

# MUNICIPAL ELECTRIC UTILITIES

# ANNUAL REPORT

OF

## Village of Silver Springs

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Exact legal name of reporting municipality

(If name was changed during year, show also the previous name and date of change)

P.O. Box 317

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Silver Springs, New York 14550

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(Address of principal business office at end of year)

FOR THE

**Year Ended May 31, 2009**

TO THE

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:

**Debra M. Hinz, Clerk-Treasurer (585) 493-2500**

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**P.O. Box 317, Silver Springs, New York 14550**

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## GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
<b>General Information and Financial Statements</b>				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
<b>Balance Sheet Supporting Schedules (Liabilities Other Credits)</b>				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
<b>Income Account Supporting Schedules</b>				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
<b>General Section</b>				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
<b>Operating Data</b>				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
<b>Verification</b>				
<b>Index</b>				
<p>If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).</p>				
<p>* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.</p>				

<b>GENERAL INFORMATION</b>	
1. Exact name of the respondent municipality.	Village of Silver Springs
2. Under what law or laws is the respondent engaged in: (a) Street lighting (b) Commercial lighting	Village Law Village Law
3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?	Board of Trustees Mayor and Four Trustees
4. Give date of respondent's beginning: (a) Street lighting (b) Commercial lighting	January 1, 1912 February 1, 1912
5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.	Office, Tool House, and Garage are shared with the Highway & Water Departments.
6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.	No Power Plant
7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.	Energy is Purchased
8. Does respondent distribute any electricity outside the limits of the reporting municipality?	Yes, Village of Gainesville
9. Give the name of village or city clerk at date of verifying report.	Debra M. Hinz

**COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)**

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.
2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (\*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	Gary R. Rinehart*	Trustee	3/31/2011	\$2,500	\$750
2	David G. Granger*	Trustee	3/31/2011	1,750	525
3	Thomas S. Surtel*	Trustee	3/31/2011	1,750	525
4	Thomas H. Dixon*	Trustee	3/31/2010	1,750	525
5	Thomas E. Coverdale	Trustee	3/31/2010	1,750	525
6					
7					
8					
9	Debra M. Hinz	Clerk-Treasurer	3/31/2010	41,308	16,728
10	Teri L. Schabloski	Deputy Clerk	3/31/2010	23,531	10,446
11	James E. Nauert	Superintendent of Public Works	N/A	39,775	11,942
12	David F. Hall	Public Works Worker	N/A	31,955	10,050
13	Nicholas Fisher	Public Works Worker	N/A	30,220	8,462
14	Brian P. Zintel	Part-time Laborer	3/31/2010	3,591	43
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total			\$179,880	\$60,520

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

Approximately \$3,000 of salaries and wages were charged to capital accounts based on the work order system.

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

- 1) None
- 2) None
- 3) None
- 4) None
- 5) None
- 6) None
- 7) None

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	<b>FIXED ASSETS</b>				
2	Operating Property - Electric (101)		644,956	669,214	\$24,258
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202			0
6	Non-Operating Property (112)	202			0
7	Total Fixed Assets		644,956	669,214	24,258
8	<b>INVESTMENTS</b>				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204	37,977	37,977	0
13	Miscellaneous Special Funds (117)	203	3,244	3,605	361
14	Total Investments		41,221	41,582	361
15	<b>CURRENT ASSETS</b>				
16	Cash (121)		38,307	25,887	(12,420)
17	Working Funds (122)				0
18	Materials and Supplies (123)		22,039	23,253	1,214
19	Receivables from Operating Municipality (124)	205	711	898	187
20	Accounts Receivable (125)	205	21,266	24,633	3,367
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)				0
24	Special Deposits (129)	204	38,349	39,091	742
25	Miscellaneous Current Assets (131)				0
26	Total Current Assets		120,672	113,762	(6,910)
27	<b>DEFERRED DEBITS</b>				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204			0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204			0
32	Regulatory Commission Expense (146)				0
33	Total Deferred Debits		0	0	0
34	<b>COMPANY SECURITIES OWNED</b>				
35	Reacquired Securities (151)				0
36	<b>DEFICIT</b>				
37	Deficit (161)				0
38	Total Assets and Other Debits		\$806,849	\$824,558	\$17,709

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

No Contingent Assets or Liabilities

<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
<b>LONG-TERM DEBT</b>					
Bonds (231)	251			\$0	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251	60,750	42,820	(17,930)	4
<b>Total Long-Term Debt</b>		<b>60,750</b>	<b>42,820</b>	<b>(17,930)</b>	<b>5</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>					
Payables to Operating Municipality (241)	250			0	7
Accounts Payable (242)		14,064	8,302	(5,762)	8
Notes Payable (243)	250			0	9
Customer Deposits (244)		3,119	3,540	421	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		1,900	1,741	(159)	13
Interest Accrued (249)		2,229	2,265	36	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)				0	16
<b>Total Current Liabilities</b>		<b>21,312</b>	<b>15,848</b>	<b>(5,464)</b>	<b>17</b>
<b>RESERVES</b>					
Depreciation Reserves (261)	308	471,328	483,729	12,401	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		16,196	16,196	0	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	0	200	200	24
Miscellaneous Reserves (267)	253	13,349	13,615	266	25
<b>Total Operating Reserves</b>		<b>500,873</b>	<b>513,740</b>	<b>12,867</b>	<b>26</b>
<b>DEFERRED CREDITS</b>					
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253			0	29
<b>Total Deferred Credits</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>30</b>
<b>SURPLUS</b>					
Contributions - Operating Municipality (280)	253	(260,909)	(262,814)	(1,905)	32
Surplus (281)	106	484,823	514,964	30,141	33
<b>Total Surplus</b>		<b>223,914</b>	<b>252,150</b>	<b>28,236</b>	<b>34</b>
<b>Total Liabilities and Other Credits</b>		<b>\$806,849</b>	<b>\$824,558</b>	<b>\$17,709</b>	<b>35</b>

## COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	369,341	348,874	\$20,467
3	402	Operating Expenses - Electric	307	330,726	315,657	15,069
4	403	Taxes - Electric		842	810	32
5	404	Uncollectible Revenues - Electric		2,223	676	1,547
6		Net Operating Revenue - Electric		35,550	31,731	3,819
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other				0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		0	0	0
13		Total Net Operating Revenue		35,550	31,731	3,819
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		0	0	0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		35,550	31,731	3,819
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues		603	1,547	(944)
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		603	1,547	(944)
31		Gross Income		36,153	33,278	2,875
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		2,500	3,033	(533)
34	452	Miscellaneous Interest Deductions	309			0
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit				0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309	3,514	3,504	10
40	460	Miscellaneous Deductions from Income				0
41		Total Interest Deductions		6,014	6,537	(523)
42		Net Income		\$30,139	\$26,741	\$3,398
<b>SURPLUS (ACCOUNT 281)</b>						
43		Balance at the Beginning of the Year		\$484,823	\$458,085	\$26,738
44	501	Balance Transferred from Income		30,139	26,741	\$3,398
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46		- Rounding adjustment		2	(3)	5
47						0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50						0
51						0
52		Balance at the End of the Year		\$514,964	\$484,823	\$30,141

**STATEMENT OF CASH FLOWS**

1. Provide the Statement of Cash Flows which is submitted to submit a copy of the Comptroller's statement as satisfaction to the New York State Comptrollers Office. It is acceptable of this requirement.

