

Program Administrator (PA):	NYSERDA
Program Name:	EmPower New York
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,294
Net Peak MW Reductions Acquired this Month	0.088
Ancillary Net First-year Annual Dth Acquired this Month	135
Electric Savings Impacts this Year	
Current Annual MWh Target:	8,798
To Date Portion of Current Annual MWh Target:	8,798
Net First-Year Annual MWh Acquired this Year	7,211
Net First-Year Annual MWh Committed at this Point in Time	3,035
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>10,246</i>
Percent of Total 2012 MWh Target Acquired	82.0%
Percent of Total 2012 MWh Target Acquired & Committed	116.5%
Percent of To Date Portion of 2012 MWh Target Acquired	82.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.509
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.509</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(1,254)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>(1,254)</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 12,679
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 18,375
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 782,839
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 44,080
<i>Total expenditures this Month</i>	<i>\$ 858,210</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 265,622
Trade Ally Training Funds Currently Encumbered	\$ 698,738
Incentives and Services Funds Currently Encumbered	\$ 3,262,727
Direct Program Implementation Funds Currently Encumbered	\$ 2,047,690
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 12,513,360
To Date Portion of Current Annual Budget:	\$ 12,513,360
Total Expenditures this Year	\$ 6,563,111
Funds Encumbered at this Point in Time	\$ 6,274,777
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 12,837,889</i>
Percent of Current Annual Budget Spent	52%
Percent of Current Annual Budget Spent and Encumbered	103%
Percent of To Date Portion of Current Annual Budget Spent	52%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 73,732,024
Total Expenditures to Date	\$ 6,563,111
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 12,837,889</i>
Percent of Total 2012-2015 Budget Spent to Date	8.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	18,217
Number of program applications approved to receive funds	10,174
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	7,211
Expected Net First-year Annual MWh Committed at year end 2012*	3,035

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	EmPower New York
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	13,075
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	106,072
To Date Portion of Current Annual Dth Target:	106,072
Net First-Year Annual Dth Acquired this Year	54,933
Net First-Year Annual Dth Committed at this Point in Time	105,768
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>160,701</i>
Percent of Total 2012 Dth Target Acquired	51.8%
Percent of Total 2012 Dth Target Acquired & Committed	151.5%
Percent of To Date Portion of 2012 Dth Target Acquired	51.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	1
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 19,247
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 11,319
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 1,141,235
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 56,661
<i>Total Expenditures this Month</i>	<i>\$ 1,228,699</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 349,729
Trade Ally Training Funds Currently Encumbered	\$ 905,677
Incentives and Services Funds Currently Encumbered	\$ 9,900,424
Direct Program Implementation Funds Currently Encumbered	\$ 2,770,061
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 16,607,444
To Date Portion of Current Annual Budget:	\$ 16,607,444
Total Expenditures this Year	\$ 7,668,606
Total Funds Encumbered at this Point in Time	\$ 13,925,891
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 21,594,497</i>
Percent of Current Annual Budget Spent	46%
Percent of Current Annual Budget Spent and Encumbered	130%
Percent of To Date Portion of Current Annual Budget Spent	46%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 97,855,444
Total Expenditures to Date	\$ 7,668,606
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 21,594,497</i>
Percent of Total 2012-2015 Budget Spent to Date	7.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	22.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	9,362
Number of program applications approved to receive funds	4,813
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	54,933
Expected Net First-year Annual Dth Committed at year end 2012 *	105,768

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

*The 2012 forecast provided is based on the Base EmPower Gas 2012 budgets and targets as proposed in NYSERDA's Peitition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. Due to the uncertainty of when the Petition for Allocation of Uncommitted EEPS Funds to the CHP Performance and EmPower Programs will be acted upon, this forecase does not include the Supplemental EmPower Gas Budgets and Targets due to the level of increase these funds represent. NYSERDA will update these projections following Commission action on the Petitions.

Program Administrator (PA):	NYSERDA
Program Name:	Home Performance with Energy Star
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	102
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	6,576
To Date Portion of Current Annual MWh Target:	6,576
Net First-Year Annual MWh Acquired this Year	597
Net First-Year Annual MWh Committed at this Point in Time	87
Total Net First-Year Annual MWh Acquired & Committed	684
Percent of Total 2012 MWh Target Acquired	9.1%
Percent of Total 2012 MWh Target Acquired & Committed	10.4%
Percent of To Date Portion of 2012 MWh Target Acquired	9.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	8
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	8
Financial Activity this Month	
General Administration Expenditures this Month	\$ 3,374
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 11,437
Trade Ally Training Expenditures this Month	\$ 14,177
Incentives and Services Expenditures this Month	\$ 16,935
Direct Program Implementation Expenditures this Month	\$ 24,311
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3,281
Total expenditures this Month	\$ 73,753
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 29,662
Trade Ally Training Funds Currently Encumbered	\$ 338,263
Incentives and Services Funds Currently Encumbered	\$ 23,820
Direct Program Implementation Funds Currently Encumbered	\$ 804,106
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,423,600
To Date Portion of Current Annual Budget:	\$ 4,423,600
Total Expenditures this Year	\$ 428,240
Funds Encumbered at this Point in Time	\$ 1,195,851
Total Expenditures this year and Encumbrances	\$ 1,624,091
Percent of Current Annual Budget Spent	10%
Percent of Current Annual Budget Spent and Encumbered	37%
Percent of To Date Portion of Current Annual Budget Spent	10%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 20,211,776
Total Expenditures to Date	\$ 428,240
Total Expenditures to Date and Encumbrances	\$ 1,624,091
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	631
Number of program applications approved to receive funds	534
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	597
Expected Net First-year Annual MWh Committed at year end 2012 *	87

