

January 30, 2014

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

DECEMBER 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the December 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess
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- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)
Debra LaBelle, DPS Staff (via electronic mail)
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THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,909
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	36,998
Net First-Year Annual Dth Acquired this Year	30,571
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>30,571</i>
Percent of Current Annual Dth Target Acquired	82.6%
Percent of Current Annual Dth Target Acquired & Committed	82.6%
Percent of To Date Portion of Current Annual Dth Target Acquired	82.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 11,494
Program Planning Expenditures this Month	\$ (493)
Program Marketing Expenditures this Month	\$ 34,934
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 92,825
Direct Program Implementation Expenditures this Month	\$ 3,502
Evaluation Expenditures this Month	\$ 1,320
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 143,583</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 2,281,145
Total Expenditures this Year	\$ 1,603,254
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,603,254</i>
Percent of Current Annual Budget Spent	70.3%
Percent of Current Annual Budget Spent and Encumbered	70.3%
Percent of To Date Portion of Current Annual Budget Spent	70.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ 3,153,923
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,153,923</i>
Percent of Total 2012-2015 Budget Spent to Date	34.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	34.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,846
Number of program applications approved to receive funds	4,846
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	28,565
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
The negative program planning spend is a result of pension and OPEB recalculations	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target:	27,200
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,883,127
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
<i>Total Expenditures to Date and Encumbrances</i>	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target:	2,392
Net First-Year Annual Dth Acquired this Year	21
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>21</i>
Percent of Current Annual Dth Target Acquired	0.9%
Percent of Current Annual Dth Target Acquired & Committed	0.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 814
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,922
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1
Evaluation Expenditures this Month	\$ 1,122
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 4,859</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 78,250
Total Expenditures this Year	\$ 38,549
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 38,549</i>
Percent of Current Annual Budget Spent	49.3%
Percent of Current Annual Budget Spent and Encumbered	49.3%
Percent of To Date Portion of Current Annual Budget Spent	49.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 71,664
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 71,664</i>
Percent of Total 2012-2015 Budget Spent to Date	22.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	22.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	87
Number of program applications approved to receive funds	87
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	21
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,491
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	46,540
To Date Portion of Current Annual Dth Target:	46,540
Net First-Year Annual Dth Acquired this Year	26,152
Net First-Year Annual Dth Committed at this Point in Time	4,670
Total Net First-Year Annual Dth Acquired & Committed	30,822
Percent of Current Annual Dth Target Acquired	56.2%
Percent of Current Annual Dth Target Acquired & Committed	66.2%
Percent of To Date Portion of Current Annual Dth Target Acquired	56.2%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 28,855
Program Planning Expenditures this Month	\$ (366)
Program Marketing Expenditures this Month	\$ 18,182
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 36,583
Direct Program Implementation Expenditures this Month	\$ 23,429
Evaluation Expenditures this Month	\$ 10,273
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 116,955
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 96,474
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,406,957
To Date Portion of Current Annual Budget:	\$ 2,406,957
Total Expenditures this Year	\$ 1,275,640
Total Funds Encumbered at this Point in Time	\$ 96,474
Total Expenditures this year and Encumbrances	\$ 1,372,114
Percent of Current Annual Budget Spent	53.0%
Percent of Current Annual Budget Spent and Encumbered	57.0%
Percent of To Date Portion of Current Annual Budget Spent	53.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,627,828
Total Expenditures to Date	\$ 1,868,970
Total Expenditures to Date and Encumbrances	\$ 1,965,444
Percent of Total 2012-2015 Budget Spent to Date	19.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	307
Number of program applications approved to receive funds	278
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	27,000
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
