



July 27, 2012

**VIA EMAIL**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brillling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending June 30, 2012. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program



**Honorable Jaclyn A. Brillig**  
**July 27, 2012**

**Page 2**

- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at [jjfishgertz@nyseg.com](mailto:jjfishgertz@nyseg.com).

Respectfully Submitted,



Joni Fish-Gertz  
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	4/9/2009, 6/24/2010, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	8/23/2010
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,728
Ancillary Net First-year Annual MWh Acquired this Month	31
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>103,530</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>51,765</b>
Net First-Year Annual Dth Acquired this Year	24,229
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>24,229</i>
Percent of Total 2012 Dth Target Acquired	23.4%
Percent of Total 2012 Dth Target Acquired & Committed	23.4%
Percent of To Date Portion of 2012 Dth Target Acquired	46.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	239
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>239</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 70
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 57
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 31,767
Direct Program Implementation Expenditures this Month	\$ 4,336
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 36,241</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,079,690</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,039,845</b>
Total Expenditures this Year	\$ 337,947
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 337,947</i>
Percent of Current Annual Budget Spent	16.2%
Percent of Current Annual Budget Spent and Encumbered	16.2%
Percent of To Date Portion of Current Annual Budget Spent	32.5%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 8,233,560</b>
Total Expenditures to Date	\$ 337,947
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 337,947</i>
Percent of Total 2012-2015 Budget Spent to Date	4.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,729
Number of program applications approved to receive funds	1,538
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	47,500
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	4/9/2009, 6/24/2010, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	8/23/2010
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	3,960
Ancillary Net First-year Annual MWh Acquired this Month	68
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>247,987</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>123,994</b>
Net First-Year Annual Dth Acquired this Year	29,113
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>29,113</i>
Percent of Total 2012 Dth Target Acquired	11.7%
Percent of Total 2012 Dth Target Acquired & Committed	11.7%
Percent of To Date Portion of 2012 Dth Target Acquired	23.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	498
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>498</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 152
Program Planning Expenditures this Month	\$ 25
Program Marketing Expenditures this Month	\$ 23
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 47,485
Direct Program Implementation Expenditures this Month	\$ 5,994
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 53,679</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,759,961</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,379,981</b>
Total Expenditures this Year	\$ 413,637
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 413,637</i>
Percent of Current Annual Budget Spent	8.7%
Percent of Current Annual Budget Spent and Encumbered	8.7%
Percent of To Date Portion of Current Annual Budget Spent	17.4%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 18,535,925</b>
Total Expenditures to Date	\$ 413,637
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 413,637</i>
Percent of Total 2012-2015 Budget Spent to Date	2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	2,313
Number of program applications approved to receive funds	2,186
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	105,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	5.7
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	-
<b>To Date Portion of Current Annual Dth Target:</b>	-
Net First-Year Annual Dth Acquired this Year	63.2
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	63.2
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	6,849
Number of program applications approved to receive funds	176
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	8.3
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	-
<b>To Date Portion of Current Annual Dth Target:</b>	-
Net First-Year Annual Dth Acquired this Year	64.1
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>64.1</i>
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ -</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ -</i>
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ -</i>
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	8,153
