This document has been reviewed for Critical Energy Infrastructure Information (CEII). 8/22/2012



# **National Grid Capital Investment Plan**

NY PSC Case 10-E-0050 FY13 – First Quarter – Submitted August 2012

# nationalgrid

# **Table of Contents**

Executive Summary	Page 1
Budget Variance Reports	Page 13
Summary	Page 13
Transmission Capex Budget Report	Page 14
Sub-Transmission Capex Budget Report	Page 21
Distribution Capex Budget Report	Page 26
Commitment Status Reports	Page 37
Distribution and Sub-Transmission Commitment Goal Status Report	
Budget Over Run Reports	Page 38
Transmission and Distribution Budget Change Report	Page 38

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# Table of Contents (cont.)

Schedule Change Reports	Page 42
Transmission and Transmission and Distribution Substation Schedule Change Report	Page 42
Distribution Line Schedule Change Report	Page 43
Emergent and Deferred Project Reports	Page 44
Transmission Emergent Project Report	Page 44
Transmission Deferred Project Report	Page 45
Distribution and Sub-Transmission Emergent Report	Page 46
Completed Project Reports	Page 50
Transmission Summary of In-Service Projects	Page 50
Distribution and Sub-Transmission Summary of In-Service Projects	.Page 54



# **Table of Contents (cont.)**

Metrics Reports	Page 62
Transmission Metrics Strategy Report	Page 62
Distribution and Sub-Transmission Installed Equipme Metrics	
Distribution Construction KPI Category Report	Page 69
Resource Report	Page 70

# **Executive Summary**

# **I. Report Overview**

Niagara Mohawk Power Corporation d/b/a National Grid (the "Company") submits its first Quarterly Report ("Report") for the Fiscal Year 2013 ("FY13") covering the period between April 1, 2012 and June 30, 2012. Pursuant to the New York Public Service Commission's (the "Commission's") January 24, 2011 Order in Case 10-E-0050, the Company is to provide periodic updates to the Department of Public Service ("DPS") concerning its capital expenditures and construction work. The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

On two occasions since the Company's Five Year Capital Investment Plan ("CIP") was filed on January 31, 2012, the Company modified the CIP in connection with its rate case filing, Case 12-E-0201. Specifically, on April 27, 2012, the Company submitted an update to the Distribution investment plan, Exhibit \_\_\_\_ (EIOP-9). In addition, on July 16, 2012, the Company updated its Transmission investment plan in its Corrections and Updates filing, Exhibit \_\_\_\_\_ (EIOP-5CU). The Company's Q1 filing compares actual CIP spending using the revised CIP budget figures as updated in the two filings noted above.

Overall, through Q1 of FY13, the Company spent \$116.1 million for capital investment projects against the expected first quarter investment plan of \$100.4 million, which is 16% greater than the expected Q1 investment plan level. In Q1, the Company spent 28% of the total FY13 investment plan of \$413 million; the Company originally anticipated spending 24% of the total FY13 investment plan level during Q1. High-level drivers to this variance are detailed below:

- The Company's Transmission FY13 actual spending for Q1 was \$48.6 million, which exceeded the Q1 investment plan by \$12.8 million, or 36%.
- The Company's Sub-Transmission FY13 actual spending for Q1 was \$8.2 million, which was lower than the Q1 investment plan by \$2.3 million, or 22%.
- The Company's Distribution FY13 actual spending for Q1 was \$59.2 million, which exceeded the Q1 investment plan by \$5.2 million, or 10%.

The Company currently forecasts total FY13 capital spending for all categories to exceed budget by approximately \$19 million. Sub-Transmission and Distribution spending are expected to come in at budget. Transmission spending is expected to be approximately \$19 million greater than budget. This increased Transmission spending can be attributed to several factors, including the inclusion of Dunkirk-related projects (see below), expediting work at Lockport-Mortimer, and continued engineering needed for other transmission projects.

In response to the mothball notice filed by the owners of the Dunkirk Power LLC generating station ("Dunkirk"), the Company has reprioritized and accelerated certain transmission projects in the investment plan and has identified additional projects to be completed in FY13 that were not previously reflected in the original CIP filing in January 2012, or in the two plan updates submitted in April and July in Case 12-E-0201. The Company estimates that it will incur additional capital cost of approximately \$8.8 million in FY13 for Dunkirk-related projects.

This Report includes detailed reports that describe and support the investment and work completed through Q1 FY13, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in-year portfolio management of projects and programs. While total FY13 Q1 investment plan levels remain unchanged, there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY13 Q1 variances and FY13 Actual Spend variances from the CIP are shown in the table below (\$000).

	E)	r 13 Capital						,	Variance of	Revised	۷	ariance of FY 13 CIP to	%
		rvestment			Q1				xpected to	Projected		Revised	Change
	F	Plan (CIP)		FY 13 Q1	Spend %	E	cpected 1st		Actual Q1	FY 13		Projected	from
		Plan (CIP) Level A		tual Spend	of CIP	Qt	r Spending		Spend	Spending		Spending	FY 13 CIP
								\$	-				
Transmission	\$	132,000	\$	48,633	37%	\$	35,787	\$	12,846	\$ 151,259	\$	19,259	15%
Sub-Transmission	\$	46,000	\$	8,245	18%	\$	10,580	\$	(2,335)	\$ 46,350	\$	350	1%
Distribution	\$	235,000	\$	59,245	25%	\$	54,050	\$	5, 195	\$ 235,365	\$	365	0%
Grand Total	\$	413,000	\$	116,123	28%	\$	100,417	\$	15,706	\$ 432,974	\$	19,974	5%

Note: Actual total capital spending for FY13 is lower than shown above due to the inclusion of non-work spending including the RDV. Spending for Q1, net of these items will bring the actual spend, including credits, to approximately, \$44.6m for Transmission, \$8.3m for Sub-Transmission and \$58.0m for Distribution compared to the figures shown above.

# **II.** Transmission System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Transmission system was \$48.6 million, which is \$12.8 million (or 36 %) more than the expected Q1 investment plan amount of \$35.8 million. The forecasted spend for the entire FY13 is expected to be approximately \$151.2 million, \$19 million over the Investment Plan Level of \$132 million primarily due to the inclusion of Dunkirk-related projects, expediting work at Lockport-Mortimer, and the continued engineering needed for other transmission projects.

Significant drivers to this variance are detailed below:

# **Summary by Spending Rationale:**

# **Asset Condition**

Investment in the Transmission projects under the Asset Condition Spending Rationale was \$19.1 million, which was \$6.8 million (56%) over the investment plan level for Q1. Significant drivers to this variance are detailed below:

- Lockport-Mortimer 111 115kV Refurbishment (C03417): FY13 Q1 investment plan \$4.9m vs. actual \$12.8m
  - Project is ahead of schedule driven by contractor efficiencies demonstrated through weekly progress reporting against original target.
- S Oswego Light House Hill Circuits 115kV Refurbishment (C21693): FY13 Q1 investment plan \$0.3m vs. actual \$3.3m
  - This FY12 project was moved to Q1 of FY13. To be more efficient, resources were re-optimized to another project.
- Rome 115kv Station (C03778): FY13 Q1 investment plan \$1.2m vs. actual \$0.3m
  - Timing of forecasted spend not in line with actuals. This project is on track with the project plan set forth in the sanction process.
- Greenbush Replace Transformer (C31663): FY13 Q1 investment plan \$0.8m vs. actual \$0.2m
  - Project spend impacted by timing of vendor payments.
- LN17 Replace U Series Relays (C24661): FY13 Q1 investment plan \$0.9m vs. actual \$0.1m
  - Expect project spend to increase once construction (Step 3) starts in Q4 FY13 and continuing into FY14.

# Damage/Failure

Investment in the Transmission projects under the Damage/Failure Spending Rationale was \$3.3 million, which was \$0.4 million (10%) under the investment plan level for Q1. Significant drivers to this variance are detailed below:

- Malone Transformer #3 Failure (C42243): FY13 Q1 investment plan \$0 vs. actual \$0.7m
  - The Investment Plan level for Damage/Failure is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.

# Non-Infrastructure

Investment in the Transmission projects under the Non-Infrastructure Spending Rationale was \$0.5 million, 29% over the investment plan level for Q1 of FY13. There are no significant individual projects drivers.

# Other

Investment in the Transmission projects under the Other Spending Rationale was \$0.2 million for Q1 of FY13. There are no significant individual projects drivers.

# **Statutory/Regulatory**

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale was \$19.3 million in Q1 of FY13, which was \$3.8 million (24%) over expected Q1 spend. Significant drivers to this variance are detailed below:

- Spier Rotterdam #3 115kV New Line (C31418): FY13 Q1 investment plan \$9.3m vs. actual \$12.3m
  - Quarterly forecast did not accurately reflect the actual construction schedule.
- Porter-Rotterdam (C40705): FY13 Q1 investment plan \$0 vs. actual \$1.1m and Adirondack-Porter 12 T4010 CCR (C31129): FY13 Q1 investment plan \$0 vs. actual \$0.7m
  - The Investment Plan level for Conductor Clearances is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.
- Interconnection Meter Investment Program (C35267): FY13 Q1 investment plan \$1.3m vs. actual \$0.4m
  - Expect project spend to increase once construction (Step 3) starts.
- Program Remote Terminal RTU (C03772): FY13 Q1 investment plan \$1m vs. actual \$0.1m
  - Expect project spend to increase once construction (Step 3) starts in Q3 FY13.

# System Capacity & Performance

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale was \$6.1 million in Q1 FY13, which was \$2.3 million (58%) over the expected Q1 spend. Significant drivers for this variance are detailed below:

- Upgrade Breakers at Scriba (C28708): FY13 Q1 investment plan \$1m vs. actual \$0.5m
  - Expect project spend to increase once construction (Step 3) starts in Q3 FY13.
- Coffeen Lightning Enhancement/Conductor Clearance (C24360): FY13 Q1 investment plan \$1.8m vs. actual \$3.8m
  - Project is finishing ahead of schedule due to re-optimization of resources among projects.

# III. Sub-Transmission System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Sub-Transmission system was \$8.2 million, which is \$2.3 million (22 %) less than the expected Q1 investment plan amount of \$10.6 million. The forecasted spend for the entire FY13 is expected to come in at the Investment Plan level of \$46 million. Significant drivers to this variance are detailed below:

# **Summary by Spending Rationale:**

# **Asset Condition**

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale was \$3.1 million in Q1 FY13, which was \$0.5 million (15%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- Youngstown-Sanborn Line Refurbishment (C34462): FY13 Q1 investment plan \$0.5m vs. actual \$0.02m
  - Project is planned and scheduled for a Q3 construction start.
- Seneca Series Reactors (CD0273): FY13 Q1 investment plan \$0.1m vs. actual \$0.3M
  - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.
- Ash St Metal Clad (C36104): FY13 Q1 investment plan \$0.7m vs. actual \$0.4m
  - A shift in spending from Q1 to Q2 due to slight delay in major material delivery.

- Solvay Ash 27 Cable Replacement: (C32147): FY13 Q1 investment plan \$0.2m vs. actual \$0
  - Project was sent back to engineering (Step 0) to evaluate conceptual design.
- Golah S Perry 853 69KV Insulators (CD0736): FY13 Q1 investment plan \$0 vs. actual \$0.2m
  - This is an emergent project that is not included in the FY13 investment plan.
- Lake Clear Tupper Lake #38 Rebuild (C13046): FY13 Q1 investment plan \$0.1m vs. actual \$0.5m
  - Project was re-scheduled from Q4 of FY12 to Q1 of FY13.

# Damage/Failure

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale was \$0.9 million (100% of the investment plan level) in Q1 due to smaller variances in a variety of projects. There are no significant individual projects drivers.

# Non-Infrastructure

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale was \$0 in Q1 of FY13 versus expected spend of \$0.04 million. There are no significant individual projects drivers.

# Statutory/Regulatory

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale was \$3.0 million in Q1 FY13, which was \$1.1 million (27%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- NY Sub T New Bus Commercial Blanket for the NY Central (CNC071), NY West (CNW071) and NY Eastern CNE071): Total \$0.3m over expected Q1 investment plan spend NYC \$0.1m, NYW \$0.2m, NYE \$0
  - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- Inspection & Maintenance Sub-Transmission Line Work Central (C26166), West (C26167) and East (C26165): Total \$0.8m under expected Q1 spend Central (\$0.2m), West (\$0.1m), East (\$0.4m)
  - The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

# System Capacity & Performance

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale was \$1.2 million in Q1 FY13, which was \$0.7 million (34%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- Indian Lake 34.5 Reclosers & FI (C36863): FY13 Q1 investment plan \$0 vs. actual \$0.2m
  - Project carried over from FY12 to FY13 due road travel restrictions late in FY12.
- Distribution Automation NYE Sub T Automation Lines 8&9 (C35542): FY13 Q1 investment plan \$0 vs. actual \$0.4m
  - Project carried over from FY12 to FY13 due road travel restrictions late in FY12.

# IV. Distribution System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through June 30, 2012. Through the first quarter of FY13, spending for the Distribution system was \$59.2 million, which is \$5.2 million (10 %) more than the expected Q1 investment plan amount of \$54.0 million. The forecasted spend for the entire FY13 is expected to come in at the Investment Plan level of \$235 million. Significant drivers to this variance are detailed below:

# **Summary by Spending Rationale:**

# **Asset Condition**

Investment in the Distribution projects under the Asset Condition Spending Rationale was \$6.2 million in Q1 FY13, which was \$0.9 million (9%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

Q1 Update:

- Liberty St UG Cable (C36469): FY13 Q1 investment plan \$.3m vs. actual \$0
   This project was sent back to Step 0. The Scope of this project is being re-evaluated for potential scope change.
- Riverside UG Replacement (C36468): FY13 Q1 investment plan \$.3m vs. actual \$0
  - All the existing infrastructure was not available as anticipated and the project has been re-classified to Step 0.

- Buffalo Street Light Cable Replacement (CD0851): FY13 Q1 investment plan \$.6m vs. actual \$.02M
  - There was a timing issue with forecasted spend; the spend for this project will occur mostly in Q3 and Q4.
- New York Central Asset Replacement Program Breakers and Reclosers (C32253): FY13 Q1 investment plan \$.2m vs. actual \$.6m
  - The majority of these are FY12 breakers that were delivered early in Q1 of FY13.
- Buffalo Indoor Sub #27 Line (C33476): FY13 Q1 investment plan \$.2m vs. actual \$.02m
  - Design constraints due to emergent customer projects has pushed this project into Q2.
- NY Asset Replacement Program Spare Substation Transformer (C26055): FY13 Q1 investment plan \$.4m vs. actual \$0
  - Part of the Transformer replacement program, transformers not yet ordered; expected in subsequent quarters.
- Liberty St Station 94 Replace Transformer (TBD): FY13 Q1 investment plan \$.2m vs. actual \$0
  - Start of Project delayed, expecting to be initiated later in FY13.

# Damage/Failure

Investment in the Distribution projects under the Damage/Failure Spending Rationale was \$6.9 million in Q1 FY13, which was \$1.3 million (24%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

- Rotterdam Lock 9 Relocation (CD0549): FY13 Q1 investment plan \$0 vs. actual \$0.9m
  - Project is emergent due to Tropical Storm Lee flooding damage; not included in original FY13 work plan.
- NY Distribution Damage/Failure Blanket for the NY Central (CNC014), NY West (CNW014) and NY Eastern CNE014): Total \$0.1m over expected Q1 investment plan spend NYC \$0.2m, NYW \$0, NYE (\$0.1m)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Distribution Substation Blanket for the NY Central (CNC002), NY West (CNW002) and NY Eastern CNE002): Total \$0.3m over expected Q1 investment plan spend NYC (\$0.1m), NYW \$0.4m, NYE \$0

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Buffalo Station 54 Replace MOD (C34666): FY13 Q1 investment plan \$0.03m vs. actual \$0.5m
  - Project construction carried over from FY12 due to conflicting line outages.
- Chautauqua Station 57 (CD0549): FY13 Q1 investment plan \$0 vs. actual \$0.5m
   Project completion carried over into FY13 from FY12.
- New Florida Substation (TBD): FY13 Q1 investment plan \$0.6m vs. actual \$0
   Start of Project delayed due to an expanded scope, expecting to be started in subsequent quarter of FY13.

# Non-Infrastructure

Investment in the distribution projects under the Non-Infrastructure Spending Rationale was \$1.1 million in Q1 FY13, which was \$0.2 million (15%) under the expected Q1 spend. Significant drivers to this variance are detailed below:

- General Equipment Blankets for the NY Central (CNC070), NY West (CNW070) and NY Eastern CNE070): Total \$0.3m over expected Q1 investment plan spend – NYC \$0.1m, NYW \$0, NYE \$0.2m
  - Purchases of general equipment occur throughout the fiscal year as needed and therefore charges vary month to month.
- New NY Mobile Substation (TBD): FY13 Q1 investment plan \$0.2m vs. actual \$0
   Start of Project delayed, expecting to be initiated later in FY13.

# **Statutory/Regulatory**

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale was \$34.5 million in Q1 of FY13, which was \$3.9 million (13%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

- NY Distribution New Bus Commercial Blanket for the NY Central (CNC011), NY West (CNW011) and NY Eastern CNE011): Total \$0.8m under expected Q1 investment plan spend NYC \$0.4m, NYW \$0, NYE \$0.5m
  - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- NY Distribution New Bus Residential Blanket for the NY Central (CNC010), NY West (CNW010) and NY Eastern CNE010): Total \$1.5m under expected Q1 investment plan spend NYC \$0.6m, NYW \$0.5m, NYE \$0.4m

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Distribution Street Light Blanket: NY Central (CNC012), NY West (CNW012) and NY Eastern CNE012): Total \$0.1m under expected Q1 investment plan spend – NYC (\$0.1m), NYW \$0.3m, NYE (\$0.3m)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed and the ability to resource these projects which are completed on an annual basis. Elevated Voltage inspections and repairs, particularly those driven by the Buffalo street light cable system, had a significant impact on this blanket, which was established based on historical spending.
- Inspection & Maintenance Program: NY West D-Line OH Work (C26161) NY East D-Line OH Work (C26159) and NY Central D-Line OH Work (C26160) : Total \$4.4m over expected Q1 investment plan spend – NYC \$0.4m, NYW \$1.9m, NYE \$2.1m
  - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs. Overall, while the Company is currently over budget for Q1, it expects to complete all the work at the Investment Plan level at year end.
  - NIMO Meter Purchases (CN3604): FY13 Q1 investment plan \$1m vs. actual \$0.2m
    - Timing of spend; the actual purchase of meters are bulk, therefore spending does not necessarily match up to purchases in a particular quarter.
  - NIMO Transformer Purchases (CN3620): FY13 Q1 investment plan \$6.1m vs. actual \$7.4m
    - Timing of spend; the actual purchase of transformers are bulk, therefore spending does not necessarily match up to purchases in a particular quarter.
  - DOT PIN 1757.31 Fuller Rd/Washington (CD0542): FY13 Q1 investment plan \$0 vs. actual \$0.3m
    - Emergent project; currently awaiting DOT final schedule for construction to begin.

- Center Court NF Street Lighting (CD0718): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - This is an emergent mandatory customer work that is not included in the FY13 investment plan.
- SC-3 Hourly Pricing Program (C39462): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - The purchase of meters was expected to be completed in FY12 but did not occur until Q1 of FY13.
- Central Region Temple LVAC Network (CD0413): FY13 Q1 investment plan \$0 vs. actual \$0.3m
  - Project was scheduled to be completed by Q4 of FY12, but it was moved out one quarter to Q1 FY13.
- Syracuse School District (CD0447): FY13 Q1 investment plan \$0 vs. actual \$0.5m
  - Project was scheduled to be completed by Q4 of FY12, but it was moved out one quarter to Q1 FY13.

# System Capacity & Performance

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale was \$10.5 million in Q1 FY13, which was \$0.7 million (8%) over the expected Q1 spend. Significant drivers to this variance are detailed below:

Q1 Update:

- NY Load Relief Blanket for the NY Central (CNC016), NY West (CNW016) and NY Eastern CNE016): Total \$0.3m over expected Q1 investment plan spend NYC \$0.1m, NYW \$0.2m, NYE \$0
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Reliability Blanket for the NY Central (CNC015), NY West (CNW015) and NY Eastern CNE015): Total \$0.5m under expected Q1 investment plan spend NYC \$0.1m, NYW \$0.3m, NYE \$0.1m
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- W Albion Transformer (C32346): FY13 Q1 investment plan \$0.04m vs. actual \$0.4m
  - Project spend impacted by timing of vendor payments.

- Church St Station (Amsterdam) 2<sup>nd</sup> Transformer (CD0639): FY13 Q1 investment plan \$0 vs. actual \$0.5m
  - Project is emergent due to TS Irene damage; not included in original work plan.
- Rotterdam 13853 Rt 5S Conversion (CD0548): FY13 Q1 investment plan \$0.1m vs. actual \$0.4m
  - Project construction has been accelerated from Q2 to Q1.
- Port Henry 51 Convert Westport (C18991): FY13 Q1 investment plan \$0.1m vs. actual (\$0.2m)
  - An accounting adjustment was booked in Q1 to ensure proper charging; overall expected to come in at Investment Plan level.
- Spier-Rotterdam Project Distrib (CD0187): FY13 Q1 investment plan \$1m vs. actual \$0.4m
  - ROW and Permitting issues have caused a delay in the construction of this project.
- Attica 12 Rebuild Xfer F1263 (C26379): FY13 Q1 investment plan \$1m vs. actual \$0.3m
  - Project completed ahead of schedule to align with Summer Load concerns.

# Current Year Actuals VS Board Approved

Area Summary	y by Spending Rationale																
		BUDGET		RES		THE FIRST	ARTER FY12/1	3		-	XPECTER	SPF		REVISED	FYP	ECTED SPE	
		DODGET								_				REVICED		iance of FY	
																12/13	
								1st Qtr	Fiscal YTD				ariance of			vestment	% Change
									Spending %				pected 1st	Revised		in Level to	from
		FY12/13					FY12/13 YTD		of	_			Spending	Projected		Revised	FY 12/13
	On an din a Datianala	Investment	A	hul 0 0040	Oct-De		Actual		Investment				Actual Qtr	FY 12/13		rojected	Investment
Area Transmission	Spending Rationale Asset Condition	Plan Level \$ 40.551.884	Apr-Jun 2012 \$ 19,112,830		2012	2013	Spending \$ 19,112,830	Plan Level 47%	Plan Level 47%		Spending 2,283,142		pending	Spending \$ 47.716.101		pending 7,164,217	Plan Level 18%
Transmission	Damage/Failure	\$ 40,551,884 \$ 14,038,835			» - Տ -	\$ - \$ -	\$ 3,349,164	47% 24%	47% 24%		2,203,142		6,829,688 (362,243)	\$ 9,327,700		(4,711,135)	
	Non-Infrastructure/Other		\$ 748.976		э - \$ -	\$- \$-	\$ 748.976		32%	φ. \$	387.500		(302,243) 361,476	\$ 9,327,700 \$ 1.290.245		(259,755)	
	Statutory/Regulatory		\$ 19.306.560		φ - \$ -	\$ -	\$ 19.306.560		30%	\$ 1	5.542.515		3,764,045	\$ 68.682.459		4.909.581	8%
	System Capacity & Performance		\$ 6.115.724	\$-	\$-	\$ -	\$ 6.115.724		51%		3.862.143		2.253.580	\$ 24,242,240		12.155.838	101%
	Grand Total	\$ 132,000,000	, .,	\$ -	\$-	\$ -	\$ 48,633,253		37%		5,786,707		, ,	\$ 151,258,746		19,258,746	15%
								-									I
Sub T	Asset Condition	\$ 15,673,700		\$-	\$-	\$ -	\$ 3,063,665	20%	20%	\$ 3	3,604,951		( , , , , , , , , , , , , , , , , , , ,	\$ 18,208,288		2,534,588	16%
	Damage/Failure	+ .,,	\$ 935,258	\$-	\$-	\$ -	\$ 935,258	23%	23%	\$	928,510		6,748	\$ 3,083,218		(953,782)	
	Non-Infrastructure/Other	\$ 166,352		\$-	\$-	\$ -	\$ -	0%	0%	\$	38,261		(38,261)	\$ 139,400		(26,952)	
	Statutory/Regulatory	\$ 17,904,900		\$ -	\$ -	\$ -	\$ 3,007,024	17%	17%		4,118,127		(1,111,103)	\$ 15,643,316		(2,261,584)	
	System Capacity & Performance	\$ 8,218,048		\$ -	\$-	\$ -	\$ 1,239,168		15%		1,890,151		(650,983)	\$ 9,275,765		1,057,717	13%
	Grand Total	\$ 46,000,000	\$ 8,245,115	\$ -	\$-	\$ -	\$ 8,245,115	18%	18%	\$ 1	0,580,000	\$	(2,334,885)	\$ 46,349,987	\$	349,987	1%
Distribution	Asset Condition	\$ 29,374,954	\$ 6,159,153	¢	\$-	\$ -	\$ 6,159,153	- 21%	21%	\$ 0	6,756,239	ъ с	- (597,086)	\$ 29,473,686	¢	98,732	0%
Distribution	Damage/Failure	\$ 29,374,954 \$ 24,366,000			s -	\$ - \$ -	\$ 6,941,740		21%		5,604,180		1,337,560	\$ 22,000,712		(2,365,288)	
	Non-Infrastructure/Other	\$ 5.844.200			φ \$-	\$ -	\$ 1.145.750		20%		1,344,166		(198,416)			(203,068)	
	Statutory/Regulatory	\$ 133.036.000			\$-	\$ -	\$ 34.512.681	26%	26%		0,598,280			\$ 134,892,985		1,856,985	1%
	System Capacity & Performance	\$ 42,378,846	\$ 10,485,739	\$ -	\$-	\$ -	\$ 10,485,739	25%	25%		9,747,135			\$ 43,356,148		977,302	2%
	Grand Total	\$ 235,000,000	\$ 59,245,063	\$-	\$-	\$ -	\$ 59,245,063	25%	25%	\$ 5	4,050,000	\$	5,195,063	\$ 235,364,664	\$	364,664	0%
												\$	-				
Company	Asset Condition		\$ 28,335,648		\$-	\$ -	\$ 28,335,648		33%		2,644,332		- /	\$ 95,398,076		9,797,538	11%
	Damage/Failure		\$ 11,226,162		\$ -	\$ -	\$ 11,226,162		26%		0,244,097			\$ 34,411,630		(8,030,205)	
	Non-Infrastructure/Other		\$ 1,894,726		\$-	\$ -	\$ 1,894,726		25%		1,769,927		,	\$ 7,070,777		(489,775)	
	Statutory/Regulatory	\$ 214,713,779			\$ -	\$ -	\$ 56,826,265		26%		0,258,922			\$ 219,218,761		4,504,982	2%
	System Capacity & Performance	\$ 62,683,296			\$-	\$ - \$ -	\$ 17,840,630		28%		5,499,429			\$ 76,874,153		14,190,857	23%
	Grand Total	\$ 413,000,000	\$116,123,431	÷ د	÷ د	<u>ې</u> -	\$ 116,123,431	28%	28%	<b>)</b> \$ 10	0,416,707	Ъ.	15,706,724	\$ 432,973,397	\$ ·	19,973,397	5%

# Transmission - Current Year Actuals VS Expected

Transmission - Current re		Expected											
Transmission Project Detail													
			RE	SULTS FOR TI	HE FIRST QU	JARTER FY12/13							
	BUDGET			ACT	UAL SPEND	ING			EXPECTED	SPENDING	REVISED	EXPECTED SPE	NDING
												Variance of	
												FY 12/13	
							1st Qtr	Fiscal YTD		Variance of		Investment	% Change
							Spending %	Spending %		Expected 1st	Revised	Plan Level to	from
	FY12/13						of	of		Qtr Spending	Projected	Revised	FY 12/13
	Investment		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD	Investment	Investment	Expected 1st	to Actual Qtr	FY 12/13	Projected	Investment
Spending Rationale	Plan Level	Apr-Jun 2012	2012	2012	2013	Actual Spending	Plan Level	Plan Level	Qtr Spending	Spending	Spending	Spending	Plan Level
Asset Condition	40,551,884	19,112,830	0	0	0	19,112,830	47%	47%	12,283,142	6,829,688	47,716,101	7,164,217	18%
Damage/Failure	14,038,835	3,349,164	0	0	0	3,349,164	24%	24%	3,711,407	(362,243)	9,327,700	(4,711,135)	-34%
Non-Infrastructure	1,550,000	498,326	0	0	0	498,326	32%	32%	387,500	110,826	1,092,397	(457,603)	-30%
Other		250,650	0	0	0	250,650	0%	0%	0	250,650	197,848	197,848	0%
Statutory/Regulatory	63,772,879	19,306,560	0	0	0	19,306,560	30%	30%	15,542,515	3,764,045	68,682,459	4,909,581	8%
System Capacity & Performance	12,086,402	6,115,724	0	0	0	6,115,724	51%	51%	3,862,143	2,253,580	24,242,240	12,155,838	101%
Grand Total	132,000,000	48,633,253	0	0	0	48,633,253	37%	37%	35,786,707	12,846,546	151,258,746	19,258,746	15%

# Transmission - Current Year Actuals VS Expected

Transmission Project Detail													
			RES			IARTER FY12/13							
	BUDGET			ACTU	AL SPEND	NG			EXPECTED	SPENDING	REVISED E	XPECTED SPEN	
												Variance of FY	
												12/13	
							1st Qtr	Fiscal YTD		Variance of		Investment Plan	•
								Spending %		Expected 1st	Revised	Level to	from
	FY12/13						of	of		Qtr Spending	Projected	Revised	FY 12/13
	Investment Plan		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD		Investment	Expected 1st	to Actual Qtr	FY 12/13	Projected	Investment
Program	Level	Apr-Jun 2012	2012	2012	2013	Actual Spending			Qtr Spending	Spending	Spending	Spending	Plan Level
Battery Strategy	490,000	143,876	0	0	C	143,876	29%		123,000	20,876	629,491	139,491	28%
Circuit Breaker Strategy		10,214	0	0	C	10,214	0%		0	10,214	541,080	541,080	0%
Clay Station Rebuild	582,000	133,208	0	0	C	133,208	23%		191,000	(57,792)	631,091	49,091	8%
Clearance Strategy	5,910,000	2,421,106	0	0	C	2,421,106	41%		1,485,000	936,106	8,768,034	2,858,034	48%
Damage/Failure		973,646	0	0	C	973,646	0%		0	973,646	1,738,521	1,738,521	0%
Digital Fault Recorder Strategy		19,236	0	0	C	19,236	0%		0	19,236	23,880	23,880	0%
Flying Ground Strategy	200,000	4,262	0	0	C	4,262	2%		50,000	(45,738)	355,086	155,086	78%
Generation	0	161,251	0	0	C	161,251	0%		(0)		(82,602)	(82,602)	
Load	299,880	(188,718)	0	0	C	(188,718)	-63%		74,970	(263,688)	345,152	45,272	15%
Luther Forest		48,833	0	0	C	48,833	0%		0	48,833	90,424	90,424	0%
Northeast Region Reinforcement	41,896,228	12,520,800	0	0	C	12,520,800	30%		10,437,797	2,083,002	42,890,604	994,376	2%
NY Inspections	1,116,000	713,629	0	0	C	713,629	64%		280,500	433,129	1,500,672	384,672	34%
Oil Circuit Breaker Strategy	700,000	(1,640)	0	0	C	(1,640)	0%		175,000	(176,640)	1,073	(698,927)	
Other		266,040	0	0	C	266,040	0%		0	266,040	232,452	232,452	0%
Other Asset Condition	3,761,540	444,091	0	0	C	444,091	12%		1,349,526	(905,436)	3,227,321	(534,219)	
Other Damage Failure	7,684,735	39,468	0	0	C	39,468	1%		2,124,382	(2,084,914)	2,554,820	(5,129,915)	
Other Statutory Regulatory	6,319,700	431,503	0	0	C	431,503	7%		1,579,925	(1,148,422)	1,988,636	(4,331,064)	
Other Syst Capacity & Performance	6,446,400	1,705,232	0	0	C	1,705,232	26%		2,031,750	(326,518)	4,962,486	(1,483,914)	
Overhead Line Refurbishment Program - Asset Con		12,951,040	0	0	C	12,951,040	57%		5,838,250	7,112,790	30,241,542	7,655,542	34%
Overhead Line Refurbishment Program - System C	5,517,000	3,803,085	0	0	C	3,803,085	69%		1,873,000	1,930,085	5,735,601	218,601	4%
Physical Security	1,550,000	482,936	0	0	C	482,936	31%		387,500	95,436	1,057,793	(492,207)	
Relay Replacement Strategy	1,280,000	81,127	0	0	C	81,127	6%		212,466	(131,339)	1,270,778	(9,222)	
Reliability Criteria Compliance	1,465,000	330,912	0	0	C	330,912	23%		338,424	(7,511)	3,286,489	1,821,489	124%
Reserve - Asset Condition	(5,685,772)		0	0	C	0 0	0%		(1,574,000)	1,574,000	(2,779,428)	2,906,344	-51%
Reserve - Statutory Regulatory	(8,663,229)		0	0	C	0 0	0%		(2,406,048)		0	8,663,229	-100%
Reserve - System Capacity & Performance	(1,641,878)		0	0	C	0 0	0%		(456,000)	456,000	0	1,641,878	-100%
RTU Strategy	3,900,180	144,373	0	0	C	144,373	4%		972,840	(828,467)	801,720	(3,098,460)	
Security Strategy		163	0	0	C	163	0%		0	163	0	0	0%
Shieldwire Strategy	2,392,800	1,248,129	0	0	C	1,248,129	52%		1,666,041	(417,912)	1,571,231	(821,569)	
Station Upgrade	13,828,000	3,723,069	0	0	C	3,723,069	27%		3,282,000	441,069	13,860,423	32,423	0%
Steel Tower Strategy	339,997	3,243,178	0	0	C	3,243,178	954%		302,497	2,940,681	4,573,794	4,233,797	1245%
Substation Rebuild	6,353,000	704,071	0	0	C	704,071	11%		1,655,543	(951,473)	2,801,014	(3,551,986)	
System Capacity & Performance		168,232	0	0	C	168,232	0%		0	168,232	9,522,762	9,522,762	0%
Transformer Replacement Program	4,929,000	41,092	0	0	C	41,092	1%		1,478,250	(1,437,158)	4,315,017	(613,983)	
U-Series Relay Strategy	3,205,320	243,390	0	0	C	243,390	8%		1,006,569	(763,178)	968,103	(2,237,217)	
Woodpole Strategy	5,238,100	1,622,421	0	0	C	1,622,421	31%		1,306,525	315,896	3,533,686	(1,704,414)	
Frontier Region							0%			0	100,000	100,000	0%
Grand Total	132,000,000	48,633,253	0	0	C	48,633,253	37%	37%	35,786,707	12,846,546	151,258,746	19,258,746	15%

Transmission - Current Year Actuals VS Expected Transmission Project Detail

			FY12/13					1st Qtr Spending	Fiscal YTD Spending % of		Variance of Expected 1st Qtr	Revised Projected	Variance of FY 12/13	% Change from		Total Spending	Pro
Program	Project Description	Project	Investment Plan Level	Apr-Jun 2012 Jul-Sep 2012	Oct-Dec 2 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	% of Investment Plan Level	Investment Plan Level	Expected 1st Qtr Spending	Spending to Actual Qtr Spending	FY 12/13 Spending		FY 12/13 Investment Plan Level	t Project Approval Amount	To Date - Total Costs	Comp
Battery Strategy	BatteryRplStrategyCo36TxT	C33847	490,000	143,876	0 0	) (	143,876	29.4%	29.4%	123,000	20,876	629,491	139,491	28.5%	6 825,000	796,215	
Battery Strategy Tota	tal	C43044	490,000	9.899	0 0		0 143,876	29.4%	29.4%	123,000	20,876 9 899	629,491	139,491	28.5%	6 100.000	796,215	
Circuit Breaker Strate	Headson - OCB replacements Inghams-replace 115kV OCB	C43044 C31661		9,899	0 0		0 9,899 0 315	0.0%	0.0%		9,899	98,340	98,340	0.0%		11,789	5
		C43043		315	υι	) (	J 315	0.0%	0.0%		315	441 740	1,000	0.0%		U	0
Circuit Breaker Strat	Browns Falls - OCB Replacements	C43043		10.214			10.214	0.0%	0.0%	· · · · · · · · · · · · · · · · · · ·	40.044	441,740	441,740	0.0%	6 -	44 700	0
	Buffalo/AlbanyFlyingGroundsSwitcRpl	C33613	200,000	4,262	0 0		) 4,262	2.1%	2.1%	50,000	(45,738)	355,086	155,086	77.5%	2,260,000	1 130,121	Dee
		C33013	200,000				0 4,262 0 4,262	2.1%	2.1%			355,086	155,086	77.5%		130,121	Prog
Flying Ground Strate	rNY Oil Circuit Breaker Replacements	C37882	700,000	4,262 (1,640)			0 (1,640)	-0.2%	-0.2%	175,000	(45,738) (176,640)	1.073	(698,927	) -99.8%		60,599	5
		C37002	700,000	(1,640)	0 0		0 (1,640)	-0.2%	-0.2%		(176,640)	1.073	(698,927	) -99.8%		60,533	J
	ALCOA - Add Annunciator	C19934	50,000	2 819	0 0		2819	-0.2%	-0.2%		(25.289)	61 444	11 444	22.9%		55 561	5
Ourier / laber Oorialaon	Alps #188 Obsolete Circuit Switcher	C28304	704,000	23,083	0 0		23,083	3.3%			(47,317)	166,971	(537,029			39,682	
	Amherst Sta- Retire Station	C31699	104,000	5.606	0 0	)	5.606	0.0%	0.0%	0	5.606	100,071	001,020	0.0%	6 100,000	00,002	
	Andrews Sub - Remove/Retire Station	C29213		(42,167)	0 0	) (	(42,167)	0.0%	0.0%		(42,167)	(41.064)	(41.064			53.609	85
	Bethleham Sub - Install Ground Grid	C39682		64,107	0 0	) (	64,107	0.0%	0.0%	0	64,107	81,245	81,245	0.0%	6 950,000	948,156	95
	Bristol Hill Sub - Repl SWs 46 & 47	C31005		27,625	0 0	) (	27,625	0.0%	0.0%	0	27,625	413,522	413,522	0.0%		125,655	5
	BrownsFallsPIWLightningProtection	C37387		7,079	0 0	) (	7,079	0.0%	0.0%		7,079	12,250	12,250	0.0%		20,126	
	Colton-Replace CBs and Disconnects	C29844		365	0 0	) (	0 <u>365</u> 0 3,007	0.0%	0.0%	. 0	365	488	488	0.0%		19,545	0
	Deerfield Sub- Repl Windows/doors	C31127		3,007	0 0	) (	3,007	0.0%	0.0%		3,007	3,007	3,007	0.0%		(1,589)	) 10
1	Dunkirk-230kV Control Cable Tbl	C27845 C30528		3 138	0 0		0 0 3,138	0.0%	0.0%		0	0	0 9.428	0.0%		608,046	10
1	Elm Terminal Station - HPFF Alarms	C30528	35,000		<u>u (</u>		3,138		9.0%		(5,612)	44,428				1 5,843	
1	Gardenville Station - HPFF Alarms	C30530 C35022	35,000	3,443 7,088	<u>v (</u>	. (	0 3,443 0 7,088	9.8%	9.8%	8,750	(5,307) 7,088	44,735 7,866	9,735 7.866	27.8%	6 225,000 6 504,000	1 5,563 705,470	100
1	GardevilleNewSpareXfmrStorageYrdTAS HarperStationTransformerReplacement	C35022 C37203	50,000	7,088			) 7,088	0.0%	0.0%	12,500	(12,423)	14.400	(35,600)		504,000 750,000	/05,470	100
1	Hartfield Station Animal Fence	C37406	30,000	42 831	0 0		42.831	0.2%	0.2%	12,300	42.831	76 400	76 400	) -/1.2%	60,000	42,831	5
1	Higley-Repl Fuses w/Ckt Switcher	C34664	0	153	0 0	) (	) 153	0.0%	0.0%	. 0	42,031	1.000	1.000	0.0%	6 100.000	0	04
1	Huntley Station - HPFF Alarms	C30531	35,000		0 0		3,128	8.9%	8.9%	8,750	(5,622)	44,442	9,442	27.0%		1 8,774	
1	Huntley Sub-Rem TB130 & 140 cables	C28089		73	0 0	) (	) 73	0.0%	0.0%	0	73	25,969	25.969	0.0%	5 75.000	492	0
1	Inman Rd- Install Circuit Switcher	C30765	60,760	3,846	0 0	) (	3,846	6.3%	6.3%	60,760	(56,914)	11,146	(49,614)	) -81.7%	6 2,270,000	1 236,871	95
1	Ln182 RFL Eq (Sta 64/Gard/Pack)	C31950	504,780	20,695	0 0	) (	20,695	4.1%	4.1%	150,000	(129,305)	148,956	(355,824	) -70.5%	6 313,000	66,989	59
1	Mallory Road Ground Protection PIW	C37408	23,000	10,548	0 0	) (	0 10,548	45.9%	45.9%	23,000	(12,452)	17,730	(5,270)	) -22.9%	6 100,000	72,144	10
	New Gardenville-Repl TB3 & TB4	C27042		4,310	0 0	) (	) 4,310	0.0%	0.0%	0	4,310	5,766	5,766	0.0%		10,594,686	
	NY Spare Transformer	C38924		81,081	0 0	) (	81,081	0.0%	0.0%	0	81,081	1,090,030	1,090,030	0.0%		1 1,095,755	Prog
	Oswego - Replace Special Prot Sys	C29216	32,000	(40) (45,731	0 0	) (	) (40) ) 45,731	0.0%	0.0%	0	(40)	61,630	29.630	0.0%		132.430	0'
	OswegoPumpHouseAlarmsPIW012-2005	C36219 CNYX72	1.000.000	45,731	0 (		45,/31	142.9%	142.9%			10.000				2 0	
	PIW/Emergent Projects Porter - Repl 11 GE 230kV RF2 Discs	C20912	445,000	78,764	0 0		78,764	0.0%	17.7%		(250,000)	315,377	(990,000)	) -99.0%		2 0	Blar 30
	Replace NG ALCOA 115 kV Breakers	C20912 C30545	702,000	3,258			) 78,764	0.5%	0.5%	430,000	(351,236) (244,401)	315,377	(129,623) (364,274)	) -29.1%	6 70,000	59,626	30
	Rochester - Generator & HPFF Alarms	C30545	35,000	(5,881)			) (5,881)		-16.8%		(14,631)	(5,881)	(40,881)			1 16,402	0
	Rochester Pump - LPFF Trip Scheme	C29946	50.000	6 948			6 948	13.9%	13.9%		(5.552)	49 754	(40,081)	) -0.5%	225,000	1 12.987	5
	TaylorvilleStation770PIWDS720081393	C36220		193	0 0	) (	) 193	0.0%	0.0%		193	1.300	1.300	0.0%			0
	TxT Study Budgetary Reserve - NIMO	C28245		796	0 0	) (	) 796	0.0%	0.0%	0	796	1,181	1,181	0.0%	6 -	2 (9.183)	
		C31545		26,674	0 0	) (	26,674	0.0%	0.0%	0	26,674	36,460	36,460	0.0%		2 129,840	Blai
	Yahnundasis Basler Relay Issue PIW	C36210		15,714	0 0	) (	) 15,714	0.0%	0.0%	0	15,714	19,044	19,044	0.0%		118,881	95
	Sleight-Auburn 3 T2560 Avian Mitigt	C39165						0.0%	0.0%		0	5,000	5,000	0.0%		0	04
	Whitehall Station 187-rplc Cts/Vts	C42643						0.0%	0.0%		0	160,000	160,000	0.0%		0	04
Other Asset Conditio	Line Study Budgetary Reserve - NMPC	C42663	3 761 540	444.091			444.091	0.0%	0.0%	1 349 526	(905.436)	5,000	5,000	0.0%	-	2 0	0'
	on Iotal	C33014	3,761,540	(14,014)	0 0		0 444,091 0 (14.014)	-28.0%	-28.0%		(905,436) (26,514)	3,227,321 5.100	(534,219) (44,900)		6 100.000	15,321,508	0
Overnead Line Relate	Alabama-Telegraph 115 T1040 ACR Colton-BF 1-2 T3140-T3150 ACR	C36164	50,000	2,595			2.595	-28.0%	-28.0%		2.595	26.010	26.010	0.0%		0	0
	Falconer-HH 153-154, T1160-T1170 ACR	C27422	50.000	2,000	0 0	) (	) 0	0.0%	0.0%	12.500	(12,500)	25.000	(25.000			0	0
	Gard-Dun 141-142 T1260-70 ACR Senec	C34193	50,000		0 0	) (	0 0	0.0%	0.0%	12,500	(12,500)	25,000	(25,000	, -50.0%	6 100,000	Ő	5
	Gard-Dun 141-142 T1260-T1270 ACR	C03389	500,000	1,988	0 0	) (	) 1,988	0.4%	0.4%	125,000	(123,012)	12,000	(488,000	) -97.6%	6 2,100,000	0	04
	Gardenville -HH 151-152, T1950-T1280-S ACR	C27425	25,000		0 0	) (	) 0	0.0%	0.0%	6,250	(6,250)	25,000	0	0.0%	6 100,000	0	04
	Gardenville Lines 180-182, T1660-T1780 ACR	C27436	47,000		0 0	) (	) 0	0.0%	0.0%		(11,750)	25,000	(22,000)			0	
	Gard-HH 151-152 T1950-T1280 N ACR	C04718	264,000	40,086	0 0	) (	40,086	15.2%	15.2%	264,000	(223,914)	214,476	(49,524)	) -18.8%		1 44,129,915	
	Homer Hill Bennett Rd 157, T1340 ACR	C27429	50,000		0 0	) (	) 0	0.0%	0.0%	12,500	(12,500)	25,000	(25,000)	) -50.0%	275,000	0	0'
	Lockport-Batavia 112 T1510 ACR	C03422	50,000	230	0 0	) (	230	0.5%	0.5%	12,500	(12,270)	1,000	(49,000)	) -98.0%	500,000	0	0'
	Lockport-Bativa 108 Refurb	C27431	25,000		0 0	) (	) 0	0.0%	0.0%	6,250	(6,250)	5,000	(20,000)	) -80.0%	6 100,000	0	0'
1	Lockport-Mortimer 111 T1530 ACR Porter-Rotterdam 31 T4210 ACR	C03417 C30890	19,410,000 300,000	12,834,543 5,810	<u>v (</u>		0 <u>12,834,543</u> 0 5,810	<u>66.1%</u> 1.9%	66.1% 1.9%	4,852,500 75,000	7,982,043 (69,190)	29,404,350 30,000	9,994,350 (270,000)	) -90.0%	6 54,290,000 6 200,000	36,161,060	30
1	Spier-West 9 Refurbishment T5770 ACR	C30890 C21694	50,000	3,610			3,810		1.9%	12,500	(12,500)	50,000	(270,000			0	5
1	Taylorville-B 5-6 T3320-T3330 ACR	C21694 C27437	100,000	4 934		, (	) 4.934	0.0%	4.9%		(12,500) (20,066)	99.467	(533)	0.0%	600,000	205 492	5
1	Taylorville-Moshier 7 T3340 LER	C24361	600.000	25.268	0 0	)	25.268	4.3%	4.8%		(118,482)	99.639	(500.361)			307.876	
1	Ticonderoga 2-3 T5810-T5830 ACR	C39521	15,000		0 0	0 0	) 0	0.0%	0.0%		(3,750)	0	(15,000)			0	0
1	Ticonderoga 2-3 T5810-T5830 SXR2	C39487	1,000,000	49,600	0 0	) (	49,600	5.0%	5.0%		(200,400)	144,500	(855,500	) -85.6%	6 953,000	0	04
	Pannell-Geneva 4-4A, T1860 ACR	C30889						0.0%	0.0%		0	25,000	25,000	0.0%		0	0'
Overhead Line Refur	rbishment Program - Asset Condition Total		22,586,000	12,951,040	0 0	) (	12,951,040	57.3%	57.3%		7,112,790	30,241,542	7,655,542	33.9%	6	80,804,344	
Relay Replacement S	Batavia Station Relay Replacement	C43506		8,493	0 0	) (	) 8,493	0.0%	0.0%	0	8,493	57,791	57,791	0.0%		8,727	0
1	DeWitt Station Relay Strategy	C43503		3,964	0 0	) (	3,964	0.0%	0.0%	0	3,964	117,227	117,227	0.0%	100,000	4,072	0
1	Homer Hill Switch Relay Replacement	C43505		12,597	0 0	) (	0 12,597	0.0%			12,597	100,943	100,943	0.0%		12,941	0
1	Relay Replacement Program NY-T	C34690	1,280,000	22,906 22,805	0 0		22,906 22,805	1.8%	1.8%		(189,561)	490,676 97,751	(789,324) 97,751	) -61.7%		141,972	Prog
1	Rotterdam - Repl LN 14&15 Relays	C29949		22,805	0 0		22,805	0.0%	0.0%	. 0	22,805	97,751 56,713	97,751 56,713	0.0%	0 100,000	32,664 6.587	0
1	Tilden Station Relay Strategy UF Relays TxT Strategy	C43504 C43508		6,427	0 0	-	0 6,427 0 3,934	0.0%	0.0%	0	6,427 3,934	56,713 199,678	56,713	0.0%	6 100,000	6,587	
1	Teall Avenue Transformer Replacement	NMAMT13J	01	3,034	υ I		3,934	0.0%	0.0%	. 0	3,934	50.000	50,000	0.0%		4,034	09
1	Seneca Terminal Transformer Replacement	NMAMT13-						0.0%	0.0%		0	50,000	50.000	0.0%		0	01
1		NMAMT13-						0.0%	0.0%		0	50.000	50.000	0.0%		0	
Relay Replacement S	Strategy Total		1,280,000	81,127	0 0	) (	81,127	6.3%	6.3%	212,466	(131,339)	1,270,778	(9,222)	) -0.7%		210,998	ľ
Reserve - Asset Conr	Capital Reserve - Asset Condition	CNYX31A	(5,685,772)		0 0	) (	0 0	0.0%	0.0%		1,574,000	(2,779,428)	2,906,344	-51.1%	6 -	2 0	Blar
Reserve - Asset Con	ndition Total		(5,685,772)		0 Č	)	o ő	0.0%	0.0%	(1,574,000)	1,574,000	(2,779,428)	2,906,344	-51.1%		ŏ	
Shieldwire Strategy	Shield Wire: Clay-Dewitt 3	C28709	1,000,000	1,014,143	0 0	) (	0 1,014,143	101.4%	101.4%	930,800	83,343	1,093,420	93,420	9.3%	6 4,550,000	6,225,509	95
	Shield Wire: Gardenville-Depew 54	C28706	50,000	1,350	0 0	) (	) 1,350	2.7%	2.7%	12,500	(11,150)	50,009	9	0.0%	ó -	15,459	0
1	ShieldW. GardenvilleBuffalo 145/146	C28683	1,001,300	10,088	0 0	) (	10,088	1.0%	1.0%	406,241	(396,152)	99,882	(901,418)	) -90.0%	6 1,197,000	114,361	5
	ShieldWire HuntleyGardenville 38/39	C28676	341,500	222,547	0 0	) (	222,547	65.2%	65.2%	316,500	(93,953)	327,920	(13,580)	) -4.0%	2,150,000	3,982,325	95
Shieldwire Strategy	Total		2,392,800	1,248,129	0 0		1,248,129	52.2%	52.2%	1,666,041	(417,912)	1,571,231	(821,569)	) -34.3%	6	10,337,654	
Steel Tower Strategy	Lockport 103- 104, T1620-T106 STR	C27432	50,000		0 0	) (	0 0	0.0%	0.0%		(12,500)	4,998	(45,002)			0	0'
	S. Oswego-Lighthouse Hill Circuits	C21693	289,997	3,259,436	0 0	) (	3,259,436	1124.0%	1124.0%	289,997	2,969,439	4,543,370	4,253,373	1466.7%		13,127,839	85
cicci roller cirdlegy	Steel Tower Critical Crossings	C04636		266	0 0	) (	266	0.0%	0.0%	0	266	266	266	0.0%		20,030,185	10
older fondr offalogy					0 0		) (16,525)	0.0%	0.0%	0	(16,525)	25,159	25,159	0.0%	500,000	95,875	04
	Visual Grade 6 Tower Replacements	C25539		(16,525)	0 0	· · · ·											
Steel Tower Strategy	y Total		339,997	3,243,178	<mark>0 0</mark>		3,243,178	953.9%	953.9%	302,497	2,940,681	4,573,794	4,233,797	1245.2%	6	33,253,899	
		C25539 C05155 C30084 C05156	339,997 0 170,000		0 0 0 0				953.9% 0.0% 0.0%		2,940,681 391 (42,500)	4,573,794 1,000 108,000			6 6 50,000		0'

