

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>EmPower New York</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,072
Net Peak MW Reductions Acquired this Month	0.009
Ancillary Net First-year Annual Dth Acquired this Month	15
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>18,220</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>15,183</b>
Net First-Year Annual MWh Acquired this Year	5,070
Net First-Year Annual MWh Committed at this Point in Time	3,456
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>8,526</i>
Percent of Total 2012 MWh Target Acquired	27.8%
Percent of Total 2012 MWh Target Acquired & Committed	46.8%
Percent of To Date Portion of 2012 MWh Target Acquired	33.4%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.297
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.297</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	(1,389)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(1,389)</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 9,372
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 18,642
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 577,868
Direct Program Implementation Expenditures this Month	\$ 34,000
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 7,947
<i>Total expenditures this Month</i>	<i>\$ 647,963</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 348,371
Trade Ally Training Funds Currently Encumbered	\$ 818,842
Incentives and Services Funds Currently Encumbered	\$ 3,265,426
Direct Program Implementation Funds Currently Encumbered	\$ 1,274,730
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 18,433,006</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 15,360,838</b>
Total Expenditures this Year	\$ 4,463,413
Funds Encumbered at this Point in Time	\$ 5,707,369
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 10,170,782</i>
Percent of Current Annual Budget Spent	24%
Percent of Current Annual Budget Spent and Encumbered	55%
Percent of To Date Portion of Current Annual Budget Spent	29%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 73,732,024</b>
Total Expenditures to Date	\$ 4,463,413
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 10,170,782</i>
Percent of Total 2012-2015 Budget Spent to Date	6.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	15,315
Number of program applications approved to receive funds	8,805
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	8,804
Expected Net First-year Annual MWh Committed at year end 2012*	3,535

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>EmPower New York</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	9,719
Ancillary Net First-year Annual MWh Acquired this Month	(8)
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>118,391</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>98,659</b>
Net First-Year Annual Dth Acquired this Year	31,073
Net First-Year Annual Dth Committed at this Point in Time	110,988
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>142,061</i>
Percent of Total 2012 Dth Target Acquired	26.2%
Percent of Total 2012 Dth Target Acquired & Committed	120.0%
Percent of To Date Portion of 2012 Dth Target Acquired	31.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	1
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 14,228
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 10,571
Trade Ally Training Expenditures this Month	\$ 26,987
Incentives and Services Expenditures this Month	\$ 876,286
Direct Program Implementation Expenditures this Month	\$ 140,774
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 18,876
<i>Total Expenditures this Month</i>	<i>\$ 1,087,855</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 327,094
Trade Ally Training Funds Currently Encumbered	\$ 1,113,690
Incentives and Services Funds Currently Encumbered	\$ 9,723,048
Direct Program Implementation Funds Currently Encumbered	\$ 1,754,670
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 13,623,061</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 11,352,551</b>
Total Expenditures this Year	\$ 4,737,498
Total Funds Encumbered at this Point in Time	\$ 12,918,501
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 17,656,000</i>
Percent of Current Annual Budget Spent	35%
Percent of Current Annual Budget Spent and Encumbered	130%
Percent of To Date Portion of Current Annual Budget Spent	42%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 54,492,244</b>
Total Expenditures to Date	\$ 4,737,498
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 17,656,000</i>
Percent of Total 2012-2015 Budget Spent to Date	8.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	32.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	7,868
Number of program applications approved to receive funds	4,328
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	118,054
Expected Net First-year Annual Dth Committed at year end 2012 *	97,020

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\*The 2012 forecast provided is based on the Base EmPower Gas 2012 budgets and targets as proposed in NYSEDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. Due to the uncertainty of when the Petition for Allocation of Uncommitted EEPS Funds to the CHP Performance and EmPower Programs will be acted upon, this forecast does not include the Supplemental EmPower Gas Budgets and Targets due to the level of increase these funds represent. NYSEDA will update these projections following Commission action on the Petitions.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	56
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	5
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>12,234</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>10,195</b>
Net First-Year Annual MWh Acquired this Year	444
Net First-Year Annual MWh Committed at this Point in Time	195
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>639</i>
Percent of Total 2012 MWh Target Acquired	3.6%
Percent of Total 2012 MWh Target Acquired & Committed	5.2%
Percent of To Date Portion of 2012 MWh Target Acquired	4.4%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	8
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>8</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 2,494
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 625
Trade Ally Training Expenditures this Month	\$ 26,102
Incentives and Services Expenditures this Month	\$ 11,840
Direct Program Implementation Expenditures this Month	\$ 55,709
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,912
<i>Total expenditures this Month</i>	<i>\$ 98,816</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 52,500
Trade Ally Training Funds Currently Encumbered	\$ 459,213
Incentives and Services Funds Currently Encumbered	\$ 30,584
Direct Program Implementation Funds Currently Encumbered	\$ 984,835
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,275,115</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,395,929</b>
Total Expenditures this Year	\$ 332,467
Funds Encumbered at this Point in Time	\$ 1,527,132
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,859,599</i>
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	35%
Percent of To Date Portion of Current Annual Budget Spent	8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 21,100,460</b>
Total Expenditures to Date	\$ 332,467
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,859,599</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	426
Number of program applications approved to receive funds	606
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	660
Expected Net First-year Annual MWh Committed at year end 2012 *	1,461

