



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

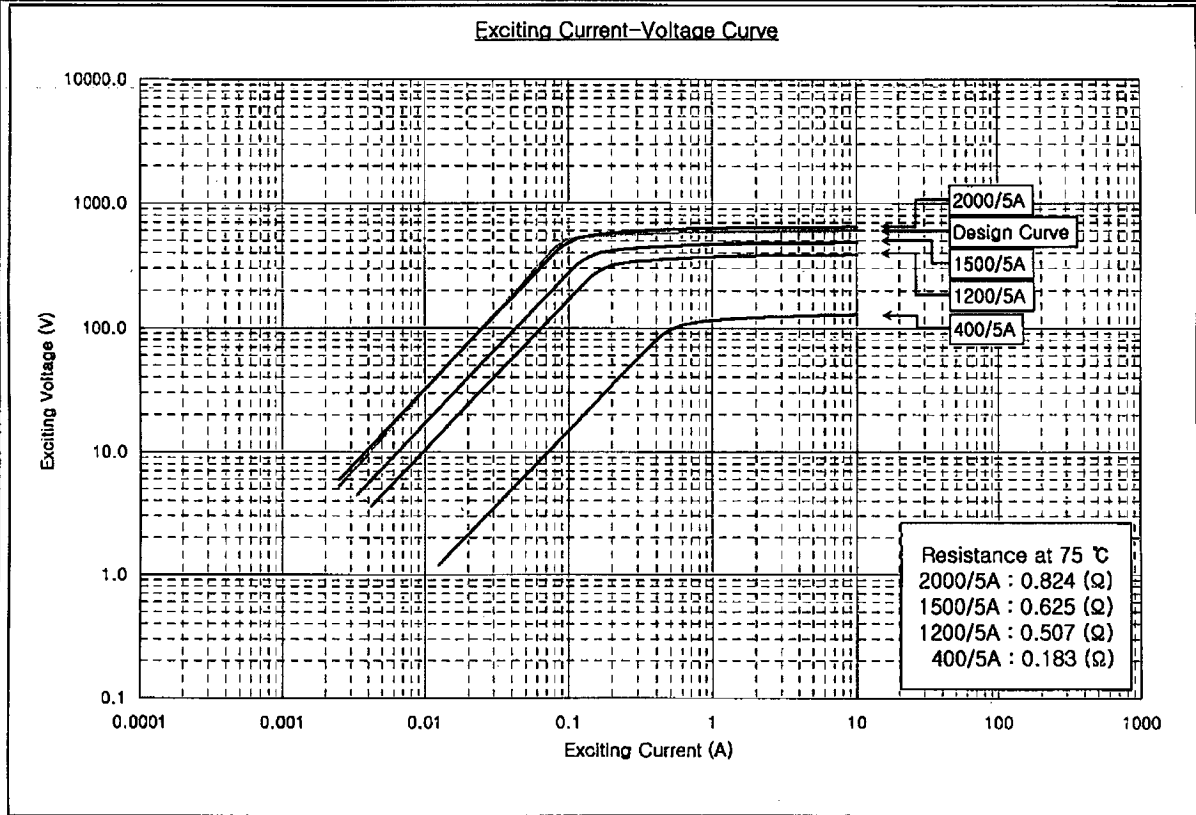
Serial No. : HJB0112

Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz



2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	6.0	398.7	460.9	522.1	552.4	571.9	579.4	611.2	618.5	629.8	635.2	649.8
	Measuring Current(A)	0.0025	0.0800	0.0926	0.1160	0.1426	0.1776	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	4.5	299.0	345.7	391.6	414.3	428.9	434.6	458.4	463.9	472.4	476.4	487.4
	Measuring Current(A)	0.0033	0.1067	0.1235	0.1547	0.1901	0.2368	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.6	239.2	276.6	313.3	331.5	343.2	347.6	366.7	371.1	377.9	381.1	389.9
	Measuring Current(A)	0.0042	0.1333	0.1543	0.1933	0.2377	0.2960	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.2	79.7	92.2	104.4	110.5	114.4	115.9	122.2	123.7	126.0	127.0	130.0
	Measuring Current(A)	0.0125	0.4000	0.4630	0.5800	0.7130	0.8880	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

AICO

Tested by : D. O. SHIN

Reviewed by
Witnessed by
Date

[Signature]



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

Serial No. : HJB0113

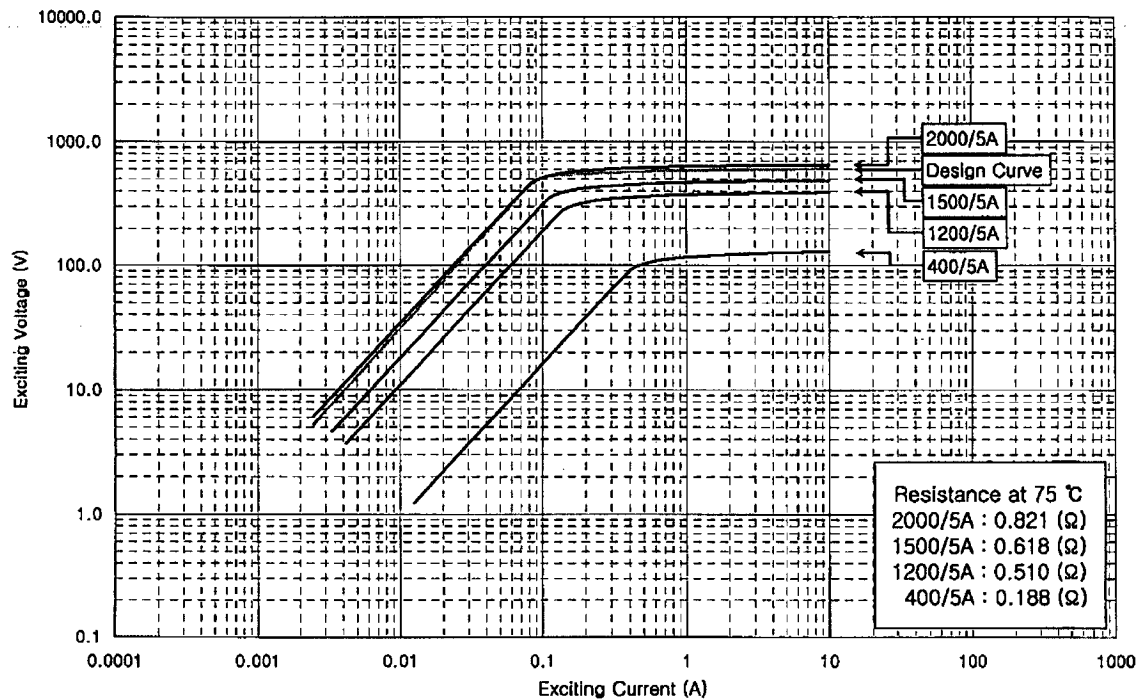
Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz

Exciting Current-Voltage Curve



2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	6.2	450.6	501.5	538.4	562.7	579.0	587.6	617.5	623.8	634.6	639.6	654.0
	Measuring Current(A)	0.0025	0.0800	0.0936	0.1148	0.1418	0.1724	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	4.7	338.0	376.1	403.8	422.0	434.2	440.7	463.1	467.9	476.0	479.7	490.5
	Measuring Current(A)	0.0033	0.1067	0.1248	0.1531	0.1891	0.2299	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.7	270.4	300.9	323.0	337.6	347.4	352.6	370.5	374.3	380.8	383.8	392.4
	Measuring Current(A)	0.0042	0.1333	0.1560	0.1913	0.2363	0.2873	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.2	90.1	100.3	107.7	112.5	115.8	117.5	123.5	124.8	126.9	127.9	130.8
	Measuring Current(A)	0.0125	0.4000	0.4680	0.5740	0.7090	0.8620	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

Tested by : D. O. SHIN

Reviewed by
 Witnessed by
 Date



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

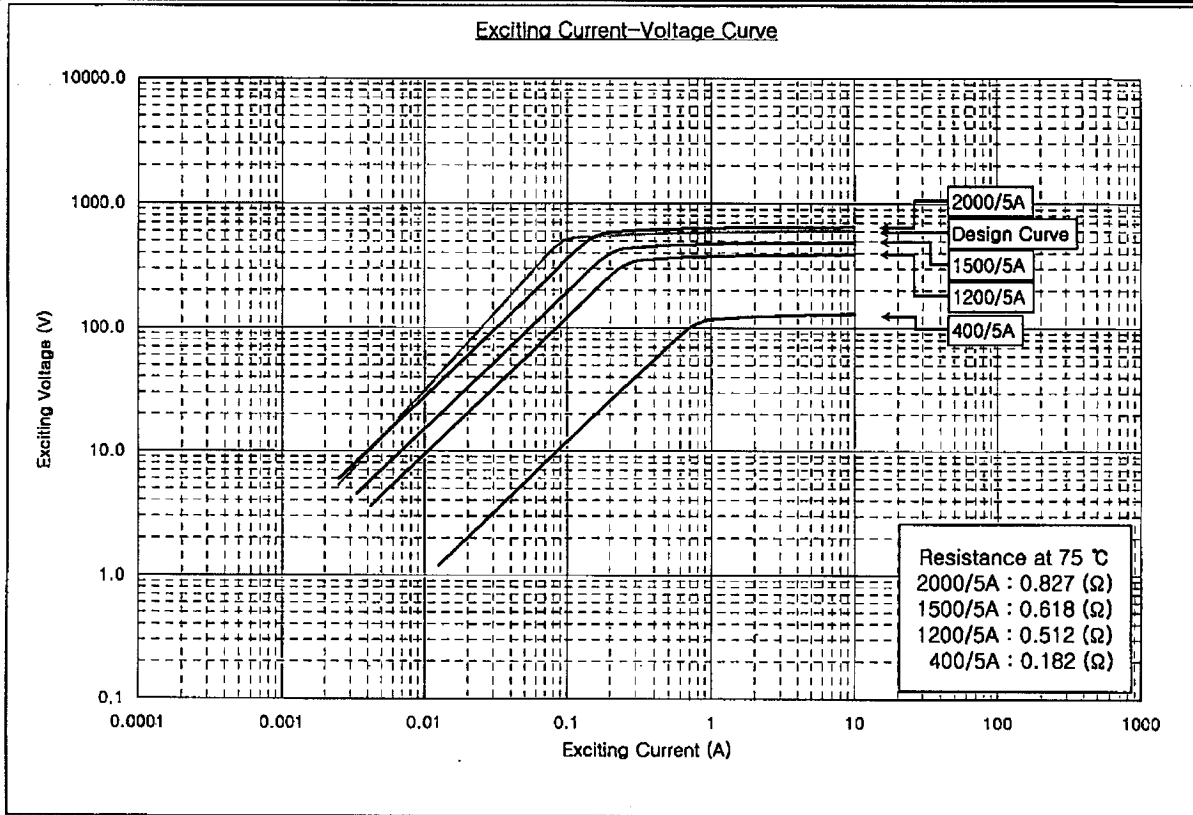
Serial No. : HJB0114

Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz



2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	6.0	278.0	329.8	414.3	506.9	568.7	586.2	621.2	626.5	635.9	640.4	653.0
	Measuring Current(A)	0.0025	0.0800	0.0926	0.1142	0.1414	0.1736	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	4.5	208.5	247.4	310.7	380.2	426.5	439.7	465.9	469.9	476.9	480.3	489.8
	Measuring Current(A)	0.0033	0.1067	0.1235	0.1523	0.1885	0.2315	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.6	166.8	197.9	248.6	304.2	341.2	351.7	372.7	375.9	381.5	384.2	391.8
	Measuring Current(A)	0.0042	0.1333	0.1543	0.1903	0.2357	0.2893	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.2	55.6	66.0	82.9	101.4	113.7	117.2	124.2	125.3	127.2	128.1	130.6
	Measuring Current(A)	0.0125	0.4000	0.4630	0.5710	0.7070	0.8680	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

Tested by : D. O. SHIN

Reviewed by
 Witnessed by
 Date:



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

Serial No. : HJB0115

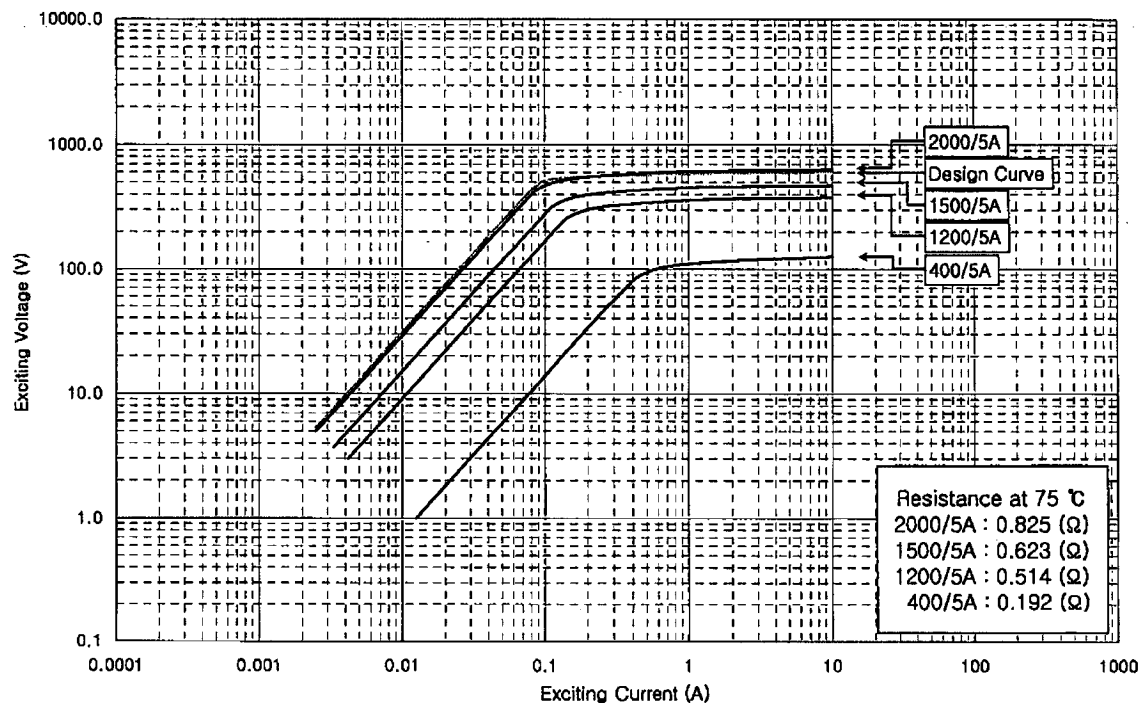
Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz

Exciting Current-Voltage Curve



2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	5.0	402.4	455.5	498.8	527.0	545.9	555.5	590.0	597.7	611.0	617.2	634.6
	Measuring Current(A)	0.0025	0.0800	0.0932	0.1140	0.1404	0.1730	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	3.8	301.8	341.6	374.1	395.2	409.4	416.6	442.5	448.3	458.3	462.9	476.0
	Measuring Current(A)	0.0033	0.1067	0.1243	0.1520	0.1872	0.2307	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.0	241.4	273.3	299.3	316.2	327.6	333.3	354.0	358.6	366.6	370.3	380.8
	Measuring Current(A)	0.0042	0.1333	0.1553	0.1900	0.2340	0.2883	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.0	80.5	91.1	99.8	105.4	109.2	111.1	118.0	119.5	122.2	123.4	126.9
	Measuring Current(A)	0.0125	0.4000	0.4660	0.5700	0.7020	0.8650	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

Tested by : D. O. SHIN

Reviewed by
Witnessed by
Date:



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

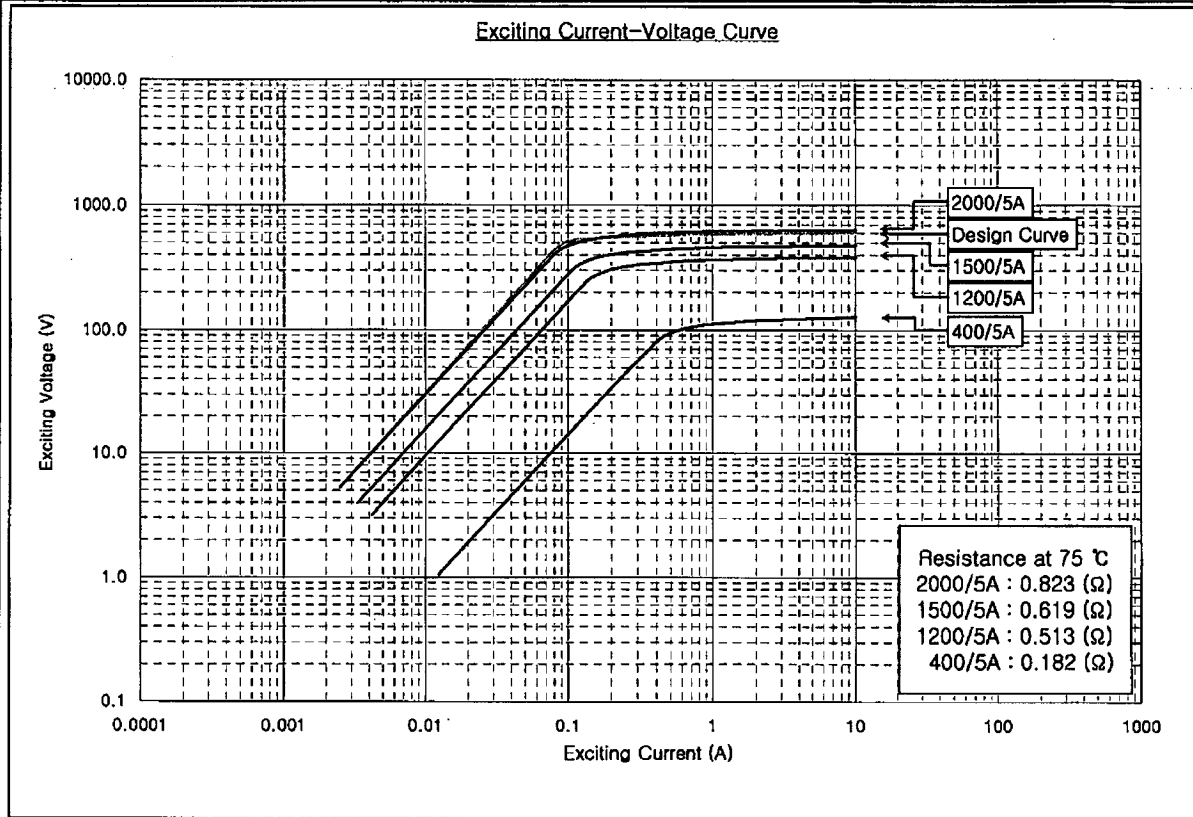
Serial No. : HJB0116

Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz



2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	5.3	403.6	456.0	504.2	531.8	551.9	563.2	600.0	606.5	618.4	624.2	640.5
	Measuring Current(A)	0.0025	0.0800	0.0926	0.1158	0.1418	0.1726	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	4.0	302.7	342.0	378.2	398.9	413.9	422.4	450.0	454.9	463.8	468.2	480.4
	Measuring Current(A)	0.0033	0.1067	0.1235	0.1544	0.1891	0.2301	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.2	242.2	273.6	302.5	319.1	331.1	337.9	360.0	363.9	371.0	374.5	384.3
	Measuring Current(A)	0.0042	0.1333	0.1543	0.1930	0.2363	0.2877	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.1	80.7	91.2	100.8	106.4	110.4	112.6	120.0	121.3	123.7	124.8	128.1
	Measuring Current(A)	0.0125	0.4000	0.4630	0.5790	0.7090	0.8630	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

Tested by : D. O. SHIN

 Reviewed by
 Witnessed by
 Date:



EXCITING CURRENT CHARACTERISTIC TEST

Customer : LG Bepco Project

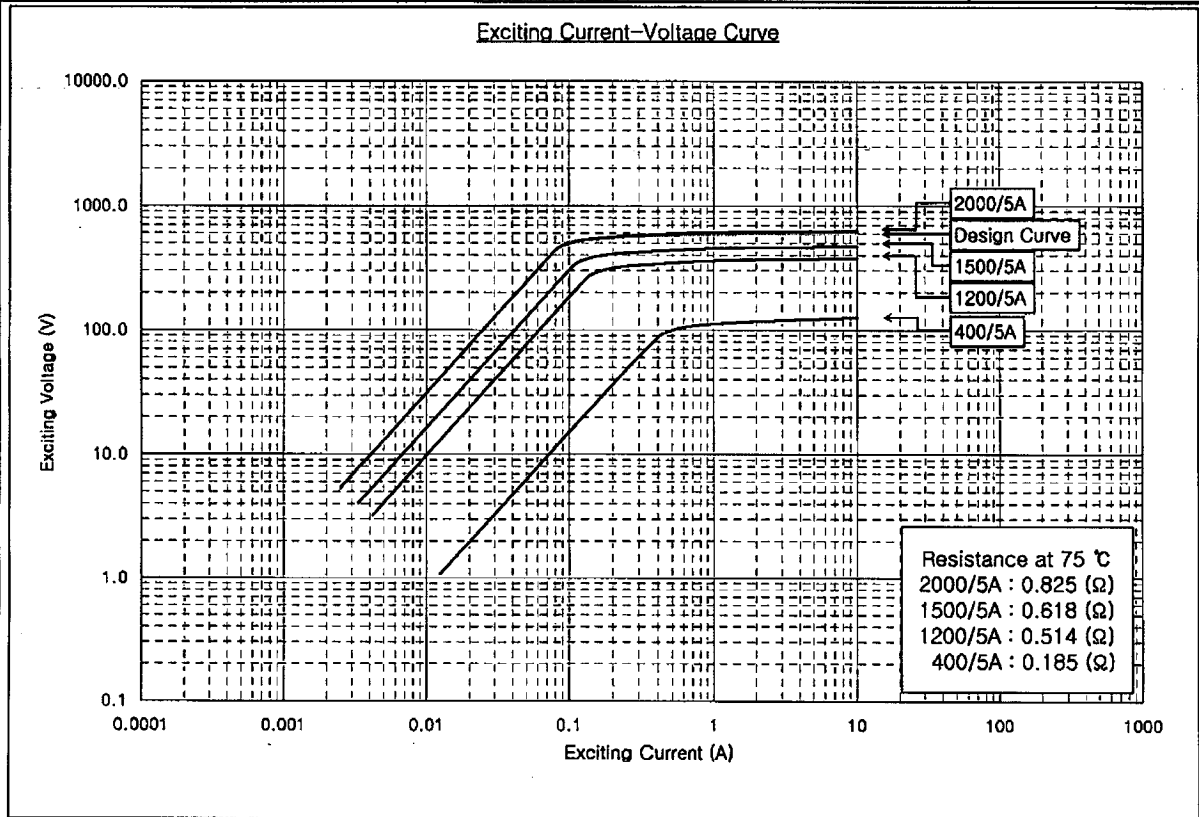
Serial No. : HJB0117

Date of Test : 2008. 11. 28

C.T Ratio : 2000-1500-1200-400/5A

Class/Burden : C400 / 100 VA

Frequency : 60 Hz

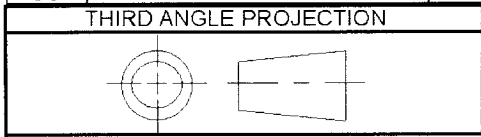


2000/5	DSN. Exciting Voltage(V)	5.3	288.6	361.1	376.8	402.0	439.6	459.7	480.1	506.8	538.2	585.0	612.3
	DSN. Exciting Current(A)	0.0025	0.0574	0.0687	0.0708	0.0745	0.0808	0.0849	0.0903	0.0945	0.1261	0.6119	10.000
	Measuring Voltage(V)	5.4	440.1	489.1	520.5	541.0	555.2	562.4	591.5	597.9	610.3	616.1	631.8
	Measuring Current(A)	0.0025	0.0800	0.0944	0.1142	0.1424	0.1750	0.2000	0.4000	0.5000	0.8000	1.0000	10.000
1500/5	Measuring Voltage(V)	4.1	330.1	366.8	390.4	405.8	416.4	421.8	443.6	448.4	457.7	462.1	473.9
	Measuring Current(A)	0.0033	0.1067	0.1259	0.1523	0.1899	0.2333	0.2667	0.5333	0.6667	1.0667	1.3333	10.000
1200/5	Measuring Voltage(V)	3.2	264.1	293.4	312.3	324.6	333.1	337.4	354.9	358.7	366.2	369.7	379.1
	Measuring Current(A)	0.0042	0.1333	0.1573	0.1903	0.2373	0.2917	0.3333	0.6667	0.8333	1.3333	1.6667	10.000
400/5	Measuring Voltage(V)	1.1	88.0	97.8	104.1	108.2	111.0	112.5	118.3	119.6	122.1	123.2	126.4
	Measuring Current(A)	0.0125	0.4000	0.4720	0.5710	0.7120	0.8750	1.0000	2.0000	2.5000	4.0000	5.0000	10.000

Tested by : D. O. SHIN

Reviewed by
 Witnessed by
 Date:

SIZE A	DWG NO 401A4699	SH 1	REV A
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THIS DOCUMENT SHALL BE REVISED IN ITS ENTIRETY. ALL SHEETS OF THIS DOCUMENT ARE THE SAME REVISION LEVEL AS INDICATED IN THE REVISION BLOCK.