# Transmission - Current Year Actuals VS Expected Transmission Project Detail

|  |  |   | FY12/13<br>Investment Plan   |   
  | Oct-Dec   | Jan-Mar                               | FY12/13 YTD  
  | 1st Qtr Spending<br>% of Investment  
   | Fiscal YTD<br>Spending % of<br>Investment Plan   | Expected 1st Qtr   | Variance of<br>Expected 1st Qtr<br>Spending to Actual  | Revised<br>Projected<br>FY 12/13   
  | Variance of FY 12/13<br>Investment Plan Level to   | % Change from<br>FY 12/13 Investment  | Project Approval   | Total Spending<br>To Date - Total  | g Pr<br>I Com   
   |
|--|--|---|--
--|---|---------------------------------------
--
---|--
--|--|--
---|--|---|--
--|---|
| Rationale Program  | Project Description<br>LightHH 115kV Yard Repl & cntrl hse   | Project<br>C31662   | Level  | Apr-Jun 2012 Jul-Sep 2  
  | 2012 2012   | 2013                                  | Actual Spending  
  | Plan Level   
   | Level  | Spending   | Qtr Spending   | Spending<br>2,000  
  | Revised Projected Spending<br>2,000  | Plan Level  | Amount<br>100,000  | Costs  | Per   
   |
|  | LockportSubstationRebuildCo36TxT   | C35464  | 0  | 5,752   
  | 0   | 0 0                                   | 0 5,752  
  | 0.0%   
   | 0.0%   | ő  | 5,752  | 9,500  
  | 9,500  | 0.0%  | 100,000  | 0  | )   
   |
|  | North LeRoy - Rebuild Station  | C29180<br>C34443  | 178,000  | 263,178   
  | 0   | 0 (                                   | 0 263,178  
  | 147.9%   
   | 147.9%   | 152,807  | 110,371  | 277,612  
  | 99,612<br>1,316  | 56.0%   | 840,100  | 809,090  |   
   |
|  | Rome 115 kV Station  | C034443   | 4 765 000  | 309 791   
  | 0   | 0 0                                   | 0 1,316  
  | 6.5%   
   | 6.5%   | 1 191 250  | (881.459)  | 1,316  
  | (2 767 334)  | -58.1%  | 6 100,000  | 1 2 185 028  |   
   |
|  | Rome Rebuild Line Part   | C34983  | 240,000  | 57,779  
  | 0   | 0 0                                   | 0 57,779   
  | 24.1%  
   | 24.1%  | 18,986   | 38,794   | 256,057  
  | 16,057   | 6.7%  | 6,100,000  | 1 125,274  | i   
   |
| Cubatalian Date  | Rotterdam 115kV SubRebuild(AIS)  | C34850  | C 2E2 000  | 15  
  | 0   | 0 0                                   | 0 15   
  | 0.0%   
   | 0.0%   | 0  | 15   | 60   
  | 60   | 0.0%  | 20,000   | 0  |   
   |
| Transformer Rep  | placer Greenbush-Replace TB3   | C31663  | 2,120,000  | 158.842   
  | 0   | 0 0                                   | 0 158.842  
  | 7.5%   
   | 7.5%   | 776,000  | (617,158)  | 1,000,698  
  | (1,119,302)  | -52.8%  | 1,000,000  | 742.471  | 1   
   |
|  | NYSpareTransformers/KaraMorris   | C39883  | 2,059,000  | 138,973   
  | 0   | 0 (                                   | 0 138,973  
  | 6.7%   
   | 6.7%   | 514,750  | (375,777)  | 2,978,007  
  | 919,007  | 44.6%   | 5,690,000  | 3,166,608  | 3   
   |
|  | Oneida Transformer Replacement # 4<br>eplacement Program Total   | C37876  | 750,000  | (256,723)   
  | 0   | 0 0                                   | 0 (256,723)  
  | -34.2%   
   | -34.2%   | 187,500<br>1,478,250   | (444,223)  | 336,313<br>4.315.017   
  | (413,687)<br>(613,983)   | -55.2%  | 5,273,000 1  | 1,4 620,843<br>4,529,921   | 3   
   |
| U-Series Relay S   | Strate Edic FE1 - Replace U Series Relays  | C24662  | 240,000  | 93,234  
  | 0   | 0 0                                   | 0 93,234   
  | 38.8%  
   | 38.8%  |  | 29,242   | 442.832  
  | 202,832  | -12.5%  | 274.000  | 235.423  | 3   
   |
|  | Leeds - Replace U Series Relays  | C24663  | 0  | 7,715   
  | 0   | 0 0                                   | 0 7,715  
  | 0.0%   
   | 0.0%   | 0  | 7,715  | 48,089   
  | 48,089   | 0.0%  | 100,000  | 76,077   |   
   |
|  | LN17 - Replace U Series Relays<br>New Scotland - Rpl U Series Relays   | C24661  | 2,803,000  | 103,257   
  | 0   | 0 0                                   | 0 103,257<br>0 13  
  | 3.7%   
   | 3.7%   | 901,997  | (798,740)  | 274,339  
  | (2,528,661)  | -90.2%<br>0.0%  | 1,350,000  | 656,125  |   
   |
|  | Rotterdam-Repl E205 U Series Relays  | C41249<br>C05150  | 162,320  | 39,173  
  | 0   | 0 0                                   | 0 39,173   
  | 24.1%  
   | 24.1%  | 40,580   | (1,407)  | 202,843  
  | 40,523   | 25.0%   | 529,000  | 384,739  | )   
   |
| U-Series Relay S   | Strategy Total   |   | 3,205,320  | 243,390   
  | 0   | 0 0                                   | 0 243,390  
  | 7.6%   
   | 7.6%   | 1,006,569  | (763,178)  | 968,103  
  | (2,237,217)  | -69.8%  |  | 1,352,364  |   
   |
| dition Total<br>ailure Damage/Failure  | Bethlehem TB 2 Failure   | C38966  | 40,551,884   | 19,112,830<br>32,974  
  | 0   | 0                                     | 0 19,112,830<br>0 32,974   
  | 47.1%<br>0.0%  
   | 47.1%<br>0.0%  | 12,283,142   | 6,829,688<br>32,974  | 47,716,101<br>33,715   
  | 7,164,217<br>33,715  | 17.7%<br>0.0%   | 660,000  | 151,603,525<br>610,562   | 5<br>2 1  
   |
| alure Damagerraliure   | BI Riv-LHH 5-6 T2120-T3040 OPGW D-F  | C39102  |  | 2,665   
  | 0   | 0 0                                   | 0 32,974   
  | 0.0%   
   | 0.0%   | 0  | 2,665  | 2.665  
  | 2,665  | 0.0%  | 100,000  | 45,921   | 1   
   |
|  | Cent NY-Trans Line Budgetary Reserv  | CNC083  |  | (7,388)   
  | 0   | 0 (                                   | 0 (7,388)  
  | 0.0%   
   | 0.0%   | 0  | (7,388)  | (1,788)  
  | (1,788)  | 0.0%  |  | 2 443,848  | B B   
   |
|  | Cent NY-Trans Sub Budgetary Reserve<br>Contland Sub OCB R30 D/F RPI MNT  | CNC088<br>C41644  |  | 0 4 898   
  | 0   | 0 0                                   | 0 0  
  | 0.0%   
   | 0.0%   | 0  | 0<br>4 898   | 5 208  
  | 0<br>5 208   | 0.0%  | 440 000  | 299.419  | ) BI  
   |
|  | Dennison-Colton 4 T3180 Switch   | C37246  |  | 23,167  
  | ŏ   | ŏ                                     | 0 23,167   
  | 0.0%   
   | 0.0%   | 0  | 23,167   | 82,007   
  | 82,007   | 0.0%  | 100,000  | 76,733   |   
   |
|  | ElbridgeGenerator(TAS)   | C35143  |  | 144,614   
  | 0   | 0 (                                   | 0 144,614  
  | 0.0%   
   | 0.0%   | 0  | 144,614  | 164,173  
  | 164,173  | 0.0%  | 245,000  | 240,042  | 2   
   |
|  | Gard-Dk 141-142 T1260-T1270 Str 409<br>Leeds-PV 92 T5330 Str 361   | C36051<br>C32964  |  | 3,090   
  | 0   | 0 1                                   | 0 3,090<br>0 4,407   
  | 0.0%   
   | 0.0%   | 0  | 3,090<br>4,407   | 55,474<br>53,021   
  | 55,474<br>53,021   | 0.0%  | 225,000<br>275,000   | 6,007  | 5   
   |
|  | Malone TRF#3 Failure   | C42243  |  | 660,573   
  | 0   | 0 0                                   | 0 660,573  
  | 0.0%   
   | 0.0%   | ő  | 660,573  | 664,229  
  | 664,229  | 0.0%  | -  | 703,362  | 2   
   |
|  | North Akron TxT Transformer Failure  | C40243  |  | (825)   
  | 0   | 0 0                                   | 0 (825)  
  | 0.0%   
   | 0.0%   | 0  | (825)  | (571)  
  | (571)  | 0.0%  | 440,000  | 366,611  | 1   
   |
|  | Oneida Sub-Repl. LTG & Recpt Ckts<br>Porter Station-Rolc failed R100 OCB   | C28964<br>C41663  |  | 101 49.004  
  | 0   | 0 0                                   | 0 101<br>0 49.004  
  | 0.0%   
   | 0.0%   | 0  | 101<br>49 004  | 107.309  
  | 107 309  | 0.0%  |  | 0  | )   
   |
|  | Relay Replacement at 3 Substations   | C32960  |  | 19,880  
  | 0   | 0 0                                   | 0 19,880   
  | 0.0%   
   | 0.0%   | ő  | 19,880   | 19,880   
  | 19,880   | 0.0%  | 440,000  | 235,871  | i ·   
   |
|  | Reynolds Road - Feura Bush Landfill  | C41363  |  | 2,147   
  | 0   | 0 0                                   | 0 2,147  
  | 0.0%   
   | 0.0%   | 0  | 2,147<br>2,194   | 2,147  
  | 2,147  | 0.0%  | 100,000  | 53,997   |   
   |
|  | SF6 Processing Equipment<br>Spier Falls - Replace Fencing  | C39204<br>C41923  |  | 2,194<br>6,918  
  | 0   | 0 0                                   | 0 2,194<br>0 6,918   
  | 0.0%   
   | 0.0%   | 0  | 2,194<br>6,918   | 2,935<br>8,852   
  | 2,935<br>8,852   | 0.0%  | 200,000 207,000  | 135,342<br>353,813   |   
   |
|  | Storm Budgetary Reserve - NMPC   | C03481  |  | 35,935  
  | 0   | 0 0                                   | 0 35,935   
  | 0.0%   
   | 0.0%   | 0  | 35,935   | 40,851   
  | 40,851   | 0.0%  | -  | 2 2,186,580  | ) B   
   |
|  | Transmision UG Budgetary Reserve NY  | C13622  |  | (7,936)   
  | 0   | 0 (                                   | 0 (7,936)  
  | 0.0%   
   | 0.0%   | 0  | (7,936)  | (7,320)  
  | (7,320)  | 0.0%  |  | 2 (2,318   | B) B  
   |
|  | Trans-Priority Pole Replacements<br>Gardenville-Homer Hill 151-52 T1950-T1280 St   | C05147  |  | (2,772)   
  | 0   | 0 (                                   | 0 (2,772)  
  | 0.0%   
   | 0.0%   | 0  | (2,772)  | 1 400  
  | 0 1 400  | 0.0%  | 100.000  | 0  | ) Pr  
   |
|  | Packard-Gardy 182 T1780 D-F  | C42364  |  |   
  |   |                                       |  
  | 0.0%   
   | 0.0%   |  | 0  | 4,800  
  | 4,800  | 0.0%  | 100,000  | 82   |   
   |
|  | Malone D/F #2 TRF Spare  | C42512  |  |   
  |   |                                       |  
  | 0.0%   
   | 0.0%   |  | Ō  | 4,750  
  | 4,750  | 0.0%  | 1,320,000  | 0  | )   
   |
|  | Huntley Station replace MODisc #239<br>Homer Hill D/F Ckt Switch   | C42865<br>C43573  |  |   
  |   |                                       |  
  | 0.0%   
   | 0.0%   |  | 0  | 184,000 217,500  
  | 184,000<br>217,500   | 0.0%  | 100,000  | 0  |   
   |
|  | Lockport-Mortimer 111 Sw 68 D/F  | C43932  |  |   
  |   |                                       |  
  | 0.0%   
   | 0.0%   |  | 0  | 87,000   
  | 217,500  | 0.0%  | 100,000  | 0  |   
   |
|  | East NY-Trans Line Budgetary Reserv  | CNE083  |  |   
  |   |                                       |  
  | 0.0%   
   | 0.0%   |  | 0  | 6,283  
  | 6,283  | 0.0%  |  | 2 (6,817   | 7)  
   |
| Damage/Failure<br>NY Inspections   | e Total<br>NY Inspection Repairs - Capital   | C26923  | 1.116.000  | 973,646<br>713.629  
  | 0   | 0                                     | 0 973,646<br>0 713,629   
  | 0.0%<br>63.9%  
   | 0.0%<br>63.9%  | 280.500  | 973,646<br>433,129   | 1,738,521<br>1,500,672   
  | 1,738,521<br>384,672   | 0.0%<br>34.5%   | 2,170,000  | 5,776,139<br>14,217,371  | <b>)</b><br>1 :   
   |
| NY Inspections 1   | Total  |   | 1,116,000  | 713,629   
  | Ő   | 0 I                                   | 0 713,629  
  | 63.9%  
   | 63.9%  | 280,500  | 433,129  | 1,500,672  
  | 384,672  | 34.5%   |  | 14,217,371   |   
   |
| Other Damage Fa  | Failure Beck-Mountain-Lockport 103-104 T1620-T1060<br>Bethlehem Relay Replacement  | 0 D/F C40504<br>C41010  | 145,000  | 32 788  
  | 0   | 0 0                                   | 0 0  
  | 0.0%   
   | 0.0%   | 36,250   | (36,250)   | 3,500  
  | (141,500)<br>40,880  | -97.6%<br>19.7%   | 100,000  | 0<br>50 168  | 3   
   |
|  | Curtis St - Repl LN 10 & 13 Relavs   | C29320  | 208,000  | (17.897)  
  | 0   | 0 0                                   | 0 32,788<br>0 (17,897)   
  | -89.5%   
   | -89.5%   | 20.000   | (19,212)<br>(37,897)   | (17,897)   
  | 40,880<br>(37.897)   | -189.5%   | 580.000  | 50,168   |   
   |
|  | Gardn-Depew 54 T1230 Str 23-25 DF  | C39207  | 78.000   | 531   
  | 0   | 0 0                                   | 0 531  
  | 0.7%   
   | 0.7%   | 19,500   | (18,969)   | 619  
  | (77.381)   | -99.2%  | 160.000  | 135,360  | ) :   
   |
|  | Geres Lock Sub - Repl 14 115kV Disc  | C28324  | 311,000  | 152,732   
  | 0   | 0 0                                   | 0 152,732  
  | 49.1%  
   | 49.1%  |  | (83,216)   | 358,613  
  | 47,613   | 15.3%   | 524,000<br>100.000   | 336,311  |   
   |
|  | Grooms Rd-Forts F 13 T6360 Gravel P<br>Mohawk River Crossing D-F   | C38382<br>C41086  | 100,000  | 433   
  | 0   | 0 0                                   | 0 433  
  | 0.4%   
   | 0.4%   | 25,000   | (24,567)<br>(45,000)   | 20,063 50.000  
  | (79,937)<br>(130,000)  | -79.9%<br>-72.2%  |  | 11,533   | 3   
   |
|  |  |   |  |   
  |   |                                       |  
  |  
   |  |  | (10,000)   |  
  |  |   | 100 000  |  |   
   |
|  | N Gouvnr-Battle Hill 8 T3290 Switch  | C35355  | 157,075  | 7,675   
  | 0   | 0 0                                   | 0 7,675  
  | 4.9%   
   | 4.9%   | 39,269   | (31,594)   | 7,675  
  | (149,400)  | -95.1%  | 186,000  | 30,392   |   
   |
|  | N Gouvnr-Battle Hill 8 T3290 Switch<br>New Scotland  | C35355<br>C39722  | 157,075<br>275,000   | 5,745   
  | 0   | 0 0                                   | 0 5,745  
  | 2.1%   
   | 2.1%   | 68,750   | (63,005)   | 297,247  
  | 22,247   | -95.1%<br>8.1%  | 186,000<br>250,000   | 8,776  | 6   
   |
|  | N Gouvnr-Battle Hill 8 T3290 Switch<br>New Scotland<br>Oneida - TB#3 Failure   | C35355<br>C39722<br>C22391  | 157,075<br>275,000<br>0  |   
  | 0   |                                       | 0 <u>5,745</u><br>0 34,397   
  | 2.1%<br>0.0%   
   | 2.1%   | 68,750<br>0  | (63,005)<br>34,397   | 297,247<br>117,507   
  | 22,247<br>117,507  | -95.1%<br>8.1%<br>0.0%  | 186,000<br>250,000<br>5,273,000 1  | 8,776  | 3   
   |
|  | N Gouvnr-Battle Hill 8 T3290 Switch<br>New Scotland  | C35355<br>C39722  | 157,075<br>275,000   | 5,745   
  | 0<br>0<br>0<br>0  |                                       | 0 5,745  
  | 2.1%   
   | 2.1%   | 68,750<br>0<br>25,000  | (63,005)   | 297,247  
  | 22,247   | -95.1%<br>8.1%  | 186,000<br>250,000   | 8,776  | 3<br>2<br>)   
   |
|  | N Gouvn-Battle Hill 8 T3290 Switch<br>New Scotland<br>Oneida - TB#3 Failure<br>Packard - Urban 181 T1850 Str. 409 D-F<br>Packard-Gardenville 182 T1780 Str 87<br>T1060 X0045 Retired Olin Tap D/F  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884  | 157,075<br>275,000<br>0<br>100,000<br>120,000<br>46,000  | 5,745<br>34,397   
  | 0<br>0<br>0<br>0<br>0   |                                       | 0 5.745<br>0 34.397<br>0 0<br>0 0<br>0 0   
  | 2.1%<br>0.0%<br>0.0%<br>0.0%   
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%   | 68,750<br>0<br>25,000<br>30,000<br>11,500  | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000  
  | 22,247<br>117,507<br>(93,000)<br>(85,280)<br>0   | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%  | 186,000<br>250,000<br>5,273,000 1,<br>100,000<br>100,000<br>100,000  | 8,776<br>1,4 1,996,372<br>0<br>0<br>0  | 3<br>2<br>0<br>0  
   |
|  | N Gouvin-Battle Hill 8 T3290 Switch<br>New Scotland<br>Oneida - TB#3 Faiture<br>Packard - Urban 181 T1850 Str. 409 D-F<br>Packard-Gardenville 182 T1760 Str 87<br>T1060 X0045 Retired Olin Tap DiF<br>T3030 - T6180 Switch Replacements  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384  | 157,075<br>275,000<br>0<br>100,000<br>120,000<br>46,000<br>190,660   | 5,745<br>34,397<br>7,316  
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0  |                                       | 0 5,745<br>0 34,397<br>0 0<br>0 0<br>0 0<br>0 0<br>0 7,316   
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%   
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%   | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665  | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)<br>(40,349)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316   
  | 22,247<br>117,507<br>(93,000)<br>(85,280)<br>0<br>(183,344)  | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>-96.2%  | 186,000<br>250,000<br>5,273,000 1,<br>100,000<br>100,000<br>100,000<br>313,000   | 8,776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117   | 6<br>2<br>0<br>0<br>7   
   |
|  | N Gouven-Battle Hill 8 12390 Switch<br>New Scotland<br>Oreida - TBR'S Failure<br>Packard - Urban 181 T1800 Str. 400 D-F<br>Packard Sandrowite 182 T1780 Str. 87<br>T1060 X0045 Refired Clini Tap D/F<br>T10303 - T1610 Switch Réglacements<br>Ticoorderoga Line Portion via C37108<br>Ticoorderoga SubPWR Space 115V/SWitch  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C35384<br>C39484<br>C37108  | 157,075<br>275,000<br>0<br>100,000<br>120,000<br>46,000<br>190,660<br>20,000<br>20,000   | 5,745<br>34,397<br>7,316<br>16,493<br>8,610   
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0  |                                       | D 5,745<br>D 34,397<br>D 0<br>D 0<br>D 0<br>D 7,316<br>D 16,493<br>D 8,610   
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%   
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%   | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>20,000  | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)<br>(40,349)<br>(3,507)<br>(11,390)  | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299   
  | 22,247<br>117,507<br>(33,000)<br>(85,280)<br>0<br>(183,344)<br>171,573<br>87,299   | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>-96.2%<br>857.9%<br>436.5%  | 186,000<br>250,000<br>5,273,000 1,<br>100,000<br>100,000<br>100,000  | 8,776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117<br>1,4 31,754<br>1,4 75,945   | 6<br>2<br>0<br>0<br>7<br>7<br>4<br>5  
   |
|  | N Gouven-Battle Hill 3 T3290 Switch<br>New Scottand<br>Oneida - TB87 Failure<br>Packard - Uchan 181 T1805 Str. 409 D-F<br>Packard-Gardenville 182 T1780 Str 87<br>T1060 X0045 Reiterd Clin Tao D-F<br>T30300 - T6180 Switch Replacements<br>Ticcorderoga.SubPit/Wapplace115k/Switch<br>Trans Statlon Failure Budget Reserv   | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C35384<br>C39484<br>C37108<br>C03792  | 157,075<br>275,000<br>0<br>100,000<br>120,000<br>46,000<br>190,660<br>20,000<br>20,000<br>5,244,000  | 5,745<br>34,397<br>7,316<br>16,493<br>8,610<br>(211,121)  
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                    |                                       | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         0           0         16,493           0         8,610           0         (211,121)  
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%  
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%  | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>20,000<br>1,311,000   | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)<br>(40,349)<br>(3,507)<br>(11,390)<br>(1,522,121)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178  
  | 22,247<br>117,507<br>(93,000)<br>(85,280)<br>(183,344)<br>171,573<br>87,299<br>(4,243,822)   | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>-96.2%<br>857.9%<br>436.5%<br>-80.9%  | 186,000<br>250,000<br>5,273,000<br>100,000<br>100,000<br>100,000<br>313,000<br>400,000<br>1  | 8,776<br>1,4 1,996,372<br>0<br>0<br>124,117<br>1,4 31,754<br>1,4 75,945<br>2 11,293,525  | 6<br>2<br>0<br>0<br>7<br>7<br>4<br>5<br>5<br>8  
   |
|  | N Gouvre-Battle Hill 31200 Switch<br>New Scotland<br>Onetaia - TBRS Falure<br>Packard - Union 181 11860 Str. 409 D-F<br>Packard - Union 181 11860 Str. 409 D-F<br>Tomoteroga Line Portion via C37108<br>Ticonoteroga Via Via Via Via Via Via Via Via Via Vi  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C39484<br>C37108<br>C03792<br>C03278  | 157,075<br>275,000<br>0<br>100,000<br>46,000<br>190,660<br>20,000<br>20,000<br>5,244,000<br>250,000  | 7,316<br>16,493<br>8,610<br>(211,121)<br>(1,736)   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                     |                                       | 0 5,745<br>0 34,397<br>0 0 0<br>0 0<br>0 0<br>0 7,316<br>0 16,493<br>0 8,610<br>0 (211,121)<br>0 (1,736)  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%<br>-0.7%   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.1%<br>-4.0%<br>-0.7%  | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>20,000<br>1,311,000<br>62,500   | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)<br>(40,349)<br>(3,507)<br>(11,390)<br>(1,522,121)<br>(64,236)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178<br>25,527   | 22,247<br>117,507<br>(93,000)<br>(85,280)<br>0<br>(183,344)<br>171,573<br>87,299<br>(4,243,822)<br>(224,473)   | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>-96.2%<br>857.9%<br>436.5%<br>-80.9%<br>-80.9%  | 186,000<br>250,000<br>5,273,000 1,<br>100,000<br>100,000<br>313,000<br>400,000 1,<br>400,000 1,  | 8,776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117<br>1,4 31,754<br>1,4 75,945   | 8<br>2<br>0<br>0<br>7<br>4<br>5<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8   |
|  | N Gouven-Battle Hill 3 T3290 Switch<br>New Scottand<br>Oneida - TB87 Failure<br>Packard - Uchan 181 T1805 Str. 409 D-F<br>Packard-Gardenville 182 T1780 Str 87<br>T1060 X0045 Reiterd Clin Tao D-F<br>T30300 - T6180 Switch Replacements<br>Ticcorderoga.SubPit/Wapplace115k/Switch<br>Trans Statlon Failure Budget Reserv   | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C35384<br>C39484<br>C37108<br>C03792  | 157,075<br>275,000<br>0<br>100,000<br>120,000<br>46,000<br>190,660<br>20,000<br>20,000<br>5,244,000  | 5,745<br>34,397<br>7,316<br>16,493<br>8,610<br>(211,121)  
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0      |                                       | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         0           0         16,493           0         8,610           0         (211,121)  
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%  
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%  | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>20,000<br>1,311,000<br>62,500   | (63,005)<br>34,397<br>(25,000)<br>(30,000)<br>(11,500)<br>(40,349)<br>(3,507)<br>(11,390)<br>(1,522,121)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178  
  | 22,247<br>117,507<br>(93,000)<br>(85,280)<br>(183,344)<br>171,573<br>87,299<br>(4,243,822)   | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>-96.2%<br>857.9%<br>436.5%<br>-80.9%  | 186,000<br>250,000<br>5,273,000<br>100,000<br>100,000<br>100,000<br>313,000<br>400,000<br>1  | 8,776<br>1,4 1,996,372<br>0<br>0<br>124,117<br>1,4 31,754<br>1,4 75,945<br>2 11,293,525  | 6<br>2<br>0<br>0<br>7<br>7<br>4<br>5<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8<br>8  
   |
| Other Damage Fr  | N Gouvre-Battle Hill 51200 Switch<br>New Sociales - TB45 Failure<br>Prakatari - Ukra 5 Failure<br>Prakatari - Ukra 15, 1120 197, 400 D F<br>T10000 X0045 Retired Color 138, D F<br>T10000 X0045 Retired Color Tag, D F<br>T0000 - T6100 Switch Replacements<br>Ticconderoga. Line Potion via G37108<br>Ticconderoga. Line Potion via G4708<br>Ticconderoga. Line Via   | C35355<br>C39722<br>C2391<br>C41163<br>C40784<br>C35384<br>C35384<br>C35384<br>C39484<br>C37108<br>C03792<br>C03278<br>C40364<br>C38162   | 157,075<br>275,000<br>0<br>100,000<br>46,000<br>20,000<br>20,000<br>25,244,000<br>25,244,000<br>20,000<br>20,000<br>20,000<br>7,684,735  | 5,745<br>34,397<br>7,316<br>16,493<br>8,610<br>(211,121)<br>(1,736)<br>3,503<br><b>39,468</b>  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0      |                                       | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         16,493           0         (211,121)           0         (211,121)           0         (1736)           0         3,503           0         0           0         34,468   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.1%<br>4.0%<br>-0.7%<br>17.5%<br>0.0%<br><b>0.5%</b>   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%<br>-0.7%<br>17.5%<br>0.0%<br>0.0%  | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>20,000<br>1,311,000<br>62,500<br>5,000<br>50,000<br>2,124,382   | (63.005)<br>34.397<br>(25.000)<br>(30.000)<br>(11.500)<br>(40.340)<br>(1.522.121)<br>(64.236)<br>(1.497)<br>(50.000)<br>(2.084.914)  | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178<br>25,527<br>44,000<br>5,000<br>2,554,820   | 22.247<br>117.507<br>(83.000)<br>(85.200)<br>(183.344)<br>171.573<br>87.299<br>(4.243.822)<br>(224.473)<br>24.000<br>(195.000)<br>(5.129.415)  | -95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.62%<br>96.2%<br>436.5%<br>-80.9%<br>-89.9%<br>120.0%<br>-97.5%<br>-66.8%  | 188,000<br>250,000<br>5,273,000 1<br>100,000<br>100,000<br>400,000 1<br>400,000 1<br>-<br>-<br>100,000<br>100,000  | 8.776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117<br>1,4 31,7545<br>2 11,293,525<br>2 642,222<br>0<br>15,320,599  | 6 2<br>2 3<br>3 3<br>4 4<br>5 5 8<br>8 3<br>5 8<br>8 3<br>9 3<br>9 3<br>9 4   |
| Woodpole Strateg   | N Gouvre-Batte Hill 51200 Switch<br>New Scotlar<br>Oncida - TB/S Failure<br>Packard - Uhan 181 TB/S Str. 409 D-F<br>Packard - Uhan 181 TB/S Str. 409 D-F<br>Packard - Uhan 181 TB/S Str. 409 D-F<br>TIG60 X046 Retense Olin Tau DF<br>TIG60 X046 Retense Olin Tau DF<br>TiG60 X040 Le Profilm Via C/J Switch<br>Times Station Failure Budget Reser<br>Timeture UG CP D/F<br>Yahnudasi T 1406-T4300 D-F Struc<br>Failure Total<br>ang Wood Frode Management - WY  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C35384<br>C35384<br>C35384<br>C35384<br>C35384<br>C35384<br>C37108<br>C03792<br>C03278<br>C40364  | 157,075<br>275,000<br>0<br>100,000<br>46,000<br>190,860<br>20,000<br>5,244,000<br>25,000<br>20,000<br>20,000   | 5,745<br>34,397<br>7,316<br>16,493<br>8,610<br>(211,121)<br>(1,736)<br>3,503  
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 |                                       | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         7,316           0         8,610           0         (1,736)           0         3,503           0         0   
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>82.5%<br>43.1%<br>-4.0%<br>0.7%<br>17.5%<br>0.0%   
   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.5%<br>43.1%<br>-4.0%<br>-0.7%<br>17.5%<br>0.0%  | 68,750<br>0<br>25,000<br>30,000<br>11,500<br>47,665<br>20,000<br>1,311,000<br>62,500<br>50,000<br>2,124,382<br>1,306,525   | (63.005)<br>34.397<br>(25.000)<br>(30.000)<br>(11.500)<br>(40.349)<br>(3.507)<br>(11.390)<br>(1.522.121)<br>(64.236)<br>(1.497)<br>(50.000)  | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178<br>25,527<br>44,000<br>5,000   
  | 22,247<br>117,507<br>(93,000)<br>(05,220)<br>0<br>(133,344)<br>171,573<br>87,299<br>(4,243,822)<br>(224,473)<br>24,000<br>(155,000)  | -95.1%           8.1%           0.0%           -93.0%           -71.1%           0.0%           -86.2%           857.9%           -80.9%           -99.8%           120.9%           -99.8%           -99.8%           -97.5% | 188,000<br>250,000<br>5,273,000 1<br>100,000<br>100,000<br>313,000 1<br>400,000 1<br>-<br>-  | 8,776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117<br>1,4 31,7545<br>2 11,293,525<br>2 642,222<br>0<br>0<br>0  | 6 2<br>2 2<br>0 2<br>0 2<br>7 7<br>7 7<br>7 7<br>7 7<br>7 7<br>7 7<br>7 7<br>7 7<br>7 7<br>7  
   |
| Woodpole Strateg<br>Woodpole Strate  | N Gouvre Safel Hill ST200 Switch<br>New Social<br>Ornsta. TB#5 Failure<br>Ornsta. TB#5 Failure<br>Psekast-Gouvernie 182, 1750 St #7<br>T1000 X0045 Refered Out Tap. DF<br>T1000 X0045 Refered Out Tap. DF<br>T1000 X0045 Refered Out Tap. DF<br>Ticonderogal. Une Portion via G37108<br>Ticonderogal. Une Portion via G37108<br>Ticonderogal. Une Portion via G37108<br>Ticonderogal. Une Portion via G37108<br>Ticonderogal. Public Networks<br>Ticonderogal. Public Networks<br>Ti | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C35384<br>C37108<br>C03792<br>C03278<br>C40364<br>C38162<br>C11640  | 157,075<br>275,000<br>0<br>100,000<br>46,000<br>20,000<br>5,244,000<br>25,000<br>25,000<br>20,000<br>7,684,735<br>5,238,100  | 5.745<br>34.397<br>7.316<br>16.493<br>8.610<br>(211.121)<br>1.726)<br>3.503<br>3.503<br>3.503<br>1.822,421<br>1.622,421<br>1.622,421<br>3.349,164  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 | 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         16,493           0         3,503           0         3,403           0         3,464           0         1,622,421           0         3,343,164   | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.1%<br>-4.0%<br>-4.0%<br>0.7%<br>0.0%<br>0.0%<br>31.0%<br>31.0%  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.1%<br>4.0%<br>17.5%<br>0.0%<br>31.0%<br>31.0%<br>23.8%<br>17.5%<br>0.0%<br>31.0%<br>31.0%<br>23.8%  | 68,750<br>0<br>25,000<br>11,500<br>47,665<br>20,000<br>0,20,000<br>1,311,000<br>50,000<br>50,000<br>2,124,382<br>1,306,525<br>3,711,405,525  | (63.005)<br>34.397<br>(25.000)<br>(30.000)<br>(41.500)<br>(40.349)<br>(1.522,121)<br>(64.236)<br>(1.437)<br>(50.000)<br>(2.084.914)<br>315.896<br>315.896<br>(362.243)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178<br>25,527<br>44,000<br>5,000<br>2,554,820<br>3,533,886  | 22,247<br>117,507<br>(93,000)<br>(95,200)<br>0<br>(153,344)<br>171,573<br>87,299<br>(4,243,822)<br>(224,473)<br>24,000<br>(155,000)<br>(5,129,915)<br>(1,704,414)<br>(1,704,414)   | -95.1%<br>-8.1%<br>-0.30%<br>-93.0%<br>-71.1%<br>436.5%<br>436.5%<br>-80.9%<br>-80.9%<br>-83.8%<br>-120.0%<br>-97.5%<br>-66.8%<br>-32.5%<br>-32.5%<br>-32.5%  | 188,000<br>250,000<br>5,273,000 1<br>100,000<br>100,000<br>400,000 1<br>400,000 1<br>-<br>-<br>100,000<br>100,000  | 8.776<br>1.4 1,996,372<br>0<br>0<br>0<br>0<br>0<br>124,117<br>1.4 31,754<br>2 11,293,525<br>2 642,222<br>0 0<br>15,320,599<br>15,665,632<br>15,665,632<br>50,697,741   | 3<br>2<br>2<br>3<br>3<br>4<br>5<br>5<br>8<br>8<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9  |
| Woodpole Strateg<br>Woodpole Strate<br>ilure Total   | N Gourn-Batte Hill 31200 Switch<br>New Scotta<br>Oracia - TBRS Falure<br>Packard - Union 181 11860 Str. 409 D-F<br>Packard - Union 181 11860 Str. 409 D-F<br>Packard - Union 181 11860 Str. 409 D-F<br>Packard - Union 181 11860 Str. 409 D-F<br>Tisson - 1810 Switch Reparements<br>Ticonderoga Line Potion via G27108<br>Ticonderogabil/Wiregleate Union<br>Ticonderogabil/Wiregleate Union<br>Ticonderogabil/Wiregleate Union<br>Ticonderogabil/Wiregleate Union<br>Ticonderogabil/Wiregleate Union<br>Ticonderogabil/Wiregleate Union<br>Ticonderogability USC PD E<br>Traftudias T1400-14300 D-F Struc<br>Failure Total<br>Seg Total<br>Acoroaletons & Elike Trans Land Sa  | C35355<br>C39722<br>C22391<br>C41163<br>C40784<br>C38884<br>C35384<br>C35384<br>C37108<br>C03792<br>C03278<br>C40364<br>C38162<br>C11640  | 157,075<br>275,000<br>0<br>100,000<br>46,000<br>20,000<br>5,244,000<br>25,000<br>25,000<br>20,000<br>7,684,735<br>5,238,100  | 5,745<br>34,397<br>7,316<br>16,493<br>8,610<br>(211,121)<br>(1,726)<br>3,503<br>9,668<br>1,622,421<br>3,623,421<br>3,625,51   
  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 |                                       | 0         5,745           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         16,493           0         3,503           0         3,403           0         3,464           0         1,622,421           0         3,343,164  
  | 2.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>3.8%<br>43.1%<br>43.1%<br>43.1%<br>43.1%<br>4.0%<br>0.0%<br>0.0%<br>0.0%<br>31.0%<br>31.0%   
   | 2 1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>43.1%<br>43.1%<br>4.0%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>31.0%<br>31.0%<br>31.0%<br>0.0%<br>0.0%<br>0.0%  | 68,750<br>0<br>25,000<br>11,500<br>47,665<br>20,000<br>0,20,000<br>1,311,000<br>50,000<br>50,000<br>2,124,382<br>1,306,525<br>3,711,405,525  | (63.005)<br>34.397<br>(25.000)<br>(30.000)<br>(41.500)<br>(40.349)<br>(1.522,121)<br>(64.236)<br>(1.437)<br>(50.000)<br>(2.084.914)<br>315.896<br>315.896<br>(362.243)   | 297,247<br>117,507<br>7,000<br>34,720<br>46,000<br>7,316<br>191,573<br>107,299<br>1,000,178<br>22,5527<br>44,000<br>5,000<br>2,554,820<br>3,533,686<br>9,327,700<br>0<br>0   
  | 22,247<br>117,507<br>(33,000)<br>(85,200)<br>0<br>(183,344)<br>171,1573<br>87,299<br>(4,243,522)<br>(224,473)<br>24,000<br>(5,152,914)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4474)<br>(1,70,4774)<br>(1,70,4774)<br>(1,70,4774)<br>(1,70,4774)<br>(1,70,4774)<br>(1,70,47   | 0-95.1%<br>8.1%<br>0.0%<br>-93.0%<br>-71.1%<br>0.0%<br>0.0%<br>0.0%<br>0.0%<br>-80.8%<br>-80.9%<br>-80.9%<br>-22.5%<br>-32.5%<br>-33.6%<br>0.0%   | 188,000<br>250,000<br>5,273,000 1<br>100,000<br>100,000<br>100,000<br>110,000<br>100,000<br>100,000<br>100,000<br>100,000<br>100,000   | 8,776<br>1,4 1,996,372<br>0<br>0<br>0<br>124,117<br>1,4 31,754<br>2 11,293,525<br>2 642,222<br>0<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,632<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652<br>15,665,652                               | 3         2           0         0           0         7           4         5           5         E           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0   
   |
Woodpole Strateg Woodpole Strate ilure Total	N Gouvre Safel Hill ST200 Switch New Social Ornsta. TB#5 Failure Ornsta. TB#5 Failure Psekast-Gouvernie 182, 1750 St #7 T1000 X0045 Refered Out Tap. DF T1000 X0045 Refered Out Tap. DF T1000 X0045 Refered Out Tap. DF Ticonderogal. Une Portion via G37108 Ticonderogal. Une Portion via G37108 Ticonderogal. Une Portion via G37108 Ticonderogal. Une Portion via G37108 Ticonderogal. Public Networks Ticonderogal. Public Networks Ti	C35355 C39722 C2391 C41163 C40784 C35384 C35384 C35384 C39484 C37108 C03792 C03278 C40364 C38162	157,075 275,000 0 100,000 46,000 20,000 5,244,000 25,000 25,000 20,000 7,684,735 5,238,100	5.745 34.397 7.316 16.493 8.610 (211.121) 1.726) 3.503 3.503 3.503 1.822,421 1.622,421 1.622,421 3.349,164	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5/46           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         16,493           0         8,610           0         (211,121)           0         3,503           0         0           0         39,668           0         1,622,421	2.1% 0.0% 0.0% 0.0% 0.0% 3.8% 43.1% 43.1% 43.1% 43.1% 4.0% 0.0% 0.0% 0.0% 31.0% 31.0%	2.1% 0.0% 0.0% 0.0% 3.8% 43.1% 4.0% 17.5% 0.0% 31.0% 31.0% 23.8% 17.5% 0.0% 31.0% 31.0% 23.8%	68,750 0 25,000 11,500 47,665 20,000 0,20,000 1,311,000 50,000 50,000 2,124,382 1,306,525 3,711,405,525	(63.005) 34.397 (25.000) (11.500) (40.349) (3.507) (11.330) (1.522,121) (64.238) (1.437) (50.000) (2.084.914) 315.896	297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 25,527 44,000 5,000 2,554,820 3,533,886	22,247 117,507 (63,000) (65,260) 0 (193,344) 171,573 07,290 (4,243,223) (24,245) (24,245) (24,245) (199,000) (5,129,915) (1,704,414) (1,704,414)	-95.1% -8.1% -0.30% -93.0% -71.1% 436.5% 436.5% -80.9% -80.9% -83.8% -120.0% -97.5% -66.8% -32.5% -32.5% -32.5%	188,000 250,000 5,273,000 1 100,000 100,000 400,000 1 400,000 1 - - 100,000 100,000	8.776 1.4 1,996,372 0 0 0 0 0 124,117 1.4 31,754 2 11,293,525 2 642,222 0 0 15,320,599 15,665,632 15,665,632 50,697,741	3 2 2 3 3 4 5 5 8 2 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Woodpole Strateg Woodpole Strate ilure Total	N Gouvre Safet Hill 51200 Switch New Sociales - TB45 Failure Deckade - TB45 Failure Packade - Uben 151 102 102 42 400 D-F T10060 X0045 Retired Coin Tap. D-F T10060 X0045 Retired Coin Tap. D-F T10060 X0045 Retired Coin Tap. D-F Ticonderoga. Line Portion via G27108 Ticonderoga. Line Portion via G2708 Ticonderoga. Line Via G208 Ticonderoga. Line via G208 Tic	C 35365 C 39722 C 22391 C 41163 C 40784 C 33884 C 33884 C 33708 C 039782 C 039777 C 039777777777777777777777777777777777777	157,075 275,000 0 100,000 46,000 20,000 5,244,000 25,000 25,000 20,000 7,684,735 5,238,100	6,745 34,397 7,316 16,460 (211,121) (1,726) 3,503 <b>39,468</b> 1,622,421 <b>39,468</b> 1,622,421 1,622,423 1,622,423 1,622,423 1,624,42	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5746           0         34.397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         16433           0         0           0         0           0         0           0         0           0         1,622,431           0         1,622,421           0         1,622,421           0         1,622,421           0         2,0383           0         7,074	2.1% 0.0% 0.0% 0.0% 0.0% 3.8% 4.25% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	2 1% 0 0% 0 0% 0 0% 0 0% 0 0% 0 2% 0 2% 0 43.% 17.5% 0 0% 0 5% 0 31.0% 23.8% 0 0% 0 0%	68,750 0 25,000 11,500 47,665 20,000 0,20,000 1,311,000 50,000 50,000 2,124,382 1,306,525 3,711,405,525	(63.005) 34.397 (25.000) (30.000) (40.349) (1.1500) (1.1390) (1.522,121) (64.236) (1.4377) (50.000) (2.084.914) 315.896 315.896 (9.625) (7.074)	297247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 25,527 44,000 2,554,820 3,533,686 3,533,686 9,327,700 0 0,20,569	22,247 111,507 133,000 148,240 148,240 141,572 147,573 147,573 147,573 147,573 147,573 147,573 147,573 147,573 147,573 147,573 147,573 147,575 147,		188,000 250,000 5,273,000 1 100,000 100,000 100,000 110,000 100,000 100,000 100,000 100,000 100,000	8.776           4         1.96.377           0         0           0         0           1.4         1.75.45           1.4         37.75.45           2         1.295.522           0.60.522         642.222           1.5.20.599         1.5.665.632           1.5.665.632         1.5.665.632           1.5.665.632         50.077.644           0         1         76.835           2         0         0           2         0         2	3         2           2         3           3         3           4         5           5         8           2         2           0         3           0         2           0         3           0         8           0         9           0         9           0         9           0         9           0         9           0         9           0         9           0         9           0         9           0         9
Woodpole Strateg Woodpole Strate Ilure Total Jucture Other	N Gourn-Batte Hill 31200 Switch New Scotta Onetaia - TBRS Falure Packard - Ukan 181 11860 Str. 409 D-F Packard - Ukan 181 11860 Str. 409 D-F Packard - Ukan 181 11860 Str. 409 D-F Packard - Ukan 181 11860 Str. 409 D-F Ticos Consoles Formal Charlow D-F Ticos Consoles D-Packard - Ukan D-F Ticos D-Packard - Ukan D-Packard - Ukan D-F Ticos D-Packard - Ukan D-Packard - Ukan D-F Ticos D-Packard - Ukan D-Packard - Ukan D-F Ticos D-Packard - Ukan D-F Ticos D-Packard - Ukan D-F Ticos D-Packard - Ukan D-Packard - Ukan D-F Ticos D-Packard -	C 35355 C 39722 C 22391 C 41163 C 40784 C 35384 C 35384 C 35384 C 35384 C 33708 C 037782 C 03278 C 03778 C 037778 C 03778 C 037778 C 037778 C 0377778 C 03777777777777777777777777777777777777	157,075 275,000 0 100,000 46,000 20,000 5,244,000 25,000 25,000 20,000 7,684,735 5,238,100	6,745 34,397 7,316 16,493 8,610 (211,221) (1,726) 3,563 1,622,421 1,622,421 1,622,421 1,622,421 0,6,555 1,7012 2,883 2,883 2,883	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0         5/45           0         34.397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         7.316           0         16.493           0         1.6241           0         1.6242           0         3.469           0         1.622451           0         1.622451           0         1.622451           0         1.622451           0         2.863           0         2.863           0         2.863           0         2.863           0         2.863           0         2.863	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 43.1% 4.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	2.1% 0.0% 0.0% 0.0% 0.0% 3.8% 82.5% 43.1%43.1% 43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1%43.1% 43.1%43.1% 43.1%43.1%43.1% 43.1%	68,750 0 25,000 30,000 11,500 20,000 47,665 20,000 1,311,000 50,000 2,124,382 1,306,525 1,306 1,306 1,306 1,306 1,306 1,306 1,306 1,306 1,306 1,306 1,306 1,	(63.005) 34.397 (25.000) (30.000) (40.249) (11.500) (11.500) (11.522,121) (64.239) (1.622,121) (64.239) (1.622,121) (1.622,	207/247 117.507 7.000 34.720 34.720 34.720 107.299 1.000.178 25.527 44.000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.00000 5.00000 5.00000000	22,247 417,507 (63,005) (63,280) (183,344) (71,573 67,299 (424,3522) (224,473) (224,473) (17,244,142) (17,744,14) (17,744,1		188,000 250,000 5,273,000 1 100,000 100,000 100,000 100,000 110,000 100,000 100,000 100,000 100,000	8.776           4         1,996,372           0         0           0         0           0         0           1,4         31,754           1,4         31,754           2         11,293,525           2         642,225           0         0           1,5,320,599           1,5,665,632           1,5,665,632           1,5,665,632           1,76,855           2,00           2,00           2,00           2,00           5,078,741	3         2           2         3           3         5           4         5           5         5           0         2           0         2           0         2           0         5           0         0
Woodpole Strateg Woodpole Strate ilure Total Ucture Other Other Total	N Gouvre-Battle Hill 51200 Switch New Sociale Onetain - TBHS Failure Packard - Uben 181 103 192 r 400 DF Packard - Uben 181 103 193 r 400 DF T1000 X0045 Retired Gou Failure Tiologi - TBIO Switch Regularements Ticcondercaga Line Portion via G27108 Ticcondercaga Line Via	C 35365 C 39722 C 22301 C 41163 C 40754 C 35364 C 35364 C 35364 C 35364 C 35708 C 03378 C 03378 C 03378 C 03378 C 03378 C 03378 C 11640 C 238545 C 338545 C 338545 C 337708 C 34809 C 34809 C 34889 C 37983	157,075 275,000 00,000 120,000 46,000 190,660 20,0000 20,000 20,0000 20,0000 20,00000000	6,745 34,397 7,316 16,463 (21,521) (21,521) (1,726) 3,503 39,468 1,622,421 3,349,164 (0,754) 1,622,421 3,349,164 (0,754) 2,883 2,883 2,883 2,893	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5,4367           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         16,460           0         12,151           0         12,151           0         14,224           0         3,593           0         1,622421           0         1,622421           0         1,622421           0         0,6254           0         2,26283           0         2,683           0         2,683           0         1,5300	2.1% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.0% 0.2%	2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 4.3% 4.3% 4.3% 0.0%	68,750 0 25,000 0 25,000 11,500 0 47,685 20,000 62,500 62,500 5,000 2,124,382 1,306,525 1,306,525 3,711,407 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (30.000) (40.2407) (41.500) (14.22121) (64.282) (1.497) (50.005) (55.00	207,247 117,507 7,000 46,000 7,318 107,299 1,000,178 25,527 44,000 5,000 5,000 5,000 5,000 5,537,848 3,533,684 3,533,684 8,000 0 0,20,569 8,000 6,000 6,000 3,33,4504	22,247 111,507 (33,000) (83,280) (183,280) (193,280) (193,280) (424,822) (224,473) (224,822) (224,82		186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -	8.776           4         1.996.372           4         1.996.372           0         0           0         0           1         0           1         4           3.17545         2           1.1295.522         642.222           0         0           0         0           1.5665.632         15.665.632           1.5665.632         50.077,835           2         0           2         0           5.0078         35.9072	3
Woodpole Strateg Woodpole Strate Ilure Total ucture Other	N Gouvre-Battle Hill ST200 Switch New Sociale Table Control Control Control Control Control Packard - UNEN 151 102 197, 400 D F Packard - UNEN 151 102 197, 400 D F T1000 X0045 Retired Control Set of FT T1000 X0045 Retired Control Set of FT Ticonsteroga. Line Potion via C37108 Ticonsteroga. Line Via	C 35365 C 39722 C 22391 C 41163 C 40784 C 33884 C 33884 C 33708 C 039782 C 039777 C 039777777777777777777777777777777777777	157,075 275,000 0 100,000 46,000 20,000 5,244,000 25,000 25,000 20,000 7,684,735 5,238,100	6,745 34,397 7,316 16,493 8,610 (211,221) (1,726) 3,563 1,622,421 1,622,421 1,622,421 1,622,421 0,6,555 1,7012 2,883 2,883 2,883	0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5/45           0         34.397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         7.316           0         16.493           0         1.6241           0         1.6242           0         3.469           0         1.622451           0         1.622451           0         1.622451           0         1.622451           0         2.863           0         2.863           0         2.863           0         2.863           0         2.863           0         2.863	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 43.1% 4.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	2.1% 0.0% 0.0% 0.0% 0.0% 3.8% 82.5% 43.1%43.1% 43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1% 43.1% 43.1%43.1%43.1% 43.1%43.1% 43.1%43.1%43.1% 43.1%	68,750 0 25,000 0 25,000 11,500 0 47,685 20,000 62,500 62,500 5,000 2,124,382 1,306,525 1,306,525 3,711,407 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (30.000) (40.249) (11.500) (11.500) (11.522,121) (64.239) (1.622,121) (64.239) (1.622,121) (1.622,	207/247 117.507 7.000 34.720 34.720 34.720 107.299 1.000.178 25.527 44.000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.0000 5.00000 5.00000 5.00000000	22,247 417,507 (63,005) (63,280) (183,344) (71,573 67,299 (424,3522) (224,473) (224,473) (17,244,142) (17,744,14) (17,744,1		188,000 250,000 5,273,000 1 100,000 100,000 100,000 100,000 110,000 100,000 100,000 100,000 100,000	8.776           4         1,996,372           0         0           0         0           0         0           1,4         31,754           1,4         31,754           2         11,293,525           2         642,225           0         0           1,5,320,599           1,5,665,632           1,5,665,632           1,5,665,632           1,76,855           2,00           2,00           2,00           2,00           5,078,741	3         2           2         2           0         0           0         7           4         5           5         8           0         0           9         9           9         9           9         9           9         9           9         9           0         0           9         9
Woodpole Strateg Woodpole Strate ilure Total Ucture Other Other Total	N Gouvre-Battle Hill 31200 Switch New Sociala Oracia - TB95 Falure Declarat - Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Ticonderoga Line Portion via G27108 Ticonderoga Line Via L	C 45355 C 3575 C 22291 C 41163 C 440784 C 440784 C 353884 C 353884 C 353784 C 353784 C 353784 C 353784 C 353784 C 353784 C 353784 C 353782 C 353785	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 7,316 16,463 8,610 (211,121) (1,736) 3,503 3,466 1,622,421 1,622,621 1,622,623 1,622,623 1,622,623 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,625,625,625 1,625,625 1,625,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5,745           0         54,367           0         34,367           0         0           0         0           0         0           0         0           0         0           0         0           0         16463           0         211,121)           0         163,468 <t< td=""><td>2.1% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.0% 0.2%</td><td>2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 4.3% 4.3% 4.3% 0.0%</td><td>68,750 0 25,000 30,000 11,500 20,000 47,685 20,000 62,500 62,500 50,000 21,243,832 1,306,525 1,306,525 1,306,525 3,711,407 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td>(63.005) 34.397 (25.000) (30.000) (11.500) (3.597) (11.500) (15.22.121) (14.397) (14.39</td><td>297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 26,527 44,000 5,000 2,554,820 9,327,700 20,563 9,327,700 3,633,666 9,327,700 3,633,666 9,327,700 1,057,703 0 1,057,703</td><td>22,247 111,507 163,000 (65,260) (183,344) 171,573 87,299 (42,43,322) (22,4473) 24,000 (193,000) (17,74,414) (1</td><td></td><td>186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -</td><td>8.776           4         1.996.372           4         1.996.372           0         0           0         0           1         0           1         4           3.17545         2           1.1295.522         642.222           0         0           0         0           1.5665.632         15.665.632           1.5665.632         50.077,835           2         0           2         0           5.0078         35.9072</td><td>3         2           2         0           0         0           7         4           5         E           2         E           0         0           0         0           5         E           0         0           0         0           0         0           0         0           0         E           0         0           0         E           0         E           0         E           0         E           0         E           0         E           0         E           0         E           0         E</td></t<>	2.1% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.0% 0.2%	2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 4.3% 4.3% 4.3% 0.0%	68,750 0 25,000 30,000 11,500 20,000 47,685 20,000 62,500 62,500 50,000 21,243,832 1,306,525 1,306,525 1,306,525 3,711,407 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (30.000) (11.500) (3.597) (11.500) (15.22.121) (14.397) (14.39	297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 26,527 44,000 5,000 2,554,820 9,327,700 20,563 9,327,700 3,633,666 9,327,700 3,633,666 9,327,700 1,057,703 0 1,057,703	22,247 111,507 163,000 (65,260) (183,344) 171,573 87,299 (42,43,322) (22,4473) 24,000 (193,000) (17,74,414) (1		186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -	8.776           4         1.996.372           4         1.996.372           0         0           0         0           1         0           1         4           3.17545         2           1.1295.522         642.222           0         0           0         0           1.5665.632         15.665.632           1.5665.632         50.077,835           2         0           2         0           5.0078         35.9072	3         2           2         0           0         0           7         4           5         E           2         E           0         0           0         0           5         E           0         0           0         0           0         0           0         0           0         E           0         0           0         E           0         E           0         E           0         E           0         E           0         E           0         E           0         E           0         E
Woodpole Strateg Woodpole Strate Uucture Other Other Total Physical Security Physical Security ructure Total	N Gourn-Batte Hill 31200 Switch New Scotta Oracia - TBRS Falure Packard - Union 181 1186 Str. 409 D-F Packard - Union 181 1186 Str. 409 D-F Tisson - 1810 Switch Reparements Ticonderoga Line Potion via G27108 Ticonderoga Line Via Line Via Line Potion via G27108 Ticonderoga Line Via L	C \$35365 C \$3772 C 22291 C 241163 C 441163 C 23584 C 23585 C 23575 C 2	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 16,463 (21,521) (21,521) (1,726) 3,503 39,468 1,622,421 3,349,164 (0,754) 1,622,421 3,349,164 (0,754) 2,883 2,883 2,883 2,893	0 0 0	0 () 0 () 0 ()	0         5,4367           0         34,397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         16,460           0         12,151           0         12,151           0         14,224           0         3,593           0         1,622421           0         1,622421           0         1,622421           0         0,6254           0         2,26283           0         2,683           0         2,683           0         1,5300	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.0%	2.1% 0.0% 0.0% 0.0% 0.0% 3.8% 42.1% 4.0% 4.1% 4.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	68,750 0,25,000 0,25,000 0,30,000 11,500 0,47,665 20,000 1,310,000 6,100 50,000 50,000 2,124,382 1,306,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.597 (25.000) (11.500) (14.500) (14.500) (14.501) (15.500) (1.522) (1.5000) (2.584,514) (1.55.696 315,696	297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 2,55,627 4,000 2,55,4820 3,533,686 9,327,700 0,20,569 3,633,686 9,327,700 3,533,686 9,327,700 3,533,686 9,327,700 1,057,793 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,	22,247 417,507 (31,002) (82,002) (83,344) (17,1573 67,209 (443,322) (22,445) (17,044,162) (17,044) (17,044,162) (17,044)		186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -	8.776 4. 4 1.996.372 0. 0 0 0 0 0 0 1.28.4117 1.4 75.945 2 11.285.522 0 4.220 0 0 1.5220.599 1.5.665.632 1.5.675.738 1	§       2       0       0       1 <t< td=""></t<>
Woodpole Strateg Woodpole Strate nucture Other Other Total Physical Security	N Gouvre-Battle Hill 31200 Switch New Sociala Oracia - TB95 Falure Declarat - Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Hildson 2 Union 181 TB98-197, 400 D-F Ticonderoga Line Portion via G27108 Ticonderoga Line Via L	C 45355 C 3575 C 22291 C 41163 C 440784 C 440784 C 353884 C 353884 C 353784 C 353784 C 353784 C 353784 C 353784 C 353784 C 353784 C 353782 C 353785	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 7,316 16,463 8,610 (211,121) (1,736) 3,503 3,466 1,622,421 1,622,621 1,622,623 1,622,623 1,622,623 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,622,625 1,625,625,625 1,625,625 1,625,	0 0 0		0         5,745           0         54,367           0         34,367           0         0           0         0           0         0           0         0           0         0           0         0           0         16463           0         211,121)           0         163,468 <t< td=""><td>2.1% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.0% 0.2%</td><td>2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 4.3% 4.3% 4.3% 0.0%</td><td>68,750 0,25,000 0,25,000 0,30,000 11,500 0,47,665 20,000 1,310,000 6,100 50,000 50,000 2,124,382 1,306,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td>(63.005) 34.397 (25.000) (30.000) (11.500) (3.597) (11.500) (15.22.121) (14.397) (14.39</td><td>297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 2,55,627 4,000 2,55,4820 3,533,686 9,327,700 0,20,569 3,633,686 9,327,700 3,533,686 9,327,700 3,533,686 9,327,700 1,057,793 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,</td><td>2 2247 117507 (3100) (3200)</td><td></td><td>186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -</td><td>8.776           4         1.996.372           4         1.996.372           0         0           0         0           1         0           1         4           3.17545         2           1.1295.522         642.222           0         0           0         0           1.5665.632         15.665.632           1.5665.632         50.077,835           2         0           2         0           5.0078         35.9072</td><td>6         6         6           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0</td></t<>	2.1% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.0% 0.2%	2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 3.8% 4.3% 4.3% 4.3% 0.0%	68,750 0,25,000 0,25,000 0,30,000 11,500 0,47,665 20,000 1,310,000 6,100 50,000 50,000 2,124,382 1,306,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (30.000) (11.500) (3.597) (11.500) (15.22.121) (14.397) (14.39	297,247 117,507 7,000 34,720 46,000 7,316 191,573 107,299 1,000,178 2,55,627 4,000 2,55,4820 3,533,686 9,327,700 0,20,569 3,633,686 9,327,700 3,533,686 9,327,700 3,533,686 9,327,700 1,057,793 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,795 1,057,	2 2247 117507 (3100) (3200)		186,000 250,000 5,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 100,000 13,830,000 13,830,000 13,830,000 - -	8.776           4         1.996.372           4         1.996.372           0         0           0         0           1         0           1         4           3.17545         2           1.1295.522         642.222           0         0           0         0           1.5665.632         15.665.632           1.5665.632         50.077,835           2         0           2         0           5.0078         35.9072	6         6         6           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0           0         0         0
Woodpole Strateg Woodpole Strate Jure Total Other Total Physical Security Physical Security tructure Total	N Gouvre-Batte Hill ST200 Switch New Social Condia - TB/S Falure Packard - Uber 151 102 Hz, 400 D F Packard - Uber 151 102 Hz, 400 D F T1000 X0045 Retired Colon Tap. D F T1000 F Colon Tap. D F	C 953956 C 93792 C 22291 C 241163 C 441163 C 44163 C 435844 C 353844 C 353844 C 353844 C 353844 C 353844 C 353844 C 353844 C 353844 C 353845 C 35384 C 42905 C 35805 C	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	5,745 34,397 7,316 16,460 16,460 16,460 10,121 (1,121) 11,121 11,121 11,121 11,121 11,223 3,503 39,468 16,822,421 16,822,421 16,822,421 16,222,421 16,222,421 16,222,421 16,223 16,223,421 16,223 16,233 17,255 17,2	0 0 0	0 () 0 () 0 ()	0         5/45           0         5/437           0         34.397           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         1645           0         17185           0         17195           0         17192           0         39468           0         1622421           0         1622421           0         1622421           0         1622421           0         1622421           0         15230           0         15230           0         15300           0         15300           0         162300           0         16200           10         16200           10         16200           10         16200           10         16200           10         16200           10         16200           10         16200<	2 1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.2% 0.2% 0.0%	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	68,750 0,25,000 0,25,000 0,30,000 11,500 0,47,665 20,000 1,310,000 6,100 50,000 50,000 2,124,382 1,306,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,06,525 3,13,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (11.500) (11.500) (140.349) (15.201	207247 117557 7,000 46,000 7,316 46,000 7,316 46,000 7,316 46,000 5,0000 5,000 5,0000 5,00	2 2247 417507 43100 43200 (8334) 443422 (17573 4726 (433422) (17573 4726 (433422) (17573 4726 (17573 4726 (17574) (17644) (17664)		198,000 250,000 5,273,000 100,0000 100,0000 100,00000000	B.776           1,4         1.996,372           0         0           0         0           1.24,117         1.24,157           1,4         31,754           2,4         7.9,945           2         1.24,127           0         0           1.124,127         0           0         0           1.520,599         1.566,562           1.5,665,652         1.566,562           1.76,855,82         9,097,970           1.76,855,82         9,097,970           0.1         76,855,827           0.6,401,377         6,401,377           0         6,401,377           0         6,401,377           0         6,401,377           0         6,401,377           0         6,401,377           0         0	S         S
Woodpole Strateg Woodpole Strate aiture Total Other Total Physical Security Physical Security tructure Total	N Gouvre Safet Hill 51200 Switch New Social Contate - TB95 Failure Device - TB95 Failure Device - TB95 Failure Device - TB95 Failure Device - TB95 Failure T10608 X0045 Retired CM1 Tap DF T10608 X0045 Retired CM1 Tap DF T10018 Switch Reparements Ticonderoga. Line Portion via C37108 Ticonderoga.Device - TB95 Retired Ticonderoga.Device - TB95 Retired Device - TB95 Retired Codes Seconderoga.Device - TB95 Retired Seconderod - TB95 Retired Codes Device - TB95 Retired Codes	C \$5556 C \$3772 C 22731 C 241163 C 401764 C 358844 C 358844 C 35772 C 307792 C 3077772 C 3077772 C 3077772 C 3077772 C 30777777777777777777777777777777777777	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 7,316 16,403 8,610 (211,121) (1,736) 3,503 1,622,421 1,622,421 1,622,421 1,622,421 1,622,421 1,625,154 2,655 16,390 462,936 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,936 462,	0 0 0	0 () 0 () 0 ()	0         5,745           0         5,4367           0         3,4367           0         0           0         0           0         0           0         0           0         0           0         16,433           0         16,1463           0         211,121)           0         1,622,451           0         3,3454           0         1,622,451           0         1,622,451           0         1,622,451           0         1,622,451           0         48,2306           0         48,2306           0         48,2306           0         48,2306           0         48,2306           0         18,3713           0         18,2713           0         18,2713           0         17,264	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1%	68,750 0,25,000 0,25,000 0,25,000 0,25,000 0,20,	(63.005) 34.397 (25.000) (30.1000) (40.200) (40.200) (40.200) (140.200) (140.200) (140.200) (15.2012) (140.200) (15.2012) (140.200) (15.200)	207247 207247 7,000 34,720 40,000 107249	2 2,247 117,507 103,000 (63,280) (183,840) (183,840) (183,841) (17,1573 87,299 (424,3522) (224,473) (224,473) (17,744,416) (17,74		188,000 255,000 6,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 13,830,000 220,000 220,000 6,500,000	8.776           1,4         1.999.372           1,4         1.999.372           0         0           1         0           1         1.24.11           1.1         1.124.12           2         1.129.525           2         0.02           1.5,205.656         532           1.5,665.632         1.5,665.632           1.76.855         2.2           0.0         1           1         7.68.35           2         0.60.1377           0.50.078         1.359.02           6.40.1377         0.33.249           6.67.013         6.67.013           0.0         0         0           0         0         0	S         S
Woodpole Strateg Woodpole Strate aiture Total Other Total Physical Security Physical Security tructure Total	N Gouvre-Batte Hill 31200 Switch New Social Oreda - T895 Falure Packard - Union 181 1189- 397, 400 D-F Packard - Union 181 1189- 397, 400 D-F T1000 X0045 Retired Galo - Tab DF T1000 X0045 Retired Galo - Tab DF Ticonderoga Line Portion via G27108 Ticonderoga Line Portion via G27108 Simon River Land Sales Salmon River Land Sales Cost NY - PSSL Electric Orden Finch Paper Functional Specification vith PGAE	C 353956 C 33722 C 22291 C 22291 C 241163 C 441163 C 44163 C 44163 C 44163 C 44163 C 44163 C 44164 C 44206 C 37766 C 337766 C 33776 C 33776 C 34776 C 347776 C 34777777777777777777777777777777777777	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 7,316 16,493 8,610 3,640 16,224 16,22421 16,22421 16,2265 16,2265 16,265 16,2765 16,2765 2,2977 2,2977 443	0 0 0	0 () 0 () 0 ()	0         5,745           0         5,437           0         3,437           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         16,493           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,22,421           0         16,23,00           0         42,296           0         42,296           0         42,296           0         42,296           0         42,296           0         42,296           0         42,296           0         16,7265           0         2,877	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.2% 0.0%	2.1% 2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	68,750 0,25,000 0,25,000 0,25,000 0,25,000 0,20,	(63.005) 34.397 (25.000) (11.500) (140.340) (14.500) (140.340) (14.500) (1522)	207/247 117.507 7.000 46.000 7.316 46.000 7.316 105.75	22,247 417,507 (11,507 (12,000) (18,344) (17,1573 17,1573 17,2573 (12,43,822) (12,43,82		198,000 250,000 5,273,000 100,0000 100,0000 100,00000000	B.776           1,4         1.996.372           0         0           0         0           1         1.284.107           1,4         31.754           2         1.1290.525           2         0           1.124.107         0           1.520.659         0           1.520.659         1.5665.632           1.500.65632         1.509.77.00           1.7665.532         0.0077           0.0077         0.00.377           0.0077         0.00.377           0.0076         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077           0.0077         0.0077 <tr< td=""><td>S         S</td></tr<>	S         S
Woodpole Strateg Woodpole Strate Jure Total Other Total Physical Security Physical Security tructure Total	N Gouvre Safet Hill 51200 Switch New Social Contate - TB95 Failure Device - TB95 Failure Device - TB95 Failure Device - TB95 Failure Device - TB95 Failure T10608 X0045 Retired CM1 Tap DF T10608 X0045 Retired CM1 Tap DF T10018 Switch Reparements Ticonderoga. Line Portion via C37108 Ticonderoga.Device - TB95 Retired Ticonderoga.Device - TB95 Retired Device - TB95 Retired Codes Seconderoga.Device - TB95 Retired Seconderod - TB95 Retired Codes Device - TB95 Retired Codes	C \$5556 C \$3772 C 22731 C 241163 C 401764 C 358844 C 358844 C 35772 C 307792 C 3077772 C 3077772 C 3077772 C 3077772 C 30777777777777777777777777777777777777	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	5,745 34,397 7,316 7,316 16,403 8,610 (211,121) (1,736) 3,503 1,622,421 1,622,421 1,622,421 1,622,421 1,622,421 1,625,154 2,655 16,390 462,936 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,937 462,936 462,	0 0 0	0 () 0 () 0 ()	0         5,745           0         5,4367           0         3,4367           0         0           0         0           0         0           0         0           0         0           0         16,433           0         16,1463           0         211,121)           0         1,622,451           0         3,3454           0         1,622,451           0         1,622,451           0         1,622,451           0         1,622,451           0         48,2306           0         48,2306           0         48,2306           0         48,2306           0         48,2306           0         18,3713           0         18,2713           0         18,2713           0         17,264	2.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.2% 0.0%	2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1%	68,750 0,25,000 0,25,000 0,25,000 0,25,000 0,20,	(63.005) 34.397 (25.000) (30.1000) (40.200) (40.200) (40.200) (140.200) (140.200) (140.200) (15.2012) (140.200) (15.2012) (140.200) (15.200)	207247 207247 7,000 34,720 40,000 107249	2 2,247 117,507 103,000 (63,280) (183,840) (183,840) (183,841) (17,1573 87,299 (424,3522) (224,473) (224,473) (17,744,416) (17,74		188,000 255,000 6,273,000 100,000 100,000 313,000 400,000 100,000 100,000 100,000 13,830,000 220,000 220,000 6,500,000	8.776           1,4         1.999.372           1,4         1.999.372           0         0           1         0           1         1.24.11           1.1         1.124.12           2         1.129.525           2         0.02           1.5,205.656         532           1.5,665.632         1.5,665.632           1.76.855         2.2           0.0         1           1         7.68.35           2         0.60.1377           0.50.078         1.359.02           6.40.1377         0.33.249           6.67.013         6.67.013           0.0         0         0           0         0         0	S         S           S         2           D         0           T         7           T         5           S         0           D         0
Woodpole Strate Woodpole Strate Statue Total Other Total Physical Security Physical Security Other Other Total Other Total	N Gouvre-Batte Hill 31200 Switch New Social Oreda - T895 Falure Packard - Union 181 1189- 397, 400 D-F Packard - Union 181 1189- 397, 400 D-F T1000 X0045 Retired Galo - Tab DF T1000 X0045 Retired Galo - Tab DF Ticonderoga Line Portion via G27108 Ticonderoga Line Portion via G27108 Simon River Land Sales Salmon River Land Sales Cost NY - PSSL Electric Orden Finch Paper Functional Specification vith PGAE	C 353956 C 33722 C 22291 C 22291 C 241163 C 441163 C 44163 C 44163 C 44163 C 44163 C 44163 C 44164 C 44206 C 37766 C 337766 C 33776 C 33776 C 34776 C 347776 C 34777777777777777777777777777777777777	157,075 275,000 0 0 0 0 0,000 120,000 140,060 2,000 2,	6,745 34,397 7,316 7,316 16,453 8,610 (211,121) (1,736) 3,563 3,563 3,563 3,563 3,563 1,622,421 1,622,421 1,622,421 1,622,421 1,622,421 1,622,421 1,625,421	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0         5,7437           0         34,367           0         34,367           0         0           0         0           0         0           0         0           0         0           0         0           0         1643           0         141121           0         14132           0         14244           0         14224           0         15204           0         15200           0         15200           0         46226           0         46226           0         162731           0         46226           0         162731           0         46226           0         46226           0         162731           0         2297           0         2434	2.1% 0.0%	2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1% 2.1%	68,750 68,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(63.005) 34.397 (25.000) (30.000) (14.300) (14.300) (14.300) (14.300) (15.22.121) (14.300) (15.22.121) (14.470) (15.307) (15.306) (15.306) (15.306) (15.306) (15.306) (15.306) (15.306) (12.501) (15.306) (12.501) (12.502) (1	207) 247 117,507 7,000 34,2720 107,507 107,507 107,289 107,299 107,	22,247 411,507 (11,507 (13,000) (18,280) (18,280) (18,280) (18,280) (18,280) (17,1573 87,290 (42,43522) (22,4473) (17,04414)		198,000 255,000 1,257,000 1,00,000 100,000 101,000 101,000 100,000 100,000 100,000 100,000 100,000 220,000 8,500,000	6,775 4,4 1,996,372 4,4 1,996,372 0 0 0 0 1,24,10 1,4 3,1754 1,4 3,1754 1,4 3,1754 2,4 1,293,525 2,642,222 1,565,632 1	5         5           5         2           0         0           0         0           0         1           1         1           5         5           6         5           0         0

