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# National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY13 – First Quarter – Submitted August 2012

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## **Executive Summary**

### **I. Report Overview**

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits its first Quarterly Report (“Report”) for the Fiscal Year 2013 (“FY13”) covering the period between April 1, 2012 and June 30, 2012. Pursuant to the New York Public Service Commission’s (the “Commission’s”) January 24, 2011 Order in Case 10-E-0050, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

On two occasions since the Company’s Five Year Capital Investment Plan (“CIP”) was filed on January 31, 2012, the Company modified the CIP in connection with its rate case filing, Case 12-E-0201. Specifically, on April 27, 2012, the Company submitted an update to the Distribution investment plan, Exhibit \_\_ (EIOP-9). In addition, on July 16, 2012, the Company updated its Transmission investment plan in its Corrections and Updates filing, Exhibit \_\_ (EIOP-5CU). The Company’s Q1 filing compares actual CIP spending using the revised CIP budget figures as updated in the two filings noted above.

Overall, through Q1 of FY13, the Company spent \$116.1 million for capital investment projects against the expected first quarter investment plan of \$100.4 million, which is 16% greater than the expected Q1 investment plan level. In Q1, the Company spent 28% of the total FY13 investment plan of \$413 million; the Company originally anticipated spending 24% of the total FY13 investment plan level during Q1. High-level drivers to this variance are detailed below:

- The Company’s Transmission FY13 actual spending for Q1 was \$48.6 million, which exceeded the Q1 investment plan by \$12.8 million, or 36%.
- The Company’s Sub-Transmission FY13 actual spending for Q1 was \$8.2 million, which was lower than the Q1 investment plan by \$2.3 million, or 22%.
- The Company’s Distribution FY13 actual spending for Q1 was \$59.2 million, which exceeded the Q1 investment plan by \$5.2 million, or 10%.

The Company currently forecasts total FY13 capital spending for all categories to exceed budget by approximately \$19 million. Sub-Transmission and Distribution spending are expected to come in at budget. Transmission spending is expected to be approximately \$19 million greater than budget. This increased Transmission spending can be attributed to several factors, including the inclusion of Dunkirk-related projects (see below), expediting work at Lockport-Mortimer, and continued engineering needed for other transmission projects.

In response to the mothball notice filed by the owners of the Dunkirk Power LLC generating station (“Dunkirk”), the Company has reprioritized and accelerated certain transmission projects in the investment plan and has identified additional projects to be completed in FY13 that were not previously reflected in the original CIP filing in January 2012, or in the two plan updates submitted in April and July in Case 12-E-0201. The Company estimates that it will incur additional capital cost of approximately \$8.8 million in FY13 for Dunkirk-related projects.

This Report includes detailed reports that describe and support the investment and work completed through Q1 FY13, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in-year portfolio management of projects and programs. While total FY13 Q1 investment plan levels remain unchanged, there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY13 Q1 variances and FY13 Actual Spend variances from the CIP are shown in the table below (\$000).

	FY 13 Capital Investment Plan (CIP) Level	FY 13 Q1 Actual Spend	Q1 Spend % of CIP	Expected 1st Qtr Spending	Variance of Expected to Actual Q1 Spend	Revised Projected FY 13 Spending	Variance of FY 13 CIP to Revised Projected Spending	% Change from FY 13 CIP
Transmission	\$ 132,000	\$ 48,633	37%	\$ 35,787	\$ -	\$ 151,259	\$ 19,259	15%
Sub-Transmission	\$ 46,000	\$ 8,245	18%	\$ 10,580	\$ (2,335)	\$ 46,350	\$ 350	1%
Distribution	\$ 235,000	\$ 59,245	25%	\$ 54,050	\$ 5,195	\$ 235,365	\$ 365	0%
Grand Total	\$ 413,000	\$ 116,123	28%	\$ 100,417	\$ 15,706	\$ 432,974	\$ 19,974	5%

Note: Actual total capital spending for FY13 is lower than shown above due to the inclusion of non-work spending including the RDV. Spending for Q1, net of these items will bring the actual spend, including credits, to approximately, \$44.6m for Transmission, \$8.3m for Sub-Transmission and \$58.0m for Distribution compared to the figures shown above.

## II. Transmission System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Transmission system was \$48.6 million, which is \$12.8 million (or 36 %) more than the expected Q1 investment plan amount of \$35.8 million. The forecasted spend for the entire FY13 is expected to be approximately \$151.2 million, \$19 million over the Investment Plan Level of \$132 million primarily due to the inclusion of Dunkirk-related projects, expediting work at Lockport-Mortimer, and the continued engineering needed for other transmission projects.

Significant drivers to this variance are detailed below:

## **Summary by Spending Rationale:**

### **Asset Condition**

Investment in the Transmission projects under the Asset Condition Spending Rationale was \$19.1 million, which was \$6.8 million (56%) over the investment plan level for Q1. Significant drivers to this variance are detailed below:

- Lockport-Mortimer – 111 115kV Refurbishment (C03417): FY13 Q1 investment plan \$4.9m vs. actual \$12.8m
  - Project is ahead of schedule driven by contractor efficiencies demonstrated through weekly progress reporting against original target.
- S Oswego – Light House Hill Circuits 115kV Refurbishment (C21693): FY13 Q1 investment plan \$0.3m vs. actual \$3.3m
  - This FY12 project was moved to Q1 of FY13. To be more efficient, resources were re-optimized to another project.
- Rome 115kv Station (C03778): FY13 Q1 investment plan \$1.2m vs. actual \$0.3m
  - Timing of forecasted spend not in line with actuals. This project is on track with the project plan set forth in the sanction process.
- Greenbush - Replace Transformer (C31663): FY13 Q1 investment plan \$0.8m vs. actual \$0.2m
  - Project spend impacted by timing of vendor payments.
- LN17 – Replace U Series Relays (C24661): FY13 Q1 investment plan \$0.9m vs. actual \$0.1m
  - Expect project spend to increase once construction (Step 3) starts in Q4 FY13 and continuing into FY14.

### **Damage/Failure**

Investment in the Transmission projects under the Damage/Failure Spending Rationale was \$3.3 million, which was \$0.4 million (10%) under the investment plan level for Q1. Significant drivers to this variance are detailed below:

- Malone Transformer #3 Failure (C42243): FY13 Q1 investment plan \$0 vs. actual \$0.7m
  - The Investment Plan level for Damage/Failure is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.

## **Non-Infrastructure**

Investment in the Transmission projects under the Non-Infrastructure Spending Rationale was \$0.5 million, 29% over the investment plan level for Q1 of FY13. There are no significant individual projects drivers.

## **Other**

Investment in the Transmission projects under the Other Spending Rationale was \$0.2 million for Q1 of FY13. There are no significant individual projects drivers.

## **Statutory/Regulatory**

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale was \$19.3 million in Q1 of FY13, which was \$3.8 million (24%) over expected Q1 spend. Significant drivers to this variance are detailed below:

- Spier Rotterdam #3 115kV New Line (C31418): FY13 Q1 investment plan \$9.3m vs. actual \$12.3m
  - Quarterly forecast did not accurately reflect the actual construction schedule.
- Porter-Rotterdam (C40705): FY13 Q1 investment plan \$0 vs. actual \$1.1m and Adirondack-Porter 12 T4010 CCR (C31129): FY13 Q1 investment plan \$0 vs. actual \$0.7m
  - The Investment Plan level for Conductor Clearances is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.
- Interconnection Meter Investment Program (C35267): FY13 Q1 investment plan \$1.3m vs. actual \$0.4m
  - Expect project spend to increase once construction (Step 3) starts.
- Program – Remote Terminal RTU (C03772): FY13 Q1 investment plan \$1m vs. actual \$0.1m
  - Expect project spend to increase once construction (Step 3) starts in Q3 FY13.

## **System Capacity & Performance**

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale was \$6.1 million in Q1 FY13, which was \$2.3 million (58%) over the expected Q1 spend. Significant drivers for this variance are detailed below:



- Upgrade Breakers at Scriba (C28708): FY13 Q1 investment plan \$1m vs. actual \$0.5m
  - Expect project spend to increase once construction (Step 3) starts in Q3 FY13.
- Coffeen – Lightning Enhancement/Conductor Clearance (C24360): FY13 Q1 investment plan \$1.8m vs. actual \$3.8m
  - Project is finishing ahead of schedule due to re-optimization of resources among projects.

### **III. Sub-Transmission System**

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Sub-Transmission system was \$8.2 million, which is \$2.3 million (22 %) less than the expected Q1 investment plan amount of \$10.6 million. The forecasted spend for the entire FY13 is expected to come in at the Investment Plan level of \$46 million. Significant drivers to this variance are detailed below:

#### **Summary by Spending Rationale:**

##### **Asset Condition**

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale was \$3.1 million in Q1 FY13, which was \$0.5 million (15%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- Youngstown-Sanborn Line Refurbishment (C34462): FY13 Q1 investment plan \$0.5m vs. actual \$0.02m
  - Project is planned and scheduled for a Q3 construction start.
- Seneca Series Reactors (CD0273): FY13 Q1 investment plan \$0.1m vs. actual \$0.3M
  - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.
- Ash St Metal Clad (C36104): FY13 Q1 investment plan \$0.7m vs. actual \$0.4m
  - A shift in spending from Q1 to Q2 due to slight delay in major material delivery.

- Solvay Ash 27 Cable Replacement: (C32147): FY13 Q1 investment plan \$0.2m vs. actual \$0
  - Project was sent back to engineering (Step 0) to evaluate conceptual design.
- Golah – S Perry 853 – 69KV Insulators (CD0736): FY13 Q1 investment plan \$0 vs. actual \$0.2m
  - This is an emergent project that is not included in the FY13 investment plan.
- Lake Clear – Tupper Lake #38 Rebuild (C13046): FY13 Q1 investment plan \$0.1m vs. actual \$0.5m
  - Project was re-scheduled from Q4 of FY12 to Q1 of FY13.

### **Damage/Failure**

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale was \$0.9 million (100% of the investment plan level) in Q1 due to smaller variances in a variety of projects. There are no significant individual projects drivers.

### **Non-Infrastructure**

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale was \$0 in Q1 of FY13 versus expected spend of \$0.04 million. There are no significant individual projects drivers.

### **Statutory/Regulatory**

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale was \$3.0 million in Q1 FY13, which was \$1.1 million (27%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- NY Sub T New Bus Commercial Blanket for the NY Central (CNC071), NY West (CNW071) and NY Eastern CNE071): Total \$0.3m over expected Q1 investment plan spend – NYC \$0.1m, NYW \$0.2m, NYE \$0
  - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- Inspection & Maintenance Sub-Transmission Line Work – Central (C26166), West (C26167) and East (C26165): Total \$0.8m under expected Q1 spend – Central (\$0.2m), West (\$0.1m), East (\$0.4m)
  - The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

## **System Capacity & Performance**

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale was \$1.2 million in Q1 FY13, which was \$0.7 million (34%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- Indian Lake 34.5 Reclosers & FI (C36863): FY13 Q1 investment plan \$0 vs. actual \$0.2m
  - Project carried over from FY12 to FY13 due road travel restrictions late in FY12.
- Distribution Automation – NYE Sub T Automation Lines 8&9 (C35542): FY13 Q1 investment plan \$0 vs. actual \$0.4m
  - Project carried over from FY12 to FY13 due road travel restrictions late in FY12.

## **IV. Distribution System**

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Distribution system was \$59.2 million, which is \$5.2 million (10 %) more than the expected Q1 investment plan amount of \$54.0 million. The forecasted spend for the entire FY13 is expected to come in at the Investment Plan level of \$235 million. Significant drivers to this variance are detailed below:

### **Summary by Spending Rationale:**

#### **Asset Condition**

Investment in the Distribution projects under the Asset Condition Spending Rationale was \$6.2 million in Q1 FY13, which was \$0.9 million (9%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

#### **Q1 Update:**

- Liberty St UG Cable (C36469): FY13 Q1 investment plan \$.3m vs. actual \$0
  - This project was sent back to Step 0. The Scope of this project is being re-evaluated for potential scope change.
- Riverside UG Replacement (C36468): FY13 Q1 investment plan \$.3m vs. actual \$0
  - All the existing infrastructure was not available as anticipated and the project has been re-classified to Step 0.

- Buffalo Street Light Cable Replacement (CD0851): FY13 Q1 investment plan \$.6m vs. actual \$.02M
  - There was a timing issue with forecasted spend; the spend for this project will occur mostly in Q3 and Q4.
- New York Central - Asset Replacement Program Breakers and Reclosers (C32253): FY13 Q1 investment plan \$.2m vs. actual \$.6m
  - The majority of these are FY12 breakers that were delivered early in Q1 of FY13.
- Buffalo Indoor Sub #27 - Line (C33476): FY13 Q1 investment plan \$.2m vs. actual \$.02m
  - Design constraints due to emergent customer projects has pushed this project into Q2.
- NY Asset Replacement Program Spare Substation Transformer (C26055): FY13 Q1 investment plan \$.4m vs. actual \$0
  - Part of the Transformer replacement program, transformers not yet ordered; expected in subsequent quarters.
- Liberty St Station 94 – Replace Transformer (TBD): FY13 Q1 investment plan \$.2m vs. actual \$0
  - Start of Project delayed, expecting to be initiated later in FY13.

## **Damage/Failure**

Investment in the Distribution projects under the Damage/Failure Spending Rationale was \$6.9 million in Q1 FY13, which was \$1.3 million (24%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

- Rotterdam Lock 9 Relocation (CD0549): FY13 Q1 investment plan \$0 vs. actual \$0.9m
  - Project is emergent due to Tropical Storm Lee flooding damage; not included in original FY13 work plan.
- NY Distribution Damage/Failure Blanket for the NY Central (CNC014), NY West (CNW014) and NY Eastern CNE014): Total \$0.1m over expected Q1 investment plan spend – NYC \$0.2m, NYW \$0, NYE (\$0.1m)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Distribution Substation Blanket for the NY Central (CNC002), NY West (CNW002) and NY Eastern CNE002): Total \$0.3m over expected Q1 investment plan spend – NYC (\$0.1m), NYW \$0.4m, NYE \$0

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Buffalo Station 54 – Replace MOD (C34666): FY13 Q1 investment plan \$0.03m vs. actual \$0.5m
  - Project construction carried over from FY12 due to conflicting line outages.
- Chautauqua Station 57 (CD0549): FY13 Q1 investment plan \$0 vs. actual \$0.5m
  - Project completion carried over into FY13 from FY12.
- New Florida Substation (TBD): FY13 Q1 investment plan \$0.6m vs. actual \$0
  - Start of Project delayed due to an expanded scope, expecting to be started in subsequent quarter of FY13.

### **Non-Infrastructure**

Investment in the distribution projects under the Non-Infrastructure Spending Rationale was \$1.1 million in Q1 FY13, which was \$0.2 million (15%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- General Equipment Blankets – for the NY Central (CNC070), NY West (CNW070) and NY Eastern CNE070): Total \$0.3m over expected Q1 investment plan spend – NYC \$0.1m, NYW \$0, NYE \$0.2m
  - Purchases of general equipment occur throughout the fiscal year as needed and therefore charges vary month to month.
- New NY Mobile Substation (TBD): FY13 Q1 investment plan \$0.2m vs. actual \$0
  - Start of Project delayed, expecting to be initiated later in FY13.

### **Statutory/Regulatory**

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale was \$34.5 million in Q1 of FY13, which was \$3.9 million (13%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

- NY Distribution New Bus Commercial Blanket for the NY Central (CNC011), NY West (CNW011) and NY Eastern CNE011): Total \$0.8m under expected Q1 investment plan spend – NYC \$0.4m, NYW \$0, NYE \$0.5m
  - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- NY Distribution New Bus Residential Blanket for the NY Central (CNC010), NY West (CNW010) and NY Eastern CNE010): Total \$1.5m under expected Q1 investment plan spend – NYC \$0.6m, NYW \$0.5m, NYE \$0.4m

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Distribution Street Light Blanket: NY Central (CNC012), NY West (CNW012) and NY Eastern CNE012): Total \$0.1m under expected Q1 investment plan spend – NYC (\$0.1m), NYW \$0.3m, NYE (\$0.3m)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed and the ability to resource these projects which are completed on an annual basis. Elevated Voltage inspections and repairs, particularly those driven by the Buffalo street light cable system, had a significant impact on this blanket, which was established based on historical spending.
- Inspection & Maintenance Program: NY West D-Line OH Work (C26161) NY East D-Line OH Work (C26159) and NY Central D-Line OH Work (C26160) : Total \$4.4m over expected Q1 investment plan spend – NYC \$0.4m, NYW \$1.9m, NYE \$2.1m
  - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs. Overall, while the Company is currently over budget for Q1, it expects to complete all the work at the Investment Plan level at year end.
- NIMO Meter Purchases (CN3604): FY13 Q1 investment plan \$1m vs. actual \$0.2m
  - Timing of spend; the actual purchase of meters are bulk, therefore spending does not necessarily match up to purchases in a particular quarter.
- NIMO Transformer Purchases (CN3620): FY13 Q1 investment plan \$6.1m vs. actual \$7.4m
  - Timing of spend; the actual purchase of transformers are bulk, therefore spending does not necessarily match up to purchases in a particular quarter.
- DOT PIN 1757.31 Fuller Rd/Washington (CD0542): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - Emergent project; currently awaiting DOT final schedule for construction to begin.

- Center Court – NF Street Lighting (CD0718): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - This is an emergent mandatory customer work that is not included in the FY13 investment plan.
- SC-3 Hourly Pricing Program (C39462): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - The purchase of meters was expected to be completed in FY12 but did not occur until Q1 of FY13.
- Central Region Temple LVAC Network (CD0413): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - Project was scheduled to be completed by Q4 of FY12, but it was moved out one quarter to Q1 FY13.
- Syracuse School District (CD0447): FY13 Q1 investment plan \$0 vs. actual \$0.5m
  - Project was scheduled to be completed by Q4 of FY12, but it was moved out one quarter to Q1 FY13.

## **System Capacity & Performance**

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale was \$10.5 million in Q1 FY13, which was \$0.7 million (8%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

### **Q1 Update:**

- NY Load Relief Blanket for the NY Central (CNC016), NY West (CNW016) and NY Eastern CNE016): Total \$0.3m over expected Q1 investment plan spend – NYC \$0.1m, NYW \$0.2m, NYE \$0
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Reliability Blanket for the NY Central (CNC015), NY West (CNW015) and NY Eastern CNE015): Total \$0.5m under expected Q1 investment plan spend – NYC \$0.1m, NYW \$0.3m, NYE \$0.1m
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- W Albion Transformer (C32346): FY13 Q1 investment plan \$0.04m vs. actual \$0.4m
  - Project spend impacted by timing of vendor payments.

- Church St Station (Amsterdam) – 2<sup>nd</sup> Transformer (CD0639): FY13 Q1 investment plan \$0 vs. actual \$0.5m
  - Project is emergent due to TS Irene damage; not included in original work plan.
- Rotterdam 13853 – Rt 5S Conversion (CD0548): FY13 Q1 investment plan \$0.1m vs. actual \$0.4m
  - Project construction has been accelerated from Q2 to Q1.
- Port Henry 51 – Convert Westport (C18991): FY13 Q1 investment plan \$0.1m vs. actual (\$0.2m)
  - An accounting adjustment was booked in Q1 to ensure proper charging; overall expected to come in at Investment Plan level.
- Spier-Rotterdam Project – Distrib (CD0187): FY13 Q1 investment plan \$1m vs. actual \$0.4m
  - ROW and Permitting issues have caused a delay in the construction of this project.
- Attica 12 – Rebuild Xfer F1263 (C26379): FY13 Q1 investment plan \$1m vs. actual \$0.3m
  - Project completed ahead of schedule to align with Summer Load concerns.



Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Current Year Actuals VS Board Approved

Area Summary by Spending Rationale

Area	Spending Rationale	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING											
		FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level
Transmission	Asset Condition	\$ 40,551,884	\$ 19,112,830	\$ -	\$ -	\$ -	\$ 19,112,830	47%	47%	\$ 12,283,142	\$ 6,829,688	\$ 47,716,101	\$ 7,164,217	18%
	Damage/Failure	\$ 14,038,835	\$ 3,349,164	\$ -	\$ -	\$ -	\$ 3,349,164	24%	24%	\$ 3,711,407	\$ (362,243)	\$ 9,327,700	\$ (4,711,135)	-34%
	Non-Infrastructure/Other	\$ 1,550,000	\$ 748,976	\$ -	\$ -	\$ -	\$ 748,976	32%	32%	\$ 387,500	\$ 361,476	\$ 1,290,245	\$ (259,755)	-30%
	Statutory/Regulatory	\$ 63,772,879	\$ 19,306,560	\$ -	\$ -	\$ -	\$ 19,306,560	30%	30%	\$ 15,542,515	\$ 3,764,045	\$ 68,682,459	\$ 4,909,581	8%
	System Capacity & Performance	\$ 12,086,402	\$ 6,115,724	\$ -	\$ -	\$ -	\$ 6,115,724	51%	51%	\$ 3,862,143	\$ 2,253,580	\$ 24,242,240	\$ 12,155,838	101%
	Grand Total	\$ 132,000,000	\$ 48,633,253	\$ -	\$ -	\$ -	\$ 48,633,253	37%	37%	\$ 35,786,707	\$ 12,846,546	\$ 151,258,746	\$ 19,258,746	15%
Sub T	Asset Condition	\$ 15,673,700	\$ 3,063,665	\$ -	\$ -	\$ -	\$ 3,063,665	20%	20%	\$ 3,604,951	\$ (541,286)	\$ 18,208,288	\$ 2,534,588	16%
	Damage/Failure	\$ 4,037,000	\$ 935,258	\$ -	\$ -	\$ -	\$ 935,258	23%	23%	\$ 928,510	\$ 6,748	\$ 3,083,218	\$ (953,782)	-24%
	Non-Infrastructure/Other	\$ 166,352	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 38,261	\$ (38,261)	\$ 139,400	\$ (26,952)	-16%
	Statutory/Regulatory	\$ 17,904,900	\$ 3,007,024	\$ -	\$ -	\$ -	\$ 3,007,024	17%	17%	\$ 4,118,127	\$ (1,111,103)	\$ 15,643,316	\$ (2,261,584)	-13%
	System Capacity & Performance	\$ 8,218,048	\$ 1,239,168	\$ -	\$ -	\$ -	\$ 1,239,168	15%	15%	\$ 1,890,151	\$ (650,983)	\$ 9,275,765	\$ 1,057,717	13%
	Grand Total	\$ 46,000,000	\$ 8,245,115	\$ -	\$ -	\$ -	\$ 8,245,115	18%	18%	\$ 10,580,000	\$ (2,334,885)	\$ 46,349,987	\$ 349,987	1%
Distribution	Asset Condition	\$ 29,374,954	\$ 6,159,153	\$ -	\$ -	\$ -	\$ 6,159,153	21%	21%	\$ 6,756,239	\$ (597,086)	\$ 29,473,686	\$ 98,732	0%
	Damage/Failure	\$ 24,366,000	\$ 6,941,740	\$ -	\$ -	\$ -	\$ 6,941,740	28%	28%	\$ 5,604,180	\$ 1,337,560	\$ 22,000,712	\$ (2,365,288)	-10%
	Non-Infrastructure/Other	\$ 5,844,200	\$ 1,145,750	\$ -	\$ -	\$ -	\$ 1,145,750	20%	20%	\$ 1,344,166	\$ (198,416)	\$ 5,641,132	\$ (203,068)	-3%
	Statutory/Regulatory	\$ 133,036,000	\$ 34,512,681	\$ -	\$ -	\$ -	\$ 34,512,681	26%	26%	\$ 30,598,280	\$ 3,914,401	\$ 134,892,985	\$ 1,856,985	1%
	System Capacity & Performance	\$ 42,378,846	\$ 10,485,739	\$ -	\$ -	\$ -	\$ 10,485,739	25%	25%	\$ 9,747,135	\$ 738,604	\$ 43,356,148	\$ 977,302	2%
	Grand Total	\$ 235,000,000	\$ 59,245,063	\$ -	\$ -	\$ -	\$ 59,245,063	25%	25%	\$ 54,050,000	\$ 5,195,063	\$ 235,364,664	\$ 364,664	0%
Company	Asset Condition	\$ 85,600,538	\$ 28,335,648	\$ -	\$ -	\$ -	\$ 28,335,648	0%	33%	\$ 22,644,332	\$ 5,691,316	\$ 95,398,076	\$ 9,797,538	11%
	Damage/Failure	\$ 42,441,835	\$ 11,226,162	\$ -	\$ -	\$ -	\$ 11,226,162	0%	26%	\$ 10,244,097	\$ 982,065	\$ 34,411,630	\$ (8,030,205)	-19%
	Non-Infrastructure/Other	\$ 7,560,552	\$ 1,894,726	\$ -	\$ -	\$ -	\$ 1,894,726	0%	25%	\$ 1,769,927	\$ 124,799	\$ 7,070,777	\$ (489,775)	-6%
	Statutory/Regulatory	\$ 214,713,779	\$ 56,826,265	\$ -	\$ -	\$ -	\$ 56,826,265	0%	26%	\$ 50,258,922	\$ 6,567,343	\$ 219,218,761	\$ 4,504,982	2%
	System Capacity & Performance	\$ 62,683,296	\$ 17,840,630	\$ -	\$ -	\$ -	\$ 17,840,630	0%	28%	\$ 15,499,429	\$ 2,341,201	\$ 76,874,153	\$ 14,190,857	23%
	Grand Total	\$ 413,000,000	\$116,123,431	\$ -	\$ -	\$ -	\$ 116,123,431	28%	28%	\$ 100,416,707	\$ 15,706,724	\$ 432,973,397	\$ 19,973,397	5%

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13**

**Transmission - Current Year Actuals VS Expected**

**Transmission Project Detail**

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
							1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending			Expected 1st Qtr Spending					
Asset Condition	40,551,884	19,112,830	0	0	0	19,112,830	47%	47%	12,283,142	6,829,688	47,716,101	7,164,217	18%	
Damage/Failure	14,038,835	3,349,164	0	0	0	3,349,164	24%	24%	3,711,407	(362,243)	9,327,700	(4,711,135)	-34%	
Non-Infrastructure	1,550,000	498,326	0	0	0	498,326	32%	32%	387,500	110,826	1,092,397	(457,603)	-30%	
Other		250,650	0	0	0	250,650	0%	0%	0	250,650	197,848	197,848	0%	
Statutory/Regulatory	63,772,879	19,306,560	0	0	0	19,306,560	30%	30%	15,542,515	3,764,045	68,682,459	4,909,581	8%	
System Capacity & Performance	12,086,402	6,115,724	0	0	0	6,115,724	51%	51%	3,862,143	2,253,580	24,242,240	12,155,838	101%	
Grand Total	132,000,000	48,633,253	0	0	0	48,633,253	37%	37%	35,786,707	12,846,546	151,258,746	19,258,746	15%	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
		FY12/13	1st Qtr		Fiscal YTD		Variance of		Expected 1st	Variance of	Revised	Investment Plan	% Change	
Investment Plan	Spending %	Spending %	Expected 1st	Spending %	Spending %	Spending %	Spending %	Spending %						Spending %
Program	Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD	Investment	Investment	Expected 1st	to Actual Qtr	FY 12/13	Projected	Investment	Plan Level
Battery Strategy	490,000	143,876				143,876	29%	29%	123,000	20,876	629,491	139,491		28%
Circuit Breaker Strategy		10,214				10,214	0%	0%	0	10,214	541,080	541,080		0%
Clay Station Rebuild	582,000	133,208				133,208	23%	23%	191,000	(57,792)	631,091	49,091		8%
Clearance Strategy	5,910,000	2,421,106				2,421,106	41%	41%	1,485,000	936,106	8,768,034	2,858,034		48%
Damage/Failure		973,646				973,646	0%	0%	0	973,646	1,738,521	1,738,521		0%
Digital Fault Recorder Strategy		19,236				19,236	0%	0%	0	19,236	23,880	23,880		0%
Flying Ground Strategy	200,000	4,262				4,262	2%	2%	50,000	(45,738)	355,086	155,086		78%
Generation	0	161,251				161,251	0%	0%	(0)	161,251	(82,602)	(82,602)		0%
Load	299,880	(188,718)				(188,718)	-63%	-63%	74,970	(263,688)	345,152	45,272		15%
Luther Forest		48,833				48,833	0%	0%	0	48,833	90,424	90,424		0%
Northeast Region Reinforcement	41,896,228	12,520,800				12,520,800	30%	30%	10,437,797	2,083,002	42,890,604	994,376		2%
NY Inspections	1,116,000	713,629				713,629	64%	64%	280,500	433,129	1,500,672	384,672		34%
Oil Circuit Breaker Strategy	700,000	(1,640)				(1,640)	0%	0%	175,000	(176,640)	1,073	(698,927)		-100%
Other		266,040				266,040	0%	0%	0	266,040	232,452	232,452		0%
Other Asset Condition	3,761,540	444,091				444,091	12%	12%	1,349,526	(905,436)	3,227,321	(534,219)		-14%
Other Damage Failure	7,684,735	39,468				39,468	1%	1%	2,124,382	(2,084,914)	2,554,820	(5,129,915)		-67%
Other Statutory Regulatory	6,319,700	431,503				431,503	7%	7%	1,579,925	(1,148,422)	1,988,636	(4,331,064)		-69%
Other Syst Capacity & Performance	6,446,400	1,705,232				1,705,232	26%	26%	2,031,750	(326,518)	4,962,486	(1,483,914)		-23%
Overhead Line Refurbishment Program - Asset Con	22,586,000	12,951,040				12,951,040	57%	57%	5,838,250	7,112,790	30,241,542	7,655,542		34%
Overhead Line Refurbishment Program - System C	5,517,000	3,803,085				3,803,085	69%	69%	1,873,000	1,930,085	5,735,601	218,601		4%
Physical Security	1,550,000	482,936				482,936	31%	31%	387,500	95,436	1,057,793	(492,207)		-32%
Relay Replacement Strategy	1,280,000	81,127				81,127	6%	6%	212,466	(131,339)	1,270,778	(9,222)		-1%
Reliability Criteria Compliance	1,465,000	330,912				330,912	23%	23%	338,424	(7,511)	3,286,489	1,821,489		124%
Reserve - Asset Condition	(5,685,772)	0				0	0%	0%	(1,574,000)	1,574,000	(2,779,428)	2,906,344		-51%
Reserve - Statutory Regulatory	(8,663,229)	0				0	0%	0%	(2,406,048)	2,406,048	0	8,663,229		-100%
Reserve - System Capacity & Performance	(1,641,878)	0				0	0%	0%	(456,000)	456,000	0	1,641,878		-100%
RTU Strategy	3,900,180	144,373				144,373	4%	4%	972,840	(828,467)	801,720	(3,098,460)		-79%
Security Strategy		163				163	0%	0%	0	163	0	0		0%
Shieldwire Strategy	2,392,800	1,248,129				1,248,129	52%	52%	1,666,041	(417,912)	1,571,231	(821,569)		-34%
Station Upgrade	13,828,000	3,723,069				3,723,069	27%	27%	3,282,000	441,069	13,860,423	32,423		0%
Steel Tower Strategy	339,997	3,243,178				3,243,178	954%	954%	302,497	2,940,681	4,573,794	4,233,797		1245%
Substation Rebuild	6,353,000	704,071				704,071	11%	11%	1,655,543	(951,473)	2,801,014	(3,551,986)		-56%
System Capacity & Performance		168,232				168,232	0%	0%	0	168,232	9,522,762	9,522,762		0%
Transformer Replacement Program	4,929,000	41,092				41,092	1%	1%	1,478,250	(1,437,158)	4,315,017	(613,983)		-12%
U-Series Relay Strategy	3,205,320	243,390				243,390	8%	8%	1,006,569	(763,178)	968,103	(2,237,217)		-70%
Woodpole Strategy	5,238,100	1,622,421				1,622,421	31%	31%	1,306,525	315,896	3,533,686	(1,704,414)		-33%
Frontier Region							0%	0%		0	100,000	100,000		0%
Grand Total	132,000,000	48,633,253	0	0	0	48,633,253	37%	37%	35,786,707	12,846,546	151,258,746	19,258,746		15%