Number of program applications approved to receive funds	159
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial PRESCRIPTIVE Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/23/2009, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	502
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>6,531</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,266</b>
Net First-Year Annual Dth Acquired this Year	2,771
Net First-Year Annual Dth Committed at this Point in Time	7,865
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>10,635</i>
Percent of Total 2012 Dth Target Acquired	42.4%
Percent of Total 2012 Dth Target Acquired & Committed	162.8%
Percent of To Date Portion of 2012 Dth Target Acquired	84.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 11
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 57
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 6,400
Direct Program Implementation Expenditures this Month	\$ 5,683
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 12,153</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 114,000
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 321,661</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 160,831</b>
Total Expenditures this Year	\$ 111,726
Total Funds Encumbered at this Point in Time	\$ 114,000
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 225,726</i>
Percent of Current Annual Budget Spent	34.7%
Percent of Current Annual Budget Spent and Encumbered	70.2%
Percent of To Date Portion of Current Annual Budget Spent	69.5%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,242,988</b>
Total Expenditures to Date	\$ 111,726
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 225,726</i>
Percent of Total 2012-2015 Budget Spent to Date	9.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	49
Number of program applications approved to receive funds	37
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	6,531
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 4,275 Dth. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial PRESCRIPTIVE Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/23/2009, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>6,736</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,368</b>
Net First-Year Annual Dth Acquired this Year	1,864
Net First-Year Annual Dth Committed at this Point in Time	3,733
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>5,597</i>
Percent of Total 2012 Dth Target Acquired	27.7%
Percent of Total 2012 Dth Target Acquired & Committed	83.1%
Percent of To Date Portion of 2012 Dth Target Acquired	55.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 10
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 38
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,894
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,944</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 87,050
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 323,632</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 161,816</b>
Total Expenditures this Year	\$ 82,676
Total Funds Encumbered at this Point in Time	\$ 87,050
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 169,726</i>
Percent of Current Annual Budget Spent	25.5%
Percent of Current Annual Budget Spent and Encumbered	52.4%
Percent of To Date Portion of Current Annual Budget Spent	51.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,232,653</b>
Total Expenditures to Date	\$ 82,676
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 169,726</i>
Percent of Total 2012-2015 Budget Spent to Date	6.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	97
Number of program applications approved to receive funds	84
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	6,736
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 210 Dth. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>7,045</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,523</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	215
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>215</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	3.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 11
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 75
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,689
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,777</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,238
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 303,324</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 151,662</b>
Total Expenditures this Year	\$ 13,596
Total Funds Encumbered at this Point in Time	\$ 1,238
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 14,834</i>
Percent of Current Annual Budget Spent	4.5%
Percent of Current Annual Budget Spent and Encumbered	4.9%
Percent of To Date Portion of Current Annual Budget Spent	9.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,249,716</b>
Total Expenditures to Date	\$ 13,596
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 14,834</i>
Percent of Total 2012-2015 Budget Spent to Date	1.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	3
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	2,300
Expected Net First-year Annual Dth Committed at Year End 2012	500