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
HPwES began reporting on incremental savings and projects in the pipeline in October 2012.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	5,051
Ancillary Net First-year Annual MWh Acquired this Month	16
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>229,608</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>191,340</b>
Net First-Year Annual Dth Acquired this Year	39,367
Net First-Year Annual Dth Committed at this Point in Time	13,923
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>53,290</i>
Percent of Total 2012 Dth Target Acquired	17.1%
Percent of Total 2012 Dth Target Acquired & Committed	23.2%
Percent of To Date Portion of 2012 Dth Target Acquired	20.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	119
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>119</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 12,008
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 4,855
Trade Ally Training Expenditures this Month	\$ 166,861
Incentives and Services Expenditures this Month	\$ 180,416
Direct Program Implementation Expenditures this Month	\$ 238,896
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 10,162
<i>Total Expenditures this Month</i>	<i>\$ 613,331</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 1,117,296
Trade Ally Training Funds Currently Encumbered	\$ 2,909,327
Incentives and Services Funds Currently Encumbered	\$ 433,997
Direct Program Implementation Funds Currently Encumbered	\$ 4,327,905
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 14,115,998</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 11,763,332</b>
Total Expenditures this Year	\$ 2,910,117
Total Funds Encumbered at this Point in Time	\$ 8,788,525
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 11,698,642</i>
Percent of Current Annual Budget Spent	21%
Percent of Current Annual Budget Spent and Encumbered	83%
Percent of To Date Portion of Current Annual Budget Spent	25%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 56,463,992</b>
Total Expenditures to Date	\$ 2,910,117
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 11,698,642</i>
Percent of Total 2012-2015 Budget Spent to Date	5.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,513
Number of program applications approved to receive funds	2,108
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	49,746
Expected Net First-year Annual Dth Committed at year end 2012 *	97,462

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
HPwES began reporting on incremental savings and projects in the pipeline in October 2012.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	21
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>3,059</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,549</b>
Net First-Year Annual MWh Acquired this Year	250
Net First-Year Annual MWh Committed at this Point in Time	106
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>356</i>
Percent of Total 2012 MWh Target Acquired	8.2%
Percent of Total 2012 MWh Target Acquired & Committed	11.6%
Percent of To Date Portion of 2012 MWh Target Acquired	9.8%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 6,453
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 332
Trade Ally Training Expenditures this Month	\$ 967
Incentives and Services Expenditures this Month	\$ 12,112
Direct Program Implementation Expenditures this Month	\$ 17,944
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 499
<i>Total expenditures this Month</i>	<i>\$ 38,441</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 16,567
Trade Ally Training Funds Currently Encumbered	\$ 17,235
Incentives and Services Funds Currently Encumbered	\$ 2,330
Direct Program Implementation Funds Currently Encumbered	\$ 323,896
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,637,558</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,197,965</b>
Total Expenditures this Year	\$ 251,040
Funds Encumbered at this Point in Time	\$ 360,028
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 611,067</i>
Percent of Current Annual Budget Spent	10%
Percent of Current Annual Budget Spent and Encumbered	23%
Percent of To Date Portion of Current Annual Budget Spent	11%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 10,550,232</b>
Total Expenditures to Date	\$ 251,040
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 611,067</i>
Percent of Total 2012-2015 Budget Spent to Date	2.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	231
Number of program applications approved to receive funds	328
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	354
Expected Net First-year Annual MWh Committed at year end 2012 *	438

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
HPwES began reporting incremental savings and projects in the pipeline in October 2012.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,618
Ancillary Net First-year Annual MWh Acquired this Month	1
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>48,917</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>40,764</b>
Net First-Year Annual Dth Acquired this Year	21,894
Net First-Year Annual Dth Committed at this Point in Time	7,923
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>29,817</i>
Percent of Total 2012 Dth Target Acquired	44.8%
Percent of Total 2012 Dth Target Acquired & Committed	61.0%
Percent of To Date Portion of 2012 Dth Target Acquired	53.7%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	39
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>39</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 9,077
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,699
Trade Ally Training Expenditures this Month	\$ 63,934
Incentives and Services Expenditures this Month	\$ 289,547
Direct Program Implementation Expenditures this Month	\$ 122,059
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 7,602
<i>Total Expenditures this Month</i>	<i>\$ 494,051</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 194,855
Trade Ally Training Funds Currently Encumbered	\$ 1,114,294
Incentives and Services Funds Currently Encumbered	\$ 657,403
Direct Program Implementation Funds Currently Encumbered	\$ 1,936,059
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 7,550,065</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 6,291,721</b>
Total Expenditures this Year	\$ 2,635,049
Total Funds Encumbered at this Point in Time	\$ 3,902,611
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,537,660</i>
Percent of Current Annual Budget Spent	35%
Percent of Current Annual Budget Spent and Encumbered	87%
Percent of To Date Portion of Current Annual Budget Spent	42%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 30,200,260</b>
Total Expenditures to Date	\$ 2,635,049
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,537,660</i>
Percent of Total 2012-2015 Budget Spent to Date	8.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	667
Number of program applications approved to receive funds	897
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	28,680
Expected Net First-year Annual Dth Committed at year end 2012 *	32,083