The negative program planning spend is a result of pension and OPEB recalculations	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	36,035
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	141,336
To Date Portion of Current Annual Dth Target:	141,336
Net First-Year Annual Dth Acquired this Year	65,027
Net First-Year Annual Dth Committed at this Point in Time	224,726
Total Net First-Year Annual Dth Acquired & Committed	289,753
Percent of Current Annual Dth Target Acquired	46.0%
Percent of Current Annual Dth Target Acquired & Committed	205.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	46.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 92,639
Program Planning Expenditures this Month	\$ (414)
Program Marketing Expenditures this Month	\$ 64,017
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 497,868
Direct Program Implementation Expenditures this Month	\$ 33,941
Evaluation Expenditures this Month	\$ 62,192
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 750,243
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,034,587
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 6,121,635
To Date Portion of Current Annual Budget:	\$ 6,121,635
Total Expenditures this Year	\$ 2,755,785
Total Funds Encumbered at this Point in Time	\$ 2,034,587
Total Expenditures this year and Encumbrances	\$ 4,790,372
Percent of Current Annual Budget Spent	45.0%
Percent of Current Annual Budget Spent and Encumbered	78.3%
Percent of To Date Portion of Current Annual Budget Spent	45.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 24,486,540
Total Expenditures to Date	\$ 5,743,432
Total Expenditures to Date and Encumbrances	\$ 7,778,019
Percent of Total 2012-2015 Budget Spent to Date	23.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	274
Number of program applications approved to receive funds	259
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	70,000
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
The negative program planning spend is a result of pension and OPEB recalculations	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures	
	<i>Gas Portfolio</i>	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13	\$ -	\$ -
Oct-13	\$ -	\$ -
Nov-13	\$ -	\$ -
Dec-13	\$ -	\$ -
Cumulative	\$ -	\$ -

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,959
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	33,647
To Date Portion of Current Annual Dth Target:	33,647
Net First-Year Annual Dth Acquired this Year	92,865
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>92,865</i>
Percent of Current Annual Dth Target Acquired	276.0%
Percent of Current Annual Dth Target Acquired & Committed	276.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	276.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 31,262
Program Planning Expenditures this Month	\$ (1,073)
Program Marketing Expenditures this Month	\$ 3,714
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 143,277
Direct Program Implementation Expenditures this Month	\$ 29,666
Evaluation Expenditures this Month	\$ (947)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 205,900</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,103,430
To Date Portion of Current Annual Budget:	\$ 2,103,430
Total Expenditures this Year	\$ 3,500,898
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,500,898</i>
Percent of Current Annual Budget Spent	166.4%
Percent of Current Annual Budget Spent and Encumbered	166.4%
Percent of To Date Portion of Current Annual Budget Spent	166.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,763,720
Total Expenditures to Date	\$ 5,594,314
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,594,314</i>
Percent of Total 2012-2015 Budget Spent to Date	63.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	63.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	13,327
Number of program applications approved to receive funds	13,327
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	33,647
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
Negative evaluation spend is a result of labor adjustments and pension and OPEB recalculations; Negative program planning spend is a result of pension and OPEB recalculations.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	21,786
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 1,947,368
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 14,070
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 14,070</i>
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month		
Net First-year Annual Dth Acquired this Month		-
Ancillary Net First-year Annual MWh Acquired this Month		-
Ancillary Net Peak MW Reductions Acquired this Month		-
Gas Savings Impacts this Year		
Current Annual Dth Target:		2,392
To Date Portion of Current Annual Dth Target:		2,392
Net First-Year Annual Dth Acquired this Year		174
Net First-Year Annual Dth Committed at this Point in Time		-
Total Net First-Year Annual Dth Acquired & Committed		174
Percent of Current Annual Dth Target Acquired		7.3%
Percent of Current Annual Dth Target Acquired & Committed		7.3%
Percent of To Date Portion of Current Annual Dth Target Acquired		7.3%
Ancillary Electric Savings Impacts this Year		
Net First-Year Annual MWh Acquired this Year		-
Net First-Year Annual MWh Committed at this Point in Time		-
Total Net First-Year Annual MWh Acquired & Committed		-
Ancillary Electric Peak Demand Savings Impacts this Year		
Net Peak MW Reductions Acquired this Year		-
