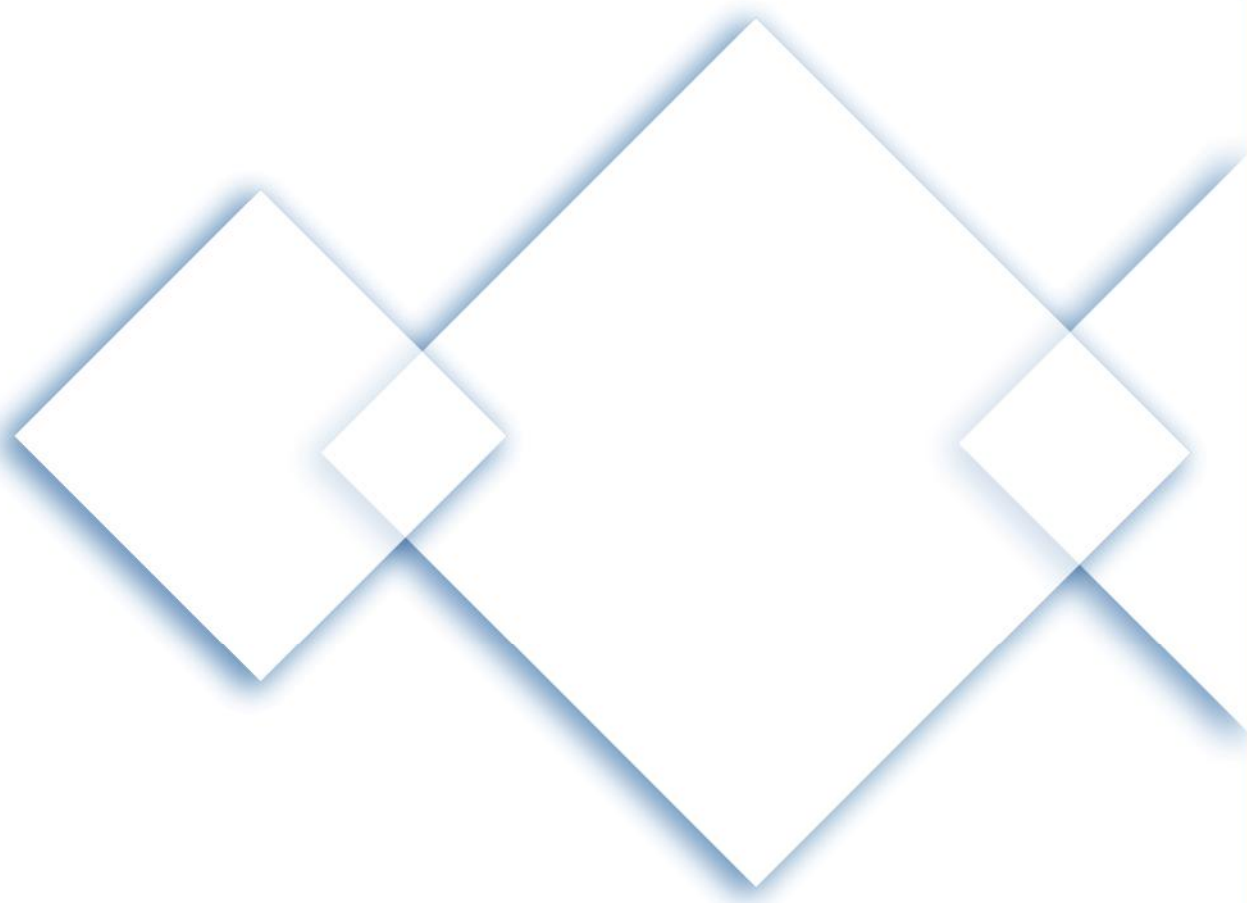




National Grid Capital Investment Plan

NY PSC Case 06-M-0878

FY 2010 – Third Quarter-Submitted February 2010

nationalgrid

The power of action.™

Table of Contents

Executive Summary.....	Page 1
-------------------------------	---------------

Budget Variance Reports.....	Page 9
-------------------------------------	---------------

◆ Summary	Page 9
◆ Transmission Capex Budget Report	Page 11
◆ Sub-Transmission Budget Report	Page 16
◆ Distribution Budget Report	Page 26

Commitment Status Reports.....	Page 67
---------------------------------------	----------------

◆ Transmission Project Percentage Completion Report	Page 67
◆ Distribution and Sub-Transmission Commitment Goals Status Report	Page 80

Budget Over Run Reports.....	Page 81
-------------------------------------	----------------

Projects with spending of greater than \$1M that require approval for additional spending

◆ Transmission Budget Change Report	Page 81
◆ Distribution and Sub-Transmission Over Run Report	Page 82

Table of Contents

Schedule Change Reports.....Page 92

- ◆ Transmission Schedule Change Report Page 92
- ◆ Distribution and Sub-Transmission Schedule Change Report Page 94

Walk-In Reports.....Page 95

Project walk-ins are typically mandatory category or high risk projects and are accommodated into the spending plan via schedule change or deferral of other projects.

- ◆ Transmission Walk-In Report Page 95
- ◆ Distribution and Sub-Transmission Walk-In Report Page 97

Completed and In Service-Project Reports.....Page 98

- ◆ Transmission In-Service Project Summary Page 98
- ◆ Distribution and Sub-Transmission Project Completion Report Page 99

Note that some generic projects are listed as “completed” as new projects may be being used to track their costs

Table of Contents

Metrics Reports.....Page 100

◆ Transmission Metrics Strategy Report Page 100

◆ Distribution and Sub-Transmission Installed Equipment Metrics Page 102

Reliability Enhancement Program Scorecard and Tracker.....Page 107

Draft Resource Report.....Page 109

Distribution and Sub-Transmission Program Project Key.....Page 110

Executive Summary

In its August 15, 2008 “Order Concerning Transmission and Distribution Capital Investment Plan,” the Commission directed Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) “to make regular filings of information necessary for Staff to monitor the Company’s implementation of its T&D capital Investment Plan.” The Company has made these filings on a quarterly basis with the Commission. This is the sixth such filing, and covers the third quarter of Fiscal Year (FY) 2009/2010. This filing includes various items as outlined in the table of contents, including budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures.

Overall, through the third quarter of FY 2009/2010, the Company spent \$236.9 million for capital investment projects against an annual approved budget of \$379.1 million, representing 62% of the total FY 2009/2010 budget. The Company originally anticipated spending through the third quarter to be equal to 74% of the total FY 2009/2010 budget. In the sections below relating to transmission, sub-transmission and distribution, we explain the primary drivers for the spending below budget through the third quarter of FY 2009/2010. However, despite this underspend, as shown in the detail budget report spreadsheets, we anticipate that the Company’s overall investment for the entire fiscal year will be nearly equal to the budget, with a revised forecasted overall spending of \$376.5 million versus an initial budget of 379.1. This represents an approximately 1 percent variance between budgeted and actual spending. The sections below explain some of the main reasons for our expectation that the Company’s total spend for FY 2009 will be at approximately the level budgeted.

I. Transmission System

The CAPEX Budget Report (being reported for FY 09/10) describes by program and by project the spending through December of 2009 (FY09/10, 3rd Qtr.) and any variances. Through December of 2009 (75% of the fiscal year) our YTD FY09/10 spend for transmission is 49% of the total commitment. The Company spent \$47.8M against our FY09/10 commitment for transmission of \$97M. We still anticipate investment of the transmission budget by fiscal year end. The under spend through the third quarter is primarily due to:

- \$18M associated with delays in the land acquisition at Tonawanda (Paradise) Station (line and station).
- \$5.1M associated with delays in commencement of construction for the Northeast Regional Reinforcement (Luther Forest) project. The major contributors were:
 - C18253 – Spier-Rotterdam New Line - Design change to 115kV solution required rewrite of Article VII application and delayed submittal of Article VII application to February 2010.

- C22738 – Northeast Regional Reinforcement (Luther Forest) Relay & Malta Sub –delays in customer commitment delayed the start of the projects.
- \$5.4M associated with delays in construction start on Steel Tower Strategies. The major contributors were:
 - C03389 - Gardenville-Dunkirk 141/142 – Will not begin construction until FY12/13. The project requires approval under Article VII requirements. The Company expects approximately two years for preliminary work, outreach and PSC review.
 - C18670 - Lockport-Mortimer 113/114 – due to outages being rescheduled.
- \$4.2M associated with delays in construction start on Shield Wire Strategies was primarily due to outage constraints and re-sequencing of the projects for efficient use of resources.

The following are some of the key transmission projects and their status:

- Lockport-Mortimer 113/114 Transmission line rebuild. (C18670)
 - Construction began in mid-November 2009 and will be complete in FY 10/11. Third quarter spend was \$2M verses second quarter spend of \$110K.
- Ticonderoga-Replace Lines 2 and 3 (C19530):
 - This is live line work without the need for major line outages. Construction was scheduled to begin mid-January 2010 but delays in securing the rights to a marshalling area delayed the start to February. Construction has started and is scheduled to be complete in FY 10/11. Third quarter spend was \$576K versus second quarter spend of \$130K.
- Gardenville-Homer Hill (C04718):
 - NEPA started construction in September 2009 as scheduled. Third quarter spend was \$6.4M versus second quarter spend of \$1.6M.
- NY Spare Transformers (C23773):
 - FY 09/10 forecast is \$.45m to purchase two new system transformers. Order has been placed with National Grid preferred provider. Delivery will be in FY11. FY 2009/2010 spend is for progress payment per vendor contract.
- New Gardenville Transformers #3 and #4 (C27042):
 - FY 09/10 forecast is \$4.3m. Transformers are on order with delivery scheduled in FY11. FY 2009/2010 spend is for progress payments per vendor contract.
- New Gardenville Transformer #2 (C25120):

- FY 09/10 forecast is \$3.3m. This project is complete.
- Spier-Rotterdam 1 & 2 (C18250):
 - NEPA started construction in October 2009. Third quarter spend was \$2.2M versus second quarter spend of \$365K. FY spend to-date is \$3M against a budget of \$4.4M for this year.
- Tonawanda (Paradise) Station and associated line relocations (C11494 and C11495):
 - The station design has been changed to remove the need to acquire additional property. The project permitting is underway; GIS bids have been received and are under review by Engineering; Project schedule detail is under development.
- Leeds SVC Refurbishment (C03748):
 - Project will be delivered through an Engineer, Procure, Construct (EPC) contract. The contract was awarded in December of 2009 and a kick-off meeting was held on 1/20/10. Leeds is a multi-year project with target completion in December 2010. The FY 2009/2010 budget for Leeds SVC is \$2.1M.
- Clay 115 kV Upgrade to Bulk Power (C28705):
 - Project schedule changed due to the size of project and time required to properly scope. The new schedule is to complete Preliminary Engineering in FY 2009/2010, Final Engineering and Design in FY11 and start construction in FY12.
- Lafarge-PV 8 Shieldwire (C28678):
 - FY 09/10 forecast is \$3.0m. NEPA started construction in October 2009. Third quarter spend was \$2.1M versus second quarter spend of \$334K. Project is on target for June 2010 (FY11) completion as per plan.
- Scriba and Volney Breakers (C28708):
 - Project schedule was changed. Volney engineering will begin by the end of FY 2009/2010. Scriba was shifted into FY11 due to increase in work scope; preliminary engineering uncovered the need to upgrade the ground grid at Scriba, creating the need to expand the station which requires detailed reviews for impacts and mitigation.
- Packard 115kV Breaker Replacement (C11603):
 - Completed the upgrade in order to support system infrastructure improvement following the closure of Huntley Power Station.
- Gardenville-Homer Hill 151/152 Refurbishment (C04718)

- Construction is ongoing with potential to finish ahead of 2011 target completion date. Third quarter spend was \$6.4M versus second quarter spend of \$1.6M.

The Metrics Strategy Report shows that through the first nine months of this fiscal year, the Company installed 32.5 miles of shield wire, 18 steel structures and 22 wood poles. Other strategies in construction (i.e. shield wire and overhead line refurbishment) may include replacing towers, wood poles, crossarms, insulators, conductor, and davit arms within the overall scope of the project.

Some strategies are still in development so no results are available. In addition, the report identifies projects where the scope of work spans more than one strategy. This is part of National Grid's commitment to plan and construct projects efficiently.

II. Sub-Transmission System

For the first nine months of the fiscal year, the Company invested \$23.6M in sub-transmission capital projects, which is \$4.6M under budget. The Company's fiscal year end forecast expects to recover and invest at budget. The primary reasons for this underspend are as follows:

- Station spending is \$2.1M under budget fiscal year to date. Major drivers are the North Troy Metal Clad and Chautauqua Landfill projects. Spending will recover during the 4th quarter with the forecast to be ~ \$1M under budget at fiscal year end. As stated last quarter, there is uncertainty associated with materials delivery for the Reynolds, North Troy, and Buffalo Niagara Medical Campus projects. Discussions with vendors support arrivals in March for these projects. If delivery of the material slips, this would result in increased underspend.
- Line spending is \$2.7M under budget fiscal year to date. There were line contractor invoices of \$700K which were not included in the December accrual. The Line forecast will be slightly over budget by fiscal year end.
- To date \$3.8M of customer contribution in aid of construction (CIAC) payments have been received which is \$2.2M greater than the FY 2009/2010 budget. There were CIAC payments totaling \$1.8M in FYQ3. Significant contributions were: C30409 Chautauqua County (\$500K), C31890 Fulton County (\$248K), and C23713 NE Great Escape (\$387K).
- Asset Condition spending through 9 months is \$13.7M. This is \$5.8M under the expected spend. Underspend in this specific area is driven by:
 - \$1M - C26222 Buffalo State UG 23kV- This is due to an outstanding CIAC credit against work performed to date.
 - \$1.7M – C25139 Replace/Relocate 13.8kV SG @ Oneida-This project is being reviewed by T and D Asset Management groups with respect to a

- change in scope. This causes a delay in the project timing. The FY 2009/2010 forecast has been adjusted to \$17K.
- \$0.9M – C07804 Rathbun-Labrador #39 Rebuild- This project has been rephased due to a change in project scope which delayed the project by several months.
 - \$1.5M – C28485 North Troy Metal Clad Replacement- The metal clad delivery is now expected in FYQ4 with construction rephased to FY11.
- Statutory/Regulatory spending through 9 months is \$3.1M. This is \$3.8M under our expected spend. Underspend in this specific area is driven by:
 - \$400K – C30409 34.5kV Tap to Chautauqua Co. Landfill NUG- There is an outstanding CIAC credit against work performed to date. This project was walked in March 2009 after the FY 2009/2010 budget had been set.
 - \$450K - C26405 – DOT Rt 28 Woodgate to White Lake (formerly Woodgate to McKeever) - This project has been rephased to FY2011 due to NYSDOT and the APA permitting process.
 - Overhead Inspections Program \$1.1M - The forecast remains to deliver the \$4.5M budget with \$2.2M actuals to date.
 - Underground Inspections Program \$2M
 - Sub-Transmission and Distribution underground inspections are done together since they share the same manhole and duct systems. Our inspections system does not differentiate between Sub-Transmission and Distribution underground. For this reason, all of the charges are captured under the Distribution underground inspection accounting. The forecasted spending has been revised to zero.
 - Offsetting the underspend to date are charges against projects which have been accelerated. Examples of such projects are:
 - C07814 Lowville-Boonville #22- Forecast increased from \$800K to \$1.4M with \$1M FY 2009/2010 actuals to date.
 - C27562 N Leroy-Attica 208 Refurbishment- The forecast has increased from \$200K to \$1.1M with \$88K FY 2009/2010 actuals to date.
 - C27505 Shaleton-N Angola 856 Refurbish- Both the forecast and FY 2009/2010 actual spend has increased to \$1M from the \$550K FY 2009/2010 budget.
 - C16079 Riv-Part #9 and #37 replacement cable project- The forecast has increased from \$1.1M to \$1.7M with \$1M FY 2009/2010 actuals to date.
 - Buffalo Niagara Medical Campus projects were not in the original FY 2009/2010 budget. These projects were initiated to meet customer commitments.
 - C31666 – This line project is forecasted to spend \$1.3M with \$200K FY 2009/2010 actuals to date.

- C31665 – This substation project is forecasted to spend \$878K with \$350K FY 2009/2010 actuals to date.

III. Distribution System

For the first nine months of the fiscal year, the Company spend for distribution capital investments was \$165.6M, which is \$15M under budget. The Company's fiscal year end forecast is slightly below original budget.

- Station spending is \$3.5M under budget through FYQ3. For the substation work, there have been scheduling and long lead material issues associated with the Buffalo Station Rebuilds, East Golah Sub and Swan transformer bank (TB2) projects. The Station forecast is to be approximately \$3M under budget.
- Line spending remains \$10M under budget fiscal year to date. The Line forecast is expected to be slightly under budget by fiscal year end.
 - For the line work, the combination of the transition to new Alliance contracts along with contractor levels needed to deliver the work initially being set too low has resulted in the delay in delivery of work. The contractor was ramped up to full complement in December.
 - There were line contractor invoices of \$1.1M which were not included in the December accrual.
- Statutory/Regulatory spending through 9 months is \$77.1M. This is \$10.7M under expected spending. Underspend in this specific area is driven by:
 - \$2.6M - CNC013 NY Central Division Public Requirements Blanket- This blanket was overfunded based on the projected mandatory work. This work has not materialized.
 - \$500K – C21511 DOT Queensbury Exit 18- This mandatory project has been rephased to FY2011 due to NYDOT delays.
 - \$3.1M – CN3604 Meter Purchase Blanket– The forecast has decreased from \$4.7M to \$2.4M with actuals of \$347K through 9 months. This is due to existing inventories being drawn down.
 - \$1.1M – C22173 NYS DOT Route 5 – This project was based on a proposal by the NYSDOT and the City of Buffalo to relocate facilities underground. The City of Buffalo was unable to secure their portion of the funding for the project causing a major change in project scope.
 - \$0.5M – C24233 Taconic Farms Primary UG to 12 lots - There is an outstanding CIAC credit against work performed to date.
 - \$2.4M – CNW012 Western Division St. Lighting Blanket - This blanket had a \$1.7M transfer to CNW014 Western Division Damage/Failure. CNW014 was budgeted for \$5.9M with an actual spend of \$5.2M through the 3rd quarter of FY 2009/2010.
 - \$4.1M - Cap Related OH Inspections (Includes \$1M on feeder hardening)- The forecast has decreased from \$23.3M to \$22.4M with \$13M actuals to date. The Company received a PSC ruling in December 2008 to complete level 3 Inspections work. Budgets had already been set, so work had to be

redistributed to fund properly. Funds were redistributed from feeder hardening in order to fund Inspections work.

- \$2.1 - Cap Related UG Inspections- Underground Inspections are on schedule. Repairs are being completed within the set timeframes. The magnitude of capital work identified is substantially less than the budget. The forecast has decreased from \$3.3M to \$780K with \$370K actuals to date.
- System Capacity & Performance spending through 9 months is \$37M. This is \$4.1M under expected spending. Underspend in this specific area is driven by:
 - \$940K – C26379 Attica 12-Rebuild Xfer F1263 to 0158 – This project was delayed due to difficulty in securing right of ways (ROWs) and is currently under review.
 - \$650K – C29030 Batavia 01-UG Cable Reconductor – This project was planned for design only, construction will occur in FY11.
 - East Golah Substation and Line projects – These projects have been rephased due to the coordination timeline between station and line work.
 - \$795K – C06765 East Golah-F5151E, F5151W&F5151C
 - \$1.1M – C06533 East Golah 51-Second Bank
 - \$737K – C27062 East Golah 51-Secondary Breakers
 - \$509K – C15678 Chautauqua 57 Replace Xfmr – This project has been deferred due to forecasted load growth that has not materialized.
 - \$1.5M – C27499 Swann Rd TB2 Replacement – Network Asset Planning re-assessed the project causing a delay in spending. A new schedule is being developed.
 - \$1M – C26819 Sycaway add second Xfmr & 115kV equipment – This project has been rephased due to long lead material. The forecast for FY 2009/2010 is now \$500K with \$1M rephased to FY11.
- Offsetting the underspend to date are charges against projects which have been accelerated. Examples of these projects are:
 - C22151 NY RTU Program DxT Subs project- The forecast has increased from \$550K to \$1.4M with \$1M FY 2009/2010 actuals to date. This project implements the new SCADA platform. The low estimate was due to funding being put into TxT substations when the assets were DxT.
 - C14063 IE-NE Targeted Pole Replacement- The forecast has increased from \$1.1M to \$2.2M with \$1.7M FY 2009/2010 actuals to date. These investments complete work that has been designed.
 - C27729 DOTNR-PIN# 1248.14-NY-Eastern Div- The forecast has increased from \$450K to \$1.1M with \$830K FY 2009/2010 actuals to date. This meets NYDOT commitments.
 - C16118 IE-NC ERR and Fuse- The forecast has increased from \$250K to \$942K forecast with \$940K FY 2009/2010 actuals to date. This work is required to facilitate additional line recloser work in the Central Division.

- C16117 IE-NE ERR and Fuse- The forecast has increased from \$450K to \$1.1M with \$987K FY 2009/2010 actuals to date. This work is required to facilitate additional line recloser work in the Eastern Division.
- D_REP-Recloser Installations- The forecast has increased from \$7.8M to \$9.3M with \$8.1M FY 2009/2010 actuals to date. This includes projects C13267, C13266 and C13268. The installation of line reclosers were accelerated to provide maximum reliability impact.

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																
		BOARD	RESULTS FOR THE 3RD QUARTER FY09/10							EXPECTED SPENDING				REVISED EXPECTED SPENDING		
			ACTUAL SPENDING					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board							
		FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending
I.	Non-Load															
	Transmission	\$ 53,100,030	\$ 6,309,065	\$ 12,228,436	\$ 21,152,059	\$ -	\$ 39,689,561	40%	75%	\$ 11,912,018	\$ 9,240,041	\$ 38,452,107	\$ 1,237,453	\$ 76,773,210	\$ 23,673,179	45%
	Sub-Transmission	\$ 34,442,000	\$ 3,923,965	\$ 8,488,364	\$ 10,234,248	\$ -	\$ 22,646,577	30%	66%	\$ 8,610,500	\$ 1,623,748	\$ 25,487,080	\$ (2,840,503)	\$ 37,280,828	\$ 2,838,828	8%
	Distribution	\$ 147,185,000	\$ 35,806,053	\$ 31,929,487	\$ 34,711,286	\$ -	\$ 102,446,826	24%	70%	\$ 36,796,250	\$ (2,084,964)	\$ 108,916,900	\$ (6,470,074)	\$ 148,160,764	\$ 975,764	1%
	Sub-Total Non-Load	\$ 234,727,030	\$ 46,039,083	\$ 52,646,287	\$ 66,097,593	\$ -	\$ 164,782,964	28%	70%	\$ 57,318,768	\$ 8,778,825	\$ 172,856,087	\$ (8,073,124)	\$ 262,214,802	\$ 27,487,772	12%
II.	Load															
	Transmission	\$ 43,899,970	\$ 1,424,063	\$ 367,336	\$ 6,329,620	\$ -	\$ 8,121,019	14%	18%	\$ 17,323,538	\$ (10,993,918)	\$ 34,571,500	\$ (26,450,481)	\$ 16,352,093	\$ (27,547,877)	-63%
	Sub-Transmission	\$ 3,575,000	\$ 763,947	\$ 367,856	\$ (221,730)	\$ -	\$ 910,073	-6%	25%	\$ 893,750	\$ (1,115,480)	\$ 2,645,500	\$ (1,735,427)	\$ 4,044,396	\$ 469,396	13%
	Distribution	\$ 96,984,000	\$ 18,966,219	\$ 18,727,303	\$ 25,468,507	\$ -	\$ 63,162,029	26%	65%	\$ 24,246,000	\$ 1,222,507	\$ 71,768,160	\$ (8,606,131)	\$ 93,923,090	\$ (3,060,910)	-3%
	Sub-Total Load	\$ 144,458,970	\$ 21,154,228	\$ 19,462,495	\$ 31,576,397	\$ -	\$ 72,193,121	22%	50%	\$ 42,463,288	\$ (10,886,891)	\$ 108,985,160	\$ (36,792,039)	\$ 114,319,579	\$ (30,139,391)	-21%
III.	Total Summary															
	Transmission	\$ 97,000,000	\$ 7,733,128	\$ 12,595,772	\$ 27,481,680	\$ -	\$ 47,810,580	28%	49%	\$ 29,235,556	\$ (1,753,877)	\$ 73,023,607	\$ (25,213,027)	\$ 93,125,303	\$ (3,874,697)	-4%
	Sub-Transmission	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ -	\$ 23,556,650	26%	62%	\$ 9,504,250	\$ 508,267	\$ 28,132,580	\$ (4,575,930)	\$ 41,325,224	\$ 3,308,224	9%
	Distribution	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ -	\$ 165,608,855	25%	68%	\$ 61,042,250	\$ (862,456)	\$ 180,685,060	\$ (15,076,205)	\$ 242,083,854	\$ (2,085,146)	-1%
	Total	\$ 379,186,000	\$ 67,193,311	\$ 72,108,782	\$ 97,673,991	\$ -	\$ 236,976,084	26%	62%	\$ 99,782,056	\$ (2,108,066)	\$ 281,841,247	\$ (44,865,163)	\$ 376,534,381	\$ (2,651,620)	-1%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - Third Quarter FY09/10

Current Year Actuals VS Expected

Area Summary by Spending Rationale

		BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING	
			ACTUAL SPENDING							
								Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Initial Expected to Actual YTD	
		FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending			
Area	Spending Rationale								Initial Expected YTD Spending	
Transmission	Asset Condition	\$ 16,918,384	\$ 1,642,103	\$ 5,804,810	\$ 15,921,587		\$ 23,368,500	138%	\$ 8,870,441	\$ 14,498,059
	Damage/Failure	\$ 15,137,150	\$ 1,851,091	\$ 2,663,598	\$ 3,159,025		\$ 7,673,715	51%	\$ 12,651,226	\$ (4,977,511)
	Other	\$ 3,371,832	\$ 968,791	\$ 2,689,156	\$ 517,620		\$ 4,175,566	124%	\$ 2,441,832	\$ 1,733,734
	Statutory/Regulatory	\$ 52,928,060	\$ 2,930,393	\$ 1,300,680	\$ 7,542,425		\$ 11,773,498	22%	\$ 41,538,589	\$ (29,765,090)
	System Capacity & Performance	\$ 8,644,575	\$ 413,169	\$ 137,528	\$ 341,022		\$ 891,720	10%	\$ 7,521,519	\$ (6,629,799)
	Benefits True-up Adjustment FY2009 (CY08/CY09)	\$ -	\$ (72,419)	\$ -			\$ (72,419)	-	\$ -	\$ (72,419)
	Grand Total	\$ 97,000,000	\$ 7,733,128	\$ 12,595,772	\$ 27,481,680		\$ 47,810,580	49%	\$ 73,023,607	\$ (25,213,027)
Sub Transmission	Asset Condition	\$ 26,454,000	\$ 1,704,375	\$ 3,921,558	\$ 8,096,966		\$ 13,722,898	52%	\$ 19,575,960	\$ (5,853,062)
	Damage/Failure	\$ 2,061,000	\$ 765,595	\$ 801,701	\$ 742,179		\$ 2,309,475	112%	\$ 1,525,140	\$ 784,335
	Other	\$ (5,868,000)	\$ -	\$ -	\$ -		\$ -	0%	\$ (4,342,320)	\$ 4,342,320
	Statutory/Regulatory	\$ 9,272,000	\$ 1,431,829	\$ 1,197,509	\$ 477,984		\$ 3,107,322	34%	\$ 6,861,280	\$ (3,753,958)
	System Capacity & Performance	\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387		\$ 4,416,955	72%	\$ 4,512,520	\$ (95,565)
	Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517		\$ 23,556,650	62%	\$ 28,132,580	\$ (4,575,930)
Distribution	Asset Condition	\$ 43,889,000	10,002,808	\$ 11,670,560	\$ 10,096,014		\$ 31,769,382	72%	\$ 32,477,860	\$ (708,478)
	Damage/Failure	\$ 21,970,000	6,169,720	\$ 5,832,266	\$ 4,589,202		\$ 16,591,189	76%	\$ 16,257,800	\$ 333,389
	Other	\$ 4,239,000	1,077,394	\$ 1,195,504	\$ 1,299,239		\$ 3,572,136	84%	\$ 3,136,860	\$ 435,276
	Statutory/Regulatory	\$ 118,612,000	25,093,564	\$ 21,899,884	\$ 30,111,626		\$ 77,105,074	65%	\$ 87,772,880	\$ (10,667,806)
	System Capacity & Performance	\$ 55,459,000	12,807,526	\$ 10,058,576	\$ 14,083,712		\$ 36,949,813	67%	\$ 41,039,660	\$ (4,089,847)
	Benefits True-up Adjustment FY2009 (CY08/CY09)		(378,740)		\$ -		\$ (378,740)	-	\$ -	\$ (378,740)
	Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794		\$ 165,608,855	68%	\$ 180,685,060	\$ (15,076,205)
Company	Asset Condition	\$ 87,261,384	\$ 13,349,285	\$ 21,396,928	\$ 34,114,568		\$ 68,860,781	79%	\$ 60,924,261	\$ 7,936,520
	Damage/Failure	\$ 39,168,150	\$ 8,786,406	\$ 9,297,565	\$ 8,490,407		\$ 26,574,378	68%	\$ 30,434,166	\$ (3,859,788)
	Other	\$ 1,742,832	\$ 2,046,185	\$ 3,884,659	\$ 1,816,859		\$ 7,747,702	445%	\$ 1,236,372	\$ 6,511,330
	Statutory/Regulatory	\$ 180,812,060	\$ 29,455,785	\$ 24,398,073	\$ 38,132,036		\$ 91,985,894	51%	\$ 136,172,749	\$ (44,186,854)
	System Capacity & Performance	\$ 70,201,575	\$ 14,006,809	\$ 13,131,557	\$ 15,120,122		\$ 42,258,488	60%	\$ 53,073,699	\$ (10,815,211)
	Benefits True-up Adjustment FY2009 (CY08/CY09)	\$ -	\$ (451,159)	\$ -	\$ -		\$ (451,159)	-	\$ -	\$ (451,159)
	Grand Total	\$ 379,186,000	\$ 67,193,311	\$ 72,108,782	\$ 97,673,991		\$ 236,976,084	62%	\$ 281,841,247	\$ (44,865,163)

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs

Transmission Committed Programs		BOARD		RESULTS FOR THIRD QUARTER FY09/10						EXPECTED SPENDING						REVISED EXPECTED SPENDING	
				ACTUAL SPENDING													

Niagara Mohawk Power Corporation d/b/a National Grid																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
CAPEX BUDGET REPORT #3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Transmission - Current Year Actuals VS Expected																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Transmission Committed Programs and by project																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
RESULTS FOR THIRD QUARTER FY09/10																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
BOARD																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
ACTUAL SPENDING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
EXPECTED SPENDING - 3rd QUARTER																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
EXPECTED SPENDING - YTD																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
REVISED EXPECTED SPENDING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Spending Rate	Load / Non-load	Program	Project Description	Project	FY09/10 Board Approved	Actual Spend					FY 09/10 YTD ACTUAL SPENDING					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved					Expected Current Quarter % of Board Approved									

Transmission - Current Year Actuals VS Expected																														
Transmission Committed Programs and by project																														
RESULTS FOR THIRD QUARTER FY09/10																														
Spending Rationale	Load / Non-load	Program	Project Description	Project	BOARD		ACTUAL SPENDING					EXPECTED SPENDING - 3rd QUARTER			EXPECTED SPENDING - YTD		REVISED EXPECTED SPENDING			PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY										
					FY09/10 Board Approved	Actual Spend Quarter 1 Apr-Jun 2009	Actual Spend Quarter 2 Jul-Sept 2009	Actual Spend Quarter 3 Oct-Dec 2009	FY 09/10 YTD ACTUAL SPENDING	Current Quarter Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected Current Quarter % of Board Approved	Expected 3rd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Initial Expected YTD % of Board Approved	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 09/10 Board Approved Spending	Total Project Spending To Date as of Dec 09	Current Project / Program Approval	Project Status	Comments						
			2 Spare 230kV C/B's East NY	C17648	-	1,266	1,516	319	\$	3,101	-	-	\$	319	\$	3,101	\$	-	-	226,329	423,500	open								
			ALCOA- Add Annunciator	C19934	74,000	3,117	1,711	7	\$	4,835	0%	7%	\$	7	\$	74,000	100%	\$	(89,165)	49,000	\$	(25,000)	-34%	12,197	4,360,000	open				
			Greenbush-Stephentown 993 Removal	C20595	-	(1,077)	-	-	\$	(1,077)	-	-	\$	-	\$	-	-	\$	(1,077)	-	116,916	-	-	-	116,916	-	open			
			Dewitt 345kV Breaker Install	C21353	-	6	2	2	\$	10	-	-	\$	-	\$	10	\$	-	-	2,273	1,450,000	open								
			Mobile Connection at Nicholville	C21493	71,475	7,457	464	27,894	\$	35,805	39%	50%	\$	-	\$	27,894	\$	71,475	100%	\$	(35,670)	71,475	\$	-	0%	478,026	568,000	open		
			Albany Stream - Add 2nd Station svc.	C22071	-	1	0	0	\$	1	-	-	\$	-	\$	0	\$	1	\$	-	339	10,000	open							
			Yuhandusis - Inst Te Svc #1/06 Line	C22166	625,000	148,376	17,629	4,242	\$	170,147	1%	27%	\$	60,000	10%	(65,758)	\$	565,000	90%	\$	(394,853)	175,000	\$	(450,000)	-72%	382,297	750,000	open		
			NAME CHANGE: Pannett-Genesee 4-4A, T1860 ACR	C30889	100,000	-	30,394	2,824	\$	33,218	3%	33%	\$	25,000	25%	(22,176)	\$	75,000	75%	\$	(41,782)	100,000	\$	-	0%	33,218	100,000	open		
			NY Spare T Transformers FY09	C23773	2,000,000	-	-	-	\$	-	0%	0%	\$	489,998	25%	(489,998)	\$	1,499,994	75%	\$	(1,499,994)	-	\$	(2,000,000)	-100%	3,143,027	2,150,000	Closed		
			Reconducting of line #171	C24017	305,000	32,738	19,043	25,159	\$	76,940	8%	25%	\$	102,000	33%	(76,841)	\$	284,000	93%	\$	(207,960)	95,000	\$	(210,000)	-69%	86,672	385,000	open		
			LTC Filtrations Systems NY TKT FY09	C24064	100,000	-	-	-	\$	-	0%	0%	\$	-	\$	-	\$	100,000	100%	\$	(100,000)	25,000	\$	(75,000)	-75%	-	-	open		
			Bonmortier 115kV Service Reconf.	C25081	-	(230)	-	-	\$	(230)	-	-	\$	-	\$	-	\$	(230)	\$	-	-	-	230	100,000	open					
			Replace N Angola 115.34 kV Banks	C27183	384,000	-	-	-	\$	-	0%	0%	\$	98,000	25%	(98,000)	\$	286,000	75%	\$	(286,000)	-	\$	(384,000)	-100%	-	6,200,000	open		
			Queensbury - Replace TB3 & 4	C27284	1,165,000	-	-	-	\$	-	0%	0%	\$	300,000	26%	(300,000)	\$	865,000	74%	\$	(865,000)	-	\$	(1,165,000)	-100%	14,493	50,000	open		
			Seneca - Spare Shunt Reactor	C28840	1,368,800	12,058	35,336	74,134	\$	121,518	6%	9%	\$	-	\$	74,134	\$	1,368,800	100%	\$	(1,247,262)	1,368,800	\$	-	0%	1,282,902	1,671,000	open		
			Hanley - Spare Shunt Reactor	C28841	1,790,300	7,435	33,375	105,720	\$	145,529	6%	8%	\$	-	\$	105,720	\$	1,790,300	100%	\$	(1,643,771)	1,790,300	\$	-	0%	1,742,738	2,252,000	open		
			Elm St - LTC SCADA Control	C28846	44,000	64,861	64,861	13,810	\$	144,711	31%	329%	\$	-	\$	13,810	\$	44,000	100%	\$	-	100,711	\$	96,001	218%	185,246	136,000	open		
			Harris Rd - Provide MW, MVAR T	C29884	-	11	4	3	\$	18	-	-	\$	-	\$	3	\$	18	\$	-	-	-	4,177	75,000	open					
			Upgrade Niagara - Packard #105	C29845	80,000	-	280	19,762	\$	20,042	22%	22%	\$	22,500	25%	(2,736)	\$	67,500	75%	\$	(47,450)	36,000	\$	(55,000)	-61%	26,367	6,560,000	open		
			Reynolds Road - Cap Blocking Scheme	C29864	40,000	3	1	1	\$	4	0%	0%	\$	-	\$	1	\$	40,000	100%	\$	(39,999)	20,000	\$	(20,000)	-50%	3,857	50,000	open		
			Replacement of #171 connections	C33884	-	-	-	974	\$	974	-	-	\$	-	\$	-	\$	974	\$	-	-	10,000	\$	-	-	-	974	100,000	open	
			New Distribution for Load Growth	CNYPL6	-	-	-	-	\$	-	-	-	\$	-	\$	-	\$	-	-	-	200,000	\$	-	-	-	-	-	-	open	
			Other System Capacity & Performance Total		8,424,676	277,123	184,768	276,731	738,622	3%	9%	1,180,498	14%	(803,767)	7,235,069	86%	(6,496,447)	4,416,676	(4,007,999)	-48%	10,177,566	27,627,500								
			non-load Total		8,604,676	281,691	113,310	276,731	671,931	3%	8%	1,180,498	14%	(803,767)	7,315,069	86%	(6,643,138)	4,349,886	(4,154,689)	-49%	45,404,637	87,503,500								
			System Capacity & Performance Total		8,604,676	413,169	137,628	341,622	891,728	4%	10%	1,225,248	14%	(888,226)	7,621,619	87%	(6,629,799)	4,714,169	(3,980,396)	-46%	81,286,625	76,360,500								
			Grand Total		97,000,000	7,805,147	12,695,772	27,481,690	47,862,999	28%	49%	28,235,664	30%	(1,753,877)	73,023,607	77%	(25,213,877)	93,125,303	(3,874,697)	-4%	260,731,681	472,604,896								
			Benefits True-up Adjustment FY08 (CY09)		-	(72,419)	-	-	(72,419)	-	-	-	-	-	-	-	-	(72,419)	\$	-	-	-	-	-	-	-	-	-		
					-	(72,419)	-	-	(72,419)	-	-	-	-	-	-	-	-	(72,419)	\$	-	-	-	-	-	-	-	-	-		
			Grand Total		97,000,000	7,733,128	12,695,772	27,481,690	47,810,580	28%	49%	28,235,664	30%	(1,753,877)	73,023,607	77%	(25,213,877)	93,125,303	(3,874,697)	-4%	260,731,681	472,604,896								

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10															
Sub Transmission - Current Year Actuals VS Expected Sub Transmission (TxD) Summary by Spending Rationale															
	BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING			
		ACTUAL SPENDING													
	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending
Spending Rationale															
Asset Condition	\$ 26,454,000	\$ 1,704,375	\$ 3,921,558	\$ 8,096,966		\$ 13,722,898	31%	52%	\$ 6,613,500	\$ 1,483,466	\$ 19,575,960	\$ (5,853,062)	\$ 24,949,801	\$ (1,504,199)	-6%
Damage/Failure	\$ 2,061,000	\$ 765,595	\$ 801,701	\$ 742,179		\$ 2,309,475	36%	112%	\$ 515,250	\$ 226,929	\$ 1,525,140	\$ 784,335	\$ 3,346,847	\$ 1,285,847	62%
Other	\$ (5,868,000)	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ (1,467,000)	\$ 1,467,000	\$ (4,342,320)	\$ 4,342,320	\$ (1,016,805)	\$ 4,851,195	-83%
Statutory/Regulatory	\$ 9,272,000	\$ 1,431,829	\$ 1,197,509	\$ 477,984		\$ 3,107,322	5%	34%	\$ 2,318,000	\$ (1,840,016)	\$ 6,861,280	\$ (3,753,958)	\$ 7,645,944	\$ (1,626,056)	-18%
System Capacity & Performance	\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387		\$ 4,416,955	11%	72%	\$ 1,524,500	\$ (829,113)	\$ 4,512,520	\$ (95,565)	\$ 6,399,437	\$ 301,437	5%
Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517		\$ 23,556,650	26%	62%	\$ 9,504,250	\$ 508,267	\$ 28,132,580	\$ (4,575,930)	\$ 41,325,224	\$ 3,308,224	9%

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																
Sub Transmission - Current Year Actuals VS Expected Sub Transmission (TxD) Load/Non-Load Summary																
		BOARD	RESULTS FOR THE 3RD QUARTER FY09/10							EXPECTED SPENDING				REVISED EXPECTED SPENDING		
			ACTUAL SPENDING													
Load/Non-Load	Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved
Load	Statutory/Regulatory	\$ 692,000	\$ 688,577	\$ 182,585	\$ (214,245)		\$ 656,916	-31%	95%	\$ 173,000	\$ (387,245)	\$ 512,080	\$ 144,836	\$ 2,542,523	\$ 1,850,523	267%
	System Capacity & Performance	\$ 2,883,000	\$ 75,370	\$ 185,272	\$ (7,485)		\$ 253,157	0%	9%	\$ 720,750	\$ (728,235)	\$ 2,133,420	\$ (1,880,263)	\$ 1,501,873	\$ (1,381,127)	-48%
Load Total		\$ 3,575,000	\$ 763,947	\$ 367,856	\$ (221,730)		\$ 910,073	-6%	25%	\$ 893,750	\$ (1,115,480)	\$ 2,645,500	\$ (1,735,427)	\$ 4,044,396	\$ 469,396	13%
Non-Load	Asset Condition	\$ 26,454,000	\$ 1,704,375	\$ 3,921,558	\$ 8,096,966		\$ 13,722,898	31%	52%	\$ 6,613,500	\$ 1,483,466	\$ 19,575,960	\$ (5,853,062)	\$ 24,949,801	\$ (1,504,199)	-6%
	Damage/Failure	\$ 2,061,000	\$ 765,595	\$ 801,701	\$ 742,179		\$ 2,309,475	36%	112%	\$ 515,250	\$ 226,929	\$ 1,525,140	\$ 784,335	\$ 3,346,847	\$ 1,285,847	62%
	Other	\$ (5,868,000)	\$ -		\$ -		\$ -	0%	0%	\$ (1,467,000)	\$ 1,467,000	\$ (4,342,320)	\$ 4,342,320	\$ (1,016,805)	\$ 4,851,195	-83%
	Statutory/Regulatory	\$ 8,580,000	\$ 743,252	\$ 1,014,924	\$ 692,230		\$ 2,450,406	8%	29%	\$ 2,145,000	\$ (1,452,770)	\$ 6,349,200	\$ (3,898,794)	\$ 5,103,421	\$ (3,476,579)	-41%
	System Capacity & Performance	\$ 3,215,000	\$ 710,743	\$ 2,750,182	\$ 702,873		\$ 4,163,798	22%	130%	\$ 803,750	\$ (100,877)	\$ 2,379,100	\$ 1,784,698	\$ 4,897,564	\$ 1,682,564	52%
Non-Load Total		\$ 34,442,000	\$ 3,923,965	\$ 8,488,364	\$ 10,234,248		\$ 22,646,577	30%	66%	\$ 8,610,500	\$ 1,623,748	\$ 25,487,080	\$ (2,840,503)	\$ 37,280,828	\$ 2,838,828	8%
Grand Total		\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517		\$ 23,556,650	26%	62%	\$ 9,504,250	\$ 508,267	\$ 28,132,580	\$ (4,575,930)	\$ 41,325,224	\$ 3,308,224	9%

