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January 11, 2001

PUBLIC SERVICE COMMISSION
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ALBANY, N.Y.

Via Overnight Mail
Honorable Janet H. Deixler
Secretary
New York State Department of
Public Service
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 96-E-0897 - Con Edison Competitive Opportunities Proceeding -- Divestiture of Nuclear Generating Assets

Dear Secretary Deixler:

Enclosed are an original and five copies of a Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for Authority Under Section 70 of the Public Service Law to Transfer Certain Generating and Related Assets and for Related Relief. Exhibit 2 to the Joint Petition and the affidavit addressing market power issues are not included in this filing and will be submitted shortly.

Petitioners request that the Joint Petition be approved expeditiously so that the transfer of the assets may be effectuated as soon as possible. Petitioners further urge that the Commission deny the request of the Attorney General for evidentiary hearings on the Joint Petition. In its November 21, 2000 letter, the Attorney General claims that evidentiary hearings are required for a "thorough and complete public examination to determine whether the sale would be in the public interest." The Attorney General's unsupported claim is without merit and granting the request for hearings would serve no useful purpose other than to unnecessarily delay the review process and consummation of the sale. As concluded by the Commission in dismissing similar claims by intervenors, including the Attorney General, in Orange and Rockland's divestiture proceeding: (a) there is no statutory requirement for either formal discovery or hearings of any type for a public interest determination under Section 70; (b) although consideration of concerns and issues raised by interested persons is an important part of the Commission's review, ratepayers' interests can be adequately protected by Staff's independent and comprehensive review of the auction process and terms and conditions of the sale; and (c) formal discovery and evidentiary hearings would be inconsistent with the confidential nature of the auction process, which must be preserved to protect bidders' business interests, the integrity of the subject auction and the success of all future auctions. Cases 96-E-0900 and 96-E-0897, Order on Investigation of Orange and Rockland's Auction Process and Extending Time for Comments (April 26, 1999).

See, also, Case 94-E-0098, et al., Order Confirming Prior Order Approving Transfer of the Oswego Generating Facility and Making Further Findings (December 24, 1999). Accordingly, the Attorney General's request for an adjudicatory proceeding should be denied.

Copies of the Joint Petition are being served by First Class Mail on all active parties to Case 96-E-0897.

Very truly yours,

c: Staff Project Team
CL#210833

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition Of Consolidated Edison Company Of New York, Inc. And Entergy Nuclear Indian Point 2, LLC For Authority Under Section 70 Of the Public Service Law To Transfer Certain Generating And Related Assets And For Related Relief	:

JOINT PETITION OF CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., AND ENTERGY NUCLEAR INDIAN POINT 2, LLC FOR AUTHORITY UNDER SECTION 70 OF THE PUBLIC SERVICE LAW TO TRANSFER CERTAIN GENERATING AND RELATED ASSETS TO ENTERGY NUCLEAR INDIAN POINT 2, LLC AND FOR RELATED RELIEF

January 11, 2001

TABLE OF CONTENTS

	Page
I. OVERVIEW	1
II. DESCRIPTION OF THE PARTIES	7
A. Con Edison	7
B. Entergy Nuclear	7
III. THE AUCTION PROCESS	8
IV. APPLICATION OF THE NET PROCEEDS AND PROPOSED RATE TREATMENT.	10
V. DESCRIPTION OF THE VARIOUS AGREEMENTS	11
VI. THE SALE OF THE NUCLEAR ASSETS IS IN THE PUBLIC INTEREST.	13
A. Divestiture Of IP2 Is Consistent With The Goal Of Developing A Competitive Electric Market.	13
B. Con Edison Will Remain Subject To PSC Jurisdiction After The Transfer Of The Nuclear Assets.	14
C. The Terms Of The Sale Are Beneficial To Consumers And Consistent With Market Indications For Nuclear Assets.	14
D. The Purchaser Is Qualified To Own And Operate The Nuclear Assets.	15
E. The Transfer Of The Nuclear Assets Will Not Adversely Affect Competition.	15
F. The Labor Provisions Of The APSA Are Reasonable.	15
G. The Transfer Of The Nuclear Assets Will Not Result In Any Potentially Significant Adverse Environmental Impacts.	16
VII. THE COMMISSION SHOULD ISSUE FINDINGS RELATED TO THE PURCHASER'S EXEMPT WHOLESALE GENERATOR STATUS.	16
VIII. CORRESPONDENCE AND COMMUNICATIONS	17

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition Of Consolidated Edison Company	**:**
Of New York, Inc. And Entergy Nuclear Indian	**:**
Point 2, LLC For Authority Under Section 70	**:**
Of The Public Service Law To Transfer Certain	**:**
Generating And Related Assets And For	**:**
Related Relief	**:**

JOINT PETITION OF CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., AND ENTERGY NUCLEAR INDIAN POINT 2, LLC FOR AUTHORITY UNDER SECTION 70 OF THE PUBLIC SERVICE LAW TO TRANSFER CERTAIN GENERATING AND RELATED ASSETS TO ENTERGY NUCLEAR INDIAN POINT 2, LLC AND FOR RELATED RELIEF

I. OVERVIEW

Pursuant to Section 70 of the Public Service Law, Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") and Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"),[1] hereby request authorization to transfer Con Edison's nuclear generating facilities and related assets identified herein, as well as certain obligations and liabilities associated with those assets (collectively, the "Nuclear Assets"), from Con Edison to Entergy Nuclear. The assets are to be transferred pursuant to agreements entered into by Petitioners on November 9, 2000 upon the conclusion of an auction of the Nuclear Assets conducted for Con Edison by Morgan Stanley & Co. Incorporated ("Morgan Stanley"). As will be described below

[1] Con Edison and Entergy Nuclear will be referred to herein collectively as the "Petitioners."

and in the attached affidavit of Mr. Kenneth R. Marks, a Managing Director in the Investment Banking Division of Morgan Stanley, the process used by Morgan Stanley for the auction of the Nuclear Assets was reasonably designed to maximize the auction proceeds and was similar to the process used for divesting Con Edison's fossil plants as approved by the New York Public Service Commission ("the Commission" or "PSC").[2]

Specifically, Petitioners request authorization for the transfer of the Nuclear Assets to Entergy Nuclear, an indirect wholly owned subsidiary of Entergy Corporation, for a purchase price of $502 million (subject to certain adjustments). In addition, Con Edison will sell to Entergy Nuclear its nuclear fuel and fuel oil inventories for their book value at time of closing. The current book value of such inventories is about $107 million. The assets that will be transferred to Entergy Nuclear, which include real, personal and intangible property, are enumerated in the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement between Con Edison and Entergy Nuclear, dated as of November 9, 2000 ("APSA"), and include the Indian Point 2 Generating Plant ("IP2"), the retired Indian Point 1 Generating Plant ("IP1") and three associated gas turbines, all located in Buchanan, New York. IP2 and its associated gas turbines have a combined net summer capability of about 990 MW. Also included in the sale are the Toddville Training Center, located in Cortlandt, New York, spare parts and materials and electric transmission and ancillary facilities, all associated with the Nuclear Assets. More detailed descriptions of the assets included in the sale, including a site diagram, are included in the affidavit of Mr. George Jee, Con Edison's project manager for the sale.

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[2] Case 96-E-0897, In the Matter of Consolidated Edison Company of New York, Inc.'s Plans for (1) Electric Rate/Restructuring Pursuant to Opinion No. 96-12; and (2) the Formation of a Holding Company Pursuant to PSL, Sections 70, 108 and 110, and Certain Related Transactions, Order on Consolidated Edison Compliance Filing for Divestiture of Generating Facilities, issued August 5, 1998; Order Authorizing the Process for Auctioning of Generation Plant, issued July 21, 1998 ("Fossil Auction Orders").

Petitioners also request that the Commission approve the agreements executed, or to be executed, in connection with the transaction, including among others: the APSA; Indian Point Continuing Site Agreement; Power Purchase Agreement ("PPA"); Guarantee Agreement; Declaration of Easements Agreement; and GT Site Ground Lease. Copies of these agreements are enclosed herewith and are summarized in the affidavit of Mr. Jee.

In addition, as explained in the accompanying affidavit of Dr. William H. Hieronymus of PA Consulting Group, Petitioners request that the Commission determine that the proposed transfer of the Nuclear Assets to Entergy Nuclear comports with the Commission's horizontal and vertical market power guidelines incorporated in the Fossil Auction Orders and that the transaction will not create market power concerns.

Petitioners also request the Commission to make a written determination that allowing certain of the Nuclear Assets to be "eligible facilities" (as that term is defined in Section 32 of the Public Utility Holding Company Act of 1935 ("PUHCA")) (a) will benefit New York consumers, (b) is in the public interest, and (c) does not violate New York law, thereby enabling Entergy Nuclear to be recognized as an exempt wholesale generator ("EWG") by the Federal Energy Regulatory Commission ("FERC") pursuant to Section 32 of PUHCA. Under the APSA, such a written determination by the Commission is a condition precedent to the closing on the sale of the Nuclear Assets. In a separate companion filing, Entergy Nuclear also requests that the Commission confirm that it qualifies for lightened regulation under the Public Service Law as a New York electric corporation.[3]

In addition, Petitioners request approval of Con Edison's proposed accounting and rate treatment for the sale and transfer of the Nuclear Assets, including the proposed treatment of the

[3] Such regulatory treatment has been granted to other wholesale electric service providers. See, e.g., Case 00-E-1643, Dynegy Power Corporation, Order Providing for Lightened Regulation, December 20, 2000.

proceeds and any remaining stranded costs, as detailed in the accompanying affidavit of Mr. Edward J. Rasmussen, Con Edison's Vice President and Controller.

Finally, Petitioners respectfully request that the Commission act expeditiously on this Joint Petition. As set forth more fully below and in the enclosed affidavits, the proposed asset transfer will clearly benefit Con Edison's consumers. Through this transaction, Con Edison's consumers will benefit from the sale of the Nuclear Assets at fair market value. In addition, the sale adequately protects consumers from future responsibility for decommissioning costs and spent fuel management, minimizes consumers' financial exposure to operating and decommissioning risks, and provides replacement energy at stable prices currently estimated to be below market prices. The proposed transfer will also accomplish important objectives for the transformation of the electric industry in New York State which were articulated in the Commission's Opinion No. 96-12.[4]

Moreover, the proposed asset transfers will not affect (a) the Commission's jurisdiction over Con Edison's electric distribution functions or its gas and steam services, (b) Con Edison's role in meeting Provider of Last Resort ("POLR") responsibilities, or (c) Con Edison's other obligations under Con Edison's electric rate/restructuring settlements adopted by the Commission.[5] Con Edison's electric customers will continue to enjoy the benefits of the rate reductions, retail access and other provisions of these rate/restructuring settlements.

As described in the affidavit of Mr. Michael R. Kansler, Senior Vice President and Chief Operating Officer of Entergy Nuclear, Entergy Nuclear will appoint Entergy Nuclear Operations, Inc. ("ENO"), an indirect wholly owned subsidiary of Entergy Corporation, as its agent for

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[4] Cases 94-E-0952 et al., Competitive Opportunities Regarding Electric Service, Opinion No. 96-12, Opinion and Order Regarding Competitive Opportunities for Electric Service (May 20, 1996).

[5] Case 96-E-0897, Opinion No. 00-14, supra, Opinion and Order Adopting Terms of Settlement, Subject to Modifications (November 30, 2000); Opinion No. 97-16, Order Adopting Terms of Settlement Subject to Conditions and Understandings (November 3, 1997) ("Rate/Restructuring Orders").

operating IP2 and maintaining IP1. ENO was formed in February 2000, and currently employs approximately 1700 persons, primarily at the Indian Point 3 and FitzPatrick Nuclear Power Stations. Entergy Corporation has the experience and expertise to operate the Nuclear Assets safely and efficiently, and possesses the financial resources required to meet its obligations to acquire the Nuclear Assets. Entergy Corporation has executed a parent guarantee in favor of Con Edison securing the performance of Entergy Nuclear under the APSA to close the transaction. In addition, as of the closing, Entergy Nuclear and ENO will have access to an established line of credit of $20 million from an affiliate company, Entergy Global Investments, Inc., to provide any necessary working capital for the operation and maintenance of the plants, and up to $35 million will be provided through a line of credit from Entergy International Ltd. LLC to provide additional financial resources as needed for the safe operation and maintenance of IP1 and IP2, including the costs of nuclear property damage insurance.

As set forth in the affidavit of Mr. Rasmussen, the cash consideration that Con Edison will receive for the Nuclear Assets is expected to be less than the remaining net book cost of those assets and related divestiture transaction costs, including taxes. However, as set forth in Mr. Jee's affidavit, the savings to consumers estimated to result from the PPA are expected to offset a substantial portion of the stranded costs resulting from the sale.

As also detailed in Mr. Rasmussen's affidavit, the APSA requires Con Edison to transfer to Entergy Nuclear at closing $430 million from the nuclear decommissioning trust funds maintained by Con Edison, which will satisfy the minimum funding requirements of the Nuclear Regulatory Commission ("NRC") for decommissioning both IP1 and IP2 at the end of the

current license for IP2.[6] Upon the closing of the sale, Entergy Nuclear will assume the responsibility for decommissioning the Nuclear Assets.

Con Edison currently maintains two decommissioning trusts for IP1 and IP2, a Qualified Decommissioning Trust and a Nonqualified Decommissioning Trust. At closing of the sale, Con Edison will transfer all the assets of the Qualified Decommissioning Trust to Entergy Nuclear. To the extent the fair market value of the Qualified Decommissioning Trust assets exceeds $430 million, the purchase price will be adjusted upward by such excess amount. However, if the fair market value of those assets at the time of closing is less than $430 million, Con Edison will transfer assets of the Nonqualified Decommissioning Trust such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million. Based on a mid-2001 closing, the Company estimates that it will be required to "top off," or contribute to the assets of the Nonqualified Decommissioning Trust, approximately $15 million in addition to the unfunded internal reserve maintained for decommissioning, to bring the aggregate fair market value of the transferred funds up to the $430 million level.

In addition, upon closing, Entergy Nuclear will assume title to and responsibility for the management, interim storage and ultimate disposal of spent nuclear fuel at IP1 and IP2. Con Edison will assign, and Entergy Nuclear will assume, Con Edison's rights and obligations under the Standard Contract for the Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the U.S. Department of Energy ("DOE"), excluding any claims with respect to damages to property or other economic loss of Con Edison pertaining to DOE's defaults under the Standard Contract accrued as of the closing date.

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[6] On January 31, 1996, the NRC accepted a plan for the decommissioning of IP1, which provides that IP1 will be maintained in a safe storage condition until the end of the IP2's current license in 2013.

This Joint Petition is submitted together with affidavits by the following individuals: George Jee of Con Edison; Edward J. Rasmussen of Con Edison; Michael R. Kansler of Entergy Nuclear; Kenneth R. Marks of Morgan Stanley; and William H. Hieronymus of PA Consulting Group. The information required to be presented under Parts 31 and 18 of the Commission's Rules and Regulations[7] is set forth in Exhibit 1. An Environmental Assessment Form together with a comprehensive assessment of environmental impacts ("EAF") is included as Exhibit 2.

II. DESCRIPTION OF THE PARTIES

A. Con Edison

Con Edison is an electric, gas and steam corporation organized under the laws of the State of New York, including the Transportation Corporations Law, and has its principal place of business at 4 Irving Place, New York, New York 10003. Con Edison supplies electric service in all of New York City (except part of Queens) and in most of Westchester County; gas service in Manhattan, the Bronx and parts of Queens and Westchester Counties; and steam service in part of Manhattan.

B. Entergy Nuclear

Entergy Nuclear, a Delaware limited liability corporation, is an indirect wholly owned subsidiary of Entergy Corporation, and an indirect wholly owned subsidiary of Entergy Nuclear Holding Company #3. Entergy Nuclear's plant office will be located in Buchanan, New York.

ENO, a Delaware corporation, is an indirect wholly owned subsidiary of Entergy Corporation and a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2. ENO's Northeast office is located in White Plains, New York.

Entergy Corporation is a United States-based global energy company with power production, distribution and related diversified services. Entergy Corporation is the third largest

[7] 16 NYCRR Parts 31 and 18.

power generator in the nation with more than 30,000 megawatts of generating capacity. As of September 30, 2000, Entergy Corporation had total assets of $24 billion. Entergy Corporation is headquartered in New Orleans, Louisiana.

Through its subsidiaries, Entergy Corporation owns and operates eight nuclear power plants at seven sites - Arkansas Nuclear One Units 1 and 2, Grand Gulf Nuclear Station, River Bend Station, Waterford 3 Steam Electric Station, Pilgrim Nuclear Power Station, Indian Point Nuclear Generating Unit No. 3, and the J.A. FitzPatrick Nuclear Power Station. Entergy Corporation, through it subsidiaries, is also managing decommissioning activities at Maine Yankee in Wiscasset, Maine and Millstone Unit 1 in Waterford, Connecticut. Entergy Corporation has over twenty-five years experience owning and operating nuclear assets.

III. THE AUCTION PROCESS

The affidavit of Mr. Marks describes Morgan Stanley's role as Con Edison's financial advisor and the auction administrator, and sets forth in detail the manner in which the auction of the Nuclear Assets was conducted. The Commission's Staff was consulted on each of the critical steps in the auction process.

As described in greater detail in Mr. Mark's affidavit, Morgan Stanley began the auction process by soliciting expressions of interest in the upcoming auction of the Nuclear Assets from a broad universe of potentially interested entities. Entities that signed confidentiality agreements received a confidential Information Memorandum as well as a set of CD-ROMs containing data, documents and diagrams relating to the Nuclear Assets, including detailed information on the environmental conditions of the assets. The Information Memorandum, which had been provided for review by the Commission's Staff, described the assets and the proposed material terms and conditions that would be set forth in the transaction agreements. Morgan Stanley invited Phase I bidders to submit non-binding initial bids.

The deadline for submission of Phase I proposals for the Nuclear Assets was June 26, 2000. After carefully reviewing each Phase I proposal, Morgan Stanley made recommendations as to which bidders should be invited into Phase II of the process. Morgan Stanley's recommendations were reviewed with the Commission's Staff.

Each Phase II bidder was invited to conduct further due diligence and received a second set of CD-ROMs concerning the Nuclear Assets. Con Edison also assembled and made available to all Phase II bidders all relevant documents in a data room located near the plant. Con Edison's management met with each Phase II bidder to give oral presentations, answer questions and conduct tours of the Nuclear Assets. Phase II bidders were also provided the opportunity to have unsupervised discussions with plant personnel. All Phase II bidders were sent drafts of the transaction agreements to be executed in connection with the transfer of the Nuclear Assets and were given an opportunity to comment on the agreements. After careful consideration of the bidders' comments, revised agreements were sent to all bidders, who were encouraged to submit final offers, with and without a PPA, based on the terms and conditions contained in the revised transaction agreements. The draft agreements also reflected input by the Commission's Staff.

The deadline for receiving Phase II bids for the Nuclear Assets was October 11, 2000. In assessing overall value, Con Edison considered price, compliance with the procedures and terms contained in the final bid letter, the financial qualifications of the bidder and the bidder's ability to fulfill its obligations with respect to the assets to be acquired, the proposed revisions to the transaction agreements, the proposed terms for the PPA and the ability of the bidder to close on the sale of the Nuclear Assets in a timely manner. Representatives of Con Edison consulted with Staff prior to completing the analysis.

On November 9, 2000, Con Edison executed definitive transaction agreements with Entergy Nuclear to acquire the Nuclear Assets, including a PPA under which Con Edison would

purchase the net energy output of IP2 through December 31, 2004.

Morgan Stanley provided a fairness opinion to the Board of Trustees of Con Edison that the consideration to be received by the Company pursuant to the transaction agreements is fair from a financial point of view to the Company.

IV. APPLICATION OF THE NET PROCEEDS AND PROPOSED RATE TREATMENT

As described in the affidavits of Mr. Rasmussen and Mr. Jee, the sale is expected to produce a net loss (i.e., total proceeds are expected to be less than the Company's unrecovered investment plus taxes and other sale-related costs), a substantial portion of which is expected to be offset by savings resulting from the PPA. As discussed by Mr. Rasmussen, pursuant to the terms of the settlement agreements adopted in the Commission's Rate/Restructuring Orders, the Company is to recover its incremental transaction costs, such as professional fees, from the gross proceeds, and any net after-tax loss on the sale of the Nuclear Assets, plus interest at the unadjusted customer deposit rate, is to be deferred until after March 31, 2005, at which time the Company would be afforded a reasonable opportunity to recover such stranded costs over a period no longer than the end of IP2's license term in year 2013.[8] In addition, the Company would flow through to customers, through the Monthly Adjustment Clause, energy payments to Entergy Nuclear under the PPA, subject to a 90/10 sharing between consumers and the Company of the difference between such payments and wholesale market prices for energy.[9]

As further discussed by Mr. Rasmussen, in order to avoid surcharges in rates that may be required after March 2005 to permit recovery of stranded costs relating to the Nuclear Assets, the

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[8] Opinion No. 00-14, supra, Attachment, Sections II.12 and II.16.

[9] Id., Section IV.9.

Company believes that it is feasible, and requests the Commission to consider, to begin to implement the stipulated recovery of some or all of such stranded costs from available ratepayer credits, such as the expected PPA savings and net gains on the sale of other assets, when such credits become available, with any remaining unrecovered stranded costs to be reflected in rates after March 31, 2005.

V. DESCRIPTION OF THE VARIOUS AGREEMENTS

The terms of the transfer of the Nuclear Assets to Entergy Nuclear are set forth in the APSA and other transaction agreements, copies of which are filed herewith and summarized in greater detail in the affidavit of Mr. Jee.

Among other things, the APSA sets forth the assets and liabilities being transferred, retained and/or assumed by each of the parties. The APSA also specifies a purchase price of $502 million, subject to certain adjustments and customary prorations of taxes, rents and fees. In addition, the APSA provides for payment by Entergy Nuclear of the book value, as of the date of the closing, of all nuclear fuel and fuel oil inventories.

The APSA also provides for the Company to transfer to Entergy Nuclear decommissioning funds totaling $430 million and for Entergy Nuclear to assume responsibility for future decommissioning of IP1 and IP2, including the restoration of the site, as required by applicable laws and regulations. As further specified in the APSA, should Entergy Nuclear decommission the site in a manner different than currently contemplated, fifty percent of the excess decommissioning funds will be paid to Con Edison for the benefit of ratepayers.

The APSA also contains customary representations, warranties and covenants. The APSA also provides that Entergy Nuclear will assume, with certain limited exceptions as specified in the APSA, all known and unknown environmental liabilities arising from the ownership or operation of the Nuclear Assets and all spent fuel storage and disposal obligations.

Also, the APSA requires ENO to offer employment to all plant employees, assume the terms and conditions of the Company's collective bargaining agreement until its expiration, and maintain at least equivalent compensation and benefits to continuing non-union management employees for a period of three years.

The APSA also sets forth conditions precedent to each party's obligation to complete the transaction, including obtaining regulatory approvals such as sought by this Joint Petition.[10] Other necessary regulatory approvals include a determination by the Commission and various other state regulatory authorities concerning EWG status, approval by the NRC to transfer the IP1 and IP2 licenses and various FERC approvals.

After the transfer of the Nuclear Assets, Con Edison will need access to parts of the Nuclear Assets, while Entergy Nuclear will need access to certain assets retained by Con Edison. Entergy Nuclear and Con Edison will also provide various ongoing services to each other. These items, among others, are addressed in the Indian Point Continuing Site Agreement executed between Con Edison and Entergy Nuclear. The easements necessary to enable the parties to access, operate and maintain their respective facilities and equipment are embodied in the GT Site Ground Lease Agreement and the Declaration of Easements Agreement, forms of which are appended as Exhibits A-3 and A-4, respectively, to the APSA.

Con Edison and Entergy Nuclear have also entered into a PPA, a copy of which is submitted herewith. Under the PPA, Con Edison will purchase the net energy output of IP2, from closing until December 31, 2004, at an annual average cost of $39/MWh.

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[10] In addition to authorization for the transfer of the Nuclear Assets and the determination concerning EWG status, Entergy Nuclear's obligation to complete the transaction is conditioned upon a Commission determination that Entergy Nuclear qualifies for lightened regulatory treatment granted to other providers of wholesale electric service in New York which would not prevent it from competing on a comparable basis with such other providers.

Entergy Corporation and certain of its subsidiaries have executed a Guarantee Agreement in favor of Con Edison that secures the performance of Entergy Nuclear's obligations under the APSA prior to or at closing, including the payment of the purchase price as required under the APSA. Certain post-closing financial assurances will be provided by a subsidiary of Entergy Corporation pursuant to another Guarantee Agreement to be executed at closing, a form of which is appended as Exhibit F to the APSA.

VI. THE SALE OF THE NUCLEAR ASSETS IS IN THE PUBLIC INTEREST

A. Divestiture Of IP2 Is Consistent With The Goal Of Developing A Competitive Electric Market.

The transfer of the Nuclear Assets is consistent with the Commission's goals and objectives in creating a competitive electric market. Utility divestiture of generation was a key element of the Commission's vision of a competitive market for electric service. Op. No. 96-12, supra, p. 90. In adopting Con Edison's 1997 Settlement Agreement, the Commission stated (Op. No. 97-16, supra, p. 46):

> Divestiture of generation is essential in the movement to competition ... Divestiture of assets through an auction has the potential to result in a dynamic and aggressive generation market, and also has the advantage of establishing a clear market value for generating assets.

Under the 1997 Settlement Agreement, the Company agreed to divest at least 50 percent of its in-City electric generating fossil-fueled capacity to unaffiliated third parties by year-end 2002. In addition, the Settlement Agreement requires the Company to transfer to its unregulated affiliates, by year-end 2002, all of its electric generating plants not sold to third parties, except for Indian Point No. 2 and its associated gas turbines. The Company has now divested to third parties virtually all of its electric generating capacity located in New York City, as well as its two-thirds share of the Bowline Point Generating Facility located in West

Haverstraw, New York. The Company is also in the process of divesting its 40-percent interest in the Roseton Generating Facility, located in Newburgh, New York. With the sale of IP2 and its associated gas turbines, the Company will have divested virtually all of its electric generating facilities other than the steam/electric plants required for Con Edison's steam system.

B. Con Edison Will Remain Subject To PSC Jurisdiction After The Transfer Of The Nuclear Assets.

The transfer of the Nuclear Assets will not affect the Commission's jurisdiction over Con Edison's electric distribution functions and gas and steam services. The PSC will retain jurisdiction over Con Edison pursuant to the Public Service Law. In addition, Con Edison remains subject to the terms and conditions set forth in the settlement agreements adopted by the Rate/Restructuring Orders.

C. The Terms Of The Sale Are Beneficial To Consumers And Consistent With Market Indications For Nuclear Assets.

Mr. Marks' affidavit confirms the efficacy of the sale process that was used, based on Morgan Stanley's broad experience with asset sales in the electric industry and other sectors. As noted in Mr. Marks' affidavit, the auction process used was commercially reasonable, broadly exposed the Nuclear Assets to the market and was reasonably designed to maximize the proceeds from the sale while assuring the continued safe and reliable operation of IP2. In addition, under the terms of the APSA, the sale of the Nuclear Assets will minimize ratepayers' future financial risks associated with the Nuclear Assets, including operating risks, decommissioning risks, environmental risks and market risks that could render IP2 uneconomical, while providing for appropriate decommissioning at the expiration of IP2's operating license. For the immediate future, consumers retain a hedge against high and volatile energy market prices through the PPA.

D. The Purchaser Is Qualified To Own And Operate The Nuclear Assets.

As set forth in the affidavit of Mr. Kansler, Entergy Corporation is qualified to own and operate electric generating facilities such as the Nuclear Assets and has the experience and expertise to operate the Nuclear Assets safely and efficiently. ENO's obligation to offer employment to the workforce that operates IP2 will further assure that it has the requisite personnel and expertise to operate IP2 in a safe and reliable manner. Thus, the operation and maintenance of Con Edison's nuclear facilities will be under the control of an entity that specializes in the safe, efficient and reliable operation of nuclear generating facilities.

E. The Transfer Of The Nuclear Assets Is Will Not Adversely Affect Competition.

The transfer of the Nuclear Assets to Entergy Nuclear will not create any horizontal market power concerns. As explained in the accompanying affidavit of Dr. Hieronymus, the transfer of the Nuclear Assets contemplated herein comports with the Commission's guidelines regarding horizontal market power set forth in the Fossil Auction Orders. Further, because Entergy Nuclear does not currently own any electric transmission or distribution assets in the region,[11] the transaction presents no vertical market power issues.

F. The Labor Provisions Of The APSA Are Reasonable.

The interests of the workers employed at the generating facilities proposed to be transferred to Entergy Nuclear are reasonably addressed. The APSA requires ENO to offer equivalent employment to all plant employees, assume the terms and conditions of the Company's collective bargaining agreement with respect to union employees until its expiration and maintain at least equivalent compensation and benefits to non-union management employees for a period of three years.

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[11] Any transmission facilities that will be acquired by Entergy Nuclear as part of the pending transaction will be incidental to the Nuclear Assets.

G. The Transfer Of The Nuclear Assets Will Not Result In Any Potentially Significant Adverse Environmental Impacts.

In May 1996, pursuant to the State Environmental Quality Review Act ("SEQRA"),[12] the Commission issued a Final Generic Environmental Impact Statement ("FGEIS") that addressed the statewide environmental, social and economic impacts of its policy to open New York's electric markets to competition. Petitioners have prepared an Environmental Assessment Form together with a comprehensive assessment ("EAF") in which they review the specific environmental impacts of the transfer of the Nuclear Assets pursuant to SEQRA. As detailed in the EAF, which is included as Exhibit 2, the transfer is not expected to result in any significant changes in existing structures or in the operation of the Nuclear Assets, or to have a substantial impact on the decision whether to continue to operate or retire the Nuclear Assets. Therefore, the Commission could reasonably conclude that the transfer will not result in any potentially significant adverse environmental impacts, consistent with SEQRA. Further, the Nuclear Assets will continue to be required to comply with all applicable environmental regulations following their transfer to Entergy Nuclear.

VII. THE COMMISSION SHOULD ISSUE FINDINGS RELATED TO THE PURCHASER'S EXEMPT WHOLESALE GENERATOR STATUS

A condition precedent to the transfer of the Nuclear Assets is the granting of EWG status under Section 32 of PUHCA to Entergy Nuclear. While EWG status ultimately must be obtained from FERC, certain written determinations must be made by the Commission with respect to those Nuclear Assets that were included in the retail rate base of Con Edison (other than through the purchase of wholesale power) as of October 24, 1992, the date of the enactment of Section 32 of PUHCA, in order for FERC to grant EWG status to Entergy Nuclear. As part of this Joint

[12] N.Y. Envtl. Conserv. §§ 8-0101-8-0117.

Petition, Petitioners request that the Commission make a specific determination that allowing the Nuclear Assets to be "eligible facilities" as defined in section 32 of PUHCA: (1) will benefit consumers; (2) is in the public interest, and (3) does not violate state law. With such a determination (and similar determinations by other state regulatory authorities), Entergy Nuclear may qualify as an EWG under Section 32 of PUHCA[13]. Allowing the Nuclear Assets to become "eligible facilities" will facilitate Entergy Nuclear's ability to participate in the new free market in electric power and will facilitate the Commission's goals and objectives in creating a competitive electric market. Thus, consumers will benefit and the public interest will be served. In addition, allowing these generation facilities to become "eligible facilities" does not violate any New York State law.

VIII. CORRESPONDENCE AND COMMUNICATIONS

All communications and correspondence with respect to this Joint Petition should be addressed to the following:

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Tel: 518-626-9000
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[13] Under Section 32 of PUHCA, certain generators of electricity may qualify for EWG status. EWGs must, in general, be exclusively engaged in the business of owning or operating "eligible facilities," and are generally exempt from regulation by the Securities and Exchange Commission under PUHCA. See 15 U.S.C. § 79z-5a(e). The purposes of this and related statutory provisions adopted in the Energy Policy Act of 1992 ("EP Act"), were to use market forces instead of government regulation to advance security goals, to encourage investment in generation, and to protect consumers. In the EP Act, Congress amended PUHCA to make it easier to invest in EWGs in order to develop a competitive market for wholesale electric power.

IX. REQUEST FOR RELIEF

The Petitioners respectfully request that the Commission:

(1) authorize the transfer of the Nuclear Assets by Con Edison to Entergy Nuclear pursuant to the terms of the APSA as in the public interest under Section 70 of the Public Service Law;

(2) determine that the transfer of the Nuclear Assets to Entergy Nuclear will not create market power concerns;

(3) approve in their entirety the agreements relating to the proposed transfer of the Nuclear Assets to Entergy Nuclear, which agreements are enclosed with this Joint Petition, including: the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement; the Indian Point Continuing Site Agreement; the Power Purchase Agreement; the Guarantee Agreement; and the other ancillary agreements and grants of deeds provided for in the above-enumerated agreements;

(4) determine that the terms of the PPA are reasonable and confirm that Con Edison is entitled to recover all payments thereunder, subject to the sharing incentives;

(5) determine that allowing the Nuclear Assets to be "eligible facilities" as that term is defined in section 32 of PUHCA (a) will benefit New York consumers, (b) is in the public interest, and (c) does not violate New York law;

(6) grant Entergy Nuclear's companion petition and confirm that Entergy Nuclear qualifies for lightened regulation under the Public Service Law similar to the regulatory treatment granted to other providers of wholesale electric services in New York;

(7) approve the proposed accounting and rate treatment for the transfer and sale of the Nuclear Assets, and the transaction costs related thereto, and the application of the proceeds to be received, as set forth in Mr. Rasmussen's affidavit; and

(8) grant other and further relief for which Petitioners may be entitled.

Respectfully submitted,

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Counsel for Consolidated Edison Company
of New York, Inc.

Dated: January 11, 2001

VERIFICATION

STATE OF NEW YORK)
:
COUNTY OF NEW YORK)

John D. McMahon, being duly sworn, deposes and says that he is the Senior Vice President and General Counsel of Consolidated Edison Company of New York, Inc., one of the Petitioners above named; that he has read the foregoing Joint Petition and knows the contents thereof; and that the same is true to the best of his knowledge, information and belief.

John D. McMahon

Sworn to before me this
11th of January, 2001

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 2001

VERIFICATION

STATE OF NEW YORK)
COUNTY OF WESTCHESTER)

Michael R. Kansler, being duly sworn, deposes and says that he is the Senior Vice President and Chief Operating Officer of Entergy Indian Point 2, LLC, one of the Petitioners above named; that he has read the foregoing Joint Petition and knows the contents thereof; and that the same is true to the best of his knowledge, information and belief.

Michael R. Kansler

Sworn to before me this
11th of January, 2001

Patricia L. Terry

Notary Public

PATRICIA L. TERRY
Notary Public, State of New York
No. 4991258
Qualified in Westchester County
Commission Expires Jan. 27, 2002

EXHIBIT 1

Requirements Under
16 NYCRR Parts 31 and 18

The requirements of a petition pursuant to PSL Section 70 are set forth in Parts 31 and 18 of the Commission's regulations (16 NYCRR Parts 31 and 18). In accordance with the provisions of Parts 31 and 18, Petitioners state as follows:

Section 31.1(a) - - Financial Condition.

This section requires that the petition provide the facts called for in subdivisions (f) - (i) and (p) of Section 18.1 applicable to the property to be transferred.[14] The information required by this section for Con Edison is set forth in **Appendix A**, attached hereto.

Section 31.1 (b) - - General Description of the Facilities to be Transferred.

As described briefly in Section I of this Petition, and in more detail in the affidavit of George Jee, the facilities to be transferred include the Indian Point Units 1 and 2, the three associated Gas Turbines, the Toddville Training Center and certain associated electric facilities. A complete description of the property to be transferred is set forth in the APSA, a copy of which is enclosed with this Joint Petition.

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[14] These subdivisions of Section 18.1 require the Petitioners: (i) to identify the case number and date of any order authorizing any bonds, notes, or other evidences of indebtedness (Section 18.1 (f)); (ii) to give a brief description of each mortgage upon the property to be transferred (Section 18.1 (g)); (iii) to provide information for each bond issued (Section 18.1 (h)); (iv) to submit a separate statement for each affiliated interest as defined by the PSL (Section 18.1 (i)); and (v) to provide a detailed income statement and balance sheets for the latest fiscal year, and latest available income statement and balance sheets for 12 months (Section 18.1 (p)).

Section 31.1 (c) - - List of Franchises, Consents and Rights to be Transferred.

Con Edison's franchised retail operations will not be transferred, merged or consolidated as part of the proposed transaction. Contracts, leases and licenses related to the Nuclear Assets that were in existence as of the execution of the APSA and that are contemplated to be transferred are described in the APSA. Other contracts, leases and licenses related to the Nuclear Assets that have been or will be entered into following execution of the APSA may also be transferred.

Section 31.1 (d) - - Local Approvals.

Upon information and belief, no consents or approvals of any municipality in connection with the proposed transfer are required, other than authorization by a municipality for the change in occupancy that may be required.

Section 31.1 (e)- - A Copy of the Proposed Agreement to be Approved.

Copies of the proposed agreements are enclosed with this Joint Petition.

Section 31.1 (f) and (g) - - Original Cost of the Property to be Transferred.

See **Appendix B.**

Section 31.1 (h)- - Accumulated Depreciation Reserve of the Property to be Transferred.

See **Appendix B.**

Section 31.1 (i) - - Cost of the Property to be Transferred.

See **Appendix B**

Section 31.1 (j)- - Depreciation Reserves of Property to be Transferred.

See **Appendix B.**

Section 31.1 (k)- - Statement of Contributions.

There are no contributions toward construction of any of the facilities to be transferred.

Section 31.1 (l) - - Statement of Operating Revenues, Expenses and Taxes Relating to the Property to be Transferred.

Appendix C sets forth an estimate of the revenues, expenses and taxes for the past three calendar years relating to the property to be transferred. The balance sheet of Con Edison is set forth in **Appendix A** to this exhibit. Entergy Nuclear Indian Point 2, LLC has no operating history to date and, hence, does not yet have a balance sheet. Therefore, Petitioners request that the Commission waive the requirement in this section for submission of a balance sheet as such requirement applies to Entergy Nuclear.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
LONG TERM DEBT
As of June 30, 2000

				Date of Maturity	Amount of Original Issue	Redemptions	Amount Outstanding	
NYSERDA TAX-EXEMPT DEBT								
35 Yr.	7.2500%	Series	1989C Note	Nov-01-2024	150,000,000	150,000,000	-	
35 Yr.	7.5000%	Series	1990A Note	Jul-01-2025	150,000,000	150,000,000	-	
35 Yr.	7.5000%	Series	1991A Note	Jan-01-2026	128,150,000	-	128,150,000	
35 Yr.	6.7500%	Series	1992A Note	Jan-15-2027	100,000,000	-	100,000,000	
35 Yr.	6.3750%	Series	1992B Note	Dec-01-2027	100,000,000	-	100,000,000	
35 Yr.	6.0000%	Series	1993A Note	Mar-15-2028	101,000,000	-	101,000,000	
27 Yr.	5.2500%	Series	1993B Note	Aug-15-2020	127,715,000	-	127,715,000	
29 Yr.	5.3750%	Series	1993C Note	Sep-15-2022	19,760,000	-	19,760,000	
35 Yr.	7.1250%	Series	1994A Note	Dec-01-2029	100,000,000	-	100,000,000	
25 Yr.	6.1000%	Series	1995A Note	Aug-15-2020	128,285,000	-	128,285,000	
35 Yr.	Variable (A)	Series	1999A Note	May-01-2034	292,700,000	-	292,700,000	
TOTAL - NYSERDA TAX-EXEMPT DEBT					1,397,610,000	300,000,000	1,097,610,000	
DEBENTURES								
8 Yr.	7.3750%	Series	1992A	Sep-15-2000	150,000,000	-	150,000,000	(1)
12 Yr.	7.6250%	Series	1992B	Mar-01-2004	150,000,000	-	150,000,000	
8 Yr.	7.6000%	Series	1992C	Jan-15-2000	125,000,000	125,000,000	0	
7 Yr.	6.5000%	Series	1992D	Sep-01-1999	75,000,000	75,000,000	0	
8 Yr.	6.5000%	Series	1993B	Feb-01-2001	150,000,000	-	150,000,000	(1)
9 Yr.	6.6250%	Series	1993C	Feb-01-2002	150,000,000	-	150,000,000	
10 Yr.	6.3750%	Series	1993D	Apr-01-2003	150,000,000	-	150,000,000	
30 Yr.	7.5000%	Series	1993G	Jun-15-2023	380,000,000	-	380,000,000	
35 Yr.	7.1250%	Series	1994A	Feb-15-2029	150,000,000	-	150,000,000	
5 Yr.	Variable	Series	1994B	Jul-01-1999	150,000,000	150,000,000	0	
10 Yr.	6.6250%	Series	1995A	Jul-01-2005	100,000,000	-	100,000,000	
30 Yr.	7.7500%	Series	1996A	Jun-01-2026	100,000,000	-	100,000,000	
5 Yr.	Variable (B)	Series	1996B	Dec-15-2001	150,000,000	-	150,000,000	
5 Yr.	Variable (C)	Series	1997A	Jun-15-2002	150,000,000	-	150,000,000	
10 Yr.	6.4500%	Series	1997B	Dec-01-2007	330,000,000	-	330,000,000	
10 Yr.	6.2500%	Series	1998A	Feb-01-2008	180,000,000	-	180,000,000	
30 Yr.	7.1000%	Series	1998B	Feb-01-2028	105,000,000	-	105,000,000	
10 Yr.	6.1500%	Series	1998C	Jul-01-2008	100,000,000	-	100,000,000	
30 Yr.	6.9000%	Series	1998D	Oct-01-2028	75,000,000	-	75,000,000	
40 Yr.	7.3500%	PINES	1999A	Jul-01-2039	275,000,000	-	275,000,000	
10 Yr.	7.1500%	Series	1999B	Dec-01-2009	200,000,000	-	200,000,000	
10 Yr.	8.1250%	Series	2000A	May-01-2010	325,000,000	-	325,000,000	
TOTAL - DEBENTURES					3,720,000,000	350,000,000	3,370,000,000	
SUBORDINATED DEBENTURES								
35 Yr.	7.7500%	Series	1996A	Mar-31-2031	275,000,000	-	275,000,000	
TOTAL - LONG TERM DEBT							4,742,610,000	

(1) Due Within One Year $ 300,000,000

(A) Interest rate reset weekly
(B) 6.25000% for period March 15, 2000 - June 14, 2000.
(C) 6.21000% through March 15 2000 - June 14, 2000.

MORTGAGES

There are no mortgages upon the property to be transferred.

STATEMENT OF AFFILIATED INTERESTS

There are no advances from affiliated interests or other indebtedness to affiliates.

Consolidated Income Statement Consolidated Edison Company of New York, Inc.

Year Ended December 31 (Thousands of Dollars)	1999	1998	1997
Operating revenues (Note A)			
Electric	$ 5,672,348	$ 5,717,119	$ 5,635,575
Gas	943,641	959,609	1,093,880
Steam	340,026	321,932	391,799
Non-utility	-	-	74,898
Total operating revenues	6,956,015	6,998,660	7,196,152
Operating expenses			
Purchased power	1,669,227	1,252,035	1,349,587
Fuel	430,174	579,006	596,824
Gas purchased for resale	351,785	370,103	552,597
Other operations	1,047,748	1,117,785	1,124,703
Maintenance	423,322	477,413	474,788
Depreciation and amortization (Note A)	504,018	517,826	503,455
Taxes, other than federal income tax	1,134,079	1,202,610	1,181,156
Federal income tax (Notes A and K)	394,147	414,810	377,722
Total operating expenses	5,954,500	5,931,588	6,160,832
Operating income	1,001,515	1,067,072	1,035,320
Other income (deductions)			
Investment income (Note A)	8,647	6,162	12,214
Allowance for equity funds used during construction (Note A)	3,805	2,431	4,448
Other income less miscellaneous deductions	(9,344)	(5,275)	(4,100)
Federal income tax (Notes A and K)	28,066	575	(1,998)
Total other income	31,174	3,893	10,564
Income before interest charges	1,032,689	1,070,965	1,045,884
Interest on long-term debt	305,261	308,671	318,158
Other interest	17,363	18,400	17,083
Allowance for borrowed funds used during construction (Note A)	(1,778)	(1,246)	(2,180)
Net interest charges	320,846	325,825	333,061
Net income	711,843	745,140	712,823
Preferred stock dividend requirements	13,593	17,007	18,344
Net income for common stock	$ 698,250	$ 728,133	$ 694,479

The accompanying notes are an integral part of these financial statements.

Consolidated Statement of Retained Earnings Consolidated Edison Company of New York, Inc.

Year Ended December 31 (Thousands of Dollars)	1999	1998	1997
Balance, January 1	$ 4,517,529	$ 4,484,703	$ 4,283,935
Corporate restructuring to establish holding company	-	(198,362)	-
Net income for the year	711,843	745,140	712,823
Total	5,229,372	5,031,481	4,996,758
Dividends declared on capital stock			
Cumulative Preferred, at required annual rates	13,593	17,007	18,146
Cumulative Preference, 6% Convertible Series B	-	-	198
Common	1,327,786	496,945	493,711
Total dividends declared	1,341,379	513,952	512,055
Balance, December 31	$ 3,887,993	$ 4,517,529	$ 4,484,703

The accompanying notes are an integral part of these financial statements.

Consolidated Balance Sheet Consolidated Edison Company of New York, Inc.

Assets

At December 31 (Thousands of Dollars)	1999	1998
Utility plant, at original cost (Note A)		
Electric	$ 10,670,257	$ 12,039,082
Gas	1,934,090	1,838,550
Steam	722,265	604,761
General	1,220,948	1,204,262
Total	14,547,560	15,686,655
Less: Accumulated depreciation	4,384,783	4,726,211
Net	10,162,777	10,960,444
Construction work in progress	359,431	347,262
Nuclear fuel assemblies and components, less accumulated amortization	84,701	98,837
Net utility plant	10,606,909	11,406,543
Current assets		
Cash and temporary cash investments (Note A)	349,033	30,026
Accounts receivable - customer, less allowance for uncollectible accounts of $22,600 in 1999 and 1998	541,978	491,493
Other receivables	72,138	45,935
Fuel, at average cost	23,641	33,289
Gas in storage, at average cost	40,280	46,801
Materials and supplies, at average cost	138,300	184,916
Prepayments	178,693	130,198
Other current assets	34,008	20,911
Total current assets	1,378,071	983,569
Investments		
Nuclear decommissioning trust funds	305,717	265,063
Other	18,491	14,750
Total investments (Note A)	324,208	279,813
Deferred charges		
Regulatory assets (Notes A and J)	1,223,364	1,359,135
Other deferred charges	149,600	143,737
Total deferred charges	1,372,964	1,502,872
Total	$ 13,682,152	$ 14,172,797

Capitalization and Liabilities

At December 31 (Thousands of Dollars)	1999	1998
Capitalization (see Statement of Capitalization)		
Common shareholders' equity	$ 4,393,771	$ 5,842,724
Preferred stock subject to mandatory redemption (Note B)	37,050	37,050
Other preferred stock (Note B)	212,563	212,563
Long-term debt	4,243,080	4,050,108
Total capitalization	8,886,464	10,142,445
Noncurrent liabilities		
Obligations under capital leases	34,406	37,295
Other noncurrent liabilities	204,148	203,543
Total noncurrent liabilities	238,554	240,838
Current liabilities		
Long-term debt due within one year (Note B)	275,000	225,000
Notes payable	495,371	-
Accounts payable	505,357	357,315
Customer deposits	208,865	181,236
Accrued taxes	23,272	17,621
Accrued interest	51,581	76,507
Accrued wages	79,408	83,555
Other current liabilities	202,657	184,989
Total current liabilities	1,841,511	1,126,223
Deferred credits		
Accumulated deferred federal income tax (Note K)	2,121,054	2,382,273
Regulatory liabilities (Note J)	594,569	281,018
Total deferred credits	2,715,623	2,663,291
Contingencies (Note F)		
Total	$ 13,682,152	$ 14,172,797

The accompanying notes are an integral part of these financial statements.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Indian Point Sale: Electric Plant in Service: Nuclear Production, Other Production, Generator Leads, Light and Power, Buildings and Yards and General Equipment
Summary of Estimated Book Cost, Accumulated Provision for Depreciation and Net Book Cost,
Including Construction Work In Progress As Of June 30, 2001
($1,000s)

CO. ACCT. NO.	FUNCTIONAL PLANT / ACCOUNT TITLE	BOOK COST	ACCUMULATED PROVISION FOR DEPRECIATION	NET BOOK COST	CONSTRUCTION WORK IN PROGRESS
	Electric Plant in Service				
	Production Plant - Nuclear Production				
9452	Land and Land Rights	$839	$0	$839	$0
9456	Structures and Improvements	233,959	132,659	101,300	1,445
9460	Reactor Plant Equipment	449,094	149,667	299,427	0
9462	Turbogenerator Units	166,884	97,442	69,442	4,715
9465	Accessory Electric Equipment	25,604	13,590	12,014	2,048
9468	Miscellaneous Power Plant Equipment	62,547	37,067	25,480	0
	Total Nuclear Production	938,927	430,425	508,502	8,208
	Production Plant - Other Production				
	Indian Point Station				
9432	Fuel Holders, Producers and Accessories	447	213	234	0
9434	Generators	3,352	2,553	799	0
9435	Accessory Electric Equipment	270	227	43	0
	Total Indian Point Station	4,069	2,993	1,076	0
	Buchanan Station				
9431	Structures and Improvements	136	79	57	0
9432	Fuel Holders, Producers and Accessories	624	427	197	0
9434	Generators	4,453	2,122	2,331	0
9435	Accessory Electric Equipment	447	328	119	0
	Total Buchanan Station	5,660	2,956	2,704	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	9,795
	Total Production Plant	948,656	436,374	512,282	18,003
	Generator Leads				
9530	Buchanan Substation	16	0	16	0
9534	Indian Point Station	4,370	2,083	2,287	0
9534	Buchanan Substation	1,175	307	868	0
9534	Spare Power Equipment	3,222	517	2,705	0
	Total Generator Leads	8,783	2,907	5,876	0
	Light and Power				
9554	Buchanan Substation	350	97	253	0
	Buildings and Yards				
9810	Indian Point Service Center	5	0	5	0
9812	Indian Point Service Center	3,400	984	2,416	0
	Total Buildings and Yards	3,405	984	2,421	0
	General Equipment				
	Indian Point Station				
9815	Electronic Data Processing Equipment	9,846	5,067	4,779	0
9816	Office Furniture & Equipment	3,604	1,792	1,812	0
9820	Transportation Equipment	259	130	129	0
9824	Stores Equipment	49	23	26	0
9830	Tools, Shop & Garage Equipment	4,671	2,516	2,155	0
9828	Laboratory Equipment	10,376	5,090	5,286	0
9829	Power Operated Equipment	447	262	185	0
9832	Communication Equipment	1,004	749	255	0
9834	Miscellaneous Equipment	2,526	1,321	1,205	0
		32,782	16,950	15,832	0
	One Park Place				
9815	Electronic Data Processing Equipment	114	101	13	0
9816	Office Furniture & Equipment	37	18	19	0
9820	Transportation Equipment	933	598	335	0
9824	Stores Equipment	1	0	1	0
9830	Tools, Shop & Garage Equipment	137	17	120	0
9828	Laboratory Equipment	50	15	35	0
9829	Power Operated Equipment	112	55	57	0
9832	Communication Equipment	475	286	189	0
9834	Miscellaneous Equipment	7	3	4	0
		1,866	1,093	773	0
	Toddville Nuclear Training Center				
9815	Electronic Data Processing Equipment	2	1	1	0
9816	Office Furniture & Equipment	130	66	64	0
9820	Transportation Equipment	0	0	0	0
9824	Stores Equipment	0	0	0	0
9830	Tools, Shop & Garage Equipment	62	33	29	0
9828	Laboratory Equipment	489	223	266	0
9829	Power Operated Equipment	0	0	0	0
9832	Communication Equipment	5	3	2	0
9834	Miscellaneous Equipment	556	262	294	0
		1,244	588	656	0
	Indian Point Service Center				
9815	Electronic Data Processing Equipment	763	271	492	0
9816	Office Furniture & Equipment	89	43	46	0
9820	Transportation Equipment	480	232	248	0
9824	Stores Equipment	790	529	261	0
9830	Tools, Shop & Garage Equipment	718	448	270	0
9828	Laboratory Equipment	79	27	52	0
9829	Power Operated Equipment	1	0	1	0
9832	Communication Equipment	1,386	891	495	0
9834	Miscellaneous Equipment	83	23	60	0
		4,389	2,464	1,925	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	1,200
	Total General Equipment	40,281	21,095	19,188	1,200
	Grand Total	$1,001,475	$461,457	$540,018	$19,203

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Statement of Method Used in Arriving at the Estimated
Accrued Depreciation in the Property Divested

"In accordance with the provisions of the New York Public Service Commission Uniform Systems of Accounts, the Accumulated Provision for Depreciation is maintained by primary plant account and is therefore not a matter of separate record by individual location or facility within each such account. The amounts presented for nuclear production facilities represents an allocation of the balances of the Accumulated Provision for Depreciation on the books of the Company with respect to the specific facilities being divested, and is based upon a remaining life amortization method of depreciation. The amounts presented for non-nuclear production facilities represent a statistical allocation of the balances carried on the books of the Company and are based upon theoretical reserve calculations on a vintage basis with respect to the specific facilities being divested, using depreciation parameters approved by the Commission in Cases 91-E-0462, 93-M-1098, 94-E-0334 and 96-E-0897."

Appendix C

Consolidated Edison Company of New York, Inc.

Statement of Revenues, Expenses and Taxes
Related to The Assets Being Divested
($1,000,000s)

	Year		
	1999	1998	1997
Revenues	$324	$382	$330
Expenses	$226	$282	$225
Taxes	$25	$23	$24

EXHIBIT 2

Exhibit 2 Will Be Submitted Shortly

AFFIDAVIT OF GEORGE JEE

I, George Jee, being duly sworn, deposes and says:

1. I am Director – Corporate Planning of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). I was the project manager for the divestiture by Con Edison of its nuclear assets. The purpose of this affidavit is to describe and summarize some of the material terms of the principal agreements relating to the sale by Con Edison to Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"), a special purpose subsidiary of Entergy Corporation, of Con Edison's nuclear generating facilities and related assets. The assets to be sold include the Indian Point Unit 2 Generating Plant ("IP2"), retired Indian Point Unit 1 Generating Plant ("IP1"), one oil-fired gas turbine and related support facilities, all situated on approximately 160 acres in the town of Buchanan, New York; two associated oil-fired gas turbines, located on approximately 16 acres adjacent to Con Edison's Buchanan Substation; the Toddville Training Center, located on approximately 2.5 acres in the town of Cortlandt, New York; nuclear and fuel oil inventories; and spare parts and materials. IP2 and its associated gas turbines have a combined net summer capability of about 990 MW. Detailed description of the assets included in the sale (the "Nuclear Assets"), including a site diagram, are contained in Attachment A hereto.

Asset Purchase and Sale Agreement

2. The Asset Purchase and Sale Agreement ("APSA") sets forth, among other things, a description of the assets and liabilities being transferred, retained and/or assumed by the parties, the purchase price and adjustments thereto, the representations, warranties and covenants of Con Edison and Entergy Nuclear, the conditions to each party's obligation to close the sale,

the parties' obligations with respect to employee matters, and the indemnification and termination rights of the parties.

3. Generally, the assets and liabilities being transferred or assumed relate to the generating facilities being sold, while the assets and liabilities being retained relate to Con Edison's electric transmission and distribution system. The APSA provides for Entergy Nuclear to assume all known and unknown environmental liabilities relating to the Nuclear Assets, except for those arising in respect to off-site disposal of hazardous substances prior to the closing and monetary fines relating to acts or omissions of Con Edison prior to the closing, in each case in accordance with the terms of the APSA. The APSA also requires Entergy Nuclear to assume all spent fuel storage and disposal obligations and the responsibility for decommissioning the Nuclear Assets.

4. The APSA specifies a purchase price of $502 million, subject to certain adjustments to reflect, among other things: the extent to which capital expenditures through the closing in connection with scheduled 2001 capital projects are below a specified level; variations in excess of 5% in the level of materials and spare parts available when the APSA was executed; a specified sum for certain site clean-up work not completed as of closing less any amount paid for such work; the extent to which the estimated cost to dispose of certain low-level radioactive waste stored at the site exceeds a specified amount; and the extent to which the market value of the assets in the Qualified Decommissioning Fund transferred to Entergy Nuclear exceeds $430 million. In addition, the APSA requires Entergy Nuclear to pay for the book value, as of the closing, of all nuclear fuel and fuel oil inventories. The current book value of such inventories is approximately $107 million. Customary prorations of taxes, rents and fees are also provided for.

5. The APSA contains customary representations, warranties and covenants. Among the representations and warranties made by Con Edison are those relating to: its duly organized corporate status; authority to enter into the transaction contracts; possession of good and marketable title to the personal property included in the Nuclear Assets; legal proceedings and notices of violations in respect of the Nuclear Assets; liabilities required to be disclosed in accordance with GAAP; and compliance with legal requirements, including Nuclear Regulatory Commission ("NRC") requirements and rules applicable to the Qualified and Non-Qualified Decommissioning Trusts. Representations and warranties made by Entergy Nuclear generally relate to its duly organized corporate status; authority to enter into the transaction contracts; availability of sufficient funds to consummate the purchase; consents and approvals; absence of violations; and brokers.

6. The APSA requires Con Edison to meet certain conditions prior to closing, including transfer of all assets of the Qualified Decommissioning Trust to Entergy Nuclear; replacement of steam generators at IP2; restart of IP2 after such replacement and a demonstration that the unit will meet specified net electrical capacity ratings; and the absence, at closing, of an outage or a forced reduction of greater than five percent. To the extent that the fair market value of the Qualified Decommissioning Trust assets at the time of closing exceeds $430 million, the purchase price will be adjusted upward by such excess amount. If, however, the fair market value of those assets at the time of closing is less than $430 million, Con Edison will transfer to Entergy Nuclear assets of the Non-Qualified Decommissioning Trust which will be sufficiently funded such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million.

7. The APSA also sets forth the conditions precedent to each party's obligation to complete the transaction, including the receipt of required regulatory approvals and satisfaction of the conditions specified in such approvals. Such approvals include authorization by the Commission pursuant to Section 70 of the Public Service Law, a determination by various state regulatory authorities, including the Commission, concerning EWG status, approval by the NRC to transfer the IP1 and IP2 licenses and various approvals by the Federal Energy Regulatory Commission.

8. Should Entergy Nuclear, as of the expiration date of the operating license for IP2 (as it may be extended by the NRC), determine that it will perform the required decommissioning by a means other than removal or decontamination of the structures, systems, components and equipment, the APSA requires Entergy Nuclear to pay Con Edison fifty percent of the amount, if any, by which the aggregate decommissioning funds held by Entergy Nuclear exceed the estimated cost of decommissioning by the safstor or entombment methods. Should this provision of the APSA be triggered, any such payment of decommissioning funds from Entergy Nuclear to Con Edison will inure to the benefit of ratepayers.

9. The APSA requires Entergy Nuclear Operations, Inc. ("ENO"), an indirect wholly-owned subsidiary of Entergy Corporation that will operate IP2 on behalf of Entergy Nuclear, to offer equivalent employment to employees who are regularly assigned to work at the Nuclear Assets. The APSA also requires ENO to assume the terms and conditions of the applicable collective bargaining agreement until its expiration and comply with collective bargaining obligations under federal labor law. The currently-effective collective bargaining agreement with Local 1-2, Utility Workers Union of America expires on June 26, 2004.

10. Generally, the APSA requires ENO to maintain compensation and benefits for transferred employees that are at least equivalent to those provided by Con Edison at the time of closing. This obligation runs for three years for management employees and until the end of the applicable collective bargaining agreement for union employees. ENO must give transferred employees credit for all of their service with Con Edison, and must maintain pension plans that are identical in all material respects with Con Edison's pension plans. Con Edison will be responsible for the pension benefits accrued by employees up to the closing date; ENO is responsible for benefits accrued thereafter. The APSA also requires Entergy Nuclear to provide severance to transferred union employees whose employment is involuntarily terminated prior to the expiration of the collective bargaining agreement and to management employees whose employment is involuntarily terminated prior to three years after the closing.

11. The APSA also provides for each party to indemnify the other for, among other things, certain liabilities and breaches of the transaction agreements.

12. The APSA may be terminated at any time by (i) the mutual agreement of the parties; (ii) either party, if the closing has not occurred within fifteen months following execution of the APSA without fault of that party; or (iii) either party, if any prohibition on the sale has become final and non-appealable despite the reasonable best efforts of the party invoking that prohibition as a reason to terminate.

Power Purchase Agreement

13. The Power Purchase Agreement ("PPA") provides for the sale of the net energy generated by IP2 to Con Edison. The PPA does not provide for the sale of installed capacity or ancillary services. Beginning on the date of closing and continuing until December 31, 2004, Entergy Nuclear will sell to Con Edison the electric energy generated at IP2, except for auxiliary

power consumed by IP2 and up to 45 MW of station use energy provided to IP1 and Indian Point Unit 3 under certain conditions.

14. Con Edison will pay Entergy Nuclear an average of $39 per MWh on an annual basis for the output of IP2 delivered to Con Edison. During the months of June, July and August, the price for energy delivered is set at $46.80/MWh. For all other months of the year, the price is set at $36.40/MWh. Based on current estimates of future market prices, the Company expects that total savings resulting from the PPA will be in the range of $60 million to $100 million.

15. The delivery point for energy sold under the PPA is Con Edison's Buchanan 345 kV substation.

16. Entergy Nuclear is not obligated to provide energy to Con Edison when IP2 is not operating nor is Entergy Nuclear required to procure substitute energy for Con Edison when the unit is not operating. However, the PPA requires Entergy Nuclear to use commercially reasonable efforts to schedule maintenance or other outages during non-summer periods.

17. The PPA contains appropriate provisions addressing the scheduling of energy deliveries with the New York Independent System Operator.

Continuing Site Agreement

18. The Continuing Site Agreement ("CSA") governs the on-going relationship between Con Edison and Entergy Nuclear. The CSA specifies the parties' rights and responsibilities for several areas of operational contact, including testing, operation and maintenance of various systems and equipment; services provided by each party to the other party; information reporting systems; communications protocols; interconnection; revenue metering; and work or access by one party on or to the other's property. In matters covered by

the CSA, the parties are generally required to conduct their respective operations in accordance with good industry practice and applicable law.

Declaration of Easements Agreement

19. The Declaration of Easements Agreement, a form of which is appended as Exhibit A-4 to the APSA, sets forth the operational easements required to be granted or retained by the parties to allow each to exercise its rights and discharge its obligations under the APSA and CSA.

GT Site Ground Lease Agreement

20. The GT Site Ground Lease Agreement, a form of which is appended as Exhibit A-3 to the APSA, is a net lease to Entergy Nuclear, for a term of 500 years, of a parcel of land adjacent to Con Edison's Buchanan Substation on which two oil-fired gas turbines included in the sale are situated. The agreement provides for a fixed rent of $100 for the entire term and requires Entergy Nuclear to assume taxes and other liabilities associated with the parcel. Each party has the right to obtain the subdivision approval necessary to effect a transfer of fee title to the parcel and, upon obtaining such approval, may require such a transfer for the purchase price of $100.

Guarantee Agreements

21. Entergy Corporation and certain of its subsidiaries have executed a Guarantee Agreement that secures the performance of Entergy Nuclear's obligations under the APSA prior to or at closing, including payment of the purchase price as required under the APSA. Certain post-closing financial assurances will be provided by a subsidiary of Entergy Corporation pursuant to another Guarantee Agreement, in the form of Exhibit F to the APSA, which will be executed at closing.

Attachment A

DESCRIPTION OF ASSETS TO BE TRANSFERRED

I. PROPERTY/FACILITIES LOCATED AT THE INDIAN POINT SITE, THE GROUND LEASE PARCEL OR THE TODDVILLE TRAINING CENTER

All Indian Point Unit 1 Structures, Including:

Containment

Superheater Building

River Water Pump /Screen Well House

Wharf

Chemical Systems Building

Fuel Handling Building

Nuclear Service Building

Turbine Building

City Water Tank and Meter House - Entergy Nuclear will own 16-inch city water piping downstream of outlet of city meter pit outlet stop valve off of branch connection from city water main located in Broadway.

Fuel Oil Storage Facility

2 - #2 fuel oil storage tanks (one retired and one in service)
1 – containment berm (for in-service tank)
Valve house

Utility Tunnel and Air Monitor House

13.8 kV Feeders and Switchgear (Unit 1 L&P)

Gas Turbine 1

300kW Black Start diesel
Starting Diesel radiator and foundation
Lube oil cooler and foundation

Slop Oil tank
Auto Transformer, Slab, and Barrier Wall

Unit 1 Transformer Slabs (transformers removed)

Outfall structure instrumentation, and sampling equipment in Discharge Canal

<u>All Indian Point Unit 2 Structures, Including:</u>

Containment

4- New Steam Generators

Primary Auxiliary Building

Spent Fuel Building

Control Building

Auxiliary Feedwater Pump Building

Diesel Generator Building

Main Steam / Feedwater Bridge

Turbine Building

Maintenance and Operations Building

Material Support Building

Intake Structure - Service Water Screenwell

Including :
14-inch fish return line- extending 185 feet from the face of the intake structure into the Hudson River
16 inch Debris return line- extending 185 feet from the face of the intake structure into the Hudson River

Transformer Yard

2 - half-sized main power transformers – 542 MVA 20.3 kV/345kV delta/wye
1 - Unit auxiliary transformer - 48160 kVA delta/zig-zag
1 - Station auxiliary transformer - 48160 kVA delta/wye
Transformer slabs and barrier walls

Fire Pump Building and Water Storage Tank

Condensate Storage Tank
- Nitrogen Gas Bulk Storage and Controls

Refueling Water Storage Tank

Primary Water Storage Tank

New Simulator Building
- Simulator
- Offices and classrooms

Old Simulator Building
- Office and classroom space
- Auditorium with projection room
- Sculptures surrounding the visitors center

Maintenance Fabrication Facility
- Training areas
- Office space
- Training Mock-ups include, but are not limited to:
  - 480 Volt Breakers
  - Switchgear
  - Pump seals
  - Pump motor couplings

Environmental Monitoring Building

Material Support Building

Buchanan Service Center
- City water lines (potable and Fire Protection)
- Sewage Line
- Fiber optic link

Transmission Line Maintenance Building

Transmission Line Towers – 345/138 kV

Transmission Feeders and Associated Control Wiring
- W95
- 95332

Distribution Feeders

Portions of 4 kV feeder 59U1

Spare Steam Generator Storage Building

Steam Generator Storage Mausoleum (currently under construction)

Storage Yards – miscellaneous parts, buildings, sheds and cargo containers.

Site Access Control Buildings

2 – (1 – normal access, 1 – overflow access)
Security Diesel and fuel oil storage tank
Security CCTV towers

Miscellaneous

Fencing and Security Barriers
Guard house
Plant Access Road
Parking lots
Trailers
Oil Water Separator Tank (near MSB)
Construction Office
Dumpster Slabs
Bulk Compressed Gas Storage slabs
- Hydrogen
- Carbon Dioxide
- Nitrogen
- Oxygen

Telecom interface building
Manholes
Station electrical ground network

Miscellaneous Large Spare Parts On-site

Spare Low Pressure Turbine Rotor
Spare High Pressure Turbine Rotor
Spare Reactor Coolant Pump and Motor
Spare Circulating Pump

Gas Turbine Unit 2

Westinghouse 251AA
Black start capability via manual alignment
Woodward Control system

Gas Turbine Unit 3

Westinghouse 191A

Black start diesel
Woodward Control system
GT site Fuel oil storage with containment moat and oil water separator tank
Maintenance Shanty (at Gas Turbine Units 2&3 site)
On-site monitoring well
Trailer with small office, and restroom
Onsite septic and leeching field
Foamite Tank and pump house
1 – 6 inch City Water line downstream of meter pit outlet stop valve

Toddville Training Facility

Building with classrooms and offices
Portion of ballfield improvement
Satellite dish and receiver
Parking lots
Training aids and equipment

Various Vehicles

II. PROPERTY/FACILITIES LOCATED AT CON EDISON'S RETAINED SITES

The portion of 345 kV Feeder W95 located at the Substation and support tower 31 located at the Substation. Entergy Nuclear will own Feeder W95 up to and including the 345 kV Motor Operated Disconnect Switch F7-9 located at the Substation

Ground Switch 27 and structural supports located at the Substation

345 kV Motor Operated Disconnect Switch F7-9 and structural supports located at the Substation

The portion of 138 kV Feeder 95332 located at the Substation and Support Tower 21 located at the Substation. Entergy Nuclear will own Feeder 95332 up to and including the 138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Ground Switches 14 and 43 and structural supports located at the Substation as well as the lightning arrester for Feeder 95332 located at the Substation

138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Spare 138 kV cable for Feeder 95332 located between the 345 kV and 138 kV yards at the Substation

The portion of 13.8 kV Feeder 13W92 located at the Substation. Entergy Nuclear will own Feeder 13W92 up to and including 13.8 kV Breaker F2-3

13.8 kV Breaker F2-3 located at the Buchanan Substation

The portion of 13.8 kV Feeder 13W93 located at the Substation. Entergy Nuclear will own Feeder 13W93 from and including 13.8 kV Breaker F3-1 to the pothead at the Indian Point Unit 3 gas turbine substation

13.8 kV Breaker F3-1 located at the Buchanan

The portion of 13.8 kV Feeder 13W94L located at the Substation as well as the associated removable links located there. Entergy Nuclear will own Feeder 13W94L up to and including such removable links

The portion of 13.8 kV Feeder 13W88 from the property line splice connection BS8649 to the connection at the Distribution Network Transformer V8649. Con Edison will retain ownership of Feeder 13W88 up to and including the property line splice connection BS8649

Emergency plan equipment consisting of (3) RM-14 Friskers, (1) F520 Survey Instrument, and a Safety Assessment System (SAS) terminal located at the Alternate Emergency Operating Facility (AEOF) in Con Edison's Eastview facility

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at sites to be retained by Con Edison.

III. PROPERTY/FACILITIES LOCATED AT THE INDIAN POINT UNIT 3 SITE

The portion of 13.8 kV Feeder 13W93 within the Indian Point Unit 3 property up to the pothead at the Indian Point Unit 3 gas turbine substation switchyard

The 6.9 kV feeder extending from the GT Auto Transformer near Gas Turbine Unit 1 to Intertie Breaker 52 GT/BT located at the Indian Point Unit 3 gas turbine substation

Interest as a tenant in common to the meteorological tower located on the Indian Point Unit 3 property

Chemistry lab equipment and supplies owned by Con Edison and located at the Indian Point Unit 3 Hill Training Facilities (the inductively coupled plasma spectrometer, total organic carbon analyzer, gas chromatograph, ion chromatograph system, and the polarized light microscope)

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at the Indian Point Unit 3 site.

IV. PROPERTY/FACILITIES LOCATED AT OTHER SITES

Various equipment and machinery owned by Con Edison at the Joint News Center facility leased by Indian Point Unit 3 at the Westchester County Airport

The portion of overhead 138 kV Feeder 95332 and overhead 345 kV Feeder W95 crossing and/or within Broadway in the Village of Buchanan

The portion of the underground control cabling (used for relay protection, control and indication) for Feeders 95332 and W95 crossing and/or within Broadway in the Village of Buchanan

The portion of underground Feeder 13.8 kV Feeder 13W92 crossing and/or within Broadway in the Village of Buchanan

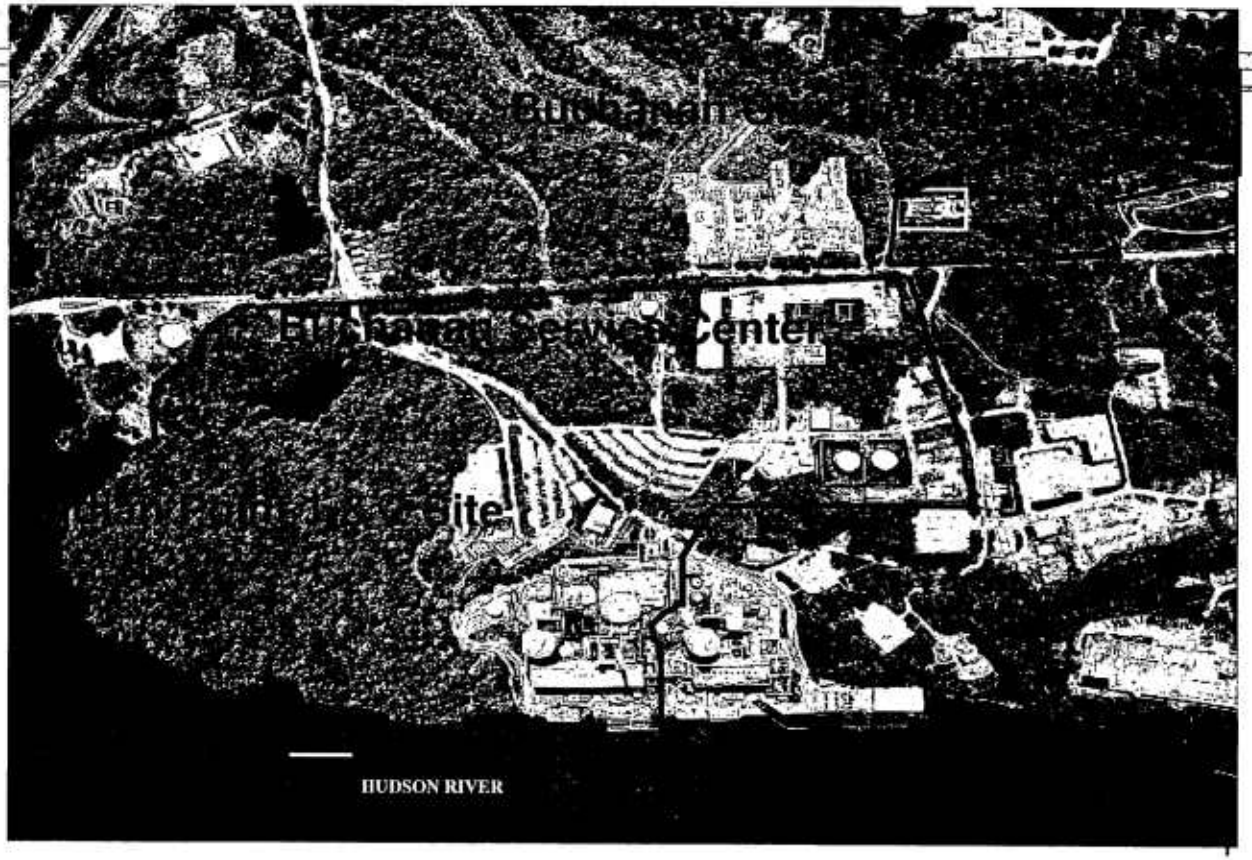
The portion of underground 13.8 kV Feeder 13W93 crossing and/or within Broadway in Buchanan and within Indian Point Unit 3's switchyards

The portion of underground 13.8 kV Feeder 13W94L crossing and/or within Broadway in the Village of Buchanan

Instrumentation and sampling systems associated with the discharge canal serving Indian Points Units 2 and 3 and located on property owned by NYSERDA

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at sites owned by others.

Assets to be Divested



State of New York)
) ss:
County of New York)

George Jee, being duly sworn, says:

The foregoing affidavit and the information contained therein is true and correct to the best of my knowledge and belief.

George Jee

Sworn to before me this

10th day of January, 2001

Chanoch Lubling

#209520

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 20 01

AFFIDAVIT OF EDWARD J. RASMUSSEN

I, Edward J. Rasmussen, being duly sworn, deposes and says as follows:

1. I am Vice President and Controller of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). The purpose of this affidavit is to provide preliminary calculations of the net after-tax loss to be incurred by Con Edison from the sale of its nuclear assets -- including the Indian Point Generating Units 1 and 2, Gas Turbine Units 1, 2 and 3 and the Toddville Training Center -- to Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"), the proposed ratemaking treatment for such net loss and preliminary accounting entries necessary to implement the sale of the plant and ratemaking treatment. A more detailed description of the assets included in the sale to Entergy Nuclear is included in the affidavit of Mr. George Jee, Con Edison's project manager for the sale.

Net After-Tax Loss

2. Under the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement ("APSA"), dated November 9, 2000, Entergy Nuclear agreed to pay Con Edison $502,000,000 for the generating facilities and related assets, including associated electric transmission and ancillary facilities and real property, plus the book value, as of the date of closing, of all nuclear fuel and fuel oil inventories. The gross purchase price is subject to adjustments as more fully described in Mr. Jee's affidavit.

3. The calculation of Con Edison's estimated net after-tax loss on the transaction is shown on Attachment 1 to my affidavit. As shown on page 1 of Attachment 1, the original book cost (including construction work in progress) of the assets to be transferred to Entergy Nuclear

and the accrued depreciation thereon, as of June 30, 2001, is estimated to be $1,020,678,000 and $461,457,000, respectively, the components of which are shown on Attachment 2 to my affidavit. The estimated net after-tax loss on the sale was calculated, as shown on page 1 of Attachment 1, by subtracting from the gross purchase price (the $502 million specified in the APSA plus the unrecovered book cost, as of October 2000, of nuclear fuel and fuel oil inventories of $106,801,000 and $587,000, respectively): (a) the estimated net book cost of the assets (original book cost less accrued depreciation), including construction work in progress, amounting to $559,221,000 as of June 30, 2001; (b) the unrecovered Indian Point Regulatory Study costs that were reclassified in 1985 pursuant to a Commission order from plant in service to extraordinary property losses, totaling $5,104,000; (c) the estimated unrecovered book cost of nuclear fuel and fuel oil inventories, that will be reimbursed by Entergy Nuclear at closing and which I have included in the gross proceeds at their October 2000 book cost of $107,388,000; (d) the estimated book value of the materials and spare parts inventory totaling $33,095,000 that is included in the $502 million purchase price; (e) the estimated nuclear decommissioning "top off" amount of $15,351,000, which represents the estimated shortfall, as of June 2001, between the level of decommissioning funds to be transferred to Entergy Nuclear at closing and the accumulated amounts for decommissioning collected from ratepayers, including interest thereon; (f) the incremental divestiture-related costs estimable at this time that the Company expects to incur in connection with the sale process, totaling $5,875,000; (g) the site separation-related costs estimable at this time that the Company expects to incur in connection with the sale, totaling $6,000,000; (h) a credit of $7,197,000 representing the revenues deferred on the books of account as the result of Indian Point Refueling Outage Accounting, which would otherwise be used to offset the 2002 refueling outage costs; (i) unrecovered amounts paid to NYSERDA and

interest credits thereon to establish a low level radioactive waste disposal facility in New York State, totaling $19,517,000, the associated rights to which will be transferred to Entergy Nuclear as part of the sale; (j) amounts payable to the DOE through October 2006 for nuclear fuel consumed prior to closing related to the Decontamination and Decommissioning of DOE's Uranium Enrichment Facilities, totaling $18,528,000; (k) pre-paid expenses to Westinghouse in connection with the 2002 scheduled refueling outage totaling $2,399,000, absent alternative uses for these credit amounts which the Company is exploring with Westinghouse; and (l) the Federal income tax payable in connection with the sale, net of previously deferred Federal income taxes, estimated to total $12,747,000. The calculation of the estimated Federal income tax is fully reflected on page 2 of Attachment 1. As shown on page 1 of Attachment 1, the above-described calculations yield an estimated net after-tax loss on the sale of the nuclear assets of $168,640,000. As described in the affidavit of Mr. Jee, a substantial portion of this loss is expected to be offset by savings resulting from the Power Purchase Agreement ("PPA") between the Company and Entergy Nuclear. The Company will provide an updated calculation of the net loss that will be incurred on the sale after the closing, when the actual adjustments to the purchase price will be known.

4. I have not included in the above calculation of the net loss on the sale of the nuclear assets any future payments on claims for pre-closing injuries and damages (including workers compensation) associated with the nuclear assets. I recommend that the Commission approve the same rate treatment adopted for the fossil plant divestitures, which would allow the Company to continue to recover through electric rates the actual level of payments made for claims for injuries and damages associated with the divested nuclear assets. In the absence of that rate treatment, the above calculation will need to be adjusted.

5. Under the APSA, all transfer, sales and similar taxes incurred in connection with the sale will be borne by Entergy Nuclear.

6. As indicated above, the divestiture-related costs and site separation costs estimable at this time that will be incurred by Con Edison in connection with the sale will total $5,875,000 and $6,000,000, respectively. As shown on page 1 of Attachment 3 hereto, estimated divestiture-related costs include, among other things, investment banking, legal, environmental investigations, engineering assessments and other costs associated with carrying out the sales process. At this time I have not included an estimate of possible employee-related costs, such as severance costs to employees and support personnel associated with the divested assets. If such employee-related costs are incurred, I will reflect them in my update. The Company is currently reviewing the costs of canceling any contracts that will not be assumed by Entergy Nuclear. A list of the type of site separation activities that will be performed is included on page 2 of Attachment 3 to my affidavit. A detailed description of the actual divestiture costs incurred for the Indian Point sale as of December 31, 2000 is provided on page 3 of Attachment 3.

Decommissioning and Spent Fuel

7. Under the APSA, Entergy Nuclear has agreed to assume the responsibility for the future decommissioning of Indian Point Generating Station Units 1 and 2, including the restoration of the sites, as required by applicable laws and regulations. The APSA also requires Con Edison to transfer to Entergy Nuclear at closing decommissioning funds totaling $430 million, consisting of all of the assets of the Qualified Decommissioning Trust and, to the extent necessary to reach the $430 million level, the assets of the Non-Qualified Decommissioning Trust. The $430 million to be transferred at closing represents the "present value" of the

minimum amount that would be acceptable to the Nuclear Regulatory Commission ("NRC") when approving the transfer of the IP1 and IP2 licenses and the decommissioning liability to a new owner. The NRC minimum amount, in year 2000 constant dollars, is $558 million at the expiration of the licenses in 2013. In determining the "present value" of the NRC minimum amount to be transferred, the NRC permits the inclusion of a real growth rate on the decommissioning funds of up to 2% annually. Discounting the NRC minimum amount of $558 million by 2% annually results in a minimum amount required to be transferred at closing of $430 million. As part of the sales process, Con Edison commissioned SCIENTECH NES, INC. ("NES") to prepare a new decommissioning cost study. The NES study concluded that if Indian Point Units 1, 2 and 3 were decommissioned by a single owner, the cost of decommissioning Units 1 and 2 would be $578 million, in year 2000 constant dollars, or $20 million more than the current NRC minimum. Additionally, the NES study estimated the additional cost to restore the Indian Point Units 1 and 2 property to an unrestricted and natural state, sometimes referred to as a "Greenfield" state, would be approximately $47 million in year 2000 constant dollars.

8. As of October 31, 2000, the market value of the assets in the Qualified and Non-Qualified Decommissioning Trusts were approximately $257 million and $86 million, respectively, for a total of $343 million. Additionally, the Company maintains an unfunded internal reserve for decommissioning of approximately $55 million, for a total amount set-aside for decommissioning of approximately $398 million. The Company will continue to make deposits to the Decommissioning Trusts and accruals to the internal reserve up to the date of closing. The Company estimates that the total funds accumulated for decommissioning, including interest, as of June 2001 will amount to $414,649,000, and that a "top off" amount of about $15,351,000 will be required to transfer $430 million to Entergy Nuclear.

9. With regard to the Federal and State income tax consequences of transferring both the Qualified and Non-Qualified Decommissioning Trusts to Entergy Nuclear, the Company has requested a Private Letter Ruling from the Internal Revenue Service and will be requesting an Advisory Opinion from New York State that seeks to transfer the funds without any adverse tax consequences. The Company will inform Staff as to the outcome of the Company's requests of the taxing authorities when received.

10. Under the APSA, Entergy Nuclear will assume responsibility for the management, storage and disposal of all spent nuclear fuel located at IP1 and IP2. The APSA also requires Con Edison to assign to Entergy Nuclear, and for Entergy Nuclear to assume, the Company's rights and obligations under the Standard Contract for the Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the U.S. Department of Energy ("DOE"), excluding certain claims of the Company accrued prior to closing. The NES study commissioned by the Company also estimated the cost of spent fuel management. Assigning variables as to on-site vs. off-site storage, the timing for the opening of a repository by the DOE to accept the high level waste materials and the rate of acceptance for such materials, the NES study concluded that the costs (in year 2000 constant dollars) of spent fuel management could range from a low of $147 million to a high of $362 million.

11. The Company currently collects in rates some $23.1 million annually for decommissioning and spent nuclear fuel management.

Proposed Ratemaking

12. As indicated above, the proposed sale of the Company's nuclear assets is expected to result in a net after-tax loss of approximately $169 million, including approximately $53 million relating to decommissioning and fees to NYSERDA and DOE associated with nuclear

fuel consumed at IP2 prior to closing. Under the terms of the 1997 Settlement Agreement adopted by the Commission in Opinion No. 96-17, as revised by the 2000 Settlement Agreement adopted by the Commission in Opinion No. 00-14 (the "Rate/Restructuring Orders"), the Company would cease collecting in the Monthly Adjustment Clause, after the closing of the sale, any reductions in embedded or other costs resulting from the sale of the nuclear assets (2000 Settlement Agreement, Sections II.9 and IV.9.). In addition, after recovery by the Company from the gross proceeds of its transaction costs, such as professional fees and site separation costs, any net after-tax loss on the sale, plus interest at the unadjusted customer deposit rate, is to be deferred until after March 31, 2005, at which time the Company would be afforded a reasonable opportunity to recover such stranded costs over a period no longer than the end of IP2's license term in the year 2013 (2000 Settlement Agreement, Sections II.12 and II.16). The Company requests authorization to establish a regulatory asset for such stranded costs. Such regulatory asset will be drawn down as such stranded costs are recovered by the Company in rates.

13. The Rate and Restructuring Orders also provide for a flow-through to customers of energy payments to Entergy Nuclear under the PPA, subject to a 90/10 (customer/shareholder) sharing of the difference between the Company's payments to Entergy Nuclear under the PPA and the NYISO market prices for energy, up to a specified maximum annual amount for such sharing incentives/penalties (2000 Settlement Agreement, Section IV.9). In his affidavit, Mr. Jee estimates the total savings (relative to the NYISO market prices for energy) to be realized from the PPA in the range of $60 million to $100 million.

14. In order to avoid surcharges in rates that may be required after March 2005 to permit recovery of stranded costs relating to the sale of the nuclear assets, the Company believes

it is feasible, and requests the Commission to consider, to begin to implement the stipulated recovery of some or all of such stranded costs from available ratepayer credits, such as PPA savings and net gains on the sale of other assets, when such credits become available, with any remaining unrecovered stranded costs to be reflected in rates after March 31, 2005.

15. Partial recovery can also be effectuated by continuing the current level of rate recovery of costs relating to decommissioning and spent nuclear fuel and/or relating to payments to DOE for decontamination and decommissioning associated with nuclear fuel consumed prior to the sale of nuclear assets. I would note that, in determining the disposition of net gains resulting from the Company's fossil plant divestitures, the Commission accelerated the schedule for disposition of such gains that was specified in the 1997 Settlement Agreement (Section II.13).

Use of Proceeds and Accounting

16. At this time, the Company has not determined the precise use of the cash proceeds from the sale of its nuclear assets but is considering a variety of alternative uses of the proceeds, including utility and other investments. The Company will advise senior Commission Staff respecting such use in a manner consistent with the Settlement Agreements.

17. Preliminary accounting entries necessary to implement the sale of the nuclear assets are enumerated on Attachment 4 to my affidavit.

Consolidated Edison Company of New York, Inc.

Estimated Results of The Sale of The Indian Point Generating Station Units 1 and 2,
Gas Turbines 1, 2 and 3 and The Toddville Training Center
As Of June 30, 2001

		Amount
Sales Proceeds		
Sales Price, Including Materials and Spare Parts Inventory		$502,000,000
Nuclear Fuel, Assemblies and Components		106,801,000
Fuel Oil Inventory		587,000
Total Sales Proceeds		$609,388,000
Deductions		
Book Cost of Plant, Including CWIP	$1,020,678,000	
Accumulated Provision for Depreciation	461,457,000	
Net Plant		559,221,000
Indian Point Regulatory Study Costs		5,104,000
Book Cost of Nuclear Fuel, Assemblies and Components	$201,477,000	
Accumulated Provision for Amortization	94,676,000	
Nuclear Fuel		106,801,000
Fuel Oil Inventory		587,000
Materials and Spare Parts Inventory		33,095,000
Decommissioning Expenses - Top Off Amount		15,351,000
Divestiture Expenses		5,875,000
Site Separation Expenses		6,000,000
Indian Point Refueling Outage Accounting - Deferred Revenues		(7,197,000)
NYS Low Level Waste Disposal Facility Fees		19,517,000
DOE Decontamination and Decommissioning Fees		18,528,000
Prepaid Expenses - Indian Point Refueling Outage		2,399,000
Total Deductions		765,281,000
Income Before Federal Income Tax		(155,893,000)
Federal Income Tax (Page 2)		12,747,000
Income After Federal Income Tax		($168,640,000)

Consolidated Edison Company of New York, Inc.

Estimated Results of The Sale of The Indian Point Generating Station Units 1 and 2,
Gas Turbines 1, 2 and 3 and The Toddville Training Center
As Of June 30, 2001

		Amount
Federal Income Tax Calculation		
Income Before Federal Income Tax		($155,893,000)
Required Adjustments		
Additions to Book Income		
Book Basis of Net Plant	$559,221,000	
Indian Point Regulatory Study Costs	5,104,000	
Book Basis of Nuclear Fuel	106,801,000	
Total Additions	671,126,000	
Subtractions from Book Income		
Tax Basis of Net Plant	244,036,000	
Tax Basis of Nuclear Fuel	61,147,000	
Transfer of Decommissioning Funds Not Previously Deducted	148,063,000	
Total Subtractions	453,246,000	
Total Adjustments To Book Income		217,880,000
Taxable Income		$61,987,000
Federal Income Tax Payable @ 35%		$21,695,000
Other Adjustments		
Accumulated Deferred Income Taxes (A)		
Depreciation	(48,084,000)	
Nuclear Fuel	(12,686,000)	
Transfer of Decommissioning Funds Not Previously Deducted	44,471,000	
Future Tax Benefit of Decommissioning	7,351,000	
Total Other Adjustments		(8,948,000)
Federal Income Tax		$12,747,000

(A) Excludes Excess Accumulated Deferred Federal income tax - Depreciation and Accumulated Deferred Investment Tax Credits of $(2,432,000) and $(3,993,000), respectively.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Indian Point Sale; Electric Plant in Service: Nuclear Production, Other Production,
Generator Leads, Light and Power, Buildings and Yards and General Equipment
Summary of Estimated Book Cost, Accumulated Provision for Depreciation and Net Book Cost,
Including Construction Work In Progress As Of June 30, 2001
($1,000s)

CO. ACCT. NO.	FUNCTIONAL PLANT / ACCOUNT TITLE	BOOK COST	ACCUMULATED PROVISION FOR DEPRECIATION	NET BOOK COST	CONSTRUCTION WORK IN PROGRESS
	Electric Plant in Service				
	Production Plant - Nuclear Production				
9452	Land and Land Rights	$839	$0	$839	$0
9456	Structures and Improvements	233,959	132,659	101,300	1,445
9460	Reactor Plant Equipment	449,094	149,667	299,427	0
9462	Turbogenerator Units	166,884	97,442	69,442	4,715
9465	Accessory Electric Equipment	25,604	13,590	12,014	2,048
9468	Miscellaneous Power Plant Equipment	62,547	37,067	25,480	0
	Total Nuclear Production	938,927	430,425	508,502	8,208
	Production Plant - Other Production				
	Indian Point Station				
9432	Fuel Holders, Producers and Accessories	447	213	234	0
9434	Generators	3,352	2,553	799	0
9435	Accessory Electric Equipment	270	227	43	0
	Total Indian Point Station	4,069	2,993	1,076	0
	Buchanan Station				
9431	Structures and Improvements	136	79	57	0
9432	Fuel Holders, Producers and Accessories	624	427	197	0
9434	Generators	4,453	2,122	2,331	0
9435	Accessory Electric Equipment	447	328	119	0
	Total Buchanan Station	5,660	2,956	2,704	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	9,795
	Total Production Plant	948,656	436,374	512,282	18,003
	Generator Leads				
9530	Buchanan Substation	16	0	16	0
9534	Indian Point Station	4,370	2,083	2,287	0
9534	Buchanan Substation	1,175	307	868	0
9534	Spare Power Equipment	3,222	517	2,705	0
	Total Generator Leads	8,783	2,907	5,876	0
	Light and Power				
9554	Buchanan Substation	350	97	253	0
	Buildings and Yards				
9810	Indian Point Service Center	5	0	5	0
9812	Indian Point Service Center	3,400	984	2,416	0
	Total Buildings and Yards	3,405	984	2,421	0
	General Equipment				
	Indian Point Station				
9815	Electronic Data Processing Equipment	9,846	5,067	4,779	0
9816	Office Furniture & Equipment	3,604	1,792	1,812	0
9820	Transportation Equipment	259	130	129	0
9824	Stores Equipment	49	23	26	0
9830	Tools, Shop & Garage Equipment	4,671	2,516	2,155	0
9828	Laboratory Equipment	10,376	5,090	5,286	0
9829	Power Operated Equipment	447	262	185	0
9832	Communication Equipment	1,004	749	255	0
9834	Miscellaneous Equipment	2,526	1,321	1,205	0
		32,782	16,950	15,832	0
	One Park Place				
9815	Electronic Data Processing Equipment	114	101	13	0
9816	Office Furniture & Equipment	37	18	19	0
9820	Transportation Equipment	933	598	335	0
9824	Stores Equipment	1	0	1	0
9830	Tools, Shop & Garage Equipment	137	17	120	0
9828	Laboratory Equipment	50	15	35	0
9829	Power Operated Equipment	112	55	57	0
9832	Communication Equipment	475	286	189	0
9834	Miscellaneous Equipment	7	3	4	0
		1,866	1,093	773	0
	Toddville Nuclear Training Center				
9815	Electronic Data Processing Equipment	2	1	1	0
9816	Office Furniture & Equipment	130	66	64	0
9820	Transportation Equipment	0	0	0	0
9824	Stores Equipment	0	0	0	0
9830	Tools, Shop & Garage Equipment	62	33	29	0
9828	Laboratory Equipment	489	223	266	0
9829	Power Operated Equipment	0	0	0	0
9832	Communication Equipment	5	3	2	0
9834	Miscellaneous Equipment	556	262	294	0
		1,244	588	656	0
	Indian Point Service Center				
9815	Electronic Data Processing Equipment	763	271	492	0
9816	Office Furniture & Equipment	89	43	46	0
9820	Transportation Equipment	480	232	248	0
9824	Stores Equipment	790	529	261	0
9830	Tools, Shop & Garage Equipment	718	448	270	0
9828	Laboratory Equipment	79	27	52	0
9829	Power Operated Equipment	1	0	1	0
9832	Communication Equipment	1,386	891	495	0
9834	Miscellaneous Equipment	83	23	60	0
		4,389	2,464	1,925	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	1,200
	Total General Equipment	40,281	21,095	19,186	1,200
	Grand Total	$1,001,475	$461,457	$540,018	$19,203

Consolidated Edison Company of New York, Inc.

Estimated Indian Point Divestiture Expenses
($1,000s)

Function	Amount
Financial / Strategic	$2,900
Market Power	100
Legal	1,500
Engineering	350
Real Estate	200
Environmental	250
Data Room / Transition Office	575
Sub-total	$5,875
Contract Cancellation Costs	
Employee Costs	
Grand Total	$5,875

Consolidated Edison Company of New York, Inc.

Estimated Indian Point Site Separation Expenses
($1,000s)

Location / Project	Amount
Indian Point Generating Station	
Telecommunications	$500
Information Resources	500
Total - Indian Point Generating Station	1,000
Buchanan Gas Turbines	
System Reinforcement	5,000
Grand Total	$6,000

Consolidated Edison Company of New York, Inc.

Actual Indian Point Divestiture Expenses - As Of December 31, 2000
($1,000s)

Consultant / Vendor	Function	Amount
Financial / Strategic		
Morgan Stanley & Co.	Investment Bankers	$1,143
HGP, Inc.	Strategic Consultant - Nuclear Plant Sales	159
NES Scientech, Inc.	Decommissioning Cost Study	80
George S. Buck Consulting	Actuarial Consultants	33
Legal		
Cravath, Swaine & Moore	Principal Divestiture Legal Counsel	1,058
Engineering		
Peter Szabados	Technical Support Services	42
Mansell Associates Inc.	Asset Demarcation Support Services	29
BGA, LLC	Asset Demarcation Support Services	27
Rudell and Associates	Engineering Documentation	7
Real Estate		
Badey and Watson	Land Surveying Services	61
Anthony M. Loscalzo L.S.	Land Surveying Services	35
Dennis E. Walden	Hydrographic Surveying Services	5
Environmental		
Earth Tech	Phase I and Phase II Environmental Assessment	162
Tanknology - NDE Corp.	Spent Fuel Pool Tightness Testing	14
Konrad Consulting	Miscellaneous Environmental Issues	10
ENSR	Miscellaneous Environmental Issues	10
DAQ Inc.	Review Phase II Radiation Survey	9
Michalski & Associates, Inc.	Hydrogeologic Consulting Services	8
Data Room/Transition Office		
New York City Temps	Paralegal, Document Management Staffing	74
Smooth Solutions	Reproduction of Data Room Materials	40
Arenson Office Furnishings	Rental of Office Furniture	34
Pronto Printer	Reproduction of Data Room Materials	25
COPELCO Capital, Inc.	Lease of High Speed Printers	24
ADECCO Employment Service	Paralegal, Document Management Staffing	10
Furniture Etc. Inc.	Rental of Office Furniture	11
CMI	Design, Construction, Furniture and Files	9
MCS Business Solutions, Inc.	Lease of High Speed Drawing Plotter	8
All Other	Miscellaneous (17 Items)	75
	Grand Total	$3,202

Consolidated Edison Company of New York, Inc.

Proposed Journal Entries - Indian Point Sale - As Of June 30, 2001

		Debit	Credit
1	Accounts Receivable	$609,388,000	
	Other Deferred Debits - Loss on Sale		$609,388,000
	Cash	$609,388,000	
	Accounts Receivable		$609,388,000
	To record the sale, receipt of cash and defer the income effect.		
2	Accumulated Provision for Depreciation	$1,001,475,000	
	Plant in Service		$1,001,475,000
	Other Deferred Debits - Loss on Sale	$19,203,000	
	Construction Work in Progress		$19,203,000
	Other Deferred Debits - Loss on Sale	$1,001,475,000	
	Accumulated Provision for Depreciation		$1,001,475,000
	Accumulated Provision for Depreciation	$461,457,000	
	Other Deferred Debits - Loss on Sale		$461,457,000
	To retire plant in service and CWIP and defer the income effect.		
3	Other Deferred Debits - Loss on Sale	$5,104,000	
	Indian Point Regulatory Study Costs		$5,104,000
	To wite-off the Indian Point Regulatory Study Costs and defer the income effect.		
4	Other Deferred Debits - Loss on Sale	$106,801,000	
	Accumulated Provision for Amortization	$94,676,000	
	Nuclear Fuel		$201,477,000
	To record the sale of the nuclear fuel inventory and defer the income effect.		
5	Other Deferred Debits - Loss on Sale	$587,000	
	Fuel Oil Inventory		$587,000
	To record the sale of the fuel oil inventory and defer the income effect.		
6	Other Deferred Debits - Loss on Sale	$33,095,000	
	Materials and Spare Parts		$33,095,000
	To record the sale of the materials and spare parts inventory and defer the income effect.		
7a	External Decommissioning Trust Funds	$15,351,000	
	Cash		$15,351,000
	To record the "top off" amount.		
7b	External Decommissioning Trust Funds	$56,073,000	
	Cash		$56,073,000
	To fund the Non-Qualified Decommissioning Trust equal to the Unfunded Internal Reserve.		
7c	Other Deferred Debits - Loss on Sale	$430,000,000	
	External Decommissioning Trust Funds		$430,000,000
	Accumulated Reserve for Decommissioning	$414,649,000	
	Other Deferred Debits - Loss Account		$414,649,000
	To recognize the transfer of the External Decommissioning Trust Funds.		

Consolidated Edison Company of New York, Inc.

Proposed Journal Entries - Indian Point Sale - As Of June 30, 2001

		Debit	Credit
8	Other Deferred Debits	$5,875,000	
	Cash		$5,875,000
	Other Deferred Debits - Loss on Sale	$5,875,000	
	Other Deferred Debits		$5,875,000
	To record the payment of Divestiture Expenses and defer the income effect.		
9	Other Deferred Debits	$6,000,000	
	Cash		$6,000,000
	Other Deferred Debits - Loss on Sale	$6,000,000	
	Other Deferred Debits		$6,000,000
	To record the payment of Site Separation Expenses and defer the income effect.		
10	Other Deferred Credits	$7,197,000	
	Other Deferred Debits - Loss on Sale		$7,197,000
	To record the transfer of previously deferred revenues.		
11	Other Deferred Debits - Loss Account	$19,517,000	
	Other Deferred Debits		$19,517,000
	To record the transfer of the NYSLLW Fund Fees and defer the income effect.		
12	Other Deferred Debits - Loss Account	18,528,000	
	Other Deferred Debits		$18,528,000
	To record the transfer of the DOE D&D Fees and defer the income effect.		
13	Other Deferred Debits - Loss Account	2,399,000	
	Prepayments		$2,399,000
	To record the transfer of prepaid expenses and defer the income effect.		
14	Other Deferred Debits - Loss Account	$21,695,000	
	Federal Income Tax Payable		$21,695,000
	To record the payment of Federal Income tax and defer the income effect.		
15	Accumulated Deferred Federal Income Tax	($48,084,000)	
	Other Deferred Debits - Loss on Sale		($48,084,000)
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - depreciation.		
16	Accumulated Deferred Federal Income Tax	$12,686,000	
	Other Deferred Debits - Loss on Sale		$12,686,000
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - nuclear fuel.		
17	Other Deferred Debits - Loss on Sale	$44,471,000	
	Accumulated Deferred Federal Income Tax		$44,471,000
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - decommissioning.		
18	Other Deferred Debits - Loss on Sale	$7,351,000	
	Other Deferred Debits		$7,351,000
	To reverse and defer the effect of the future tax benefits of decommissioning previously reflected in rates.		

STATE OF NEW YORK)
) SS.:
COUNTY OF NEW YORK)

EDWARD J. RASMUSSEN, being duly sworn, says:

The foregoing affidavit and the information contained therein is true and correct to the best of my knowledge and belief.

Edward J. Rasmussen
EDWARD J. RASMUSSEN

Sworn to before me this
11th day of January, 2001

Chanoch Lubling

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 2001

The Market Power Affidavit Will Be Submitted Shortly

AFFIDAVIT OF KENNETH R. MARKS

I. Introduction

I am submitting this affidavit on behalf of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). The purpose of this affidavit is to describe the auction process employed by Con Edison to sell Indian Point Units 1 and 2, three associated gas turbines, and certain other related assets (collectively, "Indian Point").

Profile and Qualifications

I am a Managing Director in the Investment Banking Division of Morgan Stanley & Co. Incorporated ("Morgan Stanley"), which is located at 1585 Broadway, New York, New York 10036. I received a Bachelor of Science degree in electrical engineering from Bucknell University, a Master of Business Administration degree from the Wharton School at the University of Pennsylvania, and a Ph.D in finance from New York University.

Morgan Stanley is a subsidiary of Morgan Stanley Dean Witter & Co. which is a global investment banking and financial services firm. Morgan Stanley Dean Witter & Co. has offices in New York, London, Tokyo, Hong Kong and other principal financial centers around the world. Morgan Stanley Dean Witter & Co. has over 582 offices operating in 28 countries. As a part of its investment banking services, Morgan Stanley provides advice in connection with mergers, acquisitions and corporate restructurings, which include asset divestitures, across all industries. Morgan Stanley has substantial experience with respect to asset divestitures within the utility arena. Morgan Stanley also advised Con Edison on the sale of three bundles of fossil fuel generation assets: the Ravenswood Bundle comprised of the Ravenswood Generating Station and the Ravenswood Gas Turbine Site, the Arthur Kill Bundle comprised of the Arthur Kill Generating Station and the Astoria Gas Turbine Site and the Astoria Bundle comprised of the Astoria Generating Station and the Gowanus and Narrows Gas Turbine Sites. In addition to advising Con Edison on the sale of Indian Point and the three bundles of fossil fuel generation assets, Morgan Stanley has served as financial advisor to the following utilities in connection with their respective generating asset divestitures: Pacific Gas & Electric Company, San Diego Gas & Electric Company, The United Illuminating Company and GPU Inc.

Morgan Stanley was engaged by Con Edison on December 14, 1999 to act as financial advisor in connection with the sale of Indian Point. In this capacity, Morgan Stanley has assisted Con Edison in, among other things, developing a strategy for the sale, designing the auction process, preparing the confidential Information Memorandum, formulating and contacting a list of potentially interested parties, assisting in the preparation of management presentations, coordinating plant tours and site visits and facilitating the due diligence process. As discussed below, Morgan Stanley also reviewed the non-binding preliminary and definitive bids with the Company. I led the team that worked with Con Edison on this divestiture project.

II. Sales Process

A. Objective

The primary objective of the auction process for Indian Point was to implement a competitive auction process which broadly exposed Indian Point to the market and was reasonably designed to maximize the value received for Indian Point. The auction process used was similar to the process used for divesting Con Edison's fossil generation as approved by the New York Public Service Commission ("PSC"). The PSC Staff was consulted on all aspects of the auction, including the design and implementation of the auction, the progress of the auction while in process, and the development and negotiation of the Asset Purchase and Sale Agreement and related Agreements (the "Agreements").

B. Process

Morgan Stanley worked closely with Con Edison personnel and its attorneys to develop the timetable and process for the auction. Based upon our experience in asset divestitures, we recommended that the auction proceed in a three-phase process: (a) Phase I, the identification of potential purchasers, initial due diligence performed by interested parties and the submission of non-binding initial bids ("Phase I Bids"); (b) Phase II, further due diligence followed by the submission of final, binding bids ("Phase II Bids"); and (c) Phase III, the evaluation and selection of final proposals from qualified Phase II bidders.

C. Confidentiality

Several measures to preserve confidentiality were implemented. Interested parties were required to execute confidentiality agreements concerning the information obtained throughout the auction process. Signing the confidentiality agreement was a prerequisite to receiving the Offering Materials (as defined below) describing Indian Point.

Bidders were instructed to direct all inquiries to Morgan Stanley and not to contact directly, officers, employees or other representatives of Con Edison or any of Con Edison's affiliates or other advisors, on matters related to the auction, unless provided by the Company otherwise. Company personnel were also instructed to refer all contacts from prospective bidders to Morgan Stanley. To the extent practical, all communication was done using bidder code names. To the best of my knowledge, the identity of each bidder and information relating to its bid was limited, on a need-to-know basis, to the Morgan Stanley auction team, Con Edison employees and advisors, and PSC Staff project members.

D. Preliminary Phase

Con Edison and Morgan Stanley identified potential purchasers of Indian Point through letters and/or telephone calls to a broad universe of potentially interested parties. The

Company prepared announcement materials which were sent to potentially interested parties.

A notification letter, accompanied by an executable Confidentiality Agreement, was sent to potentially interested parties identified by Con Edison and Morgan Stanley. The notification letter described in general the auction process as well as some of the characteristics of Indian Point. Interested parties were instructed to return an executed copy of the Confidentiality Agreement to the Company's attorneys in order to receive the Offering Materials. Certain amendments to the Confidentiality Agreement, on a case-by-case basis, were accepted but only after having been negotiated by the Company's attorneys on behalf of the Company with the prospective buyer.

E. Phase I

The Information Memorandum describing the Assets was distributed by Morgan Stanley beginning in January 2000. The Information Memorandum was accompanied by a cover letter describing in detail the auction process and required elements of the Phase I proposal. In addition to the Information Memorandum, Morgan Stanley distributed CD-ROMs containing detailed information relating to Indian Point (collectively, the "Offering Materials").

The Phase I proposal requested specific qualification information in connection with the submission of a Phase I bid, including a preliminary non-binding estimate of the proposed cash purchase price, an indication of the source of financing and the financial statements of the entity which would purchase Indian Point, a discussion of operational capability of the bidder, a list of additional information required to finance a definitive acquisition proposal, and a list of corporate, shareholder or regulatory approvals required for the bidder to consummate a transaction.

The deadline for submission of Phase I proposals for Indian Point was June 26, 2000. After carefully reviewing each Phase I proposal, Morgan Stanley made recommendations as to which bidders should be invited by Con Edison into Phase II of the process.

F. Phase II

Following the approval of Con Edison, Morgan Stanley invited such interested parties to participate in Phase II of the process.

The Phase II bidders were invited to conduct further due diligence. Each Phase II bidder received a second set of compact discs providing detailed information relating to Indian Point. Phase II bidders were also invited to participate in extensive management presentations, breakout sessions and plant tours to assess the facilities. In addition, Con Edison also assembled and made available for review by Phase II bidders all relevant documents at a data room at 1 Park Place, Peekskill, New York, located nearby Indian Point.

In addition to all of the information presented to the bidders, Morgan Stanley distributed to all bidders all written responses to questions posed by bidders pertaining to Indian Point. Con Edison established an internal project team with the specific responsibility of providing responses to these questions. Employees of Con Edison and advisors also made themselves available for meetings and conference calls with Phase II bidders in order to address each bidder's individual requests for information.

Phase II also included the development of the Agreements. These included the Asset Purchase and Sale Agreement, Continuing Site Agreement, and Gas Turbine Site Ground Lease, among others. On July 30, 2000, Morgan Stanley distributed to each Phase II bidder the proposed texts of the Agreements to be signed by Con Edison and the bidder selected to purchase Indian Point. Morgan Stanley invited each Phase II bidder to submit in writing, by August 28, 2000, the material changes, if any, the Phase II bidder would require in order to execute the Agreements.

Con Edison, Morgan Stanley and its legal advisors worked intensively to review the comments received and to revise the Agreements to reflect accepted comments. Revised Agreements that reflected accepted comments were circulated to Phase II bidders on September 23, 2000, who were encouraged to submit final offers, with and without a power purchase agreement ("PPA"), based on the terms and conditions contained in the revised Agreements.

G. Phase III (Post-Bid Process)

The deadline for receiving Phase II binding bids for Indian Point was October 11, 2000. In assessing overall value, Con Edison considered price, compliance with the procedures and terms contained in the final bid letter, the financial qualifications of the bidder and the bidder's ability to fulfill its obligations with respect to the assets to be acquired, the proposed revisions to the Agreements, the proposed terms for the PPA and the ability of the bidder to close on the sale of Indian Point in a timely manner.

On November 9, 2000, Con Edison executed definitive transaction agreements with a special purpose subsidiary of Entergy Corporation to acquire Indian Point for approximately $600 million, including approximately $100 million for nuclear fuel. The parties also executed a PPA under which Con Edison would purchase the output of Indian Point Unit 2 through December 31, 2004.

Morgan Stanley provided a fairness opinion to the Board of Trustees of Con Edison that the consideration to be received by the Company pursuant to the Agreements is fair from a financial point of view to the Company.

III. Conclusion

The auction of Indian Point was conducted according to the process discussed in this affidavit and in a manner similar to the process approved by the PSC for Con Edison's fossil generation divestiture. To the best of my knowledge, all bidders were given equal

access to information on a non-discriminatory basis and confidentiality of bidders' identities and information relating to their bids was maintained during the process.

I believe that the auction process outlined above was commercially reasonable and resulted in a competitive auction process which broadly exposed Indian Point to the market and was reasonably designed to maximize the value received for Indian Point.

Our review of precedent nuclear asset sales indicates that the value to be received by Con Edison for Indian Point, on a $/kW basis, is in the high end of the range of values received in the precedent nuclear asset sales.

Kenneth R. Marks

KENNETH R. MARKS

Sworn to before me this

10th day of January 2001

Chanoch Lubling

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 20 01

KANSLER

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for Authority Under Section 70 of the Public Service Law to Transfer Certain Generating Assets and for Related Relief	:	**Case No. _____**

STATE OF NEW YORK)
COUNTY OF WESTCHESTER)

AFFIDAVIT OF MICHAEL R. KANSLER

Michael R. Kansler, having been duly sworn, deposes and says:

1. I am the Senior Vice President and Chief Operating Officer of Entergy Nuclear Indian Point 2, LLC. I am also the Senior Vice President and Chief Operating Office of Entergy Nuclear Operations, Inc.

2. The purpose of my affidavit is to provide information in support of the Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for authority under Section 70 of the Public Service Law to transfer certain generation and related assets. The information contained in this Affidavit is also being supplied in support of the petition for a declaratory ruling that lightened regulation apply to Entergy Nuclear Indian Point 2, LLC. In specific, I address financial and operational aspects of Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear") and Entergy Nuclear Operations, Inc. ("ENO").

3. Entergy Nuclear entered into an Asset Purchase and Sale Agreement ("APSA") with Consolidated Edison Company of New York, Inc. ("Con Edison") to acquire the Indian Point 2 Generating Plant ("IP2"), the retired Indian Point 1 Generating Plant ("IP1"), three associated gas turbines, and related assets. Also included in the transaction is the Toddville Training Center located in Cortlandt, New York.

4. Entergy Nuclear is a limited liability company duly organized and validly existing, and in good standing, under the laws of Delaware. Entergy Nuclear is an indirect wholly owned subsidiary of Entergy Corporation, and an indirect wholly owned subsidiary of Entergy Nuclear Holding Company #3. Entergy Nuclear's plant office will be located in Buchanan, New York.

5. ENO, a Delaware corporation, is an indirect wholly owned subsidiary of Entergy Corporation and a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2. ENO's Northeast office is located in White Plains, New York. ENO will be appointed as

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for Authority Under Section 70 of the Public Service Law to Transfer Certain Generating Assets and for Related Relief	:	**Case No. _____**

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COUNTY OF WESTCHESTER)

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2. The purpose of my affidavit is to provide information in support of the Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for authority under Section 70 of the Public Service Law to transfer certain generation and related assets. The information contained in this Affidavit is also being supplied in support of the petition for a declaratory ruling that lightened regulation apply to Entergy Nuclear Indian Point 2, LLC. In specific, I address financial and operational aspects of Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear") and Entergy Nuclear Operations, Inc. ("ENO").

3. Entergy Nuclear entered into an Asset Purchase and Sale Agreement ("APSA") with Consolidated Edison Company of New York, Inc. ("Con Edison") to acquire the Indian Point 2 Generating Plant ("IP2"), the retired Indian Point 1 Generating Plant ("IP1"), three associated gas turbines, and related assets. Also included in the transaction is the Toddville Training Center located in Cortlandt, New York.

4. Entergy Nuclear is a limited liability company duly organized and validly existing, and in good standing, under the laws of Delaware. Entergy Nuclear is an indirect wholly owned subsidiary of Entergy Corporation, and an indirect wholly owned subsidiary of Entergy Nuclear Holding Company #3. Entergy Nuclear's plant office will be located in Buchanan, New York.

5. ENO, a Delaware corporation, is an indirect wholly owned subsidiary of Entergy Corporation and a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2. ENO's Northeast office is located in White Plains, New York. ENO will be appointed as

Entergy Nuclear's agent to operate and maintain IP2, and to maintain IP1. ENO currently employs approximately 1700 persons, primarily at the Indian Point 3 and FitzPatrick nuclear power stations and its White Plains office. ENO also employs personnel in Connecticut, Maine and Mississippi.

6. Entergy Corporation is a United States-based global energy company with power production, distribution operations and related diversified services. Entergy Corporation is the third largest power generator in the nation with more than 30,000 megawatts of generating capacity. Entergy Corporation, through its subsidiaries, owns and operates the Indian Point 3 and James A. FitzPatrick plants in New York, and the Pilgrim Nuclear Station at Plymouth, Massachusetts. In addition, Entergy Corporation, through its subsidiaries, owns and operates five nuclear power reactors at four locations in Arkansas, Mississippi and Louisiana. Entergy Corporation has over twenty-five years of experience owning and operating nuclear assets. Entergy Corporation is headquartered in New Orleans, Louisiana.

7. Entergy Corporation, through its subsidiaries is also managing decommissioning activities at Maine Yankee in Wiscasset, Maine and Millstone Unit 1 in Waterford, Connecticut.

8. Entergy Nuclear and ENO plan to own and operate IP2 in a safe, efficient and reliable manner and to continue safe maintenance of IP1. ENO is a recognized leader in providing safe, reliable, and efficient nuclear generation. Entergy's nuclear program has an excellent safety record with top-quartile operating performance. At Entergy's plants, safety is always #1.

9. Entergy Corporation, through its subsidiary Entergy Nuclear, is purchasing the assets described in the APSA to pursue its nuclear growth strategy in the Northeast and, in general, to further its business plan as the pre-eminent owner and operator of nuclear generating facilities in the United States.

10. As part of the IP2 and IP1 transaction, Entergy Corporation executed a parent guarantee securing the performance of Entergy Nuclear prior to and at the closing. In addition, as of the closing, Entergy Nuclear and ENO will have access to an established line of credit of $20 million from an affiliate company, Entergy Global Investments, Inc. This line of credit will be available to Entergy Nuclear and ENO to provide any necessary working capital for the operation and maintenance of the plants. Entergy Nuclear and ENO will also have access to a line of credit up to an amount of $35 million from Entergy International Ltd. LLC to provide additional financial resources as needed for the safe and reliable operation and maintenance of IP1 and IP2.

11. Entergy Nuclear and ENO plan to own and operate the IP2 Unit at least through the term of its operating license. The IP2 license currently expires in 2013.

12. The electricity produced by IP2 will be sold to Con Edison through 2004, pursuant to a Power Purchase Agreement. Thereafter, it is anticipated that electricity produced by IP2 will be sold directly into the competitive wholesale electricity market. Entergy Nuclear and ENO do not plan to serve retail electric customers. In addition, Entergy Nuclear and ENO

do not have any plans to build or acquire transmission facilities other than the ancillary facilities related to the operation of IP2 and the related gas turbine generation facilities contemplated in the APSA, or to provide transmission or distribution service.

13. The sale of IP1 and IP2 to Entergy Nuclear will place all three units at the Indian Point site under a single owner for the first time in their twenty-five year operating history.

14. Entergy Corporation and its subsidiaries have been successful at attracting and developing the very best nuclear managers. Entergy Corporation and its subsidiaries are also committed to a team concept and value their relationship with their employees. ENO and Entergy Nuclear plan to continue this concept with employees at IP2. As a part of the APSA, Entergy Nuclear and ENO agreed to offer employment to all plant employees, assume the terms and conditions of Con Edison's collective bargaining agreement until its expiration, and maintain at least equivalent compensation and benefits to continuing non-union management employees for a period of three years.

15. As part of the APSA, Entergy Nuclear will assume responsibility for the future decommissioning of IP1 and IP2. The APSA requires Con Edison to transfer $430 million from its decommissioning trusts at the closing, which is the amount that meets the United States Nuclear Regulatory Commission's requirements on the anticipated closing date. Con Edison will transfer all of the assets of Con Edison's Qualified Decommissioning Trust to Entergy Nuclear. To the extent the fair market value of the assets of that trust exceed $430 million, the purchase price will be adjusted upward by the excess amount. If the fair market value of the assets of Con Edison's Qualified Decommissioning Trust is less than $430 million, Con Edison will transfer assets from its Nonqualified Decommissioning Trust such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million. Entergy Nuclear plans to decommission both IP1 and IP2 at the end of the license for IP2.

16. The New York State Public Service Commission's approval of the APSA and associated agreements as in the public interest will promote the state and federal goal of fostering a competitive electricity supply market. The Commission will likewise ensure the long-term, safe and reliable operation of the nuclear assets at issue by a world-class owner and operator.

Dated: January 11, 2001

Michael R. Kansler

Sworn to before me this
11th day of January, 2001

Notary Public

PATRICIA L. TERRY
Notary Public, State of New York
No. 4991258
Qualified in Westchester County
Commission Expires Jan. 27, 2002

AL-67153.2

arrange for service and pay charges under any applicable NYISO schedule that are necessary for delivery of its energy to Con Edison's system.

3.2 Taxes

Each party hereto will be liable to the appropriate tax authorities for sales, use, gross receipts or other similar or different taxes imposed upon the revenues derived or services rendered by such party.

3.3 Con Edison Service

Con Edison will provide usage information for Customer to the NYISO to enable the NYISO to reconcile energy and installed generating capacity.

Con Edison will provide the following services to Customer upon request, at the rates set forth in the Retail Access Schedule, or the Operating Procedure:

Special Meter Readings

Additional Customer Information

Account Separation

3.4 Metering, Billing, and Payment

A. Retail delivery service will be metered at the point of service termination in accordance with General Rule III (8) of the Full Service Schedule and Sections 7.1 and 7.2 of the Operating Procedure. Con Edison will administer each Customer's account and render to each Customer a single combined bill for each account that includes charges and fees for services pursuant to Section 7 of the Operating Procedure.

B. The provisions of General Rule III (11) of the Full Service Schedule are applicable with respect to payment matters such as backbills, estimated bills, plural-meter billing, tampered equipment, inability to gain access, deferred payment agreements, late payment charges, and interest on overpayments.

C. Customer shall pay the full amount stated in any invoice from Con Edison to Customer, without deduction, set-off or counterclaim, within twenty (20) days from the date of such invoice. Claims that any invoice is not correct will be made no more than three (3) months after the invoice date.

D. Upon failure of Customer to make any payment when due under this Agreement, Con Edison will assess a late payment charge at the rate stated in the Full Service Schedule on all overdue billed amounts, including arrears and unpaid late payment charges.

3.5 Customer Accounts

Con Edison will provide Customer with Customer's billing determinants and such other information as is detailed in the Operating Procedure. Such information will be provided in accordance with the procedures set forth in the Operating Procedure.

ARTICLE IV

4.1 Complaint Procedure for Anti-Competitive Claims

Customer or any competitor of Con Edison that believes that Con Edison has violated the standards of conduct established in the Agreement and Settlement may file a complaint in writing with Con Edison. The Company will respond to the complaint within twenty (20) business days after receipt of the complaint. Within fifteen (15) business days after filing of such response, Con Edison and the complaining party will meet in an attempt to resolve the matter informally. If Con Edison and the complaining party are not able to resolve the matter informally, the matter will be referred promptly to the PSCNY for disposition.

4.2 Resolution of Disputes

Any dispute arising with respect to service under this Agreement (other than a dispute under Section 4.1), will be resolved pursuant to Section 7.6 of the Operating Procedure.

4.3 Liability

Con Edison will endeavor at all times to provide regular and uninterrupted transmission and distribution services, but in case such services shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants, or agents, Con Edison shall not be liable therefor. In accordance with operating policies established by the Company or the New York Independent System Operator, conditions on the electric transmission or distribution system could require remedial actions, including voltage reduction or load shedding, in the interests of preserving

system safety and reliability. Such actions shall constitute a circumstance beyond the control of the Company for which the Company shall not be liable.

4.4 Notices

Any notice to be given by Customer or Con Edison to each other hereunder will be deemed given, and any other document to be delivered hereunder will be deemed delivered, if in writing and (i) delivered by hand, (ii) deposited for next-business day delivery (fee prepaid) with a reputable overnight delivery service such as Federal Express, or (iii) mailed by certified mail (return receipt requested) postage prepaid, addressed to the recipient at the address set forth below for that party (or at such other address as that party may from time to time designate by giving notice thereof):

To Con Edison: Consolidated Edison Company of New York, Inc.
Retail Choice Group
4 Irving Place 9th Floor
New York, New York 10003
Attention: Section Manager
Phone No. 212-460 2079

To Customer: _____
_____
_____
_____
Attention: _____
Phone No.

4.5 Amendments

Notwithstanding any provision of this Agreement, Con Edison may at any time propose and file with the PSCNY changes to the rates, terms, and conditions of Retail Access Schedule, and/or major changes to the Operating Procedure. Such amendment or modification will become effective with respect to service pursuant to this Agreement on the date specified by the PSCNY.

4.6 Prior Agreements Superseded.

This Agreement constitutes the entire understanding between the parties hereto with respect to the subject matter hereof, supersedes any and all previous understandings between the parties with respect to the subject matter hereof, and binds and inures to the benefit of the parties, their successors and permitted assigns.

4.7 Waiver and Modification.

No modification or waiver of all or any part of this Agreement will be valid unless in writing and signed by the parties hereto. Any waiver will be effective only for the particular event for which it is issued and will not be deemed a waiver with respect to any subsequent performance, default or matter.

4.8 Applicable Law and Forum.

Interpretation and performance of this Agreement will be in accordance with, and will be controlled by, the laws of the State of New York except its conflict of laws provisions to the extent they would require the application of the laws of any other jurisdiction. Customer irrevocably consents that any legal action or proceeding arising under or relating to this Agreement will be brought in a court of the State of New York or a federal court of the United States of America located in the State of New York, County of New York. Customer irrevocably waives any objection that it may now or in the future have to the State of New York, County of New York as the proper and exclusive forum for any legal action or proceeding arising under or relating to this Agreement.

4.9 Severability.

If one or more provisions herein will be invalid, illegal or unenforceable in any respect it will be given effect to the extent permitted by applicable law, and such invalidity, illegality or unenforceability will not affect the validity of the other provisions of this Agreement.

4.10 Agency.

This Agreement is not intended, and will not be construed, to create any association, joint venture, agency relationship or partnership between Con Edison and Customer or to impose any such obligation or liability upon Con Edison.

4.11 Not for the Benefit of Non-Parties

This Agreement is for the benefit of Customer and Con Edison, and is not for the benefit of third parties.

IN WITNESS WHEREOF, Con Edison and Customer have executed this Agreement.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By: _____

Name:

Title:

Date:

[Customer]

By: _____

Name:

Title:

Date:

APPENDIX NO. 1

CUSTOMER INFORMATION FORM

CUSTOMER INFORMATION

1. Name: _____
   DBA Name: _____
   Street Address: _____
   Town/City: _____
   State: _____ Zip Code + 4: _____ Room: _____

2. Mailing Address, if different from above:
   DBA Name: _____
   Street Address: _____
   Town/City: _____
   State: _____ Zip Code + 4: _____ Room: _____
   Telephone Number: _____ Fax No.: _____

3. Customer Contact Personnel (Name and Telephone Number)

4. Internet Address _____@_____

5. Provide Names and Titles of Officers of All Partners on a separate sheet include mailing address and telephone number if different from above.

6. Attach a copy of the determination of eligibility issued by the New York State Department of Public Service.

7. Attach a copy of the executed NYISO service agreements.

8. Do you have an established ongoing business relationship with Con Edison, either as a seller, purchaser, or both? If so, provide details on a separate sheet.

9. What is the sales tax status of your business? Check one:
   ( ) Taxable ( ) Non-taxable ( ) Partially tax exempt

10. If you claim tax exemption, attach a copy of the appropriate exempt certificate to this form.

11. Tax Identification Number (Required): _____

12. Provide two bank references.

NORTH AMERICAN DATA FORMS, INC. 42978

Con Edison

APPLICATION FOR SERVICE FOR NON-RESIDENTIAL CUSTOMERS

Welcome! This is your application to the Consolidated Edison Company of New York, Inc. for non-residential electric service, gas service or both. If you want to apply for residential rates, use a different form. If you have any questions regarding which form to use, or the rates available, refer to the attached **IMPORTANT INFORMATION FOR ALL APPLICANTS** or speak with a service representative.

As a Consolidated Edison non-residential customer you agree to pay for service supplied at the rates, charges, and terms of your service classification, and in accordance with the provisions of the applicable (electricity or gas) Consolidated Edison rate schedule. Copies of our rate schedules are available upon request.

Please read all questions carefully and answer to the best of your knowledge. **PLEASE PRINT YOUR ANSWERS, AND SIGN THE APPLICATION ON THE REVERSE SIDE.**

Today's Date _____ / _____ / _____

PART A. NEW ACCOUNT INFORMATION

1. (a) **ACCOUNT NAME:** List the name(s) of the person(s) and/or business who owns or leases the premises where service will be used and who will be responsible for the new account.

_____

_____

(b) **ACCOUNT ADDRESS:** Please enter the address where you want to receive electric or gas service:

Street: _____

Room/Floor/Office #: _____

Town/City: _____

ZIP + 4: _____

2. (a) **MAILING ADDRESS WHERE WE SHOULD SEND BILLS, IF DIFFERENT FROM ABOVE:** *If* you want your Consolidated Edison bills to be mailed to a name or address ***different*** than that shown above, enter name and address here:

Name: _____

Street: _____

Room/Floor/Office #: _____

Town/City: _____

State: _____

ZIP + 4: _____

(b) **TELEPHONE NUMBER:** What is the telephone number for the account?

_____

Is there another telephone number where we can reach you?

_____

3. **ACCESS TO THE ELECTRIC AND GAS METERS:** *If* access to your meter is controlled by another person, enter the name and address of the person who can provide access:

Name: _____

Telephone No.: _____

Street: _____

Room/Floor/Office #: _____

Town/City: _____

ZIP + 4: _____

PART B. SERVICE CLASSIFICATION

IMPORTANT INFORMATION

It is important for you to answer the following questions accurately and completely to determine the proper service classification for your account. For further information on your rights as a customer, see pamphlet entitled **"YOUR RIGHTS AND RESPONSIBILITIES AS A NON-RESIDENTIAL CUSTOMER,"** and the attached **"IMPORTANT INFORMATION FOR ALL APPLICANTS,"** or speak with a Consolidated Edison service representative.

1. **SERVICE BEING REQUESTED:**
☐ Electric ☐ Gas

2. **DATE YOU ARE RESPONSIBLE FOR ACCOUNT:**
_____ / _____ / _____

3. **NON-RESIDENTIAL USE:** To determine if the premises will be used exclusively for non-residential purposes, answer the following question(s).

Do you or your employees plan to live at this premises? ☐ Yes ☐ No

If YES, do you plan to use service primarily for residential purposes? ☐ Yes ☐ No

4. **RELIGIOUS ORGANIZATIONS, COMMUNITY RESIDENCES AND VETERANS' ORGANIZATIONS:**
The Public Service Law, Section 76, permits any corporation or association organized and conducted in good faith for religious purposes, certain community residences, and any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization to receive services at rates no greater than the rates charged to residential customers. For electric service, residential and religious rates *may* be lower than non-residential rates for many customers that are religious organizations, community residences, and veterans' organizations but not for every customer. Qualification for residential rates will be applicable to both electric and gas service. To determine if you are eligible for residential rates, refer to attached "IMPORTANT INFORMATION FOR ALL APPLICANTS" or speak with a service representative.

PLEASE COMPLETE THE BACK OF THIS APPLICATION. THE FOLLOWING QUESTIONS ARE IMPORTANT IN DETERMINING YOUR RATE CLASSIFICATION AND WHETHER YOU WILL BE REQUIRED TO PAY A DEPOSIT.

☐ Store, Restaurant, Commercial Office. Indicate type: _____
☐ Medical or professional office building or suite
☐ Apartment or premises, in a residential building, where business is also conducted *(doctor's office, beauty parlor, real estate, etc.)*
☐ Hotel, motel, hospital, nursing home, flea market *(If a hotel, please discuss with service representative)*
☐ Religious use, such as a house of worship, living quarters for the clergy, rectory or parachial school
☐ Other (Describe) _____
☐ Veterans' Organizations' use: a post or hall owned or leased by a not-for-profit veterans' organization

Which of the following best describes your use of electricity? *(Check only one)*
☐ Exclusively for hall lighting, elevators, and other common areas of apartment or commercial buildings
☐ Entire premises for your own use *(Example: retail store)*
☐ Entire premises, including redistributing electricity to: ☐ Residential tenants ☐ Commercial tenants
(If you are redistributing service to others, please speak with a service representative)

Do you have *(Check all that apply)*:
☐ An emergency generator ☐ ***Electric*** space heating ☐ ***Electric*** hot water heating

Have you made, or do you plan to make, wiring changes on this location? ☐ Yes ☐ No

GAS INFORMATION: The amount of gas you use and how you use it will generally determine the rate at which you will be billed. Which of the following best describes your business or premises? *(Check only one)*
☐ Apartment house *(4 or more apartments)* ☐ Religious use, as a house of worship, living quarters for the clergy, rectory or parochial school
☐ Store, Restaurant, Commercial Office ☐ Veterans' Organizations' use: a post or hall owned or leased by a not-for-profit veterans' organization

Check ALL the uses of gas which apply to this account:
☐ Hot water heating ☐ Laundry dryers ☐ Commercial cooking
☐ Space heating ☐ Gas air-conditioning ☐ Electricity Generator
☐ Dual-fuel burner ☐ Gas redistribution to tenants for cooking
☐ Other _____

Have you made, or do you plan to make, gas piping changes to this location? ☐ Yes ☐ No

Buildings of Public Assembly: Will you operate a building with a capacity of 75 or more persons to which the public is generally admitted? *(e.g. church/temple, theatre, restaurant, etc.)* ☐ Yes ☐ No

Will you operate a factory which normally employs 75 or more persons? ☐ Yes ☐ No

PART C. INFORMATION ABOUT OTHER CONSOLIDATED EDISON ACCOUNTS

EXISTING OR PRIOR NON-RESIDENTIAL ACCOUNT WITH CONSOLIDATED EDISON: If you now have, or previously had, a Consolidated Edison non-residential account, you *may* not have to pay a deposit for this new account. Do you now, or did you previously have, a non-residential account with Consolidated Edison?

☐ (a) I do not now, nor did I previously, have a Consolidated Edison non-residential account.
☐ (b) I currently have a Consolidated Edison non-residential account. Acct. No.: _____
DO YOU WANT THE OTHER ACCOUNT TO BE TURNED OFF? ☐ Yes ☐ No
Name: _____
Street: _____ Room/Floor/Office #: _____
Town/City: _____ ZIP + 4 _____
☐ (c) I previously had a non-residential account with Consolidated Edison, which is now closed, at:
Name: _____
Street: _____ Room/Floor/Office #: _____
Town/City: _____ ZIP + 4 _____

PART D. ADDITIONAL INFORMATION

1. SALES TAX STATUS: What is sales tax status of business? ☐ Taxable ☐ Non-taxable ☐ Partially Tax Exempt

IF YOU CLAIM TAX EXEMPTION, ATTACH THE APPROPRIATE EXEMPT CERTIFICATION TO THIS FORM.
☐ **ST-119.1:** New York State and Local Sales and Use Tax - Exempt Organization Certification
☐ **ST-121:** New York State and Local Sales and Use Tax - Exempt Use Certification
☐ **TP-385:** Certification of Residential Use - Sales Tax Reduction on Energy Purchases

(Copies of these forms are available at our office)

2. IDENTIFICATION NUMBER: Enter Tax Identification #, or if you do not have a Tax ID #, your Social Security # _____

3. BANK REFERENCE: Name and Address of Bank: _____

Account in name of: _____

PART E. SIGNATURE

Before signing this application, the applicant should carefully read the section concerning eligibility of religious organizations, community residences, and veterans' organizations for residential rates, which is located at the bottom of the first page of this application, and the attached IMPORTANT INFORMATION FOR ALL APPLICANTS. Call us if you have questions about your rights and responsibilities as a Con Edison customer.

To the best of my knowledge, the information provided here is accurate and no attempt has been made to misrepesent the facts. By my signature below, I also acknowledge that I have been given the pamphlet entitled "YOUR RIGHTS AND RESPONSIBILITIES AS A NON-RESIDENTIAL CUSTOMER".

Application submitted by:
Print Name _____
Position/Title _____
Full Signature _____

Affiliation to person responsible for account:
☐ **Owner** ☐ **Partner** ☐ **Other** *(explain below)*
☐ **Corporate Officer** ☐ **Agent**
_____

IMPORTANT INFORMATION FOR ALL APPLICANTS

The important information below provides further explanation regarding your application for service. **Retain this form for your records.**

RT A. NEW ACCOUNT INFORMATION: Attach a copy of your lease or deed. If you purchased real estate and don't have your deed yet, submit a py of closing papers. Provide a letter of authorization from the customer if the person signing the application is not the customer.

RT B. SERVICE CLASSIFICATION: The cost and benefits of service vary under different rate classifications, so it is important that your account be operly classified at the time it is established. If your account meets the eligibility criteria for two different service classifications, you may choose a more beneficial classification. Con Edison relies on the information you provide to properly classify your account. If your information is inaccurate incomplete, you may be subject to backbilling. If your use of service or equipment changes at any time, you must notify Con Edison immediately to sure that you continue to be billed under the proper service classification. The more you can tell us about the kind of equipment you have and how u use it, the better we can assist you in determining whether you may be more economically served at a different rate.

n Edison's most frequently assigned non-residential electric and gas classifications are described below.

Electric: Most non-residential customers are billed under electric service classification 2 (EL2), whereby they are billed for their consumption, measured in kilowatt-hours (kWhrs). EL2 is assigned to customers whose maximum demand requirements are 10 kilowatts (kWs) or less and who generally use less than 3,000 kWhrs a month. Common usage situations under EL2 are small stores, offices, newsstands, and public areas in small buildings.

Users of more electricity are assigned to service classification EL4, EL8, EL9, or EL12, whereby they are billed for both kWhr and kW usage.

EL9 is applicable to customers who have general uses, such as department stores, restaurants, supermarkets, or other businesses.

EL8 is applicable to apartment houses which receive electric service from Con Edison and redistribute it to the dwelling units.

EL4 is applicable if more than 10% of the space served is used by someone other than the customer for commercial or industrial purposes.

Both EL8 and EL4 have special provisions for electric heating customers.

EL12 is for light, heat, and power used in a multiple dwelling where the entire space heating requirements of the residential tenants are supplied by electricity purchased from Con Edison. Some smaller EL12 customers are billed for kilowatt-hour consumption only.

Time-of-Use (TOU) Rates: Customers may elect to be billed under TOU rates, whereby they are charged for electricity based on when the service is used. Electricity is most expensive during **"peak"** hours (weekdays from 8AM to 10PM) and least expensive during **"off-peak"** hours (weekdays from 10PM to 8AM and on weekends). If your business uses a large portion of its electricity during **"off-peak"** times, you may be able to save money under these rates. Our largest electricity customers (those whose demand is over 1,500 kW) are required to take service at TOU rates.

Gas: Most non-residential gas customers are billed under gas service classification 2 (**GS2**), a general gas classification covering uses such as heating for office buildings and cooking in restaurants. **GS2** customers can purchase gas for their own use or for redistribution to tenants for cooking. Gas service classification 3 (**GS3**) is assigned for space heating of multiple-dwellings used predominantly for residential occupancy. Gas service classification 12 (**GS12**) is available to customers who have alternate energy capability, such as a dual-fuel (gas and oil) burners. Service under this rate may be interrupted by Con Edison for certain reasons.

ou May Be Eligible For Special Rate Reductions:

Area Development rates are available to businesses that begin or expand operations in designated areas.

Business Incentive rates are available to businesses that occupy vacant or newly constructed commercial or industrial buildings receiving real property tax abatements.

Economic Development Zone rates are available to eligible businesses in areas designated by New York State.

or information on these rate reductions, consult our Schedules for electric and gas service, which are available for review in all Customer Service enters, ask one of our representatives, or call (212) 460-4000.

ou May Qualify For Electric Residential Rates or Benefits:

- Customers who live and work in their home, whether it is a private house or an apartment, may be eligible for electric residential rates EL1 or EL7 provided that the commercial space does not exceed 25% of the total floor space, and the commercial activities are confined to only one room. In addition, only residents of the premises may work in the space, and there can be no change in the premises outward appearance.
- Employers paying the energy bills for an employee's residence may be eligible for residential rates.
- Customers who use their electric or gas service primarily for residential purposes may qualify for certain benefits and protections afforded residential customers even though they are billed at non-residential rates.

If you are applying for residential rates as a religious organization, community residence or veteran's organization:
If you have gas service and qualify for EL1 or EL7, your gas service classification will also be changed to a residential rate.

Religious organizations, certain community residences and veterans' organizations have the choice of being billed under either residential rates or commercial rates.

For most customers, residential rates are more economical. To receive service under residential rates, you must document your eligibility by attaching the requested information to the Application For Service For Non-Residential Customers. If you submit documentation to Con Edison at a later date, the account will be transferred to residential rates as of the date we receive the documents.

If this is a religious organization, you are eligible for residential rates if all of the following apply: the premises are used solely by the religious organization which is applying for service; no part is leased or subleased to another; and activities are conducted primarily for religious purposes. To qualify for residential rates, you must provide documentation of your eligibility. Examples of acceptable proof include, but are not limited to: Certificate of Incorporation under the NYS Religious Corporations Law or Education Law; religious charter; letter from a recognized "parent" religious organization; religious designation from the IRS or other governmental agency; or other reasonable documentation that shows your group is organized, in good faith, for religious purposes. If you apply for, and are denied, residential rates, you may request, in writing, that we inspect the premises and review the rate determination in light of the information obtained from the inspection. You may also appeal the rate classification to the Public Service Commission.

If this is a community residence, you are eligible for residential rates if all of the following apply: the premise is occupied as a supervised or supportive living facility (as defined by the Mental Hygiene Law, Section 1.03, subdivision 28-a or 28-b); the premises provides living accommodations for 14 or fewer residents; and it is operated by a not-for-profit corporation. To qualify for residential rates, you must document your eligibility by providing a copy of your Certificate of Incorporation under the Not-For-Profit Corporation Law and license from the NYS Office of Mental Hygiene or the NYS Office of Mental Retardation and Developmental Disabilities.

If this is a veterans' organization, you are eligible for residential rates if the organization is not a not-for-profit corporation and the service is used in connection with the organization at a post or hall owned or leased by the organization.

Con Edison Rate Schedules Are Available: For a detailed description of all Con Edison rates and the other terms and conditions of service, consult our Schedules for electric and gas service, which are available for review at all Con Edison Customer Service Centers. If you have any questions regarding your rate or service, ask a Customer Service Representative for assistance.

PART C. INFORMATION ABOUT CONSOLIDATED EDISON ACCOUNTS

You May Be Required To Pay A Deposit: You may be required to pay a deposit when applying for service. You can call in advance to find out approximately what that amount will be. We determine the amount of the deposit by estimating the cost of two monthly bills. For heating customers, we base the deposit on the cost of two months' service during the heating season. There are alternatives to paying a security deposit by cash, check, or money order. Ask us about the possibility of providing a surety bond or a letter of credit instead of a cash deposit.

Security Deposit Information: New non-residential customers are required to pay a deposit when applying for service. Interest is applied to your account annually at a rate set by the Public Service Commission. We hold the security deposit for three years, at which time we review the account and refund the deposit, with interest, if there were no late payments during the 36-month period. If there was one or more late payments, we will continue to review the account monthly and refund the deposit once there are 36 consecutive months without a late payment.

PART D. ADDITIONAL INFORMATION

You May Be Fully or Partially Exempt From Paying State or Local Sales Tax. Please attach the applicable tax form:

- **Form ST-121, NYS and Local Sales and Use Tax-Exempt Use Certificates:** The sales tax exemption is available to manufacturers and other who use electricity to produce tangible personal property. (NYC also offers a tax refund for manufacturers, which can be obtained by filing a NYC Form 9.5. Claim for Credit Applied to General Corporation Tax and Banking Corporation Tax. Contact the NYC Dept. of Finance at **(718) 935-6000** for information.)

- **Form TP-385, Certification of Residential Use Sales Tax Reduction on Energy Purchases:** The sales tax reduction is available to customers who use all or some of the premises receiving electric or gas service for residential purposes. The reduction is proportionate to the square footage used for residential purposes. This form should also be filed by any customer who is fully tax exempt and requests interruptible gas service under service classification **GS12.**

- **Form ST-119.1, NYS and Local Sales and Use Tax-Exempt Organization Certification:** The sales tax exemption is available to any organization, including a religious organization, that has been certified as tax-exempt by the State of New York.

If you have questions about any of the above items, please check with your accountant or call the NYS Dept. of Taxation and Finance at 1 (800) 225-5829.

Enlightened Energy Program

Con Edison offers cash rebates for the installation of high-efficiency lighting, motors, and cooling equipment. The program is designed to reduce the initial equipment cost and help customers realize operating cost savings for years to come. Call our Energy Guideline at **1 (800) 343-4646** to find out more about rebates or to arrange an appointment with one of our specialists to visit your business and identify opportunities for greater energy efficiency and operating cost savings.

Controlling Your Bill

Demand is a measure of the greatest amount of electricity you use for a full 30 minutes during the billing period. **EL2** customers are charged for kilowatt-hour consumption only. When an **EL2** customer's consumption exceeds 3,000 kilowatt-hours for two consecutive months, we begin monitoring the **demand.** If the **demand** exceeds 10 kilowatts for two consecutive months, the account is assigned to a service classification under which customers are charged for **demand** as well as kilowatt-hour usage.

Customers who use small amounts of electricity, or who use large amounts of electricity sporadically during the month, will normally pay less under classification **EL12.** However, those who use large amounts of electricity on a more consistent basis might do better under an electric rate which has charges for demand as well as kilowatt-hour usage, such as **EL4, EL8, EL9, or EL12**

Customers assigned to service classifications where there are charges for demand as well as kilowatt-hour usage can manage their bills by keeping their demand constant and avoiding large surges in electric usage. When you first turn on large electrical equipment , such as heavy machinery, air conditioning, and refrigeration, a lot of power is used immediately; that surge causes the demand to rise or "peak". You can reduce the "peak" in any 30-minute period by not turning on all your appliances at the same time. Instead, turn on your appliances over a longer time period. You might also consider replacing older, less efficient appliances with newer energy-efficient models.

Exporting Assistance

The Export Opportunity Hotline can provide you with valuable information about expanding your business through international exporting. The toll-free number is **1 (800) 285-9204.**

Con Edison's Payment Policy

Payment is due upon receipt of the bill. Your payment is considered late if it is not received within 23 days of the date we mailed the bill to you. Late payment charges will be imposed on all past-due balances on non-residential accounts at a rate of 1.5 percent a month. If you make two or more late payments in a twelve-month period, you may be required to pay a deposit or pay an additional deposit.

If you have a problem paying Con Edison, give us a call to arrange a payment agreement. The terms of a payment agreement generally require that you pay 30% of the amount owed, or twice your monthly bill, when you sign the agreement, with the balance paid in installments.

How to Reach Us By Phone

It's never too early or too late to reach us by phone. Our Tele-Choice phone service is available to you 7-days-a-week, 24-hours-a-day. You can speak with a Con Edison Service Representative or, ***using a touch-tone phone***, select our self-service option to get the information you want. Tele-Choice is quick and easy to use. Just call the number for you area listed below. **Have your account number ready,** and follow these easy instructions:

AREA	TELE-CHOICE #
The Bronx	(718) 409-7100
Brooklyn	(718) 802-6000
Manhattan	(212) 338-3000
Queens	(718) 830-7400
Staten Island	(718) 390-6400
Westchester	(914) 925-6900

TELE-CHOICE INSTRUCTIONS

1. Call us at the Tele-Choice number for your area shown at left.
2. Dial or Press 1 if you want to report an emergency.
3. Dial or Press 1 if you have a touch-tone phone and wish to access your account directly.
4. Dial or Press 1 to access your account.
5. Enter your account number.
6. Select any of the options shown below.

TELE CHOICE

TELE-CHOICE SELF-SERVICE OPTIONS

PRESS 1	PRESS 2	PRESS 3	PRESS 4	PRESS 5	PRESS #

CON EDISON NUCLEAR DIVESTITURE

INDIAN POINT SALE – FINAL CONTRACTS

NOVEMBER 9, 2000

GENERATING PLANT AND GAS TURBINE ASSET PURCHASE AND SALE AGREEMENT

GUARANTEE AGREEMENT

INDIAN POINT CONTINUING SITE AGREEMENT

MUTUAL CONSENT AND WAIVER AGREEMENT

POWER PURCHASE AGREEMENT

GENERATING PLANT
AND GAS TURBINE
ASSET PURCHASE AND SALE AGREEMENT

FOR

INDIAN POINT GENERATING STATION
UNITS 1 AND 2 AND GAS TURBINE UNITS 1, 2 AND 3
AND
TODDVILLE TRAINING CENTER

LOCATED AT VILLAGE OF BUCHANAN AND/OR
THE TOWN OF CORTLANDT
WESTCHESTER COUNTY, NEW YORK

By and Between

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

and

ENTERGY NUCLEAR INDIAN POINT 2, LLC

Dated as of November 9, 2000

TABLE OF CONTENTS

Page

ARTICLE I

Definitions

SECTION 1.01. Definitions. 1
SECTION 1.02. Accounting Terms 23

ARTICLE II

Purchase and Sale; Assumption of Certain Liabilities

SECTION 2.01. Purchase and Sale 23
SECTION 2.02. Auctioned Assets and Retained Assets. . . 23
SECTION 2.03. Assumed Obligations and Retained Liabilities 29
SECTION 2.04. Third Party Consents 34
SECTION 2.05. Franchise Property 35

ARTICLE III

Closing

SECTION 3.01. Time and Place of Closing 35
SECTION 3.02. Purchase Price 35
SECTION 3.03. Post-Closing Adjustment 38
SECTION 3.04. Allocation of Consideration 39

ARTICLE IV

Representations and Warranties of Seller

SECTION 4.01. Organization; Qualification 40
SECTION 4.02. Authority Relative to This Agreement . . . 40
SECTION 4.03. Consents and Approvals; No Violation . . . 41
SECTION 4.04. Personal Property 43
SECTION 4.05. Real Estate 43
SECTION 4.06. Leases 43
SECTION 4.07. Contracts 43
SECTION 4.08. Legal Proceedings 44
SECTION 4.09. Permits; Compliance with Law 44
SECTION 4.10. Environmental Matters 45
SECTION 4.11. Labor Matters 46
SECTION 4.12. ERISA; Benefit Plans 46
SECTION 4.13. Taxes 47
SECTION 4.14. Undisclosed Liabilities 48

Page

SECTION 4.15. Brokers 48
SECTION 4.16. Insurance 48
SECTION 4.17. Nuclear Matters 49
SECTION 4.18. Qualified Decommissioning Fund 49
SECTION 4.19. Nonqualified Decommissioning Fund 50
SECTION 4.20. Sufficiency of Auctioned Assets 51
SECTION 4.21. Condemnation 51
SECTION 4.22. No Change in Accounting Methods or Practices 51

ARTICLE V

Representations and Warranties of Buyer

SECTION 5.01. Organization 52
SECTION 5.02. Authority Relative to This Agreement . . . 52
SECTION 5.03. Consents and Approvals; No Violation . . . 52
SECTION 5.04. Availability of Funds 54
SECTION 5.05. Brokers 54

ARTICLE VI

Covenants of the Parties

SECTION 6.01. Conduct of Business Relating to the Auctioned Assets 54
SECTION 6.02. Access to Information 57
SECTION 6.03. Consents and Approvals; Transferable Permits 58
SECTION 6.04. Further Assurances 60
SECTION 6.05. Public Statements 61
SECTION 6.06. Tax Matters 62
SECTION 6.07. Decommissioning Funds 63
SECTION 6.08. Decommissioning 64
SECTION 6.09. Bulk Sales or Transfer Laws 65
SECTION 6.10. Storage And Risk of Loss Concerning Certain Auctioned Assets 65
SECTION 6.11. Information Resources 65
SECTION 6.12. Witness Services 66
SECTION 6.13. Trade Names 67
SECTION 6.14. Steam Generator Storage Facility 67
SECTION 6.15. Availability of Cooling Water Usage Credits 67
SECTION 6.16. Nuclear Insurance 68
SECTION 6.17. Update of Schedules 68

Page

ARTICLE VII

Conditions

SECTION 7.01. Conditions Precedent to Each Party's Obligations 69
SECTION 7.02. Conditions Precedent to Obligation of Buyer 70
SECTION 7.03. Conditions Precedent to Obligation of Seller 74

ARTICLE VIII

Employee Matters

SECTION 8.01. Employee Matters 76
SECTION 8.02. Continuation of Equivalent Benefit Plans/Credited Service 78
SECTION 8.03. Pension Plan 80
SECTION 8.04. 401(k) Plan 81
SECTION 8.05. Welfare Plans 82
SECTION 8.06. Short- and Long-Term Disability 83
SECTION 8.07. Life Insurance and Accidental Death and Dismemberment Insurance 84
SECTION 8.08. Severance 84
SECTION 8.09. Workers Compensation 86

ARTICLE IX

Indemnification and Dispute Resolution

SECTION 9.01. Indemnification 86
SECTION 9.02. Third Party Claims Procedures 89
SECTION 9.03. Procedures Relating to Tax Indemnity . . . 91

ARTICLE X

Termination

SECTION 10.01. Termination 92

ARTICLE XI

Miscellaneous Provisions

SECTION 11.01. Expenses 94

Page

SECTION 11.02. Amendment and Modification; Extension; Waiver 94
SECTION 11.03. Survival of Representations or Warranties 94
SECTION 11.04. Notices 95
SECTION 11.05. Assignment; No Third Party Beneficiaries 95
SECTION 11.06. Governing Law 97
SECTION 11.07. Counterparts 97
SECTION 11.08. Interpretation 97
SECTION 11.09. Jurisdiction and Enforcement 98
SECTION 11.10. Entire Agreement 99
SECTION 11.11. Severability 99
SECTION 11.12. Conflicts 99

SCHEDULES AND EXHIBITS

Schedule 2.02(a)(i)(A)	Buyer Real Estate-Indian Point
Schedule 2.02(a)(i)(B)	Buyer Real Estate-GT Site
Schedule 2.02(a)(i)(C)	Buyer Real Estate-Toddville
Schedule 2.02(a)(ii)	Spare Parts
Schedule 2.02(a)(iii)	Buyer Personal Property
Schedule 2.02(a)(iv)	Contracts
Schedule 2.02(a)(v)	Transferable Permits
Schedule 2.02(a)(x)	Nitrogen Oxide Allowances
Schedule 2.02(b)(i)	Seller Personal Property Located on Buyer Real Estate
Schedule 2.02(b)(ii)(B)	Communications Equipment
Schedule 2.05(a)	Franchise Property
Schedule 3.02(c)(iv)	Capital Projects
Schedule 3.02(c)(vi)	Remediation
Schedule 3.02(c)(vii)	Low-level Radioactive Waste Removal
Schedule 3.03(a)	Fuel Inventory Methodology
Schedule 4.03(a)	Contracts Requiring Third Party Consents
Schedule 4.04(b)	Exceptions to Technical Specifications
Schedule 4.06	Leases
Schedule 4.07(a)	Contracts Retained by Seller
Schedule 4.08	Legal Proceedings
Schedule 4.09(a)	Exceptions Under Permits
Schedule 4.09(b)	Non-Environmental Violations
Schedule 4.10	Environmental Matters
Schedule 4.11	Labor Matters
Schedule 4.12	Benefit Plans
Schedule 4.13	Statute of Limitations for Taxes
Schedule 4.14	Undisclosed Liabilities
Schedule 4.16(a)	Insurance

Schedule 4.16(b)	Insurance Exceptions
Schedule 4.17	Nuclear Matters
Schedule 6.01(b)(vi)	Employment Matters
Schedule 6.01(c)(i)	Contracts Entered Into Without Consent of Buyer
Schedule 6.01(c)(ii)	Capital Projects-Dollar Amounts
Schedule 6.01(c)(iii)	Remediation-Dollar Amounts
Schedule 7.02(d)(i)	Required Contracts
Schedule 7.02(d)(ii)	Required Software
Schedule 8.01(a)	Job Titles
Schedule 8.01(b)	Collective Bargaining Agreements

Exhibit A-1	Form of Deed of Conveyance for Westchester County [Land and Improvements]
Exhibit A-2	Form of Deed of Conveyance for Westchester County [Improvements on GT Site]
Exhibit A-3	Form of GT Site Ground Lease
Exhibit A-4	Form of Declaration of Easements Agreement
Exhibit B	Form of FIRPTA Affidavit
Exhibit C	Form of Opinion of John D. McMahon, Esq., General Counsel of Seller
Exhibit D	Form of Affidavit
Exhibit E	Form of Opinion of General Counsel of Buyer and Entergy Nuclear, Inc.
Exhibit F	Form of Guarantee Agreement
Exhibit G	Form of Opinion of Counsel to Guarantor
Exhibit H	Form of Bill of Sale
Exhibit I	Application for Service for Non-Residential Customers
Exhibit J	Direct Retail Customer Operating and Transmission Service Agreement
Exhibit K	Direct Customer Operating Agreement

GENERATING PLANT AND GAS TURBINE ASSET PURCHASE AND SALE AGREEMENT (including the Schedules hereto, this "Agreement") dated as of November 9, 2000, by and between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation ("Seller"), and ENTERGY NUCLEAR INDIAN POINT 2, LLC, a Delaware limited liability company ("Buyer") (Buyer and Seller are sometimes herein referred to collectively as the "Parties" and individually as a "Party").

WHEREAS Seller has conducted an auction process in which it has solicited proposals to purchase the Auctioned Assets (as defined herein); and

WHEREAS Buyer desires to purchase, and Seller desires to sell, the Auctioned Assets upon the terms and conditions hereinafter set forth.

NOW, THEREFORE, in consideration of the mutual covenants, representations, warranties and agreements hereinafter set forth, and intending to be legally bound hereby, the Parties agree as follows:

ARTICLE I

Definitions

SECTION 1.01. Definitions. As used in this Agreement, the following terms have the following meanings:

"Accountants" shall have the meaning set forth in Section 3.03(b).

"Adjustment Amount" shall have the meaning set forth in Section 3.03(a).

"Adjustment Date" shall have the meaning set forth in Section 3.03(c).

"Adjustment Statement" shall have the meaning set forth in Section 3.03(a).

"Affected Employees" shall have the meaning set forth in Section 8.01(a).

"Affected Union Employees" shall have the meaning set forth in Section 8.01(b).

"Affiliate" shall have the meaning set forth in Rule 12b-2 of the General Rules and Regulations under the Securities Exchange Act of 1934, as amended.

"Agreement" shall have the meaning set forth in the Preamble.

"Allocation" shall have the meaning set forth in Section 3.04.

"Ancillary Agreements" means the Continuing Site Agreement, the Declaration of Easements Agreement, the GT Site Ground Lease, the Power Purchase Agreement, the Bill of Sale, the deeds contemplated by Section 7.02(e)(i) and any other agreement to which Buyer and Seller are party and which is expressly identified by its terms as an Ancillary Agreement hereunder.

"ANI" means American Nuclear Insurers.

"Assumed Obligations" shall have the meaning set forth in Section 2.03(a).

"Atomic Energy Act" means the Atomic Energy Act of 1954, as amended, and the rules and regulations promulgated thereunder.

"Auctioned Assets" shall have the meaning set forth in Section 2.02(a).

"Benefit Plans" shall have the meaning set forth in Section 4.12.

"Bidder Confidentiality Agreements" shall have the meaning set forth in Section 6.02(b).

"Bill of Sale" shall have the meaning set forth in Section 7.02(q)(i).

"Bowline" shall have the meaning set forth in Section 6.15(b).

"Business Day" means any day other than Saturday, Sunday and any day which is a legal holiday or a day on which banking institutions in New York are authorized or required by Law or other action of a Governmental Authority to close.

"Buyer" shall have the meaning set forth in the Preamble.

"Buyer Assets" means any property, machinery, equipment, facilities or systems (including Buyer Facilities) that are from time to time owned or leased by Buyer or its Affiliates after Closing and are employed by Buyer in connection with the performance of the activities contemplated by the Ancillary Agreements.

"Buyer Benefit Plans" shall have the meaning set forth in Section 8.02(c).

"Buyer Decommissioning Funds" means the trust funds maintained by Buyer into which the Decommissioning Funds are transferred at Closing, or any successor funds thereto.

"Buyer Facilities" shall mean the "Buyer Facilities" under the Declaration of Easements Agreement.

"Buyer Indemnitees" shall have the meaning set forth in Section 9.01(a).

"Buyer Material Adverse Effect" shall have the meaning set forth in Section 5.03(a).

"Buyer Real Estate" shall have the meaning set forth in Section 2.02(a)(i).

"Buyer Required Regulatory Approvals" shall have the meaning set forth in Section 5.03(b).

"Buyer's 401(k) Plans" shall have the meaning set forth in Section 8.04(a).

"Buyer's Pension Plans" shall have the meaning set forth in Section 8.03(a).

"Buyer's Severance Plan" shall have the meaning set forth in Section 8.08(a).

"Buyer's Welfare Plans" shall have the meaning set forth in Section 8.05(a).

"Closing" shall have the meaning set forth in Section 3.01.

"Closing Date" shall have the meaning set forth in Section 3.01.

"COBRA" means the Consolidated Omnibus Budget Reconciliation Act.

"Code" means the Internal Revenue Code of 1986, as amended.

"Collective Bargaining Agreement" shall have the meaning set forth in Section 8.01(b).

"Communications Equipment" means the equipment, systems, switches and lines used in connection with voice, data and other communications activities.

"Confidentiality Agreement" means the Confidentiality Agreement dated February 1, 2000 between Seller and Buyer.

"Consent Order" shall have the meaning set forth in Section 6.15(a).

"Consumer Price Index" shall have the meaning set forth in Section 6.08(b).

"Continued Employees" shall have the meaning set forth in Section 8.01(a).

"Continued Employee Records" shall have the meaning set forth in Section 2.02(a)(vi).

"Continued Non-Union Employee" shall have the meaning set forth in Section 8.02(a).

"Continued Union Employee" shall have the meaning set forth in Section 8.01(b).

"Continuing Site Agreement" means the Continuing Site Agreement dated as of even date herewith between Seller and Buyer.

"Contracts" shall have the meaning set forth in Section 2.02(a)(iv).

"Conveyance Plans" means the Indian Point Conveyance Plan and the Toddville Conveyance Plan.

"Declaration of Easements Agreement" means the Declaration of Easements Agreement to be entered into between Seller and Buyer in the form of Exhibit A-4.

"Decommissioning" means the complete retirement and removal of the Auctioned Assets from service and

the restoration of the Buyer Real Estate (and all surface and subsurface elements thereof including soils, surface water and groundwater), as well as any planning and other activities relating thereto, including (i) the dismantlement, decontamination, removal, storage or entombment of the Auctioned Assets, in whole or in part, and any reduction or removal, whether before or after termination of the NRC operating license for the Auctioned Assets, of radioactivity at the Buyer Real Estate (and all surface and subsurface elements thereof including soils, surface water and groundwater), and (ii) any activities necessary for the retirement, dismantlement, decontamination, removal, storage and entombment of the Auctioned Assets to comply with applicable Laws, the NRC operating license for the Auctioned Assets and any related decommissioning plan. "Decommission" shall have a correlative meaning.

"Decommissioning Accounting Records" shall have the meaning set forth in Section 2.02(a)(vi).

"Decommissioning Funds" means the Qualified Decommissioning Fund and the Nonqualified Decommissioning Fund, collectively.

"Decommissioning Indentures" means the Master Nuclear Decommissioning Trust Agreement between Seller and Harris Trust and Savings Bank made as of December 30, 1988, as amended, regarding the Qualified Decommissioning Fund (it being understood that Mellon Bank (DE) National Association, rather that Harris Trust and Savings Bank, is currently Trustee) and the Master Nuclear Decommissioning Trust Agreement between Seller and Harris Trust and Savings Bank made as of June 30, 1993, as amended, regarding the Nonqualified Decommissioning Fund (it being understood that Mellon Bank (DE) National Association, rather than Harris Trust and Savings Bank, is currently Trustee).

"Decon" means the process by which the radioactive structures, systems, components and equipment of a generating facility are removed or decontaminated to a level that permits termination of such facility's NRC operating license after cessation of operations and release of such facility by the NRC in accordance with applicable NRC regulations.

"Deeds" shall have the meaning set forth in Section 7.02(e).

"Department of Energy" means the United States Department of Energy or any successor thereto.

"Department of Energy Decontamination and Decommissioning Fees" means all fees related to the Department of Energy's Special Assessment of utilities for the Uranium Enrichment Decontamination and Decommissioning Fund pursuant to the Atomic Energy Act, or any similar fees assessed under applicable Law relating to separative work units purchased from the Department of Energy in order to decommission the Department of Energy's gaseous diffusion enrichment facilities.

"DOE Standard Contract" means the Contract For Disposal of Spent Nuclear Fuel And/Or High Level Radioactive Waste, No. DE-CR01-83-NE44373, dated as of June 17, 1983, between the United States of America, represented by the United States Department of Energy, and Seller, as amended.

"Electric Service Contract" means an agreement for service in accordance with Seller's Schedule for Electricity Service, P.S.C. No. 9 - Electricity or Seller's Schedule for Retail Access, P.S.C. No. 2 - Retail Access, as such Schedules may be revised or superseded from time to time, using (i) an Application for Service for Non-Residential Customers in the form of Exhibit I, (ii) a Direct Retail Customer Operating and Transmission Service Agreement in the form of Exhibit J and (iii) a Direct Customer Operating Agreement in the form of Exhibit K.

"Encumbrances" means any mortgages, pledges, liens, security interests, conditional and installment sale agreements, activity and use limitations, exceptions, easements, rights-of-way, deed restrictions, encumbrances, charges of any kind, and any related documents and/or instruments of record.

"Energy Reorganization Act" means the Energy Reorganization Act of 1974, as amended, and the rules and regulations promulgated thereunder.

"ENO" means Entergy Nuclear Operations, Inc., an Affiliate of Buyer.

"Entomb" means the process by which radioactive structures, systems, components and equipment of a generating facility are encased in a structurally long-lived substance, such as concrete, whereby the entombed

structure is appropriately maintained, and continued surveillance is carried out until the radioactivity decays to a level that permits termination of the NRC operating licenses for such facility.

"environment" (i) means ambient air, surface water and groundwater (including potable water, navigable water and wetlands), land surface or subsurface strata or (ii) shall have the meaning set forth in any Environmental Law.

"Environmental Laws" means all former, current and future federal, state, local and foreign laws (including common law), treaties, regulations, rules, ordinances, codes, decrees, judgments, directives, orders (including consent orders), Environmental Permits and New York State Department of Environmental Conservation Technical Administrative Guidance Memoranda, in each case, relating to pollution, protection of the environment, natural resources or human health and safety, including laws relating to the presence, Release of, or exposure to, Hazardous Substances, or otherwise relating to the generation, manufacture, processing, distribution, use, treatment, storage, transport, recycling or handling of, or arrangement for such activities with respect to, Hazardous Substances.

"Environmental Liability" means all liabilities, obligations, claims, causes of action, actions, suits, judgments, orders, damages, injunctive relief, losses, fines, penalties, fees, expenses and costs arising from, relating to, or in connection with or alleged to arise from, relate to, or be connected with (i) any actual or alleged violation of or compliance or noncompliance with, Environmental Laws prior to, on, or after the Closing Date in connection with the Auctioned Assets or any ownership, operation, maintenance or control thereof; (ii) the presence, Release, use or generation of, or exposure to, Hazardous Substances at, in, under, upon, above, in connection with, or migrating to or from the Auctioned Assets prior to, on, or after the Closing Date or the transportation, or the arrangement thereof, of Hazardous Substances to or from the Auctioned Assets prior to, on, or after the Closing Date; (iii) any action to address such presence, Release, use or generation of, or exposure to, Hazardous Substances at, in, under, upon, above, in connection with, or migrating to or from the Auctioned Assets, whether such action commenced before or commences on or after the Closing Date, including

(A) sampling, analysis, monitoring, investigation, assessment, treatment, remediation, cleanup, containment, removal, mitigation, response, Decommissioning, closure, restoration, reclamation, institutional controls, deed restrictions, evacuation or "precautionary evacuation" (as defined under the Atomic Energy Act and the rules and regulations promulgated thereunder); (B) obtaining any Permits or Environmental Permits or NRC Permits necessary to conduct or cease any such activities; (C) preparing and implementing any plans or studies for any such activities; (D) fees and expenses of engineers, consultants, laboratories and attorneys; and (E) permitting and licensing fees, administrative oversight costs, insurance premiums and related costs and costs to establish and maintain financial assurance funds; and (iv) any loss of life, injury to persons, property or business or damage to natural resources (regardless of whether such loss, injury or damage arose or was made manifest or is alleged to have arisen or manifested itself prior to, on, or after the Closing Date) arising from, relating to, or in connection with or alleged to arise from, relate to, or be connected with any of the matters described in (i), (ii) or (iii) above.

"Environmental Permits" means all permits, licenses, consents, approvals and other governmental authorizations with respect to Environmental Laws relating primarily to the operations of the Generating Plants or the Gas Turbines, but not including any NRC Permits.

"ERISA" means the Employee Retirement Income Security Act of 1974, as amended.

"ERISA Affiliate" shall have the meaning set forth in Section 4.12.

"Estimated Adjustment Amount" shall have the meaning set forth in Section 3.02(d).

"Estimated Closing Statement" shall have the meaning set forth in Section 3.02(d).

"Excess Decommissioning Funds" means, as of the Expiration Date, the amount, if any, by which the aggregate Decommissioning funds held by Buyer exceed the estimated cost to Buyer of Decommissioning by Safstor or Entomb. For purposes of this definition, the estimated cost to Buyer of Decommissioning by

Safstor or Entomb shall be determined as of the Expiration Date in accordance with the cost estimates filed with the NRC by Buyer and standard industry practices.

"Expiration Date" shall have the meaning set forth in Section 6.08.

"Fair Market Value" means, with respect to the assets of the Decommissioning Funds, the value of such assets (including any accrued interest and dividends relating to such assets) as of the close of the Business Day immediately preceding the Closing Date, which fair market value shall be determined based on a statement prepared on behalf of Seller on a basis consistent with past practice by the financial institutions managing the Decommissioning Funds and listing such assets, together with the purchase price and fair market value of each asset.

"FERC" means the Federal Energy Regulatory Commission or any successor thereto.

"Federal Power Act" shall have the meaning set forth in Section 4.03(b).

"Final Order" shall have the meaning set forth in Section 7.01(a).

"Franchise Property" shall have the meaning set forth in Section 2.05(a).

"GAAP" shall have the meaning set forth in Section 1.02.

"Gas Turbines" means the three gas turbines designated as Indian Point Gas Turbine Units 1, 2 and 3.

"Generating Facilities" means the Generating Plants, the Gas Turbines and any additional generating plants, gas turbines or other generating facilities constructed by Buyer after the Closing Date at the site of any Auctioned Assets.

"Generating Plants" means the two nuclear generating units designated as and known as Indian Point Unit 1 and Indian Point Unit 2.

"Governmental Authority" means any federal, state, local, domestic or foreign government or any court,

administrative or regulatory agency, board, committee or commission or other governmental entity or instrumentality, domestic, foreign or supranational or any department thereof.

"Greenfield" means the complete decontamination, dismantlement, and removal of a generating facility such that the NRC operating license for such facility is terminated and the site at which such facility is located is restored to an unrestricted and natural state.

"GT Site" shall have the meaning set forth in Section 2.02(a)(i)(B)(1).

"GT Site Ground Lease" means the GT Site Ground Lease to be entered into between Buyer and Seller in the form of Exhibit A-3.

"Guarantee Agreement" means the Guarantee Agreement to be entered into between Guarantor and Seller substantially in the form of Exhibit F.

"Guarantor" means Entergy International Holdings Ltd LLC, a Delaware limited liability company and an Affiliate of Buyer.

"Hazardous Substances" means (i) any petroleum, petroleum products or byproducts and all other hydrocarbons, petrochemicals, crude oil or any fraction thereof, coal ash, radon gas, asbestos, asbestos-containing material, urea formaldehyde, polychlorinated biphenyls, chlorofluorocarbons and other ozone-depleting substances; (ii) radiation, radioactive materials or wastes, including "low-level" or "high-level radioactive wastes," "source material," "special nuclear material," "byproduct material," "spent nuclear fuel," and "transuranic waste," as those terms are defined under the Atomic Energy Act; and (iii) any chemical, material, substance or waste (including thermal discharges) that is prohibited, limited or regulated by or pursuant to any Environmental Law.

"HSR Act" means the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, and the rules and regulations promulgated thereunder.

"Income Tax" means any U.S. federal, state, local or foreign Tax or surtax (i) based upon, measured by or calculated with respect to net income, profits or

receipts, including the New York State Gross Receipts Tax (including any municipal gross receipts Taxes and excise Taxes, capital gains Taxes and minimum Taxes) or (ii) based upon, measured by or calculated with respect to multiple bases (including corporate franchise Taxes) if one or more of the bases on which such Tax may be based, measured by or calculated with respect to, is described in clause (i), in each case, together with any interest, penalties, or additions to such Tax.

"Indemnifiable Loss" shall have the meaning set forth in Section 9.01(a).

"Indemnifying Party" shall have the meaning set forth in Section 9.01(c).

"Indemnitee" shall have the meaning set forth in Section 9.01(c).

"Independent Appraiser" shall have the meaning set forth in Section 3.04.

"Indian Point Conveyance Plan" means the ALTA/ACSM Land Title Survey prepared for Consolidated Edison Company of New York, Inc., captioned "Indian Point Generating Station Site Survey" (Sheets 1 - 7) completed on August 2, 2000 (Buyer Parcel - Indian Point) and August 17, 2000 (Buyer Parcel - GT Site), last revised on October 27, 2000, and prepared by Badey & Watson Surveying & Engineering, PC, as may hereafter be amended by Seller in immaterial respects.

"Indian Point Unit 1" means the nuclear generating unit located in the Village of Buchanan, New York designated as and known as Indian Point Unit 1.

"Indian Point Unit 2" means the nuclear generating unit located in the Village of Buchanan, New York designated as and known as Indian Point Unit 2.

"Information Memorandum" means the Information Memorandum dated January 2000 describing the Generating Plants and the Gas Turbines, and the materials delivered with such Information Memorandum, as such Information Memorandum and such materials may have been amended or supplemented.

"Intellectual Property" means all trade secrets, copyrights, copyright applications, trademarks, trademark applications, trade names, service marks,

service mark applications, designs, samples, specifications and know-how owned by Seller.

"Interconnection Facilities" means switching equipment, switchyard controls, protective relays and related facilities of Seller that are used by Seller in connection with the provision of Interconnection Services.

"Interconnection Services" means the service provided by Seller to Buyer to interconnect the Generating Facilities to the Transmission System.

"Inventory" means all materials and supplies (other than fuel, Nuclear Fuel or Spent Nuclear Fuel), spare parts (including the spare parts listed in Schedule 2.02(a)(ii)) and chemical and gas inventories owned by Seller at Closing and relating primarily to or used primarily in the operation of the Generating Plants and the Gas Turbines.

"IRS" means the Internal Revenue Service or any successor thereto.

"ISO" means the New York Independent System Operator or any successor thereto.

"joint rulings" shall have the meaning set forth in Section 6.06(e).

"Knowledge" means the actual, current knowledge (without independent investigation) of a Party's or its Affiliates' board of directors, any of their officers or managers or any of the following persons: Dan Keuter, Connie Wells, Curt Bregar, Renee Millison, Stuart Wentworth, Carl Crawford, Brent Dorsey, Dan Churchman, Jay Brister, Jay Adler, Dan Ropson, Frank Rives or Tom Ober.

"Law" means any statute, law (including common law), treaty, order, judgment, decree, directive, code, ordinance, rule or regulation or similar issuance by a Governmental Authority having the effect of law.

"Local 1-2" shall have the meaning set forth in Section 8.01(a).

"Local 1-2 Collective Bargaining Agreement" shall have the meaning set forth in Section 8.01(b).

"Low-level Radioactive Waste" shall have the meaning set forth in 42 U.S.C.A. § 2021b(9) (1994) and the rules and regulations promulgated thereunder.

"Material Adverse Effect" means any change or effect on the Auctioned Assets that is materially adverse to the business, operations or condition (financial or otherwise) of the Auctioned Assets, taken as a whole, other than (i) any change or effect resulting from changes in the international, national, regional or local wholesale or retail energy, capacity or ancillary services markets, (ii) any change or effect resulting from changes in the international, national, regional or local markets for fuel used or usable in connection with the Generating Facilities, (iii) any change or effect resulting from changes in the national, regional or local electric transmission systems, (iv) any change or effect resulting from any bid cap, price limitation, market power mitigation measure or other Law in respect of transmission services or the wholesale or retail energy, capacity or ancillary services markets adopted or approved (or failed to be adopted or approved) by any Governmental Authority or proposed by any person, (v) any change or effect resulting from any other Law adopted or approved by any Governmental Authority or proposed by any person (other than any change or effect resulting from (a) any New York State Law that becomes effective after the date of this Agreement or (b) any NRC Law that becomes effective after the date of this Agreement and relates solely to the Auctioned Assets), (vi) any change or effect resulting from any regulation, rule, procedure or order adopted or proposed (or failed to be adopted or proposed) by or with respect to, or relating to, the ISO, (vii) any change or effect resulting from any action or measure taken or adopted, or proposed to be taken or adopted, by any local, state, regional, national or international reliability organization and (viii) any materially adverse change in or effect on the Auctioned Assets which is cured by Seller prior to Closing.

"Metaphase" means the Corporate Drawing Management System, which is an information resources system served by Seller's mainframe computer.

"MMS" means the Material Management System, which is an information resources system served by Seller's mainframe computer.

"NEIL" means Nuclear Electric Insurance Limited.

"1975 Deed" shall have the meaning set forth in Section 7.02(j).

"Nitrogen Oxide Allowance" means the authorizations by the NYSDEC under the NOx Budget Trading Program to emit up to one ton of nitrogen oxides during the control period of the specified year or any year thereafter.

"Non-Disputed Amount" shall have the meaning set forth in Section 3.02(b).

"Nonqualified Decommissioning Fund" means the external trust fund that does not meet the requirements of Section 468A of the Code and Treas. Reg. Section 1.468A-5, and which is maintained by Seller with respect to the Auctioned Assets prior to Closing pursuant to the applicable Decommissioning Indenture.

"Non-Union Transition Period" shall have the meaning set forth in Section 8.02(a).

"NPMEL" means the Nuclear Power Material Equipment List, which is a system that uses extract data from PPMIS.

"NRC" means the Nuclear Regulatory Commission or any successor thereto.

"NRC Permits" means all certificates, permits, licenses, consents, approvals and other governmental authorizations issued by the NRC on the basis of which Seller is authorized by the NRC to own, possess, use and operate the Generating Plants and the Gas Turbines prior to Closing, including Facility Operating License Nos. DPR 5 and DPR 26, but not including any Environmental Permits.

"Nuclear Fuel" means all fuel assemblies in the Generating Plants' reactors as of Closing, any irradiated fuel assemblies that have been temporarily removed from the Generating Plants' reactors as of Closing (except any irradiated fuel assemblies that may have been removed from Indian Point Unit 1 for reprocessing prior to Closing), all unirradiated fuel assemblies awaiting insertion into the Generating Plants' reactors and all fuel constituents in any stage of the fuel cycle which are in process for use in the Generating Plants' reactors as of Closing.

"Nuclear Insurance Policies" means all insurance policies carried by or for the benefit of Seller with respect to the Auctioned Assets, including all liability, property damage and business interruption policies in respect thereof. Without limiting the generality of the foregoing, the term "Nuclear Insurance Policies" includes all policies issued or administered by NEIL or ANI.

"NYPA" means the Power Authority of the State of New York or any successor thereto.

"NYSDEC" means the New York State Department of Environmental Conservation or any successor thereto.

"NYSERDA" means the New York State Energy Research Development Agency or any successor thereto.

"Off-Site" means any location except (i) the Buyer Real Estate (and all surface and subsurface elements thereof including soils, surface water and groundwater) and (ii) any location to or under which Hazardous Substances present or Released at or from the Auctioned Assets have migrated.

"Operating Records" shall have the meaning set forth in Section 2.02(a)(vi).

"Parties" and "Party" shall have the respective meanings set forth in the Preamble.

"Patents" means with respect to the patented items or processes relating primarily to, or used primarily in the operation of, the Generating Plants or the Gas Turbines, (i) a royalty-free license from Seller to use such patented items or processes owned by Seller or (ii) Seller's existing license (or any part thereof) or a separate license to the extent required to authorize Buyer's use of such patented items or processes owned by third parties, in each case, at or in connection with the Auctioned Assets in a manner consistent with Seller's use of such patented items or processes pursuant to the terms and conditions of Seller's license.

"Payment Amount" shall have the meaning set forth in Section 6.08.

"Payment Date" shall have the meaning set forth in Section 6.08(b).

"PBGC" shall have the meaning set forth in Section 4.12.

"Permits" means all certificates, permits, licenses, consents, approvals and other governmental authorizations (other than Environmental Permits and NRC Permits) relating primarily to the Auctioned Assets, or the ownership, operation or use thereof.

"Permitted Exceptions" means (i) all exceptions, restrictions, easements, charges, rights-of-way and monetary and nonmonetary encumbrances which are set forth in any Permits, Environmental Permits or NRC Permits; (ii) all statutory liens for current Taxes or assessments not yet delinquent, subject to proration as provided herein; (iii) all mechanics', carriers', workers', repairers' and other similar liens relating to obligations as to which Seller is not in default or the validity of which is being contested in good faith by appropriate proceedings, provided that Seller shall cause the Title Company to omit such liens from the title insurance policy described in Section 7.02; (iv) all zoning, building code, entitlement, conservation restriction and other land use and Environmental Laws by Governmental Authorities; (v) all matters set forth in Schedules B-2 to Certificates of Title Nos. 231-W-08707 and 231-W-10117 issued by First American Title Insurance Company of New York, Inc., both effective as of September 25, 2000 and last revised on October 26, 2000 and November 2, 2000, respectively, provided that the generic exception for "rights of tenants or persons in possession" shall be limited to the rights of tenants or other parties under leases or other agreements which constitute Contracts ; (vi) all matters disclosed on the Conveyance Plans; (vii) all Encumbrances or other restrictions created pursuant to this Agreement or any Ancillary Agreement; (viii) all restrictions and regulations imposed by the ISO, any Governmental Authority or any local, state, regional, national or international reliability organization; and (ix) all Encumbrances on, imperfections in or failures of title which do not secure indebtedness for borrowed money and which would not, individually or in the aggregate, reasonably be expected to materially impair the continued use and operation of the Auctioned Assets as currently conducted. Notwithstanding the foregoing, Seller shall discharge or cause the Title Company to omit or insure over all liens which secure indebtedness for borrowed money, judgments against Seller and any other liquidated sums of money capable of precise

determination. Nothing in this definition is intended to affect the obligations of the Parties with respect to Prorated Items.

"person" means any individual, partnership, limited liability company, joint venture, corporation, trust, unincorporated organization or Governmental Authority.

"Power Purchase Agreement" means the Power Purchase Agreement dated as of even date herewith between Seller and Buyer.

"PPMIS" means the Power Plant Maintenance Information System, which is an information resources system served by Seller's mainframe computer.

"Price-Anderson Act" means Section 170 of the Atomic Energy Act and related provisions of Section 11 of the Atomic Energy Act.

"Prorated Items" shall have the meaning set forth in Section 2.03(a)(x).

"Protective Relaying System" means the system relating to the Generating Facilities comprised of components collectively used to detect defective power system elements or other conditions of an abnormal nature, initiate appropriate control circuit action in response thereto and isolate the appropriate system elements in order to minimize damage to equipment and interruption to service.

"Prudent Utility Practices" means any of the practices, methods and acts engaged in or approved by a significant portion of the nuclear power generation industry during the relevant time period, or any of the practices, methods or acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with applicable Laws and good business practices, reliability, safety and expedition. Prudent Utility Practices are not intended to be limited to only the optimum practice, method or act to the exclusion of all others, but rather are intended to include practices, methods or acts generally accepted in the nuclear power generation industry.

"PSC" means the New York State Public Service Commission or any successor thereto.

"PUHCA" shall have the meaning set forth in Section 4.03(b).

"Purchase Price" shall have the meaning set forth in Section 3.02(a).

"Qualified Decommissioning Fund" means the external trust fund that meets the requirements of Section 468A of the Code and Treas. Reg. Section 1.468A-5, and which is maintained by Seller with respect to the Auctioned Assets prior to Closing pursuant to the applicable Decommissioning Indenture.

"Release" means (i) any "extraordinary nuclear occurrence" or "nuclear incident," as those terms are defined under the Atomic Energy Act, and (ii) any actual or threatened release, spill, emission, emptying, escape, leaking, dumping, injection, pouring, deposit, disposal, discharge, dispersal, leaching or migration into the environment or within any building, structure, facility or fixture.

"Required Capital Expenditures Amount" means:

(i) if Closing occurs on or after January 1, 2001 but on or prior to March 31, 2001, an amount equal to the product of (A) $5,120,000 divided by 90 and (B) the number of days, up to a maximum of 90 days, between January 1, 2001 and the Closing Date;

(ii) if Closing occurs on or after April 1, 2001 but on or prior to June 30, 2001, an amount equal to the sum of (i) $5,120,000 and (ii) the product of (A) $7,950,000 divided by 90 and (B) the number of days, up to a maximum of 90 days, between April 1, 2001 and the Closing Date;

(iii) if Closing occurs on or after July 1, 2001 but on or prior to September 30, 2001, an amount equal to the sum of (i) $13,070,000 and (ii) the product of (A) $6,470,000 divided by 90 and (B) the number of days, up to a maximum of 90 days, between July 1, 2001 and the Closing Date;

(iv) if Closing occurs on or after October 1, 2001 but on or prior to December 31, 2001, an amount equal to the sum of (i) $19,540,000 and (ii) the product of (A) $7,380,000

divided by 90 and (B) the number of days, up to a maximum of 90 days, between October 1, 2001 and the Closing Date; and

(v) if Closing occurs on or after January 1, 2002, $26,920,000.

"Required Contracts" means those contracts, agreements and other legally binding arrangements set forth in Schedule 7.02(d)(i).

"Required Software" means, with respect to the software set forth in Schedule 7.02(d)(ii), Seller's existing license (or any part thereof) or a separate license, in each case, to the extent required to authorize Buyer's use of such software at or in connection with the Auctioned Assets in a manner consistent with Seller's use of such software pursuant to the terms and conditions of Seller's license.

"Restraints" shall have the meaning set forth in Section 7.01(b).

"Retained Assets" shall have the meaning set forth in Section 2.02(b).

"Retained Liabilities" shall have the meaning set forth in Section 2.03(b).

"Revenue Meters" means all meters measuring demand, energy and reactive components, and all pulse isolation relays, pulse conversion relays and associated totalizing and remote access pulse recorder equipment, in each case, required to measure the transfer of energy between the Parties.

"Revocable Consent" shall have the meaning set forth in Section 2.05(a).

"Safstor" means the procedure by which a generating facility is temporarily placed in a safe condition and maintained in that state until it is subsequently decontaminated and dismantled to levels that permit termination of the NRC operating licenses for such facility and release of such facility by the NRC in accordance with applicable NRC regulations.

"Segregated Reimbursement Accounts" shall have the meaning set forth in Section 8.05(b).

"Seller" shall have the meaning set forth in the Preamble.

"Seller Assets" means any property, machinery, equipment, facilities or systems (including Seller Facilities but other than any Protective Relaying System or Substation Interface Cables) that are from time to time owned or leased by Seller or its Affiliates after Closing and are employed by Seller in connection with the performance of the activities contemplated by the Ancillary Agreements.

"Seller Facilities" shall mean the "Seller Facilities" under the Declaration of Easements Agreement.

"Seller Indemnitees" shall have the meaning set forth in Section 9.01(b).

"Seller Material Adverse Effect" means any change, effect, event, occurrence or state of facts that is materially adverse to the business, operations, assets, properties, condition (financial or otherwise), results of operations or prospects of Seller.

"Seller Real Estate" means all real property and leaseholds or other interests in real property of Seller (including the premises on which the Substation is located), other than Buyer Real Estate.

"Seller Required Regulatory Approvals" shall have the meaning set forth in Section 4.03(b).

"Seller's 4.12 Benefits" shall have the meaning set forth in Section 8.02(a).

"Seller's 401(k) Plans" shall have the meaning set forth in Section 8.04(a).

"Seller's Pension Plans" shall have the meaning set forth in Section 8.03(a).

"Seller's Reimbursement Account Plans" shall have the meaning set forth in Section 8.05(b).

"Seller's Severance Plan" shall have the meaning set forth in Section 8.08(a).

"Settlement Agreement" means that certain Settlement Agreement entered into on December 19, 1980, as amended, among Seller, Orange & Rockland Utilities,

Inc., Central Hudson Gas & Electric Corporation, Niagara Mohawk Power Corporation, NYPA, NYSDEC, the Attorney General of the State of New York, the United States Environmental Protection Agency, Hudson River Fisherman's Association (currently d/b/a the Hudson Riverkeeper Fund, Inc.), Scenic Hudson Preservation Conference (currently Scenic Hudson, Inc.) and the National Resources Defense Council, in connection with their disputes relating to the National Pollutant Discharge Elimination System permits issued to certain utilities in 1975, which, by its terms, has expired.

"Special Affected Employee" shall have the meaning set forth in Section 8.01(a).

"Spent Nuclear Fuel" means Nuclear Fuel that has been withdrawn or discharged from a nuclear reactor following irradiation and has not been chemically separated into its constituent elements by reprocessing. "Spent Nuclear Fuel" includes the special nuclear material, byproduct material, source material and other radioactive materials associated with nuclear fuel assemblies.

"Spent Nuclear Fuel Fees" means those fees assessed on electricity generated at the Generating Plants and sold, as provided in the Nuclear Waste Policy Act of 1982, as amended, and the rules and regulations promulgated thereunder.

"Substation" shall have the meaning set forth in Section 2.02(b)(i).

"Substation Interface Cables" means (i) control cables and associated conduits located in the Substation which connect the Generating Facilities with Buyer Assets located in the Substation and (ii) control and low voltage power cables and associated conduits located in the Substation which connect Seller Assets with Buyer Assets.

"Tax Basis" means the adjusted Tax basis determined for U.S. federal income Tax purposes under Section 1011(a) of the Code.

"Tax Benefit" means, with respect to any Indemnifiable Loss for any person, the positive excess, if any, of the Tax liability of such person without regard to such Indemnifiable Loss over the Tax liability of such person taking into account such

Indemnifiable Loss, with all other circumstances remaining unchanged.

"Tax Claim" shall have the meaning set forth in Section 9.03(a).

"Tax Contest" shall have the meaning set forth in Section 9.03(c).

"Tax Cost" means, with respect to any indemnity payment for any person, the positive excess, if any, of the Tax liability of such person taking such indemnity payment into account over the Tax liability of such person without regard to such payment, with all other circumstances remaining unchanged.

"Taxes" means all taxes, surtaxes, charges, fees, levies, penalties or other assessments imposed by any U.S. federal, state or local or foreign taxing authority, including income tax, excise, property, sales, transfer, franchise, special franchise, payroll, recording, withholding, social security or other taxes, or any liability for taxes incurred by reason of joining in the filing of any consolidated, combined or unitary Tax Returns, in each case, including any interest, penalties or additions attributable thereto.

"Tax Refund Suit" shall have the meaning set forth in Section 9.03(b).

"Tax Return" means any return, report, information return or other document (including any related or supporting information) required to be supplied to any authority with respect to Taxes.

"Termination Date" shall have the meaning set forth in Section 10.01(b).

"Third Party Claim" shall have the meaning set forth in Section 9.02(a).

"Title Company" means First American Title Insurance Company of New York, Inc. and Commonwealth Land Title Insurance Company on a 50/50 coinsurance basis or one or more other title insurance companies reasonably acceptable to Buyer and Seller.

"TNMS" means the Tag Numbering Management System, which is an information resources system served by Seller's mainframe computer.

"Toddville Conveyance Plan" means the ALTA/ACSM Land Title Survey prepared for Seller captioned "Toddville School Site Survey" (Sheet 1 of 1) completed on September 15, 2000 by Badey & Watson Surveying & Engineering, PC, as may hereafter be amended by Seller in immaterial respects.

"Toddville Training Center" means the training facility owned by Seller and located at Three Locust Avenue in the Town of Cortlandt, New York.

"Transferable Permits" shall have the meaning set forth in Section 2.02(a)(v).

"Transmission System" shall have the meaning set forth in Section 2.02(b)(i).

"Trustee" means the trustee of the Decommissioning Funds appointed by Seller pursuant to the applicable Decommissioning Indenture.

"Union Transition Period" shall have the meaning set forth in Section 8.01(b).

"Updated Schedules" shall have the meaning set forth in Section 6.17.

"Westinghouse Contract" shall have the meaning set forth in Section 6.01(e).

SECTION 1.02. Accounting Terms. Any accounting terms used in this Agreement or the Ancillary Agreements shall, unless otherwise specifically provided, have the meanings customarily given them in accordance with United States generally accepted accounting principles ("GAAP") and all financial computations hereunder or thereunder shall, unless otherwise specifically provided, be computed in accordance with GAAP consistently applied.

ARTICLE II

Purchase and Sale; Assumption of Certain Liabilities

SECTION 2.01. Purchase and Sale. Upon the terms and subject to the satisfaction of the conditions contained in this Agreement, at Closing, Seller agrees to sell, assign, convey, transfer and deliver or cause to be sold, assigned, conveyed, transferred or delivered to Buyer, and Buyer agrees to purchase, assume and acquire from Seller all the Auctioned Assets.

SECTION 2.02. Auctioned Assets and Retained Assets. (a) Auctioned Assets. The term "Auctioned Assets" means all the assets, real and personal property, goodwill and rights of Seller of whatever kind and nature, whether tangible or intangible, in each case, constituting, relating primarily to, or used primarily in the operation of, the Generating Plants or the Gas Turbines, other than the Retained Assets, including:

(i) (A) all land owned by Seller relating primarily to the operations of the Generating Plants shown on the Indian Point Conveyance Plan as "Buyer Parcel - Indian Point" and described in Schedule 2.02(a)(i)(A) together with all buildings and improvements erected thereon, (B) both (1) the leasehold interest in the land shown on the Indian Point Conveyance Plan as "Buyer Parcel - GT Site" and described in Schedule 2.02(a)(i)(B) (the "GT Site") to be created pursuant to the GT Site Ground Lease, and (2) all buildings and improvements erected on the GT Site, and (C) all land owned by Seller constituting, relating primarily to, or used primarily in the operation of the Toddville Training Center shown on the Toddville Conveyance Plan and described in Schedule 2.02(a)(i)(C) together with all buildings and improvements erected thereon, subject in each case to all Permitted Exceptions (the "Buyer Real Estate");

(ii) subject, in each case, to Permitted Exceptions, all inventories of fuels (relating primarily to, or used primarily in the operation of, the Generating Plants or the Gas Turbines) and Nuclear Fuel, in each case owned by Seller on the Closing Date, Spent Nuclear Fuel located on Buyer Real Estate on the Closing Date, and all Inventory, in each case other than assets that are used, consumed, replaced or disposed of in the ordinary course of business consistent with past practice or as permitted by this Agreement, together with all warranties from third parties, including manufacturers and vendors relating thereto, to the extent transferable;

(iii) subject, in each case, to Permitted Exceptions, all machinery (mobile or otherwise), equipment, facilities, furniture and other personal property relating primarily to, or used primarily in the operation of, the Generating Plants or the Gas Turbines or the Toddville Training Center, including the items of personal property listed in Schedule 2.02(a)(iii), together with all warranties from third parties, including manufacturers and vendors relating

thereto, to the extent transferable, other than assets that are used, consumed, replaced or disposed of in the ordinary course of business consistent with past practice or as permitted by this Agreement;

(iv) subject to Sections 2.02(b)(x) and 2.04, all right, title and interest of Seller in, to and under all contracts, agreements, leases, licenses (whether Seller is lessor, lessee, licensor or licensee thereunder), commitments, and all other legally binding arrangements (A) set forth in Schedule 2.02(a)(iv), (B) associated with emergency preparedness (including those relating to emergency sirens or radiation monitors), (C) between Seller and NYPA primarily related to the operation or maintenance of the Auctioned Assets, but excluding any such contracts, agreements, leases, licenses, or commitments pertaining to Seller's obligations relating to the Transmission System, the Substation or the supply of power or [illegible] (D) entered into by Seller between the date of this Agreement and Closing in accordance with Section 6.01, in each case, to the extent they have not expired prior to Closing (the "Contracts");

(v) the Permits, Environmental Permits and NRC Permits that are transferred or transferable by Seller to Buyer by assignment or otherwise or which will pass to Buyer as successor in title to the Generating Plants or Gas Turbines (collectively, the "Transferable Permits"), including the Transferable Permits set forth in Schedule 2.02(a)(v);

(vi) (A) data, information, books, operating records, operating, safety, quality assurance and maintenance manuals, engineering design information and plans, blueprints and as-built plans, specifications, procedures, facility compliance plans, environmental procedures and other records of Seller relating primarily to the design, construction, licensing, regulation, operation or Decommissioning of the Auctioned Assets, whether existing in paper, magnetic or electronic form, including third party designs, drawings and specifications used in, or necessary for, the licensing, operation or Decommissioning of the Auctioned Assets (collectively, "Operating Records"), (B) to the extent permitted or required by Law, all personnel files relating to Continued Employees, including files that pertain to (1) skill and development training and resumes, (2) seniority histories, (3) salary and benefit information, (4) active medical restriction forms, (5) records that

are required to be retained by Buyer pursuant to 10 C.F.R. Section 26 and (6) any other matters, but not including any performance evaluations, disciplinary records, fitness for duty reports or Occupational Safety and Health Act medical reports (other than such evaluations, records or reports necessary for Buyer to satisfy the requirements of NRC Law or any NRC permit) (collectively, the "Continued Employee Records") and (C) all accounting and other records related to the Decommissioning Funds (other than general ledger accounting records) (collectively, the "Decommissioning Accounting Records"); provided, however, that Seller shall be permitted to retain copies to the extent it provides Buyer with copies or originals of same, of all Operating Records, Continued Employee Records and Decommissioning Accounting Records;

(vii) subject to Sections 2.04 and 7.02(d), the Patents, all rights of Seller in and to the name "Indian Point 2 Nuclear Power Station" and any related or similar names and the right to use at, or in connection with, the Generating Plants or the Gas Turbines all other Intellectual Property relating primarily to, or used primarily in the operation of, the Generating Plants or the Gas Turbines;

(viii) the assets of the Decommissioning Funds contemplated by Sections 6.07(a) and (b) to be transferred to Buyer;

(ix) any credit or credits associated with assessments for the disposal of Low-level Radioactive Waste accumulated by Seller prior to Closing pursuant to the New York Public Authorities Law Section 1854-d.2, as amended, to the extent assignable to Buyer;

(x) the Nitrogen Oxide Allowances set forth in Schedule 2.02(a)(x) that are allocated by NYSDEC to the Gas Turbines for the control periods in 2001 and 2002, but less any such Nitrogen Oxide Allowances (or portions thereof) that are used by Seller in connection with operating the Gas Turbines prior to Closing consistent with past practices and system reliability requirements of Seller (it being understood that, for purposes of this Agreement, one Nitrogen Oxide Allowance shall be deemed "used" for each ton of nitrogen oxide emitted from the Gas Turbines between May 1 of any year and September 30 of such year, inclusive);

(xi) all claims or causes of action for the refund or return of any payments made or to be made (including any Spent Nuclear Fuel Fees paid or payable) pursuant to the DOE Standard Contract with regard to electricity generated at the Generating Plants and sold on or prior to Closing, but specifically excluding any claims or causes of action in respect of damages to property or economic loss related or pertaining to the Department of Energy's breach or default under the DOE Standard Contract accrued prior to Closing;

(xii) to the extent transferable to Buyer, Seller's ANI primary nuclear liability policy (facility policy), secondary financial protection and master nuclear worker liability policy (master worker policy), and all rights to premium refunds or premium returns (including shutdown credits and premium returns under the Industry Credit Rating Program) that relate to premiums paid by Buyer (including premiums which are Prorated Items, to the extent paid by Buyer) for periods after Closing pursuant to such policies; and

(xiii) Seller's claims and rights against any third party arising out of or relating to any of the Assumed Obligations.

(b) Retained Assets. The term "Retained Assets" means:

(i) except (A) as set forth in Schedule 2.02(a)(iii) or (B) as located on Buyer Real Estate and not set forth in Schedule 2.02(b)(i), all Interconnection Facilities and transmission and distribution assets owned, controlled or operated by Seller for purposes of providing transmission service (including point-to-point transmission service), network integration service and distribution service and other related purposes, including the real property and substation machinery, equipment and facilities located at the Buchanan Substation (the "Substation") used in controlling continuity between the Generating Plants and Gas Turbines and the transmission and distribution facilities and for other purposes (the "Transmission System");

(ii)(A) all Revenue Meters installed by Seller; (B) all Communications Equipment and related support equipment (1) located on Buyer Real Estate or temporarily removed from Buyer Real Estate for repairs, servicing or maintenance and listed in Schedule 2.02(b)(ii)(B) or acquired by Seller after the date of

this Agreement and designated by Seller as a Retained Asset or (2) located on Seller Real Estate or temporarily removed from Seller Real Estate for repairs, servicing or maintenance; and (C) all Protective Relaying Systems not located on Buyer Real Estate;

(iii) except as set forth in Section 2.02(a)(viii), all cash, cash equivalents, bank deposits and accounts receivable held or owned by Seller (including Seller's account balances with NEIL);

(iv) (A) all mainframe computers of Seller and (B) all Intellectual Property relating primarily to any other Retained Assets or any Retained Liabilities;

(v) the names "Consolidated Edison", "Con Edison", "Con Ed", "Consolidated Edison Company", "Consolidated Edison Company of New York, Inc.", "Consolidated Edison, Inc.", "New York Edison", "Brooklyn Edison", "Staten Island Edison" and "Edison" and any related or similar trade names, trademarks, service marks or logos (and any rights to and in the same, including any right to use the same);

(vi) subject to Section 6.06(c), any refund or credit related to Taxes or sewer rents or water charges or any other liabilities or obligations in respect of the Auctioned Assets, in each case, attributable to periods (or portions thereof) prior to Closing;

(vii) except as set forth in Section 2.02(a)(xii), (A) all insurance policies of Seller related to the Auctioned Assets, including all Nuclear Insurance Policies, and (B) all rights to distributions, credits (including shutdown credits), premium refunds or premium returns (including shutdown credits and premium returns under the Industry Credit Rating Program) under all insurance policies, including all such rights to (i) Seller's member insurance accounts, policyholder insurance records and policyholder percentages under its Nuclear Insurance Policies and (ii) Seller's future distributions, credits, premium refunds or premium returns from its Nuclear Insurance Policies;

(viii) all claims or causes of action for refunds of Department of Energy Decontamination and Decommissioning Fees, in each case, paid by Seller as contemplated by Section 2.03(b)(iv);

(ix) all personnel records (other than Continued Employee Records) and all other records (other than Operating Records and Decommissioning Accounting Records);

(x) all claims or causes of action in respect of damages to property or economic loss related or pertaining to the Department of Energy's breach or default under the DOE Standard Contract accrued prior to Closing, but specifically excluding any claims or causes of action for the refund or return of any payments made or to be made (including any Spent Nuclear Fuel Fees paid or payable) pursuant to the DOE Standard Contract with regard to electricity generated at the Generating Plants and sold on or prior to Closing;

(xi) all emission reduction credits, sulfur dioxide allowances and Nitrogen Oxide Allowances that relate to the Retained Assets or any other of Seller's assets that are not Auctioned Assets (excluding, for clarification, any Nitrogen Oxide Allowances allocated by NYSDEC to the Gas Turbines for periods after Closing), and, except as set forth in Schedule 2.02(a)(x) and except as set forth in Section 2.02(a)(ix), all other environmental related allowances and credits of any nature held or possessed by Seller; and

(xii) any other asset that is not described in this Agreement as an Auctioned Asset.

SECTION 2.03. Assumed Obligations and Retained Liabilities. (a) Assumed Obligations. At Closing, Buyer shall assume, and after Closing, shall discharge, all of the following liabilities and obligations, direct or indirect, known or unknown, absolute or contingent, which relate to the Auctioned Assets or are otherwise specified below (collectively, the "Assumed Obligations"):

(i) except as set forth in Section 2.03(b)(ii), any liabilities and obligations under the Contracts, except, in each case, to the extent such liabilities and obligations, but for a breach or default by Seller prior to Closing, would have been paid, performed or otherwise discharged on or prior to Closing, or to the extent the same arise out of any such breach or default;

(ii) any liabilities and obligations for goods delivered or services rendered, in the ordinary course

of business, after Closing to, or for the benefit of, Buyer or the Auctioned Assets; provided, however, that Buyer shall not be obligated to assume any liabilities and obligations for any such goods and services to the extent the same are included in the determination of the adjustment of the Purchase Price pursuant to Sections 3.02(c)(i), (ii) and (v);

(iii) except as set forth in Sections 2.03(b)(iii), 2.03(b)(v) and 2.03(b)(vi), any Environmental Liability, whether arising, accruing or occurring prior to, on, or after Closing;

(iv) any liabilities and obligations in respect of amounts owing under the DOE Standard Contract, including any Spent Nuclear Fuel Fees, and any other fees and expenses, in each case, associated with electricity generated at the Generating Facilities and sold after the Closing Date;

(v) any liabilities and obligations (including any Environmental Liabilities) in respect of (A) Decommissioning following permanent cessation of operations or otherwise, (B) the management, storage, removal, transportation and disposal of Spent Nuclear Fuel located in, on or at the Generating Facilities after Closing, and (C) any other disposition of the Auctioned Assets after Closing;

(vi) (A) any liabilities and obligations for any ANI or Price-Anderson Act secondary financial protection retrospective premium obligations in connection with the ANI or Price-Anderson Act policies and financial assurance or protection applicable to any of the Generating Facilities for (i) any nuclear worker liability attributable to employment by Seller on or prior to Closing or (ii) for any third party nuclear liability arising out of any incident or occurrence on or prior to Closing (it being agreed that if Seller is unable to cause the assignment of all or any part of such retrospective premium obligations, Seller shall remain primarily liable for such obligations and Buyer shall indemnify Seller therefor pursuant to Section 9.01(b)) and (B) any liabilities and obligations of Seller for retrospective premium obligations arising on or after Closing under Seller's NEIL insurance policies applicable to any of the Generating Facilities;

(vii) except as set forth in Section 2.03(b)(v), any liabilities and obligations with respect to the Permits

and the NRC Permits to the extent arising from events occurring after Closing;

(viii) (A) all wages, overtime, employment Taxes, severance pay, transition payments, workers compensation benefits, sick pay, health care continuation coverage obligations under COBRA, occupational safety and health liabilities or other similar liabilities and obligations in respect of Continued Employees to the extent arising from events occurring after Closing, and (B) all other liabilities and obligations with respect to the Continued Employees for which Buyer is responsible pursuant to Article VIII;

(ix) except for Environmental Liabilities the allocation of which is governed by other provisions of Section 2.03(a) and by Section 2.03(b), any liabilities and obligations in respect of (A) any claims or causes of action by any person in respect of damages to property, personal injury, death or economic loss relating to, resulting from or arising out of the Auctioned Assets, or (B) any claims or causes of action by any Continued Employees in respect of discrimination, retaliation, wrongful discharge, unfair labor practice or other employment-related matter, in the case of each of the foregoing clauses (A) and (B), to the extent arising from events occurring after Closing;

(x) any liabilities and obligations, with respect to the periods that include the Closing Date, with respect to real or personal property rent, Taxes based on the ownership or use of property, utilities charges and similar charges, in each case, relating primarily to the operations of the Generating Plants or the Gas Turbines or the Toddville Training Center, and salaries, wages and other costs and expenses in respect of Continued Employees (collectively, the "Prorated Items"), to the extent such Prorated Items relate to the period after Closing, including (A) personal property Taxes, real estate and occupancy Taxes, assessments and other charges, (B) rent and all other items payable by Seller under any Contract, (C) any fees with respect to any Transferable Permit, (D) sewer rents and charges for water, telephone, electricity and other utilities and (E) insurance premiums for the insurance described in Section 2.02(a)(xii), in each case, calculated by multiplying the amount of any such Prorated Item by a fraction the numerator of which is the number of days (or portions thereof) in such period

after Closing and the denominator of which is the number of days in such period;

(xi) any liabilities and obligations in respect of Taxes (other than Prorated Items) attributable to the Auctioned Assets related to Taxable periods (or portions thereof) beginning after Closing;

(xii) except for Environmental Liabilities the allocation of which is governed by other provisions of Section 2.03(a) and by Section 2.03(b), any liabilities and obligations arising after Closing in respect of damage to property, personal injury, death or economic loss relating to, resulting from or arising out of any Protective Relaying System or Substation Interface Cables owned, maintained or controlled by Seller, regardless of whether such liabilities or obligations are caused by a Seller Indemnitee or a Buyer Indemnitee (except where caused by the gross negligence or wilful misconduct of a Seller Indemnitee);

(xiii) any other liabilities and obligations expressly allocated to Buyer or ENO in this Agreement or in any Ancillary Agreement; and

(xiv) except as otherwise expressly set forth in this Agreement or any Ancillary Agreement, any other liabilities and obligations to the extent arising from or relating primarily to the use, ownership, lease, operation, maintenance or control of the Auctioned Assets after Closing.