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
HPwES began reporting incremental savings and projects in the pipeline in October 2012.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>New York Energy Star Homes - Elec. (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	143
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	(588)
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>9,229</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>7,691</b>
Net First-Year Annual MWh Acquired this Year	1,960
Net First-Year Annual MWh Committed at this Point in Time	1,008
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,968</i>
Percent of Total 2012 MWh Target Acquired	21.2%
Percent of Total 2012 MWh Target Acquired & Committed	32.2%
Percent of To Date Portion of 2012 MWh Target Acquired	25.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 10,847
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,852
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 71,358
Direct Program Implementation Expenditures this Month	\$ 5,321
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,305
<i>Total expenditures this Month</i>	<i>\$ 90,814</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 28,508
Trade Ally Training Funds Currently Encumbered	\$ 103,795
Incentives and Services Funds Currently Encumbered	\$ 113,358
Direct Program Implementation Funds Currently Encumbered	\$ 331,341
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,758,372</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,465,310</b>
Total Expenditures this Year	\$ 530,364
Funds Encumbered at this Point in Time	\$ 577,001
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,107,365</i>
Percent of Current Annual Budget Spent	30%
Percent of Current Annual Budget Spent and Encumbered	63%
Percent of To Date Portion of Current Annual Budget Spent	36%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,033,488</b>
Total Expenditures to Date	\$ 530,364
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,107,365</i>
Percent of Total 2012-2015 Budget Spent to Date	7.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,458
Number of program applications approved to receive funds	1,282
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	3,754
Expected Net First-year Annual MWh Committed at year end 2012 *	194

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>New York Energy Star Homes - Gas (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	3,350
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>245,010</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>204,175</b>
Net First-Year Annual Dth Acquired this Year	60,835
Net First-Year Annual Dth Committed at this Point in Time	25,034
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>85,869</i>
Percent of Total 2012 Dth Target Acquired	24.8%
Percent of Total 2012 Dth Target Acquired & Committed	35.0%
Percent of To Date Portion of 2012 Dth Target Acquired	29.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 10,227
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 67,659
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 339,193
Direct Program Implementation Expenditures this Month	\$ 52,165
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 7,059
<i>Total Expenditures this Month</i>	<i>\$ 476,435</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 526,236
Trade Ally Training Funds Currently Encumbered	\$ 588,171
Incentives and Services Funds Currently Encumbered	\$ 601,025
Direct Program Implementation Funds Currently Encumbered	\$ 1,994,926
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 10,401,262</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 8,667,718</b>
Total Expenditures this Year	\$ 2,676,297
Total Funds Encumbered at this Point in Time	\$ 3,710,358
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,386,654</i>
Percent of Current Annual Budget Spent	26%
Percent of Current Annual Budget Spent and Encumbered	61%
Percent of To Date Portion of Current Annual Budget Spent	31%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 41,605,048</b>
Total Expenditures to Date	\$ 2,676,297
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,386,654</i>
Percent of Total 2012-2015 Budget Spent to Date	6.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,791
Number of program applications approved to receive funds	1,207
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	78,756
Expected Net First-year Annual Dth Committed at year end 2012 *	3,150

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
September cumulative (line 72) was increase to 1164 (from 1162) due to administrative error	

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSEDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSEDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted New York Energy Star Homes - Elec. (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	4
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,647</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>1,373</b>
Net First-Year Annual MWh Acquired this Year	158
Net First-Year Annual MWh Committed at this Point in Time	965
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,123</i>
Percent of Total 2012 MWh Target Acquired	9.6%
Percent of Total 2012 MWh Target Acquired & Committed	68.2%
Percent of To Date Portion of 2012 MWh Target Acquired	11.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 7,061
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,765
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 15,825
Direct Program Implementation Expenditures this Month	\$ 1,069
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 77
<i>Total expenditures this Month</i>	<i>\$ 25,929</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 11,175
Trade Ally Training Funds Currently Encumbered	\$ 69,197
Incentives and Services Funds Currently Encumbered	\$ 263,757
Direct Program Implementation Funds Currently Encumbered	\$ 175,855
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 879,186</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 732,655</b>
Total Expenditures this Year	\$ 167,905
Funds Encumbered at this Point in Time	\$ 519,984
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 687,889</i>
Percent of Current Annual Budget Spent	19%
Percent of Current Annual Budget Spent and Encumbered	78%
Percent of To Date Portion of Current Annual Budget Spent	23%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,516,744</b>
Total Expenditures to Date	\$ 167,905
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 687,889</i>
Percent of Total 2012-2015 Budget Spent to Date	4.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	859
Number of program applications approved to receive funds	109
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	1,036
Expected Net First-year Annual MWh Committed at year end 2012 *	49