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 988 Dth. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	11/13/2009, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>6,885</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,443</b>
Net First-Year Annual Dth Acquired this Year	360
Net First-Year Annual Dth Committed at this Point in Time	3,523
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>3,883</i>
Percent of Total 2012 Dth Target Acquired	5.2%
Percent of Total 2012 Dth Target Acquired & Committed	56.4%
Percent of To Date Portion of 2012 Dth Target Acquired	10.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 10
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 39
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,687
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,738</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 136,767
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 298,094</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 149,047</b>
Total Expenditures this Year	\$ 24,264
Total Funds Encumbered at this Point in Time	\$ 136,767
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 161,031</i>
Percent of Current Annual Budget Spent	8.1%
Percent of Current Annual Budget Spent and Encumbered	54.0%
Percent of To Date Portion of Current Annual Budget Spent	16.3%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,246,265</b>
Total Expenditures to Date	\$ 24,264
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 161,031</i>
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	4
Number of program applications approved to receive funds	1
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	4,523
Expected Net First-year Annual Dth Committed at Year End 2012	800

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	0
<b>Achievements</b>	0
<b>Changes Anticipated in the Next 6 Months</b>	0
<b>Corrections to Previous Reports</b>	0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	391
Net Peak MW Reductions Acquired this Month	0.010
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>872</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>436</b>
Net First-Year Annual MWh Acquired this Year	1,492
Net First-Year Annual MWh Committed at this Point in Time	1,769
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>3,261</i>
Percent of Total 2012 MWh Target Acquired	171.1%
Percent of Total 2012 MWh Target Acquired & Committed	373.9%
Percent of To Date Portion of 2012 MWh Target Acquired	342.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.048
Net Peak MW Reductions Committed at this Point in Time	0.059
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.107</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 25
Program Planning Expenditures this Month	\$ 4
Program Marketing Expenditures this Month	\$ 1,754
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 19,806
Direct Program Implementation Expenditures this Month	\$ 12,163
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 33,752</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 144,740
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 718,496</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 359,248</b>
Total Expenditures this Year	\$ 165,338
Funds Encumbered at this Point in Time	\$ 144,740
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 310,078</i>
Percent of Current Annual Budget Spent	23.0%
Percent of Current Annual Budget Spent and Encumbered	43.2%
Percent of To Date Portion of Current Annual Budget Spent	46.0%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,915,768</b>
Total Expenditures to Date	\$ 165,338
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 310,078</i>
Percent of Total 2012-2015 Budget Spent to Date	5.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	46
Number of program applications approved to receive funds	28
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	872
Expected Net First-year Annual MWh Committed at year end 2012	50

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	134
Net Peak MW Reductions Acquired this Month	0.010
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>805</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>403</b>
Net First-Year Annual MWh Acquired this Year	866
Net First-Year Annual MWh Committed at this Point in Time	514
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,380</i>
Percent of Total 2012 MWh Target Acquired	107.6%
Percent of Total 2012 MWh Target Acquired & Committed	171.4%
Percent of To Date Portion of 2012 MWh Target Acquired	215.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.051
Net Peak MW Reductions Committed at this Point in Time	0.080
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.131</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 21
Program Planning Expenditures this Month	\$ 4
Program Marketing Expenditures this Month	\$ 1,753
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 35,825
Direct Program Implementation Expenditures this Month	\$ 7,568
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 45,171</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 70,229
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 660,334</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 330,167</b>
Total Expenditures this Year	\$ 161,539
Funds Encumbered at this Point in Time	\$ 70,229
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 231,768</i>
Percent of Current Annual Budget Spent	24.5%
Percent of Current Annual Budget Spent and Encumbered	35.1%
Percent of To Date Portion of Current Annual Budget Spent	48.9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,605,444</b>
Total Expenditures to Date	\$ 161,539
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 231,768</i>
Percent of Total 2012-2015 Budget Spent to Date	6.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	42
Number of program applications approved to receive funds	23
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	805
Expected Net First-year Annual MWh Committed at year end 2012	50