(b) Retained Liabilities. The term "Retained Liabilities" means the following liabilities and obligations, direct or indirect, known or unknown, absolute or contingent, which relate to the Retained Assets or are otherwise specified below:

(i) any liabilities and obligations of Seller to the extent arising from any Retained Assets (other than as contemplated by Section 2.03(a)(xii));

(ii) any liabilities and obligations of Seller, including under Contracts, for goods delivered or services rendered prior to Closing;

(iii) (A) any liabilities and obligations of Seller under or related to any Environmental Law to the extent arising as a result of or in connection with the Off-Site remediation, transportation, storage, Release, handling or recycling of, or arrangement for such

activities with respect to, Hazardous Substances prior to Closing, in connection with the ownership or operation of the Auctioned Assets or (B) any liabilities and obligations of Seller for any loss of life or injury to persons or property to the extent arising from any Release of Hazardous Substances to the environment from the leak that occurred on February 15, 2000 on No. 24 steam generator at Indian Point Unit 2, but only to the extent that any such liabilities or obligations are in excess of the proceeds or benefits recovered or recoverable by or paid or available to Buyer under any insurance policies, including those transferred to Buyer pursuant to Section 2.02(a)(xii), or pursuant to the Price-Anderson Act;

(iv) any liabilities and obligations of Seller in respect of (A) amounts owing under the DOE Standard Contract, including any Spent Nuclear Fuel Fees associated with electricity generated at the Generating Facilities and sold prior to Closing and (B) any Department of Energy Decontamination and Decommissioning Fees accrued for periods prior to Closing under 42 U.S.C.A. § 2297g-1;

(v) any monetary fines (excluding (A) natural resource damages, (B) cleanup or remediation costs and (C) other costs of a similar nature) imposed by a Governmental Authority to the extent resulting from an investigation, proceeding or inspection before or by a Governmental Authority relating to actions or omissions or alleged actions or omissions of Seller prior to Closing;

(vi) any liabilities and obligations of Seller for any loss of life or injury to persons or property to the extent arising from exposure to asbestos or asbestos-containing materials at the Auctioned Assets prior to Closing;

(vii) (A) all wages, overtime, employment Taxes, severance pay, transition payments, workers compensation benefits, sick pay, health care continuation coverage obligations under COBRA, occupational safety and health liabilities or other similar liabilities and obligations in respect of Affected Employees to the extent arising from events occurring prior to Closing and (B) all other liabilities and obligations with respect to the Affected Employees for which Seller is responsible pursuant to Article VIII;

(viii) except for Environmental Liabilities the allocation of which is governed by other provisions of Section 2.03(a) and by Section 2.03(b) and except for any liabilities and obligations to which Section 2.03(a)(xii) applies, any liabilities and obligations in respect of (A) any claims or causes of action by any person in respect of damages to property, personal injury, death or economic loss relating to, resulting from or arising out of the Auctioned Assets, or (B) any claims or causes of action by any Affected Employees in respect of discrimination, retaliation, wrongful discharge, unfair labor practice or other employment-related matter, in the case of each of the foregoing clauses (A) and (B), to the extent arising from acts or omissions of Seller prior to Closing;

(ix) any liabilities and obligations, with respect to the period prior to Closing, for the Prorated Items, calculated as set forth in Section 2.03(a)(x);

(x) any liabilities and obligations in respect of Taxes (other than Prorated Items) attributable to the Auctioned Assets related to Taxable periods (or portions thereof) ending before Closing, including Income Taxes attributable to income realized by Seller pursuant to the transactions contemplated by this Agreement;

(xi) any liabilities and obligations arising after the date of this Agreement in respect of which Seller has provided pursuant to Section 6.01(d)(ii) that such liabilities and obligations shall not be assumed or retained by Buyer;

(xii) any other liabilities and obligations expressly allocated to Seller in this Agreement or in any Ancillary Agreement;

(xiii) any mortgages, pledges, liens, security interests and conditional and installment sale agreements, in each case to the extent in existence prior to Closing and other than any Permitted Exceptions; and

(xiv) except as otherwise expressly set forth in this Agreement or any Ancillary Agreement, any other liabilities and obligations to the extent arising from or relating primarily to the use, ownership, lease, operation, maintenance or control of the Auctioned Assets prior to Closing.

SECTION 2.04. Third Party Consents. Seller and Buyer agree that if any consent to an assignment of any Contract, warranty or Patent shall not be obtained or if any attempted assignment would in Seller's reasonable opinion be ineffective or would impair any material rights and obligations of Buyer under such Contract, warranty or Patent, as applicable, so that Buyer would not acquire the benefit of all such rights and obligations, Seller, to the maximum extent permitted by Law and such Contract, warranty or Patent, as applicable, shall after Closing appoint Buyer to be Seller's representative and agent with respect to such Contract, warranty or Patent, as applicable, and Seller shall, to the maximum extent permitted by Law and such Contract, warranty or Patent, as applicable, enter into such reasonable arrangements with Buyer as are necessary to provide Buyer with the benefits and obligations of such Contract, warranty or Patent, as applicable; provided, however, that Seller shall have the option to terminate any such Contract in accordance with Section 6.04(g) or any Patent that constitutes a license authorizing Seller's use of patented items or processes owned by third parties. Seller shall use its reasonable best efforts after Closing to obtain an assignment of each such Contract, warranty or Patent, as applicable, to Buyer and Buyer shall cooperate in good faith in connection with Seller's efforts. The exercise by Buyer and Seller of the terms of this Section 2.04 prior to Closing shall in no event constitute a waiver of the conditions to Closing set forth in Section 7.02(d).

SECTION 2.05. Franchise Property. (a) Notwithstanding Section 2.02(a)(i), (ii) and (iii), to the extent it would be unlawful for Buyer to operate, use or maintain any of the property listed in Schedule 2.05(a) (collectively, the "Franchise Property") without Buyer obtaining from the appropriate Governmental Authority a revocable consent, franchise agreement or other arrangement permitting Buyer to hold title to the Franchise Property (a "Revocable Consent"), (i) Buyer shall use its reasonable best efforts to cause a Revocable Consent to be entered into prior to Closing, including filing a petition or petitions with the appropriate Governmental Authority in respect of such Revocable Consent, and Seller shall cooperate in good faith in connection therewith, (ii) if such Revocable Consent has not been obtained by Buyer prior to Closing (A) title to the Franchise Property shall be deemed not to be transferred at Closing, (B) Seller shall, after Closing, appoint Buyer to be Seller's representative with respect to the Franchise Property, (C) Seller shall operate, use and maintain the Franchise Property at Buyer's expense and Buyer shall pay all real and personal property taxes applicable

thereto and (D) Buyer shall use its reasonable best efforts after Closing to cause such Revocable Consent to be entered into, at which time title to the Franchise Property shall be deemed transferred from Seller to Buyer pursuant to this Agreement, and Seller shall cooperate in good faith in connection therewith and (iii) Buyer shall pay all fees, charges and other expenses in connection with such Revocable Consent.

(b) For purposes of (i) the Ancillary Agreements and Sections 2.03, 9.01 and 9.02 of this Agreement, the terms "Auctioned Assets" and "Buyer Facilities" shall in any event each be deemed to include the Franchise Property and (ii) the Franchise Property shall in any event be deemed to be owned by Buyer.

ARTICLE III

Closing

SECTION 3.01. Time and Place of Closing. Upon the terms and subject to the satisfaction of the conditions contained in Article VII, the closing of the sale of the Auctioned Assets contemplated by this Agreement (the "Closing") will take place on such date as the Parties may agree, which date shall be as soon as practicable, but no later than ten Business Days, following the date on which all of the conditions set forth in Article VII have been satisfied or waived by the Party or Parties for whose benefit such conditions exist, at the offices of Cravath, Swaine & Moore in New York City or at such other place or time as the Parties may agree. The date at which Closing actually occurs is hereinafter referred to as the "Closing Date" and Closing shall be effective for all purposes herein as of 12:00 noon New York City time (or such other time as the parties may agree) on such date.

SECTION 3.02. Purchase Price. (a) The purchase price for the Auctioned Assets shall be $502,000,000, as adjusted pursuant to Sections 3.02(c) below (as adjusted, the "Purchase Price").

(b) At Closing, Buyer will pay or cause to be paid to Seller by wire transfer of immediately available funds to an account previously designated in writing by Seller an amount in United States dollars equal to the Purchase Price, adjusted in accordance with and as contemplated by Section 3.02(d) for amounts not in dispute (as adjusted, the "Non-Disputed Amount").

(c) The Purchase Price shall be adjusted as follows:

(i) the Purchase Price shall be increased by the book value, as reflected on the books of Seller as of Closing, of all fuel (including Nuclear Fuel) inventory included in the Auctioned Assets;

(ii) the Purchase Price shall be adjusted by the amount of the Prorated Items, to the extent such Prorated Items can be reasonably determined at such time;

(iii) the Purchase Price shall be increased by the amount, if any, by which the Fair Market Value of the assets of the Qualified Decommissioning Fund transferred to Buyer pursuant to Section 6.07(a) is greater than $430,000,000;

(iv) if Seller fails to spend the Required Capital Expenditures Amount in connection with the capital projects set forth on Schedule 3.02(c)(iv), then the Purchase Price shall be decreased by an amount equal to the difference between (A) the Required Capital Expenditures Amount and (B) the aggregate amount of capital expenditures made by Seller on or after January 1, 2001 through the earlier of December 31, 2001 and the Closing Date in connection with the capital projects set forth on Schedule 3.02(c)(iv);

(v) the Purchase Price shall be (A) increased by the amount that the book value of all Inventories (determined in accordance with GAAP) as of Closing is greater than $37,590,000, and (B) decreased by the amount that the book value of such Inventories (determined in accordance with GAAP) as of Closing is less than $34,010,000;

(vi) if the work specified in Schedule 3.02(c)(vi) has not been completed and paid for by Seller prior to Closing, then the Purchase Price shall be decreased by an amount equal to (A) $207,000 minus (B) the aggregate amount paid by Seller as of Closing in connection with the work specified in Schedule 3.02(c)(vi);

(vii) if the reasonably estimated cost as of Closing to dispose of Low-level Radioactive Waste (other than as provided on Schedule 3.02(c)(vii)) that is stored on-site at the Buyer Real Estate as of Closing for the purpose of off-site disposal exceeds $310,000, then the Purchase Price shall be decreased by $1.00 for every

dollar that such reasonably estimated cost of such disposal exceeds $310,000; provided, however, that the calculation of such reasonably estimated costs of such disposal shall be determined by reference to applicable industry practices and prices prevailing as of Closing; and

(viii) if Buyer elects prior to Closing to purchase insurance to cover, among other things, the off-site migration or Release of Hazardous Substances from the Auctioned Assets, then the Purchase Price shall be decreased by the lesser of the cost of the premium for such insurance or $200,000; provided, that nothing in this Section 3.02(c)(viii) is intended to modify or alter the Parties' retention or assumption of liabilities and obligations, as the case may be, under Section 2.03.

(d) At least 20 Business Days prior to the Closing Date, Seller shall prepare and deliver to Buyer an estimated closing statement (the "Estimated Closing Statement") that shall set forth Seller's good faith estimate of the adjustments required by Section 3.02(c) (the "Estimated Adjustment Amount") as of Closing. Within 10 Business Days following the delivery of the Estimated Closing Statement by Seller to Buyer, Buyer may object in good faith to the Estimated Adjustment Amount in writing. If Buyer so objects to the Estimated Adjustment Amount, the Parties shall attempt to resolve such dispute through good faith negotiation. If the Parties are unable to resolve such dispute before five Business Days prior to the Closing Date (or if Buyer fails to object to the Estimated Adjustment Amount by the date specified) the Purchase Price shall be adjusted for purposes of Closing by, as applicable, the amount of the Estimated Adjustment Amount not disputed in good faith by Buyer or by the Estimated Adjustment Amount (if the Buyer fails to object to the Estimated Adjustment Amount by the date specified), and the amount, if any, in good faith dispute shall be reserved for resolution in accordance with Section 3.03 below.

SECTION 3.03. Post-Closing Adjustment.

(a) Within 20 Business Days after Closing, Seller shall prepare and deliver to Buyer a statement (an "Adjustment Statement") which reflects the calculation of the Purchase Price taking into account the adjustments required by Section 3.02(c) as of Closing (the "Adjustment Amount"), and, upon request of Buyer, related accounting material used by Seller to prepare the Adjustment Statement. The Adjustment Statement shall be prepared using GAAP and the fuel adjustment set forth in Section 3.02(c)(i) with respect

to Nuclear Fuel shall be prepared using the same unit cost methodology that Seller has historically used to calculate the book value of its Nuclear Fuel as set forth in Schedule 3.03(a). Buyer agrees to cooperate with Seller in connection with the preparation of the Adjustment Statement and related information, and shall provide to Seller such access, books, records and information as may be reasonably requested from time to time.

(b) Buyer may in good faith dispute the Adjustment Statement, by notifying Seller in writing of the disputed amount, and the basis of such dispute, within 20 Business Days of Buyer's receipt of the Adjustment Statement. Buyer shall have no right to dispute the unit cost methodology (as set forth in Schedule 3.03(a)) used to calculate the book value of the Nuclear Fuel inventory or the appropriateness, under GAAP or otherwise, of using such methodology. In the event of a dispute, Buyer and Seller shall attempt to reconcile their differences and any resolution by them as to any disputed amounts shall be final, binding and conclusive on the Parties. If Buyer and Seller are unable to reach a resolution of such differences within 20 Business Days of receipt of Buyer's written notice of dispute to Seller, Buyer and Seller shall submit the amounts remaining in dispute for determination and resolution to an independent accounting firm of recognized national standing reasonably acceptable to Seller and Buyer (the "Accountants"), which shall be instructed to determine and report to the Parties, within 20 Business Days after such submission, upon such remaining disputed amounts, and such report shall be final, binding and conclusive on the Parties with respect to the amounts disputed in respect of the Adjustment Amount. The fees and disbursements of the Accountants in connection with the resolution of such disputed amounts shall be borne by the Party whose position generally did not prevail, or if the Accountants determine that neither Party could be fairly found to be the prevailing party, then such fees and disbursements shall be borne equally by Buyer and Seller.

(c) If the Adjustment Amount is greater or less than the Non-Disputed Amount, then on the Adjustment Date (as defined below), (A) to the extent that the Adjustment Amount exceeds the Non-Disputed Amount, Buyer shall pay to Seller the amount of such excess and (B) to the extent that the Adjustment Amount is less than the Non-Disputed Amount, Seller shall pay to Buyer the amount of such deficiency.

"Adjustment Date" means (1) to the extent that Buyer does not dispute the Adjustment Statement pursuant to Section 3.03(b), the twenty-third Business Day following

Buyer's receipt of the Adjustment Statement or (2) to the extent that Buyer disputes the Adjustment Statement pursuant to Section 3.03(b), the third Business Day following either the resolution of such dispute by the Parties or a final determination by the Accountants in accordance with Section 3.03(b). Any amount paid under this Section 3.03(c) shall be paid with interest for the period commencing on the Closing Date through the date of payment, calculated at the prime rate of the Chase Manhattan Bank in effect on the Closing Date, and in cash by wire transfer of immediately available funds.

SECTION 3.04. Allocation of Consideration. Buyer and Seller shall use their good faith efforts to agree on an allocation (the "Allocation") among the Auctioned Assets of the consideration paid for Nuclear Fuel, the Assumed Liabilities and such other consideration paid by Buyer pursuant to this Agreement consistent with Section 1060 of the Code and the treasury regulations thereunder and private letter rulings issued by the IRS within 120 days of the date of this Agreement (or such later date as the Parties may mutually agree) but in no event fewer than 30 days prior to Closing. Buyer and Seller may obtain the services of an independent engineer or appraiser ("Independent Appraiser") to assist in determining the fair market value of the Auctioned Assets and such other consideration paid by Buyer solely for purposes of the Allocation under this Section 3.04. If such an appraisal is made, Buyer and Seller shall accept such Independent Appraiser's determination of fair market value of the Auctioned Assets and such other consideration paid by Buyer. The cost of such appraisal shall be borne equally by Buyer and Seller. To the extent such filings are required, Buyer and Seller shall file IRS Form 8594 and all federal, state, local and foreign Tax Returns in accordance with such agreed Allocation. Except to the extent required to comply with audit determinations by any authority with jurisdiction over a Party, Buyer and Seller shall report the transactions contemplated by this Agreement and the Ancillary Agreements for all required federal Income Tax and all other Tax purposes in a manner consistent with the Allocation determined pursuant to this Section 3.04. Buyer and Seller shall provide the other promptly with any other information required to complete Form 8594. Buyer and Seller shall provide the other with reasonable assistance in the event of an examination, audit or other proceeding regarding the agreed Allocation.

ARTICLE IV

Representations and Warranties of Seller

Seller represents and warrants to Buyer as follows:

SECTION 4.01. Organization; Qualification. Seller is a corporation duly incorporated, validly existing and in good standing under the laws of the State of New York and has all requisite corporate power and authority to own, lease and operate the Auctioned Assets and to carry on the business of the Auctioned Assets as currently conducted.

SECTION 4.02. Authority Relative to This Agreement. Seller has all necessary corporate power and authority to execute and deliver this Agreement and the Ancillary Agreements and to consummate the transactions contemplated hereby and thereby. The execution and delivery by Seller of this Agreement and the Ancillary Agreements and the consummation by Seller of the transactions contemplated hereby and thereby have been duly and validly authorized by the Board of Trustees of Seller or by a committee thereof to whom such authority has been duly delegated and no other corporate proceedings on the part of Seller are necessary to authorize this Agreement or the Ancillary Agreements or the consummation of the transactions contemplated hereby or thereby. This Agreement and the Ancillary Agreements have been duly and validly executed and delivered by Seller and, assuming that this Agreement and the Ancillary Agreements constitute valid and binding agreements of Buyer and each other party thereto (other than Seller), this Agreement and the Ancillary Agreements constitute valid and binding agreements of Seller, enforceable against Seller in accordance with their respective terms.

SECTION 4.03. Consents and Approvals; No Violation. (a) Subject to obtaining the Seller Required Regulatory Approvals and the Buyer Required Regulatory Approvals, neither the execution and delivery of this Agreement or the Ancillary Agreements by Seller nor the consummation of the transactions contemplated thereby, including the sale by Seller of the Auctioned Assets pursuant to this Agreement, will (i) conflict with or result in any breach of any provision of the Certificate of Incorporation or By-laws of Seller, (ii) except for Contracts requiring consent for assignment set forth in Schedule 4.03(a), result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other

instrument or obligation to which Seller is a party or by which Seller, or any of the Auctioned Assets, may be bound or (iii) violate any Law applicable to Seller, or the Auctioned Assets, except in the case of clauses (ii) and (iii) for such failures to obtain a necessary consent, defaults (or rights) and violations which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(b) Except for (i) application by Seller to, and the approval of, the PSC, pursuant to Section 70 of the Public Service Law of the State of New York, of the transfer to Buyer of the Auctioned Assets, (ii) the filings by Seller and Buyer required by the HSR Act and the expiration or earlier termination of all waiting periods under the HSR Act, (iii) application by Seller to, and the approval of, FERC under (A) Section 203 of the Federal Power Act of 1935 (the "Federal Power Act") with respect to the transfer of Auctioned Assets constituting jurisdictional assets under the Federal Power Act and (B) Section 205 of the Federal Power Act with respect to the Continuing Site Agreement and the Power Purchase Agreement, (iv) application by Seller to, and the approval of, the NRC for the transfer of the NRC licenses for the Generating Plant under the Atomic Energy Act, (v) application by Seller to, and the approval of, the Securities and Exchange Commission under the Public Utility Holding Company Act of 1935 ("PUHCA"), of the transfer to Buyer of the Auctioned Assets, unless (A) FERC has determined that Buyer is an exempt wholesale generator or if Buyer's application for exempt wholesale generator status is deemed granted by operation of law pursuant to Section 32 of PUHCA or (B) Seller, in its sole discretion, elects to accept that Buyer is deemed to be such an exempt wholesale generator by virtue of Buyer applying in good faith to FERC for a determination that Buyer is such an exempt wholesale generator, (vi) application to, and determination by the PSC and such state Governmental Authorities as may be required under PUHCA that, for purposes of Section 32(c) of PUHCA, allowing the Auctioned Assets to be "an eligible facility" will benefit consumers, is in the public interest and does not violate state law, and (vii) other declarations, filings or registrations with, or notices to, or authorizations, consents or approvals of, any Governmental Authority which become applicable to Seller or the transactions contemplated hereby or by the Ancillary Agreements as a result of the specific regulatory status or jurisdiction of incorporation or organization of Buyer (or any of its Affiliates) or as a result of any other facts that specifically relate to the business or activities in which Buyer (or any of its Affiliates) is or proposes to be engaged (collectively, the "Seller Required Regulatory Approvals"), no declaration,

filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for the consummation by Seller of the transactions contemplated hereby or by the Ancillary Agreements, other than (A) such declarations, filings, registrations, notices, authorizations, consents or approvals which, if not obtained or made, would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect, (B) any certificate of occupancy, consent or similar approval to authorize the change in occupancy of the Buyer Real Estate contemplated by this Agreement and required pursuant to the Code of the Village of Buchanan, including specifically Section 211.49 thereof and (C) any consent of the Commissioner of General Services of the State of New York required for the assignment from Seller to Buyer of the right to install and maintain a fish return pipeline in an area in the Hudson River approximately 30 feet wide and 330 feet long.

(c) To the knowledge of Seller, there is no reason that it should fail to obtain the Seller Required Regulatory Approvals.

SECTION 4.04. Personal Property. (a) Except for Permitted Exceptions, Seller has good and marketable title, free and clear of all Encumbrances, to all personal property included in the Auctioned Assets.

(b) Except as set forth in Schedule 4.04(b), to the knowledge of Seller, the Generating Plants conform in all material respects, to the extent required, to the (i) Technical Specifications included in the NRC Permits for Indian Point Unit 1 and Indian Point Unit 2 in accordance with the requirements of 10 C.F.R. Section 50.36 and (ii) the Updated Final Safety Analysis Report required to be maintained for Indian Point Unit 1 and Indian Point Unit 2 in accordance with the requirements of 10 C.F.R. Section 50.71(e).

SECTION 4.05. Real Estate. The Conveyance Plans indicate the location of the Buyer Real Estate. Copies of the Conveyance Plans and Certificates of Title Nos. 231-W-08707 and 231-W-10117 prepared by First American Title Insurance Company of New York, Inc., the most recent certificates of title in the possession of Seller with respect to the Buyer Real Estate or any portion thereof, have heretofore been delivered by Seller to Buyer or made available for inspection by Buyer, receipt of which is hereby acknowledged by Buyer.

SECTION 4.06. Leases. As of the date of this Agreement, Seller is neither a tenant nor a lessee under any real property leases which (a) are to be transferred and assigned to Buyer on the Closing Date and (b) (i) provide for annual payments of more than $100,000 or (ii) are material to the Auctioned Assets, except, in each case, as set forth in Schedule 4.06.

SECTION 4.07. Contracts. (a) Except for (i) any Contract listed in Schedule 2.02(a)(iv), (ii) contracts which will expire prior to Closing or that are permitted to be entered into under this Agreement, (iii) contracts associated with emergency preparedness (including those relating to emergency sirens or radiation monitors), (iv) contracts with NYPA and (v) contracts listed in Schedule 4.07(a), Seller is not a party to any contract which is material to the business operations of the Auctioned Assets.

(b) Each Contract (i) constitutes a valid and binding obligation of Seller, and, to the knowledge of Seller, constitutes a valid and binding obligation of the other parties thereto, (ii) is in full force and effect and (iii) except for Contracts listed in Schedule 4.03(a), may be transferred to Buyer pursuant to this Agreement and will continue in full force and effect thereafter, in each case, without breaching the terms thereof or resulting in the forfeiture or impairment of any rights thereunder, except for such breaches, forfeitures or impairments which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(c) There is not, under any of the Contracts, any default or event which, with notice or lapse of time or both, would constitute a default by Seller, except for such events of default and other events as to which requisite waivers or consents have been obtained or which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(d) There are no suits or arbitration proceedings involving Seller pending or, to the knowledge of Seller, threatened relating to any Required Contract which would, individually or in the aggregate, be reasonably expected to have a material adverse effect on such Required Contract and which is not reasonably likely to be cured by Seller prior to Closing.

SECTION 4.08. Legal Proceedings. Except as set forth in Schedule 4.08, there are no claims, causes of action, proceedings or investigations pending or, to the

knowledge of Seller, threatened against or relating to Seller which would, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. With respect to the business or operations of the Auctioned Assets, Seller is not, as of the date of this Agreement, subject to any outstanding judgment, rule, order, writ, injunction or decree of any Governmental Authority which would, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. The representations and warranties of Seller set forth in this Section 4.08 shall not apply to, and do not cover, any environmental matters which, with respect to any representations and warranties of Seller, are exclusively governed by Section 4.10.

SECTION 4.09. Permits; Compliance with Law. (a) Except as set forth in Schedule 4.09(a), Seller holds, and is in compliance with, all Permits necessary to conduct the business and operations of the Auctioned Assets as currently conducted, and, to the knowledge of Seller, Seller is otherwise in compliance with all Laws of any Governmental Authority applicable to the business and operations of the Auctioned Assets, except for such failures to hold or comply with such Permits, or such failures to be in compliance with such Laws, which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(b) Except as set forth in Schedule 4.09(b), Seller has not received any written notification that it is in violation of any of such Permits or Laws, except for notifications of violations which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. The representations and warranties of Seller set forth in this Section 4.09 shall not apply to, and do not cover, (i) any environmental matters which, with respect to any representations and warranties of Seller, are exclusively governed by Section 4.10, (ii) any ERISA matters which, with respect to any representations and warranties of Seller, are exclusively governed by Section 4.12, (iii) any tax matters which, with respect to any representations and warranties of Seller, are exclusively governed by Section 4.13 or (iv) any nuclear matters which, with respect to any representations and warranties of Seller, are exclusively governed by Section 4.17.

SECTION 4.10. Environmental Matters. (a) Except as set forth in Schedule 4.10, Seller holds, and is in compliance with, all Environmental Permits required under applicable Environmental Laws to conduct the business and operations of the Auctioned Assets as currently conducted,

and, to the knowledge of Seller, Seller is in compliance with Environmental Laws applicable to the business and operations of the Auctioned Assets, except for such failures to hold or comply with such Environmental Permits, or such failures to be in compliance with such Environmental Laws, which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(b) Except as set forth in Schedule 4.10, Seller has not received written notice from a Governmental Authority (i) that it is in violation of any Environmental Law with respect to the Auctioned Assets or (ii) that it is a potentially responsible party under the Federal Comprehensive Environmental Response, Compensation, and Liability Act or any similar state law with respect to any real property included in the Buyer Real Estate or in any lease forming part of the Auctioned Assets, except for such matters under such Environmental Laws as would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(c) Except as set forth in Schedule 4.10, with respect to the business and operations of the Auctioned Assets, Seller has not entered into or agreed to any consent decree or order and is not subject to any outstanding judgment, decree or judicial order relating to compliance with any Environmental Law or to the remediation of Hazardous Substances under any Environmental Law, except for such consent decrees and orders, judgments, decrees or judicial orders that would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(d) Except as set forth in Schedule 4.10, there are no claims, causes of action, proceedings or investigations pending, or to the knowledge of Seller, threatened against or relating to Seller, under or relating to any Environmental Law, which would, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. The representations and warranties made in this Section 4.10 are Seller's exclusive representations and warranties relating to environmental matters.

SECTION 4.11. Labor Matters. Seller has previously made available to Buyer copies of all collective bargaining agreements to which Seller is a party or is subject and which relate to the business or operations of the Auctioned Assets. Except as set forth in Schedule 4.11, with respect to the business and operations of the Auctioned Assets, (a) there is no labor strike, slowdown or stoppage presently affecting the Auctioned Assets or, to the

knowledge of Seller, threatened that would affect the Auctioned Assets, (b) Seller has not received notice that any representation petition respecting the employees of Seller has been filed with the National Labor Relations Board, (c) Seller has not experienced any primary work stoppage since at least December 31, 1997, (d) Seller has not received written notice of any unfair labor practice complaint against Seller pending before the National Labor Relations Board and (e) no arbitration proceeding arising out of or under collective bargaining agreements is pending against Seller except, in the case of each of the foregoing clauses (a) through (e), for such matters as would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

SECTION 4.12. ERISA; Benefit Plans. Schedule 4.12 sets forth a list, as of the date of this Agreement, of all material deferred compensation, profit-sharing, retirement and pension plans and all material bonus and other material employee benefit or fringe benefit plans maintained, or with respect to which contributions have been made, by Seller with respect to current employees employed in connection with the operations of the Generating Plants and the Gas Turbines (collectively, "Benefit Plans"). Copies of all such Benefit Plans have been made available to Buyer. Seller and each trade or business (whether or not incorporated) which are treated as a single employer with Seller under Section 414(b), (c), (m) or (o) of the Code (an "ERISA Affiliate") have fulfilled their respective obligations under the minimum funding requirements of Section 302 of ERISA, and Section 412 of the Code, with respect to each Benefit Plan which is an "employee pension benefit plan" as defined in Section 3(2) of ERISA. Each Benefit Plan is in compliance in all material respects with the presently applicable provisions of ERISA and the Code, except for such failures to fulfill such obligations or comply with such provisions which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. Neither Seller nor any ERISA Affiliate has incurred any liability under Section 4062(b) of ERISA, or any withdrawal liability under Section 4201 of ERISA, to the Pension Benefit Guaranty Corporation (the "PBGC") in connection with any Benefit Plan which is subject to Title IV of ERISA which liability remains outstanding. Neither Seller nor any ERISA Affiliate has engaged in any transaction within the meaning of Section 4069(b) or Section 4212(c) of ERISA. No Benefit Plan and no "employee pension benefit plan" (as defined in Section 3(2) of ERISA) maintained by Seller or any ERISA Affiliate or to which Seller or any ERISA Affiliate has contributed is a multiemployer plan. Seller has the right,

in accordance with and subject to the terms thereof, to terminate and modify each Benefit Plan.

SECTION 4.13. Taxes. With respect to the Auctioned Assets and businesses of Seller related to the Auctioned Assets, (a) all Tax Returns required to be filed have been filed and all such returns were correct and complete in all respects and (b) all Taxes shown to be due on such Tax Returns, and all Taxes otherwise owed for which a Tax Return is not required to be filed, have been paid in full, except to the extent that any failure to file or any failure of filed returns to be correct and complete or any failure to pay any Taxes would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. No written notice of deficiency or assessment has been received from any taxing authority with respect to liabilities for Taxes of Seller in respect of the Auctioned Assets which has not been fully paid or finally settled or which is not being contested in good faith through appropriate proceedings, except for any such notices regarding Taxes which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. Except as set forth in Schedule 4.13, there are no outstanding agreements or waivers extending the applicable statutory periods of limitation for Taxes associated with the Auctioned Assets for any period, except for any such agreements or waivers which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. The representations and warranties of Seller set forth in this Section 4.13 shall not apply to, and do not cover, any Decommissioning matters which, with respect to the representations and warranties of the Seller, are exclusively governed by Sections 4.18 and 4.19.

SECTION 4.14. Undisclosed Liabilities. As of the date of this Agreement, there are no liabilities or obligations of any nature or kind (absolute, accrued, contingent or otherwise) with respect to the Auctioned Assets that, if they had existed as of December 31, 1999, would have been required to be set forth on Seller's December 31, 1999 balance sheet or in the notes thereto prepared in accordance with GAAP, as applied by Seller in connection with such balance sheet (the "Balance Sheet"), except for any such liabilities or obligations which (a) are disclosed, reflected or reserved against in the Balance Sheet, (b) are disclosed in or contemplated or permitted by this Agreement or the Ancillary Agreements (including the Assumed Obligations), (c) have been incurred in the ordinary course of business, (d) are Retained Liabilities, or (e) are set forth in Schedule 4.14.

SECTION 4.15. Brokers. No broker, finder or other person is entitled to any brokerage fees, commissions or finder's fees in connection with the transaction contemplated hereby by reason of any action taken by Seller, except Morgan Stanley & Co. Incorporated, which is acting for and at the expense of Seller.

SECTION 4.16. Insurance. Set forth in Schedule 4.16(a) is a description of the insurance program of Seller related to the ownership or operation of the Auctioned Assets. Except as set forth in Schedule 4.16(b), Seller carries policies of insurance covering fire, workers' compensation, property all-risk, comprehensive bodily injury, property damage liability, automobile liability, product liability, completed operations, explosion, collapse, contractual liability, personal injury liability and other forms of insurance relating to the Auctioned Assets, or otherwise self-insures in accordance with all statutory and regulatory criteria against any such liabilities, which insurance, in all material respects, is in such amounts, has such deductibles and retentions and is underwritten by such companies as would be obtained in accordance with Prudent Utility Practices. Such insurance policies and arrangements are in full force and effect, all premiums with respect thereto are currently paid, and Seller is in compliance in all material respects with the terms thereof.

SECTION 4.17. Nuclear Matters. (a) Except as set forth in Schedule 4.17, Seller holds, and is in compliance with, all NRC Permits required under the Atomic Energy Act and the Energy Reorganization Act for Seller to conduct the business and operations of the Auctioned Assets as currently conducted, and, to the knowledge of Seller, Seller is in compliance with the Atomic Energy Act and the Energy Reorganization Act and all orders or decisions of the NRC applicable to the business and operations of the Auctioned Assets, except for such failures to hold or comply with such NRC Permits, or such failures to be in compliance with the Atomic Energy Act or the Energy Reorganization Act, or any such orders or decisions of the NRC, which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(b) Except as set forth in Schedule 4.17, Seller has not received from any Governmental Authority any written notice that it is currently in violation of any order, rule, regulation or decision of the NRC applicable to the Auctioned Assets.

SECTION 4.18. Qualified Decommissioning Fund.
(a) Seller's Qualified Decommissioning Fund is a trust validly existing and in good standing under the laws of the State of New York. Seller's Qualified Decommissioning Fund satisfies the requirements necessary for such Fund to be treated as a "Nuclear Decommissioning Reserve Fund" within the meaning of Section 468A(a) of the Code and as a "nuclear decommissioning fund" and a "qualified nuclear decommissioning fund" within the meaning of Treas. Reg. Section 1.468A-1(b)(3). Seller's Qualified Decommissioning Fund is in compliance with all applicable rules and regulations of the NRC, FERC, PSC and IRS, except for any such noncompliance which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect. Seller's Qualified Decommissioning Fund has not engaged in any acts of "self-dealing" as defined in Treas. Reg. Section 1.468A-5(b)(2). No "excess contribution", as defined in Treas. Reg. Section 1.468A-5(c)(2)(ii), has been made to the Qualified Decommissioning Fund which has not been withdrawn within the period provided under Treas. Reg. Section 1.468A-5(c)(2)(i). Since 1988, Seller has made timely and valid elections to make annual contributions to the Qualified Decommissioning Fund.

(b) Seller has delivered to Buyer a copy of the schedule of ruling amounts most recently issued by the IRS for the Qualified Decommissioning Fund, a copy of the request that was filed to obtain such schedule of ruling amounts and a copy of any pending request for revised ruling amounts, in each case, together with all exhibits, amendments and supplements thereto. There are no interim rate orders that may be retroactively adjusted, or retroactive adjustments to interim rate orders, that may materially affect amounts that Buyer may contribute to the Qualified Decommissioning Fund or that may require material distributions to be made from the Qualified Decommissioning Fund.

(c) The December 31, 1999 balance sheet for the Qualified Decommissioning Fund, previously made available to Buyer, has been prepared in accordance with GAAP applied on a consistent basis (except as may be described in the notes thereto) and fairly presents the financial position of the Qualified Decommissioning Fund as of December 31, 1999.

(d) Seller's Qualified Decommissioning Fund has filed all Tax Returns required to be filed and all material Taxes shown to be due on such Tax Returns have been paid in full. No written notice of any material deficiency or assessment has been received from any taxing authority with respect to liabilities for Taxes of the Qualified Decommis-

sioning Fund which has not been fully paid or finally settled or which is not being contested in good faith through appropriate proceedings.

(e) To the extent Seller has, prior to the Closing Date, pooled the assets of the Qualified Decommissioning Fund with those of any other assets for investment purposes, such pooling arrangement is a partnership for U.S. federal income Tax purposes.

SECTION 4.19. Nonqualified Decommissioning Fund. (a) Seller's Nonqualified Decommissioning Fund is a trust validly existing and in good standing under the laws of the State of New York. Seller's Nonqualified Decommissioning Fund is in compliance with all applicable rules and regulations of the NRC and FERC, except for any such noncompliance which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

(b) The December 31, 1999 balance sheet for the Nonqualified Decommissioning Fund, previously made available to Buyer, has been prepared in accordance with GAAP applied on a consistent basis (except as may be described in the notes thereto) and fairly presents the financial position of the Nonqualified Decommissioning Fund as of December 31, 1999.

SECTION 4.20. Sufficiency of Auctioned Assets. Except (i) as set forth in Section 2.05, (ii) to the extent that any Permit, Environmental Permit, NRC Permit or Contract may not be transferable or assignable to Buyer, (iii) contracts or other agreements associated with emergency preparedness (including those relating to emergency sirens or radiation monitors), (iv) contracts or other agreements with NYPA and (v) as expressly set forth in Schedules 4.09 or 4.10, the Auctioned Assets constitute all of the assets necessary to operate the Generating Plants and the Gas Turbines in the manner currently operated by Seller, subject to Permitted Exceptions.

SECTION 4.21. Condemnation. Seller has not received any written notice from any Governmental Authority of any pending or threatened proceeding to condemn or take by power of eminent domain or otherwise all or any part of the Buyer Real Estate.

SECTION 4.22. No Change in Accounting Methods or Practices. Since December 31, 1999, Seller has not materially changed its accounting methods or practices with respect to the Auctioned Assets.

EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES OF SELLER EXPRESSLY SET FORTH IN THIS AGREEMENT, THE ANCILLARY AGREEMENTS OR ANY CERTIFICATES, EXHIBITS OR SCHEDULES HERETO OR THERETO, THE AUCTIONED ASSETS ARE BEING SOLD, ASSIGNED, CONVEYED, TRANSFERRED AND DELIVERED "AS IS, WHERE IS", AND SELLER IS NOT MAKING ANY OTHER REPRESENTATIONS OR WARRANTIES WRITTEN OR ORAL, STATUTORY, EXPRESS OR IMPLIED, CONCERNING SUCH AUCTIONED ASSETS OR WITH RESPECT TO THIS AGREEMENT OR THE ANCILLARY AGREEMENTS OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY, INCLUDING, IN PARTICULAR WITH RESPECT TO THE AUCTIONED ASSETS, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE HEREBY EXPRESSLY EXCLUDED AND DISCLAIMED BY SELLER AND WAIVED BY BUYER. WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, SELLER MAKES NO REPRESENTATION OR WARRANTY WITH RESPECT TO THE INFORMATION SET FORTH IN, OR CONTEMPLATED BY, THE INFORMATION MEMORANDUM.

ARTICLE V

Representations and Warranties of Buyer

Buyer represents and warrants to Seller as follows:

SECTION 5.01. Organization. Buyer is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware and has all requisite limited liability company power and authority to own, lease and operate its properties and to carry on its business as is now being conducted. At or prior to Closing, Buyer will be duly qualified and licensed to do business as a foreign limited liability company and will be in good standing in the State of New York.

SECTION 5.02. Authority Relative to This Agreement. Buyer has all necessary limited liability company power and authority to execute and deliver this Agreement and the Ancillary Agreements to which it is a party and to consummate the transactions contemplated hereby and thereby. The execution and delivery by Buyer of this Agreement and such Ancillary Agreements and the consummation by Buyer of the transactions contemplated hereby and thereby have been duly and validly authorized by the Board of Directors of Buyer or by a committee thereof to whom such authority has been duly delegated and no other proceedings on the part of Buyer are necessary to authorize this Agreement or such Ancillary Agreements or the consummation of the transactions contemplated hereby or thereby. This Agreement and such Ancillary Agreements have been duly and

validly executed and delivered by Buyer and, assuming that this Agreement and the Ancillary Agreements constitute valid and binding agreements of Seller and each other party thereto (other than Buyer), this Agreement and such Ancillary Agreements constitute valid and binding agreements of Buyer, enforceable against Buyer in accordance with their respective terms.

SECTION 5.03. Consents and Approvals; No Violation. (a) Subject to obtaining the Buyer Required Regulatory Approvals and the Seller Required Regulatory Approvals, neither the execution and delivery of this Agreement or the Ancillary Agreements to which it is party by Buyer nor the purchase by Buyer of the Auctioned Assets pursuant to this Agreement will (i) conflict with or result in any breach of any provision of the Certificate of Formation or Operating Agreement of Buyer, (ii) result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Buyer or any of its subsidiaries is a party or by which any of their respective assets may be bound, or (iii) violate any Law applicable to Buyer, or any of its assets, except in the case of clauses (ii) and (iii) for such failures to obtain a necessary consent, defaults (or rights) and violations which would not, individually or in the aggregate, be reasonably expected to have a material adverse effect on the ability of Buyer to consummate the transactions contemplated by, and discharge its obligations under, this Agreement and the Ancillary Agreements (a "Buyer Material Adverse Effect").

(b) Except for (i) approval of the PSC, pursuant to Section 70 of the Public Service Law of the State of New York, of the transfer to Buyer of the Auctioned Assets, (ii) a ruling or approval of the PSC granting Buyer lightened regulatory treatment that is comparable to regulatory treatment granted to other providers of wholesale electric services in New York State and that would not prevent Buyer from competing on a comparable basis with such other providers, (iii) the filings by Buyer and Seller required by the HSR Act and the expiration or earlier termination of all waiting periods under the HSR Act, (iv) application by Buyer to, and the approval of, FERC under (A) Section 203 of the Federal Power Act with respect to the transfer of Auctioned Assets constituting jurisdictional assets under the Federal Power Act and (B) Section 205 of the Federal Power Act with respect to (1) the Continuing Site Agreement and the Power Purchase Agreement, and (2) authorization to sell energy from the

Generating Plants and Gas Turbines at market-based rates, (v) application by Buyer to, and the approval of, the NRC for the transfer of the NRC licenses for the Generating Plants under the Atomic Energy Act, (vi) application to, and determination by the PSC and such state Governmental Authorities as may be required under PUHCA that, for purposes of Section 32(c) of PUHCA, allowing the Auctioned Assets to be "an eligible facility" will benefit consumers, is in the public interest and does not violate state law, (vii) qualification of Buyer, with respect to the Auctioned Assets, as an exempt wholesale generator under the Energy Policy Act of 1992, (viii) an application for a certificate of occupancy, consent or similar approval to authorize the change in occupancy of the Buyer Real Estate contemplated by this Agreement required pursuant to the Code of the Village of Buchanan, including specifically Section 211.49 thereof and (ix) an application for the consent of the Commissioner of General Services of the State of New York required for the assignment from Seller to Buyer of the right to install and maintain a fish return pipeline in an area in the Hudson River approximately 30 feet wide and 330 feet long (collectively, the "Buyer Required Regulatory Approvals"), no declaration, filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for the consummation by Buyer of the transactions contemplated hereby or by the Ancillary Agreements, other than such declarations, filings, registrations, notices, authorizations, consents or approvals which, if not obtained or made, would not, individually or in the aggregate, be reasonably expected to have a Buyer Material Adverse Effect.

(c) To the knowledge of Buyer, there is no reason that it should fail to obtain the Buyer Required Regulatory Approvals.

SECTION 5.04. Availability of Funds. Buyer has sufficient funds available to it to provide sufficient funds prior to Closing to pay the Purchase Price (as adjusted).

SECTION 5.05. Brokers. No broker, finder or other person is entitled to any brokerage fees, commissions or finder's fees in connection with the transaction contemplated hereby by reason of any action taken by Buyer.

ARTICLE VI

Covenants of the Parties

SECTION 6.01. Conduct of Business Relating to the Auctioned Assets. (a) Except with the prior written consent of Buyer (such consent not to be unreasonably withheld or delayed) or as may be required to effect the purchase and sale of the Auctioned Assets and related transactions contemplated by this Agreement or the Ancillary Agreements or as necessary to comply with applicable Law, during the period from the date of this Agreement to the Closing Date, Seller will operate and maintain the Auctioned Assets in the usual, regular and ordinary course consistent with Prudent Utility Practices.

(b) Without limiting the generality of the foregoing, except as may be required by this Agreement or the Ancillary Agreements or as necessary to comply with applicable Law, during the period from the date of this Agreement to Closing, without the prior written consent of Buyer (such consent not to be unreasonably withheld or delayed), Seller will not:

(i) except for Permitted Exceptions, grant any Encumbrance on the Auctioned Assets;

(ii) make any material change in the levels of Inventory customarily maintained by Seller with respect to the Auctioned Assets, other than consistent with Prudent Utility Practices;

(iii) sell, lease (as lessor), transfer or otherwise dispose of, any of the Auctioned Assets, other than assets used, consumed or replaced in the ordinary course of business consistent with Prudent Utility Practices;

(iv) terminate, materially extend or otherwise materially amend any of the Contracts or waive any default by, or release, settle or compromise any material claim against, any other party thereto; provided, however, that Seller, at its option, may (A) terminate any Contract that is not a Required Contract and (B) amend the Indian Point Facilities Agreement between Seller and NYPA dated January 1, 1993 together with attached Memoranda of Understanding Nos. 1, 3-17, 20, 28, 30, 32 and 33 to effect the deletion therefrom of any obligations of Seller relating to the Substation, the Transmission System or the supply of power;

(v) terminate, extend or amend any of the Transferable Permits, other than (A) Transferable Permits not material to the operations of the Auctioned

Assets as currently conducted, (B) routine renewals and (C) transfers contemplated by Section 6.03(b);

(vi) establish, adopt, enter into or amend the Collective Bargaining Agreement, Benefits Plans or other employment plans, arrangements or practices, or grant to any Affected Employee any material increase in compensation, except (A) to the extent required by the terms of the Collective Bargaining Agreement, any employment agreement in effect as of the date of this Agreement, or applicable Law, (B) in the ordinary course of business consistent with past practice or (C) as set forth in Schedule 6.01(b)(vi);

(vii) enter into, amend or otherwise modify any real or personal property Tax agreement, treaty or settlement relating to the Auctioned Assets; or

(viii) materially change its accounting methods or practices with respect to the Auctioned Assets.

(c) Except for contracts or agreements related to matters set forth in Schedule 6.01(c)(i) not to exceed the respective dollar amounts specified for each such contract or agreement set forth in such schedule, Buyer shall not be required to assume the liabilities and obligations under any contracts or agreements entered into, without the prior written consent of Buyer, by Seller during the period from the date of this Agreement to Closing, if such contracts or agreements (i) are for the purchase, sale or storage of Nuclear Fuel, (ii) at Closing, have individual future liability outstanding in excess of $500,000 or aggregate future liability outstanding in excess of $5,000,000 or (iii) at Closing, have individual future liability outstanding of less than or equal to $500,000 or aggregate future liability outstanding of less than or equal to $5,000,000 and with respect to which Seller has not used its reasonable best efforts to provide that such contract or agreement may be terminated by Buyer at its option at any time after Closing without penalty or cost (other than de minimis administrative costs); provided, that, notwithstanding anything in this Section 6.01(c) to the contrary, Buyer shall assume the liabilities and obligations of Seller under any contract or agreement entered into by Seller in accordance with Prudent Utility Practices in connection with the capital projects listed in Schedule 6.01(c)(ii) and the work specified in Schedule 6.01(c)(iii) not to exceed the respective dollar amounts specified for such capital projects and work set forth in such schedules.

(d) Notwithstanding anything in this Section 6.01 to the contrary, Seller may take any action, incur any expense or enter into any obligation with respect to the Auctioned Assets to the extent that (i) all obligations and liabilities arising with respect thereto do not constitute Assumed Obligations or (ii) Seller otherwise provides that such obligations and liabilities shall not be assumed or retained by Buyer.

(e) Promptly after the date of this Agreement, Seller shall deliver to Buyer a copy of the contract dated April 11, 1996 between Seller and Westinghouse Electric Corporation and relating to nuclear fuel fabrication (the "Westinghouse Contract"). Within 30 days of such delivery, Buyer may elect, by written notice to Seller, to assume the Westinghouse Contract at Closing and upon such election the Westinghouse Contract shall be deemed to be a "Required Contract" for purposes of this Agreement; provided, however, that Seller shall retain all rights to credits or discounts to which it is entitled under any settlement between Westinghouse Electric Corporation and Seller.

SECTION 6.02. Access to Information. (a) As part of the transition process, Buyer and Seller shall, or shall cause any committees established in connection therewith to, negotiate in good faith to establish rules for access to the information addressed in this Section 6.02. Pursuant to such rules for access, between the date of this Agreement and the Closing Date, Seller will, subject to the Confidentiality Agreement, during ordinary business hours and upon reasonable notice and subject to compliance with applicable Law: (i) give Buyer or its Affiliates and their representatives reasonable access to (A) all books, records, plants, offices and other facilities and properties constituting the Auctioned Assets, including for the purposes of observing the operation by Seller of the Auctioned Assets and (B) the Generating Plants or Gas Turbines and to applicable employees of Seller, (ii) permit Buyer or its Affiliates to make such reasonable inspections thereof as Buyer or its Affiliates may reasonably request, (iii) furnish Buyer or its Affiliates with such financial and operating data and other information with respect to the Auctioned Assets as Buyer or its Affiliates may from time to time reasonably request, and (iv) furnish Buyer or its Affiliates, upon request, a copy of each material report, schedule or other document with respect to the Auctioned Assets filed by Seller with, or received by Seller from, the PSC, NRC, IRS or FERC; provided, however, that (A) any such activities shall be conducted in such a manner as not to interfere with the operation of the Auctioned Assets, (B) Seller shall not be required to take any action which would

constitute a waiver of the attorney-client privilege and (C) Seller need not supply Buyer with (1) any information or access which Seller is under a legal obligation not to supply (provided that upon the prior written request of Buyer, Seller will use its reasonable best efforts to obtain the necessary consents) or (2) any documents attached as Item 4(c) studies, surveys, analyses or reports to Seller's application pursuant to the HSR Act. Notwithstanding anything in this Section 6.02 to the contrary, (I) Seller will not be required to provide such information or access to any employee records other than Continued Employee Records, (II) Buyer shall not have the right to perform or conduct any environmental or radiological sampling or testing at, in, on, around or underneath the Auctioned Assets and (III) Seller shall not be required to provide such access or information with respect to any Retained Asset or Retained Liabilities (unless reasonably necessary in connection with Buyer's observations or investigations relating to the Auctioned Assets). Seller shall promptly provide Buyer with copies of all binding and non-binding notices delivered by Seller relating to the ordering of, or scheduling of future delivery of, Nuclear Fuel under any Contract.

(b) Unless otherwise agreed to in writing by Buyer, Seller shall, for a period commencing on the Closing Date and terminating three years after the Closing Date, keep confidential and shall cause its representatives to keep confidential all Confidential Information (as defined in the Confidentiality Agreement) on the terms set forth in the Confidentiality Agreement. Except as contemplated by the following sentence, Seller shall not release any person from any confidentiality agreement now existing with respect solely to the Auctioned Assets or waive or amend any provision thereof. After the Closing Date, upon reasonable request of Buyer, Seller shall, to the maximum extent permitted by Law and the applicable Bidder Confidentiality Agreement (as defined below), appoint Buyer to be Seller's representative and agent in respect of confidential information relating to the Auctioned Assets under the confidentiality agreements ("Bidder Confidentiality Agreements") between Seller and prospective purchasers of the Auctioned Assets.

(c) After Closing, Buyer shall retain all Operating Records, Decommissioning Accounting Records and Continued Employee Records (whether in electronic form or otherwise) delivered by Seller on the Closing Date relating to the Auctioned Assets prior to Closing. Buyer agrees that, after Closing Date, Seller shall have the right, upon reasonable request to Buyer, to receive from Buyer copies of

SCHEDULE A

Description of Land

[From Schedule 2.02(a)(i)(B)]

EXHIBIT A-3

GT SITE GROUND LEASE

By and between

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

and

ENTERGY NUCLEAR INDIAN POINT 2, LLC

Dated as of •, 2001

Premises: INDIAN POINT
GAS TURBINE SITE

Address: •
Buchanan, New York

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any Operating Records, Decommissioning Accounting Records, Continued Employee Records or other information in Buyer's possession relating to the Auctioned Assets, the Decommissioning Funds or the Continued Employees, as the case may be, for periods prior to Closing and required by Seller in order to comply with applicable Law or to the extent that such records or information may reasonably be required by Seller in connection with any claim, cause of action, proceeding or investigation in which Seller may be involved, provided that there is no conflict between Buyer and Seller in such claim, cause of action, proceeding or investigation. Seller shall reimburse Buyer for its reasonable costs and expenses incurred in connection with the foregoing sentence.

SECTION 6.03. Consents and Approvals; Transferable Permits. (a) Seller and Buyer shall cooperate with each other and (i) prepare and file (or otherwise effect) as soon as practicable following the date of this Agreement, all applications, notices, petitions and filings and execute all agreements and documents with respect to and (ii) use their reasonable best efforts to (A) obtain (x) the Seller Required Regulatory Approvals and the Buyer Required Regulatory Approvals, (y) any other consents, approvals or authorizations of any other Governmental Authorities or third parties that are necessary to consummate the transactions contemplated by this Agreement or the Ancillary Agreements and (z) the transfer, issuance or reissuance to Buyer of all Transferable Permits and (B) as appropriate, facilitate the substitution of Buyer for Seller in connection with pending Transferable Permits. Without limiting the generality of the foregoing, (1) each Party agrees to, upon the other Party's request, support such other Party's applications for regulatory approvals of the purchase and sale of the Auctioned Assets contemplated by this Agreement and (2) Buyer and Seller agree to defend any lawsuits or other legal proceedings, whether judicial or administrative, challenging this Agreement or the Ancillary Agreements, or the consummation of the transactions contemplated hereby or thereby, including seeking to have any stay or temporary restraining order entered by any Governmental Authority vacated or reversed.

(b) Following the date of this Agreement, Seller shall commence the process of transferring to Buyer the Transferable Permits, including completing and filing applications and related documents with the appropriate Governmental Authorities. The Parties shall have the right to review and comment on in advance all filings relating to the transactions contemplated by this Agreement or the Ancillary Agreements proposed to be made by the other Party

and such other Party shall have the right to appear in (i) any proceeding relating to such filings with Governmental Authorities and (ii) any in-person meeting relating to such filings or any announced or scheduled meeting attended by the Chief Nuclear Officer of Seller, in each case, with the NRC or NYSDEC. The Parties shall in good faith consider such comments before making any such filings to the extent permitted by Law. Notwithstanding the foregoing, neither Party shall be obligated to submit to the other Party any documents attached as Item 4(c) studies, surveys, analyses and reports to its application pursuant to the HSR Act.

(c) The filing fees in connection with the filings by Seller and Buyer under the HSR Act that are part of the Seller Required Regulatory Approvals and Buyer Required Regulatory Approvals shall be borne entirely by Buyer.

(d) Seller shall bear the costs and expenses in connection with the satisfaction of the Closing condition set forth in Section 7.02(d) with respect to Required Software and Patents; provided, that Buyer shall bear all costs and expenses associated with any maintenance or similar agreements associated with the Required Software and the Patents relating to periods after Closing; provided, that such costs and expenses are comparable to the costs and expenses paid by Seller prior to Closing or are in accordance with applicable industry pricing at the relevant time.

SECTION 6.04. Further Assurances. (a) Subject to the terms and conditions of this Agreement, each of the Parties will use its reasonable best efforts to take, or cause to be taken, as soon as possible, all action, and to do, or cause to be done, as soon as possible, all things necessary, proper or advisable under applicable Laws to consummate the sale of the Auctioned Assets pursuant to this Agreement as soon as possible, including using its reasonable best efforts to ensure satisfaction of the conditions precedent to each Party's obligations hereunder. Neither of the Parties will, without prior written consent of the other Party, take or fail to take, or permit their respective Affiliates to take or fail to take, any action, which would reasonably be expected to prevent or materially impede, interfere with or delay the consummation, as soon as possible, of the transactions contemplated by this Agreement or the Ancillary Agreements.

(b) From time to time after the date of this Agreement, without further consideration and at its own

expense, (i) Seller will execute and deliver such instruments of assignment or conveyance as Buyer may reasonably request to more effectively vest in Buyer Seller's title to the Auctioned Assets (subject to Permitted Exceptions and the other terms of this Agreement) and (ii) Buyer will execute and deliver such instruments of assumption as Seller may reasonably request in order to more effectively consummate the sale of the Auctioned Assets and the assumption of the Assumed Obligations pursuant to this Agreement.

(c) Seller and Buyer shall cooperate in good faith to establish a transition committee to consider operational and business issues related to the purchase and sale of the Auctioned Assets.

(d) Prior to the Closing Date, Seller shall cooperate in good faith with Buyer to enable Buyer to obtain insurance, including insurance required under the Price-Anderson Act, in respect of the Auctioned Assets comparable to that maintained by Seller as of the date of this Agreement.

(e) Not later than five days prior to Closing, Seller shall deliver to Buyer a schedule setting forth in reasonable detail the liabilities and obligations which can be reasonably determined at such time that Buyer will assume at Closing pursuant to Section 2.03(a)(ii).

(f) Buyer may, at its own cost and expense, seek authorizations for the use of software, other than the Required Software, and patented items and processes, other than the Patents, and Seller shall cooperate in good faith in connection with such efforts.

(g)(i) Not later than 60 days prior to Closing, Seller shall deliver to Buyer a schedule setting forth the Contracts that, in accordance with Section 2.04, will not be assigned to Buyer at Closing and (ii) not later than 30 days prior to closing, Buyer shall deliver to Seller a schedule setting forth the software, other than the Required Software, and the patented items and processes, other than the Patents, with respect to which Buyer has received or will receive prior to Closing authorizations for the use thereof.

(h) To the extent that Westinghouse Electric Corporation is the manufacturer or vendor of, or provider of service with respect to, machinery, equipment, facilities, furniture or other personal property that constitute Auctioned Assets, Buyer agrees to be bound by and comply with any contractually-imposed waiver and/or limitation of

liability that has been contractually imposed on Seller by Westinghouse Electric Corporation to the same extent as Seller.

SECTION 6.05. Public Statements. The Parties shall consult with each other prior to issuing any public announcement, statement or other disclosure with respect to this Agreement, the Ancillary Agreements or the transactions contemplated hereby or thereby, including any statement appearing in any filing contemplated hereby or thereby, and shall not issue any such public announcement, statement or other disclosure prior to such consultation, except as may be required by Law; provided that no Party shall issue its initial public announcement, statement or other disclosure with respect to the transactions contemplated hereby without the prior consent of such other Party (which consent shall not be unreasonably withheld or delayed).

SECTION 6.06. Tax Matters. (a) All transfer and sales Taxes (including any petroleum business Taxes and similar excise Taxes on sales of petroleum based products) incurred in connection with this Agreement and the transactions contemplated hereby shall be borne by Buyer. Buyer shall prepare and file in a timely manner any Tax Returns or other documentation relating to such Taxes; provided, however, that, to the extent required by applicable Law, Seller will join in the execution of any such Tax Returns or other documentation relating to any such Taxes. Buyer shall provide to Seller copies of each Tax Return described in the proviso in the preceding sentence at least 30 days prior to the date such Tax Return is required to be filed.

(b) Each Party shall provide the other Party with such assistance as may reasonably be requested by the other Party in connection with the preparation of any Tax Return, any audit or other examination by any taxing authority, or any judicial or administrative proceedings relating to liability for Taxes, and each Party shall retain and provide the other Party with any records or information which may be relevant to such Tax Return, audit, examination or proceedings. Any information obtained pursuant to this Section 6.06(b) or pursuant to any other Section hereof providing for the sharing of information or review of any Tax Return or other instrument relating to Taxes shall be kept confidential by the parties hereto.

(c) If either Buyer or Seller receives a refund with respect to Taxes to be prorated in accordance with Sections 2.03(a)(x) and 2.03(b)(ix) for a taxable period including the Closing Date, Buyer shall pay to Seller the portion of any such refund attributable to the portion of

such taxable period prior to the Closing Date, and Seller shall pay to Buyer the portion of any such refund attributable to the portion of such taxable period on and after the Closing Date.

(d) With respect to Taxes to be prorated in accordance with Sections 2.03(a)(x) and 2.03(b)(ix), Buyer shall prepare and timely file all Tax Returns, if any, required to be filed after the Closing Date with respect to the Auctioned Assets and shall duly and timely pay all such Taxes shown to be due on such Tax Returns. Buyer's preparation of such Tax Returns for the taxable period in which Closing occurs shall be subject to Seller's approval, which approval shall not be unreasonably withheld or delayed. Buyer shall make each such Tax Return available for Seller's review and approval no later than 30 days prior to the date such Tax Return is required to be filed, it being understood that Seller's failure to approve any such Tax Return shall not limit Buyer's obligation to timely file such Tax Return and duly and timely pay all Taxes shown to be due thereon. Seller shall, to the extent required by applicable Law, join in the execution of any such Tax Returns.

(e) Seller and Buyer shall cooperate and provide each other with such assistance as may be reasonably requested by the other Party in connection with obtaining the rulings set forth in Section 6.07(c). Seller and Buyer shall jointly control all proceedings in connection with obtaining the rulings set forth in Section 6.07(c)(i) (the "joint rulings"); provided, however, that neither Party shall take any action except in connection with any ruling set forth in Section 6.07(c)(i) directed solely at such Party without the consent of the other Party, which consent shall not be unreasonably withheld; and provided further that Buyer and Seller shall share equally all expenses (other than their own legal fees) incurred in seeking and obtaining the joint rulings.

SECTION 6.07. Decommissioning Funds. (a) At Closing, Seller shall cause all of the assets of the Qualified Decommissioning Fund to be transferred to Buyer (or, if directed in writing to do so by Buyer, to the trustee of any trust specified in such written direction). Such assets shall consist of equity securities, fixed income securities and de minimis amounts of cash. To the extent that the Fair Market Value of the assets of the Qualified Decommissioning Fund is greater than $430,000,000, the Purchase Price shall be adjusted pursuant to Section 3.02(c)(iii).

(b) To the extent that the Fair Market Value of the assets of the Qualified Decommissioning Fund is less than $430,000,000, Seller shall transfer to Buyer assets of the Nonqualified Decommissioning Fund such that the aggregate Fair Market Value of the assets of the Decommissioning Funds transferred to Buyer is equal to $430,000,000. If such a transfer is required, such assets shall consist of equity securities, fixed income securities and de minimis amounts of cash.

(c) As soon as practicable, after the date of this Agreement, (i) the Parties shall jointly request and use their reasonable best efforts to obtain prior to the Closing Date rulings issued by the IRS to the effect that (A) the Parties and the Qualified Decommissioning Fund shall not recognize any gain or otherwise take into account any income for U.S. federal income Tax purposes by reason of the transfer of the assets of the Qualified Decommissioning Fund to Buyer and that the trust established by Buyer into which the assets of the Qualified Decommissioning Fund are to be transferred at Closing will be treated as a "Nuclear Decommissioning Reserve Fund" within the meaning of Section 468A of the Code and as a "nuclear decommissioning fund" and a "qualified nuclear decommissioning fund" within the meaning of Treas. Reg. Section 1.468A-1(b)(3), (B) Buyer will not recognize any gain or otherwise take into account any income for U.S. federal income Tax purposes by reason of any transfer of the assets of the Nonqualified Decommissioning Fund to Buyer, except to the extent that the amount of cash and other Class I assets (as such term is defined in Treas. Reg. Section 1.338-6T) received by Buyer exceeds the amount of consideration (as determined under Section 1060 of the Code) provided by Buyer for the Auctioned Assets and (C) Seller will be allowed current ordinary deductions for U.S. federal income Tax purposes for any amounts treated as realized by Seller, or otherwise recognized as income to Seller, as a result of Buyer's assumption of Decommissioning liabilities with respect to the Auctioned Assets pursuant to Section 2.03(a) and (ii) Seller shall request and use its reasonable best efforts to obtain prior to the Closing Date an advisory opinion from the New York State Tax Department that the transfer to Buyer of the assets of the Qualified Decommissioning Fund and the Nonqualified Decommissioning Fund, if any, is not a taxable transaction subject to New York State Gross Receipts Tax.

SECTION 6.08. Decommissioning. If Buyer has determined as of the expiration date of the NRC operating license for Indian Point Unit 2, including any extension thereof granted by the NRC (the "Expiration Date"), that

Decommissioning shall occur by a method other than Decon, Buyer shall cause to be paid to Seller from the Buyer Decommissioning Funds an amount equal to fifty percent of the Excess Decommissioning Funds (the "Payment Amount") on the Expiration Date, provided that such payment is permitted under NRC Law and the trust indentures relating to the Buyer Decommissioning Funds (the "Buyer Trust Indentures"). If such payment is not permitted under NRC Law or the Buyer Trust Indentures, then at the completion of Decommissioning, the Payment Amount, and any income with respect thereto accrued from the Expiration Date, shall be paid to Seller.

SECTION 6.09. Bulk Sales or Transfer Laws. Buyer acknowledges that Seller will not comply with the provisions of any bulk sales or transfer laws of any jurisdiction in connection with the transactions contemplated by this Agreement. Buyer hereby waives compliance by Seller with the provisions of the bulk sales or transfer laws of all applicable jurisdictions.

SECTION 6.10. Storage And Risk of Loss Concerning Certain Auctioned Assets. Seller shall store or cause to be stored for Buyer any Auctioned Assets not located at the Generating Plants, the Gas Turbines or the Toddville Training Center (including supplies, materials, and spare parts inventory) at Seller's warehouse facilities located in Astoria, Queens County, New York or at such other facilities as the Parties mutually agree in writing until the date that is six months after the Closing Date or, in respect of all or a portion of such Auctioned Assets, until one or more earlier dates proposed by Buyer with reasonable advance notice, which schedule shall be reasonably acceptable to Seller. Buyer agrees to reimburse Seller for its reasonable costs and expenses in connection with such storage. Buyer agrees that Seller shall have no responsibility or liability for the removal of such Auctioned Assets from the storage location, and that Buyer shall have sole responsibility and liability therefor. Seller shall cooperate and allow Buyer to remove the same. Notwithstanding the provisions of Section 9.01, Buyer agrees that Seller shall have no liability or obligation whatsoever for loss or damage with respect to the matters contemplated by this Section 6.10 or such Auctioned Assets, and Buyer agrees to hold each Seller Indemnitee harmless from and against all loss or damage or Indemnifiable Losses, and to indemnify each Seller Indemnitee from and against all loss or damage or Indemnifiable Losses incurred, asserted against or suffered as a result of any storage or other services provided by Seller pursuant to this Section 6.10, in each case, except to the extent any such loss or damage or Indemnifiable Loss results in whole or in part from the gross negligence or

wilful or wanton acts or omissions to act of any Seller Indemnitee (or any contractor or subcontractor of Seller).

SECTION 6.11. Information Resources. From the Closing Date until the date that is 180 days thereafter, Seller shall, at no cost to Buyer, provide Buyer with access to Seller's mainframe computer only to the extent reasonably necessary to enable Buyer to use the PPMIS, MMS (in read only mode), NPMEL, TNMS and Metaphase systems and applications solely in connection with the Auctioned Assets. Buyer shall pay Seller a fee of $25,000 for each 30-day period (prorated for partial periods) beyond such 180-day period during which Buyer uses any or all of such systems or applications; provided that upon the expiration of such 180-day period, Seller shall have the right to terminate such use at any time upon 60 Business Days' prior written notice to Buyer. Such payment by Buyer shall be due and payable to Seller not later than 10 Business Days after the end of each 30-day period during which Buyer used any such system or application. Any amount to be paid under this Section 6.11 shall be paid with interest for the period commencing on the due date for such payment through the payment date, calculated at the prime rate of The Chase Manhattan Bank in effect on such due date, and in cash by wire transfer of immediately available funds. Buyer agrees that it will not use any such access for any purpose other than for the use of the PPMIS, MMS, NPMEL, TNMS and Metaphase systems and applications solely in connection with the Auctioned Assets. Buyer acknowledges that, as long as it retains access to Seller's mainframe computer, Seller, its employees and third parties shall have access to Buyer's information resources systems and applications (including the PPMIS, MMS, NPMEL, TNMS and Metaphase systems and applications that Buyer is permitted to use hereunder) in order to operate, maintain, modify, or secure Seller's information resources systems and applications (including PPMIS, MMS, NPMEL, TNMS and Metaphase systems) and Seller's mainframe computers. Notwithstanding the provisions of Section 9.01, Buyer agrees that Seller shall have no liability or obligation whatsoever for loss or damage with respect to the matters contemplated by this Section 6.11, and Buyer agrees to hold each Seller Indemnitee harmless from and against all loss or damage or Indemnifiable Losses, and to indemnify each Seller Indemnitee from and against all loss or damage or Indemnifiable Losses incurred, asserted against or suffered as a result of Buyer's access to Seller's mainframe computer pursuant to this Section 6.11, in each case, except to the extent any such loss or damage or Indemnifiable Loss results in whole or in part from the gross negligence or wilful or wanton acts or omissions to act of any Seller Indemnitee (or any contractor or subcontractor of Seller).

SECTION 6.12. Witness Services. At all times from and after the Closing Date, each Party shall use reasonable best efforts to make available to the other Party, upon reasonable written request, its and its subsidiaries' then current or former officers, directors, employees and agents as witnesses to the extent that (i) such persons may reasonably be required by such requesting Party in connection with any claim, cause of action, proceeding or investigation in which such requesting Party may be involved and (ii) there is no conflict between Buyer and Seller in such claim, cause of action, proceeding or investigation. Such other Party shall be entitled to receive from such requesting Party, upon the presentation of invoices for such witness services, payments for such amounts, relating to supplies, disbursements and other out-of-pocket expenses and direct and indirect costs of employees who are witnesses, as may be reasonably incurred in providing such witness services.

SECTION 6.13. Trade Names. In furtherance of the transfer of the Auctioned Assets described in Section 2.02(a)(vii), Seller shall not object to the use by Buyer of any trade names, trademarks, service marks or logos (and any rights to and in the same, including any right to use the same) primarily relating to the Generating Plants and Gas Turbines that contain the words "Indian Point".

SECTION 6.14. Steam Generator Storage Facility. Seller shall cause a suitable storage facility for the long-term on-site storage of the replaced steam generators at Indian Point Unit 2 to be constructed and the replaced steam generators shall be stored therein in compliance with applicable Law prior to the Closing Date.

SECTION 6.15. Availability of Cooling Water Usage Credits. (a) At Buyer's option, which shall be exercised by written notice to Seller prior to Closing, Seller shall transfer at Closing any environmental credit points that are held by Indian Point Unit 2 pursuant to the Fourth Amended Stipulation of Settlement and Judicial Consent Order in Natural Resources Defense Council, Inc. v. New York State Department of Environmental Conservation among the Natural Resources Defense Council, Inc., Hudson River Fishermen's Association, d/b/a Hudson Riverkeeper Fund, Inc., Scenic Hudson, Inc., NYSDEC, John P. Cahill as acting commissioner of NYSDEC, Seller, NYPA, Orange & Rockland Utilities, Inc., and Central Hudson Gas & Electric Corporation, executed by the Honorable Joseph C. Teresi on October 23, 1997 (the "Consent Order"), which Consent Order, by its terms, has expired.

(b) If Buyer exercises its option under Section 6.15(a) and, notwithstanding the expiration of the Consent Order, for so long as the July outage requirement at the Bowline Point electric generating station ("Bowline"), as specified in paragraph 3 of the Consent Order, continues in effect upon the owner(s) of Bowline and may be met by drawing 2.8 unit-days of outage from Indian Point Unit 2's existing balance of unit-days of outage that were accrued in excess of those required by Indian Point Unit 2 under the Settlement Agreement, as provided for under paragraph 3 of the Consent Order, Buyer shall provide the owner(s) of Bowline with such 2.8 unit-days of outage for use at Bowline at no cost.

SECTION 6.16. Nuclear Insurance. Buyer shall maintain any Nuclear Insurance Policies transferred to Buyer as contemplated by Section 2.02(a)(xii) and shall obtain and maintain any other policies of liability and property insurance with respect to the ownership, operation, and maintenance of the Generating Plants which shall afford protection against insurable hazards and risks which meet the requirements of 10 C.F.R. Section 50.54(w) and 10 C.F.R. Part 140 and are consistent with Prudent Utility Practices. Such coverage shall include (a) nuclear liability insurance in such form and in such amount as (i) will provide at least the same degree of protection to Seller that is provided to Seller under the Nuclear Insurance Policies that are contemplated to be transferred to Buyer pursuant to Section 2.02(a)(xii) and (ii) will meet the financial protection requirements of the Atomic Energy Act, and (b) an indemnification agreement as contemplated by Section 170 of the Atomic Energy Act. In the event that the nuclear liability protection system contemplated by Section 170 of the Atomic Energy Act is repealed or changed, Buyer shall obtain and maintain alternate protection against nuclear liability for such period as may be necessary to cover liability arising out of or resulting from the Auctioned Assets, to the extent available and consistent with Prudent Utility Practices, providing substantially equivalent protection to Seller that is provided to Seller under the Nuclear Insurance Policies that are contemplated to be transferred to Buyer pursuant to Section 2.02(a)(xii).

SECTION 6.17. Update of Schedules. Seller shall promptly supplement or otherwise amend the Schedules 4.03(a), 4.04(b), 4.07(a), 4.08, 4.09(a), 4.09(b), 4.10, 4.11, 4.13, 4.16(a), 4.16(b) and 4.17 (together, as supplemented or amended, the "Updated Schedules") with respect to matters arising after the date of this Agreement which, if existing at the date of this Agreement, would have been set forth in the Schedules. Upon delivery to Buyer,

the Updated Schedules shall become part of this Agreement in lieu of the relevant predecessor Schedules. In the event that Seller delivers Updated Schedules within five Business Days of the Closing Date, Buyer shall be entitled to extend, by written notice to Seller, the Closing Date to the fifth Business Day after Buyer has received such Updated Schedules. Notwithstanding the foregoing, (i) any such Updated Schedules shall not, except as Buyer may otherwise agree in writing, be deemed to have cured any breach of any representation or warranty made by Seller as of the date of this Agreement and (ii) to the extent that any Updated Schedule or Schedules shall contain a Material Adverse Effect that is not cured or waived, the Closing condition set forth in Section 7.02(p) shall not be satisfied.

ARTICLE VII

Conditions

SECTION 7.01. Conditions Precedent to Each Party's Obligations. The respective obligations of each Party to effect the purchase, sale and transfer of the Auctioned Assets contemplated by this Agreement shall be subject to the satisfaction or waiver by such Party on or prior to Closing of the following conditions:

(a) each of the Seller Required Regulatory Approvals and each of the Buyer Required Regulatory Approvals shall have become a Final Order (a "Final Order" means any action by the relevant regulatory authority which has not been reversed, stayed, enjoined, set aside, annulled or suspended, as to which any waiting period prescribed by law for the consummation of the transactions contemplated hereby has expired and as to which all conditions to the consummation of such transactions prescribed by Law have been satisfied), and such Final Order shall be in form and substance reasonably acceptable to the Party that sought the consent or approval granted by such Final Order (for purposes of the immediately preceding clause, (i) if Seller is the Party that sought the consent or approval granted by a Final Order, such Final Order shall be deemed to be reasonably acceptable to Seller if it (A) complies in all material respects with the terms and conditions of Seller's application therefor and (B) would not reasonably be expected to have a Seller Material Adverse Effect, (ii) if Buyer is the Party that sought the consent or approval granted by a Final Order, such Final Order shall be deemed to be reasonably acceptable to Buyer if it (A) complies in all material respects with the terms and conditions of Buyer's application therefor and (B) would not reasonably be

expected to have a Buyer Material Adverse Effect, and (iii) if Seller and Buyer jointly sought, in the same application, the consent or approval granted by a Final Order, such Final Order shall be deemed to be reasonably acceptable to Seller if (A) it complies in all material respects with the terms and conditions of the joint application therefor and (B) it would not reasonably be expected to have a Seller Material Adverse Effect, and such Final Order shall be deemed to be reasonably acceptable to Buyer if it (A) complies in all material respects with the terms and conditions of the joint application therefor and (B) would not reasonably be expected to have a Buyer Material Adverse Effect); provided, however, that if there shall be pending or threatened any appeal or challenge to a Final Order, which, if adversely determined, would cause such Final Order not to be reasonably acceptable (within the meaning of the immediately preceding parenthetical) to the Party that sought such Final Order, then if such Party notifies the other Party that such pending or threatened appeal or challenge exists (such notification to be made as soon as reasonably practicable following knowledge of such pending or threatened appeal or challenge), then such determination of whether a Final Order is reasonably acceptable to the Party who sought it shall be made only after all opportunities for rehearing or judicial review are exhausted and provided, further, that if the determination of whether a Final Order is reasonably acceptable to the Party who sought it shall be delayed pursuant to the foregoing proviso, the Termination Date shall be automatically extended for a period of time equal to the period of time for which such determination shall have been delayed;

(b) no (A) suit, action or other proceeding that has a reasonable likelihood of success against any Party or its Affiliates or any of the Auctioned Assets shall be pending before any Governmental Authority which seeks to restrain or prohibit any of the transactions contemplated hereby or by the Ancillary Agreements, or (B) preliminary or permanent injunction, judgment, order or decree by any federal or state court of competent jurisdiction and no statute, rule or regulation enacted by any Governmental Authority preventing the consummation of any of the transactions contemplated hereby or by the Ancillary Agreements (collectively, "Restraints") shall be in effect; and

(c) delivery of each of the Deeds, the Continuing Site Agreement, the Declaration of Easements Agreement and a Memorandum of the GT Site Ground Lease to the Title Company for recording.

SECTION 7.02. Conditions Precedent to Obligation of Buyer. The obligation of Buyer to effect the purchase, sale and transfer of the Auctioned Assets contemplated by this Agreement shall be subject to the satisfaction or waiver by Buyer on or prior to Closing of the following additional conditions:

(a) Seller shall have performed in all material respects its covenants, agreements and obligations contained in this Agreement which are required to be performed on or prior to Closing;

(b) the representations and warranties of Seller which are set forth in this Agreement shall be true and correct in all material respects as of the date of this Agreement and as of the Closing Date, as if made at and as of such time (except to the extent expressly made as of the date of this Agreement, in which case as of such date);

(c) Buyer shall have received a certificate from an authorized officer of Seller, dated the Closing Date, to the effect that, to the best of such officer's knowledge, the conditions set forth in Sections 7.02(a) and (b) have been satisfied;

(d) all consents, waivers and approvals required to transfer the Required Contracts, Required Software, Patents (to the extent necessary to operate the Generating Plants and the Gas Turbines in the manner currently operated by Seller) and Transferable Permits to Buyer shall have been obtained on or prior to Closing and all Required Contracts, Required Software, Patents (to the extent necessary to operate the Generating Plants and the Gas Turbines in the manner currently operated by Seller) and Transferable Permits shall have been transferred to Buyer at or prior to Closing;

(e) Buyer shall have received (i) deeds of conveyance substantially in the form of Exhibits A-1 and A-2 (the "Deeds"), (ii) a Foreign Investment in Real Property Tax Act Certification and Affidavit substantially in the form of Exhibit B and (iii) an opinion from John D. McMahon, Esq., General Counsel of Seller and/or other counsel reasonably acceptable to Buyer, dated the Closing Date, substantially in the form set forth in Exhibit C;

(f) unless Seller shall have made the election described in Section 9.01(a)(v), Buyer shall have

received the IRS rulings contemplated to be received by Buyer pursuant to Section 6.07(c);

(g) in accordance with Section 6.07(a), Seller shall have transferred all of the assets of the Qualified Decommissioning Fund to Buyer and the aggregate Fair Market Value of the assets of the Decommissioning Funds transferred to Buyer pursuant to Sections 6.07(a) and (b) shall not be less than $430,000,000;

(h) the Title Company shall have agreed to issue (as evidenced by binding commitments of the Title Company which shall have been delivered to Buyer) immediately after Closing to Buyer, at Buyer's expense and at standard rates, a current ALTA (1992) Owner's Title Insurance Policy (as filed in New York with the standard New York endorsement) insuring title to the fee and leasehold interests in the Buyer Real Estate to be conveyed/granted to Buyer pursuant to this Agreement in an amount equal to that portion of the Purchase Price properly allocable to such interests, subject only to Permitted Exceptions, and Seller shall have delivered affidavits to the Title Company in substantially the form attached as Exhibit D;

(i)(A) Seller shall have replaced the steam generators at Indian Point Unit 2 with the spare steam generators being stored by Seller, (B) Indian Point Unit 2 shall have been restarted and during any single 24-hour period subsequent to such restart Indian Point Unit 2 shall have, as applicable, demonstrated net electrical capacity of (i) 941 megawatts (during the summer period) or (ii) 976 megawatts (during the winter period) and, (C) at Closing, no forced reduction of greater than 5% of such electrical capacity or no outage shall be ongoing at Indian Point Unit 2;

(j) Seller shall have obtained a waiver that permits Seller, without first offering such undivided interests to NYPA, to transfer to Buyer the undivided interests of Seller as a tenant in common with NYPA to the following described personal property, fixtures, structures, improvements, or other interests, excepting the fee to the land on which, over which, or under which such interests are erected or located, in each case as more specifically described in the deed dated December 30, 1975, executed by Seller and NYPA, and recorded in the County Clerk's Office of Westchester County, New York, on December 31, 1975 in Liber 7306, page 736 (the "1975 Deed"): (1) that portion of the

circulating water Discharge Canal lying south of a line parallel to and 135 feet south of the northerly boundary of "PARCEL A" (such term being as defined in the 1975 Deed), delineated on "Map No. 1" (such term being as defined in the 1975 Deed) and designated thereon as "PAC-3"; (2) the outfall gates Control House and power and control conduits serving the Control House and the outfall gates (but omitting such portion of such power and control conduits as are found on the outfall gates and associated structures westerly of the westerly boundary of PARCEL A within lands now or formerly of the New York State Atomic and Space Development Authority or its successor, the New York State Energy Research and Development Authority), and appurtenances thereto, delineated on Map No. 1 and designated thereon as "PAC-4"; (3) the Meteorological Tower, the Meteorological Trailer, forward scatter meter, associated foundations, structures, supports, anchors, and other associated facilities and appurtenances, delineated on Map No.1 and designated thereon as "PAC-8"; and (4) the outfall gates power cables running from PARCEL A underground through "EASEMENT PARCEL 1" (such term being defined in the 1975 Deed) to MCC 10Z in the Screenwell Structure No. 1 on EASEMENT PARCEL 1 (as delineated and designated on Map No. 1) and associated control wires from PARCEL A underground through EASEMENT PARCEL 1 to Control Building No. 1, such facilities being designated as "CEC-3" on Map No. 1, together with appurtenances;

(k) Seller shall have executed and delivered the GT Site Ground Lease;

(l) Seller shall have executed and delivered the Continuing Site Agreement;

(m) Seller shall have executed and delivered the Declaration of Easements Agreement;

(n) Seller shall have executed and delivered the Power Purchase Agreement;

(o) Seller shall have entered into an Electric Service Contract regarding the provision and/or delivery of Station-Use Energy as defined in the Continuing Site Agreement;

(p) since the date of this Agreement, there shall not have occurred and be continuing a Material Adverse Effect; and

(q) Seller shall have executed and delivered each of the following:

(i) a bill of sale by which title to Auctioned Assets constituting personal property shall be conveyed to Buyer, substantially in the form of Exhibit H (the "Bill of Sale");

(ii) a copy, certified by the Secretary of Seller, of resolutions authorizing the execution and delivery of this Agreement and the Ancillary Agreements and instruments attached as exhibits hereto and thereto, and the consummation of the transactions contemplated hereby;

(iii) a certificate of the Secretary of Seller certifying the certificate of incorporation and bylaws of Seller and the authority of the officers of Seller executing this Agreement and the Ancillary Agreements;

(iv) certificates of title for the vehicles set forth in Schedule 2.02(a)(iii), to the extent such certificates of title are necessary for the transfers of such vehicles; and

(v) such other agreements, consents, documents, instruments and writings as are reasonably requested to be delivered by Seller at or prior to Closing pursuant to this Agreement or the Ancillary Agreements, including all such other instruments of sale, transfer, conveyance, assignment or assumption as Buyer may reasonably request in connection with the transactions contemplated hereby.

SECTION 7.03. Conditions Precedent to Obligation of Seller. The obligation of Seller to effect the purchase, sale and transfer of the Auctioned Assets contemplated by this Agreement shall be subject to the satisfaction or waiver by Seller on or prior to Closing of the following additional conditions:

(a) Buyer shall have performed in all material respects its covenants, agreements and obligations contained in this Agreement which are required to be performed on or prior to Closing;

(b) the representations and warranties of Buyer which are set forth in this Agreement shall be true and correct in all material respects as of the date of this

Agreement and as of the Closing Date, as if made at and as of such time (except to the extent expressly made as of the date of this Agreement, in which case as of such date);

(c) Seller shall have received a certificate from an authorized officer of Buyer, dated the Closing Date, to the effect that, to the best of such officer's knowledge, the conditions set forth in Sections 7.03(a) and (b) have been satisfied;

(d) Seller shall have received an opinion from Joseph L. Blount, Esq., General Counsel of Buyer and Entergy Nuclear, Inc. and/or other counsel reasonably acceptable to Seller, dated the Closing Date, substantially in the form set forth in Exhibit E;

(e) unless Buyer shall have made the election described in Section 9.01(b)(iv), Seller shall have received the IRS rulings and the New York State Department of Taxation advisory opinion contemplated to be received by Seller pursuant to Section 6.07(c);

(f) Buyer shall have entered into an Electric Service Contract regarding the provision and/or delivery of Station-Use Energy as defined in the Continuing Site Agreement;

(g) Guarantor shall have executed and delivered the Guarantee Agreement and Seller shall have received an opinion substantially in the form of Exhibit G dated the Closing Date and from counsel reasonably acceptable to Seller;

(h) Buyer shall have executed and delivered the GT Site Ground Lease;

(i) Buyer shall have executed and delivered the Continuing Site Agreement;

(j) Buyer shall have executed and delivered the Declaration of Easements Agreement;

(k) Buyer shall have executed and delivered the Power Purchase Agreement; and

(l) Buyer shall have executed and delivered each of the following:

(i) a copy, certified by the Secretary of Buyer, of resolutions authorizing the execution

and delivery of this Agreement and the Ancillary Agreements and instruments attached as exhibits hereto and thereto, and the consummation of the transactions contemplated hereby;

(ii) a certificate of the Secretary of Buyer certifying the certificate of incorporation and bylaws of Buyer and the authority of the officers of Buyer executing this Agreement and the Ancillary Agreements; and

(iii) such other agreements, consents, documents, instruments and writings as are reasonably requested to be delivered by Buyer at or prior to Closing pursuant to this Agreement or the Ancillary Agreements, including all such other instruments of sale, transfer, conveyance, assignment or assumption as Seller may reasonably request in connection with the transactions contemplated hereby.

ARTICLE VIII

Employee Matters

SECTION 8.01. Employee Matters. (a) ENO shall offer equivalent employment at the Auctioned Assets to those employees of Seller, regularly assigned by Seller to work at the Auctioned Assets as of Closing in the job titles listed in Schedule 8.01(a) or in the Collective Bargaining Agreement (all such employees described above and those individuals described in the following sentence being hereinafter referred to as "Affected Employees"). Notwithstanding the foregoing, the offer of employment to Affected Employees who are officers as of Closing need not be equivalent. Affected Employees shall include each such employee of Seller who is not actively at work due solely to a temporary absence, whether paid or unpaid, in accordance with applicable policies of Seller, including as a result of vacation, holiday, personal time, leave of absence, union leave, sick allowance, military leave, Family or Medical Leave Act leave or jury duty. Affected Employees also include each such former employee of Seller who is reinstated as a result of a legal proceeding arising out of employment with Seller (including any arbitration proceeding) during (i) the Union Transition Period, in the case of an Affected Union Employee and (ii) the Non-Union Transition Period, in the case of an Affected Employee who is not an Affected Union Employee, provided that Seller shall be responsible for any monetary obligations or expense

involved with respect to each such reinstatement, including, without limitation, backpay, damage awards and attorneys' fees. Each Affected Employee who accepts an offer of employment from ENO shall be referred to herein as a "Continued Employee." Continued Employees shall cease to be employees of Seller as of Closing and the period of employment by ENO of the Continued Employees shall begin at Closing. Notwithstanding the immediately preceding sentence, any Affected Employee who, on Closing, is not actively at work and has been absent for a continuous six-month period immediately prior to Closing on account of an illness or injury (a "Special Affected Employee") shall not become a Continued Employee until he or she is able to report to work for ENO. A Special Affected Employee shall remain on Seller's payroll until the earlier of (i) the expiration of his or her Seller's sick allowance and termination from employment by Seller, or (ii) he or she is able to report to work for ENO. Seller shall reimburse Buyer for all wages, compensation, or other benefits paid by ENO to any Continued Employee who was not actively at work on account of an illness or injury as of Closing, and who, on account of such illness or injury does not report to work for ENO before his or her sick allowance benefits expire. As to each such Continued Employee, his or her employment shall terminate on the date immediately after his or her sick allowance benefits expire. Seller's reimbursement shall in no event exceed the compensation and benefits to which each such Continued Employee would have been entitled had he or she continued to be employed by Seller until his or her sick allowance benefits expired. Seller shall be responsible for any obligation to provide employee benefits to Affected Employees prior to Closing.

All such offers of employment to Affected Employees will be made (i) in accordance with all applicable Laws and (ii) for employees represented by Utility Workers' Union of America AFL-CIO and its Local Union 1-2 ("Local 1-2"), in accordance with the Local 1-2 Collective Bargaining Agreement (as defined in Section 8.01(b)). ENO may extend offers for employment to Affected Employees beginning four weeks prior to Closing. To the extent ENO continues to employ Continued Non-Union Employees, ENO shall maintain equivalent employment of such employees for a period of not less than twelve months after Closing. At least four weeks prior to Closing and at Closing, Seller shall confirm to ENO that each Affected Employee (prior to Closing) or Continued Employee (at Closing), as applicable, (A) is qualified, licensed, certified or trained in accordance with applicable government requirements or standards to perform the duties and responsibilities of his or her current job assignment and (B) has the appropriate nuclear power plant

authorization. Subject to the provisions of this Article VIII, ENO retains the right to assign and direct the work of the Continued Non-Union Employees and to conduct its business and operations consistent with its business needs.

(b) Schedule 8.01(b) sets forth the 2000-2004 collective bargaining agreement, and amendments thereto, to which Seller is a party in connection with the Auctioned Assets (the "Collective Bargaining Agreement"). Affected Employees who are included in the collective bargaining unit covered by the Collective Bargaining Agreement are referred to herein as "Affected Union Employees". Each Continued Employee who is an Affected Union Employee shall be referred to herein as a "Continued Union Employee". At Closing, ENO will assume the terms and conditions of the Collective Bargaining Agreement, except as set forth in Section 8.02(b) below and negotiated in good faith with Local 1-2, as they relate to Continued Union Employees until the expiration date of the Collective Bargaining Agreement (the "Union Transition Period"). ENO will comply with its legal obligations with respect to collective bargaining under federal labor law for the employees at the Auctioned Assets in the job titles or related work responsibilities of the Affected Union Employees, and ENO will comply with all applicable obligations thereunder. ENO shall recognize Local 1-2 as the exclusive collective bargaining representative of the employees at the Auctioned Assets in the job titles or related work responsibilities of the Affected Union Employees and Buyer and ENO agree that, should any other business entity (regardless of its relationship to Buyer or ENO) acquire all or a portion of the Auctioned Assets from Buyer prior to the expiration date of the Collective Bargaining Agreement, Buyer and ENO will require such business entity to (i) offer employment to Affected Union Employees employed by ENO at the Auctioned Assets immediately prior to the change in ownership, (ii) recognize Local 1-2 as the exclusive collective bargaining representative of ENO's employees at the Auctioned Assets in the job titles or related work responsibilities of the Affected Union Employees, and (iii) assume the terms and conditions of the Collective Bargaining Agreement as they relate to Affected Union Employees from the date of such acquisition through the expiration date of the Collective Bargaining Agreement.

SECTION 8.02. Continuation of Equivalent Benefit Plans/Credited Service. (a) For not less than three years following Closing (the "Non-Union Transition Period"), ENO shall maintain compensation (including base pay and bonus compensation) and employee benefits and employee benefit plans, nonqualified plans and arrangements for each

Continued Employee who is not a Continued Union Employee (a "Continued Non-Union Employee") which are at least equivalent to those provided to such Continued Non-Union Employee pursuant to Seller's compensation, employee benefits and employee benefit plans, nonqualified plans and arrangements described in Section 8.02 through 8.09, that are in effect as of Closing. Seller's benefits, plans and arrangements listed on Schedule 4.12, but not specifically enumerated in Section 8.02 through 8.09, are referred to as "Seller's 4.12 Benefits". In addition to those benefit plans listed in Section 8.02 through 8.09, ENO shall maintain benefits which, in the aggregate, are equivalent in value to Seller's 4.12 Benefits. ENO may substitute for the Seller's employee stock purchase plan an enhancement to ENO's 401(k) Plans described in Section 8.04 below or an alternative plan or arrangement that is at least of equivalent value to the Seller's stock purchase plan. Such compensation shall be based upon (x) such employee's existing individual base pay, (y) such employee's authorized overtime, if applicable, and (z) the average bonus and benefit component for such employee's salary plan level, as consistently applied by Seller, apportioned according to such employee's base pay.

(b) During the Union Transition Period, ENO shall provide to each Continued Union Employee benefits and employee benefit plans and arrangements which are equivalent to those provided under such Collective Bargaining Agreement. Such benefits, plans and arrangements include the following: (i) hospital, medical, dental, vision care and prescription drug benefits (including employee contributions to be made on a pre-tax basis), (ii) health care and dependent care flexible spending accounts; (iii) employer-provided basic group term life and accidental death and dismemberment insurance; (iv) employee-paid group universal life and spousal and dependent child life insurance; (v) sick allowance (short term disability) and long term disability benefits; (vi) business travel accident insurance and crime protection insurance; (vii) occupational accidental death insurance; (viii) adoption benefits and child care and elder care referral benefits; (ix) tuition aid benefits; (x) vacation and holidays; (xi) employee stock purchase plan (including employer matching contributions) or such alternative plan or arrangement negotiated in good faith with Local 1-2; and (xii) defined benefit pension and 401(k) plan benefits. In providing such benefits, ENO shall have the right, subject to any applicable Laws and the Collective Bargaining Agreement, to use different providers from those used by Seller and to establish ENO's own benefit plans or use ENO's existing benefit plans. For purposes hereof, except as provided in Section 8.04(b), ENO shall not

have any obligation to maintain a fund holding or measured by common stock of Seller's parent under any of ENO's plans or arrangements, notwithstanding any such fund maintained by Seller under its plans and arrangements.

(c) Continued Employees shall be given credit by ENO for all service with Seller and its Affiliates under all existing or future employee benefit and fringe benefit plans, programs and arrangements of ENO ("Buyer Benefit Plans") in which they become participants and in which prior service is recognized for crediting the amount or value of the benefit. The service credit given by ENO shall be for purposes of eligibility, vesting, eligibility for early retirement and early retirement subsidies, benefit accrual, pre-existing condition limitation, employer contributions, matching contributions, severance allowance and service-related level of benefits. ENO shall assume and honor all vacation, sick and personal days accrued and unused by Continued Employees as of Closing in accordance with Seller's applicable policies and arrangements.

SECTION 8.03. Pension Plan. (a) Effective as of Closing, ENO shall have in effect defined benefit pension plans ("Buyer's Pension Plans") intended to be (i) qualified pursuant to Section 401(a) of the Code and (ii) nonqualified, in order to provide for benefits which would otherwise be payable under the applicable qualified plan but for the application of Sections 401(a)(17) and 415 of the Code, providing benefits as of Closing identical in all material respects (except for such changes as may be required by Law) to the benefits provided to them under Seller's Pension Plans (as defined below), in particular (x) for Continued Non-Union Employees, such Buyer's Pension Plans to provide benefits identical in all material respects to those benefits provided under Seller's Retirement Plan for Management Employees, or its successor plan, and Seller's Supplemental Retirement Income Plan, and (y) for Continued Union Employees, such Buyer's Pension Plans to provide benefits identical in all material respects to those provided under Seller's Pension and Benefits Plan, or its successor plan (collectively, "Seller's Pension Plans"), in each case, as of Closing. ENO acknowledges and agrees that one such material respect is to count age after termination of employment with ENO for purposes of satisfying requirements in Buyer's Pension Plans for early retirement eligibility and early retirement subsidies.

(b) Continued Employees participating in Seller's Pension Plans immediately prior to Closing shall become participants in Buyer's Pension Plans as of Closing. Without limiting the generality of Section 8.02(c),

Continued Employees shall receive credit for all compensation and service with Seller (subject to the terms of Seller's Pension Plans as then in effect) for purposes of eligibility for participation, vesting, eligibility for early retirement and early retirement subsidies and benefit accrual under Buyer's Pension Plans. Seller shall be responsible and shall retain the assets for the Continued Employees' pension benefits accrued up to Closing, and ENO shall be responsible for pension benefits accrued by such Continued Employees after Closing as provided herein. ENO may offset against the accrued benefits determined under Buyer's Pension Plans the accrued benefits determined under Seller's Pension Plans. For the purpose of this Section 8.03(b), "accrued benefit" means the amount that would be paid as a life annuity at normal retirement age irrespective of the date of actual distribution from either Seller's or Buyer's Pension Plans. Seller shall make pension distributions to Continued Employees of the vested portion of their accrued benefits in accordance with the terms of Seller's Pension Plans as in effect from time to time. As soon as reasonably practicable following Closing, Seller shall provide ENO a list showing, as of Closing, the accrued benefit of each Continued Employee under Seller's Pension Plans.

(c) In the event that any other business entity (regardless of its relationship to Buyer or ENO) acquires all or a portion of the Auctioned Assets from Buyer at any time during the Non-Union Transition Period in the case of Continued Non-Union Employees and during the Union Transition Period in the case of Continued Union Employees, Buyer and ENO will require such entity to maintain ENO's defined benefit plans, provide the benefits and recognize compensation and service with Seller and ENO to the same extent as ENO is required under Sections 8.03(a) and (b) above.

SECTION 8.04. 401(k) Plan. (a) Effective as of Closing, ENO shall have in effect tax-qualified defined contribution plans and trust arrangements thereunder that include a qualified cash or deferred arrangement within the meaning of Section 401(k) of the Code ("Buyer's 401(k) Plans") that will provide benefits that are identical in all material respects (except for such changes as may be required by Law) to those provided by (i) Seller's Thrift Savings Plan for Management Employees, in the case of Continued Non-Union Employees, and (ii) Seller's Retirement Income Savings Plan for Weekly Employees, in the case of Continued Union Employees (such Seller plans herein referred to collectively as "Seller's 401(k) Plans"), in each case, as of Closing. Each Continued Employee participating in

Seller's 401(k) Plans immediately prior to Closing shall become a participant in Buyer's 401(k) Plans as of Closing. Continued Employees shall receive credit for all service with Seller for purposes of eligibility, vesting and employer matching and, if applicable, profit sharing contributions under Buyer's 401(k) Plans.

(b) At such time after Closing as Seller is reasonably satisfied that Buyer's 401(k) Plans meet the requirements for qualification under Section 401(a) of the Code, Seller shall cause to be transferred to Buyer's 401(k) Plans in a trust-to-trust transfer in common stock of Seller's parent (as provided in the following sentence) and cash (or other property reasonably acceptable to ENO) an amount equal to the value of the assets held in the accounts of all Continued Employees (including any outstanding loan balances of Continued Employees in Seller's 401(k) Plans), subject to any qualified domestic relations orders. Prior to such transfer, Seller shall make all employer contributions that accrued prior to Closing with respect to the accounts of Continued Employees under Seller's 401(k) Plans. In connection therewith, ENO shall establish an investment fund under Buyer's 401(k) Plans to which shall be transferred the shares of common stock of Seller's parent (or any successor thereto) which, as of the date of transfer, are credited to the accounts of the Continued Employees under Seller's 401(k) Plans. The investment fund(s) available under the Buyer's 401(k) Plans shall offer a broad range of investment alternatives, including at least three diversified investment alternatives, each of the three having materially different risk and return characteristics and containing diversified assets. After Closing and prior to any such transfer, ENO shall cooperate with Seller in the administration of distributions to and loan repayments by Continued Employees. Prior to such transfer of assets, Seller shall vest any unvested benefits of Continued Employees under Seller's 401(k) Plans. Following any such transfer of assets, ENO shall assume all obligations and liabilities of Seller under Seller's 401(k) Plans with respect to such Continued Employees, and Seller shall have no further liability to ENO or any Continued Employee with respect thereto.

SECTION 8.05. Welfare Plans. (a) Continued Employees and their dependents who are eligible to participate in Seller's current welfare benefits plans, programs or arrangements shall be eligible to participate in equivalent welfare benefits plans, programs or arrangements maintained or established by ENO ("Buyer's Welfare Plans"), effective as of Closing. Effective as of Closing, any limitations as to pre-existing conditions and actively-at-

work exclusions and waiting periods under Buyer's Welfare Plans shall be waived by ENO with respect to Continued Employees and their eligible dependents to the extent satisfied under Seller's applicable Welfare Plans. In addition, effective as of Closing, ENO shall cause Buyer's Welfare Plans to recognize any out-of-pocket expenses incurred by Continued Employees and their eligible dependents prior to Closing and during the calendar year in which such Closing occurs for purposes of determining their deductibles and out-of-pocket maximums under Buyer's Welfare Plans. Seller shall retain responsibility under Seller's welfare plans for claims or causes of action relating to expenses incurred by Continued Employees and their eligible dependents prior to Closing. ENO shall have responsibility under Buyer's Welfare Plans for claims or causes of action relating to expenses incurred by Continued Employees and their eligible dependents on and after Closing. Seller expressly agrees to remain responsible for making COBRA continuation coverage available to Affected Employees and Special Affected Employees and their eligible dependents who do not become Continued Employees.

(b) Effective as of Closing, ENO shall have in effect health care and dependent care reimbursement account plans for the benefit of each Continued Employee, the terms of which shall (i) be identical in all material respects to the Flexible Reimbursement Account Plans for Management and Weekly Employees of Seller ("Seller's Reimbursement Account Plans") as in effect as of Closing and (ii) give full effect to, and continue in effect, salary reduction elections made under Seller's Reimbursement Account Plans. Prior to Closing, Seller shall cause the accounts of Continued Employees under Seller's Reimbursement Account Plans to be segregated into separate health care, dependent care and transportation reimbursement accounts (the "Segregated Reimbursement Accounts"), and such Segregated Reimbursement Accounts shall be transferred to and assumed by ENO as of Closing.

(c) ENO shall, subject to any applicable Laws, provide a retiree health program identical in all material respects to Seller's retiree health program as in effect as of Closing to each Continued Employee who terminates his employment with ENO during the Non-Union Transition Period, in the case of a Continued Non-Union Employee, and during the Union Transition Period, in the case of a Continued Union Employee, and, in each case, who at the time of such termination of employment satisfies the eligibility requirements for such retiree health program provided by ENO; provided, however, that Seller shall remain liable, pursuant to Seller's retiree health program, for all

Continued Employees who satisfy, as of Closing, the eligibility requirements then in effect for Seller's retiree health program.

SECTION 8.06. Short- and Long-Term Disability. Effective as of Closing, ENO shall have in effect short- and long-term disability plans for the benefit of Continued Employees, the cost of which to Continued Employees shall be the same as under, and the terms of which are identical in all material respects to, Seller's applicable plans as in effect as of Closing. Any waiting periods and pre-existing condition clauses shall be waived under ENO's short- and long-term disability plans with respect to Continued Employees to the extent satisfied under Seller's short- and long-term disability plans.

SECTION 8.07. Life Insurance and Accidental Death and Dismemberment Insurance. Effective as of Closing, ENO shall have in effect group term life insurance, group universal life insurance, accidental death and dismemberment insurance, occupational accidental death insurance, business travel accident insurance and crime protection insurance plans for the benefit of Continued Employees, the cost of which to Continued Employees shall be the same as under, and terms of which are identical in all material respects to, Seller's applicable plans that provide such benefits to Continued Employees immediately prior to Closing.

SECTION 8.08. Severance. (a) Effective as of Closing, ENO shall have in effect a severance plan ("Buyer's Severance Plan") covering Continued Non-Union Employees that contains terms identical in all material respects to Seller's Severance Pay Plan for Management Employees, as in effect as of Closing ("Seller's Severance Plan"). Continued Non-Union Employees who become officers of ENO, if any, shall participate in the officers' severance plans available to ENO officers. With respect to Affected Employees who are officers of Seller, ENO shall assume all liabilities and obligations, if any, under Seller's Severance Program for Officers of Consolidated Edison, Inc. and its Subsidiaries or any such officer's employment agreement set forth in Schedule 2.02(a)(iv), as applicable, arising from ENO's offers of employment to such officers.

(b) ENO shall, subject to any applicable Laws, provide a special separation allowance for any Continued Employee whose employment with ENO is terminated involuntarily by ENO other than for cause during the Non-Union Transition Period, in the case of Continued Non-Union Employees, and during the Union Transition Period, in the case of Continued Union Employees. Such allowance shall be

not less than the sum of four weeks pay plus one week pay for each completed year of service (as determined by aggregating each affected individual's respective service with Seller and ENO) and shall be payable by ENO in a lump sum within 30 days after termination of employment. In addition, in the case of each Continued Non-Union Employee described in the first sentence of this Section 8.08(b), ENO shall pay the Continued Non-Union Employee a lump sum equal to the excess of (i) the actuarial equivalent of the Continued Non-Union Employee's "potential benefit" under the applicable Buyer's Pension Plans, which such Continued Non-Union Employee would receive if such Continued Non-Union Employee's employment continued until three years after Closing and such Continued Non-Union Employee's base and incentive compensation for such deemed additional period was the same as in effect on the date of such Continued Non-Union Employee's termination of employment with ENO, over (ii) the actuarial equivalent of such Continued Non-Union Employee's "actual benefit" under the applicable Buyer's Pension Plans, as of the date of such Continued Non-Union Employee's termination of employment from ENO. For the purpose of the foregoing sentence, (i) the term "potential benefit" shall refer to the monthly pension that would have been payable to the applicable Continued Non-Union Employee commencing on the first day of the month following the latest of (A) the last day of the deemed additional period, (B) Continued Non-Union Employee's attainment of age 55, or (C) the earlier of (1) the first date as of which the sum of such Continued Non-Union Employee's age and years of service, as taken into account in determining the actuarial reduction for commencement prior to normal retirement age that is to be applied to such Continued Non-Union Employee's accrued benefit under the applicable Buyer's Pension Plans, equals 75 or (2) such Continued Non-Union Employee's attainment of age 65, (ii) the term "actual benefit" shall refer to the monthly pension payable to such Continued Non-Union Employee under the applicable Buyer's Pension Plans commencing as of the date determined in accordance with clause (i) of this sentence, and (iii) the actuarial equivalent of the "potential benefit" and the "actual benefit" shall each be a lump sum payable as of the date of such Continued Non-Union Employee's termination of employment from ENO, determined on the basis of the interest rate used to determine the amount of lump sum distributions and, to the extent applicable, other actuarial assumptions then in effect under the applicable Buyer's Pension Plans. ENO shall also provide outplacement services to such terminated Continued Non-Union Employee appropriate to the level of the Continued Non-Union Employee's position and job responsibilities. ENO shall also continue to provide or cause to be provided to any such terminated Continued

Employee health insurance coverage and group term and universal life insurance coverage at the same rates as for active Continued Employees for a period equal to the number of weeks of separation allowance which any such terminated Continued Employee is entitled to from ENO. ENO shall have the right to require a release in a form reasonably satisfactory to ENO as a condition for eligibility to receive such separation allowance. The allowance shall not apply to Continued Employees whose employment is terminated due to death or expiration of sick allowance or other authorized leave of absence or who terminate employment voluntarily. If at any time during the three-year period following Closing, ENO shall assign a Continued Non-Union Employee to work on a regular basis at a location that is more than fifty miles from the location to which such Employee is assigned as of Closing, ENO shall offer such Continued Non-Union Employee the option to terminate employment and receive the severance benefits set forth in this Section 8.08(b) in lieu of the reassignment.

SECTION 8.09. Workers Compensation. Effective as of Closing, ENO shall have in effect a workers compensation program for Continued Employees that shall provide coverage identical in all material respects to Seller's workers compensation program as of Closing.

ARTICLE IX

Indemnification and Dispute Resolution

SECTION 9.01. Indemnification. (a) Seller will indemnify and hold harmless Buyer and its Affiliates and their respective directors, officers, employees, agents and representatives (collectively with Buyer and its Affiliates, the "Buyer Indemnitees") from and against any claims or causes of action, demands, or suits by any person, and all losses, liabilities, damages, obligations, payments (including amounts paid in settlement in accordance with this Article IX), judgments, orders, decrees, rulings, liens, charges, costs and expenses (including reasonable legal fees and expenses and including costs and expenses incurred in connection with investigations and settlement proceedings) (each, an "Indemnifiable Loss"), as incurred, asserted against or suffered by any Buyer Indemnitee relating to, resulting from or arising out of:

(i) any breach by Seller of (A) any covenant or agreement of Seller contained in this Agreement (other than covenants or agreements relating to the Power Purchase Agreement) or (B) prior to their expiration in

accordance with Section 11.03, the representations and warranties contained in Article IV;

(ii) the Retained Liabilities (other than Retained Liabilities arising under the Power Purchase Agreement);

(iii) noncompliance by Seller with any bulk sales or transfer laws referred to in Section 6.09;

(iv) any breach by Seller of any Ancillary Agreement (other than breaches of the Power Purchase Agreement); or

(v) if Buyer has failed to receive any of the IRS rulings contemplated to be received by Buyer pursuant to Section 6.07(c) and Seller has elected that the condition set forth in Section 7.02(f) shall not apply, all Taxes, including, for purposes of clause (A), estimated Taxes, (net of any refunds or credits) incurred solely as a result of (A) in the case of the failure to receive an IRS ruling contemplated to be received pursuant to Section 6.07(c)(i)(A), the failure to be entitled to take the positions requested in such ruling on any Tax Return of Buyer or (B) in the case of the failure to receive an IRS ruling contemplated to be received pursuant to Section 6.07(c)(i)(B) or 6.07(c)(i)(C), the failure of the positions requested in such ruling to be sustained following: any proceedings described in Section 9.03(a), the failure of Seller to request a Tax Refund Suit pursuant to Section 9.03(b) or, if Seller does so request, the failure of such Tax Refund Suit, as applicable.

(b) Buyer will indemnify and hold harmless Seller and its Affiliates and their respective directors, officers, trustees, employees, agents and representatives (collectively with Seller and its Affiliates, the "Seller Indemnitees") from and against any Indemnifiable Losses, as incurred, asserted against or suffered by any Seller Indemnitee relating to, resulting from or arising out of:

(i) any breach by Buyer of (A) any covenant or agreement of Buyer contained in this Agreement (other than covenants or agreements relating to the Power Purchase Agreement) or (B) prior to their expiration in accordance with Section 11.03, the representations and warranties contained in Sections 5.01, 5.02, 5.03 and 5.05;

(ii) the Assumed Obligations (other than Assumed

Obligations arising under the Power Purchase Agreement);

(iii) any breach by Buyer of any Ancillary Agreement (other than breaches of the Power Purchase Agreement); or

(iv) if Seller has failed to receive any of the IRS rulings or the New York State Department of Taxation advisory opinion contemplated to be received by Seller pursuant to Section 6.07(c) and Buyer has elected that the condition set forth in Section 7.03(e) shall not apply, all Taxes, including, for purposes of clause (A), estimated Taxes (net of any refunds or credits) incurred by the Decommissioning Funds and Seller solely as a result of (A) in the case of the failure to receive an IRS ruling contemplated to be received pursuant to Section 6.07(c)(i)(A), the failure to be entitled to take the positions requested in such ruling on any Tax Return of the Qualified Decommissioning Fund of Seller or (B) in the case of the failure to receive an IRS ruling or an advisory opinion contemplated to be received pursuant to Section 6.07(c)(i)(B), 6.07(c)(i)(C) or 6.07(c)(ii), the failure of the positions requested in such ruling to be sustained following: any proceedings described in Section 9.03(a), the failure of Buyer to request a Tax Refund Suit pursuant to Section 9.03(b) or, if Buyer does so request, the failure of such Tax Refund Suit, as applicable.

(c) The amount of any Indemnifiable Loss shall be reduced to the extent that the relevant Buyer Indemnitee or Seller Indemnitee (each, an "Indemnitee") receives any insurance proceeds with respect to an Indemnifiable Loss and shall be (i) increased to take account of any Tax Cost incurred by the Indemnitee arising from the receipt of indemnity payments hereunder (grossed up for such increase) and (ii) reduced to take account of any Tax Benefit realized by the Indemnitee arising from the incurrence or payment of any such Indemnifiable Loss. If the amount of any Indemnifiable Loss, at any time subsequent to the making of an indemnity payment in respect thereof, is reduced by recovery, settlement or otherwise under or pursuant to any insurance coverage, or pursuant to any claim or cause of action, recovery, settlement or payment by or against any other person, the amount of such reduction, less any costs, expenses or premiums incurred in connection therewith, will promptly be repaid by the Indemnitee to the Party required to provide indemnification hereunder (the "Indemnifying Party") with respect to such Indemnifiable Loss.

(d) No claim may be made against Seller for indemnification with respect to breaches of representations and warranties pursuant to Section 9.01(a)(i)(B) unless and until the aggregate amount of Indemnifiable Losses incurred by the Buyer Indemnitees thereunder exceeds $1,000,000 at which point all claims (including those previously barred by such threshold) may be made against Seller. Notwithstanding the foregoing, the maximum amount recoverable for all claims under Section 9.01(a)(i)(B) shall be $17,000,000 (other than claims based upon fraud). No claim may be made against Buyer for indemnification with respect to breaches of representations and warranties pursuant to Section 9.01(b)(i)(B) unless and until the aggregate amount of Indemnifiable Losses incurred by the Seller Indemnitees thereunder exceeds $1,000,000 at which point all claims (including those previously barred by such threshold) may be made against Seller. Notwithstanding the foregoing, the maximum amount recoverable for all claims under Section 9.01(b)(i)(B) shall be $17,000,000 (other than claims based upon fraud).

(e) No Indemnifying Party shall have any liability to any Indemnitee under Section 9.01(a)(i)(B) or 9.01(b)(i)(B), as applicable after Closing, for any breach of a representation or warranty to the extent that such claim for indemnification is based upon facts of which any such Indemnitee had Knowledge prior to Closing, unless such Indemnitee provided written notice to such Indemnifying Party of the existence of such facts promptly after receiving Knowledge thereof and such Indemnifying Party thereafter failed to cure such breach within a reasonable period of time prior to Closing.

(f) To the fullest extent permitted by Law, neither Party nor any Buyer Indemnitee or any Seller Indemnitee shall be liable to the other Party or any other Buyer Indemnitee or Seller Indemnitee for any claims or causes of action, demands or suits for consequential, incidental, special, exemplary, punitive, indirect or multiple damages connected with or resulting from any breach of this Agreement or the Ancillary Agreements (other than breach of this Article IX), or any actions undertaken in connection with or related hereto or thereto, including any such damages which are based upon breach of contract, tort (including negligence and misrepresentation), breach of warranty, strict liability, statute, operation of law or any other theory of recovery.

(g) The rights and remedies of Seller and Buyer under this Article IX are, solely as between Seller and Buyer, exclusive and in lieu of any other rights and

remedies which Seller and Buyer may have under this Agreement, the Ancillary Agreements (except as expressly provided in any such Ancillary Agreement) or otherwise for monetary relief with respect to (i) any breach of, or failure to perform, any covenant or agreement set forth in this Agreement or the Ancillary Agreements by Seller or Buyer, (ii) any breach of any representation or warranty by Seller or Buyer, (iii) the Assumed Obligations or the Retained Liabilities and (iv) noncompliance by Seller with any bulk sales or transfer laws. Each Party agrees that the previous sentence shall not limit or otherwise affect any non-monetary right or remedy which either Party may have under this Agreement or the Ancillary Agreements or otherwise limit or affect either Party's right to seek equitable relief, including the remedy of specific performance.

(h) Except with respect to breaches of representations and warranties pursuant to Sections 9.01(a)(i)(B) and 9.01(b)(i)(B) which are governed exclusively by Section 9.01(d), Buyer and Seller agree that, notwithstanding Section 9.01(g), each Party shall retain, subject to the other provisions of this Agreement, including Sections 9.01(f) and 11.03, all remedies at law or in equity with respect to (i) fraud or wilful or intentional breaches of this Agreement or the Ancillary Agreements and (ii) gross negligence or wilful or wanton acts or omissions to act of any Indemnitee (or any contractor or subcontractor thereof) on or after Closing.

SECTION 9.02. Third Party Claims Procedures. (a) If any Indemnitee receives notice of the assertion of any claim or cause of action or of the commencement of any claim, cause of action, or proceeding made or brought by any person who is not a Party or an Affiliate of a Party (a "Third Party Claim") with respect to which indemnification is to be sought from an Indemnifying Party, the Indemnitee will give such Indemnifying Party reasonably prompt written notice thereof, but in any event not later than 20 Business Days after the Indemnitee's receipt of notice of such Third Party Claim; provided, however, that a failure to give timely notice will not affect the rights or obligations of any Indemnitee except if, and only to the extent that, as a result of such failure, the Indemnifying Party was actually prejudiced. Such notice shall describe the nature of the Third Party Claim in reasonable detail and will indicate the estimated amount, if practicable, of the Indemnifiable Loss that has been or may be sustained by the Indemnitee.

(b) If a Third Party Claim is made against an Indemnitee, the Indemnifying Party will be entitled to

participate in the defense thereof and, if it so chooses, to assume the defense thereof with counsel selected by the Indemnifying Party; provided, however, that such counsel is not reasonably objected to by the Indemnitee; and provided further that the Indemnifying Party first admits in writing its liability to the Indemnitee with respect to all material elements of such claim. Should the Indemnifying Party so elect to assume the defense of a Third Party Claim, the Indemnifying Party will not be liable to the Indemnitee for any legal expenses subsequently incurred by the Indemnitee in connection with the defense thereof. If the Indemnifying Party so elects to assume the defense of a Third Party Claim, the Indemnitee will (i) cooperate in all reasonable respects with the Indemnifying Party in connection with such defense, (ii) not admit any liability with respect to, or settle, compromise or discharge, any Third Party Claim without the Indemnifying Party's prior written consent and (iii) agree to any settlement, compromise or discharge of a Third Party Claim which the Indemnifying Party may recommend and which by its terms obligates the Indemnifying Party to pay the full amount of the liability in connection with such Third Party Claim and releases the Indemnitee completely in connection with such Third Party Claim. In the event the Indemnifying Party shall so assume the defense of any Third Party Claim, the Indemnitee shall be entitled to participate in (but not control) such defense with its own counsel at its own expense. If the Indemnifying Party does not assume the defense of any such Third Party Claim, the Indemnitee may defend the same in such manner as it may deem appropriate, including settling such claim or litigation after giving notice to the Indemnifying Party of the terms of the proposed settlement and the Indemnifying Party will promptly reimburse the Indemnitee upon written request. Anything contained in this Agreement to the contrary notwithstanding, no Indemnifying Party shall be entitled to assume the defense of any Third Party Claim if such Third Party Claim seeks an order, injunction or other equitable relief or relief for other than monetary damages against the Indemnitee which, if successful, would materially adversely affect the business of the Indemnitee; provided, however, that such Indemnifying Party shall continue to be obligated to such Indemnitee pursuant to Section 9.01(a) or (b), as the case may be, for all Indemnifiable Losses relating to, resulting from or arising out of such Third Party Claim.

SECTION 9.03. Procedures Relating to Tax Indemnity. (a) If (i) Buyer (Seller) has failed to receive any of the IRS rulings (or the advisory opinion) contemplated to be received by Buyer (Seller) pursuant to Section 6.07(c) (other than the rulings contemplated to be received pursuant to Section 6.07(c)(i)(A)) and Seller

(Buyer) has elected that the condition set forth in Section 7.02(f) (Section 7.03(e)) shall not apply, (ii) Buyer (Seller) has filed its Tax Returns taking positions as though Buyer (Seller) actually received such IRS rulings (or the advisory opinion) and (iii) a claim shall be made by any taxing authority which, if successful, might result in an indemnity payment pursuant to Section 9.01(a)(v)(B) (Section 9.01(b)(iv)(B)), the Indemnitee shall promptly notify the Indemnifying Party in writing of such claim (a "Tax Claim") and shall keep the Indemnifying Party reasonably informed of all proceedings taken pursuant to this Section 9.03(a) in connection with such Tax Claim. At the reasonable request of the Indemnifying Party, the Indemnitee shall contest such Tax Claim; provided, however, that the Indemnitee shall control all proceedings taken in connection with contesting such Tax Claim; and provided further that the Indemnitee shall not settle such Tax Claim without the consent of the Indemnifying Party, which consent shall not be unreasonably withheld.

(b) If (i) Buyer (Seller) has failed to receive any of the IRS rulings (or the advisory opinion) contemplated to be received by Buyer (Seller) pursuant to Section 6.07(c) (other than the rulings contemplated to be received pursuant to Section 6.07(c)(i)(A)) and Seller (Buyer) has elected that the condition set forth in Section 7.02(f) (Section 7.03(e)) shall not apply and (ii) Buyer (Seller) has filed its Tax Returns taking positions different from those Buyer (Seller) requested in such IRS rulings (or the advisory opinion), the Indemnitee shall, at the reasonable request of the Indemnifying Party, sue for a refund (a "Tax Refund Suit") of any Taxes incurred solely as a result of the positions taken by the Indemnitee on its Tax Returns being different from the positions requested in such IRS rulings; provided, however, that the Indemnitee shall control all proceedings taken in connection with such Tax Refund Suit; and provided, further, that the Indemnitee shall not settle such Tax Refund Suit without the consent of the Indemnifying Party, which consent shall not be unreasonably withheld.

(c) If an indemnity payment has been made pursuant to Section 9.01(a)(v)(A) or 9.01(b)(iv)(A), the Indemnitee shall, at the request and sole expense of the Indemnifying Party, sue for a refund of the Taxes that gave rise to such indemnity payment (a "Tax Contest"). The Indemnifying Party shall control all proceedings taken in connection with such Tax Contest; provided, however, that the Indemnifying Party shall keep the Indemnitee reasonably informed of all proceedings taken in connection with such Tax Contest. The Indemnitee shall cooperate with the Indemnifying Party (at the Indemnifying Party's expense) in such Tax Contest, which

cooperation shall include, without limitation, the retention and (upon the Indemnifying Party's request) the provision to the Indemnifying Party of records and information which are reasonably relevant to such Tax Contest, and making employees available on a mutually convenient basis to provide additional information or explanation of any material provided hereunder or to testify at proceedings relating to such Tax Contest.

ARTICLE X

Termination

SECTION 10.01. Termination. (a) This Agreement may be terminated at any time prior to Closing by an instrument in writing signed on behalf of each of the Parties.

(b) This Agreement may be terminated by Seller or Buyer if Closing shall not have occurred on or before the date that is 15 months from the date of this Agreement (the "Termination Date"); provided, however, that the right to terminate this Agreement pursuant to this Section 10.01(b) shall not be available to any Party whose failure to fulfill any obligation under this Agreement has been the cause of, or resulted in, the failure of Closing to occur on or before such date.

(c) This Agreement may be terminated by either Seller or Buyer if any Restraint having any of the effects set forth in Section 7.01(b) shall be in effect and shall have become final and nonappealable; provided, however, that the Party seeking to terminate this Agreement pursuant to this Section 10.01(c) shall have used its reasonable best efforts to prevent the entry of and to remove such Restraint.

(d) This Agreement may be terminated by Buyer prior to Closing if there has been a material violation or breach by Seller of any covenant, representation or warranty of Seller contained in this Agreement which has rendered the satisfaction of any conditions to the obligations of Buyer under this Agreement impossible or has resulted in a Material Adverse Effect, and such violation or breach has not been cured by Seller within 30 days after receipt by Seller of written notice from Buyer specifying in reasonable detail such violation or breach; provided, however, that Buyer shall not have the right to terminate pursuant to this Section 10.01(d) if (i) such violation or breach is not reasonably capable of being cured by Seller within such 30-

day period but is reasonably capable of being cured by Seller within a reasonable additional period and Seller, within such 30-day period, shall have commenced good faith efforts to cure such violation or breach and shall have diligently continued such good faith efforts during such reasonable additional period, which additional period shall in no event extend beyond the Termination Date, or (ii) such violation or breach shall have been waived in writing by Buyer.

(e) This Agreement may be terminated by Seller prior to Closing if there has been a material violation or breach by Buyer of any covenant, representation or warranty of Buyer contained in this Agreement which has rendered the satisfaction of any conditions to the obligations of Seller under this Agreement impossible and such violation or breach has not been cured by Buyer within 30 days after receipt by Buyer of written notice from Seller specifying in reasonable detail such violation or breach; provided, however, that Seller shall not have the right to terminate pursuant to this Section 10.01(e) if (i) such violation or breach is not reasonably capable of being cured by Buyer within such 30-day period but is reasonably capable of being cured by Buyer within a reasonable additional period and Buyer, within such 30-day period, shall have commenced good faith efforts to cure such violation or breach and shall have diligently continued such good faith efforts during such reasonable additional period, which additional period shall in no event extend beyond the Termination Date, or (ii) such violation or breach shall have been waived by Seller.

(f) This Agreement may be terminated by Buyer by giving written notice to Seller any time prior to Closing if any Buyer Required Regulatory Approvals or Seller Required Regulatory Approvals, the receipt of which is a condition to the obligation of Buyer to consummate Closing as set forth in Section 7.01(a), shall have been finally denied (and a petition for rehearing or refiling of an application initially denied without prejudice shall also have been denied) or, in the case of Buyer Required Regulatory Approvals, a Final Order shall have been granted but such Final Order is not reasonably acceptable to Buyer in accordance with Section 7.01(a).

(g) This Agreement may be terminated by Seller by giving written notice to Buyer any time prior to Closing if any Seller Required Regulatory Approvals or Buyer Required Regulatory Approvals, the receipt of which is a condition to the obligation of Seller to consummate Closing as set forth in Section 7.01(a), shall have been finally denied (and a petition for rehearing or refiling of an application

initially denied without prejudice shall also have been denied) or, in the case of Seller Required Regulatory Approvals, a Final Order shall have been granted but such Final Order is not reasonably acceptable to Seller in accordance with Section 7.01(a).

ARTICLE XI

Miscellaneous Provisions

SECTION 11.01. Expenses. Except to the extent specifically provided herein, all costs and expenses incurred in connection with this Agreement and the transactions contemplated hereby shall be borne by the Party incurring such costs and expenses, whether or not the transactions contemplated hereby are consummated.

SECTION 11.02. Amendment and Modification; Extension; Waiver. This Agreement may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties. Any agreement on the part of a Party to any extension or waiver in respect of this Agreement shall be valid only if set forth in an instrument in writing signed on behalf of such Party. The failure of a Party to this Agreement to assert any of its rights under this Agreement or otherwise shall not constitute a waiver of such rights.

SECTION 11.03. Survival of Representations or Warranties. The representations and warranties contained in Article IV (other than the first sentence of Section 4.11) and Article V (other than Section 5.04) survive for 6 months from the Closing Date and each and every other representation and warranty contained in this Agreement shall expire with, and be terminated and extinguished by Closing and no such representation or warranty shall survive Closing. From and after Closing, none of Seller, Buyer or any officer, director, trustee or Affiliate of any of them shall have any liability whatsoever with respect to any such representation or warranty that does not survive Closing. The expiration of the representations and warranties contained in Article IV (other than the first sentence of Section 4.11) and Article V (other than Section 5.04) shall not affect the Parties' obligations under Article IX if the Indemnitee provided the Indemnifying Party with proper notice of the claim or event for which indemnification is sought prior to such expiration.

SECTION 11.04. Notices. All notices and other communications hereunder shall be in writing and shall be

deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier (providing proof of delivery) to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

if to Seller, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-0601
Attention: General Counsel

with a copy on or prior to the Closing Date to:

Cravath, Swaine & Moore
825 Eighth Avenue
New York, NY 10019
Telecopy No.: (212) 474-3700
Attention: George W. Bilicic, Jr., Esq.

if to Buyer, to:

Entergy Nuclear Indian Point 2, LLC
440 Hamilton Avenue
White Plains, NY 10601
Telecopy No.: (914) 272-3406
Attention: Chief Operating Officer

with a copy on or prior to the Closing Date to:

c/o Entergy Nuclear, Inc.
P.O. Box 31995
Jackson, MS 39286-1995
Telecopy No.: (601) 368-5694
Attention: Assistant Secretary

SECTION 11.05. Assignment; No Third Party Beneficiaries. (a) This Agreement and all of the provisions hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by any Party, including by operation of law, without the prior written consent of the other Party, such consent not to be unreasonably withheld or delayed. Notwithstanding the foregoing but subject to all legal requirements, (i) Seller may assign or pledge its rights (A) to an Affiliate of Seller or a third party in connection with the transfer of

the Transmission System to such Affiliate or third party or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in all or any part of the Transmission System and/or this Agreement and (ii) Buyer may assign or pledge its rights (A) to an Affiliate of Buyer or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in the Auctioned Assets and/or this Agreement; provided, however, that (i) with respect to an assignment or transfer of rights or obligations by Seller, no such assignment or transfer shall relieve Seller from the full liabilities and the full financial responsibility, as provided for under this Agreement, unless and until the transferee or assignee shall agree in writing to assume such obligations and duties and Buyer has consented in writing to such assumption, and (ii) with respect to an assignment or transfer of rights or obligations by Buyer, no such assignment or transfer (A) may be consummated unless the assignee or transferee expressly agrees in writing and in a form satisfactory to Seller to be jointly and severally liable with Buyer for all of the liabilities and obligations of Buyer under this Agreement and (B) shall relieve Buyer from the full liabilities and the full financial responsibility as provided for under this Agreement; provided, that, in the event of a subsequent transfer pursuant to this clause (ii), if such subsequent transferee shall agree to be jointly and severally liable with Buyer for all of the liabilities and obligations of Buyer under this Agreement, then the prior transferee shall be relieved of its liability upon such transfer. Any assignment in contravention of this Section 11.05 shall be null and void and without legal effect.

(b) Nothing in this Agreement is intended to confer upon any other person except the Parties any rights or remedies hereunder or shall create any third party beneficiary rights in any person, including, with respect to continued or resumed employment, any employee or former employee of Seller (including any beneficiary or dependent thereof). No provision of this Agreement shall create any rights in any such persons in respect of any benefits that may be provided, directly or indirectly, under any employee benefit plan or arrangement.

(c) Buyer may request (i) upon not less than 30 days' prior written notice to Seller, that Seller transfer the Buyer Real Estate and personal property constituting the Toddville Training Center and (ii) upon not less than 90 days' prior written notice to Seller, that Seller assign the lease and personal property relating to 1 Park Place, Peekskill, New York set forth in Schedule 4.06 to an Affiliate of Buyer at Closing. Seller shall not

unreasonably deny such requests; provided, that (i) no such transfer shall be made unless the transferee expressly agrees in writing and in a form satisfactory to Seller to be jointly and severally liable with Buyer for all of the liabilities and obligations arising from or relating primarily to the use, ownership, lease, operation, maintenance or control of such Auctioned Assets and (ii) no such transfer shall relieve Buyer from any liabilities or obligations provided for under this Agreement.

SECTION 11.06. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

SECTION 11.07. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 11.08. Interpretation. When a reference is made in this Agreement to an Article, Section, Schedule or Exhibit, such reference shall be to an Article or Section of, or Schedule or Exhibit to, this Agreement unless otherwise indicated. The table of contents and headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. Whenever the words "include", "includes" or "including" are used in this Agreement, they shall be deemed to be followed by the words "without limitation" or equivalent words. The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement. All terms defined in this Agreement shall have the defined meanings when used in the Ancillary Agreements and any certificate or other document made or delivered pursuant hereto or thereto unless otherwise defined therein. The definitions contained in this Agreement are applicable to the singular as well as the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such term. Any agreement, instrument or Law defined or referred to herein or in any agreement or instrument that is referred to herein means such agreement, instrument or Law as from time to time amended, modified or supplemented, including (in the case of agreements or instruments) by waiver or consent and (in the case of Laws) by succession of comparable Laws and references to all attachments thereto and instruments incorporated therein. References to a person are also to

its permitted successors and assigns.

SECTION 11.09. Jurisdiction and Enforcement. (a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Agreement or any transaction contemplated hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 11.04 (or such other address specified by such Party from time to time pursuant to Section 11.04) shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Agreement or any Ancillary Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Agreement or any Ancillary Agreement and to enforce specifically the terms and provisions of this Agreement or any Ancillary Agreement, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 11.10. Entire Agreement. This Agreement, the Confidentiality Agreement and the Ancillary Agreements including the Exhibits, Schedules, documents, certificates and instruments referred to herein or therein and other contracts, agreements and instruments contemplated hereby or

thereby, embody the entire agreement and understanding of the Parties in respect of the transactions contemplated by this Agreement. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Agreement and the Ancillary Agreements supersede all prior agreements and understandings between the Parties with respect to the transactions contemplated by this Agreement other than the Confidentiality Agreement.

SECTION 11.11. Severability. If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable Law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

SECTION 11.12. Conflicts. Except as expressly otherwise provided herein or therein, in the event of any conflict or inconsistency between the terms of this Agreement and the terms of any Ancillary Agreement, the terms of this Agreement shall prevail.

IN WITNESS WHEREOF, Seller and Buyer have caused

this Agreement to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

by _____

Name: Kevin Burke
Title: President

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by _____

Name:
Title:

PROVISIONS OF ARTICLE VIII ACCEPTED AND AGREED TO BY COUNTERSIGNING BELOW:

ENTERGY NUCLEAR OPERATIONS, INC.,

by _____

Name:
Title:

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by

_____

Name:
Title:

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by

Name: Michael R. Kansler
Title: Senior Vice President and Chief Operating Officer

PROVISIONS OF ARTICLE VIII ACCEPTED AND AGREED TO BY COUNTERSIGNING BELOW:

ENTERGY NUCLEAR OPERATIONS, INC.,

by

Name: Michael R. Kansler
Title: Senior Vice President and Chief Operating Officer

SCHEDULES OMITTED

SCHEDULES

TO

GENERATING PLANT
AND GAS TURBINE
ASSET PURCHASE AND SALE AGREEMENT

FOR

INDIAN POINT GENERATING STATION UNITS 1 AND 2
AND GAS TURBINE UNITS 1, 2 AND 3

AND

TODDVILLE TRAINING CENTER

LOCATED AT VILLAGE OF BUCHANAN, WESTCHESTER COUNTY, NEW YORK

The Schedules are qualified in their entirety by reference to specific provisions of the Agreement and are not intended to constitute, and shall not be construed as constituting, representations or warranties of the Company. Inclusion of information herein shall not be construed as an admission that such information is material, or be used to infer what is material, to the business, operations or condition (financial or otherwise) of the Auctioned Assets, taken as a whole.

Matters reflected on these Schedules are not necessarily limited to matters required by the Agreement to be reflected in the Schedules. Such additional matters are set forth for informational purposes only and do not necessarily include other matters of a similar nature.

Headings have been inserted in the Schedules for convenience of reference only and shall to no extent have the effect of amending or changing the express provisions of the Sections set forth in the Agreement. Any matter disclosed in any Schedule shall be deemed disclosed for all purposes in all Schedules to the extent that it is reasonably apparent from a reading of such disclosure item that it would qualify or apply to such other Schedules, and otherwise shall be deemed disclosed only for the purposes of the specific Schedule of the Agreement in which such matter is set forth.

EXHIBITS

TO

GENERATING PLANT
AND GAS TURBINE
ASSET PURCHASE AND SALE AGREEMENT

FOR

INDIAN POINT GENERATING STATION UNITS 1 AND 2
AND GAS TURBINE UNITS 1, 2 AND 3

AND

TODDVILLE TRAINING CENTER

LOCATED AT VILLAGE OF BUCHANAN, WESTCHESTER COUNTY, NEW YORK

EXHIBIT A-1

FORM OF DEED OF CONVEYANCE FOR WESTCHESTER COUNTY
[LAND AND IMPROVEMENTS]

THIS INDENTURE, made the ● day of ●, two thousand

BETWEEN

Consolidated Edison Company of New York, Inc., a New York corporation, having a principal place of business at No. 4 Irving Place, New York, NY 10003

party of the first part, and

●, a ●, having a principal place of business at ●

party of the second part,

WITNESSETH, that the party of the first part, in consideration of ten dollars and other valuable consideration paid by the party of the second part, does hereby grant and release unto the party of the second part, the heirs or successors and assigns of the party of the second part forever,

ALL those certain plots, pieces or parcels of land and land under water, with the buildings and improvements thereon erected, situate, lying and being in the Village of Buchanan and/or the Town of Cortlandt in the County of Westchester and State of New York and more particularly described on Schedule A attached hereto and made a part hereof ("said premises").

Said premises are subject to all covenants, conditions, easements, agreements and restrictions of record including, but not limited to, provisions of letters patent and water grants, zoning and building regulations, and any state of facts that an accurate survey and personal inspection may reveal.

TOGETHER with, and SUBJECT to, all covenants, conditions, easements, agreements, restrictions and other interests granted, reserved and/or imposed in that certain Indenture made as of the 30th day of December, 1975 by Consolidated Edison Company of New York Inc. to Power Authority of the State of New York (the "PASNY Deed") recorded in Liber 7306, Page 736 in the Westchester County Clerk's Office (the "Clerk's Office") on December 31, 1975

and/or shown on Map Numbers 18702 and 18703 on file in the Clerk's Office (the "PASNY Maps"), including without limitation, the pre-emptive rights to purchase certain undivided or tenancy in common interests and the waiver of partition or sale for division with respect to such undivided interests set forth on pages 28 and 29 of the PASNY Deed, but EXCLUDING the 345KV transmission line easement described in paragraph 1 on page 7 of the PASNY Deed and delineated and designated "CE-4" on the PASNY Maps,

TOGETHER with, and SUBJECT to, all of the grants, rights, reservations and obligations more particularly described in the Declaration of Easements Agreement dated of even date herewith between the party of the first part and the party of the second part, which shall be recorded herewith and being and intended to be part of this conveyance of said premises, and in particular to the retention by the party of the first part of title to the "Seller Facilities", as such term is defined therein,

TOGETHER with all right, title and interest, if any, of the party of the first part in and to any streets and roads abutting the above described premises to the center lines thereof; TOGETHER with the appurtenances and all the estate and rights of the party of the first part in and to said premises; TO HAVE AND TO HOLD the premises herein granted unto the party of the second part, the heirs or successors and assigns of the party of the second part forever.

This conveyance is made in the ordinary course of business and does not constitute all of the assets of the party of the first part.

AND the party of the first part, in compliance with Section 13 of the Lien Law, covenants that the party of the first part will receive the consideration for this conveyance and will hold the right to receive such consideration as a trust fund to be applied first for the purpose of paying the cost of the improvements and will apply the same first to the payment of the cost of the improvements before using any part of the total of the same for any other purpose.

The word "party" shall be construed as if it read "parties" whenever the sense of this indenture so requires.

IN WITNESS WHEREOF, the party of the first part has duly executed this deed the day and year first above written.

(Corporate Seal)

ATTEST:_____
Secretary

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

_____
●, ●

(Corporate Seal) ●

ATTEST:_____
Secretary

_____
●, ●

SCHEDULE A

Description of Land

[From Schedule 2.02(a)(i)(A) and
Schedule 2.02(a)(i)(C)]

EXHIBIT A-2

FORM OF DEED OF CONVEYANCE FOR WESTCHESTER COUNTY
[IMPROVEMENTS ON GT SITE]

THIS INDENTURE, made the ● day of ●, two thousand

BETWEEN

Consolidated Edison Company of New York, Inc., a New York corporation, having a principal place of business at No. 4 Irving Place, New York, NY 10003

party of the first part, and

●, a ●, having a principal place of business at ●

party of the second part,

WITNESSETH, that the party of the first part, in consideration of ten dollars and other valuable consideration paid by the party of the second part, does hereby grant and release unto the party of the second part, the heirs or successors and assigns of the party of the second part forever,

ALL buildings and improvements ("said improvements") erected on those certain plots, pieces or parcels of land situate, lying and being in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York and more particularly described on Schedule A attached hereto and made a part hereof, EXCEPTING THEREFROM the land on which said improvements stand.

Said improvements are subject to all covenants, conditions, easements, agreements and restrictions of record including, but not limited to, provisions of letters patent and water grants, zoning and building regulations, and any state of facts that an accurate survey and personal inspection may reveal.

TOGETHER with, and SUBJECT to, all of the grants, rights, reservations and obligations more particularly described in the Declarations of Easements Agreement and the GT Site Ground Lease, both dated of even date herewith, between the party of the first part and the party of the second part, both of which shall be recorded herewith, and in particular to the retention by the party of the first part of title to the "Seller Facilities", as such term is defined in the Declaration of Easements Agreement

TOGETHER with all the estate and rights of the party of the first part in and to said improvements; TO HAVE AND TO HOLD the improvements herein granted unto the party of the second part, the heirs or successors and assigns of the party of the second part forever.

This conveyance is made in the ordinary course of business and does not constitute all of the assets of the party of the first part.

AND the party of the first part, in compliance with Section 13 of the Lien Law, covenants that the party of the first part will receive the consideration for this conveyance and will hold the right to receive such consideration as a trust fund to be applied first for the purpose of paying the cost of the improvements and will apply the same first to the payment of the cost of the improvements before using any part of the total of the same for any other purpose.

The word "party" shall be construed as if it read "parties" whenever the sense of this indenture so requires.

IN WITNESS WHEREOF, the party of the first part has duly executed this deed the day and year first above written.

(Corporate Seal)

ATTEST: _____
Secretary

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

_____

(Corporate Seal)

ATTEST: _____
Secretary

_____

TABLE OF CONTENTS

Page

ARTICLE I

Definitions

SECTION 1.01. Definitions 2

ARTICLE II

Demise, Term and Use

SECTION 2.01. Demise 5
SECTION 2.02. Term 5
SECTION 2.03. Use 5

ARTICLE III

Rent, Impositions

SECTION 3.01. Rent 5
SECTION 3.02. Additional Rent 6
SECTION 3.03. Net Lease 6

ARTICLE IV

Impositions

SECTION 4.01. Separate Tax Parcel, Payment of Impositions 6
SECTION 4.02. Proration, Payment in Installments . . . 8
SECTION 4.03. Contests 9
SECTION 4.04. Preparation of Assessment Affidavits 10
SECTION 4.05. Landlord's Obligation To Pay Impositions 10

ARTICLE V

Covenants

SECTION 5.01. Maintenance 10
SECTION 5.02. Insurance 11
SECTION 5.03. Alterations, Improvements 12

SECTION 5.04. Compliance with Law 13
SECTION 5.05. Quiet Enjoyment 13
SECTION 5.06. Utilities and Services 14

ARTICLE VI

Condemnation and Casualty

SECTION 6.01. Notice 14
SECTION 6.02. Total Taking 14
SECTION 6.03. Partial Taking 14
SECTION 6.04. Condemnation Award 14
SECTION 6.05. Casualty 15

ARTICLE VII

Indemnification

SECTION 7.01. Indemnification 15

ARTICLE VIII

Assignment

SECTION 8.01. Assignment 16

ARTICLE IX

Default

SECTION 9.01. Events of Default 17
SECTION 9.02. Remedies 17
SECTION 9.03. Self-Help 18
SECTION 9.04. Interest 19
SECTION 9.05. Attorney's Fees 19
SECTION 9.06. Waiver of Trial by Jury 19

ARTICLE X

Ownership of Improvements, Surrender at End of Term

SECTION 10.01. Ownership of Improvements 19
SECTION 10.02. Surrender at End of Term 19

ARTICLE XI

Subdivision Approval, Tenant's Option to Purchase, Landlord's Put

SECTION 11.01. Subdivision Approval 20
SECTION 11.02. Tenant's Option to Purchase 20
SECTION 11.03. Landlord's Put 21
SECTION 11.04. Deed, Apportionments 21

ARTICLE XII

Miscellaneous

SECTION 12.01. Force Majeure 22
SECTION 12.02. Mortgagee's Status 22
SECTION 12.03. Estoppel Certificate 23
SECTION 12.04. No Merger 23
SECTION 12.05. No Third Party Beneficiaries 23
SECTION 12.06. Notices 23
SECTION 12.07. Extension, Waiver 24
SECTION 12.08. Amendment and Modification 24
SECTION 12.09. Governing Law 24
SECTION 12.10. Counterparts 24
SECTION 12.11. Interpretation 24
SECTION 12.12. Jurisdiction and Enforcement 25
SECTION 12.13. Entire Agreement 26
SECTION 12.14. Severability 26
SECTION 12.15. Memorandum of Lease 26

EXHIBITS

Exhibit A Description of Gas Turbine Site

Exhibit B Description of Substation Site

GROUND LEASE (this "Lease") dated as of •, 2001, by and between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation ("Landlord") and ENTERGY NUCLEAR INDIAN POINT 2, LLC, a Delaware limited liability company, ("Tenant", together with Landlord, the "Parties").

WHEREAS, the Parties entered into a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of November 9, 2000 (the "Sale Agreement") for the sale of certain of Seller's generating assets;

WHEREAS, Landlord intends to continue to conduct its transmission and distribution operations from their present locations;

WHEREAS, pursuant to the Sale Agreement, Landlord has agreed to transfer to Tenant certain designated properties and assets, including a leasehold interest in the land described on Exhibit A to this Lease (the "Land");

WHEREAS, concurrently with the execution and delivery of this Lease, the Parties are entering into (a) a Declaration of Easements Agreement (the "Declaration of Easements Agreement") in order to grant to one another certain easements in order to allow each party to retain and to have access to certain facilities that, following consummation of the transactions contemplated by the Sale Agreement, will be located on land owned by or leased to the other Party and (b) a Continuing Site Agreement (the "Continuing Site Agreement") in order to define the continuing responsibilities and obligations of the Parties (i) to provide certain services to one another and (ii) with respect to their respective properties, assets and facilities; and

WHEREAS this Lease is intended to be subordinate to the Declaration of Easements Agreement;

NOW, THEREFORE, in order to carry out the transactions contemplated by the Sale Agreement, the Continuing Site Agreement and the Declaration of Easements Agreement and in consideration of the mutual covenants and agreements hereinafter set forth, and intending to be legally bound hereby, the Parties agree as follows:

ARTICLE I

Definitions

SECTION 1.01. Definitions. As used in this Lease, all capitalized terms shall have the meanings ascribed to them in the Sale Agreement (or if not defined therein, in the Continuing Site Agreement or the Declaration of Easements Agreement) unless otherwise defined in this Lease and the following terms shall have the following meanings:

"Additional Rent" shall have the meaning set forth in Section 3.02.

"Alterations" shall have the meaning set forth in Section 5.03.

"Ancillary Agreements" shall have the meaning set forth in the Sale Agreement.

"Applicable Legal Requirements" has the meaning set forth in the Continuing Site Agreement.

"Assumed Obligations" shall have the meaning set forth in Section 7.01.

"Commencement Date" shall have the meaning set forth in Section 2.02.

"Continuing Site Agreement" shall have the meaning set forth in the fourth Whereas clause in this Agreement.

"Declaration of Easements Agreement" shall have the meaning set forth in the fourth Whereas clause in this Agreement.

"Equipment" shall mean and include all Auctioned Assets and Buyer Assets in the nature of personal property or fixtures and all other personal property or fixtures of any kind now or hereafter located on the Land.

"Expiration Date" shall have the meaning set forth in Section 2.02.

"Fair Market Value" shall mean the amount that a willing purchaser (under no compulsion to buy) would agree to pay, and a willing seller (under no compulsion to sell) would agree to accept, for a particular interest in real property, in each case within a reasonable period of time.

"Fixed Rent" shall have the meaning set forth in Section 3.01.

"Force Majeure Event" shall have the meaning set forth in the Continuing Site Agreement.

"Impositions" shall mean all taxes, assessments, utility taxes, use and occupancy taxes, water and sewer charges, rates and rents, excises, levies, license and permit fees and other charges, general and special, ordinary and extraordinary, foreseen and unforeseen, of any kind and nature whatsoever, which shall or may during the Term be assessed, levied, charged, confirmed or imposed upon or accrue or become due or payable out of or on account of or become a lien on the Premises or the appurtenances thereto or the sidewalks, streets or vaults adjacent thereto or the tax lot or lots of which the Premises comprises a part, or the rent and income received by or for the account of Tenant from any subtenants or for any use or occupation of the Premises, and such franchises, licenses and permits as may be appurtenant to the use of the Premises, including, but not limited to, the following: real and personal property taxes and surcharges or excess levies; special assessments (for example, local improvement district, local utility improvement district or other special district assessments for fire protection, schools, water, sewer, library or street improvements or parking facilities); license and permit fees (including underground vault rentals or fees); excise taxes, including retail sales and business and occupation taxes. The term "Impositions" shall not include any income tax, capital levy, estate, succession, inheritance or transfer tax or similar obligation assessed against or imposed on either Party.

"Improvements" shall mean and include (a) all Auctioned Assets and Buyer Assets in the nature of buildings, improvements or other structures and all other buildings, improvements or other structures now or hereafter located on the Land and (b) the Equipment.

"Indemnifiable Losses" shall have the meaning set forth in the Sale Agreement.

"Interest Rate" shall have the meaning set forth in Section 9.04.

"Land" shall mean the land described on Exhibit A annexed hereto and all appurtenances thereto.

"Landlord Alterations" shall have the meaning set forth in Section 5.03(d).

"Landlord Improvements" shall mean the improvements located from time to time on Landlord's Land.

"Landlord's Land" shall have the meaning set forth in Section 11.01.

"Option" shall have the meaning set forth in Section 11.02.

"Permitted Exceptions" shall have the meaning set forth in the Sale Agreement.

"Premises" shall mean the Land and the Improvements.

"Put" shall have the meaning set forth in Section 11.03.

"Reimbursement Rights" shall have the meaning set forth in the Declaration of Easements Agreement.

"Rent" shall have the meaning set forth in Section 3.02.

"Sale Agreement" shall have the meaning set forth in the first Whereas clause of this Agreement.

"Section 227" shall have the meaning set forth in Section 6.05.

"Self-Help Rights" shall have the meaning set forth in the Declaration of Easements Agreement.

"Seller Facilities" shall have the meaning set forth in the Declaration of Easements Agreement.

"Seller Indemnities" shall have the meaning set forth in the Sale Agreement.

"Substation" shall mean the land described on Exhibit B, all appurtenances thereto and all buildings, structures, improvements, fixtures, equipment and personal property now or hereafter located thereon.

"Subdivision Approval" shall have the meaning set forth in Section 11.01.

"Taking" shall have the meaning set forth in the Declaration of Easements Agreement.

"Term" shall have the meaning set forth in Section 2.02.

"Zoning Code" shall have the meaning set forth in Section 5.03(a).

ARTICLE II

Demise, Term and Use

SECTION 2.01. Demise. Landlord does hereby lease and demise to Tenant, and Tenant does hereby hire and take from Landlord, the Land, subject to the Permitted Exceptions. Landlord acknowledges that Landlord has conveyed the Auctioned Assets located on the Land to Tenant and that they are and shall remain the property of Tenant, subject to Article X hereof.

SECTION 2.02. Term. The term of this Lease (the "Term") shall commence on the date hereof (the "Commencement Date") hereof and end at 11:59 pm on the five hundredth (500th) anniversary of the Commencement Date (the "Expiration Date") unless sooner terminated in accordance with applicable law or the terms of this Lease.[1]

SECTION 2.03. Use. Unless and until the Continuing Site Agreement has terminated or expired in accordance with its terms, Tenant shall not use the Premises for any purpose which is incompatible with the continued use and operation of the Substation. From and after the date upon which the Continuing Site Agreement has terminated or expired in accordance with its terms, Tenant may use the Premises for any lawful use.

ARTICLE III

Rent, Impositions

SECTION 3.01. Rent. Tenant shall pay a fixed rent (the "Fixed Rent") of One Hundred Dollars ($100.00) for the entire Term, payable in advance. Landlord, by signing this Lease, acknowledges receipt of the Fixed Rent for the entire Term from Tenant.

---

[1] This Lease and the memorandum described in Section 12.15 are to be executed on the Closing Date under the Sale Agreement. The memorandum shall be recorded with the Deeds.

SECTION 3.02. Additional Rent. All amounts other than Fixed Rent payable by Tenant to Landlord pursuant to the provisions of this Lease shall constitute additional rent (the "Additional Rent"). The Fixed Rent and the Additional Rent are collectively referred to as "Rent".

SECTION 3.03. Net Lease. Landlord shall not be required to make any expenditures of any kind whatsoever in connection with this Lease or the Premises, or to make any repairs to or to maintain the Premises or any Improvements comprising any part thereof. The Fixed Rent shall be absolutely net to Landlord without any abatement, deduction, counter-claim, set off or offset whatsoever, so that this Lease shall yield, net to Landlord, the Fixed Rent payable for the Term, and Tenant shall pay all costs, expenses and charges of every kind and nature relating to the Premises, and Landlord shall be indemnified by Tenant against, and held harmless by Tenant from, the same.

ARTICLE IV

Impositions

SECTION 4.01. Separate Tax Parcel, Payment of Impositions. (a) Landlord and Tenant shall use commercially reasonable efforts to have the Premises assessed by the applicable authorities as one or more separate lots or parcels for purposes of the payment of Impositions.

(b) Tenant shall pay all Impositions on all separate tax lots or parcels located entirely within the Premises directly to the applicable taxing authorities before they become delinquent and shall provide evidence of payment to Landlord within 20 days thereafter.

(c) If, for any reason, the Premises is assessed as part of one or more tax lots or parcels which include all or a portion of the Substation or any other real property owned by Landlord during any period which falls during the Term, Tenant shall pay to Landlord its equitable share of all Impositions which are not separately assessed or metered to, or based on usage at, the Premises on or before the date which is the later of (i) 20 days after notice from Landlord of the amount due and (ii) 20 days prior to the date upon which such Impositions would become delinquent.

(d) For purposes of Section 4.01(c), (i) Tenant's equitable share of the Impositions assessed against the Land shall be equal to a fraction, the numerator of which is the square footage of the Land and the denominator of which is

the total square footage of the land in the tax lot(s) or parcel(s) of which the Land comprises a part, (ii) Tenant's equitable share of Impositions assessed against the Improvements shall be the amount of such Impositions which would be imposed upon such Improvements if they were separately assessed for purposes of the assessment and collection of Impositions and (iii) Tenant's equitable share of Impositions based on usage shall be a fraction, the numerator of which shall be Tenant's usage and the denominator of which shall be total usage. Pending resolution of any dispute as to Tenant's equitable share of such Impositions in accordance with the procedure set forth in this Section 4.01, Tenant shall pay to Landlord the amount determined by Landlord to be Tenant's equitable share of such Impositions.

(e) Tenant shall have the right to review Landlord's determination of Tenant's equitable share of any Impositions within 90 days after Tenant's receipt of notice from Landlord that such Impositions are due. At Tenant's request made within such 90-day period, Landlord shall provide Tenant with copies of the tax bills or other invoices together with calculations which are sufficiently detailed to show the basis for Landlord's determination. If Tenant fails to deliver a notice to Landlord setting forth with reasonable specificity any errors which Tenant believes exist in Landlord's calculation of Tenant's equitable share or any respects in which Tenant disagrees with such calculations within 90 days after Tenant's receipt of the tax bills or other invoices and calculations described above, Tenant shall have no further right to review or dispute Landlord's determination of Tenant's equitable share of such Impositions and such determination shall be final and binding upon the Parties, provided, however, that this Section 4.01(e) shall not limit or affect the rights of Tenant to review or contest Landlord's determination of Tenant's equitable share of any refund or abatement of any such Impositions pursuant to Section 4.03(c) hereof.

(f) If the Parties are unable to agree on Tenant's equitable share of any Impositions within 30 days after delivery by Tenant of the notice specifying the errors it believes exist in Landlord's calculation or any respects in which Tenant disagrees with such calculation described above, either party may require Tenant's equitable share to be determined by arbitration in accordance with the rules and regulations of the American Arbitration Association or any successor thereto (the "AAA"), as modified by this Section 4.01(f). The Parties shall attempt to agree on a single arbitrator (the "Referee"). The Referee must be either a Senior Commercial Appraiser of the Society of Real

Estate Appraisers or a member of the American Institute of Real Estate Appraisers, and in any event must have at least 10 years of experience in the valuation of utility property and/or industrial land and buildings for real property tax purposes in the State of New York. If the Parties cannot agree on the appointment of the Referee within 15 days after either party delivers a notice requiring arbitration, either Party, upon notice to the other, may request the AAA to appoint a Referee meeting the foregoing requirements. If the AAA shall refuse to appoint such Referee or fail to do so within 15 days of the request, or if the AAA shall then no longer be in existence, either party may apply to a court of competent jurisdiction for the appointment of such Referee. Within 15 days after the appointment of the Referee, the parties shall submit to the Referee their respective last estimates of Tenant's equitable share of the Impositions in question. During the 30 days following the appointment of the Referee, the parties may submit to the Referee such evidence as they may deem relevant to the determination of Tenant's equitable share. Within 20 days following such 30-day period, the Referee shall select one of the estimates to be Tenant's equitable share of the Impositions in question and give notice thereof to the Parties. In the event that the amount determined by Landlord as Tenant's equitable share of such Impositions exceeds the amount determined by arbitration, Landlord shall refund any such excess paid by Tenant to Tenant with interest at the Interest Rate from the date paid by Tenant to the date refunded by Landlord within 30 days after the arbitration is completed. In the event that the amount determined by Landlord as Tenants equitable share of such Impositions is less than the amount determined by arbitration, Tenant shall pay the shortfall to Landlord with interest at the Interest Rate from the date it would have been due to the date paid by Tenant within 30 days after the arbitration is completed. Under no circumstances may the Referee modify or disregard any provision of this Lease and the jurisdiction of the Referee is restricted accordingly. The Referee's decision shall be final, conclusive on the Parties and enforceable by any court of competent jurisdiction. Each Party shall pay its own fees and expenses and the fees and expenses of the Referee and all other expenses of the arbitration shall be borne by the Parties equally.

SECTION 4.02. Proration, Payment in Installments. Notwithstanding anything else contained in this Article IV:

(a) all Impositions that are payable by Tenant pursuant hereto for the tax year or other fiscal period in which the Commencement Date occurs as well as for

the tax year or other fiscal period in which the Term ends shall be prorated so that each of Tenant and Landlord shall pay its respective proportionate share of the Impositions that are payable with respect to (as distinguished from being assessed during) the year in which the Term begins and the year in which the Term ends so that Tenant pays only that portion of the Impositions allocable to those days falling within the Term; and

(b) where any Imposition that Tenant is obligated to pay in whole or in part is permitted by law to be paid in installments without payment of any interest or penalty, Tenant may pay such Imposition (or its proportionate part thereof) in installments as and when such installments become due.

SECTION 4.03. Contests. (a) If and only if the Premises or a portion thereof is assessed as a separate lot or parcel for purposes of a particular Imposition or Impositions, Tenant may, at its option, contest by appropriate proceedings the validity or amount (including the assessed valuation placed upon the Premises) of any such Imposition which Tenant believes in good faith is excessive, improper or invalid. Landlord agrees to join in any such contest at Tenant's request and at Tenant's sole expense to the extent such joinder is a prerequisite to such contest under any statute, regulation or administrative practice. Tenant shall pay any Imposition so contested during the pendency of any such contest and shall promptly furnish Landlord with copies of all proceedings respecting any such contest.

(b) Tenant shall not have the right to contest or to require Landlord to contest any Imposition which is assessed against a tax lot or parcel comprised of the Premises and other land and/or improvements owned by Landlord, provided that Landlord shall not unreasonably refuse to contest any such Imposition upon request made by Tenant. Tenant shall pay its equitable share of the costs incurred by Landlord in contesting any such Impositions within 20 days after notice from Landlord of the amount due.

(c) In the event that Landlord receives a refund or an abatement of any Impositions, then to the extent that Tenant has paid its equitable share of such Impositions for the fiscal period to which such refund or abatement relates to Landlord pursuant to Section 4.01(c) hereof, Tenant shall be entitled to receive its equitable share of such refund or abatement. Landlord shall pay Tenant's equitable share of such refund or abatement to Tenant promptly after it is

received. Tenant shall have the same right to review and contest Landlord's determination of Tenant's equitable share of any such refund or abatement that it has to review and contest Landlord's determination of Tenant's equitable share of Impositions pursuant to Sections 4.01(e) and 4.01 (f) hereof.

SECTION 4.04. Preparation of Assessment Affidavits. Tenant shall prepare and file when due all declarations, returns, affidavits or similar forms required by the taxing authorities with respect to Impositions assessed against Tenant directly and/or the Premises as a separate tax lot or parcel. Landlord shall prepare and, following approval by Tenant, which approval shall not be unreasonably withheld or delayed, file all other such declarations, returns, affidavits or similar forms affecting the Premises. If any such form requires participation or approval by Landlord or Tenant, Landlord or Tenant, as applicable, shall upon request made by the other party, cooperate in complying with such requirement.

SECTION 4.05. Landlord's Obligation To Pay Impositions. During any period when Landlord owns the fee interests in both the Land and other real property which comprises part of one or more tax lots or parcels that include the Land, and the Land and such other real property are not assessed as separate lots or parcels for the purpose of the payment of Impositions, Landlord will pay or cause to be paid, from time to time during the Term before they become delinquent, all Impositions which are assessed against the tax lots or parcels which include both the Land and such other real property provided that Landlord shall have no obligation to Tenant to pay (i) any Imposition unless the failure to pay such Imposition could result in the commencement of tax foreclosure proceedings against the Premises or any part thereof or (ii) any Imposition or portion thereof which Tenant is obligated to pay pursuant to the terms of this Lease but has not paid.

ARTICLE V

Covenants

SECTION 5.01. Maintenance. Tenant shall, at its sole cost and expense, maintain the Premises in accordance with Prudent Utility Practices until the Continuing Site Agreement has terminated or expired in accordance with its terms and thereafter in accordance with the standards observed by prudent owners of comparable properties.

SECTION 5.02. Insurance. (a) Throughout the Term, Tenant shall secure and keep in force, at its cost and expense, in such amounts, with such deductibles and retentions and underwritten by such companies as would be obtained by a reasonably prudent electric power business, but in no event less than the amounts set forth below:

(i) general comprehensive liability insurance including contractual liability with limits of at least $5 million per occurrence for bodily injury and at least $1 million per occurrence for property damage or a combined single limit of $5 million per occurrence;

(ii) workers' compensation insurance; and

(iii) fire/property all risk insurance on the Improvements.

(b) Such insurance shall be primary and noncontributory with any insurance carried by Landlord and shall not require that Landlord pay any premium thereunder. Landlord and such other parties as Landlord shall reasonably designate will be named as an additional insured under the general comprehensive liability insurance policy. Tenant may self-insure with respect to the worker's compensation insurance and fire/property all risk insurance specified in paragraph (a), above if Tenant satisfies all applicable statutory and regulatory criteria with respect to such self-insurance and provided that any such self-insurance shall not reduce or vitiate any waiver of subrogation (or release) that Tenant may be obligated to furnish in favor of Landlord. The minimum limits for the comprehensive general liability insurance shall be increased every five years during the Term to reflect the increase in the Consumer Price Index (All Urban Consumers/U.S. City Average) published by the Bureau of Labor Statistics of the United States Department of Labor or, if it is no longer published, a comparable index selected by Landlord which is reasonably satisfactory to Tenant.

(c) Tenant agrees to furnish Landlord with certificates of insurance evidencing the insurance coverage set forth in this Section 5.02 and, upon reasonable request, a copy of any insurance policy referred to therein. Upon receipt of any notice of cancellation or expiration of any such insurance policy, Tenant shall immediately give notice to Landlord.

(d) Tenant on behalf of itself and its Affiliates shall exclude any right of subrogation under its insurance policies for any liability it has agreed to assume under the

Sale Agreement, this Agreement or any other Ancillary Agreement. Evidence of this requirement shall be noted on all certificates of insurance

(e) Throughout the Term, Tenant shall not violate, or permit the violation of, any commercially reasonable condition imposed by any insurance policy then in effect for the Seller Real Estate, or any portion thereof, including the Substation, of which Tenant shall have received written notice. Throughout the Term, Landlord shall not violate, or permit the violation of, any commercially reasonable condition imposed by any insurance policy then in effect for the Buyer Real Estate, or any portion thereof, including the Premises, of which Landlord shall have received written notice.

(f) Each of Landlord and Tenant agrees to maintain all of the insurance it is required to maintain under the Sale Agreement and the other Ancillary Agreements. This Section 5.02 is not intended to require either Party to carry insurance which is duplicative or any of the insurance required by the Sale Agreement of any other Ancillary Agreement.

SECTION 5.03. Alterations, Improvements. (a) Tenant shall shall have the right to alter, demolish, remove, or replace the Improvements or construct new improvements in place thereof (collectively, "Alterations") without the consent of Landlord, provided that (i) no Alterations shall at any time cause the Improvements to exceed the limitations on height, bulk, floor area, use and all other limitations or restrictions which would be applicable to the Improvements located on the Land under Chapter 211 (Zoning) of the Code of the Village of Buchanan and any other law of like import now or hereafter in effect (the "Zoning Code") if the Land were a separate, subdivided lot under the Zoning Code, (ii) no Alterations shall cause the Improvements to rely for zoning, floor area, use, satisfaction of front, rear or side yard requirements, lot coverage, mitigation of environmental impact or other similar purposes on other, adjacent parcels of land owned by Landlord, Tenant or others and (iii) no Alterations shall have a material adverse effect on Landlord's Land or the Landlord Improvements existing on the date hereof or cause them to fail to comply with the Zoning Code.

(b) If so requested by Tenant, and at Tenant's expense, Landlord agrees to initiate or join in any request or application to applicable governmental authorities for building, construction or other permits reasonably required

in connection with Alterations permitted by Section 5.03(a) or any use of the Premises permitted by Section 2.03.

(c) Notwithstanding anything else contained in this Agreement, all Alterations to be performed under this Lease by Tenant shall be performed in accordance with Applicable Legal Requirements, Prudent Utility Practices and all requirements and/or conditions imposed on Alterations or other work performed on the Buyer Real Estate in the Sale Agreement and the Ancillary Agreements. Tenant shall pay when due all claims for labor performed or material furnished and not permit any mechanics' or materialmen's lien to attach, and if any such liens do attach to the Premises, Tenant shall immediately notify Landlord and bond such liens in accordance with any applicable statutory provision.

(d) Landlord shall have the right to alter, demolish, remove or replace the Landlord Improvements or construct new improvements in place thereof (collectively, "Landlord Alterations") without the consent of Tenant, provided that (i) no Landlord Alterations shall at any time cause the Landlord Improvements to exceed the limitations on height, bulk, floor area, use and all other limitations or restrictions which would be applicable to the Landlord Improvements located on the Landlord's Land under the Zoning Code if the Landlord's Land were a separate, subdivided lot under the Zoning Code, (ii) no Landlord Alterations shall cause the Landlord Improvements to rely for zoning, floor area, use, satisfaction of front, rear or side yard requirements, lot coverage, mitigation of environmental impact or other similar purposes on other, adjacent parcels of land not owned by Landlord, whether such adjacent parcels of land are owned by Tenant or others and (iii) no Landlord Alterations shall have a material adverse effect on the Land or the Improvements existing on the date hereof or cause them to fail to comply with the Zoning Code.

SECTION 5.04. Compliance with Law. Tenant shall comply in all material respects with Applicable Legal Requirements relating to the Premises. Tenant shall comply with any Applicable Legal Requirement if failure to do so would reasonably be expected to subject Landlord to civil or criminal liability.

SECTION 5.05. Quiet Enjoyment. Landlord covenants that Tenant, on paying the Rent and performing and observing all of its other obligations under this Lease, may peaceably and quietly have, hold, occupy, use, and enjoy the Land during the Term free from hindrance or molestation by Landlord or anyone claiming by, through or under Landlord,

subject only to the Permitted Exceptions and Applicable Legal Requirements.

SECTION 5.06. Utilities and Services. Tenant shall arrange for the providing of all utilities and services required, used, rendered or supplied in or to the Premises during the Term and shall promptly pay the charges therefor as and when they become due. Except as expressly provided in the Continuing Site Agreement or the Declaration of Easements, Landlord shall have no obligation to furnish services or utilities of any kind to the Premises.

ARTICLE VI

Condemnation and Casualty

SECTION 6.01. Notice. Each of Landlord and Tenant shall notify the other if it becomes aware of any pending or threatened Taking of all or any portion of the Land.

SECTION 6.02. Total Taking. In the event of the Taking of all, or substantially all, of the Land, this Lease shall terminate as of the date of such Taking.

SECTION 6.03. Partial Taking. In the event of a Taking of a portion of the Land, this Lease shall remain in full force and effect, provided that the Premises shall no longer include the Land so taken.

SECTION 6.04. Condemnation Award. (a) The award resulting from any Taking of the Premises shall be the property of Tenant, subject to the rights of Landlord under the Declaration of Easements with respect to any Seller Facilities located on the Land.

(b) In the event that there is a Taking with respect to both the Premises and the Substation or any other property owned by Landlord and separate awards are not made for the Premises and the Substation and/or such other property, the award shall be distributed pro rata to Landlord and Tenant based on the Fair Market Value of their respective interests in all of the property for which the award is intended as compensation, assuming, for such purposes, that the Land was then owned by Tenant free of this Lease. If Landlord and Tenant are unable to agree on the division of any such award within 30 days after it becomes final and is no longer subject to appeal, either Party may require the division of the award to be determined by arbitration in the same manner as Tenant's equitable

share of Impositions in accordance with Section 4.01(f) hereof, provided that the Referee need not have experience in the valuation of land or buildings for real property tax purposes.

SECTION 6.05. Casualty. If Improvements are damaged or destroyed by fire or any other casualty, such damage or destruction shall not operate to terminate this Lease, but this Lease shall continue in full force and effect. Notwithstanding any other provision contained in this Lease, Tenant shall not be required or obligated to repair all or any portion of the Improvements or to restore them to the condition existing prior to such damage or destruction, provided that if Tenant elects not to repair or restore the Improvements, Tenant shall restore the Premises to a safe condition in accordance with Prudent Utility Practices and Applicable Legal Requirements. Landlord shall have no restoration obligations in respect of the Premises or the Improvements due to any such damage or destruction. This Section 6.05 shall operate as an "express agreement to the contrary" under Section 227 of the Real Property Law and any other law of like import now or hereafter in effect (collectively, "Section 227") and Tenant agrees that it shall have no right to quit or surrender possession of the Premises or to cease payment of Rent or recover any pre-paid Rent under this Lease pursuant to Section 227 as the result of any damage or destruction to the Improvements.

ARTICLE VII

Indemnification

SECTION 7.01. Indemnification. (a) For purposes of this Lease, the other Ancillary Agreements and Sections 2.03, 9.01 and 9.02 of the Sale Agreement, the terms "Auctioned Assets", "Buyer Real Estate" and "Buyer Assets" shall be deemed to include the Land, and the Land shall in any event be deemed to be owned by Buyer. Tenant hereby assumes the same obligations and liabilities with respect to the Land that it assumes with respect to the other Auctioned Assets (together with the liabilities and obligations with respect to the Land, the "Assumed Obligations") under the Sale Agreement and agrees to indemnify and hold the Seller Indemnitees (including Landlord) harmless from and against any Indemnifiable Losses, as incurred, asserted against or suffered by any Seller Indemnitee relating to, resulting from or arising out of the Assumed Obligations in accordance with Sections 9.01 and 9.02 of the Sale Agreement. Tenant's obligations under

this Article VII shall survive any termination or expiration of this Lease.

(b) Nothing in this Lease is intended to impair Landlord's obligations to the Buyer Indemnitees (including Tenant) under Sections 2.03, 9.01 and 9.02 of the Sale Agreement.

ARTICLE VIII

Assignment

SECTION 8.01. Assignment. This Lease and all of the provisions hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns, but neither this Lease nor any of the rights, interests or obligations hereunder shall be assigned by any Party, including by operation of law, without the prior written consent of the other Party, such consent not to be unreasonably withheld. Notwithstanding the foregoing but subject to all legal requirements, (i) Landlord may assign or pledge its rights, (A) to an Affiliate of Landlord or a third party in connection with the transfer of the Transmission System and the conveyance of the Substation to such Affiliate or third party or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in all or any part of the Transmission System, including the Substation and this Lease and (ii) Tenant may assign or pledge its rights, (A) to an Affiliate of Tenant in connection with the transfer of the Auctioned Assets and the assignment of this Lease and the conveyance of the Improvements to such Affiliate or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in the Auctioned Assets, including the Improvements and/or this Lease; provided, however, that (i) with respect to an assignment or transfer of rights or obligations by Landlord, no such assignment or transfer shall relieve Landlord from the full liabilities and the full financial responsibility, as provided for under this Lease, unless and until the transferee or assignee shall agree in writing to assume such obligations and duties and Tenant has consented in writing to such assumption, and (ii) with respect to an assignment or transfer of rights or obligations by Tenant, no such assignment or transfer (A) may be consummated unless the assignee or transferee expressly agrees in writing and in a form satisfactory to Landlord to be jointly and severally liable with Tenant for all of the liabilities and obligations of Tenant under this Lease and (B) shall relieve Tenant from the full liabilities and the full financial responsibility as provided for under

this Lease; provided, that, in the event of a subsequent transfer pursuant to this clause (ii), if such subsequent transferee shall agree to be jointly and severally liable with Tenant for all of the liabilities and obligations of Tenant under this Lease, then the prior transferee shall be relieved of its liability upon such transfer. Any assignment in contravention of this Section 8.01 shall be null and void and without legal effect.

ARTICLE IX

Default

SECTION 9.01. Events of Default. Any failure of Tenant to pay any Rent when due which continues for 30 days after notice to Tenant of such failure shall constitute an Event of Default under this Lease.

SECTION 9.02. Remedies. (a) If an Event of Default shall have occurred and be continuing, Landlord shall have the right to give Tenant a first notice of Landlord's termination of this Lease. If Tenant shall not have cured the Event of Default within thirty days after the giving of such first notice, Landlord shall have the right to give Tenant a second notice of Landlord's termination of this Lease. If Tenant shall not have cured the Event of Default within thirty days after the giving of such second notice, the Term and the estate hereby granted shall expire and terminate on the thirtieth day after delivery of such second notice as fully and completely and with the same effect as if such date were the date herein fixed for the expiration of the Term, and all rights of Tenant hereunder shall expire and terminate.

(b) Upon the occurrence of any Event of Default, this Lease shall continue in effect for so long as Landlord does not terminate Tenant's right to possession under paragraph (a), above. Landlord may enforce all of its rights and remedies under this Lease in the event of any default or Event of Default by Tenant, including the right to recover Rent as it becomes due, the right to recover damages resulting from any such default and the right to secure injunctive or other, similar equitable relief, in each case without terminating this Lease. Notwithstanding the foregoing, Landlord shall not seek damages from Tenant for any default other than non-payment of Rent unless Tenant fails to cure such default within 30 days after receipt of notice thereof from Landlord, or, if such default is not reasonably capable of being cured within 30 days and Tenant

commences to cure such default within 30 days after receipt of notice thereof from Landlord, unless Tenant thereafter fails to diligently prosecute such cure to completion within a reasonable period of time. Landlord may seek to recover Rent from Tenant at any time that an Event of Default has occurred and is continuing, but may not terminate this Lease for non-payment of Rent except as set forth in Section 9.02(a).

(c) The rights and remedies of Landlord set forth in this Lease shall be the sole and exclusive remedies of Landlord for any Event of Default or other breach by Tenant of the terms and conditions of this Lease. Failure to insist upon the strict performance of any provision hereof or to exercise any option, right, power or remedy contained herein shall not constitute a waiver or relinquishment thereof for the future. Receipt by Landlord of any Rent payable hereunder with knowledge of the breach of any provision hereof shall not constitute waiver of such breach, and no waiver by either party of any provision hereof shall be deemed to have been made unless made in writing or to apply to any subsequent breach.

(d) Tenant hereby waives and surrenders for itself and all those claiming under it, including creditors of all kinds, (i) any right and privilege which it or any of them may have to redeem the Premises or to have a continuance of this Lease after termination of Tenant's right of occupancy by order or judgment of any court or by any legal process or writ, or under the terms of this Lease, or after the termination of the Term as herein provided, and (ii) the benefits of any law which exempts property from liability for debt or for distress for rent.

SECTION 9.03. Self-Help. In the event that either Party defaults, breaches or otherwise fails to perform any obligation of such Party under this Lease, the other Party shall have the right to exercise Self-Help Rights under this Lease in substantially the same manner that Self-Help Rights may be exercised under the Declaration of Easements Agreement (and shall be entitled to correlative Reimbursement Rights in connection therewith) without any requirement to pursue or exhaust any other remedies available to such Party under this Lease or the Sale Agreement. Either Party shall have the right, following notice to the other Party, to take such action as it may deem necessary or advisable, including payment of any delinquent Impositions, to prevent a foreclosure for nonpayment of Impositions or other action by a Governmental Authority that might affect, in the case of Tenant, the Premises or, in the case of Landlord, the Land or Landlord's

Land, and any such action shall be deemed an exercise of Self-Help Rights (and, accordingly, give rise to correlative Reimbursement Rights).

SECTION 9.04. Interest. Interest shall be payable with respect to Rent not paid on its due date from the period commencing on the date due until the date paid at the prime rate of The Chase Manhattan Bank in effect from time to time (the "Interest Rate").

SECTION 9.05. Attorneys' Fees. In connection with any litigation, including appellate proceedings, initiated by a Party hereto against the other Party hereto and arising out of this Lease, the Party adjudicated to be the substantially prevailing party shall be entitled to recover reasonable attorneys' fees and disbursements from the other Party.

SECTION 9.06. Waiver of Trial by Jury. Landlord and Tenant waive trial by jury in any action, proceeding or counter-claim or other claim brought by either of the parties hereto against the other on any matters not relating to negligently caused personal injury or property damage, but otherwise arising out of or in any way connected with this Lease, the relationship of Landlord and Tenant, Tenant's use or occupancy of the Premises, and any statutory remedy. Tenant agrees that unless the failure to do so would constitute a waiver of its right to institute a separate action or proceeding against Landlord, it shall not interpose any counter-claim or cross-claim in a summary dispossess proceeding, unlawful detainer proceeding or in any action or proceeding based on non-payment of Rent, provided Tenant shall not be precluded from disputing the amounts due Landlord.

ARTICLE X

Ownership of Improvements Surrender at End of Term

SECTION 10.01. Ownership of Improvements. Concurrently with the execution and delivery of this Lease, Landlord conveyed and transferred the Auctioned Assets located on the Land to Tenant.

SECTION 10.02. Surrender at End of Term. Tenant agrees to surrender possession of the Land and the Improvements to Landlord upon expiration or termination of this Lease in good order and condition, ordinary wear and tear excepted, and free of all leases and tenancies or, at

Landlord's option, Tenant shall disconnect and cap all utility services, remove all Equipment and demolish all Improvements on the Land to grade, remove and dispose of all debris and backfill and grade the Land to prevent any ponding, all in accordance with Prudent Utility Practices and Applicable Legal Requirements, and deliver the Land to Landlord upon expiration or termination of the Lease free of all leases and tenancies.

ARTICLE XI

Subdivision Approval, Tenant's Option to Purchase, Landlord's Put

SECTION 11.01. Subdivision Approval. (a) From and after the Commencement Date, Tenant shall, at its sole cost and expense, have the right at any time and from time to time to seek an amendment or modification to or variance from the Zoning Code and any other governmental consent or approval required in order to permit Landlord to sell the Land to Tenant while retaining ownership of the Substation and any other land adjacent or contiguous to the Substation owned by Landlord (collectively, "Landlord's Land"), provided that no such amendment, modification, variance, consent or approval has a material adverse effect on Landlord's Land or the Landlord Improvements (the foregoing, when final and not subject to appeal, is hereinafter referred to as "Subdivision Approval"). Landlord will cooperate with Tenant in Tenant's efforts to secure Subdivision Approval. Tenant shall keep Landlord apprised of its efforts to secure Subdivision Approval and shall deliver copies of all written applications and other materials prepared by Tenant or its consultants in connection with such efforts to Landlord at least thirty days before filing them with any public authority or disclosing them to any third party.

(b) Landlord shall, at its sole cost and expense, have the right to seek Subdivision Approval at any time and from time to time. Tenant will cooperate with Landlord in any efforts Landlord makes to secure Subdivision Approval. Landlord shall keep Tenant apprised of its efforts to secure Subdivision Approval and shall deliver copies of all written applications and other materials prepared by Landlord or its consultants in connection with such efforts to Tenant at least thirty days before filing them with any public authority or disclosing them to any third party.

SECTION 11.02. Tenant's Option To Purchase. Landlord hereby grants to Tenant an option (the "Option") to

purchase the Land as provided in this Section 11.02. Notwithstanding anything to the contrary contained in this Lease, Tenant may not exercise the Option unless Subdivision Approval has been secured.

(a) In order to exercise the Option, Tenant must deliver a notice to Landlord after Subdivision Approval has been secured.

(b) If Tenant exercises the Option, the purchase price for the Land shall be One hundred Dollars ($100.00).

(c) The closing of the sale of the Land by Landlord to Tenant shall occur within 90 days after delivery of the notice described in Section 11.02(a) to Landlord.

SECTION 11.03. Landlord's Put. Tenant hereby grants to Landlord an option (the "Put") to require Tenant to purchase the Land as provided in this Section 11.03. Notwithstanding anything to the contrary contained in this Lease, Landlord may not exercise the Put unless Subdivision Approval has been secured.

(a) In order to exercise the Put, Landlord must deliver a notice to Tenant after Subdivision Approval has been secured.

(b) If Landlord exercises the Put, the purchase price for the Land shall be One hundred Dollars ($100.00).

(c) The closing of the sale of the Land by Landlord to Tenant shall occur within 90 days after delivery of the notice described in Section 11.03(a) to Tenant.

SECTION 11.04. Deed, Apportionments. At any closing which occurs pursuant to the exercise of either the Option or the Put:

(a) Landlord shall deliver fee title to the Land to Tenant by delivery of a bargain and sale deed without covenants, subject only to the Permitted Exceptions and any other matters affecting title created by or at the request of or with the consent or approval of Tenant.

(b) There shall be no apportionments except for any Additional Rent which may be payable to Landlord in respect of the period prior to midnight on the day preceding the closing. Any amounts paid by Tenant to Landlord in respect of Impositions and not applied to such Impositions prior to closing shall be applied to

such Impositions at or after closing. The obligations of the Parties with respect to apportionments shall survive the closing. Any applicable transfer and/or recording taxes and charges and other closing costs shall be paid by the party exercising the Option or the Put right. Each party shall execute and deliver such affidavits, instruments, tax forms and/or other documents as shall be reasonably requested by either party or Tenant's title insurer in connection with the conveyance of the Land to Tenant as provided herein.

ARTICLE XII

Miscellaneous

SECTION 12.01. Force Majeure.
(a) Notwithstanding anything in this Lease to the contrary, neither Party shall have any liability or be otherwise responsible to the other for its failure to carry out its obligations, with the exception of any obligation to pay money, under this Lease if and only to the extent that it becomes impossible for either Party to so perform as a result of any Force Majeure Event.

(b) If a Party shall rely on the occurrence of a Force Majeure Event as a basis for being excused from performance of its obligations under this Lease, then the Party relying on such occurrence shall (i) provide prompt written notice of such Force Majeure Event to the other Party giving an estimate of its expected duration and the probable impact on the performance of its obligations hereunder, (ii) exercise its reasonable best efforts to continue to perform its obligations under this Lease, (iii) reasonably and expeditiously take action to correct or cure the Force Majeure Event (provided, however, that settlement of strikes or any other labor disturbance will be completely within the sole discretion of the Party affected by such strike or labor dispute), (iv) exercise its reasonable best efforts to mitigate or limit damages to the other Party and (v) provide prompt written notice to the other Party of the cessation of the Force Majeure Event.

SECTION 12.02. Mortgagees' Status. This Lease shall be superior to any mortgages or other instruments evidencing security for indebtedness granted by either Party from time to time with respect to its Parcel. Accordingly, each Party agrees to obtain and deliver to the other Party such documents and instruments, in recordable form, as may be reasonably necessary or requested by the other Party from time to time to evidence and confirm the subordination of

any such mortgages or other security instruments to the provisions of this Lease.

SECTION 12.03. Estoppel Certificate. Each Party agrees, within 10 days after written request by the other, to execute, acknowledge and deliver to and in favor of any present or proposed lender, Mortgagee, ground lessor, purchaser, tenant or the like of all or any part of the Premises or all or any portion of the other Party's Parcel, an estoppel certificate, in a form reasonably satisfactory to such lender, Mortgagee, ground lessor, purchaser, tenant or the like, stating, among other things: (a) whether this Lease is in full force and effect; (b) whether this Lease has been modified or amended and, if so, identifying and describing any such modification or amendment; (c) whether there are any sums then due and owing under this Lease from either Party to the other, and if so, specifying the amount thereof and reason therefor; and (d) whether the Party giving such certificate knows of any default (or event which, with the passage of time, the giving of notice, or both, would constitute a default) on the part of the other Party, or has any outstanding claim against the other Party arising under this Lease and, if so, specifying the nature of such default or claim.

SECTION 12.04. No Merger. The acquisition by Landlord of Tenant's interest in this Lease or any interest in and to the Improvements, or the acquisition by Tenant of the Land shall not result in an impairment or extinguishment by merger of this Lease or any right or obligation granted or created hereby. No merger shall result unless and until (a) one person or entity owns both (i) fee title to the Land and the Improvements and (ii) Tenant's interest under this Lease in its entirety and (b) written consents to such merger and termination of this Lease shall have been obtained (and recorded with the Office of the Clerk of the County of Westchester, Division of Land Records) from all holders of mortgages then of record with respect to any portion of the Land or the Improvements.

SECTION 12.05. No Third Party Beneficiaries. Nothing in this Lease is intended to confer upon any other person except the Parties and their respective permitted successors and assigns any rights or remedies hereunder or shall create any third party beneficiary rights in any person.

SECTION 12.06. Notices. Unless otherwise specified herein, all notices and other communications hereunder shall be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied

communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier (providing proof of delivery) to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

if to Landlord, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-0601
Attention: General Counsel

if to Tenant, to:

Entergy Nuclear Indian Point 2, LLC
440 Hamilton Avenue
White Plains, NY 10601
Telecopy No.: (914) 272-3406
Attention: Chief Operating Officer

SECTION 12.07. Extension; Waiver. Either Party may (a) extend the time for the performance of any of the obligations or other acts of the other Party or (b) waive compliance by the other Party with any of the agreements or conditions contained in this Lease. Any agreement on the part of a Party to any such extension or waiver shall be valid only if set forth in an instrument in writing signed on behalf of such Party. The failure of a Party to this Lease to assert any of its rights under this Lease or otherwise shall not constitute a waiver of such rights.

SECTION 12.08. Amendment and Modification. This Lease may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties.

SECTION 12.09. Governing Law. This Lease shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

SECTION 12.10. Counterparts. This Lease may be executed in two or more counterparts, each of which will be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 12.11. Interpretation. When a reference is made in this Lease to an Article, Section or Exhibit,

such reference shall be to an Article or Section of or Exhibit to this Lease unless otherwise indicated. The table of contents and headings contained in this Lease are for reference purposes only and shall not affect in any way the meaning or interpretation of this Lease. Whenever the words "include", "includes" or "including" are used in this Lease, they shall be deemed to be followed by the words "without limitation" or equivalent words. The words "hereof", "herein" and "hereunder" and words of similar import when used in this Lease shall refer to this Lease as a whole and not to any particular provision of this Lease. All terms defined in this Lease shall have the defined meanings when used in any certificate or other document made or delivered pursuant hereto unless otherwise defined therein. The definitions contained in this Lease are applicable to the singular as well as the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms. Any agreement, instrument, statute, regulation, rule or order defined or referred to herein or in any agreement or instrument that is referred to herein means such agreement, instrument, statute, regulation, rule or order as from time to time amended, modified or supplemented, including (in the case of agreements or instruments) by waiver or consent and (in the case of statutes, regulations, rules or orders) by succession of comparable successor statutes, regulations, rules or orders and references to all attachments thereto and instruments incorporated therein. References to a person are also to its permitted successors and assigns.

SECTION 12.12. Jurisdiction and Enforcement.
(a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Lease or any transaction contemplated hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 12.06 (or such other address specified by such Party from time to time pursuant to Section 12.06, shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the

laying of venue of any action, suit or proceeding arising out of this Lease or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceedings brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Lease were nor performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Lease and to enforce specifically the terms and provisions of this Lease, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 12.13. Entire Agreement. This Lease, the Sale Agreement, the Confidentiality Agreement and the other Ancillary Agreements, including the Exhibits, Schedules, documents, certificates and instruments referred to herein or therein and other contracts, agreements and instruments contemplated hereby or thereby embody the entire agreement and understanding of the Parties in respect of the transactions contemplated by this Lease. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Lease, the Sale Agreement and the other Ancillary Agreements supersede all prior agreements and understandings between the Parties with respect to the transaction contemplated by this Lease other than the Confidentiality Agreement.

SECTION 12.14. Severability. If any term or other provision of this Lease is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Lease shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Lease so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

SECTION 12.15. Memorandum of Lease. Tenant agrees not to record this Lease. Either party shall, at the

request of the other, execute, acknowledge and deliver, at any time after the date of this Lease, a memorandum of lease prepared by the requesting party and containing only the information required by Section 291-c of the Real Property Law and notice of the Option and the Put, but the provisions of this Lease shall control the rights and obligations of the Parties.

IN WITNESS WHEREOF, the Parties have caused this Lease to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by _____

Name:
Title:

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by _____

Name:
Title:

EXHIBIT A-4

DECLARATION OF EASEMENTS AGREEMENT

By and Between

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

and

ENTERGY NUCLEAR INDIAN POINT 2, LLC

Dated as of •, 2001

Premises: INDIAN POINT

The land affected by the within instrument lies in Block •, Lots • on the Tax Map of the Village of Buchanan, Westchester County.

Address: •

Record and return to:

Consolidated Edison Company of New York
Four Irving Place
New York, New York 10003
Attn: Brian E. Cray, Esq.

TABLE OF CONTENTS

Page

ARTICLE I

Definitions

SECTION 1.01. Definitions 2

ARTICLE II

Grant of Easements

SECTION 2.01. Grant of Easements and Licenses from Buyer to Seller 6
SECTION 2.02. Grant of Easements and Licenses from Seller to Buyer 7
SECTION 2.03. Drainage Easement 9
SECTION 2.04. Easement for Ingress and Egress 9
SECTION 2.05. Condition of License Areas and Easement Areas 9
SECTION 2.06. GT Site 9

ARTICLE III

Term of Easements; Abandonment

SECTION 3.01. Term 10
SECTION 3.02. Abandonment 10

ARTICLE IV

Use, Repair and Maintenance of Easements

SECTION 4.01. Maintenance Obligation 11
SECTION 4.02. Failure to Maintain 11
SECTION 4.03. Use of Easement Area During Maintenance 11
SECTION 4.04. General Use Conditions 12
SECTION 4.05. Compliance with Law 12
SECTION 4.06. Notification of Proposed Activity 12
SECTION 4.07. Performance of Work 12
SECTION 4.08. Notice of Entry 13
SECTION 4.09. Relocation of Easement Areas and License Areas 14

ARTICLE V

Casualty; Condemnation

SECTION 5.01. Restoration Work 14
SECTION 5.02. Failure to Restore 14
SECTION 5.03. Condemnation 15
SECTION 5.04. Relocation of an Easement or License After Casualty or Condemnation 15

ARTICLE VI

Miscellaneous Provisions

SECTION 6.01.	Effectiveness	15
SECTION 6.02.	Force Majeure	16
SECTION 6.03.	Default and Remedies	16
SECTION 6.04.	Mortgagees' Status	16
SECTION 6.05.	Estoppel Certificate	17
SECTION 6.06.	No Dedication	17
SECTION 6.07.	Covenants Running With Land	17
SECTION 6.08.	No Merger	18
SECTION 6.09.	Assignment; No Third Party Beneficiaries	18
SECTION 6.10.	Notices	19
SECTION 6.11.	Extension; Waiver	20
SECTION 6.12.	Amendment and Modification	20
SECTION 6.13.	Governing Law	20
SECTION 6.14.	Counterparts	20
SECTION 6.15.	Interpretation	20
SECTION 6.16.	Jurisdiction and Enforcement	21
SECTION 6.17.	Entire Agreement	22
SECTION 6.18.	Severability	22
SECTION 6.19.	Conflicts	22

SCHEDULES AND EXHIBITS

Exhibit A	Seller Parcel
Exhibit B	Buyer Parcel
Schedule 2.01(a)	Easements Granted to Seller
Schedule 2.01(b)	Licenses Granted to Seller
Schedule 2.02(a)	Easements Granted to Buyer
Schedule 2.02(b)	Licenses Granted to Buyer

DECLARATION OF EASEMENTS AGREEMENT (including the Schedules, this "Agreement") dated as of •, 2001, by and between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation ("Seller") and ENTERGY NUCLEAR INDIAN POINT 2, LLC, a Delaware limited liability company ("Buyer", and collectively with Seller, the "Parties").

WHEREAS Seller and Buyer are entering into a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of even date herewith (the "Sale Agreement") for the sale of certain of Seller's generating assets;

WHEREAS Seller intends to continue to conduct its transmission and distribution operations from their present locations;

WHEREAS pursuant to the Sale Agreement, Seller has agreed to transfer to Buyer certain designated properties and assets located at the Parcels (as defined below) pertaining to Seller's generating operations and to retain certain designated properties and assets;

WHEREAS following the consummation of the transactions contemplated by the Sale Agreement, Seller will retain ownership of certain premises, together with certain improvements thereon, located in the Village of Buchanan, Westchester County, New York and more particularly described on Exhibit A (the "Seller Parcel");

WHEREAS Seller will convey and/or ground lease to Buyer, Seller's title, or other interest in, certain other premises, together with certain improvements thereon, located in the Village of Buchanan, Westchester County, New York, adjacent to and/or contiguous with the Seller Parcel, which adjoining premises are more particularly described on Exhibit B (the "Buyer Parcel", and collectively with the Seller Parcel, the "Parcels");

WHEREAS as the former owner of both Parcels, Seller had developed, owned, operated and maintained certain electric generation, transmission and distribution facilities thereon, as part of Seller's electric utility business;

WHEREAS the Parties have entered into the Continuing Site Agreement dated as of even date herewith (the "Continuing Site Agreement") in order to define the continuing responsibilities and obligations of the Parties

to provide certain services to one another and with respect to their respective properties, assets and facilities; and

WHEREAS Seller and Buyer wish to define and grant to one another certain easements in order to allow each Party to retain and access certain assets and facilities that, following consummation of the transactions contemplated by the Sale Agreement, will be located on the other Party's Parcel.

NOW, THEREFORE, in order to carry out the transactions contemplated by the Sale Agreement, the Continuing Site Agreement and this Agreement, and in consideration of the mutual covenants, representations, warranties and agreements hereinafter set forth, and intending to be legally bound hereby, the Parties agree as follows:

ARTICLE I

Definitions

SECTION 1.01. Definitions. As used in this Agreement, all capitalized terms shall have the meanings ascribed to them in the Sale Agreement (or if not defined therein in the Continuing Site Agreement) unless otherwise defined in this Agreement and the following terms shall have the following meanings:

"Agreement" shall have the meaning set forth in the Preamble.

"Buyer" shall have the meaning set forth in the Preamble.

"Buyer Facilities" means (i) those facilities located on an Easement Area and described on Schedule 2.02(a) and (ii) those facilities located on a License Area and described on Schedule 2.02(b).

"Buyer Parcel" shall have the meaning set forth in the Recitals and shall include the GT Site during the term of the GT Site Ground Lease and after any acquisition of the GT Site by Buyer pursuant to the terms of the GT Site Ground Lease.

"Casualty" shall have the meaning set forth in Section 5.01.

"Continuing Site Agreement" shall have the meaning set forth in the Recitals.

"Curing Party" shall have the meaning set forth in Section 4.02.

"Defaulting Party" shall have the meaning set forth in Section 4.02.

"Easement" means, as applicable, any easement granted to Buyer with respect to the Seller Parcel under this Agreement and any easement granted to Seller with respect to the Buyer Parcel under this Agreement.

"Easement Area" means an area on, above or below the ground within which are located Facilities belonging to the Party for whose benefit an Easement is granted hereunder and any area over which an easement for ingress and egress or a right to transport equipment is granted hereunder. For those Easement Areas specifically described on the Plan, the Easement Area shall consist of the space described on the Plan; provided, however, that except as set forth below, any conflict between the description on the Plan and the actual location of the Easement Area shall be resolved in favor of the actual location of the Easement Area; provided further, however, that for those Easement Areas not described on the Plan or described schematically on the Plan, the Easement Area shall consist of (i) the space actually occupied by the relevant Facility and (ii) the additional space immediately adjacent to such Facility that is reasonably necessary for access to the Facility for purposes of exercising the Easements granted hereby in a manner consistent with the provisions of this Agreement and the Continuing Site Agreement. Notwithstanding the foregoing, in no event shall any Easement Area (i) be different the Easement Area shown on the Plan in any material respect, except with the prior written consent of the burdened property owner, such consent not to be unreasonably withheld or delayed, (ii) if it is not in the location shown on the Plan, place a materially greater burden on the Parcel it affects than would the Easement Area shown on the Plan or (iii) if it is not shown on the Plan, materially and adversely affect the burdened property owner's use, operation and enjoyment of its Parcel.

"Easements for Ingress and Egress" shall have the meaning set forth in Section 2.04.

"Entering Party" shall have the meaning set forth in Section 4.07. The term "Entering Party" shall include a Party exercising Self-Help Rights as a Curing Party.

"Entry Rights" means rights of any Party as appurtenant to its Parcel, or necessary or desirable to satisfy its obligations under this Agreement, or to exercise its rights (including Self-Help Rights) under this Agreement, to maintain improvements owned by it on its or the other Party's Parcel which may be located adjacent to, above or within an Easement Area; provided, however, that such rights shall be exercised only in accordance with this Agreement, including Section 4.07 hereof.

"Facility" means, as applicable, the Buyer Facilities or the Seller Facilities, and "Facilities" means the Buyer Facilities and the Seller Facilities.

"GT Site" means the land described on Part II of Exhibit B.

"GT Site Ground Lease" shall mean the GT Site Ground Lease dated as of the Closing Date between Seller, as landlord, and Buyer, as tenant.

"License" means, as applicable, any license granted to Buyer with respect to the Seller Parcel under this Agreement and any license granted to Seller with respect to the Buyer Parcel under this Agreement.

"License Area" means an area subject to a License upon which are located Facilities belonging to a Party for whose benefit a License is granted hereunder. For those License Areas specifically described on the Plan, the License Area shall consist of the space described on the Plan; provided, however, that except as set forth below, any conflict between the description on the Plan and the actual location of the License Area shall be resolved in favor of the actual location of the License Area; provided further, however, that for those License Areas not described on the Plan or described schematically on the Plan, the License Area shall consist of (i) the space actually occupied by the relevant Facility and (ii) the additional space immediately adjacent to such Facility that is reasonably necessary for access to the Facility for purposes of exercising the License granted hereby in a manner consistent with the provisions of this Agreement and the Continuing Site Agreement. Notwithstanding the foregoing, in no event shall any License Area (i) be different from the License Area shown on the Plan in any material respect, except with the prior written consent of the burdened property owner, such consent not to be unreasonably withheld or delayed, (ii) if it is not in the location shown on the Plan, place a materially greater burden on the Parcel it affects than would the License Area shown on the Plan or (iii) if it is

not shown on the Plan, materially and adversely affect the burdened property owner's use, operation and enjoyment of its Parcel.

"Mortgagee" means the holder, from time to time, of a mortgage on all or any portion of the Buyer Parcel or the Seller Parcel, which holder has notified the owner of the other Parcel of its interest as mortgagee and has provided such owner with a notice address.

"Parcels" shall have the meaning set forth in the Recitals.

"Party" shall have the meaning set forth in the Preamble.

"Permittee" means the Parties and those claiming by, through or under each of them and their respective officers, directors, trustees, employees, agents, contractors, subcontractors, customers, visitors, invitees and licensees.

"Plan" means the ["Easement Map - Indian Point Nuclear Power Plant" dated August 24, 2000 and prepared by Badey & Watson Surveying & Engineering, P.C.] intended to be recorded in the Office of the Westchester County Clerk immediately after the Closing.

"Reimbursement Rights" means the rights of a Curing Party which has exercised its Self-Help Rights to collect from the Defaulting Party the reasonable costs and expenses actually expended by the Curing Party in exercising its Self-Help Rights, including reasonable attorneys' fees.

"Sale Agreement" shall have the meaning set forth in the Recitals.

"Self-Help Rights" shall have the meaning set forth in Section 4.02.

"Seller" shall have the meaning set forth in the Preamble.

"Seller Facilities" means (i) those facilities located on an Easement Area and described on Schedule 2.01(a) and (ii) those facilities located on a License Area and described on Schedule 2.01(b).

"Seller Parcel" shall have the meaning set forth in the Recitals.

"Taking" shall have the meanings set forth in Section 5.03.

ARTICLE II

Grant of Easements

SECTION 2.01. Grant of Easements and Licenses from Buyer to Seller. Except as otherwise provided in the Continuing Site Agreement, Buyer, as owner of the Buyer Parcel and/or tenant under the GT Site Ground Lease, hereby grants to Seller, as appurtenant to the Seller Parcel, the following rights and Easements, subject, in each case, to rights of others existing on the Closing Date:

(a) Easement for Seller Facilities. Subject to the terms and conditions of this Agreement, including Section 4.07 hereof, the exclusive right and Easement over Buyer Parcel solely for the purposes described in Schedule 2.01(a). The Easement granted herein shall include the right to take such other actions as may be reasonably necessary for the full exercise of the Easement rights specified in Schedule 2.01(a).

(b) License for Seller Facilities. Subject to the terms and conditions of this Agreement, including Section 4.07 hereof, the exclusive right and license over Buyer Parcel solely for the purposes described in Schedule 2.01(b). The License granted herein shall include the right to take such other actions as may be reasonably necessary for the full exercise of the License rights specified in Schedule 2.01(b).

(c) Easement for Access. The right and Easement to use, and to permit its Permittees to use, in common with Buyer and its Permittees, all walkways, parking areas, driveways and accessways now or hereafter located on the Buyer Parcel, in accordance with the terms hereof and in accordance with the terms of the Continuing Site Agreement (including any requirements set forth therein requiring Seller to obtain a Buyer escort prior to gaining access to Buyer Parcel), but only for pedestrian and vehicular access, ingress and egress to and from the Easement Areas, the License Areas and the Seller Facilities, including the passage of motor vehicles of every kind and nature into, out of, on, over and across such portions of the Buyer Parcel for access to and from the Easement Areas, the License Areas and the Seller Facilities, to the extent reasonably necessary for the exercise of the Easement and License rights granted to Seller under Sections 2.01(a) and 2.01(b).

(d) Reservation of Rights. Without in any way limiting the rights of Buyer as the fee owner of the Buyer Parcel or the tenant under the GT Site Ground Lease, there are hereby reserved to Buyer all rights in and to the Easement Areas and the License Areas located on the Buyer Parcel, to the extent such rights are not inconsistent with and do not materially interfere with the use of the Easement Areas or the License Areas by Seller and the exercise by Seller of the Easement rights and the License rights granted hereunder, as herein set forth. Buyer shall have the right to change the location of Easement Areas and License Areas granted to Seller upon reasonable prior notice and at Buyer's cost and expense; provided, however, that any such relocation of an Easement Area or License Area shall not prevent Seller from realizing the purposes of the original Easement Area or License Area.

(e) Excluded Rights. No right is hereby given to Seller to install, modify or construct any new facilities, equipment or systems not in existence on the Closing Date, or physically to expand, enlarge or relocate the Seller Facilities, or otherwise to modify the Seller Facilities, other than in accordance with the Continuing Site Agreement or as expressly set forth in Schedule 2.01(a) or Schedule 2.01(b).

(f) Exercise of Rights. Notwithstanding anything else contained in this Agreement, Seller shall exercise the rights under the Easements and Licenses granted hereby only in accordance with the terms of this Agreement and the Continuing Site Agreement, including the security requirements set forth in Section 2.02(b) of the Continuing Site Agreement.

SECTION 2.02. Grant of Easements and Licenses from Seller to Buyer. Except as otherwise provided in the Continuing Site Agreement, Seller, as owner of the Seller Parcel, hereby grants to Buyer, as appurtenant to the Buyer Parcel, the following rights and Easements, subject, in each case, to the rights of others existing on the Closing Date:

(a) Easements for Buyer Facilities. Subject to the terms and conditions of this Agreement, including Section 4.07 hereof, the exclusive right and Easement over Seller Parcel solely for the purposes described in Schedule 2.02(a). The Easement granted herein shall include the right to take such other actions as may be reasonably necessary for the full exercise of the Easement rights specified in Schedule 2.02(a).

(b) License for Buyer Facilities. Subject to the terms and conditions of this Agreement, including Section 4.07 hereof, the exclusive right and license over Seller Parcel solely for the purposes described in Schedule 2.02(b). The License granted herein shall include the right to take such other actions as may be reasonably necessary for the full exercise of the License rights specified in Schedule 2.02(b).