# Transmission - Current Year Actuals VS Expected Transmission Project Detail

New <																		
						Ort Dee	1 M	EV4040 VTD	1st Qtr Spending	Spending % of	Evenetical Act On	Expected 1st Qtr	Projected	Variance of FY 12/13	% Change from FY 12/13 Investment	Project Approval	Total Spending To Date - Total	Co
	tionale Program	Project Description	Project		Apr-Jun 2012 Jul-Sep 201	2 2012		Actual Spending			Spending	Qtr Spending			Plan Level	Amount	Costs	Pe
			C40463 C40683	10,000	43 760		0	0 0 43 760	437.6%	437.6%	2,500	(2,500)	8,270 52 649	(1,730)	-17.3%	100,000	0	
				10,000	58.814	0 1	0	0 58.814			0				0.0%	100,000	285.358	
						0 1	0								0.0%	100,000	56,950	
						0 1	0								0.0%	110,000	133,006	
Nome         Nome         1         0         1000<				5,000		0 1	0								4689.4%		298,915	
							0		0.0%	0.0%	0				0.0%	35,000 256,000	0 365,202	
			C34023				0					(1,750)	70 375	(1,756) 70.375	0.0%		4 373,642	
			C03256	5 800 000			0				1450.000		10,373	(5.800.000)	-100.0%	237,000	2 0	Pr
		Huntley-Gardenville 79 T1400 CCR		0,000,000	2.645	0 1	0	0 2.645	0.0%	0.0%	0 0	2.645	59.815	59.815	0.0%	330.000	403.754	
		Lafayette-Clark Corners T6470 CCR	C34960		640	0 1	0	0 640					108,000	108,000	0.0%	100,000	21,182	
		Lighthouse Hill - Clay #7 (CCR)	C39322	70,000		0 1	0						7,337	(62,663)	-89.5%	309,000	4 317,059	
		New Scotland-Alps 2 T5450 CCR			(27,728)	0 1	0	0 (27,728)	0.0%			(27,728)	(27,728)	(27,728)	0.0%	100,000	27,974	
				0		0 (	0								0.0%		0	
		Nine Mile One-Clay 8 T2350 CCR		10.000	(50,281)	0 1	0	0 (50,281)							0.0%	164,000	4 190,828	
		Nine Mile One-Scriba 9 123/0 CCR		10,000	0.547		0	0 0									5,689	
		Oswego-La Favette 17 T2420 CCR	C31141	5,000	2,347		0	0 2,047	0.9%	50.9%	5,000	(2,403)	2,205,147	2,200,147	44002.9%	100,000	5,009	1
		Packard-Huntley 77 T1790 CCR	C40763		(16 760)	0 1	0	0 (16 760)	0.0%				16,997	16 997	0.0%		16 760	1
Processor         State			C34958		(16,412)	0 0	0	0 (16,412)	0.0%	0.0%	0	(16,412)			0.0%	100,000	60,513	
		Porter-Rotterdam 30 T4200 CCR				) C	0								0.0%	100,000	28,520	1
						0 0	0										1,381,246	
Nome         Nome <th< td=""><td>1</td><td></td><td></td><td></td><td></td><td>0 1</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.0%</td><td>720,000</td><td>872,262</td><td></td></th<>	1					0 1	0								0.0%	720,000	872,262	
Nome         Nome         Nome         No         No        No        No		Reynolds Rd-Alps 1 T5560 CCR		0	(8,857)		0	U (8,857)				(8,857)			0.0%	100,000	0	1
		Kotterdam-New Scotland 13 T5680 CCR	C34963	0		<u>, (</u>	0	u 7,078	0.0%	0.0%	0	7,078	14,000	14,000	0.0%	100,000 100,000	0	
		S cawego-clay + To+00 CCR Scribs-Volney 20 T2540 CCP	C31120			, (	0	0 10,331	0.0%			10,331			0.0%	467.000	15,046 508.859	
		Warren-Falconer 171 T6080 CCR	C42063			ň i	0	0 28,031	0.0%			28,141	29,011	29,511 86.462	0.0%	467,000	508,859 49,287	
Home And Part 1010 00         1000						0 0	0								0.0%	100,000	6.348	
Normal Process	1		C39328		ala ra			0,040				0,040			0.0%	100,000	0,040	
												0			0.0%	100,000	0	1
Process from Funct         Control         Contro         Contro         Control		Porter-Schuyler #13 T4220 CCR - formerly CNYAS	9C40163						0.0%	0.0%	5	0			0.0%	100,000	0	1
Deprint and Record Fragen         CUT3         11,22         0         11,22         0         0         12,20         0         0         12,20         0         0         12,20         0         0         12,20         0         0         12,20         0         0         12,20         0         12,20         0         12,20         0         12,20         0       <		Porter-Walkins 5 T4190 CCR	C41763							0.0%		0			0.0%	100,000	0	1
Description         Image and second	Clearance Strate	gy Total	l.	5,910,000	2,421,106	0 1	0	0 2,421,106						2,858,034	48.4%		5,605,509	4
	Digital Fault Recor	rder Digital Fault Recorder Program	C03726		19,236		0			0.0%	. 0			23,880		475,000	4,808,465	
			CNIVV92	676.000	19,236		0			0.0%	169 760			(675.000)	-100.0%		4,808,465	
Bit Hill Log Ling of all mathem         OVTXI         15:000         0	Generation						0						0		-100.0%		0	
Normal         Bitti Likogan Loke 20 Benstandle Prime         NYCH         (15)200         0        0         <			CNYX74	150 000		0 1	0						150 000	0/3,000	0.0%		0	
Bit Holdward         Bit Holdward         Chronic         Control         Contro         Control         Control						0 1	0	0 0						0	0.0%		0	
Bit Holdward         Bit Holdward         Chronic         Control         Contro         Control         Control				150,000		0 1	0	0 0	0.0%			(37,500)	142,500	(7,500)	-5.0%	-	0	1
Horis Vice RTUNARETURARET						0 1	0	0 0	0.0%	0.0%	(37,500)	37,500	(142,500)	7,500	-5.0%	· · · ·	0	1
Product Souris Longo al Control Lo		Cape Vincent Wind-RTU/Metering/Relay upgrades	CNYX60	75,000		0 1	0	0 0					0		-100.0%		0	
		Cape Vincent Wind-RTU/Metering/Relay upgrades	-RCNYX60R	(75,000)		0 1	0	0 0	0.0%	0.0%	(18,750)		0	75,000	-100.0%		0	
		Clayton Wind-Loop in, Loop-out				0 1	0					(87,500)	0	(350,000)	-100.0%		0	
Index Work PCULMENNINg Vignation Profile         (30,00)         0<		Clayton Wind-Loop in, Loop-out Reimburseable po	rt CNYX70R				0	0 0	0.0%				0		-100.0%		0	
Provide Line Rebook         Convolution Participantial Partial         Convolution         Convovolution		Clayton Wind-RTU/Metering/Relay upgrades					0	0 0					0		-100.0%			
Profile         Encode:         Line Relocations, Reinburghe Price         ()         0		EDGE - Line Relocation	CNYX82				0	0 0					0				0	
keyspoor Allegary - finitiality         OVYOR         100.000         0         0         0.0%         25.000         (25.00)         25.000         (75.00)           everyoor Allegary - finitiality         OVYOR         20.000         0         0.0% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>0 1</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td>-100.0%</td> <td>-</td> <td>0</td> <td></td>						0 1	0						0		-100.0%	-	0	
keys per klagar > Solution         CMY/N         23.000         0      <				100,000		0 1	0	0 0	0.0%	0.0%	25,000	(25.000)	25,000			· · · ·	0	
key         Ferrorever Allegray, whe tag Reimbursted Portion         (NYX)78         (100,00)         44         0        0         0         0 <td></td> <td>Everpower Allegany - Substation</td> <td></td> <td>250,000</td> <td></td> <td>0 1</td> <td>0</td> <td>0 0</td> <td>0.0%</td> <td>0.0%</td> <td>62,500</td> <td>(62,500)</td> <td>75,000</td> <td>(175,000)</td> <td>-70.0%</td> <td>-</td> <td>0</td> <td>1</td>		Everpower Allegany - Substation		250,000		0 1	0	0 0	0.0%	0.0%	62,500	(62,500)	75,000	(175,000)	-70.0%	-	0	1
Perspone Allegary and the performant Portion         CHV/XP8         (100,00)         6         0		Everpower Allegany - Substation- Reimbursable Po		(250,000)		0 1	0	0 0	0.0%	0.0%	(62,500)	62,500	(75,000)	175,000	-70.0%	-	0	
Image:         Code:17         End:00         0         668         0.0%         0.0%         0         686         0         0           MM.Range: End:00         C31711         166.00         241.860         0         0         241.860         145.7%         145.7%         115.59         115.81         (66.437)         (224.87)           Nime Mile 2 Uptate Testino Dation         C31717         166.000         241.860         0         0         0         0.0%         115.81         (66.437)         (224.87)           Bigler: WastRef         Substation         CNYX77         220.00         0 <t< td=""><td></td><td>Everpower Allegany -line tap Reimbursable Portion</td><td>CNYX78R</td><td>(100,000)</td><td></td><td>0 1</td><td>0</td><td>0 0</td><td></td><td></td><td></td><td>25,000</td><td>(25,000)</td><td>75,000</td><td>-75.0%</td><td>-</td><td>0</td><td></td></t<>		Everpower Allegany -line tap Reimbursable Portion	CNYX78R	(100,000)		0 1	0	0 0				25,000	(25,000)	75,000	-75.0%	-	0	
HM. Abary Energy CRA.         CAC(10)         155.890         0         0         0         055.890         0         0         0           Nine Mile 2 Uprate Remit portion         C31711         116.000         0         0         0         0         0.05%         0.05%         0.05%         113.251         (68.47)         (22.42)           Ripely-View Milet         Substition         C31711         116.000         0         0         0.05%         0.05%         10.5290         (62.500)         0         (22.000)           Caller View Milet         Substition         CAVX71         22.000         0         0         0         0.05%         0.05%         (62.500)         (62.500)         0         22.000         22						0 1	0						0	0	0.0%		0	1
hive Nike 2 Uptale         C3971         196.00         21.80         0         0         24.800         145.7%         116.57%         115.59         0.13.51         (66.00)           Ripley Vestilie1 - Sociation - Namibale Petro         CMYX71         250.00         0         0         0.0%         0.0%         0.5%         (25.50)         0.0         (25.00)           Ripley Vestilie1 - Sociation - Namibale Petro         CMYX71         250.00         0         0         0         0.0%         0.0%         (25.50)         (25.60)         0         (25.00)         0         (25.00)         0         (25.00)         (25.60)						0 1	0						0	0	0.0%		0	1
hile         Use         Use         Use         0         0         0         0         0         0         0         198000         0         198000         0			C42103	100.000		0 1	0						0	0	0.0%	2.040.000	1.009.714	
Righey-Westfield:         Loop in Loop out         CMYX77         250,000         0 <td></td> <td></td> <td></td> <td></td> <td>241,860</td> <td></td> <td>0</td> <td>0 241,860</td> <td></td> <td></td> <td></td> <td></td> <td>(56,437)</td> <td></td> <td></td> <td>2,040,000</td> <td>1,009,714</td> <td></td>					241,860		0	0 241,860					(56,437)			2,040,000	1,009,714	
k         Right-Westfield - Substation         CMY/T         220.00         0						u I	0	u 0		0.0%	(110,509)		0		-100.0%		0	1
Rigby-Vestiliat-Southastion-Rommunable Portion         CVX727F         (25,00)         0         0         0         0         0         0         0         0         0         220,000         1220,000         <				210,000		n 1	0	0 U		0.0%	22,500	(52,500)	0	(210,000)	-100.0%			1
Right-Vestilies loop in loop and Reinbursable Por         C/CV/31F         C/2,668         0         0         0.0%         <		Ripley-Westfield - Substation- Reimbursable Portio		(250,000		0	ŏ	0 N	0.0%	0.0%	(62,500)	62,500)	0	250,000)	-100.0%		n 0	1
Salina Landill Project         C2239         (25.668)         0         0         (25.668)         0.0%		Ripley-Westfield -loop in loop out Reimbursable Po	rtCNYX81R			0	0	0 0			(52,500)	52,500	0		-100.0%		0	
Bit Laverace Wind-Loop in Loop-out         Convoit         Distribution         O         <		Salina Landfill Project	C32336	(2.10,000)	(25,668)	0	0	0 (25,668)			0	(25,668)	(25,668)			580,000	490,184	
Bit Laverace Ward-R1UMetrignBets upgandes         OTTOSE         (100,00)         0		St Lawrence Wind-Loop in, Loop-out				0	0	0 0	0.0%			(25,000)	0	(100,000)	-100.0%		0	1
Situremene         Situremene         Situremene         Windeff         Utility         O        O		St Lawrence Wind-Loop in, Loop-out Reimburseabl		(100,000)		0 1	0	0 0	0.0%	0.0%	(25,000)	25,000	0	100,000	-100.0%		0	1
Steel Wrinds 1.e. Note Size Journales         CB322         (B00)         0         0         0.0%	1					0 1	0	0 0	0.0%				0				0	1
MestHell Wind - Loge in-loog or Ademistrately Bernel Wind - Loge in-loog of Attempt and Bernel Wind - Loge in-loog Attempt and Bernel Wind - Loge Attempt and Bernel Wind - Lo				(600,000)		0 1	0	0 0					0		-100.0%	-	0	
Mealfell Wind - Loop in-loop out ReinstruateDe Ports         Orthogo         0         0         0         0         0.0%					(500)	0 1	0	0 (500)	0.0%	0.0%	0	(500)	(505)	(505)	0.0%	<u> </u>	262,405	
WestHe Wind -RTU intenting         CMYX50         70.000         0         0         0.0%         0.0%         17.500         (77.000)         0         0         0.0%         0.0%         17.500         (77.000)         0         0         0.0%         0.0%         (77.500)         (77.000)         0         0         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.000         0.0000		WestHill Wind -Loop in-loop out		100,000		0 1	0	0 0			25,000		0	(100,000)	-100.0%		0	1
WestHill Wind-RTL Unmelering Rembursable Portion         OVYXSGR         O        O         O         O	1	westHill Wind -Loop in-loop out Reimbursable Port		(100,000)		u 1	U	u 0		0.0%	(25,000)	25,000	0	100,000	-100.0%		0	
BECOC Southard Work (Bestory)         C2343		WestHill Wind RTI (motoring				u i	0	u 0					0		-100.0%	<u> </u>	0	+
Arkwright Summit Wind-Line Portion         OYX86         0.0%         0.0%         0.000         100.00           Arkwright Summit Wind-Line Portion         OYX86         0.0%         0.0%         0         000.000         (00.000)           Arkwright Summit Wind-Line Portion         OYX86         0.0%         0.0%         0         065.000         (96.000)           Arkwright Summit Wind-Sub Portion         OYX86         0         0.0%         0.0%         0         065.000         (96.000)           Beneration Total         C         0         161.251         0.0%         0.0%         0         162.251         02.862.022         282.602         282.603         225.603<		REDCo Substation Work (Resicore)	C23412	(70,000)		u 1	v	u 0				17,500	0	70,000	-100.0%	10,551,000	1 10.428.431	
Arkanging Summar Wind-Line Portion Reimbursatio         OVYX86P         0         (100,00)												0	100.000	100.000	0.0%		. 10,420,431	
Arkurght Summi Wind-Sub Protion         CNYX68         0         0.0%         0         95,000	1											0					0	
Advancyst Summa Wind-Sub Partion Reimburgate         CVI VIGRE         0         161,251         0         0         161,251         0,0%         0         0         162,060         (96,000)	1		CNYX66									0	95,000		0.0%		0	1
Generation Total         O         191,251         0         0         161,251         0,0%         0,0%         0,0%         0         161,251         (82,0)	1	Arkwright Summit Wind-Sub Portion Reimbursable	CNYX66R							0.0%	5	ő	(95,000)	(95,000)	0.0%	-	Ő	1
Load         OTT Colton Substation         C2728         23.81         0         0         23.81         0.0%         0.0%         0.0%         0.21.81         22.063         22.20.83           Nestle Purina 115 KV Top         C14143         1.043         0         0         1.043         0.0%         0.0%         0         1.043         0         0         1.043         0.0%         0.0%         0         1.043         0         0         0         1.043         0.0%	Generation Total			0		0 0	0		0.0%	0.0%	. 0	161,251	(82,602)	(82,602)	0.0%		12,190,734	
Porter-Terminal Pio-Relocation         C2370         (7,359)         (7,359)         (7,356)         (7	Load	DTT Colton Substation				0 0	0						225,083	225,083	0.0%	-	0	1
Tri-Lakes 115k/ Work         C0529         (C22.249)         0         0         (52.254)         0.0%         0         (52.254)         (50.778)         (50.788) </td <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>0 1</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td>0.0%</td> <td></td> <td>0</td> <td></td>	1					0 1	0						0		0.0%		0	
Load Total         (226,981)         0         0         (226,981)         0.0%         0         (236,981)         (28,751)         (28,751)         (28,751)           Luther Forest         Global Foundries         (1,072)         0         0         0         (1,072)         0.0%         0.0%         0         (1,072)         (1,	1					0 0	0								0.0%	100,000	0	
Luther Forest         Global Foundies         C35265         (1072)         0         0         (1072)         0.0%         0         (1072)         (1072)         (1072)           Luther Forest Relav Matta Su Work         C22738         49.005         0         0         49.005         0.0%         0.49.005         91.496         91.496           Luther Forest Relav Matta Su Work         C22738         49.005         0         0         48.833         0.0%         0.4%         0         49.905         91.496         91.496         91.496         91.496         91.496         91.496         91.496         90.424		Tri-Lakes 115kV Work	C05289			0 1	0									10,000,000	(1,774,002)	)
Luther Forest Really Abdata Sub Work         C223         49,055         0         0         49,055         0.0%         0.0%         49,055         91,646         91,646           Luther Forest Total         48,633         0         0         0         48,833         0.0%         0.0%         0         48,905         91,646         91,646         91,646           Northeast Region Relifeationer Rd - New 230-1154V Station         C1312         2,200,228         198,730         0         0         198,730         6,3%         6,25%         (446,327)         130,610         (688,851)           Eastwork Rd - New Line Tagas         C13149         252,000         9,249         0         0         0         9,494         3.7%         6,30%         (53,75)         (153,641)         (683,859)		CONTRACTOR OF CONT	loosoor			0 0	0								0.0%		(1,774,002)	4
Luther Forest Total         48,633         0         0         48,633         0.0%         0         48,633         90,424         90,424           Northeast Region Reil Eastover Rd - New 230-115kV Station         C3126         2,500,228         158,730         0         0         158,730         6,3%         6,2%         6,2%         1,810,610         (689,610)           Eastover Rd-New Line Taps         C31419         252,000         9,249         0         0         9,249         3,7%         6,3000         (53,75)         193,641         (563,59)	Luther Forest					u I	0									-	8,193	
Northeast Region Ref <u>eteritory 76 - New 220-1154/ Station</u> C3129 2500.228 158,730 0 0 0 158,730 6.3% 6.3% 6.2% (465.227) 1510.610 (688.618) Eastwork PG-New Line Tapas C31410 252.000 9.249 0 0 0 0 9.249 3.7% 3.7% 6.3000 (53.75) 153.641 (58.359)	Luther Forest Ter		1022/38			n 1	0		0.0%	0.0%	0				0.0%	8,800,000	7,567,141	
Eastover Rd-New Line Taps C31419 252,000 9,249 0 0 0 9,249 3,7% 3,7% 63,000 (53,751) 193,641 (58,359)			C31326	2 500 229			0		0.0%	0.0%	625.057				-27.6%	8,800,000	1 6,290,834	1
	Normeast Region	Eastover Rd-New Line Tang	C31410			0	0									8,800,000	1 6,290,834	
	1						ő –								-23.2%	8,800,000	1 1,286,097	
N Troy - Rpl R3/R5/R10/R14/R16 C34523 1.911 0 0 0 1.911 0.0% 0.0% 0 1.911 4.000 4.000	1		C34523	1,012,000		, I	0		3.6% 0.0%			(372,495)	4,000		-23.9%		1 1,200,097	
Re-conductor Retriction (%) (0) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2						- 1	0										1 8.687.061	

Transmission - Current Year Actuals VS Expected Transmission Project Detail

				FY12/13 Investment Plan		Oct-Dec	Jan-Mar	FY12/13 YTD		Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr	Variance of Expected 1st Qtr Spending to Actual	Revised Projected FY 12/13		% Change from FY 12/13 Investment	Project Approval	Total Spending To Date - Total	Comple
Rationale	Program	Project Description Sta Work to Suppt New Spier-Rtdm	Project C40346	Level 22,000	Apr-Jun 2012 Jul-Sep 20 5.123	12 2012 0	2013 0	Actual Spending 0 5.123	Plan Level 23.3%	Level 23.3%	Spending 5.500	Qtr Spending (377)	Spending 0	Revised Projected Spending (22,000)	Plan Level -100.0%	Amount 79.660.000	Costs 1 0	Percen 0%
	Northeast Region Re	einforcement Total		41,896,228	12,520,800	Ő	0	0 12,520,800	29.9%	29.9%	10,437,797	2,083,002	42,890,604	994,376	2.4%		55,931,840	
	Other Statutory Regul	Athens Voltage Reg Improvements FAA Obstruction Lighting - Central	C41604 C40703		227 250	0	0	0 227 0 250	0.0%	0.0%	0	(11.000)	1,383 32.340	1,383 (12,660)	0.0%	- 55,000	233 250	
		FAA Obstruction Lighting - East	C40704	75.000	2,499	ő	0	0 2,499	3.3%	3.3%	18,750	(16.251)	81.344	6.344	8.5%	85.000	31,471	5%
		FAA Obstruction Lighting/Marking - West	C27954			0	0	0 0	0.0%	0.0%	125,000	(125,000)	10,000	(490,000)	-98.0%	150,000	4 0	0%
		Hudson River Crossing Permit Interconnect/NYISO - Alps Station	C41449 C29483		(8)	0	0	0 0 (8	0.0%	0.0%	132,500	(132,500)	500,002	(29,998)	-5.7%	530,000 4	4 0	0% 1009
		IntrMeterInvestmentPrgmCo36	C35267	5,119,700	439,602	ŏ	ő	0 439,602	8.6%	8.6%	1,279,925	(840,323)	1,374,635	(3,745,065)	-73.2%	1,100,000	870,071	Progr
		Remove Encogen Tap	C33743 C41352	50.000	(11,067)	0	0	0 (11,067	) 0.0%	0.0%	12 500	(11,067)	(11,067)	(11,067) (50,000)	-100.0%	100,000	70,114	1009
	Other Statutory Reg	Roblin Steel - Roberts Rd. 163 Removal	C41352	6.319.700	431,503	0	0	0 431.503		6.8%	12,500	(12,500)	1.988.636	(50,000)	-100.0%		972.141	0%
		Capital Reserve - Statutory Regulatory	CNYX31	S (8,663,229)		0	0	0 0	0.0%	0.0%	(2,406,048)	2,406,048	0	8,663,229	-100.0%	- 2	2 0	Blank
	Reserve - Statutory I RTU Strategy	Regulatory Total LaFarge Cement RTU	C32731	(8,663,229)	31.620	0	0	0 0 0 31.620	0.0%	0.0%	(2,406,048)	2,406,048 31,620	31.620	8,663,229 31,620	-100.0% 0.0%	95.000	73,347	1005
	RTO Strategy	Program - Remote Terminal Unit (RTU	C03772	3,900,180	112,752	0	0	0 31,620		2.9%	972.840	(860,088)	770,099	(3,130,081)	-80.3%		14,488,722	
	RTU Strategy Total			3,900,180	144,373	0	0	0 144,373	3.7%	3.7%	972,840	(828,467)	801,720	(3,098,460)	-79.4%		14,562,069	
	Security Strategy Security Strategy To	Work for NERC-CIP Cyber Security	C29492		163	0	0	0 163		0.0%	0	163	0	0	0.0%	-	0	1009
		Porter Upgrades	C28686		479,433	0	0	0 479.433	42.5%	42.5%	282,000	197.433	2,133,684	1,005,684	89.2%		1,320,920	5%
		Upgrade 115kV Clay Sub	C28705		3,243,636	0	0	0 3,243,636		25.5%	3,000,000	243,636	11,726,738	(973,262)	-7.7%	40,040,000	1 18,539,503	5%
/Regulatory	Station Upgrade Tot Total	ai		13,828,000	3,723,069	0	0	0 3,723,069	26.9%	26.9%	3,282,000	441,069	13,860,423	32,423	0.2%		19,860,423	
apacity & Per	Load	Frankhauser New Station - T Line Wo	C30744	299,880	246	0	0	0 246		0.1%	74,970	(74,724)	66,846	(233,034)	-77.7%	2,466,000 1	1 4,511	
		Frankhauser New Station - T Sub Wor	C34427	0	347	0	0	0 347		0.0%	0	347	50,297	50,297	0.0%	2,466,000 1	1 6,696	5%
		Greenpac Paper Mill interconnection Irving Tissue 115kv Taps	C41263 C37366		103,251 (91)	0	0	0 103,251		0.0%	0	103,251 (91)	114,171 (91)	114,171 (91)	0.0%	255.000	309,989 217.663	
		Muller Dairy Tap	C43428		4,510	0	0	0 4,510		0.0%	0	4.510	403,680	403,680	0.0%		3 0	5%
	Load Total Other Sust Capacity 8		C37522	299,880 979,400	108,263 401.723	0	0	0 108,263 0 401,723	36.1% 41.0%	36.1% 41.0%	74,970	33,293 124,973	634,903 1.422,390	335,023 442,990	111.7% 45.2%	1.088.000	538,859	5%
	Onier Syst Capacity &	115 kV capacitor banks at Huntley BP76 Relay Upgrade	C37522 C39382	979,400 450,000	401,723 34,516	0	0	0 401,723 0 34,516	41.0%	41.0%	276,750 112,500	(77,984)	1,422,390 390,221	442,990 (59,779)	45.2%	1,088,000	601,721 52,622	5%
		Central Breaker Upgrades - Temple	C43206		620	0	0	0 620	0.0%	0.0%	0	620	43,737	43,737	0.0%	600,000 1	1 0	0%
		Colton BrownsFalls 1 Load Brk Attch	C34546 C41246	213,500	9,542 186,192	0	0	0 9,542 0 186,192	4.5%	4.5%	53,375	(43,833)	84,467 186,192	(129,033) 186 192	-60.4%	162,000 200.000	35,121	5% 95%
		Holiday Valley Interconnection Huntley Purchase of Spare Reactor	C41246 C35082		186,192 212,841	0	0	0 186,192 0 212,841		0.0%	0	186,192 212,841	186,192 362,890	186,192 362,890	0.0%	1,488,000	307,136	
		Lowville Automated 115 kV Switches	C32259	178,710	25,690	ō	0	0 25,690	14.4%	14.4%	55,860	(30,170)	325,662	146,952	82.2%		94,194	5%
		Matthews Ave Substation Upgrade	C39924		52,624	0	0	0 52,624		0.0%	0	52,624	37,655	37,655	0.0%	447.000	149,354	
		Muller Dairy Tap New Buffalo Station 42 T-Line	C43428R C40943			0	0	0 0	0.0%	0.0%	6.250	(6,250)	(403,680) 20,444	(403,680) (4,556)	-18.2%		3 0	0%
		New Buffalo Station 42 T-Sub	C40944	25,000		ō	0	0 0	0.0%	0.0%	6,250	(6,250)	22,222	(2,778)	-11.1%	-	0	0%
		Ogden Brook 115kV CS and Bus SW	C36026	241,900	1,327 9,751	0	0	0 1,327	0.5%	0.5%	15,000	(13,673) 9 751	264,835	22,935	9.5%	5,580,000 1,	4 1,484	5%
		Paradise Station - Line Work Replace 115 kV breaker at Maplewood	C11494 C39863		9,751 6.658	0	0	0 9,751 0 6.658		0.0%	45,500	9,751 (38,842)	230,300	48,300	0.0%	46,530,000 1 30,000	1 1,026,436 25,514	
		Replace overdutied 115kV breakers at Central and	d NCNYPL2	6 990,000		Ō	0	0 0	0.0%	0.0%	247,500	(247,500)	230,300	(990,000)	-100.0%	600,000 1	1 0	259
		Reynolds Rd - Cap Blocking Scheme	C29964	0 000 07 -	273	0	0	0 273		0.0%	0	273	273	273 (158,000)	0.0%	195,000	93,113	
		Syracuse Area Reconductoring Trans Study Budgetary Reserve NY	CNYPL2 C08376		3.285	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.0%	0.0%	50,000	(50,000) 3.285	42,000 96.159	(158,000) 96,159	-79.0%		2 429.552	0% Blank
		Trinity UG Pumphouse	C11318	120,000		ō	0	0 0	0.0%	0.0%	30,000	(30,000)	0	(120,000)	-100.0%		0	0%
		TRV Mitigation-NY	C36071 C28708	385,740 1,236,150	262,012 485,703	0	0	0 262,012	67.9% 39.3%	67.9% 39.3%	96,435 986,780	165,577 (501,077)	577,002	191,262 (159,845)	49.6%	875,000 4,330,000	495,725 4.312.885	Progra
		Upgrade Breakers at Scriba Upgrade Niagara - Packard #195	C28708 C29945		485,703 6,144	0	0	0 485,703 0 6.144		39.3%	986,780 37.050	(501,077) (30,906)	1,076,305 96.095	(159,845) (1,072,905)	-12.9%	4,330,000 200,000	4,312,885 290,745	
		Wetzel Rd. Substation T-Line	C36983	50,000	6,331	ō	0	0 6,331	12.7%	12.7%	12,500	(6,169)	65,998	15,998	32.0%	1,450,000 1	1 16,132	5%
		Trans Line Fault Indictors (NYW) Rock Cut Substation Transmission	C40484						0.0%	0.0%		0	1,320	1,320 20.000	0.0%	-	0	
		Rock Cut Substation - Transmission Novelis Backup Supply	C40685 NMPL13-	-02					0.0%	0.0%		0	20,000 870.000	870.000	0.0%	-	0	
		Novelis Backup Supply, Reimbursable portion	NMPL13	-03					0.0%	0.0%		0	(870,000)	(870,000)	0.0%		0	0%
	Other Syst Capacity	& Performance Total	004050	6,446,400	1,705,232	0	0	0 1,705,232		26.5%	2,031,750	(326,518)	4,962,486	(1,483,914)	-23.0%	275 000	9,086,799	-
	Overneau Line Retur	Br F-Taylorville 3-4 ACR Coffeen-LH 5 T2120 ACR	C24359 C24360	250,000 5,267,000	3,249 3,799,837	0	0	0 3,249 0 3,799,837	1.3%	1.3%	56,000	(52,751) 1,982,837	50,001 5,685,600	(199,999) 418,600	-80.0%	375,000 10,603,000	270,055 9,124,359	5% 859
	Overhead Line Refu	rbishment Program - System Capacity & Perform	mance Tota	al 5,517,000	3,803,085	0	0	0 3,803,085	68.9%	68.9%	1,873,000	1,930,085	5,735,601	218,601	4.0%		9,394,414	
[	Reliability Criteria Cor	#171 Reconductor	C24017		35,342	0	0	0 35,342		47.1%	18,750	16,592	69,230	(5,770)	-7.7%	3,650,000	1 160,485	
		Batavia Second 115 kV Cap Bank Construct Southwest Sta	C31478 C24015		735 65.507	0	0	0 735 0 65.507		0.0%	200.068	(134,561)	1,000	1,000 683,460	0.0%	715,000 1	1 0 1 718.591	0%
		Construct Southwest Sta (line work)	C24016		47	0	0	0 47	0.1%	0.1%	8,750	(8,703)	28,495	(6,505)	-18.6%	10,442,000 1	1 54,182	5%
		Golah work for #109 conversion	C24631 C31457	130,000	471 26,377	0	0 1	0 471 0 26,377	0.0%	0.0%	0 35,856	471 (9,478)	1,000	1,000	0.0%	715,000 1	1 0 175,693	5%
		Homer Hill 115 kV Capacitor Banks Replacement of #171 connections	C31457 C33884	130,000	26,377 42	0	0	0 26,377 0 42	20.3%	20.3%	35,856	(9,478) 42	1,232,164	1,102,164	847.8%	1,225,000	2,530	5% 0%
		Second 115 kV bus tie at Lockport	C31482	100,000	234	0	0	0 234	0.2%	0.2%	25,000	(24,766)	500	(99,500)	-99.5%		1 0	5%
		Second 115kV bus tie at Mortimer	CNYPL3	8 100,000		0	0	0 0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%		0 524.075	
		Upgrade Batavia South 115 kV Bus Upgrade capability of L107	C31479 C31481		201,609 546	0	0	0 201,609 0 546		806.4%	25,000	176,609 546	262,456 (573)	237,456 (573)	949.8%	398,000 407,000 1	524,075 1 239,374	95% 95%
		Reconductor L #54 Gardenville-Erie	C31463					040	0.0%	0.0%	-	0	8,700	8,700	0.0%	375,000	1 0	
	Reliability Criteria C	ompliance Total Capital Reserve - System Capacity & Performance	O CNVV24	1,465,000 S (1,641,878)	330,912	0	0	0 330,912	22.6% 0.0%	22.6% 0.0%	338,424 (456,000)	(7,511) 456,000	3,286,489	1,821,489 1,641,878	124.3% -100.0%	,	1,874,930	Blank
		apacity & Performance Total		(1,641,878) (1,641,878)		0	0	0 0	0.0%	0.0%	(456,000)	456,000	0	1,641,878	-100.0%		2 U 0	
		Bus Tie Breaker - Huntley	C43737		3,137	0	0	0 3,137	0.0%	0.0%	0	3,137	3,559,619	3,559,619	0.0%	4,000,000	3,205	0%
		Bus Tie Breaker - Packard Cap Banks - Gardenville	C43736		982	0	0	0 982		0.0%	0	982 3,486	941,778	941,778 3.569,241	0.0%	1,000,000	1,000	
		Central Breaker Upgrades - Geres	C43425		169	ŏ	ŏ	0 169	0.0%	0.0%	0	3,486 169	10,795	10,795	0.0%	600,000 1	1 0	0%
		Central Breaker Upgrades - Oswego	C43426		169	0	0	0 169		0.0%	0	169	54,627	54,627	0.0%		1 0	0%
		Central Breaker Upgrades - Teall Colton Bus and R30 Relay Setting Ad	C43427 C39765		113 12,943	0	0	0 113 0 12,943		0.0%	0	113 12,943	21,868 12,943	21,868 12,943	0.0%	600,000 1	1 0 103,518	0% 95%
		Install Temp. Cap Bank at Dunkirk	C43738		148	0	0	0 148	0.0%	0.0%	0	148	167,357	167,357	0.0%	100,000	103,518	0%
		New Leeds-PV 345 kV Line- Line Work	C40947		144,913	0	0	0 144,913	0.0%	0.0%	0	144,913	406,919	406,919	0.0%	1,200,000 1	1 310,825	0%
		New Leeds-PV 345 kVline - Sub Work	C40965 C42423	+	2,172	0	0	0 2,172	0.0%	0.0%	0	2,172	0 69 109	0	0.0%	75 000	0	0%
		Menands #10 Bus Connection Upgrade Central Breaker Upgrades - Ash	C42423 C43424						0.0%	0.0%		0	54,626	54,626	0.0%	600,000 1	1 0	0%
		Forbes Ave TSub	C43593						0.0%	0.0%		ő	10,000	10,000	0.0%	1,308,000 1	1 0	0%
		Long Road #209 New TB2 - TxT Line	C43595						0.0%	0.0%		0	16,530	16,530	0.0%		1 0	
		Long Road #209 New TB2 - TxT Sub Bennett Rd Ln Supply Change	C43596 C43739						0.0%	0.0%		0	17,400 114,925	17,400 114,925	0.0%		1 0	
				1					0.0%	0.0%		0	293,255	293,255	0.0%	100,000	0	0%
		Station #139 Ln Supply Change Station #55 Ln Supply Change	C43740 C43741						0.0%	0.0%			157,400	157,400	0.0%	100,000	0	0%

# Transmission - Current Year Actuals VS Expected Transmission Project Detail

				BUDGET		A	CTUAL SPEND	ING				EXPECTE	D SPENDING		REVISED EXPECTED SPEND	NG			
	_		_	FY12/13 Investment Plan			Oct-Dec	Jan-Mar	FY12/13 YTD	1st Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr	Variance of Expected 1st Qtr Spending to Actual	Revised Projected FY 12/13		% Change from FY 12/13 Investment			Project Completion
Spending Rationale	Program	Project Description	Project	Level	Apr-Jun 2012	Jul-Sep 2012	2012	2013	Actual Spending	Plan Level	Level	Spending	Qtr Spending		Revised Projected Spending		Amount	Costs	Percentage
		Alcoa R8105 Tie SPS Retirement	C44132							0.0%	0.0%		0	17,400	17,400		-	0	0%
	System Capacity &	Performance Total			168,232	0	0	0	168,232	0.0%	0.0%	0	168,232	9,522,762	9,522,762	0.0%		422,274	
	Frontier Region	Sawyer Ave Purchase a 230-23kV NY system spa	re C44196							0.0%	0.0%		0	100,000	100,000	0.0%		0	0%
	Frontier Region Tol	al								0.0%	0.0%		0	100,000	100,000	0.0%		0	
	Performance Total			12,086,402	6,115,724	0	0	0	6,115,724	50.6%	50.6%	3,862,143	2,253,580	24,242,240	12,155,838	100.6%		21,317,276	
Grand Total				132,000,000	48,633,253	0	0	0	48,633,253	36.8%	36.8%	35,786,707	12,846,546	151,258,746	19,258,746	14.6%		350,340,491	

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# Sub Transmission - Current Year Actuals VS Expected

Sub	Transmission	Project	Dotail
Sub	Transmission	Project	Detail

Sub manshiission Project Detai													
			RES	ULTS FOR TH	IE FIRST QU	ARTER FY12/13							
	BUDGET			ACT	JAL SPENDI	NG			EXPECTED	SPENDING	REVISED I	EXPECTED SPE	ENDING
								Fiscal				Variance of	%
							1st Qtr	YTD				FY 12/13	Change
							Spending	Spending		Variance of		Investment	from
							% of	% of		Expected 1st	Revised	Plan Level to	FY 12/13
	FY12/13						Investmen	Investmen		<b>Qtr Spending</b>	Projected	Revised	Investmen
	Investment		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD	t Plan	t Plan	Expected 1st	to Actual Qtr	FY 12/13	Projected	t Plan
Spending Rationale	Plan Level	Apr-Jun 2012	2012	2012	2013	Actual Spending	Level	Level	<b>Qtr Spending</b>	Spending	Spending	Spending	Level
Asset Condition	15,673,700	3,063,665				3,063,665	20%	20%	3,604,951	(541,286)	18,208,288	2,534,588	16%
Damage/Failure	4,037,000	935,258				935,258	23%	23%	928,510	6,748	3,083,218	(953,782)	-24%
Non-Infrastructure	166,352	0					0%	0%	38,261	(38,261)	139,400	(26,952)	-16%
Statutory/Regulatory	17,904,900	3,007,024				3,007,024	17%	17%	4,118,127	(1,111,103)	15,643,316	(2,261,584)	-13%
System Capacity & Performance	8,218,048	1,239,168				1,239,168	15%	15%	1,890,151	(650,983)	9,275,765	1,057,717	13%
Grand Total	46,000,000	8,245,115				8,245,115	18%	18%	10,580,000	(2,334,885)	46,349,987	349,987	1%

#### Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail	-												
			RE	SULTS FOR T	HE FIRST QU	ARTER FY12/1	3						
	BUDGET			ACT	UAL SPENDI	NG			EXPECTED	SPENDING	REVISED	EXPECTED SP	
							1st Qtr	Fiscal YTD		Variance of		Variance of	% Change
								Spending %		Expected 1st	Revised	FY 12/13	from
	FY12/13					FY12/13 YTD	of	of		Qtr Spending	•	Investment	FY 12/13
	Investment		Jul-Sep	Oct-Dec	Jan-Mar	Actual	Investment		Expected 1st		FY 12/13	Plan Level to	
Program		Apr-Jun 2012	2012	2012	2013	Spending	Plan Level		<b>Qtr Spending</b>		Spending	Revised	Plan Level
AC Other	1,135,500	399,931				399,931	35%		261,165	138,766	1,211,381	75,881	7%
Blanket	4,997,000	1,415,330				1,415,330	28%		1,149,310	266,020	4,383,303	(613,697)	
Cable Replacement	2,140,000	49,316				49,316	2%		492,200	(442,884)	1,198,371	(941,629)	
Capacity Planning	4,460,416	439,548				439,548			1,025,896	(586,348)	5,250,469	790,053	18%
D/F Other	630,000	141,781				141,781	23%		144,900	(3,119)	193,781	(436,219)	
Inspection & Maintenance	13,415,640	2,302,829				2,302,829	17%		3,085,597	(782,768)	10,524,460	(2,891,180)	
New Business	1,150,000	230,197				230,197	20%		264,500	(34,303)	1,999,886	849,886	74%
Public Requirements	500,360	13,805				13,805	3%		115,083	(101,278)	840,836	340,476	
S or R Other	100,000	(2,612)				(2,612)			23,000	(25,612)	(2,612)	(102,612)	
SC&P Other	575,000	230,605				230,605	40%	40%	132,250	98,355	516,305	(58,695)	-10%
Substation Breaker	1,445,000	140,104				140,104	10%	10%	332,350	(192,246)	802,438	(642,562)	-44%
Substation Indoor	305,000	23,606				23,606		8%	70,150	(46,544)	189,574	(115,426)	
Substation Metal-Clad Switchgear	4,263,500	475,669				475,669			980,605	(504,936)	5,214,121	950,621	22%
Sub-T Automation	2,296,532	516,820				516,820	23%	23%	528,202	(11,382)	2,938,350	641,818	28%
Sub-T Line Removal	601,552	101,208				101,208	17%	17%	138,357	(37,149)	463,997	(137,555)	-23%
Sub-T Overhead Line	7,731,393	1,688,234				1,688,234	22%	22%	1,778,220	(89,986)	8,591,145	859,752	11%
Sub-T Tower	1,750,000	78,743				78,743	4%		402,500	(323,757)	1,196,059	(553,941)	
TBD	(1,949,893)	0					0%	0%	(448,475)	448,475	412,575	2,362,468	-121%
Pilot Wire	300,000	0					0%	0%	69,000	(69,000)	279,750	(20,250)	-7%
Substation Power Transformer	153,000	0					0%	0%	35,190	(35,190)	145,800	(7,200)	
Grand Total	46,000,000	8,245,115				8,245,115	18%	18%	10,580,000	(2,334,885)	46,349,987	349,987	1%

#### Sub Transmission - Current Year Actuals VS Expected Sub Transmission Project Detail

				1	BUDGET		ACT	UAL SPENDIN				Fiscal	EAFECTED	SPENDING	AEVI32D E	EXPECTED SP Variance of	0/.			
											1st Qtr	YTD				FY 12/13	Change			
														Varianaa of						
												Spending		Variance of	Revised	Investment	from			
											% of	% of		Expected 1st		Plan Level to				
					FY12/13						Investme			Qtr Spending	Projected	Revised	Investme			Projec
					Investment		Jul-Sep		Jan-Mar	Actual	nt Plan	nt Plan	Expected 1st		FY 12/13	Projected	nt Plan	Project Approval	Total Spending To	Complet
Rationale	Program	Project Description	Project	Project ID	Plan Level		2012	2012	2013	Spending	Level	Level	<b>Qtr Spending</b>	Spending	Spending	Spending	Level	Amount	Date	Percenta
dition	AC Other	Buffalo Shunt Reactors	C03831	4640	0	187				187	0.0%	0.0%	0	187	187	187	0.0%	44,800	189	95%
		L. Clear-Tupper Lake 38-46kv-DANC F	CD0887	18809	0	13,648				13,648	0.0%	0.0%	0	13,648	13,648	13,648	0.0%	100,000	13,648	30%
		N.Lakeville-Richmond 226, 34,5kV	C36716	6246	0	61				61	0.0%	0.0%	0	61	151,361	151.361	0.0%	198.000	4.652	5%
		NY SubT PSI Line Activity	CD0772	18464	0	12,646				12,646	0.0%	0.0%	0	12,646	12,646	12,646	0.0%	326,155	13,195	25%
		Replace Epoxy Bushings on SP SF6	C36904	6979	0	651				651	0.0%	0.0%	0	651	651	651	0.0%	497.000	651	Progra
		Rotterdam - Weaver # 36 relocation	C33410	5078	0	28,935				28,935	0.0%		0	28,935	28,935	28,935		225,000	232,159	95%
		Seneca - Replace Series Reactors 5S	CD0273	9754	400,000					335,677	83.9%		92,000	243,677	434,677			768,846	358,382	95%
		SubT (23-69kV) Priority Pole Replac	C00424	6704	0	(1,850)				(1,850)	0.0%	0.0%	0	(1,850)	(1,850)		0.0%	1.783.807	(1,850)	25%
		SubT Priority Pole Repl-Westrn Ran	C00502	6711	0	(1,000)				(1,000)	0.0%	0.0%	0	(1,000)	(1,000)	(1,000)	0.0%	1,780,450	(1,000)	1009
		SUNY-East Reloc #11 line	C36420	6725	125.000	(11.275)				(11.275)	-9.0%	-9.0%	28,750	(40.025)	(11.275)	(136 275)	-109.0%	125 000	21 696	0%
		Teall Ave Upgrade 34.5kV Protection	C07808	5172	123,000	21.251				21.251	0.0%	0.0%	20,730	21.251	21.251	21.251	0.0%	890,159	613,065	100
		11888 Randall Rd - New station - Inst/Rem su		11888	50 000	21,231				21,201	0.0%		11.500	(11,500)	9,200	(40.800)	-81.6%	270,000	010,000	5%
		11457 Maplewood-Latham#9 Mapleview Tap		11457	100,000	0					0.0%		23,000	(23,000)	60,000	(40,000)	-40.0%	100,000	0	5%
			TBD	17493	50,000	0					0.0%	0.0%	11 500	(11,500)	28 000	(22,000)	-44.0%	100,000	0	0%
		17493 Solvay 22-34.5 kV line Refur.		17493		0							11,500			(22,000)	-44.0%	U	0	
		17494 Teall-Headson L31-34.5 kV line Refurb		17494	50,000	0					0.0%			(11,500)	28,000	(==,===)		0	0	
	1	17495 Mallory-Cicero L33-34.5 kV line Refurb			50,000	\$					0.0%	0.0%	11,500	(11,500)	28,000	(22,000)	-44.0%	0	0	0%
		11301 Buffalo Station 122 Rebuild - 23kV	CD0780	11301	10,000	0					0.0%	0.0%	2,300	(2,300)	12,800	2,800	28.0%	22,000	0	5%
	1	11264 Terminal Station D - 25 Cycle Retireme		11264	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	1,000	0	65%
		17619 New Gardenville Substation-SubT Line	CD0636	17619	0	0					0.0%		0	0	86,400	86,400	0.0%	55,000	696	5%
	AC Other Total			-	835,100	399,931				399,931	47.9%	47.9%	192,073	207,858	902,631	67,531	8.1%	7,187,217	1,256,483	
	Blanket	CNY Sub Trans-Line Asset Replace	CNC075	5556	191,000	11,806				11,806	6.2%	6.2%	43,930	(32,124)	181,617	(9,383)	-4.9%	284,080	27,561	Blan
		ENY Sub Trans-Line Asset Replace	CNE075	5848	102,000	10,806				10,806	10.6%		23,460	(12,654)	112,515	10,515		280,900	11,934	Blan
		WNY Sub Trans-Line Asset Replace	CNW075	6957	375,000	162,985				162,985	43.5%		86,250	76,735	373,952	(1,048)	-0.3%	458,980	211,265	Blan
	Blanket Total				668,000	185,597				185,597	27.8%	27.8%	153,640	31,957	668,084	84	0.0%	1,023,960	250,760	
	Cable Replacement	23kV Cable & Conduit Rebuild	C06817	5234	0	46,316				46,316	0.0%	0.0%	0	46,316	46,316	46,316		2,800,000	51,416	100
		Partridge-Ave A # 5 Cable Replaceme	C36273	9223	850,000	1,001				1,001	0.1%	0.1%	195,500	(194,499)	858,651	8,651	1.0%	83,017	9,948	20%
		Solvay Ash 27 Cable Repl SubT	C32147	6018	990,000	22				22	0.0%	0.0%	227,700	(227,678)	22	(989,978)	-100.0%	100,000	3,635	5%
		South Mall cables replacement	CD0086	11064	200,000	1,977				1,977	1.0%		46,000	(44,023)	288,417	88,417	44.2%	377,000	2,027	
		09222 Menands-Liberty #9 Cable Replaceme	nC36276	9222	100,000	0					0.0%	0.0%	23,000	(23,000)	4,200	(95,800)	-95.8%	0	0	5%
		09207 Bethlehem-Rensselaer #13 cable rep	C36275	9207	0	0					0.0%	0.0%	0	0	765	765	0.0%	0	0	5%
	Cable Replacement Total				2,140,000	49,316				49,316	2.3%	2.3%	492,200	(442,884)	1,198,371	(941,629)	-44.0%	3,360,017	67,025	
	Public Requirements	17131 School St-Watervliet #3/#4 T#6 & Mohi	aTBD	17131	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	0	0	0%
	Public Requirements Tot	al			100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	0	0	
	Substation Breaker	Boonville - Replace R210	C00411	4620	0	97,763				97,763	0.0%	0.0%	0	97,763	97,763	97,763	0.0%	337,967	365,263	95%
		Circuit Breaker Reclosr Rpl NYC TXD	C35142	9245	560,000	5,701				5,701	1.0%		128,800	(123,099)	5,701	(554,299)	-99.0%	241,920	5,837	Progr
		Circuit Breaker Reclosr Rpl NYE TXD	C34882	9246	395,000	13,975				13,975	3.5%	3.5%	90,850	(76,875)	398,208	3,208	0.8%	419,000	14,244	Progr
		Circuit Breaker Reclr Repl NYW TXD	C34883	9247	490,000	22,666				22,666	4.6%	4.6%	112,700	(90,034)	300,766	(189,234)	-38.6%	519,000	24,293	Progr
	Substation Breaker Total			-	1,445,000	140,104				140,104	9.7%	9.7%	332,350	(192,246)	802,438	(642,562)	-44.5%	1,517,887	409,637	
	Substation Indoor	Buffalo Station 29 Rebuild - 23 kV	C06724	5412	150,000	4,353				4,353	2.9%		34,500	(30,147)	87,115	(62,885)	-41.9%	180,000	29,977	20%
		Buffalo Station 43 Rebuild - 23kV	C27945	5437	10,000	10,165				10,165	101.7%		2,300	7,865	12,122	2,122		59,000	87,601	100
		Buffalo Station 52 Rebuild - 23 kV	C27946	5446	75,000	9,079				9,079	12.1%	12.1%	17,250	(8,171)	65,329	(9,671)	-12.9%	223,000	121,709	65%
		Buffalo Station 59 Rebuild - 23 kV	C33472	5450	0	9				9	0.0%	0.0%	0	9	9	9	0.0%	100,000	561	5%
		05410 Buffalo Station 27 Rebuild - 23 kV	C33470	5410	50,000	0					0.0%	0.0%	11,500	(11,500)	25,000	(25,000)	-50.0%	80,000	0	5%
		05429 Buffalo Station 37 Rebuild - 23 kV	C33471	5429	20,000	0					0.0%		4,600	(4,600)	0	(20,000)	-100.0%	100,000	0	5%
	Substation Indoor Total			-	305,000	23,606				23,606	7.7%	7.7%	70,150	(46,544)	189,574	(115,426)	-37.8%	742,000	239,849	
	Substation Metal-Clad Swi	tc Ash Street-Replace Metal Clad Sub	C36104	4587	3,252,000	381,485				381,485	11.7%	11.7%	747,960	(366,475)	3,615,085	363,085	11.2%	3,505,000	920,735	5%
	1	North Troy Metal Clad Repl.	C28485	4923	0	8,175				8,175	0.0%		0	8,175	8,175	8,175	0.0%	3,700,000	3,496,936	100
		Replace/Relocate 13.8kV SG @Oneida	C25139	5059		86,010				86,010	8.5%		232,645	(146,636)	1,590,861	579,361	57.3%	2,120,000	416,157	5%
	Substation Metal-Clad Sv				4,263,500	475,669				475,669	11.2%	11.2%	980,605	(504,936)	5,214,121	950,621	22.3%	9,325,000	4,833,828	
	Sub-T Line Removal	Beth-Voorheesville-Retire Callanan	C27582	5324	50,000	1,340				1,340	2.7%	2.7%	11,500	(10,160)	1,340	(48,660)	-97.3%	553,100	174,057	20%
		Canajoharie Sub Retirem-Sub-T Line	C35502	5476	350,000	98,655				98,655	28.2%		80,500	18,155	162,655	(187,345)	-53.5%	521,000	209,221	30%
		Dunlop Tap 12kV/25 Cycle R5/R7 Reti	CD0178	11289	0	783				783	0.0%		0	783	783	783	0.0%	259,608	29,746	20%
		Gardenville-Symington 714 Removal	C33187	5931	10,000	704				704	7.0%		2,300	(1,596)	704	(9,296)	-93.0%	742,736	2,754	30%
		Harper 32&88 Line Removal	C33191	6277	25,000	594				594	2.4%		5,750	(5,156)	89,594	64,594		255,587	14,871	5%
		Homer Hill-Ceres 809-34.5kv retire	CD0825	18487	0	199				199	0.0%		0	199	25,999		0.0%	258,068	5,860	5%
		Johnstown-Market Hill #8 69kV Trib	CD0179	11315	100					738	738.1%		23	715	738	638		166,627	54,806	30%
		Market Hill-Amsterdam 11, Tap Mohasc	C28018	6185	0	(6,488)				(6,488)	0.0%	0.0%	0	(6,488)	(6,488)		0.0%	410,243	134,729	100
		N Ellicottville Tap 803 Remove	C33030	6239	0	4,684				4,684	0.0%	0.0%	0	4,684	4,684	4,684	0.0%	825,000	387,290	95%
		17239 Hoosick-Clay Hill #8 SubT Tap to Benn	n CD0919	17239	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	687,981	0	5%
		05342 Booher Lumber Tap Remove	C35607	5342	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	100,000	0	5%
	1	06965 Woodard-Whitacre Tap Remove	C33211	6965	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	250,000	0	5%
		06110 Lancaster Stone Tap Remove	C35609	6110	100	0					0.0%	0.0%	23	(23)	44,589	44,489	44489.0%	314,423	0	5%
	Sub-T Line Removal Tota				435,500	101,208				101,208	23.2%	23.2%	100,165	1,043	324,597	(110,903)	-25.5%	5,344,373	1,013,334	
	Sub-T Overhead Line	Albion - Brockport 308 Refurbish	C33131	5259	540,000	16,872				16,872	3.1%	3.1%	124,200	(107,328)	402,226	(137,774)	-25.5%	976,000	418,620	459
		Amsterdam-Rotterdam 3/4 Relocation	C33182	5275	100,000	2,642				2,642	2.6%		23,000	(20,358)	36,017	(63,983)	-64.0%	250,000	240,676	209
		Bagdad-Dake Hill 815 Refurbishment	C33132	5284	00,000	3.349				3.349	0.0%		20,000	3,349	3,349	3.349	0.0%	790,000	768,476	100
		Batavia-Attica 206-34.5ky	C25940	5308	0	45,726				45 726	0.0%	0.0%	0	45.726	45.726	45.726	0.0%	2,922,000	2 429 151	100
		Caledonia-Golah 213-refurbish	C27586	5469	10,000	158.081				158.081	1580.8%		2,300	155.781	420,881	410.881	4108.8%	2,922,000	1.744.740	85%
		Carthage-N.Carthage 24/28 Refurbish	C27566 C29441	5484	115.000	42.271				42 271	36.8%		2,300	155,761	420,001	307,238	267.2%	2,050,000	212,458	309
		Charlton-Ballston #9 Rebuild/Recnfg	C29441 C06739	5530	50,000	(12,915)				(12,915)	-25.8%		20,450	(24,415)	(12,915)	(62 015)	-125.8%	660,000	17,613	0%
		Gbush-Hoag-Brain 34.5kVLine Rebuild	C36334	5989	950,000	46,741				46.741	-25.6%		218,500	(171,759)	1,070,129	120,129		1,760,000	163,250	30%
	1	General Mills-Ridge 611/612 Ohio Sw	C36334 C27223	5989	300,000	28,873				28,873	4.9%	4.9%	210,000	28.873	28.873	28.873	0.0%	650.000	608.035	95%
						20,013				20,013	0.0%	0.070	U	20,013	20,073	20,073	0.0 /0			