REVISIONS			
REV	DESCRIPTION	DATE	APPROVED
A	Revised per DCI 08000095. See notes at end.	17APR08	ADC

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11-CT-CTG-001
12-CT-CTG-001

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN INCHES TOLERANCES ON: 2 PL DECIMALS ± 3 PL DECIMALS ± ANGLES ± FRACTIONS ± ✓	SIGNATURES		DATE	GENERAL ELECTRIC COMPANY SCHENECTADY, NY GE Energy Recommended Relay Settings FIRST MADE FOR: 337X446,337X447 MLI: C185
	DRAWN Manish Das		04DEC07	
	CHECKED Ken Bina		04DEC07	
	ENGRG Manish Das		04DEC07	
	ISSUED Alan Conkling		07DEC07	
APPLIED PRACTICES				SIZE A CAGE CODE DWG NO 401A4699
SIM TO:			SCALE	SHEET 1

SIZE	DWG NO	SH	REV
A	401A4699	2	A



One line drawing# 215D1108 Rev D
C902 drawing# 237A6528 Rev -

Generator Gen-Info

Description	Settings	Units
Apparent Power	223000	KVA
Terminal Voltage	18	KV
Frequency	60	Hz
Power Factor	0.85	PF
CT Line Side Primary	9000	A
CT Line Side Secondary	5	A
VT Line Side Primary	18000	Volts
VT Line Side Secondary	120	Volts
VT Generator Neutral Primary	12000	Volts
VT Generator Neutral Secondary	240	Volts
CT Generator Neutral Primary	9000	A
CT Generator Neutral Secondary	5	A
Unsaturated Synchronous Reactance (Xd)	2.01	PU
Unsaturated Transient Reactance (X'd)	0.25	PU
Phase Rotation	ABC	
VT Connection	Delta	
LCI Present	Yes	
Guaranteed I2 Squared T	10	Sec
Guaranteed Cont I2	8	%



GENERAL ELECTRIC COMPANY		SIZE	CAGE CODE	DWG NO
SCHENECTADY, NY		A		401A4699
DRAWN	Manish Das	04DEC07		
ISSUED	Alan Conkling	07DEC07	SCALE	SHEET 2



SIZE A	DWG NO 401A4699	SH 3	REV A
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G60A/B - Generator Protection Relay Settings

Product Order Code: G60-G01-HCH-F8F-H6P-M8H-P6P-U6P-WXX

Version: 5.0

PRODUCT SETUP: DISPLAY PROPERTIES

	Flash Message Time	1.0 s
	Default Message Timeout	300 s
	Default Message Intensity (VFD Only)	25%
	Screen Saver Feature (LCD Only)	Disabled
	Screen Saver Wait Time (LCD Only)	30 min
	Current Cutoff Level	0.020 pu
	Voltage Cutoff Level	1.0 V

COMMUNICATIONS: SERIAL PORTS

	RS485 Com2 Baud Rate	9600
	RS485 Com2 Parity	None
	RS485 Com2 Response Min Time	0 ms

Network

	IP Address	CUSTOMER
	IP Subnet Mask	CUSTOMER
	Gateway IP Address	CUSTOMER
	OSI Network Address (NSAP)	CUSTOMER

MODBUS PROTOCOL

	Modbus Slave Address	CUSTOMER
	Modbus TCP Port Number	CUSTOMER

UCA MMS

	Default GOOSE Update Time	60 s
	UCA Logical Device Name	UCADevice
	UCA/MMS TCP Port Number	102
	GOOSE Function	Disabled
	UCA GLOBE.ST.LocRemDS	OFF

HTTP

	HTTP TCP Port Number	80
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TFTP

	TFTP Main UDP Port Number	69
	TFTP Data UDP Port Number	10
	TFTP Data UDP Port Number	20

REAL TIME CLOCK

	IRIG-B Signal Type	None
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OSCILLOGRAPHY

	Number Of Records	6
	Trigger Mode	Automatic Overwrite

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 3



SIZE	DWG NO	SH	REV
A	401A4699	4	A



	Trigger Position	25%
	Trigger Source	TRIG OSC On (VO6)
	AC Input Waveforms	64 samples/cycle
	Digital Channel 1	52G/b On(H7a)
	Digital Channel 2	86G-1A On (VO1)
	Digital Channel 3	STATOR DIFF OP A
	Digital Channel 4	STATOR DIFF OP B
	Digital Channel 5	STATOR DIFF OP C
	Digital Channel 6	3RD HARM NTRL UV PKP
	Digital Channel 7	3RD HARM NTRL UV OP
	Digital Channel 8	3RD HARM NTRL UV DPO
	Digital Channel 9	59GN (DE1) PKP
	Digital Channel 10	59GN (DE1) OP
	Digital Channel 11	EXT TRIG On (U7a)
	Digital Channel 12	86G-2A On (VO2)
	Digital Channel 13	LOSS EXCIT STG1 PKP
	Digital Channel 14	LOSS EXCIT STG1 OP
	Digital Channel 15	LOSS EXCIT STG2 PKP
	Digital Channel 16	LOSS EXCIT STG2 OP
	Digital Channel 17	VOLTS PER HERTZ 1 PKP
	Digital Channel 18	VOLTS PER HERTZ 1 OP
	Digital Channel 19	VOLTS PER HERTZ 2 PKP
	Digital Channel 20	VOLTS PER HERTZ 2 OP
	Digital Channel 21	GEN UNBAL STG1 PKP
	Digital Channel 22	GEN UNBAL STG1 OP
	Digital Channel 23	GEN UNBAL STG2 PKP
	Digital Channel 24	GEN UNBAL STG2 OP
	Digital Channel 25	BRKR TRP On (VO3)
	Digital Channel 26	PH DIST Z1 PKP
	Digital Channel 27	PH DIST Z2 PKP
	Digital Channel 28	PH DIST Z3 PKP
	Digital Channel 30	PH DIST Z1 OP AB
	Digital Channel 31	PH DIST Z2 OP AB
	Digital Channel 32	PH DIST Z3 OP AB
	Digital Channel 33	PH DIST Z1 OP BC
	Digital Channel 34	PH DIST Z2 OP BC
	Digital Channel 35	PH DIST Z3 OP BC
	Digital Channel 36	PH DIST Z1 OP CA
	Digital Channel 37	PH DIST Z2 OP CA
	Digital Channel 38	PH DIST Z3 OP CA
	Digital Channel 39	DIR POWER 1 STG1 PKP
	Digital Channel 40	DIR POWER 1 STG1 OP



GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
 GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 4



SIZE A	DWG NO 401A4699	SH 5	REV A
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	Digital Channel 41	DIR POWER 1 STG2 PKP
	Digital Channel 42	DIR POWER 1 STG2 OP
	Digital Channel 43	ACCDNT ENRG ARMED
	Digital Channel 44	ACCDNT ENRG OP
	Digital Channel 45	POWER SWING TRIP
	Digital Channel 46	UNDERFREQ 1 OP
	Digital Channel 47	ANY TRIP On (VO4)
	Digital Channel 48	SRC2 VT FUSE FAIL OP
	Digital Channel 49	PHASE OV1 OP A
	Digital Channel 50	PHASE OV1 OP B
	Digital Channel 51	PHASE OV1 OP C
	Digital Channel 52	PHASE UV1 OP A
	Digital Channel 53	PHASE UV1 OP B
	Digital Channel 54	PHASE UV1 OP C
	Digital Channel 55	PHASE TOC1 PKP
	Digital Channel 56	PHASE TOC1 OP
	Digital Channel 57	24A (FE 1) OP
	Digital Channel 58	OVERFREQ1 OP
	Digital Channel 59	TRIG OSC On (VO6)
	Digital Channel 60	PHASE IOC1 OP
	Digital Channel 61	PHASE IOC1 PKP
	Analog Channel 1	Stator Diff Iad
	Analog Channel 2	SRC2 I 2 MAG
	Analog Channel 3	SRC2 I 0 MAG
	Analog Channel 4	Stator Rest Ibr
	Analog Channel 5	Stator Diff Icd
	Analog Channel 6	Stator Rest Icr
	Analog Channel 7	Stator Gnd Vn 3rd
	Analog Channel 8	Sns Dir Power 1
	Analog Channel 9	SRC1 Ia MAG
	Analog Channel 10	SRC1 Ib MAG
	Analog Channel 11	SRC1 Ic MAG
	Analog Channel 12	SRC2 Frequency
	Analog Channel 13	SRC2 P
	Analog Channel 14	SRC2 Q
	Analog Channel 15	Sns Dir Power 2
	Analog Channel 16	none
DATA LOGGER		
	Rate	5 min
	Channel 1	Stator Gnd Vn 3rd
	Channel 2	Stator Gnd Vn+V0 3rd
	Channel 3	SRC2 P



GE Energy

DRAWN Manish Das 04DEC07

ISSUED Alan Conkling 07DEC07

GENERAL ELECTRIC COMPANY
SCHENECTADY, NY

SIZE A

SCALE

CAGE CODE

DWG NO 401A4699

SHEET 5

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SIZE A	DWG NO 401A4699	SH 6	REV A
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	Channel 4	SRC2 Q
	Channel 5	SRC2 PF
USER-PROGRAMMABLE LEDS		
TRIP AND ALARMS LEDS		
	Trip LED Input	ANY TRIP On (VO4)
	Alarm LED Input	ANY SELF TESTS
USER PROGRAMMABLE LEDS		
	LED 1: OPERAND	3RD HARM NTRL UV OP
	LED 1: TYPE	Latched
	LED 2: OPERAND	59GN(DE1) OP
	LED 2: TYPE	Latched
	LED 3: OPERAND	STATOR DIFF OP A
	LED 3: TYPE	Latched
	LED 4: OPERAND	STATOR DIFF OP B
	LED 4: TYPE	Latched
	LED 5: OPERAND	STATOR DIFF OP C
	LED 5: TYPE	Latched
	LED 9: OPERAND	VOLTS PER HERTZ 1 OP
	LED 9: TYPE	Latched
	LED 10: OPERAND	VOLTS PER HERTZ 2 OP
	LED 10: TYPE	Latched
	LED 11: OPERAND	LOSS EXCIT STG1 OP
	LED 11: TYPE	Latched
	LED 12: OPERAND	LOSS EXCIT STG2 OP
	LED 12: TYPE	Latched
	LED 13: OPERAND	LOSS EXCIT STG1 PKP
	LED 13: TYPE	Self-Reset
	LED 14: OPERAND	LOSS EXCIT STG2 PKP
	LED 14: TYPE	Self-Reset
	LED 17: OPERAND	PH DIST Z1 OP
	LED 17: TYPE	Latched
	LED 18: OPERAND	PH DIST Z2 OP
	LED 18: TYPE	Latched
	LED 19: OPERAND	PH DIST Z3 OP
	LED 19: TYPE	Latched
	LED 20: OPERAND	DIR POWER 1 STG1 OP
	LED 20: TYPE	Latched
	LED 21: OPERAND	DIR POWER 1 STG2 OP
	LED 21: TYPE	Latched
	LED 22: OPERAND	POWER SWING TRIP
	LED 22: TYPE	Latched
	LED 23: OPERAND	UNDERFREQ 1 OP

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 6



SIZE	DWG NO	SH	REV
A	401A4699	7	A

	LED 23: TYPE	Latched
	LED 25: OPERAND	EXT TRIG On (U7a)
	LED 25: TYPE	Latched
	LED 26: OPERAND	PHASE OV1 OP
	LED 26: TYPE	Self-Reset
	LED 27: OPERAND	PHASE UV1 OP
	LED 27: TYPE	Self-Reset
	LED 28: OPERAND	OVERFREQ 1 OP
	LED 28: TYPE	Self-Reset
	LED 29: OPERAND	SRC2 VT FUSE FAIL OP
	LED 29: TYPE	Self-Reset
	LED 33: OPERAND	GEN UNBAL STG1 PKP
	LED 33: TYPE	Self-Reset
	LED 34: OPERAND	GEN UNBAL STG1 OP
	LED 34: TYPE	Latched
	LED 35: OPERAND	GEN UNBAL STG2 PKP
	LED 35: TYPE	Self-Reset
	LED 36: OPERAND	GEN UNBAL STG2 OP
	LED 36: TYPE	Latched
	LED 41: OPERAND	ACCDNT ENRG ARMED
	LED 41: TYPE	Self-Reset
	LED 42: OPERAND	ACCDNT ENRG OP
	LED 42: TYPE	Latched
	LED 43: OPERAND	PHASE TOC1 PKP
	LED 43: TYPE	Self-Reset
	LED 44: OPERAND	PHASE TOC1 OP
	LED 44: TYPE	Self-Reset
	LED 45: OPERAND	24A (FE1) OP
	LED 45: TYPE	Latched
	LED 44: OPERAND	TRIG OSC On (VO6)
	LED 44: TYPE	Latched
	LED 45: OPERAND	PHASE IOC1 OP
	LED 45: TYPE	Latched
USER-PROGRAMMABLE SELF TESTS		
	Detect Ring Break Function	Enabled
	Direct Device Off Function	Enabled
	Remote Device Off Function	Enabled
	Battery Fail Function	Enabled
	SNTP Fail Function	Disabled
	IRIG B Fail Function	Disabled
INSTALLATION		
	Relay Settings	Not Programmed

GENERAL ELECTRIC COMPANY		SIZE	CAGE CODE	DWG NO
SCHENECTADY, NY		A		401A4699
DRAWN	Manish Das	04DEC07		
ISSUED	Alan Conkling	07DEC07	SCALE	SHEET 7

SIZE A	DWG NO 401A4699	SH 8	REV A	↓															
Relay Name			CUSTOMER																
SYSTEM SETUP: AC INPUTS: CURRENT																			
CT F1: Phase CT Primary			9000 A																
CT F1: Phase CT Secondary			5 A																
CT F1: Ground CT Primary			1 A																
CT F1: Ground CT Secondary			1 A																
CT M1: Phase CT Primary			9000 A																
CT M1: Phase CT Secondary			5 A																
CT M1: Ground CT Primary			1 A																
CT M1: Ground CT Secondary			1 A																
VOLTAGE																			
VT F5: Phase VT Connection			Delta																
VT F5: Phase VT Secondary			120 V																
VT F5: Phase VT Ratio			150.0 :1																
VT F5: Auxiliary VT Connection			Vn																
VT F5: Auxiliary VT Secondary			240 V																
VT F5: Auxiliary VT Ratio			50.0 :1																
POWER SYSTEM																			
Nominal Frequency			60 Hz																
Phase Rotation			ABC																
Frequency And Phase Reference			SRC 2																
Frequency Tracking Function			Enabled																
SIGNAL SOURCES																			
SOURCE 1: Name			NEUTRAL																
SOURCE 1: Phase CT			F1																
SOURCE 1: Ground CT			None																
SOURCE 1: Phase VT			None																
SOURCE 1: Auxiliary VT			F5																
SOURCE 2: Name			LINE																
SOURCE 2: Phase CT			M1																
SOURCE 2: Ground CT			None																
SOURCE 2: Phase VT			F5																
SOURCE 2: Auxiliary VT			F5																
FLEXLOGIC: FLEXLOGIC EQUATION EDITOR																			
Flexlogic Entry 1 (Protection Element)			3RD HARM NTRL UV OP																
Flexlogic Entry 2 (Protection Element)			59GN (DE1) OP																
Flexlogic Entry 3 (Protection Element)			STATOR DIFF OP																
Flexlogic Entry 4 (OR)			OR(3)																
Flexlogic Entry 5 (Assign Virtual Output)			=86G-1A (VO1)																
Flexlogic Entry 6 (Protection Element)			VOLT PER HERTZ 1 OP																
Flexlogic Entry 7 (Protection Element)			VOLT PER HERTZ 2 OP																
Flexlogic Entry 8 (Protection Element)			LOSS EXCIT STG1 OP																
<table border="1"> <tr> <td colspan="2">  GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY </td> <td> SIZE A </td> <td> CAGE CODE </td> <td> DWG NO 401A4699 </td> </tr> <tr> <td> DRAWN Manish Das </td> <td> 04DEC07 </td> <td colspan="2"> SCALE </td> <td> SHEET 8 </td> </tr> <tr> <td> ISSUED Alan Conkling </td> <td> 07DEC07 </td> <td colspan="3"></td> </tr> </table>					 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	DRAWN Manish Das	04DEC07	SCALE		SHEET 8	ISSUED Alan Conkling	07DEC07			
 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699															
DRAWN Manish Das	04DEC07	SCALE		SHEET 8															
ISSUED Alan Conkling	07DEC07																		



SIZE A	DWG NO 401A4699	SH 9	REV A
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	Flexlogic Entry 9 (Protection Element)	LOSS EXCIT STG2 OP
	Flexlogic Entry 10 (Protection Element)	GEN UNBAL STG1 OP
	Flexlogic Entry 11 (OR)	OR(5)
	Flexlogic Entry 12 (Assign Virtual Output)	=86G-2A (VO2)
	Flexlogic Entry 13 (Protection Element)	PH DIST Z1 OP
	Flexlogic Entry 14 (Protection Element)	DIR POWER 1 STG1 OP
	Flexlogic Entry 15 (Protection Element)	PHASE TOC1 OP
	Flexlogic Entry 16 (Protection Element)	POWER SWING TRIP
	Flexlogic Entry 17 (Protection Element)	UNDERFREQ 1 OP
	Flexlogic Entry 18 (OR)	OR(5)
	Flexlogic Entry 19 (Assign Virtual Output)	=BRKR TRIP (VO3)
	Flexlogic Entry 20 (Virtual Output On)	86G-1A On (VO1)
	Flexlogic Entry 21 (Virtual Output On)	86G-2A On (VO2)
	Flexlogic Entry 22 (Virtual Output On)	BRKR TRIP On (VO3)
	Flexlogic Entry 23 (Protection Element)	ACCDNT ENRG OP
	Flexlogic Entry 24 (OR)	OR(4)
	Flexlogic Entry 25 (Assign Virtual Output)	= ANY TRIP (VO4)
	Flexlogic Entry 26 (Protection Element)	SRC2 VT FUSE FAIL OP
	Flexlogic Entry 27 (Contact Input On)	52G/b On(H7a)
	Flexlogic Entry 28 (OR)	OR(2)
	Flexlogic Entry 29 (Assign Virtual Output)	=BLK (VO5)
	Flexlogic Entry 30 (Virtual Output On)	ANY TRIP On (VO4)
	Flexlogic Entry 31 (Contact Input On)	EXT TRIG On (U7a)
	Flexlogic Entry 32 (OR)	OR(2)
	Flexlogic Entry 33 (TIMER)	TIMER 1
	Flexlogic Entry 34 (Assign Virtual Output)	=TRIG OSC (VO6)
	Flexlogic Entry 35	End Of List

FLEXILOGIC TIMERS

	TIMER 1: Type	millisecond
	TIMER 1: Pickup Delay	100
	TIMER 1: Dropout Delay	0.0

FLEXELEMENTS

	FLEXELEMENTS 1: Function	Enabled
	FLEXELEMENTS 1: Name	24A
	FLEXELEMENTS 1: InputPlus	Volts Per Hertz 1
	FLEXELEMENTS 1: InputMinus	OFF
	FLEXELEMENTS 1: InputMode	ABSOLUTE
	FLEXELEMENTS 1: Compare Mode	LEVEL
	FLEXELEMENTS 1: Direction Type	OVER
	FLEXELEMENTS 1: Pickup	1.060 pu
	FLEXELEMENTS 1: Hysteresis	3.0%
	FLEXELEMENTS 1: DeltaTUnits	Milliseconds

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 9



SIZE A	DWG NO 401A4699	SH 10	REV A	↓															
		FLEXELEMENTS 1: DeltaT		20															
		FLEXELEMENTS 1: Pickup Delay		10.000 s															
		FLEXELEMENTS 1: Reset Delay		60.000 s															
		FLEXELEMENTS 1: Block		OFF															
		FLEXELEMENTS 1: Target		Self-reset															
		FLEXELEMENTS 1: Events		Enabled															
GROUPED ELEMENTS: GROUP 1: DISTANCE: DISTANCE																			
		Source		SRC 2															
		Memory Duration		10 cycles															
PHASE DISTANCE [GROUP 1]																			
		PHASE DISTANCE 21: Function		Enabled															
		PHASE DISTANCE 21: Direction		CUSTOMER															
		PHASE DISTANCE 21: Shape		CUSTOMER															
		PHASE DISTANCE 21: Xfmr Vol Connection		CUSTOMER															
		PHASE DISTANCE 21: Xfmr Curr Connection		CUSTOMER															
		PHASE DISTANCE 21: Reach		CUSTOMER															
		PHASE DISTANCE 21: RCA		CUSTOMER															
		PHASE DISTANCE 21: Comp Limit		CUSTOMER															
		PHASE DISTANCE 21: DIR RCA		CUSTOMER															
		PHASE DISTANCE 21: DIR Comp Limit		CUSTOMER															
		PHASE DISTANCE 21: Quad Right Blinder		CUSTOMER															
		PHASE DISTANCE 21: Quad Right Blinder RCA		CUSTOMER															
		PHASE DISTANCE 21: Quad Left Blinder		CUSTOMER															
		PHASE DISTANCE 21: Quad Left Blinder RCA		CUSTOMER															
		PHASE DISTANCE 21: Supervision		CUSTOMER															
		PHASE DISTANCE 21: Volt Level		CUSTOMER															
		PHASE DISTANCE 21: Delay		CUSTOMER															
		PHASE DISTANCE 21: Block		BLK On (VO5)															
		PHASE DISTANCE 21: Target		Latched															
		PHASE DISTANCE 21: Events		Enabled															
POWER SWING DETECT [GROUP 1]																			
		Function		Enabled															
		Source		CUSTOMER															
		Mode		CUSTOMER															
		Supv		CUSTOMER															
		Fwd Reach		CUSTOMER															
		Fwd Rca		CUSTOMER															
		Rev Reach		CUSTOMER															
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 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699															
DRAWN Manish Das	04DEC07	SCALE		SHEET 10															
ISSUED Alan Conkling	07DEC07																		

SIZE A	DWG NO 401A4699	SH 11	REV A
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	Rev Rca	CUSTOMER
	Outer Limit Angle	CUSTOMER
	Middle Limit Angle	CUSTOMER
	Delay 1 Pickup	CUSTOMER
	Delay 1 Reset	CUSTOMER
	Delay 2 Pickup	CUSTOMER
	Delay 3 Pickup	CUSTOMER
	Delay 4 Pickup	CUSTOMER
	Seal-In Delay	CUSTOMER
	Trip Mode	CUSTOMER
	Block	BLK On (VO5)
	Target	Latched
	Events	Enabled
STATOR DIFFERENTIAL [GROUP 1]		
	Function	Enabled
	Line End Source	LINE (SRC 2)
	Neutral End Source	NEUTRAL (SRC1)
	Pickup	0.090 pu
	Slope 1	12%
	Break 1	1.50 pu
	Slope 2	50%
	Break 2	3.11 pu
	Block	OFF
	Target	Latched
	Events	Enabled
GENERATOR UNBALANCE [GROUP 1]		
	Function	Enabled
	Source	LINE (SRC 2)
	Inom	0.795 pu
	Stage 1 Pickup	8 %
	Stage 1 K-Value	10
	Stage 1 Tmin	0 s
	Stage 1 Tmax	1000 s
	Stage 1 K-Reset	600 s
	Stage 2 Pickup	5.6 %
	Stage 2 Pickup Delay	2.0 s
	Block	OFF
	Target	Latched
	Events	Enabled
VOLTAGE ELEMENTS: PHASE UV [GROUP 1]		
	PHASE UV1: Function	Enabled
	PHASE UV1: Signal Source	LINE (SRC 2)

 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07			
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SIZE	DWG NO	SH	REV
A	401A4699	12	A



PHASE UV1: Mode	Phase to Phase
PHASE UV1: Pickup	0.900 pu
PHASE UV1: Curve	Definite Time
PHASE UV1: Delay	1 s
PHASE UV1: Minimum Voltage	0.100 pu
PHASE UV1: Block	BLK On (VO5)
PHASE UV1: Target	Self-Reset
PHASE UV1: Events	Enabled

PHASE TIME OVERCURRENT

Function	Enabled
Source	Line (SRC 2)
Pickup	CUSTOMER
Curve	CUSTOMER
TD Multiplier	CUSTOMER
Reset	CUSTOMER
Restraint	Enabled
Block A	OFF
Block B	OFF
Block C	OFF
Target	Latched
Events	Enabled

PHASE OVERVOLTAGE

Function	Enabled
Source	LINE (SRC 2)
Pickup	1.060
Pickup Delay	10.00
Reset Delay	0.00
Block	OFF
Target	Self-Reset
Events	Enabled

AUXILIARY OV [GROUP 1]

AUXILIARY OV 1: Function	Enabled
AUXILIARY OV 1: Source	NEUTRL (SRC1)
AUXILIARY OV 1: Pickup	0.021 pu
AUXILIARY OV 1: Pickup Delay	5.00 s
AUXILIARY OV 1: Reset Delay	0.00 s
AUXILIARY OV 1: Block	OFF
AUXILIARY OV 1: Target	Latched
AUXILIARY OV 1: Events	Enabled

VOLTS PER HERTZ [GROUP 1]

VOLTS PER HERTZ 1: Function	Enabled
VOLTS PER HERTZ 1: Source	Line (SRC2)

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 12



SIZE	DWG NO	SH	REV
A	401A4699	13	A



VOLTS PER HERTZ 1: Pickup	1.11 pu
VOLTS PER HERTZ 1: Curves	INVERSE A
VOLTS PER HERTZ 1: TD Multiplier	6.0 secs
VOLTS PER HERTZ 1: T Reset	600
VOLTS PER HERTZ 1: Block	OFF
VOLTS PER HERTZ 1: Target	Latched
VOLTS PER HERTZ 1: Events	Enabled
VOLTS PER HERTZ 2: Function	Enabled
VOLTS PER HERTZ 2: Source	Line (SRC2)
VOLTS PER HERTZ 2: Pickup	1.18 pu
VOLTS PER HERTZ 2: Curves	Definite Time
VOLTS PER HERTZ 2: TD Multiplier	2.00 secs
VOLTS PER HERTZ 2: T Reset	600
VOLTS PER HERTZ 2: Block	OFF
VOLTS PER HERTZ 2: Target	Latched
VOLTS PER HERTZ 2: Events	Enabled

LOSS OF EXCITATION [GROUP 1]