(c) Easement for Access. The right and Easement to use, and to permit its Permittees to use, in common with Seller and its Permittees, all walkways, parking areas, driveways and accessways now or hereafter located on the Seller Parcel, in accordance with the terms hereof and the terms of the Continuing Site Agreement (including any requirements set forth therein requiring Buyer to obtain a Seller escort prior to gaining access to Seller Parcel), but only for pedestrian and vehicular access, ingress and egress to and from the Easement Areas, the License Areas and the Buyer Facilities, including the passage of motor vehicles of every kind and nature into, out of, on, over and across such portions of the Seller Parcel for access to and from the Easement Areas, the License Areas and the Buyer Facilities, to the extent reasonably necessary for the exercise of the Easement and License rights granted to Buyer under Sections 2.02(a) and 2.02(b).

(d) Reservation of Rights. Without in any way limiting the rights of Seller as the fee owner of the Seller Parcel, there are hereby reserved to Seller all rights in and to the Easement Areas and the License Areas located on the Seller Parcel, to the extent such rights are not inconsistent with and do not materially interfere with the use of the Easement Areas or the License Areas by Buyer and the exercise by Buyer of the Easement rights and the License rights granted hereunder, as herein set forth. Seller shall have the right to change the location of Easement Areas and License Areas granted to Buyer upon reasonable prior notice and at Seller's cost and expense; provided, however, that any such relocation of an Easement Area or License Area shall not prevent Buyer from realizing the purposes of the original Easement Area or License Area.

(e) Excluded Rights. No right is hereby given to Buyer to install, modify or construct any new facilities, equipment or systems not in existence on the Closing Date, or physically to expand, enlarge or relocate the Buyer Facilities, or otherwise to modify the Buyer Facilities, other than in accordance with the Continuing Site Agreement.

(f) Exercise of Rights. Notwithstanding anything else contained in this Agreement, Buyer shall exercise the rights under the Easements and Licenses granted hereby only in accordance with the terms of this Agreement and the Continuing Site Agreement, including the security requirements set forth in Section 2.02(b) of the Continuing Site Agreement.

SECTION 2.03. Drainage Easement. In addition to the other Easements granted herein, each Party hereby grants to the other the right and Easement to flow surface water runoff over the Parcel of the other, through such storm drains, catchments, basins, culverts, ditches, conduits and other facilities constructed and used for such purposes as may exist on either Parcel from time to time; provided, however, that after the Closing Date neither Party shall divert additional surface water runoff from its Parcel onto the other Party's Parcel except through drainage facilities existing or, with the consent of the owner thereof, constructed on such other Party's Parcel; provided further, however, that in the event such additional diversion shall require facilities of greater capacity than those existing on the servient Parcel (i.e., the Parcel onto which additional surface water runoff is to be diverted), the owner of the dominant Parcel (i.e., the Parcel from which additional surface water runoff is to be diverted) shall pay the increased cost of such facilities.

SECTION 2.04. Easement for Ingress and Egress. A portion of each Parcel, identified on the Plan as the "Easement for Ingress and Egress", is hereby designated as the principal access route on such Parcel for trucks and other heavy vehicles in connection with the performance of any work by or on behalf of the holder of such Easement for Ingress and Egress in connection with the Facilities located on such Parcel. To the extent that an Easement for Ingress and Egress is provided, such Easement shall be the exclusive Easement for access with respect to the types of vehicles covered, notwithstanding the broader rights of access provided in other provisions of this Agreement.

SECTION 2.05. Condition of License Areas and Easement Areas. The rights, Licenses and Easements granted hereby are subject to any existing state of facts affecting the respective License Areas and Easement Areas, and the Parties make no representation, covenant or warranty as to the condition of any such License Area or Easement Area.

SECTION 2.06. GT Site. Seller, in its capacity as owner of the GT Site, declares and reserves for its benefit and the benefit of its permitted successors and

assigns all of the rights and Easements that are (i) described in Section 2.01, Section 2.03 and 2.04 and (ii) affect the GT Site.

ARTICLE III

Term of Easements; Abandonment

SECTION 3.01. Term. Unless expressly set forth herein, all Easements and Licenses granted herein shall be perpetual; provided, however, that all rights with respect to a particular Easement Area or License Area shall expire and terminate upon the expiration of 30 days following the total, or substantially total, removal, demolition or destruction of the Facility with respect to which such Easement Area or License Area was established, unless (a) prior to the expiration of such 30-day period, the holder of the Easement or License notifies the owner of the servient estate that the holder intends to restore or reconstruct such Facility, substantially in the form in existence prior to such removal, demolition or destruction or otherwise in accordance with the Continuing Site Agreement, and (b) such restoration and reconstruction is expeditiously commenced and prosecuted to completion. In the event of such restoration or reconstruction, the Parties agree to record with the Office of the Westchester County Clerk a continuance or extension of this Agreement with respect to any Easement or License which would otherwise have been subject to termination pursuant to this Section 3.01, in order to confirm of record the continuance of such Easement or License rights.

SECTION 3.02. Abandonment. The cessation of use or operation of a Facility shall not be deemed an abandonment thereof resulting in a termination of such Easement or License granted herein, unless the holder of the Easement or License, upon receipt of a notice from the owner of the servient estate, fails, within a period of 30 days following the receipt of such notice, to affirm, by notice to the owner of the servient estate, its intention to continue use and operation of the Facility. Neither Party shall be required to provide such notice of affirmation more often than once in any 6-month period with respect to any single Facility.

ARTICLE IV

Use, Repair and Maintenance of Easements

SECTION 4.01. Maintenance Obligation. Each Party shall, at its sole cost and expense, with respect to each Easement Area and License Area located on or within such Party's Parcel (a) maintain the surface and subsurface of the improved portions of the Easement Area or License Area in good repair and condition, ordinary wear and tear and damage by casualty and/or condemnation excepted, subject to Article V hereof, (b) keep the Easement Area or License Area reasonably free of obstructions (including snow and ice) and adequately illuminated and (c) maintain the security of the Easement Area or License Area at an appropriate level. Neither Party shall be obligated to repair damage caused by the other Party.

SECTION 4.02. Failure to Maintain. If a Party (the "Defaulting Party") fails to perform any obligation set forth in Section 4.01 of this Agreement, the other Party (the "Curing Party") shall have the right to perform the actions which the Defaulting Party failed to perform in accordance with this Agreement (the "Self-Help Rights") and shall be entitled to Entry Rights and Reimbursement Rights with respect thereto. Notwithstanding the foregoing, Self-Help Rights may only be exercised after failure of the Defaulting Party to perform any actions required to be performed pursuant to this Agreement (a) if no emergency exists, within 30 days after notice from the Curing Party, or if such failure is not curable within said period, within such longer period as is reasonably necessary to cure such failure, provided the Defaulting Party begins to cure such failure within such 30-day period and thereafter diligently prosecutes the same to completion; and (b) in any emergency situation, immediately upon written or (notwithstanding any other provisions of this Agreement) verbal notice, if prior notice is practicable, or, if such notice is not practicable, then without giving prior notice to the Defaulting Party; provided, however, that the Curing Party shall, in such circumstances, give the Defaulting Party notice thereof as soon thereafter as practicable. All work to be performed by the Curing Party so acting under the provisions of this Agreement shall be performed in accordance with Section 4.07.

SECTION 4.03. Use of Easement Area During Maintenance. During the performance of any maintenance work required or permitted by the Continuing Site Agreement, each Party shall have the right, at its own risk, to use the affected Easement Area or License Area for the purposes

contemplated herein; provided, however, that each Party shall keep such Easement Area or License Area reasonably free of obstructions, and shall implement such other safety and similar measures as may be required by Applicable Legal Requirements and Prudent Utility Practices or reasonably necessary for the performance of such work. Neither Party shall take any action which would materially and adversely affect or substantially interfere with the other Party's use of any such Easement Area or License Area.

SECTION 4.04. General Use Conditions. No Party shall use an Easement Area or License Area in such a manner so as to reduce, injure, overload, deface, harm or impair the applicable Easement Area or License Area, so as to allow or suffer any waste thereof, or so as to commit any nuisance by its use thereof. Any damage caused by a Party or its Permittees in violation of this provision shall be promptly repaired by the Party that caused, or whose Permittees caused, such damage. No Party shall materially and adversely affect, deprive of a material benefit associated with, impose a material burden on, or substantially interfere with, the other Party's use of the Easement Areas and the License Areas that are the subject of this Agreement.

SECTION 4.05. Compliance with Law. All Parties shall use the Easement Areas and License Areas in accordance with Applicable Legal Requirements and Prudent Utility Practices.

SECTION 4.06. Notification of Proposed Activity. Whenever a proposed activity of a Party is reasonably expected to have an adverse impact on the use of an Easement Area or License Area on such Party's Parcel by the other Party, the Party proposing such activity shall notify the other Party of such proposed activity and the reasonable measures such Party intends to take to mitigate the impact of such activity reasonably in advance, so that the other Party may also implement reasonable measures designed to mitigate the impact thereof. This notification requirement shall apply in all cases, including emergencies; provided, however, that in the case of an emergency, the notice given shall be such notice as is reasonably practicable under the circumstances and shall be given to the persons designated for such purpose by Section 3.13 of the Continuing Site Agreement.

SECTION 4.07. Performance of Work. All work to be performed under this Agreement by a Party (the "Entering Party") in or affecting the Easement Areas or License Areas on its Parcel or the Parcel of the other Party (a) shall not

impair the structural integrity of any improvement situated on either Parcel; (b) shall not be undertaken until the Entering Party shall have procured and paid for all required Permits; (c) except for routine maintenance activity, shall not be undertaken until the Entering Party shall have submitted to the other Party all applicable drawings, plans, specifications, engineering plans and related information and, except in connection with the exercise of Self-Help Rights, obtained the consent of the other Party to the work to be performed, which consent shall not be unreasonably withheld or delayed; (d) shall be performed in accordance with Applicable Legal Requirements and Prudent Utility Practices; (e) shall be performed by contractors fully insured, licensed (to the extent required by Applicable Legal Requirements) and competent to do the work being undertaken; (f) shall be performed in a manner that does not materially adversely affect or substantially interfere with the use and enjoyment by the other Party of the affected Easement Area or License Area or Parcel; and (g) shall be diligently prosecuted to completion. During any construction or reconstruction work, the construction site shall be kept in an orderly, clean and safe condition. The Entering Party shall pay when due all claims for labor performed or material furnished and not permit any mechanics' or materialmen's lien to attach, and if any such liens do attach, the Entering Party shall immediately notify the other Party and bond such liens in accordance with any applicable statutory provision. Except in connection with the exercise of Self-Help Rights, the Entering Party shall also be responsible for the professional fees incurred by the other Party in reviewing the Entering Party's plans and drawings, whether or not consent thereto shall be given. The review of, comments on, or consent to any documents, drawings, plans, specifications or other documentation provided by the Entering Party shall not relieve the Entering Party of, or affect in any way, its responsibility for the correctness and adequacy of the work to be performed. The other Party shall have no liability whatsoever with respect to any review or non-review of or consent to any documentation submitted to it by the Entering Party.

SECTION 4.08. Notice of Entry. Whenever the Entering Party shall intend to enter upon an Easement Area or License Area located upon the Parcel of the other Party to perform any work, the Entering Party shall give reasonable advance written notice thereof to the other Party. Notwithstanding the foregoing, in the case of an emergency, the Entering Party may enter upon an Easement or License Area located upon the Parcel of the other Party upon

immediate verbal notice; provided, however, that such notice shall promptly be followed by written notice.

SECTION 4.09. Relocation of Easement Areas and License Areas. The owner of any Easement Area or License Area may, upon not less than 90 days' notice to the owner of the Parcel benefitted by the applicable Easement or License, elect to change the location of all or any portion of the Easement Area or License Area; provided, however, that any such relocation shall not deprive the Party benefitted of the practical realization of the benefits of such Easement or License. The aforesaid notice shall specify the effective date of such relocation. Any such relocation shall occur at the sole cost and expense of the owner of the Easement Area or License Area. Any relocated Easement or License shall be subject to all of the terms, covenants and conditions of this Agreement. Upon the relocation of any Easement Area or License Area pursuant to the terms of this Section 4.09, the owner of the Parcel benefitted shall execute and deliver to the owner of the Parcel formerly burdened such documents in recordable form as the owner of the former Easement shall require to evidence the release and or relocation thereof.

ARTICLE V

Casualty; Condemnation

SECTION 5.01. Restoration Work. A Party electing to repair or restore Facilities damaged or destroyed by fire or other casualty ("Casualty") shall commence the repair or restoration as expeditiously as is practicable in the circumstances and not later than 60 Business Days after receipt of insurance proceeds; provided, however, that the failure to receive such insurance proceeds shall in no event excuse a Party electing to restore Facilities from its obligation expeditiously to commence the repair or replacement of such Facilities. All repair or restoration shall be diligently prosecuted to completion in accordance with the standards of work and other requirements set forth in Section 4.07.

SECTION 5.02. Failure to Restore. If a Party elects not to repair or restore a Facility following a Casualty, such Party shall notify the other Party of such election, whereupon, if the damage to the Facility is total or substantially total, the Easement or License with respect to such Facility shall cease and terminate. The owner of the Facility damaged or destroyed by Casualty shall be obligated to remove any remains of the Facility, including

all surface and below-ground installations relating solely to such Facility, and to restore the Easement Area or License Area to a condition substantially comparable to the immediately surrounding area of the Parcel, within a reasonable time following its election not to repair or restore the Facility and in accordance with the standards set forth in Section 4.07. Failure of the owner of the Facility to comply with such obligation shall give rise to Self-Help Rights (and correlative Reimbursement Rights) and other remedies in favor of the owner of the affected Parcel.

SECTION 5.03. Condemnation. In the event that a Parcel or a portion thereof containing an Easement Area shall be taken by any Governmental Authority in the exercise of the power of eminent domain (each, a "Taking", with the term "Taken" construed accordingly), each affected Easement or License granted hereunder shall terminate, to the extent affected by such Taking, as of the date the owner of the Parcel is divested of title, unless the instrument of Taking expressly provides otherwise, and the award attributable to such Taking shall, if not separately awarded to the Parties with respect to their separate interests in the Parcel by the condemning authority, be equitably allocated between the Parties, as their respective interests may appear. The control of the condemnation proceeding shall always be vested in the Party who is the fee owner of the Parcel being Taken. Nothing herein shall preclude the Party affected from pursuing any claims against the condemning authority with respect to any Facilities Taken or the costs of relocation, and all awards with respect to such Facilities or costs shall be the exclusive property of such Party.

SECTION 5.04. Relocation of an Easement or License After Casualty or Condemnation. Notwithstanding any other provision in this Article V, in the event of a Casualty or condemnation which results in the complete or substantial destruction or relocation of the improvements which are benefitted by an Easement, License or other right granted hereunder, the beneficiary of the affected Easement, License or other right shall, to the extent commercially practical, rebuild such improvements in such a manner that the Easement, License or other right is no longer required.

ARTICLE VI

Miscellaneous Provisions

SECTION 6.01. Effectiveness. This Agreement shall only become effective upon the consummation of the Closing and, prior to such time, shall have no force or

effect. If the Sale Agreement is terminated for any reason prior to the Closing, then this Agreement shall also automatically terminate and be of no further force or effect.

SECTION 6.02. Force Majeure.
(a) Notwithstanding anything in this Agreement to the contrary, neither Party shall have any liability or be otherwise responsible to the other for its failure to carry out its obligations, with the exception of any obligation to pay money, under this Agreement if and only to the extent that it becomes impossible or impracticable for either Party to so perform as a result of any Force Majeure Event.

(b) If a Party shall rely on the occurrence of a Force Majeure Event as a basis for being excused from performance of its obligations under this Agreement, then the Party relying on such occurrence shall (i) provide prompt written notice of such Force Majeure Event to the other Party giving an estimate of its expected duration and the probable impact on the performance of its obligations hereunder, (ii) use commercially reasonable efforts to continue to perform its obligations under this Agreement, (iii) reasonably and expeditiously take action to correct or cure the Force Majeure Event (provided, however, that settlement of strikes or any other labor disturbance will be completely within the sole discretion of the Party affected by such strike or labor dispute), (iv) use commercially reasonable efforts to mitigate or limit damages to the other Party and (v) provide prompt written notice to the other Party of the cessation of the Force Majeure Event.

SECTION 6.03. Default and Remedies. In the event that a Party defaults, breaches or otherwise fails to perform any obligation of such Party under this Agreement, the other Party shall have the right to exercise its Self-Help Rights (and shall be entitled to correlative Reimbursement Rights in connection therewith) without any requirement to pursue or exhaust any other remedies available to such Party under the Sale Agreement. The holder of an Easement shall have the right, following notice to the other Party, to take such action as it may deem necessary or advisable, including payment of any delinquent Taxes, to prevent a foreclosure for nonpayment of Taxes or other action by a Governmental Authority that might affect its Easement or License rights hereunder and any such action shall be deemed an exercise of Self-Help Rights (and, accordingly, give rise to correlative Reimbursement Rights).

SECTION 6.04. Mortgagees' Status. This Agreement shall be superior to any mortgages or other instruments

evidencing security for indebtedness granted by either Party from time to time with respect to its Parcel. Accordingly, each Party agrees to obtain and deliver to the other Party such documents and instruments, in recordable form, as may be reasonably necessary or requested by the other Party from time to time to evidence and confirm the subordination of any such mortgages or other security instruments to the provisions of this Agreement.

SECTION 6.05. Estoppel Certificate. Each Party agrees, within 10 days after written request by the other, to execute, acknowledge and deliver to and in favor of any present or proposed lender, Mortgagee, ground lessor, purchaser, tenant or the like of all or any part of the other Party's Parcel, an estoppel certificate, in a form reasonably satisfactory to both Parties and such lender, Mortgagee, ground lessor, purchaser, tenant or the like, stating, among other things: (a) whether this Agreement is in full force and effect; (b) whether this Agreement has been modified or amended and, if so, identifying and describing any such modification or amendment; (c) whether there are any sums then due and owing under this Agreement from either Party to the other, and if so, specifying the amount thereof and reason therefor; and (d) whether the Party giving such certificate knows of any default (or event which, with the passage of time, the giving of notice, or both, would constitute a default) on the part of the other Party, or has any outstanding claim against the other Party arising under this Agreement and, if so, specifying the nature of such default or claim.

SECTION 6.06. No Dedication. Nothing contained in this Agreement shall be deemed to be a gift or dedication of any portion of either Parcel to the general public or for any public use or purpose whatsoever, or be deemed to create any rights or benefits in favor of any municipality, public authority or official thereof, it being the intention of the Parties that this Agreement be for the exclusive benefit of the owner or owners, from time to time, of the Parcels, or any part thereof, and those claiming under them.

SECTION 6.07. Covenants Running With Land. The benefits and burdens, rights and obligations, Licenses, Easements and restrictions created by this Agreement shall be appurtenant to and run with and burden and be binding upon the Seller Parcel and the Buyer Parcel, and shall inure to the benefit of and be binding upon Seller and Buyer and their respective Permittees and others claiming by, through or under them. The covenants, agreements, terms, provisions and conditions of this Agreement shall bind and benefit the successors in interest (as owners of the Seller Parcel and

the Buyer Parcel, respectively, whether by sale, foreclosure or otherwise) of the Parties with the same effect as if mentioned in each instance when a Party is named or referred to, it being understood and agreed that upon any transfer of ownership (whether by sale, foreclosure or otherwise) of all or any part of the Seller Parcel and the Buyer Parcel, as the case may be, each such successor in interest shall thereupon and thereafter assume, and perform and observe, any and all of the obligations of its predecessors in interest under this Agreement. Notwithstanding the foregoing, (a) each Party shall use commercially reasonable efforts to cause any such successor in interest to execute an agreement in recordable form pursuant to which such successor in interest shall assume any and all obligations of its predecessors in interest under this Agreement (provided, however, that the failure to obtain any such agreement shall not detract from the provisions of the previous sentence), and (b) no such predecessor in interest shall be released from its liabilities and obligations under this Agreement (whether arising before or after any such transfer of ownership) without the prior written consent of all of the other Parties.

SECTION 6.08. No Merger. The acquisition by any owner of the Seller Parcel of any interest in and to the Buyer Parcel, or the acquisition by any owner of the Buyer Parcel of any interest in and to the Seller Parcel shall not result in an impairment or extinguishment by merger of any right, Easement, License or obligation granted or created hereby. No merger shall result unless and until (a) one person or entity owns the fee title to both the Seller Parcel and the Buyer Parcel in their entirety and (b) written consents to such merger and termination of this Agreement shall have been obtained (and recorded with the Office of the Westchester County Clerk) from all holders of mortgages then of record with respect to any portion of the Seller Parcel or the Buyer Parcel.

SECTION 6.09. Assignment; No Third Party Beneficiaries. (a) This Agreement and all of the provisions hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by either Party, including by operation of law, without the prior written consent of the other Party, such consent not to be unreasonably withheld or delayed. Notwithstanding the foregoing but subject to all legal requirements, (i) Seller may assign or pledge its rights, (A) to an Affiliate of Seller or a third party in connection with the transfer of the Transmission System and conveyance of the Seller Parcel

to such Affiliate or third party or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in all or any part of the Transmission System, including the Seller Parcel, and this Agreement and (ii) Buyer may assign or pledge its rights, (A) to an Affiliate of Buyer or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in the Auctioned Assets, including the Buyer Parcel, and/or this Agreement; provided, however, that (i) with respect to an assignment or transfer of rights or obligations by Seller, no such assignment or transfer shall relieve Seller from the full liabilities and the full financial responsibility, as provided for under this Agreement, unless and until the transferee or assignee shall agree in writing to assume such obligations and duties and Buyer has consented in writing to such assumption, and (ii) with respect to an assignment or transfer of rights or obligations by Buyer, no such assignment or transfer (A) may be consummated unless the assignee or transferee expressly agrees in writing and in a form satisfactory to Seller to be jointly and severally liable with Buyer for all of the liabilities and obligations of Buyer under this Agreement and (B) shall relieve Buyer from the full liabilities and the full financial responsibility as provided for under this Agreement; provided, that, in the event of a subsequent transfer pursuant to this clause (ii), if such subsequent transferee shall agree to be jointly and severally liable with Buyer for all of the liabilities and obligations of Buyer under this Agreement, then the prior transferee shall be relieved of its liability upon such transfer. Any assignment in contravention of this Section 6.09 shall be null and void and without legal effect.

(b) Nothing in this Agreement is intended to confer upon any other person except the Parties any rights or remedies hereunder or shall create any third party beneficiary rights in any person.

SECTION 6.10. Notices. Unless otherwise specified herein, all notices and other communications hereunder shall be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier

(providing proof of delivery) to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

if to Seller, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-0601
Attention: General Counsel

if to Buyer, to:

Entergy Nuclear Indian Point 2, LLC
440 Hamilton Avenue
White Plains, NY 10601
Telecopy No.: (914) 272-3406
Attention: Chief Operating Officer

SECTION 6.11. Extension; Waiver. Either Party may (a) extend the time for the performance of any of the obligations or other acts of the other Party or (b) waive compliance by the other Party with any of the agreements or conditions contained in this Agreement. Any agreement on the part of a Party to any such extension or waiver shall be valid only if set forth in an instrument in writing signed on behalf of such Party. The failure of a Party to this Agreement to assert any of its rights under this Agreement or otherwise shall not constitute a waiver of such rights.

SECTION 6.12. Amendment and Modification. This Agreement may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties.

SECTION 6.13. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

SECTION 6.14. Counterparts. This Agreement may be executed in two or more counterparts, each of which will be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 6.15. Interpretation. When a reference is made in this Agreement to an Article, Section, Schedule or Exhibit, such reference shall be to an Article or Section of, or Schedule or Exhibit to, this Agreement unless

otherwise indicated. The table of contents and headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. Whenever the words "include", "includes" or "including" are used in this Agreement, they shall be deemed to be followed by the words "without limitation" or equivalent words. The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement. All terms defined in this Agreement shall have the defined meanings when used in any certificate or other document made or delivered pursuant hereto unless otherwise defined therein. The definitions contained in this Agreement are applicable to the singular as well as the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms. Any agreement, instrument, statute, regulation, rule or order defined or referred to herein or in any agreement or instrument that is referred to herein means such agreement, instrument, statute, regulation, rule or order as from time to time amended, modified or supplemented, including (in the case of agreements or instruments) by waiver or consent and (in the case of statutes, regulations, rules or orders) by succession of comparable successor statutes, regulations, rules or orders and references to all attachments thereto and instruments incorporated therein. References to a person are also to its permitted successors and assigns.

SECTION 6.16. Jurisdiction and Enforcement.
(a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Agreement or any transaction contemplated hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 6.10 (or such other address specified by such Party from time to time pursuant to Section 6.10) shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising

out of this Agreement or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceedings brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Agreement were nor performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Agreement and to enforce specifically the terms and provisions of this Agreement, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 6.17. Entire Agreement. This Agreement, the Sale Agreement, the Confidentiality Agreement and the other Ancillary Agreements, including the Exhibits, Schedules, documents, certificates and instruments referred to herein or therein and other contracts, agreements and instruments contemplated hereby or thereby embody the entire agreement and understanding of the Parties in respect of the transactions contemplated by this Agreement. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Agreement, the Sale Agreement and the other Ancillary Agreements supersede all prior agreements and understandings between the Parties with respect to the transaction contemplated by this Agreement other than the Confidentiality Agreement.

SECTION 6.18. Severability. If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

SECTION 6.19. Conflicts. Except as otherwise provided in the Sale Agreement or the Continuing Site Agreement, as applicable, in the event of any conflict or

inconsistency between the terms of this Agreement and the terms of the Sale Agreement or the Continuing Site Agreement, the terms of the Sale Agreement or the Continuing Site Agreement, as applicable, shall prevail. In the event of any conflict or inconsistency between the terms of this Agreement and the terms of any other Ancillary Agreement (other than the Continuing Site Agreement), the terms of this Agreement shall prevail.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by

_____

Name:
Title:

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by

_____

Name:
Title:

Seller Parcel

File No. 00-101
W.O. No. 13260
Doc. No.
Created: September 8, 2000
Revised: September 8, 2000
Printed: September 8, 2000
Figure No(s.) 2120
Author: GJW

PRELIMINARY
DESCRIPTION OF PROPERTY
prepared for
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
(Seller's Parcel - Buchanan Substation)

All that certain plot, piece or parcel of land situate in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York that is bounded and described as follows:

BEGINNING at the point on the southeasterly line of Broadway in said Village where it is met by the southwesterly end of the curved line with a radius of 25.00 feet and a length of 42.21 feet that connects the said southeasterly line of Broadway to the southwesterly line of the proposed extension of First Street, so called, which point occupies coordinate position

N 461,395.332 (y)
E 606,124.861 (x)

of the New York State Coordinate System, East Zone.

THENCE FROM THE SAID POINT OF BEGINNING, easterly along the said curve to the right, the center of which bears S53-27-20E, the central angle of which is 96-44-20, the radius of which is 25.00 feet for 42.21 feet to the said southwesterly line of the proposed extension of First Street, so called. Thence southeasterly along the said southwesterly line of the proposed extension of First Street, so called, the following, first

S 46-43-00 E 222.83 feet

then on a tangent curve to the right, the central angle of which is 24-54-30, the radius of which is 300.00 feet for 130.42 feet, then

S 21-48-30 E 449.21 feet

then on a tangent curve to the left, the central angle of which is 29-10-40, the radius of which is 300.00 feet for 152.77 feet, then

S 50-59-10 E 185.45 feet

and then on a tangent curve to the right, the central angle of which is 14-49-30, the radius of which is 140.00 feet for 36.22 feet to a point at the line of lands now or formerly of the Village of Buchanan. Thence along the said Village of Buchanan lands

S 53-50-20 W 898.07 feet

to a point at the line of lands formerly of Migliore and now or formerly of Central School District No. 3 of the Town of Cortlandt. Thence along the said School District lands

N 89-49-20 W 568.96 feet

to a point at the line of other lands of Consolidated Edison Company of New York, Inc. which have been designated "Buyer's Parcel GT Site." Thence through the lands of Consolidated Edison Company of New York, Inc. and along the lines of the said "Buyer's Parcel GT Site, the following courses:

S 89-49-20 E 53.94 feet
N 35-13-00 E 437.78 feet
N 36-09-40 W 178.40 feet and
N 47-12-34 W 258.54 feet

to another point on the southeasterly line of Broadway. Thence northeasterly along the said southeasterly line of Broadway

N 36-32-40 E 982.10 feet

to the point or place of beginning, containing 23.679 acres, more or less.

Prepared by
BADEY & WATSON
Surveying & Engineering, P.C.
U.S. Route 9
Cold Spring, New York 10516
(914)265-9217(V)
(914)265-4428(F)

Buyer Parcel

Part I - Indian Point

File No. 00-101
W.O. No. 13260
Doc. No.
Created: November 9, 2000
Revised: November 9, 2000
Printed: November 9, 2000
Figure No(s.) 1400
Author: G.J.W.

DESCRIPTION OF PROPERTY
prepared for
Consolidated Edison Company of New York, Inc.
(Buyer's Parcel - Indian Point)

All that certain parcel of land situate in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York that is bounded and described as follows:

BEGINNING at the point on the northwesterly line of Broadway in said Village where it is met by the line dividing the lands herein described, on the northeast, from lands of the Power Authority of the State of New York, on the southwest, which point occupies coordinate position

N 460,582.572 (y)
E 605,385.556 (x)

of the New York State Coordinate System, East Zone.

THENCE FROM THE SAID POINT OF BEGINNING northwesterly, northeasterly and again northwesterly along the said division line, first the following courses:

N 63°43'41" W 310.02 feet
N 63°30'45" W 229.13 feet
N 77°36'34" W 168.54 feet
N 63°41'22" W 215.25 feet
N 57°11'26" W 355.78 feet
N 38°17'00" E 1,229.13 feet
N 29°14'02" W 227.28 feet
N 51°43'00" W 433.65 feet and
N 38°17'00" E 19.47 feet

then on a non-tangent curve to the left, the center of which bears N11°17'55"W, the central angle of which is 236°51'06", the radius of which is 47.50 feet for 196.36 feet, and then

N 51°43'00" W 558.88 feet

to a point in the Hudson River. Thence through the waters of the Hudson River

N 38°17'00" E 632.86 feet and
S 51°43'00" E 114.00 feet

to a point at the Mean High Water Mark of the easterly shore thereof. Thence northeasterly and easterly along the Mean High Water Mark of the easterly shore of the Hudson River, as it winds and turns along a line that is generally defined by the following courses:

N 50°40'00" E 83.00 feet
N 58°20'00" E 35.00 feet
S 81°10'00" E 14.00 feet
N 37°40'00" E 70.00 feet
N 03°50'00" E 66.00 feet
N 23°40'00" E 29.00 feet
N 06°00'00" W 58.00 feet
N 19°20'00" E 28.00 feet
N 34°30'00" E 127.00 feet
N 46°20'00" E 32.00 feet
N 75°20'00" E 127.00 feet
N 49°56'00" E 191.00 feet
N 35°50'00" E 46.00 feet
N 58°20'00" E 59.00 feet
N 35°30'00" E 30.00 feet
N 65°00'00" E 39.00 feet
N 86°20'00" E 47.00 feet
S 50°40'00" E 32.00 feet
N 84°20'00" E 57.00 feet
N 62°50'00" E 76.00 feet
N 28°40'00" E 41.00 feet
N 02°20'00" W 89.00 feet
N 26°10'00" E 91.00 feet
N 48°50'00" E 32.00 feet
N 07°40'00" E 25.00 feet
N 55°30'00" E 51.00 feet
S 85°50'00" E 30.00 feet
S 38°30'00" E 11.00 feet
N 74°00'00" E 8.00 feet
N 29°00'00" E 26.00 feet
S 71°20'00" E 12.00 feet
S 51°00'00" E 27.00 feet
N 74°00'00" E 50.00 feet
N 49°00'00" E 35.00 feet
N 68°20'00" E 156.00 feet
S 80°20'00" E 51.00 feet
N 77°00'00" E 58.00 feet
N 53°10'00" E 41.00 feet
N 41°10'00" E 49.00 feet
N 05°20'00" E 14.00 feet
N 40°10'00" E 53.00 feet
N 64°30'00" E 35.00 feet

S 74°20'00" E 38.00 feet
S 34°30'00" E 16.00 feet
N 85°20'00" E 63.00 feet
S 45°50'00" E 25.00 feet
S 12°20'00" E 19.00 feet
S 44°10'00" E 113.00 feet
N 80°30'00" E 109.00 feet
S 82°50'00" E 91.00 feet
S 54°10'00" E 87.00 feet
S 31°10'00" E 71.00 feet and
S 53°20'00" E 25.87 feet

to a point at the line of lands now or formerly of the Village of Buchanan. Thence along the said Village of Buchanan lands, the following courses:

S 08°15'50" E 824.18 feet
S 53°16'20" E 106.06 feet
N 71°04'20" E 195.50 feet
S 13°43'00" E 402.00 feet and
S 51°43'00" E 166.00 feet

to another point on the northwesterly line of Broadway. Thence southwesterly along the said northwesterly line of Broadway

S 36°32'40" W 3,114.17 feet

to the point or place of beginning, containing 160.033 acres, more or less.

Prepared by
BADEY & WATSON
Surveying & Engineering, P.C.
U.S. Route 9
Cold Spring, New York 10516
(914)265-9217(V)
(914)265-4428(F)

Part II - GT Site

File No. 00-101
W.O. No. 13260
Doc. No.
Created: November 9, 2000
Revised: September 6, 2000
Printed: November 9, 2000
Figure No(s.) 2110
Author: GJW

DESCRIPTION OF PROPERTY
prepared for
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
(Buyer's Parcel - GT Site)

All that certain plot, piece or parcel of land situate in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York that is bounded and described as follows:

BEGINNING at the point on the southeasterly line of Broadway in said Village where it is met by the line dividing the lands herein described, on the northeast, from lands formerly of John McClosky and now occupied by the Roman Catholic Cemetery, on the southwest, which point occupies coordinate position

N 459,780.576 (y)
E 604,928.065 (x)

of the New York State Coordinate System, East Zone.

THENCE FROM THE SAID POINT OF BEGINNING, northeasterly along the said southeasterly line of Broadway

N 36°32'40" E 1,027.82 feet

to a point. Thence through the lands of Consolidated Edison Company of New York, Inc., the following courses:

S 47°12'34" E 258.54 feet
S 36°15'26" E 178.30 feet and
S 35°13'00" W 437.90 feet

to a point on the line of lands formerly of Migliore and now or formerly of Central School District No. 3 of the Town of Cortlandt. Thence along the said School District lands

N 89°49'20" W 53.94 feet

to a point in the center of a stone wall marking the westerly line of lands formerly of Bleakley and now or formerly of the said Central School District No. 3 of the Town of Cortlandt. Thence along the last mentioned School District lands and along lands formerly of Bleakley and now or formerly of Young and mostly along the center of the said stone wall, the following courses:

S 25°03'00" W 140.14 feet,
S 15°58'00" W 83.45 feet,
S 18°43'00" W 160.00 feet,
S 16°44'00" W 29.55 feet,
S 12°55'20" W 171.89 feet,
S 10°37'00" W 214.29 feet,
S 09°17'20" W 66.66 feet,
S 04°05'00" W 167.90 feet,
S 05°05'20" W 91.90 feet,
S 02°29'40" E 52.10 feet,
S 06°13'00" E 39.20 feet,
S 09°37'30" E 33.30 feet, and
S 21°12'52" E 35.62 feet

to a point at the line of lands formerly of McGlynn and now shown on that certain "Subdivision Plat of Pheasants Run ...," which was filed in the Westchester County Clerk's office on March 22, 1990 as Map No. 24110. Thence along the lands shown on said Filed Map No. 24110, along lands formerly of McGlynn and now shown on that certain map entitled "Subdivision of Property for Seamus and Eileen Coughlan ...," which was filed in the Westchester County Clerk's office On August 6, 1993 as Map No. 24934 and along lands formerly of McGlynn and now or formerly of Keesler and in part along the center of a stone wall, the following courses:

S 18°20'35" E 44.90 feet,
N 61°38'20" W 245.07 feet,
N 61°13'20" W 195.40 feet, and
N 61°02'20" W 122.67 feet

to a point at the line of the first mentioned lands formerly of John McClosky and now occupied by the Roman Catholic Cemetery. Thence along the said cemetery lands

N 29°35'00" E 816.82 feet and
N 61°37'20" W 338.46 feet

to the southeasterly line of Broadway and the point or place of beginning, containing 15.944 acres, more or less.

Prepared by
BADEY & WATSON
Surveying & Engineering, P.C.
U.S. Route 9
Cold Spring, New York 10516
(914)265-9217(V)
(914)265-4428(F)

Easements Granted to Seller

1. Wharf. An easement to use the wharf and related equipment located in the area on the Buyer Parcel designated as Item Nos. 2 and 3 - "Wharf" on the Plan for the purpose of transporting transformers and other equipment to and from this area by barge or other vessel, over this area to and from the Easement for Ingress and Egress and over the Easement for Ingress and Egress to and from Broadway.

2. Communications Cables. A 20 foot wide easement over the Buyer Parcel solely to install, maintain, repair, operate, inspect, reconstruct, replace, upgrade, add to and expand communications cables, conduits and related equipment in the area designated on the Plan as Item No. 5 - "Fiber Optic Link".

3. 345 KV Feeder Cables. A 200 foot wide easement solely for (a) the maintenance, repair, operation, inspection, reconstruction, replacement and upgrading of those portions of the 345 KV electric feeder cables located on the Buyer Parcel and designated on the Plan as Item No. 10 - "Feeder Y88" and "Feeder Y94" and the support towers and other equipment appurtenant thereto and (b) the construction, installation, addition, maintenance, repair, operation, inspection, reconstruction, replacement and upgrading of additional feeder cables running parallel to Feeders Y88 and Y94 and any support towers and other equipment appurtenant thereto within the 200 foot wide easeement described above. Seller's right to maintain said feeders shall include the right to trim and remove vegetation located within the Easement Area created hereby and to apply herbicides from time to time within said Easement Area as Seller deems appropriate, provided that any such application shall comply with Environmental Laws.

4. 138 KV Feeder Cables. A 125 foot wide easement solely for the maintenance, repair, operation, inspection, reconstruction, replacement, expansion/addition to and upgrading of those portions of the 138 KV electric feeder cables located on the Buyer Parcel and designated on the Plan as Item No. 1 "Feeder 95093" (above-ground, from the northeast portion of the Buyer Parcel - Indian Point, parallel to Broadway to the transition station referenced below) and "Feeder 95951" (underground, from the transition station referenced below to the Seller Parcel), and the transition station connecting them and the transmission poles and other equipment appurtenant thereto. Seller's right to maintain the above-ground portions of said feeders shall include the right to trim and remove vegetation located within the Easement Area created hereby and to apply herbicides from time to time within said Easement Area as Seller deems appropriate, provided that any such application shall comply with Environmental Laws.

5. 13.8 KV Feeder Cables. Easements solely for the maintenance, repair, operation, inspection, reconstruction, replacement, expansion/addition to and upgrading of those portions of the 13.8 KV electric feeder cables located on the Buyer Parcel and designated on the Plan as Item No. 6 - "Feeder 13W82" and "Feeder 13W84" (in each case up to the splice connections in customer manhole CM12306 located adjacent to the Energy Education Center) and "Feeder 13W88" (up to burial splice 8649) and the equipment appurtenant thereto. Seller's right to maintain said feeders shall include the right to trim and remove vegetation located within the Easement Area created hereby and to apply herbicides from time to time within said Easement Area as Seller deems appropriate, provided that any such application shall comply with Environmental Laws.

6. 4 KV Feeder Cables. Easements solely for the maintenance, repair, operation, inspection, reconstruction, replacement, expansion/addition to and upgrading of those portions of the 4 KV feeder cables located on the Buyer Parcel and designated on the Plan as Item No. 7 - "Feeder 59U1", including the following three feeder spurs off of Feeder 59U1 and the equipment appurtenant thereto: (a) the first feeder spur up to the pole that is one pole north of pole #4 located off the access road to Indian Point Nuclear Generating Unit 3; (b) the second feeder spur up to the first burial splice off Broadway, which burial splice is located east of the Buchanan Service Center; and (c) the third feeder spur up to the load side of the fuse cutout at WIA, which is located on the first pole off Broadway on the access road to Indian Point Nuclear Generating Unit 2.[1] Seller's right to maintain said feeders shall include the right to trim and remove vegetation located within the Easement Area created hereby and to apply herbicides from time to time within said Easement Area as Seller deems appropriate, provided that any such application shall comply with Environmental Laws.

7. Pole Access. An easement solely to use the existing roadways located on the GT Site and shown on the Plan as part of Item No. 9 (Seller's "General Access Easement" over the Buyer Parcel), for access to and egress from the poles and other equipment located at the back of the Seller Parcel in connection with the maintenance, repair, operation, inspection, reconstruction, replacement, expansion/addition to and upgrading of such poles and equipment.

---

[1] If the same owns Indian Point Nuclear Generating Units 1, 2 and 3, the feeder spur described in clause (a) will be conveyed to the Buyer.

Licenses Granted to Seller

1. Distribution Transformers. A license solely to maintain, repair, inspect, reconstruct, replace, add to, upgrade and expand all distribution transformers owned by Seller, located on the Buyer Parcel, serving the Buyer Parcel and/or Indian Point Nuclear Generating Unit No. 3 and designated on the Plan as Item No. 8 - Transformers V8649, V7803, V9515, V2170, V7718, V3560, V9808, V6448, V6910, FR, 17230, 17236, 9, 6A and 6B and associated network protectors and other equipment.

2. Communications Equipment. A license solely to maintain, repair, operate, inspect, reconstruct, replace, add to, upgrade and expand the communications equipment located on the Buyer Parcel in two rooms in the southwest corner of the building designated on the Plan as the Buchanan Service Center Building and the communications tower, emergency generator, propane tanks, fiberglass building/"hut" and other equipment appurtenant thereto located outside the Buchanan Service Center Building, all within the area designated on the Plan as Item No. 4 - "Communications Equipment License Area". This equipment is more particularly described in Schedule 2.02(b)(ii)(C) to the Sale Agreement.

3. Revenue Meter Systems. A license solely to install, maintain, repair, operate, inspect, reconstruct, replace, add to, upgrade and expand all existing revenue meter systems and equipment located on the Buyer Parcel and serving the Buyer Parcel and/or Indian Point Nuclear Generating Unit No. 3 and any revenue meter systems and equipment which Seller determines should be installed on the Buyer Parcel in the future in connection with the operation of the Buyer Parcel, the Seller Parcel and/or Indian Point Nuclear Generating Unit No. 3 .

4. Transition Station. A license solely to maintain, repair, operate, inspect, reconstruct, replace, add to, upgrade and expand all equipment located in and the fence around the transition station connecting overhead Feeder 95093 and underground Feeder 95951 and designated on the Plan as Item No. 1 - "Transition Station" within the area shown for the Transition Station on the Plan.

Easements Granted to Buyer

1. 345 KV Feeder Cable. An easement solely for the maintenance, repair, operation, inspection and replacement of that portion of the 345 KV electric feeder cable located on the Seller Parcel and designated on the Plan as Item D - "Feeder W95" up to and including Motor Operated Disconnect Switch F7-9 and the support tower and other equipment appurtenant thereto.

2. 138 KV Feeder Cables. An easement solely for the maintenance, repair, operation, inspection and replacement of that portion of the 138 KV electric feeder cable located on the Seller Parcel and designated on the Plan as Item E - "Feeder 95332" up to and including Motor Operated Disconnect Switch F3A and the support tower and other equipment appurtenant thereto, including, without limitation, the spare 138 KV cable for Feeder 95332 located between the 345 KV and 138 KV yards on the Seller Parcel.

3. 13.8 KV Feeder Cables. Easements solely for the maintenance, repair, operation, inspection and replacement of those portions of the 13.8 KV electric feeder cables owned by Buyer and located on the Seller Parcel and designated on the Plan as Item F - "Feeder 13W92" (up to 13.8 KV Breaker F2-3), "Feeder 13W93" (up to 13.8 KV Breaker F3-1), "Feeder 13W94L" and "Feeder 13W94M" (up to and including the removable links located on the Seller Parcel) and the equipment appurtenant thereto.

Licenses Granted to Buyer

1. Disconnect Switches. A license solely to maintain, repair, remotely operate, inspect and replace certain motor-operated disconnect switches located on the Seller Parcel and designated on the Plan as Item A - "Disconnect Switch F7-9" (Feeder W95) and "Disconnect Switch F3A" (Feeder 95332).

2. Ground Switches. A license solely to maintain, repair, remotely operate, inspect and replace the ground switches designated on the Plan as Item B - "Ground Switches 14, 27 and 43" and the structural supports for such ground switches.

3. Circuit Breakers. A license solely to maintain, repair, remotely operate, inspect and replace the 13.8 KV circuit breakers located on the Seller Parcel and designated on the Plan as Item C - "Circuit Breaker F2-3" and "Circuit Breaker F3-1" and the current transformers associated with these circuit breakers.

4. Lightning Arrestor. A license solely to maintain, repair, remotely operate, inspect and replace the lightning arrestor for 345 KV Feeder W95 located on the Seller Parcel and designated on the Plan as Item G - "Arrestor".

liability company power and authority to execute and deliver the Guarantee and to consummate the transactions contemplated thereby; and the execution and delivery by Guarantor of the Guarantee and the performance by Guarantor of its obligations thereunder have been duly and validly authorized by all necessary limited liability company action on the part of Guarantor.

2. The Guarantee has been duly executed and delivered by Guarantor, and assuming that the Guarantee constitutes a valid and binding obligation of Seller, the Guarantee constitutes a valid and binding obligation of Guarantor, enforceable against Guarantor in accordance with its terms (subject to applicable bankruptcy, insolvency, fraudulent transfer, reorganization, moratorium and other similar laws affecting creditors' rights generally from time to time in effect and to general principles of equity, including, without limitation, concepts of materiality, reasonableness, good faith and fair dealing, regardless of whether considered in a proceeding in equity or at law). With respect to the foregoing opinion, the availability of a decree for specific performance or an injunction is subject to the discretion of the court requested to issue any such decree or injunction.

3. Subject to obtaining Guarantor Required Regulatory Approvals, neither the execution and delivery of the Guarantee nor the performance by Guarantor of its obligations thereunder will (i) conflict with or result in any breach of any provision of the Certificate of Formation or Operating Agreement (or other similar governing documents) of Guarantor, (ii) result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Guarantor or any of its subsidiaries is a party or by which any of their respective assets may be bound or (iii) violate any Law applicable to Guarantor, or any of its assets, except in the case of clauses (ii) and (iii) for such failures to obtain a necessary consent, defaults and violations which would not, individually or in the aggregate, be reasonably expected to have a material adverse effect on the ability of Guarantor to discharge its obligations under the Guarantee.

4. No declaration, filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for performance by Guarantor of its obligations under the Guarantee.

We express no opinion herein as to (i) the provisions of the Guarantee insofar as such provisions relate to the subject matter jurisdiction of the United States District Court for the Southern District of New York to adjudicate any controversy related thereto and (ii) the waiver of an inconvenient forum set forth in the provisions of the Guarantee.

We are furnishing this opinion to you pursuant to Section 7.03(g) of the Sale Agreement, solely for your benefit in connection with the transactions contemplated by the Guarantee and the Sale Agreement. This opinion may not be relied upon by any other person or for any other purpose or used, circulated, quoted or otherwise referred to for any other purpose.

Very truly yours,

EXHIBIT B

CERTIFICATION OF NON-FOREIGN STATUS

Section 1445 of the Internal Revenue Code of 1986, as amended (the "Code"), provides that a transferee of a U.S. real property interest must withhold Tax if the transferor is a foreign person. To inform Entergy Nuclear Indian Point 2, LLC ("Buyer"), that a withholding of Tax is not required upon the disposition of a U.S. real property interest by Consolidated Edison Company of New York, Inc., a New York corporation ("Seller"), the undersigned hereby certifies the following on behalf of Seller:

1. Seller is not a foreign corporation, foreign partnership, foreign trust or foreign estate (as those terms are defined in the Code and Income Tax Regulations);

2. Seller's employer identification number is 13-5009340;

3. Seller's office address is 4 Irving Place, New York, NY 10003.

Seller and the undersigned understand that this certificate may be disclosed to the Internal Revenue Service by Buyer and that any false statement contained herein could be punished by fine, imprisonment or both.

Under penalty of perjury, I declare that I have examined this certificate and to the best of my knowledge and belief it is true, correct and complete, and I further declare that I have authority to sign this document on behalf of Seller.

Date: [ ], 2001

By:_____
Name:
Title:

EXHIBIT C

FORM OF OPINION OF GENERAL COUNSEL OF SELLER

[ ], 2001

Entergy Nuclear Indian Point 2, LLC
440 Hamilton Avenue
White Plains, NY 10601

Consolidated Edison Company of New York, Inc.
Generating Plant and Gas Turbine
Asset Purchase and Sale Agreement

Ladies and Gentlemen:

I am General Counsel of Consolidated Edison Company of New York, Inc., a New York corporation ("Seller"), and have acted for Seller in connection with the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement (the "Asset Purchase and Sale Agreement") dated as of November 9, 2000, between Seller and Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company ("Buyer") and the Ancillary Agreements (collectively, the "Agreements") and the transactions contemplated thereby. Capitalized terms used but not defined herein have the meanings assigned to them in the Asset Purchase and Sale Agreement.

In that connection, I have examined originals, or copies certified or otherwise identified to my satisfaction, of such documents, corporate records and other instruments as I have deemed necessary or appropriate for the purposes of this opinion, including: (a) the Agreements, (b) the Certificate of Incorporation of Seller, (c) the By-laws of Seller and (d) resolutions of the Board of Trustees of Seller.

In rendering my opinion, I have assumed the due authorization, execution and delivery of each Agreement by each party thereto other than Seller.

Based upon the foregoing and subject to the qualifications hereinafter set forth, I am of the opinion as follows:

1. Based solely on a certificate from the Secretary of State of the State of New York, Seller is a corporation validly existing and in good standing under the laws of the State of New York. Seller has all necessary corporate power and authority to execute and deliver each Agreement and to consummate the transactions contemplated thereby; and the execution and delivery by Seller of each Agreement and the

consummation by Seller of the transactions contemplated thereby have been duly and validly authorized by all necessary corporate action on the part of Seller.

2. Each of Seller's Qualified Decommissioning Fund and Nonqualified Decommissioning Fund is a trust validly existing and in good standing under the laws of the State of New York.

3. Each Agreement has been duly executed and delivered by Seller, and assuming that such Agreement constitutes a valid and binding obligation of each other party thereto, such Agreement constitutes a valid and binding obligation of Seller, enforceable against Seller in accordance with its terms (subject to applicable bankruptcy, insolvency, fraudulent transfer, reorganization, moratorium and other similar laws affecting creditors' rights generally from time to time in effect and to general principles of equity, including, without limitation, concepts of materiality, reasonableness, good faith and fair dealing, regardless of whether considered in a proceeding in equity or at law). With respect to the foregoing opinion, (i) insofar as provisions contained in the Agreements provide for indemnification, the enforceability thereof may be limited by public policy considerations and (ii) the availability of a decree for specific performance or an injunction is subject to the discretion of the court requested to issue any such decree or injunction.

4. Subject to obtaining the Seller Required Regulatory Approvals and the Buyer Required Regulatory Approvals, neither the execution and delivery of the Agreements by Seller nor the consummation of the transaction contemplated thereby, including the sale by Seller of the Auctioned Assets pursuant to the Asset Purchase and Sale Agreement will (i) conflict with or result in any breach of any provision of the Certificate of Incorporation or By-laws of Seller, (ii) except as set forth in Schedule 4.03(a) to the Asset Purchase and Sale Agreement, result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Seller is a party or by which Seller, or any of the Auctioned Assets may be bound or (iii) violate any Law applicable to Seller, or the Auctioned Assets, except in the case of clauses (ii) and (iii) for such failures to obtain a necessary consent, defaults (or rights) and violations which would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

5. Except for the Seller Required Regulatory Approvals, no declaration, filing or registration with, or notice to, or authorization, consent or approval of any United States federal or New York State Governmental Authority is necessary for the consummation by Seller of the transactions contemplated by the Agreements, other than (A) such declarations, filings, registrations, notices, authorizations, consents or approvals which, if not obtained or made, would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect, (B) any certificate of occupancy, consent or similar approval to authorize the change in occupancy of the Buyer Real Estate contemplated by the Asset Purchase and Sale Agreement and required pursuant to the Code of the Village of Buchanan, including specifically Section 211.49 thereof and (C) any consent of the Commissioner of General Services of the State of New York required for the assignment from Seller to Buyer of the right to install and maintain a fish return pipeline in an area in the Hudson River approximately 30 feet wide and 330 feet long.

The opinions expressed herein are subject to the qualification that I express no opinion regarding the applicability of, or compliance with, any bulk sales, bulk transfer or similar laws in connection with the transfer of the Auctioned Assets pursuant to the Asset Purchase and Sale Agreement. I express no opinion herein as to (i) the provisions of the Agreements insofar as such provisions relate to the subject matter jurisdiction of the United States District Court for the Southern District of New York to adjudicate any controversy related thereto and (ii) the waiver of an inconvenient forum set forth in the provisions of the Agreements.

I am admitted to practice in the State of New York, and I express no opinion as to matters governed by any laws other than the laws of the State of New York and the Federal laws of the United States of America.

I am furnishing this opinion to you pursuant to Section 7.02(e) of the Asset Purchase and Sale Agreement, solely for your benefit in connection with the transactions contemplated by the Asset Purchase and Sale Agreement. This opinion may not be relied upon by any other person or for any other purpose or used, circulated, quoted or otherwise referred to for any other purpose.

Very truly yours,

EXHIBIT D

FORM OF AFFIDAVIT

STATE OF NEW YORK,)
) ss.
COUNTY OF NEW YORK,)

The undersigned, on behalf of Consolidated Edison Company of New York, Inc., a New York corporation (the "Owner"), in consideration of [ ] (the "Title Company") issuing its Owner's Policy pursuant to its Certificate of Title No. [ ] (the "Commitment"), and being first duly sworn on oath, deposes and states that:

1. Owner is the owner of the real estate described in Schedule A to the Commitment (the "Premises") but does not warrant the accuracy of such description or the acreage thereof.

2. All New York State Franchise Taxes, Gross Receipts Taxes and Excise Taxes imposed on Owner under Articles 9 and 9(A) of the Tax Law and which are currently due have been paid in full.

3. Except for and as provided in that certain Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated November 9, 2000 (the "APSA") between Owner and Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company (the "Purchaser"), the Owner is not a party to any outstanding contracts of sale, deeds, mortgages, easements or other conveyances affecting the Premises which are not disclosed by the public records as of [ ] or described in the Commitment and will not execute any such conveyances after the date hereof except in accordance with the terms of the APSA. [Note: THE MUTUAL WAIVER OF THE POWER AUTHORITY OF THE STATE OF NEW YORK ("PASNY")/OWNER ROFR, THE WATER AND SEWER LINE EASEMENTS TO BE GRANTED BY OWNER TO PASNY, THE WATER SUPPLY AND ACCESS ROADS EASEMENT BETWEEN PASNY AND OWNER AND THE DECLARATION OF EASEMENTS TO BE EXECUTED PURSUANT TO THE APSA ARE DESCRIBED IN THE COMMITMENT PROVIDED TO PURCHASER BY OWNER AND MUST BE RECORDED/DESCRIBED IN ANY FUTURE COMMITMENT.]

4. There are no tenants in the Premises except [ ].

Affiant makes this Affidavit solely in his capacity as [TITLE] of the Owner, and recourse (if any) hereunder shall be solely against the Owner and not against Affiant personally.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by_____
Name:
Title:

Sworn to before me this
____ day of [ ].

_____
Notary Public

SCHEDULE A

List of Tenants

EXHIBIT E

FORM OF OPINION OF GENERAL COUNSEL
OF BUYER AND ENTERGY NUCLEAR, INC.

[ ], 2001

Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003

Generating Plant and Gas Turbine
Asset Purchase and Sale Agreement

Ladies and Gentlemen:

I am General Counsel of Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company ("Buyer") and Entergy Nuclear, Inc. and have acted for Buyer in connection with the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement (the "Asset Purchase and Sale Agreement") dated as of November 9, 2000, between Buyer and Consolidated Edison Company of New York, Inc., a New York corporation ("Seller") and the Ancillary Agreements (collectively, the "Agreements") and the transactions contemplated thereby. Capitalized terms used but not defined herein have the meanings assigned to them in the Asset Purchase and Sale Agreement.

In that connection, we have examined originals, or copies certified or otherwise identified to our satisfaction, of such documents, corporate records and other instruments as we have deemed necessary or appropriate for the purposes of this opinion, including: (a) the Agreements, (b) the Certificate of Incorporation and By-laws (or other similar governing documents) of Buyer and (c) resolutions of the Board of Directors of Buyer.

In rendering our opinion, we have assumed the due authorization, execution and delivery of each Agreement by each party thereto other than Buyer.

Based upon the foregoing and subject to the qualifications hereinafter set forth, we are of the opinion as follows:

1. Buyer is a limited liability company validly existing and in good standing under the laws of the State of

Delaware. Buyer has all necessary limited liability company power and authority to execute and deliver each Agreement and to consummate the transactions contemplated thereby; and the execution and delivery by Buyer of each Agreement and the consummation by Buyer of the transactions contemplated thereby have been duly and validly authorized by all necessary limited liability company action on the part of Buyer.

2. Each Agreement has been duly executed and delivered by Buyer, and assuming that such Agreement constitutes a valid and binding obligation of each other party thereto, such Agreement constitutes a valid and binding obligation of Buyer, enforceable against Buyer in accordance with its terms (subject to applicable bankruptcy, insolvency, fraudulent transfer, reorganization, moratorium and other similar laws affecting creditors' rights generally from time to time in effect and to general principles of equity, including, without limitation, concepts of materiality, reasonableness, good faith and fair dealing, regardless of whether considered in a proceeding in equity or at law). With respect to the foregoing opinion, (i) insofar as provisions contained in the Agreements provide for indemnification, the enforceability thereof may be limited by public policy considerations and (ii) the availability of a decree for specific performance or an injunction is subject to the discretion of the court requested to issue any such decree or injunction.

3. Subject to obtaining the Buyer Required Regulatory Approvals and the Seller Required Regulatory Approvals, neither the execution and delivery of the Agreements nor the consummation of the transactions contemplated thereby, including the purchase by Buyer of the Auctioned Assets pursuant to the Asset Purchase and Sale Agreement will (i) conflict with or result in any breach of any provision of the Certificate of Formation or Operating Agreement (or other similar governing documents) of Buyer, (ii) result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Buyer or any of its subsidiaries is a party or by which any of their respective assets may be bound or (iii) violate any Law applicable to Buyer, or any of its assets, except in the case of clauses (ii) and (iii) for such failures to obtain a necessary consent, defaults (or rights) and violations which would not, individually or in the aggregate, be reasonably expected to have a Buyer Material Adverse Effect.

4. Except for the Buyer Required Regulatory Approvals, no declaration, filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for the consummation by Buyer of the transactions contemplated by the Agreements, other than (A) such declarations, filings, registrations, notices, authorizations, consents or approvals which, if not obtained or made, would not, individually or in the aggregate, be reasonably expected to create a Material Adverse Effect.

We express no opinion herein as to (i) the provisions of the Agreements insofar as such provisions relate to the subject matter jurisdiction of the United States District Court for the Southern District of New York to adjudicate any controversy related thereto and (ii) the waiver of an inconvenient forum set forth in the provisions of the Agreements.

We are furnishing this opinion to you pursuant to Section 7.03(d) of the Asset Purchase and Sale Agreement, solely for your benefit in connection with the transactions contemplated by the Asset Purchase and Sale Agreement. This opinion may not be relied upon by any other person or for any other purpose or used, circulated, quoted or otherwise referred to for any other purpose.

Very truly yours,

EXHIBIT F

GUARANTEE AGREEMENT dated as of [ ], 2001, between ENTERGY INTERNATIONAL HOLDINGS LTD LLC, a Delaware limited liability company ("Guarantor"), and CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation (the "Seller" and, collectively with Guarantor, the "Parties").

WHEREAS Buyer (as defined below) and Seller have entered into a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of November 9, 2000 (the "Sale Agreement"), pursuant to which Buyer has agreed to purchase and Seller has agreed to sell certain nuclear generating assets, as more particularly set forth therein, and each of Buyer and Seller undertook certain duties, responsibilities and obligations as set forth in the Sale Agreement and the Ancillary Agreements (as defined in the Sale Agreement);

WHEREAS Guarantor has agreed, as limited herein, to guarantee payment and performance of Buyer's covenants, agreements, obligations, liabilities, representations and warranties under the Sale Agreement and under each Ancillary Agreement; and

WHEREAS Guarantor will benefit from the transactions contemplated by the Sale Agreement.

NOW, THEREFORE, the Parties agree as follows:

SECTION 1. Definitions. Capitalized terms used herein shall have the meanings assigned to them herein or, if not defined herein, then such terms shall have the meanings assigned to them in the Sale Agreement. For the purpose of this Agreement, "Buyer" shall mean Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company, and any successors and assigns under the Sale Agreement or any Ancillary Agreement.

SECTION 2. Guarantee. Guarantor absolutely, irrevocably and unconditionally guarantees, as limited herein, as a primary obligor and not merely as a surety, (a) the due and punctual payment of (i) each payment required to be made by Buyer under the Sale Agreement or any Ancillary Agreement, when and as due, including payments in respect of reimbursement of disbursements and interest thereon and (ii) all other monetary obligations, including indemnities, fees, costs and expenses, whether primary, secondary, direct, contingent, fixed or otherwise (including

monetary obligations incurred during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), of Buyer under the Sale Agreement or any Ancillary Agreement (all such obligations referred to in the clause (a) being collectively referred to as the "Monetary Obligations") and (b) the due and punctual performance and observance of, and compliance with, all covenants, agreements, obligations, liabilities, representations and warranties of Buyer under or pursuant to the Sale Agreement or any Ancillary Agreement (all such obligations referred to in the preceding clauses (a) and (b) being collectively referred to as the "Obligations"). Guarantor further agrees that the Obligations may be amended or modified in whole or in part, without notice to or further assent from it, and that it will remain bound upon its guarantee notwithstanding any amendment or modification of any Obligation. Notwithstanding anything to the contrary contained herein, Guarantor shall not be required to pay or otherwise make out-of-pocket expenditures in excess of $10,000,000 in the aggregate hereunder in respect of the Obligations.

SECTION 3. Obligations Not Waived. To the fullest extent permitted by applicable Law, Guarantor waives presentment to, demand of payment from and protest to Buyer of any of the Obligations, and also waives notice of acceptance of its guarantee and notice of protest for nonpayment. To the fullest extent permitted by applicable Law, the obligations of Guarantor hereunder shall not be affected by (a) the failure of Seller to assert any claim or cause of action or demand or to enforce or exercise any right or remedy against Buyer in respect of the Obligations or otherwise under the provisions of the Sale Agreement and any Ancillary Agreement or otherwise or, in each case, any delay in connection therewith, or (b) any rescission, waiver, amendment or modification of, or any release from any of the terms or provisions of, this Agreement, the Sale Agreement, any Ancillary Agreement or any other agreement or instrument.

SECTION 4. Continuing Guarantee of Payment and Performance. Guarantor further agrees that its guarantee constitutes a continuing guarantee of payment and performance when due and not of collection, and waives any right to require that any resort be had by Seller to any security.

SECTION 5. No Discharge or Diminishment of Guarantee. (a) Subject to the last sentence of Section 2, the obligations of Guarantor hereunder shall not be subject to any reduction, limitation, impairment or termination, or

be subject to any defense or setoff (except as provided in clause (c) below), counterclaim, recoupment or, subject to Section 10, termination whatsoever, or otherwise be affected, for any reason (other than (1) the performance in full of all Obligations, including the indefeasible payment in full of all Monetary Obligations, and the termination and satisfaction of all the Obligations or (2) the failure of Seller to perform an obligation of Seller under the Sale Agreement that affects Buyer's performance of its obligations under the Sale Agreement), including:

(i) any claim of waiver, release, surrender, alteration or compromise of any of the Obligations;

(ii) the invalidity, illegality or unenforceability of the Obligations;

(iii) the occurrence or continuance of any event of bankruptcy, reorganization, insolvency, receivership or other similar proceeding with respect to Buyer or any other person (for purposes hereof, "person" means any individual, partnership, limited liability company, joint venture, corporation, trust, unincorporated organization or Governmental Authority), or the dissolution, liquidation or winding up of Buyer or any other person;

(iv) any permitted assignment or other transfer of this Agreement by Seller or any permitted assignment or other transfer of the Sale Agreement or any Ancillary Agreement or any other agreement or instrument in whole or in part;

(v) any sale, transfer or other disposition by Guarantor of any direct or indirect interest it may have in Buyer or any other change in ownership or control of Buyer; or

(vi) the absence of any notice to, or knowledge on behalf of, Guarantor of the existence or occurrence of any of the matters or events set forth in the foregoing clauses.

(b) Without limiting the generality of the foregoing, the obligations of Guarantor hereunder shall not be discharged or impaired or otherwise affected by the failure of Seller to assert any claim or cause of action or demand or to enforce any remedy under the Sale Agreement, any Ancillary Agreement or any other agreement or instrument, by any waiver or modification of any provision thereof, by any default, failure or delay, wilful or

otherwise, in the performance of the Obligations, or by any other act or omission that may or might in any manner or to any extent vary the risk of Guarantor or that would otherwise operate as a discharge of Guarantor as a matter of law or equity (other than the performance in full of all Obligations, including the indefeasible payment in full in cash of all Monetary Obligations, and the termination and satisfaction of all the Obligations).

(c) Guarantor shall be entitled to set off claims that Buyer may have against Seller under the Sale Agreement or any Ancillary Agreement.

SECTION 6. Defenses of Buyer Waived. To the fullest extent permitted by applicable law, Guarantor waives any defense based on or arising out of any defense of Buyer or the unenforceability of the Obligations or any part thereof from any cause, or the cessation from any cause of the liability of Buyer (other than (1) the performance in full of all Obligations, including the indefeasible payment in full in cash of all Monetary Obligations, and the termination and satisfaction of all the Obligations or (2) the failure of Seller to perform an obligation of Seller under the Sale Agreement that affects Buyer's performance of its obligations under the Sale Agreement). Seller may compromise or adjust any part of the Obligations, make any other accommodation with Buyer or exercise any other right or remedy available to it against Buyer, without affecting or impairing in any way the liability of Guarantor hereunder except to the extent all the Obligations have been fully and finally performed, including the indefeasible payment in full in cash of all Monetary Obligations, and terminated. To the fullest extent permitted by applicable Law, Guarantor waives any defense arising out of any such election even though such election operates, pursuant to applicable Law, to impair or to extinguish any right of reimbursement or subrogation or other right or remedy of Guarantor against Buyer or any security.

SECTION 7. Representations and Warranties of Guarantor. Guarantor represents and warrants to Seller as follows:

(a) Organization. Guarantor is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware and has all requisite limited liability company power and authority to own, lease and operate its properties and to carry on its business as is now being conducted.

(b) Authority Relative to this Agreement. Guarantor has all necessary limited liability company power and authority to execute and deliver this Agreement and to perform its obligations hereunder. The execution and delivery by Guarantor of this Agreement and performance by Guarantor of its obligations hereunder have been duly and validly authorized by the Board of Directors (or equivalent governing body) of Guarantor and no other proceedings on the part of Guarantor are necessary to authorize this Agreement or performance by Guarantor of its obligations hereunder. This Agreement has been duly and validly executed and delivered by Guarantor and this Agreement constitutes a valid and binding agreement of Guarantor, enforceable against Guarantor in accordance with its terms.

(c) Consents and Approvals; No Violation. (i) Neither the execution and delivery of this Agreement by Guarantor nor performance by Guarantor of its obligations hereunder will (A) conflict with or result in any breach of any provision of the Certificate of Formation or Operating Agreement of Guarantor, (B) result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Guarantor or any of its subsidiaries is a party or by which any of their respective assets may be bound or (C) violate any Law applicable to Guarantor, or any of its assets, except in the case of clauses (B) and (C) for such failures to obtain a necessary consent, defaults and violations which would not, individually or in the aggregate, be reasonably expected to have a material adverse effect on the ability of Guarantor to discharge its obligations under this Agreement.

(ii) No declaration, filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for performance by Guarantor of its obligations hereunder.

SECTION 8. Agreement to Perform and Pay. In furtherance of the foregoing and not in limitation of any other right that Seller has at law or in equity against Guarantor by virtue hereof, upon the failure of Buyer to perform or pay any Obligation when and as the same shall become due, Guarantor hereby promises to and will forthwith, as the case may be, (a) perform, or cause to be performed, such unperformed Obligations and (b) pay, or cause to be

paid, to Seller in cash the amount of such unpaid Obligations.

SECTION 9. Information. Guarantor assumes all responsibility for being and keeping itself informed of Buyer's financial condition and assets, and of all other circumstances bearing upon the risk of nonperformance of the Obligations (including the nonpayment of Monetary Obligations) and the nature, scope and extent of the risks that Guarantor assumes and incurs hereunder, and agrees that Seller will not have any duty to advise Guarantor of information known to it regarding such circumstances or risks.

SECTION 10. Termination and Reinstatement. The guarantee made hereunder (a) shall terminate when all the Obligations have been (i) performed in full, including the indefeasible payment in full of the Monetary Obligations and (ii) terminated and satisfied and (b) shall continue to be effective or be reinstated, as the case may be, if at any time any payment, or any part thereof, of any Obligation is rescinded or must otherwise be restored by Seller upon the bankruptcy or reorganization of Buyer or Guarantor or for any other reason.

SECTION 11. Assignment; No Third Party Beneficiaries. This Agreement and all of the provisions hereunder shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests and obligations hereunder shall be assigned by Guarantor, including by operation of Law, without the prior written consent of Seller; provided, however, that Guarantor shall have the right to assign this Agreement and its rights, interests and obligations hereunder to Entergy Corporation or its successors.

SECTION 12. Amendment and Modification; Extension; Waiver. This Agreement may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties. Any agreement on the part of a Party to any extension or waiver in respect of this Agreement shall be valid only if set forth in an instrument in writing signed on behalf of such Party. The failure of a Party to this Agreement to assert any of its rights under this Agreement or otherwise shall not constitute a waiver of such rights.

SECTION 13. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might

otherwise govern under applicable principles of conflicts of law).

SECTION 14. Notices. All notices and other communications hereunder shall be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier (providing proof of delivery) to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

if to Guarantor, to:

Entergy International Holdings Ltd LLC
639 Loyola Avenue
New Orleans, LA 70161
Telecopy No.: (504) 576-4009
Attention: Chief Financial Officer

with a copy on or prior to the Closing Date to:

c/o Entergy Nuclear, Inc.
P.O. Box 31995
Jackson, MS 39286-1995
Telecopy No.: (601) 368-5694
Attention: Assistant Secretary

if to Seller, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-0601
Attention: General Counsel

with a copy on or prior to the Closing Date to:

Cravath, Swaine & Moore
825 Eighth Avenue
New York, NY 10019
Telecopy No.: (212) 474-3700
Attention: George W. Bilicic, Jr., Esq.

SECTION 15. Jurisdiction and Enforcement. (a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Agreement or any transaction contemplated

hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 14 (or such other address specified by such Party from time to time pursuant to Section 14) shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Agreement and to enforce specifically the terms and provisions of this Agreement, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 16. Survival of Agreement. All covenants, agreements, representations and warranties made by Guarantor herein shall be considered to have been relied upon by Seller and shall survive the consummation of the transactions contemplated by the Sale Agreement regardless of any investigation made by Seller or on its behalf, and shall continue in full force and effect as long as any Obligations remain outstanding.

SECTION 17. Effectiveness; Counterparts. This Agreement shall become effective when executed by Guarantor and Seller. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 18. Rules of Interpretation. The rules

of interpretation specified in Section 11.08 of the Sale Agreement shall be applicable to this Agreement.

SECTION 19. Severability. (a) If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

(b) In the event that the provisions of this Agreement are claimed or held to be inconsistent with any other agreement or instrument evidencing the Obligations, the terms of this Agreement shall remain fully valid and effective.

SECTION 20. Entire Agreement. This Agreement embodies the entire agreement and understanding of the Parties in respect of the matters contemplated hereby. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Agreement supersedes all prior agreements and understandings between the Parties with respect to the matters contemplated hereby.

EXHIBIT G

FORM OF OPINION OF COUNSEL TO GUARANTOR

[ ], 2001

Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003

Guarantee Agreement

Ladies and Gentlemen:

We have acted as counsel to Entergy International Holdings Ltd LLC, a Delaware limited liability company ("Guarantor"), in connection with the Guarantee Agreement (the "Guarantee") dated as of [ ], 2001, between Guarantor and Consolidated Edison Company of New York, Inc., a New York corporation ("Seller"). Capitalized terms used but not defined herein have the meanings assigned to them in the Guarantee.

In that connection, we have examined originals, or copies certified or otherwise identified to our satisfaction, of such documents, corporate records and other instruments as we have deemed necessary or appropriate for the purposes of this opinion, including: (a) the Guarantee, (b) the Certificate of Incorporation and By-laws (or other similar governing documents) of Guarantor, (c) resolutions of the Board of Directors of Guarantor and (d) the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of November 9, 2000, between Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company, and Seller (the "Sale Agreement") and the Ancillary Agreements (as defined in the Sale Agreement).

In rendering our opinion, we have assumed the due authorization, execution and delivery of the Guarantee by Seller.

Based upon the foregoing and subject to the qualifications hereinafter set forth, we are of the opinion as follows:

1. Guarantor is a limited liability company validly existing and in good standing under the laws of the State of Delaware. Guarantor has all necessary limited

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written as of the day and year first above written.

ENTERGY INTERNATIONAL HOLDINGS LTD LLC,

by_____
Name:
Title:

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by_____
Name:
Title:

EXHIBIT H

FORM OF BILL OF SALE

BILL OF SALE, made, executed and delivered on [ ], 2001, by CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation ("Seller") and ENTERGY NUCLEAR INDIAN POINT 2, LLC, a Delaware limited liability company ("Buyer").

W I T N E S S E T H:

WHEREAS, Seller and Buyer are parties to a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of November 9, 2000 (the "Agreement"); capitalized terms which are used in this Bill of Sale but are not defined herein shall have the meaning ascribed to such terms in the Agreement; and

NOW, THEREFORE, in consideration of good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms and conditions of the Agreement, Seller does hereby sell, assign, convey, transfer and deliver to Buyer, subject to the terms of the Agreement, the Auctioned Assets that constitute personal property, including the items of personal property set forth in Schedule 2.02(a)(iii) to the Agreement.

This Bill of Sale and Assignment is subject to the terms and conditions of the Agreement, and the representations, agreements and obligations of Seller and Buyer contained in the Agreement are incorporated herein by reference and constitute an integral part of this Bill of Sale.

This instrument shall be binding upon and shall inure to the benefit of the respective successors and assigns of Seller and Buyer.

This Bill of Sale shall be construed and enforced in accordance with the laws (other than the conflict of law rules) of the State of New York.

This Bill of Sale may be executed in one or more counterparts, each of which shall be deemed an original but all of which together will constitute one and the same instrument.

IN WITNESS WHEREOF, Seller has duly executed this Bill of Sale on the Date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By:_____
Name:
Title:

Agreed and accepted:

ENTERGY NUCLEAR INDIAN POINT 2, LLC

By:_____
Name:
Title:

DIRECT RETAIL CUSTOMER OPERATING AND TRANSMISSION SERVICE AGREEMENT

This Operating and Retail Transmission Service Agreement ("Agreement"), entered into by Consolidated Edison Company of New York, Inc., a New York corporation having an office for the transaction of business at 4 Irving Place, New York, New York 10003 ("Con Edison") and _____, a _____ corporation, having an office for the transaction of business at _____ ("Customer"),

WITNESSES

WHEREAS, Con Edison has established a retail access program (the "Retail Access Program"), as described in its Schedule for Retail Access, P.S.C. No. 2 – Retail Access ("Retail Access Schedule") and its Retail Access Implementation Plan and Operating Procedure (the "Operating Procedure"), both of which are on file with the New York State Public Service Commission ("PSCNY") together with Con Edison's Schedule for Electricity Service, PSC No. 9 - Electricity ("Full Service Schedule");

WHEREAS, Customer is an eligible consumer under the Retail Access Program and desires to purchase electric energy and capacity on an unbundled basis without an energy services company;

WHEREAS, the New York State Independent System Operator ("NYISO") has assumed control of and responsibility for transmission facilities in New York State in accordance with the NYISO Open Access Tariff ("NYISO OATT");

WHEREAS, Customer has qualified as an Eligible Customer under the NYISO OATT; and

WHEREAS, Con Edison has agreed to support the NYISO in providing Customer with transmission service in conjunction with Customer's participation in the Retail Access Program in accordance with the terms and conditions of (i) this Agreement, (ii) Con Edison's open access transmission tariff, FERC Electric Tariff, Original Volume No. 1 ("OATT"), and (iii) the NYISO OATT;

NOW THEREFORE, in consideration of the premises and mutual promises contained herein, Con Edison and Customer agree as follows:

ARTICLE I
GENERAL TERMS AND CONDITIONS

1.1 Incorporation By Reference

The terms and conditions of the NYISO OATT and Con Edison's OATT are fully incorporated in this Agreement except as is otherwise expressly provided herein. In the event of any conflict, the terms of this Agreement shall govern with respect to matters provided herein.

1.2 Term

This Agreement is effective as of _____, ____, provided that Customer has contracted for transmission and ancillary services under the NYISO OATT. It will remain in effect until terminated in accordance with its terms, the Operating Procedure, or an order of the FERC or the PSCNY; provided that Con Edison may terminate services under this Agreement in accordance with General Rule III(15) of the Full Service Schedule and re-establish it in accordance with General Rules III(19) and III(20) of the Full Service Schedule.

ARTICLE II
CUSTOMER OBLIGATIONS

2.1 Creditworthiness

Customer shall not be obligated to provide a security deposit solely in connection with service under this Agreement, but shall comply with the requirements set forth in General Rule III(1) of Con Edison's Full Service Schedule for creditworthiness and security deposits in conjunction with distribution service.

2.2 Forecasting

Customer shall forecast energy requirements and schedule transmission service in accordance with Section 36.2 of the NYISO OATT.

2.3 Payments

In accordance with Part IV of the NYISO OATT, Customer shall pay to Con Edison all charges assessed to Customer under the Retail Access Schedule and this Service Agreement.

2.4 Representations and Warranties.

Customer represents and warrants that the information in Appendix No. 1 (Customer Information Form) is correct. Customer will promptly inform Con Edison of any changes in such information.

ARTICLE III
TRANSMISSION SERVICE

3.1 Nature of Service

Con Edison will support the NYISO in providing Customer with transmission service.

3.2 Transmission Service Charge

In accordance with Part IV of the NYISO OATT, Customer shall pay Con Edison the transmission service charge and ancillary service charges set forth in Con Edison's OATT, Attachment K, Appendices 2 and 3. The charge for each account participating in the Retail Access Program will be the per unit rate for the service classification applicable to that account multiplied by the demand or amount of energy consumed by the account, as appropriate. Customer shall pay to the NYISO other transmission and ancillary service charges imposed by the NYISO OATT in connection with the transmission of Customer's energy.

3.3 Taxes

Each party hereto will be liable to the appropriate tax authorities for sales, use, gross receipts or other similar or different taxes imposed upon the revenues derived or services rendered by such party.

3.4 Metering, Billing, and Payment

A. Retail transmission service will be metered at the point of service termination in accordance with General Rule III(8) of the Full Service Schedule and Sections 10.1 and 10.2 of the Operating Procedure. Con Edison will administer each Customer's account and render to each Customer a single combined bill for each account that includes the transmission service charge and charges for distribution service pursuant to Section 7 of the Operating Procedure.

B. The provisions of General Rule III(11) of the Full Service Schedule are applicable with respect to payment matters such as backbills, estimated bills, plural-meter billing, tampered equipment, inability to gain access, deferred payment agreements, late payment charges, and interest on overpayments.

C. Customer shall pay the full amount stated in any invoice from Con Edison to Customer, without deduction, set-off or counterclaim, within twenty (20) days from the date of such invoice. Claims that any invoice is not correct will be made no more than three (3) months after the invoice date.

D. Upon failure of Customer to make any payment when due under this Agreement, Con Edison will assess a late payment charge on all overdue billed amounts, including arrears and unpaid late payment charges.

E. If Con Edison determines that service to Customer is unmetered, in whole or in part, Con Edison will retroactively bill Customer for the unmetered transmission serviceat a rate equal to the applicable transmission service charge. Such charge will be in addition to any other retroactive charges imposed by the NYISO OATT and the Retail Access Schedule. If the unmetered condition is the result of tampering or other interference with the meter or the Company facilities necessary for the receipt of service, the Company will also charge Customer a late payment charge.

3.5 Customer Accounts

Con Edison will provide Customer with Customer's billing determinants and such other information as is detailed in the Operating Procedure. Such information will be provided in accordance with the procedures set forth in the Operating Procedure.

ARTICLE IV
MISCELLANEOUS

4.1 Resolution of Disputes

Any dispute arising with respect to matters under this Agreement will be resolved pursuant to the complaint procedures of the Federal Energy Regulatory Commission.

4.2 Notices

Any notice to be given by Customer or Con Edison to each other hereunder will be deemed given, and any other document to be delivered hereunder will be deemed delivered, if in writing and (i) delivered by hand, (ii) deposited for next-business day delivery (fee prepaid) with a reputable overnight delivery service such as Federal Express, or (iii) mailed by certified mail (return receipt requested) postage prepaid, addressed to the recipient at the address set forth below for that party (or at such other address as that party may from time to time designate by giving notice thereof):

To Con Edison: Consolidated Edison Company of New York, Inc.
Corporate Customer Group
4 Irving Place, 9th Floor
New York, New York 10003
Attention: Section Manager
Phone No. 212-460-2013

To Customer: _____
_____
_____
Attention: _____
Phone No.: _____

4.3 Amendments

Notwithstanding any provision of this Agreement, Con Edison may at any time propose and file with the FERC and/or PSCNY changes to the rates, terms, and conditions of its OATT, Retail Access Schedule, and/or major changes to the Operating Procedure. Such amendment or modification will become effective with respect to service pursuant to this Agreement on the date specified by the FERC or PSCNY.

4.4 Prior Agreements Superseded.

This Agreement constitutes the entire understanding between the parties hereto with respect to the subject matter hereof, supersedes any and all previous understandings between the parties with respect to the subject matter hereof, and binds and inures to the benefit of the parties, their successors and permitted assigns.

4.5 Waiver and Modification.

No modification or waiver of all or any part of this Agreement will be valid unless in writing and signed by the parties hereto. Any waiver will be effective only for the

particular event for which it is issued and will not be deemed a waiver with respect to any subsequent performance, default or matter.

4.6 Applicable Law and Forum.

Interpretation and performance of this Agreement will be in accordance with, and will be controlled by, the laws of the State of New York except its conflict of laws provisions to the extent they would require the application of the laws of any other jurisdiction. Customer irrevocably consents that any legal action or proceeding arising under or relating to this Agreement will be brought in a court of the State of New York or a federal court of the United States of America located in the State of New York, County of New York. Customer irrevocably waives any objection that it may now or in the future have to the State of New York, County of New York as the proper and exclusive forum for any legal action or proceeding arising under or relating to this Agreement.

4.7 Severability.

If one or more provisions herein will be invalid, illegal or unenforceable in any respect it will be given effect to the extent permitted by applicable law, and such invalidity, illegality or unenforceability will not affect the validity of the other provisions of this Agreement.

4.8 Agency.

This Agreement is not intended, and will not be construed, to create any association, joint venture, agency relationship or partnership between Con Edison and Customer or to impose any such obligation or liability upon Con Edison.

4.9 Not for the Benefit of Non-Parties

This Agreement is for the benefit of Customer and Con Edison, and is not for the benefit of third parties.

IN WITNESS WHEREOF, Con Edison and Customer have executed this Agreement.

CONSOLIDATED EDISON COMPANY
OF NEW YORK, INC.

By: _____
Name:
Title:

[Customer]

By: _____
Name:
Title:

APPENDIX NO. 1

CUSTOMER INFORMATION FORM

1. Name: _____
   DBA Name: _____
   Street Address: _____
   Town/City: _____
   State: _____ Zip Code + 4: _____ Room: _____

2. Mailing Address, if different from above:
   DBA Name: _____
   Street Address: _____
   Town/City: _____
   State: _____ Zip Code + 4: _____ Room: _____
   Telephone Number: _____ Fax No.: _____

3. Customer Contact Personnel (Name and Telephone Number)

4. Internet Address _____@_____

5. Provide Names and Titles of Officers or all Partners on a separate sheet include mailing address and telephone number if different from above.

6. Attach a copy of the executed NYISO service agreements.

DIRECT CUSTOMER
OPERATING AGREEMENT

This agreement ("Agreement"), entered into by Consolidated Edison Company of New York, Inc., a New York corporation having an office for the transaction of business at 4 Irving Place, New York, New York 10003 ("Con Edison") and _____, a _____ corporation, having an office for the transaction of business at _____ ("Customer").

WITNESSES

WHEREAS, Con Edison has established a retail access program (the "Retail Access Program"), as described in its Schedule for Retail Access, P.S.C. No. 2 – Retail Access ("Retail Access Schedule") and its Retail Access Implementation Plan and Operating Procedure (the "Operating Procedure"), both of which are on file with the New York State Public Service Commission ("PSCNY") together with Con Edison's Schedule for Electricity Service, PSC No. 9 – Electricity ("Full Service Schedule");

WHEREAS, Customer is an eligible Direct Customer under the Retail Access Program and will purchase electric energy and capacity on an unbundled basis on its own behalf from a supplier other than Con Edison;

WHEREAS, Customer meets the eligibility requirements under the Retail Choice Program; and

WHEREAS, Con Edison has agreed to render delivery service in accordance with the terms and conditions of this agreement and the Retail Access schedule;

NOW THEREFORE, in consideration of the premises and mutual promises contained herein, Con Edison and Customer agree as follows:

ARTICLE I

1.1 Incorporation By Reference

The rights and obligations of Con Edison and Customer under this Agreement shall be governed by the provisions of Con Edison's Retail Access Schedule and the Operating Procedure, as the same may be amended, modified, or superseded from time to time. In the

event of any conflict, the terms of this Agreement shall govern with respect to services provided hereunder.

1.2 Term

This Agreement is effective as of _____, _____. It will remain in effect until terminated in accordance with its terms, the Operating Procedure, or an order of the PSCNY; provided that Con Edison may terminate delivery services under this Agreement in accordance with General Rule III (15) of the Full Service Schedule and re-establish it in accordance with General Rules III (19) and III (20) of the Full Service Schedule.

ARTICLE II

2.1 Creditworthiness

Customer shall comply with the requirements set forth in General Rule III (1) of Con Edison's Full Service Schedule for creditworthiness and security deposits in conjunction with delivery services.

2.2 Payments

Customer shall pay all charges assessed to it in accordance with the Retail Access Schedule and this Operating Agreement.

2.3 Representations and Warranties.

Customer represents and warrants that the information in Appendix No. 1 (Customer Information Form) is correct. Customer will promptly inform Con Edison of any changes in such information.

2.4 Aggregation of Load.

If Customer aggregates and schedules load for itself and other Direct Customers, each Direct Customer remains responsible for meeting all requirements placed on Direct Customers.

ARTICLE III

3.1 Rates and Charges

The charge for each account participating in the Retail Access Program will be the per unit rate for the service classification applicable to that account multiplied by the demand or amount of energy consumed by the account, as appropriate. Customer will

GUARANTEE AGREEMENT dated as of November 9, 2000, among ENTERGY CORPORATION, a Delaware corporation ("Entergy"), each subsidiary of Entergy listed on Schedule I hereto (each such subsidiary and Entergy, individually, a "Guarantor" and, collectively, the "Guarantors") and CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation (the "Seller" and, collectively with the Guarantors, the "Parties").

WHEREAS Buyer (as defined below) and Seller have entered into a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of even date herewith (the "Sale Agreement"), pursuant to which Buyer has agreed to purchase and Seller has agreed to sell certain nuclear generating assets, as more particularly set forth therein, and each of Buyer and Seller undertook certain duties, responsibilities and obligations as set forth in the Sale Agreement;

WHEREAS each Guarantor, jointly with the other Guarantors and severally, has agreed, as limited herein, to guarantee payment and performance of Buyer's covenants, agreements, obligations, liabilities, representations and warranties under the Sale Agreement; and

WHEREAS each Guarantor will benefit from the transactions contemplated by the Sale Agreement.

NOW, THEREFORE, the Parties agree as follows:

SECTION 1. Definitions. Capitalized terms used herein shall have the meanings assigned to them herein or, if not defined herein, then such terms shall have the meanings assigned to them in the Sale Agreement. For the purpose of this Agreement, "Buyer" shall mean Entergy Nuclear Indian Point 2, LLC, a Delaware limited liability company, and any successors and assigns under the Sale Agreement.

SECTION 2. Guarantee. Each Guarantor, jointly with the other Guarantors and severally, absolutely, irrevocably and unconditionally guarantees, as limited herein, as a primary obligor and not merely as a surety, (a) the due and punctual payment of the Purchase Price at Closing by Buyer under Section 3.02 of the Sale Agreement (the "Monetary Obligations") and (b) the due and punctual performance and observance of, and compliance with, all

covenants, agreements, obligations, liabilities, representations and warranties of Buyer that are required to be performed, observed or complied with at or prior to Closing under or pursuant to the Sale Agreement (all such obligations referred to in the preceding clauses (a) and (b) being collectively referred to as the "Obligations"). Each Guarantor further agrees that the Obligations may be amended or modified, in whole or in part, without notice to or further assent from it, and that it will remain bound upon its guarantee notwithstanding any amendment or modification of any Obligation. Notwithstanding anything to the contrary contained herein, (1) the Guarantors shall not be required to pay more than $700,000,000 in the aggregate hereunder in respect of the Obligations and (2) Entergy shall not be required to pay more than $200,000,000 in the aggregate hereunder in respect of the Obligations plus, if the stockholders' equity of the Guarantors (other than Entergy) referred to in Section 8 is less than $300 million at any time, the difference between $300 million and such stockholders' equity at such time.

SECTION 3. Obligations Not Waived. To the fullest extent permitted by applicable Law, each Guarantor waives presentment to, demand of payment from and protest to Buyer of any of the Obligations, and also waives notice of acceptance of its guarantee and notice of protest for nonpayment. To the fullest extent permitted by applicable Law, the obligations of each Guarantor hereunder shall not be affected by (a) the failure of Seller to assert any claim or cause of action or demand or to enforce or exercise any right or remedy against Buyer in respect of the Obligations or otherwise under the provisions of the Sale Agreement or otherwise or, in each case, any delay in connection therewith, or (b) any rescission, waiver, amendment or modification of, or any release from any of the terms or provisions of, this Agreement, the Sale Agreement or any other agreement or instrument.

SECTION 4. Continuing Guarantee of Payment and Performance. Each Guarantor further agrees that its guarantee constitutes a continuing guarantee of payment and performance when due and not of collection, and waives any right to require that any resort be had by Seller to any security.

SECTION 5. No Discharge or Diminishment of Guarantee. (a) Subject to the last sentence of Section 2, the obligations of each Guarantor hereunder shall not be subject to any reduction, limitation, impairment or termination, or be subject to any defense or setoff (except as provided in clause (c) below), counterclaim, recoupment

or, subject to Section 11, termination whatsoever, or otherwise be affected, for any reason (other than (1) the performance in full of all Obligations required to be performed by Buyer at or prior to Closing, (2) in the case of Obligations required to be performed by Buyer at Closing, the nonfulfillment of any of the closing conditions set forth in Sections 7.01 and 7.02 of the Sale Agreement, (3) the termination of the Sale Agreement pursuant to Section 10.01 thereof at a time when Buyer is not in breach of the Sale Agreement or (4) the failure of Seller to perform an obligation of Seller under the Sale Agreement that affects the Buyer's performance of its obligations under the Sale Agreement), including:

(i) any claim of waiver, release, surrender, alteration or compromise of any of the Obligations;

(ii) the invalidity, illegality or unenforceability of the Obligations;

(iii) the occurrence or continuance of any event of bankruptcy, reorganization, insolvency, receivership or other similar proceeding with respect to Buyer or any other person (for purposes hereof, "person" means any individual, partnership, limited liability company, joint venture, corporation, trust, unincorporated organization or Governmental Authority), or the dissolution, liquidation or winding up of Buyer or any other person;

(iv) any permitted assignment or other transfer of this Agreement by Seller or any permitted assignment or other transfer of the Sale Agreement or any other agreement or instrument in whole or in part;

(v) any sale, transfer or other disposition by each Guarantor of any direct or indirect interest it may have in Buyer or any other change in ownership or control of Buyer; or

(vi) the absence of any notice to, or knowledge on behalf of, each Guarantor of the existence or occurrence of any of the matters or events set forth in the foregoing clauses.

(b) Without limiting the generality of the foregoing, the obligations of each Guarantor hereunder shall not be discharged or impaired or otherwise affected by the failure of Seller to assert any claim or cause of action or demand or to enforce any remedy under the Sale Agreement or any other agreement or instrument, by any waiver or

modification of any provision thereof, by any default, failure or delay, wilful or otherwise, in the performance of the Obligations, or by any other act or omission that may or might in any manner or to any extent vary the risk of any Guarantor or that would otherwise operate as a discharge of each Guarantor as a matter of law or equity (other than the performance in full of all Obligations, including the indefeasible payment in full in cash of all Monetary Obligations, and the termination and satisfaction of all the Obligations).

(c) Guarantors shall be entitled to set off claims that Buyer may have against Seller under the Sale Agreement or any Ancillary Agreement.

SECTION 6. Defenses of Buyer Waived. To the fullest extent permitted by applicable Law, each Guarantor waives any defense based on or arising out of any defense of Buyer or the unenforceability of the Obligations or any part thereof from any cause, or the cessation from any cause of the liability of Buyer (other than (1) the performance in full of all Obligations required to be performed by Buyer at or prior to Closing, (2) in the case of Obligations required to be performed by Buyer at Closing, the nonfulfillment of any of the closing conditions set forth in Sections 7.01 and 7.02 of the Sale Agreement, (3) the termination of the Sale Agreement pursuant to Section 10.01 thereof at a time when Buyer is not in breach of the Sale Agreement or (4) the failure of Seller to perform an obligation of Seller under the Sale Agreement that affects the Buyer's performance of its obligations under the Sale Agreement). Seller may compromise or adjust any part of the Obligations, make any other accommodation with Buyer or exercise any other right or remedy available to it against Buyer, without affecting or impairing in any way the liability of any Guarantor hereunder except to the extent all the Obligations have been fully and finally performed, including the indefeasible payment in full in cash of all Monetary Obligations, and terminated. To the fullest extent permitted by applicable Law, each Guarantor waives any defense arising out of any such election even though such election operates, pursuant to applicable Law, to impair or to extinguish any right of reimbursement or subrogation or other right or remedy of such Guarantor against Buyer or any security.

SECTION 7. Representations and Warranties of Each Guarantor. Each Guarantor, as to itself, represents and warrants to Seller as follows:

(a) Organization. With respect to each Guarantor that is a corporation, Guarantor is a corporation duly incorporated, validly existing and in good standing under the laws of the State of Delaware and has all requisite corporate power and authority to own, lease and operate its properties and to carry on its business as is now being conducted; and with respect to each Guarantor that is a limited liability company, Guarantor is a limited liability company duly organized, validly existing and in good standing in the State of Delaware and has all requisite limited liability company power and authority to own, lease and operate its properties and to carry on its business as it is now being conducted.

(b) Authority Relative to this Agreement. Guarantor has all necessary power and authority to execute and deliver this Agreement and to perform its obligations hereunder. The execution and delivery by Guarantor of this Agreement and performance by Guarantor of its obligations hereunder have been duly and validly authorized and no other proceedings on the part of Guarantor are necessary to authorize this Agreement or performance by Guarantor of its obligations hereunder. This Agreement has been duly and validly executed and delivered by Guarantor and this Agreement constitutes a valid and binding agreement of Guarantor, enforceable against Guarantor in accordance with its terms.

(c) Consents and Approvals; No Violation. (i) Neither the execution and delivery of this Agreement by Guarantor nor performance by Guarantor of its obligations hereunder will (A) conflict with or result in any breach of any provision of the Certificate of Incorporation or By-laws (or similar governing documents) of Guarantor, (B) result in a default (or give rise to any right of termination, cancelation or acceleration) under any of the terms, conditions or provisions of any note, bond, mortgage, indenture, license, agreement, lease or other instrument or obligation to which Guarantor or any of its subsidiaries is a party or by which any of their respective assets may be bound or (C) violate any Law applicable to Guarantor, or any of its assets, except in the case of clauses (B) and (C) for such failures to obtain a necessary consent, defaults and violations which would not, individually or in the aggregate, be reasonably expected to have a material adverse effect

on the ability of Guarantor to discharge its obligations under this Agreement.

(ii) No declaration, filing or registration with, or notice to, or authorization, consent or approval of any Governmental Authority is necessary for performance by Guarantor of its obligations hereunder.

SECTION 8. Covenants of Guarantors. The stockholders' equity of the Guarantors (other than Entergy) and their consolidated subsidiaries, determined on a consolidated basis in accordance with generally accepted accounting principles, shall at all times be not less than $300 million.

SECTION 9. Agreement to Perform and Pay. In furtherance of the foregoing and not in limitation of any other right that Seller has at law or in equity against any Guarantor by virtue hereof, upon the failure of Buyer to perform or pay any Obligation when and as the same shall become due, each Guarantor hereby promises to and will forthwith, as the case may be, (a) perform, or cause to be performed, such unperformed Obligations and (b) pay, or cause to be paid, to Seller in cash the amount of such unpaid Obligations.

SECTION 10. Information. Each Guarantor assumes all responsibility for being and keeping itself informed of Buyer's financial condition and assets, and of all other circumstances bearing upon the risk of nonperformance of the Obligations (including the nonpayment of Monetary Obligations) and the nature, scope and extent of the risks that such Guarantor assumes and incurs hereunder, and agrees that Seller will not have any duty to advise any of the Guarantors of information known to it regarding such circumstances or risks.

SECTION 11. Termination and Reinstatement. The Guarantees made hereunder (a) shall terminate upon the earlier to occur of (i) the Closing or (ii) the termination of the Sale Agreement pursuant to Section 10.01 thereof at a time when Buyer is not in breach of the Sale Agreement and (b) shall continue to be effective or be reinstated, as the case may be, if at any time any payment, or any part thereof, of any Obligation is rescinded or must otherwise be restored by Seller upon the bankruptcy or reorganization of Buyer or any Guarantor or for any other reason.

SECTION 12. Assignment; No Third Party Beneficiaries. This Agreement and all of the provisions hereunder shall be binding upon and inure to the benefit of the

Parties and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests and obligations hereunder shall be assigned by any Guarantor, including by operation of Law, without the prior written consent of Seller.

SECTION 13. Amendment and Modification; Extension; Waiver. This Agreement may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties. Any agreement on the part of a Party to any extension or waiver in respect of this Agreement shall be valid only if set forth in an instrument in writing signed on behalf of such Party. The failure of a Party to this Agreement to assert any of its rights under this Agreement or otherwise shall not constitute a waiver of such rights.

SECTION 14. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

SECTION 15. Notices. All notices and other communications hereunder shall be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier (providing proof of delivery) to the Parties at the following addresses or at the addresses specified in Schedule I with respect to such Guarantors (or at such other address for a Party as shall be specified by like notice):

if to any Guarantor, to:

Entergy Corporation
639 Loyola Avenue
New Orleans, Louisiana 70161
Telecopy No.: (504) 576-4009
Attention: Chief Financial Officer

with a copy to:

c/o Entergy Nuclear, Inc.
P.O. Box 31995
Jackson, Mississippi 39286-1995
Telecopy No.: (601) 368-5694
Attention: Assistant Secretary

if to Seller, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-0601
Attention: General Counsel

with a copy to:

Cravath, Swaine & Moore
825 Eighth Avenue
New York, NY 10019
Telecopy No.: (212) 474-3700
Attention: George W. Bilicic, Jr., Esq.

SECTION 16. Jurisdiction and Enforcement.
(a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Agreement or any transaction contemplated hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 15 (or such other address specified by such Party from time to time pursuant to Section 15) shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accor-

dingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Agreement and to enforce specifically the terms and provisions of this Agreement, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 17. Survival of Agreement. All covenants, agreements, representations and warranties made by each Guarantor herein shall be considered to have been relied upon by Seller, regardless of any investigation made by Seller or on its behalf, and shall continue in full force and effect as long as any Obligations remain outstanding.

SECTION 18. Effectiveness; Counterparts. This Agreement shall become effective when executed by each Guarantor and Seller. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 19. Rules of Interpretation. The rules of interpretation specified in Section 11.08 of the Sale Agreement shall be applicable to this Agreement.

SECTION 20. Severability. (a) If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

(b) In the event that the provisions of this Agreement are claimed or held to be inconsistent with any other agreement or instrument evidencing the Obligations, the terms of this Agreement shall remain fully valid and effective.

SECTION 21. Entire Agreement. This Agreement embodies the entire agreement and understanding of the Parties in respect of the matters contemplated hereby. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Agreement supersedes all prior agreements and understandings

between the Parties with respect to the matters contemplated hereby.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written as of the day and year first above written.

ENTERGY CORPORATION,

by _____

Name:
Title:

ENTERGY INTERNATIONAL HOLDINGS LTD LLC,

by _____

Name:
Title:

ENTERGY INTERNATIONAL LTD LLC,

by _____

Name:
Title:

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by

_____

Name:
Title:

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written as of the day and year first above written.

ENTERGY CORPORATION,

by

_____

Name:
Title:

ENTERGY INTERNATIONAL HOLDINGS LTD LLC,

by

_____

Name:
Title:

ENTERGY INTERNATIONAL LTD LLC,

by

_____

Name:
Title:

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by

Name: Kevin Burke
Title: President

SCHEDULE I TO THE GUARANTEE AGREEMENT

Subsidiary Guarantor	Address
1. Entergy International Holdings Ltd LLC	
2. Entergy International Ltd LLC	

CSA

INDIAN POINT CONTINUING SITE AGREEMENT

By and Between

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

and

ENTERGY NUCLEAR INDIAN POINT 2, LLC

Dated as of November 9, 2000

TABLE OF CONTENTS

Page

ARTICLE I

Definitions

SECTION 1.01. Definitions 1

ARTICLE II

General

SECTION 2.01. Compliance with Laws and Good Industry Practice 5
SECTION 2.02. Inspections, Maintenance, Access and Information 6
SECTION 2.03. No Interference 8
SECTION 2.04. Emergency Procedures 8
SECTION 2.05. Additional Agreements 9

ARTICLE III

Continuing Rights, Obligations and Responsibilities

SECTION 3.01. Testing and Maintenance 9
SECTION 3.02. Operation of Equipment on Substation Property 11
SECTION 3.03. New Construction or Modifications 11
SECTION 3.04. Interconnection of Transmission System and Generating Facilities 13
SECTION 3.05. Revenue Metering 14
SECTION 3.06. Information Reporting Systems and Obligations 17
SECTION 3.07. Nondispatchability Notification 18
SECTION 3.08. Miscellaneous Services 18
SECTION 3.09. Communications Equipment 19
SECTION 3.10. Existing Telecommunications Facilities of Seller 21
SECTION 3.11. Environmental Matters 22
SECTION 3.12. Voltage and Frequency Requirements 23
SECTION 3.13. Authorized Representation 23
SECTION 3.14. Insurance 24
SECTION 3.15. Energy Received by Generating Facilities . 25
SECTION 3.16. Electrical Service to Buchanan Service Center 26
SECTION 3.17 Electrical Supply and Pole Attachments Connected with Radiation Monitors and Sirens 26

ARTICLE IV

Billing Procedures

SECTION 4.01. Billing Procedures 27
SECTION 4.02. Billing Disputes 27

ARTICLE V

Miscellaneous Provisions

SECTION 5.01. Effectiveness and Term 28
SECTION 5.02. Force Majeure 28
SECTION 5.03. Confidentiality 29
SECTION 5.04. Assignment; No Third Party Beneficiaries . 31
SECTION 5.05. Independent Contractor Status 31
SECTION 5.06. Notices 32
SECTION 5.07. Amendment and Modification; Extension; Waiver 33
SECTION 5.08. Governing Law 33
SECTION 5.09. Counterparts 34
SECTION 5.10. Interpretation 34
SECTION 5.11. Dispute Resolution 34
SECTION 5.12. Jurisdiction and Enforcement 34
SECTION 5.13. Entire Agreement 35
SECTION 5.14. Severability 36
SECTION 5.15. Conflicts 36
SECTION 5.16. Auditing of Accounts and Records 36
SECTION 5.17. Regulatory Requirements 36

SCHEDULES

Schedule 3.04(a)	Points Of Interconnection
Schedule 3.05(a)(iii)(A)	Revenue Meters To Be Installed
Schedule 3.05(a)(iii)(B)	Revenue Meters
Schedule 3.09(d)	Radio Systems
Schedule 3.10(a)	Telecommunications Circuits

ANNEXES

Annex I	Operations Procedure Between Seller and Buyer
Annex II	Buchanan Map No. 694
Annex III	Buchanan Map No. 695
Annex IV	Buchanan Map No. 696
Annex V	Indian Point No. 1 and No. 2 Map No. 19
Annex VI	Pole Attachment Agreement

INDIAN POINT CONTINUING SITE AGREEMENT (including the Schedules and Annexes hereto, this "Agreement") dated as of November 9, 2000, by and between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation ("Seller"), and ENTERGY NUCLEAR INDIAN POINT 2, LLC, a Delaware limited liability company ("Buyer", and collectively with Seller, the "Parties").

WHEREAS Seller and Buyer are entering into a Generating Plant and Gas Turbine Asset Purchase and Sale Agreement dated as of even date herewith (the "Sale Agreement") for the sale of certain of Seller's generating assets;

WHEREAS Seller intends to continue to conduct its transmission and distribution operations from their present locations;

WHEREAS pursuant to the Sale Agreement, Seller has agreed to transfer to Buyer certain designated properties and assets located at the Parcels (as defined below) pertaining to Seller's generating operations and to retain certain designated properties and assets; and

WHEREAS Seller and Buyer wish to define the continuing responsibilities and obligations of the Parties to one another with respect to their respective properties and assets located at the Parcels and other matters.

NOW, THEREFORE, in order to carry out the transactions contemplated by the Sale Agreement and this Agreement, and in consideration of the mutual representations, covenants and agreements hereinafter set forth, and intending to be legally bound hereby, the Parties hereto agree as follows:

ARTICLE I

Definitions

SECTION 1.01. Definitions. As used in this Agreement, all capitalized terms shall have the meanings ascribed to them in the Sale Agreement unless otherwise defined in this Agreement and the following terms shall have the following meanings:

"Agreement" shall have the meaning set forth in the Preamble.

"Applicable Legal Requirements" shall have the meaning set forth in Section 2.01.

"Buyer" shall have the meaning set forth in the Preamble.

"Buyer Operations Manager" shall have the meaning set forth in Section 3.13(a).

"Buyer Parcel" shall have the meaning set forth in the Indian Point Declaration of Easements.

"Code of Conduct" shall have the meaning set forth in Section 2.02(c).

"Confidential Information" shall have the meaning set forth in Section 5.03(a).

"Delivery Revenue Meter" means a Revenue Meter that comprises part of a Delivery Revenue Meter System.

"Delivery Revenue Meter Systems" means Revenue Meter Systems (including any Delivery Revenue Meters that are designated as bi-directional on Schedule 3.05(a)(iii)(A)) used to measure the transfer of energy from Seller to Buyer.

"Disclosing Party" shall have the meaning set forth in Section 5.03(a).

"Energy Control Center" means the headquarters of Seller's transmission and distribution operations.

"Entering Party" shall have the meaning set forth in Section 2.02(b).

"FCC License" shall have the meaning set forth in Section 3.09(d).

"Force Majeure Event" shall have the meaning set forth in Section 5.02(a).

"Good Industry Practice" shall have the meaning set forth in Section 2.01.

"Indian Point Declaration of Easements" means the Declaration of Easements Agreement by and between Seller and Buyer attached as Exhibit A-4 to the Sale Agreement.

"Indian Point Gas Turbine Unit 1" means the gas turbine unit designated as and known as Indian Point Gas

Turbine Unit 1 and located in the protected area of the Generating Plants.

"Indian Point Gas Turbine Unit 2" means the gas turbine unit designated as and known as Indian Point Gas Turbine Unit 2 and located at the GT Site.

"Indian Point Gas Turbine Unit 3" means the gas turbine unit designated as and known as Indian Point Gas Turbine Unit 3 and located at the GT Site.

"INPO" means the Institute for Nuclear Power Operations or any successor entity.

"ISO Rules" means the ISO automated billing system procedures, operating procedures and market rules, as well as any other rules, requirements and procedures adopted by the ISO pursuant to the ISO tariff or otherwise from time to time in effect and the related ISO agreements.

"NERC" means North American Electric Reliability Council or any successor entity.

"NPCC" means the Northeast Power Coordinating Council or any successor entity.

"NYSRC" means the New York State Reliability Council or any successor entity.

"Output Revenue Meter" means a Revenue Meter that comprises part of an Output Revenue Meter System.

"Output Revenue Meter Systems" means Revenue Meter Systems used to measure the transfer and delivery of energy output by the Generating Facilities to Points of Interconnection.

"Parcels" shall have the meaning set forth in the Indian Point Declaration of Easements.

"Party" shall have the meaning set forth in the Preamble.

"Points of Interconnection" means the points on the Transmission System, as listed on Schedule 3.04(a), where electrical power generated by Buyer will be delivered by Buyer to the Transmission System or, under certain circumstances, where electric power will be delivered from the Transmission System, including through any intermediate distribution facilities, to Buyer.

"Receiving Party" shall have the meaning set forth in Section 5.03(a).

"Remediate" means to engage in any or all of the following activities to the extent they relate to or arise from the presence or Release of Hazardous Substances at a Parcel: (i) monitoring, investigation, cleanup, containment, removal, mitigation, response or restoration work; (ii) obtaining any Permits necessary to conduct any such activity; (iii) preparing and implementing any plans or studies for any such activity; and (iv) obtaining a written notice from the Governmental Authority with jurisdiction over the Parcel under applicable Environmental Laws that no material additional work is required by such Governmental Authority.

"Representatives" shall have the meaning set forth in Section 5.03(a).

"Revenue Meter Systems" means Revenue Meters and associated current transformers and potential transformers and associated wiring.

"Sale Agreement" shall have the meaning set forth in the Recitals.

"Seller" shall have the meaning set forth in the Preamble.

"Seller Operations Manager" shall have the meaning set forth in Section 3.13(b).

"Seller Parcel" shall have the meaning set forth in the Indian Point Declaration of Easements.

"Station-Use Energy" shall mean all energy that Seller delivers at a Point of Interconnection for consumption in the Auctioned Assets. Station-Use Energy shall not include any energy which is generated by Indian Point Unit 3 and which is delivered to the Auctioned Assets from Indian Point Unit 3 over facilities not owned by Seller.

"Switching Rules" shall have the meaning set forth in Section 3.11.

"System Integrity" means the adequate and reliable state of operation of the Transmission System providing electric service to customers who purchase power and related services delivered through the Transmission System.

"Technical Specifications" means the technical specifications included in the NRC Permits for the Generating Facilities in accordance with the provisions of 10 C.F.R. 50.36, or any successor thereto or replacement thereof.

"Transmission System Operator" means the Seller's Energy Control Center staff operating all or any portion of the Transmission System, including the transmission facilities under the operational control of the ISO.

"Trip-Out" means the automatic opening of disconnecting devices located in the Substation or the Generating Facilities, such as circuit breakers, which is caused by the Protective Relaying System in order to isolate faulty facilities, equipment or systems.

ARTICLE II

General

SECTION 2.01. Compliance with Laws and Good Industry Practice. Notwithstanding any other provision in this Agreement, Seller shall conduct all its operations in connection with and maintain the Seller Assets, and Buyer shall conduct all its operations in connection with and maintain the Buyer Assets in accordance with (a) Applicable Legal Requirements and (b) Good Industry Practice. Each of Buyer and Seller shall make all modifications to facilities, equipment or systems that could reasonably be expected to impact the Generating Facilities or the Transmission System in accordance with Applicable Legal Requirements and Good Industry Practice. Except as otherwise provided herein or in the Sale Agreement, Seller shall not be responsible for the operation or maintenance of, or for providing, procuring or storing spare parts for, the Buyer Assets and Buyer shall not be responsible for the operation or maintenance of, or for providing, procuring or storing spare parts for, the Seller Assets, regardless of the location of such Buyer Assets or Seller Assets, as applicable. "Applicable Legal Requirements" means all Laws, including Environmental Laws, Environmental Permits, NRC Permits and Permits, from time to time in effect applicable to Seller or the Seller Assets or Buyer or the Buyer Assets, as applicable. "Good Industry Practice" means any of the applicable acts, practices or methods from time to time (i) (A) required by the NYSRC, NPCC, NERC or INPO or the ISO or any successor thereto, or any other organization with similar duties, including any local, state, regional, national or international reliability organization, or required by any rules issued

pursuant to the authority of any such organization, in each case, with jurisdiction or authority in respect of Seller or the Seller Assets or Buyer or the Buyer Assets and whether or not the Party whose conduct is at issue is a member thereof, or by any other person acting pursuant to the authority of any of the foregoing entities or organizations or (B) required by the provisions of the Sale Agreement, this Agreement or any other Ancillary Agreement or (ii) engaged in or approved by a significant portion of the electric utility industry in the United States at the relevant time, including reliability, operating, planning and engineering specifications, if in any case there are no acts, practices or methods required by clauses (i)(A) or (i)(B) applicable at such time; provided, however, that, in the event of any conflict among the requirements of the foregoing clauses (i)(A) and (i)(B), Good Industry Practice shall be determined by reference exclusively to the requirements and terms of clause (i)(A) and not by reference to clause (i)(B).

SECTION 2.02. Inspections, Maintenance, Access and Information. (a) Inspections and Maintenance. Except as otherwise provided herein, each Party shall have the right, from time to time upon reasonable advance notice and in accordance with Applicable Legal Requirements and Good Industry Practice, to perform routine inspections, measurements, meter readings and maintenance of any facilities, equipment or systems owned by such Party that are located on the premises of the other Party, and such inspecting Party, subject to Section 2.02(b), shall reimburse the other Party for its reasonable costs and expenses in connection therewith, including that of any escort designated by such other Party to observe such inspection; provided, however, that the Party performing such inspections, measurements, meter readings and maintenance shall use its reasonable best efforts to ensure that such activities do not interfere with the other Party's ordinary course operations.

(b) Access. Notwithstanding any provision to the contrary in the Indian Point Declaration of Easements and except as provided for herein or otherwise consented to in advance by the other Party, in no event shall any employee, contractor, agent or other representative of either Party (the "Entering Party") enter into or be present on the premises of such other Party for any purpose without being accompanied by an escort designated by such other Party. To the extent any such Entering Party enters or is present on the premises of such other Party pursuant to the foregoing sentence, it shall comply in all respects with, and perform any service or maintenance work in respect of any

facilities, equipment or systems located on the premises of such other Party in accordance with such other Party's work rules and procedures, including in respect of the issuance of and requirements for work permits, and other safety, security and operating protocols and procedures, from time to time in effect, and the Entering Party shall reimburse such other Party for its reasonable costs and expenses in connection therewith, including that of any escort designated by such other Party. Each Party agrees to be solely responsible, and assume all liability, for the safety and supervision of its employees, contractors, agents and other representatives. Notwithstanding the foregoing, Seller, its employees, contractors, agents and other representatives shall have unescorted access and shall not be required to reimburse Buyer for any cost or expense in connection with access to any property, facility, equipment or system (including, but not limited to, communications facilities, equipment and systems) to which Seller has a right of access under the Indian Point Declaration of Easements unless escorted access is required by Part 50 of Title 10 of the Code of Federal Regulations for the "protected area" as defined in such regulations, in which case such access by Seller shall be on an escorted basis, but Seller shall not be required to reimburse Buyer for any cost or expense in connection therewith.

(c) Information. (i) General. Each Party shall, upon the reasonable request of the other Party, provide such other Party with information that is reasonably necessary for such requesting Party to perform its obligations under this Agreement and that, when requested by a Party, is not otherwise obtainable by such Party from the ISO. The Transmission System Operator shall comply with the applicable requirements of Seller's code of conduct approved by FERC, (as the same may be amended from time to time, the "Code of Conduct") with regard to the information that Buyer provides pursuant to Section 2.02(c)(ii) or Section 3.06 and with regard to any other information that Buyer provides to the Transmission System Operator pursuant to this Agreement and that is subject to the Code of Conduct. The Transmission System Operator shall not disclose such information except as permitted by the Code of Conduct or in accordance with Applicable Legal Requirements.

(ii) Generating Facilities Output Reduction or Termination. Buyer shall give Seller reasonable advance notice of any maintenance activities (including scheduled outages of Generating Facilities), equipment tests, installation, construction or other modification that could reasonably be expected to result in a reduction or a termination of output from the Generating Facilities.

SECTION 2.03. No Interference. (a) Except as otherwise permitted in the Sale Agreement, this Agreement or any other Ancillary Agreement, neither Party shall service, repair or otherwise maintain any facilities, equipment or systems owned by the other Party. To the extent that pursuant to the terms of this Agreement or any Ancillary Agreement, a party services, repairs or otherwise maintains or has any other obligations in respect of any facilities, equipment or systems owned by the other Party, it shall perform such services, repairs and maintenance, and otherwise discharge such duties in accordance with Applicable Legal Requirements and Good Industry Practice and, subject to reasonable consultation with the other Party in accordance with procedures to be agreed upon by the Parties, in a manner consistent with that which it applies to facilities, equipment or systems it owns.

(b) Buyer shall not operate the Generating Facilities and Seller shall not operate the Seller Assets in any manner that has caused or could reasonably be expected to cause physical damage to the Seller Assets or the Buyer Assets, respectively, or otherwise results in or could reasonably be expected to result in personal injury or loss of life, physical damage or physical harm to property, the Generating Facilities, the Transmission System or any other transmission system to which it is interconnected, or damage or harm to System Integrity or public safety.

SECTION 2.04. Emergency Procedures. (a) If an emergency results in or could reasonably be expected to result in personal injury or loss of life or damage or harm to property, the Generating Facilities, the Transmission System or another transmission system to which it is interconnected, System Integrity or public safety, the Party recognizing such emergency shall provide immediate oral notification (to be confirmed in writing as soon as reasonably practicable) to the other Party, and the Parties agree to cooperate in good faith (including in respect of the sharing of information) in order to prevent, avoid or mitigate personal injury or loss of life or damage or harm to property, the Generating Facilities, the Transmission System or another transmission system to which it is interconnected, System Integrity or public safety.

(b) Without limiting the generality of Section 2.04(a) and to the extent permitted by Applicable Legal Requirements and Good Industry Practice, in the case of a Trip-Out, each Party shall provide the other Party with immediate oral notification, which oral notification (to be confirmed in writing as soon as reasonably practicable) shall include, to the extent possible, all information

necessary to determine the cause of the Trip-Out and the steps necessary for the restoration of service.

SECTION 2.05. Additional Agreements. The Parties agree to, from time to time upon the reasonable request of either Party, negotiate in good faith and execute and deliver such amendments, additional contracts, agreements, instruments and documents to implement the terms of this Agreement, including in order to establish any necessary operating procedures to implement the terms of this Agreement, and the Parties agree to cooperate in making such filings or submissions in connection with such amendments, contracts, agreements, instruments and documents with the appropriate Governmental Authority or other organization as are required. The Parties further agree to, from time to time upon the reasonable request of either Party, negotiate in good faith and execute and deliver amendments to this Agreement, including in response to regulatory, technological, operational or other changes, including in respect of the ISO, the ISO Rules or Applicable Legal Requirements, affecting the Generating Facilities or the Transmission System or the electric power industry generally.

ARTICLE III.

Continuing Rights, Obligations and Responsibilities

SECTION 3.01. Testing and Maintenance.
(a) Buyer's Equipment. Buyer shall at appropriate intervals (at its own expense) or more frequently upon Seller's reasonable request (in which case Seller shall reimburse Buyer for its reasonable costs and expenses in connection therewith) (i) test, calibrate, adjust and maintain pursuant to Good Industry Practice the remote reading equipment, data acquisition, Protective Relaying Systems owned by Buyer and control equipment or other facilities, equipment or systems or software that Buyer owns and is connected or related to the Transmission System or has or could be reasonably expected to have a material adverse effect on the Transmission System or any other transmission system to which it is interconnected or on System Integrity, and (ii) promptly supply Seller with copies of inspection reports, installation and maintenance documents, test and calibration records, verifications and validations with respect thereto.

(b) Seller's Equipment. (i) General. Buyer shall, at its own expense, have the right to inspect or observe Seller's testing, calibration and maintenance and

similar activities in respect of, and installation, construction or other modifications to, Protective Relaying Systems, Revenue Meter Systems and Substation Interface Cables owned by Seller in order to verify the adequate protection and safe operation thereof. Seller shall give Buyer reasonable advance notice of any such activities that it is planning to undertake.

(ii) Protective Relaying Systems. Seller shall, at appropriate intervals, or more frequently upon Buyer's reasonable request, test, calibrate, adjust and maintain pursuant to Good Industry Practice all Protective Relaying Systems owned by Seller and all auxiliary and monitoring relays and alarms relating thereto which are owned by Seller and located in the Substation. Buyer shall have the right, upon the completion of such testing, calibration, adjustment and maintenance, to approve any necessary re-sealing of such Protective Relaying Systems and, upon written request to Seller, to receive copies of relevant settings, tests and work order data sheets. Seller reserves the right to take any such Protective Relaying System out of service as may be reasonably necessary and agrees to use its reasonable best efforts to provide Buyer with reasonable advance notice thereof. Except as provided herein or in the Sale Agreement, Buyer shall have the sole responsibility to provide, procure or store spare parts for such Protective Relaying Systems and Seller shall have no responsibility in respect thereof. The Parties shall endeavor in good faith to determine appropriate inventory levels for such spare parts. Buyer shall reimburse Seller for its reasonable costs and expenses incurred pursuant to this Section 3.01(b)(ii).

(iii) Substation Interface Cables. Seller shall maintain the Substation Interface Cables pursuant to Good Industry Practice, and Buyer shall reimburse Seller for its reasonable costs and expenses incurred in connection therewith.

(iv) Buyer shall have the sole responsibility for the maintenance, removal and installation of any distribution transformers owned by Seller and located on Buyer Real Estate and Seller shall have the sole responsibility to provide and procure any such replacement distribution transformers. Any such distribution transformers removed by Buyer shall be left at Buyer's property line nearest the public road for Seller to retrieve, and any such replacement transformers provided by Seller shall be left at such property line for Buyer to retrieve and install.

(v) Buyer shall reimburse Seller for 50% of Seller's reasonable costs and expenses in connection with maintaining 345 kV Breaker 7 and Breaker 9.

(c) Seller shall consult with Buyer regarding the timing of scheduled maintenance of the Seller Assets that could reasonably be expected to affect operation of the Generating Facilities. Each Party shall coordinate inspections and maintenance of the Generating Facilities on the one hand and the Transmission System on the other hand with the other so as to minimize the unavailability of transmission to and from the Generating Facilities and maximize the reliability and security of the Transmission System. Seller shall use all commercially reasonable efforts to schedule any testing, shutdown or withdrawal of the Transmission System to coincide with Buyer's scheduled outages for the Generating Facilities. In the event Seller is unable to schedule the outage of its facilities to coincide with Buyer's schedule, Seller shall notify Buyer as soon as practicable of the reasons for the facilities' outage, of the time scheduled for the outage, and of its expected duration.

SECTION 3.02. Operation of Equipment on Substation Property. Seller shall, in accordance with Applicable Legal Requirements, Good Industry Practice and Section 3.04 of this Agreement, operate all facilities, equipment or systems owned by Buyer that are located in the Substation, including circuit breakers, disconnect switches and ground switches, to the extent such facilities, equipment or systems are operated locally, and such operations shall be performed in accordance with the second sentence of Section 2.03(a). Buyer shall not operate any such facilities, equipment or systems, except to the extent operated remotely, and Seller shall be permitted to monitor such remote operation, in each case, in accordance with Section 3.04 of this Agreement. Buyer shall reimburse Seller for its reasonable costs and expenses incurred in connection with this Section 3.02.

SECTION 3.03. New Construction or Modifications. (a) Right to Modify or Construct Retained. Except as otherwise provided in this Agreement or in any other Ancillary Agreement, as between Seller and Buyer, Seller shall be permitted to add to or modify, or undertake new construction in respect of, the Transmission System in accordance with Applicable Legal Requirements and Good Industry Practice and Buyer shall be permitted to modify or add to the Generating Facilities in accordance with Applicable Legal Requirements and Good Industry Practice.

(b) Certain Installations, Modifications or Construction. Subject to the proviso in Section 3.04(a) and notwithstanding Section 3.03(a), no installation of, modifications to, or new construction of, facilities, equipment, systems or access thereto, including rights of way, fences and gates, shall be made by either Party which results in or could be reasonably expected to result in physical damage to the Seller Assets or the Buyer Assets, as the case may be, or otherwise results in or could be reasonably expected to result in personal injury or loss of life, physical damage or physical harm to property, the Generating Facilities, the Transmission System or any other transmission system to which it is interconnected, or damage or harm to System Integrity or public safety.

(c) Modifications Affecting the Transmission System or Generating Facilities. In respect of all construction work, modifications or circuit changes involving new or existing facilities, equipment, systems or circuits that could reasonably be expected to affect the operation of the Transmission System, Buyer shall provide Seller with drawings, plans, specifications and other relevant documentation for review during the design phase of such work and Buyer shall not undertake any such work without the Seller's consent to the proposed design (which consent shall not be unreasonably withheld or delayed). In respect of all construction work, modifications or circuit changes involving new or existing facilities, equipment, systems or circuits that could reasonably be expected to affect the operations of the Generating Facilities, Seller shall provide Buyer with drawings, plans, specifications and other relevant documentation for review during the design phase of such work. Each Party shall be responsible for its own construction work, modifications and circuit changes, and the other Party's review of, comments on, or consent to any documents, drawings, plans, specifications or other documentation provided by the initiating Party, shall not relieve the initiating Party of, or affect in any way, its responsibility for the work to be performed. The reviewing or consenting Party shall have no liability whatsoever with respect to any review or nonreview of, or consent to, any drawings or other documentation submitted to it by the other Party.

(d) Seller Facilities and Buyer Facilities. Without limiting the generality of Sections 3.03(a), (b) and (c), the applicable Party shall be permitted to upgrade, expand, enlarge, relocate or otherwise modify the Seller Facilities or Buyer Facilities, as applicable, (i) in any manner that could not reasonably be expected to impose a substantial additional, or substantially different, physical

burden on the Buyer Parcel or Seller Parcel, as applicable, beyond those in existence on the Closing Date, or otherwise interfere with any current or planned use thereof or (ii) otherwise as expressly permitted pursuant to Schedules 2.01(a) or 2.01(b) of the Indian Point Declaration of Easements.

SECTION 3.04. Interconnection of Transmission System and Generating Facilities. (a) Subject to Section 3.04(b) below, Seller shall permit the Generating Facilities to be interconnected with the Transmission System at the points listed on Schedule 3.04(a) in accordance with the terms of this Agreement; provided, however, that (i) any new Generating Facilities constructed after the Closing Date or any expansion of generating capacity of the Generating Facilities existing as of the Closing Date (including in respect of any repowering of any Generating Facilities) will require a separate agreement with Seller for interconnection and (ii) all costs associated with establishing such interconnection for any new Generating Facilities or other expansion of generating capacity, including any costs associated with any studies of, reinforcements to, or other expenditures with respect to, the Transmission System (or any studies regarding the same) shall be borne in all respects by Buyer.

(b) The interconnection of the Generating Facilities with the Transmission System shall be subject to interruption upon the activation of facilities, equipment and systems designed to protect any of the Generating Facilities or the Transmission System or System Integrity or public safety and may otherwise be subject to extended outages due to the failure of facilities, equipment or systems or for necessary maintenance, repair or testing; provided, however, that Seller shall use its reasonable best efforts in accordance with Applicable Legal Requirements and Good Industry Practice to prevent such interruption or limitation and shall restore such interconnection as promptly as possible. Seller shall give Buyer reasonable advance notice of any scheduled interruption of interconnection of the Generating Facilities with the Transmission System. Notwithstanding any other provision in the Sale Agreement, this Agreement or any other Ancillary Agreement to the contrary, except to the extent that any such outage or other interruption in interconnection results in whole or in part from the gross negligence or willful or wanton acts or omissions to act of Seller, Seller, to the fullest extent permitted by law, shall in no event have any liability whatsoever, whether direct or indirect, to Buyer therefor, including in respect of lost revenues or lost

power or capacity charges or in respect of deficiency charges.

(c) If Buyer fails to operate and maintain the Generating Facilities as provided in this Agreement, Seller may, subject to Applicable Legal Requirements and Good Industry Practice, discontinue, curtail, interrupt or reduce Buyer's interconnection with the Transmission System until such failure has been corrected, to the extent that such failure has or could be reasonably expected to have a material adverse effect on the Substation or the Transmission System, or otherwise result in personal injury or loss of life or physical damage or physical harm to property, the Generating Facilities, the Substation, the Transmission System or any other transmission system to which it is interconnected, or damage or harm to System Integrity, or public safety. In the absence of an emergency, Seller shall provide Buyer with reasonable advance notice of its intention to discontinue, curtail, interrupt or reduce interconnection service in response to the interfering condition and where practicable allow reasonable time for Buyer to remove the interfering condition before the discontinuation, curtailment, interruption or reduction commences. Seller's judgment with regard to the interruption of service under this section shall be made pursuant to Good Industry Practice.

(d) Notwithstanding any other provision of this Agreement, the operational procedures and operational jurisdiction governing the interconnection of the Generating Facilities, on the one hand, and the Substation and the Transmission System, on the other hand, including, but not limited to, operating and/or notice and/or approval to operate circuit breakers, disconnect switches and ground switches, shall be in accordance with the terms of Annex I and as set forth in, and contemplated by, Annexes II through V hereto.

(e) Switching, Tagging and Grounding. Subject to Section 2.01, each Party shall comply with Seller's General Instructions Governing Work on System Electrical Equipment, as from time to time in effect (the "Switching Rules"), promulgated pursuant to the requirements of 29 C.F.R. 1910.269, or any successor thereto or replacement thereof. Seller shall have no liability to Buyer in connection with the compliance or noncompliance by Buyer with the Switching Rules and Buyer agrees to hold Seller harmless from any liability as a result thereof.

SECTION 3.05. Revenue Metering. (a) (i) Seller shall own all Delivery Revenue Meter Systems and all Output

Revenue Meter Systems and shall read all Delivery Revenue Meters and all Output Revenue Meters. Buyer shall reimburse Seller for its reasonable costs and expenses in connection with reading Output Revenue Meters and processing data received thereby. Buyer shall provide reasonable access to Seller, at Buyer's sole cost and expense, for the purpose of reading Delivery Revenue Meters and Output Revenue Meters located on Buyer Real Estate.

(ii) With respect to any Delivery Revenue Meter Systems or any portion thereof installed in connection with the transactions contemplated by the Sale Agreement, Buyer shall reimburse Seller for its reasonable costs and expenses (including an amount not to exceed 17% of such costs and expenses in respect of Federal tax consequences and any New York State tax consequences (net in each case of applicable tax deductions) on Seller of such reimbursement by Buyer) in connection with the installation thereof (but not including the costs of providing any equipment) to the maximum extent permitted by Applicable Legal Requirements and any applicable tariff. With respect to any Output Revenue Meter System or any portion thereof installed in connection with the transactions contemplated by the Sale Agreement, Buyer shall reimburse Seller for its reasonable costs and expenses (including an amount not to exceed 17% of such costs and expenses in respect of Federal tax consequences and any New York State tax consequences (net in each case of applicable tax deductions) on Seller of such reimbursement by Buyer) in connection with providing such Output Revenue Meter Systems and the installation thereof (including the costs of providing any equipment), to the maximum extent permitted by Applicable Legal Requirements. Buyer's obligation to reimburse Seller pursuant to this Section 3.05(a)(ii) shall be without regard to whether such costs or expenses were incurred prior to or after the Closing Date.

(iii)(A) Seller shall provide and install the Delivery Revenue Meter Systems (including, at Seller's option, telephone service from each Delivery Revenue Meter with remote reading capability) and the Output Revenue Meter Systems, in each case, listed on Schedule 3.05(a)(iii)(A).

(B) Seller shall test, calibrate and maintain at appropriate intervals (at its expense), or more frequently upon Buyer's request (in which case Buyer shall reimburse Seller for its reasonable costs and expenses in connection therewith), the Delivery Revenue Meter Systems listed on Schedule 3.05(a)(iii)(B). Seller shall at appropriate intervals, or more frequently upon Buyer's reasonable request, test, calibrate and maintain the Output Revenue Meter Systems listed on Schedule 3.05(a)(iii)(B) and Buyer

shall reimburse Seller for its reasonable costs and expenses in connection therewith.

(iv) Seller shall arrange for the installation of telephone service from each Output Revenue Meter and from each Delivery Revenue Meter which is listed on Schedule 3.05(a)(iii)(A) as being bi-directional, and Buyer shall reimburse Seller for its reasonable costs and expenses in connection therewith. Buyer shall arrange for and be responsible for keeping such telephone service in place, including the payment of any telephone service provider charges in connection therewith. Buyer shall be permitted in accordance with Applicable Legal Requirements and any applicable tariff to arrange at its own expense for Seller to install and maintain appropriate equipment for Buyer to obtain access to pulse output from each Revenue Meter. Seller shall provide a demarcation terminal block which connects to the pulse output from the meters within the revenue metering cabinet. Buyer shall be permitted to install equipment for receiving the pulses and transmitting the associated data.

(b) The Parties agree that if any Revenue Meter and associated Point of Interconnection are not at the same location and if all facilities, equipment and systems between such Point of Interconnection and such Revenue Meter are the property of the Party receiving the service measured by such Revenue Meter, such Revenue Meter shall be appropriately adjusted to account for energy losses between such Revenue Meter and such Point of Interconnection.

(c) If, at any time, any Delivery Revenue Meter is found to be inaccurate by a margin greater than that allowed under Applicable Legal Requirements, Seller shall repair or replace such Delivery Revenue Meter and adjust the readings. Readings from a Delivery Revenue Meter for any period of inaccuracy shall be adjusted to eliminate the effect of such inaccuracy to the extent the duration of such period can be reasonably ascertained; provided, however, that unless such duration can be reasonably ascertained, readings made during the first half of the period between the last successful test of such Delivery Revenue Meter and its repair or replacement shall not be so adjusted. If, at any time, any Output Revenue Meter is found to be inaccurate by a margin greater than that allowed under Applicable Legal Requirements or ISO Rules then Seller shall repair or replace such Output Revenue Meter and Buyer shall reimburse Seller for its reasonable costs and expenses in connection therewith.

(d) Each Party shall, upon reasonable notice from the other Party, except in the case of an emergency, comply with any reasonable request of the other concerning the scheduling and performance of manual Revenue Meter readings, the sealing of Revenue Meters, the presence of a representative of the other Party when Revenue Meters are read, Revenue Meter seals are broken and tests are conducted, and other matters affecting the accuracy of the measurement of electricity delivered to or from the Generating Facilities. Without limiting the generality of the foregoing, Buyer shall have the right to witness all manual reading and testing, calibration, adjustment and maintenance of Revenue Meters and, upon completion thereof, to approve any necessary resealing of Revenue Meters. If either Party believes that there has been a failure or stoppage of any Revenue Meter or any associated data acquisition and transmission equipment, it shall immediately notify the other Party orally, such notice to be promptly confirmed in writing, and the Parties shall cooperate in taking all necessary steps to restore to operation all Revenue Meters and associated data acquisition and transmission equipment as soon as reasonably possible, and Buyer shall, subject to Section 3.05(a)(ii) above, reimburse Seller for its reasonable costs and expenses in connection therewith.

(e) In the event that any of the Revenue Meter Systems listed on Schedule 3.05(a)(iii)(A) is not installed prior to the Closing Date, Buyer and Seller shall utilize existing metering equipment as specified by Seller for measuring the transfer of energy to Buyer until such metering equipment is installed. In the event that no metering equipment exists on a line through which Buyer receives Station-Use Energy at the Auctioned Assets, Seller shall estimate such Station-Use Energy based upon the best available information and Buyer shall pay for such energy in accordance with Sections 3.15 and 3.17.

SECTION 3.06. Information Reporting Systems and Obligations. Without limiting the generality of Section 2.02(c), Buyer shall supply (using facilities, equipment and systems and software compatible with, and in a format comprehensible to, Seller's facilities, equipment and systems) accurate, complete and reliable information identified by Seller from time to time as necessary for operations, maintenance activities, equipment testing and calibration, compliance by Seller with Applicable Legal Requirements or analysis of the Transmission System and not available at such time from the ISO. Information pertaining to generation, transmission and distribution operating parameters shall be gathered for electronic transmittal to

Seller using supervisory control and data acquisition, remote terminal unit equipment or remote access pulse recorders or using such other facilities, equipment or systems reasonably acceptable to Seller from time to time. Seller shall not use or disclose to any other person such information received pursuant to this Section 3.06 other than in accordance with Applicable Legal Requirements and the Code of Conduct.

SECTION 3.07. Nondispatchability Notification. If any unit of any of the Generating Facilities experiences a full or partial forced outage, Buyer shall immediately notify Seller's Energy Control Center orally, such notice to be promptly confirmed in writing, of such unit's outage and the expected duration thereof.

SECTION 3.08. Miscellaneous Services.
(a) Services Provided by Seller. (i) Subject to any suspension in accordance with Section 3.08(a)(ii), Seller shall provide to Buyer in respect of facilities, equipment and systems owned by Buyer located on Substation property low voltage AC and DC substation service power and Buyer agrees to reimburse Seller for any reasonable costs and expenses associated with providing such service.

(ii) Subject to Applicable Legal Requirements and Good Industry Practice, Seller may from time to time temporarily suspend the services set forth in Section 3.08(a)(i) for repairs, maintenance, or other reasonable purposes and shall provide Buyer reasonable advance notice of any scheduled temporary suspension of services to be provided pursuant to this Section 3.08(a)(ii) reasonably in advance of such suspension. Such notification shall include an estimated time duration for a return to normal conditions. In the event of any unplanned or forced suspension of the services set forth in this Section 3.08, Seller shall immediately notify Buyer orally, such notice to be promptly confirmed in writing. In the event of any suspension pursuant to this Section 3.08(a)(ii), Seller shall use its reasonable best efforts to promptly restore such services.

(b) Services Provided by Buyer. (i) Buyer acknowledges that any feeders owned by Buyer and associated electrical facilities, equipment, systems and transformers owned by Buyer and connected thereto and current transformers and potential transformers owned by Buyer and used in relay protection circuits that protect the Seller Assets are critical for the delivery of Buyer's electric energy over the Transmission System and to Seller's operations and System Integrity and shall take all measures

reasonably required for such breakers, feeders, facilities, equipment, systems and transformers to at all times remain in service. Notwithstanding Section 2.02(b), to the extent that any such feeder, current transformer or potential transformer fails to remain in service and Buyer fails to promptly take any necessary corrective measures, Seller reserves the right, but shall have no obligation, to take any such measures or perform servicing or repairs as may be reasonably required in order to cause such feeder or relay protection circuits to resume service. Buyer shall reimburse Seller for its reasonable costs and expenses incurred in connection with such corrective measures and servicing and repairs.

SECTION 3.09. Communications Equipment.
(a) General. Seller shall, after providing notice to Buyer, have the right but not the obligation to remove, replace, modify, add or upgrade, at no cost to Buyer, communications facilities, equipment and systems including poles, antennae, wave guides, cables and related equipment or facilities owned by Seller and located in or on Buyer's structures or in or on the Auctioned Assets; provided, however, that any modification or upgrade to such modification or upgrade shall be subject to Section 3.03.

(b) Access to Communications Rooms. Buyer and Seller shall cooperate in the implementation of procedures designed to control access to all communications rooms on Buyer's premises in which communications facilities, equipment or systems owned by Seller are located, including the designation and periodic review of a list of personnel authorized to enter into and repair, maintain, remove, replace, modify, add or upgrade communications facilities, equipment or systems located in such communications rooms. In no event shall Buyer (i) allow any person not previously approved by Seller to enter into any such communications room or to repair, maintain, remove, replace, modify, add or upgrade any such communications facilities, equipment or systems, or (ii) disallow any person (including Seller's employees, contractors, agents or other representatives previously approved by Seller) approved by Seller to enter into any such communications room or to repair, maintain, remove, replace, modify, add or upgrade any such communications facilities, equipment or systems.

(c) Services. (i) General. At no cost to Seller, Buyer shall provide Seller with, and operate and maintain, adequate heating, ventilation, air conditioning, light and power and other services for communications rooms on Buyer's premises as well as communications facilities, equipment or systems owned by Seller in such communications

rooms. Without limiting the generality of the foregoing, Buyer shall at all times operate and maintain air conditioning facilities and equipment adequate to maintain temperatures at the appropriate levels in accordance with the applicable manufacturer's specifications thereof. Notwithstanding Section 2.02(b), to the extent that any such heating, ventilation, air conditioning, light and power and other services fail to remain in service and Buyer fails to promptly take any necessary corrective measures, Seller reserves the right, but shall have no obligation, to take any such corrective measures or perform servicing or repairs as may be reasonably required in order to cause such heating, ventilation, air conditioning, light and power and other services to resume adequate service. Buyer shall reimburse Seller for its reasonable costs and expenses incurred in connection with such corrective measures and servicing and repairs.

(ii) Environmental System Alarms. Buyer shall at all times operate and maintain in accordance with applicable manufacturer's specifications all appropriate environmental system alarms (including, smoke, water, temperature and loss of power alarms) in all communications rooms on Buyer's premises in which communications facilities, equipment or systems owned by Seller are located. Buyer shall promptly respond to, and address the source and orally notify Seller, such notice to be promptly confirmed in writing, of, the activation of any such alarm and shall take all appropriate response measures to prevent or minimize any damage to Seller's communications facilities, equipment or systems. Oral and written notifications of alarms shall be given to Consolidated Edison Company of New York, Inc., 4 Irving Place, New York, New York 10003, Attention: Director, Electronic Communication Services, Telephone: (212) 460-4891.

(iii) DC Power Supply Sources. At no cost to Buyer, Seller shall provide DC power to any communications facilities, equipment or systems owned by Buyer that share a common DC power supply source with communications facilities, equipment or systems owned by Seller at the levels in existence immediately prior to Closing; provided, however, that Seller shall in no event have any liability whatsoever to Buyer for any failure of any such shared DC power supply source. Buyer may at any time, at its own expense, install separate DC power supply sources to supply power to its communications facilities, equipment and systems; provided further, however, that any modification or upgrade of such communication facilities, equipment and systems shall be subject to Section 3.03. Without the prior written consent of Seller, Buyer shall not add to or modify

any facilities, equipment or systems of Buyer that share a common DC power supply source with communications facilities, equipment or systems owned by Seller.

(d) Radios. To the extent permitted by Applicable Legal Requirements, subject to Seller retaining the respective underlying license from the Federal Communications Commission (each, an "FCC License") for each frequency listed in connection with each respective radio system listed on Schedule 3.09(d), and subject to the terms and conditions of each respective FCC License, Seller, at no cost to Buyer, shall provide to Buyer the use of radio systems nos. 1, 2 and 4 listed on Schedule 3.09(d) for a period of up to 18 months from the Closing Date and shall provide to Buyer the use of radio system no. 3 listed on Schedule 3.09(d) from and after the Closing Date, in each case pursuant to a written agreement or agreements between Seller and Buyer and solely in connection with the operation of the Generating Facilities. Seller shall continue to own all of the equipment and facilities relating to such systems. Upon the earlier of (A) the date when Buyer no longer wishes to use a system or (B) the expiration of the respective permitted period of use for a system (18 months from the Closing Date for radio systems nos. 1, 2 and 4 and perpetually from the Closing Date for radio system no. 3), Buyer shall return to Seller all of the equipment and facilities relating to such systems in the same condition as when they initially were made available for use by Buyer. At no cost to Seller, Buyer shall maintain and repair the equipment and facilities related to such systems pursuant to Applicable Legal Requirements and Good Industry Practice using a third party vendor or Buyer's employees, in each case as may be approved by Seller in its sole discretion. Notwithstanding any other provision in the Sale Agreement, this Agreement, or any other Ancillary Agreement to the contrary, Seller, to the fullest extent permitted by Law, shall in no event have any liability whatsoever to Buyer for any failure of any such systems.

SECTION 3.10. Existing Telecommunications Facilities of Seller. (a) To the extent permitted by Applicable Legal Requirements, subject to Seller retaining the underlying FCC License for any circuit utilizing a frequency subject to an FCC License, and subject to the terms and conditions of any such FCC License, Seller, at no cost to Buyer, shall provide to Buyer, for a period of up to 12 months from the Closing Date, access to the telecommunications circuits set forth in Schedule 3.10(a) solely in connection with the operation of the Generating Facilities pursuant to a written agreement or agreements between Seller or such Affiliate, as the case may be, and

Buyer; provided, however, that Seller or such Affiliate, as the case may be, may terminate such access at any time upon three months' notice. Buyer acknowledges that Seller or such Affiliate, as the case may be, may interrupt such access if so required under Applicable Legal Requirements or if providing such access is determined to be discriminatory or preferential pursuant to the ISO Rules. Seller shall not use or disclose any information regarding the Generation Facilities that Seller's Energy Control Center receives pursuant to this Section 3.10(a) other than in accordance with Applicable Legal Requirements. Seller shall continue to own all of the equipment and facilities relating to such circuits. At no cost to Seller, Buyer shall maintain and repair the equipment and facilities terminated at the end of each such circuit pursuant to Applicable Legal Requirements and Good Industry Practice with a third party vendor or Buyer's forces, in each case as may be approved by Seller in its sole discretion. Notwithstanding any other provision in the Sale Agreement, this Agreement, or any other Ancillary Agreement to the contrary, Seller, to the fullest extent permitted by law, shall in no event have any liability whatsoever to Buyer for any failure of any such circuits.

(b) Buyer shall at all times, at its sole cost and expense, maintain and keep available for its sole use two diverse and redundant, in respect of each other, telecommunications links between the Generating Facilities and Seller's Energy Control Center (one of which may be Seller's existing link between the Generating Facilities and Seller's Energy Control Center during the period of Buyer's permitted use of such link in accordance with Section 3.10(a)) for the purpose of providing Seller's Energy Control Center with information regarding the Generating Facilities.

SECTION 3.11. Environmental Matters.

(a) Cooperation. Seller and Buyer agree to cooperate with each other concerning (i) any site plans, surveys, permits and other similar matters that affect or concern the premises of both Parties, including any plans to prevent or respond to spills of oil or Hazardous Substances or to control and monitor storm water discharges associated with industrial or construction activities, required by any Governmental Authority and (ii) the selection of a response measure or remedial action and any follow-up or other reports required under applicable Environmental Laws in connection with any Release described in paragraphs (b) and (c).

(b) Notice. Each Party shall upon discovery immediately notify the other Party orally, such notice to be

promptly confirmed in writing, of any Release of Hazardous Substances (i) onto or under, or reasonably likely to migrate onto or under, the other Party's premises or (ii) originating from, or relating to, any facilities, equipment or systems owned by the other Party that are located on the premises of, and are operated by, the notifying Party. In the event of any such Release, such notifying Party shall make all initial notifications to Governmental Authorities required under Environmental Laws and shall take all required initial response measures to contain and isolate any such Release, and to the extent the other Party is ultimately responsible under this Agreement or the Sale Agreement, as applicable, for Remediation of such Release, the other Party shall reimburse the notifying Party for its reasonable costs and expenses incurred in connection with any such initial response measures. The Parties shall cooperate in good faith in order to reduce to the extent reasonably practicable any adverse operational and financial impact of such initial response measures.

(c) Remediation. Each Party shall Remediate in accordance with Environmental Laws any Release of Hazardous Substances that is the responsibility of such Party pursuant to the Sale Agreement or, if not governed by the Sale Agreement, in accordance with the responsibility of such Party pursuant to Applicable Legal Requirements.

SECTION 3.12. Voltage and Frequency Requirements. Unless otherwise agreed to in writing by the Parties or specified by the ISO, Buyer shall (a) operate its interconnected Generating Facilities (i) with automatic voltage regulators and minimum excitation limiters and shall maintain voltage at the Points of Interconnection in accordance with Good Industry Practice and (ii) at frequency settings from time to time specified by Seller with reasonable advance notice to Buyer and (b) operate within the underfrequency, overfrequency, undervoltage or overvoltage limits in respect of relays from time to time specified by Seller with reasonable advance notice to Buyer.

SECTION 3.13. Authorized Representation.
(a) Buyer Representatives. Buyer shall designate an individual or individuals who have authority to bind Buyer hereunder and Seller shall be entitled to rely upon such designation. Buyer shall also designate an individual or individuals who will be available at the Generating Facilities 365 days per year and 24 hours per day and shall be empowered by Buyer to make operational decisions hereunder on Buyer's behalf ("Buyer Operations Manager"). Seller shall also be entitled to rely on statements, actions and decisions of the Buyer Operations Manager as those of

Buyer, unless Buyer specifies otherwise in writing with respect to certain events.

(b) Seller Representatives. Seller shall designate an individual or individuals who have authority to bind Seller hereunder and Buyer shall be entitled to rely upon such designation. Seller shall also designate an individual or individuals who will be available at the Seller's Energy Control Center 365 days per year and 24 hours per day and shall be empowered by Seller to make operational decisions hereunder on Seller's behalf ("Seller Operations Manager"). Buyer shall also be entitled to rely on statements, actions and decisions of the Seller Operations Manager as those of Seller, unless Seller specifies otherwise in writing with respect to certain events.

SECTION 3.14. Insurance. (a) The Parties agree to carry, at their own cost and expense and throughout the term of this Agreement, policies of insurance covering fire, liability, worker's compensation, property all-risk, comprehensive bodily injury, property damage liability and automobile liability, products, completed operations, explosion and collapse, contractual and personal injury liability and other forms of insurance relating to, in the case of Buyer, the Buyer Assets and, in the case of Seller, the Seller Assets. Such insurance shall be in such amounts, have such deductibles and retentions and be underwritten by such companies as would be obtained by a reasonably prudent electric power business and shall be primary and noncontributory with any insurance carried by the other Party and it shall not require that such other Party pay any premium thereunder. Notwithstanding the foregoing, either Party may self-insure against any of the liabilities set forth in the first sentence of this Section 3.14 if such Party satisfies all applicable statutory and regulatory criteria with respect to the self-insurance of the relevant liability. Upon receipt of any notice of cancellation or expiration of any such insurance policy, the Party receiving such notice shall immediately give written notice to the other Party.

(b) The Parties agree to furnish each other with certificates of insurance evidencing the insurance coverage set forth in this Section 3.14 and, upon reasonable request, a copy of any insurance policy referred to therein.

(c) Except for worker's compensation insurance, each Party and its Affiliates shall be named as additional insureds under the general liability insurance policies maintained by each Party pursuant to Section 3.14(a).

(d) Each Party on behalf of itself and its Affiliates shall exclude any right of subrogation under its insurance policies for any liability it has agreed to assume under the Sale Agreement, this Agreement or any other Ancillary Agreement. Evidence of this requirement shall be noted on all certificates of insurance. In addition, Buyer hereby waives and will cause its nuclear liability and property insurer(s) to waive all rights of recovery against Seller, its employees, contractors, agents and other representatives who may access and/or perform any work on Buyer's property on account of any damage or loss arising out of a "nuclear incident", "extraordinary nuclear occurrence" or "precautionary evacuation", in each case, as defined in the Atomic Energy Act.

(e) Without limitation of the other insurance required to be maintained by Buyer, Buyer shall maintain the insurance required by Section 6.16 of the Sale Agreement.

SECTION 3.15. Energy Received by Generating Facilities. Seller shall, at Buyer's option, either (a) sell to Buyer Station-Use Energy on a bundled basis or (b) provide to Buyer unbundled delivery service for such Station-Use Energy if Buyer purchases or otherwise obtains the energy from a person or entity other than Seller. Buyer shall purchase either such bundled sales service or unbundled delivery service. Seller shall provide the bundled sales service under Seller's Schedule for Electricity Service, P.S.C. No. 9 - Electricity, or unbundled delivery service under Seller's Schedule for Retail Access, P.S.C. No. 2 - Retail Access, as the same may be revised or superseded from time to time. If Buyer purchases or otherwise becomes the owner of Indian Point Unit 3, then Seller shall offer coincident demand billing as allowed by applicable tariffs. The charges for Seller's services shall be based on the quantities metered at the Delivery Revenue Meters. For billing purposes, the quantities metered at the Output Revenue Meters shall not be netted against the quantities metered at the Delivery Revenue Meters. Station-Use Energy shall be supplied under the applicable service classification for each intended use. Buyer agrees that Station-Use Energy shall be used only to provide light and power to the Generating Facilities and, without the prior written consent of Seller, shall not be used in connection with any transmission or distribution service and that it shall not sell or otherwise supply such energy to any third party, except that Buyer may provide such energy to Indian Point Unit 3 in compliance with the Technical Specifications.

SECTION 3.16. Electrical Service to Buchanan Service Center. Buyer may take service to the Buchanan Service Center through the existing low voltage service connection that is supplied by the two Substation light and power transformers for a period not to exceed nine months following the Closing Date. Before the expiration of such period, Buyer and Seller shall arrange for the installation of related service facilities from Seller's distribution system. These facilities will be provided by Seller without charge to Buyer to the extent facilities would normally be provided to a non-residential applicant for service without charge. If Buyer requests and Seller agrees to provide facilities other than those normally provided for service to a non-residential customer, such incremental facilities will be provided under the terms for Excess Distribution Facilities set forth in Seller's Schedule for Electricity Service, including reimbursement for the cost of such incremental facilities and the annual maintenance charge for such incremental facilities described therein. Energy supplied to Buyer pursuant to this Section 3.16 shall be treated as Station-Use Energy in accordance with Section 3.15.

SECTION 3.17. Electrical Supply and Pole Attachments Connected with Radiation Monitors and Sirens. (a) Buyer shall pay Seller for all unmetered electrical service provided in connection with the operation of any radiation monitors or sirens owned by Buyer that are in Seller's service territory in accordance with General Rule III - 11(G) of Seller's Schedule for Electricity Service, P.S.C. No. 9 - Electricity, and the provision of Service Classification No. 2 or the equivalent service classification in Seller's Schedule for Retail Access, P.S.C. No. 2 - Retail Access, as the same may be revised or superseded from time to time.

(b) With respect to sirens and radiation monitors mounted on utility poles owned by Seller in Seller's service territory, Buyer shall enter into a Pole Attachment Agreement with Seller in the form attached hereto as Annex VI and, for each such pole attachment, pay the pole attachment charge set forth in Rider K to Seller's Schedule for Electricity Service, P.S.C. No. 9 - Electricity, as the same may be revised or superseded from time to time.

ARTICLE IV

Billing Procedures

SECTION 4.01. Billing Procedures. Except with respect to services rendered by Seller to Buyer pursuant to a filed and approved rate schedule, within five Business Days after the first day of each quarter, each Party shall prepare an invoice for those reimbursable costs incurred on behalf of the other Party under this Agreement during the preceding quarter. Each invoice shall delineate the month in which such costs or services were incurred or provided, shall fully describe the costs or services incurred or rendered and shall be itemized to reflect the incurrence of such costs and the provision of such services. The amount of Buyer's invoice and amount of Seller's invoice for such quarter shall be netted, and Buyer or Seller (as the case may be) shall pay the net amount, if any, to the other Party on or before the twentieth Business Day following receipt of the other Party's invoice. All payments shall be made in immediately available funds by wire transfer to a bank named by such Party. Payment of invoices by either Party shall not relieve the paying Party from any responsibilities or obligations it has under this Agreement, the Sale Agreement or the Indian Point Declaration of Easements nor shall it constitute a waiver of any claims arising hereunder nor shall it prejudice either Party's right to question the correctness of such billing. Except with respect to services rendered by Seller to Buyer pursuant to a filed and approved rate schedule, any overdue amounts shall bear interest from the due date through the date of payment at the prime rate of The Chase Manhattan Bank in effect on the due date. With respect to services rendered by Seller to Buyer pursuant to a filed and approved rate schedule, the provisions of such schedule shall govern billing procedures and the applicable rate of interest on overdue amounts.

SECTION 4.02. Billing Disputes. In the event of a billing dispute (other than disputes arising under a filed and approved electricity or delivery service rate schedule as to which the provisions of such schedule shall govern), the Parties shall continue to provide services to each other as long as the paying Party (i) continues to make all of the payments not in dispute and (ii) if requested by the billing Party, pays into an escrow account the disputed portion of the applicable invoice, pending resolution of such dispute.

ARTICLE V

Miscellaneous Provisions

SECTION 5.01. Effectiveness and Term. (a) This Agreement shall only become effective upon the consummation of the Closing and, prior to such time, shall have no force or effect. If the Sale Agreement is terminated for any reason prior to the Closing, then this Agreement shall also automatically terminate and be of no further force or effect.

(b) If the Closing occurs, this Agreement shall continue in full force and effect until the earlier of (i) such time as the permanent cessation of power generation functions at the Generating Facilities, together with any associated Decommissioning, has been completed by Buyer or (ii) such time as the permanent cessation of interconnection functions in respect of the Transmission System, together with any associated demolition, removal or restoration of the site (to the extent required by Applicable Legal Requirements), has been completed by Seller. The applicable provisions of this Agreement shall continue in effect after any termination of this Agreement to the extent necessary to provide for final billings, billing adjustments and payments pertaining to liability and indemnification obligations arising from acts or events that occurred while this Agreement was in effect.

(c) Buyer and Seller agree that, notwithstanding any other provision of this Agreement, the Sale Agreement or any other Ancillary Agreement, this Agreement may not be terminated under any circumstances by either Party as a result of a breach, whether or not material, of the other Party or otherwise, except pursuant to an agreement in writing executed by each Party.

SECTION 5.02. Force Majeure.
(a) Notwithstanding anything in this Agreement to the contrary, neither Party shall have any liability or be otherwise responsible to the other for its failure to carry out its obligations, with the exception of any obligation to pay money, under this Agreement if and only to the extent that it becomes impossible for either Party to so perform as a result of any occurrence or event which is beyond the reasonable control, and does not result from any fault or negligence, of the Party affected (each, a "Force Majeure Event"), including any act of God, strike or any other labor disturbance, act of a public enemy, war, act of terrorism, riot, any other civil disturbance, fire, storm, lightning, flood, earthquake, any other natural disasters, explosion,

materials shortage, breakage or accident involving facilities, equipment or systems, any order or regulation or restriction imposed by any Governmental Authority, failure of a contractor or subcontractor caused by a Force Majeure Event and transportation delays or stoppages.

(b) If a Party shall rely on the occurrence of a Force Majeure Event as a basis for being excused from performance of its obligations under this Agreement, then the Party relying on such occurrence shall (i) provide prompt oral and written notice of such Force Majeure Event to the other Party giving an estimate of its expected duration and the probable impact on the performance of its obligations hereunder and submitting reasonably satisfactory evidence of the existence of a Force Majeure Event, (ii) exercise its reasonable best efforts to continue to perform its obligations under this Agreement, (iii) exercise its reasonable best efforts to reasonably and expeditiously take action to correct or cure the Force Majeure Event (provided, however, that settlement of strikes or any other labor disturbance will be completely within the sole discretion of the Party affected by such strike or labor dispute), (iv) exercise its reasonable best efforts to mitigate or limit damages to the other Party and (v) provide prompt oral and written notice to the other Party of the cessation of the Force Majeure Event.

SECTION 5.03. Confidentiality. (a) Each Party (the "Receiving Party") shall, during the term of this Agreement and for two years after its termination, keep confidential and shall cause its directors, officers, affiliates, employees, contractors, agents and other representatives (including financial advisors, attorneys and accountants) (collectively, the "Representatives") to keep confidential (except as required by applicable Law, and then only after compliance with subsection (b) of this Section), any and all documents and information (i) relating to (x) in the case of the Seller, the Buyer Assets or (y) in the case of the Buyer, the Seller Assets, furnished or disclosed by the other Party (the "Disclosing Party") in connection with this Agreement or any other Ancillary Agreement or (ii) learned by the Receiving Party during the course of performance of this Agreement or any other Ancillary Agreement or in connection with any claim for indemnification pursuant to Article IX of the Sale Agreement (the "Confidential Information") provided, however, that the confidentiality obligation hereunder shall expire two years after any such Confidential Information is first furnished, disclosed or learned. The term "Confidential Information" shall not include any such documents or information that (i) is or becomes generally available to the public other

than as a result of a disclosure by the Disclosing Party or its Representatives, (ii) is developed by the Receiving Party or its Representatives independently and without use of, and does not contain or reflect, information furnished by the Disclosing Party or its Representatives, or (iii) is or becomes available to the Receiving Party on a nonconfidential basis from a source (other than the Disclosing Party or its Representatives) which, to the best of the Receiving Party's knowledge after due inquiry, is not prohibited from disclosing such information to the Receiving Party by a legal, contractual or fiduciary obligation to the Disclosing Party. The Receiving Party shall not release or disclose Confidential Information to any person, other than to its Representatives on a need to know basis and who have first been advised of the confidentiality provisions of this Section and have agreed to comply with such provisions.

(b) In the event that the Receiving Party or any of its Representatives is requested pursuant to, or required by, Applicable Legal Requirements, ISO Rules, or Law to disclose any of the Confidential Information, the Receiving Party shall notify the Disclosing Party promptly so that the Disclosing Party may seek a protective order or other appropriate remedy or, in the Disclosing Party's sole discretion, waive compliance with the terms of this Section. In the event that no such protective order or other remedy is obtained, or that the Disclosing Party does not waive compliance with the terms of this Section, the Receiving Party shall furnish only that portion of the Confidential Information which the Receiving Party is advised by counsel is legally required and shall exercise its reasonable best efforts to obtain reliable assurance that confidential treatment will be accorded the Confidential Information so furnished.

(c) In the event of litigation relating to the confidentiality provisions of this Section, if a court of competent jurisdiction determines in a final, nonappealable order that this Section 5.03 has been breached by a Party or its Representatives, then such breaching Party shall reimburse the other Party for its reasonable costs and expenses (including legal fees and expenses) incurred in connection with all such litigation.

(d) By providing Confidential Information, neither Party makes any warranties or representations as to its accuracy or completeness. In addition, by supplying Confidential Information, neither Party obligates itself to provide any particular information or Confidential Information to the other Party, to enter into any further

agreements or to proceed with any other relationship or joint venture.

(e) Each Party shall use at least the same standard of care to protect Confidential Information as it uses to protect it own confidential information from unauthorized disclosure, publication or dissemination.

(f) Upon termination of this Agreement for any reason, each Party shall, promptly upon receipt of a written request from the other Party, destroy, erase or delete or return to the other Party, without retaining copies thereof, any and all written or tangible Confidential Information received from the other Party.

SECTION 5.04. Assignment; No Third Party Beneficiaries. (a) This Agreement and all of the provisions hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by any Party, including by operation of law, without the prior written consent of the other Party which shall not be unreasonably withheld or delayed, except (i) in the case of Seller (A) to an Affiliate of Seller or a third party in connection with the transfer of the Transmission System to such Affiliate or third party or (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in all or any part of the Transmission System and this Agreement and (ii) in the case of Buyer (A) to an Affiliate of Buyer in connection with the transfer of the Auctioned Assets to such Affiliate and (B) to a lending institution or trustee in connection with a pledge or granting of a security interest in the Auctioned Assets and this Agreement; provided, however, that no assignment or transfer of rights or obligations by either Party shall relieve it from the full liabilities and the full financial responsibility, as provided for under this Agreement, unless and until the transferee or assignee shall agree in writing to assume such obligations and duties and the other Party has consented in writing to such assumption.

(b) Nothing in this Agreement is intended to confer upon any other person except the Parties any rights or remedies hereunder or shall create any third party beneficiary rights in any person.

SECTION 5.05. Independent Contractor Status. Nothing in this Agreement is intended to create an association, trust, partnership or joint venture between the Parties, or to impose a trust, partnership or fiduciary

duty, obligation or liability on or with respect to either Party and nothing in this Agreement shall be construed as creating any relationship between Seller and Buyer other than that of independent contractors.

SECTION 5.06. Notices. Unless otherwise specified herein, all notices and other communications hereunder shall be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation) if delivered personally, telecopied (which is confirmed) or sent by overnight courier (providing proof of delivery) to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice)

if to Seller, to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-5850
Attention: Senior Vice President,
Central Operation

copy to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003
Telecopy No.: (212) 677-5850
Attention: Senior Vice President and
General Counsel

if to Buyer, to:

Entergy Nuclear Indian Point 3, LLC
440 Hamilton Avenue
White Plains, NY 10601
Telecopy No.: (914) 272-3406
Attention: Chief Operating Officer

copy to:

Entergy Power Marketing Corp.
10055 Grogan's Mill Road
The Woodlands, TX 77380
Telecopy No.: (281) 297-3241
Attention: Legal

copy to:

Assistant Secretary
c/o Entergy Nuclear Inc.
P.O. Box 31995
Jackson, Mississippi 39286-1995
Telecopy No.: (601) 368-5694
Attention: Legal

SECTION 5.07. Amendment and Modification; Extension; Waiver. This Agreement may be amended, modified or supplemented only by an instrument in writing signed on behalf of each of the Parties. Any agreement on the part of a Party to any extension or waiver in respect of this Agreement shall be valid only if set forth in an instrument in writing signed on behalf of such Party. If any Governmental Authority or the ISO implements a change in any Law or practice which impedes a Party's performance under this Agreement or may be reasonably expected to impede the Party's performance under this Agreement, the Parties shall negotiate in good faith such amendments to this Agreement as are reasonably necessary to cure such impediment, and Seller shall file such amendments with the FERC. If the Parties are unable to reach agreement on such amendments, either Party shall have the right to make a unilateral filing with the FERC to modify this Agreement pursuant to Sections 205 and 206 or any other applicable provisions of the Federal Power Act and the FERC rules and regulations thereunder; provided, that the non-filing Party shall have the right to oppose such filing and to participate fully in any proceeding established by the FERC to address any such amendments. The failure of a Party to this Agreement to assert any of its rights under this Agreement or otherwise shall not constitute a waiver of such rights. Notwithstanding anything herein to the contrary, to the extent that either Party fails, in any particular instance, to take affirmative steps to exercise its rights to witness, inspect, observe or approve the activities of the other Party as contemplated by this Agreement, such rights shall, solely with respect to such instance, be deemed waived in respect of such testing, calibration, adjustment and maintenance interval or such operation or maintenance activities, equipment tests, installation, construction or other modifications, respectively.

SECTION 5.08. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

SECTION 5.09. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

SECTION 5.10. Interpretation. When a reference is made in this Agreement to an Article, Section, Schedule or Exhibit, such reference shall be to an Article or Section of, or Schedule or Exhibit to, this Agreement unless otherwise indicated. The table of contents and headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. Whenever the words "include", "includes" or "including" are used in this Agreement, they shall be deemed to be followed by the words "without limitation" or equivalent words. The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement. All terms defined in this Agreement shall have the defined meanings when used in any certificate or other document made or delivered pursuant hereto unless otherwise defined therein. The definitions contained in this Agreement are applicable to the singular as well as the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms. Any agreement, instrument or Law defined or referred to herein or in any agreement or instrument that is referred to herein means such agreement, instrument or Law as from time to time amended, modified or supplemented, including (in the case of agreements or instruments) by waiver or consent and (in the case of Laws) by succession of comparable Laws and references to all attachments thereto and instruments incorporated therein. References to a person are also to its permitted successors and assigns.

SECTION 5.11. Dispute Resolution. If any dispute, disagreement, claim or controversy arises between the Parties arising out of or relating to this Agreement, such disputed matter shall be submitted to a committee comprised of one designated representative of each Party. Such committee shall be instructed to attempt to resolve the matter within thirty days after such dispute, disagreement, claim or controversy. If such designees do not agree upon a decision within thirty days after the submission of the matter to them, either Party may then pursue remedies available to it.

SECTION 5.12. Jurisdiction and Enforcement. (a) Each of the Parties irrevocably submits to the exclusive jurisdiction of (i) the Supreme Court of the State

of New York, New York County and (ii) the United States District Court for the Southern District of New York, for the purposes of any suit, action or other proceeding arising out of this Agreement or any transaction contemplated hereby. Each of the Parties agrees to commence any action, suit or proceeding relating hereto either in the United States District Court for the Southern District of New York or, if such suit, action or proceeding may not be brought in such court for jurisdictional reasons, in the Supreme Court of the State of New York, New York County. Each of the Parties further agrees that service of process, summons, notice or document by hand delivery or U.S. registered mail at the address specified for such Party in Section 5.06 (or such other address specified by such Party from time to time pursuant to Section 5.06) shall be effective service of process for any action, suit or proceeding brought against such Party in any such court. Each of the Parties irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement or the transactions contemplated hereby in (i) the Supreme Court of the State of New York, New York County, or (ii) the United States District Court for the Southern District of New York, and hereby further irrevocably and unconditionally waives and agrees not to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Parties agree that irreparable damage would occur in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to an injunction or injunctions to prevent breaches of this Agreement and to enforce specifically the terms and provisions of this Agreement, this being in addition to any other remedy to which they are entitled at law or in equity.

SECTION 5.13. Entire Agreement. This Agreement, the Sale Agreement, the Confidentiality Agreement and the other Ancillary Agreements, including the Exhibits, Schedules, documents, certificates and instruments referred to herein or therein and other contracts, agreements and instruments contemplated hereby or thereby embody the entire agreement and understanding of the Parties in respect of the transactions contemplated by this Agreement. There are no restrictions, promises, representations, warranties, covenants or undertakings other than those expressly set forth or referred to herein or therein. This Agreement, the Sale Agreement and the other Ancillary Agreements supersede all prior agreements and understandings between the Parties

with respect to the transaction contemplated by this Agreement other than the Confidentiality Agreement.

SECTION 5.14. Severability. If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible to the fullest extent permitted by applicable law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

SECTION 5.15. Conflicts. Except as otherwise provided in the Sale Agreement, in the event of any conflict or inconsistency between the terms of this Agreement and the terms of the Sale Agreement, the terms of the Sale Agreement shall prevail. Except as otherwise provided herein, in the event of any conflict or inconsistency between the terms of this Agreement and the terms of any other Ancillary Agreement, the terms of this Agreement shall prevail.

SECTION 5.16. Auditing of Accounts and Records. Each Party shall have the right, upon reasonable notice and at its cost, to audit the other Party's accounts and records pertaining to maintenance and service transactions under this Agreement. Such right shall continue for a period of twelve (12) months after the date of the transaction(s) which are the subject of the requested audit.

SECTION 5.17. Regulatory Requirements. It shall be the responsibility of the Parties to take all necessary actions to satisfy any regulatory requirements which may be imposed by any Law concerning transactions contemplated by this Agreement. The Parties shall cooperate with each other and shall provide information or such other assistance as may be reasonably required by the other Party or the ISO in order to satisfy its obligations under this Section 5.17.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by_____
Name:
Title:

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by_____
Name: Michael R. Kansler
Title: Senior Vice President and Chief Operating Officer

STATE OF NEW YORK)
) ss.:
COUNTY OF NEW YORK)

Sworn to before me this
9th day of November, 2000

_____
Notary Public

FRANCES MARASA
Notary Public, State of New York
No. 41-4982527
Qualified in Queens County
Commission Expires June 3, 2001

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized officers as of the date first above written.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.,

by _____

Name: Kevin Burke
Title: President

ENTERGY NUCLEAR INDIAN POINT 2, LLC,

by _____

Name: Michael R. Kansler
Title: Chief Operating Officer

STATE OF NEW YORK)
) SS.:
COUNTY OF NEW YORK)

On this 9th day of November 2000, before me personally appeared Kevin Burke, personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his capacity, and that his signature on the instrument, the individual, or the corporation upon behalf of which the individual acted, executed the instrument.

Graceanne T. Favara

NOTARY PUBLIC

GRACEANNE T. FAVARA
NOTARY PUBLIC, State of New York
No. 01FA5026646
Qualified in Kings County
Commission Expires April 25, 20 02

[NYCORP;1170605.2:4715B:11/09/00-12:31p]

Schedule 3.04(a)

Indian Point 2 Generating Facilities

Points of Interconnection

A. OUTPUT FACILITIES - The output generator lead (Feeder W95) from the Generating Plant shall be connected to Con Edison's system at Disconnect Switch F7-9 on the 345 kV North Ring Bus at Con Edison's Buchanan Substation.

B. DELIVERY FACILITIES - The following interconnections between the Generating Plant and Con Edison's system shall be maintained and used for the delivery of Station-use Energy to the Generating Plant:

- The bus-side terminal of Disconnect Switch F3A (for Feeder 95332) on the 138 kV Bus at Con Edison's Buchanan Substation;
- At the property line splice connection BS8649 of 13W88 at Gas Turbines 2 and 3 Site;
- The low voltage side of Transformers V-7718 and V-7803 in the vicinity of Substation A at the Indian Point 2 Generating Station;
- The low voltage side of Transformers V-3560 and V-2170 for Indian Point New Simulator at the Indian Point 2 Generating Station;
- At the splice connection in customer manhole CM12306 for Feeders 13W82 and 13W84.They connect to high voltage side of Transformers V-9515 and V-9808 in the vicinity of Visitor's Center (Old Simulator) at the Indian Point 2 Generating Station;
- For three feeder spurs off of 4 kV Feeder 59U1; at load side of fuse cutout at W1A (first pole off Broadway on access roadway to Indian Point 2), at first buried splice off of Broadway (located east of Buchanan Service Center) and at one pole north of pole #4 (located off access road to Indian Point 3).
- At first pole at 120/208V on IP2 property after Pole 116 on West side of Broadway for Buchanan Service Center Parking lot.
- At first pole at 120/208V on IP2 property after Pole 115 on West side of Broadway for Buchanan Service Center parking lot.
- At Pole W-8 at 120/208V on South Gate Road (access to IP3) overhead to Workout Building.
- At Customer property manhole for Buchanan Service Center for 120/208V from isolated network at Buchanan Substation.
- At pole W3 of 4 kV Feeder 89U1 located on Locust Avenue for 120/208V to Toddville Building.

C. OUTPUT/DELIVERY FACILITIES – The following interconnections between the Generating Plant and Con Edison's system shall be maintained and used for the output of the Generating Plant and for the delivery of Station-Use Energy to the Generating Plant:

- At the bus side of Breaker F2-3 (for Feeder 13W92) at Buchanan Substation;
- At the bus side of Breaker F3-1 (for Feeder 13W93) at Buchanan Substation; and
- At the 13 kV bus side of removable links connected to Transformer 1 (for Feeders 13W94L and 13W94M) at Buchanan Substation.

Schedule 3.05(a)(iii)(A)

Revenue Meters To Be Installed

Delivery Revenue Meters To Be Installed (including Delivery Revenue Meters that are bi-directional)

- 138 KV Feeder 95332 , IP2 Station Auxiliary Power Supply*
- 480V Power Supply to GT2 & GT3 Auxiliaries from 13W88
- 120/208V Supply to Nuclear & Environmental Building
- 13.8 KV Feeder 13W92; Output - GTs , Delivery-IP1 L&P Bus 2 and GT1 Auxiliaries (bi-directional)*
- 13.8 KV Feeder 13W93; Output - GTs; Delivery – IP1 L&P Bus 3, IP3 GT Substation and GT2 Auxiliaries (bi-directional)*
- 13.8 KV Feeder 13W94L,Output – GTs, Delivery- IP1 L&P Bus 4 (bi-directional)*
- 13.8KV Feeder 13W94M,Output- GT3, Delivery-GT3 Auxiliaries (bi-directional)*

Output Revenue Meters To Be Installed

- 345 KV Feeder W 95, IP 2 Output to Buchanan Substation*

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* A total of 2 dial up telephone line connections will be provided for the remote reading of these meters.

Schedule 3.05(a)(iii)(B)

Revenue Meters

I. Delivery Revenue Meters

A. Existing Delivery Revenue Meters

- 120/208V to Visitor's Center (Old Simulator) from 13W84
- 120/208V to Visitor's Center (Old Simulator) from 13W82
- 460V to New Simulator from 13W82 or 13W84
- 460V to Substation A from 13W82
- 460V to Substation A from 13W84
- 120/208V to Buchanan Service Center from Buchanan Substation
- 120/208V to North Side South Gate Rd, back of Workout Bldg
- 460V to Maintenance Training Building
- 120/208V to Demarc Building near Guard Shack at Main Gate
- 120/208V to South Side Buchanan Service Center Parking Lot
- 120/208V to East Side Buchanan Service Center Parking Lot
- 120/208V to Weather Station located at IP 3
- 120/208V to Transmission Line Maintenance Building
- 120/208V to Materials & Supply Bldg
- 120/208V to Visitor's Center Parking Lot
- 120V to Visitor's Center Bldg - Mechanical room
- 120/208V to Visitor's Center Bldg - Mechanical room
- 120/208V to Steam Generator Storage Building
- 120/208V to Steam Generator Mock Weld Bldg
- 460V to Steam Generator Mock Weld Bldg
- 120/208V to Old Parking Lot
- 120/208V to East Trailers near Visitor's Center
- 120/208V to West Trailers near Visitor's Center
- Toddville Training Center

B. Delivery Revenue Meters To Be Installed (including Delivery Revenue Meters that are bi-directional)

- 138 KV Feeder 95332 , IP2 Station Auxiliary Power Supply
- 480V Power Supply to GT2 & GT3 Auxiliaries from 13W88
- 120/208V Supply to Nuclear & Environmental Building
- 13.8 KV Feeder 13W92; Output - GTs , Delivery-IP1 L&P Bus 2 and GT1 Auxiliaries (bi-directional)
- 13.8 KV Feeder 13W93; Output - GTs; Delivery – IP1 L&P Bus 3, IP3 GT Substation and GT2 Auxiliaries (bi-directional)
- 13.8 KV Feeder 13W94L,Output – GTs, Delivery- IP1 L&P Bus 4 (bi- directional)
- 13.8KV Feeder 13W94M,Output- GT3, Delivery-GT3 Auxiliaries (bi-directional)

II. Output Revenue Meters

A. Existing Output Revenue Meters

None

B. Output Revenue Meters To Be Installed

- 345 KV Feeder W 95, IP 2 Output to Buchanan Substation

Schedule 3.09(d)

Radio Systems

Radio System No. 1 – Security

Type	Frequency (Tx/Rx)	Location
(1) Base Station	456.575/451.575 MHz 456.575/451.575 MHz 451.575/451.575 MHz	Secondary Alarm Station
(1) Base Station	456.575/451.575 MHz 456.575/451.575 MHz 451.575/451.575 MHz 456.0375/451.0375 MHz 456.100/451.100 MHz	Secondary Alarm Station
(1) Base Station (Back-up)	456.575/451.575 MHz	Microwave Hut adjacent to Buchanan Service Center
(1) Repeater	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.0375/456.0375 MHz	Microwave Hut adjacent to Buchanan Service Center
(3) Consolettes		Secondary Alarm Station
(178) Portable Radios		

Radio System No. 2 – In-Plant

Type	Frequency (Tx/Rx)	Location
(1) Repeater	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.475/456.475 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater (Back-up)	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater (Back-up)	451.075/456.075 MHz 451.475/456.475 MHz 451.575/456.575 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station	456.075/451.075 MHz 456.475/451.475 MHz 456.575/451.575 MHz	Construction Trailer
(1) Base Station	456.075/451.075 MHz 456.475/451.475 MHz 456.100/451.100 MHz	Emergency Operating Facility at Buchanan Service Center

456.575/451.575 MHz

Radio System No. 3 – Central ("Channel 6")

Type	Frequency (Tx/Rx)	Location
1) Base Station	456.050/451.050 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station (Back-up)	456.050/451.050 MHz	135' Elevation of Indian Point Unit 2
(1) Consolette		Terminal Board Room, 40' Elevation of Indian Point Unit 2
(1) Consolette		Stairwell, Emergency Operating Facility at Buchanan Service Center

Radio System No. 4 – Area Radio

Type	Frequency (Tx/Rx)	Location
(1) Base Station	456.100/451.100 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station (Back-up)	456.100/451.100 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.100/456.100 MHz 451.075/456.075 MHz 451.475/456.475 MHz 451.575/456.575 MHz	Microwave Hut adjacent to Buchanan Service Center
(1) Consolette		Stairwell, Emergency Operating Facility at Buchanan Service Center
(1) Consolette		Terminal Board Room, 40' Elevation of Indian Point Unit 2
(4) Mobile Radios		

Schedule 3.10(a)

Telecommunications Circuits

Corporate Communications Transmission Network (CCTN)

Indian Point Generating Station Circuits

Circuit Identification Number	Description
BSCINP 122	INP MICROWAVE ALARM CKT ON ORDER WIRE GROUP
INPWEA 921	9.6 KB/S ANALOG DATA FOR DISPATCH & METERING
INPWEA 922	9.6 KB/S ANALOG DATA FOR DISPATCH & METERING
INPWEA 113840	PLAR, CENTRAL CONTROL ROOM TO DO AT ECC
INPWEA 113936	PLAR, CENTRAL CONTROL ROOM TO SO AT ECC
INPWEA 117615	PLAR, CENTRAL CONTROL ROOM TO ECC
EVCINP 412662	9.6KB/S ANA DATA CKT TO EOF
EVCINP 412663	9.6KB/S ANA DATA CKT TO EOF
T-1 Circuit Identification Number	**Description**
MWDBSC T10022	T-1 FOR WAN CONNECTION
4IPINP T10041	T-1 FOR WAN CONNECTION
INPBSC T10044	T-1 FOR VOICE MAIL
4IPINP T10526	T-1 FOR HUB SW TO BSC PBX, AT BUCHANAN SER CNTR
4IPINP T10538	T-1 FOR CLI VIDEO

Buchanan Service Center Circuits

Circuit Identification Number	Description
BSCINP 122	INP MICROWAVE ALARM CKT ON ORDER WIRE GROUP
BSCCHZ 180	ODP RADIO CIRCUIT
BSCCHZ 182	BSC MICROWAVE ALARM CKT ON ORDER WIRE GROUP
4IPBSC 285	CNMS ALARM SONET RM AND BUC S/S ALARM RTU
BSCESB 380	FX EXT 212-594-0148
BSCESB 382	FX EXT 212-594-0743
BSCESB 383	FX EXT 212-594-0749
BSCESB 384	FX EXT 212-564-3329
BSCESB 385	FX EXT 212-564-3345
BSCESB 386	FX EXT 212-564-3581
BSCESB 387	FX EXT 212-564-9120
BSCESB 388	FX EXT 212-564-9121
BSCESB 389	FX EXT 212-564-9122
BSCESB 390	FX EXT 212-564-9123
BSCESB 391	FX EXT 212-695-5839
BSCESB 392	FX EXT 212-695-6938
BSCESB 393	FX EXT 212-594-0356
BSCESB 394	FX EXT 212-594-0628
4IPBSC 18097	9.6 KB/S ANALOG DATA
4IPBSC 35396	9.6 KB/S ANALOG DATA
BSCWEA 411625	GAS OPERATING SUPERVISORY SYSTEM 9.6 KB/S ANALOG
BSCWEA 411626	GAS OPERATING SUPERVISORY SYSTEM 9.6 KB/S ANALOG
BSCWEA 411627	GAS OPERATING SUPERVISORY SYSTEM 9.6 KB/S ANALOG
4IPBSC 481415	PLAR FROM EOF AT BSC TO CORP RESPONSE CENTER

Circuits with Buchanan Service Center as Intermediate Site

Circuit Identification Number	Description
BSCINP 122	MICROWAVE ALARM CKT ON ORDER WIRE GROUP
CHZESB 381	FX EXT 212-695-2401
T-1 Circuit Identification Number	**Description**
MWDBSC T10022	T-1 FOR WAN CONNECTION
INPBSC T10044	T-1 FOR WAN CONNECTION
4IPINP T10526	HUB SWITCH T-1 FOR BSC SWITCH

Legend

4IP – 4 Irving Place, New York City
BSC – Buchanan Service Center
CLI – Compression Labs, Inc. (Manufacturer of video conference equipment)
CHZ – Cheesecote Mountain, Pomona, New York
DO – District Operator at the Energy Control Center
EOF – Emergency Operating Facility at the Buchanan Service Center
ESB – Empire State Building, New York City
EVC – Eastview Service Center, Valhalla, New York
EVS – Eastview Substation
EXT – Extension
FX – Foreign Exchange
INP – Indian Point
MWD – Millwood Substation
PLAR – Private Line Automatic Ringdown
SO – System Operator at the Energy Control Center
WAN – Wide Area Network
WEA – 128 West End Avenue, New York City

Annex I

OPERATIONAL PROCEDURES BETWEEN CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. AND DIVESTED GENERATING STATION-INDIAN POINT 2

1.0 PURPOSE

1.1 This document describes the operating procedures between Consolidated Edison Company of New York, Inc.'s ("Con Edison") System Operation Department and the Indian Point 2 Generating Station (the "Plant").

1.2 In the event of any conflict or inconsistency between the terms of this document and the Sale Agreement, the terms of the Sale Agreement shall prevail. Additional operational procedures and policies govern the operating relationship between Con Edison and the Plant, including but not limited to those set forth in "General Instructions Governing Work On System Electrical Equipment" (the "Rulebook") and within Con Edison system operation procedures.

2.0 PROCEDURE

2.1 Operational diagrams numbered 694, 695, 696 and 19 set forth the operating interconnection that is under the operating jurisdiction of Con Edison's Energy Control Center (the "Interconnection").

2.2 The Con Edison District Operator or System Operator in accordance with the Rulebook shall direct all operations on the Interconnection. All operations in the Substation shall be under the jurisdictions outlined in the Rulebook.

2.3 The Plant shall respond to emergencies as directed by the Con Edison System Operator and/or District Operator.

3.0 SCHEDULING

3.1 The designated Plant person shall request outages on the Interconnection from Con Edison's Scheduling District Operator in accordance with Section 6 of the Rulebook. This does not include any notifications that should be made directly between the Plant and the ISO. The Con Edison Scheduling District Operator can be reached at 212-580-6767 or 212-580-6768.

3.2 If changes are proposed to the connections within the Plant as set forth in operational diagrams numbered 694, 695, 696 or 19, the designated Plant person shall submit 2 copies of before and after diagrams setting forth such changes to the Con Edison District Operator. New diagrams shall be prepared in accordance with Con Edison's System Operation Procedure SOP SO 9-14 Procedure for Updating Feeder Prints, Vault Prints and Operating Diagrams. If such changes affect the Interconnection, then the current and proposed diagrams will be submitted to the Con Edison Scheduling District Operator together with the requested changes.

4.0 SWITCHING

4.1 The Plant shall maintain an updated list of personnel authorized to perform switching within the Plant. Updated lists shall be transmitted to Con Edison's System Operation Department after each update or upon request by Con Edison and will be utilized when issuing operating orders.

4.2 All changes in the operating status of equipment affecting the Interconnection shall be under the sole authority of the Con Edison System Operator, as stated in Section 2 of the Rulebook. The Plant's operators may remove equipment from service within the Plant, if it is in imminent danger of failure or presents an imminent threat to human life as a Category 1 Emergency defined in the Rulebook. If possible, the Plant's operator shall provide advance warning to the Con Edison System Operator or District Operator.

4.3 The Con Edison District Operator, when directed by the Con Edison System Operator, shall issue all orders to the Plant's authorized personnel in accordance with Section 5 of the Rulebook.

4.4 In the event of an emergency involving the Interconnection, the Buchanan Operator and/or plant operator shall call the Westchester/Bronx District Operator on the emergency telephone 212-580-6669.

4.5 In the event of automatic operations, relays may operate at the Plant. The Plant shall be responsible, as directed by the Con Edison District Operator, for collecting and providing relay target information, damage reports and equipment operations as outlined in Con Edison's System Operation Procedure SOS-4, Transmission Feeder Reclosure Procedure. Similar information related to equipment in the Substation that directly affects the Plant will be provided by the Con Edison District Operator to the Plant's operator.

4.6 During emergencies, the Con Edison District Operator may as necessary, de-energize or otherwise operate any portion of the Interconnection as required, without notifying the Plant in advance.

4.7 If practical, the Con Edison District Operator shall notify the Plant of any potential system operations or conditions that may affect the Plant's equipment.

5.0 WORK PERMITS

5.1 The Con Edison District Operator shall authorize the issuance of any work permits for any work that affects equipment identified on the diagrams numbered 694, 695, 696 and 19 as part of the Interconnection.

5.2 All work permits shall be issued in accordance with Sections 5 and 10 of the Rulebook.

6.0 REFERENCES

6.1 System Operation Procedure Index.

6.2 General Instruction Governing Work On System Electrical Equipment ("Rulebook").

6.3 System Operation Procedure SO 9-14, Procedure for Updating Feeder Prints, Vault Prints and Operating Diagrams.

6.4 System Operation Procedure SO 5-4, Transmission Feeder Reclosure Procedure.

6.5 System Operation Procedure SO 3-7, IP#2 Operating Procedure for Load Following.

6.6 System Operation Procedure SO 11-3 Indian Pt. 2 & 3 Design Basis Emergency Priority For L/P Restoration.

POLE ATTACHMENT AGREEMENT

AGREEMENT, made as of _____ between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., a New York corporation having its principal office at 4 Irving Place, New York, New York, (hereinafter "Edison"), and, _____ (hereinafter "LICENSEE").

WHEREAS, LICENSEE proposes to attach certain cables, wires and appurtenances to utility poles throughout Edison's service territory ("the Franchise Area");

WHEREAS, Edison owns utility poles in the Franchise Area and has rights to poles owned by Bell Atlantic Corporation ("BAC"), both categories of poles being subject to the terms of a joint use agreement with BAC dated January 1, 1982; and

WHEREAS, Edison is willing to license attachments by LICENSEE to Edison owned poles upon the terms and conditions more particularly set forth herein;

NOW, THEREFORE, in consideration of the mutual terms and conditions contained herein, Edison and LICENSEE agree as follows:

ARTICLE I

Extent of Permission

101. Area. The permission granted is limited to utility poles located in the Franchise Area.

102. Extent of License. The license is limited to the attachment of cables, wires and appurtenances solely for the purposes of the operation by LICENSEE of its service, as more particularly described and authorized in its franchise(s) or other appropriate governmental authorizations, copies of which have been supplied to Edison.

ARTICLE II

Nature of Permission

201. Specific License Required. No general permission is granted hereunder. LICENSEE may not make an

attachment to any pole until Edison grants a license for that specific attachment.

202. No Ownership; Nonexclusivity. No property rights in poles are created hereunder, but LICENSEE's rights in any pole shall be a mere license. Any license granted hereunder shall be nonexclusive and shall be subject at all times to the rights of Edison and BAC and to any existing contracts, licenses, rights, permits, or privileges granted with respect to the attachments. Edison retains the right to grant attachment or other rights of any nature to others.

203. Discontinuance of Use of Pole. (a) Right to Discontinue. Edison shall not be obligated to maintain poles to which LICENSEE's facilities have been attached beyond the time necessary for Edison's own requirements.

(b) Replacement. Should Edison determine to replace a pole to which LICENSEE's facilities have been attached with a pole installed adjacent to the existing pole, it will give LICENSEE written notice of the proposed replacement. Edison may, at its option, offer to transfer LICENSEE's facilities at LICENSEE's expense, in which case Edison will include with its offer Edison's then current fees for relocation of the LICENSEE's installed facilities to the replacement pole by Edison's forces. (Edison's current fees are $101 if the pole to be replaced is a line pole and $202 if the pole to be replaced is a junction pole.) If Edison offers to relocate LICENSEE's facilities, LICENSEE shall, within thirty days after receipt of such notice, either authorize Edison in writing to relocate the facilities and pay to Edison the applicable relocation fee for Edison forces to do the work or notify Edison that LICENSEE will do the relocation work. If LICENSEE elects not to have Edison do the relocation work, or if Edison does not offer to do the work, LICENSEE shall within thirty days after the replacement pole becomes available to LICENSEE have the facilities relocated to the replacement pole. LICENSEE's license for use of the existing pole shall terminate: when its facilities are transferred if the transfer work is to be done by Edison; or when its facilities are transferred or thirty days after the replacement pole is made available to LICENSEE, whichever is earlier, if LICENSEE is to do the work itself or fails to respond within the time specified to Edison's offer to do the relocation work. Edison will issue a new license for use of the replacement pole when the facilities are transferred.

(c) No Pole Replacement. In the event Edison plans to discontinue a pole on which LICENSEE's facilities

are installed without installing a replacement pole, it will give LICENSEE notice of such intent. Within thirty days after receipt of such notice LICENSEE shall, at its option, remove its facilities from the pole to be discontinued or purchase the discontinued pole from Edison for its depreciated book cost. LICENSEE's license for use of the pole shall terminate upon removal of LICENSEE's facilities or thirty days after receipt of Edison's notice, whichever comes first.

(d) Inapplicable Provisions. Sections 301 to 306 of the Agreement shall not apply to discontinuance or replacement of poles.

204. Rights Limited. Some utility poles in the Franchise Area have been installed pursuant to easements obtained from private property owners rather than under Edison's franchise rights. The easements may or may not permit LICENSEE attachments.

205. Assignment of Rights. To the extent permitted by the easements, Edison hereby assigns to LICENSEE on a nonexclusive basis, whatever rights it has under the easements to erect and maintain communications facilities.

206. No Obligation or Warranty. The assignment under Section 205 and any license granted by Edison are and shall be without warranty. LICENSEE shall be responsible for determining the extent of the rights granted and for obtaining at its sole expense any additional consents, easements, franchises or other rights.

ARTICLE III

Make Ready Work and Licensing

301. Written Application Required. No attachments of any nature shall be placed upon any pole by LICENSEE unless written application for a license shall have been made and granted. The application shall specify the location of the specific pole to which it is sought to make attachment. All plans or specifications describing the proposed attachments shall be in such detail as Edison may reasonably require for the purpose of determining the safety and propriety of the attachment and shall indicate compliance with the National Electric Safety Code ("NESC").

302. Feasibility Study and Joint Inspection. Upon receipt of the written application, Edison shall study the

feasibility of the proposed installation. Edison's study may include, among other things, surveys, physical inspections and technical and other engineering work. There shall also be a joint field inspection by Edison and LICENSEE. Whether or not the attachment is ultimately made, LICENSEE shall reimburse Edison for the cost of the study and the inspection.

303. (a) Make Ready Work. If Edison shall determine that the pole is available, it shall undertake to perform any work (hereinafter "Make Ready Work") required to make room for LICENSEE attachments. Make Ready Work shall include, but not be limited to, reinforcement, adjustment, reconstruction, anchoring, guying, protection, inspections during construction, and a subsequent inspection of LICENSEE construction work ("Post-Construction Survey"), but shall exclude the pro rata cost of any work required to bring Edison's facilities up to its own specifications.

(b) Payment in Advance. Charges for Make Ready Work shall be billed in advance, together with the cost of the study and inspection under Section 302, and shall be payable in 30 days. Payments must be made prior to the commencement of work. Unless otherwise directed by the Public Service Commission ("PSC"), charges for Make Ready Work shall be in accordance with a schedule of unit costs filed with and approved by the PSC and made part of this Agreement, except that the charges for feasibility studies and joint inspections shall be based upon costs actually incurred.

(c) Contracting of Make Ready Work. Edison has no present plans to employ any outside contractor to perform Make Ready Work. However, if Edison should do so, LICENSEE shall pay an amount equal to the contractor's fees plus a premium of 10% in lieu of Edison's unit costs. Any contract shall be awarded in accordance with Edison's usual practices and in consultation with LICENSEE. Edison shall make available copies of all written contracts and work orders pertinent to Make Ready Work performed by the contractor.

(d) Statement of Make Ready Work. Edison shall submit to LICENSEE a statement describing Make Ready Work, which shall specify the person to perform the Make Ready Work and the cost, valid for 60 days. The estimated cost of any pole replacement necessary to accommodate LICENSEE facilities shall include the cost of rearranging Edison's facilities, the installed cost of the new pole and any removal costs. The cost shall be reduced by the percentage depreciation applicable to the removed pole, less its salvage value.

(e) Billing Disputes. Edison shall review the statement of Make Ready Work with LICENSEE if requested. If the parties disagree about the reasonableness of any estimated cost, either party may request mediation by the Staff of the Department of Public Service, with the understanding that the Staff may refer the dispute to the PSC for resolution. The cost agreed on by the parties or ordered by the PSC shall be valid for thirty days after the date of the agreement or PSC order.

(f) Cost Changes. The cost of Make Ready Work shall reflect unit costs expected to be in effect at the time the work will be done. The cost may be adjusted, after the fact, to reflect any unforeseen overtime costs made necessary by LICENSEE's construction schedule. The provisions of Subdivision (e) of this Section 303 shall apply also to any such cost adjustments.

304. Decision to Attach; Payment. If LICENSEE decides not to proceed with a proposed attachment, it shall so notify Edison in writing and the application relating thereto shall be deemed canceled. If LICENSEE decides to proceed with a proposed attachment, it shall so notify Edison in writing within 30 days of the submission of the statement of Make Ready Work. Payments under Section 303(b) must accompany such written notices. Failure so to notify Edison shall be deemed equivalent to a notice not to proceed.

305. Performance of Make Ready Work. Edison shall then perform its portion of the Make Ready Work, provided that Edison's work will not be performed at any time or under any conditions that might interfere with the service requirements of Edison, BAC or prior licensees.

306. License; No Attachment Until After Make Ready Work. LICENSEE shall not attach until Edison notifies it that all Make Ready Work is complete and thereafter issues a license for the attachment. The license shall be in the form annexed to this agreement, but Edison may revise the form from time to time.

307. Costs. "Costs", as the term is used in this Agreement, shall include the costs of all materials, supplies, engineering, labor (including normal overtime), supervision, taxes, overhead (including appropriate loadings for such items as relief and pension accruals, social security taxes, vacations, holidays, sickness and workers' compensation) and any other items associated with the work that are chargeable to Edison's accounts under the uniform system of accounts prescribed by the PSC.

308. Multiple Licensees. If a licensee already on the pole incurs Make Ready Work costs in order to provide space for a subsequent licensee, the prior licensee shall also be reimbursed by the subsequent licensee for its costs, excluding the pro rata cost of any work required to bring the prior licensee's facilities up to specifications.

ARTICLE IV

Pole Attachment Rentals

401. Pole Attachment Rental Fee. LICENSEE shall pay to Edison, for each licensed attachment to an Edison owned pole, a rental at the rate currently applicable under the rules of the PSC. Any filing with the PSC, proposing rate changes, shall be on such notice to LICENSEE as is required by the PSC. The rental shall be payable in semiannual advance installments, January 1 and July 1 of each year this Agreement remains in effect, and billed the immediately preceding December 15 and June 15, respectively. Rentals shall be prorated whenever this is made necessary by the effective date of a change in rate.

402. First Payment. To the first payment of rental for any attachment there shall be added a pro rata amount for the portion of the half-year remaining after issuance of the license.

403. Rental Effective Date. Unless Edison receives reasonable notice to cancel a license, rentals shall accrue as provided in Sections 401 and 402 whether or not LICENSEE actually places its facilities on the pole or poles for which rental is charged.

404. Post-Construction Surveys. In addition to the initial Post-Construction Survey provided for in Section 303(a), Edison may perform subsequent Post-Construction Surveys, chargeable to LICENSEE at intervals consistent with PSC rulings. The charges for any additional Post-Construction Survey shall be at rates in accordance with the prescriptions of the PSC.

405. Charges for Unlicensed Attachments. For each unlicensed LICENSEE attachment discovered on an Edison owned pole, Edison shall charge LICENSEE an amount equal to the lesser of five (5) years rental or the rental for such period of time as may represent the lesser of (a) the time since the last Post-Construction Survey or (b) the then total of LICENSEE and its assignors' or predecessors', years of operation in the Franchise Area at the rate current at

the time of discovery. The discovery of unlicensed attachments at a ratio of one or more to every 70 authorized attachments shall justify an increase in the frequency of Post-Construction Surveys as provided in Section 404.

406. "Unlicensed Attachment" Defined. As used in this Agreement, the term "unlicensed attachment" means an attachment for which a license has not been obtained or for which the license has been cancelled, but does not include any licensed attachment mistakenly put on the wrong pole. A refund shall be paid to LICENSEE for any double billing due to the erroneous double licensing of an attachment.

407. Arrears. If rentals or other charges have not been paid within 30 days of bill mailing, late payment charges pursuant to Edison's electric rate schedule (PSC No. 8) may be assessed on the arrears. Edison may suspend work under this Agreement whenever arrears occur, resuming only after the arrears and late payment charges have been paid.

ARTICLE V

Compliance with Law; Maintenance of Facilities

501. (a) Warranty of Franchise. LICENSEE represents that, before making any attachments, it shall obtain all appropriate governmental authority to do business and to erect and maintain its facilities in public highways.

(b) Rights to Program Material. If LICENSEE is a cable television operator, LICENSEE represents that it shall secure, prior to making attachments, any consents, permissions or licenses that may be legally required by any television broadcasting company or others by reason of LICENSEE pickup, transmission and furnishing of program material to its customers, or by reason of other operations of LICENSEE hereunder.

502. Compliance with NESC Codes and Agency Orders. LICENSEE at its own cost, shall construct and maintain its attachments on the poles in accordance with the requirements of the latest edition of the NESC and any amendments or revisions of that code, and in compliance with any rules or orders now in effect or hereafter issued by the PSC, or other authority having jurisdiction.

503. Compliance with Edison Specifications. LICENSEE attachments shall be constructed in accordance with

Edison Specifications EO14060B and EO16286C, as they may be revised from time to time by Edison.

504. Construction Period: Reports and Correction of Substandard Work. During construction of its facilities, LICENSEE shall report periodically to Edison on the exact locations where its plant has been and is being installed. Upon notice from Edison, LICENSEE shall correct any of its substandard installations on a new line within 60 days.

505. Post-Construction Period: Maintenance. LICENSEE shall, at its own cost and expense, maintain all of its attachments in safe condition and in thorough repair and shall, upon notification by Edison, correct any substandard conditions within 60 days. All tree trimming necessitated by the facilities of LICENSEE shall be done by it at its sole cost.

506. Protection of Facilities. The parties shall exercise special precautions to avoid damage to each other's facilities or those of BAC or other licensees, and each hereby assumes full responsibility for any and all loss from such damage, caused by the acts, omissions or facilities of its agents. Each shall make an immediate report to the other of the occurrence of any damage and shall reimburse the appropriate owner of facilities for any expenses incurred in making repairs.

507. Changes in LICENSEE Attachments. LICENSEE shall not make additions to, or changes in the location of, its attachments without the prior written consent of Edison, except in the case of emergency or due to the requirement to continue service to the public. In such cases, work shall be performed in conformity with Sections 502 and 503, and Edison shall be notified immediately.

508. Inspections; No effect on Liability. Edison may inspect LICENSEE plant, as conditions may warrant, and as provided in Sections 404 and 405. The inspections shall not relieve LICENSEE of any obligation or liability under this Agreement.

509. No Liability for Interruption. Neither Edison nor BAC shall be liable to LICENSEE or to LICENSEE's customers (and LICENSEE hereby indemnifies, protects and saves harmless Edison and BAC against any such claim by LICENSEE's customers) for any interruption to LICENSEE's service or for interference with the operation of LICENSEE's facilities, from any cause, or for any other damage suffered by LICENSEE or its customers, whether or not the interruption, interference or damage is caused by the

negligence or misconduct of Edison, BAC or their agents. LICENSEE waives any claim for consequential damages or lost profits.

510. Existing Attachments. If LICENSEE maintains any existing attachments on the poles covered by this Agreement, it shall reconstruct, adjust or replace all such attachments in conformity with the technical standards and specifications set forth in this Article V and, as soon as practicable, shall ensure that all existing plant shall conform to such standards. LICENSEE further agrees that applications for permission to maintain any existing attachments, not previously licensed by Edison, shall be made forthwith in accordance with the terms and conditions of this Article and Article III.

ARTICLE VI

Term of Agreement, Cancellation, Relocation and Revocation

601. Ten Year Term. Unless previously terminated pursuant to its terms, this Agreement shall continue in effect for a term of ten years and shall remain in effect thereafter unless it shall have been terminated on 90 days' written notice.

602. Termination For Inactivity. If no license is applied for within one year of today or no license is issued within two years of today, then Edison shall have the option of terminating this Agreement, effective 30 days after mailing of notice.

603. Right to Give Up License. LICENSEE may give up any license by removing the attachment upon ten days' notice. Rental for the attachment shall be prorated for the half-year period in which the notice is given.

604. Termination for Unlawful Act. Notwithstanding the provisions of Section 601, this Agreement shall be subject to termination by Edison upon 90 days' written notice, upon any final regulatory or judicial determination that LICENSEE's facilities have been used in violation of any law or in aid of any unlawful act.

605. (a) Costs of Modifications to LICENSEE's Facilities. If Edison shall determine after the granting of any license (or, in the case of a hazardous condition, at any time after the granting of the license), that the service needs of Edison, BAC or any licensee or any hazardous or improper condition require the rearrangement or

transfer to a replacement pole of LICENSEE's plant, LICENSEE shall make such changes within 30 days after notice or within such shorter period as may be feasible in the case of any hazardous condition. LICENSEE shall not be required to bear any of the costs of rearranging or transferring its facilities if such rearrangement or transfer is required as a result of an additional attachment or the modification of an existing attachment(s) sought by Edison, BAC or any other licensee. Any rearrangement or transfer costs resulting from an additional attachment or the modification of an existing attachment(s) sought by Edison, BAC or any other licensee shall be the responsibility of the entity or entities requesting the rearrangement or transfer. LICENSEE shall be solely responsible for collecting any rearrangement/modification costs incurred pursuant to this paragraph. Edison's responsibility shall be limited to reimbursement of its pro rata share of such costs caused by its own additional attachment or modification to the pole. However, Edison shall, upon receipt of written request, provide LICENSEE with any information in Edison's possession that may facilitate LICENSEE's collection of such costs.

(b) Acts of God. LICENSEE is responsible for the timely repair, relocation or replacement of its own facilities when such work is required as the result of circumstances beyond anyone's control, including but not limited to storms, vehicular accidents, or public work projects.

606. Noncompliance. If LICENSEE fails strictly to comply with any lawful request made by Edison under this Article VI, Edison shall have the option, on 30 days' written demand for compliance (or, in the case of a hazardous situation, on such shorter notice as seems practical to Edison in the circumstances), to cancel LICENSEE's license for any attachment affected by LICENSEE's failure to comply.

607. Forbidden Installation. Upon a final regulatory or judicial determination that LICENSEE's use of any particular pole is forbidden, the license to attach to the pole shall immediately be cancelled, and LICENSEE shall remove its attachments immediately.

ARTICLE VII

Liability and Insurance

701. Indemnity. LICENSEE hereby indemnifies, protects and saves harmless Edison and BAC from and against

any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either party hereto and of BAC, including payment under the Workers' Compensation Law or under any plan for employees' disability and death benefits, which arises out of this agreement , LICENSEE'S use of the pole, the right of way, and related equipment or arises out of the erection, maintenance, transfer, presence, use or removal of LICENSEE's attachments or out of the proximity of the cables, wires, apparatus and appliances of LICENSEE to those of Edison or of BAC, or arises out of any act or omission of LICENSEE, Edison or BAC including any claims and demands of customers of LICENSEE or others, and irrespective of any fault, failure, negligence or alleged negligence on the part of Edison or of BAC.