PROGRAM NARRATIVE
<div>Exceptions</div> <div> <p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p> </div>
<div>Acheivements</div> <div> <p>0</p> </div>
<div>Changes Anticipated in the Next 6 Months</div> <div> <p>0</p> </div>
<div>Corrections to Previous Reports</div> <div> <p>0</p> </div>

* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

Program Administrator (PA):	NYSERDA
Program Name:	Home Performance with Energy Star
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,422
Ancillary Net First-year Annual MWh Acquired this Month	35
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	228,657
To Date Portion of Current Annual Dth Target:	228,657
Net First-Year Annual Dth Acquired this Year	50,078
Net First-Year Annual Dth Committed at this Point in Time	10,086
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>60,163</i>
Percent of Total 2012 Dth Target Acquired	21.9%
Percent of Total 2012 Dth Target Acquired & Committed	26.3%
Percent of To Date Portion of 2012 Dth Target Acquired	21.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	171
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>171</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 16,243
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 377,839
Trade Ally Training Expenditures this Month	\$ 90,697
Incentives and Services Expenditures this Month	\$ 306,978
Direct Program Implementation Expenditures this Month	\$ 96,395
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 36,917
<i>Total Expenditures this Month</i>	<i>\$ 925,306</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 467,325
Trade Ally Training Funds Currently Encumbered	\$ 2,141,771
Incentives and Services Funds Currently Encumbered	\$ 453,145
Direct Program Implementation Funds Currently Encumbered	\$ 3,553,732
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 13,363,885
To Date Portion of Current Annual Budget:	\$ 13,363,885
Total Expenditures this Year	\$ 4,233,085
Total Funds Encumbered at this Point in Time	\$ 6,615,973
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 10,849,058</i>
Percent of Current Annual Budget Spent	32%
Percent of Current Annual Budget Spent and Encumbered	81%
Percent of To Date Portion of Current Annual Budget Spent	32%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 61,272,556
Total Expenditures to Date	\$ 4,233,085
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 10,849,058</i>
Percent of Total 2012-2015 Budget Spent to Date	6.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,355
Number of program applications approved to receive funds	1,943
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	50,078
Expected Net First-year Annual Dth Committed at year end 2012 *	10,086

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 forecast is based on trends from actual production.

Program Administrator (PA):	NYSERDA
Program Name:	Assisted Home Performance with Energy Star
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	37
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	(39)
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,658
To Date Portion of Current Annual MWh Target:	1,658
Net First-Year Annual MWh Acquired this Year	314
Net First-Year Annual MWh Committed at this Point in Time	45
Total Net First-Year Annual MWh Acquired & Committed	359
Percent of Total 2012 MWh Target Acquired	18.9%
Percent of Total 2012 MWh Target Acquired & Committed	21.6%
Percent of To Date Portion of 2012 MWh Target Acquired	18.9%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(39)
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	(39)
Financial Activity this Month	
General Administration Expenditures this Month	\$ 8,730
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,839
Trade Ally Training Expenditures this Month	\$ 533
Incentives and Services Expenditures this Month	\$ 22,741
Direct Program Implementation Expenditures this Month	\$ 8,919
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 2,205
Total expenditures this Month	\$ 45,203
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 9,654
Trade Ally Training Funds Currently Encumbered	\$ 12,710
Incentives and Services Funds Currently Encumbered	\$ 39,513
Direct Program Implementation Funds Currently Encumbered	\$ 266,318
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,907,567
To Date Portion of Current Annual Budget:	\$ 1,907,567
Total Expenditures this Year	\$ 314,463
Funds Encumbered at this Point in Time	\$ 328,195
Total Expenditures this year and Encumbrances	\$ 642,658
Percent of Current Annual Budget Spent	16%
Percent of Current Annual Budget Spent and Encumbered	34%
Percent of To Date Portion of Current Annual Budget Spent	16%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 9,143,736
Total Expenditures to Date	\$ 314,463
Total Expenditures to Date and Encumbrances	\$ 642,658
Percent of Total 2012-2015 Budget Spent to Date	3.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	357
Number of program applications approved to receive funds	307
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	314
Expected Net First-year Annual MWh Committed at year end 2012 *	45

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPs2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

Program Administrator (PA):	NYSERDA
Program Name:	Assisted Home Performance with Energy Star
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,704
Ancillary Net First-year Annual MWh Acquired this Month	15
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	49,170
To Date Portion of Current Annual Dth Target:	49,170
Net First-Year Annual Dth Acquired this Year	27,507
Net First-Year Annual Dth Committed at this Point in Time	5,506
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>33,013</i>
Percent of Total 2012 Dth Target Acquired	55.9%
Percent of Total 2012 Dth Target Acquired & Committed	67.1%
Percent of To Date Portion of 2012 Dth Target Acquired	55.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	74
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>74</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 12,279
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 68,258
Trade Ally Training Expenditures this Month	\$ 34,740
Incentives and Services Expenditures this Month	\$ 696,832
Direct Program Implementation Expenditures this Month	\$ 83,887
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 35,908
<i>Total Expenditures this Month</i>	<i>\$ 932,141</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 80,493
Trade Ally Training Funds Currently Encumbered	\$ 820,529
Incentives and Services Funds Currently Encumbered	\$ 842,620
Direct Program Implementation Funds Currently Encumbered	\$ 1,551,552
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,326,067
To Date Portion of Current Annual Budget:	\$ 6,326,067
Total Expenditures this Year	\$ 3,921,046
Total Funds Encumbered at this Point in Time	\$ 3,295,195
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 7,216,241</i>
Percent of Current Annual Budget Spent	62%
Percent of Current Annual Budget Spent and Encumbered	114%
Percent of To Date Portion of Current Annual Budget Spent	62%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 29,371,597
Total Expenditures to Date	\$ 3,921,046
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 7,216,241</i>
Percent of Total 2012-2015 Budget Spent to Date	13.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	24.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,111
Number of program applications approved to receive funds	883
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	27,507
Expected Net First-year Annual Dth Committed at year end 2012 *	5,506