Function	Enabled
Source	LINE (SRC 2)
Center 1	10.90
Radius 1	8.72
UV Supervision Enable 1	Disabled
Pickup Delay 1	0.060 s
Center 2	19.70
Radius 2	17.52
UV Supervision Enable 2	Disabled
Pickup Delay 2	0.500 s
UV Supervision	0.000 pu
Block	SRC2 VT FUSE FAIL OP
Target	Latched
Events	Enabled

ACCIDENTAL ENERGIZATION [GROUP 1]

Function	Enabled
Source	SRC 2
Accidental Energization Arming Mode	UV AND OFFLINE
Accidental Energization OC Pickup	0.100
Accidental Energization UV Pickup	0.150
Accidental Energization Offline	52G/b On (H7a)
Block	OFF
Target	Latched
Events	Enabled

SENSITIVE DIRECTIONAL POWER: SENSITIVE DIRECTIONAL POWER [GROUP 1]

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
 GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 13



SIZE	DWG NO	SH	REV
A	401A4699	14	A



	SENS DIR POWER1: Function	Enabled
	SENS DIR POWER1: Signal Source	LINE (SRC 2)
	SENS DIR POWER1: Sensitive Directional Power RCA	180 °
	SENS DIR POWER1: Sensitive Directional Power Calibration	0 °
	SENS DIR POWER1: Stage 1 SMIN	0.027 pu
	SENS DIR POWER1: Stage 1 Delay	10 s
	SENS DIR POWER1: Stage 2 SMIN	0.027 pu
	SENS DIR POWER1: Stage 2 Delay	10 s
	SENS DIR POWER1: Block	52G/b On(H7a)
	SENS DIR POWER1: Target	Latched
	SENS DIR POWER1: Events	Enabled

STATOR GROUND

	Stator Ground: Source	LINE (SRC 2)
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3RD HARMONIC NTRL UV [GROUP 1]

	Function	Disabled (See Note 1)
	Pickup	FIELD DATA REQ'D
	Delay	FIELD DATA REQ'D
	Max Power	FIELD DATA REQ'D
	Min Power	FIELD DATA REQ'D
	Volt Supervision	FIELD DATA REQ'D
	Block	52G/b On(H7a)
	Target	Latched
	Events	Enabled

CONTROL ELEMENTS

UNDERFREQUENCY

	UNDERFREQUENCY 1: Function	Enabled
	UNDERFREQUENCY 1: Block	52G/b On(H7a)
	UNDERFREQUENCY 1: Source	LINE (SRC 2)
	UNDERFREQUENCY 1: Min Volt/Amp	CUSTOMER pu
	UNDERFREQUENCY 1: Pickup	56.4 Hz
	UNDERFREQUENCY 1: Pickup Delay	0.100 s
	UNDERFREQUENCY 1: Reset Delay	0.000 s
	UNDERFREQUENCY 1: Target	Latched
	UNDERFREQUENCY 1: Events	Enabled

OVERFREQUENCY

	OVERFREQUENCY 1: Function	Enabled
	OVERFREQUENCY 1: Block	52G/b On(H7a)
	OVERFREQUENCY 1: Source	LINE (SRC 2)
	OVERFREQUENCY 1: Pickup	CUSTOMER
	OVERFREQUENCY 1: Pickup Delay	CUSTOMER

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 14



SIZE A	DWG NO 401A4699	SH 15	REV A	↓																		
		OVERFREQUENCY 1: Reset Delay		CUSTOMER																		
		OVERFREQUENCY 1: Target		Self-Reset																		
		OVERFREQUENCY 1: Events		Enabled																		
DIGITAL ELEMENTS																						
		DIGITAL ELEMENT 1: Function		Enabled																		
		DIGITAL ELEMENT 1: Name		59GN																		
		DIGITAL ELEMENT 1: Input		AUX OV 1 OP																		
		DIGITAL ELEMENT 1: Pickup Delay		0.000 s																		
		DIGITAL ELEMENT 1: Reset Delay		0.000 s																		
		DIGITAL ELEMENT 1: Pickup LED		Disabled																		
		DIGITAL ELEMENT 1: Block		OFF																		
		DIGITAL ELEMENT 1: Target		Latched																		
		DIGITAL ELEMENT 1: Events		Enabled																		
MONITORING ELEMENTS: VT FUSE FAILURE																						
		Function		Enabled																		
INPUTS/OUTPUTS: CONTACT INPUTS																						
		H7A: ID		52G/b																		
		H7A: Debounce Time		2.0 ms																		
		H7A: Events		Enabled																		
		U7A: ID		EXT TRIG																		
		U7A: Debounce Time		2.0 ms																		
		U7A: Events		Enabled																		
CONTACT INPUT THRESHOLDS																						
		52G/b : Cont Ip 2 : Cont Ip 3 : Cont Ip 4(H7a : H7c : H8a : H8c)		84 Vdc																		
		EXT TRIG : Cont Ip 10 : Cont Ip 11 : Cont Ip 12(U7a : U7c : U8a : U8c)		84 Vdc																		
CONTACT OUTPUTS																						
		H1: ID		86G-1A																		
		H1: Operate		86G-1A On (VO1)																		
		H1: Seal-In		OFF																		
		H1: Events		Enabled																		
		H2: ID		86G-2A																		
		H2: Operate		86G-2A On (VO2)																		
		H2: Seal-In		OFF																		
		H2: Events		Enabled																		
		H3: ID		TRIP 52G TC1																		
		H3: Operate		BRKR TRIP On (VO3)																		
		H3: Seal-In		OFF																		
		H3: Events		Enabled																		
		H4: ID		TRIP 52G TC2																		
		H4: Operate		BRKR TRIP On (VO3)																		
<table border="1"> <tr> <td colspan="2">  GE Energy </td> <td colspan="2"> GENERAL ELECTRIC COMPANY SCHENECTADY, NY </td> <td> SIZE A </td> <td> CAGE CODE </td> <td> DWG NO 401A4699 </td> </tr> <tr> <td> DRAWN Manish Das </td> <td> 04DEC07 </td> <td colspan="2"></td> <td rowspan="2"> SCALE </td> <td rowspan="2"></td> <td rowspan="2"> SHEET 15 </td> </tr> <tr> <td> ISSUED Alan Conkling </td> <td> 07DEC07 </td> <td colspan="2"></td> </tr> </table>					 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	DRAWN Manish Das	04DEC07			SCALE		SHEET 15	ISSUED Alan Conkling	07DEC07		
 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699																
DRAWN Manish Das	04DEC07			SCALE		SHEET 15																
ISSUED Alan Conkling	07DEC07																					



SIZE	DWG NO	SH	REV
A	401A4699	16	A



	H4: Seal-In	OFF
	H4: Events	Enabled
	H5: ID	50/27
	H5: Operate	ACCDNT ENRG OP
	H5: Seal-In	OFF
	H5: Events	Enabled
	P1: ID	ANY TRIP
	P1: Operate	ANY TRIP On (VO4)
	P1: Seal-In	OFF
	P1: Events	Enabled
	P2: ID	24(A)
	P2: Operate	24A (FE 1) OP
	P2: Seal-In	OFF
	P2: Events	Enabled
	P3: ID	46(A)
	P3: Operate	GEN UNBAL STG2 OP
	P3: Seal-In	OFF
	P3: Events	Enabled
	P4: ID	81O
	P4: Operate	OVERFREQ 1 OP
	P4: Seal-In	OFF
	P4: Events	Enabled
	P5: ID	GEN VTFF
	P5: Operate	SRC2 VT FUSE FAIL OP
	P5: Seal-In	OFF
	P5: Events	Enabled
	P6: ID	OFF
	P6: Operate	OFF
	P6: Seal-In	OFF
	P6: Events	Enabled
	U1: ID	27P(A)
	U1: Operate	PHASE UV1 OP
	U1: Seal-In	OFF
	U1: Events	Enabled
	U2: ID	59P(A)
	U2: Operate	PHASE OV1 OP
	U2: Seal-In	OFF
	U2: Events	Enabled
	U3: ID	IBF 52G
	U3: Operate	BRKR TRIP On (VO3)
	U3: Seal-In	OFF
	U3: Events	Enabled



 GE Energy	GENERAL ELECTRIC COMPANY SCHENECTADY, NY	SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 16



SIZE	DWG NO	SH	REV
A	401A4699	17	A



	U4: ID	OFF
	U4: Operate	OFF
	U4: Seal-In	OFF
	U4: Events	Enabled
	U5: ID	TR OSC G60B
	U5: Operate	ANY TRIP On (VO4)
	U5: Seal-In	OFF
	U5: Events	Enabled
	U6: ID	TR OSC T60
	U6: Operate	ANY TRIP On (VO4)
	U6: Seal-In	OFF
	U6: Events	Enabled
VIRTUAL OUTPUTS		
	VIRTUAL OUTPUT 1: ID	86G-1A
	VIRTUAL OUTPUT 1: Events	Enabled
	VIRTUAL OUTPUT 2: ID	86G-2A
	VIRTUAL OUTPUT 2: Events	Enabled
	VIRTUAL OUTPUT 3: ID	BRKR TRIP
	VIRTUAL OUTPUT 3: Events	Enabled
	VIRTUAL OUTPUT 4: ID	ANY TRIP
	VIRTUAL OUTPUT 4: Events	Enabled
	VIRTUAL OUTPUT 5: ID	BLK
	VIRTUAL OUTPUT 5: Events	Enabled
	VIRTUAL OUTPUT 6: ID	TRIG OSC
	VIRTUAL OUTPUT 6: Events	Enabled



GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 17



SIZE	DWG NO	SH	REV
A	401A4699	18	A



C60 - Breaker Management Relay Settings

Product Order Code: C60-G01-HCH-F8H-H6P-M8F-P6P-U6P-WXX

Version: 5.0

PRODUCT SETUP: DISPLAY PROPERTIES

	Flash Message Time	1.0 s
	Default Message Timeout	300 s
	Default Message Intensity (VFD Only)	25%
	Screen Saver Feature (LCD Only)	Disabled
	Screen Saver Wait Time (LCD Only)	30 min
	Current Cutoff Level	0.020 pu
	Voltage Cutoff Level	1.0 V

COMMUNICATIONS: SERIAL PORTS

	RS485 Com2 Baud Rate	9600
	RS485 Com2 Parity	None
	RS485 Com2 Response Min Time	0 ms

Network

	IP Address	CUSTOMER
	IP Subnet Mask	CUSTOMER
	Gateway IP Address	CUSTOMER
	OSI Network Address (NSAP)	CUSTOMER

MODBUS PROTOCOL

	Modbus Slave Address	CUSTOMER
	Modbus TCP Port Number	CUSTOMER

UCA MMS

	Default GOOSE Update Time	60 s
	UCA Logical Device Name	UCADevice
	UCA/MMS TCP Port Number	102
	GOOSE Function	Disabled
	UCA GLOBE.ST.LocRemDS	OFF

HTTP

	HTTP TCP Port Number	80
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TFTP

	TFTP Main UDP Port Number	69
	TFTP Data UDP Port Number	10
	TFTP Data UDP Port Number	20

REAL TIME CLOCK

	IRIG-B Signal Type	None
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OSCILLOGRAPHY

	Number Of Records	6
	Trigger Mode	Automatic Overwrite

GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy			
DRAWN	Manish Das	04DEC07		
ISSUED	Alan Conkling	07DEC07	SCALE	SHEET 18



SIZE A	DWG NO 401A4699	SH 19	REV A
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Trigger Position	25%
Trigger Source	ANY TRIP On (VO1)
AC Input Waveforms	64 samples/cycle
Digital Channel 1	BKR FAIL 1 T1 OP
Digital Channel 2	BKR FAIL 1 TRIP OP
Digital Channel 3	BKR FAIL 1 RETRIP
Digital Channel 4	OFF
Digital Channel 5	OFF
Digital Channel 6	NEUTRAL OV1 PKP
Digital Channel 7	NEUTRAL OV1 OP
Digital Channel 8	PHASE IOC1 OP A
Digital Channel 9	PHASE IOC1 OP B
Digital Channel 10	PHASE IOC1 OP C
Digital Channel 11	PHASE TOC1 PKP A
Digital Channel 12	PHASE TOC1 PKP B
Digital Channel 13	PHASE TOC1 PKP C
Digital Channel 14	PHASE TOC1 OP A
Digital Channel 15	PHASE TOC1 OP B
Digital Channel 16	PHASE TOC1 OP C
Digital Channel 17	ANY TRIP On (VO1)
Digital Channel 18	BUS VTFF(DE1) OP
Digital Channel 19	OFF
Digital Channel 20	OFF
Digital Channel 21	OFF
Digital Channel 22	OFF
Digital Channel 23	PHASE IOC2 OP A
Digital Channel 24	PHASE IOC2 OP B
Digital Channel 25	PHASE IOC2 OP C
Digital Channel 26	59BN (DE2) OP
Digital Channel 27	OFF
Digital Channel 28	OFF
Digital Channel 29	OFF
Digital Channel 30	OFF
Digital Channel 31	OFF
Digital Channel 32	OFF
Digital Channel 33	PHASE TOC2 PKP A
Digital Channel 34	PHASE TOC2 PKP B
Digital Channel 35	PHASE TOC2 PKP C
Digital Channel 36	PHASE TOC2 OP A
Digital Channel 37	PHASE TOC2 OP B
Digital Channel 38	PHASE TOC2 OP C
Digital Channel 39	OFF



GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
GE Energy					
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 19

SIZE	DWG NO	SH	REV
A	401A4699	20	A



	Digital Channel 40	52G/a Off(H7a)
	Digital Channel 41	IBF On(H7c)
	Digital Channel 42	50/62BF IOn (H1)
	Digital Channel 43	50BF TC1 IOn (H2)
	Digital Channel 44	50BF TC2 IOn (H3)
	Digital Channel 45	OFF
	Digital Channel 46	BUS GND IOn (H5)
	Digital Channel 47	50/51 AUX I IOn (H6)
	Digital Channel 48	C60 TRIP IOn (P1)
	Digital Channel 49	BKR FAIL IOn (P2)
	Digital Channel 50	BUS VTFF IOn (P3)
	Digital Channel 51	OFF
	Digital Channel 52	OFF
	Digital Channel 53	50/51 AUX II IOn (P6)
	Digital Channel 54	OFF
	Digital Channel 55	OFF
	Digital Channel 56	TRIG T60U IOn (U3)
	Digital Channel 57	TRIG G60A IOn (U4)
	Digital Channel 58	TRIG G60B IOn (U5)
	Digital Channel 59	OFF
	Digital Channel 60	OFF
	Digital Channel 61	OFF
	Digital Channel 62	OFF
	Digital Channel 63	OFF
	Analog Channel 1	SRC1 Ia Mag
	Analog Channel 2	SRC1 Ib Mag
	Analog Channel 3	SRC1 Ic Mag
	Analog Channel 4	SRC1 Vab Mag
	Analog Channel 5	SRC1 Vbc Mag
	Analog Channel 6	SRC1 Vca Mag
	Analog Channel 7	SRC1 V 0 Mag
	Analog Channel 8	SRC2 V 0 Mag
	Analog Channel 9	SRC1 V 2 Mag
	Analog Channel 10	SRC2 V 2 Mag
	Analog Channel 11	SRC2 P
	Analog Channel 12	SRC2 Q
	Analog Channel 13	SRC2 FREQ
	Analog Channel 14	OFF
	Analog Channel 15	OFF
	Analog Channel 16	OFF
	Data Logger	DEFAULT
	Demand	DEFAULT



 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07						
ISSUED	Alan Conkling	07DEC07	SCALE				SHEET	20



SIZE A	DWG NO 401A4699	SH 21	REV A
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USER-PROGRAMMABLE LEADS: LED TEST

Function	Disabled
Control	OFF

TRIP AND ALARMS LEADS

Trip LED Input	ANY TRIP On (VO3)
Alarm LED Input	ANY SELF TESTS

USER PROGRAMMABLE LEADS

LED 1: OPERAND	BKR FAIL 1 T1 OP
LED 1: TYPE	Latched
LED 2: OPERAND	BKR FAIL 1 RETRIP
LED 2: TYPE	Latched
LED 3: OPERAND	OFF
LED 3: TYPE	OFF
LED 4: OPERAND	OFF
LED 4: TYPE	OFF
LED 5: OPERAND	59BN (DE2) OP
LED 5: TYPE	Latched
LED 6: OPERAND	PHASE IOC1 OP A
LED 6: TYPE	Latched
LED 7: OPERAND	PHASE IOC1 OP B
LED 7: TYPE	Latched
LED 8: OPERAND	PHASE IOC1 OP C
LED 8: TYPE	Latched
LED 9: OPERAND	PHASE TOC1 OP A
LED 9: TYPE	Latched
LED 10: OPERAND	PHASE TOC1 OP B
LED 10: TYPE	Latched
LED 11: OPERAND	PHASE TOC1 OP C
LED 11: TYPE	Latched
LED 12: OPERAND	NEUTRAL OV1 PKP
LED 12: TYPE	Latched
LED 13: OPERAND	NEUTRAL OV1 OP
LED 13: TYPE	Latched
LED 14: OPERAND	BUS VTFF(DE1) OP
LED 14: TYPE	Latched
LED 15: OPERAND	OFF
LED 15: TYPE	OFF
LED 16: OPERAND	OFF
LED 16: TYPE	OFF
LED 17: OPERAND	OFF
LED 17: TYPE	OFF
LED 18: OPERAND	ANY TRIP On (VO1)



GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
GE Energy					
DRAWN Manish Das	04DEC07				
ISSUED Alan Conkling	07DEC07	SCALE			SHEET 21



SIZE	DWG NO	SH	REV
A	401A4699	22	A



	LED 18: TYPE	Latched
	LED 19: OPERAND	PHASE IOC2 OP A
	LED 19: TYPE	Latched
	LED 20: OPERAND	PHASE IOC2 OP B
	LED 20: TYPE	Latched
	LED 21: OPERAND	PHASE IOC2 OP C
	LED 21: TYPE	Latched
	LED 22: OPERAND	PHASE TOC2 OP A
	LED 22: TYPE	Latched
	LED 23: OPERAND	PHASE TOC2 OP B
	LED 23: TYPE	Latched
	LED 24: OPERAND	PHASE TOC2 OP C
	LED 24: TYPE	Latched
	LED 25: OPERAND	52G/a Off(H7a)
	LED 25: TYPE	Self-Reset
	LED 26: OPERAND	IBF On(H7c)
	LED 26: TYPE	Latched
	LED 27: OPERAND	50/62BF IOn (H1)
	LED 27: TYPE	Latched
	LED 28: OPERAND	BKR FAIL 1 RETRIP(H2)
	LED 28: TYPE	Latched
	LED 29: OPERAND	BKR FAIL 1 RETRIP(H3)
	LED 29: TYPE	Latched
	LED 30: OPERAND	OFF
	LED 30: TYPE	OFF
	LED 31: OPERAND	BUS GND IOn (H5)
	LED 31: TYPE	Latched
	LED 32: OPERAND	50/51 AUX I IOn (H6)
	LED 32: TYPE	Latched
	LED 33: OPERAND	C60 TRIP IOn (P1)
	LED 33: TYPE	Self-Reset
	LED 34: OPERAND	BKR FAIL IOn (P2)
	LED 34: TYPE	Self-Reset
	LED 35: OPERAND	BUS VTFF IOn (P3)
	LED 35: TYPE	Self-Reset
	LED 36: OPERAND	OFF
	LED 36: TYPE	OFF
	LED 37: OPERAND	OFF
	LED 37: TYPE	OFF
	LED 38: OPERAND	50/51 AUX II IOn (P6)
	LED 38: TYPE	Latched
	LED 39: OPERAND	OFF



 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
DRAWN Manish Das 04DEC07			A		401A4699
ISSUED Alan Conkling 07DEC07			SCALE		SHEET 22



SIZE A	DWG NO 401A4699	SH 23	REV A
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	LED 39: TYPE	OFF
	LED 40: OPERAND	OFF
	LED 40: TYPE	Self-Reset
	LED 41: OPERAND	TRIG T60U IOn (U3)
	LED 41: TYPE	Self-Reset
	LED 42: OPERAND	TRIG G60A IOn (U4)
	LED 42: TYPE	Self-Reset
	LED 43: OPERAND	TRIG G60B IOn (U5)
	LED 43: TYPE	Self-Reset
	LED 44: OPERAND	OFF
	LED 44: TYPE	OFF
	LED 45: OPERAND	OFF
	LED 45: TYPE	OFF
	LED 46: OPERAND	OFF
	LED 46: TYPE	OFF
	LED 47: OPERAND	OFF
	LED 47: TYPE	OFF
	LED 48: OPERAND	OFF
	LED 48: TYPE	OFF
USER-PROGRAMMABLE SELF TESTS		
	Remote Device Off Function	Disabled
	Battery Fail Function	Enabled
	SNTP Fail Function	Disabled
	IRIG B Fail Function	Disabled
INSTALLATION		
	Relay Settings	Not Programmed
	Relay Name	CUSTOMER
SYSTEM SETUP:		
AC INPUTS: CURRENT		
	CT F1: Phase CT Primary	CUSTOMER
	CT F1: Phase CT Secondary	5A
	CT F1: Ground CT Primary	1 A
	CT F1: Ground CT Secondary	1 A
	CT M1: Phase CT Primary	CUSTOMER
	CT M1: Phase CT Secondary	5A
	CT M1: Ground CT Primary	1 A
	CT M1: Ground CT Secondary	1 A
	CT F5: Phase CT Primary	CUSTOMER
	CT F5: Phase CT Secondary	5A
	CT F5: Ground CT Primary	1 A
	CT F5: Ground CT Secondary	1 A
VOLTAGE		

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 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07		SCALE		SHEET 23

SIZE A	DWG NO 401A4699	SH 24	REV A
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	VT M5: Phase VT Connection	Wye
	VT M5: Phase VT Secondary	69.4
	VT M5: Phase VT Ratio	150.0
	VT M5: Auxiliary VT Connection	None
	VT M5: Auxiliary VT Secondary	None
	VT M5: Auxiliary VT Ratio	None
POWER SYSTEM		
	Nominal Frequency	60
	Phase Rotation	ABC
	Frequency And Phase Reference	SRC 1
	Frequency Tracking Function	Enabled
SIGNAL SOURCES		
	SOURCE 1: Name	BRKR
	SOURCE 1: Phase CT	F1
	SOURCE 1: Ground CT	None
	SOURCE 1: Phase VT	M5
	SOURCE 1: Auxiliary VT	None
	SOURCE 2: Name	BUS I
	SOURCE 2: Phase CT	M1
	SOURCE 2: Ground CT	None
	SOURCE 2: Phase VT	None
	SOURCE 2: Auxiliary VT	None
	SOURCE 3: Name	BUS II
	SOURCE 3: Phase CT	F5
	SOURCE 3: Ground CT	None
	SOURCE 3: Phase VT	None
	SOURCE 3: Auxiliary VT	None
FLEXLOGIC: FLEXLOGIC EQUATION EDITOR		
	FlexLogic Entry 1 (Protection Element)	BKR FAIL 1 TRIP OP
	FlexLogic Entry 2 (Protection Element)	BKR FAIL 1 T1 OP
	FlexLogic Entry 3 (Virtual Outputs On)	50/51 AUX I On (VO2)
	FlexLogic Entry 4 (Virtual Outputs On)	50/51 AUX II On (VO3)
	FlexLogic Entry 5 (Protection Element)	NEUTRAL OV1 OP
	FlexLogic Entry 6 (OR)	OR(5)
	FlexLogic Entry 7 (Assign Virtual Output)	= ANY TRIP (VO1)
	FlexLogic Entry 8 (Protection Element)	PHASE IOC1 OP
	FlexLogic Entry 9 (Protection Element)	PHASE TOC1 OP
	FlexLogic Entry 10 (OR)	OR(2)
	FlexLogic Entry 11 (Assign Virtual Output)	=50/51 AUX I (VO2)
	FlexLogic Entry 12 (Protection Element)	PHASE IOC2 OP
	FlexLogic Entry 13 (Protection Element)	PHASE TOC2 OP
	FlexLogic Entry 14 (OR)	OR(2)



GE Energy

GENERAL ELECTRIC COMPANY
SCHENECTADY, NY

SIZE
A

CAGE CODE

DWG NO
401A4699

DRAWN	Manish Das	04DEC07	
ISSUED	Alan Conkling	07DEC07	

SCALE

SHEET

24

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SIZE	DWG NO	SH	REV
A	401A4699	25	A



	FlexLogic Entry 15 (Assign Virtual Output)	=50/51 AUX II (VO3)
	FlexLogic Entry 16	END
GROUPED ELEMENTS		
PHASE CURRENT: PHASE TOC [GROUP 1]		
	PHASE TOC1: Function	Enabled
	PHASE TOC1: Source	SRC 2
	PHASE TOC1: Input	RMS
	PHASE TOC1: Pickup	CUSTOMER
	PHASE TOC1: Delay	CUSTOMER
	PHASE TOC1: Reset Delay	CUSTOMER
	PHASE TOC1: Block A	OFF
	PHASE TOC1: Block B	OFF
	PHASE TOC1: Block C	OFF
	PHASE TOC1: Voltage Restraint	Enabled
	PHASE TOC1: Target	Self-Reset
	PHASE TOC1: Events	Enabled
	PHASE TOC2: Function	Enabled
	PHASE TOC2: Source	SRC 3
	PHASE TOC2: Input	RMS
	PHASE TOC2: Pickup	CUSTOMER
	PHASE TOC2: Delay	CUSTOMER
	PHASE TOC2: Reset Delay	CUSTOMER
	PHASE TOC2: Block A	OFF
	PHASE TOC2: Block B	OFF
	PHASE TOC2: Block C	OFF
	PHASE TOC2: Voltage Restraint	Enabled
	PHASE TOC2: Target	Self-Reset
	PHASE TOC2: Events	Enabled
PHASE CURRENT: PHASE IOC [GROUP 1]		
	PHASE IOC1: Function	Enabled
	PHASE IOC1: Source	SRC 2
	PHASE IOC1: Pickup	CUSTOMER
	PHASE IOC1: Delay	CUSTOMER
	PHASE IOC1: Reset Delay	CUSTOMER
	PHASE IOC1: Block A	OFF
	PHASE IOC1: Block B	OFF
	PHASE IOC1: Block C	OFF
	PHASE IOC1: Target	Self-Reset
	PHASE IOC1: Events	Enabled
	PHASE IOC2: Function	Enabled
	PHASE IOC2: Source	SRC 3
	PHASE IOC2: Pickup	CUSTOMER