702. (a) Insurance: Named Insureds. LICENSEE shall carry general liability insurance at its sole cost and expense to protect the parties hereto and BAC, by naming each as an additional insured, in respect of LICENSEE's liability for indemnification under Sections 506, 509 and 701 and to protect the parties hereto and BAC in respect to any other claim for bodily injury or property damage including injury to any of the parties' employees which arises out of this agreement, LICENSEE'S use of the pole, the right of way, and related equipment or arises out of the erection, maintenance, presence, use or removal of LICENSEE's attachments or out of the proximity of the cables, wires, apparatus and appliances of LICENSEE to those of Edison or of BAC, or arises out of any act or omission of LICENSEE, Edison or BAC including any claims and demands of customers of LICENSEE or others and irrespective of any fault, failure, negligence or alleged negligence on the part of Edison or of BAC.

(b) Insurance: Coverages. The amount of the insurance shall be, as to property damage, no less than $5,000,000 per occurrence primary coverage or primary plus excess coverage , and as to personal injury or death, no less than $5,000,000 per person injured or killed primary coverage or primary plus excess coverage.

(c) Insurance: Term. The insurance shall remain in force for the life of this Agreement and shall be with a company or companies satisfactory to Edison. Edison's approval shall not be unreasonably withheld. A copy of the policy will be provided at Edison's request.

(d) Insurance: Cancellation and Evidence. The insurance shall provide that policies may not be canceled or

materially changed as to named insured, amount of coverage, or scope of coverage except upon 30 days' notice to Edison. LICENSEE shall furnish evidence of insurance to Edison before this Agreement is effective.

703. Notification of Claims. LICENSEE shall promptly advise Edison's Claim Agent of all claims relating to damage to property or injury to or death of persons, arising or alleged to have arisen in any manner by, or directly or indirectly associated with, the erection, maintenance, presence, use or removal of LICENSEE's equipment. Copies of all accident or other reports made to any insurer by LICENSEE shall be furnished to Edison's Claim Agent, Room 1820, 4 Irving Place, New York, New York 10003.

704. In all instances in which LICENSEE is obligated to indemnify and save harmless Edison and/or BAC ("Indemnitee"), and if LICENSEE is not in default of that obligation, LICENSEE's obligation is conditioned upon (i) the Indemnitee's giving LICENSEE written notice of all claims, damages, losses, suits and any other event which in any way relate to or will be asserted by Indemnitee as a basis for the obligation, (ii) Indemnitee's furnishing such available information and assistance in the disposition of the matter as may be reasonably requested by LICENSEE and (iii) no settlement or other disposition being made by any Indemnitee of any matter for which a claim of indemnification or to be saved harmless will be made, without the prior written consent of LICENSEE.

ARTICLE VIII

Security and Remedies on Default

801. Security. Upon the licensee's default in any of its obligations requiring it to make payment to Edison under this Agreement, Edison may require that LICENSEE furnish security to Edison for performance of LICENSEE's obligations to make any and all payments demanded by Edison as due under this Agreement, including, without limitation, rentals in respect of licenses and costs of Make Ready Work or removal of LICENSEE's plant. At LICENSEE's option, the security may be either a letter of credit or a bond, as provided in Sections 802 and 803. The security in either case shall be in the amount of $15 per attachment for licenses under this Agreement, to be furnished prior to the granting of the licenses. The initial amount of security shall be at least $1,500 (100 poles) and, as each additional 100 poles are licensed, shall be increased in $1,500 increments. Similarly, the amount of security shall be decreased by $1,500 for each decline of 100 in the total

number of poles licensed to LICENSEE. Upon LICENSEE's completion of two years (four semiannual payments) of satisfactory payment of pole rentals, this security requirement shall be terminated. Con Edison may reinstitute this security requirement, if LICENSEE shall have been late in paying any pole rental obligation or defaulted in any of its other obligations under this Agreement.

802. (a) Letter of Credit. If LICENSEE furnishes a letter of credit pursuant to Section 801, the letter of credit shall be issued by a bank having an office for the transaction of banking business in New York City or Westchester County. The form of the letter of credit must be satisfactory to Edison. The letter of credit shall be held during the continuance of this Agreement as security for any and all amounts that may become due to Edison hereunder.

(b) Rights of Edison. If LICENSEE shall fail to pay any sum demanded by Edison as due under this Agreement, Edison shall have the right forthwith to apply to the bank for any or all amounts in payment of the sum due, whether or not LICENSEE contests its liability to pay the sum and whether or not Edison exercises or has exercised any option it may have to terminate the Agreement.

(c) Reinstitution of Letter of Credit. LICENSEE shall fully reinstitute its letter of credit within thirty days after notice that Con Edison has applied to the bank for payment under an existing letter of credit, whether or not LICENSEE contests its liability by legal proceedings or otherwise. Failure to reinstitute its letter of credit shall constitute a default.

803. (a) Bond. If LICENSEE furnishes a bond pursuant to Section 801, the surety shall be an insurance company licensed to do business in New York State, and the form of bond must be satisfactory to Edison. The initial bond and any renewals or replacements thereof shall each be for a term of not less than one year. Proof shall be provided to ensure that replacement or renewal bonds shall be continuous.

(b) Rights of Edison. The bond shall provide that the surety will pay to Edison within the dollar limits of the bond any sum demanded by Edison as due under this Agreement, whether or not LICENSEE contests its liability to pay the sum and whether or not Edison exercises or has exercised any option it may have to terminate the Agreement.

(c) Renewal After Payment. If any amounts are paid by the surety, LICENSEE shall restore the bond to the full amount required under Section 801 within thirty days after notice of payment is sent to LICENSEE whether or not LICENSEE contests its liability by legal proceedings or otherwise. Failure to restore the bond shall constitute a default.

804. Remedies of LICENSEE. If LICENSEE contests its liability to pay any sum, its only remedies shall be to petition the PSC or to bring an action at law against Con Edison to recover the amounts claimed to have been erroneously applied by the issuing bank or the surety.

805. Failure to Maintain Security. If LICENSEE shall fail to pay any sum due under this Agreement, or shall fail to maintain the letter of credit or the bond as provided in Sections 801 through 804, Edison upon written notice to LICENSEE shall have the right to terminate the Agreement upon 15 days notice to cure and, if payment shall not have been made, the termination shall be effective five days after the expiration of the 15 day period.

806. Default in General. In addition to the right provided by Section 805 and to Edison's termination rights provided for elsewhere in this Agreement, if LICENSEE shall default in any other respect in performing any action required under this Agreement, Edison shall have the right to terminate the Agreement or to cancel any particular license affected, and the termination or cancellation shall be effective upon the expiration of 30 days after notice to LICENSEE provided that the default has not been cured within that time. Where, however, such default cannot reasonably be cured within such thirty (30) day period, if the defaulting party shall proceed promptly to cure the same and prosecute such cure with due diligence, the time for curing such default shall be extended for an amount of time as may be reasonably necessary to complete such cure. Termination of this Agreement shall not release LICENSEE from any liability or obligation to continue to pay rentals at the rates provided in Article IV for such time as LICENSEE's attachments remain on the poles or from the obligation to pay any costs of removal.

807. Removal After Termination or Cancellation. Upon termination of this Agreement, or cancellation of any licenses, LICENSEE shall remove its attachments within 90 days (or, in the case of a hazardous situation, within such shorter periods as seems practical to Edison in the circumstances) after the effective date of termination or

cancellation or such shorter period as is herein otherwise provided.

808. (a) Failure to Remove Attachment. If, within any time period herein provided, LICENSEE shall fail to make a change in its plant required by Edison or shall fail to remove any attachments upon cancellation of any license or upon termination of this Agreement, Edison shall have the right to make the changes or effect the removals. In case of emergency or service needs of Edison or BAC, Edison or BAC may perform the work without written notice to LICENSEE or upon such other notice as Edison or BAC deems reasonable in the circumstances.

(b) Costs of Removal. LICENSEE shall pay, within 30 days of billing, all the costs of removal performed by Edison or BAC.

(c) Disposition of Equipment. If Edison removes any of LICENSEE's equipment pursuant to this Section 808, Edison may hold the equipment as security for the payment of any sums due under this Agreement, sell the equipment at public or private sale upon notice to LICENSEE, turn the equipment over to LICENSEE or do any combination of these things. If Edison sells any of LICENSEE's equipment, it shall apply the proceeds to pay sums due under this Agreement and shall pay any balance to LICENSEE.

809. PSC Review. Prior to terminating this Agreement or cancelling any license for whatever cause or purpose, a petition may be brought by either party to the PSC requesting a PSC decision, which shall be binding on both parties. If termination or cancellation is based upon a safety hazard, an emergency or an illegal condition that puts Edison at any risk, Edison may remove LICENSEE's facilities pending the PSC's determination. If the PSC requires restoration of the removed facilities, the costs shall be Edison's.

ARTICLE IX

Special Provisions

901. (a) Edison's Use Primary. Any license granted to LICENSEE is at all times subordinate to Edison's statutory duty to supply uninterrupted electric service to its consumers.

(b) Rights of Edison. Notwithstanding any contradictory provision, if at any time in the sole judgment

of Edison its ability to fulfill its statutory public service duty may be threatened by reason of LICENSEE attachments or of this Agreement, LICENSEE shall forthwith comply with any request of Edison promptly to remove or alter its attachments, or other condition, that so threaten Edison's ability.

(c) Edison's Remedy. If LICENSEE shall fail promptly to comply with any request made pursuant to this Section 901, Edison shall have the right to cancel any license or to terminate this Agreement, effective immediately upon mailing of the notice.

902. (a) Maintenance of 24Hour Emergency Services. LICENSEE shall maintain fully available on a 24hour basis complete and adequate emergency services, consisting of appropriate equipment and trained personnel sufficient to assure a prompt response to requests or directions by Edison that LICENSEE's equipment be immediately removed or adjusted to accommodate any emergency conditions that may arise.

(b) Edison's Remedy. If, in the sole judgment of Edison, LICENSEE shall fail properly to maintain emergency services as provided herein, its failure shall constitute a default under this Agreement, and Edison upon written notice to LICENSEE shall have the right to cancel any license or to terminate this Agreement, effective immediately upon mailing of the notice.

903. (a) High Voltage: Warning. LICENSEE warrants and represents to Edison that it shall specifically and adequately warn all field personnel of the dangers inherent in electrical conductors before any personnel are permitted to perform any work near any Edison facilities. The warning shall be given to LICENSEE field personnel both orally and in writing. The written warning shall be prepared in duplicate, with one copy retained by LICENSEE and the other by LICENSEE's field personnel, acknowledging receipt of both written and oral warnings. The written warning shall be made available for inspection by Edison at any time inspection may be requested.

(b) Edison's Remedy. If LICENSEE does not satisfy Edison, in its sole judgment, of its compliance with this Section 903, its failure will constitute a default, and Edison may at its sole option cancel any license or terminate this Agreement, effective immediately upon mailing of the notice.

904. Anchors and Guys. LICENSEE may attach its guys to Edison's anchors under the following conditions:

(a) Each application under Section 301 for a licensed attachment shall also specify the anchor(s) to which LICENSEE wishes to attach. If the anchor has sufficient capacity, Edison shall authorize the attachment.

(b) The determination of whether an Edison anchor has sufficient capacity to permit the attachment of LICENSEE's guy(s) shall be made, as part of the study of Make Ready Work, solely by Edison or by BAC. Edison's permission to attach to an anchor will be subject to Edison's normal operating practices and will not be unreasonably withheld.

(c) Con Edison is under no obligation to install new anchors or to replace existing anchors in order to accommodate LICENSEE's attachments.

(d) No rental shall be charged to LICENSEE for any attachment it makes pursuant to this Section 904, subject however to any determination hereinafter made, by the PSC or by other governmental body having jurisdiction, that may require Edison to charge rental for attachments to anchors, or that may, as a practical matter, bar Edison from including its anchor costs in its pole investment for the purpose of the calculation of pole attachment charges.

(e) Upon request by Edison, LICENSEE shall promptly remove from Edison anchors any attachments that have not been authorized pursuant to this Section 904.

(f) Any failure to remove an attachment, as required by Subdivision (e) of this Section 904, shall constitute a default, and Edison may at its sole option cancel any license or terminate this Agreement.

ARTICLE X

General Provisions

1001. No Assignment by LICENSEE. LICENSEE shall not assign this Agreement without Edison's written consent, granting of which shall not be unreasonably withheld, delayed, or conditioned. Notwithstanding the foregoing, Edison will be deemed to have consented in writing to the LICENSEE's assignment of this agreement if Con Edison does not provide the LICENSEE written notice of objection within 30 days of receipt from LICENSEE of a written request to

assign this agreement. Subject to the foregoing, however, this Agreement shall extend to and bind the successors and assigns of the parties.

1002. No Waiver. Failure to enforce or insist upon compliance with any of the terms of this Agreement shall not constitute a waiver of any of the terms, which shall remain at all times in full force and effect.

1003. Merger. This Agreement constitutes the entire agreement between the parties, and it may not be modified or amended, nor may any obligation of either party be changed or discharged, except in writing signed by the duly authorized officer or agent of the party to be charged.

1004. Waiver of Jury Trial. Edison and LICENSEE each hereby waive any right to a trial by jury in any litigation arising out of this Agreement or out of LICENSEE's use of space on Edison's poles.

1005. Notice. Any notice to Edison shall be delivered by facsimile and by hand or overnight delivery to:

Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, New York 10003
Attn: Vice President,
Energy Services
Fax: (212) 460-4940

Any notice to LICENSEE shall be delivered by facsimile and by hand or overnight delivery to:

Any notice shall be effective immediately upon receipt except where provided otherwise herein.

1006. New York Law. This Agreement shall be governed by the laws of New York.

1007. Captions Not Part of Agreement. The captions in this Agreement are not part of the Agreement. They are intended only to facilitate references to the provisions. They in no way affect, limit or cast light on the interpretation of any provision of this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement the day and year first above written.

CONSOLIDATED EDISON COMPANY
OF NEW YORK, INC.

By: _____
Vice President

Attest:

_____
Assistant Secretary

LICENSEE

By: _____
(Print Name)
Title:

Attest:

_____

MUTUAL CONSENT AND WAIVER AGREEMENT

THIS MUTUAL CONSENT AND WAIVER AGREEMENT ("Agreement") is made and entered into this 9th day of November, 2000 by and between **Consolidated Edison Company of New York, Inc.**, a New York corporation ("Con Edison"), **Power Authority of the State of New York**, a public authority established and functioning pursuant to Title 1, Article V of the Public Authorities Law of the State of New York (the "Authority") and **Entergy Nuclear Indian Point 3, LLC**, a Delaware limited liability company ("ENIP").

WITNESSETH:

Whereas, by Deed dated December 30, 1975, executed by Con Edison and the Authority, and recorded in the County Clerk's Office of Westchester County, New York (the "Clerk's Office") on December 31, 1975 in Liber 7306 page 736 (the "Deed"), Con Edison, subject to certain reservations to it of certain rights, easements and interests in personal property, fixtures, structures, improvements and other interests and matters, conveyed to the Authority certain land together with certain rights, easements and interests in personal property, fixtures, structures, improvements and other interests and matters, in each case, as more particularly described in the Deed;

Whereas, among other things, the Deed **(A)** specifically reserved unto Con Edison the following described personal property, fixtures, structures, improvements, or other interests, excepting the fee to the land on which, over which, or under which they are erected or located: **(1)** an undivided 53 percent interest as a tenant in common with the Authority in and to that portion of the circulating water Discharge Canal lying south of a line parallel to and 135 feet south of the northerly boundary of "PARCEL A" (such term being as defined in the Deed), delineated on "Map No. 1" (such term being defined in the Deed) and designated thereon as "PAC-3" (the Deed having granted to the Authority the remaining undivided 47 percent interest as a tenant in common with Con Edison to such personal property, fixtures, structures, improvements, or other interests); **(2)** an undivided 53 percent interest as a tenant in common with the Authority in and to the outfall gates Control House and power and control conduits serving the Control House and the outfall gates (but omitting such portion of such power and control conduits as are found on the outfall gates and associated structures westerly of the westerly boundary of PARCEL A within lands now or formerly of New York State Atomic and Space Development Authority or its successor, the New York State Energy Research and Development Authority), and appurtenances thereto, delineated on Map No. 1 and designated thereon as "PAC-4" (the Deed having granted to the Authority the remaining undivided 47 percent interest as a tenant in common with Con Edison to such personal property, fixtures, structures, improvements, or other interests); and **(3)** an undivided 50 percent interest as a tenant in common with the Authority in and to the Meteorological Tower, the Meteorological Trailer, forward scatter meter, associated foundations, structures, supports, anchors, and other associated facilities and appurtenances, delineated on Map No. 1 and designated thereon as "PAC-8", (the Deed having granted to the Authority the remaining undivided 50 percent interest as a tenant in common with Con Edison to such personal property, fixtures, structures, improvements, or other

interests) ; and **(B)** specifically granted unto the Authority the following described personal property, fixtures, structures, improvements, or other interests, excepting the fee to the land on which, over which, or under which they are erected or located: **(1)** an undivided 47 percent interest as a tenant in common with Con Edison in and to the outfall gates power cables running from PARCEL A underground through "EASEMENT PARCEL 1" (such term being defined in the Deed) to MCC 10Z in the Screenwell Structure No. 1 on Easement PARCEL 1 (as delineated and designated on Map No. 1) and associated control wires from PARCEL A underground through EASEMENT PARCEL 1 to Control Building No. 1, such facilities being designated as "CEC-3" on Map No. 1, together with appurtenances (Con Edison having retained the remaining undivided 53 percent interest as a tenant in common with the Authority to such personal property, fixtures, structures, improvements, or other interests); (the undivided interests of Con Edison and the Authority as tenants in common with each other in the personal property, fixtures, structures, improvements, or other interests described above in (A)(1),(2), and (3) and (B)(1) being collectively referred to herein respectively as the "Con Edison TIC Interests" and the "Authority TIC Interests");

Whereas, the Deed provides in part that (i) "It is further mutually and reciprocally agreed that no part or all of the undivided interests of the Authority and Con Edison as tenants in common in any facilities and improvements thereto shall be transferred, conveyed or assigned to any third party unless the party desiring to convey or assign, after the receipt of a bona fide written offer from a third party to purchase part or all of such interest, shall have in writing offered to sell such interest to the other tenant in common, on terms and conditions at least as favorable as those contained in said bona fide offer, and shall have held such offer open for at least 180 days, provided that if the other tenant in common does not accept such offer within such period of 180 days, such offer shall be deemed to have been declined and the party desiring to sell shall be free to accept such bona fide offer and thereafter upon receipt of any necessary approval of any governmental body then having jurisdiction, to transfer, convey or assign to said third party such interest pursuant to the terms of such bona fide offer." (the foregoing being referred to herein as the "First Refusal Rights And Obligations"); and (ii) "None of such facilities or improvements in which the parties have undivided interests shall be subject to partition or sale for division; such rights to partition or sale for division being hereby effectively waived, surrendered and released by the parties." (the foregoing being referred to as the "Partition/Sale For Division Rights Waiver");

Whereas, Con Edison is soliciting proposals to purchase its Indian Point Unit 2 nuclear generation station located in Buchanan, New York (referred to herein as "IP2") and certain other assets, and the Authority, pursuant to an agreement with ENIP and subject to such agreement's terms and conditions, has agreed to sell its Indian Point Unit 3 nuclear generation station located in Buchanan, New York (referred to herein as "IP3") and certain other assets to ENIP, the closing of which sale has not yet occurred;

Whereas, as part of a Con Edison sale of IP2 (together with any other assets) to a buyer (the "IP2 Buyer"), Con Edison desires to sell, grant, transfer, convey and/or assign the Con Edison TIC Interests to the IP2 Buyer without first offering the Con Edison TIC Interests to the Authority, ENIP or any other buyer of IP3 from the Authority and without otherwise complying with the First Refusal Rights And Obligations, and the Authority, as part the sale of IP3 (together with any other assets)

to ENIP, desires to sell, grant, transfer, convey and/or assign the Authority TIC Interests to ENIP without first offering the Authority TIC Interests to Con Edison or the IP2 Buyer and without otherwise complying with the First Refusal Rights And Obligations;

Whereas, upon the terms and conditions hereof, Con Edison, the Authority, and ENIP each wish to accommodate the desire of Con Edison to sell, grant, transfer, convey and/or assign the Con Edison TIC Interests to the IP2 Buyer as aforesaid as well as the desire of the Authority to sell, grant, transfer, convey and/or assign the Authority TIC Interests to ENIP as aforesaid;

Whereas, the Authority, acting by and through the People of the State of New York acquired from Con Edison by appropriation on or about August 12, 1976 an approximately 25.4966 acre parcel of land lying adjacent to IP3 and shown more specifically on that certain map and description of property entitled "Power Authority of the State of New York, Indian Point 3 Nuclear Power Plant, County of Westchester, Town of Cortlandt, Map No. 1, Parcel No. 1" and filed in the County Clerk's Office of Westchester County on August 12, 1976 as Map No. 18914 (the "Appropriation Map", and such approximately 25.4966 acre parcel of land, excepting any and all rights, privileges, easements, rights or way or other interests granted or reserved by the Appropriation Map or otherwise to Con Edison, its successors and/or assigns in, on, over, under, through, across or in connection with such parcel of land and any and all personal property, fixtures, structures, improvements or other interests in, on, over, under, through, across or in connection with such parcel of land, being referred to herein as the "25 Acre Parcel");

Whereas, Section 1007, subdivision 10 of the New York State Public Authorities Law provides in part as follows: "The authority may determine whether any property appropriated pursuant to this section, while under its jurisdiction, should be sold or exchanged in whole or in part, on terms beneficial to the state and authority, and in all case where such a determination is made, the authority may sell or exchange such property. Where the authority finds it practicable and reasonable, the former owner, from whom the property was appropriated, his heirs, successors in interest and assigns, shall be given the first opportunity to purchase such property at its fair market value" (the foregoing being referred to herein as "PAL 1007 subd 10");

Whereas, the Authority represents and warrants that it will include the 25 Acre Parcel in the Authority's proposed sale of IP3 (together with any other assets) to ENIP or to another buyer should ENIP not close on the sale for any reason;

Whereas, to facilitate the closing of the proposed sale of IP3 and the 25 Acre Parcel (together with any other assets) to ENIP or to another buyer should ENIP not close on the sale for any reason, the Authority has requested that Con Edison, in connection with a sale of IP3 and the 25 Acre Parcel (together with any other assets) to ENIP or to another buyer should ENIP not close on the sale for any reason, waive any rights Con Edison may have under PAL 1007 subd 10 to have the Authority give Con Edison the first opportunity to purchase the 25 Acre Parcel at its fair market value.

Now Therefore, in consideration of the foregoing and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged,

and of the mutual agreements hereinafter set forth, it is hereby mutually agreed as follows:

1. **Incorporation of Recitals.** The foregoing recitals are hereby incorporated in this Agreement and made a part hereof by this reference.

2. **Permitted Conveyance of the Con Edison TIC Interests; Certain Waivers.** Provided that prior to the closing of a Con Edison sale of IP2 (together with any other assets) to the IP2 Buyer, the IP2 Buyer obtains the necessary material permits, licenses and/or other approvals from the Nuclear Regulatory Commission (the "NRC") or any successor to the NRC to own and operate IP2, the Authority and ENIP hereby severally agree that, as part of a Con Edison sale of IP2 (together with any other assets) to the IP2 Buyer, Con Edison is permitted to sell, grant, transfer, convey and/or assign the Con Edison TIC Interests to the IP2 Buyer without first offering the Con Edison TIC Interests to the Authority or to ENIP, as applicable, and without otherwise complying with the First Refusal Rights And Obligations and the Authority and ENIP hereby severally irrevocably and unconditionally waive any rights they may have in connection with such sale that are based on the First Refusal Rights And Obligations. Should the Authority's sale of IP3 (together with any other assets) to ENIP not close for any reason and the Authority instead closes on a sale of IP3 (together with any other assets) with another buyer (the "IP3 Buyer"), then the Authority will cause the IP3 Buyer to make and be bound by the same agreements and waivers as are made by the Authority and ENIP in this paragraph.

3. **Permitted Conveyance of the Authority TIC Interests; Certain Waivers.** Provided that prior to the closing of the Authority's sale of IP3 (together with any other assets) to ENIP or the IP3 Buyer, ENIP or the IP3 Buyer, as applicable, obtains the necessary material permits, licenses and/or other approvals from the NRC or any successor of the NRC to own and operate IP3, Con Edison hereby agrees (and Con Edison will cause the IP2 Buyer to so agree should the IP2 Buyer close on a sale of IP2 prior to ENIP or the IP3 Buyer closing on the sale of IP3) that, as part of the Authority's sale of IP3 (together with any other assets) to ENIP or the IP3 Buyer, the Authority is permitted to sell, grant, transfer, convey and/or assign the Authority TIC Interests to ENIP or the IP3 Buyer without first offering the Authority TIC Interests to Con Edison or to the IP2 Buyer and without otherwise complying with the First Refusal Rights And Obligations, and Con Edison hereby irrevocably and unconditionally waives (and, should the IP2 Buyer close on a sale of IP2 prior to ENIP or the IP3 Buyer closing on the sale of IP3, Con Edison will cause the IP2 Buyer to so waive) any rights it may have in connection with such sale of IP3 to ENIP or the IP3 Buyer that are based on the First Refusal Rights And Obligations.

4. **Transfers Otherwise Subject To Deed Provisions; IP2 Buyer, ENIP, and IP3 Buyer subject to Deed Provisions.** The deed or other instrument by which Con Edison accomplishes the sale, grant, transfer, conveyance and/or assignment of the Con Edison TIC Interests to the IP2 Buyer and the deed or other instrument by which the Authority accomplishes the sale, grant, transfer, conveyance and/or assignment of the Authority TIC Interests to ENIP or the IP3 Buyer shall contain the Partition/Sale For Division Waiver and the First Refusal Rights and Obligations. It is the intent of this Agreement that, except as expressly waived hereby for the limited purpose of Con Edison's sale, grant, transfer, conveyance and/or assignment of the

Con Edison TIC Interests to the IP2 Buyer and the Authority's sale, grant, transfer, conveyance and/or assignment of the Authority TIC Interests to ENIP or the IP3 Buyer, all of the terms and conditions set forth in the Deed, including, without limitation, the Partition/Sale For Division Waiver and the First Refusal Rights and Obligations, shall remain in full force and effect and, without limitation, shall apply, in accordance with the language of such terms and conditions, to any future sale, grant, transfer, conveyance and/or assignment by the IP2 Buyer, ENIP, and/or the IP3 Buyer to which they are otherwise applicable.

5. **The 25 Acre Parcel.** In connection with the Authority's sale of IP3 and the 25 Acre Parcel (together with any other assets) to ENIP or the IP3 Buyer, Con Edison hereby irrevocably and unconditionally waives any and all rights it may have under PAL 1007 subd 10 to have the Authority give Con Edison the first opportunity to purchase the 25 Acre Parcel at its fair market value.). The foregoing waiver is independent of any determination by the Authority that it is not reasonable or practicable to give Con Edison the first opportunity to purchase the 25 Acre Parcel at its fair market value.

6. **Recording.** This Agreement is intended to be recorded in the Clerk's Office prior to the recordation of the deed or other instrument by which Con Edison accomplishes the sale, grant, transfer, conveyance and/or assignment of IP2 (together with any other assets) and prior to the recordation of the deed or other instrument by which the Authority accomplishes the sale, grant, transfer, conveyance and/or assignment of IP3 (together with any other assets), to run with the land, bind Con Edison and the Authority, and, subject to paragraph 7 of this Agreement, bind the IP2 Buyer, ENIP, and the IP3 Buyer.

7. **Obligations of IP2 Buyer, ENIP and IP3 Buyer If Fail To Close.** Notwithstanding anything to the contrary contained herein: (i) in no event shall the IP2 Buyer have any obligations under this Agreement unless and until the IP2 Buyer closes on the purchase of IP2 (together with any other assets); (ii) in no event shall ENIP have any obligations under this Agreement unless and until ENIP closes on the purchase of IP3 (together with any other assets); and (iii) in no event shall the IP3 Buyer have any obligations under this Agreement unless and until the IP3 Buyer closes on the purchase of IP3 (together with any other assets).

8. **Counterparts.** This Agreement may be executed in two (2) or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

9. **Miscellaneous.** This Agreement shall inure to the benefit of the parties hereto and their respective successors and assigns; provided, however, that this Agreement may not be assigned by any party hereto without the prior written consent of each party hereto, which consent may be withheld for any or no reason and any purported assignment without such consent shall be void. This Agreement shall be governed by and construed in accordance with the laws of the State of New York., without resort to its choice of law rules. This Agreement shall not be effective unless and until it is executed by all of the parties hereto.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written.

Consolidated Edison Company of New York, Inc.

By: _____
Name:
Title:

Power Authority of the State of New York

By: _____
Name:
Title:

Entergy Nuclear Indian Point 3, LLC

By: _____
Name: Michael R. Kansler
Title: Senior Vice President and Chief Operating Officer

PPA

POWER PURCHASE AGREEMENT

This Power Purchase Agreement dated November 9, 2000, ("Agreement") is entered into between ENTERGY NUCLEAR INDIAN POINT 2, LLC ("Seller"), a Delaware limited liability company having its principal place of business at 440 Hamilton Avenue, White Plains, New York 10601 and CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. ("Buyer"), a New York corporation having its principal place of business at 4 Irving Place, New York, New York 10003.

WITNESSETH:

WHEREAS, Seller and Buyer are entering into the Generating Plant and Gas Turbine Asset Purchase And Sale Agreement For Indian Point Generating Station Units 1 and 2 And Gas Turbine Units 1, 2 And 3 And Toddville Training Center Located At Village Of Buchanan And/Or The Town Of Cortland Westchester County, New York" (the "Asset Sale Agreement"), dated as of even date herewith, for the sale of certain of Buyer's generating assets;

WHEREAS, by the closing of the transactions contemplated by the Asset Sale Agreement, Seller will be authorized by the Federal Energy Regulatory Commission to make wholesale sales of electric power upon negotiated terms and conditions (such authorization being referred to as "Seller's FERC Market Based Rate Authorization");

WHEREAS, Buyer desires to receive and purchase and Seller desires to deliver and sell Unit Firm Energy (as defined below) in accordance with the terms and conditions of this Agreement;

WHEREAS, this Agreement is an "Ancillary Agreement", as defined in the Asset Sale Agreement;

NOW, THEREFORE, in consideration of the mutual obligations and undertakings and subject to the terms and conditions set forth herein, it is agreed as follows:

1. DEFINITIONS

As used in this Agreement, all capitalized terms shall have the meanings ascribed to them in the Asset Sale Agreement unless otherwise defined in this Agreement and the following terms shall have the following meanings:

a. "Affiliate" shall have the meaning set forth in Rule 12b-2 of the General Rules and Regulations under the Securities Exchange Act of 1934, as amended.

b. "Applicable Monthly Price" means the purchase price, expressed in $/MWh, that Buyer shall pay Seller for the Unit Firm Energy scheduled and delivered to the Delivery Point pursuant to the terms of this Agreement. The Applicable Monthly Price for each month during the term of this Agreement shall be $46.80 per MWh in the months of June, July and August and $36.40 per MWh in all other months of the year.

c. "Business Day" shall mean any day other than Saturday, Sunday or a day on which banking institutions in the State of New York are authorized by law or other governmental authority to close.

d. "Buyer's Cover Costs" means the positive difference, if any, between (i) the price at which Buyer is able, acting in a commercially reasonable manner, to obtain replacement energy for Unit Firm Energy (A) committed herein to Buyer and/or (B) included in Seller's Schedule of Deliveries, and (ii) the price that otherwise would be paid by Buyer for such Unit Firm Energy pursuant to this Agreement, plus any third party (including NYISO) transmission charges, congestion costs, transmission usage charges, ancillary services charges, regulation charges, demand or reservation charges and other NYISO-imposed charges (x) incurred by Buyer with respect to Buyer's purchase of replacement energy and (y) which Buyer would not have incurred if Seller had delivered Unit Firm Energy at the Delivery Point. Buyer shall be deemed to be acting in a commercially reasonable manner if it purchases replacement energy from the NYISO day-ahead or real time market. In the event that the amount of Unit Firm Energy delivered to the Delivery Point in any hour exceeds Seller's Schedule of Deliveries, "Buyer's Cover Costs" shall include any costs incurred by Buyer as a result of such excess deliveries (including regulation charges and any other NYISO imposed charges for such excess deliveries), but only to the extent that Buyer would not have incurred such costs if Seller had not made such excess deliveries.

e. "Capacity" means the capability to generate or transmit electrical power, measured in MW.

f. "Closing" shall have the meaning specified in the Asset Sale Agreement.

g. "Delivery Point" shall mean the north ring bus between breakers 7 and 9 located at Buyer's Buchanan 345 kV Substation.

h. "Facility" shall mean the Indian Point 2 Generating Station Unit 2, exclusive of the Gas Turbine Units 1,2 and 3.

i. "FERC" shall mean the Federal Energy Regulatory Commission or any successor entity.

j. "Installed Capacity" shall mean the amount of Capacity from the Facility that complies with the requirements of the NYISO and of the New York State Reliability Council (the "Reliability Rules") and is capable of supplying and/or reducing the demand for energy in the New York Control Area (as defined by the NYISO) for the purpose of ensuring that sufficient energy and Capacity are available to meet the Reliability Rules.

k. "MWh" shall mean megawatt hour.

l. "NYISO" shall means the New York Independent System Operator or any successor entity.

m. "Party" shall mean Buyer on the one hand and Seller on the other hand and their respective successors or permitted assignees or transferees.

n. "Schedule Closing Time" shall mean the deadline for submitting Day-Ahead Schedules to the NYISO under the NYISO's applicable rules and procedures as may be amended from time to time. Such deadline is currently 5 AM one (1) day in advance of the applicable delivery day.

o. "Seller's Cover Costs" shall mean the positive difference, if any, between (i) the price that would be otherwise paid by Buyer pursuant to this Agreement for Unit Firm Energy delivered by Seller at the Delivery Point which Buyer has failed to accept and purchase when tendered for delivery by Seller in accordance with the terms hereof and (ii) the price at which Seller is or would be able, acting in a commercially reasonable manner, to contemporaneously sell such Unit Firm Energy at the Delivery Point in the NYISO's real-time or day-ahead markets.

p. "Transmission Usage Charges" ("TUCs") shall have the same meaning ascribed to it in the NYISO's Open Access Transmission Tariff, as it may be amended from time to time.

q. "Unit Firm Energy" shall mean all of the electric energy, in the form of 3-phase, 60 Hz, alternating current and measured in MWh, generated at the Facility, excluding (i) auxiliary power consumed by the Facility and (ii) up to 45 MW of station use energy provided to Indian Point Generating Units Nos. 1 and 3 (if owned by Buyer or its Affiliate) when such station use energy is needed by such units (such as when such units are out-of-service, shut-down, de-rated or during start-up), adjusted for transformer losses between the Facility and the Delivery Point. Unit Firm Energy shall not include Installed Capacity.

r. "Unplanned Shutdown of the Facility" shall mean the opening of a disconnecting device located in the Substation or the Generating Facilities (as such terms are defined in the Asset Sale Agreement), such as a circuit breaker, which could not have been reasonably anticipated by Seller when Seller's Schedule of Deliveries was submitted to the NYISO.

2. PURCHASE AND SALE

A. Sale and Delivery of Energy

1. It is a condition precedent to the obligations of the Parties under this Agreement that the Closing shall have occurred.

2. During the term of the Agreement, Seller shall sell and Buyer shall purchase the Unit Firm Energy. The Unit Firm Energy shall be delivered by Seller to Buyer and accepted by Buyer at the Delivery Point at the appropriate bulk power system voltage.

3. The amounts payable by Buyer with respect to a particular month to Seller shall be calculated monthly and shall be equal to the product of (a) the amount of Unit Firm Energy delivered by Seller at the Delivery Point during such month, and (b) the Applicable Monthly Price.

4. During the term of this Agreement, Seller is prohibited from selling to a third party (or otherwise diverting) any portion of the Unit Firm Energy committed to

Buyer hereunder, except that Seller may sell to a third party (including the NYISO) or otherwise divert Unit Firm Energy in excess of the amount of Unit Firm Energy included in Seller's Schedule of Deliveries ("Excess Energy") which Buyer is not obligated to purchase from Seller pursuant to Section 2(B)(4) below.

5. In the event that the Facility is not operating for any reason, Seller shall not be obligated to deliver or sell Unit Firm Energy or procure any other energy for delivery or sale to Buyer, and Buyer shall not be obligated to accept, purchase or pay for Unit Firm Energy or any other energy procured by Seller.

6. Seller shall use its commercially reasonable efforts to schedule maintenance or other outages of the Facility during months other than May through September, inclusive.

B. Scheduling and Coordination of Operations with the NYISO

1. Buyer shall schedule the delivery of the Unit Firm Energy with the NYISO, and Seller shall confirm such delivery to the NYISO, in each case as required by the NYISO. Seller shall provide Buyer with an hourly schedule of deliveries of Unit Firm Energy at the Delivery Point for each day at least three (3) hours prior to the Schedule Closing Time ("Seller's Schedule of Deliveries") to enable Buyer to enter and schedule such deliveries in the NYISO's Market Information System (MIS) prior to the Schedule Closing Time. Buyer shall use reasonable efforts to incorporate into the schedule entered into the MIS any changes to Seller's Schedule of Deliveries that could not have been reasonably anticipated by Seller at the time of Seller's initial submission to Buyer of Seller's Schedule of Deliveries, provided that such changes are provided by Seller to Buyer at least one (1) hour prior to the Schedule Closing Time. Seller and Buyer shall use commercially reasonable efforts to incorporate changes to Seller's Schedule of Deliveries until the Schedule Closing Time. All such changes that are entered by Buyer into the MIS and confirmed by Seller shall be deemed to be included in the Seller's Schedule of Deliveries. Seller shall also provide Buyer with a non-binding advisory of the hourly schedule of deliveries of Unit Firm Energy at the Delivery Point at least thirteen (13) hours prior to the Schedule Closing Time. Buyer and Seller shall establish a protocol (the "Protocol") to further provide for the efficient and economic scheduling of such Unit Firm Energy. The Parties acknowledge and agree that the NYISO rules and regulations are subject to change at any time. The Protocol (and mutually satisfactory amendments thereto) may modify, amend or supersede the provisions of this Section 2(B) from time to time without requiring an amendment hereto.

2. Buyer and Seller shall execute any service agreements necessary to enable them to transact and deliver energy in the NYISO control area.

3. Seller shall operate the Facility in accordance with Prudent Utility Practice (as defined in the Asset Sale Agreement). Seller shall not be obligated to operate the Facility in a manner which exceeds the standards of operation employed by Buyer prior to the Closing.

4. Buyer shall not be obligated to purchase and pay for any Excess Energy unless (i) the availability of such Excess Energy for delivery to Buyer could not have been reasonably anticipated by Seller when Seller's Schedule of Deliveries was

submitted to Buyer, (ii) such Excess Energy is at least 50 MWh per hour (in which event Buyer shall purchase the entire amount of such Excess Energy) and (iii) Buyer's schedule of such Excess Energy is accepted and credited to Buyer in the NYISO's hourly-ahead market. Buyer shall pay the Applicable Monthly Price for any Excess Energy purchased by Buyer pursuant to the preceding sentence.

5. Seller shall provide Buyer with copies of all maintenance schedules relating to the Facility, including all changes to such maintenance schedules, submitted by Seller to the NYISO. If Seller is not required to submit such schedules to the NYISO, Seller shall use its reasonable efforts to submit such schedules to Buyer as soon as practicable after they are known to Seller.

3. TERM

This Agreement shall become effective on the date hereof, but the obligations of the Parties hereunder shall commence on the Closing and shall continue through and including 11:59 PM on December 31, 2004. Neither Party shall have the option to terminate, extend or otherwise modify the term of this Agreement without the prior written consent of the other Party. All applicable provisions of this Agreement shall continue in effect thereafter to the extent necessary to provide for final billing and adjustments.

4. TRANSFER OF TITLE

Title to the Unit Firm Energy sold by Seller to Buyer hereunder and liability therefore shall transfer from Seller to Buyer at the Delivery Point. Seller shall be responsible for the provision of any transmission service or the payment of any TUCs, if any, associated with the delivery of Unit Firm Energy to the Delivery Point.

5. COVER COSTS

Unless performance is excused by a Force Majeure or Buyer's failure to perform its obligations hereunder, if Seller (i) fails to include any Unit Firm Energy in Seller's Schedule of Deliveries, (ii) fails to deliver to the Delivery Point in any hour any Unit Firm Energy included in Seller's Schedule of Deliveries unless such failure is due to an Unplanned Shutdown of the Facility that occurs after Seller's Schedule of Deliveries is due to be submitted to the NYISO, or (iii) delivers to the Delivery Point in any hour an amount of Unit Firm Energy in excess of Seller's Schedule of Deliveries which Buyer is not obligated to purchase pursuant to Section 2(B)(4), Seller shall be liable to Buyer for Buyer's Cover Costs. Unless excused by Force Majeure or Seller's failure to perform its obligations hereunder, if Buyer fails to accept Unit Firm Energy tendered for delivery as required by this Agreement, Buyer shall be liable to Seller for Seller's Cover Costs. Buyer's Cover Costs and Seller's Cover Cost shall be the respective sole and exclusive remedies of Buyer and Seller for a failure to schedule, deliver or accept Unit Firm Energy unless such failure is an Event of Default as defined in Section 6. Seller shall promptly notify Buyer of any Unplanned Shutdown of the Facility.

6. EVENTS OF DEFAULT

(a) Definition of Event of Default. An "Event of Default" shall mean, in relation to a Party (the "Defaulting Party"):

(i) failure by the Defaulting Party to pay when due any payment due to the other Party and such failure shall continue for three (3) Business Days following the receipt of written notice from the Party to the Defaulting Party specifying the overdue amount; or

(ii) failure by the Defaulting Party to perform any of its material obligations hereunder (other than as described in (i) above) and such failure is not excused by Force Majeure or failure by the non-Defaulting Party to perform its material obligations hereunder and continues for thirty (30) days after the Defaulting Party receives written notice from the non-Defaulting Party of such failure; provided, however, if a period in excess of thirty (30) days is required to cure such failure, the Defaulting Party shall have an additional amount of time, not to exceed 180 days, as may be necessary to cure such failure provided that the Defaulting Party uses reasonable diligence to remedy such failure;

(iii) an assignment or general arrangement by the Defaulting Party for the benefit of creditors, files a petition or otherwise commences any proceeding, in bankruptcy or under similar law, otherwise becomes bankrupt (however evidenced) or in unable to pay its debts as they fall due;

(iv) a sale to a third party, or other diversion, by the Defaulting Party of any portion of the Unit Firm Energy prohibited by Section 2(A)(4).

(b) Remedies Upon Event of Default.

(i) Subject to Section 6(a)(ii), upon the occurrence of an Event of Default, the non-Defaulting Party may resort to all remedies available at law or in equity, including (A) the termination of service; (B) specific enforcement of the provisions of this Agreement; and/or (C) the recovery of damages except to the extent such damages are waived or limited pursuant to this Agreement.

(ii) The Parties acknowledge that the Parties have entered into this Agreement as part of the transactions contemplated by the Asset Sale Agreement and are relying on the sale and purchase of the Unit Firm Energy and the payments due with respect thereto in determining the purchase price to be paid and the assumption of liabilities pursuant to the Asset Sale Agreement. Accordingly, in the event of an Event of Default under this Agreement, the non-Defaulting Party shall not be entitled to terminate this Agreement and instead the remedies shall be limited to claims for damages, specific performance or injunctive relief.

(iii) Subject to Section 5, Seller shall not be deemed in default or be liable for damages if the Facility is unavailable for any reason to generate Unit Firm Energy.

7. BILLING AND PAYMENT

(a) With respect to each calendar month ending after the Closing, (i) Seller shall, on or prior to the fifth Business Day of the next month, prepare and render an invoice to Buyer for Unit Firm Energy sold to Buyer in the preceding month, plus any Seller's Cover Costs due from Buyer to Seller for such prior month, and (ii) Buyer shall, on or prior to the fifth Business Day of the next month, prepare and render an invoice to Seller for Buyer's Cover Costs due from Seller to Buyer for such prior month. Each Party's

invoice shall include reasonable detail as necessary to enable the other Party to determine the basis for the charges for each month. The Parties shall provide such additional information as may be reasonably requested by the other Party for billing purposes or data verification. Invoices may be rendered on an estimated basis if and to the extent actual data is not available. Each invoice shall be subject to adjustment for any errors in arithmetic, computing, estimating or otherwise or changes in data received from the NYISO. Any such invoicing adjustments shall be included in subsequent invoices as promptly as practicable.

(b) The Parties agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date through netting. All amounts owed by a Party to another Party during the monthly billing period under this Agreement shall be netted so that only the excess amount remaining due shall be paid by the Party who owes such excess amount. If no mutual debts or payment obligations exist for a particular billing period (i.e., only one Party owes a debt or obligation to the other Party for such period), the owing Party shall pay the other Party such sum in full when due.

(c) Payments for any month due hereunder, except amounts disputed in good faith pursuant to Section 9(e), shall be due and payable by wire transfer of immediately available funds per the Parties' written instructions on the later of (i) ten (10) days after receipt of an invoice covering such month or (ii) the twentieth (20^{th}) day of the following month (the "Due Date"); provided that if the 20^{th} day is not a Business Day, then the Due Date under clause (ii) shall be the first Business Day after such 20^{th} day.

(d) Any amount remaining unpaid after the Due Date, or any other overpayment or underpayment by either Buyer or Seller, shall be subject to interest from the Due Date of the payment or refund to the day the payment or refund is received at an annual interest rate two percent higher than the prime commercial rate then currently in effect at the main office of Citibank, N.A., New York, New York, or its successor.

(e) A Party may in good faith challenge the correctness of any bill rendered under this Agreement provided such challenge is brought within 24 months after the date the bill was rendered. Any such challenge shall be in writing and state the specific basis of the challenge. Such a dispute shall not excuse payment of the undisputed portion of the bill. Upon resolution of the dispute, any payments due shall be paid with interest (as calculated pursuant to Section 9(d)) from the original Due Date.

8. ACCESS TO RECORDS

Each Party shall keep complete and accurate records, meter readings and memoranda of its operation under this Agreement and shall maintain such data for a period of at least 24 months from the date of the invoice based on such data as may be necessary for audits by the other Party. Each Party shall have the right during normal business hours to examine, inspect and copy the other's records, meter readings and memoranda for the purpose of ascertaining the reasonableness and accuracy of all relevant data (including imaged data), estimates, statements or charges submitted to it hereunder.

9. FORCE MAJEURE

"Force Majeure" means an event that (a) is not within the control of the Party relying thereon and (b) could not have been prevented or avoided by such Party through the exercise of reasonable diligence. Subject to the foregoing, Force Majeure includes, without limitation, floods, earthquakes, wars, civil disturbances or disobedience, strikes, actions or restraints by court order, governmental authority or arbitration award (so long as the Claiming Party (as defined below) has not sought and has opposed, to the extent reasonable, such actions or restraints). Force Majeure specifically excludes: (i) the loss of Buyer's markets or Buyer's inability to economically use or resell Unit Firm Energy purchased hereunder; and (ii) Seller's ability to sell Unit Firm Energy to a market at a price greater than the Applicable Monthly Price.

To the extent either Party is prevented by Force Majeure from performed any of its obligations under this Agreement and such Party (the "Claiming Party") provides notice and reasonable evidence of the existence of the Force Majeure to the other Party as soon as practicable, then, unless expressly specified otherwise herein, the Claiming Party shall be excused from performance of its obligations hereunder (other than the obligation to make payments then due or becoming due with respect to the performance prior to occurrence of the Force Majeure). The Claiming Party shall remedy the Force Majeure as reasonably as practicable. The non-Claiming Party shall not be required to perform or resume performance of its obligations to the Claiming Party corresponding to the obligations of the Claiming Party excused by Force Majeure.

10. CONFLICTS

The Parties acknowledge and agree that this Agreement is an "Ancillary Agreement" as defined in the Asset Sale Agreement, and that this Agreement shall be subject to all terms and conditions applicable to Ancillary Agreements under the Asset Sale Agreement.

11. WAIVER

No delay or omission by any Party to exercise any right or power accruing upon a noncompliance or failure of performance by any other Party shall impair that right or power or be construed to be a waiver thereof. A waiver by any Party of any of the covenants or conditions hereof to be performed by any other Party shall not be construed to be a waiver of any subsequent breach thereof or of any other covenant or condition contained in this Agreement.

12. GOVERNING LAW: VENUE

This Agreement shall be governed by and construed in accordance with the laws of the State of New York, regardless of its conflicts of law provisions. The exclusive forum for all disputes arising out of the performance of this Agreement shall be in the State or Federal Courts located within the City of New York.

13. SEVERABILITY

If any provisions, or portion thereof, of this Agreement, or the application thereof to any persons or circumstances shall to any extent be invalid or unenforceable, the remainder of this Agreement, or the application of the provision or portion thereof, to any other person or circumstances, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

14. UNDERSTANDING

This Agreement shall constitute the entire agreement between the Parties pertaining to the subject matter hereof and shall supersede any and all previous agreements or understandings pertaining to the subject matter.

15. NOT PARTNERS

Nothing contained in this Agreement shall be construed to make the Parties partners or joint venturers or to render either Party liable for the debts or obligations of the other.

16. MODIFICATIONS

Subject to the last sentence of Section 2(B)(1), this Agreement may only be modified or amended upon the written agreement of both Parties.

17. SUCCESSORS AND ASSIGNS

This Agreement shall bind, and inure to the benefit of, the respective successors and permitted assigns of the Parties hereto, but neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by either Party, including by operation of law, without the prior written consent of the other Party, except (i) in the case of Buyer, to an Affiliate of Buyer or a third party that has a contractual or statutory obligation to supply energy to Buyer's retail customers; provided that Buyer shall not be released from liability hereunder without Seller's prior written consent, and (ii) in the case of Seller, to an Affiliate of Seller or a third party in connection with the transfer of the Facility to such Affiliate or third party; provided the Seller shall not be released from liability hereunder without Buyer's prior written consent. No assignment or transfer of rights or obligations by either Party shall relieve it from the full liabilities and full responsibility provided for hereunder, unless and until the transferee or assignee shall agree in writing to assume such obligations and duties.

18. NOTICES

Any notice, request, demand, approval or consent given or required to be given under this Agreement shall, except as otherwise specifically provided herein, be in writing and shall be deemed given (as of the time of delivery or, in the case of a telecopied communication, of confirmation), if delivered personally, telecopies (which are confirmed) or sent by overnight courier (providing proof of delivery) to the parties at the following addresses and telecopying numbers.

Seller:

Entergy Nuclear Indian Point 2, LLC
440 Hamilton Avenue
White Plains, New York 10601
Attention: Chief Operating Officer
Telecopy No.: (914) 242-3406

With a copy to:

Entergy Power Marketing Corp.
10055 Grogan's Mill Road
Suite 500
The Woodlands, Texas 77380
Attention: Legal
Telecopy No.: (281) 297-3241

Buyer:

Consolidated Edison Company of New York, Inc.
4 Irving Place
Room 1310S
New York, New York 10003
Attention: Chief Engineer, Energy Management
Telecopy No.: (917) 534-4042

With a copy to:

Consolidated Edison Company of New York, Inc.
4 Irving Place
Room 1810S
New York, New York 10003
Attention: General Counsel
Telecopy No.: (212) 677-5850

Any Party may, at any time, change its address, telecopy number or addressee for the above number purposes by provided a notice stating the change and setting forth the new address, telecopy number or addressee.

19. HEADINGS

The section headings herein are for convenience and reference only, and in no way define and limit the scope and content of this Agreement or in any way affect its provisions.

20. COUNTERPARTS

This Agreement may be executed in several counterparts, each of which shall be deemed an original and all the counterparts shall constitute one and the same instrument.

21. CONFIDENTIALITY

All information provided to by one Party to the other pursuant to this Agreement and not publicly available shall be maintained as confidential information by the receiving Party to the maximum extent permitted by law.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their proper officers thereunto duly authorized as of the day and year first above written.

ENTERGY NUCLEAR INDIAN POINT 2, LLC

By: _____

Title: _____

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By: _____

Title: _____

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their proper officers thereunto duly authorized as of the day and year first above written.

ENTERGY NUCLEAR INDIAN POINT 2, LLC

By: _____

Title: Senior Vice President and Chief Operating Officer

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By: _____

Title: _____

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their proper officers thereunto duly authorized as of the day and year first above written.

ENTERGY NUCLEAR INDIAN POINT 2, LLC

By: _____

Title: _____

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By: _____

Title: Kevin Burke
President

STATE OF NEW YORK)

) SS.:

COUNTY OF New York)

On the 9th day of November, in the year 2000 before me, the undersigned, personally appeared Michael R. Kansler, personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his capacity, and that by his signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.

Frances Marasa
Notary Public, State of New York

FRANCES MARASA
Notary Public, State of New York
No. 41-4982527
Qualified in Queens County
Commission Expires June 3, 2001

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written.

Consolidated Edison Company of New York, Inc.

By: _____

Name: Kevin Burke
Title: President

Power Authority of the State of New York

By: _____

Name:
Title:

Entergy Nuclear Indian Point 3, LLC

By: _____

Name:
Title:

STATE OF NEW YORK)

) SS.:

COUNTY OF _____)

On the _____ day of _____, in the year _____ before me, the undersigned, personally appeared _____, personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his capacity, and that by his signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.

_____

Notary Public, State of New York

Return by Mail to:

Brian E. Cray
Consolidated Edison Company
Of New York, Inc.
4 Irving Place, Room 1810-S
New York, New York 10003

STATE OF NEW YORK)

) SS.:

COUNTY OF _____)

On the _____ day of _____, in the year _____ before me, the undersigned, personally appeared _____, personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his capacity, and that by his signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.

_____

Notary Public, State of New York

STATE OF NEW YORK)

) SS.:

COUNTY OF New York)

On the 9th day of November, in the year 2000 before me, the undersigned, personally appeared Kevin Burke, personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his capacity, and that by his signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.

Phyllis Minacapilli
Notary Public, State of New York

PHYLLIS MINACAPILLI
NOTARY PUBLIC, STATE OF NEW YORK
NO. 01MI4692143
QUALIFIED IN KINGS COUNTY
COMMISSION EXPIRES MARCH 30, 2001

petition

Chanoch Lubling
Associate General Counsel

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, NY 10003
Telephone (212) 460-3302
Fax: (212) 677-5850

January 16, 2001

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MR. P. POWERS
MR. H. HARNETT
MR. T. DVORSKY

PUBLIC SERVICE COMMISSION
RECEIVED
JAN 17 2001
FILES
ALBANY, N.Y.

Via Overnight Mail
Honorable Janet H. Deixler
Secretary
New York State Department of
Public Service
Three Empire State Plaza
Albany, New York 12223

Re: Case 96-E-0897 - Con Edison Competitive Opportunities Proceeding -- Divestiture of Nuclear Generating Assets

Dear Secretary Deixler:

By letter dated January 11, 2001, I forwarded to you for filing a Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for Authority Under Section 70 of the Public Service Law to Transfer Certain Generating and Related Assets and for Related Relief.

Enclosed is the original copy of the Joint Petition, including the original signature pages for the Joint Petition and affidavits.

Also enclosed are five copies of the Schedules to the Asset Purchase and Sale Agreement ("APSA") which were inadvertently omitted from the copies of the APSA that were included with the January 11th filing.

Very truly yours,

Chanoch Lubling

Enc.

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition Of Consolidated Edison Company	**:**
Of New York, Inc. And Entergy Nuclear Indian	**:**
Point 2, LLC For Authority Under Section 70	**:**
Of the Public Service Law To Transfer Certain	**:**
Generating And Related Assets And For	**:**
Related Relief	**:**

JOINT PETITION OF CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., AND ENTERGY NUCLEAR INDIAN POINT 2, LLC FOR AUTHORITY UNDER SECTION 70 OF THE PUBLIC SERVICE LAW TO TRANSFER CERTAIN GENERATING AND RELATED ASSETS TO ENTERGY NUCLEAR INDIAN POINT 2, LLC AND FOR RELATED RELIEF

January 11, 2001

TABLE OF CONTENTS

	Page
I. OVERVIEW	1
II. DESCRIPTION OF THE PARTIES	7
A. Con Edison	7
B. Entergy Nuclear	7
III. THE AUCTION PROCESS	8
IV. APPLICATION OF THE NET PROCEEDS AND PROPOSED RATE TREATMENT.	10
V. DESCRIPTION OF THE VARIOUS AGREEMENTS	11
VI. THE SALE OF THE NUCLEAR ASSETS IS IN THE PUBLIC INTEREST.	13
A. Divestiture Of IP2 Is Consistent With The Goal Of Developing A Competitive Electric Market.	13
B. Con Edison Will Remain Subject To PSC Jurisdiction After The Transfer Of The Nuclear Assets.	14
C. The Terms Of The Sale Are Beneficial To Consumers And Consistent With Market Indications For Nuclear Assets	14
D. The Purchaser Is Qualified To Own And Operate The Nuclear Assets.	15
E. The Transfer Of The Nuclear Assets Will Not Adversely Affect Competition.	15
F. The Labor Provisions Of The APSA Are Reasonable.	15
G. The Transfer Of The Nuclear Assets Will Not Result In Any Potentially Significant Adverse Environmental Impacts.	16
VII. THE COMMISSION SHOULD ISSUE FINDINGS RELATED TO THE PURCHASER'S EXEMPT WHOLESALE GENERATOR STATUS.	16
VIII. CORRESPONDENCE AND COMMUNICATIONS	17

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition Of Consolidated Edison Company Of New York, Inc. And Entergy Nuclear Indian Point 2, LLC For Authority Under Section 70 Of The Public Service Law To Transfer Certain Generating And Related Assets And For Related Relief	:

JOINT PETITION OF CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., AND ENTERGY NUCLEAR INDIAN POINT 2, LLC FOR AUTHORITY UNDER SECTION 70 OF THE PUBLIC SERVICE LAW TO TRANSFER CERTAIN GENERATING AND RELATED ASSETS TO ENTERGY NUCLEAR INDIAN POINT 2, LLC AND FOR RELATED RELIEF

I. OVERVIEW

Pursuant to Section 70 of the Public Service Law, Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") and Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"),[1] hereby request authorization to transfer Con Edison's nuclear generating facilities and related assets identified herein, as well as certain obligations and liabilities associated with those assets (collectively, the "Nuclear Assets"), from Con Edison to Entergy Nuclear. The assets are to be transferred pursuant to agreements entered into by Petitioners on November 9, 2000 upon the conclusion of an auction of the Nuclear Assets conducted for Con Edison by Morgan Stanley & Co. Incorporated ("Morgan Stanley"). As will be described below

[1] Con Edison and Entergy Nuclear will be referred to herein collectively as the "Petitioners."

and in the attached affidavit of Mr. Kenneth R. Marks, a Managing Director in the Investment Banking Division of Morgan Stanley, the process used by Morgan Stanley for the auction of the Nuclear Assets was reasonably designed to maximize the auction proceeds and was similar to the process used for divesting Con Edison's fossil plants as approved by the New York Public Service Commission ("the Commission" or "PSC").[2]

Specifically, Petitioners request authorization for the transfer of the Nuclear Assets to Entergy Nuclear, an indirect wholly owned subsidiary of Entergy Corporation, for a purchase price of $502 million (subject to certain adjustments). In addition, Con Edison will sell to Entergy Nuclear its nuclear fuel and fuel oil inventories for their book value at time of closing. The current book value of such inventories is about $107 million. The assets that will be transferred to Entergy Nuclear, which include real, personal and intangible property, are enumerated in the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement between Con Edison and Entergy Nuclear, dated as of November 9, 2000 ("APSA"), and include the Indian Point 2 Generating Plant ("IP2"), the retired Indian Point 1 Generating Plant ("IP1") and three associated gas turbines, all located in Buchanan, New York. IP2 and its associated gas turbines have a combined net summer capability of about 990 MW. Also included in the sale are the Toddville Training Center, located in Cortlandt, New York, spare parts and materials and electric transmission and ancillary facilities, all associated with the Nuclear Assets. More detailed descriptions of the assets included in the sale, including a site diagram, are included in the affidavit of Mr. George Jee, Con Edison's project manager for the sale.

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[2] Case 96-E-0897, In the Matter of Consolidated Edison Company of New York, Inc.'s Plans for (1) Electric Rate/Restructuring Pursuant to Opinion No. 96-12; and (2) the Formation of a Holding Company Pursuant to PSL, Sections 70, 108 and 110, and Certain Related Transactions, Order on Consolidated Edison Compliance Filing for Divestiture of Generating Facilities, issued August 5, 1998; Order Authorizing the Process for Auctioning of Generation Plant, issued July 21, 1998 ("Fossil Auction Orders").

Petitioners also request that the Commission approve the agreements executed, or to be executed, in connection with the transaction, including among others: the APSA; Indian Point Continuing Site Agreement; Power Purchase Agreement ("PPA"); Guarantee Agreement; Declaration of Easements Agreement; and GT Site Ground Lease. Copies of these agreements are enclosed herewith and are summarized in the affidavit of Mr. Jee.

In addition, as explained in the accompanying affidavit of Dr. William H. Hieronymus of PA Consulting Group, Petitioners request that the Commission determine that the proposed transfer of the Nuclear Assets to Entergy Nuclear comports with the Commission's horizontal and vertical market power guidelines incorporated in the Fossil Auction Orders and that the transaction will not create market power concerns.

Petitioners also request the Commission to make a written determination that allowing certain of the Nuclear Assets to be "eligible facilities" (as that term is defined in Section 32 of the Public Utility Holding Company Act of 1935 ("PUHCA")) (a) will benefit New York consumers, (b) is in the public interest, and (c) does not violate New York law, thereby enabling Entergy Nuclear to be recognized as an exempt wholesale generator ("EWG") by the Federal Energy Regulatory Commission ("FERC") pursuant to Section 32 of PUHCA. Under the APSA, such a written determination by the Commission is a condition precedent to the closing on the sale of the Nuclear Assets. In a separate companion filing, Entergy Nuclear also requests that the Commission confirm that it qualifies for lightened regulation under the Public Service Law as a New York electric corporation.[3]

In addition, Petitioners request approval of Con Edison's proposed accounting and rate treatment for the sale and transfer of the Nuclear Assets, including the proposed treatment of the

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[3] Such regulatory treatment has been granted to other wholesale electric service providers. See, e.g., Case 00-E-1643, Dynegy Power Corporation, Order Providing for Lightened Regulation, December 20, 2000.

proceeds and any remaining stranded costs, as detailed in the accompanying affidavit of Mr. Edward J. Rasmussen, Con Edison's Vice President and Controller.

Finally, Petitioners respectfully request that the Commission act expeditiously on this Joint Petition. As set forth more fully below and in the enclosed affidavits, the proposed asset transfer will clearly benefit Con Edison's consumers. Through this transaction, Con Edison's consumers will benefit from the sale of the Nuclear Assets at fair market value. In addition, the sale adequately protects consumers from future responsibility for decommissioning costs and spent fuel management, minimizes consumers' financial exposure to operating and decommissioning risks, and provides replacement energy at stable prices currently estimated to be below market prices. The proposed transfer will also accomplish important objectives for the transformation of the electric industry in New York State which were articulated in the Commission's Opinion No. 96-12.[4]

Moreover, the proposed asset transfers will not affect (a) the Commission's jurisdiction over Con Edison's electric distribution functions or its gas and steam services, (b) Con Edison's role in meeting Provider of Last Resort ("POLR") responsibilities, or (c) Con Edison's other obligations under Con Edison's electric rate/restructuring settlements adopted by the Commission.[5] Con Edison's electric customers will continue to enjoy the benefits of the rate reductions, retail access and other provisions of these rate/restructuring settlements.

As described in the affidavit of Mr. Michael R. Kansler, Senior Vice President and Chief Operating Officer of Entergy Nuclear, Entergy Nuclear will appoint Entergy Nuclear Operations, Inc. ("ENO"), an indirect wholly owned subsidiary of Entergy Corporation, as its agent for

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[4] Cases 94-E-0952 et al., Competitive Opportunities Regarding Electric Service, Opinion No. 96-12, Opinion and Order Regarding Competitive Opportunities for Electric Service (May 20, 1996).

[5] Case 96-E-0897, Opinion No. 00-14, supra, Opinion and Order Adopting Terms of Settlement, Subject to Modifications (November 30, 2000); Opinion No. 97-16, Order Adopting Terms of Settlement Subject to Conditions and Understandings (November 3, 1997) ("Rate/Restructuring Orders").

operating IP2 and maintaining IP1. ENO was formed in February 2000, and currently employs approximately 1700 persons, primarily at the Indian Point 3 and FitzPatrick Nuclear Power Stations. Entergy Corporation has the experience and expertise to operate the Nuclear Assets safely and efficiently, and possesses the financial resources required to meet its obligations to acquire the Nuclear Assets. Entergy Corporation has executed a parent guarantee in favor of Con Edison securing the performance of Entergy Nuclear under the APSA to close the transaction. In addition, as of the closing, Entergy Nuclear and ENO will have access to an established line of credit of $20 million from an affiliate company, Entergy Global Investments, Inc., to provide any necessary working capital for the operation and maintenance of the plants, and up to $35 million will be provided through a line of credit from Entergy International Ltd. LLC to provide additional financial resources as needed for the safe operation and maintenance of IP1 and IP2, including the costs of nuclear property damage insurance.

As set forth in the affidavit of Mr. Rasmussen, the cash consideration that Con Edison will receive for the Nuclear Assets is expected to be less than the remaining net book cost of those assets and related divestiture transaction costs, including taxes. However, as set forth in Mr. Jee's affidavit, the savings to consumers estimated to result from the PPA are expected to offset a substantial portion of the stranded costs resulting from the sale.

As also detailed in Mr. Rasmussen's affidavit, the APSA requires Con Edison to transfer to Entergy Nuclear at closing $430 million from the nuclear decommissioning trust funds maintained by Con Edison, which will satisfy the minimum funding requirements of the Nuclear Regulatory Commission ("NRC") for decommissioning both IP1 and IP2 at the end of the

current license for IP2.[6] Upon the closing of the sale, Entergy Nuclear will assume the responsibility for decommissioning the Nuclear Assets.

Con Edison currently maintains two decommissioning trusts for IP1 and IP2, a Qualified Decommissioning Trust and a Nonqualified Decommissioning Trust. At closing of the sale, Con Edison will transfer all the assets of the Qualified Decommissioning Trust to Entergy Nuclear. To the extent the fair market value of the Qualified Decommissioning Trust assets exceeds $430 million, the purchase price will be adjusted upward by such excess amount. However, if the fair market value of those assets at the time of closing is less than $430 million, Con Edison will transfer assets of the Nonqualified Decommissioning Trust such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million. Based on a mid-2001 closing, the Company estimates that it will be required to "top off," or contribute to the assets of the Nonqualified Decommissioning Trust, approximately $15 million in addition to the unfunded internal reserve maintained for decommissioning, to bring the aggregate fair market value of the transferred funds up to the $430 million level.

In addition, upon closing, Entergy Nuclear will assume title to and responsibility for the management, interim storage and ultimate disposal of spent nuclear fuel at IP1 and IP2. Con Edison will assign, and Entergy Nuclear will assume, Con Edison's rights and obligations under the Standard Contract for the Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the U.S. Department of Energy ("DOE"), excluding any claims with respect to damages to property or other economic loss of Con Edison pertaining to DOE's defaults under the Standard Contract accrued as of the closing date.

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[6] On January 31, 1996, the NRC accepted a plan for the decommissioning of IP1, which provides that IP1 will be maintained in a safe storage condition until the end of the IP2's current license in 2013.

This Joint Petition is submitted together with affidavits by the following individuals: George Jee of Con Edison; Edward J. Rasmussen of Con Edison; Michael R. Kansler of Entergy Nuclear; Kenneth R. Marks of Morgan Stanley; and William H. Hieronymus of PA Consulting Group. The information required to be presented under Parts 31 and 18 of the Commission's Rules and Regulations[7] is set forth in Exhibit 1. An Environmental Assessment Form together with a comprehensive assessment of environmental impacts ("EAF") is included as Exhibit 2.

II. DESCRIPTION OF THE PARTIES

A. Con Edison

Con Edison is an electric, gas and steam corporation organized under the laws of the State of New York, including the Transportation Corporations Law, and has its principal place of business at 4 Irving Place, New York, New York 10003. Con Edison supplies electric service in all of New York City (except part of Queens) and in most of Westchester County; gas service in Manhattan, the Bronx and parts of Queens and Westchester Counties; and steam service in part of Manhattan.

B. Entergy Nuclear

Entergy Nuclear, a Delaware limited liability corporation, is an indirect wholly owned subsidiary of Entergy Corporation, and an indirect wholly owned subsidiary of Entergy Nuclear Holding Company #3. Entergy Nuclear's plant office will be located in Buchanan, New York.

ENO, a Delaware corporation, is an indirect wholly owned subsidiary of Entergy Corporation and a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2. ENO's Northeast office is located in White Plains, New York.

Entergy Corporation is a United States-based global energy company with power production, distribution and related diversified services. Entergy Corporation is the third largest

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[7] 16 NYCRR Parts 31 and 18.

power generator in the nation with more than 30,000 megawatts of generating capacity. As of September 30, 2000, Entergy Corporation had total assets of $24 billion. Entergy Corporation is headquartered in New Orleans, Louisiana.

Through its subsidiaries, Entergy Corporation owns and operates eight nuclear power plants at seven sites - Arkansas Nuclear One Units 1 and 2, Grand Gulf Nuclear Station, River Bend Station, Waterford 3 Steam Electric Station, Pilgrim Nuclear Power Station, Indian Point Nuclear Generating Unit No. 3, and the J.A. FitzPatrick Nuclear Power Station. Entergy Corporation, through it subsidiaries, is also managing decommissioning activities at Maine Yankee in Wiscasset, Maine and Millstone Unit 1 in Waterford, Connecticut. Entergy Corporation has over twenty-five years experience owning and operating nuclear assets.

III. THE AUCTION PROCESS

The affidavit of Mr. Marks describes Morgan Stanley's role as Con Edison's financial advisor and the auction administrator, and sets forth in detail the manner in which the auction of the Nuclear Assets was conducted. The Commission's Staff was consulted on each of the critical steps in the auction process.

As described in greater detail in Mr. Mark's affidavit, Morgan Stanley began the auction process by soliciting expressions of interest in the upcoming auction of the Nuclear Assets from a broad universe of potentially interested entities. Entities that signed confidentiality agreements received a confidential Information Memorandum as well as a set of CD-ROMs containing data, documents and diagrams relating to the Nuclear Assets, including detailed information on the environmental conditions of the assets. The Information Memorandum, which had been provided for review by the Commission's Staff, described the assets and the proposed material terms and conditions that would be set forth in the transaction agreements. Morgan Stanley invited Phase I bidders to submit non-binding initial bids.

The deadline for submission of Phase I proposals for the Nuclear Assets was June 26, 2000. After carefully reviewing each Phase I proposal, Morgan Stanley made recommendations as to which bidders should be invited into Phase II of the process. Morgan Stanley's recommendations were reviewed with the Commission's Staff.

Each Phase II bidder was invited to conduct further due diligence and received a second set of CD-ROMs concerning the Nuclear Assets. Con Edison also assembled and made available to all Phase II bidders all relevant documents in a data room located near the plant. Con Edison's management met with each Phase II bidder to give oral presentations, answer questions and conduct tours of the Nuclear Assets. Phase II bidders were also provided the opportunity to have unsupervised discussions with plant personnel. All Phase II bidders were sent drafts of the transaction agreements to be executed in connection with the transfer of the Nuclear Assets and were given an opportunity to comment on the agreements. After careful consideration of the bidders' comments, revised agreements were sent to all bidders, who were encouraged to submit final offers, with and without a PPA, based on the terms and conditions contained in the revised transaction agreements. The draft agreements also reflected input by the Commission's Staff.

The deadline for receiving Phase II bids for the Nuclear Assets was October 11, 2000. In assessing overall value, Con Edison considered price, compliance with the procedures and terms contained in the final bid letter, the financial qualifications of the bidder and the bidder's ability to fulfill its obligations with respect to the assets to be acquired, the proposed revisions to the transaction agreements, the proposed terms for the PPA and the ability of the bidder to close on the sale of the Nuclear Assets in a timely manner. Representatives of Con Edison consulted with Staff prior to completing the analysis.

On November 9, 2000, Con Edison executed definitive transaction agreements with Entergy Nuclear to acquire the Nuclear Assets, including a PPA under which Con Edison would

purchase the net energy output of IP2 through December 31, 2004.

Morgan Stanley provided a fairness opinion to the Board of Trustees of Con Edison that the consideration to be received by the Company pursuant to the transaction agreements is fair from a financial point of view to the Company.

IV. APPLICATION OF THE NET PROCEEDS AND PROPOSED RATE TREATMENT

As described in the affidavits of Mr. Rasmussen and Mr. Jee, the sale is expected to produce a net loss (i.e., total proceeds are expected to be less than the Company's unrecovered investment plus taxes and other sale-related costs), a substantial portion of which is expected to be offset by savings resulting from the PPA. As discussed by Mr. Rasmussen, pursuant to the terms of the settlement agreements adopted in the Commission's Rate/Restructuring Orders, the Company is to recover its incremental transaction costs, such as professional fees, from the gross proceeds, and any net after-tax loss on the sale of the Nuclear Assets, plus interest at the unadjusted customer deposit rate, is to be deferred until after March 31, 2005, at which time the Company would be afforded a reasonable opportunity to recover such stranded costs over a period no longer than the end of IP2's license term in year 2013.[8] In addition, the Company would flow through to customers, through the Monthly Adjustment Clause, energy payments to Entergy Nuclear under the PPA, subject to a 90/10 sharing between consumers and the Company of the difference between such payments and wholesale market prices for energy.[9]

As further discussed by Mr. Rasmussen, in order to avoid surcharges in rates that may be required after March 2005 to permit recovery of stranded costs relating to the Nuclear Assets, the

[8] Opinion No. 00-14, supra, Attachment, Sections II.12 and II.16.

[9] Id., Section IV.9.

Company believes that it is feasible, and requests the Commission to consider, to begin to implement the stipulated recovery of some or all of such stranded costs from available ratepayer credits, such as the expected PPA savings and net gains on the sale of other assets, when such credits become available, with any remaining unrecovered stranded costs to be reflected in rates after March 31, 2005.

V. DESCRIPTION OF THE VARIOUS AGREEMENTS

The terms of the transfer of the Nuclear Assets to Entergy Nuclear are set forth in the APSA and other transaction agreements, copies of which are filed herewith and summarized in greater detail in the affidavit of Mr. Jee.

Among other things, the APSA sets forth the assets and liabilities being transferred, retained and/or assumed by each of the parties. The APSA also specifies a purchase price of $502 million, subject to certain adjustments and customary prorations of taxes, rents and fees. In addition, the APSA provides for payment by Entergy Nuclear of the book value, as of the date of the closing, of all nuclear fuel and fuel oil inventories.

The APSA also provides for the Company to transfer to Entergy Nuclear decommissioning funds totaling $430 million and for Entergy Nuclear to assume responsibility for future decommissioning of IP1 and IP2, including the restoration of the site, as required by applicable laws and regulations. As further specified in the APSA, should Entergy Nuclear decommission the site in a manner different than currently contemplated, fifty percent of the excess decommissioning funds will be paid to Con Edison for the benefit of ratepayers.

The APSA also contains customary representations, warranties and covenants. The APSA also provides that Entergy Nuclear will assume, with certain limited exceptions as specified in the APSA, all known and unknown environmental liabilities arising from the ownership or operation of the Nuclear Assets and all spent fuel storage and disposal obligations.

Also, the APSA requires ENO to offer employment to all plant employees, assume the terms and conditions of the Company's collective bargaining agreement until its expiration, and maintain at least equivalent compensation and benefits to continuing non-union management employees for a period of three years.

The APSA also sets forth conditions precedent to each party's obligation to complete the transaction, including obtaining regulatory approvals such as sought by this Joint Petition.[10] Other necessary regulatory approvals include a determination by the Commission and various other state regulatory authorities concerning EWG status, approval by the NRC to transfer the IP1 and IP2 licenses and various FERC approvals.

After the transfer of the Nuclear Assets, Con Edison will need access to parts of the Nuclear Assets, while Entergy Nuclear will need access to certain assets retained by Con Edison. Entergy Nuclear and Con Edison will also provide various ongoing services to each other. These items, among others, are addressed in the Indian Point Continuing Site Agreement executed between Con Edison and Entergy Nuclear. The easements necessary to enable the parties to access, operate and maintain their respective facilities and equipment are embodied in the GT Site Ground Lease Agreement and the Declaration of Easements Agreement, forms of which are appended as Exhibits A-3 and A-4, respectively, to the APSA.

Con Edison and Entergy Nuclear have also entered into a PPA, a copy of which is submitted herewith. Under the PPA, Con Edison will purchase the net energy output of IP2, from closing until December 31, 2004, at an annual average cost of $39/MWh.

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[10] In addition to authorization for the transfer of the Nuclear Assets and the determination concerning EWG status, Entergy Nuclear's obligation to complete the transaction is conditioned upon a Commission determination that Entergy Nuclear qualifies for lightened regulatory treatment granted to other providers of wholesale electric service in New York which would not prevent it from competing on a comparable basis with such other providers.

Entergy Corporation and certain of its subsidiaries have executed a Guarantee Agreement in favor of Con Edison that secures the performance of Entergy Nuclear's obligations under the APSA prior to or at closing, including the payment of the purchase price as required under the APSA. Certain post-closing financial assurances will be provided by a subsidiary of Entergy Corporation pursuant to another Guarantee Agreement to be executed at closing, a form of which is appended as Exhibit F to the APSA.

VI. THE SALE OF THE NUCLEAR ASSETS IS IN THE PUBLIC INTEREST

A. Divestiture Of IP2 Is Consistent With The Goal Of Developing A Competitive Electric Market.

The transfer of the Nuclear Assets is consistent with the Commission's goals and objectives in creating a competitive electric market. Utility divestiture of generation was a key element of the Commission's vision of a competitive market for electric service. Op. No. 96-12, supra, p. 90. In adopting Con Edison's 1997 Settlement Agreement, the Commission stated (Op. No. 97-16, supra, p. 46):

> Divestiture of generation is essential in the movement to competition ... Divestiture of assets through an auction has the potential to result in a dynamic and aggressive generation market, and also has the advantage of establishing a clear market value for generating assets.

Under the 1997 Settlement Agreement, the Company agreed to divest at least 50 percent of its in-City electric generating fossil-fueled capacity to unaffiliated third parties by year-end 2002. In addition, the Settlement Agreement requires the Company to transfer to its unregulated affiliates, by year-end 2002, all of its electric generating plants not sold to third parties, except for Indian Point No. 2 and its associated gas turbines. The Company has now divested to third parties virtually all of its electric generating capacity located in New York City, as well as its two-thirds share of the Bowline Point Generating Facility located in West

Haverstraw, New York. The Company is also in the process of divesting its 40-percent interest in the Roseton Generating Facility, located in Newburgh, New York. With the sale of IP2 and its associated gas turbines, the Company will have divested virtually all of its electric generating facilities other than the steam/electric plants required for Con Edison's steam system.

B. Con Edison Will Remain Subject To PSC Jurisdiction After The Transfer Of The Nuclear Assets.

The transfer of the Nuclear Assets will not affect the Commission's jurisdiction over Con Edison's electric distribution functions and gas and steam services. The PSC will retain jurisdiction over Con Edison pursuant to the Public Service Law. In addition, Con Edison remains subject to the terms and conditions set forth in the settlement agreements adopted by the Rate/Restructuring Orders.

C. The Terms Of The Sale Are Beneficial To Consumers And Consistent With Market Indications For Nuclear Assets.

Mr. Marks' affidavit confirms the efficacy of the sale process that was used, based on Morgan Stanley's broad experience with asset sales in the electric industry and other sectors. As noted in Mr. Marks' affidavit, the auction process used was commercially reasonable, broadly exposed the Nuclear Assets to the market and was reasonably designed to maximize the proceeds from the sale while assuring the continued safe and reliable operation of IP2. In addition, under the terms of the APSA, the sale of the Nuclear Assets will minimize ratepayers' future financial risks associated with the Nuclear Assets, including operating risks, decommissioning risks, environmental risks and market risks that could render IP2 uneconomical, while providing for appropriate decommissioning at the expiration of IP2's operating license. For the immediate future, consumers retain a hedge against high and volatile energy market prices through the PPA.

D. The Purchaser Is Qualified To Own And Operate The Nuclear Assets.

As set forth in the affidavit of Mr. Kansler, Entergy Corporation is qualified to own and operate electric generating facilities such as the Nuclear Assets and has the experience and expertise to operate the Nuclear Assets safely and efficiently. ENO's obligation to offer employment to the workforce that operates IP2 will further assure that it has the requisite personnel and expertise to operate IP2 in a safe and reliable manner. Thus, the operation and maintenance of Con Edison's nuclear facilities will be under the control of an entity that specializes in the safe, efficient and reliable operation of nuclear generating facilities.

E. The Transfer Of The Nuclear Assets Is Will Not Adversely Affect Competition.

The transfer of the Nuclear Assets to Entergy Nuclear will not create any horizontal market power concerns. As explained in the accompanying affidavit of Dr. Hieronymus, the transfer of the Nuclear Assets contemplated herein comports with the Commission's guidelines regarding horizontal market power set forth in the Fossil Auction Orders. Further, because Entergy Nuclear does not currently own any electric transmission or distribution assets in the region,[11] the transaction presents no vertical market power issues.

F. The Labor Provisions Of The APSA Are Reasonable.

The interests of the workers employed at the generating facilities proposed to be transferred to Entergy Nuclear are reasonably addressed. The APSA requires ENO to offer equivalent employment to all plant employees, assume the terms and conditions of the Company's collective bargaining agreement with respect to union employees until its expiration and maintain at least equivalent compensation and benefits to non-union management employees for a period of three years.

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[11] Any transmission facilities that will be acquired by Entergy Nuclear as part of the pending transaction will be incidental to the Nuclear Assets.

G. The Transfer Of The Nuclear Assets Will Not Result In Any Potentially Significant Adverse Environmental Impacts.

In May 1996, pursuant to the State Environmental Quality Review Act ("SEQRA"),[12] the Commission issued a Final Generic Environmental Impact Statement ("FGEIS") that addressed the statewide environmental, social and economic impacts of its policy to open New York's electric markets to competition. Petitioners have prepared an Environmental Assessment Form together with a comprehensive assessment ("EAF") in which they review the specific environmental impacts of the transfer of the Nuclear Assets pursuant to SEQRA. As detailed in the EAF, which is included as Exhibit 2, the transfer is not expected to result in any significant changes in existing structures or in the operation of the Nuclear Assets, or to have a substantial impact on the decision whether to continue to operate or retire the Nuclear Assets. Therefore, the Commission could reasonably conclude that the transfer will not result in any potentially significant adverse environmental impacts, consistent with SEQRA. Further, the Nuclear Assets will continue to be required to comply with all applicable environmental regulations following their transfer to Entergy Nuclear.

VII. THE COMMISSION SHOULD ISSUE FINDINGS RELATED TO THE PURCHASER'S EXEMPT WHOLESALE GENERATOR STATUS

A condition precedent to the transfer of the Nuclear Assets is the granting of EWG status under Section 32 of PUHCA to Entergy Nuclear. While EWG status ultimately must be obtained from FERC, certain written determinations must be made by the Commission with respect to those Nuclear Assets that were included in the retail rate base of Con Edison (other than through the purchase of wholesale power) as of October 24, 1992, the date of the enactment of Section 32 of PUHCA, in order for FERC to grant EWG status to Entergy Nuclear. As part of this Joint

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[12] N.Y. Envtl. Conserv. §§ 8-0101-8-0117.

Petition, Petitioners request that the Commission make a specific determination that allowing the Nuclear Assets to be "eligible facilities" as defined in section 32 of PUHCA: (1) will benefit consumers; (2) is in the public interest, and (3) does not violate state law. With such a determination (and similar determinations by other state regulatory authorities), Entergy Nuclear may qualify as an EWG under Section 32 of PUHCA[13]. Allowing the Nuclear Assets to become "eligible facilities" will facilitate Entergy Nuclear's ability to participate in the new free market in electric power and will facilitate the Commission's goals and objectives in creating a competitive electric market. Thus, consumers will benefit and the public interest will be served. In addition, allowing these generation facilities to become "eligible facilities" does not violate any New York State law.

VIII. CORRESPONDENCE AND COMMUNICATIONS

All communications and correspondence with respect to this Joint Petition should be addressed to the following:

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4 Irving Place, Room 1815-S
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[13] Under Section 32 of PUHCA, certain generators of electricity may qualify for EWG status. EWGs must, in general, be exclusively engaged in the business of owning or operating "eligible facilities," and are generally exempt from regulation by the Securities and Exchange Commission under PUHCA. See 15 U.S.C. § 79z-5a(e). The purposes of this and related statutory provisions adopted in the Energy Policy Act of 1992 ("EP Act"), were to use market forces instead of government regulation to advance security goals, to encourage investment in generation, and to protect consumers. In the EP Act, Congress amended PUHCA to make it easier to invest in EWGs in order to develop a competitive market for wholesale electric power.

IX. REQUEST FOR RELIEF

The Petitioners respectfully request that the Commission:

(1) authorize the transfer of the Nuclear Assets by Con Edison to Entergy Nuclear pursuant to the terms of the APSA as in the public interest under Section 70 of the Public Service Law;

(2) determine that the transfer of the Nuclear Assets to Entergy Nuclear will not create market power concerns;

(3) approve in their entirety the agreements relating to the proposed transfer of the Nuclear Assets to Entergy Nuclear, which agreements are enclosed with this Joint Petition, including: the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement; the Indian Point Continuing Site Agreement; the Power Purchase Agreement; the Guarantee Agreement; and the other ancillary agreements and grants of deeds provided for in the above-enumerated agreements;

(4) determine that the terms of the PPA are reasonable and confirm that Con Edison is entitled to recover all payments thereunder, subject to the sharing incentives;

(5) determine that allowing the Nuclear Assets to be "eligible facilities" as that term is defined in section 32 of PUHCA (a) will benefit New York consumers, (b) is in the public interest, and (c) does not violate New York law;

(6) grant Entergy Nuclear's companion petition and confirm that Entergy Nuclear qualifies for lightened regulation under the Public Service Law similar to the regulatory treatment granted to other providers of wholesale electric services in New York;

(7) approve the proposed accounting and rate treatment for the transfer and sale of the Nuclear Assets, and the transaction costs related thereto, and the application of the proceeds to be received, as set forth in Mr. Rasmussen's affidavit; and

(8) grant other and further relief for which Petitioners may be entitled.

Respectfully submitted,

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Counsel for Consolidated Edison Company
of New York, Inc.

Dated: January 11, 2001

VERIFICATION

STATE OF NEW YORK)
:
COUNTY OF NEW YORK)

John D. McMahon, being duly sworn, deposes and says that he is the Senior Vice President and General Counsel of Consolidated Edison Company of New York, Inc., one of the Petitioners above named; that he has read the foregoing Joint Petition and knows the contents thereof; and that the same is true to the best of his knowledge, information and belief.

John D. McMahon

Sworn to before me this
11th of January, 2001

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 2001

VERIFICATION

STATE OF NEW YORK)
COUNTY OF WESTCHESTER)

Michael R. Kansler, being duly sworn, deposes and says that he is the Senior Vice President and Chief Operating Officer of Entergy Indian Point 2, LLC, one of the Petitioners above named; that he has read the foregoing Joint Petition and knows the contents thereof; and that the same is true to the best of his knowledge, information and belief.

Michael R. Kansler

Sworn to before me this
11th of January, 2001

Patricia L. Terry

Notary Public

PATRICIA L. TERRY
Notary Public, State of New York
No. 4991258
Qualified in Westchester County
Commission Expires Jan. 27, 2002

EXHIBIT 1

Requirements Under
16 NYCRR Parts 31 and 18

The requirements of a petition pursuant to PSL Section 70 are set forth in Parts 31 and 18 of the Commission's regulations (16 NYCRR Parts 31 and 18). In accordance with the provisions of Parts 31 and 18, Petitioners state as follows:

Section 31.1(a) - - Financial Condition.

This section requires that the petition provide the facts called for in subdivisions (f) - (i) and (p) of Section 18.1 applicable to the property to be transferred.[14] The information required by this section for Con Edison is set forth in **Appendix A**, attached hereto.

Section 31.1 (b) - - General Description of the Facilities to be Transferred.

As described briefly in Section I of this Petition, and in more detail in the affidavit of George Jee, the facilities to be transferred include the Indian Point Units 1 and 2, the three associated Gas Turbines, the Toddville Training Center and certain associated electric facilities. A complete description of the property to be transferred is set forth in the APSA, a copy of which is enclosed with this Joint Petition.

[14] These subdivisions of Section 18.1 require the Petitioners: (i) to identify the case number and date of any order authorizing any bonds, notes, or other evidences of indebtedness (Section 18.1 (f)); (ii) to give a brief description of each mortgage upon the property to be transferred (Section 18.1 (g)); (iii) to provide information for each bond issued (Section 18.1 (h)); (iv) to submit a separate statement for each affiliated interest as defined by the PSL (Section 18.1 (i)); and (v) to provide a detailed income statement and balance sheets for the latest fiscal year, and latest available income statement and balance sheets for 12 months (Section 18.1 (p)).

Section 31.1 (c) - - List of Franchises, Consents and Rights to be Transferred.

Con Edison's franchised retail operations will not be transferred, merged or consolidated as part of the proposed transaction. Contracts, leases and licenses related to the Nuclear Assets that were in existence as of the execution of the APSA and that are contemplated to be transferred are described in the APSA. Other contracts, leases and licenses related to the Nuclear Assets that have been or will be entered into following execution of the APSA may also be transferred.

Section 31.1 (d) - - Local Approvals.

Upon information and belief, no consents or approvals of any municipality in connection with the proposed transfer are required, other than authorization by a municipality for the change in occupancy that may be required.

Section 31.1 (e)- - A Copy of the Proposed Agreement to be Approved.

Copies of the proposed agreements are enclosed with this Joint Petition.

Section 31.1 (f) and (g) - - Original Cost of the Property to be Transferred.

See **Appendix B.**

Section 31.1 (h)- - Accumulated Depreciation Reserve of the Property to be Transferred.

See **Appendix B.**

Section 31.1 (i) - - Cost of the Property to be Transferred.

See **Appendix B**

Section 31.1 (j)- - Depreciation Reserves of Property to be Transferred.

See **Appendix B.**

Section 31.1 (k)- - Statement of Contributions.

There are no contributions toward construction of any of the facilities to be transferred.

Section 31.1 (l) - - Statement of Operating Revenues, Expenses and Taxes Relating to the Property to be Transferred.

Appendix C sets forth an estimate of the revenues, expenses and taxes for the past three calendar years relating to the property to be transferred. The balance sheet of Con Edison is set forth in **Appendix A** to this exhibit. Entergy Nuclear Indian Point 2, LLC has no operating history to date and, hence, does not yet have a balance sheet. Therefore, Petitioners request that the Commission waive the requirement in this section for submission of a balance sheet as such requirement applies to Entergy Nuclear.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
LONG TERM DEBT
As of June 30, 2000

				Date of Maturity	Amount of Original Issue	Redemptions	Amount Outstanding	
NYSERDA TAX-EXEMPT DEBT								
35 Yr.	7.2500%	Series	1989C Note	Nov-01-2024	150,000,000	150,000,000	-	
35 Yr.	7.5000%	Series	1990A Note	Jul-01-2025	150,000,000	150,000,000	-	
35 Yr.	7.5000%	Series	1991A Note	Jan-01-2026	128,150,000	-	128,150,000	
35 Yr.	6.7500%	Series	1992A Note	Jan-15-2027	100,000,000	-	100,000,000	
35 Yr.	6.3750%	Series	1992B Note	Dec-01-2027	100,000,000	-	100,000,000	
35 Yr.	6.0000%	Series	1993A Note	Mar-15-2028	101,000,000	-	101,000,000	
27 Yr.	5.2500%	Series	1993B Note	Aug-15-2020	127,715,000	-	127,715,000	
29 Yr.	5.3750%	Series	1993C Note	Sep-15-2022	19,760,000	-	19,760,000	
35 Yr.	7.1250%	Series	1994A Note	Dec-01-2029	100,000,000	-	100,000,000	
25 Yr.	6.1000%	Series	1995A Note	Aug-15-2020	128,285,000	-	128,285,000	
35 Yr.	Variable (A)	Series	1999A Note	May-01-2034	292,700,000	-	292,700,000	
TOTAL - NYSERDA TAX-EXEMPT DEBT					1,397,610,000	300,000,000	1,097,610,000	
DEBENTURES								
8 Yr.	7.3750%	Series	1992A	Sep-15-2000	150,000,000	-	150,000,000	(1)
12 Yr.	7.6250%	Series	1992B	Mar-01-2004	150,000,000	-	150,000,000	
8 Yr.	7.6000%	Series	1992C	Jan-15-2000	125,000,000	125,000,000	0	
7 Yr.	6.5000%	Series	1992D	Sep-01-1999	75,000,000	75,000,000	0	
8 Yr.	6.5000%	Series	1993B	Feb-01-2001	150,000,000	-	150,000,000	(1)
9 Yr.	6.6250%	Series	1993C	Feb-01-2002	150,000,000	-	150,000,000	
10 Yr.	6.3750%	Series	1993D	Apr-01-2003	150,000,000	-	150,000,000	
30 Yr.	7.5000%	Series	1993G	Jun-15-2023	380,000,000	-	380,000,000	
35 Yr.	7.1250%	Series	1994A	Feb-15-2029	150,000,000	-	150,000,000	
5 Yr.	Variable	Series	1994B	Jul-01-1999	150,000,000	150,000,000	0	
10 Yr.	6.6250%	Series	1995A	Jul-01-2005	100,000,000	-	100,000,000	
30 Yr.	7.7500%	Series	1996A	Jun-01-2026	100,000,000	-	100,000,000	
5 Yr.	Variable (B)	Series	1996B	Dec-15-2001	150,000,000	-	150,000,000	
5 Yr.	Variable (C)	Series	1997A	Jun-15-2002	150,000,000	-	150,000,000	
10 Yr.	6.4500%	Series	1997B	Dec-01-2007	330,000,000	-	330,000,000	
10 Yr.	6.2500%	Series	1998A	Feb-01-2008	180,000,000	-	180,000,000	
30 Yr.	7.1000%	Series	1998B	Feb-01-2028	105,000,000	-	105,000,000	
10 Yr.	6.1500%	Series	1998C	Jul-01-2008	100,000,000	-	100,000,000	
30 Yr.	6.9000%	Series	1998D	Oct-01-2028	75,000,000	-	75,000,000	
40 Yr.	7.3500%	PINES	1999A	Jul-01-2039	275,000,000	-	275,000,000	
10 Yr.	7.1500%	Series	1999B	Dec-01-2009	200,000,000	-	200,000,000	
10 Yr.	8.1250%	Series	2000A	May-01-2010	325,000,000	-	325,000,000	
TOTAL - DEBENTURES					3,720,000,000	350,000,000	3,370,000,000	
SUBORDINATED DEBENTURES								
35 Yr.	7.7500%	Series	1996A	Mar-31-2031	275,000,000	-	275,000,000	
TOTAL - LONG TERM DEBT							4,742,610,000	

(1) Due Within One Year $ 300,000,000

(A) Interest rate reset weekly
(B) 6.25000% for period March 15, 2000 - June 14, 2000.
(C) 6.21000% through March 15 2000 - June 14, 2000.

MORTGAGES

There are no mortgages upon the property to be transferred.

STATEMENT OF AFFILIATED INTERESTS

There are no advances from affiliated interests or other indebtedness to affiliates.

Consolidated Income Statement Consolidated Edison Company of New York, Inc.

Year Ended December 31 (Thousands of Dollars)	1999	1998	1997
Operating revenues (Note A)			
Electric	$ 5,672,348	$ 5,717,119	$ 5,635,575
Gas	943,641	959,609	1,093,880
Steam	340,026	321,932	391,799
Non-utility	-	-	74,898
Total operating revenues	6,956,015	6,998,660	7,196,152
Operating expenses			
Purchased power	1,669,227	1,252,035	1,349,587
Fuel	430,174	579,006	596,824
Gas purchased for resale	351,785	370,103	552,597
Other operations	1,047,748	1,117,785	1,124,703
Maintenance	423,322	477,413	474,788
Depreciation and amortization (Note A)	504,018	517,826	503,455
Taxes, other than federal income tax	1,134,079	1,202,610	1,181,156
Federal income tax (Notes A and K)	394,147	414,810	377,722
Total operating expenses	5,954,500	5,931,588	6,160,832
Operating income	1,001,515	1,067,072	1,035,320
Other income (deductions)			
Investment income (Note A)	8,647	6,162	12,214
Allowance for equity funds used during construction (Note A)	3,805	2,431	4,448
Other income less miscellaneous deductions	(9,344)	(5,275)	(4,100)
Federal income tax (Notes A and K)	28,066	575	(1,998)
Total other income	31,174	3,893	10,564
Income before interest charges	1,032,689	1,070,965	1,045,884
Interest on long-term debt	305,261	308,671	318,158
Other interest	17,363	18,400	17,083
Allowance for borrowed funds used during construction (Note A)	(1,778)	(1,246)	(2,180)
Net interest charges	320,846	325,825	333,061
Net income	711,843	745,140	712,823
Preferred stock dividend requirements	13,593	17,007	18,344
Net income for common stock	$ 698,250	$ 728,133	$ 694,479

The accompanying notes are an integral part of these financial statements.

Consolidated Statement of Retained Earnings Consolidated Edison Company of New York, Inc.

Year Ended December 31 (Thousands of Dollars)	1999	1998	1997
Balance, January 1	$ 4,517,529	$ 4,484,703	$ 4,283,935
Corporate restructuring to establish holding company	-	(198,362)	-
Net income for the year	711,843	745,140	712,823
Total	5,229,372	5,031,481	4,996,758
Dividends declared on capital stock			
Cumulative Preferred, at required annual rates	13,593	17,007	18,146
Cumulative Preference, 6% Convertible Series B	-	-	198
Common	1,327,786	496,945	493,711
Total dividends declared	1,341,379	513,952	512,055
Balance, December 31	$ 3,887,993	$ 4,517,529	$ 4,484,703

The accompanying notes are an integral part of these financial statements.

Consolidated Balance Sheet Consolidated Edison Company of New York, Inc.

Assets

At December 31 (Thousands of Dollars)	1999	1998
Utility plant, at original cost (Note A)		
Electric	$ 10,670,257	$ 12,039,082
Gas	1,934,090	1,838,550
Steam	722,265	604,761
General	1,220,948	1,204,262
Total	14,547,560	15,686,655
Less: Accumulated depreciation	4,384,783	4,726,211
Net	10,162,777	10,960,444
Construction work in progress	359,431	347,262
Nuclear fuel assemblies and components, less accumulated amortization	84,701	98,837
Net utility plant	10,606,909	11,406,543
Current assets		
Cash and temporary cash investments (Note A)	349,033	30,026
Accounts receivable - customer, less allowance for uncollectible accounts of $22,600 in 1999 and 1998	541,978	491,493
Other receivables	72,138	45,935
Fuel, at average cost	23,641	33,289
Gas in storage, at average cost	40,280	46,801
Materials and supplies, at average cost	138,300	184,916
Prepayments	178,693	130,198
Other current assets	34,008	20,911
Total current assets	1,378,071	983,569
Investments		
Nuclear decommissioning trust funds	305,717	265,063
Other	18,491	14,750
Total investments (Note A)	324,208	279,813
Deferred charges		
Regulatory assets (Notes A and J)	1,223,364	1,359,135
Other deferred charges	149,600	143,737
Total deferred charges	1,372,964	1,502,872
Total	$ 13,682,152	$ 14,172,797

Capitalization and Liabilities

At December 31 (Thousands of Dollars)	1999	1998
Capitalization (see Statement of Capitalization)		
Common shareholders' equity	$ 4,393,771	$ 5,842,724
Preferred stock subject to mandatory redemption (Note B)	37,050	37,050
Other preferred stock (Note B)	212,563	212,563
Long-term debt	4,243,080	4,050,108
Total capitalization	8,886,464	10,142,445
Noncurrent liabilities		
Obligations under capital leases	34,406	37,295
Other noncurrent liabilities	204,148	203,543
Total noncurrent liabilities	238,554	240,838
Current liabilities		
Long-term debt due within one year (Note B)	275,000	225,000
Notes payable	495,371	-
Accounts payable	505,357	357,315
Customer deposits	208,865	181,236
Accrued taxes	23,272	17,621
Accrued interest	51,581	76,507
Accrued wages	79,408	83,555
Other current liabilities	202,657	184,989
Total current liabilities	1,841,511	1,126,223
Deferred credits		
Accumulated deferred federal income tax (Note K)	2,121,054	2,382,273
Regulatory liabilities (Note J)	594,569	281,018
Total deferred credits	2,715,623	2,663,291
Contingencies (Note F)		
Total	$ 13,682,152	$ 14,172,797

The accompanying notes are an integral part of these financial statements.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Indian Point Sale: Electric Plant in Service: Nuclear Production, Other Production, Generator Leads, Light and Power, Buildings and Yards and General Equipment
Summary of Estimated Book Cost, Accumulated Provision for Depreciation and Net Book Cost,
Including Construction Work In Progress As Of June 30, 2001
($1,000s)

CO. ACCT. NO.	FUNCTIONAL PLANT / ACCOUNT TITLE	BOOK COST	ACCUMULATED PROVISION FOR DEPRECIATION	NET BOOK COST	CONSTRUCTION WORK IN PROGRESS
	Electric Plant in Service				
	Production Plant - Nuclear Production				
9452	Land and Land Rights	$839	$0	$839	$0
9456	Structures and Improvements	233,959	132,659	101,300	1,445
9460	Reactor Plant Equipment	449,094	149,667	299,427	0
9462	Turbogenerator Units	166,884	97,442	69,442	4,715
9465	Accessory Electric Equipment	25,604	13,590	12,014	2,048
9468	Miscellaneous Power Plant Equipment	62,547	37,067	25,480	0
	Total Nuclear Production	938,927	430,425	508,502	8,208
	Production Plant - Other Production				
	Indian Point Station				
9432	Fuel Holders, Producers and Accessories	447	213	234	0
9434	Generators	3,352	2,553	799	0
9435	Accessory Electric Equipment	270	227	43	0
	Total Indian Point Station	4,069	2,993	1,076	0
	Buchanan Station				
9431	Structures and Improvements	136	79	57	0
9432	Fuel Holders, Producers and Accessories	624	427	197	0
9434	Generators	4,453	2,122	2,331	0
9435	Accessory Electric Equipment	447	328	119	0
	Total Buchanan Station	5,660	2,956	2,704	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	9,795
	Total Production Plant	948,656	436,374	512,282	18,003
	Generator Leads				
9530	Buchanan Substation	16	0	16	0
9534	Indian Point Station	4,370	2,083	2,287	0
9534	Buchanan Substation	1,175	307	868	0
9534	Spare Power Equipment	3,222	517	2,705	0
	Total Generator Leads	8,783	2,907	5,876	0
	Light and Power				
9554	Buchanan Substation	350	97	253	0
	Buildings and Yards				
9810	Indian Point Service Center	5	0	5	0
9812	Indian Point Service Center	3,400	984	2,416	0
	Total Buildings and Yards	3,405	984	2,421	0
	General Equipment				
	Indian Point Station				
9815	Electronic Data Processing Equipment	9,846	5,067	4,779	0
9816	Office Furniture & Equipment	3,604	1,792	1,812	0
9820	Transportation Equipment	259	130	129	0
9824	Stores Equipment	49	23	26	0
9830	Tools, Shop & Garage Equipment	4,671	2,516	2,155	0
9828	Laboratory Equipment	10,376	5,090	5,286	0
9829	Power Operated Equipment	447	262	185	0
9832	Communication Equipment	1,004	749	255	0
9834	Miscellaneous Equipment	2,526	1,321	1,205	0
		32,782	16,950	15,832	0
	One Park Place				
9815	Electronic Data Processing Equipment	114	101	13	0
9816	Office Furniture & Equipment	37	18	19	0
9820	Transportation Equipment	933	598	335	0
9824	Stores Equipment	1	0	1	0
9830	Tools, Shop & Garage Equipment	137	17	120	0
9828	Laboratory Equipment	50	15	35	0
9829	Power Operated Equipment	112	55	57	0
9832	Communication Equipment	475	286	189	0
9834	Miscellaneous Equipment	7	3	4	0
		1,866	1,093	773	0
	Toddville Nuclear Training Center				
9815	Electronic Data Processing Equipment	2	1	1	0
9816	Office Furniture & Equipment	130	66	64	0
9820	Transportation Equipment	0	0	0	0
9824	Stores Equipment	0	0	0	0
9830	Tools, Shop & Garage Equipment	62	33	29	0
9828	Laboratory Equipment	489	223	266	0
9829	Power Operated Equipment	0	0	0	0
9832	Communication Equipment	5	3	2	0
9834	Miscellaneous Equipment	556	262	294	0
		1,244	588	656	0
	Indian Point Service Center				
9815	Electronic Data Processing Equipment	763	271	492	0
9816	Office Furniture & Equipment	89	43	46	0
9820	Transportation Equipment	480	232	248	0
9824	Stores Equipment	790	529	261	0
9830	Tools, Shop & Garage Equipment	718	448	270	0
9828	Laboratory Equipment	79	27	52	0
9829	Power Operated Equipment	1	0	1	0
9832	Communication Equipment	1,386	891	495	0
9834	Miscellaneous Equipment	83	23	60	0
		4,389	2,464	1,925	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	1,200
	Total General Equipment	40,281	21,095	19,186	1,200
	Grand Total	$1,001,475	$461,457	$540,018	$19,203

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Statement of Method Used in Arriving at the Estimated
Accrued Depreciation in the Property Divested

"In accordance with the provisions of the New York Public Service Commission Uniform Systems of Accounts, the Accumulated Provision for Depreciation is maintained by primary plant account and is therefore not a matter of separate record by individual location or facility within each such account. The amounts presented for nuclear production facilities represents an allocation of the balances of the Accumulated Provision for Depreciation on the books of the Company with respect to the specific facilities being divested, and is based upon a remaining life amortization method of depreciation. The amounts presented for non-nuclear production facilities represent a statistical allocation of the balances carried on the books of the Company and are based upon theoretical reserve calculations on a vintage basis with respect to the specific facilities being divested, using depreciation parameters approved by the Commission in Cases 91-E-0462, 93-M-1098, 94-E-0334 and 96-E-0897."

Appendix C

Consolidated Edison Company of New York, Inc.

Statement of Revenues, Expenses and Taxes
Related to The Assets Being Divested
($1,000,000s)

	Year		
	1999	1998	1997
Revenues	$324	$382	$330
Expenses	$226	$282	$225
Taxes	$25	$23	$24

EXHIBIT 2

Exhibit 2 Will Be Submitted Shortly

AFFIDAVIT OF GEORGE JEE

I, George Jee, being duly sworn, deposes and says:

1. I am Director – Corporate Planning of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). I was the project manager for the divestiture by Con Edison of its nuclear assets. The purpose of this affidavit is to describe and summarize some of the material terms of the principal agreements relating to the sale by Con Edison to Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"), a special purpose subsidiary of Entergy Corporation, of Con Edison's nuclear generating facilities and related assets. The assets to be sold include the Indian Point Unit 2 Generating Plant ("IP2"), retired Indian Point Unit 1 Generating Plant ("IP1"), one oil-fired gas turbine and related support facilities, all situated on approximately 160 acres in the town of Buchanan, New York; two associated oil-fired gas turbines, located on approximately 16 acres adjacent to Con Edison's Buchanan Substation; the Toddville Training Center, located on approximately 2.5 acres in the town of Cortlandt, New York; nuclear and fuel oil inventories; and spare parts and materials. IP2 and its associated gas turbines have a combined net summer capability of about 990 MW. Detailed description of the assets included in the sale (the "Nuclear Assets"), including a site diagram, are contained in Attachment A hereto.

Asset Purchase and Sale Agreement

2. The Asset Purchase and Sale Agreement ("APSA") sets forth, among other things, a description of the assets and liabilities being transferred, retained and/or assumed by the parties, the purchase price and adjustments thereto, the representations, warranties and covenants of Con Edison and Entergy Nuclear, the conditions to each party's obligation to close the sale,

the parties' obligations with respect to employee matters, and the indemnification and termination rights of the parties.

3. Generally, the assets and liabilities being transferred or assumed relate to the generating facilities being sold, while the assets and liabilities being retained relate to Con Edison's electric transmission and distribution system. The APSA provides for Entergy Nuclear to assume all known and unknown environmental liabilities relating to the Nuclear Assets, except for those arising in respect to off-site disposal of hazardous substances prior to the closing and monetary fines relating to acts or omissions of Con Edison prior to the closing, in each case in accordance with the terms of the APSA. The APSA also requires Entergy Nuclear to assume all spent fuel storage and disposal obligations and the responsibility for decommissioning the Nuclear Assets.

4. The APSA specifies a purchase price of $502 million, subject to certain adjustments to reflect, among other things: the extent to which capital expenditures through the closing in connection with scheduled 2001 capital projects are below a specified level; variations in excess of 5% in the level of materials and spare parts available when the APSA was executed; a specified sum for certain site clean-up work not completed as of closing less any amount paid for such work; the extent to which the estimated cost to dispose of certain low-level radioactive waste stored at the site exceeds a specified amount; and the extent to which the market value of the assets in the Qualified Decommissioning Fund transferred to Entergy Nuclear exceeds $430 million. In addition, the APSA requires Entergy Nuclear to pay for the book value, as of the closing, of all nuclear fuel and fuel oil inventories. The current book value of such inventories is approximately $107 million. Customary prorations of taxes, rents and fees are also provided for.

5. The APSA contains customary representations, warranties and covenants. Among the representations and warranties made by Con Edison are those relating to: its duly organized corporate status; authority to enter into the transaction contracts; possession of good and marketable title to the personal property included in the Nuclear Assets; legal proceedings and notices of violations in respect of the Nuclear Assets; liabilities required to be disclosed in accordance with GAAP; and compliance with legal requirements, including Nuclear Regulatory Commission ("NRC") requirements and rules applicable to the Qualified and Non-Qualified Decommissioning Trusts. Representations and warranties made by Entergy Nuclear generally relate to its duly organized corporate status; authority to enter into the transaction contracts; availability of sufficient funds to consummate the purchase; consents and approvals; absence of violations; and brokers.

6. The APSA requires Con Edison to meet certain conditions prior to closing, including transfer of all assets of the Qualified Decommissioning Trust to Entergy Nuclear; replacement of steam generators at IP2; restart of IP2 after such replacement and a demonstration that the unit will meet specified net electrical capacity ratings; and the absence, at closing, of an outage or a forced reduction of greater than five percent. To the extent that the fair market value of the Qualified Decommissioning Trust assets at the time of closing exceeds $430 million, the purchase price will be adjusted upward by such excess amount. If, however, the fair market value of those assets at the time of closing is less than $430 million, Con Edison will transfer to Entergy Nuclear assets of the Non-Qualified Decommissioning Trust which will be sufficiently funded such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million.

7. The APSA also sets forth the conditions precedent to each party's obligation to complete the transaction, including the receipt of required regulatory approvals and satisfaction of the conditions specified in such approvals. Such approvals include authorization by the Commission pursuant to Section 70 of the Public Service Law, a determination by various state regulatory authorities, including the Commission, concerning EWG status, approval by the NRC to transfer the IP1 and IP2 licenses and various approvals by the Federal Energy Regulatory Commission.

8. Should Entergy Nuclear, as of the expiration date of the operating license for IP2 (as it may be extended by the NRC), determine that it will perform the required decommissioning by a means other than removal or decontamination of the structures, systems, components and equipment, the APSA requires Entergy Nuclear to pay Con Edison fifty percent of the amount, if any, by which the aggregate decommissioning funds held by Entergy Nuclear exceed the estimated cost of decommissioning by the safstor or entombment methods. Should this provision of the APSA be triggered, any such payment of decommissioning funds from Entergy Nuclear to Con Edison will inure to the benefit of ratepayers.

9. The APSA requires Entergy Nuclear Operations, Inc. ("ENO"), an indirect wholly-owned subsidiary of Entergy Corporation that will operate IP2 on behalf of Entergy Nuclear, to offer equivalent employment to employees who are regularly assigned to work at the Nuclear Assets. The APSA also requires ENO to assume the terms and conditions of the applicable collective bargaining agreement until its expiration and comply with collective bargaining obligations under federal labor law. The currently-effective collective bargaining agreement with Local 1-2, Utility Workers Union of America expires on June 26, 2004.

10. Generally, the APSA requires ENO to maintain compensation and benefits for transferred employees that are at least equivalent to those provided by Con Edison at the time of closing. This obligation runs for three years for management employees and until the end of the applicable collective bargaining agreement for union employees. ENO must give transferred employees credit for all of their service with Con Edison, and must maintain pension plans that are identical in all material respects with Con Edison's pension plans. Con Edison will be responsible for the pension benefits accrued by employees up to the closing date; ENO is responsible for benefits accrued thereafter. The APSA also requires Entergy Nuclear to provide severance to transferred union employees whose employment is involuntarily terminated prior to the expiration of the collective bargaining agreement and to management employees whose employment is involuntarily terminated prior to three years after the closing.

11. The APSA also provides for each party to indemnify the other for, among other things, certain liabilities and breaches of the transaction agreements.

12. The APSA may be terminated at any time by (i) the mutual agreement of the parties; (ii) either party, if the closing has not occurred within fifteen months following execution of the APSA without fault of that party; or (iii) either party, if any prohibition on the sale has become final and non-appealable despite the reasonable best efforts of the party invoking that prohibition as a reason to terminate.

Power Purchase Agreement

13. The Power Purchase Agreement ("PPA") provides for the sale of the net energy generated by IP2 to Con Edison. The PPA does not provide for the sale of installed capacity or ancillary services. Beginning on the date of closing and continuing until December 31, 2004, Entergy Nuclear will sell to Con Edison the electric energy generated at IP2, except for auxiliary

power consumed by IP2 and up to 45 MW of station use energy provided to IP1 and Indian Point Unit 3 under certain conditions.

14. Con Edison will pay Entergy Nuclear an average of $39 per MWh on an annual basis for the output of IP2 delivered to Con Edison. During the months of June, July and August, the price for energy delivered is set at $46.80/MWh. For all other months of the year, the price is set at $36.40/MWh. Based on current estimates of future market prices, the Company expects that total savings resulting from the PPA will be in the range of $60 million to $100 million.

15. The delivery point for energy sold under the PPA is Con Edison's Buchanan 345 kV substation.

16. Entergy Nuclear is not obligated to provide energy to Con Edison when IP2 is not operating nor is Entergy Nuclear required to procure substitute energy for Con Edison when the unit is not operating. However, the PPA requires Entergy Nuclear to use commercially reasonable efforts to schedule maintenance or other outages during non-summer periods.

17. The PPA contains appropriate provisions addressing the scheduling of energy deliveries with the New York Independent System Operator.

Continuing Site Agreement

18. The Continuing Site Agreement ("CSA") governs the on-going relationship between Con Edison and Entergy Nuclear. The CSA specifies the parties' rights and responsibilities for several areas of operational contact, including testing, operation and maintenance of various systems and equipment; services provided by each party to the other party; information reporting systems; communications protocols; interconnection; revenue metering; and work or access by one party on or to the other's property. In matters covered by

the CSA, the parties are generally required to conduct their respective operations in accordance with good industry practice and applicable law.

Declaration of Easements Agreement

19. The Declaration of Easements Agreement, a form of which is appended as Exhibit A-4 to the APSA, sets forth the operational easements required to be granted or retained by the parties to allow each to exercise its rights and discharge its obligations under the APSA and CSA.

GT Site Ground Lease Agreement

20. The GT Site Ground Lease Agreement, a form of which is appended as Exhibit A-3 to the APSA, is a net lease to Entergy Nuclear, for a term of 500 years, of a parcel of land adjacent to Con Edison's Buchanan Substation on which two oil-fired gas turbines included in the sale are situated. The agreement provides for a fixed rent of $100 for the entire term and requires Entergy Nuclear to assume taxes and other liabilities associated with the parcel. Each party has the right to obtain the subdivision approval necessary to effect a transfer of fee title to the parcel and, upon obtaining such approval, may require such a transfer for the purchase price of $100.

Guarantee Agreements

21. Entergy Corporation and certain of its subsidiaries have executed a Guarantee Agreement that secures the performance of Entergy Nuclear's obligations under the APSA prior to or at closing, including payment of the purchase price as required under the APSA. Certain post-closing financial assurances will be provided by a subsidiary of Entergy Corporation pursuant to another Guarantee Agreement, in the form of Exhibit F to the APSA, which will be executed at closing.

Attachment A

DESCRIPTION OF ASSETS TO BE TRANSFERRED

I. PROPERTY/FACILITIES LOCATED AT THE INDIAN POINT SITE, THE GROUND LEASE PARCEL OR THE TODDVILLE TRAINING CENTER

All Indian Point Unit 1 Structures, Including:

Containment

Superheater Building

River Water Pump /Screen Well House

Wharf

Chemical Systems Building

Fuel Handling Building

Nuclear Service Building

Turbine Building

City Water Tank and Meter House - Entergy Nuclear will own 16-inch city water piping downstream of outlet of city meter pit outlet stop valve off of branch connection from city water main located in Broadway.

Fuel Oil Storage Facility

2 - #2 fuel oil storage tanks (one retired and one in service)
1 – containment berm (for in-service tank)
Valve house

Utility Tunnel and Air Monitor House

13.8 kV Feeders and Switchgear (Unit 1 L&P)

Gas Turbine 1

300kW Black Start diesel
Starting Diesel radiator and foundation
Lube oil cooler and foundation

Slop Oil tank
Auto Transformer, Slab, and Barrier Wall

Unit 1 Transformer Slabs (transformers removed)

Outfall structure instrumentation, and sampling equipment in Discharge Canal

<u>All Indian Point Unit 2 Structures, Including:</u>

Containment

4- New Steam Generators

Primary Auxiliary Building

Spent Fuel Building

Control Building

Auxiliary Feedwater Pump Building

Diesel Generator Building

Main Steam / Feedwater Bridge

Turbine Building

Maintenance and Operations Building

Material Support Building

Intake Structure - Service Water Screenwell

Including :
14-inch fish return line- extending 185 feet from the face of the intake structure into the Hudson River
16 inch Debris return line- extending 185 feet from the face of the intake structure into the Hudson River

Transformer Yard

2 - half-sized main power transformers – 542 MVA 20.3 kV/345kV delta/wye
1 - Unit auxiliary transformer - 48160 kVA delta/zig-zag
1 - Station auxiliary transformer - 48160 kVA delta/wye
Transformer slabs and barrier walls

Fire Pump Building and Water Storage Tank

Condensate Storage Tank
- Nitrogen Gas Bulk Storage and Controls

Refueling Water Storage Tank

Primary Water Storage Tank

New Simulator Building
- Simulator
- Offices and classrooms

Old Simulator Building
- Office and classroom space
- Auditorium with projection room
- Sculptures surrounding the visitors center

Maintenance Fabrication Facility
- Training areas
- Office space
- Training Mock-ups include, but are not limited to:
  - 480 Volt Breakers
  - Switchgear
  - Pump seals
  - Pump motor couplings

Environmental Monitoring Building

Material Support Building

Buchanan Service Center
- City water lines (potable and Fire Protection)
- Sewage Line
- Fiber optic link

Transmission Line Maintenance Building

Transmission Line Towers – 345/138 kV

Transmission Feeders and Associated Control Wiring
- W95
- 95332

Distribution Feeders

Portions of 4 kV feeder 59U1

Spare Steam Generator Storage Building

Steam Generator Storage Mausoleum (currently under construction)

Storage Yards – miscellaneous parts, buildings, sheds and cargo containers.

Site Access Control Buildings

2 – (1 – normal access, 1 – overflow access)
Security Diesel and fuel oil storage tank
Security CCTV towers

Miscellaneous

Fencing and Security Barriers
Guard house
Plant Access Road
Parking lots
Trailers
Oil Water Separator Tank (near MSB)
Construction Office
Dumpster Slabs
Bulk Compressed Gas Storage slabs
- Hydrogen
- Carbon Dioxide
- Nitrogen
- Oxygen

Telecom interface building
Manholes
Station electrical ground network

Miscellaneous Large Spare Parts On-site

Spare Low Pressure Turbine Rotor
Spare High Pressure Turbine Rotor
Spare Reactor Coolant Pump and Motor
Spare Circulating Pump

Gas Turbine Unit 2

Westinghouse 251AA
Black start capability via manual alignment
Woodward Control system

Gas Turbine Unit 3

Westinghouse 191A

Black start diesel
Woodward Control system
GT site Fuel oil storage with containment moat and oil water separator tank
Maintenance Shanty (at Gas Turbine Units 2&3 site)
On-site monitoring well
Trailer with small office, and restroom
Onsite septic and leeching field
Foamite Tank and pump house
1 – 6 inch City Water line downstream of meter pit outlet stop valve

Toddville Training Facility

Building with classrooms and offices
Portion of ballfield improvement
Satellite dish and receiver
Parking lots
Training aids and equipment

Various Vehicles

II. PROPERTY/FACILITIES LOCATED AT CON EDISON'S RETAINED SITES

The portion of 345 kV Feeder W95 located at the Substation and support tower 31 located at the Substation. Entergy Nuclear will own Feeder W95 up to and including the 345 kV Motor Operated Disconnect Switch F7-9 located at the Substation

Ground Switch 27 and structural supports located at the Substation

345 kV Motor Operated Disconnect Switch F7-9 and structural supports located at the Substation

The portion of 138 kV Feeder 95332 located at the Substation and Support Tower 21 located at the Substation. Entergy Nuclear will own Feeder 95332 up to and including the 138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Ground Switches 14 and 43 and structural supports located at the Substation as well as the lightning arrester for Feeder 95332 located at the Substation

138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Spare 138 kV cable for Feeder 95332 located between the 345 kV and 138 kV yards at the Substation

The portion of 13.8 kV Feeder 13W92 located at the Substation. Entergy Nuclear will own Feeder 13W92 up to and including 13.8 kV Breaker F2-3

13.8 kV Breaker F2-3 located at the Buchanan Substation

The portion of 13.8 kV Feeder 13W93 located at the Substation. Entergy Nuclear will own Feeder 13W93 from and including 13.8 kV Breaker F3-1 to the pothead at the Indian Point Unit 3 gas turbine substation

13.8 kV Breaker F3-1 located at the Buchanan

The portion of 13.8 kV Feeder 13W94L located at the Substation as well as the associated removable links located there. Entergy Nuclear will own Feeder 13W94L up to and including such removable links

The portion of 13.8 kV Feeder 13W88 from the property line splice connection BS8649 to the connection at the Distribution Network Transformer V8649. Con Edison will retain ownership of Feeder 13W88 up to and including the property line splice connection BS8649

Emergency plan equipment consisting of (3) RM-14 Friskers, (1) F520 Survey Instrument, and a Safety Assessment System (SAS) terminal located at the Alternate Emergency Operating Facility (AEOF) in Con Edison's Eastview facility

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at sites to be retained by Con Edison.

III. PROPERTY/FACILITIES LOCATED AT THE INDIAN POINT UNIT 3 SITE

The portion of 13.8 kV Feeder 13W93 within the Indian Point Unit 3 property up to the pothead at the Indian Point Unit 3 gas turbine substation switchyard

The 6.9 kV feeder extending from the GT Auto Transformer near Gas Turbine Unit 1 to Intertie Breaker 52 GT/BT located at the Indian Point Unit 3 gas turbine substation

Interest as a tenant in common to the meteorological tower located on the Indian Point Unit 3 property

Chemistry lab equipment and supplies owned by Con Edison and located at the Indian Point Unit 3 Hill Training Facilities (the inductively coupled plasma spectrometer, total organic carbon analyzer, gas chromatograph, ion chromatograph system, and the polarized light microscope)

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at the Indian Point Unit 3 site.

IV. PROPERTY/FACILITIES LOCATED AT OTHER SITES

Various equipment and machinery owned by Con Edison at the Joint News Center facility leased by Indian Point Unit 3 at the Westchester County Airport

The portion of overhead 138 kV Feeder 95332 and overhead 345 kV Feeder W95 crossing and/or within Broadway in the Village of Buchanan

The portion of the underground control cabling (used for relay protection, control and indication) for Feeders 95332 and W95 crossing and/or within Broadway in the Village of Buchanan

The portion of underground Feeder 13.8 kV Feeder 13W92 crossing and/or within Broadway in the Village of Buchanan

The portion of underground 13.8 kV Feeder 13W93 crossing and/or within Broadway in Buchanan and within Indian Point Unit 3's switchyards

The portion of underground 13.8 kV Feeder 13W94L crossing and/or within Broadway in the Village of Buchanan

Instrumentation and sampling systems associated with the discharge canal serving Indian Points Units 2 and 3 and located on property owned by NYSERDA

Con Edison's ownership interest in sirens and radiation monitors associated with the Indian Point Units to the extent located at sites owned by others.

State of New York)
) ss:
County of New York)

George Jee, being duly sworn, says:

The foregoing affidavit and the information contained therein is true and correct to the best of my knowledge and belief.

George Jee

Sworn to before me this

10th day of January, 2001

Chanoch Lubling

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 2001

#209520

AFFIDAVIT OF EDWARD J. RASMUSSEN

I, Edward J. Rasmussen, being duly sworn, deposes and says as follows:

1. I am Vice President and Controller of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). The purpose of this affidavit is to provide preliminary calculations of the net after-tax loss to be incurred by Con Edison from the sale of its nuclear assets -- including the Indian Point Generating Units 1 and 2, Gas Turbine Units 1, 2 and 3 and the Toddville Training Center -- to Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear"), the proposed ratemaking treatment for such net loss and preliminary accounting entries necessary to implement the sale of the plant and ratemaking treatment. A more detailed description of the assets included in the sale to Entergy Nuclear is included in the affidavit of Mr. George Jee, Con Edison's project manager for the sale.

Net After-Tax Loss

2. Under the Generating Plant and Gas Turbine Asset Purchase and Sale Agreement ("APSA"), dated November 9, 2000, Entergy Nuclear agreed to pay Con Edison $502,000,000 for the generating facilities and related assets, including associated electric transmission and ancillary facilities and real property, plus the book value, as of the date of closing, of all nuclear fuel and fuel oil inventories. The gross purchase price is subject to adjustments as more fully described in Mr. Jee's affidavit.

3. The calculation of Con Edison's estimated net after-tax loss on the transaction is shown on Attachment 1 to my affidavit. As shown on page 1 of Attachment 1, the original book cost (including construction work in progress) of the assets to be transferred to Entergy Nuclear

and the accrued depreciation thereon, as of June 30, 2001, is estimated to be $1,020,678,000 and $461,457,000, respectively, the components of which are shown on Attachment 2 to my affidavit. The estimated net after-tax loss on the sale was calculated, as shown on page 1 of Attachment 1, by subtracting from the gross purchase price (the $502 million specified in the APSA plus the unrecovered book cost, as of October 2000, of nuclear fuel and fuel oil inventories of $106,801,000 and $587,000, respectively): (a) the estimated net book cost of the assets (original book cost less accrued depreciation), including construction work in progress, amounting to $559,221,000 as of June 30, 2001; (b) the unrecovered Indian Point Regulatory Study costs that were reclassified in 1985 pursuant to a Commission order from plant in service to extraordinary property losses, totaling $5,104,000; (c) the estimated unrecovered book cost of nuclear fuel and fuel oil inventories, that will be reimbursed by Entergy Nuclear at closing and which I have included in the gross proceeds at their October 2000 book cost of $107,388,000; (d) the estimated book value of the materials and spare parts inventory totaling $33,095,000 that is included in the $502 million purchase price; (e) the estimated nuclear decommissioning "top off" amount of $15,351,000, which represents the estimated shortfall, as of June 2001, between the level of decommissioning funds to be transferred to Entergy Nuclear at closing and the accumulated amounts for decommissioning collected from ratepayers, including interest thereon; (f) the incremental divestiture-related costs estimable at this time that the Company expects to incur in connection with the sale process, totaling $5,875,000; (g) the site separation-related costs estimable at this time that the Company expects to incur in connection with the sale, totaling $6,000,000; (h) a credit of $7,197,000 representing the revenues deferred on the books of account as the result of Indian Point Refueling Outage Accounting, which would otherwise be used to offset the 2002 refueling outage costs; (i) unrecovered amounts paid to NYSERDA and

interest credits thereon to establish a low level radioactive waste disposal facility in New York State, totaling $19,517,000, the associated rights to which will be transferred to Entergy Nuclear as part of the sale; (j) amounts payable to the DOE through October 2006 for nuclear fuel consumed prior to closing related to the Decontamination and Decommissioning of DOE's Uranium Enrichment Facilities, totaling $18,528,000; (k) pre-paid expenses to Westinghouse in connection with the 2002 scheduled refueling outage totaling $2,399,000, absent alternative uses for these credit amounts which the Company is exploring with Westinghouse; and (l) the Federal income tax payable in connection with the sale, net of previously deferred Federal income taxes, estimated to total $12,747,000. The calculation of the estimated Federal income tax is fully reflected on page 2 of Attachment 1. As shown on page 1 of Attachment 1, the above-described calculations yield an estimated net after-tax loss on the sale of the nuclear assets of $168,640,000. As described in the affidavit of Mr. Jee, a substantial portion of this loss is expected to be offset by savings resulting from the Power Purchase Agreement ("PPA") between the Company and Entergy Nuclear. The Company will provide an updated calculation of the net loss that will be incurred on the sale after the closing, when the actual adjustments to the purchase price will be known.

4. I have not included in the above calculation of the net loss on the sale of the nuclear assets any future payments on claims for pre-closing injuries and damages (including workers compensation) associated with the nuclear assets. I recommend that the Commission approve the same rate treatment adopted for the fossil plant divestitures, which would allow the Company to continue to recover through electric rates the actual level of payments made for claims for injuries and damages associated with the divested nuclear assets. In the absence of that rate treatment, the above calculation will need to be adjusted.

5. Under the APSA, all transfer, sales and similar taxes incurred in connection with the sale will be borne by Entergy Nuclear.

6. As indicated above, the divestiture-related costs and site separation costs estimable at this time that will be incurred by Con Edison in connection with the sale will total $5,875,000 and $6,000,000, respectively. As shown on page 1 of Attachment 3 hereto, estimated divestiture-related costs include, among other things, investment banking, legal, environmental investigations, engineering assessments and other costs associated with carrying out the sales process. At this time I have not included an estimate of possible employee-related costs, such as severance costs to employees and support personnel associated with the divested assets. If such employee-related costs are incurred, I will reflect them in my update. The Company is currently reviewing the costs of canceling any contracts that will not be assumed by Entergy Nuclear. A list of the type of site separation activities that will be performed is included on page 2 of Attachment 3 to my affidavit. A detailed description of the actual divestiture costs incurred for the Indian Point sale as of December 31, 2000 is provided on page 3 of Attachment 3.

Decommissioning and Spent Fuel

7. Under the APSA, Entergy Nuclear has agreed to assume the responsibility for the future decommissioning of Indian Point Generating Station Units 1 and 2, including the restoration of the sites, as required by applicable laws and regulations. The APSA also requires Con Edison to transfer to Entergy Nuclear at closing decommissioning funds totaling $430 million, consisting of all of the assets of the Qualified Decommissioning Trust and, to the extent necessary to reach the $430 million level, the assets of the Non-Qualified Decommissioning Trust. The $430 million to be transferred at closing represents the "present value" of the

minimum amount that would be acceptable to the Nuclear Regulatory Commission ("NRC") when approving the transfer of the IP1 and IP2 licenses and the decommissioning liability to a new owner. The NRC minimum amount, in year 2000 constant dollars, is $558 million at the expiration of the licenses in 2013. In determining the "present value" of the NRC minimum amount to be transferred, the NRC permits the inclusion of a real growth rate on the decommissioning funds of up to 2% annually. Discounting the NRC minimum amount of $558 million by 2% annually results in a minimum amount required to be transferred at closing of $430 million. As part of the sales process, Con Edison commissioned SCIENTECH NES, INC. ("NES") to prepare a new decommissioning cost study. The NES study concluded that if Indian Point Units 1, 2 and 3 were decommissioned by a single owner, the cost of decommissioning Units 1 and 2 would be $578 million, in year 2000 constant dollars, or $20 million more than the current NRC minimum. Additionally, the NES study estimated the additional cost to restore the Indian Point Units 1 and 2 property to an unrestricted and natural state, sometimes referred to as a "Greenfield" state, would be approximately $47 million in year 2000 constant dollars.

8. As of October 31, 2000, the market value of the assets in the Qualified and Non-Qualified Decommissioning Trusts were approximately $257 million and $86 million, respectively, for a total of $343 million. Additionally, the Company maintains an unfunded internal reserve for decommissioning of approximately $55 million, for a total amount set-aside for decommissioning of approximately $398 million. The Company will continue to make deposits to the Decommissioning Trusts and accruals to the internal reserve up to the date of closing. The Company estimates that the total funds accumulated for decommissioning, including interest, as of June 2001 will amount to $414,649,000, and that a "top off" amount of about $15,351,000 will be required to transfer $430 million to Entergy Nuclear.

9. With regard to the Federal and State income tax consequences of transferring both the Qualified and Non-Qualified Decommissioning Trusts to Entergy Nuclear, the Company has requested a Private Letter Ruling from the Internal Revenue Service and will be requesting an Advisory Opinion from New York State that seeks to transfer the funds without any adverse tax consequences. The Company will inform Staff as to the outcome of the Company's requests of the taxing authorities when received.

10. Under the APSA, Entergy Nuclear will assume responsibility for the management, storage and disposal of all spent nuclear fuel located at IP1 and IP2. The APSA also requires Con Edison to assign to Entergy Nuclear, and for Entergy Nuclear to assume, the Company's rights and obligations under the Standard Contract for the Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the U.S. Department of Energy ("DOE"), excluding certain claims of the Company accrued prior to closing. The NES study commissioned by the Company also estimated the cost of spent fuel management. Assigning variables as to on-site vs. off-site storage, the timing for the opening of a repository by the DOE to accept the high level waste materials and the rate of acceptance for such materials, the NES study concluded that the costs (in year 2000 constant dollars) of spent fuel management could range from a low of $147 million to a high of $362 million.

11. The Company currently collects in rates some $23.1 million annually for decommissioning and spent nuclear fuel management.

Proposed Ratemaking

12. As indicated above, the proposed sale of the Company's nuclear assets is expected to result in a net after-tax loss of approximately $169 million, including approximately $53 million relating to decommissioning and fees to NYSERDA and DOE associated with nuclear

fuel consumed at IP2 prior to closing. Under the terms of the 1997 Settlement Agreement adopted by the Commission in Opinion No. 96-17, as revised by the 2000 Settlement Agreement adopted by the Commission in Opinion No. 00-14 (the "Rate/Restructuring Orders"), the Company would cease collecting in the Monthly Adjustment Clause, after the closing of the sale, any reductions in embedded or other costs resulting from the sale of the nuclear assets (2000 Settlement Agreement, Sections II.9 and IV.9.). In addition, after recovery by the Company from the gross proceeds of its transaction costs, such as professional fees and site separation costs, any net after-tax loss on the sale, plus interest at the unadjusted customer deposit rate, is to be deferred until after March 31, 2005, at which time the Company would be afforded a reasonable opportunity to recover such stranded costs over a period no longer than the end of IP2's license term in the year 2013 (2000 Settlement Agreement, Sections II.12 and II.16). The Company requests authorization to establish a regulatory asset for such stranded costs. Such regulatory asset will be drawn down as such stranded costs are recovered by the Company in rates.

13. The Rate and Restructuring Orders also provide for a flow-through to customers of energy payments to Entergy Nuclear under the PPA, subject to a 90/10 (customer/shareholder) sharing of the difference between the Company's payments to Entergy Nuclear under the PPA and the NYISO market prices for energy, up to a specified maximum annual amount for such sharing incentives/penalties (2000 Settlement Agreement, Section IV.9). In his affidavit, Mr. Jee estimates the total savings (relative to the NYISO market prices for energy) to be realized from the PPA in the range of $60 million to $100 million.

14. In order to avoid surcharges in rates that may be required after March 2005 to permit recovery of stranded costs relating to the sale of the nuclear assets, the Company believes

it is feasible, and requests the Commission to consider, to begin to implement the stipulated recovery of some or all of such stranded costs from available ratepayer credits, such as PPA savings and net gains on the sale of other assets, when such credits become available, with any remaining unrecovered stranded costs to be reflected in rates after March 31, 2005.

15. Partial recovery can also be effectuated by continuing the current level of rate recovery of costs relating to decommissioning and spent nuclear fuel and/or relating to payments to DOE for decontamination and decommissioning associated with nuclear fuel consumed prior to the sale of nuclear assets. I would note that, in determining the disposition of net gains resulting from the Company's fossil plant divestitures, the Commission accelerated the schedule for disposition of such gains that was specified in the 1997 Settlement Agreement (Section II.13).

Use of Proceeds and Accounting

16. At this time, the Company has not determined the precise use of the cash proceeds from the sale of its nuclear assets but is considering a variety of alternative uses of the proceeds, including utility and other investments. The Company will advise senior Commission Staff respecting such use in a manner consistent with the Settlement Agreements.

17. Preliminary accounting entries necessary to implement the sale of the nuclear assets are enumerated on Attachment 4 to my affidavit.

Consolidated Edison Company of New York, Inc.

Estimated Results of The Sale of The Indian Point Generating Station Units 1 and 2,
Gas Turbines 1, 2 and 3 and The Toddville Training Center
As Of June 30, 2001

		Amount
Sales Proceeds		
Sales Price, Including Materials and Spare Parts Inventory		$502,000,000
Nuclear Fuel, Assemblies and Components		106,801,000
Fuel Oil Inventory		587,000
Total Sales Proceeds		$609,388,000
Deductions		
Book Cost of Plant, Including CWIP	$1,020,678,000	
Accumulated Provision for Depreciation	461,457,000	
Net Plant		559,221,000
Indian Point Regulatory Study Costs		5,104,000
Book Cost of Nuclear Fuel, Assemblies and Components	$201,477,000	
Accumulated Provision for Amortization	94,676,000	
Nuclear Fuel		106,801,000
Fuel Oil Inventory		587,000
Materials and Spare Parts Inventory		33,095,000
Decommissioning Expenses - Top Off Amount		15,351,000
Divestiture Expenses		5,875,000
Site Separation Expenses		6,000,000
Indian Point Refueling Outage Accounting - Deferred Revenues		(7,197,000)
NYS Low Level Waste Disposal Facility Fees		19,517,000
DOE Decontamination and Decommissioning Fees		18,528,000
Prepaid Expenses - Indian Point Refueling Outage		2,399,000
Total Deductions		765,281,000
Income Before Federal Income Tax		(155,893,000)
Federal Income Tax (Page 2)		12,747,000
Income After Federal Income Tax		($168,640,000)

Consolidated Edison Company of New York, Inc.

Estimated Results of The Sale of The Indian Point Generating Station Units 1 and 2,
Gas Turbines 1, 2 and 3 and The Toddville Training Center
As Of June 30, 2001

		Amount
Federal Income Tax Calculation		
Income Before Federal Income Tax		($155,893,000)
Required Adjustments		
Additions to Book Income		
Book Basis of Net Plant	$559,221,000	
Indian Point Regulatory Study Costs	5,104,000	
Book Basis of Nuclear Fuel	106,801,000	
Total Additions	671,126,000	
Subtractions from Book Income		
Tax Basis of Net Plant	244,036,000	
Tax Basis of Nuclear Fuel	61,147,000	
Transfer of Decommissioning Funds Not Previously Deducted	148,063,000	
Total Subtractions	453,246,000	
Total Adjustments To Book Income		217,880,000
Taxable Income		$61,987,000
Federal Income Tax Payable @ 35%		$21,695,000
Other Adjustments		
Accumulated Deferred Income Taxes (A)		
Depreciation	(48,084,000)	
Nuclear Fuel	(12,686,000)	
Transfer of Decommissioning Funds Not Previously Deducted	44,471,000	
Future Tax Benefit of Decommissioning	7,351,000	
Total Other Adjustments		(8,948,000)
Federal Income Tax		$12,747,000

(A) Excludes Excess Accumulated Deferred Federal income tax - Depreciation and Accumulated Deferred Investment Tax Credits of $(2,432,000) and $(3,993,000), respectively.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Indian Point Sale: Electric Plant in Service: Nuclear Production, Other Production, Generator Leads, Light and Power, Buildings and Yards and General Equipment
Summary of Estimated Book Cost, Accumulated Provision for Depreciation and Net Book Cost, Including Construction Work In Progress As Of June 30, 2001
($1,000s)

CO. ACCT. NO.	FUNCTIONAL PLANT / ACCOUNT TITLE	BOOK COST	ACCUMULATED PROVISION FOR DEPRECIATION	NET BOOK COST	CONSTRUCTION WORK IN PROGRESS
	Electric Plant in Service				
	Production Plant - Nuclear Production				
9452	Land and Land Rights	$839	$0	$839	$0
9456	Structures and Improvements	233,959	132,659	101,300	1,445
9480	Reactor Plant Equipment	449,094	149,667	299,427	0
9482	Turbogenerator Units	166,884	97,442	69,442	4,715
9485	Accessory Electric Equipment	25,604	13,590	12,014	2,048
9488	Miscellaneous Power Plant Equipment	62,547	37,067	25,480	0
	Total Nuclear Production	938,927	430,425	508,502	8,208
	Production Plant - Other Production				
	Indian Point Station				
9432	Fuel Holders, Producers and Accessories	447	213	234	0
9434	Generators	3,352	2,553	799	0
9435	Accessory Electric Equipment	270	227	43	0
	Total Indian Point Station	4,069	2,993	1,076	0
	Buchanan Station				
9431	Structures and Improvements	136	79	57	0
9432	Fuel Holders, Producers and Accessories	624	427	197	0
9434	Generators	4,453	2,122	2,331	0
9435	Accessory Electric Equipment	447	328	119	0
	Total Buchanan Station	5,660	2,956	2,704	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	9,795
	Total Production Plant	948,656	436,374	512,282	18,003
	Generator Leads				
9530	Buchanan Substation	16	0	16	0
9534	Indian Point Station	4,370	2,083	2,287	0
9534	Buchanan Substation	1,175	307	868	0
9534	Spare Power Equipment	3,222	517	2,705	0
	Total Generator Leads	8,783	2,907	5,876	0
	Light and Power				
9554	Buchanan Substation	350	97	253	0
	Buildings and Yards				
9810	Indian Point Service Center	5	0	5	0
9812	Indian Point Service Center	3,400	984	2,416	0
	Total Buildings and Yards	3,405	984	2,421	0
	General Equipment				
	Indian Point Station				
9815	Electronic Data Processing Equipment	9,846	5,067	4,779	0
9816	Office Furniture & Equipment	3,604	1,792	1,812	0
9820	Transportation Equipment	259	130	129	0
9824	Stores Equipment	49	23	26	0
9830	Tools, Shop & Garage Equipment	4,671	2,516	2,155	0
9828	Laboratory Equipment	10,376	5,090	5,286	0
9829	Power Operated Equipment	447	262	185	0
9832	Communication Equipment	1,004	749	255	0
9834	Miscellaneous Equipment	2,526	1,321	1,205	0
		32,782	16,950	15,832	0
	One Park Place				
9815	Electronic Data Processing Equipment	114	101	13	0
9816	Office Furniture & Equipment	37	18	19	0
9820	Transportation Equipment	933	598	335	0
9824	Stores Equipment	1	0	1	0
9830	Tools, Shop & Garage Equipment	137	17	120	0
9828	Laboratory Equipment	50	15	35	0
9829	Power Operated Equipment	112	55	57	0
9832	Communication Equipment	475	286	189	0
9834	Miscellaneous Equipment	7	3	4	0
		1,866	1,093	773	0
	Toddville Nuclear Training Center				
9815	Electronic Data Processing Equipment	2	1	1	0
9816	Office Furniture & Equipment	130	66	64	0
9820	Transportation Equipment	0	0	0	0
9824	Stores Equipment	0	0	0	0
9830	Tools, Shop & Garage Equipment	62	33	29	0
9828	Laboratory Equipment	489	223	266	0
9829	Power Operated Equipment	0	0	0	0
9832	Communication Equipment	5	3	2	0
9834	Miscellaneous Equipment	556	262	294	0
		1,244	588	656	0
	Indian Point Service Center				
9815	Electronic Data Processing Equipment	763	271	492	0
9816	Office Furniture & Equipment	89	43	46	0
9820	Transportation Equipment	480	232	248	0
9824	Stores Equipment	790	529	261	0
9830	Tools, Shop & Garage Equipment	718	448	270	0
9828	Laboratory Equipment	79	27	52	0
9829	Power Operated Equipment	1	0	1	0
9832	Communication Equipment	1,386	891	495	0
9834	Miscellaneous Equipment	83	23	60	0
		4,389	2,464	1,925	0
	Estimated Expenditures January 2001 - June 2001	0	0	0	1,200
	Total General Equipment	40,281	21,095	19,186	1,200
	Grand Total	$1,001,475	$461,457	$540,018	$19,203

Consolidated Edison Company of New York, Inc.

Estimated Indian Point Divestiture Expenses
($1,000s)

Function	Amount
Financial / Strategic	$2,900
Market Power	100
Legal	1,500
Engineering	350
Real Estate	200
Environmental	250
Data Room / Transition Office	575
Sub-total	$5,875
Contract Cancellation Costs	
Employee Costs	
Grand Total	$5,875

Consolidated Edison Company of New York, Inc.

Estimated Indian Point Site Separation Expenses
($1,000s)

Location / Project	Amount
Indian Point Generating Station	
Telecommunications	$500
Information Resources	500
Total - Indian Point Generating Station	1,000
Buchanan Gas Turbines	
System Reinforcement	5,000
Grand Total	$6,000

Consolidated Edison Company of New York, Inc.

Actual Indian Point Divestiture Expenses - As Of December 31, 2000
($1,000s)

Consultant / Vendor	Function	Amount
Financial / Strategic		
Morgan Stanley & Co.	Investment Bankers	$1,143
HGP, Inc.	Strategic Consultant - Nuclear Plant Sales	159
NES Scientech, Inc.	Decommissioning Cost Study	80
George S. Buck Consulting	Actuarial Consultants	33
Legal		
Cravath, Swaine & Moore	Principal Divestiture Legal Counsel	1,058
Engineering		
Peter Szabados	Technical Support Services	42
Mansell Associates Inc.	Asset Demarcation Support Services	29
BGA, LLC	Asset Demarcation Support Services	27
Rudell and Associates	Engineering Documentation	7
Real Estate		
Badey and Watson	Land Surveying Services	61
Anthony M. Loscalzo L.S.	Land Surveying Services	35
Dennis E. Walden	Hydrographic Surveying Services	5
Environmental		
Earth Tech	Phase I and Phase II Environmental Assessment	162
Tanknology - NDE Corp.	Spent Fuel Pool Tightness Testing	14
Konrad Consulting	Miscellaneous Environmental Issues	10
ENSR	Miscellaneous Environmental Issues	10
DAQ Inc.	Review Phase II Radiation Survey	9
Michalski & Associates, Inc.	Hydrogeologic Consulting Services	8
Data Room/Transition Office		
New York City Temps	Paralegal, Document Management Staffing	74
Smooth Solutions	Reproduction of Data Room Materials	40
Arenson Office Furnishings	Rental of Office Furniture	34
Pronto Printer	Reproduction of Data Room Materials	25
COPELCO Capital, Inc.	Lease of High Speed Printers	24
ADECCO Employment Service	Paralegal, Document Management Staffing	10
Furniture Etc. Inc.	Rental of Office Furniture	11
CMI	Design, Construction, Furniture and Files	9
MCS Business Solutions, Inc.	Lease of High Speed Drawing Plotter	8
All Other	Miscellaneous (17 Items)	75
	Grand Total	$3,202

Consolidated Edison Company of New York, Inc.

Proposed Journal Entries - Indian Point Sale - As Of June 30, 2001

		Debit	Credit
1	Accounts Receivable	$609,388,000	
	Other Deferred Debits - Loss on Sale		$609,388,000
	Cash	$609,388,000	
	Accounts Receivable		$609,388,000
	To record the sale, receipt of cash and defer the income effect.		
2	Accumulated Provision for Depreciation	$1,001,475,000	
	Plant in Service		$1,001,475,000
	Other Deferred Debits - Loss on Sale	$19,203,000	
	Construction Work in Progress		$19,203,000
	Other Deferred Debits - Loss on Sale	$1,001,475,000	
	Accumulated Provision for Depreciation		$1,001,475,000
	Accumulated Provision for Depreciation	$461,457,000	
	Other Deferred Debits - Loss on Sale		$461,457,000
	To retire plant in service and CWIP and defer the income effect.		
3	Other Deferred Debits - Loss on Sale	$5,104,000	
	Indian Point Regulatory Study Costs		$5,104,000
	To wite-off the Indian Point Regulatory Study Costs and defer the income effect.		
4	Other Deferred Debits - Loss on Sale	$106,801,000	
	Accumulated Provision for Amortization	$94,676,000	
	Nuclear Fuel		$201,477,000
	To record the sale of the nuclear fuel inventory and defer the income effect.		
5	Other Deferred Debits - Loss on Sale	$587,000	
	Fuel Oil Inventory		$587,000
	To record the sale of the fuel oil inventory and defer the income effect.		
6	Other Deferred Debits - Loss on Sale	$33,095,000	
	Materials and Spare Parts		$33,095,000
	To record the sale of the materials and spare parts inventory and defer the income effect.		
7a	External Decommissioning Trust Funds	$15,351,000	
	Cash		$15,351,000
	To record the "top off" amount.		
7b	External Decommissioning Trust Funds	$56,073,000	
	Cash		$56,073,000
	To fund the Non-Qualified Decommissioning Trust equal to the Unfunded Internal Reserve.		
7c	Other Deferred Debits - Loss on Sale	$430,000,000	
	External Decommissioning Trust Funds		$430,000,000
	Accumulated Reserve for Decommissioning	$414,649,000	
	Other Deferred Debits - Loss Account		$414,649,000
	To recognize the transfer of the External Decommissioning Trust Funds.		

Consolidated Edison Company of New York, Inc.

Proposed Journal Entries - Indian Point Sale - As Of June 30, 2001

		Debit	Credit
8	Other Deferred Debits	$5,875,000	
	Cash		$5,875,000
	Other Deferred Debits - Loss on Sale	$5,875,000	
	Other Deferred Debits		$5,875,000
	To record the payment of Divestiture Expenses and defer the income effect.		
9	Other Deferred Debits	$6,000,000	
	Cash		$6,000,000
	Other Deferred Debits - Loss on Sale	$6,000,000	
	Other Deferred Debits		$6,000,000
	To record the payment of Site Separation Expenses and defer the income effect.		
10	Other Deferred Credits	$7,197,000	
	Other Deferred Debits - Loss on Sale		$7,197,000
	To record the transfer of previously deferred revenues.		
11	Other Deferred Debits - Loss Account	$19,517,000	
	Other Deferred Debits		$19,517,000
	To record the transfer of the NYSLLW Fund Fees and defer the income effect.		
12	Other Deferred Debits - Loss Account	18,528,000	
	Other Deferred Debits		$18,528,000
	To record the transfer of the DOE D&D Fees and defer the income effect.		
13	Other Deferred Debits - Loss Account	2,399,000	
	Prepayments		$2,399,000
	To record the transfer of prepaid expenses and defer the income effect.		
14	Other Deferred Debits - Loss Account	$21,695,000	
	Federal income Tax Payable		$21,695,000
	To record the payment of Federal income tax and defer the income effect.		
15	Accumulated Deferred Federal Income Tax	($48,084,000)	
	Other Deferred Debits - Loss on Sale		($48,084,000)
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - depreciation.		
16	Accumulated Deferred Federal Income Tax	$12,686,000	
	Other Deferred Debits - Loss on Sale		$12,686,000
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - nuclear fuel.		
17	Other Deferred Debits - Loss on Sale	$44,471,000	
	Accumulated Deferred Federal Income Tax		$44,471,000
	To reverse and defer the effect of previously normalized Federal Income Tax benefits - decommissioning.		
18	Other Deferred Debits - Loss on Sale	$7,351,000	
	Other Deferred Debits		$7,351,000
	To reverse and defer the effect of the future tax benefits of decommissioning previously reflected in rates.		

STATE OF NEW YORK)
) SS.:
COUNTY OF NEW YORK)

EDWARD J. RASMUSSEN, being duly sworn, says:

The foregoing affidavit and the information contained therein is true and correct to the best of my knowledge and belief.

Edward J. Rasmussen
EDWARD J. RASMUSSEN

Sworn to before me this
11th day of January, 2001

Chanoch Lubling

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 20 01

The Market Power Affidavit Will Be Submitted Shortly

AFFIDAVIT OF KENNETH R. MARKS

I. Introduction

I am submitting this affidavit on behalf of Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company"). The purpose of this affidavit is to describe the auction process employed by Con Edison to sell Indian Point Units 1 and 2, three associated gas turbines, and certain other related assets (collectively, "Indian Point").

Profile and Qualifications

I am a Managing Director in the Investment Banking Division of Morgan Stanley & Co. Incorporated ("Morgan Stanley"), which is located at 1585 Broadway, New York, New York 10036. I received a Bachelor of Science degree in electrical engineering from Bucknell University, a Master of Business Administration degree from the Wharton School at the University of Pennsylvania, and a Ph.D in finance from New York University.

Morgan Stanley is a subsidiary of Morgan Stanley Dean Witter & Co. which is a global investment banking and financial services firm. Morgan Stanley Dean Witter & Co. has offices in New York, London, Tokyo, Hong Kong and other principal financial centers around the world. Morgan Stanley Dean Witter & Co. has over 582 offices operating in 28 countries. As a part of its investment banking services, Morgan Stanley provides advice in connection with mergers, acquisitions and corporate restructurings, which include asset divestitures, across all industries. Morgan Stanley has substantial experience with respect to asset divestitures within the utility arena. Morgan Stanley also advised Con Edison on the sale of three bundles of fossil fuel generation assets: the Ravenswood Bundle comprised of the Ravenswood Generating Station and the Ravenswood Gas Turbine Site, the Arthur Kill Bundle comprised of the Arthur Kill Generating Station and the Astoria Gas Turbine Site and the Astoria Bundle comprised of the Astoria Generating Station and the Gowanus and Narrows Gas Turbine Sites. In addition to advising Con Edison on the sale of Indian Point and the three bundles of fossil fuel generation assets, Morgan Stanley has served as financial advisor to the following utilities in connection with their respective generating asset divestitures: Pacific Gas & Electric Company, San Diego Gas & Electric Company, The United Illuminating Company and GPU Inc.

Morgan Stanley was engaged by Con Edison on December 14, 1999 to act as financial advisor in connection with the sale of Indian Point. In this capacity, Morgan Stanley has assisted Con Edison in, among other things, developing a strategy for the sale, designing the auction process, preparing the confidential Information Memorandum, formulating and contacting a list of potentially interested parties, assisting in the preparation of management presentations, coordinating plant tours and site visits and facilitating the due diligence process. As discussed below, Morgan Stanley also reviewed the non-binding preliminary and definitive bids with the Company. I led the team that worked with Con Edison on this divestiture project.

II. Sales Process

A. Objective

The primary objective of the auction process for Indian Point was to implement a competitive auction process which broadly exposed Indian Point to the market and was reasonably designed to maximize the value received for Indian Point. The auction process used was similar to the process used for divesting Con Edison's fossil generation as approved by the New York Public Service Commission ("PSC"). The PSC Staff was consulted on all aspects of the auction, including the design and implementation of the auction, the progress of the auction while in process, and the development and negotiation of the Asset Purchase and Sale Agreement and related Agreements (the "Agreements").

B. Process

Morgan Stanley worked closely with Con Edison personnel and its attorneys to develop the timetable and process for the auction. Based upon our experience in asset divestitures, we recommended that the auction proceed in a three-phase process: (a) Phase I, the identification of potential purchasers, initial due diligence performed by interested parties and the submission of non-binding initial bids ("Phase I Bids"); (b) Phase II, further due diligence followed by the submission of final, binding bids ("Phase II Bids"); and (c) Phase III, the evaluation and selection of final proposals from qualified Phase II bidders.

C. Confidentiality

Several measures to preserve confidentiality were implemented. Interested parties were required to execute confidentiality agreements concerning the information obtained throughout the auction process. Signing the confidentiality agreement was a prerequisite to receiving the Offering Materials (as defined below) describing Indian Point.

Bidders were instructed to direct all inquiries to Morgan Stanley and not to contact directly, officers, employees or other representatives of Con Edison or any of Con Edison's affiliates or other advisors, on matters related to the auction, unless provided by the Company otherwise. Company personnel were also instructed to refer all contacts from prospective bidders to Morgan Stanley. To the extent practical, all communication was done using bidder code names. To the best of my knowledge, the identity of each bidder and information relating to its bid was limited, on a need-to-know basis, to the Morgan Stanley auction team, Con Edison employees and advisors, and PSC Staff project members.

D. Preliminary Phase

Con Edison and Morgan Stanley identified potential purchasers of Indian Point through letters and/or telephone calls to a broad universe of potentially interested parties. The

Company prepared announcement materials which were sent to potentially interested parties.

A notification letter, accompanied by an executable Confidentiality Agreement, was sent to potentially interested parties identified by Con Edison and Morgan Stanley. The notification letter described in general the auction process as well as some of the characteristics of Indian Point. Interested parties were instructed to return an executed copy of the Confidentiality Agreement to the Company's attorneys in order to receive the Offering Materials. Certain amendments to the Confidentiality Agreement, on a case-by-case basis, were accepted but only after having been negotiated by the Company's attorneys on behalf of the Company with the prospective buyer.

E. Phase I

The Information Memorandum describing the Assets was distributed by Morgan Stanley beginning in January 2000. The Information Memorandum was accompanied by a cover letter describing in detail the auction process and required elements of the Phase I proposal. In addition to the Information Memorandum, Morgan Stanley distributed CD-ROMs containing detailed information relating to Indian Point (collectively, the "Offering Materials").

The Phase I proposal requested specific qualification information in connection with the submission of a Phase I bid, including a preliminary non-binding estimate of the proposed cash purchase price, an indication of the source of financing and the financial statements of the entity which would purchase Indian Point, a discussion of operational capability of the bidder, a list of additional information required to finance a definitive acquisition proposal, and a list of corporate, shareholder or regulatory approvals required for the bidder to consummate a transaction.

The deadline for submission of Phase I proposals for Indian Point was June 26, 2000. After carefully reviewing each Phase I proposal, Morgan Stanley made recommendations as to which bidders should be invited by Con Edison into Phase II of the process.

F. Phase II

Following the approval of Con Edison, Morgan Stanley invited such interested parties to participate in Phase II of the process.

The Phase II bidders were invited to conduct further due diligence. Each Phase II bidder received a second set of compact discs providing detailed information relating to Indian Point. Phase II bidders were also invited to participate in extensive management presentations, breakout sessions and plant tours to assess the facilities. In addition, Con Edison also assembled and made available for review by Phase II bidders all relevant documents at a data room at 1 Park Place, Peekskill, New York, located nearby Indian Point.

In addition to all of the information presented to the bidders, Morgan Stanley distributed to all bidders all written responses to questions posed by bidders pertaining to Indian Point. Con Edison established an internal project team with the specific responsibility of providing responses to these questions. Employees of Con Edison and advisors also made themselves available for meetings and conference calls with Phase II bidders in order to address each bidder's individual requests for information.

Phase II also included the development of the Agreements. These included the Asset Purchase and Sale Agreement, Continuing Site Agreement, and Gas Turbine Site Ground Lease, among others. On July 30, 2000, Morgan Stanley distributed to each Phase II bidder the proposed texts of the Agreements to be signed by Con Edison and the bidder selected to purchase Indian Point. Morgan Stanley invited each Phase II bidder to submit in writing, by August 28, 2000, the material changes, if any, the Phase II bidder would require in order to execute the Agreements.

Con Edison, Morgan Stanley and its legal advisors worked intensively to review the comments received and to revise the Agreements to reflect accepted comments. Revised Agreements that reflected accepted comments were circulated to Phase II bidders on September 23, 2000, who were encouraged to submit final offers, with and without a power purchase agreement ("PPA"), based on the terms and conditions contained in the revised Agreements.

G. Phase III (Post-Bid Process)

The deadline for receiving Phase II binding bids for Indian Point was October 11, 2000. In assessing overall value, Con Edison considered price, compliance with the procedures and terms contained in the final bid letter, the financial qualifications of the bidder and the bidder's ability to fulfill its obligations with respect to the assets to be acquired, the proposed revisions to the Agreements, the proposed terms for the PPA and the ability of the bidder to close on the sale of Indian Point in a timely manner.

On November 9, 2000, Con Edison executed definitive transaction agreements with a special purpose subsidiary of Entergy Corporation to acquire Indian Point for approximately $600 million, including approximately $100 million for nuclear fuel. The parties also executed a PPA under which Con Edison would purchase the output of Indian Point Unit 2 through December 31, 2004.

Morgan Stanley provided a fairness opinion to the Board of Trustees of Con Edison that the consideration to be received by the Company pursuant to the Agreements is fair from a financial point of view to the Company.

III. Conclusion

The auction of Indian Point was conducted according to the process discussed in this affidavit and in a manner similar to the process approved by the PSC for Con Edison's fossil generation divestiture. To the best of my knowledge, all bidders were given equal

access to information on a non-discriminatory basis and confidentiality of bidders' identities and information relating to their bids was maintained during the process.

I believe that the auction process outlined above was commercially reasonable and resulted in a competitive auction process which broadly exposed Indian Point to the market and was reasonably designed to maximize the value received for Indian Point.

Our review of precedent nuclear asset sales indicates that the value to be received by Con Edison for Indian Point, on a $/kW basis, is in the high end of the range of values received in the precedent nuclear asset sales.

Kenneth R. Marks

KENNETH R. MARKS

Sworn to before me this

10 day of January 2001

CHANOCH LUBLING
NOTARY PUBLIC, State of New York
No. 24-4748879
Qualified in Kings County
Commission Expires October 31, 20 01

KANSLER

BEFORE THE NEW YORK STATE
PUBLIC SERVICE COMMISSION

Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for Authority Under Section 70 of the Public Service Law to Transfer Certain Generating Assets and for Related Relief	:	**Case No. _____**

STATE OF NEW YORK)
COUNTY OF WESTCHESTER)

AFFIDAVIT OF MICHAEL R. KANSLER

Michael R. Kansler, having been duly sworn, deposes and says:

1. I am the Senior Vice President and Chief Operating Officer of Entergy Nuclear Indian Point 2, LLC. I am also the Senior Vice President and Chief Operating Office of Entergy Nuclear Operations, Inc.

2. The purpose of my affidavit is to provide information in support of the Joint Petition of Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC for authority under Section 70 of the Public Service Law to transfer certain generation and related assets. The information contained in this Affidavit is also being supplied in support of the petition for a declaratory ruling that lightened regulation apply to Entergy Nuclear Indian Point 2, LLC. In specific, I address financial and operational aspects of Entergy Nuclear Indian Point 2, LLC ("Entergy Nuclear") and Entergy Nuclear Operations, Inc. ("ENO").

3. Entergy Nuclear entered into an Asset Purchase and Sale Agreement ("APSA") with Consolidated Edison Company of New York, Inc. ("Con Edison") to acquire the Indian Point 2 Generating Plant ("IP2"), the retired Indian Point 1 Generating Plant ("IP1"), three associated gas turbines, and related assets. Also included in the transaction is the Toddville Training Center located in Cortlandt, New York.

4. Entergy Nuclear is a limited liability company duly organized and validly existing, and in good standing, under the laws of Delaware. Entergy Nuclear is an indirect wholly owned subsidiary of Entergy Corporation, and an indirect wholly owned subsidiary of Entergy Nuclear Holding Company #3. Entergy Nuclear's plant office will be located in Buchanan, New York.

5. ENO, a Delaware corporation, is an indirect wholly owned subsidiary of Entergy Corporation and a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2. ENO's Northeast office is located in White Plains, New York. ENO will be appointed as

Entergy Nuclear's agent to operate and maintain IP2, and to maintain IP1. ENO currently employs approximately 1700 persons, primarily at the Indian Point 3 and FitzPatrick nuclear power stations and its White Plains office. ENO also employs personnel in Connecticut, Maine and Mississippi.

6. Entergy Corporation is a United States-based global energy company with power production, distribution operations and related diversified services. Entergy Corporation is the third largest power generator in the nation with more than 30,000 megawatts of generating capacity. Entergy Corporation, through its subsidiaries, owns and operates the Indian Point 3 and James A. FitzPatrick plants in New York, and the Pilgrim Nuclear Station at Plymouth, Massachusetts. In addition, Entergy Corporation, through its subsidiaries, owns and operates five nuclear power reactors at four locations in Arkansas, Mississippi and Louisiana. Entergy Corporation has over twenty-five years of experience owning and operating nuclear assets. Entergy Corporation is headquartered in New Orleans, Louisiana.

7. Entergy Corporation, through its subsidiaries is also managing decommissioning activities at Maine Yankee in Wiscasset, Maine and Millstone Unit 1 in Waterford, Connecticut.

8. Entergy Nuclear and ENO plan to own and operate IP2 in a safe, efficient and reliable manner and to continue safe maintenance of IP1. ENO is a recognized leader in providing safe, reliable, and efficient nuclear generation. Entergy's nuclear program has an excellent safety record with top-quartile operating performance. At Entergy's plants, safety is always #1.

9. Entergy Corporation, through its subsidiary Entergy Nuclear, is purchasing the assets described in the APSA to pursue its nuclear growth strategy in the Northeast and, in general, to further its business plan as the pre-eminent owner and operator of nuclear generating facilities in the United States.

10. As part of the IP2 and IP1 transaction, Entergy Corporation executed a parent guarantee securing the performance of Entergy Nuclear prior to and at the closing. In addition, as of the closing, Entergy Nuclear and ENO will have access to an established line of credit of $20 million from an affiliate company, Entergy Global Investments, Inc. This line of credit will be available to Entergy Nuclear and ENO to provide any necessary working capital for the operation and maintenance of the plants. Entergy Nuclear and ENO will also have access to a line of credit up to an amount of $35 million from Entergy International Ltd. LLC to provide additional financial resources as needed for the safe and reliable operation and maintenance of IP1 and IP2.

11. Entergy Nuclear and ENO plan to own and operate the IP2 Unit at least through the term of its operating license. The IP2 license currently expires in 2013.

12. The electricity produced by IP2 will be sold to Con Edison through 2004, pursuant to a Power Purchase Agreement. Thereafter, it is anticipated that electricity produced by IP2 will be sold directly into the competitive wholesale electricity market. Entergy Nuclear and ENO do not plan to serve retail electric customers. In addition, Entergy Nuclear and ENO

do not have any plans to build or acquire transmission facilities other than the ancillary facilities related to the operation of IP2 and the related gas turbine generation facilities contemplated in the APSA, or to provide transmission or distribution service.

13. The sale of IP1 and IP2 to Entergy Nuclear will place all three units at the Indian Point site under a single owner for the first time in their twenty-five year operating history.

14. Entergy Corporation and its subsidiaries have been successful at attracting and developing the very best nuclear managers. Entergy Corporation and its subsidiaries are also committed to a team concept and value their relationship with their employees. ENO and Entergy Nuclear plan to continue this concept with employees at IP2. As a part of the APSA, Entergy Nuclear and ENO agreed to offer employment to all plant employees, assume the terms and conditions of Con Edison's collective bargaining agreement until its expiration, and maintain at least equivalent compensation and benefits to continuing non-union management employees for a period of three years.

15. As part of the APSA, Entergy Nuclear will assume responsibility for the future decommissioning of IP1 and IP2. The APSA requires Con Edison to transfer $430 million from its decommissioning trusts at the closing, which is the amount that meets the United States Nuclear Regulatory Commission's requirements on the anticipated closing date. Con Edison will transfer all of the assets of Con Edison's Qualified Decommissioning Trust to Entergy Nuclear. To the extent the fair market value of the assets of that trust exceed $430 million, the purchase price will be adjusted upward by the excess amount. If the fair market value of the assets of Con Edison's Qualified Decommissioning Trust is less than $430 million, Con Edison will transfer assets from its Nonqualified Decommissioning Trust such that the aggregate fair market value of the decommissioning funds transferred to Entergy Nuclear equals $430 million. Entergy Nuclear plans to decommission both IP1 and IP2 at the end of the license for IP2.

16. The New York State Public Service Commission's approval of the APSA and associated agreements as in the public interest will promote the state and federal goal of fostering a competitive electricity supply market. The Commission will likewise ensure the long-term, safe and reliable operation of the nuclear assets at issue by a world-class owner and operator.

Dated: January 11, 2001

Michael R. Kansler

Sworn to before me this
11th day of January, 2001

Notary Public

PATRICIA L. TERRY
Notary Public, State of New York
No. 4991258
Qualified in Westchester County
Commission Expires Jan. 27, 2002

SCHEDULES

TO

GENERATING PLANT
AND GAS TURBINE
ASSET PURCHASE AND SALE AGREEMENT

FOR

INDIAN POINT GENERATING STATION UNITS 1 AND 2
AND GAS TURBINE UNITS 1, 2 AND 3

AND

TODDVILLE TRAINING CENTER

LOCATED AT VILLAGE OF BUCHANAN, WESTCHESTER COUNTY, NEW YORK

The Schedules are qualified in their entirety by reference to specific provisions of the Agreement and are not intended to constitute, and shall not be construed as constituting, representations or warranties of the Company. Inclusion of information herein shall not be construed as an admission that such information is material, or be used to infer what is material, to the business, operations or condition (financial or otherwise) of the Auctioned Assets, taken as a whole.

Matters reflected on these Schedules are not necessarily limited to matters required by the Agreement to be reflected in the Schedules. Such additional matters are set forth for informational purposes only and do not necessarily include other matters of a similar nature.

Headings have been inserted in the Schedules for convenience of reference only and shall to no extent have the effect of amending or changing the express provisions of the Sections set forth in the Agreement. Any matter disclosed in any Schedule shall be deemed disclosed for all purposes in all Schedules to the extent that it is reasonably apparent from a reading of such disclosure item that it would qualify or apply to such other Schedules, and otherwise shall be deemed disclosed only for the purposes of the specific Schedule of the Agreement in which such matter is set forth.

Schedule 2.02(a)(i)(A)

Buyer Real Estate - Indian Point

DESCRIPTION OF PROPERTY

All that certain parcel of land situate in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York that is bounded and described as follows:

BEGINNING at the point on the northwesterly line of Broadway in said Village where it is met by the line dividing the lands herein described, on the northeast, from lands of the Power Authority of the State of New York, on the southwest, which point occupies coordinate position

N 460,582.572 (y)
E 605,385.556 (x)

of the New York State Coordinate System, East Zone.

THENCE FROM THE SAID POINT OF BEGINNING northwesterly, northeasterly and again northwesterly along the said division line, first the following courses:

N 63°43'41" W 310.02 feet
N 63°30'45" W 229.13 feet
N 77°36'34" W 168.54 feet
N 63°41'22" W 215.25 feet
N 57°11'26" W 355.78 feet
N 38°17'00" E 1,229.13 feet
N 29°14'02" W 227.28 feet
N 51°43'00" W 433.65 feet and
N 38°17'00" E 19.47 feet

then on a non-tangent curve to the left, the center of which bears N11°17'55"W, the central angle of which is 236°51'06", the radius of which is 47.50 feet for 196.36 feet, and then

N 51°43'00" W 558.88 feet

to a point in the Hudson River. Thence through the waters of the Hudson River

N 38°17'00" E 632.86 feet and
S 51°43'00" E 114.00 feet

to a point at the Mean High Water Mark of the easterly shore thereof. Thence northeasterly and easterly along the Mean High Water Mark of the easterly shore of the Hudson River, as it winds and turns along a line that is generally defined by the following courses:

N 50°40'00" E 83.00 feet
N 58°20'00" E 35.00 feet
S 81°10'00" E 14.00 feet
N 37°40'00" E 70.00 feet
N 03°50'00" E 66.00 feet
N 23°40'00" E 29.00 feet
N 06°00'00" W 58.00 feet
N 19°20'00" E 28.00 feet
N 34°30'00" E 127.00 feet
N 46°20'00" E 32.00 feet
N 75°20'00" E 127.00 feet
N 49°56'00" E 191.00 feet
N 35°50'00" E 46.00 feet
N 58°20'00" E 59.00 feet
N 35°30'00" E 30.00 feet
N 65°00'00" E 39.00 feet
N 86°20'00" E 47.00 feet
S 50°40'00" E 32.00 feet
N 84°20'00" E 57.00 feet
N 62°50'00" E 76.00 feet
N 28°40'00" E 41.00 feet
N 02°20'00" W 89.00 feet
N 26°10'00" E 91.00 feet
N 48°50'00" E 32.00 feet
N 07°40'00" E 25.00 feet
N 55°30'00" E 51.00 feet
S 85°50'00" E 30.00 feet
S 38°30'00" E 11.00 feet
N 74°00'00" E 8.00 feet
N 29°00'00" E 26.00 feet
S 71°20'00" E 12.00 feet
S 51°00'00" E 27.00 feet
N 74°00'00" E 50.00 feet
N 49°00'00" E 35.00 feet
N 68°20'00" E 156.00 feet
S 80°20'00" E 51.00 feet
N 77°00'00" E 58.00 feet
N 53°10'00" E 41.00 feet
N 41°10'00" E 49.00 feet
N 05°20'00" E 14.00 feet
N 40°10'00" E 53.00 feet
N 64°30'00" E 35.00 feet

S 74°20'00" E 38.00 feet
S 34°30'00" E 16.00 feet
N 85°20'00" E 63.00 feet
S 45°50'00" E 25.00 feet
S 12°20'00" E 19.00 feet
S 44°10'00" E 113.00 feet
N 80°30'00" E 109.00 feet
S 82°50'00" E 91.00 feet
S 54°10'00" E 87.00 feet
S 31°10'00" E 71.00 feet and
S 53°20'00" E 25.87 feet

to a point at the line of lands now or formerly of the Village of Buchanan. Thence along the said Village of Buchanan lands, the following courses:

S 08°15'50" E 824.18 feet
S 53°16'20" E 106.06 feet
N 71°04'20" E 195.50 feet
S 13°43'00" E 402.00 feet and
S 51°43'00" E 166.00 feet

to another point on the northwesterly line of Broadway. Thence southwesterly along the said northwesterly line of Broadway

S 36°32'40" W 3,114.17 feet

to the point or place of beginning, containing 160.033 acres, more or less.

Schedule 2.02(a)(i)(C)

Buyer Real Estate - Toddville

PARCEL I

ALL that certain plot, piece or parcel of land situate, lying and being in the Town of Cortlandt, County of Westchester, State of New York, bounded and described as follows, to wit:

BEGINNING at a point formed by the intersection of the northerly side of Crompond Road (as widened) with the westerly line of Locust Avenue;

THENCE along the westerly line of Locust Avenue, North 2 Degrees 14' East 220.34 feet to lands of the City of New York and a stone wall;

THENCE along said wall and lands of the City of New York, North 65 Degrees 32' 30" West 227 feet;

THENCE along lands formerly of the Shipley Estates, Inc., South 10 Degrees 45' West 266.74 feet to the northerly side of Crompond Road (as widened);

THENCE along the northerly side of Crompond Road (as widened), South 78 Degrees 07' 33" East 253.20 feet to the point and place of **BEGINNING.**

BEING AND INTENDED TO BE the same land conveyed by Lakeland Central School District of Shrub Oak to Consolidated Edison Company of New York, Inc. by deed dated December 14, 1981 and recorded January 6, 1982 in Liber 7745, Page 706.

PARCEL II

ALL that certain plot, piece or parcel of land situate, lying and being in the Town of Cortlandt, County of Westchester and State of New York, known and designated as Parcel "31-A" on a certain map entitled, "Map of Lands to be acquired by Central School District No. 1, Mohegan Lake, N.Y.", dated 3/2/56 and filed in the Office of the County Clerk, Division of Land Records on 12/8/59 as Map No. 12236.

BEING AND INTENDED TO BE the same land conveyed by Lakeland Central School District of Shrub Oak to Consolidated Edison Company of New York, Inc. by deed dated October 13, 1988 and recorded November 23, 1988 in Liber 9373, Page 244.

Schedule 2.02(a)(iii)

Buyer Personal Property

1. Located on Buyer Real Estate –

Indian Point Unit 1 Major Structures

Containment
Polar crane

Superheater Building
Plant Stack
Condensate storage tanks

River Water Pump /Screen Well House
2 - 4000-gal Hypochlorite Storage Tanks
River water Pumps
Conference Room
Work shop

Wharf
Fuel oil pump house

Chemical Systems Building
Radioactive liquid waste storage/processing
Radioactive solid waste storage/processing
Secondary Boiler Blow-down Purification System (SBBPS)

Fuel Handling Building
Trolley Crane
Distillate Storage Tanks and support slab

Nuclear Service Building
1 Technical Support Center Diesel
Temporary office space

Turbine Building
2 motor driven Fire Protection System pumps
Light & Power Room Switch-gear
Retired Water Treatment Plant
Fuel Storage Tanks (Near GT 1)
2- centrifugal Cen-tac Air Compressors
Station Air Compressor
MCC 210

Schedule 2.02(a)(i)(B)

Buyer Real Estate - GT Site

DESCRIPTION OF PROPERTY

ALL that certain plot, piece or parcel of land situate in the Village of Buchanan, Town of Cortlandt, County of Westchester and State of New York that is bounded and described as follows:

BEGINNING at the point on the southeasterly line of Broadway in said Village where it is met by the line dividing the lands herein described, on the northeast, from lands formerly of John McClosky and now occupied by the Roman Catholic Cemetery, on the southwest, which point occupies coordinate position

N 459,780.576 (y)
E 604,928.065 (x)

of the New York State Coordinate System, East Zone.

THENCE from the said point of beginning, northeasterly along the said southeasterly line of Broadway

N 36°32'40" E 1,027.82 feet

to a point. Thence through the lands of Consolidated Edison Company of New York, Inc., the following courses:

S 47°12'34" E 258.54 feet
S 36°15'26" E 178.30 feet and
S 35°13'00" W 437.90 feet

to a point on the line of lands formerly of Migliore and now or formerly of Central School District No. 3 of the Town of Cortlandt. Thence along the said School District lands

N 89°59'31" W 54.05 feet

to a point in the center of a stone wall marking the westerly line of lands formerly of Bleakley and now or formerly of the said Central School District No. 3 of the Town of Cortlandt. Thence along the last mentioned School District lands and along lands formerly of Bleakley and now or formerly of Young and mostly along the center of the said stone wall, the following courses:

S 25°03'00" W 140.14 feet,
S 15°58'00" W 83.45 feet,
S 18°43'00" W 160.00 feet,
S 16°44'00" W 29.55 feet,
S 12°55'20" W 171.89 feet,
S 10°37'00" W 214.29 feet,
S 09°17'20" W 66.66 feet,
S 04°05'00" W 167.90 feet,
S 05°05'20" W 91.90 feet,
S 02°29'40" E 52.10 feet,
S 06°13'00" E 39.20 feet,
S 09°37'30" E 33.30 feet, and
S 21°12'52" E 35.62 feet

to a point at the line of lands formerly of McGlynn and now shown on that certain "Subdivision Plat of Pheasants Run ...," which was filed in the Westchester County Clerk's office on March 22, 1990 as Map No. 24110. Thence along the lands shown on said Filed Map No. 24110, along lands formerly of McGlynn and now shown on that certain map entitled "Subdivision of Property for Seamus and Eileen Coughlan ...," which was filed in the Westchester County Clerk's office On August 6, 1993 as Map No. 24934 and along lands formerly of McGlynn and now or formerly of Keesler and in part along the center of a stone wall, the following courses:

S 18°20'35" E 44.90 feet,
N 61°38'20" W 245.07 feet,
N 61°13'20" W 195.40 feet, and
N 61°02'20" W 122.67 feet

to a point at the line of the first mentioned lands formerly of John McClosky and now occupied by the Roman Catholic Cemetery. Thence along the said cemetery lands

N 29°35'00" E 816.82 feet and
N 61°37'20" W 338.46 feet

to the southeasterly line of Broadway and the point or place of beginning, containing 15.945 acres, more or less.

Sewage Disposal Piping to Unit 3
2 Package boilers
Fuel Oil Storage Tanks

City water tank and meter house - buyer will own 16-inch city water piping downstream of outlet of city meter pit outlet stop valve off of branch connection from city water main located in Broadway.

Fuel oil storage facility

2 - #2 fuel oil storage tanks (one retired and one in service)
1 – containment berm (for in-service tank)
Valve house

Utility Tunnel and Air Monitor House

Note: property line designates demarcation of ownership for the [electric] services to IP3 facilitated by the utility tunnel, IP3 Condensate Storage tank area, SouthEast Yard Protected Area, Air Monitor House, and dock areas.

Mechanical Interties with IP3:
#2 Fuel Oil
Carbon Dioxide
Hydrogen
Sodium Hypochlorite
Fire Protection
Auxiliary Steam
City water
Sewage
Liquid waste line
Secondary Boiler Blow-down Purification System

13.8 kV Feeders and Switchgear (Unit 1 L&P)

Bridge from Unit 1 to Unit 3 (property line designates demarcation of ownership for the services facilitated by utilities on the bridge)

Service Boiler Feedwater
Demineralized (Primary) Water
Condensate
Station Air
480 Volt power to MCC 310
Telephone / Communications Lines

Gas Turbine 1

300kW Black Start diesel
Starting Diesel radiator and foundation
Lube oil cooler and foundation
Slop Oil tank
Auto Transformer, Slab, and Barrier Wall

Cafeteria

Unit1 Transformer Slabs (transformers removed)

Outfall structure instrumentation, and sampling equipment in Discharge Canal

UNIT 2 Major Structures

Containment

Reactor Cavity
Refueling Canal
Manipulator Crane - rectilinear bridge and trolley crane
4- Steam generators
4 - Reactor coolant pumps
4 - Accumulators
1 - Regenerative heat exchanger
2 - Recirculation Pumps
2 - Residual Heat Removal Heat Exchangers
5 - Containment Fan Units
4 - Control Rod Drive Cooling Fans
2 - Passive Hydrogen Recombiners
Trisodium Phosphate Baskets
Electrical penetrations
Mechanical penetrations
Personnel airlock
Equipment airlock
concrete shield
polar crane

Primary Auxiliary Building

3 - Safety Injection Pumps
1 – spare Safety Injection Pump
1 - Accumulator Topping Pump
3 -CCW Circulating Water Pumps (Safety Injection Pumps)
2 - Residual Heat Removal Pumps

2 - Containment Spray Pumps
3 - variable speed - positive displacement CVCS pumps
1 – Non-regenerative Heat Exchanger
1 - volume control tank
1 - Isolation Valve Seal-Water Tank
3 - component cooling pumps
2 - component cooling heat exchangers
1- Component Cooling Surge Tank
2 - Auxiliary Cooling Water Pumps
4 - Weld Channel Pressurization Air Receivers
Spent Resin Storage Tank
4 - Large Gas Decay Tanks - 525-ft^3
6 - Small Gas Decay Tanks - 40-ft^3
2 - Compressors - water-sealed centrifugal displacement type.
2 - Distillate Storage Tanks
2 - Waste Condensate tanks -1000-gal
1 – Steam Generator Blowdown flash tank.
1 - cation bed demineralizer
2 - mixed-bed demineralizers
2 - deborating demineralizers
1 - chemical mixing tank
1 - Reactor Coolant filter
1 - Excess Letdown Heat Exchanger
Seal-Water Heat Exchanger
Seal-Water Filter
2 - Seal-Water Injection Filters
2 - Boric Acid Storage Tanks
Boric Acid Transfer Pumps
3 - Holdup Tanks
Holdup Tank Recirculation Pump
3 - Holdup Tank Transfer Pumps
4- Evaporator Feed (Cation) Ion Exchangers
Boric Acid Evaporator Equipment – (Retired in Place)

Spent Fuel Building

Fuel handling crane
Spent Fuel Pool with racks and spent fuel
1 - Spent Fuel Pit Heat Exchanger
2 - Spent fuel pit pumps
Refueling Water Purification Pump
Low Pressure Purification System
Spent Fuel Pit Filter
Spent Fuel Pit Demineralizer

Control Building

4 – Battery Rooms
480 Volt Switchgear Room
Cable spreading Room
Central Control Room
Ventilation Room
Office Space
2 - 225-scfm Worthington compressors
Instrument Air receiver.
SOCCS Equipment

Auxiliary Feedwater Pump Building

1 - Turbine Driven Aux. Feed water Pump
2 - Motor Driven Aux. Feed water pumps

Diesel Generator Building

3 - Diesel Driven Emergency Diesel Generators
3 - Starting Air Compressors and Receiver Tanks
3 - Emergency Fuel Supply 175-gal fuel-oil day tanks
3 - 7700 gal underground bulk storage supply tanks

Main Steam / Feed water Bridge

4 - Main Steam Isolation Valves (MSIVs)
4 - nonreturn valves
4 - Atmospheric relief valves and vent stacks
20 - Main Steam Relief Valves and vent stacks
4 - Feedwater Regulating Valves
4 - Low -flow Feedwater Regulating Valves

Turbine Building

Main generator - hydrogen cooled
Turbine - tandem-compound - one high pressure and three low pressure cylinders,
3 - Condensate pumps - centrifugal
4 - moisture pre-separators
6 - Moisture Separator-reheater Units
2 - turbine-driven Main Feed Water Pumps
3 - motor-driven Condensate Pumps
2 - Heater Drain Tank Pumps
1 - Heater Drain Tank
Feed water heaters
2 - Heater Bay Trolley cranes
2 - motor driven vacuum pumps
Lube Oil Collection Tanks

Maintenance and Operations Building

Material Support Building

Intake Structure - Service Water Screenwell

6 vertical, centrifugal sump-type Service water pumps
6 rotary-type strainers
2 independent discharge headers;
6 - circulating water pumps - motor-driven, 2 speed,
Ristroph Screens
14-inch fish return line- 185 feet from the face of the intake structure into the Hudson River
16 inch Debris return line- 185 feet from the face of the intake structure into the Hudson River

Transformer Yard

2 - half-sized main power transformers – 542 MVA 20.3 kV/345kV delta/wye
1 - Unit auxiliary transformer - 48160 kVA delta/zig-zag
1 - Station auxiliary transformer - 48160 kVA delta/wye
Transformer slabs and barrier walls

Fire Pump Building and Storage Tank

Diesel Driven Fire Pump
Fuel oil storage tank
Tank Heater and Recirculation Pump and Controls

Condensate Storage Tank

Nitrogen Gas Bulk Storage and Controls

Refueling Water Storage Tank

Primary Water Storage Tank

New Simulator Building

A/C equipment slab
Simulator
Offices and classrooms

Old Simulator Building

Office and classroom space
Auditorium with projection room
A/C equipment slab
Sculptures surrounding the visitors center
Abandoned Trailers

Maintenance Fabrication Facility

- Training areas
- Office space
- Training Mock-ups include, but are not limited to:
  - 480 Volt Breakers
  - Switchgear
  - Pump seals
  - Pump motor couplings

Environmental Monitoring Building

Material Support Building

Buchanan Service Center

- City water lines (potable and Fire Protection)
- Sewage Line
- Fiber optic link

Transmission Line Maintenance Building

Transmission Line Towers – 345/138 kV

Transmission Feeders and associated control wiring

- W95
- 95332

Distribution Feeders

- Portions of 4 kV feeder 59U1

Spare Steam Generator Storage Building

Steam Generator Storage Mausoleum (currently under construction)

Storage Yards – miscellaneous parts, buildings, sheds and cargo containers.

Site Access Control buildings

- 2 – (1 – normal access, 1 – overflow access)
- Security Diesel and fuel oil storage tank
- Security CCTV towers

Miscellaneous

- Fencing and Security Barriers
- Guard house
- Plant Access Road
- Parking lots

Trailers
Oil Water Separator Tank (near MSB)
Construction Office
Dumpster Slabs
Bulk Compressed Gas Storage slabs
    Hydrogen
    Carbon Dioxide
    Nitrogen
    Oxygen
Telecom interface building
Manholes
Station electrical ground network

Miscellaneous Large Spare Parts On-site

Spare Low Pressure Turbine Rotor
Spare High Pressure Turbine Rotor
Spare Reactor Coolant Pump and Motor
Spare Circulating Pump

Gas Turbine Unit 2

Westinghouse 251AA
Black start capability via manual alignment
Woodward Control system

Gas Turbine Unit 3

Westinghouse 191A
Black start diesel
Woodward Control system
GT site Fuel oil storage with containment moat and oil water separator tank
Maintenance Shanty (at Gas Turbine Units 2&3 site)
On-site monitoring well
Trailer with small office, and restroom
Onsite septic and leeching field
Foamite Tank and pump house
1 – 6 inch City Water line downstream of meter pit outlet stop valve

Toddville Training Facility

Building with classrooms and offices
Portion of ballfield improvement
Satellite dish and receiver
Parking lots
Training aids and equipment

Vehicles

Vehicle #	NY Plate	Year	Make	Type
23710	X971AR	1998	Ford Club Wagon - F150	Van
22675	N8A673	1992	GMC Chevrolet Yukon SUV	Pickup/Blazer
22677	N8A691	1992	GMC Chevrolet Yukon SUV	Pickup/Blazer
23706	T733TT	1998	Ford Explorer	Pickup/Blazer
40938	80961AB	1994	GMC Bucket Truck - TC31003	Pickup/Blazer
70936	None	1994	Versa VO29BI	Accessory - Bucket
80263	5547JZ	1988	Boston Whaler 16 Foot	Boat
23691	DD8-30P	2000	Ford - E150	Van
40820	GX4571	1992	Ford, 1 ton (GMC TC31003)	Rack
90037	SU1102	1981	Grove RT518	Crane
90703	None	1989	Sullr 160UDISSEC	Forklift
90771	None	1990	CTRPL F60DSA	Forklift
90924	SU8979	1991	TCM FD70	Forklift
90958	None	1991	CRLFT	Forklift
23660	X964GB	1998	Ford - F150	Van
23747	88498AN	1998	GMC (Ford F250HO?)	Pickup/Blazer
80069	43787A	1986	Fruehoff TKXRIR6300	Accessory - Tank Truck
22896	RK3536	1993	GMC TK20903	Pickup/Blazer
40617	GX2875	1989	Grumman "Box" (Ford F350?)	Van
50571	4228AS	1998	GMC C7H042	Rack
60256	TV7235	1989	White WCS64T	Crane/Tractor
80212	77413T	1992	Great Dane GPS240	Accessory - Flatbed
80307	None	1994	Great Dane 191T	Accessory - Trailer
80335	None	1996	Great Dane 191T	Accessory – Trailer
80353	None	1996	Great Dane 191T	Accessory - Trailer
80354	None	1996	Great Dane 191T	Accessory - Trailer
80355	None	1996	Great Dane 191T	Accessory - Trailer
91313	None	1995	Skytrack	Forklift
91670	None	1999	Yale - GDP5060	Forklift
21667	5HS871	1989	Dodge Caravan	Van
23712	X956GB	1998	Ford - E150	Van

22824	NSH193	1993	Dodge Caravan	Van
23154	85055AB	1995	GMC TK20903	Pickup/Blazer
23493	42170AH	1996	GMC TK20903	Pickup/Blazer
23630	39033AN	1997	Ford - F350	Pickup/Blazer
23739	28193AU	2000	Ford F-352	Pickup
23844	12248AV	2000	Ford E352 - spec 320	Van
50361	HW5919	1991	Ford - F700	Rack
60345	HY6417	1991	GMC C7H042	Crane/Tractor
70719	None	1990	Hiram 5FA48PBI	Accessory - Bucket
80401	None	1997	CRKTE 2900A	Accessory - Trailer
91483	None	1997	MLROE 863	Bobcat
23850	12055AV	2000	Ford F-352	Pickup

2. Located on Seller Real Estate –

The portion of 345 kV Feeder W95 located at the Substation and support tower 31 located at the Substation. Buyer will own Feeder W95 up to and including the 345 kV Motor Operated Disconnect Switch F7-9 located at the Substation

Ground Switch 27 and structural supports located at the Substation

345 kV Motor Operated Disconnect Switch F7-9 and structural supports located at the Substation

The portion of 138 kV Feeder 95332 located at the Substation and Support Tower 21 located at the Substation. Buyer will own Feeder 95332 up to and including the 138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Ground Switches 14 and 43 and structural supports located at the Substation as well as the lightning arrester for Feeder 95332 located at the Substation

138 kV Motor Operated Disconnect Switch F3A and structural supports located at the Substation

Spare 138 kV cable for Feeder 95332 located between the 345 kV and 138 kV yards at the Substation

The portion of 13.8 kV Feeder 13W92 located at the Substation. Buyer will own Feeder 13W92 up to and including 13.8 kV Breaker F2-3

13.8 kV Breaker F2-3 located at the Buchanan Substation

The portion of 13.8 kV Feeder 13W93 located at the Substation. Buyer will own Feeder 13W93 from and including 13.8 kV Breaker F3-1 to the pothead at the Indian Point Unit 3 gas turbine substation

13.8 kV Breaker F3-1 located at the Buchanan

The portion of 13.8 kV Feeder 13W94L located at the Substation as well as the associated removable links located there. Buyer will own Feeder 13W94L up to and including such removable links

The portion of 13.8 kV Feeder 13W88 from the property line splice connection BS8649 to the connection at the Distribution Network Transformer V8649. Seller will retain ownership of Feeder 13W88 up to and including the property line splice connection BS8649

Emergency plan equipment consisting of (3) RM-14 Friskers, (1) F520 Survey Instrument, and a Safety Assessment System (SAS) terminal located at the Alternate Emergency Operating Facility (AEOF) in Seller's Eastview facility

Seller's ownership interest in sirens and radiation monitors associated with the Generating Plants to the extent located on Seller Real Estate

3. Located on NYPA Real Estate –.

The portion of 13.8 kV Feeder 13W93 within the Indian Point Unit 3 property up to the pothead at the Indian Point Unit 3 gas turbine substation switchyard

The 6.9 kV feeder extending from the GT Auto Transformer near Gas Turbine Unit 1 to Intertie Breaker 52 GT/BT located at the Indian Point Unit 3 gas turbine substation

Interest as a tenant in common with NYPA or its successors or assigns to the meteorological tower located on the Indian Point Unit 3 property

Chemistry lab equipment and supplies owned by Seller and located at the Indian Point Unit 3 Hill Training Facilities (the inductively coupled plasma spectrometer, total organic carbon analyzer, gas chromatograph, ion chromatograph system, and the polarized light microscope)

Seller's ownership interest in sirens and radiation monitors associated with the Generating Plants to the extent located on NYPA Real Estate

4. Located on Third Party Real Estate –

Various equipment and machinery owned by Seller at the Joint News Center facility leased by NYPA at the Westchester County Airport

The portion of overhead 138 kV Feeder 95332 and overhead 345 kV Feeder W95 crossing and/or within Broadway in the Village of Buchanan

The portion of the underground control cabling (used for relay protection, control and indication) for Feeders 95332 and W95 crossing and/or within Broadway in the Village of Buchanan

The portion of underground Feeder 13.8 kV Feeder 13W92 crossing and/or within Broadway in the Village of Buchanan

The portion of underground 13.8 kV Feeder 13W93 crossing and/or within Broadway in Buchanan and within Indian Point Unit 3's switchyards

The portion of underground 13.8 kV Feeder 13W94L crossing and/or within Broadway in the Village of Buchanan

Instrumentation and sampling systems associated with the discharge canal serving Indian Points Units 2 and 3 and located on property owned by NYSERDA

Seller's ownership interest in sirens and radiation monitors associated with the Generating Plants to the extent located on Third Party Real Estate

SCHEDULE 2.02(a)(iv) – Contracts

PURCHASE ORDERS

PO NUMBER	NAME OF OTHER PARTY	START DATE	END DATE	PO DOLLAR AMOUNT	DESCRIPTION
028459	MATRIKON CONSULTING, INC	000414	010413	44,000	TERM ORDER
801948	DIONEX CORPORATION	980415	010414	26,593	SERVICE
931648	LIGHTING SERVICES INC.	990501	010430	5,000	TERM ORDER
931387	DIBBLE AND DIBBLE	990501	010430	15,000	TERM ORDER
028690	FILENET CORPORATION	000501	010430	6,251	SERVICE
028770	GENERAL PHYSICS CORPORATION	000501	010430	491,000	ESP INSTRUCTOR
028738	L&L ELECTRIC COMPANY	000501	010430	20,000	SERVICE
939541	WESTINGHOUSE ELECTRIC CORP	991117	010501	2,400,000	SERVICE
706470	VICTOREEN INC	970506	010505	50,000	SERVICE
027846	MOONEY ENERGY, INC.	000518	010517	150,000	SUPPORT
804844	NORMANDEAU ASSOCIATES	980524	010523	8,800	ZEBRA MUSSELS
932834	DIONEX CORP.	990601	010531	7,000	AI-450
806463	DFS ACCEPTANCE	980604	010603	72,000	COMPUTERS
933527	DENNIS E WALDEN	990621	010620	30,000	TERM ORDER
934795	WESTINGHOUSE ELECTRIC CORP	990712	010630	350,000	SERVICE
932455	UNITED STATES DEPT COMMERCE	990701	010630	16,300	TERM ORDER
026928	CHEM-NUCLEAR SYSTEMS INC	000214	010630	631,000	BURIAL
028215	GENERAL PHYSICS CORPORATION	000409	010630	877,000	TRAINING
704410	WESTINGHOUSE ELECTRIC CORP	970401	010630	1,992,000	SERVICE
708771	VICTOREEN INC	970701	010630	90,000	SERVICE
706954	SIMMERS CRANE DESIGN	970501	010630	1,178,000	SERVICE
930051	NATIONAL ASSOC. OF DRUG	990401	010715	442,000	SECURITY
790167	MILLER ENVIRONMENTAL GROUP INC	970801	010731	80,000	SERVICE
710151	ITT BARTON INSTRUMENTS	970801	010731	80,000	SERVICE
710104	PECO ENERGY COMPANY	970801	010731	50,000	SERVICE
935502	FIRE SYSTEMS INC	990810	010810	2,000	SERVICE
711179	DELTA ELECTRIC	970827	010826	160,000	SIREN
711135	FAILURE ANALYSIS ASSOCIATES	970901	010831	10,000	INDP & TEST SRV

810539	DELPHI CONTROL SYSTEMS, INC.	980901	010831	35,000	TERM ORDER
809652	DFS ACCEPTANCE	980901	010831	96,200	COMPUTERS
027499	GENERAL PHYSICS CORPORATION	000215	010831	2,000,000	TRNG. PROGRAM
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
711287	DOSIMETRY ASSOC., INC.	970922	010921	22,000	DOSIMETRY
712472	FRHAM SAFETY PRODUCTS INC	971001	010930	380,000	SERVICE
936608	VARTECH SYSTEMS, INC	991001	010930	50,000	WORKSTATIONS
935824	RADECO, LLC	991001	010930	8,000	TERM ORDER
712462	SCIENTECH, INC.	971004	011003	50,000	SUPP. SERVICES
937237	UNIVERSAL SECURITY SYSTEMS,INC	991018	011017	55,135	TERM ORDER
939352	POWER PROTECTION SERVICES CORP	991024	011023	10,000	POWER SUPPLY
713524	PECO ENERGY COMPANY	971024	011023	90,000	CALIBRATION
937771	INOVISION RADIATION	991101	011030	20,000	REPAIR
937800	FRAMATOME CONNECTORS	991101	011031	3,000	CALIBRATION
709203	BUCHANAN HOME CENTER INC	971101	011031	20,000	SUPPLIES
938731	ORION RESEARCH, INC.	991201	011130	5,000	INSTRUMENTATION
713731	U.S. FILTER CORP.	971201	011130	5,000	CYLINDER
938910	T & T CLEANING & JANITORIAL	991206	011205	156,600	SERVICES
701841	QUALITY LAWN MOWER SERVICE	970210	011209	5,000	SERVICE
935390	CULIN ART	991215	011214	160,000	SERVICES
936066	TURNER SOFTWARE	000101	011231	175,000	SERVICES
929015	O'BRIEN & GERE LABORATORIES	981123	011231	200,000	SERVICE
890001	OBRIEN & GERE TECH. SERVICES	980106	011231	240,000	TESTING
801435	CAPRI TECHNOLOGY INC.	980201	011231	400,000	SERVICES
715477	WINSTON & STRAWN	980101	011231	72,000	MISCELLANEOUS
939340	MOONEY ENERGY, INC.	000101	011231	150,000	SERVICE
711801	BARTLETT NUCLEAR INC	980101	011231	150,000	SERVICE
710331	AMBASSADOR BOOK SERVICE INC	980101	011231	25,000	BOOK
937203	CY INCORPORATED	000105	020104	200,000	SERVICE
800707	PECO ENERGY COMPANY	980117	020116	20,000	CALIBRATION
800029	MOHAWK LTD	980120	020119	40,000	REPAIR
800406	D-A LUBRICANT COMPANY	980126	020125	6,000	EQUIPMENT
001713	NUS INSTRUMENTS, INC.	000126	020125	50,000	TERM ORDER
001938	BERGEN-PATERSON PIPESUPPORT	000201	020131	50,000	SERVICE

001750	NEW YORK COMMUNICATIONS CO	000201	020131	8,000	SIRENS
715555	LAFAYETTE CRANE & HOIST CO	980201	020131	8,000	RIGGING
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
713168	CANBERRA INDUSTRIES INC.	980201	020131	30,000	SERVICE
712983	WORLDWIDE SERVICES GROUP DIV	980201	020131	35,000	SERVICE
026712	BARGE SHEET METAL COMPANY	000204	020203	100,000	SHEETMETAL
026708	LUMAL CLEANERS INC	000204	020203	2,000	LAUNDERING
026820	BERGEN-POWER PIPE SUPPORTS	000209	020208	100,000	SERVICE
939351	J. L. SHEPARD & ASSOCIATES	000212	020211	18,500	SERVICE
026969	MANHATTAN MCRWVE COMM INTL INC	000215	020214	4,000	TERM ORDER
028698	EXECUTRAIN	000224	020223	20,000	COMPUTER TRNG.
097090	BOTTINI FUEL CORPORATION	000228	020227	89,000	FUEL OIL
891075	BENFIELD ELECTRIC SUPPLY	980301	020228	8,000	TERM ORDER
928759	NICHOLS OXYGEN SERVICE INC	990305	020304	6,500	SERVICE
802739	IMATION	980318	020317	5,000	SERV CONTRACT
930195	BABCOCK & WILCOX	990322	020321	5,000	PARTS
027726	PCI ENERGY SERVICES INC	000324	020323	100,000	TERM ORDER
028110	ANALYTICAL PRODUCTS GROUP	000401	020331	6,400	PROF SAMPLES
028750	ALISON CONTROL INC.	000401	020331	3,000	SERVICES
804127	OCE-USA INC	980401	020331	45,000	SERVICE
804023	PRONTO PRINTER	980401	020331	185,000	PRINTING
931587	SAMUEL COCKBURN & SONS INC	990401	020331	8,370	GENERAL LANDSCP
931295	NUCLEAR RESEARCH CORPORATION	990401	020331	85,000	TERM ORDER
930109	WESTCHESTER VALVE & FITTING CO	990404	020403	20,000	TERM ORDER
930108	WESTCHESTER VALVE & FITTING CO	990404	020403	100,000	TERM ORDER
931227	PECO ENERGY COMPANY	990419	020418	93,000	SERVICE
804882	WEB'S WORLD	980420	020419	9,000	REPAIR
028828	INSO CORPORATION	000422	020421	3,000	SERVICE
028645	INGERSOLL-RAND COMPANY	000424	020423	20,000	SERVICES
028789	O'BRIEN & GERE LABORATORIES	000501	020430	40,000	SERVICES
804938	ATLANTIC NUCLEAR CORPORATION	980501	020430	40,000	EQUIPMENT
931234	HYTORC DIVISION OF UNEX CORP.	990501	020430	40,000	SERVICE
936431	TOMPKINS LANDSCAPING	990901	020430	10,000	SNOW REMOVAL
805414	FRAMATOME TECHNOLOGIES	980507	020430	25,000	REPLACEMENT PTS

805140	MILLIPORE CORPORATION	980501	020430	26,000	INSTRUMENTATION
805139	KARTA CONTAINER & RECYCLING CO	980501	020430	2,500	WOOD RECYCLE
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
805534	AC & S INC	980501	020503	1,550,000	GENERAL LABOR
805919	ENECON NORTH EAST CORP	980516	020515	500,000	SERVICE
802051	SAW MILL ART & GRAPHIC SUP INC	980513	020530	10,000	FRAMES
802480	N W T CORPORATION	980601	020531	18,000	CHEMICALS
805074	BULB DIRECT INC	980601	020531	15,000	BULBS
805371	TESTING, INC.	980610	020609	25,000	SECURITY
805989	BENTLY NEVADA CORPORATION	980701	020630	60,000	SERVICE
807291	NATIONAL SAFETY COUNCIL	980701	020630	2,000	EP
928177	NATIONAL SFETY CUNCIL WASH DC	980701	020630	11,782	SAFETY
802474	THE BABCOCK & WILCOX COMPANY	980701	020630	20,000	BOILER CONTROLS
802615	JOHN N. FEHLINGER CO., INC.	980701	020630	5,000	LESLIE CONTROL
802048	ENVIROTEST LABORATORIES INC	980612	020630	10,000	ANALYSIS
935117	FISHER SCIENTIFIC COMPANY	990720	020719	100,000	LAB EQUIPMENT
891275	MGP INSTRUMENTS	980801	020731	50,000	REPAIR SERVICE
808362	ACCU-WEATHER INC	980801	020731	47,000	WEATHER SERVICE
809675	IMAR RECORDS CENTER, INC.	980801	020731	13,000	STORAGE
590014	ENCORE COMPUTER CORP.	980823	020822	505,000	MAINTENANCE
810257	WESTINGHOUSE ELECTRIC CORP	980901	020831	500,000	SERVICES
935648	MC ILVAIN PROTECTIVE	990901	020831	20,000	TRAINING
811967	REUTER-STOKES INC DEL	980930	020929	90,000	MONITOR MAINT.
811540	RTP CORPORATION	981001	020930	40,000	SERVICE
811110	S I INDUSTRIAL INSTRUMENTS	981001	020930	16,000	INSTRUMENTATION
809267	ARISTA CAMERA SPECIALISTS II	981001	020930	70,000	FILM
811262	CALDON INC	981002	021001	55,000	SERVICES
811154	TRENTEC	981004	021003	90,000	SERVICE
712160	THE HARTFORD STEAM BOILER	971001	021015	160,000	INSPECTION
937876	ORION RESEARCH, INC.	991101	021031	150,000	MONITORING SYS
516566	MOBILE SERVICES	951103	021101	29,000	SERVICE
937788	CAM COMPUTER SUPPLIES INC	991103	021102	35,000	OCE SUPPLIES
812648	DELTA COMPUTEC INC.	981112	021111	3,000	TERM ORDER
938110	PARKWAY HOME SVCS MAINT CORP	991115	021114	65,000	SERVICE

938406	LOVEJOY CONTROLS CORPORATION	991118	021117	50,000	SERVICE
812537	ENCORE COMPUTER CORP.	981201	021130	49,100	SERVER
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
813355	DATA TECHNIQUES COMPUTER	981215	021214	70,000	SERVICE
715499	XEROX CORPORATION	971215	021214	155,435	XEROX COPIER
938822	EBERLINE DIV. OF	991216	021216	35,000	PARTS
938471	CANBERRA INDUSTRIES INC	000101	021231	22,000	WHOLE BODY CNTR
938467	DELPHI CONTROL SYSTEMS, INC.	000101	021231	12,000	TECH. SERVICE
937905	NUS INFORMATION SERVICES INC	000101	021231	200,000	CONSULTANT
811914	AMERICAN RED CROSS	990101	021231	2,500	CPR CERTIFICATN
929835	SONIC SYSTEMS INTERNATIONAL	990318	021231	700,000	SERVICE
928957	CATARACT INC	990301	021231	600,000	ENG. AUDIT
900629	ENERGY & PROCESS CORP	990101	021231	300,000	FITTINGS
814991	FREEZE SEAL ENGINEERING INC	990101	021231	300,000	SERVICE
813745	SENTRY EQUIPMENT CORP	990101	021231	5,000	CONTRACT
813719	NATURAL & TECHNOLOGICAL HAZARD	990101	021231	99,000	SERVICES
813459	TELEDYNE ISOTOPES	990101	021231	6,000	TLD'S
800038	XEROX CORPORATION	980101	021231	15,000	XEROX SUPPLIES
028657	SEVERN TRENT LABORATORIES	000421	021231	40,000	TERM ORDER
027356	MERCURY ELEVATOR CORP	000101	021231	106,000	SERVICES
000206	ACCU-WEATHER	000108	030107	25,000	WEATHER SERVICE
001114	GE ENERGY SERVICES	000117	030116	50,000	SERVICE
812531	ADVANTECH CORP	990117	030116	2,000	MAINTENANCE
001754	MOTOROLA COMMUNICATIONS AND	000123	030122	3,500	EP
026763	CRANE MOVATS	000207	030206	100,000	CALIBRATE
001011	PCMS INC.	000213	030212	60,000	SERVICE
814469	NUS INSTRUMENTS, INC.	990214	030213	5,000	SERVICE
027181	CRANE MOVATS	000217	030216	2,000,000	TERM ORDER
027382	KEELER & LONG/PPG	000303	030218	150,000	TERM ORDER
938382	ABB COMBUSTION ENG.	000221	030220	50,000	SERVICE
027097	KEELER & LONG/PPG	000301	030228	150,000	TERM ORDER
027531	RADECO, LLC	000310	030309	3,500	CALIBRATE
929163	GLOBAL COMPUTER SUPPLIES	990310	030309	2,000	SUPPLIES
027633	BENFIELD ELECTRIC SUPPLY	000315	030314	100,000	TERM ORDER

027475	ANDERSON GREENWOOD CROSBY	000315	030314	100,000	SERVICE
929861	SCIENTECH, INC.	990319	030318	50,000	SERVICE
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
928045	CPI CORPORATION	990320	030319	5,000	FILM PROCESSING
929579	MORSE WATCHMANS INC	990401	030331	7,000	SECURITY
930119	FIRE SYSTEMS INC	990401	030331	14,000	BUILD MTCE SERV
929887	HERGUTH LABORATORIES INC	990401	030331	7,000	TESTING
930224	FRANK PUGLIESE PLUMBING	990401	030331	50,000	PLUMBING
930202	THERMO OPTEK CORPORATION	990401	030331	40,000	SERVICE
931219	PECO ENERGY COMPANY	990419	030418	5,000	TESTING
930552	WISE COMPONENTS INC	990501	030430	14,000	PARTS
931953	COMMUNITY ALERT NETWORK	990501	030430	25,000	SERVICE
932169	BENFIELD ELECTRIC INTL LTD	990501	030430	65,000	TERM ORDER
901580	E.H.S.	990501	030430	5,000	SERVICE
028697	VISITRAK INTERNATIONAL CORP	000501	030430	50,000	SERVICE
933296	AAA EMERGENCY SUPPLY	990501	030430	12,000	FIRE PROTECTION
027137	AIR COMPRESSOR ENGINEERING	000507	030506	6,000	AIR COMPRESSOR
932118	CULLIGAN	990507	030506	65,000	WATER
932229	D-A LUBRICANT COMPANY	990521	030520	5,000	PARTS
932580	EXIDYNE INSTRUMENTATION TECH	990524	030523	5,000	SENSORS
932313	FIRE CONTROL SERVICE INC	990601	030531	10,000	HAZARDOUS WASTE
932613	GRAPHIC TECHNIQUES	990601	030531	10,000	PAINTING
932595	ATLANTIC-WESTCHESTER INC	990601	030531	15,000	BUILD MTCE SERV
932899	FIRE ONE	990601	030531	14,000	FIRE PROTECTION
933126	L&L ELECTRIC COMPANY	990601	030531	100,000	SERVICES
933035	NEW YORK COMMUNICATIONS CO.	990601	030531	9,000	TERM ORDER
933507	CANBERRA INDUSTRIES INC	990601	030531	35,000	SERVICES
933452	R HALL SERVICE CORPORATION	990609	030608	79,550	KIP SERVICE
933398	R HALL SERVICE CORPORATION	990609	030608	36,300	TONER
933359	PECO ENERGY COMPANY	990616	030615	40,000	INSTRU
933955	WOODWARD GOVERNOR CO.	990616	030615	150,000	SERVICE
933813	J.P. MCHALE EXTERMINATING	990625	030624	10,000	SERVICE
933632	GLOBAL DATA SPECIALISTS INC.	990701	030630	6,000	SIREN MAINT
932913	FRAMATOME TECHNOLOGIES, INC.	990701	030630	75,000	TERM ORDER

935425	WEB'S WORLD	990724	030723	4,000	SERVICE
936298	ANALYTICS INC	990801	030731	57,000	CHEMICALS
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
936493	CON-SERVE ELECTRICAL SUPPLY	990801	030731	10,000	BATTERIES
936497	CLIMATRONICS CORPORATION	990811	030810	10,000	SERVICE
936305	DICK TIMMONS SIGNCRAFT	990901	030831	30,000	SIGNS
935435	METTLER-TOLEDO INC.	990830	030831	8,000	SERVICE
934833	TELEDYNE ISOTOPES	990901	030831	7,000	SERVICE
934821	MARKET RESPONSE ASSOC., INC.	990901	030831	5,000	SAFETY
936213	NATIONAL TRIBOLOGY SERVICES	990903	030902	40,000	TERM ORDER
938566	CALGON CORPORATION	990919	030918	50,000	TERM ORDER
937304	FRED A COOK JR INC	991001	030930	20,000	DRAIN CLEANING
937105	ITI	990919	030930	200,000	TERM ORDER
937020	RTC ASSOCIATES, INC.	991001	030930	28,000	SERVICE
936520	ION TRACK INSTRUMENTS INC	991001	030930	90,000	SERVICE
935658	SUPPLIER DATABANK, INC.	991001	030930	20,000	SERVICES
938283	WESTCHESTER VALVE & FITTING CO	991111	031110	100,000	TERM ORDER
938396	FOLEYS GRAPHIC CENTER INC	991121	031120	26,000	TRAINING
939179	SCIENTECH – NUS	991220	031219	300,000	SERVICES
939668	INOVISION RADIATION	000101	031231	100,000	SERVICE
939575	SOLID STATE CONTROLS	000101	031231	120,000	SERVICE
929735	SOUTHWEST RESEARCH INSTITUTE	990101	031231	10,000	RX CAPSULE STOR
000527	AMC COMPUTER CORP.	000107	040106	20,000	TONER
001206	TELEDYNE BROWN ENGINEERING	000118	040117	220,000	TERM ORDER
001771	WILLIAMS POWER CORP.	000201	040131	100,000	PAINT SERVICES
027751	CANBERRA INDUSTRIES INC	000401	040331	54,000	SERVICES
028069	PECO POWERLABS	000401	040331	50,000	TESTING
991114	ECOLOCHEM, INC.	990901	040831	2,000,000	SERVICE
937829	XEROX CORPORATION	991022	041021	417,390	LEASING
938053	XEROX CORPORATION	991116	041115	67,295	COPIER RENTAL
938492	MALLINCKRODT BAKER, INC.	000101	041231	5,000	REAGENTS
027552	XEROX CORPORATION	000315	050314	190,000	TERM ORDER
805079	GENERAL PHYSICS CORPORATION	980330	181223	150,000	SERVICE
928030	MG INDUSTRIES	990127	200126	200	TERM ORDER

928290	AMERICAN LAMP RECYCLING LLC	990210	200209	5,000	SERVICE
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
928302	H O PENN MACHINERY COMPANY	981001	200930	10,000	TERM ORDER
928284	DATAPRODUCTS CORPORATION	981108	201107	5,000	SERVICE
029893	MOTOROLA	000622	020621	170,000	RADIO MAINTENANCE
935136	BELL ATLANTIC	990903	010902	131,922	RADIO MAINTENANCE
030680	LUCENT TECHNOLOGIES, INC	000410	010409	14,250	SUPPORT
029427	MBH CONSULTING, INC.	000601	010531	300,000	PROGRAMMER
029712	CORT FURNITURE RENTAL	000614	010613	33,500	FURNITURE
030006	SOFTWARE CONSULTING GROUP	000626	010625	200,000	SERVICE
031061	IPC INFORMATION SYSTEMS, INC.	000701	010630	6,000	MAINTENANCE
031211	ONSITE ENGINEERING & MGMT	000901	010630	150,000	SERVICE
030543	OSI SOFTWARE, INCORPORATED	000701	010630	21,585	SUPPORT
030216	DATA ENTERPRISES OF THE NW	000729	010728	10,000	LICENSE
030572	CRANE MOVATS	000801	010731	6,000	SERVICES
030561	LIEBERT GLOBAL SERVICES	000801	010731	2,950	MAINTENANCE
031227	HILTON MYSTIC	000828	010827	20,000	SERVICES
029409	OSI SOFTWARE, INCORPORATED	001001	010930	22,937	SUPPORT
030429	LASON, INC	001011	011010	36,000	KODAK MAINT.
030128	CORROSION PRODUCTS & EQUIPMENT	000701	020630	25,000	TERM ORDER
031514	ARC COMMUNICATIONS	000918	020917	40,000	HARDWARE
030719	H. O. PENN	001001	020930	10,000	SERVICE
029394	CDW COMPUTER CENTERS INC	000526	030525	4,000	TERM ORDER
030410	T& T/ SUNSTATES INC.	000701	030630	2,500,000	HOUSEKEEPING
030702	CONFIDENTIAL SERVICES, INC.	000801	030731	49,000	SECURITY
031389	THE MAC KENZIE GROUP INC.	000907	030906	100,000	REPAIR SERVICE
031434	GRINNELL CORPORATION	001001	030930	3,600	INSPECTION
031658	ALTRAN CORP	000919	010918	350,000	ENGINEERING SERVICES
032067	ALTRAN CORP	001006	011005	200,000	ENGINEERING SERVICES
031975	SUN TECHNICAL SERVICES	001030	011231	210,000	LICENSING ENGINEERS
031976	MERIT CONSOLTANTS INC.	001030	011231	460,000	LICENSING ENGINEERS
031977	PREFERRED LICENSING SERVICES INC.	001010	011231	210,000	LICENSING ENGINEERS
032468	FURNITURE, ETC.	001115	010914	8,297	FURNITURE RENTAL
032510	ABSOLUTE CONSULTING	001101	011231	225,000	LICENSING ENGINEERS
032549	ABSOLUTE CONSULTING	001120	011231	195,000	LICENSING ENGINEERS

032550	MERIT CONSULTANTS	001120	011231	245,000	LICENSING ENGINEERS	
032568	PIEDMONT MANAGEMENT	001106	011231	192,000	LICENSING ENGINEERS	
032571	ABSOLUTE CONSULTING	001120	011231	60,000	LICENSING TECHNICIAN	
032579	NALCO-CHEMICAL	001103	011102	35,000	BIOCIDE FOR COOLING WATER SYS	
032604	ATLANTIC-WESTCHESTER	001201	021130	300,000	MAINTENANCE OF HVAC	
030230	DATA SYSTEMS & SOLUTIONS	000710	N/A	4,674,471	SYSTEMS DEVELOP	
Children POs					PARENT	PO DATE
412872	WESTINGHOUSE ELECTRIC CORP	940612	010611	0	412,871	940808
412873	RAYTHEON ENGINEERS & CONSTRS	940612	010611	0	412,871	940808
4						
Parent POs						
PO	NAME	START	END	AUTH$	#CHILD	PARENT_IND
412871		940612	010611	170,000	2	Y
933994 2						

Purchase Order 705779 with Westinghouse Electric Corp. for refueling outage services at Indian Point Unit 2 relating to and including the Integrated Outage Performance Program for Indian Point Unit 2 agreement, as amended, but specifically excluding any credits or discounts to which Con Edison (Seller) is entitled pursuant to its agreement with Westinghouse Electric Corp., executed on January 31, 1995, relating to, among other things, the settlement of claims concerning a contract to furnish a nuclear plant simulator.

