



June 21, 2013

VIA ELECTRONIC SERVICE

Honorable Jeffrey C. Cohen
Acting Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Acting Secretary Cohen:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending May 31, 2013.



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The programs addressed in these reports are as follows:

- Residential Gas HVAC Program
- Residential Energy Saver Program
- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Non-Residential Small Business Direct Install Program
- Commercial and Industrial Rebate Program (Prescriptive, Custom and Block Bidding Programs combined per February 19, 2013 Consolidation Order)

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,



Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	NYSEG
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,641
Ancillary Net First-year Annual MWh Acquired this Month	79
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	71,461
To Date Portion of Current Annual Dth Target:	29,775
Net First-Year Annual Dth Acquired this Year	31,821
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	31,821
Percent of Current Annual Dth Target Acquired	44.5%
Percent of Current Annual Dth Target Acquired & Committed	44.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	106.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	473
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	473
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 248
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 315
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 102,135
Direct Program Implementation Expenditures this Month	\$ 5,193
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 107,902
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,415,642
To Date Portion of Current Annual Budget:	\$ 589,851
Total Expenditures this Year	\$ 715,897
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 715,897
Percent of Current Annual Budget Spent	50.6%
Percent of Current Annual Budget Spent and Encumbered	50.6%
Percent of To Date Portion of Current Annual Budget Spent	121.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 5,662,568
Total Expenditures to Date	\$ 715,897
Total Expenditures to Date and Encumbrances	\$ 715,897
Percent of Total 2012-2015 Budget Spent to Date	12.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3,140
Number of program applications approved to receive funds	3,116
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
Program Savings Targets and Budgets have been updated per the 6/19/2013 order.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8,423
Ancillary Net First-year Annual MWh Acquired this Month	191
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	113,500
To Date Portion of Current Annual Dth Target:	47,292
Net First-Year Annual Dth Acquired this Year	45,121
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>45,121</i>
Percent of Current Annual Dth Target Acquired	39.8%
Percent of Current Annual Dth Target Acquired & Committed	39.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	95.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	961
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>961</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 472
Program Planning Expenditures this Month	\$ 26
Program Marketing Expenditures this Month	\$ 39
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 195,823
Direct Program Implementation Expenditures this Month	\$ 11,280
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 207,640</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,101,685
To Date Portion of Current Annual Budget:	\$ 875,702
Total Expenditures this Year	\$ 1,065,694
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,065,694</i>
Percent of Current Annual Budget Spent	50.7%
Percent of Current Annual Budget Spent and Encumbered	50.7%
Percent of To Date Portion of Current Annual Budget Spent	121.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,406,740
Total Expenditures to Date	\$ 1,065,694
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,065,694</i>
Percent of Total 2012-2015 Budget Spent to Date	12.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,973
Number of program applications approved to receive funds	4,754
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
Program Savings Targets and Budgets have been updated per the 6/19/2013 order.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Energy Saver Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	4,203
To Date Portion of Current Annual Dth Target:	1,751
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 5
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 6
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 89
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 100
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,713
To Date Portion of Current Annual Budget:	\$ 2,797
Total Expenditures this Year	\$ 2,044
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 2,044
Percent of Current Annual Budget Spent	30.4%
Percent of Current Annual Budget Spent and Encumbered	30.4%
Percent of To Date Portion of Current Annual Budget Spent	73.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 22,298
Total Expenditures to Date	\$ 2,044
Total Expenditures to Date and Encumbrances	\$ 2,044
Percent of Total 2012-2015 Budget Spent to Date	9.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Energy Saver Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	19,797
To Date Portion of Current Annual Dth Target:	8,249
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 15
Program Planning Expenditures this Month	\$ 1
Program Marketing Expenditures this Month	\$ 1
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 430
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 447
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 33,908
To Date Portion of Current Annual Budget:	\$ 14,128
Total Expenditures this Year	\$ 9,521
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 9,521
Percent of Current Annual Budget Spent	28.1%
Percent of Current Annual Budget Spent and Encumbered	28.1%
Percent of To Date Portion of Current Annual Budget Spent	67.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 112,630
Total Expenditures to Date	\$ 9,521
Total Expenditures to Date and Encumbrances	\$ 9,521
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	115
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	13,576
To Date Portion of Current Annual Dth Target:	5,657
Net First-Year Annual Dth Acquired this Year	4,799
Net First-Year Annual Dth Committed at this Point in Time	4,359
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>9,158</i>
Percent of Current Annual Dth Target Acquired	35.3%
Percent of Current Annual Dth Target Acquired & Committed	67.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	84.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 117