#### Sub Transmission - Current Year Actuals VS Expected Sub Transmission Project Detail

					BUDGET		ACT	UAL SPENDI	NG			Fiscal	EXPECTED	SPENDING	REVISED E	XPECTED SP Variance of	PENDING			
											1st Qtr	YTD				FY 12/13	76 Change			
											Spending			Variance of		Investment	from			
											% of	% of		Expected 1st	Revised	Plan Level to				
					FY12/13 Investment		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD Actual	Investme nt Plan	Investme nt Plan	Expected 1st	Qtr Spending	Projected FY 12/13	Revised Projected	Investme nt Plan	Project Approval	Total Consuling To	Proje Comple
pending Rationale	Program	Project Description	Project	Project ID	Plan Level	Apr-Jun 2012		2012	2013	Spending	Level	Level	Otr Spending	Spending	Spending	Spending	Level	Amount	Total Spending To Date	Percent
ending reaconate	riogram	Greenbush-Defreesville 7 Rebuild	C07519	5957	50,000	7,008	2012	2012	2015	7.008	14.0%		11,500	(4,492)	9,408	(40 592)	-81.2%	1,022,906	78,868	30%
		Hartfield-Ashvile 854 Refurbish	C33294	5975	1,000,000	138.885				138.885	13.9%	13.9%	230.000	(91,115)	906,065	(93,935)	-9.4%	1,300,000	310,467	45%
		Lake Clear-Tupper Lake #38 Rebuild	C13046	6103	585,000	530,771				530,771	90.7%	90.7%	134,550	396,221	776,771	191,771	32.8%	5,424,000	3,260,670	95%
		N Angola - Bagdad 862 Refurbishment	C27502	6237	300,000	19,700				19,700	6.6%	6.6%	69,000	(49,300)	400,304	100,304	33.4%	750,000	279,125	30%
		N Lakeville-Hemlock 224 Refurbish	C35503	6240		4,226				4,226	1.1%		92,000	(87,774)	410,946	10,946	2.7%	513,059	45,197	30%
		Norfolk-Norwood #21 23kv Refurb	C29443	6285	80,000	20,835				20,835	26.0%	26.0%	18,400	2,435	20,835	(59,165	-74.0%	794,999	979,731	95%
		Ransom-Phillips Rd 402 Refurbish	C33181 CD0183	6460 9777	250,000	420				420	0.2% 291.3%	0.2%	57,500	(57,080) 160,979	7,980	(242,020)	-96.8%	43,000 2,181,000	420 2,466,309	5%
		Rathbun Labrador #39 Refubishment Rathbun-Labrador #39 Rebuild	C07804	6463	60,000	(1.179)				(1.179)	291.3%	291.3%	13,800	(1.179)	(1.179)	120,764	201.3%	2,181,000	2,466,309	1009
		Spier-Glens Falls 8-pls	C27583	6653	22 393	74 423				74.423	332.4%		5 150	69 273	328 694	306.301	1367.8%	2,390,000	1.809.361	85%
		Sta 66 repl./new Subt pole mtd sta.	CD0544	17459	219,000	279				279	0.1%	0.1%	50,370	(50,091)	177,339	(41,661)	-19.0%	23,000	3,510	5%
		Tonawanda 601/603 Pole Replacements	C31577	6757	0	41,279				41,279	0.0%	0.0%	0	41,279	41,279	41,279	0.0%	573,700	276,879	85%
		Trenton-Whitesboro L25 N of Marcy H	CD0619	17492						9,782	19.6%	19.6%	11,500	(1,718)	885,782	835,782		100,000	16,615	5%
		W. Salamanca-Homer Hill 805 ref	C29451	6871		86,261				86,261	0.0%	0.0%	0	86,261	101,461	101,461		2,015,000	1,732,740	95%
		WHTESBR-SCHUYLER 29/YAH-WHITSBRO Yahnundasis-Schuyler 25/26 Refur.	C33174	6928 6968	100,000	915 11 038				915 11 038	0.0%	0.0%	23,000	915 (11,962)	915 74,038	915	0.0%	575,000	266,190 14 199	100 <sup>4</sup> 5%
		Youngstown-Sanborn 403 Refurbish	C34462	6966	2.000.000	11,036				18,942	0.9%	0.9%	460,000	(441.058)	1.406.442	(20,902)	-20.0%	350,000	14,199	20%
	1	05948 Gloversville - Canaj. #6 Refurbish	C16236	5948	2,000,000	10,942				10,342	0.9%	0.9%	11 500	(11,500)	29,250	(20,750)	-41.5%	150,000	185,394	207
	1	05976 Hartfield-S. Dow 859 Refurbish	C33180	5976	250,000	0					0.0%	0.0%	57,500	(57,500)	195,297	(54,703)	-21.9%	0	00,004	5%
		06205 Menands-Liberty 9 Relocation	C33172	6205		0					0.0%	0.0%	126,500	(126,500)	4,000	(546,000)	-99.3%	682,000	0	5%
	Sub-T Overhead Line Tota				7,731,393	1,688,234				1,688,234	21.8%	21.8%	1,778,220	(89,986)	8,591,145	859,752	11.1%	32,412,875	21,353,789	
	TBD	06776 TxD RESERVE for Asset Replacemen		6776	50,107	0					0.0%		11,525	(11,525)	37,579	(12,528)	-25.0%	0	0	0%
	TBD Total	05182 TxD RESERVE for Asset Replacemen	NURESERVE	5182	(2,500,000)	0					0.0%	0.0%	(575,000) (563,475)	575,000 563,475	0 37,579	2,500,000		0	0	0%
	Pilot Wire	09278 Weaver St Emmet -Repl Pilot Wire	C36009	9278		0					0.0%	0.0%	46 000	(46.000)	180.000	(20.000)	-101.5%	88.572	0	0%
	1 NOT WITE	09259 Maplewood-Norton-Replace Pilot Wire		9259	100,000	0					0.0%	0.0%	23,000	(23,000)	99.750	(250)	-0.3%	00,372	0	0%
	Pilot Wire Total				300,000	0					0.0%	0.0%	69,000	(69,000)	279,750	(20,250)	-6.8%	88,572	0	
set Condition Total					15,673,700	3,063,665				3,063,665	19.5%	19.5%	3,604,951	(541,286)	18,208,288	2,534,588	16.2%	61,001,901	29,424,704	
mage/Failure	Blanket	CNY Sub Trans-Line Damage Failure	CNC073	5557		168,996				168,996	36.7%		106,030	62,966	431,496	(29,504)		757,200	208,673	
		CNY Sub Trans-Substation Blanket	CNC074	4707	232,000	59,076				59,076	25.5%	25.5%	53,360	5,716	194,076	(37,924)	-16.3%	425,980	60,965	Blan
		ENY Sub Trans-Line Damage Failure	CNE073 CNE074	5849 4778	820,000	123,086				123,086	15.0% 40.1%	15.0% 40.1%	188,600 92,460	(65,514) 68.857	494,378 363.817	(325,622)	-39.7%	1,063,200 221,400	148,038 161.071	Blan
		ENY Sub Trans-Substation Blanket WNY Sub Trans-Line Damage Failure	CNW073	6958		279,793				279,793	30.3%		212,290	67,503	1.003.544	80,544	-9.5% 8.7%	826.000	369.024	Blan
		WNY Sub Trans-Substation Blanket	CNW074	5220		1,209				1.209	1.8%		15.870	(14,661)	27,129	(41.871)	-60.7%	129,800	1,209	Blank
	Blanket Total				2,907,000	793,477				793,477	27.3%	27.3%	668,610	124,867	2,514,441	(392,559)	-13.5%	3,423,580	948,980	
	D/F Other	Brockport-Replace34kVRegs	C33631	4629	0	24,958				24,958	0.0%	0.0%	0	24,958	26,958	26,958	0.0%	679,000	658,684	95%
		New breaker on Amsterdam-Ephratah # Schoharie Replace Disc. 2166	CD0807 CD0150	18005	450,000	7,813				7,813	0.0%	0.0%	0 103,500	7,813	7,813	7,813	0.0%	101,923 750,000	8,202 479,133	20%
		17491 69kV tap to Florida Station	CD0130	17491	180.000	109,010				109,010	0.0%	0.0%	41.400	(41,400)	159,010	(180,000)	-100.0%	200,000	165,720	1009
	D/F Other Total		020100	11-101	630,000	141,781				141,781	22.5%	22.5%	144,900	(3,119)	193,781	(436,219)	-69.2%	1,730,923	1,311,739	100
	TBD	06777 TxD RESERVE for Damage/Failure U	In RESERVE	6777	500,000	0					0.0%	0.0%	115,000	(115,000)	374,996	(125,004	-25.0%	0	0	0%
	TBD Total				500,000	0					0.0%	0.0%	115,000	(115,000)	374,996	(125,004)	-25.0%	0	0	
mage/Failure Total	10.0		000000	44050	4,037,000	935,258				935,258	23.2%	23.2%	928,510	6,748	3,083,218	(953,782	-23.6%	5,154,503	2,260,719	0.00
n-Infrastructure	AC Other	11259 Harper Station 25 Cycle Retirement 11262 Terminal House B - 25 Cycle Retirement		11259	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	63,000	0	30%
		11263 Terminal Station C - 25 Cycle Retirem		11263	100	ő					0.0%	0.0%	23	(23)	0	(100)	-100.0%	99.000	0	307
		11260 Lockport Station 25 Cycle Retirement		11260	100	0					0.0%	0.0%	23	(23)	0	(100	-100.0%	87,000	0	309
	AC Other Total				400	0					0.0%	0.0%	92	(92)	0	(400)	-100.0%	341,000	0	
		06459 Rankine - Harper - L16 & L17 Rem.	C36205	6459		0					0.0%		38,169	(38,169)	139,400	(26,552)		0	0	5%
	Sub-T Line Removal Total				165,952	0					0.0%	0.0%	38,169	(38,169)	139,400	(26,552)	-16.0%	341.000	0	
atutory/Regulatory	AC Other	09272 Schuyler Rd Repl 918 928 CirSws	C2E19E	9272		0					0.0%	0.0%	38,261 69.000	(38,261)	308,750	(26,952) 8,750		341,000	0	0%
itutory/regulatory	AC Other Total	09272 Schuyler Ru Repi 918 928 Cir Sws	033183	3212	300,000	0					0.0%	0.0%	69,000	(69,000)	308,750	8,750	2.9%	0	0	076
	Blanket	CNY Sub Trans-Line New Business	CNC071	5559		118,692				118,692	64.2%		42,550	76,142	232,092	47,092		205,660	135,358	Blan
		CNY Sub Trans-Line Public Require	CNC072	5560	77,000	70				70	0.1%	0.1%	17,710	(17,640)	26,386	(50,614)	-65.7%	88,920	70	Blank
		ENY Sub Trans-Line New Business	CNE071	5851	59,000	49,626				49,626	84.1%	84.1%	13,570	36,056	116,251	57,251	97.0%	89,700	70,935	Blank
		ENY Sub Trans-Line Public Require	CNE072	5852		(15,524)				(15,524)	-14.8%	-14.8%	24,150	(39,674)	4,789	(100,211	-95.4%	114,450	0	Blan
		NY Central Sub T Line Third Party	CNC078 CNE078	6364		1,428				1,428	5.9% 73.5%	5.9%	5,520	(4,092)	1,428	(22,572)	-94.1% 10.3%	100,000	1,428	Blan Blan
		NY East Sub T Line Third Party NY West Sub T Line Third Party	CNW078	6366 6370	24,000	17,639				26	0.1%	73.5%	5,520 5,520	12,119 (5,494)	26,470 26,746	2,470 2,746	11.4%	100,000	22,361 26	Blan
	1	WNY Sub Trans-Line New Business	CNW078	6960	130,000	206,622				206,622	158.9%		29,900	176,722	294,911	164,911		294,550	220,814	Blan
	1	WNY Sub Trans-Line Public Require	CNW072	6961		5,482				5,482	9.0%	9.0%	14,030	(8,548)	46,864	(14,136)	-23.2%	54,560	5,793	Blan
	Blanket Total				689,000	384,062				384,062	55.7%	55.7%	158,470	225,592	775,937	86,937	12.6%	1,215,840	456,785	
	Inspection & Maintenance	I&M - NC Sub-T Line Work From Insp	C26166	6001		609,861				609,861	16.6%		843,180	(233,319)	1,702,209	(1,963,791		4,765,800	746,381	Prog
	1	1&M - NE Sub-T Line Work From Insp	C26165	6004		1,234,362				1,234,362	17.2%	17.2%	1,652,015	(417,653)	6,438,420	(744,253)	-10.4%	9,335,473	1,817,597	Prog
	Inspection & Maintenance	I&M - NW Sub-T Line Work From Insp	C26167	6007	2,566,967	458,606 2,302,829				458,606	17.9%	17.9%	590,402 3,085,597	(131,796)	2,383,832 10,524,460	(183,135	-7.1%	3,337,067 17,438,340	551,179 3,115,157	Prog
	New Business	23kV Tap to North Ephratah	CD0945	19019	13,415,640	2,302,829				2,302,829	0.0%		3,065,597	(782,768) 64	10,524,460 31,089	(2,891,180) 31,089	0.0%	<u>17,438,340</u> 30,000	3,115,157	209
	THEM DUSINESS	Akwasasne Mohawk Casino Line Tap	C25404	5251	0	(342)				(342)	0.0%	0.0%	0	(342)	(342)	(342)	0.0%	700.000	57 682	205
	1	Buffalo Niagara Medical Campus-Line	C31666	5389		140.716				140,716	0.0%	0.0%	0	140,716	162.276	162,276		9.400.000	7.779.440	95%
	1	Erie County Medical Center 23KV	CD0427	17226	0	73,825				73,825	0.0%		0	73,825	103,925	102,270	0.0%	367,011	262,990	85%
	1	Metering Lighthouse Hill	C22215	4874	150,000	(9,154)				(9,154)	-6.1%	-6.1%	34,500	(43,654)	(9,154)	(159,154)	-106.1%	368,000	217,268	85%
																30,193	0.0%			

#### Sub Transmission - Current Year Actuals VS Expected Sub Transmission Project Detail

					BUDGET		AC	TUAL SPENDI	NG				EXPECTED	SPENDING	REVISED E	XPECTED SP	ENDING			
										\$	1st Qtr Spending S % of			Variance of Expected 1st	Revised	Variance of FY 12/13 Investment Plan Level to	% Change from			
					FY12/13 Investment		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD I Actual	Investme I	% of Investme nt Plan		Qtr Spending	Projected FY 12/13	Revised Projected	FY 12/13 Investme nt Plan	Project Approval	Total Spending To	Proje Comple
ng Rationale Pr	rogram	Project Description		Project ID	Plan Level	Apr-Jun 2012	2012	2012	2013	Spending	Level		Qtr Spending	Spending	Spending	Spending	Level	Amount	Date	Percent
		Russer Foods 23kV Service	CD0284	11892	0	108				108	0.0%	0.0%	0	108	137,105	137,105	0.0%	130,000	22,958	
		Sub-T Customer Work 06779 TxD RESERVE for New Business Con	C05884	6707 6779	1,000,000	(5,212)				(5,212)	0.0%	0.0%	0	(5,212)	(5,212) 750,006	(5,212)	0.0%	881,822	855,476 0	
		18628 East - West Medical Corridor Cable Gr		18628	1,000,000	0					0.0%	0.0%	230,000	(230,000)	750,006	800 000	-25.0%	15 000	0	
N	lew Business Total	18028 East - West Medical Collidor Cable G	QCD0823	18028	1,150,000	ő				230,197	20.0%	20.0%	264,500	(34,303)	1,999,886	849,886	73.9%	12,357,033	9.745.877	576
	Public Requirements	DOT 1758.06 Niskayuna Providence H	CD0151	9750	1,130,000					9 745	0.0%	0.0%	204,500	9 745	212,337	212,337	0.0%	343,200	55 439	309
	ubilo requiremento	DOT NYRt28 in State Forest Preserve	C34704	5728	10,000					860	8.6%	8.6%	2,300	(1,440)	860	(9.140)	-91.4%	112,000	54,057	
		DOT W. Genesee@ Erie Blvd W SubT UG	CD0360	13323	0					174	0.0%	0.0%	0	174	174	174		310.321	11,293	
			C34722	5769	0	2,574				2,574	0.0%	0.0%	0	2,574	2,574	2,574	0.0%	336,000	160,225	
		L630/631 - Relocate E of Delaware	C10402	6097	0	296				296	0.0%	0.0%	0	296	40,296	40,296	0.0%	350,000	193,800	10
		South Philadelphia 23kV line#21 Rel	CD0620	17748	0					155	0.0%	0.0%	0	155	155	155	0.0%	99,000	10,695	5
		06782 TxD RESERVE for Public Requiremen		6782	490,260						0.0%	0.0%	112,760	(112,760)	367,689	(122,571)		0	0	
		18879 Albany Landfill Relocation (Reimb)	CD0935	18879	0						0.0%	0.0%	0	0	216,750	216,750	0.0%	230,000	0	5
	Public Requirements Tota				500,260					13,805	2.8%	2.8%	115,060	(101,255)	840,836	340,576	68.1%	1,780,521	485,508	
s	6 or R Other	23 kv Children's service	C24461	5231	0					(10,835)	0.0%	0.0%	0	(10,835)	(10,835)	(10,835)	0.0%	310,000	10,447	0
		Trenton-Deerfield #21/#27 Additiona	CD0210	11340	100,000					8,222	8.2%	8.2%	23,000	(14,778)	8,222	(91,778	-91.8%	523,529	85,743	5
	or R Other Total		001050		100,000					(2,612)	-2.6%	-2.6%	23,000	(25,612)	(2,612)	(102,612	-102.6%	833,529	96,190	-
Si	Sub-T Tower	IE - NC SubT Towers	C31853	6017	500,000					14,693	2.9%	2.9%	115,000	(100,307)	171,039	(328,961)	-65.8%	336,000	28,282	
		IE - NE SubT Towers IE - NW SubT Towers	C31852 C31855	6029 6039	250,000					365 63 685	0.1%	0.1%	57,500 230,000	(57,135) (166,315)	365	(249,635) 24 654	-99.9% 2.5%	336,000 336,000	365 79.726	
c.	Sub-T Tower Total	IE - INVESUIDE TOWERS	031000	0039	1,000,000	78,743				78,743	6.4%	6.4%	402.500	(323,757)	1,024,654	24,054	-31.7%	1,008,000	/9,726 108.374	65
/Regulatory Total	Nub-1 TOWER TOTAL				17.904.900	3 007 024				3 007 024	16.8%	16.8%	402,500	(1 111 103)	15.643.316	(2 261 584)	-12.6%	34.633.263	14 007 891	
apacity & Perform BI	Blanket	CNY Sub Trans-Line Reliability	CNC076	5561	128.000	660				660	0.5%	0.5%	29,440	(28,780)	28,962	(99.038)		137.800	283	Bla
		ENY Sub Trans-Line Reliability	CNE076	5853	199,000	19,719				19,719	9.9%	9.9%	45,770	(26,051)	130,691	(68,309	-34.3%	112,360	21,827	Bla
		WNY Sub Trans-Line Load Relief	CNW077	6959	18,000					6.225	34.6%	34.6%	4,140	2.085	18,144	144		30,740	6.535	
		WNY Sub Trans-Line Reliability	CNW076	6962	304,000					25,590	8.4%	8.4%	69,920	(44,330)	209,244	(94,756)	-31.2%	309,520	27,366	Bla
		05558 CNY Sub Trans-Line Load Relief	CNC077	5558	54,000	0					0.0%	0.0%	12,420	(12,420)	37,800	(16,200)	-30.0%	55,120	0	Bla
		05850 ENY Sub Trans-Line Load Relief	CNE077	5850	30,000	0					0.0%	0.0%	6,900	(6,900)	0	(30,000)	-100.0%	30,740	0	Bla
B	Blanket Total				733,000					52,195	7.1%	7.1%	168,590	(116,395)	424,841	(308,159)	-42.0%	676,280	56,010	
Ci	Capacity Planning	Brockport 74-Cap banks to sta bus	C26382	4626	0					18,384	0.0%	0.0%	0	18,384	18,384	18,384	0.0%	758,000	915,038	95
		Buffalo 23kV Reconductor - Huntley	C28892	5378	1,300,000					209,137	16.1%	16.1%	299,000	(89,863)	3,481,637	2,181,637		2,800,000	365,958	
		NY SubT PS&I Activity	C08154	4977	52,500					63,941	121.8%	121.8%	12,075	51,866	31,391	(21,109)	-40.2%	400,000	74,357	Bla
		Seneca - Replace Series Reactors	C29100	5099	30,000					12,758	42.5%	42.5%	6,900	5,858	14,558	(15,442		575,000	278,821	
		Spier-Rotterdam Project - Sub-T re	CD0190	11316	808,000					11,921	1.5%	1.5%	185,840	(173,919)	351,952	(456,048	-56.4%	1,280,000	156,200	
		Tri-Lakes 46kV Subtransmission Work	C10475	5178	0					123,407	0.0%	0.0%	0	123,407	123,407	123,407	0.0%	36,696,000	25,781,825	
		06778 TxD RESERVE for Load Relief Uniden	C28893	6778 5379	1,499,916 200.000						0.0%	0.0%	344,981 46.000	(344,981) (46,000)	1,123,140	(376,776)	-25.1%	100,000	0	
		05379 Buffalo 23kV Reconductor - Huntley2 09257 Livonia Substation Capacitor Bank	C26693 C36080	9257	350,000						0.0%	0.0%	46,000	(46,000)	0	(200,000)	-100.0%	100,000	0	
		05919 Frankhauser - Relocate I 605 / I 606	C30005	5919	20.000						0.0%	0.0%	4.600	(4,600)	31.000	11.000	55.0%	15.000	0	
		05323 Beth-AveA #10 - reconductor	C31951	5323	100,000						0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	15,000	0	0
		05683 Delaware-Bethlehem 14 - Reconductor		5683	100,000						0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	100.000	0	
		11955 Queensbury Station - Replace M/C S/C		11955	0						0.0%	0.0%	0	0	75,000	75,000	0.0%	528,000	0	0
C	Capacity Planning Total				4,460,416	439,548			_	439,548	9.9%	9.9%	1,025,896	(586,348)	5,250,469	790,053	17.7%	43,252,000	27,572,200	
S	C&P Other	Indian Lake 34.5 Reclosers & FI's	C36863	6998	0	219,798				219,798	0.0%	0.0%	0	219,798	224,398	224,398	0.0%	250,000	753,587	85
		Northville-Mayfield #8 69kV P#111-P	CD0317	11615	425,000		-		-	6,128	1.4%	1.4%	97,750	(91,622)	287,228	(137,772)	-32.4%	200,000	41,061	20
		Regeneron - Install new tap off 10	CD0075	9749	0					3,099	0.0%	0.0%	0	3,099	3,099	3,099	0.0%	150,000	95,231	10
		Salina Landfill 34.5kv relocations	C29444	6569	0	1,313				1,313	0.0%	0.0%	0	1,313	1,313	1,313		500,000	372,696	
		Valley-Inghams #26/#27 Cemetary Rd	CD0303	11803	150,000					267	0.2%	0.2%	34,500	(34,233)	267	(149,733)		150,000	86,126	10
	C&P Other Total	DA NE Cubt Automation Lines COC	025540	5050	575,000					230,605	40.1%	40.1%	132,250	98,355	<u>516,305</u>	(58,695)	-10.2%	1,250,000	1,348,702	
Si	Sub-T Automation	DA - NE SubT Automation Lines 8&9	C35542 C35864	5656 5658	265 599	101,100				434,165	0.0%	0.0%	61.095	434,165	505,365	505,365	0.0%	890,000	1,145,964	
		DA - NW SubT Automation Line 401 Hartfield DA head-end installation	C35864 C36713	4813	265,588					41,924 (278)	15.8% 0.0%	15.8% 0.0%	61,085	(19,161) (278)	238,978 (278)	(20,010)	-10.0% 0.0%	290,588 100,000	72,355	3
		Install DA on 859 line	C33189	6060	0					5,283	0.0%	0.0%	0	5 283	5 283	5 283	0.0%	800,000	722.630	10
		MV-Automate X24-1 on Trenton-Middle	CD0346	12842	25,000					26,411	105.6%	105.6%	5.750	20,661	26,411	1,411	5.6%	126,116	90,004	
		MV-Install ScadaMates on Valley-Ing	CD0522	12843	152,885					1,994	1.3%	1.3%	35,164	(33,170)	176,394	23,509		283,269	2,614	
		SW- Install arresters on the 852 Li	CD0614	17782	255,000					7,321	2.9%	2.9%	58,650	(51,329)	211,321	(43,679)		300,289	7,640	
		09214 DA - NC SubT Auto. Lines 21/23/26	C35866	9214	200,000	0		-	-		0.0%	0.0%	46,000	(46,000)	0	(200,000	-100.0%	0	0	
		05657 DA - NE SubT Automation Wilton Sub		5657	125,000			<u> </u>		<u> </u>	0.0%	0.0%	28,750	(28,750)	102,000	(23,000	-18.4%	0	0	
		12897 WD - Install ScadaMates on 218 Line	CD0519	12897	509,615						0.0%	0.0%	117,211	(117,211)	432,000	(77,615)	-15.2%	760,384	0	
		12899 WD - Install ScadaMates on the 301 Li		12899	50,000						0.0%	0.0%	11,500	(11,500)	53,000	3,000	6.0%	523,750	0	
		12906 WD - Install ScadaMates on the 803 Li		12906	356,731						0.0%	0.0%	82,048	(82,048)	277,288	(79,443)	-22.3%	607,500	0	0
		15722 WD - Install ScadaMates on 861 Line		15722	356,713						0.0%	0.0%	82,044	(82,044)	277,288	(79,425	-22.3%	757,307	0	
		12898 WD - Install ScadaMates on the 224/22		12898	0						0.0%	0.0%	0	0	628,800	628,800		785,769	0	
_		17932 Install Head End EMS Equipment for 2	21CD0618	17932	0					F10.053	0.0%	0.0%	0	0	4,500	4,500	0.0%	96,634	608	0
	Sub-T Automation Total	05240 Deals Harras L405 Damas 1	000405	5010	2,296,532	516,820				516,820	22.5%	22.5%	528,202	(11,382)	2,938,350	641,818	27.9%	6,321,606	2,042,766	
	Sub-T Line Removal	05316 Beck - Harper L105 Removal	C36195	5316	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	116,000	2,170 2,170	5
		m 17505 Elm Street Station Spare	CD0755	17505	100						0.0%	0.0%	35,190	(35,190)	145.800	(100)	-100.0%	329.116	2,170	0
	Substation Power Transfor		000100	17505	153,000	0					0.0%	0.0%	35,190	(35,190)	145,800	(7,200	-4.7%	329,116 329,116	0	
<u>c</u>																	/0			
Si Capacity & Perform					8.218.048	1.239.168	_			1.239.168	15.1%	15.1%	1,890,151	(650,983)	9.275.765	1.057.717	12.9%	51,945,002	31.021.848	

# Distribution - Current Year Actuals VS Expected

Distribution Project Detail													
			R	ESULTS FOR	THE FIRST C	QUARTER FY12/13							
	BUDGET			AC	CTUAL SPEN	DING			EXPECTED	SPENDING	REVISED	EXPECTED SPE	NDING
												Variance of	
												FY 12/13	
							1st Qtr	Fiscal YTD		Variance of		Investment	% Change
							Spending %	Spending %		Expected 1st	Revised	Plan Level to	from
	FY12/13						of	of		Qtr Spending	Projected	Revised	FY 12/13
	Investment		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD	Investment	Investment	Expected 1st	to Actual Qtr	FY 12/13	Projected	Investment
Spending Rationale	Plan Level	Apr-Jun 2012	2012	2012	2013	Actual Spending	Plan Level	Plan Level	<b>Qtr Spending</b>	Spending	Spending	Spending	Plan Level
Asset Condition	29,374,954	6,159,153				6,159,153	21%	21%	6,756,239	(597,086)	29,473,686	98,732	0%
Damage/Failure	24,366,000	6,941,740				6,941,740	28%	28%	5,604,180	1,337,560	22,000,712	(2,365,288)	-10%
Non-Infrastructure	5,844,200	1,145,750				1,145,750	20%	20%	1,344,166	(198,416)	5,641,132	(203,068)	-3%
Statutory/Regulatory	133,036,000	34,512,681				34,512,681	26%	26%	30,598,280	3,914,401	134,892,985	1,856,985	1%
System Capacity & Performance	42,378,846	10,485,739				10,485,739	25%	25%	9,747,135	738,604	43,356,148	977,302	2%
Grand Total	235,000,000	59,245,063				59,245,063	25%	25%	54,050,000	5,195,063	235,364,664	364,664	0%

### Distribution - Current Year Actuals VS Expected

Distribution Project Detail													
			RES	ULTS FOR TH	IE FIRST QUA	RTER FY12/13							
	BUDGET			ACTU	JAL SPENDIN	G			EXPECTED	SPENDING	REVISED	EXPECTED SPEN	
Program	FY12/13 Investment Plan Level		Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	of Investment	Fiscal YTD Spending % of Investment Plan Level	Expected 1st	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	
AC Other	4,566,684	1,012,394				1,012,394	22%		1,050,337	(37,943)	7,025,644		54%
Blanket	117,471,000	25,196,290				25,196,290	21%	21%	27,018,330	(1,822,040)	106,801,786		-9%
Buffalo Street Light	2,500,000	12,561				12,561	1%		575,000	(562,439)	2,438,693		
Cable Replacement	5,383,843	291,586				291,586	5%	5%	1,238,284	(946,698)	3,467,122		
Capacity Planning	14,723,725	4,666,623				4,666,623	32%		3,386,458	1,280,165	16,871,608		15%
Conductor Replacement	1,540,000	75,958				75,958	5%	5%	354,200	(278,242)	902,558	(637,442)	-41%
D/F Other	3,151,000	2,374,201				2,374,201	75%	75%	724,730	1,649,471	3,474,210	323,210	10%
ERR	5,901,155	457,856				457,856	8%	8%	1,357,265	(899,409)	6,095,284	194,129	3%
Heavily Loaded Transformer	3,000,000	889,017				889,017	30%	30%	690,000	199,017	2,923,673	(76,327)	-3%
Inspection & Maintenance	36,681,021	12,196,068				12,196,068	33%	33%	8,436,635	3,759,433	36,253,602	(427,419)	-1%
Major Storms	1,554,000	(23,608)				(23,608)	-2%	-2%	357,420	(381,028)	1,233,140	(320,860)	-21%
Network	850,000	(41,909)				(41,909)	-5%	-5%	195,500	(237,409)	350,730	(499,270)	-59%
New Business	7,922,000	3,516,862				3,516,862	44%	44%	1,822,060	1,694,802	15,381,883	7,459,883	94%
Overhead Distribution Fusing	1,800,000	288,600				288,600	16%	16%	414,000	(125,400)	1,076,140	(723,860)	-40%
Public Requirements	8,825,979	1,748,400				1,748,400	20%	20%	2,029,975	(281,575)	9,485,655	659,676	7%
Recloser	3,484,000	479,139				479,139	14%		801,320	(322,181)	3,879,785		11%
S or R Other	490,000	902,879				902,879	184%		112,700	790,179	2,950,300	2,460,300	502%
SC&P Other	9,266,265	1,168,895				1,168,895	13%		2,131,241	(962,346)	8,505,851	(760,414)	
Substation Battery and Related	1,050,000	10,388				10,388	1%	1%	241,500	(231,112)	717,624	(332,376)	-32%
Substation Breaker	3,000,000	766,787				766,787	26%	26%	690,000	76,787	3,422,659	422,659	14%
Substation Indoor	8,986,630	1,277,586				1,277,586	14%		2,066,925	(789,339)	7,042,715		
Substation Metal-Clad Switchgear	1,460,000	500,536				500,536	34%		335,800	164,736	1,299,636		
Substation Power Transformer	3,813,000	95,068				95,068	2%		876,990	(781,922)	3,425,968		
Substation Relay/Protection	450,000	4,470				4,470	1%		103,500	(99,030)	438,433		
Substation RTU	5,000,000	1,378,413				1,378,413	28%		1,150,000	228,413	4,658,260		
TBD	(20,120,302)	0					0%		(4,627,670)		(16,503,342		-18%
Arc Flash Mediation	150,000	0					0%		34,500	(34,500)	0	(,,	
Cutout Replacement	100,000	0					0%		23,000	(23,000)	0	( ) ) / ) / ) / ) / ) / ) / ) / ) / ) /	
Substation Mobile	1,700,000	0					0%		391,000	(391,000)	1,530,280		
Non-Infrastructure	300,000	0					0%		69,000	(69,000)	132,267	(167,733)	
Asset Condition I&M	0	0					0%			0	75,000		0%
Sub-T Line Removal	0	0					0%	0%		0	7,500		0%
Grand Total	235,000,000	59,245,063				59,245,063	25%	25%	54,050,000	5,195,063	235,364,664	364,664	0%

					BUDGET		A	CTUAL SPENI	DING				EXPECTE	D SPENDING	F	REVISED EXPECTED SPEND	DING		
nale Pro	ogram	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval	Fotal Spending T
AC	Other	330 oakridge dr	CD0153	11095	5 (	15,097	2012	2012	2010	15,097	0.0%	0.0%	0	15,097	15,097	15,097	0.0%	71,488	127,874
		Amsterdam 54 - Langley Rd 30 Exten	CD0169 CD0708	11314	5,000	0 1,005				1,005	20.1%	20.1%	1,150	(145)	69,105	64,105	1282.1%		15,112
		Bridge Street TB1 Surge Arrester Re Buffalo Station 122 Rebuild - Sub	CD0708 CD0782	18220		) (18) ) 3.935				(18)		0.0%	11.500	(18)	(18)	(18) 120.111	0.0%		6,82
		Burgoyne 51 - Rebuild Durkeetown Rd	CD0702	11235						(1.493)		-0.2%	171,350	(172.843)	253,107	(491,893)	-66.0%		17.01
		Butler 51 - Gansevoort Road Rebuild	CD0145	11184	(	132,214				132,214	) -0.2% 0.0%	0.0%	0	132,214	132,214	132,214	0.0%	152.549	242,21
		Canajoharie - Clinton Rd Pole Xfer	C28288	5474	. (	) 16,658				16,658	0.0%	0.0%	0	16,658	16,658	16,658	0.0%	330,000	241,274
		Canajoharie D-Line Work	C28837	5475	25,000	) 75,409				75,409	301.6%	301.6%	5,750	69,659	245,009	220,009	880.0%	3,506,000	2,992,18
		Cent Div - Retire Dist Substations	C04394	4688	8 (	) (2,133)				(2,133)		0.0%	0	(2,133)	(2,133)	(2,133)	0.0%		
		CortlandRelayReplacementTAS(KC)	C34696	4717	(	) <u>14,609</u> ) 3,608				14,609	0.0%	0.0%	0	14,609	15,073	15,073	0.0%	145,000	35,56
		CR- Rebuild Midland Ave, Syracuse Delphi 26253 - Correct flicker prob	CD0100	11087		) 3,608				338	0.0%	0.0%	0	3,608	137.938	137,938	0.0%		22,05
		Distribution Transfers on Line #308	CD0082	10829	100.000					1.858	1.9%	1.9%	23.000	(21,142)	105,999	5.999	6.0%	137.000	13.35
		DxT Study Budgetary Reserve - NIMO	C26496	4750	) (	) 121				121	0.0%	0.0%	0	121	121	121	0.0%	57,911	12
		Farnan Road 51 - Bluebird Road Conv	CD0545	17756		2,353				2,353	0.0%	0.0%	0	2,353	254,353	254,353	0.0%	315,769	3,803
		Feed 2762 - #6A reconductoring Grand St. 51 - Route 7 Gap Closing	CD0353 CD0374	11695 17054		) <u>6,722</u> ) 413				6,722	1.1%	1.1%	138,000 51,750	(131,278)	267,722 176,413	(332,278)	-55.4%		24,16
		Greenbush 07854 - Best Road Convers	CD0374 CD0152	11122	225,000					110,247	33.9%	33.9%	74,750	35,497	428,747	(46,367) 103,747	-21.8%		146,91
		Henry St. 31637 - Rebuild/Convert C	CD0508	17608	3 (	) 17.414				17,414	0.0%	0.0%	0	17,414	95.014	95.014	0.0%	196,336	38,13
		Hoag Station Rehab	C36050	9254	950,000	27,579				27,579	2.9%	2.9%	218,500	(190,921)	1,098,579	148,579	15.6%	1,960,000	108,610
		IE - NC Targeted Pole Replace	C08918	6019	) (	) (50,621)				(50,621)	) 0.0%	0.0%	0	(50,621)	(50,621)	(50,621)	0.0%	1,064,000	(50,62
		IE - NE Targeted Pole Replace	C14063 C08954	6031 6041	(	275,311				7,199 275,311	0.0%	0.0%	0	7,199 275,311	518,628 545,916	518,628 545,916	0.0%	1,655,000	6,15
		IE - NW Targeted Pole Replace Lenox Station D Line Work	C08954 CD0464	6041 13279		275,311 0 40.256				275,311 40.256	0.0%	0.0%	0	275,311 40.256	545,916 40,256	545,916 40,256	0.0%	1,354,500	388,442
		Lenox Station D Line work	CD0464 CD0463	113279		. <u>40,230</u> ) 11				40,256	0.0%	0.0%	0	40,230 11	+0,230 11	40,258 11	0.0%		29,55
		LN403 Youngstown/Sanborn Underbuil	CD0758	18405	5 (	13,262				13,262	0.0%	0.0%	0	13,262	324,762	324,762	0.0%	63,648	13,26
		McBride Station - Retire 5kV Assets	C36209	4869		) 586				586	0.8%	0.8%	17,020	(16,434)	46,486	(27,514)	-37.2%		6,33
		Middleburgh 52 - Kelsey Hill Road	C35083 CD0594	6212 17826	70,000	) 1,781 ) 9,990				1,781	2.5%	2.5%	16,100	(14,319) 9,990	1,781 23,940	(68,219) 23,940	-97.5%	360,000	292,403
		Milpine Staton 96 - Station Retirem MV Hulser Rd Relocate OH Lines	CD0594 CD0465	17826		) 9,990 ) 6,752					0.0%	0.0%	0	9,990	23,940 86,752	23,940 86,752	0.0%	30,000	34,05
1		Newtonville 30568 - Trailer Park	C36084	6273		0 (659)				6,752 (659)	) 0.0%	0.0%	0	(659)	(659)	00,752	0.0%	96,090 218,000	12,81.
		NR Dexter 72661 NYSHwy180 Rebuild	CD0478	15739	)	1.513				1.513	0.0%	0.0%	0	1.513	1.513	1.513	0.0%	120,000	90,75
		NR-Distr-8043.08-CuNapth(soleowned)	C00194	6324		) (2,599)				(2,599)	) 0.0%	0.0%	0	(2,599)	(2,599)	(2,599)	0.0%	986,497	(2,599
		NR-Samaritan Keep Nursing Home	C36846	7009	115,000					13		0.0%	26,450	(26,437)	13	(114,987)	-100.0%		12,40
		NY Station Retirement Program	C25319 CD0260	4975	6 (	0 220				220 61.838	0.0%	0.0%	0	220 61.838	61.838	220 61.838	0.0%		64,53
		NY Substation Battery Eyewash Repl NYE Spare Transformer 69 kV - 13.8	CD0260 CD0783	18471	(	) 61,636				61,636	0.0%	0.0%	0	61,636	47	47	0.0%		64,53
		Raise F4261 for Clearance	CD0418	15734		) (3.640)				(3.640)		0.0%	0	(3.640)	(3.640)		0.0%		211.80
		Rathbun Labrador #39 Refurbishment	CD0182	9776	6 (	) (656)				(656)	) 0.0%	0.0%	0	(656)	(656)	(656)	0.0%	308.000	315,476
		Rebuild Wilcox St - Lamb Farms Inc	CD0488	17446		) 107,252				107,252	0.0%	0.0%	0	107,252	107,252	107,252	0.0%		138,203
		Rock City Falls 40415 - Armer Road	C20071	6543	18,000	1,697				1,697	9.4%	9.4%	4,140	(2,443)	34,197	16,197	90.0%	90,000 77,560	12,80
		Sharon 52 - Rt 20 & Argusville Rd	C06680 CD0452	6623 11805	425,000					4,190 22,901	1.0% 17.1%	1.0%	97,750 30,820	(93,560)	352,670 113,901	(72,330)	-17.0%	77,560	38,79 60.58
		Stow F5261 & Chautaugua F5762 trans Teall Ave 54 - Edwards Ave Ratio Co	CD0452 CD0105	10841	5 134,000	) (6,141)				(6,141)	) 0.0%	0.0%	30,820	(6,141)	(6,141)	(6,141)	-15.0%	25,000	160,49
		Warrensburg 51 - E Schroon River Rd	C35271	9228	50,000	6,829				6,829	13.7%	13.7%	11,500	(4,671)	6,829	(43,171)	-86.3%	275,000	432,823
		West Salamanca-Homer Hill 805 Rebld	CD0132	11060	) (	) 16,234				16,234	0.0%	0.0%	0	16,234	16,234	16,234	0.0%		137,22
		White Lake Station Upgrades	C08435	5215 18622	13,000	0 70,097				70,097	539.2%	539.2%	2,990	67,107	202,017 242,795	189,017 242.795	1454.0%		3,113,38
		Whitehall 51 Conversion 04682 Canajoharie Sub Retirement	CD0831 C29948	18622	100					2,795	0.0%	0.0%	23	2,795	242,795	242,795	0.0%		2,82
		04970 NY Small Capital Items	C26760	4002	100.000						0.0%	0.0%	23.000	(23,000)	73,800	(100) (26,200)	-100.0 %		
		09221 Market Hill Convert Load	C36638	9221	108,000	0 0					0.0%	0.0%	24,840	(24,840)	0	(108,000)	-100.0%	75,000	(
		11300 Buffalo Station 122 Rebuild - Line	CD0779	11300	10,000	) 0					0.0%	0.0%	2,300	(2,300)	12,800	2,800	28.0%		(
		12835 Station 66 (Union Rd) Rebuild - Sub 13180 MV Dyke Rd - Schuyler 66356	CD0681 TBD	12835 13180	281,000 5.096	0					0.0%	0.0%	64,630	(64,630)	264,870	(16,130)	-5.7%	10,000	
		13273 Steamburg Rebuilt	TBD	13100		) 0					0.0%	0.0%	4 600	(1,172)	19.800	(3,090)	- 100.0%		
		15684 Orangeville Substation - Upgrade Bypass Sv	wiCD0703	15684	20,000	3 0					0.0%	0.0%	15,706	(15,706)	63.000	(5.288)	-7.7%	69.307	
		05473 Canajoharie 03122 - Rebuild Rt 162	C00329	5473	8 (	) 0					0.0%	0.0%		0	560	560	0.0%	933,035	36,39
		05535 Chestertown 52 - Palisades Rd	C31992	5535		) 0					0.0%	0.0%		0	(0)	(0)	0.0%		732,870
			ncCD0489	17435		0					0.0%	0.0%		0	56,000	56,000	0.0%		
1		17460 Relocate Switchgear Ft Hardy Park 18012 Station 66 (Union Rd) Rebuild - DLine	CD0625 CD0685	17460 18012		) 0					0.0%	0.0%		0	40,000 80,000	40,000 80,000	0.0%		
1		18679 Chautaugua South - Feeder 5762 rebuild	CD0849	18679		) 0					0.0%	0.0%		0	259.955	259.955	0.0%	37.137	
1		18071 NR-T.I.81456_NYS Route 180_Relocation	CD0865	18071	(	0 0					0.0%	0.0%		ő	2,400	2,400	0.0%	128,173	
	Other Tot	al		-	4,516,484	1,012,394				1,012,394	22.4%	22.4%	1,038,791	(26,397)	7,025,644	2,509,160	55.6%	25,346,393	10,607,09
Blar	anket	Cent NY-Dist-Asset Replace Blanket	CNC017	5498		284,562				284,562	11.8%	11.8%	556,600	(272,038)	1,784,562	(635,438)	-26.3%	2,835,000	461,95
		East NY-Dist-Asset Replace Blanket West NY-Dist-Asset Replace Blanket	CNE017 CNW017	5809 6893		) 452,563 ) 773,999				452,563	20.8%	20.8%	500,480 598,460	(47,917) 175,539	2,143,749	(32,251) (112,756)	-1.5%		567,25
Bla	anket Total				7,198,000	1,511,123				1,511,123	29.7%	29.7%	1,655,540	(144,417)	6,417,556	(112,758)	-4.3%	8,820,000	2,088,34
		Buffalo Street Light Cable Replacem	CD0851	18022	2,500,000					12,561	0.5%	0.5%	575,000	(562,439)	2,438,693	(61,307)	-2.5%		17,28
Buff	ffalo Stree	t Light Total			2.500.000	) 12,561				12,561	0.5%	0.5%	575,000	(562,439)	2,438,693	(61,307)	-2.5%	3,050,000	17,28
Cab	ibie Replace	Brook Road 36954 Getaway cable repl Buffalo- Recond Sta 22 4 kV Getaway	C29113 CD0472	5365 11500						139,552	34.9% 0.2%	34.9%	92,000	47,552	577,990 227,235	177,990 19.392	44.5%		317,06
		CR-Autum Ridge URD replacement	CD0472 CD0426	11500	207,843	3 435 ) 123.040				435	0.2%	0.2%	47,804	(47,369) 123,040	227,235	19,392	9.3%	270,195	126,45
		Greenbush 07852 - Huntswood Estates	CD0913	18878	3	) 611				611	0.0%	0.0%	0	611	520,612	520,612	0.0%	550,000	62
		Henry St 36 - River Crossing	C29432	5982	415,000	) 152				152	0.0%	0.0%	95,450	(95,298)	989	(414,011)	-99.8%	410,000	9,64
1		IE-NC Cable Replacements	C13822	6044		21,193				21,193	3.1%	3.1%	156,400	(135,207)	483,193	(196,807)	-28.9%		26,61
		IE-NE Cable Replacements	C11099 C13282	6046 6049		3,506				3,506	0.0%	0.0%	0	3,506 2,654	482 2 654	482	0.0%		3,50
		IE-NW Cable Replacements North Troy - Install Feeder Getaway	C13282 C31598	6293		2,654				2,654	0.0%	0.0%	0	2,054	2,654	2,654	0.0%		2,69
1		NR-Mill St-Failed Ductline	C32650	6338	400.000					5.464		1.4%	92.000	(86,536)	283.127	(116.873)	-29.2%		10.62
1		Whitaker 51 River Crossing	C06850	6917	95,000	795				795	0.8%	0.8%	21,850	(21,055)	795	(94,205)	-99.2%	300,000	297,64
		06686 Stonehenge URD	C28826	6686	100,000	0 0					0.0%	0.0%	23,000	(23,000)	101,545	1,545	1.5%		
		09220 Liberty St. UG Cable Replacement	C36469	9220	1,316,000						0.0%	0.0%	302,680	(302,680)	11,475	(1,304,525)	-99.1%	0	- (
		09276 Trinity TB4 UG Cables	C36390	9276							0.0%	0.0%	57,500	(57,500)	247,000	(3,000)	-1.2%		
		09226 Utica UG Cable Replacement - Hold 09224 Riverside 28855 UG Cable Replacement	C36446 C36468	9226 9224	1,500,000	) 0					0.0%	0.0%	4,600 345,000	(4,600)	772,800	(20,000) (727,200)	-100.0%	275,000	
		18759 UG Cable Repl Temple Street Fdr 24358	CD0914	18759	1,000,000	) 0					0.0%	0.0%	343,000	(343,000)	120,000	120,000	-46.5%		
	ble Replac	ement Total			5,383,843					291,586	5.4%	5.4%	1,238,284	(946,698)	3,467,122	(1,916,721)	-35.6%	7,208,099	1,161,82
Cap	pacity Plan	17795 French Creek Station 56 - Transformer Repl	la CD0862	17795	917,000	) 0					0.0%	0.0%	210,910	(210,910)	0	(917,000)	-100.0%		(
		09239 Buffalo Station 56 Transformer Replacemen	t C36502	9239	400,000	) 0					0.0%	0.0%	92,000	(92,000)	0	(400,000)	-100.0%		
		nning Total CR- Small & steel wire replacement	CD0551	17785	1,317,000	) 0 0 10.976				10.976	0.0% 5.5%	0.0% 5.5%	302,910 46.000	(302,910) (35,024)	122.976	(1,317,000)	-100.0% -38.5%	838,400 200.000	12.88
Con	muuctor Re	IE - NC Replace open wire primary	C31861	6015		) 10,976				10,976 (569)		0.0%	40,000	(30,024)	122,976	(77,024)	-38.5%		12,88

					BUDGET		,	ACTUAL SPENE	DING				EXPECTE	D SPENDING		REVISED EXPECTED SPEND	DING			
					FY12/13 Investment Plan		Jul-Sen	Oct-Dec	Jan-Mar	FY12/13 YTD	1st Qtr Spending	Fiscal YTD Spending % of Investment Plan	-	Variance of Expected 1st Qtr	Revised Projected FY 12/13	Variance of FY 12/13 Investment Plan Level to Revised Projected	% Change from		Total Spending To	Pr.
Rationale	Program	Project Description		Project ID	Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending	Plan Level	Level	Expected 1st Qtr Spending	Spending to Actual Qtr Spending	Spending	Spending	Plan Level	Amount - Total Costs	Date - Total Costs	s Per
		MV- Replace steel conductor on Stit NR-Brasher 85162-Maple Ridge Rd	CD0604 C34547	17788 6316	0	) 1,974 ) (1.671)				1,974 (1,671)	0.0%	0.0%	0	1,974	161,974 (1.671)	161,974	0.0%	220,000	2,833	3
		NR-Gilpin Bay 95661-Fish Creek Pond	C15727	6326	C	42,583				42,583	0.0%	0.0%	0	42,583	42,583	42,583	0.0%	113,000	176,085	5
		SW - Replace Steel Conductor on Cub 17867 SW - Replace Steel Conductor on Cuba	CD0593 Lake CD0749	17851 17867	220,000 470,000	) 12,399				12,399	5.6% 0.0%	5.6% 0.0%	50,600 108,100	(38,201)	155,899 376.000	(64,101)	-29.1% -20.0%		12,399	9
	Conductor I	Replacement Total			1,540,000	75,958				75,958	4.9%	4.9%	354,200	(278,242)	902,558	(637,442)	-41.4%	2,692,000	331,658	
	Network	Albany Network Hatchways Buffalo Network Vault Roofs	C33183 C35588	5255 5388	0	) 1,182 ) 37,588				1,182	0.0%	0.0%	0	1,182	1,182	1,182 37,588	0.0%	63,270	75,941	
		Central Div Syr Ash LVAC Trans	C36604	5519	200,000					37,566	1.6%	1.6%	46,000	(42,759)	131,241	(68,759)	-34.4%		341,420	
		Central Div Utica LVAC Trans	C36603	5521 5523	0	37,275				37,275	0.0%	0.0%	0	37,275	37,275	37,275	0.0%		170,368	
		Central Division_Syr_Ash_Vaults Central Division_Utica_Vaults	C36578 C36577	5523		) (144,210) ) (998)				(144,210)		0.0%	0	(144,210) (998)	(144,210) (998)		0.0%		390,912	
		IE - NW Vault Roof Replacement	C00043	6042	c	) 15				15	0.0%	0.0%	Ő	15	15	15	0.0%	509,189	15	5
		Network Protector Replacement	C29206 C36651	4908 6258	175.000	) 12,202				12,202	0.0%	0.0%	40,250	12,202 (40,201)	33,427 95.897	33,427 (79,103)	-45.2%	<u>315,000</u> 591,373	14,802 99,154	2 P 4
		Network Transformer Replacement	C29205	4909	C	) 14,912				14,912	0.0%	0.0%	0	14,912	14,912	14,912	0.0%	315,000	16,880	0 F
		Transformer HV Switch Replacement Vault Roof Replacement	C00102 C36652	6765 6860	0	) 138 ) (3,303)				(3,303)		0.0%	0	138	(3,303)	104	0.0%		(3,303	
		05520 Central Div_Syr_Temple_LVAC_Trans	C36605	5520	200,000	) 0				10,000,	0.0%	0.0%	46,000	(46,000)	0	(200,000)	-100.0%	382,720	0	0
		05522 Central Div_Watertown_LVAC_Trans 06260 Network Transformer Replacement - C36	C36602	5522 6260	200,000						0.0%	0.0%	46,000	(46,000)	40,000	(160,000)	-80.0%		0 191,509	
		17902 Troy LVAC Network - William St	CD0628	17902	10,000	0 0					0.0%	0.0%		0	107,600	107,600	0.0%		01,000	
	Network Tol	al Batts/Charg- NY Central	C32013	4607	850,000 250,000	) (41,909) ) 927				(41,909) 927	) -4.9% 0.4%	-4.9% 0.4%	195,500 57,500	(237,409) (56,573)	350,730 927	(499,270)	-58.7% -99.6%	7,299,007 263.000	1,458,649 0	9 0 P
	Substation b	Batts/Charo- NY West	C32013	4608	250,000	) 7.558				7,558	3.0%	3.0%	57,500	(49,942)	243.515	(6.485)	-2.6%	263.000	7.119	
		Batts/ChargNY East	C32012	4609	250,000	1,903				1,903	0.8%	0.8%	57,500	(55,597)	250,883	883	0.4%		416	6 P
	Substation	04606 BatteryRplStrategyCo36DxT Battery and Related Total	C33846	4606	300,000	0 0 0 10,388	_	_		10,388		0.0%	69,000 241,500	(69,000)	222,300 717,624	(77,700) (332,376)	-25.9% -31.7%	4,075,000	0 7,534	4
	Substation B	re MV - Frankfort 67761 - Replace R610 NC ARP Breakers & Reclosers	CD0300 C32253	12744 4902	1 000 000	0 12,894				12,894	0.0%	0.0%	230.000	12,894 378.096	12,894 1,385,846	12,894 385.846	0.0%		60,381 611,926	1
		NC ARP Breakers & Reclosers NE ARP Breakers & Reclosers	C32253 C32252	4902	1,000,000					95,659	9.6%	9.6%	230,000	(134,341)	1,385,846	385,846 (5,729)	-0.6%		104,093	
		NW ARP Breakers & Reclosers	C32261	4947	1,000,000	50,031				50,031	5.0%	5.0%	230,000	(179,969)	1,029,541	29,541	3.0%	1,050,000	50,589	9 P
	Substation	NYW Dist Remote Racking Devices Breaker Total	C34602	4985	3.000.000	) 107 ) 766,787				107 766.787	0.0%	0.0%	690.000	107 76,787	107 3.422.659	107 422,659	0.0%	3.348.000	131,568	
	Substation In	nd Buffalo Indoor Sub. #23 Refurb.	C25639	4634	C	) (232,423)				(232,423)	) 0.0%	0.0%	0	(232,423)	(232,423)	(232,423)	0.0%	5,450,000	(232,423	3)
		Buffalo Indoor Sub. #29 Refurb. Buffalo Indoor Sub. #43 Refurb.	C06722 C25660	4635 4636	1,998,000	226,147 258,388				226,147	11.3% 86.1%	11.3%	459,540 69.000	(233,393) 189,388	1,318,582 258,388	(679,418) (41,612)	-34.0%		6,173,312	
		Buffalo Indoor Sub. #52 Refurb.	C25659	4637	300,000 1,608,630					258,388 427,975		26.6%	369,985	57,990	1,486,445	(122,185)	-7.6%	7,030,000	6,682,627	7
		Buffalo Station 27 Rebuild - Line Buffalo Station 27 Rebuild - Sta	C33476 C33473	5411 4654	1,000,000	) 15,747 ) 34,409				15,747		1.6%	230,000 345,000	(214,253) (310,591)	559,747	(440,253) (238,933)	-44.0%		163,742	
		Buffalo Station 29 Rebuild - Fdrs	C06723	5413	450,000	122,640				122,640	27.3%	27.3%	103,500	19,140	552,302 1,442,106	102,302	22.7%	2,960,000	2,840,642	
		Buffalo Station 37 Rebuild - Line Buffalo Station 37 Rebuild - Sub	C33477 C33474	5430 4663	1,000,000					349,006	34.9% 1.9%	34.9% 1.9%	230,000 86,250	119,006	1,442,106	442,106 (183,125)	44.2%	2,586,000	1,193,904 50.550	
		Buffalo Station 52 Rebuild - Fdrs	C27949	5447	200,000	50,462				50,462	25.2%	25.2%	46,000	4,462	116,762	(83,238)	-41.6%	1,951,000	1,335,632	2
		Buffalo Station 59 Rebuild - Sub	C33475 C27948	4670 5438	480,000 75,000	) 17,961				17,961	3.7%	3.7%	110,400 17,250	(92,439)	86,961 903	(393,039) (74,098)	-81.9% -98.8%		18,348 2,991,796	
	Substation	05438 Buffalo Station 43 Rebuild - Fdrs Indoor Total			8,986,630	1,277,586				1,277,586	14.2%	14.2%	2,066,925	(17,250) (789,339)	7,042,715	(1,943,915)	-21.6%	42,092,000	28,874,760	0
	Substation N	Altamont Sub Metalclad Replacement	C32296 C33746	4582	750,000	279,965				279,965 202,142	37.3%	37.3%	172,500	107,465	746,965	(3,035) 55,742	-0.4%	2,375,000	2,084,585	
		Altamont Switchgear Replacmt D_Line Market Hill Sub Metalclad Replacemt	C32298		200,000					1,231	0.6%	0.6%	46,000	(44,769)	1,231	(198,769)	-99.4%		74,551	
		Oneida SG replacement- feeder getaw Removal of Brighton Ave 4 kV Sub	CD0504 CD0886	4867 17183 17328	C	3,182				3,182	0.0%	0.0%	0	3,182	3,182	3,182	0.0%	100,000	3,246	
		Removal of Brighton Ave 4 kV Sub Rock Cut #286 2nd Tranf and Metalc	CD0885	11877	340,000					12,063		0.0%	78,200	(76,846)	311,854	(28,146)	-8.3%			
		17828 Henry Street Station 316 - Replace Meta	alclad TBD	17828	20,000	) 0 500.536				500,536	0.0%	0.0%	4,600	(4,600)	16,000 1,299,636	(4,000)	-20.0%		0	)
		Metal-Clad Switchgear Total o NR-State Street ES955-Failing TB#1	CD0087	9657	1,460,000	) <u>500,536</u> ) 95.068				95.068		34.3% 0.0%		164,736 95,068	1,299,636 95.068	(160,364) 95,068	-11.0%		428,202	2
		04962 NY ARP Spare Substation Transformer 09248 Cuyler#24 Inst 34/4kV Substation	C26055	4962 9248	1,679,000	0 0					0.0%	0.0%	386,170	(386,170)	1,619,900	(59,100)	-3.5%	367,500	0	0 F
		09248 Cuyler#24 Inst 34/4kV Substation 09251 Fisher Ave Replace 34/13kV Trans	C36102 C36101	9248 9251	300,000 917,000	0 0					0.0%	0.0%	69,000 210,910	(69,000) (210,910)	288,000 891.000	(12,000) (26,000)	-4.0%		0	0
		17796 Liberty Street Station 94-Replace Transfe	forme TBD	17796	917,000	) 0					0.0%	0.0%	210,910	(210,910)	532,000	(385,000)	-42.0%		0	0
		Power Transformer Total e 04615 Bethlehem L10, L14 Relay Upgrades	C36193	4615	3,813,000 150.000	<b>) 95,068</b>				95,068	2.5%	2.5%	876,990 34,500	(781,922) (34,500)	3,425,968 149,760	(387,032) (240)	-10.2% -0.2%	1,497,500	428,202	2
	Substation	Relay/Protection Total			150,000	) 0					0.0%	0.0%	34,500	(34,500)	149,760	(240)	-0.2%	. 0	0	5
	Substation R	NY RTU Program - DxT Subs	C22151	4969	2,200,000	647,073				647,073 647,073	29.4% 29.4%	29.4% 29.4%	506,000 506,000	141,073 141,073	2,087,073	(112,927)	-5.1%	10,274,879	661,100 661,100	0 F
	TBD	05061 Reserve for Asset Replacement Unidenti	ified RESERVE	5061	(8,500,000	0) 0					0.0%	0.0%	(1,955,000)	1,955,000	(4,371,516	4,128,484	-48.6%	0	0	0
	TBD Total	06508 Reserve for Asset Replacement Unidenti	ified RESERVE	6508	(6,890,003	3) 0 3) 0					0.0%	0.0%	(1,584,701)	1,584,701 3,539,701	(5,474,035	1,415,968 5,544,452	-20.6%		0	<u>.</u>
	Cutout Repla	ad 06010 IE - NC Cutout Replacement	C12967	6010	100,000	0 0					0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	785,000	0	0
		acement Total 17809 Mobile Substation 7C - Refurbish and Up	pgradTBD	17809	100,000 700,000	<b>) 0</b>					0.0%	0.0%	23,000 161,000	(161,000)	564 000	(100,000) (136,000)	-100.0% -19.4%	785,000	0	0
	Substation	Mobile Total			700,000						0.0%	0.0%	161,000	(161,000)	564,000	(136,000)	-19.4%	0	Ő	0
		Removal Total	CD0850	11846	0	0					0.0%	0.0%		0	7,500	7,500	0.0%		723	3
dition Total					29,374,954	6,159,153				6,159,153	21.0%	21.0%	6,756,239	(597,086)	29,473,686	98,732	0.3%	121,954,278	49,301,760	1
lure	Blanket	Cent NY-Dist-Damage/Failure Blanket Cent NY-Dist-Subs Blanket	CNC014 CNC002	5499 4693	4,562,000 504,000	) <u>1,283,244</u> ) <u>38,172</u>				1,283,244 38,172	28.1% 7.6%	28.1%	1,049,260 115,920	233,984	4,240,494 339,672	(321,506) (164 328)	-7.0%		1,827,649	
	1	East NY-Dist-Damage/Failure Blanket	CNE014	5810	6,584,000	1,392,251				1,392,251	21.1%	21.1%	1,514,320	(122,069)	6,152,251	(431,749)	-6.6%	7,849,440	2,179,107	7
		East NY-Dist-Subs Blanket West NY-Dist-Damage/Failure Blanket	CNE002 CNW014	4762 6894	1,022,000	280,960 1.125,787				280,960	27.5%	27.5%	235,060	45,900 (6,963)	797,710 4,992,933	(224,290) 67,933	-21.9%	986,790	338,028	
		West NY-Dist-Subs Blanket	CNW002	5206	419,000	470,733				470,733	112.3%	112.3%	96,370	374,363	866,733	447,733	106.9%	562,420	489,302	2
	Blanket Tot D/F Other	al Buffalo Sta 54 - repl MOD 101. 201	C34666	4644	18,016,000 155.000					4,591,147 451,410	25.5% 291.2%	25.5% 291.2%	4,143,680 35.650	447,467 415,760	17,389,793 493,710	(626,207) 338,710	-3.5% 218.5%		6,372,106 590,729	6
	on ould	Buffalo Station 122 - Replace Regul	CD0350	12874	133,000	2,085				2,085	0.0%	0.0%	35,050	2,085	76,565	76,565	0.0%	250,000	65,298	8
		Chautauqua Station 57 - Failed Tran Colosse: Replace R510 Recloser	CD0417 C34607	17227	0	0 471,601 0 2,104				471,601 2.104	0.0%	0.0%	0	471,601 2,104	501,001	501,001 2,104	0.0%	796,732	713,825	
		Delanson Station 269 - Transformer	CD0568	17813	0	45,040				45,040	0.0%	0.0%	0	45,040	569,881	569,881	0.0%	689,384	291,042	2
		DxT Substation Dmg/Fail Reserve C36 Huntley-Gardenville 79 Line-Dist Cl	C18595 CD0602	4753 17800	C	) 189,241 ) 12,603				189,241 12,603	0.0%	0.0%	0	189,241 12,603	303,991	303,991 12,603	0.0%	2,035,088	205,108 30,275	8
		Huntley-Gardenville 79 Line-Dist Cl MV - Relocate Clinton 60452	CD0602 CD0547	17772	0	0 102,103				102,103		0.0%	0	102,103	12,603	102,103	0.0%	50,000	30,275	5
	1	MV-Canal Street Regulators	CD0539	17311	0	17,559				17,559	0.0%	0.0%	0	17,559	17,559	17,559	0.0%	155.000	24,612	2
		MV-Porter Rotterdam 31 clearance is NYS OGS Parking Lot Sheridan Ave	CD0455 CD0257	17363 11591	0	) 52 ) 102,136				52 102,136	0.0%	0.0%	0	52 102,136	52 102,136	52 102,136	0.0%		1,969 194,137	
	1	Occidental Chemical - Meter Replace	C43745	19067	0	57,762				57,762	0.0%	0.0%	0	57,762	0	0	0.0%	00,000	0	7