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

Program Administrator (PA):	NYSERDA
Program Name:	New York Energy Star Homes - Elec. (New Construction)
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	335
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	3,754
To Date Portion of Current Annual MWh Target:	3,754
Net First-Year Annual MWh Acquired this Year	2,525
Net First-Year Annual MWh Committed at this Point in Time	1,072
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>3,597</i>
Percent of Total 2012 MWh Target Acquired	67.3%
Percent of Total 2012 MWh Target Acquired & Committed	95.8%
Percent of To Date Portion of 2012 MWh Target Acquired	67.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 14,673
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 9,983
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 45,800
Direct Program Implementation Expenditures this Month	\$ 477
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 4,250
<i>Total expenditures this Month</i>	<i>\$ 75,420</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 16,927
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 96,850
Direct Program Implementation Funds Currently Encumbered	\$ 95,137
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,241,440
To Date Portion of Current Annual Budget:	\$ 1,241,440
Total Expenditures this Year	\$ 677,567
Funds Encumbered at this Point in Time	\$ 208,913
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 886,481</i>
Percent of Current Annual Budget Spent	55%
Percent of Current Annual Budget Spent and Encumbered	71%
Percent of To Date Portion of Current Annual Budget Spent	55%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,896,891
Total Expenditures to Date	\$ 677,567
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 886,481</i>
Percent of Total 2012-2015 Budget Spent to Date	9.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,383
Number of program applications approved to receive funds	1,567
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	2,525
Expected Net First-year Annual MWh Committed at year end 2012 *	1,072

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
<p>Program applications received (line #71) has been changed for the following months: May, June, July, August, September, October, and November to correct math errors and so the reported number is now consistently inclusive of both incentive applications received and paid (line #70, approved for payment) and project applications received and approved for each reporting month; incentive applications for approved projects may be paid in subsequent months or in out years. Estimated savings associated with units with approved project applications comprise the committed savings reported (line #18)</p>

* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	New York Energy Star Homes - Gas (New Construction)
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,162
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	78,756
To Date Portion of Current Annual Dth Target:	78,756
Net First-Year Annual Dth Acquired this Year	66,434
Net First-Year Annual Dth Committed at this Point in Time	26,960
Total Net First-Year Annual Dth Acquired & Committed	93,394
Percent of Total 2012 Dth Target Acquired	84.4%
Percent of Total 2012 Dth Target Acquired & Committed	118.6%
Percent of To Date Portion of 2012 Dth Target Acquired	84.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 13,835
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 167,680
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 248,200
Direct Program Implementation Expenditures this Month	\$ 2,702
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 23,532
Total Expenditures this Month	\$ 456,186
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 256,309
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 499,025
Direct Program Implementation Funds Currently Encumbered	\$ 614,245
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,623,366
To Date Portion of Current Annual Budget:	\$ 6,623,366
Total Expenditures this Year	\$ 3,515,774
Total Funds Encumbered at this Point in Time	\$ 1,369,579
Total Expenditures this year and Encumbrances	\$ 4,885,353
Percent of Current Annual Budget Spent	53%
Percent of Current Annual Budget Spent and Encumbered	74%
Percent of To Date Portion of Current Annual Budget Spent	53%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 36,796,482
Total Expenditures to Date	\$ 3,515,774
Total Expenditures to Date and Encumbrances	\$ 4,885,353
Percent of Total 2012-2015 Budget Spent to Date	9.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,305
Number of program applications approved to receive funds	1,489
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	66,434
Expected Net First-year Annual Dth Committed at year end 2012 *	26,960

PROGRAM NARRATIVE
<div> <div>Exceptions</div> <div> <p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p> </div> </div> <div> <div>Acheivements</div> <div> <p>0</p> </div> </div> <div> <div>Changes Anticipated in the Next 6 Months</div> <div> <p>0</p> </div> </div> <div> <div>Corrections to Previous Reports</div> <div> <p>Program applications received (line #71) has been changed for the following months: May, June, July, August, September, October, and November to correct math errors and so the reported number is now consistently inclusive of both incentive applications received and paid (line #70, approved for payment) and project applications received and approved for each reporting month; incentive applications for approved projects may be paid in subsequent months or in out years. Estimated savings associated with units with approved project applications comprise the committed savings reported (line #18)</p> </div> </div>

* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	Assisted New York Energy Star Homes - Elec. (New Construction)
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	194
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,036
To Date Portion of Current Annual MWh Target:	1,036
Net First-Year Annual MWh Acquired this Year	468
Net First-Year Annual MWh Committed at this Point in Time	1,275
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,743</i>
Percent of Total 2012 MWh Target Acquired	45.2%
Percent of Total 2012 MWh Target Acquired & Committed	168.3%
Percent of To Date Portion of 2012 MWh Target Acquired	45.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 9,551
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,443
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 17,554
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,567
<i>Total expenditures this Month</i>	<i>\$ 31,351</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 7,116
Trade Ally Training Funds Currently Encumbered	\$ 0
Incentives and Services Funds Currently Encumbered	\$ 311,150
Direct Program Implementation Funds Currently Encumbered	\$ 26,994
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 379,607
To Date Portion of Current Annual Budget:	\$ 379,607
Total Expenditures this Year	\$ 228,319
Funds Encumbered at this Point in Time	\$ 345,260
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 573,579</i>
Percent of Current Annual Budget Spent	60%
Percent of Current Annual Budget Spent and Encumbered	151%
Percent of To Date Portion of Current Annual Budget Spent	60%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,108,930
Total Expenditures to Date	\$ 228,319
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 573,579</i>
Percent of Total 2012-2015 Budget Spent to Date	10.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,328
Number of program applications approved to receive funds	326
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	468
Expected Net First-year Annual MWh Committed at year end 2012 *	1,275