Program Planning Expenditures this Month	\$ 6
Program Marketing Expenditures this Month	\$ 195
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,000
Direct Program Implementation Expenditures this Month	\$ 4,966
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 8,284</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 101,678
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 622,573
To Date Portion of Current Annual Budget:	\$ 259,405
Total Expenditures this Year	\$ 155,005
Total Funds Encumbered at this Point in Time	\$ 101,678
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 256,683</i>
Percent of Current Annual Budget Spent	24.9%
Percent of Current Annual Budget Spent and Encumbered	41.2%
Percent of To Date Portion of Current Annual Budget Spent	59.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 2,490,292
Total Expenditures to Date	\$ 155,005
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 256,683</i>
Percent of Total 2012-2015 Budget Spent to Date	6.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	107
Number of program applications approved to receive funds	69
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	55
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	13,621
To Date Portion of Current Annual Dth Target:	5,675
Net First-Year Annual Dth Acquired this Year	8,264
Net First-Year Annual Dth Committed at this Point in Time	28
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>8,293</i>
Percent of Current Annual Dth Target Acquired	60.7%
Percent of Current Annual Dth Target Acquired & Committed	60.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	145.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 112
Program Planning Expenditures this Month	\$ 8
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 100
Direct Program Implementation Expenditures this Month	\$ 4,049
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 4,277</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,200
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 619,064
To Date Portion of Current Annual Budget:	\$ 257,943
Total Expenditures this Year	\$ 209,283
Total Funds Encumbered at this Point in Time	\$ 1,200
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 210,483</i>
Percent of Current Annual Budget Spent	33.8%
Percent of Current Annual Budget Spent and Encumbered	34.0%
Percent of To Date Portion of Current Annual Budget Spent	81.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 2,476,256
Total Expenditures to Date	\$ 209,283
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 210,483</i>
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	140
Number of program applications approved to receive funds	117
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	198
Net Peak MW Reductions Acquired this Month	0.016
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	872
To Date Portion of Current Annual MWh Target:	363
Net First-Year Annual MWh Acquired this Year	895
Net First-Year Annual MWh Committed at this Point in Time	974
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,869</i>
Percent of Current Annual MWh Target Acquired	102.6%
Percent of Current Annual MWh Target Acquired & Committed	214.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	246.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.063
Net Peak MW Reductions Committed at this Point in Time	0.059
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.123</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 140
Program Planning Expenditures this Month	\$ 8
Program Marketing Expenditures this Month	\$ 2,154
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 28,340
Direct Program Implementation Expenditures this Month	\$ 11,608
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 42,250</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 70,630
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 732,424
To Date Portion of Current Annual Budget:	\$ 305,177
Total Expenditures this Year	\$ 162,480
Funds Encumbered at this Point in Time	\$ 70,630
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 233,110</i>
Percent of Current Annual Budget Spent	22.2%
Percent of Current Annual Budget Spent and Encumbered	31.8%
Percent of To Date Portion of Current Annual Budget Spent	53.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,929,696
Total Expenditures to Date	\$ 873,306
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 943,936</i>
Percent of Total 2012-2015 Budget Spent to Date	29.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	32.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	157
Number of program applications approved to receive funds	89
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	872
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	185
Net Peak MW Reductions Acquired this Month	0.014
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	805
To Date Portion of Current Annual MWh Target:	335
Net First-Year Annual MWh Acquired this Year	793
Net First-Year Annual MWh Committed at this Point in Time	1,075
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,867</i>
Percent of Current Annual MWh Target Acquired	98.5%
Percent of Current Annual MWh Target Acquired & Committed	231.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	236.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.070
Net Peak MW Reductions Committed at this Point in Time	0.078
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.148</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 117
Program Planning Expenditures this Month	\$ 8
Program Marketing Expenditures this Month	\$ 2,007
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 22,737
Direct Program Implementation Expenditures this Month	\$ 11,973
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 36,842</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 165,758
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 648,370
To Date Portion of Current Annual Budget:	\$ 270,154
Total Expenditures this Year	\$ 158,499
Funds Encumbered at this Point in Time	\$ 165,758
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 324,257</i>
Percent of Current Annual Budget Spent	24.4%
Percent of Current Annual Budget Spent and Encumbered	50.0%
Percent of To Date Portion of Current Annual Budget Spent	58.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,593,480
Total Expenditures to Date	\$ 727,994
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 893,752</i>
Percent of Total 2012-2015 Budget Spent to Date	28.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	34.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	141
Number of program applications approved to receive funds	77
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	805
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	0
Achievements	0
Changes Anticipated in the Next 6 Months	0
Corrections to Previous Reports	0