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSEDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSEDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted New York Energy Star Homes - Gas (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	831
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>16,306</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>13,588</b>
Net First-Year Annual Dth Acquired this Year	3,879
Net First-Year Annual Dth Committed at this Point in Time	21,830
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>25,709</i>
Percent of Total 2012 Dth Target Acquired	23.8%
Percent of Total 2012 Dth Target Acquired & Committed	157.7%
Percent of To Date Portion of 2012 Dth Target Acquired	28.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 9,712
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,028
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 34,850
Direct Program Implementation Expenditures this Month	\$ 3,656
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 552
<i>Total Expenditures this Month</i>	<i>\$ 55,931</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 58,322
Trade Ally Training Funds Currently Encumbered	\$ 392,114
Incentives and Services Funds Currently Encumbered	\$ 1,425,875
Direct Program Implementation Funds Currently Encumbered	\$ 911,231
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,795,811</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,329,843</b>
Total Expenditures this Year	\$ 452,047
Total Funds Encumbered at this Point in Time	\$ 2,787,542
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,239,589</i>
Percent of Current Annual Budget Spent	16%
Percent of Current Annual Budget Spent and Encumbered	116%
Percent of To Date Portion of Current Annual Budget Spent	19%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 11,183,244</b>
Total Expenditures to Date	\$ 452,047
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,239,589</i>
Percent of Total 2012-2015 Budget Spent to Date	4.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	857
Number of program applications approved to receive funds	108
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	21,325
Expected Net First-year Annual Dth Committed at year end 2012 *	49

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Statewide Residential Point-of-Sale Lighting Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	3,417
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>276,587</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>230,489</b>
Net First-Year Annual MWh Acquired this Year	9,081
Net First-Year Annual MWh Committed at this Point in Time	39,919
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>49,000</i>
Percent of Total 2012 MWh Target Acquired	3.3%
Percent of Total 2012 MWh Target Acquired & Committed	17.7%
Percent of To Date Portion of 2012 MWh Target Acquired	3.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 23,291
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,337
Trade Ally Training Expenditures this Month	\$ 3,765
Incentives and Services Expenditures this Month	\$ 296,667
Direct Program Implementation Expenditures this Month	\$ 18,895
Evaluation Expenditures this Month	\$ 87,413
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 8,309
<i>Total expenditures this Month</i>	<i>\$ 445,678</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 451,318
Trade Ally Training Funds Currently Encumbered	\$ 3,522,343
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ 380,934
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,321,970</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,434,975</b>
Total Expenditures this Year	\$ 1,654,141
Funds Encumbered at this Point in Time	\$ 4,354,596
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,008,737</i>
Percent of Current Annual Budget Spent	31%
Percent of Current Annual Budget Spent and Encumbered	113%
Percent of To Date Portion of Current Annual Budget Spent	37%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 21,287,880</b>
Total Expenditures to Date	\$ 1,654,141
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,008,737</i>
Percent of Total 2012-2015 Budget Spent to Date	7.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	49
Number of program applications approved to receive funds	49
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	56,088
Expected Net First-year Annual MWh Committed at year end 2012 *	16,449