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Transmission - Current Year Actuals VS Expected  
Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date - Total Costs	Project Completion Percentage		
Asset Condition	Battery Strategy	BatteryReplStrategyCoc36TxF	C33847	490,000	143,876	0	0	0	143,876	29.4%	29.4%	123,000	20,876	629,491	139,491	28.5%	825,000	796,215	Program		
	Battery Strategy Total			490,000	143,876	0	0	0	143,876	29.4%	29.4%	123,000	20,876	629,491	139,491	28.5%		796,215			
	Circuit Breaker Strategy	Headroom - OCB replacements	C43044	9,899	9,899	0	0	0	9,899	0.0%	0.0%	9,899	98,340	98,340	98,340	0.0%	100,000	11,789	5%		
		Inghams-replace 115KV OCB	C31661	315	315	0	0	0	315	0.0%	0.0%	0	315	1,000	1,000	0.0%	100,000	0	0%		
		Browns Falls - OCB Replacements	C43043	10,214	0	0	0	0	0	0.0%	0.0%	0	441,740	441,740	441,740	0.0%	-	0	0%		
	Circuit Breaker Strategy Total			20,000	10,214	0	0	0	10,214	0.0%	0.0%	0	10,214	541,080	541,080	0.0%	-	11,789			
	Flying Ground Strategy	Buffalo/Albany/FlyingGrounds/SwitchRpl	C33613	200,000	4,262	0	0	0	4,262	2.1%	2.1%	50,000	(45,738)	355,086	155,086	77.5%	2,260,000	1	130,121		
	Flying Ground Strategy Total			200,000	4,262	0	0	0	4,262	2.1%	2.1%	50,000	(45,738)	355,086	155,086	77.5%		130,121			
	Oil Circuit Breaker Strategy	Oil Circuit Breaker Replacements	C37882	700,000	(1,640)	0	0	0	(1,640)	-0.2%	-0.2%	175,000	(176,640)	1,073	(698,927)	-99.8%	100,000	60,599	5%		
	Oil Circuit Breaker Strategy Total			700,000	(1,640)	0	0	0	(1,640)	-0.2%	-0.2%	175,000	(176,640)	1,073	(698,927)	-99.8%		60,599			
Other Asset Condition	ALCOA - Add Annunciator	C19934	50,000	2,819	0	0	0	0	2,819	5.6%	5.6%	28,108	(25,289)	61,444	11,444	22.9%	-	55,561	5%		
	Alps #188 Obsolete Circuit Switcher	C28334	704,000	23,083	0	0	0	0	23,083	3.3%	3.3%	70,400	(67,317)	166,871	(537,020)	-76.3%	100,000	39,682	5%		
	Amherst Sta - Retire Station	C31699	5,606	0	0	0	0	0	5,606	0.0%	0.0%	0	5,606	0	0	0.0%	-	0	0%		
	Andrews Sub - Remove/Retire Station	C29213	(42,167)	0	0	0	0	0	(42,167)	0.0%	0.0%	0	(42,167)	(41,064)	(41,064)	0.0%	261,000	53,609	85%		
	Bethlehem Sub - Install Ground Grid	C39682	64,107	0	0	0	0	0	64,107	0.0%	0.0%	64,107	81,245	81,245	81,245	0.0%	950,000	948,156	95%		
	Bristol Hill Sub - Repl SWs 46 & 47	C31005	27,625	0	0	0	0	0	27,625	0.0%	0.0%	0	27,625	413,522	413,522	0.0%	244,000	126,655	5%		
	Browns Falls PIW/Lighting/Protection	C37387	7,079	0	0	0	0	0	7,079	0.0%	0.0%	7,079	12,250	12,250	12,250	0.0%	75,000	20,126	5%		
	Colton-Replace CBs and Disconnects	C29844	365	0	0	0	0	0	365	0.0%	0.0%	0	365	488	488	0.0%	100,000	19,545	0%		
	Deerfield Sub - Repl Windows/doors	C31127	3,007	0	0	0	0	0	3,007	0.0%	0.0%	0	3,007	3,007	3,007	0.0%	90,000	1,589	100%		
	Dunkirk 230KV Control Cable Tol	C27845	0	0	0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	1,006,000	608,046	100%		
	Elm Terminal Station - HPFF Alarms	C30528	35,000	3,138	0	0	0	0	3,138	9.0%	9.0%	8,750	(5,612)	44,428	9,428	26.9%	225,000	1	5.84%		
	Gardenville Station - HPFF Alarms	C30530	35,000	3,443	0	0	0	0	3,443	9.8%	9.8%	8,750	(5,307)	44,735	9,735	27.8%	225,000	1	5.63%		
	GardenvilleNewSpansXlmStorageTndTAS	C33022	7,088	7,088	0	0	0	0	7,088	0.0%	0.0%	7,088	7,088	7,088	7,088	0.0%	504,000	752,470	100%		
	Harper Station Transformer Replacement	C37203	50,000	77	0	0	0	0	77	0.2%	0.2%	12,500	(12,423)	14,400	(35,600)	-71.2%	750,000	0	0%		
	Harfield Station Animal Fence	C37406	42,831	0	0	0	0	0	42,831	0.0%	0.0%	42,831	76,400	76,400	76,400	0.0%	60,000	42,831	5%		
	Higley-Repl Fuses w/Oil Switcher	C34664	0	153	0	0	0	0	153	0.0%	0.0%	0	1,000	1,000	1,000	0.0%	100,000	0	0%		
	Hurley Station - HPFF Alarms	C30531	35,000	3,128	0	0	0	0	3,128	8.9%	8.9%	8,750	(5,622)	44,442	9,442	27.0%	225,000	1	8.77%		
	Hurley Sub-Rem TB130 & 140 cables	C28089	0	73	0	0	0	0	73	0.0%	0.0%	73	25,969	25,969	25,969	0.0%	75,000	492	0%		
	Inman Rd - Install Circuit Switcher	C30765	60,760	3,846	0	0	0	0	3,846	6.3%	6.3%	60,760	(56,914)	11,146	(49,614)	-81.7%	2,270,000	1	236.87%		
	Lt112 RFL Eq (Sta 64/Gard/Pk/rd)	C31960	504,760	20,695	0	0	0	0	20,695	4.1%	4.1%	150,000	(120,365)	148,956	(355,824)	-70.5%	313,000	68,989	5%		
	Mallory Road Ground Protection PIW	C37408	23,000	10,548	0	0	0	0	10,548	45.9%	45.9%	23,000	(12,452)	17,730	(5,270)	-22.9%	100,000	72,144	100%		
	New Gardenville-Repl TB3 & TB4	C27042	4,310	0	0	0	0	0	4,310	0.0%	0.0%	0	4,310	5,766	5,766	0.0%	12,200	10,594	86%		
	NY Spans Transformer	C36924	81,081	0	0	0	0	0	81,081	0.0%	0.0%	81,081	1,090,030	1,090,030	1,090,030	0.0%	2,163,000	1	1,059.16%		
	Oswego - Replace Special Prot Sys	C29216	(40)	0	0	0	0	0	(40)	0.0%	0.0%	0	(40)	0	0	0.0%	0	0	0%		
	OswegoPumpHouseAlarmPW012-2005	C36219	32,000	45,731	0	0	0	0	45,731	142.9%	142.9%	29,600	16,131	61,630	29,630	92.6%	182,000	132,430	85%		
	PIW/Emergent Projects	CNYX72	1,000,000	0	0	0	0	0	0	0.0%	0.0%	250,000	(250,000)	10,000	(990,000)	-99.0%	-	2	Blanket		
	Porter - Repl 11 GS 230KV RFL Discs	C20912	445,000	78,764	0	0	0	0	78,764	17.7%	17.7%	430,000	(351,236)	315,377	(120,623)	-29.1%	367,000	156,316	30%		
	Replace NG ALCOA 115 kv Breakers	C30545	702,000	3,258	0	0	0	0	3,258	0.5%	0.5%	247,659	(244,401)	337,726	(364,274)	-51.9%	70,000	59,626	5%		
	Rochester - Generator & HPFF Alarms	C30532	35,000	(5,881)	0	0	0	0	(5,881)	-16.8%	-16.8%	8,750	(14,631)	(5,881)	(40,881)	-116.8%	225,000	1	16.40%		
	Rochester Pump - LPTF Tine Scheme	C29946	50,000	6,948	0	0	0	0	6,948	13.9%	13.9%	12,500	(5,552)	49,754	(240)	-0.5%	225,000	1	12.98%		
	Taylorsville Station Transformer	C38220	193	0	0	0	0	0	193	0.0%	0.0%	1,300	1,300	1,300	1,300	0.0%	20,000	0	0%		
	TxT Study Budgetary Reserve - NIMO	C28245	796	0	0	0	0	0	796	0.0%	0.0%	796	1,181	1,181	1,181	0.0%	-	2	(9,183)		
	Yahnundasis Baseline Relay Issue PIW	C31545	26,674	0	0	0	0	0	26,674	0.0%	0.0%	26,674	36,460	36,460	36,460	0.0%	-	2	129,840		
	Zeigler-Auburn 3 T2960 Axiom Midgt	C39165	15,714	0	0	0	0	0	15,714	0.0%	0.0%	0	15,714	10,044	10,044	0.0%	100,000	118,881	96%		
	Whitehall Station 187-gpc Cts/Vts	C42643	0	0	0	0	0	0	0	0.0%	0.0%	0	160,000	160,000	160,000	0.0%	100,000	0	0%		
	Whitehall Station 187-gpc Cts/Vts	C42663	0	0	0	0	0	0	0	0.0%	0.0%	0	5,000	5,000	5,000	0.0%	-	2	0		
Other Asset Condition	Whitehall Station 187-gpc Cts/Vts	C42663	3,761,540	444,091	0	0	0	0	444,091	11.8%	11.8%	1,348,526	(904,435)	3,227,521	1,544,181	46.4%	-	2	15,321,508		
Overhead Line Refurb	Alabama-Telegraph 115 T1040 ACR	C33014	50,000	(14,014)	0	0	0	0	(14,014)	-28.0%	-28.0%	12,500	(26,514)	5,100	(44,900)	-89.8%	100,000	0	0%		
	Colton-BF 2 T13140-T13150 ACR	C36164	0	2,595	0	0	0	0	2,595	0.0%	0.0%	0	2,595	26,010	26,010	0.0%	100,000	0	0%		
	Falcone-HH 153-154 T1160-T1170 ACR	C34022	50,000	0	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	25,000	(25,000)	-50.0%	100,000	0	0%		
	Gard-Dun 141-142 T1260-T1270 ACR Senec	C34193	50,000	0	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	25,000	(25,000)	-50.0%	100,000	0	5%		
	Gard-Dun 141-142 T1260-T1270 ACR	C30389	50,000	1,988	0	0	0	0	1,988	0.4%	0.4%	125,000	(123,012)	12,000	(488,000)	-97.6%	2,100,000	0	0%		
	Gardenville-HH 151-152 T1950-T1280-S ACR	C27425	25,000	0	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	25,000	(48,000)	-48.0%	100,000	0	0%		
	Gardenville Line 150-152 T1660-T1780 ACR	C30422	47,000	0	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	25,000	(22,000)	-44.0%	100,000	0	0%		
	Gard-HH 151-152 T1950-T1280 N ACR	C04718	264,000	40,086	0	0	0	0	40,086	15.2%	15.2%	264,000	(223,914)	214,476	(49,524)	-18.8%	36,770,000	1	44,129.95%		
	Horner Hill Bennett Rd Ref T13 ACR	C27429	50,000	0	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	25,000	(48,000)	-50.0%	275,000	0	0%		
	Lockport-Satilla T12 T1510 ACR	C30422	50,000	230	0	0	0	0	230	0.5%	0.5%	12,500	(12,270)	5,000	(49,000)	-50.0%	100,000	0	0%		
	Lockport-Battila 105 Refurb	C27431	25,000	0	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	5,000	(20,000)	-80.0%	100,000	0	0%		
	Lockport-Mortimer T11 T1530 ACR	C03417	19,410,000	12,834,543	0	0	0	0	12,834,543	66.1%	66.1%	4,852,500	7,982,043	29,048,350	9,994,350	51.5%	54,290,000	36,161,060	30%		
	Porter-Rotterdam S1 T4210 ACR	C30890	300,000	5,810	0	0	0	0	5,810	1.9%	1.9%	75,000	(69,190)	30,000	(270,000)	-90.0%	200,000	0	0%		

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET FY12/13

Transmission - Current Year Actuals VS Expected  
Transmission Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date - Total Costs	Project Completion Percentage		
Substation Rebuild Total	Other	Light/HV 115kV Yard Repl & cntrl hse	C31662	0	1,689	0	0	0	1,689	0.0%	0.0%	0	1,689	2,000	2,000	0.0%	100,000	0	0%		
		LockportSubstationRebuild02361XT	C35464	0	5,752	0	0	0	5,752	0.0%	0.0%	0	5,752	9,500	9,500	0.0%	100,000	0	0%		
		North LeRoy - Rebuild Station	C29180	178,000	263,178	0	0	0	263,178	147.9%	147.9%	152,807	110,371	277,612	99,612	56.0%	840,100	809,090	95%		
		Ononda Substation Rebuild	C34443	0	1,316	0	0	0	1,316	0.0%	0.0%	0	1,316	1,316	0	0.0%	100,000	161,120	0%		
		Rome 115 kV Station	C03778	4,765,000	309,791	0	0	0	309,791	6.5%	6.5%	1,191,250	(881,459)	1,997,666	(2,767,334)	-58.1%	6,100,000	2,185,028	36%		
		Rome Rebuild Line Part	C34883	240,000	57,779	0	0	0	57,779	24.1%	24.1%	18,888	38,794	256,057	16,057	6.7%	6,100,000	1,25,274	5%		
		Rotterdam 115kV SubRebuild(A/S)	C34850	0	15	0	0	0	15	0.0%	0.0%	0	15	60	60	0.0%	20,000	0	0%		
		<b>Substation Rebuild Total</b>		<b>6,353,000</b>	<b>704,071</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>704,071</b>	<b>11.1%</b>	<b>11.1%</b>	<b>1,655,543</b>	<b>(951,473)</b>	<b>2,801,014</b>	<b>(3,551,986)</b>	<b>-55.9%</b>		<b>4,794,114</b>			
		Greenbush-Replace TB3	C31663	2,120,000	158,842	0	0	0	158,842	7.5%	7.5%	776,000	(617,158)	1,000,698	(1,119,302)	-52.5%	1,000,000	742,471	5%		
		NYSPartTransformers/KaramMorris	C39883	2,059,000	138,973	0	0	0	138,973	6.7%	6.7%	514,750	(375,777)	2,978,007	919,007	44.6%	5,690,000	3,166,608	30%		
		Oneda Transformer Replacement # 4	C37876	750,000	(256,723)	0	0	0	(256,723)	-34.2%	-34.2%	187,500	(444,223)	336,313	(413,687)	-55.2%	5,273,000	1,4	620,843		
		<b>Transformer Replacement Program Total</b>		<b>4,929,000</b>	<b>41,092</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,092</b>	<b>0.8%</b>	<b>0.8%</b>	<b>1,478,250</b>	<b>(1,437,151)</b>	<b>4,315,617</b>	<b>(613,383)</b>	<b>-12.5%</b>		<b>4,529,921</b>			
		U-Series Relay Station	Edic FE1 - Replace U Series Relays	C24662	240,000	93,234	0	0	0	93,234	38.8%	38.8%	63,992	29,242	442,832	202,832	84.5%	274,000	235,423	5%	
		Leeds - Replace U Series Relays	C24663	0	7,715	0	0	0	7,715	0.0%	0.0%	7,715	48,089	48,089	48,089	0.0%	100,000	76,077	5%		
		LN17 - Replace U Series Relays	C24661	2,803,000	103,257	0	0	0	103,257	3.7%	3.7%	901,997	(798,740)	274,339	(2,528,661)	-90.2%	1,350,000	656,125	5%		
		New Scotland - Rpl U Series Relays	C41549	0	13	0	0	0	13	0.0%	0.0%	0	13	0	0	0.0%	-	0	0%		
		Rotterdam-Repl E205 U Series Relays	C05150	162,320	39,173	0	0	0	39,173	24.1%	24.1%	40,580	202,843	40,523	25.0%	529,000	384,739	65%			
		<b>U-Series Relay Strategy Total</b>		<b>3,205,320</b>	<b>243,390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>243,390</b>	<b>7.6%</b>	<b>7.6%</b>	<b>1,005,569</b>	<b>(763,178)</b>	<b>968,103</b>	<b>(2,237,217)</b>	<b>-59.8%</b>		<b>1,352,364</b>			
		<b>Asset Condition Total</b>		<b>40,551,884</b>	<b>19,112,806</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,112,806</b>	<b>47.1%</b>	<b>47.1%</b>	<b>17,255,147</b>	<b>(8,899,697)</b>	<b>47,166,100</b>	<b>(7,444,417)</b>	<b>-17.3%</b>		<b>161,400,455</b>			
Damage/Failure	Other	Bethlehem TB 2 Failure	C38966	0	32,974	0	0	0	32,974	0.0%	0.0%	32,974	33,715	33,715	0.0%	660,000	610,562	95%	0%		
		BI Riv-LHH 5-6 T120-T3040 OPGW D-F	C39102	0	2,665	0	0	0	2,665	0.0%	0.0%	2,665	2,665	2,665	2,665	0.0%	100,000	45,921	95%	0%	
		Cent NY-Trans Line Budgetary Reserve	CN0083	0	(7,388)	0	0	0	(7,388)	0.0%	0.0%	0	(7,388)	(1,788)	(1,788)	0.0%	-	2	443,848	Blanket	
		Cent NY-Trans Sub Budgetary Reserve	CN0088	0	0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-	0	0%	0%	
		Corland Sub OCB R30 D/F RPLMNT	C41644	0	4,898	0	0	0	4,898	0.0%	0.0%	4,898	5,208	5,208	0.0%	440,000	299,419	95%	0%		
		Dennison-Colton 4 T13180 Switch	C37246	0	23,167	0	0	0	23,167	0.0%	0.0%	23,167	82,007	82,007	0.0%	100,000	76,733	30%	0%		
		EbridgeGenerator(TAS)	C35143	144,814	144,814	0	0	0	144,814	0.0%	0.0%	144,814	164,173	164,173	0.0%	245,000	240,042	95%	0%		
		Gard-Dk 141-142 T1260-T1270 Str 409	C36051	0	3,090	0	0	0	3,090	0.0%	0.0%	3,090	55,474	55,474	0.0%	225,000	6,007	5%	0%		
		Leeds-PV 92 T5330 Str 361	C32964	0	4,407	0	0	0	4,407	0.0%	0.0%	4,407	53,021	53,021	0.0%	275,000	27,085	5%	0%		
		Malone TRF#3 Failure	C42243	0	660,573	0	0	0	660,573	0.0%	0.0%	660,573	664,229	664,229	0.0%	703,362	353,813	95%	0%		
		North Akron T-1 Transformer Failure	C40243	0	(620)	0	0	0	(620)	0.0%	0.0%	0	(620)	(620)	(620)	0.0%	440,000	366,611	95%	0%	
		Oneda Sub-Repl LTO & Recpt Ckts	C28964	0	101	0	0	0	101	0.0%	0.0%	0	101	0	0	0.0%	-	0	0%	0%	
		Porter Station-Rplc failed R100 OCB	C41663	0	49,004	0	0	0	49,004	0.0%	0.0%	49,004	107,309	107,309	0.0%	100,000	0	30%	0%		
		Relay Replacement at 3 Substations	C32960	0	19,880	0	0	0	19,880	0.0%	0.0%	19,880	19,880	19,880	19,880	0.0%	440,000	235,871	100%	0%	
		Reynolds Road - Feura Bush Landfill	C41363	0	2,147	0	0	0	2,147	0.0%	0.0%	2,147	2,147	2,147	0.0%	100,000	53,997	95%	0%		
		SFB Processing Equipment	C39204	0	2,194	0	0	0	2,194	0.0%	0.0%	2,194	2,935	2,935	0.0%	200,000	135,342	Program	0%		
		Spier Falls - Replace Fencing	C41923	0	6,918	0	0	0	6,918	0.0%	0.0%	6,918	8,852	8,852	0.0%	207,000	353,813	95%	0%		
		Storm Budgetary Reserve - NMPC	C03461	0	35,035	0	0	0	35,035	0.0%	0.0%	35,035	40,851	40,851	0.0%	-	2	2,186,580	Blanket		
		Transmission UG Budgetary Reserve NY	C13622	0	(7,936)	0	0	0	(7,936)	0.0%	0.0%	(7,936)	(7,320)	(7,320)	(7,320)	0.0%	-	2	(3,318)	Blanket	
		Trans-Priority Pole Replacements	C05147	0	(2,772)	0	0	0	(2,772)	0.0%	0.0%	0	(2,772)	0	0	0.0%	-	0	Program	0%	
		Gardenville-Homer Hill 151-52 T1950-T1280 Str265	C42194	0	0	0	0	0	0	0.0%	0.0%	0	1,400	1,400	1,400	0.0%	100,000	0	0%	0%	
		Packard-Gardv 182 T1780 D-F	C42384	0	4,800	0	0	0	4,800	0.0%	0.0%	4,800	4,800	4,800	4,800	0.0%	100,000	82	0%	0%	
		Malone D/F #2 TRF Spare	C42512	0	0	0	0	0	0	0.0%	0.0%	0	4,750	4,750	0.0%	1,320,000	0	0%	0%	0%	
		Huntley Station replace M0Disc #239	C42865	0	0	0	0	0	0	0.0%	0.0%	0	184,000	184,000	0.0%	100,000	0	0%	0%	0%	
		Homer Hill D/F Cat Switch	C43813	0	217,500	0	0	0	217,500	0.0%	0.0%	217,500	217,500	217,500	217,500	0.0%	100,000	0	0%	0%	0%
		Lockport-Mortimer 111 Sw 68 D/F	C43932	0	0	0	0	0	0	0.0%	0.0%	0	87,000	87,000	0.0%	100,000	0	0%	0%	0%	
		East NY-Trans Line Budgetary Reserve	CNE083	0	0	0	0	0	0	0.0%	0.0%	0	6,283	6,283	0.0%	-	2	(6,817)	0%	0%	0%
		<b>Damage/Failure Total</b>		<b>1,116,000</b>	<b>973,646</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>973,646</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0</b>	<b>973,646</b>	<b>1,736,521</b>	<b>1,736,521</b>	<b>0.0%</b>		<b>5,776,139</b>			
Damage/Failure	NY Inspections	NY Inspection Repairs - Capital	C26923	1,116,000	713,629	0	0	0	713,629	63.9%	63.9%	280,500	433,129	1,500,672	349,672	34.9%	2,170,000	14,217,371	95%	0%	
		<b>NY Inspections Total</b>		<b>1,116,000</b>	<b>713,629</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>713,629</b>	<b>63.9%</b>	<b>63.9%</b>	<b>280,500</b>	<b>433,129</b>	<b>1,500,672</b>	<b>349,672</b>	<b>34.5%</b>		<b>14,217,371</b>			
		Beck-Mountain-Lockport 103-104 T1620-T1060 D/F	C40504	145,000	0	0	0	0	0	0.0%	0.0%	36,250	(36,250)	3,500	(141,500)	-97.6%	100,000	0	0%	0%	
		Bethlehem Relay Replacement	C41010	208,000	32,788	0	0	0	32,788	15.8%	15.8%	52,000	248,880	40,880	40,880	20.0%	50,000	50,000	100%	0%	
		Curtis St - Repl LN 10 & 13 Relays	C29320	20,000	(17,897)	0	0	0	(17,897)	-89.5%	-89.5%	20,000	(37,897)	(17,897)	(37,897)	-189.5%	580,000	584,124	100%	0%	
		Gard-Dewey 54 T1230 Str 23-25 D/F	C39207	78,000	531	0	0	0	531	0.7%	0.7%	19,500	(18,969)	619	(77,381)	-99.2%	160,000	135,360	95%	0%	
		Genes Lock Sub - Repl 14 115kV Disc	C28324	311,000	152,732	0	0	0	152,732	49.1%	49.1%	235,948	(83,216)	358,613	47,613	15.3%	524,000	336,311	65%	0%	
		Groome Rd-Fors F 13 T1680 Gravel P	C38382	100,000	433	0	0	0	433	0.4%	0.4%	25,000	(24,867)	20,063	(79,937)	-79.9%	100,000	11,533	5%	0%	
		Mohawk River Crossing D-F	C41086	180,000	0	0	0	0	0	0.0%	0.0%	45,000	(45,000)	50,000	(130,000)	-72.2%	100,000	0	0%	0%	
		N Gouv-Battle Hill 8 T3290 Switch	C35355	157,075	7,675	0	0	0	7,675	4.9%	4.9%	39,269	(31,594)	7,675	(149,400)	-95.1%	186,000	30,392	5%	0%	
		New Scotland	C39722	275,000	5,745	0	0	0	5,745	2.1%	2.1%	68,750	(63,005)	297,247	22,247	8.1%	250,000	8,776	5%	0%	
Oneda - TB#3 Failure	C22391	0	34,397	0	0	0	34,397	0.0%	0.0%	34,397	117,507	117,507	0.0%	5,273,000	1,4	1,996,372	0%	0%			
Packard - Urban 181 T1850 Str 409 D-F	C41163	100,000	0	0	0	0	0	0.0%	0.0%	25,000	(25,000)	7,000	(93,000)	-93.0%	100,000	0	0%	0%			
Packard-Gardenville 182 T1780 Str 87	C40784	120,000	0	0	0	0	0	0.0%	0.0%	30,000	(30,000)	34,720	(85,280)	-71.1%	100,000	0	0%	0%			
T1060 T0045 Retired Cln Tap																					

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Transmission - Current Year Actuals VS Expected  
Transmission Project Detail

		BUDGET		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	FY12/13					FY12/13 YTD	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY12/13 Spending	Variance of FY12/13 Investment Plan Level to Revised Projected Spending	% Change from FY12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date - Total Costs	Project Completion Percentage		
				Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013													
Generation	Digital Fault Recorder	Athens-PV 91 T4320 CCR	C40463	10,000					0	0.0%	0.0%	2,500	(2,500)	8,270	(1,730)	-17.3%	100,000	0	0%		
		Boonville-Porter 2 T4030 CCR	C40683	10,000	43,760	0	0	0	43,760	437.6%	437.6%	2,500	41,260	52,649	42,649	426.5%	100,000	187,111	95%		
		Clay-DeWitt 13 T2060 CCR	C34911		58,814	0	0	0	58,814	0.0%	0.0%	0	58,814	68,025	68,025	0.0%	100,000	285,358	100%		
		Clay-DeWitt 3 T2040 CCR	C41283		20,807	0	0	0	20,807	0.0%	0.0%	0	20,807	20,807	20,807	0.0%	100,000	56,950	95%		
		Clay-DeWitt 5 T2020 CCR	C40025		10,237	0	0	0	10,237	0.0%	0.0%	0	10,237	10,645	10,645	0.0%	110,000	133,006	100%		
		Clay-General Electric 14 T2750 CCR	C41645	5,000	181,388	0	0	0	181,388	3627.8%	3627.8%	5,000	176,388	239,470	234,470	4689.4%	100,000	298,915	95%		
		Clay-Teall 10 T2090 CCR	C31147		27,436	0	0	0	27,436	0.0%	0.0%	0	27,436	206,118	206,118	0.0%	35,000	0	95%		
		Clay-Teall 11 T2100 CCR	C40523		(1,756)	0	0	0	(1,756)	0.0%	0.0%	0	(1,756)	(1,756)	(1,756)	0.0%	256,000	365,202	100%		
		Dewitt-Lafayette 22 T2150 CCR	C34923		51,143	0	0	0	51,143	0.0%	0.0%	0	51,143	70,375	70,375	0.0%	257,000	4	100%		
		Group Clearance Improvement - NMPC	G03256	5,800,000	(9,282)	0	0	0	(9,282)	-0.2%	-0.2%	1,450,000	(1,459,282)	0	(6,800,000)	-100.0%	2	0	Program		
		Huntley-Gardenville 79 T1400 CCR	C31156		2,645	0	0	0	2,645	0.0%	0.0%	0	2,645	59,815	59,815	0.0%	330,000	403,754	95%		
		Lafayette-Clark Cornett 78/73 CCR	C34960		640	0	0	0	640	0.0%	0.0%	0	640	108,000	108,000	0.0%	100,000	21,182	0%		
		Lighthouse Hill - Clay #7 (CCR)	C39322	70,000		0	0	0	0	0.0%	0.0%	17,500	(17,500)	7,337	(62,663)	-89.5%	309,000	4	95%		
		New Scotland-Alps 2 T5450 CCR	C34956		(27,728)	0	0	0	(27,728)	0.0%	0.0%	0	(27,728)	(27,728)	(27,728)	0.0%	100,000	27,974	100%		
		New Scotland-Bethlehem 4 T5460 CCR	C34910	0	16,293	0	0	0	16,293	0.0%	0.0%	0	16,293	29,000	29,000	0.0%	100,000	0	0%		
		Nine Mile One-Clay 8 T2350 CCR	C31137		(50,281)	0	0	0	(50,281)	0.0%	0.0%	0	(50,281)	(50,281)	(50,281)	0.0%	164,000	4	190%		
		Nine Mile One-Scriba 9 T2370 CCR	C40329	10,000		0	0	0	0	0.0%	0.0%	2,500	(2,500)	8,270	(1,730)	-17.3%	100,000	0	0%		
		Oneida-Porter 7 T4150 CCR	C41366	5,000	2,547	0	0	0	2,547	50.9%	50.9%	5,000	(2,453)	2,205,147	2,200,147	44002.9%	100,000	5,689	0%		
		Oswego-Lafayette 17 T2420 CCR	C31141		221,855	0	0	0	221,855	0.0%	0.0%	0	221,855	594,997	594,997	0.0%	100,000	30%	0%		
		Packard-Huntley 77 T1790 CCR	C40763		(16,760)	0	0	0	(16,760)	0.0%	0.0%	0	(16,760)	16,997	16,997	0.0%	100,000	16,760	0%		
		Packard-Huntley 78 T1800 CCR	C34958		(16,412)	0	0	0	(16,412)	0.0%	0.0%	0	(16,412)	(16,412)	(16,412)	0.0%	100,000	60,513	95%		
		Porter-Rotterdam 30 T4200 CCR	C43447		28,520	0	0	0	28,520	0.0%	0.0%	0	28,520	800,670	800,670	0.0%	100,000	28,520	0%		
		Porter-Rotterdam 31 T4200 CCR	C40705		1,081,083	0	0	0	1,081,083	0.0%	0.0%	0	1,081,083	1,653,702	1,653,702	0.0%	2,450,000	1,381,246	95%		
		Porter-Valley 4 T2420 CCR	C39903		2,414	0	0	0	2,414	0.0%	0.0%	0	2,414	2,639	2,639	0.0%	720,000	872,262	95%		
		Reynolds Rd-Alps 1 T5560 CCR	C34964	0	(8,857)	0	0	0	(8,857)	0.0%	0.0%	0	(8,857)	(0)	(0)	0.0%	100,000	0	0%		
		Rotterdam-New Scotland 13 T3680 CCR	C34963	0	7,078	0	0	0	7,078	0.0%	0.0%	0	7,078	14,000	14,000	0.0%	100,000	0	0%		
		S Oswego-Clay 4 T6400 CCR	C42183		10,331	0	0	0	10,331	0.0%	0.0%	0	10,331	207,001	207,001	0.0%	100,000	15,046	0%		
		Scriba-Volley 20 T2540 CCR	C31138		29,141	0	0	0	29,141	0.0%	0.0%	0	29,141	29,511	29,511	0.0%	467,000	508,859	100%		
		Warren-Falconer 17 T19080 CCR	C42063		28,231	0	0	0	28,231	0.0%	0.0%	0	28,231	86,462	86,462	0.0%	100,000	49,287	0%		
		Yahundata-Porter 3 T4300 CCR	C43229		6,348	0	0	0	6,348	0.0%	0.0%	0	6,348	777,117	777,117	0.0%	100,000	6,348	0%		
		Marcy-New Scotland 18 T4130 CCR	C39328			0	0	0		0.0%	0.0%	0		53,755	53,755	0.0%	100,000	0	0%		
		Scriba-Volley 21 T2550 CCR	C39329			0	0	0		0.0%	0.0%	0		8,270	8,270	0.0%	100,000	0	0%		
		Porter-Schuyler #13 T4220 CCR - formerly CNYAS	C40163			0	0	0		0.0%	0.0%	0		8,270	8,270	0.0%	100,000	0	0%		
		Porter-Walkers 5 T4190 CCR	C41763			0	0	0		0.0%	0.0%	0		16,200	16,200	0.0%	100,000	0	0%		
		Clearance Strategy Total				5,910,000	2,421,106	0	0	0	2,421,106	41.0%	41.0%	1,485,000	936,106	8,768,034	2,858,034	48.4%		5,605,509	100%
		Digital Fault Recorder	C03726		19,236	0	0	0	19,236	0.0%	0.0%	0	19,236	23,880	23,880	0.0%	475,000	4,808,465	0	0%	
		Digital Fault Recorder Strategy Total					19,236	0	0	0	19,236	0.0%	0.0%	0	19,236	23,880	23,880	0.0%		4,808,465	100%
Generation	Generation	Athens Redundant SPS	CNYX73	675,000					0	0.0%	0.0%	168,750	(168,750)	0	(675,000)	-100.0%	-	0	0%		
		Athens Redundant SPS - Reimbursable Portion	CNYX83R	(675,000)					0	0.0%	0.0%	(168,750)	168,750	0	675,000	-100.0%	-	0	0%		
		Ball Hill-Loop in-Loop out	CNYX74	150,000					0	0.0%	0.0%	37,500	(37,500)	150,000	0	0.0%	-	0	0%		
		Ball Hill-Loop in-Loop out Reimbursable Portion	CNYX74R	(150,000)					0	0.0%	0.0%	(37,500)	37,500	(150,000)	0	0.0%	-	0	0%		
		Ball Hill-Metering/RTU/Relay upgrades	CNYX75	150,000					0	0.0%	0.0%	37,500	(37,500)	142,500	(7,500)	-5.0%	-	0	0%		
		Ball Hill-Metering/RTU/Relay upgrades Reimbursable Portion	CNYX75R	(150,000)					0	0.0%	0.0%	(37,500)	37,500	(142,500)	7,500	-5.0%	-	0	0%		
		Cape Vincent Wind-RTU/Metering/Relay upgrades	CNYX60R	75,000					0	0.0%	0.0%	18,750	(18,750)	0	(75,000)	-100.0%	-	0	0%		
		Cape Vincent Wind-RTU/Metering/Relay upgrades Reimbursable Portion	CNYX60R	(75,000)					0	0.0%	0.0%	(18,750)	18,750	0	75,000	-100.0%	-	0	0%		
		Clayton Wind-Loop in-Loop out	CNYX70	350,000					0	0.0%	0.0%	87,500	(87,500)	0	(350,000)	-100.0%	-	0	0%		
		Clayton Wind-Loop in-Loop out Reimbursable Portion	CNYX70R	(350,000)					0	0.0%	0.0%	(87,500)	87,500	0	350,000	-100.0%	-	0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades	CNYX71	320,000					0	0.0%	0.0%	80,000	(80,000)	0	(320,000)	-100.0%	-	0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades Reimbursable Portion	CNYX71R	(320,000)					0	0.0%	0.0%	(80,000)	80,000	0	320,000	-100.0%	-	0	0%		
		EDGE - Line Relocation	CNYX82	5,200,000					0	0.0%	0.0%	1,300,000	(1,300,000)	0	(5,200,000)	-100.0%	-	0	0%		
		EDGE - Line Relocation Reimbursable Portion	CNYX82R	(5,200,000)					0	0.0%	0.0%	(1,300,000)	1,300,000	0	5,200,000	-100.0%	-	0	0%		
		Everpower Allegany - line tap	CNYX76	100,000					0	0.0%	0.0%	25,000	(25,000)	25,000	(75,000)	-75.0%	-	0	0%		
		Everpower Allegany - Substation	CNYX79	250,000					0	0.0%	0.0%	62,500	(62,500)	75,000	(175,000)	-70.0%	-	0	0%		
		Everpower Allegany - Substation - Reimbursable Portion	CNYX79R	(250,000)					0	0.0%	0.0%	(62,500)	62,500	(75,000)	175,000	-70.0%	-	0	0%		
		Everpower Allegany - line tap Reimbursable Portion	CNYX76R	(100,000)					0	0.0%	0.0%	(25,000)	25,000	(75,000)	75,000	-75.0%	-	0	0%		
		Fairfield Wind - Loop in Loop out	C29782		454	0	0	0	454	0.0%	0.0%	0	454	0	0	0.0%	-	0	100%		
		Flatrock	C04217		686	0	0	0	686	0.0%	0.0%	0	686	0	0	0.0%	-	0	100%		
		MM Albany Energy CRA	C42103		(55,580)	0	0	0	(55,580)	0.0%	0.0%	0	(55,580)	0	0	0.0%	-	0	95%		
		Nine Mile 2 Upgrade	C39171	166,000	241,869	0	0	0	241,869	145.7%	145.7%	110,509	131,351	(56,437)	(222,437)	-134.0%	2,004,000	1,009,714	95%		
		Nine Mile 2 Upgrade Reimb portion	C39171R	(166,000)		0	0	0	0	0.0%	0.0%	(110,509)	110,509	0	166,000	-100.0%	-	0	95%		
		Ripley-Westfield - loop in loop out	CNYX81	210,000					0	0.0%	0.0%	52,500	(52,500)	0	(210,000)	-100.0%	-	0	0%		
		Ripley-Westfield - Substation	CNYX77	250,000					0	0.0%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	-	0	0%		
		Ripley-Westfield - Substation - Reimbursable Portion	CNYX77R	(250,000)					0	0.0%	0.0%	(62,500)	62,500	0	250,000	-100.0%	-	0	0%		
		Ripley-Westfield -loop in loop out Reimbursable Portion	CNYX81R	(210,000)					0	0.0%	0.0%	(52,500)	52,500	0	210,000	-100.0%	-	0	0%		
		Saina Landfill Project	C22338		(25,668)	0	0	0	(25,668)	0.0%	0.0%	0	(25,668)	(25,668)	(25,668)	0.0%	580,000	490,184	0%		
		St Lawrence Wind-Loop in-Loop out	CNYX55	100,000					0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	-	0	0%		
		St Lawrence Wind-Loop in-Loop out Reimbursable Portion	CNYX55R	(100,000)					0	0.0%	0.0%	(25,000)	25,000	0	100,000	-100.0%	-	0	0%		
		St Lawrence Wind-RTU/Metering/Relay upgrades	CNYX56	600,000					0	0.0%	0.0%	150,000	(150,000)	0	(600,000)	-100.0%	-	0	0%		
		St Lawrence Wind-RTU/Metering/Relay upgrades Reimbursable Portion	CNYX56R	(600,000)					0	0.0%	0.0%	(150,000)	150,000	0	600,000	-100.0%	-	0	0%		
Steel Winds II - NG Sta Upgrades	C38126		(500)																		