Niagara Mohawk Power Corporation d/b/a National Grid															
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10															
Sub Transmission - Current Year Actuals VS Expected															
Sub Transmission (TxD) Summary by Program															
	BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING			
		ACTUAL SPENDING													
						3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	
Program	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending						
TxD_Non-REP LINE OTHER	\$ 7,331,000	\$ 765,859	\$ 2,793,041	\$ 2,325,478		\$ 5,884,379	32%	80%	\$ 1,832,750	\$ 492,728	\$ 5,424,940	\$ 459,439	\$ 9,316,461	\$ 1,985,461	27%
TxD_Non-REP SUB OTHER	\$ 6,168,000	\$ 1,106,748	\$ 2,638,096	\$ 656,323		\$ 4,401,166	11%	71%	\$ 1,542,000	\$ (885,677)	\$ 4,564,320	\$ (163,154)	\$ 7,034,682	\$ 866,682	14%
TxD_REP-Cap Related-OH Inspect Prog	\$ 4,500,000	\$ 406,330	\$ 698,026	\$ 1,089,195		\$ 2,193,552	24%	49%	\$ 1,125,000	\$ (35,805)	\$ 3,330,000	\$ (1,136,448)	\$ 4,593,552	\$ 93,552	2%
TxD_REP-Cap Related-UG Inspect Prog	\$ 2,719,000	\$ -		\$ -		\$ -	0%	0%	\$ 679,750	\$ (679,750)	\$ 2,012,060	\$ (2,012,060)	\$ -	\$ (2,719,000)	-100%
TxD_REP-Distribution Automation	\$ -	\$ 76,606	\$ 75,095	\$ 129,374		\$ 281,074	-	-	\$ -	\$ 129,374	\$ -	\$ 281,074	\$ 291,074	\$ 291,074	-
TxD_REP-Line Other	\$ 50,000	\$ 66	\$ 856	\$ 41,245		\$ 42,166	82%	84%	\$ 12,500	\$ 28,745	\$ 37,000	\$ 5,166	\$ 1,132,596	\$ 1,082,596	2165%
TxD_REP-Line Rebuild	\$ 11,817,000	\$ 1,668,755	\$ 2,422,886	\$ 3,926,594		\$ 8,018,235	33%	68%	\$ 2,954,250	\$ 972,344	\$ 8,744,580	\$ (726,345)	\$ 14,115,753	\$ 2,298,753	19%
TxD_REP-Substa Asset Replace-Other	\$ 3,350,000	\$ 181,388	\$ 34,484	\$ 284,107		\$ 499,979	8%	15%	\$ 837,500	\$ (553,393)	\$ 2,479,000	\$ (1,979,021)	\$ 1,674,346	\$ (1,675,654)	-50%
TxD_REP-Substa Breaker Replacement	\$ 420,000	\$ 98,105	\$ 3,211	\$ 189,178		\$ 290,494	45%	69%	\$ 105,000	\$ 84,178	\$ 310,800	\$ (20,306)	\$ 362,085	\$ (57,915)	-14%
TxD_REP-Substa Disconnect Replacemt	\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793		\$ 219,768	4%	110%	\$ 50,000	\$ (41,207)	\$ 148,000	\$ 71,768	\$ 239,709	\$ 39,709	20%
TxD_REP-Substation Infrastructure				\$ 24,492		\$ 24,492	-	-		\$ 24,492		\$ 24,492	\$ 214,530	\$ 214,530	-
TxD_REP-Substation Relay Replacemnt	\$ 300,000	\$ 3,210		\$ -		\$ 3,210	0%	1%	\$ 75,000	\$ (75,000)	\$ 222,000	\$ (218,790)	\$ 3,300	\$ (296,700)	-99%
TxD_REP-UG Cable	\$ 1,162,000	\$ 271,493	\$ 88,906	\$ 1,337,739		\$ 1,698,137	115%	146%	\$ 290,500	\$ 1,047,239	\$ 859,880	\$ 838,257	\$ 2,347,137	\$ 1,185,137	102%
Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517		\$ 23,556,650	26%	62%	\$ 9,504,250	\$ 508,267	\$ 28,132,580	\$ (4,575,930)	\$ 41,325,224	\$ 3,308,224	9%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Sub Transmission - Current Year Actuals VS Expected																				
Sub Transmission (TxD) Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved				3rd Qtr Spending % of Board		Fiscal YTD Spending % of Board		Variance of Expected 3rd Qtr Spending		Variance of Initial Expected to		Variance of FY 09/10 Budget Approved to FY 08/09 Board				
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan- Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending	to Actual Qtr Spending	Initial Expected YTD Spending	Actual YTD Spending	Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount	Total Spending To Date
Spending Rationale Program Project Description Project																				
Asset Condition																				
TxD_Non-REP LINE OTHER																				
23 kv Children's service C24461				\$	28	\$ 23	\$ -	\$ 50	-	-	\$ -	\$ -	\$ -	\$ 50	\$ 50	\$ 50	-	\$ 310,000	\$ 10,918	5%
Angola Station Tap Retire Line C11582				\$ -	(8,574)	\$ 381	\$ (8,194)	\$ (8,194)	-	-	\$ -	\$ 381	\$ -	\$ (8,194)	\$ (8,194)	\$ (8,194)	-	\$ 100,000	\$ 30,313	100%
Ballston-Mechanicville#6 Storm C33479						\$ 427,682	\$ 427,682	\$ 427,682	-	-	\$ -	\$ 427,682	\$ 427,682	\$ 427,682	\$ 457,682	\$ 457,682	-	\$ 500,000	\$ 468,462	95%
Beth-Voorheesville-Retire Call C27582				\$	9,503	\$ 12,699	\$ 57	\$ 22,259	-	-	\$ -	\$ 57	\$ -	\$ 22,259	\$ 24,259	\$ 24,259	-	\$ 553,100	\$ 83,704	30%
Bombay-Spencer's Corners#22 Recond C26969				\$ 750,000	\$ 12,597	\$ 101,499	\$ 80,570	\$ 194,665	11%	26%	\$ 187,500	\$ (106,930)	\$ 555,000	\$ (360,335)	\$ 344,665	\$ (405,335)	-54%	\$ 1,630,000	\$ 240,584	65%
Buffalo State UG 23 kv C26222				\$ 1,000	\$ (1,732,593)	\$ 497,246	\$ 211,571	\$ (1,023,775)	21157%	-102378%	\$ 250	\$ 211,321	\$ 740	\$ (1,024,515)	\$ (873,775)	\$ (874,775)	-87478%	\$ 2,200,000	\$ (118,069)	65%
Buffalo Station 23 Rebuild - 23kv C27944				\$ 250,000	\$ 1,489	\$ 435	\$ 7	\$ 1,930	0%	1%	\$ 62,500	\$ (62,493)	\$ 185,000	\$ (183,070)	\$ 15,930	\$ (234,070)	-94%	\$ 500,000	\$ 8,899	30%
Buffalo Station 29 Rebuild - 23 kv C06724				\$ 496,000	\$ 2,826	\$ 2,952	\$ 6,730	\$ 12,508	1%	3%	\$ 124,000	\$ (117,270)	\$ 367,040	\$ (354,532)	\$ 13,508	\$ (482,492)	-97%	\$ 500,000	\$ 17,837	20%
Buffalo Station 43 Rebuild - 23kv C27945				\$ 250,000	\$ 231	\$ 431	\$ 4	\$ 666	0%	0%	\$ 62,500	\$ (62,496)	\$ 185,000	\$ (184,334)	\$ 666	\$ (249,334)	-100%	\$ 500,000	\$ 5,136	30%
Buffalo Station 52 Rebuild - 23 kv C27946				\$ 262,000	\$ 266	\$ 18	\$ 15	\$ 299	0%	0%	\$ 65,500	\$ (65,485)	\$ 193,880	\$ (193,581)	\$ 299	\$ (261,701)	-100%	\$ 500,000	\$ 18,524	30%
Capital Region SubTransmission (23- C00512					\$ 7,777	\$ -	\$ 7,777	\$ 7,777	-	-	\$ -	\$ -	\$ 7,777	\$ 7,777	\$ 7,777	\$ 7,777	-	\$ 109,968	\$ 183	0%
Capitalizeable B-Maintenance C07238				\$ 50,000	\$ 38,974	\$ 10,696	\$ 42,052	\$ 91,722	84%	183%	\$ 12,500	\$ 29,552	\$ 37,000	\$ 54,722	\$ 91,722	\$ 41,722	83%	\$ 667,500	\$ 667,782	183%
Carthage-High Falls#21 C26816				\$ 1,000	\$ -	\$ 852	\$ 3,986	\$ 4,839	399%	484%	\$ 250	\$ 3,736	\$ 740	\$ 4,099	\$ 154,839	\$ 153,839	15384%	\$ 160,377	\$ 7,522	20%
Cent Div Sub-T due to Distribu C07098						\$ 291	\$ 291	\$ 291	-	-	\$ -	\$ 291	\$ 291	\$ 291	\$ 291	\$ 291	-	\$ 152,611	\$ 83,053	0%
Cent Div Sub-T Line Retirements C07541				\$ -	\$ 8,987	\$ 7,990	\$ 3,836	\$ 20,814	-	-	\$ -	\$ 3,836	\$ -	\$ 20,814	\$ 20,814	\$ 20,814	-	\$ 1,690,000	\$ 1,093,210	100%
CNY Sub Trans-Line Asset Replace CNC075				\$ 248,000	\$ 84,403	\$ 100,177	\$ 70,558	\$ 255,139	28%	103%	\$ 62,000	\$ 8,558	\$ 183,520	\$ 71,619	\$ 314,139	\$ 66,139	27%	\$ 297,000	\$ 819,113	103%
Crescent -School St/N. Troy 17/20 C29452				\$ 100,000	\$ 14,289	\$ 7,811	\$ 19,070	\$ 41,170	19%	41%	\$ 25,000	\$ (5,930)	\$ 74,000	\$ (32,830)	\$ 46,170	\$ (53,830)	-54%	\$ 200,000	\$ 65,299	30%
East Div SubT Cable Failures C03828						\$ 466	\$ 466	\$ 466	-	-	\$ -	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	-	\$ 195,346	\$ 160,182	30%
ENY Sub Trans-Line Asset Replace CNE075				\$ 223,000	\$ 134,845	\$ 27,049	\$ 35,632	\$ 197,526	16%	89%	\$ 55,750	\$ (20,118)	\$ 165,020	\$ 32,506	\$ 258,873	\$ 35,873	16%	\$ 268,000	\$ 666,785	91%
General Mills-Ridge 611/612 Ohio Sw C27223				\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 45,000	-	\$ 95,000	\$ -	5%
General Mills-Ridge 611/612 relocat C26316				\$ -	\$ 13,135	\$ 115,398	\$ -	\$ 128,533	-	-	\$ -	\$ -	\$ -	\$ 128,533	\$ 128,533	\$ 128,533	-	\$ 85,000	\$ 38,195	100%
Greenbush-Rensselaer#10 Rebuild C26636				\$ 536,000	\$ 553	\$ 171	\$ 60,520	\$ 61,245	11%	11%	\$ 134,000	\$ (73,480)	\$ 396,640	\$ (335,395)	\$ 261,245	\$ (274,755)	-51%	\$ 575,000	\$ 109,599	30%
Lines 611,612,613 Arrestors-34.5kv C29768				\$ 68,000	\$ -	\$ 56,084	\$ 56,084	\$ 56,084	82%	82%	\$ 17,000	\$ 39,084	\$ 50,320	\$ 5,764	\$ 61,084	\$ (6,916)	-10%	\$ 690,000	\$ 60,025	20%
Lockport Tap 92E and 92W Retire C26716				\$ -	\$ 3,781	\$ 10,138	\$ 39,202	\$ 53,121	-	-	\$ -	\$ 39,202	\$ -	\$ 53,121	\$ 55,121	\$ 55,121	-	\$ 1,080,000	\$ 236,833	95%
Market Hill-Amsterdam 11,Tap Mohasc C28018				\$ 60,000	\$ 1,156	\$ 19,240	\$ 2,748	\$ 23,144	5%	39%	\$ 15,000	\$ (12,252)	\$ 44,400	\$ (21,256)	\$ 29,144	\$ (30,856)	-51%	\$ 410,243	\$ 102,441	65%
McClellan-Bevis #11 34.5kV Prel Eng C11818				\$ 1,000,000	\$ 70,275	\$ 4,434	\$ 108,112	\$ 182,822	11%	18%	\$ 250,000	\$ (141,888)	\$ 740,000	\$ (557,178)	\$ 482,822	\$ (517,178)	-52%	\$ 792,000	\$ 597,414	20%
N. Akron-Oakfield 227-34.5kv refur. C29449				\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
NY Sub-T Switch replacements C07642					\$ 10	\$ (3,903)	\$ -	\$ (3,893)	-	-	\$ -	\$ -	\$ -	\$ (3,893)	\$ (3,893)	\$ (3,893)	-	\$ 650,000	\$ 607,837	100%
Oakfield-Caledonia 201-34.5kv Rbld. C27438				\$ 200,000	\$ 172,645	\$ 121,575	\$ 23,671	\$ 317,890	12%	159%	\$ 50,000	\$ (26,329)	\$ 148,000	\$ 169,890	\$ 337,890	\$ 137,890	69%	\$ 770,000	\$ 657,495	85%
Regulators 34.5kV on Line 208 & 225 C15667				\$ 350,000	\$ 93,989	\$ 88,001	\$ (3,951)	\$ 178,039	-1%	51%	\$ 87,500	\$ (91,451)	\$ 259,000	\$ (80,961)	\$ 218,039	\$ (131,961)	-38%	\$ 750,000	\$ 533,500	85%
Reinforcement of N. Angola-Bagdad S C31637				\$ -	\$ 178,796	\$ 3,391	\$ 357,479	\$ 539,666	-	-	\$ -	\$ 357,479	\$ -	\$ 539,666	\$ 539,666	\$ 539,666	-	\$ 750,000	\$ 660,290	95%
Relocate and tap Line 856 to ECWA C29485				\$ 113,000	\$ 3,336	\$ 6,891	\$ (23,283)	\$ (13,057)	-21%	-12%	\$ 28,250	\$ (51,533)	\$ 83,620	\$ (96,677)	\$ 7,443	\$ (105,557)	-93%	\$ 150,000	\$ (34,269)	85%
Replace P#252 Headson-Brighton #38 C06489					\$ 1,265	\$ -	\$ -	\$ 1,265	-	-	\$ -	\$ -	\$ 1,265	\$ 1,265	\$ 1,265	\$ 1,265	-	\$ 9,545	\$ 1,029	100%
Richville-Battle Hill#26 Retirement C26777				\$ 1,000	\$ 29	\$ 4,710	\$ 244	\$ 4,983	24%	498%	\$ 250	\$ (6)	\$ 740	\$ 4,243	\$ 104,983	\$ 103,983	10398%	\$ 382,000	\$ 109,876	45%
Rotterdam-Schoharie #18 Middleburg C28447				\$ 400,000	\$ 14,240	\$ 8,201	\$ 25,755	\$ 48,196	6%	12%	\$ 100,000	\$ (74,246)	\$ 296,000	\$ (247,804)	\$ 48,196	\$ (351,804)	-88%	\$ 300,000	\$ 75,520	20%
Sub-Transmission B-Maint Capit C04685					\$ 65,078	\$ 13,182	\$ 12,878	\$ 91,138	-	-	\$ -	\$ 12,878	\$ -	\$ 91,138	\$ 191,138	\$ 191,138	-	\$ 1,820,000	\$ 1,318,451	85%
Tonawanda 601/603 Pole Replacements C31577				\$ -	\$ -	\$ 2,826	\$ 37,918	\$ 40,744	-	-	\$ -	\$ 37,918	\$ -	\$ 40,744	\$ 40,744	\$ 40,744	-	\$ 200,000	\$ 48,436	5%
Trenton Whitesboro 25 Recondutor C28771				\$ 50,000	\$ 1,827	\$ 14,416	\$ 63,739	\$ 79,982	127%	160%	\$ 12,500	\$ 51,239	\$ 37,000	\$ 42,982	\$ 179,982	\$ 129,982	260%	\$ 100,000	\$ 118,128	85%
Western Region SubTransmission C00518					\$ 147	\$ 1,536	\$ 1,683	\$ 1,683	-	-	\$ -	\$ 1,536	\$ -	\$ 1,683	\$ 1,683	\$ 1,683	-	\$ -	\$ (177,444)	100%
White Lake Upgrade - Sub-T Wor C13803					\$ 116	\$ 36	\$ -	\$ 153	-	-	\$ -	\$ -	\$ -	\$ 153	\$ 153	\$ 153	-	\$ 66,117	\$ 56,497	100%
WNY Sub Trans-Line Asset Replace CNW075				\$ 245,000	\$ 123,832	\$ 46,333	\$ 272,339	\$ 442,504	111%	181%	\$ 61,250	\$ 211,089	\$ 181,300	\$ 261,204	\$ 467,504	\$ 222,504	91%	\$ 294,000	\$ 1,243,837	181%
TxD_Non-REP LINE OTHER Total				\$ 5,654,000	\$ (689,784)	\$ 1,233,961	\$ 1,937,899	\$ 2,482,076	34%	44%	\$ 1,413,500	\$ 524,399	\$ 4,183,960	\$ (1,701,884)	\$ 4,067,923	\$ (1,586,077)	-28%			
TxD_Non-REP SUB OTHER																				
Elm 23kV Shunt Reactor C29209				\$ 160,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 40,000	\$ (40,000)	\$ 118,400	\$ (118,400)	\$ -	\$ (160,000)	-100%	\$ -	\$ -	0%
Homer Hill Sta - Rep Cap Bank & Bkr C15660				\$ 200,000	\$ 2,997	\$ 2,519	\$ 81,822	\$ 87,338	41%	44%	\$ 50,000	\$ 31,822	\$ 148,000	\$ (60,662)	\$ 130,235	\$ (69,765)	-35%	\$ 140,000	\$ 99,192	50%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Sub Transmission - Current Year Actuals VS Expected																				
Sub Transmission (TxD) Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved				3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending		Variance of Initial Expected to		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009			Jan- Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending							Expected 3rd Qtr Spending
		LINE 856 ECWA SWITCH STRUCTURE	C31850	\$ -	\$ 8,927	\$ 9,230	\$ (81,286)	\$ (63,129)	-	-	\$ -	\$ (81,286)	\$ -	\$ (63,129)	\$ 1,084	\$ 1,084	-	\$ 500,000	\$ (62,414)	30%
		NY PCB Bushing Spill Containment	C28126	\$ 141,000	\$ 2,030	\$ -	\$ 150,056	\$ 152,085	106%	108%	\$ 35,250	\$ 114,806	\$ 104,340	\$ 47,745	\$ 152,085	\$ 11,085	8%	\$ 100,000	\$ 354,980	108%
		NY TxD Substation Retirement	C28125	\$ -	\$ 22,788	\$ 1,478	\$ (17,201)	\$ 7,065	-	-	\$ -	\$ (17,201)	\$ -	\$ 7,065	\$ 7,065	\$ 7,065	-	\$ 150,000	\$ 65,840	0%
		Replace/Relocate 13.8kV SG @Oneida	C25139	\$ 2,300,000	\$ 41	\$ 1,338	\$ -	\$ 1,379	0%	0%	\$ 575,000	\$ (575,000)	\$ 1,702,000	\$ (1,700,621)	\$ 17,500	\$ (2,282,500)	-99%	\$ 60,000	\$ 44,242	5%
		Rotterdam - Weaver # 36 reloca	C33410	\$ -	\$ -	\$ 64	\$ 4,714	\$ 4,778	-	-	\$ -	\$ 4,714	\$ -	\$ 4,778	\$ 4,778	\$ 4,778	-	\$ 225,000	\$ 4,915	0%
		Seneca Reactors Purchase	C28146	\$ 500,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 125,000	\$ (125,000)	\$ 370,000	\$ (370,000)	\$ -	\$ (500,000)	-100%	\$ -	\$ -	0%
		Spencers Crnrs - Retire Station	C16479	\$ -	\$ 599	\$ 5	\$ -	\$ 605	-	-	\$ -	\$ -	\$ -	\$ 605	\$ 605	\$ 605	-	\$ 103,308	\$ 42,064	95%
		Tilden-Ln21,24,32,33,37,38 34.5 kV	C06359	\$ 200,000	\$ 22,849	\$ 19,621	\$ 208,792	\$ 251,262	104%	126%	\$ 50,000	\$ 158,792	\$ 148,000	\$ 103,262	\$ 476,109	\$ 276,109	138%	\$ 1,017,500	\$ 632,545	30%
		West Div SubT Stations Conv	C03942	\$ -	\$ 1,559	\$ 1,379	\$ 23	\$ 2,961	-	-	\$ -	\$ 23	\$ -	\$ 2,961	\$ 2,961	\$ 2,961	-	\$ 891,162	\$ 678,934	95%
		TxD_Non-REP SUB OTHER Total		\$ 3,501,000	\$ 61,790	\$ 35,633	\$ 346,920	\$ 444,344	10%	13%	\$ 875,250	\$ (528,330)	\$ 2,590,740	\$ (2,146,396)	\$ 792,423	\$ (2,708,577)	-77%			
		TxD_REP-Line Other																		
		Alder Creek-Old Forge 23 Osmose	C33988					\$ -	-	-		\$ -		\$ -	\$ 272,200	\$ 272,200	-	\$ 544,400	\$ -	5%
		Boonville-Alder Creek Osmose	C33989					\$ -	-	-		\$ -		\$ -	\$ 100,500	\$ 100,500	-	\$ 201,000	\$ -	5%
		Carthage-Taylorville 22 Osmose work	C34003					\$ -	-	-		\$ -		\$ -	\$ 153,100	\$ 153,100	-	\$ 306,200	\$ -	5%
		Cobleskill-Summit 5 Osmose work	C34006					\$ -	-	-		\$ -		\$ -	\$ 57,900	\$ 57,900	-	\$ 115,800	\$ -	5%
		Dake Hill-Machais 803 Pole Rel	C34465				\$ 5,810	\$ 5,810	-	-		\$ 5,810		\$ 5,810	\$ 155,810	\$ 155,810	-	\$ 150,000	\$ 6,389	5%
		DANC Sub-T Pole Modifications	C04716		\$ 25	\$ 8	\$ -	\$ 33	-	-	\$ -	\$ -	\$ -	\$ 33	\$ 33	\$ 33	-	\$ 74,950	\$ 34,568	100%
		L630 & 631 Hendrix Ca + LBSwitches	C17668	\$ 50,000	\$ 41	\$ 848	\$ 35,435	\$ 36,323	71%	73%	\$ 12,500	\$ 22,935	\$ 37,000	\$ (677)	\$ 61,253	\$ 11,253	23%	\$ 682,000	\$ 63,716	20%
		Old Forge-Raquette Lake Osmose	C33990					\$ -	-	-		\$ -		\$ -	\$ 228,200	\$ 228,200	-	\$ 456,400	\$ -	5%
		Saratoga/Ballston/Spier Osmose	C34007					\$ -	-	-		\$ -		\$ -	\$ 20,000	\$ 20,000	-	\$ 392,800	\$ -	5%
		Valley-Inghams 26 Osmose work	C33987					\$ -	-	-		\$ -		\$ -	\$ 83,600	\$ 83,600	-	\$ 167,200	\$ -	5%
		TxD_REP-Line Other Total		\$ 50,000	\$ 66	\$ 856	\$ 41,245	\$ 42,166	82%	84%	\$ 12,500	\$ 28,745	\$ 37,000	\$ 5,166	\$ 1,132,596	\$ 1,082,596	2165%			
		TxD_REP-Line Rebuild																		
		34.5kV Lines 610, 611, 612- Re	C00481		\$ 9,809	\$ 289	\$ -	\$ 10,098	-	-	\$ -	\$ -	\$ -	\$ 10,098	\$ 10,098	\$ 10,098	-	\$ 3,623,520	\$ 1,966,577	100%
		Alder Creek-Old Forge #23 46kV	C31263	\$ -	\$ 3,533	\$ 5,918	\$ 15,216	\$ 24,666	-	-	\$ -	\$ 15,216	\$ -	\$ 24,666	\$ 74,666	\$ 74,666	-	\$ 250,000	\$ 34,108	100%
		Altamont to Bethlehem refurb	C16077		\$ 3,035	\$ 299	\$ -	\$ 3,335	-	-	\$ -	\$ -	\$ -	\$ 3,335	\$ 3,335	\$ 3,335	-	\$ 593,319	\$ 576,262	100%
		Batavia-Attica 206-34.5kv	C25940	\$ 100,000	\$ 15,534	\$ 28,401	\$ 17,358	\$ 61,294	17%	61%	\$ 25,000	\$ (7,642)	\$ 74,000	\$ (12,706)	\$ 71,294	\$ (28,706)	-29%	\$ 60,000	\$ 120,771	20%
		Battenkill-Cambridge 34.5kv Refurbi	C27564	\$ 150,000	\$ 6,798	\$ 16,287	\$ 31,297	\$ 54,381	21%	36%	\$ 37,500	\$ (6,203)	\$ 111,000	\$ (56,619)	\$ 404,381	\$ 254,381	170%	\$ 95,000	\$ 107,689	30%
		Bombay-Spencers Corners #22	C23954	\$ 250,000	\$ 233,849	\$ 23,147	\$ 48,438	\$ 305,435	19%	122%	\$ 62,500	\$ (14,062)	\$ 185,000	\$ 120,435	\$ 305,435	\$ 55,435	22%	\$ 775,500	\$ 497,416	95%
		Caledonia-Golah 213-refurbish	C27586	\$ -	\$ 36,382	\$ 14,193	\$ 21,106	\$ 71,681	-	-	\$ -	\$ 21,106	\$ -	\$ 71,681	\$ 196,681	\$ 196,681	-	\$ 321,450	\$ 259,163	30%
		Carthage-N.Carthage 24/28 Refurbish	C29441	\$ 50,000	\$ -	\$ 8,975	\$ 15,994	\$ 24,969	32%	50%	\$ 12,500	\$ 3,494	\$ 37,000	\$ (12,031)	\$ 24,969	\$ (25,031)	-50%	\$ 50,000	\$ 28,367	5%
		Charlton-Ballston #9 Rebuild/Recnfg	C06739	\$ 50,000	\$ 33	\$ 10	\$ -	\$ 43	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (36,957)	\$ 50,043	\$ 43	0%	\$ 660,000	\$ 17,613	5%
		Colony-Browns Falls #21 Rebuild	C07810	\$ 250,000	\$ 29,334	\$ 27,751	\$ 116	\$ 57,200	0%	23%	\$ 62,500	\$ (62,384)	\$ 185,000	\$ (127,800)	\$ 57,200	\$ (192,800)	-77%	\$ 2,128,694	\$ 1,634,644	100%
		Emeryville-Mine Rd #23 Rbl'd & SWS	C07813	\$ 742,000	\$ 3,726	\$ 88,004	\$ 145,247	\$ 236,978	20%	32%	\$ 185,500	\$ (40,253)	\$ 549,080	\$ (312,102)	\$ 436,978	\$ (305,022)	-41%	\$ 1,490,000	\$ 430,394	65%
		Gloversville - Canaj. #6 Refurbish	C16236	\$ 50,000	\$ 26,554	\$ 11,147	\$ 10,711	\$ 48,412	21%	97%	\$ 12,500	\$ (1,789)	\$ 37,000	\$ 11,412	\$ 58,412	\$ 8,412	17%	\$ 100,000	\$ 102,921	5%
		Gloversville-Hill St #3 Refurbish	C16237	\$ 800,000	\$ 65	\$ 218,402	\$ 557,436	\$ 775,903	70%	97%	\$ 200,000	\$ 357,436	\$ 592,000	\$ 183,903	\$ 975,903	\$ 175,903	22%	\$ 1,521,000	\$ 1,021,405	45%
		Golah-South Perry #853 Replace Str	C00511		\$ (141,008)	\$ (0)	\$ (0)	\$ (141,009)	-	-	\$ -	\$ (0)	\$ (141,009)	\$ (141,009)	\$ (141,009)	\$ (141,009)	-	\$ 307,867	\$ (3,648)	100%
		Greenbush-Defreesville 7 Rebuild	C07519	\$ -	\$ 60	\$ 4,316	\$ 381	\$ 4,758	-	-	\$ -	\$ 381	\$ -	\$ 4,758	\$ 29,758	\$ 29,758	-	\$ 1,022,906	\$ 39,155	20%
		Hartfield-Sherman 855-refurbish	C29450	\$ -	\$ 754	\$ 7,737	\$ 22,919	\$ 31,410	-	-	\$ -	\$ 22,919	\$ -	\$ 31,410	\$ 56,410	\$ 56,410	-	\$ 100,000	\$ 41,512	20%
		L812 Nile-S Wellsville - Rebuild	C10702	\$ -	\$ 2,029	\$ -	\$ -	\$ 2,029	-	-	\$ -	\$ -	\$ -	\$ 2,029	\$ 2,029	\$ 2,029	-	\$ 1,382,227	\$ 1,081,836	100%
		Lake Clear-Tupper Lake #38 Rebuild	C13046	\$ 700,000	\$ 22,977	\$ 28,301	\$ 94,910	\$ 146,188	14%	21%	\$ 175,000	\$ (80,090)	\$ 518,000	\$ (371,812)	\$ 646,188	\$ (53,812)	-8%	\$ 5,424,000	\$ 272,677	5%
		Line 218 - Reconductor	C06820	\$ 200,000	\$ 52,678	\$ -	\$ 34,823	\$ 87,500	17%	44%	\$ 50,000	\$ (15,177)	\$ 148,000	\$ (60,500)	\$ 87,500	\$ (112,500)	-56%	\$ 1,571,250	\$ 663,208	100%
		Lisbon-Heuvelton #25 Rebuild	C25079		\$ 16	\$ 2,020	\$ 83	\$ 2,119	-	-	\$ -	\$ 83	\$ -	\$ 2,119	\$ 2,119	\$ 2,119	-	\$ 576,000	\$ 11,297	0%
		Lowville-Boonville #22 Rebuild	C07814	\$ 800,000	\$ 47,045	\$ 215,774	\$ 756,438	\$ 1,019,257	95%	127%	\$ 200,000	\$ 556,438	\$ 592,000	\$ 427,257	\$ 1,419,257	\$ 619,257	77%	\$ 3,588,000	\$ 1,635,935	20%
		Maplewood-Latham #9 Refurb	C16072	\$ 1,200,000	\$ 13,267	\$ 54,177	\$ 234,392	\$ 301,836	20%	25%	\$ 300,000	\$ (65,608)	\$ 888,000	\$ (586,164)	\$ 941,836	\$ (258,164)	-22%	\$ 1,580,000	\$ 718,703	20%
		Marshville-Cherry Vly LN4 Reti	C12678		\$ 10	\$ 4	\$ 3	\$ 16	-	-	\$ -	\$ 3	\$ -	\$ 16	\$ 16	\$ 16	-	\$ 175,000	\$ (16,831)	65%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Sub Transmission - Current Year Actuals VS Expected																					
Sub Transmission (TxD) Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING						Variance of Expected 3rd Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved				
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Expected 3rd Qtr Spending	to Actual Qtr Spending	Expected YTD Spending	Actual YTD Spending	FY 09/10 Spending	Approved Revised Projected Spending	Approved Board	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Medina-Albion 305 Refurbishment	C27563	\$ 50,000	\$ 21,201	\$ 9,706	\$ 195,148		\$ 226,056	390%	452%	\$ 12,500	\$ 182,648	\$ 37,000	\$ 189,056	\$ 414,156	\$ 364,156	728%	\$ 1,000,000	\$ 299,539	65%
		Menands-Liberty #9 34.5kV Rebu	C00436		\$ 62,211		\$ -		\$ 62,211		-	\$ -	\$ -	\$ -	\$ 62,211	\$ 62,211	\$ 62,211	-	\$ 1,546,503	\$ 1,489,903	100%
		N Angola - Bagdad 862 Refurbishment	C27502	\$ 250,000	\$ 1,412	\$ 8,601	\$ 12,538		\$ 22,550	5%	9%	\$ 62,500	\$ (49,962)	\$ 185,000	\$ (162,450)	\$ 42,550	\$ (207,450)	-83%	\$ 750,000	\$ 75,073	5%
		N Leroy - Attica 208 Refurbishment	C27562	\$ 200,000	\$ 31,809	\$ 19,015	\$ 37,387		\$ 88,212	19%	44%	\$ 50,000	\$ (12,613)	\$ 148,000	\$ (59,788)	\$ 1,063,212	\$ 863,212	432%	\$ 3,200,000	\$ 171,134	30%
		Newtonville-Patroon #16 Refurb	C16073	\$ 50,000	\$ 1,928	\$ 4,457	\$ 5,474		\$ 11,859	11%	24%	\$ 12,500	\$ (7,026)	\$ 37,000	\$ (25,141)	\$ 61,859	\$ 11,859	24%	\$ 1,556,000	\$ 274,695	20%
		Niles Road 34.5kV tap Rebuild	C07805				\$ (3,382)		\$ (3,382)	-	-	\$ (3,382)		\$ (3,382)	\$ (3,382)	\$ (3,382)	\$ (3,382)	-			
		Norfolk-Norwood 23kv	C29443	\$ 50,000	\$ -	\$ 7,801	\$ 5,618		\$ 13,419	11%	27%	\$ 12,500	\$ (6,882)	\$ 37,000	\$ (23,581)	\$ 13,419	\$ (36,581)	-73%	\$ 50,000	\$ 19,802	5%
		NY SubT Asset Replacement	C21631		\$ 477	\$ 150	\$ (626)		\$ -	-	-	\$ -	\$ (626)	\$ -	\$ -	\$ -	\$ -	-	\$ 1,856,265	\$ 1,822,322	100%
		Piercefield-Tupper Lake #39 Rebuild	C12058	\$ 450,000	\$ 69,834	\$ 42,195	\$ 1,484		\$ 113,513	0%	25%	\$ 112,500	\$ (111,016)	\$ 333,000	\$ (219,487)	\$ 118,513	\$ (331,487)	-74%	\$ 1,395,000	\$ 1,230,384	100%
		Rathbun-Labrador #39 Rebuild	C07804	\$ 1,500,000	\$ 22,401	\$ 70,427	\$ 158,308		\$ 251,135	11%	17%	\$ 375,000	\$ (216,692)	\$ 1,110,000	\$ (858,865)	\$ 851,135	\$ (648,865)	-43%	\$ 2,860,000	\$ 497,274	30%
		Refurbish the Patroon #4	C07507		\$ 48,401		\$ -		\$ 48,401	-	-	\$ -	\$ -	\$ -	\$ 48,401	\$ 48,401	\$ 48,401	-	\$ 130,928	\$ 130,930	100%
		Riverside - Rensselaer 34/5kV	C00432		\$ 1	\$ (278)	\$ -		\$ (277)	-	-	\$ 0	\$ -	\$ -	\$ (277)	\$ (31)	\$ (31)	-	\$ 378,843	\$ (6,066)	0%
		Rott - Schoharie #18 refurbishment	C16070	\$ 350,000	\$ 122,002	\$ 322,398	\$ 94,464		\$ 538,864	27%	154%	\$ 87,500	\$ 6,964	\$ 259,000	\$ 279,864	\$ 543,864	\$ 193,864	55%	\$ 11,657,000	\$ 11,130,340	100%
		Schenevus-Summit #3 23kV Refur	C00466			\$ (173)	\$ -		\$ (173)	-	-	\$ -	\$ -	\$ -	\$ (173)	\$ -	\$ -	-	\$ 2,236,221	\$ -	100%
		Schenevus-Summit#3	C31581	\$ -	\$ 176,645	\$ 194,572	\$ 3,509		\$ 374,726	-	-	\$ -	\$ 3,509	\$ -	\$ 374,726	\$ 374,726	\$ 374,726	-	\$ 600,000	\$ 530,438	100%
		Schuyler-Valley 21/24	C00413	\$ 750,000	\$ 289,864	\$ 289,068	\$ 356,398		\$ 935,330	48%	125%	\$ 187,500	\$ 168,898	\$ 555,000	\$ 380,330	\$ 1,135,330	\$ 385,330	51%	\$ 3,631,091	\$ 1,792,832	30%
		Shaleton - N Angola 856 Refurbish	C27505	\$ 550,000	\$ 44,815	\$ 572,289	\$ 379,938		\$ 997,042	69%	181%	\$ 137,500	\$ 242,438	\$ 407,000	\$ 590,042	\$ 1,014,042	\$ 464,042	84%	\$ 2,014,000	\$ 1,255,209	95%
		Spier-Glens Falls 8-pls	C27583	\$ 50,000	\$ 8,482	\$ 11,300	\$ 1,603		\$ 21,385	3%	43%	\$ 12,500	\$ (10,897)	\$ 37,000	\$ (15,615)	\$ 21,385	\$ (28,615)	-57%	\$ 75,000	\$ 69,365	20%
		SubT (23-69kV) Priority Pole R	C00424		\$ 3	\$ 1	\$ 1		\$ 5	-	-	\$ -	\$ 1	\$ -	\$ 5	\$ 5	\$ 5	-	\$ 1,783,807	\$ 1,527,662	100%
			C00468		\$ 26,107	\$ 3,047	\$ 194		\$ 29,348	-	-	\$ -	\$ 194	\$ -	\$ 29,348	\$ 29,348	\$ 29,348	-	\$ 4,916,977	\$ 4,982,307	100%
		SubT (23-69kV) Priority Pole Replac	C00414	\$ -	\$ 6,652		\$ -		\$ 6,652	-	-	\$ -	\$ -	\$ -	\$ 6,652	\$ 6,652	\$ 6,652	-	\$ 2,360,858	\$ 2,117,420	100%
		Tilden-Tully #24 34.5kV Rebuild	C07811	\$ 500,000	\$ 37,981	\$ 23,862	\$ 25,470		\$ 87,313	5%	17%	\$ 125,000	\$ (99,530)	\$ 370,000	\$ (282,687)	\$ 837,313	\$ 337,313	67%	\$ 2,450,000	\$ 259,223	30%
		Trenton-Deerfield #21/#27 Rebuild	C31870	\$ -	\$ 14,239	\$ 3,111	\$ 15,057		\$ 32,407	-	-	\$ -	\$ 15,057	\$ -	\$ 32,407	\$ 32,407	\$ 32,407	-	\$ 75,000	\$ 49,399	20%
		Trenton-Deerfield 21/27-46kv	C28017	\$ 50,000	\$ (9,549)	\$ 51,168	\$ 25,847		\$ 67,466	52%	135%	\$ 12,500	\$ 13,347	\$ 37,000	\$ 30,466	\$ 117,466	\$ 67,466	135%	\$ 585,000	\$ 116,678	5%
		Vischer - Woodlawn #3 refurbish	C16234	\$ 750,000	\$ 3,888	\$ 34,630	\$ 379,878		\$ 418,396	51%	56%	\$ 187,500	\$ 192,378	\$ 555,000	\$ (136,604)	\$ 768,396	\$ 18,396	2%	\$ 2,315,000	\$ 1,109,108	85%
		W. Salamanca-Homer Hill 805 ref	C29451	\$ -	\$ -	\$ 7,391	\$ 25,508		\$ 32,898	-	-	\$ -	\$ 25,508	\$ -	\$ 32,898	\$ 34,898	\$ 34,898	-	\$ 50,000	\$ 45,458	20%
		WHITESBR-SCHUYLER 29/YAH-WHITSBRO																			
		23	C28942	\$ 50,000	\$ 38,131	\$ 39	\$ 26,529		\$ 64,698	53%	129%	\$ 12,500	\$ 14,029	\$ 37,000	\$ 27,698	\$ 64,698	\$ 14,698	29%	\$ 575,000	\$ 92,910	5%
		Youngstown - Mountain #401 Line	C00492	\$ 875,000	\$ 142,336	\$ 133,964	\$ 173,382		\$ 449,682	20%	51%	\$ 218,750	\$ (45,368)	\$ 647,500	\$ (197,818)	\$ 749,682	\$ (125,318)	-14%	\$ 2,434,029	\$ 1,730,313	85%
		TxD_REP-Line Rebuild Total		\$ 11,817,000	\$ 1,668,755	\$ 2,422,886	\$ 3,926,594		\$ 8,018,235	33%	68%	\$ 2,954,250	\$ 972,344	\$ 8,744,580	\$ (726,345)	\$ 14,115,753	\$ 2,298,753	19%			
		TxD_REP-Substa Asset Replace-Other																			
		Brockport 74-Cap banks to sta bus	C26382	\$ 550,000	\$ 4,855	\$ 6,430	\$ 46,776		\$ 58,060	9%	11%	\$ 137,500	\$ (90,724)	\$ 407,000	\$ (348,940)	\$ 239,042	\$ (310,958)	-57%	\$ 528,000	\$ 58,669	5%
		North Troy Metal Clad Repl.	C28485	\$ 2,500,000	\$ 56,600	\$ 60,330	\$ 134,475		\$ 251,405	5%	10%	\$ 625,000	\$ (490,525)	\$ 1,850,000	\$ (1,598,595)	\$ 1,139,212	\$ (1,360,788)	-54%	\$ 2,221,000	\$ 315,390	5%
		NY ARP FOR TxD SUBSTATIONS	C25999	\$ 300,000	\$ 119,933	\$ (32,276)	\$ 102,856		\$ 190,513	34%	64%	\$ 75,000	\$ 27,856	\$ 222,000	\$ (31,487)	\$ 296,093	\$ (3,907)	-1%	\$ 600,000	\$ 450,230	64%
		TxD_REP-Substa Asset Replace-Other Total		\$ 3,350,000	\$ 181,388	\$ 34,484	\$ 284,107		\$ 499,979	8%	15%	\$ 837,500	\$ (553,393)	\$ 2,479,000	\$ (1,979,021)	\$ 1,674,346	\$ (1,675,654)	-50%			
		TxD_REP-Substa Breaker Replacement																			
		Boonville - Replace R210	C00411	\$ -	\$ 665	\$ 351	\$ 212		\$ 1,227	-	-	\$ -	\$ 212	\$ -	\$ 1,227	\$ 1,227	\$ 1,227	-	\$ 270,882	\$ 262,797	85%
		Mechanicville Rpl R1, R2, R4 & R602	C17968	\$ 200,000	\$ 78,835	\$ 2,860	\$ 188,966		\$ 270,662	94%	135%	\$ 50,000	\$ 138,966	\$ 148,000	\$ 122,662	\$ 342,253	\$ 142,253	71%	\$ 2,278,148	\$ 906,044	65%
		Replace Genesee R6 & R32	C07511	\$ 220,000	\$ 18,605		\$ -		\$ 18,605	0%	8%	\$ 55,000	\$ (55,000)	\$ 162,800	\$ (144,195)	\$ 18,605	\$ (201,395)	-92%	\$ 560,521	\$ 609,124	100%
		TxD_REP-Substa Breaker Replacement Total		\$ 420,000	\$ 98,105	\$ 3,211	\$ 189,178		\$ 290,494	45%	69%	\$ 105,000	\$ 84,178	\$ 310,800	\$ (20,306)	\$ 362,085	\$ (57,915)	-14%			
		TxD_REP-Substa Disconnect Replacemnt																			
		Buffalo Shunt Reactors	C03831	\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793		\$ 219,768	4%	110%	\$ 50,000	\$ (41,207)	\$ 148,000	\$ 71,768	\$ 239,709	\$ 39,709	20%	\$ 1,504,987	\$ 698,604	110%
		TxD_REP-Substa Disconnect Replacemnt Total		\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793		\$ 219,768	4%	110%	\$ 50,000	\$ (41,207)	\$ 148,000	\$ 71,768	\$ 239,709	\$ 39,709	20%			
		TxD_REP-Substation Infrastructure																			

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Sub Transmission - Current Year Actuals VS Expected																				
Sub Transmission (TxD) Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending		Variance of Initial Expected to		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan- Mar 2010			FY09/10 YTD Actual Spending	Approved Spending Budget	Approved Spending Budget	Expected 3rd Qtr Spending						
		Install substation animal fenc	C33630			\$ 24,492		\$ 24,492	-	-	\$ -	\$ 24,492	\$ -	\$ 24,492	\$ 214,530	\$ 214,530	-	\$ 200,000	\$ 27,147	14%
		TxD_REP-Substation Infrastructure Total		\$ -	\$ -	\$ -	\$ 24,492	\$ 24,492	-	-	\$ -	\$ 24,492	\$ -	\$ 24,492	\$ 214,530	\$ 214,530	-			
		TxD_REP-Substation Relay Replacemnt																		
		Teall Ave Upgrade 34.5kV Protection	C07808	\$ 300,000	\$ 3,210	\$ -	\$ -	\$ 3,210	0%	1%	\$ 75,000	\$ (75,000)	\$ 222,000	\$ (218,790)	\$ 3,300	\$ (296,700)	-99%	\$ 890,159	\$ 623,404	5%
		TxD_REP-Substation Relay Replacemnt Total		\$ 300,000	\$ 3,210	\$ -	\$ -	\$ 3,210	0%	1%	\$ 75,000	\$ (75,000)	\$ 222,000	\$ (218,790)	\$ 3,300	\$ (296,700)	-99%			
		TxD_REP-UG Cable																		
		12-23 kV Cable Retirements	C04246		\$ 1	\$ 0	\$ 0	\$ 2	-	-	\$ -	\$ 0	\$ -	\$ 2	\$ 2	\$ 2	-	\$ 450,000	\$ 392,800	100%
		12kV and 23kV Cable Failure Repairs	C00474	\$ -	\$ 3,105	\$ 29,555	\$ 187,110	\$ 219,770	-	-	\$ -	\$ 187,110	\$ -	\$ 219,770	\$ 219,770	\$ 219,770	-	\$ 6,751,011	\$ 7,894,014	100%
		23kV Cable & Conduit Rebuild	C06817	\$ -	\$ 12,860	\$ 26,418	\$ 114,648	\$ 153,926	-	-	\$ -	\$ 114,648	\$ -	\$ 153,926	\$ 178,926	\$ 178,926	-	\$ 3,444,000	\$ 1,324,501	5%
		IE - NC Sub-T UG Cable Replace	C32147			\$ 3,221	\$ 838	\$ 4,058	-	-		\$ 838		\$ 4,058	\$ 4,058	\$ 4,058	-	\$ 100,000	\$ 5,748	20%
		IE - NW Sub-T UG Cable Replace	C32148			\$ 651	\$ 18,526	\$ 19,178	-	-		\$ 18,526		\$ 19,178	\$ 19,178	\$ 19,178	-	\$ 100,000	\$ 19,819	0%
		Maplewood-Lib 2/13 repl cable	C16078	\$ 52,000	\$ 252,999	\$ 14,012	\$ 1,286	\$ 268,297	2%	516%	\$ 13,000	\$ (11,714)	\$ 38,480	\$ 229,817	\$ 268,297	\$ 216,297	416%	\$ 1,503,000	\$ 1,503,535	100%
		Riv-Part #9 and #37 repl cable	C16079	\$ 1,110,000	\$ 2,528	\$ 15,049	\$ 1,015,329	\$ 1,032,906	91%	93%	\$ 277,500	\$ 737,829	\$ 821,400	\$ 211,506	\$ 1,656,906	\$ 546,906	49%	\$ 2,433,000	\$ 1,037,689	30%
		TxD_REP-UG Cable Total		\$ 1,162,000	\$ 271,493	\$ 88,906	\$ 1,337,739	\$ 1,698,137	115%	146%	\$ 290,500	\$ 1,047,239	\$ 859,880	\$ 838,257	\$ 2,347,137	\$ 1,185,137	102%			
		Asset Condition Total		\$ 26,454,000	\$ 1,704,375	\$ 3,921,558	\$ 8,096,966	\$ 13,722,898	31%	52%	\$ 6,613,500	\$ 1,483,466	\$ 19,575,960	\$ (5,853,062)	\$ 24,949,801	\$ (1,504,199)	-6%			
		Damage/Failure																		
		TxD_Non-REP LINE OTHER																		
		CNY Sub Trans-Line Damage Failure	CNC073	\$ 315,000	\$ 135,905	\$ 189,371	\$ 151,341	\$ 476,616	48%	151%	\$ 78,750	\$ 72,591	\$ 233,100	\$ 243,516	\$ 536,616	\$ 221,616	70%	\$ 378,000	\$ 1,361,521	151%
		ENY Sub Trans-Line Damage Failure	CNE073	\$ 470,000	\$ 249,033	\$ 172,197	\$ 143,166	\$ 564,396	30%	120%	\$ 117,500	\$ 25,666	\$ 347,800	\$ 216,596	\$ 639,396	\$ 169,396	36%	\$ 564,000	\$ 1,612,353	120%
		Sub -T Damage Claims / Storms	C07239		\$ (296,329)	\$ 26,650	\$ 1,997	\$ (267,682)	-	-	\$ -	\$ 1,997	\$ -	\$ (267,682)	\$ (267,682)	\$ (267,682)	-	\$ 564,599	\$ 805,102	0%
		Sub -T Damage Claims / Storms	C30129	\$ -	\$ 7,045	\$ 645	\$ 518	\$ 8,208	-	-	\$ -	\$ 518	\$ -	\$ 8,208	\$ 8,208	\$ 8,208	-	\$ 564,599	\$ 18,345	20%
		WNY Sub Trans-Line Damage Failure	CNW073	\$ 519,000	\$ 282,456	\$ 328,073	\$ 240,329	\$ 850,857	46%	164%	\$ 129,750	\$ 110,579	\$ 384,060	\$ 466,797	\$ 1,300,857	\$ 781,857	151%	\$ 623,000	\$ 1,790,922	164%
		TxD_Non-REP LINE OTHER Total		\$ 1,304,000	\$ 378,110	\$ 716,935	\$ 537,350	\$ 1,632,395	41%	125%	\$ 326,000	\$ 211,350	\$ 964,960	\$ 667,435	\$ 2,217,395	\$ 913,395	70%			
		TxD_Non-REP SUB OTHER																		
		Brockport-Replace34kVRegs	C33631			\$ 18,509		\$ 18,509	-	-	\$ 18,509		\$ 18,509	\$ 18,509	\$ 26,009	\$ 26,009	-	\$ 679,000	\$ 18,509	0%
		CNY Sub Trans-Substation Blanket	CNC074	\$ 231,000	\$ 99,604	\$ 138,480	\$ 95,516	\$ 333,599	41%	144%	\$ 57,750	\$ 37,766	\$ 170,940	\$ 162,659	\$ 393,599	\$ 162,599	70%	\$ 261,000	\$ 667,136	144%
		ENY Sub Trans-Substation Blanket	CNE074	\$ 263,000	\$ 239,536	\$ 60,901	\$ 72,632	\$ 373,070	28%	142%	\$ 65,750	\$ 6,882	\$ 194,620	\$ 178,450	\$ 433,069	\$ 170,069	65%	\$ 298,000	\$ 538,207	142%
		Replace R474 Breaker at Gibson	C34345					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ 230,000	-	\$ 245,000	\$ -	0%
		TxD Substation Dmg/Fail Reserve C36	C18555	\$ -	\$ 39,374	\$ (126,857)	\$ 4,598	\$ (82,885)	-	-	\$ -	\$ 4,598	\$ -	\$ (82,885)	\$ (1,188)	\$ (1,188)	-	\$ 400,000	\$ 1,083,618	0%
		WNY Sub Trans-Substation Blanket	CNW074	\$ 263,000	\$ 8,971	\$ 12,242	\$ 13,574	\$ 34,787	5%	13%	\$ 65,750	\$ (52,176)	\$ 194,620	\$ (159,833)	\$ 47,962	\$ (215,038)	-82%	\$ 298,000	\$ 143,193	13%
		TxD_Non-REP SUB OTHER Total		\$ 757,000	\$ 387,485	\$ 84,766	\$ 204,829	\$ 677,080	27%	89%	\$ 189,250	\$ 15,579	\$ 560,180	\$ 116,900	\$ 1,129,452	\$ 372,452	49%			
		Damage/Failure Total		\$ 2,061,000	\$ 765,595	\$ 801,701	\$ 742,179	\$ 2,309,475	36%	112%	\$ 515,250	\$ 226,929	\$ 1,525,140	\$ 784,335	\$ 3,346,847	\$ 1,285,847	62%			
		Other																		
		TxD_Non-REP LINE OTHER																		
		TASK - Sub-T Line Non-Div Co 36	TASK0821	\$ (1,700,000)	\$ -			\$ -	0%	0%	\$ (425,000)	\$ 425,000	\$ (1,258,000)	\$ 1,258,000	\$ (1,039,305)	\$ 660,695	-39%	\$ -	\$ -	0%
		TASK - Sub-T Line NYC Co 36	TxDL_NYC	\$ (351,000)	\$ -			\$ -	0%	0%	\$ (87,750)	\$ 87,750	\$ (259,740)	\$ 259,740		\$ 351,000	-100%	\$ -	\$ -	0%
		TASK - Sub-T Line NYE Co 36	TxDL_NYE	\$ (351,000)	\$ -			\$ -	0%	0%	\$ (87,750)	\$ 87,750	\$ (259,740)	\$ 259,740		\$ 351,000	-100%	\$ -	\$ -	0%
		TASK - Sub-T Line NYW Co 36	TxDL_NYW	\$ (351,000)	\$ -			\$ -	0%	0%	\$ (87,750)	\$ 87,750	\$ (259,740)	\$ 259,740		\$ 351,000	-100%	\$ -	\$ -	0%
		TxD_Non-REP LINE OTHER Total		\$ (2,753,000)	\$ -			\$ -	0%	0%	\$ (688,250)	\$ 688,250	\$ (2,037,220)	\$ 2,037,220	\$ (1,039,305)	\$ 1,713,695	-62%			
									-											

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Sub Transmission - Current Year Actuals VS Expected																					
Sub Transmission (TxD) Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING						3rd Qtr Spending % of Board Approved		Fiscal YTD Spending % of Board Approved		Variance of Expected 3rd to Actual Qtr Spending		Initial Expected YTD Spending				Variance of FY 09/10 Budget Approved to Revised Board
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Budget Spending	Budget Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd to Actual Qtr Spending	Expected YTD Spending	Initial Expected YTD Spending	Revised FY 09/10 Spending	Approved to Revised Projected Spending	Approved Board	Project Approval Amount	Total Spending To Date	Project Completion Percentage
TxD_Non-REP SUB OTHER																					
		TASK - Sub-T Sub Non-Div Co 36	TxDSub_N	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 22,500	\$ 22,500	-	\$ -	\$ -	0%
		TASK - Sub-T NYC Co 36	TxDSub_N	\$ (1,038,000)	\$ -				\$ -	0%	0%	\$ (259,500)	\$ 259,500	\$ (768,120)	\$ 768,120		\$ 1,038,000	-100%	\$ -	\$ -	0%
		TASK - Sub-T NYE Co 36	TxDSub_N	\$ (1,039,000)	\$ -				\$ -	0%	0%	\$ (259,750)	\$ 259,750	\$ (768,860)	\$ 768,860		\$ 1,039,000	-100%	\$ -	\$ -	0%
		TASK - Sub-T NYW Co 36	TxDSub_N	\$ (1,038,000)	\$ -				\$ -	0%	0%	\$ (259,500)	\$ 259,500	\$ (768,120)	\$ 768,120		\$ 1,038,000	-100%	\$ -	\$ -	0%
TxD_Non-REP SUB OTHER Total				\$ (3,115,000)	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ (778,750)	\$ 778,750	\$ (2,305,100)	\$ 2,305,100	\$ 22,500	\$ 3,137,500	-101%			
Other Total				\$ (5,868,000)	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ (1,467,000)	\$ 1,467,000	\$ (4,342,320)	\$ 4,342,320	\$ (1,016,805)	\$ 4,851,195	-83%			
Statutory/Regulatory																					
TxD_Non-REP LINE OTHER																					
		23 kv New Service Projects	C04243	\$ -	\$ 20,515	\$ 7,110	\$ 45		\$ 27,670	-	-	\$ -	\$ 45	\$ -	\$ 27,670	\$ 27,670	\$ 27,670	-	\$ 666,489	\$ 460,482	100%
		34.5kv Tap to Chau. Co. Lndfill-nug	C30409	\$ -	\$ 2,551	\$ 4,392	\$ (441,441)		\$ (434,498)	-	-	\$ -	\$ (441,441)	\$ -	\$ (434,498)	\$ (434,498)	\$ (434,498)	-	\$ 140,000	\$ (422,160)	85%
		34.5kv to Modern Landfill NUG	C30408	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 50,000	\$ -	5%
		Akwasasne Mohawk Casino Line Tap	C25404	\$ 250,000	\$ 8,970	\$ 1,668	\$ 1,876		\$ 12,514	1%	5%	\$ 62,500	\$ (60,624)	\$ 185,000	\$ (172,486)	\$ 12,514	\$ (237,486)	-95%	\$ 700,000	\$ (30,695)	20%
		Battenkill-Cm Mt #5: Thompson Tap	C26797	\$ 10,000	\$ (360)	\$ 3,004	\$ 319		\$ 2,962	3%	30%	\$ 2,500	\$ (2,181)	\$ 7,400	\$ (4,438)	\$ 12,962	\$ 2,962	30%	\$ 260,000	\$ 207,326	100%
		Black Brook Hydro - Connect	C19550	\$ -	\$ 4	\$ 1	\$ 1		\$ 6	-	-	\$ -	\$ 1	\$ -	\$ 6	\$ 6	\$ 6	-	\$ 25,000	\$ (4,270)	100%
		Buffalo Niagara Medical Campus-Line	C31666	\$ -	\$ -	\$ 24,039	\$ 174,588		\$ 198,627	-	-	\$ -	\$ 174,588	\$ -	\$ 198,627	\$ 1,298,627	\$ 1,298,627	-	\$ 250,000	\$ 199,153	20%
		Buffalo Zoo 23 kv service	C24053	\$ -	\$ 10,153	\$ 1,010	\$ 1,623		\$ 12,787	-	-	\$ -	\$ 1,623	\$ -	\$ 12,787	\$ -	\$ 12,787	-	\$ 339,000	\$ 356,269	85%
		City/DOT Babcock St-23kv Cables	C15081	\$ 206,000	\$ 192,308	\$ 115,158	\$ 16,335		\$ 323,802	8%	157%	\$ 51,500	\$ (35,165)	\$ 152,440	\$ 171,362	\$ 323,802	\$ 117,802	57%	\$ 450,000	\$ 372,790	100%
		CNY Sub Trans-Line New Business	CNC071	\$ 79,000	\$ 74,162	\$ 16,476	\$ 6,012		\$ 96,650	8%	122%	\$ 19,750	\$ (13,738)	\$ 58,460	\$ 38,190	\$ 96,650	\$ 17,650	22%	\$ 95,000	\$ 136,376	122%
		CNY Sub Trans-Line Public Require	CNC072	\$ 79,000	\$ 524	\$ 1	\$ 0		\$ 525	0%	1%	\$ 19,750	\$ (19,750)	\$ 58,460	\$ (57,935)	\$ 26,525	\$ (52,475)	-66%	\$ 95,000	\$ 889	1%
		Cobleskill Stone 69kv Svc CIAC	C10744	\$ -	\$ 1,122	\$ -	\$ -		\$ 1,122	-	-	\$ -	\$ -	\$ -	\$ 1,122	\$ 1,122	\$ 1,122	-	\$ 115,997	\$ (6)	100%
		Cuba Tap 811 Cuba Hosp. Enrich	C33642	\$ -	\$ -	\$ 15,296	\$ -		\$ 15,296	-	-	\$ -	\$ 15,296	\$ -	\$ 15,296	\$ 45,296	\$ 45,296	-	\$ 225,000	\$ 15,802	20%
		DestiNY Expansion-subT New Swgr	C24959	\$ 50,000	\$ 31,606	\$ 113,440	\$ -		\$ 145,046	0%	290%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ 108,046	\$ 145,046	\$ 95,046	190%	\$ 1,045,000	\$ 940,219	100%
		DestiNY Sub-T Rearrange	C06918	\$ -	\$ 118	\$ 4	\$ 4		\$ 126	-	-	\$ -	\$ 4	\$ -	\$ 126	\$ 126	\$ 126	-	\$ 467,534	\$ 141,612	30%
		DOT/Mandated Frontier Region S	C00486	\$ -	\$ 2	\$ (2,954)	\$ -		\$ (2,952)	-	-	\$ -	\$ -	\$ -	\$ (2,952)	\$ (2,237)	\$ (2,237)	-	\$ 854,540	\$ 558,052	100%
		DOT/Mandated Mohawk Valley Reg	C00415	\$ -	\$ 1	\$ -	\$ (121)		\$ (120)	-	-	\$ -	\$ (121)	\$ -	\$ (120)	\$ (120)	\$ (120)	-	\$ 1,001,105	\$ 730,718	100%
		DYQUVILLE COLLEGE New 23 KV Service	C31067	\$ -	\$ (204,908)	\$ 10,052	\$ 131,576		\$ (63,281)	-	-	\$ -	\$ 131,576	\$ -	\$ (63,281)	\$ (58,281)	\$ (58,281)	-	\$ 265,000	\$ (56,287)	85%
		ENY Sub Trans-Line New Business	CNE071	\$ 82,000	\$ 10,387	\$ 3,311	\$ 307		\$ 14,004	0%	17%	\$ 20,500	\$ (20,193)	\$ 60,680	\$ (46,676)	\$ 34,504	\$ (47,496)	-58%	\$ 98,000	\$ 61,582	17%
		ENY Sub Trans-Line Public Require	CNE072	\$ 40,000	\$ 4,198	\$ 4,691	\$ 2,677		\$ 11,566	7%	29%	\$ 10,000	\$ (7,323)	\$ 29,600	\$ (18,034)	\$ 21,566	\$ (18,434)	-46%	\$ 48,000	\$ 145,819	29%
		Fulton Co. LF Tap	C31890	\$ -	\$ 839	\$ 2,062	\$ (238,465)		\$ (235,564)	-	-	\$ -	\$ (238,465)	\$ -	\$ (235,564)	\$ (235,564)	\$ (235,564)	-	\$ 400,000	\$ (232,854)	5%
		GE Dewatering Plant Line Extension	C20573	\$ -	\$ 393,539	\$ -	\$ -		\$ 393,539	-	-	\$ -	\$ -	\$ -	\$ 393,539	\$ 393,539	\$ 393,539	-	\$ 1,847,205	\$ 16,149	100%
		Hamilton College 46 kv Service	C00417	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 2,924,597	\$ 3,004,030	100%
		L630/631 - Relocate E of Delaw	C10402	\$ -	\$ 1,132	\$ 602	\$ 3,031		\$ 4,765	-	-	\$ -	\$ 3,031	\$ -	\$ 4,765	\$ 4,765	\$ 4,765	-	\$ 200,000	\$ 35,547	20%
		NE-Great Escape	C23713	\$ -	\$ 281	\$ 18	\$ (123,752)		\$ (123,453)	-	-	\$ -	\$ (123,752)	\$ -	\$ (123,453)	\$ (123,428)	\$ (123,428)	-	\$ 475,000	\$ (124,724)	20%
		New 23kv Cables - New Kaleida Stat.	C32813	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 45,000	-	\$ 202,000	\$ -	5%
		New customer tap to Unifrax	C34463	\$ -	\$ -	\$ 3,092	\$ -		\$ 3,092	-	-	\$ -	\$ 3,092	\$ -	\$ 3,092	\$ 23,092	\$ 23,092	-	\$ 150,000	\$ 3,212	5%
		New tap to GE-Milens, Buffalo	C30386	\$ -	\$ 2,649	\$ -	\$ -		\$ 2,649	-	-	\$ -	\$ -	\$ -	\$ 2,649	\$ 2,649	\$ 2,649	-	\$ 100,000	\$ -	0%
		NYSDOTR Rt28 Woodgate to McKeever	C26405	\$ 1,000,000	\$ 100,681	\$ 181,398	\$ 6,769		\$ 288,848	1%	29%	\$ 250,000	\$ (243,231)	\$ 740,000	\$ (451,152)	\$ 292,648	\$ (707,352)	-71%	\$ 400,000	\$ 500,863	5%
		Regeneron Tap off G-R #10	C31854	\$ -	\$ 7,775	\$ 1,137	\$ 8,276		\$ 17,188	-	-	\$ -	\$ 8,276	\$ -	\$ 17,188	\$ 17,188	\$ 17,188	-	\$ 20,000	\$ 17,725	5%
		RPI 34.5kV Service Expansion (	C00440	\$ -	\$ 60	\$ 19	\$ (593)		\$ (515)	-	-	\$ -	\$ (515)	\$ -	\$ (515)	\$ (515)	\$ (515)	-	\$ 5,500,000	\$ 25,680	100%
		RPI Linac#7 extension to new s	C33490	\$ -	\$ (42,416)	\$ 24,265	\$ -		\$ (18,151)	-	-	\$ -	\$ 24,265	\$ -	\$ (18,151)	\$ 93,849	\$ 93,849	-	\$ 75,000	\$ (15,998)	85%
		Scottsville Tap 213	C27404	\$ -	\$ 3,240	\$ 1,977	\$ 7,176		\$ 12,394	-	-	\$ -	\$ 7,176	\$ -	\$ 12,394	\$ 12,394	\$ 12,394	-	\$ 242,000	\$ (76,490)	95%
		St. Peter's Hospital Taps	C20351	\$ 151,000	\$ 29,865	\$ 2,311	\$ 24,374		\$ 56,550	16%	37%	\$ 37,750	\$ (13,376)	\$ 111,740	\$ (55,190)	\$ 56,550	\$ (94,450)	-63%	\$ 151,000	\$ (61,107)	85%
		Sub-T Customer Work	C05884	\$ -	\$ 87,697	\$ 1,580	\$ (75,672)		\$ 13,604	-	-	\$ -	\$ (75,672)	\$ -	\$ 13,604	\$ 13,604	\$ 13,604	-	\$ 881,822	\$ 433,407	20%
		Sub-T Reimb Glenridge Rd	C31180	\$ -	\$ 13,607	\$ 8,593	\$ 8,288		\$ 30,488	-	-	\$ -	\$ 8,288	\$ -	\$ 30,488	\$ 230,488	\$ 230,488	-	\$ 350,000	\$ 55,638	30%
		WNY Sub Trans-Line New Business	CNW071	\$ 80,000	\$ 159,209	\$ 23,803	\$ (30,954)		\$ 152,058	-39%	190%	\$ 20,000	\$ (50,954)	\$ 59,200	\$ 92,858	\$ 177,058	\$ 97,058	121%	\$ 96,000	\$ 267,387	190%

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Sub Transmission - Current Year Actuals VS Expected																					
Sub Transmission (TxD) Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING																
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending Budget	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		WNY Sub Trans-Line Public Require	CNW072	\$ 26,000	\$ 19,038	\$ 36	\$ -		\$ 19,074	0%	73%	\$ 6,500	\$ (6,500)	\$ 19,240	\$ (166)	\$ 21,574	\$ (4,426)	-17%	\$ 31,000	\$ 38,892	73%
		TxD_Non-REP LINE OTHER Total		\$ 2,053,000	\$ 969,843	\$ 483,647	\$ (475,069)		\$ 978,420	-23%	48%	\$ 513,250	\$ (988,319)	\$ 1,519,220	\$ (540,800)	\$ 2,588,961	\$ 535,961	26%			
		TxD_Non-REP SUB OTHER																			
		Buffalo Niagara Medical Campus-Sub	C31665	\$ -	\$ 196	\$ 10,201	\$ 339,364		\$ 349,761	-	-	\$ -	\$ 339,364	\$ -	\$ 349,761	\$ 877,748	\$ 877,748	-	\$ 1,530,000	\$ 351,083	5%
		Chautauqua County Landfill	C31607	\$ -	\$ 55,456	\$ 5,634	\$ (475,507)		\$ (414,417)	-	-	\$ -	\$ (475,507)	\$ -	\$ (414,417)	\$ (414,417)	\$ (414,417)	-	\$ 464,200	\$ (414,206)	30%
		Metering Lighthouse Hill	C22215	\$ -	\$ 4	\$ 1	\$ 1		\$ 6	-	-	\$ -	\$ 1	\$ -	\$ 6	\$ 101	\$ 101	-	\$ 175,000	\$ 5,461	0%
		TxD_Non-REP SUB OTHER Total		\$ -	\$ 55,656	\$ 15,836	\$ (136,142)		\$ (64,650)	-	-	\$ -	\$ (136,142)	\$ -	\$ (64,650)	\$ 463,432	\$ 463,432	-			
		TxD_REP-Cap Related-OH Inspect Prog																			
		Cent Div Sub-T Capitalizable P	C07104		\$ 9	\$ 3	\$ 1,175		\$ 1,187	-	-	\$ -	\$ 1,175	\$ -	\$ 1,187	\$ 1,187	\$ 1,187	-	\$ 296,876	\$ 267,958	100%
		Emer SubT Pole Repl - Western	C07081		\$ 504	\$ 1,070	\$ 1,105		\$ 2,678	-	-	\$ -	\$ 1,105	\$ -	\$ 2,678	\$ 2,678	\$ 2,678	-	\$ 829,157	\$ 865,142	0%
		IE - NC SubT Work Found by Insp.	C26166	\$ 1,500,000	\$ 156,863	\$ 145,196	\$ 148,029		\$ 450,088	10%	30%	\$ 375,000	\$ (226,971)	\$ 1,110,000	\$ (659,912)	\$ 1,333,422	\$ (166,578)	-11%	\$ 1,875,000	\$ 1,125,540	30%
		IE - NE SubT Work Found by Insp.	C26165	\$ 1,500,000	\$ 74,441	\$ 326,888	\$ 424,633		\$ 825,962	28%	55%	\$ 375,000	\$ 49,633	\$ 1,110,000	\$ (284,038)	\$ 1,634,295	\$ 134,295	9%	\$ 1,875,000	\$ 1,298,553	55%
		IE - NW SubT Work Found by Insp.	C26167	\$ 1,500,000	\$ 174,513	\$ 224,869	\$ 514,254		\$ 913,637	34%	61%	\$ 375,000	\$ 139,254	\$ 1,110,000	\$ (196,363)	\$ 1,621,970	\$ 121,970	8%	\$ 1,875,000	\$ 1,719,243	61%
		TxD_REP-Cap Related-OH Inspect Prog Total		\$ 4,500,000	\$ 406,330	\$ 698,026	\$ 1,089,195		\$ 2,193,552	24%	49%	\$ 1,125,000	\$ (35,805)	\$ 3,330,000	\$ (1,136,448)	\$ 4,593,552	\$ 93,552	2%			
		TxD_REP-Cap Related-UG Inspect Prog																			
		23kV Cable Replacement Program	C29185	\$ 2,719,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 679,750	\$ (679,750)	\$ 2,012,060	\$ (2,012,060)	\$ -	\$ (2,719,000)	-100%	\$ -	\$ -	0%
		TxD_REP-Cap Related-UG Inspect Prog Total		\$ 2,719,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 679,750	\$ (679,750)	\$ 2,012,060	\$ (2,012,060)	\$ -	\$ (2,719,000)	-100%			
Statutory/Regulatory Total				\$ 9,272,000	\$ 1,431,829	\$ 1,197,509	\$ 477,984		\$ 3,107,322	5%	34%	\$ 2,318,000	\$ (1,840,016)	\$ 6,861,280	\$ (3,753,958)	\$ 7,645,944	\$ (1,626,056)	-18%			
System Capacity & Performance																					
		TxD_Non-REP LINE OTHER																			
		Alder Creek 46kV Sta Bypass	C32216				\$ 14,892		\$ 14,892	-	-	\$ -	\$ 14,892	\$ -	\$ 14,892	\$ 14,892	\$ 14,892	-	\$ 95,000	\$ 15,424	20%
		Bombay-Nich #23 Akwesasne Taps	C13043	\$ -	\$ 14,772	\$ 149,913	\$ 5,611		\$ 170,296	-	-	\$ -	\$ 5,611	\$ -	\$ 170,296	\$ 170,296	\$ 170,296	-	\$ 3,724,697	\$ 3,565,878	100%
		Buffalo 23kV Reconductor - Huntley	C28892	\$ 30,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 7,500	\$ (7,500)	\$ 22,200	\$ (22,200)	\$ -	\$ (30,000)	-100%	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Huntley2	C28893	\$ 50,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ -	\$ (50,000)	-100%	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Kens2	C28903	\$ 29,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 7,250	\$ (7,250)	\$ 21,460	\$ (21,460)	\$ 25,000	\$ (4,000)	-14%	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Kensing.	C28894	\$ 25,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 6,250	\$ (6,250)	\$ 18,500	\$ (18,500)	\$ 25,000	\$ -	0%	\$ 100,000	\$ -	5%
		Buffalo 23kV Reconductor - Seneca	C28890	\$ 25,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 6,250	\$ (6,250)	\$ 18,500	\$ (18,500)	\$ -	\$ (25,000)	-100%	\$ -	\$ -	0%
		Buffalo Station 21 Rebuild - 23kV	C06727	\$ -	\$ 3,278	\$ 247	\$ 198		\$ 3,722	-	-	\$ -	\$ 198	\$ -	\$ 3,722	\$ 3,722	\$ 3,722	-	\$ 240,000	\$ 262,979	100%
		Cent Div Sub-T Emergency Work	C07100		\$ 41,689	\$ 34,212	\$ 964		\$ 76,864	-	-	\$ -	\$ 964	\$ -	\$ 76,864	\$ 76,864	\$ 76,864	-	\$ 836,463	\$ 714,305	0%
		Central Div Misc SubT Conv Pro	C03823		\$ 919	\$ (422)	\$ 23,270		\$ 23,767	-	-	\$ -	\$ 23,270	\$ -	\$ 23,767	\$ 23,767	\$ 23,767	-	\$ 4,168,628	\$ 4,387,605	100%
		CNY Sub Trans-Line Load Relief	CNC077	\$ 47,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 11,750	\$ (11,750)	\$ 34,780	\$ (34,780)	\$ -	\$ (47,000)	-100%	\$ 56,000	\$ -	0%
		CNY Sub Trans-Line Reliability	CNC076	\$ 211,000	\$ 440	\$ 93,349	\$ 34,887		\$ 128,677	17%	61%	\$ 52,750	\$ (17,863)	\$ 156,140	\$ (27,463)	\$ 203,677	\$ (7,323)	-3%	\$ 253,000	\$ 320,147	61%
		ENY Sub Trans-Line Load Relief	CNE077	\$ 26,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 6,500	\$ (6,500)	\$ 19,240	\$ (19,240)	\$ 2,000	\$ (24,000)	-92%	\$ 31,000	\$ -	0%
		ENY Sub Trans-Line Reliability	CNE076	\$ 199,000	\$ 19,014	\$ 43,179	\$ 208,788		\$ 270,981	105%	136%	\$ 49,750	\$ 159,038	\$ 147,260	\$ 123,721	\$ 320,981	\$ 121,981	61%	\$ 239,000	\$ 394,537	136%
		L301 - Acquire Tree trimming R	C10487		\$ 14	\$ 4	\$ -		\$ 18	-	-	\$ -	\$ -	\$ -	\$ 18	\$ 18	\$ 18	-	\$ 10,000	\$ 5,486	100%
		Ludwig-Gardenville 704 Relocat	C33593				\$ 14,241		\$ 14,241	-	-	\$ -	\$ 14,241	\$ -	\$ 14,241	\$ 89,241	\$ 89,241	-	\$ 250,000	\$ 16,108	20%
		Salina Landfill 34.5kv relocations	C29444	\$ 200,000	\$ 4,407	\$ 33,614	\$ 15,881		\$ 53,903	8%	27%	\$ 50,000	\$ (34,119)	\$ 148,000	\$ (94,097)	\$ 403,903	\$ 203,903	102%	\$ 500,000	\$ 73,122	20%
		Sub-Transmission A-Maint Capital	C06004	\$ -	\$ 1,048	\$ 1,409	\$ 874		\$ 3,332	-	-	\$ -	\$ 874	\$ -	\$ 3,332	\$ 3,332	\$ 3,332	-	\$ 1,779,759	\$ 1,542,708	95%
		West Div Misc SubT Conv Projec	C03820		\$ 16	\$ 5	\$ -		\$ 21	-	-	\$ -	\$ -	\$ -	\$ 21	\$ 21	\$ 21	-	\$ 2,368,821	\$ 1,816,060	100%
		WNY Sub Trans-Line Load Relief	CNW077	\$ 26,000	\$ -	\$ -	\$ 1,627		\$ 1,627	6%	6%	\$ 6,500	\$ (4,873)	\$ 19,240	\$ (17,613)	\$ 14,627	\$ (11,373)	-44%	\$ 31,000	\$ 1,688	6%
		WNY Sub Trans-Line Reliability	CNW076	\$ 205,000	\$ 22,094	\$ 2,987	\$ 4,065		\$ 29,146	2%	14%	\$ 51,250	\$ (47,185)	\$ 151,700	\$ (122,554)	\$ 104,146	\$ (100,854)	-49%	\$ 246,000	\$ 354,429	14%
		TxD_Non-REP LINE OTHER Total		\$ 1,073,000	\$ 107,691	\$ 358,498	\$ 325,298		\$ 791,487	30%	74%	\$ 268,250	\$ 57,048	\$ 794,020	\$ (2,533)	\$ 1,481,487	\$ 408,487	38%			