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
<p>November cumulative committed savings was changed from 1407 to 1417 due to math error. Program applications received (line #71) has been changed for the following months: May, June, July, August, September, October, and November to correct math errors and so the reported number is now consistently inclusive of both incentive applications received and paid (line #70, approved for payment) and project applications received and approved for each reporting month; incentive applications for approved projects may be paid in subsequent months or in out years. Estimated savings associated with units with approved project applications comprise the committed savings reported (line #18)</p>

* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	Assisted New York Energy Star Homes - Gas (New Construction)
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,426
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,325
To Date Portion of Current Annual Dth Target:	21,325
Net First-Year Annual Dth Acquired this Year	6,692
Net First-Year Annual Dth Committed at this Point in Time	28,858
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>35,550</i>
Percent of Total 2012 Dth Target Acquired	31.4%
Percent of Total 2012 Dth Target Acquired & Committed	166.7%
Percent of To Date Portion of 2012 Dth Target Acquired	31.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 13,137
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 15,114
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 99,471
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 5,952
<i>Total Expenditures this Month</i>	<i>\$ 133,911</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 28,905
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,628,175
Direct Program Implementation Funds Currently Encumbered	\$ 107,518
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,162,143
To Date Portion of Current Annual Budget:	\$ 2,162,143
Total Expenditures this Year	\$ 775,934
Total Funds Encumbered at this Point in Time	\$ 1,764,598
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,540,532</i>
Percent of Current Annual Budget Spent	36%
Percent of Current Annual Budget Spent and Encumbered	118%
Percent of To Date Portion of Current Annual Budget Spent	36%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 12,011,909
Total Expenditures to Date	\$ 775,934
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,540,532</i>
Percent of Total 2012-2015 Budget Spent to Date	6.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,326
Number of program applications approved to receive funds	324
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	6,692
Expected Net First-year Annual Dth Committed at year end 2012 *	28,858

PROGRAM NARRATIVE
Exceptions
<p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
<p>Program applications received (line #71) is now consistently inclusive of both incentive applications received and paid (line #70, approved for payment) and project applications received and approved for each reporting month; incentive applications for approved projects may be paid in subsequent months or in out years. Estimated savings associated with units with approved project applications comprise the committed savings reported (line #18)</p>

* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	Statewide Residential Point-of-Sale Lighting Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	2,484
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	299,054
To Date Portion of Current Annual MWh Target:	299,054
Net First-Year Annual MWh Acquired this Year	13,375
Net First-Year Annual MWh Committed at this Point in Time	38,748
Total Net First-Year Annual MWh Acquired & Committed	52,123
Percent of Total 2012 MWh Target Acquired	4.5%
Percent of Total 2012 MWh Target Acquired & Committed	17.4%
Percent of To Date Portion of 2012 MWh Target Acquired	4.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 31,506
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ 34,497
Incentives and Services Expenditures this Month	\$ 226,423
Direct Program Implementation Expenditures this Month	\$ 3,295
Evaluation Expenditures this Month	\$ 3,490
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 16,647
Total expenditures this Month	\$ 315,858
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 448,772
Trade Ally Training Funds Currently Encumbered	\$ 930,112
Incentives and Services Funds Currently Encumbered	\$ 2,470,953
Direct Program Implementation Funds Currently Encumbered	\$ 377,504
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 6,281,865
To Date Portion of Current Annual Budget:	\$ 6,281,865
Total Expenditures this Year	\$ 2,529,029
Funds Encumbered at this Point in Time	\$ 4,227,341
Total Expenditures this year and Encumbrances	\$ 6,756,370
Percent of Current Annual Budget Spent	40%
Percent of Current Annual Budget Spent and Encumbered	108%
Percent of To Date Portion of Current Annual Budget Spent	40%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 25,127,466
Total Expenditures to Date	\$ 2,529,029
Total Expenditures to Date and Encumbrances	\$ 6,756,370
Percent of Total 2012-2015 Budget Spent to Date	10.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	26.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	49
Number of program applications approved to receive funds	45
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	13,375
Expected Net First-year Annual MWh Committed at year end 2012 *	38,748

PROGRAM NARRATIVE
<div>Exceptions</div> <div> <p>Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.</p> </div> <div>Acheivements</div> <div>0</div> <div>Changes Anticipated in the Next 6 Months</div> <div>0</div> <div>Corrections to Previous Reports</div> <div>0</div>

* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	Electric Reduction in Master-Metered Multifamily Buildings Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	3,145
To Date Portion of Current Annual MWh Target:	3,145
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	140
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>140</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	4.4%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 6,834
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 394
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 610
<i>Total expenditures this Month</i>	<i>\$ 8,075</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 106,187
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 147,375
Direct Program Implementation Funds Currently Encumbered	\$ 538,413
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,581,098
To Date Portion of Current Annual Budget:	\$ 1,581,098
Total Expenditures this Year	\$ 113,976
Funds Encumbered at this Point in Time	\$ 791,975
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 905,951</i>
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	57%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,324,392
Total Expenditures to Date	\$ 113,976
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 905,951</i>
Percent of Total 2012-2015 Budget Spent to Date	1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months 0
Corrections to Previous Reports 0