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSEDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. NYSEDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Electric Reduction in Master-Metered Multifamily Buildings Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>10,482</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>8,735</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	139.690
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>139.690</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 5,052
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,012
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ (41)
<i>Total expenditures this Month</i>	<i>\$ 6,156</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 109,843
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 25,875
Direct Program Implementation Funds Currently Encumbered	\$ 538,807
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,270,326</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,391,938</b>
Total Expenditures this Year	\$ 100,543
Funds Encumbered at this Point in Time	\$ 674,525
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 775,068</i>
Percent of Current Annual Budget Spent	2%
Percent of Current Annual Budget Spent and Encumbered	15%
Percent of To Date Portion of Current Annual Budget Spent	2%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 21,081,304</b>
Total Expenditures to Date	\$ 100,543
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 775,068</i>
Percent of Total 2012-2015 Budget Spent to Date	0.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	2
Number of program applications approved to receive funds	1
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
The reporting now counts estimated savings at the point of received applications. This has started with this month.	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Multifamily Performance Program- Electric</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>28,428</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>23,690</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	8,004
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>8,004</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	28.2%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.191
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.191</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 4,905
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 78,901
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 19,765
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,986
<i>Total expenditures this Month</i>	<i>\$ 105,690</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 88,626
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,750,800
Direct Program Implementation Funds Currently Encumbered	\$ 1,632,418
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,907,734</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,089,778</b>
Total Expenditures this Year	\$ 384,357
Funds Encumbered at this Point in Time	\$ 3,471,844
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,856,201</i>
Percent of Current Annual Budget Spent	8%
Percent of Current Annual Budget Spent and Encumbered	79%
Percent of To Date Portion of Current Annual Budget Spent	9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 19,630,936</b>
Total Expenditures to Date	\$ 384,357
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,856,201</i>
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	63
Number of program applications approved to receive funds	60
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Low Inc Multifam Perf-Electric</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>34,157</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>28,464</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	2,914
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,914</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	8.5%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.099
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.099</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 6,735
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 49,886
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 8,446
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 625
<i>Total expenditures this Month</i>	<i>\$ 65,825</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 251,850
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,587,459
Direct Program Implementation Funds Currently Encumbered	\$ 3,014,732
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 8,989,473</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 7,491,228</b>
Total Expenditures this Year	\$ 544,086
Funds Encumbered at this Point in Time	\$ 5,854,041
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,398,128</i>
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	71%
Percent of To Date Portion of Current Annual Budget Spent	7%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 35,957,892</b>
Total Expenditures to Date	\$ 544,086
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,398,128</i>
Percent of Total 2012-2015 Budget Spent to Date	1.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	97
Number of program applications approved to receive funds	95
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Multifamily Performance Program- Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>150,913</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>125,761</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	50,356
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>50,356</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	33.4%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 6,412
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 49,759
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 6,616
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 654
<i>Total Expenditures this Month</i>	<i>\$ 63,574</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 186,653
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,262,715
Direct Program Implementation Funds Currently Encumbered	\$ 2,319,717
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 8,080,671</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 6,733,893</b>
Total Expenditures this Year	\$ 500,470
Total Funds Encumbered at this Point in Time	\$ 4,769,086
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 5,269,556</i>
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	65%
Percent of To Date Portion of Current Annual Budget Spent	7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 32,322,684</b>
Total Expenditures to Date	\$ 500,470
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,269,556</i>
Percent of Total 2012-2015 Budget Spent to Date	1.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	63
Number of program applications approved to receive funds	60
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Low-Income Multifamily Performance Program- Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>173,794</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>144,828</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	56,170
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>56,170</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	32.3%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 9,024
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 20,856
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 12,801
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ (383)
<i>Total Expenditures this Month</i>	<i>\$ 42,431</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 454,868
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 6,846,582
Direct Program Implementation Funds Currently Encumbered	\$ 4,563,179
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 13,613,911</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 11,344,926</b>
Total Expenditures this Year	\$ 741,960
Total Funds Encumbered at this Point in Time	\$ 11,864,629
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 12,606,589</i>
Percent of Current Annual Budget Spent	5%
Percent of Current Annual Budget Spent and Encumbered	93%
Percent of To Date Portion of Current Annual Budget Spent	7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 54,455,644</b>
Total Expenditures to Date	\$ 741,960
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 12,606,589</i>
Percent of Total 2012-2015 Budget Spent to Date	1.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	23.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	97
Number of program applications approved to receive funds	95
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Statewide Customer Outreach and Education</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	#DIV/0!
Percent of Total 2012 MWh Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 MWh Target Acquired	#DIV/0!
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	-
Percent of Total 2012-2015 Budget Spent and Encumbered	-
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Existing Facilities Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	14,525
Net Peak MW Reductions Acquired this Month	3.201
Ancillary Net First-year Annual Dth Acquired this Month	(12,835)
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>151,194</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>125,995</b>
Net First-Year Annual MWh Acquired this Year	54,284
Net First-Year Annual MWh Committed at this Point in Time	55,899
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>110,183</i>
Percent of Total 2012 MWh Target Acquired	35.9%
Percent of Total 2012 MWh Target Acquired & Committed	72.9%
Percent of To Date Portion of 2012 MWh Target Acquired	43.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	18.420
Net Peak MW Reductions Committed at this Point in Time	13.609
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>32.029</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	(105,731)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(105,731)</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 64,444
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 118,717
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 991,807
Direct Program Implementation Expenditures this Month	\$ 221,337
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 22,574
<i>Total expenditures this Month</i>	<i>\$ 1,419,013</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 6,028,176
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 9,145,481
Direct Program Implementation Funds Currently Encumbered	\$ 8,539,690
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 28,133,948</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 23,444,957</b>
Total Expenditures this Year	\$ 7,199,702
Funds Encumbered at this Point in Time	\$ 23,713,348
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 30,913,050</i>
Percent of Current Annual Budget Spent	26%
Percent of Current Annual Budget Spent and Encumbered	110%
Percent of To Date Portion of Current Annual Budget Spent	31%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 125,558,981</b>
Total Expenditures to Date	\$ 7,199,702
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 30,913,050</i>
Percent of Total 2012-2015 Budget Spent to Date	5.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	24.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,015
Number of program applications approved to receive funds	941
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	10,206
Expected Net First-year Annual MWh Committed at year end 2012*	37,799