					BUDGET		,	ACTUAL SPEN	DING				EXPECTE	D SPENDING		REVISED EXPECTED SPEND	DING			
ding Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investmen Plan Level	t Project Approval Amount - Total Costs		
iding Rationale	Frogram	Packard-Huntley 78 Line - Dist Clea	CD0419	17229	0	163	2012	2012	2013	163	0.0%	0.0%	0 O	163	163	163	0.0%	6 50,000	10,27	71 20
		Replace Epoxy Bushings on SP SF6 Rotterdam 13852 - Rotterdam Lock 9	C36905 CD0549	6980 17499	0	910.881				1,273 910,881	0.0%	0.0%	0	1,273 910.881	1,273 910.881	1,273 910.881	0.0%	6 71,000 6 1.360.000	1,27	
		Syr_Ash_N48126_Herald Journal (Old)	C36609	6738	Ō	21				21	0.0%	0.0%	0	21	21	21	0.0%	6 112,265	1,38	36 10
		Syr_Ash_N48154_SOC Bldg C Tully Center Sub - Repl. #1 Bank	C36608 C19170	6739 5180	0	7,275				7,275		0.0%	0	7,275	7,275	7,275	0.0%	6 265,000 6 198,942	450,14	
		17432 Florida Station Feeder Getaways	TBD	17432	55,000	) 0				661	0.0%	0.0%	12,650	(12,650)	1	(54 999)	-100.0%	6 0	21,00	0 0
		17512 Selkirk 14952 - Rebuild Getaway 17430 New Florida Substation	CD0858 TBD	17512 17430	300,000						0.0%	0.0%		(69,000)	336,000 20.000		12.09			0 5
		17251 CR-Remove unused distribution from		17430	2,841,000	0					0.0%	0.0%		0	16,000	(2,621,000)	0.0%	6 20.000		0 5
	D/F Other To		000050	0000	3,151,000	2,374,201				2,374,201	75.3%	75.3%	724,730	1,649,471	3,474,210	323,210	10.3%		4,708,24	
	Major Storms	s Storm Damage - Dist - Western Div Storm Damage Distribution East Div.	C00056 C00328	6688 6689	<u>518,000</u> 518,000	) (1,861) ) (20,480)				(1,861) (20,480)	) -0.4% ) -4.0%	-0.4%	119,140	(121,001) (139,620)	343,434 502,774	(174,566) (15,226)	-33.7%		(1,86) (6,39)	
		Storm Damage-Dist-Cent Div	C12965	6690	518,000	) (1,267)				(1,267	) -0.2%	-0.2%		(120,407)	386,933	(131,067)	-25.3%	6 580,000	(1,26)	57) (
	Major Storm TBD	15 Total 05062 Reserve for Damage/Failure Unidenti	ified SpeRESERVE	5062	1,554,000 1,145,000	(23,608)				(23,608	) -1.5% 0.0%	-1.5% 0.0%	263,350	(381,028) (263,350)	1,233,140	(320,860) (1,145,000)	-20.6%		(9,52	2 <b>1)</b> 0
		06509 Reserve for Damage/Failure Unidenti	ified Spe RESERVE	6509	500,000	0					0.0%	0.0%	115,000	(115,000)	(96,431	) (596,431)	-119.3%			0
e/Failure Total	TBD Total				1,645,000 24,366,000	<u> </u>				6.941.740	0.0%	0.0%	378,350 5,604,180	(378,350)	(96,431 22,000,712	) (1,741,431) (2,365,288)	-105.9%	6 0 ( 22 792 462	11 070 92	0
astructure	AC Other	11257 Buffalo Station 12 - 25 Cycle Retirem	ent CD0969	11257	100					0,041,740	0.0%	0.0%		(23)	0	(100)	-100.0%	6 122,000	11,070,03	0
	10.00	11258 Buffalo Station 14 - 25 Cycle Retirem	ent CD0974	11258	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	62,000		0 :
	AC Other To Blanket	Cent NY-General-Genl Equip Blanket	CNC070	4508	1 085 000	306,844				306,844	0.0% 28.3%	0.0% 28.3%	249,550	57,294	1,672,594	587,594	-100.0% 54.2%	6 1.133.220	348,05	58 B
	1	East NY-GenI Equip Budgetary Reserv	CNE070	4525	865,000 1,075,000	449,277				449,277	51.9%	51.9%	198,950	250,327	859,354	(5,646)	-0.7%	6 878,220 6 1,155,000	458,910	16 BI
	1	Telecom and Radio Equipment West NY-General-Genl Equip Blanket	C04157 CNW070	4559 4563	1,075,000	102,447				102,447 287,182		9.5%	247,250	(144,803) 26,132	908,697	(166,303) (57,330)	-15.5%	6 1,155,000 6 1,050,400	102,97	
	1	05509 Cent NY-Dist-Telecomm Blanket	CNC021	5509	14,000	0				207,102	0.0%	0.0%	3,220	(3,220)	0	(14,000)	-100.0%	6 10,000	200,10	0 E
	1	05821 East NY-Dist-Telecomm Blanket	CNE021 CNW021	5821 6905	11,000						0.0%	0.0%	2,530	(2,530)	6.810	(11,000)	-100.0%			0 E
	Blanket Tota				4,194,000	1,145,750				1,145,750		27.3%	964,620	(2,070) 181,130	4,525,125	(2,190) 331,125	7.9%	4.246.840	1,206,10	09
	TBD	04752 DxT Study Budgetary Reserve - NIM	O - C315C31550	4752	100,000					, , , , ,	27.3% 0.0%	0.0%	23,000	(23,000)	17,460	(82,540)	-82.5%		(12,82	
	TBD Total	04546 Reserve for General Equipment Spec	atics & SRESERVE	4546	250,000	0					0.0%	0.0%	57,500 80,500	(57,500)	17,460	(250,000)	-100.0%		(12.82)	0
	Substation M	to 11331 New NY Mobile Substation 69kV -13.	8x4.8x4.TBD	11331	1,000,000	0					0.0%	0.0%	230,000	(230,000)	966,280	(33,720)	-3.4%	6 0	(12,02	0
	Substation I	Mobile Total d 17521 Attica Roadway Re-build	TRD	17521	1,000,000 200,000	<b>0</b> 0 0					0.0%	0.0%	230,000 46,000	(230,000) (46,000)	966,280	(33,720)	-3.4% -100.0%			0
	NOT-ITITASTC	17526 Recloser Communication RF Links	TBD	17526	100,000						0.0%	0.0%	23,000	(48,000) (23,000)	0	(100,000)	-100.0%	6 0		0
		04509 Co 36 Acctg Entries/Accruals	C06319	4509	0	0					0.0%	0.0%		0	132,267	132,267	0.0%	6 0	6,859,64	6
astructure Tota	Non-Infrastr	ucture Total			<u>300,000</u> 5.844.200	1.145.750				1,145,750	0.0%	0.0%	<u>69,000</u> 1,344,166	(69,000) (198,416)	132,267	(167,733) (203,068)	-55.9%	6 <u>0</u> 6 4.730.618	6,859,64	6 34
/Regulatory	Blanket	Cent NY-Dist-3rd Party Attch Blankt	CNC022	5497	101,000					76,092		75.3%		52,862	151,842	50,842	50.39		40,53	
		Cent NY-Dist-Land/Rights Blanket Cent NY-Dist-Meter Blanket	CNC009 CNC004	5501 5503	1,513,000					284,491 108,587	18.8%	18.8%	347,990 267,030	(63,499) (158,443)	1,349,491 650,087	(163,509) (510,913)	-10.8%		290,03	
		Cent NY-Dist-New Bus-Comm Blanket	CNC011	5504	3,873,000	525,083				525,083	13.6%	13.6%	890,790	(365,707)	2,319,955	(1,553,045)	-40.1%	5,031,000	778,08	B1 E
		Cent NY-Dist-New Bus-Resid Blanket	CNC010 CNC013	5505	8,463,000	1,326,403				1,326,403 103,255	15.7%	15.7%	1,946,490	(620,087)	4,485,403	(3,977,597)	-47.0%	6 12,218,920 6 1 417 000	1,346,65	51 B
		Cent NY-Dist-Public Require Blanket Cent NY-Dist-St Light Blanket	CNC013 CNC012	5506	3,407,000					460,300		11.0%		(323,310)	1,895,082	(95,053)	-10.1%		108,90	
		Cent NY-Dist-Transf/Capac Blanket	CNC020	5510	0	10				10	0.0%	0.0%	0	10	10	10	0.0%	6 10,500	10	10 E
		East NY-Dist-3rd Party Attch Blankt East NY-Dist-Meter Blanket	CNE022 CNE004	5808 5815	110,000 703,000	(30,774) 91,121				(30,774 91,121	) -28.0% 13.0%	-28.0%		(56,074)	50,146		-54.4%		(23,57) 130,45	72) E 58 E
		East NY-Dist-New Bus-Comm Blanket	CNE011	5816	3,297,000					258.630	7.8%	7.8%	758.310	(499,680)	3,198,381	(98.619)	-3.0%	4.377.695	476,17	70 E
		East NY-Dist-New Bus-Resid Blanket	CNE010	5817	7,523,000	1,372,200				1,372,200	18.2%	18.2%		(358,090)	8,063,519	540,519	7.2%		1,851,96	
		East NY-Dist-Public Require Blanket East NY-Dist-St Light Blanket	CNE013 CNE012	5818 5820	1,145,000	421,979				421,979 360,611	36.9% 19.1%	36.9%	263,350 434,010	158,629 (73,399)	1,216,417 1,442,698	71,417 (444,302)	6.2%	6 2,061,840 6 2,670,300	588,65 475,36	56 E
		East NY-Dist-Transf/Capac Blanket	CNE020	5822	0	15				15	0.0%	0.0%	0	15	15	15	0.0%	6 10,500	1	15 B
		NiMo Meter Purchases	CN3604 CN3620	6282 6283	4,280,000	7 383 594				169,876		4.0%		(814,524)	3,578,435	(701,565)	-16.4%		180,05	
		West NY-Dist-3rd Party Attch Blankt	CNW022	6892	100,000	56,663				56,663	56.7%	56.7%	23,000	33,663	119,847	19,847	19.8%		35,10	D5 B
		West NY-Dist-Land/Rights Blanket West NY-Dist-Meter Blanket	CNW009 CNW004	6897 6899	513,000 925.000	179,369				179,369	35.0%	35.0%	117,990	61,379	567,916 641,967	54,916	10.7%		182,59	
		West NY-Dist-New Bus-Comm Blanket	CNW011	6900	3,873,000					922,414		23.8%		31,624	3,717,854	(155,146)	-4.0%	5.546.970	1,196,43	
		West NY-Dist-New Bus-Resid Blanket	CNW010	6901	5,328,000					688,966		12.9%		(536,474)	4,648,966	(679,034)	-12.7%	6 8,467,200	1,020,85	
		West NY-Dist-Public Require Blanket West NY-Dist-St Light Blanket	CNW013 CNW012	6902 6904	963,000 3,199,000					344,835	35.8%	35.8%	221,490	123,345 328,096	913,585 3,551,837	(49,415) 352,837	-5.1% 11.0%	6 1,794,000 6 3,156,750	505,903	
	Blanket Tota	al			79,917,000	16,272,632				16,272,632	20.4%	20.4%	18,380,910	(2,108,278)	70,870,706	(9,046,294)	-11.3%	6 96,236,175	18,839,28	32
	Inspection &	N&M - NC D-Line OH Work From Insp &M - NC D-Line UG Work From Insp	C26160 C26163	5999 6000	7,525,000 833,000					2,161,709		28.7%		430,959 (176,100)	6,705,709 84,340	(819,291) (748,660)	-10.9%	6 10,008,300 6 1,107,900	3,200,83	
	1	I&M - NE D-Line OH Work From Insp	C26159	6002	17,176,800	5,998,712				5,998,712	34.9%	34.9%	3,950,664	2,048,048	19,183,156	2,006,356	11.7%	6 22,845,200	8,178,68	B4 F
	1	I&M - NE D-Line UG Work From Insp	C26162	6003 6005	650,000	14,008				14,008	2.2%	2.2%	149,500	(135,492)	55,718 9.275.337	(594,282)	-91.4%	6 864,500	21,69 5,204.68	90 F
	1	I&M - NW D-Line OH Work From Insp I&M - NW D-Line UG Work From Insp	C26161 C26164	6005 6006	8,996,221	3,947,337				3,947,337 58,813		43.9%	345,000	1,878,206 (286,187)	9,275,337 949,343	279,116 (550,657)	3.1% -36.7%	6 <u>11,965,021</u> 6 1,995,000	5,204,68	
	Inspection &	Maintenance Total			36,681,021	12,196,068				12,196,068	33.2% 0.0%	33.2%	8,436,635	3,759,433	36,253,602	(427,419)	-1.2%	48,785,921	16,735,65	56
	New Busines	st 102 Dickerson, Temp Service 9778 Creek Road, Batavia	CD0484 CD0471	17422 17379	0	467				467 152,957	0.0%	0.0%	0	467	467 210,813	467 210,813	0.0%		31,43	
	1	Agri America LLC Line Ext.	CD0383	17193	0	4,529				4,529	0.0%	0.0%	0	4,529	107,329	107,329	0.0%	6 15,000	71,14	\$2
	1	Akwesasne Housing Authority Applewood Heights URD - Clinton, NY	CD0014 CD0558	7039	0	7,957				7,957	0.0%	0.0%	0	7,957	7,957	7,957	0.0%	6 117,350 6 15.000	124,18	
	1	Archmont Knolls Subdvision Phase 5	CD0611	17894	0	(14,726)				(14,726	) 0.0%	0.0%	0	(14,726)	45,082	45,082	0.0%	6 15,000	(11,91)	19)
	1	Armson Farms 3 Phase Extension Ashwood Subdivision Wheatfield NY	CD0731 CD0243	18218 11576	0	(30,946)				(30,946	) 0.0%	0.0%		(30,946)	(9,196	) (9,196)	0.0%	6 120,299	(22,50)	08)
	1	Ashwood Subdivision, Wheatfield, NY Beaver Meadow Apts URD Watertown, N	CD0243 CD0570	11576 17844	0	199,179 2,846				199,179 2,846	0.0%	0.0%	0	199,179 2,846	199,179 2,846	199,179 2,846	0.0%	6 <u>166,320</u> 6 15,000	285,68	
	1	Birdseye Rd,Ilion	CD0445	17320	0	7.939				7,939	0.0%	0.0%		7.939	124,739	124,739	0.0%	6 105.839	198,30	
	1	Bluebird Village Phase II URD Bradford Point URD	CD0428 CD0501	17317 17514	0	18,937				18,937 36,738	0.0%	0.0%		18,937 36,738	166,937 36,738	166,937 36,738	0.0%		53,494 70,98	
	1	Brookfield Place URD Phase II	CD0382	17190	0	109,073				109,073	0.0%	0.0%	0	109,073	139,073	139,073	0.0%	6 204,854	119,83	34
	1	Brunswick Meadows URD	CD0523	17745	Ō	52				52	0.0%	0.0%	0	52	132,052	132,052	0.0%	6 15,000	3,29	97
	1	Buffalo Public School #17 Buffalo Spot Network - Canal Side	CD0485 C35514	17410 5392	0	19,855 (2,316)				19,855 (2,316		0.0%	0	19,855	19,855 109.684	19,855 109,684	0.0%		263,08	
	1	Canterbury Crossings Albany, NY	CD0781	18491	0	240				240	0.0%	0.0%	0	240	241	241	0.0%	6 15,000	24	15
	1	Carroll Hill Place URD Phase I Catskill View URD	CD0512 CD0699	17693 18015	0	50.572		-		186		0.0%		186 50.572	24,186	24,186	0.0%	6 15,000	1,78	33
	1	Coburg Village	CD0699 CD0660	18040	0	46 408				46 408		0.0%	0	46 408	46,408	46 408	0.0%	6 15,000	117,82	35
	1	Colvin Estates URD Phase 1, Buffalo	CD0175	11297	0	17,718				17,718	0.0%	0.0%		17,718	17,718	17,718	0.0%	6 137,500	269,99	93
		Colvin Estates URD Phase 1, Buffalo	CD0175		0	17,718				17,718		0.0%		17,718	17,718		0.0%		-	269,99

			1	BUDGET		AC	TUAL SPENDING	3				EXPECT	ED SPENDING	RE	EVISED EXPECTED SPEND	ING		
ing Rationale	Program	Project Description	Project Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012		an-Mar 2013 A	FY12/13 YTD ctual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qt Spending	Variance of Expected 1st Qtr r Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected F Spending	% Change from FY 12/13 Investment Plan Level	Project Approval To Amount - Total Costs Da	otal Spending To
ing rutionale		CR_SUNY_UMC_IHP_13.2kV Service	CD0453 173	366 (	) (180,467)	2012	2012	2010 A	(180,467)	0.0%	0.0%	0 Opending	(180,467)	(81,267)	(81,267)	0.0%	141,879	(201,928
		CR_Temple_LVAC Network_CentroBus_N5	CD0413 114 CD0667 179		340,537				340,537	0.0%	0.0%	0	340,537	384,537	384,537	0.0%		482,099
		Creekwood, Phase 1 Waterown, NY Crown Point URD Phase 2 and 3	CD0667 179 CD0438 172		206,196 2,401				206,196 2,401	0.0%	0.0%	0	206,196 2,401	286,196 66,401	286,196 66.401	0.0%		236,644
		Daigler Subdivision. N. Tonawanda,	CD0694 181		2,401				2,401	0.0%	0.0%	0	2,401	2 730		0.0%		3 165
		Deer Springs URD, Part 4, Phase 2A	CD0569 178		13,683				13,683	0.0%	0.0%	0	2,730 13,683	13.683	2,730 13,683	0.0%		17.268
		Deer Springs URD, Part 4, Phase 2B	CD0572 178	318	273				273	0.0%	0.0%	0	273	273	273	0.0%		1,614
		Distributed Generation <=300KVA	C04294 56	598	) (1,370)				(1,370)	0.0%	0.0%	ō	(1,370)	(1,370)	(1,370)	0.0%	40,965	52,270
		DOT Lemoyne Av & Factory Av OH relo	CD0361 157	730 112,00	) 82,828				82,828	74.0%	74.0%	25,760	57,068	82,828	(29,172)	-26.0%	119,020	104,802
		DUNHAM FAMILY FARM - 3 PHASE	CD0828 186	323	) 4,074				4,074	0.0%	0.0%	0	4,074	84,074	84,074	0.0%	15,000	4,163
		EBAC Developement Cazenovia, NY	CD0818 186		8,648				8,648	0.0%	0.0%		8,648	104,648	104,648	0.0%		8,845
		Ellis Hospital Dual Feed - Rosa Rd Emerald Acres URD - Watertown, NY	CD0566 177 CD0289 119		) <u>110</u> ) 321				110 321	0.0%	0.0%	0	110 321	110 321	110 321	0.0%	508,654	6,896
		Fairchild Technology Park. Ballston	CD0760 184		8,902				8,902	0.0%	0.0%	0	8,902	88,902	88,902	0.0%		8,964
		Floral Estates Ph 5, Saratoga Sprin	CD0922 190		) 164				164	0.0%	0.0%	0	164	105,165	105,165	0.0%	15,000	167
		Foxbrook Line Extension, Redfield,	CD0276 116						120	0.1%	0.1%	27,600		120	(119,880)	-99.9%		7,525
		Havenwood URD Newstead, NY	CD0573 178		61,912				61,912	0.0%	0.0%	0	61,912	61,912	61,912	0.0%		119,514
		Helderberg Meadows URD, Phase 1	C31612 59 CD0846 186	250,00					3,950	1.6%	1.6%	57,500	(53,550)	215,630 47,704	(34,370) 47,704	-13.7%		455,881 (44,788
		IROQUOIS NATIONAL REFUGE James Eller Rainbow Lake	CD0846 186 CD0394 171		) (32,296) ) 56.834				(32,296) 56,834	0.0%	0.0%	0	56,834	47,704	47,704 104,834	0.0%	131,816	62,496
		Kaydeross Village Ph3 Ballston, NY	CD0394 171 CD0804 185		) 1099				1 099	0.0%	0.0%	0	1 099	61 100	61 100	0.0%	15,000	1 124
		Kaydeross Village Phase 3	CD0457 173	367	129,409				129,409	0.0%	0.0%	0	129,409	133,409	133,409	0.0%		287,736
		Lafayette Hotel - Spot Network	CD0733 183		) 151,768				151,768	0.0%	0.0%	0	151,768	151,768	151,768	0.0%	190,830	180,873
		Lake at Sylvan Way	CD0133 93 C33573 61		23,909				23,909	0.0%	0.0%	0	23,909	23,909	23,909	0.0%		197,169
		Lake Ridge URD 69 Lots Watervliet			3,816				3,816	0.0%	0.0%	0	3,816	0	0	0.0%		0
		Lighthouse Hill - Feeder Metering Line Extension - Stonebridge URD, B	CD0707 176 CD0855 186		) <u>30,543</u> ) <u>5,127</u>				30,543 5,127	0.0%	0.0%	0	30,543 5,127	30,543	30,543	0.0%		116,210 5,242
		Line Extension - Stonebridge ORD, B	CD0655 188		3.435				3,435	0.0%	0.0%	0	3,435	75 435	75 435	0.0%		3,242
		Lyons Runne 2A Cicero, NY	CD0871 187		1.231				1.231	0.0%	0.0%	ő	1,231	150.209	150,209	0.0%	15,000	1,259
		Maple Landing - Altmar, NY	CD0286 118		) 116				116	0.0%	0.0%	0	116	116	116	0.0%	141,165	7,362
		Marion Meadows URD	CD0450 173		) 256				256	0.0%	0.0%	0	256	200,256	200,256	0.0%	249,504	16,036
		Matt Farms Phase 1 URD	CD0645 179		2,220				2,220	0.0%	0.0%	0	2,220 3.675	174,220	174,220	0.0%		2,270
		Megnin Farms at Poolsbrooke Phase 2 METERING EQUIPMENT SUNY CORTLAND	CD0537 177 CD0848 186		3,675				3,675	0.0%	0.0%	0	3,675	3,675	3,675 141,540	0.0%		9,566
		Middleburgh 52 - Rebuild Route 145	CD0848 186 CD0753 181		1,540				1,540	0.0%	0.0%	0	1,540	220,589	220,589	0.0%		1,581
		Minoa Farms URD Sec 4a - Minoa, NY	CD0597 178		22.842				22.842	0.0%	0.0%	0	22.842	22.842	22.842	0.0%		170,774
		MV Brookside Dr 3 Phase	CD0462 173		18,407				18,407	0.0%	0.0%	ő	18,407	18,407	18,407	0.0%		206,647
		NCCC Hospitality & Tourism Center	CD0676 179	942 (	45,246				45,246	0.0%	0.0%	0	45,246	117,984	117,984	0.0%	151,858	54,874
		NE Estates Ph1 Grand Island, NY	CD0852 186		) 1,269				1,269	0.0%	0.0%	0	1,269	121,269	121,269	0.0%	15,000	1,297
		Newbury Woods URD	CD0449 173		34,123				34,123	0.0%	0.0%	0	34,123	34,123	34,123	0.0%		194,404
		Newtown Sewage Svc -Seneca Nation North Clay Apartments - Clay, NY	CD0675 179 CD0511 176	200	) <u>196,914</u> ) (55,350)				196,914 (55,350)	0.0%	0.0%	0	196,914	196,914 (55,350)	196,914	0.0%	15,000	267,712
		North French Road URD, Amherst	CD0486 173		) 3,473				3,473	0.0%	0.0%	0	3,473	83,360	83,360	0.0%	93,985	27.100
		North Ridge Hollow Ph 1 Colonie, NY	CD0716 183		98				98	0.0%	0.0%	ō	98	98	98	0.0%	15,000	100
		Northway Mobile Home Park	CD0398 171		) 3,749				3,749	0.0%	0.0%	0	3,749	3,749	3,749	0.0%		159,251
		NR- Northern Region New Service	C03832 63		16,607				16,607	0.0%	0.0%	0	16,607	16,607	16,607	0.0%		1,605,811
		NR-Mill St 74868-Creek Wood URD NR-T.I.81452-CoRt191	CD0941 179 C31611 63		12,580 12,387				12,580	0.0%	0.0%	0	12,580 12,387	92,580 52,387	92,580 52,387	0.0%	118,038	13,552 874,622
		Old Seneca Heights URD	CD0552 177		) 12,387				12,38/	0.0%	0.0%	0	12,38/	52,387	52,387	0.0%		16,076
		Oot Brother Inc. URD Sullivan, NY	CD0666 180		14,254				14,254	0.0%	0.0%	ő	14,254	150,254	150,254	0.0%	15,000	14,431
		Orchard Creek URD- phases 3&4, Nisk	CD0234 115		) (11,871)				(11,871)	0.0%	0.0%	0	(11,871)	(11,871)	(11,871)	0.0%	223,236	166,612
		Park Place at Glenmont Sq Ph2 Glenm	CD0720 183		17,783				17,783	0.0%	0.0%	0	17,783	17,783	17,783	0.0%	15,000	17,894
		Parkside at the Crossings Parkside Estates Phase II URD	CD0034 93 CD0607 171	344 (	) 40,349 ) 45,438				40,349	0.0%	0.0%	0	40,349	40,349	40,349	0.0%		155,097
		Parkside Estates Phase II URD Partridge Hill Phase II URD	CD0607 171 CD0502 175		) 45,438 ) 16,587				45,438	0.0%	0.0%	0	45,438	45,438	45,438	0.0%	15,000	211 062
		Patridge Hill Phase II ORD Pastures URD, Phase 2 - Troy, NY	CD0403 172		52,312				52.312	0.0%	0.0%	0	52,312	52,312	52.312	0.0%		133.455
		Pleasant Acres Subdivision Part 2	C31546 64		) 48				48	0.0%	0.0%	0	48	48	48	0.0%	145.000	2.974
		Pleasant Acres URD Phase 1		132 (	546				546	0.0%	0.0%	0	546	546	546	0.0%		33,710
		Potsdam Cottages Potsdam, NY	CD0856 186		) 1,614				1,614	0.0%	0.0%	0	1,614	271,614	271,614	0.0%	15,000	1,700
		Railroad Place Pole Relocation	C36841 70 C31340 64	010 0	) (830)				(830)	0.0%	0.0%	0	(830)	(830)	(830)	0.0%		353,344
		REBUILD 2361 FOR NEW WALMART Relocation of feeders at Millard F	C31340 64 CD0268 117		) (2,291) ) (5,926)				(2,291) (5,926)	0.0%	0.0%	0	(2,291)	(2,291) (5,926)	(2,291)	0.0%	125,000	2,036
		Rice Creek Field: Oswego, NY	CD0692 181	181 (	(71 134)				(71,134)	0.0%	0.0%	0	(71 134)	128 866	128 866	0.0%	204 945	(97 701
		Riverknoll URD Phase 2 - Lysander,	CD0590 178	356 (	83,868				83,868	0.0%	0.0%	0	83,868	83,868	83,868	0.0%	146,881	100,095
		Rivers Pointe: Clay, NY	CD0702 182		2,243	-			2,243	0.0%	0.0%	0	2,243	135,178	135,178	0.0%		2,830
		Riverwalk URD, Section 1 - Brewerto	CD0626 179		118,267				118,267	0.0%	0.0%	0	118,267	118,267	118,267	0.0%		132,510
		Rolling Green Estate Saratoga Sprin Samaritan Senior Village UCD - Wate	CD0784 185 CD0630 179		2,982				2,982 125,902	0.0%	0.0%	0	2,982 125,902	54,982 125,902	54,982 125.902	0.0%	15,000	3,020
		Sandcreek Apt. Colonie, NY	CD0693 181		(12,556)				(12,556)	0.0%	0.0%	0	(12,556)	71.844	71,844	0.0%		(10,618
		Saratoga County Fairgrounds Upgrade	CD0794 184	183 (	(33,771)				(33,771)	0.0%	0.0%	0	(33,771)	(33,771)	(33,771)	0.0%	122,308	(32,824
		Saratoga Hospital	CD0812 185	52 (	(92,365)	_			(92,365)	0.0%	0.0%	ō	(92,365)	(5,965)	(5,965)	0.0%	107,019	(93,880)
		Shadow Lane URD - Lakeview, NY	CD0632 179	36 (	223	-			223	0.0%	0.0%	0	223	80,223	80,223	0.0%	15,000	1,528
		Shelter Cove Phase I URD	CD0387 172 CD0301 119		3,078				3,078	0.0%	0.0%	0	3,078	103,078	103,078	0.0%		4,089
		Southview Rd - Comcast 3Phase Rebui Spinney at Pond View: Schodack, NY	CD0301 119 CD0705 182		1,321				1,321	0.0%	0.0%	0	1,321 81,753	1,321	1,321	0.0%	139,473 99,089	19,375
		Springwood Meadows, Ballston Spa, N	CD0889 188	338 (	(10.647)				(10.647)	0.0%	0.0%	0	(10.647)	148.353	148.353	0.0%	15.000	(10.394)
		State Rte 145/Doctor Reddy	CD0868 187	/18 (	5,399				5,399	0.0%	0.0%	0	5,399	105,399	105,399	0.0%	102,000	5,494
		Step Park UCD	CD0924 187	78 (	(21,322)				(21,322)	0.0%	0.0%	0	(21.322)	72,178	72,178	0.0%	110.000	(26,796)
		Stonebridge Ph1 Ballston, NY	CD0715 183		8,870				8,870	0.0%	0.0%	0	8,870	8,870	8,870	0.0%	15,000	9,069
		SU Hill Area Upgrades	CD0015 66 CD0070 97		45,040				45,040	900.8%	900.8%	1,150	43,890	245,300	240,300	4806.0%	6,237,000	4,942,887
		SUNY Buffalo - EOC Building Suppray Risease Eacility Sustem Liner	CD0070 97 CD0206 114		9,985 78,623					0.0%	0.0%	2,300	9,985	9,985 78,623	9,985	0.0%	220,000 489,411	129,222 986,374
		Synergy Biogas Facility System Upgr Syracuse School District	CD0206 114 CD0447 173		78,623 459,358				78,623 459.358	786.2%	786.2%	2,300	76,323 459,358	78,623	68,623 859,358	686.2%	489,411 15,000	986,374 575,280
		Tacoza Development Co. Jamesville.	CD0447 173 CD0671 180		(1.500)				459,358	0.0%	0.0%	0	(1.500)	118,500	118.500	0.0%	15 000	5/5,280
		Target DCOMDEV, Schenectady	CD0750 184		9,545				9,545	0.0%	0.0%	ő	9,545	61,545	61,545	0.0%	117,211	45,608
		TechValley Flex Park UCD	CD0429 173		2,802				2,802	0.0%	0.0%	0	2,802	2,802	2,802	0.0%	142,560	229,351
		The Briars Phase 2 - URD	CD0097 110		44,614				44,614	0.0%	0.0%	0	44,614	44,614	44,614	0.0%		95,032
		The Gables at Delmar URD	CD0384 171 CD0506 175	92 (	63,807				63,807 83.054	0.0%	0.0%	0	63,807 83,054	63,807 83,054	63,807 83,054	0.0%	15,000 130,226	75,901
		The Paddocks Phase 2 The Vistas URD	CD0506 175 CD0487 174		0 83,054 0 2,655				2,655	0.0%	0.0%	0	83,054	83,054 127,455	83,054 127,455	0.0%	130,226	86,232
		Timber Creek URD 3 Phase Line Exten	CD0487 174 CD0177 112	52 0	2,655				2,055	0.0%	0.0%	0	2,655	494	494	0.0%	500,000	2,736 565,487
	1	Tuscony Manor URD	CD0610 178	95 (	237				237	0.0%	0.0%	0	237	28,237	28,237	0.0%	15,000	1,512
		Twenty West Phase II URD	CD0503 172		14 374				14 374	0.0%	0.0%		14 374	14 374	14 374	0.0%	174 471	21.026

					BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	1st Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qti	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To	Project Completion Percentage
Spending Rationale	Frogram	URD Center CT. Apt.Phase #2	CD0446	17297	0	17,577	2012	2012	2013	17,577	0.0%	0.0%	% 0	17,577	17,577	17,577	0.0%	167,949	49,285	65%
		VanBuren Acres Loudonville, NY Villages at Mission Hills URD Phase	CD0775	18521 17841	0	4,493 130,248				4,493 130,248		0.09		4,493 130,248	4,493 130,248	4,493 130,248	0.0%	15,000 243,153	4,536	20% 95%
		Vista Technology Park Ph 1 Albany,	CD0713	18335	0	(38,004)				(38,004	) 0.0%	0.09		(38,004)	237,996		0.0%	15,000	282,412	30%
		Wal-Mart Sheridan Dr New Service Watersview Condominiums URD	C30685 CD0458	6875 13248	0	(9,655)				(9,655	) 0.0%	0.09		(9,655) 17,103	(9,655)	) (9,655) 17,103	0.0%	1,247,000 300.000	1,237,879 196,753	100%
			CD0436	17776	0	112,148				112,148	0.0%	0.09		112,148	112,148	112,148	0.0%	150,790	139,826	30%
		Westwind Farm URD	CD0612 CD0759	17893 18452	0	(9,394) 3.613				(9,394) 3.613		0.09		(9,394) 3.613	38,606 299,722		0.0%	15,000 220.000	(4,567) 10,210	20% 20%
		05645 Crown Island Project	C33330	5645	50,000	0				3,613	0.0%	0.09	% 11,500	(11,500)	43,650	(6,350)	-12.7%	150,000	10,210	100%
		06511 Reserve for New Business Commercial Unide		6511	4,295,000						0.0%	0.09		(987,850)	2,517,075	(1,777,925)	-41.4%	0	0	0%
		06512 Reserve for New Business Residential Unider 09456 Colonie Country Club Estate URD, Phase 1	CD0055	6512 9456	1,890,000 165,000	0					0.0%	0.09		(434,700) (37,950)	996,300	(893,700) 25,950	-47.3% 15.7%	220,000	8,204	0% 20%
		12803 Kildare Meadows URD, Brewerton, NY 12882 Faith Ridge URD - Baldwinsville, NY	CD0302 CD0334	12803	115,000	0					0.0%	0.09		(26,450)	0	(115,000)	-100.0%	117,884	58,581 78 127	100%
		05960 G'ville 06125 - Aspen Hills II URD	C18143	5960	110,000	0					0.0%	0.09		(25,300)	1	(110,000)	- 100.0%	82,499	3,590	0%
		17775 Westbrook Estates URD - Lake George, NY	CD0550	17775	0	0					0.0%	0.09		0	1 196,000	1 196,000	0.0%	15,000	0	20%
		17520 East Batavia Substation - DLine Upgrades PH 17478 Carriage Hills URD	CD0587 CD0589	17520	0	0					0.0%	0.09		0	196,000	190,000	0.0%	25,000 10,000	0	5% 5%
		17896 The Moorings at Half Moon URD 18244 Sandcreek Apartments: Colonie, NY	CD0603 CD0704	17896	0	0					0.0%	0.09		0	1	1	0.0%	15,000	0	5% 0%
		18354 Wallington Meadows Cicero, NY	CD0726	18354	0	0					0.0%	0.09	%	0	110,400	110,400	0.0%	15.000	0	5%
			CD0757 CD0776	18482 18550	0	0					0.0%	0.09		0	97,200 252.000	97,200 252,000	0.0%	15,000	0	5% 5%
		18453 1001 Main St Ciminelli Medical Office Bldg.	CD0814	18453	0	0					0.0%	0.09	6	0	250,000	250,000	0.0%	250.000	0	5%
		18621 Lakeview Village Mayfield, NY	CD0838 CD0839	18621	0	0					0.0%	0.0%	% K	0	96,001	96,001 2,250	0.0%	15,000 15,000	0	5% 5%
	1	18653 Country Gardens of Niskayuna. Niskayuna, N	CD0841	18653	0	0					0.0%	0.09	6	0	60,001	60,001	0.0%	15,000	0	5% 5%
	1	18793 Austin Meadows Ph4 Manlius, NY 18829 Split Rail, Gansevoort, NY	CD0870 CD0888	18793	0	0					0.0%	0.09		0	90,000	90,000	0.0%	15,000	0	5% 5%
		18836 Van Dyke Spinney, Delmar, NY	CD0890	18836	Ő	ő					0.0%	0.09	6	0	1	1	0.0%	15,000	Ő	5%
		18866 Kensington Woods Ph1, New Scotland, NY 19045 Southwood Heights URD Phase 2 - Jamesvill		18866 19045	0	0					0.0%	0.09		0	315,001 96.000	315,001 96.000	0.0%	15,000	0	5% 5%
		19117 Floral Estates Ph5, Saratoga Springs, NY	CD0947	19117	0	Ő					0.0%	0.0%	%	0	63,750	63,750	0.0%	15,000	0	0%
		18723 Distribution service to CG Roxane 19126 Austin Meadows North Ph1, Manlius, NY	CD0951 CD0957	18723 19126	0	0					0.0%	0.09		0	114,750 4,800	114,750 4,800	0.0%	<u>1,500,000</u> 15,000	0	5% 5%
	New Busine	19123 Lakeview Est. at Madison Barracks, Hounsfie		19123	0	0				3.392.701	0.0%	0.0%	%	1.754.641	4,000		0.0%	15.000	0	5%
		Bethlehem tie distrubition easement	CD0003	6984	7,122,000 0	180				180	47.6% 0.0%	0.09	% 0	180	15,257,722 180	180	0.0%	27,010,922 78,000	78,831	100%
		Blenheim Hill Rd Facilities Relocat Buffalo Skyway STLG Rebuild.	CD0777 C32289	18553 5391	0	7,951 (116,432)				7,951 (116,432	0.0%	0.09		7,951	191,951 (116,432)	191,951	0.0%	240,603 174,525	8,107	20% 100%
		Chipmunk & S Nine Mile Rd Cattaraug	CD0631	17799	0	1,278				1,278	) 0.0%	0.09			266,779		0.0%	332,814	24,832 17,934	20%
		Colvin-Highland UGSL Relocation Cortland County Airport - Cortland.	CD0854 CD0559	18681	0	47,331 2,400				47,331 2,400	0.0%	0.09		47,331 2,400	186,593	186,593 2,400	0.0%	15,000	55,163 6,500	85% 20%
		Couse Corners Intersection Reconstr	CD0162	11154	0	3,380				3,380	0.0%	0.09	% 0	3,380	3,380	3,380	0.0%	490,000	491,142	100%
		DestiNY - Dist Road Improve DOT 1089.61 Route 4 Fort Edward Hud	C34186 CD0524	5689 17740	0	(13,814)				(13,814	0.0%	0.09		(13.814)	9 590,186	9 590,186	0.0%	250,000 30,000	31,276 6,899	0% 20%
		DOT 1722.04 Pottersville, I-87 Br	C36066 C34864	5713 5719	0	(398)				(398	) 0.0%	0.0%	6 0	(398)	(398)	) (398) (138,933)	0.0%	300,000	228,068	20% 100%
		DOT Batchellerville Bridge DOT Beverly Dr / W. Genesee St. T.	CD0123	5/19	200,000	(2,417)				(2,417	) 0.0%	30.5%		15,067 (2,417)	(2,417)		-69.5%	1,163,000 150,842	939,826 144,057	85% 100%
		DOT City of Syracuse -Roberts Drive DOT Glenville, Glenridge Rd.	CD0624 C31258	17916	0	(1,585)				(1,585)	) 0.0%	0.09		(1,585) 117,767	(1,585)	) (1,585) 117.767	0.0%	122,250	1,638	5% 100%
		DOT PIN 1753.39 City Troy-Congress	C36077	5731	0	42,979				42,979	0.0%	0.09	% 0	42,979	42,979	42,979	0.0%	568,000	430,086	85%
			CD0025 CD0921	7058	0	73,043 27,281				73,043 27,281		0.09		73,043 27,281	73,043 27.282	73,043 27,282	0.0%	173,000 709,755	114,648 27,284	20% 20%
		DOT PIN 1757.15 Reconstruction of B	C36058	5732	Ő	9,818				9,818	0.0%	0.09	% 0	9,818	9,818	9,818	0.0%	153,000	89,637	100%
		DOT PIN 1757.16 Erie Blvd DOT PIN 1757.31 Fuller Rd/ Washingt	C35862 CD0542	5733 17362	200,000	12,142 247,462				12,142 247,462	6.1% 0.0%	6.19		(33,858) 247,462	12,142 247,462	(187,858) 247,462	-93.9%	1,656,000 417,013	1,486,415 375,777	85% 30%
		DOT PIN 1758.86 Glens Falls South S	CD0054 CD0706	9610 17970	0	7,757				7,757	0.0%	0.0%	% 0	7,757	7,757	7,757	0.0%	145,000	161,958 173,940	100%
		DOT PIN 2805.02 Signal Improvements DOT PIN 5460.28-Niagara Falls Recon	CD0706 CD0161	1/9/0	200,000	106,399 4,288				106,399 4,288	0.0%	0.09	% <u>46,000</u>	106,399 (41,712)	106,399	106,399 (21,484)	-10.7%	80,000 145,000	26,794	30% 20%
		DOT PIN3045.55 Rt104 Osw-Scriba DOT Rt 11 Canton PIN7143.27	C31554 CD0448	5740 17333	0	(23,500) 64,412				(23,500	) 0.0%	0.0%		(23,500) 64,412	(23,500)	) (23,500) 250,812	0.0%	360,000	391,637 110,964	100%
		DOT Rt 11/Main St., Gouverneur	CD0448 CD0282	1/333	300,000	107				107	0.0%	0.05		(68,893)	259,307	(40.693)	-13.6%	461,415	6,617	20%
		DOT Rt 5 Fayetteville DOT University Av - E. Genesee St	CD0527 CD0096	17698	0	20,311				20,311 127,934		0.09		20,311 127,934	20,311 127,934	20,311 127,934	0.0%	100,245 615.095	43,207 522,948	95% 100%
		DOT W. Genesee@ Erie Blvd W. UG Dis	CD0345	13335	0	(1,138)				(1,138	) 0.0%	0.09	% 0	(1,138)	(1,138	) (1,138)	0.0%	67,000	23,657	20%
		DOT-Beebe Road Niagara County DOT-Canajohaire 5S & 10 PIN 2650.33	C35789 C35510	5760 5761	294,000	254,109 36,424				254,109 36,424		86.49		186,489 36,424	254,109 260,428	(39,891) 260,428	-13.6% 0.0%	380,000 1,200,000	359,337 1,144,368	65% 85%
		DOTR Rt 56, Colton	CD0281	11885	250,000	5,598				5,598	2.2%	2.29	% 57,500	(51,902)	120,798	(129,202)	-51.7%	310,682	9,810 7,633	20%
		DOTR RT28 White Lk - McKeever Dist DOTR Rte.28, Woodgate-White Lk Dist	C35027 C32359	5779 5781	0	(4,472)				124 (4,472	0.0%	0.09		124 (4.472)	(4,472)	(4.472)	0.0%	44,000 655,000	7,633	0% 100%
		Erie County IDA - Bethelhem Steel Lynch Trailer Park	C36511 CD0008	5857	0	134,710				134,710	0.0%	0.09		134,710	134,710	134,710 16 672	0.0%	10,000	230,120 24,834	95%
		Malta OH-UG Project	C33985	6174	175,000	635				635	0.0%	0.09	% 0	(23,124) 635	30,785	30,785	0.0%	277,831	16,293	20% 30%
			CD0811 CD0197	18616	0	84,088				84,088	0.0%	0.09		84,088	84,088	84,088	0.0%	156,925	128,046 6.274	85% 0%
		NYSDOT Bates Road reconstruction	CD0834	18609	0	19,414				19,414	0.0%	0.09	6 0	19,414	129,447	129,447	0.0%	15,000 157,211	19,809	30%
		NYSDOT Pin #1089.1 NYSDOT PIN 7078.15 NY Route 11B Tow	CD0815 CD0727	18336 18348	0	319 544				319 544		0.09		319 544	319 6,544	319 6,544	0.0%	157,211 157,067	418 833	5% 5%
		NYSDOT Ridge Rd Bridge	C15724	6380	0	2,336				2,336	0.0%	0.09	% 0	2,336	2,336	2,336	0.0%	298,274	149,785	100%
		OH Relocation 2452 Rte 9, Malta Old Route 5 Paving Project	CD0789 CD0663	17977	0	687 5,733				687 5,733		0.09	% 0	687 5,733	80,688 108,933		0.0%	100,905 136,164	703 6,988	5% 5%
		PIN 2805.02 NYSDOT Road reconstruc Poland 62257 Stauben Rd	CD0732 C28623	18346	0	2,201				2,201	0.0%	0.09		2,201	122,601	122,601	0.0%	152,692	2,335	5% 100%
			C28623 CD0355	6437 12879	0	186,144				186,144		0.09		186,144	500 186,144	186,144	0.0%	316,396	58,914 318,444	85%
			CD0691 CD0235	18093 11418	0	174,027 (2,585)				174,027 (2,585	0.0%	0.09		174,027	174,027 (2,585)	174,027	0.0%	369,978 158,510	250,007 131,111	30% 100%
		USL Klein	CD0311	12751	0	(1,286)				(1,286	) 0.0%	0.09	% 0	(2,585) (1,286)	(1,286)	) (1,286)	0.0%	1,258,000	1,130,208	100%
		Washington Ave Street Lights Albany 06514 Reserve for Public Requirements Unidentified	CD0954	19121 6514	0	7,276				7,276	0.0%	0.09		7,276 (1.621,504)	219,776 4,607,429	219,776 (2.442,589)	0.0%	15,000	7,431	5% 0%
		07002 MV-Frankfort Municipal Route 5	C36848	7002	156,962	. 0					0.0%	0.0%	% 36,101	(36,101)	0	(156,962)	-100.0%	198,200	0	0%
	Public Requ	17899 Millennium Pkwy Dunkirk irements Total	CD0662	17899	0 8,825,979	0 1,748,400				1,748,400	0.0%	0.0%	% 2,029,975	(281,575)	139,200 9,485,655	139,200 659,676	0.0%	15,000 17,181,497	0	20%
					2,020,010	.,,				.,		10.01	2,222,070	(,010)	2,122,000	230,010	1.070			
					BUDGET		~	CTUAL SPENE					EAFECT	ED SPENDING		REVISED EXPECTED SPEND				
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iding Rationale	D	Project Description	Project	Desired ID	FY12/13 Investment Plan	A Iv 2010	Jul-Sep		Jan-Mar	FY12/13 YTD	1st Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending to Actual	Revised Projected FY 12/13	Variance of FY 12/13 Investment Plan Level to Revised Projected		Project Approval		
ung Rationale	Program S or R Other	Project Description Dana Heights 2 SL	C36992	Project ID 6976	Level 0	Apr-Jun 2012 27,492	2012	2012	2013	Actual Spending 27,492	Plan Level 0.0%	0.0%	Spending 0	Qtr Spending 27,492	Spending 27,492	Spending 27,492	0.0%	Amount - Total Costs 1,530,000	1,136,007	07 100
		Sheridan Drive SL Brevator Street Light Replacement	C36991 CD0129	7014	0	41,885				41,885	0.0%	0.0%	0	41,885	41,885	41,885	0.0%	780,000 160.000	768,276	
		Center Court - NF Street Lighting	CD0129 CD0718	18224	0	333,957				333,957	0.0%	0.0%	0	333,957	333,957	333,957	0.0%	360,081	343,918	
		EAST SOMERSET GAS LIGHT CONVERSION	CD0695	17923	0	20,565				20,565	0.0%	0.0%	0	20,565	119,565	119,565	0.0%	10,000	26,687	37 30
		Glenhurst Green Acres LSL Lighting	CD0677 CD0039	17901	0	31,093 19.451				31,093 19,451	0.0%	0.0%	0	31,093 19,451	164,548 19.451	164,548 19,451	0.0%	15,000 258,430	36,013	
		Lighting Improvement City of Utica MAIN ST NIAGARA FALLS UGSL INSTALL	CD0674	17924		3,714				3,714	0.0%	0.0%	0	3,714	147,714	147,714	0.0%	10,000	7,721	
		Mercury Vapor Replacement	C26839	6206		(741)				(741		0.0%	0	(741)	(741)		0.0%	900,000	3,944	
		Metering - Steel Winds I & II MV St Elizabeth Hospital - DeBalso	CD0121 CD0249	11116		914 (28.975)				914		0.0%	0	914 (28,975)	914 (28.975)		0.0%	76,471 396,227	57,194	94 9
		Onondaga Lake Pkwy - UG St Light Ci	CD0333	11832	490,000	2,852				2.852	0.6%	0.6%	112,700	(109.848)	2.852	(487,148)	-99.4%	665,556	697,404	04 10
		Pine Ave Street Lighting - Niagara	CD0583	17485	0	152,160				152,160	0.0%	0.0%	0	152,160	155,520	155,520	0.0%	589,649	585,449 1.559.761	
		SC-3 Hourly Pricing Program - Phase South Troy Neighborhood Streetlight	C39462 CD0213	13193 11482	0	273,440				273,440	0.0%	0.0%	0	273,440	273,440	273,440	0.0%	937,000 267,249	1,559,761 266,663	
		State Street lighting project	CD0375	13304	0	(61,416)				(61,416	) 0.0%	0.0%	0	(61,416)	(61,416)	(61,416)	0.0%	414,790	389,429	29 10
		Street Light Install- Harrison Ave-	CD0405 CD0482	12881		41,500				41,500		0.0%	0	41,500	41,500 41,296	41,500	0.0%	267,073 30,000	261,650	
		Street lights McClellan Street Sch' Town of Amherst Street Lighting Pha	CD0482 CD0756	18443		2,724 42,057				2,724 42,057	0.0%	0.0%	0	2,724 42,057	1,328,891	41,296 1,328,891	0.0%	15,000	43,934	
		Upper Congress St DOT Lighting PIN	CD0255	11663	0	161				161		0.0%	0	161	72,161	72,161	0.0%	101,961	10,200	0 2
		18615 Oswego - Trolley Light Pole Replacement 18682 Center Ct Hope VI - Phase 2 UGSL	CD0810 CD0884	18615 18682	0	8					0.0%	0.0%		0	3,200 267.000	3,200 267,000	0.0%	15,000		0 5
	S or R Other	Total			490,000	902,879				902,879	184.3%	184.3%	112,700	790,179	2,950,300	2,460,300	502.1%	7,814,487	7,206,057	57
	Asset Conditi	06043 IE- NC- MH Program Placeholder	C32101	6043	0	0					0.0%	0.0%		0	75,000	75,000	0.0%	0	0	0 0
ry/Regulatory T	Total	tion ram fotal			133.036.000	34,512.681				34,512,681	25.9%	25.9%	30,598,280	3,914,401	75,000	75,000	0.0%	197,029,002	74,642,839	9
Capacity & Perf	forr AC Other	09258 Lockport Road 216 - Install TB#2	C36057	9258	50,000	0					0.0%	0.0%	11,500	(11,500)	0	(50,000)	-100.0%	0		0 0
	AC Other To Blanket	tal Cent NY-Dist-Load Relief Blanket	CNC016	5502	50,000 506.000	173.878				173,878	0.0% 34.4%	0.0% 34.4%	11,500 116,380	(11,500) 57,498	530.128	(50,000) 24,128	-100.0% 4.8%	540.000	249 646	0 15 Bla
	Diditiket	Cent NY-Dist-Reliability Blanket	CNC015	5507	1.575.000	346,374				346.374				(15.876)	1,543,955	(31,045)	-2.0%	2.328,720	433,596	96 Bla
		East NY-Dist-Load Relief Blanket	CNE016	5814		106,460				106,460	22.0% 27.0%	22.0% 27.0%	362,250 90,620	15,840	392,493	(1,507)	-0.4%	540,000		60 Bla
		East NY-Dist-Reliability Blanket West NY-Dist-Load Relief Blanket	CNE015 CNW016	5819 6898	1,594,000 619,000	265,630 337,440				265,630 337,440	16.7% 54.5%	16.7% 54.5%	366,620 142,370	(100,990) 195,070	1,195,226 662,133	(398,774) 43,133	-25.0%	2,183,640 600,000	398,919	19 Bla 16 Bla
		West NY-Dist-Reliability Blanket	CNW015	6903	3,458,000	445,856				445,856	12.9%	12.9%	795,340	(349,484)	3,274,674	(183,326)	-5.3%	4,367,280		2 Bla
	Blanket Tota		CD0543	11838	8,146,000	1,675,638 1 143				1,675,638	20.6% 5.7%	20.6%	1,873,580 4.600	(197,942) (3.457)	7,598,607 17,943	(547,393)	-6.7%	10,559,640 24 400	2,139,258 1 168	58
	Capacity Plai	2163 Load Relief Alameda 124 - F12467/12475 Relief	CD0543 CD0682	11838		1,143				1,143	0.0%	5.7%	4,600	(3,457) 353	17,943	(2,057) 180,353	-10.3%	24,400	1,168	
		Albion Station 34.5kV cap bank inst	CD0734	13270	693,000	2,693				2,693	0.4%	0.4%	159,390	(156,697)	2,693	(690,307)	-99.6%	822,308	2,745	15 0
		APP Pharmaceutical Expansion - DLin APP Pharmaceutical Expansion - DSub	CD0599 CD0637	17477	250,000	3 19.134				3 19,134	0.0%	0.0%	57,500	(57,497) 19,134	133,002 260,734	(116,998) 260.734	-46.8%	50,000 210,000	191 38.865	
		Ash St 12 kV Metalclad Replacement	CD0637 CD0134	11086	30.000	241				241	0.8%	0.8%	6.900	(6.659)	260,734	(5.759)	-19.2%	85.000	247	7 5
		Attica12-Rebuild,Xfer F1263 to 0158	C26379	5283	250,000	277,675				277,675		111.1%	57,500	220,175	311,975	61,975	24.8%	2,580,000	2,463,438	
		Baker St Distribution Line Cap Inst Basom transformer relief Sum 2011	CD0540 CD0280	17496	125,000	555 75,263				555 75,263	0.4%	0.4%	28,750	(28,195) 75,263	70,352 75,263	(54,648) 75,263	-43.7% 0.0%	102,067	2,356	56 3 25 9
		Bennett Road Distribution Line Cap	CD0538	15717	250,000	1,962				1,962	0.8%	0.8%	57,500	(55,538)	71,962	(178,038)	-71.2%	204,134	2,595	95 30
		Buffalo 54 - F5461 Relief	CD0670	17832	0	7,192				7,192		0.0%	0	7,192	95,192	95,192	0.0%	20,000	8,801	
		Buffalo Station 38 - F3864 Relief Buffalo Station 44 - F4472 Relief	CD0321 CD0298	11201	453,725	173				173	0.0%	0.0%	104,357	(104,184) 1,225	173	(453,552) 1,225	-100.0%	463,725	11,386	
		Buffalo Station 46 & 44 - F4672/F44	CD0253	11197		72,730				72,730	37.3%	37.3%	44,850	27,880 3,545	86,170	(108.830)	-55.8%	121,044	104,950	50 95
		Buffalo Station 78 and 79 - Relief	CD0961	18856		3,545						0.0%	0		153,545	153,545	0.0%	150,000	3,621	
		Church St Station - Add 2nd xfmr fr Conkling Station relief	CD0639 CD0561	17801	203,846	542,694				542,694	0.0%	0.0%	46,885	542,694 (45,168)	542,694 74,517	542,694 (129,329)	-63.4%	918,557 224,231	619,166	
		CR- Convert CR 57 on Whitaker 53	CD0595	17819		12,528				12,528	2.0%	2.0%	143,750	(131,222) 11,742	480,528	(144,472)	-23.1%	625,000	16,284	34 20
		CR- Convert Peat St 52 Along Burnet CR- Paloma 57 - Convert Schuyler St	CD0555	17802	225,000	11,742				11,742	0.0%	0.0%	51 750	11,742	11,742	11,742	0.0%	228,846	19,355	5 20
		CR- Peat St 53 Mooney Ave Conversio	CD0555	17850		2,921				2,921	0.0%	0.0%	0	2,921	2,921	2,921	0.0%	250,000 215,000	5,473	3 20
		CR- Pine Grove 56 NYS Hwy 31 conver	CD0608	17853 17827	0	3,553				3,553 18,321	0.0%	0.0%	0	3,553	3,553	3,553	0.0%	213,750 320,000	3,956	
		CR- Rock Cut 53 Midland Ave convers CR- Starr Rd 51 Hwy 222 Conversion	CD0617 CD0605	17827	350,000	18,321				18,321		5.2%	80,500	(62,179)	234,321	(115,679)	-33.1%	320,000	18,914 8,143	
		CR- W Monroe 51 CR 11 Conversion	CD0615	17852	200,000	6,266				6,266	3.1%	3.1%	46,000	(39,734)	166,266	(33,734)	-16.9%	203,558	19,636	36 20
		CR-Replace regulators on Duguid 51	CD0565	17133	0	1,844				1,844	0.0%	0.0%	0	1,844	81,844	81,844	0.0%	118,894	2,292	
		CR-Replace regulators on Phoenix 65 Delevan 1161 Relief	CD0296 CD0672	12729 17858	0	236 28,799				236 28,799	0.0%	0.0%	0	236 28,799	236	236 28,799	0.0%	102,500 152,403	48,229	29 10 36 9:
		Delphi Transformer Replacement	C36166	9249	0	(3,961)				(3,961	) 0.0%	0.0%	Ő	(3,961)	(3,961)	(3,961)	0.0%	352,153	5,041	11 0
		Doghouse Replacement - Central Div Duguid 54 - Brookside Ratio relief	C26977 CD0149	5708 11242	0	14 31,831				14 31,831		0.0%	0	14 31,831	271,831	14 271,831	0.0%	650,000 162,941	14 108,475	
		Duguid 54 - Orchard Ratio Relief	CD0101	11106	0	(6,427)				(6,427	) 0.0%	0.0%	0	(6,427)	(6,427)	(6,427)	0.0%	195,000	149,204	)4 10
		Duguid 54 - Salt Springs Ratio Reli	CD0102	11107	0	29,228				29,228	0.0%	0.0%	0	29,228 25,158	189,228	189,228	0.0%	220,000		54 10
		E. Batavia F2851 - Load Relief (Ov East Golah 51 - Second Bank	CD0339 C06533	13207 4758	0	25,158 (7,161)				25,158 (7,161		0.0%	0	25,158	25,158 (7,161)	25,158	0.0%	134,167	128,672	
		East Golah 51 - Secondary Breakers	C27062	4759	0	8,264				8,264	0.0%	0.0%	0	8,264	8,264	8,264	0.0%	1,577,000	1,722,495	95 9
		East Golah -F5151E, F5151W & F5151C Elm St 89867 Load Relief	C06765 CD0709	5805 17988	0	73,229 5,429				73,229 5,429	0.0%	0.0%	0	73,229	75,879 79,029	75,879 79,029	0.0%	4,363,000 257,847	4,463,133	
		Euclid 26754 Reconductoring	CD0709 CD0285	17988	0	5,429				5,429	0.0%	0.0%	0	5,429 1,743	1,743	1,743	0.0%	257,847 218,113		
		Everett Rd 42052 - Wilkins Ave - Ov	CD0343	11510		(4,552)				(4,552	) 0.0%	0.0%	Ő	(4,552)	(4,552)	(4,552)	0.0%	118,000	101,906	06 10
		F13861 Extend & Transfer to F23251 F13862 Extend & transfer to F23255	C26557 C26558	5866 5867	60,000 60.000	(29,720) 16,089				(29,720) 16,089	) -49.5% 26.8%	-49.5% 26.8%	13,800	(43,520) 2,289	(29,720) 578,732	(89,720) 518,732	-149.5% 864.6%	780,000 213,500	731,880	
		Fort Gage 54 - Rebuild Canada St	C11618	5914	0	(12.381)				(12,381 2,761	) 0.0%	0.0%	0	(12,381)	0	0	0.0%	0	C	0 0
		Frankhauser New Station - T Sub Wor	C36520	4792	300,000	2,761		-		2,761	0.9%	0.9%	69,000	(66,239)	1,003,561	703,561	234.5%	3,645,000	5,731	
		Frankhauser-115-13.2KV- Bus & Bkrs Getaway upgrade overloaded section	C28931 CD0341	4793 11323	20,000 108,000	24,810 35,725				24,810 35,725	124.1% 33.1%	124.1%	4,600 24,840	20,210 10,885	1,116,510 35,725	1,096,510 (72,275)	5482.6% -66.9%	1,238,000 107,059	225,414 48,586	4 5
		Grooms Rd 34457 - Rosemary Drive Co	CD0562	17510	225,000	204,396				204,396	90.8%	90.8%	51,750	152,646	208,396	(16,604)	-7.4%	446,483	279,924	24 6
		Harris Rd 54 - Velakso Road Ratio	CD0155	11191	0	32,836				32,836	0.0%	0.0%	0	32,836	32,836	32,836	0.0%	135,000	107,773	
		Hoags Corner 22145 - Conversion (4. Inman 37055 Lisha Kill Road Conv	CD0532 CD0209	17731 11490						4,305 208,817	0.0%	0.0%	0 57,500	4,305 151,317	321,105 229,517	321,105 (20,483)	0.0%	530,000 337,093	5,435	
		Inman Rd - add new feeders	C28772	6056	0	51,078				51,078	0.0%	0.0%	0	51,078	140,640	140,640	0.0%	1,105,000	915,825	25 8
		Inman Rd -Add M/C & 13.2kV Bus work	C28770	4827	645,000	462,025				462,025		71.6%	148,350	313,675	490,025	(154,975)	-24.0%	2,395,000	2,353,611	
		Install 2nd Transformer - Inman Rd Karner 31717 Central Ave Conver	C35270 CD0233	4828		46,423 35.004				46,423 35.004		5.2%	207,000	(160,577) 35,004	78,423 37,104	(821,577) 37,104	-91.3%	2,435,856 101,568	1,485,680	
		Liberty St 09432 Getaway cable repl	C29112	6128	0	(1,952)				(1,952	) 0.0%	0.0%	ő	(1,952)	0	0	0.0%	0	C	0 0
		N Syracuse Sub Getaways	C30506	6243		10,700				10,700	107.0%	107.0%	2,300	8,400	22,897	12,897	129.0%	25,000	40,182	32 20
		NC Starr Rd Second Xfrm-13kv Switch New Wetzel Rd. Substation	C32368 C28831	4903 4895	10,000 380,000	3,111 41,978				3,111 41,978	31.1%	31.1% 11.0%	2,300 87,400	811 (45 422)	11,211	1,211 846,656	12.1%	100,000 675,000	15,497	
				13240		41,978				41,978	0.0%	0.0%	00+,10	41,317	41,317	41,317	0.0%	150.000	70,960	50 85