Program Administrator (PA):	NYSERDA
Program Name:	Multifamily Performance Program- Electric
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	27,031
To Date Portion of Current Annual MWh Target:	27,031
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	8,107
Total Net First-Year Annual MWh Acquired & Committed	8,107
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	30.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.253
Total Net Peak MW Reductions Acquired & Committed	0.253
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 6,635
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 5,769
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,996
Total expenditures this Month	\$ 14,637
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 51,439
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,020,630
Direct Program Implementation Funds Currently Encumbered	\$ 1,626,312
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,907,734
To Date Portion of Current Annual Budget:	\$ 4,907,734
Total Expenditures this Year	\$ 445,238
Funds Encumbered at this Point in Time	\$ 3,698,380
Total Expenditures this year and Encumbrances	\$ 4,143,618
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	84%
Percent of To Date Portion of Current Annual Budget Spent	9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 19,630,936
Total Expenditures to Date	\$ 445,238
Total Expenditures to Date and Encumbrances	\$ 4,143,618
Percent of Total 2012-2015 Budget Spent to Date	2.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	70
Number of program applications approved to receive funds	60
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Low Inc Multifam Perf-Electric
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	32,542
To Date Portion of Current Annual MWh Target:	32,542
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	9,492
Total Net First-Year Annual MWh Acquired & Committed	9,492
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	29.2%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.301
Total Net Peak MW Reductions Acquired & Committed	0.301
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 9,110
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 26,588
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3,406
Total expenditures this Month	\$ 39,341
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 198,570
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 5,035,846
Direct Program Implementation Funds Currently Encumbered	\$ 2,976,167
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,989,473
To Date Portion of Current Annual Budget:	\$ 8,989,473
Total Expenditures this Year	\$ 672,062
Funds Encumbered at this Point in Time	\$ 8,210,582
Total Expenditures this year and Encumbrances	\$ 8,882,644
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	99%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 35,957,892
Total Expenditures to Date	\$ 672,062
Total Expenditures to Date and Encumbrances	\$ 8,882,644
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	24.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	112
Number of program applications approved to receive funds	96
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months 0
Corrections to Previous Reports 0

Program Administrator (PA):	NYSERDA
Program Name:	Multifamily Performance Program- Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	122,226
To Date Portion of Current Annual Dth Target:	122,226
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	53,972
Total Net First-Year Annual Dth Acquired & Committed	53,972
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	44.2%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 8,674
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 19,856
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 2,985
Total Expenditures this Month	\$ 31,752
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 142,062
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,424,169
Direct Program Implementation Funds Currently Encumbered	\$ 2,297,293
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,852,117
To Date Portion of Current Annual Budget:	\$ 6,852,117
Total Expenditures this Year	\$ 605,601
Total Funds Encumbered at this Point in Time	\$ 4,863,524
Total Expenditures this year and Encumbrances	\$ 5,469,125
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	80%
Percent of To Date Portion of Current Annual Budget Spent	9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 27,408,468
Total Expenditures to Date	\$ 605,601
Total Expenditures to Date and Encumbrances	\$ 5,469,125
Percent of Total 2012-2015 Budget Spent to Date	2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	70
Number of program applications approved to receive funds	60
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Low-Income Multifamily Performance Program- Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	153,105
To Date Portion of Current Annual Dth Target:	153,105
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	60,675
Total Net First-Year Annual Dth Acquired & Committed	60,675
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	39.6%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 12,208
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,500
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 23,630
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 4,520
Total Expenditures this Month	\$ 48,095
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 362,364
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 7,516,423
Direct Program Implementation Funds Currently Encumbered	\$ 4,526,692
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 13,613,911
To Date Portion of Current Annual Budget:	\$ 13,613,911
Total Expenditures this Year	\$ 917,008
Total Funds Encumbered at this Point in Time	\$ 12,405,480
Total Expenditures this year and Encumbrances	\$ 13,322,487
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	98%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 54,455,644
Total Expenditures to Date	\$ 917,008
Total Expenditures to Date and Encumbrances	\$ 13,322,487
Percent of Total 2012-2015 Budget Spent to Date	1.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	24.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	112
Number of program applications approved to receive funds	96
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Statewide Customer Outreach and Education
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Percent of Total 2012 MWh Target Acquired	#DIV/0!
Percent of Total 2012 MWh Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 MWh Target Acquired	#DIV/0!
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	-
Percent of Total 2012-2015 Budget Spent and Encumbered	-
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Existing Facilities Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	3,241
Net Peak MW Reductions Acquired this Month	1.503
Ancillary Net First-year Annual Dth Acquired this Month	(87)
Electric Savings Impacts this Year	
Current Annual MWh Target:	151,194
To Date Portion of Current Annual MWh Target:	151,194
Net First-Year Annual MWh Acquired this Year	55,055
Net First-Year Annual MWh Committed at this Point in Time	66,438
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>121,492</i>
Percent of Total 2012 MWh Target Acquired	36.4%
Percent of Total 2012 MWh Target Acquired & Committed	80.4%
Percent of To Date Portion of 2012 MWh Target Acquired	36.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	19.233
Net Peak MW Reductions Committed at this Point in Time	13.239
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>32.472</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(93,926)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>(93,926)</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 87,176
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 16,470
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 304,660
Direct Program Implementation Expenditures this Month	\$ 103,157
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 45,608
<i>Total expenditures this Month</i>	<i>\$ 557,308</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 725,063
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 30,969,045
Direct Program Implementation Funds Currently Encumbered	\$ 16,333,719
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 28,133,948
To Date Portion of Current Annual Budget:	\$ 28,133,948
Total Expenditures this Year	\$ 8,813,021
Funds Encumbered at this Point in Time	\$ 48,027,828
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 56,840,849</i>
Percent of Current Annual Budget Spent	31%
Percent of Current Annual Budget Spent and Encumbered	202%
Percent of To Date Portion of Current Annual Budget Spent	31%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 145,185,476
Total Expenditures to Date	\$ 8,813,021
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 56,840,849</i>
Percent of Total 2012-2015 Budget Spent to Date	6.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	39.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,172
Number of program applications approved to receive funds	1,081
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	10,206
Expected Net First-year Annual MWh Committed at year end 2012*	37,799