Line No.	Description (a)	Amounts (b)
1	<b>Cash Flow from Operating Activities:</b>	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	365,987
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(233,130)
5	Cash Payments Personal Services and Benefits	(95,564)
6	Other Operating Revenues	
7	Net Cash Provided by (Used in) Operating Activities	37,293
8	<b>Cash Flows from Non-Capital and Financing Activities:</b>	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	0
17	<b>Cash Flows from Capital and Related Financing Activities:</b>	
18	Proceeds of Debt (Capital)	
19	Principal Payments Debt (Capital)	(17,930)
20	Interest Expense (Capital)	(2,500)
21	Capital Contributed by Developers	
22	Capital Contributed by Other Funds	(1,905)
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	(27,565)
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(49,900)
28	<b>Cash Flows from Investing Activities:</b>	
29	Purchase of Investments	(416)
30	Sale of Investments	
31	Interest Income	603
32		
33	Net Cash Provided/(Used) by Investing Activities:	187
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	(12,420)
36		
37	Cash and Cash Equivalents at Beginning of Year	38,307
38		
39	Cash and Cash Equivalents at End of Year	\$25,887
40	<b>Reconciliation of Operating Income to Net Cash</b>	
41	Operating Income (Loss)	\$35,550
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	12,196
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	(4,568)
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	(5,885)
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$37,293

**OPERATING PROPERTY**

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization	\$0		
2	(302) Franchises and Consents	0		
3	(303) Miscellaneous Intangible Plant	0		
4	(311) Land and Land Rights	627		
5	(312) Structures and Improvements	47,194		
6	(321) Boiler Plant Equipment	0		
7	(322) Engine Driven Generator Units - Steam	0		
8	(323) Turbo-Generators -Steam	0		
9	(324) Accessory Electric Equipment - Steam	0		
10	(325) Misc. Power Plant Equipment - Steam	0		
11	(331) Reservoirs, Dams, and Waterways	0		
12	(332) Roads, Trails and Bridges	0		
13	(333) Water Wheels, Turbines, and Generators	0		
14	(334) Accessory Electric Equipment - Hydro	0		
15	(335) Misc. Power Plant Equipment - Hydro	0		
16	(342) Engine Dr. Gen. Units - Internal Combust.	0		
17	(344) Accessory El. Eq. - Internal Combust.	0		
18	(345) Misc. Pr. Plant Equip. - Internal Combust.	0		
19	(351) Transmission Roads and Trails	0		
20	(352) Transmission Substation Equipment	0		
21	(353) Transmission Overhead Conductors	0		
22	(354) Transmission Underground Conductors	0		
23	(358) Poles, Towers and Fixtures	116,717		
24	(359) Underground Conduits	0		
25	(361) Distribution Substation Equipment	97,041		
26	(362) Storage Battery Equipment	0		
27	(363) Distribution Overhead Conductors	87,830		
28	(364) Distribution Underground Conductors	0		
29	(365) Line Transformers	69,105	11,476	205
30	(366) Overhead Services	63,002	11,892	
31	(367) Underground Services	0		
32	(368) Consumers' Meters	39,612	1,023	
33	(369) Consumers' Meter Installation	0		
34	(370) Other Property on Consumers' Premises	1,997	11	
35	(371) Street Lighting and Signal System Equip.	16,070		
36	(381) Office Equipment	15,819		
37	(382) Stores Equipment	404		
38	(383) Shop Equipment	0		
39	(384) Transportation Equipment	70,347		
40	(385) Communication Equipment	253		
41	(386) Laboratory Equipment	10,291		
42	(387) General Tools and Implements	8,647	60	
43	(388) Miscellaneous General Equipment	0		
44	(391) Miscellaneous Tangible Property	0		
45	(392) Undistributed Operating Property	0		
46		0		
47	Total Operating Property - Electric	\$644,956	\$24,462	\$205
48	(102-			
49	108) Operating Property - Other Departments	\$0		

**OPERATING PROPERTY (Continued)**

- 3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (f).
- 5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
- 6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$0	(301)			1
		0	(302)			2
		0	(303)			3
		627	(311)			4
		47,194	(312)	2.00	14,239	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		0	(351)			19
		0	(352)			20
		0	(353)			21
		0	(354)			22
		116,717	(358)	2.00	97,261	23
		0	(359)			24
		97,041	(361)	2.00	97,041	25
		0	(362)			26
		87,830	(363)	3.00	49,258	27
		1	(364)			28
		80,376	(365)	3.00	46,801	29
		74,894	(366)	3.00	32,581	30
		0	(367)			31
		40,635	(368)	3.00	30,851	32
		0	(369)			33
		2,008	(370)	3.30	1,622	34
		16,070	(371)	3.30	16,070	35
		15,819	(381)	5.00	11,189	36
		404	(382)	5.00	404	37
		0	(383)			38
		70,347	(384)	5.00	70,347	39
		253	(385)	10.00	254	40
		10,291	(386)	3.00	7,236	41
		8,707	(387)	2.00	8,575	42
		0	(388)			43
		0	(391)			44
		0	(392)			45
		0				46
\$0	\$0	\$669,214			\$483,729	47
			(102-			48
		\$0	108)			49

**CONSTRUCTION WORK IN PROGRESS (Account 110)**

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1		
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$0

**OTHER PROPERTY (Accounts 109 and 112)**

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23	None	
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33	None	
34		
35		
36		
37		
38		
39		
40	Total	\$0

**Investments (Accounts 113, 114, 115 and 117)**

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	<a href="#">Loans to Operating Municipality</a>							
2								
3	<a href="#">None</a>							
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	<a href="#">Miscellaneous Investments</a>							
8								
9	<a href="#">None</a>							
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	<a href="#">Sinking Fund</a>							
15								
16	<a href="#">None</a>							
17								
18								
19								
20	Totals (Account 115)			\$0	\$0	\$0	\$0	\$0
21	<a href="#">Miscellaneous Special Deposits</a>							
22	<a href="#">Meter Deposit - Checking</a>				841			
23	<a href="#">Meter Deposit - Savings</a>			0	2,764			
24								
25								
26								
27	Totals (Account 117)			\$0	\$3,605	\$0	\$0	\$0

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

**DEPRECIATION FUNDS (Account 116)**

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1			
2	Depreciation Funds	0	37,977
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$0	\$37,977

**MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)**

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	<b><u>Special Deposits (Account 129)</u></b>	
16		
17	NYSEG Refund	13,615
18	Substation Repairs/Maintenance	25,476
19		
20		
21	Total Special Deposits	\$39,091
22	<b><u>Suspense to be Amortized (Account 143)</u></b>	
23		
24	None	
25		
26		
27		
28	Total Suspense to be Amortized	\$0
29	<b><u>Miscellaneous Suspense (Account 145)</u></b>	
30		
31	None	
32		
33		
34		
35	Total Miscellaneous Suspense	\$0

**RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)**

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	<u>Receivables from Operating Municipality</u>							
2						\$0		
3	Due from General Fund	711	604/606	13,741	13,554	898		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	\$711		\$13,741	\$13,554	\$898	\$0	\$0
12	<u>Other Notes Receivable</u>							
13						\$0		
14	None					0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	\$0		\$0	\$0	\$0	\$0	\$0

**ACCOUNTS RECEIVABLE (Account 125)**

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
23	Accounts Receivable (Account 125):		
24	General Customers	\$21,266	24,633
25	Merchandising and Jobbing		
26	Public Authorities (other than the operating municipality)		
27	Officers and Employees		
28	Operating Municipality		
29	Other (Detail)		
30			
31			
32			
33	Totals (Accounts 125)	\$21,266	\$24,633

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**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND  
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts , insert the word "open".
3. Include in columns (g)and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2						\$0		
3	None					0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	\$0		\$0	\$0	\$0	\$0	\$0
12	Notes Payable							
13						\$0		
14	None					0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	\$0		\$0	\$0	\$0	\$0	\$0

**RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$ -				\$ -
24	Prov. for Uncollectibles for Year	2,423				2,423
25	Accounts Written Off	2,223				2,223
26	Collection of Accounts Written Off					0
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	\$200	\$0	\$0	\$0	\$200

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

**LONG-TERM DEBT (Accounts 231, 232, and 233)**

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$0	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24	None				
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30					
31	20 Year Note - General Fund	Operat. Funds	50,000	N/A	10/28/96
32	10 Year Note - General Fund	Loan	28,000	N/A	02/01/98
33	15 Year Note - General Fund	Bucket Truck	37,276	N/A	09/30/01
34					
35	Miscellaneous Long Term Debt (Account 233)		\$115,276	\$0	

**LONG-TERM DEBT (Accounts 231, 232, and 233)**

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$0	\$0	\$0	\$0	\$0	\$0	20
									22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
									29
									30
10/2015	N/A	N/A	24,770	2,689	1,400	0		1,329	31
02/2010	N/A	N/A	0	0					32
9/30/2015	N/A	N/A	18,050	2,579	1,100	0		936	33
									34
			\$42,820	\$5,268	\$2,500	\$0	0	2,265	35

**OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)**

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR			BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	
1	Insurance Reserve (Account 264)					
2						\$0
3	None					0
4						0
5	TOTALS (Account 264)	\$0		\$0		\$0
6	Injuries & Damages Reserve (Account 265)					
7						\$0
8	None					0
9						0
10	TOTALS (Account 265)	\$0		\$0		\$0
11	Miscellaneous Reserves (Account 267)					
12						\$0
13	NYSEG Refund	13,349	129	13,349	129	13,615
14						0
15	TOTALS (Account 267)	\$13,349		\$13,349		\$13,615
16	Misc. Unadjusted Credits (Account 272)					
17						\$0
18	None					0
19						0
20	TOTALS (Account 272)	\$0		\$0		\$0

**CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)**

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ( ).
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	\$260,909
2	Debits	0
3		
4		
5	Electric service (net of installations)	1,905
6		
7		
8		
9		
10	Credits	0
11		
12		
13		
14		
15		
16		
17		
18	Balance at End of Year	\$262,814

**ELECTRIC OPERATING REVENUES (Account 401)**

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Acct No. (b)	Account Title (c)	Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year			Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
			Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)				
1		<b>SALES OF ELECTRICITY</b>										
2	601	Residential Sales	\$229,049		\$229,049	\$214,317		\$215,476	3,284,683	3,225,877	378	373
3	602	Commercial Sales	24,130		24,130	22,589		20,130	373,223	371,259	42	45
4	603	Industrial Sales	97,975		97,975	91,742		85,149	2,127,520	2,112,102	18	16
5	604	Public Street Lighting - Operating Mun.	7,796		7,796	7,282		6,844	157,335	157,517	6	6
6	605	Public Street Lighting - Other			0			0				
7	606	Other Sales to Operating Municipality	5,945		5,945	5,674		5,251	92,351	95,728	8	9
8	607	Other Sales to Other Public Authorities			0			0				
9	608	Sales to Other Distributors			0			0				
10	609	Sales to Railroads and Street Railroads			0			0				
11	610	Security Lighting	989		989	490		417	8,640	6,725	6	5
12		Total Sales	365,884	0	365,884	342,094	0	333,267	6,043,752	5,969,208	458	454
13												
14		<b>OTHER OPERATING REVENUES</b>										
15	621	Rent From Electric Property			0			0	<b>BILLING ROUTINE - ELECTRIC</b> Report the following information in days for Accounts 601 AND 602 1. The period for which bills are rendered. 2. The period between the date meters are read and the date customers are billed. 3. The period between the billing date and the date on which discounts are forfeited.			
16	622	Miscellaneous Electric Revenues	3,458		3,458	5,353	1,427	1,450				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	3,458	0	3,458	5,353	1,427	1,450				
21		Total Electric Operating Revenues	\$369,341	\$0	\$369,341	\$347,447	\$1,427	\$348,874				

Footnotes:

Meter readings are through 20th of the month.  
 Bills are done on the last day of the month.  
 The last billing included in this report was for April usage billed in May 2008.

**SALES BY SERVICE CLASSIFICATION - ELECTRIC**

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.
2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading " Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality" : sales to other municipalities for street lighting purposes or under special arrangements should be grouped under " Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.
3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.
4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer , or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC);  
a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.
6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

**TOTALS FOR THE YEAR**

Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	460	488,781	22,956	0.010782	488,781	4,749
2	July	459	453,952	21,262	0.013784	453,952	5,628
3	August	458	537,921	24,686	0.023562	537,921	11,587
4	September	459	427,437	20,042	-0.001153	427,437	(472)
5	October	460	464,035	22,251	0.003511	464,035	1,524
6	November	457	465,532	23,530	0.006014	465,532	2,556
7	December	456	509,609	26,187	0.009117	509,609	4,319
8	January	456	723,384	36,860	0.018577	723,384	12,726
9	February	457	600,805	30,510	0.025450	600,805	13,715
10	March	456	510,777	25,998	0.014931	510,777	7,051
11	April	459	439,960	22,575	0.006963	439,960	2,802
12	May	458	421,559	18,268	0.006241	421,559	4,574
13	<b>TOTALS</b>	<b>5,495</b>	<b>6,043,752</b>	<b>\$295,125</b>		<b>6,043,752</b>	<b>\$70,759</b>
14	Account 601	4,530	3,284,683	187,846		3,284,683	41,203
15	Account 602	506	373,223	19,460		373,223	4,670
16	Account 603	213	2,127,520	76,422		2,127,520	21,553
17	Account 604	76	157,335	5,925		157,335	1,871
18	Account 605						
19	Account 606	98	92,351	4,688		92,351	1,257
20	Account 607						
21	Account 608						
22	Account 609						
23	Account 610	72	8,640	784		8,640	205

Footnotes: For 2009:  
 Base Purchased Power Cost is .020454  
 Factor of Adjustment is 1.105273  
 Meter readings are through 20th of the month.  
 Bills are done on the last day of the month.