 GE Energy	GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07	SCALE		SHEET 25
ISSUED	Alan Conkling	07DEC07			



SIZE	DWG NO	SH	REV
A	401A4699	26	A



	PHASE IOC2: Delay	CUSTOMER
	PHASE IOC2: Reset Delay	CUSTOMER
	PHASE IOC2: Block A	OFF
	PHASE IOC2: Block B	OFF
	PHASE IOC2: Block C	OFF
	PHASE IOC2: Target	Self-Reset
	PHASE IOC2: Events	Enabled

Breaker Failure [Group 1]

	BF1: Function	Enabled
	BF1: Mode	CUSTOMER
	BF1: Source	CUSTOMER
	BF1: Current Supervision	CUSTOMER
	BF1: Use Seal-In	CUSTOMER
	BF1: Three Pole Initiate	IBF On(H7c)
	BF1: Block	OFF
	BF1: Phase Current Supv Pickup	CUSTOMER
	BF1: Neutral Current Supv Pickup	CUSTOMER
	BF1: Use Timer 1	CUSTOMER
	BF1: Timer 1 Pickup Delay	CUSTOMER
	BF1: Use Timer 2	CUSTOMER
	BF1: Timer 2 Pickup Delay	CUSTOMER
	BF1: Use Timer 3	CUSTOMER
	BF1: Timer 3 Pickup Delay	CUSTOMER
	BF1: Breaker Pos1 Phase A/3P	52G/a On(H7a)
	BF1: Breaker Pos2 Phase A/3P	OFF
	BF1: Breaker Test On	OFF
	BF1: Phase Current HiSet Pickup	CUSTOMER
	BF1: Neutral Current HiSet Pickup	CUSTOMER
	BF1: Phase Current LoSet Pickup	CUSTOMER
	BF1: Neutral Current LoSet Pickup	CUSTOMER
	BF1: LoSet Time Delay	CUSTOMER
	BF1: Trip Dropout Delay	CUSTOMER
	BF1: Target	Latched
	BF1: Events	Enabled
	BF1: Phase A Initiate	CUSTOMER
	BF1: Phase B Initiate	CUSTOMER
	BF1: Phase C Initiate	CUSTOMER
	BF1: Breaker Pos1 Phase B	CUSTOMER
	BF1: Breaker Pos1 Phase C	CUSTOMER
	BF1: Breaker Pos2 Phase B	CUSTOMER
	BF1: Breaker Pos2 Phase C	CUSTOMER

NEUTRAL OV [GROUP 1]

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 26



SIZE A	DWG NO 401A4699	SH 27	REV A
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	NEUTRAL OV 1: Function	Enabled
	NEUTRAL OV 1: Source	BRKR (SRC 1)
	NEUTRAL OV 1: Pickup	CUSTOMER
	NEUTRAL OV 1: Pickup Delay	CUSTOMER
	NEUTRAL OV 1: Reset Delay	CUSTOMER
	NEUTRAL OV 1: Block	OFF
	NEUTRAL OV 1: Target	Latched
	NEUTRAL OV 1: Events	Enabled
DIGITAL ELEMENTS		
	DIGITAL ELEMENT 1: Function	Enabled
	DIGITAL ELEMENT 1: Name	BUS VTFF
	DIGITAL ELEMENT 1: Input	SRC2 VT FUSE FAIL OP
	DIGITAL ELEMENT 1: Pickup Delay	0.000 s
	DIGITAL ELEMENT 1: Reset Delay	0.000 s
	DIGITAL ELEMENT 1: Block	OFF
	DIGITAL ELEMENT 1: Target	Self-Reset
	DIGITAL ELEMENT 1: Events	Enabled
	DIGITAL ELEMENT 2: Function	Enabled
	DIGITAL ELEMENT 2: Name	59BN
	DIGITAL ELEMENT 2: Input	NEUTRAL OV1 OP
	DIGITAL ELEMENT 2: Pickup Delay	0.000 s
	DIGITAL ELEMENT 2: Reset Delay	0.000 s
	DIGITAL ELEMENT 2: Block	OFF
	DIGITAL ELEMENT 2: Target	Latched
	DIGITAL ELEMENT 2: Events	Enabled
MONITORING ELEMENTS: VT FUSE FAILURE		
	VT FUSE FAILURE 1: Function	Enabled
	VT FUSE FAILURE 2: Function	Enabled
INPUTS/OUTPUTS		
CONTACT INPUTS		
	H7A: ID	52G/a
	H7A: Debounce Time	2.0 ms
	H7A: Events	Enabled
	H7C: ID	IBF
	H7C: Debounce Time	2.0 ms
	H7C: Events	Enabled
	CONTACT INPUT THRESHOLDS	84 Vdc
CONTACT OUTPUTS		
	H1: ID	50/62BF
	H1: Operate	BKR FAIL 1 T1 OP
	H1: Seal-In	OFF
	H1: Events	Enabled

↑

 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN Manish Das	04DEC07					
ISSUED Alan Conkling	07DEC07		SCALE		SHEET 27	

SIZE	DWG NO	SH	REV
A	401A4699	28	A



	H2: ID	BKR RETRIP
	H2: Operate	BKR FAIL 1 RETRIP
	H2: Seal-In	OFF
	H2: Events	Enabled
	H3: ID	BKR RETRIP
	H3: Operate	BKR FAIL 1 RETRIP
	H3: Seal-In	OFF
	H3: Events	Enabled
	H4: ID	OFF
	H4: Operate	OFF
	H4: Seal-In	OFF
	H4: Events	OFF
	H5: ID	59BN
	H5: Operate	59BN(DE2) OP
	H5: Seal-In	OFF
	H5: Events	Enabled
	H6: ID	50/51
	H6: Operate	50/51 AUX I On (VO2)
	H6: Seal-In	OFF
	H6: Events	Enabled
	P1: ID	C60 Trip
	P1: Operate	ANY TRIP On (VO1)
	P1: Seal-In	OFF
	P1: Events	Enabled
	P2: ID	BKR RETRIP
	P2: Operate	BKR FAIL 1 RETRIP
	P2: Seal-In	OFF
	P2: Events	Enabled
	P3: ID	BUS VTFF
	P3: Operate	BUS VTFF(DE1) OP
	P3: Seal-In	OFF
	P3: Events	Enabled
	P4: ID	OFF
	P4: Operate	OFF
	P4: Seal-In	OFF
	P4: Events	OFF
	P5: ID	OFF
	P5: Operate	OFF
	P5: Seal-In	OFF
	P5: Events	OFF
	P6: ID	50/51
	P6: Operate	50/51 AUX II On (VO3)



		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07					
ISSUED	Alan Conkling	07DEC07		SCALE		SHEET	28



SIZE	DWG NO	SH	REV
A	401A4699	29	A



	P6: Seal-In	OFF
	P6: Events	Enabled
	U1: ID	OFF
	U1: Operate	OFF
	U1: Seal-In	OFF
	U1: Events	OFF
	U2: ID	OFF
	U2: Operate	OFF
	U2: Seal-In	OFF
	U2: Events	Disabled
	U3: ID	TRIG T60U
	U3: Operate	ANY TRIP On (VO1)
	U3: Seal-In	OFF
	U3: Events	Enabled
	U4: ID	TRIG G60A
	U4: Operate	ANY TRIP On (VO1)
	U4: Seal-In	OFF
	U4: Events	Enabled
	U5: ID	TRIG G60B
	U5: Operate	ANY TRIP On (VO1)
	U5: Seal-In	OFF
	U5: Events	Enabled
VIRTUAL OUTPUTS		
	VIRTUAL OUTPUT 1: ID	ANY TRIP
	VIRTUAL OUTPUT 1: Events	Enabled
	VIRTUAL OUTPUT 2: ID	50/51 AUX I
	VIRTUAL OUTPUT 2: Events	Enabled
	VIRTUAL OUTPUT 3: ID	50/51 AUX II
	VIRTUAL OUTPUT 3: Events	Enabled



		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07	SCALE			SHEET 29



SIZE	DWG NO	SH	REV
A	401A4699	30	A



T60U - 3 Restraint Transformer Protection Relay Settings

Product Order Code: T60-G01-HCH-F8F-H6P-M8H-P6P-UXX-WXX

Version: 5.0

PRODUCT SETUP: DISPLAY PROPERTIES

Flash Message Time	1.0 s
Default Message Timeout	300 s
Default Message Intensity (VFD Only)	25%
Screen Saver Feature (LCD Only)	Disabled
Screen Saver Wait Time (LCD Only)	30 min
Current Cutoff Level	0.020 pu
Voltage Cutoff Level	1.0 V

COMMUNICATIONS: SERIAL PORTS

RS485 Com2 Baud Rate	9600
RS485 Com2 Parity	None
RS485 Com2 Response Min Time	0 ms

Network

IP Address	CUSTOMER
IP Subnet Mask	CUSTOMER
Gateway IP Address	CUSTOMER
OSI Network Address (NSAP)	CUSTOMER

MODBUS PROTOCOL

Modbus Slave Address	CUSTOMER
Modbus TCP Port Number	CUSTOMER

UCA MMS

Default GOOSE Update Time	60 s
UCA Logical Device Name	UCADevice
UCA/MMS TCP Port Number	102
GOOSE Function	Disabled
UCA GLOBE.ST.LocRemDS	OFF

HTTP

HTTP TCP Port Number	80
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TFTP

TFTP Main UDP Port Number	69
TFTP Data UDP Port Number	10
TFTP Data UDP Port Number	20

REAL TIME CLOCK

IRIG-B Signal Type	None
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OSCILLOGRAPHY

Number Of Records	6
Trigger Mode	Automatic Overwrite

 GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET	30



SIZE	DWG NO	SH	REV
A	401A4699	31	A



	Trigger Position	25%
	Trigger Source	TRIG OSC On (VO3)
	AC Input Waveforms	64 samples/cycle
	Digital Channel 1	XFMR INST DIFF OP A
	Digital Channel 2	XFMR INST DIFF OP B
	Digital Channel 3	XFMR INST DIFF OP C
	Digital Channel 4	XFMR PCNT DIFF OP A
	Digital Channel 5	XFMR PCNT DIFF OP B
	Digital Channel 6	XFMR PCNT DIFF OP C
	Digital Channel 7	XFMR PCNT DIFF PKP A
	Digital Channel 8	XFMR PCNT DIFF PKP B
	Digital Channel 9	XFMR PCNT DIFF PKP C
	Digital Channel 10	VOLTS PER HERTZ 1 PKP
	Digital Channel 11	VOLTS PER HERTZ 1 OP
	Digital Channel 12	VOLTS PER HERTZ 2 PKP
	Digital Channel 13	VOLTS PER HERTZ 2 OP
	Digital Channel 14	OFF
	Digital Channel 15	OFF
	Digital Channel 16	PHASE IOC1 OP A
	Digital Channel 17	PHASE IOC1 OP B
	Digital Channel 18	PHASE IOC1 OP C
	Digital Channel 19	PHASE TOC1 PKP A
	Digital Channel 20	PHASE TOC1 PKP B
	Digital Channel 21	PHASE TOC1 PKP C
	Digital Channel 22	PHASE TOC1 OP A
	Digital Channel 23	PHASE TOC1 OP B
	Digital Channel 24	PHASE TOC1 OP C
	Digital Channel 25	GROUND TOC1 PKP
	Digital Channel 26	GROUND TOC1 OP
	Digital Channel 27	ANY TRIP On (VO2)
	Digital Channel 28	TRIG OSC On (VO3)
	Digital Channel 29	OFF
	Digital Channel 30	OFF
	Digital Channel 31	OFF
	Digital Channel 32	OFF
	Digital Channel 33	OFF
	Digital Channel 34	OFF
	Digital Channel 35	OFF
	Digital Channel 36	OFF
	Digital Channel 37	OFF
	Digital Channel 38	OFF
	Digital Channel 39	OFF



		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07	SCALE			SHEET 31



SIZE	DWG NO	SH	REV
A	401A4699	32	A



	Digital Channel 40	OFF
	Digital Channel 41	SETTING GROUP ACT 1
	Digital Channel 42	SETTING GROUP ACT 2
	Digital Channel 43	LCI ON On(H7c)
	Digital Channel 44	EXT TRIG On(P7a)
	Digital Channel 45	OFF
	Digital Channel 46	TRIP 86U IOn (H1)
	Digital Channel 47	GSU GND OC IOn (H2)
	Digital Channel 48	OFF
	Digital Channel 49	OFF
	Digital Channel 50	OFF
	Digital Channel 51	T60U TRIP IOn (P1)
	Digital Channel 52	TRIG G60A IOn (P5)
	Digital Channel 53	TRIG G60B IOn (P6)
	Digital Channel 54	OFF
	Digital Channel 55	OFF
	Digital Channel 56	OFF
	Digital Channel 57	OFF
	Digital Channel 58	OFF
	Digital Channel 59	OFF
	Digital Channel 60	OFF
	Digital Channel 61	OFF
	Digital Channel 62	OFF
	Digital Channel 63	OFF
	Analog Channel 1	SRC1 Ia Mag
	Analog Channel 2	SRC2 Ia Mag
	Analog Channel 3	SRC3 Ia Mag
	Analog Channel 4	SRC1 Ib Mag
	Analog Channel 5	SRC2 Ib Mag
	Analog Channel 6	SRC3 Ib Mag
	Analog Channel 7	SRC1 Ic Mag
	Analog Channel 8	SRC2 Ic Mag
	Analog Channel 9	SRC3 Ic Mag
	Analog Channel 10	Xfmr Iad Mag
	Analog Channel 11	Xfmr Iad Angle
	Analog Channel 12	Xfmr Iar Mag
	Analog Channel 13	Xfmr Iar Angle
	Analog Channel 14	Volts Per Hertz 1
	Analog Channel 15	SRC2 Ig Mag
	Analog Channel 16	SRC2 Frequency
	DATA LOGGER	DEFAULT
	DEMAND	DEFAULT

GENERAL ELECTRIC COMPANY
SCHENECTADY, NY

SIZE
A

CAGE CODE

DWG NO

401A4699



GE Energy

DRAWN

Manish Das

04DEC07

ISSUED

Alan Conkling

07DEC07

SCALE

SHEET

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SIZE A	DWG NO 401A4699	SH 33	REV A
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USER-PROGRAMMABLE LEADS:

TRIP AND ALARMS LEADS

	Trip LED Input	ANY TRIP On (VO2)
	Alarm LED Input	ANY SELF TESTS

USER PROGRAMMABLE LEADS

	LED 1: OPERAND	XFMR INST DIFF OP A
	LED 1: TYPE	Latched
	LED 2: OPERAND	XFMR INST DIFF OP B
	LED 2: TYPE	Latched
	LED 3: OPERAND	XFMR INST DIFF OP C
	LED 3: TYPE	Latched
	LED 4: OPERAND	XFMR PCNT DIFF OP A
	LED 4: TYPE	Latched
	LED 5: OPERAND	XFMR PCNT DIFF OP B
	LED 5: TYPE	Latched
	LED 6: OPERAND	XFMR PCNT DIFF OP C
	LED 6: TYPE	Latched
	LED 7: OPERAND	VOLTS PER HERTZ 1 OP
	LED 7: TYPE	Latched
	LED 8: OPERAND	VOLTS PER HERTZ 2 OP
	LED 8: TYPE	Latched
	LED 9: OPERAND	PHASE IOC1 OP A
	LED 9: TYPE	Latched
	LED 10: OPERAND	PHASE IOC1 OP B
	LED 10: TYPE	Latched
	LED 11: OPERAND	PHASE IOC1 OP C
	LED 11: TYPE	Latched
	LED 12: OPERAND	PHASE TOC1 OP A
	LED 12: TYPE	Latched
	LED 13: OPERAND	PHASE TOC1 OP B
	LED 13: TYPE	Latched
	LED 14: OPERAND	PHASE TOC1 OP C
	LED 14: TYPE	Latched
	LED 15: OPERAND	GROUND TOC 1 OP
	LED 15: TYPE	Latched
	LED 16: OPERAND	EXT TRIG On(P7a)
	LED 16: TYPE	Latched
	LED 17: OPERAND	TRIG OSC On(VO3)
	LED 17: TYPE	Latched
	LED 18: OPERAND	OFF
	LED 18: TYPE	OFF
	LED 19: OPERAND	OFF



		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07	SCALE			SHEET 33



SIZE	DWG NO	SH	REV
A	401A4699	34	A



	LED 19: TYPE	OFF
	LED 20: OPERAND	OFF
	LED 20: TYPE	OFF
	LED 21: OPERAND	OFF
	LED 21: TYPE	OFF
	LED 22: OPERAND	OFF
	LED 22: TYPE	OFF
	LED 23: OPERAND	OFF
	LED 23: TYPE	OFF
	LED 24: OPERAND	OFF
	LED 24: TYPE	OFF
	LED 25: OPERAND	SETTING GROUP ACT 1
	LED 25: TYPE	Self-Reset
	LED 26: OPERAND	SETTING GROUP ACT 2
	LED 26: TYPE	Self-Reset
	LED 27: OPERAND	LCI ON On(H7c)
	LED 27: TYPE	Self-Reset
	LED 28: OPERAND	EXT TRIG On(P7a)
	LED 28: TYPE	Latched
	LED 29: OPERAND	OFF
	LED 29: TYPE	OFF
	LED 30: OPERAND	OFF
	LED 30: TYPE	OFF
	LED 31: OPERAND	OFF
	LED 31: TYPE	OFF
	LED 32: OPERAND	OFF
	LED 32: TYPE	OFF
	LED 33: OPERAND	TRIP 86U On (H1)
	LED 33: TYPE	Latched
	LED 34: OPERAND	GSU GND OC On (H2)
	LED 34: TYPE	Latched
	LED 35: OPERAND	OFF
	LED 35: TYPE	OFF
	LED 36: OPERAND	OFF
	LED 36: TYPE	OFF
	LED 37: OPERAND	OFF
	LED 37: TYPE	OFF
	LED 38: OPERAND	T60U TRIP On (P1)
	LED 38: TYPE	Latched
	LED 39: OPERAND	TRIG G60A On (P5)
	LED 39: TYPE	Latched
	LED 40: OPERAND	TRIG G60B On (P6)

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
 GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 34



SIZE A	DWG NO 401A4699	SH 35	REV A	↓
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	LED 40: TYPE	Latched
	LED 41: OPERAND	OFF
	LED 41: TYPE	OFF
	LED 42: OPERAND	OFF
	LED 42: TYPE	OFF
	LED 43: OPERAND	OFF
	LED 43: TYPE	OFF
	LED 44: OPERAND	OFF
	LED 44: TYPE	OFF
	LED 45: OPERAND	OFF
	LED 45: TYPE	OFF
	LED 46: OPERAND	OFF
	LED 46: TYPE	OFF
	LED 47: OPERAND	OFF
	LED 47: TYPE	OFF
	LED 48: OPERAND	OFF
	LED 48: TYPE	OFF
USER-PROGRAMMABLE SELF TESTS		
	Remote Device Off Function	CUSTOMER
	Pri Ethernet Fail Function	CUSTOMER
	Battery Fail Function	Enabled
	SNTP Fail Function	CUSTOMER
	IRIG B Fail Function	Enabled
INSTALLATION		
	Relay Settings	Not Programmed
	Relay Name	CUSTOMER
SYSTEM SETUP:		
AC INPUTS: CURRENT		
	CT F1: Phase CT Primary	9000 A
	CT F1: Phase CT Secondary	5 A
	CT F1: Ground CT Primary	1 A
	CT F1: Ground CT Secondary	1 A
	CT M1: Phase CT Primary	CUSTOMER
	CT M1: Phase CT Secondary	CUSTOMER
	CT M1: Ground CT Primary	1 A
	CT M1: Ground CT Secondary	1 A
	CT M5: Phase CT Primary	CUSTOMER
	CT M5: Phase CT Secondary	5A
	CT M5: Ground CT Primary	CUSTOMER
	CT M5: Ground CT Secondary	5A
AC INPUTS: VOLTAGE		
	VT F5: Phase VT Connection	CUSTOMER

 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY	SIZE A	CAGE CODE	DWG NO 401A4699
	DRAWN Manish Das 04DEC07		
ISSUED Alan Conkling 07DEC07	SCALE		SHEET 35

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SIZE A	DWG NO 401A4699	SH 36	REV A
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	VT F5: Phase VT Secondary	CUSTOMER
	VT F5: Phase VT Ratio	CUSTOMER
	VT F5: Auxiliary VT Connection	Default
	VT F5: Auxiliary VT Secondary	Default
	VT F5: Auxiliary VT Ratio	Default
POWER SYSTEM		
	Nominal Frequency	60
	Phase Rotation	ABC
	Frequency And Phase Reference	SRC 2
	Frequency Tracking Function	Enabled
Signal Sources		
	SOURCE 1:Name	GEN
	SOURCE 1:Phase CT	F1
	SOURCE 1:Ground CT	None
	SOURCE 1:Phase VT	None
	SOURCE 1:Auxiliary VT	None
	SOURCE 2:Name	BUS
	SOURCE 2:Phase CT	M1
	SOURCE 2:Ground CT	None
	SOURCE 2:Phase VT	F5
	SOURCE 2:Auxiliary VT	None
	SOURCE 3:Name	GSU
	SOURCE 3:Phase CT	M5
	SOURCE 3:Ground CT	M5
	SOURCE 3:Phase VT	None
	SOURCE 3:Auxiliary VT	None
	TRANSFORMER:GENERAL	CUSTOMER
	TRANSFORMER:WINDINGS	CUSTOMER
	TRANSFORMER:THERMAL INPUTS	CUSTOMER
FLEXLOGIC: FLEXLOGIC EQUATION EDITOR		
	FlexLogic Entry 1 (Protection Element)	VOLTS PER HERTZ 1 OP
	FlexLogic Entry 2 (Protection Element)	VOLTS PER HERTZ 2 OP
	FlexLogic Entry 3 (Protection Element)	PHASE IOC1 OP
	FlexLogic Entry 4 (Protection Element)	PHASE TOC1 OP
	FlexLogic Entry 5 (Protection Element)	XFMR INST DIFF OP
	FlexLogic Entry 6 (Protection Element)	XFMR PCNT DIFF OP
	FlexLogic Entry 7 (OR)	OR(6)
	FlexLogic Entry 8 (Assign Virtual Output)	= TRIP 86U (VO1)
	FlexLogic Entry 9 (Virtual Output On)	TRIP 86U On (VO1)
	FlexLogic Entry 10 (Protection Element)	GROUND TOC1 OP
	FlexLogic Entry 11 (OR)	OR(2)
	FlexLogic Entry 12 (Assign Virtual Output)	= ANY TRIP (VO2)



GE Energy

GENERAL ELECTRIC COMPANY
SCHENECTADY, NY

SIZE
A

CAGE CODE

DWG NO
401A4699

DRAWN	Manish Das	04DEC07	
ISSUED	Alan Conkling	07DEC07	

SCALE

SHEET

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↑

SIZE	DWG NO	SH	REV
A	401A4699	37	A



	FlexLogic Entry 13 (Contact Input On)	EXT TRIG On(P7a)
	FlexLogic Entry 14 (Virtual Output On)	ANY TRIP On (VO2)
	FlexLogic Entry 15 (OR)	OR(2)
	FlexLogic Entry 16 (Timer)	TIMER 1
	FlexLogic Entry 17 (Assign Virtual Output)	= TRIG OSC (VO3)
	FlexLogic Entry 18	END

FLEXLOGIC TIMERS

	TIMER 1:Type	millisecond
	TIMER 1:Pickup Delay	100
	TIMER 1:Dropout Delay	0

GROUPED ELEMENTS

TRANSFORMER: PERCENT DIFFERENTIAL [GROUP 1]

	Function	Enabled
	Pickup	CUSTOMER
	Slope 1	CUSTOMER
	Break 1	CUSTOMER
	Break 2	CUSTOMER
	Slope 2	CUSTOMER
	Inrush Inhibit Function	CUSTOMER
	Inrush Inhibit Mode	CUSTOMER
	Inrush Inhibit Level	CUSTOMER
	Overexcitation Inhibit Function	CUSTOMER
	Overexcitation Inhibit Level	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled

TRANSFORMER: INSTANTANEOUS DIFFERENTIAL [GROUP 1]

	Function	Enabled
	Pickup	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled

GROUND CURRENT: GROUND TOC [GROUP 1]

	GROUND TOC1:Function	Enabled
	GROUND TOC1:Source	CUSTOMER
	GROUND TOC1:Input	CUSTOMER
	GROUND TOC1:Pickup	CUSTOMER
	GROUND TOC1:Curve	CUSTOMER
	GROUND TOC1:TD Multiplier	CUSTOMER
	GROUND TOC1:Reset	CUSTOMER
	GROUND TOC1:Block	OFF
	Ground TOC1:Target	Latched