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Existing Facilities Program
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	87,709
To Date Portion of Current Annual Dth Target:	87,709
Net First-Year Annual Dth Acquired this Year	1,944
Net First-Year Annual Dth Committed at this Point in Time	18,399
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>20,343</i>
Percent of Total 2012 Dth Target Acquired	2.2%
Percent of Total 2012 Dth Target Acquired & Committed	23.2%
Percent of To Date Portion of 2012 Dth Target Acquired	2.2%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 14,877
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 117,096
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 4,268
<i>Total Expenditures this Month</i>	<i>\$ 136,478</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 0
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,209,057
Direct Program Implementation Funds Currently Encumbered	\$ 878,243
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,272,481
To Date Portion of Current Annual Budget:	\$ 2,272,481
Total Expenditures this Year	\$ 309,028
Total Funds Encumbered at this Point in Time	\$ 2,087,301
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,396,328</i>
Percent of Current Annual Budget Spent	14%
Percent of Current Annual Budget Spent and Encumbered	105%
Percent of To Date Portion of Current Annual Budget Spent	14%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 12,502,729
Total Expenditures to Date	\$ 309,028
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,396,328</i>
Percent of Total 2012-2015 Budget Spent to Date	2.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	8
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	5,920
Expected Net First-year Annual Dth Committed at year end 2012*	21,927

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Flexible Technical (FlexTech) Assistance Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	111,250
To Date Portion of Current Annual MWh Target:	111,250
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	52,229
Total Net First-Year Annual MWh Acquired & Committed	52,229
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	46.9%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	10,534
Total Net Peak MW Reductions Acquired & Committed	10,534
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 74,833
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 137,166
Direct Program Implementation Expenditures this Month	\$ 448
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 10,502
Total expenditures this Month	\$ 223,187
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 5,054,061
Direct Program Implementation Funds Currently Encumbered	\$ 7,269,941
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 12,997,424
To Date Portion of Current Annual Budget:	\$ 12,997,424
Total Expenditures this Year	\$ 1,449,308
Funds Encumbered at this Point in Time	\$ 12,324,002
Total Expenditures this year and Encumbrances	\$ 13,773,310
Percent of Current Annual Budget Spent	11%
Percent of Current Annual Budget Spent and Encumbered	106%
Percent of To Date Portion of Current Annual Budget Spent	11%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 51,989,696
Total Expenditures to Date	\$ 1,449,308
Total Expenditures to Date and Encumbrances	\$ 13,773,310
Percent of Total 2012-2015 Budget Spent to Date	2.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	26.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
Participation	
Number of program applications received to date	187
Number of program applications approved to receive funds	113
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	2,503
Expected Net First-year Annual MWh Committed at year end 2012*	27,813

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months 0
Corrections to Previous Reports 0

Program Administrator (PA):	NYSERDA
Program Name:	Flexible Technical (FlexTech) Assistance Program- Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	100,000
To Date Portion of Current Annual Dth Target:	100,000
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	40,357
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>40,357</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	40.4%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 9,199
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 28,190
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 2,012
<i>Total Expenditures this Month</i>	<i>\$ 39,638</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 267,380
Direct Program Implementation Funds Currently Encumbered	\$ 448,738
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 858,771
To Date Portion of Current Annual Budget:	\$ 858,771
Total Expenditures this Year	\$ 296,728
Total Funds Encumbered at this Point in Time	\$ 716,118
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,012,846</i>
Percent of Current Annual Budget Spent	35%
Percent of Current Annual Budget Spent and Encumbered	118%
Percent of To Date Portion of Current Annual Budget Spent	35%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 3,435,084
Total Expenditures to Date	\$ 296,728
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,012,846</i>
Percent of Total 2012-2015 Budget Spent to Date	8.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
Participation	
Number of program applications received to date	34
Number of program applications approved to receive funds	34
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	2,250
Expected Net First-year Annual Dth Committed at year end 2012*	25,000

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Industrial and Process Efficiency Program- Electric
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	16,657
Net Peak MW Reductions Acquired this Month	(976.860)
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	200,000
To Date Portion of Current Annual MWh Target:	200,000
Net First-Year Annual MWh Acquired this Year	24,935
Net First-Year Annual MWh Committed at this Point in Time	156,012
Total Net First-Year Annual MWh Acquired & Committed	180,948
Percent of Total 2012 MWh Target Acquired	12.5%
Percent of Total 2012 MWh Target Acquired & Committed	90.5%
Percent of To Date Portion of 2012 MWh Target Acquired	12.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.440
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	1.440
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 52,870
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 154,513
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 1,250,082
Direct Program Implementation Expenditures this Month	\$ 62,677
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 54,100
Total expenditures this Month	\$ 1,574,479
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 808,841
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 22,261,313
Direct Program Implementation Funds Currently Encumbered	\$ 18,997,276
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 35,473,446
To Date Portion of Current Annual Budget:	\$ 35,473,446
Total Expenditures this Year	\$ 4,867,460
Funds Encumbered at this Point in Time	\$ 42,067,430
Total Expenditures this year and Encumbrances	\$ 46,934,890
Percent of Current Annual Budget Spent	14%
Percent of Current Annual Budget Spent and Encumbered	132%
Percent of To Date Portion of Current Annual Budget Spent	14%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 141,893,784
Total Expenditures to Date	\$ 4,867,460
Total Expenditures to Date and Encumbrances	\$ 46,934,890
Percent of Total 2012-2015 Budget Spent to Date	3.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	33.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	153
Number of program applications approved to receive funds	85
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	13,500
Expected Net First-year Annual MWh Committed at year end 2012*	50,000

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months 0
Corrections to Previous Reports Net Peak MW Reductions Acquired This Year previously reported in units of KW. Now reported in units of MW.