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No. 601		Service Classification No. 1 & 7					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	374	234,413	\$13,171	0.010782	234,413	2,527	1
July	375	211,047	11,972	0.013784	211,047	2,909	2
August	376	247,645	13,857	0.023562	247,645	5,835	3
September	378	193,666	11,097	-0.001153	193,666	(244)	4
October	379	236,082	13,272	0.003511	236,082	874	5
November	378	256,989	14,762	0.006014	256,989	1,546	6
December	378	312,000	18,024	0.009117	312,000	2,845	7
January	378	446,277	25,720	0.018577	446,277	8,290	8
February	376	361,929	20,913	0.025450	361,929	8,877	9
March	378	305,744	17,678	0.014931	305,744	4,565	10
April	380	262,625	15,184	0.006963	262,625	1,829	11
May	380	216,266	12,196	0.006241	216,266	1,350	12
<b>TOTALS</b>	<b>4,530</b>	<b>3,284,683</b>	<b>\$187,846</b>		<b>3,284,683</b>	<b>\$41,203</b>	<b>13</b>
Footnotes:							
Schedule No. 602		Service Classification No. 2,3 & 8					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	47	30,884	\$1,488	0.010782	30,884	\$333	14
July	45	27,292	1,327	0.013784	27,292	376	15
August	43	37,359	1,750	0.023562	37,359	880	16
September	42	25,621	1,245	-0.001153	25,621	(30)	17
October	43	28,865	1,387	0.003511	28,865	101	18
November	43	38,379	2,112	0.006014	38,379	231	19
December	41	31,984	1,782	0.009117	31,984	292	20
January	41	55,827	3,011	0.018577	55,827	1,037	21
February	43	32,963	1,822	0.025450	32,963	825	22
March	39	24,232	1,379	0.014931	24,232	362	23
April	41	20,430	1,192	0.006963	20,430	142	24
May	38	19,387	965	0.006241	19,387	121	25
<b>TOTALS</b>	<b>506</b>	<b>373,223</b>	<b>\$19,460</b>		<b>373,223</b>	<b>\$4,670</b>	<b>26</b>
Footnotes:							
Schedule No. 603		Service Classification No. 13, 16 & 17					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	17	205,110	\$7,511	0.010782	205,110	\$1,691	27
July	17	199,339	7,258	0.013784	199,339	2,118	28
August	17	232,242	8,211	0.023562	232,242	4,385	29
September	17	186,524	6,808	-0.001153	186,524	(165)	30
October	17	177,524	6,659	0.003511	177,524	472	31
November	17	147,695	5,628	0.006014	147,695	641	32
December	17	142,911	5,339	0.009117	142,911	969	33
January	17	191,488	6,806	0.018577	191,488	2,831	34
February	18	175,244	6,448	0.025450	175,244	3,261	35
March	20	166,966	6,272	0.014931	166,966	1,838	36
April	19	136,678	5,191	0.006963	136,678	690	37
May	20	165,799	4,291	0.006241	165,799	2,822	38
<b>TOTALS</b>	<b>213</b>	<b>2,127,520</b>	<b>\$76,422</b>		<b>2,127,520</b>	<b>\$21,553</b>	<b>39</b>
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Line No.	Schedule No. 604		Service Classification No. 6				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	7	10,081	\$389	0.010782	10,081	\$109
2	July	7	9,204	358	0.013784	9,204	127
3	August	7	11,638	445	0.023562	11,638	274
4	September	7	13,097	496	-0.001153	13,097	(15)
5	October	6	13,715	514	0.003511	13,715	48
6	November	6	14,706	549	0.006014	14,706	88
7	December	6	14,569	544	0.009117	14,569	133
8	January	6	19,110	705	0.018577	19,110	355
9	February	6	19,110	705	0.025450	19,110	468
10	March	6	8,656	334	0.014931	8,656	129
11	April	6	11,731	443	0.006963	11,731	82
12	May	6	11,718	443	0.006241	11,718	73
13	TOTALS	76	157,335	\$5,925		157,335	\$1,871
Footnotes:							
Line No.	Schedule No. 606		Service Classification No. 9, 10 & 15				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	9	7,609	\$357	0.010782	7,609	82
15	July	9	6,434	307	0.013784	6,434	89
16	August	9	8,245	383	0.023562	8,245	194
17	September	9	7,620	356	-0.001153	7,620	(9)
18	October	9	7,441	341	0.003511	7,441	26
19	November	7	7,325	401	0.006014	7,325	44
20	December	8	7,710	420	0.009117	7,710	70
21	January	8	10,080	540	0.018577	10,080	187
22	February	8	10,152	544	0.025450	10,152	249
23	March	7	4,555	257	0.014931	4,555	69
24	April	7	7,609	487	0.006963	7,609	53
25	May	8	7,571	295	0.006241	7,571	203
26	TOTALS	98	92,351	\$4,688		92,351	\$1,257
Footnotes:							
Line No.	Schedule No. 610		Service Classification No. 4, 5, 11 & 14				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	6	684	\$40	0.010782	684	\$7
28	July	6	636	40	0.013784	636	9
29	August	6	792	40	0.023562	792	19
30	September	6	909	40	(0.001153)	909	(9)
31	October	6	408	78	0.003511	408	3
32	November	6	438	78	0.006014	438	6
33	December	6	435	78	0.009117	435	10
34	January	6	602	78	0.018577	602	26
35	February	6	1,407	78	0.025450	1,407	35
36	March	6	624	78	0.014931	624	88
37	April	6	887	78	0.006963	887	6
38	May	6	818	78	0.006241	818	5
39	TOTALS	72	8,640	\$784		8,640	\$205
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			1
July				0.013784			2
August				0.023562			3
September				-0.001153			4
October				0.003511			5
November				0.006014			6
December				0.009117			7
January				0.018577			8
February				0.025450			9
March				0.014931			10
April				0.006963			11
May				0.006241			12
TOTALS	0	0	\$0		0	\$0	13
Footnotes:							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			14
July				0.013784			15
August				0.023562			16
September				-0.001153			17
October				0.003511			18
November				0.006014			19
December				0.009117			20
January				0.018577			21
February				0.025450			22
March				0.014931			23
April				0.006963			24
May				0.006241			25
TOTALS	0	0	\$0		0	\$0	26
Footnotes:							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			27
July				0.013784			28
August				0.023562			29
September				-0.001153			30
October				0.003511			31
November				0.006014			32
December				0.009117			33
January				0.018577			34
February				0.025450			35
March				0.014931			36
April				0.006963			37
May				0.006241			38
TOTALS	0	0	\$0		0	\$0	39
Footnotes:							

**SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)**

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June				0.010782		
2	July				0.013784		
3	August				0.023562		
4	September				-0.001153		
5	October				0.003511		
6	November				0.006014		
7	December				0.009117		
8	January				0.018577		
9	February				0.025450		
10	March				0.014931		
11	April				0.006963		
12	May				0.006241		
13	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.010782		
15	July				0.013784		
16	August				0.023562		
17	September				-0.001153		
18	October				0.003511		
19	November				0.006014		
20	December				0.009117		
21	January				0.018577		
22	February				0.025450		
23	March				0.014931		
24	April				0.006963		
25	May				0.006241		
26	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.010782		
28	July				0.013784		
29	August				0.023562		
30	September				-0.001153		
31	October				0.003511		
32	November				0.006014		
33	December				0.009117		
34	January				0.018577		
35	February				0.025450		
36	March				0.014931		
37	April				0.006963		
38	May				0.006241		
39	TOTALS	0	0	\$0		0	\$0
Footnotes:							

**SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)**

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			1
July				0.013784			2
August				0.023562			3
September				-0.001153			4
October				0.003511			5
November				0.006014			6
December				0.009117			7
January				0.018577			8
February				0.025450			9
March				0.014931			10
April				0.006963			11
May				0.006241			12
<b>TOTALS</b>	0	0	\$0		0	\$0	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			14
July				0.013784			15
August				0.023562			16
September				-0.001153			17
October				0.003511			18
November				0.006014			19
December				0.009117			20
January				0.018577			21
February				0.025450			22
March				0.014931			23
April				0.006963			24
May				0.006241			25
<b>TOTALS</b>	0	0	\$0		0	\$0	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.010782			27
July				0.013784			28
August				0.023562			29
September				-0.001153			30
October				0.003511			31
November				0.006014			32
December				0.009117			33
January				0.018577			34
February				0.025450			35
March				0.014931			36
April				0.006963			37
May				0.006241			38
<b>TOTALS</b>	0	0	\$0		0	\$0	39

Footnotes:

**SALES BY MUNICIPALITIES - ELECTRIC**

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.
2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.
3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Line No.	Designation of Municipality			Village of Silver Springs			Village of Gainesville		
	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year		
								(a)	(b)
1	601 Residential Sales	364	3,099,162	\$216,822	16	185,521	\$12,227		
2	602 Commercial Sales	32	142,522	17,155	6	230,701	6,975		
3	603 Industrial Sales	16	1,078,486	37,766	4	1,049,034	60,209		
4	604 Public Street Lighting - Operating Mun.	6	157,335	7,796					
5	605 Public Street Lighting - Other								
6	606 Other Sales to Operating Municipality	8	92,351	5,945					
7	607 Other Sales to Other Public Authorities								
8	608 Sales to Other Distributors								
9	609 Sales to Railroads and Street RR								
10	610 Security Lighting	6	8,640	989					
11	Totals	432	4,578,496	286,473	26	1,465,256	\$79,411		
12									
13	Designation of Municipality								
14	601 Residential Sales								
15	602 Commercial Sales								
16	603 Industrial Sales								
17	604 Public Street Lighting - Operating Mun.								
18	605 Public Street Lighting - Other								
19	606 Other Sales to Operating Municipality								
20	607 Other Sales to Other Public Authorities								
21	608 Sales to Other Distributors								
22	609 Sales to Railroads and Street RR								
23	610 Security Lighting								
24									
25	Totals	0	0	\$0	0	0	\$0		
26									
27	Designation of Municipality								
28	601 Residential Sales								
29	602 Commercial Sales								
30	603 Industrial Sales								
31	604 Public Street Lighting - Operating Mun.								
32	605 Public Street Lighting - Other								
33	606 Other Sales to Operating Municipality								
34	607 Other Sales to Other Public Authorities								
35	608 Sales to Other Distributors								
36	609 Sales to Railroads and Street RR								
37	610 Security Lighting								
38	Totals	0	0	\$0	0	0	\$0		
39									
40									
41									
42									
43									
44									
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58									