			1	BUDGET		,	ACTUAL SPEN	DING				EXPECTE	D SPENDING	1	REVISED EXPECTED SPEND	ING			
				FY12/13 Investment Plan		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD	1st Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan	Expected 1st Orr	Variance of Expected 1st Qtr Spending to Actual	Revised Projected FY 12/13	Variance of FY 12/13 Investment Plan Level to Revised Projected	% Change from	Project Approval	Total Sponding T	Pr To Corr
Rationale P	Program	Project Description	Project Project I	D Level	Apr-Jun 2012	2012	2012	2013	Actual Spending	Plan Level	Level	Spending	Qtr Spending	Spending	Spending	Plan Level	Amount - Total Costs	Date - Total Costs	ts Per
		Newtonville 30584 Load Relief NR_T.I.81458-CoRt13-Overloaded Step	CD0388 15 CD0633 17	713 75,000	0 2,070				2,070 172,795	2.8%	2.8%	17,250	(15,180) 172,795	83,670 172,795	8,670 172,795	11.6%	190,000	8,543	
		NR-McAdoo 91451 V/O Heuvelton-Conve	CD0033 17 CD0114 11	073 (	73.513				73,513	0.0%	0.0%	0	73,513	73.513	73,513	0.0%	669,000	482,942	
		NW Langford 18061 Upgrade regs	C32310 4	949 (	38,279				38,279	0.0%	0.0%	0	38,279	42,959	42,959	0.0%	10,000	56,304	04
		Ogden Brook - Install new feeders	C32598 6	393 500,000 989 1,000,000	0 251,981 0 76,718				251,981 76,718	50.4%	50.4%		136,981	524,782	24,782 98,718	5.0%	750,000	736,533	
		Ogden Brook-Install 15kV Metal Clad									7.7%	230,000	(153,282)	1,098,718	98,718			216,792	
		Ogdenbrook Sta - Add TB2 Olean F3352 - Replace Overloaded Ra		990 850,000	0 53,407 0 24,030				53,407 24,030	6.3% 0.0%	6.3%		(142,093) 24,030	749,700 24.030	(100,300) 24,030	-11.8%		455,655	
		Pebble Hill 55 - Wellington ratio r		245 (	0 185				24,030	0.0%	0.0%		185	185	185	0.0%		11.424	
		Pine Grove #59 UG Getaways		779 (	374				374		0.0%		374	374	374	0.0%		2,173	73
		Poland Convert Old State Rd	C28622 6	438 (	0 (9,507)				(9,507		0.0%	0	(9,507)	(9,507)	(9,507)	0.0%	625,000	451,103	33
		PS&I Activity - New York	C08153 5	011 105,000	0 270,734				270,734	257.8%	257.8%	24,150	246,584	35,934	(69,066)	-65.8%	104,000	325,586	86 I
		River Rd Belmont 52	C30584 6	532 (	0 160,948				160,948	0.0%	0.0%	0	160,948	567,348	567,348	0.0%		274,824	24
		Rotterdam 13853 - Route 5S Conversi Sheppard Rd. 29 - Second Bank	CD0548 17 C15765 5	420 450,000	0 <u>377,081</u> 0 <u>34,671</u>				377,081 34.671	83.8%	83.8%	103,500	273,581 34.671	429,081	(20,919) 44,616	-4.6%	600,000	552,878	8
		St. Johnsville 51-Wagner/Wiltse Rds		663 (	0 (6,160)				(6,160		0.0%	0	(6 160)	(6,160)	(6 160)	0.0%	1.696.000	1,660,992	
		Swann Rd TB2 Replacement		166 (	25,588				25,588	0.0%	0.0%	0	25,588	27,588	27,588	0.0%		1,772,535	
		Sycaway - Add M/C and 13.2kV Bus		168 (	0 61,930				61,930		0.0%	0	61,930	61,930	61,930	0.0%	2,882,000	3,028,102	
		Sycaway add 2nd Xfmr & 115 kV equip		169 (	21,219				21,219		0.0%		21,219	21,219	21,219	0.0%	2,680,167	2,337,794	
		Sycaway-add new feeders Tibbits Ave 29254 - Getaway Replace	C28022 6 CD0422 17	735 0	31,068				31,068	0.0%	0.0%	0	31,068	31,068 67,675	31,068 67,675	0.0%	1,540,000	1,610,045	
		Tibbits Ave 29254 - Getaway Replace		754 (	) (2.026)				(2.026	) 0.0%	0.0%		(2.026)		(0.000)		454.000	446.353	
		Tinker Tavern Step Down Tonawanda 4.16 057 Recon UG Getaway	C32413 6	756 0	0 (2,026) 0 38,737				(2,026) 38,737	0.0%	0.0%	ő	38,737	(2,026) 38,737	38,737	0.0%	684.613	934,722	
		W. Albion Transformer Addition		194 165,000					379,583	230.1%	230.1%		341,633	1,309,583	1,144,583	693.7%		875,448	
		Wetzel Road Substation DxT		978 600,000		_			27,609		4.6%	138,000	(110,391)	729,275	129,275	21.5%	3,510,000	54,410	
		Youngstown 88 Relief Younsatown 88 - Station Rebuild		839 0	0 1,508 0 134,112				1,508	0.0%	0.0%	0	1,508	129,508 219,912	129,508	0.0%	28,000	6,992	
		04748 Duguid Second Transformer		748 405.000					134,112	0.0%	0.0%	93.150	(93,150)	219,912	219,912 (100,440)	-24.8%		100,093	0
		05063 Reserve for Load Relief Unidentified Specifics		063 39,000	0 0					0.0%	0.0%	8,970	(8.970)	0	(39.000)	-24.07	0	(	ō
		05878 F7654 - Extend & Transfer to 23251	C26559 5	878 60,000	0 0					0.0%	0.0%	13,800	(13,800)	0	(60,000)	-100.0%	770,500	696,94	15
		05920 Frankhauser New Station - Line Work	C28929 5	920 118,000	0 0					0.0%	0.0%	27,140	(27,140)	149,998	31,998	27.1%	150,000	23,956	<i>i</i> 6
		06127 Liberty 9490 - replace getaway		127 130,000						0.0%	0.0%	29,900	(29,900)	26,976	(103,024)	-79.2%	140,000	(	0
			C07477 E	299 3,000 510 (2.000.000	0 0					0.0%	0.0%		460.000	14,880 (2,200,995)	11,880	396.0% 10.0%	1,226,000	1,048,742	,2
		09229 Wolf Rd. 34452 UG Cable Replacement		229 175,000						0.0%	0.0%	40,250	(40,250)	(2,200,885)	(175,000)	-100.0%	0	(	0
		09273 Shawnee Road 76 (DSub)		273 318,558	5 0					0.0%	0.0%	73,268	(73,268)	ő	(318,558)	-100.0%	142,000	(	0
		09277 Walmore 217 Load Relief (DSub)	C36579 9	277 160,000						0.0%	0.0%	36,800	(36,800)	152,000	(8,000)	-5.0%	0	(	0
			C35743 S	279 563,750						0.0%	0.0%		(129,663)	0	(563,750)	-100.0%		(	0
		11196 Buffalo Station 38 - F3863 Relief		196 50,000 354 102,000	0 0					0.0%	0.0%		(11,500)	0	(50,000)	-100.0%	101,961	1,481	
		11354 East Norfolk 91361 line reconductoring 11887 Randall Rd - New station - Dist getaways, etc		354 102,000						0.0%	0.0%	23,460	(23,460)	8,000	(102,000)	-100.0%	110,786	98,088	18
		11943 Sodeman Rd - New station - dist getaways, etc	TBD 11	943 50,000						0.0%	0.0%	11,500	(11,500) (11,500)	8,000	(42,000) (49,999)	-100.0%	100,000	(	0
		13245 South Livingston Relief - Station Work	TBD 13	245 265,000						0.0%	0.0%	60,950	(60,950)	90,000	(175,000)	-66.0%	0	(	0
		13249 NW North Eden Replace	TBD 13	249 20,000	0 0					0.0%	0.0%		(4,600)	0	(20,000)	-100.0%	0	(	0
		15714 Berry Road Distribution Line Cap installations	TBD 15	714 155,000	0 0					0.0%	0.0%	35,650	(35,650)	0	(155,000)	-100.0%	0	(	0
		15715 Roberts Road Distribution Line Cap installatio 17793 NR-Coffeen 76051 Gaffney St Reconductor		793 225.000						0.0%	0.0%	51 750	(35,650)	160.000	(155,000)	-100.0%	0		0
		17870 SW - Reconductor #6 Wire on Machias 1362		870 440,000						0.0%	0.0%		(101,200)	352.000	(88.000)	-20.0%	440.000	(	0
		04950 N Collins Repl T1 Xfrm	C32313 4	950 100.000	0 0					0.0%	0.0%	23,000	(23,000)	0	(100,000)	-100.0%	0	(	0
		04812 Harris Road Second Transformer		812 203,846						0.0%	0.0%		(46,885)	48,500	(155,346)	-76.2%	0	(	0
		04904 Starr Road 2nd Transformer	C32503 4 CD0970 17	904 750,000 511 20.000	0 0					0.0%	0.0%	172,500	(172,500)	561,330	(188,670)	-25.2%	100,000	(	0
		17511 - Buffalo Station 64 - New F6453 13246 South Livingston relief - DLine Fdr 2 & Fdr 3		246 265,000	0					0.0%	0.0%	60,950	(4,600)	258,720	(480)	-2.4%			0
		11742 CR-Teall54 Lillian Ave Ratio	CD0269 11	742 (	0 0					0.0%	0.0%		(00,830)	80.000	80.000	0.0%	111.666	80.484	84
		11743 CR-Teall 54 S Collingwood Ration		743 (	0 0					0.0%	0.0%		0	83,200	83,200	0.0%	106,470	73,192 35,753	92
		11718 Menands 10153 - Menands Road Conversion		718 (	0 0					0.0%	0.0%		0	20,000	20,000	0.0%	132,549	35,753	3ز
		17860 West Valley 25 Relief	CD0616 17 CD0840 17	860 (	0					0.0%	0.0%		0	285,384	285,384 184,220	0.0%	35,000	(	0
		17861 Bemus Point 159 Relief 17862 Cassadaga 61 Relief		861 (	0					0.0%	0.0%		0	184,220	184,220	0.0%		(	0
				626 (						0.0%	0.0%		0	4.000	4.000	0.0%		(	0
		15754 DeLaet's Landing DxD	CD0893 15		5 0					0.0%	0.0%		ů	50,000	50,000	0.0%	246,000	(	0
		11956 Queensbury Station - Reroute getaways to ne	CD0895 11	956 (	0 (					0.0%	0.0%		0	16,000	16,000	0.0%	101,000	(	0
		11886 Randall Rd - New station - M/C S/G & Cap Ba	CD0896 11	886 (	0 0					0.0%	0.0%		0	30,000	30,000	0.0%	640,000	(	0
		15749 DeLaet's Landing - Land and Civil Portion 11147 Bethlehem 02158 - Juniper 44651 TIE (02158	CD0901 15 TBD 11	749 (	<u> </u>					0.0%	0.0%		0	1	1	0.0%	1,108,000	(	0
		11933 Sodeman Rd Station - new station - M/C & ca	TBD 11	933 (	) (					0.0%	0.0%		0	75.000	75,000	0.0%	0	(	ŏ
		11958 McCrea Station - New station - Install M/C & d	TBD 11	958 (	o ő					0.0%	0.0%		ő	35,000	35,000	0.0%	Ő		0
		11959 McCrea Station - New station - Getaways, etc		959 (	0 0					0.0%	0.0%		0	1	1	0.0%		(	0
		13280 Grooms Rd 34557 - Saratoga Rd Conversion		280 0	0 0					0.0%	0.0%		0	1	1	0.0%	0	(	0
		17515 Karner 31716 Conversion - New 13.2kV Tie 17516 Reynolds Rd 33455 Line Extension (34.5kV to	TBD 17 TBD 17	515 (	0					0.0%	0.0%		0	1	1	0.0%	0	(	0
-	Canacity Pla			13 406 724	5 4 666 623				4 666 623	34.8%	34.8%	3 083 548	1,583,075	16 871 608	3,464,883	25.8%	64 277 460	40 419 08	23
	Capacity Pla ERR	Amsterdam 51/53 Widow Susan area	C28835 5	273 250,000	0 3,503				4,000,023	1.4%	1.4%	57,500	(53.997)	54,128	(195.872)	-78.3%	125,000	40,419,00	12
1		Ashley 51 - Baldwin Corners Road Ph	CD0389 17	119 100,000	0 28				28	0.0%	0.0%		(22,972)	42,028	(57,972)	-58.0%	95,134	1,894	94
			CD0505 17	122 (	2,406				2,406	0.0%	0.0%	0	(22,972) 2,406	102,406	102,406	0.0%	127,403	5,415	
		Batavia 0155 - Knapp Rd 22651 Tie		305 200,000 887 (	0 625				625		0.3%		(45,375) 13,102	625 781.342	(199,375) 781,342	-99.7%	949,848	868,239	
		Bolton 51/Warrensburg 51 Feeder Tie Brook Road 55 - Young Road Rebuild		922 70,000					13,102	0.0%	0.0%		13,102 (15,516)	781,342 34,184	781,342 (35,816)	0.0%	866,346	13,793	
		Burgoyne 51 - Close Gaps on County		498 (	) 77				77	0.0%	0.0%		(13,516) 77	3**,104 77	(35,616) 77	-51.2%	91,765	4,960	
		Cedar 51 - Tripoli Road Gap Closing	CD0683 17	074 (	2,241				2,241	0.0%	0.0%	0	2,241	82,241	82,241	0.0%	198,749	2,291	91
		Center St. 54 - Extend 3Ph on State	CD0329 12	834 525,000	0 21,198		_		2,241 21,198	4.0%	4.0%	120,750	(99,552)	396,573	(128,427)	-24.5%	534,615	28,724	24
		Clinton 53 - Convert Ft Plain	C06698 5	547 69,000	0 99,366		-		99,366	144.0%	144.0%	15,870	83,496	100,166	31,166	45.2%	911,000	1,061,140	
		Delameter - F9354 Load Relief		912 734,900					192,225	26.2%	26.2%	169,027	23,198	595,942	(138,958)	-18.9%		229,929	
		EJ West 51 - Scofield Rd. 53 Single Hudson 08753 - Rhinebeck-Hudson Roa		633 95,000 276 185,000	0 <u>376</u> 0 7,256				376		0.4%		(21,474)	87,376	(7,624) 12.516	-8.0%	71,372	8,529 19,315	.9
		Hudson 08753 - Rhinebeck-Hudson Roa Hudson 08753 - Route 9G - Reconduct	CD0372 13 CD0805 16	276 185,000	D 7,256 D 181				7,256	3.9%	3.9%	42,550	(35,294)	244 981	244 981	6.8%		19,315	35
		IE - NC ERR and Fuse		012 0	3,647				3,647		0.0%		3,647	9,891	9,891	0.0%		3,732	
		IE - NE ERR and Fuse	C16117 6	024 (	26,774				26,774		0.0%	Ő	26,774	233,486	233,486	0.0%	181,500	41,474	
		IE - NW ERR and Fuse		034 (	3,844				3,844		0.0%		3,844	3,844	3,844	0.0%		3,846	
		Middleburgh 51 - North Road Rebuild	CD0312 12	732 415,000					16	0.0%	0.0%	95,450	(95,434)	3,516	(411,484)	-99.2%	407,212	1,004	
		Middleburgh 51 - Relocate Route 30	CD0324 12	731 225,000 600 110.884	0 <u>16,363</u> 4 3,958				16,363	7.3%	7.3%	51,750	(35,387)	27,563	(197,437)	-87.7% -96.4%	225,000	40,261	61 64
		MV Humphrey Rd Rebuild xx Northville 52 - EJ West 51 Tie		600 110,884 300 25,000					3,958 81,501	3.6%	3.6% 326.0%	25,503	(21,545) 75,751	3,958	(106,926) 99,621	-96.4% 398.5%	132,916	26,754	
		NR 81652 CoRte26 StepDown	C29435 E	300 25,000					01,501	326.0%	326.0%	5,750	(11,474)	124,621	99,621	-66.6%	560.000	339.82	

Rationale F	Program											Fiscal YTD		Variance of	Revised	Variance of FY 12/13				T
Rationale	Program				FY12/13 Investment Plan		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD	1st Qtr Spending % of Investment	Spending % of Investment Plan	Expected 1st Qtr	Expected 1st Qtr Spending to Actual	Projected FY 12/13	Investment Plan Level to Revised Projected	% Change from FY 12/13 Investment	Project Approval	Total Spending To	Pro Comp
		Project Description NR_81652_RogersCrossingRd_Rebuild	C34802	roject ID 6307	Level	Apr-Jun 2012 (416)	2012	2012	2013	Actual Spending (416)	Plan Level 0.0%	Level 0.0%	Spending 0	Qtr Spending (416)	Spending (416)	Spending (416)	Plan Level	Amount - Total Costs 168.500	Date - Total Costs 32,490	
		NR_TI_81455_NYSRte12E_Overloaded St	CD0344	12883	315,000	80,449				80,449	25.5%	25.5%	72,450	7,999	276,169	(38,831)	-12.3%	357,123	121,856	65
		NR-Chasm Falls 85251-Indian Lake/Mt NR-Lowville 77354 Number Four Rd Ov	CD0088 CD0378	11077	300,000	78 9.615				9.615	0.0%	0.0%	69,000	(68,922) 9.615	267,266 340,015	(32,734) 340.015	-10.9%	343,000	6,211 34,750	
		NR-Lowville 77354-Pine Grove Rd-Ove	CD0476	11105	436,471					369	0.1%	0.1%	100,388	(100.019)	568.369	131.898	30.2%	579.373	23.242	20
		NR-T.I.81458 Carnegie Bay Road-Over	CD0056	9420	0	35,549				35,549	0.0%	0.0%	0	35,549	35,549	35,549	0.0%		497,494	
		NR-W.Adams87554-Church St Port Henry 51 - Convert Westport	C22959 C18991	6351 6441	500,000	15,413 (189,500)				15,413 (189,500)	-37.9%	-37.9%	0 115,000	15,413	375,413 (189,500)	375,413	-137.9%	528,000	26,945	20
		Port Henry 51 - Convert Westport Port Henry 51 - Rebuild Route 9N fr	CD0306	12761	25,000					(189,500) 458	-37.9%	-37.9%	5,750	(5.292)	(189,500)	(689,500) 91.035	-137.9%	170,000	7,605	
			CD0326	12773	75,000	141				141	0.2%	0.2%	17,250	(17,109) (108,715)	120,741	45,741	61.0%	100,000	8,817	30
		Schoharie 52 - State Route 443 Rebu	CD0424	17247	485,000					2,835	0.6%	0.6%	111,550	(108,715)	390,835	(94,165)	-19.4%		20,732	
		St Johnsville - Sanders Road (ERR) St Johnsville 51 - Casler Rd (ERR)	C29439 C35162	6657 6658	185,000	310 23 825				310 23.825	0.2%	0.2%	42,550	(42,240) 23,825	186,995 23,825	1,995 23.825	1.1%	188,173	10,221	30
		Whitehall 51 - Convert Route 4	CD0126	11123	0	(569)				(569)	0.0%	0.0%	0	(569)	(569)	(569)	0.0%	228,921	260,144	
		05882 F9753 Rebuild/Conv tie w/F21754	C28689	5882	60,000						0.0%	0.0%	13,800	(13,800)	45,000	(15,000)	-25.0%	951,999	857,599	10
		06731 Swann Rd F10552 tie with F10557 11914 UG Cable Replacements - NYS Lake Ontari	C28106	6731 11914	40,000 302,400						0.0%	0.0%	9,200 69,552	(9,200)	49,999 241,920	9,999	-20.0%		755,574	
		12832 Center St 54 - Hyney Hill Road Rebuild	CD0357	12832	122,500						0.0%	0.0%	28,175	(28,175)	99,200	(23,300)	-19.0%	125,000	0	20
		18413 CR- Nile 51 Glen Cove reconductoring (PPF	P) CD0917	18413	0	0					0.0%	0.0%		0	5,280	5,280	0.0%	712,692	0	5
-	ERR Total Heavily Loade	IE - NC Dist Transformer Upgrades	C14846	6011	5,901,155 1,000,000	457,856 317.914				457,856 317,914	7.8% 31.8%	7.8% 31.8%	1,357,265 230,000	(899,409) 87,914	6,095,284 951.664	194,129 (48,336)	3.3% -4.8%	16,790,244 1,220,000	8,051,341 400,623	30
ľ	Tiedvily Lodue	IE - NE Dist Transformer Upgrades	C15828	6023	1,000,000					164,104	16.4%	16.4%	230,000 230,000	(65.896)	984,563	(15,437)	-1.5%	1,220,000	210,205	65
		IE - NW Dist Transformer Upgrades	C10967	6023 6033	1,000,000	406,998				406,998	40.7%	40.7%		176,998	987,446	(12,554)	-1.3%	1,220,000	539,164	50
<b>P</b>	Heavily Load	led Transformer Total Center St 54 - Rebuild Route 5S	C29426	5512	3,000,000 50,000	889,017 124,161				889,017 124,161	29.6% 248.3%	29.6% 248.3%	690,000 11,500	199,017 112.661	2,923,673 124,161	(76,327) 74,161	-2.5% 148.3%	3,660,000 822,500	1,149,992 939,363	100
r		17509 Buffalo Station 64 - New F6451	C29426 TBD	5512 17509	750,000	0					248.3%	248.3%	172,500	(172,500)	0	(750.000)	-100.0%	0	939,363	
Ţ	New Busines	ss Total			800,000	124,161				124,161	15.5%	15.5%	184,000	(59,839)	124,161	(675,839)	-84.5%	822,500	939,363	
c	Overhead Dis	IE - NC Side Tap Fusing IE - NE Side Tap Fusing	C15511 C15510	6016 6028	600,000 600,000	116,416				116,416	19.4%	19.4% 0.4%	138,000 138,000	(21,584)	440,416	(159,584)	-26.6%	100,000	118,585	
		IE - NE Side Tap Fusing IE - NW Side Tap Fusing	C15510 C15509	6028	600,000					170,072	28.3%	28.3%	138,000	(135,889) 32,072	633,612	(597,889) 33,612	-99.6% 5.6%	750.000	2,111 186.376	
<u>7</u>	Overhead Dis	stribution Fusing Total			1,800,000	288,600				288,600	16.0%	16.0%	414,000	(125,400)	1,076,140	(723,860)	-40.2%	950,000	307,072	
F	Recloser	FH - NE Recloser Installations	C00301	5900	0	(1,588)				(1,588)	0.0%	0.0%	0	(1,588)	(1,588)	(1,588)	0.0%	958,434	(1,588)	
		IE - NC Recloser/Switch Installs IE - NE Recloser/Switch Install	C13267 C13266	6014 6026	1,072,000	192,995				192,995	18.0%	18.0%	246,560	(53,565)	1,079,345	7,345	0.7%		240,003	
		IE - NW Recloser/Switch Installs	C13268	6036	804,000					128,770	16.0%	16.0%	184,920 801,320	(56,150)	949,332	145,332	18.1%	1,005,000	131,945	
	Recloser Tot	al			3,484,000	479,139				479,139	13.8%	13.8%		(322,181)	3,879,785	395,785	11.4%	5,313,434	536,730	
5	SC&P Other	Albany Network Study Construction - Arnold Regulator Installation	CD0016 CD0673	5256 12847	1,617,165	322,242 74,279				322,242 74,279	<u>19.9%</u> 0.0%	<u>19.9%</u> 0.0%	371,948	(49,706) 74,279	420,242 96,679	(1,196,923) 96,679	-74.0%		1,490,429 78,730	
		Battenkill 34257 - Rebuild/convert	C07482	5310	0	(2.024)				(2.024)	0.0%	0.0%	0	(2.024)	(2,024)	(2,024)	0.0%	2.205.000	2.183.249	100
		Battenkill 56 - Extend Out Route 29	C10372	5312	ō	(1,082)				(1,082)	0.0%	0.0%	ō	(1,082)	0	0	0.0%	0	0	09
		Brook Road 55 - Murray Road	C35729	5366	0	1,580				1,580	0.0%	0.0%	0	1,580	1,580	1,580	0.0%	168,000	112,827	100
		Brook Road 55/57 - Daniels Rd Buffalo Station 42 - Voltage Mitiga	C29425 CD0541	5367 17517	216,000 200,000					67 452	0.0%	0.0%	49,680 46,000	(49,613)	204,439 167,051	(11,561)	-5.4%		4,163	
		BuffaloAlbanyFlyingGroundsSwitchRpl	C33636	4674	750,000	4,996				4,996	0.7%	0.2%	172,500	(167,504)	1,299,996	549,996	73.3%	3,251,354	137,414	
		Butler 51 - Route 32 Rebuild	CD0139	11166	0	3,151				3,151	0.0%	0.0%	0	3,151	3,151	3,151	0.0%	97,642	59,786	10
		Cedar 51 - Rebuild Hadlock Pond Rd.	C07432 C36703	5488 5584	0	116,247				116,247	0.0%	0.0%	0	116,247	185,047	185,047	0.0%		180,900 496,353	
		Corinth 52 - Main St Gap Closing CR_LHH 06141_NYS Rt. 13_Rebuild	CD0241	11377	0	38.872				38,872	0.0%	0.0%	0	38,872	38.872	38.872	0.0%		490,353	
		CR-Build tie between Duguid 54 & 55	CD0710	17315	0	352				352 24,125	0.0%	0.0%	0	352 24,125	111,552	111,552	0.0%	142,211	6,256	55
		CR-PALOMA58 QRS FIX	C34846	5649 5679	0	24,125 (488)				24,125	0.0%	0.0%	0	24,125	72,125	72,125	0.0%		595,817	20
		Delanson 51 - Rebuild Intersection EJ West 03841 - Convert to 13.2kV	C00348 C07798	5832	0	(488)				(488) 42.857	0.0%	0.0%	0	42,857	48 497	48.497	0.0%	1 601 000	1 380 793	85
		F8566 Rebuild Various Sections	C28692 C13145	5880 5894	0	34				34 (805)	0.0%	0.0%	0	34	34	34	0.0%	100,463	2,161	5%
		FH - NC Feeder Hardening			0	(805)				(805)	0.0%	0.0%	0	(805)	(805)	(805)	0.0%	182,000	(805	) 05
		FH - NE Feeder Hardening Hudson 08753 - Hudson Terrace Apart	C13146 CD0404	5898 13278	0	(926) 12,724				(926) 12,724	0.0%	0.0%	0	(926) 12,724	(926)	(926) 12,724	0.0%	1,350,000 207,458	(926)	
		Install Substation Animal Fences	C33624	4832	0	(65,184)				(65,184)	0.0%	0.0%	0	(65,184)	(65,184)	(65,184)	0.0%	100.000	(65 592)	) Prog
			C33627	4833	0	13,036				13,036	0.0%	0.0%	0	13,036	58,427	58,427	0.0%	260,000	13,167	Prog
		Lakeview 18251 - 18254 Feeder Tie Lisbon 96361 feeder tie	C28724 CD0711	6107 17763	0	(6,127) 4,589				(6,127) 4,589	0.0%	0.0%	0	(6,127) 4,589	(6,127) 273,789	(6,127) 273,789	0.0%	170,455 340,000	9,970 9,936	
		MV-Kingsley Ave Convert 5kV	C36851	7003	195,000					10,732	5.5%	5.5%	44,850	(34,118)	503,532	308,532	158.2%	35,000	14.604	20
		NR-Coffeen 76052 E Watertown 81756	CD0560	17733	356,000	876				876	0.2%	0.2%	81,880	(81,004)	267,276	(88,724)	-24.9%	356,154	11,803	
		Oakfield feeder 0362 - Pole Replace	CD0684	17318	0	2,138				2,138	0.0%	0.0%	0	2,138	102,638	102,638	0.0%		3,244	
		Old Krumkill - Retire Station Pine Grove 5956/Bartell 32555 Feede	C35223 CD0475	4991 13303	0	130				130	0.0%	0.0%	0	130	130	130 105.667	0.0%	100,000 214,856	99,327 2.402	95 20
		Ruth Rd 38153 - Lisha Kill Rd Conve	CD0563	17513	162,500	9,141				9 141	5.6%	5.6%	37,375	(28.234)	289,141	126,641	77.9%	253,846	19,934	30
		Sorrel Hill 52 - Correct PSC Compla	CD0655	18013	0	5,364				5,364	0.0%	0.0%	0	5,364	141,364	141,364	0.0%	460,654	20,802	20
		Southwood - Inst. Mobile Sub Access Spier-Rotterdam Project - Dist rel	C25559 CD0187	5117 11318	4,235,000	1,226 431,449				1,226 431,449	0.0%	0.0%	0 974,050	1,226 (542,601)	2,951,449	(1,226) (1,283,551)	-30.3%	62,042 7,550,000	313,743 788,862	
		Starr Rd 33453/Tuller Hill 24651	CD018/	11486	4,235,000	18,164				18,164	2.6%	2.6%	161,000	(142,836)	2,951,449 288,914	(411,086)	-58.7%	167,000	18,164	5
		Troy Network Fault Current Const	C31237	6771	0	2,560				2,560	0.0%	0.0%	0	2,560	0	0	0.0%	0	0	0
		UG - G&W switch replacement	C08613 C28715	6790	0	35 3,509				35	0.0%	0.0%	0 80,500	35	35 423.614	35 73,614	0.0%	203,500	35 555.796	
		W.Hamlin 8254 - Tie w/F8252 & F7458 Warrensburg 32152 - River Rd - JPP	C28715 C35543	6872 6877	350,000	3,509				3,509 1,232	1.0%	1.0%	80,500	(76,991) 1.232	423,614	73,614	21.0%		555,796	
		Woodard 24 & 32 lines Relays	CD0576	17480	0	97,684				97,684	0.0%	0.0%	0	97,684	97,684	97,684	0.0%	228,000	116,730	85
		05400 Buffalo Station 12 - Fdr Rem & Ties	C36208	5400 11602	25,000	0		-	-		0.0%	0.0%	5,750	(5,750)	10,400	(14,600)	-58.4%		0	
		11602 MV Mulholland Rd Convert to 13.2kV 15685 Orangeville Substation - Modify Regulator B	CD0245	11602 15685	180,000 79,500						0.0%	0.0%	41,400 18,285	(41,400) (18,285)	72.090	(180,000)	-100.0%	195,373	18,518	
		17185 DLine - To expand Rock Cut Sub Retire Brig	htCD0881	17185	200,000	0					0.0%	0.0%	46,000	(46,000)	300,000	100,000	50.0%	1,148,000	ō	59
		05399 Buffalo Station 03 - 25 Cycle Feeder Remov	a C36207	5399 18584	100	0					0.0%	0.0%	23	(23)	0	(100)	-100.0%	0	0	59
		18584 Ash St_LVAC Network-Armory Square Area	-UCD0820		0	0					0.0%	0.0%		0	20,000	20,000	0.0%	25,000	0	59
		18375 CR_Temple St_LVAC_Network-2012 Cutov 19077 CR- LHH 44 2012 NYS PSC Action item - C		18375 19077	0	0					0.0%	0.0%		0	4,300 6,000	4,300 6,000	0.0%	276,000	0	5
7	SC&P Other		10000000	180/7	9,266,265	1,168,895				1,168,895	12.6%	12.6%	2,131,241	(962,346)	8,505,851	(760,414)	-8.2%	27,393,947	9,029,165	5
1		Relay Replacement Program NY DxT	C34691	4877	300,000	770				770	0.3%	0.3%	69,000	(68,230)	238,673	(61,327)	-20.4%	946	3,036	Prop
		UF Relays DxT Strategy	C43509 #1		0	3,700				3,700	0.0%	0.0%	0	3,700	50 000	0	0.0%		0	Prog
	Substation P	05095 Schuylerville Station - Bus Changes telay/Protection Total	035226	5095	0 300.000					4,470	0.0%	0.0%	69.000	(64.530)	50,000 288,673	50,000	0.0%		3.036	0
, i i i i i i i i i i i i i i i i i i i		Birch Ave Sub EMS Modifications	CD0009	7037	50,000	50,958				50,958	101.9%	101.9%	11,500	39,458	68,958	18,958	37.9%	150,000	104,995	95
		Install EMS at West Valley Substati	CD0640	17922	0	4,374			-	4,374	0.0%	0.0%	0	4,374	44,778	44,778	0.0%	290,385	4,495	5
		REP - Dist Subs EMS RTU DNP Plan	C20173 C19851	5027 5028	250,000 2,500,000	47,632 628,376				47,632 628,376	19.1% 25.1%	19.1% 25.1%	57,500 575,000	(9,868) 53,376	389,074 2,068,376	139,074	55.6%	260,000	47,679	Prog
ŀ	Substation P	REP - Dist Subs Without RTUs	0 1903 1	3028	2,500,000	731,340				731 340	25.1%	25.1% 26.1%	644.000	53,375 87 340	2,000,376	(431,624)	-17.3%		671,637	Piog

						BUDGET			ACTUAL SPEN	DING				EXPECTE	D SPENDING	F	REVISED EXPECTED SPEN	DING			
						FY12/13						1st Qtr Spending	Fiscal YTD Spending % of		Variance of Expected 1st Qtr	Revised Projected	Variance of FY 12/13 Investment Plan Level to	% Change from			Project
						Investment Plan		Jul-Sep	Oct-Dec	Jan-Mar	FY12/13 YTD			Expected 1st Otr	Spending to Actual	FY 12/13		FY 12/13 Investment	Project Approval	Total Spending To	
Spending Rationale	Program	Project Description		Project	Project ID		Apr-Jun 2012	2012	2012	2013	Actual Spending	Plan Level	Level	Spending	Qtr Spending	Spending	Spending		Amount - Total Costs	Date - Total Costs	Percentage
	TBD Total					(6,725,299)	0					0.0%	0.0%	(1,546,819)	1,546,819	(6,578,820)	146,479		0	0	
	Arc Flash Me	d 18023 Arc Flash Mediatio	n - 480V spot networks	TBD	18023	150,000	0					0.0%	0.0%	34,500	(34,500)	0	(150,000	-100.0%	0	0	0%
	Arc Flash M	ediation Total				150,000	0					0.0%	0.0%	34,500	(34,500)	0	(150,000	-100.0%	0	0	
System Capacity & Per	formance Tota					42,378,846	10,485,739				10,485,739	24.7%	24.7%		738,604	43,356,148	977,302	2.3%	133,382,479	63,403,845	
Grand Total	-		-		-	235,000,000	59,245,063		-	-	59,245,063	25.2%	25.2%	54,050,000	5,195,063	235,364,664	364,664	0.2%	490,879,840	206,472,209	

# New York PSC Commitment Goals Status Report

reported 7/24/12

Work Items Replaced	42%		37%	2%	5%	30%	
Work Items Replaced On Time		97%	97%	3%			
Work Hours Consumed	7%						7%

PSC Commitment	t Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	ltems Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual	\$s
Level 2	NYC	2,121	148,424	77	60,517	41,775	40,914	861	1,513	17,229	23,929	\$ 2,3	310,355
Level 2	NYE	4,821	221,942	116	38,450	27,411	22,709	4,702	1,671	9,368	16,626	\$ 3,4	75,180
Level 2	NYW	3,567	150,895	79	36,078	24,352	23,986	366	1,986	9,740	13,628	\$ 2,5	524,749
Level 2 Total		10,509	521,261	271	135,045	93,538	87,609	5,929	5,170	36,337	54,183	\$ 8,31	10,284
Level 3	NYC	5,180	224,185	117	79,526	49,510	49,186	324	3,842	26,174	17,411	\$ 1,9	32,734
Level 3	NYE	7,685	353,922	184	92,441	58,408	56,716	1,692	5,957	28,076	16,835	\$ 3,9	913,795
Level 3	NYW	5,384	219,451	114	63,070	40,381	40,051	330	3,209	19,480	5,665	\$ 2,0	)15,151
Level 3 Total		18,249	797,558	415	235,037	148,299	145,953	2,346	13,008	73,730	39,911	\$ 7,86	61,680
Grand Total		28,758	1,318,819	687	370,082	241,837	233,562	8,275	18,178	110,067	94,094	\$ 16,17	71,964

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and	Maintenance Program	n Status Report

reported 7/11/12

	Work Request		<b>_</b>	~			Cmputpl Est					
	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmplt'd	Hours	Act Hours	CAPEX	OPEX	Other	Total Actuals
NY-CENTRAL	359,199	3,348	1,667	50%	1,996	60%	299,852	326,020	\$25,109,299	\$18,702,258	\$4,426,234	\$48,237,791
NY-EAST	639,162	2,874	1,315	46%	2,011	70%	412,758	329,756	\$51,980,196	\$22,869,495	\$8,287,589	\$83,137,280
NY-WEST	381,532	4,031	2,108	52%	2,559	63%	289,998	231,572	\$23,486,824	\$16,467,899	\$4,123,310	\$44,078,033
NEW YORK	1,379,893	10,253	5,090	50%	6,566	64%	1,002,608	887,348	\$ 100,576,319	\$ 58,039,652	\$ 16,837,133	\$ 175,453,104

Number of Work Requests

NOTE: Does NOT reflect partial completion

As of April 1, 2012 through June 30,2012         Hermiter Regulated Approval for Additional Spend           Summary of Projects         The Regulated Approval For Additional Spend         International Spend           Project That Regulated Approval For Additional Spend         International Spend         International Spend           Project Name         Funding Number         International Spend         Revised Sanction         Revised Sanction           Project Name         Funding Number         International Spend         Revised Sanction         Revised Sanction           Structure Spend         Curros         \$         1,00100         Second Spend Spe	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
Image: control in the second	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
Project Name         Number         Latest Project Sanction         Revised Sanction         Comments           EJ West Rebuild         07798         \$ 1.861.00         \$ 1.861.00         Pervisually approved authorized project budget was a conceptual estimate without comment completed. Inabilian.current 12.842 standards increased project scale gas ywithers the completed. Inabilian.current 12.842 standards increased project scale gas ywithers the approximately 40 poles, and underground work located in the rainabul within.the cased in the rainabul within the cased project scale gas and underground work located in the rainabul within.the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul covering the casts for relocation resolution that with increased project scale gas and underground work located in the rainable covering the casts for relocation resolution that with increase project and Exception that with increased project scale gas and underground work located in the rainable scale resolution that with increase project and Exception that with increase project and Exception that with and constants of 8-10 until bit and project scale and 100 location that with and cast and the case and the resolution that with and cast and the scale and 100 location that with and cast and the resolution of a scale scale and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and 100 location that with and cast and the case and 100 location that with and ca	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
Project Name         Number         Latest Project Sanction         Revised Sanction         Comments           EJ West Rebuild         07798         \$ 1.861.00         \$ 1.861.00         Pervisually approved authorized project budget was a conceptual estimate without comment completed. Inabilian.current 12.842 standards increased project scale gas ywithers the completed. Inabilian.current 12.842 standards increased project scale gas ywithers the approximately 40 poles, and underground work located in the rainabul within.the cased in the rainabul within the cased project scale gas and underground work located in the rainabul within.the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul covering the casts for relocation resolution that with increased project scale gas and underground work located in the rainable covering the casts for relocation resolution that with increase project and Exception that with increased project scale gas and underground work located in the rainable scale resolution that with increase project and Exception that with increase project and Exception that with and constants of 8-10 until bit and project scale and 100 location that with and cast and the case and the resolution that with and cast and the scale and 100 location that with and cast and the resolution of a scale scale and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and the case and 100 location that with and cast and 100 location that with and cast and the case and 100 location that with and ca	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
Project Name         Number         Latest Project Sanction         Revised Sanction         Comments           EJ West Rebuild         07798         \$ 1.861.00         \$ 1.861.00         Pervisually approved authorized project budget was a conceptual estimate without comment completed. Inabilian.current 12.842 standards increased project scale gas ywithers the completed. Inabilian.current 12.842 standards increased project scale gas ywithers the approximately 40 poles, and underground work located in the rainabul within.the cased in the rainabul within the cased project scale gas and underground work located in the rainabul within.the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul within. The revised standards within the cased project scale gas and underground work located in the rainabul covering the casts for relocation resolution that with increased project scale gas and underground work located in the rainable covering the casts for relocation resolution that with increase project and Exception that with increased project scale gas and underground work located in the rainable scale resolution that with increase project and Exception that with increase project and Exception that with and constants of 8-10 until buildings. This is pase 3 multipel preses development. The project standards and the present standardstand the present standards and the present standards and the prese	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
EJ West Rebuild         Corros         S         1,261,000         S         1,601,000         registromed project budget was a conceptual estimate without correst complete. In addition. current 1,324 visitadius increased project scope as guy wires recompleted. In addition. current 1,324 visitadius increased project scope as guy wires recompleted. In addition. current 1,324 visitadius increased project scope as guy wires recompleted. In addition. current 1,324 visitadius increased project scope as guy wires recompleted. In the alticad visition. The revised astacle on was based on a referinance quade sign estimates. with consideration for charge orders a garoximately delays, construction. Sixues and undersone ROW impact in The original stanction was based on a conceptual estimate covering the costs for relacation installation conceptual estimate covering the costs for relacation installation councils. pull boxes and the removal of existing facilities. The revised stanction was based on a conceptual estimate covering the costs for relacation installation councils. pull boxes and the removal or existing facilities. The revised stanction was based on a conceptual estimate covering the costs for relacation installation councils. pull boxes and the removal or existing facilities. The revised stanction was based on a conceptual estimate covering the costs for relacation installation councils for its boxes and undersonal facilities for a residential development that consists of 4-10 und buildings. This is phase 3           05718 DOT Batchelor Bridge         C34884         \$         852,000         \$         1,191,000         relacation files. The revised stanction files for a residential development that consists of 4-10 und buildings. This is phase 3           17267 Kaydeross Village Phase 3         17367         \$	uire protection of estimate is sulting of poles, provides a d manhole f NGRID is of a f A- feet of and is and is service for ists today
EJ West Rebuild       C07798       \$       1,281.000       \$       1,601.000       replacement through the EJ West 03581 feeder.         05725 DOT PIN 1804.42 Glendale, Glenvill Rd       C31258       \$       775.000       \$       1101.000       replacement through the EJ West 03581 feeder.         05725 DOT PIN 1804.42 Glendale, Glenvill Rd       C31258       \$       775.000       \$       1101.000       from acheulde delays, and underground work located in the nailinead vorking the costs for replacement through the EJ West 03581 feeder.         05718 DOT Batchellor Bridge       C34664       \$       652.000       \$       11.83.000       the original sensition acheulde delays, construction Sussea and uncersonal ROW impact in the original sensition conduits, possea on the removal of existing facilities. The revised sensition installation conduits, possition in the original sensition.         05718 DOT Batchellor Bridge       C3464       \$       652.000       \$       1.183.000       the original sensition.       Stope: Customer has requested the installation conduits, possition in sussea and the roome sensition in sussea delay of exiting the costs of rel to not in the original sensition.         17367 Kaydeross Village Phase 3       17367       \$       150.000       \$       27.80.20       \$       APP has equested the possition rel to incere sensition rel to come of of existing the original sensition rel to come of of existing the possition rel to incere sensiting distribution configurement has equested the poprotiment the	ocation of estimate is sulting of poles, provides a and manhole f NGRID of a rs, 4- feet of and d facility. service for ists today
05725 DOT PIN 1804.42 Glendale, Glenvill Rd     C31258     \$     775.000     \$     1.101.000       05725 DOT PIN 1804.42 Glendale, Glenvill Rd     C31258     \$     775.000     \$     1.101.000       05716 DOT Batchelior Bridge     C34864     \$     952.000     \$     1.101.000       05716 DOT Batchelior Bridge     C34864     \$     952.000     \$     1.103.000       05716 DOT Batchelior Bridge     C34864     \$     952.000     \$     1.103.000       05716 DOT Batchelior Bridge     C34864     \$     952.000     \$     1.103.000       05716 DOT Batchelior Bridge     C34864     \$     952.000     \$     1.103.000       17367     \$     1.000     5     1.000 for it Action Action Action All social s	estimate is sulting of poles, provides a d manhole f NGRID of a rs, 4- feet of and d facility. service for ists today
95725 DDT PIN 1804.42 Glendale, Glenvill Rd     C31258     \$     775.000     \$     1,191.00     from schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original schedule delays, construction issues and unforescen ROW impact: The original development: This phase all equively using to schedule delays, construction issues development: This phase all equive us to instal for handholes, 4 switchge: Toxic XVX 3ph transformers, 275KVX 3ph transformers, 2530 feet of 2 ALI 1-1/c cabe; 1390 Schedule 20 and 130 feet for a ALI 100 twi. We will need to come of original switchgear, bore under an existing road, and the into new witchgear to energize this phase Transformers, 275KVX 3ph transformers, 2530 feet of 2 ALI 1-1/c cabe; 1390 Schedule 20 and 130 Schedule 415 Schedule Adv Schedule 130 Schedule 415 Schedule Adv Coston from ThYPA. APP has requested to an a sol on schedule delays, construction of the PAR PL are represented to an a sol on schedule delays, construction and thanows an inpact schedule adviser adviser adviser adviser a	estimate is sulting of poles, provides a d manhole f NGRID of a rs, 4- feet of and d facility. service for ists today
bits     bits <td>sulting of poles, provides a d manhole f NGRID of a s, 4- feet of and d facility. service for ists today</td>	sulting of poles, provides a d manhole f NGRID of a s, 4- feet of and d facility. service for ists today
05718 DOT Batchellor Bridge       C34864       \$       852.000       \$       1.163.000       beterment option that will increase operational flexibility with the inclusion of cable costs a         05718 DOT Batchellor Bridge       C34864       \$       852.000       \$       1.163.000       beterment option that will increase operational flexibility with the inclusion of cable costs a         05718 DOT Batchellor Bridge       C34864       \$       852.000       \$       1.163.000       bridge cages not previously accounted for in the original sanction.         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275,852       provide a loop feed for a future phase       1.000 with costs of a resisting road, and the into new switchegar to come off of existin switchegars. Journal Status and the into period salis and the same solition and the same site with a same solition and the same site with a same solition and the same solition the same solition and the same solition and the same solition an	f NGRID of AGRID of a rs, 4- feet of and d facility. service for ists today
Op/18 DOT Batchellor Bridge         C34864         \$         Botterment option that will increase operational flexibility with the inclusion of calue locusts a 05718 DOT Batchellor Bridge cages not previously accounted for in the original sanction facilities for a residential development. This phase will require us to instal of A10 unit buildings. This is phase 3 multiple phase development. This phase will require us to instal of A10 unit buildings. This is phase 3 multiple phase development. This phase will require us to instal of A10 unit buildings. This is phase 3 multiple phase development. This phase will require us to instal of A10 unit buildings. This is phase 3 multiple phase development. This phase will require us to instal of A10 unit buildings. This is phase 3 multiple phase development. This phase will require us to instal of A10 unit buildings. This is phase 17367 Kaydeross Village Phase 3         17367         \$         15,000         \$         2757.82 275.822 provide a loop feet of a future phase           17367 Kaydeross Village Phase 3         17367         \$         15,000         \$         275.822 275.822 provide a loop feet of or a future phase         APP has begun working on a \$30 million toller expansion project at its 3125 Staley RG The new project has activat al tow ost power allocation from NYPA. APP has requested approximately 5MW demand at its new site which is additional to 5MW demand that te at 3159 Staley RG. Materia development that accurate development that accurate development that so conting function configuration and at future load requirements in the specified functine. The approach involves an involves an involves an investing infrastratructure that current delivery voluse. The site of a future phase method that curstomer expansion takes place, the feeder serving distribution configuration and at futur	f NGRID of a rs, 4- feet of and d facility. service for ists today
05718 DOT Batchellor Bridge       C34864       \$       85 000       \$       1,163,000       bridge cages not previously accounted for in the original sention         5718 DOT Batchellor Bridge       A       \$       852,000       \$       1,163,000       bridge cages not previously accounted for in the original sention         1718 DOT Batchellor Bridge       A       \$	f NGRID of a rs, 4- feet of and d facility. service for ists today
17867 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop feed for a future phase         17367 Kaydeross Village Phase 3       17367       \$       15.000       \$       275.822       provide a loop ceed for a future phase       178.325       Stale Management Department has one phase phase with reduce one phase developed that reduce one phase developed that reduce one phase developed that reduce a phase stale for base developed that reduce a stale for a construct on anintain the current delivery notable. This investment will upgrade infastructure to maintain the current delivery notable. The feeder south has beene developed that will meete o construct that one stale for a construct on a fature developed t	of a rs, 4- feet of and d facility. service for ists today
12367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 3       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 4       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 5       17367       \$       15000       \$       27362         17367 Kaydeross Village Phase 5       17367       \$       17367       \$       27362       provide a loop feed for a future phase       15000       17372       \$       27362       provide a loop feed for a future phase       17312       \$       1732       \$       27362       provide a loop feed for a future phase       17312       \$       17367       \$       17367       \$       17367       \$       17312       \$       17367       \$       2	feet of and d facility. service for ists today
17367 Kaydeross Village Phase 3       17367       \$ 15.00       \$ 275,652       provide a loog feed for a lutture phase         17367 Kaydeross Village Phase 3       17367       \$ 15.00       \$ 276,652       provide a loog feed for a lutture phase         17367 Kaydeross Village Phase 3       17367       \$ 15.00       \$ 276,652       provide a loog feed for a lutture phase         17367 Kaydeross Village Phase 3       APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Ro         17367 Kaydeross Village Phase 4       APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Ro         17367 Kaydeross Village Phase 5       APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Ro         17367 Kaydeross Village Phase 5       APP hase begun working on an a \$30 million dollar expansion project at its 3125 Staley Ro         17367 Kaydeross Village Phase 5       APP has begun working on an a \$30 million dollar expansion notes period at loog dollar expansion notes period dollar expansion notes period dollar expansion notes period dollar expansion notes period at loog dollar expansio	and d facility. service for ists today
17367 Kaydeross Village Phase 3       17367       \$       15,000       \$       275,862       provide a loop feed for a future phase         APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Rod       APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Rod         The new project has beever allocation from NYPA. APP has requester approximately 5MW demand at its new site which is additional to the 5MW demand that et at 3139 Staley Rd. National Gruber Department has composited theme project the control infastructure to anistant in the specified timeline. The approach involves an investment the our infrastructure that currently supplies large industrial customers such as Life Technolog         APP Pharmaceutical Expansion - DSub       17783       \$       91,000       \$       361,007         IT783 APP Pharmaceutical Expansion - DSub       17783       \$       91,000       \$       361,007         Revised estimate higher there would be load or fits summer normal rating.       Its may any approximately 1500. Its is a "project of adde Estimate" is an 802.5 hours. Transfer portion of 1-phase 4.8W load on to new 167XVA step-down rational was a engineering conceptual cost estimate. The final design "Project Grade Estimate" is an 802.5 hours. Transfer portion of 1.9 motion 1. extend * jobs.	id facility. service for ists today
Image: https://www.image: https://www.i	service for ists today
InterpretationInterp	ists today
Initial review of APP's service request. A service solution has been developed that will need future load requirements in the specified timeline. The approach involves an investment to future load requirements in the specified timeline. The approach involves an investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment will upgrade infrastrastructure that current delivery voltage. This investment the voltage infrastrastructure that current delivery voltage. This investment delivery voltage.17783 APP Pharmaceutical Expansion - DSub17783\$ 91,000\$ 361,00717783 APP Pharmaceutical Expansion - DSub17783Pharmaceutical Expansion - DSubRevised estimate ingrade an original DOA by about \$41k. Revised estimate is a "project of estimate" based on a more stringent review of scope and resources, whereas the original was a engineering conceptual cost estimate. The final desciper down rate is and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down rate transformer. Extend 3 phase 13.2 approximately 1500'. It is rec	ieu na
Interpret	t APP's
17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         Intrastracture that currently supplies large industrial customers such as Life Technolog APP Pharmaceuticals and Invitrogen. Under the existing distribution configuration and aft customer expansion takes place, the feeder serving the 3125 Staley Rd facility would be loce of its summer normal rating.         17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         Revised estimate higher than original DOA by about \$41k. Revised estimate is a "project gestimate" based on a more stringent review of scope and resources, whereas the original was a engineering conceptual cost estimate. The final design "Project Grade Estimate" is and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on to mer v167kVA step-down ration transfer portion of 1.2 phase 4.3kV load on the v1.2 phase 4.3kV load o	upgrade
17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         Intersection       \$ 91,000       \$ 361,097         Revised estimate higher than original DOA by about \$41k. Revised estimate is a "project or estimate" is a engineering conceptual cost estimate. The final design "Project Grade Estimate" is and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down ration transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	
17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         Revised estimate higher than original DOA by about \$41k. Revised estimate is a "project of estimate" based on a more stringent review of scope and resign "Project Grade Estimate" is a a none stringent review of scope and resign "Project Grade Estimate" is a and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down ration transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	aded to
17783 APP Pharmaceutical Expansion - DSub       17783       \$ 91,000       \$ 361,097         Provide a structure       Revised estimate higher than original DOA by about \$41k. Revised estimate is a "project of estimate" based on a more stringent review of scope and resources, whereas the original was a engineering conceptual cost estimate. The final design Project Grade Estimate" is and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to mev 167kVA step-down rate transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	d to 87%:
estimate" based on a more stringent review of scope and resources, whereas the original was a engineering conceptual cost estimate. The final design "Project Grade Estimate" is and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down rate transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	
and 802.5 hours. Transfer portion of 1-phase 4.8kV load on to new 167kVA step-down rati transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	stimate
transformer. Extend 3 phase 13.2 approximately 1500'. It is recommended to: 1. extend 3	\$145,557
13-00388-530 440-55 1000 F08 105 (10 0207, Line / 10 F08 1731 - 207), Line / 10 F08 1731 - 207), Line / 10 F08	570 feet of
180. 2. install a 1-phase 167kVA step-down ratio transformer 3. install a 1-phase 76.2kVA	
17925 NR T.I.81458-CoRt13-Overloaded Step-down     17925     \$     105,000     \$     145,557	
	· · ·
Original estimate did not factor in the additional internal and external resources required to Besides Cable and Construction departments; 1) Project required Meter & Test, Relay, Po	
Delivery (\$12k). 2) External resources required were: Manhole cleaning and water rodding street restoration (\$4k), Concrete (\$5k). 3) Materials (\$94k). This along with an initial low e	(\$16k),
cable and Construction resulted in a higher revised estimate. NOTE: This is a customer re	mbursable
12879 Rich Products-4.16KV Dedicated Feeder Extension 12879 \$ 148,500 \$ 316,396 Initially this section of existing cable was to be used until it was determined not to be 4/0	juipment.
Revised estimate lower than original DOA by \$67k. Revised estimate is a "project grade e	timate"
based on a more stringent review of scope and resources, whereas the original estimate w	as an
engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$105, hours. Customer requests 3 phase 600amp service for farm. This requires converting sing	le phase to
three phase by running 2.2 miles of primary conductor (1 new wire) and reframing ~50 pol armless construction to crossarm construction. Install 77-8ft crossarms, 126-15kv insulato	s from
17320 Birdseye Rd,llion 17320 \$ 172,981 105,839 1/0 AWG Spacer Cable, 2-45ft Class 3 poles and 3-100kva transformers	S,,
Revised estimate lower than original DOA by approximately \$80,000. Partly attributed to \$ cap material excluded from revised estimate and pole replacements that had to be remove	
design due to city denying work. This lowered estimate by approximately \$20k for labor a	
11197 Buffalo Station 46 & 44 - F4672/F4468 Relie 11197 \$ 38 of 70 200,000 \$ 120,660 project grade estimate.	d from d material.

		d Transmission Budget Cha	ange Report	<u>06/30/2012</u>
		2012 through June 30,2012 That Required Approval For Add	ditional Spend	
			+	-
	Funding Number ID			
Project Name	Number	Latest Project Sanction	Revised Sanction	Comments Original DOA approval submitted prior to design completion - current approved cost \$236,289. Upon
18093 Saratoga - Woodlawn Parking Garage Relocatior	18093	\$ 236,289	a \$ 369,97{	completion of the design and a Constructability Review meeting - the locked down Project Grade Estimate is \$369,978 which includes the 1,432 hrs for in house construction (conceptual estimate was only for 704 hours). The labor hours that are included in the PGE (Project Grade Estimate) based on info received at the Constructability Review meeting are more than double from what was in the 8 Conceptual Estimate. Note the labor hours in the PGE include design/eng hours - totaling 1544 hours
		v	- <del>-</del>	
18337 Lafayette Hotel - Spot Network	18337	\$ 290,000	\$ 190,830	Revised estimate lower by \$100k attributed mainly to \$94k in pre-cap material (Transformers) that was excluded from re-sanction estimate since pre-cap material will not be charged against projec Scope Change to add the replacement of out dated arrester and insulators to the transformer
17227 Chautauqua Station 57 - Failed Transformer	17227	\$ 550,000	) \$ 796,732	replacement project. This station is difficult to get out and want to take advantage to replace items that potentially could fail with the new transformer.
				\$15k Design/Engineering DOA approval only. Scope of URD:Install 2 overhead poles-Install 1 OH loadbreak switch-Install 14,350' UG primary conductor (~5,000' per phase)-Install 2,170' UG secondary conductor-Install 11 single phase padmounted transformers-Install 4 junction boxes-Install 14 secondary bandholes
17190 Brookfield Place URD Phase II	17190	\$ 15,000	204,854	
				\$15k Design/Engineering DOA approval only. Scope of URD:NG to install 2491' of trench, #2 Al UG cable, two 500kva padmounts, two 75kva padmounts, eight 100kva padmounts, ten handholes, three enclosures to serve ten 10 unit apt buildings, 2 combination residential/commercial buildings. Each transformer will serve one building. Two OH transformers to be removed on Weibel Ave to make riser poles. The customer is doing excavating.
17776 Weibel Apartments URD - Saratoga Springs, NY	17776	\$ 15,000	) \$ 150,790	
		15.000	- 00.08(	\$15k Design/Engineering DOA approval only. Scope of URD:This is an additional phase of an existing URD that will require National Grid to install 4 3 phase junction enclosures and pads, 7 single phase transformers and pads, and approximately 7453 feet of # 2 AL 1-1/C 175 mil EPR insulated primary conductor. We will continue off of an existing switch gear and end at an existing junction to complete a loop scheme for the entire development. This will be a joint trench with Verizon and Time National August 2 Augus
18250 Spinney at Pond View: Schodack, NY	18250	\$ 15,000		9 Warner and our gas crews will be lead dig Project moving from engineering to construction. Scope as follows: Replacement of facilities at 3 locations along Maple rd in Amherst NY (@ Flint rd, N Forest Rd & Hopkins Rd) in order to provide clearance to newly installed traffic signals. Project grade estimate includes labor (\$110k), Materials (\$18k) and includes: 5-55' poles, 2-50' poles, 2-45' poles, 960' of 3ph conductor, and other materials,
18616 Maple Rd Traffic Signals - Amherst, NY	18616	\$ 15,000	\$ 156,925	5 Transportation (\$14k) and applicable overheads (\$17k). \$10k Design/Engineering DOA approval only. Customer dig URD. National Grid will be required to
17219 Twenty West Phase II URD	17219	\$ 10,000	) \$174,471	\$10k Design/Engineering DOA approval only. Customer oig URD. National Grid will be required to install the facilities need to energize 31 single family residential homes and a three phase pump station. NGRID will be installing 2 45/3 poles, 11 single phase transformers, 3 junction enclosures, 1 three phase transformer, 1 switch gear, 8 hand holes, approximately 12,000 feet of #2 Al primary 1 conductor and 870 feet of secondary.
				Original DOA approval (\$10k) was for "Engineering & Design" only. Project now moving from design to construction phase. Total re-sanction estimate for project is \$120,299. Construction consists of: Existing customer new equipment warrants 600 amp 277/480 volt secondary service - a 3 phase primary extension will require 6300 linear feet of conductor; pole top hardware framing for additional conductor and pole changes at certain location to build to current standards. Scope also includes
18218 Armson Farms 3 Phase Extension	18218	\$ 10,000	\$ 120,299	9 installation of regulators, 770' of 3ph cable and 500kva padmount transformer Original DOA approval (\$15k) was for "Design and Engineering" only. Project now moving from desig to construction. Total re-sanction estimate for project is \$93,985. Construction consist of. Installation of 1,742 trench feet of primary cable, one (1) primary enclosure, six (6) handholes, eight (8) single- phase padmount transformers, 2 poles, 74' of 1ph primary and terminations.
17381 North French Road URD, Amherst	17381	\$ 15,000	93,985	
				\$15k Design/Engineering DOA approval only. National Grid to intercept 3 phase primary on Ascot Circle, make ditch splices in primary and install approx 8720' of three phase #2 UG AL cable to serve new phase of URD. Need Vac Truck. NG will install new S/G approx 240' from splices and then from S/G install rest of cable to new cul de sac, Paddock PI, around entire cul de sac. Also installing two enclosures, four 150kva 3phase pads. Customer to install one crossing. Customer digging approximately 3000 trench feet. There will be seven buildings with 12 units in each building
17504 The Paddocks Phase 2	17504	\$ 15,000	\$ 130,226	