Program Administrator (PA):	NYSERDA
Program Name:	Industrial and Process Efficiency Program-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,411
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	1,470,000
To Date Portion of Current Annual Dth Target:	1,470,000
Net First-Year Annual Dth Acquired this Year	90,905
Net First-Year Annual Dth Committed at this Point in Time	982,819
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>1,073,723</i>
Percent of Total 2012 Dth Target Acquired	6.2%
Percent of Total 2012 Dth Target Acquired & Committed	73.0%
Percent of To Date Portion of 2012 Dth Target Acquired	6.2%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 7,967
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 44,913
Direct Program Implementation Expenditures this Month	\$ 5,196
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 6,844
<i>Total Expenditures this Month</i>	<i>\$ 65,157</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 1
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,604,964
Direct Program Implementation Funds Currently Encumbered	\$ 4,875,837
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 18,948,484
To Date Portion of Current Annual Budget:	\$ 18,948,484
Total Expenditures this Year	\$ 1,435,630
Total Funds Encumbered at this Point in Time	\$ 15,480,802
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 16,916,432</i>
Percent of Current Annual Budget Spent	8%
Percent of Current Annual Budget Spent and Encumbered	89%
Percent of To Date Portion of Current Annual Budget Spent	8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 37,896,968
Total Expenditures to Date	\$ 1,435,630
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 16,916,432</i>
Percent of Total 2012-2015 Budget Spent to Date	3.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	44.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	47
Number of program applications approved to receive funds	40
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	99,225
Expected Net First-year Annual Dth Committed at year end 2012*	367,500

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	New Commercial Buildings Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	87,500
To Date Portion of Current Annual MWh Target:	87,500
Net First-Year Annual MWh Acquired this Year	250
Net First-Year Annual MWh Committed at this Point in Time	37,863
Total Net First-Year Annual MWh Acquired & Committed	38,114
Percent of Total 2012 MWh Target Acquired	0.3%
Percent of Total 2012 MWh Target Acquired & Committed	43.6%
Percent of To Date Portion of 2012 MWh Target Acquired	0.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.086
Net Peak MW Reductions Committed at this Point in Time	4.372
Total Net Peak MW Reductions Acquired & Committed	4.458
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(118)
Net First-Year Annual Dth Committed at this Point in Time	6,063
Total Net First-Year Annual Dth Acquired & Committed	5,945
Financial Activity this Month	
General Administration Expenditures this Month	\$ 95,698
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 16,259
Trade Ally Training Expenditures this Month	\$ 27,690
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 214,549
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 19,903
Total expenditures this Month	\$ 374,335
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 295,640
Trade Ally Training Funds Currently Encumbered	\$ 893,301
Incentives and Services Funds Currently Encumbered	\$ 14,285,515
Direct Program Implementation Funds Currently Encumbered	\$ 2,567,069
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 35,818,510
To Date Portion of Current Annual Budget:	\$ 35,818,510
Total Expenditures this Year	\$ 3,043,899
Funds Encumbered at this Point in Time	\$ 18,041,525
Total Expenditures this year and Encumbrances	\$ 21,085,423
Percent of Current Annual Budget Spent	8%
Percent of Current Annual Budget Spent and Encumbered	59%
Percent of To Date Portion of Current Annual Budget Spent	8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 143,274,040
Total Expenditures to Date	\$ 3,043,899
Total Expenditures to Date and Encumbrances	\$ 21,085,423
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	447
Number of program applications approved to receive funds	27
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	984
Expected Net First-year Annual MWh Committed at year end 2012*	21,875

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	High Performance New Construction-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	57,741
To Date Portion of Current Annual Dth Target:	57,741
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	5,906
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>5,906</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	10.2%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 2,516
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 10,838
Evaluation Expenditures this Month	\$ 237
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 678
<i>Total Expenditures this Month</i>	<i>\$ 14,269</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 54,149
Direct Program Implementation Funds Currently Encumbered	\$ 386,503
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,353,322
To Date Portion of Current Annual Budget:	\$ 1,353,322
Total Expenditures this Year	\$ 94,241
Total Funds Encumbered at this Point in Time	\$ 440,652
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 534,892</i>
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	40%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 5,413,288
Total Expenditures to Date	\$ 94,241
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 534,892</i>
Percent of Total 2012-2015 Budget Spent to Date	1.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	650
Expected Net First-year Annual Dth Committed at year end 2012*	14,435

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Benchmarking and Operations Efficiency
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	19,783
To Date Portion of Current Annual MWh Target:	19,783
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	-
Percent of Total 2012-2015 Budget Spent and Encumbered	-
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	-
Expected Net First-year Annual MWh Committed at year end 2012*	-

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months 0
Corrections to Previous Reports 0