Program Administrator (PA):	NYSEG
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	729
Net Peak MW Reductions Acquired this Month	0.029
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	1,817
Net First-Year Annual MWh Acquired this Year	1,511
Net First-Year Annual MWh Committed at this Point in Time	294
Total Net First-Year Annual MWh Acquired & Committed	1,805
Percent of Current Annual MWh Target Acquired	34.6%
Percent of Current Annual MWh Target Acquired & Committed	41.4%
Percent of To Date Portion of Current Annual MWh Target Acquired	83.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.059
Net Peak MW Reductions Committed at this Point in Time	0.009
Total Net Peak MW Reductions Acquired & Committed	0.068
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 253
Program Planning Expenditures this Month	\$ 15
Program Marketing Expenditures this Month	\$ 11,431
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 53,712
Direct Program Implementation Expenditures this Month	\$ 1,957
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 67,368
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 28,063
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 561,842
Total Expenditures this Year	\$ 154,280
Funds Encumbered at this Point in Time	\$ 28,063
Total Expenditures this year and Encumbrances	\$ 182,343
Percent of Current Annual Budget Spent	11.4%
Percent of Current Annual Budget Spent and Encumbered	13.5%
Percent of To Date Portion of Current Annual Budget Spent	27.5%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 1,133,532
Total Expenditures to Date and Encumbrances	\$ 1,161,595
Percent of Total 2012-2015 Budget Spent to Date	21.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	5,895
Number of program applications approved to receive funds	5,639
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	4,361
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	261
Net Peak MW Reductions Acquired this Month	0.010
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	1,817
Net First-Year Annual MWh Acquired this Year	820
Net First-Year Annual MWh Committed at this Point in Time	197
Total Net First-Year Annual MWh Acquired & Committed	1,017
Percent of Current Annual MWh Target Acquired	18.8%
Percent of Current Annual MWh Target Acquired & Committed	23.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	45.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.032
Net Peak MW Reductions Committed at this Point in Time	0.006
Total Net Peak MW Reductions Acquired & Committed	0.038
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 244
Program Planning Expenditures this Month	\$ 17
Program Marketing Expenditures this Month	\$ 3,911
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 18,738
Direct Program Implementation Expenditures this Month	\$ 1,956
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 24,866
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 18,487
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 561,842
Total Expenditures this Year	\$ 84,408
Funds Encumbered at this Point in Time	\$ 18,487
Total Expenditures this year and Encumbrances	\$ 102,895
Percent of Current Annual Budget Spent	6.3%
Percent of Current Annual Budget Spent and Encumbered	7.6%
Percent of To Date Portion of Current Annual Budget Spent	15.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 670,530
Total Expenditures to Date and Encumbrances	\$ 689,017
Percent of Total 2012-2015 Budget Spent to Date	12.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3,333
Number of program applications approved to receive funds	3,180
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	4,361
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Energy Saver Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	9,631
To Date Portion of Current Annual MWh Target:	4,013
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	0.0%
Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 105
Program Planning Expenditures this Month	\$ 6
Program Marketing Expenditures this Month	\$ 84
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3,012
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 3,207
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 237,619
To Date Portion of Current Annual Budget:	\$ 99,008
Total Expenditures this Year	\$ 66,435
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 66,435
Percent of Current Annual Budget Spent	28.0%
Percent of Current Annual Budget Spent and Encumbered	28.0%
Percent of To Date Portion of Current Annual Budget Spent	67.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 789,280
Total Expenditures to Date	\$ 391,657
Total Expenditures to Date and Encumbrances	\$ 391,657
Percent of Total 2012-2015 Budget Spent to Date	49.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Energy Saver Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	8,369
To Date Portion of Current Annual MWh Target:	3,487
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	0.0%
Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 89
Program Planning Expenditures this Month	\$ 6
Program Marketing Expenditures this Month	\$ 4
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 2,671
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 2,770
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 210,424
To Date Portion of Current Annual Budget:	\$ 87,677
Total Expenditures this Year	\$ 58,762
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 58,762
Percent of Current Annual Budget Spent	27.9%
Percent of Current Annual Budget Spent and Encumbered	27.9%
Percent of To Date Portion of Current Annual Budget Spent	67.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 698,948
Total Expenditures to Date	\$ 347,310
Total Expenditures to Date and Encumbrances	\$ 347,310
Percent of Total 2012-2015 Budget Spent to Date	49.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	2,917
Net Peak MW Reductions Acquired this Month	0.868
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	32,326