		Transmission Budget Ch	ange Report	<u>06/30/2012</u>
		2012 through June 30,2012		
	Summary of Projects	That Required Approval For Ad	ditional Spend	
	Funding Number ID			
Project Name	Number	Latest Project Sanction	<b>Revised Sanction</b>	Comments
<u></u>				Revised estimate higher than original DOA by ~\$148k. Revised estimate is a "project grade estimate
				based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$162,947 and 320.5 hours. New 31 lot URD, Single Family Homes-Installing facilities for 31 lots. (7) 50kva Padmounted Transformers. (7) 6 position Handholes and (1) 3 Phase Junction. Trench footage 2476
17605 Country Oaks URD, Section 5 - Warners, NY	17605	\$ 15,000	\$ 162,947	r ft.
17817 Deer Springs URD, Part 4, Phase 2A - Lakeview, NY	17817	\$ 15,000	\$ 95,785	Original DOA approval (\$15k) was for "Engineering & Design" only. Project now moving from design to construction. Total re-sanction estimate for project is \$95,785. Construction consist of: Installation of 2,190 trench feet of primary cable, 2-3 phase enclosures, 6-single-phase padmount transformers and 8-secondary handholes
				Revised estimate higher than original DOA by \$131k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$146,881 and 83 hours. New URD, 10 Buildings, 8 Units Each, 2 floors Each, Riverknoll Dr, No 3PH. Installing facilitie for 10 buildings, (10) 100 kva Padmounted Transformers, Trench footage total 2447 ft. Environmenta permit required. All conduit supplied by customer.
17856 Riverknoll URD Phase 2 - Lysander, NY	17856	\$ 15,000	\$ 146,881	
17915 Riverwalk URD, Section 1 - Brewerton, NY	17915	\$ 15,000	\$ 177,920	Revised estimate higher than original DOA by \$162k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$177,920 and 829 hours. New 19 Lot URD, Off Guy Young Road, No Pump Station, No 3PH Required, Single Family Homes
				Original DOA approval (\$15k) was for "Engineering & Design" only. Project now moving from design to construction. Total re-sanction estimate for project is \$151,858. Project: Installation of new facilities for providing a new 2000kva padmount transformer service (2500a, 277/480v, 3ph service) which requires the following scope of work: 1) Installation of new 3ph padmount switchgear and installation of 20' of new conduit bank from MH #2 to switchgear. 2) Installation of 3-750 kcmil SAL EPR cables from MH#3 Rainbow Blvd through MH#2 to new switchgear (approximately 670'). 3) Current transformer (CT)/Potential transformer (CT) metering and switching requirements
17942 NCCC Hospitality & Tourism Center	17942	\$ 15,000	\$ 151,858	
18181 Rice Creek Field: Oswego, NY	18181	\$ 15.000	\$ 204.945	Revised estimate higher than original DOA by \$190k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$204,945 and 1012 hours. Upgrade of distribution facilities to facilitate customer Upgrade. Rebuild and conversion of existing OH distribution. Primary conversion to 13.2kV. Reframe poles, convert transformers to new voltage. Install fuses, install arrestors. Replace transformers, guy wires and primary wires. Remove existing ratio transformers. 7,500' +_ replacement of 8,190'+_ of 1/0 wire both primary and secondary, 11 transformers, 15 poles
TO FOLLOW CIECK FIELD. OSWEGU, NT	10101	y 19,000	v 204,940	Customer requests we remove/relocate all OH distribution facilities from his property. Claims we have no easement. The design is in two parts along two roads. It will remove a total of approximately 8100' of backlot deteriorated distribution lines with poor access. Along Blenheim Hill Road we need to install 3010' of new line which would be joint with Verizon Tel. This would eliminate 3800' of 1946 and 1950 distribution. Along Ethel Wood Road we would need to install 3760' of of new sole owned distribution line which would remove 4300' of deteriorated backlot 1946 distribution lines with poor access. It is all single phase OH 4.8 KV distribution
18553 Blenheim Hill Rd Facilities Relocation - Jefferson, NY	18553	\$ 15,000	\$ 240,603	
				Original DOA approval for \$96,730. Upon completion of the Design (Storms estimate is \$147,536)ar the Constructability Review meeting, the locked down Project Grade Estimate is \$196,336. Operatin is estimating needing 1,440 hours for construction (6 people for 30 days). Additionally, there are 140 hours, for design/engineering included in the locked down estimate total actual cost included through accounting period 05/31/12 is \$16,135. Scope:Henry St 31637 Rebuild distribution downstream of Pole 1 Caroline St to convert Caroline St., Garner, 4th &5th streets to 7.62, fuse unfused CSP's and side taps. Replace or install 23 poles and 9 transformers, 2 anchors, 3000'+- of primary & secondary
17608 Henry St. 31637 - Rebuild/Convert Caroline St	17608	\$ 96,730	\$ 196,336	

	Distribution ar	d Tra	ansmission Budget Cha	ange Report	06/30/2012
	As of April 1	, 2012 +	through June 30,2012	 	
			Required Approval For Add	litional Spend	
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				·	
		_	I	·	
	Funding Number ID	<u></u>			
Project Name	Number		Latest Project Sanction	<b>Revised Sanction</b>	Comments
17366 CR_SUNY_UMC_IHP_13.2kV Service	17366	\$	152,413		Revised estimate lower than original DOA by approximately \$10k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$141,879 with 677 hours. The Customer is doubling the size of their building and approximately doubling their load. Install four 4 inch service conduits approximately 200 feet to the Customer's property line for the new service cables. Install two 15kV cables (3-1/c 4/0AWG copper) approximately 250 feet to the customer-owned switchgear for the new service cables. Retire remove four 4 inch service conduits approximately 100 feet to the customer's property line for the service conduits approximately 205 feet to the existing service cables. Retire two 15kV cables (3-1/c 4/0AWG copper) approximately 250 feet to 15kV cables (3-1/c 4/0AWG copper) four 4 inch service conduits approximately 100 feet to the Customer's property line for the existing service cables. Install metering in the new customer-owned switchgear. Remove metering in the existing customer-owned switchgear
					Originally \$200k was approved. Requesting a new total of \$350k. The acquisition of new easements on this former permit R/W is ongoing. Legal and R/W need additional dollars
06097 L630/631 - Relocate E of Delaware	6097	\$	200,000	\$ 350,000	
17510 Grooms Rd 34457 - Rosemary Drive Conversion - 4	4.16/13.24 17510	\$	300,000	\$ 446,483	
12883 NR TI 81455 NYSRte12E Overloaded Step-dowr	vr 12883	\$	324,208		Revised estimate higher than original DOA by approximately \$32k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$357,123 with 1884.5 hours. Relocate existing step-down, rebuild/convert 3300 feet of 3-phase 4.8kV (#4 CU) to 3-phase 13.2kV (336.4ACSR) to the new 3-167kVA step-down ratio transformer location

NYS PSC Dist Schedule Change Report - T Line and Sub - Q1 - FY 201	3

			NYS PSC Dist Schedule Change Rep	port - T Line a	nd Sub - Q1 - FY 2013				
Asset Leve	Project Funding l Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause		New In- Service date	In-Service Date Impact (90 Days or Greater)
						Project was re-sanctioned in June			
						due to change in Scope of the			
TxD	C36104	0009786224	ASH STREET - REPLACE METAL CLAD (TxD) - C36104		Project rephased from Q1 2015 to Q2 2015	project.	02/28/14	08/29/14	182
DxD	C36827	0010406461 3	BETHLEHEM SUB 21 - INSTALL 7.2 MVAR CAP BANK - C36827		Project rephased from Q1 2013 to Q2 2013	Construction delayed due to outage constraints.	05/25/12	09/17/12	115
DxT			BUFFALO # 78 - FASSETT STREET - REPLACE FLYING GROUND SWITCHES (DXT) - C33636		Project rephased from Q2 2014 to Q3 2014	Schedule was changed to to avoid the summer non-outage period; as well as to be scheduled in sequence with the other flying ground projects. This was done to save construction mobilization and switching costs to gain efficiencies. Schedule was changed to to avoid the summer non-outage period; as well as to be scheduled in sequence with the other flying ground projects. This was done to save construction mobilization and switching costs	07/18/13		
DxT	C33636	0011003038	BUFFALO #129 - BROMPTON ROAD - REPLACE FLYING GROUND SWITCHES (DxT) - C33636		Project rephased from Q2 2014 to Q3 2014	to gain efficiencies.	07/18/13	10/21/13	95
TxT	C24661	0003572234	ELBRIDGE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153
ТхТ	C28706	C28706W-1	Gardenville-Depew # 54 Shieldwire Replacement - C28706		Project rephased from Q1 2015 to Q2 2015	Planning has now decided that project is to be combined as both a partial refurbishment and a shieldwire project. Re-kickoff has been moved out into mid-August.	05/27/14	09/10/14	106
TxT	C03389	C03389W-1	Gardenville-Dunkirk # 141 / # 142 - Reconductor, Refurbishment & Splices-C03389		Project rephased from Q1 2017 to Q3 2017	Project is back in Step 0. Scope is being reviewed for potential change to life extension.	05/03/16	10/03/16	153
TxT	C24661	0003572308	LAFAYETTE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153
ТхТ	C24661	TSNY0003566 193	OSWEGO - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGE), CARRIER & TONE EQUIP - C24661		Project rephased from Q3 2013 to Q1 2014	Construction window delayed due to PTO resource constraints.	12/19/12	05/21/13	153

	Project				sneddie Ghange Report - Dist Line - QT -				
Asset	Funding	Work Order		Change Request		Change Request	Original In-	New In-Service	In-Service Date Impact
Level	Number	Number	Project Title	Date	Short Description of Change	Cause	Service date	date	(90 Days or Greater)
			ě		Project Construction re-phased from				
TXD	C27582	4272872	Beth-Voorheesvill-Retire Callanan	06/01/2012	Q3/Q4 FY13 to Q3/Q4 FY14.	Retirement work pl	Retirement Only	Retirement Only	365
DXD	C36468	NA	Riverside 28855 UG Cable Replacement	04/01/2012	New Plan/re-design required	Not all ducts are av	03/31/2013	03/31/2014	365
DXD	CD0628	NA	Troy LVAC Network - William St	05/01/2012	Project re-phased to FY14	lower priority	07/31/2012	07/31/2013	365
DXD	CD0208	10469875	Burgoyne 51 - Close Gaps on County Hwy		Project Construction re-phased from Q1 FY13 to Q3 FY13	Waiting ROW	07/31/2012	12/31/2012	153
DXD	CD0222	10637547	Burgoyne 51 - Rebuild Durkeetown Rd.		Project Construction re-phased from Q1 FY13 to Q3 FY13	Waiting ROW	06/30/2012	12/31/2012	184
DXD	C29425	9412190	Brook Road 55/57 - Daniels Rd	04/01/2012	Project re-phased to FY14	ROW refusal	03/31/2013	09/30/2013	183
DXD	CD0306	11459526	Port Henry 51 - Rebuild Route 9N from P14		Project Construction re-phased from Q1 FY13 to Q2 FY13	Waiting ROW	06/30/2012	12/31/2012	184
DXD	CD0326	11004236	Port Henry 51 - Rebuild Route 9N from P19		Project Construction re-phased from Q2 FY13 to Q3 FY13	Waiting ROW	08/31/2012	03/31/2013	212
DXD	C06680	320008	Sharon 52 - Rebuild Routes 20 & 145		Project Construction re-phased from Q2/Q3 FY13 to Q4 FY13	Customer emerger	11/30/2012	03/31/2013	121
DXD	CD0374	11203887	Grand St. 51 - Route 7 Gap Closing		Project Construction re-phased from Q1/Q2 FY13 to Q3 FY13	Waiting ROW	07/31/2012	12/31/2013	153
DXD	CD0357	10873231	Center St 54 - Hyney Hill Road Rebuild		Project Construction re-phased from Q1/Q2 FY13 to Q3/Q4 FY13	Waiting ROW	07/31/2012	03/31/2013	243

#### NY PSC Distribution Schedule Change Report - Dist Line - Q1 - FY 2013

				TOTAL Capex	-		Emergen	FY 16	FY 17	
onth	Project #	Project Name	Project Type	Estimate	FY 13 Capex	FY 14 Capex	FY 15 Capex	Capex	Capex	
April-12	2 C43206	Central Breaker Upgrades - Temple	P-Electric Transmission Substation	1,117,000	500,000	617,000	0	C	)	0 Upgrade 115kV breakers at Temple Substation
										Conductor Clearance Refurbishment (CCR) of substandard spans on the Yahnundasis-Porter 3 T4300 115 kV line and tap accordance with Strategy Paper SG163 and our response to NERC
	2 C43229	Yahnundasis-Porter 3 T4300 CCR	P-Electric Transmission Line	10,000	10,000	0	0	C		0
	2 C43424	Central Breaker Upgrades - Ash	P-Electric Transmission Substation	1,359,000	675,000	684,000	0	C		0 Upgrading 115kV breakers at Ash St. Substation
May-12	2 C43425	Central Breaker Upgrades - Geres	P-Electric Transmission Substation	317,000	175,000	142,000	0	C	)	0 Upgrading 115kV breakers at Geres Lock Substation
May-12	2 C43426	Central Breaker Upgrades - Oswego	P-Electric Transmission Substation	1,359,000	675,000	684,000	0	C	)	0 Upgrading 115kV breakers at Oswego substation
May-12	2 C43427	Central Breaker Upgrades - Teall	P-Electric Transmission Substation	630,000	325,000	305,000	0	C	)	0 Upgrading 115kV breakers at Teall Substation
May-12	2 C43428	Muller Dairy Tap	P-Electric Transmission Line	447,000	447,000	0	0	C	)	0 115 kV taps to Customer Substation
May 12	2 C43447	Porter-Rotterdam 30 T4200 CCR	P-Electric Transmission Line	10.000	10.000	0	0	c		Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Rotterdam 30 T4200 [and taps], in accord O Strategy Paper SG163 and our response to NERC
Wdy-12				10,000	10,000	Ū		·		Dewitt (Central) - Total of 7 distance packages and one (possibly two) communications packages. Cable 10 (To Temple) h obsolete CEY15/16 package and one non-obsolete GCX51 package. The techs are having a tod f trouble with the GCX5 Christensen has requested that we include them in the scope. There is no communication on this line. LN15 (To East Syn Cogen) has one obsolete CEY15/16 package and one non-obsolete GCX51 package. The techs are having a lod f trouble GCX51's and Christensen has requested that we include them in the scope. There is obsolete comm (POTT) on that line require replacement on both ends. Who is responsible for the customer end will be dependent upon our contract with them two other Dewitt lines do not have communication and therefore should not require work at the remote ends. LN7 (To Peal one obsolete CEY15/16 hadxage and one-obsolete GCX51 package. The techs are having a lot of trouble with the GC and Christensen has requested that we include them in the scope. There is no communication on this line. RECENTLY 40 DEWIT1 SCOPE LN19 (to Tiden) has one obsolete relay package (CEY15/16) and one no-obsolete package (SEL311C
May-12	2 C43503	DeWitt Station Relay Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	C	)	0 Tilden (Central) - Total of 5 distance packages and (one, possibly as many as three) communications packages. LN18 (To has one obsolete CEY15/16 pckage and one non-obsolete GCY51 package. There is no communication on this line. LN19 Dewitt) has two obsolete distance packages - one GCX17 and one CEY16. There is also obsolete communication, an RFI which may or may not need to be replaced (requires T-planning input). LN15 (To OCRRA) has two obsolete distance pack Optimito and one MDAR. There is also an obsolete DTT scheme requiring replacement, an RFL 6710. Who is responsibil customer end of the DTT scheme is dependent upon our contract with them
May-12	2 C43504	Tilden Station Relay Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	C	)	0 Homer Hill (West) - Total of 2 bus differentials and four distance packagesNorth Bus - has one obsolete CEY15 package, with bus diff. South Bus - has one obsolete CEY15 package. Replace with bus diff.LN153 (to Falconer) has one obsolete package and one non-obsolete CEY51 package. There is no communication on this line. LN154 (to Falconer) has one ob GCX17 package and one non-obsolete CEY51 package. There is no communication on this line. LN156 (to Dugan Rd) has obsolete distance packages (GCX17 and CEY16). Replace both packages. There is no communication on this line.
May-12	2 C43505	Homer Hill Switch Relay Replacement	P-Electric Transmission Substation	100,000	100,000	0	0	C	)	0
May-12	2 C43506	Batavia Station Relay Replacement	P-Electric Transmission Substation	100,000	100,000	0	0	C	)	Batavia (West) LN108 (To Lockport) has two obsolete distance packages (GCY12 and CEY15). Replace both packages. 0 communication on this line
										Underfrequency 13.2 kV bus relays (Type KF) at the following stations (all Northern): TxT Station's both Malone & Ogdens o Stations
May-12	2 C43508	UF Relays TxT Strategy	P-Electric Transmission Substation	100,000	100,000	0	0	C	)	Removal of 10 de-energized double-circuited steel structures that tap from the Dennison-Colton 4&5 line to the de-energized
May-12	2 C43512	Andrews Tap Removal	P-Electric Transmission Line	0	0	0	0	C	)	Andrews Substation.
		· · · · ·		Ŭ	0	0	0			· ·
May 13	2 C43573	Homer Hill D/F Ckt Switch	P-Electric Transmission Substation	250,000	250,000		0	C		Vac bottles have failed. need to install new Switcher[MxOrder - 2011-3001613 to purchase and install a new S&C circuit s 0 Homer Hill Switching Station in Western NY
	2 C43573 2 C43738	Install Temp, Cap Bank at Dunkirk	P-Electric Transmission Substation	200,000	150.000	50.000	0	0		0 Part of 2012 Dunkirk NRG Mothball Study 9000118290 Install Temp. Cap Bank at Dunkirk
	2 C43738 2 C43739	Bennett Rd Ln Supply Change	P-Electric Transmission Substation	200,000	150,000	50,000	0	0		<ol> <li>Project helps address thermal concerns associated with mothball of Dunkirk generation.</li> </ol>
	2 C43739	Station #139 Ln Supply Change	P-Electric Transmission Line	500,000	400,000	100,000	0	c		0 Project helps address thermal concerns associated with mothball of Dunkirk generation.
	2 C43741	Station #55 Ln Supply Change	P-Electric Transmission Line	300,000	200.000	100,000	0	c		Project helps address thermal concerns associated with motifical of Dunkirk generation.
June-12	. 043/41	Gradon #35 En Supply Ghange	Licouro manamission Line	300,000	200,000	100,000	U	U	,	Substation, Protection and field crew to do the preliminary engineering and implement the permanent retirement of the Os
June-12	2 C43834	Oswego SPS Retirement	P-Electric Transmission Substation	0	0	0	0	C	)	0 Breaker upgrades and system configuration change over the year makes this SPS not needed.
June-12	2 C43932	Lockport-Mortimer 111 Sw 68 D/F	P-Electric Transmission Line	0	0	0	0	C	)	Disconnect switch 88 at the Sour Springs Switch Structure was damaged during operation due to insufficient voltage for th operator. This vintage of switch is no longer manufactured, so replacement parts are not available. To prevent future failur 0 switch and DC motor operator are required.
					1,550,000					Teal Ave #7 transformer LTC failed. Distribution needs a bigger transformer installed at Teal Ave. due to loading issues. N system spare 115-13.8kV ; 24/32/40 MVA from Oneida Station. Old transformer at Teal was 115-13.8kV ; 18/24/30 MVA.
	2 C43933	Teal Ave #7 TRF D/F	P-Electric Transmission Substation	1.550.000		0	0	0		0 running this transformer at 34.5kV long term overheating the LTC over design temp

#### US Transmission (Niagara Mohawk) - Q1 Deferred Projects

#### Year Walked out: 2012

Proiect #	Project Description	Project Type	Spending Rationale	Risk Score	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	FY17 Forecast	Total	Reason
C11318	Trinity UG Pumphouse	Transmission Line	System Capacity & Performance	49	(120,000)	(420,000)	(420,000)	-		(960,000)	Deferred
C39171R	Nine Mile 2 Uprate Reimb portion	Transmission Sub	Statutory Regulatory	49	166,000	21,000	139,000	-	-	326,000	Deferred
C39521	Ticonderoga 2-3 T5810-T5830 ACR	Transmission Line	Asset Condition	41	(15,000)	(100,000)	(150,000)	(1,500,000)	(12,000,000)	(13,765,000)	Deferred
C40346	Sta Work to Suppt New Spier-Rtdm	Transmission Line	Statutory Regulatory	44	(22,000)	-	-	-	-	(22,000)	Deferred
C41352	Roblin Steel - Roberts Rd. 163 Removal	Transmission Line	Statutory Regulatory	49	(50,000)	-	-	-	-	(50,000)	Deferred
CNYAS86	Physical Security Strategy	Transmission Sub	Non - Infrastructure	29	(50,000)	(50,000)	50,000	50,000	-	-	Deferred
CNYPL38	Second 115kV bus tie at Mortimer	Transmission Sub	System Capacity & Performance	34	(100,000)	(585,000)	607,500	-	-	(77,500)	Deferred
CNYX49	WestHill Wind -Loop in-loop out	Transmission Line	Statutory Regulatory	49	(100,000)	(372,500)	-	-	-	(472,500)	Deferred
CNYX49R	WestHill Wind -Loop in-loop out Reimbursable Portion	Transmission Line	Statutory Regulatory	49	100,000	372,500	-	-	-	472,500	Deferred
CNYX50	WestHill Wind -RTU/metering	Transmission Sub	Statutory Regulatory	49	(70,000)	(600,000)	-	-	-	(670,000)	Deferred
CNYX50R	WestHill Wind-RTU/metering Reimbursable Portion	Transmission Sub	Statutory Regulatory	49	70,000	600,000	-	-	-	670,000	Deferred
CNYX55	St Lawrence Wind-Loop in, Loop-out	Transmission Line	Statutory Regulatory	49	(100,000)	(900,000)	-	-	-	(1,000,000)	Deferred
CNYX55R	St Lawrence Wind-Loop in, Loop-out Reimburseable Portion	Transmission Line	Statutory Regulatory	49	100,000	900,000	-	-	-	1,000,000	Deferred
CNYX56	St Lawrence Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(600,000)	(1,600,000)	-	-	-	(2,200,000)	Deferred
CNYX56R	St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Po	Transmission Sub	Statutory Regulatory	49	600,000	1,600,000	-	-	-	2,200,000	Deferred
CNYX60	Cape Vincent Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(75,000)	(2,730,000)	-	-	-	(2,805,000)	Deferred
CNYX60R	Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable	Transmission Sub	Statutory Regulatory	49	75,000	2,730,000	-	-	-	2,805,000	Deferred
CNYX70	Clayton Wind-Loop in, Loop-out	Transmission Line	Statutory Regulatory	49	(350,000)	(1,900,000)	2,000,000	250,000	-	-	Deferred
CNYX70R	Clayton Wind-Loop in, Loop-out Reimburseable portion	Transmission Line	Statutory Regulatory	49	350,000	1,900,000	(2,000,000)	(250,000)	-	-	Deferred
CNYX71	Clayton Wind-RTU/Metering/Relay upgrades	Transmission Sub	Statutory Regulatory	49	(320,000)	(905,000)	1,045,000	114,000	-	(66,000)	Deferred
CNYX71R	Clayton Wind-RTU/Metering/Relay upgrades-Reimbursable portion	Transmission Sub	Statutory Regulatory	49	320,000	905,000	(1,045,000)	(114,000)	-	66,000	Deferred
CNYX77	Ripley-Westfield - Substation	Transmission Sub	Statutory Regulatory	49	(250,000)	(5,000,000)	(2,200,000)	(100,000)	-	(7,550,000)	Deferred
CNYX77R	Ripley-Westfield - Substation- Reimbursable Portion	Transmission Sub	Statutory Regulatory	49	250,000	5,000,000	2,200,000	100,000	-	7,550,000	Deferred
CNYX81	Ripley-Westfield - loop in,loop out	Transmission Line	Statutory Regulatory	49	(210,000)	(500,000)	(500,000)	-	-	(1,210,000)	Deferred
CNYX81R	Ripley-Westfield -loop in, loop out Reimbursable Portion	Transmission Line	Statutory Regulatory	49	210,000	500,000	500,000	-	-	1,210,000	Deferred
CNYX82	EDGE - Line Relocation	Transmission Line	Statutory Regulatory	49	(5,200,000)	-	-	-	-	(5,200,000)	Deferred
CNYX82R	EDGE - Line Relocation, Reimburable Portion	Transmission Line	Statutory Regulatory	49	5,200,000	-	-	-	-	5,200,000	Deferred
CNYX83	Athens Redundant SPS	Transmission Line	Statutory Regulatory	49	(675,000)	-	-	-	-	(675,000)	Deferred
CNYX83R	Athens Redundant SPS - Reimbursable Portion	Transmission Line	Statutory Regulatory	49	675,000	-	-	-	-	675,000	Deferred
					(191,000)	(1,134,000)	226.500	(1,450,000)	(12,000,000)	(14,548,500)	

_				*	NY PS	C Quarte	erly Distribut	ion Emerg	ent_Repor	rt_FY13_	Q1		
Y	ear	Month	Project # Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
													Schuyenille Station has two incoming 34.5 KV subtrammission lines, two outgoing 4800V distribution feeders and a small hydroelactric generator owned and operated by Brookfield Power. Currently the high side of the distribution step-down transformer is connected to one of the subtramsmission lines (line 6), on the line side of the breaker. Loss of line 6 will therefore cause a loss of the distribution feeders. Also, there is no interrupting device between the hydroelectric generator step-up transformer TR1 and the subtramsmission bus; a fault of the transformer will open both of the line treakers. The goal of this project is to increase the reliability of the station by moving the step-down transformer's high side connection to the common 34.5 kV bus; supplied by both incoming subtransmission lines, and to create a means to isolate a fault on any of the generator equipment without de-energizing the 34.5 kV bus. This issue is a PSC reliability report item, so the priority score was adjusted to equal 45.
	2012	04/13/2012	5095 05095 Schuylerville Station - Bus Changes	P_Electric Distribution Substation	System Capacity & Performance	45	313,923	313,923	0	0	c		The abandoned Gardenville-Symington 714 Line has been selected for removal to address safety concerns. Approximately 2.15 miles of Line 714 has been retried in place. Many of the structures are in poor condition and are in need of repair or removal. These structures if not moved or repaired, will create a hascard filley fail down. A Section of the ine, easd of the Thruwy between some buildings is hazardecus due to a broken pole being help up by a none. See the attached pictures. The 19d crossing sould of Watan energized tower and is not part of this project. From the Thruwy crossing each of Watan ASAP in 1213. This RW is fee-owned and could be sold if easement rights for any future line is maintained for a 1314. This gard RW is maintained for a future pointail line. Between Old Intain Road and Timan Road, the line will be networked and struct be a singlification. The RW is a combination of fee ownership, easement and permit. This part of the line is parallel e
		04/20/2012		P_Electric Sub-Transmission Line	Asset Condition	35	0	0	0	_			A portion of the Menands-Liberty No 9-34 Sky overhead line on the west side of the Hudson River is presently located in a welfand area and is very detrivrated. This section of line is not accessible to company equipment for most of the years. The line section at the beginning of the wetland failed a couple of years ago and we relocated and rebuilt tadjacent to the new corridor we are trying to acquire in order to obtain access. This project propose relocating this section of line out of the wetlands dnots and and the relation of the test of the section at the section
	2012	04/26/2012	6205 06205 Menands-Liberty 9 Relocation	P_Electric Sub-Transmission Line	Asset Condition	39	550,000	550,000	0	0	C	0	
		04/04/2012	9215 09215 Eden Center Sta 88 - Load Relief 11457 Maplewcod-Latham#9 Mapleview Tap 11457 Relocation	P_Electric Distribution Line P_Electric Sub-Transmission Line	System Capacity & Performance	37	276,212	276,212	0				The total transformer load is 4.4 MVA (SN = 3.95MVA) which is 11% of the summe normal rating. The loading on feeder 8861 als exceeds it summer normal rating with a total load 0.35X (111% SN). The objective of this project is to develop a permanent solution for the Maplewood-Laham #0 Mapleview Tap structures located of Polick Road in the Town of Colonis on the Wunderlike Gravel Bed property. Currently MV: "Wunderlik operates a Grave bed and over the past 20 or so years has removed gravel to such an extert that out 115W (Grooms Rd Fort) Ferry #13 and the 34.5W Maplewood-Laham #0 Mapleview Tap lines are isolated on tall inaccessable gravel mounts. The gravel mounds are so steep that 1rd even tracked equipment can access the top. The 115KV and the 34.5KV lines are on separate structures. According to National Grave Right of Way, Mr. Wunderlik in Sogeraling the grave bed in complicance with the Easement. Recicate 0.51 ck to the 34.5KV lines are on separate structures. According to National Grave Right of Way, Mr. Wunderlik in Sogeraling the grave bed in complicance with the Easement. Recicate 0.51 ck taels towers. Transmission ull own the new set lowers and attach the 115KV Grooms Rd-47 CFFFF with 34.6KV one Bids. Sub-ransmission will attach the 34.5KV line to the opposite side. The sub-transmission scope will be removal of the existing wood pole line.
				-									The Robin Steel alle was demolished years ago. This line is in the way of an upcoming distribution upgrade. The costs for transferring this cable to new poles should not occur. This line is part of the De-energized line strategy for Sub1 and 1.5 exe project documentation for additional reasons for removing this tap line. Remove 933 aerial cable and messenger ckl t. 500 C ub between pole 28-3 open loog and pole 36. Remove potheds tobut ends. Remove areastors non even cl. All poles except 1(38) will safy for distribution. For disposa, cable must be cut in smaller sections and deposited in acceptable containers for salvage. Contact environmental group for testing pri to complete removal of cable.
	2012	04/30/2012	11846 11846 Roblin Steel Tap 624-remove 14690 Caledonia Substation 44 - Line Relay	P_Electric Sub-Transmission Line P_Electric Sub-Transmission	Asset Condition	42	0	0	0	0	C		The existing electromechanical relays at Caledonia Station 44 have rebuilt their sub stations and provided National Grid with their new settings. The existing electro mechanical relays at Caledonia were found to be inoperable by PTO during an attempt to apply our new settings for coordination. The relays need to be replaced to make coordination with the two municipalities possible. The relays need to be replaced to make coordination with the two municipalities possible. Protection engineering proposes to replace the existing ourrent relays protecting 34.5 kV Gatelide-Caledonia line 201 and 34.5 kV Caledonia-Gotal hite 213 with two emicroprocessor based relays per line to replace the existing electro mechanical devices. A and B protection is required in this scenario to maintain protection during relay testing and to provide redundarcy
	2012	04/23/2012	14890 Replacement 16879 Hudson 08753 - Route 9G - Reconducto	Substation	Asset Condition	37	191,000	191000	0	0	c		Hudson 08753 - Rhinebeck-Hudson Road - Reconductoring - From 4/0 CJI Bare to 336Al Tree Wire: The Hudson 08753 had a CAD of 2.3 hours, and contributed 1.67 to the regional SAIF1, with a total of 469,740 CMI. The 08753 feeder serves over 2330 costomers including Columbia Greene Community Colege (a primary customer who has viciont their concernes over reliability) and Is - 48 primary miles long (17.5 Three phase miles). Hudson is located on National Grid NY Eastern Divisions most southern territory, and is mostly ruial. The majority of the interruptions were the result of issues with this section of 40.0 CJ along Rhinebeck-Hudson Road.
		04/11/2012	16879 Tree Wire	P_Electric Distribution Line	System Capacity & Performance	41	244,615	244,615	0		C		This project will improve reliability by creating a new lie to Hartfield feeder 7955. Neighborhing substations cannot withstand a substantial amount of load transfer without causing voltage or loadings problems. In addition feeder 15951 has approximately 11 300kV of connected load within idversified at 25% is about 3304. Harving such large connected load could pose a loading and voltage issue on this feeder that may not be easily identified due to the lack of EMS at the substation.
	2012	04/24/2012	17861 17861 Bemus Point 159 Relief	P_Electric Distribution Line	System Capacity & Performance	34	346,538	346,538	0	0	C		This project will improve reliability in the area. In addition feeder 6161 has approximately 9,900kVA of connected load which
	2012	04/26/2012	17862 17862 Cassadaga 61 Relief	P_Electric Distribution Line	System Capacity & Performance	36	163,077	163,077	0	0	c		diversified at 25% is about 300A. With a higher diversity factor and having such large connected load could pose a loading and voltage issue on this feeder that may not be easily identified due to the lack of EMS at the substation.
		04/16/2012	18336 18336 NYSDOT Pin #1089.1	P_Electric Distribution Line	Statutory/Regulatory	50	125,769	0	125,769		c	0	Customer mandated Streetlighting request
	2012	04/16/2012	18453 1001 Main St Ciminelli Medical Office 18453 Bldg.	P_Electric Distribution Line	Statutory/Regulatory	50	250.000	250.000	0	0	c		The Buffalo Niagara Medical Corridor has been experiencing a revitialization recently. The Ciminelli medical office building scheduled to be completed by the end of this year was part of the original plan. The customer will begin excavation mid April this year.
		04/04/2012	18453 Blog. 18479 18479 OH Relocation 2452 Rte 9, Malta	P Electric Distribution Line	Statutory/Regulatory	50	89,692	89,692	0				Land owner and Municipality of Malta are requesting NG to underground a section of OH distribution. They are aware this is fully chargeable. CF handling CIAC. Job to be scheduled when payment is made
		04/04/2012	18483 18483 Saratoga County Fairgrounds Upgrade	-	Statutory/Regulatory	50	118,027	118,027	0			0	Customer upgrading service and wants to extend facilities throughout the grounds to serve new load and load centers. Bulletin 754 chargeable job. Customer experienced low voltage during last years fair Line between ia Corp Tap 809 and RG&E switch connection is deteriorating and has not been used in a number of years. Concerns
	2012	04/17/2012	18487 Homer Hill-Ceres 809-34.5kv retire and 18487 remove	P_Electric Sub-Transmission Line	Asset Condition	42	0	0	0	0	c		with falling assets and misc vehicles coming into contact. Was listed as one of the first priorites to have removed in the de-energized plan strategy. Iteratoria(FGAE) signed off, so line can be removed since it is not needed as a back up feed any longerMany damage/failure locations on line.
	2012	04/16/2012	18584 Ash St_LVAC Network-Armory Square 18584 Area-Upgrades	P_Electric Distribution Line	System Capacity & Performance	43	355,660	150,000	205,660	0	c		During double-contingency configurations (N-2); various elements of the Ash Street LVAC Network Distribution System in the Armory Square Area will be overloaded to be overload to a to beyond 12:0% of the elements emergency raings. 5 BUILDINGS WITH 10 RESIDENTIAL UNITS EACH, 100AMPS, NO PUMP STATION, WILL NEED BOTH GAS AND ELECTRIC -
	2012	04/11/2012	18586 18586 Kaydeross Village Ph3 Ballston, NY	P Electric Distribution Line	Statuton/Regulaton/	50	52.500	52.500	0	0	c		UTILITY DIG. This request if for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
		04/11/2012	18586 Raydeross Village Ph3 Ballston, NY 18609 18609 NYSDOT Bates Road reconstruction	P_Electric Distribution Line	Statutory/Regulatory Statutory/Regulatory	50	128,000	128,000	0				Mandated relocations of overhead distribution by NYSDOT
		04/16/2012	18615 18615 Oswego - Trolley Light Pole Replacement	nt P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0	0	C	C	Request is for 15k in design & engineering costs. Full scope to be updated by Design Supervisor upon design complete.
	2012	04/16/2012	18616 18616 Maple Rd Traffic Signals - Amherst, NY	P Electric Distribution Line	Statutory/Regulatory	50	77,000	77,000	0	0	c	0	This is mandatory relocation required for a NYS Authority.
		04/26/2012	18617 18617 IROQUOIS NATIONAL REFUGE	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0				New electric load - customer (US National Wildlife Service) addition to NWS Visitors Center. Company investment recovery per NY tariff for overhead line extension. Customer contribution for excess footage over tariff allowance.
	2012	04/16/2012	18618 18618 EBAC Developement Cazenovia, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	c	0	UCD with over 1,000ft of dist and 4 transformers. WR # 12218544. This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.

#### NY PSC Quarterly Distribution Emergent\_Report\_FY13\_Q1

					NY PSC	Quarte	rly Distribut	ion Emerge	ent_Repor	τ_FY13_	QI		
Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Cape:	FY 16 Capex	FY 17 Capex	Reason
2012	04/24/2012	18621 18621 L	akeview Village Mayfield, NY	P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0		) a	C	NEW URD - 20 TOWNHOMES, 200 AMP /1PH. SEPTIC PUMPS AND OUTDOOR LIGHTING REQUIRED. NO GAS. This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	04/19/2012	18622 18622 V	/hitehall 51 Conversion	P_Electric Distribution Line	Asset Condition	49	250,000	250,000	0		) a	C	The Whitehall 1875 feator is a 13.2 kV feator serving 1989 customer. 943 customers within the Village of Whitehall and area nor of Whitehall along Route 22 are served from a 3 of basis, 13.2 k8 kV reliable transformer located on pole 130 on Williams SL. A review of the load data from the Form 6 recloser which is the high aide ratio protection, shows that the peak load on this ratio bank during the summer of 2011 was 2.117 kV AV or 141% of nameglable. In addition, the ratio was actually baded to 17.28 kV AV of 113% during the winter of 2011/2. A visual inspection of the ratio transformer shows that the paint is burning off of the cooling fins and the high loading has likely accelerated the deterioration the the transformer insubation, increasing the risk of failure.
													Commercial farm (residential rate per NY tariff) installing motor load - Company to extend third wire and upgrade facilities to current
2012	04/18/2012	18623 18623 D	UNHAM FAMILY FARM - 3 PHASE	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0		) C	(	standards. Customer contribution toward construction per NY tariff rules.
2012	04/17/2012	18628 18628 E	ast - West Medical Corridor Cable Grou	pP_Electric Sub-Transmission Line	Statutory/Regulatory	50	800,000	800,000	0	. (	) a	C	Approximately 9 MVA of new load will be added within the Buffalo Nagara Medical Corridor in a 2 year time frame at the corner of Goodrich and Maria Si In the City of Buffalo. 3 MVA of the load is requesting service by December of 2012, the Cinimeli Medical Office Building. The remaining 6 MVA of load, UB School of Medicine, is still in the design phases and will be located directly across the strent from the Cinimeli Medical Office Building. Also, Childrers Hospital will be constructed next door to the Cinimelii Medical Office building but we have no details on this project yet, it may be served from Roswell Park's existing primary service or they may request a new service from Nationalgrid At the point I'm requesting funding of \$15,000 to perform a detailed design and come up with an accurate settimate to extend the Aldecial Corridor Cables from the east side of the corridor to the west side.
2012	04/24/2012	18648 18648 T	rackside Crossing Marcy, NY	P_Dist by Transmission Line	Statutory/Regulatory	50	105,000	105,000	0		) (	c	New 3 Lot URD, 3 Multi-unit Homes, 8 units per bidg. 2 floors each, On Trackside Dr, Lots, 9, 10 and 11, possible 3PH, No Pump Stations, National Grid to Dig – This request Is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Srv upon design complete.
2012	04/25/2012	18653 C 18653 Niskayu	ountry Gardens of Niskayuna. na, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0		) 0	(	NEW URD 7 RESIDENTIAL BUILDINGS WITH 52 UNITS TOTAL, 150 AMPS 1PH, NO PUMP STATION BUT WILL NEED GAS. 6 BUILDINGS WITH 2 FLOORS AND 8 UNITS EACH AND 1 BUILDING WITH 2 FLOORS AND 4 UNITS. WR # 12785018. This request is for 15,000 design and engineering only. Full cost and scope to be updated by Design SY upon design complete
													Feeder/762 is presently underbuilt on 34.5kV line 854. There is small conductor in a portion of Feeder 5762 near Servently Drive. A portion of NY394 near Moore Rd & Serently Drive is single phase. By building/rebuilding this 2600 foot section to 334 & kormit AAAC the small wire portion of the circuit will no longer be the main line of the circuit. Moving to the read will also improve accessability for
2012	04/27/2012	18680 N	hautauqua South - Feeder 5762 rebuild IETERING EQUIPMENT SUNY	-	Asset Condition	31	241,387	241,387	0		0 0		repairs and future load growth in the area.
2012	04/27/2012	18680 CORTLA	ND	P_Electric Distribution Line	Statutory/Regulatory	50	125,000	125,000	0		0 0	(	Required for the metering of a customer who is taking service at transmission voltage, through their own substation.
2012	05/04/2012	5346 05316 B	eck - Harper L105 Removal	P_Electric Sub-Transmission Line	System Capacity & Performance	44	103,962	10,000	41,132	52,830	) 0		The principle benefit to 25cycle line removal is in safety and reliability. Also salvage costs are considerable. The 25-cycle system was scheduled to be taken out of service and permently decommissioned on December 31, 2007. This study defines the work required to retire and remove the associated 25-cycle circuits. An early, severe snowstorm in the Buffalo area in October 2006 caused significant damage to the 25-cycle system, causaing it to be shut down. Due to the unwilligness of existing 25- cycle auctomers to fund the repairs, the system has remained out of service since then, and will not be restored. Retirement of the od- filed 25-cycle existencia equipment at Harper, Lockcych, Old Garderwille, Station 12, Station 14, Terminal Station B, Terminal Station D, and Amherst is expected to take place as part of a recently-begun global equipment retirement initiative in the Westem NY division.
2012	03/04/2012	3310 00010 1			oyucin oupdoity a renormance	44	103,802	10,000	41,132	. 52,05	, .		
2012	05/10/2012	5342 05342 B	ooher Lumber Tap Remove	P_Electric Sub-Transmission Line	Asset Condition	34	0	0	0		) a	(	Tilden-Tulley 24-Booher Lumber Tap-The subject line is open at the taps and has had some sections previously removed near the customer station. Trees are beginning to grow into the line. Planning has no future use of the line except for the I-B1 crossing perhaps.
2012	05/10/2012	5400 05400 B	uffalo Station 12 - Fdr Rem & Ties	P Electric Distribution Line	System Capacity & Performance	44	68.557	10,192	31,442	26,92	3 0		The primary driver of this project is safety. National Grid adhrers to the National Electrical Safety Code's General Requirements for ti inspection and tests of in-service and out-of-service inter NIESS CSafety Ruels for Overhead Lines, Ruel 241 Which requires that permanently retired facilities be removed or maintained in a safe condition. The 25-cycle system has been out-of-service since Octob 2006. Since them, the 25-cycle station equipment has ternained essentially intact and awailing removal. During storms, some overhead 25 cycle circuits have been reported as having Wired Sow <sup>21</sup> and would be repaired. It is indificient to repair circuits that at no longer useful to the Company. Removal of the underground 25-cycle facilities is an environmental priority for the Company for the following reasons: For Paper- Insulated Lead Cable (PILC), the presence of lead and oil (sometimes containing PCBs) is an environmental concern. For PILC and other types of cable, the retired assets are valuable from a recycling and salvage standpoint.
2012	03/10/2012				Gysteni Gapacity & Ferrorinance		00,007	10,132	51,442	. 20,82	, .		Use it yeas of cake, the tendo assets are valuable in the tendo and the sample sample. The primary drives of take, the tendo assets are valuable in the tendo assets are samplent. The primary drives of this project is a safety. National Gildardners to the Mational Electrical Safety Code's General Requirements for 1 inspection and tests of in-service and out-of-service insec (NESC Safety Rules for Overhead Lines, Rule 214) which requires that permanently reteried facilities the removed or maintained in a safe condition. Safety concern to employee abue to induced voltage for energized conductors hing parallel and in close proximity to de-energized conductors. The 25-cycle system has been out-of-service since October 2006. Since then, the 25-cycle station equipment has remained essentially intact and availing removal. During storms, some overhead 25 cycle circuits have been reported as having "wires down" and would be repaired. It is infliction to repair circuits that are no longer useful to the Company. Tower failures pose a reliability concern on other energized circuits have are inclosed.
2012	05/17/2012	5930 05930 G	ardenville-Blasdell L131/L132 Rem.	P_Electric Sub-Transmission Line	System Capacity & Performance	44	114,811	10,000	30,849	73,962	2 0		proximily. The Lyme 73553 only one remote feeder-lie and that is with Coffeen 76056. Coffeen 76056 can only pick-up a small portion of Lyme 73535. By constructing a feeder lie with Lyme 73352, the entire Lyme 73353 can be supplied. The Lyme 73352_53 feeder lie was
2012	05/10/2012	6337 06337 N		P_Electric Distribution Line	System Capacity & Performance	36	96,538	96,538	0		0 0	(	recommended as part of the Lyme 73353 FY08 ERR review. The Woodard-Whitacre Tap has been retired in place and is in need of removal to address safety concerns.See the attached strategy
2012	05/10/2012	6965 06965 V	loodard-Whitacre Tap Remove	P_Electric Sub-Transmission Line	Asset Condition	34	0	0	0		) (	(	and short form sanction paper.
2012	05/10/2012	7002 07002 N	V-Frankfort Municipal Route 5	P_Electric Distribution Line	Statutory/Regulatory	50	182,504	161,962	20,542	: (	) (	0	Install-2600 ft of 3-phase overhead on NYS Route 5 to close a gap between Schulyker 68356 and National Grid customer limit are served from the Frankfort Municipal electric System Eliminates need for bordenline agreement between NG and Frankfort Muni. Seklirk 14952 (2 mile long) Getaway failed in multiple locations this past summer. The entire 14952 was placed on the Bethlehem
2012	05/04/2012	17512 17512 S	elkirk 14952 - Rebuild Getaway	P_Electric Distribution Line	Damage/Failure	49	240,000	0	240,000	) (	o a	(	Sexist 14952 (2 fine) tong) clearway lated in mulpple octations trus past summer. The entire 14952 was placed on the behaviorement 2015 via field list, in order to repark the faultid cable. When the cable was renergized, the cable faulted in two different locations along the 2 mile getaway. It was decided to keep the Setikit 14952 on field ties so that the integrity of the cable could be tested (TanDella Test). The result of the Tan_Delta test proved protions of the underground getaway to be in need of replacement. The Setikit 14952 remains on field ties with the Bethlehem 02156.
2012	05/04/2012	17795 F 17795 Replace	rench Creek Station 56 - Transformer ment	P_Electric Distribution Substation	Asset Condition	39	803,625	230,173	573,452	! (	o a	C	This unit has elevated, high energy gases and is heavity loaded. The Discoved Gas Analysis (DGA) pulls are occurring put frequently to closely monitor is consolidion. This transformer is on the Transformer Watch are Replacement is its, and is part of a larger strategy. A spare transformer and a mobile substation has been identified as a contingency. This transformer is a writer peaking unit and is heavily loaded. The majority of the load demand comes from one large customer, a ski resort - Peak n Peak, and the customer continues to grow. This substation has 1 feeder which serves 523 customers.
2012	05/10/2012	18071 18071 N	R-T.I.81456 NYS Route 180 Relocatio	nP_Electric Distribution Line	System Capacity & Performance	37	101,971	7,644	94,327		) (	ſ	There has been multiple feeder breaker operations due to this off-road (rear-tot) section of 13.2kV mainline feeder near NYS Route 18 from Pole 73 (TD 6267, Line 52) to Pole 83 (TD 6267, Line 52) were the conductors are slapping torgether due to excess stack & long spans. Instead of reluiding this portion of the feeder in its present tocation - off-road (rear-ho), relocate to along the road.
	05/10/2012		R- Ash Street 26 State St	P_Electric Distribution Line	System Capacity & Performance	42	80,000	80,000	04,027				Replace approximately 1,600 feet of #2 Cu with 336 along State St between Isabela (X26-21) and Court Streets. There is a stretch o #2 Cu on the mainline of Ash Street 22326. This conductor is over 110% of its normal rating. It is also at 96% of its emergency rating. In addition, there are areas of the federat at or just below, 114v.
									-		-		1/0 AI cable within the Galleria Mail loop exceeds its normal ratings when either the 701 or 703 - Sub-T line is out of service. This is due to a recent expansion at the mail that has increased the load to 13.3 MVA. The mail is a loop feed 34.5 KV UCD with 15 sets of switchgear and transformers serving. IL various sections of the conduit system have three cables within it, at these locations the cable
2012	05/15/2012	18629 G 18629 Replace	alleria Mall Loop - 1/0 Cable ment	P_Electric Sub-Transmission Line	Asset Condition	36	945,472	20,000	925,472		) a	(	is derated such that in a contingency situation the loading exceeds the cables normal rating. Replacing the 1/0 Al with 2/0 Cu will allow either line to be out of service for extended periods of time permitting long term construction activities.
2012	05/01/2012	18656 18656 N	E Estates Ph1 Grand Island, NY	P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0		) (	(	New 20 Lot URD, Single family homes, Pump station required, National Grid to trench – This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.

#### NY PSC Quarterly Distribution Emergent\_Report\_FY13\_Q1

					NT PSC 0	Juarie	erly Distribut	uon Emerg	ent_Repor	L_FTI3_	<u>u</u> i		
Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
	05/02/2012	18681	18681 Colvin-Highland UGSL Relocation	P_Electric Distribution Line	Statutory/Regulatory	50	160,000	160,000	0	0	0	(	Existing outdoor street lighting facilities are in the area of the proposed road-widening - Erie County Highway Department has mandated the relocation. Time sensitive project. County Highway construction to begin in June. NG lighting and other utilities must be moved before road work can begin.
	05/17/2012	18682	18682 Center Ct Hope VI - Phase 2 UGSL	P_Electric Distribution Line	Statutory/Regulatory	50	260,000	260,000	0	0	0		Outdoor Lighting Tariff capital installation - new residential housing development street lighting. Risk low - tariff recovery of capital. High public awareness and demand for street lighting of city streets once housing units are completed.
	05/02/2012	18694	18694 Line Extension - Stonebridge URD, Ballston, NY	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0	0	(	Request is for \$15k for preliminary design & engineering for line extension needed for Phase 1 of Stonebridge URD in Ballston, NY. Full scope and costs to be updated by Design Supervisor upon design complete.
													New UCD, 52 Residential dwellings, 1 Community Building, 1 Maintenance Building, No Pump Stations, No 3PH requested, developer dig. – This request is for 15,000 design and engineering cost only. Full cost and scope to be updated by Design Svr upon
2012	05/03/2012	18698	18698 Potsdam Cottages Potsdam, NY	P_Electric Distribution Line	Statutory/Regulatory	50	226,800	226,800	0	0	0	(	i design complete. This transformer spare will be the only system spare for 16 in-service transformers located at the following 5 substations: Station 80.
2012	05/24/2012	18713	18713 Spare Transformer 3.5 MVA - NYW	P_Electric Distribution Substation	System Capacity & Performance	45	294,528	130,000	164,528	0	0	0	This transaction appers with the title only dynamic space con rollin-service transactions acceled as the non-wing or acceleration. Calculation, 81, 82, 83, 84 and 85. In the fail 2011, a transformer at Station 82, Eleventh Street failed and a system spare was installed. This project will replenish that system spare.
2012	05/08/2012	18717	18717 Rt 15 Bridge SABP.04.311 Monroe County	P_Electric Distribution Line	Statutory/Regulatory	50	160,000	160,000	0	0	0	(	Bridge deck replacement Route 15 over I-390 Town of Rush, NY - Monroe County. NYSDOT - Mandatory - non-reimbursable.
2012	05/15/2012	18718	18718 State Rte 145/Doctor Reddy	P_Electric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0	0	(	Customer request for service upgrade and relocation. New 23 Lot URD, Single Family Homes, Off Cattleman's Crossing. No Pump Station, No 3PH requested. This request is for 15,000
2012	05/15/2012	18792	18792 Lyons Runne 2A Cicero, NY	P_Electric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0	0	0	(	design and engineering cost only. Full cost and scope to be updated by Design Svr upon design complete. New 15 Lot URD. Single Family Homes. No Pumo Stations. No 3PH required. Off Manilus-Cazenovia Rd. This request is for 15.000
2012	05/15/2012	18793	18793 Austin Meadows Ph4 Manlius, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0	(	Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	05/18/2012	18809	18809 L. Clear-Tupper Lake 38-46kv-DANC Fiber Optics	P_Electric Sub-Transmission Line	Asset Condition	50	236,600	236,600	0	0	0	(	The development Authority of the North Country(DANC) is looping the north country of Central and Eastern NY with fiber optics for future development and reliability. DANC will underbuild part of the National Grid SubTransission system in part as a means for doing this work. National Grid has an agreement with DANC for this type of underbuild to occur similar to joint pole agreements with telephone companies. DANC is on a tight schedule for this work to get completed NEW URD & RESIDENTIAL BUILDINGS WITH 46 UNITS TOTAL. 100 AMP / 1PH NO PUMP STATION BUT WILL NEED GAS.
2012	05/18/2012	18829	18829 Split Rail, Gansevoort, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	(	This request for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr. upon design complete. I Gansevoort, NY
2012	05/18/2012	18836	18836 Van Dyke Spinney, Delmar, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	c	NEW RESIDENTIAL URD THIS PHASE CONTAINS & SINGLE STORIE BUILDINGS WITH 44 UNITS TOTAL. 100 AMP/1PH. NO PUMP STATION BUT WILL NEED GAS. This requesits for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Sirr upon design complete. Delmar, NY
2012	05/18/2012	18838	18838 Springwood Meadows, Ballston Spa, NY	P Electric Distribution Line	Statutory/Regulatory	50	100,800	100,800	0	0	0	(	6 bidgs with 8 condos and 2 floors per building. 8 elec & 8 gas mirs per bidg; prelim. Stubs are there off existing subdivision done 3 yrs ago. 200 AMP panels to each unit 120/240 1 ph residential Gas for each unit will be 220,000 BTU load. WR # 12065133. This requesits for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design S vuo design complete.
2012	05/22/2012	18866	18866 Kensington Woods Ph1, New Scotland,	P Electric Distribution Line	Statutory/Regulatory	50	218,400	218,400	0	0	0		NEW URD THIS FIRST PHASE WILL INCLUDE 52 SINGLE FAMILY HOMES 200 AMP / 1PH, ALSO INCLUDES 1 PUMP STATION WHICH WILL NEED 3 PH. ALSO WILL NEED GAS. This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012 2012	06/08/2012		15000 Caledonia Substation 44 - Addition of 34.kV Breaker 17955 NR-Mill St 74868-Creek Wood URD	P_Electric Sub-Transmission Substation P_Electric Distribution Line	System Capacity & Performance Statutory/Regulatory	39 50	632,817 175,115	0 175,115	562,817	70,000			A fault on line 203 will result in an outage of line 201. To increase the system reliability, it is recommended that all three (3) lines 201, 203 and 213, have their own breakers but line 203 does not. MII Street 4.8kV feeder 74868 would be at 116% of its summer normal capacity by adding the Creek Wood URD (1.1MVA) without officiating.
2012	06/15/2012	18721	18721 North Ephratah Mini Substation	P_Electric Sub-Transmission Substation	Statutory/Regulatory	50	310,000	310,000	0	0	0	(	Bottling water company Crystal Geyser Roxane is planning to build a plant about 1.9miels from Ephratah-Caroga #2 line in Johnstown near teh Ephratah town line. The estimated load will be 2,500k/A. The plant is planned to be in production by Apii 1,2013,
			18774 Carthage 71761, 71763 and 71764 feeder										Carthage 717 23/4.8kV substation is an island with no feeder ties. The Substation serves approximatly 1051 customers in the town of
2012	06/13/2012 06/01/2012	18774	tie 18778 Step Park UCD	P_Electric Distribution Line P Electric Distribution Line	System Capacity & Performance Statutory/Regulatory	31 50	195,000	195,000 104,791	0				Wilma and Champion, NY.The total substation load is approximate 2.35 MVA.The Substation doesn't have mobile connec Tariff Mandated Customer Project
2012	06/19/2012		18837 NR-Lowville-SW528 Replacement	-	System Capacity & Performance	30	30,000	30,000	0		0		As SW 528 is normally used to install a mobile(for breaking parallel) and customers need to be dropped and picked.
2012	06/20/2012	18856	18856 Buffalo Station 78 and 79 - Relief Plan	P_Electric Distribution Line	System Capacity & Performance	31	135,000	135,000	0	0	0	(	Substation 78 was loaded to 105% of its n-1 rating in 2011. This could result from a 115kV L130 or L133 outage. Substation 79 was loaded to 115% of its n-1 rating in 2011. This could result from a L 622, 623 or 624 outage
2012	06/05/2012	18879	18879 Albany Landfill Relocation (Reimb)	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	138,000	138,000	0	0	0	c	In June 2010 when the initial site visit and meeting with the customer was held, the scope of the project was small and it was felt it could be accomodated using a Sub-transmission blanket funding project. But as the scope grew within the last month, we
2012	06/19/2012	18884	18884 Rotterdam 13851 / Weaver 24552 Relocation	P_Electric Distribution Line	Statutory/Regulatory	50	300,000	300,000	0	0	0	(	The Rotterdam 13851 consists of 13.08 3-phase circuit miles. ~1.8miles runs parallel with the Weaver St 24552 feeder on dual feed single structure configuration through a ROW (2,700ft) covered by wetlands (~1,700 of the 2,700ft), and then through Gener
2012	06/26/2012	19031	19031 CR- LHH 44 2012 NYS PSC action item - Noble Shores Rd	P_Electric Distribution Line	System Capacity & Performance	45	164,245	10,000	154,245	0	0	(	The Tap on Noble Shore Rd on Lighthouse Hill 6144 is a Pocket of Poor Performance. It experiences at least 4 fuse interruptions pe I year, plus other upstream interruptions. Most of the interruptions on this tap are due to trees. The conductor is #6 CCW
2012	06/05/2012	19045	19045 Southwood Heights URD Phase 2 - Jamesville, NY	P_Electric Distribution Line	Statutory/Regulatory	50	88,200	88,200	0	0	0	(	This request is for \$15k in design and engineering costs only. Full scope & costs to be updated by Design Supervisor upon design complete.
2012	06/15/2012	19060	19060 Install EMS at Rock City Sub with DA head end	P_Electric Distribution Substation	System Capacity & Performance	31	250,000	250,000	0	0	0	C	Distribution Automation is being installed on the Valley-Inghams #27 Line. Regional Control requires an EMS connection to this automation.Also, EMS will give Regional Control control and indication at Rock City substation, which they currently do not have.
2012	06/07/2012	19067	19067 Occidental Chemical - Meter Replacements	P_Electric Distribution Substation	Damage/Failure	50	90,000	90,000	0	0	0	(	Three company comed PTs failed catastrophically at a customer owned site. Oil from the three PTs was aerosolized and also spraye in a widespread manner throughout the substation and at areas external to the station. The scope includes the replacement of 6 Potential Transformers and 4 Current Transformers
2012	06/18/2012	19077	19077 CR- LHH 44 2012 NYS PSC Action item - CR47	P_Electric Distribution Line	System Capacity & Performance	45	615,566	50,000	565,566	0	0	(	The tap on County Rte 47 on Lighthouse Hill 6144 is a Pocket of Poor Performance. It experiences at least 3 fuse interruptions per year, plus other upstream interruptions. Most of the interruptions on this tap are due to trees. The conductor is #6 CCW,
2012	06/15/2012	19113	19113 Buffalo Creek Casino	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	360,000	360,000	0	0	0	(	In order to serve the new Buffaio Creek Casino being constructed on the city block of Perry SL/ Marvin SL/ South Park and Michigan in the City of Buffaio, Nationalgrid will be required to install a conduit bark on Marvin Street and extend 2-23KV cables PHASE V OF FLORAL ESTATES WILL CONSIST OF 18 RESIDENTIAL HOMES, 200 AMP 1PH. NO PUMP STATIONS BUT WILL NEED GAS. DEVELOPER DIG. This requesits for 15,000 Engineering and Design cost only. Full cost and scope to be
2012	06/15/2012	19117	19117 Floral Estates Ph5, Saratoga Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	75,600	75,600	0	0	0	(	updated by Design Svr up
2012	06/18/2012	19121	19121 Washington Ave Street Lights Albany	P_Electric Distribution Line	Statutory/Regulatory	50	200,000	200,000	0	0	0	(	Request is for \$15k for preliminary design & engineering to design 4 LSL jobs for the installation of new street lights in the City of Albary. Full scope and costs to be updated by Design Supervisor upon design complete
2012	06/19/2012	19123	19123 Lakeview Est. at Madison Barracks, Hounsfield, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	0	(	New URD, 9 Buildings, 10 units per bldg, 2 floors each, Off Milliany Rd, No 3Ph requested, No pump station required, Developer Dig This request is for 15,000 Design and Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete

NY PSC Quarterly Distribution Emergent\_Report\_FY13\_Q1

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
2012	06/22/2012	19124	19124 The Hamlet, Slingerlands, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	a	0	0	(	New residential URD. The complex will include 6 buildings total. 2 bidgs w/ 6 meters, 1 building w/ 8 meters and 3 buildings w/ 10 meters (all apartment meters)?and then there will be a common meter vault for common area metering. 100 amp/1PH will also
2012	06/19/2012	19126	19126 Austin Meadows North Ph1, Manlius, NY	P_Electric Distribution Line	Statutory/Regulatory	50	130,200	130,200	C	0	0	0	New 31 Lot URO. Off Edwards Falls Lane, Single Family Homes, No 3PH requested, No pump statioin required, Developer Dig – Thi request is for 15,000 Engineering and Design cost only. Full cost and scope to be approved by Design Svr upon dei
			FY13 Q1 Total			I	\$ 14,488,410	\$ 10,528,894	\$ 3,735,801	\$ 223,715	<b>\$</b> -	s -	