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Sub Transmission - Current Year Actuals VS Expected																				
Sub Transmission (TxD) Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved				3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending		% Change from FY 08/09 Board Approved Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009			Jan- Mar 2010	FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	to Actual Qtr Spending		Expected YTD Spending	Actual YTD Spending				
TxD_Non-REP SUB OTHER																				
		34.5kV of Akwesasne 115-34.5kV Sub	C23554	\$ -	\$ 1,890	\$ -	\$ -	\$ 1,890	-	-	\$ -	\$ -	\$ -	\$ 1,890	\$ 1,890	\$ 1,890	-	\$ 1,800,000	\$ 586,401	95%
		CR SU - Tilden Mod	C21991	\$ 25,000	\$ 11,178	\$ 385	\$ (158)	\$ 11,406	-1%	46%	\$ 6,250	\$ (6,408)	\$ 18,500	\$ (7,095)	\$ 14,387	\$ (10,613)	-42%	\$ 585,565	\$ 431,290	95%
		Fort Covington Protection Upgrades	C16476	\$ 50,000	\$ 65,764	\$ 289,366	\$ 133,663	\$ 488,794	267%	978%	\$ 12,500	\$ 121,163	\$ 37,000	\$ 451,794	\$ 488,794	\$ 438,794	878%	\$ 1,023,000	\$ 1,124,565	95%
		Higley Station - Fuse replacement	C32152	\$ -	\$ 114,737	\$ 98	\$ (543)	\$ 114,293	-	-	\$ -	\$ (543)	\$ -	\$ 114,293	\$ 114,293	\$ 114,293	-	\$ 119,000	\$ 114,898	95%
		Malone 34.5kV Protection Upgrade	C16485	\$ -	\$ 62,154	\$ 20,251	\$ -	\$ 82,406	-	-	\$ -	\$ -	\$ -	\$ 82,406	\$ 82,406	\$ 82,406	-	\$ 614,507	\$ 639,306	95%
		Nicholville 34.5kV Protect Upgrade	C16486	\$ -	\$ 4,873	\$ 23,632	\$ 21,099	\$ 49,604	-	-	\$ -	\$ 21,099	\$ -	\$ 49,604	\$ 50,916	\$ 50,916	-	\$ 480,699	\$ 491,941	95%
		NY SubT PS&I Activity	C08154	\$ 100,000	\$ 25,852	\$ 13,237	\$ (114,277)	\$ (75,188)	-114%	-75%	\$ 25,000	\$ (139,277)	\$ 74,000	\$ (149,188)	\$ (66,188)	\$ (166,188)	-166%	\$ 250,000	\$ 174,888	-75%
		Reynolds - Add M/C & Equip	C26419	\$ 2,200,000	\$ 22,659	\$ 21,907	\$ 57,679	\$ 102,245	3%	5%	\$ 550,000	\$ (492,321)	\$ 1,628,000	\$ (1,525,755)	\$ 1,268,786	\$ (931,214)	-42%	\$ 2,629,000	\$ 185,145	5%
		Sawyer Sta - Add Cable Positions	C15658	\$ 350,000	\$ 3,681	\$ 82,420	\$ 68,431	\$ 154,531	20%	44%	\$ 87,500	\$ (19,069)	\$ 259,000	\$ (104,469)	\$ 251,984	\$ (98,016)	-28%	\$ 513,700	\$ 424,239	65%
		Seneca - Replace Series Reactors	C29100	\$ 300,000	\$ -	\$ 7,005	\$ 7,005	\$ 7,005	2%	2%	\$ 75,000	\$ (67,995)	\$ 222,000	\$ (214,995)	\$ 7,005	\$ (292,995)	-98%	\$ 300,000	\$ 7,005	0%
		Tri-Lakes 46kV Subtransmission	C10475	\$ -	\$ (5,193)	\$ 11,561	\$ 11,561	\$ 6,368	-	-	\$ -	\$ 11,561	\$ -	\$ 6,368	\$ 11,561	\$ 11,561	-	\$ 1,800,000	\$ 10,376	100%
		TxD Mobile Substations in NY	C20174	\$ 2,000,000	\$ 294,220	\$ 2,050,565	\$ 56,256	\$ 2,401,042	3%	120%	\$ 500,000	\$ (443,744)	\$ 1,480,000	\$ 921,042	\$ 2,401,042	\$ 401,042	20%	\$ 8,580,000	\$ 2,918,795	120%
TxD_Non-REP SUB OTHER Total				\$ 5,025,000	\$ 601,816	\$ 2,501,861	\$ 240,715	\$ 3,344,393	5%	67%	\$ 1,256,250	\$ (1,015,535)	\$ 3,718,500	\$ (374,107)	\$ 4,626,876	\$ (398,124)	-8%			
TxD_REP-Distribution Automation																				
		DA SubT line Central Div	C22960	\$ -	\$ 1,909	\$ 17,253	\$ (339)	\$ 18,823	-	-	\$ -	\$ (339)	\$ -	\$ 18,823	\$ 18,823	\$ 18,823	-	\$ 950,300	\$ 985,183	100%
		DA SubT Sta. Central Div	C22805	\$ -	\$ 16,391	\$ 7,011	\$ 118,901	\$ 142,303	-	-	\$ -	\$ 118,901	\$ -	\$ 142,303	\$ 152,303	\$ 152,303	-	\$ 600,000	\$ 434,197	0%
		DA SubT Sta. Eastern Div	C22806	\$ -	\$ 2,269	\$ 2,378	\$ -	\$ 4,647	-	-	\$ -	\$ -	\$ -	\$ 4,647	\$ 4,647	\$ 4,647	-	\$ 300,000	\$ 190,865	0%
		DA SubTsta. Western Div	C22800	\$ -	\$ (134)	\$ -	\$ -	\$ (134)	-	-	\$ -	\$ -	\$ -	\$ (134)	\$ (134)	\$ (134)	-	\$ 1,900,000	\$ -	0%
		Switch Addition - Cambridge lines	C24599	\$ -	\$ 56,171	\$ 48,452	\$ 10,812	\$ 115,435	-	-	\$ -	\$ 10,812	\$ -	\$ 115,435	\$ 115,435	\$ 115,435	-	\$ 850,000	\$ 694,002	95%
TxD_REP-Distribution Automation Total				\$ -	\$ 76,606	\$ 75,095	\$ 129,374	\$ 281,074	-	-	\$ -	\$ 129,374	\$ -	\$ 281,074	\$ 291,074	\$ 291,074	-			
System Capacity & Performance Total				\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387	\$ 4,416,955	11%	72%	\$ 1,524,500	\$ (829,113)	\$ 4,512,520	\$ (95,565)	\$ 6,399,437	\$ 301,437	5%			
Grand Total				\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 23,556,650	26%	62%	\$ 9,504,250	\$ 508,267	\$ 28,132,580	\$ (4,575,930)	\$ 41,325,224	\$ 3,308,224	9%			

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																
Distribution - Current Year Actuals VS Expected																
Distribution Summary by Spending Rationale																
	BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING				
		ACTUAL SPENDING														
						Jan- Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending
Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009						Expected 3rd Qtr Spending						
Asset Condition	\$ 43,889,000	\$ 10,002,808	\$ 11,670,560	\$ 10,096,014		\$ 31,769,382	23%	72%	\$ 10,972,250	\$ (876,236)	\$ 32,477,860	\$ (708,478)	\$ 46,696,769	\$ 2,807,769	6%	
Damage/Failure	\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202		\$ 16,591,189	21%	76%	\$ 5,492,500	\$ (903,298)	\$ 16,257,800	\$ 333,389	\$ 20,962,749	\$ (1,007,251)	-5%	
Other	\$ 4,239,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239		\$ 3,572,136	31%	84%	\$ 1,059,750	\$ 239,489	\$ 3,136,860	\$ 435,276	\$ 2,800,013	\$ (1,438,987)	-34%	
Statutory/Regulatory	\$ 118,612,000	\$ 25,093,564	\$ 21,899,884	\$ 30,111,626		\$ 77,105,074	25%	65%	\$ 29,653,000	\$ 458,626	\$ 87,772,880	\$ (10,667,806)	\$ 118,232,038	\$ (379,962)	0%	
System Capacity & Performance	\$ 55,459,000	\$ 12,807,526	\$ 10,058,576	\$ 14,083,712		\$ 36,949,813	25%	67%	\$ 13,864,750	\$ 218,962	\$ 41,039,660	\$ (4,089,847)	\$ 53,392,285	\$ (2,066,715)	-4%	
Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)	\$ -	\$ -	-	
Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794		\$ 165,608,855	25%	68%	\$ 61,042,250	\$ (862,456)	\$ 180,685,060	\$ (15,076,205)	\$ 242,083,854	\$ (2,085,146)	-1%	

Niagara Mohawk Power Corporation d/b/a National Grid																
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																
Distribution - Current Year Actuals VS Expected																
Distribution Load/Non-Load Summary																
		BOARD	RESULTS FOR THE 3RD QUARTER FY09/10							EXPECTED SPENDING				REVISED EXPECTED SPENDING		
			ACTUAL SPENDING													
							3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending						Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	
Load/Non-Load	Spending Rationale	FY09/10 Board Approved	Jan-Mar 2010	FY09/10 YTD Actual Spending						Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	Approved Spending
Load	Other	\$ 299,000	\$ -				\$ -	0%	0%	\$ 74,750	\$ (74,750)	\$ 221,260	\$ (221,260)	\$ -	\$ (299,000)	-100%
	Statutory/Regulatory	\$ 68,698,000	\$ 14,754,007	\$ 16,711,465	\$ 19,886,029		\$ 51,351,501	29%	75%	\$ 17,174,500	\$ 2,711,529	\$ 50,836,520	\$ 514,981	\$ 73,986,460	\$ 5,288,460	8%
	System Capacity & Performance	\$ 27,987,000	\$ 4,212,212	\$ 2,015,838	\$ 5,582,478		\$ 11,810,527	20%	42%	\$ 6,996,750	\$ (1,414,272)	\$ 20,710,380	\$ (8,899,853)	\$ 19,936,630	\$ (8,050,370)	-29%
Load Total		\$ 96,984,000	\$ 18,966,219	\$ 18,727,303	\$ 25,468,507		\$ 63,162,029	26%	65%	\$ 24,246,000	\$ 1,222,507	\$ 71,768,160	\$ (8,606,131)	\$ 93,923,090	\$ (3,060,910)	-3%
Non-Load	Asset Condition	\$ 43,889,000	\$ 10,002,808	\$ 11,670,560	\$ 10,096,014		\$ 31,769,382	23%	72%	\$ 10,972,250	\$ (876,236)	\$ 32,477,860	\$ (708,478)	\$ 46,696,769	\$ 2,807,769	6%
	Damage/Failure	\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202		\$ 16,591,189	21%	76%	\$ 5,492,500	\$ (903,298)	\$ 16,257,800	\$ 333,389	\$ 20,962,749	\$ (1,007,251)	-5%
	Other	\$ 3,940,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239		\$ 3,572,136	33%	91%	\$ 985,000	\$ 314,239	\$ 2,915,600	\$ 656,536	\$ 2,800,013	\$ (1,139,987)	-29%
	Statutory/Regulatory	\$ 49,914,000	\$ 10,339,556	\$ 5,188,419	\$ 10,225,597		\$ 25,753,573	20%	52%	\$ 12,478,500	\$ (2,252,903)	\$ 36,936,360	\$ (11,182,787)	\$ 44,245,578	\$ (5,668,422)	-11%
	System Capacity & Performance	\$ 27,472,000	\$ 8,595,314	\$ 8,042,738	\$ 8,501,234		\$ 25,139,286	31%	92%	\$ 6,868,000	\$ 1,633,234	\$ 20,329,280	\$ 4,810,006	\$ 33,455,655	\$ 5,983,655	22%
Non-Load Total		\$ 147,185,000	\$ 36,184,793	\$ 31,929,487	\$ 34,711,286		\$ 102,825,566	24%	70%	\$ 36,796,250	\$ (2,084,964)	\$ 108,916,900	\$ (6,091,334)	\$ 148,160,764	\$ 975,764	1%
Benefits True-up Adjustment FY2009 (CY08/CY09)			\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)	\$ -	\$ -	-
Grand Total		\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794		\$ 165,608,855	25%	68%	\$ 61,042,250	\$ (862,456)	\$ 180,685,060	\$ (15,076,205)	\$ 242,083,854	\$ (2,085,146)	-1%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Summary by Program

	BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING			
		ACTUAL SPENDING													
							3rd Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget						Variance of FY 09/10 Budget Approved to Revised	% Change from FY 08/09 Board Approved
	FY09/10 Board Approved	Jan-Mar 2010	FY09/10 YTD Actual Spending						Variance of Expected 3rd Qtr Spending		Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Revised Projected Spending	Revised Projected Spending
Program	Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	3rd Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending	Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Revised Projected Spending	Revised Projected Spending
D_Non - REP General/ Other	\$ 1,815,000	\$ 1,068,135	\$ 885,887	\$ 1,301,947		\$ 3,255,969	72%	179%	\$ 453,750	\$ 848,197	\$ 1,343,100	\$ 1,912,869	\$ 4,880,969	\$ 3,065,969	169%
D_Non-REP HUF	\$ 836,000	\$ 150,705	\$ 42,754	\$ 535,048		\$ 728,507	64%	87%	\$ 209,000	\$ 326,048	\$ 618,640	\$ 109,867	\$ 1,073,507	\$ 237,507	28%
D_Non-REP LINE OTHER	\$ 151,969,000	\$ 33,507,629	\$ 30,937,056	\$ 37,322,914		\$ 101,767,599	25%	67%	\$ 37,992,250	\$ (669,336)	\$ 112,457,060	\$ (10,689,461)	\$ 145,294,895	\$ (6,674,105)	-4%
D_Non-REP SUB OTHER	\$ 28,865,000	\$ 6,185,074	\$ 7,729,715	\$ 6,314,231		\$ 20,229,020	22%	70%	\$ 7,216,250	\$ (902,019)	\$ 21,360,100	\$ (1,131,080)	\$ 28,265,230	\$ (599,770)	-2%
D_REP - UG Structures and Equipment	\$ 159,000	\$ -	\$ 221	\$ 2,636		\$ 2,857	2%	2%	\$ 39,750	\$ (37,114)	\$ 117,660	\$ (114,803)	\$ 42,607	\$ (116,393)	-73%
D_REP-Cap Related-OH Inspect'n Prog	\$ 23,299,000	\$ 5,747,465	\$ 3,023,775	\$ 4,327,323		\$ 13,098,563	19%	56%	\$ 5,824,750	\$ (1,497,427)	\$ 17,241,260	\$ (4,142,697)	\$ 22,418,691	\$ (880,309)	-4%
D_REP-Cap Related-UG Inspect'n Prog	\$ 3,314,000	\$ 190,745	\$ 97,751	\$ 82,459		\$ 370,955	2%	11%	\$ 828,500	\$ (746,041)	\$ 2,452,360	\$ (2,081,405)	\$ 780,955	\$ (2,533,045)	-76%
D_REP-Conductor Replacement	\$ 1,644,000	\$ 418,843	\$ (5,028)	\$ 348,840		\$ 762,655	21%	46%	\$ 411,000	\$ (62,160)	\$ 1,216,560	\$ (453,905)	\$ 1,363,463	\$ (280,537)	-17%
D_REP-Cutout Replacements	\$ -	\$ 143,984	\$ 2,136	\$ 13,484		\$ 159,605	-	-	\$ -	\$ 13,484	\$ -	\$ 159,605	\$ 163,518	\$ 163,518	-
D_REP-Dist Transformer Replacement	\$ 1,411,000	\$ 744,203	\$ 178,282	\$ 208,066		\$ 1,130,551	15%	80%	\$ 352,750	\$ (144,684)	\$ 1,044,140	\$ 86,411	\$ 1,234,127	\$ (176,873)	-13%
D_REP-Distribution Automation	\$ -	\$ 47,242	\$ 32,816	\$ 92,437		\$ 172,495	-	-	\$ -	\$ 92,437	\$ -	\$ 172,495	\$ 172,495	\$ 172,495	-
D_REP-EMS Expansion	\$ -	\$ 85,875	\$ 82,277	\$ 110,521		\$ 278,673	-	-	\$ -	\$ 110,521	\$ -	\$ 278,673	\$ 416,627	\$ 416,627	-
D_REP-Engineerng Reliability Review	\$ 8,238,000	\$ 1,973,513	\$ 2,269,348	\$ 2,275,855		\$ 6,518,717	28%	79%	\$ 2,059,500	\$ 216,355	\$ 6,096,120	\$ 422,597	\$ 8,947,217	\$ 709,217	9%
D_REP-Line Other	\$ 1,315,000	\$ 114,257	\$ 178,003	\$ 814,272		\$ 1,106,532	62%	84%	\$ 328,750	\$ 485,522	\$ 973,100	\$ 133,432	\$ 1,471,586	\$ 156,586	12%
D_REP-Pockets of Poor Performance	\$ -	\$ 26,917	\$ 146,176	\$ 30,753		\$ 203,846	-	-	\$ -	\$ 30,753	\$ -	\$ 203,846	\$ 263,846	\$ 263,846	-
D_REP-Recloser Installations	\$ 7,762,000	\$ 2,579,633	\$ 2,435,426	\$ 3,073,890		\$ 8,088,949	40%	104%	\$ 1,940,500	\$ 1,133,390	\$ 5,743,880	\$ 2,345,069	\$ 9,270,762	\$ 1,508,762	19%
D_REP-Side Tap Fusing	\$ -	\$ 42,469	\$ 18,963	\$ 439		\$ 61,872	-	-	\$ -	\$ 439	\$ -	\$ 61,872	\$ 62,291	\$ 62,291	-
D_REP-Sub Battery/Charger Replacemt	\$ 628,000	\$ 61,095	\$ 4,144	\$ 295		\$ 65,534	0%	10%	\$ 157,000	\$ (156,705)	\$ 464,720	\$ (399,186)	\$ 67,076	\$ (560,924)	-89%
D_REP-Substa Asset Replacemnt-Other	\$ 4,137,000	\$ 98,009	\$ 367,638	\$ 801,540		\$ 1,267,186	19%	31%	\$ 1,034,250	\$ (232,710)	\$ 3,061,380	\$ (1,794,194)	\$ 2,067,221	\$ (2,069,779)	-50%
D_REP-Substa Breaker Replacement	\$ 1,510,000	\$ 117,516	\$ 160,391	\$ 88,591		\$ 366,497	6%	24%	\$ 377,500	\$ (288,909)	\$ 1,117,400	\$ (750,903)	\$ 371,497	\$ (1,138,503)	-75%
D_REP-Substa Transformr Replacement	\$ 1,424,000	\$ 18,981	\$ 547,304	\$ 254,396		\$ 820,682	18%	58%	\$ 356,000	\$ (101,604)	\$ 1,053,760	\$ (233,078)	\$ 1,385,189	\$ (38,811)	-3%
D_REP-Substation Infrastructure	\$ 100,000	\$ 90,336	\$ (15,535)	\$ 200,080		\$ 274,881	200%	275%	\$ 25,000	\$ 175,080	\$ 74,000	\$ 200,881	\$ 1,287,352	\$ 1,187,352	1187%
D_REP-Targeted Pole Replacements	\$ 4,069,000	\$ 1,245,795	\$ 901,316	\$ 1,713,629		\$ 3,860,740	42%	95%	\$ 1,017,250	\$ 696,379	\$ 3,011,060	\$ 849,680	\$ 9,214,736	\$ 5,145,736	126%
D_REP-UG Cable Replacements	\$ 1,674,000	\$ 492,592	\$ 635,972	\$ 266,147		\$ 1,394,710	16%	83%	\$ 418,500	\$ (152,353)	\$ 1,238,760	\$ 155,950	\$ 1,567,995	\$ (106,005)	-6%
Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)	\$ -	\$ -	-
Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794		\$ 165,608,855	25%	68%	\$ 61,042,250	\$ (862,456)	\$ 180,685,060	\$ (15,076,205)	\$ 242,083,854	\$ (2,085,146)	-1%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
Asset Condition																				
D_Non-REP LINE OTHER																				
		45151 Castleton Conversion	C26904	\$ 50,000	\$ 2,142	\$ 2	\$ 31,423	\$ 33,567	63%	67%	\$ 12,500	\$ 18,923	\$ 37,000	\$ (3,433)	\$ 33,567	\$ (16,433)	-33%	\$ 450,000	\$ 134,162	100%
		Alps - new dist sub - D Line work	C28790	\$ 50,000	\$ -		\$ 690	\$ 690	1%	1%	\$ 12,500	\$ (11,810)	\$ 37,000	\$ (36,310)	\$ 50,690	\$ 690	1%	\$ 100,000	\$ 690	5%
		Brook Road 36954																		
		Getaway cable repl	C29113	\$ 307,000	\$ 676	\$ 103,753	\$ (8,804)	\$ 95,625	-3%	31%	\$ 76,750	\$ (85,554)	\$ 227,180	\$ (131,555)	\$ 115,625	\$ (191,375)	-62%	\$ 732,000	\$ 95,709	30%
		Brunswick 52 New feeder getaway	C28688			\$ -		\$ -	-	-	\$ -		\$ -	\$ -	\$ 30,000	\$ 30,000	-	\$ 715,000	\$ -	5%
		Buffalo - Replace Old Cable Poles	C09315	\$ -	\$ 17,306	\$ 28,060	\$ 9,721	\$ 55,087	-	-	\$ -	\$ 9,721	\$ -	\$ 55,087	\$ 80,087	\$ 80,087	-	\$ 450,000	\$ 492,593	100%
		Buffalo Sta 33																		
		Rebuild - UG Fdr Rpl	C00042			\$ (572)	\$ -	\$ (572)	-	-	\$ -		\$ (572)	\$ (572)	\$ (572)	\$ (572)	-	\$ 175,867	\$ 170,395	100%
		Buffalo Station 21																		
		Rebuild - Fdrs	C06726	\$ -	\$ 3,795	\$ (530)	\$ -	\$ 3,265	-	-	\$ -	\$ -	\$ -	\$ 3,265	\$ 3,265	\$ 3,265	-	\$ 600,000	\$ 608,129	100%
		Buffalo Station 23																		
		Rebuild - Fdrs	C27947	\$ 747,000	\$ 201,419	\$ 83,941	\$ 257,136	\$ 542,496	34%	73%	\$ 186,750	\$ 70,386	\$ 552,780	\$ (10,284)	\$ 1,192,496	\$ 445,496	60%	\$ 650,000	\$ 685,078	65%
		Buffalo Station 29																		
		Rebuild - Fdrs	C06723	\$ 747,000	\$ 2,810	\$ 224	\$ 48	\$ 3,082	0%	0%	\$ 186,750	\$ (186,702)	\$ 552,780	\$ (549,698)	\$ 6,082	\$ (740,918)	-99%	\$ 650,000	\$ 60,135	20%
		Buffalo Station 43																		
		Rebuild - Fdrs	C27948	\$ 747,000	\$ 683,100	\$ 441,681	\$ 365,117	\$ 1,489,898	49%	199%	\$ 186,750	\$ 178,367	\$ 552,780	\$ 937,118	\$ 1,489,898	\$ 742,898	99%	\$ 650,000	\$ 1,729,794	65%
		Buffalo Station 52																		
		Rebuild - Fdrs	C27949	\$ 647,000	\$ 3,637	\$ 3,393	\$ 8,431	\$ 15,462	1%	2%	\$ 161,750	\$ (153,319)	\$ 478,780	\$ (463,318)	\$ 165,462	\$ (481,538)	-74%	\$ 650,000	\$ 44,370	30%
		Cent NY-Dist-Asset																		
		Replace Blanket	CNC017	\$ 2,226,000	\$ 1,093,063	\$ 656,328	\$ 629,163	\$ 2,378,555	28%	107%	\$ 556,500	\$ 72,663	\$ 1,647,240	\$ 731,315	\$ 3,027,342	\$ 801,342	36%	\$ 2,905,000	\$ 20,442,223	198%
		CR Convert Fremont Rd Minoa 44	C14948			\$ (446)	\$ -	\$ (446)	-	-	\$ -		\$ (446)	\$ (446)	\$ (446)	\$ (446)	-	\$ 716,000	\$ 692,257	100%
		Distribution-8043.07-DANC	C00193			\$ (1,214)	\$ (6,632)	\$ (7,846)	-	-	\$ (6,632)		\$ (7,846)	\$ (7,846)	\$ (7,846)	\$ (7,846)	-	\$ 201,722	\$ 180,048	0%
		DOT-Main St Buffalo Road Work	C26396	\$ 300,000	\$ 109,537	\$ 94,126	\$ 56,301	\$ 259,964	19%	87%	\$ 75,000	\$ (18,699)	\$ 222,000	\$ 37,964	\$ 284,964	\$ (15,036)	-5%	\$ 640,000	\$ 565,136	95%
		East NY-Dist-Asset																		
		Replace Blanket	CNE017	\$ 1,751,000	\$ 733,055	\$ 647,687	\$ 709,444	\$ 2,090,185	41%	119%	\$ 437,750	\$ 271,694	\$ 1,295,740	\$ 794,445	\$ 2,541,855	\$ 790,855	45%	\$ 2,285,000	\$ 17,770,871	122%
		Heltz Rd. Conversion to 13.2 KV	C26841	\$ 260,000	\$ 226,862	\$ (494)	\$ (11,885)	\$ 214,482	-5%	82%	\$ 65,000	\$ (76,885)	\$ 192,400	\$ 22,082	\$ 254,482	\$ (5,518)	-2%	\$ 260,000	\$ 256,707	85%
		Henry St 36 - River Crossing	C29432	\$ 199,000	\$ 0	\$ 3,123	\$ 850	\$ 3,973	0%	2%	\$ 49,750	\$ (48,900)	\$ 147,260	\$ (143,287)	\$ 13,973	\$ (185,027)	-93%	\$ 224,998	\$ 4,224	20%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount Total Spending To Date Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending							
		Hill St. Station - Short and M IE - UG Cable Replacement - NY Placeholder	C21073		\$ 51	\$ 19	\$ 565	\$ 635	-	-	\$ -	\$ 565	\$ -	\$ 635	\$ 635	\$ 635	-	\$ 180,000	\$ 63,794	100%
		DBBPROG24		\$ 46,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 11,500	\$ (11,500)	\$ 34,040	\$ (34,040)	\$ -	\$ (46,000)	-100%	\$ -	\$ -	0%
		DBBPROG20		\$ 700,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 175,000	\$ (175,000)	\$ 518,000	\$ (518,000)	\$ -	\$ (700,000)	-100%	\$ -	\$ -	0%
		DBBPROG26		\$ 249,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 62,250	\$ (62,250)	\$ 184,260	\$ (184,260)	\$ -	\$ (249,000)	-100%	\$ -	\$ -	0%
		IDR meters at Kenville Upgrade	C28047	\$ 64,000	\$ 71,885	\$ 5,992	\$ 121	\$ 77,999	0%	122%	\$ 16,000	\$ (15,879)	\$ 47,360	\$ 30,639	\$ 93,999	\$ 29,999	47%	\$ 675,000	\$ 977,482	122%
		C26221			\$ 218	\$ 3,989	\$ 6,874	\$ 11,081	-	-	\$ -	\$ 6,874	\$ -	\$ 11,081	\$ 11,081	\$ 11,081	-	\$ 391,270	\$ (260,355)	100%
		Lowville-Boonville #22 Dist Underbu	C32292	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000	-	\$ 232,000	\$ 139,817	45%
		Lynn Street																		
		Getaways	C15274	\$ -	\$ -	\$ 53,340	\$ 729	\$ 54,069	-	-	\$ -	\$ 729	\$ -	\$ 54,069	\$ 70,736	\$ 70,736	-	\$ 133,000	\$ 109,257	95%
		North Troy - Install Feeder Getaway	C31598			\$ 66	\$ 5,809	\$ 5,875	-	-		\$ 5,809		\$ 5,875	\$ 25,875	\$ 25,875	-	\$ 400,000	\$ 6,749	20%
		NR-Akwesasne-Distribution	C11860		\$ (5,563)	\$ -	\$ -	\$ (5,563)	-	-	\$ -	\$ -	\$ -	\$ (5,563)	\$ (5,563)	\$ (5,563)	-	\$ 2,431,998	\$ 1,942,342	100%
		NR-Westville-TB#1(Fdr Rework)	C09354	\$ 155,000	\$ -	\$ 6,313	\$ 746	\$ 7,059	0%	5%	\$ 38,750	\$ (38,004)	\$ 114,700	\$ (107,641)	\$ 17,059	\$ (137,941)	-89%	\$ 137,500	\$ 7,092	20%
		Proctor Blvd Utica backyard re	C22672			\$ 480	\$ -	\$ 480	-	-		\$ -		\$ 480	\$ 480	\$ 480	-	\$ 51,461	\$ 8,904	30%
		Relieve Station 64	C06791		\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 1,872,920	\$ 1,793,232	100%
		Replace open wire secondary-NY	C27864		\$ 12,444	\$ 4,395	\$ 4,485	\$ 21,323	-	-	\$ -	\$ 4,485	\$ -	\$ 21,323	\$ 41,323	\$ 41,323	-	\$ 180,000	\$ 67,405	0%
		River Street Troy,NY																		
		Duct Bank	C28446		\$ 9	\$ 3	\$ 3	\$ 16	-	-	\$ -	\$ 3	\$ -	\$ 16	\$ 16	\$ 16	-	\$ 183,952	\$ 128,785	95%
		Rock City Falls - 115kV Dist U	C33031			\$ 1,002	\$ 11,607	\$ 12,610	-	-		\$ 11,607		\$ 12,610	\$ 12,610	\$ 12,610	-	\$ 50,000	\$ 14,444	100%
		SAIFI Plan - Eastern Div.	C24236			\$ (7,060)	\$ -	\$ (7,060)	-	-		\$ -		\$ (7,060)	\$ -	\$ -	-	\$ 192,129	\$ 96,719	0%
		Steuben + Strumlock Rd. Newport tel	C22671			\$ 5,321	\$ -	\$ 5,321	-	-		\$ -		\$ 5,321	\$ 5,321	\$ 5,321	-	\$ 87,434	\$ 32,157	100%
		Transfer F10551 to new poles	C21375		\$ 0	\$ 0	\$ 0	\$ 1	-	-	\$ -	\$ 0	\$ -	\$ 1	\$ 1	\$ 1	-	\$ 269,032	\$ 185,010	100%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
Spending Rationale Program Project Description Project				FY09/10 Board Approved	FY09/10 YTD Actual Spending				3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10	Variance of FY 09/10 Budget Approved to Revised Projected	% Change from FY 08/09 Board Approved	Project Approval Amount Total Spending To Date Project Completion Percentage		
		V-16 James & State St Roof Replace	C28524	\$ 175,000	\$ 2,681	\$ 24,349	\$ 14,098	\$ 41,128	8%	24%	\$ 43,750	\$ (29,652)	\$ 129,500	\$ (88,372)	\$ 41,128	\$ (133,872)	-76%	\$ 174,967	\$ 48,624	30%
		V-2179 Vault Roof Replacement	C29107	\$ 159,000	\$ 5,411	\$ 27,005	\$ 34,311	\$ 66,726	22%	42%	\$ 39,750	\$ (5,439)	\$ 117,660	\$ (50,934)	\$ 131,726	\$ (27,274)	-17%	\$ 190,800	\$ 68,650	45%
		V-2206 Vault conversion to manhole	C29108	\$ 159,000	\$ -		\$ 7,357	\$ 7,357	5%	5%	\$ 39,750	\$ (32,393)	\$ 117,660	\$ (110,303)	\$ 47,107	\$ (111,893)	-70%	\$ 190,800	\$ 10,084	30%
		V-344	C27857	\$ 178,000	\$ -	\$ 363	\$ 856	\$ 1,219	0%	1%	\$ 44,500	\$ (43,644)	\$ 131,720	\$ (130,501)	\$ 2,219	\$ (175,781)	-99%	\$ 172,338	\$ 1,262	30%
		V-366 Troy,NY Roof Replacement	C29106	\$ 159,000	\$ 409	\$ 1,135	\$ 83,125	\$ 84,670	52%	53%	\$ 39,750	\$ 43,375	\$ 117,660	\$ (32,990)	\$ 124,420	\$ (34,580)	-22%	\$ 190,800	\$ 93,219	45%
		V-425	C27849		\$ 749		\$ -	\$ 749	-	-	\$ -	\$ -	\$ -	\$ 749	\$ 749	\$ 749	-	\$ 161,738	\$ 175,809	100%
		V-66 James St Roof Replacement	C28527	\$ 177,000	\$ 1	\$ 4,874	\$ 12,032	\$ 16,906	7%	10%	\$ 44,250	\$ (32,218)	\$ 130,980	\$ (114,074)	\$ 86,406	\$ (90,594)	-51%	\$ 169,626	\$ 18,326	30%
		V-72 Howard St Replace Vault Roof	C32693			\$ 207	\$ 4,800	\$ 5,007	-	-		\$ 4,800		\$ 5,007	\$ 27,007	\$ 27,007	-	\$ 184,666	\$ 5,417	30%
		Vault 3978 Roof Replacement	C29060			\$ 2,778	\$ -	\$ 2,778	-	-		\$ -		\$ 2,778	\$ 2,778	\$ 2,778	-	\$ 171,866	\$ 119,896	100%
		West NY-Dist-Asset Replace Blanket	CNW017	\$ 2,984,000	\$ 670,164	\$ 814,063	\$ 1,118,057	\$ 2,602,284	37%	87%	\$ 746,000	\$ 372,057	\$ 2,208,160	\$ 394,124	\$ 3,400,194	\$ 416,194	14%	\$ 3,894,000	\$ 16,093,744	89%
		Whitehaven Rd F6453/54 tie	C23111	\$ -	\$ 61,162	\$ 30,662	\$ 57,989	\$ 149,813	-	-	\$ -	\$ 57,989	\$ -	\$ 149,813	\$ 199,813	\$ 199,813	-	\$ 405,000	\$ 400,424	85%
		Yahnundasis 64656 Reconducto	C26776	\$ 68,000	\$ 58,412	\$ -	\$ 1,822	\$ 60,234	3%	89%	\$ 17,000	\$ (15,178)	\$ 50,320	\$ 9,914	\$ 60,234	\$ (7,766)	-11%	\$ 201,255	\$ 221,056	100%
		Bradford Heights Backyard Cons	C18537				\$ (9,778)	\$ (9,778)	-	-		\$ (9,778)		\$ (9,778)	\$ (9,778)	\$ (9,778)	-	\$ 841,500	\$ 826,349	100%
		MV Schrader Hill Rd Reconducto	C32610				\$ 3,608	\$ 3,608	-	-		\$ 3,608		\$ 3,608	\$ 53,608	\$ 53,608	-	\$ 60,000	\$ 3,729	30%
		Hollandale Apts. Cable Replace	C34084				\$ 6,339	\$ 6,339	-	-		\$ 6,339		\$ 6,339	\$ 31,339	\$ 31,339	-	\$ 640,000	\$ 6,339	30%
		Dist tranafers McClelland Bevi	C34189				\$ 7,319	\$ 7,319	-	-		\$ 7,319		\$ 7,319	\$ 7,319	\$ 7,319	-	\$ 55,500	\$ 7,319	30%
		Manchester Heights Phase 1 URD	C34604				\$ 13,140	\$ 13,140	-	-		\$ 13,140		\$ 13,140	\$ 13,140	\$ 13,140	-	\$ 81,981	\$ 13,159	5%
		Bridlewood URD - Clifton Park	C34606				\$ 4,214	\$ 4,214	-	-		\$ 4,214		\$ 4,214	\$ 4,214	\$ 4,214	-	\$ 78,981	\$ 4,214	5%
		D_Non-REP LINE OTHER Total		\$ 13,304,000	\$ 3,955,434	\$ 3,038,359	\$ 3,431,234	\$ 10,425,027	26%	78%	\$ 3,326,000	\$ 105,234	\$ 9,844,960	\$ 580,067	\$ 13,878,121	\$ 574,121	4%			
		D_Non-REP SUB OTHER																		

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Variance of FY 09/10 Budget Approved to Revised Projected Board Approved Spending					
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
Spending Rationale	Program	Project Description	Project							Expected 3rd Qtr Spending		Initial Expected YTD Spending	Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	Approved Board Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		Alps - new dist sub - add feeder	C28788	\$ 100,000	\$ -	\$ 9,482		\$ 9,482	9%	9%	\$ 25,000	\$ (15,518)	\$ 74,000	\$ (64,518)	\$ 12,530	\$ (87,470)	-87%	\$ 100,000	\$ 9,482	5%
		Altamont Sub Metalclad Replacement	C32296		\$ 6,509	\$ 13,298		\$ 19,807	-	-	\$ 13,298		\$ 19,807	\$ 41,078	\$ 41,078	-	\$ 50,000	\$ 20,040	40%	
		Avenue A LN5 Pilot Wire Replac	C15069		\$ 2,290	\$ 34,280	\$ (33,000)	\$ 3,569	-	-	\$ -	\$ (33,000)	\$ -	\$ 3,569	\$ 3,570	\$ 3,570	-	\$ 422,500	\$ 330,043	100%
		Batavia Failed Regulator Repl.	C29321	\$ -	\$ 9,185	\$ 21,944	\$ 339,201	\$ 370,331	-	-	\$ -	\$ 339,201	\$ -	\$ 370,331	\$ 425,331	\$ 425,331	-	\$ 530,000	\$ 373,140	95%
		Batts/Charg- NY Central	C32013		\$ 5,137	\$ 157,972		\$ 163,109	-	-	\$ 157,972		\$ 163,109	\$ 262,934	\$ 262,934	-	\$ 360,000	\$ 169,865	0%	
		Batts/Charg--NY East	C32012		\$ 2,626	\$ 120,116		\$ 122,742	-	-	\$ 120,116		\$ 122,742	\$ 242,878	\$ 242,878	-	\$ 216,000	\$ 135,598	0%	
		Brigham Rd Sub- Replace TB1	C27744	\$ -	\$ -	\$ 8,801	\$ -	\$ 8,801	-	-	\$ -	\$ -	\$ -	\$ 8,801	\$ 8,801	\$ 8,801	-	\$ 711,339	\$ 540,012	100%
		Buffalo Indoor Sub. #23 Refurb.	C25639	\$ 3,928,000	\$ 377,437	\$ 1,886,349	\$ 888,740	\$ 3,152,526	23%	80%	\$ 982,000	\$ (93,260)	\$ 2,906,720	\$ 245,806	\$ 3,427,526	\$ (500,474)	-13%	\$ 5,350,000	\$ 3,878,645	45%
		Buffalo Indoor Sub. #43 Refurb.	C25660	\$ 3,338,000	\$ 931,049	\$ 1,131,571	\$ (14,660)	\$ 2,047,960	0%	61%	\$ 834,500	\$ (849,160)	\$ 2,470,120	\$ (422,160)	\$ 2,107,960	\$ (1,230,040)	-37%	\$ 5,350,000	\$ 3,855,240	5%
		Buffalo Indoor Sub. #52 Refurb.	C25659	\$ 2,787,000	\$ 1,162,562	\$ 1,093,592	\$ (3,467)	\$ 2,252,686	0%	81%	\$ 696,750	\$ (700,217)	\$ 2,062,380	\$ 190,306	\$ 2,298,586	\$ (488,414)	-18%	\$ 5,350,000	\$ 3,709,099	5%
		Buffalo Station 21 Rebuild	C06725	\$ 5,000	\$ 39,237	\$ 188,508	\$ 273	\$ 228,018	5%	4560%	\$ 1,250	\$ (977)	\$ 3,700	\$ 224,318	\$ 236,010	\$ 231,010	4620%	\$ 4,300,000	\$ 4,407,615	95%
		Buffalo Station 29 - Rebuild	C06722	\$ 2,408,000	\$ 156,145	\$ 1,117,583	\$ 9,751	\$ 1,283,479	0%	53%	\$ 602,000	\$ (592,249)	\$ 1,781,920	\$ (498,441)	\$ 1,338,479	\$ (1,069,521)	-44%	\$ 5,350,000	\$ 4,069,896	5%
		Buffalo Station 42 Rebuild	C06728	\$ 100,000	\$ 8	\$ (3,593)	\$ -	\$ (3,585)	0%	-4%	\$ 25,000	\$ (25,000)	\$ 74,000	\$ (77,585)	\$ (3,585)	\$ (103,585)	-104%	\$ 1,500,000	\$ 3,970	100%
		Cent Div - Retire Dist Substations	C04394	\$ -	\$ 4,223	\$ 5,226	\$ 7,009	\$ 16,458	-	-	\$ -	\$ 7,009	\$ -	\$ 16,458	\$ 16,458	\$ 16,458	-	\$ 766,940	\$ 884,018	0%
		Clinton St Cooling/3rd Feeder	C28838	\$ 40,000	\$ -	\$ 87	\$ 65,225	\$ 65,311	163%	163%	\$ 10,000	\$ 55,225	\$ 29,600	\$ 35,711	\$ 94,231	\$ 54,231	136%	\$ 70,000	\$ 65,314	5%
		Dist Station Retirements - East Div	C13423	\$ -	\$ 5,679	\$ 4,787	\$ 9,435	\$ 19,901	-	-	\$ -	\$ 9,435	\$ -	\$ 19,901	\$ 19,901	\$ 19,901	-	\$ 382,970	\$ (44,119)	20%
		DxT Study Budgetary Reserve - NIMO	C26496	\$ -	\$ 7	\$ 3	\$ (3,591)	\$ (3,581)	-	-	\$ -	\$ (3,591)	\$ -	\$ (3,581)	\$ (3,197)	\$ (3,197)	-	\$ 57,911	\$ 3,505	0%
			C28250	\$ 50,000	\$ 8,177	\$ (131)	\$ 1	\$ 8,047	0%	16%	\$ 12,500	\$ (12,499)	\$ 37,000	\$ (28,953)	\$ 14,047	\$ (35,953)	-72%	\$ 60,000	\$ 14,792	16%

Niagara Mohawk Power Corporation d/b/a National Grid																																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																				
Distribution - Current Year Actuals VS Expected																																				
Distribution Project Detail																																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING																						
					ACTUAL SPENDING																															
				FY09/10 Board Approved						3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved																		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending			Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected YTD Spending	Revised Projected FY 09/10 Spending							Approved to Revised Projected Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage											
		East Schodack Sub-Rpl Recloser R430	C33312			\$	-		\$	-	-	-		\$	-	\$	30,000	\$	30,000	-	\$	276,000	\$	-		5%										
		Hill Street Substation - Replace R3	C07537	\$	115,000	\$	19,238	\$	3,559	\$	3,699	\$	26,497	3%	23%	\$	28,750	\$	(25,051)	\$	85,100	\$	(58,603)	\$	115,039	\$	39	0%	\$	200,000	\$	129,208		45%		
		Little River - 23kV Mobile Sub	C32950					\$	16,917		\$	16,917		-	-		\$	16,917		\$	16,917		\$	16,917		\$	16,917	-	\$	88,000	\$	17,493		0%		
		Market Hill Sub Metalclad Replacemt	C32298					\$	7,302		\$	7,302		-	-		\$	7,302		\$	7,302		\$	7,302		\$	10,630	\$	10,630	-	\$	50,000	\$	7,302		15%
		401 & 405 D	C32552				\$	63,196	\$	4,958		\$	68,154	-	-		\$	4,958		\$	68,154		\$	68,154		\$	68,154	\$	68,154	-	\$	155,418	\$	68,154		0%
		North Creek-Repl 6299 &6399 Ckt Sw	C28090	\$	361,000	\$	137,736	\$	72,925	\$	21,299		\$	231,960	6%	64%	\$	90,250	\$	(68,951)	\$	267,140	\$	(35,180)	\$	231,960	\$	(129,040)	-36%	\$	733,998	\$	276,582		95%	
		NPCC UF Relay Repl. CO:36 DxT	C20472	\$	-	\$	123	\$	39	\$	-		\$	162	-	-	\$	-	\$	-	\$	-	\$	162		\$	207	\$	207	-	\$	231,593	\$	180,735		78%
		NY RTU Program - DxT Subs	C22151	\$	550,000	\$	384,555	\$	210,647	\$	418,695		\$	1,013,896	76%	184%	\$	137,500	\$	281,195	\$	407,000	\$	606,896		\$	1,424,849	\$	874,849	159%	\$	6,549,124	\$	1,873,418		184%
		Repl. of Salisbury Switch 18	C30125	\$	-	\$	118	\$	(514)	\$	(4,624)		\$	(5,021)	-	-	\$	-	\$	(4,624)	\$	-	\$	(5,021)		\$	(4,400)	\$	(4,400)	-	\$	80,000	\$	45,691		95%
		Retire Ludlum Statin 50	C06196	\$	-	\$	0	\$	0	\$	0		\$	1	-	-	\$	-	\$	0	\$	-	\$	1		\$	1	\$	1	-	\$	450,000	\$	2,826		30%
		St Peter's Hosp. Retire Equipment	C21651				\$	841	\$	-		\$	841	-	-		\$	-		\$	841		\$	841		\$	841	\$	841	-	\$	79,935	\$	(49,746)		45%
		Sta-160 Exp-RTU Follow-up	C33313					\$	33,661		\$	33,661		-	-		\$	33,661		\$	33,661		\$	33,661		\$	33,661	\$	33,661	-	\$	33,742	\$	35,011		95%
		Station - roof/bldgs Terminal Install	C06426	\$	-	\$	39	\$	14	\$	177,527		\$	177,580	-	-	\$	-	\$	177,527	\$	-	\$	177,580		\$	177,628	\$	177,628	-	\$	871,607	\$	646,505		0%
		Reactors for TB2&3 Vault Roof	C28621	\$	100,000	\$	-		\$	-		\$	-	0%	0%		\$	25,000	\$	(25,000)	\$	74,000	\$	(74,000)		\$	-	\$	(100,000)	-100%	\$	-	\$	-		0%
		Replacement White Lake Station	C29208	\$	43,000	\$	-		\$	-		\$	-	0%	0%		\$	10,750	\$	(10,750)	\$	31,820	\$	(31,820)		\$	13,750	\$	(29,250)	-68%	\$	-	\$	-		0%
		Upgrades Nassua Substation	C08435	\$	-	\$	8,158	\$	1,654	\$	4,418		\$	14,229	-	-	\$	-	\$	4,418	\$	-	\$	14,229		\$	557,396	\$	557,396	-	\$	1,525,134	\$	625,720		5%
		Fench NY Spare Reclosers	C04374					\$	656		\$	656		-	-		\$	656		\$	656		\$	656		\$	656	\$	656	-	\$	-	\$	-		0%
		2007 Ellicott Regulator	C26880					\$	(99,425)		\$	(99,425)		-	-		\$	(99,425)		\$	(99,425)		\$	(99,425)		\$	(99,425)	\$	(99,425)	-	\$	250,000	\$	231,991		0%
		Replacement	C32340					\$	5,000		\$	5,000		-	-		\$	5,000		\$	5,000		\$	5,000		\$	5,000	\$	5,000	-	\$	100,000	\$	5,000		0%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount Total Spending To Date Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		Bennett Rd. Sub Capacitor Inst	C32367			\$ 5,000		\$ 5,000	-	-	\$ 5,000		\$ 5,000	\$ 5,000	\$ 5,000	-	\$ 100,000	\$ 5,000	0%	
		Batts/Charg- NY West	C32014					\$ -	-	-	\$ -		\$ -	\$ 40,000	\$ 40,000	-	\$ 100,000	\$ -	0%	
		NW ARP Breakers & Reclosers	C32261					\$ -	-	-	\$ -		\$ -	\$ 275,000	\$ 275,000	-	\$ 396,000	\$ -	0%	
		Replace Roof Sta 78 N. Tona	C33641					\$ -	-	-	\$ -		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%	
		Purchase New Mobile Sub Cables	C34044					\$ -	-	-	\$ -		\$ -	\$ 85,000	\$ 85,000	-	\$ 85,000	\$ -	0%	
		Purchase Mobile Sub Cables Central	C34063					\$ -	-	-	\$ -		\$ -	\$ 85,000	\$ 85,000	-	\$ 85,000	\$ -	0%	
		Vail Mills - Replace R9	C34482					\$ -	-	-	\$ -		\$ -	\$ 200,000	\$ 200,000	-	\$ 200,000	\$ -	0%	
		D_Non-REP SUB OTHER Total		\$ 13,925,000	\$ 3,245,967	\$ 5,855,638	\$ 2,160,871	\$ 11,262,476	16%	81%	\$ 3,481,250	\$ (1,320,379)	\$ 10,304,500	\$ 957,976	\$ 13,816,406	\$ (108,594)	-1%			
		D_REP - UG Structures and Equipment																		
		V-2207 Vault conversion to manhole	C29109	\$ 159,000	\$ -	\$ 221	\$ 2,636	\$ 2,857	2%	2%	39,750	\$ (37,114)	\$ 117,660	\$ (114,803)	\$ 42,607	\$ (116,393)	-73%	\$ 190,800	\$ 4,112	30%
		D_REP - UG Structures and Equipment Total		\$ 159,000	\$ -	\$ 221	\$ 2,636	\$ 2,857	2%	2%	\$ 39,750	\$ (37,114)	\$ 117,660	\$ (114,803)	\$ 42,607	\$ (116,393)	-73%			
		D_REP-Conductor Replacement																		
		Gilbert Mills 51 Rebuild due to QRS	C28590	\$ 403,000	\$ 3,749	\$ 37	\$ 133,794	\$ 137,579	33%	34%	\$ 100,750	\$ 33,044	\$ 298,220	\$ (160,641)	\$ 637,579	\$ 234,579	58%	\$ 596,000	\$ 199,987	30%
		Harris Rd 51 Rebuild Hurricane Rd.	C28611	\$ 235,000	\$ 101,990	\$ 11,655	\$ 38,552	\$ 152,197	16%	65%	\$ 58,750	\$ (20,198)	\$ 173,900	\$ (21,703)	\$ 152,197	\$ (82,803)	-35%	\$ 233,100	\$ 193,069	100%
		Rebuild Menands 55 feeder upgrades	C15749	\$ 371,000	\$ 4,264		\$ 44,065	\$ 48,328	12%	13%	\$ 92,750	\$ (48,685)	\$ 274,540	\$ (226,212)	\$ 58,328	\$ (312,672)	-84%	\$ 386,332	\$ 92,587	95%
		Replace open wire secondary-NY Cent	C19130		\$ 6	\$ (2,274)	\$ 143	\$ (2,125)	-	-	\$ -	\$ 143	\$ -	\$ (2,125)	\$ (2,125)	\$ (2,125)	-	\$ 42,087	\$ -	5%
		Schuylerville 12-Reconductor Rt 29	C27884	\$ -	\$ 25,105	\$ 17,050	\$ 1,055	\$ 43,209	-	-	\$ -	\$ 1,055	\$ -	\$ 43,209	\$ 43,209	\$ 43,209	-	\$ 180,000	\$ 134,604	20%
		Southwood 52 Reconductor	C10164	\$ 200,000	\$ -	\$ 251		\$ 251	0%	0%	\$ 50,000	\$ (49,749)	\$ 148,000	\$ (147,749)	\$ 4,751	\$ (195,249)	-98%	\$ 1,162,508	\$ 857,616	85%
		Reconductor Watt 32052 - Conversion	C28587	\$ -	\$ 17	\$ 6	\$ 130,980	\$ 131,003	-	-	\$ -	\$ 130,980	\$ -	\$ 131,003	\$ 181,003	\$ 181,003	-	\$ 393,700	\$ 179,964	100%
		West Olean 3352 - Lippert / Bu	C07431	\$ 435,000	\$ 283,713	\$ 4,807	\$ -	\$ 288,520	0%	66%	\$ 108,750	\$ (108,750)	\$ 321,900	\$ (33,380)	\$ 288,520	\$ (146,480)	-34%	\$ 450,000	\$ 419,043	95%
			C06829			\$ (36,308)	\$ -	\$ (36,308)	-	-	\$ -		\$ (36,308)	\$ -	\$ -	\$ -	-	\$ 1,142,398	\$ -	100%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING																
				FY09/10 Board Approved						3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Board Approved Spending	% Change from FY 08/09 Board Approved			
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending												
Spending Rationale	Program	Project Description	Project																		
		D_REP-Conductor Replacement Total		\$ 1,644,000	\$ 418,843	\$ (5,028)	\$ 348,840		\$ 762,655	21%	46%	\$ 411,000	\$ (62,160)	\$ 1,216,560	\$ (453,905)	\$ 1,363,463	\$ (280,537)	-17%			
		D_REP-Cutout Replacements																			
		FH - NE Cutout Replacement	C10960		\$ 13,394		\$ -		\$ 13,394	-	-	\$ -	\$ -	\$ -	\$ 13,394	\$ 13,394	\$ 13,394	-	\$ 332,640	\$ 632,861	0%
		IE - NC Cutout Replacement	C12967	\$ -	\$ 44,155	\$ 2,136	\$ 13,484		\$ 59,776	-	-	\$ -	\$ 13,484	\$ -	\$ 59,776	\$ 63,689	\$ 63,689	-	\$ 415,800	\$ 1,451,877	100%
		IE - NW Cutout Replacement	C12968	\$ -	\$ 86,435		\$ -		\$ 86,435	-	-	\$ -	\$ -	\$ -	\$ 86,435	\$ 86,435	\$ 86,435	-	\$ 415,800	\$ 1,121,511	0%
		D_REP-Cutout Replacements Total		\$ -	\$ 143,984	\$ 2,136	\$ 13,484		\$ 159,605	-	-	\$ -	\$ 13,484	\$ -	\$ 159,605	\$ 163,518	\$ 163,518	-			
		D_REP-Line Other																			
		208 Line Refurbishment	C31633	\$ -	\$ 13,041	\$ 12	\$ 1,569		\$ 14,622	-	-	\$ -	\$ 1,569	\$ -	\$ 14,622	\$ 32,622	\$ 32,622	-	\$ 218,000	\$ 14,704	30%
		Balmat 90461-Cole Rd Relocation	C27984	\$ 217,000	\$ 40	\$ 15	\$ 14,012		\$ 14,067	6%	6%	\$ 54,250	\$ (40,238)	\$ 160,580	\$ (146,513)	\$ 24,067	\$ (192,933)	-89%	\$ 210,000	\$ 36,512	65%
		Bolton 52 - Convert Valley Woods Rd	C31602	\$ 200,000	\$ 72	\$ 329	\$ 22,005		\$ 22,406	11%	11%	\$ 50,000	\$ (27,995)	\$ 148,000	\$ (125,594)	\$ 37,406	\$ (162,594)	-81%	\$ 270,000	\$ 22,431	20%
		Boyntonville 51 Regulators	C06679	\$ 150,000	\$ 1,313	\$ 489	\$ 118,705		\$ 120,506	79%	80%	\$ 37,500	\$ 81,205	\$ 111,000	\$ 9,506	\$ 120,506	\$ (29,494)	-20%	\$ 1,670,303	\$ 914,618	85%
		Delmar 440, Jun, Vooch 52 Conversion	C08606	\$ 431,000	\$ 29,018	\$ 3,488	\$ 550,795		\$ 583,301	128%	135%	\$ 107,750	\$ 443,045	\$ 318,940	\$ 264,361	\$ 753,301	\$ 322,301	75%	\$ 486,000	\$ 790,983	65%
		Lehigh 66954 Teelin Rd Relocate	C28617	\$ -	\$ 11,383	\$ 50,982	\$ 15,505		\$ 77,869	-	-	\$ -	\$ 15,505	\$ -	\$ 77,869	\$ 77,869	\$ 77,869	-	\$ 180,000	\$ 87,444	100%
		Lynn St Dist	C08616	\$ -	\$ 4,463	\$ 47,664	\$ 2,902		\$ 55,028	-	-	\$ -	\$ 2,902	\$ -	\$ 55,028	\$ 55,028	\$ 55,028	-	\$ 1,185,000	\$ 1,057,065	100%
		New Langford 18061 - New Regulators	C28722	\$ 40,000	\$ 5	\$ (2,053)	\$ -		\$ (2,048)	0%	-5%	\$ 10,000	\$ (10,000)	\$ 29,600	\$ (31,648)	\$ 7	\$ (39,993)	-100%	\$ 40,000	\$ 2,055	0%
		Rebuild West Mountain Rd.	C10745	\$ 199,000	\$ (492)		\$ -		\$ (492)	0%	0%	\$ 49,750	\$ (49,750)	\$ 147,260	\$ (147,752)	\$ (492)	\$ (199,492)	-100%	\$ 825,000	\$ 698,131	100%
		Transformer HV Switch Replacement	C00102	\$ 78,000	\$ 55,414	\$ 77,077	\$ 17,316		\$ 149,808	22%	192%	\$ 19,500	\$ (2,184)	\$ 57,720	\$ 92,088	\$ 149,808	\$ 71,808	92%	\$ 1,228,116	\$ 1,455,234	192%
		NR-David ES979 Fdr Ties	C34050				\$ 71,464		\$ 71,464	-	-		\$ 71,464		\$ 71,464	\$ 221,464	\$ 221,464	-	\$ 150,000	\$ 76,745	85%
		D_REP-Line Other Total		\$ 1,315,000	\$ 114,257	\$ 178,003	\$ 814,272		\$ 1,106,532	62%	84%	\$ 328,750	\$ 485,522	\$ 973,100	\$ 133,432	\$ 1,471,586	\$ 156,586	12%			
		D_REP-Sub Battery/Charger Replacemt																			
		Battery Strategy FY09 CO36 DXT	C24240	\$ 250,000	\$ 64,019	\$ 4,144	\$ 295		\$ 68,458	0%	27%	\$ 62,500	\$ (62,205)	\$ 185,000	\$ (116,542)	\$ 70,000	\$ (180,000)	-72%	\$ 471,711	\$ 213,667	45%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending			
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending							
Spending Rationale	Program	Project Description	Project															Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Frontier Rgn Distr Stations - Repl NY ARP Batts/Chargers Repl Prog	C00061	\$ -	\$ (2,924)	\$ -	\$ -	\$ (2,924)	-	-	\$ -	\$ -	\$ -	\$ (2,924)	\$ (2,924)	\$ (2,924)	-	\$ 567,072	\$ 470,930	100%
	D_REP-Sub	Battery/Charger Replacemnt	C25811	\$ 378,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 94,500	\$ (94,500)	\$ 279,720	\$ (279,720)	\$ -	\$ (378,000)	-100%	\$ 73,000	\$ -	0%
	D_REP-Sub	Asset Replacemnt-Other		\$ 628,000	\$ 61,095	\$ 4,144	\$ 295	\$ 65,534	0%	10%	\$ 157,000	\$ (156,705)	\$ 464,720	\$ (399,186)	\$ 67,076	\$ (560,924)	-89%			
		Circuit Switcher Strategy Co:36 DxT	C18850	\$ -	\$ -	\$ 15,134	\$ 71,593	\$ 86,727	-	-	\$ -	\$ 71,593	\$ -	\$ 86,727	\$ 325,740	\$ 325,740	-	\$ 6,450,000	\$ 87,068	0%
		Colvin metalclad IE - NY ARP Regs & Reacs Repl Prog	C06525	\$ -	\$ (262)	\$ -	\$ -	\$ (262)	-	-	\$ -	\$ -	\$ -	\$ (262)	\$ -	\$ -	-	\$ 1,640,604	\$ 1,493,725	100%
		IE - NY ARP Transformers	C25808	\$ 249,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 62,250	\$ (62,250)	\$ 184,260	\$ (184,260)	\$ -	\$ (249,000)	-100%	\$ 10,000	\$ -	0%
		IE- NY ARP Disc & Switch Repl Prog	C25801	\$ 840,000	\$ -	\$ 128,666	\$ 128,666	\$ 128,666	15%	15%	\$ 210,000	\$ (81,334)	\$ 621,600	\$ (492,934)	\$ 128,666	\$ (711,334)	-85%	\$ 971,000	\$ 130,729	15%
		North LeRoy 04 - Rebuild Station	C25805	\$ 50,000	\$ -	\$ 30,619	\$ 30,619	\$ 30,619	61%	61%	\$ 12,500	\$ 18,119	\$ 37,000	\$ (6,381)	\$ 30,619	\$ (19,381)	-39%	\$ 61,000	\$ 35,390	61%
		NR-Bloomingdale- Replace Sta Struct	C06812	\$ -	\$ 1,677	\$ -	\$ -	\$ 1,677	-	-	\$ -	\$ -	\$ -	\$ 1,677	\$ 1,677	\$ 1,677	-	\$ 100,000	\$ 8,189	100%
		NR-Gabriels - TB#1,Fdr Bkr, & Fuses	C00279	\$ 723,000	\$ 33,923	\$ 69,649	\$ 143,212	\$ 246,784	20%	34%	\$ 180,750	\$ (37,538)	\$ 535,020	\$ (288,236)	\$ 625,980	\$ (97,020)	-13%	\$ 1,163,485	\$ 696,858	65%
		NR-GE EG-1 Expulsion Fuse Repl NY ARP Caps & Switches	C06370	\$ -	\$ 1,406	\$ -	\$ -	\$ 1,406	-	-	\$ -	\$ -	\$ -	\$ 1,406	\$ 1,500	\$ 1,500	-	\$ 143,200	\$ 36,230	0%
		NY ARP MetalClad Equipment	C06404			\$ (1,042)	\$ (1,042)	\$ (1,042)	-	-		\$ (1,042)		\$ (1,042)	\$ (1,042)	\$ (1,042)	-	\$ 306,101	\$ 34,616	100%
		NY Asset Replacement Conceptual	C26050	\$ 50,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ -	\$ (50,000)	-100%	\$ 10,000	\$ -	0%
		NY Mobile Station Readiness Program	C26054	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 250,000	\$ (250,000)	\$ 740,000	\$ (740,000)	\$ -	\$ (1,000,000)	-100%	\$ 10,000	\$ -	0%
		NY Small Capital Items	C25684	\$ 100,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ 74,000	\$ (74,000)	\$ -	\$ (100,000)	-100%	\$ -	\$ -	0%
		NY Asset Replacement Conceptual	C25324	\$ 25,000	\$ 4,760	\$ -	\$ (1,868)	\$ 2,892	-7%	12%	\$ 6,250	\$ (8,118)	\$ 18,500	\$ (15,608)	\$ 2,892	\$ (22,108)	-88%	\$ 303,000	\$ 13,079	12%
		NY Mobile Station Readiness Program	C25321	\$ -	\$ 89	\$ 28	\$ 18	\$ 135	-	-	\$ -	\$ 18	\$ -	\$ 135	\$ 135	\$ 135	-	\$ 243,000	\$ 35,050	0%
		NY Small Capital Items	C26760	\$ 250,000	\$ -	\$ 15,457	\$ 12	\$ 15,469	0%	6%	\$ 62,500	\$ (62,488)	\$ 185,000	\$ (169,531)	\$ 15,469	\$ (234,531)	-94%	\$ 121,000	\$ 15,469	6%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Board	% Change from FY 08/09 Board Approved	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending						
		NY Station Retirement Program	C25319	\$ -	\$ 10,453	\$ 7,930	\$ 4,168	\$ 22,552	-	-	\$ -	\$ 4,168	\$ -	\$ 22,552	\$ 22,552	\$ 22,552	-	\$ 50,000	\$ 200,907	0%
		Replace Metal Clad at Springfield	C24419	\$ 800,000	\$ 45,839	\$ 259,563	\$ 426,161	\$ 731,563	53%	91%	\$ 200,000	\$ 226,161	\$ 592,000	\$ 139,563	\$ 913,033	\$ 113,033	14%	\$ 1,820,000	\$ 1,870,567	65%
		TASK - IE Sub	CTASK0922	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		York Cen Sta 53 - New 115/13.2 TB	C15791	\$ 50,000	\$ 123	\$ (123)	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ -	\$ (50,000)	-100%	\$ 96,783	\$ 0	0%
		D_REP-Substa Asset Replacemnt-Other T		\$ 4,137,000	\$ 98,009	\$ 367,638	\$ 801,540	\$ 1,267,186	19%	31%	\$ 1,034,250	\$ (232,710)	\$ 3,061,380	\$ (1,794,194)	\$ 2,067,221	\$ (2,069,779)	-50%			
		D_REP-Substa Breaker Replacement Canajoharie Subst - Fdr Breake	C16332			\$ 2,359	\$ (45,184)	\$ (42,825)	-	-		\$ (45,184)		\$ (42,825)	\$ (42,825)	\$ (42,825)	-	\$ 550,000	\$ 848	0%
		Chestertown replace SW688 w/ brkr	C25262	\$ 200,000	\$ 40,757	\$ 83,525	\$ 108,340	\$ 232,622	54%	116%	\$ 50,000	\$ 58,340	\$ 148,000	\$ 84,622	\$ 232,622	\$ 32,622	16%	\$ 493,128	\$ 472,093	95%
		NY ARP Breakers & Reclosers	C25599	\$ 1,300,000	\$ 17,306	\$ 73,497	\$ 2,776	\$ 93,579	0%	7%	\$ 325,000	\$ (322,224)	\$ 962,000	\$ (868,421)	\$ 96,579	\$ (1,203,421)	-93%	\$ 5,810,000	\$ 845,408	7%
		Replace Breakers @ Stations 79 & 56	C00005	\$ -	\$ 5,865	\$ -	\$ -	\$ 5,865	-	-	\$ -	\$ -	\$ -	\$ 5,865	\$ 5,865	\$ 5,865	-	\$ 1,440,000	\$ 1,403,292	100%
		Whitesboro R260-R290 replacement	C06360	\$ 10,000	\$ 53,588	\$ 1,011	\$ 22,658	\$ 77,257	227%	773%	\$ 2,500	\$ 20,158	\$ 7,400	\$ 69,857	\$ 79,257	\$ 69,257	693%	\$ 1,140,000	\$ 1,051,516	95%
		D_REP-Substa Breaker Replacement Total		\$ 1,510,000	\$ 117,516	\$ 160,391	\$ 88,591	\$ 366,497	6%	24%	\$ 377,500	\$ (288,909)	\$ 1,117,400	\$ (750,903)	\$ 371,497	\$ (1,138,503)	-75%			
		D_REP-Substa Transformr Replacement CR Belmont TB #2	C15408	\$ -	\$ 9,192	\$ 170,715	\$ 25,984	\$ 205,891	-	-	\$ -	\$ 25,984	\$ -	\$ 205,891	\$ 238,166	\$ 238,166	-	\$ 892,073	\$ 1,801,778	95%
		Replacement NR-Westville - TB#1,Fuses, & Bkr	C06368	\$ 627,000	\$ 499	\$ 46,589	\$ 105,052	\$ 152,140	17%	24%	\$ 156,750	\$ (51,698)	\$ 463,980	\$ (311,840)	\$ 684,372	\$ 57,372	9%	\$ 675,000	\$ 178,302	30%
		NY ARP Spare Substation Transformer	C26055	\$ 797,000	\$ 9,290	\$ 330,000	\$ 123,360	\$ 462,650	15%	58%	\$ 199,250	\$ (75,890)	\$ 589,780	\$ (127,130)	\$ 462,650	\$ (334,350)	-42%	\$ 4,200,000	\$ 463,164	58%
		D_REP-Substa Transformr Replacement Total		\$ 1,424,000	\$ 18,981	\$ 547,304	\$ 254,396	\$ 820,682	18%	58%	\$ 356,000	\$ (101,604)	\$ 1,053,760	\$ (233,078)	\$ 1,385,189	\$ (38,811)	-3%			
		D_REP-Substation Infrastructure																		
		Install Animal Fences & Line Guards	C23353	\$ 100,000	\$ 90,336	\$ (15,535)	\$ 111	\$ 74,912	0%	75%	\$ 25,000	\$ (24,889)	\$ 74,000	\$ 912	\$ 74,912	\$ (25,088)	-25%	\$ 400,000	\$ 364,621	100%
		Install Substation Animal Fenc	C33624			\$ 97,826		\$ 97,826				\$ 97,826		\$ 97,826	\$ 648,171	\$ 648,171	-	\$ 750,000	\$ 123,773	17%