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 37



SIZE	DWG NO	SH	REV
A	401A4699	38	A



	GROUND TOC1:Events	Enabled
VOLTAGE ELEMENTS: VOLTS PER HERTZ [GROUP 1]		
	VOLTS PER HERTZ 1:Function	Enabled
	VOLTS PER HERTZ 1:SOURCE	CUSTOMER
	VOLTS PER HERTZ 1:Pickup	CUSTOMER
	VOLTS PER HERTZ 1:Curve	CUSTOMER
	VOLTS PER HERTZ 1:TD MULTIPLIER	CUSTOMER
	VOLTS PER HERTZ 1:T Reset	CUSTOMER
	VOLTS PER HERTZ 1:Block	OFF
	VOLTS PER HERTZ 1:Target	Latched
	VOLTS PER HERTZ 1:Events	Enabled
	VOLTS PER HERTZ 2:Function	Enabled
	VOLTS PER HERTZ 2:Source	CUSTOMER
	VOLTS PER HERTZ 2:Pickup	CUSTOMER
	VOLTS PER HERTZ 2:Curve	CUSTOMER
	VOLTS PER HERTZ 2:TD Multiplier	CUSTOMER
	VOLTS PER HERTZ 2:T Reset	CUSTOMER
	VOLTS PER HERTZ 2:Block	OFF
	VOLTS PER HERTZ 2:Target	Latched
	VOLTS PER HERTZ 2:Events	Enabled
PHASE CURRENT: PHASE IOC [GROUP 1]		
	PHASE IOC1:Function	Enabled
	PHASE IOC1:Source	CUSTOMER
	PHASE IOC1:Pickup	CUSTOMER
	PHASE IOC1:Delay	CUSTOMER
	PHASE IOC1:Reset Delay	CUSTOMER
	PHASE IOC1:Block A	CUSTOMER
	PHASE IOC1:Block B	CUSTOMER
	PHASE IOC1:Block C	CUSTOMER
	PHASE IOC1:Target	Latched
	PHASE IOC1:Events	Enabled
PHASE CURRENT: PHASE TOC [GROUP 1]		
	PHASE TOC1:Function	Enabled
	PHASE TOC1:Signal Source	CUSTOMER
	PHASE TOC1:Input	CUSTOMER
	PHASE TOC1:Curve	CUSTOMER
	PHASE TOC1:TD Multiplier	CUSTOMER
	PHASE TOC1:Reset	CUSTOMER
	PHASE TOC1:Voltage Restraint	CUSTOMER
	PHASE TOC1:Block A	CUSTOMER
	PHASE TOC1:Block B	CUSTOMER
	PHASE TOC1:Block C	CUSTOMER

		GENERAL ELECTRIC COMPANY SCHENECTADY, NY	SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07	SCALE		SHEET 38
ISSUED	Alan Conkling	07DEC07			



SIZE A	DWG NO 401A4699	SH 39	REV A
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	PHASE TOC1:Target	Latched
	PHASE TOC1:Events	Enabled
TRANSFORMER: PERCENT DIFFERENTIAL [GROUP 2]		
	Function	Enabled
	Pickup	CUSTOMER
	Slope 1	CUSTOMER
	Break 1	CUSTOMER
	Break 2	CUSTOMER
	Slope 2	CUSTOMER
	Inrush Inhibit Function	CUSTOMER
	Inrush Inhibit Mode	CUSTOMER
	Inrush Inhibit Level	CUSTOMER
	Overexcitation Inhibit Function	CUSTOMER
	Overexcitation Inhibit Level	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled
TRANSFORMER: INSTANTANEOUS DIFFERENTIAL [GROUP 2]		
	Function	Enabled
	Pickup	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled
GROUND CURRENT: GROUND TOC [GROUP 2]		
	GROUND TOC1:Function	Enabled
	GROUND TOC1:Source	CUSTOMER
	GROUND TOC1:Input	CUSTOMER
	GROUND TOC1:Pickup	CUSTOMER
	GROUND TOC1:Curve	CUSTOMER
	GROUND TOC1:TD Multiplier	CUSTOMER
	GROUND TOC1:Reset	CUSTOMER
	GROUND TOC1:Block	OFF
	GROUND TOC1:Target	Latched
	GROUND TOC1:Events	Enabled
VOLTAGE ELEMENTS: VOLTS PER HERTZ [GROUP 2]		
	VOLTS PER HERTZ 1:Function	Enabled
	VOLTS PER HERTZ 1:Source	CUSTOMER
	VOLTS PER HERTZ 1:Pickup	CUSTOMER
	VOLTS PER HERTZ 1:Curve	CUSTOMER
	VOLTS PER HERTZ 1:TD Multiplier	CUSTOMER
	VOLTS PER HERTZ 1:T Reset	CUSTOMER
	VOLTS PER HERTZ 1:Block	OFF

 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 39



SIZE	DWG NO	SH	REV
A	401A4699	40	A



	VOLTS PER HERTZ 1:Target	Latched
	VOLTS PER HERTZ 1:Events	Enabled
	VOLTS PER HERTZ 2:Function	Enabled
	VOLTS PER HERTZ 2:Source	CUSTOMER
	VOLTS PER HERTZ 2:Pickup	CUSTOMER
	VOLTS PER HERTZ 2:Curve	CUSTOMER
	VOLTS PER HERTZ 2:TD Multiplier	CUSTOMER
	VOLTS PER HERTZ 2:T Reset	CUSTOMER
	VOLTS PER HERTZ 2:Block	OFF
	VOLTS PER HERTZ 2:Target	Latched
	VOLTS PER HERTZ 2:Events	Enabled

PHASE CURRENT: PHASE IOC [GROUP 2]

	PHASE IOC1:Function	Enabled
	PHASE IOC1:Source	CUSTOMER
	PHASE IOC1:Pickup	CUSTOMER
	PHASE IOC1:Delay	CUSTOMER
	PHASE IOC1:Reset Delay	CUSTOMER
	PHASE IOC1:Block A	CUSTOMER
	PHASE IOC1:Block B	CUSTOMER
	PHASE IOC1:Block C	CUSTOMER
	PHASE IOC1:Target	Latched
	PHASE IOC1:Events	Enabled
	PHASE IOC1:Function	Enabled

PHASE CURRENT: PHASE TOC [GROUP 2]

	PHASE TOC1:Function	Enabled
	PHASE TOC1:Input	CUSTOMER
	PHASE TOC1:Pickup	CUSTOMER
	PHASE TOC1:Curve	CUSTOMER
	PHASE TOC1:TD Multiplier	CUSTOMER
	PHASE TOC1:Reset	CUSTOMER
	PHASE TOC1:Voltage Restraint	CUSTOMER
	PHASE TOC1:Block A	CUSTOMER
	PHASE TOC1:Block B	CUSTOMER
	PHASE TOC1:Block C	CUSTOMER
	PHASE TOC1:Target	Latched
	PHASE TOC1:Events	Enabled

CONTROL ELEMENTS:

SETTINGS GROUPS

	Function	Enabled
	Block	OFF
	Group 2 Activate On	LCI ON On(H7c)
	Events	Enabled

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 40



SIZE	DWG NO	SH	REV
A	401A4699	41	A



INPUTS/OUTPUT

CONTACT INPUTS

	H7c:ID	LCI ON
	H7c:Debounce Time	2.0 ms
	H7c:Events	Enabled
	P7A:ID	EXT TRIG
	P7A:Debounce Time	2.0 ms
	P7A:Events	Enabled
	CONTACT INPUT THRESHOLDS	
		84Vdc

CONTACT OUTPUTS

	H1:ID	TRIP 86U
	H1:Operate	TRIP 86U On (VO1)
	H1:Seal-In	OFF
	H1:Events	Enabled
	H2:ID	TRIP 86U
	H2:Operate	GROUND TOC1 OP
	H2:Seal-In	OFF
	H2:Events	Enabled
	H3:ID	OFF
	H3:Operate	OFF
	H3:Seal-In	OFF
	H3:Events	Enabled
	H4:ID	OFF
	H4:Operate	OFF
	H4:Seal-In	OFF
	H4:Events	Enabled
	H5:ID	OFF
	H5:Operate	OFF
	H5:Seal-In	OFF
	H5:Events	Enabled
	P1:ID	TCP ALARM
	P1:Operate	TRIG OSC On (VO3)
	P1:Seal-In	OFF
	P1:Events	Enabled
	P5:ID	TRIG G60A
	P5:Operate	TRIG OSC On (VO3)
	P5:Seal-In	OFF
	P5:Events	Enabled
	P6:ID	TRIG G60B
	P6:Operate	TRIG OSC On (VO3)
	P6:Seal-In	OFF
	P6:Events	Enabled

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 41



SIZE	DWG NO	SH	REV
A	401A4699	42	A



VIRTUAL OUTPUTS		
	VIRTUAL OUTPUT 1:ID	TRIP 86U
	VIRTUAL OUTPUT 1:Events	Enabled
	VIRTUAL OUTPUT 2:ID	ANY TRIP
	VIRTUAL OUTPUT 2:Events	Enabled
	VIRTUAL OUTPUT 3:ID	TRIG OSC
	VIRTUAL OUTPUT 3:Events	Enabled



 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY	SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07					
ISSUED	Alan Conkling	07DEC07	SCALE			SHEET	42



SIZE A	DWG NO 401A4699	SH 43	REV A
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T60T - 3 Restraint Transformer Protection Relay Settings

Product Order Code: T60-G01-HCH-F8F-H6P-M8H-P6P-UXX-WXX

Version: 5.0

PRODUCT SETUP: DISPLAY PROPERTIES

	Flash Message Time	1.0 s
	Default Message Timeout	300 s
	Default Message Intensity (VFD Only)	25%
	Screen Saver Feature (LCD Only)	Disabled
	Screen Saver Wait Time (LCD Only)	30 min
	Current Cutoff Level	0.020 pu
	Voltage Cutoff Level	1.0 V

COMMUNICATIONS: SERIAL PORTS

	RS485 Com2 Baud Rate	9600
	RS485 Com2 Parity	None
	RS485 Com2 Response Min Time	0 ms

Network

	IP Address	CUSTOMER
	IP Subnet Mask	CUSTOMER
	Gateway IP Address	CUSTOMER
	OSI Network Address (NSAP)	CUSTOMER

MODBUS PROTOCOL

	Modbus Slave Address	CUSTOMER
	Modbus TCP Port Number	CUSTOMER

UCA MMS

	Default GOOSE Update Time	60 s
	UCA Logical Device Name	UCADevice
	UCA/MMS TCP Port Number	102
	GOOSE Function	Disabled
	UCA GLOBE.ST.LocRemDS	OFF

HTTP

	HTTP TCP Port Number	80
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TFTP

	TFTP Main UDP Port Number	69
	TFTP Data UDP Port Number	10
	TFTP Data UDP Port Number	20

REAL TIME CLOCK

	IRIG-B Signal Type	None
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OSCILLOGRAPHY

	Number Of Records	6
	Trigger Mode	Automatic Overwrite

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 43



SIZE A	DWG NO 401A4699	SH 44	REV A
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	Trigger Position	25%
	Trigger Source	ANY TRIP On (VO2)
	AC Input Waveforms	64 samples/cycle
	Digital Channel 1	XFMR INST DIFF OP A
	Digital Channel 2	XFMR INST DIFF OP B
	Digital Channel 3	XFMR INST DIFF OP C
	Digital Channel 4	XFMR PCNT DIFF OP A
	Digital Channel 5	XFMR PCNT DIFF OP B
	Digital Channel 6	XFMR PCNT DIFF OP C
	Digital Channel 7	XFMR PCNT DIFF PKP A
	Digital Channel 8	XFMR PCNT DIFF PKP B
	Digital Channel 9	XFMR PCNT DIFF PKP C
	Digital Channel 10	VOLTS PER HERTZ 1 PKP
	Digital Channel 11	VOLTS PER HERTZ 1 OP
	Digital Channel 12	VOLTS PER HERTZ 2 PKP
	Digital Channel 13	VOLTS PER HERTZ 2 OP
	Digital Channel 14	OFF
	Digital Channel 15	OFF
	Digital Channel 16	PHASE IOC1 OP A
	Digital Channel 17	PHASE IOC1 OP B
	Digital Channel 18	PHASE IOC1 OP C
	Digital Channel 19	PHASE TOC1 PKP A
	Digital Channel 20	PHASE TOC1 PKP B
	Digital Channel 21	PHASE TOC1 PKP C
	Digital Channel 22	PHASE TOC1 OP A
	Digital Channel 23	PHASE TOC1 OP B
	Digital Channel 24	PHASE TOC1 OP C
	Digital Channel 25	GROUND TOC1 PKP
	Digital Channel 26	GROUND TOC1 OP
	Digital Channel 27	ANY TRIP On (VO2)
	Digital Channel 28	OFF
	Digital Channel 29	OFF
	Digital Channel 30	OFF
	Digital Channel 31	OFF
	Digital Channel 32	OFF
	Digital Channel 33	OFF
	Digital Channel 34	OFF
	Digital Channel 35	OFF
	Digital Channel 36	OFF
	Digital Channel 37	OFF
	Digital Channel 38	OFF
	Digital Channel 39	OFF

 GE Energy GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
DRAWN	Manish Das	04DEC07	SCALE		SHEET 44
ISSUED	Alan Conkling	07DEC07			



SIZE A	DWG NO 401A4699	SH 45	REV A	
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	Digital Channel 40	OFF
	Digital Channel 41	SETTING GROUP ACT 1
	Digital Channel 42	SETTING GROUP ACT 2
	Digital Channel 43	LCI ON On(H7c)
	Digital Channel 44	OFF
	Digital Channel 45	63PT GSU PRESS On(H7a)
	Digital Channel 46	TRIP 86T IO _n (H1)
	Digital Channel 47	GSU GND OC IO _n (H2)
	Digital Channel 48	OFF
	Digital Channel 49	OFF
	Digital Channel 50	OFF
	Digital Channel 51	T60 TRIP IO _n (P1)
	Digital Channel 52	TRIG G60A IO _n (P5)
	Digital Channel 53	TRIG G60B IO _n (P6)
	Digital Channel 54	OFF
	Digital Channel 55	OFF
	Digital Channel 56	OFF
	Digital Channel 57	OFF
	Digital Channel 58	OFF
	Digital Channel 59	OFF
	Digital Channel 60	OFF
	Digital Channel 61	OFF
	Digital Channel 62	OFF
	Digital Channel 63	OFF
	Analog Channel 1	SRC1 Ia Mag
	Analog Channel 2	SRC2 Ia Mag
	Analog Channel 3	SRC3 Ia Mag
	Analog Channel 4	SRC1 Ib Mag
	Analog Channel 5	SRC2 Ib Mag
	Analog Channel 6	SRC3 Ib Mag
	Analog Channel 7	SRC1 Ic Mag
	Analog Channel 8	SRC2 Ic Mag
	Analog Channel 9	SRC3 Ic Mag
	Analog Channel 10	Xfmr Iad Mag
	Analog Channel 11	Xfmr Iad Angle
	Analog Channel 12	Xfmr Iar Mag
	Analog Channel 13	Xfmr Iar Angle
	Analog Channel 14	Volts Per Hertz 1
	Analog Channel 15	SRC2 Ig Mag
	Analog Channel 16	SRC2 Frequency
	DATA LOGGER	DEFAULT
	DEMAND	DEFAULT

↑

 GE Energy		GENERAL ELECTRIC COMPANY		SIZE	CAGE CODE	DWG NO
		SCHENECTADY, NY		A		401A4699
DRAWN	Manish Das	04DEC07				
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET	45

SIZE A	DWG NO 401A4699	SH 46	REV A
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USER-PROGRAMMABLE LEADS:

TRIP AND ALARMS LEADS

	Trip LED Input	ANY TRIP On (VO2)
	Alarm LED Input	ANY SELF TESTS
USER PROGRAMMABLE LEADS		
	LED 1: OPERAND	XFMR INST DIFF OP A
	LED 1: TYPE	Latched
	LED 2: OPERAND	XFMR INST DIFF OP B
	LED 2: TYPE	Latched
	LED 3: OPERAND	XFMR INST DIFF OP C
	LED 3: TYPE	Latched
	LED 4: OPERAND	XFMR PCNT DIFF OP A
	LED 4: TYPE	Latched
	LED 5: OPERAND	XFMR PCNT DIFF OP B
	LED 5: TYPE	Latched
	LED 6: OPERAND	XFMR PCNT DIFF OP C
	LED 6: TYPE	Latched
	LED 7: OPERAND	VOLTS PER HERTZ 1 OP
	LED 7: TYPE	Latched
	LED 8: OPERAND	VOLTS PER HERTZ 2 OP
	LED 8: TYPE	Latched
	LED 9: OPERAND	PHASE IOC1 OP A
	LED 9: TYPE	Latched
	LED 10: OPERAND	PHASE IOC1 OP B
	LED 10: TYPE	Latched
	LED 11: OPERAND	PHASE IOC1 OP C
	LED 11: TYPE	Latched
	LED 12: OPERAND	PHASE TOC1 OP A
	LED 12: TYPE	Latched
	LED 13: OPERAND	PHASE TOC1 OP B
	LED 13: TYPE	Latched
	LED 14: OPERAND	PHASE TOC1 OP C
	LED 14: TYPE	Latched
	LED 15: OPERAND	GROUND TOC 1 OP
	LED 15: TYPE	Latched
	LED 16: OPERAND	OFF
	LED 16: TYPE	OFF
	LED 17: OPERAND	OFF
	LED 17: TYPE	OFF
	LED 18: OPERAND	OFF
	LED 18: TYPE	OFF
	LED 19: OPERAND	OFF

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 46



SIZE	DWG NO	SH	REV
A	401A4699	47	A



	LED 19: TYPE	OFF
	LED 20: OPERAND	OFF
	LED 20: TYPE	OFF
	LED 21: OPERAND	OFF
	LED 21: TYPE	OFF
	LED 22: OPERAND	OFF
	LED 22: TYPE	OFF
	LED 23: OPERAND	OFF
	LED 23: TYPE	OFF
	LED 24: OPERAND	OFF
	LED 24: TYPE	OFF
	LED 25: OPERAND	SETTING GROUP ACT 1
	LED 25: TYPE	Self-Reset
	LED 26: OPERAND	SETTING GROUP ACT 2
	LED 26: TYPE	Self-Reset
	LED 27: OPERAND	LCI ON On(H7c)
	LED 27: TYPE	Self-Reset
	LED 28: OPERAND	OFF
	LED 28: TYPE	Latched
	LED 29: OPERAND	63PT GSU PRESS On(H7a)
	LED 29: TYPE	Latched
	LED 30: OPERAND	OFF
	LED 30: TYPE	OFF
	LED 31: OPERAND	OFF
	LED 31: TYPE	OFF
	LED 32: OPERAND	OFF
	LED 32: TYPE	OFF
	LED 33: OPERAND	TRIP 86T On (H1)
	LED 33: TYPE	Latched
	LED 34: OPERAND	GSU GND OC On (H2)
	LED 34: TYPE	Latched
	LED 35: OPERAND	OFF
	LED 35: TYPE	Latched
	LED 36: OPERAND	OFF
	LED 36: TYPE	Latched
	LED 37: OPERAND	OFF
	LED 37: TYPE	Latched
	LED 38: OPERAND	T60T TRIP On (P1)
	LED 38: TYPE	Latched
	LED 39: OPERAND	TRIG G60A On (P5)
	LED 39: TYPE	Latched
	LED 40: OPERAND	TRIG G60B On (P6)



GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 47



SIZE	DWG NO	SH	REV
A	401A4699	48	A



	LED 40: TYPE	Latched
	LED 41: OPERAND	OFF
	LED 41: TYPE	OFF
	LED 42: OPERAND	OFF
	LED 42: TYPE	OFF
	LED 43: OPERAND	OFF
	LED 43: TYPE	OFF
	LED 44: OPERAND	OFF
	LED 44: TYPE	OFF
	LED 45: OPERAND	OFF
	LED 45: TYPE	OFF
	LED 46: OPERAND	OFF
	LED 46: TYPE	OFF
	LED 47: OPERAND	OFF
	LED 47: TYPE	OFF
	LED 48: OPERAND	OFF
	LED 48: TYPE	OFF

USER-PROGRAMMABLE SELF TESTS

	Remote Device Off Function	CUSTOMER
	Pri Ethernet Fail Function	CUSTOMER
	Battery Fail Function	CUSTOMER
	SNTP Fail Function	CUSTOMER
	IRIG B Fail Function	Disabled

INSTALLATION

	Relay Settings	Not Programmed
	Relay Name	CUSTOMER

SYSTEM SETUP:

AC INPUTS: CURRENT

	CT F1: Phase CT Primary	9000 A
	CT F1: Phase CT Secondary	5 A
	CT F1: Ground CT Primary	1 A
	CT F1: Ground CT Secondary	1 A
	CT M1: Phase CT Primary	CUSTOMER
	CT M1: Phase CT Secondary	5A
	CT M1: Ground CT Primary	1 A
	CT M1: Ground CT Secondary	1 A
	CT M5: Phase CT Primary	CUSTOMER
	CT M5: Phase CT Secondary	5A
	CT M5: Ground CT Primary	CUSTOMER
	CT M5: Ground CT Secondary	5A

AC INPUTS: VOLTAGE

	VT F5: Phase VT Connection	CUSTOMER
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GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 48



SIZE A	DWG NO 401A4699	SH 49	REV A	↓
		VT F5: Phase VT Secondary		CUSTOMER
		VT F5: Phase VT Ratio		CUSTOMER
POWER SYSTEM				
		Nominal Frequency		60
		Phase Rotation		ABC
		Frequency And Phase Reference		SRC 2
		Frequency Tracking Function		Enabled
Signal Sources				
		SOURCE 1:Name		GEN
		SOURCE 1:Phase CT		F1
		SOURCE 1:Ground CT		None
		SOURCE 1:Phase VT		None
		SOURCE 1:Auxiliary VT		None
		SOURCE 2:Name		BUS
		SOURCE 2:Phase CT		M1
		SOURCE 2:Ground CT		None
		SOURCE 2:Phase VT		F5
		SOURCE 2:Auxiliary VT		None
		SOURCE 3:Name		GSU
		SOURCE 3:Phase CT		M5
		SOURCE 3:Ground CT		M5
		SOURCE 3:Phase VT		None
		SOURCE 3:Auxiliary VT		None
		TRANSFORMER:GENERAL		CUSTOMER
		TRANSFORMER:WINDINGS		CUSTOMER
		TRANSFORMER:THERMAL INPUTS		CUSTOMER
FLEXLOGIC: FLEXLOGIC EQUATION EDITOR				
		FlexLogic Entry 1 (Protection Element)		VOLTS PER HERTZ 1 OP
		FlexLogic Entry 2 (Protection Element)		VOLTS PER HERTZ 2 OP
		FlexLogic Entry 3 (Protection Element)		PHASE IOC1 OP
		FlexLogic Entry 4 (Protection Element)		PHASE TOC1 OP
		FlexLogic Entry 5 (Protection Element)		63PTX (DE1) OP
		FlexLogic Entry 6 (Protection Element)		XFMR INST DIFF OP
		FlexLogic Entry 7 (Protection Element)		XFMR PCNT DIFF OP
		FlexLogic Entry 8 (OR)		OR(7)
		FlexLogic Entry 9 (Assign Virtual Output)		= TRIP 86T (VO1)
		FlexLogic Entry 10 (Virtual Output On)		TRIP 86T On (VO1)
		FlexLogic Entry 11 (Protection Element)		GROUND TOC1 OP
		FlexLogic Entry 12 (OR)		OR(2)
		FlexLogic Entry 13 (Assign Virtual Output)		= ANY TRIP (VO2)
		FlexLogic Entry 14		END
GROUPED ELEMENTS				
 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A
DRAWN Manish Das		04DEC07		CAGE CODE
ISSUED Alan Conkling		07DEC07		DWG NO 401A4699
		SCALE		SHEET 49

SIZE A	DWG NO 401A4699	SH 50	REV A
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TRANSFORMER: PERCENT DIFFERENTIAL [GROUP 1]

	Function	Enabled
	Pickup	CUSTOMER
	Slope 1	CUSTOMER
	Break 1	CUSTOMER
	Break 2	CUSTOMER
	Slope 2	CUSTOMER
	Inrush Inhibit Function	CUSTOMER
	Inrush Inhibit Mode	CUSTOMER
	Inrush Inhibit Level	CUSTOMER
	Overexcitation Inhibit Function	CUSTOMER
	Overexcitation Inhibit Level	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled

TRANSFORMER: INSTANTANEOUS DIFFERENTIAL [GROUP 1]

	Function	Enabled
	Pickup	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled

GROUND CURRENT: GROUND TOC [GROUP 1]

	GROUND TOC1:Function	Enabled
	GROUND TOC1:Source	SRC 2
	GROUND TOC1:Input	CUSTOMER
	GROUND TOC1:Pickup	CUSTOMER
	GROUND TOC1:Curve	CUSTOMER
	GROUND TOC1:TD Multiplier	CUSTOMER
	GROUND TOC1:Reset	CUSTOMER
	GROUND TOC1:Block	OFF
	GROUND TOC1:Target	Latched
	GROUND TOC1:Events	Enabled

VOLTAGE ELEMENTS: VOLTS PER HERTZ [GROUP 1]

	VOLTS PER HERTZ 1:Function	Enabled
	VOLTS PER HERTZ 1:SOURCE	SRC 2
	VOLTS PER HERTZ 1:Pickup	CUSTOMER
	VOLTS PER HERTZ 1:Curve	CUSTOMER
	VOLTS PER HERTZ 1:TD MULTIPLIER	CUSTOMER
	VOLTS PER HERTZ 1:T Reset	CUSTOMER
	VOLTS PER HERTZ 1:Block	OFF
	VOLTS PER HERTZ 1:Target	Latched
	VOLTS PER HERTZ 1:Events	Enabled

 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07	SCALE				SHEET 50	
ISSUED	Alan Conkling	07DEC07						



SIZE	DWG NO	SH	REV
A	401A4699	51	A



VOLTS PER HERTZ 2:Function	Enabled
VOLTS PER HERTZ 2:Source	SRC 2
VOLTS PER HERTZ 2:Pickup	CUSTOMER
VOLTS PER HERTZ 2:Curve	CUSTOMER
VOLTS PER HERTZ 2:TD Multiplier	CUSTOMER
VOLTS PER HERTZ 2:T Reset	CUSTOMER
VOLTS PER HERTZ 2:Block	OFF
VOLTS PER HERTZ 2:Target	Latched
VOLTS PER HERTZ 2:Events	Enabled

PHASE CURRENT: PHASE IOC [GROUP 1]