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/25/2011, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/25/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,116
Net Peak MW Reductions Acquired this Month	0.044
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,361</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,181</b>
Net First-Year Annual MWh Acquired this Year	3,510
Net First-Year Annual MWh Committed at this Point in Time	540
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>4,050</i>
Percent of Total 2012 MWh Target Acquired	80.5%
Percent of Total 2012 MWh Target Acquired & Committed	92.9%
Percent of To Date Portion of 2012 MWh Target Acquired	161.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.132
Net Peak MW Reductions Committed at this Point in Time	0.017
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.149</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 46
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 16,613
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 79,748
Direct Program Implementation Expenditures this Month	\$ 3,542
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 99,956</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 51,870
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,348,421</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 674,211</b>
Total Expenditures this Year	\$ 348,158
Funds Encumbered at this Point in Time	\$ 51,870
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 400,028</i>
Percent of Current Annual Budget Spent	25.8%
Percent of Current Annual Budget Spent and Encumbered	29.7%
Percent of To Date Portion of Current Annual Budget Spent	51.6%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,393,684</b>
Total Expenditures to Date	\$ 348,158
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 400,028</i>
Percent of Total 2012-2015 Budget Spent to Date	6.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	2,604
Number of program applications approved to receive funds	2,214
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	1/25/2011, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/25/2011
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	536
Net Peak MW Reductions Acquired this Month	0.021
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,361</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,181</b>
Net First-Year Annual MWh Acquired this Year	2,083
Net First-Year Annual MWh Committed at this Point in Time	155
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,238</i>
Percent of Total 2012 MWh Target Acquired	47.8%
Percent of Total 2012 MWh Target Acquired & Committed	51.3%
Percent of To Date Portion of 2012 MWh Target Acquired	95.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.078
Net Peak MW Reductions Committed at this Point in Time	0.005
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.083</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 45
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 7,057
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 34,578
Direct Program Implementation Expenditures this Month	\$ 3,542
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 45,229</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 14,763
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,348,421</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 674,211</b>
Total Expenditures this Year	\$ 204,096
Funds Encumbered at this Point in Time	\$ 14,763
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 218,859</i>
Percent of Current Annual Budget Spent	15.1%
Percent of Current Annual Budget Spent and Encumbered	16.2%
Percent of To Date Portion of Current Annual Budget Spent	30.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,393,684</b>
Total Expenditures to Date	\$ 204,096
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 218,859</i>
Percent of Total 2012-2015 Budget Spent to Date	3.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,409
Number of program applications approved to receive funds	1,298
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	16.1
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	97.5
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	97.5
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	11,184
Number of program applications approved to receive funds	515
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	7.8
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	46.5
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	46.5
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	9,157
Number of program applications approved to receive funds	257
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/12/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,780
Net Peak MW Reductions Acquired this Month	0.512
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>32,326</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>16,163</b>
Net First-Year Annual MWh Acquired this Year	10,622
Net First-Year Annual MWh Committed at this Point in Time	1,577
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>12,199</i>
Percent of Total 2012 MWh Target Acquired	32.9%
Percent of Total 2012 MWh Target Acquired & Committed	37.7%
Percent of To Date Portion of 2012 MWh Target Acquired	65.7%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	3.318
Net Peak MW Reductions Committed at this Point in Time	0.480
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>3.798</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 355
Program Planning Expenditures this Month	\$ 49
Program Marketing Expenditures this Month	\$ 241
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 314,214
Direct Program Implementation Expenditures this Month	\$ 37,577
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 352,436</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 398,957
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 8,987,734</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,493,867</b>
Total Expenditures this Year	\$ 2,772,700
Funds Encumbered at this Point in Time	\$ 398,957
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,171,657</i>
Percent of Current Annual Budget Spent	30.8%
Percent of Current Annual Budget Spent and Encumbered	35.3%
Percent of To Date Portion of Current Annual Budget Spent	61.7%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 35,095,021</b>
Total Expenditures to Date	\$ 2,772,700
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,171,657</i>
Percent of Total 2012-2015 Budget Spent to Date	7.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	2,197
Number of program applications approved to receive funds	1,192
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	32,326
Expected Net First-year Annual MWh Committed at year end 2012	4,000

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	11/12/2009, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/2011
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	392
Net Peak MW Reductions Acquired this Month	0.129
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>14,761</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>7,381</b>
Net First-Year Annual MWh Acquired this Year	5,035
Net First-Year Annual MWh Committed at this Point in Time	577
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>5,612</i>
Percent of Total 2012 MWh Target Acquired	34.1%
Percent of Total 2012 MWh Target Acquired & Committed	38.0%
Percent of To Date Portion of 2012 MWh Target Acquired	68.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.679
Net Peak MW Reductions Committed at this Point in Time	0.207
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>1.887</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 159
Program Planning Expenditures this Month	\$ 22
Program Marketing Expenditures this Month	\$ 19
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 82,203
Direct Program Implementation Expenditures this Month	\$ 16,135
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 98,538</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 151,769
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,103,961</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,051,981</b>
Total Expenditures this Year	\$ 1,324,767
Funds Encumbered at this Point in Time	\$ 151,769
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,476,536</i>
Percent of Current Annual Budget Spent	32.3%
Percent of Current Annual Budget Spent and Encumbered	36.0%
Percent of To Date Portion of Current Annual Budget Spent	64.6%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 15,998,961</b>
Total Expenditures to Date	\$ 1,324,767
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,476,536</i>
Percent of Total 2012-2015 Budget Spent to Date	8.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	691
Number of program applications approved to receive funds	395
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	14,761
Expected Net First-year Annual MWh Committed at year end 2012	700