SALES BY MUNICIPALITIES - ELECTRIC								
Designation of Municipality		Village of Silver Springs			Village of Gainesville			
Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year	Line No.	
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
601 Residential Sales							1	
602 Commercial Sales							2	
603 Industrial Sales							3	
604 Public Street Lighting - Operating Mun.							4	
605 Public Street Lighting - Other							5	
606 Other Sales to Operating Municipality							6	
607 Other Sales to Other Public Authorities							7	
608 Sales to Other Distributors							8	
609 Sales to Railroads and Street RR							9	
610 Security Lighting							10	
Totals							11	
							12	
Designation of Municipality							13	
601 Residential Sales							14	
602 Commercial Sales							15	
603 Industrial Sales							16	
604 Public Street Lighting - Operating Mun.							17	
605 Public Street Lighting - Other							18	
606 Other Sales to Operating Municipality							19	
607 Other Sales to Other Public Authorities							20	
608 Sales to Other Distributors							21	
609 Sales to Railroads and Street RR							22	
610 Security Lighting							23	
Totals	0	0	\$0	0	0	\$0	24	
							25	
							26	
Designation of Municipality					Total for Entire System		27	
601 Residential Sales				380	3,284,683	229,049	28	
602 Commercial Sales				38	373,223	24,130	29	
603 Industrial Sales				20	2,127,520	97,975	30	
604 Public Street Lighting - Operating Mun.				6	157,335	7,796	31	
605 Public Street Lighting - Other				0	0	0	32	
606 Other Sales to Operating Municipality				8	92,351	5,945	33	
607 Other Sales to Other Public Authorities				0	0	0	34	
608 Sales to Other Distributors				0	0	0	35	
609 Sales to Railroads and Street RR				0	0	0	36	
610 Security Lighting				6	8,640	989	37	
Totals	0	0	\$0	458	6,043,752	\$365,884	38	
							39	
							40	
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							56	
							57	
							58	

**ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS**

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	\$0		0.00
10	Purchases					
11	NYPA					0.00
12	NYMPA					0.00
13	NYSEG					0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		6,341,209		\$190,364	0.00

**FUEL CONSUMED - ELECTRIC**

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel					
22	Quantity on hand beginning of year	None				
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

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**OPERATING EXPENSES - ELECTRIC**

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B C	D		
1	701. Supervision and Labor	x	x		
2					
3	702. Power Plant Supplies and Expense		x		
4	702.1 Fuel	x			
5	702.2 Water	x			
6	702.3 Miscellaneous Supplies and Expense	x			
7	703. Repairs to Power Plant	x	x		
8	704. Steam from Other Sources	x	x		
9	705. Steam Transferred - Cr	x	x		
10	706. Depreciation of Power Plant	x	x		
11	707. Production Rents	x	x		
12					
13	Total Electric Generation - Steam Power			0	0
14					
15	708. Supervision and Labor	x	x		
16	709. Power Plant Supplies and Expense		x		
17	709.1 Water for Power	x			
18	709.3 Miscellaneous Supplies and Expenses	x			
19	710. Repairs to Power Plant	x	x		
20	711. Depreciation of Power Plant	x	x		
21	712. Production Rents	x	x		
22					
23	Total Electric Generation-Hydraulic Power			0	0
24					
25	713. Supervision and Labor	x	x		
26	714. Power Plant Supplies and Expenses		x		
27	714.1 Engine Fuel	x			
28	714.3 Miscellaneous Supplies and Expenses	x			
29	715. Repairs to Power Plant	x	x		
30	716. Gas for Power	x	x		
31					
32	717. Depreciation of Power Plant	x	x		
33					
34	718. Production Rents	x	x		
35					
36	Total Electric Generating Int. Comb. Engine Power			0	0
37					
38	721. Electricity Purchased	x	x	190,364	182,567
39					
40	722. Purchased Electricity Expense	x	x		
41	726. Production Expense Transferred - Cr.	x	x		
42	729. Duplicate Production Charges - Cr.	x	x		
43					
44	Total Other Production Expense			190,364	182,567
45					
46	Total Production Expense			190,364	182,567
47					
48	731. Transmission System Operation		x		
49	731.1 Transmission Supervision & Eng.	x			
50	731.2 Operation of Transmission Substations	x			
51	731.4 Operation of Transmission System	x			
52	732. Repairs to Transmission System	x	x	3,266	2,890
53	733. Depreciation of Transmission Property	x	x		
54	734. Transmission Rents	x	x		
55					
56	Total Transmission Expense			3,266	2,890
57					
58	736. Repairs to Poles, Towers and Fixtures	x	x	6,327	2,970
59	737. Repairs to Underground Conduits	x	x		
60	738. Depreciation of Poles, Towers, Fixtures & Conduits	x	x	2,334	2,258
61					
62	Total Maint. Poles, Towers, Fixtures & Conduits			8,661	5,228
63					
64	Total acct. 701 to 738 carried forward			\$202,291	\$190,685

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B	D		
1	Account 701 to 738 Carried forward			\$202,291	\$190,685
2					
3	741. Distribution System Operation		x		
4	741.1 Distribution Super. and Engineering	x		19,825	16,203
5	741.2 Operation of Distribution Substations	x			
6	741.3 Operation of Storage Batteries	x			
7	741.4 Operation of Distribution Lines	x		10,783	4,977
8	741.5 Operation of Consumers' Meters	x		436	3,259
9	741.6 Service on Consumers Premises	x		184	1,000
10	742. Repairs to Distribution System		x		
11	742.1 Repairs to Distribution Structure and Equipment	x			
12					
13	742.4 Repairs to Overhead Distribution Cond.	x		870	997
14					
15	742.5 Repairs to Underground Dist. Cond.	x			
16	742.6 Repairs to Line Transformers	x		637	189
17	742.7 Repairs to Services	x		4,720	4,603
18	742.8 Test and Repairing Consumers' Meters	x		3,334	3,760
19	742.9 Repairs to Other Property on Cons. Premises	x			
20	743. Depreciation of Distribution Property	x	x	7,937	7,845
21	744. Distribution Rents	x	x		
22					
23	Total Distribution Expense			48,726	\$42,833
24					
25	751. Street Lighting & Signal System Operation		x		
26	751.1 Street Lighting & Sign Syst Super and Engr.	x		0	
27	751.2 Operation of Street Lighting & Sig System	x			
28	752. Repairs to Street Lighting & Sig Sys Equipment	x	x	2,779	3,937
29	753. Depreciation of Street Lighting & Sig Sys Equip	x	x	0	0
30	754. Street Lighting & Signal System Rents	x	x		
31					
32	Total Street Lighting & Signal System Expense			2,779	\$3,937
33					
34	761. Consumer Accounting and Collection Labor & Sup	x	x	19,463	23,239
35					
36	764. Consumer Accounting and Collection Rents	x	x		
37					
38	Total Customer Accounting & Collection Expense			19,463	\$23,239
39					
40	771. Sales Labor and Supplies	x	x		
41	772. Appliance Selling and Jobbing	x	x		
42	774. Sales Department Rents	x	x		
43					
44	Total Sales Expense			0	\$0
45					
46	781. General Office Salaries and Expense	x	x	42,884	39,370
47					
48	782. Management Service	x	x		
49	783. Insurance, Injuries and Damages	x	x	9,000	9,000
50	784. Regulatory Commission Expense	x	x		
51	785. Other General Expense	x	x	31,817	35,653
52	786. General Rents	x	x	1,200	1,200
53	787. Repairs to General Property	x	x	0	0
54	788. Depreciation of General Property	x	x	2,130	2,037
55					
56	789. Deferred Retirement Losses	x	x		
57					
58	790. Amortization of Intangible Property	x	x		
59	791. Franchise Requirements	x	x		
60	792. Miscellaneous Expenses Transferred - Cr.	x	x	(29,564)	(32,297)
61					
62	793. Duplicate Miscellaneous Charges Transferred - Cr	x	x		
63					
64	Total Admin. and General Expenses			57,467	\$54,963
65					
66	Total Operating Expense - Electric			\$330,726	\$315,657

**DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)**

1. Show below the requested analysis of balances carried at any time during the year in account 261.
2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.
3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves			Amortization Reserve				
		Electric Department (b)	Other Departments (Specify)		Total (e)	Electric Department (f)	Other Departments (Specify)		Total (i)
			(c)	(d)			(g)	(h)	
1	Balance at beginning of year	471,328			\$471,328				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	12,196			12,196				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts				0				0
6	Deductions from Rent Rev. ( 432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	12,196	0	0	12,196	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	205			205				0
16	Cost of Removal	0			0				0
17	Salvage, Insurance etc., recovered				0				0
18	Net		0	0	0	0	0	0	0
19	Other Credits				0				0
20	Other Debits				0				0
21	Balance at End of Year	\$483,729	\$0	\$0	\$483,729	\$0	\$0	\$0	\$0

**MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)**

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					0

**OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)**

2. Show the requested information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11	Gross receipts tax			
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	0	3,514	0

**ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY**

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
  - a. Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
  - b. Salaries of executives, subdivided by title of positions.
  - c. Wages, subdivided by class of labor.
  - d. Other personal service, subdivided by classes of service.
  - e. Public street lighting
  - f. Other electric service
  - g. Steam
  - h. Space rental, subdivided by location and type of structure or land an allocated basis or at a rate other than that actually paid.
  - i. Building service, subdivided by location and type of building.
  - j. Use of Facilities or equipment, subdivided by classes of equipment.
  - k. Insurance, subdivided by types of protection.
  - l. Pensions, subdivided by classes of employees.
  - m. Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited			
						Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1									
2	Street Lighting	General	Per kwh	7,796		604	7,796		
3									
4	Other Municipality	General	Per kwh	5,945		606	5,945		
5									
6									
7									
8									
9									
10									
11			TOTAL	\$13,741	\$0		\$13,741		\$0

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.
  - (a) name of person or organization rendering services in alphabetical order,
  - (b) description of services received during year and project to which services relate,
  - (c) basis of charges,
  - (d) total charges for the year detailing utility account.
2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12					
13	None				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	<b>SOURCES OF ENERGY</b>		21	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,043,752
3	Steam		23	Requirements Sales for Resale	
4	Hydro - Conventional		24	Non-Requirements Sales for Resale	
5	Hydro - Pumped Storage		25	Energy Furnished Without Charge	
6	Other		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	297,457
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	6,341,209
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases	6,341,209			
11	Interchange	4			
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,341,209			

**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.  
 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.  
 4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).  
 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	June	429,854		804	5/26/2008	22:00
30	July	492,397		1,079	6/9/2008	18:00
31	August	546,302		990	7/18/2008	19:00
32	September	495,888		900	8/24/2008	19:00
33	October	448,634		999	9/14/2009	20:00
34	November	467,384		918	10/22/2008	19:00
35	December	541,706		1,101	11/26/2008	18:00
36	January	655,617		1,273	12/22/2008	19:00
37	February	693,047		1,262	1/14/2009	19:00
38	March	559,033		1,198	2/5/2009	20:00
39	April	549,960		1,165	3/3/2009	20:00
40	May	461,387		910	4/7/2009	20:00
41	TOTAL	6,341,209	0			

**GENERATING PLANT STATISTICS**

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.  
 2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

**BOILER EQUIPMENT AT GENERATING PLANTS**

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18	None			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
BOILER EQUIPMENT AT GENERATING PLANTS (Continued)						
2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.						
Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  
 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.  
 3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.  
 4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.  
 5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.  
 6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)				
1								
2	Not readily available							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					0	0	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers
	(a)	(b)	(c)	(d)	(e)
16					
17	Village of Silver Springs	Silver Springs	3,000	3	1
18	Cottage Street 99		(kva)		
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that , from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1	Within Village Limits:										
2	Primary, No. 6, 4 copper No. 2	2400V	4.30						N/A	N/A	
3	1/0, 2/0, and 4/0 Aluminum										
4	Secondary, No. 6, 4 copper No. 2	240V, 480V	4.20			315	3	391	N/A	N/A	134
5	1/0, 2/0 Aluminum Triplex	208V, 120V									
6											
7											
8	Outside Village Limits:										
9	Primary, No. 6, 4 copper No. 2	2400V	1.45								
10	2/0 Aluminum										
11	Secondary, No. 6, 4 copper No. 2	480V, 240V	0.35			22	3	28	N/A	N/A	7
12	1.0, 2/0 and 4/0 Aluminum	120V									
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		10	0	0	337	6	419	0	0	141

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	462	124	3368kva
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	0	0
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0	0
10	Number at End of Year (Lines 1 + 5 - 9)	462	124	0
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	0	0	0

**ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS**

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.  
 2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.  
 3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most recent date that calibration was checked on each standard.

Line No.	Manufacturer and Type (a)	Number Sched. Tests Completed (b)	Number Complaint Tests Completed (c)	Average Percentage Registration	
				Number 98 - 102% (d)	Number Greater than 102% (e)
17					
18	I-55-S GE	1		1	
19	I-70-S GE	23	1	24	
20	I-60-S GE	2		2	
21	M-90-A GE	1		1	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

**VERIFICATION**

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York.....)

) ss.:

County of Wyoming.....)

Debra M. Hinz.....makes oath and

says: I am the Clerk-Treasurer.....of the Village of Silver Springs.....  
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of pages 101 - 405.....  
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: .....

.....  
Signature

Subscribed and sworn to before me a

.....  
this ..... day of ..... 20 .....

[ use an im-  
L.S. ....  
pression seal ] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed .....  
Examined .....  
Reviewed .....

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Village of Silver Springs  
Rate of Return Study  
Income Statement  
For the Historic Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	Fiscal Year	Adjustments	Adjusted Year	Revenue Change	Year After Revenue Change
1	Retail Sales	INCOME, Ln 11	\$365,884	\$365,884	(\$35,768)	\$330,116
2	Sales to Other Distributors	Pg 300, Ln 9 (f)	0	0		0
3	Other Electric Revenues	Pg 300, Ln 20 (f)	3,458	3,458		3,458
4	Total Sales	ROR, Total Ln 1=>Ln 3	<u>369,341</u>	<u>0</u>	<u>369,341</u>	<u>(35,768)</u>
5						<u>333,574</u>
6	Fuel	INCOME, Ln 14, 15, 16	0	0		0
7	Purchased Power	INCOME, Ln 17	190,364	190,364		190,364
8	Other Production Expenses	INCOME, Ln 32	0	0		0
9	Transmission Expenses	INCOME, Ln 43	3,266	3,266		3,266
10	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	6,327	6,327		6,327
11	Distribution Expense	INCOME, Ln 64	40,789	40,789		40,789
12	Street Lighting and Signal System Expenses	INCOME, Ln 75	2,779	2,779		2,779
13	Customer Accounting & Collection Expenses	INCOME, Ln 85	19,463	19,463		19,463
14	Selling Expenses	INCOME, Ln 94	0	0		0
15	Administrative and General Expenses	INCOME, Ln 111	54,137	54,137		54,137
16	Depreciation	INCOME, Ln 119	12,401	12,401		12,401
16A	Rents	INCOME, Ln 162	1,200	1,200		1,200
17	Other Taxes	Pg 106, Ln 4 (c)	842	842		842
18	Uncollectibles	Pg 106, Ln 5 (c)	2,223	2,223	(217)	2,006
19	<u>Other: (Detail)</u>			0		0
20				0		0
21				0		0
22	Total O&M	ROR, Total Ln 6=>Ln 21	<u>333,791</u>	<u>0</u>	<u>333,791</u>	<u>(217)</u>
23						<u>332,374</u>
24	Net Operating Revenue	ROR, Ln 4 minus Ln 22	35,550	0	35,550	(35,550)
25						1,200
26	Other Income	Pg 106, Ln 12, 22 (c)	0	0		0
27						0
28	Utility Operating Income	ROR, Ln 24 plus Ln 26	<u>\$35,550</u>	<u>\$0</u>	<u>\$35,550</u>	<u>(\$35,550)</u>
29						<u>\$1,200</u>
30	Rate Base	ROR, Ln 56	<u>\$199,080</u>	<u>\$0</u>	<u>\$199,080</u>	<u>\$0</u>
31						<u>\$199,080</u>
32	Rate of Return	ROR, Ln 28/Ln 30	<u>17.86%</u>	<u>17.86%</u>		<u>0.00%</u>
33						<u>0.00%</u>
34	Return on Surplus	ROR, Ln 79, 91 (c)	<u>20.94%</u>	<u>20.94%</u>		<u>0.00%</u>