OTHER THAN PURCHASE ORDERS

Contract dated December 7, 1999 with UG U.S.A., Inc. for sale of conversion services

Contract dated May 23, 1997 with the Uranium Exchange Company for sale of uranium concentrates

Contract dated April 10, 1985 with USA (DOE) for delivery of natural UF6

Contract dated September 27, 1984 with USA (DOE) for uranium enrichment services

Contract dated June 17, 1983 with USA (DOE) for disposal of spent fuel and/or high level radioactive waste

Storage Agreement dated June 11, 1990 with USA (DOE)

Contract dated September 1, 1999 with Robert H. Rahiser Associates, Inc. for quality assurance and other services for nuclear fuel fabrication for Region 17 of IP2

Collective Bargaining Agreement with UWUA, AFL-CIO, and its Local 1-2 covering the period June 25, 2000 through June 26, 2004

Lease dated July 1, 1971 with New York State Atomic And Space Development Authority relating to outfall structure

Lease dated June 21, 1999 with BNS Buildings, LLC relating to 1 Park Place, Peekskill, New York

Indian Point Facilities Agreement with NYPA effective January 1, 1993 together with attached Memoranda of Understanding Nos. 1, 3-17, 20, 21, 28, 30, 32 and 33

Memorandum of understanding No. 34 with NYPA dated November 5, 1997

TLD processing agreement with NYPA effective January 1, 1996

Nuclear Training Facilities Joint Usage Agreement with NYPA effective July 30, 1996

Memorandum of Understanding with NYPA dated December 10, 1997

Indemnification and Limitation of Liability Agreement with NYPA dated April 26, 1999

Agreement for Shared Water Treatment System with NYPA and Ecolochem effective July 1, 1999

Agreement for Shared Water Treatment System with NYPA

Agreement For Sharing of Personnel with NYPA dated September 3, 1999

Security Program Integration agreement dated July 23, 1999

Agreement for Sewage Hookup with NYPA and the Village of Buchanan dated July 1, 1987

Amended and Restated Limited Liability Company Agreement concerning Private Fuel Storage L.L.C.

Employment Agreement dated July 16, 1998 with A. Alan Blind

Employment Agreement dated July 16, 1998 with James S. Baumstark

Seller's emergency preparedness contracts, if any, including those providing the right to maintain Seller's interest in the emergency sirens and the radiation monitors in their present locations (unless Buyer or its Affiliate has previously obtained such contracts or rights)

Schedule 2.02(a)(v)

TRANSFERABLE PERMITS

Agency	Permit For	Permit No.	Term	Expiration Date
A. Air Emission Permits				
NYSDEC	Title V Site-Wide Air Permit	3-5522-00011/00019	5 years	9/29/2005
WCDOH	Gas Turbine Unit 1	0152-00021	3 years	12/31/2000
WCDOH	Gas Turbine Unit 2	0152-00022	3 years	12/31/2000
WCDOH	Gas Turbine Unit 3	0152-00023	3 years	12/31/2000
WCDOH	House Boilers	52-4493	N.A.	No exp. date
B. Water Discharge (SPDES)				
NYSDEC	IP Units 1 & 2 (shared with NYPA)	NY-0004472	5 years	10/01/1992 (1)
NYSDEC	IP Tank Farm	NY-0251135	5 years	02/01/2005
NYSDEC	IP Simulator Transformer Vault	NY- 0250414	5 years	03/01/2003
NYSDEC	Buchanan GT Units 1 & 2	NY-0234826	5 years	03/01/2003
C. Hazardous and Mixed Wastes				
NYSDEC	6 NYCCR Part 373 Permit for Mixed Waste Storage	3-5522-00011/00018	10 years	02/28/2007
EPA	Hazardous and Solid Waste Amendments Permit – Mixed Waste	NYD991304411	5 years	10/14/2002

Note:

(1) An application for permit renewal was submitted to the NYSDEC on April 3, 1992. A draft environmental impact statement (DEIS) in support of the renewal application was submitted to the NYSDEC on June 25, 1993, and a revised DEIS was submitted to NYSDEC in December 1999.

NON-TRANSFERABLE PERMITS				
Agency	**Permit For**	**Permit No.**	**Term**	**Expiration Date**
A. Oil Storage				
NYSDEC	Major Petroleum Facility License	3-2140	2 years	03/31/2000 (1)
B. Chemical Storage				
NYSDEC	Hazardous Substance BulkStorage Registration (11HT&12HT)	3-000107	2 years	06/15/2001
C. Hazardous Materials				
USDOT	Hazardous Materials Certificate of Registration	062300001 0331K	1 year	06/30/03
South Carolina DHEC	Radioactive Waste Transport Permit	0019-31-00	1 year	12/31/00
EPA	EPA Identification Number	NYD991304411	NA	No exp. date
New York DOL	Asbestos Handling License	99-0304	1 year	06/03/01
Tennessee DEC	Radioactive Waste License for Delivery	T-NY010-L00	1 year	12/31/00

Note:

(1) An application for the renewal of the Major Petroleum Facility License was submitted to the NYSDEC on December 22, 1999.

Schedule 2.02(a)(x)

Nitrogen Oxide Allowances

Unit	Number of Allowances
Indian Point Gas Turbine Unit 1	10
Indian Point Gas Turbine Unit 2	10
Indian Point Gas Turbine Unit 3	4

Schedule 2.02(b)(i)

Seller's Personal Property Located on Buyer Real Estate

The portion of 345kV Feeder Y88 and the associated support tower located on Buyer Real Estate

The portion of 345kV Feeder Y94 and the associated support tower located on Buyer Real Estate

The portion of 138kV overhead Feeder 95093 and associated transmission poles located on Buyer Real Estate (Feeder 95093 enters Indian Point Unit 2 site at northeast portion of site, runs generally parallel to Broadway and terminates at transition station referenced immediately below on this Schedule)

Transition station connecting overhead Feeder 95093 and underground Feeder 95951

The portion of underground 138 kV Feeder 95951 located on Buyer Real Estate (Feeder 95951 extends from the transition station referenced above to the Substation).

13.8kV Network Distribution Transformer V8649 and the associated Network Protector at the GT Site

13.8kV Network Distribution Transformers V7803, V9515, V2170, V7718, V3560, V9808 and associated Network Protectors

4kV Network Distribution Transformers V6448, V6910, FR and associated Network Protectors and three feeder spurs off Feeder 59U1. With regard to the first such feeder spur, Seller will retain ownership up to the pole that is one pole north of pole #4 located off the access road to Indian Point 3 while Buyer will own the feeder spur from that point to the two Network Distribution Transformers V6910 and FR. With regard to the second such feeder spur, Seller will retain ownership up to the first burial splice off Broadway, which burial splice is located east of the Buchanan Service Center, while Buyer will own the feeder spur from that point to Network Distribution Transformer V6448. With regard to the third such feeder spur, Seller will retain ownership up to the load side of fuse cutout at WIA, which is located on the first pole off Broadway on the access roadway to Indian Point Unit 2, while Buyer will own the entire feeder spur from that point to Indian Point Unit 2.

The portion of 13.8kV Feeder 13W82 located on Buyer Real Estate. Seller owns Feeder 13W82 up to the splice connection in customer manhole CM12306 located adjacent to the Energy Education Center, while Buyer will own Feeder 13W82 from that splice connection up to the Seller owned Network Distribution Transformer V9515 (Buyer also will own the load side of all network transformers associated with Feeder 13W82).

The portion of 13.8kV Feeder 13W84 located on Buyer Real Estate. Seller owns Feeder 13W84 up to the splice connection in customer manhole CM12306 located adjacent to the Energy Education Center, while Buyer will own Feeder 13W84 from that splice connection up to the Seller owned Network Distribution Transformer V9808 (Buyer also will own the load side of all network transformers associated with Feeder 13W84).

Schedule 2.02(b)(ii)(B)

Communications Equipment

Seller shall continue to own all equipment and facilities on Buyer Real Estate relating to the following radio and microwave radio communication systems.

RADIO SYSTEMS

While Seller shall continue to own all equipment and facilities relating to the following systems designated as Radio Systems Nos. 1 through 4, Seller will permit Buyer to use such systems in accordance with Section 3.09 and the other terms and conditions of the Continuing Site Agreement.

Radio System No. 1 – Security

Type	Frequency (Tx/Rx)	Location
(1) Base Station	456.575/451.575 MHz 456.575/451.575 MHz 451.575/451.575 MHz	Secondary Alarm Station
(1) Base Station	456.575/451.575 MHz 456.575/451.575 MHz 451.575/451.575 MHz 456.0375/451.0375 MHz 456.100/451.100 MHz	Secondary Alarm Station
(1) Base Station (Back-up)	456.575/451.575 MHz	Microwave Hut adjacent to Buchanan Service Center
(1) Repeater	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.0375/456.0375 MHz	Microwave Hut adjacent to Buchanan Service Center
(3) Consolettes		Secondary Alarm Station
(178) Portable Radios		

Radio System No. 2 – In-Plant

Type	Frequency (Tx/Rx)	Location
(1) Repeater	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.475/456.475 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater (Back-up)	451.075/456.075 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater (Back-up)	451.075/456.075 MHz 451.475/456.475 MHz 451.575/456.575 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station	456.075/451.075 MHz 456.475/451.475 MHz 456.575/451.575 MHz	Construction Trailer
(1) Base Station	456.075/451.075 MHz 456.475/451.475 MHz 456.100/451.100 MHz 456.575/451.575 MHz	Emergency Operating Facility at Buchanan Service Center

Radio System No. 3 – Central ("Channel 6")

Type	Frequency (Tx/Rx)	Location
(1) Base Station	456.050/451.050 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station (Back-up)	456.050/451.050 MHz	135' Elevation of Indian Point Unit 2
(1) Consolette		Terminal Board Room, 40' Elevation of Indian Point Unit 2

(1) Consolette		Stairwell, Emergency Operating Facility at Buchanan Service Center

Radio System No. 4 – Area Radio

Type	Frequency (Tx/Rx)	Location
(1) Base Station	456.100/451.100 MHz	135' Elevation of Indian Point Unit 2
(1) Base Station (Back-up)	456.100/451.100 MHz	135' Elevation of Indian Point Unit 2
(1) Repeater	451.100/456.100 MHz 451.075/456.075 MHz 451.475/456.475 MHz 451.575/456.575 MHz	Microwave Hut adjacent to Buchanan Service Center
(1) Consolette		Stairwell, Emergency Operating Facility at Buchanan Service Center
(1) Consolette		Terminal Board Room, 40' Elevation of Indian Point Unit 2
(4) Mobile Radios		

MICROWAVE RADIO SYSTEM

Microwave Communication System No. 2 – Buchanan Service Center to Cheesecote Mt.
Consists of one link at the Buchanan Service Center, which is located on the site tower, and terminates in the microwave hut. Seller will require an easement for this facility, as it interconnects with Seller's existing fiber optic cable terminating on the Buchanan site.

(1) Harris Farinon DM6-45 Excell	Tx/Rx: 6,675.0/6,835.0 MHz	Located at Microwave Hut adjacent to Buchanan Service Center

Seller will maintain ownership and require an easement for the fiber optic cable/poles between Buchanan Substation and Buchanan Service Center in addition to the following structures and equipment located at the Buchanan Service Center:

Radio Tower and Antennas
Adjacent Prefab Hut
Outside Generator/Fuel Tanks/Transfer Panel
Microwave and Fiber Optic Corporate Communications Transmission Equipment
Batteries and Rectifiers for Communications Equipment
All SONET Lightwave Equipment

TELECOMMUNICATIONS CIRCUITS – CORPORATE COMMUNICATIONS TRANSMISSION NETWORK (CCTN)

Certain of the telecommunications circuits or portions thereof set forth in Schedule 3.10(a) of the Continuing Site Agreement are on Seller owned fiber optic/microwave systems located on Buyer Real Estate. Seller will require easements for these facilities. Seller will permit Buyer to use the telecommunications circuits set forth in Schedule 3.10(a) of the Continuing Site Agreement in accordance with Section 3.10 and the other terms and conditions of the Continuing Site Agreement.

Schedule 2.05(a)

Franchise Property

Those portions of the following feeder cables, control cables and communications conduits and any support towers or other equipment appurtenant thereto located within, or above the public street or right of way commonly known as Broadway in the Village of Buchanan:

1. 345 kV Feeder Cable W95 and associated control cables;

2. 138 kV Feeder Cable 95332 and associated control cables;

3. 13.8 kV Feeder Cables 13W92, 13W93, and 13W94L

Schedule 3.02(c)(iv)

Capital Projects

UTILITY TUNNEL UPGRADE

DETERIORATED CITY WATER LINE
PROTEUS AND SAFETY ASSESSMENT SYSTEM
UPGRADE PROGRAM:

CHLORINATION SYSTEM UPGRADE

UNIT #1 SPENT FUEL POOL UPGRADE

REPLACEMENT OF THE FLUKE DATA LOGGER

CITY WATER BACKFLOW PREVENTERS

REPLACE MIDAS SYSTEM

TURBINE BLDG. SUMP OIL REMOVAL

RE-HOST SIMULATOR COMPUTERS

VARIOUS ROOFS PROGRAMS

WATERFRONT UPGRADE PROGRAM

FACILITIES RENOVATION PROGRAM LINE

UNIT #1 UPGRADE PROGRAM

PAGE/PARTY SYSTEM UPGRADE

FSB CRANE UPGRADE

ISFSI
SMALL CAPITAL
'XM' PROGRAM

Schedule 3.02(c)(vi)

Remediation

Area of Concern	Summary of Issue	Regulatory Issue	Remediation Work
AOC-6 (Hell Gate Transformer)	PAH (Soil) PCB (Soil)	STARS	Soil Removal (approx. 45 tons)
AOC-7 (Underground Utility Tunnel)	PAH (Groundwater)	TAGM	Soil Removal (approx. 135 tons) Additional Groundwater Monitoring Wells (2) Routine Annual Groundwater Monitoring (5 wells semi-annually)
AOC-8 (Transformer Yard)	PAH (Soil)	TAGM	Soil Removal (approx. 1,185 tons)
AOC-9 (Transformer Area)	PAH (Soil)	TAGM	Soil Removal (approx. 135 tons) Additional Groundwater Monitoring Well (1) Routine Annual Groundwater Monitoring (1 well semi-annually)
AOC-11 (Former UST Location)	VOC (Groundwater)	TAGM	Additional Groundwater Monitoring Wells Routine Annual Groundwater Monitoring (2 wells semi-annually)

Schedule 3.02(c)(vii)

Low-level Radioactive Waste

The following items shall not be included in the calculation of the cost to dispose of Low-level Radioactive Waste that is stored on-site at the Buyer Real Estate for the purpose of off-site disposal:

(A) Low-level Radioactive Waste

(i) that is installed equipment whether in service, used, usable or abandoned; or

(ii) that is located at, in, on or under the land surface or subsurface strata, groundwater or surface water of the Buyer Real Estate;

(B) Other In-service or Usable Tools and Equipment, such as:

- Temporary Ventilation Systems (HEPA)
- Hoses
- Pumps (Sandpiper)
- Vacuum Cleaners
- Kelly-Vac Steam Decontamination System
- Hydrolasers (high-pressure water blasting equipment)
- Tools (such as Slings, Torque Wrenches, Hammers)
- Chem Nuclear Water Processing System
- Radiation Survey Equipment (such as Survey Meters, Electronic Dosimeter, Calibration Sources, Air Samplers, Gamma Spectroscopy Equipment, Counting Equipment, Friskers, Chemistry Equipment, Bog Monitor, PCMS, Gamma Alarm, Laundry Monitors)
- Lead Blankets for radiation shielding
- Lead Bricks for radiation shielding
- Protective Clothing (such as rubber gloves, gloveliners, coveralls, hoods, rubber shoecovers, boots, booties, respirator masks, respirator filters, self-contained breathing apparatus, rain gear)
- Remote Handling Equipment such as grippers and poles
- Unit #1 Fuel Casks (2)
- Scaffolding/Knuckles
- Turbine Casings/Rotors
- Continuous Air Monitors
- Filter Pigs (lead shields)

- Submarine (Remote Operated Submersible Vehicle)
- Floor Scabblers - MOOSE Vaccum System
- Video Cameras
- Resin Fill Head
- Empty Drums
- Empty LSA Boxes (100 ft^3 metal boxes)
- Polythylene Drum Overpacks
- Onsite Shielded Storage Containers (Concrete shielding cannisters (6))
- Spare Reactor Coolant Pump Motor
- Hand Trucks/Fork Trucks
- Drum Baler and waste compression equipment
- Tri-Nuclear Underwater Filtration Equipment
- Load cells (scales to measure weight of trucks and loads hung from cranes)
- Contaminated usable spare parts (such as SIS pump casing and rotating elements, motors, valves)
- Welding machines/leads
- Miscellaneous, low voltage electrical switchgear
- Lathe
- Contaminated Tools (e.g. 95' MOB, Unit #1 Fuel Handling Floor)
- Unit #2 Refueling Equipment (such as Bishop tools)
- RCP SEAL Tool
- Robots (such as Crawlers)
- Stud Bolt Rooks
- Frac Tank
- Unit #1 Pool Water Demin System
- Unit #1/#2 Refueling Tools
- Spare Recirculation Pumps (2)
- Ladders
- Extension Cords
- I & C Equipment (such as DIP Cells, Fittings);

(C) The following mixed waste:

- Fifteen 55-gallon drums of paint thinners
- Nine 55-gallon drums of freon waste
- Four 55-gallon drums of degreaser
- Three drums of hazardous oil/sludge
- Two 55-gallon drums of propolyne glycol
- Three 55-gallon drums of acid
- Four 55-gallon drums of mercury debris
- Five 55-gallon drums of miscellaneous lab samples
- 1,174 ft^3 of PCB mixed wastes; and

(D) The following equipment listed in the NES Cost Estimate:

- Four old steam generators

Schedule 3.03(a)

Fuel Inventory Methodology

The following is the methodology used by Seller to calculate the book value of the Nuclear Fuel inventory, in accordance with GAAP:

Additions

1. For purposes of accumulating costs, all invoices for purchases of uranium, conversion, enrichment and fabrication services will be treated as additions to the balance of Nuclear Fuel when materials are received or services are rendered.

2. AFUDC will be applied monthly to the balance of Nuclear Fuel in process. Calculated in accordance with FERC Order No. 561, the annualized AFUDC rate for Year 2000 is 7.3%. The AFUDC rate for Year 2001 will also be calculated in accordance with FERC Order No. 561 and will be provided to the Buyer when available.

Subtractions

1. Accounting for the consumption of Nuclear Fuel will be based upon the "units of production method" of accounting.

2. Seller is in the process of preparing a new Nuclear Fuel Cycle Study (15^{th} Fuel Cycle Study), which will be the basis for the amortization of nuclear fuel contained in the reactor. The 15^{th} Fuel Cycle Study will be prepared in a manner consistent with past practice and will be provided to the Buyer when available.

3. Monthly amortization factors will be determined based upon the remaining unamortized costs in the reactor and the estimated projected energy output for the fuel cycle, expressed in MMBTUs.

4. The above determined monthly amortization factors will be applied to the actual plant output on a monthly basis to determine the reduction to the level of Nuclear Fuel.

Other

1. Seller agrees to provide Buyer with the actual monthly calculation of the balance of Nuclear Fuel between the date of the Agreement and Closing.

2. Seller's calculation of its September 30, 2000 book value of its Nuclear Fuel inventory using the above methodology is set forth below:

Balance of Nuclear Fuel, Asemblies and Components
As Reflected on Sellers Books of Account
As of September 30, 2000

($ In Thousands)

Item	Amount
In Process	
Nuclear Fuel	$8,913
Cost of Fabrication	11,405
AFUDC	5,782
Conversion and Enrichment	34,408
Total	$60,508
In Stock	
Natural Uranium	$3,375
Completed Assemblies	2,576
Total	$5,951
In Reactor	
Nuclear Fuel, Assemblies and Components	$134,974
Provision for Burn-up	(94,676)
Total	$40,298
Grand Total	**$106,757**

Section 4.03(a)

Contracts Requiring Third Party Consents

Contact dated December 7, 1999 with UG U.S.A., Inc. for sale of conversion services

Contract dated May 23, 1997 with the Uranium Exchange Company for sale of uranium concentrates

Contract dated April 10, 1985 with USA (DOE) for delivery of natural UF6

Contract dated September 1, 1999 with Robert H. Rahiser Associates, Inc. for quality assurance and other services for nuclear fuel fabrication for Region 17 of IP2

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Indian Point Facilities Agreement with NYPA effective January 1, 1993 together with attached Memoranda of Understanding Nos. 1, 3-17, 20, 21, 28, 30, 32 and 33

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Agreement for sewage hookup with NYPA and the Village of Buchanan dated July 1, 1987

Amended and Restated Limited Liability Company Agreement concerning Private Fuel Storage L.L.C.

Employment Agreement dated July 16, 1998 with A. Alan Blind

Employment Agreement dated July 16, 1998 with James S. Baumstark

Purchase Order 939541 with Westinghouse Electric Corp., as further described in Schedule 2.02(a)(iv)

Purchase Order 027181 with Crane Movats, as further described in Schedule 2.02(a)(iv)

Purchase Order 704410 with Westinghouse Electric Corp. as further described in Schedule 2.02(a)(iv)

Purchase Order 705779 with Westinghouse Electric Corp. for refueling outage services at Indian Point Unit 2 relating to and including the Integrated Outage Program for Indian Point Unit 2, as amended, as further described in Schedule 2.02(a)(iv)

Seller's emergency preparedness contracts, if any, including those providing the right to maintain Seller's interest in the emergency sirens and the radiation monitors in their present location, may potentially require consent for assignment

Schedule 4.04(b)

Exceptions to Technical Specifications

The Updated Final Safety Analysis Report ("UFSAR") is substantially correct as written. Nevertheless, a re-verification of UFSAR statements activity is underway. Items not yet verified are listed in the UNVERIFIED COMMITMENTS LISTING – INDIAN POINT. Some of these items may require UFSAR changes. Additionally, NRC inspection and review activity is continuous and periodically leads to identification of items of potential non-compliance. The CRS database, which is updated from time to time and which is used to generate the CRS – OPEN NRC COMMITMENTS REPORT, contains those items under review and may identify items of potential non-compliance.

Schedule 4.06

Leases

Lease dated July 1, 1971 with New York State Atomic And Space Development Authority relating to the outfall structure

Lease dated June 21, 1999 with BNS Buildings, LLC relating to 1 Park Place, Peekskill, New York

Schedule 4.07(a)

Contracts Retained by Seller

PO NUMBER	CONTRACT DATE	VENDOR	DESCRIPTION
CONSUMABLES			
937595-003	10/1/99	AIR PRODUCTS AND CHEMICALS	CYLINDER GASES
930822-017	5/1/99	BKM RESOURCES	BULK CHEMICAL SUPPLIY
705257-001	5/1/97	AMERICAN CARBONATION CORP.	BULK LIQUID CARBON DIOXIDE SUPPLY
513244-005	10/1/95	AIRGAS EAST	HIGH PRESSURE GASEOUS NITROGEN
512522-000	9/1/95	AIRGAS EAST	BULK LIQUID OXYGEN
415520-002	10/1/94	AIR PRODUCTS AND CHEMICALS	LIQUID NITROGEN & BULK LIQUID STORAGE
987236	8/1/00	RAD EMERGENCY CORP.	#2 OIL
987235	8/1/00	SJ FUEL CO., INC.	#2 OIL
605734-006	10/1/96	TSI INCORPORATED	CLEAN, REPAIR, CALIBRATE PORTACOUNTS
EMERGENCY RESPONSE			
930920-003	6/1/99	CHEMICAL WASTE DISPOSAL	CHEMICAL WASTE DISPOSAL
001625-000	2/1/00	SUNOHIO, INC.	DEHYDRATION/DEGASSING INSULATING OIL
702588-002	3/1/97	CONDENSER & HEAT EXCHANGER	CONDENSER CLEANING
714374-001	11/17/97	COLONY CONSTRUCTION, INC.	STACK LIGHTING MAINTENANCE
928979-004	4/12/99	CLEAN HARBORS ENVIRON.	PCB'S CLEANUP
715352-000	1/1/98	ATLANTIC SUBSEA, INC.	UNDERWATER FACILITIES MAINTENANCE
930824-003	6/1/99	ECOLOCHEM, INC.	WATER TREATMENT
605820-001	4/22/96	CONSOLIDATED STL ALUM FENCE	EMERGENCY FENCE REAPIRS
514853-000	10/9/95	AMERICAN INDUSTRIAL DOOR INC.	ROLLING DOOR REPAIRS
930781-000	5/1/99	MILLER ENVIRONMENTAL GROUP	SMALL REMEDIATION AND CLEAN-UP
933995-002	4/1/99	S&D ENVIRONMENTAL SERVICES	CLEANOUT MANHOLES, VAULTS, ETC.
929574-001	3/15/99	CAMIN CARGO CONTROL, INC.	TESTING SERVICES FOR VARIOUS FLUIDS
804552-000	4/21/98	THE ENVIRONMENTAL QUALITY CO	CLEAN UP OF OIL SOAKED DEBRIS
931355-004	5/1/99	ENVIRONMENTAL TESTING LABS	LABORATORY SERVICES
933996	4/1/99	CLEAN HARBORS ENVIRON.	CLEANOUT MANHOLES, VAULTS, ETC.
STAFF AUGMENTATION			

810995-002	6/1/98	ADECCO EMPLOYMENT SERVICES	CLERICAL EMPLOYEES	
810997-002	10/1/98	CRICKETT PERSONNEL	CLERICAL EMPLOYEES	
701586-005	2/4/97	SPEC GROUP	NUCLEAR QUALITY CONTROL PERSONNEL	
501950-001	4/1/95	HONEYWELL/LEEDS & NORTHRUP	ENGINEERING SERVICES	
030012-000	5/30/00	ORACLE SYSTEMS CORP.	TECHNICAL SUPPORT.MAINT. SOFTWARE	
026704-000	2/1/00	STRUCTURAL DYNAMICS RES	SDRC PROPRIETARY SOFTWARE	
939526-002	1/1/00	COGNOS CORP.	STANDARD/MAINTENANCE SOFTWARE	
936138-003	10/1/99	RESEARCH IN MOTION, LTD	BLACKBERRY HANDHELD TERMINALS	
029513-000	4/1/00	DECISION ONE, INC.	MAINTENANCE FOR MTX PRINTERS	
939354-000	11/1/99	KEY SYSTEMS/MICROAGE	MAINT. FOR PC'S, SERVERS, LAPTOPS	
934940-000	5/1/99	DECISION ONE, INC.	MAINT. FOR IBM & WALLACE EQUIPMENT	
RENTAL				
502061-005	3/1/95	RICOH CORPORATION	CONVENIENCE COPIERS	
601318-019	4/1/96	MCS (SUB. OF CANON)	MID & HIGH VOLUME COPIERS	
932490-001	5/21/99	MCS/CANON	CANON SUPPLIES	
808680-001	8/1/00	MCS BUSINESS SOLUTIONS	CANON COLOR LASER COPIER	
COMPUTER/TECHNICAL SERVICES				
809956-002	9/1/98	PAGING NETWORK OF NY, INC.	PAGERS & PAGING SERVICES	
027363-000	3/1/00	ABB POWER T&D CO., INC.	FIELD SERVICE ENGINEERS & SPECIALISTS	
929516-000	3/1/99	KINETIC DECISIONS	WARS, EM & NAMEPLATE SUPPORT	
MISCELLANEOUS				
802673-003	3/2/98	FTS INDUSTRIES, INC.	FREIGHT MANAGEMENT PROGRAM	
938081-001	11/1/99	IRON MOUNTAIN RECORDS	RECORDS MANAGEMENT & STORAGE	
508345-004	6/6/95	CITY FIRE EQUIPMENT CO.	FIRE EXTINGUISHER MAINTENANCE	
931583-001	5/1/99	IRON MOUNTAIN	RECORDS MANAGEMENT & STORAGE	
806665-007	7/1/98	KARTA CONTAINER & RECYCLING	CONTAINER & COMPACTOR SERVICE	
706194-001	5/1/97	COURT RECORD SERVICES	MICROFILMING	
715568-000	1/1/98	COMPONENTS & CONTROLS NJ	PARKER HANNIFIN PRODUCT LINE	
713247-005	11/1/97	COMMUNITY FIRE EQUIPMENT	MINE SAFETY APPLIANCE MAINTENANCE	
808302-006	7/13/98	BAY CRANE SERVICE, INC.	CRANE, TRACTOR TRAILER SERVICES	
800007-000	1/1/98	ENVIROMED SERVICES, INC.	MRO SERVICES FFT PROGRAM	
934966-000	8/1/99	TESTWELL LABORATORIES	THIRD PARTY SERVICES AREA MONITORING	

934967-000	8/1/99	AIRTEK ENVIRONMENTAL CORP.	THIRD PARTY SERVICES AREA MONITORING	
934968-000	8/1/99	ATC ASSOCIATES INC.	THIRD PARTY SERVICES AREA MONITORING	
934969-000	8/1/99	HILLMANN ENVIRONMENTAL CO.	THIRD PARTY SERVICES AREA MONITORING	
Contract dated August 10, 2000 with Globe Nuclear Services and Supply GNSS, Limited for sale of enriched uranium hexaflouride				
Contract dated April 11, 1996 with Westinghouse for nuclear fuel fabrication				
Contract dated August 16, 1999 with Urenco for uranium enrichment services				
Contract dated November 12, 1984 (and Amendment #1 dated September 12, 1985 and Amendment #2 dated July 11, 1996) with Cogema for uranium enrichment services				
U308 Concentrates Storage Agreement dated August 26, 1999 with Cameco Corporation				
Contract dated May 23, 1997 with Cameco Corporation for sale of uranium hexaflouride				
Contract dated July 3, 2000 with Cameco Corporation for sale of uranium hexaflouride				
Master Nuclear Decommissioning Trust Agreement between Seller and Harris Trust Savings Bank made as of December 30, 1998, as amended				
Master Nuclear Decommissioning Trust Agreement between Seller and Harris Trust Savings Bank made as of June 30, 1993, as amended				

Schedule 4.08

Legal Proceedings

Petition to the Nuclear Regulatory Commission pursuant to 10 CFR 2.206 by David A. Lochbaum on behalf of the Union of Concerned Scientists. Nuclear Information & Resource Service, Pace Law School Energy Project, and Public Citizen's Critical Mass Energy Project concerning Indian Point Unit 2, Docket No. 50-247, dated March 14, 2000, together with petition supplement dated June 12, 2000.

Numerous suits have been brought in New York State and Federal courts against Seller and many other defendants for death and injuries allegedly caused by exposure to asbestos at various premises of Seller. Many of these suits have been disposed of without any payment by Seller, or for immaterial amounts; however, the amounts specified in the remaining suits, including the Moran v. Vacarro suit discussed below, total billions of dollars. In 1988, Seller was served with a complaint and an amended complaint in an action in the New York State Supreme Court, New York County (Moran, et al. v. Vacarro, et al.), in which approximately 188 employees of Seller and their union alleged that the employees were exposed to dangerous levels of asbestos as a result of alleged intentional conduct of supervisory employees. Each of the employee plaintiffs sought $1 million in punitive damages, $1 million in damages for mental distress, unspecified additional compensatory damages, and to enjoin Seller from violating EPA regulations and exposing employees to asbestos without first taking certain safety measures. In 1990, the complaint was amended to add the spouses of 131 plaintiffs as additional plaintiffs and to remove the union as a plaintiff. Each spouse seeks medical monitoring, $1 million for emotional distress and $1 million for punitive damages. In 1995, the court dismissed the claims of the employee plaintiffs, leaving employee spouses as the only plaintiffs.

In January 1998, seven current employees and one former employee of Seller sought class certification in a proceeding pending in the United States District Court for the Eastern District of New York. In January 1994, plaintiffs initiated the action, entitled Sheppard, et al. v. Con Edison of New York, in a lawsuit alleging that employees have been denied promotions or transfer because of their race. Two years earlier the same plaintiffs filed similar claims against Seller with the New York City Commission on Human Rights. Before the Commission concluded its investigation, plaintiffs withdrew their claims. Plaintiffs are seeing back-pay, compensatory and punitive damages, injunctive relief (including promotions for those allegedly improperly denied promotions), and reformation of Seller's personnel practices. In September 1999, the court's magistrate judge issued a recommended decision recommending that a class be certified. In June 2000, the court preliminarily approved a settlement agreement between Seller and the plaintiffs. If the agreement receives final approval, Seller will pay an estimated $10 million (including attorneys' fees) and will take certain actions with respect to its personnel practices. At June 30, 2000, Seller had approximately $10 million accrued as its liability with respect to this action.

A contractor performing work in connection with Seller's steam generator replacement project has notified Seller that it is in the process of preparing a list of claims for delays and additional costs.

Claim against Seller by supplier of design services. (Note: does not relate to a contract that is being assigned to Buyer)

Claim against Seller related to Seller's purchase of a steel tank.

Claim against Seller related to Seller's purchase of a generator.

See also Schedules 4.10, 4.14 and 4.17 which are incorporated herein by reference.

Schedule 4.09(a)

Exceptions Under Permits

The only Certificates of Occupancy held by Seller with respect to Buyer Real Estate are set forth below on this Schedule 4.09(a) as Part I - Indian Point and Part II - Toddville. Seller secured these Certificates of Occupancy through a search of its own records and through a search by a third-party consultant of the records of Governmental Authorities, and Seller does not have any other Certificates of Occupancy for the Buyer Real Estate.

Part I - Indian Point

Attached to this Part I of Schedule 4.09(a) is a "Key Index" listing the buildings at Indian Point for which Certificates of Occupancy have been issued and the buildings at Indian Point for which Certificates of Occupancy have not been issued and are "outstanding".

In addition, the use of the building designated on the Key Index as Site # 30 - Fab Shop has changed. This building is now used as a Maintenance Training Facility.

Seller makes no representation as to either (i) the status of the Certificates of Occupancy which are outstanding or (ii) the nature and extent of any work required to secure a Certificate of Occupancy for the new use of the Fab Shop.

Part II - Toddville

Seller has located a duplicate of Certificate of Occupancy No. 09182 for an alteration to the Toddville Training Center - "Install first floor for classrooms and office", original issue date 6/19/89, duplicate issued 6/21/00, and has been advised by the Town of Cortlandt that a 90-day Temporary Certificate of Occupancy (No. 9763) was issued with respect to the Toddville Training Facility in 1990 "pending handicap requirement".

Seller makes no representation as to the status of (i) the temporary Certificate of Occupancy, (ii) any portions of the Toddville Training Center for which Certificates of Occupancy have not been issued or (iii) the nature and extent of any work required to secure Permanent Certificates of Occupancy for the entire Toddville Training Center.

KEY INDEX

SITE #	BUILDING DESCRIPTION	CONST. DATE	CERTIFICATE OF OCCUPANCY		
			SITE #	BUCHANAN REF. #	DATE
1	UNIT NO.1 CONTAINMENT BUILDING	1958	1	000723	4/24/92
2	UNIT NO.1 NUCLEAR SERVICE BUILDING	1958	2	000724	4/24/92
3	UNIT NO.1 SCREENWELL HOUSE	1959	3	000725	4/24/92
4	UNIT NO.1 SUPERHEATER BUILDING	1959	4	000726	4/24/92
5	EMV / MET BUILDING	1960	5	000727	4/24/92
6	ADMINISTRATION OFFICE BUILDING	1960	6	000728	4/24/92
7	UNIT NO.1 TURBINE BUILDING	1960	7	000729	4/24/92
8	UNIT NO.1 CHEMICALS SYSTEMS BUILDING	1960	8	000730	4/24/92
9	UNIT NO.2 FUEL STORAGE BUILDING	1967	9	000731	4/24/92
10	UNIT NO.2 TURBINE BUILDING	1967	10	000732	4/24/92
11	UNIT NO.2 DIESEL GENERATOR BUILDING	1968	11	000733	4/24/92
12	UNIT NO.2 INTAKE STRUCTURE	1968	12	000734	4/24/92
13	UNIT NO.2 PRIMARY AUXILIARY BUILDING	1968	13	000784	8/18/92
14	UNIT NO.2 CONTAINMENT BUILDING	1968	14	000785	8/18/92
15	UNIT NO.2 CONTROL BUILDING	1969	15	000786	8/18/92
16	BUCHANAN SERVICE CENTER	1970	16	000159	9/24/68
17	WAREHOUSE NO. 1	1970	17	000787	8/18/92
18	UNIT NO.2 FAN HOUSE	1970	18	000790	8/28/92
19	UNIT NO. 2 BORIC ACID BUILDING	1970	19	000794	9/22/92
20	VISITORS CENTER	1972	20	000795	9/22/92
21	PASNY GATE	1973	21	000796	9/22/92
22	WAREHOUSE NO. 2	1973	22	000797	9/22/92
23	MATERIALS SERVICE BLDG (FORMERLY SECURITY & ADMINISTRATION BLDG)	1974	23	001348	5/26/99
24	TLM BUILDING	1975	24	00230/000602	12/24/74
25	CHEMICAL SYSTEMS BUILDING ADDITION	1976	25	000803	9/22/92
26	COMMAND POST	1977	26	OUTSTANDING	
27	PAB EXTENSION	1979	27	000804	9/22/92
28	M & O BUILDING	1979	28	000805	9/22/92
29	FIRE PUMP HOUSE	1980	29	000806	9/22/92
30	FAB SHOP	1980	30	000807	9/22/92
31	PURCH. (NRC) BUILDING	1980	31	000808	9/22/92
33	COMMAND POST EXTENSION	1982	33	000266	
34	PARKING LOT WALKWAY	1982	34	OUTSTANDING	5/1/79
35	NEW RADIO EQUIPTMENT BUILDING	1982	35	OUTSTANDING	
37	CONSTRUCTION OFFICE	1985	37	OUTSTANDING/OCCUPIED	
38	CONSTRUCTION CONTRACTORS OFFICE	1985	38	OUTSTANDING/OCCUPIED	
39	UNIT NO.1 TURBINE BUILDING	1985	39	OUTSTANDING	
45	CAFETERIA	1987	45	OUTSTANDING/OCCUPIED	
46	RADIATION MONITOR BUILDING	1987	46	OUTSTANDING	
47	STEAM GENERATOR STORAGE BUILDING	1987	47	OUTSTANDING/OCCUPIED	
48	MAIN ENTRANCE GUARDHOUSE	1987	48	OUTSTANDING	
63	NEW SIMULATOR BUILDING	1990	63	001129	1/25/96
64	GAS TURBINE NO.1 BUILDING	1969	64	OUTSTANDING/OCCUPIED	
67	AIR MONITORING HOUSE	1959	67	OUTSTANDING	
70	SERVICE BUILDING PASSAGEWAY	1973	70	OUTSTANDING	
71	PRIMARY AND REFUELING WATERTANKS	1969	71	OUTSTANDING	
72	CONDENSATE WATER STORAGE TANK	1968	72	OUTSTANDING	
73	DEICING PUMPS	1983	73	OUTSTANDING	
74	TRANSFORMER AREA	1969	74	OUTSTANDING	
75	METEOROLOGICAL TOWER	1969	75	OUTSTANDING	
76	UNIT NO.1 FUEL OIL TANK FARM	1958	76	OUTSTANDING	
77	DIESEL GENERATOR FUEL OIL TANKS	1968	77	OUTSTANDING	
78	METER HOUSE AND WATER TANKS	1959	78	OUTSTANDING	
79	METEOROLOGICAL TOWER	1955	79	OUTSTANDING	
80	OXYGEN TANK FARM	1960	80	OUTSTANDING	
81	A/C EQUIPTMENT SLAB	1972	81	OUTSTANDING	
82	DISTILATE TANK SLAB	1982	82	OUTSTANDING	
83	LOADING SLAB	1986	83	OUTSTANDING	
84	HIGH VOLTAGE ELECTRICAL BOXES	1989	84	OUTSTANDING	
85	TRANSFORMER SLAB	1985	85	OUTSTANDING	
86	SLAB	1988	86	OUTSTANDING	
87	DUMPSTER SLAB	1988	87	OUTSTANDING	
88	TANK SLAB	1988	88	OUTSTANDING	
89	ELECTRICAL TIE SLAB	1988	89	OUTSTANDING	
90	ELECTRICAL TRANSFORMERS (RETIRED)	1958	90	OUTSTANDING	
91	ELECTRICAL TRANSFORMERS	1958	91	OUTSTANDING	
92	ELECTRICAL DISTRIBUTION PANELS	1958	92	OUTSTANDING	
93	UNIT NO.1 FUEL OIL PUMP HOUSE	1969	93	OUTSTANDING	
94	DUMPSTERS AND TRANSFORMERS	1980	94	OUTSTANDING	
95	MATERIAL STORAGE SLAB	1980	95	OUTSTANDING	
96	COMPRESSED GAS STORAGE	1980	96	OUTSTANDING	
97	WATER STORAGE TANK	1979	97	OUTSTANDING	
98	DUMPSTER SLAB	1985	98	OUTSTANDING	
99	DUMPSTER SLAB	1975	99	OUTSTANDING	
100	DUMPSTER SLAB	1970	100	OUTSTANDING	
101	ELECTRICAL TOWER 1	1968	101	OUTSTANDING	
102	ELECTRICAL TOWER 2	1969	102	OUTSTANDING	
103	ELECTRICAL TOWER 3	1968	103	OUTSTANDING	
104	ELECTRICAL TOWER 4	1969	104	OUTSTANDING	
105	RETIRED UNIT NO.1 TANK FARM	1959	105	OUTSTANDING	
106	GE AUTO TRANSFORMER SLAB	1969	106	OUTSTANDING	
108	BUCHANAN SERVICE GAS PUMP SLAB	1975	108	OUTSTANDING	
109	BUCHANAN GUARD SHACK	1970	109	OUTSTANDING	
110	A/C EQUIPTMENT SLAB	1972	110	OUTSTANDING	
111	PARKING LOT # 19	1992	111	OUTSTANDING	
112	TELECOMMUNICATIONS BUILDING	1996	112	001130	1/25/96
113	ALTERATION & CONSTRUCTION OF INTAKE SCREEN FISH & DEBRIS RETURN SYSTEM	1997	113	OUTSTANDING	
114	VBS NUREG 6190 (NOT SHOWN)	1996	114	OUTSTANDING	
115	BUCHANAN SERVICE CENTER ACCESS ROAD	1996	115	OUTSTANDING	

NOTES:

1 - TEMPORARY TRAILERS NOT SHOWN.

2 - A) CERTIFICATE OF OCCUPANCY - REFERENCE NUMBER SHOWN

B) CERTIFICATE OF OCCUPANCY - OUTSTANDING = AWAITING PAPERWORK FROM VILLAGE OF BUCHANAN

Schedule 4.09(b)

Non-Environmental Violations

The only Certificates of Occupancy held by Seller with respect to Buyer Real Estate are set forth below on this Schedule 4.09(b) as Part I - Indian Point and Part II - Toddville. Seller secured these Certificates of Occupancy through a search of its own records and through a search by a third-party consultant of the records of Governmental Authorities, and Seller does not have any other Certificates of Occupancy for the Buyer Real Estate.

Part I - Indian Point

Attached to this Part I of Schedule 4.09(a) is a "Key Index" listing the buildings at Indian Point for which Certificates of Occupancy have been issued and the buildings at Indian Point for which Certificates of Occupancy have not been issued and are "outstanding".

In addition, the use of the building designated on the Key Index as Site # 30 - Fab Shop has changed. This building is now used as a Maintenance Training Facility.

Seller makes no representation as to either (i) the status of the Certificates of Occupancy which are outstanding or (ii) the nature and extent of any work required to secure a Certificate of Occupancy for the new use of the Fab Shop.

Part II - Toddville

Seller has located a duplicate of Certificate of Occupancy No. 09182 for an alteration to the Toddville Training Center - "Install first floor for classrooms and office", original issue date 6/19/89, duplicate issued 6/21/00, and has been advised by the Town of Cortlandt that a 90-day Temporary Certificate of Occupancy (No. 9763) was issued with respect to the Toddville Training Facility in 1990 "pending handicap requirement".

Seller makes no representation as to the status of (i) the temporary Certificate of Occupancy, (ii) any portions of the Toddville Training Center for which Certificates of Occupancy have not been issued or (iii) the nature and extent of any work required to secure Permanent Certificates of Occupancy for the entire Toddville Training Center.

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23	MATERIALS SERVICE BLDG. (FORMERLY SECURITY & ADMINISTRATION BLDG)	1974	23	001348	5/26/99
24	TLW BUILDING	1975	24	00230/000802	12/24/74
25	CHEMICAL SYSTEMS BUILDING ADDITION	1976	25	000803	9/22/92
26	COMMAND POST	1977	26	OUTSTANDING	
27	PAB EXTENSION	1979	27	000804	9/22/92
28	M & O BUILDING	1979	28	000805	9/22/92
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93	UNIT NO.1 FUEL OIL PUMP HOUSE	1959	93	OUTSTANDING	
94	DUMPSTERS AND TRANSFORMERS	1980	94	OUTSTANDING	
95	MATERIAL STORAGE SLAB	1980	95	OUTSTANDING	
96	COMPRESSED GAS STORAGE	1980	96	OUTSTANDING	
97	WATER STORAGE TANK	1979	97	OUTSTANDING	
98	DUMPSTER SLAB	1985	98	OUTSTANDING	
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104	ELECTRICAL TOWER 4	1969	104	OUTSTANDING	
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Schedule 4.10

Environmental Matters

A. Consolidated Edison Company of New York, Inc. ("Con Edison"), in conjunction with the Power Authority of the State of New York ("NYPA"), filed with the New York State Department of Environmental Conservation ("NYSDEC") a draft environmental impact statement ("DEIS") in support of an application for the renewal of Indian Point Unit 2 and Unit 3's State Pollutant Discharge Elimination System ("SPDES") Permit in December 1999. The Notice of Completeness of Application for the DEIS was published in The Journal News newspaper on March 14, 2000. A legislative hearing was held on June 8, 2000 for the purpose of obtaining additional public comments. Con Edison is working closely with NYPA and the NYSDEC. However, Con Edison is unable to predict the outcome of the SPDES negotiations or of any proceedings related thereto.

B. Con Edison has several agreements with NYSDEC, certain agencies and environmental groups related to the SPDES permit that arise from (i) the December 20, 1980 Hudson River Cooling Tower Settlement Agreement, which expired in 1991 (the "Settlement Agreement"), (ii) the Utilities Cost Agreement (the "Cost Sharing Agreement"), (iii) a series of consent orders from 1991 to 1997 (collectively, the "Consent Orders" and individually, a "Consent Order") that replaced the Settlement Agreement, and (iv) the Indian Point Intake Screen Agreement (the "Intake Screen Agreement").

The Settlement Agreement required, among other things, that four utilities - - Con Edison, NYPA, Orange and Rockland Utilities, Inc. ("O&R"), and Central Hudson Gas and Electric ("Central Hudson") (Con Edison, NYPA, O&R and Central Hudson are collectively referred to herein as the "Utilities") - - operate their respective Hudson River plants so as to limit fish mortality, conduct an aquatic biological monitoring program and operate a striped bass hatchery. The Cost Sharing Agreement contained a formula, based on the generation of the Bowline, Roseton, and Indian Point plants and each of the Utilities' respective ownership interests in those plants, for allocating among the Utilities the costs of the monitoring program and the fish hatchery as well as other related costs. Con Edison's share of these costs came to 50.5 percent under this formula.

Under the Consent Orders, which replaced the Settlement Agreement, the Utilities were required to continue to operate their respective plants so as to limit fish mortality, collectively fund a monitoring program of $2 million per year (not including amounts added to account for inflation) and operate the striped bass hatchery or spend the funds that otherwise would be used to operate the hatchery (about $350,000 per year) on a mutually agreed upon alternative. Under the Consent Orders, the Utilities conducted

monitoring programs and operated the hatchery, except that the 1996 hatchery funds were spent on a research project agreed to by the Utilities and other Settlement Agreement participants and no agreement has been reached on how to spend the 1997 funds otherwise associated with the hatchery.

There was no renewal consent order after the last of the Consent Orders (the 1997 Consent Order) expired. Although the Utilities agreed to voluntarily continue as if the Consent Orders were still in force, they did not make an explicit commitment to spend specific amounts of funds. Nevertheless, based on the Settlement Agreement's allocation formula, Con Edison has continued to budget each year its share ($482,000) of the costs of the monitoring program and its share ($70,000) of the fish hatchery/alternate costs in the event that it became necessary to furnish these funds (these budgeted funds will not be transferred to Buyer). Although the cost allocation formula of the Cost Sharing Agreement was not formally agreed upon and extended by the Utilities after the expiration of that agreement, the Utilities used it to allocate costs during the period covered by the Consent Orders. In addition, Southern Energy, which purchased the Bowline plant in 1999, has participated with the other Utilities in the monitoring programs and is funding the share attributable to that plant based on the cost allocation formula of the Cost Sharing Agreement. However, there is a desire on the part of some plant owners to reexamine the allocation formula and perhaps base it on the basis of water usage or actual fish mortality experienced at each respective plant. Under these new scenarios, Indian Point Unit 2's share may increase.

Under the Intake Screen Agreement, Con Edison and NYPA agreed to install modified Ristroph screen systems and fish returns and to do studies to demonstrate the effectiveness of these systems. The screens and fish return systems have been installed, but the effectiveness testing remains to be done.

Con Edison and the other Utilities are currently in the process of obtaining an Incidental Take Permit for shortnose sturgeon under the Endangered Species Act. The documents required by the National Marine Fisheries Service in order to process and obtain this permit have been submitted. The requested Incidental Take Permit is intended to cover the entrainment and impingement of shortnose sturgeon at the Roseton and Danskammer plants, and the capture of shortnose sturgeon in the Utilities' river monitoring programs. Neither Con Edison nor NYPA believe that an Incidental Take Permit to cover entrainment or impingement at the Indian Point plants is required. Both Indian Point Unit 2 and Unit 3 have incorporated Ristroph screen technology since 1991, mitigating impingement impacts. Additionally, while Con Edison and NYPA have not monitored entrainment or impingement since 1987 and 1990, respectively, the available historical data suggests that incidences of entrainment or impingement of shortnose sturgeon were rare (if they occurred at all).

C. Gas Turbine Units 1, 2 and 3 (collectively, the "GTs") have a combined

demonstrated net electric capacity of 49 MW in the summer and 64 MW in the winter. No NOx emissions from the GTs are rated at above the maximum allowable limit of 0.4 lbs of NOx per million Btu of fuel burned under NYSDEC's reasonably achievable control technology ("RACT") regulations. Con Edison has not installed emissions control equipment on the GTs because it was able to maintain compliance with the NOx RACT emission limits by system-wide averaging the GTs' NOx with its other plants' NOx emissions. Without system-wide averaging, the Buyer, among other things, may have to install emissions control equipment on the GTs. Con Edison filed a request with the NYSDEC to permit system-wide averaging of the GTs' and Con Edison on other plants' NOx emissions during the 2001 NOx season. The NYSDEC has informed Con Edison that its request to allow continued averaging of NOx emissions for Summer 2001 from the GTs will not be approved. However, the NYSDEC did indiciate that it would approve a collective 25 ton cap for the three GTs and two house service boilers.

D. The Indian Point Unit 1 spent fuel pool system includes six interconnected pools (the fuel transfer pool, west storage pool, east storage pool, failed fuel and auxiliary pool, disassembly pool, cask load pool) and the water storage pool, which was used during operations of Indian Point Unit 1 to provide spent fuel pool cooling and cleanup. The water from the interconnected pools cascaded to the water storage pool via overflow lines and was returned to the interconnected pools after cooling and cleanup via return lines to the bottoms of the east and west storage pools. A leak in the Indian Point Unit 1 spent fuel pool system was identified and reported to the Nuclear Regulatory Commission ("NRC") in 1994. Con Edison believes the leak is being monitored in accordance with NRC guidelines, and no known off-site environmental contamination associated with the leak has been detected. Numerous actions have been taken in response to the leak including, but not limited to, filtration of pool water, reduction of the pool water levels to minimize leakage, enhancement of environmental monitoring, and removal of sludge from the pools. Trace levels of tritium, cesium, and PCBs have been detected in an external building foundation drain located on the north side of the Unit 1 Fuel Storage Building, which may be associated with pool leakage. This contamination has been intercepted and routed back inside the building for processing. Trace levels of tritium and cesium also have been detected in water collected from the sphere foundation drain sump located below the basement of the Unit 1 Chemical Systems Building.

E. Con Edison declared an Alert Emergency Classification at the Indian Point nuclear generating station at about 7:30 p.m. on February 15, 2000 due to an estimated 90-gallon per minute leak from the primary coolant system to the secondary coolant system in steam generator #24. The plant operators manually shutdown the reactor and the leak was isolated. NRC, state, and local officials were notified. NRC, Con Edison and local officials confirmed that there was no measurable release of radioactive material above technical specifications and that no measurable radioactive contamination of the environment occurred. Additional investigations of this leak by the NRC and other regulatory agencies are ongoing.

F. Trace levels of polychlorinated biphenyls ("PCBs") have been detected in water collected in the external building drainage system that surrounds the Unit 1 Fuel Storage Building ("Fuel Storage Building"). This contamination has been intercepted and routed back inside the Fuel Storage Building for treatment. PCBs are removed from this water using carbon filtration before the water is discharged to the Hudson River via the common discharge canal with Indian Point Unit 3. The spent carbon media from this treatment system are shipped to Barnwell, South Carolina for disposal.

Con Edison believes that the PCBs in the water originated from sludge contained within the Unit 1 Pools, which are located inside the Fuel Storage Building. This sludge has been removed and is being stored in four containers located within the Unit 1 Containment Building ("Containment Building"). Although the sludge does not contain PCBs greater than 500 ppm, the undiluted, pre-process samples indicated concentrations of approximately 700 ppm. Since the pre-process sample results exceed 500 ppm PCBs, no disposal site has been identified that will accept the radioactive, PCB-processed sludge. For this reason, the sludge is presently being stored in the Containment Building. Con Edison has a NYSDEC Part 373 Permit that allows it to store mixed radioactive/hazardous wastes in the Containment Building. However, this permit does not allow Con Edison to store PCBs in the Containment Building. This issue has been discussed with the NYSDEC personnel, and Con Edison is preparing a permit modification request for submission to the NYSDEC.

G. As requested by Con Edison, Earthtech prepared Phase I and II environmental assessments of the Indian Point Unit 2 property, dated February and April 2000, respectively, copies of which have been provided to Buyer and NYSDEC. NYSDEC has requested a meeting with Con Edison to determine the appropriate regulatory program to address areas of concern identified in the assessments. Con Edison cannot predict what actions, if any, NYSDEC may require to address the findings of the assessments.

See Schedules 4.08, 4.14 and 4.17 which are incorporated herein by reference.

Schedule 4.11

Labor Matters

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Schedule 4.12

Benefit Plans

Benefit Plans - Management (Non-Union) Employees

I. Pension-Defined Benefit

A. Qualified

The Consolidated Edison Retirement Plan for Management Employees

B. Nonqualified

The Supplemental Retirement Income Plan

Officers' Medical Plan

Executive Incentive Plan

The Lump Sum Make-up Payment Plan

II. Savings-Defined Contribution

A. Qualified

The Con Edison Thrift Savings Plan for Management Employees

The Con Edison Tax Reduction Act Stock Ownership Plan

B. Nonqualified

The Con Edison Deferred Income Plan (a supplemental 401(k) and deferred compensation plan), as amended in September 2000

III. Stock Purchase and Stock Option Plans

The Con Edison Stock Purchase Plan for Employees

The Consolidated Edison, Inc. 1996 Stock Option Plan

IV. Bonus Plans

The Variable Pay Award Plan (variable pay awards are counted as compensation for pension purposes)

V. Group Health Plans

Empire Blue Cross Hospital Plan for Management Employees

The United HealthCare Comprehensive Medical Plan for Management Employees

The United HealthCare Comprehensive Medical Plan for Management Employees (medical and hospital benefits)

Health Maintenance Organizations: Aetna/U.S. Healthcare HMO; BlueChoice HMO; HIP HMO and MVP HealthPlan HMO

Prescription Drug Plan for Management Employees

Vision Care Plan for Management Employees

Metropolitan Life Dental Plan for Management Employees

Flexible Reimbursement Account Plan for Management Employees (health care, dependent care and transportation reimbursement accounts)

The Retiree Health Program for Management Employees (medical, hospital, vision care and prescription drug benefits)

VI. Life Insurance

The Uniform Group Term Life Insurance Program for Employees (employer-provided and includes accidental death and dismemberment only for active employees and post-retirement life insurance)

The Group Universal Life Insurance Program for Employees (employee paid and includes dependent life insurance)

VII. Disability

The Long-Term Disability Plan for Management Employees

VIII. Others

The Severance Pay Plan for Management Employees

Business Travel Accident Insurance Plan

Crime Protection Insurance Plan

Occupational Accidental Death Insurance Plan

The Emergency Child Care Plan for Management Employees

Child Care Referral Service for Employees

Elder Care Referral Service for Employees

The Adoption Benefits Plan for Employees

Tuition Aid Plan for Employees

OPTIONS Program (a cafeteria plan for management employees that includes the health care, life insurance, long term disability, flexible spending account plans and HMOs noted above)

Employee's Children Scholarship Program

Suggestion Award Program

Work-Home Wellness Program

Financial Counseling Service

Service Award Program

Domestic-partners-same-sex-extension of certain health plans to domestic partners

Benefit Plans-Weekly (Union) Employees

I. Pension-Defined Benefit

A. Qualified

The Consolidated Edison Pension and Benefits Plan

II. Savings-Defined Contribution

A. Qualified

The Con Edison Retirement Income Savings Plan for Weekly Employees

III. Stock Purchase Plan

The Con Edison Stock Purchase Plan for Employees

IV. Group Health and Welfare Plans

Empire Blue Cross Hospital Plan for Employees Who Are Members of Local 1-2, UWUA

The United HealthCare Comprehensive Medical Plan for Employees Who Are Members of Local 1-2, UWUA

Group Health Incorporated Comprehensive Benefits Plan for Employees Who Are Members of Local 1-2, UWUA

Group Health Incorporated Hospital and Medical Benefits Plan for Employees Who Are Members of Local 1-2, UWUA

Health Maintenance Organizations: Aetna/U.S. Healthcare HMO; BlueChoice HMO; HIP HMO and MVP HealthPlan HMO

Prescription Drug Plan for Employees Who Are Members of Local 1-2, UWUA

Vision Care Plan for Employees Who Are Members of Local 1-2, UWUA

Metropolitan Life Dental Plan for Employees Who Are Members of Local 1-2, UWUA

Jardine Dental Plan for Employees Who Are Members of Local 1-2, UWUA

Flexible Reimbursement Account Plan for Employees Who Are Members of Local 1-2, UWUA (health care, dependent care and transportation reimbursement accounts)

The Retiree Health Program for Weekly Employees (including the Program in the Pension and Benefits Plan) (medical, hospital, vision care and prescription drug benefits)

V. Life Insurance

The Uniform Group Term Life Insurance Program for Employees (employer-provided and includes accidental death and dismemberment (for active employees) and postretirement life insurance)

The Group Universal Life Insurance Program for Employees (employee paid and includes dependent life insurance)

VI Disability

The Long-Term Disability Plan for Employees who are Members of Local 1-2, UWUA

VII. Others

Business Travel Accident Insurance

Crime Protection Insurance

Occupational Accidental Death Plan

The Emergency Child Care Plan for Local 1-2 Employees

Child Care Referral Service for Employees

Elder Care Referral Service for Employees

The Adoption Benefits Plan for Employees

Tuition Aid Plan for Employees

CHOICES Program (a cafeteria plan for Local 1-2, UWUA employees that includes the health care, flexible spending account plans, and HMOs noted above)

Employees' Children Scholarship Plan

Suggestion Award Program

Work-Home Wellness Program

Financial Counseling Service

Service Award Program

Domestic Partner – Extension of certain health care benefits to same-sex domestic partners

Schedule 4.13

Statute of Limitations For Taxes

There are outstanding waivers extending the applicable statutory periods of limitation applicable to Seller's federal tax liabilities for the period 1992 to 1996, inclusive.

Schedule 4.14

Undisclosed Liabilities

On February 15, 2000, Seller shut down Indian Point 2 following a leak in one of its four steam generators. NRC approval will be required for restart.

On March 30, 2000, the PSC issued an order instituting a proceeding to investigate the Indian Point 2 outage and its causes and the prudence of the Seller's actions regarding the operation and maintenance of Indian Point 2 (the "PSC Outage Proceeding"). The order indicated that the examination should include, among other things, Seller's inspection practices, the circumstances surrounding Indian Point 2's October 1997 to September 1998 outage, the basis for postponement of the steam generator replacement and whether, and to what extent, increased replacement power costs and repair and replacement costs should be borne by Seller's shareholders. (State of New York Public Service Commission Case 00-E-0612)

On May 25, 2000, Westchester County, New York sued the PSC and Seller seeking to prevent the company from recovering costs relating to the ongoing outage. The suit, which is entitled The County of Westchester et al., v. Maureen O. Helmer, et al., was brought in the Supreme Court of the State of New York, County of Albany.

The costs resulting from the unavailability of Indian Point 2 to produce energy have been included in the purchased power costs that Seller has billed to customers under PSC-approved rate provisions.

Seller has commenced replacement of the steam generators with steam generators it has owned since 1988. Seller expects the steam generator replacement to be completed by the end of 2000 and estimates that replacement will require additional expenditures (exclusive of replacement power costs) of up to $150 million.

At June 30, 2000, Seller had accrued $30 million for its potential liability to customers in connection with the ongoing outage.

On August 8, 2000, the Governor of State of New York signed into law an act (the Indian Point 2 Law) which provides that:

> "With respect to the February 15, 2000 outage at the Indian Point 2 Nuclear Facility, the New York state public service commission shall prohibit the Seller from recovering from its ratepayers any costs associated with replacing the power from such facility. Such prohibition shall apply to any such costs incurred until the conclusion of such outage, or incurred at any time until all defective steam generation equipment at the facility has been replaced, whichever occurs later. Such prohibition shall apply to automatic adjustment mechanisms as well as base

rates or any other rate recovery mechanism. The commission shall order the company to refund any such costs which have been recovered from ratepayers."

On August 9, 2000, the PSC issued an order with respect to the Indian Point 2 Law. The order directs Seller to revise its electric tariff to prevent prospective recovery of these replacement power costs and, commencing September 2000, to implement a refund of all such costs collected since February 15, 2000. The order indicates that "the anticipated amount to be refunded to customers is approximately $162 million."

On August 14, 2000, Seller initiated an action in the United States District Court for the Northern District of New York, entitled Consolidated Edison Company of New York, Inc. v. Pataki, et al., seeking to prevent implementation of the Indian Point 2 Law and to have the Indian Point 2 Law declared unconstitutional. On October 10, 2000, the court determined that the Indian Point 2 Law was unconstitutional and granted the motion of Seller for a permanent injunction to prevent implementation of the Indian Point 2 Law. On October 20, 2000, a notice of appeal to the United States Court of Appeal for the Second Circuit of the district court's decision was filed on behalf of the Governor and the Attorney General of the State of New York.

Seller has billed to customers the Indian Point 2 replacement power costs incurred prior to August 2000, but not the replacement power costs it has incurred since then (which amounted to $32 million in August 2000, $26 million in September 2000 and $31.5 million in October 2000).

Seller has resumed settlement discussions with the staff of the PSC and other interested parties with respect to the PSC's ongoing proceeding to investigate the Indian Point 2 outage and its causes and the prudence of the company's actions regarding the operation and maintenance of Indian Point 2.

Seller believes that the operation, maintenance and inspection practices related to Indian Point 2 have been prudent. However, if the Indian Point 2 Law is ultimately determined to be constitutional, Seller will not recover from its customers its Indian Point 2 replacement power costs. In addition, Seller is unable to predict whether or not any other Indian Point 2-related proceedings, lawsuits, legislation or other actions, including the PSC's Outage Proceeding, will have a material adverse effect on its financial position, results of operations or liquidity.

See Schedules 4.08, 4.10 and 4.17 which are incorporated herein by reference.

SCHEDULE 4.16(a)

Insurance Program

Type of Insurance	Brief Summary Description of Coverage As It Applies To Seller's Property or Seller's Employees	Limits (Millions)	Deductible (Thousands)
Conventional Property	Covers all Seller's premises except at Indian Point and the Overhead, Underground and Underwater Transmission and Distribution Systems for fire, Lighting, Windstorm, Hail, explosion, riot, civil commotion, Aircraft or vehicle and damage, vandalism, flood and earthquakes, ect.	$500	$3,000
Boiler & Machinery	Covers sudden accidental breakdown of our boilers and turbines which result in physical damage to the object.	$200	Boiler-$500 Turbines-$1,000
Nuclear Property	Covers the Indian Point Nuclear Station for radioactive contamination and all other direct physical loss. This includes hazards such as fire, aircraft damage, boiler and machinery breakdown,explosion ext. Also provides stabilization, decomination, and premature decommission coverage.	$2,750	$1,000
Excess Liability	Covers Seller's liability for bodily injury and death to members of the public and damage to the property of the public for all Seller's operations except nuclear energy hazards.	$500	$3,000
Nuclear Liability	Covers Seller's liability to the general public from the nuclear energy hazard	$200	None
Nuclear Suppliers & Transporters Policy	Covers Seller's liiability from nuclear material (principally fuel, water or contaminated items) stored at off-site locations.	$200	None
Nuclear Master Worker Policy	Covers Seller's liability from claims or suits for non-catastrophic injuries to all workers at Indian Point	$200	None
Nuclear Extra Expense	Covers the additional expense incurred in obtaining replacement power. Covers only outages cause by radioactive contamination or other risks of direct physical loss.	$490	12 Weeks
Directors & Officers	Covers against financial loss to Seller's officers and directors (trustees), or to Seller for payments it may be required to make to such officers and trusees for claims against them arising acts and omissions in their corporate capacity	$150	Individual-$5 Corporate-$1,000
Fiduciary Liability	Covers the Seller, its trustees (directors), officers and employees for all sums which they may become legally liable as a result of any breach of fiduciary duty by them in connection with their duties on behalf of any benefits plan.	$115	$100 For Indemnifiable Losses only
Excess Workers' Compensa	Covers liability of Seller under the Workers' Compensation Act of the State of N.Y. for payments to injured workers as well as the company's obligation under the federal longshoremen's and Harbor Workers act.	Statutory	$3,000
Business Travel	Covers Seller's employees for accidental death and dismemberment or total disability while traveling on business trips with designations outside our service territory $750,000 for Management and Trustees $150,000 for Union Employees	$5 aggregate per occurrence for air travel only	None
Employees Crime Protectio	Provides protection to Seller's employees for death, dismemberment and permanent total disability if the injury results from criminal acts of violence, civil disturbance or explosion.	$.1(for union) $.2(for non union)	None
Corporate Crime & Employe Dishonesty	Covers loss of money, securities and other property through any fraudulent or dishonest acts committed by any employee of Seller either acting along or in collusion with others (I.E. embezzlement, forgery) and outside premises destruction, diaspperance (I.e., Hold up) of money and securities.	$50	$100
Special Crime	Covers Seller for the reimbursement of expenses and money paid for the kidnap and ransom of an employee	$25	None

Note: Seller also is an authorized self-insurer with the Worker's Compensation Board in New York State for Worker's Compensation losses. Seller also is an authorized self-insurer with the Department of Motor Vehicles in New York State for Automobile Liability bodily injury and property damage claims and litigation. Seller also has insurance coverage under a wrap-up insurance program related to the construction of Indain Point 2 and 3.

* Coverage specified is from ANI. Other coverage results from Price-Anderson Act.

Schedule 4.16(b)

Insurance Exceptions

Seller does not have liability insurance or indemnity with respect to a claim for damage to the Indian Point 3 nuclear generating station of NYPA caused by a nuclear accident at the Generating Facilities.

Schedule 4.17

Nuclear Matters

On May 23, 2000 Seller received written notification from the NRC that Indian Point Unit 2 was receiving an agency-focus designation pursuant to the NRC's Reactor Oversight Process. By letter dated October 10, 2000 the NRC notified Seller that several cornerstones in the NRC regulatory framework are degraded at the facility (multiple degraded cornerstones), and that the NRC would conduct monitoring and inspections above NRC baseline oversight in accordance with the NRC Action Matrix and Inspection Plans as set forth in the October 10 letter.

On August 31, 2000 Seller received NRC Special Inspection Report 50-247/2000-010, which states that the conduct of steam generator tube inspections at Indian Point Unit 2 in 1997 were deficient in several respects, and resulted in an apparent violation of 10 CFR Part 50, Appendix B, Criterion XVI, Corrective Action. The NRC has not finalized its significance determination under the NRC's Reactor Safety Significance Determination Process, although it preliminarily characterized its inspection finding as high risk significance (red). The October 10 letter indicates the designation to be either yellow or red, subject to further review. On August 8, 2000 Seller elected to replace the in-service Indian Point 2 steam generators prior to resumption of power operations. Subject to 10 CFR § 50.59, no NRC approval is required for this plant modification.

On July 14, 2000 Seller received NRC Inspection Report 50-247/2000-006, which states that an inspection of the Indian Point Unit 2 emergency preparedness program conducted principally in May and June 2000 revealed apparent violations of NRC emergency planning standards (10 CFR 50.47). The October 10 letter sets forth three emergency preparedness inspection findings preliminarily characterized under the NRC's Emergency Preparedness Significance Determination Process as of low to moderate safety significance (white), and six additional findings characterized as of very low safety significance (green). On August 9, 2000 Seller received a letter from the NRC stating that the three inspection findings preliminarily characterized as of low to moderate safety significance (white) has been appropriately characterized.

In addition to the foregoing statements, any violations that may remain open that are contained in the following documents:

1. NRC Integrated Inspection Report 50-247/99-01 dated April 28, 1999
2. NRC Integrated Inspection Report 50-247/99-02 dated June 10, 1999
3. NRC Inspection Report 50-247/99-03 dated July 6, 1999
4. NRC Team Inspection Report 50-247/99-04 and exercise of Enforcement Discretion dated August 19, 1999
5. Meeting to discuss combined emergency plans for Indian Point Generating Stations Units 2 and 3 - Inspection Report Nos. 50-247/99-05 and 50-286/99-04 dated June 3, 1999

6. NRC Integrated Inspection Report 50-247/99-06 and Notice of Violation dated September 2, 1999

7. NRC Integrated Inspection Report 50-247/99-07 dated October 20, 1999

8. NRC Augmented Inspection Team - Reactor Trip with complications - Report No. 50-247/99-08 dated October 19, 1999

9. NRC Integrated Inspection Report 50-247/99-09 dated December 9, 1999

10. NRC Integrated Inspection Report No. 05000247/1999010 dated January 20, 2000

11. NRC Integrated Inspection Report 05000247/1999011 dated March 8, 2000

12. NRC-Evaluated Emergency Preparedness Exercise Inspection report No. 05000247/99012 dated January 6, 2000

13. Results from the follow up Inspection to the Augmented Inspection Team, NRC Inspection Report 05000247/99013 dated December 21, 1999

14. Results of the Enforcement followup inspection to the Augmented Inspection Team (AIT), NRC Inspection report 05000247/99014 dated January 5, 2000

15. Notice of Violation and Proposed Imposition of Civil penalty - $88,000 dated February 25, 2000

16. NRC Integrated Inspection Report 05000247/2000-001 dated April 13, 2000

17. NRC Augmented Inspection Team - Steam Generator Tube Failure - Report No. 05000247/2000-002 dated April 28, 2000

18. NRC Integrated Inspection Report 05000247/2000-003 dated May 16, 2000

19. NRC's Indian Point 2 Inspection Report 05000247/2000-005 dated June 26, 2000

20. Indian Point 2 Generating Station - NRC Inspection Report No. 05000247/2000-006 dated July 14, 2000

21. NRC Augmented Inspection Team Follow-Up Steam Generator Tube Failure - Report No. 05000247/2000-007 dated July 10, 2000

22. NRC's Indian Point 2 Inspection Report No. 05000247/2000-008 dated August 7, 2000

23. NRC's Indian Point 2 Inspection Report 05000247/2000-009 dated September 19, 2000

24. Preliminary Results of NRC Special Inspection 50-247/2000010 - Steam Generator Tube Failure dated July 27, 2000

25. NRC's Indian Point 2 Inspection Report 05000247/2000-011 dated October 30, 2000

See Schedules 4.08, 4.10 and 4.14 which are incorporated herein by reference.

Schedule 6.01(b)(vi)

Employment Matters

1. Same Sex Domestic Partner program to be made available on January 1, 2001:

   Effective January 1, 2001, Seller shall make available coverage under the following plans to same sex domestic partners of Affected Employees:

   Health Care Coverage: Major Medical and Hospitalization Coverage

   Dental Care Coverage

   Vision Care Coverage

   Prescription Drug Coverage

2. Transportation Reimbursement Account to be made available on January 1, 2001:

   Effective January 1, 2001, Seller shall make available a Transportation Reimbursement Account to Affected Employees.

3. Enhanced Vision Plan to be made available on January 1, 2001:

   On January 1, 2001, the current Vision Care Coverage Plan made available to Affected Employees shall provide enhanced benefits.

Schedule 6.01(c)(i)

Contracts Entered Into Without Consent of Buyer

Potential Project For Which Contract(s) May Be Issued	Potential Cost (in Thousands) That May Be Incurred in 2000/2001	Capital or O&M
Design Basis Documentation	$1,230	O & M
Unit 1 Dome Repair	800	O & M
Labeling & Identification	400	O & M
Gas Turbine 1 Major Overhaul	1,300	O & M
Dock Refurbishment	850	O & M
Main Stack	500	O & M
Material Condition Upgrade	400	O & M
Wet Steam Piping	500	Capital
Turbine Building Sump Oil Removal	2,000	Capital
Access Control System Replacement	800	Capital
Proteus/Safety System Assessment	2,500	Capital
Unit #1 Upgrade Program	500	Capital
Re-Host Simulator Computers	365	Capital
Waterfront Upgrade Program	786	Capital
Station Metering Upgrade	1,300	Capital
Fuel Storage Building Heat Upgrade	500	Capital
Upgrade Fuel Handling & Polar Crane	350	Capital
Circulating Water & Service Piping	1,100	Capital
HVAC Improvements	200	Capital
Replacement of Fluke Data log	500	Capital

Schedule 6.01(c)(ii)

Capital Projects - Dollar Amounts

(dollars in thousands)

UTILITY TUNNEL UPGRADE	$800
DETERIORATED CITY WATER LINE	2,000
PROTEUS AND SAFETY ASSESSMENT SYSTEM UPGRADE PROGRAM:	4,000
CHLORINATION SYSTEM UPGRADE	750
UNIT #1 SPENT FUEL POOL UPGRADE	850
REPLACEMENT OF THE FLUKE DATA LOGGER	500
CITY WATER BACKFLOW PREVENTERS	445
REPLACE MIDAS SYSTEM	300
TURBINE BLDG. SUMP OIL REMOVAL	2,500
RE-HOST SIMULATOR COMPUTERS	900
VARIOUS ROOFS PROGRAMS	200
WATERFRONT UPGRADE PROGRAM	1,000
FACILITIES RENOVATION PROGRAM LINE	500
UNIT #1 UPGRADE PROGRAM	500
PAGE/PARTY SYSTEM UPGRADE	500
FSB CRANE UPGRADE	4,080
ISFSI	3,430
SMALL CAPITAL	1,500
'XM' PROGRAM	2,165

Schedule 6.01(c)(iii)

Remediation – Dollar Amounts

Area of Concern	Summary of Issue	Regulatory Issue	Remediation Work	Dollar Amounts
AOC-6 **(Hell Gate Transformer)**	PAH (Soil) PCB (Soil)	STARS	Soil Removal (approx. 45 tons)	$13,500
AOC-7 **(Underground Utility Tunnel)**	PAH (Groundwater)	TAGM	Soil Removal (approx. 135 tons) Additional Groundwater Monitoring Wells (2) Routine Annual Groundwater Monitoring (5 wells semi-annually)	$13,500 $16,000 $10,000
AOC-8 **(Transformer Yard)**	PAH (Soil)	TAGM	Soil Removal (approx. 1,185 tons)	$118,500
AOC-9 **(Transformer Area)**	PAH (Soil)	TAGM	Soil Removal (approx. 135 tons) Additional Groundwater Monitoring Well (1) Routine Annual Groundwater Monitoring (1 well semi-annually)	$13,500 $8,000 $2,000
AOC-11 **(Former UST Location)**	VOC (Groundwater)	TAGM	Additional Groundwater Monitoring Wells Routine Annual Groundwater Monitoring (2 wells semi-annually)	$8,000 $4,000

Schedule 7.02(d)(i)

Required Contracts

PURCHASE ORDERS					
PO NUMBER	**NAME OF OTHER PARTY**	**START DATE**	**END DATE**	**PO DOLLAR AMOUNT**	**DESCRIPTION**
932455	UNITED STATES DEPT. COMMERCE	990701	010630	16,300	TERM ORDER
026928	CHEM-NUCLEAR SYSTEMS INC.	000214	010630	631,000	BURIAL
028215	GENERAL PHYSICS CORPORATION	000409	010630	877,000	TRAINING
704410	WESTINGHOUSE ELECTRIC CORP	970401	010630	1,992,000	SERVICE
930051	NATIONAL ASSOC. OF DRUG	990401	010715	442,000	SECURITY
790167	MILLER ENVIRONMENTAL GROUP INC.	970801	010731	80,000	SERVICE
027499	GENERAL PHYSICS CORPORATION	000215	010831	2,000,000	TRAINING PROGRAMS
097090	BOTTINI FUEL CORPORATION	000228	020227	89,000	FUEL OIL
805534	AC & S INC.	980501	020503	1,550,000	GENERAL LABOR
590014	ENCORE COMPUTER CORP.	980823	020822	505,000	MAINTENANCE
991114	ECOLOCHEM, INC.	990901	040831	2,000,000	SERVICE

OTHER THAN PURCHASE ORDERS

Contract dated December 7, 1999 with UG U.S.A., Inc. for sale of conversion services

Contract dated May 23, 1997 with the Uranium Exchange Company for sale of uranium concentrates

Contract dated April 10, 1985 with USA (DOE) for delivery of natural UF6

Contract dated September 27, 1984 with USA (DOE) for uranium enrichment services

Contract dated June 17, 1983 with USA (DOE) for disposal of spent fuel and/or high level radioactive waste

Storage Agreement dated June 11, 1990 with USA (DOE)

Contract dated September 1, 1999 with Robert H. Rahiser Associates, Inc. for quality assurance and other services for nuclear fuel fabrication for Region 17 of IP2

Lease dated July 1, 1971 with New York State Atomic And Space Development Authority relating to the outfall structure

Lease dated June 21, 1999 with BNS Buildings, LLC relating to 1 Park Place, Peekskill, New York

Indian Point Facilities Agreement with NYPA effective January 1, 1993 together with attached Memoranda of Understanding Nos. 1, 3-17, 20, 21, 28, 30, 32 and 33

Memorandum of understanding No. 34 with NYPA dated November 5, 1997

Nuclear Training Facilities Joint Usage Agreement with NYPA effective July 30, 1996

Agreement for Shared Water Treatment System with NYPA and Ecolochem effective July 1, 1999

Agreement for Shared Water Treatment System with NYPA

Agreement for Sewage Hookup with NYPA and the Village of Buchanan dated July 1, 1987

Seller's emergency preparedness contracts, if any, including those providing the right to maintain Seller's interest in the emergency sirens and the radiation monitors in their present location (unless Buyer or its Affiliate has previously obtained such contracts or rights)

Schedule 7.02(d)(ii)

Required Software

1. 3D INCORE
2. 3D TOTE
3. APEX
4. BETCY
5. CDM 2000 Calibrator
6. Chemical Information System (CIS)
7. Digital Radiation Monitoring System (DRMS)
8. DOORS
9. Emergency Data Display System (EDDS)
10. Emergency Data Display System Simulator (EDDSSIM)
11. Emergency Planning Systems (includes MIDAS, Reuter-Stokes, Radiological Emerg. Communication System, and Siren Verification System)
12. FORCIP
13. FORMOSA
14. GIP (RFE)
15. Indian Point Security Reporting System (IPSRS)
16. Indian Point Security System (IPSS)
17. Indian Point Training System (IPTS)
18. Information Data Retrieval System (IDRS)
19. Mansell Level Monitoring System (MLMS)
20. MG Calibrator
21. MODROI_97 (MODROI_97.mdb)
22. MODTRACK
23. Modular Emergency Assessment and Notification System (MEANS)
24. PCND
25. PDQ7
26. PINPOWER
27. PLINK
28. PROTEUS
29. RDMS
30. RETRAN-02
31. RISKMAN
32. RTC (Security Hand Geometry and Badge Readers)
33. Safety Assessment System (SAS)
34. Simulator
35. SNMTRAC
36. SORREL
37. SPEDCAL
38. TAGOUT
39. TLD Reader System
40. Waste Gas Analyze

Schedule 8.01(a)

Job Titles

NON UNION/MANAGEMENT
JOB TITLES

ADMINISTRATOR
ANALYST
ASSOC ENGR-A
ASSOC Q A EXAMR
ASSOC SPEC
BUYER
CH CONST INSPCT
CH ENGINEER
CONTROL ROOM SU
DEPT MANAGER
ENGINEER
EXEC SECRETARY
GENERAL MANAGER
INSTRUCTOR
MTCE SUPV
MANAGER
OPERS MGR
PLANT MGR
PRINCIPAL ENGR
PROJ SPECIALIST
PROJECT MGR
QTY A EXAM
SR SECRETARY
SR SPECIALIST
SECRETARY
SECTION MGR
SR ANALYST
SR PLNG ANAL
SR BUYER
SR ENGINEER
SR ENGR ASST
SR INSTRUCT
SR SYSTEM ANAL
SR Q A EXM
SR VICE PRESIDENT
SPECIALIST
SUPERINTENDENT
SUPRVG DESIGNR
SUPRVG ENGR
SUPERVISOR
SYS ANALYST

SYSTEMS SPEC
TECH WRTR
TECH SPEC
VICE PRESIDENT

Schedule 2.02(a)(ii)

Spare Parts

Stock number	Stock Ledger	Unit of Issue	Description
1114776	39	EA	
7990666	2	EA	CIRCUIT,INEGRATED*TEX.INS#DM8820/DAVIS ELE
1832526	2	EA	KEY, IMPELLER, I.R. #11A9K202-407, CONT. S
3916095	1	EA	"O" RING-ITT HAMMEL-P/N 05-10-112
1886589	19	EA	"O"-RING,KIT,F/FLANGE,"EQ"SPARES-1153-SERIE
3818697	1	EA	0-RING, F/3" AIR CHECK VLV CPV VLV #000152
1552074	5	EA	0-RING, FILL VALVE BACKUP, WESTINGHOUSE P/N
1508084	20	EA	0-RING, PACKING #115 F/GRINNELL VALVE #WRE
1827138	1	EA	A.C. VOLTMETER 0-150V G.E # 251 (I.P.)
1501717	3	EA	ABSORBER-SHOCK,FLY.ANTI.ROTAT.SS2210-2X2.84
6300818	3	BTL	ACID ACETIC REAGENT BAKER#9507
1879121	221	DRUM	ACID,BORIC,SPEC.52205AP I.P.2
1864966	2	EA	ACTUATOR ASSEMBLY,COPES VULCAN, #136417-4
1863190	3	EA	ACTUATOR, 5M-GEAR POSISEAL #3000-008, I.P.
3916160	2	EA	ACTUATOR, COMPLETE VALVE, WORCESTER CTRLS P
1143825	1	EA	ACTUATOR, COMPLETE, FISHER 657-84, "DOE"
1828813	1	EA	ACTUATOR, DIAPHRAGM FISHER TYPE 656-4D
1151216	3	EA	ACTUATOR, DIRECT ACTING, COPES-VULCAN 36280
1850874	2	EA	ACTUATOR, FISHER #G61597K0012, SWN-31 & 32,
1847821	1	EA	ACTUATOR, FISHER CONTROLS DWG# F44039 P/N G
1826585	2	EA	ACTUATOR, MANUAL FISHER CONTROL SIZE#1, ST
1302488	3	EA	ACTUATOR, PNEUMATIC, RUSKIN #D3153-20, CCR
1872266	1	EA	ACTUATOR, VALVE, COPES VULCAN #181214, VLV
1835511	1	EA	ACTUATOR, WHSE. #0600-ACTUATOR, FUEL TRANS.
1544899	2	EA	ACTUATOR,ELEC.,120 VOLTS,3.5 AMPS, 60 HZ JA
1865930	1	EA	ACTUATOR,MAN.ASSEM.,COP.VULC,PCV1214-17 & A
1898089	4	ASSY	ACTUATOR,SWITCH, F/3250 AIR MOTOR, ITT ENG
1817345	1	EA	ACTUATOR/AMPTECTOR DIRECT TRIP ASSY STYLE 9
1834688	3	EA	ACTUATOR:COMP.,W/MILLER VLVS.MTD.FISHER CON
4582953	2	EA	ADAPTER IT 2 PT A768-213
1576628	1	EA	ADAPTER PISTON ROD SET/3K,10K,20K,30K,50K B
3924594	1	EA	ADAPTER SPRING CASE CAST IRON FISHER 2N8894
3614534	4	EA	ADAPTER SS 1/2X1/2 PT 811 A 8F
3614476	2	EA	ADAPTER SS 1/4X1/2 PT 401 A 8F
3614468	5	EA	ADAPTER SS 1/4X3/8 PT 401 A 6F
1576610	1	EA	ADAPTER UNIVERSAL CLEVIS F/MARK III SNUBBER
3921988	1	EA	ADAPTER YOKE A-216 WCB F/ T4G10 CRANE TELED
3925385	1	EA	ADAPTER YOKE SLEEVE FROM 3X CONVERTO GEAR O
1149608	3	EA	ADAPTER, ACTUATOR, CLOW DWG. C-0340 IT.#44,
1894575	4	EA	ADAPTER, AEROQUIP 2021-20-20S, UNION PMP. 9
1538099	2	EA	ADAPTER, BENTLY NEV.#4190-06, GT 1 & 3 I
1872753	3	EA	ADAPTER, BONNET, CROSBY #D00003, PCV-464/6/
1118173	4	EA	ADAPTER, CAP SCREW, ANCHOR DARLING W5661,
1150101	1	EA	ADAPTER, F/CL, HNC, NH3 UNITS EIT #096-0978
1119700	1	EA	ADAPTER, FRAME, SS, F/SYS. ONE PUMP, CHESTE
3641867	4	EA	ADAPTER, MALE ALUMINUM, EVERTITE F-2", IP2
1895390	1	EA	ADAPTER, MALE, 3/4"T X 3/4"NPT,SWAGELOK #
1546662	1	EA	ADAPTER, MALE, FOR TFE PACKING, FISHER IT#1
1867076	2	EA	ADAPTER, MASONEILAN/WORTHINGTON P/N 009790-
1892504	2	EA	ADAPTER, MECHANICAL SEAL, CHESTERTON #64259
1579366	6	EA	ADAPTER, PASSIVE 25 PIN/EIA423MMJ PT#H8575
1838903	8	EA	ADAPTER, PIPE TO TUBE WELD CAJON P/N-SS-
9033101	1	EA	ADAPTER, SA-516, GR. 70, WHSE.ITEM 02, #5D6
9033127	1	EA	ADAPTER, SA-516, GR.70, WHSE.ITEM 04, #5D63
9033085	1	EA	ADAPTER, SA-516, GR.70, WHSE.ITEM 16, #5D63
9033044	1	EA	ADAPTER, SA-516, GR.70,WESTINGHOUSE ITEM 18
9033119	1	EA	ADAPTER, SA-516, GR.70,WHSE. ITEM 03,#5D639
3120516	2	EA	ADAPTER, TEFLON,MECH.SEAL, CHESTERTON 25358
1134394	1	EA	ADAPTER, TUBE, 1/2 IN., CAJON #SS-8-TA-1-8W
1114669	31	EA	ADAPTER, TUBE, 1/2"NPT M X 3/8"OD, CAJON SS
1108778	3	EA	ADAPTER, WELD.COUPL.3/16", WESTINGHOUSE 035
1124742	9	EA	ADAPTER,3/8"TUBE TO 1/4"F.NPT,CAJUN SS-6-TA
1546696	1	EA	ADAPTER,FEMALE,TFE PACKING,FISHER#1F1244010
1805019	4	EA	ADAPTER,LINK BLT.ASSY, WHSE.#SNW-22 3-15/16

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
2128858	1	EA	ADAPTER,MALE WEST. P/N 66 I.P.
9033069	1	EA	ADAPTER,SA-516, GR.70,WESTINGHOUSE ITEM 17,
1807775	20	EA	ADAPTER: FEMALE UNION 601-A- 7306 AMPCO18
1859354	1	EA	ADAPTER-WHSE-676466-REV-1, EANCO-P/N#200
594150	1	EA	ADAPTOR TORQUE WRENCH TIP FLEXITALLIC #HT 7
6806756	6	EA	ADAPTOR WELDERS F/MSA FF RESP W/COVER LENS,
1108745	1	EA	ADAPTOR, C-FRAME MOTOR, CHESTERTON #98248,
1831387	5	EA	ADAPTOR, FEMALE FISHER PT#1784401012 K
1831395	4	EA	ADAPTOR, MALE FISHER PT#1H784201012 KE
1123421	1	EA	ADAPTOR, STEM, CONVAL #7-SR-LB000, SWN-71-1
1145341	2	EA	ADAPTOR, STEM,VLV.SIZE CODE #5, CONVAL 5-SR
1145358	3	EA	ADAPTOR, STEM,VLV.SIZE CODE #7, CONVAL 7-SR
4284873	2	EA	ADAPTOR, YOKE NUT CRANE ITEM # 14 (I.P.)
1808757	2	EA	ADAPTOR,SEAL RING,INGERSOLL DRESS. P/N B127
1808856	8	EA	ADAPTOR: CAJON #12-MTW A 6TSW P/N 12-MTW-A-
1808872	6	EA	ADAPTOR:CAJON P/N 16-MTW-A-
3924404	1	EA	ADJUSTER SPRING STEEL AISI G11170 FISHER 1N
1852417	2	EA	ADJUSTOR, DURICON ITEM# 12 S# MG-411 I.P
1852284	2	EA	ADJUSTOR, DURIRON ITEM# 12 S# MG-411 I.P
1853316	1	EA	AFTERCOOLER, ASS., WORTH. P/N 250020J4, I.P
3118247	1	EA	AIRSET, COP. VULC. P/N-136645 IT#30, MBFP R
5062476	4	EA	AKL 3 TURBINE-GEN REVERSE PROBE
5922307	2	EA	ALARM AUDIBLE SONALERT 30/200VAC
5922315	1	EA	ALARM AUDIBLE SONALERT 6/28VDCMALLORY CO. P
1824549	1	EA	ALARM MERCOIDTYPE DA-36-3 R-5
1575430	7	EA	ALARM MODULE 125VDC, PANNALIT CORP. P/N 81-
1575448	10	EA	ALARM MODULE 48VDC PANELITE CORP. P/N 81-AR
5922158	4	EA	ALARM PANALARM NOVATONE ELECTRONIC MODULE A
5922281	4	EA	ALARM ROCHESTER INST.#AN 3119 120 VOLTS AC
5922273	2	EA	ALARM ROCHESTER INST.SYST #AN 3111E 120VDC
5923362	3	EA	ALARM, 4-20 MADC, ENVIREX #H604839-891-12
1114545	2	EA	ALARM, BISTABLE, NUS/HALLI BURTON EIP-E297D
1114552	2	EA	ALARM, BISTABLE, NUS/HALLIBURTON .
1101567	1	EA	ALARM, DUAL ABSOLUTE, FOXBORO #N-2AX+ALM-AR
1101765	2	EA	ALARM, LEVEL MAGNETROL#XB15-4H3B-BBF, RWST
1148717	1	EA	ALARM, OPTICAL SENSOR, BROOKS #7940A11B1A,
1841659	4	EA	ALARM, SIGMA #42R0100S-SIL, IEOPS, I.P.2
1807304	1	EA	ALARM, UNIT, FOXBORO # 63U-BT-OHDA-F,
5923321	1	EA	ALARM, UNIT, YEW #SKYD-200*A/MTS/TB, TCV-11
1807312	6	EA	ALARM: FOXBORO MOD. 63U-BT-OHC (SPECIAL)
6301055	12600	LB	ALUMINUM SULPHATE 50# BAG IRON FREE GRANULA
1578269	1	EA	AMMETER, 0-500AMPS DC, WESCHLER #KX-221, RO
1827120	2	EA	AMMETER, AC, 0-100 AMP AC, SCI P/N 03-78110
4596623	2	EA	AMMETER, MODLE RX-351, WHSE. #409C530A27, E
6311724	5	CASE	AMMONIUM HYDROXIDE ACS GRADE 28-30%,BAKER 9
1846294	2	EA	AMP NLL LEAD LAG WHSE P/N 2837A18G01
1846260	3	EA	AMP NSA SUMMING WHSE P/N 2837A14G02 I.
1548478	1	EA	AMP, SIG. COND. UNHOLTZ DICKIE #1112H IP2
1548460	1	EA	AMP, SIG. COND., UNHOLTZ DICKIE #1112H (0),
1574961	5	EA	AMPLIFIER 2 WAY PHON & P.A.SYSTEM GAITRONIC
4560959	2	EA	AMPLIFIER BRWN ELTRNC 356358-3
4560991	2	EA	AMPLIFIER BRWN ELTRNC 41R55M1
1575646	1	EA	AMPLIFIER ELECTROMETER BASELINE P/N 4-00634
7994122	1	EA	AMPLIFIER FOXBORO P/N NO-308-JG
7130263	2	EA	AMPLIFIER HONEYWELL 665389 F/AST 5 THRU
1846286	2	EA	AMPLIFIER NRA RTO WHSE P/N 2837A15G0
1574979	1	EA	AMPLIFIER OSCILLATOR MULTITONE GENERATOR P/
1110022	1	EA	AMPLIFIER, ASSY., WEED INST. B0142EC, PT-92
1887322	2	EA	AMPLIFIER, F/ RADIATION MONIT. SYSTEM, I.P.
1887348	1	EA	AMPLIFIER, F/ RADIATION MONIT. SYSTEM, I.P.
1110097	4	EA	AMPLIFIER, FOXBORO #N0143SY, PT-406A/B, I.
1871003	15	EA	AMPLIFIER, FOXBORO P/N N0119XY,
1542604	2	EA	AMPLIFIER, GIA-TRONICS 723-001-I90025B, GIA
5921358	16	EA	AMPLIFIER, HANDSET GAI-TRONICS #601-101-F89

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1577097	14	EA	AMPLIFIER, HANDSET/SPEAKER, GAITRONICS P/N-
1805944	3	EA	AMPLIFIER, ISOLATION, WHSE.#6065D75G01, NUC
1805902	2	EA	AMPLIFIER, LEVEL, PC SUM, WHSE. #3359C48G01
4396545	1	EA	AMPLIFIER, OPERATIONAL, WHSE. 490A593G02
4396560	1	EA	AMPLIFIER, OPERATIONAL, WHSE. 490A594G02
1110089	6	EA	AMPLIFIER, PRESS.TRANS. E11GM, WEED INST. N
1886746	4	EA	AMPLIFIER, ROSEMOUNT #01151-0597-0001, FT-4
4565586	2	EA	AMPLIFIER, SUMMING/DIFFERENCE,ENVIREX P/N H
1536275	2	EA	AMPLIFIER, VIDEO, CHROMATICS #100797B2, SAS
1880822	2	EA	AMPLIFIER, WHSE. PT#BB3510AM DWG#3359C50
1879915	3	EA	AMPLIFIER, WHSE.#DL-21, NUC. INSTRUMENTATIO
7994577	1	EA	AMPLIFIER,BRISTOL,370376013
7994569	1	EA	AMPLIFIER,BRISTOL,373114010
7994205	1	EA	AMPLIFIER,BRISTOL,374591-10-50
1547181	2	EA	AMPLIFIER,SERVO,4-20MA INPUT,TRACOR/WESTRON
1890235	1	EA	AMPLIFIER,SIG DIFFERENCE,F/ NUCLEAR INSTR
1547744	1	EA	AMPLIFIER,W/LVL SENSING CIR.GIA-TRONICS#751
7994213	1	EA	AMPLIFIER,WESTRONICS,25950I-60
1546886	10	BOX	AMPOULE, CHEMETRICS R-7511 REFILLS (0-20 PP
1521590	29	BOX	AMPOULE, FISHER P/N-13-299-202 A F/I.P
1521582	16	BOX	AMPOULE, REFILL, CHEMETRICS R-5005 TYPE H
1151851	6	EA	AMPTECTOR, W/INSTANT. & GROUND ELEMENTS WHS
1579838	2	EA	ANALYZER, DIGITAL, CHESTERTON SYSTEM 1, #98
385013	13	BOX	ANCHOR 1/4" HDI, CARBON STEEL, HILTI 000457
385021	20	BOX	ANCHOR 3/8" HDI, CARBON STEEL, HILTI 000457
1544287	246	EA	ANCHOR, 3/8" HDI, CARBON STEEL, HILTI 00045
1132596	4	BOX	ANCHOR, LACING, 300 SERIES S/S, 4-1/2 IN LO
1898964	54	EA	ANCHOR, STUD, 1/2-13 X 3-3/4 IN, HILTI #002
1146950	2	BOX	ANCHOR, STUD, 1/2IN X 4-1/2IN LONG, HILTI 0
1115831	99	EA	ANCHOR, STUD, 1/2X3-3/4, HILTI #00045367, K
1114222	19	EA	ANCHOR, STUD, 5/8 X 7, HILTI 00045373, KWIK
1115435	9	EA	ANCHOR, STUD, BOLT, WEDGE, 1/2 X 5-1/2, HIL
1114214	1	BOX	ANCHOR, STUD, HILTI #00045360, IP2
1837350	54	EA	ANCHOR, WEDGE 1/2" DIA. PHILLIPS P/N- WS 12
1897826	10	EA	ANGLE, 60DEG CLOSED 2 HOLE SS, B-LINE B159
1886647	3	EA	ANGLE, BACK 1-1/2 X 1-1/2 X 1/4,UNION #647B
1897412	10	EA	ANGLE, CLOSED 2 HOLE 45 DEG., B-LINE B155 E
1897420	10	EA	ANGLE, CLOSED 2 HOLE 60 DEG, B-LINE B159 EP
1898261	79	EA	ANGLE, CLOSED 2 HOLE HDG, B-LINE B155 HDG
1897834	2	EA	ANGLE, CLOSED 30DEG 2 HOLE SS, B-LINE B162
1897818	10	EA	ANGLE, CLOSED 45DEG 2 HOLE SS, B-LINE B155
1898402	71	EA	ANGLE, CLOSED 45DEG 4 HOLE HDG, B-LINE B368
1897966	25	EA	ANGLE, CLOSED 45DEG 4 HOLE SS, B-LINE B368
1898279	100	EA	ANGLE, CLOSED 60DEG 2 HOLE HDG, B-LINE B159
1897545	10	EA	ANGLE, CLOSED,45DEG 4 HOLE, DEG, B-LINE B36
1898295	12	EA	ANGLE, CORNER 3 HOLE HDG, B-LINE B232 HDG
1897842	1	EA	ANGLE, CORNER 3 HOLE SS, B-LINE B232 SS4/6
1116862	8	EA	ANGLE, CORNER 4 HOLE 90DEG 4-1/8'X3-1/2", B
1898162	54	EA	ANGLE, CORNER 90DEG 3 HOLE HDG, B-LINE B103
1898170	2	EA	ANGLE, CORNER 90DEG 4 HOLE HDG, B-LINE B104
1897701	3	EA	ANGLE, CORNER 90DEG 4 HOLE SS, B-LINE B104
1115823	50	EA	ANGLE, FOUR HOLE OPEN 30 DEG., B-LINE B246
1122050	36	FT	ANGLE, IRON, 2" X 2" X 1/4" SS, 20' RANDOM
1897438	10	EA	ANGLE, OPEN 2 HOLE 30 DEG, B-LINE B162 EPZ
1897404	6	EA	ANGLE, OPEN 2 HOLE 60 DEG. B-LINE B150 EPZ
1898287	100	EA	ANGLE, OPEN 30DEG 2 HOLE HDG, B-LINE B162 H
1898303	61	EA	ANGLE, OPEN 30DEG 4 HOLE HDG, B-LINE B246 H
1897453	10	EA	ANGLE, OPEN 45 DEG. 4 HOLE, B-LINE B248 EPZ
1898253	78	EA	ANGLE, OPEN 45DEG 2 HOLE HDG, B-LINE B154 H
1897800	3	EA	ANGLE, OPEN 45DEG 2 HOLE SS, B-LINE B154 SS
1898311	54	EA	ANGLE, OPEN 45DEG 4 HOLE HDG, B-LINE B248 H
1897867	20	EA	ANGLE, OPEN 45DEG 4 HOLE SS, B-LINE B248 SS
1898246	100	EA	ANGLE, OPEN 60DEG 2 HOLE HDG, B-LINE B150 H
1897792	4	EA	ANGLE, OPEN 60DEG 2 HOLE SS, B-LINE B150 SS

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1898329	65	EA	ANGLE, OPEN 60DEG 4 HOLE HDG, B-LINE B250 H
1897875	25	EA	ANGLE, OPEN 60DEG 4 HOLE SS, B-LINE B250 SS
1115815	55	EA	ANGLE, OPEN 60DEG 4HOLE EPZ, B-LINE B-250 E
1823152	40	FT	ANGLE, STRUCTURAL, 2 IN X 2 IN X 3/8 IN, AS
1823178	39	FT	ANGLE, STRUCTURAL, 3 IN X 3 IN X 1/2 IN, AS
1823186	17	FT	ANGLE, STRUCTURAL, 4 X 3 X 1/4 IN, ASTM A36
1116789	9	FT	ANGLE, STRUCTURAL, 5 IN X 3 1/2 IN X 1/4 IN
1823160	61	FT	ANGLE, STURCTURAL, 2 IN X 2 IN X 1/4 IN
1122779	20	FT	ANGLE, TUBETRACK, 2 IN X 2 IN, WHITE #A-2-H
1116938	13	EA	ANGLE, TWO HOLE CORNER 90 DEG., B-LINE B230
1116946	54	EA	ANGLE, TWO HOLE CORNER 90DEG., B-LINE B101
1886662	3	EA	ANGLE,FRONT-(SHORT)1-1/2X1-1/2X1/4,UNION#64
1886654	6	EA	ANGLE,SIDE,1-1/2 X1-1/2X4,UNION #647A073600
1126341	20	FT	ANGLE,STRUCTURAL 3 X 2X 3/16 IN, ASTM A36,
3124344	6	EA	ARC RUNNER, F/RL-800, PACS #71-141-983-001,
1516574	3	EA	ARM LINKAGE ITEM 214B,MIL ROY
2128957	1	EA	ARM SWITCH LEVER WHSE #1L 1250-2853 1N 1B 1
1105485	1	EA	ARM, AM.STD.#73P2193, CONOFLOW ACTUATOR. FL
1851898	5	EA	ARM, BACKWASH, HAYWARD P/N 8334800107TX, SW
1876895	2	EA	ARM, CLAPPER, ALOYCO #D-43476-4, TAG #'S 29
1822790	6	EA	ARM, CLAPPER, DARLING P/N-11542-7D-5724,
1859933	2	EA	ARM, CONTROL, COPES VULCAN, #131609 IP2
3837770	1	EA	ARM, DISC, 20"CHK. VLV, ATWOOD & MORRILL 33
3837564	1	EA	ARM, DISC, ATWOOD MORRILL 33547-005-2022-00
3918083	1	EA	ARM, DISC, CS, A. & M. IT.#2, 3EX-2/4/6,5EX
1860261	1	EA	ARM, DISC, WHSE. #1308C02H01, RHR/SIS TAG 7
1131333	10	EA	ARM, DRIVE, BAILEY #5327445-A1 IP2
2264364	1	EA	ARM, INDICATOR F/WATER TREATMENT PLANT I.P.
3825593	10	EA	ARM, INDICATOR, CARBON STEEL, COPES VULCAN
1144765	1	EA	ARM, STOP VALVE WESTINGHOUSE #620C737001 I.
1856244	2	EA	ARM, TORQUE, WHSE. 1749C23G01, VLV-2241,
1895168	2	EA	ARM,CLAPPER F/3"SWING CK VLV,ALOYCO #15024M
1856731	2	EA	ARM,CLAPPER, ALOYCO DWG.E-43495,IT.#4,TAG#7
5918784	1	EA	ARRESTER LTNG WHSE #349B594H05
1532233	3	EA	ARRESTER SURGE (LIGHTNING) 120KV CYCLE 98KV
1893791	6	EA	ARRESTER,SURGE,WHSE.#HX09NOBA11,STA.SERV.XF
1858950	10	EA	ARRESTER-FLAME-MFR.GOULD-MCX-425,P/N-3-1048
1574359	2	EA	ARRESTOR LIGHTNING SECONDARY 2POLE SQUARE D
1574342	1	EA	ARRESTOR LIGHTNING SECONDARY 3POLE SQUARE D
1552306	1	EA	ASESMBLY, MAGAZINE/CHARTWEST RONICS P/N ZA
1302215	1	EA	ASSEM, IN/OUT ROTAT., AMER.STD.#171, OLD ST
1813732	1	EA	ASSEMBL, IN/OUT ROTAT., AMER.STD.#171, OLD
1864156	3	EA	ASSEMBL,WHEEL & BRACKET, WHSE.#302C726G01,
1804699	2	EA	ASSEMBLU,HI LEV.CIRCUIT, NRC. P/N-997331, R
1572981	1	EA	ASSEMBLY ACTUATOR PAPER OUT
2411528	1	EA	ASSEMBLY BLADE #1444.8-48
1520832	3	EA	ASSEMBLY BS&B P/N71-06-1144-13
1520824	4	EA	ASSEMBLY BS&B P/N73-26-0010-20
1520808	6	EA	ASSEMBLY BS&B P/N73-26-0012-00
1520816	6	EA	ASSEMBLY BS&B P/N73-26-0014-10
3006715	1	EA	ASSEMBLY C-SV3 IR XE12
1511526	4	EA	ASSEMBLY DETECTOR COIL
1806033	2	EA	ASSEMBLY DRAWER SOURCE RANGE #6051D50G01, W
3840089	1	EA	ASSEMBLY F/REG BS/B
1572353	6	EA	ASSEMBLY FOOT SUPPORT GAST MFG.CO P/N AC136
3111184	2	EA	ASSEMBLY GLAND, F/ CIRC WATER PUMPS, I.P.
1144195	1	EA	ASSEMBLY HYDRAULIC UNLOADER, QUINCY #110827
3111788	1	EA	ASSEMBLY IMPELLER & CONE, F/ CIRC WATER P
4587259	2	EA	ASSEMBLY L&N CO P/N 054246
5850490	9	EA	ASSEMBLY LAMP SBI PANEL MASTERSPECIALITIES
1573005	1	EA	ASSEMBLY OPERATOR CONTROL PANEL DATA PRODUC
1573708	2	EA	ASSEMBLY PEN CARRIAGE WESTRONICS P/N ZB 100
1573716	2	EA	ASSEMBLY PEN CARRIAGE WESTRONICS P/N ZB 100
1573724	2	EA	ASSEMBLY PEN CARRIAGE WESTRONICS P/N ZB-100

Stock number	Stock Ledger	Unit of Issue	Description
1804632	1	EA	ASSEMBLY PRE AMP PA-5C PT#247762 (I.P.#2
5099155	1	EA	ASSEMBLY PRINT CIRCUIT L&N P/N 445709 FOR T
1547769	1	EA	ASSEMBLY SPEAKER MOUNTING, GIA-TRONICS #411
1813963	1	EA	ASSEMBLY STATOR,RELIANCE ELEC.F/SAFETY INJE
1871383	4	SET	ASSEMBLY STEM , F/1 IN STOP VALVE,CONVAL #5
1825579	2	EA	ASSEMBLY STEM, GENERAL NUCLEAR USE, CONVAL
3111150	1	EA	ASSEMBLY STUFFING BOX & BRG, F/ CIRC WATE
1572957	2	EA	ASSEMBLY TRACTOR RH DATA PRODUCTS W/B 24336
1572965	2	EA	ASSEMBLY TRACTOR, LH DATA PRODUCTS P/N 2433
3926201	1	EA	ASSEMBLY TRAVEL PLATE BLACK SIVALLIS & BRYS
3081684	1	EA	ASSEMBLY WORTH. P/N 232100CE-1
3081668	1	EA	ASSEMBLY WORTH. P/N 232400BP-1
1871391	6	SET	ASSEMBLY YOKE, F/3/4 IN STOP VALVE,CONVAL #
9003625	2	EA	ASSEMBLY, 6" SENIOR FLEXONICS EXPANSION JOI
1147503	1	EA	ASSEMBLY, ADAPTER, CHESTERTON #090957,
1301548	6	EA	ASSEMBLY, AIR SWITCH,FOXBORO #B0110KN,CHG.P
1548726	1	EA	ASSEMBLY, AMPLIFIER, WESTRONICS #WI026918-6
3124401	4	EA	ASSEMBLY, ARC CHUTE,F/RL-800, PACS #18-728-
1107689	2	EA	ASSEMBLY, AUTO FLOW CONTROL VICTOREEN# 844-
1151497	1	EA	ASSEMBLY, BASE PLATE, INOVISION #859-1-503,
1829134	5	EA	ASSEMBLY, BELCRANK PLATE, C.B.I. #114-2, A
1124650	3	EA	ASSEMBLY, BELLEV.SPRG.HVY. SMB-1, LIMITOR.
1124643	4	EA	ASSEMBLY, BELLEV.SPRG.HVY.SMB-3, LIMITORQUE
1124510	1	EA	ASSEMBLY, BELLEV.SPRG.X LGT.SMB-00, LIMITOR
1124460	5	EA	ASSEMBLY, BELLEVILLE SPRING, LIMITORQUE 010
1108810	2	EA	ASSEMBLY, BELLOWS SEAL, FISHER #1H9571000AZ
1548627	1	EA	ASSEMBLY, BELLOWS SENSING, FISHER #1L378300
1106996	5	EA	ASSEMBLY, BELLOWS SENSOR P/N 0353.1036.B, I
1891795	4	EA	ASSEMBLY, BELLOWS, CROSBY #DOO759, DWG.DS-C
1124445	9	EA	ASSEMBLY, BELLV.SPR., SMB-000 EX.LGT,LIMTQ
1895440	2	EA	ASSEMBLY, BELLV.SPR.,SMB/SB-2 LIGHT, LIMITO
1103993	11	EA	ASSEMBLY, BLOCK SECONDARY, CONTACT, WHSE. #
1151208	1	EA	ASSEMBLY, BONNET STRAINER, CONVAL 6H-N50-BO
1117696	1	EA	ASSEMBLY, BONNET, ANCHOR DARLING #C8998, 85
1870807	2	EA	ASSEMBLY, BONNET, F/1 IN STOP VALVE CONVAL
1887900	3	EA	ASSEMBLY, BONNET, F/3 IN STOP VALVE, CONVAL
3805389	1	EA	ASSEMBLY, BONNET, F/3/4" GATE VLV, PACIFIC
1875954	1	EA	ASSEMBLY, BONNET,1 1/2 IN DIAPH.VLV. ITT EN
1824853	8	EA	ASSEMBLY, BONNET,1 1/4 IN Y GLOBE, CONVAL 7
1901867	6	EA	ASSEMBLY, BRUSH HOLDER. GENERAL ELECTRIC C
1572007	1	EA	ASSEMBLY, CABLE F/SUMP TV COHU #ER-8887
9032822	2	ASSY	ASSEMBLY, CABLE & CHAIN, WHSE. #676C143G01,
1852706	2	EA	ASSEMBLY, CABLE & CHAIN, WHSE.#676C143G01/6
1537893	2	EA	ASSEMBLY, CABLE, 2' LNG., BLH ELECTRON. #43
1893239	2	EA	ASSEMBLY, CABLE, HARNISCHFEGER #9308F30-12,
1144955	1	EA	ASSEMBLY, CABLE, TECHNICAL FOR ENERGY CORP.
1544766	2	EA	ASSEMBLY, CAP. BANK, DATA PRODUCTS #263155-
1809490	8	EA	ASSEMBLY, CARD A.C. AMP, WHSE.#3359C65G01,
1809441	4	EA	ASSEMBLY, CARD BANK OVERLAP, WHSE.#3359C53G
1809433	3	EA	ASSEMBLY, CARD BANK OVERLAP, WHSE.#3362C58G
1809458	2	EA	ASSEMBLY, CARD MASTER CYCLER, WHSE.#3359C56
1809508	2	EA	ASSEMBLY, CARD MASTER CYCLER, WHSE.#3359C68
1809466	4	EA	ASSEMBLY, CARD SLAVE CYCLER, WHSE.#3359C62G
1809474	4	EA	ASSEMBLY, CARD SLAVE CYCLER, WHSE.#3359C62G
1809482	4	EA	ASSEMBLY, CARD SLAVE CYCLER, WHSE.#3359C62G
1149152	1	EA	ASSEMBLY, CELL, DELPHI INSTRUMENTS #1427-B5
1850650	1	EA	ASSEMBLY, CELL,DELPHI INSTRUMENTS #1427-B5,
9033648	4	EA	ASSEMBLY, CET JUMPER CABLE, ABB CE #D-83988
1549039	1	EA	ASSEMBLY, CHECK SOURCE, VICTOREEN #844-38,
1806736	2	EA	ASSEMBLY, CHECK SOURCE, VICTOREEN P/N 844-3
1549401	1	EA	ASSEMBLY, CHECK VALVE, DUPLEX, PARKER #9267
1151141	5	EA	ASSEMBLY, CLEVIS, 1/2 " TAP SIZE, BERGEN PA
3120524	2	EA	ASSEMBLY, COLLAR,MECH.SEAL,CHESTERTON 21024
1813351	2	EA	ASSEMBLY, CONNECTING ROD, UNION #102322,

Stock number	Stock Ledger	Unit of Issue	Description
3124310	6	EA	ASSEMBLY, CONTACT FINGER, F/RL-800, PACS #1
3124393	12	EA	ASSEMBLY, CONTACT, F/RL-800, PACS #18-727-
3124385	2	EA	ASSEMBLY, CONTACT, F/RL-800, PACS P/N 18-72
1544709	2	EA	ASSEMBLY, CONTROL PANEL, DATA PRODUCTS #257
1544717	2	EA	ASSEMBLY, CONTROL PANEL, DATA PRODUCTS #263
1112572	5	EA	ASSEMBLY, COVER & GRID, FALK 1080T20, COMP.
1874437	4	EA	ASSEMBLY, CYL-VLV SEAT, CASHCO #A27-80-9-09
1105832	2	EA	ASSEMBLY, DIAPHRAGM PLATE HONEYWELL#30049
1803626	3	EA	ASSEMBLY, DISC & O-RING CROSBY#H-51598-5 P
1111194	2	SET	ASSEMBLY, DISC & RINGS, KENNEDY #3115152,
1832757	1	ASSY	ASSEMBLY, DISC BUSHING, CROSBY ITEM# 6, 215
1863034	6	EA	ASSEMBLY, DISC PIN, POSISEAL, SWN-2, I.P.2
1801000	1	EA	ASSEMBLY, DISC, VALCOR #V52645-5292-21, EQ
1800168	2	EA	ASSEMBLY, DISC, VALCOR #V52645-5292-22, EQ
1801414	3	EA	ASSEMBLY, DISC, VALCOR #V52645-5295-37, EQ
1801422	2	EA	ASSEMBLY, DISC, VALCOR #V52645-5683-24 IP2
1533793	4	EA	ASSEMBLY, DUAL INDICATOR, N.R.C.#Y297303, R
1115492	2	EA	ASSEMBLY, DUMP ORIFICE, PNEUM. PROD. #11982
1717115	1	ASSY	ASSEMBLY, FAN, BLR.FD, CLARAGE R-62695/MTR
1544774	2	EA	ASSEMBLY, FAN, DATA PRODUCTS #257633-002
1544808	2	EA	ASSEMBLY, FAN, DATA PRODUCTS #257633-003
1801091	10	EA	ASSEMBLY, FASTENER, NYLON, COMMERCIAL FILTE
1119684	2	EA	ASSEMBLY, FILL VALVE, WHSE. #0353.1104.B, R
1150960	12	EA	ASSEMBLY, FLAME ARRESTOR W/DUST COVER, C &
1108141	1	EA	ASSEMBLY, FLOMETER/CONTROLR VICTOREEN# S190
1107598	1	EA	ASSEMBLY, FORCE MOTOR,N-E10 SP,NO148PG, WEE
1828995	8	EA	ASSEMBLY, GEAR, PINION SPUR, C.B.I. #104-X,
1535111	1	EA	ASSEMBLY, GEN.CORE MONITOR CAT#991UD01,REF.
1837400	1	EA	ASSEMBLY, GOVERNOR VALVE, WORTH. #203, AUX.
1800929	3	EA	ASSEMBLY, GRND CNTCT, WHSE.#21B4726G02, DB-
1871532	1	SET	ASSEMBLY, HANDLE, F/2 IN GLOBE STOP VALVE,
1148360	1	EA	ASSEMBLY, HANDLE, F/3 IN, 12G4-316 & 105 CO
1544790	4	KIT	ASSEMBLY, HONEYWELL #14004236-001,
1894567	2	EA	ASSEMBLY, HOSE,AEROQUIP, UNION PMP.9238W000
1548734	1	EA	ASSEMBLY, INDEX DRIVE MOTOR, WESTRONICS #WI
1833698	2	EA	ASSEMBLY, JAMESBURY ITEM # 20, IP2
1111632	2	EA	ASSEMBLY, KEY SWITCH, ALISON CONT.#840004,
1885615	2	EA	ASSEMBLY, LAMP HOLDER WHSE PT#26-9363-119
1885623	2	EA	ASSEMBLY, LAMP HOLDER WHSE PT#26-1308-1191-
1828961	5	EA	ASSEMBLY, LATCH ROD, C.B.I. #111-B, PERS. A
1800176	3	EA	ASSEMBLY, LEFT HAND RAIL & INTERLOCK WHSE #
1544758	2	EA	ASSEMBLY, LEFT HAND SPOCKET, DATA PRODUCTS
2264893	1	ASSY	ASSEMBLY, LEVEL SWITCH, MAGNETROL #B60-1B20
2264877	1	ASSY	ASSEMBLY, LEVEL SWITCH, MAGNETROL #C29-1B20
1105493	1	EA	ASSEMBLY, LINKAGE ROD, AM.STD.#73SA1503, CH
1829118	3	EA	ASSEMBLY, LOCKING PLACE C.B.I. #108-A, AIR
1134345	1	EA	ASSEMBLY, LOW SWITCH, SPDT, ITT BARTON #058
1893221	3	EA	ASSEMBLY, LOWER BLOCK, HARNISCHFEGER #3100E
3124336	6	EA	ASSEMBLY, LOWER CONTACT, F/RL-800, PACS #18
1830884	18	EA	ASSEMBLY, MAIN CONTACT, WHSE#30B9393G01, DB
1116623	2	EA	ASSEMBLY, MAN. JACK SCREW, G.H.BETTIS, #104
1548635	2	EA	ASSEMBLY, MOUNTING PLATE, WESTRONICS #WI019
5152681	1	EA	ASSEMBLY, MOV.ARC.CONT., WHSE 304C531G02,
1829100	8	EA	ASSEMBLY, OPERATION ARM, C.B.I. #108-B, AIR
1542612	4	EA	ASSEMBLY, OUTLET RECEPTABLE, GIA-TRONICS I
3120821	3	EA	ASSEMBLY, OVERSPEED TRIP WEIGHT MECH., WORT
1544352	1	EA	ASSEMBLY, P.C. BOARD, VICON P/N 1117-3147-0
1150804	5	EA	ASSEMBLY, PACKING, CHG.PMPS, GARLOK #10899-
1544345	1	EA	ASSEMBLY, PAN BRK.& MOTOR, VICON 1117-3098-
1107861	19	EA	ASSEMBLY, PISTON, CASHCO A60-80-6-E1017-00,
1539691	4	EA	ASSEMBLY, PLUG IN, N.M.C #0002064-14, RAD.M
1806066	3	EA	ASSEMBLY, POWER DRAWER R.B, WHSE.#6051D53G0
1147461	2	EA	ASSEMBLY, POWER END, CHESTERTON #099270,
1813419	1	EA	ASSEMBLY, POWER FRAMW, UNION PUMP #104529,

Stock number	Stock Ledger	Unit of Issue	Description
1107788	3	EA	ASSEMBLY, PREAMP R43 VICTOREEN# 843-
1145002	1	EA	ASSEMBLY, PREAMP/PULSER, WHSE #4A07584G03,"
1533850	2	EA	ASSEMBLY, PRESS.CHANGE & BODY GASKET, NOONA
1533868	1	EA	ASSEMBLY, PRESS.CHNG&BODY GASKET, NOONAN, E
1533876	2	EA	ASSEMBLY, PRESS.CHNG.&BDY.GSKT, NOONAN, EST
1533884	3	EA	ASSEMBLY, PRESS.CHNG.&BDY.GSKT, NOONAN, EST
1533892	5	EA	ASSEMBLY, PRESS.CHNGE & BDY GSKT, NOONAN, E
1533900	1	EA	ASSEMBLY, PRESS.CHNGE & BDY GSKT, NOONAN, R
1533926	3	EA	ASSEMBLY, PRESS.CHNGE.&BDY.GSKT., NOONAN, G
1538750	2	EA	ASSEMBLY, PRESSURE SWITCH, ASCO #SB31DK/TE3
1107770	1	EA	ASSEMBLY, PROBE, R43, VICTOREEN #843-251G-5
1544824	2	EA	ASSEMBLY, PULLEY AND DRIVER, DATA PRODUCTS
1544683	2	EA	ASSEMBLY, RIBBON DRIVE PULLEY, DATA PRODUCT
1544691	2	EA	ASSEMBLY, RIBBON SENSING, DATA PRODUCTS #26
1829050	4	EA	ASSEMBLY, RIGHT ANGLE DRIVE, C.B.I. #3-1, A
1800911	1	EA	ASSEMBLY, ROD CLUSTER CONTROL, WHSE.#882D68
1544949	2	EA	ASSEMBLY, SCREEN AND GRILL, SHURE PN RK183G
1147495	1	EA	ASSEMBLY, SEAL CHAMBER, CHESTERTON #363976,
1536739	2	EA	ASSEMBLY, SEAL INGERSOLL RAND#59A11XF511-1A
1819648	1	EA	ASSEMBLY, SEAL(W/PLUMBING)PRESRAY PT#DWG#PR
1119304	6	EA	ASSEMBLY, SEAL, ELEC.COND., CONAX #N-11037-
1894351	10	EA	ASSEMBLY, SEAL, ELEC.COND., CONAX #N-11085-
1846963	1	SET	ASSEMBLY, SEAT, WKM #B/M 149385, PCV-1301A/
1548700	1	EA	ASSEMBLY, SEL. SWITCH, WESTRONICS #WI0FM01-
1150010	1	EA	ASSEMBLY, SENSOR HOUSING W/1'CABLE, EIT #EI
1813948	1	EA	ASSEMBLY, SHAFT RELIANCE ELEC.S I S PUMP
1835503	2	ASSY	ASSEMBLY, SHEAVE AND BRACKET, STEARNS ROGER
1145010	1	EA	ASSEMBLY, SIGNAL PROCESSOR, WESTINGHOUSE #4
1894393	3	EA	ASSEMBLY, SPACER & DPHM., UNION PUMP 9600W0
1100668	1	EA	ASSEMBLY, SPACER CARBONUNDUM#B5710-5118 S.W
1145598	1	EA	ASSEMBLY, SPINDLE, CROSBY #K81947, VLV 2087
1829142	8	EA	ASSEMBLY, SPLIT COUPLING, C.B.I. #195-A, AI
1829159	6	EA	ASSEMBLY, SPLIT COUPLING, C.B.I. #195-B, AI
1125996	3	EA	ASSEMBLY, SPRING CART.CAP, LIMITORQUE 0101-
1829035	8	EA	ASSEMBLY, SPROCKET, C.B.I. #2-7, PERS. AIR
1829043	4	EA	ASSEMBLY, SPROCKET, C.B.I. #2-9, PERS. AIR
1147107	2	EA	ASSEMBLY, SPROCKET,FAIRBANKS MORSE #2392141
1549138	3	EA	ASSEMBLY, STAB 400 AMP, WESTINGHOUSE 4719A9
1112754	3	EA	ASSEMBLY, STAB, 60 AMP, WHSE. #112C279G01,
1149020	3	SET	ASSEMBLY, STEM ADAPTOR C&S VLV #D-0599-31/3
1824234	4	EA	ASSEMBLY, STEM AND PLUG MASONEILAN #010431-
1824754	7	EA	ASSEMBLY, STEM, CONVAL # 5F-416-SA, IP2
1143759	1	EA	ASSEMBLY, STEM, CONVAL DWG. #11G2J-105, SIZ
1824697	4	EA	ASSEMBLY, STEM, F/ 3/4 IN,GLOBE STOP VALVE,
1878099	4	EA	ASSEMBLY, STEM, F/1/2 IN GLOBE STOP VLV. CO
1871441	5	SET	ASSEMBLY, STEM, F/1-1/2 IN GLOBE,STOP VLV,
1131283	1	EA	ASSEMBLY, STEM, F/1IN.GLOBE VALVE, CONVAL #
1871508	6	SET	ASSEMBLY, STEM, F/2 IN GLOBE STOP VALVE, CO
1870799	2	EA	ASSEMBLY, STEM, F/2 IN Y GLOBE STOP VLV, CO
1887918	7	EA	ASSEMBLY, STEM, F/3 IN GLOBE STOP VALVE, CO
1871326	6	SET	ASSEMBLY, STEM, F/3/4 IN GLOBE STOP VLV CON
1824861	9	EA	ASSEMBLY, STEM, GENERAL NUCLEAR USE, CONVAL
1111186	1	SET	ASSEMBLY, STEM, HEAD & ROD KENNEDY TAG#
1151224	3	EA	ASSEMBLY, STEM/PLUG, COPES-VULCAN J97509632
1855733	2	EA	ASSEMBLY, STOP RELEASE CABLE, WHSE. #500B74
1100478	16	EA	ASSEMBLY, STUD CARBONUNDUM#0720-1-006 SWI
1544592	2	SET	ASSEMBLY, SUB,DIAPH.PK., ZURN AMER.#410023-
1100676	1	EA	ASSEMBLY, SUB-CAGE CARBONUNDUM#D7160-5015 S
1829092	8	EA	ASSEMBLY, SWING PLATE, CHI BRIDGE #110-C, P
1828987	8	EA	ASSEMBLY, SWING ROD, C.B.I. #111-A, PERS. A
1108794	1	EA	ASSEMBLY, SWITCH & FLOAT, WHSE.#LS-800, S.F
1548643	2	EA	ASSEMBLY, SWITCH, WESTRONICS #WI019910-00,
1103787	1	EA	ASSEMBLY, TAKEKE-UP(UP-GRADE) VICTOREEN
1107663	1	EA	ASSEMBLY, TAPE DECK HEAD VICTOREEN# 859-1-5

Stock number	Stock Ledger	Unit of Issue	Description
9032848	1	EA	ASSEMBLY, THIMBLE INSERTION & REMOVAL TOOL,
1551563	1	EA	ASSEMBLY, TORQUE TUBE, BS&B #71-06-1144-13,
1110527	1	EA	ASSEMBLY, TRIM SET, PLUG & STEM ,
3124328	6	EA	ASSEMBLY, UPPER CONTACT, F/RL-800, PACS #18
1826999	7	EA	ASSEMBLY, UPPER STUD, WHSE.#406D445G02, DB-
1104157	1	EA	ASSEMBLY, VALVE AND COVER E.D.G. ALCO REF
1865245	5	EA	ASSEMBLY, VALVE COVER, UNION #109247, CHG.
1828953	6	EA	ASSEMBLY, VALVE ROD, C.B.I. #111-C, PERS. A
1538909	2	EA	ASSEMBLY, VOLT.SELECT., L&N #019381, RAD.MO
1147438	1	EA	ASSEMBLY, WEAR PLATE,F/SYS ONE PUMP, CHESTE
1821503	4	EA	ASSEMBLY, WEDGE, UPPER/LOWER, DARLING DWG.I
1820224	1	EA	ASSEMBLY, WEDGE,UPPER/LOWER, DARLING DWG.#1
1147487	1	EA	ASSEMBLY, WET END ENCLOSED, CHESTERTON #363
1871458	1	SET	ASSEMBLY, YOKE, F/1-1/2 IN STOP VLV, CONVAL
1871516	6	SET	ASSEMBLY, YOKE, F/2 IN GLOBE STOP VLV, CONV
1877968	1	EA	ASSEMBLY, YOKE, F/3/8 & 1/2 IN STOP VLV, CO
1802040	6	EA	ASSEMBLY, ZENER, VALCOR #S1140-9-1, EQ SOLE
1144963	1	EA	ASSEMBLY,ACELLEROMETER,TECHNOL.F/ENERGY COR
3818267	3	EA	ASSEMBLY,ADJUST. SCREW,DISC,SPRING,TATE AND
1124502	2	EA	ASSEMBLY,BELLEV.SPRG.UL.LGT.SMB-00, LIMITOR
1969161	1	EA	ASSEMBLY,BELLOWS WHSE IT #3
1537935	2	EA	ASSEMBLY,CABLE,100' LNG., BLH ELECTRON. #44
1539436	5	EA	ASSEMBLY,CHART DRIVE W/PRINT HD., BRISTOL #
1875301	4	EA	ASSEMBLY,COIL RECTIFIER,IASCO 335-003-1, XF
1801224	8	EA	ASSEMBLY,COMP.POLE-BASE,WHSE #5370C03G01 Y
1856442	2	EA	ASSEMBLY,COMPLETE-FAN & MOTOR THERMO-MECHAN
3124351	3	EA	ASSEMBLY,CONTACT, F/RL-800, PACS #18-727-83
1800473	13	EA	ASSEMBLY,CONTROL RELAY-125V-DC, WHSE. 2A100
3119971	4	EA	ASSEMBLY,DISCH.VLV,KINNEY #066161 A000,DEAR
1806082	2	EA	ASSEMBLY,DRAWER AUDIO C.R.,WHSE.#6051D52GO1
1806074	1	EA	ASSEMBLY,DRAWER COMP & RTE., WHSE.#6051D60G
2896397	2	EA	ASSEMBLY,EXCLUDER,W/STATOR,CAP,0-RING & ROT
2896405	2	EA	ASSEMBLY,EXCLUDER,W/STATOR,CAP,0-RINGS & RO
1101815	3	EA	ASSEMBLY,FLEX.SHAFT,3/4"X3'9", STOW #5378-5
1101823	2	EA	ASSEMBLY,FLEX.SHAFT,3/4"X9'6", STOW #5378-5
1544360	1	EA	ASSEMBLY,FLOAT & STEM, MAGNETROL #X32-5218-
1548825	1	EA	ASSEMBLY,FLOAT,BROOKS #B 349 F 559 BMA,RCP
1810852	1	EA	ASSEMBLY,GAS CHAMBER,GEN'L ATOMIC #03662271
1871417	4	SET	ASSEMBLY,HANDLE,F/3/4,1,1-1/4, & 1-1/2 IN V
1894534	2	EA	ASSEMBLY,HOSE,AEROQUIP,UNION PMP, 9238W0000
1841634	1	EA	ASSEMBLY,INTERLOCK LEVER, WHSE. 47A1623G02,
7129372	4	EA	ASSEMBLY,LINK,WHSE P/N 177611
1804707	2	EA	ASSEMBLY,LO LEV.TRIP CIRCUIT, NRC P/N-99743
1827476	8	EA	ASSEMBLY,LOW. STUD&MOV. CONT,WHSE.#406D445G
3070075	1	EA	ASSEMBLY,MECH.LESS FLOAT, ARMSTRONG MODEL #
1302033	1	EA	ASSEMBLY,PILOT VLV, MCC POWERS #164-110-Z,T
1543321	2	EA	ASSEMBLY,PLUG-IN,PHOTOSEN.WANGCO.#200684-00
1527795	4	EA	ASSEMBLY,POINTER, YARWAY P/N 937338-01 I.P
1807544	2	EA	ASSEMBLY,POWER RNG.DETECT.CABLE,WHSE P/N-52
1545623	1	EA	ASSEMBLY,PRESSURE SWITCH ION TRACK #220-046
1545466	1	EA	ASSEMBLY,PROCEED BELL, ION TRACK #130-009,
1809847	2	EA	ASSEMBLY,PULSER CARD,WHSE.P/N-1051E30H102,R
1536283	2	EA	ASSEMBLY,PWB BEZ.SWITCH BRD,CHROMATICS #100
1535095	1	EA	ASSEMBLY,PYROLYSATE COLLECTOR CAT#991TA01,R
1800226	7	EA	ASSEMBLY,RIGHT HAND RAIL-480V-WHSE.#28B7892
1544741	2	EA	ASSEMBLY,RIGHT HAND SPOCKET, DATA PRODUCTS
3818226	3	EA	ASSEMBLY,SEAT/PLUNG.3"16-300/800ABW,TATE A
1841287	1	EA	ASSEMBLY,SECOND. CONTACT, WHSE.#30B7305G02,
1800952	9	EA	ASSEMBLY,SECONDARY CONTACT, WHSE. #21B4729G
1800341	9	EA	ASSEMBLY,SHUNT TRIP, 125V,DC WHSE 508B504G0
1534726	3	EA	ASSEMBLY,SPEED CHANGER VALVE,LCC#CMA-02,MBF
2265171	2	EA	ASSEMBLY,SPINDLE,CONSOL.SAF.VLV.DWG#1900M I
1545532	1	EA	ASSEMBLY,STANDBY MODULE, ION TRACK #171-028
1834191	1	ASSY	ASSEMBLY,STEM & DISC ARM, ALOYCO P/N-A-4492

Stock number	Stock Ledger	Unit of Issue	Description
1818558	7	EA	ASSEMBLY,STEM,CONVAL #9K-N50-SA, F/3 IN 12G
1825637	5	EA	ASSEMBLY,STEM,F/1-1/2 IN GLOBE STOP VLV,CON
1544337	1	EA	ASSEMBLY,TILT MOT.&BRK,VICON P/N1117-3098-0
1814003	1	EA	ASSEMBLY,UPPER/LOWER, DARLING VLV 14VM54SE,
1816412	3	SET	ASSEMBLY,WEDGE UPPER & LOWER DARLING P/N-1
1821461	1	EA	ASSEMBLY,WEDGE, UPPER/LOWER, DARLING IT.14-
1821909	2	EA	ASSEMBLY,WEDGE, UPPER/LOWER,DARLING 14-5&15
1821412	1	EA	ASSEMBLY,WEDGE, UPPER/LOWWER, DARLING P/N-1
1820810	1	EA	ASSEMBLY,WEDGE,UPPER/LOWER ANCHOR/DARLING #
1819796	1	EA	ASSEMBLY,WEDGE,UPPER/LOWER YOKE,DARLING DWG
1820802	1	EA	ASSEMBLY,WEDGE,UPPER/LOWER,ANCHOR/DARLING #
1825595	9	EA	ASSEMBLY,YOKE, BUSHING & CLAMP BOLT CONVAL
1578087	1	EA	ASSEMBLY: ROTARY SEAL 1 1/4", BEACH-RUSS
1578129	1	EA	ASSEMBLY: VALVE BODY, BEACH-RUSS ITEM 7A,
1875319	17	EA	ASSEMBLY-ARC CHUTE -ASCO-P/N333-390, XFER &
1800978	15	EA	ASSEMBLY-FINGER CONTACT-(6 ASSY. PER BREAKE
1810860	1	EA	ASSEMBLY-GAS CHAMBER-GEN'L ATOMIC-PN0366228
1810811	1	EA	ASSEMBLY-MOFIFIED DRAWER,P/NAX-10-(VX)--NRC
1810795	1	EA	ASSEMBLY-POWER SUPPLY,&DISPLAY--P/NTA-92A-V
1810829	1	EA	ASSEMBLY-RIBBON-CABLE-P/N#C-7620,NRC-IND.(I
1800465	1	EA	ASSEMBLY-UNDERVOLTAGE TRIP, WESTINGHOUSE #5
1877919	1	EA	ASSEMBLYY, STEM, F/3/8 IN GLOBE VLV. CONVAL
1894419	2	EA	ASSY, BELLEVILLE SPRING, LITORQUE 0301-112
1131713	6	EA	ASSY, BELLV.SPR., SMB/SB 00 HEAVY, LIMIT. 0
1125285	2	EA	ASSY, BELLV.SPR., SMB-0 HEAVY, LIMIT. #0501
1895457	2	EA	ASSY, BELLV.SPR., SMB-3 LIGHT, LIMITORQUE 1
1877927	3	SET	ASSY, BONNET, F/3/8 IN GLOBE STOP VLV, CONV
1825306	2	EA	ASSY, CABLE S. & R. P/N-0039
3847365	2	EA	ASSY, DECLUTCH FORK,SMB-3, LIMITTORQUE 1101
3847217	3	EA	ASSY, MAN.DECLUTCH SHAFT,SMB-1 LIMIT. #0701
1145366	2	EA	ASSY, MOTOR,CHART ENVIROTECH /WESTRONIC #KT
1861558	1	EA	ASSY, WEDGE,UPPER/LOWER,DARLING VLV,DWG-116
2812238	1	EA	ASSY, WET END F/SYSTEM 1,FRAME A,PUMP,CHEST
4264891	2	EA	ASSY,DIAPHRAGM, STYLE 850 SZ 8 FISHER CONT
1849439	3	EA	ASSY. BONNET STRAINER CONVAL 5E-N50-BOBA-14
1851781	4	EA	BACKWASH ARM SHAFT, HAYWARD P/N 8334900107T
1892439	1	EA	BAFFLE, AIR WHSE#9158D62H09, F/RHR MOTOR
1717172	1	LOT	BAFFLE, DIFFUSER,PLATE, BABCOCK&WILCOX 160,
1808773	1	EA	BAFFLE, PACIFIC PUMP #B1242606190110000, SI
1837590	1	EA	BAFFLE, STEAM END OIL WORTHINGTON P/N-45 (
1872050	2	EA	BAFFLE,BACK END,F/SAFE INJECT & AUX BLR FEE
1872043	2	EA	BAFFLE,FRONT END,F/SAFE INJECT& AUX BLR FEE
252486	7	ROLL	BAG POLY.,18"X24"X.OO4,GREEN TRANSLUCENT W
253138	48	CASE	BAG 18 X 24, CLEAR W/RAD. WRITE ON BLOCK, I
253120	50	ROLL	BAG 38 X 60, CLEAR W/RAD. WRITE ON BLOCK, I
252023	63	EA	BAG CATCH 14 IN DIA., SAFETY SUPPLY RC-0010
252007	32	EA	BAG CATCH 24 INCH DIA, SAFETY SUPPLY RC-003
251967	14	EA	BAG POLY TOTE 15 GALLON
251959	8	EA	BAG POLY TOTE 5 GALLON
252015	20	EA	BAG, CATCH 18 IN DIAMETER, GREEN ,IP2
252353	50	EA	BAG, DRAIN LYCRA 7 IN NECK OPENING, FRHAM F
2503407	3	EA	BAG, FILTER, 100 MICRON, LIQUID ABRASIVE TO
253625	3	BOX	BAG, ZIP-LOCK, BLUE TINT 9X12X4 MILL, IP2
253633	3	BOX	BAG, ZIP-LOCK, BLUE, 12X12X4 MIL, IP2
1533728	4	EA	BAG,FILTER,F/RADWASTE DECON VACUUMS I.P.
2836252	3	EA	BALL BEARING, INGERSOLL-RAND #27A19X307
2836245	1	EA	BALL BEARING, INGERSOLL-RAND #27A19X309
1517812	12	EA	BALL DETENT PT869C867T1T3
1883164	1	EA	BALL F/ I.P. UNIT 2 SAFETY INJECT
1883081	1	EA	BALL VALVE F/I.P. UNIT 2 SAFETY INJECT
3911146	4	EA	BALL&RETAINER MASONEILAN 971703-005-250, RE
1549807	7	EA	BALL, INTERNAL, F/3 IN 150# CK VLV COMBINAT
1838168	2	EA	BALL, NELES JAMESBURY P/N-001-0007- 36, IP
3818713	1	EA	BALL, SS, F/3" AIR CHECK VLV CPV VLV #0025

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1522531	8	EA	BALLCHECK, MILTON ROY CO. P/N-4070 (I.P.
1874239	1	EA	BALL-DETENT-1/2-DIA.GR.200,F/REPUBLIC-VLVS#
1115906	11	EA	BALL-JOINT, UNION, 1/4", CAJON #SS-4-UBJ,
1544832	2	EA	BAND, 64 CHAR, UTIL, DATA PRODUCTS #250035-
1544840	2	EA	BAND, 64 CHAR, UTIL, DATA PRODUCTS #250038-
1544857	2	EA	BAND, 64 CHAR, UTIL, DATA PRODUCTS #250044-
1544865	2	EA	BAND, 64 CHAR, UTIL, DATA PRODUCTS #250045-
1898949	10	REEL	BANDING, 300 SERIES, .020 IN. X 3/4 IN. PCI
1132612	3	REEL	BANDING,.020IN.X 1/2IN, 300 SERIES S/S, PCI
1542968	4	PKG	BANDS, ROUND LATEX, AGWAY 360 708,
1963602	1	EA	BAR 7 WHSE TUR 13A1130
1575000	15	EA	BAR, ADAPTER, GAITRONICS #RFP-5296-1, V.C.
1839422	3	EA	BAR, CROSS, WHSE.#47A1620H01, DB-75'S, I.P
1544600	2	EA	BAR, LINK, IL 1150-235, 27, WHSE. 634J54201
1835297	1	EA	BAR, ROUND 1-1/8IN.X 20 IN. LONG.
1874593	2	LGTH	BAR, ROUND, 1/2 IN X 10 FT, SA479 316 SS
1147040	12	FT	BAR, ROUND, 2-3/4" ASTM A276, TP410 SS, S.W
1874916	2	LGTH	BAR, ROUND, 3/8" DIA. X 10 FT. LENGTH, 304
1874585	2	LGTH	BAR, ROUND, 3/8", 316 S.S. SA479,
1874601	2	LGTH	BAR, ROUND, 5/8" X 10', A/SA 479, I.P.2
1148493	19	FT	BAR, SS, ASTM A276 TYPE 410, 3-1/4 IN DIA.,
1826023	5	FT	BAR, STEEL ROUND SA105 2 INCH GEN. US
1826056	5	FT	BAR, STEEL ROUND SA 105 4 INCH I.P
1842640	1	EA	BAR, STEEL ROUND 1-1/2IN X 6FT ASTM A193-B7
1837954	14	FT	BAR, STEEL ROUND, 1 3/4" DIA., 10' LG., AST
1826049	5	FT	BAR, STEEL ROUND, 3" DIAM., ASME SA105
1826072	5	FT	BAR, STEEL ROUND, 8" DIA. 3" LG.,ASME SA105
1865807	1	EA	BAR, STEM LOCK, COPES VULCAN, #133006,
1133529	2	EA	BAR, STEM LOCK, F/MODEL D-100-160, COPES-VU
1123694	3	EA	BAR, STOCK, BRONZE ALLOY 13"LG.10" DIA. BUS
1123686	2	EA	BAR, STOCK, BRONZE ALLOY 13"LG.6"DIA. BUSSY
1123710	4	EA	BAR, STOCK, BRONZE ALLOY13"LG.6" DIA. BUSSY
1144864	18	FT	BAR,BRONZE,5-1/2 IN OD X 3 IN X 10 FT LG AS
1874635	1	LGTH	BAR,ROUND,FOR GENERAL CLASS A USE I.P. UNIT
1874932	2	LGTH	BAR,ROUND,FOR GENERAL CLASS A USE I.P. UNIT
1800150	8	EA	BAR-CRQSS-480-V,WHSE.# 5C7052H05,F/DB-50-BR
1866854	2	EA	BARREL, MASONEILAN/WORTHINGTONP/N IT #4 F/I
1116441	200	FT	BARRIER, THERMAL DOUBLE GARD, JANOS RB 1800
1116458	200	FT	BARRIER, THERMAL DOUBLE GARD, JANOS RB 1800
1116466	100	FT	BARRIER, THERMAL DOUBLE GARD, JANOS RB 1800
1116433	100	FT	BARRIER, THERMAL DOUBLE GARD,JANOS RB 1800
1109933	950	FT	BARRIER, THERMAL, 12", JANOS#CH-16-12-Q24,
1109925	950	FT	BARRIER, THERMAL, 18", JANOS#CH-16-18-Q24,
1109966	200	FT	BARRIER, THERMAL, 24", JANOS#CH-16-24-Q24,
1109958	500	FT	BARRIER, THERMAL, 36", JANOS#CH-16-36-Q24,
1109941	750	FT	BARRIER, THERMAL, 6", JANOS#CH-16-06-Q24, C
1116474	120	FT	BARRIER,THERMAL DOUBLE GARD,JANOS RB #1800-
1877505	20	EA	BARRIER-TRANS.II-4'X2'X1/4"-THICK.F/ELECT.C
2973592	1	SET	BARS 33 CHI PUMP B9037-1
1522226	1	FT	BARSTOCK, ZINC1" O.D. IN 10 FT. LENTH. MA
1895762	10	EA	BARTAP, COPPER CABLE TO FLAT, BURNDY QGFL26
1895770	10	EA	BARTAP, COPPER CABLE TO FLAT, BURNDY QGFL29
1573013	6	EA	BASE SWITCH DATA PRODUCTS P/N 801403-001
1551639	1	EA	BASE, F/2 IN 1500# VLV.,COPES VULCAN #80809
1147701	1	EA	BASE, F/RELIEF VALVE ITEM #0010, CROSBY #N9
1880079	1	EA	BASE, INDICATOR LIGHT, WHSE. #1578-7, NUC.
1880061	2	EA	BASE, INDICATOR LIGHT, WHSE.#1578-5, NUC. I
1801141	52	EA	BASE, MOLDED, CONTACT, 6-PER-BREAKER WHSE 2
1134592	16	EA	BASE, MOUNTING, Z 00 OL.RELAY, KLOCKNER MOE
1147966	17	EA	BASE, POST 304SS, F/B22 DBL. SERIES CHANNEL
1147958	8	EA	BASE, POST EPZ, F/B22 DBL. SERIES CHANNEL,
1898378	43	EA	BASE, POST HDG F/B22 CHANNEL, B-LINE B280SQ
1898360	4	EA	BASE, POST HDG, F/B22 CHANNEL, B-LINE B279
1898386	13	EA	BASE, POST HDG, F/B22 DBL. SERIES CHANNEL,

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1897495	10	EA	BASE, POST, F/B22 CHANNEL, B-LINE B279 EPZ
1897511	10	EA	BASE, POST, F/B22 CHANNEL, B-LINE B280SQ EP
1897917	5	EA	BASE, POST, FOR B22 CHANNEL SS, B-LINE B279
1145796	80	EA	BASE, POST, FOR B22 STRUT, B-LINE B280 HDG
1897529	10	EA	BASE, POST,F/B22 DBL.CHANNEL SERIES, B-LINE
1897537	10	EA	BASE, POST,F/B22 DBL.CHANNEL SERIES, B-LINE
1897958	6	EA	BASE, POST,F/B22 DOUBLE CHANNEL SS, B-LINE
1897941	1	EA	BASE, POST,FOR B22 DOUBLE CHANNEL SS, B-LIN
3916632	1	EA	BASE, RELIEF VLV.JMB-C-S2 TYP. D, CROSBY 03
1145523	1	EA	BASE, VALVS, CROSBY #N96393, VLV 2087,
1858034	2	EA	BASE,CROSBY VLV AND GAGE,I.P.
3434461	2	EA	BASKET 3" DIA #72-11/7 D/E BRASS BASKET 1/3
1463611	1	EA	BASKET STRAINER TODD #23818-1 KRAISSL I.P.
7131733	2	EA	BASKET, COMBUSTOR, WHSE. #679J789G03, GT#1
2242436	10	EA	BASKET, DEMISTER PT# 2-931 O.H. YORK I.P
1715200	1	EA	BASKET, STRAINER, KRAISSL #72-11/7, 37'EL.F
1715192	2	EA	BASKET, STRAINER, KRAISSL #72-13/7, 37'EL.F
1532902	3	EA	BASKET,FOR TRAVELING WATER SCREEN NO. 26, I
1575893	1	EA	BATTERY ASSY. F/RAD MONIT.TRITON P/N 110-13
1111590	1	EA	BATTERY, BACKUP, ALISON CONT. NP24-12T FP I
1871904	24	EA	BATTERY, LEAD ACID,6 VOLT,3 DISC, TELEDYNE
1111384	1	EA	BATTERY, RECHARGABLE 8 AMP/HR P/N PS1282L,
1885565	15	EA	BATTERY, RECHARGABLE, POWERSONIC #PS-682, E
1539477	6	EA	BATTERY, RE-CHARGEABLE, BRISTOL P/N 3873390
1546050	1	CASE	BEAKER,W/LID,POLYPROPYLENE,6"HI 5"DIA, GA M
1505361	2	EA	BEARING #112 SIZE 3X4-11
1505379	1	EA	BEARING #168 SIZE 3X4X11
1882521	2	EA	BEARING . F/UNIT 2 SAFETY INJECTION SYSTEM
2994028	2	EA	BEARING 11 SB PUMP P7690
2826444	1	SET	BEARING 138 1R PUMP 0759-3142
1044767	1	EA	BEARING 1412252
1044783	1	EA	BEARING 1412252 WHSE
2973568	1	EA	BEARING 16 CHI PUMP B9036-1
2973428	1	EA	BEARING 35 CHI PUMP PA2441
2973501	1	EA	BEARING 43 CHI PUMP B9036-1
3093945	2	EA	BEARING 4893 NASH COMP 60-764
1045269	2	EA	BEARING 6207-2RS
1516350	1	EA	BEARING BALL ITEM# 112
1047653	2	EA	BEARING BALL P+#112 SIZE 1X2-6
1572932	1	EA	BEARING BALL RADIAL, DATA PRODUCTS P/N 8001
1043603	5	EA	BEARING BALL SKF 6203 Z
1040443	4	EA	BEARING BALL SKF 6207
1040450	3	EA	BEARING BALL SKF 6208
2847788	14	EA	BEARING BJ PT #129188-XX
2847770	1	EA	BEARING BJ PT #129189-XX
2408433	1	EA	BEARING CLARAGE FAN 5550AE
2408441	2	EA	BEARING CLARAGE FAN 5554AE
1846435	16	EA	BEARING CLOW DWG# D-0596,0597,0
2877454	5	EA	BEARING CONICAL SLEEVE MILTON ROY #237H, F
1048842	17	EA	BEARING DOUBLE SHIELDED BALL BEARING STYLE
1517846	2	EA	BEARING DRIVER WORM , 393A856001, ITEM 12 I
1051192	2	EA	BEARING FAFNIR SMN203K
1008028	1	EA	BEARING FLTG BERTR#45BC02XPP3M
1008036	1	EA	BEARING FXD BERTR #25BC02XPP3M
3910312	2	EA	BEARING G. ANDERSON #TY RCJ-20
1047497	3	EA	BEARING GOULDS P/N 00104-207
1047489	3	EA	BEARING GOULDS P/N 00104-207B
1008630	6	EA	BEARING GOULDS P/N 80326-1
1047505	2	EA	BEARING GOULDS P/N 8050-30661
2160497	2	EA	BEARING GOV TERRY TUR 30504
1846757	4	EA	BEARING GUIDE CROSBY VLV & GAGE DWG# G-4837
1846526	2	ASSY	BEARING GUIDE CROSBY VLV &GAGEDWG# G-48378-
1835065	2	EA	BEARING HARNISCHFEGER P/N-25Z-102D-2 (I.P
1520402	4	EA	BEARING INGERSOLL RAND P/N #D075-000

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1517804	2	EA	BEARING JOURNAL PT629C395T1
1520428	1	EA	BEARING KINGSBURY SIZE6X6 8"JJ
1835396	2	KIT	BEARING KITEATON YALE & TOWNE (I.P.)
3106465	1	EA	BEARING LOWER THRUST, LAWRENCE P/N 25 BC 02
1008176	7	EA	BEARING LWR WHSE #35BC02JPP3
2204089	2	EA	BEARING LWR ZURN IND #35406-23
1574011	2	EA	BEARING MAIN ROTOR ALERTING COMMUNICATORS P
1008747	2	EA	BEARING MONTGOMERY ENG. P/N- KT62ZB131
1046887	1	SET	BEARING MRC 7413DU
1045384	1	EA	BEARING ND 3L15L1
1045418	3	EA	BEARING ND 43LI5L1
1047562	2	EA	BEARING NDH P/N-NDH-3309RDL GOULD ITEM #
1835107	2	EA	BEARING OIL HARNISCHFEGER P/N-25Z-246D-8
3114543	1	EA	BEARING OILITE, F/ MAIN BLR FEED PUMP TU
3114568	3	EA	BEARING OILITE, F/ MAIN BLR FEED PUMP TU
3114576	3	EA	BEARING OILITE, F/ MAIN BLR FEED PUMP TU
1521889	2	EA	BEARING OUTBOARD BALL DURIRON CO. ITEM # 15
3113107	1	EA	BEARING OUTBOARD, F/ SPRT FAC. NSG-LOW PRES
1531078	4	EA	BEARING OUTER CLUTCH SHAFT, F/ MAIN BLR FD
1518018	2	EA	BEARING PT14E713T4 ITEM 8
3099892	1	EA	BEARING ROLLER LINKBELT P/N 22224-LB F/I.
3099884	1	EA	BEARING ROLLER WORTH #BS433C
1519073	4	EA	BEARING SERIES CASE DWG#1F5744(I.P.)
1043132	2	EA	BEARING SKF 6204 2 RS
1047554	2	EA	BEARING SKF P/N-5309 ($35.00)
2923365	4	EA	BEARING SLEEVE CH WHEELER #13 F/ I.P.
3106036	1	EA	BEARING SLEEVE, LAWRENCE DWG# A33275 & B332
1010081	2	SET	BEARING SPLIT ATWOOD & MORRILL #20535H, P/N
1516418	2	EA	BEARING STEADY ITEM# 197
1010099	4	EA	BEARING THRUST CRANE ITEM #24 F/ I.P.
3106010	1	EA	BEARING THRUST, LAWRENCE DWG# A33275 & B332
1525732	2	EA	BEARING UPPER BALL, CHICAGO PUMP, I.P.
7129935	1	EA	BEARING WHSE 787D993605
3099587	3	EA	BEARING WORTH #2170122 IT #3
1863091	3	EA	BEARING, POSISEAL INT. ITEM 9 F/
1553577	11	EA	BEARING, 310 SZZ MRC, CRDF MOTOR, MTR 2190,
1882265	1	EA	BEARING, 7311B "CS"GEAR ASSEMBLY F/UNIT 2 S
1849819	1	EA	BEARING, AURORA TYPE 8-481-17B # 47
1043025	2	EA	BEARING, BALL SKF 6313-C3
2984599	3	EA	BEARING, BALL GOULD# 8056-45310 BOILER
1047570	1	EA	BEARING, BALL F/LIFE LINE "T" MOTORS I.P.
2984607	1	EA	BEARING, BALL INBOARD GOULD#8050-31060 BOI
1521699	2	EA	BEARING, BALL KINNEY P/N-054- 107 (I.P.)
1827666	3	EA	BEARING, BALL LOWER, WHSE #1657497, RHR MOT
1113455	1	EA	BEARING, BALL RADIAL, I.R 3HMTA-9-205, 21/2
1803121	2	EA	BEARING, BALL REDI PAK, WHSE. #2736D30G05,
3847696	10	EA	BEARING, BALL S.M. HNDWHL,SMB/SB 00 LIMIT C
1113448	1	EA	BEARING, BALL THRUST, I.R 3HMTA-9-204, 21/2
2812402	1	EA	BEARING, BALL THST END GOULD #R8057 3 0429,
1048669	6	EA	BEARING, BALL, F/EXHAUST FANS KAMAN#UG2
2983856	2	EA	BEARING, BALL, DOUBLE ROW, O.B., GOULD P/N
1045194	2	EA	BEARING, BALL, FAFNIR KRRB RSA-2-3/16 IN, R
1805555	4	EA	BEARING, BALL, RADIAL, ING.RAND #26A19X213,
1551662	5	EA	BEARING, BALL, SKF #6311-2Z
1008465	2	EA	BEARING, BALL, SKF 6311-2Z, IBI GRP. 13826,
2812477	1	EA	BEARING, BALL,CPLG END,GOULD #8050-30560, P
1125863	3	EA	BEARING, BALL,SMB 2/SB 2, LIMITORQUE CC1-62
1105063	2	EA	BEARING, BALL,SMB-00 W.S., LIMITORQUE CC1-6
1105071	2	EA	BEARING, BALL,SMB-00 WORM, LIMITORQUE CC1-6
1126010	3	EA	BEARING, BALL,SMB-000, LIMITORQUE CC1-6202
1124932	2	EA	BEARING, BALL,SMB-3, LIMITORQUE CC1-6310-RS
1547652	1	EA	BEARING, BULLGEAR, INGERSOLL-RAND #1X135,
1547660	1	EA	BEARING, BULLGEAR, INGERSOLL-RAND #1X138,
1812924	4	EA	BEARING, CASING, I.R.#325B138PX2A, L/H INJ.

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1124064	7	EA	BEARING, CLOW DWG.D0840B IT.#13, SWN-1'S,
1807957	14	EA	BEARING, CRANKSHAFT ROLLER, UNION #107C0600
1807809	15	EA	BEARING, CROSS HEAD PIN, UNION #120A0718200
1547041	3	EA	BEARING, DOG SHAFT,H-51250-1 IT.24, CROSBY
1008606	2	EA	BEARING, DRIVE END WHSE# 386P419G01
1550110	4	SET	BEARING, DRIVE END, DRESSER/ROOTS #10947006
1124692	36	EA	BEARING, DRIVE END, WESTINGHOUSE #2736D20G0
1959253	1	EA	BEARING, DRIVE END,T.G.M., WESTINGHOUSE 420
1517838	4	EA	BEARING, DRIVER WORM, TIMKEN #17118, MBFP T
1837608	2	EA	BEARING, EXHAUST END WORTHING-TONP/N-60 (
2877710	2	EA	BEARING, F/ CHEMICAL FEED SYSTEM, I.P.
1872712	2	EA	BEARING, F/ FIRE PRESS MAINT PUMPS, I.P.
1872704	3	EA	BEARING, F/ FP MAINT PUMPS, I.P. 1 2
1874288	1	EA	BEARING, F/ FSB VENTILATION I.P. 2
3115250	2	EA	BEARING, F/ WATER TREATMENT SYSTEM, I.P.
3115268	2	EA	BEARING, F/ WATER TREATMENT SYSTEM, I.P.
3818572	2	SET	BEARING, F/YOKE NUT, VELAN #ANK6-085C000, T
1101666	2	EA	BEARING, FRONT END,SKF 6309-2Z, FSB. SUPPLY
1959261	2	EA	BEARING, FRONT END,T.G.M., WESTINGHOUSE 303
1501188	3	EA	BEARING, FRONT END,WHSE.#385P416GO1, SUMP T
1550128	5	SET	BEARING, GEAR END, DRESSER/ROOTS #101,
1835123	2	EA	BEARING, HARNISCHFEGER P/N- 25Z-113D-4
1835081	2	EA	BEARING, HARNISCHFEGER P/N-221B216-S (I.P.
1835180	1	EA	BEARING, HARNISCHFEGER P/N-25T-816D-3 (I.
1835172	3	EA	BEARING, HARNISCHFEGERP/N-25Z -102D-1 (I.
1521939	1	EA	BEARING, INBOARD BALL DURIRON CO. ITEM # 14
1008796	1	SET	BEARING, INBOARD, ELEC MACH SKF 6322, 840 B
2812253	2	EA	BEARING, INBOARD, F/MOTOR, CHESTERTON #6309
2979680	2	EA	BEARING, INBOARD,1.5X1-6, DURCO 1Z120-SR DI
1834258	6	EA	BEARING, INPUT, INBOARD, AM.STD. #SKF-6219,
1839653	6	EA	BEARING, LINE S.K.F. P/N-6314 WORTH. P/N-40
9003617	2	EA	BEARING, LOW PRESSURE UNIVERSAL ROTOR, I.P.
1525765	2	EA	BEARING, LOWER BALL, CHICAGO PUMP, P/N 16
1833938	4	EA	BEARING, LOWER THRUST, WHSE.#4109D44G41, RH
3120219	1	EA	BEARING, LOWER, CHICAGO PUMP COMINUTER MODE
1111129	18	EA	BEARING, LOWER, WHSE.#2736D30G02, HOT PEN B
1842210	5	EA	BEARING, MAIN ALLISON P/N-5149556 (I.P.)
1522556	2	EA	BEARING, MILTON ROY CO. P/N- 409 (I.P.)
4836052	2	EA	BEARING, MOTOR (SHAFT), U.S. ELEC. MOTORS #
1000009	1	SET	BEARING, MOTOR SET - SKF6205-2ZC3/6207-2ZC3
1812981	19	EA	BEARING, MOTOR SET, WHSE.#4109D41G02, IP2
3847498	2	EA	BEARING, NEEDLE,SMB-3, LIMITORQUE CD1-B-191
1149186	5	EA	BEARING, OPPOSITE DRIVE END, G.E. #90BL03,
2812261	2	EA	BEARING, OUTBOARD, F/MOTOR, CHESTERTON #620
1809185	1	EA	BEARING, OUTBOARD, GOULDS #8049-30900, IP2
2979698	2	EA	BEARING, OUTBOARD,1.5X1-6,DURCO 1Z121-SR,DI
1826916	6	EA	BEARING, OUTBRD, GOULD#8049-03600,CHEM.DRN.
1834415	6	EA	BEARING, OUTPUT INBOARD, AMER.STD. #71-PP-3
2896603	3	EA	BEARING, PACKING BOX, LAYNE & BOWLER NO6900
1551670	2	EA	BEARING, PEDESTAL, F/MG SET SO-201854, MRC
1052166	1	EA	BEARING, PILLOW BLOCK, FAFNIR RSAO 2 11/16
2411320	4	EA	BEARING, PILLOWBLOCK, BOBKER #RAK 1-15/16"
1546704	6	EA	BEARING, PILLOWBLOCK, BUFFALO FORGE #204-21
1807908	6	EA	BEARING, PINION SHAFT, UNION PMP 9607230700
1536754	1	EA	BEARING, RADIAL INGERSOLL RAND PT#26A19
1852128	1	EA	BEARING, RADIAL BALL C.H. WHEELER ITEM
2812170	1	EA	BEARING, RADIAL BYRON JACKSON #6000695 HSB
1871672	6	EA	BEARING, RADIAL, CHESTERTON #098381 I.P.2
1899970	2	EA	BEARING, RADIAL, CHESTERTON #099504,
1812791	2	EA	BEARING, RADIAL, I.R. #26A19X213, COMP.COOL
1812874	4	EA	BEARING, RADIAL, I.R. #26A19X215, CONT. SPR
1113091	2	EA	BEARING, RADIAL, SINGLE ROW, WHSE.#2736D30G
1842236	8	EA	BEARING, ROD ALLISON P/N-5149-572 (I.P.)
1105170	4	EA	BEARING, ROLLER CONE, LIMITORQUE CA1-497 IP

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1876341	8	EA	BEARING, ROLLER, 3" DIA., CBI #132-4, AIR L
1004407	2	EA	BEARING, ROLLER, CALC #SAF22613, CCR FANS K
1882034	2	EA	BEARING, ROLLER,TAPER 80 X 35 X 22.75
1805548	1	EA	BEARING, SET, THRUST, ING.RAND #39A19X408BG
1533272	2	EA	BEARING, SHAFT, 828A IT.18, SCHUTTE & KOERT
1301621	2	EA	BEARING, SHAFT, MASONEILAN #435000-422-888,
2989630	1	EA	BEARING, SHFT.END, ALLIS CHALM.#30BC021PP3,
2983872	2	EA	BEARING, SINGLE ROW, BALL GOULD #168 P/N-80
1848233	3	EA	BEARING, SKF IND STYLE 4928D80H13 I.
3119948	2	EA	BEARING, SLEEVE, KINNEY #054108 A000, DEARA
1541028	4	EA	BEARING, SPLIT 20" CL 300 WE,FFRCV DWG#D-
3837663	2	EA	BEARING, SPLIT, ATWO.&MOR,#37813-501-4261-0
3837879	1	EA	BEARING, SPLIT,20"C.V., ATWOOD & MORRILL 37
1105915	2	EA	BEARING, SPRING ADJUSTOR HONEYWELL# 30047
1837582	2	EA	BEARING, STEAM ENDWORTHINGTON P/N-38 (I.P
1881218	2	EA	BEARING, STEM F/SERVICE WATER SYSTEM I.P. 2
1882273	1	EA	BEARING, TAPER 31309A "CS"GEAR ASSEMBLY, P/
1110881	2	EA	BEARING, THRUST CRANE 6" 600# DWG#K-1191-
1536762	1	EA	BEARING, THRUST INGERSOLL RAND PT#35A19
1837665	2	EA	BEARING, THRUST BALL WORTHING-TON P/N-348
1835800	1	EA	BEARING, THRUST WHSE P/N-1449 E48H02 ITEM #
3927555	5	EA	BEARING, THRUST, 3/4"HW OP.DPHM.VLV., ITT E
3918158	2	SET	BEARING, THRUST, ATWOOD MORRIL 23218/24A512
1839638	6	EA	BEARING, THRUST, BALL, S.K.F. 7412BMG, A.B.
1827039	5	EA	BEARING, THRUST, CHESTERTON #O98054, I.P.2
1553585	11	EA	BEARING, THRUST, MRC 7311 PJ MRC, CRDCF, I.
1808534	5	EA	BEARING, THRUST, UNION #142A625800B29100,
3920121	2	EA	BEARING, THRUST,MOD.76-1/2XR GATE VLV., CRA
1852110	2	EA	BEARING, THRUSTBALL C.H. WHEELER ITEM
2264497	1	EA	BEARING, THRUSTF/MSR REHEATER I.P. 2
1802438	1	EA	BEARING, TIMKEN P/N-782 ($175.00)
1800697	1	SET	BEARING, TOP GUIDE, WHSE#4904D39G01, REACT.
1849728	1	EA	BEARING, TYPE 8-481-17B, # 38, AURORA 068-0
4264586	5	EA	BEARING, TYPE 8500 SZ 8 MONEL/FMS 308J, FIS
4265013	3	EA	BEARING, TYPE 8510 SIZE 6,
2912137	2	EA	BEARING, UPPER GUIDE WESTINGHOUSE PT #11D
1833920	2	EA	BEARING, UPPER NORMA FAG P/N- FAG6219A
1893809	4	EA	BEARING, WHSE.#385D260G20, SERVICE WATER PM
1893817	8	EA	BEARING, WHSE.#4109D44G36, SER.H20 SQ.MTR &
1517796	1	EA	BEARING, WORM SHAFT, WHSE. 393A856002, BFPT
1872027	2	EA	BEARING,BACK END,F/SAF INJECT & AUX BLR FEE
1882257	1	EA	BEARING,BALL 6026,F/UNIT 2 SAFETY INJECTION
3107703	2	EA	BEARING,BALL GOULD ITEM# 168A P/N 8050-2076
3107695	3	EA	BEARING,BALL, GOULD #8055-30600 ITEM# 112A,
1551688	5	EA	BEARING,BALL,BORE 2.36 IN O.D. 5.11 IN WIDT
1048628	1	EA	BEARING,BALL,CRANE TELEDYNE I.P.
1048636	32	EA	BEARING,BALL,CRANE TELEDYNE I.P.
1048644	1	EA	BEARING,BALL,CRANE TELEDYNE I.P.
1519347	1	EA	BEARING,BALL,GOULD PUMP IT#112
1519354	5	EA	BEARING,BALL,GOULD PUMP IT#168A—(I.P.)
3107885	2	EA	BEARING,BALL,HAZLETON DWG# NRC-307-SPFC
1061910	2	EA	BEARING,CONE,CRANE TELEDYNE I.P.
1807783	30	EA	BEARING,CONNECTING ROD, UNION #116C0848300R
1872001	2	EA	BEARING,FRONT END,FOR SAFETY INJECT. & AUX
3107943	3	EA	BEARING,HAZLETON DWG# D6698-8 I.P.
1550243	2	EA	BEARING,INBOARD, DURIRON P-12-200A-120
3109139	1	EA	BEARING,INBOARD,PATTERSON DWG# AD4712 ITEM#
1834266	10	EA	BEARING,INPUT-OUTBOARD,&OUTPUTOUTBOARD,FAFN
7900087	2	EA	BEARING,LINE,WORTHINGTON #8 (I.P.)
1010198	1	EA	BEARING,LOWER GUIDE,F/WATER PUMP MOTORS,I
1968676	3	EA	BEARING,LWR,WHSE#792D424002
1805043	2	EA	BEARING,MOTOR BALL, WHSE.#1449875, FAN COOL
1010149	1	EA	BEARING,NEEDLE,CRANE TELEDYNE I.P.
1550250	2	EA	BEARING,OUTBOARD,, DURIRON P-12-200A-121

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1150929	2	EA	BEARING,PILLOW BLOCK,ROLLER F/2" DIA. REXNO
1808708	1	EA	BEARING,RAD.SLV.INBRD,INGERSOL PMPC11890-03
3118858	1	EA	BEARING,RADIAL, CHESTERTON #98381,CITY H20
1803006	2	EA	BEARING,REDI-PACK-P/N-799B020G-45-DRIVE-END
4264644	1	EA	BEARING,ROD END,MALE TYPE 850 SZ 8 FISHER C
3927274	1	EA	BEARING,SHAFT F/6" VALVE, JAMESBURY #006-05
1833649	2	EA	BEARING,SHAFT,18" BUTTERFLY, JAMESBURY, P/N
1969054	1	EA	BEARING,SHAFT,WHSE#01G5027G01
1808724	2	EA	BEARING,SLEEVE.THRST.END,PAC.PMP#C11891-03-
1812908	4	EA	BEARING,SUCT.HD., I.R. #275B138RX1A, L/H IN
1010123	4	EA	BEARING,TEK BEARING,I.P.
3118866	1	EA	BEARING,THRUST, CHESTERTON #98382, CITY H20
2812196	1	EA	BEARING,THRUST,BYR JACK 6000703 HSB CLD H20
1812882	2	EA	BEARING,THRUST,IBI 14449, I.R. #62082904, C
4264628	2	EA	BEARING,THRUST,TYPE 850 SZ 8, FISHER CONT 1
1010180	1	EA	BEARING,UPPER GUIDE,F/WATER PUMP MOTORS I
1111137	10	EA	BEARING,UPPER,WHSE.#2736D20G02,ACCP MTR.,CB
1111111	14	EA	BEARING,UPPER,WHSE.#2736D20G04,H.P.BLWR.MTR
1802412	1	EA	BEARING,WORTH.IT.#2 P#211122-2($150.00)
1008481	2	EA	BEARING: GUIDE LOWER, WHSE. STY.# 304P467G0
2848414	1	EA	BEARING:BYRON JACKSON DWG.#- 5744 P/N-461
7128879	1	EA	BEARING:PINNION P/N-793D488 IT.4
1501501	1	EA	BEARING-25",WHSE-STYLE#-773J133G01-F/L.P.TU
1860840	6	EA	BEARING-BALL-CONRAD-TYPE,P/N#SKF-6311-2RS-C
1515212	2	EA	BEARING-STEEL, GRINNELL,F/ 3"V
7900244	1	EA	BEARING-THRUST— 5CCD137X150(I.P.)
1874064	1	EA	BEARING-THRUST,F/REPUBLIC VLVS#8111C-1-1/2,
1111574	2	EA	BELL, ALARM, ALISON CONT.#449128-10, F.P.,
2924132	2	EA	BELL, SUCTION, NAVY G BRONZE
3927688	1	EA	BELLOW, STEM, 25 SQ. IN., VALTEX #015498.65
1121920	3	EA	BELLOWS ASSEMBLY, FISHER CONTROL #14A-5726
1121912	3	EA	BELLOWS ASSEMBLY, FISHER CONTROL #1L-37810
1121862	5	EA	BELLOWS ASSY.HORIZONTAL RELAY,FISHER CONTRO
1121854	5	EA	BELLOWS ASSY.VERTICAL RELAY,FISHER CONTROL#
2984896	3	EA	BELLOWS CRANE PACKING 1625338
1887595	5	EA	BELLOWS, ASSMBLY,0-250#, FOXBORO # P0117BY,
1821578	3	EA	BELLOWS, ASSY, CROSBY #K65076, DWG.H-51250-
1521251	1	EA	BELLOWS, RANGE SPRING, VALTEK P/N-06828-652
1869114	1	SET	BELLOWS, W/TAIL PIECE P/N H51029-184 &
1882232	2	EA	BELLOWS,"CS"GEAR ASSEMBLY F/UNIT 2 SAFETY I
1100874	1	EA	BELLOWS,ASSY,CROSBY #D00143, STY. JRAK-BS-S
4264933	1	EA	BELLOWS,ASSY,FS4195B-531 STYLE 85 SZ 8,FISH
1549310	3	EA	BELLOWS,W/TAIL PIECE,CROSBY DWG.#DS-C-76788
1890623	4	EA	BELLOWS: ASSY, FISHER CONT. PT.# 1U3958000A
942805	13	EA	BELT "V" KODY #43105/BX56
941542	1	SET	BELT 3BP105
941583	2	SET	BELT 4BP173
942110	1	SET	BELT 4CP136
941609	1	SET	BELT 4CP144
941591	1	SET	BELT 4CP158
1572999	1	EA	BELT DRIVE DATA PRODUCTS P/N 800299-013
1572767	4	EA	BELT DRIVE TEKTRONIX P/N 401-0261-00
7620610	10	EA	BELT DURKE-ATWOOD DA358/3V1000
1525526	4	EA	BELT GATES RUBBER #800104-002 F/ I.P.
942797	1	SET	BELT T.B. WOODS PT#B-78
941500	3	EA	BELT V A71
941427	2	EA	BELT V C75
941435	2	EA	BELT V C90
942771	2	SET	BELT V MULTI-DRIVE C-240-3T-58
1572221	4	EA	BELT V NMC MEASUREMENT CORP. P/N 392400
7122278	2	EA	BELT WAT PUMP CUM 178665 F/G.T.ASTORIA
1544816	3	EA	BELT, 162 TEETH, DATA PRODUCTS #801669-001
1842228	2	EA	BELT, ALTERNATOR, ALLISON #5103271, FIRE PU
1539469	8	EA	BELT, DRIVE, BRISTOL #387867015, I.P.2

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942987	3	SET	BELT, DRIVE, SET/3, KAMEN #5VX1400, DEARATO
1118108	18	EA	BELT, FAN, GATES #2660, 1DB1 GRP. 72249, HV
1118090	17	EA	BELT, FAN, GATES #3660, IDBI GRP.72267,
1147768	8	EA	BELT, FAN, GATES #B144, BLWR 2033, I.P.2
1543057	14	EA	BELT, FAN, GATES 3VX530, STM GEN MAIN FAN
1118124	9	EA	BELT, FAN, GATES 5V1250, FUEL HANDLING EXH.
1147297	18	EA	BELT, FAN, HI POWER II V-BELT, GATES #A47,
942193	7	SET	BELT, GOODYEAR #3/B158, BATTERY & TERM BRD
1151380	5	EA	BELT, NEOPRENE,F/22/22 CCRBF BROWNING A49,
1544667	15	EA	BELT, RIBBON DRIVE, DATA PRODUCTS #800238-0
942904	1	SET	BELT, SIZE-3-CP-136 CP-136
942102	4	SET	BELT, SUPER SURE GRIP STYLE# 3BP90
2411510	3	EA	BELT, TYPE B-71, J.SCANLON P/N 1247.1-60
942896	2	EA	BELT, V COGGED 71"X.625"X.531", GOODYEAR 5V
1834209	7	EA	BELT, V, 56"X1/2", GATES #2560, EDG AIR STA
1550169	5	EA	BELT, V, 80 IN X .38 IN X .32 IN, GATES #3V
943001	43	EA	BELT, V, GATES #B70, TURB.HALL ROOF FANS,
1521640	3	SET	BELT, V, KINNEY #051070,(SET=3), VP-1 DEAER
941443	4	EA	BELT, V, MULTI-DRIVE, GATES C128IP2
941534	6	EA	BELT, V, TRUFLEX 5L920 OR GATES 3920,I.P.#2
1543305	2	EA	BELT, VEE, WANGCO. #100269-001, PROTEUS COM
942888	6	EA	BELT, V-TRUFLEX, GATES #2370, RAD.MON.VAC.P
1550086	3	SET	BELT,FAN, SZ 3V X 750,75 IN LG X 3/8 IN W,
1126317	10	EA	BELT,FAN,21&22 ELEC.TUNNEL EXHT FAN, GATES
1504141	2	EA	BELT,TIMING,F/MANIPULA.BOON HOIST, RAYTHEON
7994338	2	EA	BELT,WESTRONICS,32345
7994189	2	EA	BELT,WESTRONICS,32457
941526	2	EA	BELT: "V" FRACTIONAL H.P. GOODYEAR #4L590
941492	3	EA	BELT: V, GATES B112
1542372	1	SET	BELTS,DRIVER PD 8.5/10.7 DRIVEN PD 18.0 CEN
1891605	6	EA	BELT-V, 3 BELTS PER/FAN, TRUEFLEX/GATES #34
1579754	4	EA	BEZEL, BIALARM, RONAN ENG. #WB2-6, UNIT 1 C
1805803	3	EA	BISTABLE, P.C CARD, WHSE. #3359C39G01, NUC.
1107564	3	EA	BISTABLE, RIS ALARM UNIT, ROCHES. INST.#ET-
1810753	42	EA	BISTABLE-INPUT-RANGE-0-TO PLUS1-VDC.D.C.LIM
1848621	2	EA	BI-STAPLES, ROCHESTER P/N- ET 1215, V.C. RE
2413607	1	EA	BLADE FAN, PROPELLER HARTZELL #N36-D,19,720
534420	12	EA	BLADE REPLACEMENT FOR CUTTING & BUF
5042882	12	EA	BLADE WHSE PT #445C406G01
7128382	1	EA	BLADE WHSE STYLE #675J271003, FIG. 6-28
2413458	4	EA	BLADE, FAN, 24", DAYTON #4C902, UNIT HEATER
1553338	1	EA	BLADE, FAN, FOR 480V,3PHASE 150HP MOTOR
7128309	1	EA	BLADE, FIRST 1 ROW WHSE ITEM- 44A (G.T.)
1541432	2	EA	BLADE, RING# 1 SEAL RING WHSE. PT#717J9
1541440	2	EA	BLADE, RING# 1 SEAL RING WHSE. PT#717J9
1890722	7	EA	BLOCK BUCH., TERMINAL, 12 LUGS, THOM & BETT
1890748	7	EA	BLOCK BUCH., TERMINAL, 6 LUG, #NQB106, I.P.
1890714	7	EA	BLOCK BUCH., TERMINAL, 8 LUGS, #NQB108, IP2
1890730	15	EA	BLOCK BUCH., TERMINAL,4 LUGS, THOM & BETTS,
2412195	4	EA	BLOCK PILLOW CLARAGE FAN P/N- SAF 220 (I.P
1052141	3	EA	BLOCK PILLOW FAFNIR #RAKH-1-11/16, IP2
1878057	4	EA	BLOCK TERMINAL CERAMIC, F/ PRESSURIZER
2128916	1	EA	BLOCK TERMINAL WHSE #1L 1250- 2853 1N 1B 12
1860311	2	EA	BLOCK, BEARING 12 C54 WEST. PT#955B962H01
1124700	41	EA	BLOCK, BUCHANAN TERMINAL, 2 LUGS,THOM & BET
1544881	13	EA	BLOCK, CONTACT, WHSE. #2602D69G01, ROD DRIV
1118371	5	EA	BLOCK, FUSE 3P,100A,600V, GLD.SHAWMUT 61008
1146505	10	EA	BLOCK, FUSE, 2 POLE 30 AMP,250VAC/DC, GOULD
1147917	6	EA	BLOCK, FUSE, 2 POLE 60AMP,600VOLT, GOULD SH
1147925	12	EA	BLOCK, FUSE, 3 POLE 100 AMP,600VOLT, GOULD
1147909	3	EA	BLOCK, FUSE, 3 POLE 60AMP,600VOLT, GOULD SH
1125665	7	EA	BLOCK, FUSE, 3POLE, 30AMP, 600VOLT, POLY.,
3029840	1	EA	BLOCK, KIT, WHSE.PUSH.BUT.#0T2B1, #11 STA.
1822832	4	EA	BLOCK, LFT. HND. RETAIN.,DARLING P/N-11542-

Stock number	Stock Ledger	Unit of Issue	Description
1827286	2	EA	BLOCK, PILLOW S.R. #4002
1827294	2	EA	BLOCK, PILLOW S&R P/N-4004
1822840	8	EA	BLOCK, RT.HND.RETAIN.,DARLING P/N-11542-60-
1126903	246	EA	BLOCK, TERMINAL 600 VOLT/47 AMP, WEIDMULLER
1118314	7	EA	BLOCK, TERMINAL, VALCOR #S1140-14-6, SOL.VL
1121292	88	EA	BLOCK, TERMINAL, WEIDMULLER #1932.2, SAK-6N
1839810	30	EA	BLOCK, TERMINAL, WEIDMULLER 2690-2 TYPE SAK
1886159	27	EA	BLOCK, TERMINAL, WHSE. #542247, REACT. CONT
1896273	160	EA	BLOCK, TERMINAL,TYPE SAKT2 SLIDE LINK, WEID
1848175	1	EA	BLOCK,CYLINDER,ALCO I.P.
1827377	1	EA	BLOCK,WHSE P/N-373D003G03
1812155	2	EA	BLOCK:WHSE P/N 455A865H01
1885060	1	EA	BLOCK-CALIB.ULTRA.1.5"SCH 160 0.381"T-SPEC
1885219	1	EA	BLOCK-CALIB.ULTRA.10"-SCH-100 0.719"T-A106
1885227	1	EA	BLOCK-CALIB.ULTRA.10"-SCH-120 0.844"T-A240
1885235	1	EA	BLOCK-CALIB.ULTRA.10"-SCH-140 1.00"T-SPEC-A
1885243	1	EA	BLOCK-CALIB.ULTRA.10"-SCH-160 1.125"T,SPEC-
1885250	1	EA	BLOCK-CALIB.ULTRA.12"-SCH-405 0.375"T-SPEC-
1885268	1	EA	BLOCK-CALIB.ULTRA.12"-SCH-80 0.687"T-SPEC-A
1885276	1	EA	BLOCK-CALIB.ULTRA.14"-SCH-10 0.250"T-SPEC-A
1885003	1	EA	BLOCK-CALIB.ULTRA.14"-SCH-40-.438"T-SPEC-A3
1885284	1	EA	BLOCK-CALIB.ULTRA.18"-SCH-60 0.750"T-SPEC-A
1885292	1	EA	BLOCK-CALIB.ULTRA.18"-SCH-80 0.938T-SPEC-A1
1885318	1	EA	BLOCK-CALIB.ULTRA.31"-1.5"T,SPEC-A515-GR-70
1885169	1	EA	BLOCK-CALIB.ULTRA.8"-SCH-405- 0.322"T-SPEC-
1885201	1	EA	BLOCK-CALIB.ULTRA-10"-SCH-405 0.365"T-SPEC-
1885011	1	EA	BLOCK-CALIB.ULTRA-14"-SCH-40,1.250"T-SPEC-A
1885078	1	EA	BLOCK-CALIB.ULTRA-2"-160.344T-SPEC-A376-TP3
1885300	1	EA	BLOCK-CALIB.ULTRA-28"-1.00"T- SPEC-A155-KC-
1885128	1	EA	BLOCK-CALIB.ULTRA-6"-SCH-405-0.281T,SPEC-A3
1885144	1	EA	BLOCK-CALIB.ULTRA-6"-SCH-805-0.432"T-SPEC-A
1885193	1	EA	BLOCK-CALIB.ULTRA-8"-SCH-160 0.906T-SPEC-37
1885185	1	EA	BLOCK-CALIB.ULTRA-8"-SCH-160-0.906"T-SPEC-A
1885177	1	EA	BLOCK-CALIB.ULTRA-8"-SCH-80 0.500"T-SPEC-A1
1885094	1	EA	BLOCK-CALIB-ULTRA-3"-SCH-160-0.438T-SPEC-A3
1885110	1	EA	BLOCK-CALIB-ULTRA-4"-0.674T-SPEC-A312-TP316
1885102	1	EA	BLOCK-CALIB-ULTRA-4"-SCH-160 0.531"T-SPEC A
1885151	1	EA	BLOCK-CALIB-ULTRA-6"-SCH-160-0.719"T-SPEC-A
1885136	1	EA	BLOCK-CALIB-ULTRA-6"-SCH-80 0.432"T-SPEC-A1
1892124	2	EA	BLOCK-LAPPING-NOZZLE-SIZE-F-W/DISC-INSERT-C
3924636	1	EA	BLOCKNUT YOKE STEEL ASTM A668-A FISHER 1E83
1512797	4	EA	BLOCKS WHSE P/N OT2M
1512805	4	EA	BLOCKS WHSE P/N OT2N
1854256	1	EA	BLOWER VENT, BAYLEY BLOWER, DWG# SB-876-7
1146901	3	EA	BLOWER, ASSY. W/MTR., FAIRBANKS MORSE 24017
1572213	1	EA	BLOWER, NMC MEASUREMENT CORP.#0391052, RAD
1862598	2	EA	BLOWER, VENT COMPLETE FAN & MOTOR, BAILEY#F
1550045	1	EA	BLOWER, WHISPAIR, DRESSER/ROOTS #3509-JV,
1532431	2	EA	BLOWER-HEPA-1000CFM,P#PFB-(H)-1000,GENERAL
1572924	1	EA	BOARD CIRCUIT TEKTRONIX P/N 672-0466-01
1575620	1	EA	BOARD EXTENDER 22 PIN BASELINE P/N 4-00634X
1575638	1	EA	BOARD EXTENDER 22 PIN W/DUAL THERMOCOUPLE B
1802909	1	EA	BOARD MOTHER, I.P.2 RADIATION MONITOR
1576685	1	EA	BOARD P.C. BASELINE #4-00639B
1576693	1	EA	BOARD P.C. BASELINE #4-00639C, IP2
1576701	1	EA	BOARD P.C. BASELINE #4-00639D
1576719	2	EA	BOARD P.C. BASELINE #4-00639E
1576735	1	EA	BOARD P.C. BASELINE #4-00639G .
1576743	1	EA	BOARD P.C. BASELINE #4-00639H
1574490	2	EA	BOARD PC CCR RECORDERS LEEDS & NORTHRUP P/N
1572460	2	EA	BOARD PC EBERLINE INC. P/N P208(1)
1572403	1	EA	BOARD PC HIGH VOLTAGE EBERLINE P/N P201B(2)
1868769	2	EA	BOARD PC UTI MICRO SWITCH P/N 1553E23 STYLE
1575984	1	EA	BOARD POWER ASSEMBLY INT'L POWER MACH.#600-

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1575976	1	EA	BOARD POWER ASSEMBLY INT'L.POWER MACH.#600-
1576024	1	EA	BOARD POWER ASSY. INT'L.POW.MACHINES P/N 60
1576032	1	EA	BOARD POWER ASSY. INT'L.POWER MACH. #600-01
1576016	1	EA	BOARD POWER ASSY.ANALOG PWB INT.POW.MACH.#6
1576008	1	EA	BOARD POWER ASSY.KEY/PAD INT'LPOW.MACH.#600
1575992	1	EA	BOARD POWER ASSY.PWB OPERATOR INT'L POW.MAC
1573625	2	EA	BOARD PROCESSOR INGLE ZONE STELLAR SECURITY
1803113	4	EA	BOARD RELAY 6 I.P.2 RADIATION MONITORING S
1803139	1	EA	BOARD RELAYS 3, I.P.2 RADIATION MONITORING
1886878	1	EA	BOARD SYNC., 10KVA INVERT., SOL.ST.CONT. #8
1881697	1	EA	BOARD WHSE P/N 455A761G02
1524289	1	EA	BOARD WHSE P/N 7379A81G01 F/ I.P.
1502848	1	EA	BOARD, 3200-SELECT, VICTOREEN INC. #S83233G
1552462	1	EA	BOARD, 9090 THERMAL DET., ACI #108804, FIRE
1552488	1	EA	BOARD, ALARM, ACI #108809, FIRE DETECTION,
1548445	1	EA	BOARD, ASSEMBLY PC, ALLEN BRADLEY P/N 1553E
1552496	1	EA	BOARD, AUDIBLE ALARM, ACI #108810, FIRE DET
1525369	1	EA	BOARD, CCA LOGIC MODULE, DATA PRODUCTS, PT#
1825850	4	EA	BOARD, CHARGER CONTROL, SOL.ST.CONT.80-9210
1804749	4	EA	BOARD, CIRCUIT ALARM, NRC. P/N-997359
1530724	1	EA	BOARD, CIRCUIT RVXY-2-(72850)BENTLEY-NEVADA
1549633	1	EA	BOARD, CIRCUIT, VICTOREEN #S83230168,
1502855	1	EA	BOARD, CPU-A-BOARD, VICTOREEN INC., RAD.MON
1502863	2	EA	BOARD, CPU-B BOARD, VICTOREEN # S83233G602,
1502871	1	EA	BOARD, CPU-C BOARD, VICTOREEN #S83233G603,
1502905	1	EA	BOARD, CPU-D BOARD, VICTOREEN #S83233G604
1543677	2	EA	BOARD, CRT SOCKET, CONRAC #162910-71, SAS M
1551498	1	EA	BOARD, CTC, CALDON P/N 200B264G01
1838952	2	EA	BOARD, D.C. NOISE SUPPRESSOR, SOL.ST.CONT.#
1525385	2	EA	BOARD, DATA PRODUCTS P/N 237640-001
1525468	1	EA	BOARD, DATA PRODUCTS #237880-001, PROTEUS,
1525302	1	EA	BOARD, DATA PRODUCTS P/N 237385-001 F/I.P.
1525328	1	EA	BOARD, DATA PRODUCTS P/N 237465-001 F/I.P.
1525336	1	EA	BOARD, DATA PRODUCTS P/N 237580-001 F/I.P.
1525344	1	EA	BOARD, DATA PRODUCTS P/N 237595-001 F/I.P.
1525351	1	EA	BOARD, DATA PRODUCTS P/N 237600-001 F/I.P.
1525377	1	EA	BOARD, DATA PRODUCTS P/N 237635-001 F/I.P.
1525393	1	EA	BOARD, DATA PRODUCTS P/N 237650-001 F/I.P.
1525427	1	EA	BOARD, DATA PRODUCTS P/N 237728-001 F/I.P.
1525476	1	EA	BOARD, DATA PRODUCTS P/N 237950-001 F/I.P.
1525419	1	EA	BOARD, DATA PRODUCTS P/N 242060-001 F/I.P.
1525435	1	EA	BOARD, DATA PRODUCTS P/N 243269-XXX F/I.P.
1525500	1	EA	BOARD, DATA PRODUCTS P/N 244455-001 F/I.P.
1525518	1	EA	BOARD, DATA PRODUCTS P/N 244455503 F/I.P.
1525492	1	EA	BOARD, DATA PRODUCTS P/N 2615 23-001 F/I.P.
1552447	1	EA	BOARD, DIODE, ACI #108224-6, FIRE DETECTION
1108547	2	EA	BOARD, DISPLAY VICTOREEN# 960D
1108422	1	EA	BOARD, DISPLAY R45 SRD VICTOREEN# S190
1108539	2	EA	BOARD, DISPLAY RE R41/42 VICTOREEN# S190
1803196	3	EA	BOARD, DISPLAY RE, VICTOREEN #S83234A202 RA
1108513	2	EA	BOARD, DISPLAY RE,R43/44 VICTOREEN# S190
1108505	1	EA	BOARD, DISPLAY RE,R45 LCU VICTOREEN# S190
1803212	1	EA	BOARD, DISPLAY SCALER R49,VICTOREEN PT#S832
1803279	1	EA	BOARD, DISPLAY, RE, VICTOREEN PT# S83234D
1803501	1	EA	BOARD, DISPLAY, RE, R50, VICTOREEN PT# S832
1803147	3	EA	BOARD, DISPLAY, VICTOREEN P/N 960CD-200-15.
1803162	3	EA	BOARD, DISPLAY, VICTOREEN P/N 960KE-200-15
1547215	1	EA	BOARD, EXTENDER TRACOR/WESTRONIC #CB100042-
1552470	1	EA	BOARD, EXTERNAL RELAY, ACI #108807, FIRE DE
1838960	5	EA	BOARD, FREQ. DETECTOR, SOL. ST. CONT. #80-9
1108521	2	EA	BOARD, INTERFACE 960 AN VICTOREEN# S190
1502293	1	EA	BOARD, INTERFACE, PERIPH.SWTCH,VICTOREEN #8
1576057	3	EA	BOARD, L-CARD FOR TPI CARDS WESTINGHOUSE#73
1502954	1	EA	BOARD, LOADER STORGE UNIT, VICTOREEN #S8323

Stock number	Stock Ledger	Unit of Issue	Description
1536481	3	EA	BOARD, LOCKUP, COLOR, CHROMATICS #100654XX1
1804723	4	EA	BOARD, LOG PUMP,ASSEM. NRC. P/N-997320
1502913	1	EA	BOARD, MEMORY BOARD, VICTOREEN #S83233G605
1117456	1	EA	BOARD, MOTHER BOARD F/R-27, SORRENTO #0357-
1577907	1	EA	BOARD, P C FOR#12SGC21B1A PT#0184B5642G G
1801505	1	EA	BOARD, P.C. MAIN (10 MIN) INSTRUMENT AI
1578319	2	EA	BOARD, P.W.A. BENTLY NEVADA#72691-03-06-16-
1107259	2	EA	BOARD, PC NCH WESTINGHOUSE STY#2837A11G0
1107226	1	EA	BOARD, PC NCH, WESTINGHOUSE PT#2837A11G13
1107242	1	EA	BOARD, PC NCH, WESTINGHOUSE STY#2837A11G12
1107234	1	EA	BOARD, PC NSA, WESTINGHOUSE STY#2837A14G03
1577964	2	EA	BOARD, PC (C-DISPLAY) MOD#223-DISP-C-REV.B
1577980	3	EA	BOARD, PC (START-UP) MOD#223-ST1-B MOD#92
1577972	4	EA	BOARD, PC (TRACK & HOLD) MOD#223-T+H111E-
1106319	2	EA	BOARD, PC ALARM, VICTOREEN #842-1-35, CCR H
1540491	2	EA	BOARD, PC DIGITAL REGULATION, LOVEJOY MODEL
1828110	2	EA	BOARD, PC RELAY DRIVER ASSY. VICTOREEN 876
1120294	4	EA	BOARD, PC, #1, C.E. #D-00000-422-409-1, CET
1120302	1	EA	BOARD, PC, #2, C.E. #D-00000-422-409-2, CET
1100999	1	EA	BOARD, PC, ADC/DAC, G.A.# 03572050-016, RAD
1150051	1	EA	BOARD, PC, AMPLIFIER, AMMONIA, EIT #096-102
1150028	1	EA	BOARD, PC, AMPLIFIER, CHLORINE, EIT #096-08
1806108	1	EA	BOARD, PC, AMPLIFIER, RATE, WHSE. #3361C05G
1101724	5	EA	BOARD, PC, AMPLIFIER, ROSEMOUNT #01154-0001
1101716	5	EA	BOARD, PC, AMPLIFIER, ROSEMOUNT #01154-0002
1125178	2	EA	BOARD, PC, ANALOG OUTPUT #1, CE D-00000-422
1125186	2	EA	BOARD, PC, ANALOG OUTPUT #2, CE D-00000-422
1578483	3	EA	BOARD, PC, BENTLY NEV. #35321-01-02-01-01-0
1550433	3	EA	BOARD, PC, BENTLY NEVADA #100145-02, MAIN U
1120609	1	EA	BOARD, PC, COMMUNICAT., C.E. #D-00000-424-0
1101005	1	EA	BOARD, PC, CPU, G.A.# 03572130-002, RAD MON
1547553	1	EA	BOARD, PC, DEPTH, TRANSMITTER,ENVIREX #H604
1149988	1	EA	BOARD, PC, DIGITAL DISPLAY, EIT #096-0599
1149962	1	EA	BOARD, PC, DISPLAY DRIVER, EIT #096-0533
1545508	1	EA	BOARD, PC, E.C.D. AMP, ION TRACK #170-057,
1149285	2	EA	BOARD, PC, E.C.S. PCB ASSY, VICTOREEN #876A
1545516	1	EA	BOARD, PC, EXTENDER, ION TRACK #170-069, BO
1100981	5	EA	BOARD, PC, I/O, G.A.# 03572030-012, RAD MON
1545524	1	EA	BOARD, PC, INTERFACE, ION TRACK #170-081, B
1538834	3	EA	BOARD, PC, L&N #445711, RAD.MON.SYSTS., I.
1538842	3	EA	BOARD, PC, L&N #445739, RAD.MON.SYSTS., I.
1149939	1	EA	BOARD, PC, LCD DISPLAY, EIT #096-0537
1149947	1	EA	BOARD, PC, LCD DISPLAY, EIT #096-0596
1533777	4	EA	BOARD, PC, PB1 ASSEM., N.R.C.#D246881, RAD
1893783	1	EA	BOARD, PC, POWER ISOLATION, GEN.ATOM.#03572
1100973	1	EA	BOARD, PC, PREAMP, G.A.# 03572070-012, RAD
9032830	3	EA	BOARD, PC, PSA II, PPC DISTRIBUTION MODEL
3120284	2	EA	BOARD, PC, RVDP, BENT.NEV.#72564-02-04-03-0
1546019	2	EA	BOARD, PC, SEQUENCE, MSA #466166, WASTE GAS
1111673	2	EA	BOARD, PC, SOLA INC. 9-4849-7
3120318	2	EA	BOARD, PC, TACH.SELEC, BENTLEY NEVADA #CP23
1150069	6	EA	BOARD, PC, TRANSMITTER & DISPLAY, EIT #096
1577246	1	EA	BOARD, PC, URAL GATE PCB, G.E. #44C331896G0
1577253	1	EA	BOARD, PC, URAL PC 13, G.E. #305A2057, GENE
1577220	1	EA	BOARD, PC, V/HZ TRIP INPUT, G.E. #305A2069,
1577238	1	EA	BOARD, PC, V/HZ TRIP OUTPUT, G.E. #305A2072
1120310	2	EA	BOARD, PC,THERM.EXPAN#1,C.E. #D-00000-422-4
1120328	2	EA	BOARD, PC,THERM.EXPAN#2,C.E. #D-00000-422-4
1804673	2	EA	BOARD, POWER SUPPLY L.V., NRC. P/N-997362,
1804756	4	EA	BOARD, POWER SUPPLY, NRC. P/N-0991840-4 (I
1502939	1	EA	BOARD, POWER SUPPLY,130AMPS, VICTOREEN #S83
1149426	2	EA	BOARD, POWER SUPPLY,W/TRANSFORMER, VICTOREE
1804665	2	EA	BOARD, POWER, SUPPLY H.V. NRC.P/N-997361
1573633	1	EA	BOARD, PROCESSOR DOUBLE ZONE, STELLAR SECUR

Stock number	Stock Ledger	Unit of Issue	Description
1804764	2	EA	BOARD, PUMP LOG. NRC. P/N- 505422
1502210	1	EA	BOARD, RELAY, VICTOREEN INC. #961RE-200-10,
1552454	1	EA	BOARD, REPORTING SWITCH, ACI #108800, FIRE
1543685	2	EA	BOARD, SCAN 45-50KHZ, CONRAC #162843-72, SA
1543560	1	EA	BOARD, SCAN, CONRAC 162826-71, PROTEUS MONI
1827161	1	EA	BOARD, SOL.ST.CONT. #80-9210837-90, 10KVA I
1838945	2	EA	BOARD, SOL.ST.CONT. #80-9212801-90,IT.# V12
1552439	1	EA	BOARD, SOLENOID CONTROL, ACI #108801, FIRE
1890185	1	EA	BOARD, TERMINAL WHSE PT#200-1402-41-05-0
1149954	3	EA	BOARD, TERMINAL, W/CABLE, EIT #096-0597
2302362	1	EA	BOARD, TRACERLAB P/N-998140
1543669	2	EA	BOARD, VID.PROC., CONRAC #503551-001, SAS M
1524248	1	EA	BOARD, WHSE P/N 0999820-8101 F/I.P.
1524081	1	EA	BOARD, WHSE P/N 162438 F/I.P.
1524123	1	EA	BOARD, WHSE P/N 162530-001 F/I.P.
1524065	1	EA	BOARD, WHSE P/N 162696-001 F/I.P.
1524073	1	EA	BOARD, WHSE P/N 16724-003 F/I.P.
1523844	1	EA	BOARD, WHSE P/N 200993-001 F/I.P.
1523794	1	EA	BOARD, WHSE P/N 201004-019 F/I.P.
1523778	1	EA	BOARD, WHSE P/N 201010-001 F/I.P.
1523950	1	EA	BOARD, WHSE P/N 2010232-001 F/I.P.
1523885	1	EA	BOARD, WHSE P/N 201211-001 F/I.P.
1523893	1	EA	BOARD, WHSE P/N 201214-001 F/I.P.
1523901	1	EA	BOARD, WHSE P/N 201217-001 F/I.P.
1523919	1	EA	BOARD, WHSE P/N 201220-001 F/I.P.
1523935	1	EA	BOARD, WHSE P/N 201226-001 F/I.P.
1523943	1	EA	BOARD, WHSE P/N 201229-000 F/I.P.
1523927	1	EA	BOARD, WHSE P/N 201233-001 F/I.P.
1523968	1	EA	BOARD, WHSE P/N 201235-007 F/I.P.
1523802	1	EA	BOARD, WHSE P/N 201276-001 F/I.P.
1524024	1	EA	BOARD, WHSE P/N 201310-001 F/I.P.
1524016	1	EA	BOARD, WHSE P/N 201581-001 F/I.P.
1523976	1	EA	BOARD, WHSE P/N 201650-001 F/I.P.
1523984	1	EA	BOARD, WHSE P/N 201653-001 F/I.P.
1523992	1	EA	BOARD, WHSE P/N 201656-001 F/I.P.
1524008	2	EA	BOARD, WHSE P/N 201703-001 F/I.P.
1523646	2	EA	BOARD, WHSE P/N 2837A72G02 F/I.P.
1523588	1	EA	BOARD, WHSE P/N 2838A58G04 F/I.P.
1524271	1	EA	BOARD, WHSE P/N 2839A95G04 F/I.P.
1524263	1	EA	BOARD, WHSE P/N 2839A96G04 F/I.P.
1524255	1	EA	BOARD, WHSE P/N 2839A97G02 F/I.P.
1523521	2	EA	BOARD, WHSE P/N 2840A08G01 F/I.P.
1523596	2	EA	BOARD, WHSE P/N 2840A08G02 F/I.P.
1523620	2	EA	BOARD, WHSE P/N 2840A08G03 F/I.P.
1524479	1	EA	BOARD, WHSE P/N 2840A20G01 F/I.P.
1524503	2	EA	BOARD, WHSE P/N 2840A21G01 F/I.P.
1524453	2	EA	BOARD, WHSE P/N 2840A33G04 F/I.P.
1524511	4	EA	BOARD, WHSE P/N 2840A80G06 F/I.P.
1523638	1	EA	BOARD, WHSE P/N 2840A84G01 F/I.P.
1524446	1	EA	BOARD, WHSE P/N 2840A97G01 F/I.P.
1523505	1	EA	BOARD, WHSE P/N 4112A19G01 F/I.P.
1523307	1	EA	BOARD, WHSE P/N 4112A20G02 F/I.P.
1523315	1	EA	BOARD, WHSE P/N 4112A21G02 F/I.P.
1523372	1	EA	BOARD, WHSE P/N 4112A26G01 F/I.P.
1523539	3	EA	BOARD, WHSE P/N 4114A37G01 F/I.P.
1524339	2	EA	BOARD, WHSE P/N 4153A58G01 F/I.P.
1523356	1	EA	BOARD, WHSE P/N 4153A77G05 F/I.P.
1523364	1	EA	BOARD, WHSE P/N 4153A78G01 F/I.P.
1524842	1	EA	BOARD, WHSE P/N 4155A52H38 F/I.P.
1524867	1	EA	BOARD, WHSE P/N 4155A52H50 F/I.P.
1524875	1	EA	BOARD, WHSE P/N 4155A52H69 F/I.P.
1524826	1	EA	BOARD, WHSE P/N 4155KIH36 F/I.P.
1524370	1	EA	BOARD, WHSE P/N 4156A47G01 F/I.P.
1524388	1	EA	BOARD, WHSE P/N 4156A48G01 F/I.P.