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Block Bidding</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/4/2010, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,289</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,145</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 55
Program Planning Expenditures this Month	\$ 9
Program Marketing Expenditures this Month	\$ 44
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 15,154
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ 15,262
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,597,455</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 798,728</b>
Total Expenditures this Year	\$ 54,335
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 54,335
Percent of Current Annual Budget Spent	3.4%
Percent of Current Annual Budget Spent and Encumbered	3.4%
Percent of To Date Portion of Current Annual Budget Spent	6.8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 6,389,820</b>
Total Expenditures to Date	\$ 54,335
<i>Total Expenditures to Date and Encumbrances</i>	\$ 54,335
Percent of Total 2012-2015 Budget Spent to Date	0.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	4,289

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
Forecast based on the schedule for the RFP; bid awards are expected 4th qtr 2012. Therefore, Commitments for 4,289 MWhs are expected by the end of the year, but no Acquired savings are expected in 2012.	
<b>Achievements</b>	
RFP #4 was released on June 13, for 4,289 mwhs for NYSEG only.	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Block Bidding</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	1/4/2010, 10/25/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/2011
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>5,661</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,831</b>
Net First-Year Annual MWh Acquired this Year	281
Net First-Year Annual MWh Committed at this Point in Time	7,102
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>7,383</i>
Percent of Total 2012 MWh Target Acquired	5.0%
Percent of Total 2012 MWh Target Acquired & Committed	130.4%
Percent of To Date Portion of 2012 MWh Target Acquired	9.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.107
Net Peak MW Reductions Committed at this Point in Time	0.993
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>1.100</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 68
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 10
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 18,635
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 18,724</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,646,847
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,034,935</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,017,468</b>
Total Expenditures this Year	\$ 176,875
Funds Encumbered at this Point in Time	\$ 1,646,847
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,823,722</i>
Percent of Current Annual Budget Spent	8.7%
Percent of Current Annual Budget Spent and Encumbered	89.6%
Percent of To Date Portion of Current Annual Budget Spent	17.4%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 6,660,389</b>
Total Expenditures to Date	\$ 176,875
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,823,722</i>
Percent of Total 2012-2015 Budget Spent to Date	2.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	6
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	7,383
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
Forecast based on the schedule for Committed Projects. All savings are expected to be "Acquired" in 2012. Therefore, there will be no outstanding Commitments at the end of 2012.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial PRESCRIPTIVE Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/23/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	349
Net Peak MW Reductions Acquired this Month	0.192
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>2,775</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>1,388</b>
Net First-Year Annual MWh Acquired this Year	2,191
Net First-Year Annual MWh Committed at this Point in Time	199
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,390</i>
Percent of Total 2012 MWh Target Acquired	78.9%
Percent of Total 2012 MWh Target Acquired & Committed	86.1%
Percent of To Date Portion of 2012 MWh Target Acquired	157.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	2.019
Net Peak MW Reductions Committed at this Point in Time	0.022
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>2.041</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 172
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 242
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 49,005
Direct Program Implementation Expenditures this Month	\$ 16,231
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 65,657</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 65,585
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,236,085</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 618,043</b>
Total Expenditures this Year	\$ 397,611
Funds Encumbered at this Point in Time	\$ 65,585
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 463,196</i>
Percent of Current Annual Budget Spent	32.2%
Percent of Current Annual Budget Spent and Encumbered	37.5%
Percent of To Date Portion of Current Annual Budget Spent	64.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,151,109</b>
Total Expenditures to Date	\$ 397,611
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 463,196</i>
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	25
Number of program applications approved to receive funds	38
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	2,480
Expected Net First-year Annual MWh Committed at year end 2012	20