To Date Portion of Current Annual MWh Target:	13,469
Net First-Year Annual MWh Acquired this Year	12,826
Net First-Year Annual MWh Committed at this Point in Time	3,627
Total Net First-Year Annual MWh Acquired & Committed	16,453
Percent of Current Annual MWh Target Acquired	39.7%
Percent of Current Annual MWh Target Acquired & Committed	50.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	95.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	3.893
Net Peak MW Reductions Committed at this Point in Time	1.107
Total Net Peak MW Reductions Acquired & Committed	5.000
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,646
Program Planning Expenditures this Month	\$ 96
Program Marketing Expenditures this Month	\$ 8,414
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 816,120
Direct Program Implementation Expenditures this Month	\$ 21,378
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 847,654
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,066,975
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,702,429
To Date Portion of Current Annual Budget:	\$ 3,626,012
Total Expenditures this Year	\$ 3,588,779
Funds Encumbered at this Point in Time	\$ 1,066,975
Total Expenditures this year and Encumbrances	\$ 4,655,754
Percent of Current Annual Budget Spent	41.2%
Percent of Current Annual Budget Spent and Encumbered	53.5%
Percent of To Date Portion of Current Annual Budget Spent	99.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 34,809,716
Total Expenditures to Date	\$ 14,984,067
Total Expenditures to Date and Encumbrances	\$ 16,051,042
Percent of Total 2012-2015 Budget Spent to Date	43.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	46.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	6,319
Number of program applications approved to receive funds	3,723
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	32,326
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,136
Net Peak MW Reductions Acquired this Month	0.353
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	14,761
To Date Portion of Current Annual MWh Target:	6,150
Net First-Year Annual MWh Acquired this Year	5,139
Net First-Year Annual MWh Committed at this Point in Time	1,047
Total Net First-Year Annual MWh Acquired & Committed	6,186
Percent of Current Annual MWh Target Acquired	34.8%
Percent of Current Annual MWh Target Acquired & Committed	41.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	83.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.579
Net Peak MW Reductions Committed at this Point in Time	0.309
Total Net Peak MW Reductions Acquired & Committed	1.888
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 718
Program Planning Expenditures this Month	\$ 50
Program Marketing Expenditures this Month	\$ 3,074
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 311,259
Direct Program Implementation Expenditures this Month	\$ 9,439
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 324,540
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 269,797
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,965,000
To Date Portion of Current Annual Budget:	\$ 1,652,083
Total Expenditures this Year	\$ 1,374,719
Funds Encumbered at this Point in Time	\$ 269,797
Total Expenditures this year and Encumbrances	\$ 1,644,516
Percent of Current Annual Budget Spent	34.7%
Percent of Current Annual Budget Spent and Encumbered	41.5%
Percent of To Date Portion of Current Annual Budget Spent	83.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 15,860,000
Total Expenditures to Date	\$ 6,052,347
Total Expenditures to Date and Encumbrances	\$ 6,322,144
Percent of Total 2012-2015 Budget Spent to Date	38.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	39.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,747
Number of program applications approved to receive funds	1,074
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	14,761
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	680
Net Peak MW Reductions Acquired this Month	0.130
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	15,998
To Date Portion of Current Annual MWh Target:	6,666
Net First-Year Annual MWh Acquired this Year	2,995
Net First-Year Annual MWh Committed at this Point in Time	14,374
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>17,369</i>
Percent of Current Annual MWh Target Acquired	18.7%
Percent of Current Annual MWh Target Acquired & Committed	108.6%
Percent of To Date Portion of Current Annual MWh Target Acquired	44.9%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.641
Net Peak MW Reductions Committed at this Point in Time	3.777
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>4.418</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,181
Program Planning Expenditures this Month	\$ 69
Program Marketing Expenditures this Month	\$ 1,708
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 163,936
Direct Program Implementation Expenditures this Month	\$ 63,212
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 230,106</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 3,882,139
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 6,252,177
To Date Portion of Current Annual Budget:	\$ 2,605,074
Total Expenditures this Year	\$ 1,005,079
Funds Encumbered at this Point in Time	\$ 3,882,139
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,887,218</i>
Percent of Current Annual Budget Spent	16.1%
Percent of Current Annual Budget Spent and Encumbered	78.2%
Percent of To Date Portion of Current Annual Budget Spent	38.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 25,008,708
Total Expenditures to Date	\$ 5,813,952
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 9,696,091</i>
Percent of Total 2012-2015 Budget Spent to Date	23.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	38.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	837
Number of program applications approved to receive funds	665
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	11,709
Expected Net First-year Annual MWh Committed at year end 2013	4,289