PHASE IOC1:Function	Enabled
PHASE IOC1:Source	CUSTOMER
PHASE IOC1:Pickup	CUSTOMER
PHASE IOC1:Delay	CUSTOMER
PHASE IOC1:Reset Delay	CUSTOMER
PHASE IOC1:Block A	CUSTOMER
PHASE IOC1:Block B	CUSTOMER
PHASE IOC1:Block C	CUSTOMER
PHASE IOC1:Target	Latched
PHASE IOC1:Events	Enabled

PHASE CURRENT: PHASE TOC [GROUP 1]

PHASE TOC1:Function	Enabled
PHASE TOC1:Signal Source	CUSTOMER
PHASE TOC1:Input	CUSTOMER
PHASE TOC1:Curve	CUSTOMER
PHASE TOC1:TD Multiplier	CUSTOMER
PHASE TOC1:Reset	CUSTOMER
PHASE TOC1:Voltage Restraint	CUSTOMER
PHASE TOC1:Block A	CUSTOMER
PHASE TOC1:Block B	CUSTOMER
PHASE TOC1:Block C	CUSTOMER
PHASE TOC1:Target	Latched
PHASE TOC1:Events	Enabled

TRANSFORMER: PERCENT DIFFERENTIAL [GROUP 2]

Function	Enabled
Pickup	CUSTOMER
Slope 1	CUSTOMER
Break 1	CUSTOMER
Break 2	CUSTOMER
Slope 2	CUSTOMER
Inrush Inhibit Function	CUSTOMER
Inrush Inhibit Mode	CUSTOMER

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
GE Energy	DRAWN Manish Das	04DEC07			
ISSUED Alan Conkling	07DEC07	SCALE	SHEET 51		



SIZE A	DWG NO 401A4699	SH 52	REV A
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	Inrush Inhibit Level	CUSTOMER
	Overexcitation Inhibit Function	CUSTOMER
	Overexcitation Inhibit Level	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled
TRANSFORMER: INSTANTANEOUS DIFFERENTIAL [GROUP 2]		
	Function	Enabled
	Pickup	CUSTOMER
	Block	OFF
	Target	Latched
	Events	Enabled
GROUND CURRENT: GROUND TOC [GROUP 2]		
	GROUND TOC1:Function	Enabled
	GROUND TOC1:Source	CUSTOMER
	GROUND TOC1:Input	CUSTOMER
	GROUND TOC1:Pickup	CUSTOMER
	GROUND TOC1:Curve	CUSTOMER
	GROUND TOC1:TD Multiplier	CUSTOMER
	GROUND TOC1:Reset	CUSTOMER
	GROUND TOC1:Block	OFF
	GROUND TOC1:Target	Latched
	GROUND TOC1:Events	Enabled
VOLTAGE ELEMENTS: VOLTS PER HERTZ [GROUP 2]		
	VOLTS PER HERTZ 1:Function	Enabled
	VOLTS PER HERTZ 1:Source	CUSTOMER
	VOLTS PER HERTZ 1:Pickup	CUSTOMER
	VOLTS PER HERTZ 1:Curve	CUSTOMER
	VOLTS PER HERTZ 1:TD Multiplier	CUSTOMER
	VOLTS PER HERTZ 1:T Reset	CUSTOMER
	VOLTS PER HERTZ 1:Block	OFF
	VOLTS PER HERTZ 1:Target	Latched
	VOLTS PER HERTZ 1:Events	Enabled
	VOLTS PER HERTZ 2:Function	Enabled
	VOLTS PER HERTZ 2:Source	CUSTOMER
	VOLTS PER HERTZ 2:Pickup	CUSTOMER
	VOLTS PER HERTZ 2:Curve	CUSTOMER
	VOLTS PER HERTZ 2:TD Multiplier	CUSTOMER
	VOLTS PER HERTZ 2:T Reset	CUSTOMER
	VOLTS PER HERTZ 2:Block	OFF
	VOLTS PER HERTZ 2:Target	Latched
	VOLTS PER HERTZ 2:Events	Enabled

 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07						
ISSUED	Alan Conkling	07DEC07	SCALE				SHEET	52



SIZE A	DWG NO 401A4699	SH 53	REV A
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PHASE CURRENT: PHASE IOC [GROUP 2]

	PHASE IOC1:Function	Enabled
	PHASE IOC1:Source	CUSTOMER
	PHASE IOC1:Pickup	CUSTOMER
	PHASE IOC1:Delay	CUSTOMER
	PHASE IOC1:Reset Delay	CUSTOMER
	PHASE IOC1:Block A	CUSTOMER
	PHASE IOC1:Block B	CUSTOMER
	PHASE IOC1:Block C	CUSTOMER
	PHASE IOC1:Target	Latched
	PHASE IOC1:Events	Enabled
	PHASE IOC1:Function	Enabled

PHASE CURRENT: PHASE TOC [GROUP 2]

	PHASE TOC1:Function	Enabled
	PHASE TOC1:Input	CUSTOMER
	PHASE TOC1:Pickup	CUSTOMER
	PHASE TOC1:Curve	CUSTOMER
	PHASE TOC1:TD Multiplier	CUSTOMER
	PHASE TOC1:Reset	CUSTOMER
	PHASE TOC1:Voltage Restraint	CUSTOMER
	PHASE TOC1:Block A	CUSTOMER
	PHASE TOC1:Block B	CUSTOMER
	PHASE TOC1:Block C	CUSTOMER
	PHASE TOC1:Target	Latched
	PHASE TOC1:Events	Enabled

CONTROL ELEMENTS:

SETTINGS GROUPS

	Function	Enabled
	Block	OFF
	Group 2 Activate On	LCI ON On(H7c)
	Events	Enabled

DIGITAL ELEMENTS

	DIGITAL ELEMENT 1:Function	Enabled
	DIGITAL ELEMENT 1:Name	63PTX
	DIGITAL ELEMENT 1:Input	63PT (H7a) ON
	DIGITAL ELEMENT 1:Pickup Delay	0.000 s
	DIGITAL ELEMENT 1:Reset Delay	0.000 s
	DIGITAL ELEMENT 1:Block	OFF
	DIGITAL ELEMENT 1:Target	Latched
	DIGITAL ELEMENT 1:Events	Enabled

INPUTS/OUTPUT

CONTACT INPUTS

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 53



SIZE	DWG NO	SH	REV
A	401A4699	54	A



	H7a:ID	63PT
	H7a:Debounce Time	2.0 ms
	H7a:Events	Enabled
	H7c:ID	LCI ON
	H7c:Debounce Time	2.0 ms
	H7c:Events	Enabled
	CONTACT INPUT THRESHOLDS	84Vdc
CONTACT OUTPUTS		
	H1:ID	TRIP 86T
	H1:Operate	TRIP 86T On (VO1)
	H1:Seal-In	OFF
	H1:Events	Enabled
	H2:ID	TRIP 86T
	H2:Operate	GROUND TOC1 OP
	H2:Seal-In	OFF
	H2:Events	Enabled
	H3:ID	OFF
	H3:Operate	OFF
	H3:Seal-In	OFF
	H3:Events	Enabled
	H4:ID	OFF
	H4:Operate	OFF
	H4:Seal-In	OFF
	H4:Events	Enabled
	H5:ID	OFF
	H5:Operate	OFF
	H5:Seal-In	OFF
	H5:Events	Enabled
	P1:ID	TCP ALARM
	P1:Operate	ANY TRIP On (VO2)
	P1:Seal-In	OFF
	P1:Events	Enabled
	P5:ID	TRIG G60A
	P5:Operate	ANY TRIP On (VO2)
	P5:Seal-In	OFF
	P5:Events	Enabled
	P6:ID	TRIG G60B
	P6:Operate	ANY TRIP On (VO2)
	P6:Seal-In	OFF
	P6:Events	Enabled
VIRTUAL OUTPUTS		
	VIRTUAL OUTPUT 1:ID	TRIP 86T

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE	CAGE CODE	DWG NO
GE Energy			A		401A4699
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 54



SIZE	DWG NO	SH	REV
A	401A4699	55	A



	VIRTUAL OUTPUT 1:Events	Enabled
	VIRTUAL OUTPUT 2:ID	ANY TRIP
	VIRTUAL OUTPUT 2:Events	Enabled

Notes:

 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07						
ISSUED	Alan Conkling	07DEC07	SCALE				SHEET	55



SIZE A	DWG NO 401A4699	SH 56	REV A
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1. GE cannot provide the setting for 27TN until the site provides data collected during load test (for various active loads on the machine for varying power factors). Unit should initially be run with 27TN disabled.

2. Changes in Rev A (from Rev -):

a. Updated One-line revision # to "Rev D"

c. G60A/B:

Oscillography:

Trigger Source, Digital Channels 1 up dated

System Set-up:

Voltage: VT F5 Aux VT Connection changed to Vn

Signal Sources:

Source 2: Aux VT changed to F5

Flexlogic Equation Editor

Entries updated

Grouped Elements:

Accidental Energization: Offline settings updated

Sensitive Directional Power1: Delay, Block settings updated

Third Harmonic Neutral: Block settings updated

Control Elements

Underfrequency: Block settings updated

Overfrequency: Block settings updated

Input/Output

Contact Inputs: H7a, updated

Contact Outputs: H5, U5, U6 updated; H6 deleted

d. C60:

Product Order Code updated

Oscillography:

Digital Channels: Entries updated

User Programmable LEDs:

Updated: entries updated

System Set-up: AC Inputs:

Current: CT F5 added

Voltage: VT F5 VT deleted

Signal Sources:

Source 1, 2 updated; Source 3 added

Flexlogic Equation Editor:

Entries updated; TIMER deleted

Grouped Elements:

PHASE TOC2 added

PHASE UV1 deleted

Control Elements:

Deleted

Digital Elements:

Updated

Contact Outputs:

GENERAL ELECTRIC COMPANY SCHENECTADY, NY			SIZE A	CAGE CODE	DWG NO 401A4699
	GE Energy				
DRAWN	Manish Das	04DEC07			
ISSUED	Alan Conkling	07DEC07	SCALE		SHEET 56



SIZE	DWG NO	SH	REV
A	401A4699	57	A



H4-U5: Updated
Virtual Outputs:
1-3 updated, 4 deleted

e. T60U:

Oscillography:
Digital Channels 14-15 turned OFF
Flexlogic Equation Editor
Entries updated

f. T60T:

Oscillography:
Digital Channels 14-15 turned OFF
Flexlogic Equation Editor
Entries updated



 GE Energy			GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 401A4699	
DRAWN	Manish Das	04DEC07						
ISSUED	Alan Conkling	07DEC07	SCALE				SHEET 57	



SIZE	DWG NO	SH	REV
A	401A4699	58	-



Notes:

1. GE cannot provide the setting for 27TN until the site provides data collected during load test (for various active loads on the machine for varying power factors). Unit should initially be run with 27TN disabled.



 GE Energy		GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE	CAGE CODE	DWG NO
DRAWN		Manish Das	04DEC07	A		401A4699
ISSUED		Alan Conkling	07DEC07	SCALE		SHEET
						58



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2) PLANT STATIC START (LS2100) CONFIGURATION	SHEET 3
3) RELAY / METER / CONTROLLER CONFIGURATION	SHEET 4
4) RELAY / METER / CONTROLLER CONFIGURATION-CONTD	SHEET 5
5) LOCKOUT / AUX RELAY OUTPUT CONTACT ASSIGNMENT	SHEET 6
6) MOTOR CONTROL CENTER (MCC)	SHEET 7
7) PANEL BOARDS AND MISC LOADS	SHEET 8

EQUIPMENT LOCATION KEY

SYMBOL	LOCATION
PURCHASER'S EQUIPMENT	
GENERAL PROTECTION PANEL (GPP)	
MOTOR CONTROL CENTER (MCC)	
GENERATOR TERMINAL ENCLOSURE (GTE)	
TURBINE CONTROL PANEL (TCP)	
EXCITATION COMPARTMENT W/OUT HIGH VOLTAGE (EC)	
LOCKOUT COMPARTMENT	
GE EQUIPMENT SEPARATELY VOUNTEC	
GENERATOR COMPARTMENT	
PACKAGE ELECTRICAL AND ELECTRONIC CONTROL CENTER (PEECC)	
TURBINE CASE	
COOLING WATER SYSTEM	
CO2 FIRE PROTECTION SHD	
LOAD SHAFT COMPARTMENT	
LOAD COMMUNALITY BUS (LCSB)	
ISOLATION TRANSFORMER	
DC LINK REACTOR	
EXCITATION TRANSFORMER (PT)	
AC LINK REACTOR	
ACCESSORY MODULE - LUBE OIL MODULE	
LIQUID FUEL ATOMIZER AIR MODULE	
DISTILLATE FUEL FORWARDING SHD	
WATER INJECTION SKID (WY-1)	
TURBINE AIR INLET COMPARTMENT	
ACCESSORY MODULE - GAS VALVE AREA	
EVAPORATIVE COOLER SHD	
HYDROGEN GAS DRIER	
WATER WASH SKID	
GAS AUXILIARY MONITORING PANEL (GAMP)	
AIR PROCESS SHD	
EXCITER (EX200)	
FUEL HEATING SKID	

NOMENCLATURE & DESCRIPTION

NOMENCLATURE	DESCRIPTION	RELAY
21	PHASE DISTANCE	G80
22	20/25 FORT HERTZ	080 T80
23	SYNCHROCHECK	C80
32	SEPARATE FUNCTIONAL POWER	060
43	LOSS OF EXCITATION	060
44	DIFFERENTIAL PROTECTION (NEG SEQUENCE)	060
73	OUT OF STEP (LOSS OF SYNC)	080
81	TRIP LOCK	060
27DE	250V BUS DETECTION (NOT USED)	060
27P	PHASE OVERVOLTAGE	060
27TN	3RD HARMONIC NEUTRAL UNDERVOLTAGE (3ND PROTECTION)	060
41AC	EXCITATION TRANSFORMER SUPPLY BREAKER	MISC
50G7	INADVERTENT ENERGIZATION	C80
50S1	PHASE OVERCURRENT	T80
50S1 (AT)	AUX BUS OVERCURRENT RELAY	C80
50S2EF	BREAKER FAILURE WITH TIMER	C80
50BF	BREAKER FAILURE (FOR RETRIP)	C80
51PV	PHASE TIME OVERCURRENT VOLTAGE RESTRAINT	060
51TN	GENERATOR XMMR NEUTRAL OVERCURRENT RELAY	T80
52G	GENERATOR CIRCUIT BREAKER	MISC
52S	HIGH SIDE LINE CIRCUIT BREAKER	MISC
52SS	STATIC START SUPPLY BREAKER	MISC
58BN	RISK GROUND DETECTION	C80
58N	OVERVOLTAGE NEUTRAL (3ND PROTECTION)	060
59P	PHASE OVERVOLTAGE	060
63PT	TRANSFORMER FAULT PRESSURE SWITCH RELAY	MISC
80PTA	ATC CONTACT TO LATCH CLOSURE ON 80PT INPUT	T80
80BF	BREAKER FAILURE LOCKOUT RELAY	MISC
80G-1A	GENERATOR LOCKOUT RELAY	MISC
80G-1B	GENERATOR LOCKOUT RELAY	MISC
80G-2A	GENERATOR LOCKOUT RELAY	MISC
80G-2B	GENERATOR LOCKOUT RELAY	MISC
30E	INADVERTENT ENERGIZATION LOCKOUT RELAY	MISC
80T	TRANSFORMER DIFFERENTIAL LOCKOUT RELAY	MISC
80U	UNIT DIFFERENTIAL LOCKOUT RELAY	MISC
81T	INADVERTENT DIFFERENTIAL	T80
81S	STARTER DIFFERENTIAL	060
81TSX	27T STARTUP SETTINGS SELECT CONTACT	T80
81U	UNIT DIFFERENTIAL	T80
89NC	NEUTRAL GROUND DISCONNECT SWITCH	MISC
89SS	STATIC START DISCONNECT SWITCH	MISC
89DC	Transformer = WATTS / VARS	MISC
89GW	Transformer = WATTS	MISC
VT-F	VOLTAGE TRANSFORMER FUSE FAILURE	060 C80
4ET	TRANSFORMER WINDING TEMPERATURE ALARM	MISC

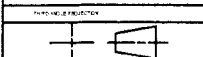
NOTES:

- POWER CABLES:** ALL POWER CABLES FROM CUSTOMER EQUIPMENT TO GE EQUIPMENT AND BETWEEN GE PROVIDED EQUIPMENT IS BY CUSTOMER UNLESS SPECIFICALLY MARKED AS GE.
- CT POLARITY & GROUNDING:** CURRENT TRANSFORMER CONNECTION TO THE RELAYS DO NOT INDICATE THEIR POLARITY OR GROUNDING DETAILS.
- 52G STATUS AUX CONTACTS:** GENERATOR PROTECTION REQUIRES (3) NORMALLY OPEN AND (3) NORMALLY CLOSED CONTACTS FOR 52G STATUS.
- LOCKOUT RELAY:**
ALL LOCKOUT RELAY (86) FUSES ARE MONITORED BY ALARM TO TURBINE CONTROL PANEL. THE 125VDC GENERATOR PANEL POWER SUPPLY IS MONITORED BY ALARM IN THE TURBINE CONTROL PANEL. ON ALL 7 DECK LOCKOUT RELAYS 1 DECK WILL BE WIRED AS SPARE FOR CUSTOMER USE. ON ALL 10 DECK LOCKOUT RELAYS 2 DECKS WILL BE WIRED AS SPARE FOR CUSTOMER USE. TRANSFORMER AND BREAKER FAILURE LOCKOUT RELAYS ARE 10 DECK. ALL OTHER LOCKOUT RELAYS ARE 7 DECK. ALL LOCKOUT RELAYS SHOWN ON THE ONELINE ARE LOCATED PHYSICALLY IN THE GENERATOR PROTECTION PANEL UNLESS THEY SHOWN TO BE LOCATED ELSEWHERE.
- RELAY SETTINGS AND CONFIGURATION:** TYPICALLY, GE SETS THE GENERATOR PROTECTION RELAY ONLY. THE TRANSFORMER PROTECTION AND BUS PROTECTION RELAY ARE NOT SET BY GE. ALL THE RELAYS SHOULD BE CONFIGURED PER RELAY CONFIGURATIONS SHOWN IN THIS DRAWING, IRRESPECTIVE OF WHO SETS THE RELAYS.
- 27TN RELAY SETTING:** THESE SETTINGS WILL NOT BE PROVIDED WITH THE INITIAL RELEASE OF THE RELAY SETTINGS DRAWING. THIS RELAY WILL BE SET ONLY AFTER THE MACHINE IS RUN AND 3RD HARMONIC VOLTAGE DATA IS AVAILABLE FROM SITE.
- BREAKER FAILURE RETRIP RELAY CONFIGURATION:** DO NOT CONFIGURE FUNCTION 50BF TO OUTPUT P1 ON THE C60 RELAY. DOING SO WILL RESULT IN A NUISANCE ALARM WHENEVER THE BREAKER TRIPS AND INITIATES A BREAKER FAILURE RETRIP.
- GEN PROTECTION FAILURE IN GAS TURBINES:** NORMAL SHUTDOWN WILL OCCUR VIA TURBINE CONTROLS WHEN BOTH PRIMARY AND BACKUP GENERATOR PROTECTION FAIL. IN ADDITION, THE FAILURE OF ANY ONE (OR BOTH) OF THE GENERATOR PROTECTION RELAY WILL RESULT IN AN ALARM.
- IMPACT OF STATIC START ON 87T:** FOR APPLICATION WHERE T60 RELAY RECEIVES INPUT FROM CTS THAT WILL SEE CURRENT ASSOCIATED WITH STATIC START (UNIT DIFFERENTIAL PROTECTION). THE T60 RELAY MUST HAVE 2 SELECTABLE SETTINGS, ONE FOR STARTUP, ONE FOR NORMAL RUN CONDITIONS. TCP CONTACT 87TSSX IS USED TO SELECT THE STARTUP SETTINGS AND REVERT (DEFAULT) BACK TO THE NORMAL SETTING WHEN THE UNIT IS NOT STARTING. (I.E. TCP SIGNAL NOT PRESENT)
- TEST SWITCHES:** ALL TEST SWITCHES WIRED TO THE GENERATOR PROTECTION RELAYS ARE ALSO LOCATED WITH THEM IN THE GENERATOR PROTECTION PANEL.
- MCC SHORT CIRCUIT REQUIREMENT:** CUSTOMER'S SYSTEM SHOULD NOT EXCEED 65,000 AMPS RMS SYMMETRICAL SHORT CIRCUIT CURRENT AT THE MCC INCOMING TERMINALS. MOTOR AND HEATER RATINGS SHOWN IN THIS SKETCH WILL BE UPDATED TO ACTUAL RATINGS DURING REQUISITION.
- INCOMING CABLE CONNECTION TO MCC:** INCOMING CABLE TO MCC SHALL TERMINATE ON COPPER BUS BARS. CABLE MUST UTILIZE STANDARD CABLE CONNECTOR FOR TERMINATION.
- 52SS CONTROL:** AUTOMATIC CONTROL OF THE 52SS FEEDER BREAKER IS FROM THE STATIC STARTER. 52SS CAN BE CYCLED AFTER EACH STATIC START OR KEPT CLOSED FOR EXTENDED PERIOD OF TIME BY APPROPRIATE OPTION SELECTION AT THE TURBINE CONTROLLER HUMAN - MACHINE INTERFACE. 52SS CAN BE TRIPPED FROM ANY EXTERNAL LOCATION OF CUSTOMER'S CHOICE INDEPENDENT OF THE AUTOMATIC CONTROL IN STATIC STARTER. IT IS, HOWEVER, GE'S PRACTICE TO CLOSE 52SS ONLY FROM THE STATIC STARTER AS A PART OF STARTUP PROCESS AND NOT FROM ANY OTHER EXTERNAL LOCATION.
- STATIC START PRE-TRIP:** ANY DEVICE THAT TRIPS THE ISOLATION TRANSFORMER SUPPLY POWER (SUCH AS 66SS) WHILE THE STATIC STARTER IS OPERATING SHOULD BE GROUPED IN TO THE PRE-TRIP NORMALLY CLOSED CONTACT STRING. THIS STRING SHOULD BE WIRED IN SERIES WITH THE 52SS STATUS CONTACT AND WIRED INTO THE STATIC START.
- STARTING MULTIPLE TURBINES:** UNDER NO CONDITION CAN TWO UNITS BE STARTED FROM THE SAME STATIC STARTER AT THE SAME TIME. THE STATIC START EQUIPMENT IS RATED TO SUPPORT UNLIMITED NUMBER OF SIMULTANEOUS STARTUPS. EXTERNAL ELECTRICAL INTERLOCKS SHOULD PREVENT MORE THAN ONE GENERATOR FROM GETTING CONNECTED TO THE STATIC STARTER.
- STATIC START FEEDER PROTECTION:** TYPICALLY, CUSTOMER IS EXPECTED TO PROTECT THE STATIC START FEEDER (52SS TO ISOLATION XMMR) FOR OVERCURRENT AND GROUND FAULT.
- AUX BUS TRANSFORMER SIZING RECOMMENDATION:** RECOMMENDED MINIMUM SHORT CIRCUIT AVAILABLE ON THE CUSTOMER'S AUXILIARY BUS IS 200MVA. REDUCED AMOUNTS OF BUS KVA WILL RESULT IN INCREASED LEVELS OF VOLTAGE AND CURRENT DISTORTION. REFERENCE IEEE 519 - HARMONIC CONTROL AND REACTIVE COMPENSATION OF STATIC POWER CONVERTERS FOR ADDITIONAL INFORMATION.
- STATIC START CIRCUIT BREAKER / CABLE SIZING CRITERIA:** THE STATIC START LOAD IMPOSED ON THE POWER SYSTEM IS 3250 KVA STEADY STATE AND 8000 KVA TRANSIENTLY FOR 2 MINUTES EACH START. THE CIRCUIT START COMPONENTS ARE DESIGNED TO MEET THIS DUTY CYCLE WITHOUT RESTRICTION TO A NUMBER OF REPEATED BACK TO BACK STARTS. THE CIRCUIT BREAKER & CABLES THAT CONNECT THE STATIC STARTER TO THE POWER SOURCE SHOULD BE SIZED BASED ON THIS REQUIREMENT.
- COOLING WATER:** COOLING WATER MUST BE SUPPLIED TO THE STATIC STARTER HEAT EXCHANGER WHENEVER THE STATIC STARTER IS IN OPERATION

LEGEND

HM	TURBINE CONTROL SYSTEM HUMAN MACHINE INTERFACE	GAO	GENERATOR MANAGEMENT RELAY
GSA	GENERATOR STEP UP TRANSFORMER	TSC	TRANSFORMER MALFUNCTION RELAY
IBF	INITIATE BREAKER FAILURE	780	BREAKER MANAGEMENT RELAY
TS	TEST SWITCH	GENOMM	GENERATOR DIGITAL MULTIMETER
LA	LIGHTNING ARRESTER	BUSIMM	BUS DIGITAL MULTIMETER
SP	SPARE		

CUSTOMER TERMINATION POINT



11-CT-CTG-001
12-CT-CTG-001

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UNLESS OTHERWISE SPECIFIED		SIGNATURES		DATE
DIMENSIONS ARE IN INCHES		DESIGNED BY		07-10-09
TOLERANCES ON		CHECKED BY		07-10-09
2 PL DECIMALS		DRAWN BY		07-10-09
3 PL DECIMALS		APP'D BY		07-10-09
ANGLES FRACTIONS		DATE		07-10-09
APP'D BY PROJECT		DATE		07-10-09
APP'D BY		DATE		07-10-09
DATE		DATE		07-10-09
DATE		DATE		07-10-09

3777445 0444

SCALE 1" = 1' 0"

