

December 2, 2013

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

OCTOBER 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess
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- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)
Debra LaBelle, DPS Staff (via electronic mail)
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THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,828
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	30,832
Net First-Year Annual Dth Acquired this Year	24,758
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>24,758</i>
Percent of Current Annual Dth Target Acquired	66.9%
Percent of Current Annual Dth Target Acquired & Committed	66.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	80.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 6,182
Program Planning Expenditures this Month	\$ 67
Program Marketing Expenditures this Month	\$ 1,871
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 55,900
Direct Program Implementation Expenditures this Month	\$ 10,191
Evaluation Expenditures this Month	\$ 4,390
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 78,600</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 1,900,954
Total Expenditures this Year	\$ 1,286,508
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,286,508</i>
Percent of Current Annual Budget Spent	56.4%
Percent of Current Annual Budget Spent and Encumbered	56.4%
Percent of To Date Portion of Current Annual Budget Spent	67.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ 2,837,177
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,837,177</i>
Percent of Total 2012-2015 Budget Spent to Date	31.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,376
Number of program applications approved to receive funds	4,376
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	29,000
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target:	22,667
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,569,273
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
Total Expenditures to Date and Encumbrances	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target:	1,993
Net First-Year Annual Dth Acquired this Year	21
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	21
Percent of Current Annual Dth Target Acquired	0.9%
Percent of Current Annual Dth Target Acquired & Committed	0.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	1.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 82
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3
Evaluation Expenditures this Month	\$ 3,713
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 3,799
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 65,208
Total Expenditures this Year	\$ 30,159
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 30,159
Percent of Current Annual Budget Spent	38.5%
Percent of Current Annual Budget Spent and Encumbered	38.5%
Percent of To Date Portion of Current Annual Budget Spent	46.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 63,274
Total Expenditures to Date and Encumbrances	\$ 63,274
Percent of Total 2012-2015 Budget Spent to Date	20.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	87
Number of program applications approved to receive funds	87
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	500
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	100
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	46,540
To Date Portion of Current Annual Dth Target:	38,783
Net First-Year Annual Dth Acquired this Year	23,392
Net First-Year Annual Dth Committed at this Point in Time	2,212
Total Net First-Year Annual Dth Acquired & Committed	25,604
Percent of Current Annual Dth Target Acquired	50.3%
Percent of Current Annual Dth Target Acquired & Committed	55.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	60.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 17,484
Program Planning Expenditures this Month	\$ 10
Program Marketing Expenditures this Month	\$ 11,717
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,550
Direct Program Implementation Expenditures this Month	\$ 20,411
Evaluation Expenditures this Month	\$ 5,440
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 58,612
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 52,366
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,406,957
To Date Portion of Current Annual Budget:	\$ 2,005,798
Total Expenditures this Year	\$ 920,702
Total Funds Encumbered at this Point in Time	\$ 52,366
Total Expenditures this year and Encumbrances	\$ 973,068
Percent of Current Annual Budget Spent	38.3%
Percent of Current Annual Budget Spent and Encumbered	40.4%
Percent of To Date Portion of Current Annual Budget Spent	45.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,627,828
Total Expenditures to Date	\$ 1,514,032
Total Expenditures to Date and Encumbrances	\$ 1,566,398
Percent of Total 2012-2015 Budget Spent to Date	15.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	243
Number of program applications approved to receive funds	231
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	27,900
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,411
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	141,336
To Date Portion of Current Annual Dth Target:	117,780
Net First-Year Annual Dth Acquired this Year	28,113
Net First-Year Annual Dth Committed at this Point in Time	248,075
Total Net First-Year Annual Dth Acquired & Committed	276,188
Percent of Current Annual Dth Target Acquired	19.9%
Percent of Current Annual Dth Target Acquired & Committed	195.4%
Percent of To Date Portion of Current Annual Dth Target Acquired	23.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 55,808
Program Planning Expenditures this Month	\$ 69
Program Marketing Expenditures this Month	\$ 24,432
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 27,237
Direct Program Implementation Expenditures this Month	\$ 82,321
Evaluation Expenditures this Month	\$ 10,806
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 200,673
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,317,105
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,121,635
To Date Portion of Current Annual Budget:	\$ 5,101,363
Total Expenditures this Year	\$ 1,562,537
Total Funds Encumbered at this Point in Time	\$ 2,317,105
Total Expenditures this year and Encumbrances	\$ 3,879,642
Percent of Current Annual Budget Spent	25.5%
Percent of Current Annual Budget Spent and Encumbered	63.4%
Percent of To Date Portion of Current Annual Budget Spent	30.6%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 24,486,540
Total Expenditures to Date	\$ 4,550,184
Total Expenditures to Date and Encumbrances	\$ 6,867,289
Percent of Total 2012-2015 Budget Spent to Date	18.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	255
Number of program applications approved to receive funds	233
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	100,500
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures	
	<i>Gas Portfolio</i>	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13	\$ -	\$ -
Oct-13	\$ -	\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$ -	\$ -