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Existing Facilities Program</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>5/1/12</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted</b>	
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>77,964</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>64,970</b>
Net First-Year Annual Dth Acquired this Year	1,944
Net First-Year Annual Dth Committed at this Point in Time	12,127
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>14,071</i>
Percent of Total 2012 Dth Target Acquired	2.5%
Percent of Total 2012 Dth Target Acquired & Committed	18.0%
Percent of To Date Portion of 2012 Dth Target Acquired	3.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 10,999
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 259
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ (25)
<i>Total Expenditures this Month</i>	<i>\$ 11,366</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 688,876
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 152,820
Direct Program Implementation Funds Currently Encumbered	\$ 541,707
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,019,984</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,683,320</b>
Total Expenditures this Year	\$ 160,443
Total Funds Encumbered at this Point in Time	\$ 1,383,403
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,543,846</i>
Percent of Current Annual Budget Spent	8%
Percent of Current Annual Budget Spent and Encumbered	76%
Percent of To Date Portion of Current Annual Budget Spent	10%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 8,079,936</b>
Total Expenditures to Date	\$ 160,443
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,543,846</i>
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	5
Number of program applications approved to receive funds	2
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	5,920
Expected Net First-year Annual Dth Committed at year end 2012*	21,927

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Flexible Technical (FlexTech) Assistance Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>116,838</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>97,365</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	31,671
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>31,671</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	27.1%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	6.388
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>6.388</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 55,319
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 145,074
Direct Program Implementation Expenditures this Month	\$ 3,101
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3,324
<i>Total expenditures this Month</i>	<i>\$ 206,951</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,587,175
Direct Program Implementation Funds Currently Encumbered	\$ 132,780
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 12,997,424</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 10,831,187</b>
Total Expenditures this Year	\$ 1,034,438
Funds Encumbered at this Point in Time	\$ 2,719,954
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,754,392</i>
Percent of Current Annual Budget Spent	8%
Percent of Current Annual Budget Spent and Encumbered	29%
Percent of To Date Portion of Current Annual Budget Spent	10%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 51,989,696</b>
Total Expenditures to Date	\$ 1,034,438
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,754,392</i>
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
<b>Participation</b>	
Number of program applications received to date	134
Number of program applications approved to receive funds	83
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	2,503
Expected Net First-year Annual MWh Committed at year end 2012*	27,813

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Flexible Technical (FlexTech) Assistance Program- Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>71,155</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>59,296</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	47,670
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>47,670</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	67.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 6,800
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 85,588
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 456
<i>Total Expenditures this Month</i>	<i>\$ 92,977</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 272,145
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 445,022</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 370,852</b>
Total Expenditures this Year	\$ 272,617
Total Funds Encumbered at this Point in Time	\$ 272,145
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 544,763</i>
Percent of Current Annual Budget Spent	61%
Percent of Current Annual Budget Spent and Encumbered	122%
Percent of To Date Portion of Current Annual Budget Spent	74%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,435,080</b>
Total Expenditures to Date	\$ 272,617
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 544,763</i>
Percent of Total 2012-2015 Budget Spent to Date	7.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
<b>Participation</b>	
Number of program applications received to date	30
Number of program applications approved to receive funds	27
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	2,250
Expected Net First-year Annual Dth Committed at year end 2012*	25,000

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Industrial and Process Efficiency Program- Electric</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,245
Net Peak MW Reductions Acquired this Month	104.832
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>38,148</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>31,790</b>
Net First-Year Annual MWh Acquired this Year	7,583
Net First-Year Annual MWh Committed at this Point in Time	108,027
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>115,610</i>
Percent of Total 2012 MWh Target Acquired	19.9%
Percent of Total 2012 MWh Target Acquired & Committed	303.1%
Percent of To Date Portion of 2012 MWh Target Acquired	23.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	904.500
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>904.500</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 39,084
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 364,871
Trade Ally Training Expenditures this Month	\$ 10,000
Incentives and Services Expenditures this Month	\$ 139,786
Direct Program Implementation Expenditures this Month	\$ 69,595
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 10,456
<i>Total expenditures this Month</i>	<i>\$ 633,925</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 5,550,593
Trade Ally Training Funds Currently Encumbered	\$ 83,680
Incentives and Services Funds Currently Encumbered	\$ 17,572,234
Direct Program Implementation Funds Currently Encumbered	\$ 813,513
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 35,473,446</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 29,561,205</b>
Total Expenditures this Year	\$ 3,031,473
Funds Encumbered at this Point in Time	\$ 24,020,019
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 27,051,492</i>
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	76%
Percent of To Date Portion of Current Annual Budget Spent	10%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 141,893,784</b>
Total Expenditures to Date	\$ 3,031,473
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 27,051,492</i>
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	138
Number of program applications approved to receive funds	74
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	13,500
Expected Net First-year Annual MWh Committed at year end 2012*	50,000