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 236 MWh. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial PRESCRIPTIVE Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/23/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,564</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>782</b>
Net First-Year Annual MWh Acquired this Year	212
Net First-Year Annual MWh Committed at this Point in Time	235
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>447</i>
Percent of Total 2012 MWh Target Acquired	13.6%
Percent of Total 2012 MWh Target Acquired & Committed	28.6%
Percent of To Date Portion of 2012 MWh Target Acquired	27.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.199
Net Peak MW Reductions Committed at this Point in Time	0.039
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.238</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 24
Program Planning Expenditures this Month	\$ 4
Program Marketing Expenditures this Month	\$ 92
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,780
Direct Program Implementation Expenditures this Month	\$ 7,535
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 11,435</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 45,605
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 691,422</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 345,711</b>
Total Expenditures this Year	\$ 85,866
Funds Encumbered at this Point in Time	\$ 45,605
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 131,471</i>
Percent of Current Annual Budget Spent	12.4%
Percent of Current Annual Budget Spent and Encumbered	19.0%
Percent of To Date Portion of Current Annual Budget Spent	24.8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,263,400</b>
Total Expenditures to Date	\$ 85,866
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 131,471</i>
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	4
Number of program applications approved to receive funds	3
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	1,000
Expected Net First-year Annual MWh Committed at year end 2012	20

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 2 MWh. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	215
Net Peak MW Reductions Acquired this Month	0.030
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>8,934</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>4,467</b>
Net First-Year Annual MWh Acquired this Year	676
Net First-Year Annual MWh Committed at this Point in Time	3,993
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>4,669</i>
Percent of Total 2012 MWh Target Acquired	7.6%
Percent of Total 2012 MWh Target Acquired & Committed	52.3%
Percent of To Date Portion of 2012 MWh Target Acquired	15.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.273
Net Peak MW Reductions Committed at this Point in Time	0.652
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.925</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 115
Program Planning Expenditures this Month	\$ 19
Program Marketing Expenditures this Month	\$ 621
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 17,557
Direct Program Implementation Expenditures this Month	\$ 88,880
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 107,192</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 822,362
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,247,943</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,623,972</b>
Total Expenditures this Year	\$ 570,862
Funds Encumbered at this Point in Time	\$ 822,362
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,393,224</i>
Percent of Current Annual Budget Spent	17.6%
Percent of Current Annual Budget Spent and Encumbered	42.9%
Percent of To Date Portion of Current Annual Budget Spent	35.2%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 13,297,085</b>
Total Expenditures to Date	\$ 570,862
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,393,224</i>
Percent of Total 2012-2015 Budget Spent to Date	4.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.5%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	110
Number of program applications approved to receive funds	41
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	7,093
Expected Net First-year Annual MWh Committed at year end 2012	500

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 3,658 MWh. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>June 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	230
Net Peak MW Reductions Acquired this Month	0.066
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,508</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,254</b>
Net First-Year Annual MWh Acquired this Year	275
Net First-Year Annual MWh Committed at this Point in Time	3,091
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>3,366</i>
Percent of Total 2012 MWh Target Acquired	6.1%
Percent of Total 2012 MWh Target Acquired & Committed	74.7%
Percent of To Date Portion of 2012 MWh Target Acquired	12.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.077
Net Peak MW Reductions Committed at this Point in Time	0.712
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.788</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 58
Program Planning Expenditures this Month	\$ 10
Program Marketing Expenditures this Month	\$ 217
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 13,032
Direct Program Implementation Expenditures this Month	\$ 17,777
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 31,094</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 788,663
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,636,039</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 818,020</b>
Total Expenditures this Year	\$ 155,157
Funds Encumbered at this Point in Time	\$ 788,663
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 943,820</i>
Percent of Current Annual Budget Spent	9.5%
Percent of Current Annual Budget Spent and Encumbered	57.7%
Percent of To Date Portion of Current Annual Budget Spent	19.0%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,999,468</b>
Total Expenditures to Date	\$ 155,157
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 943,820</i>
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	49
Number of program applications approved to receive funds	8
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	4,508
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
January acquired savings reduced by 697 MWh. Those savings were already counted in 2011 and inadvertently included in January scorecard as well.	