Stock number	Stock Ledger	Unit of Issue	Description
1524396	1	EA	BOARD, WHSE P/N 4157A81G01 F/I.P.
1524404	1	EA	BOARD, WHSE P/N 4157A82G01 F/I.P.
1523497	1	EA	BOARD, WHSE P/N 6804D65G01 F/I.P.
1524438	1	EA	BOARD, WHSE P/N 7379A12G01 F/I.P.
1524461	5	EA	BOARD, WHSE P/N 7379A21G02 F/I.P.
1524487	3	EA	BOARD, WHSE P/N 7379A31G02, IP2
1524347	1	EA	BOARD, WHSE P/N 7379A67G02 F/I.P.
1524495	2	EA	BOARD, WHSE P/N 7379A70G01 F/I.P.
1523380	2	EA	BOARD, WHSE P/N 8203D55G01 F/I.P.
1525567	1	EA	BOARD, WHSE P/N 8204D22G01 F/I.P.
1523489	2	EA	BOARD, WHSE P/N 8204D32G01 F/I.P.
1523513	1	EA	BOARD, WHSE P/N 8204D64G01 F/I.P.
1523398	1	EA	BOARD, WHSE P/N 8204D67G01 F/I.P.
1523406	1	EA	BOARD, WHSE P/N 8205D33G01 F/I.P.
1523612	1	EA	BOARD, WHSE P/N 8205D56G02 F/I.P.
1523331	1	EA	BOARD, WHSE P/N 8205D66G03 F/I.P.
1523604	1	EA	BOARD, WHSE P/N 8205D82G01 F/I.P.
1523414	2	EA	BOARD, WHSE P/N 8205D97G01 F/I.P.
1523299	2	EA	BOARD, WHSE P/N 8205-D-98G01 F/I.P.
1523430	1	EA	BOARD, WHSE P/N 8206D30G01 F/I.P.
1523570	2	EA	BOARD, WHSE P/N 8206D39G02 F/I.P.
1523349	1	EA	BOARD, WHSE P/N 8206D81G03 F/I.P.
1523422	1	EA	BOARD, WHSE P/N 8206D87G01 F/I.P.
1523547	3	EA	BOARD, WHSE P/N 8210D29G01 F/I.P.
1523554	2	EA	BOARD, WHSE P/N 8210D29G02 F/I.P.
1523323	1	EA	BOARD, WHSE P/N 8211D21G01 F/ I.P.
1524768	1	EA	BOARD, WHSE P/N TVD-190 F/I.P.
1524701	1	EA	BOARD, WHSE P/N TVD-191 F/I.P.
1524719	1	EA	BOARD, WHSE P/N T-V-D-193 F/I.P.
1524727	1	EA	BOARD, WHSE P/N T-V-D-194 F/I.P.
1524784	1	EA	BOARD, WHSE P/N TVD-195 F/I.P.
1524750	1	EA	BOARD, WHSE P/N TVD-293 F/I.P.
1886597	7	EA	BOARD,AMPLIFIER,"EQ"-SPARES-1153-SERIES-ROS
1530609	1	EA	BOARD,AXIAL POSITION MONITOR-CIRCUIT
1530567	1	EA	BOARD,CASE EXPANSION MONITOR- CIRCUIT,I.P.
1530542	1	EA	BOARD,CIRCUIT MONITOR,I.P. UNIT 2 MAIN T
1878347	1	EA	BOARD,CIRCUIT,WHSE #454A687G02
1530625	1	EA	BOARD,ECCENTRICITY MONITOR-CIRCUIT,I.P. UNI
1804715	2	EA	BOARD,IMPUT ASSEM. NRC. P/N- 997319
1530682	1	EA	BOARD,MONITOR-CIRCUIT I.P. UNIT 2 F/MAIN
1534536	2	EA	BOARD,PC,ALARM&POW.DISPL.,LCC#LCC-944,MBFP
3120409	2	EA	BOARD,PC,DIFF/EXPAN,BENT.NEV.#72645-XX-02-0
3120417	2	EA	BOARD,PC,DIFF/EXPAN,BENT.NEV.#72645-XX-02-0
3120326	2	EA	BOARD,PC,DUAL VIBRA.MON.,NEV.#72850-09-01-0
3120342	1	EA	BOARD,PC,DUAL VIBRAT.MON,NEV.#72850-04-04-0
3120334	2	EA	BOARD,PC,DVF-R, BEN.NEV.#72730-01-02-XX-XX-
1534635	2	EA	BOARD,PC,FREQ.XMITT, LCC#223-FTA, MBFP SPEE
1866011	3	EA	BOARD,PC,I & V SENSE, SOLID STATE #80-92107
1534528	2	EA	BOARD,PC,LOVEJOY CONTROLS LCC-943,MBFP SPEE
1534510	2	EA	BOARD,PC,POWER SUP.DISP,LCC#ECV 5N3-1,MBFP
1534502	2	EA	BOARD,PC,POWER SUPP.LOGIC,LCC#ETV 351,MBFP
1534767	2	EA	BOARD,PC,SIG.PROC.STRTUP,LCC#223-P/A-D,MBFP
1889906	1	EA	BOARD,PC,TEST CALIBRATION,F/ NUCLEAR INSTR
3120367	2	EA	BOARD,PC,THRS.POSI.,BENT.NEV.#72350-XX-04-0
3120391	1	EA	BOARD,PC,THRST POSI,BENT.NEV.#72350-09-05-0
3120383	1	EA	BOARD,PC,VLV.POSIT.,BENT.NEV.#72938-01-02-0
1866029	1	EA	BOARD,SCR SHORTING, SOLSTATE.CONT.,P/N#-206
1870104	1	EA	BOARD,SILICON-MODEL-SV12100,10KVA-SCI #80-9
1866037	1	EA	BOARD,SYNC,SOLID STATE CONTROLS P/N 80-2072
1886472	7	EA	BOARD-CALIB."EQ"SPARES-1153-SERIES,ROSEMOUN
1530708	1	EA	BOARD-CIRCUIT TACH-STY.15237-01,BENTLEY NEV
1810837	1	EA	BOARD-PC SCRAMBLER-P/N-C-8430,NRC-IND.F/RAD
3114378	2	EA	BODY HOUSING LOWER, F/ MAIN BLR FD PUMP
3114246	2	EA	BODY UPPER HOUSING, F/ MAIN BLR FD PMP T

Stock number	Stock Ledger	Unit of Issue	Description
3805553	2	EA	BODY, F/VLV 513R-G 1.25",FISHER #1F12440101
3805561	2	EA	BODY, F/VLV 513R-G 1.25",FISHER #1F12480101
1117688	2	EA	BODY, GASKET, MASONEILAN #009291-055-779, P
1106624	1	EA	BODY, VALVE 8" CRANE CHECK 147X DWG#B-425
1119791	1	EA	BODY, VALVE, CRANE #CA01157,1.5 IN CHECK VL
1852292	4	EA	BOLT ADJUSTER, DURIRON ITEM 12A S# MC-411
1826114	1	EA	BOLT ADJUSTING
1852425	10	EA	BOLT ADJUSTOR, DURIRON ITEM# 12A S# MG-411
1848597	10	EA	BOLT CLAMP, CONVAL P/N 3-D35-CL IP2
3926185	8	SET	BOLT CONNECTING W/NUT BLACK SIVALLIS & BRYS
1830496	4	EA	BOLT- CRANE P/N-149-455-031 (I.P.)
3921004	1	EA	BOLT F/ WEIGHT LEVER F/ 18" 300# VALVE ATTW
1877315	18	EA	BOLT F/3" 150# AIR VALVE MULTIPLEX MFG
1877174	17	EA	BOLT F/3" 150# AIR VLV MULTIPLEX MFG
3921343	4	EA	BOLT GLAND EYE F/ GEAR OPERATOR SIZE K CRAN
3112109	78	EA	BOLT HEX CAP, F/ SEWAGE SYSTEM I.P. 1 2
1899947	13	EA	BOLT HEX, DIA 1/2, THREAD 13 UNC2A, LG 2 IN
1899962	50	EA	BOLT HEX, DIA 3/8, THREAD 16 UNC2A, LG 1-1/
3909744	8	EA	BOLT LCK PLT CRANE 131-864-001
3103397	1	SET	BOLT SET, F/ BOILER FEED PUMP I.P. UNIT 2
1849579	4	EA	BOLT SWING, AURORA DWG# TYPE 8-481-17
1852243	8	EA	BOLT TOP CAP, DURIRON ITEM 3A MG-411 I.P.
1825660	6	EA	BOLT VELAN ITEM 16
2831501	2	EA	BOLT W/NUT GD IR#Y-2407-37-175
3099579	2	EA	BOLT W/NUT&PIN WORTH 210042L-9
3099769	4	EA	BOLT W/NUT&PIN WORTH 230001-13
3099751	8	EA	BOLT W/NUT&PIN WORTH 230001-15
3099835	6	EA	BOLT W/NUT&PIN WORTH 230108-23
3099843	8	EA	BOLT W/NUT&PIN WORTHINGTON 23018C-2, IP2
7128259	97	EA	BOLT WHSE P/N 20T0570-028
1823087	1	EA	BOLT WHSE P/N-618J711H43
1535269	8	EA	BOLT, HP TURB. OUT CYLINDER WHSE. PT#795
1535277	4	EA	BOLT, HP TURB. OUT CYLINDER WHSE. PT#795
1535285	4	EA	BOLT, HP TURB. OUT CYLINDER WHSE. PT#795
1132851	2	EA	BOLT, "U" 4-19/32IN (4IN PIPE/CONDUIT) B-LI
1863638	7	EA	BOLT, .375-16X2.0, WHSE.#2156C36H09, RHR SQ
1863489	8	EA	BOLT, .375-16X7.0, WHSE.#2156C61H07, RHR SQ
1535236	7	EA	BOLT, 1.25 X 4.00 EW WHSE.IL#1250-3693CONT
1548395	2	EA	BOLT, 1/2" P.MANWAY INSERT, WHSE. #1855E01H
1891530	668	EA	BOLT, 3/8 IN-16NC X 1 1/4 IN LG ASME, SA-19
1121607	12	EA	BOLT, 3/8"-16X1"GLD.FOL., DRESSER IND. LC-1
1112853	3	EA	BOLT, 7/8 IN -9UNRS HH,HILL-SIDE PORT, WHSE
1100916	1	EA	BOLT, ADJUST., CROSBY #N88752, STYL JRAK-BS
1145630	2	EA	BOLT, ADJUSTING, CROSBY #N89057, VLV 2087,
1145721	6	EA	BOLT, ADJUSTING, CROSBY #N90562, VLV 2069,
1872878	3	EA	BOLT, ADJUSTING, CROSBY #N93667, PCV-464/6/
1898972	50	EA	BOLT, ANCHOR 1/2-13 X 5-1/2 IN, HILTI #0022
1126945	2	BOX	BOLT, ANCHOR 1IN-8 X 6IN, KB II 1-6, HILTI
1114198	144	EA	BOLT, ANCHOR, 3/8X3-3/4, HILTI 00045364, KW
1114156	60	EA	BOLT, ANCHOR,3/4X5-1/2,HILTI 00045375, KWIK
1114206	20	EA	BOLT, ANCHOR,C.S., KBII 34-7, 3/4IN X 7IN,
1898980	104	EA	BOLT, ANCHOR,KBII 304 SS38-334,3/8"X 3-3/4
1836618	6	ASSY	BOLT, ASSY P/N-B120602-IT#10 (I.P.)
1503838	2	SET	BOLT, BONNET, SET, CRANE DWG.K-6638-B IT#14
1861707	2	EA	BOLT, CLAMP, 3 IN CHECK VALVE, CONVAL 9-D35
1872076	2	EA	BOLT, CLAMP, 3/4 IN -1 IN 1500# CHECK VALVE
1872217	4	EA	BOLT, CLAMP,1 1/4 IN-1 1/2 IN CHECK VLV.,CO
1813369	20	SET	BOLT, CONNECTING ROD, UNION #9100W000026D,
1853118	4	EA	BOLT, CONNECTING ROD, WORTH. P/N 210042D-1
1501568	7	EA	BOLT, COUPLING, WHSE. #2D18502003, LP.TURB.
1876937	1	SET	BOLT, COVER, ALOYCO #D-43476, TAG # 290/92,
1851989	123	EA	BOLT, COVER, HAYWARD #8298300105DX, S.W. ST
3825569	2	EA	BOLT, EYE, PCV-1214/A TO PCV-1217/A COPES V
3114329	3	EA	BOLT, F/ MAIN BOILER FEED PUMP TURBINE, I.P

Stock number	Stock Ledger	Unit of Issue	Description
1503879	4	EA	BOLT, GLAND EYE, CRANE DWG.K-6638-B IT#16,
1521970	2	EA	BOLT, GLAND W/NUT DURIRON CO. ITEM # 5B (I
1839299	2	EA	BOLT, GLAND, YARWAY #948093-02, I.P.2
1128404	4	EA	BOLT, HEAVY HEX, 1' X 3", SA193 GR.B7-2A, C
1128529	30	EA	BOLT, HEAVY HEX, 1" X 1", SA193 B8M 316 S.S
1127570	10	EA	BOLT, HEAVY HEX, 1" X 1", SA193 GR.B7-2A, C
1127638	10	EA	BOLT, HEAVY HEX, 1" X 2", SA193 GR.B7-2A, C
1128461	4	EA	BOLT, HEAVY HEX, 1" X 4", SA193 GR.B7-2A, C
1127604	6	EA	BOLT, HEAVY HEX, 1/2" X 2", SA193 GR.B7-2A,
1127661	5	EA	BOLT, HEAVY HEX, 1/2" X 3", SA193 GR.B7-2A,
1128438	102	EA	BOLT, HEAVY HEX, 1/2" X 4", SA193 GR.B7-2A,
1127612	1	EA	BOLT, HEAVY HEX, 5/8" X 2", SA193 GR.B7-2A,
1128446	12	EA	BOLT, HEAVY HEX, 5/8" X 4", SA193 GR.B7-2A,
1128511	5	EA	BOLT, HEAVY HEX, 7/8" X 1", SA193 B8M 316 S
1127620	6	EA	BOLT, HEAVY HEX, 7/8" X 2", SA193 GR.B7-2A,
1128693	10	EA	BOLT, HEAVY HEX, 7/8" X 4", SA193 B8M 316 S
1128453	1	EA	BOLT, HEAVY HEX, 7/8" X 4", SA193 GR.B7-2A,
1811769	35	EA	BOLT, HEAVY HEX.HEAD W/NUT 304SS 7/8"-9 UNC
1535004	40	EA	BOLT, HEX 1.0X6.75 X-OVER PIPE TO LP#1,WHSE
1128602	25	EA	BOLT, HEX CAP, 3/8" X 3", SA193 B8M 316 S.S
1111996	3	EA	BOLT, HEX HD.,0.25"-20X0.75",WHSE.#922A879H
1127851	20	EA	BOLT, HEX HD.1/2X1" SIL.BRONZ,ASTM F468,UNS
1127869	20	EA	BOLT, HEX HD.1/2X2" SIL.BRONZ,ASTM F468,UNS
1127810	16	EA	BOLT, HEX HD.3/8X1" SIL.BRONZ,ASTM F468,UNS
1816271	6	SET	BOLT, HEX HEAD PT#101A840H04 .250"-20 X .
1122845	50	EA	BOLT, HEX HEAD 1/2"-13 X 2"UNC. ASTM A-307
1143544	41	EA	BOLT, HEX HEAD 1/2-13 X 1-1/2" S.B. ASTM F4
1122852	50	EA	BOLT, HEX HEAD 1/2IN -13X1 1/2IN UNC. ASTM
1143338	4	EA	BOLT, HEX HEAD 5/16"X 3-1/2", ASTM A193 GR.
1835586	7	EA	BOLT, HEX HEAD WHSE DWG. 1451E23 ITEM # 100
1545029	16	EA	BOLT, HEX HEAD, 1"-8TPIX1-1/2", WHSE. #922A
1106194	67	EA	BOLT, HEX HEAD, 1/2X13X2 ASTM A193 GRB7, 10
1899954	12	EA	BOLT, HEX, DIA 3/8, THREAD 16 UNC2A, LG 1
1881275	4	EA	BOLT, HEX, STL,.75-10X7.0, WHSE.#675200, RH
1863174	28	EA	BOLT, HEX-HEAD POSISEAL DWG.IT 17
1119015	52	EA	BOLT, HEX-HEAD, 3/4"-10X3",A193 B7 ALLOY ST
1106202	105	EA	BOLT, HEXHEAD, 3/8X16X1-1/4 ASTM A307 GR.B,
1811504	21	EA	BOLT, HH W/NUT 1/4IN-20 UNC-2A X 1IN, A/SA1
1811579	38	EA	BOLT, HH W/NUT, 3/8IN-16 UNC-2AX2IN, A/SA 1
1539881	135	EA	BOLT, HILTI KWIK, 5/8X4-3/4, HILTI #0005003
1829712	2	SET	BOLT, HNGR.BRK., 4"CHECK, VELAN#BAOF-BFOA16
1106046	8	EA	BOLT, HOOK BOLT, 3/8IN X 5IN LONG A193-GR-B
1535459	2	EA	BOLT, HP TURB. OUT CYLINDER WHSE. PT#627C
1109776	4	EA	BOLT, INNER BRG.CVR, OIL, DRESSER #25684, 2
1846849	40	EA	BOLT, KWIK, 3/4"X4-3/4", SS, HILTI 000453
1800630	41	EA	BOLT, LOWER SEAL HOUSING WHSE#103A610H39 US
1851732	16	EA	BOLT, MOTOR MOUNT, 3/8" DIA. CS HAYWARD #11
1800614	6	EA	BOLT, MOTOR STAND, WHSE#9906A03H31, RCP'S,
1830819	12	EA	BOLT, NUT & PIN W/VALVE WORTH.P/N-230108B4
1857879	4	SET	BOLT, OPERATOR, ALOYCO DWG. E-45229 IT.#13,
1834019	44	EA	BOLT, ORING RETAINER COMB. ENG no. 055-17,
1109768	6	EA	BOLT, OUTER BRG.CVR, OIL, DRESSER #25656, 2
3917903	3	EA	BOLT, PULL DOWN, A. & M. IT.#306, 3EX-2/4/6
1800846	33	EA	BOLT, SECONDARY HANDHOLE WHSE.# 651B293H05
1800820	29	EA	BOLT, SECONDARY MANWAY WESTINGHOUSE# 651B2
911198	1	SET	BOLT, SET WESTINGHOUSE ITEM 4
1134436	2	PKG	BOLT, SILICON BRONZE, BURNDY 50 X 100HEB BO
1134469	1	PKG	BOLT, SILICON BRONZE, BURNDY 50 X 175HEB BO
1134477	2	PKG	BOLT, SILICON BRONZE, BURNDY 50 X 200HEB BO
1134485	1	PKG	BOLT, SILICON BRONZE, BURNDY 50 X 225HEB BO
1829464	8	EA	BOLT, SOCKET HEAD SHOULDER, C.B.I. #145-1,
1144302	2	EA	BOLT, SPRING ADJUSTING WESTINGHOUSE #884C51
1107168	20	EA	BOLT, STUD 1IN-8 UNC-2A X 12IN, A/SA193 GR.
1821081	22	EA	BOLT, STUD 5/8 IN. X 4-1/2 IN., GEN. NUC. U

Stock number	Stock Ledger	Unit of Issue	Description
1821149	140	EA	BOLT, STUD 7/8 IN. X 5 IN., ASTM A193 B7,
1821156	62	EA	BOLT, STUD 7/8IN-9 UNC-2A X 6IN, A/SA193 GR
1821180	32	EA	BOLT, STUD, 1" X 5" ASTM A193 GR.B7 NAT. CO
1821198	225	EA	BOLT, STUD, 1" X 6", ASTM A193 B7 NAT. COAR
1821206	25	EA	BOLT, STUD, 1" X 7", ASTM A193 B7, NAT. COA
1821214	37	EA	BOLT, STUD, 1" X 8" ASTM A193 GR.B7 NAT. CO
1821032	156	EA	BOLT, STUD, 1/2" X 2-1/2" ASTM A193 NAT. CO
1821057	158	EA	BOLT, STUD, 1/2" X 4-1/2" ASTM A193 GR.B7 N
1821065	48	EA	BOLT, STUD, 1/2" X 6", ASTM A193 GR.B7 NAT.
1821123	183	EA	BOLT, STUD, 3/4" X 6' ASTM A193 GR.B7 NAT.
1821131	144	EA	BOLT, STUD, 3/4" X 8" ASTM A193 GR.B7 NAT.
1821107	151	EA	BOLT, STUD, 3/4"X4", ASTM A193 B7, NAT. COA
1821099	171	EA	BOLT, STUD, 5/8" X 6" ASTM A193 GR.B7, NAT.
1821164	100	EA	BOLT, STUD, 7/8" X 7" ASTM A193 GR.B7 NAT.
1821172	212	EA	BOLT, STUD, 7/8" X 8" ASTM A193 GR.B7 NAT.
1144286	12	EA	BOLT, SUPPORT COVER RETAINING, WESTINGHOUSE
1852375	4	EA	BOLT, TOP CAP, DURIRON ITEM 3A S# MC-411 I.
1119627	193	EA	BOLT, TUBING, 1-1/4"LNG, J.C.WHITE#TB-SS-25
1119635	100	EA	BOLT, TUBING, 3/4"LNG, J.C.WHITE#TB-SS-250X
1854686	8	EA	BOLT, VALCOR #MS16995-67, I.P.2
1854611	8	EA	BOLT, VALCOR #MS35307-338, SOV-3500/05/09/1
1811819	50	EA	BOLT, W/NUT, 1"-8 2" LONG SS, GEN. CLASS A
1811827	46	EA	BOLT, W/NUT, 1"-8 3" LONG SS, GEN. CLASS A
1811835	24	EA	BOLT, W/NUT, 1"-8 4" LONG SS, GEN. CLASS A
1811843	46	EA	BOLT, W/NUT, 1"-8 6" LONG SS, GEN. CLASS A
1811637	50	EA	BOLT, W/NUT, 1/2"-13 2" LONG CLASS A USE,
1811520	50	EA	BOLT, W/NUT, 1/4"-20 3" LONG SS,
1811710	52	EA	BOLT, W/NUT, 3/4"- 10 2" LONG SS, GEN. CLAS
1811702	50	EA	BOLT, W/NUT, 3/4"-10 1" LONG SS, GEN. CLASS
1811736	50	EA	BOLT, W/NUT, 3/4"-10 4" LONG SS, GEN. CLASS
1811744	50	EA	BOLT, W/NUT, 3/4"-10 6" LONG SS, GEN. CLASS
1811587	42	EA	BOLT, W/NUT, 3/8"-16 3" LONG SS, GEN.CLASS
1811538	23	EA	BOLT, W/NUT, 5/16"-18 1" LONG SS,
1811652	51	EA	BOLT, W/NUT, 5/8"-11 1" LONG SS, GEN. CLASS
1811660	30	EA	BOLT, W/NUT, 5/8"-11 2" LONG SS, GEN. CLASS
1811678	6	EA	BOLT, W/NUT, 5/8"-11 3" LONG SS, GEN. CLASS
1811686	47	EA	BOLT, W/NUT, 5/8"-11 4" LONG SS, GEN. CLASS
1811694	50	EA	BOLT, W/NUT, 5/8"-11 6" LONG SS, GEN. CLASS
1811603	50	EA	BOLT, W/NUT, 7/16"- 14 2" LONG SS, GEN. CLA
1811595	32	EA	BOLT, W/NUT, 7/16"-14 1" LONG SS, GEN. CLAS
1811611	49	EA	BOLT, W/NUT, 7/16"-14 3" LONG SS, GEN. CLAS
1811777	14	EA	BOLT, W/NUT, 7/8"-9 3" LONG SS, GEN. CLASS
1811785	50	EA	BOLT, W/NUT, 7/8"-9 4" LONG SS, GEN. CLASS
1811793	50	EA	BOLT, W/NUT, 7/8"-9 6" LONG SS, GEN. CLASS
1119650	230	EA	BOLT, W/NUT, STRUCTURAL, J.C.WHITE#THB-ZN-5
1863620	8	EA	BOLT, WHSE. #2156C36H08, RHR SQUARE MOTOR,
1863497	5	EA	BOLT, WHSE. #2156C61H08, RHR SQUARE MOTOR,
1863505	4	EA	BOLT, WHSE. #2156C61H09, RHR SQUARE MOTOR,
1863513	16	EA	BOLT, WHSE. #2156C61H10, RHR SQUARE MOTOR,
1811728	17	EA	BOLT, WITH NUT, 3/4"-10 X 3" LONG SS., ASTM
1858869	4	EA	BOLT, YOKE, ALOYCO #E-43539-18, MOV-745/866
1859230	6	EA	BOLT, YOKE, ALOYCO DWG. D-46730, ITEM# 23,
1861384	12	EA	BOLT, YOKE, ALOYCO DWG. E-46724, IT.#23, TA
1535012	41	EA	BOLT,1.25 X 4.00 X-OVER PIPE TO LP#1,WHSE#
1891456	113	EA	BOLT,1/2 IN-13NCX2-1/4 IN L,ASME SA-193 GR.
1861368	8	EA	BOLT,3/4" BONNET STUD, ALOYCO #E-46724-21,
1859214	40	EA	BOLT,3/4"BONNET STUD, ALOYCO #D-46730 IT.#2
1891522	60	EA	BOLT,3/8 IN -16NC X 3/4 IN LG.ASME SA-193-G
1857929	2	EA	BOLT,ADJUSTING,CROSBY VLV AND GAGE I.P. (#2
1114586	25	EA	BOLT,ANCHOR 5/8-11 X 4-3/4 IN, KB II 58-434
1119585	16	EA	BOLT,ANCHOR, 1/2"X 4-1/2"HILTI #00229077,
1114271	148	EA	BOLT,ANCHOR, 3/8" X 3",HILTI 00045363 KWI
1118421	35	EA	BOLT,ANCHOR, KWIK II,3/4"X 7" 304 SS HILT
1872118	4	EA	BOLT,CLAMP,F/2 IN 1500# 12C2-316 & 105, CON

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1101617	1	SET	BOLT,COUPLING,W/NUTS,KOP-FLEX,SET=10BOLTS/N
1959238	15	EA	BOLT,COUPLING,WHSE TURB.SER.#13-A3102-1&13-
1895135	2	SET	BOLT,COVER, F/3"SWING CK VLV,ALOYCO #B359,V
1895127	2	SET	BOLT,COVER,F/3"SWING CK VLV, ALOYCO #N105,V
2130292	1	EA	BOLT,CUP VLV,WEST. P/N 39 I.P.
1811553	50	EA	BOLT,FINISHED W/HEAVY HEX NUT, 5/16"-18 3"
1891480	16	EA	BOLT,HEAVY HEX, 1/2 IN,13NC X 2 IN LG.STY-M
1891464	146	EA	BOLT,HEAVY HEX,1/2 IN-13NC X 1-1/2 IN LG SA
1891472	39	EA	BOLT,HEAVY HEX,1/2 IN-13NC X 2-3/4 IN LG,SA
1150895	5	EA	BOLT,HEX HD,1-1/8"X 2-1/4" LG,7 UNC, ASTM A
1855618	24	EA	BOLT,HEX HEAD, POSI-SEAL INT. DWG# 22447 P/
1859776	8	EA	BOLT,HEX HEAD,WEST. DWG# EDSK319535 I.
1859792	20	EA	BOLT,HEX HEAD,WEST. DWG# EDSK 319535 I.P.
1881317	4	EA	BOLT,HEX STL.,.75-10X7.5,WHSE.#774A164H47,R
1881283	2	EA	BOLT,HEX,STL.,.50-13X1.5, WHSE.#774A162H15,
1881366	4	EA	BOLT,HEX,STL.,.50-13X4.5,WHSE.#2743D60H25,
1866789	5	EA	BOLT,HNGR BRCKT,VELAN,6C58,VLVS 838A-D BAOH
1867886	8	EA	BOLT,SHORT,REX THOMAS COUPLING P/N 10728, I
1800648	5	EA	BOLT,SOCKET HEAD CAP, WHSE.#4936A23H11, RCP
2265361	60	EA	BOLT,STUD W/NUT,SO.WESTERN ENG., 25 & 23A-C
1859131	2	SET	BOLT,STUD,7/8",ALOYCO DWG.E-43495 IT.#9, TA
1119668	202	EA	BOLT,TUBING,1/4IN,-20UNC,J.C.WHITE #TB-SS-2
1853381	10	EA	BOLT,VLV, WORTH. P/N 230108B4 ITEM
1503945	1	SET	BOLT,YOKE PAD, SET=4, CRANE DWG.K-6638-B IT
1501709	4	EA	BOLT-CPLG-SPECIAL-P/N2D185001003-F/L.P.TURB
1501584	6	EA	BOLT-CPLG-WHSE-P/N#2D18502005--F/L.P.TURB-N
1501683	6	EA	BOLT-CPLG-WHSE-PN#2D18502007- F/L.P.TURB.NY
3914710	11	EA	BOLTF/2" AIR REL. INLET VLV MULTIPLEX MFG
1877570	2	SET	BOLT-FLANGE-7/16 X2"-X 12,(10 -EA-P/SET,STY
1800960	21	EA	BOLT-MNTNG-MECH.(FRONT-ONLY) FIG#2,IT#9,WHS
3920022	4	EA	BOLTS GLAND EYE F/ 8" MOTOR OPER CRANE 149-
1813039	1	SET	BOLTS, 5/8", OPERATOR, CRANE #E-45099-16, T
1812841	1	SET	BOLTS, 5/8"BONNET STUD, CRANE #E-45099-14,T
1503747	8	EA	BOLTS, FLANGE COVER STUD, SENTRY EQUIP.CORP
1110832	4	SET	BOLTS, GLAND EYE CRANE 6" 600# DWG#K-1191
2263994	2	SET	BOLTS, MANWAY SET, YUBA HEAT TRANSFER 82-H-
1867548	2	SET	BOLTS, THOMAS COUPLING P/N 16094-00 DWG# 34
1813070	2	SET	BOLTS, YOKE, A193 B8 CRANE #1H01B00188, TA
1816222	2	SET	BOLTS,GLAND EYE, CRANE P/N D25411 "DO
1121391	1	EA	BONNET ASSEMBLY F/ 1" GLOBE VLV ROCKWELL #1
1870815	4	EA	BONNET ASSEMBLY, F/2 IN GLOBE VLV CONVAL #7
3930021	1	EA	BONNET ASSY 1 1/2" CONVAL 7J-416-BA-2PC MSH
3925039	1	EA	BONNET CAST CARBON STEEL F/ 4" VLV CRANE DW
3919396	1	EA	BONNET COMPLETE F/ 2" DIAPHRAGM VLV SARAN L
3845054	2	EA	BONNET F/ 1 1/2 GRINNELL SAUNDERS DWG PL-18
1514926	1	EA	BONNET GRINELL F/1" V ELASTOM-IZER RUBBER D
3924644	1	EA	BONNET STEEL ASME SA1-105 F/ 8" VLV FISHER
3923885	1	EA	BONNET VALVE 2-1/8 BOSS 1/2-1 1/4" FISHER C
3917408	2	EA	BONNET VALVE F/ 4" 600# STOP VALVE COPES VU
1829878	2	EA	BONNET WHSE. ITEM # 5 (I.P.)
1515014	1	EA	BONNET, GRINNELL,F/ 3/4"V
3805579	1	EA	BONNET, F/VLV 513R-G 1.25",FISHER #1F46733
1122837	1	EA	BONNET, 1/2" T GLOBE VALVE, KEROTEST 726074
1892199	1	EA	BONNET, 10G54, ALOYCO DWG. E-46724 IT.#2, T
1865062	2	EA	BONNET, ASME SA216 GR. WCB, COPES VULCAN, #
1121433	1	EA	BONNET, ASSEMBLY, 2"GLOBE VLV ROCKWELL #161
1871375	2	SET	BONNET, ASSEMBLY, CONVAL 5F-N50-BA, DWG.#12
1871318	3	SET	BONNET, ASSEMBLY, CONVAL P/N 5E-N50-BA, IP2
1875970	1	EA	BONNET, ASSEMBLY, ITT ENGR. VLVS
1875988	4	EA	BONNET, ASSEMBLY, ITT ENGR. VLVS DWG. WREF-
1875921	2	EA	BONNET, ASSY, 1/2 IN., ITT ENG. VLV. DWG. N
1871433	2	SET	BONNET, ASSY. 1 1/2 IN1500# GLOBE VLV. CONV
1875947	1	EA	BONNET, ASSY. 1IN.NUC DIAPH.VLV, ITT ENG.VL
1871490	4	SET	BONNET, ASSY. 2 IN 1500# GLOBE VLV., CONVAL

Stock number	Stock Ledger	Unit of Issue	Description
1884220	4	EA	BONNET, ASSY. 3"W/3150 AM,MP&67FR, ITT ENG.
1875939	2	EA	BONNET, ASSY. 3/4IN NUC.DPHM.VLV., ITT ENG.
1878081	3	EA	BONNET, ASSY. W/PACKING & CHAMBER, CONVAL 3
1890573	1	EA	BONNET, ASSY.,3" NUC.W/3250L A.M., ITT ENG
1113992	1	EA	BONNET, ASSY.10"300#GATE VLV., ANCHOR DARLI
1875962	5	EA	BONNET, ASSY.2"DIAPH. VLV, ITT ENG.VLV. SD-
1872183	1	EA	BONNET, CHECK VLV. CONVAL 7H-N50-CB, IP2
1148378	1	EA	BONNET, CHK.VLV., F/3 IN CHECK VLV., CONVAL
1827799	2	EA	BONNET, CONVAL # 12C2-1055F- 105 (I.P.)
1872779	3	EA	BONNET, CROSBY #N94974, PCV-464/6/8, PRESSU
1818004	1	EA	BONNET, F/AUX FEEDWATER SYSTEM COPES VULCAN
1872340	2	EA	BONNET, F/PRESSURIZER POWER, COPES VULCAN #
3825171	1	EA	BONNET, FISHER CONTROL #3K286622012
1862606	1	EA	BONNET, GATE VLV.12 X10 X12 IN. ANCHOR DARL
1845924	3	EA	BONNET, MASONEILAN#010041-106-1S2, DWG#CPI-
1110741	2	EA	BONNET, VALVE CRANE 6" 600# DWG#K-1191-B I
3818309	2	EA	BONNET, VALVE 3 IN 6-300/800ABW, TATE ANDAL
2290336	2	EA	BONNET, VALVE F/CHLOR. SYST & WATER TREAT.
1881853	1	EA	BONNET, VALVE W/BUSHING, KENNEDY 10" VLV, F
1110352	1	EA	BONNET, VALVE, ANCHOR/DARLING #1-3,DWG.1149
2265270	1	EA	BONNET, VALVE, CONSOL. SAF.VLV. DWG#1900M I
3118262	1	EA	BONNET, VALVE, COP.VULC. P/N-133003 IT#12,M
1105691	1	EA	BONNET, VALVE, COPES VULCAN #192757-R, AUX.
1503986	1	EA	BONNET, VALVE, CRANE DWG.K-6638-B IT#2, 6EX
1815968	1	EA	BONNET, VALVE, CRANE P/N D22836
3921913	1	EA	BONNET, W/ BUSHING, CRANE 10" VLV, 165-305-
1867142	1	EA	BONNET, YOLK, DARLING DWG-94-12168 IT#1-3,
3846003	3	EA	BONNET,CARBON STEEL,1 1/2" VALVE ITT ENGINE
3846011	2	EA	BONNET,CARBON STEEL,2 1/2" VALVE ITT ENGINE
1814011	1	EA	BONNET,DARLING P/N-11542-1, VLV'S 895A-D 89
1861434	1	EA	BONNET,DARLING VLV,DWG 11664 P/N 1-3, I.P.2
3919925	1	EA	BONNET,VLV F/ 8" MO, 600# CRANE DWG K6336/K
3927118	1	EA	BONNET,W/PACK.COLLAR,ALOYCO DWG.#PB138558,I
1124239	4	EA	BONNET/CAP, CHECK VLV. 1.0", CONVAL 5F-N50-
1858752	3	EA	BONNET: ALOYCO DWG.E-43539,IT.#2, PT.# 1CA2
1515105	2	EA	BONNET: SHELL,F/2"VALVE, ITT GRINNELLPT # 1
1877828	2	EA	BONNET-STL.ASTM-A-216-GR.WCB,IT-#20-DWG-H51
3921277	1	EA	BONNETT COMPLETE 6" SARAN LINED VLV G GRINE
5984323	44	PKG	BOOK, WIRE MARKER A - Z, 0 - 15, +,-,/, PAN
6806996	208	PAIR	BOOT OVER THE SHOE PULL-ON, 13 YLW INJECTIO
1878040	16	EA	BOOT RUBBER, F/ PRESSURIZER (RCS), I.P.
1549997	5	EA	BOOT, PISTON ROD, NEOPRENE,FISHER CONTROLS
1841717	1	EA	BOSS, WELD, F/ WELL MNTD RTD'S, WHSE.- DWG
1575604	50	EA	BOTTLE W/CAP 60ML, SENTRY EQUIP. P/N 4-0077
1575596	30	EA	BOTTLES W/CAPS 15ML SENTRY EQ.P/N 4-00774A
1801554	2	EA	BOX, AMLOC CONTROL F/INSTRUMENT AIR SYSTEM
1145176	16	EA	BOX, CH, CONT.HNG.CMP.CVR. 12"X10"X6", HOFF
1145143	6	EA	BOX, CH, CONT.HNG.CMP.CVR. 12"X12"X6", HOFF
1145150	2	EA	BOX, CH, CONT.HNG.CMP.CVR. 14"X12"X6", HOFF
1135367	13	EA	BOX, CONT.HINGE CLAMP CVR.,12"X10"X5", HOFF
1135375	15	EA	BOX, CONT.HINGE CLAMP CVR.,14"X12"X6", HOF.
1145028	10	EA	BOX, CONT.HINGE CLP.CVR.,10"X8"X6", HOFFMAN
1115419	2	EA	BOX, G.L. GEAR SUB. ASSY. 2 TRAIN, LIMITORQ
1101781	2	EA	BOX, GEAR, W/INDIC., 90 DEG., STOW #16607-5
1538081	1	EA	BOX, JUNCTION, BENTLY NEV.#03818016, GT 1 &
1145101	5	EA	BOX, NF,NEMA 4, CLAMP CVR.,12"X10"X5", HOFF
9033051	1	EA	BOX, PACKING, SA-516, GR. 70, WHSE. ITEM 19
9033036	1	EA	BOX, PACKING, SA-516, GR.70, WHSE.ITEM 19,
9033093	3	EA	BOX, PACKING,SA-516, GR.70, WHSE. ITEM 06,
1301761	4	EA	BOX, PKNG RING,MASONEILAN #435006-250-163,
1848142	1	EA	BOX, RESISTOR, ALCO, E.D.G., P/N-3594002(NS
1145200	10	EA	BOX, SC, STL. ENCLOSURE, 10"X8"X4", HOFFMAN
1145218	14	EA	BOX, SC, STL. ENCLOSURE, 10"X8"X6", HOFFMAN
1145234	4	EA	BOX, SC, STL. ENCLOSURE, 12"X12"X6", HOFFMA

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1145226	10	EA	BOX, SC, STL. ENCLOSURE, 14"X12"X6", HOFFMA
1830090	2	EA	BOX, STUFFING ATWOOD & MORRILL PT# 33251-40
1117159	2	EA	BOX, STUFFING, ATWOOD MORRILL 33254-404-202
1810696	4	EA	BOX, STUFFING, UNION P/N 337B0775600D23132,
1148733	5	EA	BOX, TERMINAL,NEMA 12 HINGED, 10X8X4, HOFFM
9003591	1	EA	BOX, TEST, ABB CE #E-CET-156-008-1, 9 CONTA
9003609	1	EA	BOX, TEST, ABB CE #E-CET-156-008-3, 11 CONT
1866938	2	EA	BOX, YOKE PKG., MASONEILAN #012011-002-420,
1848134	1	EA	BOX,CONTROL EGA, WOODWARD #9903-003, I.P.2
1145812	65	EA	BRACE, ADJUSTABLE, SINGLE CHANNEL, B-LINE B
1146232	15	BOX	BRACE, ADJUSTABLE, SINGLE CHANNEL, B-LINE B
1898238	59	EA	BRACE, KNEE 45DEG 16-5/8" 2 HOLE HDG, B-LIN
1897461	10	EA	BRACE, KNEE 45DEG 16-5/8IN 2HOLE, B-LINE B2
1897883	1	EA	BRACE, KNEE 45DEG 16IN 2 HOLE SS, B-LINE B2
1898337	75	EA	BRACE, KNEE 45DEG 18" 2 HOLE HDG, B-LINE B2
1897891	2	EA	BRACE, KNEE 45DEG 18IN 2 HOLE SS, B-LINE B2
1897479	4	EA	BRACE, KNEE 45DEG 18IN 2 HOLE, B-LINE B261-
3924701	2	EA	BRACKET MOUNTING SOLENOID STEEL FISHER 2V15
1825678	6	EA	BRACKET VELAN P/N 8235-7-61
1865468	24	EA	BRACKET, CAPSCREW, UNION #9101A0614A1, S/N-
1116821	10	EA	BRACKET, CHANNEL FOR B22A/B11, B-LINE B370
1873538	1	EA	BRACKET, CRANKCASE, OIL PUMP, UNION #107180
1135334	28	EA	BRACKET, END,TERMINAL BLOCK, WEIDMULLER 206
3114337	1	EA	BRACKET, F/ MAIN BLR FEED PUMP TURBINE, I.P
1110600	1	EA	BRACKET, GUIDE PIN, WORTH. #35283-001, 22AB
1831130	2	EA	BRACKET, HANGER, 4"CHECK, VELAN #8225-000A0
1825686	2	EA	BRACKET, HANGER, VELAN, 849 A&B, 852 A&B,P/
3825577	1	EA	BRACKET, INDICATOR PLATE, COPES VULCAN #778
1547629	2	EA	BRACKET, LOCK, VELAN 9502-004-061, BFD-79'S
1847870	2	EA	BRACKET, LOWER BEARING WHSE. PT#9500D89G01
1855857	1	EA	BRACKET, LOWER, WHSE. #812D114H01, RHR MOTO
1538040	4	EA	BRACKET, MOUNTING, BENTLY NEV.#3567-01, GT1
1105477	1	EA	BRACKET, MOUNTING, CONOFLO AM.STD.#73SA1498
1110535	4	EA	BRACKET, MTNG. VERT., WEED INST. N0150RH, N
1110543	5	EA	BRACKET, MTNG.,HORIZONTAL, WEED INST. N0150
1865526	6	EA	BRACKET, OUTER-TIE-DOWN,UNION #647B0774600B
1546902	3	EA	BRACKET, UNIV. MOUNT., WHITEY #MS-MB-43, TO
1146109	3	BOX	BRACKET, UNIV. SHELF, WELDED CORNERS, B-LIN
1146240	4	BOX	BRACKET, UNIV. SHELF,4"X4"X1-7/8", B-LINE B
1897560	3	EA	BRACKET, UNIVERSAL SHELF 4IN X 4IN, B-LINE
1145820	19	EA	BRACKET, UNIVERSAL SHELF,4"X4"X1-7/8", B-LI
1897990	2	EA	BRACKET, UNIVERSAL SHELF,4IN 90DEG SS, B-LI
1879436	1	EA	BRACKET, UPPER, WHSE.#828D263G01, RHR PUMP
1110618	1	EA	BRACKET, VALVE STEM, WORTH. #W736-001, 22AB
1872035	2	EA	BRACKET,BACK END,F/ SAFE INJEC& AUX BLR FEE
1865534	3	EA	BRACKET,CENTER-TIE-DOWN,UNION #647A0741300B
1878214	299	EA	BRACKET,END, (SAK 6N,10 & SAKG 46 T.B.), WE
1872019	2	EA	BRACKET,FRONT END,FOR SAFETY INJECT & AUX
1866748	8	EA	BRACKET,LOCK,VELAN, 6C58, VLVS838A-D,P/N950
1839455	6	ASSY	BRACKET-ASSEM.ACTUATOR-FISHER CONTROLS-TYP.
1533199	1	EA	BRACKET-OPERATING-F/8350-HP-EMM-25-32-WHSE-
1835438	1	ASSY	BRAKE ASSY, EATON YALE & TOWNE CAT.#0102594
1123496	1	EA	BRAKE ASSY., SHUNT WOUND 13"DC WAGNER TYPE
5107040	3	EA	BREAKER CIR 15 AM GE C#TE32015RETAIN LOC 86
5148176	1	EA	BREAKER CIRC WHSE #203P963H078
5148184	2	EA	BREAKER CIRC WHSE KJ-581
1574193	7	EA	BREAKER CIRCUIT 3A PENETRATOR 10 POTTER BRU
5164165	1	EA	BREAKER TYP JA-225A 3FR 125A 600V AC CAT #J
4262689	1	EA	BREAKER VACUUM 2 OPER VAC 2OZ
1825017	1	EA	BREAKER WHITING CAT # F-3070 (I.P.)
5148069	1	EA	BREAKER WHSE STYLE 25Y3656B
5148051	1	EA	BREAKER WHSE TYPE 75-DH-500E
1894682	7	EA	BREAKER, 100 AMP, SQUARE D P/N FA-34100, I.
1894641	2	EA	BREAKER, 100 AMP, WHSE. #REA1100, TAG #BUS

Stock number	Stock Ledger	Unit of Issue	Description
1894658	11	EA	BREAKER, 15 AMP, SQUARE D #FA-14015A2, BUS
1894666	5	EA	BREAKER, 15 AMP, SQUARE D #FA-14015BA2, BUS
1894674	5	EA	BREAKER, 15 AMP, SQUARE D #FA-14015CA2, BUS
1895010	8	EA	BREAKER, 15AMP, WHSE. #REA1015, TAG #IBUS22
5310693	2	EA	BREAKER, 2 POLE,20 A,480V,MOLD CASE, WHSE.
1119122	11	EA	BREAKER, 250VDC, 2 PLE 100 AMP, WHSE #RHFA2
1119171	7	EA	BREAKER, 250VDC, 2 POLE 175A, WHSE.P/N LA21
1119148	11	EA	BREAKER, 250VDC, 2 POLE 30 AMP, WHSE #RHFA2
1119205	1	EA	BREAKER, 250VDC, 2 POLE 300 AMP, WHSE.#LA23
1119155	2	EA	BREAKER, 250VDC, 2 POLE 40 AMP, WHSE.#RHFA2
1119197	1	EA	BREAKER, 250VDC, 2 POLE 700 AMP, WHSE. # MA
1103951	1	EA	BREAKER, AIR CIRCUIT DB-50 WESTINGHOUSE DW
1112812	1	EA	BREAKER, AIR CIRCUIT, DB-50, AUX. BOIL. FEE
1151729	1	EA	BREAKER, AIR CIRCUIT, DB-50, MCC'S, I.P.2
1151687	1	EA	BREAKER, AIR CIRCUIT, DB-50, REACTOR TRIP,
1112820	1	EA	BREAKER, AIR CIRCUIT, DB-50, RHR PUMPS, IP2
1833953	1	EA	BREAKER, AIR CIRCUIT, WHSE. DB-75, S/N-1-24
1148592	1	EA	BREAKER, CIR, 800A,480V, KLOCKNER MOELLER N
1119080	1	EA	BREAKER, CIRC. 20A,3 PH,480 V,SW NUT, WHSE
1877042	5	EA	BREAKER, CIRC., KL0C.MOELLER #NXM6B-63/ZM6-
1877034	2	EA	BREAKER, CIRC., KLOC.MOEL. NZM6B-63/ZM6-1.2
1870278	1	EA	BREAKER, CIRCUIT 10-KVA-INVERTER-129VDC S
1870294	2	EA	BREAKER, CIRCUIT 10-KVA INVERT.129VDC WEST.
1870260	1	EA	BREAKER, CIRCUIT 10KVA INVERTER 129VDC, PT#
1870286	1	EA	BREAKER, CIRCUIT 10-KVA-INVERTER-129VDC SC
1579556	1	EA	BREAKER, CIRCUIT 20 AMP, WESTINGHOUSE REA 1
1862952	2	EA	BREAKER, CIRCUIT QUICKLAG-B,20 AMP,1 POLE,1
5165139	1	EA	BREAKER, CIRCUIT, ELEC.TRIP 3000 AMP, 600 V
5170550	1	EA	BREAKER, CIRCUIT, FRAME SIZE 800A, SIEMAN R
1545862	1	EA	BREAKER, CIRCUIT, ION TRACK #512-031, BOMB
1545888	1	EA	BREAKER, CIRCUIT, ION TRACK P/N 512-055, BO
1149574	1	EA	BREAKER, CIRCUIT, THER. MAG., HB, 2 P, 100A
1841956	1	EA	BREAKER, CIRCUIT, WHSE CAT # FB3060, EDG CR
1577881	11	EA	BREAKER, CIRCUIT, WHSE.#EHD3020L, X-FORM. F
1125566	2	EA	BREAKER, CIRCUIT,2 POLE,20 AMP 480V, WHSE/C
1825918	2	EA	BREAKER, DA 3P 250A, WHSE. #DA2350, BATTER
1101922	1	EA	BREAKER, DB-50 W/LIG-400 AMP., CELLS 17A, 2
1118579	3	EA	BREAKER, FB 3P 70A, WHSE. FB3070PL, E.D.G.
5116322	1	EA	BREAKER, LOW VOLT.CIRCUIT, GE TYPE AKR-NB-5
1123454	2	EA	BREAKER, MCC 20A 480V 2POLE, WHSE/CUT.HAM.
9033424	12	EA	BREAKER, MCC TY. EHB,20A 480V 2 POLE, WESTI
9033440	1	EA	BREAKER, MCC TY. REH,15A 480V 2 POLE, WESTI
9033457	4	EA	BREAKER, MCC TY. REH,30A 480V 2 POLE, WESTI
1842046	1	EA	BREAKER, MCC TY.EB,20A 120VAC 1 POLE, WHSE/
1147206	3	EA	BREAKER, MCC TY.FA 1P, 20A, 277VAC, SQUARE
1147214	5	EA	BREAKER, MCC TY.FA, 1P, 20A, 277VAC, SQUARE
1147222	4	EA	BREAKER, MCC TY.FA, 1P, 20A, 277VAC, SQUARE
1147180	16	EA	BREAKER, MCC TY.FH 15A 600VAC 2POLE, SQUARE
1147198	2	EA	BREAKER, MCC TY.KA 3P,125A,600VAC/250VDC, S
1147685	1	EA	BREAKER, MCC TY.REH, 2P,50A,480V, WHSE/CUT.
1144047	1	EA	BREAKER, TYPE EHD CIRCUIT, WESTINGHOUSE CAT
1135136	1	EA	BREAKER, VACUUM, REPUBLIC #483-1-SS-52-2, "
1827633	1	EA	BREAKER, WHITTING CAT # FB3070(IND. POINT)
1827658	1	EA	BREAKER, WHITTING CAT.# 3015 (I.P.)
1827641	1	EA	BREAKER, WHITTING CAT.# F3030 (I.P.)
1120187	2	EA	BREAKER,CIR.KLOCK.MOELLER #NZM6B-63/ZM6-2.1
1858976	16	EA	BREAKER,CIRCUIT-125A,600/240V AC,3P, WHSE.
1110253	1	EA	BREAKER,CRCT,15A,KLOCKNER MOELLER NZMH-6-63
1873561	1	EA	BREATHER, CRANKCASE, UNION PUMP #9514A1E023
2201812	2	EA	BRG 11 CHAIN BELT H12882
1963313	1	EA	BRG 20 WHSE TUR 13A1130
1963305	1	EA	BRG 28 WHSE TUR 13A1130
2202224	4	EA	BRG 3 CHAIN BELT H12882 I.P.
1009166	1	EA	BRG 35 CHI PUMP J1409

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1045335	1	EA	BRG 3L15L1
2408466	2	EA	BRG AMER FAN 3-77049C
1045657	1	EA	BRG HOOVER 6203
2408938	2	EA	BRG TRANE FAN 133487
1515865	3	EA	BRG, CRANE,F/GD5K,GE15K,GE20K
1515873	2	EA	BRG, CRANE,F/GD5K,GE15K,GE20K
1880814	15	EA	BRIDGE, DIODE, WHSE.#MDA206G, NUCLEAR INSTR
1539311	1	EA	BRIDGE,FIBER OPT.NETWORK, DEC #DEBET-RC/LK,
1891217	1	EA	BRUSH, CARBON F/DC END EXCITER #11 & 12
4846028	3	EA	BRUSH, CARBON, WHSE. #196A098G04, 11 & 13 M
232892	46	EA	BRUSH, SCRATCH, 3"X7" .006 BRASS, SAIT 0576
1848308	48	EA	BRUSH, WHSE. #120A502G07, EMERG. DIES. GENS
2202067	1	EA	BSHG 10 CHAIN BELT H 12882 I.P.
2201994	3	EA	BSHG 9 CB AUX SCREEN I.P.
1533934	5	EA	BUCKET, STEAM TRAP, NOONAN TRAP #316, EXTRA
1533942	3	EA	BUCKET, STEAM TRAP, NOONAN, EST-2 & 4, RST-
1533959	10	EA	BUCKET, STEAM TRAP, NOONAN,EST-15,16,18,19,
1809540	1	EA	BUFFER, PC SUPPRESSOR, WHSE.#3359C83G01, RO
1883511	9	EA	BULB
5821954	150	EA	BULB INDICATING MASTER SPECIALTIES P/N 10EJ
1880004	20	EA	BULB P/N 6051D53H14 WHSE ELEC
1517069	200	EA	BULB WHSE P/N 1124156
1579614	10	EA	BULB, FLOURES., L & N #026140, SPEEDOMAX 16
1571934	50	EA	BULB, LIGHT G.E. P/N 15T7N-15W I.P.
1542257	88	EA	BULB, LIGHT, SEEKIRK #S-28VOLT, CCR HT.TRC.
1824531	3	EA	BULB, RESISTANCE FOXBORO TYPE DB-21B-003
1101997	137	EA	BULB, SORRENTO P/N-50008609-001, RAD MON. R
1875129	27	EA	BULB,LAMP,PL1-4, ASCO 97-175-18, XFER&EMG.D
1109735	2	EA	BULLETNOSE, COMB.ENG.#E-83988-155-006-01, C
4594768	3	EA	BULLEYE 6" PLEXIGLASS SIGHT GLASS ILL.WATER
2290799	1	EA	BULLS-EYE, SIGHT FLOW ASSY F/SUPP FAC WATER
1847417	2	EA	BUMPER HYDROLIC,STEARNS-ROGERS DWG# 21318 I
1730779	2	EA	BUNDLE MOISTURE SEPERATOR REHEATER WHSE. I.
1135086	1	EA	BUNDLE, TUBE, JACKET WATER HEAT EXCHANGER,
1135094	1	EA	BUNDLE, TUBE, LUBE OIL HEAT EXCHANGER, E.D.
1881994	1	EA	BUSH, GUIDE F/UNIT 2 SAFETY INJECTION SYS
1882240	1	EA	BUSH,"CS"GEAR ASSEMBLY F/UNIT 2 SAFETY INJE
3924289	1	EA	BUSHING 1 1/2 SHAFT X 1 1/2 LG CONTROL ASSO
5114459	5	EA	BUSHING ASSY G.E.#966C354-G-1
3112778	2	EA	BUSHING BEARING 1.25, F/SEWAGE SYSTEM, I.P.
3920071	2	EA	BUSHING BONNET F/ 8" 600# VALVE CRANE TELED
3921384	2	EA	BUSHING BONNET F/ GEAR OPERATOR SIZE 3K CRA
1816479	2	EA	BUSHING BONNET, F/ AUX FEED- WATER SYSTEM
2848612	4	EA	BUSHING BORG WARNER P/N-667258FJ REF. # HS-
3115193	2	EA	BUSHING CARBON, F/ WATER TREAT MENT PLANT,
1516301	2	EA	BUSHING CASING ITEM# 155 GOULD
2833390	2	EA	BUSHING CHANNEL INGERSOL RAND P/N-357A
1830512	1	EA	BUSHING- CRANE P/N-149-457-003(I.P.)
3909603	8	EA	BUSHING CRANE PN 138-239-001
1869346	2	EA	BUSHING DISC,P/N 36475, F/AUX BOILER FEED P
3113180	1	EA	BUSHING DPHRGM INT.STG, F/SPRT FAC.NSG-LW P
1571546	1	EA	BUSHING EXT SHAFT F/LOAD LIMITVALVE TURBINE
1882992	1	EA	BUSHING F. F/ I.P. UNIT 2 SAFETY INJECT
3920899	1	SET	BUSHING F/ 18 300# BW ATWOOD MORRILL 8 DWG
1571561	1	EA	BUSHING F/MOTOR OPER LOAD LIMIT VALVE TURBI
1571579	1	EA	BUSHING F/MOTOR OPER LOAD LIMIT VALVE TURBI
3911435	1	EA	BUSHING GRINNEL ITEM 25
3925369	2	EA	BUSHING GUIDE FISHER CONTROLS DWG AK4561 1B
1872324	2	EA	BUSHING GUIDE, COPES VULCAN #169763-G, VLV
5033576	2	EA	BUSHING H.V. WHSE #257D045G01
5033626	3	EA	BUSHING H.V. WHSE #464C024G02
5033584	2	EA	BUSHING L.V. WHSE #471C830G01
1517986	2	EA	BUSHING LOWER PT 646D436T8
1518034	6	EA	BUSHING OILITE PT 625C826T6

Stock number	Stock Ledger	Unit of Issue	Description
2129021	1	EA	BUSHING OILITE WHSE #1L 1250- 2853 1N 1B 12
1531383	1	EA	BUSHING PROTECTIVE DEVICE TRIP F/ MAIN TURB
3615853	4	EA	BUSHING RED SS 1X3/4 PT 16 RB
3114071	1	EA	BUSHING RELAY VALVE, F/ MAIN BLR FEED PUM
3114501	1	EA	BUSHING RELAY, F/ MAIN BLR FEED PUMP TU
1518430	4	EA	BUSHING ROD PT 625C826T9 ITEM5
1576602	1	EA	BUSHING SET F/3K,10K,20K,30K,50K SNUBBERS B
1463371	2	EA	BUSHING SPENCE ENGR PC#15
1517978	2	EA	BUSHING UPPER PT 646D436T7
1804897	3	EA	BUSHING VICTOR # 0722-0003, NITROG.REG. 942
1969112	2	EA	BUSHING WHSE 677J444033 IT#3
1970599	5	EA	BUSHING WHSE ITEM # 14
3099603	2	EA	BUSHING WORTH 217017-1 IT #5
3114089	1	EA	BUSHING YOKE, F/ MAIN BLR FEED PUMPS, I.P.
1818384	5	EA	BUSHING, 1/2" O.D. X 1"O.D. NOM. WROUGHT
1847052	2	EA	BUSHING, 3/4 IN DIAPH.VLV., ITT ENG.VLV., 3
1890581	1	EA	BUSHING, ADAPTER,3250 LOWER BONNET, ITT ENG
1890607	1	EA	BUSHING, ADPTR.F/LOWER BONNET AIR OPERATOR
1851096	1	EA	BUSHING, AIR MTR. 2" DPHM.VLV., ITT ENG. VA
3837622	2	EA	BUSHING, ATWOOD & MORRILL #35412-307-4261-0
1849835	2	EA	BUSHING, AURORA DWG# TYPE 8-481-17
2234730	6	EA	BUSHING, BODY F/CONDENSOR AIR REMOVAL I.P.
2234862	2	SET	BUSHING, BODY F/CONDENSOR AIR REMOVAL I.P.
1540889	2	EA	BUSHING, BONNET, CRANE #D25819 DWG.#K-6637I
1109503	2	EA	BUSHING, BONNET, CRANE D25830,
1540699	2	EA	BUSHING, BONNET, CRANE DWG.K-6187 IT.#21, 6
1503911	1	EA	BUSHING, BONNET, CRANE DWG.K-6638-B IT#21,
2833408	2	EA	BUSHING, CHANNEL INGERSOL RAND P/N-357B
1149673	3	EA	BUSHING, CONTROL ROD, UNION PUMP #9600W0006
3118205	11	EA	BUSHING, COP.VULC. P/N-34716 IT#37, MBFP RE
1822816	4	EA	BUSHING, DARLING P/N-11542-29&B-45152, I.P.
1827732	5	EA	BUSHING, DIFFUSER WORTH, REF #31 P/N-205-2
1869106	2	EA	BUSHING, DISC CROSBY#H-51029-6 3"RV52KWB
3837960	2	EA	BUSHING, DISC POST, ATWOOD & MORRILL 35413-
1531862	3	EA	BUSHING, DISC SHAFT, WHSE. P/N 654B003001,
3114253	1	EA	BUSHING, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114287	1	EA	BUSHING, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114485	3	EA	BUSHING, F/ MAIN BLR FEED PUMP TURBINE, I.P
1540442	12	EA	BUSHING, FIBER OPTIC, WESTINGHOUSE STY.# 92
3925625	2	EA	BUSHING, FIG 828A IT. 19, SCHUTTE & KOERTIN
1819747	2	EA	BUSHING, FISHER PT# H13757-48112FCV 1170
2130664	2	EA	BUSHING, FTURB /CONT VLV, DWG# IL-1250-4287
1873827	1	EA	BUSHING, GLAND, VALVE, VELAN #88804/5,TAG #
1539725	1	EA	BUSHING, GUIDE WHSE. IL#1250-258 PT#649D
1539766	1	EA	BUSHING, GUIDE WHSE. IL#1250-258 PT#649D
1522770	2	EA	BUSHING, GUIDE FISHER CONTROLS P/N-1B- 8550
1522309	3	EA	BUSHING, GUIDE, E-182423 REV. 4 COPES P/N-1
1546613	2	EA	BUSHING, GUIDE, FISHER #1B169135012, PCV-12
1547611	2	SET	BUSHING, HANGER BRACKET, VELAN 8235-004-122
1819739	2	EA	BUSHING, INBOARD FISHER PT#H16564-18222
3825437	18	EA	BUSHING, INSERT, FISHER CONTROLS P/N F19148
5165246	20	EA	BUSHING, INSULDUR, WHSE. #310C700G02, 6.9KV
1539808	2	EA	BUSHING, LIFTING ROD WHSE.IL#1190-82 PT#2F
1539790	2	EA	BUSHING, LIFTING ROD WHSE.IL#1190-82 PT#2H
5033618	4	EA	BUSHING, LOW VOLTAGE WHSE #475C615G02
1543834	1	EA	BUSHING, LOWER, ITEM 22, WHSE. 634D186004,
1301712	4	EA	BUSHING, MASONEILAN #435006-140-220, FCV-12
3837838	2	EA	BUSHING, OP.SH.,20"CHK., ATWOOD & MORRILL 3
1514579	2	EA	BUSHING, PUMP 20CKX 14 STAGE, BYRON JACKSON
1896687	4	EA	BUSHING, REDUCING 1/2" X 1/4", CAJON #SS-8-
1120195	2	EA	BUSHING, REDUCING 1/2"X 1/4"NPT, ASTM A182
1535764	2	EA	BUSHING, RELAY TURBINE CTL.SERVO WHSE.PT#4
1543040	1	EA	BUSHING, RELAY, GOV.SYS.SERVO., WHSE. 634J5
1819721	2	EA	BUSHING, RETAINER FISHER PT# G17892-380

Stock number	Stock Ledger	Unit of Issue	Description
1532217	1	EA	BUSHING, ROD GUIDE,SVTV IT.20, WHSE. AN4772
1532191	1	EA	BUSHING, ROD, SVTV ITEM 15, WHSE. AN4772F01
1839661	5	EA	BUSHING, RULON WORTHINGTON AUX.FEED PUMP
1839687	1	EA	BUSHING, RULON WORTHINGTON P/N-29747 (I
3918125	2	SET	BUSHING, S.S.,A. & M. IT.#8, 3EX-2/4/6,5EX-
1822824	15	EA	BUSHING, SHAFT, DARLING P/N-11542-42 & B-45
1549468	2	EA	BUSHING, SHEAVE, KAMEN BEARING #SK X 1-5/8"
970442	3	EA	BUSHING, SPLIT TAPER, BROWNING P1-1 11/16
3121506	3	EA	BUSHING, STAGE B505C93800 WXL-84,TDH 8-20,
1827872	2	EA	BUSHING, STAGE WORTH REF # 7 P/N-205-29747
1549278	2	EA	BUSHING, STEARNS & ROGER #2045, FUEL TRANSF
1539741	2	EA	BUSHING, STEM WHSE. IL#1250-258 PT#649D48
3818523	1	EA	BUSHING, STEM GUIDE, COPES VULCAN 184686-F,
3825221	1	EA	BUSHING, STEM GUIDE, COPES VULCAN PT#296600
1892223	1	EA	BUSHING, STEM HOLE, ALOYCO #E-46724-6, TAG#
1514991	3	EA	BUSHING, STEM, GRINNELL PT#292 3/4" VAL
1117167	2	EA	BUSHING, STUFF.BOX, ATWOOD MORRILL 35613-00
2812428	2	EA	BUSHING, STUFF.BX, GOULD #73096 1203, PUR.B
1830108	2	EA	BUSHING, STUFFING BOX ATWOOD & MORRILL ITEM
1807502	2	EA	BUSHING, STUFFING BOX, I.R. 340D88EX1-870
1134790	6	EA	BUSHING, STUFFING BOX, WORTHINGTON IP2
2979805	4	EA	BUSHING, TAPERLOK, DALC #2012X1-1/4, STATOR
1802578	2	EA	BUSHING, TEFLON, SUCT.VLV.UNLOADER, WORTHIN
1537075	1	EA	BUSHING, TOP COVER RUGGLES KLINGMAN DWG#4G-
1543826	1	EA	BUSHING, UPPER, ITEM 18, WHSE. 393A833001,
1541036	2	EA	BUSHING, VALVE 20" CL 300 WE,FFRCV DWG#D-
1531920	1	EA	BUSHING, VALVE DISC SHAFT,WHSE. 652B292001
1112473	1	EA	BUSHING, VALVE STEM, DRESSER #29963-002, AB
1144567	4	EA	BUSHING, WESTINGHOUSE #654B639001, IP2
1970573	3	EA	BUSHING, WHSE ITEM # 7
1835883	2	EA	BUSHING, WHSE P/N-8759D16H05 ITEM # 44 (
1531888	3	EA	BUSHING, WHSE. 645B003001
1539824	2	EA	BUSHING, WHSE. IL#1190-82 PT#267A477T1 IT
1835891	3	EA	BUSHING, WHSE. P/N-8759D16H07 ITEM # 43 (I
1822634	2	EA	BUSHING, WKM P/N-332850 (I.P.)
1802420	2	EA	BUSHING, WORTH. P/N-211136-2, ITEM # # 7 (
1840321	2	EA	BUSHING, YOKE, ALOYCO DWG.E-46724IT.#10,TAG
1551076	1	EA	BUSHING, YOKE, B16 HO2 TEMPER, CRANE #C7188
1550896	9	EA	BUSHING, YOKE, CRANE DWG. #D-46730,ITEM #11
3927704	2	EA	BUSHING, YOKE, VALTEX #17665.431.000,
3817855	2	EA	BUSHING, YOKE,.62 X 1.38 VALTEX #17677.431,
3805603	3	EA	BUSHING,ACTUATOR, F/VLV 513R-G 1.25",FISHER
1893114	3	EA	BUSHING,ASSEMBLY W/SEAL COLLAR, GRINNELL #0
1862614	2	EA	BUSHING,BONNET, DARLING 12VM54FD, DWG-11503
1110360	1	EA	BUSHING,BONNET,ANCHOR/DARLING#1-3-03,DWG.11
1867159	1	EA	BUSHING,BONNET,DARLING VALVE IT#1-3-03,VLV
1104066	5	EA	BUSHING,CHESTERTON #51019, F/SEAL #52405, B
1808559	1	EA	BUSHING,COMB.PKNG.BX.&LANT.RNG,PACIF.PUMP#A
1865583	2	EA	BUSHING,GUIDE,COPES VULCAN.#169762-G, IP2
1866714	9	EA	BUSHING,HANGER BRACKET,VELAN,P/N8237-004-12
1531847	3	EA	BUSHING,LEVER SHAFT, WHSE. 788C283004
2129575	2	EA	BUSHING,MOTOR SHAFT,WEST. P/N 59 I.P.
1531839	4	EA	BUSHING,PIN LINKAGE, WHSE. 620C72202
3924362	1	EA	BUSHING,PIPE W/ VENT ASSY FISHER 17A5515X01
1502095	3	EA	BUSHING,PULLEY,F/ROOF FAN VENTILATION I
1549492	2	EA	BUSHING,SHEAVE,KAMEN BEARING #SDSX1-3/8", 2
3818374	2	EA	BUSHING,STEM GUIDE, COPES VULCAN 296599, LC
3818416	9	EA	BUSHING,STEM GUIDE,COPES VULCAN 184686-H,LC
2129260	3	EA	BUSHING,STEM,NYLIND,WEST. P/N 23 I.P.
1805480	1	EA	BUSHING,STUFF.BOX,DISCHG.END, I.R.#306D88FX
1805472	2	EA	BUSHING,STUFF.BOX,SUCT,END,I.R.#306D88DX3-2
1812825	2	EA	BUSHING,STUFFING BX.,I.R. #340D88EX1-379,CO
1825702	4	EA	BUSHING,VELAN P/N 8235-004-122, VLVS 849 &
2130052	1	EA	BUSHING,VLV ADJUST SPINDLE, WEST I.P.

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2130409	1	EA	BUSHING,VLV SHAFT,WEST. P/N 51I.P.
2129468	1	EA	BUSHING,WORM & WORMWHEEL SHAFTWEST. P/N 47
2129476	2	EA	BUSHING,WORM & WORMWHEEL,WEST.P/N 48 I.P.
2130318	1	EA	BUSHING,WORMWHEEL SHAFT,WEST. P/N 41 I.P.
2130326	1	EA	BUSHING,WORMWHEEL,WEST P/N 42 I.P.
3825049	2	EA	BUSHING,YOKE 2.62 X 2.25 VALTEX #17740.431,
1851286	3	EA	BUSHING: BRONZE, FISHER CONTROLS PT.# F1365
1839497	10	EA	BUSHING: FISHER CONTROLS PT.# F19149-48112
1578079	1	EA	BUSHING: FNT.HD.IT.#4A, BEACH-RUSS #P-1825
5114442	5	EA	BUSHING:ASSEM GE #213X343-G-40
3915055	1	SET	BUSHING-SET,TOP&BOTTOM FISHER CONTROLS #211
1835628	6	EA	BUSHING-STEARNS ROGER-P/N 1003- (I.P.)
1835602	4	EA	BUSHING-STEARNS ROGER-P/N 3127-(I.P.)
1835610	4	EA	BUSHING-STEARNS ROGER-P/N 3131 (I.P.)
1515170	2	EA	BUSHING-STEM GRINNELL,F/ 3"V
2721215	2	EA	BUSHING-STUFFING-BOX-PT#A-1301
3114022	2	EA	BUSING LONG, F/ MAIN BLR FEED PUMPS, I.P.
1853456	3	EA	BUTTON DIAPHRAGM, WORTH. P/N 2352151 ITEM#
1874452	2	EA	BUTTON SPRING, F/ WCCPPS, I.P. 2
1110196	10	EA	BUTTON, ASSY. LONG RESET, KNOCKLER-MOELLER
1134600	10	EA	BUTTON, EXTERNAL RESET, KLOCKNER MOELLER MD
1866847	4	EA	BUTTON, MASONEILAN/WORTHINGTONP/N IT #3, F/
1867068	11	EA	BUTTON, MASONEILAN/WORTHINGTONP/N IT #45 F/
1574201	3	EA	BUTTON, PUSH PENETRATOR-10 CARLINGTON PT
1533066	1	EA	BUTTON, PUSH ASSY F/WATER TREATMENT SYS
1878412	6	EA	BUTTON, PUSH OPER BLACK,APPLIED ENERGY P/N
1302405	6	EA	BUTTON, PUSHER,POST,F/TYPE PRESS REG, IMI C
1838523	2	EA	BUTTON, SPRING CASH P/N-831-4263 DWG. 32482
1547686	1	EA	BUTTON, THRUST, INGERSOLL-RAND #1736B6-1 I
1970730	4	EA	BUTTON, WHSE ITEM # 36
1887314	1	EA	BUZZER, F/RADIATION MONITORING SYSTEM, I.P.
7994833	1	EA	CABLE BUS DIGITAL #BC11A-15 RETAIN LOC 86
5631692	9000	FT	CABLE COAXIAL RG58A/U STRANDED COPPER ALPHA
5631700	1000	FT	CABLE COAXIAL RG59B/U SOLID, COPPER ALPHA #
1576545	2	EA	CABLE COMPUTER INTERFACE W/CONNECTOR BERGEN
7409105	3049	FT	CABLE EPR NJ 1X2 AWG 600 VOLT SPEC 7602 & E
5613161	1835	FT	CABLE EPR/XLP 1, 4/0 AWG 600 VOLT SPEC 7894
5613740	4000	FT	CABLE EPR/XLP 1X#12 AWG 600 V NUCLEAR SPEC
5613757	13000	FT	CABLE EPR/XLP 1X#14 AWG 600 V NUCLEAR SPEC
5612254	1004	FT	CABLE EPR/XLP 1X#2 AWG 600 VOLT SPEC 7166 &
5613153	8307	FT	CABLE EPR/XLP 1X#4 AWG 600 VOLT SPEC 716
5613682	2899	FT	CABLE EPR/XLP 1X#8 AWG 600 V BLACK SPEC 78
5613203	1042	FT	CABLE EPR/XLP 1X1000 MCM 600 VOLT SPEC 78
5613195	10302	FT	CABLE EPR/XLP 1X750 MCM 600 VOLT SPEC 789
5610415	1000	FT	CABLE EPR/XLP LEAD COV.NJ 4X12AWG 600V SPEC
5612809	7292	FT	CABLE EPR/XLP NJ 3X16 AWG 600 VOLT SPEC 773
5613088	4000	FT	CABLE EPR/XLP NJ 4X#16 AWG 600 VOLT SPEC 78
5613831	3733	FT	CABLE EPR/XPL 14X#18 AWG 600 VOLT SPEC 7815
5613823	0	FT	CABLE EPR/XPL 1C X#2 AWG 600 VOLT SPEC 7804
5613856	9801	FT	CABLE EPR/XPL 2X#18 AWG 600 VOLT SPEC 7841
5613807	4911	FT	CABLE EPR/XPL12C X#12AWG 600 VOLT SPEC 7887
5090964	5	EA	CABLE EXT BENTLEY NEVADA P/N 21747-080-01
1572189	1	ROLL	CABLE EXTENSION E1A CABLE 100 FT. ROLL INMA
1530377	2	EA	CABLE EXTENSION, F/ MAIN BLR FEED PUMPS,
1150564	4	EA	CABLE FIBER OPTIC, LGTH 394 +/- 6 IN. VICTO
1874387	1	REEL	CABLE HOIST, F/ FUEL TRANS. SYS (FXS), I
1802131	2	EA	CABLE RIBBON, F/ RADIATION MONITORING S
1802297	3	EA	CABLE RIBBON, F/ RADIATION MONITORING S
1802321	3	EA	CABLE RIBBON, F/ RADIATION MONITORING S
7120900	2	EA	CABLE WHSE IL- #724J035 STYLE 24G0877005 LG
5614334	8356	FT	CABLE, 1X#4 AWG 600 VOLT, NUCLEAR SPEC. 718
1546381	3	REEL	CABLE, 4 COND., FLAT TEL CABLE, RJ11, BLACK
5614342	2750	FT	CABLE, 4/C #10AWG 600 VOLT, NUCLEAR EO-13 S
1835487	2	ASSY	CABLE, ASSY EX-CELL-O P/N-51158-114-20 (I

Stock number	Stock Ledger	Unit of Issue	Description
1301241	615	FT	CABLE, AUTO-TRACE, CHEMLEX #10-XTV1-MCT, B.
1302009	6	EA	CABLE, CONNECTING AND CONNECTOR, ELECTO 674
1126804	2964	FT	CABLE, COPPER, 1/C #10, EPR OR XLP INSUL. 6
1538107	4	EA	CABLE, EXTENSION, BENTLY NEVADA 21747-085-0
1150572	4	EA	CABLE, FIBER OPTIC, LGTH 118 +/- 2 IN VICTO
1801844	2	EA	CABLE, FIBER OPTIC, VICTOREEN #92-9082-B100
1108000	2	EA	CABLE, FIBER OPTICAL, VICTOREEN #92-9082-1B
1579358	2	REEL	CABLE, FLAT 6 CONDUCTOR BULK PT#H8240
1301233	900	FT	CABLE, HEAT TRACE, CHEMLEX #5BTV2-CT, FRZ.P
1896919	700	FT	CABLE, HEAT TRACE, RAYCHEM #5BTV1-MCT, HEAT
1547454	3	LGTH	CABLE, INTERCON.,REUTER-STOKES HI LEVEL HPI
1547710	4	LGTH	CABLE, INTERCON.,REUTER-STOKES LOW LEVEL HP
1580059	2	REEL	CABLE, LEVEL 5, 4 TWISTED PAIR, BLACK BOX #
1146448	1	EA	CABLE, PLUG-IN,9 CONDUCTOR W/F.M. CONN., NA
1551811	1	EA	CABLE, POWER SUPPLY, WESTINGHOUSE #A90009,
1579002	10	EA	CABLE, PRINTER, IBM-PC/PARAL., CM COMP. #AD
1108497	2	EA	CABLE, RIBBON VICTOREEN# 92-7
1108554	2	EA	CABLE, RIBBON VICTOREEN# 92-7
1108653	3	EA	CABLE, RIBBON VICTOREEN# 92-7
1114610	3300	FT	CABLE, SIZE #2 AWG, 4-COND,600V 80AMP,AMERI
1114628	5500	FT	CABLE, SIZE #6, COND.#4, 600V 45AMP, CATALO
1548502	1	EA	CABLE, SOFTLINE, WESTINGHOUSE #5359C29-312
1114149	305	FT	CABLE,:1/C,3 LEGS IN PARALLEL,350 MCM,OKONI
1106137	3	REEL	CABLE,HEAT TRACE AUTO-SENSE W/MONIT-WIRE,CH
3009453	1	EA	CABLE,INDIKON,I.R.#2788B6-1
1114636	5000	FT	CABLE,SZ NO.0, COND.NO.4,600V 25AMP,CATALOG
1539253	1	REEL	CABLE,THIN WIRE ETHERNET,DIG.ET,H8244-A/LK,
1530815	3	EA	CABLE-P/N-CP-18547-05,CWAPCW-BENTLEY-NEVADA
1801067	1	SET	CAGE ASSY COM FILTR#D7160-5000(I.P.)
2831592	4	EA	CAGE SEAL IR #Z-0875G14FX1-203
1526995	4	EA	CAGE SOZE 1" MASONEILAN F/UNIT 2 MAIN STEAM
3919578	1	EA	CAGE, 3", 4100 SERIES, MASONEILAN #040003-4
1839737	1	ASSY	CAGE, ASSEMBLY W/RING, FISHER CONTROLS P/N
3924669	1	EA	CAGE, CB7CU-1 FMS 20B18 H 900 40-47 RC FISH
4284626	1	EA	CAGE, LESLIE 43868, MAIN TURB.HT.STM. REDUC
1502194	1	EA	CAGE, MODEM CARD, VICTOREEN INC.#960MC-110-
1820943	2	EA	CAGE-SPLIT SEAL F/WORTHINGTON MODEL-4 WTF-1
1105279	6	EA	CAM, TRIPPER LIMITORQUE# 60-684-0002-1, IP2
1104835	2	EA	CAM, TRIPPER LIMITORQUE# 60-684-0004-1, IP2
1548783	1	EA	CAMERA, CCD 2/3" SECURITY, BORLE #TC301E,
1534445	2	EA	CANISTER,FILTER, LCC #200906, MBFP SPEED CO
1849611	2	EA	CAP BEARING, AURORA DWG# TYPE 8-481-17
2877736	2	EA	CAP BEARING, F/ CHEMICAL FEED SYSTEM, I.P.
1848589	3	EA	CAP BONNET, CONVAIL DWG# 3/8" TUBE 12C
3921228	1	EA	CAP CYLINDER F/ 18" 300# VALVE ATWOOD MORRI
6892897	43	EA	CAP DUST, SCHRADER #4404-198
2240703	3	EA	CAP NUT ITEM 9 TYPE 1B1 FILTER
3909801	1	EA	CAP RET. CRANE P/N 137-401-001
3919909	2	EA	CAP SCREWED F/ TYPE 3/4" 1975C 1500# CONS S
1852367	2	EA	CAP TOP, DURIRON ITEM 3 S# MG-411 I.P.
1852235	2	EA	CAP TOP, DURIRON ITEM# 3 MG411I.P.
1869262	1	EA	CAP VALVE, F/ BOILER FEED PUMP I.P. 2
7127889	8	EA	CAP WHSE IL# 638D038
1812288	4	EA	CAP, 1 1/2 IN 3000# SW, C.S., ASTM A105, IP
1815653	1	EA	CAP, 2" 2C36, CRANE DWG.#890809-C, AUX FW S
1818822	2	EA	CAP, 3IN 900LB CHECK VALVE 187 1/2X, CRANE
1819150	1	EA	CAP, 6IN 150LB CHECK VALVE, 187 1/2X, CRANE
3818218	1	EA	CAP, ADUST SCREW 3"16-300/800ABW,TATE ANDAL
2812394	1	EA	CAP, BEARING, GOULD #R100-206 1011 PUR.B.PM
3805538	1	EA	CAP, BODY, F/VLV 513R-G 1.25",FISHER #1E638
1814581	2	EA	CAP, BUTTWELD
1814599	2	EA	CAP, BUTTWELD
1814748	1	EA	CAP, BUTTWELD
1813179	1	EA	CAP, BUTTWELD 4IN, SCH.40,37-12DEG.BEVEL,B/

Stock number	Stock Ledger	Unit of Issue	Description
1812635	6	EA	CAP, BUTTWELD 4IN, SCH.80, 37-1/2 DEG., A/S
1812627	2	EA	CAP, BUTTWELD, 3 ", SCH. 80
1106632	1	EA	CAP, CHECK VALVE, 8", CRANE CA00370, 147 1/
3918059	2	EA	CAP, CYLINDER, CI, A. & M. IT.#301, 3EX-2/4
3641958	6	EA	CAP, DUST 1.50" NYLON, MC MASTER-CARR 5603K
3641917	12	EA	CAP, DUST 2 NYLON, MC MASTER-CARR 5596K94
1824176	1	EA	CAP, F/SWING CHECK VALVE, CRANE D2487, "DOE
1855865	2	EA	CAP, LOWER BEARING, WHSE DWG#2743D60 PT#301
1863612	1	EA	CAP, LOWER BEARING, WHSE. #2636B50G01, RHR
3010972	1	EA	CAP, OIL FILLER, I.R. #1X12, F/AIR COMPRESS
1820141	2	EA	CAP, PINION SHAFT FRAME, UNION #137B0600300
1118199	1	EA	CAP, PIPE 68-1, ANCHOR DARLING B18922,
1114057	1	EA	CAP, PIPE, 10" GATE VLV., ANCHOR/DARLING B1
1891811	1	EA	CAP, PIPE, ALOYCO #1H4843324, TAG # 887A&B,
1110428	1	EA	CAP, PIPE, ANCHOR/DARLING #68-1,DWG.11497,
1121227	2	EA	CAP, SCREW, MASONEILAN #971012-021-110, FCV
1301811	6	EA	CAP, SCREW, MASONEILAN #971012-021-110, FCV
1853340	3	EA	CAP, SCREW, WORTH. P/N 230003C5 ITEM
1807015	6	EA	CAP, SOCKETWELD
1813708	9	EA	CAP, SOCKETWELD
1813716	2	EA	CAP, SOCKETWELD
1813724	2	EA	CAP, SOCKETWELD
1819523	1	EA	CAP, SOCKETWELD 1/2IN, 3000LB, A/SA 105
1813682	2	EA	CAP, SOCKETWELD 1/2IN, 3000LB, A/SA182 TP30
1812007	3	EA	CAP, SOCKETWELD 1/2IN, 6000LB, A/SA 182 F31
1812031	5	EA	CAP, SOCKETWELD 1-1/2IN, 6000LB, A/SA 182 T
1819531	8	EA	CAP, SOCKETWELD 1-1/4IN, 3000LB, A/SA 105
1812296	2	EA	CAP, SOCKETWELD 2IN, 3000LB, A/SA 105
1812049	7	EA	CAP, SOCKETWELD 2IN, 6000LB, A/SA 182 TP316
1812262	1	EA	CAP, SOCKETWELD 3/4 IN, 3000#, A/SA 105
1813690	1	EA	CAP, SOCKETWELD 3/4IN, 3000LB, A/SA 182 TP3
1807007	6	EA	CAP, SOCKETWELD 3/4IN, 6000LB, A/SA 182 TP3
1812015	5	EA	CAP, SOCKETWELD 3/4IN, 6000LB, A/SA 182 TP3
1812270	4	EA	CAP, SOCKETWELD, 1 IN, 3000#, A/SA 105, IP2
1104694	5	EA	CAP, SPRING CARTRIDGE LIMITORQUE# 60-141-
1105014	2	EA	CAP, SPRING CARTRIDGE LIMITORQUE# 60-141-0
1823285	7	EA	CAP, THREADED
1823293	5	EA	CAP, THREADED
1823459	12	EA	CAP, THREADED
1823517	17	EA	CAP, THREADED
1823525	3	EA	CAP, THREADED
1823541	7	EA	CAP, THREADED
1823269	6	EA	CAP, THREADED 1/4IN, 3000LB, A/SA 105
1823251	6	EA	CAP, THREADED 1/8IN, 3000LB, A/SA 105
1823384	6	EA	CAP, THREADED 1-1/2IN, 3000LB, A/SA 105
1823376	6	EA	CAP, THREADED 1-1/4IN, 3000LB, A/SA 105
1823368	13	EA	CAP, THREADED 1IN, 3000LB, A/SA 105
1119106	2	EA	CAP, THREADED 2-1/2IN, 3000LB, A/SA 105
1823277	6	EA	CAP, THREADED 3/8IN, 3000LB, A/SA 105
1859578	2	EA	CAP, THREADED 3IN, 250LB, B/SB 62 UNS# C836
1115195	1200	EA	CAP, TOP, TRAY BARRIER FASTENER, FABRICATED
1115922	4	EA	CAP, TUBING, 1/2IN, SWAGELOK SS-810-C 1/2IN
3085347	4	EA	CAP, VALVE SCREW, WORTHINGTON #23003-3,
1119783	1	EA	CAP, VALVE, CRANE #D27954, 1.5" CHECK VLVE,
2836435	2	EA	CAP, VENT, BEARING OIL HOUSING, INGERSOL RA
1818285	7	EA	CAP, WROUGHT COPPER SWEAT FITTING 1-1/2IN N
1818277	1	EA	CAP, WROUGHT COPPER SWEAT FITTING 1IN NOMIN
1818269	6	EA	CAP, WROUGHT COPPER SWEAT FITTING 3/4IN NOM
3109261	1	EA	CAP,BEARING INBOARD,PATTERSON DWG# AD4712 I
1873405	4	EA	CAP,BEARING, CRANK SHAFT, UNION #109D060080
3109279	1	EA	CAP,BEARING,OUTBOARD,PATTERSONDWG# AD4712 I
1873470	1	EA	CAP,CRANKSHAFT END, INBOARD,UNION #140B0600
1873462	1	EA	CAP,CRANKSHAFT FRAME,INBOARD,UNION #133B060
1858042	1	EA	CAP,CROSBY VLV & GAGE,I.P.

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1127125	4	EA	CAP,NUCLEAR END,TYPE HEAT SHRINKABLE, RAYCH
1127158	13	EA	CAP,NUCLEAR END,TYPE HEAT SHRINKABLE, RAYCH
1529353	25	EA	CAP,SPLIT SEAL,WEST. I.P.
1109289	8	EA	CAP: FILL VALVE, WESTINGHOUSE 0353.1012.C
1511534	11	EA	CAPACITOR FIS POR P#160H483U29
1880368	2	EA	CAPACITOR P/N 6051D60H12 WHSE ELEC
1546266	3	EA	CAPACITOR ROTARY ASSEMBLY, IMO DELAVAL #212
1574177	2	SET	CAPACITOR RUN, SET 30MFD, 1PH, 10HP,(3 PER
7990278	14	EA	CAPACITOR SPRAG.39S108G0254GL4
1575513	50	EA	CAPACITOR TYPE DIELEKROL (NO PCB) GENERAL E
1129022	8	EA	CAPACITOR, 0.1 UF,-10/+100%,330 VAC, FOXBOR
1128974	10	EA	CAPACITOR, 1.2 MFD.35 VDC,SPRAGUE 150D FOXB
1129188	25	EA	CAPACITOR, 1.8 UF,+/-10%,50 VDC,SEALED, FOX
1128909	45	EA	CAPACITOR, 100 UF, 35VDC, FOXBORO #NO110AM,
1129212	1	EA	CAPACITOR, 100 UF, 50 VDC,-10%,+100%,FOXBOR
1301878	15	EA	CAPACITOR, 10MFD 600VDC, CDB #T6W10N, BATTE
1129295	20	EA	CAPACITOR, 150 UF, 75 VDC, FOXBORO #NO142YA
1128826	50	EA	CAPACITOR, 18 UF, 10VNP, FOXBORO #N0196KS
1129238	10	EA	CAPACITOR, 180 UF, 10 VDC, FOXBORO #NO196KR
1129246	20	EA	CAPACITOR, 250 MFD, SPRAGUE 55D114 FOXBORO
1129139	10	EA	CAPACITOR, 250 UF, 25 VDC, FOXBORO #NO131CX
1111665	2	EA	CAPACITOR, 3.5 UF,330 VAC, SOLA INC. 212-02
1870211	4	EA	CAPACITOR, 40UF,140 VAC, SOLIDSTATE
1129154	25	EA	CAPACITOR, 50 MFD, SPRAGUE 34D203 FOXBORO N
1129055	10	EA	CAPACITOR, 50 UF,150 VDC,SPRAGUE 34D270, FO
1128925	10	EA	CAPACITOR, 50 UF,150 VDC,SPRAGUE 34D326 FOX
1128750	35	EA	CAPACITOR, 50-50 MF, 150 VDC, SPRAGUE #34D2
1129097	20	EA	CAPACITOR, 6.8 UF, 100 VDC, FOXBORO #HO183A
1870229	6	EA	CAPACITOR, 7700UF 200VDC, SOLIDSTATE CONT #
1129063	25	EA	CAPACITOR, 80 MFD, 75VDC SPRAGUE 34D182, FO
1111608	4	EA	CAPACITOR, ALISON CONT.#CGS173U075X4C, F.P.
1128784	40	EA	CAPACITOR, ALUM. 25MFD SPRAGUE 34D175,FOXBO
1128727	4	EA	CAPACITOR, CERAMIC,1MFD,20VDC, FOXBORO #NO1
1128875	50	EA	CAPACITOR, DUAL, 1.8-16.2 UF, 50VDC, FOXBOR
1129071	15	EA	CAPACITOR, ELEC,50 MFD,SPRAGUE 34D177, FOXB
1128818	35	EA	CAPACITOR, ELEC. 25 UF,-10/+100%,75VDC,FOXB
1128800	78	EA	CAPACITOR, ELEC. 50 MFD, SPRAGUE 34D178, FO
1129113	20	EA	CAPACITOR, ELEC. 50 UF, SPRAGUE 34D326, FOX
1128982	24	EA	CAPACITOR, ELEC.250UF, -10/+100%, 50 VDC,FO
1828433	1	EA	CAPACITOR, F/MANIPULATOR CRANE WHSE PT#45
1302298	10	EA	CAPACITOR, MYLAR,.22MFD,100VDC, FOXBORO #N0
1128933	10	EA	CAPACITOR, MYLAR,0.082 UF,+/-20%, 200VDC,FO
1826544	18	EA	CAPACITOR, SCI #07-020139-00, ITEM #C5,IP2
1129048	15	EA	CAPACITOR,1 MFD
1128917	15	EA	CAPACITOR,100 MFD, 20VDC,SPRAGUE 9314T, FOX
1129279	10	EA	CAPACITOR,15 UF,20 VDC,+/-20%,TANTALUM,FOXB
1128792	9	EA	CAPACITOR,150MFD 100VDC, SPRAGUE 34D174 FOX
1129261	4	EA	CAPACITOR,4.7 UF,100 VDC,-15%, TANTALUM,FOX
1129204	25	EA	CAPACITOR,82 MFD, 50 VDC,SPRAGUE 34D178,FOX
1875053	6	EA	CAPACITOR,C1, ASCO 30-024-2, 480V XFER & ED
1129196	24	EA	CAPACITOR,DUAL 12 MFD SPRAGUE 34D337,FOXBOR
1543339	2	EA	CAPACITOR,MOTOR START,115V,WANGCO.#100275-0
1574169	2	SET	CAPACITORS RUN, SET 40MFD, 1PH CONTROL ALER
1574185	1	SET	CAPACITORS START, SET 1PH CONTROL (4 PER) A
1874031	1	EA	CAP-F/REPUBLIC-VLVS-#8111C-1-1/2,PN#2-161-3
1822915	1	EA	CAP-RETAINING-A216-WCB-F/18"-CH.VLV.CRANE C
1872316	4	EA	CAPSCREW SOCKET HEAD, COPES VULCAN #143238,
1813005	3	EA	CAPSCREW, IMPELLER, I.R. #119A2T227N, AUX.C
1541622	11	EA	CAPSCREW, YARWAY #954173-57, MSR SI/GL GAUG
1877836	2	EA	CAP-STL-COMM'L-IT#25,DWG-H51036,CROSBY-VLV.
3453487	2	EA	CAPSULE, 3/4 IN.600#,YARWAY SERIES 761-40 S
1107887	2	EA	CAPSULE, MODULE SENSOR, HP 1154, ROSEMOUNT
3453438	5	EA	CAPSULE, RENEWAL,3/4 IN. 600#, YARWAY SERIE
1809581	2	EA	CAR, PC, DETECTOR, FAIL, WHSE.#3360C83G01,

Stock number	Stock Ledger	Unit of Issue	Description
1533009	5	DRUM	CARBON, NORIT #ROW 0.8, WATER TREATMENT SYS
4563292	5	EA	CARD ALARM FOXBORO NO-116-PS
1576248	1	EA	CARD CHANNEL C.O.T. CHANNEL #1SLICK SYSTEM
1576263	1	EA	CARD CHANNEL C.O.T.CHANNEL #3 SLICK SYS.SEI
1576271	1	EA	CARD CHANNEL C.O.T.CHANNEL #4 SLICK SYS.SEI
1576289	1	EA	CARD CHANNEL C.O.T.CHANNEL #5 SLICK SYS.SEI
1576305	1	EA	CARD CHANNEL C.O.T.CHANNEL #7 SLICK SYS.SEI
1576255	1	EA	CARD CHANNEL C.O.T.CHANNEL#2 SEISCOR I.P.U
1576297	1	EA	CARD CHANNEL C.O.T.CHANNEL#6 SLICK SYS.SEI
1576313	1	EA	CARD CHANNEL C.O.T.CHANNEL#8 SLICK SYS.SEI
1576511	2	EA	CARD CHART DRIVE TRACOR WESTRONICS #CB10011
1576321	1	EA	CARD COMMOM EQUIP. SLICK SYS. SEISCOR I.P.U
7121742	1	EA	CARD CONVETR WHSE S-587C358G01
7121759	1	EA	CARD CONVETR WHSE S-589C544G02
7994692	1	EA	CARD DIGITAL P/N H215
1576339	1	EA	CARD FIELD POWER RINGER SLICK SYS SEISCOR I
1846336	1	EA	CARD NAI AMP INTERFACE WHSE P/N 2837A88G0
5098355	1	EA	CARD NCH-PC WESTINGHOUSE P/N 2837A11G01
1846310	1	EA	CARD NCI INPUT WHSE P/N 2837A86G01 I.
1846328	1	EA	CARD NRC RELAY WHSE P/N 2837A87G08 I.
7121791	1	EA	CARD PC EXTR WHSE S-588C549G01
4587853	1	EA	CARD POWER WHSE P/N B-106A
7121775	1	EA	CARD SPEEDMATCHER, F/ GAS TURB AST. I.P.
1576347	1	EA	CARD SST,FIELD TERMINAL CHANNEL#1 SLICK SYS
1576354	1	EA	CARD SST,FIELD TERMINAL CHANNEL#2 SLICK SYS
1576362	1	EA	CARD SST,FIELD TERMINAL CHANNEL#2 SLICK SYS
1576370	1	EA	CARD SST,FIELD TERMINAL CHANNEL#4 SLICK SYS
1576388	1	EA	CARD SST,FIELD TERMINAL CHANNEL#5 SLICK SYS
1576396	1	EA	CARD SST,FIELD TERMINAL CHANNEL#6 SLICK SYS
1576404	1	EA	CARD SST,FIELD TERMINAL CHANNEL#7 SLICK SYS
1576412	1	EA	CARD SST,FIELD TERMINAL CHANNEL#8 SLICK SYS
7121783	1	EA	CARD VOL MAT WHSE S-587C884G01
7121767	1	EA	CARD VOLT AC WHSE S-587C361G01
1149160	1	EA	CARD, AMPLIFIER, DELPHI INSTRUMENTS #1429-B
1850684	1	EA	CARD, AMPLIFIER, DELPHI INSTRUMENTS #1429-B
1578210	2	EA	CARD, CONTROL, SEEKIRK #9552XCW1, CCR ALARM
1578194	2	EA	CARD, CONTROL, SEEKIRK #9552XCW3, CCR ALARM
1525286	1	EA	CARD, DATA PRODUCTS P/N 236707-001 F/I.P.
1536390	1	EA	CARD, EXTENDER, SEIKO#C1-SK203, F/HARD COPY
1546555	1	EA	CARD, MONITOR, F/PC BOARD, ROSEMOUNT #4001-
1805811	1	EA	CARD, NIS DRIVER, WHSE.#3363C61G01, NUC. IN
1809557	2	EA	CARD, PC, C&D SHUTDOWN, WHSE.#3361C51G01, R
1809623	4	EA	CARD, PC, DAT L SUP, WHSE.#3361C08G01, ROD
1809631	2	EA	CARD, PC, I/O, REC, WHSE.#3359C59G01, ROD C
1809607	2	EA	CARD, PC, LOGIC I, SUP, WHSE.#3360C97G01, R
1809565	2	EA	CARD, PC, LOGIC II, SP, WHSE.#3360C77G01, R
1809573	3	EA	CARD, PC, LOGIC III, SP, WHSE.#3360C80G01,
1809532	2	EA	CARD, PC, LOGIC SLAVE, WHSE.#3359C80G01, DW
1846369	1	EA	CARD, PC, NPC, WHSE. #2837A93G01, R.V. LEVE
1846278	4	EA	CARD, PC, NSA SUMMING, WHSE. #2837A14G04, R
1809615	3	EA	CARD, PC, OVERLAP, BLANK, WHSE.#3361C01G01,
1523810	2	EA	CARD, PC, READ DATA, WHSE. #201279-001, PRO
1810076	2	EA	CARD, PC,REG.LIFT, WHSE. 1048F56G04, DWG.#
1547959	1	EA	CARD, SERVO AMPLIFIER, TRACOR #CB100038-04,
1525252	1	EA	CARD, TECKTRONICS #6705723-04, PROTEUS,
1880889	2	EA	CARD, TERMINAL WHSE. #200-1402-45-01-02, NU
1525245	2	EA	CARD, VIDEO HARD COPY UNIT, WESTINGHOUSE 67
1524586	1	EA	CARD, WHSE P/N 2840A10G03 F/I.P.
1524537	2	EA	CARD, WHSE P/N 2840A18G01 F/I.P.
1524560	1	EA	CARD, WHSE P/N 2840A40G01 F/I.P.
1524578	1	EA	CARD, WHSE P/N 2840A40G02 F/I.P.
1524529	2	EA	CARD, WHSE P/N 2840A40G03 F/I.P.
1524594	1	EA	CARD, WHSE P/N 2840A79G01 F/I.P.
1524602	1	EA	CARD, WHSE P/N 2840A80G02 F/I.P.

Stock number	Stock Ledger	Unit of Issue	Description
1524735	1	EA	CARD, WHSE P/N 460-0893 F/I.P.
1524545	2	EA	CARD, WHSE P/N 671A518G01 F/I.P.
1524552	2	EA	CARD, WHSE P/N 743A363G01 F/I.P.
1524057	1	EA	CARD, WHSE P/N 8205-D-99-G01 F/I.P.
1524040	1	EA	CARD, WHSE P/N 8206-D-01-G01 F/I.P.
1524032	1	EA	CARD, WHSE P/N 8210-D-01-G01 F/I.P.
1524792	1	EA	CARD, WHSE P/N TVD-196 F/I.P.
1101559	1	EA	CARD,CNTCT OUTPUT ISOL., FOXBORO #N-2AO-L2C
1578855	2	EA	CARD,DC FREQUENCY,GLEN.CONTROL#B-116,OVERSP
7991508	1	EA	CARD,DIGITAL EQUIPMENT,G742
1101542	2	EA	CARD,DUAL INPUT ISOLATOR, FOXBORO #N-2AI-I2
1101534	1	EA	CARD,DUAL OUTPT ISOLATOR, FOXBORO #N-2AO-VA
1578871	2	EA	CARD,OSCILLATOR,GLEN CONTROL#B-107,OVERSPEE
1805910	1	EA	CARD,P.C.,CALIB.POWER RANGE, WHSE.#3359C37G
1523562	3	EA	CARD,PC, IXX, WESTINGHOUSE #8210D30G01,
1810100	1	EA	CARD,PC,ALARM CIRCUIT,WHSE 6050D13G01,ROD C
1810118	7	EA	CARD,PC,FIRING CIRCUIT,WHSE 916E646H53,ROD
1810092	4	EA	CARD,PC,MULTIPLAX CIRCUIT,WHSE 916E646H55,R
1810126	1	EA	CARD,PC,PHASE CONTROL,WHSE 6050D11G01,ROD C
1810084	2	EA	CARD,PC,REGULATION GR,WHSE 1048F56G03 ,ROD
1810068	4	EA	CARD,PC,SIGNAL PROCESS,WHSE#6050D17GO1,ROD
1547199	1	EA	CARD,RANGE,F/4 TYPE 'T',TRACOR/WESTRONIC #C
1547207	2	EA	CARD,RANGE,F/4-20 MA,INPUT,TRACOR/WESTRONIC
1578228	2	EA	CARD,RELAY,W/3PB &BEZEL,SEEKIRK #9552XH1,CC
1578863	2	EA	CARD,SPEED MEASURE,GLEN CONTROL#B-105A, OVE
1846237	2	EA.	CARD: TYPE NCH, WHSE. STY. # 2837A11G10
1827682	2	EA	CARRIER, PINION, UNION #150D0601800A11100,
1802479	3	EA	CARRIER, WORTH. IT#18,P/N-220 034E-2 ($60
2500411	6	EA	CARTGE PURALOTOR 31888
2421667	1	EA	CARTGE ROSAEN 5S149 F/INDIAN POIN
2421592	1	EA	CARTGE WOR C969 F/INDIAN POIN
1849660	2	EA	CARTRIDGE CAP, AURORA DWG# TYPE 8-481-17
6432124	12	EA	CARTRIDGE CLEANING TAPE DRIVE HP #HEW-92283
4594826	10	EA	CARTRIDGE DISC PACKS DIGITAL CO. P/N RL-02K
2422855	50	EA	CARTRIDGE FILTER CUNO U78B3-3
2500353	46	EA	CARTRIDGE FLTR P/N 88862 SER 750033,159991
2423689	2	SET	CARTRIDGE KING 2430-3-1
6463046	11	EA	CARTRIDGE OPTICAL DISK,DOUBLE SIDED, MAXELL
2423820	10	EA	CARTRIDGE PALL TRIN # MS-1001-EC
2877546	2	EA	CARTRIDGE SUCT ASSEM, F/ CHEM. FEED SYSTEM,
1516533	4	EA	CARTRIDGE SUCT. ASSY.ITEM 221B, IP2
6463053	41	EA	CARTRIDGE TAPE,4MM-90 METER 2GB, SONY #DG-9
6463152	0	EA	CARTRIDGE TONER HP LASERJET 4000N P/N C4127
1552744	6	EA	CARTRIDGE, 12GB, 12" OPTICAL DISK, FILENET
1548122	3	BOX	CARTRIDGE, 4MM TAPE, DIGITAL EQUIP. CORP. #
1522630	7	ASSY	CARTRIDGE, ASSY BALL CHECK MILTON ROY P/
1849702	1	EA	CARTRIDGE, AURORA DWG# TYPE 8-481-17
1546076	9	EA	CARTRIDGE, CLEANING, 8MM, EXABYTE #727113-A
1548411	119	EA	CARTRIDGE, COMPACTAPE III, DEC TK85K-01
2241214	25	EA	CARTRIDGE, CUNO ENGR. P/N-89338-32
1579176	9	EA	CARTRIDGE, DATA DC 600A 600'LGTH PT#72
1580042	10	EA	CARTRIDGE, DATA, 1.2 GB, 950 FT., GLOBAL C3
1580034	25	EA	CARTRIDGE, DATA, 525 MB, 1020 FT., GLOBAL C
4597266	12	EA	CARTRIDGE, DEC DLT COMPAC TAPE IV, DIGITAL
4597258	8	EA	CARTRIDGE, DEC DLT HEAD CLEANING TAPE, DIGI
2877553	4	EA	CARTRIDGE, DISCH ASSEM, MILTON ROY #221-C,
1522267	4	EA	CARTRIDGE, FILTER CUNO P/N- 12840-04-50-001
1881259	30	EA	CARTRIDGE, FILTER, 20-MICRON, CUNO #89338-3
1830082	34	EA	CARTRIDGE, FILTER, 5 MICHRON, COMMERC.FILT.
1802636	1	EA	CARTRIDGE, FILTER, DOLLINGER #2969K99, I.A.
1553395	4	EA	CARTRIDGE, INK, MULTI NIB, EUROTHERM CHESSE
2500924	12	EA	CARTRIDGE, MFR ALSOP, #12-69
1545086	8	EA	CARTRIDGE, OPTICAL MEDIA, DBLE SIDE, 1280 M
1886076	4	EA	CARTRIDGE, O-RING F/CONDENSATESYSTEM I.P. 2

Stock number	Stock Ledger	Unit of Issue	Description
2234615	3	EA	CARTRIDGE, O-RING W/O-RINGS F/CONDENSATE
2234870	2	EA	CARTRIDGE, O-RING WITH O-RINGSCONDENSOR AIR
2234227	2	EA	CARTRIDGE, O-RING, W/O-RINGS F/CONDENSATE
2234748	6	EA	CARTRIDGE, O-RING, W/O-RINGS F/CONDENSOR A
1832674	1	EA	CARTRIDGE,COOLING,I.R. #362D373AX1-204, CON
1547504	1	EA	CARTRIDGE,IOMEGA 5.25",90 MB BERNOULLI TRIP
1513274	6	EA	CARTRIDGE,KING GAGE 2430-3-1
1513266	4	EA	CARTRIDGE,KING GAGE 9326-201A
3030210	1	EA	CARTRIDGE,VAPOR ABSORPTION,TYPE CI,BALSTON
1837731	2	EA	CASE COMPLETE STEAM END BRNG. WORTHINGTON S
1574946	8	EA	CASE INSTRUMENT W/LATCH EBERLINE INST. #YP1
2848323	1	EA	CASE, B. JACKSON REF #- 432-01
1837749	1	EA	CASE, COMPLETE EXHAUST END BRGWORTHINGTON S
1105790	2	EA	CASE, LOWER DIAPHRAGM CASE HONEYWELL#30037
2912566	1	EA	CASE, WHSE ITEM # 1
1866888	8	EA	CASE,DIAPHRAGM,COMP.,MASONEILAN,3/8-TA58R,
3924396	1	EA	CASING DIAPHRAGM LOWER F/ 8" VALVE FISHER 2
3924388	1	EA	CASING DIAPHRAGM UPPER STEEL F/ 8" VALVE FI
1572312	3	EA	CASING PUMP GAST MFG.CO P/N AF108
1849959	1	EA	CASING, AURORA DWG# TYPE 8-481-17
1849488	1	EA	CASING, AURORA DWG# TYPE-8-481-17
1147529	4	EA	CASING, GASKET, CHESTERTON #363418, SFP,
3107745	1	EA	CASING, GOULD P/N 262-19-9639 ITEM# 100 IP2
9033325	1	EA	CASING, PUMP 16JT, W/DIFFUSER, INGERSOLL DR
3122561	1	EA	CASING, PUMP, BARRET #D6696-P6696, SUMP 21,
1108687	1	EA	CASING, VOLUTE, CHESTERTON P/N 98202, IP2
3105970	1	EA	CASING,LAWRENCE DWG# B33330 & A33275 & B332
1545052	25	EA	CASSETTE, HIGH DENSITY DATA, 150 FT., MAYNA
1545060	9	EA	CASSETTE, HIGH DENSITY DATA, 600 FT., MAYNA
1875038	11	EA	CAULKING, F/FIRE PROTECTION I.P. 2
1458363	1	EA	CELL FIRETRON FOR 48PTI SCANNR
1902691	1	EA	CELL, CONDUCTIVITY GENERAL ELECTRIC CAT#
1545755	1	EA	CELL, DETECTOR,ION TRACK #330-085, BOMB DET
1543453	2	EA	CELL, SOLAR, WANGCO #200057-001, PROTEUS CO
2291581	1	EA	CELL,COND.GTE VLV TYPE,CEL-ISS002-KG-YA-Y9Y
1548346	2	EA	CELL,CONDUCTIVITY FLOW,0.01 CONSTANT,ROSEMO
2201804	1	EA	CHAIN 1 CHAIN BELT H12882 (41.50 FT LON
1572973	2	EA	CHAIN TRACTOR DATA PRODUCTS P/N 801456
1147115	1	EA	CHAIN, FAIRBANKS MORSE #2392151, ITEM #11,
1807866	9	EA	CHAIN, OIL PUMP ROLLER, UNION#96210501068,
1575521	3	EA	CHAMBER ARC FOR BREAKER WESTINGHOUSE #500F9
5042825	3	EA	CHAMBER DC LV WHSE #12C2292G01
5065578	16	EA	CHAMBER VOLUME BAILEY P/N 5316764A1
1540616	5	EA	CHAMBER, MSR VENT SCAVEGINGWHSE.#GN06-0760
1578970	6	EA	CHANGER, GENDER F/EIA CABLES PT#329(M-
1578996	6	EA	CHANGER, GENDER NULL MODEMS 0334-1 M-
1116664	20	FT	CHANNEL, 12GA X 1-5/8",9/16" HOLES X 1-7/8"
1837772	20	FT	CHANNEL, 3", 20' LGTH., 4.1 LB/FT, MAT. AST
1837798	40	FT	CHANNEL, 5", 20 FT. LGTH., MAT. ASTM A36 IR
1837806	39	FT	CHANNEL, 6", 8.2 LBS. PER FT. 20 FT. LGTHS
1786284	2	EA	CHANNEL, AMER. STD. 5D15B1114 P/N-4-302-15-
1898147	20	FT	CHANNEL, COMB. 1-5/8"X3-1/4"X10' B-LINE B22
1898139	140	FT	CHANNEL, COMB. 1-5/8"X3-1/4"X10', B-LINE B2
1898154	50	FT	CHANNEL, COMB. 1-5/8"X3-1/4"X10',
1897669	10	FT	CHANNEL, COMB. 3-1/4"X1-5/8"X10'SS, B-LINE
1897677	10	FT	CHANNEL, COMB., 3-1/4"X1-5/8"X10'SS, B-LINE
1897685	90	FT	CHANNEL, COMB., 3-1/4"X1-5/8"X10'SS, B-LINE
1897651	60	FT	CHANNEL, COMB.3-1/4"X1-5/8"X10'SS, B-LINE B
1117084	20	FT	CHANNEL, COMBINATION 12 GA.X20FT, B-LIN2 B2
1149178	140	FT	CHANNEL, COMBINATION 20FT X 12 GAUGE, B-LIN
1897644	10	FT	CHANNEL, STRUT 1-5/8"X1-5/8"X10'SS, B-LINE
1144971	80	FT	CHANNEL, STRUT 1-5/8"X1-5/8"X12 GA.X 10'
1116839	60	FT	CHANNEL, STRUT 1-5/8"X3-1/4"X20', B-LINE
1146190	70	FT	CHANNEL, STRUT COMB. 1-5/8"X1-5/8"X10',B-LI

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1898584	10	FT	CHANNEL, STRUT,13/16"X1 5/8"X10',SS, B-LINE
1145762	8	FT	CHANNEL,STRUT COMB.12 GA. 1-5/8"X1-5/8"X1
1541929	2	EA	CHANNEL,TUBE SUPPORT, WING CO. NO.8 SIZE 43
3007507	4	SET	CHANNELS & SPRINGS INGERSOLL RAND PT #A43C3
1110477	26	DRUM	CHARCOAL, CO-IMPREGNATED, VENTILATION CE/NY
1840974	1	EA	CHARGER BATTERY, FIRE SYSTEM P/N-30-191042
1883263	10	EA	CHARGER MODULE ASS. F/EMER.LIGHT. TELEDYNE
1111566	3	EA	CHARGER, BATTERY, ALISON CONT.#108813, F.P.
1572395	2	EA	CHARGER, BATTERY, EBERLINE #YP10763046(5),
1112598	1	EA	CHARGER, BATTERY, SOL.ST.CONT. #BCS 12250,
9033671	1	EA	CHARGER, BATTERY, SOL.ST.CONT. BCS 12250, I
6585822	50	EA	CHART CHESSELL #39010Z (#200-216)
6586986	70	EA	CHART CLIMATRONICS #C5746
6587315	9	EA	CHART GOULD BRUSH #11-2963-20
6585988	25	EA	CHART L & N #497248
6588677	50	EA	CHART L & N #545553
6587190	6	EA	CHART L/N #543250
6585731	26	EA	CHART STRIP GC-26499, IP2
6587216	29	EA	CHART WESTRONIC #CTA 41189
6589832	25	EA	CHART, FANFOLD, F/T-017 & T-021, GRAPHIC CO
6589154	1	EA	CHART, PAPER TRACOR WESTRONICS#CTC 63143-00
6589139	24	EA	CHART, PAPER TRACOR WESTRONICS#CTC 63144-00
6589667	6	ROLL	CHART, PAPER, GRAPIC CONTROLS #0100-0017,
6589709	10	ROLL	CHART, PAPER, T-105, WESTRONICS #CTC64051-0
6589659	3	ROLL	CHART, PAPER, T-113, WESTRONICS #CTA40432-0
6589634	16	ROLL	CHART, PAPER, T-2A, LEEDS & NORTHRUP #67671
6589576	5	ROLL	CHART, PAPER, T-35A/T-37A, LEEDS & NORTHRUP
6589626	7	ROLL	CHART, PAPER, T-43A, LEEDS & NORTHRUP #6767
6586523	2	EA	CHART, RECORDER STRIP L/N #535148, IP2
6588792	35	EA	CHART, RECORDER STRIP, GRAPHIC CONTROLS #53
1552272	5	EA	CHART, RECORDER, FANFOLD STRIPCHESSELL #GD2
6587539	26	EA	CHART, RECORDER, LEEDS & NORTHROP, #537133-
6587158	113	EA	CHART, RECORDER, WESTRONICS #CTA-40000, IP2
6587182	7	EA	CHART, STRIP, CHESSELL #201510, IP2
6586499	30	EA	CHART, STRIP, LEEDS & NORTHRUP #543356, IP2
6587547	15	EA	CHART, STRIP, LEEDS & NORTHRUP #543444, IP2
6586101	13	EA	CHART, STRIP, LEEDS & NORTHRUP #545217, IP2
6587802	10	EA	CHART, STRIP, LEEDS & NORTHRUP #545704, IP2
6584205	27	EA	CHART,GRAPHIC CONTROLS,53008-6TX F/FOXBORO
6584197	35	EA	CHART,GRAPHIC CONTROLS,547496TX, IP2
6589592	10	ROLL	CHART,PAPER, CHESSELL GD204080U050, L & N #
6589758	8	ROLL	CHART,PAPER,T-76,RAD MON.R-5976,GRAPIC CONT
6589774	2	EA	CHART,RECORDING,F/RAD MONITOR WESTRONICS #C
6589782	14	EA	CHART,RECORDING,F/RAD MONITOR WESTRONICS #C
6589808	10	EA	CHART,RECORDING,F/RAD MONITOR WESTRONICS #C
6589790	4	EA	CHART,RECORDING,TIGRAPH 100,TEXAS INSTRU. 2
6586473	25	EA	CHART,STRIP,THERM. PAPER, L&N #SL535170, SA
1537216	1	EA	CHASIS, RACK, OPTELECOM #5000A 19", SAS COM
1101989	7	EA	CHASSIE, MODULE COMPLETE, TELEDYNE #126-010
1578673	1	EA	CHASSIS, FRONT END EXTENDER, FLUKE#2287A-11
1109891	1	EA	CHASSIS, POWER UNIT, PYR-ALARM #FIU-6, FIRE
1537067	1	EA	CHECKNUT, RUGGLES KLINGMAN DWG# 4G-5266 IT
2750735	1	EA	CHEMPUMP, CRANE MODEL # GLD-3K-7515H-1S
1574425	30	EA	CHIP INTEGRARED CIRCUIT XETEX P/N IC14572CP
1574391	44	EA	CHIP INTEGRATED CIRCUIT XETEX P/N B-8204152
1574383	30	EA	CHIP INTEGRATED CIRCUIT XETEX P/N IC14040BC
1574409	48	EA	CHIP OP AMP XETEX P/N 3178
1523455	10	EA	CHIP, HEX DISPLAY,25 CPU OPERATOR, WHSE. 50
1533835	12	EA	CHIP, OPERATIONAL AMPLIFIER, NRC#Y353035, R
1826551	1	EA	CHOKE, SCI #310812 ITEM #CH4, F/10KVA CVT,
1878768	1	EA	CHOKE, SLO.STATE CONTROL #458A808G01 (L 48)
1870146	1	EA	CHOKE, SOL.ST.CONT. #80-310493-90, 10KVA IN
1825868	1	EA	CHOKE, SOL.ST.CONT.#80-310932-90, BATTERY C
1870138	2	EA	CHOKE-SCI-T-545, SOL.ST.CONT. #80-310545-90

Stock number	Stock Ledger	Unit of Issue	Description
4564159	5	EA	CHOPPER WESTRONICS WC3390CH201
1115641	15	EA	CHUTE, ARC, WHSE. P/N 23A3608G02, DB-50 BRE
4563565	3	EA	CIRCUIT FOXBORO P/N NO230FE
7990682	3	EA	CIRCUIT TEXAS DM88214N
7990575	5	EA	CIRCUIT TEXAS SN74154N
7990468	10	EA	CIRCUIT TEXAS SN7493N
7990450	25	EA	CIRCUIT, NATIONAL SEMI-CONDUCTOR #DS-754
7990674	3	EA	CIRCUIT,TEXAS DM8812N
7990633	5	EA	CIRCUIT,TEXAS SN7400N
7990625	10	EA	CIRCUIT,TEXAS SN7402N
7990617	8	EA	CIRCUIT,TEXAS SN7404N
7990591	10	EA	CIRCUIT,TEXAS SN74107N
7990609	9	EA	CIRCUIT,TEXAS SN7410N
7990559	10	EA	CIRCUIT,TEXAS SN74156N
7990542	10	EA	CIRCUIT,TEXAS SN74157N
7990526	10	EA	CIRCUIT,TEXAS SN74175N
7990518	10	EA	CIRCUIT,TEXAS SN74197N
7990500	10	EA	CIRCUIT,TEXAS SN7420N
7990492	10	EA	CIRCUIT,TEXAS SN7432N
7990476	10	EA	CIRCUIT,TEXAS SN7474N
7990443	10	EA	CIRCUIT,TEXAS SN75451AN
7990567	10	EA	CIRCUIT,TEXAS,SN74155N
1109750	1	EA	CIRCULATOR, OIL, DRESSER #380939, 22 ABFP T
1820851	1	EA	CIRCULATOR-OIL F/WORTHINGTON MODEL 4 WTF 12
1822600	4	EA	CLAMP BERGAN PATTERSON P/N-91 PIPE 8"
1870716	3	EA	CLAMP F/ HILLSIDE INSPECTION PORT I.P. 2
1872308	2	EA	CLAMP HOLD DOWN, COMM. TYOE 304, COPES VULC
3641461	20	EA	CLAMP HOSE - ALLIS CHALMERS #922199
1592070	83	PAIR	CLAMP PIPE 1" CONDUIT ZINC PLATED B-2010
1122266	1	EA	CLAMP PLATE ASSEMBLY J.CRANE22-77557
1848605	3	EA	CLAMP RING, CONVAIL DWG# 3/8" TUBE 12C
1116797	10	EA	CLAMP, 3/4" RIGID CONDUIT OR PIPE, B-LINE B
1849553	3	EA	CLAMP, AURORA DWG# TYPE 8-481-17
1119254	200	EA	CLAMP, BAND-IT, 3-1/2"I.D., 3/4"WIDTH, BAND
1117142	23	EA	CLAMP, BEAM 13/16"/1-5/8" CHANNEL, B-LINE B
1117134	91	EA	CLAMP, BEAM 1-5/8"/3-1/4" CHANNEL, B-LINE B
1897974	36	EA	CLAMP, BEAM SS F/B22 DOUBLE CHANNEL, B-LINE
1116847	100	EA	CLAMP, BEAM, J-HOOK, 4IN-5-7/8IN, B-LINE B7
1822535	6	EA	CLAMP, BERGAN PATT. P/N-175 PIPE 1-1/2"
1822543	6	EA	CLAMP, BERGAN PATT. P/N-175 PIPE 2"
1822493	2	EA	CLAMP, BERGAN PATT. P/N-298
1822527	6	EA	CLAMP, BERGAN PATT. P/N-298 PIPE 10"
1822501	14	EA	CLAMP, BERGAN PATT. P/N-298 PIPE 4"
1822568	3	EA	CLAMP, BERGAN PATT. P/N-304 PIPE 2"
1822584	6	EA	CLAMP, BERGAN PATT. P/N-304 PIPE 4"
1822576	12	EA	CLAMP, BERGEN PATTERSON P/N-304 PIPE 3" , I
1854454	20	EA	CLAMP, CABLE AMPHENOL, DWG#123-1559 PT#48
1107960	6	EA	CLAMP, DETECTOR, VICTOREEN #843-3-11, RAD.
1122753	2	EA	CLAMP, HEAVY DUTY, 2 BOLT 8" PIPE, BERGEN P
1105717	4	EA	CLAMP, HOLD DOWN, COPES VULCAN #137475,AUX.
1867126	3	SET	CLAMP, MASONEILAN DWG. CPI-1-52 ITEMS #51 &
1822550	6	EA	CLAMP, PIPE 1-1/2 IN, BERGEN POWER P/N 6150
1146323	2	BOX	CLAMP, PIPE 1IN, B-LINE B2400-1 EPZ
1146349	6	BOX	CLAMP, PIPE 2-1/2IN, B-LINE B2400-2-1/2 EPZ
1146315	1	BOX	CLAMP, PIPE 3/4IN, B-LINE B2400-3/4 EPZ
1146364	10	BOX	CLAMP, PIPE 3-1/2IN, B-LINE B2400-3-1/2 EPZ
1146356	6	BOX	CLAMP, PIPE 3IN, B-LINE B2400-3 EPZ
1146372	9	BOX	CLAMP, PIPE 4IN B-LINE B2400-4 EPZ
1116912	126	EA	CLAMP, PIPE, 2" B-LINE B2400-2 EPZ IP2
1898022	49	EA	CLAMP, PIPE/RIGID CONDUIT 1-1/2IN SS, B-LIN
1898048	57	EA	CLAMP, PIPE/RIGID CONDUIT 2 1/2IN SS, B-LIN
1898006	58	EA	CLAMP, PIPE/RIGID CONDUIT 3/4IN SS, B-LINE
1898063	20	EA	CLAMP, PIPE/RIGID CONDUIT 3-1/2IN SS, B-LIN
1898055	61	EA	CLAMP, PIPE/RIGID CONDUIT 3IN SS, B-LINE B2

Stock number	Stock Ledger	Unit of Issue	Description
1898071	78	EA	CLAMP, PIPE/RIGID CONDUIT 4IN SS, B-LINE B2
1117092	110	EA	CLAMP, RIGID CONDUIT /PIPE 1IN, B-LINE B201
1117100	29	EA	CLAMP, RIGID CONDUIT /PIPE 2IN 12 GAUGE, B-
1898469	1	EA	CLAMP, RIGID CONDUIT/PIPE 1-1/2IN HDG, B-LI
1897586	2	EA	CLAMP, RIGID CONDUIT/PIPE 1-1/2IN, B-LINE B
1898485	36	EA	CLAMP, RIGID CONDUIT/PIPE 2-1/2IN HDG, B-LI
1897594	18	EA	CLAMP, RIGID CONDUIT/PIPE 2-1/2IN, B-LINE B
1898501	28	EA	CLAMP, RIGID CONDUIT/PIPE 3-1/2" HDG, B-LIN
1897610	9	EA	CLAMP, RIGID CONDUIT/PIPE 3-1/2IN, B-LINE B
1898493	8	EA	CLAMP, RIGID CONDUIT/PIPE 3IN HDG, B-LINE B
1897602	20	EA	CLAMP, RIGID CONDUIT/PIPE 3IN, B-LINE B2015
1898519	15	EA	CLAMP, RIGID CONDUIT/PIPE 4IN HDG, B-LINE B
1897628	40	EA	CLAMP, RIGID CONDUIT/PIPE 4IN, B-LINE B2017
1116672	12	EA	CLAMP, TUBING 1/4IN OD, B-LINE B2023 EPZ
1116680	23	EA	CLAMP, TUBING 1IN OD., B-LINE B2029 EPZ
1116896	11	EA	CLAMP, TUBING, 3/8IN OD, B-LINE B2024 EPZ
1893031	1	EA	CLAMP, UPPER ARTICULATED,WHSE.#6135E67, RX.
1854777	8	EA	CLAMP, VALCOR #MS21103-4, I.P.2
1891134	62	EA	CLAMP, WIRE F/REACTOR PROTECTION INSTRUMENT
1119619	100	EA	CLAMP, YOKE, F/3/8" TUB, J.C.WHITE #YC2-SS-
1898410	27	EA	CLAMP,BEAM HDG, F/B22A CHANNEL, B-LINE B441
1897982	42	EA	CLAMP,BEAMSS13/16"TO1-5/8"CHANNEL B-LINE
1859768	4	EA	CLAMP,DRESSER DWG# 811-473-006P/N#811-473-0
1859347	1	EA	CLAMP,ENCODER GEAR, CONTROLEX 20089-8, FLUX
1898451	38	EA	CLAMP,RIGID CONDUIT/PIPE 1IN HDG, B-LINE B2
1119098	5	EA	CLAMP,TUBING,2 WAY 3 DIREC, GIRARD #3/4-1-T
1301571	4	EA	CLAMP,W/NUTS & BOLTS,F/4"JOINT,AEROQUIP #NH
1123413	10	EA	CLAMPBOLT, CONVAL #7-CL-G-07, SWN-71-1 THRU
1532530	58	EA	CLAMP-HOSE-SW-LOCK-2-1/2 TO 12".MCMASTER-CA
6341663	29	CASE	CLEANER, AERO DUSTER, MILLER STEPHEN. #MS-2
1848217	2	EA	CLEANER, BELZONA AMERICA #746, 1 GAL. CONTA
6341754	5	CAN	CLEANER:5 GAL.SURFACE PREP 77, ELECTROMARK
1531458	1	EA	CLEVIS LEVER OPERATING, F/ MAIN TURBINE
3114063	1	EA	CLEVIS, F/ MAIN BLR FEED PUMPS I.P. 2
1301803	2	EA	CLEVIS,300 SERIES MASONEILAN #435106-100-25
1839521	4	EA	CLEVIS: FISHER CONTROLS PT.# F13640-24522
1877158	30	EA	CLIP BEARING F/3" 150#VLV MULTIPLEX MFG
1875202	35	EA	CLIP, ASCO 321-514-1, TRANSF. & EMERG. DIES
1123363	3	EA	CLIP, FUSE, 400A, 600V, WHSE. #4719A94G30 I
1146893	418	EA	CLIP, INTERIOR, HEPA FILTER MODULE, ASK-174
1146877	430	EA	CLIP, INTERIOR, MOISTURE SEPERATOR RACK ASK
1872936	2	EA	CLIP, LOCK, PISTON, CROSBY #D00345, PCV-464
1146885	453	EA	CLIP, PERIMETER, HEPA FILTER MODULE, ASK-17
1146869	420	EA	CLIP, PERIMETER, MOISTURE SEPERATOR RACK AS
1801992	18	EA	CLIP, RETAINER, F/PLUG-IN RELAY,P/N 33-128,
1543537	9	EA	CLIP, SPRING, WHSE.#3411C56H01, RX INT. INS
1115187	460	EA	CLIP, TRAY BARRIER FASTENER, FABRICATED,
1301605	2	EA	CLIP,CLEVIS PIN, MASONEILAN#435000-522-151,
1877794	4	EA	CLIP-LOCK-SPINDLE,DWG-H51036.CROSBY #D00071
1875020	4	SET	CLIPS, BEAM SET F/FIR PROTECTION I.P. 2
1875012	4	SET	CLIPS, BEAM SET F/FIRE PROTECTION I.P. 2
1502830	1	EA	CLOCK, BGL, VICTOREEN INC. #S83233G401, I
7178965	1	EA	CLUTCH FAWICK AIRFLX P/L5264VV
1531060	4	EA	CLUTCH FRICTION, F/ MAIN BLR FEED PUMP TU
1572908	2	EA	CLUTCH MAGNETIC TEKTRONIX P/N 050-1375-01
1572890	2	EA	CLUTCH MAGNETIC TEKTRONIX P/N 105-0519-00
1125715	1	EA	CLUTCH, HOUSING, SMB O, LIMITORQUE 60-015-0
1804574	1	EA	CLUTCH, SLIP ASSEM. NRC. P/N- 500836
1897735	3	EA	CLUTCH, WORM SHAFT,SMB,SBD,SB 0, LIMITORQUE
1124858	2	EA	CLUTCH, WORM SHAFT,SMB-3, LIMITORQUE 60-501
5500822	1	EA	COIL 110V SQ D#1707-S1-T20A
5500814	1	EA	COIL 110V SQ D#1775-S1-U17B
5500806	1	EA	COIL 110V SQ D#2938-S1-F14B
5501275	2	EA	COIL 120V 60CYC P/N-71A86 ALLEN BRADLEY

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
5500798	1	EA	COIL 220V SQ D#1707-S7-T23A
5500848	2	EA	COIL 220V SQ D#2936-S1-C29B
5500780	1	EA	COIL 220VLT SQ D#1775-S1-U20B
5501044	2	EA	COIL ASCO CAT 27/474/2
5501010	1	EA	COIL ASCO CAT 27-477-1
5501028	1	EA	COIL ASCO CAT 27-478-12
3862497	1	EA	COIL ASCO CAT.# 38-793-1
7620636	1	EA	COIL CLOSING WHSE #1529691
1574052	2	EA	COIL CONTACTOR 120V PENETRATOR-10 SIE ALLIS
1574045	2	EA	COIL CONTACTOR 120V SIEMENS-ALLIS P/N 3TY64
3923471	3	EA	COIL F/ VALVE #8300B61RU 23W 125V DC 1/4" I
1801984	1	EA	COIL FIELD, WHSE. #209C828G02, EMER.DIESELS
1523273	2	EA	COIL HEATING, AERO FIN DWG# 141447 P/N TY
5500764	1	EA	COIL MAGNTIC SQ D 2938-S1-F19B
4822979	1	EA	COIL OIL COOL WHSE 33-B-3225
4484168	1	EA	COIL OPERATING GE 2820B RELAY
5142237	3	EA	COIL SHUNT TRIP WHSE S#476676 RETAIN LOC 64
1833912	2	EA	COIL STACK ASSEMBLY WHSE P/N-510F091-G01
4485520	1	EA	COIL TH RELAY GE 1C2824-34C25
5500772	1	EA	COIL WHSE #1596633B
4371316	4	EA	COIL WHSE #718C551G02
3009479	1	EA	COIL WHSE.#178C603G01
1545136	5	EA	COIL, 120 VAC 60 HZ/110 VAC 50 HZ, BFF31F,
1885987	11	EA	COIL, 120V, 60CYCLE, WHSE. #505C633G01, 7.5
1302173	2	EA	COIL, 125VDC, ATKOMATIC P/N 14125, IEOPS, I
1813971	1	EA	COIL, AIR COOLING, MARLO#6Q24-105-5608.5T-2
1824127	2	EA	COIL, ASCO CAT#222-184-16D, 125VDC 16.8 WAT
1840610	2	EA	COIL, ASCO CAT. # 99-257-5D, 120VAC, 20 WAT
1825454	3	EA	COIL, ASCO P/N-99-257-1D, VC AIRLOCKS, I
1860238	2	EA	COIL, BLOW-OUT-ASSY., WHSE. #1589340, DB-50
1835032	2	EA	COIL, BRAKE HARNISCHFEGERP/N- 975-341-2 (I
5165410	8	EA	COIL, CLOSING, 125VDC, WHSE.#300P715G01, 6.
2413086	1	EA	COIL, COOLING F/ISOPHASE BUS DUCT COOLING F
1523265	2	EA	COIL, HEATING, AEROFIN SERIES 31B TYPE B
1523257	1	EA	COIL, HEATING, AEROFIN SERIES W1 TYPE B
1541911	20	EA	COIL, HEATING, WING CO. #10 SIZE 43HCF, F.S
5047170	2	EA	COIL, HEATING,WIND.TEMP.CAPILLARY, QUALITRO
1802974	1	EA	COIL, IMMERSION HEATER, WIEGAND #TMIS-33E2
1835040	1	EA	COIL, INDICATINGHARNISCHFEGER P/N-981E-43-
1115476	6	EA	COIL, OPERATING, 120VAC, WHSE.#505C806G01,
1827302	2	EA	COIL, S. & R. P/N-011029000
1827427	2	EA	COIL, S. & R. P/N-L557645-4NHL RELAY.
1837368	2	SET	COIL, SET LIFT & GRIPPER WHSE P/N-910D447G0
1860220	2	EA	COIL, SHUNT TRIP 125VDC, WHSE.#1491403, DB-
3921640	2	EA	COIL, SOLENOID 120V AC 10.5WATT CAT#WP8317
5501051	1	EA	COIL, SOLENOID VALVE 11.5 WATT, 230 VOLT, A
1856327	2	EA	COIL, SOLENOID VALVE, PT#222-346-40D, FCV41
1302249	5	EA	COIL, SOLENOID, 120VAC, 29 WATT, ASCO #27-4
1552546	1	EA	COIL, SOLENOID, 24VDC, ACI #C111C2, FIRE DE
1150911	6	EA	COIL, SOLENOID, 72"LG, 15.4 WATTS, ASCO 099
1870880	2	EA	COIL, SOLENOID, ALCO. E.D.G., P/N-3590195,
1302330	10	EA	COIL, SOLENOID, ASCO #66-611-2-D, GEN. USE,
1577196	2	EA	COIL, SOLENOID, ASCO DWG.#8316D44,P/N-64-98
1883842	15	EA	COIL, SOLENOID,125VDC, ASCO#220-339-10D, EQ
1827419	1	EA	COIL, STEARNS ROG.#1720-611
2426229	2	EA	COIL, STM.HEAT.,37 5/16"X 80 1/2", JOHNSON
1578715	3	EA	COIL, TRIP MOTOR STARTER VICTOREEN# S832
1875236	3	EA	COIL, TS, ASCO 247-843-8A, XFER & EMER. SWI
1112366	9	EA	COIL, UTILITY 125 VOLT DC, WHSE. 1253C48G10
1802073	6	EA	COIL, W/ SHELL ASSEM., VALCOR #V52653-6040-
3009529	10	EA	COIL, WHSE STYLE 2050A12G05
1855832	1	EA	COIL,120VAC 60HZ 11 WATTS, ASCO 27-462-1D,
1873983	1	EA	COIL,AIR COOLING, MARLO#6Q20-105-5608.5T-21
1505494	2	EA	COIL,CLASS H,ASCO P# 103-834-1

Stock number	Stock Ledger	Unit of Issue	Description
1549385	1	EA	COIL,HEAT.,MODEL 5 NFS 1A 23TX102 LH.F/HEAT
1549393	1	EA	COIL,HEAT.,MODEL 5 NFS 1Y 19TX36 LH.F/HEATI
1549377	1	EA	COIL,HEAT.,MODEL 5 NFS 1Y 23TX102 LH.F/HEAT
1814151	1	EA	COIL,MOTOR COOLER,F/FAN COOLERMOTORS I.P. U
1863315	2	EA	COIL,SHUNT TRIP,F/DB-75,FRAME-SIZE-3000/400
1856350	3	EA	COIL,SOLENOID VLV, ASCO PT#208-492-1D,FCV-4
3009503	1	EA	COIL,WHSE.P/N 2350A12G05,ITEM#19
1884469	5	EA	COIL: SOLENOID 125VDC SCREW TERM., ASCO 220
1883834	8	EA	COIL: SOLENOID,120 VOLT AC, ASCO 27-502-1D,
1884519	12	EA	COIL: SOLENOID,120VAC SCREW TERM., ASCO 170
1883941	6	EA	COIL: SOLENOID,120VAC,SCREW TERM., ASCO 77
1855675	1	EA	COIL-120V-60 HX 20WATTS, ASCO F/ HBX8320A40
1866813	4	EA	COIL-125-V,DC & 9.7-WATTS,F/ASCO-VLVS-8321A
1851369	2	EA	COIL-440V,F/TROLLEY-BRAKE-7-IN.DRUM.P/N-ZW-
1863307	6	EA	COIL-ELEC.LOCKOUT-STY-1611-711WHSE-125-VOLT
1530310	2	SET	COILS-THRUST WEAR,760D963GO1, I.P.
1518026	6	EA	COLLAR & PIN WHSE P/N-4H739G1
2164127	1	EA	COLLAR 71 TERRY TUR 30504
2973709	2	EA	COLLAR 72 WEINMAN 105383
2848646	3	EA	COLLAR BORG WARNER #663566 CB REF #S-58
1519677	1	EA	COLLAR DEAN PUMP PT# 18 (I.P.)
1817451	1	EA	COLLAR DISC CROSBY P/N-84599 (I.P.)
1520345	1	EA	COLLAR INGERSOLL RAND P/N #500B28AX
3837523	2	EA	COLLAR PACKING,CRANE 008-347-014,18",300#,W
2721082	2	EA	COLLAR SEAL WORTH.TYPE2 1/2GRM
1852458	2	EA	COLLAR STOP RETAINED, DURIRON ITEM# 19A S#
1852326	2	EA	COLLAR STOP RETAINER, DURIRON ITEM# 19A S#
1852318	2	EA	COLLAR STOP, DURIRON ITEM# 19 S# MG-411 I.P
1852441	2	EA	COLLAR STOP, DURIRON ITEM# 19 S# MG-411 I.P
1517994	2	EA	COLLAR THRUST PT 370B277T1
1852276	2	EA	COLLAR THRUST, DURIRON ITEM 11S# MG-411
1852409	2	EA	COLLAR THRUST, DURIRON ITEM# 11 S# MG-411
2833317	2	EA	COLLAR THRUST, F/ HOUSE SVC BFP, I.P. 2
1531219	1	EA	COLLAR TRIP ROD LOW BRG. OIL F/ MAIN TURB
1860287	1	EA	COLLAR, 12 C54 12" SWING CHECK MOD#12000CS
1544535	2	EA	COLLAR, BRG.HSNG., HAYWARD 8363300100, S
1869783	1	EA	COLLAR, DISC CROSBY VLV #H-51884-2521RV52D
1531052	2	EA	COLLAR, F/ MAIN BOILER FEED PUMP TURBINE
1808799	1	EA	COLLAR, PACIFIC PUMP DIV. IT# 57, PT #B1134
1537273	3	EA	COLLAR, PACKING,CRANE IT#6 DWG.PB-138737, 5
1879394	1	EA	COLLAR, SHOULDER, I.R. #3HMTA168AX1-20, A.B
2834372	2	EA	COLLAR, SPACING INGERSOL RAND ITEM # 163, I
1860949	2	EA	COLLAR, STEM, BACKSEATING, COPES VULCAN #13
2234581	3	EA	COLLAR, THRUST F/CONDENSATE SYSTEM I.P. 2
2234714	3	EA	COLLAR, THRUST F/CONDENSOR AIR REMOVAL I
2234847	1	EA	COLLAR, THRUST F/CONDENSOR AIR REMOVAL I
1545391	10	EA	COLLAR, THRUST, CUNO #31569-32 IP2
1545409	10	EA	COLLAR, THRUST, CUNO #31570-32
2130169	1	EA	COLLAR,CLUTCH WEST. P/N 23 I.P.
1820620	2	EA	COLLAR,DISC W/PIN&O-RING,CROSBY #'S-H51034-
2129286	4	EA	COLLAR,FRICTION CLUTCH,WEST. P/N 25 I.P.
1807726	15	EA	COLLAR,SPLIT,PLNGR CUP.,UNION#126B0872800E2
1544519	8	EA	COLLAR,THRUST, HAYWARD ZURN #0100000275S, S
2129831	1	EA	COLLAR,WEST. P/N 29 I.P.
1861921	2	EA	COLLAR: PRESSURE, DRI-AIR PUMP, RAD. MONITO
1880954	1	EA	COLLAR-DISC.SST.ASTM,A276,TY.316,CROSBY--H-
1717198	1	LOT	COLLECTING,PLATE, BABCOCK & WILCOX 162,162A
1545953	1	EA	COLLECTOR,THERMAL CUTOFF,ION TRACK P/N 530-
585257	23	EA	COLLET BODY 3/32" F/HW-17 HANDLE
585281	15	EA	COLLET HOLDER 3/32" F/HW-17 HANDLE F/UNIT 2
2924439	2	EA	COLUMN LOWER 316L SS 24X30 AST/RAV/IP/AK SO
1530302	1	SET	COLUMNS-#'S-ARE BASELINE (4-00629A-/4-00630
1529098	1	EA	COLUMNS, F/ SENTRY SAMPLING PANEL, I.P.
2973600	1	EA	COMB 29 CHI PUMP B9037-1

Stock number	Stock Ledger	Unit of Issue	Description
1548353	3	EA	COMPARATOR, DISOLVED OXYGEN, 0-20 PPB, CHEM
1548379	3	EA	COMPARATOR, DISOLVED OXYGEN, 0-40 PPB, CHEM
1805886	1	EA	COMPARATOR, EC, WHSE. #3359C50G01, NUC.INST
1548361	3	EA	COMPARATOR, HDYRAZINE, 0-5 PPM, CHEMETRICS
1144880	4	EA	COMPOUND, BEARING MOUNT MED.STRENGTH "B", L
1105519	7	KIT	COMPOUND, CERAMIC E.C. BELZONA# 857
1816495	4	EA	COMPOUND, LOCTITE CORP. #271, ADHESIVE SEAL
7900889	1	EA	COMPRESSOR ASSY GRINNEL 2 1/2V(I.P.)
7900871	6	EA	COMPRESSOR ASSY GRINNEL 2"VLV (I.P.)
7900897	8	EA	COMPRESSOR ASSY GRINNEL 3" VLV(I.P.)
7900905	4	EA	COMPRESSOR ASSY GRINNEL 4" VLV(I.P.)
1123967	2	EA	COMPRESSOR TECUMSEH,SER.#6L-773380MOD.#B1-T
1820729	3	EA	COMPRESSOR, & PIN,MASONEILAN P/N- 4 & 6, PC
1851039	2	EA	COMPRESSOR, 2IN NUC.DPHM..VLV., ITT ENG. VL
1847219	3	EA	COMPRESSOR, 3"NUC.DPHM.VLV., ITT ENG.VLV. 0
1893106	3	EA	COMPRESSOR, CAST IRON, ITT ENGINEERED #3595
1515048	2	EA	COMPRESSOR, FOR 3/4" VALVE, ITT GRINNELL P
1543198	6	EA	COMPRESSOR, VALVE ASSY, 1-1/2" WEIR, ITT EN
1543180	1	EA	COMPRESSOR, VALVE ASSY, 2" WEIR VLV., ITT E
1547868	1	EA	COMPRESSOR,2 STAGE,RECIPROCAT,AIR COOLED, Q
1107879	6	EA	COMPRESSOR: VAC/PRESS,1/4 HP, SORRENTO ELEC
1577162	1	EA	COMPUTER, FLOW, FOXBORO 75TCA-PT-EA-V, SGBD
1575109	1	EA	CONDITIONER SIGNAL MID-HI GENERAL ATOMICS #
1151885	2	EA	CONDITIONER, ISOLATING, NUS SCIENTECH P/N E
1121789	1	EA	CONDUIT SEAL MODEL #353C ROSEMOUNT I.P.2
46672	1	CTN	CONDUIT, 1" ATX LIQUIDTIGHT FLEX.STEEL, ELE
46714	6	CTN	CONDUIT, 1-1/2IN ATX LIQ.TIGHT FLEX.STL, EL
1118298	40	FT	CONDUIT, 2", RIGID GALVANIZED,
46664	1	CTN	CONDUIT, 3/4" ATX LIQUIDTIGHT FLEX.STL., EL
46680	5	CTN	CONDUIT,2 IN ATX LIQUIDTIGHT FLEX.STEEL, EL
46862	2	EA	CONDULET, LB, 1.50"M.I. HOT DIPPED GALV., O
46896	4	EA	CONDULET, LL, 1.50"M.I. HOT DIPPED GALV., O
46987	5	EA	CONDULET, LR, 1" M.I. HOT DIPPED GALV., O-Z
46995	4	EA	CONDULET, LR, 1-1/2" M.I. HOT DIP GALV., O-
1883057	1	EA	CONE F/ I.P. UNIT 2 SAFETY INJECTION SYS
1521046	5	EA	CONE(SIMPLEX) IT.#409B
1105196	2	EA	CONE, BEARING LIMITORQUE# CA1-39250 IP2
1105311	2	EA	CONE, BEARING LOWER DRIVE LIMIT #CA1-LM603
1125848	1	EA	CONE, BEARING,SMB-2/SB-2, LIMITORQUE CA1-79
1816917	1	EA	CONE, ROL.BRG. UPPER DRIVE, LIMITORQUE P/N
1124882	2	EA	CONE, ROLLER BEARING,SMB-3, LIMITORQUE CA1-
1124908	2	EA	CONE, ROLLER BEARING,SMB-3, LIMITORQUE CA1-
1125822	3	EA	CONE, ROLLER BEARING.,SMB 2/SB 2, LIMIT CA1
2413706	4	EA	CONNECTION,FLEX.,ROOTS-CONN.#810129001,8119
1818152	8	EA	CONNECTOR 1" NOM. WROUGHT COPP.(I.P.)
1112556	2	EA	CONNECTOR 1/4"TUBE/M.P. WELD,SWAGELOK S-400
1571959	89	EA	CONNECTOR BARBED FOSTER #M-13
1571983	42	EA	CONNECTOR BARBED INSERT FOSTER #F-40
7131253	40	EA	CONNECTOR BATTERY INTERCELL EXIDE #29085 (G
3615002	19	EA	CONNECTOR BH SS 1/4X1/4 400 11
1576123	59	EA	CONNECTOR BNC F/CRIMP CONNECTORS AMP SPECIA
1572601	10	EA	CONNECTOR CABLE FOR METERS LUDLUM MFG. P/N
1880467	1	EA	CONNECTOR DWG#1051E40H68 PT#XMRA14S95C1B000
1575463	8	EA	CONNECTOR FEMALE MINI-COAX BENTLY NEVADA P/
1575471	10	EA	CONNECTOR MALE MINI-COAX BENTLY-NEVADA P/N
3910973	2	EA	CONNECTOR MASONEILAN REF #51
1802107	4	EA	CONNECTOR MODULE, F/ RADIATION MONITORING S
3924495	2	EA	CONNECTOR STEM S41600 ASTM A582 FISHER 21A8
1576990	5	EA	CONNECTOR TWINAXIAL INMAC #1498
47621	2	BOX	CONNECTOR, 1 IN 45, LQTGT.W/INS.THROAT, OZ-
47696	2	BOX	CONNECTOR, 1 IN 90, LQTGT.W/INS.THROAT, OZ-
47563	2	BOX	CONNECTOR, 1 INLQTGT.STR.W/INS.THROAT, OZ-G
47613	5	BOX	CONNECTOR, 1-1/2" 45,LQTGT.W/INS.THROAT, OZ
47712	2	BOX	CONNECTOR, 1-1/2" 90,LQTGT.W/INS.THROAT, OZ

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
5964374	5	BOX	CONNECTOR, 1-1/2" LQTGT. ST.,ZINC PL., OZ/G
47548	2	BOX	CONNECTOR, 1-1/2" LQTGT.STR.W/INS.THROAT, O
1818160	10	EA	CONNECTOR, 1-1/2" NOM. WROUGHT COPPER.(I.P.
48694	12	BOX	CONNECTOR, 2" LQTGT. 90 DEG.,ZINC PL., OZ/G
1823988	2	PKG	CONNECTOR, 45 DEGREE VAPORTIGHT SEALTITE 1/
1824937	2	PKG	CONNECTOR, 90 DEGREE VAPORTIGHT SEALTITE 1-
1823608	1	PKG	CONNECTOR, 90 DEGREE VAPORTIGHT SEALTITE 3/
1891126	12	EA	CONNECTOR, AMPHENOL F/REACTOR PROTECTION IN
1577873	10	EA	CONNECTOR, BENDIX, POWELL #PT06W-8-84-P, MA
1806298	1	EA	CONNECTOR, BULKHEAD,TRIAX., WHSE.#34475-100
1125152	26	EA	CONNECTOR, CARD EDGE 60 PIN CE 3VH30/1JN5
1125137	2	EA	CONNECTOR, CARD EDGE, CE 03-09-1042 IP
1579036	25	EA	CONNECTOR, CRIMP, D-TYPE 25 PIN FEM, PT#81
1579044	25	EA	CONNECTOR, CRIMP, D-TYPE 25 PIN MALE, P/N 8
1579150	12	EA	CONNECTOR, CRIMP, D-TYPE 37 PIN FEM, PT#870
1579143	50	EA	CONNECTOR, CRIMP, D-TYPE 9 PIN MALE, PT#805
1149772	5835	EA	CONNECTOR, ELEC. TERMINAL,RING TONGUE,BURND
1149764	6021	EA	CONNECTOR, ELEC.TERMINAL, RING TONGUE, BURN
1149780	590	EA	CONNECTOR, ELEC.TERMINAL, RING TONGUE, BURN
1149855	1000	EA	CONNECTOR, ELEC.TERMINAL,RING TONGUE BURNDY
1149822	1498	EA	CONNECTOR, ELEC.TERMINAL,RING TONGUE,BURNDY
1149830	8800	EA	CONNECTOR, ELEC.TERMINAL,RING TONGUE,BURNDY
1149707	1000	EA	CONNECTOR, ELECTRICAL, RING TONGUE BURNDY Y
1149756	1000	EA	CONNECTOR, ELECTRICAL, RING TONGUE, BURNDY
1114040	1	EA	CONNECTOR, ENT.,10"GATE VLV., ANCHOR/DARLIN
1546506	9	EA	CONNECTOR, FEMALE N-TYPE,BLACK BOX #LN115,
1144922	10	EA	CONNECTOR, FEMALE, NYLON INSULGRIP, HUBBELL
3616059	5	EA	CONNECTOR, HOSE, FEMALE 1/4", CAJON #SS-4-H
1150978	19	EA	CONNECTOR, INTERCELL, F/C&D BATTERIES #PK26
1578632	2	EA	CONNECTOR, ISOTHERMAL INPUT FLUKE#2289A-
1147230	20	KIT	CONNECTOR, KIT 12/14 AWG., EGS GRAYBOOT GB-
1147263	14	KIT	CONNECTOR, KIT, 12-14 AWG, EGS GRAYBOOT GB-
1147289	15	KIT	CONNECTOR, KIT, 4-6 AWG.WIRE, EGS GRAYBOOT
1147255	19	KIT	CONNECTOR, KIT, 8-10 AWG, EGS GRAYBOOT GB-2
1834506	18	KIT	CONNECTOR, KIT, CHEMELEX AMG-BCII-K, H
1113760	10	EA	CONNECTOR, LUG, THOM.&BETTS #54115UF, PRES.
1113778	10	EA	CONNECTOR, LUG, THOM.&BETTS #54215UF, PRES.
1121094	1	EA	CONNECTOR, MALE 10 PIN, BENDIX 10-42618-1S,
1123041	2	EA	CONNECTOR, MALE BULKHEAD, SWAGELOK #SS-400-
1115054	6	EA	CONNECTOR, MALE, 1/4 X 1/4, SWAGELOK #SS-40
1579382	4	PKG	CONNECTOR, MMP 6 CONDUCTOR FLAT CABLE PT#H8
1579317	50	EA	CONNECTOR, MODULAR 6-WIRE RJ-11 PT#GM
1880590	4	EA	CONNECTOR, NUC. INST. WHSE# XMRA34P95F2A01
1806280	15	EA	CONNECTOR, PLUG, WHSE. #42-814, (WHSE. STOC
1837384	2	EA	CONNECTOR, QD,3/4" 4PIN MALE W/LEAD, EGS 91
1838655	2	EA	CONNECTOR, QD,3/4" 7PIN MALE W/LEAD, EGS 91
1848274	2	EA	CONNECTOR, QD,3/4IN 4 SOCKET W/LEAD, EGS 91
1848282	2	EA	CONNECTOR, QD,3/4IN 7 SOCKET W/LEAD, EGS 91
1117225	11	EA	CONNECTOR, QUICK, 3/8" TUBE, SWAGELOK #SS-Q
1147248	57	KIT	CONNECTOR, REDUCER KIT, EGS GRAYBOOT GB-1 (
1147271	20	KIT	CONNECTOR, REDUCER KIT, EGS GRAYBOOT GB-2 (
1579218	12	EA	CONNECTOR, RIBBON CABLE PT#GM-FG120 FEM
1579200	12	EA	CONNECTOR, RIBBON CABLE BLACK BOX #GM-FG125
1579051	12	EA	CONNECTOR, SOLDER, D-TYPE 15 PIN FEM, PT#86
1579069	25	EA	CONNECTOR, SOLDER, D-TYPE 15 PIN MALE, PT#8
1579010	25	EA	CONNECTOR, SOLDER, D-TYPE 25 PIN, PT#850,
1579028	100	EA	CONNECTOR, SOLDER, D-TYPE 25 PIN, PT#855,
1579093	25	EA	CONNECTOR, SOLDER, D-TYPE 37 PIN FEM, PT#87
1579101	12	EA	CONNECTOR, SOLDER, D-TYPE 37 PIN MALE, PT#8
1579085	50	EA	CONNECTOR, SOLDER, D-TYPE 9 PIN MALE, PT#8
1105865	2	EA	CONNECTOR, STEM HONEYWELL# 30049139-1
1105873	2	EA	CONNECTOR, STEM HONEYWELL# 30049140-1
1824952	2	PKG	CONNECTOR, STRAIGHT VAPORTIGHT SEALTITE 1"
1824143	1	PKG	CONNECTOR, STRAIGHT VAPORTIGHT SEALTITE 1/2

Stock number	Stock Ledger	Unit of Issue	Description
1824945	1	PKG	CONNECTOR, STRAIGHT VAPORTIGHT SEALTITE 1-1
1822931	2	PKG	CONNECTOR, STRAIGHT VAPORTIGHT SEALTITE 3/4
1825256	1	PKG	CONNECTOR, STRAIGHT VAPORTIGHT SEALTITE 3/4
1842350	11	EA	CONNECTOR, SWAGELOK TO MPW CAJON CAT.#SS161
1100650	1	EA	CONNECTOR, TECH.HTRS.#3102A-32-7S-BH,NOB.GA
1894245	10	EA	CONNECTOR, TERMINAL (HEAD), WEED #100-301-0
1579333	12	EA	CONNECTOR, THIN WIRE E-NET MALE PT#H4056-0
1579341	72	EA	CONNECTOR, THIN WIRE E-NET T-CONN PT#H8223
1523000	4	EA	CONNECTOR, THRUST BEARING THERMOCOUPLE
1880475	1	EA	CONNECTOR, WHSE DWG#1051E40H64 PT#XMRA34S95
1880483	1	EA	CONNECTOR, WHSE DWG#1051E40H65PT#XMRA34S95C
1835917	1	EA	CONNECTOR, WHSE P/N-1449E78H01ITEM # 30 (
1890201	1	EA	CONNECTOR, WHSE. #MS3102R181P, NUC. INSTRUM
1890219	2	EA	CONNECTOR, WHSE. #MS3106R18-1S, NUC. INSTRU
1880459	4	EA	CONNECTOR, WHSE.#MRA-14P95JTC6H8TY34, NUC.
1880517	3	EA	CONNECTOR, WHSE.#MRA-9S95G7TY34, NUC. INSTR
1880426	2	EA	CONNECTOR, WHSE.#XMRA14P95C1A300XTY34, NUC.
1880509	2	EA	CONNECTOR, WHSE.#XMRA14P95C1B300XTY34, NUC.
1880566	2	EA	CONNECTOR, WHSE.#XMRA14S95F2A010TY34, NUC.
1880533	2	EA	CONNECTOR, WHSE.#XMRA14S95F2B010TY34, NUC.
1880434	2	EA	CONNECTOR, WHSE.#XMRA20P95C1A300XTY34, NUC.
1880418	2	EA	CONNECTOR, WHSE.#XMRA20P95C1B300XTY34, NUC.
1880442	2	EA	CONNECTOR, WHSE.#XMRA20P95C1C300XTY34, NUC.
1880525	2	EA	CONNECTOR, WHSE.#XMRA20S95F2B010TY34, NUC.
1842434	5	EA	CONNECTOR,#SS-8-TSW-7-8,ORDER THRU CLASS A
5165253	20	EA	CONNECTOR,BUSH.INSER-FOIL,WHSE.#130A818H01,
1542299	12	EA	CONNECTOR,CABLE, N-TYPE MALE ETHERNET, DEC
1149798	1048	EA	CONNECTOR,ELEC. TERMINAL,RING TONGUE, BURND
1149848	1000	EA	CONNECTOR,ELEC.TERMINAL, RING TONGUE BURNDY
1149806	1000	EA	CONNECTOR,ELEC.TERMINAL,RING TONGUE, BURNDY
1110402	1	EA	CONNECTOR,ENTRANCE,ANCHOR/DARLING#71,DWG114
3616042	10	EA	CONNECTOR,HOSE 3/8" 6-MHC-6T-316
1868330	21	PAIR	CONNECTOR,INTERCELL LONG STYLE, YUASA EXIDE
1868314	5	PAIR	CONNECTOR,INTERCELL,EXIDE #84497 I.P.
1527324	3	EA	CONNECTOR,L.N.D. CORP., P/N 200077-1,(I.P
3927068	4	EA	CONNECTOR,STEM,ASSEMBLY,FISHER CONTROL#1E80
3915972	1	EA	CONNECTOR,STEM-MASONILAN-REF#51
1818194	7	EA	CONNECTOR: 1" NOM. WROUGHT COPP.(I.P.)
1818202	6	EA	CONNECTOR: 1-1/2" NOM. WROUGHT COPPE
1818210	6	EA	CONNECTOR: 2" NOM. WROUGHT COPP.(I.P.)
1818186	5	EA	CONNECTOR: 3/4 IN O.D. WROUGHT COPPER IP2
1818145	9	EA	CONNECTOR: 3/4" I.D. WROUGHT COPPER.(I.P.)
1811033	4	EA	CONNECTOR-CABLE-GEN'L ATOMIC- PN-50011312-0
1811025	2	EA	CONNECTOR-CABLE-GEN'L ATOMIC-PN50011311-001
1967751	1	SET	CONNECTORS LEAD W/WEDGES & FILLER.
1868348	9	PAIR	CONNECTORS,INTERCELL,SHORT STYLE, YUASA EXI
1502947	1	EA	CONSOLE, COMPUTER OPERATOR, VICTOREEN PT#S8
5148267	6	EA	CONTACT 1200 & 2000A 7.5KV 60CYC TYP 75-DH-
5148259	36	EA	CONTACT 1200 &2000A 7.5KV 60C YC TYP 75-DH-
5148077	6	EA	CONTACT ASSY WHSE UNIT #17A STYLE#432D156
5042858	6	EA	CONTACT AUX STAT WHSE#1722-827
1273713	2	EA	CONTACT B030-C MILWAUK CRANE
5185061	2	EA	CONTACT BGE ARC RH ITE183129K1
1123165	6	EA	CONTACT BLOCK, RCCA CHANGE TOOL WESTINGHOUS
5510524	3	EA	CONTACT FINGER SQUARE D#2020G6
1886001	1	EA	CONTACT KIT WHSE P#373B331G21 (I.P.)
4371142	4	EA	CONTACT KIT WHSE PT#373B833G08
4371175	4	EA	CONTACT KIT WHSE PT#626B187G17
4371118	5	EA	CONTACT KIT WHSE. P#623B791G02
5042841	6	EA	CONTACT MAIN WHSE PT #1736-821
5510508	3	EA	CONTACT REAR SQUARE D #2020G7
5185046	1	EA	CONTACT ST ARC LH ITE180878K2
5185038	1	EA	CONTACT ST ARC RH ITE#180880K2
3124377	6	EA	CONTACT, F/RL-800, PACS #18-727-825-001,

Stock number	Stock Ledger	Unit of Issue	Description
1117480	47	EA	CONTACT, AUXILIARY, WHSE. #28A1391H25, DB-5
1840099	6	EA	CONTACT, GROUND, WHSE.#21B4726G03, DB-75 BR
4371159	3	EA	CONTACT, KIT 3 POLE,A/200 #2,REVERSING WHS
1885995	22	EA	CONTACT, KIT, WHSE.#373B331G09, MOTOR CONTR
5165402	18	EA	CONTACT, MAIN DISCON., WHSE.#1332 614, 6.9K
5165154	12	EA	CONTACT, MAIN MOVING, WHSE.#302C578G02, 6.
1114164	13	EA	CONTACT, MAIN MOVING, WHSE. #200B570G01, DB
5165147	48	EA	CONTACT, MAIN STATION, WHSE.#203B329G01, 6.
5152699	9	EA	CONTACT, MAIN, FINGER, WESTINGHOUSE #125A72
5165428	12	EA	CONTACT, STAT.ARCING, WHSE.#497A061G03, 6.9
3110830	18	EA	CONTACT, STATIONARY F/ CIRCULATING WATER PU
3009537	1	EA	CONTACT, WHSE 2050A16G11
5148085	6	EA	CONTACT,ASSY.COMPLETE,STATIONARY-WHSE. STY.
1875178	12	EA	CONTACT,RELAY MOV,SE, ASCO 10-494-2A, EDG.
1875160	12	EA	CONTACT,RELAY MOV.,ASCO 10-494-2A6,FOR DIES
1875152	24	EA	CONTACT,RELAY STAT.,SW, ASCO 14-094-2A, EDG
1801190	53	EA	CONTACT,SECONDARY,6-PER-BRKR,WHSE.#18B1225G
1875376	6	EA	CONTACT-AUX.ASCO-P/N#321-404, XFER & EMER.
1875327	24	EA	CONTACT-MAIN STAT., ASC0 291-357, XFER&EMER
1801182	48	EA	CONTACT-MAIN-6-PER-BREAKER, WESTINGHOUSE 21
1825231	2	EA	CONTACTOR , WHSE. #6710C63G02, POLAR CRANE,
1574144	4	EA	CONTACTOR 1 PHASE CONTROL PENET.10, GOULD P
4380457	3	EA	CONTACTOR 27 AMPS WHSE#6710C49G05
5510789	2	EA	CONTACTOR 27A 600V AC SERIES KALLEN BRADLEY
4371357	1	EA	CONTACTOR ASSY ROYAL 121E242-1-6/29/30
4835104	1	EA	CONTACTOR LV CONTROL MAG MOTOR WHSE K0CA
4835096	2	EA	CONTACTOR LV CONTROL MAG MOTOR WHSE K2CA
1574029	4	EA	CONTACTOR SIZE 2 115V COIL SIEMENS-ALLIS P/
1574037	4	EA	CONTACTOR SIZE 3 120V COIL SIEMENS-ALLIS P/
4380408	3	EA	CONTACTOR STARTER 100HP EESTINGHOUSE P/N 18
7128622	3	EA	CONTACTOR WHSE CAT#A201K1CA
1135003	6	EA	CONTACTOR, 600 VDC, 25 AMP, 125 VDC COIL, W
1885664	2	EA	CONTACTOR, A C 600VAC WHSE DWG#1051E29H11/P
1812080	2	EA	CONTACTOR, COMPLETE WHSE P/N-445A720G01GP
1148568	7	EA	CONTACTOR, REVERSING, KLOCKNER MOELLER DIUL
1828334	2	EA	CONTACTOR, SIZE 1, NON REV., WHSE. #A201K1C
1871557	2	EA	CONTACTOR, SIZE 3, REVERS.,WHSE.#A211K3CA,
1827567	1	EA	CONTACTOR, WHSE P/N-179C920G02(I.P.)
1148584	4	EA	CONTACTS, AUXILIARY 4P,2NC/2NO, KLOCKNER MO
1863398	11	EA	CONTACTS, STATIONARY, ARCING, WHSE #5369C71
1863380	37	EA	CONTACTS,STATIONARY,FINGERS(LOWER) WHSE #44
1875343	13	EA	CONTACTS-MAIN MOVABLE,ASCO-P/N#291-347, XFE
251975	6	EA	CONTAINER 5 GALLON, MOLDED POLY, RAD WASTE,
6892764	8	EA	CONTAINMENT 30" DIA 15" HIGH, 6 SIDE PORTS,
6892756	5	EA	CONTAINMENT 30" DIA., 6 SIDE PORTS,3 TOP P
6892772	1	EA	CONTAINMENT CATCH 36" DIAMETERLANCS #LI-354
6892798	10	EA	CONTAINMENT CATCH, CONICAL, 12" X 12" DEE
6892780	13	EA	CONTAINMENT CATCH,48" DIAMETER LANCS IND #L
1546563	2	EA	CONTROL DISPLACEER,MOD.B15-1H3C-ABF,285# PR
2266583	1	EA	CONTROL LEVEL,TRANSMIT IND.PNEUMA MAGNET R.
2266591	1	EA	CONTROL LEVEL,TRANSMIT IND.PNEUMAT MAGNET L
4284568	3	EA	CONTROL MAG.MOD.A103FSPY3X-TDM
5042866	6	EA	CONTROL WHSE PT #1722-891
1873637	1	EA	CONTROL, COUNT, MODULE F/ MANIPULATOR I
1542471	1	EA	CONTROL, OIL LEVEL, WHSE.#761A929H01, RCP O
1301084	1	EA	CONTROL, TEMP, MCC POWERS #163-4628, TUNNEL
1547587	3	EA	CONTROL, TEMP. W/15'CAPIL. TUBING, ENVIREX
1884477	1	EA	CONTROL, TEMPERATURE F/FIRE DELUGE SYSTEM
1884485	1	EA	CONTROL, TEMPERATURE F/FIRE DELUGE SYSTEM
1835495	1	EA	CONTROL, TORQUE EX-CELL-O CORPP/N-51158-73
1572049	1	EA	CONTROL, UNIT, CAMERA, COHU #3991-511, VC S
1544329	1	EA	CONTROL, VICON P/N V125APTV, SECURITY CAMER
1880384	2	EA	CONTROL, VOLUME WHSE PT#6052D83G01
1536341	2	EA	CONTROL,SERIAL PORT, CHROMATICS #CM-143201,

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1549195	1	EA	CONTROL,TOP MOUNTED DISPLACER, MAGNETROL #B
1574284	1	EA	CONTROLLER CUSTOM 208V, ALERTING COMMUNICAT
1518729	1	EA	CONTROLLER MOORE PROD.MOD.50MW
1542802	2	EA	CONTROLLER STATION, MOORE 524MP53T2, PIC-11
1574938	1	EA	CONTROLLER TEMP. TRANS./INDIC. ANALOG-11KM4
1542430	2	EA	CONTROLLER, 2 MODE, MOORE #14281-101S3BH, G
1888841	1	EA	CONTROLLER, 62H-2E, SPECIAL, TAGS PM-412C/D
1888833	3	EA	CONTROLLER, 62H-2E, SPECIAL, TAGS SC-408 &
1888825	2	EA	CONTROLLER, 62H-2E, SPECIAL, TAGS TC-412D/E
1891704	1	EA	CONTROLLER, 62H-2E, SPECIAL, TAGS TC-412J,
1100270	2	EA	CONTROLLER, 62H-2E, TAGS PC-455G/H, PM-949A
1100312	4	EA	CONTROLLER, 62H-2E, TAGS QM-411A, 421A, 431
1891712	5	EA	CONTROLLER, 62H-2E, TAGS QM-411B, 421B, 431
1100296	1	EA	CONTROLLER, 62H-4E, TAGS PC-406A/406B,FOXBO
1100304	4	EA	CONTROLLER, 62H-5E, TAGS FIC-110,455K,419/2
1579697	1	EA	CONTROLLER, BRISTOL BABCOCK INC. 2752 23A 2
1545177	1	EA	CONTROLLER, CATION DILUTE TANK, MAGNETROL F
1889765	2	EA	CONTROLLER, FISHER #4162K, STY. WIZARD 2, P
2291557	2	EA	CONTROLLER, FLOW, DIGITAL, MOORE #MYCRO 352
1101930	1	EA	CONTROLLER, FLOW, FISHER #4195, EDG SW FLOW
4323812	2	EA	CONTROLLER, INDICAT., YEW MOD. SLCD-281-*E/
1533223	2	EA	CONTROLLER, INDICATOR F/MAIN STEAM REHEAT
1550391	1	EA	CONTROLLER, INPUT 0-60 PSIG, OUTPUT 3-15 PS
1874999	2	EA	CONTROLLER, INPUT 10-50MADC REACTOR CONTRO
1149202	1	EA	CONTROLLER, LEAD/LAG, HALLIBURTON NUS #TMD-
1546878	1	EA	CONTROLLER, LEVEL F/1 1/2" GLOBE VALVE FISH
1533769	2	EA	CONTROLLER, LEVEL, MAGNETROL #XC29-1B30-HAF
1539097	2	EA	CONTROLLER, LEVEL, MAGNETROL #XC60-1B30-CBF
1896992	1	EA	CONTROLLER, LEVEL, MAGNETROL #XP63-5P3A-RFA
1552835	1	EA	CONTROLLER, LEVEL, SZ 1-1/2" MASONEILAN 128
1536291	6	EA	CONTROLLER, MEMORY, CHROMATICS #100688, SAS
1124361	2	EA	CONTROLLER, PID, HALLIBURTON EIP-E084DD-1,
1549187	1	EA	CONTROLLER, PNEUMATIC, BARTON #B1F1-100-042
1150119	1	EA	CONTROLLER, PRESSURE, FISHER CONT. #4195-KB
1717107	2	EA	CONTROLLER, PRESSURE, HONEYWELL #PP97A 1019
1549203	1	EA	CONTROLLER, PRESSURE, TYPE 4160K, FISHER #1
1108109	2	EA	CONTROLLER, R41, R42 VICTOREEN# S190
1541259	1	EA	CONTROLLER, RANGR 100 TO 200 TYPE PRA-1
1541234	1	EA	CONTROLLER, RANGR 15-75 PSI TYPE PRA-1
1537745	1	EA	CONTROLLER, SCANIVALVE #CTLR-2/S2-S6, GEN.
1100254	2	EA	CONTROLLER, SCIENTECH P/N PIDA700-4E, IP2
1547728	1	EA	CONTROLLER, TEMP, AMATEK #11KN4645CF5055ADB
1579853	1	EA	CONTROLLER, TEMP. 0-800 DEG., FENWAL 55-011
4223491	1	EA	CONTROLLER, TEMP., HONEYWELL #RP-920A-1033,
3846037	1	EA	CONTROLLER, TEMP., YEW #SLCD-171*E/LH/MTS,
1547595	1	EA	CONTROLLER, TEMP.IND, YOKOGAWA SLPC-171 E/L
1878065	4	EA	CONTROLLER, TEMPERATURE PT# TH3002 TCH H
1302280	1	EA	CONTROLLER, WIZZARD, FISHER 4160KR,BOURDON
1891696	1	EA	CONTROLLER,62H-4E,TAGS TC-130 PC-135A,NON.R
2264901	1	EA	CONTROLLER,COMPL.W/FILT.&REG.,MAGNETROL#P63
1503028	1	EA	CONTROLLER,DISC DRIVE,W/32MB DRIVE, VICTORE
1539667	1	EA	CONTROLLER,FLOW,BRISTOL#2752-20A-221-110-11
1533306	1	EA	CONTROLLER,LEVEL MAGNETROL #C29-1B30-HAH, M
1502269	1	EA	CONTROLLER,PERIPHERAL SWITCH, VICTOREEN #86
1540517	1	EA	CONTROLLER: 14" LEVEL, MASONEILAN MOD.# 128
1100320	2	EA	CONTROLLER: 62H-4E, TAG# LC-417M,427M,437M,
1100262	1	EA	CONTROLLER: FOXBORO # 62H-5E-OH, TA
1100288	2	EA	CONTROLLER: FOXBORO # 62HB-4E-OH, TAG# PC-
1827609	1	EA	CONTROLLER: FOXBORO MOD. 62H-2E-OH (SPECIAL
1807098	2	EA	CONTROLLER:FOXBORO P/N-62HB-4E-OH, SPEC. FE
1547926	1	EA	CONVERTER, 4-20 MADC, 3-15 PSIG, VALTEK #7
1874403	5	EA	CONVERTER, CURRENT TO AIR, FOXBORO # E69F-B
1822899	2	EA	CONVERTER, CURRENT TO PNEUMATIC, FOXBORO E6
1125236	3	EA	CONVERTER, DAC, CE D-00000-422-481-2

Stock number	Stock Ledger	Unit of Issue	Description
1125244	2	EA	CONVERTER, DAC, CE D-00000-422-481-7
1120336	2	EA	CONVERTER, DIG./ANALOG, C.E. #D-00000-422-4
1120344	2	EA	CONVERTER, DIG./ANALOG, C.E. #D-00000-422-4
1120617	2	EA	CONVERTER, DIG./ANALOG, C.E. #D-00000-422-4
1884105	2	EA	CONVERTER, EMF TO CURRENT, FOXB. 693AT-OH-6
1578624	2	EA	CONVERTER, HI-PORFORM A/D FLUKE#2289A-
1807262	1	EA	CONVERTER, SQ.RT., FOXBORO MOD 66AT-OH(SPEC
1534544	2	EA	CONVERTER,C/P,LCC#3530T-03-71-72,MBFP SPD C
1112689	5	EA	CONVERTER,E/I,HALLI. NUS #OCA501-15-08-08-0
1112671	3	EA	CONVERTER,E/I,HALLIBUR NUS#OCA501-19-08-08-
1119965	1	EA	CONVERTER,R/I, SCIENTECH #EIP-E056DD-2,MODE
1114560	1	EA	CONVERTER,SIGNAL HALLIBURTON NUS, PIR-500,
1537810	1	EA	CONVERTO, CRANE #4X STYLE "N" 24, 3EX-3 & 5
1846229	2	EA	CONVERTOR, NSC SIGNAL, WHSE. #2837A10G07, R
1122654	2	EA	CONVERTOR, RESISTANCE TO CURRENT,
3010998	2	EA	COOLER, LUBE OIL, 6X36X4,INGERSOLL-RAND #1X
3010980	1	EA	COOLER,LUBE OIL,6X60X4,INGERSOLL-RAND M80-2
1859727	3	EA	COOLER,OIL TYPE BCF,AMERICAN STD,I.P.
1835321	2	EA	COOLER-OIL AMERICAN STANDARD P/N 5-030-03-0
1538941	6	EA	CORD, DRIVE, L&N #146078, RAD.MON.SYSTS.,
1111939	7	EA	CORD, SIGNAL,DB BLOCK, FOXBORO HT33-A4
7993975	1	EA	CORD,WHSE HAGAN,174385-2
7993967	1	EA	CORD,WHSE HAGAN,174385-4
1875269	5	EA	CORE,STUB,TS, ASCO 293-782, XFER & EMER. SW
2411999	6	SET	CORNER ASSY #86374 & 86376
1552678	298	EA	COT, FOLDING, 6' X 3', FOR STORM CONTINGENC
1846559	3	EA	COTTER DISC INSERT CROSBY VLV & GAGE D00556
1869353	3	EA	COTTER DISC INSERT, F/AUX FEED PUMP TURBINE
1145614	10	EA	COTTER PIN, SPINDLE, CROSBY #D00544, VLV 20
1846781	5	EA	COTTER, PIN, DISC INSERT, CROSBY #D00103, V
1500222	1	EA	COUNTER ELEC.RES.P/N127FD96AS3
1574243	3	EA	COUNTER VEEDER-ROOT PENETRATOR 10 MOTOROLA
4563920	1	EA	COUNTER, PREDETERMINING VEEDER ROOT #AH1993
1863984	3	EA	COUNTER, PROPORTIONAL, WHSE.#WX33045, RAD.
1879196	1	EA	COUNTER, STEP, WESTINGHOUSE PN 127FA110AS/3
4563938	1	EA	COUNTER, TOTALIZER, 110 VDC COIL, VEEDER RO
1543065	2	EA	COUNTER, WESTFALIA 0005-4067-020, MAIN UNIT
1853647	2	EA	COUNTERWEIGHT, WORTH. P/N 211114-1 ITEM
3641859	2	EA	COUPLER, 2"HOSE SHANK ALUMINUM FEMALE, NON
1579309	12	EA	COUPLER, INLINE 8-WIRE CROSS PINNED PT#GM
3367414	11	EA	COUPLING 1 1/2" 3000# SCH 40 SS TYPE 304 SO
3367398	2	EA	COUPLING 1 IN 3000 LB SCH 40 SS TYPE 304 SO
1818111	2	EA	COUPLING 1 IN X 1 IN, WROUGHT COPPER, ANSI
3367422	6	EA	COUPLING 2" SCH 40 TYPE 304 SS ALL STAINLES
903286	2	EA	COUPLING CHI PUMP J0115
2989283	1	EA	COUPLING FAST AMERIFLEX #868C399, I.
3111416	1	EA	COUPLING INTERMED, F/ CIRC WATER PUMPS,
1573831	2	EA	COUPLING JAW TYPE ALERTING COMMUNICATIONS P
3615747	4	EA	COUPLING RED SS 1/4X1/8 4 HRCG
1871755	2	EA	COUPLING REDUCING, F/ PACSS REACH RODS,
2720993	1	EA	COUPLING SIER BATH PUMP
3615739	10	EA	COUPLING SS 1/2 FPS 8 HCG 316
1871797	1	EA	COUPLING VALVE, F/ PACSS REACH ROD, I.P. 2
2130755	2	EA	COUPLING WHSE ITEM #10 F/ I.P.
1862994	1	EA	COUPLING, #2 FLEX F/ FIRE BOOSTER PUMP I.P.
1301464	6	EA	COUPLING, 1"NOM., MARMAN#NH-1650C100B0450,
1841790	11	EA	COUPLING, 1/2" 3000# 316 SS, SW, F/CLASS 2
1819408	9	EA	COUPLING, 1/2" 6000# SW, A105, CS, IP2
1301449	2	EA	COUPLING, 1/2"NOM., MARMAN#NH-1650C050B0225
2812279	2	EA	COUPLING, 1-5/8 X 1-1/8, F/MOTOR, CHESTERT
1301472	6	EA	COUPLING, 2-1/2"NOM., MARMAN#NH-1650C250B06
1301480	4	EA	COUPLING, 3"NOM., MARMAN #NH-1650C300B0650,
1101831	3	EA	COUPLING, 3/4", STOW #4840-123, VLV 4871, I
1301456	7	EA	COUPLING, 3/4"NOM., MARMAN DIV. AEROQUIP #N

Stock number	Stock Ledger	Unit of Issue	Description
1146919	2	EA	COUPLING, 90 DEG. ELBOW, FAIRBANKS MORSE 16
1542778	1	EA	COUPLING, ASSEMBLY, BW/IP, HTEATER DRAIN TA
2291706	2	EA	COUPLING, BRASS, 1/2"X 1/2" W/SET SCREW, WI
2979797	1	EA	COUPLING, COMPLETE, 1 1/4X2 3/8, DALC #PH96
1545334	1	EA	COUPLING, COMPLETE, LUBE-FALK P/N 1025G-10,
2877611	1	EA	COUPLING, COMPLETE, MILTON ROY #410-0064-02
1516368	3	EA	COUPLING, COMPLETE, ROUGH BORE, FALK 1040T1
1814185	1	EA	COUPLING, COMPLETE,F/TURB DRIVE AUX BLR FEE
1874551	1	EA	COUPLING, DRIVE, LOVEJOY #L090, EDG FUEL BS
3106119	2	EA	COUPLING, FALK, LAWRENCE P/N 06, IP2
911347	1	EA	COUPLING, FALK, W/ROUGH BORE HUBS, FALK #10
1810688	2	EA	COUPLING, FAST#2,FLEX-COUP.2.0-ROUGH BORE,P
1521947	2	EA	COUPLING, FLEXIBLE 7/8" BORE, CHARLES BOND
1832161	3	EA	COUPLING, FLEXIBLE THOMAS P/N-T78-1189,TYPE
1134949	5	EA	COUPLING, FLEXIBLE, FALK 1040T10, IP2
1871805	2	EA	COUPLING, FOR PACSS REACH ROD, IP2
911214	2	EA	COUPLING, GROVED END PIPE 3" ALUM., TYLER 1
1823590	3	EA	COUPLING, GYROL TO PUMP, UNION 9625ALJ0G5B
2913028	1	EA	COUPLING, HALF MOTOR SHAFT FE-MALE WHSE IL-
2913010	1	EA	COUPLING, HALF PUMP.SHAFT MALEWHSE IL1250-3
1849108	2	EA	COUPLING, KOPFLEX FAST, SIZE #2, SUP.FAC.MG
1545771	1	EA	COUPLING, MOTOR DISC, ION TRACK #332-003, B
2425742	13	EA	COUPLING, PIPE(FLEX MASTER), AEROQUIP NH-16
2849107	2	EA	COUPLING, PUMP BYRON JACKSON (IND. POINT)
1108711	4	EA	COUPLING, PUMP/MOTOR, P/N 801327, CHESTERTO
1509819	2	EA	COUPLING, REXNORD SERIES 71 SIZE 225, 11/12
1874650	1	EA	COUPLING, ROUST-A-BOUT, 2", F/PAB FIRE PROT
1874684	6	EA	COUPLING, ROUST-A-BOUT, 3", F/PAB FIRE PROT
1874700	5	EA	COUPLING, ROUST-A-BOUT,4IN, F/PAB FIRE PROT
3825502	3	EA	COUPLING, S.S. 1 IN. FISHER CONTROL #G12155
1806926	6	EA	COUPLING, SOCKETWELD
1813633	2	EA	COUPLING, SOCKETWELD
1814334	3	EA	COUPLING, SOCKETWELD
1814342	4	EA	COUPLING, SOCKETWELD
1819549	10	EA	COUPLING, SOCKETWELD
1812361	5	EA	COUPLING, SOCKETWELD 1 1/2¬¬, 3000LB, A/SA
1819556	13	EA	COUPLING, SOCKETWELD 1-1/4IN, 3000LB, A/SA
1812353	6	EA	COUPLING, SOCKETWELD 1IN, 3000LB, A/SA 105
1811991	2	EA	COUPLING, SOCKETWELD 2IN, 6000LB, A/SA 182
1806876	6	EA	COUPLING, SOCKETWELD 3/4 IN 6000#, A/SA 182
1806892	6	EA	COUPLING, SOCKETWELD 3/4IN, 3000LB, A/SA 18
1806983	4	EA	COUPLING, SOCKETWELD,
1806942	3	EA	COUPLING, SOCKETWELD, 1-1/2IN. 3000LB, A/SA
1812379	3	EA	COUPLING, SOCKETWELD, 2IN 3000LB, A/SA 105
1812346	5	EA	COUPLING, SOCKETWELD, 3/4IN 3000LB, A/SA 10
1112564	2	EA	COUPLING, STEELFLEX, FALK 1080T20 RSB, C. C
1806967	9	EA	COUPLING, SW, 3000# A182F316 S.S., I.P.2
1829019	2	EA	COUPLING, TAPERED GRID FLEX, C.B.1. #1-4, P
1829001	4	EA	COUPLING, TAPERED GRID FLEX, C.B.I. #1-1, P
1829027	2	EA	COUPLING, TAPERED GRID FLEX, C.B.I. #1-6, P
1836147	6	EA	COUPLING, THREADED
1837236	12	EA	COUPLING, THREADED
1837285	1	EA	COUPLING, THREADED
1837293	8	EA	COUPLING, THREADED
1837301	6	EA	COUPLING, THREADED
1837319	3	EA	COUPLING, THREADED
1837327	9	EA	COUPLING, THREADED
1837335	16	EA	COUPLING, THREADED
1837251	13	EA	COUPLING, THREADED 1/4IN, 3000LB, A/SA 105
1837277	11	EA	COUPLING, THREADED 3/8IN, 3000LB, A/SA 105
1836113	7	EA	COUPLING, THREADED 3/8IN, 3000LB, A/SA 182
1836105	1	EA	COUPLING, THREADED, 1/4 IN, 3000 LB, 316 SS
1835792	1	EA	COUPLING, TORQUE RELEASE FOAM-SPRAG P/N-JAF
1101807	3	EA	COUPLING, VALVE, TYPE V2, STOW #4794-23, VL

Stock number	Stock Ledger	Unit of Issue	Description
1119692	10	EA	COUPLING, WELD, WHSE. #0353.1094.C, RIVLIS
1526706	4	EA	COUPLING, WEST. P/N IL-1250- 4287 #10 I.P.
1959220	14	EA	COUPLING, WESTINHOUSE.SER.#13-A3102-1&13-A-
1550938	1	EA	COUPLING, WHEEL STEM, CRANE DWG. #D-46730,
1542497	2	EA	COUPLING, WHSE. #754A898G01, RCP OIL LIFT S
1106590	37	EA	COUPLING, WROUGHT COPPER 1/2" ANSI B16.22 C
1106574	35	EA	COUPLING, WROUGHT COPPER 3/8" ANSI B16.22 C
1818103	5	EA	COUPLING, WROUGHT COPPER SWEAT FITTING
1532522	2	EA	COUPLING, Y, 8" DIA.F/FLEX-ON-FILT.MODULES.
1550904	1	EA	COUPLING, YOKE NUT, CRANE DWG. #D-46730,ITE
3110731	1	EA	COUPLING,COMPLETE,WATER PUMPS I.P.
1533694	8	EA	COUPLING,HOSE(SLEEVE),F/ RADWASTE DECO
3107836	2	EA	COUPLING,MOTOR HALF,HAZLETON I.P.
3107844	2	EA	COUPLING,PUMP HALF,HAZLETON I.P.
1100486	4	EA	COUPLING,REDUCER, 2"X1",S.W. 3000#,ASTM A
1874643	17	EA	COUPLING,ROUST-A-BOUT,F/PAB FIRE PROTECT SY
1852888	6	EA	COUPLING,SST 3/4", FISHER CONT.# G123203512
1532514	4	EA	COUPLING,STRAIGHT,8"-DIA GEN. DYNAMICS #RPS
3107802	2	EA	COUPLING,THOMAS, THOMAS I.P.
1840305	2	EA	COUPLING,WHEEL STEM, ALOYCO #E-46724-8, TAG
1840313	1	EA	COUPLING: ALOYCO DWG. E-46724, ITEM # 9,
1852912	6	EA	COUPLING:SST 1 1/2",FISHER CONT.# L19864K0
1852904	6	EA	COUPLING:SST 1 1/4", FISHER CONT.# L19863K0
1852920	6	EA	COUPLING:SST 1 3/4",FISHER CONT.# H10859351
1852862	6	EA	COUPLING:SST 1/2", FISHER CONT.# L19862K001
1852938	6	EA	COUPLING:SST 2 ", FISHER CONT.# H108603512
1852870	6	EA	COUPLING:SST 5/8", FISHER CONT.# G121613512
1872423	2	EA	COUPLING-COMP.SIZE-30,P/NT-31,STY.T-30,FALK
1501824	4	EA	COUPLING-OIL LIFT-PUMP,MOTOR-HALF-1.38"-SIE
1529486	1	SET	COUPLING-PUMP -HALF(MALE)&MOTOR-HALF.FEMALE
1859297	1	EA	COUPLING-SIER-BATH-P/N#22396-3(I.P.)
1882745	1	EA	COVER . F/UNIT 2 SAFETY INJECTSYS.P/N#36010
1573922	2	EA	COVER CHAIN ALERTING COMMUNICATIONS P/N P10
1885490	3	EA	COVER COMPLETE, F/ CONTAINMENT SPRAY PUMP,
6805618	984	PAIR	COVER SHOE FLAT STYLE FROSTY CLEAR FAB OHIO
6806673	890	PAIR	COVER SHOE LATEX YELLOW SIZE EXTRA LARGE
1061886	2	SET	COVER STUD BEARING A&M #20535HF/ I.P.
2129039	1	EA	COVER SWITCH CSNG WHSE #1L 1250-2853 1N 1B
3837812	1	EA	COVER, 20"CHK.VLV., ATWOOD & MORRILL 34146
1876879	1	EA	COVER, ALOYCO #D-43476-2, TAG.#'S 290, 292
1786292	4	EA	COVER, AMER. STD. CB1302-15 P/N-4-500-15-
5573738	12	EA	COVER, AUXILIARY SWITCH, WESTINGHOUSE 302C2
5573746	14	EA	COVER, AUXILIARY SWITCH, WESTINGHOUSE 302C2
2264455	1	EA	COVER, BAND ASSY. F/MSR REHEATER STEAM I.P.
1853688	1	EA	COVER, BEARING WORTH. P/N 211115-1 ITEM
3837275	1	EA	COVER, BEARING, 20" 300# WE,A&M DWG#D-15238
3918109	1	EA	COVER, BEARING, A. & M. #34378-301-2022-000
3837804	1	EA	COVER, BEARING, ATWOOD & MORRILL 34143 306
1853720	1	EA	COVER, BEARING, WORTH. P/N 211112 A-1 IT
1144732	2	EA	COVER, BODY VALVE, WESTINGHOUSE #871C835G01
1301647	2	EA	COVER, BOTTOM, MASONEILAN #035006-284-707,
1863463	2	EA	COVER, BRG. HOUSING, WHSE. #2636B20H01, RHR
3837598	1	EA	COVER, BRNG, ATWOOD MORRILL #34143-307-2788
47183	2	CTN	COVER, CONDULET 2 IN HOT DIP. GALV., O-Z/GE
4490322	11	EA	COVER, CONTROL RELAY, WESTINGHOUSE #6C7736H
1873512	1	EA	COVER, CRANKCASE, UNION PUMP #154D0600900K1
1865260	2	EA	COVER, CYLINDER HEAD,UNION P/N 367B0715300D
1865237	2	EA	COVER, DISCH.VLV, UNION #317B0715200D31134,
2812386	2	EA	COVER, END THST BRG., GOULD #101-841 1011 P
1101252	5	EA	COVER, F/O-RING MOUNT, CHESTERTON #99774, B
3106176	1	EA	COVER, FALK DWG# 428-110 MANUAL P/N 2
1527647	4	EA	COVER, FALK P/N 2 I.P.
1527464	2	EA	COVER, FALK, P/N 2 I.P.
1527597	5	EA	COVER, FALK, P/N 2 I.P.