Niagara Mohawk Power Corporation d/b/a National Grid																																			
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																			
Distribution - Current Year Actuals VS Expected																																			
Distribution Project Detail																																			
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING																				
					ACTUAL SPENDING																														
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Variance of FY 09/10 Budget Approved to Revised Board																				
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD	Revised FY 09/10 Spending	Approved Revised Spending	Approved Board Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage				
Spending Rationale	Program	Project Description	Project																																
			C33627					\$	67,121		\$	67,121		\$	67,121		\$	382,781	\$	382,781	-														
			C33628					\$	35,022		\$	35,022		\$	35,022		\$	181,488	\$	181,488	-														
			D_REP-Substation Infrastructure Total	\$	100,000	\$	90,336	\$	(15,535)	\$	200,080	\$	274,881	200%	275%	\$	25,000	\$	175,080	\$	74,000	\$	200,881	\$	1,287,352	\$	1,187,352	1187%	\$	450,000	\$	77,180	17%		
			D_REP-Targeted Pole Replacements																																
			Canajoharie 03124																																
			Clinton Rd	C28288	\$	255,000	\$	2	\$	1	\$	1	\$	4	0%	0%	\$	63,750	\$	(63,749)	\$	188,700	\$	(188,696)	\$	3,004	\$	(251,996)	-99%	\$	246,539	\$	986	30%	
			Chestertown 52 - Palisades Rd	C31992			\$	745	\$	237	\$	9,454	\$	10,435	-	-	\$	-	\$	9,454	\$	-	\$	10,435	\$	10,435	\$	10,435	-	\$	50,000	\$	10,515	5%	
			FH - NC Targeted Pole Replacem	C13143				\$	(10,339)	\$	(62,204)	\$	(72,543)	-	-		\$	(62,204)		\$	(72,543)	\$	(72,543)	\$	(72,543)	\$	(72,543)	-	\$	1,637,000	\$	1,892,287	100%		
			IE - NC Targeted Pole Replace	C08918	\$	691,000	\$	258,826	\$	212,374	\$	721,918	\$	1,193,118	104%	173%	\$	172,750	\$	549,168	\$	511,340	\$	681,778	\$	4,840,590	\$	4,149,590	601%	\$	1,064,000	\$	9,063,497	175%	
			IE - NE Targeted Pole Replace	C14063	\$	1,091,000	\$	608,375	\$	663,425	\$	401,688	\$	1,673,488	37%	153%	\$	272,750	\$	128,938	\$	807,340	\$	866,148	\$	2,189,007	\$	1,098,007	101%	\$	1,655,000	\$	9,746,122	155%	
			IE - NW Targeted Pole Replace	C08954	\$	1,494,000	\$	224,658	\$	(10,162)	\$	630,786	\$	845,282	42%	57%	\$	373,500	\$	257,286	\$	1,105,560	\$	(260,278)	\$	2,024,785	\$	530,785	36%	\$	2,047,000	\$	12,961,479	59%	
			NR-Distr-8043.08 CuNaph (Verizon)	C00105	\$	-	\$	4,333	\$	4,439	\$	8,309	\$	17,081	-	-	\$	-	\$	8,309	\$	-	\$	17,081	\$	19,311	\$	19,311	-	\$	2,678,602	\$	3,848,364	0%	
			NR-Distr-8043.08-CuNaph(soleowned)	C00194	\$	538,000	\$	148,834	\$	41,336	\$	3,678	\$	193,848	1%	36%	\$	134,500	\$	(130,822)	\$	398,120	\$	(204,272)	\$	200,120	\$	(337,880)	-63%	\$	986,497	\$	5,960,291	37%	
			Sharon 52 - Rebuild Routes 20	C06680			\$	22	\$	6	\$	-	\$	28	-	-	\$	-	\$	-	\$	-	\$	28	\$	28	\$	28	-	\$	77,560	\$	8,491	5%	
			D_REP-Targeted Pole Replacements Total	\$	4,069,000	\$	1,245,795	\$	901,316	\$	1,713,629	\$	3,860,740	42%	95%	\$	1,017,250	\$	696,379	\$	3,011,060	\$	849,680	\$	9,214,736	\$	5,145,736	126%							
			D_REP-UG Cable Replacements																																
			Arbor Hill URD - Riverside 288	C28814			\$	1,526	\$	6	\$	5	\$	1,537	-	-	\$	-	\$	5	\$	-	\$	1,537	\$	7,537	\$	7,537	-	\$	150,000	\$	6,293	20%	
			Corinth 52 - Hudson River Crossing	C29430	\$	-	\$	711	\$	14,969	\$	107	\$	15,787	-	-	\$	-	\$	107	\$	-	\$	15,787	\$	17,787	\$	17,787	-	\$	300,000	\$	16,753	20%	
			Harris 52 Lashed Cable	C14947	\$	-	\$	2,315	\$	171,012	\$	19,158	\$	192,484	-	-	\$	-	\$	19,158	\$	-	\$	192,484	\$	192,484	\$	192,484	-	\$	357,000	\$	333,273	95%	
			IE-NC Cable Replacements																																
			Placeholde	C13822	\$	150,000	\$	58,810	\$	25,574	\$	18,976	\$	103,360	13%	69%	\$	37,500	\$	(18,524)	\$	111,000	\$	(7,640)	\$	103,360	\$	(46,640)	-31%	\$	920,000	\$	331,230	69%	
			IE-NE Cable Replacements																																
			Placeholde	C11099	\$	500,000	\$	30,478	\$	212,142	\$	5,291	\$	247,911	1%	50%	\$	125,000	\$	(119,709)	\$	370,000	\$	(122,089)	\$	297,911	\$	(202,089)	-40%	\$	920,000	\$	813,381	50%	

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		IE-NW Cable Replacements	C13282	\$ 800,000	\$ 192,376	\$ 104,217	\$ 151,275	\$ 447,867	19%	56%	\$ 200,000	\$ (48,725)	\$ 592,000	\$ (144,133)	\$ 536,867	\$ (263,133)	-33%	\$ 920,000	\$ 4,005,407	56%
		Placeholde Replacement	C06797	\$ -	\$ 50,009	\$ (1,285)	\$ -	\$ 48,724	-	-	\$ -	\$ -	\$ -	\$ 48,724	\$ 50,009	\$ 50,009	-	\$ 200,000	\$ 327,305	100%
		NR-Mill St-Failed Ductline	C32650			\$ -		\$ -	-	-		\$ -		\$ -	\$ 20,000	\$ 20,000	-	\$ -	\$ -	5%
		NR-Paul Smiths 83462 Line Upgrade	C14626	\$ 174,000	\$ 1,239	\$ 33,880	\$ 64,331	\$ 99,451	37%	57%	\$ 43,500	\$ 20,831	\$ 128,760	\$ (29,309)	\$ 104,451	\$ (69,549)	-40%	\$ 150,000	\$ 121,654	100%
		Replace Hill St Getawy Cables	C24228		\$ 1	\$ 0	\$ 0	\$ 2	-	-	\$ -	\$ 0	\$ -	\$ 2	\$ 2	\$ 2	-	\$ 240,000	\$ 167,011	45%
		Selkirk - Bethlehem Tie	C20691	\$ 50,000	\$ -	\$ -		\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ -	\$ (50,000)	-100%	\$ 620,000	\$ 584,405	85%
		Southwood 51 Re conductor	C28589	\$ -	\$ 68,067	\$ 75,310	\$ 6,698	\$ 150,075	-	-	\$ -	\$ 6,698	\$ -	\$ 150,075	\$ 150,075	\$ 150,075	-	\$ 436,300	\$ 197,520	100%
		Whitaker 51 River Crossing	C06850	\$ -	\$ 75,517	\$ 146	\$ 306	\$ 75,969	-	-	\$ -	\$ 306	\$ -	\$ 75,969	\$ 75,969	\$ 75,969	-	\$ 210,385	\$ 194,709	20%
		Wine Creek New Feeder	C06870	\$ -	\$ 11,544	\$ -		\$ 11,544	-	-	\$ -	\$ -	\$ -	\$ 11,544	\$ 11,544	\$ 11,544	-	\$ 95,500	\$ 86,591	100%
		D_REP-UG Cable Replacements Total		\$ 1,674,000	\$ 492,592	\$ 635,972	\$ 266,147	\$ 1,394,710	16%	83%	\$ 418,500	\$ (152,353)	\$ 1,238,760	\$ 155,950	\$ 1,567,995	\$ (106,005)	-6%			
Asset Condition Total				\$ 43,889,000	\$ 10,002,808	\$ 11,670,560	\$ 10,096,014	\$ 31,769,382	23%	72%	\$ 10,972,250	\$ (876,236)	\$ 32,477,860	\$ (708,478)	\$ 46,696,769	\$ 2,807,769	6%			
Damage/Failure																				
		D_Non-REP LINE OTHER																		
		Cent NY-Dist-Damage/Failure																		
		Blanket Church St 04351	CNC014	\$ 4,675,000	\$ 1,223,933	\$ 586,523	\$ 434,168	\$ 2,244,624	9%	48%	\$ 1,168,750	\$ (734,582)	\$ 3,459,500	\$ (1,214,876)	\$ 3,436,051	\$ (1,238,949)	-27%	\$ 6,102,000	\$ 28,344,120	52%
		Ductbank	C29988	\$ 154,000	\$ 142,845	\$ 74,077	\$ 481	\$ 217,402	0%	141%	\$ 38,500	\$ (38,019)	\$ 113,960	\$ 103,442	\$ 217,402	\$ 63,402	41%	\$ 154,039	\$ 218,819	100%
		East NY-Dist-Damage/Failure																		
		Blanket Storm Damage - Dist	CNE014	\$ 7,650,000	\$ 1,706,494	\$ 1,441,842	\$ 1,271,100	\$ 4,419,436	17%	58%	\$ 1,912,500	\$ (641,400)	\$ 5,661,000	\$ (1,241,564)	\$ 5,537,913	\$ (2,112,087)	-28%	\$ 9,984,000	\$ 42,234,071	58%
		- Western Div	C00056	\$ 479,000	\$ 9,684	\$ (55,625)	\$ 31,513	\$ (14,428)	7%	-3%	\$ 119,750	\$ (88,237)	\$ 354,460	\$ (368,888)	\$ 256,229	\$ (222,771)	-47%	\$ 10,863,141	\$ 5,289,022	0%
		Storm Damage Distribution East Div.	C00328	\$ 479,000	\$ 1,051,114	\$ 64,255	\$ (96,531)	\$ 1,018,838	-20%	213%	\$ 119,750	\$ (216,281)	\$ 354,460	\$ 664,378	\$ 1,018,838	\$ 539,838	113%	\$ 5,780,000	\$ 4,109,903	0%
		Storm Damage-Dist-Cent Div	C12965	\$ 479,000	\$ 18	\$ 15,752	\$ (9,155)	\$ 6,615	-2%	1%	\$ 119,750	\$ (128,905)	\$ 354,460	\$ (347,845)	\$ 111,058	\$ (367,942)	-77%	\$ 495,000	\$ 773,332	2%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Board Approved Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending		Expected to Actual YTD Spending	Revised Projected Spending			
		V-151 Albany NY Roof Replacement	C31974	\$ -	\$ 4,980	\$ 72,308	\$ 1,590	\$ 78,878	-	-	\$ -	\$ 1,590	\$ -	\$ 78,878	\$ 78,878	\$ 78,878	-	\$ 169,058	\$ 83,625	95%
		V-2368 Roof Replacement	C32113		\$ 624	\$ 19,254	\$ 120,681	\$ 140,558	-	-	\$ -	\$ 120,681	\$ -	\$ 140,558	\$ 295,558	\$ 295,558	-	\$ 169,058	\$ 149,888	85%
		West NY-Dist-Damage/Failure Blanket	CNW014	\$ 5,916,000	\$ 1,390,153	\$ 2,876,195	\$ 939,570	\$ 5,205,917	16%	88%	\$ 1,479,000	\$ (539,430)	\$ 4,377,840	\$ 828,077	\$ 6,238,651	\$ 322,651	5%	\$ 7,721,000	\$ 39,769,461	89%
		Williams St Underground	C18472	\$ -	\$ 13,835		\$ -	\$ 13,835	-	-	\$ -	\$ -	\$ -	\$ 13,835	\$ 13,835	\$ 13,835	-	\$ 150,000	\$ 32,206	100%
		Albany Network Equipment	C33173				\$ 144	\$ 144	-	-		\$ 144		\$ 144	\$ 144	\$ 144	-			
		D_Non-REP LINE OTHER Total		\$ 19,832,000	\$ 5,543,681	\$ 5,094,579	\$ 2,693,561	\$ 13,331,821	14%	67%	\$ 4,958,000	\$ (2,264,439)	\$ 14,675,680	\$ (1,343,859)	\$ 17,204,560	\$ (2,627,441)	-13%			
		D_Non-REP SUB OTHER																		
		Ash St-Repl 2 annnciators TR16,17	C23472	\$ -	\$ 1,044		\$ -	\$ 1,044	-	-	\$ -	\$ -	\$ -	\$ 1,044	\$ 1,600	\$ 1,600	-	\$ 164,208	\$ 121,258	95%
		Cent NY-Dist-Subs Blanket	CNC002	\$ 405,000	\$ 180,231	\$ 27,637	\$ 231,511	\$ 439,379	57%	108%	\$ 101,250	\$ 130,261	\$ 299,700	\$ 139,679	\$ 500,335	\$ 95,335	24%	\$ 429,000	\$ 2,904,072	109%
		DxT Substation Dmg/Fail Reserve	C18595	\$ 250,000	\$ 213,349	\$ 70,711	\$ 335,534	\$ 619,594	134%	248%	\$ 62,500	\$ 273,034	\$ 185,000	\$ 434,594	\$ 799,594	\$ 549,594	220%	\$ 1,074,241	\$ 1,463,878	248%
		East NY-Dist-Subs Blanket	CNE002	\$ 405,000	\$ 115,779	\$ 229,240	\$ 589,721	\$ 934,740	146%	231%	\$ 101,250	\$ 488,471	\$ 299,700	\$ 635,040	\$ 1,084,740	\$ 679,740	168%	\$ 429,000	\$ 1,943,081	231%
		Fly Rd. Replace TB1	C32612		\$ 941	\$ 203,872	\$ 65,155	\$ 269,968	-	-	\$ -	\$ 65,155	\$ -	\$ 269,968	\$ 294,968	\$ 294,968	-	\$ 400,000	\$ 301,061	95%
		Madison Substation Bank Rewind	C24539	\$ -	\$ (1,001)		\$ -	\$ (1,001)	-	-	\$ -	\$ -	\$ -	\$ (1,001)	\$ 500	\$ 500	-	\$ 225,000	\$ 199,729	95%
		Mobile Sub 5W Rewind	C20211	\$ 452,000	\$ 21	\$ 3,613	\$ 563,025	\$ 566,659	125%	125%	\$ 113,000	\$ 450,025	\$ 334,480	\$ 232,179	\$ 566,659	\$ 114,659	25%	\$ 458,333	\$ 575,955	30%
		Network Equipment Failures	C29212	\$ 337,000	\$ -		\$ -	\$ -	0%	0%	\$ 84,250	\$ (84,250)	\$ 249,380	\$ (249,380)	\$ 20,000	\$ (317,000)	-94%	\$ -	\$ -	0%
		Riverside TB2 - Repl. Failed Transf Substation 2004	C29984	\$ -	\$ 7,589	\$ 83,076	\$ 4,765	\$ 95,431	-	-	\$ -	\$ 4,765	\$ -	\$ 95,431	\$ 95,431	\$ 95,431	-	\$ 2,339,417	\$ 2,230,158	95%
		Failures West NY-Dist-Subs	C00129	\$ -	\$ (809)		\$ -	\$ (809)	-	-	\$ -	\$ -	\$ -	\$ (809)	\$ (0)	\$ (0)	-	\$ 1,631,019	\$ 74,046	0%
		Blanket	CNW002	\$ 289,000	\$ 108,896	\$ 119,538	\$ 105,930	\$ 334,364	37%	116%	\$ 72,250	\$ 33,680	\$ 213,860	\$ 120,504	\$ 394,364	\$ 105,364	36%	\$ 306,000	\$ 16,740,160	116%
		D_Non-REP SUB OTHER Total		\$ 2,138,000	\$ 626,040	\$ 737,687	\$ 1,895,641	\$ 3,259,368	89%	152%	\$ 534,500	\$ 1,361,141	\$ 1,582,120	\$ 1,677,248	\$ 3,758,190	\$ 1,620,190	76%			
		Damage/Failure Total		\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202	\$ 16,591,189	21%	76%	\$ 5,492,500	\$ (903,298)	\$ 16,257,800	\$ 333,389	\$ 20,962,749	\$ (1,007,251)	-5%			

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10 Spending	Variance of Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending						
Other																				
D_Non - REP General/ Other																				
		Cent NY-General-Genl Equip Blanket	CNC070	\$ 324,000	\$ 440,935	\$ 460,231	\$ 355,031	\$ 1,256,197	110%	388%	\$ 81,000	\$ 274,031	\$ 239,760	\$ 1,016,437	\$ 1,931,197	\$ 1,607,197	496%	\$ 423,000	\$ 12,845,690	388%
		Cent NY-Dist-Genl Equip Blanke	CNC006				\$ 640	\$ 640	-	-	\$ 640		\$ 640		\$ 640	\$ 640	-	\$ 48,256	\$ 770,729	0%
		East NY-Genl Equip Budgetary Reserv	CNE070	\$ 177,000	\$ 205,434	\$ 132,093	\$ 237,272	\$ 574,799	134%	325%	\$ 44,250	\$ 193,022	\$ 130,980	\$ 443,819	\$ 1,074,799	\$ 897,799	507%	\$ 231,000	\$ 4,310,332	325%
		Metering Services Activities	C16551		\$ 7,248	\$ 334	\$ -	\$ 7,581	-	-	\$ -		\$ 7,581		\$ 7,581	\$ 7,581	-	\$ 1,084,985	\$ 1,144,270	1%
		Telecom and Radio Equipment	C04157	\$ 1,168,000	\$ 276,182	\$ 132,318	\$ 478,932	\$ 887,432	41%	76%	\$ 292,000	\$ 186,932	\$ 864,320	\$ 23,112	\$ 1,187,432	\$ 19,432	2%	\$13,297,841	\$ 4,529,441	76%
		West NY-General-Genl Equip Blanket	CNW070	\$ 146,000	\$ 138,336	\$ 160,911	\$ 230,072	\$ 529,319	158%	363%	\$ 36,500	\$ 193,572	\$ 108,040	\$ 421,279	\$ 679,319	\$ 533,319	365%	\$ 190,000	\$ 3,383,872	363%
D_Non - REP General/ Other Total				\$ 1,815,000	\$ 1,068,135	\$ 885,887	\$ 1,301,947	\$ 3,255,969	72%	179%	\$ 453,750	\$ 848,197	\$ 1,343,100	\$ 1,912,869	\$ 4,880,969	\$ 3,065,969	169%			
D_Non-REP LINE OTHER																				
		Asset Replacement	TASK036_017			\$ -		\$ -	-	-	\$ -		\$ -		\$ -	\$ -	-	\$ -	\$ -	0%
		Cent NY-Dist-Telecomm Blanket	CNC021	\$ 8,000	\$ 1,171		\$ -	\$ 1,171	0%	15%	\$ 2,000	\$ (2,000)	\$ 5,920	\$ (4,749)	\$ 3,171	\$ (4,829)	-60%	\$ 60,320	\$ 8,643,287	15%
		East NY-Dist-Facilities Blanke	CNE023		\$ 198	\$ 74	\$ 63	\$ 335	-	-	\$ -	\$ 63	\$ -	\$ 335	\$ 335	\$ 335	-	\$ -	\$ -	0%
		East NY-Dist-Telecomm Blanket	CNE021	\$ 8,000	\$ 1	\$ 0	\$ (4,722)	\$ (4,721)	-59%	-59%	\$ 2,000	\$ (6,722)	\$ 5,920	\$ (10,641)	\$ (2,721)	\$ (10,721)	-134%	\$ 60,320	\$ 854,318	-59%
		New Business	TASK036_011	\$ 299,000	\$ -		\$ -	\$ -	0%	0%	\$ 74,750	\$ (74,750)	\$ 221,260	\$ (221,260)	\$ -	\$ (299,000)	-100%	\$ -	\$ -	0%
		Public Requirements	TASK036_013	\$ 1,096,000	\$ -		\$ -	\$ -	0%	0%	\$ 274,000	\$ (274,000)	\$ 811,040	\$ (811,040)	\$ -	\$ (1,096,000)	-100%	\$ -	\$ -	0%
		Reliability	TASK036_015	\$ 498,000	\$ -		\$ -	\$ -	0%	0%	\$ 124,500	\$ (124,500)	\$ 368,520	\$ (368,520)	\$ -	\$ (498,000)	-100%	\$ -	\$ -	0%
		TASK - D-Line NC Co 36	CTASK0925	\$ 248,000	\$ -		\$ -	\$ -	0%	0%	\$ 62,000	\$ (62,000)	\$ 183,520	\$ (183,520)	\$ -	\$ (248,000)	-100%	\$ -	\$ -	0%
		TASK - D-Line NE Co 36	CTASK0929	\$ 99,000	\$ -		\$ -	\$ -	0%	0%	\$ 24,750	\$ (24,750)	\$ 73,260	\$ (73,260)	\$ -	\$ (99,000)	-100%	\$ -	\$ -	0%
		TASK - D-Line NE Co 36 IE	CTASK36DL_Rlbty_FH	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ (2,877,418)	\$ (2,877,418)	-	\$ -	\$ -	0%
		TASK - D-Line NW Co 36	CTASK0932	\$ 99,000	\$ -		\$ -	\$ -	0%	0%	\$ 24,750	\$ (24,750)	\$ 73,260	\$ (73,260)	\$ -	\$ (99,000)	-100%	\$ -	\$ -	0%
		TASK - IE Line West NY-Dist-Facilities Blanke	CTASK0921	\$ 61,000	\$ -		\$ -	\$ -	0%	0%	\$ 15,250	\$ (15,250)	\$ 45,140	\$ (45,140)	\$ -	\$ (61,000)	-100%	\$ -	\$ -	0%
			CNW023		\$ 4,405	\$ (7,700)	\$ -	\$ (3,294)	-	-	\$ -	\$ -	\$ -	\$ (3,294)	\$ -	\$ -	-	\$ -	\$ -	0%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of Budget Approved to Revised Board	% Change from FY 08/09			
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
Spending Rationale	Program	Project Description	Project																	
		West NY-Dist-Telecomm Blanket	CNW021	\$ 8,000	\$ -	\$ -		\$ -	0%	0%	\$ 2,000	\$ (2,000)	\$ 5,920	\$ (5,920)	\$ 2,000	\$ (6,000)	-75%	\$ 60,320	\$ 1,417,972	0%
		D_Non-REP LINE OTHER Total		\$ 2,424,000	\$ 5,775	\$ (7,626)	\$ (4,659)	\$ (6,510)	0%	0%	\$ 606,000	\$ (610,659)	\$ 1,793,760	\$ (1,800,270)	\$ (2,874,633)	\$ (5,298,633)	-219%			
		D_Non-REP SUB OTHER																		
		DxT Study Budgetary Reserve - NIMO	C31550	\$ -	\$ 3,484	\$ 8,237	\$ 1,950	\$ 13,672	-	-	\$ -	\$ 1,950	\$ -	\$ 13,672	\$ 13,672	\$ 13,672	-	\$ 10,000	\$ 13,678	0%
		Kelman Transport Analyzers	C33270			\$ 309,006	\$ -	\$ 309,006	-	-		\$ -		\$ 309,006	\$ 309,006	\$ 309,006	-	\$ 315,000	\$ 309,006	100%
		TASK - Substation Specific	CTASK36 DSub_02					\$ -	-	-		\$ -		\$ -	\$ 471,000	\$ 471,000	-	\$ -	\$ -	0%
		D_Non-REP SUB OTHER Total		\$ -	\$ 3,484	\$ 317,243	\$ 1,950	\$ 322,677	-	-	\$ -	\$ 1,950	\$ -	\$ 322,677	\$ 793,677	\$ 793,677	-			
		Other Total		\$ 4,239,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239	\$ 3,572,136	31%	84%	\$ 1,059,750	\$ 239,489	\$ 3,136,860	\$ 435,276	\$ 2,800,013	\$ (1,438,987)	-34%			
		Statutory/Regulatory																		
		D_Non-REP LINE OTHER																		
		3 PHASE LINE EXTENSION FARM SE	C29805			\$ (1,582)	\$ -	\$ (1,582)	-	-		\$ -		\$ (1,582)	\$ (1,582)	\$ (1,582)	-	\$ 159,000	\$ 39,009	100%
		372 Battenkill Bridge - DOT	C30825	\$ 145,000	\$ -		\$ 1,369	\$ 1,369	1%	1%	\$ 36,250	\$ (34,881)	\$ 107,300	\$ (105,931)	\$ 6,369	\$ (138,631)	-96%	\$ 140,000	\$ 1,409	5%
		603 Delaware Ballston 51 - East	C29105	\$ -	\$ 338		\$ -	\$ 338	-	-	\$ -	\$ -	\$ -	\$ 338	\$ 338	\$ 338	-	\$ 250,000	\$ 169,857	100%
		Line URD Basom 1362	C17852		\$ 9	\$ 2	\$ -	\$ 12	-	-	\$ -	\$ -	\$ -	\$ 12	\$ 12	\$ 12	-	\$ 105,600	\$ 3,640	0%
		Conversion to 13.2 kV	C32814			\$ 6,972	\$ 80,745	\$ 87,717	-	-		\$ 80,745		\$ 87,717	\$ 324,717	\$ 324,717	-	\$ 409,300	\$ 106,710	45%
		Bell's Pond Mobile Home URD	C32301		\$ 5,398	\$ 1,179	\$ 136	\$ 6,714	-	-	\$ -	\$ 136	\$ -	\$ 6,714	\$ 46,714	\$ 46,714	-	\$ 194,340	\$ 6,718	20%
		Buffalo Skyway STLG Rebuild.	C32289	\$ -	\$ -		\$ 25,236	\$ 25,236	-	-	\$ -	\$ 25,236	\$ -	\$ 25,236	\$ 35,236	\$ 35,236	-	\$ 174,525	\$ 25,569	30%
		Burrstone Cogen Distr Upgrades	C31539		\$ 84,190	\$ 9,123	\$ -	\$ 93,313	-	-	\$ -	\$ -	\$ -	\$ 93,313	\$ 93,313	\$ 93,313	-	\$ 116,800	\$ 116,122	100%
		Burrstone Energy Interconnection	C31519	\$ -	\$ 3,865	\$ (106,155)	\$ 27,070	\$ (75,220)	-	-	\$ -	\$ 27,070	\$ -	\$ (75,220)	\$ 4,370	\$ 4,370	-	\$ 95,500	\$ (54,031)	95%
		Cedar Lake - Edwards	C31816	\$ -	\$ 1,652	\$ 2	\$ 421	\$ 2,074	-	-	\$ -	\$ 421	\$ -	\$ 2,074	\$ 2,074	\$ 2,074	-	\$ 187,426	\$ 2,089	20%
		Cent NY-Dist-3rd Party Attch Blankt	CNC022	\$ 98,000	\$ 10,101	\$ 22,911	\$ 12,980	\$ 45,992	13%	47%	\$ 24,500	\$ (11,520)	\$ 72,520	\$ (26,528)	\$ 72,539	\$ (25,461)	-26%	\$ 128,000	\$ 825,081	49%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to YTD		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending				Expected to YTD Spending	Project Approval Amount	Total Spending To Date
		Cent NY-Dist-Land/Rights Blanket	CNC009	\$ 1,290,000	\$ 337,989	\$ 292,390	\$ 376,621	\$ 1,007,000	29%	78%	\$ 322,500	\$ 54,121	\$ 954,600	\$ 52,400	\$ 1,325,750	\$ 35,750	3%	\$ 1,683,000	\$ 23,227,836	78%
		Cent NY-Dist-Meter Blanket	CNC004	\$ 785,000	\$ 151,487	\$ 117,938	\$ 146,049	\$ 415,474	19%	53%	\$ 196,250	\$ (50,201)	\$ 580,900	\$ (165,426)	\$ 609,275	\$ (175,725)	-22%	\$ 1,024,000	\$ 14,570,299	53%
		Cent NY-Dist-New Bus-Comm Blanket	CNC011	\$ 3,306,000	\$ 945,542	\$ 978,809	\$ 1,091,602	\$ 3,015,953	33%	91%	\$ 826,500	\$ 265,102	\$ 2,446,440	\$ 569,513	\$ 3,959,537	\$ 653,537	20%	\$ 4,315,000	\$ 23,661,146	95%
		Cent NY-Dist-New Bus-Resid Blanket	CNC010	\$ 8,500,000	\$ 1,836,944	\$ 2,591,337	\$ 3,006,377	\$ 7,434,658	35%	87%	\$ 2,125,000	\$ 881,377	\$ 6,290,000	\$ 1,144,658	\$ 9,044,312	\$ 544,312	6%	\$ 11,094,000	\$ 86,973,434	95%
		Cent NY-Dist-Public Require Blanket	CNC013	\$ 4,319,000	\$ 308,919	\$ 112,388	\$ 183,172	\$ 604,478	4%	14%	\$ 1,079,750	\$ (896,578)	\$ 3,196,060	\$ (2,591,582)	\$ 1,012,200	\$ (3,306,800)	-77%	\$ 5,636,000	\$ 27,633,090	16%
		Cent NY-Dist-St Light Blanket	CNC012	\$ 2,439,000	\$ 744,386	\$ 723,563	\$ 971,130	\$ 2,439,079	40%	100%	\$ 609,750	\$ 361,380	\$ 1,804,860	\$ 634,219	\$ 3,068,359	\$ 629,359	26%	\$ 3,183,000	\$ 21,559,625	101%
		Cent NY-Dist-Transf/Capac Blanket	CNC020	\$ 7,000	\$ -	\$ (27,288)	\$ (85)	\$ (27,373)	-1%	-391%	\$ 1,750	\$ (1,835)	\$ 5,180	\$ (32,553)	\$ 915	\$ (6,085)	-87%	\$ 10,000	\$ 52,869,982	-1%
		Clinton St Beautification	C31672	\$ 110,000	\$ 15,309	\$ 16,730	\$ 55,482	\$ 87,521	50%	80%	\$ 27,500	\$ 27,982	\$ 81,400	\$ 6,121	\$ 137,521	\$ 27,521	25%	\$ 109,800	\$ 136,135	100%
		Clinton/Jefferson Commons	C29221	\$ -	\$ 102,637	\$ (59,128)	\$ -	\$ 43,509	-	-	\$ -	\$ -	\$ -	\$ 43,509	\$ 43,509	\$ 43,509	-	\$ 171,000	\$ 169,447	100%
		Colvin Street Apartments	C31045	\$ -	\$ 105,904	\$ 280	\$ -	\$ 106,184	-	-	\$ -	\$ -	\$ -	\$ 106,184	\$ 106,184	\$ 106,184	-	\$ 176,000	\$ 170,595	100%
		Creekside Park CTY RT 59	URD C28547		\$ (4,297)	\$ 20,938	\$ -	\$ 16,641	-	-	\$ -	\$ -	\$ -	\$ 16,641	\$ 16,641	\$ 16,641	-	\$ 150,000	\$ 161,384	100%
		REBUILD Deer Run	C29807	\$ -	\$ 1,223	\$ -	\$ -	\$ 1,223	-	-	\$ -	\$ -	\$ -	\$ 1,223	\$ 1,223	\$ 1,223	-	\$ 155,000	\$ 156,692	100%
		Demma Farms 3 ph line ext	C23151		\$ 15	\$ (5,801)	\$ -	\$ (5,786)	-	-	\$ -	\$ -	\$ -	\$ (5,786)	\$ 15	\$ 15	-	\$ 100,000	\$ 5,801	0%
		Devoe Rd. Rebuild	C30529	\$ -	\$ 3,062	\$ 102,554	\$ -	\$ 105,616	-	-	\$ -	\$ -	\$ -	\$ 105,616	\$ 105,616	\$ 105,616	-	\$ 140,620	\$ 69,462	100%
		Dist Elect NY DOT Shortlots Rd	C29944	\$ 125,000	\$ 21,350	\$ 140,524	\$ -	\$ 161,874	0%	129%	\$ 31,250	\$ (31,250)	\$ 92,500	\$ 69,374	\$ 161,874	\$ 36,874	29%	\$ 217,900	\$ 217,135	100%
			C28714		\$ (34,265)	\$ -	\$ -	\$ (34,265)	-	-	\$ -	\$ -	\$ -	\$ (34,265)	\$ (34,265)	\$ (34,265)	-	\$ 382,500	\$ 137,907	100%
		Distributed Generation <=300KV DOT Bellvue Avenue - Onondaga Co.	C04294		\$ 108	\$ 38	\$ 27	\$ 173	-	-	\$ -	\$ 27	\$ -	\$ 173	\$ 173	\$ 173	-	\$ 40,965	\$ 41,158	100%
		DOT 4098.04- Rt 98 & 238 Attica	C23751	\$ -	\$ 140,289	\$ (14,476)	\$ -	\$ 125,814	-	-	\$ -	\$ -	\$ -	\$ 125,814	\$ 125,814	\$ 125,814	-	\$ 204,371	\$ 201,707	100%
			C32850		\$ 4,203	\$ 11,537	\$ 15,740	\$ 15,740	-	-	\$ 11,537	\$ 15,740	\$ 15,740	\$ 15,740	\$ 40,740	\$ 40,740	-	\$ 230,000	\$ 16,090	5%

Niagara Mohawk Power Corporation d/b/a National Grid																																	
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																	
Distribution - Current Year Actuals VS Expected																																	
Distribution Project Detail																																	
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING																		
					ACTUAL SPENDING																												
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount Total Spending To Date Project Completion Percentage															
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending												
		DOT Albany Co., Johnston Rd.	C29825		\$	14,375	\$	89,983	\$	104,359	-	-	\$	89,983	\$	104,359	\$	281,264	\$	281,264	-	\$	331,905	\$	129,723	95%							
		DOT Albany, Fuller Rd.	C31318	\$	323,000	\$	9,457	\$	32,803	\$	69,642	\$	111,902	22%	35%	\$	80,750	\$	(11,108)	\$	239,020	\$	(127,118)	\$	211,902	\$	(111,098)	-34%	\$	366,981	\$	113,908	30%
		DOT Amsterdam, Bridge St.	C31543	\$	350,000	\$	-	\$	-	\$	-	0%	0%	\$	87,500	\$	(87,500)	\$	259,000	\$	(259,000)	\$	10,000	\$	(340,000)	-97%	\$	450,833	\$	-	20%		
		DOT Avon St., T. Dewitt	C33333			\$	4,010	\$	3,091	\$	7,101	-	-	\$	3,091		7,101	\$	7,101	\$	7,101	-	\$	120,000	\$	8,391	30%						
		DOT City of Albany - Delaware Ave	C30024	\$	120,000	\$	-	\$	68,481	\$	68,481	57%	57%	\$	30,000	\$	38,481	\$	88,800	\$	(20,320)	\$	108,481	\$	(11,520)	-10%	\$	112,758	\$	68,481	85%		
		DOT Colonie, Maxwell Rd.	C31385	\$	135,000	\$	-	\$	38,166	\$	47,923	35%	64%	\$	33,750	\$	14,173	\$	99,900	\$	(13,811)	\$	166,089	\$	31,089	23%	\$	160,000	\$	97,926	85%		
		DOT CR106/Pine Grove Rd	C33351				\$	61,984	\$	61,984	-	-	\$	61,984		61,984	\$	81,984	\$	81,984	-	\$	220,000	\$	77,807	95%							
		DOT Erie Canal Lock E-13	C31811	\$	-	\$	-	\$	1,130	\$	9,022	-	-	\$	-	\$	9,022	\$	-	\$	10,152	\$	30,152	\$	30,152	-	\$	600,000	\$	10,152	20%		
		DOT Glenville, Glenridge Rd.	C31258	\$	-	\$	3,552	\$	185	\$	1,386	-	-	\$	-	\$	1,386	\$	-	\$	5,122	\$	15,122	\$	15,122	-	\$	369,481	\$	5,467	30%		
		DOT N.Highland & Cutler St T.D	C32414			\$	4,443	\$	22,880	\$	31,629	-	-	\$	-	\$	31,629	\$	-	\$	58,951	\$	58,951	\$	58,951	-	\$	100,000	\$	87,728	85%		
		DOT North St Jamesville	C33010				\$	15,216	\$	1,775	\$	16,991	-	-		\$	1,775		16,991	\$	86,991	\$	86,991	-	\$	210,000	\$	18,055	30%				
		DOT PIN 2042.33 St Rt26 &46 Rome	C31349	\$	110,000	\$	28,842	\$	119,433	\$	(9,469)	\$	138,805	-9%	126%	\$	27,500	\$	(36,969)	\$	81,400	\$	57,405	\$	138,805	\$	28,805	26%	\$	208,300	\$	194,835	100%
		DOT PIN 3045.50 Rt. 104-Oswego	C21851	\$	-	\$	42,683	\$	(110,465)	\$	36,098	\$	(31,684)	-	-	\$	-	\$	36,098	\$	-	\$	(31,684)	\$	(31,684)	\$	(31,684)	-	\$	1,855,000	\$	1,674,948	100%
		DOT PIN3045.55 Rt104 Osw-Scriba	C31554	\$	8,000	\$	2,853	\$	1,508	\$	31,407	\$	35,768	393%	447%	\$	2,000	\$	29,407	\$	5,920	\$	29,848	\$	35,768	\$	27,768	347%	\$	360,000	\$	36,977	5%
		DOT PIN7034.07 Rt345 Madrid	C31362	\$	-	\$	15,506	\$	123,970	\$	(1,401)	\$	138,076	-	-	\$	-	\$	(1,401)	\$	-	\$	138,076	\$	138,076	\$	138,076	-	\$	268,000	\$	172,866	100%
		DOT PIN7116.05 Rt9N AuSable Forks	C31197	\$	150,000	\$	3,109	\$	38,895	\$	59,979	\$	101,983	40%	68%	\$	37,500	\$	22,479	\$	111,000	\$	(9,017)	\$	159,483	\$	9,483	6%	\$	200,000	\$	145,728	100%
		DOT- Project-Region 2- Rt 30 A'dam	C26241	\$	100,000	\$	44,584	\$	-	\$	44,584	0%	45%	\$	25,000	\$	(25,000)	\$	74,000	\$	(29,416)	\$	69,584	\$	(30,416)	-30%	\$	1,464,000	\$	1,417,680	100%		
		DOT Queensbury Exit 18	C21511	\$	698,000	\$	13,494	\$	(7,416)	\$	902	\$	6,980	0%	1%	\$	174,500	\$	(173,598)	\$	516,520	\$	(509,540)	\$	56,980	\$	(641,020)	-92%	\$	100,000	\$	36,660	20%
		DOT Reloc Conduit Babcock St	C14951	\$	100,000	\$	98,536	\$	(24,478)	\$	19,116	\$	93,174	19%	93%	\$	25,000	\$	(5,884)	\$	74,000	\$	19,174	\$	113,174	\$	13,174	13%	\$	966,621	\$	874,890	100%

Niagara Mohawk Power Corporation d/b/a National Grid																																	
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																	
Distribution - Current Year Actuals VS Expected																																	
Distribution Project Detail																																	
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING																		
					ACTUAL SPENDING																												
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Variance of FY 09/10 Budget Approved to Revised Projected Board Approved Spending			Project Approval Amount, Total Spending To Date, Project Completion Percentage															
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected YTD Spending	Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	Approved Board Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
		DOT Saratoga, Rte. 9P Bridge	C32286		\$	2,320	\$	5,741	\$	8,061	-	-	\$	5,741	\$	8,061	\$	66,394	\$	66,394	-	\$	420,361	\$	8,084	20%							
		DOT Schoharie, Rte.'s 30, 30A & 443 DOT- Taft Road	C32432				\$	188	\$	188	-	-	\$	188	\$	188	\$	20,188	\$	20,188	-	\$	210,000	\$	188	5%							
		Relocations DOT Wells Rte. 30 Bridge	C25261	\$	350,000	\$	1,350	\$	233,677	\$	(15,171)	\$	219,856	-4%	63%	\$	87,500	\$	(102,671)	\$	259,000	\$	(39,144)	\$	219,856	\$	(130,144)	-37%	\$	370,000	\$	280,564	100%
		DOTNR-PIN # 1248.14- NY-Eastern Div	C31717	\$	-	\$	18,557	\$	30,635	\$	27,720	\$	76,911	-	-	\$	-	\$	27,720	\$	-	\$	76,911	\$	76,911	\$	76,911	-	\$	150,000	\$	79,631	50%
		DOTR E.1st St., Vil. of E.Syracuse	C27729	\$	450,000	\$	34,286	\$	503,751	\$	291,055	\$	829,091	65%	184%	\$	112,500	\$	178,555	\$	333,000	\$	496,091	\$	1,059,091	\$	609,091	135%	\$	800,000	\$	965,191	65%
		DOTR I-81 bridge reconstruction Syr DOTR Latham, Rte.'s 2/7 Br/I-87	C32145	\$	-	\$	4,277	\$	25,891	\$	5,506	\$	35,674	-	-	\$	-	\$	5,506	\$	-	\$	35,674	\$	35,674	\$	35,674	-	\$	128,000	\$	53,022	100%
			C29742	\$	-	\$	6,852	\$	34,555	\$	129,010	\$	170,417	-	-	\$	-	\$	129,010	\$	-	\$	170,417	\$	190,417	\$	190,417	-	\$	335,000	\$	295,489	20%
			C32234			\$	905	\$	3,568	\$	4,474	-	-	\$	3,568		\$	4,474	\$	44,474	\$	44,474	-	\$	317,080	\$	4,580	20%					
		DOTR NYSTA Buckley Road Bridge DOTR PIN 3501.42	C21791	\$	-	\$	(151,666)		(6,673)	\$	(158,340)	-	-	\$	-	\$	(6,673)	\$	-	\$	(158,340)	\$	(158,340)	\$	(158,340)	\$	(158,340)	-	\$	380,821	\$	211,799	100%
		Bartel Rd DOTR PIN3501.54 I-81/Rt13 bridges	C29102	\$	165,000	\$	122,092	\$	(4,141)	\$	(9,666)	\$	108,286	-6%	66%	\$	41,250	\$	(50,916)	\$	122,100	\$	(13,814)	\$	108,286	\$	(56,714)	-34%	\$	166,000	\$	140,125	100%
		DOTR PIN3754.54 Page Green Rd DOTR PIN7804.42	C30546					\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	\$	24,400	\$	5,113	30%
			C30984	\$	-	\$	3,621	\$	31,801	\$	199,963	\$	235,384	-	-	\$	-	\$	199,963	\$	-	\$	235,384	\$	235,384	\$	235,384	-	\$	280,000	\$	266,717	100%
		Rt68 DOT-Relocate facilities Maple Rd DUNNING ST HERMES RD TN OF MAL	C31868	\$	-	\$	3,399	\$	3	\$	2	\$	3,404	-	-	\$	-	\$	3,404	\$	-	\$	3,404	\$	3,404	\$	3,404	-	\$	160,000	\$	3,404	30%
			C33253				\$	72,615	\$	72,615	-	-	\$	72,615		\$	72,615	\$	168,616	\$	168,616	-	\$	120,000	\$	91,109	95%						
			C21195		\$	11,007		-	\$	11,007	-	-	\$	-	\$	-	\$	-	\$	11,007	\$	11,007	\$	11,007	\$	11,007	-	\$	235,000	\$	213,297	100%	
		COLLEGE New 23 KV Service East NY-Dist-3rd	C31067 (b)	\$	276,000	\$	-		-	\$	-	0%	0%	\$	69,000	\$	(69,000)	\$	204,240	\$	(204,240)	\$	-	\$	(276,000)	-100%	\$	-	\$	-	0%		
		Party Attch Blankt	CNE022	\$	83,000	\$	26,452	\$	22,497	\$	2,765	\$	51,714	3%	62%	\$	20,750	\$	(17,985)	\$	61,420	\$	(9,706)	\$	81,253	\$	(1,747)	-2%	\$	108,000	\$	524,962	73%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
					ACTUAL SPENDING																
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount Total Spending To Date Project Completion Percentage			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending
		East NY-Dist-Land/Rights Blanket	CNE009			\$ -		\$ -	-	-		\$ -		\$ -		\$ 10,000	\$ 10,000	-	\$ 10,200	\$ 25,620	0%
		East NY-Dist-Meter Blanket	CNE004	\$ 831,000	\$ 156,809	\$ 150,045	\$ 114,370	\$ 421,224	14%	51%	\$ 207,750	\$ (93,381)	\$ 614,940	\$ (193,716)	\$ 571,224	\$ (259,776)	-31%	\$ 1,085,000	\$ 6,864,893	51%	
		East NY-Dist-New Bus-Comm Blanket	CNE011	\$ 1,978,000	\$ 833,753	\$ 790,251	\$ 1,079,834	\$ 2,703,838	55%	137%	\$ 494,500	\$ 585,334	\$ 1,463,720	\$ 1,240,118	\$ 3,456,641	\$ 1,478,641	75%	\$ 2,582,000	\$ 22,511,118	147%	
		East NY-Dist-New Bus-Resid Blanket	CNE010	\$ 9,392,000	\$ 2,153,238	\$ 2,080,520	\$ 3,261,022	\$ 7,494,781	35%	80%	\$ 2,348,000	\$ 913,022	\$ 6,950,080	\$ 544,701	\$ 10,321,093	\$ 929,093	10%	\$12,258,000	\$102,497,837	85%	
		East NY-Dist-Public Require Blanket	CNE013	\$ 1,646,000	\$ 567,461	\$ (350,374)	\$ 665,649	\$ 882,737	40%	54%	\$ 411,500	\$ 254,149	\$ 1,218,040	\$ (335,303)	\$ 1,959,322	\$ 313,322	19%	\$ 2,149,000	\$ 20,605,118	100%	
		East NY-Dist-St Light Blanket	CNE012	\$ 1,271,000	\$ 567,421	\$ 350,488	\$ 454,398	\$ 1,372,306	36%	108%	\$ 317,750	\$ 136,648	\$ 940,540	\$ 431,766	\$ 1,728,473	\$ 457,473	36%	\$ 1,658,000	\$ 15,992,817	112%	
		East NY-Dist-Transf/Capac Blanket	CNE020	\$ 17,000	\$ -	\$ (1,210)	\$ 98	\$ (1,112)	1%	-7%	\$ 4,250	\$ (4,152)	\$ 12,580	\$ (13,692)	\$ 3,138	\$ (13,862)	-82%	\$ 23,000	\$ 3,658,447	-7%	
		Extend F4469 for Buffalo Recycling	C32250	\$ -	\$ 7,531	\$ 131,216	\$ 51,954	\$ 190,700	-	-	\$ -	\$ 51,954	\$ -	\$ 190,700	\$ 190,700	\$ 190,700	-	\$ 232,240	\$ 192,706	100%	
		Fairland URD	C31298		\$ 329	\$ 433	\$ 506	\$ 1,268	-	-	\$ -	\$ 506	\$ -	\$ 1,268	\$ 1,268	\$ 1,268	-	\$ 152,000	\$ (41,437)	20%	
		Farnan Rd 51 - Woodscape Phs 2 URD	C16451	\$ 50,000	\$ 50,121	\$ -		\$ 50,121	0%	100%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ 13,121	\$ 50,121	\$ 121	0%	\$ 230,956	\$ 138,510	100%	
		Fieldstone Estates URD	C31610	\$ -	\$ 160,938	\$ 54,165	\$ 11,236	\$ 226,338	-	-	\$ -	\$ 11,236	\$ -	\$ 226,338	\$ 226,338	\$ 226,338	-	\$ 209,000	\$ 227,718	95%	
		Genesee County IDA Medical Commerci	C32790			\$ (132,729)	\$ 133,071	\$ 342	-	-		\$ 133,071		\$ 342	\$ 1,342	\$ 1,342	-	\$ 182,100	\$ 1,813	100%	
		Global Foundries Temp Service	C33110			\$ 258,015	\$ 3,128	\$ 261,143	-	-		\$ 3,128		\$ 261,143	\$ 261,143	\$ 261,143	-	\$ 175,000	\$ 276,969	95%	
			C33130			\$ (29,783)	\$ 220	\$ (29,563)	-	-		\$ 220		\$ (29,563)	\$ (29,563)	\$ (29,563)	-	\$ 250,000	\$ (28,784)	95%	
		Green Ave Road Widening	C22454		\$ 13,872	\$ 2,291	\$ 51,444	\$ 67,608	-	-	\$ -	\$ 51,444	\$ -	\$ 67,608	\$ 67,608	\$ 67,608	-	\$ 90,000	\$ 96,494	95%	
		G'ville 06125 - Aspen Hills II	C18143		\$ 8	\$ 3	\$ 3	\$ 14	-	-	\$ -	\$ 3	\$ -	\$ 14	\$ 14	\$ 14	-	\$ 82,499	\$ 3,249	20%	
		Hamilton Homes URD	C29222	\$ -	\$ 239,138	\$ 16,968	\$ -	\$ 256,106	-	-	\$ -	\$ -	\$ -	\$ 256,106	\$ 256,106	\$ 256,106	-	\$ 290,000	\$ 293,779	100%	
		Helderberg Meadows URD, Phase 1	C31612	\$ -	\$ 9,076	\$ 91,066	\$ 213,181	\$ 313,323	-	-	\$ -	\$ 213,181	\$ -	\$ 313,323	\$ 323,323	\$ 323,323	-	\$ 395,000	\$ 325,325	45%	