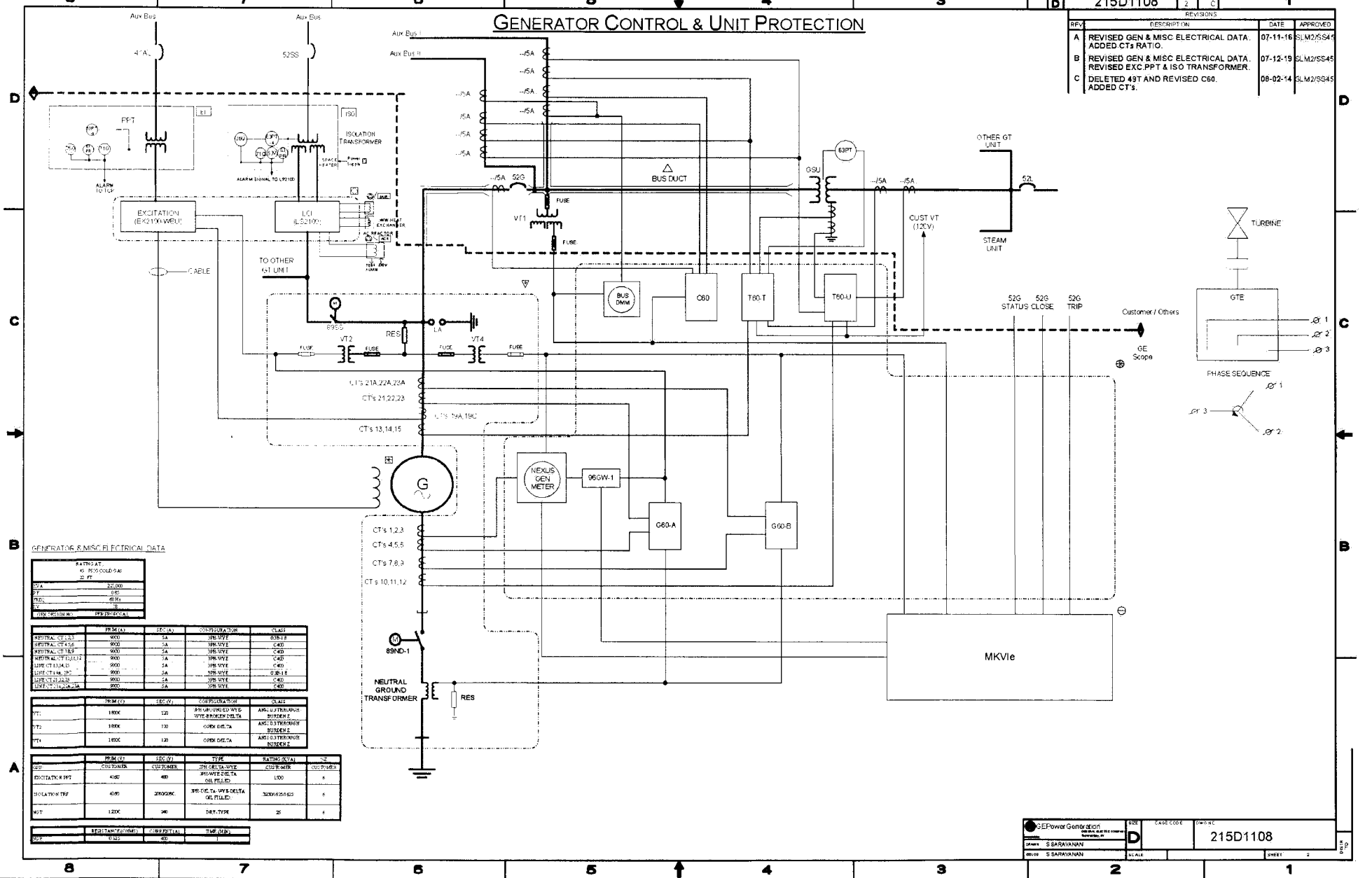
ONE LINE DIAGRAM
GAS TURBINE

215D1108

SHEET 1

GENERATOR CONTROL & UNIT PROTECTION

REV.	DESCRIPTION	DATE	APPROVED
A	REVISED GEN & MISC ELECTRICAL DATA. ADDED CTs RATIO.	07-11-16	SLM2/SS45
B	REVISED GEN & MISC ELECTRICAL DATA. REVISED EXC PPT & ISO TRANSFORMER.	07-12-19	SLM2/SS45
C	DELETED 49T AND REVISED C60. ADDED CT's.	08-02-14	SLM2/SS45



GENERATOR & MISC ELECTRICAL DATA

RATING	45 MVA
PF	0.85
TERMINAL VOLTAGE	15.5 KV
BASE	15.5 KV
BASE	15.5 KV

ITEM NO.	DESCRIPTION	UNIT	VALUE
1	GEN. CTs 1,2,3	SA	500
2	GEN. CTs 4,5,6	SA	500
3	GEN. CTs 7,8,9	SA	500
4	GEN. CTs 10,11,12	SA	500
5	GEN. CTs 13,14,15	SA	500
6	GEN. CTs 16,17,18	SA	500
7	GEN. CTs 19,20,21	SA	500
8	GEN. CTs 22,23,24	SA	500
9	GEN. CTs 25,26,27	SA	500
10	GEN. CTs 28,29,30	SA	500

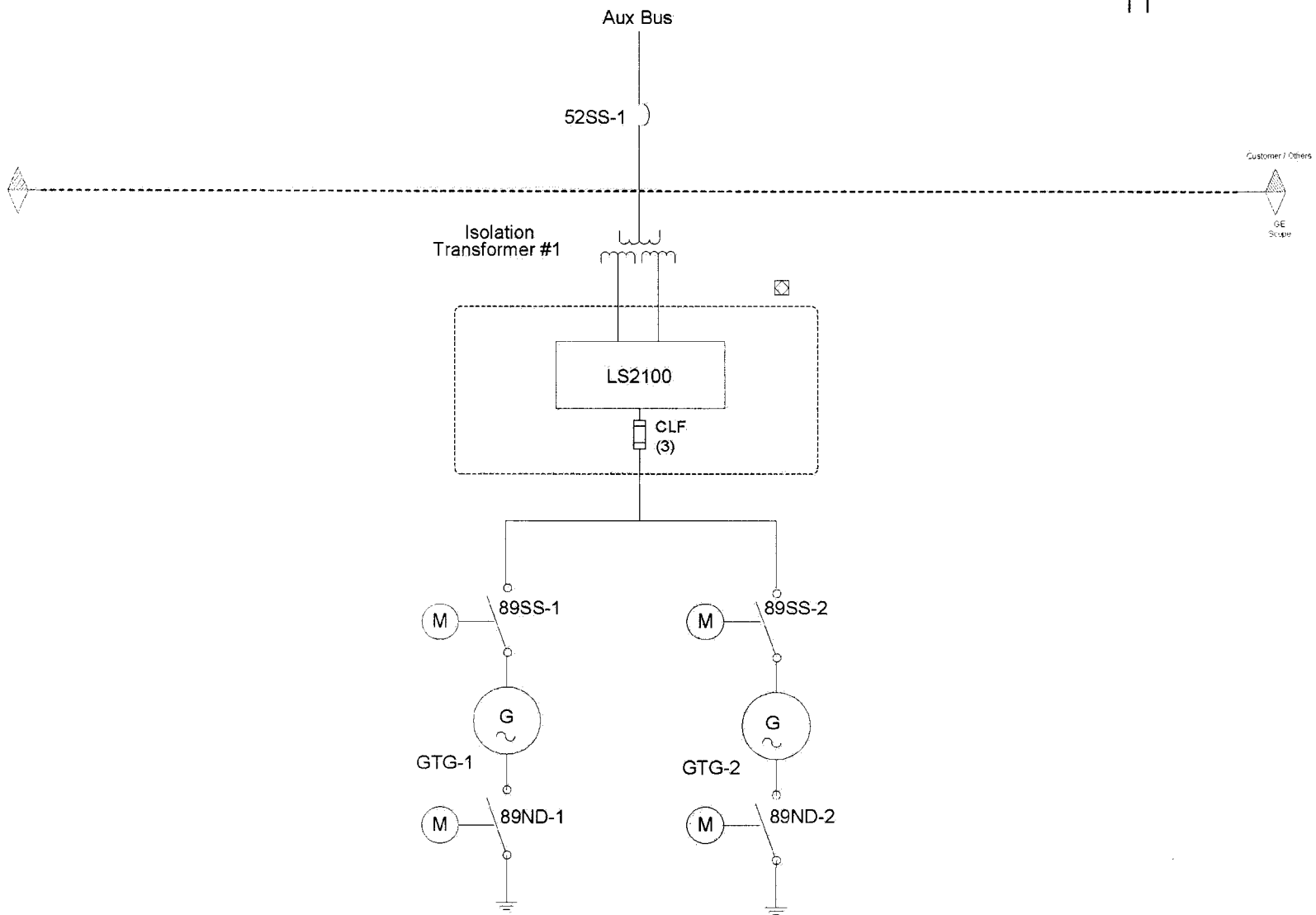
ITEM NO.	DESCRIPTION	UNIT	VALUE
1	GEN. CTs 1,2,3	SA	500
2	GEN. CTs 4,5,6	SA	500
3	GEN. CTs 7,8,9	SA	500
4	GEN. CTs 10,11,12	SA	500
5	GEN. CTs 13,14,15	SA	500
6	GEN. CTs 16,17,18	SA	500
7	GEN. CTs 19,20,21	SA	500
8	GEN. CTs 22,23,24	SA	500
9	GEN. CTs 25,26,27	SA	500
10	GEN. CTs 28,29,30	SA	500

ITEM NO.	DESCRIPTION	UNIT	VALUE
1	GEN. CTs 1,2,3	SA	500
2	GEN. CTs 4,5,6	SA	500
3	GEN. CTs 7,8,9	SA	500
4	GEN. CTs 10,11,12	SA	500
5	GEN. CTs 13,14,15	SA	500
6	GEN. CTs 16,17,18	SA	500
7	GEN. CTs 19,20,21	SA	500
8	GEN. CTs 22,23,24	SA	500
9	GEN. CTs 25,26,27	SA	500
10	GEN. CTs 28,29,30	SA	500

GE Power Generation	DATE: 08-02-14	SCALE: 1:1
DESIGNED BY: S. SANKARAN	CHECKED BY: S. SANKARAN	215D1108
APPROVED BY: S. SANKARAN	SCALE: 1:1	SHEET: 2

PLANT STATIC STARTUP CONFIGURATION

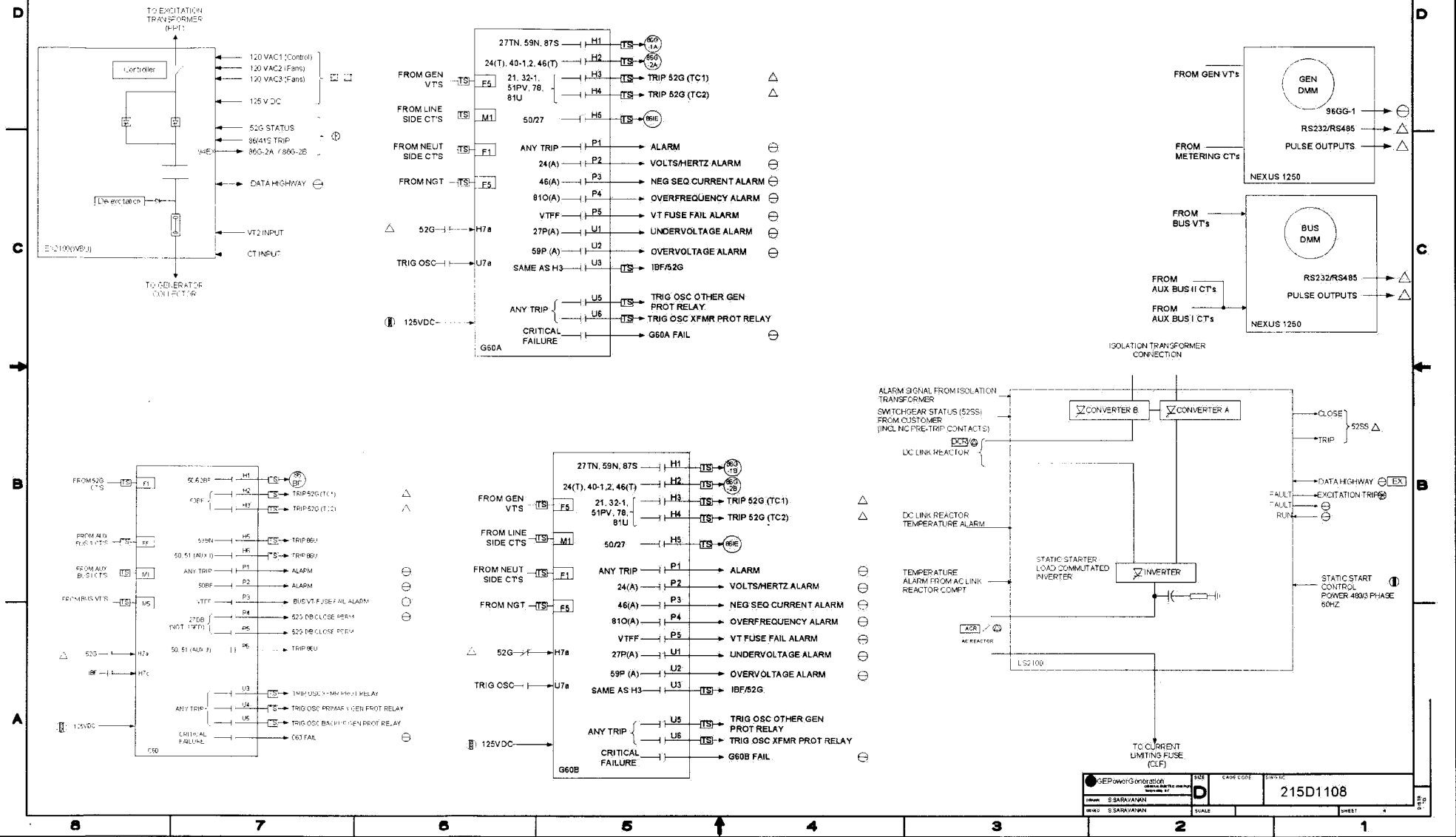
DWG NO	215D1108	SH	REV	1
REV	DESCRIPTION	DATE	APPROVED	



GE Power Generation	SIZE	DATE	215D1108
DESIGN: S. SAKAVANAN	D		
DRAWN: S. SAKAVANAN	SCALE		SHEET 2

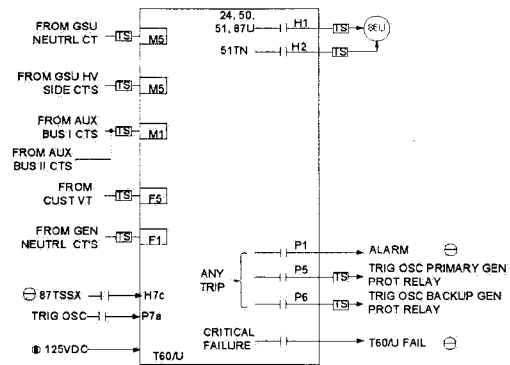
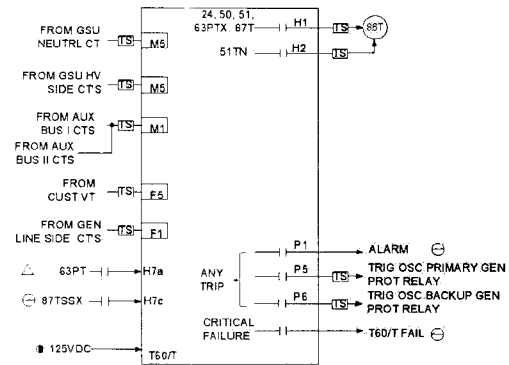
RELAY / METER / CONTROLLER CONFIGURATION

REV	DESCRIPTION	DATE	APPROVED
C	REVISED C60, G60B, G60A, EX2100 AND NEXUS 1250.	08-02-14	SLM2/SS45
E	REVISED C60.	08-07-14	SLM2/SS45



RELAY / METER / CONTROLLER CONFIGURATION-CONTD..

SHEET NO. 215D1108		REV. 5	REV. 1
REVISIONS			
REV.	DESCRIPTION	DATE	APPROVED
C	REVISED T60/T AND T60/U	08-02-14	SLM2/SS45



LOCKOUT / AUX RELAY OUTPUT **CONTACT ASSIGNMENT**

PROJECT NO	215D1108	REV	1
REV	DESCRIPTION	DATE	APPROVED

86G-1A CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	TRIP TURBINE & ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G

86G-2A CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G

86IE CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	ALARM
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G

86G-1B CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	TRIP TURBINE & ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G

86G-2B CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G

86U/86T CONTACT ASSIGNMENT

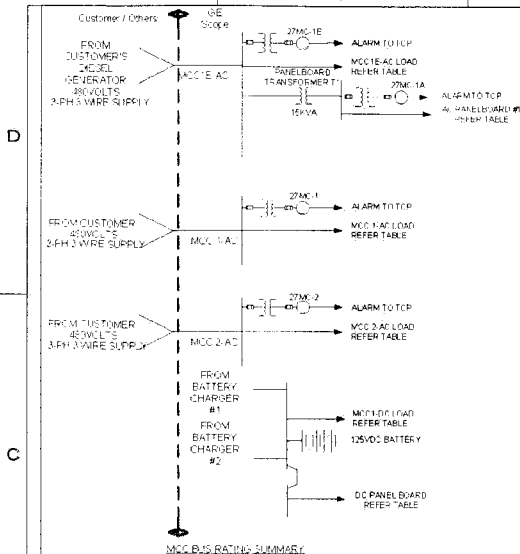
CONTACTS	FUNCTION
	TRIP TURBINE & ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52G
	TRIP 52L COIL #1
	TRIP 52L COIL #2
	BLOCK CLOSE 52L
	IBF/52L
	TRIP 52AUX COIL #1
	TRIP 52AUX COIL #2
	BLOCK CLOSE 52AUX
	TRIP 52G COIL#1 OTHER GT UNIT
	TRIP 52G COIL#2 OTHER GT UNIT
	BLOCK CLOSE 52G OTHER GT UNIT
	IBF/52G OTHER GT UNIT
	TRIP 52AUX COIL#1 OTHER GT UNIT
	TRIP 52AUX COIL#2 OTHER GT UNIT
	BLOCK CLOSE 52AUX OTHER GT UNIT
	TRIP 52G COIL#1 ST UNIT
	TRIP 52G COIL#2 ST UNIT
	BLOCK CLOSE 52G ST UNIT
	IBF/52G ST UNIT

86BF CONTACT ASSIGNMENT

CONTACTS	FUNCTION
	TRIP TURBINE & ALARM
	TRIP EXCITATION
	TRIP 52G COIL #1
	TRIP 52G COIL #2
	BLOCK CLOSE 52G
	IBF/52L
	TRIP 52L COIL #1
	TRIP 52L COIL #2
	BLOCK CLOSE 52L
	TRIP 52AUX COIL #1
	TRIP 52AUX COIL #2
	BLOCK CLOSE 52AUX
	TRIP 52G COIL#1 OTHER GT UNIT
	TRIP 52G COIL#2 OTHER GT UNIT
	BLOCK CLOSE 52G OTHER GT UNIT
	IBF/52G OTHER GT UNIT
	TRIP 52AUX COIL#1 OTHER GT UNIT
	TRIP 52AUX COIL#2 OTHER GT UNIT
	BLOCK CLOSE 52AUX OTHER GT UNIT
	TRIP 52G COIL#1 ST UNIT
	TRIP 52G COIL#2 ST UNIT
	BLOCK CLOSE 52G ST UNIT
	IBF/52G ST UNIT

DEPower Generation	DATE	215D1108
DESIGN	SCALE	SHEET

MOTOR CONTROL CENTER (MCC)

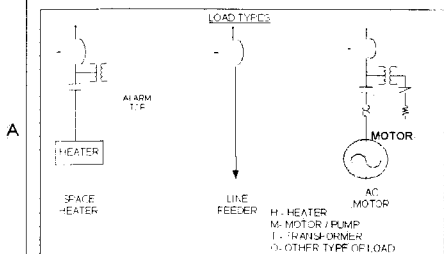


Bus #	MCC-1E
Rated voltage	480 Volts
Rated current	1200 Amps
Short ckt rating	85000 Amps
configuration	3ph-3 wire
Rated Frequency	60 Hz

Bus #	MCC-1AC
Rated voltage	480 Volts
Rated current	1200 Amps
Short ckt rating	85000 Amps
configuration	3ph-3 wire
Rated Frequency	60 Hz

Bus #	MCC-2AC
Rated voltage	480 Volts
Rated current	1200 Amps
Short ckt rating	85000 Amps
configuration	3ph-3 wire
Rated Frequency	60 Hz

Bus #	MCC-DC
Rated voltage	125 Volts
Rated current	225 Amps
Short ckt rating	10000 Amps



MCC-1E LOAD TABLE

DEVICE NOMENCLATURE	SECONDARY DEVICE NOMENCLATURE	DEVICE DESCRIPTION	TYPE	RATING	UNITS	STARTER	BREAKER	EQUIPMENT LOCATION
88F-1	238-1	Coasting Air Fan Motor #1 Bearing Area #1	M	7.5	HP	1	20	10
88F-2	238-2	Turbine Compartment Cooling Air Fan #1	M	30	HP	3	70	10
88F-3	238-3	Fire Protection CO2 Relaysystem Com. Motor (Feeder Only)	O	2.0	HP	30		10
88H-1	238-1	Hydraulic Supply Pump Motor #1	M	80	HP	4	125	10
88H-2	238-2	Auxiliary Lube Oil Pump #1	M	100	HP	4	200	10
88H-3	238-3	Generator Auxiliary Seal Oil Pump #1	M	10	HP	1	20	10
88H-4	238-4	Lube Oil Separator #1A	M	5	HP	1	15	10
88H-5	238-5	Turbine Seal Motor #1	M	5	HP	1	15	10
88H-6	238-6	PECC Air Condenser #1	O				30	10
		Alarm	O				40	10
		Battery Charger #1	O				30	SR
		Spare	O				50	10
		Panel Board Transformer T1 (480/240/120V)	T	15	KVA			10

MCC-1AC LOAD TABLE

DEVICE NOMENCLATURE	SECONDARY DEVICE NOMENCLATURE	DEVICE DESCRIPTION	TYPE	RATING	UNITS	STARTER	BREAKER	EQUIPMENT LOCATION
238H-1A		Space Heater - Generator	H	2.25	KW			10
238H-1B		Space Heater - Generator	H	2.25	KW		1	10
238H-2A		Space Heater - Generator	H	3.5	KW			10
238H-2B		Space Heater Turbine Compartment Humidity Control #3A (1ph)	H	3.5	KW		1	10
238H-2C		Space Heater Turbine Compartment Humidity Control #3B (1ph)	H	3.5	KW		1	10
238H-3		Immersion Heater Lube Oil Tank #1	H	15	KW			10
238H-4		Immersion Heater Lube Oil Tank #2	H	15	KW	3	70	10
238H-5		Immersion Heater Lube Oil Tank #3	H	15	KW			10
238H-6		Space Heater Gas Valve Compartment Humidity Control #3 (1ph)	H	3.5	KW	1	15	10
238H-7	238A-1A	Turbine Air Inlet Evaporative Cooler Pump Motor	M	20	HP	2	20	10
238H-8	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-9	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-10	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-11	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-12	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-13	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-14	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-15	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-16	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-17	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-18	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-19	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-20	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-21	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-22	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-23	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-24	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-25	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-26	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-27	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-28	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-29	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-30	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-31	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-32	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-33	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-34	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-35	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-36	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-37	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-38	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-39	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-40	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-41	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-42	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-43	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-44	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-45	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-46	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-47	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-48	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-49	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-50	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-51	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-52	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-53	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-54	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-55	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-56	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-57	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-58	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-59	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-60	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-61	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-62	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-63	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-64	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-65	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-66	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-67	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-68	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-69	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-70	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-71	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-72	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-73	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-74	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-75	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-76	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-77	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-78	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-79	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-80	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-81	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-82	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-83	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-84	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-85	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-86	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-87	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-88	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-89	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-90	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-91	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-92	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-93	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-94	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-95	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-96	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-97	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-98	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-99	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-100	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-101	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-102	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-103	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-104	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-105	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-106	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-107	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-108	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-109	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-110	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-111	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-112	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-113	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-114	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-115	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-116	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-117	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-118	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-119	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-120	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-121	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-122	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-123	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-124	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-125	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-126	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-127	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-128	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-129	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-130	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-131	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-132	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-133	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-134	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-135	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-136	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-137	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-138	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-139	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-140	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-141	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-142	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-143	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-144	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-145	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-146	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-147	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	10
238H-148	238H-1	Skid Cooling Air Fan Motor Lube Oil Skid #1	M	5	HP	1	15	

SUPPLY DRAW NO	215D1108	RH	8	SFV	0		1
REVISIONS							
REV.	DESCRIPTION	DATE	APPROVED				
A	REVISED WATER WASH SKIDS AND AUX POWER LOAD TABLE.	07-11-16	SLM2/S/S45				
B	REVISED WATER WASH SKIDS AND AUX POWER LOAD TABLE. ADDED WATER INJECTION SKID TABLE.	07-12-19	SLM2/S/S45				
C	REVISED 240V LEC PANEL BOARD UPS AND 240V EXISTING PANEL BOARD	08-02-14	SLM2/S/S45				
D	REVISED LOADS POWERED BY CUSTOMER AUX POWER AND WATER WASH SKID TABLES TITLE.	08-03-17	SLM2/S/S45				

480V D.C. INPT PANEL BOARD (480V 3PHASE 3W3NE) POWERED BY MCC 1A (APPLICABLE FOR UNIT 1 ONLY)			
BREAKER NUMBER	BREAKER RATING	LOAD DESCRIPTION	EQUIPMENT LOCATION
0	125	EX Conduit panelboard incoming breaker (480V AC level)	
1	30	A/C Unit #1 (5 ton typical)	
2	30	A/C Unit #2 (5 ton typical)	
3	30	100KVA 480-240/120 VAC Transformer to 240 V EX Conduit Panelboard (see below)	