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Transmission - Current Year Actuals VS Expected  
Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
		FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date - Total Costs	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project																
Northeast Region	Other Statutory Regulatory	Site Work to Support New Spier-Rd	C40346	22,000	5,123	0	0	5,123	23.3%	23.3%	5,500	(377)	0	(22,000)	-100.0%	79,600,000	1	0%	
		Northeast Region Reinforcement Total		41,896,228	12,520,600	0	0	12,520,600	29.9%	29.9%	10,437,797	2,083,002	42,890,604	994,376	2.4%		55,931,840	0%	
		Athens Voltage Reg Improvements	C41604	0	227	0	0	227	0.0%	0.0%	1,383	0	227	1,383	0.0%	-	233	5%	
		FAA Obstruction Lighting - Central	C40703	45,000	250	0	0	250	0.6%	0.6%	11,250	(11,000)	32,340	(12,660)	-28.1%	55,000	250	5%	
		FAA Obstruction Lighting - East	C40704	75,000	2,499	0	0	2,499	3.3%	3.3%	18,750	(16,251)	81,344	6,344	8.5%	85,000	31,471	5%	
		FAA Obstruction Lighting-Marking - West	C27954	500,000	0	0	0	0	0	0.0%	0.0%	125,000	(125,000)	10,000	(490,000)	-98.0%	150,000	0	0%
		Hudson River Crossing Permit	C41449	530,000	0	0	0	0	0	0.0%	0.0%	132,500	(132,500)	500,002	(29,998)	-5.7%	530,000	4	0%
		InterconnectNYISO - Alps Station	C29483	0	(8)	0	0	(8)	0.0%	0.0%	0	(8)	0	0	0.0%	0	0	100%	
		IntMtrInvestmentPrgrmCo38	C35267	5,119,700	439,602	0	0	439,602	8.6%	8.6%	1,279,925	(840,323)	1,374,635	(3,745,065)	-73.2%	1,100,000	870,071	Program	
		Remove Encroachment	C33743	0	(11,067)	0	0	(11,067)	0.0%	0.0%	0	(11,067)	(11,067)	(11,067)	0.0%	100,000	70,114	100%	
		Robin Steel - Roberts Rd. 163 Removal	C41352	50,000	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	100,000	0	0%
		Other Statutory Regulatory Total		6,319,700	431,503	0	0	431,503	6.8%	6.8%	1,579,825	(1,148,422)	1,988,636	(4,331,064)	-68.5%		972,141		
		Reserve - Statutory R Capital Reserve - Statutory Regulatory	CNYX31S	(8,663,229)	0	0	0	0	0	0.0%	0.0%	(2,406,048)	2,406,048	0	8,663,229	-100.0%	-	2	Blanket
		Reserve - Statutory Regulatory Total		(8,663,229)	0	0	0	0	0	0.0%	0.0%	(2,406,048)	2,406,048	0	8,663,229	-100.0%		0	
		RTU Strategy	LaGrange Cement RTU	C32731	0	31,620	0	0	31,620	0.0%	0.0%	0	31,620	31,620	31,620	0.0%	95,000	273,347	100%
		RTU Strategy Total	Program - Remote Terminal Unit (RTU)	C03772	3,900,180	112,752	0	0	112,752	2.9%	2.9%	972,840	(860,088)	770,099	(3,130,081)	-80.3%	6,863,000	14,468,722	Program
		Security Strategy	Work for NERC-CIP Cyber Security	C29492	163	0	0	0	163	0.0%	0.0%	0	163	0	0	0.0%	-	0	100%
		Security Strategy Total			163	0	0	0	163	0.0%	0.0%	0	163	0	0	0.0%	-	0	
		Station Upgrade	Power Upgrades	C28686	1,128,000	479,433	0	0	479,433	42.5%	42.5%	282,000	197,433	2,133,684	1,005,684	89.2%	6,500,000	1,320,920	5%
		Station Upgrade Total	Upgrade 115kV Clay Sub	C28705	12,700,000	3,243,636	0	0	3,243,636	25.5%	25.5%	3,000,000	243,636	11,726,738	(973,262)	-7.7%	40,040,000	18,539,503	5%
		Station Upgrade Total			13,828,000	3,723,069	0	0	3,723,069	26.9%	26.9%	3,282,000	441,069	13,860,423	(42,423)	-0.2%		19,860,423	
		Station Upgrade Total			13,828,000	3,723,069	0	0	3,723,069	26.9%	26.9%	3,282,000	441,069	13,860,423	(42,423)	-0.2%		19,860,423	
		System Capacity & Reliability	Load	Franklin New Station - T Line Wo	C30744	299,880	246	0	0	246	0.1%	0.1%	74,870	(74,724)	66,846	(233,034)	-77.7%	2,466,000	1
Franklin New Station - T Sub Wo	C34427			0	347	0	0	347	0.0%	0.0%	0	347	50,297	50,297	0.0%	2,466,000	1	6.69%	
Greene Paper Mill Interconnection	C41263			103,251	0	0	0	103,251	0.0%	0.0%	0	103,251	114,171	114,171	0.0%	500,000	399,989	0%	
Irving Tissue 115kV Taps	C37366			(91)	0	0	0	(91)	0.0%	0.0%	0	(91)	(91)	(91)	0.0%	255,000	217,663	100%	
Muller Dairy Tap	C43428			0	4,510	0	0	4,510	0.0%	0.0%	0	4,510	403,680	403,680	0.0%	447,000	3	0%	
Load Total				299,880	106,263	0	0	106,263	36.1%	36.1%	74,870	33,293	634,903	335,023	111.7%		538,959		
Other Syst Capacity	C37522			979,400	401,723	0	0	401,723	41.0%	41.0%	276,750	124,973	1,422,390	442,990	45.2%	1,088,000	601,721	5%	
BPV Relay Upgrade	C39382			450,000	34,516	0	0	34,516	7.7%	7.7%	112,500	(77,984)	390,221	(69,779)	-13.3%	100,000	52,622	5%	
Central Breaker Upgrades - Temple	C43206			0	620	0	0	620	0.0%	0.0%	0	620	43,737	43,737	0.0%	600,000	1	0%	
Cotton Brown/Falls 1 Load Bk Altn	C43546			213,500	9,642	0	0	9,642	4.5%	4.5%	53,375	(43,733)	64,407	(129,033)	-50.4%	162,000	35,121	5%	
Holiday Valley Interconnection	C41246			0	186,192	0	0	186,192	0.0%	0.0%	0	186,192	186,192	186,192	0.0%	200,000	307,136	96%	
Huntley Purchase of Spare Reactor	C35082			0	212,841	0	0	212,841	0.0%	0.0%	0	212,841	362,890	362,890	0.0%	1,488,000	1,155,067	85%	
Lowville Automated 115 kV Switches	C32529			178,710	25,690	0	0	25,690	14.4%	14.4%	55,860	(30,170)	325,662	146,952	82.2%	285,000	94,194	5%	
Matthews Ave Substation Upgrade	C39924			0	52,624	0	0	52,624	0.0%	0.0%	0	52,624	37,655	37,655	0.0%	0	149,354	88%	
Muller Dairy Tap	C43428R			0	0	0	0	0	0.0%	0.0%	0	0	(403,680)	(403,680)	0.0%	447,000	3	0%	
New Buffalo Station 42 T-Line	C40943			25,000	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	20,444	(4,556)	-18.2%	-	0	0%
New Buffalo Station 42 T-Sub	C40944			25,000	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	22,222	(2,278)	-11.1%	-	0	0%
Ogden Brook 115kV CS and Bus SW	C36026			241,800	1,327	0	0	1,327	0.5%	0.5%	15,000	(13,673)	264,835	22,935	3.5%	5,580,000	1.4	1.48%	
Paradise Station - Line Work	C11494			0	9,751	0	0	9,751	0.0%	0.0%	0	9,751	0	0	0.0%	46,530,400	1	1,026,436	
Replace 115 kV breaker at Maplewood	C39863			182,000	6,658	0	0	6,658	3.7%	3.7%	45,500	(38,842)	230,300	48,300	26.5%	50,000	25,514	5%	
Replace overloaded 115kV breakers at Central and	CNYX21S			990,000	0	0	0	0	0	0.0%	0.0%	247,500	(247,500)	(990,000)	(990,000)	-100.0%	600,000	1	0%
Reynolds Rd - Cap Blocking Scheme	C29964			0	273	0	0	273	0.0%	0.0%	0	273	273	273	0.0%	195,000	93,113	100%	
Syracuse Area Reconducting	CNYPL28			200,000	0	0	0	0	0	0.0%	0.0%	50,000	(50,000)	42,000	(158,000)	-79.0%	-	0	Blanket
Trans Study Budgetary Reserve NY	C08376	0	3,285	0	0	3,285	0.0%	0.0%	0	3,285	96,159	96,159	96,159	0.0%	-	2	429,552		
Trinity US Farmhouse	C11318	120,000	0	0	0	0	0	0.0%	0.0%	30,000	(30,000)	120,000	120,000	0.0%	0	0	0%		
TRV Mitigation-NY	C36071	385,740	262,012	0	0	262,012	67.9%	67.9%	96,435	165,577	577,002	191,262	49.6%	875,000	495,725	Program			
Upgrade Breakers at Scriba	C28078	1,236,150	485,703	0	0	485,703	39.3%	39.3%	986,780	(501,077)	1,076,305	(159,845)	-12.9%	4,330,000	4,312,885	5%			
Upgrade Niagara - Packard #1195	C29845	1,169,000	6,144	0	0	6,144	0.5%	0.5%	37,050	(30,906)	66,055	(1,072,905)	-91.8%	200,000	290,100	0%			
Wetzel Rd. Substation T-Line	C36983	50,000	6,331	0	0	6,331	12.7%	12.7%	12,500	(6,169)	65,998	(5,998)	-32.0%	1,450,000	1	16.13%			
Trans Line Fault Indicators (NYW)	C40484	0	0	0	0	0	0	0.0%	0.0%	0	1,320	1,320	1,320	0.0%	-	0	0%		
Rock Cut Substation - Transmission	C40685	0	0	0	0	0	0	0.0%	0.0%	0	20,000	20,000	20,000	0.0%	-	0	0%		
Novelis Backup Supply	NMPL13-02	0	0	0	0	0	0	0.0%	0.0%	0	870,000	870,000	870,000	0.0%	-	0	0%		
Novelis Backup Supply- Reimbursable portion	NMPL13-03	0	0	0	0	0	0	0.0%	0.0%	0	(870,000)	(870,000)	(870,000)	0.0%	-	0	0%		
Other Syst Capacity & Performance Total		6,446,400	1,705,232	0	0	1,705,232	26.5%	26.5%	2,031,750	(326,518)	4,962,486	(1,483,914)	-23.0%		9,086,799				
Overhead Line Refurbishment Program - System Capacity & Performance	Reliability Criteria Compliance	Br 3-Taplineville 3-4 ACR	C24359	250,000	3,246	0	0	3,246	1.3%	1.3%	56,000	(52,751)	50,001	(199,999)	-80.0%	375,000	270,055	5%	
		Coffee-LH 5 T12120 ACR	C24360	5,287,000	3,799,837	0	0	3,799,837	72.1%	72.1%	1,817,000	1,982,837	5,685,000	418,000	7.9%	10,603,000	9,124,599	86%	
		Overhead Line Refurbishment Program - System Capacity & Performance Total		5,517,000	3,803,083	0	0	3,803,083	68.9%	68.9%	1,873,000	1,930,086	5,735,001	218,601	4.0%		9,394,414		
		#171 Reconduct	C24017	75,000	35,342	0	0	35,342	47.1%	47.1%	18,750	16,592	69,230	(5,770)	-7.7%	3,650,000	1	160,485	
		Batavia Second 115 kV Cap Bank	C31478	0	735	0	0	735	0.0%	0.0%	0	735	1,000	1,000	0.0%	715,000	1	0%	
		Construct Southwest Sta	C24015	1,000,000	65,507	0	0	65,507	6.6%	6.6%	200,008	(134,561)	1,683,460	683,460	68.3%	10,442,000	1	718,591	
		Construct Southwest Sta (line work)	C24016	35,000	47	0	0	47	0.1%	0.1%	8,750	(8,703)	28,495	(6,505)	-18.6%	10,442,000	1	54,182	
		Goath work for #109 conversion	C24631	0	471	0	0	471	0.0%	0.0%	0	471	1,000	1,000	0.0%	715,000	1	0%	
		Homer Hill 115 kV Capacitor Banks	C31467	130,000	26,377	0	0	26,377	20.3%	20.3%	35,856	(9,478)	1,102,164	84					



Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Transmission - Current Year Actuals VS Expected  
Transmission Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected to Actual Qtr Spending	Revised FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date - Total Costs	Project Completion Percentage
		Alcoa R8105 Tie SPS Retirement	C44132		168,232	0	0	0	168,232	0.0%	0.0%	0	168,232	9,522,762	9,522,762	0.0%	-	422,274	0%
		System Capacity & Performance Total			168,232	0	0	0	168,232	0.0%	0.0%	0	168,232	9,522,762	9,522,762	0.0%	-	422,274	0%
		Frontier Region								0.0%	0.0%	0	100,000	100,000	100,000	0.0%	-	0	0%
		Frontier Region Total								0.0%	0.0%	0	100,000	100,000	100,000	0.0%	-	0	0%
		System Capacity & Performance Total			12,096,402	6,115,724	0	0	6,115,724	30.8%	30.8%	3,862,143	2,253,580	24,242,240	12,185,838	100.8%		21,317,276	
		Grand Total			132,000,000	48,633,253	0	0	48,633,253	36.8%	36.8%	35,786,707	12,846,546	151,258,746	19,258,746	14.6%		350,340,491	

Notes for Project Approval Amounts:

- 1- Program Level Approvals - represent individual project Delegations Of Authority - (DOA) as well as Group Level project DOA. Therefore program approvals will have duplications of DOA. Please see Trans Programs by Project for details.
- 2- Budgetary Reserves - Program level approvals not included as well as spend
- 3- Reimbursable Projects - Spending since inception represents Gross Amount
- 4- Paper dated after first quarter



**Niagara Mohawk Power Corporation d/b/a National Grid**

**CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13**

**Sub Transmission - Current Year Actuals VS Expected**

**Sub Transmission Project Detail**

Sub Transmission Project Detail		RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	BUDGET	ACTUAL SPENDING											
	FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending					1st Qtr Spending % of Investment t Plan Level	Fiscal YTD Spending % of Investment t Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment t Plan Level	
Spending Rationale		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending							
Asset Condition	15,673,700	3,063,665				3,063,665	20%	20%	3,604,951	(541,286)	18,208,288	2,534,588	16%
Damage/Failure	4,037,000	935,258				935,258	23%	23%	928,510	6,748	3,083,218	(953,782)	-24%
Non-Infrastructure	166,352	0					0%	0%	38,261	(38,261)	139,400	(26,952)	-16%
Statutory/Regulatory	17,904,900	3,007,024				3,007,024	17%	17%	4,118,127	(1,111,103)	15,643,316	(2,261,584)	-13%
System Capacity & Performance	8,218,048	1,239,168				1,239,168	15%	15%	1,890,151	(650,983)	9,275,765	1,057,717	13%
Grand Total	46,000,000	8,245,115				8,245,115	18%	18%	10,580,000	(2,334,885)	46,349,987	349,987	1%

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13**

**Sub Transmission - Current Year Actuals VS Expected**

**Sub Transmission Project Detail**

		RESULTS FOR THE FIRST QUARTER FY12/13								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	BUDGET	ACTUAL SPENDING					1st Qtr Spending % of Investment	Fiscal YTD Spending % of Investment	Variance of Expected 1st Qtr Spending to Actual Qtr Spending		Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised	% Change from FY 12/13 Investment Plan Level	
Program	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	Investment Plan Level	Investment Plan Level	Expected 1st Qtr Spending	to Actual Qtr Spending		FY 12/13 Spending	Plan Level to Revised	Investment Plan Level
AC Other	1,135,500	399,931				399,931	35%	35%	261,165	138,766		1,211,381	75,881	7%
Blanket	4,997,000	1,415,330				1,415,330	28%	28%	1,149,310	266,020		4,383,303	(613,697)	-12%
Cable Replacement	2,140,000	49,316				49,316	2%	2%	492,200	(442,884)		1,198,371	(941,629)	-44%
Capacity Planning	4,460,416	439,548				439,548	10%	10%	1,025,896	(586,348)		5,250,469	790,053	18%
D/F Other	630,000	141,781				141,781	23%	23%	144,900	(3,119)		193,781	(436,219)	-69%
Inspection & Maintenance	13,415,640	2,302,829				2,302,829	17%	17%	3,085,597	(782,768)		10,524,460	(2,891,180)	-22%
New Business	1,150,000	230,197				230,197	20%	20%	264,500	(34,303)		1,999,886	849,886	74%
Public Requirements	500,360	13,805				13,805	3%	3%	115,083	(101,278)		840,836	340,476	68%
S or R Other	100,000	(2,612)				(2,612)	-3%	-3%	23,000	(25,612)		(2,612)	(102,612)	-103%
SC&P Other	575,000	230,605				230,605	40%	40%	132,250	98,355		516,305	(58,695)	-10%
Substation Breaker	1,445,000	140,104				140,104	10%	10%	332,350	(192,246)		802,438	(642,562)	-44%
Substation Indoor	305,000	23,606				23,606	8%	8%	70,150	(46,544)		189,574	(115,426)	-38%
Substation Metal-Clad Switchgear	4,263,500	475,669				475,669	11%	11%	980,605	(504,936)		5,214,121	950,621	22%
Sub-T Automation	2,296,532	516,820				516,820	23%	23%	528,202	(11,382)		2,938,350	641,818	28%
Sub-T Line Removal	601,552	101,208				101,208	17%	17%	138,357	(37,149)		463,997	(137,555)	-23%
Sub-T Overhead Line	7,731,393	1,688,234				1,688,234	22%	22%	1,778,220	(89,986)		8,591,145	859,752	11%
Sub-T Tower	1,750,000	78,743				78,743	4%	4%	402,500	(323,757)		1,196,059	(553,941)	-32%
TBD	(1,949,893)	0				0	0%	0%	(448,475)	448,475		412,575	2,362,468	-121%
Pilot Wire	300,000	0				0	0%	0%	69,000	(69,000)		279,750	(20,250)	-7%
Substation Power Transformer	153,000	0				0	0%	0%	35,190	(35,190)		145,800	(7,200)	-5%
Grand Total	46,000,000	8,245,115				8,245,115	18%	18%	10,580,000	(2,334,885)		46,349,987	349,987	1%

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected  
Sub Transmission Project Detail

					BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
Asset Condition	AC Other	Buffalo Shunt Reactors	C03831	4640	0	187				187	0.0%	0.0%	0	187	187	187	0.0%		44,800	189	95%	
		L Clear-Tupper Lake 38-46kv-DANG F	CD0887	18809	0	13,648				13,648	0.0%	0.0%	0	13,648	13,648	13,648	0.0%		100,000	13,648	30%	
		N.Lakeville-Richmond 226, 34.5kV	C36716	6246	0	61				61	0.0%	0.0%	0	61	151,361	151,361	0.0%		198,000	4,652	5%	
		NY SubT PSI Line Activity	CD0772	18464	0	12,646				12,646	0.0%	0.0%	0	12,646	12,646	12,646	0.0%		326,155	13,195	25%	
		Replace Epoxy Bushings on SP SF6	C36904	6979	0	651				651	0.0%	0.0%	0	651	651	651	0.0%		497,000	651	Program	
		Rotterdam - Weaver # 36 relocation	C33410	5078	0	28,935				28,935	0.0%	0.0%	0	28,935	28,935	28,935	0.0%		225,000	232,159	95%	
		Seneca - Replace Series Reactors 5S	CD0273	9754	400,000	335,677				335,677	83.9%	83.9%	92,000	243,677	434,677	34,677	8.7%		768,846	358,382	95%	
		SubT (23-69kV) Priority Pole Replac	C00424	6704	0	(1,850)				(1,850)	0.0%	0.0%	0	(1,850)	(1,850)	(1,850)	0.0%		1,783,807	(1,850)	50%	
		SubT Priority Pole Repl-Westrn Rgn	C00502	6711	0	0				0	0.0%	0.0%	0	0	0	0	0.0%		1,780,450	0	100%	
		SUNY-East Reloc #11 line	C36420	6725	125,000	(11,275)				(11,275)	-9.0%	-9.0%	28,750	(40,025)	(11,275)	(136,275)	-109.0%		125,000	21,696	0%	
		Teall Ave Upgrade 34.5kV Protection	C07808	5172	0	21,251				21,251	0.0%	0.0%	0	21,251	21,251	21,251	0.0%		890,159	613,065	100%	
		11888 Randall Rd - New station - Inst/Rem su	CD0898	11888	50,000	0				0	0.0%	0.0%	11,500	(11,500)	9,200	(40,800)	-81.6%		270,000	0	5%	
		11457 Maplewood-Latham#9 Mapleview Tap	CD0832	11457	100,000	0				0	0.0%	0.0%	23,000	(23,000)	60,000	(40,000)	-40.0%		100,000	0	5%	
		17493 Solvay 22-34.5 kV line Refur.	TBD	17493	50,000	0				0	0.0%	0.0%	11,500	(11,500)	28,000	(22,000)	-44.0%		0	0	0%	
		17494 Teall-Headson L31-34.5 kV line Refurb	TBD	17494	50,000	0				0	0.0%	0.0%	11,500	(11,500)	28,000	(22,000)	-44.0%		0	0	0%	
		17495 Mallory-Cicero L33-34.5 kV line Refurb	TBD	17495	50,000	0				0	0.0%	0.0%	11,500	(11,500)	28,000	(22,000)	-44.0%		0	0	0%	
		11301 Buffalo Station 122 Rebuild - 23kV	CD0780	11301	10,000	0				0	0.0%	0.0%	2,300	(2,300)	12,800	2,800	28.0%		22,000	0	5%	
		11264 Terminal Station D - 25 Cycle Retireme	CD0963	11264	100	0				0	0.0%	0.0%	23	(23)	0	(100)	-100.0%		1,000	0	65%	
		17619 New Gardenville Substation-SubT Line	CD0636	17619	0	0				0	0.0%	0.0%	0	0	86,400	86,400	0.0%		55,000	696	5%	
		AC Other Total					835,100	399,931				399,931	47.9%	47.9%	192,073	207,858	902,631	67,531	8.1%	7,187,217	1,256,483	
		Blanket		CNY Sub Trans-Line Asset Replace	CNC075	5556	191,000	11,806				11,806	6.2%	6.2%	43,930	(32,124)	181,617	(9,383)	-4.9%	284,080	27,561	Blanket
				ENY Sub Trans-Line Asset Replace	CNE075	5848	102,000	10,806				10,806	10.6%	10.6%	23,460	(12,654)	112,515	10,515	10.3%	280,900	11,934	Blanket
				WNY Sub Trans-Line Asset Replace	CNW075	6957	375,000	162,985				162,985	43.5%	43.5%	86,250	76,735	373,952	(1,048)	-0.3%	458,980	211,265	Blanket
		Blanket Total					668,000	185,597				185,597	27.8%	27.8%	153,640	31,957	668,084	84	0.0%	1,023,960	250,760	
		Cable Replacement		23kV Cable & Conduit Rebuild	C06817	5234	0	46,316				46,316	0.0%	0.0%	0	46,316	46,316	46,316	0.0%		2,800,000	51,416
Partridge-Ave A # 5 Cable Replaceme	C36273			9223	850,000	1,001				1,001	0.1%	0.1%	195,500	(194,499)	858,651	8,651	1.0%	83,017	9,948	20%		
Solvay Ash 27 Cable Repl SubT	C32147			6018	990,000	22				22	0.0%	0.0%	227,700	(227,678)	22	(989,978)	-100.0%	100,000	3,635	5%		
South Mall cables replacement	CD0086			11064	200,000	1,977				1,977	1.0%	1.0%	46,000	(44,023)	288,417	88,417	44.2%	377,000	2,027	20%		
09222 Menands-Liberty #9 Cable Replaceme	C36276			9222	100,000	0				0	0.0%	0.0%	23,000	(23,000)	4,200	(95,800)	-95.8%	0	0	5%		
		09207 Bethlehem-Rensselaer #13 cable rep	C36275	9207	0	0				0	0.0%	0.0%	0	0	765	765	0.0%	0	0	5%		
Cable Replacement Total					2,140,000	49,316				49,316	2.3%	2.3%	492,200	(442,884)	1,198,371	(941,629)	-44.0%	3,360,017	67,025			
Public Requirements		17131 School St-Watervliet #3/#4 T#6 & Moha	TBD	17131	100	0				0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	0	0	0%		
Public Requirements Total					100	0				0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	0	0	0%		
Substation Breaker		Boonville - Replace R210	C00411	4620	0	97,763				97,763	0.0%	0.0%	0	97,763	97,763	97,763	0.0%		337,967	365,263	95%	
		Circuit Breaker Reclosr Rpl NYC TXD	C35142	9245	560,000	5,701				5,701	1.0%	1.0%	128,800	(123,099)	5,701	(554,299)	-99.0%	241,920	5,837	Program		
		Circuit Breaker Reclosr Rpl NYE TXD	C34882	9246	395,000	13,975				13,975	3.5%	3.5%	90,850	(76,875)	398,208	3,208	0.8%	419,000	14,244	Program		
		Circuit Breaker Recir Rpl NYW TXD	C34883	9247	490,000	22,666				22,666	4.6%	4.6%	112,700	(90,034)	300,766	(189,234)	-36.6%	519,000	24,293	Program		
Substation Breaker Total					1,445,000	140,104				140,104	9.7%	9.7%	332,350	(192,246)	802,438	(642,562)	-44.5%	1,517,887	409,637			
Substation Indoor		Buffalo Station 29 Rebuild - 23 kV	C06724	5412	150,000	4,353				4,353	2.9%	2.9%	34,500	(30,147)	87,115	(62,885)	-41.9%	180,000	29,977	20%		
		Buffalo Station 43 Rebuild - 23kV	C27945	5437	10,000	10,165				10,165	101.7%	101.7%	2,300	7,865	12,122	2,122	21.2%	59,000	87,601	100%		
		Buffalo Station 52 Rebuild - 23 kV	C27946	5446	75,000	9,079				9,079	12.1%	12.1%	17,250	(8,171)	65,329	(9,671)	-12.9%	223,000	121,709	65%		
		Buffalo Station 59 Rebuild - 23 kV	C33472	5450	0	9				9	0.0%	0.0%	0	9	9	9	0.0%	100,000	561	5%		
		05410 Buffalo Station 27 Rebuild - 23 kV	C33470	5410	50,000	0				0	0.0%	0.0%	11,500	(11,500)	25,000	(25,000)	-50.0%	80,000	0	5%		
		05429 Buffalo Station 37 Rebuild - 23 kV	C33471	5429	20,000	0				0	0.0%	0.0%	4,600	(4,600)	0	(20,000)	-100.0%	100,000	0	5%		
		Substation Indoor Total					305,000	23,606				23,606	7.7%	7.7%	70,150	(46,544)	189,574	(115,426)	-37.8%	742,000	239,949	
Substation Metal-Clad Switch		Ash Street-Replace Metal Clad Sub	C36104	4587	3,252,000	381,485				381,485	11.7%	11.7%	747,960	(366,475)	3,615,085	363,085	11.2%	3,505,000	920,735	5%		
		North Troy Metal Clad Repl.	C28485	4923	0	8,175				8,175	0.0%	0.0%	0	8,175	8,175	8,175	0.0%	3,700,000	3,496,936	100%		
		Replace/Relocate 13.8kV SG @Oneida	C25139	5059	1,011,500	86,010				86,010	8.5%	8.5%	232,645	(146,636)	1,590,861	579,361	57.3%	2,120,000	416,157	5%		
Substation Metal-Clad Switchgear Total					4,263,500	475,669				475,669	11.2%	11.2%	980,605	(504,936)	5,214,121	950,621	22.3%	9,325,000	4,833,828			
Sub-T Line Removal		Beth-Voorheesville-Retire Callanan	C27582	5324	50,000	1,340				1,340	2.7%	2.7%	11,500	(10,160)	1,340	(48,660)	-97.3%	553,100	174,057	20%		
		Canajoharie Sub Retirem-Sub-T Line	C35502	5476	350,000	98,655				98,655	28.2%	28.2%	80,500	18,155	162,655	(187,345)	-53.5%	521,000	209,221	30%		
		Dunlop Tap 12kV/25 Cycle R5/R7 Reti	CD0178	11289	0	783				783	0.0%	0.0%	0	783	783	783	0.0%	259,608	29,746	20%		
		Gardenville-Symington T14 Removal	C33187	5931	10,000	704				704	7.0%	7.0%	2,300	(1,596)	704	(9,296)	-93.0%	742,736	2,754	30%		
		Harper 32888 Line Removal	C33191	6277	25,000	594				594	2.4%	2.4%	5,750	(5,156)	89,694	64,594	258.4%	255,587	14,871	5%		
		Homer Hill-Ceres 809-34.5kv retire	CD0825	18487	0	199				199	0.0%	0.0%	0	199	25,999	25,999	0.0%	258,068	5,860	5%		
		Johnstown-Market Hill #8 69kV Trib	CD0179	11315	100	738				738	738.1%	738.1%	23	715	738	638	1.1%	166,627	54,806	30%		
		Market Hill-Amsterdam 11, Tap Mohasc	C28018	6185	0	(6,488)				(6,488)	0.0%	0.0%	0	(6,488)	(6,488)	(6,488)	0.0%	410,243	134,729	100%		
		N Ellicottville Tap 803 Remove	C33030	6239	0	4,684				4,684	0.0%	0.0%	0	4,684	4,684	4,684	0.0%	825,000	387,290	95%		
		17239 Hoosick-Clay Hill #8 SubT Tap to Bern	C33609	17239	100	0				0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	687,881	0	5%		
		05342 Boomer Lumber Tap Remove	C29441	5342	100	0				0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	100,000	0	5%		
		06965 Woodard-Whitacre Tap Remove	C33211	6965	100	0			</													

Niagara Mohawk Power Corporation d/b/a National Grid  
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Sub Transmission - Current Year Actuals VS Expected  
Sub Transmission Project Detail

						BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
						</															

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected  
Sub Transmission Project Detail

					BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investing nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	Project ID	0	108				108	0.0%	0.0%	0	108	137,105	137,105	0.0%	130,000	22,958	30%
					CD0284	11892	0													
		Russer Foods 23kV Service	CD0284	11892	0	108				108	0.0%	0.0%	0	108	137,105	137,105	0.0%	130,000	22,958	30%
		Sub-T Customer Work	C05884	6707	0	(5,212)				(5,212)	0.0%	0.0%	0	(5,212)	(5,212)	(5,212)	0.0%	881,822	855,476	100%
		06779 TxD RESERVE for New Business Cor	RESERVE	6779	1,000,000	0				0	0.0%	0.0%	230,000	(230,000)	750,006	(249,994)	-25.0%	0	0	0%
		18628 East - West Medical Corridor Cable Gr	CD0823	18628	0	0				0	0.0%	0.0%	0	0	800,000	800,000	0.0%	15,000	0	5%
		<b>New Business Total</b>			<b>1,150,000</b>	<b>230,197</b>				<b>230,197</b>	<b>20.0%</b>	<b>20.0%</b>	<b>264,500</b>	<b>(34,303)</b>	<b>1,999,886</b>	<b>849,886</b>	<b>73.9%</b>	<b>12,357,033</b>	<b>9,745,877</b>	
	Public Requirements	DOT 1758 06 Niskayuna Providence H	CD0151	9750	0	9,745				9,745	0.0%	0.0%	0	9,745	212,337	212,337	0.0%	343,200	55,439	30%
		DOT NYR128 in State Forest Preserve	C04705	5728	10,000	860				860	8.6%	8.6%	2,300	(1,440)	860	(9,140)	-91.4%	112,000	54,057	0%
		DOT W. Genesee@ Erie Blvd W SubT UG	CD0360	13323	0	174				174	0.0%	0.0%	0	174	174	174	0.0%	310,321	11,293	20%
		DOTR NYSR128 White Lk-McKeeever SubT	C34722	5769	0	2,574				2,574	0.0%	0.0%	0	2,574	2,574	2,574	0.0%	336,000	160,225	0%
		L630/631 - Relocate E of Delaware	C10402	6097	0	296				296	0.0%	0.0%	0	296	40,296	40,296	0.0%	350,000	193,800	100%
		South Philadelphia 23kV line#21 Rel	CD0620	17748	0	155				155	0.0%	0.0%	0	155	155	155	0.0%	99,000	10,695	5%
		06782 TxD RESERVE for Public Requirement	RESERVE	6782	490,260	0				0	0.0%	0.0%	112,760	(112,760)	367,689	(122,571)	-25.0%	0	0	0%
		18879 Albany Landfill Relocation (Reimb)	CD0935	18879	0	0				0	0.0%	0.0%	0	0	216,750	216,750	0.0%	230,000	0	5%
		<b>Public Requirements Total</b>			<b>500,260</b>	<b>13,805</b>				<b>13,805</b>	<b>2.8%</b>	<b>2.8%</b>	<b>115,060</b>	<b>(101,255)</b>	<b>840,836</b>	<b>340,576</b>	<b>68.1%</b>	<b>1,780,521</b>	<b>485,508</b>	
	S or R Other	23 kv Children's service	C24461	5231	0	(10,835)				(10,835)	0.0%	0.0%	0	(10,835)	(10,835)	(10,835)	0.0%	310,000	10,447	0%
		Trenton-Deerfield #21/#27 Additiona	CD0210	11340	100,000	8,222				8,222	8.2%	8.2%	23,000	(14,778)	8,222	(91,778)	-91.8%	523,529	85,743	5%
		<b>S or R Other Total</b>			<b>100,000</b>	<b>(2,612)</b>				<b>(2,612)</b>	<b>-2.6%</b>	<b>-2.6%</b>	<b>23,000</b>	<b>(25,612)</b>	<b>(2,612)</b>	<b>(102,612)</b>	<b>-102.6%</b>	<b>833,529</b>	<b>96,190</b>	
	Sub-T Tower	IE - NC SubT Towers	C31853	6017	500,000	14,693				14,693	2.9%	2.9%	115,000	(100,307)	171,039	(328,961)	-65.8%	336,000	28,282	5%
		IE - NE SubT Towers	C31852	6029	250,000	365				365	0.1%	0.1%	57,500	(57,135)	365	(249,635)	-99.9%	336,000	365	5%
		IE - NW SubT Towers	C31855	6039	1,000,000	63,685				63,685	6.4%	6.4%	230,000	(166,315)	1,024,654	(24,654)	-2.5%	336,000	79,726	65%
		<b>Sub-T Tower Total</b>			<b>1,750,000</b>	<b>78,743</b>				<b>78,743</b>	<b>4.5%</b>	<b>4.5%</b>	<b>402,500</b>	<b>(323,757)</b>	<b>1,196,059</b>	<b>(953,941)</b>	<b>-31.7%</b>	<b>1,008,000</b>	<b>108,374</b>	
		<b>Statutory/Regulatory Total</b>			<b>17,904,900</b>	<b>3,007,024</b>				<b>3,007,024</b>	<b>16.8%</b>	<b>16.8%</b>	<b>4,118,127</b>	<b>(1,111,103)</b>	<b>15,643,316</b>	<b>(1,111,103)</b>	<b>-12.6%</b>	<b>34,633,263</b>	<b>14,007,891</b>	
System Capacity & Performance	Blanket	CNY Sub Trans-Line Reliability	CNC076	5561	128,000	660				660	0.5%	0.5%	29,440	(28,780)	28,962	(99,038)	-77.4%	137,800	283	Blanket
		ENY Sub Trans-Line Reliability	CNE076	5653	199,000	19,719				19,719	9.9%	9.9%	45,770	(26,051)	130,691	(68,309)	-34.3%	112,360	21,827	Blanket
		18 ONY Sub Trans-Line Load Relief	CNCW077	6959	18,000	6,225				6,225	34.6%	34.6%	4,140	2,085	18,144	144	0.8%	30,740	6,535	Blanket
		WNY Sub Trans-Line Reliability	CNW076	6962	304,000	25,590				25,590	8.4%	8.4%	69,920	(44,330)	209,244	(94,756)	-31.2%	309,520	27,366	Blanket
		05588 CNY Sub Trans-Line Load Relief	CNE077	5558	54,000	0				0	0.0%	0.0%	12,420	(12,420)	37,800	(16,200)	-30.0%	55,120	0	Blanket
		05650 ENY Sub Trans-Line Load Relief	CNE077	5580	30,000	0				0	0.0%	0.0%	6,900	(6,900)	0	(30,000)	-100.0%	30,740	0	Blanket
		<b>Blanket Total</b>			<b>733,000</b>	<b>52,195</b>				<b>52,195</b>	<b>7.1%</b>	<b>7.1%</b>	<b>168,590</b>	<b>(116,398)</b>	<b>424,841</b>	<b>(308,159)</b>	<b>-42.0%</b>	<b>676,280</b>	<b>56,010</b>	
	Capacity Planning	Brockport 74-Cap banks to sta bus	C26382	4626	0	18,384				18,384	0.0%	0.0%	0	18,384	18,384	18,384	0.0%	758,000	915,038	95%
		Buffalo 23kV Reconnector - Huntley	C28892	5378	1,300,000	209,137				209,137	16.1%	16.1%	299,000	(89,863)	3,481,637	(2,181,637)	-167.8%	2,800,000	365,958	30%
		NY SubT PS&I Activity	C08154	4977	52,500	63,941				63,941	121.8%	121.8%	12,075	51,866	31,391	(21,109)	-40.2%	400,000	74,357	Blanket
		Seneca - Replace Series Reactors	C29100	5099	30,000	12,758				12,758	42.5%	42.5%	6,900	5,858	14,558	(15,442)	-51.5%	575,000	278,821	95%
		Spier-Rotterdam Project - Sub-T re	CD0190	11316	808,000	11,921				11,921	1.5%	1.5%	185,840	(173,919)	351,952	(456,048)	-56.4%	1,280,000	156,200	30%
		Tri-Lakes 46kV Subtransmission Work	C10475	5178	0	123,407				123,407	0.0%	0.0%	0	123,407	123,407	123,407	0.0%	36,696,000	25,781,825	100%
		06778 TxD RESERVE for Load Relief Uniden	RESERVE	6778	1,499,916	0				0	0.0%	0.0%	344,981	(344,981)	1,123,140	(376,776)	-25.1%	0	0	0%
		05379 Buffalo 23kV Reconnector - Huntley2	C28893	5379	200,000	0				0	0.0%	0.0%	46,000	(46,000)	0	(200,000)	-100.0%	100,000	0	5%
		09257 Livonia Substation Capacitor Bank	C36080	9257	350,000	0				0	0.0%	0.0%	80,500	(80,500)	0	(350,000)	-100.0%	0	0	0%
		05919 Frankhauser - Relocate L605 / L606	C30005	5919	20,000	0				0	0.0%	0.0%	4,600	(4,600)	31,000	11,000	55.0%	15,000	0	5%
		05323 Beth-AveA #10 - reconnector	C31951	5323	100,000	0				0	0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	0	0	0%
		05683 Delaware-Bethlehem 14 - Reconnector	C31952	5683	100,000	0				0	0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	100,000	0	0%
		11955 Queensbury Station - Replace M/C S/C	CD0899	11955	0	0				0	0.0%	0.0%	0	0	75,000	75,000	0.0%	528,000	0	0%
		<b>Capacity Planning Total</b>			<b>4,460,416</b>	<b>439,548</b>				<b>439,548</b>	<b>9.9%</b>	<b>9.9%</b>	<b>1,025,896</b>	<b>(586,348)</b>	<b>5,250,469</b>	<b>790,053</b>	<b>17.7%</b>	<b>43,252,000</b>	<b>27,572,200</b>	
SC&P Other		Indian Lake 34.5 Reclosers & F's	C38863	6998	0	219,798				219,798	0.0%	0.0%	0	219,798	224,398	224,398	0.0%	250,000	753,587	85%
		Northville-Mayfield #5 69kV P#1111-P	CD0317	11615	425,000	6,128				6,128	1.4%	1.4%	97,750	(91,622)	287,228	(137,772)	-32.4%	200,000	41,061	20%
		Regeneron - Install new tap off 10	CD0075	9749	0	3,099				3,099	0.0%	0.0%	0	3,099	3,099	3,099	0.0%	150,000	95,231	100%
		Salina Landfill 34 kV relocations	C29444	8569	0	1,313				1,313	0.0%	0.0%	0	1,313	1,313	1,313	0.0%	500,000	372,696	100%
		Valley-Inghams #26/#27 Cemetery Rd	CD0303	11803	150,000	267				267	0.2%	0.2%	34,500	(34,233)	267	(149,733)	-99.8%	150,000	86,126	100%
		<b>SC&amp;P Other Total</b>			<b>575,000</b>	<b>230,605</b>				<b>230,605</b>	<b>40.1%</b>	<b>40.1%</b>	<b>132,250</b>	<b>(58,695)</b>	<b>516,305</b>	<b>(58,695)</b>	<b>-10.2%</b>	<b>1,250,000</b>	<b>1,348,702</b>	
Sub-T Automation		DA - NE SubT Automation Lines 8&9	C35542	5656	0	434,165				434,165	0.0%	0.0%	0	434,165	505,365	505,365	0.0%	890,000	1,145,964	85%
		DA - NW SubT Automation Line 401	C35864	5658	265,588	41,924				41,924	15.8%	15.8%	61,085	(19,161)	238,978	(26,610)	-10.0%	290,588	72,355	30%
		Hartfield DA head-end installation	C36713	4813	0	(278)				(278)	0.0%									

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13**

**Distribution - Current Year Actuals VS Expected**

**Distribution Project Detail**

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
							1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending			Expected 1st Qtr Spending					
Asset Condition	29,374,954	6,159,153				6,159,153	21%	21%	6,756,239	(597,086)	29,473,686	98,732	0%	
Damage/Failure	24,366,000	6,941,740				6,941,740	28%	28%	5,604,180	1,337,560	22,000,712	(2,365,288)	-10%	
Non-Infrastructure	5,844,200	1,145,750				1,145,750	20%	20%	1,344,166	(198,416)	5,641,132	(203,068)	-3%	
Statutory/Regulatory	133,036,000	34,512,681				34,512,681	26%	26%	30,598,280	3,914,401	134,892,985	1,856,985	1%	
System Capacity & Performance	42,378,846	10,485,739				10,485,739	25%	25%	9,747,135	738,604	43,356,148	977,302	2%	
Grand Total	235,000,000	59,245,063				59,245,063	25%	25%	54,050,000	5,195,063	235,364,664	364,664	0%	

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13**

**Distribution - Current Year Actuals VS Expected**

**Distribution Project Detail**

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING											
											Variance of FY 12/13		
	FY12/13 Investment Plan Level						1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
Program		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending			Expected 1st Qtr Spending				
AC Other	4,566,684	1,012,394				1,012,394	22%	22%	1,050,337	(37,943)	7,025,644	2,458,960	54%
Blanket	117,471,000	25,196,290				25,196,290	21%	21%	27,018,330	(1,822,040)	106,801,786	(10,669,214)	-9%
Buffalo Street Light	2,500,000	12,561				12,561	1%	1%	575,000	(562,439)	2,438,693	(61,307)	-2%
Cable Replacement	5,383,843	291,586				291,586	5%	5%	1,238,284	(946,698)	3,467,122	(1,916,721)	-36%
Capacity Planning	14,723,725	4,666,623				4,666,623	32%	32%	3,386,458	1,280,165	16,871,608	2,147,883	15%
Conductor Replacement	1,540,000	75,958				75,958	5%	5%	354,200	(278,242)	902,558	(637,442)	-41%
D/F Other	3,151,000	2,374,201				2,374,201	75%	75%	724,730	1,649,471	3,474,210	323,210	10%
ERR	5,901,155	457,856				457,856	8%	8%	1,357,265	(899,409)	6,095,284	194,129	3%
Heavily Loaded Transformer	3,000,000	889,017				889,017	30%	30%	690,000	199,017	2,923,673	(76,327)	-3%
Inspection & Maintenance	36,681,021	12,196,068				12,196,068	33%	33%	8,436,635	3,759,433	36,253,602	(427,419)	-1%
Major Storms	1,554,000	(23,608)				(23,608)	-2%	-2%	357,420	(381,028)	1,233,140	(320,860)	-21%
Network	850,000	(41,909)				(41,909)	-5%	-5%	195,500	(237,409)	350,730	(499,270)	-59%
New Business	7,922,000	3,516,862				3,516,862	44%	44%	1,822,060	1,694,802	15,381,883	7,459,883	94%
Overhead Distribution Fusing	1,800,000	288,600				288,600	16%	16%	414,000	(125,400)	1,076,140	(723,860)	-40%
Public Requirements	8,825,979	1,748,400				1,748,400	20%	20%	2,029,975	(281,575)	9,485,655	659,676	7%
Recloser	3,484,000	479,139				479,139	14%	14%	801,320	(322,181)	3,879,785	395,785	11%
S or R Other	490,000	902,879				902,879	184%	184%	112,700	790,179	2,950,300	2,460,300	502%
SC&P Other	9,266,265	1,168,895				1,168,895	13%	13%	2,131,241	(962,346)	8,505,851	(760,414)	-8%
Substation Battery and Related	1,050,000	10,388				10,388	1%	1%	241,500	(231,112)	717,624	(332,376)	-32%
Substation Breaker	3,000,000	766,787				766,787	26%	26%	690,000	76,787	3,422,659	422,659	14%
Substation Indoor	8,986,630	1,277,586				1,277,586	14%	14%	2,066,925	(789,339)	7,042,715	(1,943,915)	-22%
Substation Metal-Clad Switchgear	1,460,000	500,536				500,536	34%	34%	335,800	164,736	1,299,636	(160,364)	-11%
Substation Power Transformer	3,813,000	95,068				95,068	2%	2%	876,990	(781,922)	3,425,968	(387,032)	-10%
Substation Relay/Protection	450,000	4,470				4,470	1%	1%	103,500	(99,030)	438,433	(11,567)	-3%
Substation RTU	5,000,000	1,378,413				1,378,413	28%	28%	1,150,000	228,413	4,658,260	(341,740)	-7%
TBD	(20,120,302)	0				0	0%	0%	(4,627,670)	4,627,670	(16,503,342)	3,616,960	-18%
Arc Flash Mediation	150,000	0				0	0%	0%	34,500	(34,500)	0	(150,000)	-100%
Cutout Replacement	100,000	0				0	0%	0%	23,000	(23,000)	0	(100,000)	-100%
Substation Mobile	1,700,000	0				0	0%	0%	391,000	(391,000)	1,530,280	(169,720)	-10%
Non-Infrastructure	300,000	0				0	0%	0%	69,000	(69,000)	132,267	(167,733)	-56%
Asset Condition I&M	0	0				0	0%	0%	0	75,000	75,000	75,000	0%
Sub-T Line Removal	0	0				0	0%	0%	0	7,500	7,500	7,500	0%
Grand Total	235,000,000	59,245,063				59,245,063	25%	25%	54,050,000	5,195,063	235,364,664	364,664	0%



Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
				FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
Spending Rationale	AC Other	Program	Project Description	Project	Project ID															
		330 Oakridge Dr		CD0153	11095	0	15,097			15,097	0.0%	0.0%	0	15,097	15,097	15,097	0.0%	71,488	127,874	100%
		Amsterdam 54 - Langley Rd 30 Exten		CD0169	11314	5,000	1,005			1,005	20.1%	20.1%	1,150	(145)	69,105	64,105	1282.1%	203,823	15,112	30%
		Bridge Street TB1 Surge Arrestor Re		CD0708	18220					(18)	0.0%	0.0%			(18)			0.0%		95%
		Buffalo Station 122 Rebuild - Sub		CD0782	11299	50,000	3,935			3,935	7.9%	7.9%	11,500	(7,565)	170,111	120,111	240.2%	198,000	105,565	55%
		Burgomey 51 - Rebuild Durkeston Rd		CD0222	11496	745,000	(1,493)			(1,493)	-0.2%	-0.2%	171,330	(172,823)	253,107	(481,893)	-66.0%	795,196	17,010	30%
		Butler 51 - Ganevoort Road Rebuild		CD0145	11184	0	132,214			132,214	0.0%	0.0%	0	132,214	132,214	132,214	0.0%	132,214	242,213	100%
		Canajoharie - Clinton Rd Pole Xfer		C28288	5474	0	16,658			16,658	0.0%	0.0%	0	16,658	16,658	16,658	0.0%	330,000	241,274	100%
		Canajoharie D-Line Work		C28637	5475	25,000	75,409			75,409	301.6%	301.6%	5,750	69,659	245,009	220,009	880.0%	3,506,000	2,992,185	100%
		Cent Div - Retire Dist Substations		CD4394	4698	0	(2,133)			(2,133)	0.0%	0.0%	0	(2,133)	0	(2,133)	0.0%	766,940	0	Blanket
		CorlandRelayReplacement(TAS/KC)		C34696	4717	0	14,609			14,609	0.0%	0.0%	0	14,609	15,073	15,073	0.0%	145,000	35,563	5%
		CR- Rebuild Midland Ave, Syracuse		CD0770	18202	0	3,608			3,608	0.0%	0.0%	0	3,608	9,608	9,608	0.0%	172,981	3,682	5%
		Delphi 26253 - Connect feeder prob		CD0100	11087	0	338			338	0.0%	0.0%	0	338	137,938	137,938	0.0%	172,549	22,052	65%
		Distribution Transfers on Line #308		CD0082	10829	100,000	1,858			1,858	1.9%	1.9%	23,000	(21,142)	105,999	5,999	6.0%	137,000	13,539	30%
		DxT Study Budgetary Reserve - NIMO		C26496	4750	0	121			121	0.0%	0.0%	0	121	121	121	0.0%	57,911	121	Blanket
		Farnam Road 51 - Boulevard Road Conv		CD0045	17756	0	2,353			2,353	0.0%	0.0%	0	2,353	254,353	254,353	0.0%	315,769	3,802	20%
		Feed 2762 - #66 reconductors		CD0353	11695	600,000	6,722			6,722	1.1%	1.1%	138,000	(131,278)	267,722	(332,278)	-55.4%	91,000	24,195	20%
		Grand St. 51 - Route 7 Gap Closing		CD0374	17054	225,000	413			413	0.2%	0.2%	51,750	(51,337)	176,413	(48,587)	-21.6%	218,000	10,909	20%
		Greenbush 07854 - Best Road Convens		CD0152	11122	325,000	110,247			110,247	33.9%	33.9%	74,750	35,497	428,747	103,747	31.9%	487,842	146,919	65%
		Henry St. 13137 - Rebuild/Convert C		CD0508	17608	0	17,414			17,414	0.0%	0.0%	0	17,414	95,014	95,014	0.0%	196,336	38,138	30%
		Hoaq Station Rehab		C36050	9254	950,000	27,579			27,579	2.9%	2.9%	218,500	(190,921)	1,097,579	148,579	15.6%	1,960,000	108,610	5%
		IE - NC Targeted Pole Replace		CD0918	6019	0	(50,621)			(50,621)	0.0%	0.0%	0	(50,621)	0	(50,621)	0.0%	1,064,000	(50,621)	0%
		IE - NE Targeted Pole Replace		C14063	6031	0	7,199			7,199	0.0%	0.0%	0	7,199	518,628	518,628	0.0%	1,655,000	6,156	85%
		IE - NW Targeted Pole Replace		CD0854	6041	0	275,311			275,311	0.0%	0.0%	0	275,311	545,916	545,916	0.0%	1,384,500	388,442	85%
		Lenox Station D Line Work		CD0454	13279	0	40,256			40,256	0.0%	0.0%	0	40,256	40,256	40,256	0.0%	50,000	29,556	20%
		Lenox Station Retirement		CD0463	11372	0	11			11	0.0%	0.0%	0	11	11	11	0.0%	50,000	657	0%
		LNI03 Youngstown/Sarnborn Underbui		CD0758	18405	0	13,262			13,262	0.0%	0.0%	0	13,262	324,762	324,762	0.0%	63,648	13,262	20%
		McBride Station - Retire SKV Assets		C39209	4899	74,000	586			586	0.8%	0.8%	17,020	(16,434)	46,486	(27,514)	-37.2%	196,400	6,337	5%
		Middleburgh 52 - Kelsey Hill Road		C35083	6212	70,000	1,781			1,781	2.5%	2.5%	16,100	(14,319)	1,781	(68,219)	-97.5%	360,000	292,402	100%
		Milpore Station 96 - Station Retirem		CD0594	17826	0	9,990			9,990	0.0%	0.0%	0	9,990	23,940	23,940	0.0%	30,000	34,957	45%
		NY Fuller Rd Relocate Off Line		CD0465	17210	0	6,752			6,752	0.0%	0.0%	0	6,752	86,752	86,752	0.0%	96,060	12,613	100%
		Newtonville 30568 - Trailer Park		C36084	6273	0	(659)			(659)	0.0%	0.0%	0	(659)	0	(659)	0.0%	218,000	159,622	85%
		NR Dexter 72661 NYShaw180 Rebuild		CD0478	15739	0	1,513			1,513	0.0%	0.0%	0	1,513	1,513	1,513	0.0%	120,000	90,750	100%
		NR-Dier 4043 (8.08-2000) (reconducted)		CD0114	6334	0	(2,599)			(2,599)	0.0%	0.0%	0	(2,599)	0	(2,599)	0.0%	96,497	(2,599)	0%
		NR-Samaritan Keep Nursing Home		C39846	7009	115,000	13			13	0.0%	0.0%	26,450	(26,437)	13	(114,987)	-100.0%	112,265	12,408	20%
		NY Station Retirement Program		C25319	4975	0	220			220	0.0%	0.0%	0	220	220	220	0.0%	50,000	20	Program
		NY Substation Battery Eyewash Repl		CD0260	11329	0	61,838			61,838	0.0%	0.0%	0	61,838	61,838	61,838	0.0%	428,235	64,539	Program
		NYS Spare Transformer 69 KV - 13.9		CD0783	18471	0	47			47	0.0%	0.0%	0	47	47	47	0.0%	816,404	0	Program
		Raise FA261 for Clearance		CD0418	15734	0	(3,640)			(3,640)	0.0%	0.0%	0	(3,640)	(3,640)	(3,640)	0.0%	150,000	211,803	100%
		Rathbun Labrador #39 Refurbishment		CD0182	9776	0	(656)			(656)	0.0%	0.0%	0	(656)	(656)	(656)	0.0%	308,000	315,476	100%
		Rebuild Wixom St - Lamb Farms Inc		CD0468	17446	0	107,252			107,252	0.0%	0.0%	0	107,252	107,252	107,252	0.0%	122,912	138,203	95%
		Rock City Falls 00415 - Amer Road		CD0071	6543	18,000	1,697			1,697	9.4%	9.4%	4,140	(2,443)	34,197	34,197	90.0%	30,000	12,201	20%
		Sharon 52 - Rt 20 & Argusville Rd		CD0680	6623	425,000	4,190			4,190	1.0%	1.0%	97,750	(93,560)	382,670	(72,330)	-17.0%	77,560	38,791	30%
		Stow F5261 & Chautauqua F5762 trans		CD0462	11805	134,000	22,901			22,901	17.1%	17.1%	30,820	(7,919)	113,901	(20,099)	-15.0%	25,000	60,588	45%
		Teal Ave 54 - Edwards Ave Ratio Co		CD0105	10841	0	(6,141)			(6,141)	0.0%	0.0%	0	(6,141)	0	(6,141)	0.0%	630,000	160,480	100%
		Warrensburg 51 - E Schroon River Rd		C35271	9228	50,000	6,829			6,829	13.7%	13.7%	11,500	(4,671)	11,500	(6,829)	-86.3%	275,000	432,823	100%
		West Salamanca-Homer Hill 805 Rebid		CD0132	11060	0	16,234			16,234	0.0%	0.0%	0	16,234	16,234	16,234	0.0%	230,000	137,226	100%
		White Lake Station Upgrades		CD0435	5215	13,000	70,097			70,097	539.2%	539.2%	2,990	67,107	202,017	189,017</				



Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13					FY12/13 YTD	1st Qtr Spending	Fiscal YTD	Expected 1st Qtr	Variance of	Projected	Variance of FY 12/13	% Change from	Project Approval	Total Spending To	Project																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
					Investment Plan Level	Apr-Jun 2012	2012	Oct-Dec 2012	Jan-Mar 2013												Actual Spending	% of Investment Plan Level	Spending Plan Level	Spending	Qtr Spending	Spending	Investment Plan Level to Revised Projected Spending	FY 12/13 Investment Plan Level	Amount - Total Costs	Date - Total Costs	Completion Percentage																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
Conductor Replacement	Network	MM- Replace steel conductor on Sit	C00604	17788	0	1,974	0	0	1,974	1,974	0.0%	0.0%	0	1,974	161,974	161,974	0.0%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000	2,833	20%	220,000

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending Date - Total Costs	Project Completion Percentage			
Major Storms	Major Storms	Packard-Huntley 78 Line - Dist Clea	C00419	17229	0	163	0	163	0	163	0.0%	0.0%	163	0	163	163	0.0%	50,000	10,271	20%		
		Replace Epoxy Bushings on SP SF6	C36905	6980	0	1,273	0	1,273	0	1,273	0.0%	0.0%	1,273	0	1,273	1,273	0.0%	71,000	1,273	Program		
		Rotterdam 13852 - Rotterdam Lock 9	C00549	17499	0	910,881	0	910,881	0	910,881	0.0%	0.0%	910,881	0	910,881	910,881	0.0%	1,360,000	1,695,220	30%		
		Syr. Ash. N48126 Herald Journal (Old)	C36609	6738	0	21	0	21	0	21	0.0%	0.0%	21	0	21	21	0.0%	112,266	1,386	100%		
		Syr. Ash. N48154 SOC Bldg C	C36608	6739	0	7,275	0	7,275	0	7,275	0.0%	0.0%	7,275	0	7,275	7,275	0.0%	265,000	450,146	100%		
		Tully Center Sub - Repl. #1 Bank	C19170	5180	0	891	0	891	0	891	0.0%	0.0%	891	0	891	891	0.0%	198,842	21,689	0%		
		17432 Florida Station Feeder Getaways	TBD	17432	55,000	0	0	0	0	0	0.0%	0.0%	12,650	(12,650)	1	(54,999)	-100.0%	0	0	0%		
		17512 Selkirk 14952 - Rebuild Getaway	C00658	17512	300,000	0	0	0	0	0	0.0%	0.0%	69,000	(69,000)	336,000	36,000	12.0%	400,000	0	5%		
		17430 New Florida Substation	TBD	17430	2,641,000	0	0	0	0	0	0.0%	0.0%	607,430	(607,430)	20,000	(2,621,000)	-99.2%	0	0	0%		
		17251 CR-Remove unused distribution from Transm	C00697	17251	0	0	0	0	0	0	0.0%	0.0%	0	0	16,000	16,000	0.0%	0	20,000	0%		
DIF Other Total				3,151,000	2,374,201			2,374,201	75.3%	75.3%	724,730	1,649,471	3,474,210	323,210	10.3%	7,389,523	4,708,246	24%				
Major Storms	Major Storms	Storm Damage - Dist - Western Div	C00056	6688	518,000	1,861	1,861	0	1,861	-0.4%	-0.4%	119,140	(121,011)	343,434	(174,566)	-33.7%	580,000	1,861	25%			
		Storm Damage Distribution East Div.	C00338	6689	518,000	(20,480)	(20,480)	(20,480)	(20,480)	-4.0%	-4.0%	119,140	(19,620)	502,774	(15,226)	-3.0%	580,000	(6,393)	100%			
		Storm Damage Dist-Cent Div	C12065	6600	518,000	1,267	1,267	0	1,267	-0.2%	-0.2%	119,140	(120,407)	386,933	(131,067)	-25.3%	580,000	(1,267)	0%			
		<b>Total</b>			1,554,000	(23,609)			(23,609)	-1.5%	-1.5%	357,420	(381,628)	1,233,140	(330,488)	-20.6%	1,740,000	(9,521)	0%			
		TBD	06502 Reserve for Damage/Failure Unidentified Spec	RESERVE	5062	1,145,000	0	0	0	0	0.0%	0.0%	263,350	(263,350)	0	(1,145,000)	-100.0%	0	0	0%		
		06509 Reserve for Damage/Failure Unidentified Spec	RESERVE	6509	500,000	0	0	0	0	0	0.0%	0.0%	115,000	(115,000)	(96,431)	(506,431)	-119.3%	0	0	0%		
		<b>TBD Total</b>			1,645,000	0	0	0	0	0.0%	0.0%	378,359	(378,359)	(96,431)	(1,741,431)	-105.9%	0	0	0%			
		<b>Damage/Failure Total</b>																				
		Non-Infrastructure	Non-Infrastructure	AC Other	11257 Buffalo Station 12 - 25 Cycle Retirement	CD0969	11257	100	0	0	0	0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	122,000	0	30%
				11258 Buffalo Station 14 - 25 Cycle Retirement	CD0974	11258	100	0	0	0	0	0	0.0%	0.0%	23	(23)	0	(100)	-100.0%	62,000	0	30%
<b>AC Other Total</b>					200	0	0	0	0	0.0%	0.0%	46	(46)	0	(200)	-100.0%	184,000	0				
Blanket	Cent NY-General-Genl Equip Blanket			CNC070	4528	1,085,000	306,844	306,844	0	306,844	28.3%	28.3%	249,520	(57,324)	1,672,554	(587,704)	-54.2%	1,133,222	348,058	Blanket		
East NY-Genl Equip Budgetary Reserv	CNE070			4524	865,000	449,277	449,277	0	449,277	51.9%	51.9%	198,950	(250,327)	859,354	(5,646)	-0.7%	878,220	458,916	Blanket			
Telecom and Radio Equipment	CD4157			4559	1,075,000	102,447	102,447	0	102,447	9.5%	9.5%	247,250	(826,753)	908,697	(866,303)	-155.0%	1,155,000	102,978	Blanket			
West NY-General-Genl Equip Blanket	CNW070			4563	1,135,000	287,182	287,182	0	287,182	25.3%	25.3%	261,050	(26,132)	1,077,670	(57,330)	-5.1%	1,050,400	296,158	Blanket			
05509 Cent NY-Dist-Telecomm Blanket	CNC021			5509	14,000	0	0	0	0	0	0.0%	0.0%	3,220	(3,220)	0	(14,000)	-100.0%	10,000	0	Blanket		
05821 East NY-Dist-Telecomm Blanket	CNE021			5821	11,000	0	0	0	0	0	0.0%	0.0%	2,530	(2,530)	0	(11,000)	-100.0%	10,000	0	Blanket		
06905 West NY-Dist-Telecomm Blanket	CNW021			6905	0	0	0	0														

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		CR SUNNY UMC HP 13.2KV Service	CD0453	17396	0	(180,467)				(180,467)	0.0%	0.0%	0	(180,467)	(81,267)	(81,267)	0.0%	141,879	(201,928)	30%
		CR Temple LVAC Network - Centrobus N5	CD0413	11456	0	340,537				340,537	0.0%	0.0%	0	340,537	384,537	384,537	0.0%	429,463	482,099	95%
		Creekwood, Phase 1 Waterown, NY	CD0667	17978	0	206,196				206,196	0.0%	0.0%	0	206,196	286,196	286,196	0.0%	15,000	236,644	65%
		Crown Point URD Phase 2 and 3	CD0438	17241	0	2,401				2,401	0.0%	0.0%	0	2,401	66,401	66,401	0.0%	15,000	2,428	20%
		Daguer Subdivision N, Tonawanda	CD0694	18141	0	2,730				2,730	0.0%	0.0%	0	2,730	2,730	2,730	0.0%	15,000	3,165	30%
		Deer Springs URD, Part 4, Phase 2A	CD0569	17817	0	13,683				13,683	0.0%	0.0%	0	13,683	13,683	13,683	0.0%	95,785	17,288	45%
		Deer Springs URD, Part 4, Phase 2B	CD0572	17818	0	273				273	0.0%	0.0%	0	273	273	273	0.0%	15,000	1,614	20%
		Distributed Generation ->300kVA	CD0434	6696	0	(1,370)				(1,370)	0.0%	0.0%	0	(1,370)	(1,370)	0.0%		40,965	52,270	100%
		DOT Lemoyne Av & Factory Av Oil relo	CD0361	15730	112,000	82,828				82,828	74.0%	74.0%	25,760	57,068	82,828	(28,127)	-26.0%	119,020	104,802	100%
		DUNHAM FAMILY FARM - 3 PHASE	CD0828	18623	0	4,074				4,074	0.0%	0.0%	0	4,074	84,074	84,074	0.0%	15,000	4,163	30%
		EBAC Development Cazenovia, NY	CD0818	18618	0	8,648				8,648	0.0%	0.0%	0	8,648	104,648	104,648	0.0%	15,000	8,845	20%
		Ellis Hospital Dual Feed - Ross Rd	CD0566	17777	0	110				110	0.0%	0.0%	0	110	110	110	0.0%	508,654	6,895	5%
		Emerald Acres URD - Watertown, NY	CD0289	11920	0	321				321	0.0%	0.0%	0	321	321	321	0.0%	202,392	20,571	20%
		Fairchild Technology Park, Ballston	CD0760	18438	0	8,902				8,902	0.0%	0.0%	0	8,902	88,902	88,902	0.0%	15,000	8,964	20%
		Floral Estates Ph 5, Saratoga Sprng	CD0022	19024	0	164				164	0.0%	0.0%	0	164	105,165	105,165	0.0%	15,000	167	30%
		Footbrook Line Extension, Redfield	CD0276	11611	120,000					120	0.1%	0.1%	27,600	(27,480)	100	(119,880)	-99.0%	116,598	7,523	5%
		Havenwood URD Newstead, NY	CD0573	17842	0	61,912				61,912	0.0%	0.0%	0	61,912	61,912	61,912	0.0%	15,000	119,514	95%
		Heidelberg Meadows URD, Phase 1	CD1612	5980	250,000					3,950	1.6%	1.6%	57,500	(53,550)	215,530	(34,370)	-13.7%	650,000	455,881	85%
		IRROQUOIS NATIONAL REFUGE	CD0846	18617	0	(32,296)				(32,296)	0.0%	0.0%	0	(32,296)	47,704	47,704	0.0%	15,000	(44,788)	30%
		James Eller Rainbow Lake	CD0394	17178	0	56,834				56,834	0.0%	0.0%	0	56,834	104,834	104,834	0.0%	131,616	62,496	95%
		Kayaderos Village Ph3 Ballston, NY	CD0804	18586	0	1,099				1,099	0.0%	0.0%	0	1,099	61,100	61,100	0.0%	15,000	1,124	20%
		Kayaderos Village Phase 3	CD0457	17367	0	129,409				129,409	0.0%	0.0%	0	129,409	133,409	133,409	0.0%	279,852	287,736	100%
		Lafayette Hotel - Scot Network	CD0733	19337	0	151,768				151,768	0.0%	0.0%	0	151,768	151,768	151,768	0.0%	180,830	190,873	100%
		Lake at Sylvan Way	CD0133	9343	0	23,909				23,909	0.0%	0.0%	0	23,909	23,909	23,909	0.0%	440,000	197,169	100%
		Lake Ridge URD 69 Lots Watervliet	CD3573	6105	0	3,616				3,616	0.0%	0.0%	0	3,616	0	0	0.0%	0	0	0%
		Lighthouse Hill - Feeder Metering	CD0707	17612	0	30,543				30,543	0.0%	0.0%	0	30,543	30,543	30,543	0.0%	171,163	116,210	100%
		Line Extension - Stoneridge URD, B	CD0855	18694	0	5,127				5,127	0.0%	0.0%	0	5,127	105,127	105,127	0.0%	15,000	5,242	5%
		Longkill URD	CD0644	17948</																

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		URD Center CT, Apt.Phase #2	CD0446	17297	0	17,577	0	0	0	17,577	0.0%	0.0%	0	17,577	17,577	17,577	0.0%	167,949	49,285	65%
		VanBuren Acres Loudonville, NY	CD0775	18521	0	4,493	0	0	0	4,493	0.0%	0.0%	0	4,493	4,493	4,493	0.0%	15,000	4,536	20%
		Villages at Mission Hills URD Phase	CD0571	17841	0	130,248	0	0	0	130,248	0.0%	0.0%	0	130,248	130,248	130,248	0.0%	243,153	186,980	95%
		Vista Technology Park Ph 1 Albany, NY	CD0713	18335	0	(38,004)	0	0	0	(38,004)	0.0%	0.0%	0	(38,004)	237,996	237,996	0.0%	15,000	282,412	30%
		Wal-Mart Sheridan Dr - New Service	CD3085	6875	0	(9,655)	0	0	0	(9,655)	0.0%	0.0%	0	(9,655)	(9,655)	(9,655)	0.0%	1,247,000	1,237,879	100%
		Watersview Condominiums URD	CD0468	13248	0	17,103	0	0	0	17,103	0.0%	0.0%	0	17,103	17,103	17,103	0.0%	300,000	196,753	100%
		Weibel Apartments URD - Saratoga Sp	CD0546	17776	0	112,148	0	0	0	112,148	0.0%	0.0%	0	112,148	112,148	112,148	0.0%	150,790	139,826	30%
		Westwind Farm URD	CD0612	17893	0	(9,394)	0	0	0	(9,394)	0.0%	0.0%	0	(9,394)	38,606	38,606	0.0%	15,000	(4,567)	20%
		Woodley Way Line Extension - Hammon	CD0759	18452	0	3,613	0	0	0	3,613	0.0%	0.0%	0	3,613	299,722	299,722	0.0%	220,000	10,210	20%
		05645 Crown Island Project	CD3330	5645	50,000	0	0	0	0	0	0.0%	0.0%	11,500	(11,500)	43,650	(6,350)	-12.7%	150,000	0	0%
		06511 Reserve for New Business Commercial Under	RESEVRV	6511	4,295,000	0	0	0	0	0	0.0%	0.0%	987,850	(987,850)	2,517,075	(1,777,925)	-41.4%	0	0	0%
		06512 Reserve for New Business Residential Under	RESEVRV	6512	1,890,000	0	0	0	0	0	0.0%	0.0%	434,700	(434,700)	996,300	(863,700)	-47.3%	0	0	0%
		09456 Colonie Country Club Estate URD, Phase 1	CD0055	9456	165,000	0	0	0	0	0	0.0%	0.0%	37,950	(37,950)	190,950	150,950	15.0%	220,000	8,204	20%
		12803 Kiddie Meadows URD, Brewerton, NY	CD0302	12803	115,000	0	0	0	0	0	0.0%	0.0%	28,450	(28,450)	0	(115,000)	-100.0%	117,884	58,581	100%
		12882 Faith Ridge URD - Baldwinsville, NY	CD0334	12882	110,000	0	0	0	0	0	0.0%	0.0%	25,300	(25,300)	0	(110,000)	-100.0%	109,438	78,127	100%
		05960 Cville 06125 - Aspen Hills II URD	C18143	5960	0	0	0	0	0	0	0.0%	0.0%	0	0	1	0	0.0%	82,499	3,590	0%
		17775 Westbrook Estates URD - Lake George, NY	CD0550	17775	0	0	0	0	0	0	0.0%	0.0%	0	0	1	0	0.0%	15,000	0	20%
		17520 East Batavia Substation - Dline Upgrades Ph	CD0587	17520	0	0	0	0	0	0	0.0%	0.0%	0	0	196,000	196,000	0.0%	25,000	0	5%
		17478 Carriage Hills URD	CD0589	17478	0	0	0	0	0	0	0.0%	0.0%	0	0	1	0	0.0%	10,000	0	5%
		17896 The Moorings at Half Moon URD	CD0603	17896	0	0	0	0	0	0	0.0%	0.0%	0	0	1	0	0.0%	15,000	0	5%
		18244 Sandcreek Apartments, Colonie, NY	CD0704	18244	0	0	0	0	0	0	0.0%	0.0%	0	0	1	0	0.0%	15,000	0	0%
		18354 Wallington Meadows Cioero, NY	CD0726	18354	0	0	0	0	0	0	0.0%	0.0%	0	0	110,400	110,400	0.0%	15,000	0	5%
		18482 Minors Farms, Milos, NY	CD0757	18482	0	0	0	0	0	0	0.0%	0.0%	0	0	97,200	97,200	0.0%	15,000	0	5%
		18550 Cherrywood Ph 1B Clinton, NY	CD0776	18550	0	0	0	0	0	0	0.0%	0.0%	0	0	252,000	252,000	0.0%	15,000	0	5%
		18453 1001 Main St. - Cinnelli Medical Office Bldg	CD0814	18453	0	0	0	0	0	0	0.0%	0.0%	0	0	250,000	250,000	0.0%	250,000	0	5%
		18621 Lakeview Village Mayfield, NY	CD0838	18621	0	0	0	0	0	0	0.0%	0.0%	0	0	96,001	96,001	0.0%	15,000	0	5%
		18648 Tracksides Crossing Marcy, NY	CD0839	18648	0	0	0	0	0	0	0.0%	0.0%	0	0	2,250	2,250	0.0%	15,000	0	5%
		18653 Country Gardens of Niskayuna, Niskayuna, NY	CD0841	18653	0</															