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount, Total Spending To Date, Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		Hermes Rd - STEP OH to UG	C22491		\$ 132,423	\$ -		\$ 132,423	-	-	\$ -	\$ -	\$ -	\$ 132,423	\$ 132,423	\$ 132,423	-	\$ 210,000	\$ -	100%
		Jefferson Commons	C30132	\$ 150,000	\$ 2,639	\$ 217,997	\$ -	\$ 220,636	0%	147%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ 109,636	\$ 220,636	\$ 70,636	47%	\$ 232,000	\$ 180,898	100%
		Jenna's Forest URD	C32891		\$ 2,439	\$ 4,208		\$ 6,647	-	-	\$ 4,208	\$ 6,647	\$ 86,647	\$ 86,647	\$ -	\$ 184,966	\$ 7,933	45%		
		LeRay Crossings																		
		UCD	C32615		\$ 35,985	\$ 103,965		\$ 139,950	-	-	\$ 103,965	\$ 139,950	\$ 139,950	\$ 139,950	\$ 139,950	\$ 139,950	-	\$ 150,000	\$ 150,510	95%
		LFTC POD 10 URD	C22224	\$ 10,000	\$ (4,553)	\$ -		\$ (4,553)	0%	-46%	\$ 2,500	\$ (2,500)	\$ 7,400	\$ (11,953)	\$ 7	\$ (9,993)	-100%	\$ 89,000	\$ 4,561	100%
		Lowes (Hamburg)																		
		Line Relocation	C31158	\$ -	\$ (40,196)	\$ 29,257	\$ -	\$ (10,939)	-	-	\$ -	\$ -	\$ -	\$ (10,939)	\$ (10,939)	\$ (10,939)	-	\$ 199,635	\$ (17,353)	100%
		Madison County																		
		LFGTE 2MVA DG	C30450	\$ -	\$ (8,299)	\$ 4,400		\$ (3,898)	-	-	\$ -	\$ 4,400	\$ -	\$ (3,898)	\$ (3,898)	\$ (3,898)	-	\$ 215,800	\$ 4,502	100%
		Mercury Vapor Replacement	C26839	\$ 750,000	\$ 113,739	\$ 111,962	\$ 27,819	\$ 253,520	4%	34%	\$ 187,500	\$ (159,681)	\$ 555,000	\$ (301,480)	\$ 339,126	\$ (410,874)	-55%	\$ 1,475,750	\$ 637,029	34%
		N-92372 Pierce Farm	C27503	\$ -	\$ 95,748	\$ 40,192	\$ -	\$ 135,940	-	-	\$ -	\$ -	\$ -	\$ 135,940	\$ 135,940	\$ 135,940	-	\$ 138,500	\$ 124,633	100%
		New Scotland Ave Rebuild	C32632		\$ (42,168)	\$ 8,183		\$ (33,985)	-	-	\$ 8,183	\$ (33,985)	\$ (33,985)	\$ (33,985)	\$ (33,985)	\$ (33,985)	-	\$ 632,078	\$ (53,735)	95%
		New Spot Networks	C00104	\$ -	\$ 6,092	\$ 4,366	\$ 1	\$ 10,458	-	-	\$ -	\$ 1	\$ -	\$ 10,458	\$ 10,458	\$ 10,458	-	\$ 340,881	\$ 300,149	85%
		New Walmart Leroy Project	C31297	\$ 78,000	\$ 905	\$ 5,851	\$ 8	\$ 6,764	0%	9%	\$ 19,500	\$ (19,492)	\$ 57,720	\$ (50,956)	\$ 7,764	\$ (70,236)	-90%	\$ 160,000	\$ 9,897	20%
		NIAGARA FALLS-RT. 104-Lewiston Rd.	C32280	\$ -	\$ 27,517	\$ 37,020	\$ 384	\$ 64,921	-	-	\$ -	\$ 384	\$ -	\$ 64,921	\$ 209,921	\$ 209,921	-	\$ 378,784	\$ 72,332	30%
		NiMo Meter Purchases	CN3604	\$ 4,699,000	\$ 222,996	\$ 76,088	\$ 48,054	\$ 347,137	1%	7%	\$ 1,174,750	\$ (1,126,696)	\$ 3,477,260	\$ (3,130,123)	\$ 1,874,311	\$ (2,824,689)	-60%	\$ 4,699,000	\$ 9,297,491	7%
		NiMo Transformer Purchases	CN3620	\$ 23,880,000	\$ 6,186,997	\$ 5,135,593	\$ 5,984,733	\$ 17,307,323	25%	72%	\$ 5,970,000	\$ 14,733	\$ 17,671,200	\$ (363,877)	\$ 26,547,412	\$ 2,667,412	11%	\$ 23,879,000	\$ 89,540,921	72%
		NR 83861 Balsam Woods at Merrilsvil	C25199	\$ -	\$ 6,354	\$ -		\$ 6,354	-	-	\$ -	\$ -	\$ -	\$ 6,354	\$ 6,354	\$ 6,354	-	\$ 389,799	\$ 56,209	100%
		NR- Northern Region New Service	C03832	\$ -	\$ 107,542	\$ 5,565	\$ 72,493	\$ 185,600	-	-	\$ -	\$ 72,493	\$ -	\$ 185,600	\$ 189,508	\$ 189,508	-	\$ 698,565	\$ 996,596	100%
		NR-97652 Lowes Store	C27584		\$ 3,168	\$ 2,129		\$ 5,297	-	-	\$ 2,129	\$ 5,297	\$ 5,297	\$ 5,297	\$ 5,297	\$ 5,297	-	\$ 147,216	\$ 78,525	100%
		NR-SLU Hillside Dr	C31560	\$ 450,000	\$ 12,441	\$ 92,141	\$ 10,202	\$ 114,784	2%	26%	\$ 112,500	\$ (102,298)	\$ 333,000	\$ (218,216)	\$ 314,784	\$ (135,216)	-30%	\$ 452,000	\$ 164,859	20%
		NY DOT PIN 7111.19 Rt12E 3 Mi Bay	C28526	\$ -	\$ 23,948	\$ -		\$ 23,948	-	-	\$ -	\$ -	\$ -	\$ 23,948	\$ 23,948	\$ 23,948	-	\$ 215,000	\$ 119,243	100%
		NYDOT_Wherle Drive	C28943	\$ 100,000	\$ (69,956)	\$ 53,474	\$ -	\$ (16,483)	0%	-16%	\$ 25,000	\$ (25,000)	\$ 74,000	\$ (90,483)	\$ (16,483)	\$ (116,483)	-116%	\$ 966,175	\$ 949,196	100%
		NYS DOT Route 5	C22173	\$ 1,882,000	\$ 69,150	\$ 99,186	\$ 140,189	\$ 308,525	7%	16%	\$ 470,500	\$ (330,311)	\$ 1,392,680	\$ (1,084,155)	\$ 509,104	\$ (1,372,896)	-73%	\$ 2,750,000	\$ 633,497	85%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected YTD		Variance of FY 09/10 Budget Approved to FY 08/09 Board					
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending	Revised Projected FY 09/10 Spending	Approved Revised Projected Spending	Approved Board Spending
		NYS DOT Harlem Road	C14946		\$ (117)	\$ -		\$ (117)	-	-	\$ -	\$ -	\$ -	\$ (117)	\$ (117)	\$ (117)	-	\$ 650,000	\$ 588,031	100%
		NYS DOT Reloc for Route 219	C14888		\$ 1,119	\$ (10,362)	\$ -	\$ (9,243)	-	-	\$ -	\$ -	\$ -	\$ (9,243)	\$ (9,243)	\$ (9,243)	-	\$ 103,400	\$ 65,464	100%
		NYS DOT Ridge Rd Bridge	C15724	\$ 170,000	\$ 228	\$ 85	\$ 73	\$ 386	0%	0%	\$ 42,500	\$ (42,427)	\$ 125,800	\$ (125,414)	\$ 10,386	\$ (159,614)	-94%	\$ 298,274	\$ 136,688	85%
		NYS DOT Rte. 28, Woodgate to McKeev	C32359	\$ -	\$ -	\$ 6,423	\$ 18,180	\$ 24,602	-	-	\$ -	\$ 18,180	\$ -	\$ 24,602	\$ 34,602	\$ 34,602	-	\$ 200,000	\$ 24,840	5%
		Park Place @ Malta, Ph I	C25099	\$ 150,000	\$ 35,381	\$ 360	\$ -	\$ 35,741	0%	24%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ (75,259)	\$ 35,741	\$ (114,259)	-76%	\$ 168,000	\$ 169,058	100%
		Pleasant Acres Subdivision Part 2	C31546	\$ 144,000	\$ 2,574	\$ 2	\$ 2	\$ 2,578	0%	2%	\$ 36,000	\$ (35,998)	\$ 106,560	\$ (103,982)	\$ 38,578	\$ (105,422)	-73%	\$ 145,000	\$ 2,580	100%
		Pleasant Acres URD Phase 1	C31544	\$ 110,000	\$ 102	\$ 0	\$ 0	\$ 102	0%	0%	\$ 27,500	\$ (27,500)	\$ 81,400	\$ (81,298)	\$ 26,102	\$ (83,898)	-76%	\$ 111,500	\$ 104	20%
		Primary service for Taconic Farms	C24233	\$ 350,000	\$ (1,633,004)	\$ 728,729	\$ 662,048	\$ (242,226)	189%	-69%	\$ 87,500	\$ 574,548	\$ 259,000	\$ (501,226)	\$ 137,774	\$ (212,226)	-61%	\$ 2,800,000	\$ (308,081)	65%
		Primary UG to 12 lots	C31730	\$ 120,000	\$ 20,163	\$ 119,325	\$ -	\$ 139,488	0%	116%	\$ 30,000	\$ (30,000)	\$ 88,800	\$ 50,688	\$ 139,488	\$ 19,488	16%	\$ 123,000	\$ 141,949	100%
		REBUILD 2361 FOR NEW WALMART	C31340	\$ 94,000	\$ 745	\$ 646	\$ 430	\$ 1,822	0%	2%	\$ 23,500	\$ (23,070)	\$ 69,560	\$ (67,738)	\$ 34,822	\$ (59,178)	-63%	\$ 125,000	\$ 2,045	5%
		Sangertown Mall UG facility relocat	C25241	\$ -	\$ 2,994	\$ -		\$ 2,994	-	-	\$ -	\$ -	\$ -	\$ 2,994	\$ 2,994	\$ 2,994	-	\$ 75,000	\$ 11,268	100%
		Seneca Niagara Casino Relocation																		
		NF	C26639	\$ 400,000	\$ -	\$ -		\$ -	0%	0%	\$ 100,000	\$ (100,000)	\$ 296,000	\$ (296,000)	\$ -	\$ (400,000)	-100%	\$ 25,000	\$ 17,860	5%
		Service Upgrade for 1858 Hertel Ave	C32290	\$ -	\$ -	\$ 56,538	\$ 70,792	\$ 127,330	-	-	\$ -	\$ 70,792	\$ -	\$ 127,330	\$ 181,330	\$ 181,330	-	\$ 232,385	\$ 141,586	85%
		SPOT NETWORK - NEW FEDERAL																		
		COURTHSE	C30406	\$ -	\$ 55,161	\$ 20,226	\$ 2,520	\$ 77,907	-	-	\$ -	\$ 2,520	\$ -	\$ 77,907	\$ 77,907	\$ 77,907	-	\$ 240,080	\$ 12,474	100%
		St Joseph's Line Relocation	C30724	\$ -	\$ 164	\$ (16,390)		\$ (16,226)	-	-	\$ -	\$ (16,390)	\$ -	\$ (16,226)	\$ (16,226)	\$ (16,226)	-	\$ 110,000	\$ (180,906)	20%
		St light changes on Buchman Rd	C33293		\$ 4,104	\$ 23,359		\$ 27,464	-	-	\$ 23,359	\$ 23,359	\$ 27,464	\$ 27,464	\$ 27,464	\$ 27,464	-	\$ 99,000	\$ 30,502	65%
		St Light replacements Mount Ho	C33292		\$ 704	\$ 224		\$ 929	-	-	\$ 224	\$ 224	\$ 929	\$ 929	\$ 929	\$ 929	-	\$ 96,500	\$ 948	20%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending						
		St. Joe's Underground Relocation	C31177	\$ 172,000	\$ 2,454	\$ 5	\$ 4	\$ 2,463	0%	1%	\$ 43,000	\$ (42,996)	\$ 127,280	\$ (124,817)	\$ 77,463	\$ (94,537)	-55%	\$ 150,000	\$ 6,347	5%
		Summitt Woods URD	C24481	\$ -	\$ 4,202	\$ 75,812	\$ -	\$ 80,013	-	-	\$ -	\$ -	\$ -	\$ 80,013	\$ 80,013	\$ 80,013	-	\$ 466,300	\$ 411,016	100%
		Syr University Center of Excel	C29120		\$ 1,279		\$ -	\$ 1,279	-	-	\$ -	\$ -	\$ -	\$ 1,279	\$ 1,279	\$ 1,279	-	\$ 140,000	\$ 142,516	100%
		The Timbers LLC - Pump Station	C26664			\$ (2,007)	\$ -	\$ (2,007)	-	-		\$ -		\$ (2,007)	\$ (2,007)	\$ (2,007)	-	\$ 260,000	\$ 264,355	100%
		Travers Meadows PH-2	C32670			\$ 9,723	\$ 118,915	\$ 128,639	-	-		\$ 118,915		\$ 128,639	\$ 250,639	\$ 250,639	-	\$ 142,280	\$ 136,734	45%
		UGSL INSTALL SABRE LN (DANA HEIGHT	C32810			\$ 7,264	\$ 163,734	\$ 170,998	-	-		\$ 163,734		\$ 170,998	\$ 1,020,998	\$ 1,020,998	-	\$ 750,000	\$ 171,762	30%
		URD Harbour Heights Sec 8	C30184	\$ -	\$ 14,201	\$ 60,230	\$ 40,980	\$ 115,411	-	-	\$ -	\$ 40,980	\$ -	\$ 115,411	\$ 115,411	\$ 115,411	-	\$ 260,000	\$ 217,467	100%
		URD Kings Quarters, K'bury	C23331		\$ 15,982	\$ -	\$ -	\$ 15,982	-	-	\$ -	\$ -	\$ -	\$ 15,982	\$ 15,982	\$ 15,982	-	\$ 106,200	\$ 121,640	100%
		URD Viewpoint Estates	C29471	\$ -	\$ 30,134		\$ -	\$ 30,134	-	-	\$ -	\$ -	\$ -	\$ 30,134	\$ 30,134	\$ 30,134	-	\$ 126,000	\$ 89,134	100%
		Valley 4451 - Brennan Road	C14767			\$ 11,862	\$ -	\$ 11,862	-	-		\$ -		\$ 11,862	\$ 11,862	\$ 11,862	-	\$ 261,871	\$ 228,746	100%
		Wal-Mart Sheridan Dr. - New Service	C30685	\$ 496,000	\$ -		\$ -	\$ -	0%	0%	\$ 124,000	\$ (124,000)	\$ 367,040	\$ (367,040)	\$ 50,000	\$ (446,000)	-90%	\$ 495,000	\$ -	5%
		West Adams Express Feeder to G	C26676			\$ (981)	\$ (801)	\$ (1,782)	-	-		\$ (801)		\$ (1,782)	\$ (1,782)	\$ (1,782)	-	\$ 825,000	\$ 108,018	100%
		West NY-Dist-3rd Party Attch Blankt	CNW022	\$ 71,000	\$ 44,476	\$ 24,895	\$ 62,071	\$ 131,442	87%	185%	\$ 17,750	\$ 44,321	\$ 52,540	\$ 78,902	\$ 140,442	\$ 69,442	98%	\$ 93,000	\$ 88,204	185%
		West NY-Dist-Land/Rights Blanket	CNW009	\$ 655,000	\$ 140,511	\$ 139,150	\$ 128,878	\$ 408,540	20%	62%	\$ 163,750	\$ (34,872)	\$ 484,700	\$ (76,160)	\$ 583,540	\$ (71,460)	-11%	\$ 855,000	\$ 3,420,957	62%
		West NY-Dist-Meter Blanket	CNW004	\$ 691,000	\$ 158,270	\$ 142,327	\$ 157,077	\$ 457,674	23%	66%	\$ 172,750	\$ (15,673)	\$ 511,340	\$ (53,666)	\$ 648,174	\$ (42,826)	-6%	\$ 902,000	\$ 5,197,225	66%
		West NY-Dist-New Bus-Comm Blanket	CNW011	\$ 3,961,000	\$ 945,898	\$ 1,148,044	\$ 1,226,487	\$ 3,320,428	31%	84%	\$ 990,250	\$ 236,237	\$ 2,931,140	\$ 389,288	\$ 4,394,596	\$ 433,596	11%	\$ 5,169,000	\$ 23,555,004	86%
		West NY-Dist-New Bus-Resid Blanket	CNW010	\$ 7,600,000	\$ 1,634,737	\$ 1,657,879	\$ 2,116,606	\$ 5,409,222	28%	71%	\$ 1,900,000	\$ 216,606	\$ 5,624,000	\$ (214,778)	\$ 7,558,731	\$ (41,269)	-1%	\$ 9,919,000	\$ 54,077,096	73%
		West NY-Dist-Public Require Blanket	CNW013	\$ 1,375,000	\$ 202,533	\$ 364,898	\$ 278,898	\$ 846,329	20%	62%	\$ 343,750	\$ (64,852)	\$ 1,017,500	\$ (171,171)	\$ 1,225,988	\$ (149,012)	-11%	\$ 1,794,000	\$ 20,061,561	65%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
					ACTUAL SPENDING																
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10	Variance of FY 09/10 Budget Approved to Revised Projected	% Change from FY 08/09 Board Approved	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr	Initial Expected YTD Spending							Variance of Initial Expected to Actual YTD
		West NY-Dist-St Light Blanket	CNW012	\$ 3,548,000	\$ 733,685	\$ (1,174,444)	\$ 708,263		\$ 267,505	20%	8%	\$ 887,000	\$ (178,737)	\$ 2,625,520	\$ (2,358,015)	\$ 1,603,901	\$ (1,944,099)	-55%	\$ 4,630,000	\$ 17,296,349	9%
		West NY-Dist-Transf/Capac Blanket	CNW020	\$ 16,000	\$ -		\$ -		\$ -	0%	0%	\$ 4,000	\$ (4,000)	\$ 11,840	\$ (11,840)	\$ 4,000	\$ (12,000)	-75%	\$ 21,000	\$ 3,950,026	0%
		Wilton 51 - Stone Bridge Steel	C21752		\$ 838		\$ -		\$ 838	-	-	\$ -	\$ -	\$ -	\$ 838	\$ 838	\$ 838	-	\$ 385,000	\$ 369,138	100%
		Central Ave. - City Project	C20831				\$ -		\$ -	-	-		\$ -		\$ -	\$ -	\$ -	-	\$ 1,600,000	\$ 994,348	100%
		Stevens Landing URD 26 Lots	C23031			\$ (723)			\$ (723)	-	-		\$ (723)		\$ (723)	\$ (723)	\$ (723)	-	\$ 194,422	\$ 71,506	100%
		NR-T.I.81452-CoRt191	C31611			\$ 12,645			\$ 12,645	-	-		\$ 12,645		\$ 12,645	\$ 12,645	\$ 12,645	-	\$ 719,001	\$ 13,024	5%
		Hudson street light Job	C33291			\$ 64,193			\$ 64,193	-	-		\$ 64,193		\$ 64,193	\$ 346,193	\$ 346,193	-	\$ 583,500	\$ 91,701	30%
		Crown Island Project UGSL INSTALL LOCKPORT RD	C33330			\$ 1,621			\$ 1,621	-	-		\$ 1,621		\$ 1,621	\$ 6,621	\$ 6,621	-	\$ 150,000	\$ 1,636	5%
		BRIDG Lake Ridge URD 69	C33370			\$ 9,169			\$ 9,169	-	-		\$ 9,169		\$ 9,169	\$ 209,169	\$ 209,169	-	\$ 357,035	\$ 9,829	30%
		Lots Watervl DOTR PIN 3805.35	C33573			\$ 1,532			\$ 1,532	-	-		\$ 1,532		\$ 1,532	\$ 236,532	\$ 236,532	-	\$ 255,000	\$ 1,584	20%
		Guide Rails DOT PIN7016.60	C33590			\$ 2,088			\$ 2,088	-	-		\$ 2,088		\$ 2,088	\$ 7,488	\$ 7,488	-	\$ 165,000	\$ 2,151	20%
		Rt12/26 Lowvill NUG Make-Ready	C33625			\$ 12,528			\$ 12,528	-	-		\$ 12,528		\$ 12,528	\$ 12,528	\$ 12,528	-	\$ 340,000	\$ 13,108	20%
		for Hans Boxler DOTR PIN 7804.26	C33662			\$ 13,457			\$ 13,457	-	-		\$ 13,457		\$ 13,457	\$ 90,652	\$ 90,652	-	\$ 216,350	\$ 13,651	5%
		Fort Drum Con DOTR Thompson Rd	C33682			\$ 35,060			\$ 35,060	-	-		\$ 35,060		\$ 35,060	\$ 36,060	\$ 36,060	-	\$ 570,000	\$ 36,197	5%
		Onondaga Cnty Plaza Dr	C34583	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 17,000	\$ 17,000	-	\$ 640,000	\$ -	5%
		UCD/Feeder Tie DOT Onondaga Cnty	C33722			\$ 42,086			\$ 42,086	-	-		\$ 42,086		\$ 42,086	\$ 151,086	\$ 151,086	-	\$ 110,327	\$ 42,774	65%
		Morgan Rd Multiple Streetlight	C33828			\$ 6,685			\$ 6,685	-	-		\$ 6,685		\$ 6,685	\$ 6,685	\$ 6,685	-	\$ 120,000	\$ 6,978	20%
		Replaceme DOT-Distribution	C33882			\$ 50,048			\$ 50,048	-	-		\$ 50,048		\$ 50,048	\$ 50,048	\$ 50,048	-	\$ 91,000	\$ 57,681	100%
		Town of Brock	C33928			\$ 18,924			\$ 18,924	-	-		\$ 18,924		\$ 18,924	\$ 118,924	\$ 118,924	-	\$ 253,212	\$ 19,315	5%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending				Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	Project Approval Amount
		DOTR Vail Mills, Rte.'s 29 & 3	C33942			\$ 141		\$ 141	-	-	\$ 141		\$ 141	\$ 55,141	\$ 55,141	-	\$ 350,000	\$ 141	5%	
		Malta OH-UG Project	C33985			\$ 329		\$ 329	-	-	\$ 329		\$ 329	\$ 100,329	\$ 100,329	-	\$ 277,831	\$ 341	20%	
		Shelby Stone	C34122			\$ 9,367		\$ 9,367	-	-	\$ 9,367		\$ 9,367	\$ 109,367	\$ 109,367	-	\$ 100,000	\$ 9,682	5%	
		DestiNY - Dist Road Improve	C34186			\$ (45,887)		\$ (45,887)	-	-	\$ (45,887)		\$ (45,887)	\$ (45,887)	\$ (45,887)	-	\$ 250,000	\$ (45,239)	5%	
		Zuber Farms Make-Ready Work	C34527			\$ 40,102		\$ 40,102	-	-	\$ 40,102		\$ 40,102	\$ 42,102	\$ 42,102	-	\$ 232,904	\$ 49,836	85%	
		Buffalo Sewer Auth. Screening Facil	C33450					\$ -	-	-	\$ -		\$ -	\$ 55,261	\$ 55,261	-	\$ 160,978	\$ -	5%	
		Niag. Cty. Water Dist. Relocations	C33621					\$ -	-	-	\$ -		\$ -	\$ 140,498	\$ 140,498	-	\$ 181,545	\$ -	5%	
		DOT PIN3034.94																		
		Erie Blvd W Bridge	C33802					\$ -	-	-	\$ -		\$ -	\$ 4,000	\$ 4,000	-	\$ 160,000	\$ -	5%	
		Bass Pro UG Distribution																		
		Relocation	C34142					\$ -	-	-	\$ -		\$ -	\$ 374,000	\$ 374,000	-	\$ -	\$ -	65%	
		Walnut Grove Primary Relocation	C34322					\$ -	-	-	\$ -		\$ -	\$ 100,000	\$ 100,000	-	\$ 125,000	\$ -	0%	
		BNMC North Street UG tap	C34424					\$ -	-	-	\$ -		\$ -	\$ 10,000	\$ 10,000	-	\$ -	\$ -	5%	
D_Non-REP LINE OTHER Total				\$ 91,849,000	\$ 19,189,331	\$ 18,790,476	\$ 25,700,634	\$ 63,680,440	28%	69%	\$ 22,962,250	\$ 2,738,384	\$ 67,968,260	\$ (4,287,820)	\$ 95,075,354	\$ 3,226,354	4%			
D_Non-REP SUB OTHER																				
		CR Lysander Increase bank size	C06995	\$ -	\$ (1,706)	\$ -		\$ (1,706)	-	-	\$ -	\$ -	\$ -	\$ (1,706)	\$ -	\$ -	-	\$ 42,638	\$ 19,718	100%
		Liberty Str. Sub - Control Building	C29741	\$ 150,000	\$ 7,520	\$ (13,791)	\$ -	\$ (6,271)	0%	-4%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ (117,271)	\$ (6,271)	\$ (156,271)	-104%	\$ 200,000	\$ 37,296	100%
		Madison County LFGTE Relaying	C30504	\$ -	\$ (60,431)	\$ 292	\$ -	\$ (60,140)	-	-	\$ -	\$ -	\$ -	\$ (60,140)	\$ (60,000)	\$ (60,000)	-	\$ 210,000	\$ 3,304	95%
		Metering Data Comm Transition	C12002	\$ -	\$ 18,493	\$ 1,410	\$ 1,204	\$ 21,107	-	-	\$ -	\$ 1,204	\$ -	\$ 21,107	\$ 21,107	\$ 21,107	-	\$ 2,003,404	\$ 1,520,296	76%
		NERC-CIP Cyber Security Standards	C30264	\$ -	\$ 2,146	\$ 16	\$ 7	\$ 2,169	-	-	\$ -	\$ 7	\$ -	\$ 2,169	\$ 2,202	\$ 2,202	-	\$ 14,489	\$ 25,575	0%
		Spill Prevention & Containment	C00116			\$ (44)	\$ -	\$ (44)	-	-	\$ -	\$ -	\$ (44)	\$ 0	\$ 0	-	\$ 1,056,753	\$ 64,673	0%	
D_Non-REP SUB OTHER Total				\$ 150,000	\$ (33,978)	\$ (12,118)	\$ 1,211	\$ (44,884)	1%	-30%	\$ 37,500	\$ (36,289)	\$ 111,000	\$ (155,884)	\$ (42,962)	\$ (192,962)	-129%			
D_REP-Cap Related-OH Inspect'n Prog																				

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount, Total Spending To Date, Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		FH - NC Feeder Hardening	C13145	\$ 1,118,000	\$ 231,663	\$ 42,040	\$ 81,671	\$ 355,374	7%	32%	\$ 279,500	\$ (197,829)	\$ 827,320	\$ (471,946)	\$ 595,875	\$ (522,125)	-47%	\$ 1,737,000	\$ 3,775,304	32%
		FH - NE Feeder Hardening	C13146	\$ 1,118,000	\$ 967,995	\$ 518,924	\$ 283,320	\$ 1,770,239	25%	158%	\$ 279,500	\$ 3,820	\$ 827,320	\$ 942,919	\$ 2,338,239	\$ 1,220,239	109%	\$ 1,737,000	\$ 10,783,560	158%
		FH - NW Feeder Hardening	C10968	\$ 2,340,000	\$ 123,318	\$ 8,480	\$ 2,273	\$ 134,070	0%	6%	\$ 585,000	\$ (582,727)	\$ 1,731,600	\$ (1,597,530)	\$ 162,135	\$ (2,177,865)	-93%	\$ 1,736,000	\$ 3,043,035	6%
		IE - NC D-Line Work Found by Insp.	C26160	\$ 6,241,000	\$ 1,455,363	\$ 631,607	\$ 1,026,914	\$ 3,113,884	16%	50%	\$ 1,560,250	\$ (533,336)	\$ 4,618,340	\$ (1,504,456)	\$ 4,688,261	\$ (1,552,739)	-25%	\$ 4,282,000	\$ 9,688,971	50%
		IE - NE D-Line Work Found by Insp.	C26159	\$ 6,241,000	\$ 2,307,724	\$ 1,176,298	\$ 1,908,572	\$ 5,392,593	31%	86%	\$ 1,560,250	\$ 348,322	\$ 4,618,340	\$ 774,253	\$ 10,092,686	\$ 3,851,686	62%	\$ 4,282,000	\$ 13,699,494	86%
		IE - NW D-Line Work Found by Insp.	C26161	\$ 6,241,000	\$ 661,402	\$ 646,426	\$ 1,024,573	\$ 2,332,402	16%	37%	\$ 1,560,250	\$ (535,677)	\$ 4,618,340	\$ (2,285,938)	\$ 4,541,495	\$ (1,699,505)	-27%	\$ 4,281,000	\$ 5,728,776	37%
		D_REP-Cap Related-OH Inspect'n Prog To		\$ 23,299,000	\$ 5,747,465	\$ 3,023,775	\$ 4,327,323	\$ 13,098,563	19%	56%	\$ 5,824,750	\$ (1,497,427)	\$ 17,241,260	\$ (4,142,697)	\$ 22,418,691	\$ (880,309)	-4%			
		D_REP-Cap Related-UG Inspect'n Prog																		
		CNY LVAC Network Upgrades	C29423	\$ 381,000	\$ 12,452	\$ 11,756	\$ 5	\$ 24,213	0%	6%	\$ 95,250	\$ (95,245)	\$ 281,940	\$ (257,727)	\$ 24,213	\$ (356,787)	-94%	\$ 383,000	\$ 24,292	30%
		CNY Network Protector Replacement	C28344	\$ 211,000	\$ 19,706	\$ 7,967	\$ 44	\$ 27,718	0%	13%	\$ 52,750	\$ (52,706)	\$ 156,140	\$ (128,422)	\$ 28,718	\$ (182,282)	-86%	\$ 480,000	\$ 176,283	13%
		East NWP Relay Replacements	C28042		\$ 45,081	\$ 56,192	\$ 5,321	\$ 106,594	-	-	\$ -	\$ 5,321	\$ -	\$ 106,594	\$ 106,594	\$ 106,594	-	\$ 643,879	\$ 276,119	21%
		IE - NC Vault Roof Replacement	C26386	\$ 249,000	\$ 4,688	\$ (57,831)	\$ 21,715	\$ (31,428)	9%	-13%	\$ 62,250	\$ (40,535)	\$ 184,260	\$ (215,688)	\$ (31,428)	\$ (280,428)	-113%	\$ 365,000	\$ 396,390	-13%
		IE - NE UG Work Found by Insp.	C26162	\$ 747,000	\$ 50,502	\$ 5,335	\$ 17,465	\$ 73,303	2%	10%	\$ 186,750	\$ (169,285)	\$ 552,780	\$ (479,477)	\$ 98,303	\$ (648,697)	-87%	\$ 1,016,000	\$ 287,244	10%
		IE - NW Vault Roof Replacement	C00043	\$ -	\$ 9,881	\$ (4,962)	\$ 11,306	\$ 16,225	-	-	\$ -	\$ 11,306	\$ -	\$ 16,225	\$ 16,225	\$ 16,225	-	\$ 509,189	\$ 426,582	85%
		NC - UG Work Found by Insp.	C26163	\$ 747,000	\$ 3,472	\$ 2,884	\$ 3,226	\$ 9,582	0%	1%	\$ 186,750	\$ (183,524)	\$ 552,780	\$ (543,198)	\$ 34,582	\$ (712,418)	-95%	\$ 1,016,000	\$ 44,534	1%
		Network Protector Relay Replac	C00100		\$ 239	\$ -		\$ 239	-	-	\$ -	\$ -	\$ -	\$ 239	\$ 239	\$ 239	-	\$ 228,282	\$ -	32%
		Network Protector Replacement	C00101		\$ 12,953	\$ 74,162	\$ 2,825	\$ 89,940	-	-	\$ -	\$ 2,825	\$ -	\$ 89,940	\$ 89,940	\$ 89,940	-	\$ 1,007,327	\$ 1,281,162	0%
		NW - UG Work Found by Insp.	C26164	\$ 747,000	\$ 3,445	\$ 5,709	\$ 20,230	\$ 29,385	3%	4%	\$ 186,750	\$ (166,520)	\$ 552,780	\$ (523,395)	\$ 336,385	\$ (410,615)	-55%	\$ 1,018,000	\$ 182,378	4%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Board Approved Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
																		Project Approval Amount	Total Spending To Date	Project Completion Percentage
S&C Mark 2 Switchgear Replacements C29242				\$ 232,000	\$ 28,315	\$ (3,466)	\$ 319	\$ 25,168	0%	11%	\$ 58,000	\$ (57,681)	\$ 171,680	\$ (146,512)	\$ 77,168	\$ (154,832)	-67%	\$ 255,390	\$ 41,416	30%
UG - G&W switch replacement C08613					\$ 10	\$ 4	\$ 3	\$ 16	-	-	\$ -	\$ 3	\$ -	\$ 16	\$ 16	\$ 16	-	\$ 203,500	\$ 381,142	0%
D_REP-Cap Related-UG Inspect'n Prog To				\$ 3,314,000	\$ 190,745	\$ 97,751	\$ 82,459	\$ 370,955	2%	11%	\$ 828,500	\$ (746,041)	\$ 2,452,360	\$ (2,081,405)	\$ 780,955	\$ (2,533,045)	-76%			
Statutory/Regulatory Total				\$ 118,612,000	\$ 25,093,564	\$ 21,899,884	\$ 30,111,626	\$ 77,105,074	25%	65%	\$ 29,653,000	\$ 458,626	\$ 87,772,880	\$ (10,667,806)	\$ 118,232,038	\$ (379,962)	0%			
System Capacity & Performance																				
D_Non-REP HUF																				
Chittenango Relief C28816				\$ 199,000	\$ 6,670	\$ 6	\$ 3,007	\$ 9,683	2%	5%	\$ 49,750	\$ (46,743)	\$ 147,260	\$ (137,577)	\$ 9,683	\$ (189,317)	-95%	\$ 265,000	\$ 9,683	20%
LeMoyne Ave Rebuild C28545					\$ 51	\$ 19	\$ 4,172	\$ 4,242	-	-	\$ -	\$ 4,172	\$ -	\$ 4,242	\$ 4,242	\$ 4,242	-	\$ 293,000	\$ 24,462	20%
NW HUF Relief C17991					\$ 59	\$ (5,674)	\$ 1,378	\$ (4,238)	-	-	\$ -	\$ 1,378	\$ -	\$ (4,238)	\$ (4,238)	\$ (4,238)	-	\$ 825,000	\$ 649,294	0%
Seminole 33904 - add feeder tie C28780				\$ -	\$ 8,297	\$ 12,287	\$ 153,088	\$ 173,672	-	-	\$ -	\$ 153,088	\$ -	\$ 173,672	\$ 318,672	\$ 318,672	-	\$ 203,000	\$ 223,343	45%
Station 97 - New F9755 C28841				\$ 540,000	\$ 61,598	\$ 36,037	\$ 373,402	\$ 471,038	69%	87%	\$ 135,000	\$ 238,402	\$ 399,600	\$ 71,438	\$ 671,038	\$ 131,038	24%	\$ 540,000	\$ 484,007	65%
VanHoesen Rd C31603				\$ 97,000	\$ 74,031	\$ 79	\$ -	\$ 74,110	0%	76%	\$ 24,250	\$ (24,250)	\$ 71,780	\$ 2,330	\$ 74,110	\$ (22,890)	-24%	\$ 105,000	\$ 86,474	100%
D_Non-REP HUF Total				\$ 836,000	\$ 150,705	\$ 42,754	\$ 535,048	\$ 728,507	64%	87%	\$ 209,000	\$ 326,048	\$ 618,640	\$ 109,867	\$ 1,073,507	\$ 237,507	28%			
D_Non-REP LINE OTHER																				
Albion 8064 Getaway Reconductoring C32350				\$ -	\$ -		\$ 2,910	\$ 2,910	-	-	\$ -	\$ 2,910	\$ -	\$ 2,910	\$ 2,910	\$ 2,910	-	\$ 100,000	\$ 2,910	5%
Amsterdam 32654 - extension C32171				\$ -	\$ -	\$ 1,891	\$ 33,211	\$ 35,101	-	-	\$ -	\$ 33,211	\$ -	\$ 35,101	\$ 40,101	\$ 40,101	-	\$ 100,000	\$ 35,142	30%
Attica12-Rebuild,Xfer F1263 to 0158 C26379				\$ 1,300,000	\$ 1,052	\$ 8,781	\$ 13,022	\$ 22,856	1%	2%	\$ 325,000	\$ (311,978)	\$ 962,000	\$ (939,144)	\$ 32,856	\$ (1,267,144)	-97%	\$ 1,600,000	\$ 156,299	20%
Bartell 56 Orangeport C28832				\$ -	\$ 13	\$ 5	\$ 4	\$ 22	-	-	\$ -	\$ 4	\$ -	\$ 22	\$ 22	\$ 22	-	\$ 235,000	\$ 5,112	20%
Batavia 01 - UG Cable Recond. C29030				\$ 759,000	\$ -		\$ 11,187	\$ 11,187	1%	1%	\$ 189,750	\$ (178,563)	\$ 561,660	\$ (550,473)	\$ 41,187	\$ (717,813)	-95%	\$ 100,000	\$ 11,345	20%
Battenkill 34257 - Rebuild/convert C07482				\$ 80,000	\$ (14,885)		\$ 459	\$ (14,426)	1%	-18%	\$ 20,000	\$ (19,541)	\$ 59,200	\$ (73,626)	\$ (4,426)	\$ (84,426)	-106%	\$ 2,100,000	\$ 1,857,173	85%
Brockport Feeder Capacitors C32510							\$ 12,118	\$ 12,118	-	-	\$ 12,118		\$ 12,118	\$ 12,118	\$ 12,118	\$ 12,118	-	\$ 100,000	\$ 12,118	30%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
																		Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Brook Rd 36957 Exten. Adams Road	C28844	\$ 50,000	\$ -	\$ -		\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ 20,000	\$ (30,000)	-60%	\$ -	\$ -	0%
		Brook Rd 53 - Rebuild Washington St	C06697	\$ -	\$ 21,252	\$ 8,054	\$ -	\$ 29,306	-	-	\$ -	\$ -	\$ -	\$ 29,306	\$ 29,306	\$ 29,306	-	\$ 923,210	\$ 753,531	100%
		Brook Rd. 55 - Plank Rd 3 Phas	C19591		\$ 8	\$ -		\$ 8	-	-	\$ -	\$ -	\$ -	\$ 8	\$ 8	\$ 8	-	\$ 174,000	\$ 176,927	100%
		Brook Road 55/57 - Daniels Rd	C29425			\$ -		\$ -	-	-		\$ -		\$ -	\$ 30,000	\$ 30,000	-	\$ 211,500	\$ -	0%
		Butler - Construct Feeder 36253	C28878	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	5%
		Byron Station Load Relief	C29040	\$ 869,000	\$ 1,651	\$ 72,614	\$ 207,840	\$ 282,105	24%	32%	\$ 217,250	\$ (9,410)	\$ 643,060	\$ (360,955)	\$ 320,105	\$ (548,895)	-63%	\$ 858,000	\$ 331,746	45%
		Canajoharie 03122 - Rebuild Rt	C00329		\$ 4,941	\$ 20	\$ -	\$ 4,960	-	-	\$ -	\$ -	\$ -	\$ 4,960	\$ 4,960	\$ 4,960	-	\$ 39,410	\$ 35,164	5%
		Canajoharie D-Line Work	C28837	\$ 498,000	\$ -	\$ 16,792		\$ 16,792	3%	3%	\$ 124,500	\$ (107,708)	\$ 368,520	\$ (351,728)	\$ 46,792	\$ (451,208)	-91%	\$ 70,000	\$ 19,101	5%
		Cent NY-Dist-Load Relief Blanket	CNC016	\$ 412,000	\$ 77,462	\$ 4,341	\$ 32,688	\$ 114,492	8%	28%	\$ 103,000	\$ (70,312)	\$ 304,880	\$ (190,388)	\$ 239,335	\$ (172,665)	-42%	\$ 538,000	\$ 9,961,196	33%
		Cent NY-Dist-Reliability Blanket	CNC015	\$ 1,934,000	\$ 439,653	\$ 381,889	\$ 514,908	\$ 1,336,450	27%	69%	\$ 483,500	\$ 31,408	\$ 1,431,160	\$ (94,710)	\$ 1,875,504	\$ (58,496)	-3%	\$ 2,525,000	\$ 17,983,541	72%
		Center St 54 - Rebuild Route 5S	C29426			\$ -		\$ -	-	-		\$ -		\$ -	\$ 30,000	\$ 30,000	-	\$ 822,500	\$ -	5%
		Chestertown 52 - Duell Hill Rd.	C07438	\$ -	\$ 288	\$ 9,346	\$ 7,764	\$ 17,397	-	-	\$ -	\$ 7,764	\$ -	\$ 17,397	\$ 17,397	\$ 17,397	-	\$ 250,000	\$ 17,397	5%
		Chestertown 52 - Schroon River Rd	C29429	\$ 698,000	\$ 72	\$ 44,350	\$ 3,176	\$ 47,599	0%	7%	\$ 174,500	\$ (171,324)	\$ 516,520	\$ (468,921)	\$ 357,599	\$ (340,401)	-49%	\$ 799,999	\$ 47,693	5%
		Church St 04358 exten.	C28843	\$ 340,000	\$ 3,345	\$ 6,136	\$ 9,445	\$ 18,926	3%	6%	\$ 85,000	\$ (75,555)	\$ 251,600	\$ (232,674)	\$ 148,926	\$ (191,074)	-56%	\$ 414,000	\$ 21,394	5%
		Cloverbank 9153 - Lakeview 18254 Tie	C28725	\$ -	\$ -	\$ 5,076	\$ 95,287	\$ 100,363	-	-	\$ -	\$ 95,287	\$ -	\$ 100,363	\$ 105,363	\$ 105,363	-	\$ 126,420	\$ 119,028	85%
		CNY - Trip Saver pilot	C30687	\$ -	\$ 10,128	\$ -		\$ 10,128	-	-	\$ -	\$ -	\$ -	\$ 10,128	\$ 10,128	\$ 10,128	-	\$ 95,000	\$ 17,998	95%
		Cobleskill 21412 Getaway cable repl	C29111	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 14,500	\$ 14,500	-	\$ -	\$ -	5%
		Conkling Relief	C28855	\$ -	\$ 18,473	\$ (2,487)		\$ 15,986	-	-	\$ -	\$ (2,487)	\$ -	\$ 15,986	\$ 15,986	\$ 15,986	-	\$ 180,000	\$ 49,885	100%
		Cortland 02 Relief	C28854	\$ 258,000	\$ 77,637	\$ 30,243	\$ 94	\$ 107,974	0%	42%	\$ 64,500	\$ (64,406)	\$ 190,920	\$ (82,946)	\$ 157,974	\$ (100,026)	-39%	\$ 250,000	\$ 140,291	45%
		Cortland Relief	C28853	\$ 284,000	\$ 17,623	\$ 512	\$ 83,575	\$ 101,710	29%	36%	\$ 71,000	\$ 12,575	\$ 210,160	\$ (108,450)	\$ 201,710	\$ (82,290)	-29%	\$ 275,000	\$ 140,151	65%
		CR Lysander Relief	C21374		\$ 146	\$ -		\$ 146	-	-	\$ -	\$ -	\$ -	\$ 146	\$ 146	\$ 146	-	\$ 1,500,000	\$ 1,416,618	100%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		Delameter F9352 new ties w/18251,53	C28652	\$ -	\$ -	\$ 24,467	\$ 33,716	\$ 58,182	-	-	\$ -	\$ 33,716	\$ -	\$ 58,182	\$ 301,182	\$ 301,182	-	\$ 704,721	\$ 58,541	20%
		Delmar 27940 Delaware Rd Distribution	C28821	\$ 119,000	\$ -	\$ -		\$ -	0%	0%	\$ 29,750	\$ (29,750)	\$ 88,060	\$ (88,060)	\$ -	\$ (119,000)	-100%	\$ 120,000	\$ -	0%
		Automation	C17768	\$ -	\$ 50,833	\$ 94,886	\$ 11,885	\$ 157,603	-	-	\$ -	\$ 11,885	\$ -	\$ 157,603	\$ 207,603	\$ 207,603	-	\$ 850,000	\$ 887,752	0%
		Dorwin Relief E Syracusue 69 Conductor	C06869	\$ -	\$ 394	\$ 334	\$ 125	\$ 853	-	-	\$ -	\$ 125	\$ -	\$ 853	\$ 15,853	\$ 15,853	-	\$ 196,000	\$ 209,417	95%
			C28869	\$ -	\$ 1	\$ 0	\$ 0	\$ 1	-	-	\$ -	\$ 0	\$ -	\$ 1	\$ 1	\$ 1	-	\$ 71,981	\$ 286	20%
		East Golah -F5151E, F5151W & F5151C	C06765	\$ 1,195,000	\$ 18,809	\$ 36,984	\$ 33,795	\$ 89,588	3%	7%	\$ 298,750	\$ (264,955)	\$ 884,300	\$ (794,712)	\$ 776,940	\$ (418,060)	-35%	\$ 3,121,000	\$ 151,815	20%
		East NY-Dist-Load Relief Blanket	CNE016	\$ 1,004,000	\$ 94,750	\$ 46,593	\$ 136,472	\$ 277,816	14%	28%	\$ 251,000	\$ (114,528)	\$ 742,960	\$ (465,144)	\$ 395,768	\$ (608,232)	-61%	\$ 1,310,000	\$ 10,043,611	29%
		East NY-Dist-Reliability Blanket	CNE015	\$ 2,709,000	\$ 1,076,755	\$ 572,692	\$ 835,335	\$ 2,484,782	31%	92%	\$ 677,250	\$ 158,085	\$ 2,004,660	\$ 480,122	\$ 2,930,120	\$ 221,120	8%	\$ 3,536,000	\$ 16,327,735	95%
		EJ West 03841 - Convert to 13.2kV	C07798	\$ -	\$ 1,416	\$ 527	\$ 604	\$ 2,547	-	-	\$ -	\$ 604	\$ -	\$ 2,547	\$ 7,547	\$ 7,547	-	\$ 1,261,072	\$ 1,156,669	85%
		Elsmere 40772 - Ratio-rebuild	C15382	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ 25,000	-	\$ -	\$ -	0%
		Extend 3 phase for Widewaters Proj	C30405	\$ 100,000	\$ 108,080	\$ 172	\$ 147	\$ 108,398	0%	108%	\$ 25,000	\$ (24,853)	\$ 74,000	\$ 34,398	\$ 108,398	\$ 8,398	8%	\$ 169,833	\$ 210,761	95%
		F13861 Extend & Transfer to F23251	C26557	\$ 300,000	\$ 3,548	\$ 15	\$ 3,357	\$ 6,920	1%	2%	\$ 75,000	\$ (71,643)	\$ 222,000	\$ (215,080)	\$ 183,920	\$ (116,080)	-39%	\$ 440,000	\$ 19,681	30%
		F13862 Extend & transfer to F23255	C26558	\$ 100,000	\$ 14	\$ 5	\$ 4	\$ 23	0%	0%	\$ 25,000	\$ (24,996)	\$ 74,000	\$ (73,977)	\$ 49,023	\$ (50,977)	-51%	\$ 55,000	\$ 5,358	20%
		F13862 reliability improvement	C28012	\$ 215,000	\$ 28,414	\$ -	\$ -	\$ 28,414	0%	13%	\$ 53,750	\$ (53,750)	\$ 159,100	\$ (130,686)	\$ 28,414	\$ (186,586)	-87%	\$ 222,255	\$ 153,743	100%
		F20871 rebuild ties																		
		F4768/F2569	C28625	\$ -	\$ 10,259	\$ 5,475	\$ 13	\$ 15,747	-	-	\$ -	\$ 13	\$ -	\$ 15,747	\$ 15,747	\$ 15,747	-	\$ 280,000	\$ 15,868	30%
		F2471-Reconductor Mang Ave	C26406	\$ 100,000	\$ 8,082	\$ 65,113	\$ 14,080	\$ 87,275	14%	87%	\$ 25,000	\$ (10,920)	\$ 74,000	\$ 13,275	\$ 89,275	\$ (10,725)	-11%	\$ 128,512	\$ 156,497	95%
		F5769/5763 Rebuild r/o Floradale	C28606	\$ -	\$ 8,099	\$ 3,246	\$ 3,651	\$ 14,996	-	-	\$ -	\$ 3,651	\$ -	\$ 14,996	\$ 14,996	\$ 14,996	-	\$ 250,198	\$ 15,041	30%
		F7654 - Extend & Transfer to 23251	C26559	\$ 500,000	\$ 634	\$ 102,640	\$ 452,269	\$ 555,544	90%	111%	\$ 125,000	\$ 327,269	\$ 370,000	\$ 185,544	\$ 615,544	\$ 115,544	23%	\$ 450,000	\$ 702,001	95%
		F9753 Rebuild/Conv tie w/F21754	C28689	\$ -	\$ 8,140	\$ 28,492	\$ 17,256	\$ 53,888	-	-	\$ -	\$ 17,256	\$ -	\$ 53,888	\$ 243,888	\$ 243,888	-	\$ 460,049	\$ 55,079	20%
		Fairdale Load Relief	C28847	\$ 326,000	\$ 5,915	\$ 119	\$ 4,009	\$ 10,044	1%	3%	\$ 81,500	\$ (77,491)	\$ 241,240	\$ (231,196)	\$ 15,044	\$ (310,956)	-95%	\$ 316,000	\$ 11,977	20%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING																
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of Budget Approved to Board Approved		Project Approval Amount, Total Spending To Date, Project Completion Percentage			
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010								FY09/10 YTD Actual Spending	Approved Budget Spending				Approved Budget Spending
Spending Rationale	Program	Project Description	Project																		
		Farnan Rd 51 - Bluebird Road	C29431			\$ -		\$ -	-	-	\$ -		\$ -		\$ -	\$ 40,000	\$ 40,000	-	\$ -	\$ -	0%
		Fayetteville Retirement	C30586	\$ 236,000	\$ 4,013	\$ 34,976	\$ 272,104	\$ 311,093	115%	132%	\$ 59,000	\$ 213,104	\$ 174,640	\$ 136,453	\$ 341,093	\$ 105,093	45%	\$ 521,600	\$ 409,905	100%	
		Frankhauser New Station - Line Work	C28929	\$ 39,000	\$ -	\$ 10,026		\$ 10,026	26%	26%	\$ 9,750	\$ 276	\$ 28,860	\$ (18,834)	\$ 20,026	\$ (18,974)	-49%	\$ 355,000	\$ 10,026	5%	
		Galeville Load Relief	C26597	\$ 120,000	\$ 33,817	\$ 118,505	\$ 94,246	\$ 246,567	79%	205%	\$ 30,000	\$ 64,246	\$ 88,800	\$ 157,767	\$ 261,567	\$ 141,567	118%	\$ 240,000	\$ 403,192	85%	
		Gilbert Mill Relief	C32494			\$ 13,702	\$ 5,108	\$ 18,810	-	-	\$ 5,108	\$ 5,108	\$ 18,810	\$ 18,810	\$ 68,810	\$ 68,810	-	\$ 100,000	\$ 19,054	30%	
		Hinsdale Fdr Relief	C31128	\$ 273,000	\$ -	\$ -		\$ -	0%	0%	\$ 68,250	\$ (68,250)	\$ 202,020	\$ (202,020)	\$ 150,000	\$ (123,000)	-45%	\$ 265,000	\$ -	30%	
		Inman Rd - add new feeders	C28772	\$ 40,000	\$ -	\$ 1,244	\$ 12,128	\$ 13,372	30%	33%	\$ 10,000	\$ 2,128	\$ 29,600	\$ (16,228)	\$ 13,372	\$ (26,628)	-67%	\$ 100,000	\$ 13,372	20%	
		Johnson 35251 - getaway replacement	C28765	\$ -	\$ -	\$ 321	\$ 0	\$ 321	-	-	\$ -	\$ 0	\$ -	\$ 321	\$ 821	\$ 821	-	\$ 94,500	\$ 321	20%	
		Lakeview Rd #182																			
		Project: Fdr	C00083		\$ 492	\$ -		\$ 492	-	-	\$ -	\$ -	\$ -	\$ 492	\$ 492	\$ 492	-	\$ 364,937	\$ 397,549	100%	
		Lehigh 66951 Tie with Turin 65355	C28609	\$ 50,000	\$ -	\$ -		\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 37,000	\$ (37,000)	\$ -	\$ (50,000)	-100%	\$ -	\$ -	0%	
			C31772			\$ 1,806	\$ 17,381	\$ 19,188	-	-	\$ 17,381	\$ 17,381	\$ 19,188	\$ 19,188	\$ 69,188	\$ 69,188	-	\$ 50,000	\$ 21,381	95%	
		Lehigh 66952 Tie With Colosse 32151	C28607	\$ -	\$ 9,775	\$ 5,782	\$ 1,703	\$ 17,260	-	-	\$ -	\$ 1,703	\$ -	\$ 17,260	\$ 17,260	\$ 17,260	-	\$ 804,000	\$ 17,410	20%	
		Liberty 9490 - replace getaway	C28786	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	-	\$ 140,000	\$ -	100%	
		Liberty St 09432																			
		Getaway cable repl	C29112	\$ 58,000	\$ -	\$ -		\$ -	0%	0%	\$ 14,500	\$ (14,500)	\$ 42,920	\$ (42,920)	\$ 14,500	\$ (43,500)	-75%	\$ 69,600	\$ -	30%	
		Long Road 209 - New FDR 20954	C29044	\$ 710,000	\$ 2,881	\$ 32,648	\$ 142,806	\$ 178,335	20%	25%	\$ 177,500	\$ (34,694)	\$ 525,400	\$ (347,065)	\$ 678,940	\$ (31,060)	-4%	\$ 710,000	\$ 183,603	30%	
		M&T Bank Communicating Relays	C29765	\$ -	\$ 17,860	\$ 32	\$ 27	\$ 17,919	-	-	\$ -	\$ 27	\$ -	\$ 17,919	\$ 17,919	\$ 17,919	-	\$ 26,635	\$ 35,712	100%	
		McGraw 69 Low Voltage improvement	C28608	\$ 71,000	\$ 3,938	\$ 5	\$ 4	\$ 3,947	0%	6%	\$ 17,750	\$ (17,746)	\$ 52,540	\$ (48,593)	\$ 8,947	\$ (62,053)	-87%	\$ 68,300	\$ 4,901	20%	
		Menands 10153 Schuyler Rd Tree wire	C28834	\$ 199,000	\$ -	\$ -		\$ -	0%	0%	\$ 49,750	\$ (49,750)	\$ 147,260	\$ (147,260)	\$ 1,000	\$ (198,000)	-99%	\$ 200,000	\$ -	95%	
		Mexico Load Relief	C28848	\$ 189,000	\$ 2,118	\$ 1,679	\$ 4,837	\$ 8,635	3%	5%	\$ 47,250	\$ (42,413)	\$ 139,860	\$ (131,225)	\$ 8,635	\$ (180,365)	-95%	\$ 393,000	\$ 12,699	20%	
		Military Rd Sta 210 Expansion	C15726	\$ 5,000	\$ 27,870	\$ 1,272	\$ -	\$ 29,142	0%	583%	\$ 1,250	\$ (1,250)	\$ 3,700	\$ 25,442	\$ 29,142	\$ 24,142	483%	\$ 903,470	\$ 913,137	100%	

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
																		Project Approval Amount	Total Spending To Date	Project Completion Percentage
		N.Eden 8251 Tie w/ F8861 & F8	C28720		\$ 2,039	\$ 293	\$ 2	\$ 2,334	-	-	\$ -	\$ 2	\$ -	\$ 2,334	\$ 2,334	\$ 2,334	-	\$ 90,000	\$ 2,368	5%
		North Syracuse Install Capacitors	C15729	\$ 225,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 56,250	\$ (56,250)	\$ 166,500	\$ (166,500)	\$ -	\$ (225,000)	-100%	\$ -	\$ -	0%
		Northville 52 - Convert N. Shore Rd	C07477	\$ 132,000	\$ 570	\$ 553	\$ 1,190	\$ 2,313	1%	2%	\$ 33,000	\$ (31,810)	\$ 97,680	\$ (95,367)	\$ 277,313	\$ 145,313	110%	\$ 304,577	\$ 120,546	30%
		NR-32356 RT 37 Conv.	C29496	\$ 647,000	\$ 248,031	\$ 295,639	\$ (53,108)	\$ 490,562	-8%	76%	\$ 161,750	\$ (214,858)	\$ 478,780	\$ 11,782	\$ 490,562	\$ (156,438)	-24%	\$ 780,000	\$ 617,619	100%
		NR-Coffeen TB3 (fdr relief)	C06507		\$ (41,591)	\$ (9,917)	\$ (6,808)	\$ (58,315)	-	-	\$ -	\$ (6,808)	\$ -	\$ (58,315)	\$ (6,886)	\$ (6,886)	-	\$ 1,100,893	\$ 916,758	100%
		NR-Thousand Island Fdr81452-TI	C00233			\$ (5,009)	\$ -	\$ (5,009)	-	-		\$ -		\$ (5,009)	\$ -	\$ -	-	\$ 270,000	\$ 14,949	100%
		NR-W.Adams87554-Farm Market Rd	C22958	\$ 24,000	\$ 4,245	\$ 105,197	\$ 1,138	\$ 110,581	5%	461%	\$ 6,000	\$ (4,862)	\$ 17,760	\$ 92,821	\$ 115,581	\$ 91,581	382%	\$ 225,000	\$ 136,373	100%
		NW 15564 Fdr, Recond ug getaway	C32452			\$ -	\$ -	\$ -	-	-		\$ -		\$ -	\$ -	\$ -	-	\$ 100,000	\$ -	0%
		NW F3964 Extend ug, Xfer load	C32470			\$ 795	\$ 795	\$ 795	-	-		\$ 795		\$ 795	\$ 795	\$ 795	-	\$ 100,000	\$ 813	5%
		NW Fdr 4671 Recond UG cable	C32453			\$ 627	\$ 627	\$ 627	-	-		\$ 627		\$ 627	\$ 50,627	\$ 50,627	-	\$ 100,000	\$ 651	5%
		NW-Batavia Sub Dist. Line Cap Banks	C32390			\$ 3,447	\$ 3,447	\$ 3,447	-	-		\$ 3,447		\$ 3,447	\$ 3,447	\$ 3,447	-	\$ 100,000	\$ 3,535	5%
		Ohav Shalom Retirement -13.2kV work	C28782	\$ 39,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 9,750	\$ (9,750)	\$ 28,860	\$ (28,860)	\$ -	\$ (39,000)	-100%	\$ -	\$ -	0%
		Park Load Relief	C28820	\$ 40,000	\$ 23	\$ 9	\$ 77,450	\$ 77,482	194%	194%	\$ 10,000	\$ 67,450	\$ 29,600	\$ 47,882	\$ 117,482	\$ 77,482	194%	\$ 205,000	\$ 104,010	45%
		Peterboro Reconductor Main St.	C28610	\$ -	\$ 2,662	\$ 2	\$ 16,550	\$ 19,214	-	-	\$ -	\$ 16,550	\$ -	\$ 19,214	\$ 24,214	\$ 24,214	-	\$ 160,000	\$ 26,111	45%
		Phoenix Load Relief	C28849	\$ -	\$ 352	\$ 259	\$ 8,224	\$ 8,835	-	-	\$ -	\$ 8,224	\$ -	\$ 8,835	\$ 8,835	\$ 8,835	-	\$ 337,000	\$ 17,866	20%
		Queensbury 56 - Twicwood URD	C30944	\$ -	\$ 416	\$ 11,927	\$ 91,658	\$ 104,001	-	-	\$ -	\$ 91,658	\$ -	\$ 104,001	\$ 114,001	\$ 114,001	-	\$ 280,000	\$ 127,979	65%
		Queensbury D-Line Work	C28874	\$ 30,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 7,500	\$ (7,500)	\$ 22,200	\$ (22,200)	\$ -	\$ (30,000)	-100%	\$ -	\$ -	0%
		Queensbury FDR56 - Oakwood Dr	C14879			\$ (1,272)	\$ -	\$ (1,272)	-	-		\$ -		\$ (1,272)	\$ -	\$ -	-	\$ 50,000	\$ 1,269	0%
		Rathbun-Labrador #39 Underbuilt	C28292	\$ 150,000	\$ 1	\$ 0	\$ 0	\$ 1	0%	0%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ (110,999)	\$ 1	\$ (149,999)	-100%	\$ 110,000	\$ 2,137	30%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING																
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount, Total Spending To Date, Project Completion Percentage			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending
		Rbld/Conv Lewiston Escarpment Area	C32493			\$ -		\$ -	-	-		\$ -		\$ -		\$ -	\$ -	-	\$ -	\$ -	0%
		Replace aerial cable on F6055	C28645	\$ -	\$ 237,174	\$ 67,257	\$ -	\$ 304,431	-	-	\$ -	\$ -	\$ -	\$ 304,431	\$ 304,432	\$ 304,432	-	\$ 370,780	\$ 362,568	95%	
		Reynolds Rd - add new feeders	C28023	\$ 75,000	\$ -	\$ 10,045		\$ 10,045	13%	13%	\$ 18,750	\$ (8,705)	\$ 55,500	\$ (45,455)	\$ 35,045	\$ (39,955)	-53%	\$ 750,000	\$ 10,412	5%	
		Richards Rd. Relocation	C31200	\$ -	\$ 3,819	\$ 934	\$ 1,257	\$ 6,009	-	-	\$ -	\$ 1,257	\$ -	\$ 6,009	\$ 6,009	\$ 6,009	-	\$ 125,000	\$ 8,294	20%	
		Rifle Range 45851 - new feeder tie	C32631			\$ 2,017	\$ 158	\$ 2,174	-	-		\$ 158		\$ 2,174	\$ 2,174	\$ 2,174	-	\$ 217,890	\$ 2,457	0%	
		Riverside 28854 - replace getaway	C28781	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	-	\$ 170,000	\$ -	5%	
		Rosa Road 55 - Overloaded Ratio bks	C12719	\$ -	\$ 738	\$ 275	\$ 3,581	\$ 4,594	-	-	\$ -	\$ 3,581	\$ -	\$ 4,594	\$ 54,594	\$ 54,594	-	\$ 850,000	\$ 806,535	85%	
		Saratoga 4.16 kV Conversion	C29437			\$ -		\$ -	-	-		\$ -		\$ -	\$ 10,000	\$ 10,000	-	\$ -	\$ -	0%	
		Scofield Rd. 52/Corinth 52 Tie	C22455		\$ 121	\$ -		\$ 121	-	-	\$ -	\$ -	\$ -	\$ 121	\$ 121	\$ 121	-	\$ 90,000	\$ 40,212	100%	
		Scotia 25572 & Front 52 - New Tie	C10324	\$ 299,000	\$ 92,801	\$ -		\$ 92,801	0%	31%	\$ 74,750	\$ (74,750)	\$ 221,260	\$ (128,459)	\$ 92,801	\$ (206,199)	-69%	\$ 375,000	\$ 371,567	95%	
		SE Amherst - Aero Drive - Wherle Dr	C06760	\$ -	\$ 15,751	\$ 44,661	\$ -	\$ 60,412	-	-	\$ -	\$ -	\$ -	\$ 60,412	\$ 100,412	\$ 100,412	-	\$ 350,000	\$ 319,762	100%	
		SE Amherst - South Corridor	C06745	\$ -	\$ (937)	\$ -		\$ (937)	-	-	\$ -	\$ -	\$ -	\$ (937)	\$ (937)	\$ (937)	-	\$ 4,319,029	\$ 3,904,846	100%	
		SE Amherst - UG Exits	C06762	\$ -	\$ (15,482)	\$ -		\$ (15,482)	-	-	\$ -	\$ -	\$ -	\$ (15,482)	\$ (15,482)	\$ (15,482)	-	\$ 1,030,838	\$ 766,426	100%	
		Seneca Hill Rebuild Rt 48	C06894	\$ 525,000	\$ 18	\$ 7	\$ 183,076	\$ 183,101	35%	35%	\$ 131,250	\$ 51,826	\$ 388,500	\$ (205,399)	\$ 208,101	\$ (316,899)	-60%	\$ 100,000	\$ 273,763	85%	
		Seventh North Relief St. Johnsville 51-	C28830	\$ 299,000	\$ 1,906	\$ 177,090	\$ 292,155	\$ 471,152	98%	158%	\$ 74,750	\$ 217,405	\$ 221,260	\$ 249,892	\$ 521,152	\$ 222,152	74%	\$ 532,715	\$ 617,657	100%	
		Wagner/Wiltse Rds	C00376	\$ -	\$ 974	\$ 446	\$ 512	\$ 1,933	-	-	\$ -	\$ 512	\$ -	\$ 1,933	\$ 21,933	\$ 21,933	-	\$ 1,611,000	\$ 1,521,034	85%	
		Starr 53 Step Down Station 21 - Split	C28852	\$ 153,000	\$ 14,404	\$ 25	\$ 6,285	\$ 20,714	4%	14%	\$ 38,250	\$ (31,965)	\$ 113,220	\$ (92,506)	\$ 20,714	\$ (132,286)	-86%	\$ 304,000	\$ 35,186	20%	
		F2165	C28870	\$ 648,000	\$ 7,417	\$ 1,077	\$ 251,770	\$ 260,265	39%	40%	\$ 162,000	\$ 89,770	\$ 479,520	\$ (219,255)	\$ 900,265	\$ 252,265	39%	\$ 1,840,000	\$ 297,443	30%	
		Station 61 - Relief	C28846	\$ 179,000	\$ 36,731	\$ 25,792	\$ (516)	\$ 62,007	0%	35%	\$ 44,750	\$ (45,266)	\$ 132,460	\$ (70,453)	\$ 128,507	\$ (50,493)	-28%	\$ 180,000	\$ 72,762	85%	
		Steamburg 17-F1761-																			
		Replace fuse	NAP001	\$ 3,000	\$ -	\$ -		\$ -	0%	0%	\$ 750	\$ (750)	\$ 2,220	\$ (2,220)	\$ -	\$ (3,000)	-100%	\$ -	\$ -	0%	
		Stoner 35854																			
		Getaway	C26878	\$ 62,000	\$ 491	\$ 51,969	\$ 55,227	\$ 107,687	89%	174%	\$ 15,500	\$ 39,727	\$ 45,880	\$ 61,807	\$ 107,687	\$ 45,687	74%	\$ 100,000	\$ 117,265	95%	