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Industrial and Process Efficiency Program-Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	3,942
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>912,740</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>760,617</b>
Net First-Year Annual Dth Acquired this Year	82,397
Net First-Year Annual Dth Committed at this Point in Time	709,109
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>791,506</i>
Percent of Total 2012 Dth Target Acquired	9.0%
Percent of Total 2012 Dth Target Acquired & Committed	86.7%
Percent of To Date Portion of 2012 Dth Target Acquired	10.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 5,890
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 25,276
Direct Program Implementation Expenditures this Month	\$ 21,807
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ (1,199)
<i>Total Expenditures this Month</i>	<i>\$ 51,906</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 822,884
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 9,535,555
Direct Program Implementation Funds Currently Encumbered	\$ 169,385
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 9,474,242</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 7,895,202</b>
Total Expenditures this Year	\$ 1,271,996
Total Funds Encumbered at this Point in Time	\$ 10,527,825
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 11,799,821</i>
Percent of Current Annual Budget Spent	13%
Percent of Current Annual Budget Spent and Encumbered	125%
Percent of To Date Portion of Current Annual Budget Spent	16%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 37,896,968</b>
Total Expenditures to Date	\$ 1,271,996
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 11,799,821</i>
Percent of Total 2012-2015 Budget Spent to Date	3.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	40
Number of program applications approved to receive funds	34
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	99,225
Expected Net First-year Annual Dth Committed at year end 2012*	367,500

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>New Commercial Buildings Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>5/1/12</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1
Net Peak MW Reductions Acquired this Month	0.005
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>62,246</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>51,872</b>
Net First-Year Annual MWh Acquired this Year	164
Net First-Year Annual MWh Committed at this Point in Time	29,645
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>29,808</i>
Percent of Total 2012 MWh Target Acquired	0.3%
Percent of Total 2012 MWh Target Acquired & Committed	47.9%
Percent of To Date Portion of 2012 MWh Target Acquired	0.3%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.048
Net Peak MW Reductions Committed at this Point in Time	0.247
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.294</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	(2,085)
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(2,085)</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 70,745
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 148,624
Trade Ally Training Expenditures this Month	\$ 70,101
Incentives and Services Expenditures this Month	\$ 2,500
Direct Program Implementation Expenditures this Month	\$ 338,180
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 12,064
<i>Total expenditures this Month</i>	<i>\$ 642,347</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 511,485
Trade Ally Training Funds Currently Encumbered	\$ 2,825,838
Incentives and Services Funds Currently Encumbered	\$ 11,404,979
Direct Program Implementation Funds Currently Encumbered	\$ 13,054,957
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 35,818,509</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 29,848,758</b>
Total Expenditures this Year	\$ 2,340,024
Funds Encumbered at this Point in Time	\$ 27,797,259
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 30,137,283</i>
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	84%
Percent of To Date Portion of Current Annual Budget Spent	8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 143,274,036</b>
Total Expenditures to Date	\$ 2,340,024
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 30,137,283</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	376
Number of program applications approved to receive funds	18
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	984
Expected Net First-year Annual MWh Committed at year end 2012*	21,875

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
application activity was down slightly in October.	
<b>Achievements</b>	
no new information	
<b>Changes Anticipated in the Next 6 Months</b>	
no new information	
<b>Corrections to Previous Reports</b>	
none	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>High Performance New Construction-Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>82,772</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>68,977</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,860
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 17,546
Evaluation Expenditures this Month	\$ 133
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 383
<i>Total Expenditures this Month</i>	\$ 19,922
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 74,119
Direct Program Implementation Funds Currently Encumbered	\$ 1,394,801
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	\$ 1,230,467
<b>To Date Portion of Current Annual Budget:</b>	\$ 1,025,389
Total Expenditures this Year	\$ 68,413
Total Funds Encumbered at this Point in Time	\$ 1,468,920
<i>Total Expenditures this year and Encumbrances</i>	\$ 1,537,333
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	125%
Percent of To Date Portion of Current Annual Budget Spent	7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ 4,921,868
Total Expenditures to Date	\$ 68,413
<i>Total Expenditures to Date and Encumbrances</i>	\$ 1,537,333
Percent of Total 2012-2015 Budget Spent to Date	1.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	650
Expected Net First-year Annual Dth Committed at year end 2012*	14,435