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1852060	4	EA	COVER, HAND HOLE, WHSE.#465B084H01,DWG#679J
1125723	2	EA	COVER, HOUSING, SMB O, LIMITORQUE 60-102-00
1826908	6	EA	COVER, INBD. BEARING, GOULDS #76771, MON.TN
1832591	1	EA	COVER, INBRD BRG END, I.R. #287B160AX1-204,
1109685	1	EA	COVER, INNER, THRST.BRG, DRESSER #944271, 2
1873504	1	EA	COVER, INSPECTION,CRANKCASE, UNION #153B086
1543503	1	EA	COVER, LS.COMP.SMB 000 4TR DEEP LIMIT 60-13
1854165	1	EA	COVER, MANWAY, SECONDARY WEST. P/N 465B080H
1109669	1	EA	COVER, OUTER, THRST.BRG, DRESSER #944270, 2
3927530	7	EA	COVER, POSITION INDICATING, CONVAL 7-COVER-
1865443	3	EA	COVER, PUNGER, UNION #152C0769400T31300,
1301639	2	EA	COVER, SHAFT, MASONEILAN #035000-286-707,
1853225	1	EA	COVER, SIDE, WORTH. P/N 510151AH5 I.P
1545011	9	EA	COVER, STREET LAMP PEDISTAL X496, HAPCO X40
1144294	2	EA	COVER, SUPPORT, WESTINGHOUSE #792D259003, I
1873520	1	EA	COVER, TOP FRAME, UNION #155B060100B25101,
1853407	2	EA	COVER, UNLOADER CYLINDER, WORTHINGTON 2318
1881267	1	EA	COVER, UPPER, BEARING, WHSE.42A8302H01, RHR
1831510	1	EA	COVER, VALVE, 4" CHECK, VELAN #8165-003N002
1856715	2	EA	COVER, VALVE, ALOYCO DWG.E-43495 IT.#2,TAG#
3837606	1	EA	COVER, VLV., ATWOOD MORRILL #34145-402-2788
1863554	1	EA	COVER, WHSE. #2156C61H16, RHR SQUARE MOTOR,
3107893	2	EA	COVER,BALL BEARING,HAZLETON DWG# D7117-P7
2990000	1	EA	COVER,BALL BRG.,BARRET #D7117-P7117, SUMP 2
3109345	1	EA	COVER,BEARING END,PATTERSON DWG# AD4712 I
3109238	1	EA	COVER,BEARING INBOARD, PATTERSON DWG
2129708	1	EA	COVER,CYLINDER,WEST. P/N 15 I.P.
1886613	2	EA	COVER,DISCH VLV,SAE-1025,UNION PUMP #317B07
1853233	1	EA	COVER,END, WORTH. P/N 211123A1 S# L 85818-9
1895192	6	EA	COVER,GASKET,F/ARMSTRNG BALL FLOAT DRAIN. M
4285086	4	EA	COVER,HOUSING CLEAR,F/LEVEL CONT. SYSTS U
1527761	2	EA	COVER,INSTRUMENT,YARWAY P/N 041073 I.P.
1507060	6	EA	COVER,OIL BG END,GOULDS IT#332
3109287	1	EA	COVER,OIL RESERVOIR,PATTERSON DWG# AD4712 I
1832609	1	EA	COVER,OUTBD BRG END,I.R. #250B160BX1-204,CO
1886639	3	EA	COVER,PLUNGER ASSBLY, UNION PUMP #000466,
2812097	1	EA	COVER,RAD BRG BYR JACK #753200FV HSB DEARAT
1866672	2	EA	COVER,VELAN, VLVS.838A TO D, P/N 8167-002-0
1861871	6	EA	COVER: BEARING, DRI-AIR PUMP, RAD. MONITOR
6806566	25	EA	COVERALL ANTI-C LARGE/X LARGE YELLOW, DRAWS
6806624	1289	EA	COVERALL ANTI-C YELLOW CON ED LOGO SIZE LAR
6806632	800	EA	COVERALL ANTI-C YELLOW CON ED LOGO SIZE X L
6805030	1035	EA	COVERALL WHITE DISPOSABLE XLGE NON-CONDUCT
6806608	200	EA	COVERALL, ANTI-C, SMALL 36-38, YELLOW CON E
1821289	1	EA	COVER-INNER-THRUST BRNG.F/WORTHINGTON MODEL
1821560	1	EA	COVER-LINE BRNG.F/WORTHINGTON MODEL 4-WTF-1
1821545	1	EA	COVER-OUTER THRUST BRNG.F/WORTHINGTON MODEL
1853084	1	EA	CRANK SHAFT, ASS. WORTH. P/N 211100P1- ITE
1813443	2	EA	CRANKSHAFT, UNION #103D0600400C25700, (CE/N
221911	6	EA	CROSS, 1-1/4 IN., SPEED-RAIL, MC MASTER CAR
1144344	6	EA	CROSSHEAD, ASTM A565 GR.616 WESTINGHOUSE #4
3114600	1	EA	CROSSHEAD, F/ MAIN BLR FEED PUMP TURBINE
3114626	1	EA	CROSSHEAD, F/ MAIN BLR FEED PUMP TURBINE
3114634	1	EA	CROSSHEAD, F/ MAIN BLR FEED PUMP TURBINE
1853175	2	EA	CROSSHEAD, WORTH. P/N 210060U1- ITE
4885067	1	EA	CRT, (73% A/R PAN.HI),CONRAC #522015-022, S
4885059	1	EA	CRT, 19", CONRAC #522016-022, PROTEUS MONIT
1536945	1	EA	CRT, CHROMATICS MOD.CM102420 MOD COMP 512K,
1502467	1	EA	CRT, VICTOREEN INC. #S83233G403, RAD MONITO
1887264	2	EA	CRYSTAL, F/ RAD., MONITORING SYSTEM, I.P.
1533702	24	EA	CUFF,HOSE,F/RADWASTE DECON VACUUMS I.P. UNI
2877728	2	EA	CUP BEARING, F/ CHEMICAL FEED SYSTEM, I.P.
1877299	2	EA	CUP F/3" 150# AIR VLV MULTIPLEX MFG
2848695	5	EA	CUP V, F/ HEATER DRAIN TANK PUMP, I.P. 2

Stock number	Stock Ledger	Unit of Issue	Description
2836278	2	EA	CUP W/OIL,INGERSOLL-RAND #2LV45X1-STEEL
1105188	2	EA	CUP, BEARING LIMITORQUE #CB1-39412, IP2
1105162	2	EA	CUP, BEARING LIMITORQUE# CB1-493 IP2
1105303	2	EA	CUP, BEARING LOWER DRIVE LIMITORQUE# CB1-L
1105329	2	EA	CUP, BEARING UPPER DRIVE LIMITORQUE# CB1-28
1125418	3	EA	CUP, ROLLER BEARING SMB-0, LIMITORQUE CB1-4
1125855	6	EA	CUP, ROLLER BEARING,SMB-2/SB-2, LIMITORQUE
1124890	3	EA	CUP, ROLLER BEARING,SMB-3, LIMITORQUE CB1-6
1124916	3	EA	CUP, ROLLER BEARING,SMB-3, LIMITORQUE CB1-6
1125830	3	EA	CUP, ROLLER BEARING.,SMB 2/SB 2 , LIMIT CB1
1526722	2	EA	CUP, VLV, WHST.#IL-1250-4287IT.#27, MAIN TU
1061902	2	EA	CUP,BEARTING,CRANE TELEDYNE I.P.
2128718	1	EA	CUP,DUMP,WEST. P/N 44 I.P.
4587481	8	EA	CUSHION ECCO P/N X523-3
4587523	14	EA	CUSHION ECCO P/N X566-3
593350	1	EA	CUTTER CONVAL P/N CT-F F-I.P UNIT#I
6806541	16	EA	CVERALL WHITE LIM USE 2XL F/GEN STA ASB. US
3921061	2	EA	CYLINDER F/ 18" 300# VALVE ATTWOOD MORRILL
1550607	1	EA	CYLINDER, AIR, GRIPPER, STERNS-ROGERS #2301
1822279	4	EA	CYLINDER, AIR, MILLER FLUID PWR. 093-74B2N-
1107853	13	EA	CYLINDER, CASHCO #195-80-4-01052-00, "D
1525807	1	EA	CYLINDER, CHICAGO PUMP DWG# INST BOOK 118
1522804	4	EA	CYLINDER, FISHER P/N- 22A6991X012 (I.P.)
1847953	7	EA	CYLINDER, HEAD ASSY., ALCO, E.D.G., P/N-222
1842244	4	KIT	CYLINDER, KIT ALLISON P/N-5199822 (I.P.)
1841022	1	EA	CYLINDER, N-2 PILOT FIRE SYS. P/N-31-194104
1108083	5	EA	CYLINDER, SAMPLE 150CC VICTOREEN# S190
1145580	1	EA	CYLINDER, VALVE, CROSBY #N96394, VLV 2087,
1145663	2	EA	CYLINDER, VALVE, CROSBY #N96395, VLV 2086,
1853605	1	EA	CYLINDER, WORTH. P/N 221039AL2-ITE
3918075	3	EA	CYLINDER,AIR, A. & M.#46143-203-2001,3EX-2/
3917887	2	EA	CYLINDER,STL TUBING, A & M.IT.#304,3EX-2/4/
4251336	1	EA	CYLINDR HANNIFIN E66855
5933189	2	EA	DAMPENER, SIGNAL INTEGRATING, ENVIREX #H604
1552959	6	EA	DAMPENER, VARI-DAMP PULSATION, MID WEST INS
1123140	2	EA	DAMPER BACKDRAFT,CERTRIFUGAL CL.3 WHSE.SHW-
1123157	2	EA	DAMPER BANKDRAFT,CENTRIFIGAL CL.3 WHSE.SHW-
2412757	4	EA	DAMPER, MODULES UPBLAST STROBIC AIR 1D30G4A
1546738	2	EA	DAMPER, MOTOR, BUFFALO FORGE #SQ-8409
2413516	2	EA	DAMPER, THERMO MECHANICAL DWG.100-000-5003,
1111301	2	EA	DATALOGGER, C C R IMP-860, PT# 101726
1536408	1	EA	DATALOGGER, FLUKE #2280B, I.P.2
1111293	1	EA	DATALOGGER, MET TOWER IMP-860, PT# 101726
1805894	2	EA	DECODER, P.C. CARD, WHSE.#3360C85G01, NUC.I
1809516	3	EA	DECODER, WHSE. #3359C71G01, ROD CONTROL LOG
1507052	6	EA	DEFECTOR,GOULD PUMP ITEM #123
3113156	1	SET	DEFLECTOR SET, F/ SPRT FACIL. NSG-LOW PRES
1826932	4	EA	DEFLECTOR, GLASS REINFORCED NYLON,GOULD 767
3101128	2	EA	DEFLECTOR, GOULD ITEM # 123 ($1.00)
1901941	2	EA	DEFLECTOR, OIL-TOOTH INNER CE G.E. CAT#9
1901909	2	EA	DEFLECTOR, OIL-TOOTH OUTER CE G.E. CAT#9
1901933	1	EA	DEFLECTOR, OIL-TOOTH OUTER TE G.E. CAT#9
1873447	5	EA	DEFLECTOR,CROSSHEAD STUB, UNION P/N 123A083
1519362	1	EA	DEFLECTOR,GOULD PUMP,ITEM#123 (I.P.)
6391841	5	EA	DESICCANT, ALUMINA, DE-4, PNEUMATIC #117639
6391858	5	EA	DESICCANT, ALUMINA, DE-4, PNEUMATIC #117639
1806348	1	EA	DETECTOR BETA SCINT, F/ RAD. MONITOR, I.P
1806256	2	EA	DETECTOR GAMMA SCINT, INOVISION 943-37, IP2
1572205	1	EA	DETECTOR NMC MEASUREMENTS CORP. P/N 1520
1828391	2	EA	DETECTOR WHSE P/N-490A625G01
1533843	2	EA	DETECTOR, 0-1 KR/HR,F/R-10, NRC MOD.TA-63A,
1509934	4	EA	DETECTOR, AREA RADIATION, NUC.RESEARCH #TA-
1107622	3	EA	DETECTOR, BETA SCINT VICTOREEN# 943-
1541481	1	EA	DETECTOR, BETA SCINT R60 VICTOREEN# 943-

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1811017	1	EA	DETECTOR, CD-TEL,SORRENTO ELEC. #03601065-0
1149368	1	EA	DETECTOR, COMPLETE, VICTOREEN #877-1,
1548593	1	EA	DETECTOR, DEW CELL, FOXBORO 2781-18CGN, IP2
9003518	1	EA	DETECTOR, EXPLOSIVE, WALK-THRU, MODEL 85,
1118058	2	EA	DETECTOR, F/RAD MONITOR R-38, VICTOREEN 857
1111541	2	EA	DETECTOR, FLAME INFRARED, ALISON CONT.#30-2
5921689	4	EA	DETECTOR, FYRINDX KIDDE# 576083, STYLE S-17
1107614	2	EA	DETECTOR, GAMMA SCINT VICTOREEN# 943-
1579960	3	EA	DETECTOR, GAMMA SCINTELLATION, VICTOREEN# 8
1545946	1	EA	DETECTOR, HEATER, ION TRACK P/N 530-020 BOM
1843028	13	EA	DETECTOR, IONIZATION FIRE, FIRE SYSTEMS INC
1807064	3	EA	DETECTOR, MAGNETICS INC #KD 8201-1, ROD POS
1550946	3	EA	DETECTOR, MEDIUM RANGE G.M., VICTOREEN 909
1828102	2	EA	DETECTOR, PYROTRONICS P/N-D1-B3, CCR VENTIL
1578491	4	EA	DETECTOR, RESISTANCE PYCO P/N 22-7008-(06)-
1824556	4	EA	DETECTOR, RESISTANCE TEMP. ROSEMOUNT #0017
1821354	7	EA	DETECTOR, RESISTANCE TEMPERATURE WHSE PT#
1824028	2	EA	DETECTOR, RTD, SCIENTECH/NUS P/N RTL500-01,
1804624	1	EA	DETECTOR, SA-54, NRC P/N 245983, RAD.MON. S
1547983	2	EA	DETECTOR, TEMP. RESIST, PYCO 122-4030-04-(2
1807551	3	EA	DETECTOR, UIC,1E QUALIFIED,PWR RGE WHSE.TYP
1850007	1	EA	DETECTOR, WHSE. #WL-23821, NUC. INST. SYSTE
1807197	2	EA	DETECTOR, WHSE.#WL-23706, NUC. INST., SYS.
1101054	1	EA	DETECTOR,PM TUBE, G.A.# 02810340-001, RAD M
1109420	2	EA	DETECTOR,R.T.STRAP-ON 1"TUB.MT. 24',WHSE.26
1109404	3	EA	DETECTOR,R.T.STRAP-ON 3/16"CAP.MT. 24',WHSE
1061969	1	EA	DETECTOR,RESIST TEMP BEARING, WATER PUMP MO
1545896	1	EA	DETECTOR,THERMAL CUTOFF,ION TRACK P/N 530-0
1527316	3	EA	DETECTOR: RADIATION, L.N.D. CO. PT.# D70099
1812767	9	EA	DETECTOR:WHSE P/N 620B805 G02-(I.P.)
1894724	12	CAN	DEVELOPER, SPOTCHECK, MAGNAFLUX SKD-S2, I.P
4391496	14	EA	DEVICE 166NC TA EDISON
1817261	3	EA	DEVICE TRIP O/C WHSE DWG.# 787A468
1824994	2	EA	DEVICE WHSE #491A656G01
1151968	3	EA	DEVICE, AMPTECTOR, OC TRIP, WHSE 1233C97G06
1116532	1	EA	DEVICE, LEVERING, WHSE. #45A6508G03; DB-75
1817378	5	EA	DEVICE, MULTI RATIO 1600/1200/1000/5, WHSE.
1817386	2	EA	DEVICE, MULTI RATIO 3000/2500/2000/5, WHSE.
1549245	1	EA	DEVICE, OVERCURRENT TRIP, WHSE. #8184A50G74
1817253	2	EA	DEVICE, TRIP O/C WHSE DWG.# - 787A468
1817337	5	EA	DEVICE: MULTI RATIO 800/600/400/5, WHSE. ST
1882513	1	EA	DIAL HANDWHEEL F/UNIT 2 SAFETYINJECTION SYS
1963289	1	EA	DIAPHM 37 WHSE TUR 13A1130
3815388	1	EA	DIAPHRAGHM F/6 WEIR V ITT ENGINEERED VALVES
1502582	2	EA	DIAPHRAGM (TAYLOR) #61P254
3845369	1	EA	DIAPHRAGM , CONTROL,TYPE 657 AC SIZE 37,FIS
4294492	1	EA	DIAPHRAGM 9 FISHER GOV 657A
3925526	1	EA	DIAPHRAGM ACTUATOR SUB ASSM MASONEILAN 4351
1854439	6	EA	DIAPHRAGM CASH CO.PT# 210-1271I.P.
3919404	2	EA	DIAPHRAGM F/ 2" VALVE SARAN LINED R2 DIAPHR
3917317	4	EA	DIAPHRAGM F/ 4" 600# STOP VALVE COPES VULCA
3919586	2	EA	DIAPHRAGM F/ ACTUATOR SIZE Z MASONEILAN 021
3923950	1	EA	DIAPHRAGM F/ DIAPHRAGM CONTROL VALVE LESLIE
3924933	2	EA	DIAPHRAGM F/ VALVE CV600 COPES VULCAN DRAWI
3915105	6	EA	DIAPHRAGM F/1"WEIR TYPE VLV ITT GRINNELL
3915147	12	EA	DIAPHRAGM F/2 1/2" WEIR TYPE VLV,ITT GRINN
3915139	11	EA	DIAPHRAGM F/2" WEIR TYPE VLV ITT GRINNELL
3915097	8	EA	DIAPHRAGM F/3/4"WEIR TYPE VLV ITT GRINNELL
3914520	9	EA	DIAPHRAGM F/8" ACT. CNTRL VLV FISHER CONTRO
1834951	6	EA	DIAPHRAGM FARRIS ITEM # 11 (I.P.)
3907854	5	EA	DIAPHRAGM GRADE-T-NEOPRENE F/ 1" MOD- 2537
1987775	8	EA	DIAPHRAGM HIGH TEMP PILOT VALVE A/C 30 HP T
1516525	8	EA	DIAPHRAGM ITEM# 298B,MIL ROY
3924297	2	EA	DIAPHRAGM IZE 60 FISH 12" BUTTERFLY CONT AS

Stock number	Stock Ledger	Unit of Issue	Description
3109022	1	EA	DIAPHRAGM KIT AMER LEWA I.P. 2
1508290	2	EA	DIAPHRAGM MASONEILAN, P/N-10271-18-686
5081104	10	EA	DIAPHRAGM MOORE P/N 2900-25
1508340	2	EA	DIAPHRAGM MOT GRINN PO-5-CS-11
3923711	2	EA	DIAPHRAGM NITRILE SIZE 30 F/ ACTUATOR FISHE
3926409	2	EA	DIAPHRAGM NITRILE TYPE 667 SIZE 70 FISCHER
4283370	2	EA	DIAPHRAGM PT#70-13-0153-16
1527001	4	EA	DIAPHRAGM SIZE A 1" MASONEILAN 041103-2707
1463330	2	EA	DIAPHRAGM SPENCE #480-5 1/2
1531227	1	EA	DIAPHRAGM THRUST BRG. TRIP, F/ MAIN TURB
4273827	2	EA	DIAPHRAGM TOPWORK PT #2 F/1" TY 657H VLV FI
7129711	1	EA	DIAPHRAGM WHSE PT#2E6699 0220
1514983	9	EA	DIAPHRAGM, GRINNELL,F/ 3/4"V
1537125	1	EA	DIAPHRAGM, RUGGLES KLINGMAN DWG#4G-5266I
1502608	2	EA	DIAPHRAGM, (TAYLOR) #61P253 SENTRY
1514892	2	EA	DIAPHRAGM, 1 IN VLV SIZE I IN. ITT ENGINEER
1893148	6	EA	DIAPHRAGM, 1" MAN & AIR OP.VLV., ITT ENG.VL
1124148	15	EA	DIAPHRAGM, 1" MAN.& AIR MTR.OP. VLV., ITT E
3825650	9	EA	DIAPHRAGM, 1/16 IN THICK, COPES-VULCAN #137
1122829	2	SET	DIAPHRAGM, 1/2" T GLOBE VALVE, KEROTEST 725
1849223	4	EA	DIAPHRAGM, 3 IN MAN.& AIR OP.VLV., ITT ENG.
1847045	5	EA	DIAPHRAGM, 3/4"NUC.DPHM.VLV., ITT ENG. VALV
1868579	3	EA	DIAPHRAGM, ACTUAT., WORTHING. #10271-018-68
1149566	2	EA	DIAPHRAGM, ACTUATOR, COPES VULCAN #182578,
1148535	1	EA	DIAPHRAGM, ACTUATOR, COPES VULCAN P/N 19454
3825312	1	EA	DIAPHRAGM, ACTUATOR, ITT #002835, HCV-3003,
1891381	7	EA	DIAPHRAGM, ACTUATOR,A.M.#50, ITT ENG. VALVE
1881085	5	EA	DIAPHRAGM, ACTUATOR,MASONEILAN #10275-042-7
3927647	2	EA	DIAPHRAGM, AIR MOTOR 3212, ITT ENG. VALVES
3805793	1	EA	DIAPHRAGM, AIR MOTOR, ITT ENG. #001929, VLV
1834571	4	EA	DIAPHRAGM, ASSY FISHER CONTROLS #1B7980X00A
4264768	2	EA	DIAPHRAGM, ASSY, TYPE 850 SIZE 8 FISHER CON
1571843	3	EA	DIAPHRAGM, BELLOFRAM P/N 524-600-000-124
1822626	2	EA	DIAPHRAGM, BUNA-N, ANCHOR/DAR#337260, CLSD
1838572	2	EA	DIAPHRAGM, CASHCO #210-96-4-01380-00, PCV-1
1802545	4	EA	DIAPHRAGM, COMPRESSOR, WORTHINGTON #230015A
1541895	6	EA	DIAPHRAGM, COPES VULCAN #185990, LCV-1104/5
2877538	2	EA	DIAPHRAGM, F/ CHEMICAL FEED SYSTEM, I.P.
3113545	5	EA	DIAPHRAGM, F/ CIRC WATER PUMPS I.P. 2
3925021	2	EA	DIAPHRAGM, F/2 IN 150# VALVE COPES VULCAN D
1515162	3	EA	DIAPHRAGM, F/3 IN WEIR TYPE VLV W/TYPE 2 IN
1515253	2	EA	DIAPHRAGM, F/4 IN WEIR TYPE VLV W/TYPE 2 IN
4265104	3	EA	DIAPHRAGM, FISHER #2E670002202, TURB OIL CO
1125491	1	EA	DIAPHRAGM, FISHER P/N1E394102402, PCV-3400
1821016	1	EA	DIAPHRAGM, HONEYWELL #30037713-802, F.C.U.,
1144211	7	EA	DIAPHRAGM, HYDRAULIC, UNLOADER, QUINCY #185
1834621	8	EA	DIAPHRAGM, MASONEILAN P/N- 010274,040-3F8 I
1820711	2	EA	DIAPHRAGM, MASONEILAN, P/N-2, PCV-1234,35,3
1869742	2	EA	DIAPHRAGM, MASONILAN #010271-018-686, VALVE
7900368	2	EA	DIAPHRAGM, MILTON ROY IT. 298 ($80.00)
2876779	2	EA	DIAPHRAGM, MILTON ROY IT.# 298
2876845	2	EA	DIAPHRAGM, MILTON ROY ITEM # 298
1542398	9	EA	DIAPHRAGM, NEOPRENE,SA1 1/2-A, WARREN RUPP
1542406	9	EA	DIAPHRAGM, NEOPRENE,SA1-A, WARREN RUPP 286-
1542414	4	EA	DIAPHRAGM, NEOPRENE,SA2-A TYPE 3, WARREN RU
1844414	6	EA	DIAPHRAGM, OPERATOR, BUNA-N, COPES VULCAN #
3927811	3	EA	DIAPHRAGM, OPERATOR, BUNA-N, COPES VULCAN #
1134725	1	EA	DIAPHRAGM, OPERATOR, COPES VULCAN #264331,
1134717	2	EA	DIAPHRAGM, OPERATOR, COPES VULCAN #270789,
1134709	2	EA	DIAPHRAGM, OPERATOR, COPES VULCAN #295803,
1830868	1	EA	DIAPHRAGM, PACFIC PUMP P/N- 336
1101419	4	EA	DIAPHRAGM, PRESSURE CTRL. VLV,
5165394	8	EA	DIAPHRAGM, PUFFER, WHSE. #301C865H01, 6.9KV
1828805	1	EA	DIAPHRAGM, SIZE 40 FISHER PT#2E670002202

Stock number	Stock Ledger	Unit of Issue	Description
1463363	1	EA	DIAPHRAGM, SS, SPENCE ENGR PC12
3818119	1	EA	DIAPHRAGM, VALVE 3" CLASS DDBISX, LESLIE 37
3796851	3	EA	DIAPHRAGM, VLV,4IN CAST IRON, WEIR,ITT ENGI
1894401	3	EA	DIAPHRAGM, V-POSITIONER MOD.34,UNION PMP 96
1969526	7	EA	DIAPHRAGM, WESTINGHOUSE ITEM-# 3
1969328	1	EA	DIAPHRAGM, WESTINGHOUSE IT #51
2263119	2	EA	DIAPHRAGM, WHSE # 388A039H01
1851005	9	EA	DIAPHRAGM,2 IN.MAN. & A.O.VLV.,ITT ENGINEER
1145382	4	EA	DIAPHRAGM,302 SS,F/1/2 IN VALVE CASHCO #210
3805777	1	EA	DIAPHRAGM,ACTUATOR, 1IN 150# COPES VULCAN 1
4264727	2	EA	DIAPHRAGM,ASSY,F/SEAL OIL & TURB OIL SYST
1301837	2	EA	DIAPHRAGM,BUNA-N,MASONEILAN #035107-040-716
1865229	4	EA	DIAPHRAGM,COPES VULCAN,#80811,FCV1121/3 HCV
2130276	1	EA	DIAPHRAGM,CUP VLV,WEST. P/N 361.P.
1134220	2	EA	DIAPHRAGM,F/DELPHI MODEL B5,HYDRO.ANALYZ. C
1505445	2	EA	DIAPHRAGM,FOXBORO P/N B-6301SA
4264909	2	EA	DIAPHRAGM,FS4195B-531 STYLE 850 SZ 8 FISHER
1534593	4	EA	DIAPHRAGM,SPD.CHNG.VLV, LOVEJOY CONTROLS #2
1531821	4	EA	DIAPHRAGM,TRIP,F/TURBINE GOV. PEDESTAL I.P.
4264677	4	EA	DIAPHRAGM,TYPE 850 SIZE 8, 17E44
1531953	4	EA	DIAPHRAGM,VALVE STEM, WHSE. 043E418009
1883032	6	EA	DIAPHRAGMF/ P/N#30322651,SAFETY-INJECT.SYS.
1858653	2	EA	DIAPHRAGM-F/2 IN.SEALED BONNET
1507649	11	EA	DIAPHRAGM-M #WAPD-CV-SS-3RA-2
1505411	2	EA	DIAPHRAGMS. P/N-B6301FA FOXBORO.
1516897	2	EA	DIAPHRAM BS&B PT 337255
1517689	2	EA	DIAPHRAM COPES-VULCAN P/N80815
1546449	2	EA	DIE, MMJ, BLACK BOX #FTM42, COMP. APPS,
1532266	3	EA	DIE, RETHREADING F/REACTOR VESS. FLANGE STU
1546498	1	EA	DIE, RG 58, BLACK BOX #FT143, COMP. APPS,
1546480	1	EA	DIE, RG 59/62, BLACK BOX #FT142, COMP. APPS
1546456	2	EA	DIE, RJ-11, BLACK BOX #FTM39, COMP. APPS,
1546464	1	EA	DIE, RJ-45, BLACK BOX #FTM45, COMP. APPS,
3011012	1	EA	DIFFUSER FIRST STAGE INGERSOL-RAND #7X1661
3011020	1	EA	DIFFUSER SECOND STAGE INGERSOL-RAND #7X166
1572437	6	EA	DIODE EBERLINE P/N CRSIVA0025(3)
5067558	25	EA	DIODE INDICATOR 1/4"X1/2" YELLOW BENTLY NEV
1862820	3	EA	DIODE, WESTINGHOUSE INC PT# 127A905F02
1862838	3	EA	DIODE, WESTINGHOUSE INC PT# 127A905F01
1885706	2	EA	DIODE, WHSE PT# 1N3294R, DWG# 6052D19H03-
1825934	6	EA	DIODE, F/BATTERY CHARGER, SIC 03-600001-00,
1146414	12	EA	DIODE, GLASS PASSIVATED RECT. PHILLIPS BY52
1545821	1	EA	DIODE, INFRA RED, ION TRACK 481-003, BOMB D
1880657	2	EA	DIODE, ISO AMP, WHSE. #1N4736, NUCLEAR INST
1111467	6	EA	DIODE, SOL.ST.CONT.#600074, STAT. INVERT.,
1111475	6	EA	DIODE, SOL.ST.CONT.#600075, STAT. INVERT.,
1880764	12	EA	DIODE, WHSE. #1N3190, NUCLEAR INSTRUMENTATI
1880707	2	EA	DIODE, WHSE. #JAN1N3022B, NUCLEAR INSTRUMEN
1880681	10	EA	DIODE, WHSE. #JAN1N3595, NUCLEAR INSTRUMENT
1886753	10	EA	DIODE, WHSE. #JANTX1N973B, NUCLEAR INSTRUME
1880350	2	EA	DIODE, ZENER, 15V 10W, WHSE.#1N2979B, NUC.
1880343	2	EA	DIODE, ZENER, WHSE.#JAN1N3828A, NUCLEAR INS
7992019	1	EA	DIODE,1N1202
7992027	3	EA	DIODE,1N4245
7992217	1	EA	DIODE,1N4553B
7992035	2	EA	DIODE,1N5059
7992225	14	EA	DIODE,1N645
7992043	2	EA	DIODE,1N748A
7992050	2	EA	DIODE,1N752A
7992068	2	EA	DIODE,1N756A
7992076	2	EA	DIODE,1N821
7992084	2	EA	DIODE,1N963B
7992092	2	EA	DIODE,1N965B
7992100	2	EA	DIODE,1N966B

Stock number	Stock Ledger	Unit of Issue	Description
7992126	1	EA	DIODE,1N985B
7992134	1	EA	DIODE,1N988
7992233	2	EA	DIODE,1NM50A
1809896	2	EA	DIODE:WHSE ELECTRIC CORP P/N 3362C11H0
3925047	1	EA	DISC #49 ALLOY 2" DISC SS HARDENED CRANE DW
1121383	1	EA	DISC ASSEMBLY F/ 1" GLOBE VLV ROCKWELL #161
3915709	2	EA	DISC CROSBY PC #5
1804053	2	EA	DISC CROSBY VLV.PT.H-51036-5
3921293	4	EA	DISC F/ GEAR OPERATOR SIZE 3K STYLE N CRANE
1509827	3	SET	DISC PACK,REXNORD SERIES 71 SIZE 225, 11/12
3871209	1	EA	DISC PT 653-160 PWRS FORM P-40
3871159	1	EA	DISC PT 653-161 PWRS FORM P-40
3871167	1	EA	DISC PT 653-162 PWRS FORM P-40
3871175	1	EA	DISC PT 653-163 PWRS FORM P-40
3871183	1	EA	DISC PT 653-164 PWRS FORM P-40
3410545	3	EA	DISC RUPT ALUM 3 SAFETY HEAD
3922531	2	EA	DISC RUPTURE 8" TYPE DV 120 PSIG BS&B SAFET
3105988	1	EA	DISC SUCTION, LAWRENCE DWG# A33275 & B332
3924487	1	EA	DISC TRAVEL INDICATOR 18-8 SST FISHER 1B971
3927407	1	EA	DISC, DRESSER #0249105, IP2
1122811	1	EA	DISC, 1/2 IN T GLOBE VALVE, KEROTEST 726077
1846583	4	EA	DISC, 1-1/2X2-1/2, CROSBY DWG.HV-96, SWN-42
1860253	1	EA	DISC, 12 C 54 MOD#12000CS8400000 SWING CH
1815695	1	EA	DISC, 2" 2C36, CRANE DWG.#897809-C, AUX FW
1882091	1	EA	DISC, 30, F/UNIT 2 SAFETY INJECTION SYST
3921921	1	EA	DISC, A216-WCB - 410 FACED CRANE 149-454-61
1822105	1	EA	DISC, ALOYCO #44651, TAG #741 AUX. COOLANT
1876887	2	EA	DISC, ALOYCO DWG.#D-43476 IT.#3, TAG#290,29
1856723	2	EA	DISC, ALOYCO DWG.#E-43495, IT.#3,TAG#738A/B
1840289	1	EA	DISC, ALOYCO DWG.#E-46724 IT.#4, TAG#735A &
1848936	2	EA	DISC, ANCHOR DARLING DWG #11663 ITEM #2-010
1855584	3	EA	DISC, ASSEMBLY VALCOR PT# V52645-5683-23
1846187	2	EA	DISC, ASSEMBLY RUPT & VAC. B.S.&B. PT#77-3
1121441	1	EA	DISC, ASSEMBLY, 2"GLOBE VLV ROCKWELL #1611
1854710	3	EA	DISC, ASSEMBLY, VALCOR #V52645-5683-19, SOV
3916483	15	EA	DISC, ATKOMATIC 15-636-B & CAT #8500 P/N 61
1839695	1	EA	DISC, BALANCING WORTHINGTON P/N-944106(I.
1835362	1	EA	DISC, BRAKE EATON YALE & TOWNE(I.P.)
1846518	2	SET	DISC, BUSHING & HOLDER, CROSBY VLV & GAGE D
2265106	2	EA	DISC, CONSOL. SAF. VLV. DWG#1900M IT#7, 24F
3825320	1	EA	DISC, CRANE #DB-18963, 33-1/2-XR, 8", VLV 2
1109214	1	EA	DISC, CRANE DWG.B-4258 IT.#3, CT-29/29, AFW
1503317	3	EA	DISC, CRANE DWG.K-6638-B IT#4, 6EX-8, I.P.
1892744	2	EA	DISC, CRANE-ALLOYC0 #DB22874, TAG #CT-25 AU
1803709	1	EA	DISC, CROSBY VALVE # S-51044 ($453.50)
1803816	1	EA	DISC, CROSBY VLV & GAGE #N94951, IP2
1856541	2	EA	DISC, DARLING DWG# 11502 P/N 11, VLVS 1802A
1820794	2	EA	DISC, DARLING DWG#-9312393 IT #11 P/N-C-105
1819788	2	EA	DISC, DARLING DWG. # 94-12084 IT.#11,, I.P.
1815067	4	EA	DISC, DARLING P/N-11, ,. I.P.2
1816404	3	EA	DISC, DARLING P/N-11, 3 IN. 150# GATE CAST
1815208	4	EA	DISC, DARLING P/N-11, 3 IN. GATE VALVE, FCV
1815166	2	EA	DISC, DARLING P/N-11, 6X4X6 GATE, VLVS 888A
1822758	4	EA	DISC, DARLING P/N-11542-5-1, I.P.2
1813989	1	EA	DISC, DARLING, P/N-11, VLV'S 885A & B, I.
1816347	1	EA	DISC, EDWARD P/N-479760
1816313	2	EA	DISC, EDWARD P/N-C479761
1824291	2	EA	DISC, F/ SWING CHECK VALVE, 4", 900#, "DOE"
3838000	1	EA	DISC, F/12" 47-1/2 XR GATE VALVE,CRANE #D18
1147776	1	EA	DISC, F/14 IN CLOW CHECK VALVE, ASME SA240
1895044	2	EA	DISC, F/3"SWING CHECK VLV,ALOYCO #15022M,VL
1147719	1	EA	DISC, F/RELIEF VALVE ITEM #0030, CROSBY #N9
1819218	1	EA	DISC, F/SWING CHECK VALVE CRANE D909, IP2
1532969	1	EA	DISC, F/WATER TREATMENT SYSTEM I.P. 2

Stock number	Stock Ledger	Unit of Issue	Description
1839125	2	EA	DISC, FEMALE, ALOYCO #859CA00130, TAG# 739A
1821792	2	EA	DISC, FEMALE, ALOYCO #B59CA00094, RCP SEAL
1857804	2	EA	DISC, FEMALE, ALOYCO DWG. E-45229 IT.#4, TA
1822154	2	EA	DISC, FEMALE, ALOYCO DWG.E-45918,IT.# 3, TA
1302082	1	EA	DISC, FEMALE, LADISH #C1003-129-007, SWN-93
1820026	3	EA	DISC, FIKE CO. MOD # HOV. (I.P.)
4587846	10	LOT	DISC, FILTER F/AIR MONITORS NUCLEAR MEAS.
1828839	3	EA	DISC, FISHER PT#G2164512082 I
1835156	2	EA	DISC, HARNISCHFEGER P/N-315H- 146 (I.P.)
3926623	2	EA	DISC, INSERT, CROSBY #104321 STYLE JOS-45,
1463272	2	EA	DISC, INTERAL, SPENCE #4-01813-2, H.S.B. AT
2424463	4	PKG	DISC, JOHNSTON LABS # 60-100- 01
1824275	2	EA	DISC, LAURENCE P/N-629B636PS-5B
1857796	2	EA	DISC, MALE, ALOYCO DWG. E-45229 IT.#3, TAG
1822162	2	EA	DISC, MALE, ALOYCO DWG. E-45918, IT.#4, TAG
1811066	1	EA	DISC, MALE, CRANE #E-45099-4, TAG#1810 SIS,
1302090	1	EA	DISC, MALE, LADISH #C1003-130-007, SWN-939/
3085354	6	EA	DISC, PACK, SIZE DBZ-163, REX THOMAS COUPLI
2232445	4	EA	DISC, PYREX, ANNEALED GLASS F/CIRCULATING W
3916640	1	EA	DISC, RELIEF VLV. JMB-C-S2 TYP.D, CROSBY 03
1810217	2	EA	DISC, RUPTURE, 4", BS&B #SKLJM11667, SEAL W
1827328	4	EA	DISC, S. & R. P/N-010238800
1898113	2	EA	DISC, SEAT, VITON,CASHCO #791-G2-4-05188-00
1828243	1	SET	DISC, SET DARLING P/N-11 SET= 2 DISCS, VLV.
1463439	2	EA	DISC, SPENCE ENG. #4-01772-0, H.S.B. ATOMIZ
3818069	2	EA	DISC, SS, POWELL #1-104528-150-02-00 TAG H2
1144773	2	EA	DISC, STOP VALVE WESTINGHOUSE #620C728001
3837820	1	EA	DISC, SUB ASSY.,20"CHK., ATWOOD & MORRILL 4
3837614	1	EA	DISC, SUB-ASSY., ATW.&MORRL #43334-006-2201
1867571	4	SET	DISC, THOMAS COUPLING/CROWN DWG# 34400 P/N
1110758	2	EA	DISC, VALVE CRANE 6" 600# DWG#K-1191-B I
1803907	5	EA	DISC, VALVE 3IN GLOBE, VELAN 7532-714N002-J
1803923	2	EA	DISC, VALVE 3IN SW.CHECK, VELAN 8204-015N01
1119734	1	EA	DISC, VALVE, 1.5" 600#, CHECK, CRANE #D8932
1803840	4	EA	DISC, VALVE, 3", VELAN #7532-017N002-J,
1803972	1	EA	DISC, VALVE, 4", VELAN #8205-026N013-J,
1540905	2	EA	DISC, VALVE, CRANE #D1490, DWG.#K-6224 IT.#
1818848	2	EA	DISC, VALVE, CRANE #D847, F/3" 900# CHECK V
1851450	2	EA	DISC, VALVE, CRANE DWG# K-6299, P/N 152-771
1144013	1	EA	DISC, VALVE, CRANE DWG.#K-6852, VLV 2392, A
1540749	2	EA	DISC, VALVE, CRANE DWG.K-6187 IT.#4, 6EX-5
1815976	4	EA	DISC, VALVE, CRANE P/N D2635
1109461	1	EA	DISC, VALVE, CRANE-ALOYCO C54CA00248,
1145655	2	EA	DISC, VALVE, CROSBY #N92114, VLV 2086,
1302603	1	EA	DISC, VALVE, F/3 IN AIR CHECK VLV CPV VLV #
1147081	2	EA	DISC, VALVE, FAIRBANKS MORSE #2392131, ITEM
3925674	3	EA	DISC, VALVE, FIG 828A IT.28, SCHUTTE & KOER
1109396	2	EA	DISC, VALVE, VELAN #7537-004-002, 10" CHECK
3818200	1	EA	DISC, VALVE,3 IN16-300/800ABW, TATE ANDALE
1145531	1	EA	DISC, VALVS, CROSBY #N89490, VLV 2087,
1821842	1	EA	DISC, W/ BUSHING, CROSBY #64083, A.B.F.P. B
1881879	1	SET	DISC, W/RING SET, KENNEDY 10" VALVE, F.P.,
1143304	1	EA	DISC, WASHER, ANCHOR DARLING #248, DWG.# W0
1882216	1	EA	DISC,"CS"GEAR ASSEMBLY F/UNIT 2 SAFETY INJE
1803733	2	EA	DISC,ASSEMBLY, CROSBY #K69817, DWG.#51045,
1803543	2	EA	DISC,ASSEMBLY, CROSBY #K73397 DWG.#DS-C-737
1803667	1	EA	DISC,CROSBY VALVE # H-51029-5
1803642	1	EA	DISC,CROSBY VALVE # H-51034, IP2
1803568	1	EA	DISC,CROSBY VALVE #084008, IP2
1803618	1	EA	DISC,CROSBY VALVE #H-51601-1-5(I.P.)
1803634	2	EA	DISC,CROSBY VALVE INC, DWG#DS-C-69968, I.P.
1857960	2	EA	DISC,CROSBY,VLV & GAGE I.P.
1861541	2	EA	DISC,DARLING VLV,DWG-11664 ITEM #11, I.P.
3838042	1	EA	DISC,F/6" 83-1/2 UR GATE VLV,CRANE #DB279,B

Stock number	Stock Ledger	Unit of Issue	Description
1858760	4	EA	DISC,FEMALE,ALOYCO#B59CA00130,RHR/SIS 745A/
1860980	1	EA	DISC,HOLDER. COPES VULCAN, MOV-770 & 731, #
1858778	2	EA	DISC,MALE,ALOYCO#B59CA00125,745A/B 866A/D 8
1839117	3	EA	DISC,MALE,ALOYCO#B59CA00125,TAG 739A/B & 74
1540368	3	EA	DISC,SUB ASSEM.,ATWOOD MORR. DWG.20535H IT.
3918117	2	EA	DISC,SUB ASSY,A. & M. #32427-802-2022-201,3
1804079	4	EA	DISC,VALVE, 2" & 3", VELAN #1559-014N202,
1831155	2	EA	DISC,VALVE, 4" CHECK,VELAN #8205-026N002-J
1106772	1	EA	DISC: 18"-900# O.S.Y. GATE VALVE, POWELL #
1847839	3	EA	DISC: VALVE, FISHER CONTROLS PT.# F26506120
1809375	4	EA	DISC:CROSBY VALVE CO P/N-101460(I.P.)
1811058	1	EA	DISC:FEMALE,F/SIS PUMP SUCTION TAG# 1810 I.
1821784	2	EA	DISC:MALE, ALOYCO #B596A00095, RCP SEAL RET
1859990	1	EA	DISC-A-216-GR WCB,W.POWELL CO.P/N#033159-6/
1874205	3	EA	DISC-BACK-UP-WIRE,F/REPUBLIC-VLVS-#8111C-1-
1545763	4	SET	DISCS, COLLECTOR, ION TRACK #332-001, BOMB
1550631	6	EA	DISK, OPTICAL, REWRITABLE, 3M #15176, COMP.
1874049	1	EA	DISK-F/REPUBLIC-VLVS-#8111C-1-1/2-AS2,P/N8-
1532944	1	EA	DISPHRAGM, F/WATER TREATMENT SYSTEM I.P. 2
2264919	4	EA	DISPLACER, 14", MAGNETROL#07-5206-123, FWH'
1572148	12	EA	DISPLAY MAIN XETEX CORP. P/N 309
1111368	2	EA	DISPLAY, SERIAL INPUT, CLIMATRONICS #2015S-
3796612	1	EA	DIVERTER, BY-PASS ASSEM., PARKER FILTER #92
1547967	12	EA	DIVIDE, STRIP, HORIZ.FIT.,4" TRAY, GLOBE#GM
5994157	25	EA	DIVIDE, STRIP, STRT SECT, 4" TRAY, GLOBE#GM
1846302	3	EA	DIVIDER MMD MULT. WHSE P/N 2837A19G01 I.
1883222	1	EA	DIVIDER, MULT, FOXBORO,MOD.66DT-0H-1,STM/FW
1872811	3	EA	DOG, CROSBY #D00409, PCV-464/6/8, PRESSURIZ
1716851	2	EA	DOOR, MANWAY, OVAL, 12"X16",# 20 DEAREATOR,
1539923	25	EA	DOSIMETER, RADIATION PROTECTION 0-200 MR
1526755	25	EA	DOSIMETER, RANGE 0 TO 5 P/N 611BAIRD
1526730	25	EA	DOSIMETER, RANGE 0 TO 500 P/N J-500-I.P
1871219	15	EA	DOW CORNING 4, ELEC. INSUL. COMP. 5.3 OZ. T
1126887	21	EA	DOWEL, FLYWHEEL TO RING GEAR, CARBON STEEL,
1551753	8	EA	DOWEL, LOCATING, MAIN BRG.CAP, UNION PMP #9
1873587	5	EA	DOWEL, PLUNGER ALIGNMENT, UNION PUMP #91215
1822857	120	EA	DOWEL, RETAIN.BLCK, DARLING P/N-11542-80B-4
1896372	5	EA	DOWEL, SMB-00 G.L. HYPOID GEAR, LIMITORQUE
1535079	4	EA	DOWEL, ST. HP. TURBINE OUTER GLAND WHSE.#30
1550813	1	EA	DOWEL,THRUST BEARING STUD, HARD.STEEL, UNIO
1513258	2	EA	DRAIN, AUTOMATIC, KING ENG. #2465-36,
1119262	10	EA	DRAIN, BREATHER,'T', SMB, LIMITORQUE 60-500
1151158	1	EA	DRAIN, LIQUID, 316SS,304 SS FLOAT, ARMSTRON
1806041	1	EA	DRAWER, INTERMEDIATE, EC, WHSE.#6051D46G01,
1806058	3	EA	DRAWER, POWER A-EC (REM 1161), WHSE. # 6051
7993959	1	EA	DRIVE ASSEM,WHSE HAGAN,4741672
2426724	1	EA	DRIVE, FLUID, GYROL, SZ 126, AMERICAN BLOWE
1503002	1	EA	DRIVE, MAG TAPE, VICTOREEN #S83233G201, RAD
1544311	1	EA	DRIVE, PAN TILT, W/CONT.BOX,VICON P/N V353A
1524206	1	EA	DRIVE, WHSE P/N 0999687-8001 F/I.P.
1536424	1	EA	DRIVE,CART. TAPE, FLUKE #2280B-214, GEN.MON
5994165	15	EA	DROP-OUT, CABLE TRAY, 1-1/2" RAD., GLOBE#PS
250514	60	EA	DRUM 55 GAL. STORAGE STEEL /SOLID WASTE (OP
1540962	1	EA	DRUM, BALANCE, DRESS.#440, 2WXL-84, 11/12 H
1805431	4	EA	DRUM, BALANCING, I.R. #4HMTA61BX3C-20H, A.B
1127711	2	CASE	DURAQUARTZ, ENECON/NORTH EAST, SAO 410 APPR
1853704	1	EA	ECCENTRIC,WORTH. P/N 211119-1 ITEM# 9, S# L
1580000	5	EA	EDGING, SNAP-ON GRIP NYLATRON 1/16", U.S. P
1580018	5	EA	EDGING, SNAP-ON GRIP,NYLATRON 1/16"-1/8", U
1872738	3	EA	EDUCTOR, CROSBY #D00008, PCV-464/6/8, PRESS
1151125	1	EA	EJECTOR, 2IN X 2IN X 2IN, PENBERTHY HOUDAIL
1813880	4	EA	ELBBOW, BUTTWELD
3367356	10	EA	ELBOW 1 1/2" 3000# 45 DEGR SCH 40 SS TYPE 3
3367281	6	EA	ELBOW 1 1/4" 90 DEGR 3000# SOCK-WELD STAINL

Stock number	Stock Ledger	Unit of Issue	Description
3367315	16	EA	ELBOW 1/2" 45 DEGR. 3000# STAINLESS STL SOC
1813872	6	EA	ELBOW 10 IN. 90 DEG. SCH.40 STAINLESS STEEL
1123793	2	EA	ELBOW 2",45 DEG. 6000# ASTM A182 F316 S/W E
1819432	6	EA	ELBOW 3/4" 45 DEG. 3000# SW, A105, CS, IP2
3367257	7	EA	ELBOW 3/4" 3000# 90 DEGR STAINLESS STEEL SO
3367323	14	EA	ELBOW 3/4" 45 DEGR. 3000# STAINLESS STEEL S
1121706	2	EA	ELBOW 45 DEG. 1/2 INCH 6000LBS 316SS
221903	50	EA	ELBOW 90 DEG, SIDE OUTLET 1-1/4 IN., MC MAS
221895	32	EA	ELBOW 90 DEG. SIDE OUTLET, 1-1/4 IN., MC MA
1813542	11	EA	ELBOW 90 DEGREE 2", 304SS, S.W., 3000#, IP
1813146	3	EA	ELBOW BW 3IN,90DEG,37-1/2DEG BVL,LG RAD, B/
3112588	1	EA	ELBOW DISCHARGE, F/ SEWAGE SYSTEM, I.P.
3615648	6	EA	ELBOW FEMALE 1/2" TUBE OD X 3/8" NPTF BRS P
3612785	6	EA	ELBOW MALE 5/16" TUBE OD X 1/8" NPTF BRASS
1895861	8	EA	ELBOW MALE,1/2"T X 3/4"NPT, SWAGELOK #SS-81
1847292	10	EA	ELBOW -S.W. CAJON 1/2"-SS-8-TSW-9,ST-TP-316
1847284	7	EA	ELBOW -S.W.CAJON 3/8"-SS-6-TSW-9 -ST-TP-316
3329760	3	EA	ELBOW SARAN LINED 1 1/2" 45 DEG.STL CHLORIN
3329752	1	EA	ELBOW SARAN LINED 1 1/2IN 90 DEGR. STL CHLO
3329562	2	EA	ELBOW SARAN LINED 1" 90 DEGR STL CHLORINE S
3329687	2	EA	ELBOW SARAN LINED STL 45 DEGR. F/ 2" PIPE M
3329679	2	EA	ELBOW SARAN LINED STL 90 DEGR F/ 2" PIPE MP
1811868	5	EA	ELBOW SOCKETWELD,3/4IN,90DEG,6000LB, A/SA 1
3615994	4	EA	ELBOW SS 1/2 FPS PT 8 E 316
3367299	8	EA	ELBOW STAINLESS STEEL TYPE 3041 1/2" 90 DEG
1837178	2	EA	ELBOW, 1/2" 90 DEG. NPT, THREADED, ASTM A10
1818095	7	EA	ELBOW, 2", 90 DEG., WROUGHT COPPER
1818020	4	EA	ELBOW, 3/4" 45 DEG.WR. COPPER (I.P.)
1818061	3	EA	ELBOW, 3/4", 90 DEG., WROUGHT COPPER
1126101	2	EA	ELBOW, 6"90 DEG.CAST IRON, W/MECH.JOINT END
1114107	2	EA	ELBOW, BUTTWELD
1813120	3	EA	ELBOW, BUTTWELD
1813856	2	EA	ELBOW, BUTTWELD
1813898	4	EA	ELBOW, BUTTWELD
1814490	2	EA	ELBOW, BUTTWELD
1814508	2	EA	ELBOW, BUTTWELD
1814524	2	EA	ELBOW, BUTTWELD
1814532	1	EA	ELBOW, BUTTWELD
1814540	4	EA	ELBOW, BUTTWELD
1840644	4	EA	ELBOW, BUTTWELD
1840651	6	EA	ELBOW, BUTTWELD
1888700	2	EA	ELBOW, BUTTWELD
1812536	1	EA	ELBOW, BUTTWELD 3" 90DEG,37-1/2DEG BEVEL,SC
1812502	1	EA	ELBOW, BUTTWELD 3IN 90DEG,SCH.40,37-1/2DEG
1812528	2	EA	ELBOW, BUTTWELD 6" 90DEG,37-1/2DEG BEVEL,L.
1812551	2	EA	ELBOW, BUTTWELD 6" 90DEG,SCH.80,37-1/2DEG B
1814516	1	EA	ELBOW, BUTTWELD 6IN,90DEG,SCH 80,37-1/2DEG,
1813831	3	EA	ELBOW, BW 3IN,90DEG,SCH.40,37-1/2 DEG.BVL.,
1813153	2	EA	ELBOW, BW 4IN,90DEG,37-1/2DEG BVL,LG RAD,B/
1111814	3	EA	ELBOW, BW, 3IN,45DEG, SCH.40,37-1/2DEG BEV,
1115864	2	EA	ELBOW, BW, 8IN,90DEG,SCH.40,37-1/2DEG BVL,L
1812510	4	EA	ELBOW, BW, LR, 4 IN 90 DEG. SCH 40, CS, IP2
2290476	2	EA	ELBOW, F/SUPPORT FACILITIES WATER TREATME
1119593	11	EA	ELBOW, INSIDE 90 DEG., J.C.WHITE #EIAH-2-GC
1114826	4	EA	ELBOW, MALE, 1/4"X 1/4" SWAGELOK #SS-400-2-
1895820	4	EA	ELBOW, MALE, 3/4"T X 3/4"NPT,SWAGELOK #SS-1
1114834	19	EA	ELBOW, MALE, 3/8"X 1/4" SWAGELOK #SS-600-2-
1895838	1	EA	ELBOW, MALE,1/2"T X 1/4"NPT, SWAGELOK #SS-8
1119601	11	EA	ELBOW, OUTSIDE,90 DEG.,J.C.WHITE #EOAH-2-GC
1898857	4	EA	ELBOW, REDUCING STREET, 3/4"X 1/2", CAJON #
1837111	12	EA	ELBOW, SCREWED
1837194	1	EA	ELBOW, SCREWED
1121771	3	EA	ELBOW, SOCKETWELD
1812197	13	EA	ELBOW, SOCKETWELD

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1813534	11	EA	ELBOW, SOCKETWELD
1814268	2	EA	ELBOW, SOCKETWELD
1819325	5	EA	ELBOW, SOCKETWELD
1819424	1	EA	ELBOW, SOCKETWELD
1819440	9	EA	ELBOW, SOCKETWELD
1819481	3	EA	ELBOW, SOCKETWELD
1819499	8	EA	ELBOW, SOCKETWELD
1813526	5	EA	ELBOW, SOCKETWELD 1",3000#,90 DEG,A/SA 182
1819309	7	EA	ELBOW, SOCKETWELD 1/2IN, 45DEG, 6000LB, A/S
1844364	1	EA	ELBOW, SOCKETWELD 1/4IN,90DEG,3000LB,A/SA 1
1819465	5	EA	ELBOW, SOCKETWELD 1-1/2IN, 45DEG, 3000LB, A
1811884	5	EA	ELBOW, SOCKETWELD 1-1/2IN,90DEG,6000LB, A/S
1890946	2	EA	ELBOW, SOCKETWELD 2IN, 45DEG, 3000LB, B/SB
1812064	3	EA	ELBOW, SOCKETWELD 3/4IN, 45DEG, 6000LB, A/S
1812189	8	EA	ELBOW, SOCKETWELD 3/4IN, 90DE, 3000LB, A/SA
1813567	4	EA	ELBOW, SOCKETWELD 3/4IN,45DEG,3000LB,A/SA 1
1813500	2	EA	ELBOW, SOCKETWELD,
1811892	3	EA	ELBOW, SOCKETWELD,2IN,90DEG,6000LB, A/SA 18
1100817	2	EA	ELBOW, SSOCKETWELD, 2IN,45DEG,3000LB, A/SA
1894609	4	EA	ELBOW, STREET 90DEG, 1-1/4IN, UNION 9600W00
1836071	1	EA	ELBOW, THREADED
1837160	9	EA	ELBOW, THREADED
1837186	2	EA	ELBOW, THREADED
1837210	12	EA	ELBOW, THREADED
1837228	12	EA	ELBOW, THREADED
1836063	7	EA	ELBOW, THREADED 1/2IN, 90DEG, 2000LB, A/SA
1837137	5	EA	ELBOW, THREADED 1/4IN, 90DEG, 3000LB, A/SA
1838689	2	EA	ELBOW, THREADED STREET, 1", 90 DEG.
1100767	4	EA	ELBOW, THREADED, 2", 90 DEG., 3000#, A/SA 1
1838671	4	EA	ELBOW, THREADED, 90 DEG., 3/4", 3000#, ASTM
3122637	1	EA	ELBOW,DISCHARGE,BARRET #D6699B-P6699, SUMP
3108040	1	EA	ELBOW,DISCHARGE,HAZLETON DWG# D5925C-P5925
1837202	13	EA	ELBOW,THREADED
1968817	2	EA	ELBOW,WHSE#270A376002 IT#10
1808914	12	EA	ELBOW:CAJON P/N 8-TSW-9
1815117	6	EA	ELBOW-TUBE FITTING 5/8" S.W. CAJON P/N-SS-
1122092	25	LB	ELECTRODE FILLER 1/16"DIA X 36"LONG TECHALL
585208	6	BOX	ELECTRODE TUNGSTEN 1/8"-7"- 2% THORIATED
585190	4	BOX	ELECTRODE TUNGSTEN 3/32"-7" 2% THORIATED
1857598	100	LB	ELECTRODE, ROD, WELD, COVERED, 3/32", E701
1857085	150	LB	ELECTRODE, WELD COVERED, 1/8" E6010
2834513	1	EA	ELEMENT COMP ROTATING, LESS BRG HSING, I
4587291	1	EA	ELEMENT MASON NEILAN 51299-29-999
1837376	1	ASSY	ELEMENT ROTATING ASSEMBLY WORTHINGTON (I.P
1520642	1	EA	ELEMENT ROTATING BJ F/INDIAN POIN
1838820	1	EA	ELEMENT ROTATING COMPLETE WORTHINGTON
4578563	1	EA	ELEMENT THERM ST 1003D1
4578548	1	EA	ELEMENT THERM ST 1006A1
4578555	1	EA	ELEMENT THERM ST 1006A1
3081643	2	EA	ELEMENT WORTH. P/N 292050B-15
1114388	14	EA	ELEMENT, AFTER FILTER, PNEUMATIC PROD #2004
1859602	13	EA	ELEMENT, ASSY, FAIRBANK MORSE P/N 12510619,
1520410	1	EA	ELEMENT, COMPLETE ROTATING I.R. DWG#W-16JT
2501922	4	EA	ELEMENT, CUNONO. 12840-4-50
2423622	3	EA	ELEMENT, DOLLINGER, CORP. P/N-49-27K5
1834597	11	EA	ELEMENT, FILTER ST.ST.FISHER PT#15A5967X0
2425676	7	EA	ELEMENT, FILTER F/ I&CSTAT AIR I.P. 2
1533330	6	EA	ELEMENT, FILTER F/MAIN BOILER FEED PUMPS I.
1147362	7	EA	ELEMENT, FILTER PALL #W8T150-30-U0045J, RCF
1147321	6	EA	ELEMENT, FILTER PALL #W8T150-30-U200ZJ, RCF
1147354	3	EA	ELEMENT, FILTER PALL W8T150-30-U2-20ZJ, RCF
2242535	2	EA	ELEMENT, FILTER, .2 MICRON, DURACIL, W. P.
2242543	2	EA	ELEMENT, FILTER, .45 MICRON, DURACIL, W.P.
1151620	5	EA	ELEMENT, FILTER, 1.0 MICRON, PALL W8T-150-3

Stock number	Stock Ledger	Unit of Issue	Description
2242550	2	EA	ELEMENT, FILTER, 1.0 MICRON, W.P. SYSTEM, D
2242568	2	EA	ELEMENT, FILTER, 3.0 MICRON, DURACIL, W.P.
2413227	42	EA	ELEMENT, FILTER, ING. RAND #C1680, 11/12 ST
1150218	5	EA	ELEMENT, FILTER, PALL P/N W8T-150-30 U100ZJ
2424158	93	EA	ELEMENT, FILTER, UNIVERSAL SILENCER,P/N 81-
3122462	1	EA	ELEMENT, FLEXIBLE,TYP.H,SIZE PH-87, DODGE 0
3122454	5	EA	ELEMENT, FLEXIBLE,TYP.HF,SIZE PX-80, DODGE
3122447	1	EA	ELEMENT, FLEXIBLE,TYPE H,SIZE PH-96, DODGE
1870856	6	EA	ELEMENT, HEATER, HAYWARD #TYPE N6, S.W.STRA
1151893	4	EA	ELEMENT, INTERNAL THERMOSTAT, FAIRBANKS MOR
1546191	2	EA	ELEMENT, OIL MIST ARRESTOR, INGERSOLL RAND
1114370	8	EA	ELEMENT, PRE FILTER, PNEUMATIC PROD. #20168
1805738	2	EA	ELEMENT, ROTATING, I.R. #205, 21 & 23 ABFP,
1107903	2	EA	ELEMENT, SINTERED VICTOREEN# S190
1151190	2	EA	ELEMENT, STRAINER, W/3/64 IN HOLES, CONVAL
2424539	5	EA	ELEMENT, WHSE AIR, P/N- AH204-366B
1800036	50	EA	ELEMENT,FILTER, FAIRBANKS MORSE 2390702, I.
2426500	2	EA	ELEMENT,FLTR,HEPA,FLANDER T-007-8-02-05-NU-
1114313	7	EA	ELEMENT,PILOT FILTER, PNEUMATIC PROD. #1169
5921770	12	EA	ENCLOSURE GAI-TRONICS #700-1026/PA PAGING S
5571187	1	EA	ENCLOSURE PUSHBTN CH#10250TN12
1575018	4	EA	ENCLOSURE, P.A., GAITRONICS #700-102-D95031
1883461	1	EA	ENCODER EANCO INC
2164184	1	EA	END 55 TERRY TUR 30504
1553320	30	EA	END SEAL KIT, F/RISTROPH SCREENS, VALQUIP A
1144807	3	EA	END, ROD, ASTM A514, WESTINGHOUSE #787D7340
2411866	8	EA	END:KODY ROOF VENT INC P/N 6" X 1/2
1842327	4	KIT	EPOXY KIT, A-788 SPLASH ZONE MASTIC SAO-410
1127737	1	CASE	EPOXY, ENECON/N.E. CERAMALLOY CP+, SAO 410
1127752	5	CASE	EPOXY,CERAMALLOY ENECON N/E CL+, BLUE,SAO41
1127745	6	CASE	EPOXY,ENECON/NE CERAMALLOY CL+, GREY,SAO-41
3111556	32	EA	EPOXY-COAL-TAR.C-200,ALLIS-CHALMERS-CIRC.WA
1881986	1	EA	EXCENTER, F/UNIT 2 SAFETY INJECTION SYSTE
9032749	3	EA	EXCHANGER, HEAT HELIFLOW, VICTOREEN #101-20
1547694	1	EA	EXCHANGER, HEAT, BW/IP INTERNATIONAL #NX-06
1786698	1	EA	EXCHANGER, HEAT, GRAHAM S# 8XF10 # 16512
1835552	1	EA	EXCHANGER, HEAT, I.R. #205A20G8X4C10-B, R.H
1522275	1	EA	EXHAUSTER GLAND SEAL WHSE (I.PSTURTEVANT DI
9003179	1	EA	EXPANSION JOINT, 18" EXTR. STM. TO 23A FWH,
1524420	1	EA	EXTENDER, WHSE P/N 2840A49G01 F/I.P.
1524412	1	EA	EXTENDER, WHSE P/N 8205D19G01 F/I.P.
585331	8	EA	EXTENSION TIG HOSE 25' F/HW-17 HANDLE ,F/UN
1886621	2	EA	EXTENSION, CYCL. HEAD, UNION PUMP #368C0749
1865278	6	EA	EXTENSION, CYLINDER HEAD, UNION P/N 368C074
1550987	8	EA	EXTENSION, STEM-PIPE, CRANE DWG. #D-46730,
1833979	2	EA	EXTENSION, STUFF.BX, I.R. #20A264AX2A-731,
1534130	2	EA	EXTENSION, STUFFING BOX, ING.RND.#16JT264AX
1884303	1	EA	EXTENSION, STUFFINGBOX, I.R. #21AL264AX14-7
1835925	1	EA	EXTENSION, WHSE P/N- 1449E48G04 ITEM # 24
2130367	1	EA	EXTENSION,MOTOR SHAFT,WEST. P/N 47 I.P.
2129948	1	EA	EXTENSION,MOTOR SHAFT,WEST. P/N 53 I.P.
2129534	1	EA	EXTENSION,MOTOR SHAFT,WEST. P/N 55 I.P.
1840388	1	EA	EXTENSION,PIPE-STEM, ALOYCO DWG.E-46724,IT.
1522077	2	EA	EXTRACTOR MAIN TURBINE VAPOR WHSESTURT. SI
1522085	1	EA	EXTRACTOR, GEN. VAPOR WHSE. STURT. SIZE 2
1522192	1	EA	EXTRACTOR, VAPOR WHSE DWG. # 4411D45 (IND.
1822972	1	EA	EXTRACTOR,SQUARE ROOT,MOORE #65, F/DIFF/PRE
1115179	16	EA	EYE BOLT, 1"-8 X 4 1/2" X 7/8", A-193 B7
1115138	12	EA	EYE BOLT, 1/2"- 13 X 2 3/4" X 3/8", A-193 B
1115112	6	EA	EYE BOLT, 1/4"-20 X 2 1/4" X 1/8", A-193 B7
1115153	6	EA	EYE BOLT, 3/4 IN- 10 X 3 1/2 IN X 5/8 IN, A
1115120	6	EA	EYE BOLT, 3/8"-16 X 2 1/2" X 1/4", A-193 B7
1115146	6	EA	EYE BOLT, 5/8"-11 X 3" X 1/2", A-193 B7
1106822	4	EA	EYE BOLT, LIVE LOAD, 3/4 IN 10 X 8 IN X 5/8

Stock number	Stock Ledger	Unit of Issue	Description
1106814	2	EA	EYE BOLT, LIVE LOAD, 5/8"11 X 7 1/2" X 1/2"
1106889	4	EA	EYE BOLT: LIVE LOAD, 1/2"13 X 6" X 3/8"
1800119	23	EA	EYEBOLT F/REACTOR CLOSURE STUD.(I.P.) PT#0
3925138	1	SET	EYEBOLT GLAND NUT GROOVE PIN CRANEDWG B4281
1540152	18	EA	EYEBOLT, .500"X6.50", CRANE PACKING GLANDS,
1540160	6	EA	EYEBOLT, .625 IN X7.00 IN, CRANE 107622455,
1540145	12	EA	EYEBOLT, .750"X7.00", CRANE PACKING GLANDS,
1540103	17	EA	EYEBOLT, .876"X8.50", CRANE PACKING GLANDS,
1112499	2	EA	EYEBOLT, DRESSER #128339-003, ABFP GOV.,
1110634	1	EA	EYEBOLT, SHOULDER, WORTH. #W128339-003, 22A
1827773	2	EA	F/1 IN CHECK VALVE, CONVAL P/N 5F-ST6-PI, I
1119486	300	FT	FABRIC, HVY.DTY.SIL-IMPREG.FIB.GLS.60"X150'
2848687	6	EA	FACE ROTATING, F/ HEATER DRAIN PUMP, I.P. 2
2848679	4	EA	FACE STATIONARY, F/ HEATER DRAIN TANK P
1538933	11	EA	FACEPLATE, SCALE, BLANK, L&N #534104, RAD.M
6811020	1	EA	FACING GRINNELL P/N 14-6"
1810134	7	EA	FAILURE DETECTION PC CARD WHSE P/N6050D15G0
5042114	1	EA	FAN AC T59-5266 . RETAIN LOC 86
5921804	11	EA	FAN BOXER IMC MAGNETICS 4715FS12-TB40, IP2
1838986	2	EA	FAN, 10", SOLID STATE CONTROL 80-570000-90
1545706	1	EA	FAN, 110V FOIL 80 MM, ION TRACK #260-005, B
1135227	1	EA	FAN, BELT DRIV, E&W #77F2-200,CCR HVAC CARB
1838804	1	EA	FAN, CENTRIFUGAL EXHAUST WHSE STUREVANT MOD
1533967	2	EA	FAN, EHAUST, WALL, COOLAIR CORP., UNIT# 2 T
2812246	2	EA	FAN,F/15 HP MOTOR, 254TC FRAME,CHESTERTON #
1885334	4	SET	FASTENER FLANGE, F/CONTAINMENT SPRAY PUMP,
1885516	4	SET	FASTENERS COVER, F/CONTAINMENT SPRAY PUMPS,
3106192	4	EA	FASTENERS, FALK DWG# 428-110 MANUAL P/N 6
1527498	6	EA	FASTENERS, FALK P/N 6 I.P.
1527662	12	EA	FASTENERS, FALK, P/N 6 I.P.
1572254	12	EA	FEET FELT SAST MFG. #B344A
1119494	360	FT	FELT, NEEDLED FIBERGLASS, 1"X60"X45', PCI #
1123090	3	PKG	FERRULE, 1/4" NYLON, SWAGELOK #NY-400 SETS-
1145077	7	BOX	FERRULE, INSULA.,H 4.0/17,12 AWG,GRAY, WEID
1145051	10	BOX	FERRULE, INSULATED,H 1.0/14,18 AWG,YELLOW,
1145069	9	BOX	FERRULE, INSULATED,H 2.5/14,14 AWG,BLUE, WE
2812345	3	EA	FILLER, OIL & CAP, CHESTERTON #408, B.A.T.P
1104116	2	EA	FILTER (LESS ELEMENT),F/E.D.G.ALCO PUBLICAT
2425460	36	EA	FILTER 16 X 20 X 2 (35 PERCENTEFFICIENT & 2
2425452	41	EA	FILTER 16 X 20 X 2 35 PERCENT EFFICIENT & 2
2421485	47	EA	FILTER 24X24X2 AGITAIR
2425437	10	EA	FILTER BALSTON P/N-200-80BX I.P. STA.
2425411	10	EA	FILTER BALSTON P/N-200-80DX I.P. STA.
2425429	18	EA	FILTER BALSTONP/N-200-35BX I.P. STA.
1853274	2	EA	FILTER BREATHER, WORTH. P/N FA183 ITEM# 1
1572163	4	EA	FILTER DISK RL-02 (12-13097-03) INMACS CORP
3911799	2	EA	FILTER ELEM FISHER IF257706992
1523042	4	EA	FILTER ELEMENT-25 MICRON SS INSERT,MARVEL E
6806723	5	EA	FILTER HEPA 30 CFM RATED CAPACITY, TO REMOV
2425122	1	EA	FILTER MESH SCREEN, ILL. WATER TREATMENT. D
1573682	5	EA	FILTER SENSE FREQ. 3 WIRE (A,B,C,D)STELLAR
1573690	5	EA	FILTER SENSE FREQ. 4 WIRE (C) STELLAR SECUR
1842137	6	SET	FILTER SET, ALLISON P/N-PF132 AND 5187310 I
1842103	5	SET	FILTER SET, FUEL, DETR. DIES. P/N 25010776
2502292	5	EA	FILTER, 6 MICRON, PALL #HC8300 FUN39H, MBFP
1107994	2	EA	FILTER, AC LINE IE LCU VICTOREEN# 92-9
2421824	3	EA	FILTER, AIR TYPE 44 15-1/2X19-1/2X2 IN FAR-
1552090	15	EA	FILTER, AIR, 20"X25", L.J.WING, FSB SUPPL
253096	1	EA	FILTER, AIR, SIZE 24 X 24 X 2 IN, KOCH #MS-
1107754	19	EA	FILTER, ASSEMBLY R45, AR VICTOREEN# 841-1
2502284	6	EA	FILTER, ATLANT. PALL CORP. #HC8300FKT39H ,
2242519	147	EA	FILTER, BAG, TWENTY MICRON, DURACIL
1820018	16	EA	FILTER, CARBON CELL MSA PT# ASK-1743-980 I.
1135193	12	EA	FILTER, CARBON, E & W #478361, CCR HVAC CAR

Stock number	Stock Ledger	Unit of Issue	Description
1902675	10	EA	FILTER, CARTRIDGE 10 MICRON GENERAL ELECTRI
1902741	12	EA	FILTER, CARTRIDGE 20 MICRON GENERAL ELECTRI
1902683	16	EA	FILTER, CARTRIDGE 5 MICRON GENERAL ELECTRIC
1107747	25	EA	FILTER, CARTRIDGE IODINE VICTOREEN# 841-2
1107705	17	EA	FILTER, CARTRIDGE R45 AR VICTOREEN# 844-
1902436	9	EA	FILTER, CARTRIDGE, GEN. ELEC. 233A8687P0003
2423671	1	EA	FILTER, COMP. AIR, KING #9460-3T-6-5, STATI
1546324	8	EA	FILTER, ELEMENT, PARKER #906462, MAIN.BOIL.
1802982	20	EA	FILTER, ELEMENT,FUEL OIL PRI/SEC.,FAIRBANKS
1808575	13	EA	FILTER, F/ RADIATION MONITOR I.P. 2
1147537	4	EA	FILTER, FLINGER,F/SYS ONE PUMP, CHESTERTON
2420008	5	SET	FILTER, HEPA F/RAM BAILING MACHINES,P/N 500
1550474	1	EA	FILTER, HEPA, FLANDERS #0-007-F-02-05-IU-52
1533611	15	EA	FILTER, HEPA, MINUTEMAN 10102-50
1820000	198	EA	FILTER, HEPA,FLANDERS #0-007-W-42-03-NU-12-
1549955	4	EA	FILTER, HOUSING VENT BREATHER, HOWDEN SIROC
1107721	1	EA	FILTER, IN-LINE 1" VICTOREEN# 844-
1107739	1	EA	FILTER, IN-LINE 3/4" VICTOREEN# 844-
1545714	2	EA	FILTER, INTAKE, ION TRACK P/N 270-019, BOMB
1546787	16	EA	FILTER, LIFETIME 20IN X 25IN X 2IN, SMITH F
1149418	6	EA	FILTER, LINE RFI, VICTOREEN #92-9015-A
1837475	7	EA	FILTER, MASONEILAN ITEM #14, P/N-008645-006
2500049	750	EA	FILTER, MICROWIND II F/REFUELING CAVITY I.P
1107796	5	EA	FILTER, PURGE VICTOREEN# 844-
1108091	1	EA	FILTER, PURGE R45 VICTOREEN# S190
2426484	3	EA	FILTER, REPLACEMENT, MODEL 632 VACUUM, HEPA
1579721	3	EA	FILTER, RONAN ENG. #RF-48-2, UNIT 1 CCR ALA
1833805	23	EA	FILTER, TUBE, 25 MICRON, COMMERC. FILTERS #
1523018	16	EA	FILTER, VICTOREEN DWG 859-1-50 P/N 841-1-16
1889856	1	EA	FILTER, WHSE. #5JX94, NUCLEAR INSTRUMENTATI
1502228	11	EA	FILTER,DISC,VICTOREEN INC. #S83233G505, RAD
1891167	120	EA	FILTER;F/PRIM AUX BLDG VENT ONSUPPLY FANS I
1526193	52	EA	FILTER,PAPER,NUCLEAR RESEARCH P/N 245899-(I
1124098	4	EA	FILTER,TYPE W HIGH VEL.AIR, 20X25X2 700 FPM
1532472	2	EA	FILTER-HEPA GENERAL DYNAMICS #RPS-AK00008,
1532456	24	EA	FILTER-PRE-P#-RPS-AK00003,MODEL-PFB-(H)-100
2425619	88	EA	FILTERS, AIR, SIEMANS #CP-795-389-354, CWP
5185012	1	EA	FINGER ASSY ITE #270906-K2
1863372	41	EA	FINGERS, STATIONARY CONTACT, UPPER WHSE #44
4283602	1	EA	FITTING ELTRODE CLARK REL#T180
1865435	5	EA	FITTING, BULKHEAD, UNION #668A0734200D21200
3825528	3	EA	FITTING, GREASE, ASSEMBLY, COPES VULCAN #71
1501790	1	EA	FITTING-OIL LIFT PUMP INLET,F/RCP-PARKER HA
1501808	1	EA	FITTING-OIL LIFT PUMP OUTLET, 8-3/8-AEOG-S,
5833256	3	EA	FIXTURE, AREAMASTER JR.,175W M-H, APPLETON
2301505	4	EA	FLANGE 10" 150# SS BW SCH 40S
1838200	3	EA	FLANGE 2" 150# WELDNECK RAISEDSCH. 40 (IND
1818699	2	EA	FLANGE 3" 900# SS BW
2301463	2	EA	FLANGE 3" 150# SS SW SCH. 40S
3353661	1	EA	FLANGE BLIND F/ 1" SARAN LINED PIPE CHLORIN
3353729	1	EA	FLANGE BLIND F/ 2 IN SARAN LINED PIPE CHLOR
2848596	2	EA	FLANGE BORG WARNER P/N-261665-CB REF-#S-11
3920048	1	EA	FLANGE GLAND F/8" 600# MTR OPER CRANE D399
1811090	5	EA	FLANGE GUYON, 1 IN. 150# 304 SS.,ASA-182 AN
3114162	1	EA	FLANGE OIL FAILURE TRIP, F/ MAIN BLR FD
3923737	1	EA	FLANGE PACKING 3/8-1/2" STEM FISHER CONTROL
1882612	2	EA	FLANGE R.F.CONNECTION F/UNIT 2SAFETY INJECT
3353596	12	EA	FLANGE SARAN LINED 1 1/2" COMP CHLORINE SYS
7129059	8	EA	FLANGE SUPPORT W #729J106S006
1813211	2	EA	FLANGE, 1 1/2",150#,SW, SCH. 10S, RF,A/SA-
1118835	2	EA	FLANGE, 1" S.O., F.F. 150#, A105 OR A181,
1114099	2	EA	FLANGE, 10"SCH 40 150# ASTM A182 304, W.N.R
1810563	4	EA	FLANGE, 1-1/2" 300#, S.W. A182 F304 S.S.,
1121623	1	EA	FLANGE, 12" 150# W.N. A182 F 304 S.S. SCH.4

Stock number	Stock Ledger	Unit of Issue	Description
1114115	4	EA	FLANGE, 18", .375 WT, 150# ASTM A182 TY.304
1810522	2	EA	FLANGE, 2", 1500# SCH.60, S.W. R.F. SA182 3
1810571	1	EA	FLANGE, 2", 300# SCH.40, SW, RF, ASME A182
1118827	8	EA	FLANGE, 3/4" S.O., F.F. 150#, A105 OR A181,
1118850	4	EA	FLANGE, 3/4", SLIP-ON, R.F. 150#
1838432	2	EA	FLANGE, 3/4",150#,SCH. 40S,SW,RF,A/SA-182-F
1815315	2	EA	FLANGE, 8", 150#, W.N., R.F., SS BW, SCH 4
1811074	2	EA	FLANGE, BLIND 1/2IN, 150LB, RAISED FACE A/S
1811181	2	EA	FLANGE, BLIND 1/2IN, 300LB, RAISED FACE, A/
1811165	3	EA	FLANGE, BLIND 10IN, 150LB, RAISED FACE, A/S
1811454	2	EA	FLANGE, BLIND 1-1/2IN, 1500#, RF, A182 F316
1811298	1	EA	FLANGE, BLIND 1-1/2IN, 600LB, R.F.ASTM 182
1811371	2	EA	FLANGE, BLIND 1-1/2IN, 900LB, RAISED FACE,
1811108	10	EA	FLANGE, BLIND 1-1/2IN,150LB,RAISED FACE,A/S
1811173	2	EA	FLANGE, BLIND 18IN, 150LB, RAISED FACE, A/S
1811447	2	EA	FLANGE, BLIND 1IN, 1500LB, RAISED FACE, A/S
1842533	7	EA	FLANGE, BLIND 2-1/2" R.F. MAT.ASME SA-182 F
1811462	1	EA	FLANGE, BLIND 2IN, 1500LB, RAISED FACE, A/S
1811223	1	EA	FLANGE, BLIND 2IN, 300LB, RAISED FACE, A/SA
1811306	1	EA	FLANGE, BLIND 2IN, 600LB, RAISED FACE, A/SA
1811314	2	EA	FLANGE, BLIND 3" 600#, RF, A182 F304, ANSI
1811470	1	EA	FLANGE, BLIND 3IN, 1500LB, RISED FACE, A/SA
1811124	2	EA	FLANGE, BLIND 3IN, 150LB, RAISED FACE, A/SA
1811231	2	EA	FLANGE, BLIND 3IN, 300LB, RAISED FACE, A/SA
1811488	1	EA	FLANGE, BLIND 4IN, 1500LB, RAISED FACE, A/S
1811132	2	EA	FLANGE, BLIND 4IN, 150LB,RAISED FACE, A/SA
1811249	1	EA	FLANGE, BLIND 4IN, 300LB, RAISED FACE, A/SA
1811496	2	EA	FLANGE, BLIND 6IN, 1500LB, RAISED FACE, A/S
1811140	1	EA	FLANGE, BLIND 6IN, 150LB, RAISED FACE, A/SA
1811256	1	EA	FLANGE, BLIND 6IN, 300LB, RAISED FACE, A/SA
1811413	2	EA	FLANGE, BLIND 6IN, 900LB, RAISED FACE, A/SA
2290880	1	EA	FLANGE, BLIND F/SUPPORT FAC WATER TREATME
2290690	2	EA	FLANGE, BLIND F/SUPPORTFACILI TIES WATER TR
1117639	4	EA	FLANGE, BLIND, 10 IN, 300 LB., RF
1811389	1	EA	FLANGE, BLIND, 2" 900#, RAISED FACE, SS, I
1875467	4	EA	FLANGE, BLIND, 2-1/2" 300# R.F. ASME SA182
1114503	1	EA	FLANGE, BLIND, 3/4 IN, 1500 LB, RF
1811322	1	EA	FLANGE, BLIND, 4 IN, 600# S.S.R.F., I.P.2
2290682	2	EA	FLANGE, COMPANION F/SUPPORT FACILITIES WATE
2290492	2	EA	FLANGE, COMPANION F/SUPPORT FACLIT WATER TR
1881176	1	EA	FLANGE, CRANE-DEMING ITEM# 161
1881515	4	EA	FLANGE, CRISPIN AIR RELIEF #13-20S, SERV.WA
1881507	2	EA	FLANGE, CRISPIN AIR RELIEF #4-2S, SER.WATER
3122611	1	EA	FLANGE, DISCHARGE, BARRET #D6698-P6698,SUMP
1891142	4	EA	FLANGE, F/FAN COOLER UNITS I.P. 2
1890961	10	EA	FLANGE, FF SLIP ON,2" 150#, FAN COOLER UNIT
1148485	7	EA	FLANGE, FLAT FACED, 6 IN-150#, A-105 C/S,
1540756	2	EA	FLANGE, GLAND, CRANE DWG.K-6187 IT.# 5, 6EX
1503796	1	EA	FLANGE, GLAND, CRANE DWG.K-6638-B IT#10, 6E
1875822	1	EA	FLANGE, GLAND, VELAN,4G58, SIS, CVCS, P/N90
1544972	2	EA	FLANGE, MOUNTING, PN A-12
1522812	2	EA	FLANGE, PACKING FISHER P/N-1E-944823072 (
1301670	2	EA	FLANGE, PACKING, MASONEILAN #435006-284-030
1119007	5	EA	FLANGE, PIPING, 3", 150# RAISED FACE
3354040	4	EA	FLANGE, R.F. 2" 300#STD. A-105 C.S. S.W., C
3354099	3	EA	FLANGE, RAISED FACE WELD NECK,4IN.600# SCH
1810597	2	EA	FLANGE, RAISED FACE, 3/4 IN., 600# SS SW, S
1891159	5	EA	FLANGE, REDUCING F/FAN COOLER UNITS I.P. 2
2264539	1	EA	FLANGE, RETAINING BEARING F/ MSR REHEATER
1810548	1	EA	FLANGE, RF, SW, 3/4IN, 300LB, SCH 40S, A182
1861848	18	EA	FLANGE, SLIP ON, 10 IN, 150#, R.F., A/SA 10
1118843	5	EA	FLANGE, SLIP-ON, 1", RF, 150#
1114495	6	EA	FLANGE, SLIP-ON, 10 IN, 150 LB., RF
1101393	2	EA	FLANGE, SOCKET WELD, 3/4 IN, 1500 LB. RF

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1842566	8	EA	FLANGE, SOCKET WELD,1 1/2" 150#,R.F.SCH.40,
1814391	1	EA	FLANGE, SOCKETWELD 1-1/2", 150#,SCH.80,R.F.
1814433	2	EA	FLANGE, SOCKETWELD 1-1/2",600#,SCH.80,R.F.,
1810613	2	EA	FLANGE, SOCKETWELD 1-1/2IN,600LB,R.F,SCH.40
1810654	2	EA	FLANGE, SOCKETWELD 1IN,1500LB,R.F,SCH.80S,A
1810506	2	EA	FLANGE, SOCKETWELD 1IN,1500LB,SCH.160,ASTM
1810605	1	EA	FLANGE, SOCKETWELD 1IN,600LB,R.F,SCH.40S, A
1838440	1	EA	FLANGE, SOCKETWELD 2 IN.,600#,SCH.80,R.F.,A
1814409	2	EA	FLANGE, SOCKETWELD 2",150#,SCH.80,R.F.,A/SA
1813229	5	EA	FLANGE, SOCKETWELD 2",150#,SCH.40,R.F.,A/S
1810621	2	EA	FLANGE, SOCKETWELD 2IN,600LB,R.F,SCH.40S,A
1810647	2	EA	FLANGE, SOCKETWELD 3/4IN,1500LB,R.F,SCH.80S
1811439	4	EA	FLANGE, SOCKETWELD 3/4IN,150LB,SCH.40,R.F,A
1838457	3	EA	FLANGE, SOCKETWELD, 1 1/2", 150#, R.F., A/S
1814425	1	EA	FLANGE, SOCKETWELD, 1", 600#, R.F., A/SA 10
1814466	2	EA	FLANGE, SOCKETWELD, 1", 900#, R.F., A/SA 10
1813187	2	EA	FLANGE, SOCKETWELD, 1/2", 150 LB, RF
1838424	4	EA	FLANGE, SOCKETWELD, 1/2", 150#, R.F., A/SA
1814441	2	EA	FLANGE, SOCKETWELD, 2" 600# RF,ASTM/ASME A/
1838465	6	EA	FLANGE, SOCKETWELD, 2", 150#, R.F., A/SA 18
1814482	2	EA	FLANGE, SOCKETWELD, 2", 900 #, R.F., A/SA 1
1814375	7	EA	FLANGE, SOCKETWELD, 3/4" 150# SCH.80, R.F.,
1813195	4	EA	FLANGE, SOCKETWELD, 3/4", 150 LB., R.F.
1814417	2	EA	FLANGE, SOCKETWELD, 3/4", 600 #, R.F., A/SA
1814458	2	EA	FLANGE, SOCKETWELD, 3/4", 900#, A/SA 105, R
1810498	2	EA	FLANGE, SOCKETWELD, 3/4IN,1500LB,SCH.160,A
1812452	1	EA	FLANGE, SOCKETWELD, 4", 600 LB., RF
1814383	1	EA	FLANGE, SOCKETWELD,1" 150# SCH. 80, R.F., A
1814474	2	EA	FLANGE, SOCKETWELD,I.P.2
1865252	2	EA	FLANGE, STUFFING-BOX, UNION #366B0759800D31
1810555	2	EA	FLANGE, SW,1 IN 300#, SCH 40S, ASTM/ASME A/
1813203	3	EA	FLANGE, SW,1 IN,150#,SCH.40,R.F.,A/SA 182 F
1118165	2	EA	FLANGE, W.N. 8", 300# SCH.40, FORGED S/S AS
1812437	2	EA	FLANGE, WELDING NECK 10IN, 150LB, SCH.40, R
1815323	1	EA	FLANGE, WELDING NECK, 10", 150#, R.F., A/SA
1818723	2	EA	FLANGE, WELDING NECK, 3 IN, 1500#, SCH. 160
1818632	1	EA	FLANGE, WELDING NECK, 3", 300 #, R.F., A/SA
1818665	1	EA	FLANGE, WELDING NECK, 3", 600#, R.F., A/SA
1812395	1	EA	FLANGE, WELDING NECK, 3IN 150LB, R.F., A/SA
1818640	2	EA	FLANGE, WELDING NECK, 4 IN, 300#, SCH. 40 R
1818707	2	EA	FLANGE, WELDING NECK, 4 IN, 900#, SCH.80S,
1812403	2	EA	FLANGE, WELDING NECK, 4IN 150LB, SCH.40, R.
1815307	1	EA	FLANGE, WELDING NECK, 6 IN, 150#, SS BW, SC
1818657	2	EA	FLANGE, WELDING NECK, 6 IN, 300#, SCH.40S,
1115856	2	EA	FLANGE, WELDING NECK, 8 IN, 150 LB., RF
1812411	1	EA	FLANGE, WN, 6" 150# R.F. C.STL. B. W. SCH.
1122217	3	EA	FLANGE,10" FLATE FACE,SLIP-ON ANSI 150 LB.T
1122233	10	EA	FLANGE,3" FLATE FACE,SLIP-ON ANSI 150 LB.
1122225	20	EA	FLANGE,4" FLATE FACE,SLIP-ON ANSI 150 LB.TY
1148766	1	EA	FLANGE,4IN X 2IN,150#,F304 SS,ASTM A-182,RE
1536861	2	EA	FLANGE,FLAT FACE,3" 600#, GUYON, S.G.BLOW D
1861475	1	EA	FLANGE,FOLLOWER,DARLING VLV, DWG 11664 P/N
3817988	5	EA	FLANGE,GLAND POWELL #1-104522-202-02, TAG
1876184	2	EA	FLANGE,PACKING, VELAN,2TM58FN,VLVS 856A-F,P
1861855	8	EA	FLANGE,SLIP ON 10IN, FLAT FACE, 150LB, A 10
3107968	2	EA	FLANGE,SUCTION HEAD,HAZLETON DWG# D59178-P
1876200	2	EA	FLANGE,UPPER,VELAN 2TM58FN, VLVS 856A-F,P/N
1812478	2	EA	FLANGE: 3" 900# C.STL. BW SCH. 160
1812486	2	EA	FLANGE: 4" 900# C.STL. BW SCH. 160
1812460	1	EA	FLANGE: 6" 600# C.STL. BW
1830470	1	EA	FLANGE-CRANE P/N-149-453-003 (I.P.)
1121904	4	EA	FLAPPER, FISHER CONTROL #1H-266941132
1825033	4	EA	FLINGER, CENTRIF. FILTER, CHESTERTON #98385
1813047	2	EA	FLINGER, I.R. #300307G-18-BUNAN, AUX.COMP.C

Stock number	Stock Ledger	Unit of Issue	Description
1828615	6	EA	FLINGER, I.R. 300307G-17-BUNAN, COMP. COOL.
1832567	2	EA	FLINGER, INBOARD, I.R. #287B157CX1-154 CONT
1805514	2	EA	FLINGER, OIL, ING. RAND.#3NT157LX1-204, A.B
1832575	2	EA	FLINGER, OUTBD, I.R. #250B157KX1-154, CONT.
1542927	3	EA	FLINGER, WHSE. #799B014G03, RCP OIL LIFT PM
1875483	2	EA	FLNAGE, BLIND, 2 1/2 IN, 900#, RF, A/SA182,
3108081	1	EA	FLOAT & ROD ASSY F/ SERVICE WATER PUMP I.
2973675	1	EA	FLOAT 42 CH1 PUMP JO 115 9" COPPER P/N
2973493	1	EA	FLOAT 64 CHI PUMP B9036-1
1877091	3	EA	FLOAT BALL F/3" 150# VLV MULTIPLEX MFG
4283412	1	EA	FLOAT CLARK RELIANCE PT #F35
1877273	1	EA	FLOAT F/3" 150# AIR VLV MULTIPLEX MFG
3112307	1	EA	FLOAT ROUND, F/ SEWAGE SYSTEM I.P. 1 2
3099967	1	EA	FLOAT WORTH #250062-24 IT 24
1842525	1	EA	FLOAT, 8" DIA., GOULDS PUMPS 8273-0001, PMP
3070083	1	EA	FLOAT, DRAIN TRAP, FOR ARMSTRONG MODEL #21
1895176	3	EA	FLOAT, F/ARMSTRONG DRAINER 3/4" 33-LD, ORIF
1808237	1	EA	FLOAT, METERING,FISHER, P/N-303F008G41,WAST
2264281	3	EA	FLOAT,STEM KIT,I.P. UNIT 2
1709989	5	EA	FLOWMETER #10A3135N (I.P.) (PRICE $ 70.0
1101047	1	EA	FLOWMETER, 0-5 SLM, G.A.# 03600517-005, RAD
1542067	2	EA	FLOWMETER, KIT 0-500 GPM, TRI NUCLEAR CORP.
1106236	1	EA	FLOWMETER, MODEL 227A ITT BARTON, ABFP RECI
1546795	2	EA	FLOWMETER, SINGLE TUBE, AABORG #234L/1-092-
1541507	1	EA	FLOWMETER, SONIC R57 VICTOREEN# S190
1108315	1	EA	FLOWMETER, W/ADAPT. 0-100 SLPM VICTOREEN# S
1550409	2	EA	FLUID, HYDRAULIC, 5 GAL CAN = EACH, EXXON S
1892728	3	GAL	FLUID, HYDRAULIC,BERG.PATT SF11-54, S/G SNU
3825619	23	EA	FLUID, IN 1 GALLON CONTAINER, COPES VULCAN
1882687	1	EA	FOLLOWER GLAND F/UNIT 2 SAFETYINJECT.SYST.P
3921947	1	EA	FOLLOWER NOSE A276-416 MOD T4G10 CRANE TELE
3923828	1	EA	FOLLOWER PACKING 3/8 316 SST-P/7 FISHER CON
1110394	1	EA	FOLLOWER, ANCHOR/DARLING#5-2, DWG.11497, SI
1829084	18	EA	FOLLOWER, CAM, CHI. BRIDGE #CCFL-1SB, PERS.
1862655	1	EA	FOLLOWER, DARLING 12VM54FD, DWG 11503 IT# 5
1834522	1	EA	FOLLOWER, FLANGE, DARLING 11986-5-3, VLVS 8
1863133	3	EA	FOLLOWER, GLAND POSISEAL IT. 13
1859198	2	EA	FOLLOWER, GLAND, 8"X6"X8" GATE VALVE, CRANE
1858828	2	EA	FOLLOWER, GLAND, ALOYCO #1B59BS07450, MOV74
1857846	2	EA	FOLLOWER, GLAND, ALOYCO DWG. E-45229 IT.#8,
3118338	2	EA	FOLLOWER, GLAND, COPES VULC. P/N-129774 IT#
1856699	8	EA	FOLLOWER, GLAND, COPES VULCAN #97975,
1855949	2	EA	FOLLOWER, GLAND, COPES VULCAN #99825,
1812320	1	EA	FOLLOWER, GLAND, CRANE #E-45099-9, TAG#1810
1834100	1	EA	FOLLOWER, GLAND, DARLING 11986-5-31, VLVS 8
1112408	2	EA	FOLLOWER, GLAND, DRESSER #150324-001, ABFP
1810704	5	EA	FOLLOWER, GLAND, UNION #339A0720200D23101,
1872639	2	EA	FOLLOWER, GLAND, WORTHINGTON, FIRE PRESS.MA
1537281	3	EA	FOLLOWER, GLAND,CRANE IT#7 DWG.PB-138737, 5
1522838	1	EA	FOLLOWER, PACKING FISHER P/N- 1E944735072(I
1546654	1	EA	FOLLOWER, PACKING, FISHER #1E943935072, PCV
1112481	1	EA	FOLLOWER, VALVE STEM, DRESSER #131145-002,
1829910	2	EA	FOLLOWER, WHSE ITEM # 13 P/N- 1306C33H01
1867191	1	EA	FOLLOWER,DARLING VALVE 14G54, IT#5-2, VLV 7
1856491	2	EA	FOLLOWER,DARLING VLV DWG#11502 P/N 5-2, VLV
1534098	3	EA	FOLLOWER,FLANGE, ALOYCO IT#7-DWG#PB-138737,
1888171	1	EA	FOLLOWER,FLANGE, DARLIG VLV.4G57Y, VLVS 850
1865567	15	EA	FOLLOWER,GLAND, COPES VULCAN, PCV-1214-17 &
1861061	1	EA	FOLLOWER,GLAND, COPES VULCAN,VLVS MOV-730&7
1545425	2	EA	FOLLOWER,GLAND, CUNO #32059-34 IP
1888189	1	EA	FOLLOWER,GLAND, DARLING 4G57Y, ITEM #5-31,
3837325	3	EA	FOLLOWER,GLAND, F/ 20" 300# WE,A&M #35882-2
1861483	1	EA	FOLLOWER,GLAND,DARLING VLV,DWG 11664 P/N 5-
1881820	2	EA	FOLLOWER,GLAND,F/FIRE PROTECT SYSTEM I.P. U

Stock number	Stock Ledger	Unit of Issue	Description
1861517	2	EA	FOLLOWER,JAM NUTS,DARLING VLV DWG-11664 ITE
1534106	3	EA	FOLLOWER,NOSE, ALOYCO IT#8-DWG#PB-138737, 5
1861509	2	EA	FOLLOWER,NUT,DARLING VLV, DWG 11664 IT.#6-1
1302058	2	EA	FOLLOWER,PACKING, MASONEILAN #435006-260-15
1876119	2	EA	FOLLOWER:GLAND,FISHER CONT.# F1029633352, 8
1840354	1	EA	FOOT, STEM ALOYCO DWG. # 13 & E-46724 (I
3846821	3	EA	FORK, DECLUTCH ASSY.,SMB-000, LIMITORQUE 01
1853282	1	EA	FRAME OIL HEAD, WORTH. P/N 304024 B-1 IT
6892632	2	SET	FRAME TENT ASSEMBLY FOR MODEL #LI-360A DUAL
6892640	1	SET	FRAME TENT ASSEMBLY FOR MODEL #LI-361-B DUA
1861004	1	EA	FRAME, COPES VULCAN, VLVS MOV-730 & 731, #1
1546431	1	EA	FRAME, CRIMP, RJ-11, BLACK BOX #FTM40, COMP
1546472	1	EA	FRAME, HEAVY DUTY COAX, BLACK BOX #FT150, C
1853241	1	EA	FRAME,BARE, WORTH.P/N 311111F4S# L 85818-9
6391775	1	CASE	FREEZE, SUPER EXTRA DRI 24 AVDP OZ CAN WIS
3825189	7	EA	FRICTION, SEAL, FISHER CONTROL # 1N79140699
1877083	3	EA	FULCRUM BALL F/3" 150# VLV MULTIPLEX MFG
1877059	2	EA	FULCRUM VLV 3" 150# MULTIPLEX MFG
253054	12	EA	FUNNEL, DRIP, 24" W/30" DRAIN TUBE, FRAM #8
1801711	40	EA	FUSE (OVER-RANGE), F/ RAD. MONITORING S
1101302	50	EA	FUSE , AMP-TRAP, FORM 600, GOULD SHAWMUT A2
5918958	132	EA	FUSE 10A 250V BUSSMAN #2432B59I.P.CONTROL R
7991300	5	EA	FUSE 15A S.B.BUSSMAN #NDA15
1867480	8	EA	FUSE 5 AMP MAGNETICS #MTH-5/5A F/ I.P. 2
1575703	1	EA	FUSE 600VAC, 45AMP, GOULD-SHAWMUT TRS-45R
1545458	7	EA	FUSE BLOCK, 400 AMP 600 VOLTS GOULD #64053
7991334	90	EA	FUSE BUSSMAN MFG #AGC1
7991326	20	EA	FUSE BUSSMAN MFG #AGC2
7991284	3	EA	FUSE BUSSMAN MFG #MDX3
7991276	3	EA	FUSE BUSSMAN MFG #MDX4
1825280	8	EA	FUSE C. SHAWMUT #FORM 101 A13X300
5911177	10	EA	FUSE EXTREMELY 150A 130V GLASS,FIB BOLTED
1511492	8	EA	FUSE FISHER PORTER 151A001U01
1503366	1	EA	FUSE PT.#FU-1-SOLID-STATE-CONTROLS.-(I.P.)
1840966	1	SET	FUSE SET, BULB, HALON FIRE SYSTEM, I.P.2
1885789	5	EA	FUSE WHSE P/N 1683A62H23 (I.P.)
1828326	24	EA	FUSE WHSE P/N-1683A63H17 (I.P.)
1828359	20	EA	FUSE WHSE, P/N-73482AJ00H (I.P.)
1117548	20	EA	FUSE, .5 AMP, M191, WHSE.#4257A58H01, LED.E
1129303	5	EA	FUSE, 0.63AMP, WHSE. #EX06071, RIVLIS,
1117555	30	EA	FUSE, 1 AMP, M192, WHSE. #180C217H83, LED.E
1884030	122	EA	FUSE, 100A 600V FA,UL CL J,200KA I.R. GOULD
1131705	14	EA	FUSE, 10A 600VAC, TD, UL CLASS J,200KA I.R.
1894963	71	EA	FUSE, 10AMP 250V TD, UL CL. RK1, BUSSMANN #
1124635	18	EA	FUSE, 1200A, 600V, UL CL. L, GOULD SHAWMUT
1884048	170	EA	FUSE, 125A 600V FA, UL CL J,200KA I.R. GOUL
1884089	204	EA	FUSE, 150A 600V FA,UL CL J,200KA I.R., GOUL
1121714	51	EA	FUSE, 15A 600V TD, CL J,200KA I.R. GOULD SH
1894971	100	EA	FUSE, 15AMP 250V TD, UL CL. RK1, BUSSMANN #
1894898	88	EA	FUSE, 15AMP 250VAC/DC, FA, GOULD-SHAWMUT #A
1124627	18	EA	FUSE, 1600A, 600V, UL CL. L, GOULD SHAWMUT
1124619	63	EA	FUSE, 175A 600V TD, UL CL. J, GOULD SHAWMUT
1879998	2	EA	FUSE, 1A 250V, WHSE.#AGC1, NUCLEAR INSTRUME
1894948	100	EA	FUSE, 1AMP 250V TD, UL CL. RK1, BUSSMANN #L
1884055	83	EA	FUSE, 200A 600V FA,UL CLJ,200KA I.R. GOULD
1883966	61	EA	FUSE, 20A 600V FA, UL CL J, 200KA I.R., GOU
1115658	69	EA	FUSE, 20A 600V TD, UL CL.J,200KA I.R., GOUL
1894989	101	EA	FUSE, 20AMP 250V TD, UL CL. RK1, BUSSMANN #
1894906	85	EA	FUSE, 20AMP 500V AC/DC FA, GOULD SHAWMUT #A
1881762	213	EA	FUSE, 250A 600V FA,UL CL J,200KA I.R. GOULD
1123249	90	EA	FUSE, 250A 600V TD,UL CL J, 200K I.R., GOUL
1875103	23	EA	FUSE, 250VAC/125VDC, 100A, UL CLASS G, BUSS
1115765	100	EA	FUSE, 25A 250V TD, UL CL RK5, GOULD SHAWMUT
1115773	80	EA	FUSE, 25A 600V TD, UL CL RK5, GOULD SHAWMUT

Stock number	Stock Ledger	Unit of Issue	Description
1115666	82	EA	FUSE, 25A 600V TD, UL CL.J,200KA I.R.,GOULD
1894914	150	EA	FUSE, 25AMP 250V AC/DC FA, GOULD SHAWMUT #A
1894997	98	EA	FUSE, 25AMP 250V TD, UL CL. RK1, BUSSMANN #
1122001	110	EA	FUSE, 2A 600V,TD, CL RK-5,GOULD SHAWMUT #TR
1884071	216	EA	FUSE, 300A 600V FA,UL CLJ,200KA I.R., GOULD
1885797	2	EA	FUSE, 300A, 250V, WHSE.#1683A62H24, BATTERY
1883974	70	EA	FUSE, 30A 600V FA, UL CLJ, 200KA I.R., GOUL
1124585	59	EA	FUSE, 30A 600V TD, UL CL. RK-5, GOULD SHAWM
1115674	116	EA	FUSE, 30A 600V TD, UL CL.J,200KA I.R. GOULD
1894922	100	EA	FUSE, 30AMP 250V AC/DC FA, GOULD SHAWMUT #A
1895002	96	EA	FUSE, 30AMP 250V TD, UL CL. RK1, BUSSMANN L
1115716	78	EA	FUSE, 350A 600V TD, UL CLASS J,200KA I.R,GO
1112838	145	EA	FUSE, 3A 250V RK1 TD, GOULD SHAWMUT A2D3R,
1121722	91	EA	FUSE, 3A 600V TD,UL CL J,200KA I.R. GOULD S
1878453	10	EA	FUSE, 3A, 600 V, WHSE #73482AAK00D, CONTROL
1894880	92	EA	FUSE, 3AMP 250VAC/500VDC FA, GOULD SHAWMUT
1884063	197	EA	FUSE, 400A 600V FA,UL CL J,200KA I.R. GOULD
1883982	134	EA	FUSE, 40A 600V FA, UL CL J, 200KA I.R. GOUL
1124544	50	EA	FUSE, 40A, 600V, UL CLASS J, GOULD SHAWMUT
1881739	149	EA	FUSE, 45A 600V FA, UL CL J,200KA I.R. GOULD
1124593	55	EA	FUSE, 45A 600V TD, UL CL. RK-5, GOULD SHAWM
1884113	175	EA	FUSE, 50A 600 VAC, UL CLJ,200KA I.R., GOULD
1115682	170	EA	FUSE, 50A 600V TD, UL CL.J,200KA I.R.GOULD
1121748	70	EA	FUSE, 50A 600V TD, UL CLJ,200KA,I.R. GOULD
1101336	91	EA	FUSE, 5A 250V FA, UL CL.RK-1,200KA GOULD SH
1108646	3	EA	FUSE, 5A, (IE LCU), VICTOREEN #92-9009-6A,
1879972	30	EA	FUSE, 5A, WHSE. #F02A250V5AS, NIS,
1894955	114	EA	FUSE, 5AMP 250V TD, UL CL. RK1, BUSSMANN #L
1101328	51	EA	FUSE, 6 AMP, 250V AC/DC, GOULD SHAWMUT #A2Y
1894930	66	EA	FUSE, 6/10A 250V TD, UL CL, RK1,BUSSMANN#LP
1884014	38	EA	FUSE, 60A 600V FA, UL CL J,200KA I.R., GOUL
1124601	41	EA	FUSE, 60A 600V TD, UL CL. RK-5, GOULD SHAWM
1115690	51	EA	FUSE, 60A 600V TD, UL CL.J,200KA I.R. GOULD
1101344	134	EA	FUSE, 6A 250V FA,UL CLASS RK-1,200KA GOULD
1121979	89	EA	FUSE, 6A 600V, 200KA I.R.UL CL. CC, GOULD S
1115724	82	EA	FUSE, 6A, 600VAC, UL CL J,200KA I.R., GOULD
1884006	165	EA	FUSE, 70A 600V FA, UL CLJ,200KA I.R., GOULD
1121730	94	EA	FUSE, 70A 600V TD, UL CLJ,200KA I.R. GOULD
1121987	97	EA	FUSE, 800A, 600V, UL CL. L, GOULD SHAWMUT,#
1884022	127	EA	FUSE, 80A 600V FA, UL CL J,200KA I.R., GOUL
1115757	43	EA	FUSE, 80A 600V TD,UL CL J,200KA IR, GOULD S
1881754	152	EA	FUSE, 90A 600V FA, UL CLJ,200KA I.R., GOULD
1115708	81	EA	FUSE, 90A 600V TD, UL CL.J,200KA .R., GOULD
1871854	19	EA	FUSE, AC, TELEDYNE #111-0098, EMERG. LIGHTI
1894872	139	EA	FUSE, AMP 250VAC,500VDC, FA, GOULD SHAWMUT
1886324	50	EA	FUSE, AMP-TRAP,TYPE 4 FORM 101 #A50P350,GOU
1827351	6	EA	FUSE, BUSSMAN P/N-9023-8013
1885599	2	EA	FUSE, CHASE SHAWMUT WHSE PT#A25X80 DWG#60
1871862	23	EA	FUSE, DC F/EMERGENCY LIGHTING SYS. TELEDYNE
1150093	20	EA	FUSE, F/CL,HNC,NH3 UNIT, EIT #032-0012
1866276	90	EA	FUSE, FAST ACTING TYPE ,125V,5A, LITTELFUSE
1866334	65	EA	FUSE, FAST ACTING, 1/2A,125V,MICROFUSE,LITT
1866599	65	EA	FUSE, FAST ACTING,1/4A,3AG,250V,LITTLEFUSE
1866649	10	EA	FUSE, FAST ACTING,3A,3AG, 250V,LITTLEFUSE P
1151422	125	EA	FUSE, MICRO PLUG-IN, LITTLEFUSE P/N 273003,
1866177	95	EA	FUSE, NORM BLO TYPE, 8AG,32V,25A, LITTELFUS
1866151	95	EA	FUSE, NORM BLO, 8AG, 32V, 15A, LITTLEFUSE #
1866078	60	EA	FUSE, NORMAL-BLO TYPE, 8AG,250V,1/2A,LITTLE
1544980	6	EA	FUSE, PT, TYPE CLE-PT,23 KV, .5E AMP, WHSE.
1885581	4	EA	FUSE, SHAWMUT WHSE P/N A13X50,DWG#6053D32
1866482	125	EA	FUSE, SLO BLO 3A,250V, LITTLEFUSE # 313003,
1866516	2	EA	FUSE, SLO BLO, 3AG,15A,250V,LITTLEFUSE # 31
1866466	118	EA	FUSE, SLO-BLO, 1/5A,250V, LITTLEFUSE P/N313
1866508	142	EA	FUSE, SLO-BLO, 10A, 32V, 3AG, LITTLEFUSE #3

Stock number	Stock Ledger	Unit of Issue	Description
1866458	40	EA	FUSE, SLO-BLO, 1-1/2A,250V,LITTLEFUSE P/N31
1866540	47	EA	FUSE, SLO-BLO, 30A, 32V, LITTELFUSE #313030
1809771	34	EA	FUSE, SLO-BLO,5AMP,250V,3AG, LITTLEFUSE P/N
1111442	10	EA	FUSE, SOL.ST.CONT.#FWX-350, STAT. INVERT.,
1546167	163	EA	FUSE, T.D., CC-TRON, 1/4AMP 600V OR LESS, F
1118256	150	EA	FUSE,.5A 250V TD, UL CLASS RK-5, GOULD SHAW
1121961	44	EA	FUSE,1.5A 600VAC,200KA I.R., UL CL.CC,GOULD
1145259	50	EA	FUSE,10A 600V AC, UL CL. RK1, 200KA I.R. GO
1124411	152	EA	FUSE,10A 600V FA, UL CL J, 200KA I.R. GOULD
1884097	57	EA	FUSE,15A 600V FA, CL.J,200KA I.R.,GOULD SHA
1121995	83	EA	FUSE,15A 600V,200KA I.R.,UL CL RK-5, GOULD
1131697	16	EA	FUSE,20A 600VAC TD,UL CL.RK-5,200KA GOULD #
1121763	68	EA	FUSE,225A 600V TD, UL CL J,200KA I.R GOULD
1115732	66	EA	FUSE,350A 600VAC,UL CL J,200KA,IR GOULD SHA
1115740	60	EA	FUSE,3A 250VAC,UL CL RK1,200KA I.R., GOULD
1878255	5	EA	FUSE,3A,250 V,WHSE #73482AJ00D(I.P.)NEW-COS
1124577	92	EA	FUSE,3A,600VAC, UL CL J,200KA I.R., GOULD S
1147370	2	EA	FUSE,400A,150VAC, SEMI, SOL.ST.CONT. P/N 07
1101310	145	EA	FUSE,5A 250V TD,200KA I.R.UL CL. RK-5,GOULD
1121755	51	EA	FUSE,600A 600V TD, UL CLJ,200KA,I.R GOULD S
1101351	101	EA	FUSE,6A 250VAC,TD,200KA I.R.UL CL.RK-5,GOUL
7991318	5	EA	FUSE,BUSSMAN MFG.#MDL1.5A
1866573	70	EA	FUSE,FAST ACT,1/100A,3AG, 250V LITTLEFUSE P
1866292	100	EA	FUSE,FAST ACTING 1/10A LITTLEFUSE, P/N 273.
1866359	210	EA	FUSE,FAST ACTING TYPE,1A 125V, LITTLEFUSE #
1866615	130	EA	FUSE,FAST ACTING, 1/2A, 3AG, 250V, LITTLEFU
1866326	20	EA	FUSE,FAST ACTING, 1/4A,125V,LITTLEFUSE P/N2
1866318	65	EA	FUSE,FAST ACTING, 1/8A,125V,LITTLEFUSE P/N2
1866284	20	EA	FUSE,FAST ACTING, 125V,10A,LITTLEFUSE P/N25
1866268	66	EA	FUSE,FAST ACTING, 125V,3A, LITTLEFUSE #2510
1866367	85	EA	FUSE,FAST ACTING, 2A, 125 V., LITTLEFUSE #
1866102	100	EA	FUSE,FAST ACTING, 8AG,250V,1/2A, 361.500, I
1866581	95	EA	FUSE,FAST ACTING,1/8A, 3AG, 250V, LITTLEFUS
1866243	100	EA	FUSE,FAST ACTING,125V,1A, LITTLEFUSE P/N 25
1866250	70	EA	FUSE,FAST ACTING,125V,2A, LITTLEFUSE P/N 25
1866342	65	EA	FUSE,FAST ACTING,3/4A,125V,LITTLEFUSE, P/N2
1866607	79	EA	FUSE,FAST ACTING,3/8A,3AG,250V,LITTLEFUSE P
1868025	5	EA	FUSE,FAST ACTING,3AG,1A,250V, LITTLEFUSE CO
1866375	70	EA	FUSE,FAST ACTING,5A,125V, LITTLEFUSE P/N 27
1866656	25	EA	FUSE,FASTACTING,10A,3AG,250V,LITTLEFUSE, P/
1874890	2	EA	FUSE,MAGAMP,ELEC.RESOURCE F101(I.P.)
1899160	80	EA	FUSE,MIDGET FAST ACT.,30 AMP,UL CL.MISC.GOU
1866128	90	EA	FUSE,NORM BLO
1866136	90	EA	FUSE,NORM BLO TYPE 8AG,125V,5A,P/N362005 LI
1866045	90	EA	FUSE,NORM BLO TYPE 8AG,250V,1/8A P/N362.125
1866144	99	EA	FUSE,NORM BLO TYPE 8AG,32V,10A,LITTLEFUSE P
1866185	70	EA	FUSE,NORM BLO TYPE 8AG,32V,30A, LITTLEFUSE
1866169	85	EA	FUSE,NORM BLO TYPE,8AG,32V,20A,LITTLEFUSE P
1866052	100	EA	FUSE,NORMAL-BLO TYPE, 8AG,250V,1/4A,LITTLE
1866110	86	EA	FUSE,NORMAL-BLO TYPE,8AG,125V,2A,LITTLEFUSE
1866094	100	EA	FUSE,NORMAL-BLO TYPE,8AG,250V,1A,LITTLEFUSE
1866086	99	EA	FUSE,NORMAL-BLO TYPE,8AG,250V,3/4A,LITTLEFU
1866060	100	EA	FUSE,NORMAL-BLO TYPE,LITTLEFUSE 362.375,IP
1866417	70	EA	FUSE,SLO-BLO, 3/8A,250V, LITTLEFUSE, P/N313
1866557	90	EA	FUSE,SLO-BLO,1/10A,250V,LITTLEFUSE, P/N 313
1866409	100	EA	FUSE,SLO-BLO,250V,1/4A,LITTLEFUSE P/N313.25
1866532	35	EA	FUSE,SLO-BLO,25A, 32V,LITTLEFUSE, P/N 31302
1866474	35	EA	FUSE,SLO-BLO,2A,250V,LITTLEFUSE P/N313002,I
1866433	90	EA	FUSE,SLO-BLO,3/4A,250V, LITTLEFUSE, P/N313.
1866524	145	EA	FUSE,SLO-BLO,32V, 20A,LITTLEFUSE P/N313020.
1866490	19	EA	FUSE,SLO-BLO-8A,32V,LITTLEFUSE P/N 313008,
1866201	80	EA	FUSE,SUB-MINATURE PICO,125V,1/4A,LITTLEFUSE
1866227	80	EA	FUSE,SUB-MINIATURE PICO,125V,1/2A,LITTLEFUS
1121953	105	EA	FUSE,TD,1-6/10A,250VAC,UL CL.RK5,200KA I.R.

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1124551	64	EA	FUSE,TRI-ONIC,3 AMP,250 VAC,10KA I.R.GOULD
1878644	10	EA	FUSE,WHSE # 650C396H28 (L 48)
1117563	4	EA	FUSEBLOCK, 2P, 250V, PULLOUT, WHSE.#347A062
1866623	100	EA	FUSE-FAST-BLO,3/4A,3AG,250V,LITTLEFUSE P/N
1547850	5	EA	FUSEHOLDER, WHSE. #3373C41G01, ROD CONT. LO
1547843	10	EA	FUSEHOLDER, WHSE. #344125A, ROD CONTROL LOG
1866383	100	EA	FUSE-SLO-BLO-1/100A,250V,LITTLEFUSE P/N313.
1866193	100	EA	FUSE-SUB-MINATURE-PICO-125V,1/8A,LITTLEFUSE
1547108	6	EA	GAG, TOP, H-51250-1 IT.43, CROSBY 71586
1717222	0	EA	GAGE & GLASS,RELIANCE PRISMATIC GAGE INSERT
4574539	1	EA	GAGE 0-300 CROSBY 101W ALUMINUM CAST DIE
1575158	2	EA	GAGE LEVEL REFLEX PENBERTHY P/N 2RL6
1575166	6	EA	GAGE LEVEL REFLEX PENBERTHY P/N X-523, IP2
1575141	2	EA	GAGE LEVEL REFLEX TENBERTHY P/N 1RL9
4570388	3	EA	GAGE OIL LEVEL GITS 4043
4285011	6	EA	GAGE, PENBERTHY #2TM4, DWG.13390-D, HP F.W.
1872563	2	EA	GAGE, THREAD PLUG F/RCS LOOP RTD'S,
2290823	1	EA	GALSS, TUBLAR SIGHT FLOW F/SUPP FAC WATER T
1501923	2	EA	GASKET
1501931	2	EA	GASKET
3921517	1	EA	GASKET F/ 8" GLOBE VALVE FISCHER CONTROL 1
2423325	4	EA	GASKET #3-298-8-00-901-08
1882414	4	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882430	4	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882448	4	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882455	4	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882547	2	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882737	2	EA	GASKET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1882471	2	EA	GASKET .P/N-00632261-IT#46,F/SAFETY-INJECT.
2972974	2	EA	GASKET 12 VIKING PUMP 25059
2973535	2	EA	GASKET 38 CHI PUMP B9036-1
1805241	19	EA	GASKET 6" 150#, FLEXICARB, FLEXITALLIC P/N
4211074	1	EA	GASKET 719228A46 BAILEY
4211017	2	EA	GASKET 719257A1 BAILEY
2408805	1	EA	GASKET 9 RC BLOWER 6021
2831147	8	EA	GASKET B.F. PUMP IR. PT#216
4054193	3	EA	GASKET BODY, MASONEILAN #009291-271-778, PC
4054219	5	EA	GASKET BODY, SP.WD, MASONEILAN #009291-107-
1851484	10	EA	GASKET BODY-BONNET, CRANE DWG# D-6229-B P/N
1834969	8	EA	GASKET BONNET FARRIS ITEM #12(I.P.)
3914090	3	EA	GASKET BONNET F/1 1/2" VLV LELSIE CO P/N 4
3919990	3	EA	GASKET BONNET RING F/ 8" 600# VLV CRANE TEL
3921459	10	EA	GASKET BONNET RING F/ GEAR OPER SIZE 3K CRA
1814201	3	EA	GASKET BONNET, F/ INSTRUMENT AIR SYSTEM,
1862648	4	EA	GASKET BONNET,12 X 10 IN X12 IN ANCHOR DARL
4597175	3	EA	GASKET BONNET,3-1/4 O.D.X 2-7/8 X.125,YARWA
2848604	6	EA	GASKET BORG WARNER P/N-568441 REF.# S-18
2831188	5	EA	GASKET BRACKET SUCT END IR#2650D363CX1-S-3
1507029	4	EA	GASKET CASING# 251 SIZE 1X2-6 (I.P.)
4283586	1	EA	GASKET CLARK REL.#FG.6215-2
4283628	10	EA	GASKET CLARK RELIANCE #WCM-13
3923158	5	EA	GASKET CONTROL F/ 10" CRANE TELEDYNE L12191
2262947	2	EA	GASKET COVER WHSE #623C445
3836962	2	EA	GASKET CRANE P/N PB-138266-16
2984938	7	EA	GASKET CRANE PACKING 186610
1881143	5	EA	GASKET CRANE-DEMING ITEM # 73
3923448	9	EA	GASKET CTL HSNG CVR F/CRANE TELEDYNE T4G10-
4252482	16	EA	GASKET CV41-5ALDRIC POWER UNIT
1519701	1	EA	GASKET DEAN PT# 77A (I.P.)
3919347	2	EA	GASKET DIAPHRAGM F/ 1 1/4 IN VALVE CASH 210
1516434	3	EA	GASKET DISCH.FLANGE ITEM# 351AP/N-70038-4-5
1250455	2	EA	GASKET ED DWG D178055
3824869	1	EA	GASKET F/ 10" 300# 10G34D GATE VALVE SPIN #
3824885	2	EA	GASKET F/ 10" 600# 10G36A GATE VALVE CRANE

Stock number	Stock Ledger	Unit of Issue	Description
3921509	1	EA	GASKET F/ 8" GLOBE VALVE FISCHER CONTROL 1U
3921020	4	EA	GASKET F/ BEARING COVER F/ 18" 300# VLV ATT
3914645	1	EA	GASKET F/2" AIR REL.&INLET VLVMULTIPLEX MFG
3914371	4	EA	GASKET F/8 IN DIA ACT CNTRL VLV FISHER CNTR
3914595	4	EA	GASKET F/8" DIA ACT CNTRL VLV FISHER CONTRO
3914538	12	EA	GASKET F/8" DIA. ACT.CNTRL VLVFISHER CONTRL
3914561	4	EA	GASKET F/8" DIA. ACT.CNTRL VLVFISHER CONTRO
1529411	2	EA	GASKET- F/AUX.GOV.H.P.TURB.#13-A-3101 SPIN#
1882943	1	EA	GASKET F/UNIT 2 SAFETY INJECTION SYS
1882877	1	EA	GASKET F/UNIT 2 SAFETY INJECTION SYSTEM
4091906	17	EA	GASKET FLEXITALIC F/ FEMALE TONGUE & GROOVE
4041745	1	EA	GASKET FLEXITALLIC 12" 400# PART CG-4-S
1877216	1	EA	GASKET FLGD F/3 IN 150# VLV MULTIPLEX MFG C
4053856	10	EA	GASKET FULL FACE 1/16" THICK ED SPEC MP5323
4053864	10	EA	GASKET FULL FACE 1/8" THICK ED SPEC MP5323-
1869288	5	EA	GASKET GUIDE, F/ AUX BLR FEED PUMP TURBINE
4091856	1	ROLL	GASKET GUM RUBBER 3/8" THICK X 36" WIDE X 1
4091864	2	ROLL	GASKET GUM RUBBER 3/8" X 48" X 40'
3082369	3	EA	GASKET H.P. WORTHINGTON P/N- G1488G
1519768	2	EA	GASKET HEAD AMF CUNO IT#9
1526789	16	EA	GASKET HYPALON 125# FLANGE 1" SIZE DOW CHEM
4053948	11	EA	GASKET HYPALON FULL 125 & 150# FLANGE 6" I.
1526797	30	EA	GASKET HYPALON HALF 125# 1 1/2DOW CHEMICAL
1526805	24	EA	GASKET HYPALON HALF 125# 1" DOW CHEMICAL I.
1527043	40	EA	GASKET HYPALON HALF 125# FLANGE 2" DOW CHEM
3109857	5	EA	GASKET K.S.B. PUMP #24 & 41 I.P. EVAP. F
2831543	2	EA	GASKET LEAD IR #Z-3LV235X4
4054227	14	EA	GASKET MASONEILAN #001904-294-426, I.P.2
3911294	2	EA	GASKET MASONEILAN REF #15
2912947	1	EA	GASKET MONEL ATWOOD & MORRILL DWG#20581-H I
3922507	6	EA	GASKET MONEL METAL NON ASBESTOS, VOGT 12111
3923026	12	EA	GASKET MOT F/10" VLV CRANE TELEDYNE T4G10-S
4060901	4	EA	GASKET OVAL 12" X 16" X 1/4" THICK 450# WP
1518380	4	EA	GASKET PT 393A864T1 ITEM 13
1518117	4	EA	GASKET PT393A894T1 ITEM 8
1517820	4	EA	GASKET PT395A622G1 ITEM 42
1518042	4	EA	GASKET PT624C024T2 ITEM 39
4210381	10	EA	GASKET PT7513/14 F/1 V HAGAN
4091500	5	EA	GASKET PUMP WHSE #234A378H04
1863158	6	EA	GASKET RETAINER POSISEAL DWG. IT 15
2290427	5	EA	GASKET RUBBER, F/ SUP FAC WTR TREAT. PLANT
2831212	2	EA	GASKET SEAL IR. PT.#363-P
1877208	3	EA	GASKET SEAT F/3IN 150# VLV MULTIPLEX MFG CE
3919503	3	EA	GASKET SEAT RING W/ACTUATOR MASONEILLAN#00
2848703	2	EA	GASKET SEAT, F/ HEATER DRAIN TANK PUMP, I
1505577	2	EA	GASKET SENTRY,PN-AO448-12-1 MFR. SENTRY E
3916749	6	SET	GASKET SET BODY F/3" 150# P/N 328640 W.K.M.
3916129	3	SET	GASKET SET COPES VULCAN P/N 171201 & 81084,
1460427	1	SET	GASKET SET DAVIS HEATER 98368
1816388	5	SET	GASKET SET GARLOCK CO. OR CHASE WALTON SE55
3912748	8	SET	GASKET SET HANDWHEEL BOLT VALTEK 02932-456-
4588489	2	SET	GASKET SET TAYLOR 42P876-77&95
1849496	2	EA	GASKET SET, AURORA #364-1276-598, DIESEL FI
3818085	2	SET	GASKET SET, COPES VULCAN #196047,#196094,#1
1552819	3	EA	GASKET SET, CROSBY VLV & GAGE #030688/78 &
1501964	17	EA	GASKET SHEET F/ I.P. 2 TURBINE LOW PRESS CR
1149053	2	EA	GASKET SHEET, 1/8 IN SHEET, GARLOCK #G9920,
2984680	9	EA	GASKET SLEEVE GOULD #70782-14
2831220	2	EA	GASKET SPACING TO SLEEVE SHAFT I.R.#581D363
4041497	6	EA	GASKET SPIRAL WOUND 10 13/16" ID X 13 3/8"
4041687	6	EA	GASKET SPIRAL WOUND 18 9/16" ID X 19 7/16"
4041737	16	EA	GASKET SPIRAL WOUND 18" 300# 1/8" THICK
2831535	6	EA	GASKET STEEL IR#Z3LV235X5
1516426	1	EA	GASKET SUCT. COVER ITEM# 351 P/N-49422-4-51

Stock number	Stock Ledger	Unit of Issue	Description
2979532	2	EA	GASKET TEFL ENVELOPE CHEM PUMP
3924917	12	SET	GASKET TRIM OUTER NON ASB.COPES VULCAN 1960
3912656	4	EA	GASKET VALTEK #1242-826-000
1520683	2	EA	GASKET WHSE P/N 755A463001 (I.P.)
1968205	1	EA	GASKET WHSE#674J829007 IT#6
1800440	50	EA	GASKET WHSE. #620B682H01-(I.P.
3099686	23	EA	GASKET WORTH #G1205D, IT #24
1402882	1	EA	GASKET X1014C UNITED SHOE
1403203	1	EA	GASKET X1014C UNITED SHOE
1876366	2	SET	GASKET-(SET)CROSBY-VLV-& GAGE-P/N#H-5091402
1880970	6	SET	GASKET-(SET)-CROSBY-VLV.WHSE-QA -CODE-C-P/N
1882141	2	EA	GASKET, F/UNIT 2 SAFETY INJECTION SYSTEM
1535491	3	EA	GASKET, HP TURB.OUT CYLINDER WHSE. PT#22H
1536226	2	EA	GASKET, TURBINE OUTER GLAND WHSE. PT#624C
1548080	4	EA	GASKET, WESTFALIA #0007-2631-750, I
1805274	22	EA	GASKET, 1 1/2" 600# 304 SS, FLEXITALLIC P/
1805100	19	EA	GASKET, 1" 1500#, SPIRAL WOUND, FLEXITALLI
1876382	9	EA	GASKET, 1" 300#, FLEXITALLIC P/N 010030014
1876416	3	EA	GASKET, 1" 400#, FLEXITALLIC P/N 010030014
1805266	27	EA	GASKET, 1" 600#, FLEXITALLIC P/N 010030014
1876465	3	EA	GASKET, 1" 900#, FLEXITALLIC 01009001400 I
1814805	20	EA	GASKET, 1", 1-1/4" I.D. 2500#, FLEXITALLI
1814755	69	EA	GASKET, 1/2 150# NON ASBES., FLEXITALLIC P/
1814771	30	EA	GASKET, 1/2" I.D. 2500#, FLEXITALLIC P/N 0
1132257	12	EA	GASKET, 1/2", 1500#, 304 SS, FLEXITALLIC #C
1892512	8	EA	GASKET, 10 11/16"X11 13/16", FLEXITALLIC
1814912	10	EA	GASKET, 10 IN. 900#, S.S., FLEXITALLIC P/N
1814896	10	EA	GASKET, 10 IN. I.D., 600#, S.S., FLEXITALLI
1805175	34	EA	GASKET, 1-1/2" 150#, 304SS, FLEXITALLIC P/
1876424	10	EA	GASKET, 1-1/2" 400#, FLEXITALLIC P/N 01503
1805209	11	EA	GASKET, 1-1/2" 900#, FLEXITALLIC P/N 01509
1132240	2	EA	GASKET, 1-1/4", 600#, 304 SS, FLEXITALLIC #
1888148	12	EA	GASKET, 12" 150# FLEXITALLIC P/N 120010014
1802289	12	EA	GASKET, 12 7/8"I.D.X14 3/4"O.D. FLEXITALL
1814920	10	EA	GASKET, 12 IN. I.D. 900#, S.S., FLEXITALLIC
1814938	10	EA	GASKET, 12 IN. I.D., 1500#, FLEXITALLIC P/N
1814946	9	EA	GASKET, 14 IN. I.D., 600# S.S., FLEXITALLIC
4041075	12	EA	GASKET, 1-5/16" X 1-11/16", FLEXITALLIC R1-
1118637	3	EA	GASKET, 16 5/8¬¬X 18 1/4¬¬X .175, FLEXITALL
1848050	2	EA	GASKET, 16 CYL.ENG.SET, FAIRBANKS MORSE 250
1814953	10	EA	GASKET, 16 IN. I.D. 600# S.S., FLEXITALLIC
1814961	10	EA	GASKET, 16 IN. I.D. 900# S.S., FLEXITALLIC
1814979	5	EA	GASKET, 16 IN. I.D., 1500#, FLEXITALLIC P/N
1537877	2	EA	GASKET, 16", 400#, FLEXITALIC #CG-4U, HTR.D
1548072	4	EA	GASKET, 172/6, WESTFALIA #0007-2023-750,
1802263	5	EA	GASKET, 18" 150#, NON ASBESTOS, FLEXITALLI
1815638	21	EA	GASKET, 18" 400#, FLEXITALLIC P/N 18004001
1814987	15	EA	GASKET, 18 IN. 600#, FLEXITALLIC P/N 180060
1814995	5	EA	GASKET, 18 IN. I.D., 900# S.S., FLEXITALLIC
1805217	20	EA	GASKET, 2 1/2" 150#, NON ASBES., FLEXITALI
1874668	5	EA	GASKET, 2 1/2 IN, F/PAB FIRE PROTECT SYSTEM
1805282	9	EA	GASKET, 2" 1500#, NON ASBES. FLEXITALLIC P
1876432	15	EA	GASKET, 2" 400#, FLEXITALLIC P/N 020030014
1876473	10	EA	GASKET, 2" 900#, 3-3/8" OD, FLEXITALLIC P
4042297	6	EA	GASKET, 2 IN 150#, INHIB.GRAPHITE, FLEXITAL
1815620	27	EA	GASKET, 2 IN. 150#, FLEXITALLIC P/N 0200100
1802271	10	EA	GASKET, 20" 150#, NON ASBESTOS, FLEXITALLI
4091955	1	EA	GASKET, 20" 150# GATE VLV., CRANE #090-749-
1805290	22	EA	GASKET, 2-1/2" 1500#, FLEXITALLIC P/N 0250
1805225	19	EA	GASKET, 2-1/2" 600#, FLEXITALLIC P/N 02503
1813344	5	EA	GASKET, 22" OD X 21" ID, FLEXITALLIC P/N
1869684	12	EA	GASKET, 2-5/8 OD X 2-1/8 ID X .175 THK, #00
2812287	3	EA	GASKET, 2X3-6 NON ASBESTOS CASING, CHESTERT
1802305	31	EA	GASKET, 3" 150#, NON ASBESTOS, FLEXITALLIC

Stock number	Stock Ledger	Unit of Issue	Description
1815661	23	EA	GASKET, 3" 300#, 4-3/4" OD, FLEXITALLIC P
1876440	15	EA	GASKET, 3" 400#, FLEXITALLIC P/N 040040014
1805308	6	EA	GASKET, 3" 900# S.S., FLEXITALLIC P/N 0300
1805183	15	EA	GASKET, 3", 600#, FLEXITALLIC P/N 03003001
1876408	15	EA	GASKET, 3/4" 400#, FLEXITALLIC P/N 0070300
1876457	15	EA	GASKET, 3/4" 900#, FLEXITALLIC P/N 0070900
1814797	2	EA	GASKET, 3/4" I.D. 2500#, FLEXITALLIC P/N 0
1814789	16	EA	GASKET, 3/4" ID 150#, FLEXITALLIC P/N 0070
1805258	18	EA	GASKET, 3/4" NON ASBES., FLEXITALLIC P/N 0
1876333	26	EA	GASKET, 3/4" R.F.FLNG, FLEXITALLIC P/N 007
1805324	5	EA	GASKET, 4" 1500#, FLEXITALLIC P/N 04015001
1805316	15	EA	GASKET, 4" 900# S.S., FLEXITALLIC P/N 0400
1814839	10	EA	GASKET, 4 IN. I.D., 2500#, FLEXITALLIC P/N
1874718	5	EA	GASKET, 4", F/PAB FIRE PROTECT SYST., I.P
1805365	17	EA	GASKET, 4", 5-7/8' OD 600#, FLEXITALLIC P/
1814763	29	EA	GASKET, 5/16"I.D. 600#, FLEXITALLIC P/N 00
1805118	15	EA	GASKET, 6" 1500#, FLEXITALLIC P/N 06015001
1805134	10	EA	GASKET, 6" 300#, FLEXITALLIC P/N 060030014
1805142	15	EA	GASKET, 6" 400#, FLEXITALLIC P/N 060040014
1805159	10	EA	GASKET, 6" 600# S.S., FLEXITALLIC P/N 0600
1805332	8	EA	GASKET, 6" 900# S.S., FLEXITALLIC P/N 0600
1814847	8	EA	GASKET, 6 IN. I.D., 2500#, FLEXITALLIC P/N
1814854	15	EA	GASKET, 8" 150#, 9-3/16' ID., FLEXITALLIC
1872415	9	EA	GASKET, 8" 600# S.S., FLEXITALLIC P/N08006
1814870	15	EA	GASKET, 8 IN" I.D., 1500#, FLEXITALLIC P/N
1814888	10	EA	GASKET, 8 IN" I.D., 2500#, FLEXITALLIC P/N
1814862	9	EA	GASKET, 8 IN. I.D., 900# S.S., FLEXITALLIC
1880400	4	EA	GASKET, ACTUATOR F/CITY WATER BACK UP TO AU
1881051	4	EA	GASKET, ACTUATOR F/CITY WTR BACK UP TO AUX
1101146	2	EA	GASKET, ALCO #2155086, EDG, I.P.2
1820083	3	EA	GASKET, ALOYCO. DWG.E-43495 IT.#11, VLV 201
1547405	5	EA	GASKET, AMERICAN STANDARD #28861, CHG. PMPS
4265369	3	EA	GASKET, AMETEK SCHUTTLE & KOERTING DWG.66-X
1816396	3	EA	GASKET, ANCHOR-DARLING-P/N#3, 3 IN. 150# GA
1849884	5	EA	GASKET, AURORA 364-1255-507, DIESEL FIRE
1849678	2	EA	GASKET, AURORA #34-364-1312-614, FIRE DIESE
1849785	4	EA	GASKET, AURORA #364-1316-614, TYPE 8-481-17
1537844	2	EA	GASKET, B & B,28X24X28 GATE VLV., CRANE 090
1551035	3	EA	GASKET, BACK COVER, UNION PUMP #624A0741600
1549963	2	EA	GASKET, BASE PLATE, NEOPRENE FISHER #333E02
3919495	3	EA	GASKET, BDY.3" 4100 SER.CONT.VLV. MASONEILA
1876002	8	EA	GASKET, BDY.TO BON.3", ITT ENG. VLV. 32126,
1521913	1	EA	GASKET, BEARING CAP DURIRON CO. ITEM # 47(I
1134923	2	EA	GASKET, BEARING COVER, WORTHINGTON, F/FMPMP
1853662	2	EA	GASKET, BEARING COVERS, WORTH. P/N 210024AS
1813773	4	EA	GASKET, BELLOWS SEAL, COPES VULCAN #322292,
1886365	3	EA	GASKET, BODY MASONEIALN 38-20561,PT#00929
4042131	2	EA	GASKET, BODY & TRIM, COPES VULC,
3925161	6	EA	GASKET, BODY BON.& BOT. 2X2 1/2X1/32 FISHER
3837432	1	EA	GASKET, BODY TO BONNET, ALOYCO #053012085,
1526920	3	EA	GASKET, BODY, 1", MASONEILAN #009191-847-7
3926334	2	EA	GASKET, BODY, B S & B #70-11-0643-10, I.P.
3805769	4	EA	GASKET, BODY, BONNET,CRANE #LC-11362,, IP2
4042198	9	EA	GASKET, BODY, COPES VULCAN #196041 PCV-1134
1844398	5	EA	GASKET, BODY, COPES VULCAN, #197478, 'DOE',
3825098	2	EA	GASKET, BODY, MUSCL #328690-9992, I.P.#2
4042206	4	EA	GASKET, BODY, NON ASBESTOS, COPES VULCAN #3
1110519	1	EA	GASKET, BODY,NON ASBES., COPES VULCAN# 2866
3818283	2	EA	GASKET, BON.,3"16-300/800ABW, TATE ANDALE,
1869148	1	SET	GASKET, BON.,CAP,S.S. & C.P., CROSBY NH5091
1871953	1	SET	GASKET, BONNET F/MAIN PT#965924-04 S
3817756	8	EA	GASKET, BONNET & BOT.FLG.,FISHER CONT. 1J87
3927381	4	EA	GASKET, BONNET & GUIDE, DRESSER #3650105,VL
2265163	6	EA	GASKET, BONNET & GUIDE, DRESSER #3650112, V

Stock number	Stock Ledger	Unit of Issue	Description
1546951	4	EA	GASKET, BONNET ADAPTER, H51250-1 IT.32, CRO
1817949	2	EA	GASKET, BONNET CROSBY P/N- H-51048-28
1109495	1	EA	GASKET, BONNET RING, CRANE D18265, TAG #MS
1816115	5	EA	GASKET, BONNET RING, CRANE DWG.K-6641, AUX
3805660	4	EA	GASKET, BONNET, 2", COPES VULCAN 196038,FCV
1851021	6	EA	GASKET, BONNET, 2"NUC.DIAPH.VLV., ITT ENG.
3818143	2	EA	GASKET, BONNET, 3", CLASS DDBISX, LESLIE 23
3825254	3	EA	GASKET, BONNET, 8" 300PSI, COPES VULCAN 197
3918224	4	EA	GASKET, BONNET, A. & M. IT.#31, 3EX-2/4/6,5
1507524	3	EA	GASKET, BONNET, ANCHOR DARLING #11663-3, VL
1507276	1	EA	GASKET, BONNET, B44791, ANCHOR DARLING 1150
1541887	4	EA	GASKET, BONNET, COPES VULCAN #196041, IP2
3818358	5	EA	GASKET, BONNET, COPES VULCAN 282694, LCV-11
3825213	4	EA	GASKET, BONNET, COPES VULCAN 286656, LCV-11
1507805	1	EA	GASKET, BONNET, CRANE #E-43504-25, I.P.2
1540772	4	EA	GASKET, BONNET, CRANE DWG.K-6187 IT.#13, 6E
1503820	5	EA	GASKET, BONNET, CRANE DWG.K-6638-B IT#13, 6
3825353	2	EA	GASKET, BONNET, CRANE LC9302, 33-1/2-XR 8IN
1815059	2	EA	GASKET, BONNET, DARLING DWG. 93-12567 I.P
1552223	4	EA	GASKET, BONNET, F/1" HWO DIAP.VLV., ITT EN
1553114	2	EA	GASKET, BONNET, F/2" GATE VLV, VELAN #2646-
1549880	1	EA	GASKET, BONNET, F/3 IN GATE VLV.WESTINGHOUS
3818663	8	EA	GASKET, BONNET, F/3" GLOBE, COPES VULCAN #3
1548114	2	EA	GASKET, BONNET, F/3IN. GLOBE VALVE, CRANE I
1123488	8	EA	GASKET, BONNET, F/4" GATE VALVE,VELAN #8975
1546621	2	EA	GASKET, BONNET, FISHER #1B1982 20012, PCV-1
1552322	6	EA	GASKET, BONNET, FISHER CONTROLS #10A5412X01
3805397	4	EA	GASKET, BONNET, GRAPH.FILL, F/GATE VLV.PACI
1854132	8	SET	GASKET, BONNET, MASONIELAN #009291-107-B96,
4092375	1	EA	GASKET, BONNET, WKM DIV. AFC INDUSTRIES #B/
3805629	2	EA	GASKET, BONNET,1"150 PSI,COPES VULCAN 19603
3911591	1	EA	GASKET, BONNET,8 IN DIAPH.ACT.CONT. VLV. FI
1540814	4	EA	GASKET, BONNET,CRANE #LC9285,DWG.#K-6224 IT
1895069	2	EA	GASKET, BONNET,DARLING 6-GM32FB,IT.#3 DWG.9
1549872	1	EA	GASKET, BONNET,F/12 IN,150# GATE VLV, CRANE
1886126	4	EA	GASKET, BONNET,F/14 IN MOTOR OPER. VLV. DAR
1553007	2	EA	GASKET, BONNET,NON ASBESTOS, COPES VULCAN #
3817798	3	EA	GASKET, BONNET,SPIRAL 5.69,VALTEX #1240.868
1113497	3	EA	GASKET, BONNET/GUIDE, CROSBY 031057 (H-5103
2848638	6	EA	GASKET, BORG WARNER #568345GU REF-S-19
1551217	9	EA	GASKET, BOTTOM COVER, NON ASBES,DRESSER RAN
1551431	2	EA	GASKET, BOTTOM, COMMERCIAL FILTER CORP. #26
1548056	2	EA	GASKET, BOWEL, WESTFALIA #0007-2849-910, I
4092417	5	EA	GASKET, BRACKET TO HOUSING, G.E.CANADA #215
1536929	3	EA	GASKET, BRG. COVER, ATTWOOD MOR.#38121-005-
2896850	11	EA	GASKET, BRG. END COVER, INGERSOLL RAND 213B
1121581	4	EA	GASKET, BUNA-N, F/4"JOINT,AEROQUIP #NH10006
1151554	20	EA	GASKET, BUNA-N,SELF RESTAINED, AEROQUIP NK1
3915758	2	EA	GASKET, CAGE SPACER TO BONNET, COPES VULCAN
1552165	2	EA	GASKET, CAGE, FISHER CONTROLS P/N 10A5413X0
3926987	4	EA	GASKET, CAGE, GLOBE VLV.3",MASONEILAN 00929
1546993	8	EA	GASKET, CAP ,H-51250-1 IT.37, CROSBY 070400
1817931	2	EA	GASKET, CAP CROSBY P/N-H51048-24
1893312	4	EA	GASKET, CAP NUT,1/2" REG. VALVE, ALCO PWR.
1546944	4	EA	GASKET, CAP PLUG, H51250-1 IT.32, CROSBY 30
1550821	14	EA	GASKET, CAP RING, CRANE #LC-10906, TAG #BFD
1551100	6	EA	GASKET, CAP RING, CRANE ALOYCO #LC10900
3927373	1	EA	GASKET, CAP, DRESSER #1749912, TAG #5EX-13
3805488	2	EA	GASKET, CAP, 1.5" 600#, CHECK, CRANE#LC1137
1551084	1	EA	GASKET, CAP, 2" SPIRAL WOUND F/CRANE MOD.
3825163	2	EA	GASKET, CAP, 8" 150#, CHECK, CRANE B42585,
1143254	4	EA	GASKET, CAP, ANCHOR DARLING #100, DWG. W802
1550854	5	EA	GASKET, CAP, CRANE DWG. B-42585, IT.# 14
1113489	2	EA	GASKET, CAP, CROSBY 031735 3K4,JO-25-SP

Stock number	Stock Ledger	Unit of Issue	Description
1807817	20	EA	GASKET, CAP, CROSSHEAD SEAL, UNION P/N 623A
1552587	9	EA	GASKET, CAP, F/VLV SIZE 1-1/2F2, CROSBY #03
3837978	2	EA	GASKET, CAP,12" CHECK VLV. 159 1/2X, CRANE
3818291	3	EA	GASKET, CAP,3"16-300/800ABW, TATE ANDALE G7
3818192	2	EA	GASKET, CAP,CRANE 6 IN CHECK, DWG.K-7023 IT
4042180	12	EA	GASKET, CAP/RLF.VLV,3/8IN COPPER 204, FAIRB
2812121	6	EA	GASKET, CASE BYRON JACKSON #568451GS HSB D
3911112	11	EA	GASKET, CASE TO YOKE, MASONEILAN 009291-098
2800019	1	EA	GASKET, CASING F/WORTH. 4WTF127 PMP, WORTHI
3101201	2	EA	GASKET, CASING GOULD PUMP #70782-28-5127, I
1540087	2	EA	GASKET, CASING GRAPHITE 1/16 IN CHESTERTON
1101237	3	EA	GASKET, CASING, CHESTERTON #363409 i.p.2
3118908	1	EA	GASKET, CASING, CHESTERTON 363409, CITY H20
1826940	12	EA	GASKET, CASING, GOULDS #70782-81-5136, I
1826957	4	EA	GASKET, CASING, GOULDS 70782-82-5136,
1812932	16	EA	GASKET, CASING, I.R. #1400D262BX1-G107, L/H
1807510	6	EA	GASKET, CASING, I.R. #2025D363EX1-S-316-9,
1134915	2	EA	GASKET, CASING, WORTHINGTON, F/FMPMP 11 & 1
4042107	3	EA	GASKET, CASING,PMP 8X21A, INGERSOLL-RAND 21
1887454	23	EA	GASKET, CEMENT, FOXBORO # 48860, MS/FW
1548098	6	EA	GASKET, CENTRIPETAL PUMP, WESTFALIA #0007-1
2263176	1	EA	GASKET, CHAN. HEAD, WESTINGHOUSE 623C445N06
1551548	2	EA	GASKET, CLIP STUD, BS&B #71-06-1151-11, INS
1550417	31	EA	GASKET, CLOSING CAP. CASCO 295-Z6-5-00728-0
1551910	10	EA	GASKET, CLOW DRAWING #D0840B IT.#9, IP2
2833416	1	EA	GASKET, COMP. INGERSOL RAND P/N-456
1548338	2	EA	GASKET, CONDENSER HOOD MANWAY, 25 X 21 X 1/
1521376	1	EA	GASKET, COPES VUL. P/N-129629 ($5.00)
1715598	1	EA	GASKET, COPES VULCAN 078688 , CONTROL VALVE
1521335	1	EA	GASKET, COPES VULCAN P/N 326455 ITEM #20, I
1881408	2	EA	GASKET, COPES-VULCAN P/N 195772Q, I.P.2
1902345	1	EA	GASKET, COVER GENERAL ELECTRIC
1902444	1	EA	GASKET, COVER GENERAL ELECTRIC CAT#9914A13,
4092326	9	EA	GASKET, COVER PLATE, 10"BUTTERFLY VLV., CLO
1830702	2	EA	GASKET, COVER, 4" CHECK, VELAN #8975-021C90
4092425	6	EA	GASKET, COVER, ALCO DWG#40-B-75038 REV.Z IT
1131325	5	EA	GASKET, COVER, BAILEY #5400076-B1 IP2
1121318	5	EA	GASKET, COVER, CUNO 80970-43,
1901800	1	EA	GASKET, COVER, GENERAL ELECTRIC # 991DA13,
1547538	8	EA	GASKET, COVER, L.O. STRN., TATE ANDALE #284
1126572	10	EA	GASKET, COVER,VITON/TEMP SWITCH, SOR 892318
3837028	3	EA	GASKET, CRANE P/N PB-138737-11, IP2
1881168	4	EA	GASKET, CRANE-DEMING ITEM #107
1807833	9	EA	GASKET, CRANKCASE COVER, UNION #620C0600300
1820885	3	EA	GASKET, CROSBY H-73942 (I.P) ($4.00)
1820091	5	EA	GASKET, CROSBY P/N-28 ASSY DWG- H53794.(
1820893	2	EA	GASKET, CROSBY P/N-64962 (I.P.) $4.00
1730852	2	EA	GASKET, CROSS-UNDER MANWAY, CORROSION PROD.
9033655	25	EA	GASKET, CRUSH COPPER, ABB CE # 126588-1, CE
2241446	2	EA	GASKET, CUNO #80970-43, SEAL RETURN FILTER,
1549062	10	EA	GASKET, CYLINDER, CASHCO #295-Q1-5-04036-00
3818127	2	EA	GASKET, DIAPH.BASE 3",CLASS DDBISX, LESLIE
1812940	2	EA	GASKET, DISCHG.HD, I.R. #656D262CX1-G107,L/
1546985	4	EA	GASKET, DOG SHAFT BRG.,H-51250-1 IT.36, CRO
1819754	3	SET	GASKET, DOOR, SET, GARLOCK STYLE 9346, AIR
1546969	3	EA	GASKET, EDUCTOR, H51250-1 IT.34, CROSBY D00
3927696	1	EA	GASKET, ELASTOMER, 1.31 X 0 , VALTEX #00150
3846425	6	EA	GASKET, END & THRU CAP H3BC, LIMITORQUE 60-
1805704	2	EA	GASKET, END COV.IN.BD., I.R. #6RT262X16-HYD
1547306	3	EA	GASKET, ENDBELL COVER, AMER.STD. #73-PP-213
1901834	6	EA	GASKET, ENDSHIELD MANWAY UPR. GENERAL EL
1860204	37	EA	GASKET, EPDM,17 SYDS WEST AMERICAN
3912714	2	EA	GASKET, EXT. BONNET, VALTEK 02320-842-000
3114170	2	EA	GASKET, F/ MAIN BLR FEED PUMP TURBINE, I.P

Stock number	Stock Ledger	Unit of Issue	Description
1827526	1	EA	GASKET, F/1/2,3/4,&1" BROOKS 8002A FLOW IND
3838034	3	EA	GASKET, F/6" 83-1/2 UR GATE VALVE,CRANE #D1
1970722	3	EA	GASKET, F/CONTROL VLV ON MAIN TURB.WHSE. IL
1549914	1	EA	GASKET, F/RELIEF VALVE ITEM #0020, CROSBY #
1549930	2	EA	GASKET, F/RELIEF VALVE ITEM #0030, CROSBY #
1549922	2	EA	GASKET, F/RELIEF VALVE ITEM #0140, CROSBY #
3805462	5	EA	GASKET, F/VALVE 657A, FISHER #1E5629X0072,
1527654	5	EA	GASKET, FALK P/N 5 I.P.
2234060	5	EA	GASKET, FIBER F/CIRCULATING WATER SYSTEM
1537398	2	EA	GASKET, FISCHER PORTER PT #333C021Q20 KEY#4
1876101	6	EA	GASKET, FISHER CONTROL # L1432X0022 HCV-
1834589	12	EA	GASKET, FISHER CONTROLS PT# 1C1280-03012,
1503770	4	EA	GASKET, FLANGE CVR, SENTRY EQUIP.CORP. 2-00
1101625	6	EA	GASKET, FLANGE, COUPLING, KOP-FLEX, ABFP CO
1146943	2	EA	GASKET, FLANGE, TUBE SIDE,ATLAS INDUSTRIAL
1549989	4	EA	GASKET, FLAT, NON ASBESTOS, FAIRBANKS MORSE
1969641	7	EA	GASKET, FLEXICARB, FLEXITALLIC #012374008
1551530	4	EA	GASKET, FLEXITALLIC, CALDON P/N R3007250008
1502723	9	EA	GASKET, FLEXITALLIC, NON-ASBESTOS,
1112861	8	EA	GASKET, FLEXITALLIC,2" INSPECTION PORT, WHS
1902485	4	EA	GASKET, FLOATING END SW SIDE, GEN. ELEC.#27
1887801	10	EA	GASKET, FOXBORO # D0120AC, MS/FW
4264917	2	EA	GASKET, FSA195B-531 STYLE 850 SIZE 8 FISHER
4042222	4	EA	GASKET, GARLOCK, 1/16 IN THK, COPES VULCAN
4092433	50	EA	GASKET, GBC. 4 TRAIN GEAR L.S. LIMIT 60-701
1550102	6	EA	GASKET, GEAR COVER, DRESSER/ROOTS ITEM #1
2812550	3	EA	GASKET, GLAND CPLG. END #70782-1 PUR.BST.P
1552868	1	EA	GASKET, GLAND EXTENSION, INGERSOLL RAND #00
3121910	1	EA	GASKET, GLAND, BEACH-RUSS # P-2332
4092409	10	EA	GASKET, GOV. TO HOUSING, G.E. CANADA #21522
1552793	6	EA	GASKET, GRAPHITE F/14" CL 150 VLV ASSY POSI
1817964	2	EA	GASKET, GUIDE CROSBY P/N-H- 51048-30
1901826	6	EA	GASKET, H.V. BUSHING ACCESS GENERAL ELECTRI
1837624	4	EA	GASKET, HAND VALVE WORTHINGTON P/N-77 (I.
3825080	2	EA	GASKET, HANDWHEEL HUB, VALTEX #1897.813, LC
4285110	7	EA	GASKET, HEAD FLANGE MAGNETROL# 12-1201-005
1802453	2	EA	GASKET, HEAD TO CYL., LE ROI INTERNATIONAL,
1545375	1	EA	GASKET, HEAD, CUNO #34266-31
1901818	6	EA	GASKET, HI VOLTAGE BUSHINGS G.E. CAT# 9
1107002	3	EA	GASKET, HOUSING NICKEL P/N 0353.1058.C, IP2
1535475	8	EA	GASKET, HP TURB. OUT CYLINDER, WHSE. #22H00
1535855	1	EA	GASKET, HP TURBINE CTL. SERVO WHSE.
1535673	1	EA	GASKET, HP TURBINE CTL. SERVO WHSE. PT#725J
3846870	10	EA	GASKET, HSE.CVR. SMB-000, LIMITORQUE 60-651
3846276	10	KIT	GASKET, HSE.CVR.SMB-3, MOVATS B3-67B-A/LMTO
4053930	10	EA	GASKET, HYPALON FULL 125 & 150# FLANGE 4".
4053922	12	EA	GASKET, HYPALON FULL 125 & 150# FLANGE
4053955	14	EA	GASKET, HYPALON FULL 125 & 150# FLANGE 8
4053914	20	EA	GASKET, HYPALON FULL, 125 & 150# FLANGE 2 1
1812999	4	EA	GASKET, I.R. #556D262BX1-NTL/SYN, AUX.COM.C
1144104	5	EA	GASKET, IMPEL. CASING, UNION #9600W000656D,
1547348	4	EA	GASKET, IMPELLER CASING, AMER.STD.#73-PP-32
2979656	6	EA	GASKET, IMPELLER,1.5X1-6,DURCO 1Z104-TFR DI
1547280	7	EA	GASKET, IN PUT,END BELL,AMER.STD.#73-PP-149
1812858	4	EA	GASKET, INBRD, I.R. #512D216AX1-HYDRL, CONT
2831204	4	EA	GASKET, INNER INGERSOLL RAND PT# 2537D363A
1902097	1	EA	GASKET, INNER OIL DEFLECTOR G.E. #950BA09 I
1548312	3	EA	GASKET, INNER SEALING DIAPHRAGM, 1/16IN.FLE
1113679	6	EA	GASKET, INNER, BROOKS #375C401TDA, SWS FI-
1549294	2	SET	GASKET, ITEM #29, CROSBY VALVE, IP2
1543875	1	EA	GASKET, ITEM 26, WHSE. 650330001
2423317	2	EA	GASKET, ITT STANDARD #3-299-8-00-901-08, IP
1122746	5	EA	GASKET, J.W.&L.O.HEAT EXCH.,NOZZLE, AMER IN
1122662	6	EA	GASKET, J.W.HEAT EXCHANGER, AMER IND.TECH.

Stock number	Stock Ledger	Unit of Issue	Description
1122670	6	EA	GASKET, J.W.HEAT EXCHANGER, AMER IND.TECH.
1848092	1	EA	GASKET, KIT ALCO, E.D.G., P/N-25000406
1122688	6	EA	GASKET, L.O.HEAT EXCHANGER, AMER IND.TECH.
1122696	6	EA	GASKET, L.O.HEAT EXCHANGER, AMER IND.TECH.
3846250	7	KIT	GASKET, L.S. SMB-0,1&2, LIMIT #60-652-1011-
3846235	27	KIT	GASKET, L.S. SMB-00, LIMIT #60-652-1012-2
3846219	21	KIT	GASKET, L.S. SMB-000, LIMIT #60-652-1013-1
3846284	8	KIT	GASKET, L.S.C.SMB-3, LIMIT #60-652-1005-2
1509751	6	EA	GASKET, L-301A SWING CHECK, CRANE 053-012-0
9003575	1	EA	GASKET, LOWER BEARING SEAL, WHSE. 4536B04H0
1835230	18	EA	GASKET, LOWER, CONOSEAL, WHSE. #674C440H01,
1807874	6	EA	GASKET, LUBE INSPEC.COVER, UNION #624A06207
3114212	3	EA	GASKET, MAIN BLR FEED PUMP TURBINE, WHSE. 6
1710268	14	EA	GASKET, MANHOLE, B & W #3031601, HOUSE SERV
2265338	6	EA	GASKET, MANWAY COV, SO. WEST. ENG., 87-1104
1554153	12	EA	GASKET, MANWAY, 1/4X19-38 X 21-3/8 IN, CHES
2265007	4	EA	GASKET, MANWAY, YUBA HEAT TRANSFER #85H1044
1554146	12	EA	GASKET, MANWAY,1/4X23-3/8 X 25-3/8 IN, CHES
1537695	4	BOX	GASKET, MASONEILAN #001904-604-426, PCV-122
3120508	3	EA	GASKET, MECH.SEAL, CHESTERTON #40026, HYPO
3846268	7	KIT	GASKET, MTR.&C.H.SMB-1&2 LIMIT# 60-650-1017
1516210	2	EA	GASKET, NASH #133, F/HYTOR TS7
2232452	5	EA	GASKET, NEOPRENE F/CIRCULATINGWATER SYST I.
1519453	4	EA	GASKET, NEOPRENE, WESTINGHOUSE PT 650B330Y0
9003567	1	EA	GASKET, NO.1 SEAL HOUSING, WHSE. NO. 908A50
1805340	20	EA	GASKET, NON ASBES.,FLEXITALLIC P/N 03015001
4041695	2	EA	GASKET, NON ASBESTOS 18 3/8" ID X 19 5/8'
4587424	6	EA	GASKET, NON ASBESTOS, ECCO P/N ST-1223-3, I
1963198	1	EA	GASKET, NON ASBESTOS, WHSE TAB 32, IL1250-1
1546977	5	EA	GASKET, NOZ.RING & ADJ.RING SET SCREW, CROS
1842145	2	EA	GASKET, OIL PAN TO BLOCKS, ALLISON P/N-5117
1812866	4	EA	GASKET, OUTBRD, I.R. #600D216BX1-HYDRL, CON
1902014	2	EA	GASKET, OUTER OIL DEFLECTOR G.E. CAT#950
1547397	4	EA	GASKET, OUTPUT OIL BELL, AMER.STD. #73-PP-2
1547389	6	EA	GASKET, OUTPUT OIL RETAINER, AMER.STD. #73-
1113661	6	EA	GASKET, OUTTER, BROOKS #375C252VAA, SWS FI
2896843	2	EA	GASKET, PARTING FLANGE, INGERSOLL RAND 8SE1
1807916	3	EA	GASKET, PIN.SHFT.FRM.CAP, UNION #655A060050
1807890	3	EA	GASKET, PINION CARRIER, UNION PUMP 624A0600
1817972	2	EA	GASKET, PLUG CROSBY P/N-H-064962-IT#78-(I.P
1547322	6	EA	GASKET, PMP CASING COVER,AMER.STD.#73-PP-24
3818176	2	EA	GASKET, PORT HOLE, 3", CLASS DDBISX, LESLIE
1110055	4	EA	GASKET, PRESS.TRANS. N-E11GM, WEED INST. N0
1150275	21	EA	GASKET, PRIMARY MANWAY, WHSE. P/N 5D64800H0
1549427	2	SET	GASKET, PRIMING PUMP, ALCO #5391402, EDG F.
1547272	2	EA	GASKET, PUMP CASING, AMER.STD. #73-PP-212,
3121860	2	EA	GASKET, PUMP CASING, CRANE #39682H620, RCDT
1823129	100	EA	GASKET, RADFORM 1/16"TH. X .375"I.D. X .750
1893775	2	EA	GASKET, RC-STYLE 220, FLEXITALLIC P/N 01843
1730811	8	EA	GASKET, RECT.,MOIST.SEP.MANWAY, CORROSION P
1507540	8	EA	GASKET, ROCKWELL EDWARDS #D-464533-5, 2" VA
3927936	8	EA	GASKET, RUBBER, ITT ENGINEERED VALVE #02173
4265310	1	EA	GASKET, S & K IT.#13 DWG.66-XS-204-J, CWPAE
1526938	4	EA	GASKET, S.R., 1IN, MASONEILAN #009191-848-7
3925419	5	EA	GASKET, S.R., ANNIN #301430-000-820, PCV-11
3925435	5	EA	GASKET, S.R., ANNIN 300532-000-779, PCV-116
4042156	1	EA	GASKET, S.W., .175"X47-5/8"X46-1/8", FLEXIT
1118306	3	EA	GASKET, S.W., ALOYCO 8 IN 2116 SP GATE VLV.
1869056	4	EA	GASKET, S.W., VELAN #8975-021-901, 849A/B &
1838754	1	EA	GASKET, S.W.,CRANE, NUCLEAR G 43561, ¬DOE¬
1549096	63	EA	GASKET, SAFETY DOOR, ALCO POWER 2151123-3
1847946	126	EA	GASKET, SCREW RETAIN. FAIRBANKS MORSE P/N 2
1101245	5	EA	GASKET, SEAL CHAMB., CHESTERTON, BOR. ACID
4284659	1	EA	GASKET, SEAL RING, LESLIE #44437, I.P.2

Stock number	Stock Ledger	Unit of Issue	Description
3926904	5	SET	GASKET, SEAL SETS,SB-00, LIMITORQUE 0301-12
3926912	1	SET	GASKET, SEAL SETS,SB-1, LIMITORQUE 0701-217
1800754	6	EA	GASKET, SEAL-1/2, WHSE#716C218H07, RCP LW.B
1541580	4	EA	GASKET, SEALGRIP VICTOREEN# 102-3
1823657	4	EA	GASKET, SEAT RING, CHAPMAN P/N 138-253-002
1546605	2	EA	GASKET, SEAT RING, ARMCO IRON, FISHER #1B19
3911609	1	EA	GASKET, SEAT RING, FISHER #10A3266X082, CON
1836493	4	EA	GASKET, SEAT RING, MASONEIL, P/N-09191-743-
1871946	4	EA	GASKET, SEAT SPIRAL WOUND PT#965924-05 MA
4092383	9	EA	GASKET, SEAT, YARWAY #947106-03, F/MAIN STE
3817780	2	EA	GASKET, SEAT,SPIRAL 4.88 X VALTEX #1242.868
1150259	37	EA	GASKET, SECONDARY HAND HOLE, WHSE #5D64800H
1150267	17	EA	GASKET, SECONDARY MANWAY, WHSE. #5D64800H03
1521137	3	SET	GASKET, SET 1.5"& 3", WHSE. STY.# 270A31601
1890284	1	SET	GASKET, SET 3/4" RV58SWB CROSBY RELF VLV. #
1817477	2	EA	GASKET, SET CROSBY P/N-64967- 64965-68267
1842111	2	SET	GASKET, SET GOVERNOR ALLISON P/N-8922593 &
1842194	2	SET	GASKET, SET HEAD ALLISON P/N- 5196381 (I.
1842186	5	SET	GASKET, SET INSPECTION COVER,ALLISON #89237
1817956	2	EA	GASKET, SET SCREW CROSBY P/N-H51048-29
1881390	3	SET	GASKET, SET TO CONSIST OF PT#031735/031057/
1547546	2	SET	GASKET, SET, CROSBY DWG.# H-51680, I.P.2
1891753	7	SET	GASKET, SET, CROSBY VLV & GAGE #H51600-1GS,
1549120	4	EA	GASKET, SET, CYLINDER LINER, REF.16, ALCO 2
2812113	35	EA	GASKET, SHAFT SLEEVE BYR JACK #568224GS HSB
1807536	1	EA	GASKET, SHAFT SLEEVE, I.R.#250D262EX1-G107,
1843911	13	EA	GASKET, SHEET 24 IN X24IN X1/8"THK, W. AMER
1842038	4	ROLL	GASKET, SHEET, 1/8" X 36" X 50FT, MAT. EPDM
1873280	5	SHT	GASKET, SHEET, 60IN X60IN X1/16IN, GARLOCK
1892371	3	SHT	GASKET, SHEET, 75 X 150X1/8 IN, P/N GARLOCK
4092318	10	EA	GASKET, SHEET, ITT STANDARD #3-299-8-15-125
1552967	6	EA	GASKET, SHEET,1/8 X 39 X 39 IN, CORROSION 1
4092128	12	EA	GASKET, SHELL TO BODY, CANADIAN ALLIED #C-8
1551019	6	EA	GASKET, SIDE COVER, UNION PUMP #624A0741400
1551027	3	EA	GASKET, SIDE COVER, UNION PUMP #624A0741500
1526276	3	EA	GASKET, SIER-BATH DWG# AP-17234 REV
1526284	1	EA	GASKET, SIER-BATH DWG# AP-17234 REV
1853258	1	EA	GASKET, SMALL, WORTH. P/N 210089C-2 I.P
3846201	6	KIT	GASKET, SMB-000 MTR, LIMITORQUE #60-650-102
1547017	3	EA	GASKET, SPCL.,FLEX.SPRL.WND.,H-51250-1 IT.4
3846961	1	EA	GASKET, SPG.CART.CAP SMB-00, LIMIT 60-651-1
1801158	20	EA	GASKET, SPI. WOUND, STYLE R, FLEXICARB P/N
1112465	5	EA	GASKET, SPINDLE, DRESSER #174346-005, ABFP
1815646	21	EA	GASKET, SPIRAL WOUND 1 1/2" 300#, FLEXITAL
1860741	9	EA	GASKET, SPIRAL WOUND 1/2" 300#, FLEXITALLI
2263747	8	EA	GASKET, SPIRAL WOUND 18-7/16" X19-5/16" X
1814813	15	EA	GASKET, SPIRAL WOUND 2",2500#, FLEXITALLIC
1860212	22	EA	GASKET, SPIRAL WOUND 3/4",600#, FLEXITALLI
1815612	10	EA	GASKET, SPIRAL WOUND 4" 150#, FLEXITALLIC
1805167	27	EA	GASKET, SPIRAL WOUND 4" 300#, FLEXITALLIC
1826411	6	EA	GASKET, SPIRAL WOUND 900/1500# FLEXITALLIC
1830116	5	EA	GASKET, SPIRAL WOUND 900/1500# FLEXITALLIC
1863000	15	EA	GASKET, SPIRAL WOUND CL.600/900, FLEXITALLI
1869924	9	EA	GASKET, SPIRAL WOUND, 3/4"600#, FLEXITALLI
1148279	6	EA	GASKET, SPIRAL WOUND, 8-1/8 ID X 11 OD, 21E
1122860	4	EA	GASKET, SPIRAL WOUND, ALOYCO #D-45121-11, 3
1839265	1	EA	GASKET, SPIRAL WOUND, ALOYCO #G-43597, I.P.
1550334	3	EA	GASKET, SPIRAL WOUND, ALOYCO #G4684-SPEC, V
1857903	2	EA	GASKET, SPIRAL WOUND, ALOYCO DWG.E-45229-22
1552132	2	EA	GASKET, SPIRAL WOUND, COPES VULCAN #28665,
1858901	2	EA	GASKET, SPIRAL WOUND, CRANE #G43597, MOV-74
1840628	22	EA	GASKET, SPIRAL WOUND, FLEXITALLIC
1870864	14	EA	GASKET, SPIRAL WOUND, FLEXITALLIC
1866730	10	EA	GASKET, SPIRAL WOUND, FLEXITALLIC 007877093

Stock number	Stock Ledger	Unit of Issue	Description
1819960	9	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N 00425
1802313	35	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N 01001
1814821	7	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N 03025
1838853	20	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N 08003
1819952	10	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N R1100
1801166	16	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N R3025
1813336	10	EA	GASKET, SPIRAL WOUND, FLEXITALLIC P/N R4180
1111749	8	EA	GASKET, SPIRAL WOUND, STYLE CG, 1 IN 150# F
1549690	9	EA	GASKET, SPIRAL WOUND, VELAN #8681-116-901,
1876499	3	EA	GASKET, SPIRAL WOUND, VELAN, 8978-018C901,
1814904	9	EA	GASKET, SPIRAL WOUND,10" 1500#, FLEXITALLI
1870914	3	EA	GASKET, SPIRAL, FLEXITALLIC #006627078. I.
3925641	6	EA	GASKET, SPL.WND. SCHUTTE & KOERTING 68S0266
1826254	14	EA	GASKET, SPRIAL WOUND,6" 600#, FLEXITALLIC
1113505	2	EA	GASKET, SS/PLUG/TEST ROD, CROSBY 030688 (H-
3122330	4	EA	GASKET, STANDPIPE, SPLIT, WHSE.#6943C35H01,
1901859	4	EA	GASKET, STATOR FRAME MANWAY. GENERAL ELE
1301894	8	EA	GASKET, STM.CHEST CVR., DRESSER RAND #18852
1532118	3	EA	GASKET, STOP VLV, WHSE. 270A327020 MTSV I.P
1302504	11	EA	GASKET, STRAINER CAP, F/MUELLER STRAINER MO
1520394	6	EA	GASKET, STUFF BOX INGERSOLL RAND#1200D363C
1805084	6	EA	GASKET, STUFFING BOX DWG#AW20728H IT#16 PT
1831379	4	EA	GASKET, STUFFING BOX FISHER KEY #37 PT#1N4
1853548	2	EA	GASKET, SUCTION & DISCHARGE, WORTH., I.P.
1549344	31	EA	GASKET, SUPPORT COVER, ALCO #21522625, E.D
1532175	8	EA	GASKET, SVTV ITEM 10, WHSE. AN4772F022
1120625	5	EA	GASKET, SW,FLEXICARB,1 1/2" PIPE, FLEXITALI
1120633	6	EA	GASKET, SW,FLEXICARB,2 1/2" PIPE, FLEXITALI
1127232	5	EA	GASKET, SZ 4.38 ID X 6.75IN. OD.WORTHINGTON
4264719	2	EA	GASKET, SZ 8 TYPE 8500 CORK FMS 17J2 FISHER
1549260	6	EA	GASKET, TANK, 18IN.,WHSE. #541F520H09,TAG #
1887694	22	EA	GASKET, TEFLON; FOXBORO # D0114RB, MS/F
1552595	4	EA	GASKET, TEST ROD PLUG, CROSBY VLV & GAGE #0
1817980	2	EA	GASKET, TEST ROD PLUG, P/N-H- 51048-170
1552389	5	EA	GASKET, TOP FRAME COVER, UNION PUMP P/N 624
4092102	6	EA	GASKET, TOP, COMMER. FILTER CORP. #C2620-51
1551571	3	EA	GASKET, TORQ.TUBE ASM, BS&B #71-06-1153-10,
1522333	6	EA	GASKET, TRIM COPES VULCAN DWGASSY. #E-1824
4042255	2	EA	GASKET, TRIM(UPPER),COPES VULCAN 267788,AUX
1837558	5	EA	GASKET, TRIM, COP.VULC. 271073, VLV 2639/21
1869643	3	EA	GASKET, TRIM, COP.VULCAN #N134235 , "D.O.E.
1110717	1	EA	GASKET, TRIM, COPES VULCAN #268903, PCV-113
1881416	3	EA	GASKET, TRIM, NON ASBESTOS, COPES VULCAN 26
1892868	3	EA	GASKET, TRIM,COPES VULCAN #268656,FCV-405/6
4285227	15	EA	GASKET, TUBE ENCLOSURE MAGNETROL# 12-1301-0
1902170	2	EA	GASKET, TUBE SHT. TO DOME GEN. ELECT. CAT#
4264784	2	EA	GASKET, TYPE 850 SZ 8,NEOPRENE/17G1, FISHER
1874692	4	EA	GASKET, TYPE E, 3 IN VICTUALIC , FIRE PROTE
1869940	6	EA	GASKET, UNION PUMP #9600W000747D CHARG. PMP
1842079	4	EA	GASKET, VALVE COVER, DETROIT DIESEL ALLISON
3119989	1	EA	GASKET, VALVE DECK, KINNEY #808473 B000,DEA
1850973	39	EA	GASKET, VALVE LEVER COVER TO HEAD, ALCO 215
1541143	3	EA	GASKET, VALVE,20 IN ATWOOD & MORRILL 38121-
2912954	1	EA	GASKET, VELLMOID ATWOOD & MORRILL DWG#20581
2912962	1	EA	GASKET, VELLMOID ATWOOD & MORRILL DWG. #205
2240729	4	EA	GASKET, VITON, CUNO 81754-33
1552850	1	EA	GASKET, VLV, BONNET RING, SOFT SHELL, CRANE
1301902	2	EA	GASKET, VLV. SPIND. RET., DRESSER IND. #174
1546100	9	EA	GASKET, WATER BOX HEAD & COVER, BASCO DIV.
1147511	4	EA	GASKET, WEAR PLATE, CHESTERTON #364008, I
1548064	4	EA	GASKET, WESTFALIA #0007-2940-750, IP
1853308	4	EA	GASKET, WORTH. P/N 650017BT-1 IT
1853076	4	EA	GASKET, WORTH. P/N 310024AU- ITEM# 2 S# L
1853498	16	EA	GASKET, WORTH. P/N G1236D ITEM# 6 S# L

Stock number	Stock Ledger	Unit of Issue	Description
1817634	1	EA	GASKET, WORTHINGTON P/N-24446, EMER. DIES.
4054201	7	EA	GASKET, YOKE, MASONEILAN #001904-550-C13, D
1805092	11	EA	GASKET,2IN 600LB 304SS,NON ASBES., FLEXITAL
1877422	5	EA	GASKET,3-7/8X3-5/16X.175 IN,COPES VULCAN #2
1805191	15	EA	GASKET,4 3/4" X 5 7/8" 400#, FLEXITALLIC P/
1801174	15	EA	GASKET,4-1/4"ID X 5"OD X .125"THK, FLEXI
2265098	6	EA	GASKET,ADJUST.RING,CONSOL.SAF.VLV.DWG#1900M
1531805	3	EA	GASKET,AIR EJECT UNITS,I.P. UNIT 2
4265393	6	EA	GASKET,AMETEK SCHUTTLE & KOERTIN DWG.66-XS-
1858026	6	EA	GASKET,BASE,CROSBY VLV & GAGE I.P.
3918216	3	EA	GASKET,BEAR.COVER,DURABELA, A.&M. 38121-078
1881861	5	EA	GASKET,BODY TO BONNET,F/FIRE PROTECT SYSTE
1537638	1	EA	GASKET,BODY, 3"PRESS REG VLV MASONEILAN #00
3805785	2	EA	GASKET,BODY, MASONELIAN #009291-125-820, PC
3926979	4	EA	GASKET,BODY/BONNET,GLOBE VLV.3",MASONEIL. 0
3838018	4	EA	GASKET,BON.,12" 47-1/2XR GATE VLV, CRANE 15
1844877	3	EA	GASKET,BONNET 12" CAT. 47-1/2U, CRANE 153-2
4092052	2	EA	GASKET,BONNET F/20 IN WALWORTH #W928F CK VL
1892736	4	EA	GASKET,BONNET, CRANE DWG.K-6179-12, TAG# SW
1856483	2	EA	GASKET,BONNET, FLEXITALLIC, #013504024, VLV
3818390	8	EA	GASKET,BONNET,4"300&150 PSI CONT.VLV,COPES
1877430	5	EA	GASKET,BONNET,5X4-1/4X.125 IN THK,COP.VULCA
3818424	8	EA	GASKET,BONNET,COPES VULCAN 196039,LCV-1115-
1820315	3	EA	GASKET,BONNET,CROSBY DWG.#DS-C-73766 IT.#26
1868587	1	EA	GASKET,BONNET,DARLING VLV 119863, IP2
1867183	1	EA	GASKET,BONNET,DARLING VLV 14G54, IT#3, VLV
1861467	3	EA	GASKET,BONNET,DARLING VLV, DWG-11664 ITEM#3
3825270	2	EA	GASKET,BONNET,GATE VLV.VELAN VSC#8690-004C0
1123314	2	EA	GASKET,BONNET,NON ASBES,AMER STANDARD 32988
3824968	2	EA	GASKET,BONNET,SPIRAL 9", VALTEX #1799.868,L
2831196	4	EA	GASKET,BRACKET SUCT END IR.#1800D363EX1-S-3
1865484	24	EA	GASKET,BRACKET, UNION #624A0848000T41507D,S
4042289	4	EA	GASKET,BRAKE COVER, RAYTHEON #30566,
2979714	2	EA	GASKET,BRG COVER,1.5X1-6,DURCO 1Z126-CK,DIL
1853357	5	EA	GASKET,CAP TO COVER, WORTH. P/N G1368D IT
4092060	2	EA	GASKET,CARBON FIBER,60"X60"X 1/6"THICK, GAR
3107679	2	EA	GASKET,CASING,GOULD P/N 71443-15 I.P.
1519404	3	EA	GASKET,CASING,GOULD PUMP #70782-19-5127, IP
2265320	4	EA	GASKET,CHAN.PARTIT., SO.WEST.ENG., 87-1101/
3805850	5	EA	GASKET,CLOSING CAP F/1/2 IN VLV.CASHCO #295
1869627	1	EA	GASKET,COP.VULC,#2642590Q, FCV-1121/3 839 2
1802560	4	EA	GASKET,COVER TO CYLINDER, WORTHINGTON #G193
1883826	9	EA	GASKET,COVER, ASCO #172-759-2, E.Q. SPARES,
1549351	1	EA	GASKET,COVER,F/VLV 1.0 IN,600#,LADISH #C101
4041976	3	EA	GASKET,COVER,SPIRAL WOUND, SS FLEXITALLIC #
1807825	5	EA	GASKET,CRANKCASE INSP.COV., UNION #621B0865
1807924	10	EA	GASKET,CRANKSHAFT FRAME CAP,UNION PUMP #652
3805843	5	EA	GASKET,CYLINDER,F/1/2 IN VALVE CASHCO #295-
3805835	4	EA	GASKET,DIAPHRAGM,F/1/2 IN.VALVE CASHCO #295
1807668	59	EA	GASKET,DISCH.VLV.COV.&CYL.HD,UNION #622B064
1805712	2	EA	GASKET,END COV.,OUTBD.,I.R. ##6RT262X4-HYDR
1549856	2	EA	GASKET,F/10 IN 150 LB,BUTFLY VLV, FISHER V1
1134170	2	EA	GASKET,F/10 IN 400LB FLG,NON ASBES,FLEXITAL
1134162	10	EA	GASKET,F/18"300# FLG.NON ASBES,FLXCAR.FLEXI
1505536	7	EA	GASKET,FLEX,#CG-1F,SENTRY EQUI
3070091	1	EA	GASKET,FOR DRAIN TRAP, ARMSTRONG MODEL #21
4264966	2	EA	GASKET,FRAME,FS41958-531 STYLE 850 SZ 8 FIS
1519412	2	EA	GASKET,FRAME,GOULD ITEM#360B
4264958	2	EA	GASKET,FS4195B-531 SYLE 850 SZ 8, FISHER CO
4053898	10	EA	GASKET,FULL FACE 1/16" THICK ED SPEC MP5323
4053906	10	EA	GASKET,FULL FACE 1/8" THICK ED SPEC MP5323-
4053823	10	EA	GASKET,FULL FACE 1/8" THICK EDSPEC MP5323-1
1541804	3	SET	GASKET,GAUGE GLASS,F/JERG.GAUGE 29R-20, HEA
1786763	126	FT	GASKET,HEADER BAFFEL,I.P.

Stock number	Stock Ledger	Unit of Issue	Description
3912763	4	EA	GASKET,HNDWHL HUB,VALTEK #3072-813-000,LCV-
2896686	3	EA	GASKET,IMPELLER, TEFLON, DURIRON #P-12-200A
1802586	4	EA	GASKET,INLET FLANGE WORTH IT#5P/N#G1992G-IT
2264299	2	KIT	GASKET,KIT,I.P. UNIT 2
1501592	4	EA	GASKET,MASONEILAN 1904-437-815
1501600	3	EA	GASKET,MASONEILAN 1904-778-815
1869809	1	EA	GASKET,MASONEILAN P/N 001904-550-C13, AUX C
4054235	6	EA	GASKET,METALLIC,MONEL & SILVER, FISHER P/N
1546829	8	EA	GASKET,MOTOR,SMB-00/SMB-0 LIMITORQUE 60-650
2979664	1	EA	GASKET,REAR COVER,1.5X1-6,DURCO AA107-TM,DI
1502400	2	EA	GASKET,REL BASE,NASH # 1C-8973
4053831	10	EA	GASKET,RING 1/16" THICK ED SPEC MP5323-1
4053872	10	EA	GASKET,RING 1/16" THICK ED SPEC MP5323-1
4053799	10	EA	GASKET,RING 1/16" THICK,ED. SPEC MP5323-1
4053807	10	EA	GASKET,RING 1/8" THICK ED SPEC MP5323-1
4053849	10	EA	GASKET,RING 1/8" THICK ED SPEC MP5323-1
4053880	8	EA	GASKET,RING 1/8" THICK ED SPECMP5323-1
3824943	3	EA	GASKET,SEAT,SPIRAL 8.25X VALTEX #1798.868,L
1511062	1	SET	GASKET,SET , CROSBY H-50913-MI-170-29-28-24
2263986	6	EA	GASKET,SET, PARTITION COVER, YUBA 82H691624
1852201	16	SET	GASKET,SHAFT SLEEVE, C.H. WHEELER IT. #22,1
1892355	2	SHT	GASKET,SHEET,75X150X1/32 IN,GARLOCK 39000-1
1892348	5	SHT	GASKET,SHEET,75X150X1/64 IN, GARLOCK P/N 39
4092045	1	EA	GASKET,SIZE 10"BODY TYPE AC, FISHER CONTROL
3824950	1	EA	GASKET,SLEEVE,SPIRAL VALTEX #4983.868,LCV-1
1133008	11	EA	GASKET,SP.WD.17-13/16"X19-1/4"X 0.175"FLEXI
4042164	2	EA	GASKET,SPIRAL WOUND VELAN #8681-004-091, "D
1890979	2	EA	GASKET,SPIRAL WOUND, ALOYCO #D-45099-27, 'D
1840412	1	EA	GASKET,SPIRAL WOUND, ALOYCO DWG.E-44582,IT.
1865625	8	EA	GASKET,SPIRAL WOUND, COPES VULCAN #262063,
1865674	2	EA	GASKET,SPIRAL WOUND, COPES VULCAN #271840 '
1861145	1	EA	GASKET,SPIRAL WOUND, CRANE VALVE P/N G 4465
1892025	5	EA	GASKET,SPIRAL WOUND, VELAN 8974-018C901,
1868967	1	EA	GASKET,SPIRAL WOUND,ALOYCO 6IN 216-VGS- SP,
1815190	3	EA	GASKET,SPIRAL WOUND,F/3",1500#,FLEXITALLIC
3925633	3	EA	GASKET,SPL.WND., 828A IT.22, SCHUTTE & KOER
1509850	2	EA	GASKET,STM.STRNR.SCRN., WHSE. STYL.394A499,
1133750	7	EA	GASKET,STYLE R,16" X 17-1/2" X .175" FLEXIT
1812916	3	EA	GASKET,SUCT.HD., INGERSOL RAND #1925D262CX1
1874569	1	EA	GASKET,SUPT/OIL SEAL,ALCO #2491296-1,EDG FU
4042263	2	EA	GASKET,TRIM(LOWER),COPES VULCAN 339108,AUX.
3818481	2	EA	GASKET,VALVE ACTUATOR, COPES VULCAN 187031,
1536887	3	EA	GASKET,VALVE COVER, ATTWOOD MOR.#38121-038-
1853472	11	EA	GASKET,VLV SEAT OR GUARD TO CYLIN.,LE ROI I
2130474	4	EA	GASKET,WEST. DWG# IL 1250-3287IN IB 1250-C6
1968940	2	EA	GASKET,WHSE#624C208006 IT#1
1853738	2	EA	GASKET,WORTH. P/N 210024 AT-1 ITEM# 3 S# L
1553429	3	EA	GASKET.PUMP, ING.RAND #251A11X1X6600X1800-G
2896645	6	EA	GASKET/AURORA PMP 25BB14COL-20K, AURORA #N3
1578103	1	EA	GASKET: BACK HEAD CAP, BEACH-RUSS #P-1609-1
1812676	4	EA	GASKET: FISHER P/N-333C002Q20
1526771	14	EA	GASKET: HYPALON-DOE CHEMICAL
1526763	14	EA	GASKET: HYPALON-DOW CHEM.
1578111	1	EA	GASKET: VALVE BOX, BEACH-RUSS # P-1759,
1807585	2	SET	GASKET:CHEMPUMP GE 15K-234IS
1510445	2	SET	GASKET:CONSIST OF THE FOLLOWING P/N-H51045-
1812684	16	EA	GASKET:FISHER P/N 333C014Q20
1578152	7	EA	GASKET:OIL SCREEN HSING.,BEACH-RUSS P/N P-1
1578145	1	EA	GASKET:SEPARATOR COVER, BEACH-RUSS # P-1751
1578137	1	EA	GASKET:VALVE BODY, BEACH-RUSS # P-1607
1529668	2	EA	GASKET-1/32-THICK, F/ LOW LOAD LIMIT-WESTIN
1529700	2	EA	GASKET-1/32-THICK.TURB#13-A-3101.WESTINGHOU
1844885	4	EA	GASKET-BONNET-CRANE-M.L.#A38203-DWG.ITEM#21
1844893	2	EA	GASKET-BONNET-CRANE-M.L.#A7329DWG.ITEM #21

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1892314	8	SET	GASKET-INSUL.F/RCP-MOTOR—PT#4904D16H26 &
1529775	16	EA	GASKET-PARTITION PLATE- PROC.HT-7607, (PART
4292207	1	SET	GASKETS 719228/A1/A2 F/8V BAIL
4091583	1	SET	GASKETS SET 2 PUMP FLG WHSE CO. P# 4340D99H
3106184	2	EA	GASKETS, FALK DWG# 428-110 MANUAL P/N 5
1842178	2	SET	GASKET-SET O/H ALLISON P/N- 23512680 IP2
1810779	9	EA	GASKET-STATIC-O-RING,P/N8215-211,(PC-5505-S
1877885	3	EA	GASKET-TEST-ROD-PLUG,IT#170-H51036,CROSBY V
1863752	1	EA	GATE VLV., 8" X 6" X 8" CRANE #43591
1824010	4	EA	GATE, AMP PT#490A590G01 (IND. POINT)
1846989	1	EA	GATE, SEGMENT ASSEMBLY, WKM #B/M 107154, PC
1118652	3	EA	GATE, VALVE, NORTHERN INDUSTRIES # 1320
4587812	1	EA	GAUGE 0-200 PSI 6 IN FACE CROSBY AAG-10811H
4592416	1	EA	GAUGE AIR 100PSI 4-1/2" FACE P/N-AH381 BIA
4579504	1	EA	GAUGE CROSBY 4 1/2 RNG 0-160
4579587	1	EA	GAUGE CROSBY 6 RANGE 0-200
4579470	2	EA	GAUGE CROSBY 6 RNG 0-500
1882950	1	EA	GAUGE F/I.P. UNIT 2 SAFETY INJECTION SYS
4576997	2	EA	GAUGE HELICOID 41OR-0-100
4592408	1	EA	GAUGE HYDRAULIC 0-15K PSI P/N-AS384 BIACH I
1121888	6	EA	GAUGE INSTRUMENT, PRESS. FISHER CONTROL #11
1121870	7	EA	GAUGE INSTRUMENT, PRESS. FISHER CONTROL P/N
1546845	5	EA	GAUGE LIQUID LEVEL,1/2" 1500#FLANG CONN.MOD
1873157	6	EA	GAUGE LIQUID PRESSURE, F/ SAFETY INJ.
1873181	2	EA	GAUGE LIQUID PRESSURE, F/ SAFETY INJ.
1574367	2	EA	GAUGE OIL WESTINGHOUSE DWG.#4904D06 IT.#31
1807163	1	EA	GAUGE PRES., LIQUID, ASHCROFT #45-1379SS-02
4595047	4	EA	GAUGE PRESS 4-1/2 IN DIAL,0 TO 60PSIG. ASHC
1463652	1	EA	GAUGE PRESS,OIL TODD #G-2-4-93
1867399	5	EA	GAUGE PRESSURE 3D INSTRUMENT #25545-29B14-G
4594925	5	EA	GAUGE PRESSURE RANGE 0-200 PSIG 4 1/2" DIAL
1572361	6	EA	GAUGE VACUUM GAST MFG.CO.P/N AA640, IP2
1578400	2	EA	GAUGE, 0-1500 PSI, ASHCROFT #45-1379SS-04B-
4597076	5	EA	GAUGE, 0-160 PSIG, VALTEK #46546.999,
1577360	1	EA	GAUGE, 0-160PSI, HONEYWELL #30686409-008, C
1302561	2	EA	GAUGE, 0-30 PSI, PNEU.POS. FISHER #11B8582X
1107317	7	EA	GAUGE, 0-30 PSI., 3D #25502-21B11 GAD-GCO,
1126895	2	EA	GAUGE, 0-300PSI, ALCO #17910675, EDG AIR ST
1577352	9	EA	GAUGE, 0-30PSI, HONEYWELL #30684409-004, CO
1577345	3	EA	GAUGE, 0-30PSI, HONEYWELL #30684409-005, CO
1577337	9	EA	GAUGE, 0-30PSI, HONEYWELL #30684409-006, CO
1578418	2	EA	GAUGE, 0-400 PSI, ASHCROFT #45-1379SS-04B-X
1577329	8	EA	GAUGE, 0-60PSI, HONEYWELL #30684409-001, CO
1577394	2	EA	GAUGE, 0-60PSI, HONEYWELL #30684409-002, CO
1577386	8	EA	GAUGE, 0-60PSI, HONEYWELL #30684409-003, CO
1861632	5	EA	GAUGE, 1-1/2", FOXBORO #P0122FS, FCV-405 PO
1107325	3	EA	GAUGE, 3D INSTRUMENTS #25502-45B11GAD-GCO,
4587820	3	EA	GAUGE, 6"PRESSURE 0-160 PSI,PM/LB CONN., CR
1106848	6	EA	GAUGE, 60 PSI PNEU.POS., FISHER CONTROLS 11
1816008	4	EA	GAUGE, ACCO-HELICOID MODEL # 430R DWG. #42
4587184	2	EA	GAUGE, AIR, U.S.GAUGE #P844U, #11 STAT. AIR
1815356	3	EA	GAUGE, ALCO #17911517, EDG AIR MANIFOLD PRE
1879014	4	EA	GAUGE, COMP.,30"HG/30#, 3 D INSTRUMENTS 251
1143866	1	EA	GAUGE, COMPOUND -30"HG TO 30 PSIG, ASHCROFT
1867340	2	EA	GAUGE, COMPOUND, 30"HG 0-60PSI, 3D INST. 25
1463660	1	EA	GAUGE, COMPOUND, 4-1/2IN, TODD CEA INC G-2-
1810308	1	EA	GAUGE, CROSBY 0-1500# PT#6106EPR-1,CROSBY V
1101153	2	EA	GAUGE, DEPTH, LUBE.OIL, ALCO #23410314, EDG
540765	3	EA	GAUGE, GAP INSPECTION, 1 IN, SWAGELOK MS-1G
540740	5	EA	GAUGE, GAP INSPECTION, 1/4", SWAGELOK #MS-1
1533389	1	EA	GAUGE, HSB FDWATER PRESS. 600#, 3D INC. 255
1873173	4	EA	GAUGE, LIQUID PRESSURE, F/SAFETY INJ. SYS,
1873140	6	EA	GAUGE, LIQUID PRESSURE, M.A.SELMON #25545-2
1859842	1	EA	GAUGE, MR RECEIVER, 6", FOXBORO

Stock number	Stock Ledger	Unit of Issue	Description
1859826	2	EA	GAUGE, MR RECEIVER,6", FOXBORO# P0105,
3110863	3	EA	GAUGE, OIL LEVEL F/CIRCULATINGWATER PUMPS I
1860881	3	EA	GAUGE, OIL LEVEL, WHSE P/N 772A760H06, RHR
1808542	4	EA	GAUGE, OIL PRESSURE, ASHCROFT #25-1122KE-02
1807973	4	EA	GAUGE, OIL TEMPERATURE, UNION #9702A4D14B3,
1124494	1	EA	GAUGE, PRESS, 4 1/2" 0-100PSIG, 3D #25504-2
1879022	7	EA	GAUGE, PRESS, 60#, 3-D MFG. CO. INST.#25504
1896976	2	EA	GAUGE, PRESS, ASHCROFT #25-1009AWL-02L-XNH-
1892595	1	EA	GAUGE, PRESS, GRINNELL FIRE PRO. 92-343-1-0
1879048	7	EA	GAUGE, PRESS,0-200#, 3-D INST. 25504-25B31G
1302207	74	EA	GAUGE, PRESS,1.75"DIA.,1/8"-27 NPT, BAILEY
1114453	4	EA	GAUGE, PRESS. DIFF., PALL TRINCOR #1198316,
1109800	5	EA	GAUGE, PRESS., 0-15PSI, 3D INST.#25502-15E2
1111954	9	EA	GAUGE, PRESS., 0-200PSI, TESCOM #26-1621-24
1109818	2	EA	GAUGE, PRESS., 0-30PSI, 3D INST.#25502-21B2
1124486	2	EA	GAUGE, PRESS., 4-1/2", 0-160PSI, 3D #25504-
1302199	69	EA	GAUGE, PRESS.1.75"DIA.,1/8"-27 NPT, BAILEY
1302181	11	EA	GAUGE, PRESS.1.75"DIA.1/8"-27 NPT BAILEY #5
1867415	2	EA	GAUGE, PRESSURE 0-3000#, 6" SCALE #25545-
1801547	2	EA	GAUGE, PRESSURE , PNEUMATIC PRODUCTS #11984
2413623	2	EA	GAUGE, PRESSURE 0-15 PSIG,6"FACE 1/4"NPT VE
1147941	3	EA	GAUGE, PRESSURE 0-200PSI 1/4'NPT, FAIRBANKS
1541499	1	EA	GAUGE, PRESSURE 0-60 PSI VICTOREEN P/N S190
1831262	1	EA	GAUGE, PRESSURE DRESSER, 35-1009SW-02L (0-1
1867357	2	EA	GAUGE, PRESSURE, 0-100 PSIG, 3D INST. #2554
1879071	8	EA	GAUGE, PRESSURE, 0-1000#, 3D #25504-29B31GA
1867431	2	EA	GAUGE, PRESSURE, 0-15000 PSI, 3D INST. #255
1867365	3	EA	GAUGE, PRESSURE, 0-200 PSIG, 3D INST. #2554
1867407	2	EA	GAUGE, PRESSURE, 0-2000# 6"SCALE #25545-32
1879113	2	EA	GAUGE, PRESSURE, 0-30#, 3-D MFG. CO.#25504-
1867373	5	EA	GAUGE, PRESSURE, 0-300# 6", 3D INST., #2554
1879055	5	EA	GAUGE, PRESSURE, 0-300#, 3D INSTR. 25504-26
1879097	2	EA	GAUGE, PRESSURE, 0-3000#,3D INST #25504-33B
1867381	6	EA	GAUGE, PRESSURE, 0-500 PSIG, 3D INST. #2554
1879063	7	EA	GAUGE, PRESSURE, 0-500#, 3D INST. #25504-27
1879105	3	EA	GAUGE, PRESSURE, 0-5000#, 3D #25504-35B31GA
1867423	2	EA	GAUGE, PRESSURE, 6IN , 0-5000#, 3D INST. #2
1815380	3	EA	GAUGE, PRESSURE, ASHCROFT #45-1377AS-02B, E
1547884	2	EA	GAUGE, PRESSURE, DIAL 4-1/2IN, 0-300PSIG, A
1149467	1	EA	GAUGE, PRESSURE,0 - 60", 6" DIAL DIA., 1/4"
4596755	8	EA	GAUGE, PRESSURE,BAILEY POSITIONER COPES VUL
3818531	10	EA	GAUGE, PRESSURE,F/BAILEY POSITIONER,COPES V
1575729	2	EA	GAUGE, TEMP. 30 TO 240DEG.F WEKSLER GAGE CO
3010683	2	EA	GAUGE, TEMP., BEARING, CENTAC #1X503, 11 &
3122504	1	EA	GAUGE, TEMP., TEL-TRU RT4510T7K-1-FK-10-B-F
3122496	1	EA	GAUGE, TEMP., TEL-TRU RT4510T7K-1-FK-30-B-F
1545748	1	EA	GAUGE, VACUUM, ION TRACK 291-012, BOMB DETE
1301977	3	EA	GAUGE, WATER, ALCO #1831031-1, E.D.G, LG-50
1813252	1	EA	GAUGE, WHSE CAT. # 1056 (I.P.)
1542836	1	EA	GAUGE,DIF.PRESS.INDIC.,0-60 PSI,ITT BARTON
1861335	5	EA	GAUGE,MH CONN., FOXBORO #P0103ZK, FCV-405 P
1853191	1	EA	GAUGE,OIL WORTH. P/N GL302 S# L 85818-9 I.P
1130277	2	EA	GAUGE,PRESS,0-100#,1/4"NPT BACK,2",ASHCROFT
1125939	2	EA	GAUGE,PRESS,0-300 PSIG,4 1/2 IN DIAL
1145390	1	EA	GAUGE,PRESS.,0-2000 PSIG,3D INST #25504-32B
1815372	8	EA	GAUGE,PRESSURE, ASHCROFT 45-1377AS-02B, 0-6
1815364	1	EA	GAUGE,PRESSURE, ASHCROFT 45-1377AS-02B,EDG
1120542	2	EA	GEAR ,WORM SHAFT, 22 TEETH SB-00, LIMITORQU
1961275	1	EA	GEAR 19 WHSE TUR 13A1130
1961283	1	EA	GEAR 6 WHSE TUR 13A1130
4584298	1	EA	GEAR BRODIE METER 182339
1573823	2	EA	GEAR REDUCING ALERTING COMMUNICATIONS P/N P
1803329	1	EA	GEAR SET, PMP.&IDLER, PACIFIC PMP.#B10744-0
3108537	1	EA	GEAR TIMING, ROOTS CONNERSVILLE ITEM # 6 S/

Stock number	Stock Ledger	Unit of Issue	Description
1115377	2	EA	GEAR WORM SHAFT 26 TEETH, LIMITORQUE 60-420
1531037	4	EA	GEAR WORM SHAFT BRG, F/ MAIN BLR FEED PUM
1551233	1	EA	GEAR, ANTI-BACKLASH, AERO CONTROLEX GROUP #
1969542	1	EA	GEAR, ASSEMBLY TURNING WHSE. IL#1250-3666
3847662	2	EA	GEAR, BVL. S.M. HNDWHL.,SMB/SB 00, LIMITORQ
1126002	1	EA	GEAR, DRIVE SLEEVE BEVEL, LIMITORQUE 60-429
3847340	1	EA	GEAR, HANDWHEEL SPUR,SMB-3, LIMIT. 60-426-0
1813427	2	EA	GEAR, MAIN, UNION #128C600201C25600, (CE/NY
1145309	1	EA	GEAR, MOTOR PINNION 22 TEETH, LIMITORQUE 60
1120385	1	EA	GEAR, MTR.PINION,18 TEETH SMB-000, LIMITORQ
1120245	2	EA	GEAR, MTR.PINION,21 TEETH SMB-3, LIMITORQUE
1120161	2	EA	GEAR, MTR.PINION,25 TEETH SMB-0 LIMIT 60-41
1120401	2	EA	GEAR, MTR.PINION,27 TEETH SMB-000, LIMITORQ
1120229	2	EA	GEAR, MTR.PINION,34 TEETH SMB-2, LIMITORQUE
1120211	2	EA	GEAR, MTR.PINION,40 TEETH SB-1, LIMITORQUE
1120500	5	EA	GEAR, MTR.PINION,42 TEETH SMB-00, LIMITORQU
1813435	1	EA	GEAR, PINION W/SHAFT, UNION #129D0600301C26
1126853	3	EA	GEAR, RING, 3 PIECE SET, CAD #23511925, "D
1896380	5	EA	GEAR, SMB/SBD/SB 00 G.L.HYPOID LIMIT 60-435
1902451	1	EA	GEAR, SPEED RED. W/2HP.MTR., OHIO GEAR GM-D
1550094	4	EA	GEAR, TIMING, DRESSER/ROOTS #850-742-021,
1550060	2	SET	GEAR, TIMING, DRESSER/ROOTS, ITEM #7
1120724	2	EA	GEAR, W.S. CLUTCH 32 TEETH SB-1, LIMITORQUE
1120773	2	EA	GEAR, W.S. CLUTCH 36 TEETH SMB-2, LIMIT. 09
3847902	2	EA	GEAR, W.S. CLUTCH 39 TEETH SMB-3, LIMITORQU
1120799	2	EA	GEAR, W.S. CLUTCH 41 TEETH SMB-3, LIMITORQU
1120708	2	EA	GEAR, W.S. CLUTCH 47 TEETH SMB-0, LIMIT. #0
1145317	1	EA	GEAR, W.S. CLUTCH, 38TEETH, LIMITORQUE 1101
1120823	2	EA	GEAR, WORM 19:1 RATIO, SMB-00, LIMITORQUE 6
1120914	2	EA	GEAR, WORM 33:1, SMB-2, 323328M, LIMIT. 090
1120872	2	EA	GEAR, WORM 34:1 RATIO,SMB-1,327889, LIMIT.
1125319	3	EA	GEAR, WORM 37:1 RATIO, LIMITORQUE 60-410-00
1120856	2	EA	GEAR, WORM 37:1 RATIO, SMB-0, LIMITORQUE 05
1120930	1	EA	GEAR, WORM 57:1, SMB-3, 379633A, LIMITORQUE
1120955	1	EA	GEAR, WORM 57:1, SMB-3, 379633A, LIMITORQUE
1120898	2	EA	GEAR, WORM 66:1, SMB-1, 324883M, LIMITORQUE
1115351	3	EA	GEAR, WORM SHAFT 39 TEETH, LIMITORQUE 60-42
1120252	2	EA	GEAR, WORM SHAFT,18 TEETH SMB-000, LIMITORQ
1120559	2	EA	GEAR, WORM SHAFT,23 TEETH SMB-00, LIMITORQU
1120567	2	EA	GEAR, WORM SHAFT,25 TEETH SMB-00, LIMITORQU
1120351	2	EA	GEAR, WORM SHAFT,25 TEETH SMB-000, LIMITORQ
1120369	2	EA	GEAR, WORM SHAFT,27 TEETH SMB-000, LIMITORQ
1120682	2	EA	GEAR, WORM SHAFT,42 TEETH SMB-00, LIMITORQU
3825387	3	EA	GEAR, WORM, CAST IRON, FISHER CONTROLS G255
1544998	2	EA	GEAR, WORM, WHSE. #625C80002, M.B.F.P. TURB
1143940	1	EA	GEAR, WRM SHFT CLT. 51 TEETH, LIMITORQUE 60
1120419	2	EA	GEAR,MTR.PINION,19 TEETH SMB-00 LIMIT 60-41
1120393	2	EA	GEAR,MTR.PINION,20 TEETH SMB-00 LIMIT 60-41
1120526	2	EA	GEAR,MTR.PINION,22 TEETH SMB-0 LIMIT 60-415
1120427	1	EA	GEAR,MTR.PINION,23 TEETH SMB-00 LIMIT 60-41
1120179	2	EA	GEAR,MTR.PINION,25 TEETH SMB-1 LIMIT 60-415
1120468	2	EA	GEAR,MTR.PINION,35 TEETH SMB-00 LIMIT 60-41
1120476	2	EA	GEAR,MTR.PINION,36 TEETH SMB-00 LIMIT 60-41
1120518	2	EA	GEAR,MTR.PINION,43 TEETH SB-00 LIMIT 60-415
1120906	2	EA	GEAR,WORM 33:1, SMB-2, 323328M LIMIT. 60-41
1120880	2	EA	GEAR,WORM 66:1, SMB-1, 324883M LIMIT. 60-41
1120807	2	EA	GEAR,WORM HB,19:1 RATIO, SMB-00 LIMIT 60-41
1120591	2	EA	GEAR,WORM SHAFT,29 TEETH SMB-00 LIMIT 60-42
1120641	2	EA	GEAR,WORM SHAFT,30 TEETH SMB-00 LIMIT 60-42
1151588	5	EA	GEAR,WORM SHAFT,32 TEETH, F/SMB-00 LIMITOR.
1151315	2	EA	GEAR,WORM SHAFT,38 TEETH SMB-00, LIMITORQUE
1516459	4	EA	GEAR,WORM, MILTON ROY PMP MODEL R111A, IP2
1120534	2	EA	GEAR,WORMSHAFT,29 TEETH SMB-000 LIMIT 60-42
1816966	1	EA	GEAR,WORMSHAFT,30 TEETH LIMIT 60-420-0183-1

Stock number	Stock Ledger	Unit of Issue	Description
1120690	1	EA	GEAR,WORMSHAFT,46 TEETH SMB-00, LIMIT 60-42
1120864	1	EA	GEAR,WRM 34:1,SB-1,3K3008A, LIMTRQ.60-410-0
1847516	1	EA	GEAR: WORM 45:1 RATIO, LIMITORQUE #60-410-0
1809003	2	EA	GEAR:PACIFIC PUMP DIV. P/N B10744010
1847524	2	EA	GEAR:WORM SHAFT,44 TEETH,LIMITORQUE # 60-42
1803063	1	EA	GENERATION SIGNAL, I.P.2 RADIATION MONITORI
1502541	1	EA	GENERATOR, DISPLAY, VICTOREEN INC. #S83233G
1545300	2	EA	GENERATOR, PNEUMATIC FUNC.,315 PSIG IN/OUT,
1538784	1	EA	GENERATOR, TRIGGER, G.E. #304A8465, GENEREX
1830462	1	EA	GLAND CRANE P/N-149-869-073 (I.P.)
3920873	1	EA	GLAND F/ 18" 300# BW VALVE ATWOOD MORRILL 4
3919974	1	EA	GLAND F/ 8" MOTOR OPERATED 600# VLV CRANE D
1849561	2	EA	GLAND HALF, AURORA DWG# TYPE 8-481-17
2831410	5	EA	GLAND IR #Y-112G16AJX1-112
2831600	1	EA	GLAND IR #Y-112G16AJX1-112
3921053	1	EA	GLAND LANTERN F/ 18" 300# VLV ATTWOOD MORRI
1848977	1	EA	GLAND LANTERN, DWG# 11663 P/N ITEM# 6 B4507
3924206	1	EA	GLAND PACKING SILICON BRASS DRESSER B-5-313
3109733	2	EA	GLAND SPLIT DORR-OLIVER #01C12033, I.P. 2
1820950	2	EA	GLAND SPLIT F/WORTHINGTON MODEL 4-WTF-127
1829902	2	EA	GLAND WHSE, ITEM # 12 P/N-955B913H01 (I.P
1871409	2	EA	GLAND, ASME SA479 TP 316, CONVAL #5-316-GL,
1878115	8	EA	GLAND, ASTM-A582 416, CONVAL 3-416-GL, IP2
1844299	2	EA	GLAND, ATWOOD & MORRILL DWG.# 20728-H ITEM
3837580	1	EA	GLAND, ATWOOD MORRILL #35882-222-5001-000,
2848224	1	EA	GLAND, B. JACKSON REF# 562
3918091	1	EA	GLAND, BRONZE, A. & M. IT.#4, 3EX-2/4/6,5EX
1503671	1	EA	GLAND, CRANE DWG.K-6638-B IT#9, 6EX-8, I.P
1871466	5	EA	GLAND, F/1-1/2 IN GLOBE STOP VALVE ,CONVAL
1871524	2	EA	GLAND, F/2 IN Y-PATTERN STOP VALVE CONVAL #
1879584	2	EA	GLAND, F/3/8 & 1/2 IN GLOBE STOP VLV, CONVA
1110857	2	EA	GLAND, FLANGE CRANE 6" 600# DWG#K-1191-
1832708	1	EA	GLAND, I.R. #CF-SP-79126, CONTAINMENT SPRAY
1110329	1	EA	GLAND, LANTERN, ANCHOR/DARLING#7, DWG.11497
3837952	2	EA	GLAND, LANTERN, ATWOOD & MORRILL 35484 012
1833896	1	EA	GLAND, LANTERN, DARLING 11986-7, VLVS 851A&
1888221	1	EA	GLAND, LANTERN, DARLING 4G57Y, IT#7,VLVS 85
1866979	6	EA	GLAND, MASONEILAN/WORTHINGTON P/N IT #28 F/
3837796	1	EA	GLAND, OP.SHAFT, ATWOOD & MORRILL 35882 209
1824713	2	EA	GLAND, PACKING, CONVAL #5-416-GL, F/ 3/4 IN
1855410	1	EA	GLAND, PACKING, COP.VULC 2-ID58-R P/N-83055
3118346	1	EA	GLAND, PACKING, COPES VULC. P/N-129923 IT#5
1876648	2	EA	GLAND, PACKING, COPES VULCAN #83054,IP2
1872332	1	EA	GLAND, PACKING, COPES VULCAN, #148118, I
1537299	3	EA	GLAND, PACKING, CRANE IT#8 DWG.PB-138737, 5
1851740	8	EA	GLAND, PACKING, HAYWARD #8435800140DX, S.W.
1855956	2	EA	GLAND, PACKING,12 IN, 900#,COPES VULCAN, #
3838257	2	EA	GLAND, PACKING,12 IN,900#, COPES VULCAN, #1
1811801	1	EA	GLAND, PLATE, CRANE #E-45099-6, TAG#1810 SI
1541713	5	EA	GLAND, SEAL RING INNER GLAND WHSE. PT#752
1541416	2	EA	GLAND, SEAL RING INNER WHSE. PT#717J9
1541424	2	EA	GLAND, SEAL RING INNER WHSE. PT#717J9
1810712	2	EA	GLAND, STUFF. BOX, UNION #338A0744400J13301
1817543	2	EA	GLAND, STUFFING BOX, FAIRBANKS MORSE #24194
1110782	2	EA	GLAND, VALVE CRANE 6" 600# DWG#K-1191-B I
1823012	2	EA	GLAND, VLV, CONVAL P/N 7-MO4-GL,
1866946	2	EA	GLAND, YOKE PACKING BOX, MASONEILAN #010209
1825587	2	EA	GLAND, Y-PATTERN, STOP VLV, CONVAL P/N 8-41
1887934	3	EA	GLAND,F/3 IN GLOBE STOP VALVE, CONVAL 10-31
1862697	1	EA	GLAND,LANTER, DARLING 12VM54FD, DWG-11503 I
1867233	1	EA	GLAND,LANTERN,DARLING VLV 14G54 IT#7, VLV 7
1861525	1	EA	GLAND,LANTERN,DARLING VLV,DWG-11664 ITEM#7,
1147065	2	EA	GLAND,PACKING BOX,FAIRBANKS MORSE #2391973,
1865575	3	EA	GLAND,PACKING, COPES VULCAN, #137604 IP2

Stock number	Stock Ledger	Unit of Issue	Description
3930013	2	EA	GLAND: 1 1/2" 11G2DJ-A105/7J VLV CONVAL 7-4
1578095	1	EA	GLAND: BEACH-RUSS DWG.#N-862 IT.#4C, #P-233
1876143	3	EA	GLAND:LANTERN, FISHERCONT. PT.# G16382X0012
4587390	4	EA	GLASS ECCO P/N X508-1
4587465	6	EA	GLASS ECCO P/N X523-1
4587432	4	EA	GLASS ECCO P/N X525-1
4573630	5	EA	GLASS GAGE 5/8X17 5/8
4593802	11	EA	GLASS GAUGE TRANSPARENT SIZE 9 FOR GAUGE MO
4579447	3	EA	GLASS GAUGE5/80DX34L CLEAR PYRRETAIN 78-019
5572102	5	EA	GLASS ITT BARTON #05-181-005
1882422	1	EA	GLASS OIL SIGHT P/N15500751-IT#41-SAFETY-IN
3080082	2	EA	GLASS SIGHT LUBRICATOR ARWOOD
2290831	1	SET	GLASS, BULLS-EYE SIGHT FLOW F/SUP FAC WATER
2291029	1	EA	GLASS, BULLS-EYE SIGHT FLOW F/SUPP FAC WTER
2290641	1	SET	GLASS, BULLSEYE SIGHT FLOW, F/SUPP FAC WATE
1541796	2	SET	GLASS, GAUGE, JERGUSON GAGE #B9, HEATER DRA
1860899	1	EA	GLASS, OIL LEVEL, WHSE.#30D8777H01, RHR MTR
1113687	2	EA	GLASS, SIGHT, BROOKS #391H001WCA, S.W.S FI-
2291011	1	EA	GLASS, TUBLAR SIGHT FLOW F/SUPFACILIT WATER
1902428	1	EA	GLASS, WINDOW GENERAL ELECTRIC CAT#991
1884584	2	EA	GLASS,SIGHT OIL, GOULDS #072531-5-8683, I.P
1526748	6	SET	GLASS,SIGHT PENBERTHY, P/N ST 1223 - 707
6809347	386	SET	GLASSES,SAFETY,ASTROSPEC 3001 OTG,UVEX PATR
5811294	25	EA	GLOBES RUSSELL STOLH #GG15C
5811302	16	EA	GLOBES RUSSELL STOLH #GG30C
6806681	5004	PAIR	GLOVE COTTON LINER WHITE PER CON ED SPEC:
6807135	9	PAIR	GLOVE DRY BOX 32" LONG, SIZE 10 1/2, STANZ
6807069	564	PAIR	GLOVE RUBBER, MAGENTA, SIZE 11 PER CON ED S
6805642	472	EA	GLOVE UNI-THUMB SIZE 9-10, W/ 4" CUFF, WHIT
6804546	761	PAIR	GLOVE, RUBBER ,SURGICAL SIZE 9, PAIRED & PR
1544964	2	EA	GOOSENECK, 6" WITH SIDE VENT SHURE PN G6A
6241608	18	EA	GREASE 14 1/2 OZ CARTRIDGE RYKON #2 E.P.
1805027	11	EA	GREASE CHEVRON P/N-779B012G99 (IN 14 OUNCE
1148410	1	PAIL	GREASE COUPLING, TEXACO #1912, I.P.2
6241699	2	DRUM	GREASE NLGI #2 EP CA, 120 LB DRUM
1894864	2	CAN	GREASE, 35 LB CAN, EXXON NEBULA EP-2, SAO-4
1836394	1	PAIL	GREASE, BEARING EXXON NL GI#4 ANDOK C, OR E
1148709	2	PAIL	GREASE, CHEVRON SRI-2, 35# PAIL, WHSE. 773A
6242044	14	EA	GREASE, PETROL. OIL BASED, SIEMENS #15-171-
1113026	3	PAIL	GREASE, SYNTH., ANDERHOL 752, LCT PAO BASE
6200273	2	PAIL	GREASE, THERMALENE 87-10, BEL-RAY #2050,
1834076	16	PINT	GREASE,SANCHEM P/N NO-OX-ID"AC", SAO-410, I
1527548	3	EA	GRID, FALK P/N 4 I.P.
1527472	1	EA	GRID, FALK, P/N 4 I.P.
1527415	4	EA	GRID,SIZE 80,FALK, P/N 4 I.P.
1885524	4	EA	GRIDS, F/ CONTAINMENT SPRAY PUMPS, I.P.
2264414	1	SET	GRIP, HAND & BOLT SET F/MSR REHEATER STEA
5984448	1	EA	GRIP, SUPPORT CABLE, 1.50"/1.74", KELLEMS 0
5984455	4	EA	GRIP, SUPPORT CABLE, 1.75"/1.99", KELLEMS 0
1106061	38	EA	GROMMET, CHEMELEX #AM-GC, S.W. HTEAT TRACE
1106079	14	EA	GROMMET, CHEMELEX #AM-GG, S.W. HTEAT TRACE
1891860	1	EA	GROMMET, INDICATOR, ALOYCO #1Y75RG00001, TA
1301654	2	EA	GROMMET, MASONEILAN #035006-330-779, FCV-12
1301316	4	PKG	GROMMET, P SIZE, CHEMLEX #PMK-GP-10, BOR.AC
3818499	2	EA	GROMMET,ACTUATOR, CV-600-100 (RA) COPES VUL
1150234	3	BAG	GROUT, MORTAR, MASTERFLOW 928, 55 LB BAG, S
1515881	3	EA	GSK, CRANE,F/GD5K,GE15K,GE20K
1877257	3	EA	GSKT F/3 IN 150# AIR VLV, W/SPEC.OUTLET MUL
1549302	2	EA	GSKT,SET,CROSBY DWG#DS-C-76766 IT.#6/23/24/
1550599	2	EA	GUAGE, LEVEL SIGHT-GLASS, FAIRBANKS MORSE 2
1879030	4	EA	GUAGE, PRESSURE 0-100#, 3 D INST 25504-23B3
2852770	1	EA	GUARD 16 DEL PUMP 262155
2852762	1	EA	GUARD 49 DEL PUMP 262155
1108729	1	EA	GUARD, COUPLING, CHESTERTON #99152, B.A. &

Stock number	Stock Ledger	Unit of Issue	Description
1533983	1	EA	GUARD, FAN, COOLAIR CORP., EXHAUST WALL FA
1853522	8	EA	GUARD,VLV,WORTH. P/N 231711B-2 ITEM# 2S# L
3024361	4	EA	GUIDE 4-273101 F/ARTHUR KILL
3024353	4	EA	GUIDE 4-273102 F/ARTHUR KILL
1846641	4	EA	GUIDE CROSBY VLV & GAGE DWG# HV-96 ITEM#
3912722	2	EA	GUIDE VALTEK #01021-433-000
1145549	3	EA	GUIDE, CROSBY #D00581, VLV 2087,
1301738	4	EA	GUIDE, LWR.BUSH, MASONEILAN #035066-164-200
1302629	1	EA	GUIDE, PISTON., F/3 IN AIR CHECK VLV CPV VL
3817806	2	EA	GUIDE, STEM, 1.12IN,VALTEX #1107.433,LCV-50
3824992	3	EA	GUIDE, STEM, VALTEX #1967.433, LCV-1127B,C,
1804129	22	EA	GUIDE, SUCT. & DISCH. VLV., UNION #314C0833
2128460	1	EA	GUIDE, TEST VLV, WEST P/N 8 I.P.
1877778	1	EA	GUIDE, TYPE-400SS, DWG-H51036/DS-C-69956-1,
1100866	1	EA	GUIDE,& RING,CROSBY #D00213, STY. JRAK-BS-S
2265130	2	EA	GUIDE,ASSEMBLY,CONSOL.SAF.VLV.DWG#1900M IT#
2129880	1	EA	GUIDE,CHECK VLV,WEST. P/N 42 I.P.
1858000	2	EA	GUIDE,CROSBY VLV & GAGE I.P.
2128536	1	EA	GUIDE,HANDWHEEL STEM,WEST. P/N 18 I.P.
1865765	1	EA	GUIDE,SPRING, COP.VULC. PCV-1214-17 & A'S,P
1525443	1	EA	HAMMER, DATA PRODUCTS P/N 237851-171 F/I.P.
3922150	1	EA	HAND WHEEL
3912235	2	EA	HANDLE F/ 1" CONVAL VALVE
3922184	1	EA	HANDLE F/ 10" MODEL #T4G10 VALVE CRANE TELE
3912193	1	EA	HANDLE F/ 3/4" CONVAL VLV, IP2
5571336	5	EA	HANDLE F/EL SW CO SW8000-66TYPRETAIN LOC 86
1572569	2	EA	HANDLE FOR METERS LUDLUM P/N 7001-012-01
5571377	2	EA	HANDLE OVAL F/GE SW TYPE SB1 RETAIN LOC 86
3114261	1	EA	HANDLE RESET, F/ MAIN BLR FEED PUMP TURBINE
5571369	1	EA	HANDLE STD PIS GR GE SW TYSB1 RETAIN LOC 86
3924198	5	EA	HANDLE TEE W/ NUT MALLEABLE IRON DRESSER B-
1572452	1	EA	HANDLE TELETECTOR EBERLINE INC. P/N VEMI8(8
3114311	1	EA	HANDLE VALVE, F/ MAIN BLR FEED PUMP TURBINE
1871474	5	SET	HANDLE, ASSEMBLY, F/1-1/2 IN GLOBE STOP VLV
1879618	5	SET	HANDLE, F/3/8 IN & 1/2 IN ,CONVAL #3-HD, IP
1875723	6	EA	HANDLE, F/B.A.H.T. SYST I.P. 2
3805447	2	EA	HANDLE, INPACTOR 2" 3624F316J, ROCKWELL EDW
1552645	2	EA	HANDLE, MAINTENANCE, WHSE #127A158H01, F/DB
1869197	4	EA	HANDLE, MECHANISM, 200/400 AMP, WHSE.# 4719
1148618	2	EA	HANDLE, OPERAT. W/MECH. INTERLOCK, KLOCKNER
1110188	1	EA	HANDLE, OPERATING W/MECH.INTER.,KNOCKLER-MO
1840776	3	EA	HANDLE, SUB, ASSY REPUBLIC P/N-2-277-24 P/K
2291417	4	EA	HANDLE, VALVE F/WATER FACTORY CAUSTIC SYSTE
3912201	3	EA	HANDLE, VALVE, F/3 IN CONVAL #10-HD, IIP2
1549252	1	EA	HANDLE, W/NUTS, 1" EDWARDS VALVE 3397, IP2
1526367	1	EA	HANDLE, WEST. DWG# IL# 1150- 367 IT# 7 I.P
1143437	5	EA	HANDLE,BAR, W/SET SCREW,SS WHITEY #SS-5K-7B
1874106	1	EA	HANDLE-F/REPUBLIC-VLVS-#8111C-1-1/2,AS2,P/N
1579804	12	EA	HANDLIGHT, HEAVY DUTY, DURALINE #152, SAFET
1579986	6	EA	HANDSET, PORTABLE, GIA-TRONICS 770-101-G890
2128544	1	EA	HANDWHEEEL,WEST P/N 19 I.P.
3925104	1	SET	HANDWHEEL & NUT MALLEABLE IRON CRANE DWG B-
2264372	2	SET	HANDWHEEL & NUT SET F/WATER TREATMENT PLANT
3924602	1	EA	HANDWHEEL CAST IRON F/ 8" DIAPHRAGM VLV FIS
1840297	3	EA	HANDWHEEL, ALOYCO DWG. E-46724 IT.#7, TAG#7
3825510	4	EA	HANDWHEEL, CAST IRON 12 IN. FISHER CONTROL
1503804	1	EA	HANDWHEEL, CRANE DWG.K-6638-B IT#11, 6EX-8,
1816057	2	EA	HANDWHEEL, F/ AUX FEEDWATER SYSTEM, I.P.
3927753	2	EA	HANDWHEEL, VALVE, 12 IN. DIAMETER, CONVAL #
3927746	2	EA	HANDWHEEL, VALVE, 8 IN. DIAMETER, CONVAL #
1550953	1	EA	HANDWHEEL, VALVE, CRANE DWG. #D-46730, ITEM
1881796	1	EA	HANDWHEEL,F/FIRE PROTECT SYSTEM,I.P. UNIT 2
1828912	1	EA	HANDWHEEL,TRENTEC/TOMCO #12014, PERSONNEL A
2129229	1	EA	HANDWHEEL,WEST. P/N 19 I.P.