Program Administrator (PA):	NYSERDA
Program Name:	Agriculture
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	349
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	3,325
To Date Portion of Current Annual MWh Target:	3,325
Net First-Year Annual MWh Acquired this Year	1,372
Net First-Year Annual MWh Committed at this Point in Time	2,447
Total Net First-Year Annual MWh Acquired & Committed	3,819
Percent of Total 2012 MWh Target Acquired	41.3%
Percent of Total 2012 MWh Target Acquired & Committed	114.8%
Percent of To Date Portion of 2012 MWh Target Acquired	41.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 6,693
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 128,701
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 118
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 5,574
Total expenditures this Month	\$ 141,086
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 1,279,491
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,287,301
Direct Program Implementation Funds Currently Encumbered	\$ 1,769,721
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,000,000
To Date Portion of Current Annual Budget:	\$ 3,000,000
Total Expenditures this Year	\$ 630,748
Funds Encumbered at this Point in Time	\$ 4,336,513
Total Expenditures this year and Encumbrances	\$ 4,967,261
Percent of Current Annual Budget Spent	21%
Percent of Current Annual Budget Spent and Encumbered	166%
Percent of To Date Portion of Current Annual Budget Spent	21%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 12,000,000
Total Expenditures to Date	\$ 630,748
Total Expenditures to Date and Encumbrances	\$ 4,967,261
Percent of Total 2012-2015 Budget Spent to Date	5.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	41.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	73
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	75
Expected Net First-year Annual MWh Committed at year end 2012*	831

PROGRAM NARRATIVE
Exceptions Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements 0
Changes Anticipated in the Next 6 Months EEPS 2012-15 program anticipated January 2013
Corrections to Previous Reports 0

Program Administrator (PA):	NYSERDA
Program Name:	Agriculture-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	12/17/12
Date of Most Recent Operating/Implementation Plan:	12/11/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	December 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	3,630
To Date Portion of Current Annual Dth Target:	3,630
Net First-Year Annual Dth Acquired this Year	295
Net First-Year Annual Dth Committed at this Point in Time	293
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>589</i>
Percent of Total 2012 Dth Target Acquired	8.1%
Percent of Total 2012 Dth Target Acquired & Committed	16.2%
Percent of To Date Portion of 2012 Dth Target Acquired	8.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 3,723
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 118
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 309
<i>Total Expenditures this Month</i>	<i>\$ 4,150</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 142,164
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 59,185
Direct Program Implementation Funds Currently Encumbered	\$ 196,636
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 333,330
To Date Portion of Current Annual Budget:	\$ 333,330
Total Expenditures this Year	\$ 57,500
Total Funds Encumbered at this Point in Time	\$ 397,985
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 455,485</i>
Percent of Current Annual Budget Spent	17%
Percent of Current Annual Budget Spent and Encumbered	137%
Percent of To Date Portion of Current Annual Budget Spent	17%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,333,320
Total Expenditures to Date	\$ 57,500
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 455,485</i>
Percent of Total 2012-2015 Budget Spent to Date	4.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	34.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	82
Expected Net First-year Annual Dth Committed at year end 2012*	908

PROGRAM NARRATIVE
Exceptions
Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSERDA is currently working on a new EEPS2 Operating Plan.
Acheivements
0
Changes Anticipated in the Next 6 Months
EEPS 2012-15 program aniciatped January 2013
Corrections to Previous Reports
0

	EEPS 2 Scorecard		EEPS 1 Scorecard	
	Row	Title	Row	Title
Electric	17	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	#####	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	#####	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	25	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	28	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	29	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Gas	17	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	18	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	24	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	25	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	28	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	29	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Finance	32	General Administration Expenditures this Month	69	General Administration
	33	Program Planning Expenditures this Month	70	Program Planning
	34	Program Marketing Expenditures this Month	71	Program Marketing
	35	Trade Ally Training Expenditures this Month	72	Trade Ally Training
	36	Incentives and Services Expenditures this Month	73	Incentives and Services
	37	Direct Program Implementation Expenditures this Month	74	Direct Program Implementation
	38	Evaluation Expenditures this Month	75	Evaluation
	39	Cost Recovery Fee Expenditures this Month (NYSERDA, only)	New Field	New Field
	42	General Administration Funds Currently Encumbered	New Field	New Field
	43	Program Planning Funds Currently Encumbered	New Field	New Field
	44	Program Marketing Funds Currently Encumbered	New Field	New Field
	45	Trade Ally Training Funds Currently Encumbered	New Field	New Field
	46	Incentives and Services Funds Currently Encumbered	New Field	New Field
	47	Direct Program Implementation Funds Currently Encumbered	New Field	New Field
	48	Evaluation Funds Currently Encumbered	New Field	New Field
	49	Cost Recovery Fee Funds Currently Encumbered	New Field	New Field

#N/A

Order. NYSERDA is currently working on a new EEPS2 Operating Plan.

NOTES

Year-over savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Annualized kWh savings are defined as those savings that reported by the program administrator to program tracking dashboards and for which a return check has been sent to the meter owner on a specific date.

Regardless of the month in which a measure is installed within a given calendar year, the program is installed with the associated credits for the entire year.

Program administrators should make best estimate of the annual profit even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly profit but does not want to mandate monthly profit at least initially.

⁸ Profit is defined separately for each utility.

The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2010-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impact acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the month which have reached the end of their useful life.

Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a return check has been sent to the participant on a specific date), the savings are then considered "realized." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does this. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plan. In January 16, 2010 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting across the utility plans.

Companies should include a "description of expenditures within each category" (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11) and separately quantify each item within each category. These expenditures must include and identify all direct and indirect costs attributable to each program category. Companies must provide the basis of allocation for all indirect costs.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

⁹ An application is processed once the PA has reviewed the application and made a decision whether to approve the recovery payment to the customer. Once the decision has been made to pay the incentive to the customer, those funds and their associated interest and demand impacts become "Committed."

The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are costs in which an application could be received, processed, and approved all in one day, then a "C" would be counted for each item in the metrics discussed.

12/17/2012
12/10/2011

PN/A

Goals and budgets for all programs have been updated with numbers from the 12/17/2012 Order. NYSEERDA is currently working on a new EEP/SE Operating Plan.