PROGRAM NARRATIVE	
Exceptions	0
Achievements	0
Changes Anticipated in the Next 6 Months	0
Corrections to Previous Reports	0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	255
Net Peak MW Reductions Acquired this Month	0.039
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	11,849
To Date Portion of Current Annual MWh Target:	4,937
Net First-Year Annual MWh Acquired this Year	7,334
Net First-Year Annual MWh Committed at this Point in Time	2,699
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>10,033</i>
Percent of Current Annual MWh Target Acquired	61.9%
Percent of Current Annual MWh Target Acquired & Committed	84.7%
Percent of To Date Portion of Current Annual MWh Target Acquired	148.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.116
Net Peak MW Reductions Committed at this Point in Time	0.464
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>1.580</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 818
Program Planning Expenditures this Month	\$ 57
Program Marketing Expenditures this Month	\$ 55
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 39,090
Direct Program Implementation Expenditures this Month	\$ 44,779
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 84,799</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 459,762
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,520,287
To Date Portion of Current Annual Budget:	\$ 1,883,453
Total Expenditures this Year	\$ 1,900,050
Funds Encumbered at this Point in Time	\$ 459,762
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,359,812</i>
Percent of Current Annual Budget Spent	42.0%
Percent of Current Annual Budget Spent and Encumbered	52.2%
Percent of To Date Portion of Current Annual Budget Spent	100.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 18,081,148
Total Expenditures to Date	\$ 5,989,563
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,449,325</i>
Percent of Total 2012-2015 Budget Spent to Date	33.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	35.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	233
Number of program applications approved to receive funds	162
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	7,878
Expected Net First-year Annual MWh Committed at year end 2013	6,747

PROGRAM NARRATIVE	
Exceptions	0
Achievements	0
Changes Anticipated in the Next 6 Months	0
Corrections to Previous Reports	0

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13			\$ -
Feb-13			\$ -
Mar-13			\$ -
Apr-13			\$ -
May-13			\$ -
Jun-13			\$ -
Jul-13			\$ -
Aug-13			\$ -
Sep-13			\$ -
Oct-13			\$ -
Nov-13			\$ -
Dec-13			\$ -
Cumulative	\$ -	\$ -	\$ -