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,021
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	33,647
To Date Portion of Current Annual Dth Target:	28,039
Net First-Year Annual Dth Acquired this Year	78,348
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>78,348</i>
Percent of Current Annual Dth Target Acquired	232.9%
Percent of Current Annual Dth Target Acquired & Committed	232.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	279.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 32,684
Program Planning Expenditures this Month	\$ (4,775)
Program Marketing Expenditures this Month	\$ 481
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 188,580
Direct Program Implementation Expenditures this Month	\$ 28,363
Evaluation Expenditures this Month	\$ 5,147
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 250,479</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,103,430
To Date Portion of Current Annual Budget:	\$ 1,752,858
Total Expenditures this Year	\$ 2,928,344
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,928,344</i>
Percent of Current Annual Budget Spent	139.2%
Percent of Current Annual Budget Spent and Encumbered	139.2%
Percent of To Date Portion of Current Annual Budget Spent	167.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,763,720
Total Expenditures to Date	\$ 5,021,760
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,021,760</i>
Percent of Total 2012-2015 Budget Spent to Date	57.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	57.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	11,896
Number of program applications approved to receive funds	11,896
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	33,647
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
Annual spend rate appears to exceed planned annual spend rate but this does not consider the 11/13/13 Errata.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	18,155
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 1,622,807
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 14,070
Total Expenditures to Date and Encumbrances	\$ 14,070
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	32
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target:	1,993
Net First-Year Annual Dth Acquired this Year	174
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	174
Percent of Current Annual Dth Target Acquired	7.3%
Percent of Current Annual Dth Target Acquired & Committed	7.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	8.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 82
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 225
Direct Program Implementation Expenditures this Month	\$ 4
Evaluation Expenditures this Month	\$ 3,713
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 4,026
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 65,208
Total Expenditures this Year	\$ 6,369
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 6,369
Percent of Current Annual Budget Spent	8.1%
Percent of Current Annual Budget Spent and Encumbered	8.1%
Percent of To Date Portion of Current Annual Budget Spent	9.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 100,799
Total Expenditures to Date and Encumbrances	\$ 100,799
Percent of Total 2012-2015 Budget Spent to Date	32.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	32.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	119
Number of program applications approved to receive funds	119
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	158
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,920
To Date Portion of Current Annual Dth Target:	6,600
Net First-Year Annual Dth Acquired this Year	2,239
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>2,239</i>
Percent of Current Annual Dth Target Acquired	28.3%
Percent of Current Annual Dth Target Acquired & Committed	28.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	33.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 11,252
Program Planning Expenditures this Month	\$ 197
Program Marketing Expenditures this Month	\$ 1,892
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,953
Direct Program Implementation Expenditures this Month	\$ 7,811
Evaluation Expenditures this Month	\$ 2,158
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 27,262</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 367,181
To Date Portion of Current Annual Budget:	\$ 305,984
Total Expenditures this Year	\$ 201,791
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 201,791</i>
Percent of Current Annual Budget Spent	55.0%
Percent of Current Annual Budget Spent and Encumbered	55.0%
Percent of To Date Portion of Current Annual Budget Spent	65.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,468,723
Total Expenditures to Date	\$ 654,784
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 654,784</i>
Percent of Total 2012-2015 Budget Spent to Date	44.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	44.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	94
Number of program applications approved to receive funds	94
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	2,600
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	547
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	84,394
To Date Portion of Current Annual Dth Target:	70,328
Net First-Year Annual Dth Acquired this Year	111,893
Net First-Year Annual Dth Committed at this Point in Time	80,799
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>192,692</i>
Percent of Current Annual Dth Target Acquired	132.6%
Percent of Current Annual Dth Target Acquired & Committed	228.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	159.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 39,337
Program Planning Expenditures this Month	\$ 685
Program Marketing Expenditures this Month	\$ 8,728
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 34,694
Direct Program Implementation Expenditures this Month	\$ 63,371
Evaluation Expenditures this Month	\$ 12,867
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 159,683</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,809,574
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,667,953
To Date Portion of Current Annual Budget:	\$ 2,223,294
Total Expenditures this Year	\$ 2,855,130
Total Funds Encumbered at this Point in Time	\$ 1,809,574
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,664,704</i>
Percent of Current Annual Budget Spent	107.0%
Percent of Current Annual Budget Spent and Encumbered	174.8%
Percent of To Date Portion of Current Annual Budget Spent	128.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 10,671,813
Total Expenditures to Date	\$ 6,151,764
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 7,961,338</i>
Percent of Total 2012-2015 Budget Spent to Date	57.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	74.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	659
Number of program applications approved to receive funds	610
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	84,394
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
Annual spend rate appears to exceed planned annual spend rate. The incentive budget spent is \$1,565,204/\$1,611,867 = 97%.
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures	
	<i>Gas Portfolio</i>	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13	\$ -	\$ -
Oct-13	\$ -	\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$ -	\$ -