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S or R Other	S or R Other	Dana Heights 2 SL	C36992	6976		0	27,492	0	27,492	0	27,492	0.0%	0.0%	0	27,492	27,492	27,492	27,492	0.0%	1,530,000	1,136,007	100%					
		Sherridan Drive SL	C36991	7014		0	41,885	0	41,885	0	41,885	0.0%	0.0%	0	41,885	41,885	41,885	41,885	0.0%	780,000	768,276	100%					
		Brevator Street Light Replacement	CD0129	11071		0	1	1	1	1	1	0.0%	0.0%	0	1	1	1	1	0.0%	160,000	277,028	100%					
		Center Court - NF Street Lighting	CD00718	18224		0	333,957	0	333,957	0	333,957	0.0%	0.0%	0	333,957	333,957	333,957	333,957	0.0%	360,081	343,918	95%					
		EAST SOMERSET GAS LIGHT CONVERSION	CD0695	17923		0	20,565	0	20,565	0	20,565	0.0%	0.0%	0	20,565	119,565	119,565	119,565	0.0%	10,000	26,687	30%					
		Glenhurst Green Acres LSL Lighting	CD0677	17901		0	31,093	0	31,093	0	31,093	0.0%	0.0%	0	31,093	164,548	164,548	164,548	0.0%	150,000	36,013	30%					
		Lighting Improvement City of Ulica	CD0039	9451		0	19,451	0	19,451	0	19,451	0.0%	0.0%	0	19,451	19,451	19,451	19,451	0.0%	258,430	409,693	100%					
		MAIN ST NAGARA FALLS UGSL INSTALL	CD0674	17934		0	3,714	0	3,714	0	3,714	0.0%	0.0%	0	3,714	14,714	14,714	14,714	0.0%	10,000	7,721	30%					
		Mercury Vapor Replacement	C26839	6206		0	(741)	0	(741)	0	(741)	0.0%	0.0%	0	(741)	(741)	(741)	(741)	0.0%	900,000	3,944	100%					
		Metering - Steel Winds I & II	CD0121	11116		0	914	0	914	0	914	0.0%	0.0%	0	914	914	914	914	0.0%	97,194	57,194	95%					
		MV St Elizabeth Hospital - DeSalvo	CD0249	11583		0	(28,975)	0	(28,975)	0	(28,975)	0.0%	0.0%	0	(28,975)	(28,975)	(28,975)	(28,975)	0.0%	396,227	319,642	95%					
		Onondaga Lake Pkwy - UG SL Light Cl	CD0333	11832		490,000	2,852	0	2,852	0	2,852	0.6%	0.6%	112,700	(109,848)	2,852	(99.4%)	2,852	(99.4%)	2,852	665,556	697,404	100%				
		Pine Ave Street Lighting - Niagara	CD0383	17485		0	152,160	0	152,160	0	152,160	0.0%	0.0%	0	152,160	152,160	152,160	152,160	0.0%	589,649	585,449	95%					
		SC-3 Hourly Pricing Program - Phase	C34462	13103		0	273,440	0	273,440	0	273,440	0.0%	0.0%	0	273,440	273,440	273,440	273,440	0.0%	937,000	1,559,761	30%					
		South Troy Neighborhood Streetlight	CD0213	11482		0	24	0	24	0	24	0.0%	0.0%	0	24	24	24	24	0.0%	267,240	266,663	100%					
		State Street lighting project	CD0375	13304		0	(61,416)	0	(61,416)	0	(61,416)	0.0%	0.0%	0	(61,416)	(61,416)	(61,416)	(61,416)	0.0%	414,750	389,420	100%					
		Street Light Install- Harrison Ave-	CD0405	12881		0	41,500	0	41,500	0	41,500	0.0%	0.0%	0	41,500	41,500	41,500	41,500	0.0%	267,073	261,650	95%					
		Street lights McCrellan Street Sch	CD0482	17413		0	2,724	0	2,724	0	2,724	0.0%	0.0%	0	2,724	41,296	41,296	41,296	0.0%	30,000	5,443	30%					
		Town of Amherst Street Lighting Pha	CD0756	18443		0	42,057	0	42,057	0	42,057	0.0%	0.0%	0	42,057	132,891	1,328,891	1,328,891	0.0%	15,000	43,924	100%					
		Upper Congress St DOT Lighting PIN	CD0255	11663		0	161	0	161	0	161	0.0%	0.0%	0	161	72,161	72,161	72,161	0.0%	101,961	10,200	20%					
		18615 Oswego - Trolley Light Pole Replacement	CD0810	18615		0	0	0	0	0	0	0.0%	0.0%	0	0	3,200	3,200	3,200	0.0%	15,000	0	0%					
		18692 Center Ct Hope VI - Phase 2 UGSL	CD0884	18692		0	0	0	0	0	0	0.0%	0.0%	0	0	0	267,000	267,000	267,000	0.0%	15,000	0	0%				
		S or R Other Total						490,000	902,879	902,879	902,879	902,879	184.3%	184.3%	112,700	790,179	2,690,300	2,469,300	502.1%	7,814,487	7,206,057	92%					
		Asset Condition 06043 IE- NC- MH Program Placeholder						C32101	6043	0	0	0	0.0%	0.0%	0	0	0	75,000	75,000	75,000	0.0%	0	0	0%			
		Asset Condition 14E Total								0	0	0	0.0%	0.0%	0	0	0	75,000	75,000	75,000	0.0%	0	0	0%			
		Total						133,035,000	34,512,681	34,512,681	34,512,681	34,512,681	25.9%	25.9%	30,598,296	3,914,401	134,892,085	1,856,985	1.4%	197,025,002	74,442,839	38%					
		Statutory/Regulatory Total						50,000	0	0	0	0	0.0%	0.0%	0	0	0	0	0	0	0.0%	0	0	0%			
		System Capacity & Performance						50,000	0	0	0	0	0.0%	0.0%	11,500	(11,500)	0	(50,000)	-100.0%	0	0	0%					
		Blanket						50,000	0	0	0	0	0.0%	0.0%	11,500	(11,500)	0	(50,000)	-100.0%	0	0	0%					
		S or R Other	S or R Other	Cent NY-Dist-Load Relief Blanket	CN0016	5502		506,000	173,878	173,878	173,878	34.4%	34.4%	116,380	57,498	530,128	24,128	4.8%	540,000	248,615	Blanket						
				Cent NY-Dist-Reliability Blanket	CN0015	5507		1,575,000	346,374	346,374																	



Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13					FY12/13 YTD	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013												Actual Spending		
		Newtownville 30584 Load Relief	CD03888	15713	75,000	2,070				2,070	2.8%	2.8%	172,250	(15,180)	83,670	8,670	11.6%	190,000	8,543	20%			
		NR T1 81458-CoR13-Overloaded Step	C06333	17925	0	172,795				172,795	0.0%	0.0%	0	172,795	172,795	0.0%	145,557	185,448	100%				
		NRMcKdoo 91451 - V/D Heavener-Canoe	C00114	11073	0	73,513				73,513	0.0%	0.0%	0	73,513	73,513	0.0%	669,000	482,942	100%				
		NW Langford 18061 Upgrade rega	C032310	4949	0	38,279				38,279	0.0%	0.0%	115,000	42,959	0	0.0%	10,000	56,304	95%				
		Ogden Brook - install new feeders	C32598	6393	500,000	251,981				251,981	50.4%	50.4%	138,981	524,782	24,782	5.0%	750,000	736,533	85%				
		Ogden Brook-Install 15kV Metal Clad	C32597	4989	1,000,000	76,718				76,718	7.7%	7.7%	230,000	(153,282)	1,068,718	98.7%	1,025,000	216,702	5%				
		Ogdenbrook Sta - Add TB2	C34783	4990	850,000	53,407				53,407	6.3%	6.3%	195,500	(142,093)	749,700	(100,300)	-11.8%	275,000	455,655	5%			
		Olson F3352 - Replace Overloaded Ra	CD03442	13198	0	24,030				24,030	0.0%	0.0%	24,030	24,030	24,030	0.0%	169,084	163,347	100%				
		Pebble Hill 55 - Wellington ratio r	CD01557	11245	0	185				185	0.0%	0.0%	0	185	185	0.0%	188,431	11,424	20%				
		Pine Grove #59 UG Getaways	CD02217	9779	0	374				374	0.0%	0.0%	0	374	374	0.0%	200,000	2,173	20%				
		Poland Convert Old State Rd	C28622	6438	0	(9,507)				(9,507)	0.0%	0.0%	0	(9,507)	(9,507)	0.0%	625,000	451,103	100%				
		PS&I Activity - New York	CD81153	5011	105,000	270,734				270,734	257.8%	257.8%	24,150	246,584	35,934	(69,066)	-6.8%	104,000	325,586	Blended			
		River Rd Belmont 52	C30584	6532	0	160,948				160,948	0.0%	0.0%	0	160,948	567,348	0.0%	701,000	274,824	85%				
		Rotterdam 13853 - Route 55 Convert	CD0548	17420	450,000	377,081				377,081	83.8%	83.8%	103,500	273,581	429,081	(20,919)	-4.6%	600,000	552,878	85%			
		Sheppard Rd 29 - Second Bank	C15765	5106	0	34,671				34,671	0.0%	0.0%	0	34,671	44,616	44,616	0.0%	1,400,000	1,340,270	95%			
		St. Johnsville 51-Wagner/White Rds	CD03376	6663	0	(6,160)				(6,160)	0.0%	0.0%	0	(6,160)	(6,160)	0.0%	1,696,000	1,660,992	100%				
		Swann Rd TB2 Replacement	C27449	5166	0	25,588				25,588	0.0%	0.0%	0	25,588	27,588	0.0%	2,443,606	1,772,535	95%				
		Sycaway - Add M/C and 13.2kV Bus	C26418	5168	0	61,930				61,930	0.0%	0.0%	0	61,930	61,930	0.0%	2,882,000	3,028,102	95%				
		Sycaway add 2nd Xtrm & 115 kV equip	C26819	5169	0	21,219				21,219	0.0%	0.0%	0	21,219	21,219	0.0%	2,680,167	2,337,794	95%				
		Sycaway-add new feeders	C28022	6735	0	31,068				31,068	0.0%	0.0%	0	31,068	31,068	0.0%	1,540,000	1,610,045	100%				
		Tibbets Ave 29254 - Gateway Replace	CD0422	17232	0	75				75	0.0%	0.0%	0	75	67,675	67,675	0.0%	130,000	3,896	20%			
		Tinker Tavern Step Down	C28850	6754	0	(2,026)				(2,026)	0.0%	0.0%	0	(2,026)	(2,026)	0.0%	454,000	446,353	0%				
		Tonawanda 4.16.057 Rison UG Getaway	C32413	6756	0	38,737				38,737	0.0%	0.0%	0	38,737	38,737	0.0%	884,613	894,722	100%				
		W. Albion Transformer Addition	C32346	5194	165,000	379,583				379,583	230.1%	230.1%	37,950	341,633	1,309,583	1,144,583	693.7%	1,855,000	875,448	5%			
		Weitzel Road Substation Dxt	C36985	6978	600,000	27,609				27,609	4.6%	4.6%	138,000	(110,391)	729,275	129,275	21.5%	3,510,000	54,410	5%			
		Youngstown 88 Relief	CD0638	17839	0	1,508				1,508	0.0%	0.0%	0	1,508	129,508	0	0.0%	28,000	6,992	20%			
		Youngstown 88 - Station Rebuild	C29049	5224	0	134,112				134,112	0.0%	0.0%	0	134,112	219,912	219,912	0.0%						

Niagara Mohawk Power Corporation db/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

					BUDGET		ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending Date - Total Costs	Project Completion Percentage		
					Apr-Jun 2012	2012	2012														
SC&P Other	Substation Ref	NR 81652 Rogers Crossing Rd Rebuild	C34802	6307	0	(416)	0	0	(416)	0.0%	0.0%	0	(416)	(416)	(416)	0.0%	168,500	32,430	100%		
		NR T1 81455 NYSRte12E Overload St	CD0344	12883	315,000	80,449	0	0	80,449	25.5%	25.5%	72,450	7,999	276,169	(38,831)	-12.3%	357,123	121,896	65%		
		NR-Chasm Falls 85251-Indian Lake/Mt	CD0088	11077	300,000	78	0	0	78	0.0%	0.0%	69,000	(68,927)	267,266	(32,734)	-10.9%	343,000	6,211	20%		
		NR-Lowville 77354 Number Four Rd Ov	CD0078	11115	0	9,615	0	0	9,615	0.0%	0.0%	0	9,615	340,015	340,015	0.0%	36,000	34,750	20%		
		NR-Lowville 77354-Pine Grove Rd-Over	CD0476	11105	436,471	369	0	0	369	0.1%	0.1%	100,388	(100,019)	568,369	131,888	30.2%	578,373	23,242	20%		
		NR-T1 81458 Carnegie Bay Road-Over	CD0056	9420	0	35,549	0	0	35,549	0.0%	0.0%	0	35,549	35,549	35,549	0.0%	390,000	497,404	100%		
		NRW-Adams8754-Church St	C22959	6351	0	15,413	0	0	15,413	0.0%	0.0%	0	15,413	375,413	375,413	0.0%	528,000	26,945	20%		
		Port Henry S1 - Convent Westport	C18991	6441	500,000	(189,500)	0	0	(189,500)	-37.9%	-37.9%	115,000	(304,500)	(189,500)	(189,500)	-137.9%	1,650,000	1,656,988	100%		
		Port Henry S1 - Rebuild Route 9N ft	CD0306	12761	25,000	458	0	0	458	1.8%	1.8%	5,750	(5,292)	116,035	91,035	364.1%	170,000	7,605	30%		
		CD0326 12773	CD0326	12773	75,000	141	0	0	141	0.2%	0.2%	17,250	(17,109)	120,741	45,741	61.0%	100,000	8,817	30%		
		Schohane 52 - State Route 443 Rebu	CD0424	12747	485,000	2,835	0	0	2,835	0.6%	0.6%	111,550	(108,715)	390,835	(94,165)	-19.4%	483,695	20,732	20%		
		St Johnsville - Sanders Road (ERR)	C29439	6657	185,000	310	0	0	310	0.2%	0.2%	42,550	(42,240)	186,995	1,995	1.1%	188,173	10,221	30%		
		St Johnsville S1 - Casler Rd (ERR)	C35162	6658	0	23,825	0	0	23,825	0.0%	0.0%	0	23,825	23,825	23,825	0.0%	187,500	100,404	85%		
		Whitehall S1 - Convent Route 4	CD0126	11123	0	(569)	0	0	(569)	0.0%	0.0%	0	(569)	(569)	(569)	0.0%	228,921	260,144	100%		
		D5882 F7175 Rebuild/Conv to w/F71754	C28689	5882	60,000	0	0	0	0	0	0.0%	0.0%	13,800	(13,800)	45,000	(15,000)	-25.0%	951,999	857,599	100%	
		D6731 Swamp Rd F10552 to w/F10557	C28106	6731	40,000	0	0	0	0	0	0.0%	0.0%	9,200	(9,200)	49,999	9,999	25.0%	730,000	755,574	85%	
		11914 UG Cable Replacements - NYS Lake Ontario	CD0292	11914	302,400	0	0	0	0	0	0.0%	0.0%	69,552	(69,552)	241,920	(60,480)	-20.0%	312,400	0	20%	
		12832 Center St S4 - Huron Hill Road Rebuild	CD0357	12832	122,500	0	0	0	0	0	0.0%	0.0%	28,175	(28,175)	99,200	(23,300)	-19.0%	125,000	0	20%	
		18413 CR- Nile S1 Glen Cove reconductoring (PPP)	CD0917	18413	0	0	0	0	0	0	0.0%	0.0%	0	0	5,280	5,280	0.0%	172,692	0	5%	
		<b>ERR Total</b>					<b>5,801,155</b>	<b>457,856</b>			<b>457,856</b>	<b>7.8%</b>	<b>7.8%</b>	<b>1,357,265</b>	<b>(899,409)</b>	<b>6,095,284</b>	<b>194,129</b>	<b>3.3%</b>	<b>16,790,244</b>	<b>8,051,341</b>	
		SC&P Other	Substation Ref	Heavy Load E - NC Dist Transformer Upgrades	C14846	6011	1,000,000	317,914	0	0	317,914	31.8%	31.8%	230,000	87,914	951,664	(48,336)	-4.8%	1,220,000	400,623	30%
				Heavy Load E - NE Dist Transformer Upgrades	C15828	6023	1,000,000	164,104	0	0	164,104	16.4%	16.4%	230,000	(65,896)	984,563	(15,437)	-1.5%	1,220,000	210,265	65%
				Heavy Load E - NW Dist Transformer Upgrades	C10687	6033	1,000,000	406,388	0	0	406,388	40.7%	40.7%	230,000	176,388	887,446	(12,534)	-3.3%	1,220,000	538,154	20%
				Heavy Load Transformer Total			<b>3,000,000</b>	<b>889,017</b>			<b>889,017</b>	<b>29.6%</b>	<b>29.6%</b>	<b>690,000</b>	<b>199,017</b>	<b>2,923,673</b>	<b>(76,337)</b>	<b>-2.5%</b>	<b>3,660,000</b>	<b>1,149,992</b>	
				New Business Center St S4 - Rebuild Route 5S	C29426	3512	50,000	124,161	0	0	124,161	248.3%	248.3%	11,500	112,661	124,161	74,161	148.3%	822,500	939,363	100%
New Business 17659 Buffalo Station S4 - New F#451	TBD			17659	0	750,000	0	0	750,000	0.0%	0.0%	172,500	(172,500)	0	(172,500)	0	100.0%	0			

Niagara Mohawk Power Corporation d/b/a National Grid  
CAPEX BUDGET REPORT #3 - 1st Quarter FY12/13

Distribution - Current Year Actuals VS Expected  
Distribution Project Detail

					BUDGET	ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					(6,725,399)					0.0%	0.0%	(1,546,819)	1,546,819	(6,579,820)	146,479	-2.2%	0	0	0%	
		Arc Flash Med 18023 Arc Flash Mediation - 480V spot networks	TBD	18023	150,000	0					0.0%	0.0%	34,500	(34,500)	0	(150,000)	-100.0%	0	0	0%
		Arc Flash Mediation Total			150,000	0					0.0%	0.0%	34,500	(34,500)	0	(150,000)	-100.0%	0	0	0%
System Capacity & Performance Total					42,476,846	18,465,739				18,465,739	24.7%	24.7%	3,707,125	736,884	43,356,149	377,282	2.3%	133,382,473	63,465,845	
Grand Total					235,000,000	59,245,063				59,245,063	25.2%	25.2%	54,050,000	5,185,063	235,364,664	364,664	0.2%	490,879,840	206,472,209	



## New York PSC Commitment Goals Status Report

reported 7/24/12

Work Items Replaced	42%	37%	2%	5%	30%
Work Items Replaced On Time	97%	97%	3%		
Work Hours Consumed	7%				7%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	2,121	148,424	77	60,517	41,775	40,914	861	1,513	17,229	23,929	\$ 2,310,355
Level 2	NYE	4,821	221,942	116	38,450	27,411	22,709	4,702	1,671	9,368	16,626	\$ 3,475,180
Level 2	NYW	3,567	150,895	79	36,078	24,352	23,986	366	1,986	9,740	13,628	\$ 2,524,749
<b>Level 2 Total</b>		<b>10,509</b>	<b>521,261</b>	<b>271</b>	<b>135,045</b>	<b>93,538</b>	<b>87,609</b>	<b>5,929</b>	<b>5,170</b>	<b>36,337</b>	<b>54,183</b>	<b>\$ 8,310,284</b>
Level 3	NYC	5,180	224,185	117	79,526	49,510	49,186	324	3,842	26,174	17,411	\$ 1,932,734
Level 3	NYE	7,685	353,922	184	92,441	58,408	56,716	1,692	5,957	28,076	16,835	\$ 3,913,795
Level 3	NYW	5,384	219,451	114	63,070	40,381	40,051	330	3,209	19,480	5,665	\$ 2,015,151
<b>Level 3 Total</b>		<b>18,249</b>	<b>797,558</b>	<b>415</b>	<b>235,037</b>	<b>148,299</b>	<b>145,953</b>	<b>2,346</b>	<b>13,008</b>	<b>73,730</b>	<b>39,911</b>	<b>\$ 7,861,680</b>
<b>Grand Total</b>		<b>28,758</b>	<b>1,318,819</b>	<b>687</b>	<b>370,082</b>	<b>241,837</b>	<b>233,562</b>	<b>8,275</b>	<b>18,178</b>	<b>110,067</b>	<b>94,094</b>	<b>\$ 16,171,964</b>

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

## NY Inspection and Maintenance Program Status Report

reported 7/11/12

### Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours	CAPEX	OPEX	Other	Total Actuals
NY-CENTRAL	359,199	3,348	1,667	50%	1,996	60%	299,852	326,020	\$25,109,299	\$18,702,258	\$4,426,234	\$48,237,791
NY-EAST	639,162	2,874	1,315	46%	2,011	70%	412,758	329,756	\$51,980,196	\$22,869,495	\$8,287,589	\$83,137,280
NY-WEST	381,532	4,031	2,108	52%	2,559	63%	289,998	231,572	\$23,486,824	\$16,467,899	\$4,123,310	\$44,078,033
<b>NEW YORK</b>	<b>1,379,893</b>	<b>10,253</b>	<b>5,090</b>	<b>50%</b>	<b>6,566</b>	<b>64%</b>	<b>1,002,608</b>	<b>887,348</b>	<b>\$ 100,576,319</b>	<b>\$ 58,039,652</b>	<b>\$ 16,837,133</b>	<b>\$ 175,453,104</b>

NOTE: Does NOT reflect partial completion

Distribution and Transmission Budget Change Report				06/30/2012
As of April 1, 2012 through June 30,2012				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number</u> <u>ID</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
EJ West Rebuild	C07798	\$ 1,261,000	\$ 1,601,000	Previously approved authorized project budget was a conceptual estimate without conversion design completed. In addition, current 13.2kV standards increased project scope as guy wires require replacement through the EJ West 03581 feeder.
05725 DOT PIN 1804.42 Glendale, Glenvill Rd	C31258	\$ 775,000	\$ 1,191,000	The original sanction was based on a preliminary grade estimate covering the costs for relocation of approximately 40 poles, and underground work located in the railroad vicinity. The revised estimate is based on a final engineering and design estimates, with consideration for change orders resulting from schedule delays, construction issues and unforeseen ROW impacts
05718 DOT Batchellor Bridge	C34864	\$ 852,000	\$ 1,163,000	The original sanction was based on a conceptual estimate covering the costs for relocation of poles, installation conduits, pull boxes and the removal of existing facilities. The revised sanction provides a betterment option that will increase operational flexibility with the inclusion of cable costs and manhole bridge cages not previously accounted for in the original sanction
17367 Kaydeross Village Phase 3	17367	\$ 15,000	\$ 275,852	\$15k Design/Engineering DOA approval. Scope: Customer has requested the installation of NGRID facilities for a residential development that consists of 8-10 unit buildings. This is phase 3A of a multiple phase development. This phase will require us to install 6 handholes, 4 switchgears, 4-150KVA 3ph transformers, 2-75KVA 3ph transformers, 8530 feet of 2 AL 1-1/c cable, 1590 feet of 500 AL 3-1/c cable and 1300 feet of #2 AWG CU wire. We will need to come off of existing switchgear, bore under an existing road, and tie into new switchgear to energize this phase and provide a loop feed for a future phase
17783 APP Pharmaceutical Expansion - DSub	17783	\$ 91,000	\$ 361,097	APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Road facility. The new project has received a low cost power allocation from NYPA. APP has requested service for approximately 5MW demand at its new site which is additional to the 5MW demand that exists today at 3159 Staley Rd. National Grid's Distribution Asset Management Department has completed its initial review of APP's service request. A service solution has been developed that will meet APP's future load requirements in the specified timeline. The approach involves an investment to upgrade our infrastructure to maintain the current delivery voltage. This investment will upgrade infrastructure that currently supplies large industrial customers such as Life Technologies Corp, APP Pharmaceuticals and Invitrogen. Under the existing distribution configuration and after the customer expansion takes place, the feeder serving the 3125 Staley Rd facility would be loaded to 139% of its summer normal rating. With the proposed upgrades, the feeder would be loaded to 87% of its summer normal rating.
17925 NR_T.I.81458-CoRt13-Overloaded Step-down	17925	\$ 105,000	\$ 145,557	Revised estimate higher than original DOA by about \$41k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$145,557 and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down ratio transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 1570 feet of 3-phase 336.4ACSR from Pole 165 (TD 6267, Line 7) to Pole 173(TD 6267, Line 7 along NYS Route 180. 2. install a 1-phase 167kVA step-down ratio transformer 3. install a 1-phase 76.2kVA 4.8kV Vreg. 4. create an open between Ledges Road & Factory Road along County Route 13.
12879 Rich Products-4.16KV Dedicated Feeder Extension	12879	\$ 148,500	\$ 316,396	Original estimate did not factor in the additional internal and external resources required to do project. Besides Cable and Construction departments; 1) Project required Meter & Test, Relay, Power Delivery (\$12k). 2) External resources required were: Manhole cleaning and water rodding (\$16k), street restoration (\$4k), Concrete (\$5k). 3) Materials (\$94k). This along with an initial low estimate for cable and Construction resulted in a higher revised estimate. NOTE: This is a customer reimbursable project. Additional cable had to be replaced from new switchgear to customer's receiving equipment. Initially this section of existing cable was to be used until it was determined not to be 4/0
17320 Birdseye Rd,Ilion	17320	\$ 172,981	\$ 105,839	Revised estimate lower than original DOA by \$67k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$105,839 and 959 hours. Customer requests 3 phase 600amp service for farm. This requires converting single phase to three phase by running 2.2 miles of primary conductor (1 new wire) and reframing ~50 poles from armless construction to crossarm construction. Install 77-8ft crossarms, 126-15kv insulators, 12,420ft 1/0 AWG Spacer Cable, 2-45ft Class 3 poles and 3-100kva transformers
11197 Buffalo Station 46 & 44 - F4672/F4468 Relie	11197	\$ 200,000	\$ 120,860	Revised estimate lower than original DOA by approximately \$80,000. Partly attributed to \$11k in pre-cap material excluded from revised estimate and pole replacements that had to be removed from design due to city denying work. This lowered estimate by approximately \$20k for labor and material. Remaining difference (approx \$50k) attributed to original estimate being too high compared to revised project grade estimate.



Distribution and Transmission Budget Change Report				06/30/2012
As of April 1, 2012 through June 30,2012				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number</u> <u>ID</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
				Revised estimate higher than original DOA by ~\$148k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$162,947 and 320.5 hours. New 31 lot URD, Single Family Homes-Installing facilities for 31 lots. (7) 50kva Padmounted Transformers. (7) 6 position Handholes and (1) 3 Phase Junction. Trench footage 2476 ft.
17605 Country Oaks URD, Section 5 - Warners, NY	17605	\$ 15,000	\$ 162,947	
				Original DOA approval (\$15k) was for "Engineering & Design" only. Project now moving from design to construction. Total re-sanction estimate for project is \$95,785. Construction consist of: Installation of 2,190 trench feet of primary cable, 2-3 phase enclosures, 6-single-phase padmount transformers and 8-secondary handholes
17817 Deer Springs URD, Part 4, Phase 2A - Lakeview, NY	17817	\$ 15,000	\$ 95,785	
				Revised estimate higher than original DOA by \$131k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$146,881 and 834 hours. New URD, 10 Buildings, 8 Units Each, 2 floors Each, Riverknoll Dr, No 3PH. Installing facilities for 10 buildings, (10) 100 kva Padmounted Transformers, Trench footage total 2447 ft. Environmental permit required. All conduit supplied by customer.
17856 Riverknoll URD Phase 2 - Lysander, NY	17856	\$ 15,000	\$ 146,881	
				Revised estimate higher than original DOA by \$162k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$177,920 and 829 hours. New 19 Lot URD, Off Guy Young Road, No Pump Station, No 3PH Required, Single Family Homes
17915 Riverwalk URD, Section 1 - Brewerton, NY	17915	\$ 15,000	\$ 177,920	
				Original DOA approval (\$15k) was for "Engineering & Design" only. Project now moving from design to construction. Total re-sanction estimate for project is \$151,858. Project: Installation of new facilities for providing a new 2000kva padmount transformer service (2500a, 277/480v, 3ph service) which requires the following scope of work: 1) Installation of new 3ph padmount switchgear and installation of 20' of new conduit bank from MH #2 to switchgear. 2) Installation of 3-750 kcmil SAL EPR cables from MH#3 Rainbow Blvd through MH#2 to new switchgear (approximately 670'). 3) Current transformer (CT)/Potential transformer (PT) metering and switching requirements
17942 NCCC Hospitality & Tourism Center	17942	\$ 15,000	\$ 151,858	
				Revised estimate higher than original DOA by \$190k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$204,945 and 1012 hours. Upgrade of distribution facilities to facilitate customer Upgrade. Rebuild and conversion of existing OH distribution. Primary conversion to 13.2kV. Reframe poles, convert transformers to new voltage. Install fuses, install arrestors. Replace transformers, guy wires and primary wires. Remove existing ratio transformers. 7,500' +_ replacement of 8,190'+_ of 1/0 wire both primary and secondary, 11 transformers, 15 poles
18181 Rice Creek Field: Oswego, NY	18181	\$ 15,000	\$ 204,945	
				Customer requests we remove/relocate all OH distribution facilities from his property. Claims we have no easement.The design is in two parts along two roads. It will remove a total of approximately 8100' of backlot deteriorated distribution lines with poor access. Along Blenheim Hill Road we need to install 3010' of new line which would be joint with Verizon Tel. This would eliminate 3800' of 1946 and 1950 distribution.Along Ethel Wood Road we would need to install 3760' of of new sole owned distribution line which would remove 4300' of deteriorated backlot 1946 distribution lines with poor access. It is all single phase OH 4.8 KV distribution
18553 Blenheim Hill Rd Facilities Relocation - Jefferson, NY	18553	\$ 15,000	\$ 240,603	
				Original DOA approval for \$96,730. Upon completion of the Design (Storms estimate is \$147,536)and the Constructability Review meeting, the locked down Project Grade Estimate is \$196,336. Operating is estimating needing 1,440 hours for construction (6 people for 30 days). Additionally, there are 140.5 hours, for design/engineering included in the locked down estimate total actual cost included through accounting period 05/31/12 is \$16,135. Scope:Henry St 31637 Rebuild distribution downstream of Pole 1 Caroline St to convert Caroline St., Garner, 4th &5th streets to 7.62, fuse unfused CSP's and side taps. Replace or install 23 poles and 9 transformers, 2 anchors, 3000'+- of primary & secondary
17608 Henry St. 31637 - Rebuild/Convert Caroline St	17608	\$ 96,730	\$ 196,336	

		Distribution and Transmission Budget Change Report			06/30/2012
		As of April 1, 2012 through June 30,2012			
		Summary of Projects That Required Approval For Additional Spend			
<u>Project Name</u>	<u>Funding Number</u> <u>Number</u>	<u>ID</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
17366 CR_SUNY_UMC_IHP_13.2kV Service	17366		\$ 152,413	\$ 141,879	Revised estimate lower than original DOA by approximately \$10k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$141,879 with 677 hours. The Customer is doubling the size of their building and approximately doubling their load. Install four 4 inch service conduits approximately 200 feet to the Customer's property line for the new service cables. Install two 15kV cables (3-1/c 4/0AWG copper) approximately 250 feet to the customer-owned switchgear for the new service cables. Retire remove four 4 inch service conduits approximately 100 feet to the Customer's property line for the existing service cables. Retire two 15kV cables (3-1/c 4/0AWG copper) approximately 150 feet for the existing service cables. Install metering in the new customer-owned switchgear. Remove metering in the existing customer-owned switchgear
06097 L630/631 - Relocate E of Delaware	6097		\$ 200,000	\$ 350,000	Originally \$200k was approved. Requesting a new total of \$350k. The acquisition of new easements on this former permit R/W is ongoing. Legal and R/W need additional dollars
17510 Grooms Rd 34457 - Rosemary Drive Conversion - 4.16/13.2k	17510		\$ 300,000	\$ 446,483	Original DOA approval for \$300,000. Upon completion of the Design (Storms estimate is \$465,676) and the Constructability Review meeting, the locked down Project Grade Estimate is \$446,483. Harlan Contractor to work this project
12883 NR_TI_81455_NYSRte12E_Overloaded Step-dowr	12883		\$ 324,208	\$ 357,123	Revised estimate higher than original DOA by approximately \$32k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$357,123 with 1884.5 hours. Relocate existing step-down, rebuild/convert 3300 feet of 3-phase 4.8kV (#4 CU) to 3-phase 13.2kV (336.4ACSR) to the new 3-167kVA step-down ratio transformer location