		Latest				Actual In-
		Approved Cost	Actual Capital		Projected In-	Service
Project Name	Funding Number	Estimate	Expenditure	Reimbursement	Service Date	Date
C00424	SubT (23-69kV) Priority Pole Replac	1,783,807	1,099,902	-	March 2011	May 2012
C00474	12kV and 23kV Cable Failure Repairs	7,900,000	6,452,487	-	March 2010	April 2012
C03417	Lockport-Mortimer 111 T1530 ACR	47,918,576	23,341,488	-	March 2012	May 2012
C03831	Buffalo Shunt Reactors	1,504,987	1,572,405	-	March 2010	April 2012
C03842	Alder Creek-Old Forge 23 RTU	263,140	217,126	-	May 2004	April 2012
C04636	Steel Tower Critical Crossings	16,496,313	17,126,370	-	March 2011	June 2012
C04718	Gard-HH 151-152 T1950-T1280 N ACR	47,038,450	33,208,217	-	March 2007	May 2012
C05289	Tri-Lakes 115kV Work	9,448,952	7,378,151	-	March 2012	June 2012
C06817	23kV Cable & Conduit Rebuild	3,444,000	4,709,996	-	March 2009	June 2012
C10475	Tri-Lakes 46kV Subtransmission Work	1,800,000	24,007,841	-	March 2006	June 2012
C13046	Lake Clear-Tupper Lake #38 Rebuild	5,424,000	2,888,768	-	October 2011	June 2012
C16073	Newtonville-Patroon #16 Refurb	1,556,000	1,023,174	-	March 2010	April 2012
C18250	Re-conductor Rotterdam 1&2 lines	7,005,973	7,085,618	(105,000)	July 2007	April 2012
C20912	Porter - Repl 11 GE 230kV RF2 Discs	937,004	164,803	-	March 2012	April 2012
C21693	S. Oswego-Lighthouse Hill Circuits	12,190,147	8,996,872	-	March 2011	June 2012
C22215	Metering Lighthouse Hill	368,000	179,898	-	March 2011	April 2012
C22738	Luther Forest Relay & Malta Sub Work	7,109,756	7,319,576	-	April 2012	April 2012
C23413	BEPCO Substation Work	1,222,712	11,317,945	(10,169,585)	August 2010	May 2012
C23554	34.5kV of Akwesasne 115-34.5kV Sub	1,800,000	593,648	-	June 2008	April 2012
C24360	Coffeen-LH 5 T2120 ACR	10,271,027	5,860,696	-	March 2010	June 2012
C25940	Batavia-Attica 206-34.5kv	225,000	1,900,514	-	December 2010	June 2012
C26316	General Mills-Ridge 611/612 relocat	85,000	436,609	(386,571)	November 2008	June 2012
C26382	Brockport 74-Cap banks to sta bus	528,000	905,929	-	June 2009	April 2012
C27223	General Mills-Ridge 611/612 Ohio Sw	95,000	527,362	-	August 2009	June 2012
C27263	Colton - Carry #9 Townline Sta. Tap		179,650	-	March 2008	June 2012
C27282	DTT Colton Substation	(69,768)	225,083	-	December 2008	June 2012
C27845	Dunkirk-230kV Control Cable Tbl	598,765	573,568	-	March 2010	June 2012
C27944	Buffalo Station 23 Rebuild - 23kV	500,000	118,822	-	September 2009	May 2012
C27945	Buffalo Station 43 Rebuild - 23kV	500,000	75,497	-	December 2009	May 2012
C28018	Market Hill-Amsterdam 11,Tap Mohasc	410,243	24,220	-	March 2009	April 2012

		Latest				Actual In-
		Approved Cost	Actual Capital		Projected In-	Service
Project Name	Funding Number	Estimate	Expenditure	Reimbursement	Service Date	Date
C28290	Gardenville-Buf River 146 CSX Xing	328,228	329,272	-	March 2011	April 2012
C28485	North Troy Metal Clad Repl.	2,221,000	3,429,992	-	March 2011	June 2012
C28676	ShieldWire HuntleyGardenville 38/39	4,891,684	2,594,132	-	March 2012	May 2012
C28705	Clay 115 kV Rebuild	41,387,774	18,330,354	-	December 2012	April 2012
C28709	Shield Wire: Clay-Dewitt 3	6,836,330	4,310,547	-	March 2012	May 2012
C28942	WHTESBR-SCHUYLER 29/YAH-WHITSBRO 23	575,000	218,681	-	March 2011	June 2012
C29320	Curtis St - Repl LN 10 & 13 Relays	210,421	575,126	-	March 2011	June 2012
C29443	Norfolk-Norwood #21 23kv Refurb	795,000	708,064	-	March 2012	April 2012
C29444	Salina Landfill 34.5kv relocations	500,000	312,486	(408,038)	March 2011	June 2012
C29450	Hartfield-Sherman 855-refurbish	100,000	1,058,788	-	March 2011	April 2012
C29451	W. Salamanca-Homer Hill 805 ref	206,000	1,557,679	-	March 2012	April 2012
C29500	G'ville-HH 151/152 Sta Relay Upgrad	365,273	399,087	-	March 2012	April 2012
C29583	Fairfield Wind Farm Interconnection	27,512	2,582,691	(2,581,470)	March 2010	May 2012
C29768	Lines 611,612,613 Arrestors-34.5kv	690,000	431,768	-	March 2010	June 2012
C29782	Fairfield Wind - Loop In Loop Out	73,618	468	-	August 2010	April 2012
C29905	Gardenville-Dunkirk 141-142 Det Str	1,328,192	1,073,415	-	March 2010	June 2012
C29964	Reynolds Rd - Cap Blocking Scheme	135,384	89,886	-	March 2010	June 2012
C30409	34.5kv Tap to Chau. Co. Lndfill-nug	400,000	108,013	(134,100)	May 2010	May 2012
C31130	Chases Lake-Porter 11 T6350 CCR	43,117	2,456,344	-	March 2013	April 2012
C31137	Nine Mile One-Clay 8 T2350 CCR	35,406	124,644	-	March 2013	April 2012
C31138	Scriba-Volney 20 T2540 CCR	26,840	474,040	-	March 2013	May 2012
C31141	Oswego-LaFayette 17 T2420 CCR	38,050	284,570	-	March 2013	May 2012
C31147	Clay-Teall 10 T2090 CCR	22,000	84,379	-	March 2013	May 2012
C31156	Huntley-Gardenville 79 T1400 CCR	46,000	347,561	-	March 2013	June 2012
C31418	Spier Rotterdam NEW Line	62,027,160	36,824,508	-	April 2014	May 2012
C31480	Increase Thermal Capability of L107	106,999	82,963	-	March 2012	April 2012
C31481	Upgrade capability of L107	287,348	232,649	-	March 2012	April 2012
C31577	Tonawanda 601/603 Pole Replacements	450,000	192,849	-	March 2011	May 2012
C31607	Chautauqua County Landfill	464,200	536,688	(534,100)	March 2010	April 2012
C31631	Packard Sub - Repl A/C	78,190	64,278	-	March 2010	April 2012

		Latest				Actual In-
		Approved Cost	Actual Capital		Projected In-	Service
Project Name	Funding Number	Estimate	Expenditure	Reimbursement	Service Date	Date
C31665	Elm St install 4 fdrs BNMC Campus	3,150,000	2,167,940	-	December 2011	June 2012
C31666	Buffalo Niagara Medical Campus-Line	9,400,000	7,628,673	-	December 2011	June 2012
C31850	LINE 856 ECWA SWITCH STRUCTURE	500,000	109,531	(97,107)		May 2012
C32336	Salina Landfill Project	7,275	382,484	(435,760)	May 2010	June 2012
C32731	LaFarge Cement RTU	(98,110)	70,932	(110,593)	March 2010	May 2012
C32813	New 23kV Cables - New Kaleida Stat.	202,000	506,736	(101,312)	December 2010	May 2012
C32957	Battery System Replce: 2 Seperate	135,781	110,877	-	March 2010	April 2012
C32960	Relay Replacement at 3 Substations	275,500	231,753	-	March 2010	April 2012
C33030	N Ellicottville Tap 803 Remove	825,000	166,535	-	March 2012	April 2012
C33132	Bagdad-Dake Hill 815 Refurbishment	200,000	630,551	-	March 2012	May 2012
C33188	Install DA on 854 Line	600,000	535,759	-	December 2011	June 2012
C33189	Install DA on 859 line	800,000	694,218	-	December 2011	June 2012
C33212	Donner Hanna Tap 613 Remove			-	March 2012	April 2012
C33252	Upgrade Breakers at Volney	2,938,101	2,652,383	-	August 2012	June 2012
C33631	Brockport-Replace34kVRegs	679,000	645,183	-	October 2010	June 2012
C33743	Remove Encogen Tap	626		-	March 2010	April 2012
C33987	Valley-Inghams 26 Osmose work	167,200	33,620	-	September 2010	April 2012
C33988	Alder Creek-Old Forge 23 Osmose	544,400	21,269	-	September 2010	April 2012
C34911	Clay-DeWitt 13 T2060 CCR	28,000	219,350	-	March 2014	April 2012
C34923	Dewitt-Lafayette 22 T2150 CCR	28,800	257,202	-	March 2014	April 2012
C34958	Packard-Huntly 78 T1800 CCR	28,000	53,406	-	March 2014	April 2012
C35022	GardevilleNewSpareXfmrStorageYrdTAS	435,000	537,868	-	March 2011	June 2012
C35353	Harper Station SiemensLineBackerPIW	102,000	230,222	-	March 2011	April 2012
C36071	TRV Mitigation-NY	746,987	493,068	-	March 2012	May 2012
C37408	Mallory Road Ground Protection PIW	82,000	71,871	-	August 2011	April 2012
C38125	LaFarge-PV 8 T5080 ShldW Completion	1,323,437	1,289,590	-	March 2012	April 2012
C38966	Bethlehem TB 2 Failure	750,000	497,705	-	March 2011	May 2012
C39102	BI Riv-LHH 5-6 T2120-T3040 OPGW D-F	150,000	45,706	-	June 2012	April 2012
C39207	Gardn-Depew 54 T1230 Str 23-25 DF	140,000	133,520	-	March 2014	May 2012
C39765	Colton Bus and R30 Relay Setting Ad	25,000	93,898	-	September 2011	May 2012

		Latest				Actual In-
		Approved Cost	Actual Capital		Projected In-	Service
Project Name	Funding Number	Estimate	Expenditure	Reimbursement	Service Date	Date
C39903	Porter-Valley 4 T4240 CCR	10,000	657,841	-	March 2014	May 2012
C40025	Clay-Dewitt 5 T2050 CCR	15,000	110,278	-	March 2014	May 2012
C40243	North Akron TxT Transformer Failure	450,000	360,788	-	March 2012	May 2012
C40336	Clay-Woodard 17 T2110 CCR	10,000	141,504	-	March 2013	May 2012
C40523	Clay-Teall 11 T2100 CCR	10,000	307,977	-	March 2014	June 2012
C40683	Boonville-Porter 2 T4030 CCR	10,000	188,216	-	March 2013	June 2012
C40705	Porter-Rotterdam 31 T4210 CCR	10,000	1,192,545	-	March 2013	June 2012
C41246	Holiday Valley Interconnection	386,000	403,457	(325,196)	July 2012	May 2012
C41363	Reynolds Road - Feura Bush Landfill	100,005	17,456	-	March 2013	April 2012
C41644	Cortland Sub OCB R30 D/F RPLMNT	500,000	274,879	-	June 2012	April 2012
CD0075	Regeneron - Install new tap off 10		93,804	-		June 2012
CD0168	Install Head End EMS Equipment for		44,092	-		April 2012
CD0183	Rathbun Labrador #39 Refubishment		2,017,673	-		April 2012
CD0303	Valley-Inghams #26/#27 Cemetary Rd		75,926	-		May 2012
CD0427	Erie County Medical Center 23KV		275,305	(254,492)		June 2012
CD0736	Golah-S. Perry 853-69kv		218,709	-		May 2012

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12 Cost Estimate - The latest approved estimate - per Power Plant/PPM Actual Capital Expenditures - Capital Expenditures per Power Plant Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM In Service Dates - A project where one of the Work Orders within it went into service in the quarter

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
C00103	Bflo HVAC Network - HVS Replacement	272,281	137,665	-	March 2010	April 2012
C00105	NR-Distr-8043.08 CuNapth (Verizon)	2,678,602	2,364,373	-	March 2009	May 2012
C00194	NR-Distr-8043.08-CuNapth(soleowned)	986,497	4,100,971	-	March 2014	May 2012
C00327	Ephratah 01831-Rebuild Route 10	923,000	751,299	-		April 2012
C00348	Delanson 51 - Rebuild Intersection	475,679	320,766	-		May 2012
C00376	St. Johnsville 51-Wagner/Wiltse Rds	1,696,000	1,266,129	-	March 2008	April 2012
C04864	Cherry Valley 04141 - Route 54 East	118,500	191,584	-		April 2012
C06418	Rebuild Station 47	2,951,608	2,611,915	-		May 2012
C06533	East Golah 51 - Second Bank	1,627,281	1,813,151	-		May 2012
C06680	Sharon 52 - Rt 20 & Argusville Rd	77,560	37,597	-	March 2008	April 2012
C06698	Clinton 53 - Convert Ft Plain	911,000	608,577	-	March 2010	April 2012
C06723	Buffalo Station 29 Rebuild - Fdrs	2,960,000	2,496,857	-	January 2010	May 2012
C06765	East Golah -F5151E, F5151W & F5151C	4,363,000	3,697,409	-	November 2010	May 2012
C06850	Whitaker 51 River Crossing	300,000	255,045	-	March 2009	April 2012
C06951	Extend West Monroe #27451	50,000	113,692	-		April 2012
C07477	Northville 52 - Convert N. Shore Rd	1,226,000	825,815	-	March 2007	April 2012
C07482	Battenkill 34257 - Rebuild/convert	2,205,000	1,575,237	-	May 2010	May 2012
C07798	EJ West 03841 - Convert to 13.2kV	1,601,000	988,846	-	December 2005	May 2012
C08153	PS&I Activity - New York	104,000	2,532,437	(225,739)	March 2009	June 2012
C08435	White Lake Station Upgrades	3,264,000	3,096,086	-	March 2007	April 2012
C09397	Vail Mills 52 - Dist. Upgrade	227,268		-		April 2012
C10324	Scotia 25572 & Front 52 - New Tie	375,000	338,711	-	March 2009	April 2012
C10372	Battenkill 56 - Extend Out Route 29	177,000	135,164	-		June 2012
C11618	Fort Gage 54 - Rebuild Canada St	335,797	208,184	-		May 2012
C15727	NR-Gilpin Bay 95661-Fish Creek Pond	113,000	145,748	-	April 2011	May 2012
C15765	Sheppard Rd. 29 - Second Bank	1,400,000	1,324,557	-	September 2011	April 2012
C18991	Port Henry 51 - Convert Westport	1,650,000	1,193,838	-	March 2010	May 2012
C19350	Vail Mills 53/Mayfield 51 Tie	302,058	255,674	-		April 2012
C21992	CR Brighton Station Upgrade	1,200,000	1,179,097	-	September 2009	April 2012
C22292	Facility Relocation Washington St	34,500	23,878	(28,510)	March 2008	June 2012
C25559	Southwood - Inst. Mobile Sub Access	62,042	306,341	-		April 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
C25639	Buffalo Indoor Sub. #23 Refurb.	5,450,000	6,106,408	-	January 2011	May 2012
C25660	Buffalo Indoor Sub. #43 Refurb.	7,272,000	7,225,118	-	October 2010	May 2012
C26379	Attica12-Rebuild, Xfer F1263 to 0158	2,580,000	2,017,383	-	June 2009	May 2012
C26418	Sycaway - Add M/C and 13.2kV Bus	2,882,000	2,985,710	-	June 2010	April 2012
C26676	West Adams Express Feeder to GLC	825,000	581,226	(588,258)	December 2008	June 2012
C26819	Sycaway add 2nd Xfmr & 115 kV equip	2,680,167	2,321,533	-		April 2012
C27062	East Golah 51 - Secondary Breakers	1,577,000	1,710,784	-	January 2011	April 2012
C27947	Buffalo Station 23 Rebuild - Fdrs	2,860,000	2,375,790	-	January 2011	May 2012
C27949	Buffalo Station 52 Rebuild - Fdrs	1,951,000	1,252,930	-	June 2010	May 2012
C28022	Sycaway-add new feeders	1,540,000	1,510,737	-	June 2010	May 2012
C28288	Canajoharie - Clinton Rd Pole Xfer	330,000	169,873	-	October 2008	April 2012
C28622	Poland Convert Old State Rd	625,000	353,631	-	April 2011	May 2012
C28623	Poland 62257 Steuben Rd	69,600	48,797	-		June 2012
C28719	Batavia 0155 - Knapp Rd 22651 Tie	949,848	756,938	-	March 2010	April 2012
C28772	Inman Rd - add new feeders	1,105,000	1,027,679	-	December 2011	June 2012
C28791	Krumkill 51 Russell Rd convert	375,000	215,564	-	March 2010	April 2012
C28837	Canajoharie D-Line Work	3,506,000	2,447,581	-	June 2009	June 2012
C28850	Tinker Tavern Step Down	454,000	391,510	-	July 2009	April 2012
C28905	Phoenix 5164 Reconductor	56,200	19,945	-	December 2010	April 2012
C29112	Liberty St 09432 Getaway cable repl	69,600			June 2009	June 2012
C29242	S&C Mark 2 Switchgear Replacements	255,390	154,091	-	August 2009	April 2012
C29321	Batavia Failed Regulator Repl.	530,000	519,363	-	March 2009	May 2012
C29426	Center St 54 - Rebuild Route 5S	822,500	736,793	-	March 2011	April 2012
C29433	Inghams 51 - Route 108	604,808	230,039	-	March 2010	April 2012
C29435	Northville 52 - EJ West 51 Tie	1,048,000	783,481	-	March 2010	June 2012
C29742	DOTR I-81 bridge reconstruction Syr	445,000	53,278	-	November 2010	May 2012
C30506	N Syracuse Sub Getaways	25,000	37,503	-	December 2012	May 2012
C30546	DOTR PIN3501.54 I-81/Rt13 bridges	24,400	0	-	November 2009	May 2012
C31237	Troy Network Fault Current Const	925,000	924,919	-		June 2012
C31258	DOT Glenville, Glenridge Rd.	1,191,000	977,647	-	April 2010	June 2012
C31598	North Troy - Install Feeder Getaway	400,000	352,062	-	December 2010	May 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement		Date
C31992	Chestertown 52 - Palisades Rd	721,000	622,805	-	March 2011	May 2012
C32289	Buffalo Skyway STLG Rebuild.	174,525	(58,135)	-	July 2009	May 2012
C32413	Tonawanda 4.16 057 Recon UG Getaway	684,613	717,199	-	June 2011	May 2012
C32598	Ogden Brook - Install new feeders	750,000	665,987	-	June 2012	June 2012
C32850	DOT 4098.04- Rt 98 & 238 Attica	810,000	442,067	(4,479)	March 2011	April 2012
C33476	Buffalo Station 27 Rebuild - Line	170,000	157,365	-	March 2014	June 2012
C33477	Buffalo Station 37 Rebuild - Line	2,586,000	1,059,106	-	April 2015	June 2012
C33573	Lake Ridge URD 69 Lots Watervliet	255,000	196,903	(23,065)	November 2009	June 2012
C33682	DOTR PIN 7804.26 Fort Drum Conn Rd	570,000	500,695	-	June 2010	April 2012
C33746	Altamont Switchgear Replacmt D_Line	525,000	524,149	-	February 2012	May 2012
C33908	V2325 Albany NY Roof Replacement	100,000	91,744	-	March 2011	April 2012
C33911	V-6 Albany NY Roof Replacement	100,000	107,202	-	March 2011	April 2012
C33928	DOT-Distribution Town of Brockport	868,000	689,721	-	April 2011	April 2012
C33942	DOTR Vail Mills, Rte.'s 29 & 30	618,000	325,415	-	October 2010	April 2012
C33985	Malta OH-UG Project	277,831	15,953	-	March 2010	May 2012
C34607	Colosse: Replace R510 Recloser	321,431	275,534	-	March 2011	April 2012
C34802	NR_81652_RogersCrossingRd_Rebuild	168,500	21,935	-	December 2011	May 2012
C34803	NR_81652_CoRte26_StepDown	560,000	301,175	-	December 2011	April 2012
C34864	DOT Batchellerville Bridge	1,163,000	912,869	-	January 2012	April 2012
C35083	Middleburgh 52 - Kelsey Hill Road	360,000	251,218	-	March 2011	April 2012
C35162	St Johnsville 51 - Casler Rd (ERR)	187,500	97,244	-	March 2011	April 2012
C35271	Warrensburg 51 - E Schroon River Rd	275,000	349,681	-	March 2011	May 2012
C35510	DOT-Canajohaire 5S & 10 PIN 2650.33	1,200,000	1,086,829	-	March 2011	April 2012
C35543	Warrensburg 32152 - River Rd - JPP	135,628	68,721	-	March 2011	June 2012
C35725	Scofield 53 Warrensburg Stony Creek	160,413	94,257	-	December 2010	May 2012
C35767	Genesee Agri-Business new UCD	199,537	98,666	(122,680)	November 2010	May 2012
C35862	DOT PIN 1757.16 Erie Blvd	1,656,000	1,462,654	-	December 2010	May 2012
C36058	DOT PIN 1757.15 Reconstruction of B	153,000	77,417	-	April 2011	June 2012
C36066	DOT 1722.04 Pottersville, I-87 Br	300,000	205,026	-	February 2011	May 2012
C36511	Erie County IDA - Bethelhem Steel	10,000	172,675	(10,000)	December 2010	June 2012
C36578	Central Division_Syr_Ash_Vaults	437,832	378,554	-	March 2012	May 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
C36603	Central Div_Utica_LVAC_Trans	382,720	131,768	-	March 2012	April 2012
C36604	Central Div_Syr_Ash_LVAC_Trans	850,000	278,538	-	March 2012	April 2012
C36703	Corinth 52 - Main St Gap Closing	90,000	334,292	-	March 2011	April 2012
C36841	Railroad Place Pole Relocation	110,166	246,526	(246,526)	July 2010	June 2012
C36846	NR-Samaritan Keep Nursing Home	112,265	12,165	-	March 2013	June 2012
C36852	SCCC Street Light Replacments	325,000	126,886	-	August 2010	May 2012
C36991	Sheridan Drive SL	780,000	595,069	-	December 2010	April 2012
C36992	Dana Heights 2 SL	1,530,000			December 2010	April 2012
CD0003	Bethlehem tie distrubition easement	78,000	55,430	-	May 2012	April 2012
CD0014	Akwesasne Housing Authority	117,350	85,469	(38,340)	September 2010	May 2012
CD0015	SU Hill Area Upgrades	6,237,000	4,618,276	-	June 2013	June 2012
CD0028	DOT 1758.51/aka 1034.22 Colonie, B	155,000	130,555	-	August 2010	April 2012
CD0039	Lighting Improvement City of Utica	258,430	407,924	-	November 2010	April 2012
CD0049	Golub corp. Dunnsville rd	84,506	93,099	(93,099)	September 2010	June 2012
CD0054	DOT PIN 1758.86 Glens Falls South S	145,000	161,686	-	January 2011	April 2012
CD0056	NR-T.I.81458 Carnegie Bay Road-Over	390,000	408,620	-	September 2010	April 2012
CD0088	NR-Chasm Falls 85251-Indian Lake/Mt	343,000	6,114	-	November 2010	May 2012
CD0096	DOT University Av - E. Genesee St	615,095	413,722	-	September 2011	June 2012
CD0099	Northview Section 2 - URD	132,000	110,385	(2,119)		April 2012
CD0103	URD - Michelle Drive, Lackawanna	168,300	61,469	-	November 2010	June 2012
CD0108	DOT Rt 5 Onieda PIN 2134.27	350,000	227,778	-	May 2011	April 2012
CD0109	258 Hoosick St Troy New York	215,985		(39,797)	November 2010	May 2012
CD0114	NR-McAdoo 91451_V/O Heuvelton-Conve	669,000	406,370	-	November 2010	May 2012
CD0119	Spiney at Pondview Phase 1URD - Sch	220,000	108,919	(7,138)	February 2011	April 2012
CD0126	Whitehall 51 - Convert Route 4	228,921			June 2011	June 2012
CD0129	Brevator Street Light Replacement	160,000	193,852	-	November 2010	April 2012
CD0130	Bridge St Amsterdam UG St Lighting	200,000	291,684	-	March 2011	April 2012
CD0132	West Salamanca-Homer Hill 805 Rebld	230,000	91,612	-	March 2012	April 2012
CD0133	Lake at Sylvan Way	440,000	128,783	(154)	January 2011	April 2012
CD0139	Butler 51 - Route 32 Rebuild	97,642		-	June 2011	May 2012
CD0145	Butler 51 - Gansevoort Road Rebuild	152,549	194,061	-	June 2011	May 2012

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
CD0153	330 oakridge dr	71,488	99,001	-	May 2011	May 2012
CD0155	Harris Rd 54 - Velakso Road Ratio	135,000	79,325	-	March 2011	June 2012
CD0158	MV - Fulmer Creek Rd Relocate	178,740	117,940	-	June 2011	April 2012
CD0175	Colvin Estates URD Phase 1, Buffalo	137,500	171,742	-	March 2011	April 2012
CD0182	Rathbun Labrador #39 Refurbishment	308,000	265,826	-	September 2012	April 2012
CD0187	Spier-Rotterdam Project - Dist rel	7,550,000	626,369	-	June 2012	May 2012
CD0192	Eagles Ridge URD Section 4, Evans M	217,988	164,408	-	April 2011	April 2012
CD0202	Synergy Biogas Distribution Line Up	183,530	22,868	(30,000)	December 2011	June 2012
CD0209	Inman 37055 Lisha Kill Road Conv	337,093	231,054	-	June 2012	June 2012
CD0213	South Troy Neighborhood Streetlight	267,249	250,253	-	March 2011	May 2012
CD0219	Lakeshore Multi-use Pathway, Angol	198,862	128,950	-	April 2011	April 2012
CD0222	Burgoyne 51 - Rebuild Durkeetown Rd	795,196	16,935	-	June 2012	May 2012
CD0227	Parkside Estates URD - Cohoes, NY	223,300	83,568	(4,046)	April 2011	April 2012
CD0233	Karner 31717 Central Ave Conver	101,568	39,109	-	August 2011	June 2012
CD0234	Orchard Creek URD- phases 3&4, Nisk	223,236	166,228	(11,871)	June 2011	June 2012
CD0237	MV -St Elizabeth Hospital Cogen	212,900	52,324	(46,551)	July 2011	April 2012
CD0241	CR_LHH 06141_NYS Rt. 13_Rebuild	129,804	57,523	-	January 2011	June 2012
CD0253	Buffalo Station 46 & 44 - F4672/F44	121,044	82,122	-	March 2012	June 2012
CD0257	NYS OGS Parking Lot Sheridan Ave	50,000	162,078	-	March 2011	June 2012
CD0262	CR-Fingerlakes East Business Park	254,902	340,324	(274,899)	May 2011	June 2012
CD0264	MV Humphrey Rd Rebuild xx	132,916	22,703	-	June 2011	June 2012
CD0265	Vanadium Corp Niagara Falls, NY	285,490	(91,767)	-	June 2011	April 2012
CD0277	Progress Drive, OH Relocation - Dun	159,810	53,643	-	May 2011	April 2012
CD0279	CR-Teall 54 S Collingwood Ration	106,470	54,173	-	June 2011	April 2012
CD0280	Basom transformer relief Sum 2011	116,368	98,836	-	June 2012	June 2012
CD0285	Euclid 26754 Reconductoring	218,113	170,608	-	June 2011	April 2012
CD0296	CR-Replace regulators on Phoenix 65	102,500	38,722	-	June 2011	June 2012
CD0300	MV - Frankfort 67761 - Replace R610	68,000	61,455	-	July 2011	May 2012
CD0302	Kildare Meadows URD, Brewerton, NY	117,884	52,501	-	July 2011	May 2012
CD0309	Buffalo Lakeside Commerce Park UCD	350,000	405,031	(167,375)	September 2011	April 2012
CD0311	USL Klein	1,258,000	1,127,252	-	August 2011	June 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
CD0324	Middleburgh 51 - Relocate Route 30	225,000	38,924	-	March 2012	June 2012
CD0333	Onondaga Lake Pkwy - UG St Light Ci	665,556	683,006	-	June 2011	May 2012
CD0334	Faith Ridge URD - Baldwinsville, NY	109,438	65,347	-	August 2011	May 2012
CD0338	Newark 30057 - Continental Ave Conv	150,000	54,712	-	October 2011	May 2012
CD0339	E. Batavia F2851 - Load Relief (Ov	134,167	84,455	-	September 2011	May 2012
CD0341	Getaway upgrade overloaded section	107,059	45,047	-	June 2011	May 2012
CD0342	Olean F3352 - Replace Overloaded Ra	169,084	124,500	-	September 2011	April 2012
CD0358	East Norfolk 91361 line reconducto	110,786	74,473	-	June 2012	April 2012
CD0361	DOT Lemoyne Av & Factory Av OH relo	119,020	89,418	-	August 2011	May 2012
CD0367	Hidden Pond URD, Nassau, NY	132,000	77,166	(26,169)	August 2011	April 2012
CD0368	Meadow Vista URD, Saratoga Springs	104,281	76,066	(45,378)	July 2011	May 2012
CD0375	State Street lighting project	414,790	356,811	-	June 2011	May 2012
CD0384	The Gables at Delmar URD	15,000	69,998	(1,524)	October 2011	May 2012
CD0385	Villas on Rensch URD	306,512	256,763	-	November 2011	June 2012
CD0386	Mill Hill Townhouses Phase I	107,096	94,928	(12,497)	October 2011	May 2012
CD0398	Northway Mobile Home Park	150,109	124,895	(14,116)	August 2011	June 2012
CD0403	Pastures URD, Phase 2 - Troy, NY	108,013	109,524	(18,435)	September 2011	May 2012
CD0404	Hudson 08753 - Hudson Terrace Apart	207,458	183,540	-	November 2011	May 2012
CD0405	Street Light Install- Harrison Ave-	267,073	261,443	-	October 2011	April 2012
CD0413	CR_Temple_LVAC Network_CentroBus_N5	429,463	379,397	(10,000)	May 2011	June 2012
CD0426	CR-Autum Ridge URD replacement	125,000	125,238	-	December 2011	May 2012
CD0429	TechValley Flex Park UCD	142,560	153,103	(73,597)	August 2011	April 2012
CD0445	Birdseye Rd,Ilion	105,839	21,710	(41,983)	October 2011	April 2012
CD0446	URD Center CT. Apt.Phase #2	167,949	48,651	-	September 2011	May 2012
CD0449	Newbury Woods URD	163,602	163,328	(53,114)	November 2011	April 2012
CD0457	Kaydeross Village Phase 3	279,852	264,234	(20,242)	December 2011	May 2012
CD0458	Watersview Condominiums URD	300,000	180,264	-	May 2011	April 2012
CD0462	MV Brookside Dr 3 Phase	158,400	152,568	(30,049)	November 2011	April 2012
CD0478	NR_Dexter_72661_NYSHwy180_Rebuild	120,000	57,709	-	June 2012	June 2012
CD0479	Buffalo Station 29 - F2968 Reconduc	600,000	348,908	-	January 2012	May 2012
CD0485	Buffalo Public School #17	162,566	161,369	(77,794)	November 2011	April 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
CD0486	North French Road URD, Amherst	93,985	24,055	-	March 2012	June 2012
CD0488	Rebuild Wilcox St - Lamb Farms Inc	122,912	39,446	-	November 2011	June 2012
CD0501	Bradford Point URD	15,000	56,282	(12,336)	December 2011	April 2012
CD0502	Partridge Hill Phase II URD	165,032	153,203	(18,069)	October 2011	April 2012
CD0507	Packard-Huntley 77 Line Dist Cleara	150,000	38,682	-	October 2011	April 2012
CD0511	North Clay Apartments - Clay, NY	387,879	320,390	(15,638)	March 2012	April 2012
CD0527	DOT Rt 5 Fayetteville	100,245	32,570	-	April 2012	May 2012
CD0539	MV-Canal Street Regulators	155,000	19,220	-	September 2011	April 2012
CD0540	Baker St Distribution Line Cap Inst	102,067	2,348	-	June 2013	April 2012
CD0542	DOT PIN 1757.31 Fuller Rd/ Washingt	417,013	340,248	-	November 2011	April 2012
CD0546	Weibel Apartments URD - Saratoga Sp	150,790	115,101	(16,864)	January 2012	June 2012
CD0547	MV - Relocate Clinton 60452	117,181	110,436	-	February 2012	May 2012
CD0549	Rotterdam 13852 - Rotterdam Lock 9	1,360,000	1,663,989	-	June 2012	May 2012
CD0561	Conkling Station relief	224,231	4,559	-	June 2012	June 2012
CD0569	Deer Springs URD, Part 4, Phase 2A	95,785	62,628	-	March 2012	June 2012
CD0571	Villages at Mission Hills URD Phase	243,153	179,840	-	March 2012	May 2012
CD0573	Havenwood URD Newstead, NY	15,000	84,602	(27,108)		June 2012
CD0590	Riverknoll URD Phase 2 - Lysander,	146,881	96,656	-	March 2012	May 2012
CD0597	Minoa Farms URD Sec 4a - Minoa, NY	92,446	113,555	(11,136)	January 2012	May 2012
CD0602	Huntley-Gardenville 79 Line-Dist Cl	50,000	27,760	-	December 2011	May 2012
CD0630	Samaritan Senior Village UCD - Wate	160,700	155,052	(25,728)	June 2012	June 2012
CD0633	NR_T.I.81458-CoRt13-Overloaded Step	145,557	176,969	-	June 2012	June 2012
CD0660	Coburg Village	15,000	73,815	(63,231)	March 2012	May 2012
CD0670	Buffalo 54 - F5461 Relief	20,000	8,255	-	March 2013	May 2012
CD0672	Delevan 1161 Relief	152,403	36,309	-	August 2012	June 2012
CD0673	Arnold Regulator Installation	141,282	76,070	-	June 2012	June 2012
CD0675	Newtown Sewage Svc -Seneca Nation	15,000	210,894	-	March 2012	June 2012
CD0676	NCCC Hospitality & Tourism Center	151,858	81,335	(924)	May 2012	May 2012
CD0699	Catskill View URD	113,000	62,581	(44,267)	March 2012	May 2012
CD0705	Spinney at Pond View: Schodack, NY	99,089	82,643	(12,904)	April 2012	June 2012
CD0706	DOT PIN 2805.02 Signal Improvements	80,000	137,256	-	January 2012	May 2012

			Actual			
		Latest Approved	Capital		Projected In Service	Actual In-Service
FP Proj No	FP Proj Descr	Cost Estimate	Expenditure	Reimbursement	Date	Date
CD0707	Lighthouse Hill - Feeder Metering	171,183	86,438	-	June 2012	April 2012
CD0709	Elm St 89867 Load Relief	257,847	12,002	-	June 2012	June 2012
CD0718	Center Court - NF Street Lighting	360,081	343,429	-	May 2012	June 2012
CD0720	Park Place at Glenmont Sq Ph2 Glenm	15,000	20,445	-	June 2012	June 2012
CD0731	Armson Farms 3 Phase Extension	120,299	55,298	(79,773)	June 2012	June 2012
CD0733	Lafayette Hotel - Spot Network	190,830	173,248	-	March 2012	May 2012
CD0794	Saratoga County Fairgrounds Upgrade	122,308	40,336	(74,107)	March 2012	June 2012
CD0811	Maple Rd Traffic Signals - Amherst,	156,925	84,088	-	May 2012	June 2012
CD0851	Buffalo Street Light Cable Replacem	3,050,000	17,346	-	April 2022	June 2012
CD0854	Colvin-Highland UGSL Relocation	15,000	54,826	-	June 2012	June 2012

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12

Cost Estimate - The latest approved estimate - per Power Plant/PPM

Actual Capital Expenditures - Capital Expenditures per Power Plant

Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM

In Service Dates - A project where one of the Work Orders within it went into service in the quarter

## PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012

Strategy Number Est.			Strategy Total	FY13	FY13 Installs	
	Project #	Name	Units	Expected	to Date	Status
Batton: Straton: CC139						
Battery Strategy SG128 \$3.78M FY10-FY17			# of Batteries			
	C33847	Battery Replacement Strategy NOTE: Some Battery installs carried over from FY	42 12	7	12	varies
Flying Grounds Strategy SG124 \$2.024M			# of Flying Ground			
FY10-FY15	C33613	Buffalo/Albany Flying Grounds Switch	Switches 6	0	0	design
NY Physical Security						
SG132 \$7.5M FY11-FY13			# of Security Systems			
9 systems installed - FY12	C34224	NY Physical Security 15 Bulk Stations	16	7	7	Construction
RTU Strategy SG002 \$9.7M						
FY06- FY11			# of RTU Units			
71 replacements - FY12	C03772	Remote Terminal Unit Program	100	13	0	varies
Relay Program SG157 TIC1027 \$52M FY12-FY17			# of Relay Packages			
	C34690	Relay Replacement Program NY-T	245	3	0	initiation
U-Series Relay Program FY13-FY17			# of Relay Packages			
	C24662 C24663 C24661 C05150	Edic FE1 - Replace U Series Relays Leeds - Replace U Series Relays LN17 - Replace Type U Series Relays Rotterdam-Repl E205 U Series Relays	1 4 2 1	1 0 1 1	0 0 0 0	design design design design
Deplessment		·····				
Replacement SG073 \$23.8M FY09-FY12			# of miles 115kV wire			
28.7 miles complete FY12	C28676 C28683 C28706	Shieldwire HuntleyGardenville 38/39 Shieldwire GardenvilleBuffalo 145/146 Sheldwire GardenvilleDepew 54	28.7 12.6 7.3	0 0 0	0 0 0	complete FY12 final eng. prelim. Eng.
16.5 miles complete FY12 20 miles complete FY12	C28709 C38125	Shieldwire - Clay Dewitt 3 LaFarge PV 8 T5080 ShIdW Complete NOTE: 150 miles completed shieldwire to date	20.5 20	4 0	4 0	complete complete
Steel Tower Strategy SG018v2 \$24.15M FY06-FY12			#of Mei#geSof 70			

	01==1							
Nurshar	Strategy	E-4			Strate	EV40		
Number	r Cost/Duration	Est.	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
			<b>Project #</b>			Expected		
15 m	niles complete F	112	C21693 C27432	S. Oswego-Lighthouse Hill Circuits Lockport 103-104, T1620-T106 STR	31 0	16 0	8 0	construction on hold
			02/432	EUCKPUIT 103-104, 11020-1100 31K	0	0	0	on noid
Con	ductor Cleara	nce						
	Corrections	nee						
SG163		\$11.6M			# of Points of			
	FY12-FY13	•			Interest (POI's)			
			C03256	Transmission Tower Clearances	0	0	0	varies
			C31129	Adirondack-Porter 12 T4010	39	39	39	complete
			C31131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
			C31132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
			C31134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
			C31135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
			C31141	Oswego - Lafayette 17	18	18	14	Construction
			C31145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
			C31146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
			C31148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
			C31149	Lockport-Bativa, 107, T1490 CCR	0	0	0	on hold
			C31150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
			C31151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
			C31152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
			C31154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
			C31155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
			C34910	New Scotland-Bethlehem 4 T5460 CCR	0	0	0	on hold
			C34912	Dunkirk-South Ripley 68 T1110 CCR	0	0	0	on hold
			C34926	Hartfield-Moons 159 T1330 & Taps CCR	0	0	0	on hold
			C34927	Adams-Packard 187 T1010 & Taps CCR	0	0	0	on hold
			C34928	Adams-Packard 188 T1020 & Taps CCR	0	0	0	on hold
			C34954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
			C34955	Mountain-Lockpt 103 T1620 & Taps CCR	0	0	0	on hold
			C34957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
			C34959	New ScotInd-Albany 8 T5980&Taps CCR	0	0	0	on hold
			C34960	Lafayette-Oakdale 4 T2310 CCR	20	20	0	design
			C34962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
			C34963	Rotterdam-New Scotland 13 T5680 CCR	0	0	0	on hold
			C34964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
			C34965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
			C34966	NS-Feura Bush 9 T5500 & Taps CCR	0	0	0	on hold
			C34967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
			C34968	NS-Long Lane T5470 & Taps CCR	0	0	0	on hold
			C34971	Geres Lock-Solvay 2 T2270 & Taps CCR	0	0	0	on hold
			C39322	Lighthouse Hill - Clay #7 (CCR)	5	0	0	closeout
			C40329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	cancelled
			C40463	Athens-PV 91 T4320 CCR	0	0	0	cancelled
			C40683	Boonville-Porter 2 T4030 CCR	2	2	2	closeout
			C41366	Oneida-Porter 7 T4150 CCR	50 62 of 70	50	0	Initiation
			C41645	Clay-General Electric 14 T2750 CCR	634 of 70	3	3	closeout
								_

## PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012

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## PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012

Strategy						
Number E	st.		Strategy Total	FY13	FY13 Installs	
Cost/Duration	Project #		Units	Expected	to Date	Status
	C42063	Warren-Falconer 171 T6080 CCR	4	4	3	construction
	C42183	South Oswego-Clay 4 T64400 CCR	10	10	0	design
	C43229	Yahnundasis-Porter 3 T4300 CCR	29	29	0	design
	C43447	Porter-Rotterdam T4200 CCR	38	38	0	design
Wood Pole Strategy			# of Wood			
SG009v2			Poles based on			
\$26.35M FY08-FY17			inspection			
265 poles replaced - FY12	C11640	Wood Pole Management - NY	based on insp.	105	62	construction
Overhead Line						
Refurbishment						
SG080 \$33	2M		# of miles to			
FY09-FY18			complete			
	C24359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
	C24360	Coffeen LH-5 T2120 ACR	40	30	20	construction
3 miles complete - FY12	C03417	Lockport Mortimer 111 T1530 ACR	56	53	19	construction
	C33014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C36164	Colton-BF 1-2 T3140-T3150 ACR	30	0	0	initiation
	C27422	Falconer-HH 153-154, T1160-T1170 ACR	44	0	0	initiation
	C34193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C27425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C27436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C03389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	initiation
21 miles complete - FY12	C04718	Gardenville-Homer Hill 151-152, ACR	21	0	0	construction
	C27429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C03422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
	C27431	Lockport-Bativa 108 Refurb	35	0	0	initiation
	C30889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C30890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
	C21694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C27094	•	35	0	0	initiation
	C27437 C24361	Taylorville - Boonville 5-6 T3320-T3330 ACR	35 11	0	0	
		Taylorville-Moshier 7, T3340 LER - Central Div.		-	-	design
	C39521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
	C39487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replaceme Strategy	ent					
	.8M		# of			
FY08-FY09			Transformers			
	C31663	Greenbush - Replace TB3	1	1	0	design
Trans. storage not instal	II C39883	NY SpareTransformers	0	0	0	design
•	C37876	Oneida Transformer Replacement # 4	1	0	0	design
		C		-	-	- 5

#### Strategy Number Est. Strategy Total FY13 FY13 Installs Project # Expected **Cost/Duration** Name Units to Date Status **Oil Filled Circuit Breaker** Replacement # of Oiled Filled SG158 TIC1030 \$35M FY13-FY22 **Circuit Breakers**

C37882 NY Oil Circuit Breaker Replacements

NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker

C43043 Browns Falls OCB Replacements

C43044 Headson OCB Replacements

installs.

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 6/30/2012

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Varies

prelim. Eng.

prelim. Eng.

						tribution and TxD					
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results Date
		<b>51</b>	5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,			Target goal is 20% of the					
						Feeders to be inspected each					
						year and follow up work according to level 1,2,3					
nspection Program SubT	# of circuits inspected		Continuous	\$11.56M		guidelines					
	# of circuit miles inspected	d				5					
	Bonding										
	Shield Wire Repairs										
	Insulators						3,472	5,361	6,506	1,981	17,
		Blanket					468	412	762	102	
		Program					798	1,802	2,853	1,018	
	Grounding	Specific					2,206	3,147	2,891	861	9,
	Crossarms						1,419	1,055	1,943	607	5,
	orossarins	Blanket					1,413	86	203	28	
		Program					299	438	901	445	
		Specific					1,009	531	839	134	
	Guys						-	1	-	-	
	•	Blanket					-	1	-	-	
		Program					-	-	-	-	
		Specific					-	-	-	-	
	Steel Tower Repair										
	Pole Replacement						165	513	1,777	889	
		Blanket					-	17	134	20	
		Program					165	208	823	328	
	ft of cable replaced (3 ph	Specific					-	288	820	541	1,6
Cable Replacement	distance)		Continuous	not specified	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program					-	-	-	-	
		Specific					-	-	-	-	
0									_		
Circuit Breakers / Reclosers	# breakers/reclosers repla	Blanket	See Dist below	See Dist below	See Dist below	See Dist below	2	16	5	-	
		Program					1	1	3	-	
		Specific					-	1	1	-	
						Tanan (ad Dala Daula anna)					
						Targeted Pole Replacement Program will be discontinued as					
						this work will be submitted by					
						the I&M Program. Category will					
	<i>"</i>		<b>N</b> 1/A	<b>N1/A</b>	<b>N</b> 1/A	be eliminated in 2nd Quarter	10.005		40.400	a (aa	10
Wood Pole	# wood poles replaced	Blanket	N/A	N/A	N/A	FY11 Report	<b>18,085</b> 7,834	<b>9,727</b> 2,313	<b>10,106</b> 7,998	<b>2,488</b> 1,825	
		Program					8,537	6,235	7,996	1,625	
		Specific					1,714	1,179	2,108	663	
	ft of UG primary cable						· · ·	·			_
Primary UG Cable	replaced		Continuous	condition based	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program					-	-	-	-	
	4. 411 <b>0</b> 0. 11	Specific					-	-	-	-	_
UG Residential Cable	ft of URD cable replaced	Dlandert	FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program Specific					-	-	-	-	
	# of overloaded	Specific					-	-	-	-	-
Line Transformers	transformers replaced		FY11 - FY24	\$31.2M	8670	750	4,073	1,331	9,687	2,129	17,2
	•	Blanket					2,574	1,001	7,084	1,558	
		Program					828	1,330	1,565	250	
		Specific					671	-	1,038	321	2,0
Circuit Breakers / Reclosers	# breakers/reclosers repla		FY11 - FY20	\$141.8M	not specified	not specified 70	18	92	78	27	2

Specto         Optimized inspanse         Specto         Optimized inspanse         Prite Prite Prise         Prise         Prite Prise         Prise </th <th>Strategies/Programs M</th> <th>easurement Typ Blanke Progra Specifi</th> <th>e Strategy Duration</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Results FY13</th> <th>Total Results to</th>	Strategies/Programs M	easurement Typ Blanke Progra Specifi	e Strategy Duration							Results FY13	Total Results to
Magan Specie         1         7.2         4.6         7.1           Subsistion Transformers         A failabor transformers         Pri1-PY15         SMyr         51         6         6         13         2         6           Subsistion Transformers         Pri1-PY15         SMyr         51         6         6         13         3         6         5           Subsistion Transformers         Print PV15         SMyr         51         6         6         13         3         6         5           Subsistion Transformers         Frequent to be inspected ratio         Traget goalt 201 of the inspected ratio         500 of the inspected ra		Progra Specil			Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12		
Substation Transformers         of state interformers		Specif					7			2	
Substation Transformers         of attains intransformers         of attainsformers         of attainsformers <thof attainsformers<="" th="">         of attainsformers</thof>		-					1				126 75
Humining Operation         Humining Operation         Image	# of station						10	15	52	10	
Program         1         3         -         -           Solid -         Target goil is 20% of the Farset to is inspected program - OM         For feeders inspected of feeders inspected and the inspected program - OM         For feeders inspected of feeders inspected and the i	Substation Transformers replaced			\$8M/yr	51	6	6			6	37
Spearle         Target goal is 20% of the Frederet sol is 20% of the Second and an approximate of the solution of the Second and approximate of the solution of the socond approximate of the solution of the socond approximate of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the soluti							- 1		3	1	/ 4
Banket         Continuous         526M         Scottom Program - OH         4 of facders inspected         4.00         4							5	7	9	5	26
						Feeders to be inspected each year and follow up work					-
Program         4.44         2.00         4.00         1.1           Specific	Inspection Program - OH # of feed	-		\$26M			434	260	480	-	1,174
# of line miles inspected       8.663       6.635       6.740       -       -         Bink of       -       -       -       -       -         Specific       5.335       13.735       13.939       4.642       -       -         Bink of       -       <		Progra	im				434	260		-	- 1,174 -
Brogram         5,836         16,735         11,309         4,642         4,642           Specific         1         3,766         2,348         32           Insulators         Banket         1,73         9,766         2,348         32           Program         8,660         11,753         9,766         2,348         32           Spool         1,753         9,766         2,348         32           Program         8,660         11,753         9,766         3,427         4,642	# of line		-						8,749	-	24,046
Brade         5,836         18,735         11,309         4,642         4,642           Specific         1         3         -									-	-	-
Brogram         5.830         18.735         11.309         4.642         4.042           Specific         1         3         -											24,046
Barket         6.883         18.785         11.893         4.642         4.642           Specific         1.175         9.766         2.348         <	Bonding										- 40,612
Specific         .<			et						-		-
Insulators       8,660       11,733       9,786       2,346       32         Pogram Spelle       8,660       11,733       9,786       2,346       32         Pogram Spelle       8,660       11,733       9,786       2,346       32         Spelle       8,660       11,733       9,786       2,346       32         Banket       -       <							5,836	18,735	11,399	4,642	40,612
Blanket         - </td <td>Insulator</td> <td></td> <td>iC</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>- 32,547</td>	Insulator		iC								- 32,547
Specific         .         .         .         .         .           Cutout Replacements         8,009         14,524         15,826         8,342         4           Program         8,009         14,524         15,826         8,342         4           Program         8,009         14,524         15,826         8,342         4           Specific         14,66         2,947         2,733         1,690         8           Program         14,66         2,947         2,733         1,690         8           Specific         - <td< td=""><td>insulator</td><td></td><td>et</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- 52,547</td></td<>	insulator		et								- 52,547
Cutout Replacements       8,000       14,524       15,826       8,342       46         Program       8,000       14,524       15,826       43,22       46         Program       8,000       14,524       15,826       43,22       46         Program       6,000       14,524       16,000       16       1		Progra	im				8,660	11,753	9,786	2,348	32,547
Bianket         8.00         1.5.2         1.5.2         6.3.32           Program         8.00         1.5.2         6.3.32         6.3.32           Specific         1.4.6         2.947         2.733         1.690         8.32           Program         1.4.6         2.947         2.733         1.690         8.32           Program         1.4.6         2.947         2.733         1.690         8.32           Program         1.4.6         2.947         2.733         1.690         8.32           Specific         -			ic								
Program       8.009       14,524       15,826       8,342       46         Specific       -       -       -       -       -         Blanket       1,416       2,947       2,733       1,690       8         Program       1,416       2,947       2,733       1,690       8         Specific       -       -       -       -       -       -         Program       1,416       2,947       2,733       1,690       8         Specific       - <td>Cutout R</td> <td>•</td> <td>st</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>46,701</td>	Cutout R	•	st								46,701
Animal Guards       1,416       2,947       2,733       1,690       8         Program       1,416       2,947       2,733       1,690       8         Specific       1,416       2,947       2,733       1,690       8         Grounding       1,416       2,947       2,733       1,690       8         Grounding       4,378       13,099       13,381       3,534       34         Program       4,378       13,099       13,381       3,534       34         Specific       3,007       13,391       3,534       34         Lightning Arrestors       3,009       13,391       3,534       34         Program       3,407       5,599       2,863       809       12         Specific       3,407       5,599       2,863       809       12         Program       3,407       5,599       2,863       809       12         Specific       3,407       6,127       4,757       1,859       16         Program       4,037       6,127       4,757       1,859       16         Specific       -       -       -       -       -       -       -       -       - </td <td></td> <td>46,701</td>											46,701
Blanket       -       -       -       -       -         Program       1,416       2,947       2,733       1,600       8         Specific       -       -       -       -       -         Blanket       -			ic								
Program       1,416       2,947       2,733       1,690       8         Boeffic       -       -       -       -       -         Bianket       -       -       -       -       -       -       -       -         Program       4,378       13,099       13,381       3,534       3,534       3,636       3,639       3,636       3,639       3,636       3,639       3,636       3,636       3,636       3,636       3,636       3,636       3,636 <td>Animal G</td> <td></td>	Animal G										
Specific       -       -       -       -       -       -         Grounding       4,378       13,099       13,381       3,534       34         Program       -       -       -       -       -       -         Program       4,378       13,099       13,381       3,534       34         Specific       -       <											
Blanket       -       -       -       -         Program       4,378       13.09       13.381       3,534       34         Specific       -       -       -       -       -         Lightning Arrestors       3,407       5,599       2,663       809       12         Program       3,407       5,599       2,663       809       12         Program       3,407       5,599       2,663       809       12         Specific       -       -       -       -       -       -         Program       3,407       5,599       2,663       809       12         Specific       -       -       -       -       -       -         Program       3,407       5,599       2,663       809       12         Specific       -											
Program       4,378       13,099       13,381       3,534       34         Specific       -	Groundir						4,378	13,099	13,381	3,534	34,392
Specific       -       -       -       -       -       -       -       -       -       -       -       -       12 <td></td>											
Lightning Arrestors       3,407       5,599       2,863       809       12         Blanket       -<											34,392
Program       3,407       5,599       2,863       809       12         Specific       -       -       -       -       -         Crossarms       4,037       6,127       4,757       1,859       16         Blanket       -       -       -       -       -       -         Program       4,037       6,127       4,757       1,859       16         Specific       -       -       -       -       -       -         Specific       - </td <td>Lightning</td> <td></td>	Lightning										
Specific       -       -       -       -       -         Crossarms       Blanket       -       -       -       -         Program       4,037       6,127       4,757       1,859       16         Specific       -       -       -       -       -         Specific       -       -       -       -       -         Program       4,037       6,127       4,757       1,859       16         Specific       -       -       -       -       -       -         Program       4,037       6,127       4,757       1,859       16         Specific       -       -       -       -       -       -         Program       410       532       214       160       1         Specific       -       -       -       -       -       -         Specific       -											
Crossarms       4,037       6,127       4,757       1,859       16         Blanket       -											
Blanket       -       -       -       -         Program       4,037       6,127       4,757       1,859       16         Specific       - </td <td>Crossarn</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>- 16,780</td>	Crossarn										- 16,780
Specific       -       -       -       -         Transformers       410       532       214       160       1         Blanket       -			et								
Transformers       410       532       214       160       1         Blanket       - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>4,037</td><td>6,127</td><td>4,757</td><td>1,859</td><td>16,780</td></td<>							4,037	6,127	4,757	1,859	16,780
Blanket       - </td <td>Transform</td> <td></td> <td>ic</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Transform		ic								
Program 410 532 214 160 1 Specific	Transion		et								
Specific											
Guys         3,428         9,394         3,669         1,635         18           Blanket         -<		Specif	ic							-	-
Drained       - </td <td>Guys</td> <td>Plank</td> <td>at</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Guys	Plank	at								
Specific         -<											
Poles 67 of 70 4,170 8,501 6,615 3,060 22											
Blanket	Poles					67 of 70	4,170	8,501	6,615	3,060	22,346

			NY In	stalled M	etrics Dist	ribution and TxD					
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results Date
		Program <sup>2</sup>					4,170	8,501	6,615	3,060	22,3
Pockets of Poor Perf	# of locations improved	Specific	FY11-FY15	\$10.7M	126 pockets	not specified	-	-	-	-	
Line Recloser Application	# of reclosers added	_		\$4.3M / yr (FY11- 12)	98 / yr (FY11-12)	98	222	103	100	6	4
		Blanket Program					- 222	- 103	- 100	- 6	2
Side Tap Fusing	New fuse locations/Fuse R	-	Continuous	not specified	not specified	not specified	- 993	-	- 1,052	- 194	2,;
ormerly reported under Eng Reliability Reviews		Blanket Program Specific					- 993	-	- 1,052	- 194	
	Feeder Tie Project	Specific					-	-	-	-	
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3					
Inspection Program - UG	# of manholes maintained	Blanket	Continuous	\$3.88M		guidelines	625	1,137	1,050 -	220	
		Program Specific					625	1,137 -	1,050 -	220	
	Bonding Grounding										
	Secondary Repair Joint Leak repair										
	Anode Replacement	-					38	26	36	9	
		Blanket Program					- 38	- 26	- 36	- 9	
	Transformer Repair	Specific					-	- 13	- 7	-	
		Blanket					-	-	-	-	
		Program					6	13	7	1	
	Switchgear Repair	Specific					- 3	-	-	-	
	Jan	Blanket Program					- 3	-	-	-	
	Vault/Manhole Repair	Specific					- 24	- 34	- 46	- 3	
	-	Blanket Program					-	- 34	-	-	
		Specific					- 24	- 34	46	- 3	

- under review - data from Mark - data from Art - data from STORMS (Greg L query) - data from Current REP (Julie) 

- sum of Current REP file and Art's/STORMS data

- all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

# Harlan FY13 Performance Snapshot

Metric	Weight	KPI (%)	Actual Earned Point
1 Safety	32%	100%	32
2 Environmental	11%	100%	11
3 Unplanned Outages	15%	100%	15
4 D Milestone Performance	9%	26%	2
5 D Estimating Accuracy	32%	100%	32
6 D Construction Quality		N/A	
7 D Storm Response		N/A	



At-fault Incidents					
Hours	72,785				
Loss Time Incident (LTI)	0				
High Potential Incident (HPI)	0				
Restricted Work Case (RWC)	0				
Other OSHA Recordable Incidt (ORI)	2				
Motor Vehicle Incident (MVI)	0				
Hazardous Cond / Near Miss	0				
Environmental Violation	0				
CAT 1	0				
CAT 2	0				
Unplanned Outage	0				

Planned Safety Days					
# of Days Approved	2				
Dates of Days					

Field Visits				
Field Safety Visits (FSV	)			
# of Field Safety Visits	12			
% Passed	100%			

Environmental Inspections				
# Inspections	1			
Avg Inspection Score	98%			

Quality Audits				
# of Audits	0			
Avg Audit Score	N/A			

Storm Response				
# of Storms	0			
Avg Score	N/A			



#### Notes:

1. KPI's are tracked on a Fiscal Year beginning in April.

2. Only completed WA(s) with the start dates after 9/1/2010 are counted for Milestone Performance and Estimating Accuracy KPI.

3. No Quality audits have been conducted in FY13 yet. The points for this metric, were rolled to other metrics.

4. No Storm events have occured in FY13. The points for this metric, were rolled to other metrics.

Storm

Response

	New York Distribution Resources - F	FY 13	New York Distribution Resources - FY 13					
			Change from					
NV Control Operations		Q1	Previous Qtr					
NY - Central Operations	INSPECT NY ELEC CENT	16	(1)					
	INSPECT_NY_ELEC_CENT		(1)					
	OH_LINES_CENTRAL_REG	94	(1)					
	OH_LINES_MOHAWK_VAL	54	(1)					
	OH_LINES_NORTHERN	91	(1)					
	OH_LINES_OPC_TRBL_C	28	2					
	EQUIP_OPER_CENTRAL	7	(1)					
	SUBST_CENTRAL_REG	28	4					
	SUBST_MOHAWK_NRTHERN	34	-					
	SUBST_CONST_SRV_CENT	9	-					
	UNDERGROUND_CENTRAL	39	2					
	Total NY Central Operations	400	3					
NY - East Operations		10						
	INSPECT_NY_ELEC_EAST	12	1					
	OH_LINES_CAP_WEST	67	2					
	OH_LINES_CAPITAL	93	2					
	OH_LINES_NORTHEAST	90	-					
	OH_LINES_OPC_TRBL_E	23	-					
	SUBST_CAPITAL	26	(1)					
	SUBST_NORTHEAST	20	-					
	SUBST_CONST_SRV_EAST	13	2					
	UNDERGROUND_EAST	48	(2)					
	Total NY East Operations	392	4					
NY - West Operations								
	INSPECT_NY_ELEC_WEST	11	1					
	OH_LINES_FRONTIER	104	11					
	OH_LINES_GENESEE	59	2					
	OH_LINES_OPC_TRBL_W	10	(2)					
	OH_LINES_SOUTHWEST	74	(1)					
	SUBSTATION_WEST_L8	54	-					
	SUBST_CONST_SRV_WEST	15	-					
	UNDERGROUND_WEST	30	(3)					
	Total NY West Operations	357	8					
NY - Protection Ops								
	PROT_OPS_NY_CENT	29	-					
	PROT_OPS_NY_EAST	17	-					
	PROT_OPS_NY_WEST	15	-					
	Total NY Protection Ops	61	-					
NY - Tele Ops								
	TELE_OPS_NY_CENT	31	1					
	TELE_OPS_NY_EAST	22	-					
	TELE_OPS_NY_WEST	26	(1)					
	Total NY Tele Ops	79	-					
Construction	•							
	Trans Line Serv Constr East	15	-					
	Trans Line Serv Constr NY Cent	13	(2)					
	Trans Line Serv Constr NY West	15	1					
	Total In-House Construction	43	(1)					
	Grand Total	1,332	14					