

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Residential Electric HVAC</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>01/16/2009, 10/26/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>5/22/12</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/12</b>
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	98
Net Peak MW Reductions Acquired this Month	0.020
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>728</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>243</b>
Net First-Year Annual MWh Acquired this Year	449
Net First-Year Annual MWh Committed at this Point in Time	69
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>518</i>
Percent of Total 2012 MWh Target Acquired	61.7%
Percent of Total 2012 MWh Target Acquired & Committed	71.2%
Percent of To Date Portion of 2012 MWh Target Acquired	185.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.081
Net Peak MW Reductions Committed at this Point in Time	0.016
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.096</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$10,742
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$(8,187)
Trade Ally Training Expenditures this Month	\$8,890
Incentives and Services Expenditures this Month	\$40,150
Direct Program Implementation Expenditures this Month	\$19,786
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$73,121</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$9,725
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$907,120</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$302,373</b>
Total Expenditures this Year	\$291,748
Funds Encumbered at this Point in Time	\$9,725

<i>Total Expenditures this year and Encumbrances</i>	\$301,473
Percent of Current Annual Budget Spent	32.2%
Percent of Current Annual Budget Spent and Encumbered	33.2%
Percent of To Date Portion of Current Annual Budget Spent	96.5%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$3,449,488</b>
Total Expenditures to Date	\$291,748
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$301,473</i>
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	647
Number of program applications approved to receive funds	357
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
<b>Changes Anticipated in the Next 6 Months</b>
Currently in RFP process to evaluate program providers.
<b>Corrections to Previous Reports</b>
The Net Peak MW Reduction Acquired this Month' in January and February were corrected to show MW reduction instead of KW reduction.

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Small Commercial Electric</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	01/16/2009, 11/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	N/A
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>16,495</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>5,498</b>
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$3,121
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$200
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$4,448
Evaluation Expenditures this Month	\$10,778
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$18,547</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$4,918,311</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$1,639,437</b>
Total Expenditures this Year	\$66,578
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$66,578
Percent of Current Annual Budget Spent	1.4%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	4.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$18,412,890</b>
Total Expenditures to Date	\$66,578
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$66,578</i>
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.4%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Mid-Size Commercial Electric</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/15/2009, 10/26/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/27/11</b>
<b>Date Applications Initially Accepted:</b>	<b>N/A</b>
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>2,791</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>930</b>
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$9,061
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$3,216
Evaluation Expenditures this Month	\$5,018
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$17,295</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$1,384,244</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$461,415</b>
Total Expenditures this Year	\$63,357
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$63,357
Percent of Current Annual Budget Spent	4.6%
Percent of Current Annual Budget Spent and Encumbered	4.6%
Percent of To Date Portion of Current Annual Budget Spent	13.7%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$5,038,037</b>
Total Expenditures to Date	\$63,357
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$63,357</i>
Percent of Total 2012-2015 Budget Spent to Date	1.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.3%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Appliance Recycling</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	01/04//2010, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	270
Net Peak MW Reductions Acquired this Month	0.007
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>2,226</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>742</b>
Net First-Year Annual MWh Acquired this Year	1,040
Net First-Year Annual MWh Committed at this Point in Time	281
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,321</i>
Percent of Total 2012 MWh Target Acquired	46.7%
Percent of Total 2012 MWh Target Acquired & Committed	59.4%
Percent of To Date Portion of 2012 MWh Target Acquired	140.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.029
Net Peak MW Reductions Committed at this Point in Time	0.008
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.037</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$3,817
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$10,451
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$15,500
Direct Program Implementation Expenditures this Month	\$13,618
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$45,126</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$1,900
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$1,071,239</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$357,080</b>
Total Expenditures this Year	\$167,584
Funds Encumbered at this Point in Time	\$1,900

<i>Total Expenditures this year and Encumbrances</i>	<i>\$169,484</i>
Percent of Current Annual Budget Spent	15.6%
Percent of Current Annual Budget Spent and Encumbered	15.8%
Percent of To Date Portion of Current Annual Budget Spent	46.9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$4,120,952</b>
Total Expenditures to Date	\$167,584
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$169,484</i>
Percent of Total 2012-2015 Budget Spent to Date	4.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	500
Number of program applications approved to receive funds	190
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
The Net Peak MW Reduction Acquired this Month' in January and February were corrected to show MW reduction instead of KW reduction.