**NYS PSC Dist Schedule Change Report - T Line and Sub - Q1 - FY 2013**

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
TxD	C36104	0009786224	ASH STREET - REPLACE METAL CLAD (TxD) - C36104		Project rephased from Q1 2015 to Q2 2015	Project was re-sanctioned in June due to change in Scope of the project.	02/28/14	08/29/14	182
DxD	C36827	0010406461-3	BETHLEHEM SUB 21 - INSTALL 7.2 MVAR CAP BANK - C36827		Project rephased from Q1 2013 to Q2 2013	Construction delayed due to outage constraints.	05/25/12	09/17/12	115
DxT	C33636	0011003111	BUFFALO # 78 - FASSETT STREET - REPLACE FLYING GROUND SWITCHES (DxT) - C33636		Project rephased from Q2 2014 to Q3 2014	Schedule was changed to to avoid the summer non-outage period; as well as to be scheduled in sequence with the other flying ground projects. This was done to save construction mobilization and switching costs to gain efficiencies.	07/18/13	10/21/13	95
DxT	C33636	0011003038	BUFFALO #129 - BROMPTON ROAD - REPLACE FLYING GROUND SWITCHES (DxT) - C33636		Project rephased from Q2 2014 to Q3 2014	Schedule was changed to to avoid the summer non-outage period; as well as to be scheduled in sequence with the other flying ground projects. This was done to save construction mobilization and switching costs to gain efficiencies.	07/18/13	10/21/13	95
TxT	C24661	0003572234	ELBRIDGE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153
TxT	C28706	C28706W-1	Gardenville-Depew # 54 Shieldwire Replacement - C28706		Project rephased from Q1 2015 to Q2 2015	Planning has now decided that project is to be combined as both a partial refurbishment and a shieldwire project. Re-kickoff has been moved out into mid-August.	05/27/14	09/10/14	106
TxT	C03389	C03389W-1	Gardenville-Dunkirk # 141 / # 142 - Reconductor, Refurbishment & Splices-C03389		Project rephased from Q1 2017 to Q3 2017	Project is back in Step 0. Scope is being reviewed for potential change to life extension.	05/03/16	10/03/16	153
TxT	C24661	0003572308	LAFAYETTE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153
TxT	C24661	TSNY0003566193	OSWEGO - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGE), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153

**NY PSC Distribution Schedule Change Report - Dist Line - Q1 - FY 2013**

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
TXD	C27582	4272872	Beth-Voorheesvill-Retire Callanan	06/01/2012	Project Construction re-phased from Q3/Q4 FY13 to Q3/Q4 FY14.	Retirement work p	Retirement Only	Retirement Only	365
DXD	C36468	NA	Riverside 28855 UG Cable Replacement	04/01/2012	New Plan/re-design required	Not all ducts are av	03/31/2013	03/31/2014	365
DXD	CD0628	NA	Troy LVAC Network - William St	05/01/2012	Project re-phased to FY14	lower priority	07/31/2012	07/31/2013	365
DXD	CD0208	10469875	Burgoyne 51 - Close Gaps on County Hwy	04/01/2012	Project Construction re-phased from Q1 FY13 to Q3 FY13	Waiting ROW	07/31/2012	12/31/2012	153
DXD	CD0222	10637547	Burgoyne 51 - Rebuild Durkeetown Rd.	04/01/2012	Project Construction re-phased from Q1 FY13 to Q3 FY13	Waiting ROW	06/30/2012	12/31/2012	184
DXD	C29425	9412190	Brook Road 55/57 - Daniels Rd	04/01/2012	Project re-phased to FY14	ROW refusal	03/31/2013	09/30/2013	183
DXD	CD0306	11459526	Port Henry 51 - Rebuild Route 9N from P14	04/01/2012	Project Construction re-phased from Q1 FY13 to Q2 FY13	Waiting ROW	06/30/2012	12/31/2012	184
DXD	CD0326	11004236	Port Henry 51 - Rebuild Route 9N from P19	04/01/2012	Project Construction re-phased from Q2 FY13 to Q3 FY13	Waiting ROW	08/31/2012	03/31/2013	212
DXD	C06680	320008	Sharon 52 - Rebuild Routes 20 & 145	06/01/2012	Project Construction re-phased from Q2/Q3 FY13 to Q4 FY13	Customer emerger	11/30/2012	03/31/2013	121
DXD	CD0374	11203887	Grand St. 51 - Route 7 Gap Closing	05/01/2012	Project Construction re-phased from Q1/Q2 FY13 to Q3 FY13	Waiting ROW	07/31/2012	12/31/2013	153
DXD	CD0357	10873231	Center St 54 - Hyney Hill Road Rebuild	04/01/2012	Project Construction re-phased from Q1/Q2 FY13 to Q3/Q4 FY13	Waiting ROW	07/31/2012	03/31/2013	243

# NY PSC Quarterly Transmission Emergent Report FY13 Q1

Month	Project #	Project Name	Project Type	TOTAL Capex Estimate	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
April-12	C43206	Central Breaker Upgrades - Temple	P-Electric Transmission Substation	1,117,000	500,000	617,000	0	0	0	0 Upgrade 115kV breakers at Temple Substation Conductor Clearance Refurbishment (CCR) of substandard spans on the Yahnundasis-Porter 3 T4300 115 kV line and taps, in accordance with Strategy Paper SG163 and our response to NERC
April-12	C43229	Yahnundasis-Porter 3 T4300 CCR	P-Electric Transmission Line	10,000	10,000	0	0	0	0	0
May-12	C43424	Central Breaker Upgrades - Ash	P-Electric Transmission Substation	1,359,000	675,000	684,000	0	0	0	0 Upgrading 115kV breakers at Ash St. Substation
May-12	C43425	Central Breaker Upgrades - Geres	P-Electric Transmission Substation	317,000	175,000	142,000	0	0	0	0 Upgrading 115kV breakers at Geres Lock Substation
May-12	C43426	Central Breaker Upgrades - Oswego	P-Electric Transmission Substation	1,359,000	675,000	684,000	0	0	0	0 Upgrading 115kV breakers at Oswego substation
May-12	C43427	Central Breaker Upgrades - Teall	P-Electric Transmission Substation	630,000	325,000	305,000	0	0	0	0 Upgrading 115kV breakers at Teall Substation
May-12	C43428	Muller Dairy Tap	P-Electric Transmission Line	447,000	447,000	0	0	0	0	0 115 kV taps to Customer Substation
May-12	C43447	Porter-Rotterdam 30 T4200 CCR	P-Electric Transmission Line	10,000	10,000	0	0	0	0	0 Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Rotterdam 30 T4200 [and taps], in accordance with Strategy Paper SG163 and our response to NERC
May-12	C43503	DeWitt Station Relay Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	0	0	0 Dewitt (Central) - Total of 7 distance packages and one (possibly two) communications packages. Cable 10 (To Temple) has one obsolete CEY15/16 package and one non-obsolete GCX51 package. The techs are having a lot of trouble with the GCX51's and Christensen has requested that we include them in the scope. There is no communication on this line. LN15 (To East Syracuse Cogen) has one obsolete CEY15/16 package and one non-obsolete GCX51 package. The techs are having a lot of trouble with the GCX51's and Christensen has requested that we include them in the scope. There is obsolete comm (POTT) on that line which will require replacement on both ends. Who is responsible for the customer end will be dependent upon our contract with them. The two other Dewitt lines do not have communication and therefore should not require work at the remote ends. LN7 (To Peat St.) has one obsolete CEY15/16 package and one non-obsolete GCX51 package. The techs are having a lot of trouble with the GCX51's and Christensen has requested that we include them in the scope. There is no communication on this line. RECENTLY ADDED TO DEWITT SCOPE LN19 (to Tilden) has one obsolete relay package (CEY15/16) and one non-obsolete package (SEL-311C). Also he
May-12	C43504	Tilden Station Relay Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	0	0	0 Tilden (Central) - Total of 5 distance packages and (one, possibly as many as three) communications packages. LN18 (To Cortland) has one obsolete CEY15/16 package and one non-obsolete GY51 package. There is no communication on this line. LN19 (To Dewitt) has two obsolete distance packages - one GCX17 and one CEY16. There is also obsolete communication, an RFL3253, which may or may not need to be replaced (requires T-planning input). LN15 (To OCRRA) has two obsolete distance packages - one Optimho and one MDAR. There is also an obsolete DTT scheme requiring replacement, an RFL 6710. Who is responsible for the customer end of the DTT scheme is dependent upon our contract with them
May-12	C43505	Homer Hill Switch Relay Replacement	P-Electric Transmission Substation	100,000	100,000	0	0	0	0	0 Homer Hill (West) - Total of 2 bus differentials and four distance packagesNorth Bus - has one obsolete CEY15 package. Replace with bus diff. South Bus - has one obsolete CEY15 package. Replace with bus diff.LN153 (to Falconer) has one obsolete GCX17 package and one non-obsolete CEY51 package. There is no communication on this line. LN154 (to Falconer) has one obsolete GCX17 package and one non-obsolete CEY51 package. There is no communication on this line. LN155 (to Dugan Rd) has two obsolete distance packages (GCX17 and CEY16). Replace both packages. There is no communication on this line
May-12	C43506	Batavia Station Relay Replacement	P-Electric Transmission Substation	100,000	100,000	0	0	0	0	0 Batavia (West) LN108 (To Lockport) has two obsolete distance packages (GCY12 and CEY15). Replace both packages. No communication on this line
May-12	C43508	UF Relays TxT Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	0	0	0 Underfrequency 13.2 kV bus relays (Type KF) at the following stations (all Northern): TxT Station's both Malone & Ogdensburg Stations
May-12	C43512	Andrews Tap Removal	P-Electric Transmission Line	0	0	0	0	0	0	0 Removal of 10 de-energized double-circuited steel structures that tap from the Dennison-Colton 4&5 line to the de-energized Andrews Substation.
May-12	C43573	Homer Hill D/F Ckt Switch	P-Electric Transmission Substation	250,000	250,000	0	0	0	0	0 Vac bottles have failed. need to install new Switcher[MxOrder - 2011-3001613 to purchase and install a new S&C circuit switcher at Homer Hill Switching Station in Western NY
June-12	C43738	Install Temp. Cap Bank at Dunkirk	P-Electric Transmission Substation	200,000	150,000	50,000	0	0	0	0 Part of 2012 Dunkirk NRG Mothball Study 9000118290 Install Temp. Cap Bank at Dunkirk
June-12	C43739	Bennett Rd Ln Supply Change	P-Electric Transmission Line	200,000	150,000	50,000	0	0	0	0 Project helps address thermal concerns associated with mothball of Dunkirk generation.
June-12	C43740	Station #139 Ln Supply Change	P-Electric Transmission Line	500,000	400,000	100,000	0	0	0	0 Project helps address thermal concerns associated with mothball of Dunkirk generation.
June-12	C43741	Station #55 Ln Supply Change	P-Electric Transmission Line	300,000	200,000	100,000	0	0	0	0 Project helps address thermal concerns associated with mothball of Dunkirk generation.
June-12	C43834	Oswego SPS Retirement	P-Electric Transmission Substation	0	0	0	0	0	0	0 Substation, Protection and field crew to do the preliminary engineering and implement the permanent retirement of the Oswego SPS
June-12	C43932	Lockport-Mortimer 111 Sw 68 D/F	P-Electric Transmission Line	0	0	0	0	0	0	0 Breaker upgrades and system configuration change over the year makes this SPS not needed.
June-12	C43933	Teal Ave #7 TRF D/F	P-Electric Transmission Substation	1,550,000	1,550,000	0	0	0	0	0 Disconnect switch 68 at the Sour Springs Switch Structure was damaged during operation due to insufficient voltage for the motor operator. This vintage of switch is no longer manufactured, so replacement parts are not available. To prevent future failures, a new switch and DC motor operator are required.
June-12	C43933	Teal Ave #7 TRF D/F	P-Electric Transmission Substation	1,550,000	1,550,000	0	0	0	0	0 Teal Ave #7 transformer LTC failed. Distribution needs a bigger transformer installed at Teal Ave. due to loading issues. Moved NY system spare 115-13.8kV ; 24/32/40 MVA from Oneida Station. Old transformer at Teal was 115-13.8kV ; 18/24/30 MVA. "D" was running this transformer at 34.5kV long term overheating the LTC over design temp
<b>Q1 Emergent Total</b>				<b>\$ 8,749,000</b>	<b>\$ 6,017,000</b>	<b>\$ 2,732,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	



**US Transmission (Niagara Mohawk) - Q1 Deferred Projects**

Year Walked out: 2012

Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	FY17 Forecast	Total	Reason
C11318	Trinity UG Pumphouse	Transmission Line	System Capacity & Performance	49	(120,000)	(420,000)	(420,000)	-	-	(960,000)	Deferred
C39171R	Nine Mile 2 Uprate Reimb portion	Transmission Sub	Statutory Regulatory	49	166,000	21,000	139,000	-	-	326,000	Deferred
C39521	Ticonderoga 2-3 T5810-T5830 ACR	Transmission Line	Asset Condition	41	(15,000)	(100,000)	(150,000)	(1,500,000)	(12,000,000)	(13,765,000)	Deferred
C40346	Sta Work to Suppt New Spier-Rtdm	Transmission Line	Statutory Regulatory	44	(22,000)	-	-	-	-	(22,000)	Deferred
C41352	Roblin Steel - Roberts Rd. 163 Removal	Transmission Line	Statutory Regulatory	49	(50,000)	-	-	-	-	(50,000)	Deferred
CNYAS86	Physical Security Strategy	Transmission Sub	Non - Infrastructure	29	(50,000)	(50,000)	50,000	50,000	-	-	Deferred
CNYPL38	Second 115kV bus tie at Mortimer	Transmission Sub	System Capacity & Performance	34	(100,000)	(585,000)	607,500	-	-	(77,500)	Deferred
CNYX49	WestHill Wind -Loop in-loop out	Transmission Line	Statutory Regulatory	49	(100,000)	(372,500)	-	-	-	(472,500)	Deferred
CNYX49R	WestHill Wind -Loop in-loop out Reimbursable Portion	Transmission Line	Statutory Regulatory	49	100,000	372,500	-	-	-	472,500	Deferred
CNYX50	WestHill Wind -RTU/metering	Transmission Sub	Statutory Regulatory	49	(70,000)	(600,000)	-	-	-	(670,000)	Deferred
CNYX50R	WestHill Wind-RTU/metering Reimbursable Portion	Transmission Sub	Statutory Regulatory	49	70,000	600,000	-	-	-	670,000	Deferred
CNYX55	St Lawrence Wind-Loop in, Loop-out	Transmission Line	Statutory Regulatory	49	(100,000)	(900,000)	-	-	-	(1,000,000)	Deferred
CNYX55R	St Lawrence Wind-Loop in, Loop-out Reimburseable Portion	Transmission Line	Statutory Regulatory	49	100,000	900,000	-	-	-	1,000,000	Deferred
CNYX56	St Lawrence Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(600,000)	(1,600,000)	-	-	-	(2,200,000)	Deferred
CNYX56R	St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Po	Transmission Sub	Statutory Regulatory	49	600,000	1,600,000	-	-	-	2,200,000	Deferred
CNYX60	Cape Vincent Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(75,000)	(2,730,000)	-	-	-	(2,805,000)	Deferred
CNYX60R	Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable	Transmission Sub	Statutory Regulatory	49	75,000	2,730,000	-	-	-	2,805,000	Deferred
CNYX70	Clayton Wind-Loop in, Loop-out	Transmission Line	Statutory Regulatory	49	(350,000)	(1,900,000)	2,000,000	250,000	-	-	Deferred
CNYX70R	Clayton Wind-Loop in, Loop-out Reimburseable portion	Transmission Line	Statutory Regulatory	49	350,000	1,900,000	(2,000,000)	(250,000)	-	-	Deferred
CNYX71	Clayton Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(320,000)	(905,000)	1,045,000	114,000	-	(66,000)	Deferred
CNYX71R	Clayton Wind-RTU/Metering/Relay upgrades-Reimbursable portion	Transmission Sub	Statutory Regulatory	49	320,000	905,000	(1,045,000)	(114,000)	-	66,000	Deferred
CNYX77	Ripley-Westfield - Substation	Transmission Sub	Statutory Regulatory	49	(250,000)	(5,000,000)	(2,200,000)	(100,000)	-	(7,550,000)	Deferred
CNYX77R	Ripley-Westfield - Substation- Reimbursable Portion	Transmission Sub	Statutory Regulatory	49	250,000	5,000,000	2,200,000	100,000	-	7,550,000	Deferred
CNYX81	Ripley-Westfield - loop in,loop out	Transmission Line	Statutory Regulatory	49	(210,000)	(500,000)	(500,000)	-	-	(1,210,000)	Deferred
CNYX81R	Ripley-Westfield -loop in,loop out Reimbursable Portion	Transmission Line	Statutory Regulatory	49	210,000	500,000	500,000	-	-	1,210,000	Deferred
CNYX82	EDGE - Line Relocation	Transmission Line	Statutory Regulatory	49	(5,200,000)	-	-	-	-	(5,200,000)	Deferred
CNYX82R	EDGE - Line Relocation, Reimburable Portion	Transmission Line	Statutory Regulatory	49	5,200,000	-	-	-	-	5,200,000	Deferred
CNYX83	Athens Redundant SPS	Transmission Line	Statutory Regulatory	49	(675,000)	-	-	-	-	(675,000)	Deferred
CNYX83R	Athens Redundant SPS - Reimbursable Portion	Transmission Line	Statutory Regulatory	49	675,000	-	-	-	-	675,000	Deferred
					<b>(191,000)</b>	<b>(1,134,000)</b>	<b>226,500</b>	<b>(1,450,000)</b>	<b>(12,000,000)</b>	<b>(14,548,500)</b>	

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Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
													Schuylerville Station has two incoming 34.5 kV subtransmission lines, two outgoing 4800V distribution feeders and a small hydroelectric generator owned and operated by Brookfield Power. Currently the high side of the distribution step-down transformer is connected to one of the subtransmission lines (line 6), on the line side of the breaker. Loss of line 6 will therefore cause a loss of the distribution feeders. Also, there is no interrupting device between the hydroelectric generator step-up transformer TR1 and the subtransmission bus; a fault of that transformer will open both of the line breakers. The goal of this project is to increase the reliability of the station by moving the step-down transformer's high side connection to the common 34.5 kV bus, supplied by both incoming subtransmission lines, and to create a means to isolate a fault on any of the generator equipment without de-energizing the 34.5 kV bus. This issue is a PSC reliability report item, so the priority score was adjusted to equal 45.
2012	04/13/2012	5095 05095	Schuylerville Station - Bus Changes	P_Electric Distribution Substation	System Capacity & Performance	45	313,923	313,923	0	0	0	0	The abandoned Gardenville-Symington 714 Line has been selected for removal to address safety concerns. Approximately 2.15 miles of Line 714 has been retired in place. Many of the structures are in poor condition and are in need of repair or removal. These structures if not removed or repaired, will create a hazard if they fall down. A Section of the line, east of the Thruway between some buildings is hazardous due to a broken pole being help up by a rope. See the attached pictures. The I-60 crossing south of Walden Station will be maintained. The North-South part of the abandoned line will remain in place where it exists on the opposite side of an energized tower and is not part of this project. From the Thruway crossing east to Union Road, the line will be removed and should be ASAP in 12/13. This R/W is fee-owned and could be sold if easement rights for any future line is maintained so a continuous R/W is maintained for a future potential line. Between Old Indian Road and Transit Road, the line can be removed in 13/14. This geographical area is mostly NYS&G franchise. The R/W is a combination of fee ownership, easement and permit. This part of the line is parallel to
2012	04/20/2012	5931 05931	Gardenville-Symington 714 Remove	P_Electric Sub-Transmission Line	Asset Condition	35	0	0	0	0	0	0	A portion of the Menands-Liberty No 9-34.5kv overhead line on the west side of the Hudson River is presently located in a wetland area and is very deteriorated. This section of line is not accessible to company equipment for most of the year. The line section at the beginning of the wetland failed a couple of years ago and we relocated and rebuilt it adjacent to the new corridor we are trying to acquire in order to obtain access. This project proposes relocating this section of line out of the wetlands onto abandoned railroad property to continue the failure rebuild started in the past. The railroad needs to complete its abandonment process by offering the right of way to state, county, towns first before it becomes available to other private concerns.
2012	04/26/2012	6205 06205	Menands-Liberty 9 Relocation	P_Electric Sub-Transmission Line	Asset Condition	39	550,000	550,000	0	0	0	0	The total transformer load is 4.4 MVA (SN = 3.95MVA) which is 1111% of the summer normal rating. The loading on feeder 8861 also exceeds the summer normal rating with a total of 11.5MVA (1115% SN). The objective of this project is to develop a permanent solution for the Maplewood-Latham #9 Mapleview Tap structures located off Pollock Road in the Town of Colonie on the Wunderlich Gravel Bed property. Currently Mr. Wunderlich operates a Gravel bed and over the past 20 or so years has removed gravel to such an extent that our 115kV Grooms Rd. - Fords Ferry #13 and the 34.5kV Maplewood-Latham #9 Mapleview Tap lines are isolated on tall inaccessible gravel mounds. The gravel mounds are so steep that not even tracked equipment can access the top. The 115kV and the 34.5kV lines are on separate structures. According to National Grid Right of Way, Mr. Wunderlich is operating the gravel bed in compliance with the Easement. Relocate 0.51 ckt miles of the Maplewood-Latham #9 Mapleview Tap line from existing wood poles to a new position on transmissions new dbl ckt steel towers. Transmission will own the new steel towers and attach the 115kV Grooms Rd-Fort Ferry #13 ckt to one side. Sub-transmission will attach the 34.5kV line to the opposite side. The sub-transmission scope will be removal of the existing wood pole line.
2012	04/20/2012	11457 11457	Maplewood-Latham#9 Mapleview Tap Relocation	P_Electric Sub-Transmission Line	Asset Condition	45	182,308	182,308	0	0	0	0	The Robin Steel site was demolished years ago. This line is in the way of an upcoming distribution upgrade. The costs for transferring this cable to new poles should not occur. This line is part of the De-energized line strategy for SubT and T. See project documentation for additional reasons for removing this tap line. Remove 933 aerial cable and messenger ckt ft. 500 Cu between pole 28-3 open loop and pole 36. Remove potheads both ends. Remove arrestors on one end. All poles except 1(36) will stay for distribution. For disposal, cable must be cut in smaller sections and deposited in acceptable containers for salvage. Contact environmental group for testing prior to complete removal of cable.
2012	04/30/2012	11846 11846	Robin Steel Tap 624-remove	P_Electric Sub-Transmission Line	Asset Condition	42	0	0	0	0	0	0	Two municipalities served from Caledonia Station 44 have rebuilt their sub stations and provided National Grid with their new settings. The existing electro mechanical relays at Caledonia were found to be inoperable by PTO during an attempt to apply our new settings for coordination. The relays need to be replaced to make coordination with the two municipalities possible. The relays need to be replaced to make coordination with the two municipalities possible. Protection engineering proposes to replace the existing over current relays protecting 34.5kV Oakfield-Caledonia line 201 and 34.5kV Caledonia-Golah line 213 with two new microprocessor based relays per line to replace the existing electro mechanical devices. A and B protection is required in this scenario to maintain protection during relay testing and to provide redundancy
2012	04/23/2012	14890 14890	Caledonia Substation 44 - Line Relay Replacement	P_Electric Sub-Transmission Substation	Asset Condition	37	191,000	191,000	0	0	0	0	Hudson 08753 - Rhinebeck-Hudson Road - Reconductoring - From 4/0 CU Bare to 336AI Tree Wire; The Hudson 08753 had a CAID of 2.3 hours, and contributed 1.67 to the regional SAIFI, with a total of 469,740 CMI. The 08753 feeder serves over 2330 customers including Columbia Greene Community College (a primary customer who has voiced their concerns over reliability) and is ~ 48 primary miles long (17.5 Three phase miles). Hudson is located on National Grid NY Eastern Divisions most southern territory, and is mostly rural. The majority of the interruptions were the result of issues with this section of 4/0 CU along Rhinebeck-Hudson Road.
2012	04/11/2012	16879 16879	Hudson 08753 - Route 9G - Reconductor Tree Wire	P_Electric Distribution Line	System Capacity & Performance	41	244,615	244,615	0	0	0	0	This project will improve reliability by creating a new tie to Hartfield feeder 7955. Neighboring substations cannot withstand a substantial amount of load transfer without causing voltage or loadings problems. In addition feeder 15961 has approximately 11,300kVA of connected load which diversified at 25% is about 330A. Having such large connected load could pose a loading and voltage issue on this feeder that may not be easily identified due to the lack of EMS at the substation.
2012	04/24/2012	17861 17861	Bemus Point 159 Relief	P_Electric Distribution Line	System Capacity & Performance	34	346,538	346,538	0	0	0	0	This project will improve reliability in the area. In addition feeder 6161 has approximately 9,900kVA of connected load which diversified at 25% is about 300A. With a higher diversity factor and having such large connected load could pose a loading and voltage issue on this feeder that may not be easily identified due to the lack of EMS at the substation.
2012	04/26/2012	17862 17862	Cassadaga 61 Relief	P_Electric Distribution Line	System Capacity & Performance	36	163,077	163,077	0	0	0	0	Customer mandated Streetlighting request
2012	04/16/2012	18336 18336	NYSDOT Pin #1089.1	P_Electric Distribution Line	Statutory/Regulatory	50	125,769	0	125,769	0	0	0	The Buffalo Niagara Medical Corridor has been experiencing a revitalization recently. The Ciminelli medical office building scheduled to be completed by the end of this year was part of the original plan. The customer will begin excavation mid April this year.
2012	04/16/2012	18453 18453	1001 Main St. - Ciminelli Medical Office Bldg.	P_Electric Distribution Line	Statutory/Regulatory	50	250,000	250,000	0	0	0	0	Land owner and Municipality of Malta are requesting NG to underground a section of OH distribution. They are aware this is fully chargeable. CF handling CIAC. Job to be scheduled when payment is made
2012	04/04/2012	18479 18479	OH Relocation 2452 Rte 9, Malta	P_Electric Distribution Line	Statutory/Regulatory	50	89,692	89,692	0	0	0	0	Customer upgrading service and wants to extend facilities throughout the grounds to serve new load and load centers. Bulletin 754 chargeable job. Customer experienced low voltage during last years fair
2012	04/04/2012	18483 18483	Saratoga County Fairgrounds Upgrade	P_Electric Distribution Line	Statutory/Regulatory	50	118,027	118,027	0	0	0	0	Line between a Corp Tap 809 and RG&E switch connection is deteriorating and has not been used in a number of years. Concerns with falling assets and misc vehicles coming into contact. Was listed as one of the first priorities to have removed in the de-energized plan strategy. Iradrola(RG&E) signed off, so line can be removed since it is not needed as a back up feed any longer. Many damage/failure locations on line.
2012	04/17/2012	18487 18487	Homer Hill-Ceres 809-34.5kv retire and remove	P_Electric Sub-Transmission Line	Asset Condition	42	0	0	0	0	0	0	During double-contingency configurations (N-2); various elements of the Ash Street LVAC Network Distribution System in the Armory Square Area will be overloaded to or beyond +120% of the elements emergency ratings.
2012	04/16/2012	18584 18584	Ash St LVAC Network-Armory Square Area-Upgrades	P_Electric Distribution Line	System Capacity & Performance	43	355,660	150,000	205,660	0	0	0	5 BUILDINGS WITH 10 RESIDENTIAL UNITS EACH, 100AMPS, NO PUMP STATION, WILL NEED BOTH GAS AND ELECTRIC - UTILITY DIG. This request if for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	04/11/2012	18586 18586	Kaydeross Village Ph3 Ballston, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	0 Mandated relocations of overhead distribution by NYSDOT
2012	04/23/2012	18609 18609	NYSDOT Bates Road reconstruction	P_Electric Distribution Line	Statutory/Regulatory	50	128,000	128,000	0	0	0	0	Request is for 15k in design & engineering costs. Full scope to be updated by Design Supervisor upon design complete.
2012	04/16/2012	18615 18615	Oswego - Trolley Light Pole Replacement	P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0	0	0	0	This is mandatory relocation required for a NYS Authority.
2012	04/16/2012	18616 18616	Maple Rd Traffic Signals - Amherst, NY	P_Electric Distribution Line	Statutory/Regulatory	50	77,000	77,000	0	0	0	0	New electric load - customer (US National Wildlife Service) addition to NWS Visitors Center. Company investment recovery per NY tariff for overhead line extension. Customer contribution for excess footage over tariff allowance.
2012	04/26/2012	18617 18617	IROQUOIS NATIONAL REFUGE	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0	0	0	UCD with over 1,000ft of dist and 4 transformers. WR # 12218544.
2012	04/16/2012	18618 18618	EBAC Developement Cazenovia, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	0	0	This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.

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2012	04/24/2012	18621 18621 Lakeview Village Mayfield, NY	P_Electric Distribution Line	Statutory/Regulatory		50	84,000	84,000	0	0	0		NEW URD - 20 TOWNHOMES, 200 AMP 1/PH. SEPTIC PUMPS AND OUTDOOR LIGHTING REQUIRED. NO GAS. This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	04/19/2012	18622 18622 Whitehall 51 Conversion	P_Electric Distribution Line	Asset Condition		49	250,000	250,000	0	0	0		The Whitehall 18751 feeder is a 13.2 kV feeder serving 1998 customer. 943 customers within the Village of Whitehall and areas north of Whitehall along Route 22 are served from a 3 phase, 13.2/4.8 kV ratio transformer located on pole 130 on Williams St. A review of the load data from the Form 6 recloser which is the high side ratio protection, shows that the peak load on this ratio bank during the summer of 2011 was 2,117 kVA or 141% of nameplate. In addition, the ratio was actually loaded to 1,702 kVA or 113% during the winter of 2011/12. A visual inspection of the ratio transformer shows that the paint is burning off of the cooling fins and the high loading has likely accelerated the deterioration of the transformer insulation, increasing the risk of failure.
2012	04/18/2012	18623 18623 DUNHAM FAMILY FARM - 3 PHASE	P_Electric Distribution Line	Statutory/Regulatory		50	70,000	70,000	0	0	0		Commercial farm (residential rate per NY tariff) installing motor load - Company to extend third wire and upgrade facilities to current standards. Customer contribution toward construction per NY tariff rules.
2012	04/17/2012	18628 18628 East - West Medical Corridor Cable Group	P_Electric Sub-Transmission Line	Statutory/Regulatory		50	800,000	800,000	0	0	0		Approximately 9 MVA of new load will be added within the Buffalo Niagara Medical Corridor in a 2 year time frame at the corner of Goodrich and Main St in the City of Buffalo. 3 MVA of the load is requesting service by December of 2012, the Ciminelli Medical Office Building. The remaining 6 MVA of load, UB School of Medicine, is still in the design phases and will be located directly across the street from the Ciminelli Medical Office Building. Also, Childrens Hospital will be constructed next door to the Ciminelli Medical Office building but we have no details on this project yet, it may be served from Roswell Park's existing primary service or they may request a new service from Nationalgrid. At this point I'm requesting funding of \$15,000 to perform a detailed design and come up with an accurate estimate to extend the 4 Medical Corridor Cables from the east side of the corridor to the west side.
2012	04/24/2012	18648 18648 Trackside Crossing Marcy, NY	P_Dist by Transmission Line	Statutory/Regulatory		50	105,000	105,000	0	0	0		New 3 Lot URD, 3 Multi-unit Homes, 8 units per bldg, 2 floors each. On Trackside Dr, Lots, 9, 10 and 11, possible 3PH, No Pump Stations, National Grid to Dig - This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	04/25/2012	18653 18653 Country Gardens of Niskayuna, Niskayuna, NY	P_Electric Distribution Line	Statutory/Regulatory		50	52,500	52,500	0	0	0		NEW URD 7 RESIDENTIAL BUILDINGS WITH 52 UNITS TOTAL, 150 AMPS 1PH, NO PUMP STATION BUT WILL NEED GAS. 6 BUILDINGS WITH 2 FLOORS AND 8 UNITS EACH AND 1 BUILDING WITH 2 FLOORS AND 4 UNITS. WR # 12785018. This request is for 15,000 design and engineering only. Full cost and scope to be updated by Design Svr upon design complete.
2012	04/27/2012	18679 18679 Chautauqua South - Feeder 5762 rebuild	P_Electric Distribution Line	Asset Condition		31	241,387	241,387	0	0	0		Feeder 5762 is presently underbuilt on 34.5kV line 854. There is small conductor in a portion of Feeder 5762 near Serenity Drive. A portion of NY394 near Moore Rd & Serenity Drive is single phase. By building/rebuilding this 2600 foot section to 336.4 kcmil AAAC, the small wire portion of the circuit will no longer be the main line of the circuit. Moving to the road will also improve accessibility for repairs and future load growth in the area.
2012	04/27/2012	18680 18680 METERING EQUIPMENT SUNY CORTLAND	P_Electric Distribution Line	Statutory/Regulatory		50	125,000	125,000	0	0	0		Required for the metering of a customer who is taking service at transmission voltage, through their own substation. The principle benefit to 25cycle line removal is in safety and reliability. Also salvage costs are considerable. The 25-cycle system was scheduled to be taken out of service and permanently decommissioned on December 31, 2007. This study defines the work required to retire and remove the associated 25-cycle circuits. An early, severe snowstorm in the Buffalo area in October 2006 caused significant damage to the 25-cycle system, causing it to be shut down. Due to the unwillingness of existing 25-cycle customers to fund the repairs, the system has remained out of service since then, and will not be restored. Retirement of the oil-filled 25-cycle electrical equipment at Harper, Lockport, Old Gardenville, Station 12, Station 14, Terminal Station B, Terminal Station C, Terminal Station D and Amherst is expected to take place as part of a recently-begun global equipment retirement initiative in the Western NY division.
2012	05/04/2012	5316 05316 Beck - Harper L105 Removal	P_Electric Sub-Transmission Line	System Capacity & Performance		44	103,962	10,000	41,132	52,830	0		Tilden-Tulley 24-Boher Lumber Tap-The subject line is open at the taps and has had some sections previously removed near the 0 customer station. Trees are beginning to grow into the line. Planning has no future use of the line except for the I-81 crossing perhaps.
2012	05/10/2012	5342 05342 Boher Lumber Tap Remove	P_Electric Sub-Transmission Line	Asset Condition		34	0	0	0	0	0		The primary driver of this project is safety. National Grid adheres to the National Electrical Safety Code's General Requirements for the inspection and tests of in-service and out-of-service lines (NESC Safety Rules for Overhead Lines, Rule 214) which requires that permanently retired facilities be removed or maintained in a safe condition. The 25-cycle system has been out-of-service since October 2006. Since then, the 25-cycle station equipment has remained essentially intact and awaiting removal. During storms, some overhead 25 cycle circuits have been reported as having "wires down" and would be repaired. It is inefficient to repair circuits that are no longer useful to the Company. Removal of the underground 25-cycle facilities is an environmental priority for the Company for the following reasons: For Paper-Insulated Lead Cable (PILC), the presence of lead and oil (sometimes containing PCBs) is an environmental concern. For PILC and other types of cable, the retired assets are valuable from a recycling and salvage standpoint.
2012	05/10/2012	5400 05400 Buffalo Station 12 - Fdr Rem & Ties	P_Electric Distribution Line	System Capacity & Performance		44	68,557	10,192	31,442	26,923	0		The primary driver of this project is safety. National Grid adheres to the National Electrical Safety Code's General Requirements for the inspection and tests of in-service and out-of-service lines (NESC Safety Rules for Overhead Lines, Rule 214) which requires that permanently retired facilities be removed or maintained in a safe condition. Safety concern to employees due to induced voltage from energized conductors lying parallel and in close proximity to de-energized conductors. The 25-cycle system has been out-of-service since October 2006. Since then, the 25-cycle station equipment has remained essentially intact and awaiting removal. During storms, some overhead 25 cycle circuits have been reported as having "wires down" and would be repaired. It is inefficient to repair circuits that are no longer useful to the Company. Tower failures pose a reliability concern on other energized circuits that are in close proximity.
2012	05/17/2012	5930 05930 Gardenville-Blasdel L131/L132 Rem.	P_Electric Sub-Transmission Line	System Capacity & Performance		44	114,811	10,000	30,849	73,962	0		The Lyne 73353 only one remote feeder-tie and that is with Coffeen 76056. Coffeen 76056 can only pick-up a small portion of Lyne 73353. By constructing a feeder tie with Lyne 73352, the entire Lyne 73353 can be supplied. The Lyne 73352_53 feeder tie was recommended as part of the Lyne 73353 FY08 ERR review.
2012	05/10/2012	6337 06337 NR-Lyme 73352_53-NYS Hwy 12E	P_Electric Distribution Line	System Capacity & Performance		36	96,538	96,538	0	0	0		The Woodard-Whitacre Tap has been retired in place and is in need of removal to address safety concerns. See the attached strategy and short form sanction paper.
2012	05/10/2012	6965 06965 Woodard-Whitacre Tap Remove	P_Electric Sub-Transmission Line	Asset Condition		34	0	0	0	0	0		Install ~2600 ft of 3-phase overhead on NYS Route 5 to close a gap between Schuyler 66356 and National Grid customers that are served from the Frankfort Municipal electric System Eliminates need for borderline agreement between NG and Frankfort Muni.
2012	05/10/2012	7002 07002 MV-Frankfort Municipal Route 5	P_Electric Distribution Line	Statutory/Regulatory		50	182,504	161,962	20,542	0	0		Selkirk 14952 (2 mile long) Getaway failed in multiple locations this past summer. The entire 14952 was placed on the Bethlehem 02156 via field ties, in order to repair the faulted cable. When the cable was reenergized, the cable faulted in two different locations along the 2 mile getaway. It was decided to keep the Selkirk 14952 on field ties so that the integrity of the cable could be tested (Tan/Delta Test). The test proved the Tan/Delta test proved portions of the underground getaway to be in need of replacement. The 0 Selkirk 14952 remains on field ties with the Bethlehem 02156.
2012	05/04/2012	17512 17512 Selkirk 14952 - Rebuild Getaway	P_Electric Distribution Line	Damage/Failure		49	240,000	0	240,000	0	0		This unit has elevated, high energy gases and is heavily loaded. The Dissolved Gas Analysis (DGA) pulls are occurring more frequently to closely monitor its condition. This transformer is on the Transformer Watch and Replacement lists, and is part of a larger strategy. A spare transformer and a mobile substation has been identified as a contingency. This transformer is a winter peaking unit and is heavily loaded. The majority of the load demand comes from one large customer, a ski resort - Peak n Peak, and the customer continues to grow. This substation has 1 feeder which serves 523 customers.
2012	05/04/2012	17795 17795 French Creek Station 56 - Transformer Replacement	P_Electric Distribution Substation	Asset Condition		39	803,625	230,173	573,452	0	0		There has been multiple feeder breaker operations due to this off-road (rear-loc) section of 13.2kV mainline feeder near NYS Route 180 from Pole 73 (TD 6267, Line 52) to Pole 83 (TD 6267, Line 52) where the conductors are slapping together due to excess slack & long spans. Instead of rebuilding this portion of the feeder in its present location - off-road (rear-loc), relocate to along the road.
2012	05/10/2012	18071 18071 NR-T.I.81456_NYS Route 180_Reallocation	P_Electric Distribution Line	System Capacity & Performance		37	101,971	7,644	94,327	0	0		Replace approximately 1,600 feet of #2 Cu with 336 along State St between Isabella (X26-21) and Court Streets. There is a stretch of #2 Cu on the mainline of Ash Street 22326. This conductor is over 110% of its normal rating. It is also at 96% of its emergency rating. In addition, there are areas of the feeder at, or just below, 114V
2012	05/10/2012	18626 18626 CR- Ash Street 26 State St Reconductoring	P_Electric Distribution Line	System Capacity & Performance		42	80,000	80,000	0	0	0		1/0 Al cable within the Galleria Mall loop exceeds its normal ratings when either the 701 or 703 - Sub-T line is out of service. This is due to a recent expansion at the mall that has increased the load to 13.3 MVA. The mall is a loop feed 34.5 kV UCD with 15 sets of switchgear and transformers serving it. Various sections of the conduit system have three cables within it, at these locations the cable is derated such that in a contingency situation the loading exceeds the cables normal rating. Replacing the 1/0 Al with 2/0 Cu will allow either line to be out of service for extended periods of time permitting long term construction activities.
2012	05/15/2012	18629 18629 Galleria Mall Loop - 1/0 Cable Replacement	P_Electric Sub-Transmission Line	Asset Condition		36	945,472	20,000	925,472	0	0		New 20 Lot URD, Single family homes, Pump station required, National Grid to trench - This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/01/2012	18656 18656 NE Estates Ph1 Grand Island, NY	P_Electric Distribution Line	Statutory/Regulatory		50	84,000	84,000	0	0	0		