NEW E-201 PANEL BOARD (PHASE BOLT TORQUE 240V/2125A 19WAVE/400LBS FOR LINE 1 ONLY)			
BREAKER NUMBER	BREAKER RATING	LOAD DESCRIPTION	EQUIPMENT LOCATION
1	80	E-201 Control panel incoming breaker. (240V AC input)	
2	20	Exister Control	
3	20	Exister Fan Transformer	
4	20	Exister Fan	
6	20	Exister Fan	
7	20	Complaint Receivance	
8	30	Complaint Lights	
9	20	Smoke	
10	20	Complaint Smoke Detectors	
9	20	Smoke	
10	20	Smoke	
11	20	Smoke	
12	20	Smoke	

	DEVICE DESCRIPTION	TYPE	RATING	UNITS	POWER SOURCE
23AK-1	Space Heater Alarming Air Compressor Motor #1	H	200	W	120VAC by Customer
23FP-1	Noise Heater for RARP-1	H	200	W	120VAC by Customer
28AK-1	Alarming Air Suction Compressor Drive Motor #1	M	500	HP	480VAC by Customer
28FP-1	Alarming Air Suction Compressor Motor #1	M	500	HP	480VAC by Customer
25GEH-1	Electric Heater Fuel Gas	H	650	KW	480VAC by Customer

DEVICE NOMENCLATURE	SECONDARY DEVICE NOMENCLATURE	DEVICE DESCRIPTION	TYPE	RATING	UNITS	STARTER	BREAKER
23WK-1		Immersion Heater Water Wash		25	KW	2	40
23WK-2		Immersion Heater Water Wash		25	KW	2	40
88TW-1		Turbine / Compressor Wash Water Pump Motor #1	N	15	HP	2	40

BREAKER NUMBER	BREAKER RATING	LOAD DESCRIPTION
1	15	Water Wash Lighting
2	15	Water Wash Receptacles
3	15	Heater Water Wash Pump Motor #1 (23TW-
4	15	Water Wash Vent Fan Motor #1
5	15	Water Wash Control Power
6	15	Water Wash Sump

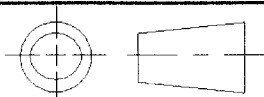
DEVICE NOMENCLATURE	SECONDARY DEVICE NOMENCLATURE	DEVICE DESCRIPTION	TYPE	RATING	UNITS
23WR-1		Water Injection Ssd Comp. Heater	H	10	kWh
88WN-1	23WN-1	Water Injection Pump Motor #1	M	300	HP
88-5-1		Water Injection Ssd Cooling Air Fan Motor (120V)	M	2.5	HP
		Light (120V)	O	15	A
		Receptacles (120V)	O	15	A

BREAKER NUMBER	BREAKER RATING	LOAD DESCRIPTION	EQUIPMENT LOCATION
1	20	TOP CONTROL PANEL	
2	20	HHI (BROW)	
3	20	ETHERNET SWITCH A, 110VAC (EC)	
4	20	HYDRO-GEN CONTROL PANEL (2000)	
5	20	SPARE	
6	20	SPARE	
7	20	ETHERNET SWITCH B, 110VAC (EC)	
8	20	SPARE	
9	20	SPARE	
10	20	SPARE	
11	20	SPARE	
12	20	SPARE	

SIZE A	DWG NO 383A6540	SH 1	REV -
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THIRD ANGLE PROJECTION		REVISIONS		
REV	DESCRIPTION	DATE	APPROVED	



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**EMPIRE GENERATING
 PROJECT
 13-ST-STG-001**

UNLESS OTHERWISE SPECIFIED		SIGNATURES		DATE		GENERAL ELECTRIC COMPANY					
DIMENSIONS ARE IN INCHES TOLERANCES ON: 2 PL DECIMALS ± 3 PL DECIMALS ± ANGLES ± FRACTIONS ± ✓	DRAWN Ken Bina				10/21/2008	● GE Energy SCHENECTADY, NY					
	CHECKED Ken Bina				10/21/2008						
	ENGRG Ken Bina				10/21/2008	RECOMMENDED RELAY SETTINGS FIRST MADE FOR: 290T605 MLI: C183					
	ISSUED Alan Conkling				10/22/2008						
APPLIED PRACTICES						SIZE	CAGE CODE		DWG NO		
						A			383A6540		
SIM TO:						SCALE				SHEET	1 OF 6

SIZE	DWG NO	SH	REV
A	383A6540	2	-



One line diagram number: 207D1529 (C)

C902 Rev: 378A4584 (B)

Generator Gen-Info

Varname	Description	Settings	Units
G_AppPow	APPARENT POWER	358240	KVA
G_TV	TERMINAL VOLTAGE	18	KV
G_Freq	FREQUENCY	60	Hz
G_rpm	RPM	3600	Rpm
G_PF	POWER FACTOR	0.85	PF
G_Ip	CURRENT TRANSFORMER PRIMARY	14000	A
G_Is	CURRENT TRANSFORMER SECONDARY	5	A
G_Vp	VOLTAGE TRANSFORMER PRIMARY	18000	Volts
G_Vs	VOLTAGE TRANSFORMER SECONDARY	120	Volts
G_VTnprim	V.T. NEUTRAL PRIMARY	12000	Volts
G_VTnsec	V.T. NEUTRAL SEC.	240	Volts
G_NtrlCTprim	NEUTRAL CT PRIMARY	14000	A
G_NtrlCTsec	NEUTRAL CT SECONDARY	5	A
G_Xd	UNSATURATED SYNCHRONOUS REACTANCE OF THE MACHINE (Xd)	2.16	PU
G_X'd	UNSATURATED TRANSIENT REACTANCE OF THE MACHINE (X'd)	0.31	PU
G_Phase	PHASE ROTATION	A-B-C(0)	
G_VTCONN	TYPE OF VT CONECTION	DELTA(1)	
LCI Started	LCI Started	NO	

GENERAL ELECTRIC COMPANY
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SIZE	DWG NO	SH	REV
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DGP Settings

DGP Gen-Info

Vname	Description	Settings	Units
G_I2	I2 CAPABILITY OF THE MACHINE	8	%
G_lbase	BASE CURRENT	11490.55	A
G_KW	REAL POWER	304504	KW
G_Mpow	MOTORING POWER	1523	KW
G_Zb	BASE IMPEDANCE OF THE MACHINE	16.88	Ohms
G_Xds	Xd (secondary)	36.47	Ohms
G_X'ds	X'd (secondary)	5.23	Ohms

Setting#	Vname	Description	Settings	Units
101	UNITID	Unit ID number	290T605	
102	SYSFREQ	System Frequency	60	Hz
103	SEL TVM	Select Trip Voltage Monitoring	1110	
104	SEL TCM	Select Trip Current Monitoring	1110	
105	SEL PRIM	Select Primary/Secondary units	Prim(1)	
106	CT RATIO	Current Transformer Ratio	2800	
107	VT RATIO	Voltage Transformer Ratio	150.0	
108	COMMPORT	Communication Port	CUSTOMER	
109	PHASE	Phase Rotation	A-B-C(0)	
110	TIMESYNC	Time Synchronizing source	INTRNL(0)	
111	NUMFLTS	Number of Fault events stored	3	
112	PREFLT	Number of pre-fault cycles	---	
113	OSC TRIG	External oscillography		
114	NOM VOLT	Nominal Voltage of generator	120	Volts
115	RATEDCUR	Rated Current of generator	4.1	Amps
116	VT CONN	Type of VT connection	DELTA(1)	
117	NCT RATIO	Neutral Current Transformer Ratio	2800	
87G				
201	87G-TRIP	Configure trip outputs	1000	
202	87G-ALARM	Configure alarm output	0000	
203	87G-K1	K factor	2	%
204	87G-PICKUP	Pickup level	0.3	Amps
46A				
301	46A-ALARM	Configure alarm outputs	0100	
302	46A-PICKUP	Pickup current (negative seq.)	0.23	Amps
303	46ATL14	Timer TL14 setting	2	Sec
46T				
401	46T-TRIP	Configure trip outputs	1000	
402	46T-ALARM	Configure alarm outputs	0000	
403	46T-PICKUP	Pickup current (negative seq.)	0.33	Amps
404	46T-K2	K factor	10	
40-1				
501	SELV2SUP	Select V2 supervision of 40	ENABLE(1)	
601	40-1-TRIP	Configure trip outputs	1000	
602	40-1-ALARM	Configure alarm outputs	0000	
603	40-1-CENTER	Center of characteristic	11.06	Ohms
604	40-1-RADIUS	Radius of Characteristic	8.44	Ohms

GENERAL ELECTRIC COMPANY

SIZE

CAGE CODE

DWG NO



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A

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SCALE

SHEET

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SIZE	DWG NO	SH	REV
A	383A6540	4	-



DGP Settings				
Setting#	Varname	Description	Settings	Units
605	40-1-TL12	Timer TL12 setting	0.06	Sec
40-2				
701	40-2-TRIP	Configure trip outputs	1000	
702	40-2-ALARM	Configure alarm outputs	0000	
703	40-2-CENTER	Center of Characteristic	20.85	Ohms
704	40-2-RADIUS	Radius of Characteristic	18.23	Ohms
705	40-2-TL13	Timer TL13 setting	0.5	Sec
32-1				
801	32-1-TRIP	Configure trip outputs	0110	
802	32-1-ALARM	Configure alarm outputs	0000	
803	32-1-SQ TR EN	Enable sequential trip	YES	
804	32-1-REV PWR	Reverse power pickup	2.54	Watts
805	32-1-TL1	Timer TL1 setting	3	Sec
32-2				
901	32-2-TRIP	Configure trip outputs	0110	
902	32-2-ALARM	Configure alarm outputs	0000	
903	32-2-REV PWR	Reverse power pickup	2.54	Watts
904	32-2-TL2	Timer TL2 setting	30	Sec
51V				
1001	51V-TRIP	Configure trip outputs	0110	
1002	51V-ALARM	Configure alarm outputs	0000	
1003	51VPICKUP	Pickup Current	CUSTOMER	
1004	51V-TIME FAC	Time factor	CUSTOMER	
64G1				
1101	64G1-TRIP	Configure trip outputs	1000	
1102	64G1-ALARM	Configure alarm outputs	0000	
1103	64G1-PICKUP	Pickup Voltage	5	Volts
1104	64G1-TL4	Timer TL4 Setting	5	Sec
64G2				
1201	64G2-TRIP	Configure trip outputs	0000	
1202	64G2-ALARM	Configure alarm outputs	0000	
1203	64G2-TL5	Timer TL5 Setting	0	Sec
24A				
1301	24A-ALARM	Configure alarm outputs	1000	
1302	24A-PICKUP	Pickup (V/Hz)	1.06	Per unit
1303	24A-TL6	Timer TL6 Setting	9.9	Sec
24T				
1401	24-TRIP-ON	Configure trip outputs (on-line)	1000	
1402	24-TRIP-OFF	Configure trip outputs (off-line)	1000	
1403	24T-ALARM	Configure alarm outputs	0000	
1404	24T-CURVE#	Curve number (inv characteristics)	1	
1405	24T-INV PU	Pickup-V/Hz (inv characteristics)	1.11	Per unit
1406	24T-TIME FAC	Time factor	6	Sec
1407	24T-INST PU	Pikup-V/Hz(instantaneous)	1.18	Per unit
1408	24T-TL7	Timer TL7 Setting	2	Sec
1409	24T-RESET	Reset Time	600	Sec
59				
1501	59-TRIP	Configure trip outputs	1000	
1502	59-ALARM	Configure alarm outputs	0000	

GENERAL ELECTRIC COMPANY		SIZE	CAGE CODE	DWG NO
 GE Energy SCHENECTADY, NY		A		383A6540
DRAWN Ken Bina 10/20/2008				
ISSUED Ken Bina 10/20/2008		SCALE		SHEET 4



SIZE	DWG NO	SH	REV
A	383A6540	5	-



DGP Settings				
Setting#	Varname	Description	Settings	Units
1503	59-PICKUP	Inv. Function pickup Voltage(Pos. Seq)	132	Volts
1504	59-TIME FAC	Time factor	7	Sec
1505	59-CURVE#	Curve Number	INVERSE(1)	
1506	59-INST PU	Inst-Pickup Voltage/Positive Sequence	240	Volts
81U-1				
1601	UVCUTOFF	Under voltage cutoff level for function 81	85	%
1701	81U-1-TRIP	Configure trip outputs	0110	
1702	81U-1-ALARM	Configure alarm outputs	0000	
1703	81U-1-SETPNT	Set Point	57.00	Hz
1704	81U-1-TL8	Timer TL8 Setting	0.1	Sec
81U-2				
1801	81U-2-TRIP	Configure trip outputs	0000	
1802	81U-2-ALARM	Configure alarm outputs	0000	
1803	81U-2-SETPNT	Set Point	---	Hz
1804	81U-2-TL9	Timer TL9 Setting	---	Sec
81U-3				
1901	81U-3-TRIP	Configure trip outputs	0000	
1902	81U-3-ALARM	Configure alarm outputs	0000	
1903	81U-3-SETPNT	Set Point	---	Hz
1904	81U-3-TL10	Timer TL10 Setting	---	Sec
81U-4				
2001	81U-4-TRIP	Configure trip outputs	0000	
2002	81U-4-ALARM	Configure alarm outputs	0000	
2003	81U-4-SETPNT	Set Point	---	Hz
2004	81U-4-TL11	Timer TL11 Setting	---	Sec
81O-1				
2101	81O-1-TRIP	Configure trip outputs	0000	
2102	81O-1-ALARM	Configure alarm outputs	0001	
2103	81O-1-SETPNT	Set Point	CUSTOMER	Hz
2104	81O-1-TL15	Timer TL15 Setting	CUSTOMER	Sec
81O-2				
2201	81O-2-TRIP	Configure trip outputs	0000	
2202	81O-2-ALARM	Configure alarm outputs	0000	
2203	81O-2-SETPNT	Set Point	---	Hz
2204	81O-2-TL16	Timer TL16 Setting	---	Sec
81O-3				
2301	81O-3-TRIP	Configure trip outputs	0000	
2302	81O-3-ALARM	Configure alarm outputs	0000	
2303	81O-3-SETPNT	Set Point	---	Hz
2304	81O-3-TL17	Timer TL17 Setting	---	Sec
81O-4				
2401	81O-4-TRIP	Configure trip outputs	0000	
2402	81O-4-ALARM	Configure alarm outputs	0000	
2403	81O-4-SETPNT	Set Point	---	Hz
2404	81O-4-TL18	Timer TL18 Setting	---	Sec
DIGITAL INPUTS				
2501	SELBKDI1	Sel blocking action by DI1	BLK9	
2502	DI3 TRIP	Configure trip outputs	0	
2503	DI3 ALARM	Configure alarm outputs	0000	



GENERAL ELECTRIC COMPANY		SIZE	CAGE CODE	DWG NO	
 GE Energy SCHENECTADY, NY		A		383A6540	
DRAWN Ken Bina 10/20/2008		SCALE		SHEET	
ISSUED Ken Bina 10/20/2008				5	



SIZE	DWG NO	SH	REV
A	383A6540	6	-



DGP Settings				
Setting#	Varname	Description	Settings	Units
2504	DI3 TMR	Pickup Delay, DI3 Timer	-	Sec
2505	DI4 TRIP	Configure trip outputs	0000	
2506	DI4 ALARM	Configure alarm outputs	0000	
2507	DI4 TMR	Pickup Delay, DI4 Timer	0	Sec
2508	DI6 FUNC	Define DI6 function	EXTVTFF(0)	
VOLTAGE TRANSFORMER FUSE FAIL				
2601	VTFF	Enable/Disable VTFF	ENABLE(1)	
ACCIDENTAL ENERGIZATION				
2701	AE-TRIP	Configure trip outputs	0000	
2702	AE-ALARM	Configure alarm outputs	0000	
2703	AE-AE ARM	Arming logic, Accidental Energization	AND(0)	
GROUND OVERCURRENT				
2801	51GN-TRIP	Configure trip outputs	0000	
2802	51GN-ALARM	Configure alarm outputs	0000	
2803	51GN-PICKUP	Pickup Current	---	Amps
2804	51GN-TIME FAC	Time factor	---	Sec
UNDER VOLTAGE:27				
2901	27-TRIP	Configure trip outputs	0110	
2902	27-ALARM	Configure alarm outputs	0000	
2903	27-PICKUP	Pickup voltage (positive seq.)	108	Volts
2904	27-TIME FAC	Time Factor	1	Sec
2905	27-CURVE#	Curve number	DEFINITE(2)	
UNDER VOLTAGE 3rd HARMONIC:27TN				
3001	27TN-TRIP	Configure trip outputs	1000	
3002	27TN-ALARM	Configure alarm outputs	0000	
3003	27TN-PICKUP	Pickup voltage (3rd Har)	---	Volts
3004	27TNTL20	Timer TL20 setting	---	Sec
3005	27TN-FORWR-L	Lower limit of forward power window	---	Watts
3006	27TN-FORWR-U	Upper limit of forward power window	---	Watts

- Customer must provide the settings for functions 51V, 51GN and 81.
- For units that include 27TN in GE scope of supply, GE Energy cannot provide the setting for 27TN until the site provides data collected during load test (for various active loads on the machine for varying power factors). Machine will run without 27TN function initially.

GENERAL ELECTRIC COMPANY SCHENECTADY, NY		SIZE A	CAGE CODE	DWG NO 383A6540
DRAWN Ken Bina 10/20/2008				
ISSUED Ken Bina 10/20/2008		SCALE		SHEET 6



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RELAY & DEVICE NOMENCLATURE

(SEE GPP ELEMENTARY FOR ADDITIONAL DETAILS)

- 260-() TRANSFORMER OIL TEMPERATURE ALARM
 278S-12 SYNCH UNDERVOLTAGE RELAY (HGAI1J)
 33S1 STEAM TURBINE STOP VALVE LIMIT SWITCH
 50RE INSTANTANEOUS OVERCURRENT RELAY (HDPAT3000B4)
 52ET EXCITATION TRANSFORMER SUPPLY BREAKER
 63PV () TRANSFORMER OIL PRESSURE RELIEF
 710-() TRANSFORMER LIQUID LEVEL GAGE
 5IRE INADVERTANT ENERGIZATION FREQUENCY RELAY
 B6G1 GENERATOR LOCKOUT RELAY (HEA61V 6ND, 6NC)
 B6G2 GENERATOR LOCKOUT RELAY (HEA61V 6ND, 6NC)
 E6PE INADVERTANT ENERGIZATION LDR (HEA61V 6ND, 6NC)
 B6T CUSTOMER GSL LOCKOUT RELAY
 94G () TRANSDUCER (G)=WATTS/VARS

LPSC

MODEL LP50B35U123HE1N

- 21 DISTANCE RLY
 VTFF VOLTAGE TRANSFORMER FUSE FAILURE

LEGEND

- TURBINE CONTROL SYSTEM HUMAN MACHINE INTERFACE
 • LIGHTNING ARRESTER
 SR SPARE
 * OPTIONAL ALTERNATIVE
 + OPTIONAL EXTRA
 + IF REQUIRED
 * TYPICAL
 GE CUSTOMER TERMINATION POINT

EXCITER FUNCTIONS

- 30EX GLOBAL ALARM OUTPUT RELAY
 64FA/1 GENERATOR FIELD GROUND ALARM / TRIP
 94EX TRIP OUTPUT RELAY
REGULATOR A & B
 AVR AUTOMATIC VOLTAGE REGULATOR (auto)
 FCR FIELD CURRENT REGULATOR
 PSS POWER SYSTEM STABILIZER
 RCC REACTIVE CURRENT COMPENSATION
 UCL UNDER EXCITATION LIMIT
 OCL OVER EXCITATION LIMIT
 V/HZ VOLTS PER HERTZ LIMIT
 26EX BRIDGE OVER TEMPERATURE ALARM / TRIP
 27EX AC/DC SOURCE UNDERVOLTAGE ALARM
 60EX VT (VTFF) FAILURE ALARM / TRANSFER / TRIP

PROTECTION MODULE

- 24EX V/HZ ALARM/TRIP
 40EX LOSS OF EXCITER TRANSFER / TRIP
 47EX BRIDGE AC PHASE UNBALANCE ALARM / TRIP
 59EX OVERVOLTAGE ALARM / TRIP
 60EX VT (VTFF) FAILURE ALARM / TRANSFER / TRIP
 76EX OVER EXCITATION ALARM / TRIP

DGP DIGITAL GENERATOR PROTECTION

- DGPS4A4B4
 24A/24T VOLTS PER HERTZ ALARM/TRIP
 27G GENERATOR UNDERVOLTAGE
 32-1 REVERSE POWER
 40-1,40-2 LOSS OF EXCITATION
 46A/46T NEGATIVE SEQUENCE ALARM/TRIP
 51V SYSTEM PHASE FAULT BACKUP
 59G OVERVOLTAGE RLY
 64G1 GENERATOR STATOR GROUND FAULT
 74-1 DGP ALARM OUTPUT CONTACT
 80U-1/80D-1 UNDERFREQUENCY/OVERFREQUENCY
 87G GENERATOR DIFFERENTIAL RLY (DGP)
 94G () DGP TRIP OUTPUT CONTACT
 VTFF VOLTAGE TRANSFORMER FUSE FAILURE

EQUIPMENT LOCATION KEY

- EX EXCITER (EX2K)
 ET EXCITATION TRANSFORMER (PPT)
 GE EQUIPMENT MOUNTED SEPARATE FROM PACKAGE
 GP GENERATOR PROTECTION PANEL (GPP)
 GN GENERATOR COMPARTMENT
 GV GENERATOR BUSHING
 TC TURBINE CONTROL PANEL (TCP)
 CE CUSTOMER'S EQUIPMENT
 VT VT COMPARTMENT
 NGD NEUTRAL GROUND DEVICE
 S STATIC EXCITATION COMPARTMENT

NOTES:

- GENERATOR DIGITAL MULTI-METER (GEN DMM) (NEXUS 1250) SELECTABLE DISPLAYS:
 - VOLTS
 - 3Ø PHASE-PHASE AND PHASE-NEUTRAL
 - AMPS 3Ø
 - FREQUENCY, MV, MVAR, PF, MVA, MVARHR, MWHR
- 4 TO 20MA ANALOG INPUTS FOR MW, MVAR, PF, FREQ AS WELL AS OTHER TURBINE PARAMETERS ARE AVAILABLE AS FIELD SELECTABLE OUTPUTS OUT OF THE TURBINE CONTROL PANEL; SEE MLI 410B.
- GENERATOR PROTECTION REQUIRES (1) NORMALLY OPEN AND (2) NORMALLY CLOSED CONTACTS FOR 32G STATUS.
- VT'S ARE NON-DRAWOUT.
- BREAKER FAILURE PROTECTION IS RECOMMENDED AS PART OF THE CUSTOMER SYSTEM.
- ALL LOCKOUT RELAY (86) FUSES ARE MONITORED BY ALARM TO TURBINE CONTROL PANEL. THE 125VDC GENERATOR PANEL POWER SUPPLY IS MONITORED BY ALARM IN THE TURBINE CONTROL PANEL.
- THE CRITICAL CONTACT OF THE DGP WILL INITIATE A SIGNAL TO BEGIN NORMAL SHUTDOWN. HOWEVER, IF THERE IS A BACKUP GENERATOR PROTECTION (DGP/ SR489/BECKWITH), NORMAL SHUTDOWN WILL OCCUR ONLY WHEN BOTH DGP AND BACKUP FAIL.

STEAM SL 270T605
 ST DL 290T605
 ML ITEM F049

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REVISIONS			
REV	DESCRIPTION	DATE	APPROVED
A	CHG'D STATUS OF DRAWING TO 'FOR APPROVAL'	01-08-17	AD/ALK
B	CHG'D STATUS OF DRAWING TO 'APPROVED FOR CONSTRUCTION' SHEET 1: 1. UPDATED REVISION STATUS BLOCK 2. ADDED DESCRIPTION OF REVISION B SHEET 2: 1. CHG'D THE RATING OF THE EXCITATION TRANSFORMER 2. REPLACED THE EXCITATION PANEL BOARD 3. ADDED GENERATOR DESIGN NUMBER IN GENERATOR RATING TABLE 4. CHG'D CT RATIOS TO 14,000/5 5. ADDED TO CUSTOMER TO C'S 16,17,18 6. CHG'D CUSTOMER BOUNDARY LINE TO INCLUDE VT COMPARTMENT	02-10-21	AD/ALK
C	SHEET 1: 1. UPDATED REVISION STATUS BLOCK 2. REVISED CUSTOMER DETAILS 3. ADDED DESCRIPTION OF REVISION C DRAWING UPDATED AS PER DC108922408 SHEET 2: 1. REVISED GENERATOR LINE SIDE CT'S AND GENERATOR PHASE SEQUENCE	08-07-07	SK24/RES

C	C	REV	REV STATUS OF SHEETS
2	1	SH	

EMPIRE GENERATING PROJECT
 13-ST-STG-001

GE POWER SYSTEMS
 GENERAL ELECTRIC INTERNATIONAL INC.
 GLOBAL POWER PLANT SYSTEM DEPARTMENT
 Schenectady, NY, USA

ONE LINE DIAGRAM

FIRST MADE FOR ML-512M1072 F049
 DATE CODE
207D1529
 SHEET 1

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UNLESS OTHERWISE SPECIFIED		APPROVED FOR CONSTRUCTION	
SIGNATURES	DATE	SIGNATURES	DATE
DESIGNED BY: A L KENDALL	01-05-31	DESIGNED BY: A DHAR	01-05-31
CHECKED BY: A DHAR	01-05-31	PROJECT MANAGER: A L KENDALL	01-05-31
PROJECT MANAGER: A L KENDALL	01-05-31	PROJECT MANAGER: A L KENDALL	01-05-31
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