<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Home Energy Reporting - Electric</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	06/24/2010, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>6,000</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,000</b>
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$8,812
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$8,812</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$209,910</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$69,970</b>
Total Expenditures this Year	\$126,606
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$126,606</i>
Percent of Current Annual Budget Spent	60.3%
Percent of Current Annual Budget Spent and Encumbered	60.3%
Percent of To Date Portion of Current Annual Budget Spent	180.9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$1,456,410</b>
Total Expenditures to Date	\$126,606
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$126,606</i>
Percent of Total 2012-2015 Budget Spent to Date	8.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	04/07/2009, 06/24/2011, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	824
Ancillary Net First-year Annual MWh Acquired this Month	8
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>15,097</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>5,032</b>
Net First-Year Annual Dth Acquired this Year	4,868
Net First-Year Annual Dth Committed at this Point in Time	444
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>5,312</i>
Percent of Total 2012 Dth Target Acquired	32.2%
Percent of Total 2012 Dth Target Acquired & Committed	35.2%
Percent of To Date Portion of 2012 Dth Target Acquired	96.7%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	28
Net First-Year Annual MWh Committed at this Point in Time	9
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>37</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$638
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$891
Incentives and Services Expenditures this Month	\$17,038
Direct Program Implementation Expenditures this Month	\$1,983
Evaluation Expenditures this Month	\$1,260
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$21,810</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$3,608
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$385,724</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$128,575</b>
Total Expenditures this Year	\$97,027
Total Funds Encumbered at this Point in Time	\$3,608

<i>Total Expenditures this year and Encumbrances</i>	<i>\$100,635</i>
Percent of Current Annual Budget Spent	25.2%
Percent of Current Annual Budget Spent and Encumbered	26.1%
Percent of To Date Portion of Current Annual Budget Spent	75.5%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$1,527,896</b>
Total Expenditures to Date	\$97,027
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$100,635</i>
Percent of Total 2012-2015 Budget Spent to Date	6.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	6.6%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	749
Number of program applications approved to receive funds	705
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
Currently in RFP process to evaluate program providers.
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Commercial Gas</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	06/24/2010, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	16
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>2,199</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>733</b>
Net First-Year Annual Dth Acquired this Year	554
Net First-Year Annual Dth Committed at this Point in Time	120
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>674</i>
Percent of Total 2012 Dth Target Acquired	25.2%
Percent of Total 2012 Dth Target Acquired & Committed	30.6%
Percent of To Date Portion of 2012 Dth Target Acquired	75.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	2
Net First-Year Annual MWh Committed at this Point in Time	2
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>3</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$509
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$338
Trade Ally Training Expenditures this Month	\$789
Incentives and Services Expenditures this Month	\$2,700
Direct Program Implementation Expenditures this Month	\$1,756
Evaluation Expenditures this Month	\$610
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$6,702</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$168,668</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$56,223</b>
Total Expenditures this Year	\$37,017
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$37,017
Percent of Current Annual Budget Spent	21.9%
Percent of Current Annual Budget Spent and Encumbered	21.9%
Percent of To Date Portion of Current Annual Budget Spent	65.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$639,368</b>
Total Expenditures to Date	\$37,017
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$37,017</i>
Percent of Total 2012-2015 Budget Spent to Date	5.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.8%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	93
Number of program applications approved to receive funds	40
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
Currently in RFP process to evaluate program providers.
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Home Energy Reporting - Gas</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	6/24/2010, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>10,000</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,333</b>
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>0</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$754
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$754</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$76,637</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$25,546</b>
Total Expenditures this Year	\$43,611
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$43,611</i>
Percent of Current Annual Budget Spent	56.9%
Percent of Current Annual Budget Spent and Encumbered	56.9%
Percent of To Date Portion of Current Annual Budget Spent	170.7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$492,137</b>
Total Expenditures to Date	\$43,611
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$43,611</i>
Percent of Total 2012-2015 Budget Spent to Date	8.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.9%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0



<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Utility Financing</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	01/16/2009, 11/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>April 2012</b>
<b>Small Commercial Program</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	4
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	34
Total Number of Loans Issued to Date	38
Total Amount of Financing Outstanding	\$ 28,073.57
Total Number of Loans in Arrears	6
Total Amount of Financing in Arrears	\$ 2,213.88
<b>Mid Size Commercial Program</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	2
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	2
Total Number of Loans Issued to Date	4
Total Amount of Financing Outstanding	\$ 41,689.60
Total Number of Loans in Arrears	2
Total Amount of Financing in Arrears	\$ 21,269.84
<b>Overall Commercial Programs</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	6
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	36
Total Number of Loans Issued to Date	42
Total Amount of Financing Outstanding	\$ 69,763.17
Total Number of Loans in Arrears	8
Total Amount of Financing in Arrears	\$ 23,483.72
<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
<b>Achievements</b>	
Central Hudson's program delivery contractor provided the financial capital to cover all loans that were initiated in 2011. Only loans initiated in 2010 represent outstanding EEPs dollars in this scorecard.	
<b>Changes Anticipated in the Next 6 Months</b>	
Central Hudson does not plan to use program dollars to initiate new loans in 2012.	
<b>Corrections to Previous Reports</b>	