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
application activity was down slightly in October.	
<b>Achievements</b>	
no new information	
<b>Changes Anticipated in the Next 6 Months</b>	
no new information	
<b>Corrections to Previous Reports</b>	
none	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Benchmarking and Operations Efficiency</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>19,783</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>16,486</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,712,967</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,927,473</b>
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	0%
Percent of Current Annual Budget Spent and Encumbered	0%
Percent of To Date Portion of Current Annual Budget Spent	0%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 20,071,718</b>
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	-
Expected Net First-year Annual MWh Committed at year end 2012*	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Agriculture</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	174
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>3,325</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,771</b>
Net First-Year Annual MWh Acquired this Year	1,013
Net First-Year Annual MWh Committed at this Point in Time	1,607
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,620</i>
Percent of Total 2012 MWh Target Acquired	30.5%
Percent of Total 2012 MWh Target Acquired & Committed	78.8%
Percent of To Date Portion of 2012 MWh Target Acquired	36.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 4,947
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 121,975
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 67
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 2,450
<i>Total expenditures this Month</i>	<i>\$ 129,439</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 255,891
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 999,668
Direct Program Implementation Funds Currently Encumbered	\$ 234,321
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,000,000</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,500,000</b>
Total Expenditures this Year	\$ 462,129
Funds Encumbered at this Point in Time	\$ 1,489,880
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,952,009</i>
Percent of Current Annual Budget Spent	15%
Percent of Current Annual Budget Spent and Encumbered	65%
Percent of To Date Portion of Current Annual Budget Spent	18%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 12,000,000</b>
Total Expenditures to Date	\$ 462,129
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,952,009</i>
Percent of Total 2012-2015 Budget Spent to Date	3.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	64
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012*	75
Expected Net First-year Annual MWh Committed at year end 2012*	831

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
EEPS 2012-15 program anticipated December 2012.	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Agriculture-Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>October 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	295
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>3,630</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,025</b>
Net First-Year Annual Dth Acquired this Year	295
Net First-Year Annual Dth Committed at this Point in Time	268
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>563</i>
Percent of Total 2012 Dth Target Acquired	8.1%
Percent of Total 2012 Dth Target Acquired & Committed	15.5%
Percent of To Date Portion of 2012 Dth Target Acquired	9.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,752
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 20,981
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 67
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 534
<i>Total Expenditures this Month</i>	<i>\$ 24,335</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 28,432
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 49,479
Direct Program Implementation Funds Currently Encumbered	\$ 26,036
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 333,330</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 277,775</b>
Total Expenditures this Year	\$ 50,431
Total Funds Encumbered at this Point in Time	\$ 103,947
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 154,378</i>
Percent of Current Annual Budget Spent	15%
Percent of Current Annual Budget Spent and Encumbered	46%
Percent of To Date Portion of Current Annual Budget Spent	18%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,333,320</b>
Total Expenditures to Date	\$ 50,431
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 154,378</i>
Percent of Total 2012-2015 Budget Spent to Date	3.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	2
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	82
Expected Net First-year Annual Dth Committed at year end 2012*	908

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
EEPS 2012-15 program anticipated December 2012	
<b>Corrections to Previous Reports</b>	
0	

	EEPS 2 Scorecard		EEPS 1 Scorecard	
	Row	Title	Row	Title
Electric	17	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	18	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	24	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	25	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	28	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	29	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Gas	17	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	18	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	24	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	25	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	28	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	29	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Finance	32	General Administration Expenditures this Month	69	General Administration
	33	Program Planning Expenditures this Month	70	Program Planning
	34	Program Marketing Expenditures this Month	71	Program Marketing
	35	Trade Ally Training Expenditures this Month	72	Trade Ally Training
	36	Incentives and Services Expenditures this Month	73	Incentives and Services
	37	Direct Program Implementation Expenditures this Month	74	Direct Program Implementation
	38	Evaluation Expenditures this Month	75	Evaluation
	39	Cost Recovery Fee Expenditures this Month (NYSERDA, only)	New Field	New Field
	42	General Administration Funds Currently Encumbered	New Field	New Field
	43	Program Planning Funds Currently Encumbered	New Field	New Field
	44	Program Marketing Funds Currently Encumbered	New Field	New Field
	45	Trade Ally Training Funds Currently Encumbered	New Field	New Field
	46	Incentives and Services Funds Currently Encumbered	New Field	New Field
	47	Direct Program Implementation Funds Currently Encumbered	New Field	New Field
	48	Evaluation Funds Currently Encumbered	New Field	New Field
	49	Cost Recovery Fee Funds Currently Encumbered	New Field	New Field

## NOTES:

<sup>3</sup>First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. **Acquired** kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

<sup>4</sup>Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

<sup>5</sup>Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the *monthly* goals but does not want to mandate monthly goals, at least initially.

<sup>6</sup>Peak is defined uniquely for each utility.

<sup>7</sup>The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

<sup>8</sup>Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best *estimate* of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

<sup>9</sup>These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should include a "description of expenditures within each category" (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11) and separately quantify each item within each category. These expenditures must include and identify all direct and indirect costs attributable to each program category. Companies must provide the basis of allocation for all indirect costs.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

<sup>10</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>11</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are uses in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.