**NY PSC Quarterly Distribution Emergent Report FY13 Q1**

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
	05/02/2012	18681	18681 Colvin-Highland UGSL Relocation	P_Electric Distribution Line	Statutory/Regulatory	50	160,000	160,000	0	0	0		Existing outdoor street lighting facilities are in the area of the proposed road-widening - Erie County Highway Department has mandated the relocation. Time sensitive project. County Highway construction to begin in June. NG lighting and other utilities must be moved before road work can begin.
	05/17/2012	18682	18682 Center Ct Hope VI - Phase 2 UGSL	P_Electric Distribution Line	Statutory/Regulatory	50	260,000	260,000	0	0	0		Outdoor Lighting Tariff capital installation - new residential housing development street lighting. Risk low - tariff recovery of capital. High public awareness and demand for street lighting of city streets once housing units are completed.
	05/02/2012	18694	18694 Line Extension - Stonebridge URD, Ballston, NY	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0	0		Request is for \$15k for preliminary design & engineering for line extension needed for Phase 1 of Stonebridge URD in Ballston, NY. Full scope and costs to be updated by Design Supervisor upon design complete.
2012	05/03/2012	18698	18698 Potsdam Cottages Potsdam, NY	P_Electric Distribution Line	Statutory/Regulatory	50	226,800	226,800	0	0	0		New UCD, 52 Residential dwellings, 1 Community Building, 1 Maintenance Building, No Pump Stations, No 3PH requested, developer dig. - This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/24/2012	18713	18713 Spare Transformer 3.5 MVA - NYW	P_Electric Distribution Substation	System Capacity & Performance	45	294,528	130,000	164,528	0	0		This transformer spare will be the only system spare for 16 in-service transformers located at the following 5 substations: Station 80, 81, 82, 83, 84 and 85. In the fall of 2011, a transformer at Station 82, Eleventh Street failed and a system spare was installed. This project will replenish that system spare.
2012	05/08/2012	18717	18717 Rt 15 Bridge SABP.04.311 Monroe County	P_Electric Distribution Line	Statutory/Regulatory	50	160,000	160,000	0	0	0		Bridge deck replacement Route 15 over I-390 Town of Rush, NY - Monroe County. NYS DOT - Mandatory - non-reimbursable.
2012	05/15/2012	18718	18718 State Rte 145/Doctor Reddy	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0	0		Customer request for service upgrade and relocation.
2012	05/15/2012	18792	18792 Lyons Runne 2A Cicero, NY	P_Electric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0	0	0		New 23 Lot URD, Single Family Homes, Off Cattlemen's Crossing, No Pump Station, No 3PH requested. This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/15/2012	18793	18793 Austin Meadows Ph4 Manlius, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0		New 15 Lot URD, Single Family Homes, No Pump Stations, No 3PH required, Off Manlius-Cazenovia Rd. This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/18/2012	18809	18809 L. Clear-Tupper Lake 38-46kv-DANC Fiber Optics	P_Electric Sub-Transmission Line	Asset Condition	50	236,600	236,600	0	0	0		The development Authority of the North Country(DANC) is looping the north country of Central and Eastern NY with fiber optics for future development and reliability. DANC will underbuild part of the National Grid SubTransmission system in part as a means for doing this work. National Grid has an agreement with DANC for this type of underbuild to occur similar to joint pole agreements with telephone companies. DANC is on a light schedule for this work to get completed..
2012	05/18/2012	18829	18829 Split Rail, Gansevoort, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0		NEW URD 6 RESIDENTIAL BUILDINGS WITH 46 UNITS TOTAL. 100 AMP / 1PH NO PUMP STATION BUT WILL NEED GAS. This request for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr. upon design complete.
2012	05/18/2012	18836	18836 Van Dyke Spinney, Delmar, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0		NEW RESIDENTIAL URD THIS PHASE CONTAINS 6 SINGLE STORIE BUILDINGS WITH 44 UNITS TOTAL. 100 AMP/1PH. NO PUMP STATION BUT WILL NEED GAS. This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete. Delmar, NY
2012	05/18/2012	18838	18838 Springwood Meadows, Ballston Spa, NY	P_Electric Distribution Line	Statutory/Regulatory	50	100,800	100,800	0	0	0		6 bldgs with 8 condos and 2 floors per building. 8 elec & 8 gas mtrs per bldg. prelim. Stubs are there off existing subdivision done 3 yrs ago. 200 AMP panels to each unit 120/240 1 ph residential Gas for each unit will be 220,000 BTU load. WR # 12965133. This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/22/2012	18866	18866 Kensington Woods Ph1, New Scotland, NY	P_Electric Distribution Line	Statutory/Regulatory	50	218,400	218,400	0	0	0		NEW URD THIS FIRST PHASE WILL INCLUDE 52 SINGLE FAMILY HOMES 200 AMP / 1PH, ALSO INCLUDES 1 PUMP STATION WHICH WILL NEED 3 PH. ALSO WILL NEED GAS. This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	06/08/2012	15000	15000 Caledonia Substation 44 - Addition of 34.kV Breaker	P_Electric Sub-Transmission Substation	System Capacity & Performance	39	632,817	0	562,817	70,000	0		A fault on line 203 will result in an outage of line 201. To increase the system reliability, it is recommended that all three (3) lines 201, 203 and 213, have their own breakers. Lines 201 and 213 currently have their own breakers but line 203 does not.
2012	06/07/2012	17955	17955 NR-Mill St 74868-Creek Wood URD	P_Electric Distribution Line	Statutory/Regulatory	50	175,115	175,115	0	0	0		Mill Street 4.8kV feeder 74868 would be at 116% of its summer normal capacity by adding the Creek Wood URD (1.1MVA) without offloading.
2012	06/15/2012	18721	18721 North Ephratah Mini Substation	P_Electric Sub-Transmission Substation	Statutory/Regulatory	50	310,000	310,000	0	0	0		Bottling water company Crystal Geyser Roxane is planning to build a plant about 1.9miles from Ephratah-Caroga #2 line in Johnstown near teh Ephratah town line. The estimated load will be 2,500kVA. The plant is planned to be in production by April 1,2013.
2012	06/13/2012	18774	18774 Carthage 71761, 71763 and 71764 feeder	P_Electric Distribution Line	System Capacity & Performance	31	195,000	195,000	0	0	0		Carthage 717 234.8kV substation is an island with no feeder ties. The Substation serves approximately 1051 customers in the town of Wilma and Champion, NY. The total substation load is approximate 2.35 MVA. The Substation doesn't have mobile connect
2012	06/01/2012	18778	18778 Step Park UCD	P_Electric Distribution Line	Statutory/Regulatory	50	104,791	104,791	0	0	0		Tariff Mandated Customer Project
2012	06/19/2012	18837	18837 NR-Lowville-SW528 Replacement	P_Electric Distribution Substation	System Capacity & Performance	30	30,000	30,000	0	0	0		As SW 528 is normally used to install a mobile(for breaking parallel) and customers need to be dropped and picked.
2012	06/20/2012	18856	18856 Buffalo Station 78 and 79 - Relief Plan	P_Electric Distribution Line	System Capacity & Performance	31	135,000	135,000	0	0	0		Substation 78 was loaded to 105% of its n-1 rating in 2011. This could result from a 115kV L130 or L133 outage. Substation 79 was loaded to 115% of its n-1 rating in 2011. This could result from a L 622, 623 or 624 outage.
2012	06/05/2012	18879	18879 Albany Landfill Relocation (Reimb)	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	138,000	138,000	0	0	0		In June 2010 when the initial site visit and meeting with the customer was held, the scope of the project was small and it was felt it could be accommodated using a Sub-transmission blanket funding project. But as the scope grew within the last month, we
2012	06/19/2012	18884	18884 Rotterdam 13851 / Weaver 24552 Relocation	P_Electric Distribution Line	Statutory/Regulatory	50	300,000	300,000	0	0	0		The Rotterdam 13851 consists of 13.08 3-phase circuit miles. ~1.6miles runs parallel with the Weaver St 24552 feeder on dual feed. single structure configuration through a ROW (2,700ft) covered by wetlands (~1,700 of the 2,700ft), and then through Gener
2012	06/26/2012	19031	19031 CR- LHH 44 2012 NYS PSC action item - Noble Shores Rd	P_Electric Distribution Line	System Capacity & Performance	45	164,245	10,000	154,245	0	0		The Tap on Noble Shore Rd on Lighthouse Hill 6144 is a Pocket of Poor Performance. It experiences at least 4 fuse interruptions per year, plus other upstream interruptions. Most of the interruptions on this tap are due to trees. The conductor is #6 CCW
2012	06/05/2012	19045	19045 Southwood Heights URD Phase 2 - Jamesville, NY	P_Electric Distribution Line	Statutory/Regulatory	50	88,200	88,200	0	0	0		This request is for \$15k in design and engineering costs only. Full scope & costs to be updated by Design Supervisor upon design complete.
2012	06/15/2012	19060	19060 Install EMS at Rock City Sub with DA head end	P_Electric Distribution Substation	System Capacity & Performance	31	250,000	250,000	0	0	0		Distribution Automation is being installed on the Valley-Inghams #27 Line. Regional Control requires an EMS connection to this automation. Also, EMS will give Regional Control control and indication at Rock City substation, which they currently do not have.
2012	06/07/2012	19067	19067 Occidental Chemical - Meter Replacements	P_Electric Distribution Substation	Damage/Failure	50	90,000	90,000	0	0	0		Three company owned PTs failed catastrophically at a customer owned site. Oil from the three PTs was aerosolized and also sprayed in a widespread manner throughout the substation and at areas external to the station. The scope includes the replacement of 6 Potential Transformers and 4 Current Transformers
2012	06/18/2012	19077	19077 CR- LHH 44 2012 NYS PSC Action item - CR47	P_Electric Distribution Line	System Capacity & Performance	45	615,566	50,000	565,566	0	0		The tap on County Rte 47 on Lighthouse Hill 6144 is a Pocket of Poor Performance. It experiences at least 3 fuse interruptions per year, plus other upstream interruptions. Most of the interruptions on this tap are due to trees. The conductor is #6 CCW,
2012	06/15/2012	19113	19113 Buffalo Creek Casino	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	360,000	360,000	0	0	0		In order to serve the new Buffalo Creek Casino being constructed on the city block of Perry St/ Marvin St/ South Park and Michigan in the City of Buffalo, Nationalgrid will be required to install a conduit bank on Marvin Street and extend 2-23kV cables
2012	06/15/2012	19117	19117 Floral Estates Ph5, Saratoga Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	75,600	75,600	0	0	0		PHASE V OF FLORAL ESTATES WILL CONSIST OF 18 RESIDENTIAL HOMES, 200 AMP 1PH. NO PUMP STATIONS BUT WILL NEED GAS. DEVELOPER DIG. This request is for 15,000 Engineering and Design cost only. Full cost and scope to be updated by Design Svr up
2012	06/18/2012	19121	19121 Washington Ave Street Lights Albany	P_Electric Distribution Line	Statutory/Regulatory	50	200,000	200,000	0	0	0		Request is for \$15k for preliminary design & engineering to design 4 LSL jobs for the installation of new street lights in the City of Albany. Full scope and costs to be updated by Design Supervisor upon design complete
2012	06/19/2012	19123	19123 Lakeview Est. at Madison Barracks, Hounsfield, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	0		New URD, 9 Buildings, 10 units per bldg, 2 floors each, Off Military Rd, No 3Ph requested, No pump station required, Developer Dig - This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete

# NY PSC Quarterly Distribution Emergent Report FY13 Q1

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
2012	06/22/2012	19124	19124 The Hamlet, Slingerlands, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0		New residential URD. The complex will include 6 buildings total, 2 bldgs w/ 6 meters, 1 building w/ 8 meters and 3 buildings w/ 10 meters (all apartment meters)and then there will be a common meter vault for common area metering. 100 amp1PH will also
2012	06/19/2012	19126	19126 Austin Meadows North Ph1, Manlius, NY	P_Electric Distribution Line	Statutory/Regulatory	50	130,200	130,200	0	0	0		New 31 Lot URD, Off Edwards Falls Lane, Single Family Homes, No 3PH requested, No pump statoin required, Developer Dig - The request is for 15,000 Engineering and Design cost only. Full cost and scope to be approved by Design Svr upon dei
FY13 Q1 Total							\$ 14,488,410	\$ 10,528,894	\$ 3,735,801	\$ 223,715	\$ -	\$ -	

**Transmission Summary of In-Service Projects**  
**Initial Budget vs Actual Spend**  
**Projected In-Service Date vs Actual In-Service Date**

Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In- Service Date	Actual In- Service Date
C00424	SubT (23-69kV) Priority Pole Replac	1,783,807	1,099,902	-	March 2011	May 2012
C00474	12kV and 23kV Cable Failure Repairs	7,900,000	6,452,487	-	March 2010	April 2012
C03417	Lockport-Mortimer 111 T1530 ACR	47,918,576	23,341,488	-	March 2012	May 2012
C03831	Buffalo Shunt Reactors	1,504,987	1,572,405	-	March 2010	April 2012
C03842	Alder Creek-Old Forge 23 RTU	263,140	217,126	-	May 2004	April 2012
C04636	Steel Tower Critical Crossings	16,496,313	17,126,370	-	March 2011	June 2012
C04718	Gard-HH 151-152 T1950-T1280 N ACR	47,038,450	33,208,217	-	March 2007	May 2012
C05289	Tri-Lakes 115kV Work	9,448,952	7,378,151	-	March 2012	June 2012
C06817	23kV Cable & Conduit Rebuild	3,444,000	4,709,996	-	March 2009	June 2012
C10475	Tri-Lakes 46kV Subtransmission Work	1,800,000	24,007,841	-	March 2006	June 2012
C13046	Lake Clear-Tupper Lake #38 Rebuild	5,424,000	2,888,768	-	October 2011	June 2012
C16073	Newtonville-Patroon #16 Refurb	1,556,000	1,023,174	-	March 2010	April 2012
C18250	Re-conductor Rotterdam 1&2 lines	7,005,973	7,085,618	(105,000)	July 2007	April 2012
C20912	Porter - Repl 11 GE 230kV RF2 Discs	937,004	164,803	-	March 2012	April 2012
C21693	S. Oswego-Lighthouse Hill Circuits	12,190,147	8,996,872	-	March 2011	June 2012
C22215	Metering Lighthouse Hill	368,000	179,898	-	March 2011	April 2012
C22738	Luther Forest Relay & Malta Sub Work	7,109,756	7,319,576	-	April 2012	April 2012
C23413	BEPCO Substation Work	1,222,712	11,317,945	(10,169,585)	August 2010	May 2012
C23554	34.5kV of Akwesasne 115-34.5kV Sub	1,800,000	593,648	-	June 2008	April 2012
C24360	Coffeen-LH 5 T2120 ACR	10,271,027	5,860,696	-	March 2010	June 2012
C25940	Batavia-Attica 206-34.5kv	225,000	1,900,514	-	December 2010	June 2012
C26316	General Mills-Ridge 611/612 relocat	85,000	436,609	(386,571)	November 2008	June 2012
C26382	Brockport 74-Cap banks to sta bus	528,000	905,929	-	June 2009	April 2012
C27223	General Mills-Ridge 611/612 Ohio Sw	95,000	527,362	-	August 2009	June 2012
C27263	Colton - Carry #9 Townline Sta. Tap		179,650	-	March 2008	June 2012
C27282	DTT Colton Substation	(69,768)	225,083	-	December 2008	June 2012
C27845	Dunkirk-230kV Control Cable Tbl	598,765	573,568	-	March 2010	June 2012
C27944	Buffalo Station 23 Rebuild - 23kV	500,000	118,822	-	September 2009	May 2012
C27945	Buffalo Station 43 Rebuild - 23kV	500,000	75,497	-	December 2009	May 2012
C28018	Market Hill-Amsterdam 11,Tap Mohasc	410,243	24,220	-	March 2009	April 2012

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Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In- Service Date	Actual In- Service Date
C28290	Gardenville-Buf River 146 CSX Xing	328,228	329,272	-	March 2011	April 2012
C28485	North Troy Metal Clad Repl.	2,221,000	3,429,992	-	March 2011	June 2012
C28676	ShieldWire HuntleyGardenville 38/39	4,891,684	2,594,132	-	March 2012	May 2012
C28705	Clay 115 kV Rebuild	41,387,774	18,330,354	-	December 2012	April 2012
C28709	Shield Wire: Clay-Dewitt 3	6,836,330	4,310,547	-	March 2012	May 2012
C28942	WHITESBR-SCHUYLER 29/YAH-WHITSBRO 23	575,000	218,681	-	March 2011	June 2012
C29320	Curtis St - Repl LN 10 & 13 Relays	210,421	575,126	-	March 2011	June 2012
C29443	Norfolk-Norwood #21 23kv Refurb	795,000	708,064	-	March 2012	April 2012
C29444	Salina Landfill 34.5kv relocations	500,000	312,486	(408,038)	March 2011	June 2012
C29450	Hartfield-Sherman 855-refurbish	100,000	1,058,788	-	March 2011	April 2012
C29451	W. Salamanca-Homer Hill 805 ref	206,000	1,557,679	-	March 2012	April 2012
C29500	G'ville-HH 151/152 Sta Relay Upgrad	365,273	399,087	-	March 2012	April 2012
C29583	Fairfield Wind Farm Interconnection	27,512	2,582,691	(2,581,470)	March 2010	May 2012
C29768	Lines 611,612,613 Arrestors-34.5kv	690,000	431,768	-	March 2010	June 2012
C29782	Fairfield Wind - Loop In Loop Out	73,618	468	-	August 2010	April 2012
C29905	Gardenville-Dunkirk 141-142 Det Str	1,328,192	1,073,415	-	March 2010	June 2012
C29964	Reynolds Rd - Cap Blocking Scheme	135,384	89,886	-	March 2010	June 2012
C30409	34.5kv Tap to Chau. Co. Lndfill-nug	400,000	108,013	(134,100)	May 2010	May 2012
C31130	Chases Lake-Porter 11 T6350 CCR	43,117	2,456,344	-	March 2013	April 2012
C31137	Nine Mile One-Clay 8 T2350 CCR	35,406	124,644	-	March 2013	April 2012
C31138	Scriba-Volney 20 T2540 CCR	26,840	474,040	-	March 2013	May 2012
C31141	Oswego-LaFayette 17 T2420 CCR	38,050	284,570	-	March 2013	May 2012
C31147	Clay-Teall 10 T2090 CCR	22,000	84,379	-	March 2013	May 2012
C31156	Huntley-Gardenville 79 T1400 CCR	46,000	347,561	-	March 2013	June 2012
C31418	Spier Rotterdam NEW Line	62,027,160	36,824,508	-	April 2014	May 2012
C31480	Increase Thermal Capability of L107	106,999	82,963	-	March 2012	April 2012
C31481	Upgrade capability of L107	287,348	232,649	-	March 2012	April 2012
C31577	Tonawanda 601/603 Pole Replacements	450,000	192,849	-	March 2011	May 2012
C31607	Chautauqua County Landfill	464,200	536,688	(534,100)	March 2010	April 2012
C31631	Packard Sub - Repl A/C	78,190	64,278	-	March 2010	April 2012

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Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In- Service Date	Actual In- Service Date
C31665	Elm St install 4 fdrs BNMC Campus	3,150,000	2,167,940	-	December 2011	June 2012
C31666	Buffalo Niagara Medical Campus-Line	9,400,000	7,628,673	-	December 2011	June 2012
C31850	LINE 856 ECWA SWITCH STRUCTURE	500,000	109,531	(97,107)		May 2012
C32336	Salina Landfill Project	7,275	382,484	(435,760)	May 2010	June 2012
C32731	LaFarge Cement RTU	(98,110)	70,932	(110,593)	March 2010	May 2012
C32813	New 23kV Cables - New Kaleida Stat.	202,000	506,736	(101,312)	December 2010	May 2012
C32957	Battery System Replce: 2 Seperate	135,781	110,877	-	March 2010	April 2012
C32960	Relay Replacement at 3 Substations	275,500	231,753	-	March 2010	April 2012
C33030	N Ellicottville Tap 803 Remove	825,000	166,535	-	March 2012	April 2012
C33132	Bagdad-Dake Hill 815 Refurbishment	200,000	630,551	-	March 2012	May 2012
C33188	Install DA on 854 Line	600,000	535,759	-	December 2011	June 2012
C33189	Install DA on 859 line	800,000	694,218	-	December 2011	June 2012
C33212	Donner Hanna Tap 613 Remove			-	March 2012	April 2012
C33252	Upgrade Breakers at Volney	2,938,101	2,652,383	-	August 2012	June 2012
C33631	Brockport-Replace34kVRegs	679,000	645,183	-	October 2010	June 2012
C33743	Remove Encogen Tap	626		-	March 2010	April 2012
C33987	Valley-Inghams 26 Osmose work	167,200	33,620	-	September 2010	April 2012
C33988	Alder Creek-Old Forge 23 Osmose	544,400	21,269	-	September 2010	April 2012
C34911	Clay-DeWitt 13 T2060 CCR	28,000	219,350	-	March 2014	April 2012
C34923	Dewitt-Lafayette 22 T2150 CCR	28,800	257,202	-	March 2014	April 2012
C34958	Packard-Huntly 78 T1800 CCR	28,000	53,406	-	March 2014	April 2012
C35022	GardevilleNewSpareXfmrStorageYrdTAS	435,000	537,868	-	March 2011	June 2012
C35353	Harper Station SiemensLineBackerPIW	102,000	230,222	-	March 2011	April 2012
C36071	TRV Mitigation-NY	746,987	493,068	-	March 2012	May 2012
C37408	Mallory Road Ground Protection PIW	82,000	71,871	-	August 2011	April 2012
C38125	LaFarge-PV 8 T5080 ShldW Completion	1,323,437	1,289,590	-	March 2012	April 2012
C38966	Bethlehem TB 2 Failure	750,000	497,705	-	March 2011	May 2012
C39102	BI Riv-LHH 5-6 T2120-T3040 OPGW D-F	150,000	45,706	-	June 2012	April 2012
C39207	Gardn-Depew 54 T1230 Str 23-25 DF	140,000	133,520	-	March 2014	May 2012
C39765	Colton Bus and R30 Relay Setting Ad	25,000	93,898	-	September 2011	May 2012



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Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In- Service Date	Actual In- Service Date
C39903	Porter-Valley 4 T4240 CCR	10,000	657,841	-	March 2014	May 2012
C40025	Clay-Dewitt 5 T2050 CCR	15,000	110,278	-	March 2014	May 2012
C40243	North Akron TxT Transformer Failure	450,000	360,788	-	March 2012	May 2012
C40336	Clay-Woodard 17 T2110 CCR	10,000	141,504	-	March 2013	May 2012
C40523	Clay-Teall 11 T2100 CCR	10,000	307,977	-	March 2014	June 2012
C40683	Boonville-Porter 2 T4030 CCR	10,000	188,216	-	March 2013	June 2012
C40705	Porter-Rotterdam 31 T4210 CCR	10,000	1,192,545	-	March 2013	June 2012
C41246	Holiday Valley Interconnection	386,000	403,457	(325,196)	July 2012	May 2012
C41363	Reynolds Road - Feura Bush Landfill	100,005	17,456	-	March 2013	April 2012
C41644	Cortland Sub OCB R30 D/F RPLMNT	500,000	274,879	-	June 2012	April 2012
CD0075	Regeneron - Install new tap off 10		93,804	-		June 2012
CD0168	Install Head End EMS Equipment for		44,092	-		April 2012
CD0183	Rathbun Labrador #39 Refubishment		2,017,673	-		April 2012
CD0303	Valley-Inghams #26/#27 Cemetary Rd		75,926	-		May 2012
CD0427	Erie County Medical Center 23KV		275,305	(254,492)		June 2012
CD0736	Golah-S. Perry 853-69kv		218,709	-		May 2012

**Notes**

Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12

Cost Estimate - The latest approved estimate - per Power Plant/PPM

Actual Capital Expenditures - Capital Expenditures per Power Plant

Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM

In Service Dates - A project where one of the Work Orders within it went into service in the quarter

**Distribution Summary of In-Service Projects**  
**Initial Budget vs Actual Spend**  
**Projected In-Service Date vs Actual In-Service Date**

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C00103	Bflo HVAC Network - HVS Replacement	272,281	137,665	-	March 2010	April 2012
C00105	NR-Distr-8043.08 CuNaph (Verizon)	2,678,602	2,364,373	-	March 2009	May 2012
C00194	NR-Distr-8043.08-CuNaph(soleowned)	986,497	4,100,971	-	March 2014	May 2012
C00327	Ephratah 01831-Rebuild Route 10	923,000	751,299	-		April 2012
C00348	Delanson 51 - Rebuild Intersection	475,679	320,766	-		May 2012
C00376	St. Johnsville 51-Wagner/Wiltse Rds	1,696,000	1,266,129	-	March 2008	April 2012
C04864	Cherry Valley 04141 - Route 54 East	118,500	191,584	-		April 2012
C06418	Rebuild Station 47	2,951,608	2,611,915	-		May 2012
C06533	East Golah 51 - Second Bank	1,627,281	1,813,151	-		May 2012
C06680	Sharon 52 - Rt 20 & Argusville Rd	77,560	37,597	-	March 2008	April 2012
C06698	Clinton 53 - Convert Ft Plain	911,000	608,577	-	March 2010	April 2012
C06723	Buffalo Station 29 Rebuild - Fdrs	2,960,000	2,496,857	-	January 2010	May 2012
C06765	East Golah -F5151E, F5151W & F5151C	4,363,000	3,697,409	-	November 2010	May 2012
C06850	Whitaker 51 River Crossing	300,000	255,045	-	March 2009	April 2012
C06951	Extend West Monroe #27451	50,000	113,692	-		April 2012
C07477	Northville 52 - Convert N. Shore Rd	1,226,000	825,815	-	March 2007	April 2012
C07482	Battenkill 34257 - Rebuild/convert	2,205,000	1,575,237	-	May 2010	May 2012
C07798	EJ West 03841 - Convert to 13.2kV	1,601,000	988,846	-	December 2005	May 2012
C08153	PS&I Activity - New York	104,000	2,532,437	(225,739)	March 2009	June 2012
C08435	White Lake Station Upgrades	3,264,000	3,096,086	-	March 2007	April 2012
C09397	Vail Mills 52 - Dist. Upgrade	227,268	153,119	-		April 2012
C10324	Scotia 25572 & Front 52 - New Tie	375,000	338,711	-	March 2009	April 2012
C10372	Battenkill 56 - Extend Out Route 29	177,000	135,164	-		June 2012
C11618	Fort Gage 54 - Rebuild Canada St	335,797	208,184	-		May 2012
C15727	NR-Gilpin Bay 95661-Fish Creek Pond	113,000	145,748	-	April 2011	May 2012
C15765	Sheppard Rd. 29 - Second Bank	1,400,000	1,324,557	-	September 2011	April 2012
C18991	Port Henry 51 - Convert Westport	1,650,000	1,193,838	-	March 2010	May 2012
C19350	Vail Mills 53/Mayfield 51 Tie	302,058	255,674	-		April 2012
C21992	CR Brighton Station Upgrade	1,200,000	1,179,097	-	September 2009	April 2012
C22292	Facility Relocation Washington St	34,500	23,878	(28,510)	March 2008	June 2012
C25559	Southwood - Inst. Mobile Sub Access	62,042	306,341	-		April 2012

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C25639	Buffalo Indoor Sub. #23 Refurb.	5,450,000	6,106,408	-	January 2011	May 2012
C25660	Buffalo Indoor Sub. #43 Refurb.	7,272,000	7,225,118	-	October 2010	May 2012
C26379	Attica12-Rebuild,Xfer F1263 to 0158	2,580,000	2,017,383	-	June 2009	May 2012
C26418	Sycaway - Add M/C and 13.2kV Bus	2,882,000	2,985,710	-	June 2010	April 2012
C26676	West Adams Express Feeder to GLC	825,000	581,226	(588,258)	December 2008	June 2012
C26819	Sycaway add 2nd Xfmr & 115 kV equip	2,680,167	2,321,533	-		April 2012
C27062	East Golah 51 - Secondary Breakers	1,577,000	1,710,784	-	January 2011	April 2012
C27947	Buffalo Station 23 Rebuild - Fdrs	2,860,000	2,375,790	-	January 2011	May 2012
C27949	Buffalo Station 52 Rebuild - Fdrs	1,951,000	1,252,930	-	June 2010	May 2012
C28022	Sycaway-add new feeders	1,540,000	1,510,737	-	June 2010	May 2012
C28288	Canajoharie - Clinton Rd Pole Xfer	330,000	169,873	-	October 2008	April 2012
C28622	Poland Convert Old State Rd	625,000	353,631	-	April 2011	May 2012
C28623	Poland 62257 Steuben Rd	69,600	48,797	-		June 2012
C28719	Batavia 0155 - Knapp Rd 22651 Tie	949,848	756,938	-	March 2010	April 2012
C28772	Inman Rd - add new feeders	1,105,000	1,027,679	-	December 2011	June 2012
C28791	Krumkill 51 Russell Rd convert	375,000	215,564	-	March 2010	April 2012
C28837	Canajoharie D-Line Work	3,506,000	2,447,581	-	June 2009	June 2012
C28850	Tinker Tavern Step Down	454,000	391,510	-	July 2009	April 2012
C28905	Phoenix 5164 Reconductor	56,200	19,945	-	December 2010	April 2012
C29112	Liberty St 09432 Getaway cable repl	69,600			June 2009	June 2012
C29242	S&C Mark 2 Switchgear Replacements	255,390	154,091	-	August 2009	April 2012
C29321	Batavia Failed Regulator Repl.	530,000	519,363	-	March 2009	May 2012
C29426	Center St 54 - Rebuild Route 5S	822,500	736,793	-	March 2011	April 2012
C29433	Inghams 51 - Route 108	604,808	230,039	-	March 2010	April 2012
C29435	Northville 52 - EJ West 51 Tie	1,048,000	783,481	-	March 2010	June 2012
C29742	DOTR I-81 bridge reconstruction Syr	445,000	53,278	-	November 2010	May 2012
C30506	N Syracuse Sub Getaways	25,000	37,503	-	December 2012	May 2012
C30546	DOTR PIN3501.54 I-81/Rt13 bridges	24,400	0	-	November 2009	May 2012
C31237	Troy Network Fault Current Const	925,000	924,919	-		June 2012
C31258	DOT Glenville, Glenridge Rd.	1,191,000	977,647	-	April 2010	June 2012
C31598	North Troy - Install Feeder Getaway	400,000	352,062	-	December 2010	May 2012