Village of Silver Springs  
Rate of Return Study  
Rate Base  
For the Historic Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
35	Utility Plant in Service	RB, Ln 5 (c)				
36	Construction Work in Progress	RB, Ln 8 (c)				
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	657,085	0	657,085	657,085
38						
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	(477,529)		(477,529)	(477,529)
40						
41	Contributions for Extensions	RB, Ln 17 (c)	(16,196)		(16,196)	(16,196)
42						
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	163,360	0	163,360	163,360
44						
45	Materials and Supplies	RB, Ln 21 (c)	22,646		22,646	22,646
46						
47	Prepayments	RB, Ln 24 (c)	0		0	0
48						
49						
50						
51	<u>Other: (Detail)</u>					
52				0		0
53	Customer Deposits	CAPITAL, Ln 14 (c) (e)	(3,330)		(3,330)	(3,330)
54	Working Capital - Fuel @ 1/12 (adjusted for other taxes)	ROR, Ln 61/12	16,404		16,404	16,404
55						
56	Rate Base	ROR, Total Ln 43=>Ln 54	<u>\$199,080</u>	<u>\$0</u>	<u>\$199,080</u>	<u>\$199,080</u>

Village of Silver Springs  
Rate of Return Study  
Cash Working Capital  
For the Rate Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
57 <u>Cash Working Capital</u>						
58 Total Operating Expenses	ROR, Ln 22	\$333,791	\$0	\$333,791	(\$217)	\$332,374
59						
60 Deduct:						
61 Fuel	ROR, Ln 6	0	0	0	N/A	0
62 Purchased Power	ROR, Ln 7	190,364	0	190,364	N/A	190,364
63 Depreciation	ROR, Ln16	12,401	0	12,401	N/A	12,401
64 Other Taxes	ROR, Ln17	842	0	842	N/A	842
65 Uncollectibles	ROR, Ln18	2,223	0	2,223	N/A	2,223
66					N/A	0
67					N/A	0
68 Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 6	<u>\$127,961</u>	<u>\$0</u>	<u>\$127,961</u>	<u>(\$217)</u>	<u>\$126,544</u>
69						
70 Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	<u>\$15,995</u>	<u>\$0</u>	<u>\$15,995</u>	<u>N/A</u>	<u>\$15,995</u>
71						
72 Working Capital - Fuel @ 1/12	ROR, Ln 61/12	<u>\$15,864</u>	<u>\$0</u>	<u>\$15,864</u>	<u>N/A</u>	<u>\$15,864</u>
73						
74 Total Cash Working Capital	ROR, Total Ln 70, Ln 72	<u>\$31,859</u>	<u>\$0</u>	<u>\$31,859</u>	<u>N/A</u>	<u>\$31,859</u>

Village of Silver Springs  
Rate of Return  
For the Historic Year ended

		(a)	(b)	(c)	(d)
<b>Fiscal Year</b>	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
75 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$51,785	17.7%	4.83%	0.85%
76					
77 Customer Deposits	CAPITAL, Ln 14 (c) (e)	3,330	1.1%	0.00%	0.00%
78					
79 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>238,032</u>	<u>81.2%</u>	20.94%	<u>17.00%</u>
80					
81		<u>\$293,147</u>	<u>100.0%</u>		<u>17.86%</u>
82 Total					
83					
84					
85					
86 <b>Adjusted Fiscal Year</b>	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
87 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$51,785	17.7%	4.83%	0.85%
88					
89 Customer Deposits	CAPITAL, Ln 14 (c) (e)	3,330	1.1%	0.00%	0.00%
90					
91 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>238,032</u>	<u>81.2%</u>	20.94%	<u>17.00%</u>
92					
93		<u>\$293,147</u>	<u>100.0%</u>		<u>17.86%</u>
94 Total					
95					
96					
97					
98 <b>Forecasted Fiscal Year</b>	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
99 Long-Term Debt	Input amount, cost rates	\$0	0.0%		0.00%
100					
101 Customer Deposits	Input amount, cost rates	0	0.0%		0.00%
102					
103 Net Surplus	Input amount, cost rates	<u>0</u>	<u>0.0%</u>		<u>0.00%</u>
104					
105 Total		<u>\$0</u>	<u>0.0%</u>		<u>0.00%</u>

Village of Silver Springs  
Revenue Change  
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	
106 Rate Base	ROR, Ln 30 (e)	199,080	
107			
108 Rate of Return	ROR, Ln 32 (e)	<u>0.00%</u>	
109			
110 Required Operating Income	ROR, Ln 106 * Ln 108	0	
111			
112 Adjusted Operating Income	ROR, Ln 28 (c)	<u>35,550</u>	
113			
114 Deficiency (Surplus)	ROR, Ln 110 - Ln 112	(35,550)	
115			
116 Retention Factor	ROR, Ln 132	<u>0.9939</u>	
117			
118 Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	<u>(35,768)</u>	
119			
120			
121			
122 Calculation of the Retention Factor:		<u>Factor</u>	<u>Proof</u>
123 Sales Revenues		1.0000	(35,768)
124 - Revenue Taxes	N/A	N/A	N/A
125 - Uncollectibles	ROR, Ln 18/Ln 1	0.0061	(217)
126			
127			
128 Sub-Total	ROR, Ln123-Total Ln124=>Ln1:	<u>0.9939</u>	<u>(35,550)</u>
129			
130 Federal Income Tax @ 35%	N/A	<u>0.00</u>	<u>0</u>
131			
132 Retention Factor	ROR, Ln 128 - Ln 130	<u>0.9939</u>	<u>(35,550)</u>

	Reference (Page, Column, Row)	Fiscal Year
<u>Retail Sales</u>		
1 Residential Sales	Pg 300, Ln 2 (d)	229,049
2 Commercial Sales	Pg 300, Ln 3 (d)	24,130
3 Industrial Sales	Pg 300, Ln 4 (d)	97,975
4 Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	7,796
5 Public Street Lighting - Other	Pg 300, Ln 6 (d)	0
6 Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	5,945
7 Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	0
8 Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	0
9 Security Lighting	Pg 300, Ln 11 (d)	989
10 Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	0
11 Retail Sales		<u>365,884</u>
12		
<u>Fuel and Purchased Power</u>		
14 Fuel	Pg 306, Ln 4 (b)	0
15 Water for Power	Pg 306, Ln 17 (b)	0
16 Fuel	Pg 306, Ln 27 (b)	0
17 Purchased Power	Pg 305, Ln 20 (e)	190,364
18 Fuel and Purchased Power		<u>190,364</u>
19		
<u>Other Production Expense</u>		
21 Total Production Expense	Pg 306, Ln 46 (b)	190,364
22 Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23 Depreciation of Power Plant	Pg 306, Ln 20 (b)	0
24 Depreciation of Power Plant	Pg 306, Ln 32 (b)	0
25 Fuel and Purchased Power	Income, Ln 18	190,364
26 <b>Other cost components not broken out for ROR Study:</b>		
27 Wages and Salaries		
28 Materials and Supplies		
29 Transportation		
30 Rents	Pg 306, Ln 11, 21, 34 (b)	0
31		
32 Other Production Expense	Ln 21 - Lns22>30	<u>0</u>
33		
<u>Transmission Expense</u>		
35 Total Transmission Expense	Pg 306, Ln 56 (b)	3,266
36 Depreciation of Transmission Property	Pg 306, Ln 53 (b)	0
37 <b>Other cost components not broken out for ROR Study:</b>		
38 Wages and Salaries		
39 Materials and Supplies		
40 Transportation		
41 Rents	Pg 306, Ln 54, (b)	0
42		
43 Transmission Expense		<u>3,266</u>
44		
<u>Maintenance of Poles, Towers and Fixtures</u>		
46 Total Maintenance of Poles, Towers and Fixtures	Pg 306, Ln 62 (b)	8,661
47 Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	2,334
48 <b>Other cost components not broken out for ROR Study:</b>		
49 Wages and Salaries		
50 Materials and Supplies		
51 Transportation		
52		
53		
54 Maintenance of Poles, Towers and Fixtures		<u>6,327</u>