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board	Fiscal YTD Spending % of Board	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Variance of FY 09/10 Budget Approved to Revised Projected		% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 3rd Qtr Spending	Expected YTD Spending	Revised Projected FY 09/10 Spending				
		Sweet Home F22457 tie with F2165	C28726	\$ -	\$ -	\$ 15,995	\$ 70,486	\$ 86,481	-	-	\$ -	\$ 70,486	\$ -	\$ 86,481	\$ 431,481	\$ 431,481	-	\$ 491,652	\$ 88,923	30%
		Sycaway-add new feeders	C28022	\$ 150,000	\$ 29,080	\$ 14	\$ 12	\$ 29,106	0%	19%	\$ 37,500	\$ (37,488)	\$ 111,000	\$ (81,894)	\$ 29,107	\$ (120,893)	-81%	\$ 1,540,000	\$ 36,174	30%
		Tinker Tavern Step Down	C28850	\$ -	\$ 14,370	\$ 3,463	\$ 164,396	\$ 182,230	-	-	\$ -	\$ 164,396	\$ -	\$ 182,230	\$ 232,230	\$ 232,230	-	\$ 390,000	\$ 205,279	20%
		Tonawanda 4.16 057 Recon UG Getaway	C32413			\$ 12,243		\$ 12,243	-	-		\$ 12,243		\$ 12,243	\$ 12,243	\$ 12,243	-	\$ 100,000	\$ 12,577	20%
		Transfer Milpine to Station 210	C06474	\$ -	\$ 7,012		\$ 2,479	\$ 9,491	-	-	\$ -	\$ 2,479	\$ -	\$ 9,491	\$ 49,491	\$ 49,491	-	\$ 358,274	\$ 455,216	85%
		Troy Network Fault Current Const	C31237	\$ -	\$ 627,599	\$ 265,018	\$ 1,668	\$ 894,285	-	-	\$ -	\$ 1,668	\$ -	\$ 894,285	\$ 894,285	\$ 894,285	-	\$ 925,000	\$ 903,811	100%
		W.Hamlin 8254 - Tie w/F8252 & F7458	C28715	\$ 666,000	\$ 182,552	\$ 79,285	\$ 1	\$ 261,838	0%	39%	\$ 166,500	\$ (166,499)	\$ 492,840	\$ (231,002)	\$ 311,838	\$ (354,162)	-53%	\$ 657,000	\$ 302,614	95%
		Walesville Reconductor Utica St	C28616	\$ 6,000	\$ 711	\$ 2,528	\$ 3	\$ 3,241	0%	54%	\$ 1,500	\$ (1,497)	\$ 4,440	\$ (1,199)	\$ 3,241	\$ (2,759)	-46%	\$ 55,000	\$ 3,410	20%
		West NY-Dist-Load Relief Blanket	CNW016	\$ 1,279,000	\$ 197,369	\$ 155,521	\$ 271,196	\$ 624,086	21%	49%	\$ 319,750	\$ (48,554)	\$ 946,460	\$ (322,374)	\$ 1,138,321	\$ (140,679)	-11%	\$ 1,669,000	\$ 11,803,992	50%
		West NY-Dist-Reliability Blanket	CNW015	\$ 2,789,000	\$ 945,646	\$ 949,773	\$ 847,165	\$ 2,742,584	30%	98%	\$ 697,250	\$ 149,915	\$ 2,063,860	\$ 678,724	\$ 3,173,166	\$ 384,166	14%	\$ 3,640,000	\$ 18,407,360	99%
		Wilson Station 93 - Load Relief	C30124			\$ 468	\$ 15,358	\$ 15,826	-	-		\$ 15,358		\$ 15,826	\$ 15,826	\$ 15,826	-	\$ 100,000	\$ 15,826	0%
		Wolf Rd 34453 - add feeder tie	C28766	\$ -	\$ 10,631	\$ 12,980	\$ 1,942	\$ 25,553	-	-	\$ -	\$ 1,942	\$ -	\$ 25,553	\$ 26,553	\$ 26,553	-	\$ 206,000	\$ 25,746	0%
		Eastwood Rebuild	C23692				\$ (4,136)	\$ (4,136)	-	-		\$ (4,136)		\$ (4,136)	\$ (4,136)	\$ (4,136)	-			
		Elmer Hill Rd Rebuild	C24080				\$ (17,972)	\$ (17,972)	-	-		\$ (17,972)		\$ (17,972)	\$ (17,972)	\$ (17,972)	-	\$ 286,597	\$ 274,750	100%
		Station 79 - F7961 Relief	C29181			\$ 9,096		\$ 9,096	-	-		\$ 9,096		\$ 9,096	\$ 9,096	\$ 9,096	-	\$ 100,000	\$ 9,096	30%
		Station 79 - F7962 Relief	C29182			\$ 4,026		\$ 4,026	-	-		\$ 4,026		\$ 4,026	\$ 4,026	\$ 4,026	-	\$ 100,000	\$ 4,156	30%
		Ogden Brook - Install new feed	C32598			\$ 1,526		\$ 1,526	-	-		\$ 1,526		\$ 1,526	\$ 21,526	\$ 21,526	-	\$ 100,000	\$ 1,526	5%
		Evangola State Park - Ratio Re	C33331			\$ 17,991		\$ 17,991	-	-		\$ 17,991		\$ 17,991	\$ 361,991	\$ 361,991	-	\$ 430,000	\$ 18,636	5%

Niagara Mohawk Power Corporation d/b/a National Grid																																	
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																	
Distribution - Current Year Actuals VS Expected																																	
Distribution Project Detail																																	
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING																			
					ACTUAL SPENDING																												
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount Total Spending To Date Project Completion Percentage															
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending												
		Southwick Meadows URD Loop Fee	C34025			\$	10,866	\$	10,866	-	-	\$	10,866	\$	10,866	\$	90,866	\$	90,866	-	\$	110,000	\$	10,916	5%								
		F8566 Rebuild Various Sections	C28692			\$	-	\$	-	-	-	\$	-	\$	-	\$	5,000	\$	5,000	-	\$	100,463	\$	-	0%								
D_Non-REP LINE OTHER Total				\$	24,560,000	\$	4,813,408	\$	4,021,269	\$	5,502,145	\$	14,336,821	22%	58%	\$	6,140,000	\$	(637,856)	\$	18,174,400	\$	(3,837,579)	\$	22,011,495	\$	(2,548,505)	-10%					
D_Non-REP SUB OTHER																																	
		Animal fences for NYED Substations	C24559	\$	100,000	\$	-	\$	-	\$	-	0%	0%	\$	25,000	\$	(25,000)	\$	74,000	\$	(74,000)	\$	-	\$	(100,000)	-100%	\$	130,000	\$	108,338	0%		
		Arnold Station bank #2 replacement	C26616	\$	-	\$	(60)	\$	-	\$	(60)	-	-	\$	-	\$	-	\$	(60)	\$	(60)	-	\$	60,000	\$	2,601	100%						
		Batavia 01 - UG Cable Recond.	C31830	\$	-	\$	-	\$	2,855	\$	2,855	-	-	\$	-	\$	2,855	\$	-	\$	2,855	\$	8,374	\$	8,374	-	\$	100,000	\$	2,855	5%		
		Brockport - Repl. Failed 34.5kV Reg.	C90001	\$	-	\$	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	0%	
		Buffalo Sta 140 - Inst A/C & Vent	C30564	\$	-	\$	9,333	\$	2,789	\$	3	\$	12,125	-	-	\$	-	\$	3	\$	-	\$	12,125	\$	18,002	\$	18,002	-	\$	30,000	\$	14,074	5%
		Buffalo Sta. 63 bank replacement	C26577	\$	-	\$	11,023	\$	66,520	\$	1,173,865	\$	1,251,408	-	-	\$	-	\$	1,173,865	\$	-	\$	1,251,408	\$	1,366,408	\$	1,366,408	-	\$	694,000	\$	1,268,495	30%
		Butler Sub - Add 3rd Breaker, R530	C28876	\$	-	\$	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	0%	
		Chadwicks Install EMS	C28613	\$	24,000	\$	-	\$	-	\$	-	0%	0%	\$	6,000	\$	(6,000)	\$	17,760	\$	(17,760)	\$	-	\$	(24,000)	-100%	\$	-	\$	-	0%		
		Chautauqua 57 - Replace Xfmr	C15678	\$	698,000	\$	-	\$	7,667	\$	3	\$	7,670	0%	1%	\$	174,500	\$	(174,497)	\$	516,520	\$	(508,850)	\$	7,670	\$	(690,330)	-99%	\$	900,000	\$	7,949	0%
		CR Brighton Station Upgrade	C21992	\$	-	\$	15,965	\$	90,611	\$	8,141	\$	114,716	-	-	\$	-	\$	8,141	\$	-	\$	114,716	\$	325,744	\$	325,744	-	\$	1,200,000	\$	1,010,317	85%
		CR Lysander Switched Cap	C21372	\$	-	\$	8,787	\$	(125)	\$	383	\$	9,044	-	-	\$	-	\$	383	\$	-	\$	9,044	\$	9,044	\$	9,044	-	\$	350,950	\$	353,549	95%
		CR Peat St Install Larger Bank	C10908	\$	-	\$	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	1,025,000	\$	-	0%	
		Cuba 05 - Replace Transformer Bank	C15669	\$	40,000	\$	55,443	\$	7,816	\$	236,898	\$	300,158	592%	750%	\$	10,000	\$	226,898	\$	29,600	\$	270,558	\$	570,158	\$	530,158	1325%	\$	850,000	\$	311,972	30%
		DA Dist. Sta. Central Div	C22808	\$	-	\$	2,181	\$	7,818	\$	-	\$	9,999	-	-	\$	-	\$	-	\$	-	\$	9,999	\$	12,999	\$	12,999	-	\$	320,000	\$	265,000	0%
		E Batavia - Repl TB1 & TB2	C15805	\$	1,469,000	\$	1,745,727	\$	60,893	\$	70,357	\$	1,876,977	5%	128%	\$	367,250	\$	(296,893)	\$	1,087,060	\$	789,917	\$	1,890,031	\$	421,031	29%	\$	3,992,662	\$	3,830,851	95%
		East Golah 51 - Second Bank	C06533	\$	1,500,000	\$	5,510	\$	5,725	\$	11,606	\$	22,841	1%	2%	\$	375,000	\$	(363,394)	\$	1,110,000	\$	(1,087,159)	\$	348,841	\$	(1,151,159)	-77%	\$	1,836,035	\$	39,484	5%

Niagara Mohawk Power Corporation d/b/a National Grid																					
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																					
Distribution - Current Year Actuals VS Expected																					
Distribution Project Detail																					
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
					ACTUAL SPENDING																
Spending Rationale Program Project Description Project				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved Spending	Project Approval Amount Total Spending To Date Project Completion Percentage			
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending
		East Golah 51 - Secondary Breakers	C27062	\$ 1,000,000	\$ -		\$ 3,446		\$ 3,446	0%	0%	\$ 250,000	\$ (246,554)	\$ 740,000	\$ (736,554)	\$ 323,446	\$ (676,554)	-68%	\$ 1,427,000	\$ 3,446	5%
		Everett Road Bus Work	C90004				\$ -		\$ -	-	-		\$ -		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		Frankhauser-115-13.2KV- Bus & Bkrs	C28931	\$ 100,000	\$ -		\$ 20,887		\$ 20,887	21%	21%	\$ 25,000	\$ (4,113)	\$ 74,000	\$ (53,113)	\$ 20,887	\$ (79,113)	-79%	\$ 135,000	\$ 20,887	0%
		Guy Park Substation Retirement	C14084			\$ 208	\$ -		\$ 208	-	-		\$ -		\$ 208	\$ 208	\$ 208	-	\$ 20,000	\$ 4,983	30%
		Inman Rd -add M/C & 13.2kV Bus work	C28770	\$ 300,000	\$ -	\$ 8,769	\$ 22,134		\$ 30,903	7%	10%	\$ 75,000	\$ (52,866)	\$ 222,000	\$ (191,097)	\$ 65,784	\$ (234,216)	-78%	\$ 100,000	\$ 31,008	5%
		Lehigh - add mobile sub switch	C29952	\$ -	\$ 7	\$ 2	\$ 2		\$ 11	-	-	\$ -	\$ 2	\$ -	\$ 11	\$ 143,590	\$ 143,590	-	\$ 195,391	\$ 2,599	0%
		Lehigh EMS	C28612	\$ 24,000	\$ -		\$ -		\$ -	0%	0%	\$ 6,000	\$ (6,000)	\$ 17,760	\$ (17,760)	\$ -	\$ (24,000)	-100%	\$ -	\$ -	0%
		Lewiston sta. 87 replace bank	C26560	\$ 5,000	\$ 191,856	\$ 9,366	\$ 397,436		\$ 598,658	7949%	11973%	\$ 1,250	\$ 396,186	\$ 3,700	\$ 594,958	\$ 744,775	\$ 739,775	14795%	\$ 750,000	\$ 771,008	95%
		LTC Filtration Systems NY DxT FY09	C24066	\$ 150,000	\$ -		\$ -		\$ -	0%	0%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ (111,000)	\$ 37,500	\$ (112,500)	-75%	\$ 75,000	\$ -	0%
		Metallic Pilot Wire Protection Repl	C28449	\$ -	\$ -	\$ 333	\$ 10,913		\$ 11,246	-	-	\$ -	\$ 10,913	\$ -	\$ 11,246	\$ 11,246	\$ 11,246	-	\$ 50,000	\$ 15,960	0%
		N Syracuse Capacity Inc	C28831	\$ 596,000	\$ -	\$ 3,206	\$ 34,770		\$ 37,976	6%	6%	\$ 149,000	\$ (114,230)	\$ 441,040	\$ (403,064)	\$ 298,176	\$ (297,824)	-50%	\$ 1,992,000	\$ 38,946	5%
		NC ARP Breakers & Reclosers	C32253				\$ 724		\$ 724	-	-		\$ 724		\$ 724	\$ 394,722	\$ 394,722	-	\$ 507,000	\$ 747	0%
		NE ARP Breakers & Reclosers	C32252				\$ 766		\$ 766	-	-		\$ 766		\$ 766	\$ 124,132	\$ 124,132	-	\$ 180,000	\$ 766	0%
		North Collins - Replace TB1	C29026	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		NR- Morristown 2.5 MVA	C27323	\$ 544,000	\$ 803	\$ 6,819	\$ 20,993		\$ 28,615	4%	5%	\$ 136,000	\$ (115,007)	\$ 402,560	\$ (373,945)	\$ 238,312	\$ (305,688)	-56%	\$ 743,000	\$ 43,074	5%
		NR-115kV of Akwesasne 115-4.8kV Sub	C20932	\$ -	\$ (544)		\$ -		\$ (544)	-	-	\$ -	\$ -	\$ -	\$ (544)	\$ (544)	\$ (544)	-	\$ 3,507,315	\$ 3,107,996	100%
		NYW Dist Remote Racking Devices	C34602	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 130,000	\$ 130,000	-	\$ 130,000	\$ -	0%
		PS&I Activity - New York	C08153	\$ 100,000	\$ 43,864	\$ 145,847	\$ (120,350)		\$ 69,361	-120%	69%	\$ 25,000	\$ (145,350)	\$ 74,000	\$ (4,639)	\$ 69,361	\$ (30,639)	-31%	\$ 570,050	\$ 440,112	69%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending				Revised Projected FY 09/10 Spending	Approved to Revised Projected Spending	Project Approval Amount
		Raquette Lake 2.5 MVA	C27322	\$ 249,000	\$ 1,249	\$ -		\$ 1,249	0%	1%	\$ 62,250	\$ (62,250)	\$ 184,260	\$ (183,011)	\$ 1,249	\$ (247,751)	-99%	\$ 556,000	\$ 14,597	5%
		Remote Metering of Network Vaults	C28020	\$ -	\$ 10,161	\$ -		\$ 10,161	-	-	\$ -	\$ -	\$ -	\$ 10,161	\$ 10,161	\$ 10,161	-	\$ 70,000	\$ 72,095	103%
		Replace 1 meter Interconnect/NYISO S. Newfane 71 -	C29740	\$ -	\$ 1,782	\$ 4,377	\$ 1,498	\$ 7,658	-	-	\$ -	\$ 1,498	\$ -	\$ 7,658	\$ 8,599	\$ 8,599	-	\$ 9,600	\$ 17,126	5%
		Replace Bank	C26481	\$ 650,000	\$ 27,524	\$ 80,767	\$ 175,068	\$ 283,360	27%	44%	\$ 162,500	\$ 12,568	\$ 481,000	\$ (197,640)	\$ 658,360	\$ 8,360	1%	\$ 700,000	\$ 322,828	30%
		S.Livingston-115-13.2KV- Bus & Bkr	C26561	\$ 200,000	\$ -	\$ -		\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ 148,000	\$ (148,000)	\$ -	\$ (200,000)	-100%	\$ 300,000	\$ -	0%
		Sheppard Rd. 29 - Second Bank	C15765	\$ 149,000	\$ -	\$ 3,250	\$ 3,373	\$ 6,623	2%	4%	\$ 37,250	\$ (33,877)	\$ 110,260	\$ (103,637)	\$ 22,516	\$ (126,484)	-85%	\$ 100,000	\$ 6,629	5%
		Southwood - Inst.																		
		Mobile Sub Access	C25559	\$ 40,000	\$ -	\$ 42	\$ 0	\$ 42	0%	0%	\$ 10,000	\$ (10,000)	\$ 29,600	\$ (29,558)	\$ 11,042	\$ (28,958)	-72%	\$ 37,500	\$ 42	0%
		Spares	C04338	\$ 100,000	\$ -	\$ -		\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ 74,000	\$ (74,000)	\$ 110,000	\$ 10,000	10%	\$ 9,570,913	\$ 1,913,960	0%
		Stoner - Install 4th Breaker R540	C26879	\$ 275,000	\$ 124,213	\$ 252,753	\$ 26,431	\$ 403,397	10%	147%	\$ 68,750	\$ (42,319)	\$ 203,500	\$ 199,897	\$ 403,397	\$ 128,397	47%	\$ 750,000	\$ 522,196	95%
		Swann Rd TB2 Replacement	C27449	\$ 2,095,000	\$ 10,713	\$ 22,628	\$ 39,423	\$ 72,764	2%	3%	\$ 523,750	\$ (484,327)	\$ 1,550,300	\$ (1,477,536)	\$ 72,764	\$ (2,022,236)	-97%	\$ 3,279,480	\$ 78,647	5%
		Sycaway - Add M/C and 13.2kV Bus	C26418	\$ 750,000	\$ 68,315	\$ 25,298	\$ 15,050	\$ 108,663	2%	14%	\$ 187,500	\$ (172,450)	\$ 555,000	\$ (446,337)	\$ 417,160	\$ (332,840)	-44%	\$ 2,882,000	\$ 138,059	5%
		Sycaway add 2nd Xfmr & 115 kV equip	C26819	\$ 1,494,000	\$ 6,976	\$ 9,630	\$ 22,489	\$ 39,095	2%	3%	\$ 373,500	\$ (351,011)	\$ 1,105,560	\$ (1,066,465)	\$ 499,457	\$ (994,543)	-67%	\$ 3,063,500	\$ 67,610	5%
		West Adams Sub Breaker Addition	C26659	\$ -	\$ 2,736	\$ 8,256	\$ 2,303	\$ 13,294	-	-	\$ -	\$ 2,303	\$ -	\$ 13,294	\$ 13,294	\$ 13,294	-	\$ 755,000	\$ (36,597)	95%
		Younsgtown 88 - Station Rebuild	C29049	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 24,000	\$ 24,000	-	\$ 100,000	\$ -	0%
		Farmersville Transformer Repla	C32339			\$ 9,498		\$ 9,498	-	-		\$ 9,498		\$ 9,498	\$ 9,498	\$ 9,498	-	\$ 100,000	\$ 9,498	0%
		Sinclairville Transformer Repl	C32342			\$ 6,792		\$ 6,792	-	-		\$ 6,792		\$ 6,792	\$ 6,792	\$ 6,792	-	\$ 100,000	\$ 6,792	0%
		W. Albion Transformer Addition	C32346			\$ 15,943		\$ 15,943	-	-		\$ 15,943		\$ 15,943	\$ 15,943	\$ 15,943	-	\$ 100,000	\$ 15,943	0%
		NW Baker St Station Cap Bank	C32354			\$ 2,164		\$ 2,164	-	-		\$ 2,164		\$ 2,164	\$ 2,164	\$ 2,164	-	\$ 100,000	\$ 2,164	0%
		BuffaloAlbanyFlyingG roundsSwit	C33636			\$ 37,829		\$ 37,829	-	-		\$ 37,829		\$ 37,829	\$ 43,854	\$ 43,854	-	\$ 2,660,000	\$ 37,829	0%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount Total Spending To Date Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending	Actual YTD Spending						
Spare Transformer for Fly Road C33637						\$ 862		\$ 862	-	-	\$ 862	\$ 862	\$ 862	\$ 450,862	\$ 450,862	-	\$ 1,500,862	\$ 862	5%	
D_Non-REP SUB OTHER Total				\$ 12,652,000	\$ 2,343,562	\$ 831,265	\$ 2,254,557	\$ 5,429,383	18%	43%	\$ 3,163,000	\$ (908,443)	\$ 9,362,480	\$ (3,933,097)	\$ 9,939,918	\$ (2,712,082)	-21%			
D_REP-Dist Transformer Replacement																				
CR Teall 58 extend Doghouse C14950				\$ -	\$ 3,227	\$ -		\$ 3,227	-	-	\$ -	\$ -	\$ -	\$ 3,227	\$ 3,227	\$ 3,227	-	\$ 408,000	\$ 406,230	100%
Replacement - Central Div C26977				\$ 50,000	\$ 45,037	\$ 13,630	\$ (811)	\$ 57,856	-2%	116%	\$ 12,500	\$ (13,311)	\$ 37,000	\$ 20,856	\$ 57,856	\$ 7,856	16%	\$ 650,000	\$ 199,150	116%
IE - NC Dist Transformer Upgrades C14846				\$ 450,000	\$ 356,684	\$ 30,162	\$ 45,623	\$ 432,469	10%	96%	\$ 112,500	\$ (66,877)	\$ 333,000	\$ 99,469	\$ 432,469	\$ (17,531)	-4%	\$ 624,000	\$ 1,507,454	96%
IE - NE Dist Transformer Upgrades C15828				\$ 450,000	\$ 72,393	\$ 36,531	\$ 154,682	\$ 263,606	34%	59%	\$ 112,500	\$ 42,182	\$ 333,000	\$ (69,394)	\$ 337,619	\$ (112,381)	-25%	\$ 280,000	\$ 1,348,429	59%
IE - NW Dist Transformer Upgrades C10967				\$ 461,000	\$ 266,861	\$ 97,958	\$ 8,573	\$ 373,392	2%	81%	\$ 115,250	\$ (106,677)	\$ 341,140	\$ 32,252	\$ 402,954	\$ (58,046)	-13%	\$ 574,000	\$ 1,894,212	85%
D_REP-Dist Transformer Replacement Total				\$ 1,411,000	\$ 744,203	\$ 178,282	\$ 208,066	\$ 1,130,551	15%	80%	\$ 352,750	\$ (144,684)	\$ 1,044,140	\$ 86,411	\$ 1,234,127	\$ (176,873)	-13%			
D_REP-Distribution Automation																				
DA Dist. line Central Div C22811				\$ -	\$ 47,242	\$ 32,816	\$ 92,437	\$ 172,495	-	-	\$ -	\$ 92,437	\$ -	\$ 172,495	\$ 172,495	\$ 172,495	-	\$ 2,200,000	\$ 2,284,919	95%
D_REP-Distribution Automation Total				\$ -	\$ 47,242	\$ 32,816	\$ 92,437	\$ 172,495	-	-	\$ -	\$ 92,437	\$ -	\$ 172,495	\$ 172,495	\$ 172,495	-			
D_REP-EMS Expansion																				
REP - Dist Subs Requiring RTUs C20173				\$ -	\$ 7,367	\$ 12,283	\$ 11,310	\$ 30,960	-	-	\$ -	\$ 11,310	\$ -	\$ 30,960	\$ 53,520	\$ 53,520	-	\$ 780,000	\$ 143,240	0%
REP SCADA (EMS Expansion) C19851				\$ -	\$ 78,508	\$ 69,994	\$ 99,211	\$ 247,713	-	-	\$ -	\$ 99,211	\$ -	\$ 247,713	\$ 363,107	\$ 363,107	-	\$ 600,000	\$ 276,079	0%
D_REP-EMS Expansion Total				\$ -	\$ 85,875	\$ 82,277	\$ 110,521	\$ 278,673	-	-	\$ -	\$ 110,521	\$ -	\$ 278,673	\$ 416,627	\$ 416,627	-			
D_REP-Engineerng Reliability Review																				
Batavia 0155 - Knapp Rd 22651 Tie C28719				\$ -	\$ 24,447	\$ 18,931	\$ 5,575	\$ 48,953	-	-	\$ -	\$ 5,575	\$ -	\$ 48,953	\$ 48,953	\$ 48,953	-	\$ 595,100	\$ 49,408	20%
Battenkill 56 - Weibel 51 Tie C29424				\$ 359,000	\$ 477	\$ 19,401	\$ 20,937	\$ 40,815	6%	11%	\$ 89,750	\$ (68,813)	\$ 265,660	\$ (224,845)	\$ 90,815	\$ (268,185)	-75%	\$ 400,001	\$ 40,815	5%
Caroga - G'ville 53 Feeder Tie C19272				\$ 1,356,000	\$ 11,515	\$ 735,449	\$ 188,437	\$ 935,402	14%	69%	\$ 339,000	\$ (150,563)	\$ 1,003,440	\$ (68,038)	\$ 1,085,402	\$ (270,598)	-20%	\$ 1,516,000	\$ 1,241,647	85%

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount Total Spending To Date Project Completion Percentage		
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010												
		Clinton 53 - Convert Ft Plain	C06698			\$ 442		\$ 442	-	-		\$ 442		\$ 442	\$ 43,442	\$ 43,442	-	\$ 255,000	\$ 955	5%
		Colosse 32151 ERR Work	C28696	\$ -	\$ 3,898	\$ -		\$ 3,898	-	-	\$ -	\$ -	\$ -	\$ 3,898	\$ 3,898	\$ 3,898	-	\$ 119,500	\$ 47,799	100%
		Corinth 52 - Eastern Ave. Rebuild	C26876	\$ 60,000	\$ 6,329	\$ 1,786	\$ 3,644	\$ 11,759	6%	20%	\$ 15,000	\$ (11,356)	\$ 44,400	\$ (32,641)	\$ 311,759	\$ 251,759	420%	\$ 769,999	\$ 94,168	30%
		CR Rebuild New Haven Rt 3	C14909	\$ 554,000	\$ (13,186)	\$ -		\$ (13,186)	0%	-2%	\$ 138,500	\$ (138,500)	\$ 409,960	\$ (423,146)	\$ 29	\$ (553,971)	-100%	\$ 494,700	\$ 13,292	0%
		CR W. Cleveland Voltage	C15725	\$ 150,000	\$ 73,115	\$ 2,355	\$ -	\$ 75,470	0%	50%	\$ 37,500	\$ (37,500)	\$ 111,000	\$ (35,530)	\$ 75,470	\$ (74,530)	-50%	\$ 345,000	\$ 343,205	100%
		CR-Central Square 1562-Rebuild	C24482	\$ 853,000	\$ 219,029	\$ 220,282	\$ 104,377	\$ 543,688	12%	64%	\$ 213,250	\$ (108,873)	\$ 631,220	\$ (87,532)	\$ 543,688	\$ (309,312)	-36%	\$ 871,876	\$ 721,688	85%
		Crown Point 51- Tie to Hague R	C17961		\$ 97	\$ -		\$ 97	-	-	\$ -	\$ -	\$ -	\$ 97	\$ 97	\$ 97	-	\$ 803,000	\$ 718,137	100%
		Darien F1662 feeder tie	C28085	\$ 318,000	\$ 752	\$ 10	\$ 80,818	\$ 81,581	25%	26%	\$ 79,500	\$ 1,318	\$ 235,320	\$ (153,739)	\$ 201,581	\$ (116,419)	-37%	\$ 325,699	\$ 105,519	30%
		E Pulaski 51 ERR Work	C28697	\$ -	\$ 5	\$ 7,243	\$ 4,286	\$ 11,534	-	-	\$ -	\$ 4,286	\$ -	\$ 11,534	\$ 61,534	\$ 61,534	-	\$ 129,500	\$ 38,553	45%
		E.Batavia 2855 - N.Leroy 0456 Tie	C28718	\$ -	\$ 30,139	\$ 5,158	\$ 721	\$ 36,018	-	-	\$ -	\$ 721	\$ -	\$ 36,018	\$ 36,018	\$ 36,018	-	\$ 485,796	\$ 36,212	20%
		Extend Lakeview F18253 on SW Blvd	C26416	\$ -	\$ 18,271	\$ 36,718	\$ 3,980	\$ 58,969	-	-	\$ -	\$ 3,980	\$ -	\$ 58,969	\$ 58,969	\$ 58,969	-	\$ 305,446	\$ 188,813	100%
		F20655 - Hendrix Cable Installation	C26696	\$ 695,000	\$ 81	\$ 89,750	\$ 341,947	\$ 431,777	49%	62%	\$ 173,750	\$ 168,197	\$ 514,300	\$ (82,523)	\$ 636,777	\$ (58,223)	-8%	\$ 724,838	\$ 560,706	65%
		Gilbert Mills 53 ERR Work	C28785	\$ -	\$ 1,354	\$ -		\$ 1,354	-	-	\$ -	\$ -	\$ -	\$ 1,354	\$ 1,354	\$ 1,354	-	\$ 133,000	\$ 78,398	100%
		Guy Park Retirement Dist. Line	C26877	\$ 250,000	\$ 68,935	\$ 205,356	\$ 75,573	\$ 349,863	30%	140%	\$ 62,500	\$ 13,073	\$ 185,000	\$ 164,863	\$ 549,863	\$ 299,863	120%	\$ 500,000	\$ 565,128	85%
		IE - NC ERR and Fuse	C16118	\$ 250,000	\$ 591,057	\$ 230,113	\$ 119,241	\$ 940,412	48%	376%	\$ 62,500	\$ 56,741	\$ 185,000	\$ 755,412	\$ 942,460	\$ 692,460	277%	\$ 1,725,000	\$ 2,133,935	377%
		IE - NE ERR and Fuse	C16117	\$ 450,000	\$ 419,792	\$ 208,447	\$ 358,477	\$ 986,716	80%	219%	\$ 112,500	\$ 245,977	\$ 333,000	\$ 653,716	\$ 1,093,169	\$ 643,169	143%	\$ 4,748,272	\$ 5,847,818	221%
		IE - NW ERR and Fuse	C16119	\$ 325,000	\$ 359,282	\$ 96,638	\$ 147,806	\$ 603,726	45%	186%	\$ 81,250	\$ 66,556	\$ 240,500	\$ 363,226	\$ 605,695	\$ 280,695	86%	\$ 822,000	\$ 2,199,858	186%
		Krumkill 51 Russell Rd convert	C28791	\$ 375,000	\$ 1,309	\$ 5,666	\$ 514	\$ 7,488	0%	2%	\$ 93,750	\$ (93,236)	\$ 277,500	\$ (270,012)	\$ 107,488	\$ (267,512)	-71%	\$ 375,000	\$ 8,847	20%
		Krumkill Voorheesville Tie	C28825	\$ 250,000	\$ -	\$ -		\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ 185,000	\$ (185,000)	\$ -	\$ (250,000)	-100%	\$ 250,000	\$ -	5%

Niagara Mohawk Power Corporation d/b/a National Grid																																		
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																																		
Distribution - Current Year Actuals VS Expected																																		
Distribution Project Detail																																		
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING																			
					ACTUAL SPENDING																													
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected Spending	% Change from FY 08/09 Board Approved	Project Approval Amount, Total Spending To Date, Project Completion Percentage																
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010													FY09/10 YTD Actual Spending													
		Lakeshore Rebuild 4.8 - 13.2 K	C26817		\$	5,358	\$	-	\$	5,358	-	-	\$	-	\$	5,358	\$	5,358	-	\$	470,000	\$	447,026	100%										
		Lakeview 18251 - 18254 Feeder Tie	C28724	\$	-	\$	5,394	\$	5	\$	4	\$	5,403	-	-	\$	-	\$	4	\$	-	\$	5,403	\$	9,214	\$	9,214	-	\$	170,455	\$	9,214	0%	
		Lape - Snyders Lake Tie	C26902	\$	255,000	\$	1,687	\$	2,036	\$	3,605	\$	7,329	1%	3%	\$	63,750	\$	(60,145)	\$	188,700	\$	(181,371)	\$	162,329	\$	(92,671)	-36%	\$	250,000	\$	19,326	20%	
		Middleburg 51 - Tie to Schoharie	C29434					\$	878	\$	878	-	-	\$	878		\$	878	\$	10,878	\$	10,878	-	\$	199,999	\$	911		\$	698,860	\$	334,883	95%	
		Mumford 5051 Tie with E. Golah 5155	C26476	\$	660,000	\$	12,875	\$	52,655	\$	187,819	\$	253,349	28%	38%	\$	165,000	\$	22,819	\$	488,400	\$	(235,051)	\$	453,349	\$	(206,651)	-31%	\$	698,860	\$	334,883	95%	
		N.Leroy 0455 - Mumford 5052 Fdr Tie	C28717	\$	-	\$	14,339	\$	3,879	\$	175,392	\$	193,610	-	-	\$	-	\$	175,392	\$	-	\$	193,610	\$	443,610	\$	443,610	-	\$	521,212	\$	228,643	45%	
		Niles 29451 ERR Work	C29260	\$	-	\$	-		\$	66,491	\$	66,491	-	-	\$	-	\$	66,491	\$	-	\$	66,491	\$	66,491	\$	66,491	\$	66,491	-	\$	165,000	\$	91,789	30%
		Niles 29451 Reconductoring	C28040	\$	224,000	\$	2,228	\$	159,103	\$	(21,450)	\$	139,881	-10%	62%	\$	56,000	\$	(77,450)	\$	165,760	\$	(25,879)	\$	139,881	\$	(84,119)	-38%	\$	237,936	\$	197,294	100%	
		Northville 52 - EJ West 51 Tie	C29435					\$	-	\$	-		\$	-	-		\$	-		\$	-		\$	10,000	\$	10,000	-	\$	800,000	\$	-	20%		
		NR-Higley 92451-Cottage Hill Rd	C26970	\$	164,000	\$	17,009	\$	21,368	\$	(2,775)	\$	35,602	-2%	22%	\$	41,000	\$	(43,775)	\$	121,360	\$	(85,758)	\$	35,602	\$	(128,398)	-78%	\$	165,000	\$	96,570	100%	
		NR-Lowville 77351/54-Snell Rd	C06413	\$	361,000	\$	1,014	\$	6,534	\$	206,912	\$	214,460	57%	59%	\$	90,250	\$	116,662	\$	267,140	\$	(52,680)	\$	214,460	\$	(146,540)	-41%	\$	158,000	\$	267,612	65%	
		NR-N Gouverneur 98352-Rt58 Transfer	C29101	\$	-	\$	11,314	\$	31,431	\$	1,295	\$	44,039	-	-	\$	-	\$	1,295	\$	-	\$	44,039	\$	44,039	\$	44,039	-	\$	385,000	\$	72,293	100%	
		NR-N Gouvernuer 98352-CoRt 10	C26922	\$	-	\$	15,344	\$	7,109	\$	152	\$	22,605	-	-	\$	-	\$	152	\$	-	\$	22,605	\$	22,611	\$	22,611	-	\$	204,660	\$	102,439	100%	
		NR-State St 95463-Judson St Rebuild	C26973	\$	86,000	\$	1,320	\$	10	\$	7	\$	1,337	0%	2%	\$	21,500	\$	(21,493)	\$	63,640	\$	(62,303)	\$	51,337	\$	(34,663)	-40%	\$	166,321	\$	10,499	20%	
		NR-W.Adams87554-Church St	C22959	\$	-	\$	-		\$	-		\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	5,000	\$	5,000	-	\$	528,000	\$	-	5%	
		Port Henry 51 - Convert Westport	C18991	\$	-	\$	5,076	\$	7,907	\$	1,084	\$	14,068	-	-	\$	-	\$	1,084	\$	-	\$	14,068	\$	64,068	\$	64,068	-	\$	436,000	\$	15,735	5%	
		Scofield 53 - Hadley/Harrisburg Rds	C28176	\$	100,000	\$	15,612	\$	24,637	\$	76,626	\$	116,875	77%	117%	\$	25,000	\$	51,626	\$	74,000	\$	42,875	\$	216,875	\$	116,875	117%	\$	550,000	\$	135,377	30%	
		Scofield Rd 53 - Tie to Corinth 51	C29438	\$	143,000	\$	932	\$	20,021	\$	33,928	\$	54,881	24%	38%	\$	35,750	\$	(1,822)	\$	105,820	\$	(50,939)	\$	147,881	\$	4,881	3%	\$	770,000	\$	54,882	30%	
		St Johnsville - Sanders Road	C29439					\$	-	\$	-		\$	-	-		\$	-		\$	-		\$	10,000	\$	10,000	-	\$	-	\$	-	0%		

Niagara Mohawk Power Corporation d/b/a National Grid																				
CAPEX BUDGET REPORT #3 - Third Quarter FY09/10																				
Distribution - Current Year Actuals VS Expected																				
Distribution Project Detail																				
				BOARD	RESULTS FOR THE 3RD QUARTER FY09/10						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
					ACTUAL SPENDING															
				FY09/10 Board Approved					3rd Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 3rd Qtr Spending to Actual Qtr		Variance of Initial Expected to Actual YTD		Revised Projected FY 09/10 Spending	Variance of FY 09/10 Budget Approved to Revised Projected	% Change from FY 08/09 Board Approved			
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010			FY09/10 YTD Actual Spending	Expected 3rd Qtr Spending	Expected 3rd Qtr Spending	Initial Expected YTD Spending						
		Swann Rd F10552 tie with F10557	C28106	\$ -	\$ 52,670	\$ 43,992	\$ 90,436	\$ 187,098	-	-	\$ -	\$ 90,436	\$ -	\$ 187,098	\$ 287,098	\$ 287,098	-	\$ 385,000	\$ 280,311	65%
		NR-Alex Bay Area-Voltage Suppo	C07257			\$ (1,325)		\$ (1,325)	-	-		\$ (1,325)		\$ (1,325)	\$ (1,325)	\$ (1,325)	-	\$ 578,264	\$ 218,193	100%
		Amsterdam 54 - Belldons/Langley Rd	C31198					\$ -	-	-		\$ -		\$ -	\$ 50,000	\$ 50,000	-	\$ -	\$ -	5%
		D_REP-Engineerng Reliability Review Tot		\$ 8,238,000	\$ 1,973,513	\$ 2,269,348	\$ 2,275,855	\$ 6,518,717	28%	79%	\$ 2,059,500	\$ 216,355	\$ 6,096,120	\$ 422,597	\$ 8,947,217	\$ 709,217	9%			
		D_REP-Pockets of Poor Performance Queensbury 54 Reliability Impr	C30644		\$ 26,917	\$ 146,176	\$ 30,753	\$ 203,846	-	-	\$ -	\$ 30,753	\$ -	\$ 203,846	\$ 263,846	\$ 263,846	-	\$ 325,000	\$ 284,411	65%
		D_REP-Pockets of Poor Performance Total			\$ 26,917	\$ 146,176	\$ 30,753	\$ 203,846	-	-	\$ -	\$ 30,753	\$ -	\$ 203,846	\$ 263,846	\$ 263,846	-			
		D_REP-Recloser Installations FH - NC Recloser Installations	C00276		\$ 19	\$ 7	\$ 6	\$ 33	-	-	\$ -	\$ 6	\$ -	\$ 33	\$ 33	\$ 33	-	\$ 1,216,540	\$ 1,209,752	100%
		IE - NC Recloser Installations	C13267	\$ 2,470,000	\$ 874,607	\$ 565,014	\$ 1,138,139	\$ 2,577,760	46%	104%	\$ 617,500	\$ 520,639	\$ 1,827,800	\$ 749,960	\$ 3,082,385	\$ 612,385	25%	\$ 3,434,000	\$ 8,945,737	105%
		IE - NE Recloser Installations	C13266	\$ 2,632,000	\$ 748,473	\$ 909,978	\$ 1,115,183	\$ 2,773,635	42%	105%	\$ 658,000	\$ 457,183	\$ 1,947,680	\$ 825,955	\$ 3,392,939	\$ 760,939	29%	\$ 3,387,000	\$ 9,865,395	105%
		IE - NW Recloser Installations	C13268	\$ 2,660,000	\$ 956,533	\$ 960,427	\$ 820,562	\$ 2,737,522	31%	103%	\$ 665,000	\$ 155,562	\$ 1,968,400	\$ 769,122	\$ 2,795,406	\$ 135,406	5%	\$ 3,625,000	\$ 8,169,063	103%
		D_REP-Recloser Installations Total		\$ 7,762,000	\$ 2,579,633	\$ 2,435,426	\$ 3,073,890	\$ 8,088,949	40%	104%	\$ 1,940,500	\$ 1,133,390	\$ 5,743,880	\$ 2,345,069	\$ 9,270,762	\$ 1,508,762	19%			
		D_REP-Side Tap Fusing IE - NC Side Tap Fusing	C15511	\$ -	\$ 42,468	\$ 19,383	\$ 439	\$ 62,290	-	-	\$ -	\$ 439	\$ -	\$ 62,290	\$ 62,290	\$ 62,290	-	\$ 541,052	\$ 579,062	0%
		IE - NE Side Tap Fusing	C15510		\$ 1	\$ (419)	\$ -	\$ (418)	-	-	\$ -	\$ -	\$ -	\$ (418)	\$ 1	\$ 1	-	\$ 634,328	\$ 283,506	0%
		D_REP-Side Tap Fusing Total		\$ -	\$ 42,469	\$ 18,963	\$ 439	\$ 61,872	-	-	\$ -	\$ 439	\$ -	\$ 61,872	\$ 62,291	\$ 62,291	-			
System Capacity & Performance Total				\$ 55,459,000	\$ 12,807,526	\$ 10,058,576	\$ 14,083,712	\$ 36,949,813	25%	67%	\$ 13,864,750	\$ 218,962	\$ 41,039,660	\$ (4,089,847)	\$ 53,392,285	\$ (2,066,715)	-4%			
Benefits True-up Adjustment FY2009 (CY08/CY09)					\$ (378,740)			\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)	\$ -	\$ -	-			
Grand Total				\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 165,608,855	25%	68%	\$ 61,042,250	\$ (862,456)	\$ 180,685,060	\$ (15,076,205)	\$ 242,083,854	\$ (2,085,146)	-1%			

PROJECT PERCENTAGE COMPLETION REPORT			
FUNDING PROJECT	Project Name	Overall Project % Complete	NG_PROJECT PHASE
	National Grid USA		
	Transmission CIP		
	NY Transmission		
	NY Transmission Line		
C31419	Ballston Reconductor Tap-Ballston Station (NRRP)	5%	Preliminary Eng
C11494	Huntley-Lockport # 36 Relocation (Paradise Lane Station)	5%	Preliminary Eng
C11494	Huntley-Lockport # 37 Relocation (Paradise Lane Station)	5%	Preliminary Eng
C11494	Packard-Huntley # 130 and Walck Rd-Huntley # 133 Relocation (Paradise Lane Station)	5%	Preliminary Eng
C11494	Niagara-Gardenville # 180 Relocation (Paradise Lane Station)	5%	Preliminary Eng
C11494	Paradise Station - Fibre Optic Ring (Paradise Lane Station)	5%	Preliminary Eng
C03417	Lockport-Mortimer # 111 Reconductor (Ph1 foundations and wood; Ph2 steel)	5%	Preliminary Eng
C24359	Browns Falls-Taylorville # 3 / # 4 - Lightning Improvements/Clearance/Shieldwire/Refurbishment	5%	Preliminary Eng
C31418	Spier Falls-Rotterdam # 302/1 - Construct New 115kV Lines (NRRP)	5%	Preliminary Eng
C21693	South Oswego-Lighthouse Hill (Fitzpatrick-LHH # 3) Clearances/Conditions	5%	Preliminary Eng
C21694	Spier-West # 9 Clearances and Towers (Ph1 = wood; Ph2 = steel)	5%	Preliminary Eng
C21693	South Oswego-Lighthouse Hill (So Oswego-Indeck and Indeck-LHH # 2) Clearances/Conditions	5%	Preliminary Eng
C21693	South Oswego-Lighthouse Hill (So Oswego-Nine Mile Point #1) Clearances/Conditions	5%	Preliminary Eng
C24360	Coffeen-Lighthouse Hill # 5 - Lightning Improvements/Clearance/Shieldwire/Refurbishment	5%	Preliminary Eng
C24361	Taylorville-Moshier # 7 - Reconductor and Lightning Improvements	5%	Preliminary Eng
C03389	Gardenville-Dunkirk # 141 / # 142 - Reconductor, Refurbishment & Splices	5%	Preliminary Eng
C28706	Gardenville-Depew # 54 Shieldwire Replacement	5%	Preliminary Eng
C28679	Gardenville-Homer Hill #151 / #152 Shieldwire Replacement	5%	Preliminary Eng
C28683	Gardenville-Buffalo River Switch #145 / #146 Shieldwire Replacement	5%	Preliminary Eng
C24860	Colton-Browns Falls # 1 / # 2 - Clearance Project	5%	Preliminary Eng
C29824	Huntley-Linde # 46 / # 47 (Praxair) - Unifrax 115kV Service	5%	Preliminary Eng
C28384	Mortimer-Elbridge #2 and Pannell-Border City # 4 - Sectionalize for Farmington Station 168 (RG&E)	5%	Preliminary Eng
C24629	Mortimer-Golah # 109 - Convert to 115kV (from 69kV)	5%	Preliminary Eng
C24017	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits	5%	Preliminary Eng
C24016	SOUTHWEST - Gardenville-Homer Hill #151 / # 152 and Homer City-Stolle Rd #37 - Tap to new Station	5%	Preliminary Eng
C24018	Frontier Line Rebuild #181, #180, #105, #92 (4 cts to 5) - Reconductor, Refurbish, Reconfigure	5%	Preliminary Eng
C11640	So Oswego-Geres Lock #9 - Osmose Reject	5%	Preliminary Eng
C11640	Oswego-Lafayette #17 345kV - Osmose Reject	5%	Preliminary Eng
C31419	E205 Loop In/Loop Out for new station at Turner Rd (aka Irish Rd) - NRRP	5%	Preliminary Eng
C31419	Mohican-No Troy #3 Loop In/Loop Out for new station at Turner Rd (aka Irish Rd) - NRRP	5%	Preliminary Eng
C31419	Battenkill-No Troy #10 Loop In/Loop Out for new station at Turner Rd (aka Irish Rd) - NRRP	5%	Preliminary Eng
C11318	Trinity UG Pumphouse Redesign (Riverside-Trinity #18/#19; or, Trinity-Albany #5/#9)	5%	Preliminary Eng
C27437	Taylorville-Boonville #5 / #6 Refurbishment	5%	Preliminary Eng

C31419	Mohican-Battenkill # 15 Reconductoring (NRRP)	5%	Preliminary Eng
C11640	Lockport-Batavia #107 Osmose Reject Poles	5%	Preliminary Eng
C11640	Lockport-Batavia #108 Osmose Reject Poles	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Dewitt # 3 Relocation	5%	Preliminary Eng
C32336	Curtis-Teall # 13 and Clay-Teal # 11 - Salina Landfill - Clearance	5%	Preliminary Eng
C32539	CLAY STATION - So Oswego-Clay # 4 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Dewitt # 5 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Lighthouse Hill # 7 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Teall # 10 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Teall # 11 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Lockheed Martin # 14 Relocation	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Woodard # 17 Relocation	5%	Preliminary Eng
C11640	S.E. Batavia-Golah # 119 Osmose Reject	5%	Preliminary Eng
C31480	Lockport-Batavia 115kV Line #107 Akron Tap Reconductoring	5%	Preliminary Eng
C11640	T5080 LaFarge Building Materials - Pleasant Valley #8 Osmose Reject Pole Replacement	5%	Preliminary Eng
C28707	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	20%	Final Eng
C28712	Walck Rd-Huntley # 133 Shieldwire Replacement	20%	Final Eng
C28709	Clay-Dewitt # 3 Shieldwire Replacement	20%	Final Eng
C29782	Valley-Inghams #3 - Fairfield Wind Farm	20%	Final Eng
C03437	Niagara-Gardenville # 180 and Packard-Gardenville # 182 FAA - Tower 301 (FY09)	30%	Construction
C04636	Gardenville-Homer Hill # 151/152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	85%	Construction
C04718	Gardenville-Homer Hill # 151/152 - Part 2 - Reconductoring - Replace 160+ Structures SW&Frontier	30%	Construction
C04718	Gardenville-Homer Hill # 152 - Phase /Transposition Rollout - 6 Substations	30%	Construction
C03437	Niagara-Gardenville # 180 and Packard-Gardenville # 182 FAA - Retrofit Towers 302, 303, and str 20	30%	Construction
C18250	Spier-Rotterdam # 1 / # 2 Reconductor (Brooks Rd-Ballston Tap) - support AMD plant @ Luther Forest (	30%	Construction
C21376	Packard-Urban # 181 Refurbishment	95%	Construction
C18670	Lockport-Mortimer # 113 / #114 Refurbishment	30%	Construction
C19530	Ticonderoga-Republic # 2 Refurbishment - LIVE LINE	30%	Construction
C19530	Ticonderoga-Whitehall # 3 Refurbishment - LIVE LINE	30%	Construction
C28676	Huntley-Gardenville #38 / # 39 Shieldwire Replacement	30%	Construction
C28681	Mountain-Lockport #103 / #104 Shieldwire Replacement	30%	Construction
C27985	Huntley-Gardenville #79 / # 80 - New Foundation - Str 132	30%	Construction
C28678	LaFarge-Pleasant Valley Shieldwire Replacement	30%	Construction
C27745	Gardenville-Homer Hill # 151- Noble Bliss Wind Farm - Village of Arcade	30%	Construction
C11640	Homer Hill-Bennett # 157 Osmose Rejects (5 str)	65%	Construction
C24859	Homer Hill-Bennett #157 - Niles Switches 663 and 676	20%	Final Eng
C29905	Gardenville-Dunkirk # 141 / # 142 (Advance Work) - Deteriorated Structures	95%	Construction
C25300	Gardenville-Buffalo River # 145 - Remove Tap for BUDC	95%	Construction
C12822	Boonville-Porter # 1 / # 2 - Refurbish Towers 43, 44, 45	95%	Acceptance/Close
C21872	Huntley-Linde # 46 / # 47 (Praxair) - Replace Shieldwire (Ph1=TLS; Ph2=Harlan)	95%	Acceptance/Close
C23412	Coastal Technologies-Greenbush # 16 Reconfiguration (Empire Genco)	95%	Acceptance/Close

C23412	Riverside-Reynolds Rd #4 Str Replacement and Reconductor (Empire Genco)	95%	Acceptance/Close
C23412	Feura Bush-Reynolds Rd # 17 Relocation (Empire Genco)	95%	Acceptance/Close
C23412	Empire Genco-Reynolds Rd # 5 - New 345kV Line (Empire Genco)	95%	Acceptance/Close
C28710	Dupont-Packard # 183 / # 184 Shieldwire Replacement	95%	Acceptance/Close
NY Transmission Station			
Central NY Transmission Station			
C29301	OSWEGO STEAM PUMPING PLANT - INSTALL SAFETY RAIL (ALONG RETAINING WALL) - C29301	0%	Project Initiation
C29216	OSWEGO - REPLACE SPECIAL PROTECTION SYSTEM (SPS) #40 - C29216	0%	Project Initiation
C03792	ROME - REPLACE SW18 MOD OPERATOR (TB#1) - C03792	0%	Project Initiation
C31140	ELBRIDGE - INSTALL DAY FUEL TANK ON EMERGENCY GENERATOR - C31140	0%	Project Initiation
C28044	CORTLAND - REPLACE LN1 115KV RELAYS (BOTH 'A' & 'B' PACKAGES) - C28044	0%	Project Initiation
C28044	CLARKS CORNERS ROAD STATION (NYSE&G) - INSTALL RTU - C28044	0%	Project Initiation
C03772	PEBBLE HILL - UPGRADE RTU - C03772	0%	Project Initiation
C03772	SOLVAY - UPGRADE RTU - C03772	0%	Project Initiation
C03772	TRENTON FALLS - UPGRADE RTU - C03772	0%	Project Initiation
C03772	VARICK HYDRO - UPGRADE RTU - C03772	0%	Project Initiation
C21697	HEADSON STATION - SPCC - C21697	5%	Preliminary Eng
C21697	LABRADOR STATION - SPCC - C21697	5%	Preliminary Eng
C21353	DEWITT - ADD A 345KV BREAKER TO DEWITT BUS - C03723	5%	Preliminary Eng
CXXXX1	LIGHTHOUSE HILL - REPLACE RELAYS, RELAY PANELS, WAVE TRAPS (DANC) - CXXXX1	5%	Preliminary Eng
CXXXX1	BLACK RIVER - REPLACE RELAYS, RELAY PANELS, WAVE TRAPS (DANC) - CXXXX1	5%	Preliminary Eng
C21493	NICHOLVILLE - INSTALL MOBILE CONNECTION - C21493	5%	Preliminary Eng
C19934	ALCOA - ADD ANNUNCIATOR - C19934	5%	Preliminary Eng
C03772	DEERFIELD - REPLACE RTU - C03772	5%	Preliminary Eng
C28705	CLAY - UPGRADE 115KV STATION TO A BULK POWER STATION - C28705	5%	Preliminary Eng
C29483	VOLNEY - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	EDIC - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	ELBRIDGE - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	LIGHTHOUSE HILL - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29280	BOONVILLE - REPLACE R30 (POT DEVICE) - C29280	5%	Preliminary Eng
C24661	C24661	5%	Preliminary Eng
C24661	C24661	5%	Preliminary Eng
C24661	C24661	5%	Preliminary Eng
C03792	OSWEGO - REPLACE FAILING LIGHTNING MAST FOUNDATIONS - C03792	5%	Preliminary Eng
C31127	DEERFIELD - RPL CONTROL HOUSE WINDOWS/DOORS & STA FENCING/GATES - C31127	5%	Preliminary Eng
C24662	EDIC - RPL LN FE1 'A' PACKAGE U RELAY & TCF CARRIER SET - C24662	5%	Preliminary Eng
C24662	EDIC - RPL UE1-7 'A' PACKAGE RELAYS (FOR NYPA) - C24662	5%	Preliminary Eng
C03772	HEADSON - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	ST LAWRENCE (NYPA) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	WILLIS (NYPA) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	OAKDALE (NYSEG) - UPGRADE RTU - C03772	5%	Preliminary Eng