Net Peak MW Reductions Committed at this Point in Time		-
Total Net Peak MW Reductions Acquired & Committed		-
Financial Expenditures this Month		
General Administration Expenditures this Month	\$	1,029
Program Planning Expenditures this Month	\$	-
Program Marketing Expenditures this Month	\$	2,922
Trade Ally Training Expenditures this Month	\$	-
Incentives and Services Expenditures this Month	\$	-
Direct Program Implementation Expenditures this Month	\$	1
Evaluation Expenditures this Month	\$	1,713
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$	-
Total Expenditures this Month	\$	5,664
Financial Encumbrances at this Point in Time		
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$	-
Direct Program Implementation Funds Currently Encumbered	\$	-
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	-
Financial Activity this Year		
Current Annual Budget:	\$	78,250
To Date Portion of Current Annual Budget:	\$	78,250
Total Expenditures this Year	\$	15,564
Total Funds Encumbered at this Point in Time	\$	-
Total Expenditures this year and Encumbrances	\$	15,564
Percent of Current Annual Budget Spent		19.9%
Percent of Current Annual Budget Spent and Encumbered		19.9%
Percent of To Date Portion of Current Annual Budget Spent		19.9%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	313,000
Total Expenditures to Date	\$	109,995
Total Expenditures to Date and Encumbrances	\$	109,995
Percent of Total 2012-2015 Budget Spent to Date		35.1%
Percent of Total 2012-2015 Budget Spent and Encumbered		35.1%
Evaluation Factors		
Realization Rate		-
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		119
Number of program applications approved to receive funds		119
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2013		174
Expected Net First-year Annual Dth Committed at Year End 2013		-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	19
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,920
To Date Portion of Current Annual Dth Target:	7,920
Net First-Year Annual Dth Acquired this Year	2,258
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>2,258</i>
Percent of Current Annual Dth Target Acquired	28.5%
Percent of Current Annual Dth Target Acquired & Committed	28.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	28.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 12,075
Program Planning Expenditures this Month	\$ 63
Program Marketing Expenditures this Month	\$ 2,948
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 2,000
Direct Program Implementation Expenditures this Month	\$ 6,904
Evaluation Expenditures this Month	\$ 724
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 24,714</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 367,181
To Date Portion of Current Annual Budget:	\$ 367,181
Total Expenditures this Year	\$ 267,414
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 267,414</i>
Percent of Current Annual Budget Spent	72.8%
Percent of Current Annual Budget Spent and Encumbered	72.8%
Percent of To Date Portion of Current Annual Budget Spent	72.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,468,723
Total Expenditures to Date	\$ 720,408
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 720,408</i>
Percent of Total 2012-2015 Budget Spent to Date	49.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	96
Number of program applications approved to receive funds	96
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	4,000
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,600
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	84,394
To Date Portion of Current Annual Dth Target:	84,394
Net First-Year Annual Dth Acquired this Year	126,105
Net First-Year Annual Dth Committed at this Point in Time	83,319
Total Net First-Year Annual Dth Acquired & Committed	209,424
Percent of Current Annual Dth Target Acquired	149.4%
Percent of Current Annual Dth Target Acquired & Committed	248.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	149.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 43,243
Program Planning Expenditures this Month	\$ 145
Program Marketing Expenditures this Month	\$ 11,014
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 151,382
Direct Program Implementation Expenditures this Month	\$ 56,234
Evaluation Expenditures this Month	\$ 19,803
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 281,822
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,864,493
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,667,953
To Date Portion of Current Annual Budget:	\$ 2,667,953
Total Expenditures this Year	\$ 3,501,139
Total Funds Encumbered at this Point in Time	\$ 1,864,493
Total Expenditures this year and Encumbrances	\$ 5,365,632
Percent of Current Annual Budget Spent	131.2%
Percent of Current Annual Budget Spent and Encumbered	201.1%
Percent of To Date Portion of Current Annual Budget Spent	131.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 10,671,813
Total Expenditures to Date	\$ 6,797,773
Total Expenditures to Date and Encumbrances	\$ 8,662,266
Percent of Total 2012-2015 Budget Spent to Date	63.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	81.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	830
Number of program applications approved to receive funds	784
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	84,394
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures	
	<i>Gas Portfolio</i>	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13	\$ -	\$ -
Oct-13	\$ -	\$ -
Nov-13	\$ -	\$ -
Dec-13	\$ -	\$ -
Cumulative	\$ -	\$ -