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C31992	Chestertown 52 - Palisades Rd	721,000	622,805	-	March 2011	May 2012
C32289	Buffalo Skyway STLG Rebuild.	174,525	(58,135)	-	July 2009	May 2012
C32413	Tonawanda 4.16 057 Recon UG Getaway	684,613	717,199	-	June 2011	May 2012
C32598	Ogden Brook - Install new feeders	750,000	665,987	-	June 2012	June 2012
C32850	DOT 4098.04- Rt 98 & 238 Attica	810,000	442,067	(4,479)	March 2011	April 2012
C33476	Buffalo Station 27 Rebuild - Line	170,000	157,365	-	March 2014	June 2012
C33477	Buffalo Station 37 Rebuild - Line	2,586,000	1,059,106	-	April 2015	June 2012
C33573	Lake Ridge URD 69 Lots Watervliet	255,000	196,903	(23,065)	November 2009	June 2012
C33682	DOTR PIN 7804.26 Fort Drum Conn Rd	570,000	500,695	-	June 2010	April 2012
C33746	Altamont Switchgear Replacmt D_Line	525,000	524,149	-	February 2012	May 2012
C33908	V2325 Albany NY Roof Replacement	100,000	91,744	-	March 2011	April 2012
C33911	V-6 Albany NY Roof Replacement	100,000	107,202	-	March 2011	April 2012
C33928	DOT-Distribution Town of Brockport	868,000	689,721	-	April 2011	April 2012
C33942	DOTR Vail Mills, Rte.'s 29 & 30	618,000	325,415	-	October 2010	April 2012
C33985	Malta OH-UG Project	277,831	15,953	-	March 2010	May 2012
C34607	Colosse: Replace R510 Recloser	321,431	275,534	-	March 2011	April 2012
C34802	NR_81652_RogersCrossingRd_Rebuild	168,500	21,935	-	December 2011	May 2012
C34803	NR_81652_CoRte26_StepDown	560,000	301,175	-	December 2011	April 2012
C34864	DOT Batchellerville Bridge	1,163,000	912,869	-	January 2012	April 2012
C35083	Middleburgh 52 - Kelsey Hill Road	360,000	251,218	-	March 2011	April 2012
C35162	St Johnsville 51 - Casler Rd (ERR)	187,500	97,244	-	March 2011	April 2012
C35271	Warrensburg 51 - E Schroon River Rd	275,000	349,681	-	March 2011	May 2012
C35510	DOT-Canajohaire 5S & 10 PIN 2650.33	1,200,000	1,086,829	-	March 2011	April 2012
C35543	Warrensburg 32152 - River Rd - JPP	135,628	68,721	-	March 2011	June 2012
C35725	Scofield 53 Warrensburg Stony Creek	160,413	94,257	-	December 2010	May 2012
C35767	Genesee Agri-Business new UCD	199,537	98,666	(122,680)	November 2010	May 2012
C35862	DOT PIN 1757.16 Erie Blvd	1,656,000	1,462,654	-	December 2010	May 2012
C36058	DOT PIN 1757.15 Reconstruction of B	153,000	77,417	-	April 2011	June 2012
C36066	DOT 1722.04 Pottersville, I-87 Br	300,000	205,026	-	February 2011	May 2012
C36511	Erie County IDA - Bethelhem Steel	10,000	172,675	(10,000)	December 2010	June 2012
C36578	Central Division_Syr_Ash_Vaults	437,832	378,554	-	March 2012	May 2012

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C36603	Central Div_Utica_LVAC_Trans	382,720	131,768	-	March 2012	April 2012
C36604	Central Div_Syr_Ash_LVAC_Trans	850,000	278,538	-	March 2012	April 2012
C36703	Corinth 52 - Main St Gap Closing	90,000	334,292	-	March 2011	April 2012
C36841	Railroad Place Pole Relocation	110,166	246,526	(246,526)	July 2010	June 2012
C36846	NR-Samaritan Keep Nursing Home	112,265	12,165	-	March 2013	June 2012
C36852	SCCC Street Light Replacments	325,000	126,886	-	August 2010	May 2012
C36991	Sheridan Drive SL	780,000	595,069	-	December 2010	April 2012
C36992	Dana Heights 2 SL	1,530,000			December 2010	April 2012
CD0003	Bethlehem tie distrubition easement	78,000	55,430	-	May 2012	April 2012
CD0014	Akwesasne Housing Authority	117,350	85,469	(38,340)	September 2010	May 2012
CD0015	SU Hill Area Upgrades	6,237,000	4,618,276	-	June 2013	June 2012
CD0028	DOT 1758.51/aka 1034.22 Colonie, B	155,000	130,555	-	August 2010	April 2012
CD0039	Lighting Improvement City of Utica	258,430	407,924	-	November 2010	April 2012
CD0049	Golub corp. Dunnsville rd	84,506	93,099	(93,099)	September 2010	June 2012
CD0054	DOT PIN 1758.86 Glens Falls South S	145,000	161,686	-	January 2011	April 2012
CD0056	NR-T.I.81458 Carnegie Bay Road-Over	390,000	408,620	-	September 2010	April 2012
CD0088	NR-Chasm Falls 85251-Indian Lake/Mt	343,000	6,114	-	November 2010	May 2012
CD0096	DOT University Av - E. Genesee St	615,095	413,722	-	September 2011	June 2012
CD0099	Northview Section 2 - URD	132,000	110,385	(2,119)	March 2011	April 2012
CD0103	URD - Michelle Drive, Lackawanna	168,300	61,469	-	November 2010	June 2012
CD0108	DOT Rt 5 Onieda PIN 2134.27	350,000	227,778	-	May 2011	April 2012
CD0109	258 Hoosick St Troy New York	215,985	39,797	(39,797)	November 2010	May 2012
CD0114	NR-McAdoo 91451_V/O Heuvelton-Conve	669,000	406,370	-	November 2010	May 2012
CD0119	Spiney at Pondview Phase 1URD - Sch	220,000	108,919	(7,138)	February 2011	April 2012
CD0126	Whitehall 51 - Convert Route 4	228,921			June 2011	June 2012
CD0129	Brevator Street Light Replacement	160,000	193,852	-	November 2010	April 2012
CD0130	Bridge St Amsterdam UG St Lighting	200,000	291,684	-	March 2011	April 2012
CD0132	West Salamanca-Homer Hill 805 Rebl	230,000	91,612	-	March 2012	April 2012
CD0133	Lake at Sylvan Way	440,000	128,783	(154)	January 2011	April 2012
CD0139	Butler 51 - Route 32 Rebuild	97,642	62,661	-	June 2011	May 2012
CD0145	Butler 51 - Gansevoort Road Rebuild	152,549	194,061	-	June 2011	May 2012

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CD0153	330 oakridge dr	71,488	99,001	-	May 2011	May 2012
CD0155	Harris Rd 54 - Velakso Road Ratio	135,000	79,325	-	March 2011	June 2012
CD0158	MV - Fulmer Creek Rd Relocate	178,740	117,940	-	June 2011	April 2012
CD0175	Colvin Estates URD Phase 1, Buffalo	137,500	171,742	-	March 2011	April 2012
CD0182	Rathbun Labrador #39 Refurbishment	308,000	265,826	-	September 2012	April 2012
CD0187	Spier-Rotterdam Project - Dist rel	7,550,000	626,369	-	June 2012	May 2012
CD0192	Eagles Ridge URD Section 4, Evans M	217,988	164,408	-	April 2011	April 2012
CD0202	Synergy Biogas Distribution Line Up	183,530	22,868	(30,000)	December 2011	June 2012
CD0209	Inman 37055 -- Lisha Kill Road Conv	337,093	231,054	-	June 2012	June 2012
CD0213	South Troy Neighborhood Streetlight	267,249	250,253	-	March 2011	May 2012
CD0219	Lakeshore Multi-use Pathway, Angol	198,862	128,950	-	April 2011	April 2012
CD0222	Burgoyne 51 - Rebuild Durkeetown Rd	795,196	16,935	-	June 2012	May 2012
CD0227	Parkside Estates URD - Cohoes, NY	223,300	83,568	(4,046)	April 2011	April 2012
CD0233	Karner 31717 -- Central Ave Conver	101,568	39,109	-	August 2011	June 2012
CD0234	Orchard Creek URD- phases 3&4, Nisk	223,236	166,228	(11,871)	June 2011	June 2012
CD0237	MV -St Elizabeth Hospital Cogen	212,900	52,324	(46,551)	July 2011	April 2012
CD0241	CR_LHH 06141_NYS Rt. 13_Rebuild	129,804	57,523	-	January 2011	June 2012
CD0253	Buffalo Station 46 & 44 - F4672/F44	121,044	82,122	-	March 2012	June 2012
CD0257	NYS OGS Parking Lot Sheridan Ave	50,000	162,078	-	March 2011	June 2012
CD0262	CR-Fingerlakes East Business Park	254,902	340,324	(274,899)	May 2011	June 2012
CD0264	MV Humphrey Rd Rebuild xx	132,916	22,703	-	June 2011	June 2012
CD0265	Vanadium Corp. - Niagara Falls, NY	285,490	(91,767)	-	June 2011	April 2012
CD0277	Progress Drive, OH Relocation - Dun	159,810	53,643	-	May 2011	April 2012
CD0279	CR-Teall 54 S Collingwood Ration	106,470	54,173	-	June 2011	April 2012
CD0280	Basom transformer relief Sum 2011	116,368	98,836	-	June 2012	June 2012
CD0285	Euclid 26754 Reconductoring	218,113	170,608	-	June 2011	April 2012
CD0296	CR-Replace regulators on Phoenix 65	102,500	38,722	-	June 2011	June 2012
CD0300	MV - Frankfort 67761 - Replace R610	68,000	61,455	-	July 2011	May 2012
CD0302	Kildare Meadows URD, Brewerton, NY	117,884	52,501	-	July 2011	May 2012
CD0309	Buffalo Lakeside Commerce Park UCD	350,000	405,031	(167,375)	September 2011	April 2012
CD0311	USL Klein	1,258,000	1,127,252	-	August 2011	June 2012

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CD0324	Middleburgh 51 - Relocate Route 30	225,000	38,924	-	March 2012	June 2012
CD0333	Onondaga Lake Pkwy - UG St Light Ci	665,556	683,006	-	June 2011	May 2012
CD0334	Faith Ridge URD - Baldwinsville, NY	109,438	65,347	-	August 2011	May 2012
CD0338	Newark 30057 - Continental Ave Conv	150,000	54,712	-	October 2011	May 2012
CD0339	E. Batavia F2851 - Load Relief (Ov	134,167	84,455	-	September 2011	May 2012
CD0341	Getaway upgrade overloaded section	107,059	45,047	-	June 2011	May 2012
CD0342	Olean F3352 - Replace Overloaded Ra	169,084	124,500	-	September 2011	April 2012
CD0358	East Norfolk 91361 line reconducto	110,786	74,473	-	June 2012	April 2012
CD0361	DOT Lemoyne Av & Factory Av OH relo	119,020	89,418	-	August 2011	May 2012
CD0367	Hidden Pond URD, Nassau, NY	132,000	77,166	(26,169)	August 2011	April 2012
CD0368	Meadow Vista URD, Saratoga Springs	104,281	76,066	(45,378)	July 2011	May 2012
CD0375	State Street lighting project	414,790	356,811	-	June 2011	May 2012
CD0384	The Gables at Delmar URD	15,000	69,998	(1,524)	October 2011	May 2012
CD0385	Villas on Rensch URD	306,512	256,763	-	November 2011	June 2012
CD0386	Mill Hill Townhouses Phase I	107,096	94,928	(12,497)	October 2011	May 2012
CD0398	Northway Mobile Home Park	150,109	124,895	(14,116)	August 2011	June 2012
CD0403	Pastures URD, Phase 2 - Troy, NY	108,013	109,524	(18,435)	September 2011	May 2012
CD0404	Hudson 08753 - Hudson Terrace Apart	207,458	183,540	-	November 2011	May 2012
CD0405	Street Light Install- Harrison Ave-	267,073	261,443	-	October 2011	April 2012
CD0413	CR_Temple_LVAC Network_CentroBus_N5	429,463	379,397	(10,000)	May 2011	June 2012
CD0426	CR-Autum Ridge URD replacement	125,000	125,238	-	December 2011	May 2012
CD0429	TechValley Flex Park UCD	142,560	153,103	(73,597)	August 2011	April 2012
CD0445	Birdseye Rd,Ilion	105,839	21,710	(41,983)	October 2011	April 2012
CD0446	URD Center CT. Apt.Phase #2	167,949	48,651	-	September 2011	May 2012
CD0449	Newbury Woods URD	163,602	163,328	(53,114)	November 2011	April 2012
CD0457	Kaydeross Village Phase 3	279,852	264,234	(20,242)	December 2011	May 2012
CD0458	Watersview Condominiums URD	300,000	180,264	-	May 2011	April 2012
CD0462	MV Brookside Dr 3 Phase	158,400	152,568	(30,049)	November 2011	April 2012
CD0478	NR_Dexter_72661_NYSHwy180_Rebuild	120,000	57,709	-	June 2012	June 2012
CD0479	Buffalo Station 29 - F2968 Reconduc	600,000	348,908	-	January 2012	May 2012
CD0485	Buffalo Public School #17	162,566	161,369	(77,794)	November 2011	April 2012

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CD0486	North French Road URD, Amherst	93,985	24,055	-	March 2012	June 2012
CD0488	Rebuild Wilcox St - Lamb Farms Inc	122,912	39,446	-	November 2011	June 2012
CD0501	Bradford Point URD	15,000	56,282	(12,336)	December 2011	April 2012
CD0502	Partridge Hill Phase II URD	165,032	153,203	(18,069)	October 2011	April 2012
CD0507	Packard-Huntley 77 Line Dist Cleara	150,000	38,682	-	October 2011	April 2012
CD0511	North Clay Apartments - Clay, NY	387,879	320,390	(15,638)	March 2012	April 2012
CD0527	DOT Rt 5 Fayetteville	100,245	32,570	-	April 2012	May 2012
CD0539	MV-Canal Street Regulators	155,000	19,220	-	September 2011	April 2012
CD0540	Baker St Distribution Line Cap Inst	102,067	2,348	-	June 2013	April 2012
CD0542	DOT PIN 1757.31 Fuller Rd/ Washingt	417,013	340,248	-	November 2011	April 2012
CD0546	Weibel Apartments URD - Saratoga Sp	150,790	115,101	(16,864)	January 2012	June 2012
CD0547	MV - Relocate Clinton 60452	117,181	110,436	-	February 2012	May 2012
CD0549	Rotterdam 13852 - Rotterdam Lock 9	1,360,000	1,663,989	-	June 2012	May 2012
CD0561	Conkling Station relief	224,231	4,559	-	June 2012	June 2012
CD0569	Deer Springs URD, Part 4, Phase 2A	95,785	62,628	-	March 2012	June 2012
CD0571	Villages at Mission Hills URD Phase	243,153	179,840	-	March 2012	May 2012
CD0573	Havenwood URD Newstead, NY	15,000	84,602	(27,108)	March 2012	June 2012
CD0590	Riverknoll URD Phase 2 - Lysander,	146,881	96,656	-	March 2012	May 2012
CD0597	Minoa Farms URD Sec 4a - Minoa, NY	92,446	113,555	(11,136)	January 2012	May 2012
CD0602	Huntley-Gardenville 79 Line-Dist Cl	50,000	27,760	-	December 2011	May 2012
CD0630	Samaritan Senior Village UCD - Wate	160,700	155,052	(25,728)	June 2012	June 2012
CD0633	NR_T.I.81458-CoRt13-Overloaded Step	145,557	176,969	-	June 2012	June 2012
CD0660	Coburg Village	15,000	73,815	(63,231)	March 2012	May 2012
CD0670	Buffalo 54 - F5461 Relief	20,000	8,255	-	March 2013	May 2012
CD0672	Delevan 1161 Relief	152,403	36,309	-	August 2012	June 2012
CD0673	Arnold Regulator Installation	141,282	76,070	-	June 2012	June 2012
CD0675	Newtown Sewage Svc -Seneca Nation	15,000	210,894	-	March 2012	June 2012
CD0676	NCCC Hospitality & Tourism Center	151,858	81,335	(924)	May 2012	May 2012
CD0699	Catskill View URD	113,000	62,581	(44,267)	March 2012	May 2012
CD0705	Spinney at Pond View: Schodack, NY	99,089	82,643	(12,904)	April 2012	June 2012
CD0706	DOT PIN 2805.02 Signal Improvements	80,000	137,256	-	January 2012	May 2012



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CD0707	Lighthouse Hill - Feeder Metering	171,183	86,438	-	June 2012	April 2012
CD0709	Elm St 89867 Load Relief	257,847	12,002	-	June 2012	June 2012
CD0718	Center Court - NF Street Lighting	360,081	343,429	-	May 2012	June 2012
CD0720	Park Place at Glenmont Sq Ph2 Glenm	15,000	20,445	-	June 2012	June 2012
CD0731	Armson Farms 3 Phase Extension	120,299	55,298	(79,773)	June 2012	June 2012
CD0733	Lafayette Hotel - Spot Network	190,830	173,248	-	March 2012	May 2012
CD0794	Saratoga County Fairgrounds Upgrade	122,308	40,336	(74,107)	March 2012	June 2012
CD0811	Maple Rd Traffic Signals - Amherst,	156,925	84,088	-	May 2012	June 2012
CD0851	Buffalo Street Light Cable Replacem	3,050,000	17,346	-	April 2022	June 2012
CD0854	Colvin-Highland UGSL Relocation	15,000	54,826	-	June 2012	June 2012

**Notes**

Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12

Cost Estimate - The latest approved estimate - per Power Plant/PPM

Actual Capital Expenditures - Capital Expenditures per Power Plant

Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM

In Service Dates - A project where one of the Work Orders within it went into service in the quarter

**PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012**

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
<b>Battery Strategy SG128</b>							
<b>\$3.78M FY10-FY17</b>				# of Batteries			
		C33847	Battery Replacement Strategy	42	7	12	varies
NOTE: Some Battery installs carried over from FY12							
<b>Flying Grounds Strategy SG124</b>							
<b>\$2.024M FY10-FY15</b>				# of Flying Ground Switches			
		C33613	Buffalo/Albany Flying Grounds Switch	6	0	0	design
<b>NY Physical Security SG132</b>							
<b>\$7.5M FY11-FY13</b>				# of Security Systems			
9 systems installed - FY12		C34224	NY Physical Security 15 Bulk Stations	16	7	7	Construction
<b>RTU Strategy SG002</b>							
<b>\$9.7M FY06- FY11</b>				# of RTU Units			
71 replacements - FY12		C03772	Remote Terminal Unit Program	100	13	0	varies
<b>Relay Program SG157 TIC1027</b>							
<b>\$52M FY12-FY17</b>				# of Relay Packages			
		C34690	Relay Replacement Program NY-T	245	3	0	initiation
<b>U-Series Relay Program</b>							
<b>FY13-FY17</b>				# of Relay Packages			
		C24662	Edic FE1 - Replace U Series Relays	1	1	0	design
		C24663	Leeds - Replace U Series Relays	4	0	0	design
		C24661	LN17 - Replace Type U Series Relays	2	1	0	design
		C05150	Rotterdam-Repl E205 U Series Relays	1	1	0	design
<b>Replacement SG073</b>							
<b>\$23.8M FY09-FY12</b>				# of miles 115kV wire			
28.7 miles complete FY12		C28676	Shieldwire HuntleyGardenville 38/39	28.7	0	0	complete FY12
		C28683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	final eng.
		C28706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
16.5 miles complete FY12		C28709	Shieldwire - Clay Dewitt 3	20.5	4	4	complete
20 miles complete FY12		C38125	LaFarge PV 8 T5080 ShldW Complete	20	0	0	complete
<b>NOTE: 150 miles completed shieldwire to date</b>							
<b>Steel Tower Strategy SG018v2</b>							
<b>\$24.15M FY06-FY12</b>				# of Miles			

**PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012**

Strategy Number	Est.	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
15 miles complete FY12		C21693	S. Oswego-Lighthouse Hill Circuits	31	16	8	construction
		C27432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
<b>Conductor Clearance Corrections</b>							
<b>SG163</b>	<b>\$11.6M</b>			# of Points of Interest (POI's)			
FY12-FY13							
		C03256	Transmission Tower Clearances	0	0	0	varies
		C31129	Adirondack-Porter 12 T4010	39	39	39	complete
		C31131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
		C31132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
		C31134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
		C31135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
		C31141	Oswego - Lafayette 17	18	18	14	Construction
		C31145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
		C31146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
		C31148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
		C31149	Lockport-Bativa, 107, T1490 CCR	0	0	0	on hold
		C31150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
		C31151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
		C31152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
		C31154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
		C31155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
		C34910	New Scotland-Bethlehem 4 T5460 CCR	0	0	0	on hold
		C34912	Dunkirk-South Ripley 68 T1110 CCR	0	0	0	on hold
		C34926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
		C34927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
		C34928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
		C34954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
		C34955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
		C34957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
		C34959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
		C34960	Lafayette-Oakdale 4 T2310 CCR	20	20	0	design
		C34962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
		C34963	Rotterdam-New Scotland 13 T5680 CCR	0	0	0	on hold
		C34964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
		C34965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
		C34966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
		C34967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
		C34968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
		C34971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
		C39322	Lighthouse Hill - Clay #7 (CCR)	5	0	0	closeout
		C40329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	cancelled
		C40463	Athens-PV 91 T4320 CCR	0	0	0	cancelled
		C40683	Boonville-Porter 2 T4030 CCR	2	2	2	closeout
		C41366	Oneida-Porter 7 T4150 CCR	50	50	0	Initiation
		C41645	Clay-General Electric 14 T2750 CCR	63 of 70	3	3	closeout

**PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012**

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
		C42063	Warren-Falconer 171 T6080 CCR	4	4	3	construction
		C42183	South Oswego-Clay 4 T64400 CCR	10	10	0	design
		C43229	Yahnundasis-Porter 3 T4300 CCR	29	29	0	design
		C43447	Porter-Rotterdam T4200 CCR	38	38	0	design
<b>Wood Pole Strategy SG009v2 \$26.35M FY08-FY17</b>				# of Wood Poles based on inspection			
	265 poles replaced - FY12	C11640	Wood Pole Management - NY	based on insp.	105	62	construction
<b>Overhead Line Refurbishment SG080 FY09-FY18</b>				# of miles to complete			
		C24359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
		C24360	Coffeen LH-5 T2120 ACR	40	30	20	construction
	3 miles complete - FY12	C03417	Lockport Mortimer 111 T1530 ACR	56	53	19	construction
		C33014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
		C36164	Colton-BF 1-2 T3140-T3150 ACR	30	0	0	initiation
		C27422	Falconer-HH 153-154, T1160-T1170 ACR	44	0	0	initiation
		C34193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
		C27425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
		C27436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
		C03389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	initiation
	21 miles complete - FY12	C04718	Gardenville-Homer Hill 151-152, ACR	21	0	0	construction
		C27429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
		C03422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
		C27431	Lockport-Bativa 108 Refurb	35	0	0	initiation
		C30889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
		C30890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
		C21694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
		C27437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	initiation
		C24361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	0	0	design
		C39521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
		C39487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
<b>Transformer Replacement Strategy SG047 FY08-FY09</b>				# of Transformers			
		C31663	Greenbush - Replace TB3	1	1	0	design
	Trans. storage not install	C39883	NY Spare Transformers	0	0	0	design
		C37876	Oneida Transformer Replacement # 4	1	0	0	design

**PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012**

Strategy Number	Est.	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
<b>Oil Filled Circuit Breaker Replacement</b> <b>SG158 TIC1030</b> <b>\$35M FY13-FY22</b>							
				# of Oiled Filled Circuit Breakers			
		C37882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
		C43043	Browns Falls OCB Replacements	6	0	0	prelim. Eng.
		C43044	Headson OCB Replacements	2	0	0	prelim. Eng.
<b>NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.</b>							

NY Installed Metrics Distribution and TxD												
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators	Blanket Program Specific	Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					-
												-
												-
								3,472	5,361	6,506	1,981	17,320
		Grounding Crossarms	Blanket					468	412	762	102	1,744
			Program					798	1,802	2,853	1,018	6,471
			Specific					2,206	3,147	2,891	861	9,105
		Guys						1,419	1,055	1,943	607	5,024
			Blanket					111	86	203	28	428
			Program					299	438	901	445	2,083
			Specific					1,009	531	839	134	2,513
		Steel Tower Repair Pole Replacement						-	1	-	-	1
			Blanket					-	1	-	-	1
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
								-				-
			Blanket					165	513	1,777	889	3,344
			Program					-	17	134	20	171
			Specific					165	208	823	328	1,524
								-	288	820	541	1,649
	Cable Replacement	ft of cable replaced (3 ph distance)		Continuous	not specified	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		See Dist below	See Dist below	See Dist below	See Dist below	2	16	5	-	2
			Blanket					1	1	1	-	3
			Program					1	14	3	-	18
			Specific					-	1	1	-	2
	Wood Pole	# wood poles replaced		N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	10,106	2,488	40,406
			Blanket					7,834	2,313	7,998	1,825	19,970
			Program					8,537	6,235	-	-	14,772
			Specific					1,714	1,179	2,108	663	5,664
	Primary UG Cable	ft of UG primary cable replaced		Continuous	condition based	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
	UG Residential Cable	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
	Line Transformers	# of overloaded transformers replaced		FY11 - FY24	\$31.2M	8670	750	4,073	1,331	9,687	2,129	17,220
			Blanket					2,574	1	7,084	1,558	11,217
			Program					828	1,330	1,565	250	3,973
			Specific					671	-	1,038	321	2,030
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	18	92	78	27	215

NY Installed Metrics Distribution and TxD													
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date	
Distribution			Blanket					7	5	-	2	14	
			Program					1	72	46	7	126	
			Specific					10	15	32	18	75	
	Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6	6	13	12	6	37	
			Blanket					-	3	3	1	7	
			Program					1	3	-	-	4	
			Specific					5	7	9	5	26	
								Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
									434	260	480	-	1,174
									-	-	-	-	-
				Blanket					434	260	480	-	1,174
				Program					-	-	-	-	-
				Specific					8,662	6,635	8,749	-	24,046
									-	-	-	-	-
									8,662	6,635	8,749	-	24,046
									-	-	-	-	-
				Bonding					5,836	18,735	11,399	4,642	40,612
									-	-	-	-	-
									5,836	18,735	11,399	4,642	40,612
									-	-	-	-	-
									8,660	11,753	9,786	2,348	32,547
									-	-	-	-	-
				Insulators					8,660	11,753	9,786	2,348	32,547
									-	-	-	-	-
									8,660	11,753	9,786	2,348	32,547
									-	-	-	-	-
									8,009	14,524	15,826	8,342	46,701
									-	-	-	-	-
				Cutout Replacements					8,009	14,524	15,826	8,342	46,701
									-	-	-	-	-
									8,009	14,524	15,826	8,342	46,701
									-	-	-	-	-
									1,416	2,947	2,733	1,690	8,786
									-	-	-	-	-
				Animal Guards					1,416	2,947	2,733	1,690	8,786
									-	-	-	-	-
									1,416	2,947	2,733	1,690	8,786
									-	-	-	-	-
									4,378	13,099	13,381	3,534	34,392
									-	-	-	-	-
									4,378	13,099	13,381	3,534	34,392
									-	-	-	-	-
									3,407	5,599	2,863	809	12,678
									-	-	-	-	-
									3,407	5,599	2,863	809	12,678
									-	-	-	-	-
				Crossarms					4,037	6,127	4,757	1,859	16,780
									-	-	-	-	-
									4,037	6,127	4,757	1,859	16,780
									-	-	-	-	-
									410	532	214	160	1,316
									-	-	-	-	-
									410	532	214	160	1,316
									-	-	-	-	-
								3,428	9,394	3,669	1,635	18,126	
								-	-	-	-	-	
								3,428	9,394	3,669	1,635	18,126	
								-	-	-	-	-	
			Poles					67 of 70	4,170	8,501	6,615	3,060	22,346
									-	-	-	-	-

NY Installed Metrics Distribution and TxD											
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date
Dist		Program <sup>2</sup>					4,170	8,501	6,615	3,060	22,346
		Specific					-	-	-	-	-
	Pockets of Poor Perf	# of locations improved	FY11-FY15	\$10.7M	126 pockets	not specified					
	Line Recloser Application	# of reclosers added	FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	222	103	100	6	431
		Blanket					-	-	-	-	-
		Program					222	103	100	6	431
		Specific					-	-	-	-	-
	Side Tap Fusing	New fuse locations/Fuse Repl	Continuous	not specified	not specified	not specified	993	-	1,052	194	2,239
	formerly reported under	Blanket					-	-	-	-	-
	Eng Reliability Reviews	Program					993	-	1,052	194	2,239
		Specific					-	-	-	-	-
		Feeder Tie Project						-			-
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
	Inspection Program - UG	# of manholes maintained	Continuous	\$3.88M			625	1,137	1,050	220	3,032
		Blanket					-	-	-	-	-
		Program					625	1,137	1,050	220	3,032
		Specific					-	-	-	-	-
		Bonding									-
		Grounding									-
		Secondary Repair									-
		Joint Leak repair									-
		Anode Replacement					38	26	36	9	109
		Blanket					-	-	-	-	-
		Program					38	26	36	9	109
		Specific					-	-	-	-	-
		Transformer Repair					6	13	7	1	27
		Blanket					-	-	-	-	-
		Program					6	13	7	1	27
		Specific					-	-	-	-	-
		Switchgear Repair					3	-	-	1	4
		Blanket					-	-	-	-	-
		Program					3	-	-	1	4
		Specific					-	-	-	-	-
		Vault/Manhole Repair					24	34	46	3	107
		Blanket					-	-	-	-	-
		Program					24	34	46	3	107
		Specific					-	-	-	-	-

- under review

- data from Mark

- data from Art

- data from STORMS (Greg L query)

- data from Current REP (Julie)

- sum of Current REP file and Art's/STORMS data

<sup>1</sup> - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

<sup>2</sup> - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

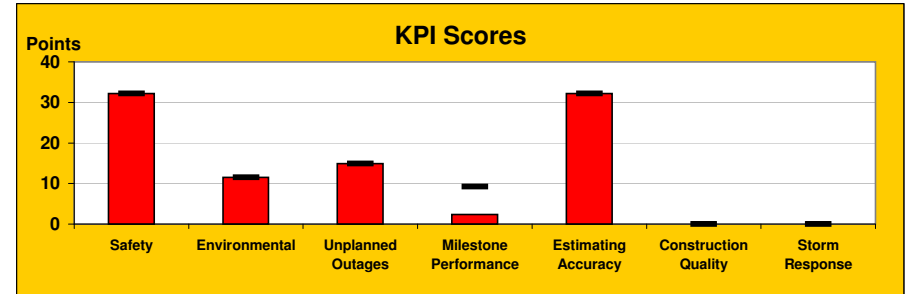


## Harlan FY13 Performance Snapshot

Metric	Weight	KPI (%)	Actual Earned Point
1 Safety	32%	100%	32
2 Environmental	11%	100%	11
3 Unplanned Outages	15%	100%	15
4 D Milestone Performance	9%	26%	2
5 D Estimating Accuracy	32%	100%	32
6 D Construction Quality		N/A	
7 D Storm Response		N/A	

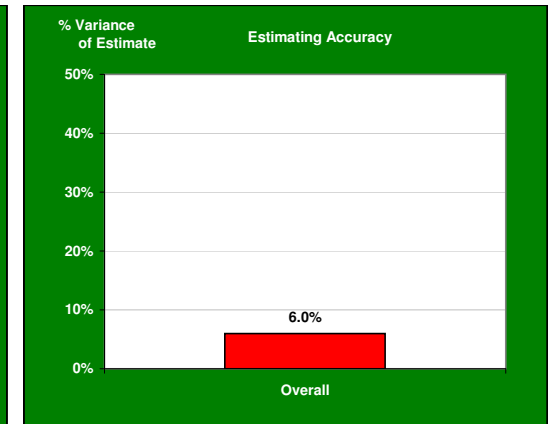
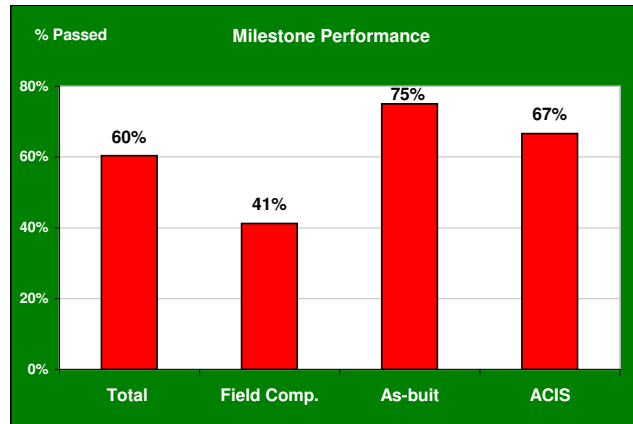
Overall Score

93



At-fault Incidents	
Hours	72,785
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	2
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	0
Environmental Violation	0
CAT 1	0
CAT 2	0
Unplanned Outage	0

Hours Worked	
Apr	25,800
May	23,380
Jun	23,605
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	



Planned Safety Days	
# of Days Approved	2
Dates of Days	

Field Visits	
Field Safety Visits (FSV)	
# of Field Safety Visits	12
% Passed	100%

Environmental Inspections	
# Inspections	1
Avg Inspection Score	98%

Quality Audits	
# of Audits	0
Avg Audit Score	N/A

Storm Response	
# of Storms	0
Avg Score	N/A

## Notes:

1. KPI's are tracked on a Fiscal Year beginning in April.
2. Only completed WA(s) with the start dates after 9/1/2010 are counted for Milestone Performance and Estimating Accuracy KPI.
3. No Quality audits have been conducted in FY13 yet. The points for this metric, were rolled to other metrics.
4. No Storm events have occurred in FY13. The points for this metric, were rolled to other metrics.

New York Distribution Resources - FY 13			
		Q1	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	16	(1)
	OH_LINES_CENTRAL_REG	94	(1)
	OH_LINES_MOHAWK_VAL	54	(1)
	OH_LINES_NORTHERN	91	(1)
	OH_LINES_OPC_TRBL_C	28	2
	EQUIP_OPER_CENTRAL	7	(1)
	SUBST_CENTRAL_REG	28	4
	SUBST_MOHAWK_NRTHERN	34	-
	SUBST_CONST_SRV_CENT	9	-
	UNDERGROUND_CENTRAL	39	2
	<b>Total NY Central Operations</b>	<b>400</b>	<b>3</b>
NY - East Operations			
	INSPECT_NY_ELEC_EAST	12	1
	OH_LINES_CAP_WEST	67	2
	OH_LINES_CAPITAL	93	2
	OH_LINES_NORTHEAST	90	-
	OH_LINES_OPC_TRBL_E	23	-
	SUBST_CAPITAL	26	(1)
	SUBST_NORTHEAST	20	-
	SUBST_CONST_SRV_EAST	13	2
	UNDERGROUND_EAST	48	(2)
	<b>Total NY East Operations</b>	<b>392</b>	<b>4</b>
NY - West Operations			
	INSPECT_NY_ELEC_WEST	11	1
	OH_LINES_FRONTIER	104	11
	OH_LINES_GENESEE	59	2
	OH_LINES_OPC_TRBL_W	10	(2)
	OH_LINES_SOUTHWEST	74	(1)
	SUBSTATION_WEST_L8	54	-
	SUBST_CONST_SRV_WEST	15	-
	UNDERGROUND_WEST	30	(3)
	<b>Total NY West Operations</b>	<b>357</b>	<b>8</b>
NY - Protection Ops			
	PROT_OPS_NY_CENT	29	-
	PROT_OPS_NY_EAST	17	-
	PROT_OPS_NY_WEST	15	-
	<b>Total NY Protection Ops</b>	<b>61</b>	<b>-</b>
NY - Tele Ops			
	TELE_OPS_NY_CENT	31	1
	TELE_OPS_NY_EAST	22	-
	TELE_OPS_NY_WEST	26	(1)
	<b>Total NY Tele Ops</b>	<b>79</b>	<b>-</b>
Construction			
	Trans Line Serv Constr East	15	-
	Trans Line Serv Constr NY Cent	13	(2)
	Trans Line Serv Constr NY West	15	1
	<b>Total In-House Construction</b>	<b>43</b>	<b>(1)</b>
	<b>Grand Total</b>	<b>1,332</b>	<b>14</b>