C03772	FRANKLIN FALLS HYDRO - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	NY RTU UPGRADES/REPLACEMENTS (GROUP 8) - C03772	5%	Preliminary Eng
C29583	VALLEY - RELAY/COMMUNICATION UPGRADES (HARDSCRABLE WIND FARM PROJECT) - C29583	5%	Preliminary Eng
C29583	FAIRFIELD STATION - INSTALL RTU (HARDSCRABLE WIND FARM PROJECT) - C29583	5%	Preliminary Eng
C29583	INSPECTIONS - C29583	5%	Preliminary Eng
C34402	CENTRAL DIV - PROCURE SPARE 115-46KV XFRMR (TO BE STORED AT HCB) - C34402	5%	Preliminary Eng
C03772	MARCY (345KV) - REPLACE RTU (FOREIGN STATION) - C03772	20%	Final Eng
C03772	MARCY (765KV) - REPLACE RTU (FOREIGN STATION) - C03772	20%	Final Eng
C03772	PYRITES SWITCH STRUCTURE - REPLACE RTU - C03772	20%	Final Eng
C03772	MASSENA - REPLACE RTU (FOREIGN STATION) - C03772	20%	Final Eng
C03772	LOWVILLE - REPLACE RTU - C03772	20%	Final Eng
C03772	PLATTSBURGH - REPLACE RTU (FOREIGN STATION) - C03772	20%	Final Eng
C03772	ADIRONDACK - REPLACE RTU (FOREIGN STATION) - C03772	20%	Final Eng
C03792	CLAY - INSTALL CURRENT LIMITING DEVICE (REACTORS) ON TERTIARY ON TB#1 - C03792	20%	Final Eng
C03792	SCRIBA - REPLACE FAILED ATS - C03792	20%	Final Eng
C34623	PORTER - REPLACE FAILED MDAR (RELAY) (LN30) - C34623	20%	Final Eng
C03792	EDIC - ADD CAP BANK BREAKER TO DFR - C03792	20%	Final Eng
C03792	TEALL AVE - REPLACE FAILED ANNUNCIATOR - C03792	20%	Final Eng
C33847	WOODARD - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	CURTIS STREET - REPLACE STATION BATTERIES - C33847	20%	Final Eng
C33847	MALONE - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	TERMINAL - REPLACE STATION BATTERIES - C33847	20%	Final Eng
C33847	TRENTON - REPLACE STATION BATTERY CHARGER - C33847	20%	Final Eng
C03792	LAKE COLBY - REPLACE FAILED ANNUNCIATOR - C03792	30%	Construction
C03726	OSWEGO - ADD DFR - C03726	30%	Construction
C28044	LAFAYETTE - RPL LN4 RELAYING (BOTH 'A' & 'B' PACKAGES) - C28044	30%	Construction
C03772	DEWITT - REPLACE RTU - C03772	30%	Construction
C29213	ANDREWS - REMOVE BUILDING, FENCING & STRUCTURES (RETIRE STATION) - C29213	30%	Construction
C26144	YAHNUNDASIS - REPLACE SWITCHES #18 & #28 & MODS - C26144	30%	Construction
C03792	RATHBUN - REPLACE FAILING STATION BATTERIES & CHARGER - C03792	30%	Construction
C34848	SCRIBA - REPLACE FAILING LIGHTNING MAST FOUNDATIONS - C34848	45%	Construction
C03792	EDIC - REPLACE (3) FAILED 345KV LIGHTNING ARRESTERS (B BUSS) - C03792	30%	Construction
C03792	EDIC - REPLACE FAILED INTERRUPTERS (R110) - C03792	30%	Construction
C05289	TRI-LAKES PROJECT - LAKE COLBY 115KV STA WORK - C05289	95%	Acceptance/Close
C03772	CLAY 1 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	EDIC - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	GERES LOCK - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	HARRIS ROAD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	NICHOLVILLE - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ONEIDA - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03719	CLAY - BAY 3 (LN8/LN13) - C03719	95%	Acceptance/Close

C03719	CLAY - BAY 2, CONTROL HOUSE REMOVALS & BAY 1 REHAB - C03719	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R925 - C03707	95%	Acceptance/Close
C03725	DEWITT - REPLACE LN13 RELAYS (CLAY UPGRADE) - C03725	95%	Acceptance/Close
C08376	BAILEY ROAD - STATION DRIVEWAY WASHOUT (STUDY) - CONC ENGINEERING - C08376	95%	Acceptance/Close
C03726	DEWITT - ADD DFR - C03726	95%	Acceptance/Close
C18150	DEWITT - RPL SWITCH #133 - C18150	95%	Acceptance/Close
C15657	KRAFT-LOWVILLE 115KV SERVICE PROJECT - STATIONS - C15657	95%	Acceptance/Close
C20471	HEADSON STATION - REPLACE UNDERFREQUENCY RELAYS - C20471	95%	Acceptance/Close
C20471	MALLORY - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C20471	TILDEN - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C04483	SCRIBA - STATION SECURITY ADDITIONS - C04483	95%	Acceptance/Close
C20471	TEALL AVE - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C03772	BROWNS FALLS - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SCRIBA #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SOUTH OSWEGO - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	BOONVILLE - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	WOODARD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ASH STREET #1, #2, #3 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	LIGHTHOUSE HILL - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	TERMINAL STATION - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R945 - C03707	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R935 - C03707	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R985 - C03707	95%	Acceptance/Close
C03726	PORTER - ADD DFR - C03726	95%	Acceptance/Close
C03792	GERES LOCK - REPLACE FAILING BATTERIES - C03792	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R915 - C03707	95%	Acceptance/Close
C03792	OSWEGO - REPLACE TB7 COOLER - C03792	95%	Acceptance/Close
C03719	CLAY - REPLACE/UPGRADE 345KV BUS & XFORMER DIFFERENTIAL PACKAGES - C03719	95%	Acceptance/Close
C03719	CLAY - REPAIR/REBUILD DAMAGED CABINETS B18 & B19 - C03719	95%	Acceptance/Close
C22391	ONEIDA - PROCURE TRANSFORMER TO REPLACE TB#3 - C22391	95%	Acceptance/Close
C21494	AKWESASNE - PROCURE 115-34.5 KV TRANSFORMER - C21494	95%	Acceptance/Close
C03792	EDIC - REPLACE FAILED 115KV & TERTIARY LIGHTNING ARRESTERS ON TB#3 - C03792	95%	Acceptance/Close
C03792	- C03792	95%	Acceptance/Close
C21494	AKWESASNE - NEW 115/34.5KV PHASE OF STATION - C21494	95%	Acceptance/Close
C03792	ROME - REPLACE FAILING STATION FENCING & TRACK GATE - C03792	95%	Acceptance/Close
C03792	PEBBLE HILL - REPLACE FAILED TR1 BUSHING POT DEVICE (PHASE 3) - C03792	95%	Acceptance/Close
C26376	ROME - REPLACE FAILED GROUNDING TRANSFORMER BANK #4 - C26376	95%	Acceptance/Close
C03792	CLAY - REPLACE FAILED TR1 HIGH SIDE ARRESTERS - C03792	95%	Acceptance/Close
C21493	NICHOLVILLE - INSTALL 115KV MOBILE SUB CONNECTION - C21493	95%	Acceptance/Close
C03792	DEWITT - REPLACE FAILED BUSHING POT DEVICE (R125) - C03792	95%	Acceptance/Close
C03792	DEWITT - REPLACE (2) FAILED BUSHING POT DEVICES (R815) - C03792	95%	Acceptance/Close

C27282	COLTON - INSTALL DTT (LN9) (TRI-LAKES/TOWNLINE RD PROJECT) - C27282	95%	Acceptance/Close
C03792	SOLVAY - REPLACE FAILING STATION BATTERIES & BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	TILDEN - REPLACE FAILING BATTERIES & BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	CURTIS STREET- REPLACE FAILED TB#1 SURGE ARRESTERS - C03792	95%	Acceptance/Close
C03772	BRISTOL HILL - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	MILL STREET - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	BARTELL ROAD - REPLACE RTU - C03772	95%	Acceptance/Close
C03792	ELBRIDGE - REPLACE FAILED POT DEVICE ON TB#1 - C03792	95%	Acceptance/Close
C03792	CURTIS STREET- REPLACE FAILING HIGH SIDE 115KV ARRESTERS ON TB#2 - C03792	95%	Acceptance/Close
C26143	CORTLAND - REPLACE LN18 RELAYS - C26143	95%	Acceptance/Close
C26143	TILDEN - REPLACE MOD SWITCHES 18 & 28 - C26143	95%	Acceptance/Close
C26143	DEWITT - REPLACE LN19 RELAYS - C26143	95%	Acceptance/Close
C26357	TERMINAL - REPLACE FAILED TB3 - C26357	95%	Acceptance/Close
C03792	WOODARD - REPLACE FAILING 115 KV SVS ARRESTERS ON TB#1 - C03792	95%	Acceptance/Close
C24283	DEWITT - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	EDIC - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	VOLNEY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	PORTER - REPLACE FAILED 230KV BUSHING (R25) - C03792	95%	Acceptance/Close
C24283	LAFAYETTE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	EAST CONKLIN - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	OSWEGO - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	ELBRIDGE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	CHASES LAKE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	SOUTH OSWEGO - REPLACE FAILED POT DEVICE & CABLE (R50) - C03792	95%	Acceptance/Close
C24283	PORTER - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	CLAY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C29702	ROME - REPLACE STATION BATTERIES & CHARGER - C29702	95%	Acceptance/Close
C03792	TEALL AVE - REPLACE R130 BUSHING - C03792	95%	Acceptance/Close
C29492	CHASES LAKE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	EDIC - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ELBRIDGE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	CLAY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	DEWITT - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	EAST CONKLIN - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	LAFAYETTE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	OSWEGO - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	VOLNEY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	PORTER - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	SCRIBA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ASH STREET - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	BLACK RIVER - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close

C29492	COFFEEN STREET - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	DENNISON - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	MEF-ALCOA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ONEIDA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ROME - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	TAYLORVILLE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	TEALL AVE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C03792	DEWITT - R125 REPLACE FAILED BUSHING - C03792	95%	Acceptance/Close
C03792	MCINTYRE - REPLACE FAILED BATTERY & CHARGER - C03792	95%	Acceptance/Close
C03792	PORTER - REPLACE FAILED TB#2 LIGHTNING ARRESTERS - C03792	95%	Acceptance/Close
C03792	HIGLEY - ADD SINGLE PHASE PROTECTION (TR#2) - C03792	95%	Acceptance/Close
C03792	TERMINAL - REPLACE FAILED LOCKOUT RELAYS (TB#3) - C03792	95%	Acceptance/Close
C31390	FENNER WIND FARM - UPGRADE EMS/RTU/BASE POINTS FOR ISO/FERC COMPLIANCE - C31390	95%	Acceptance/Close
C31386	COMPLIANCE - C31386	95%	Acceptance/Close
C31867	DEWITT - REFURBISH 345KV SFA GAS BRKRS R130 (LN13), R220 (LN22) & R915 (TIE BRKR) - C31044	95%	Acceptance/Close
C03792	CLAY - REPLACE LOW SIDE FUSES - C03792	95%	Acceptance/Close
C24283	INDEPENDENCE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	ONEIDA - REPLACE FAILED CANS (CAP BANK #1) - C03792	95%	Acceptance/Close
C03792	ASH STREET - REPLACE/REPAIR FAILED 'A' BUSS (METALCLAD) - C03792	95%	Acceptance/Close
C03792	DEWITT - REPLACE FAILED BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	TERMINAL - REPLACE FAILED 115KV ARRESTERS - C03792	95%	Acceptance/Close
C03792	ROME - REPLACE FAILED 13.2KV ROOF BUSHNGS (METALCLAD - NORTH YARD) - C03792	95%	Acceptance/Close
C03792	EDIC - REPLACE FAILED B PHASE INTERRUPTOR (R1715) - C03792	95%	Acceptance/Close
C03792	SITHE - REPLACE FAILED 125VDC BATTERY CHARGER #2 - C03792	95%	Acceptance/Close
C03792	SITHE - REPLACE FAILED 125VDC BATTERY CHARGER #1 - C03792	95%	Acceptance/Close
C03792	TURIN ROAD - REPLACE (3) FAILED INTERRUPTERS ON CIRCUIT SWITCHER 25 (R25) - C03792	95%	Acceptance/Close
C03792	SOUTH OSWEGO - REPLACE FAILED BUSHING (R40) - C03792	95%	Acceptance/Close
C03792	VALLEY - REPLACE FAILED LIGHTNING ARRESTERS (TB1) - C03792	95%	Acceptance/Close
C03792	EDIC - REPLACE (3) FAILED TERTIARY LIGHTNING ARRESTERS (AUTO TRANSF 2) - C03792	95%	Acceptance/Close
C03772	TILDEN - RTU REPLACEMENT - C03772	95%	Acceptance/Close
C24239	YAHNUNDASIS - REPLACE STATION BATTERIES - C24239	95%	Closed
Western NY Transmission Station			
C28089	C28089	0%	Project Initiation
C27163	NORTH ANGOLA - REPLACE 115-34.5KV BANKS - C27163	0%	Project Initiation
C27006	PACKARD - REPLACE TB#3 & TB#4 (W/125MVA UNITS) - C27006	0%	Project Initiation
C31323	NORTH ANGOLA - REMOVE CONTROL HOUSE BUILDING - C31323	0%	Project Initiation
C03772	BORDER CITY (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation
C03772	DEPEW (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation
C03772	ERIE STREET (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation
C03772	GARDENVILLE (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation
C03772	SOMERSET (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation

C03772	STOLLE ROAD (NYSE&G) - UPGRADE RTU - C03772	0%	Project Initiation
C03772	WALCK SWITCH STRUCTURE - UPGRADE RTU - C03772	0%	Project Initiation
C03772	WALDEN - UPGRADE RTU - C03772	0%	Project Initiation
C03772	SOUR SPRINGS SWITCH STRUCTURE - UPGRADE RTU - C03772	0%	Project Initiation
C03772	PANNELL STATION (RG&E) - UPGRADE 115KV & 345KV RTU's - C03772	0%	Project Initiation
C11495	PARADISE LANE (TONAWANDA) STATION - C11495	5%	Preliminary Eng
C29500	GARDENVILLE STATION - UPGRADE LN152 RELAY & PROTECTION PACKAGES - C29500	5%	Preliminary Eng
C29500	HOMER HILL STATION - UPGRADE LN152 RELAY & PROTECTION PACKAGES - C29500	5%	Preliminary Eng
C20546	NEW GARDENVILLE - REPLACE (6) DETERIORATED DISCONNECTS - C20546	5%	Preliminary Eng
C24630	MORTIMER - STA WORK FOR LN109 CONVERSION TO 115KV - C24630	5%	Preliminary Eng
C24631	GOLAH - STA WORK FOR LN109 CONVERSION TO 115KV - C24631	5%	Preliminary Eng
C24015	NEW SOUTHWEST 345-115KV STATION - C24015	5%	Preliminary Eng
C27829	GARDENVILLE - CONTROL CABLE REPLACEMENT - C27829	5%	Preliminary Eng
C28303	KENSINGTON - REPLACE TB3, TB4 & TB5 LTC CONTROLS (115-23KV BANKS) - C28303	5%	Preliminary Eng
C03792	NEW GARDENVILLE - RPL FAILING 230KV LIGHTNING ARRESTERS (TB4) - C03792	5%	Preliminary Eng
C03792	PACKARD - RPL FAILING 230KV LIGHTNING ARRESTERS (TB3 & TB4) - C03792	5%	Preliminary Eng
C29180	NORTH LEROY - REPLACE TB#2 - C29180	5%	Preliminary Eng
C29483	LOCKPORT - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C24019	C24019	5%	Preliminary Eng
C24631	GOLAH - STA WORK FOR LN109 CONVERSION TO 115KV - C24631	5%	Preliminary Eng
C27042	GARDENVILLE - PROCURE SPARE TB#3 & TB#4 (ABB 333MVA UNITS) - C27042	5%	Preliminary Eng
C05156	GARDENVILLE - REBUILD 115KV STATION - C05156	5%	Preliminary Eng
C31478	BATAVIA - ADD SECOND 115KV CAP BANK - C31478	5%	Preliminary Eng
C31479	BATAVIA - UPGRADE SOUTH 115KV BUS - C31479	5%	Preliminary Eng
C03772	GETZVILLE (STATION 60) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	GOLAH - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	MACHIAS - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	MOONS SWITCH STRUCTURE - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	NORTH LEROY - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	NIAGARA (NYPA) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	YOUNGSTOWN - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	ZIMMERMAN SWITCH STRUCTURE - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	FARMINGTON (RG&E) - UPGRADE RTU - C03772	5%	Preliminary Eng
C31482	LOCKPORT - ADD A 2ND 115KV BUS TIE - C31482	5%	Preliminary Eng
C24631	GOLAH - INSTALL A 115-69 KV TRANSFORMER BANK & CIRCUIT SWITCHERS - C24631	5%	Preliminary Eng
C31481	#107) - C31482	5%	Preliminary Eng
C34865	HUNTLEY - REPLACE FAILED 70E REACTOR - C34865	5%	Preliminary Eng
C03772	ALABAMA SWITCH STRUCTURE - REPLACE RTU - C03772	20%	Final Eng
C03772	VALLEY - REPLACE RTU - C03772	20%	Final Eng
C03772	OAKFIELD - REPLACE RTU - C03772	20%	Final Eng
C24014	ANDOVER - INSTALL 115KV CAP BANK (15MVAR) - C24014	20%	Final Eng

C27845	DUNKIRK - INSTALL CONTROL CABLE TREMWA IN 230KV STATION YARD - C27845	20%	Final Eng
C29500	MACHIAS - BUS JUMPER CONNECTIONS (LN152 TRANSPOSITION) - C29500	20%	Final Eng
C31699	AMHERST - REMOVE/RETIRE STATION - C31699	20%	Final Eng
C31631	PACKARD - REPLACE CONTROL HOUSE AIR CONDITIONING - C31631	20%	Final Eng
C03792	HUNTLEY - REPLACE FAILING BUS SECTION 68 PT'S - C03792	20%	Final Eng
C34402	WESTERN DIV - PROCURE SPARE 115-4.16KV XFRMR (TO BE STORED AT W SENECA) - C34402	20%	Final Eng
C33847	BROCKPORT - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	LAPP - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	MUMFORD - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	NORTH AKRON - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C33847	MACHIAS - REPLACE STATION BATTERIES & CHARGER - C33847	20%	Final Eng
C11603	PACKARD - REPLACE (11) 115KV BREAKERS (PARADISE STA) - C11603	85%	Construction
C24981	ARCADE STATION - INSTALL RTU (NOBLE BLISS WINDFARM) - C24981	30%	Construction
C25120	TB2 - C25120	95%	Construction
C27602	NORTH ANGOLA - REPLACE MOD 116 - C27602	30%	Construction
C24981	NOBLE BLISS I (ARCADE) WIND PROJECT - ARCADE STATION REVIEWS - C24981	65%	Construction
C03772	PHILLIPS ROAD - REPLACE RTU - C03772	45%	Construction
C03772	ISCHUA - REPLACE RTU - C03772	30%	Construction
C28940	SENECA TERMINAL STATION - SPARE 230KV SHUNT REACTOR (37.5 MVAR) - C28940	85%	Construction
C24226	RIDGE - REPLACE TB6 FLYING GROUND - C24226	45%	Construction
C27846	DUNKIRK - COMPLETE DIFFERENTIAL RELAY SCHEME ON TB41 - C27846	45%	Construction
C24981	C24981	30%	Construction
C24981	C24981	30%	Construction
C24981	WINDFARM) - C24981	30%	Construction
C32960	HUNTLEY - REPLACE FAILED REL 302 RELAYS ON LN79 & LN80 - C32960	30%	Construction
C32960	GARDENVILLE - REPLACE FAILED REL 302 RELAYS ON LN79 & LN80 - C32960	30%	Construction
C11603	PACKARD - STATION SERVICE UPGRADE - C11603	65%	Construction
C32504	GETZVILLE (STATION 60) - REPLACE CONTROL HOUSE ROOF - C32504	30%	Construction
C03772	BATAVIA - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ELM STREET - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SENECA TS1 & TS2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C04718	NEW GARDENVILLE - NEW GATE FOR ACCESS TO LN151/152 RECONDUCTORING STRS - C04718	95%	Acceptance/Close
C11495	HUNTLEY - INSTALL (2) 115KV MOBILE CAP BANKS (PARADISE STA) - C11495	95%	Acceptance/Close
C03726	DUNKIRK - ADD DFR - C03726	95%	Acceptance/Close
C03772	HARTFIELD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	WEST SALAMANCA - RTU REPLACEMENT - C03772	95%	Acceptance/Close
C03772	STATION 78 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	TELEGRAPH ROAD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	KENSINGTON #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C23714	MORTIMER - 115KV METERING UPGRADE - C23714	95%	Acceptance/Close
C03792	PACKARD - REPLACE FAILED RELAY (LN181 A PACKAGE) - C03792	95%	Acceptance/Close

C24981	HOMER HILL - STATION UPGRADES DUE TO NOBLE BLISS WINDFARM PROJECT - C24981	95%	Acceptance/Close
C25120	NEW GARDENVILLE - REPLACE FAILED TB#2 (230-115kV) - C25120	95%	Acceptance/Close
C24981	FREEDOM STATION - INSTALL RTU (NOBLE BLISS WINDFARM) - C24981	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE FAILED BUSHING POT DEVICE (R293 - LN107) - C03792	95%	Acceptance/Close
C03792	FALCONER - REPLACE FAILED SCU (R129) - C03792	95%	Acceptance/Close
C03792	ANDOVER - REPLACE FAILED BATTERIES & CHARGER - C03792	95%	Acceptance/Close
C03792	ADAMS SWITCH STRUCTURE - REPLACE FAILED WHIPS & ASSEMBLIES - C03792	95%	Acceptance/Close
C03792	GIBSON - REPLACE 115KV SILICON CARBIDE ARRESTER (TB7) - C03792	95%	Acceptance/Close
C03792	SOUR SPRINGS - REPLACE SW68 FAILED BOTTLES - C03792	95%	Acceptance/Close
C03792	DUNKIRK - REPLACE FAILED BUSHING POT DEVICE (R1252) - C03792	95%	Acceptance/Close
C03792	GARDENVILLE - REPLACE FAILED CONTROL CABLES (R42) - C03792	95%	Acceptance/Close
C03792	KENSINGTON - REPLACE FAILED DISCONNECT 2303 - C03792	95%	Acceptance/Close
C27827	OLD GARDENVILLE - REPLACE EAST 115KV BUS POT TRANSFORMERS - C27827	95%	Acceptance/Close
C03772	SHALETON - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	HARPER #2 - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	SHERMAN - REPLACE RTU - C03772	95%	Acceptance/Close
C25120	NEW GARDENVILLE - MOVE SWITCH 310 TO TB#3 (FROM TB#2, RELOCATED SPARE) - C25120	95%	Acceptance/Close
C03792	SENECA TERMINAL STATION - REPLACE FAILED 115 KV ARRESTERS ON TB3- C03792	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE BATTERY CHARGER (130v) - C03792	95%	Acceptance/Close
C28946	ELM STREET - ADD SCADA CONTROL TO TB1/TB2/TB4 LTC'S (STS SHUNT REACTOR) - C28946	95%	Acceptance/Close
C29142	HOMER HILL - UPGRADE RELAYS (INDECK OLEAN) - C29142	95%	Acceptance/Close
C28941	HUNTLEY STATION - SPARE 230KV SHUNT REACTOR (91 MVAR) - C28941	95%	Acceptance/Close
C03792	HUNTLEY - REPLACE FAILED BUSHING (R221) - C03792	95%	Acceptance/Close
C03792	RIDGE - REPLACE FAILED LOW SIDE BUSHINGS (TB3) - C03792	95%	Acceptance/Close
C24283	HUNTLEY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	PACKARD - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	GARDENVILLE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	NEW GARDENVILLE - RPL FAILING LOW SIDE LIGHTNING ARRESTERS (TB4) - C03792	95%	Acceptance/Close
C03792	PACKARD - REPLACE FAILING LOW SIDE LIGHTNING ARRESTERS ON TB3 & TB4 - C03792	95%	Acceptance/Close
C03792	MOUNTAIN - REPLACE FAILED 115 KV BUSHING POT DEVICE - C03792	95%	Acceptance/Close
C03792	GETZVILLE (STA 60) - REPLACE FAILED CHARGER - C03792	95%	Acceptance/Close
C29492	GARDENVILLE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	HUNTLEY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	PACKARD - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C03792	BROCKPORT - REPLACE FAILED CHARGER - C03792	95%	Acceptance/Close
C03792	STATION 219 (PARK CLUB LANE) - REPLACE FAILED BUSHING - C03792	95%	Acceptance/Close
C03792	ELM STREET - REPLACE (3) FAILED MOVING TRANSFER SWITCH ARCHING CONTACTS - C03792	95%	Acceptance/Close
C03792	GETZVILLE (STA 60) - REPLACE FAILED BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE FAILED BATTERY (130v) & RACK - C03792	95%	Acceptance/Close
C31065	DUNKIRK - REPLACE FAILING SWITCHES 131, 133 & 134 - C31065	95%	Acceptance/Close
C24283	ELM STREET - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close

C31383	COMPLIANCE - C31383	95%	Acceptance/Close
C31384	C31384	95%	Acceptance/Close
C32960	LOCKPORT - REPLACE FAILED REL 302 RELAYS ON LN101/LN102 - C32960	95%	Acceptance/Close
C03792	OAKFIELD - REPLACE FAILING SURGE ARRESTERS - C03792	95%	Acceptance/Close
C34049	STATION 78 - REPLACE CONTROL HOUSE ROOF - C34049	95%	Acceptance/Close
C03792	GIBSON STATION - REPLACE FAILED FIRE HYDRANT - C03792	95%	Acceptance/Close
Eastern NY Transmission Station			
C17849	ROTTERDAM - REPLACE 230KV R30 & DS 3088/3077 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R31 & DS 3188/3199 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R68 & DS 6877 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R83 & DS 8399 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R67 & DS 6799 - C17849	0%	Project Initiation
C03792	ALPS - REPLACE LN393 REVENUE METERING - C03792	0%	Project Initiation
C28304	ALPS - REPLACE OBSOLETE CIRCUIT SWITCHER #188 - C28304	0%	Project Initiation
C30824	EVERETT ROAD - REPLACE EXISTING TB#1 - C30824	0%	Project Initiation
C03792	NEW SCOTLAND - REPLACE LINE RELAYS LN1, LN2, LN14 & LN18 - C03792	0%	Project Initiation
C03792	LEEDS - REPLACE LINE RELAYS LN92 & LN301 - C03792	0%	Project Initiation
C05150	ROTTERDAM - RPL E205E U RELAY - C05150	5%	Preliminary Eng
C22739	SPIER FALLS - LN1, LN2, LN4 & LN7 RELAY REPLACEMENTS (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	MOHICAN - LN3, LN7, LN15 & LN18 RELAY REPLACEMENTS (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	QUEENSBURY - LN5 & LN17 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	C22738	5%	Preliminary Eng
C22739	ROTTERDAM - LN1, LN2 & LN16 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	NORTH TROY - LN3 & LN10 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	FRONT STREET - LN16 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22071	ALBANY STEAM - ADD SECOND STATION SERVICE - C22071	5%	Preliminary Eng
C22739	MALTA - STATION MODIFICATIONS DUE TO LUTHER FOREST PROJECT- C22738	5%	Preliminary Eng
C27284	QUEENSBURY - REPLACE TB#3 & TB#4 - C27284	5%	Preliminary Eng
C29483	ALPS - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	NEW SCOTLAND - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	INGHAMS - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C29483	ROTTERDAM - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	5%	Preliminary Eng
C30765	INMAN ROAD - INSTALL 2nd 115/13.2KV TRANSFORMER BANK - C30765	5%	Preliminary Eng
C30806	NEW 115/13.2KV STATION - ALPS SITE (AND RETIRE HOAG STA & 34.5KV LINE) - C30806	5%	Preliminary Eng
C27284	QUEENSBURY - REPLACE TB#3 & TB#4 - C27284	5%	Preliminary Eng
C31326	TURNER ROAD - NEW 230-115KV STATION - C31326	5%	Preliminary Eng
C03772	FRASER (NYSE&G) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	MALTA - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	MAPLEWOOD - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	NORTH CATSKILL (CENTRAL HUDSON) - UPGRADE RTU - C03772	5%	Preliminary Eng
C33591	FINCH PAPER - INSTALL METERING FOR INTERCONNECTION - C33591	5%	Preliminary Eng

C29583	INGHAMS - RELAY UPGRADES (HARDSCRABLE WIND FARM PROJECT) - C29583	5%	Preliminary Eng
C03748	LEEDS - REFURBISHMENT OF SVC - C03748	20%	Final Eng
C27423	REYNOLDS ROAD - ADD SECOND 115-13.2KV BANK - C27423	20%	Final Eng
C03792	ROTTERDAM - REPLACE DAMAGED GANG OPERATED SW 1277- C03792	20%	Final Eng
C32731	LAFARGE CEMENT - INSTALL/UPGRADE METERING - C32731	20%	Final Eng
C03792	NEW SCOTLAND - REPLACE UNSHIELDED CONTROL CABLES - C03792	20%	Final Eng
C22738	C22738	20%	Final Eng
C03792	GREENBUSH - REPLACE FAILED LIGHTNING ARRESTERS ON TRF3 - C03792	20%	Final Eng
C03792	SPIER FALLS - CORRECT PROBLEMS WITH CONTROL HOUSE DOORS - C03792	20%	Final Eng
C03772	SPIER FALLS 2 - RTU REPLACEMENT- C03772	30%	Construction
C23413	REYNOLDS ROAD - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	65%	Construction
C03772	QUEENSBURY - REPLACE RTU - C03772	30%	Construction
C23413	REYNOLDS ROAD - REPLACE RTU (EMPIRE GENERATING CO) - C23413	30%	Construction
C03792	SPIER FALLS - REPLACE SECTION OF FENCING - C03792	30%	Construction
C03647	LEEDS - MODIFY REVENUE METERING SCHEME (NEW PER BREAKER SCHEME) - C03647	45%	Construction
C23413	GREENBUSH - REPLACE R9 CONDUCTOR (EMPIRE GEN CO) - C23413	30%	Construction
C32731	LAFARGE CEMENT - INSTALL NEW RTU - C32731	30%	Construction
C32957	LEEDS - BATTERY SYSTEM REPLACEMENT - C32957	30%	Construction
C03792	ROTTERDAM - REPLACE/UPGRADE FAILED YARD LIGHTING - C03792	30%	Construction
C33847	FEURA BUSH - REPLACE STATION BATTERIES & CHARGER - C33847	30%	Construction
C03772	HOOSICK - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	INGHAMS 1 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C04483	ATHENS - STATION SECURITY UPGRADE - C04483	95%	Acceptance/Close
C03792	ROSA ROAD - PROCURE SPARE 15KV BREAKER (R580 - ABB) - C03792	95%	Acceptance/Close
C04483	ALPS - STATION SECURITY UPGRADE - C04483	95%	Acceptance/Close
C03792	INGHAMS - JUN06 STA FLOODING - REPLACE PERIMETER FENCING - C03792	95%	Acceptance/Close
C03772	LEEDS SVC - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	RIVERSIDE #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03726	ROTTERDAM - ADD DFR - C03726	95%	Acceptance/Close
C17848	SPARE 230KV CIRCUIT BREAKERS (STORED AT ROTTERDAM STATION) (FY08) - C17848	95%	Acceptance/Close
C03792	SPIER FALLS - REPLACE BATTERY CHARGER - C03792	95%	Acceptance/Close
C23413	FEURA BUSH - BEPCO IMPROVEMENTS - C23413	95%	Acceptance/Close
C03792	ALPS - REPLACE FAILED 345KV LN1 CCVT - C03792	95%	Acceptance/Close
C23413	GREENBUSH - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	95%	Acceptance/Close
C23413	ALPS - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	95%	Acceptance/Close
C27363	ALBANY LANDFILL - REPLACE METERING CT's - C27363	95%	Acceptance/Close
C27363	ALBANY LANDFILL - INSTALL RTU - C27363	95%	Acceptance/Close
C03792	MENANDS - REPLACE FAILING CONTROL BUILDING CEILING & LIGHTING FIXTURES - C03792	95%	Acceptance/Close
C17848	SPARE 230KV BREAKERS (STORED AT ROTTERDAM) FIELD PREPARATION (FY08) - C17848	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE FAILED CAP #1 NEUTRAL CT & RELAY - C03792	95%	Acceptance/Close
C28177	ROTTERDAM - REPLACE CONTROL HOUSE STAIRS - C28177	95%	Acceptance/Close

C03792	MOHICAN - REPLACE FAILED R15 BUSHING (PHASE B) - C03792	95%	Acceptance/Close
C03772	MOHICAN - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	SCHOOL STREET - REPLACE RTU - C03772	95%	Acceptance/Close
C23413	GREENBUSH - REPLACE RTU (EMPIRE GENERATING CO) - C23413	95%	Acceptance/Close
C24879	GE HEALTHCARE - INSTALL 115kV BILLING METERING PT's & CT's - C24879	95%	Acceptance/Close
C03748	LEEDS SVC - SPARE PARTS FOR CAPACITOR BRANCHES CS1 & CS2 - C03748	95%	Acceptance/Close
C03792	MENANDS - REPLACE (2) DAMAGED NEUTRAL CT's ON 115kV CAP BANK - C03792	95%	Acceptance/Close
C24283	LEEDS - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	ATHENS - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	ROTTERDAM - REPLACE FAILED CAP #2 59N-1 RELAY - C03792	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE FAILED CABLE 165-1 (R2) - C03792	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE DAMAGED STATION SERVICE CONTROL CABLE - C03792	95%	Acceptance/Close
C28006	HUDSON - REPLACE FAILING TRANSFORMER #4 - C28006	95%	Acceptance/Close
C03792	ROTTERDAM - REPLACE FAILED LN 79XL RELAYS - C03792	95%	Acceptance/Close
C24283	NEW SCOTLAND - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C29492	LEEDS - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	NEW SCOTLAND - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ATHENS - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ALBANY STEAM - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	BETHLEHEM - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C03792	ALPS - REPLACE FAILED INSULATORS (LN2 LINE TRAP) - C03792	95%	Acceptance/Close
C03792	SPIER FALLS - REPLACE (3) FAILED 99G BUS POTS - C03792	95%	Acceptance/Close
C03792	MENANDS - REPLACE FAILED 77A BUS INSULATOR - C03792	95%	Acceptance/Close
C03792	NEW SCOTLAND - REPLACE FAILED CHARGER #1 - C03792	95%	Acceptance/Close
C03792	NEW SCOTLAND - REPLACE FAILED CHARGER #2 - C03792	95%	Acceptance/Close
C32366	SHERMAN ISLAND HYDRO UPRATE PROJECT - INSTALLATION OF CT's & PT's - C32366	95%	Acceptance/Close
C03792	LONG LANE - REPLACE FAILED 'B' & 'C' PHASE INTERRUPTERS (R7) - C03792	95%	Acceptance/Close
C03792	LONG LANE - REPLACE FAILED 'B' PHASE INTERRUPTERS (R6) - C03792	95%	Acceptance/Close
C03792	ROSA ROAD - REPLACE FAILED U TYPE BUSHINGS (TB#4) - C03792	95%	Acceptance/Close
Other Transmission			
C11318	TRINITY PUMP PLANT - FIRE SUPPRESSION - C11318	100%	Completed

New York PSC Commitment Goals Status Report

Work Items Replaced	27%	100%	9%	1%	18%	72%
Work Items Replaced On Time	89%	100%	89%	11%		
Work Hours Consumed	46%	100%				46%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/ Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	537	44,332	23	24,142	11,446	10,757	689	1,880	10,816	45,347	\$ 4,011,791
Level 2	NYE	1,768	37,163	19	11,913	5,343	3,831	1,512	503	6,067	35,775	\$ 6,356,565
Level 2	NYW	708	32,275	17	9,618	4,149	4,134	15	2,189	3,280	26,158	\$ 2,776,148
Level 2 Total		3,013	113,770	59	45,673	20,938	18,722	2,216	4,572	20,163	107,280	\$ 13,144,504
Level 3	NYC	3,210	119,138	62	54,426	-	-	-	11,980	42,446	38,708	\$ 9,392,351
Level 3	NYE	5,235	154,766	81	70,023	-	-	-	11,969	58,054	40,300	\$ 11,858,866
Level 3	NYW	2,788	89,535	47	43,536	-	-	-	10,575	32,961	31,249	\$ 5,645,983
Level 3 Total		11,233	363,439	189	167,985	-	-	-	34,524	133,461	110,257	\$ 26,897,200
Grand Total		14,246	477,209	249	213,658	20,938	18,722	2,216	39,096	153,624	217,537	\$ 40,041,704

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

Source 01/04/2010 : r_PSC Commitment Status-WRs NC.pdf at \manbrapp01\Project_Management_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

NY Feeder Hardening-Maintenance Program Status Report

Number of Work Requests												
Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours	CAPEX	OPEX	Other	Total Actuals
NY-CENTRAL	154,427	1,450	1,311	90%	376	26%	168,055	88,641	\$7,128,934	\$5,998,891	\$1,282,625	\$14,410,450
NY-EAST	236,450	1,424	1,264	89%	288	20%	681,835	88,272	\$13,651,298	\$8,024,687	\$1,952,949	\$23,628,934
NY-WEST	109,492	1,539	1,412	92%	556	36%	135,711	61,505	\$4,457,280	\$3,930,658	\$679,463	\$9,067,401
NEW YORK	500,369	4,413	3,987	90%	1220	28%	985,601	238,418	\$ 25,237,512	\$ 17,954,236	\$3,915,037	\$ 47,106,785

NOTE: Does NOT reflect partial completion

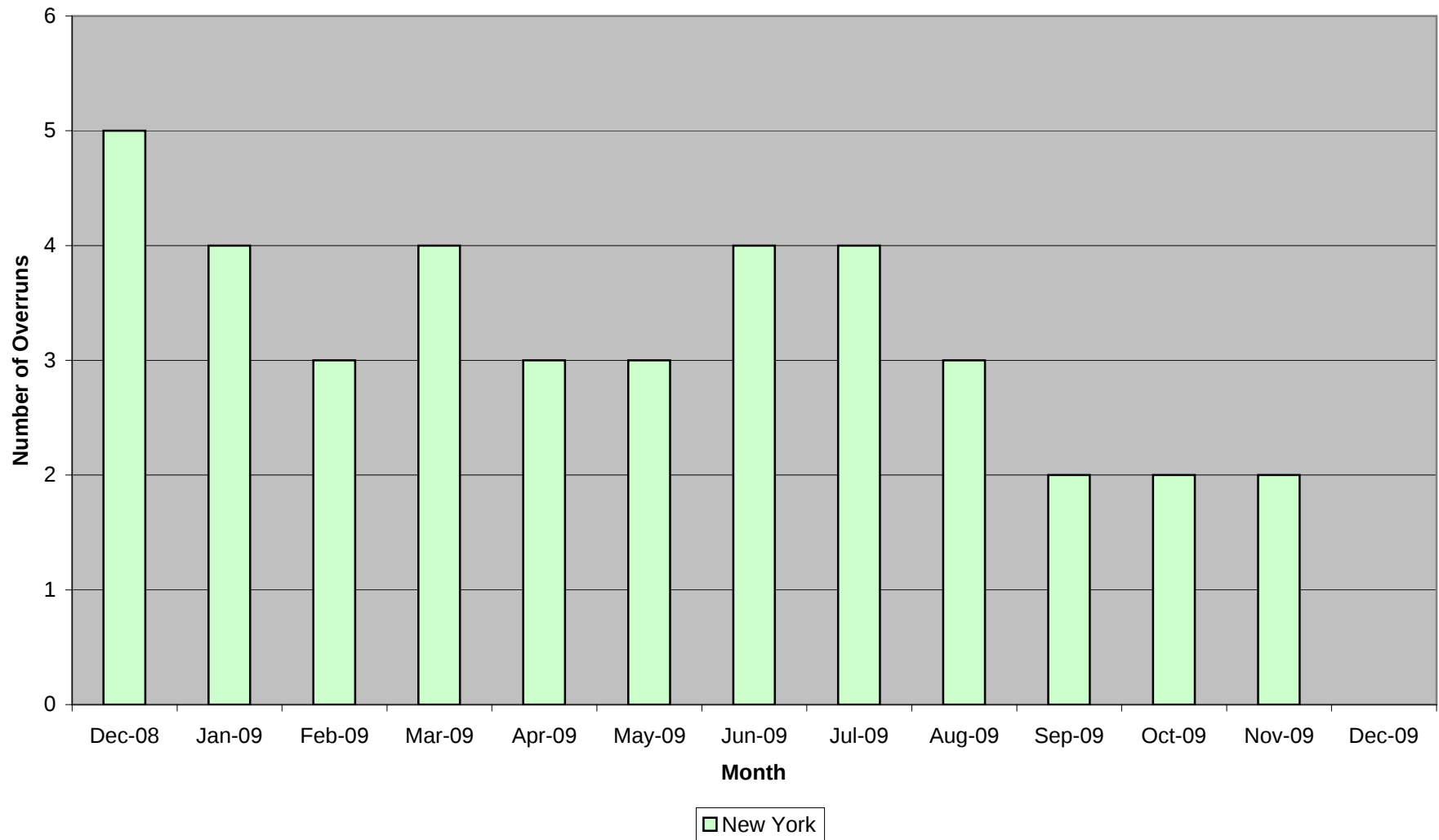
Source: 01/04/2010 Report: "r_NY FH-MAINT Program Status.pdf" at: \manbrapp01\Project_Management_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

<u>Budget Change Report</u>				<u>12/31/2009</u>
Summary of Major Projects That Require Approval For Additional Spend				
	<u>Funding</u>	<u>Initial Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
<u>Project Name</u>	<u>Number</u>	<u>(Sanction Paper)</u>	<u>(Re-Sanction Paper)</u>	
Replacement of 345kV ATB Type Circuit breakers	C03550, C03647, C03707, C03708, C03709, C13425	\$ 15,400,000.00	\$ 15,960,000.00	
Install FAA Mandated Obstruction Marking and Lighting systems on qualifying transmission facilities	C03437, C03232, C03235, CNC083	\$ 1,850,000.00	\$ 2,215,000.00	
Refurbishment of the Lockport- Mortimer #113/114 115kV Transmission Line	C18670	\$ 14,240,000.00	\$ 21,500,000.00	
Asset Replacement of Remote Terminal Units (RTUs) in New York	C03772	\$ 2,212,000.00	\$ 2,592,000.00	The \$2,592,000 is the transmission portion of the cost. There is an additional \$98,000 which will be borne by Distribution
Notes:	1) Information taken from the actual Re-Sanction Paper			
	2) Any Resanctions as of April 1 2009 - Dec 31 2009			

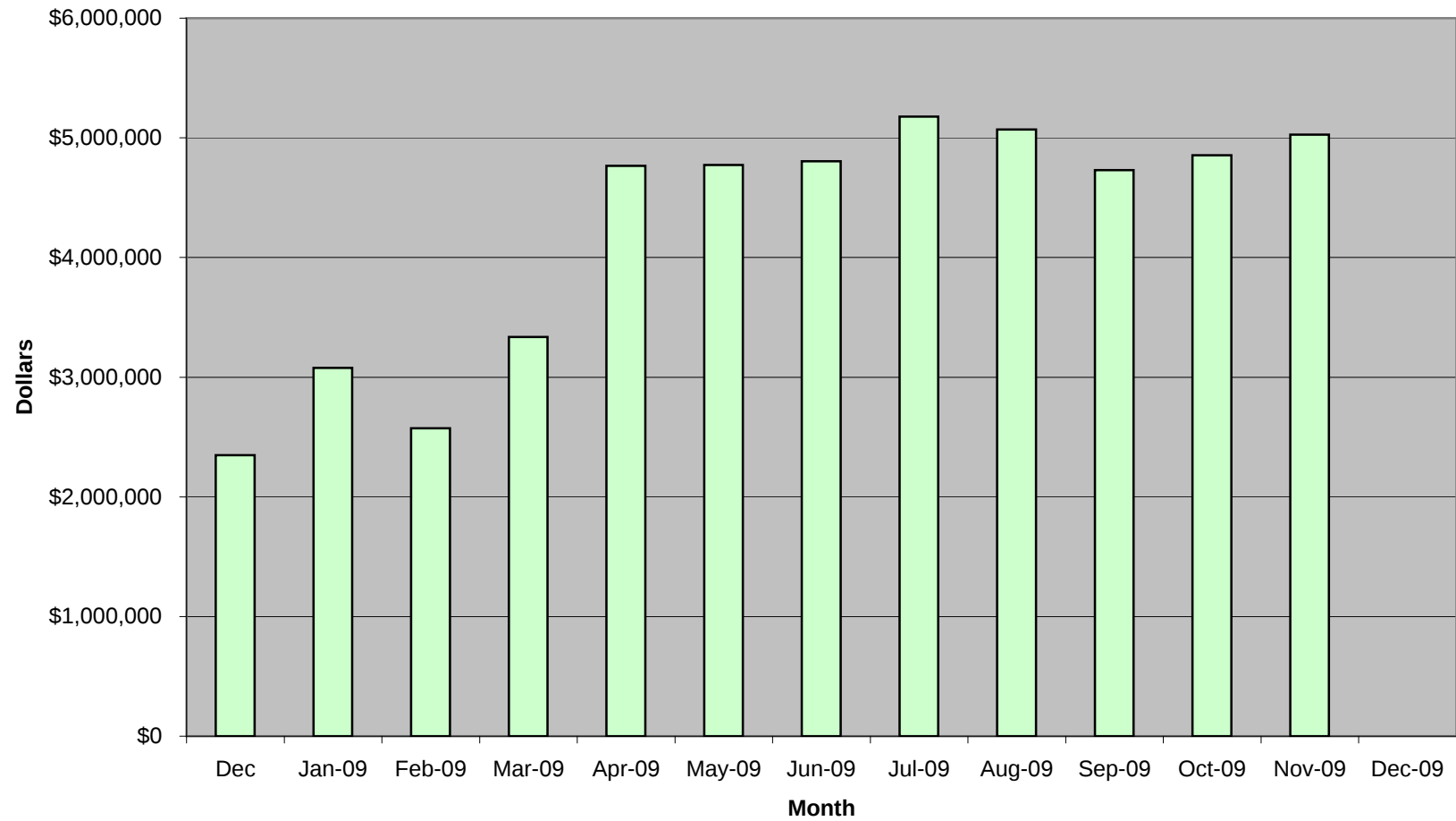
Projects > \$1M Electricity Exceptions Summary – This Quarter and Last 12 Months

Exceptions Category	Q1/E 03/09	Q1/E 06/09	Q1/E 09/09	Q1/E 12/09		Current Month December 2009	Total Number of Projects	%Projects
Total Distribution	8	4	3	-		-	770	0.0%
Total TxD	2	2	1	-		-	251	0.0%
Total for All Projects	Q1/E 03/09	Q1/E 06/09	Q1/E 09/09	Q1/E 12/09		Current Month December 2009	Total Number of Projects	% Projects
Total Overruns (All Projects)	10	6	4	-		-	1021	0%

Overrun Numbers (Specific Projects)



DOA Exception



NY Exception

Summary Overruns >\$1M for December 2009

New York Distribution Actual Overruns												
Division	Responsible Manager	M. Fuller 12/31/2009	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual \$	Variance	NY-Total Actual	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
NYW	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Other		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	
Total NY		0	\$ -	\$ -			0	\$ -	\$ -		0	
OVERRUNS >60 Days												
New York Distribution Forecasted Overruns											0	
Division	Responsible Manager	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Forecasted	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 800,000	\$ 1,195,191	49%	1	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 200,000	\$ 3,034,840	1417%	1	
NYW	M. Fuller	1	\$ 750,000	\$ 1,031,762	38%	S. Anand	0	\$ -	\$ -	-	1	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 276,000	\$ 2,930,000	962%	1	
Other							0	\$ -	\$ -	-	0	
Total NY		1	\$ 750,000	\$ 1,031,762			3	\$ 1,276,000	\$ 7,160,031		4	
New York Distribution Total Overruns												
Division	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Overruns	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ 800,000	\$ 1,195,191	49%	0	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ 200,000	\$ 3,034,840	1417%	0	
NYW	M. Fuller	1	\$ 750,000	\$ 1,031,762	38%	S. Anand	0	\$ -	\$ -	-	1	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 276,000	\$ 2,930,000	962%	1	
Other		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	
Total NY		1	\$ 750,000	\$ 1,031,762			1	\$ 1,276,000	\$ 7,160,031		2	

New York Sub Transmission Actual Overruns												
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual \$	Variance	Total Actual	
NY Sub T Line	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total Sub T		0	\$ -	\$ -			0	\$ -	\$ -		0	
OVERRUNS >60 Days												
New York Sub Transmission Forecasted Overruns											0	
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Total Sub - T Forecasted	
NY Sub T Line	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 321,450	\$ 1,897,163	490%	1	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 890,159	\$ 1,251,497	41%	1	
Total Sub T		0	\$ -	\$ -			2	\$ 1,211,609	\$ 3,148,660		2	
New York Sub Transmission Total Overruns												
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Total Sub-T Overruns	
NY Sub T Line	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 321,450	\$ 1,897,163	490%	1	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 890,159	\$ 1,251,497	41%	1	
Total Sub T		0	\$ -	\$ -			2	\$ 1,211,609	\$ 3,148,660		2	

	Actual	Forecasted	Total
December Total	0	6	6
September Total	1	9	10

Actual Overruns >\$1M December 2009

									Data			
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
Grand Total												
None												

Summary Overruns for December 2009

New York Distribution Actual Overruns												
Division	Responsible Manager	M. Fuller 12/31/2009	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual \$	Variance	NY-Total Actual	
NYE	M. Fuller	4	\$ 525,039	\$ 773,856	47%	S. Anand	1	\$ 486,000	\$ 1,560,983	221%	5	
NYC	M. Fuller	2	\$ 398,000	\$ 685,805	72%	S. Anand	0	\$ -	\$ -	-	2	
NYW	M. Fuller	2	\$ 808,274	\$ 1,257,217	56%	S. Anand	0	\$ -	\$ -	-	2	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	5	\$ 1,406,326	\$ 2,849,193	103%	5	
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total NY		8	\$ 1,731,313	\$ 2,716,878			6	\$ 1,892,326	\$ 4,410,176		14	
New York Distribution Forecasted Overruns												
Division	Responsible Manager	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Forecasted	
NYE	M. Fuller	12	\$ 2,429,632	\$ 4,601,759	89%	S. Anand	4	\$ 1,987,334	\$ 2,893,386	46%	16	
NYC	M. Fuller	7	\$ 1,711,900	\$ 2,610,441	52%	S. Anand	1	\$ 200,000	\$ 3,034,840	1417%	8	
NYW	M. Fuller	4	\$ 1,950,321	\$ 2,748,951	41%	S. Anand	1	\$ 120,000	\$ 187,110	56%	5	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	4	\$ 1,151,000	\$ 4,866,908	323%	4	
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total NY		23	\$ 6,091,853	\$ 9,961,151			10	\$ 3,458,334	\$ 10,982,244		33	
New York Distribution Total Overruns												
Division	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Overruns	
NYE	M. Fuller	16	\$ 2,954,671	\$ 5,375,615	82%	S. Anand	5	\$ 2,473,334	\$ 4,454,369	80%	21	
NYC	M. Fuller	9	\$ 2,109,900	\$ 3,296,246	56%	S. Anand	1	\$ 200,000	\$ 3,034,840	1417%	10	
NYW	M. Fuller	6	\$ 2,758,595	\$ 4,006,168	45%	S. Anand	0	\$ 120,000	\$ 187,110	56%	6	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	9	\$ 2,557,326	\$ 7,716,101	202%	9	
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total NY		31	\$ 7,823,166	\$ 12,678,029			15	\$ 5,350,660	\$ 15,392,420		46	

New York Sub Transmission Actual Overruns											Total Sub-T Actual	
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual \$	Variance		
NY Sub T Line	M. Fuller-	0	\$ -	\$ -	-	S. Anand	3	\$ 729,323	\$ 7,304,258	902%	3	
NY Sub T Sub	M. Fuller-	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total NY Sub T		0	\$ -	\$ -			3	\$ 729,323	\$ 7,304,258		3	
New York Sub Transmission Forecasted Overruns												
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Total Sub -T Forecasted	
NY Sub T Line	M. Fuller	3	\$ 1,092,800	\$ 1,838,761	68%	S. Anand	1	\$ 321,450	\$ 1,897,163	490%	4	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,030,159	\$ 1,954,158	90%	2	
Total NY Sub T		3	\$ 1,092,800	\$ 1,838,761			3	\$ 1,351,609	\$ 3,851,321		6	
New York Sub Transmission Total Overruns												
NY Sub T	Responsible Person	M. Fuller 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 12/31/2009	Bud \$	Actual/ Forecasted \$	Variance	Total Sub-T Overruns	
NY Sub T Line	M. Fuller	3	\$ 1,092,800	\$ 1,838,761	68%	S. Anand	4	\$ 1,050,773	\$ 9,201,421	776%	7	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,030,159	\$ 1,954,158	90%	2	
Total NY Sub T		3	\$ 1,092,800	\$ 1,838,761			6	\$ 2,080,932	\$ 11,155,579		9	

	Actual	Forecasted	Total
December Total	17	39	56
September Total	19	39	58

Actual Overruns December 2009

									Data			
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	00000-00036 BU 36 Nondivisional Prj	C27622	NY Fall Protection	P Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Infrastructure Improvements	105,000	132,229	132,229	131,250
	00000-00036 BU 36 Nondivisional Prj Total								105,000	132,229	132,229	131,250
	NC000-00036 Central NY	C06413	NR-Lowville 77351/54-Snell Rd	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	158,000	267,612	267,612	197,500
		C26405	DOTR Rt28 Woodgate-White Lake SubT	P Electric Sub-Transmission Line	Specific	S. Anand	Actual Overrun	Pre-Eng - Distribution/TXD	400,000	500,863	1,500,799	500,000
		C26597	Galeville Load Relief	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	240,000	403,192	418,192	300,000
	NC000-00036 Central NY Total								798,000	1,171,668	2,186,603	997,500
	NE000-00036 Eastern NY	C08606	Delmar 440, Jun, Vooh 52 Conversion	P Electric Distribution Line	Specific	S. Anand	Actual Overrun	Infrastructure Improvements	486,000	790,983	1,560,983	607,500
		C18010	Ogden Brook 54 - Schiavone URD	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	66,000	108,402	108,402	82,500
		C23855	WEDC Golden Arrow Industrial Park	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	New Business	130,000	169,666	169,666	162,500
		C27564	Battenkill-Cambridge 2/5 Refurbish	P Electric Sub-Transmission Line	Specific	S. Anand	Actual Overrun	Pre-Eng - Distribution/TXD	95,000	107,689	2,672,689	118,750
		C29988	Church St 04351 Ductbank	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun		154,039	218,819	218,819	192,549
		C33110	Global Foundries Temp Service	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	New Business	175,000	276,969	276,969	218,750
	NE000-00036 Eastern NY Total								1,106,039	1,672,528	5,007,528	1,382,549
	NW000-00036 Western NY	C06473	Sta. 37 Install forced ventilation	P Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Infrastructure Improvements	48,993	120,491	120,491	61,241
		C06474	Transfer Milpine to Station 210	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	358,274	455,216	495,216	447,843
		C10966	Panama Station 70	P Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Infrastructure Improvements	100,000	177,022	177,022	125,000
		C20211	Mobile Sub 5W Rewind	P Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Damage/Failure	458,333	575,955	575,955	572,916
		C25940	Batavia-Attica 206-34.5kv	P Electric Sub-Transmission Line	Specific	S. Anand	Actual Overrun	Pre-Eng - Distribution/TXD	60,000	120,771	3,130,771	75,000
		C26559	F7654 - Extend & Transfer to 23251	P Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	450,000	702,001	762,001	562,500
		C26577	Buffalo Sta. 63 bank replacement	P Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Pre-Eng - Distribution/TXD	694,000	1,268,495	1,843,495	867,500
		NW000-00036 Western NY Total								2,169,600	3,419,951	7,104,951
	36 Total								4,178,639	6,396,375	14,431,311	5,223,299
	Grand Total								4,178,639	6,396,375	14,431,311	5,223,299

Forecasted Overruns December 2009

									Data				
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of PROJECT TOTAL TO DATE SPENDING - ALL COST TYPES	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	00000-00036 BU 36 Nondivisional Prj	C34007	Saratoga/Ballston/Spier Osmose	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	Sub Transmission	392,800	0	0	500,000	491,000
	00000-00036 BU 36 Nondivisional Prj Total								392,800	0	0	500,000	491,000
	NC000-00036 Central NY												
		C06368	NR-Westville - TB#1,Fuses, & Bkr	P Electric Distribution Sub	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	675,000	178,302	178,302	878,534	843,750
		C06850	Whitaker 51 River Crossing	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	210,385	194,709	194,709	269,709	262,981
		C07908	Teall Ave Upgrade 34.5KV Protection	P Electric Sub-Transmission Sub	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	TxD - Trans managed by Dist	890,159	623,404	623,404	1,251,494	1,112,699
		C28820	Park Load Relief	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	205,000	104,010	104,010	390,010	256,250
		C28830	Seventh North Relief	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun		532,715	617,657	617,657	667,657	665,894
		C28852	Starr 53 Step Down	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	304,000	35,186	35,186	415,186	390,000
		C29682	GML Tower	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	New Business	200,000	0	0	455,000	250,000
		C31672	Clinton St Beautification	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Mandated	109,800	136,135	136,135	186,135	137,250
		C32359	DOTR Rte.28, Woodgate-White Lk Dist	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M		200,000	24,840	24,840	3,034,840	250,000
		C34050	NR-David ES979 Fdr Ties	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	150,000	76,745	76,745	226,745	187,500
	NC000-00036 Central NY Total								3,477,059	1,990,987	1,990,987	7,775,309	4,346,324
	NE000-00036 Eastern NY												
		C06698	Clinton 53 - Convert Ft Plain	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	255,000	955	955	493,955	318,750
		C07477	Northville 52 - Convert N. Shore Rd	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	304,577	120,546	120,546	520,546	380,721
		C22454	Green Ave Road Widening	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Mandated	90,000	96,494	96,494	171,494	112,500
		C26876	Corinth 52 - Eastern Ave. Rebuild	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	769,999	94,168	94,168	969,168	962,499
		C26877	Guy Park Retirement Dist. Line	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	500,000	565,128	565,128	815,128	625,000
		C27729	DOTNR-PIN # 1248.14- NY-Eastern Div	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M		800,000	965,191	965,191	1,195,191	1,000,000
		C28524	V-16 James & State St Roof Replace	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	174,967	48,624	48,624	223,624	218,709
		C28780	Seminole 33904 - add feeder tie	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	203,000	223,343	223,343	468,343	253,750
		C28826	Stonehenge URD	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	60,000	0	0	180,000	75,000
		C29452	Crescent -School St/N. Troy 17/20	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	200,000	65,299	65,299	570,299	250,000
		C30024	DOT City of Albany - Delaware Ave	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Mandated	112,758	68,481	68,481	208,481	140,948
		C30944	Queensbury 56 - Twicewood URD	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	280,000	127,979	127,979	377,979	350,000
		C31612	Heidelberg Meadows URD, Phase 1	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	New Business	395,000	325,325	325,325	695,325	493,750
		C31992	Chestertown 52 - Palisades Rd	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Company Programs	50,000	10,515	10,515	460,515	62,500
		C32113	V-2368 Roof Replacement	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun		169,058	149,888	149,888	304,888	211,323
		C32670	Travers Meadows PH-2	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun		142,280	136,734	136,734	258,734	177,850
		C33312	East Schodack Sub-Rpl Recloser R430	P Electric Distribution Sub	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	276,000	0	0	2,930,000	345,000
		C33479	Ballston-Mechanicville#6 Storm	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	TxD - Trans managed by Dist	500,000	468,462	468,462	768,462	625,000
		C33722	Plaza Dr UCD/Feeder Tie	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	New Business	110,327	42,774	42,774	151,774	137,909
	NE000-00036 Eastern NY Total								5,392,966	3,509,906	3,509,906	11,763,906	6,741,208
	NW000-00036 Western NY												
		C15660	Homer Hill Sta - Rep Cap Bank & Bkr	P Electric Sub-Transmission Sub	Specific	S. Anand	Forecasted Overrun	TxD - Trans managed by Dist	140,000	99,192	99,192	702,665	175,000
		C27596	Caledonia-Goliah 213-refurbish	P Electric Sub-Transmission Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	TxD - Trans managed by Dist	321,450	259,163	259,163	1,097,163	401,813
		C28718	E.Batavia 2855 - N.Leroy 0456 Tie	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	485,796	36,212	36,212	797,612	607,245
		C28841	Station 97 - New F9755	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	540,000	484,007	484,007	684,007	675,000
		C31830	Batavia 01 - UG Cable Recond.	P Electric Distribution Sub	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	100,000	2,855	2,855	458,374	125,000
		C32289	Buffalo Skyway STLG Rebuild.	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun		174,525	25,569	25,569	235,569	218,156
		C32348	NW Sta 154 - New 15465 Feeder	P Electric Distribution Sub	Specific	S. Anand	Forecasted Overrun		100,000	0	0	600,000	125,000
		C32610	UGSL INSTALL SABRE LN (DANA HEIGHT	P Electric Distribution Line	Specific	M. Fuller	FORECASTED OVERRUN Over \$1M	Street Lighting	750,000	171,762	171,762	1,031,762	937,500
		C33253	DOT-Relocate facilities Maple Rd	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Mandated	120,000	91,109	91,109	187,110	150,000
	NW000-00036 Western NY Total								2,731,771	1,169,869	1,169,869	6,594,261	3,414,714
36 Total								11,994,596	6,670,762	6,670,762	26,633,477	14,993,245	
Grand Total								11,994,596	6,670,762	6,670,762	26,633,477	14,993,245	