Page

Village of Silver Springs  
Detail of Revenues and Expenses  
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
55 <u>Distribution Expense</u>		
56 Total Distribution Expense	Pg 307, Ln 23 (b)	48,726
57 Depreciation of Distribution Property	Pg 307, Ln 20 (b)	7,937
58 <b>Other cost components not broken out for ROR Study:</b>		
59 Wages and Salaries		
60 Materials and Supplies		
61 Transportation		
62 Rents	Pg 307, Ln 21 (b)	0
63		
64       Distribution Expense		<u>40,789</u>
65		
66 <u>Street Lighting and Signal System Expenses</u>		
67 Total Street Lighting and Signal System Expen:	Pg 307, Ln 32 (b)	2,779
68 Depreciation of Str Lighting and Sig Sys Equip	Pg 307, Ln 29 (b)	0
69 <b>Other cost components not broken out for ROR Study:</b>		
70 Wages and Salaries		
71 Materials and Supplies		
72 Transportation		
73 Rents	Pg 307, Ln 30 (b)	0
74		
75       Street Lighting and Signal System Expenses		<u>2,779</u>
76		
77 <u>Customer Accounting and Collection Expense</u>		
78 Total Customer Accounting and Collection Exp	Pg 307, Ln 38 (b)	19,463
79 <b>Other cost components not broken out for ROR Study:</b>		
80 Wages and Salaries		
81 Materials and Supplies		
82 Transportation		
83 Rents	Pg 307, Ln 36 (b)	0
84		
85 Customer Accounting and Collection Expense		<u>19,463</u>

Village of Silver Springs  
Detail of Revenues and Expenses  
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
86	<u>Selling Expenses</u>	
87	Total Selling Expenses	0
88	<b>Other cost components not broken out for ROR Study:</b>	
89	Wages and Salaries	
90	Materials and Supplies	
91	Transportation	
92	Rents	0
93		
94	Selling Expenses	<u>0</u>
95		
96	<u>Administrative and General Expenses</u>	
97	Total Administrative and General Expenses	57,467
98	Depreciation of General Property	2,130
99	Deferred Retirement Losses	0
100	Amortization of Intangible Property	0
101	<b>Other cost components not broken out for ROR Study:</b>	
102	Wages and Salaries	
103	Materials and Supplies	
104	Transportation	
105	Rents	1,200
106	Management Services	
107	Insurance	
108	Injuries and Damages	
109	Regulatory Commission Expenses	0
110		
111	Administrative and General Expenses	<u>54,137</u>

Village of Silver Springs  
Detail of Cost Components  
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
112	<u>Depreciation Expense</u>	
113	Other Production Expense	INCOME, Ln 22=>Ln 24 0
114	Transmission Expense	INCOME, Ln 36 0
115	Depreciation of Poles, Towers and Fixtures	INCOME, Ln 47 2,334
116	Distribution Expense	INCOME, Ln 57 7,937
117	Street Lighting and Signal System Expenses	INCOME, Ln 68 0
118	Administrative and General Expenses	INCOME, Ln 98=>Ln 100 2,130
119	Total Depreciation Expenses	INCOME, Total Ln 113=>Ln 118 <u>12,401</u>
120		
121	<u>Wages and Salaries</u>	
122	Other Production Expenses	INCOME, Ln 27 0
123	Transmission Expenses	INCOME, Ln 38 0
124	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 49 0
125	Distribution Expense	INCOME, Ln 59 0
126	Street Lighting and Signal System Expenses	INCOME, Ln 70 0
127	Customer Accounting & Collection Expenses	INCOME, Ln 80 0
128	Selling Expenses	INCOME, Ln 89 0
129	Administrative and General Expenses	INCOME, Ln 102 0
130	Total Wages and Salaries	<u>0</u>
131		
132	<u>Materials and Supplies</u>	
133	Other Production Expenses	INCOME, Ln 28 0
134	Transmission Expenses	INCOME, Ln 39 0
135	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 50 0
136	Distribution Expense	INCOME, Ln 60 0
137	Street Lighting and Signal System Expenses	INCOME, Ln 71 0
138	Customer Accounting & Collection Expenses	INCOME, Ln 81 0
139	Selling Expenses	INCOME, Ln 90 0
140	Administrative and General Expenses	INCOME, Ln 103 0
141	Total Material and Supplies	<u>0</u>
142		
143	<u>Transportation</u>	
144	Other Production Expenses	INCOME, Ln 29 0
145	Transmission Expenses	INCOME, Ln 40 0
146	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 51 0
147	Distribution Expense	INCOME, Ln 61 0
148	Street Lighting and Signal System Expenses	INCOME, Ln 72 0
149	Customer Accounting & Collection Expenses	INCOME, Ln 82 0
150	Selling Expenses	INCOME, Ln 91 0
151	Administrative and General Expenses	INCOME, Ln 104 0
152	Total Transportation	<u>0</u>
153		
154	<u>Rent Expense</u>	
155	Production Rents	INCOME, Ln 30 0
156	Transmission Rents	INCOME, Ln 41 0
157	Distribution Rents	INCOME, Ln 62 0
158	Street Lighting and Signal System Rents	INCOME, Ln 73 0
159	Customer Accounting and Collection Rents	INCOME, Ln 83 0
160	Sales Rents	INCOME, Ln 92 0
161	General Rents	INCOME, Ln 105 1,200
162	Total Rent Expense	INCOME, Ln 155=>Ln 161 <u>1,200</u>

Village of Silver Springs  
Detail of Rate Base  
For the Historic Year ended

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance
	<u>Reference (Page, Column, Row)</u>			
1	<u>Utility Plant in Service</u>			
2	Operating Property - Electric	644,956	669,214	657,085
3	Operating Property - Other Operations	0	0	0
4	Operating Property - General	0	0	0
5	Utility Plant in Service	<u>644,956</u>	<u>669,214</u>	<u>657,085</u>
6				
7				
8	Construction Work in Progress	<u>0</u>	<u>0</u>	<u>0</u>
9				
10				
11	<u>Accumulated Provision for Depre and Amort</u>			
12	Accumulated Provision for Depreciation	471,328	483,729	477,529
13	Accumulated Provision for Amortization	0	0	0
14	Accumulated Provision for Depre and Amort	<u>471,328</u>	<u>483,729</u>	<u>477,529</u>
15				
16				
17	Contributions for Extensions	<u>16,196</u>	<u>16,196</u>	<u>16,196</u>
18				
19				
21	Materials and Supplies	<u>22,039</u>	<u>23,253</u>	<u>22,646</u>
22				
23				
24	Prepayments	<u>0</u>	<u>0</u>	<u>0</u>

Village of Silver Springs  
Detail of Rate of Return  
For the Historic Year ended

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate
<b>Capital Structure</b>	<b>Reference (Page, Column, Row)</b>					
1 <b>Debt</b>						
2 Bonds	Pg 105, Ln 2 (c) & (d)	0	0	0		
3 Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4 Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	60,750	42,820	51,785		
5 Notes Payable	Pg 105, Ln 9 (c) & (d)	0	0	0		
6 Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	0	0	0		
7 Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	0	0	0		
8 Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9				0		
10				0		
11 Debt		<u>60,750</u>	<u>42,820</u>	<u>51,785</u>	<u>2,500.00</u>	<u>4.8277%</u>
12						
13						
14 Customer Deposits	Pg 105, Ln 10 (c) & (d)	<u>3,119</u>	<u>3,540</u>	<u>3,330</u>	<u>0.00</u>	<u>0.0000%</u>
15						
16						
17 <b>Surplus</b>						
18 Contributions - Operating Municipality	Pg 105, Ln 32 (c) & (d)	(260,909)	(262,814)	(261,862)		
19 Surplus	Pg 105, Ln 33 (c) & (d)	484,823	514,964	499,894		
20 Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21				0		
22				0		
23 Surplus		<u>223,914</u>	<u>252,150</u>	<u>238,032</u>		
24						
25						
26 <b>Interest Costs</b>						
27 <b>Interest on Debt</b>						
28 Bonds	Pg 252, Ln 20 (k)				0	
29 Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30 Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				2,500	
31 Notes Payable	Pg 250, Ln 22 (g)				0	
32 Matured Long-Term Debt	N/A					
33 Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				0	
34 Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				0	
35						
36						
37						
38 Interest on Debt					<u>2,500</u>	
39						
40						
41 Interest on Customer Deposits	Pg 309, Ln 10 (f)				<u>0</u>	