Actual Program Overruns December 2009

								Data			
BU	Division	Proj #	Project Description	Proj Type	Blanket/ Specific Program	Responsible Director	Overrun Status	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	NC000-00036 Central NY	C0919	IE - NC Targeted Pole Replace	P Electric Distribution Line	Program	B. Hayduk	ACTUAL OVERRUN Over \$1M	1,064,000	1,797,814	3,492,334	1,430,000
		C13146	PH - NE Feeder Hardening	P Electric Distribution Line	Program	B. Hayduk	ACTUAL OVERRUN Over \$1M	1,737,000	2,243,677	2,811,677	2,171,250
	NE000-00036 Eastern NY	C14903	IE - NE Targeted Pole Replace	P Electric Distribution Line	Program	B. Hayduk	ACTUAL OVERRUN Over \$1M	1,655,000	2,316,283	2,816,283	2,068,750
		C26159	H&M - NE D-Line CM Work From Insp	P Electric Distribution Line	Program	B. Hayduk	ACTUAL OVERRUN Over \$1M	4,282,000	7,053,629	11,753,629	5,352,500
Grand Total								8,738,000	13,381,403	22,783,903	10,922,500

Actual Blanket Overruns December 2009

								Data			
BU	Division	Proj #	Project Description	Proj Type	Blanket/ Specific Program	Responsible Director	Overrun Status	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	NC000-00036 Central NY	CNC070	Cent NY-General-Genl Equip Blanket	P Electric GeneralPlant Operatio	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	423,000	1,566,878	1,941,878	525,750
		CNC073	CNY Sub Trans-Line Damage Failure	P Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	378,000	565,777	625,777	472,500
		CNC074	CNY Sub Trans-Substation Blanket	P Electric Sub-Transmission Sub	Blanket	C. Brouillard	Actual Overrun	261,000	386,250	446,250	326,250
		CNE002	East NY-Dist-Subs Blanket	P Electric Distribution Sub	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	429,000	1,048,718	1,198,718	536,250
	NE000-00036 Eastern NY	CNE011	East NY-Dist-New Bus-Comm Blanket	P Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,582,000	3,561,413	4,111,413	3,227,500
		CNE013	East NY-Dist-Public Require Blanket	P Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,149,000	2,933,971	3,248,971	2,686,250
		CNE017	East NY-Dist-Asset Replace Blanket	P Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,285,000	2,956,724	3,366,724	2,856,250
		CNE070	East NY-Genl Equip Budgetary Reserve	P Electric GeneralPlant Operatio	Blanket	C. Brouillard	Actual Overrun	231,000	588,133	1,088,133	288,750
		CNE073	ENY Sub Trans-Line Damage Failure	P Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	564,000	730,518	805,518	705,000
		CNE074	ENY Sub Trans-Substation Blanket	P Electric Sub-Transmission Sub	Blanket	C. Brouillard	Actual Overrun	298,000	442,367	502,367	372,500
		CNE076	ENY Sub Trans-Line Reliability	P Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	238,000	301,187	351,187	288,750
		CNW070	West NY-General-Genl Equip Blanket	P Electric GeneralPlant Operatio	Blanket	C. Brouillard	Actual Overrun	190,000	529,319	679,319	237,500
NW000-00036 Western NY	CNW071	WNY Sub Trans-Line New Business	P Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	96,000	228,001	253,001	120,000	
	CNW073	WNY Sub Trans-Line Damage Failure	P Electric Sub-Transmission Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	623,000	1,019,211	1,469,211	778,750	
	CNW075	WNY Sub Trans-Line Asset Replace	P Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	294,000	547,123	572,123	367,500	
							11,042,000	17,106,212	20,651,212	13,802,500	
Grand Total											

Summary Overruns for December 2009

New York Distribution Overruns		NY-Total Actual	NY-Total Forecasted
Total NY		14	
Total NY			33

New York Sub Transmission Overruns		Total Sub-T Actual	Total Sub -T Forecasted
Total NY Sub T		3	
Total NY Sub T			6

	Actual	Forecasted	Total
December Total	17	39	56
September Total	19	39	58

5) Schedule Change Report #4B.xls / NY Trx Line

Change Control #	Project Funding Number	Work Order Number	NY (T) PSC Reporting Required? (Yes or No)	Project Title	Change # (per PM)	Project Manager	Request Date	Requester	Requester Dept	PM Approver	PM Approval Date	Date Request Submitted by PM to Scheduling Analyst	Scheduling Analyst Reviewer	Scheduling Analyst Review Date	CPMO Approver	CPMO Review Date	Program Mgmt Review Committee Review Date	Schedule Impact (to and from dates)	Schedule Activity Impact (hours, days, weeks added to schedule)	RFL Impact
TXNY-00001	C03481	2054989	Yes	Lockport-Mortimer # 111 Shieldwire		Denny	3/25/08	Denny	TPM	Denny	3/25/08	3/25/08	Brown	3/25/08	Both - Kohnstam & Carlino	3/25/08	N/A	NTP change from 12/11/07A to 4/30/08.	(2 wks)	No
TXNY-00003	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire		Denny	6/26/08	John Dixon	TLS-NY	Denny	7/30/08	7/30/08	Brown	7/30/08	Both - Kohnstam & Carlino	7/30/08	N/A	The original schedule could not be maintained by National Grid crews due to additional work of greater importance so TLS-NY worked from 4/28/08 to 6/14/08 with minimal crews, and then Harlan was hired to finish the construction from 7/7/08-10/4/08. The	75 days	Yes
TXNY-00004	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire		Denny	4/14/08	Joe Farella	OPR-NY	Denny	4/14/08	7/30/08	Brown	7/30/08	Both - Kohnstam & Carlino	7/30/08	N/A	None	0	No
TXNY-00005	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	5/1/08	John Dixon	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08	Both - Kohnstam & Carlino	7/31/08	N/A	Delay in construction finish and RFL to be 7/31/08 (vs 4/30/08)	3 mos	Yes
TXNY-00006	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	5/1/08	John Dixon	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08	Both - Kohnstam & Carlino	7/31/08	N/A	Delay in construction finish and RFL to be 7/31/08 (vs 4/30/08)	3 mos	Yes
TXNY-00007	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	7/31/08	Chris Denny	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08	Both - Kohnstam & Carlino	7/31/08	N/A	NTP for Ph2 moved to 10/1/08 and add 90d lag so constr start is 1/2/09 (vs 8/1/08) with RFL to be no later than 3/31/09 (vs 8/29/08)	6 mos	Yes
TXNY-00008	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment		Denny	9/4/08	John Dixon	TLS-NY	Denny	9/4/08	9/4/08	Brown	9/4/08	Kohnstam	9/5/08	N/A	construction changed from 9/15/08-11/21/08 to be 9/29/08-12/15/08; RFL changed from 11/21/08 to be 12/15/08	2 wks	Yes
TXNY-00009	C04718	4862753	Yes	Gardenville-Homer Hill # 152 - Phase /Transposition Rollout		Denny	9/4/08	Denny	TPM	Denny	9/4/08	9/4/08	Brown	9/4/08	Both - Kohnstam & Carlino	9/5/08	N/A	CFI changed from 6/30/08 to 9/2/08A ; NTP changed from 7/14/08 to 10/3/08; Constr changed from 10/6/08-12/1/08 to be 1/5/09-3/3/09.	2 months	Yes
TXNY-00010	C04718	216092	Yes	Gardenville-Homer Hill # 151/152 - Part 2 - Reconductoring		Denny	9/4/08	Sasur	TLE	Denny	9/4/08	9/4/08	Brown	9/4/08	Both - Kohnstam & Carlino	9/5/08	N/A	Article VII permit receipt change from 7/31/08 to 10/31/08; CFI change from 7/31/08 to 11/5/09 foundation and 2/15/09 strwire. No change to NTP, Constr or RFL dates.	0	No
TXNY-00011	C21872	2646222	Yes	Huntley-Linde # 46 / # 47 (Praxair) - Replace Shieldwire		Denny	9/4/08	John Dixon	TLS-NY	Denny	9/4/08	9/4/08	Brown	9/4/08	Kohnstam	9/5/08	N/A	construction completion date of 10/14/08 has been moved to 12/19/08 assuming 3 wks off and then 30d notice for TOA and CSX flagging.	2 months	Yes
TXNY-00012	C04636	2646409, 2646364, 2646418	Yes	So Oswego-Lighthouse Hill Replace Steel Strs at Crossing (3 projects)	1	Denny	5/23/08	Denny	TPM	Denny	10/23/08	10/23/08	Brown	10/23/08	Both - Kohnstam & Carlino	10/23/08	N/A	Constr changed from Aug 2008 to be e Dec 2009	0	Yes
TXNY-00013	C03478	900064625	Yes	Edic-New Scotland # 14 - Tower Reinforcements	1	Allen, Rich	10/29/08	Allen, Rich	TPM	Allen, Rich	10/28/08	10/28/08	Brown	10/28/08	Kohnstam	10/28/08	N/A	Changed constr end date and RFL dates from 7/10/09 to be 1/15/09.	0	Yes
TXNY-00014	C11640	9000081914	Yes	Lockport-Batavia # 112 - Osmose Reject (2 str)	1	Osterman, Kristen	11/10/08	Eichhorn, Rick	TLS-NY	Osterman, Kristen	11/17/08	11/8/08	Brown	11/18/08	Both - Kohnstam & Carlino	11/18/08	N/A	Constr dates changed from 10/30/08-11/10/08 to be 11/17/08-11/26/08; RFL changed from 11/10/08 to be 11/26/08.	0	Yes
TXNY-00015	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	2	Denny	11/21/08	Rick Quackenbush	TLS-NY	Denny	11/21/08	11/21/08	Brown	11/24/08	Both - Kohnstam & Carlino	11/24/08	N/A	None	0	No
TXNY-00021	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	4	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/7/09 Kohnstam	N/A	NTP changed from 11/3/08 to be 2/27/08; Constr changed from 2/4/08-3/5/09 to be 6/1/09-7/2/09; RFL changed from 3/5/09 to 7/3/09.	0	Yes
TXNY-00022	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	4	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/7/09 Kohnstam	N/A	Constr changed from 11/3/08-12/19/08 to be 10/13/08-11/7/08	0	Yes
TXNY-00023	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	5	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/7/09 Kohnstam	N/A	Added a Ph4 to the project with construction to be 4/29-4/30/09; and, RFL changed from 12/19/08 to be 4/30/09.	0	Yes
TXNY-00024	C04636	513270	Yes	Lockport-Batavia # 108 and 112 - Refurbishment	2	Sasur	12/29/08	Sasur	TLE	Sasur	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/7/09 Kohnstam	N/A	Constr changed from 9/29/08-11/21/08 to be 1/5/09-3/13/09; RFL changed from 11/21/08 to be 3/13/09	0	Yes
TXNY-00025	C30128 (formerly C03461)	9000085674 (formerly 2454989)	Yes	Lockport-Mortimer # 111 Shieldwire	2	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/7/09 Kohnstam	N/A	Constr changed from 7/7/08-7/18/08 to be 8/4/08-8/20/08; RFL changed from 7/18/08 to be 8/20/08	0	Yes
TXNY-00026	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	3	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08	Both - Kohnstam & Carlino	12/29/2008 Carlino, 1/5/09 Kohnstam	N/A	Constr changed from 9/22/08-12/16/08 to be 9/22/08-12/1/08; RFL changed from 12/16/08 to be 12/1/08	0	Yes
TXNY-00029	C21376	344237	Yes	Packard-Urban # 181 Refurbishment	1	Vincent, Tony	12/30/08	Vincent, Tony	TPM	Vincent, Tony	12/30/08	12/30/08	Brown	12/30/08	Both - Kohnstam & Carlino	12/30/2008 Carlino, 1/7/09 Kohnstam	N/A	NTP changed from 3/31/08 to be 11/21/08; constr changed from 6/2/08-2/27/09 for Ph1 and eliminate Ph2 to be 3/2/09-5/1/09; RFL from 5/17/09 to be 5/1/09.	8 mos	Yes
TXNY-00031	C28678	9000081404	Yes	LaFarge-Pleasant Valley Shieldwire Replacement	1	Vincent, Tony	2/12/09	Farrell, Jessica	TLE	Vincent, Tony	2/12/09	2/12/09	Brown	2/12/09	Both - Kohnstam & Carlino	2/12/09	N/A	Change CFI from 1/30/09 to be 2/9/09A for Str and 2/27/09 for Wire.	0	No
TXNY-00032	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	5	Denny	2/25/09	Denny	TPM	Denny	2/25/09	2/25/09	Brown	2/26/09	Both - Kohnstam & Carlino	02/26/2009 Carlino, 3/2/09 Kohnstam	N/A	NTP changed from 2/27/09 to be 4/30/09; Constr changed from 6/1/09-7/2/09 to be 8/1/09-9/7/09; RFL changed from 7/3/09 to be 9/7/09.	0	Yes

93 of 110

Pam Brown, National Grid

Project Funding Number	Work Order Number	Project Title	Change Request Date	PgM Approver	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)	Comments
C07519	Multiple	Greenbush-Defreesville 7 Rebuild	12/31/09	PgM	Project moved out of Q3.	External Customer driven.	6/15/10	TBD	unknown	Waiting for customer to progress project.
C16234	7311453	Vischer - Woodlawn #3 refurbish	12/31/09	PgM	Project moved from Q3 to FY11 .	External municipal delay.	6/1/10	10/15/10	136	Town request change in scope to accomidate road widening. Waiting on Town for approval.
C17968	1783819	MECHANICVILLE - REPLACE R1, R2, R4 & R602 (TxD) - C17968	12/31/09	PgM	Project moved from Q3 to Q4.	Project delayed due to outage availability and load-at-risk.	10/29/09	2/5/10	99	Just waiting for outage.
C28870	Multiple	Station 21 Split F2173	12/31/09	PM	Rephased to complete in Q1 FY11	Progress on project extended projected completion date.	3/31/10	6/30/10	90	Involves coordination with OH, UG, and Civil - both internal and external resources.
C21992	2788693	BRIGHTON STATION - UPGRADE AT SU - C21992	12/31/09	PgM	Project moved from Q3 to Q4.	Late design change to provide better operational flexibility.	10/5/09	1/26/10	113	Nearly complete.

US Transmission (Niagara Mohawk) - YTD QTR Walk - ins

Spending Rationale	Project Number	Project Description	FY10 Forecast	FY11 Forecast	FY12 Forecast	FY13 Forecast	FY14 Forecast	Total	Explanation Walk-in
Statutory/Regulatory	C25300	Relocation of Tap #145 Gardenville Buffalo River	330,000	-	-	-	-	330,000	Scope complete. Sanction to be completed end of April. Field issue on track for May 15.
Statutory/Regulatory	C25300R	Relocation of Tap #145 Gardenville Buffalo River	(300,000)	-	-	-	-	(300,000)	Reimbursable piece of project - Scope complete. Sanction to be completed end of April. Field issue on track for May 15.
Asset Condition	C31867	Dewitt-Rebuild 345kv	445,000	-	-	-	-	445,000	Dewitt- Rebuild R130, R220 & R915 345kV SFA Gas Circuit Breakers.
Asset Condition	C31950	Butler Sta 64 -RPL LN182	-	615,405	-	-	-	615,405	PIW 062-2007
Asset Condition	C17849	Rotterdam R/R 230kV FPE RHE CB's	500,000	1,600,000	4,750,000	24,850,000	5,000,000	36,700,000	Based on Conceptual Eng. Scope Doc.
Total April Walk-ins			975,000	2,215,405	4,750,000	24,850,000	5,000,000	37,790,405	
Other	C29301	Oswego - Safety Rail	15,000	-	-	-	-	15,000	Project has some trailing charges for completion.
Asset Condition	C32309	Ticonderoga-Sanford T6410R Removal	12,500	12,500	50,000	-	175,000	250,000	Ticonderoga-Sanford Lake T6410 (Retired) Removal and Securing of Important Crossing Rights
System Capacity & Performance	C32333	Ti-Rep 2 T5810 Osprey Mitigation	150,000	-	-	-	-	150,000	Design & Build 20 pole top platforms on the 115 kV Ticonderoga-Republic 2 T5810 line - install a minimum of 13 platforms using helicopter live line techniques - the use of Osprey/bird deterrents for the structures may be pursued
System Capacity & Performance	C32336	Salina Landfill	150,000	-	-	-	-	150,000	Initial (Pre-Sanction) DOA needed for detailed design estimate. No construction estimate has been established at this time
Total May Walk-ins			327,500	12,500	50,000	-	175,000	565,000	
System Capacity & Performance	C32366	Sherman Island - Hydro Update Proj	-	50,000	-	-	-	50,000	Sherman Island Up- Rate Project (8.45MW additional Hydro generation) Capture charges related to Capital work by NG associated with the update project by Erie Blvd Hydro CT& PT were purchased by the Developer and will be owned by NG.
System Capacity & Performance	C32366R	Sherman Island - Hydro Update Proj- Reimb project	-	(50,000)	-	-	-	(50,000)	Sherman Island Up- Rate Project (8.45MW additional Hydro generation) Capture charges related to Capital work by NG associated with the update project by Erie Blvd Hydro CT& PT were purchased by the Developer and will be owned by NG.
Damage Failure	C32504	Getville-Sta60 Repl Cntrl House Roof	145,000	8,000	-	-	-	153,000	PIW TS120091487
Statutory/Regulatory	C32551	Various Station - Range of Operations	100,000	-	-	-	-	100,000	TOP Audit dated 8/29/2007 page 12 Ref #3 Risk Score = 49
Damage Failure	C32596	Porter Sub - Repl Barre Neutr & Auto	20,000	20,000	-	-	-	40,000	PIW 9-2008 & DS1020081447; Risk Score = 35
Total June Walk-ins			265,000	28,000	-	-	-	293,000	
Grand Total 1st QTR Walk-ins			1,567,500	2,255,905	4,800,000	24,850,000	5,175,000	38,648,405	
Other	C32731	Lafarge Cement RTU	110,000	-	-	-	-	110,000	National Grid to install a RTU, complete with meter upgrade, within the Lafarge 115kV customer owned substation, per the customer's request to participate in the NYISO Demand Response Program.
Asset Condition	C32957	Battery System Replacement Program	1,000,000	-	-	-	-	1,000,000	This project is a reliability issue.
Damage Failure	C32960	Relay Replacement Program	400,000	-	-	-	-	400,000	This is a D/F reliability issue.
Damage Failure	C32964	Leeds - PV 92 T5330 Str 361	50,000	450,000	-	-	-	500,000	A stream is eroding the bank quite close to structure 361 on the Lead-PV 92 line. If Transmission fails to do anything on the structure, it will likely be undermined and fail
Damage Failure	C33014	Lockprt-Mort 111 Tap T1530-1 Refurb	5,000	95,000	300,000	-	-	400,000	Structure and crossarm deterioration. The switch structure is in need of foundation rebuild. The Lockport-Mortimer 111 lines is a worst 20 circuit (as of the end of FY2009) and taps need to undergo a SG080 reliability refurbishment.
Total July Walk-ins			1,565,000	545,000	300,000	-	-	2,410,000	
Other	C33371	Portable IR Camera Purchase NY	30,000	-	-	-	-	30,000	Purchase 3 portable infrared cameras for NY Transmission Line Services.
Total August Walk-ins			30,000	-	-	-	-	30,000	
Other	C33536	PG&E/ Quanta Technology	20,000	-	-	-	-	20,000	External Technical support for a pilot program for Replacement of Protection Equipment
Other	C33591	Finch Paper	100,000	-	-	-	-	100,000	Interconnection, Finch Paper.This project funding number will capture all the charges associated with installing new metering for new interconnection agreement with Finch Paper. Ultimately all of this work will be charged to the customer under the interco

Spending Rationale	Project Number	Project Description	FY10 Forecast	FY11 Forecast	FY12 Forecast	FY13 Forecast	FY14 Forecast	Total	Explanation Walk-in
Other	C33613	Buffalo/AlbanyFlyingGroundsSwitchRpl	255,000	255,000	255,000	255,000	50,000	1,070,000	This project is to replace Flying Ground Switches in the Albany and Buffalo areas. There will be two FP taken out to deal with TxT projects and DxT projects.
		Total September Walk-Ins	375,000	255,000	255,000	255,000	50,000	1,190,000	
		Grand Total 2nd QTR Walk-Ins	1,970,000	800,000	555,000	255,000	50,000	3,630,000	
System Capacity & Performance	C32259	Lowville Automated 115 kV Switches	100,000	219,000	-	-	-	319,000	Recommendation for a reliability project in the Northern NY 115 kV Transmission Study is to automate two 115 kV switches (Switch #53 & #54) at Lowville station with automatic control.
System Capacity & Performance	C32337	East Watertown 115 Mobile tap	-	100,000	219,000	-	-	319,000	During a station condition assessment tour of 115 kV substations in Northern New York in November or 2008 by Transmission Asset Strategy and Transmission Planning, a stop at the East Watertown substation was made. It was noted that a 115 kV mobile subs install a new substation at the Alps site in Nassau, NY and retire the Hoag Substation and 34.5 kV. This Funding Project is for the 115 kV line work required to interconnect this new substation to the #993 Greenbush-Stephentown line.
System Capacity & Performance	C33619	Install new Alps Site Sub-Line Work	50,000	150,000	150,000	-	-	350,000	Drum tap on the Black River-Taylorville #2 115 kV line in Northern NY
System Capacity & Performance	C33742	BlackRiver-Taylorville#2 New Switch	-	30,000	270,000	-	-	300,000	Switch X5-2 on the Black River Lighthouse Hill #5 needs to be able to de energize 30 miles of 115 kV line to lighthouse hill. This cause the switch to exceed its ratings so a load break attachment is needed.
System Capacity & Performance	C33744	BlackRiver-LHHX5-2 LB Attachment	-	10,000	90,000	-	-	100,000	
Asset Condition	C33847	BatteryRplStrategyCo36TxT	17,000	626,000	626,000	626,000	626,000	2,521,000	Revised Battery Strategy estimates from Asset Strategy
Statutory/Regulatory	C33884	Replacement of #171 connections	10,000	20,000	60,000	10,000	-	100,000	Replace limiting station connections on line
Damage Failure	C34049	Station 78 Roof Co36	80,000	-	-	-	-	80,000	Roof Replacement of Station 78 in Buffalo.
		Total October Walk-Ins	297,000	1,155,000	1,415,000	636,000	626,000	4,009,000	
Other	C33919	StimulusMoneyPMU DoE Project NY	50,000	1,120,000	830,000	-	-	2,000,000	Stimulus Money awarded to National Grid, this project involves installation of PMU's at 12 key transmission substations.
Other	C34402	Liverpool/WestSeneca 2 SpareTrfCo36	1,006,500	2,348,500	-	-	-	3,355,000	This is for the purchase of 2 spare transformers to be stored at Liverpool and West Seneca. 115-46kV Liverpool 20/26.6/33MVA TRF. 115-4.16kV West Seneca 7.5/9.375MVA. This project is being brought on by Stan Swiderski via TAS. Stan also stated that th
		Total November Walk-Ins	1,056,500	3,468,500	830,000	-	-	5,355,000	
Damage Failure	C34623	Relay Repair/Porter	100,000	-	-	-	-	100,000	This project is a Damage/Failure but because of the \$\$ spend, it needs to be taken out as it's own FP. The scope of work is very similar to the Buffalo area, the Lockport lines 101 & 102 and the Huntley - Gardenville lines 79 & 80.
Other	C34664	Higley-Repl Fuses w/Ckt Switcher	10,000	790,000	-	-	-	800,000	Higley Substation - Replace TB2 Hi-side fuses J25 and Sw #28 with Circuit Switcher
Damage Failure	C34665	Leeds - Replace Switch 9566	11,000	129,000	-	-	-	140,000	Leeds - Replace 345kV MOD Switch # 9566
		Total December Walk-Ins	121,000	919,000	-	-	-	1,040,000	
		Grand Total 3rd QTR Walk-Ins	1,434,500	5,542,500	2,245,000	636,000	626,000	10,484,000	
		December Year To Date Walk-Ins	4,972,000	8,598,405	7,600,000	25,741,000	5,851,000	52,762,405	

Project Walk In Report																						
Year Walked In	Month	Region	Project #	Project Name	Project Type	TOTAL Capex Estimate	TOTAL Opex Estimate	TOTAL Removal Estimate	FY 10 Capex	FY 10 Opex	FY 10 Removal	FY 11 Capex	FY 11 Opex	FY 11 Removal	FY 12 Capex	FY 12 Opex	FY 12 Removal	FY 13 Capex	FY 13 Opex	FY 13 Removal	Bit	
2010	Oct-2009	NY	C33330	Crown Island Project	Dist- Line	\$ 150,000	\$ -	\$ -	\$ 150,000	\$ -	\$ -										45	
2010	Oct-2009	NY	C33928	PIN 4019.17- DOT Road Widening Brockport	Dist- Line	\$ 190,000	\$ 19,000	\$ 44,213	\$ 190,000	\$ 19,000	\$ 44,213										50	
2010	Oct-2009	NY	C33942	NYSDOT – PIN 2044.59 - Vail Mills, Rte. 29/30 RoundAbout	Dist- Line	\$ 315,000	\$ 10,000	\$ 25,000	\$ 55,000	\$ 3,848	\$ -	\$ 260,000	\$ 6,162	\$ 25,000							50	
2010	Oct-2009	NY	C34044	Purchase New Mobile Sub Cables – Buffalo	Dist-Sub	\$ 85,000	\$ -	\$ -	\$ 85,000	\$ -	\$ -										45	
2010	Oct-2009	NY	C34025	Southwick Meadows URD Loop Feed	Dist- Line	\$ 80,000	\$ 5,000	\$ 25,000	\$ 80,000	\$ 5,000	\$ 25,000										41	
2010	Oct-2009	NY	C34045	Hartfield-S.Dow 859 Relocation Customer Request	TxD	\$ 175,000	\$ 10,000	\$ 65,000	\$ 50,000	\$ -	\$ -	\$ 125,000	\$ 10,000	\$ 65,000							50	
2010	Oct-2009	NY	C34050	NC David ES979 Fdr Ties	Dist- Line	\$ 150,000	\$ -	\$ -	\$ 150,000	\$ -	\$ -										37	
2010	Oct-2009	NY	C33987	NY-Central Division – SubT Osmose – Valley-Inghams #26	TxD	\$ 167,200	\$ 16,000	\$ 34,000	\$ 83,600	\$ 8,000	\$ 17,000	\$ 83,600	\$ 8,000	\$ 17,000							41	
2010	Oct-2009	NY	C33989	NY-Central Division – SubT Osmose – Boonville-Alder Creek #21	TxD	\$ 201,000	\$ 20,000	\$ 40,000	\$ 100,500	\$ 10,000	\$ 20,000	\$ 100,500	\$ 10,000	\$ 20,000							41	
2010	Oct-2009	NY	C33988	NY-Central Division – SubT Osmose – Alder Creek-Old Forge #23	TxD	\$ 344,400	\$ 50,000	\$ 100,000	\$ 272,200	\$ 25,000	\$ 50,000	\$ 272,200	\$ 25,000	\$ 50,000							41	
2010	Oct-2009	NY	C33990	NY-Central Division – SubT Osmose – Old Forge-Raquette Lake #22	TxD	\$ 456,400	\$ 40,000	\$ 90,000	\$ 228,200	\$ 20,000	\$ 45,000	\$ 228,200	\$ 20,000	\$ 45,000							41	
2010	Oct-2009	NY	C34003	NY-Central Division – SubT Osmose – Carthage-Taylorville #22	TxD	\$ 306,200	\$ 24,000	\$ 60,000	\$ 153,100	\$ 12,000	\$ 30,000	\$ 153,100	\$ 12,000	\$ 30,000							41	
2010	Oct-2009	NY	C34006	NY-Eastern Division – SubT Osmose – Cobleskill-Summit #5	TxD	\$ 115,800	\$ 10,000	\$ 24,000	\$ 57,900	\$ 5,000	\$ 12,000	\$ 57,900	\$ 5,000	\$ 12,000							41	
2010	Oct-2009	NY	C34007	NY-Eastern Division – SubT Osmose – Saratoga-Ballston #10/Spier-Ballston #11/Spier-Saratoga #12	TxD	\$ 392,800	\$ 30,000	\$ 80,000	\$ 196,400	\$ 15,000	\$ 40,000	\$ 196,400	\$ 15,000	\$ 40,000							41	
2010	Oct-2009	NY	C33883	L630/631 Relocate UG	TxD	\$ 200,000	\$ -	\$ 40,000	\$ 200,000	\$ -	\$ 40,000										50	
2010	Oct-2009	NY	C33630	NY-Central Division – 4 Animal Fences	TxD	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ -										36	
2010	Oct-2009	NY	C33627	NY-Eastern Division – 8 Animal Fences	Dist-Sub	\$ 450,000	\$ -	\$ -	\$ 450,000	\$ -	\$ -										36	
2010	Oct-2009	NY	C34063	Purchase New Mobile Sub Cables – Central, Mohawk Valley	Dist-Sub	\$ 85,000	\$ -	\$ -	\$ 85,000	\$ -	\$ -										45	
2010	Oct-2009	NY	C34042	4J339 PILC & RILC Replacement	Dist- Line	\$ 763,000	\$ 25,000	\$ 175,000	\$ 263,000	\$ 7,000	\$ 55,000	\$ 500,000	\$ 18,000	\$ 120,000							41	
2010	Nov-2009	NY	C34345	Gibson Station R474 Breaker Replacement	TxD Sub	\$ 230,000	\$ -	\$ 15,000	\$ 230,000		\$ 15,000										42	
2010	Nov-2009	NY	C34322	Walnut Grove Relocation	Dist Line	\$ 100,000	\$ 20,000	\$ 5,000	\$ 100,000	\$ 20,000	\$ 5,000										43	
2010	Nov-2009	NY	C34084	Hollandale Apts. Cable Replacement	Dist Line	\$ 475,000	\$ 115,000	\$ 50,000	\$ 475,000	\$ 115,000	\$ 50,000										36	
2010	Nov-2009	NY	C33985	Malta OH-UG Project	Dist Line	\$ 221,985	\$ 4,654	\$ 51,194	\$ 221,985	\$ 4,654	\$ 51,194										50	
2010	Nov-2009	NY	C33331	Evangola State Park - Ratio Relief	Dist Line	\$ 344,000	\$ 43,000	\$ 43,000	\$ 344,000	\$ 43,000	\$ 43,000										50	
2010	Nov-2009	NY	C34345	Gibson Station R474 Breaker Replacement	TxD Sub	\$ 230,000	\$ -	\$ 15,000	\$ 230,000		\$ 15,000										42	
2010	Nov-2009	NY	C34482	Vail Mills - Replace R9 OCB	Dist Sub	\$ 200,000	\$ -	\$ 15,000	\$ 200,000		\$ 15,000										34	
2010	Dec-2009	NY	C31198	Amsterdam 54 – Belidons/Langley Road Rebuilds	Dist Line	\$ 135,000	\$ 16,000	\$ 49,000	\$ -	\$ -	\$ -	\$ 135,000	\$ 16,000	\$ 49,000							10	
2010	Dec-2009	NY	C32261	NW ARP Breakers & Reclosers	Dist Sub	\$ 385,000	\$ 5,500	\$ 5,500	\$ 275,000	\$ -	\$ -	\$ 110,000	\$ 5,500	\$ 5,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35	
2010	Dec-2009	NY	C34465	Dake Hill-Machais 803 Pole Relocation	TxD Line	\$ 120,000	\$ 5,000	\$ 55,000	\$ 120,000	\$ 5,000	\$ 55,000										36	
2010	Dec-2009	NY	C34527	Zuber Farms Make-Ready Work	Dist Line	\$ 167,433	\$ 4,565	\$ 44,352	\$ 167,433	\$ 4,565	\$ 44,352										50	
2010	Dec-2009	NY	C34463	Unifrax Second Tap	TxD Line	\$ 132,000	\$ 15,000	\$ 3,000	\$ 30,000	\$ -	\$ -	\$ 102,000	\$ 15,000	\$ 3,000							50	
2010	Dec-2009	NY	C29435	Northville 52 - EJ West 51 Tie	Dist Line	\$ 700,000	\$ 75,000	\$ 25,000	\$ 50,000	\$ -	\$ -	\$ 650,000	\$ 75,000	\$ 25,000							30	
2010	Dec-2009	NY	C34583	DOTR Thompson Rd Onondaga Cnty	Dist Line	\$ 512,000	\$ 32,000	\$ 96,000	\$ 17,000			\$ 495,000	\$ 32,000	\$ 96,000							50	
2010	Dec-2009	NY	C34607	Colosse :Replace R510 Substation Recloser	Dist Sub	\$ 148,000	\$ -	\$ 12,000	\$ 30,000			\$ 118,000		\$ 12,000							49	
2010	Dec-2009	NY	C34602	GE type Air Magnetic Circuit Breaker Remote Racking	Dist Sub	\$ 130,000	\$ -	\$ -	\$ 130,000													
2010	Dec-2009	NY	C34603	GE type Air Magnetic Circuit Breaker Remote racking	TxD Sub	\$ 40,000	\$ -	\$ -	\$ 40,000													26

Initial Budget vs. Actual Spend

Projected In Service Date vs. Actual In Service Date

1) Initial Project Sanction - Delegation of Authority at Sanction Paper level	
2) Actual Capital Expenditure - total construction charges in a project for capital, expense and cost of removal.	
3) Projected In Service projects - projected In Service dates from the sanction paper	

Completed Project Report							
COMPANY	PROJECT DESCRIPTION	PROJECT NUMBER	COST ESTIMATE	TOTAL COST	PROJECT START DATE	PROJECT COMPLETE DATE	PROJECT IN SERVICE DATE
36	Substation 2004 Failures	C00004	2,269,820	-	September-04	June-09	August-08
36	Replace Breakers @ Stations 79 & 56	C00005	1,440,000	1,403,292	June-04	June-09	April-09
36	Dist Oil Spill Prev&Cont Wstrn Div	C00035	811,855	406,457	December-04	June-09	February-09
36	Frontier Rgn Distr Stations - Repl	C00061	567,072	470,930	December-03	June-09	May-09
36	Battery & Chargers Replacement	C00128	1,039,887	-	December-03	June-09	August-08
36	Hinsdale Fdr Relief	C00253	-	-	N/A	June-09	N/A
36	SPCC Oil Containment	C00313	1,479,348	-	N/A	June-09	N/A
36	OCC Relocate Solvay - Harris #20/34	C00404	-	5,207	January-04	June-09	March-08
36	Hamilton College 46 kV Service	C00417	2,924,597	3,004,030	August-04	June-09	May-09
36	Three Ph conv projects - mandated	C04380	1,575,000	-	N/A	June-09	N/A
36	Franklinville 24 - Replace Bank 1	C04558	100,000	-	N/A	June-09	N/A
36	Robinson Tap 105 - Sta 71 Retire	C05266	10,000	-	N/A	June-09	N/A
36	Colvin metalclad	C06525	1,640,604	1,493,725	September-05	June-09	April-09
36	SE Amherst - Split Fdr 21150 South	C06746	20,889	-	N/A	June-09	N/A
36	Wine Creek New Feeder	C06870	95,500	86,591	February-08	June-09	April-09
36	NY SPCC DxT Cent Div Phase 3	C07809	-	-	N/A	June-09	N/A
36	Rebuild West Mountain Rd.	C10745	825,000	698,131	March-08	June-09	April-09
36	NYSDOT Harlem Road	C14946	650,000	588,031	April-06	June-09	May-09
36	CR Teall 58 extend	C14950	408,000	406,230	July-07	June-09	April-09
36	Waldren Rd. Relocation	C15718	82,736	52,435	February-08	June-09	February-09
36	Farnan Rd 51 - Woodscape Phs 2 URD	C16451	230,956	138,510	September-06	June-09	May-09
36	Crown Point 51- Tie to Hague Rd. 51	C17961	803,000	718,137	April-08	June-09	May-09
36	Brook Rd. 55 - Plank Rd 3 Phase	C19591	174,000	176,927	March-08	June-09	March-09
36	GE Dewatering Plant Line Extension	C20573	1,847,205	16,149	February-07	June-09	May-09
36	NR-115kV of Akwesasne 115-4.8kV Sub	C20932	3,507,315	3,107,996	March-07	June-09	April-09
36	CR Lysander Relief	C21374	1,500,000	1,416,618	March-07	June-09	April-09
36	NY SPCC DxT West Div Phase 3	C21698	20,444	15,332	May-07	June-09	January-09
36	Wilton 51 - Stone Bridge Steel	C21752	385,000	369,138	July-07	June-09	April-09
36	Maple Street Duct Bank	C22818	82,145	77,298	September-07	June-09	February-09
36	STILLWATER WOODS URD - 47 UNITS	C24484	127,000	106,464	October-07	June-09	January-09
36	Sangertown Mall UG facility relocat	C25241	75,000	11,268	November-07	June-09	May-09
36	Arnold Station bank #2 replacement	C26616	60,000	2,601	January-09	June-09	January-09
36	NY Fall Protection	C27622	105,000	132,229	July-08	June-09	September-08
36	F13862 reliability improvement	C28012	222,255	153,743	April-08	June-09	April-09
36	NY DOT PIN 7111.19 Rt12E 3 Mi Bay	C28526	215,000	119,243	May-08	June-09	April-09
36	URD - Timber Banks Sec 1A & 2B	C29397	128,000	127,831	July-08	June-09	January-09
36	F18061 Rebuild - Reliability & 3PH	C29540	300,000	183,932	September-08	June-09	January-09
36	Kaydeross Village URD Phase 1	C30227	195,000	231,035	October-08	June-09	February-09

Definitions:

COMPLETED PROJECT - a specific project which has not received capital charges for two consecutive quarters.

COST ESTIMATE- Latest project approved amount in PowerPlant system as of 12/30/2009

TOTAL COST - Total dollars charged to the project over its lifetime.

PROJECT START DATE - The month in which capital charges first were added into a project.

PROJECT IN SERVICE DATE - The month which the last capital charges were received into the project

12/31/09 - Last Update										
Transmission Strategies		Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Transmission - Metric Strategy Report	Polymer Insulator Replacements		# Structures Utilizing Polymer Insulators	SG 079 FY 09-12	\$11.70M	1,377 Structures	Overall - 5% of 31,561 115kV Structures			
		C03263						0	0	0
		C03262						0	0	0
		C06264						0	0	0
	No Installs 3rd Qtr FY 10	C29000						0	0	0
	Relay Program			not specified	\$28.43M	6,000 units	not specified			
		CNYX45			Placeholders					
		CNYAS88	Phase II							
		C32960						0	2	2
	Transmission Shieldwire Replacements		# of miles 115kV wire	SG 073 FY 09-12	\$23.8M	400 Miles	not specified			
		C28676	Additional					0	0	0
		C28678	Installed Items:	Prior Yrs	Current Year	Total to Date		0	17	17
		C28679	Towers	0	0	0		0	0	0
		C28681	Wood Poles	0	40	40		0	12	12
		C28682	Crossarm Asmbly	0	22	22		0	0	0
		C28683	Insulators (ea.)	0	978	978		0	0	0
		C28706	Conductor (ft.)	0	0	0		0	0	0
		C28707	Davit Arms	0	0	0		0	0	0
		C28709						0	0	0
		C28710						0	3.5	3.5
		C28711						0	0	0
		C28712						0	0	0
								0	32.5	32.5
	Steel Tower Strategy		# of Steel Towers	SG 018 Fy 05-10	\$24.15M	15% of all 115kV steel towers in service	not specified			
	Blue Hi-Lite SG 073	C21376		Incremental				0	18	18
		C21693						0	0	0
		C21694						0	0	0
	Yellow Hi-Lite SG 080	C27431						0	0	0
		C27432						0	0	0
		C09276						0	0	0
	No Installs 3rd Qtr FY 10	C04636					**	171	0	171
								171	18	189
	Wooden Crossarm Replacements		# of wooden arm and laminated davit arms		\$35.20M		not specified			
		C05161	Completed							
		C05162	Completed							
	Conductor Clearance Corrections		# of miles and/or structures replaced	SG 029 FY 06-10	\$11.00M		Overall - 400 Structures			Structures:
		C16091		Incremental				8	0	8
		C03256						19	0	19
		C24860						0	0	0
		C31129						0	0	0
		C31130						0	0	0
		C31131						0	0	0
		C31132						0	0	0
	Green Hi-Lite SG 018	C31134						0	0	0
		C31135						0	0	0
		C31136						0	0	0
		C31137						0	0	0
		C31138						0	0	0
		C31141						0	0	0
		C31145						0	0	0
		C31146						0	0	0
		C31147						0	0	0
		C31148						0	0	0
		C31149						0	0	0
		C31150						0	0	0
		C31151						0	0	0
		C31152						0	0	0
	No Installs 3rd Qtr FY 10	C31153						0	0	0
		C31154						0	0	0
		C31155						0	0	0
		C31156						0	0	0
								27	0	27
	3A/3B Tower Strategy		# of towers replaced	SG 032 FY 06-08	\$32.00M		Overall - To identify # of towers to replace			
		C03478					139 (for C03478)	114	0	114
	No Installs 3rd Qtr FY 10	C07918						0	0	0

Strategies/Programs		Measurement	Project Type	Results FY09	Results FY10	Total Results to Date
Sub-Transmission	Wood Poles	# wood poles replaced		898	809	1,707
			Blanket	163	77	240
			Program ¹	325	97	422
			Specific	410	635	1,045
	Inspection Program SubT	# of circuits inspected				-
		# of circuit miles inspected				-
		Bonding				-
		Shield Wire Repairs				-
		Insulators		196	181	377
			Blanket	-	-	-
			Program	196	181	377
			Specific	-	-	-
		Grounding				-
		Crossarms		3	3	6
			Blanket	-	-	-
			Program	3	3	6
			Specific	-	-	-
		Guys		-	-	-
			Blanket	-	-	-
			Program	-	-	-
			Specific	-	-	-
		Steel Tower Repair				-
		Pole Replacement		68	79	147
			Blanket	-	-	-
			Program	68	79	147
			Specific	-	-	-
	Cable Replacement	ft of cable replaced (3 ph distance)		27,270	-	27,270
			Blanket	2,346	-	2,346
			Program	7,381	-	7,381
			Specific	17,543	-	17,543
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		11	2	13
			Blanket	2	1	3
			Program	2	1	3
			Specific	7	-	7
- under review ¹ - all inclusive number that includes Poles under Inspection Program Sub-T ² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program ³ - Calendar Year Metric Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.						

Strategies/Programs		Measurement	Project Type	Results FY09	Results FY10	Total Results to Date
Distribution	Wood Pole	# wood poles replaced		11,652	10,750	22,402
			Blanket	4,157	5,633	9,790
			Program ²	6,104	3,965	10,069
			Specific	1,391	1,152	2,543
	Manholes & Vaults	# manholes replaced # vaults replaced		9	7	16
			Blanket	-	1	1
			Program	9	6	15
			Specific	-	-	-
	Primary UG Cable	ft of UG primary cable replaced		-	-	-
			Blanket	-	-	-
			Program	-	-	-
			Specific	-	-	-
	UG Residential Cable	ft of URD cable replaced		-	-	-
			Blanket	-	-	-
			Program	-	-	-
			Specific	-	-	-
	Line Transformers	# of overloaded transformers replaced		7,163	4,669	11,832
			Blanket	5,382	3,450	8,832
			Program ²	917	840	1,757
			Specific	864	379	1,243
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		41	17	58
			Blanket	-	7	7
			Program	37	1	38
			Specific	4	9	13
	Substation Transformers	# of station transformers replaced		3	3	6
			Blanket	-	-	-
			Program	-	1	1
			Specific	3	2	5
- under review						
¹ - all inclusive number that includes Poles under Inspection Program Sub-T						
² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program						
³ - Calendar Year Metric						
Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.						

Strategies/Programs		Measurement	Project Type	Results FY09	Results FY10	Total Results to Date
Distribution	Inspection Program - OH	# of feeders inspected		40	400	440
			Blanket	-	-	-
			Program	40	400	440
			Specific	-	-	-
	# of line miles inspected			200	8,291	8,491
			Blanket	-	-	-
			Program	200	8,291	8,491
			Specific	-	-	-
	Bonding			6,466	3,395	9,861
			Blanket	-	-	-
			Program	6,466	3,395	9,861
			Specific	-	-	-
	Insulators			1,520	4,377	5,897
			Blanket	-	-	-
			Program	1,520	4,377	5,897
			Specific	-	-	-
	Cutout Replacements			779	4,024	4,803
			Blanket	-	-	-
			Program	779	4,024	4,803
			Specific	-	-	-
	Animal Guards			247	655	902
			Blanket	-	-	-
			Program	247	655	902
			Specific	-	-	-
	Grounding			2,209	2,332	4,541
			Blanket	-	-	-
			Program	2,209	2,332	4,541
			Specific	-	-	-
	Lightning Arrestors			435	1,542	1,977
			Blanket	-	-	-
			Program	435	1,542	1,977
			Specific	-	-	-
	Crossarms			514	2,372	2,886
			Blanket	-	-	-
			Program	514	2,372	2,886
			Specific	-	-	-
	Transformers			80	366	446
			Blanket	-	-	-
			Program	80	366	446
			Specific	-	-	-
	Guys			1,147	1,855	3,002
			Blanket	-	-	-
			Program	1,147	1,855	3,002
			Specific	-	-	-
	Poles			1,766	1,874	3,640
			Blanket	-	-	-
			Program	1,766	1,874	3,640
			Specific	-	-	-

- under review

¹ - all inclusive number that includes Poles under Inspection Program Sub-T

² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

³ - Calendar Year Metric

Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.

Strategies/Programs		Measurement	Project Type	Results FY09	Results FY10	Date
Distribution	Feeder Hardening	# of feeders hardened		173	12	185
			Blanket	-	-	-
			Program	173	12	185
			Specific	-	-	-
	# of line miles hardened			5,090	1,945	7,035
			Blanket	-	-	-
			Program	5,090	1,945	7,035
			Specific	-	-	-
	Bonding			3,419	1,464	4,883
			Blanket	-	-	-
			Program	3,419	1,464	4,883
			Specific	-	-	-
	Insulators			5,318	3,104	8,422
			Blanket	-	-	-
			Program	5,318	3,104	8,422
			Specific	-	-	-
	Cutout Replacements			7,324	2,573	9,897
			Blanket	-	-	-
			Program	7,324	2,573	9,897
			Specific	-	-	-
	Animal Guards			778	537	1,315
			Blanket	-	-	-
			Program	778	537	1,315
			Specific	-	-	-
	Grounding			1,565	2,316	-
			Blanket	-	-	-
			Program	1,565	2,316	-
			Specific	-	-	-
	Lightning Arrestors			2,696	824	3,520
			Blanket	-	-	-
			Program	2,696	824	3,520
			Specific	-	-	-
	Crossarms			588	882	1,470
			Blanket	-	-	-
			Program	588	882	1,470
			Specific	-	-	-
	Transformers			104	15	119
			Blanket	-	-	-
			Program	104	15	119
			Specific	-	-	-
	Guys			1,111	1,090	2,201
			Blanket	-	-	-
			Program	1,111	1,090	2,201
			Specific	-	-	-
	Poles			1,685	1,339	3,024
			Blanket	-	-	-
			Program	1,685	1,339	3,024
			Specific	-	-	-

- under review

¹ - all inclusive number that includes Poles under Inspection Program Sub-T

² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

³ - Calendar Year Metric

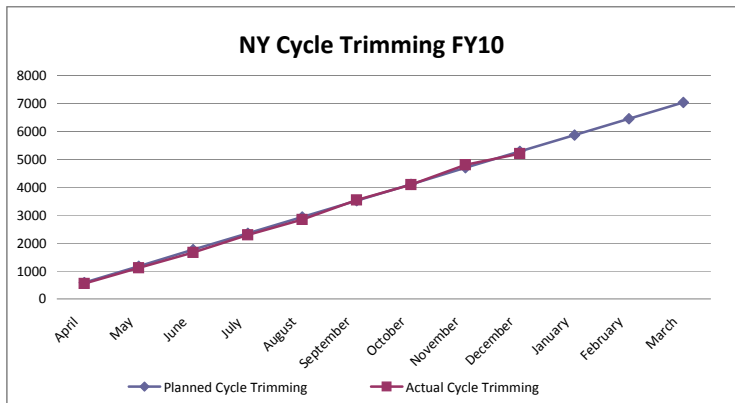
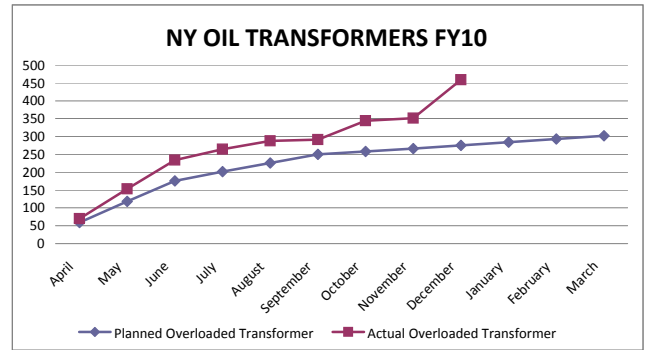
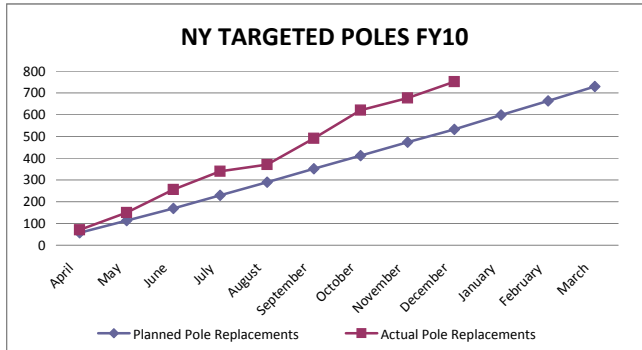
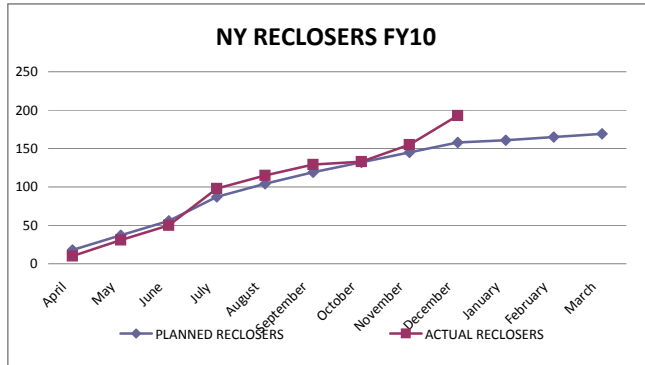
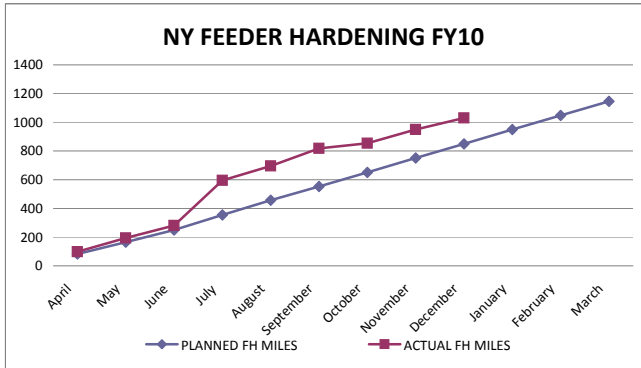
Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.

Strategies/Programs		Measurement	Project Type	Results FY09	Results FY10	Date
Distribution	Pockets of Poor Perf	# of locations improved				
	Line Recloser Application	# of reclosers added		156	193	349
			Blanket	-	-	-
			Program	156	193	349
			Specific	-	-	-
	Eng Reliability Reviews	New fuse locations/Fuse Repl		3,200	526	3,726
			Blanket	-	-	-
			Program	3,037	526	3,563
			Specific	163	-	163
		Feeder Tie Project				-
	Inspection Program - UG	# of manholes maintained		-	1,087	1,087
			Blanket		-	-
			Program		1,087	1,087
			Specific		-	-
		Bonding				-
		Grounding				-
		Secondary Repair				-
		Joint Leak repair				-
		Anode Replacement		-	44	44
			Blanket	-	-	-
			Program	-	44	44
			Specific	-	-	-
		Transformer Repair		-	61	61
			Blanket	-	-	-
			Program	-	61	61
			Specific	-	-	-
		Switchgear Repair		-	7	7
			Blanket	-	-	-
			Program	-	7	7
			Specific	-	-	-
		Vault/Manhole Repair		-	59	59
			Blanket	-	-	-
			Program	-	59	59
			Specific	-	-	-
- under review ¹ - all inclusive number that includes Poles under Inspection Program Sub-T ² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program ³ - Calendar Year Metric Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.						

NY East		Reliability Enhancement Program(REP) Work Complete YTD through Dec 21, 2009						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	468	468	378	410	88%	108%	468	
Distribution Cycle Trimming	2,242	2,242	1,598	1,831	82%	115%	2,242	
Reclosers	55	55	44	62	113%	141%	55	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	180	240	99%	133%	243	
Transformers	100	100	73	210	210%	288%	100	
TOTALS	3,108	3,108	2,273	2,753	89%	121%	3108	YTD % Complete of Forecast = 89%

NY Central		Reliability Enhancement Program(REP) Work Complete YTD through Dec 21, 2009						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	319	319	220	373	117%	170%	319	
Distribution Cycle Trimming	2,791	2,791	1,989	2,068	74%	104%	2,791	
Reclosers	55	55	55	63	115%	115%	55	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	182	272	112%	149%	243	
Transformers	100	100	100	140	140%	140%	100	
TOTALS	3,508	3,508	2,546	2,916	83%	115%	3508	YTD % Complete of Forecast = 83%

NY West		Reliability Enhancement Program(REP) Work Complete YTD through Dec 21, 2009						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	359	359	252	247	69%	98%	359	
Distribution Cycle Trimming	2,008	2,008	1,314	1,299	65%	99%	2,008	
Reclosers	59	59	59	68	115%	115%	59	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	171	240	99%	140%	243	
Transformers	102	102	102	109	107%	107%	102	
TOTALS	2,771	2,771	1,898	1,963	71%	103%	2771	YTD % Complete of Forecast = 71%



Draft Resource Report

ELEC_DIST_GENERATION	COO_ELEC_DIST	DIV_OPS_NY_CENTRAL	EQUIP_OPER_CENTRAL	7
			POWER_DEL-CENTRAL	31
			POWER_DEL-MOHAWK&NO.	35
			T&D-CENTRAL	107
			T&D-MOHAWK_VAL	61
			T&D-NORTHERN	95
			T&D-TROUBLE-CENTRAL	26
			UNDERGROUND_CENTRAL	41
		DIV_OPS_NY_CENTRAL Total		403
		DIV_OPS_NY_EAST	POWER_DEL-CAPITAL	28
			POWER_DEL-NORTHEAST	23
			T&D-CAPITAL	84
			T&D-CAPITAL/WEST	69
			T&D-NORTHEAST	91
			T&D-TROUBLE-EAST	21
			UNDERGRND_CIVIL_EAST	19
			UNDERGRND_ELEC_EAST	35
		DIV_OPS_NY_EAST Total		370
		DIV_OPS_NY_WEST	NY_WEST_OPC_TROUBLE	21
			POWER_DEL-WEST	54
			T&D-FRONTIER	96
			T&D-GENESEE	61
			T&D-SOUTHWEST	74
			UNDERGROUND_WEST	31
		DIV_OPS_NY_WEST Total		337
		PROT_OPS_NY	PROT_OPS_NY_CENT	27
			PROT_OPS_NY_EAST	18
			PROT_OPS_NY_WEST	16
		PROT_OPS_NY Total		61
		TELE_OPS_NY	TELE_OPS_NY_CENT	32
			TELE_OPS_NY_EAST	23
			TELE_OPS_NY_WEST	28
		TELE_OPS_NY Total		83
		COO_ELEC_DIST Total		
ELEC_DIST_GENERATION Total			1254	
TRANSMISSION	WORK_DELIVERY	ELEC_SERV_CONST	ELEC_SERV_CONST	29
		ELEC_SERV_CONST Total		29
		TRANS_LINE_SERV-NY	TRANS_LINE_SERV-NY	26
		TRANS_LINE_SERV-NY Total		26
	WORK_DELIVERY Total			55
TRANSMISSION Total			55	
Grand Total			1309	

Program Project Key				
SEGMENT	STRATEGY/PROGRAM	MEASURE UNIT	PROJ TYPE	PROJECT #
DIST	ERR Fuse Repl	ERR (Fuse Repl)	Program	C16117 C16118 C16119
	ERR Fuse Repl Total			
	Feeder Hardening	Animal guard	Program	C13146
		Arrestor	Program	C10968 C13145 C13146
		Crossarms	Program	C10968 C13145 C13146
		Cutout Repl	Program	C10968 C13145 C13146
		Guy Repl	Program	C13145 C13146
		Insulators	Program	C13146
		Poles	Program	C10968 C13142 C13145 C13146
		Transformers	Program	C10968 C13142 C13145 C13146
	Feeder Hardening Total			
	Inspection Program - OH	Poles	Program	C26159 C26160 C26161
		Transformers	Program	C26159 C26160 C26161
	Inspection Program - OH Total			
	Inspection Program OH	Animal guard	Program	C26159 C26160 C26161
		Arrestor	Program	C26159 C26160 C26161
		Crossarms	Program	C26159 C26160 C26161
		Cutout Repl	Program	C13142 C26159 C26160 C26161
		Guy Repl	Program	C26159 C26160 C26161
	Inspection Program OH Total			
	Line Recloser Application	Reclosers	Program	C13266 C13267 C13268
	Line Recloser Application Total			
	Substation Transformers	Transformers	Program	C25319
	Substation Transformers Total			
	UG Cable Replacements	Cable Repl	Program	C10967 C13268 C23963
		Primary UG Cable	Program	C08613 C13822
		URD Cable	Program	C23491
	UG Cable Replacements Total			
T x D	Inspection Program - Sub-T	Poles	Program	C26165 C26166 C26167
	Inspection Program - Sub-T Total			
	Inspection Program Sub-T	Crossarms	Program	C26165 C26166 C26167
		Insulators	Program	C26165 C26166 C26167
	Inspection Program Sub-T Total			
	Sub-T Transformers	Transformers	Program	C22960
	Sub-T Transformers Total			