Stock number	Stock Ledger	Unit of Issue	Description
1852698	4	EA	HANDWHEEL: 6" C.I., FISHER CONTROL #19A3786
1852722	4	EA	HANDWHEEL:18" C.I.,FISHER CONTROL #19A3786X
3914678	7	EA	HANGER F/2"AIR RELEASE VLV MULTIPLEX MFG
1877281	4	EA	HANGER F/3" 150# AIR VLV MULTIPLEX MFG
1831148	2	EA	HANGER, 4" CHECK, VELAN #8215-002A036,
1847698	6	EA	HANGER, CLEVIS, 1" C.S., ITT GRINELL, I.
1847680	20	EA	HANGER, CLEVIS, 1/2" C.S., ITT GRINELL,
1847631	10	EA	HANGER, CLEVIS, 1-1/2" C.S., ITT GRINELL,
1847615	20	EA	HANGER, CLEVIS, 3/4" C.S., ITT GRINELL,
1117589	1	EA	HANGER,SPRING,TYPE"D"SIZE 7,HOT LOAD=494#,M
1825728	2	EA	HANGER,VELAN,P/N 8215-2-35, VLVS 849 & 852
1151232	1	EA	HARDWARE,ACTUATOR MOUNTING KIT, COPES-VULCA
1868322	40	SET	HARDWARE,INTERCELL CONNECTOR, EXIDE P/N 842
1868355	40	SET	HARDWARE,INTERCELL CONNECTOR,F/GN-17 EXIDE
1537182	1	EA	HARNESS, 4-CHNL, OPTELECOM #5005A, SAS COMM
1828268	1	EA	HARNESS, WIRING, UE&C #20100, MANIPULATOR C
7127251	1	EA	HEAD CYL GARDNER-DENVER PT #1ADD7C - G.T. 5
7127160	1	EA	HEAD LOW PRESSURE CYLINDER, F/ GAS TURBINES
1463629	1	EA	HEAD PUMP DELAVAL A313-AD-143
6892905	5	EA	HEAD SHOWER DELUGE TO INCLUDE 1" IPS SUPPLY
594135	1	EA	HEAD SINGLE TENSIONING FLEXITALLIC #HT 4T 1
6892939	1	EA	HEAD TWIN EYE WASH, WITH STAINLESS ST.BOWL,
3121928	1	EA	HEAD, BACK, BEACH-RUSS # M-206
1853563	1	EA	HEAD, CRANK END, WORTH. P/N 221028BK1 -IT
1881929	1	EA	HEAD, CROSS P/N22950951 IT#2 F/SAFETY INJE
1839703	1	EA	HEAD, DISC BALANCING WORTHING-TON P/N-94427
1853209	1	EA	HEAD, OIL, WORTH. P/N 304024E2 S# L 852818-
3122546	1	EA	HEAD, SUCTION, BARRET #D6697A-P6697, SUMP 2
1833987	1	EA	HEAD, SUPPORTING, I.R. #8X20W172AX1A-766, R
1801935	1	EA	HEAD,CYL,W/VLVS, ACLO, E.D.G., P/N-22200215
1853571	1	EA	HEAD,HEAD END, WORTH. P/N 221011-1 ITEM
3107950	2	EA	HEAD,SUCTION,HAZLETON DWG# D6708A-P6708
2543650	2	EA	HEADS AMER STD P/N-343M1-208A8208A8
1542638	1	SET	HEADSET, SOUND POWERED, CLARK 12511G-01,
1574128	5	EA	HEATER BIMETAL OVERLOAD F/1PH,10HP PEN.-10
1574136	6	EA	HEATER BIMETAL OVERLOAD F/3PH.CONTROL WESTI
5991518	4	EA	HEATER COMPLETE WEIGAND URAD- 76LT
1879352	2	EA	HEATER FLANGED IMMERSION, F/ BORIC ACID T
5993670	2	EA	HEATER KIM HOTSTART 240V, 4000W MOD.220
5993720	1	EA	HEATER OIL SUMP SIEMENS-ALLIS STYLE 48091-1
4484879	2	EA	HEATER OVRLD SQ D B.71 TYPE BC
4484861	2	EA	HEATER OVRLD SQ D B1.16 TYPE BC
4484820	6	EA	HEATER OVRLD SQ D B12.8 TYPE D
4484812	2	EA	HEATER OVRLD SQ D B17.5 TYPE D
4484838	2	EA	HEATER OVRLD SQ D B9.6 TYPE D
4484747	2	EA	HEATER OVRLD SQ D CAT #DD121 TYPE F
4484754	2	EA	HEATER OVRLD SQ D CAT #DD98 TYPE F
4484796	2	EA	HEATER OVRLD SQ D CAT C40 TYPE E
4484762	2	EA	HEATER OVRLD SQ D CAT C66 TYPE E
5991773	12	EA	HEATER SIZE 1 #503C553G10 WHSECORP
5991799	11	EA	HEATER SIZE 1 #503C553G21 WHSECORP
5991815	5	EA	HEATER SIZE 1 #503C553G26 WHSECORP
5991831	1	EA	HEATER SIZE 1 #503C553G32 WHSEELEC
5991849	6	EA	HEATER SIZE 1 #503C553G36 WHSEELEC
5991864	12	EA	HEATER SIZE 1 #503C553G43 WHSEELEC
5991872	12	EA	HEATER SIZE 1 #503C553G45 WHSEELEC
5991906	12	EA	HEATER SIZE 1 #503C553G51 WHSEELEC
5991914	12	EA	HEATER SIZE 1 #503C553G53 WHSEELEC
5991369	4	EA	HEATER STRIP 240V 500W P70W/T ERML COVERS C
1840198	5	EA	HEATER STRIP 6" X 1-1/2" E.L. WIEGAND CAT.#
1832179	7	EA	HEATER STRIP CHROMALOX # OT- 1505 P.C.N. C
4484630	2	EA	HEATER THERMAL SQ D CAT C45
4484663	2	EA	HEATER THERMAL SQ D CAT C66
4484705	5	EA	HEATER THERMAL SQ D CAT CC132

Stock number	Stock Ledger	Unit of Issue	Description
4484713	2	EA	HEATER THERMAL SQ D CAT DD121
4484721	2	EA	HEATER THERMAL SQ D CAT DD140
4484739	2	EA	HEATER THERMAL SQ D CAT DD79
4488185	2	EA	HEATER THERMAL SQUARE D #B0.51
4485108	1	EA	HEATER THERMAL SQUARE D #B0.81
4485116	3	EA	HEATER THERMAL SQUARE D #B1.03
4485132	2	EA	HEATER THERMAL SQUARE D #B1.67
4485157	2	EA	HEATER THERMAL SQUARE D #B2.4
4488292	2	EA	HEATER THERMAL SQUARE D #B3.0
4485181	2	EA	HEATER THERMAL SQUARE D #B3.7
4485256	2	EA	HEATER THERMAL SQUARE D #B32
4485173	2	EA	HEATER THERMAL SQUARE D #B40
4485207	2	EA	HEATER THERMAL SQUARE D #B5.5
4485090	2	EA	HEATER THERMAL SQUARE D B0.71
4481768	2	EA	HEATER THERMAL SQUARE D B1.45 CLASS 8536
4484895	2	EA	HEATER THERMAL SQUARE D#B19.5
4485058	4	EA	HEATER THERMAL SQUARE D#B22
1807122	10	EA	HEATER, AIRBORNE MONITOR MOTOR, VICTOREEN #
1545920	1	EA	HEATER, BOTTOM, ION TRACK P/N 530-018 BOMB
2264315	1	EA	HEATER, CONTINUOUS F/WATER TREATMENT PLANT
5991963	12	EA	HEATER, GENERAL ELEC. CR123C-1.96A, IP2
1860170	2	EA	HEATER, IMERSION, CHROMOLOX #MTO-330A, E.D.
1823111	3	EA	HEATER, IMMERSION, CHROMALOX #2251681, 480V
1800887	8	EA	HEATER, IMMERSION, WHSE#393A701H03, PRESSUR
1541556	2	EA	HEATER, MOTOR STARTER VICTOREEN# S190
1150739	12	EA	HEATER, MOTOR STARTER, VICTOREEN #N82-119-3
1150754	6	EA	HEATER, MOTOR STARTER, VICTOREEN #N82-119-4
1871615	6	EA	HEATER, OVERLOAD RELAY, WHSE #FH40, FUEL ST
1895200	12	EA	HEATER, OVERLOAD RELAY, WHSE. #FH16, MOTOR
1895218	15	EA	HEATER, OVERLOAD RELAY, WHSE. #FH17, MOTOR
1127257	10	EA	HEATER, OVERLOAD RELAY, WHSE. #FH18, MOTOR
1895226	15	EA	HEATER, OVERLOAD RELAY, WHSE. #FH19, MOTOR
1899368	14	EA	HEATER, OVERLOAD RELAY, WHSE. #FH21, MOTOR
1895234	11	EA	HEATER, OVERLOAD RELAY, WHSE. #FH22, MOTOR
1895242	15	EA	HEATER, OVERLOAD RELAY, WHSE. #FH25, MOTOR
1899350	3	EA	HEATER, OVERLOAD RELAY, WHSE. #FH26, MOTOR
1121086	9	EA	HEATER, OVERLOAD RELAY, WHSE. #FH27, E.D.G.
1895259	12	EA	HEATER, OVERLOAD RELAY, WHSE. #FH28, MOTOR
1119866	10	EA	HEATER, OVERLOAD RELAY, WHSE. #FH31, E.D.G.
1119858	12	EA	HEATER, OVERLOAD RELAY, WHSE. #FH34, E.D.G.
1119841	8	EA	HEATER, OVERLOAD RELAY, WHSE. #FH35, E.D.G.
1895267	12	EA	HEATER, OVERLOAD RELAY, WHSE. #FH37, MOTOR
1895796	7	EA	HEATER, OVERLOAD RELAY, WHSE. #FH38, MOTOR
1895275	6	EA	HEATER, OVERLOAD RELAY, WHSE. #FH41, MOTOR
1131655	15	EA	HEATER, OVERLOAD RELAY, WHSE. #FH43, MOTOR
1895283	14	EA	HEATER, OVERLOAD RELAY, WHSE. #FH44, MOTOR
1895291	9	EA	HEATER, OVERLOAD RELAY, WHSE. #FH47, MOTOR
1899343	13	EA	HEATER, OVERLOAD RELAY, WHSE. #FH49, MOTOR
1124684	19	EA	HEATER, OVERLOAD RELAY, WHSE. #FH92, MCC27-
1127687	3	EA	HEATER, OVERLOAD RELAY, WHSE. FH03
1144856	7	EA	HEATER, OVERLOAD RELAY, WHSE. FH04
1127695	3	EA	HEATER, OVERLOAD RELAY, WHSE. FH08
1127794	8	EA	HEATER, OVERLOAD RELAY, WHSE. FH09
1123389	9	EA	HEATER, OVERLOAD RELAY, WHSE. FH29 MCC
1144849	3	EA	HEATER, OVERLOAD RELAY, WHSE. FH30
1871607	12	EA	HEATER, OVERLOAD RELAY, WHSE.#FH33, FUEL ST
1871649	12	EA	HEATER, OVERLOAD RELAY, WHSE.#FH83, FUEL ST
1152065	18	EA	HEATER, OVERLOAD, WESTINGHOUSE FH-24
1150416	12	EA	HEATER, OVERLOAD, WESTINGHOUSE,FH56, IP2
1871581	9	EA	HEATER, OVERLOAD, WHSE.##FH20, FUEL STORAGE
1828409	3	EA	HEATER, S & R CAT. SE 815M
2265551	1	EA	HEATER, SPACE STEAM MODINE MOD# HS-193
2265569	1	EA	HEATER, SPACE STEAM MODINE MOD# HS-63
1509736	1	EA	HEATER, SPACE STEAM MODINE MOD# HS-86, P

Stock number	Stock Ledger	Unit of Issue	Description
1509710	2	EA	HEATER, SPACE STEAM MODINE P/N HS-340, P.A.
1579416	1	EA	HEATER, SPACE, CHROMALOX #HVT-2411, PUMP CE
2265577	2	EA	HEATER, SPACE, COMPLETE W/MOTOR, STEAM, MOD
1545003	30	EA	HEATER, SPACE, WHSE.#519A332H05, 120 VOLT,
3009545	1	EA	HEATER, STARTER WHSE MOD #GCA-630
1840206	12	EA	HEATER, STRIP 8" X 1-1/2" E.L.WIEGAND CAT.
1832237	6	EA	HEATER, STRIP CHROMALOX CAT. #W.S. 1501 P.C
1832229	4	EA	HEATER, STRIP CHROMALOX CAT. #WS-806 P.C.N.
1832187	7	EA	HEATER, STRIP CHROMALOX, CAT.#1004 P.C.N. 1
1832195	6	EA	HEATER, STRIP CHROMALOX, CAT.#702 P.C.N. #1
1832211	6	EA	HEATER, STRIP CROMALOX CAT. # WS-605 P.C.N.
1840180	8	EA	HEATER, STRIP E.L. WIEGAND CAT. # P/N-512
1113406	12	EA	HEATER, THERM. OVERLOAD, WHSE. #FH84, PAB S
1113976	6	EA	HEATER, THERM. OVERLOAD, WHSE.#FH53, MCC-28
1102011	18	EA	HEATER, THERM.OVERLD, WHSE. #FH88, MCC'S,
1893163	4	EA	HEATER, THERMAL OCERLOADS, SQUARE-D #B11.5,
4485074	4	EA	HEATER, THERMAL OVERLOAD, SQUARE D #B-36,
1117712	15	EA	HEATER, THERMAL OVERLOAD, WESTINGHOUSE #FH4
1115211	10	EA	HEATER, THERMAL OVERLOAD, WHSE. #FH32, MCC-
4485066	2	EA	HEATER, THERMAL, SQUARE D #B28
1545912	1	EA	HEATER, TOP, ION TRACK P/N 530-017 BOMB DET
2220481	1	EA	HEATER, UNIT, W/HOR.MT.BRKT, TRANE #UHEC-05
2262848	7	EA	HEATER,G.E.#CR123C-65.92A
2262830	9	EA	HEATER,G.E.#CR123C-C0.71A
2262814	17	EA	HEATER,G.E.#CR123C-C1.18A
2262822	1	EA	HEATER,G.E.#CR123C-C1.48A
2262863	8	EA	HEATER,G.E.#CR123C-C12.5B
2262889	15	EA	HEATER,G.E.#CR123C-C21.4B
2262855	6	EA	HEATER,G.E.#CR123C-C3.79A
2262871	10	EA	HEATER,G.E.#CR123F77.2B
1577022	1	EA	HEATER,SPACE 480V 12.5KW,EMERSON CHROMALOX
1301332	12	EA	HEATER,THER.OVRLD,CUT.HAMMER #H1048,MCC-28A
1302140	15	EA	HEATER,THER.OVRLD,CUT.HAMMER #H1051,MCC-28A
1871599	6	EA	HEATERS, OVERLOAD RELAY, WHSE.#FH23, FUEL S
1871623	3	EA	HEATERS, OVERLOAD RELAY, WHSE.#FH45,FUEL ST
1823558	8	EA	HELICOIL, CHAPMAN P/N-914000131
6808349	29	EA	HELMET, FLIGHT DECK, YELLOW, CERT. INCIN.,
3921210	2	SET	HEX NUT SET F/ 18" 300# VLV ATTWOOD MORRILL
3920956	2	SET	HEX NUT SET F/ BONNET COVER ATTWOOD MORRILL
3920964	2	SET	HEX NUT SET GLAND F/ 18" 300# ATTOOD MORRIL
3927100	64	EA	HEX,NUT, FISHER CONTROL #1A440924112
1818855	4	EA	HINGE F/ CRANE 3C37 3" 900# SWING CHECK VAL
1824309	2	EA	HINGE, 4" 900# SWING CHECK VLV. CRANE D903
1863422	48	EA	HINGE, CONTACT FINGERSWHSE PT#44A9411H06 D
1819622	2	EA	HINGE, F/SWING CHECK VALVE, IP 2
1892751	2	EA	HINGE,CHECK VLV,CRANE #D3560,TAG#CT-25,AUX.
1800994	17	EA	HINGE-3-EA-P/BREAKER,WHSE. #28A1391H05,DB-5
5571351	2	EA	HNDLE KNURLED F/GESWITCH TYSB1RETAIN LOC 86
1869338	1	EA	HOLDER DISC, F/ABFPT-RV-MS-52, CROSBY 72411
1575380	11	EA	HOLDER FUSE RADECO P/N 0900-01
1575570	1	EA	HOLDER PLASTIC BTL.CART/ CASK SENTRY EQUIP.
3022928	8	EA	HOLDER POST:CHICAGO PNEU PT #60-271819
1573088	4	EA	HOLDER RIBBON DATA PRODUCTS P/N 231061-001
3112968	1	EA	HOLDER RTD,OPEN WIRING 1-7/8 IN, LG 1/8 IN
1848316	5	EA	HOLDER, BRUSH, FAIRBANKS MORSE #35910711, D
1846740	4	EA	HOLDER, DISC W/BUSHING, CROSBY DWG# G-48378
2265122	2	EA	HOLDER, DISC, CONSOL. SAF.VLV.DWG#1900M IT#
1891993	4	SET	HOLDER, DISC-W/BELLOWS, CROSBY VLV.&GAGE CO
1118900	20	EA	HOLDER, FUSE BLOCK, GOULD SHAW. #60308R, MB
1111582	6	EA	HOLDER, FUSE, ALISON CONT.#3833-5, F.P., IP
5994470	85	EA	HOLDER, LABEL SCHT 14/6,TERM. BLOCK, WEIDMU
1809672	2	EA	HOLDER, LAMP PT#26-1363-1195-311 DWG336
5923388	6	EA	HOLDER,FUSE,LIVE PARTS, CLE-PT 5-15KV-23KV,
6805055	388	EA	HOOD ANTI-C, , PER SPEC #MIL- H- 82244C, IP

Stock number	Stock Ledger	Unit of Issue	Description
1573872	2	EA	HOOD FIBERGLASS GRAY ALERTING COMMUNICATION
6806780	10	EA	HOOD, AIR SUPPLY, SAFETY & SUPPLY CO. RC209
1860907	2	EA	HOOD, WHSE. #514C772, RHR MOTOR (ROUND),
1146042	1	BOX	HOOK, "J",1/4", B-LINE B701-J4-1/4 EPZ
1146059	2	BOX	HOOK, "J",3/8", B-LINE B701-J4-3/8 EPZ
5921721	3	EA	HORN 120V 60C 75A FED S&S M#55RETAIN LOC 86
5921861	3	EA	HORN 120V 60CYC .37AMP EDWARDS #874-N5
5921630	1	EA	HORN FLUSH 125VDC EDWARDS#871-PL W/870-B BA
1573757	2	EA	HORN INTAKE ALUMINUM P-1.0 ALERTING COMMUNI
1549146	3	EA	HORN, DUAL, GAI-TRONICS #13305-001,
1579770	4	EA	HORN, ELECTRONIC, RONAN ENG. #X36-48, UNIT
1841014	1	EA	HORN, FIRE SYSTEM P/N-29-115190-001 (I.P.)
1545474	1	EA	HORN, ILLEGAL EXIT, ION TRACK #130-010, BOM
1573740	2	EA	HORN, OUT PUT, ALERTING COMMUNICATORS #P100
1301985	2	EA	HORN, VIBRATING, 125 VDC,.025 AMP, EDWARDS
1547751	1	EA	HORN, WEATHERPROOF RE-ENTRANT, GIA-TRONICS
1831817	2	EA	HOSE 1/2" CORRUGATED COMPU- FLEX TYPE CSS
1831825	3	EA	HOSE 1/2" CORRUGATED COMPU- FLEX TYPE CSS
1831841	4	EA	HOSE 1/2" CORRUGATED COMPU- FLEX TYPE CSS
3632064	1	EA	HOSE 1/2X48 1/2 HYDRAULIC
1831429	2	EA	HOSE 2" CORRUGATED COMPUFLEX TYPE CSS-1
1831437	3	EA	HOSE 2" CORRUGATED COMPUFLEX TYPE CSS-1
1831445	3	EA	HOSE 2" CORRUGATED COMPUFLEX TYPE CSS-1
1831452	3	EA	HOSE 2" CORRUGATED CUMPUFLEX TYPE CSS-1
1831692	4	EA	HOSE 3/4" CORRUG. FLEX.SS, SWAGLOK SS-FM12P
3632056	6	EA	HOSE 3/8X36 HYDRAULIC
3634805	2	EA	HOSE 321 S.S. BRAIDED 2 IN 500 PSI 25FT LGT
6806798	5	EA	HOSE AIR SUPPLY COMP.W/FITTINGS 50' SAAFETY
3633492	3	EA	HOSE ALLIS CHALMERS 431453
594176	1	EA	HOSE FLEXIBLE 3/4" FLEXITALLIC #HTAE 30/.73
7121627	12	EA	HOSE FLEXIBLE, F/ GAS TURBINES AST., I.P.
1879485	8	EA	HOSE FLEXIBLE, F/ RESIDUAL HEAT REMOVAL
4582938	2	EA	HOSE IT 5 PT A768-214-2
3633500	3	EA	HOSE LINE ASSEMBLY ALLIS CHALMERS 4391455
3634201	5	LGTH	HOSE SAMPLING 1 1/4" MERCER RUBBER P/N 20-
3631942	2	LGTH	HOSE SEAM STEEL 3/8 30
1819606	1	SET	HOSE SET WHSE DWG.# 639B275 I.P.
1831890	2	EA	HOSE, 1" CORRUGATED COMPUFLEX TYPE CSS-1 (
3634946	1	EA	HOSE, 1.5", 312 S.S. BRAIDED, 500 PSI 25' L
1831809	3	EA	HOSE, 1/2" CORRUGATED COMPU- FLEX TYPE CSS
1831882	3	EA	HOSE, 1/2" CORRUGATED COMPU- FLEX TYPE CSS
2265403	2	EA	HOSE, 4", 50' LONG, GA FLEET ASSOC., REFUEL
1552173	1	EA	HOSE, AIR, W/FITTINGS, MANIP. CRANE, STR.RO
1123918	2	EA	HOSE, AQP ELAST TUBE 1-1/2 IN X24 IN, AEROQ
1149749	2	EA	HOSE, CORRUGATED SS FLEX 3/4" X 36", W/3/8"
1810431	5	EA	HOSE, FLEX., COMPUFLEX 2" BW, 150# 4FT. LON
3634896	1	EA	HOSE, FLEX.METAL, 8", TAG CV-10, PRI.JET.EX
1148402	7	EA	HOSE, FLEX.METAL,1/2 IN X 38 IN LONG, COPES
3634912	2	EA	HOSE, FLEX.METAL,COMP.CONT.#P16-2B-48-(2)LM
1150192	2	EA	HOSE, FLEXIBLE METAL, COPES VULCAN, AUX FEE
1879493	1	EA	HOSE, FLEXIBLE STAINLESS STEEL, COMPUFLEX
1551266	50	FT	HOSE, HEAVY DUTY, 300 PSI, 2" ID X 2-1/2" O
1147875	3	EA	HOSE, LUBRICATOR INLET, FAIRBANKS MORSE #24
1147883	3	EA	HOSE, LUBRICATOR OUTLET, FAIRBANKS MORSE #2
1147867	3	EA	HOSE, RH VALVE GEAR INLET, FAIRBANKS MORSE
1873009	32	LGTH	HOSE, RUBBER FIRE, (RED) F/NUCLEAR FIRE SYS
1831833	2	EA	HOSE,1/2 IN FLEXI,1/2 IN X12IN, SWAGLOK SS-
1119221	1	EA	HOSE,FLEX,1/2¬¬SING.BRAID, SWAGELOK #SS-FM8
1860667	2	EA	HOSE,FLEX.1/4X1/4" X35.1"LG, SWAG.SS-FM4SL4
1119239	1	EA	HOSE,FLEX.W/1/4"X 24 IN TUBE END SWAG.SS FM
3634953	3	EA	HOSE,SPIRALITE 140 TRANSPARENT PCV TO FIT U
3634961	8	EA	HOSE,SPIRALITE 140 TRANSPARENT PCV TO FIT U
1147859	3	EA	HOSE,TURBO CHARGER, FAIRBANKS MORSE #240312
1831742	3	EA	HOSE. 3/4" CORRUGATED COMPU- FLEX TYPE CSS

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
3916566	2	KIT	HOUSING ASSY ATKOMATIC 15-636 B & CAT 8500
2989069	1	EA	HOUSING CRANE IT#2 C38884
2989101	1	EA	HOUSING CRANE IT.#2 DWG, C3888
1882505	1	EA	HOUSING HAND WHEEL BRAN & LUBBE F/UNIT2 SAF
1516400	2	EA	HOUSING STEADY BRNG.ITEM# 213 P/N-71892-100
1821008	1	EA	HOUSING THRUST BRNG.F/WORTHINGTON MODEL 4-W
3927324	1	EA	HOUSING, B.G.,S.M.HNDWHL.SMB 00, LIMITORQUE
1525757	1	EA	HOUSING, BEARING CHICAGO PUMP,DWG# INST. BO
1831080	1	EA	HOUSING, BEARING P/N-M6624-D09536-02-01-101
1851914	3	EA	HOUSING, BEARING, HAYWARD P/N 8264800160TX,
1113430	1	EA	HOUSING, BEARING, RADIAL, I.R. #205/204, AB
1851906	3	EA	HOUSING, BRNG SUPPT, HAYWARD P/N 8334400110
1828060	1	EA	HOUSING, DETECTOR, PYROTRONICS P/N-SA-31, C
1144500	2	EA	HOUSING, DUMP VALVE, WESTINGHOUSE #725J5500
1547785	1	EA	HOUSING, FILTER TYPE 92, BALSTON #92812,
1546316	1	EA	HOUSING, FILTER, PARKER #400DC25WEC-25A1, M
1543297	2	EA	HOUSING, FRONT BRG., CRANE CHEM.#38504B110,
1863596	2	EA	HOUSING, LOWER BRG., WHSE.#8246D05G01, RHR
1149657	1	EA	HOUSING, SLEEVE BEARING RADIAL, ITEM #13 ON
1109610	1	EA	HOUSING, THRUST BRG., DRESSER #943831-00, 2
1863448	1	EA	HOUSING, UPPER BEARING, WHSE. #8246D19G01,
1538065	1	EA	HOUSING, WATER RESISTANT, BENTLY NEV.#72381
1538073	1	EA	HOUSING, WATER RESISTANT, BENTLY NEV.#72382
3109204	1	EA	HOUSING,BEARING INBOARD, PATTERSON,DWG
3109220	1	EA	HOUSING,BEARING,OUTBOARD, PATTERSON,DWG
1507078	4	EA	HOUSING,OIL SEAL,GOULDS IT#333
1101443	1	EA	HOUSING,PRE FILTER, PALL TRINCOR #MDA 4463G
1852573	2	EA	HOUSING: CAST IRON, FISHER CONT. PT.# 19A47
1821552	1	EA	HOUSING-LINE BEARING,F/WORTHINGTON MODEL 4-
1885482	4	EA	HUB SHAFT, F/ CONTAINMENT SPRAY PUMPS,
1885508	3	SET	HUB SPACER, ING. RAND, CONT. SPRAY PUMPS,
1870708	1	EA	HUB, BLIND F/HILLSIDE INSPECTION PORT, GRAY
1858349	3	EA	HUB, BLIND, ASME SA182 F316 1 GR5 GRAYLOC #
2290419	1	EA	HUB, F/ SUP FAC WATER TREAT. PLANT, I.P.
3106200	3	EA	HUB, FALK DWG# 428-110 MANUAL P/N 3 S# 30-T
48314	1	BOX	HUB, RAINTIGHT CONDUIT 1-1/2"ZINC PLATED, O
1867845	2	EA	HUB,EXTENDED,THOMAS COUPLING P/N 16109, IP2
1527530	4	EA	HUB,ROUGH BORE, FALK P/N 3 I.P.
1527407	4	EA	HUB,ROUGH BORE, SIZE 80 FALK P/N 3 I.P.
1119957	1	EA	HYDRANT, FIRE 5.25IN ,3WAY,BURY DEPTH 5FT,
1135110	1	EA	HYDRANT, FIRE, EDDY, 5-1/4" MAIN VALVE, CLO
6300719	1	EA	HYDRAZINE 35% CATALYZED 55% HYDRATED
1544444	18	EA	HYDROPLUG, F/6R10 VALVE, CROSBY S46364, MS-
7120751	7	EA	IGNITER WHSE IT 6 P/N 1738D56G 01
1464916	2	EA	IGNITOR F. COWAN P/N-FCC-I- 1140
1717248	2	EA	ILLUMINATOR, GAGE, COMP. W/MOUNTING FASTENE
1537760	1	EA	ILLUMINATOR, W/OUT HOOD, YARWAY, MSR LEVEL
2924199	1	EA	IMPELLER 1ST STAGE,24X30 LPSWP CAST SS ACI-
2828937	1	EA	IMPELLER 3 IR PUMP 0865-8031
2836237	1	EA	IMPELLER 9 1/4" DIA. INGERSOLL-RAND #150ARV
1463595	1	EA	IMPELLER ASSEM B & W #SS297317
2848372	1	EA	IMPELLER B. JACKSON REF #- 412
2989192	1	EA	IMPELLER C.H.WHEELER P/N 5
2989051	1	EA	IMPELLER CRANE IT#4 DWG.C39373
2989093	1	EA	IMPELLER CRANE IT.4 DWG C39373
1881093	1	EA	IMPELLER CRANE-DEMING ITEM # 2
2721181	2	EA	IMPELLER PT-#C-278-0/A-1582
1516343	1	EA	IMPELLER PUMP ITEM# 101
2924751	1	SET	IMPELLER SET, TWO STAGE C.H. WHEELER DWG.
1550185	4	EA	IMPELLER, & SHAFT DRIVE, DRESSER/ROOTS ITEM
1553254	1	EA	IMPELLER, 2 TO 8 STAGE, 14 1/2", BW/IP INTE
3122587	1	EA	IMPELLER, 6.5"TURN,BARRET #D6701-P6701,SUMP
3107752	2	EA	IMPELLER, 7", GOULD #0C00275A-6944, CHLOR.P
1553262	2	EA	IMPELLER, 9 TO 14 STAGE, 14 1/2", BW/IP INT

Stock number	Stock Ledger	Unit of Issue	Description
1849868	1	EA	IMPELLER, AURORA DWG# 8-481-17B ITE
2848240	3	EA	IMPELLER, B. JACKSON REF#-411-99
1827054	1	EA	IMPELLER, CHESTERTON #98216, BORIC ACID XFE
2979631	3	EA	IMPELLER, D-20,1.5X1-6,DURCO AB103RV-D20 DI
2812352	1	EA	IMPELLER, ENCLOSED, W/RING, GOULD ITM 0101-
3112505	1	EA	IMPELLER, F/ SEWAGE SYSTEM, I.P. UNIT 1
3115151	1	EA	IMPELLER, F/ WATER TREATMENT PLANT, I.P.
1827096	2	EA	IMPELLER, GOULDS #076781-0053, F/3196ST, C.
1803485	2	EA	IMPELLER, GOULDS 0100-151-0053,CHEM.DRN.TNK
3101102	1	EA	IMPELLER, GOULDS ITEM NO. 101 ($250.00)
1803386	2	EA	IMPELLER, GOULDS PUMP #0100-171-0053, HUT R
1855840	1	EA	IMPELLER, I.R. #8X21A3AX4-805, CONTAINMENT
3118668	1	EA	IMPELLER, MAIN BLR FEED PUMP, I.P. 2
1803253	1	EA	IMPELLER, PACIFIC PUMP #C08819-02-04-317-60
1803261	4	EA	IMPELLER, PACIFIC PUMP #C10081-02-03-317-60
1803287	4	EA	IMPELLER, PACIFIC PUMP, C10080-02-03-317-60
3109063	1	EA	IMPELLER, PATTERSON DWG #AD4712 IT.#2, EVAP
1852086	2	EA	IMPELLER, PUMP, 15.750 IN, PATTERSON, 11 &
2812055	1	EA	IMPELLER, PUMP, BYR. JACKS.#267540FV, HSB C
1134899	1	EA	IMPELLER, PUMP,WORTHINGTON, F/FMPMP 11 & 12
1550151	1	EA	IMPELLER, SHAFT DRIVEN, DRESSER/ROOTS ITEM
1813922	2	EA	IMPELLER, W/KEY, I.R. #8X20A3BX2-M-487-1, R
3122595	1	EA	IMPELLER,5.75"TURN,BARRET #D6701-P6701,SUMP
3122603	1	EA	IMPELLER,6.25"TURN,BARRET #D6701-P6701,SUMP
2924140	1	EA	IMPELLER,BRONZE,CH.WHEELER P#5
2983971	1	EA	IMPELLER,DI GOULD P/N R100-540-1013, IP2
3118882	1	EA	IMPELLER,OPEN, CHESTERTON #98225,CITY H20 B
2812295	2	EA	IMPELLER,OPEN,F/2X3-6 SYS 1 A FRAME CHESTE
1873702	1	EA	INDEXER, PRESET F/MANIPULATOR I.P. 2
1830306	4	EA	INDICATOD-CHI. BRIDGE P/N# 120-2 (I.P.)
4591749	5	EA	INDICATOR 6" X 1 3/4" TYP HC-252 #606B458A1
1830314	4	EA	INDICATOR CHI. BRIDGE P/N# 120-3 (I.P.)
1123652	1	EA	INDICATOR FLOW, HX-252 RANGE 100-500 MV SER
1123637	1	EA	INDICATOR FLOW, VX-252 RANGE 4-20 MADC WHSE
4594933	2	EA	INDICATOR FLOWRATE UNIV.FILTER MN ILB15G8-3
1105899	2	EA	INDICATOR, HONEYWELL# 30049216-193
1134683	5	EA	INDICATOR, 1E W/TEST SCALE, WHSE VX-252(1E
2232437	2	EA	INDICATOR, COMPLETE, ERNST DWG.02732-30, CI
1886035	2	EA	INDICATOR, DELTA FLUX WHSE.# SS34 IT. 10-
1879329	1	EA	INDICATOR, FLOW F/SAFETY INJECTION SYSTEM
1118140	1	EA	INDICATOR, FLOW, 0-300 GPM, BARTON MOD. 200
1538982	1	EA	INDICATOR, FLOW, BARTON #227A, TDT PMP FI-1
1109529	2	EA	INDICATOR, FLOW, BROOKS #3604EZ29, SGBD RAD
1548106	3	EA	INDICATOR, FLOW, MAGNEHELIC STYLE, DWYER #2
1539683	1	EA	INDICATOR, FLOW, WESCHLER #HX-252, CT-971-F
1107457	2	EA	INDICATOR, FLOW,INPUT 4-20 MADC, WHSE. # HX
2264448	1	EA	INDICATOR, HAND JACK F/MSR REHEATER STEAM I
1545698	1	EA	INDICATOR, ION TRACK 245-032, BOMB DETECTOR
1539675	1	EA	INDICATOR, LEV., WESCHLER #VX-252, CT-967/9
1550342	1	EA	INDICATOR, LEVEL, YARWAY #4416, WORK. PRESS
1836634	3	EA	INDICATOR, LVL, 12" VERT. 0-7700 GAL, HERSE
1114297	1	EA	INDICATOR, MOISTURE, PALL TRINCOR #1180369,
1891803	1	EA	INDICATOR, POSITION, ALOYCO #1B01BS45198, T
1824150	2	EA	INDICATOR, POSITION, WHSE#303C003G01, DB-75
1886167	1	EA	INDICATOR, POWER RANGE WHSE SS36 ITEM 9
1301522	2	EA	INDICATOR, PRESS.,FOXBORO #P0103YA, CHG.PMP
1114032	1	EA	INDICATOR, ROD/JAM NUT,10"GATE VLV. ANCHOR/
1886175	1	EA	INDICATOR, SOURCE RANGE PT#SPEC S 36, ITS.1
1551589	2	EA	INDICATOR, STROKE, W/POINTER, GERHARDTS INC
1107440	1	EA	INDICATOR, SWITCH,0-480"WC,0-40'H2O, ITT BA
1109412	1	EA	INDICATOR, TAPE LEV., N.T.S. #TLI-26844, IV
1122787	1	EA	INDICATOR, TEMP., WHSE.#3D04045G02, STA.SER
1532910	1	EA	INDICATOR, TEMPERATURE F/WATERTREATMENT SYS
4587325	3	EA	INDICATOR, TEMPERATURE, PRINCO CAT 5209, IP

Stock number	Stock Ledger	Unit of Issue	Description
1547520	1	EA	INDICATOR, TYPE-N-257-1 FOXBORO N-257H-1
1875707	1	EA	INDICATOR, VELAN, 2TM58FN, VLV 856-A, P/N16
1543438	2	EA	INDICATOR, WANGCO #100105-002, PROTEUS COMP
1828383	2	EA	INDICATOR, WHSE P/N-484A648G01
1503051	1	EA	INDICATOR,DIFF. PRESSURE, BARTON #288A, MBF
1827518	1	EA	INDICATOR,FLOW, BROOKS INST. 8002A-1", INST
1546209	2	EA	INDICATOR,FLOW,W/SWITCH,0-85"WC,ITT BARTON
1126937	1	EA	INDICATOR,INPUT 0-200IN WC,INDIC.0-200 GPM,
1538149	1	EA	INDICATOR,SLC(DUAL),L*A WATER,WAT.FAC.PRE F
1830298	2	EA	INDICATOR-CHI.BRIDGE P/N#120-1(I.P.)
1830322	2	EA	INDICATOR-CHI.BRIDGE-P/N#120-4(I.P.)
1550755	18	FT	INGERSOLL RAND PUMP MODEL 3HMTA9
2291607	100	LB	INHIBITOR, CORROSION, CALGON C-8, CITY WATE
1842087	6	EA	INJECTOR,ASSEMBLY, ATTLANTIC DETROIT ALLISO
2425999	1	EA	INLET REPLACEMENT VALVE FOR AIR DRYER T600D
3914074	1	EA	INSERT F/ 1 1/2" DIA. VLV LESLIE P/N 51
1818764	3	EA	INSERT LADISH CO 1-1/2" X 1- 1/4"
1818798	3	EA	INSERT LADISH CO 2" X 1-1/4", A/SA 105
1816875	3	EA	INSERT LADISH CO. 2" X 1" SS SW 3000#, ASA
1816800	1	EA	INSERT LADUSH CO. 1" X 3/4" SS SW 3000#
1122324	2	EA	INSERT REDUCING, 2"X 3/4" S/W, 304SS, IP2
246132	500	EA	INSERT STYRENE "_____MR/HR"
246124	200	EA	INSERT STYRENE "CONTACT HP PRIOR TO ENTRY"
246066	500	EA	INSERT STYRENE "DO NOT LINGER"
246116	300	EA	INSERT STYRENE "ENTER AT S.O.P." ARROW POIN
246082	300	EA	INSERT STYRENE "ENTER AT SOP" ARROW POINTIN
246108	500	EA	INSERT STYRENE "RADIATION PROTECTION TO BE
2877462	11	EA	INSERT THREAD LOCK MILTON ROY #243, F/ I.P
1819663	25	EA	INSERT THREADING , HELICOIL P/N-4190-30-CN-
1877737	4	EA	INSERT, BLANK, WHSE.#2337D42G01, S/G PRIME.
1846773	8	EA	INSERT, DISC CROSBY VALVE & GAGE CO. NO. N9
1821719	3	EA	INSERT, DISC, CROSBY #N94471, DWG# H-51250
1803683	1	EA	INSERT, DISC, CROSBY #N95132, VLV 2076,
1846542	2	EA	INSERT, DISC, CROSBY #N96526, DWG #G-48378-
1804111	7	EA	INSERT, DISC,SIZE 1E2,STY. JB-25-TD, CROSBY
1552629	23	EA	INSERT, HEAD SPROCKET TOOTH, ENVIREX #H6048
1872522	6	EA	INSERT, HELI-COIL F/RCS LOOPS-RTD'S
1816834	2	EA	INSERT, LADISH CO 3/4" X 2" SS SW 6000#
1106723	1	EA	INSERT, PRIMARY MANWAY, 1/2" ALLEN SCREW,PT
1816792	3	EA	INSERT, REDUCING
1818756	1	EA	INSERT, REDUCING
1833821	4	EA	INSERT, REDUCING
1816818	3	EA	INSERT, REDUCING 1-1/2" X 1",3000LB,SOCKETW
1816826	3	EA	INSERT, REDUCING 2" X 1-1/2",3000LB,SW,A182
1818806	2	EA	INSERT, REDUCING 2IN X 1IN, 3000LB SOCKETWE
1818772	2	EA	INSERT, REDUCING, 1 1/2" X 1", 3000#, A/SA
1818749	11	EA	INSERT, REDUCING, 1" X 3/4", 3000#, A/SA 10
1816842	2	EA	INSERT, REDUCING, 1" X 3/4", 6000#, A/SA 18
1846104	8	EA	INSERT, REDUCING, 1"X1/2", 3000# SWE, ASTM
1816859	2	EA	INSERT, REDUCING, 1-1/2" X 1" SS, SW 6000
1818780	2	EA	INSERT, REDUCING, 2" X 1 1/2", 3000#, A/SA
1818731	5	EA	INSERT, REDUCING, 3/4" X 1/2", ASTM A105
1859396	2	EA	INSERT, SEAL, #2 SEAL HOUSING, WHSE. #1D997
1522127	800	EA	INSERT, SIGN POCKET DEFENCE APPAREL CAT.
1522135	400	EA	INSERT, SIGN POCKET DEFENSE APPAREL CAT.
1522143	200	EA	INSERT, SIGN POCKET DEFENSE APPAREL CAT.
1522119	300	EA	INSERT, SIGN POCKET DEFENSE APPARCEL CAT. #
1150168	4	EA	INSERT, THREADING, HELICOIL #1185-8CN-0750,
1150184	4	EA	INSERT, THREADING, SS, HELICOIL #4190-20CN-
1150176	3	EA	INSERT, THREADING,SS, HELICOIL #1185-16CN-2
1144252	1	EA	INSERT, VALVE RING, WESTINGHOUSE 4476D68004
1868553	1	EA	INSERT, WORTHINGTON P/N 11069-43-940 F/I.P.
1813955	1	EA	INSERT,DISC, CROSBY #N94984, IP2
1100825	1	EA	INSERT,DISC, CROSBY #N95132, STY. JRAK-BS-S

Stock number	Stock Ledger	Unit of Issue	Description
1549658	2	EA	INSERT,F/18 IN BUTTER.VLV,NELES-JAMESBURY,
1109537	4	EA	INSERT,REDUCING
1109545	20	EA	INSERT,REDUCING,2"X1",SW F S.S.3000#,CHG.PM
1532506	12	EA	INSERT-HOSE-W/SCREENING-8"-DIA.GEN'L DYNAMI
1802537	12	EA	INSERTS,NUB,WORTH#230097A-7 (I.P.)
1806538	25	EA	INSERTS-WELD TYPE 308L EB 6" SCH 10 (I.P.)
1875004	2	KIT	INSULATION, FIRE PROOF KIT F/ FIRE PROTECT
1119478	66	EA	INSULATION, LW.DEN.FIB.GLS.WOOL, 1-1/2X24X4
1875392	39	EA	INSULATION, SILICONE, F/ELEC.PEN FIRE PROTE
1889666	8	KIT	INSULATION, SILICONE, RTV FOAM, 2 PART KIT,
5165212	12	EA	INSULATION, SPRING, WHSE. #432D151H06, 6.9K
4150504	3	CTN	INSULATION,BOARD 2' X 4' #GB24
1577089	240	EA	INSULATOR "LOCKE" (FOG TYPE) MOD#30S263HLD
4358354	1	EA	INSULATOR FRAME WHSE #2068A96H01.
1573641	28	EA	INSULATOR RIBBED STELLAR SECURITY P/N 2320
5971353	4	EA	INSULATOR UNIT #2 ISC PHASE BUS DUCTS WESTI
5971023	13	EA	INSULATOR WAKEFIELD P/N105
1885573	4	EA	INSULATOR, WESTINGHOUSE PT# TYPE 105 I.P
5923370	6	EA	INSULATOR,PORCELAIN,CLE-PT.5E-1.5E AMP, WES
1302231	4	EA	INTEGRATOR, 24 VDC IMP/S 25, EIL INSTRUMENT
1111327	2	EA	INTERFACE, RS232 INTERFACE, CLIMATRON.#CSC3
1536432	1	EA	INTERFACE, RS232C,FLUKE #2280B-214, GEN.MON
1537190	1	EA	INTERFACE,4-CHNL MUX, OPTELECOM #5081A, SAS
1828417	86	EA	INTERLOCK, ELECTRICAL J11,WHSE. #9084A17G01
1148576	1	EA	INTERLOCK, MECHANICAL, KLOCKNER MOELLER MV
1812122	4	EA	INTERLOCK:WHSE P/N 557D650G0
1516947	1	SET	INTERNALS BS&B 6"150# VALVE
3917390	2	EA	INTERNALS SETS F/ 6" 600# STOP VALVE COPES
9003336	1	CASE	INTERNALS, UPPER, LEEM FILTRARION, NP-95-75
1123512	1	SET	INTERNALS, VALVE, PLUG & STEM,FISHER #2F138
1118454	1	EA	INVERTER, STAT., SOL.STATE CONT. #SV12100,
7900210	1	EA	IR COOLER DONUT 5731E6-1 (8X1148) I.P.
1525542	1	EA	IRIS, AUTO W/ND FILTER, CANON #PAF12 12MM
1525559	1	EA	IRIS, COMICAN #BF2514 CES, 1: 1.4/25, SECUR
1525534	1	EA	IRIS, FUJINON OPTICAL #C814BEX-2 1:1.8/8
1124262	1	EA	ISOLATOR, HALLIBURTON #OCA500-08-08-08-01/2
1534551	1	EA	ISOLATOR,INPUT SYST.,LCC#3510T-03-71-72,MBF
1127067	1	EA	ISOLATOR,MULTI-OUTPT, HALLIBURTON #FCA502-0
1127075	2	EA	ISOLATOR,SINGLE CHANNEL, HALLIBURTON SCA101
1127083	2	EA	ISOLATOR,SINGLE CHANNEL, SCIENTECH/NUS SCA1
1885698	6	EA	JACK, TEST BLACK WESTINGHOUSE PT#105-0603
1885680	6	EA	JACK, TEST RED WHSE P/N 105-602-001 I.P.
1886761	6	EA	JACK, TEST, WHSE.#575R261H04, NUCLEAR INSTR
1115625	5	EA	JACK, TRIAX, CRIPM ON, WHSE.#PS10209H03, N.
7994387	2	EA	JACK,WESTRONICS,J102
6807796	186	EA	JACKET, LARGE YELLOW RAIN 6 MIL POLY. W/MAG
6807804	277	EA	JACKET, XX LARGE YELLOW RAIN 6 MIL POLY. W/
1572288	6	EA	JAR FILTER GAST MFG.CO. P/N AA125A
384990	18	PKG	J-NUT, 1/4" -20, AMCO #IAH45-1, PANEL MNTNG
3443579	1	EA	JOINT EXP MERCER RUBR CO #700R
1119536	1	EA	JOINT, EXPANSION, 14 IN X24-1/4 IN, GARLOCK
9003203	2	EA	JOINT, EXPANSION, SENIOR FLEXONICS SK-A 20"
9003195	3	EA	JOINT, EXPANSION, SENIOR FLEXONICS SK-A 22"
9003187	13	EA	JOINT, EXPANSION, SENIOR FLEXONICS SK-A 26"
1552108	3	EA	JOINT, EXPANSION, W/RETAINING RINGS, GARLOC
1301514	3	EA	JOINT, PIPE,1/2"X7.50", AEROQUIP NH-1600C05
1101856	5	EA	JOINT, UNIVER., 1/2", STOW #50053-517, VLV
1101849	2	EA	JOINT, UNIVER., 3/4"X1/2", STOW #50053-501,
1871771	1	EA	JOINT, UNIVERSAL, ELLIOT #
1787803	3	EA	JOINT,EXPANSION, LA FASVORITE INDUST. 8060N
1301498	3	EA	JOINT,PIPE,1"X7.50", AEROQUIP NH-1600C100S0
1301506	3	EA	JOINT,PIPE,3/4"X7.50,AEROQUIP NH-1600C075S0
1302371	1	EA	JOINT,PIPE,4 X8 IN,AEROQUIP NH1659C400S0800
1101799	3	EA	JOINT,SWIVEL GEARED,300 DEG., STOW #14724-5

Stock number	Stock Ledger	Unit of Issue	Description
1800564	2	EA	JOURNAL, ROTOR, WHSE#773D314H02, REACT.COOL
3837754	4	EA	KET, ATWOOD & MORRILL #12423-307-0040-000,
2828952	1	EA	KEY 82 IR PUMP 0865-8031
1846427	10	EA	KEY ANNULAR CLOW D-0596,0597, 0598,0599, IT
3106143	1	EA	KEY COUPLING, LAWRENCE DWG# A-33275 & B-3
3921129	2	EA	KEY F/ 18" 300# BUTT WELD VLV ATTWOOD MORRI
3920998	2	EA	KEY F/ 18" 300# BUTT WELD VLV ATWOOD MORRIL
1571470	1	EA	KEY F/MOTOR OPER LOAD LIMIT VALVE TURBINE #
1571488	1	EA	KEY F/MOTOR OPER LOAD LIMIT VALVE TURBINE #
2984292	2	EA	KEY IMP 70023GD PUMP 3316
2978054	2	EA	KEY IMPELLER CH CHEM PUMP
2984623	5	EA	KEY IMPELLER GOULD #4956B-118
3106150	1	EA	KEY IMPELLER, LAWRENCE DWG# A-33275 & B-3
1525781	2	EA	KEY LOWER, CHICAGO PUMP, DWG# INST. BOOK 11
3111457	1	EA	KEY STEPPED SLEEVE, F/ CIRC WATER PUMPS,
1525708	2	EA	KEY UPPER, CHICAGO PUMP DWG# INST. BOOK# 1
1968130	1	EA	KEY WHSE#397A684001 IT#18
3924271	3	EA	KEY WOODRUFF #1212 FISHER 12" BUTTERFLY CTL
3924214	2	EA	KEY WOODRUFF #809 F/ 12" VLV CONTROL ASSOC
1515923	4	EA	KEY, CRANE,F/GD5K,GE15K,GE20K
3825551	2	EA	KEY, (RBE) 1/4 IN SQ X 1 IN LONG, COPES VUL
1835743	2	EA	KEY, .375 SQ. X 3.25 LG. STD. WHSE PT#1451E
3825403	6	EA	KEY, ALLOY STEEL, SIZE 1, FISHER CONTROL #L
1551928	7	EA	KEY, ANNULAR, CLOW DWG.D0840B IT.#12,
1849892	7	EA	KEY, AURORA DWG #TYPE 8-481-17B, ITEM #63,
1849595	1	EA	KEY, AURORA DWG# TYPE 8-481-17
1882281	2	EA	KEY, B10 X 8 X 56 F/UNIT 2 SAFTEY INJECTION
1105527	2	EA	KEY, COPES VULCAN P/N-262968, AUX.F.W.RECIR
1861103	3	EA	KEY, COPES VULCAN, VLVS MOV-730 & 731, #1-1
1840404	2	EA	KEY, COUPLING, ALOYCO DWG.E-46724 IT.#30, T
1550888	5	EA	KEY, COUPLING, CRANE DWG. #D-46730, ITEM 30
1884295	2	EA	KEY, COUPLING, I.R. #11A9C272-266, CONTAIN.
1875525	7	EA	KEY, COUPLING, I.R. #11A9C280-266, COMP. CO
2831485	4	EA	KEY, COUPLING, ING.RAND P/N 11A9C87-266, MB
1881135	2	EA	KEY, CRANE-DEMING IT# 32 PT#0087904
1826593	5	EA	KEY, FISHER PT#-L19856K0012 SWN-45,46
1819697	8	EA	KEY, FISHER PT#F61161-31212FCV1170 TO 117
1831023	2	EA	KEY, FLEX.COUPLING, PMP HALF, PACIFIC PUMP#
1863927	1	EA	KEY, HAND WHEEL, ALOYCO #E-43552-24, TAG#73
3818580	2	EA	KEY, HANDWHEEL, SQUARE VELAN #7935-018C000
2812485	2	EA	KEY, IMPELLER, GOULD #70006 2229, PUR.BST.
1875517	7	EA	KEY, IMPELLER, I.R. #11A9C221-266, COMP.COO
1813021	6	EA	KEY, IMPELLER, I.R. #11A9R33-379, AUX.COMP.
2831477	1	EA	KEY, IMPELLER, ING.RAND P/N 11A9-C-36-266,
1134881	4	EA	KEY, IMPELLER, WORTHINGTON, F/FMPMP 11 & 12
3106481	1	EA	KEY, LAWRENCE I.P.
4836102	18	EA	KEY, MOTOR PINION SMB-000, LIMITORQUE 60-56
1150309	10	EA	KEY, MOTOR PINION, SMB 000, LIMITORQUE #60-
1126184	3	EA	KEY, MOTOR PINION,SMB/SB 1, LIMITORQUE 60-5
1125764	5	EA	KEY, MOTOR PINION,SMB-2/SB-2, LIMITORQUE 60
1124825	1	EA	KEY, MOTOR PINION,SMB-3, LIMITORQUE 60-563-
1119296	6	EA	KEY, MTR.PINION 1/8 IN X7/8 IN LIMITORQUE 6
3121589	2	EA	KEY, PUMP A743GR.CF8MNB, 2 WXL-84,TDH 8-20,
3824919	2	EA	KEY, SCHUTTE & KOERTING FIG. 828A ITEM 25
1540483	2	EA	KEY, SHAFT COUP., WHSE.#628C089024, TURB. A
1830959	2	EA	KEY, SHAFT SLEEVE W/PIN, PACIFIC PUMP #1149
1552298	1	SET	KEY, SHAFT, SET = 391A374BDG, BDJ, GCN, TUR
1884311	2	EA	KEY, SHFT-SLVE, I.R. #23A9S606, CONT. SPRAY
3918208	2	EA	KEY, STEEL, A. & M. IT.#25, 3EX-2/4/6,5EX-3
2264463	1	EA	KEY, STEEL, F/MSR REHEATER STEAM, FISHER IN
1831122	3	EA	KEY, SUCTION IMPELLER P/N-112 PACIFIC PUMP
1540996	2	EA	KEY, VALVE 20" CL 300 WE,FFRCV DWG#D-152
1896356	10	EA	KEY, W.S. GEAR,SMB/SBD/SB 00, LIMIT. JG1-3/
1968619	2	EA	KEY, WHSE P/N 10H0272148, ITEM 10, IP2

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1839463	19	EA	KEY, WOODRUFF FISHER CONTROLS PT# F13579
3825486	19	EA	KEY, WOODRUFF, FISHER CONTROL #F1357831252,
1831049	2	EA	KEY, WORM GEAR, PACIFIC PUMP #205, SIS PUM
1831015	3	EA	KEY, WORM, PACIFIC PUMP #94, SIS PUMP, I.
3825361	8	EA	KEY,F/10 IN BUTTERFLY VLV. FISHER CONTROLS
3837945	3	EA	KEY,OPERATOR SHAFT, ATWOOD & MORRILL 12423
1830942	2	EA	KEY,PMP.RING TO SHFT.SLVE., PACIFIC PUMP #6
7620222	4	EA	KEY,SEAL RET.WHSE S#268A625001
1875905	1	EA	KEY,YOKE NUT, VELLAN, 4G58, CVCS & SIS, P/N
1852979	23	EA	KEY: SIZE 2, FISHER CONTROL # 18A3579X012,
1548437	1	EA	KEYBOARD & KEY CAPS, WESTINGHOUSE #1605E22H
1536358	2	EA	KEYBOARD, BEZEL, CHROMATICS #CM-148401, SAS
1524214	1	EA	KEYBOARD, WHSE P/N 0999712-8101 F/I.P.
1539410	2	EA	KEYBOARD,STANDARD,F/DEC VT220, P/N-LK201-LA
1539402	2	EA	KEYBOARD,WPS TYPE,F/DEC VT220, P/N-LK201-PE
1529502	1	EA	KEY-COUPLING MOTOR, F/H.P.#13-A-3101, (I.P
1529601	1	EA	KEY-IMPELLER-F/H.P.TURB.#13-A-3101, IL#1250
1801216	3	EA	KEY-SHAFT SLEEVE,STY.2-1/2"JTCH,IT#439,DWG#
1830249	4	EA	KEYSTOCK -GEAR-CHI.BRIDGE P/N 104-14 (I.P.
1830256	6	EA	KEYSTOCK HANDWHEEL-CHI.BRIDGE P/N#135-36 (I
1829282	6	EA	KEYSTOCK, 3/8" SQ. X 1-11/32 LNG. C.B.I. #1
1829290	3	EA	KEYSTOCK, 3/8" SQ. X 1-23/32 LNG., C.B.I. #
1829308	8	EA	KEYSTOCK, 3/8" SQ. X 2-19/32 LNG., C.B.I. #
1829381	4	EA	KEYSTOCK, 5/8" SQ. X 2-1/4"LG., C.B.I. #145
1830272	6	EA	KEYSTOCK-HINGE CHI-BRIDGE P/N #145-1 (I.P.)
1830264	6	EA	KEYSTOCK-SPROCKET CHI.BRIDGE P/N 125-12 (I.
3909934	1	EA	KIT A&M P/N 20535H-313-314
5088018	2	EA	KIT BAILEY P/N 258251A1
4254637	1	EA	KIT BASELOK MILLER CYL PA6469E
1520980	12	EA	KIT BS&B F/ TYPG71-06-6HV VLV
1520998	12	EA	KIT BS&B TYPE 73-26-1
4835112	5	EA	KIT CONTACT 3 POLE WHSE 373B331G12
1574060	3	EA	KIT CONTACT REPAIR SILVER ALLOY SIEMENS-ALL
5510490	2	EA	KIT CONTACT WHSE STYLE#1625563
1576040	1	EA	KIT CPU-ROM ENGLISH INT'L. POWER MACH. P/N
4587382	2	KIT	KIT ECCO #HS-1501-1 -2 & 3
4587416	3	KIT	KIT ECCO #ST-1223-1&ST-1223-2
4587408	6	KIT	KIT ECCO P/N X508-2 & X508-3
7129927	6	EA	KIT ELEMENT AC PT #3037956
3108065	2	EA	KIT FLOAT ROD ACCESSORIE, F/ SUMP PUMPS,
3909942	1	EA	KIT GASKET A&M #20535H-30-31
3099728	7	EA	KIT GASKET WORTH #230096C-5C
3099710	14	EA	KIT GASKET WORTHINGTON, 230096C-6C, IP2
3837077	1	EA	KIT GSK&PKG CRANE K-6175-13-8
4587242	4	KIT	KIT L&N CO.P/N 030014 & 072604
3910072	2	EA	KIT MASONEILAN MODEL #1654
3817475	10	EA	KIT PAK&GSK CRANE #K-6178-7-12
3109634	1	EA	KIT REPAIR DORR-OLIVER #F20150 -97A, I.P. 2
3109725	1	EA	KIT REPAIR DORR-OLIVER #F20152 -98A, F/ I.P
3924354	1	KIT	KIT REPAIR F/ SOLENOID VALVE ASCO 302-683
3924339	2	KIT	KIT REPAIR F/ SOLENOID VALVES ASCO 302677
3923489	4	KIT	KIT REPAIR F/ VALVE #8300B61RUASCO 27-475
1122258	4	EA	KIT REPAIR MECHANICAL SEAL, AW CHESTERTON #
3099983	1	KIT	KIT REPAIR WORTH GW106DR
594168	1	EA	KIT SEAL FLEXITALLIC #HTAE 116 I.P. #2
1122894	4	EA	KIT SEAL, SEAL.19 TYPE 123-19 CHESTERTON 58
3109568	9	KIT	KIT SERVICE, F/ JABSCO PUMPS I.P. 2
1848894	2	EA	KIT SOLENOID REPAIR, ASCO CAT# 206-381-4RVU
1848860	1	EA	KIT SOLENOID REPAIR, ASCO CAT# NP8316A75V P
1502681	2	EA	KIT SPARE PARTS PART #97-801
1802388	2	EA	KIT SPARES PALL-TR#6CA0001-1SK
1827401	2	EA	KIT STEARNS & ROGERS P/N-1739-593
4302055	2	EA	KIT SWITCH SQUARE D#9998TA81
7127186	1	EA	KIT WHSE AIR BRAKE#AH204-303AB

Stock number	Stock Ledger	Unit of Issue	Description
7127210	1	EA	KIT WHSE AIR BRAKE#AH204-390AB
1514157	16	EA	KIT WHSE P/N 499A432G02
1514140	10	EA	KIT WHSE P/N 793A828G01
1801406	3	KIT	KIT, 1.50IN EXHAUST VLV. RPR, PNEUMATIC PRO
1115229	2	EA	KIT, 10" WAFER SPHERE BF VALVE, JAMESB. RKY
1801489	2	KIT	KIT, 2"INLET VLV. RPR., PNEUMATIC PROD. COR
1536903	5	EA	KIT, 5"CYLINDER REPAIR, ATWOOD MORRILL 481
1860345	1	EA	KIT, ACCESSORY SWITCH, COPES VULCAN 194542
1865690	3	KIT	KIT, ACCESSORY, COPES VULCAN #263896, PCV-1
1865153	1	EA	KIT, ACCESSORY, COPES VULCAN, #183378MKD I
1854561	14	EA	KIT, AMPHENOL CONNECTOR, AMPHENOL DWG#123-1
1854579	14	EA	KIT, AMPHENOL CONNECTOR, AMPHENOL DWG#123-1
1857762	1	KIT	KIT, AMPTEC., 400/600/800-LSIG, WHSE.#6472C
1863349	15	EA	KIT, ARM, CONTACT, MOVING, WHSE.#5369C75G01
1848068	2	EA	KIT, BEARING SHELL, ALCO, E.D.G., P/N-25000
1547819	2	EA	KIT, BEARING, VALVE, CONVAL #6-GVBKIT-7928,
1543263	1	KIT	KIT, BOLTS,SOCKET HEAD,PALL #130-3596, MBFP
1113745	3	EA	KIT, BONNET REPAIR 5 1/4" FIRE HYDRANT, CLO
1815570	2	EA	KIT, BOOT F/AUX FEEDWATER SYSTEM I.P. 2
1815497	2	EA	KIT, BOTTOM COVER GASKET F/AUXFEEDWATER SYS
1893643	10	EA	KIT, BOTTOM COVER, NAMCO #EA749-20026, 'EQ'
1113588	2	EA	KIT, BREAK FLANGE, F2500, 5 1/4IN FIRE HYDT
1534403	43	EA	KIT, CABLE PREP, RAYCHEM #P-42, SPLICES & M
1548429	2	EA	KIT, CLEANING FOR TX70 & TK50 TAPE DRIVES,D
1856848	40	EA	KIT, CLOSING COIL, 125 VDC WHSE PT# 5369C
3847779	3	EA	KIT, CLUTCH TRIP,#1 & #2,SMB 0, LIMITORQUE
3847100	3	EA	KIT, CLUTCH TRIP.#1&#2, SMB-1, LIMIT. #0701
1860089	2	EA	KIT, COIL, SOL. VALVE., ASCO #258283-001D,
1146844	3	KIT	KIT, COIL, SOLENOID, 125 VDC, ASCO #258-279
3927829	1	EA	KIT, COMP.SEAT, F/CASHCO TYPE 123 BACK PRES
1538057	1	EA	KIT, CONNECTOR, BENTLY NEV.#40113-02, GT1/3
1841923	10	KIT	KIT, CONNECTOR, RAYCHEM CORP, HEAT TRACE SE
1815513	2	EA	KIT, CONTACT BLOCK F/AUX FEEDWATER SYSTEM I
1116128	6	KIT	KIT, CONTACT, 1 POLE SIZE 5, WHSE. #477B477
1116110	3	KIT	KIT, CONTACT, 3 POLE SIZE 4, WHSE. #626B187
1116102	8	KIT	KIT, CONTACT, 3 POLE SZ 2, WHSE #373B331G12
1878966	4	EA	KIT, CONTACT, CC3, WHSE.#626B187G13, 7.5KW
1151935	2	EA	KIT, COUP.PARTS F/163 DBZ-C COUP, REXNORD K
2501930	8	KIT	KIT, COUPLING PROCESS EQUIP. CO. P/N-98800
1545383	2	EA	KIT, COUPLING, CUNO P/N 98800-03 IP2
1898527	5	EA	KIT, COVER,(RETROFIT), ITT BARTON 0764.1260
1547496	9	EA	KIT, DEVELOPER, CART., F/LASER PRINTER, DEC
1874007	3	KIT	KIT, DISC PACK, F/CHARG. PUMP, REXNORD P/N
1851526	16	EA	KIT, ELBOW, ALCO #25000286, EMERG. DIESEL G
1801695	4	KIT	KIT, EMERGENCY SPARE F/INSTRUMENT AIR SYSTE
2264943	2	EA	KIT, ENCLOSING, MAGNETROL#89-5911-001, I.P
1301217	6	EA	KIT, END SEAL, CHEMLEX #PMKG-LE, FRZ.PRO.HT
1301225	20	EA	KIT, END SEAL, F/10&15XTV1MCT ,CHEMLEX #AMG
1892959	10	KIT	KIT, END SEAL, RAYCHEM #NESK-01, EQ SPLICES
1892942	40	KIT	KIT, END SEAL, RAYCHEM #NESK-02, EQ SPLICES
1892900	5	KIT	KIT, END SEAL, RAYCHEM #NESK-06, EQ SPLICES
1892892	5	KIT	KIT, END SEAL, RAYCHEM #NESK-07, EQ SPLICES
1892884	6	KIT	KIT, END SEAL, RAYCHEM #NESK-08, EQ SPLICES
1892876	6	KIT	KIT, END SEAL, RAYCHEM #NESK-09, EQ SPLICES
1892934	41	KIT	KIT, END SEAL, RAYCHEM P/N NESK-03, EQ SPLI
1892926	30	KIT	KIT, END SEAL, RAYCHEM P/N NESK-04, EQ SPLI
1147677	10	EA	KIT, F.I.PUMP SUPPORT & DRIVE, FAIRBANKS MO
3123148	2	EA	KIT, FIRST STAGE REPAIR, NASH ENG. PU 7982
1118413	5	EA	KIT, FUSE HOLD. CLIP,3 POLE,30 AMP, 600V P/
1114602	13	KIT	KIT, FUSE HOLDER, WHSE. #4719A94G10, MCC'S,
7621253	4	KIT	KIT, GAS TURBINE IGNITER CABLE, WHSE. 213T5
1802511	5	EA	KIT, GASKET, WORTHINGTON #230096C-18C
571752	1	KIT	KIT, GLAND FOLLOWER REMOVAL, UNION PUMP 002
3846169	9	KIT	KIT, GSK/SEAL,SMB-0, LIMITORQUE #0501-191,

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
3846144	31	KIT	KIT, GSK/SEAL,SMB-000, LIMITORQUE #0101-101
3846177	2	KIT	KIT, GSK/SEAL,SMB-1, LIMIT. #0701-216,
3846185	4	KIT	KIT, GSK/SEAL,SMB-2, MOVATS B2-00-J/LIMIT.
3846193	4	KIT	KIT, GSK/SEAL,SMB-3, MOVATS B3-00-M/LIMIT.1
4285094	1	EA	KIT, HEAD FLANGE, LEV. CONTR'S, MAGNETROL #
2264935	2	EA	KIT, HEAD MOUNTING, MAGNETROL# X89-4218-0
1125277	3	EA	KIT, HYDRANT ENTENSION, 5 1/4" X 24" F/CLOW
1813914	3	EA	KIT, IMPELLER RET, I.R. #"KIT", RHR & CONT.
1842129	2	KIT	KIT, INSTRUMENT, BLOWER, ALLISON P/N-514964
9003476	1	EA	KIT, INSULATING BEARING
9003468	1	EA	KIT, INSULATING BEARING. I.P.2
9003484	1	EA	KIT, INSULATING SEAL. I.P.2
1801372	79	KIT	KIT, LINKS OPER. TYPE DB-50BRKRS, WEST. #53
3124419	3	EA	KIT, LUBE, F/RL-800, PACS #18-656-781-598,
1893668	4	EA	KIT, LUBE, NAMCO #EA171-10163, 'EQ' SPARES,
1893460	2	EA	KIT, LUBE, NAMCO #EA-181-10160, 'EQ' LIMIT
1893635	15	EA	KIT, LUBE, NAMCO #EA749-20018, 'EQ' SPARES,
1815182	2	EA	KIT, LUBRICATION F/AUX FEEDWATER SYSTEM I.P
1875293	4	KIT	KIT, LUBRICATION, ASCO 75-100, XFER SWTCH E
1111418	12	EA	KIT, LUBRICATION, WHSE. 693C500G04 Y, DB-50
1801042	10	KIT	KIT, MAIN CONT. SPRING, WHSE.#5369C50G01, R
1113752	3	EA	KIT, MAIN VALVE REPAIR 5 1/4" FIRE HYD. CLO
1572718	2	EA	KIT, MAINTENANCE ELEC.MOTOR PROC TEKTRONIX
1539147	7	EA	KIT, MAINTENANCE, DEC #LN03X-AD/KR, LNO3 PR
1539113	3	KIT	KIT, MAINTENANCE, DEC#LPS4X-AB, LPS40 PRINT
2896413	2	EA	KIT, MECHANICAL SEAL SZ 26, TYPE 221, CHEST
3118213	1	EA	KIT, MICRO-SWTCH ACC.,COP.VULC. P/N-129719,
1853027	2	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853324	12	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853779	5	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853803	8	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853852	5	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853886	8	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1853977	5	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1892496	5	KIT	KIT, MOTOR CONNECTION, EQ MOTORS, RAYCHEM-N
1892538	1	KIT	KIT, MOTOR CONNECTION,H CONFIGURATION, RAYC
1801364	51	KIT	KIT, MOVING ARCING CONTACT, WHSE. 5369C52G0
1863356	12	EA	KIT, MOVING-ARC CONTACT, WHSE.#5369C74G01,
1543255	4	KIT	KIT, O-RING, PALL #130-3593, IP2
3085297	16	EA	KIT, PACKING, F/2" INLET VLV, PNEUMATIC PRO
1532928	5	EA	KIT, PARTS F/WATER TREATMENT SYSTEM I.P. 2
1532936	5	EA	KIT, PARTS F/WATER TREATMENT SYSTEM I.P. 2
1302652	2	KIT	KIT, PARTS, GRAHM #101-206-KIT, RAD MONITOR
1547488	3	EA	KIT, PHOTORECEPTOR DRUM, F/LASER PRINTER, D
9033663	4	EA	KIT, PIN SIDE AND TUBE SIDE, ABB CE #16-99-
3085289	5	EA	KIT, PKNG, F/1-1/2" EXH. VLV, PNEUMATIC PRO
1859719	5	EA	KIT, POSITIONER,40G RELAY, FOXBORO # C0136H
1301274	16	EA	KIT, POWER CONNECTOR, CHEMLEX #AMG-BCII-03,
1810001	2	EA	KIT, POWER SUPPLY WHSE PT#3D20738G01 DWG#
1809938	1	EA	KIT, POWER SUPPLY, WHSE.#3D20798G01, ROD CO
1108919	2	EA	KIT, PRESSURE LIMIT SWITCH, ITT BART.#S1078
1536366	2	EA	KIT, RACK SLIDE, CHROMATICS #CM-121430, SAS
9003583	1	LOT	KIT, RCP HARDWARE, REFUELING OUTAGE WORK, I
3121738	1	EA	KIT, REBUILD MECH. SEAL CHESTERTIN 123-17
3453453	7	EA	KIT, RENEWAL,3/4 IN.600#,YARWAY SERIES 721,
3122306	3	EA	KIT, REPAIR 134-14 CB/SC/KALREZ, CHESTERTON
1841246	1	KIT	KIT, REPAIR ASCO CAT.#101-299, F/HC8211D3,
1800663	2	EA	KIT, REPAIR STATOR COIL, WHSE#3824C42G03, R
1840149	2	KIT	KIT, REPAIR, ASCO #164-002, F/ #HBX-8210C88
3927332	2	EA	KIT, REPAIR, ATWOOD & MORRILL #48174 990 13
1553726	3	EA	KIT, REPAIR, CHESTERTON 47782, TYPE 123-14,
3070158	2	EA	KIT, REPAIR, COMPRESSOR END, NASH #RPU-1734
1150903	8	EA	KIT, REPAIR, F/ VLV P52935-0004, REXROTH #P
1301555	2	EA	KIT, REPAIR, F/377L TRIP VLV. FISHER #R377X

Stock number	Stock Ledger	Unit of Issue	Description
3818689	1	EA	KIT, REPAIR, F/3IN.150# SS BALL VLV, KITZ #
1549211	1	EA	KIT, REPAIR, F/MANIFOLD REGULATOR, REGO #M3
1119718	2	EA	KIT, REPAIR, FISHER #R95HX000072, PCV-1023/
1119726	2	EA	KIT, REPAIR, FISHER #R98HX000032, PCV-1031/
1135243	2	EA	KIT, REPAIR, JAMESBURY #7150-EL101-3600TTT-
1551456	4	KIT	KIT, REPAIR, KING ENG. 22-31-1-1, H.S.B. SU
1546761	1	EA	KIT, REPAIR, LGE.EMERG. WESTFALIA 2163-9898
1546753	1	EA	KIT, REPAIR, LGE.EMERG., WESTFALIA 2169-989
1838150	1	KIT	KIT, REPAIR, NELES JAMESBURY P/N-RKF-5UU, I
3070166	2	EA	KIT, REPAIR, PEDESTAL END, NASH #RPU-17343,
1541614	7	EA	KIT, REPAIR, PORT, YARWAY #918159-01, MSR S
1122191	2	EA	KIT, REPAIR, PRGE REP. VLV, PNEUMATIC PROD.
1301951	6	EA	KIT, REPAIR,2 IN PRGE REP. VLV,PNEUMATIC PR
1301969	6	EA	KIT, REPAIR,AQUADEX MOIST.IND.PNEUMATIC 120
1871961	17	KIT	KIT, REPAIR,F/1" 515BSWR 1500#STM.TRAP, YAR
1871920	2	EA	KIT, REPAIR,F/1-1/2C260ESWR 1500# STM.TRAP,
1109784	18	EA	KIT, RESET OPERATOR, WHSE RSK-12 STYLE 176C
1825413	4	EA	KIT, ROD SEAL REPAIR, MILLER FLUID POWER #A
2877439	3	KIT	KIT, SARE PARTS (L.P.O. # 3- 14717) I.P. S
1887850	3	EA	KIT, SCREW, ROSEMOUNT #01151-0029-0001, M.S
1118405	2	EA	KIT, SEAL ACT.VLV.CB-520-SR, GHBETTIS 38499
3847878	1	EA	KIT, SEAL L120-10 OPERATOR, LIMITORQUE 2150
1108703	1	KIT	KIT, SEAL REBUILD CHESTERTON P/N 656175, B.
1542786	3	KIT	KIT, SEAL REBUILD, BW/IP SEAL#4500, HTR. DR
1825025	2	EA	KIT, SEAL SERVICE WHSE. PT#8717A20G02 R.C
1527480	9	EA	KIT, SEAL SIZE 1040 FALK P/N 5, = 2 SEALS &
1846393	8	EA	KIT, SEAL, F/10 IN B & B TRICENT, CLOW #B-6
9033523	8	EA	KIT, SEAL, STACK REPLACEMENT, CLOW #B-6521,
1550441	6	EA	KIT, SEISMIC PROBE CONNECTOR, NEVADA #10121
1880988	1	EA	KIT, SERVOMTR.BOOST,FAIRBANKS MORSE 2360123
1801034	4	KIT	KIT, SHUNT, WHSE. #5369C49G01, REACT. TRIP
1150580	1	EA	KIT, SPARE PART SEAL, CHESTERTON #698432, 1
3120763	2	EA	KIT, SPARE PARTS , CHESTERTON #47790, 123-9
1551118	1	EA	KIT, SPARE PARTS REPAIR, CHESTERTON #47137,
3123429	1	EA	KIT, SPARE PARTS, 1-1/2", CHESTERTON #47133
1876739	9	EA	KIT, SPARE PARTS, 220-311, VC AIR LOCKS,
1151083	2	EA	KIT, SPARE PARTS, 442-30 , CHESTERTON #6825
1149541	1	EA	KIT, SPARE PARTS, CHESTERTON #689552, RHR P
1151489	2	EA	KIT, SPARE PARTS, F/MECH. SEAL, CHESTERTON
1893361	15	EA	KIT, SPLICE, "V" STUB CONNECTION, RAYCHEM #
1856913	22	EA	KIT, SPLICE, CHEMELEX # AM-BSII, HEAT TRACE
1301209	20	EA	KIT, SPLICE, CHEMLEX PMKG-JS, B.A.H.T.SYST.
1127216	3	EA	KIT, SPLICE, F/POWER CABLES. RAYCHEM P/N NP
1127182	1	EA	KIT, SPLICE, INST. CABLE, RAYCHEM NPKS-3-31
1127166	5	EA	KIT, SPLICE, MOTOR CONNECTION, RAYCHEM NMCK
1893387	9	EA	KIT, SPLICE, RAYCHEM #NPKS-2-21B, INSTRUMEN
1125517	3	EA	KIT, SPLICE, RAYCHEM #NPKS-4STP-21D, INCORE
1893353	9	EA	KIT, SPLICE, RAYCHEM #NPKV-2-14, CLASS 'A'
1117423	5	EA	KIT, SPLICE, RAYCHEM NPKC-2-21A, ELEC. PEN.
1127224	9	EA	KIT, SPLICE, RAYCHEM NPKP-2-41E,
1893346	19	EA	KIT, SPLICE, TYPE "V" STUB CONNECTION, RAYC
1893320	15	EA	KIT, SPLICE, TYPE 'V' STUB CONNECTION, RAYC
1893379	10	EA	KIT, SPLICE,F/CONTROL CABLES, RAYCHEM #NPKC
1150598	2	EA	KIT, SPLIT MECHANICAL SEAL, CHESTERTON #633
1801349	21	KIT	KIT, STATIONARY ARC CONTACT, WHSE #5369C47G
1812171	2	EA	KIT, STATOR COIL REPAIR, WHSE. #641B210H17,
1301324	30	EA	KIT, TEE CONNECTION, CHEMLEX #PMK-JY-M, B.
1301282	12	KIT	KIT, TEE SPLICE, CHEMLEX #AMG-BYII-03, HEAT
1301290	10	KIT	KIT, TEE, CHEMLEX #AMG-BYII-01, HEAT TRACE,
3120755	3	EA	KIT, THROTTLE BUSHING, CHESTERTON #51772, D
1539139	30	EA	KIT, TONER CART., DEC#LN03X-AC/KR, LN03 PRI
1539121	3	KIT	KIT, TONER, DEC#LPS4X-AA, LPS40 PRINTER,
1815265	2	EA	KIT, TOP COVER GASKET F/AUX FEEDWATER SYS
1893650	22	EA	KIT, TOP COVER, NAMCO #EA749-20021, 'EQ' SP

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
571745	1	KIT	KIT, VALVE SEAT REMOVAL, UNION PUMP 003036
1149905	1	EA	KIT, VALVE TRIM, FISHER CONTROLS #20A5394X0
1147446	8	EA	KIT, VALVE, 430 SERIES VALVES, SUPERIOR VAL
1802503	7	EA	KIT, VALVE, ARGE, #231850P-01 BULLETIN 3600
1302272	3	EA	KIT, VLV REPAIR,OUTLET CK 500-800 DHA PNEUM
1578749	1	EA	KIT, WASTE EVAPORATOR FILTER, FACET QUANTEK
1842152	1	KIT	KIT, WATER PUMP, ALLISON#5197509 & 5117975,
3805595	2	EA	KIT,ACTUA. REPAIR F/VLV 513R-G 1.25",FISHER
1857747	1	KIT	KIT,AMPTEC.,400/600/800/LIG.,WHSE. #6472C21
1509835	3	KIT	KIT,BOLTING,REXNORD SERIES 71 SIZE 225,11/1
1893486	13	EA	KIT,BOT-GSKT,NAMCO #EA-181-10120,'EQ'LIMIT
1848076	2	EA	KIT,BUSHING, ALCO, E.D.G., P/N-25000450(NS)
1854876	2	EA	KIT,CALIBRATION,UNION PUMP #9600W000235,
1571926	3	EA	KIT,COIL & PLUG, SKINNER P/N V57731F24 & R
1875210	4	KIT	KIT,COIL RELAY,LO, ASCO 67-177-4, XFER & EM
1875145	1	KIT	KIT,COIL RELAY,SE,ASCO 67-177-8A,480V XFER&
1146828	4	EA	KIT,COIL,SOLENOID,125 VDC,6 FT LEAD, ASCO #
1855113	25	EA	KIT,CONNECTOR, RAYCHEM P/N NPKX-1-6J I.P
1893510	10	EA	KIT,CONTACT BLOCK, NAMCO #EA-181-10141, F/E
1893502	8	EA	KIT,CONTACT LEVER, NAMCO #EA-181-10131, F/E
1541135	1	EA	KIT,CYLINDER REPAIR,20" ATWOOD & MORRILL #4
1106111	19	KIT	KIT,END SPLICE,AUTO-MATRIX,CHEMELEX #AM-E,
1134956	3	EA	KIT,EXTENSION, 12"X 5-1/4 BF, CLOW, FIRE PR
1134964	3	EA	KIT,EXTENSION, 18"X 5-1/4 BF, CLOW, FIRE PR
1134972	3	EA	KIT,EXTENSION, 24"X 5-1/4 BF, CLOW, FIRE PR
1134980	3	EA	KIT,EXTENSION, 6" X 5-1/4 BF, CLOW, FIRE PR
1131309	5	EA	KIT,F/AP POSITIONERS, BAILEY #258323-A1,
4285102	2	EA	KIT,FLOAT & STEM,F/LEV. CONT. SYSTEMS I.P.
3120011	1	EA	KIT,GLASS & GASKET, KINNEY #074337 A000,DEA
3846151	9	KIT	KIT,GSK/SEAL,SMB-00, MOVATS B00-00-L,LIMITO
1847904	2	EA	KIT,LIMIT SWTCH ACCESSORY, COPES VULCAN, #1
1827443	6	EA	KIT,MAIN STAT.CONTACT,WHSE.#5369C72G01, DB-
1503093	2	EA	KIT,MODIFICATION BAILEY #258318-1 F/AP41210
1127174	11	EA	KIT,MOTOR CONN. LEAD O.D.RGE.2"-.5",RAYCHEM
1801018	14	KIT	KIT,MOVING CONTACT ARM,9 PER BREAKER,480V,W
1571611	1	EA	KIT,PACKING, WHITEY P/N T-9K-14, IP2
1571868	1	EA	KIT,PACKING,SPRING & DIAPHRAM GO INC. P/N 1
1505502	2	EA	KIT,PARTS,#97-804,SENTRY EQUIP
1126309	5	EA	KIT,PLUNGER & LINER,F/SOL VLV, LANDIS & GYR
1113711	1	EA	KIT,POWER CON.W/JUNC.BOX,CHEMLEX#PMK-G-J2LP
1301167	5	EA	KIT,POWER CON.W/JUNC.BOX,CHEMLEX#PMK-G-J2LP
1301175	2	EA	KIT,POWER CONN.W/JUNC.BOX,CHEMELEX#PMK-G-J2
1301183	7	EA	KIT,POWER CONN.W/JUNC.BOX,CHEMLEX#PMK-G-JLP
1301191	5	EA	KIT,POWER CONN.W/JUNC.BOX,CHEMLEX#PMKG-JLP-
1529239	2	EA	KIT,QUAD BILAT. SWITCH, BASELINE,S# 4
1874544	6	EA	KIT,REAR WHEEL ASSEMBLY, WHSE.#5369C69G01,
1895184	1	EA	KIT,REBUILD.F/ARMSTRONG FLOAT DRAIN.33-LD,O
1875541	2	KIT	KIT,REPAIR VRC,F/SERV WATER SYST I.P. UNI
1116615	7	EA	KIT,SEAL,BETTIS P/N 062730,TCV-1104/5 ,SAO
1816255	1	SET	KIT,SHIM,SEAL #3, WHSE. #620B875G01, RCP'S,
1856343	1	EA	KIT,SOLENOID VLV, ASCO P/N212-785, VLVS FCV
1856319	1	EA	KIT,SOLENOID VLV,ASCO KIT# 302-450 I.P.
1127190	7	EA	KIT,SPLICE, F/POWER CALBE, RAYCHEM P/N NPKP
1891944	14	EA	KIT,SPLICE,CROUSE CONTROL PENETRATE, RAYCHE
1891951	25	EA	KIT,SPLICE,CROUSE CONTROL PENETRATIONS, RAY
1891928	17	EA	KIT,SPLICE,F/CONAX CONTROL PENETRAT. I.P
1891936	10	EA	KIT,SPLICE,F/CONAX CONTROL, RAYCHEM #NPKX-7
1891894	5	EA	KIT,SPLICE,F/CONAX INSTRUMENT PENETRATE,RAY
1891969	25	EA	KIT,SPLICE,F/CROUSE CONTROL PENETRATE,RAYCH
1891977	12	EA	KIT,SPLICE,F/CROUSE CONTROL PENETRATIONS,RA
1891902	5	EA	KIT,SPLICE,F/CROUSE INSTRU.PENETRATE RAYCHE
1891910	45	EA	KIT,SPLICE,F/CROUSE INSTRUMENT PENETRATE,RA
1891985	15	EA	KIT,SPLICE,F/SMALL POWER PENETRATIONS, RAYC
1891886	10	EA	KIT,SPLICE,USE RANGE: CABLE JKT.31IN-.6IN.R

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
2264927	2	EA	KIT,STEM & SPRING, MAGNETROL#89-5532-001, I
1106160	2	KIT	KIT,THROTTLE BUSHING,CHESTERTON#51773,123-1
1893478	11	EA	KIT,TOP-GSKT,NAMCO #EA-181-10102,'EQ'LIMIT
1505106	2	KIT	KIT.P/N MS8988 NASH ENGR. CO
1578574	1	EA	KIT: FLOW CONTROL VALVE, KATES 4004
1578392	1	EA	KIT: MINOR REPAIR, IMO INDUSTRIES # EA3DBN-
1578467	1	EA	KIT:MAJOR REBUILDING,IMO INDUSTRIES #EA3DBN
1801117	27	KIT	KIT-CONNECTOR-3-KITS-P/BREAKER-WHSE-STY-536
1801356	4	KIT	KIT-CONT.MAIN STAT.DB-50,O-KITS-REQ.PER-BRE
1875368	6	KIT	KIT-CONTROL CONTACT-ASCO-P/N#139-908, XFER
1886498	6	EA	KIT-SCREW-"EQ"-SPARES-1153-SERIES-ROSEMOUNT
1810332	3	EA	KIT-SPARE PARTS WHSE-P/N11A19E150D454-STY.4
2804714	1	EA	KLOSUR 23023 WOR PUMP A29851
2804722	1	EA	KLOSUR 23024 WOR PUMP A29851
2129757	1	EA	KNOB,HAND,WEST. P/N 20 I.P.
245902	1000	EA	LABEL QUICK PEEL 9 1/2" X 2 1/2" RADIOACTIV
245910	2000	EA	LABEL QUICK PEEL RADIOACTIVE ANTI-C SYMBOL
6594642	200	EA	LABLE, ELECTRIC TRACED, CHEMLEX #ETL, B.A.
1520360	1	EA	LABYRINTH INGERSOLL RAND #294A
1520378	3	EA	LABYRINTH INGERSOLL RAND P/N 100CHTA294BX2A
1574508	72	EA	LAMP BORIC ACID HEAT TRACING INDICATION L&N
1574516	50	EA	LAMP BORIC ACID HEAT TRACING INDICATION L&N
5821574	1	EA	LAMP BROOKE PT #T-8-CL30
1802024	48	EA	LAMP FRONT PANEL, F/RAD.MONITOR.SYS.VICTORE
5821988	12	EA	LAMP LED BATTERY ASSEMBLY XETEX #200 F/415
5850326	75	EA	LAMP MASTER SPECIALT#MSC-115-2
5821392	145	EA	LAMP MIN CHI. LMP #CM-6839
5821418	298	EA	LAMP RED 28V 40MA DIL#507-3917-1431-600
5821996	20	EA	LAMP T-1 3/4, 12V, 4OMA DATA PRODUCTS 8001
1884915	100	EA	LAMP WHSE. PART #1124156
1123520	24	EA	LAMP, 120V 6W, PALL TRINCOR #1170452, I.A S
5840855	26	EA	LAMP, FLOURESCENT 26 WATT 105 VOLT, 4 PIN D
5840715	24	EA	LAMP, FLOURESCENT,19 WATT, G.E. F30"T8/CW/4
1111624	99	EA	LAMP, INDICATING, ALISON CONT.#28PSB, F.P.,
1111616	50	EA	LAMP, INDICATING, ALISON CONT.#387, F.P., I
1533801	25	EA	LAMP, N.R.C.#Y239862, RADIATION MONITORING,
1534601	24	EA	LAMP, NEON, LCC#1050N4, MBFP SPEED CONT.,
1547249	15	EA	LAMP, SEAL BEAM 12.8 VOLT, 18 WATT, GENERAL
1547256	22	EA	LAMP, SEAL BEAM 6.0 VOLT, 8 WATT, GENERAL E
1871896	26	EA	LAMP, SEALED BEAM F/EMERGENCY LIGHTING SYST
1100726	2	EA	LAMP, TECH.HTRS. #387, NOB.GAS.MON.HT.TRC.,
1509983	42	EA	LAMP, TUNGSTEN HALOGEN, 1500W,120V, #3050K,
7994346	5	EA	LAMP, WESTRONICS, LM0000203-04
1885656	2	EA	LAMP, WHSE PT# 1828, DWG# 3361C21H10
1523448	5	EA	LAMP, WHSE P/N 5031A72H02 F/I.P.
1809912	5	EA	LAMP, WHSE. #CM7-7375, ROD CONTROL LOGIC CA
1874882	1	EA	LAMP,PILOT,ELEC.RESOURCES I101, I.P.2
5850763	6	EA	LAMP,QUARTZ THERMAL BARRIER,REMOTE OCEAN SY
1100700	40	EA	LAMPHOLDER, TECH.HTRS. #16-S-Z, NOB.GAS.MON
1809920	2	EA	LAMPHOLDER, WHSE. #26-1310-1191-301, ROD CO
1882679	1	EA	LANTERN . F/UNIT 2 SAFETY INJECTION SYST.P/
1150077	1	EA	LATCH, FRONT PANEL, EIT #045-0001 IP2
1117779	20	EA	LATCH, LIFT & TURN, WESTINGHOUSE 62-10-101-
5165360	8	EA	LATCH, SECONDARY SLIDE, WHSE.#126A807H01, 6
1111269	1	EA	LATCH-ASSEMBLY, WHSE.#301C152G01, DB-50 BRK
2290393	15	EA	LATERAL SCREENED, STRAIGHT F/SUP FAC WTR
2290401	15	EA	LATERAL SCREENED,OFFSET F/SUP FAC WTR TREAT
1111806	2	EA	LATERAL, 3 IN BW, SCH.40, C.S.,ASTM A234,AU
2265544	2	EA	LATERAL,1 1/2" 45DEG.,3000# CS SW,H VOGT SE
780676	77	EA	LEAD BRICK CAST 2" X 4" X 8"
780684	96	EA	LEAD SHEET 1/4" X 36" X 36"
1807296	2	EA	LEAD/LAG: FOXBOROMOD. # 65RT-O, I
1117704	1	EA	LEG, YOKE, ANCHOR DARLING #D5957, TAG #850A
1110337	1	EA	LEGS, YOKE, ANCHOR/DARLING #42-1, DWG.11497

Stock number	Stock Ledger	Unit of Issue	Description
1833813	1	EA	LEGS, YOKE, DARLING 11986-42-1, I.P.2
1146398	1	EA	LEGS, YOKE, DARLING 12VM54FD DWG-11503 IT.#
1861590	2	EA	LEGS, YOKE, DARLING VLV DWG-11664 ITEM #42-
1856582	2	EA	LEGS,YOKE,DARLING DWG#11502 P/N42-1, VLVS 1
1867266	1	EA	LEGS,YOLK,DARLING VLV 14G54, IT#42-1, VLV 7
1573039	2	EA	LENS INDICATING DATA PRODUCTS P/N 801678-00
1573047	2	EA	LENS INDICATING DATA PRODUCTS P/N 801678-00
1573054	2	EA	LENS INDICATING DATA PRODUCTS P/N 801678-00
1573021	2	EA	LENS INDICATION DATA PRODUCTS P/N 801678-00
5931605	219	EA	LENS RED WHSE 1615688
6806764	8	EA	LENS WELDING SHADE 10 MINE SAFETY APPLIANCE
6806772	8	EA	LENS WELDING SHADE 12 MSA #38277
1549708	12	EA	LENS, AMBER RECTANGULAR, WESTINGHOUSE #1615
1543289	1	EA	LENS, AUTO IRIS, VICON #1-V16-160A-AC-1P, S
1545672	1	EA	LENS, ENTER, ION TRACK #245-029, BOMB DETEC
1102169	17	EA	LENS, INDICATING RED WHSE. PT#OT2 (PREV#1
4594008	2	EA	LENS, RADIATION RESIS. 12.5MM F2.0 MAN.IRIS
4373270	2	EA	LENS, RED, PNEUMATIC PRODUCTS #1211864, I.A
1545680	1	EA	LENS, WAIT, ION TRACK #245-030, BOMB DETECT
1100718	22	EA	LENS, WHITE, TECH.HTRS. #6S-9, DECLASSIFIED
1576149	23	EA	LENSE RED PLASTIC 100-93-5 I.P. MOTOR CONT
1576131	25	EA	LENSE GREEN PLASTIC #100-93-6 DIALCO.
1512672	26	EA	LENS-RED.WHSE.P/N-OT2. WESTINGHOUSE-
1877109	3	EA	LEVER BALL F/3" 150# VLV MULTIPLEX MFG
3921236	1	EA	LEVER F/ 18" 300# CK VLV ATTWOOD MORRILL 30
1877067	3	EA	LEVER F/3" 150# AIR RELEASE VLV,MULTIPLEX
3114352	1	EA	LEVER MANUAL TRIP, F/ MAIN BLR FD PUMP TURB
3114147	1	EA	LEVER OVERSPEED TRIP WT, F/ MAIN BLR FD
2129005	1	EA	LEVER SWITCH CNT UPR WHSE#1L 1250-2853 1N
2129013	1	EA	LEVER SWITCH CONT LWR WHSE #1L1250-2853 1N
1854983	6	EA	LEVER, BREAKER, WEST. #1589689, DB-50 BREAK
1863240	6	EA	LEVER, BREAKER, WHSE.#1799891, DB-75-FRAME-
3918067	2	EA	LEVER, CI, A. & M. IT.#302, 3EX-2/4/6 5EX-
1112416	1	EA	LEVER, CONNECTION, DRESSER #9631-001, ABFP
3847860	2	EA	LEVER, DECLUTCH, SMB 3, LIMITORQUE 60-504-0
3846813	1	EA	LEVER, DECLUTCH,SMB-000, LIMITORQUE 60-504-
1553460	1	EA	LEVER, FORKED, F/AUX FW PMP, CROSBY P/N 238
1831478	5	EA	LEVER, LEFT HAND, WHSE#405D067G01, DB-75'S,
1301795	2	EA	LEVER, MASONEILAN #035006-275-999, FCV-120
1114180	2	EA	LEVER, MECH.SHAFT GOV. WORTHINGTON LD-85806
1851138	5	EA	LEVER, OPERATING NAMCO LIMIT SW., ITT ENG.
1109875	3	EA	LEVER, OPERATING, ALLEN-BRADLEY #802T-W1, C
1833946	2	EA	LEVER, RIGHT HAND, WHSE.#405D067G02, DB-75
1854991	8	EA	LEVER, ROLLER, WEST. #1589-692, 480V BREAKE
3846417	11	EA	LEVER, TRIPPER ASSY. SMB-00, LIMITORQUE 030
1553452	1	EA	LEVER, VALVE, F/AUX FW CROSBY VLV 23843, IP
1121540	1	EA	LEVER, VLV. SPIND., DRESSER RAND, #144023-0
3837895	1	EA	LEVER, WGT.20"CHK.VLV., ATWOOD & MORRILL 36
1858075	2	EA	LEVER,CROSBY VLV & GAGE I.P.
1112432	2	EA	LEVER,TRP.SPRG.W/EXT.SPRG, DRESSER #122037-
1839505	3	EA	LEVER: STYLE 4, FISHER CONTROLS PT.# L13164
1863281	12	EA	LEVER-ROLLER LEVERS & SPRINGS,IT#31-STY-179
1863273	12	EA	LEVER-ROLLER-LEVER& TRIGGERS,IT#26-STY-1799
1847961	6	EA	LIFTER, CROSSHEAD, FUEL PUMP, FAIRBANKS MOR
1847995	5	EA	LIFTER, FUEL PUMP, ALCO, E.D.G., PT#4321063
1847979	3	EA	LIFTER,AIR & EXHAUST, ALCO, E.D.G., P/N-232
1847987	5	EA	LIFTER,PUSH ROD, ALCO, E.D.G., P/N-2241354-
5821533	7	EA	LIGHT EANCO P/N 22382-31
1883255	37	EA	LIGHT PILOT,RED EMER. LIGHT. SYS. BIG BEAM
1549724	4	EA	LIGHT, 125V AMBER NEON, LEECRAFT #32R2113T,
1549716	24	EA	LIGHT, 125V RED NEON, LEECRAFT #32R2111T,
1873025	39	EA	LIGHT, ASSY/INDICATING F/VARIOUS CONTROL PA
1871847	2	EA	LIGHT, EMERGENCY ASSY.TC6L, TELEDYNE 2TC6L1
1893254	2	EA	LIGHT, EMERGENCY, MOD# 2RPG3/L9 NY IIP2

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1577295	2	EA	LIGHT, INDIC. LED, G.E. #44A339089-001, GEN
1812148	39	EA	LIGHT, INDICATING WHSE PT#377D682G01
1533033	1	EA	LIGHT, INDICATING ASSY F/WATERTREATMENT SYS
1827369	6	EA	LIGHT, INDICATING WOT2PF, WHSE.#181140, FUE
1301308	6	EA	LIGHT, INDICATING, PUSH/TEST, RED LENS, WHS
1842053	5	EA	LIGHT, INDICATING, WHSE.#OT3PFP2, SERV.H20
1544642	4	EA	LIGHT, INDICATOR, 24V DC, CUTLER HAMMER #E2
1579796	2	EA	LIGHT, LOW VOLT W/DIST.SYS, DURALINE #148,
1884816	7	EA	LIGHT, MINI INDICATING WHSE. PT# 1589184
1873793	1	EA	LIGHT, PILOTF/MANIPULATOR I.P. 2
1716760	1	EA	LIGHT, SOURCE, BROOKE CONTROL P/N LEC4392.2
1883230	45	EA	LIGHT,PILOT, AMBERF/UNIT 2 EM ERGENCY LIGHT
1857044	4	EA	LIGHT,SIGNAL,CHEMELEX CAT# VCL I.P.
3924222	1	EA	LINER ASSEM 12 900 12" BUTTERFLY CONTROL AS
1121656	1	EA	LINER ASSEMBLY, APEX TECHNOLOGIES #18464-01
1883149	1	EA	LINER VALVE F/ I.P. UNIT 2 SAFETY INJECT
3927241	3	EA	LINER, 6"BUTFLY.VLV.,TYPE 9570, FISHER CONT
1150861	3	EA	LINER, NITRILE,F/10 IN BUTTERFLY VLV FISHER
1119874	2	EA	LINER, VALVE, FISHER #F38972 05562, LCV-112
1552033	7	EA	LINER, VALVE, FISHER CONTROL F3897505562
1549286	2	EA	LINER, W/FLATS, NITRILE, FISHER CONTROLS #F
1848027	3	EA	LINER,CYLINDER, ALCO, E.D.G., P/N-22110115,
1531029	6	EA	LINERS BEARING, F/ MAIN BLR FEED PUMP TU
1835446	1	EA	LINING, BRAKE (ASSEMBLED) EATON YALE & TOWN
1827310	4	EA	LINING, S. R. P/N-0102511-00
1826825	6	EA	LINING, WHITING 3/8" X 4" X 4-3/4" DWG# T06
1877075	6	EA	LINK F/3" 150# AIR RELEASE VLVMULTIPLEX NFG
1848241	5	EA	LINK RETAINING, WALDES- KOHINOOR STYL
1531326	1	EA	LINK TRIP LATCH CONN. LOWER VACUUM, F/ M
1829944	2	EA	LINK, 3 IN, MO GATE VLV., WHSE. 955B922H01,
1859917	2	EA	LINK, ASSEMBLY, COPES VULCAN, #133456 IP2
1131317	10	EA	LINK, CONNECTING, BAILEY #5312449A4, I
1871730	252	EA	LINK, ELECTRO THERM. S.R.#121165, CE/NYPA I
3114584	1	EA	LINK, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114642	1	EA	LINK, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114683	1	EA	LINK, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114717	1	EA	LINK, F/ MAIN BLR FEED PUMP TURBINE, I.P
1828755	1	EA	LINK, FISHER PT#F1406599012
1113075	12	EA	LINK, FUSABLE THERMAL 286 DEG.F., GRINNEL 5
1543750	1	EA	LINK, ITEM 15, WHSE. 634J542002
1522911	2	SET	LINK, SET, LOWER, WAUKESHA BEARING CAT.# D
3925617	2	EA	LINK, TAIL, FIG 828A IT. 16, SCHUTTE & KOER
1522929	2	SET	LINK, UPPER WAUKESHA BEARINGS, CAT. # D 020
1112440	2	EA	LINK, VALVE, DRESSER #33008-001, ABFP GOV.,
1118488	18	EA	LINK,FUSIBLE,286 DEG.UL33-1987 MODEL D, WIT
1867639	3	EA	LINK,SUB ASSY., 8" BUTTERFLY VALVE,FISHER C
1839513	1	EA	LINK: STYLE 4, FISHER CONTROLS PT.# F13638-
1854942	7	SET	LINKS, OPERATIVE WEST. P/N 1611-758 I.P.
1863364	2	EA	LINKS-OPERATING-IT#13,P/N#5369C76G01,WHSE-(
1537992	1	EA	LOADER,PANEL, FISHER CONT.#670GV 0-30PSI, H
1537968	2	EA	LOADER,PANEL, FISHER CONT.#670X1- A10-B2, H
3846581	450	EA	LOCHWASHER, 1/4", LIMITORQUE HS8-1/4
3846607	50	EA	LOCHWASHER, 3/8 IN HI COLLAR, LIMITORQUE HT
3846573	150	EA	LOCHWASHER, MOTOR 3/8", LIMITORQUE HS1-3/8
2807618	4	EA	LOCK COLLET IMP WORTH#BUS-5061
3818598	2	EA	LOCK NUT, HANDWHEEL, VELAN #9114-011C000, T
1544782	3	EA	LOCK, DOOR, FOLGER ADAM CO. #310.2-FS, SECU
1846591	2	EA	LOCKCLIP, SPINDLE, CROSBY DWG #HV-96, SWN-4
1820299	2	EA	LOCKCLIP,CROSBY DWG.#DS-C-73766,819A & B RH
3111572	2	EA	LOCKITE-#27741, (250-CC BOTTLE), ALLIS-CHAL
1882570	2	EA	LOCK-NUT . F/UNIT 2 SAFETY INJECTION SYSTEM
1882554	1	EA	LOCK-NUT ASSEMBLY F/UNIT 2 SAFETY INJECTION
3099900	1	EA	LOCKNUT BRG WORTH N3922, IT 4
3099850	2	EA	LOCKNUT PACKING WORTH 86243C

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1125814	3	EA	LOCKNUT SP.PACK ADJ.,SMB-2/SB-2 LIMIT 60-55
3106085	1	EA	LOCKNUT W/WASHER LAWRENCE DWG#A-33275 & B-3
3099942	1	EA	LOCKNUT WORTH PT #217036-1
3923901	1	EA	LOCKNUT YOKE 3/8 STEM STL A-668-A FISHER CO
3818275	2	EA	LOCKNUT, ADJUS.SCR,3"16-300/800ABW, TATE AN
1525716	1	EA	LOCKNUT, BALL BEARING, CHICAGO PUMP, I.P.
1125889	3	EA	LOCKNUT, BALL BEARING,SMB 2/SB 2, LIMITORQU
1125442	3	EA	LOCKNUT, BEARING,SMB-0, LIMITORQUE 60-558-0
1124940	1	EA	LOCKNUT, BEARING,SMB-3, LIMITORQUE 60-558-0
1123447	3	EA	LOCKNUT, CONVAL #7-LN-316, SWN-71-1A/B THRU
3115276	2	EA	LOCKNUT, F/ WATER TREATMENT SYSTEM, I.P.
1855808	2	EA	LOCKNUT, RUNNER BEARING, WEST. #1085488, RH
1126242	2	EA	LOCKNUT, S.P.ADJ.,SMB/SB 1, LIMITORQUE 60-5
1125913	1	EA	LOCKNUT, SPRING,SB 2, LIMITORQUE 60-558-009
1125384	3	EA	LOCKNUT, SPRINGPACK ADJST SMB-0 LIMIT 60-55
1105055	2	EA	LOCKNUT, STEM LIMITORQUE# 60-558-0014-1, IP
1302124	1	EA	LOCKNUT, STEM NUT, LADISH #C1035-024-031, S
3825684	1	EA	LOCKNUT, STEM, COP.VULC. P/N-180839,AUX.F.W
1104611	2	EA	LOCKNUT, STEMNUT LIMITORQUE# 60-558-0016-
1854629	9	EA	LOCKNUT, VALCOR #50FAF518, SOV3500/05/09/10
1531102	2	EA	LOCKNUT, WHSE. #393A825001, MBFP TURB., I.
1853696	1	EA	LOCKNUT, WORTH. P/N 211117B-1 ITEM# 10 S# L
1546670	1	EA	LOCKNUT, YOKE, FISHER #1E793023062, A.F.W.
1808641	2	EA	LOCKNUT,IMPEL.THRUST, PACIFIC PUMP P/N A230
1867902	20	EA	LOCKNUT,REX-THOMAS COUPLING P/N 16504, IP2
1867977	32	EA	LOCKNUT,THOMAS FLEX COUPLING, P/N 16507 IP2
1109024	10	EA	LOCKOUT, ELECTRICAL DEVICE, WHSE #33A5622G2
1881291	1	EA	LOCKPLATE, UPPER BRNG, WHSE.#18C9121H01, RH
1838705	4	EA	LOCKSCREW, WHSE #908A496H02, R.C.P.'S, I.P
1837764	9	EA	LOCKSCREW, WHSE P/N-908A496H01(I.P.)
1525724	1	EA	LOCKWASHER BALLBEARING,CHICAGOPUMP, I.P.
1820844	1	EA	LOCKWASHER THRUST BEARING,F/WORTHINGTO MODE
3099918	1	EA	LOCKWASHER WORTH PT #W622,IT 5
3099934	1	EA	LOCKWASHER WORTH PT W624 IT#7
1119023	198	EA	LOCKWASHER, 7/8", A105 CARBON STEEL,
1802933	4	EA	LOCKWASHER, BEARING AND SHAFT WESTINGHOUSE
2812568	3	EA	LOCKWASHER, BEARING, GOULD #8910-0004 PUR.
2979706	2	EA	LOCKWASHER, BRG,1.5X1-6, DURCO 1Z135-SR, DI
1547074	3	EA	LOCKWASHER, DOG LEVER,H-51250-1 IT.27, CROS
3846524	24	EA	LOCKWASHER, HI COLLAR # 10, LIMITORQUE HT8-
1891852	2	EA	LOCKWASHER, INDICATOR, ALOYCO #1H22L00001,
3846482	780	EA	LOCKWASHER, STD. 3/8", LIMITORQUE HS8-3/8
1109677	1	EA	LOCKWASHER, THRST.BRG, DRESSER #27282, 22 A
1873629	8	SET	LOCKWASHER, UNION PIMP #9111A1200A2D, I.P.2
3836889	6	EA	LOCKWIRE CHAPMAN P/N 973-20-1
1117746	718	FT	LOCKWIRE, 142' SPOOL, WESTINGHOUSE 922A820H
1805837	1	EA	LOG,INTEGRATOR PC CARD, WHSE.#3359C35G01, N
2426732	2	EA	LOUVER, HVAC 227 THRU 229, 47 3/4"X59 1/2"
1804939	2	EA	LP GAUGE VICTOR # 1424-0054
1886514	23	EA	LUBRICANT-"EQ"-SPARES-1153-SERIES-ROSEMOUNT
6242002	2	CASE	LUBRICANT, 14.5 OZ GREASE CARTRIDGE, PERMAT
1106426	49	EA	LUBRICANT, ANTI-SEIZE 100 GRAM TY#772 P/N 8
1106418	48	EA	LUBRICANT, ANTI-SEIZE 500 GRAM TY#772 P/N 8
1800861	48	EA	LUBRICANT, BOLT, LOCTITE N-5000, ST. GEN. S
1135235	44	EA	LUBRICANT, DRY FILM, NEOLUBE, NO.1, 8 OZ. B
1834704	9	TUBE	LUBRICANT, FISKE BROS #130-AA 1-3/4 OZ. TUB
1131499	375	LB	LUBRICANT, H-100 POLYBUTENE/INDOPOL, AMOCO,
1879147	3	TUBE	LUBRICANT, HIVAC GREASE, BARTON#0002.1003.U
1835545	4	CAN	LUBRICANT, SEALANT, DOW CORNING #111, SAO 4
1552157	5	EA	LUBRICANT, SILICONE, GE GE-G321-05T, AIR LO
6222111	4	EA	LUBRICANT, WESTRONICS #LU000602-04, IP2
1805035	11	EA	LUBRICANT, WHSE.#M-53701TT, FAN COOLER UNIT
1886605	27	EA	LUBRICANT,"EQ"-SPARES-1153-SERIES-ROSEMOUNT
6242010	4	CASE	LUBRICANT,11 OZ AEROSOL,W/TEFLON PERMATEX #

Stock number	Stock Ledger	Unit of Issue	Description
6242028	2	EA	LUBRICANT,557 SIL. DRY FILM SIEMENS 15-171-
1874726	23	EA	LUBRICANT,F/PAB FIRE PROTECT. SYST I.P. UNI
1881481	4	EA	LUBRICANT,GN METAL SPRAY F/RELIEF VALVES, U
1872589	1	CAN	LUBRICANT,GREASE, EXXON NEBULA EP 0, MOV,SA
1135052	10	TUBE	LUBRICANT,MOLYKOTE G-N METAL ASSY. PASTE,DO
6242036	7	EA	LUBRICANT,MOLYKOTE, SIEMENS #15-171-270-002
1872407	3	CAN	LUBRICANT-EXXON BEACON,325-PACK-IN 35-LB.CO
1782291	1	EA	LUBRICATOR AIR LINE & FILTER 1"DWG A255078
3080074	1	EA	LUBRICATOR ARWOOD #29201H-1
2422384	1	EA	LUBRICATOR SCHRADER 3483
1301407	2	EA	LUBRICATOR, AIR MANIFOLD, NORGREN #L-12-200
3118296	2	EA	LUBRICATOR, COPES VULC. P/N-40685 IT#7, MBF
1551902	1	DRUM	LUBRIPLATE,F/CHAIN & CABLE HEAVY, FISKE #LO
1134410	2	PKG	LUG, HYSPLICE, F/350 MCM BURNDY YCA31-2N, C
1134519	5	PKG	LUG, HYSPLICE, F/500 MCM BURNDY YCA34-2N,CA
1876671	4	SET	LUG, LOCKING SET CONSIST OF 4 EA, COPES VUL
1116151	2	PKG	LUG, TERMINAL, 16-14 WIRE #10 STUD, T&B #RB
1116136	2	PKG	LUG, TERMINAL, 16-14 WIRE #6 STUD, T&B #RBT
1116144	2	PKG	LUG, TERMINAL, 16-14 WIRE #8 STUD, T&B #RBT
1116185	2	PKG	LUG, TERMINAL, 22-18 WIRE #18 STUD, T&B #RA
1116169	2	PKG	LUG, TERMINAL, 22-18 WIRE #6 STUD, T&B #RAT
1116177	2	PKG	LUG, TERMINAL, 22-18 WIRE #8 STUD, T&B #RAT
5833249	10	EA	LUMINAIRES,TYPE RL, HUBBELL CAT #RLGT40S351
5833231	10	EA	LUMINAIRES,TYPE RM, HUBBELL CAT #RMAT15S250
1808278	7	EA	MAGNET FISHER P/N-321C007M43
1548817	2	EA	MAGNET,FLOAT EXT,BROOKS #S-531-C-001-BM-A,R
1100528	1	EA	MAGNET,FLOAT EXT,BROOKS #S-531-C-003-BM-A,R
4371928	5	EA	MAGNETROL, MODEL XS75-1B30-CBM, COMPLETE, M
1872431	2	EA	MAGNETROL-DESIGN PRES.275#-TEMP.100DEG.MAGN
1528694	4	EA	MANHOLES 18" HINGED - QUICK OPEN
594101	1	EA	MANIFOLD HYDRAULIC FLEXITALLIC #HT 7481C I.
1123744	1	EA	MANIFOLD SIMPLEX,6 CYLINDER & RELIEF VLV.15
1123975	1	EA	MANIFOLD TWO VALVE, S/S CONSTRUCTION WHITEY
1122936	2	EA	MANIFOLD,INSTR., ANDERSON GREENWOOD #M1HS-4
5067160	7	PKG	MARKER PEN YEW #9565AP WAT.UNITS 8-9 TSI RE
1817766	30	EA	MARKER, METAL, BLACK J.P. NIESSEN, NUC. COM
1817758	65	EA	MARKER, METAL, WHITE, J.P. NISSEN, F/NUC. C
6893036	12	CASE	MAT TACKY 18 X 36 CONTAMINA TION CONTROL
6893044	16	CASE	MAT, TACKY 24 X 36, CONTAMINATION CONTROL,
4001327	2	SHT	MATERIAL GASKETING, 1/32", 60"X60", CHESTER
6341994	16	ROLL	MATTING, 54"X100 YDS,HERCULITE INCIN. GRADE
3123114	2	EA	MECHANICAL SEAL, AST. 3-4-5, RAV. 1-2-3, A.
1800408	2	EA	MECHANISM,COMPLETE,ROD DRIVE L106 WHSE P/N
2426997	52	EA	MEDIA, FILTER, FIBERGLASS PAD, 24"X24"X2"TH
1536937	1	EA	MEGARAM, W/40MEGABYTE, IMPER.TECH. #MG-25,
1149897	7	EA	MESH, TINNED STEEL 24 X 24 , NEWARK WIRE CL
4594701	4	EA	METER 0-10 MICROCURIES, 0-1 MADC JOHNSTON S
1572486	6	EA	METER 0-50 MICRO AMPS EBERLINEP/N MTPA23(4)
1572445	4	EA	METER FOR TELETECTOR UNIT EBERLINE INC. P/N
1572536	3	EA	METER MICRO AMP BEEDE 0-50 MICRO AMP LUDLUM
1576446	4	EA	METER PANEL WESCHLER ELECTRIC CORP. #VX-252
1572429	3	EA	METER PCE 0-50 MICRO AMP. EBERLINE INC. P/N
4594800	2	EA	METER VOLT 0 TO 15 KVAC WESTINGHOUSE P/N 29
1851336	1	EA	METER, DIGITAL, PWR. RANGE A, WHSE. #8242C4
1540418	1	EA	METER, DIGITAL, WESTINGHOUSE STY.# 2D27288H
1887272	1	EA	METER, F/ RAD., MONITORING SYS I.P. 2
1887298	2	EA	METER, F/ RAD., MONITORING SYS, I.P. 2
1549518	1	EA	METER, FLOW, FISHER PORTER #10A17550S, WCCP
1545730	1	EA	METER, FLOW, ION TRACK 291-004, BOMB DETECT
1822881	1	EA	METER, FOXBORO # MOD.2801-SABBTSA-GFN (
1894344	2	EA	METER, FREQUENCY, 120V,55-65 HZ., WHSE. #71
1805985	2	EA	METER, HIGH VOLTAGE 0-2500 VDC, WHSE.#A-104
1539873	1	EA	METER, HZ, WHSE.#714B538A09, 55-65HZ, GAS T
1894310	1	EA	METER, KILOVAR, 0-2500, WESCHLER P/N 409C71

Stock number	Stock Ledger	Unit of Issue	Description
1579564	1	EA	METER, MEGAWATT O-1600, WESCHLER KP261AX,ST
1894336	1	EA	METER, SYNCHRONOUS,120VAC. 60HZ. WHSE. #186
1545995	1	EA	METER, TEMP., W/PROBE ION TRACK #800-001 BO
1894369	1	EA	METER, VOLT, AC 0-600V,TYPE KA-241, WHSE. #
1806165	4	EA	METER, W/SWITCH, WHSE.#A-10354D, POWER RANG
1806157	4	EA	METER, WHSE PT# A-10357 & DWG# 6051D51H08 I
1806124	1	EA	METER, WHSE. #A-10355, NUC. INST. SOURCE R
1806132	1	EA	METER, WHSE. #A10356, NUC.INST., INTERMED.
7990872	2	EA	METER,SINGER SIM,8258544-58
1578327	1	EA	METER: ROTA, SCHUTTE & KOERTING MOD # 20-50
4283578	3	EA	MICA GAGE CLARK REL #FG-50-3
1544931	1	EA	MICROPHONE, SHURE MODEL 562,
7991052	15	EA	MINALITE ASSY WHSE #1589183
1878297	17	EA	MINILITE, 125V, WHSE.#1589184, ROD DRIVE CA
2291680	1	EA	MIXER, WITH MOTOR, COAGULANT, WINGERT #B-26
1502277	1	EA	MODE, DUAL MODEM, VICTOREEN INC. #960DM-100
4884862	1	EA	MODEM, CODEX STAND ALONE 2340, P/N 26220
1536259	2	EA	MODEM, LDSU (775), CODEX # 48350 MOD.2121,
1547447	1	EA	MODEM, LEASE LINE, REUTER-STOKES #S1013-EM0
1502426	1	EA	MODEM, PERIPHERAL, VICTOREEN INC. #S83233G4
1537224	2	EA	MODEM, REMOTE ASYNC.TO SYNS, MOD#EASI-1B 00
1108356	1	EA	MODUL, DUAL DISPLAY, VICTOREEN #960DD-200,
1802875	2	EA	MODULE CONTROLLER IE LCU, VICTOREEN P/N 960
1802487	1	EA	MODULE CONTROLLER ISOLATOR, VICTOREEN 960-C
1802461	1	EA	MODULE CONTROLLER, #960CD-210 RADIATION MON
1802883	2	EA	MODULE DUN DISPLAY ISOLATOR, I.P.2 RADIATI
1574433	12	EA	MODULE HI VOLTAGE POWER SUPPLY XETEX STYPE
1543123	2	EA	MODULE INPUT,00&01,WESTFALIA 0005-4043-000,
1802891	5	EA	MODULE KEYBOARD CONTROL, I.P.2
1840925	1	EA	MODULE MANUAL STATION ZONE FIRE SYS. P/N
1573666	11	E A	MODULE SENSE-ASM-6 STELLAR SECURITY P/N 104
1576487	2	EA	MODULE SLIDEWIRE WIPER TRACOR WESTRONICS #Z
1881705	2	EA	MODULE TOA WHSE P/N 455A761G01
1881721	1	EA	MODULE WHSE P/N 1381A69G01
1101955	4	EA	MODULE, #DM-1, MASTER CONTROL #B800017, FIR
1536333	10	EA	MODULE, 512K MEMORY, CHROMATICS #CM-792301,
1536473	3	EA	MODULE, A.C., CHROMATICS #031135, SAS, I.
1552140	6	EA	MODULE, AMETEK 81-AR5-48D, IP2
1805969	1	EA	MODULE, AMP LOG CURRENT, WHSE#2372A27G01, N
1111343	2	EA	MODULE, ANALOG OUTPUT IMP-860 PT#CSDM-A0
1545599	1	EA	MODULE, CAL/DISPLAY, ION TRACK #171-076,BOM
1536267	3	EA	MODULE, DEFLRCTION, CHROMATICS #100660XX1-A
1101963	5	EA	MODULE, DM-2/5,MASTER CONTROL #A800458, FIR
1543149	2	EA	MODULE, ELECTRIC PROTECT, WESTFALIA 0005-04
1840933	1	EA	MODULE, FIRING FIRE SYS. P/N- 30-191042-020
1840990	1	EA	MODULE, FLASHER FIRE SYSTEM P/N-FS 524 (
1543644	1	EA	MODULE, H.V., CONRAC #357135-001, SAS MONIT
1536499	2	EA	MODULE, HIGH VOLTAGE, CHROMATICS #031049, S
1543586	2	EA	MODULE, HIGH VOLTAGE, CONRAC #357135-001, P
1302322	5	EA	MODULE, KF RELAY, WESTINGHOUSE #878A418G01,
1579739	2	EA	MODULE, LAMP, 48VDC, RONAN ENG#LM2-48, UNIT
1122548	1	EA	MODULE, MATH FUNCT., E.I INT.#FM-419J, STM.
1122522	2	EA	MODULE, MATH FUNCT., HAL.NUS.#QM-412E, P/R
1122563	1	EA	MODULE, MATH FUNCT., HAL.NUS.#TM-411E, DEL-
1122530	1	EA	MODULE, MATH FUNCT., HAL.NUS.#TM-412T, T-AV
1545607	1	EA	MODULE, MODE, ION TRACK #171-077,BOMB DETEC
1122621	2	EA	MODULE, MULT./DIV., HALIBURT.#FM-419B, S/G
1122613	1	EA	MODULE, MULTI./DIV., HALIBURT. #FM-419A, S/
1124395	1	EA	MODULE, MULTIPLIER UNIT,HALLIBURTON EIP-E08
2513307	2	EA	MODULE, OUTPUT 8, WESTFALIA #0005-4037-000
1543131	2	EA	MODULE, OUTPUT 8,06 & 04, WESTFALIA 0005-40
1578202	3	EA	MODULE, POINT, SEEKIRK #9654RAA, CCR ALARM
1542349	2	EA	MODULE, PORT, RS-232, KMW P/N 3053
1545540	1	EA	MODULE, POWER SUPPLY, ION TRACK #171-054, B

Stock number	Stock Ledger	Unit of Issue	Description
1540392	1	EA	MODULE, PRE-AMP, WESTINGHOUSE STY.# 7201C52
1551282	2	EA	MODULE, PUSH ROD-ASSY., WHSE. 8995D69G01, L
1578251	12	EA	MODULE, RELAY, SEEKIRK #9134-ZDF, CCR ALARM
1125921	2	EA	MODULE, RIL, HALLIBURTON NUS MTH500-08/00/0
1578780	2	EA	MODULE, SCR ASSY. 1143, CUMMINS 1321004
1572098	3	EA	MODULE, SEQUENCE CONTROL, ROCHESTER INST. #
1545581	1	EA	MODULE, SEQUENTIAL LOGIC ION TRACK #171-074
1122571	1	EA	MODULE, SQUARE RT., E.I. INT.#FM-418A, S/G
1122589	2	EA	MODULE, SQUARE RT., E.I. INT.#FM-418B, S/G
1122597	2	EA	MODULE, SQUARE RT., E.I. INT.#FM-419C, S/G
1122605	2	EA	MODULE, SQUARE RT., E.I. INT.#FM-419D, S/G
1122480	1	EA	MODULE, T/D, TMD-500-08/00/00/00-08-08-01/2
1840941	1	EA	MODULE, TIME DELAY FIRE SYS. P/N-30-191042
1122431	1	EA	MODULE, TIME DOMAIN, E.I INT.#LM-417H, S/G
1122381	2	EA	MODULE, TIME DOMAIN, E.I INT.#PM-455B, PRES
1122407	2	EA	MODULE, TIME DOMAIN, E.I INT.#PM-456B, PRES
1122415	2	EA	MODULE, TIME DOMAIN, E.I INT.#PM-457B, PRES
1122456	1	EA	MODULE, TIME DOMAIN, E.I INT.#QM-412A, T-RE
1122449	1	EA	MODULE, TIME DOMAIN, E.I INT.#TM-412K/J/M,
1122498	1	EA	MODULE, TIME DOMAIN, E.I INT.#TM-412L, LOAD
1122399	1	EA	MODULE, TIME DOMAIN, E.I INT.#TM-422R, LP.#
1122365	3	EA	MODULE, TIME DOMAIN, HAL.NUS. #TM-412B, #1
1122423	1	EA	MODULE, TIME DOMAIN, HAL.NUS.#FM-419M,L/L A
1122472	1	EA	MODULE, TIME DOMAIN, HAL.NUS.#PM-455D, PRES
1122464	1	EA	MODULE, TIME DOMAIN, HAL.NUS.#QC-412B, RX/T
1122373	1	EA	MODULE, TIME DOMAIN, HAL.NUS.#TM-411F-441F,
1122555	1	EA	MODULE, TIME DOMAIN, HALI.NUS#TM-412U, TEMP
1122647	1	EA	MODULE, VARIA.GAIN, E.I. INT.#QM-412C, RX/T
1543594	1	EA	MODULE, VIDEO PROCES, CONRAC #162822-71, PR
1828482	1	EA	MODULE, WHSE P/N-1289A15G01 (I.P.)
1807494	4	EA	MODULE, WHSE. #505A702G01, CONTR. BRD. MODU
1534627	2	EA	MODULE,ALARM CONTROL, LCC#740-2-1, MBFP SPE
1101070	1	EA	MODULE,CONT.DISPLAY, G.A.# 03573000-004, RA
1545557	1	EA	MODULE,DETECTOR HEATER ION TRACK #171-060,
1545565	1	EA	MODULE,DISC HEATER, ION TRACK #171-061, BOM
1124387	1	EA	MODULE,DIVIDER,IN.&OUT.10-50MADC,HALLIBURTO
1124379	2	EA	MODULE,HI/LO,CURRENT SELECTOR, HALLIBURTON
1805860	1	EA	MODULE,I.R. TEST P.C. CARD,WHSE.#3359C31G01
3119831	2	EA	MODULE,INPUT,LOVEJOY#OPTP-22-IAC-5,MAIN BOI
1122514	1	EA	MODULE,MATH FUNC.SCIENTECH/NUS MTH500-08/08
1534585	5	EA	MODULE,ORIFICE SCREEN, LCC #200903, MBFP SP
3119823	2	EA	MODULE,OUTPUT,LOVEJOY#OPTP-22-OAC05,MAIN BO
1530666	2	EA	MODULE,RELAY,I.P. UNIT 2 F/MAIN TURB GEN-SE
1545573	1	EA	MODULE,SIGNAL CONDIT.ION TRACK #171-071,BOM
1145374	1	EA	MODULE,SLIDEWIRE WIPER,
1124403	2	EA	MODULE,SQUARE ROOT.EXTRACTOR, HALLIBURTON E
1122506	1	EA	MODULE,TIME DOMAIN,SCIENT/NUS, TMD500-08/00
1878172	1	EA	MODULE-BATTERY CHARGER,GLOBE-UNION-P/N#30-1
1883479	2	EA	MODULE-DRIVE-CIRC.EANCO INC. (I.P.)
1530757	2	EA	MODULE-RELAY-P/N72130-01,BENTLEY-NEVADA-(I.
3846359	13	EA	MOLD, WINDOW F/MDPI SMB OPER., LIMITORQUE 6
1806751	1	EA	MONITOR ASSY CHECK SOURCE,BETA F/ RAD. MONI
1806975	2	EA	MONITOR ASSY LIQ. MONT. PUMP/ MOTOR, F/RAD
4565024	1	EA	MONITOR DUAL CASE EXPANSION 72937-XX-XX-01-
4565081	3	EA	MONITOR RELAY MODULE 72130-05
4565016	1	EA	MONITOR TACHOMETER III 72790-03-01-15-00-01
1572015	1	EA	MONITOR, RACK MOUNT, DUAL 9IN, COHU 9609B/2
1801638	1	EA	MOTOR .66HP 3500RPM 5LB FT 3PH
4804779	1	EA	MOTOR 0.01152RPM 115V BARBER COLEMA
4816849	1	EA	MOTOR 1 1/2HP 1800RPM FRAME 180H WHSE #68A2
4816260	1	EA	MOTOR 1.5HP 1740RPM FRAME 145T WHSE #773B64
4814463	1	EA	MOTOR 1/12HP 155ORPM 115V 60CYG.E. 5KSP39FG
4804977	2	EA	MOTOR 1/2 HP 3450 RPM FRAME 56C G.E. #5KC43
4803961	1	EA	MOTOR 1/2HP 1725RPM FRAME F56 G.E.5K35MN34

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
4804696	1	EA	MOTOR 1/3HP 1725RPM FRAME 5B56 WHSE 317P003
4804324	1	EA	MOTOR 1/3HP 3450RPM FRAME 56C G.E. 5KC33FN3
4804936	1	EA	MOTOR 10 FT LB 1725RPM FRAME M56C RELIANCE
4816641	1	EA	MOTOR 1000HP 1185RPM FRAME CS-41WHSE 1S-
4816161	1	EA	MOTOR 10HP 3745RPM FRAME 213T WHSE 7OD-670
4819132	1	EA	MOTOR 10HP, 230/460V, 1745RPM,RELIANCE ELEC
4817698	1	EA	MOTOR 125HP 1800RPM 440V FRAME 505-S 3PH 60
4817136	3	EA	MOTOR 15HP 1800RPM 254T FRAME #51-396-288 A
4816450	1	EA	MOTOR 15HP 3490RPM FRAME 215T WHSE 773B570-
4817342	1	EA	MOTOR 15HP AC 1750RPM FRAME 254T WHSE 68A
4817177	1	EA	MOTOR 1HP 3450RPM NEMA FR 56 #K-163 G.E.5K
4816203	2	EA	MOTOR 20HP 1750RPM FRAME 320HPHWHSE 627B860
4817318	1	EA	MOTOR 20HP AC 3430RPM FRAME 254T #680B101
7128630	1	EA	MOTOR 24V ROT CW DELCO#323-775
4816583	2	EA	MOTOR 2HP 1160RPM FRAME 184T ALLIS CHALMERS
4817243	1	EA	MOTOR 30HP AC 1770 RPM 326UCZ FRAME #68C185
4819033	1	EA	MOTOR 350HP, 440V, 60HZ, 3560RPM,400A, GENE
4816211	1	EA	MOTOR 3HP 1800RPM FRAME 182T WHSE 68A14459
4816559	2	EA	MOTOR 40HP 1770RPM FRAME 324T G.E.5K324BN20
4819496	1	EA	MOTOR 40HP, W'HSE. ID.#700S, 3PHASE, 60HZ,
4805982	5	EA	MOTOR 480VAC, 3 PHASE, 60 CYC.WESTINGHOUSE
1574375	1	EA	MOTOR 50HP, 3560RPM, 230/460V, GENERAL ELEC
4814430	2	EA	MOTOR 590RPM 620 AMP TYPE ANVZ ALLIS CHALME
4816765	1	EA	MOTOR 5HP 3505RPM FRAME 184T WHSE 7203
4816682	1	EA	MOTOR 6 HP PUMP ASSY WHSE 231D886H02 OR
4817300	1	EA	MOTOR 60HP DC 1750RPM FRAME J-404-AP WHSE
4818787	1	EA	MOTOR 7 1/2HP 460V 1800RPM 3PHGENERAL ELECT
4816179	1	EA	MOTOR 7.5HP 1740RPM FRAME 213T WHSE 68A2406
1577006	1	EA	MOTOR 7.5HP, 3PH, 60CY U.S. MOTOR-EMERSON #
1870989	1	EA	MOTOR 7.5LB FT START 1.5LB FT RUN FRAME L56
4816054	1	EA	MOTOR 75HP 1775RPM FRAME 365TPZ WHSE 7
4817326	1	EA	MOTOR 75HP 1800RPM 3/60/460 WP1- WHSE #67C6
4816112	1	EA	MOTOR 75HP 3555RPM FRAME 364TS WHSE 680B102
4819280	1	EA	MOTOR ASSEMBLY, PAPER DRIVE DATA PROD. P/N
1573781	2	EA	MOTOR BALDOR 15HP ALERTING COMMUNICATIONS P
1573799	1	EA	MOTOR BALDOR 15HP, 3PH, 208VACALERTING COMM
1575190	1	EA	MOTOR CENTRICO #598-4346-589 S/N 955-710-60
4819306	2	EA	MOTOR DATA PRODUCTS P/N 800954-001
4819322	2	EA	MOTOR DATA PRODUCTS P/N 801346-001
4806030	2	EA	MOTOR DC TEKTRONIX P/N 147-0039-01
4819223	1	EA	MOTOR F/MAIN OIL PUMP I.P.GAS TURB.W251A WE
5990692	1	EA	MOTOR FAN F/UN HTR WHS#3-64103
4563235	4	EA	MOTOR FORCE ASSY FOXBORO138AR
1879360	8	EA	MOTOR GEAR ASSEMBLY, F/ ZURN STRAINER VAL
1574482	2	EA	MOTOR L&N P/N 017779 FOR RAD. FLOW AND LEVE
4806022	5	EA	MOTOR MINN.- HONEYWELL FOR FAN LOUVER CONTR
1120435	1	EA	MOTOR PINION,27 TEETH SMB-00, LIMITORQUE 60
1151570	5	EA	MOTOR PINION,33 TEETH, F/SMB-OO LIMITORQUE
4819314	4	EA	MOTOR SERVO DATA PRODUCTS P/N 810002-001
4819298	2	EA	MOTOR TACH GEN. DATA PRODUCTS P/N 801325-00
2913325	5	EA	MOTOR WHSE ITEM 38 & 39 F/ I.P. 2
1519867	1	EA	MOTOR WHSE P/N 541F986H02
1846070	2	EA	MOTOR, 7 1/2 HP RELIANCE TYPE TEFC, FRAME
1546274	1	EA	MOTOR, ROTARY ASSEMBLY IMO DELAVAL #26204
7900376	1	EA	MOTOR, 1/3 HP,1725 RPM,FC56C,440V, MILTON R
1838812	1	EA	MOTOR, 10 H.P., 215T FRAME, 460 V, WHSE., "
1871045	1	EA	MOTOR, 10'#NUCLEAR,460V,3400 RPM, LIMITORQU
1870922	1	EA	MOTOR, 100FT LB,440V 3400RPM, LIMITORQUE 3C
4804761	1	EA	MOTOR, 100FT LB. 220/440V, 1750RPM, LIMITOR
1541838	2	EA	MOTOR, 10HP,1740RPM, FRAME 256U, UNIT 1 BAT
1509926	1	EA	MOTOR, 10HP,FR. 215TC,208-230/460 V, BALDOR
2411858	2	EA	MOTOR, 120V, KODY #MP475-0-2-2, HOODED ROOF
1577584	1	EA	MOTOR, 15 HP, 208-230/460 VOLTS, BALDOR PT
1151562	1	EA	MOTOR, 15FT/LBS, F/SB-00 F/CL 'EQ' OPER. IP

Stock number	Stock Ledger	Unit of Issue	Description
4885075	1	EA	MOTOR, 15HP FRAME 254TC,3525RPM,3PH,CHESTER
1868371	1	EA	MOTOR, 182T 460V 1.5HP, WHSE,S.J.A.E. BLOWE
4819090	3	EA	MOTOR, 1HP NMC MEASUREMENTS CORP.1725RPM, 1
1819176	1	EA	MOTOR, 2 SPEED, CHESTERTON 99036, B.A.T.P.
1115344	1	EA	MOTOR, 2'#,NUCLEAR,460 V,1700 RPM, LIMITORQ
1578954	1	EA	MOTOR, 20 HP 256TD, 230/460 VOLTS, 50/25 AM
1813492	1	EA	MOTOR, 200H.P.,FRAME 445TS,1800 RPM, WHSE.
4804753	2	EA	MOTOR, 25'# 220/460 V, 1800 RPM, LIMITORQUE
1846179	1	EA	MOTOR, 254T 230/460V 20HP, WHSE., PRI.WATER
1801596	1	EA	MOTOR, 25FT LB NUCLEAR,460V 1700RPM, LIMITO
1854249	1	EA	MOTOR, 3/4 HP, 3450 RPM 2.6/1.3 AMP (I.P
4804837	2	EA	MOTOR, 3/4HP, 695RPM, FRAME 213TZ, WHSE# 77
1553601	1	EA	MOTOR, 30HP, 4440V, FRAME 286TCZ, SIEMANS E
1151976	1	EA	MOTOR, 3400 OR 3600 RPM, VOLTAGE 440 OR 460
1547702	1	EA	MOTOR, 3HP, 208/230/440, 213 FRAME, E.D.G S
1516202	3	EA	MOTOR, 3HP,440 V.,1725 RPM,FR 182T, WHSE.
1538867	3	EA	MOTOR, 4 SPEED, L&N #017829, RAD.MON.SYSTS.
1832492	1	EA	MOTOR, 400 H.P. WHSE-S/#67F68601 509US 46
1893940	1	EA	MOTOR, 40FT LB SMB 1,460V,1700 RPM, LIMITOR
1135219	1	EA	MOTOR, 460VAC, 7-1/2 HP, 215T, E & W #77F4-
1117498	1	EA	MOTOR, 50HP 460C 365TS FRAME, RELIANCE, PUR
1124668	1	EA	MOTOR, 60'#NUCLEAR,460V,3400 RPM, LIMITORQU
1832732	2	EA	MOTOR, 75HP 460V 365T, WHSE., INST. AIR COM
1807593	1	EA	MOTOR, ACCP, 460V,3500 RPM,5 HP,6.5 AMP, WH
1302348	6	EA	MOTOR, AIR START, L.H MNT.,R.H.ROTA, I.R. P
1302678	2	EA	MOTOR, AIR STRT, L.H. MNT,, R.H.RO. INGERSO
1118470	5	EA	MOTOR, AIR, PISTON TYPE PNEUM., POWERS 331-
1523851	1	EA	MOTOR, CAPSTAN/TACH ASSY WHSE PT# 201089-0
1902634	1	EA	MOTOR, COMPLETE GENERAL ELECTRIC
1902626	1	EA	MOTOR, COMPLETE GENERAL ELECTRIC CAT#991N
1902642	1	EA	MOTOR, COMPLETE 100HP,460V GENERAL ELECTR
1881101	3	EA	MOTOR, CRANE-DEMING ITEM 20
1804566	1	EA	MOTOR, DRIVE, NRC. P/N-500812
1579572	1	EA	MOTOR, DUAL SPD, 100/56HP, RELIANCE TYP. PM
1547512	1	EA	MOTOR, ELECTRIC, 1725 RPM, 60 HZ, 5HP, BALD
3112851	1	EA	MOTOR, F/ SEWAGE SYSTEM, I.P. 1 2
3922283	1	EA	MOTOR, F/MOTOR OPER VALVE, CRANE TELEDYNE 4
1533991	2	EA	MOTOR, FAN, 10HP.3PH.440V,COOLAIR CORP., 13
4806352	1	EA	MOTOR, FOR MODINE MOD# HS-24 HEATER
4806360	2	EA	MOTOR, FOR MODINE MOD# HS-63 HEATER
1124163	3	EA	MOTOR, FORCE, FOXBORO #N0148PH
1110014	4	EA	MOTOR, FORCE, FOXBORO #NO148SM, PT-406A/B,
1110063	2	EA	MOTOR, FORCE, WEED INST. N0148PG, PT-922,23
1577477	1	EA	MOTOR, HONEYWELL #M436A-1116, TSC VENT. SYS
4819462	1	EA	MOTOR, INDUCTION 1000/400HP DUAL SPEED VERT
4823332	2	EA	MOTOR, MFPMOP, 60 HP,3550 RPM, RELIANCE 1H9
1577428	1	EA	MOTOR, MOD#AADP 150HP 3553RPM FRAME 504P20
1103506	4	EA	MOTOR, MODUTROL LOW VOLT, MINNEAP.#M845A102
1115310	1	EA	MOTOR, NUCLEAR 15'#,460 V,1700 RPM, LIMITOR
1871011	2	EA	MOTOR, NUCLEAR,7.5'#1700 RPM 440V 3 PH. LIM
1579499	3	EA	MOTOR, PNEU.DAMPER ACTUATOR, HONEYWELL MP91
4806386	1	EA	MOTOR, REPLACEMENT,F/MODINE MOD#HS-340 HEAT
1534015	4	EA	MOTOR, SHUTTER, COOLAIR CORP., TURB.BLDG.WA
1577014	2	EA	MOTOR, SPACE HEATER 480V, EMERSON CHROMALOX
1860436	1	EA	MOTOR, SQUIRREL CAGE 400/460HP,440V,3PH.60C
1873728	1	EA	MOTOR, STEPPING F/MANIPULATOR I.P. 2
1857614	1	EA	MOTOR, WEST. S#68-B-12996, PT#444TS 460V 15
1809391	1	EA	MOTOR, WHSE MOD. ABW2,350 HP,1782 RPM,440V,
1524164	1	EA	MOTOR, WHSE P/N 0994238-8003 F/I.P.
1524222	1	EA	MOTOR, WHSE P/N 0999730-8001 F/I.P.
1524859	1	EA	MOTOR, WHSE P/N 4155A52H46 F/I.P.
1542463	3	EA	MOTOR, WHSE.#215T 230/460V 10HP, RCP OIL LI
1802958	1	EA	MOTOR, WHSE.#67F68600 SER.25-67,COMP.COOL.P
1546001	1	EA	MOTOR,150HP,480V,FRAME 447VP, GOULD PMP Q31

Stock number	Stock Ledger	Unit of Issue	Description
1551944	1	EA	MOTOR,EXHAUST FANS,2 HP,1800 RPM, BC145T FR
1877729	2	EA	MOTOR,F/I.A. REF. DRYER (IA) I.P. UNIT 2 (
1547140	1	EA	MOTOR,FAN,1/4 HP, 1725 RPM,3PH,60 HZ,LESSON
1544915	2	EA	MOTOR,FR 145T, 1745RPM, 230/460 V, CENTURY
1835560	1	EA	MOTOR,GEAR,EX-CELLO WHSE DWG. #1451E23 ITEM
3107778	2	EA	MOTOR,GOULD, IP2
1545789	1	EA	MOTOR,INDUCTION VACUUM, ION TRACK #350-007,
1850379	1	EA	MOTOR,RELIANCE, COMSIP #11705, CONT.MONIT.S
1824473	2	EA	MOTOR,SYNCRO,SERVO,115VAC,60HZ 5W,1RPM WOOD
2130417	1	EA	MOTOR,VLV WEST. P/N 52 I.P.
2129583	1	EA	MOTOR,WEST. P/N 60 I.P.
1578053	1	EA	MOTOR: 10 HP,3490 RPM, U.S.ELECTRICAL MOD.#
4817060	1	EA	MOTOR: 3 HP,3440 RPM,FRAME 145T, RELIANCE P
4817730	2	EA	MOTOR:3/4 H.P., MILTON ROY 411-2006-340PHOS
4804845	2	EA	MOTOR:W/WORM GEAR ASSY, MILTON ROY 252-0027
1807601	2	EA	MOTOR:WHSE, 400 HP S/N-67F68602, RHR PUMPS
2130615	2	EA	MOTOR-P/N#IL-1250-4287.IT#9. I.P.
1573864	1	EA	MOUNT POLE P-10 GRAY ALERTING COMMUNICATION
5984299	12	PKG	MOUNT, CABLE TIE, M,I,S, 1.12"X1.12" PANDUI
5984307	5	PKG	MOUNT, CABLE TIE, M,I,S,LH,H, 2"X2", PANDUI
1547942	10	EA	MOUSE, SERIAL (HARDWARE ONLY), MICROSOFT #M
1513282	2	EA	MTG.RPC ELEC. P/N WL-804-8 1/2
6893002	69	EA	MUFFLER VAC-U-MAX, MOD#55-2DN PART NUMBER 0
1536374	1	EA	MULTIPLEXER, VIDEO, SIEKO #VM5040, COLOR HR
1502970	1	EA	MULTIPLEXER,COMMUNICATIONS,VICTOREEN #S8323
1579226	1	EA	MULTIPLEXOR, COAXAL PT#GM-MX330A-C
1840867	2	EA	NAMEPLATE, REPUBLIC P/N-2-277-28 P/KEY # 9
1882208	1	EA	NAVE, F/UNIT 2 SAFETY INJECTION SYSTEM
1843655	5	EA	NIPOLET, PLAIN END
1841519	5	EA	NIPOLET, PLAIN END, 1 1/2"-1 1/4" RUN, ASTM
1843697	2	EA	NIPOLET, PLAIN END, 1 IN. X 10-6 IN. 30000#
1843671	1	EA	NIPOLET, PLAIN END, 1" X 3-1/2"-3", 3000
1841477	5	EA	NIPOLET, PLAIN END, 1/2 IN. 3000# SS A182
1843606	1	EA	NIPOLET, PLAIN END, 2 1/2"-2" RUN, ASTM A10
1841485	4	EA	NIPOLET, PLAIN END, 2-1/2"-2"RUN/1/2"OUTLET
1843614	1	EA	NIPOLET, PLAIN END, 5"-3" RUN, 3/4" OUTLET,
1843689	4	EA	NIPOLET, PLAIN END, 5"-4" RUN SIZE, ASTM A1
1843978	4	EA	NIPOLET,PLAIN END, 1" X 2-1/2"-2" X3-1/2"LG
1682335	10	EA	NIPPLE BLIND 2 IN X .095 WALL 6 IN LONG CE#
1836386	6	EA	NIPPLE THREADED 1 IN. X 2 IN. LONG, ASTM A3
1836832	6	EA	NIPPLE, 1/2" X 1" LONG, NPT, SCH. 80, A10
1836865	6	EA	NIPPLE, 1/2" X 1-1/2" LONG, NPT, SCH. 160
1836857	10	EA	NIPPLE, 1/2" X 1-1/2" LONG, NPT, SCH. 80,
1836956	6	EA	NIPPLE, CLOSE 1"X1" NPT, ASTM A106 GRADE B
1836816	12	EA	NIPPLE, CLOSE 1/2 IN. ASTM A106 GRADE B SCH
1836683	10	EA	NIPPLE, CLOSE 1/4 IN. NPT. MATERIAL ASTM A1
1836881	4	EA	NIPPLE, CLOSE 3/4" NPT, MAT'L ASTM A106
1118884	3	EA	NIPPLE, CLOSE, 1 1/2" NPT, FOR UNIT 2, 21,
1836949	14	EA	NIPPLE, CLOSE, 1" NPT, SCH. 160, ASTM A106
1836980	6	EA	NIPPLE, CLOSE, 1" X 1 1/2" LONG, ASTM A106
1836246	5	EA	NIPPLE, CLOSE, 1/2" NPT, SCH. 80, ASTM A312
1863547	2	EA	NIPPLE, STEEL PIPE WESTINGHOUSE PT#2156C6
1836279	6	EA	NIPPLE, THRDED, 1/8"X1-1/2" LNG, NPT, SCH.8
1836287	6	EA	NIPPLE, THREADED 1/4 IN NPT X 1-1/2 IN, SCH
1836311	7	EA	NIPPLE, THREADED 3/4 IN NPT X 1-1/2 IN. LON
1836972	12	EA	NIPPLE, THREADED, 1" X 1 1/2" LONG, ASTM A1
1862929	5	EA	NIPPLE, THREADED, 1" X 2-1/2", A/SA 312 TP3
1836840	10	EA	NIPPLE, THREADED, 1/2" X 1 1/2" LONG, MAT'L
1836725	5	EA	NIPPLE, THREADED, 1/4"NPT SCH. 80, A/SA 106
1836378	6	EA	NIPPLE, THREADED, 3/4 IN NPT X 2 IN LONG, S
1836907	6	EA	NIPPLE, THREADED, 3/4" X 1 3/8", ASTM/ASME
1550177	6	EA	NIPPLE, THREADED, DRESSER/ROOTS MODEL #3509
1836253	5	EA	NIPPLE, THREADED-CLOSE 3/4 IN. SCH.80 ASTM
1863661	2	EA	NIPPLE, WESTINGHOUSE P/N ITEM #18

Stock number	Stock Ledger	Unit of Issue	Description
1836915	6	EA	NIPPLE,THREADED, 3/4" X 1 3/8", ASTM A106
1836295	1	EA	NIPPLE,THREADED-3/8 IN X 1-1/2 IN, IP2
1836220	3	EA	NIPPLE-THREADED 1/4" CLOSE (I.P.)
1836923	12	EA	NIPPLE-THREADED 3/4IN X 1-1/2 IN NPT, IP2
1836329	6	EA	NIPPLE-THREADED-1" X 1-1/2" (I.P.)
1836261	6	EA	NIPPLE-THREADED-CLOSE 1" (I.P.)
6241970	2	PAIL	NLGI COUPLING, GREASE
1846492	2	ASSY	NOZZLE BODY,CROSBY VALVE &GAGEDWG# G-48378-
3915691	2	EA	NOZZLE CROSBY PC #2
1803824	2	EA	NOZZLE CROSBY VL.#H-50991-2
1803766	2	EA	NOZZLE CROSBY VL.H-51048-2
1804087	1	EA	NOZZLE CROSBY VLV.H-50911-2
2264331	2	EA	NOZZLE F/WATER TREATMENT PLANTI.P. 2
1869296	1	EA	NOZZLE RING, F/ABFP TURBINE RELIEF VLV #375
2231884	2	EA	NOZZLE SCHUTTE #M66-03909JHO1
1465335	10	EA	NOZZLE WHSE THROAT DIA 0.234" (I.P.)
3927415	1	EA	NOZZLE, DRESSER #4592301, IP2
1801828	10	EA	NOZZLE, ALCO DIESEL GEN, PT#22310227-2
2265221	3	EA	NOZZLE, CONSOL.SAF.VLV. DWG#1900M IT#3, 24F
1846575	3	EA	NOZZLE, CROSBY VLV & GAGE, #N97222, DWG# HV
1846724	3	EA	NOZZLE, CROSBY VLV, DWG# G-48378-7 & 18.
1804046	2	EA	NOZZLE, CROSBY VLV. ASSEMBLY 51036 (N69956-
1847912	48	EA	NOZZLE, FUEL INJ.& HOLDER ASSY., FAIRBANKS
1804103	4	EA	NOZZLE, SFTY.VLV., 1E2, JB-25-TD, CROSBY N-
1800903	2	EA	NOZZLE, SPRAY WHSE CORP. PT#2647A43H09
1531128	2	EA	NOZZLE, SPRAY, WHSE. #393A858001, M.B.F.P.
1862978	2	EA	NOZZLE, SPRINKLER QUARTZOID-ORIFICE SIZ-1/4
1847920	62	EA	NOZZLE, TIP ALCO, PT#22310227-2,
1107929	2	EA	NOZZLE, TIP R43/44 VICTOREEN# S190
1541549	2	EA	NOZZLE, TIP R60 VICTOREEN# S190
7621261	1	SET	NOZZLE, TIP,145 GPH,80 DEG. SPRAY, WHSE. 63
1803725	3	EA	NOZZLE, VALVE, CROSBY VLV & GAGE #N95128, I
1803535	2	EA	NOZZLE,CROSBY DWG#DS-C-73766 P/N N95451,819
1803592	1	EA	NOZZLE,CROSBY P/N H-51601-1-2 (I.P.)
1803675	1	EA	NOZZLE,CROSBY VALVE #H-51029-2
1803659	1	EA	NOZZLE,CROSBY VALVE #H-51034-2
1803584	1	EA	NOZZLE,CROSBY VALVE #H-51599-2
1803600	2	EA	NOZZLE,CROSBY VALVE #H-51680-2
1803717	2	EA	NOZZLE,CROSBY VALVE #H-51884-2
1803576	2	EA	NOZZLE,CROSBY VALVE #N94956, IP2
1803550	1	EA	NOZZLE,CROSBY VALVE #N95417, I.P. 2
1809367	3	EA	NOZZLE:CROSBY VALVE & GAUGE CO., P/
1061894	2	EA	NUT BALL BEARING RET CRANE ITEM #25, F/
1855899	2	EA	NUT BEARING LOCK WHSE DWG # 2743D60, F/ I
1872365	5	EA	NUT BODY, F/ PRSRZR PWR RLF VLVS PCV 455
1800093	3	EA	NUT CLOSURE CE#232-049 IT#2
1830488	2	EA	NUT CRANE P/N-149-823-001 (I.P.)
3920980	2	EA	NUT DISC F/ 18" 300# VALVE ATTWOOD MORRILL
3914728	11	EA	NUT F/2" AIR REL.INLET VLV MULTIPLEX MFG
1877141	15	EA	NUT F/3" 150# AIR VLV MULTIPLEX MFG
1877323	18	EA	NUT F/3" 150# AIR VLV MULTIPLEX MFG
1882836	4	EA	NUT F/UNIT 2 SAFETY INJECTION SYSTEM
1882935	12	EA	NUT F/UNIT 2 SAFETY INJECTION SYSTEM
1882802	8	EA	NUT F/UNIT 2 SAFETY INJECTION SYSTEM I.P.
3920030	10	EA	NUT GLAND EYE BOLT F/ 8" 600# VLV CRANE 905
4283677	1	EA	NUT GLASS PK CLARK #BG403R-2
1851765	60	SET	NUT HEX JAM, HAYWARD P/N 1485000451DX, SW S
1532738	8	EA	NUT HEX SOCKET 2" X 3.88 DWG #684J030 ITEM
3924511	1	SET	NUT HEX W/ CAP SCREW STEEL FISHER 1A3465241
1821230	227	EA	NUT HEX, 5/8 IN-11 UNC, ASTM A194 GR.2H, I.
1801315	8	EA	NUT HEX, F/ CVCS 226, 227, 228 342, I.P. UN
2978070	2	EA	NUT IMPELLER CH CHEM PUMP
1516319	1	EA	NUT IMPELLER ITEM 304 P/N 54394-2-2
2978088	2	EA	NUT IMPELLER OF CHEM PUMP

Stock number	Stock Ledger	Unit of Issue	Description
3111283	1	EA	NUT IMPELLER, F/ CIRC WATER PUMPS, I.P.
3106051	1	EA	NUT IMPELLER, LAWRENCE DWG# A-33275 & B33
1877232	6	EA	NUT JAM F/3" 150# AIR VLV MULTIPLEX NFG
3923117	2	EA	NUT LOCK F/ 10" VALVE CRANE TELEDYNE T4G10-
2877629	6	EA	NUT LOCKING, F/ CHEMICAL FEED SYSTEM, I.P.
1525799	1	EA	NUT LOWER SHAFT, CHICAGO PUMP,I.P.
3923752	1	SET	NUT PACKING FLANGE 5/16 STL 194-2H/PL FISHE
911206	1	SET	NUT SET WESTINGHOUSE ITEM 5
3920113	2	EA	NUT SET YOKE PAD BOLT-STUD F/ 8" CRANE TELE
2831568	4	EA	NUT SHAFT IR #Y-062D126AX1-348
2835163	1	EA	NUT SHAFT SLEEVE, F/ MAIN BOILER FEED
2835171	1	EA	NUT SHAFT SLEEVE, F/ MAIN BOILER FEED
3113115	1	SET	NUT SHAFT SLV SET, F/ SPRT FAC NSG-LW PRS.
1825983	1	EA	NUT SPINDLE, F/ AUX FEEDWATER SYSTEM, I.P.
4283644	5	EA	NUT STEM PK CLARK REL#BG403R-3
1463249	2	EA	NUT STEM SPENCE PT#354-5 PC #6
3112745	2	EA	NUT STOP, F/ SEWAGE SYSTEM I.P. 1 2
1816214	2	SET	NUT STUD, BONNET BOLT, CRANE P/N A550
1820703	1	EA	NUT THRUST BEARING,F/WORTHINGTON MODEL 4 WT
1801307	1	EA	NUT WHEEL, F/ CVCS 226, 227, 228, 342, I.
7128200	5	EA	NUT WHSE P/N 627C560-030
1534999	40	EA	NUT, 1.00 X-OVER PIPE TO LP#1, WHSE# 460
1515915	12	EA	NUT, CRANE,F/GD5K,GE15K,GE20K
1882349	8	EA	NUT, M16 F / UNIT 2 SAFETY INJECTION SY
1881945	1	EA	NUT, NP/N22952351 IT#4 F/SAFETY INJECT S
1881952	1	EA	NUT, P/N22952451 IT#5 F/SAFETY INJECT SY
1835701	14	EA	NUT, .625-11 STD. PRESSED STEEL CO. P/N 50F
1535632	3	EA	NUT, .75 SPECIAL INNER GLAND WHSE. PT#22H
1120765	58	EA	NUT, 1 1/8", 7 PITCH THREAD, MISSILE SHIELD
1536127	1	EA	NUT, 1.75X3.50AH BLADE RING 1 WHSE. P/N 627
1144757	38	EA	NUT, 1-1/8-8UNC-2B, WESTINGHOUSE #460B49801
1878016	7	EA	NUT, 1-7/8IN -8UN -2B, ASME SA-194 GR.7, PR
1106210	44	EA	NUT, 1IN, ASTM A194 GR.8, 8UNC2B, C.C.HT.EX
1124718	18	EA	NUT, 2", 4-1/2 THRDS.PER", C.S. A194 GR.2H,
1115971	30	EA	NUT, 3/8", SWAGELOK #SS-602-1,
1879865	24	EA	NUT, 5/8 -11, CRANE CHEMPUMP #39049F03, P.A
1106665	1	EA	NUT, 8IN 150LB S.C. VLV, 147X, CRANE A2036
1872886	3	EA	NUT, ADJUSTING BOLT, CROSBY #D00002, PCV-46
1145648	4	EA	NUT, ADJUSTING BOLT, CROSBY #D00256, VLV 20
1145739	6	EA	NUT, ADJUSTING BOLT, CROSBY #D00662, VLV 20
1838549	2	EA	NUT, ADJUSTING SCREW LOCK CASHDWG. # 32482
1842293	2	EA	NUT, ALLISON P/N-5151601 (I.P.)
1849538	4	EA	NUT, AURORA DWG# TYPE 8-481-17
3920139	1	EA	NUT, BALL BRG RETAIN., MOD. 76-1/2XR, CRANE
1147594	2	EA	NUT, BEARING LOCK, CHESTERTON #099679,
1134857	2	EA	NUT, BEARING LOCK, WORTHINGTON, F/FMPMP 11
1865088	8	EA	NUT, BODY, ASME SA 194 GR. 2H COPES VULCAN,
1876846	18	SET	NUT, BONNET 5/8-11, 3" NUCLEAR DIAPH.VLV. I
1859248	50	EA	NUT, BONNET STUD BOLT, CRANE P/N N-108
1857895	12	SET	NUT, BONNET STUD, ALOYCO DWG.E-45229 IT.#14
1834696	25	EA	NUT, BONNET STUD, DARLING 11986-2-10, I.P.2
1876804	3	SET	NUT, BONNET, 5/16-24-ASME SA194 GR 2H, ITT
1876820	5	SET	NUT, BONNET, 7/16"-20, BONNET, ITT ENG.VLV.
1143288	8	EA	NUT, BONNET, ANCHOR DARLING #230, DWG. W802
1144385	37	EA	NUT, BONNET, ASME SA194,GR.2H WESTINGHOUSE
1856475	36	EA	NUT, BONNET, DARLING DWG#11502 #2-1C, I.P.2
1503846	2	SET	NUT, BONNET, SET, CRANE DWG.K-6638-B IT#15,
1876788	3	SET	NUT, BONNET,1/4-28, 3/4" DIAPH.VLV., ITT EN
1884246	4	SET	NUT, BONNET,3 IN. DIAPH.VLV., ITT ENG. VALV
1876861	2	SET	NUT, BONNET,4" DIAPH.VLV.(SET=8 NUTS), ITT
1820174	1	SET	NUT, C.B. STUD,187 1/2X 6"900# SW.CH.VLV, C
1818954	4	SET	NUT, CAP BOLT STUD, CRANE A550,
1824366	20	EA	NUT, CAP BOLY STUD, F/SWING CHECK VLV CRANE
1106707	2	SET	NUT, CAP STUD, 8" CRANE CHECK 147X, DWG #B-

Stock number	Stock Ledger	Unit of Issue	Description
1839968	8	EA	NUT, CAP,FISHER #1U910235032, DECLASSIFIED
1899251	188	EA	NUT, CHANNEL 1/2IN-13 SS, B-LINE N225WO SS6
1899269	100	EA	NUT, CHANNEL 3/8IN-16 SS, B-LINE N228WO SS6
1830918	5	EA	NUT, COMPRESSION, PACIFIC PUMP ITEM #215, S
1853621	8	EA	NUT, COUNTERWEIGHT, WORTH. P/N N114 ITEM# S
1853613	8	EA	NUT, COUNTERWEIGHT, WORTH. P/N N3114 ITEM#
1548155	28	EA	NUT, COUPLING, WHSE. #462B091004, LP TURB.
1841840	20	EA	NUT, COVER ATWOOD & MORRILL CODWG. #20727-H
1829845	8	EA	NUT, COVER, 4" CHECK, VELAN #N00N-XX0N056
1150200	48	EA	NUT, COVER, VELAN #9505-133-092, VLV 2053,
1865328	8	EA	NUT, CYLINDER-TIE-STUD, UNION #9108A181AH9,
1869759	2	EA	NUT, DISC CROSBY# H-51884-871" RV 52 DG
1827047	2	EA	NUT, DISC ASTM A194 GR. 6 CRANE 6C37 6" 900
1817493	1	EA	NUT, DISC CROSBY #38010 (I.P.)
1817840	2	EA	NUT, DISC CROSBY P/N-038010 I.P.
1876952	2	EA	NUT, DISC, ALOYC0 #D-43476-10, TAG # 290/92
1861178	1	EA	NUT, DISC, ALOYCO DWG. D-44646, IT.#10,VLV.
1825140	2	EA	NUT, DISC, ALOYCO DWG.#E-43495,IT.#8,TAG#86
1143296	1	EA	NUT, DISC, ANCHOR DARLING #239, DWG.# W0208
3837937	2	EA	NUT, DISC, ATWOOD & MORRILL 21838 102 0000
1892769	2	EA	NUT, DISC, CRANE #A9410, AFW CT-25, "DOE"
1824317	2	EA	NUT, DISC, CRANE DWG.#K-6636 IT.#5, AFW SYS
1144021	1	EA	NUT, DISC, CRANE DWG.#K-6852, VLV 2392, AFW
1895119	2	EA	NUT, DISC, F/3"SWING CK VLV,ALOYCO #N107,VL
3918190	1	EA	NUT, DISC, STEEL, A. & M. IT.#24, 3EX-2/4/6
3837747	2	EA	NUT, DISC,ATWOOD & MORRIL #21838-097-0000-0
1845916	1	EA	NUT, DRIVE MASONEILAN #010109-001-026J
1837574	1	EA	NUT, DRIVE, DARLING 11986, I.P.2
1125459	3	EA	NUT, ELASTIC STOP,SMB-0, LIMITORQUE CK1-49N
3847167	3	EA	NUT, ELASTIC STOP,SMB-1, LIMITORQUE CJ1-30F
1535038	22	EA	NUT, EXT 1.5X3.75 X-OVER PIPE TO LP#1,WHSE#
1535434	4	EA	NUT, EXT. HP TURB. OUT CYLINDER WHSE. PT#6
1535418	7	EA	NUT, EXT. HP TURB. OUT CYLINDER, WHSE. #627
1535467	2	EA	NUT, EXT. HP TURB. OUT CYLINDER, WHSE. #627
1550649	1	EA	NUT, EXT. HP TURB. OUT CYLINDER, WHSE. #627
3925583	6	EA	NUT, FIG 828A IT. 7, SCHUTTE & KOERTING LAA
3917929	3	EA	NUT, FLANGED, A. & M. IT.#308, 3EX-2/4/6,5E
1834084	2	EA	NUT, FOLLOWER STUD, DARLING 11986-6-10, VLV
1849041	4	EA	NUT, FOLLOWER, ANCHOR DARLING DWG#11663 IT.
1862671	2	EA	NUT, FOLLOWER, DARLING 12VM54FD, DWG-11503
1816230	2	SET	NUT, GLAND EYE BOLT, CRANE A7113 "DO
1503887	4	EA	NUT, GLAND EYE BOLT, CRANE DWG.K-6638-B IT#
1110840	6	SET	NUT, GLAND EYE, CRANE 6" 600# DWG#K6302, MS
1841881	2	EA	NUT, GLAND PLATE TO STUFFING BOX ATWOOD &
1858885	7	EA	NUT, GLAND STUD, ALOYCO #43539-20, MOV-745/
1861400	4	EA	NUT, GLAND STUD, ALOYCO DWG. E-46724 IT.#25
1813757	1	SET	NUT, GLAND STUD, CRANE #E-45099-19, TAG#181
1545417	30	EA	NUT, GLAND, CUNO #32158-35 IP2
1550979	1	EA	NUT, HAND WHEEL, CRANE DWG. #D-46730, ITEM
2264430	1	EA	NUT, HAND WHEELSHAFT F/MSR REHEATER STEA
1892256	1	EA	NUT, HANDWHEEL, ALOYCO #E-46724-27, TAG# 73
3825700	2	EA	NUT, HANDWHEEL, COPES VULCAN #180836,AUX.F.
1127919	20	EA	NUT, HEAVY HEX 1/2" SIL.BRONZ,ASTM F467,UNS
1843002	2	PKG	NUT, HEAVY HEX 1/2"-13 UNC-2B 304/316 S.S.,
1134071	1	EA	NUT, HEAVY HEX 1/2-13 UNC-2B, ASME SA194 8M
1821222	438	EA	NUT, HEAVY HEX 1/2IN-13 UNC-2B, A/SA 194 GR
1128099	5	EA	NUT, HEAVY HEX 1/4",20 UNC - 2B, ASME SA194
1825330	226	EA	NUT, HEAVY HEX 1-1/4IN-8UN-2B, A/SA 194 GR.
1134105	98	EA	NUT, HEAVY HEX 1-8 UNC-2B ASME SA194 8M, 31
1821263	267	EA	NUT, HEAVY HEX 1IN 8UN-2B, A/SA 194 GR.2H I
1127901	20	EA	NUT, HEAVY HEX 3/8" SIL.BRONZ,ASTM F467,UNS
1134063	22	SET	NUT, HEAVY HEX 3/8-16 UNC-2B ASME SA194 8M,
1128123	271	EA	NUT, HEAVY HEX 5/8", ASME SA194 2H C.S.
1134097	148	EA	NUT, HEAVY HEX 7/8-9 UNC-2B ,ASME SA 194GR.

Stock number	Stock Ledger	Unit of Issue	Description
1821255	399	EA	NUT, HEAVY HEX 7/8IN-9 UNC-2B, A/SA 194 GR.
1842988	1	PKG	NUT, HEAVY HEX FULL 3/8 IN -16 TYPE 304/316
1843010	7	PKG	NUT, HEAVY HEX FULL 5/8"-11 UNC-2B, 304/316
1825322	398	EA	NUT, HEAVY HEX, 1 1/8" , A/SA 194
1891514	48	EA	NUT, HEAVY HEX, 1/2 IN-13NC ASME SA-194-GR.
1134055	2	EA	NUT, HEAVY HEX, 1/4-20 UNC-2B ASME SA194 8M
1825355	48	EA	NUT, HEAVY HEX, 1-1/2", A194 GR.2H, 8 UN-2
1825371	100	EA	NUT, HEAVY HEX, 1-3/4" 8 PITCH, ASTM A194 G
1825348	50	EA	NUT, HEAVY HEX, 1-3/8"-8UN-2B, A194 GR. H2,
1134758	34	EA	NUT, HEAVY HEX, 3/4 IN, HAYWARD P/N 8470100
1821248	113	EA	NUT, HEAVY HEX, 3/4"
1825363	199	EA	NUT, HEAVY HEX,1-5/8", 8 PITCH, ASTM A194 G
3121423	1	SET	NUT, HEX A563 GR. D WXL-84 TDH 8-20 GPM
1105402	4	EA	NUT, HEX ASTM A194 GR.4 ATWOOD DWG#21511
1124031	36	EA	NUT, HEX ,F/DIAPHRAGM COVER 315OL ACTU.GRIN
1959154	4	EA	NUT, HEX 1"-8, 21-23 HP-LP TURB., WHSE 460B
1835719	1	EA	NUT, HEX 1.000 X 8 UNC-2B WHSE P/N 1451E23H
1878008	1	SET	NUT, HEX 1.125 7 UNC 2A, ASTM A194 GR2H,WHS
1959162	1	EA	NUT, HEX 1/2"-13, 21-23 HP-LP TURB., WHSE.
1126598	39	EA	NUT, HEX 1/2IN-13, B-LINE HN 1/2IN EPZ
1536143	2	EA	NUT, HEX 2X3.88AH BLADE RING# 1 WHSE. PT#
3846615	11	EA	NUT, HEX 3/8"-16, LIMITORQUE HP1-3/8-16
1126580	50	EA	NUT, HEX 3/8IN-16, B-LINE HN 3/8IN EPZ
1123371	160	EA	NUT, HEX HEAD, 1.000-8 UNC ASTM A194 316SS,
1144708	28	EA	NUT, HEX SOCKET,1.25 X 2.50 WESTINGHOUSE #6
1881333	4	EA	NUT, HEX STL., .75-10, WHSE.#774A184H08, RH
3846565	4	EA	NUT, HEX STOP 1"-8, LIMITORQUE HP1-1-8
1111145	2	SET	NUT, HEX W/BOLT BRONZE B-16 KENNEDY TAG#
1899020	76	EA	NUT, HEX, 1/2" TYP. 316 SS, B-LINE, HN 1/2I
1899004	108	EA	NUT, HEX, 1/4IN-20 SS-304, B-LINE HN-SS4 1/
1120039	20	EA	NUT, HEX, 2"-8, ITT HARPER 8W6703
1899012	6	EA	NUT, HEX, 3/8IN-16 316 SS, B-LINE HN-SS6 3/
1828078	64	EA	NUT, HEX, 5/16" STD.THREAD, ASTM A194 GR.2
1842541	2	EA	NUT, HEX, 5/8" 11 UNC, C.B.I. #110-11, AIR
3918281	8	EA	NUT, HEX, A. & M. IT.#23, 3EX-2/4/6,5EX-3/4
1105394	4	EA	NUT, HEX, ASTM A194 GR.8 ATWOOD DWG#21511
3918265	1	SET	NUT, HEX, BRG COVER, A.&M. IT.#21, 3EX-2/4/
1830371	24	EA	NUT, HEX, C.B.I. #141-9, PERS. AIR LOCKS,
1865732	12	EA	NUT, HEX, COPES VULCAN #41390, IP2
1899897	65	EA	NUT, HEX, DIA 10-24, MATERIAL SILICON BRONZ
1899871	80	EA	NUT, HEX, DIA 8-32, MATERIAL CS ELECTROPLAT
1899905	100	EA	NUT, HEX, DIA 8-32, MATERIAL SILICON BRONZE
3925666	2	EA	NUT, HEX, FIG 828A IT.26, SCHUTTE & KOERTIN
3918273	5	SET	NUT, HEX, GLAND, STL, A.&M. IT.#22, 3EX-2/4
1119643	208	EA	NUT, HEX, J.C.WHITE #HN-SS-25, PROJ40734,
3825429	12	EA	NUT, HEX, JAM,CD PL STEEL, FISHER CONTROL #
1829266	38	EA	NUT, HEX, SELF LOCKING, C.B.I. #110-1, AIR
1829258	7	EA	NUT, HEX, SELF LOCKING, C.B.I. #145-2, AIR
1841865	9	EA	NUT, HEX, STUF. BOX TO VLV., ATW.& MORR.#21
3837929	4	EA	NUT, HEX,5/8"-11, ATWOOD & MORRILL 21677 05
3918257	2	SET	NUT, HEX,BONN. COVER, A.&M. IT.#20, 3EX-2/4
1117514	10	SET	NUT, HEX,S.R.C.PUMP, 618J711 IT.41, WHSE. 9
1860725	2	EA	NUT, HEX-1.25, I.R. #22A4X12LH-314, CONT.SP
1861392	95	EA	NUT, HVY HEX, 7/8", 9UNC 2B, ASTM/ASME A/SA
1134824	2	EA	NUT, IMPELLER, WORTHINGTON, #52739, F/FMPMP
1544394	28	EA	NUT, INGERSOL-RAND #46A4K17, 21 & 22 MBFP
1144609	3	EA	NUT, JAM, ASME SA563 GR.A, WESTINGHOUSE #46
1837699	2	EA	NUT, JAM, DARLING 11986-70, VALVES 851A & B
3927563	3	EA	NUT, JAM,1/4"-28, 3/4"HW OP.DPHM.VLV., ITT
1834050	1	EA	NUT, JAMB, FOLLOWER, DARLING 11986-6-15, VL
1831668	5	EA	NUT, LIMITORQUE STUD, DARLING 11986-51-10,
1148352	8	EA	NUT, LIMITORQUE, ANCHOR DARLING #51-10, SIS
1534122	1	EA	NUT, LOCK (THRUST COLLAR) I.R.#128& PT#300D
1852136	2	EA	NUT, LOCK C.H. WHEELER ITEM-15(I.P.)

Stock number	Stock Ledger	Unit of Issue	Description
2833374	2	EA	NUT, LOCK INGERSOL RAND P/N- 128
1855774	1	EA	NUT, LOCK WESTINGHOUSE #1295089, IP2
1852003	88	EA	NUT, LOCK, HAYWARD P/N 0100000715DX, SW STR
1805563	1	EA	NUT, LOCK, RAD. BRG., I.R. #95200945, A.B.F
1830850	1	EA	NUT, LOCK, RADIAL, IMPELLER, PACIFIC PUMP,
3121613	4	EA	NUT, LOCKING STEEL 2 WXL-84,TDH 8-20,GP
1126176	2	EA	NUT, LOCKING,SMB/SB 1, LIMITORQUE 60-558-00
1125343	3	EA	NUT, LOCKING,SMB-0, LIMITORQUE 60-558-0012-
1125756	3	EA	NUT, LOCKING,SMB-2/SB-2, LIMITORQUE 60-558-
1124817	2	EA	NUT, LOCKING,SMB-3, LIMITORQUE 60-558-0007-
1105287	10	EA	NUT, LOCKNUT LIMITORQUE P/N CK1-29NTE-108,
1131432	30	EA	NUT, MACHINE SCREW, 12-24 STL.STL. AISI 18/
1131465	200	EA	NUT, MACHINE SCREW, 8-32 STL.STL. AISI 18/8
1131226	25	EA	NUT, MACHINE SCREW. 6-32, B18.6.3., C.S. ZI
1131408	76	EA	NUT, MACHINE SCREW. 6-32, SILICON BRONZE UN
1866904	3	SET	NUT, MASONEILAN #971511-011-110, SET=12 NUT
1867019	2	EA	NUT, MASONEILAN/WORTHINGTON P/N IT #40 F
1867134	3	EA	NUT, MASONEILAN/WORTHINGTON P/N 53-971543-0
1113653	2	EA	NUT, OPER, 5 1/4IN FIRE HYDRANT,F2500 CLOW
3825676	1	EA	NUT, OPERATING, COPES VULCAN #180482, AUX.F
1838556	2	EA	NUT, PISTON 1/2" 20 CASH DWG 32482 IT. 13(
1813476	9	EA	NUT, PLUNG.COUPLING, UNION PUMP #125B087270
1822865	16	EA	NUT, RETAIN.BLCK, DARLING P/N-11542-61-10W-
1543917	75	EA	NUT, RETAINER,.093-.126, 5/16"-18, TINNERMA
1110899	2	EA	NUT, RETAINING CRANE 6" 600# DWG#K-1191-
1119072	4	EA	NUT, SEAL,F/JACKSCREW ON ACTUATOR, GHBETTIS
1535152	10	EA	NUT, SERVO TO YOKE HP STOP SERVO., WHSE# 4
1879204	8	EA	NUT, SHAFT F/AUX BOILER FEED PUMP #22 I.P.
2833358	1	EA	NUT, SHAFT INGERSOL RAND P/N-126
1828623	2	EA	NUT, SHAFT SLEEVE, INGERSOLL P/N 300S127AKX
2831378	3	EA	NUT, SHAFT, INGERSOLL RAND 062D126AX1-348,
1852169	2	EA	NUT, SLEEVE C.H. WHEELER ITEM # 18 (I.P.)
1959279	1	EA	NUT, SOCKET 3/4", HP & LP TURB, WHSE. 22H01
1147099	2	EA	NUT, SPECIAL, VALVE, FAIRBANKS MORSE #23915
1872761	2	EA	NUT, SPINDLE F/PRESSURIZER SAFETIES I.P.
1145606	4	EA	NUT, SPINDLE, CROSBY #D00261, VLV 2087,
1145705	6	EA	NUT, SPINDLE, CROSBY #D00663, VLV 2069,
1116979	143	EA	NUT, SPRING 1/2IN-13 (B22,B24,B26,B32) B-LI
1145911	1	BOX	NUT, SPRING 10-24, B-LINE N7222 EPZ I.P.2
1126697	114	EA	NUT, SPRING 3/8IN-16 (B22,B26,B32) B.LINE N
1138056	2	BOX	NUT, SPRING 5/16"-18,Z.P., (B22,B24,B26,B32
1145929	8	PKG	NUT, SPRING 8-32 (B72 CHANNEL), B-LINE N722
1840453	4	EA	NUT, SPRING ADJT.,COPES VULCAN, #137610-D,
1104678	2	EA	NUT, SPRING CARTRIDGE LIMITORQUE# 60-558-
1116961	1	EA	NUT, SPRING, 1/2IN-13 (B42,B52,B54,B56) B-L
1116730	107	EA	NUT, SPRING, 1/4IN, B-LINE N224 EPZ
1898642	71	EA	NUT, SPRING,1/2-13 SS,AISI TYPE 304/316,B-L
1899210	2	EA	NUT, SPRING,1/4IN-20 SS, B-LINE N224 SS6L
1116987	84	EA	NUT, SPRING,1/4IN-20 F/B72 MINI CHANNEL B-L
1899236	2	EA	NUT, SPRING,3/8IN-16 SS, B-LINE N228 SS6L
1146075	1	BOX	NUT, SQUARE, 3/8IN-16, B-LINE MSQN 3/8IN EP
1854744	7	EA	NUT, SQUARE, VALCOR #10-32, I.P.2
1125624	1	EA	NUT, ST,THRD.1/3 PITCH/LEAD LH, ANCHOR/DARL
1130558	1	EA	NUT, ST.THRD.1/3 PITCH/LEAD LH, ANCHOR/DARL
1104629	2	EA	NUT, STEM (PILOT BORE) LIMITORQUE# 60-221-
1105048	2	EA	NUT, STEM LIMITORQUE# 60-222-0134-1 IP2
1894740	2	EA	NUT, STEM PILOT BORE SMB/SB 1, LIMIT. 60-22
1116565	2	EA	NUT, STEM THRD, LH,1/4 P,1/2 L, WM.POWELL 2
1125251	2	EA	NUT, STEM THRD.1/6 PITCH/LEAD LH, ANCHOR DA
1894732	1	EA	NUT, STEM THRDED.,LH,.333P/L, WHSE. 1308C79
1828136	1	EA	NUT, STEM, 1 1/4", VELAN P/N 60-222-0607-1
1545037	4	EA	NUT, STEM, ASSEMBLY, STERNS RODGERS # 5483
3818101	4	EA	NUT, STEM, HEX 3/4-16 COPES VULCAN #188072
1302116	1	EA	NUT, STEM, LADISH #C1013-006-031, SWN-939/4

Stock number	Stock Ledger	Unit of Issue	Description
1143908	3	EA	NUT, STEM, REACH ROD, LIMITORQUE 60-222-055
1124791	1	EA	NUT, STEM,(PILOT BORE)SMB-3, LIMIT. 60-226-
1894468	1	EA	NUT, STEM,THRD,1 1/4"DIA, 4 LHS, 1/4 P,1/4
1894435	1	EA	NUT, STEM,THRD,2"DIA,1/4 P,1/4 L, COPES VUL
1894443	1	EA	NUT, STEM,THRD,7/8"DIA,3 LHD, 1/6 P,1/3 L.
1825223	1	EA	NUT, STEM,THRD. 1/3 PITCH/LEAD LH, ANCHOR D
1894518	1	EA	NUT, STEM,THRD.,LH,.750 DIA,.167 P,.167 L,
1894450	1	EA	NUT, STEM,THRD.,LH,1.000 DIA,.250 P,.500 L,
1894492	1	EA	NUT, STEM,THRD.,LH,1.125 DIA,.250 P,.500 L,
1894526	2	EA	NUT, STEM,THRDED,1/8" PITCH/LEAD LH, ROCKWE
1125574	1	EA	NUT, STEM,THRDED.1/2 PITCH/LEAD LH, ANCHOR
1125590	1	EA	NUT, STEM,THRDED.1/2 PITCH/LEAD LH, ANCHOR/
1125582	1	EA	NUT, STEM,THRDED.1/3 PITCH/LEAD LH, ANCHOR
1132224	2	EA	NUT, STEM,THRDED.1/3 PITCH/LEAD LH, ANCHOR
1125632	1	EA	NUT, STEM,THRDED.1/3 PITCH/LEAD LH, ANCHOR/
1550136	2	SET	NUT, STOP SELF LOCKING, DRESSER/ROOTS #1031
1872910	3	SET	NUT, STUD, CAP & BONNET SET, CROSBY , PCV-4
2265080	2	SET	NUT, STUD, CONSOL.SAF.VLV.DWG#1900M IT#15,
1301779	2	EA	NUT, STUD, MASONEILAN #971511-016-158, FCV-
1867555	16	SET	NUT, THOMAS COUPLING DWG 34400 P/N 16511-00
1109644	1	EA	NUT, THRUST BEARING, DRESSER #27281, 22 ABF
1898683	3	EA	NUT, THRUST BEARING, UNION PMP #9108E204CA1
1873579	1	EA	NUT, THRUST BEARING, UNION PUMP #9108E184EA
1832617	4	EA	NUT, THRUST BRG LOCK, I.R. #95209904, CONT.
1126523	1	BOX	NUT, TWIRL, 1/2-13, ELECTRO PLATE ZINC, B-L
3918307	3	EA	NUT, WEIGHT LEVER, A. & M. IT.#29, 3EX-2/4/
1829936	31	EA	NUT, WHSE ITEM # 20 P/N-360A- 930H09 (I.P
1823079	1	EA	NUT, WHSE P/N-856C522H01
1126713	100	EA	NUT, WO 1/2IN-13, (B11,B12,B24,B26 & B32) B
1126705	15	EA	NUT, WO SPRING 1/4IN-20, B-LINE N224WO EPZ
1126721	21	EA	NUT, WO SPRING 3/8IN-16 B-LINE N228WO EPZ
1899244	140	EA	NUT, WO SPRING, 1/4IN-20 SS, B-LINE N224WO
1126069	11	EA	NUT, WORM BEARING,SMB-000, LIMITORQUE CJ1-3
1111152	1	EA	NUT, YOKE BRONZE B-62 KENNEDY TAG#
1861418	12	EA	NUT, YOKE BOLT, ALOYCO DWG. E-46724 IT.#26,
1813799	1	SET	NUT, YOKE BOLT, CRANE #E-45099-20, TAG#1810
1550870	12	EA	NUT, YOKE BOLT, CRANE DWG. #D-46730, ITEM #
3825734	1	EA	NUT, YOKE BUSHING, ALOYCO 7189
1550995	4	EA	NUT, YOKE BUSHING, CRANE DWG. #D-46730, ITE
4284857	4	EA	NUT, YOKE CRANE ITEM # 10 (I.P.)
1503937	2	SET	NUT, YOKE HUB, SET=2, CRANE DWG.K-6638-B IT
1815992	4	EA	NUT, YOKE SLEEVE RETAINING, CRANE# K-6641 I
1109487	1	EA	NUT, YOKE SLV. RETN., CRANE B825
1821313	1	EA	NUT, YOKE STEM,DARLING, P/N-24,
1831858	9	EA	NUT, YOKE STUD, DARLING 11986-43-10, , I.P.
1821321	1	EA	NUT, YOKE WHEEL CLAMP,DARLING P/N-25,VLVS U
1856608	8	EA	NUT, YOKE,10 IN. GATE VLV., ANCHOR DARLING
1503812	1	EA	NUT, YOKESLEEVE, CRANE DWG.K-6638-B IT#12,
1144690	3	EA	NUT,1 IN-8UNC-2B,ASME SA563 GR.A WESTINGHOU
1858877	104	EA	NUT,3/4",BONNET STUD, ALOYCO #43539-19, MOV
1891548	68	EA	NUT,3/8 IN-16NC, ASME SA-194-GR.8, IP2
3818556	2	EA	NUT,ACTUATOR CLAMP, COPES VULCAN 184680,LCV
3818549	10	EA	NUT,ACTUATOR CLAMP, CV-600-100 COPES VULCAN
1890599	2	EA	NUT,ADPT.BUSH,1 5/8 IN.-12, AIR OPER, ITT E
1503176	4	SET	NUT,BODY/BONN, VELAN #9505-129-056,MS-614 T
3818325	4	SET	NUT,BONNET HEX, 3"16-300/800ABW, TATE ANDAL
1873892	1	SET	NUT,BONNET SET,VELAN 8G56,NOBF-XXONO92., IP
1888163	24	EA	NUT,BONNET, DARLING 4G57Y, VLVS 850A&B, SIS
1861459	32	EA	NUT,BONNET,DARLING VLV DWG-11664 P/N 2-10,
1148345	4	EA	NUT,BONNET,SET,ANCHOR/DARLING#2-10,DWG.1149
2129690	1	EA	NUT,CLUTCH SPRING ADJUST.,WESTP/N 12 I.P.
1872282	1	EA	NUT,COP.VULC. VLVS PCV 455C&456, P/N 148114
3112448	1	EA	NUT,COUPLING FLOAT ROD,PEERLESS 2688116 056
1846666	52	EA	NUT,COVER, A & M. DWG#20728-H, #21838 097 0

Stock number	Stock Ledger	Unit of Issue	Description
1873421	4	SET	NUT,CRANKSHAFT BRG CAP,SET,UNION #9108A204D
1510361	2	EA	NUT,DISC CROSBY P#H-51045-87 *(F/KILL-REPL
1818863	4	EA	NUT,DISC,CRANE #A9409,F/3" 900# CK VLVE,AFW
1866755	3	EA	NUT,DISC,VELAN, 6C58, VLVS 838A-D, P/N 8247
1825744	2	EA	NUT,DISC,VELAN,4C57,VLVS849A&B,852A&B, P/N
1830157	2	EA	NUT,DISC,W/WASHER,4"CHECK,VELAN#8244-009-07
1865286	42	EA	NUT,DISCH.VLV.COV.STUD CYL.HD&FLNG ,UNION#9
1888205	4	EA	NUT,FLANGE FOLLOWER,DARLING 4G57Y,IT#6-10,V
1856525	6	EA	NUT,FOLLOWER JAM,DARLING DWG#11502 P/N 6-15
1867217	2	EA	NUT,FOLLOWER,DARLING VLV 14G54, IT#6-10, VL
1856517	4	EA	NUT,FOLLOWER,DARLING VLV DWG#11502 P/N 6-10
1859255	2	EA	NUT,GLAND STUD, CRANE P/N N-105
1875871	2	EA	NUT,GLAND, VELAN, 4G58, SIS & CVCS, P/N 950
1846716	18	EA	NUT,GLND TO STUFF.BX,ATWOOD/MORRILL,DWG#207
1875913	1	EA	NUT,HAND WHEEL,VELAN,4G58, P/N 9115-003-198
1838846	55	EA	NUT,HEAVY HEX HEAD 3/4"-10 UNC-2B, ASTM A19
1825389	100	EA	NUT,HEAVY HEX, 1-7/8" 8 PITCH, ASTM A194 GR
1825397	25	EA	NUT,HEAVY HEX, 2" 8 PITCH, ASTM A194 GR.2H
1828094	54	EA	NUT,HEAVY HEX, 7/16" -14 UNC-2B, ASTM A194
3837291	12	EA	NUT,HEAVY HEX, F/ 20" 300# WE,A&M DWG#D-152
1827559	8	EA	NUT,HEX, BROOKS INST. 573-D-026-ACZ, FLOW I
1865559	10	EA	NUT,HEX, COPES VULCAN #1923,PCV-1214-17 & A
1874148	8	SET	NUT,HEX,7/8-9,UNC-2-PARKER REPUB.. VLV 8111
3108016	3	EA	NUT,IMPELLER,HAZLETON I.P.
1862689	2	EA	NUT,JAM FOLLOWER, DARLING 12VM54FD, DWG-115
1888213	2	EA	NUT,JAM,FLANGE FOLLOWER, DARLING 4G57Y, VLV
1110311	2	SET	NUT,JAM,FOLLOWER,ANCHOR/DARLING#6-15,DWG.11
1867225	2	EA	NUT,JAM,FOLLOWER,DARLING VLV 14G54, IT#6-15
2128692	2	EA	NUT,LOCK WEST. P/N 41 I.P.
1100924	1	EA	NUT,LOCK,ADJ.BOLT,CROSBY#D00162,STYL JRAK-B
3109188	7	EA	NUT,LOCK,BEARING,PATT. PUMP DWG#AD4712 IT.#
1881788	1	EA	NUT,LOCK,F/FIRE PROTECT SYSTEMI.P. UNIT 2
2128874	2	EA	NUT,LOCK,WEST. P/N 70 I.P.
1857937	3	EA	NUT,LOCKING,CROSBY VLV & GAGE I.P.
1527373	2	SET	NUT,MANHOLE SHELL SIDE, WEST. DWG# 44092 SU
3805827	2	EA	NUT,OPERATING,F/2 IN S.S.GLOBE VLV.COPES-VU
1540855	2	EA	NUT,RETAIN.,YOKESLEEVE,CRANE #B825 DWG.#K-6
2129799	1	EA	NUT,SHAFT,WEST. P/N 25 I.P.
2924181	2	EA	NUT,SLEEVE,C.H.WHEELER P/N 18
1858059	2	EA	NUT,SPINDLE,CROSBY VLV & GAGE I.P.
1866953	2	EA	NUT,STEM LOCK,MASONEILAN #971514-002-110, V
1888296	5	EA	NUT,STEM,FOR SAFETY INJECT SYSI.P. UNIT 2
1894757	2	EA	NUT,STEM,PILOT BORE SMB/SB 0, LIMIT. 60-223
1894476	1	EA	NUT,STEM,THRD,1 5/8IN DIA,4 LHS,1/4 P,1/4 L
1846690	30	EA	NUT,STUFF. BX TO VALVE,ATWOOD/MORRILL DWG#2
1113737	2	EA	NUT,THRUST, 5 1/4IN FIRE HYDRANT F2500,CLOW
1808815	1	EA	NUT,THRUST,CCW ROT.LH THREAD,PACIFIC #A2664
1856624	8	EA	NUT,TORQUE, DARLING DWG#11502 P/N#51-10.
1840339	3	EA	NUT,YOKE BUSHING, ALOYCO DWG.E-46724IT.#11,
1503952	1	SET	NUT,YOKE PAD, SET=4, CRANE DWG.K-6638-B IT#
1110469	1	SET	NUT,YOKE STUD,ANCHOR/DARLING#43-10,DWG.1149
1888247	8	EA	NUT,YOKE, DARLING 4G57Y, IT #43-10,VLVS 850
1862747	8	EA	NUT,YOLK, DARLING 12VM54FD, DWG-11503 IT# 4
1867282	8	EA	NUT,YOLK,DARLING VLV 14G54 ITEM 43-10, VLV
1839547	2	EA	NUT: HEX, FISHER CONTROLS PT.# 1A3412-24122
1501519	30	EA	NUT:CPLG.#23 TO GENERATOR, GEN.ELECT.CAT.#2
1852839	2	EA	NUT:HEX LOCK, FISHER CONT.# 1A352424122, 10
1877810	2	EA	NUT-ADJUSTING-BOLT,ST.STL-AISI-416-IT#-16-D
1827021	8	EA	NUT-BOLT SET THOMAS TY-DBZ-C
1868983	6	EA	NUT-BONNET,VELAN,4G57, P/N 9505-130-092 I
1877851	2	SET	NUT-BONNET-STUD-SET,IT#41,H51036,CROSBY VLV
1501691	4	EA	NUT-CPLG-WHSE-P/N#462B091002- F/L.P.TURB-NY
1880913	2	EA	NUT-DISC.ST.ST.CROSBY,H-51045-IT#87-(I.P.)
1892272	1	EA	NUT-DR.OPER.TO-VLV.F/10"-#300,GM-OPER.1150

Stock number	Stock Ledger	Unit of Issue	Description
2128379	2	EA	NUT-LOCK-F/EMERG.TRIP VLV. (I.P.)
1849025	32	EA	NUTS BONNET STUD, DWG# 11663 P/N ITEM# 11
594119	4	EA	NUTS RING FLEXITALLIC #HT 7438 I.P. #2
1463447	3	EA	NUTS STEM SPENCE PT# PC27
1123868	278	EA	NUTS, 1/4"-20 S/S 304-316 WARREN FASTENER
1860048	24	EA	NUTS, 2" - 8 UNC, WILLIAM POWELL #23030182-
1813088	1	SET	NUTS, BONNET STUDS 5/8", CRANE #E-45099-18,
1876945	1	SET	NUTS, COVER BOLT, ALOYCO D-43476 IT. 9
1861160	12	EA	NUTS, COVER STUD BOLT, ALOYCO DWG.D-44646,I
1503762	16	EA	NUTS, FLANGE COVER STUD, SENTRY EQUIP.CORP.
1509777	1	SET	NUTS, L-301A SWING CHECK, CRANE 905-221-012
1867084	5	EA	NUTS, MASONEILAN/WORTHINGTON P/N 971514-001
1859149	2	SET	NUTS, STUD BOLT, CRANE-ALOYCO TAG # 738 &
1862630	36	EA	NUTS,BONNET, DARLING 12VM54FD, DWG-11503 IT
3922598	6	EA	NUTS,EYE BOLT A307-B
1846922	9	EA	NUTS,HEAVY HEX,BONNET,WKM DIV.COOPER CAMERO
1877588	2	SET	NUTS-FLANGE-7/16 X20-(10-EA-P/SET.TYPE123,A
1835644	6	EA	NUT-STANDARD PRESSED STEEL-P/N50FK-1024 (I.
1519206	1	EA	O RING BJ P/N N568-246GY
3916533	3	EA	O RING BODY ATKOMATIC 15-636-B & CAT #8500
1516517	22	EA	O RING LOCKING NUT ITEM# 408B
5081112	14	EA	O RING MOORE P/N 2938-1
3927605	26	EA	O RING, #214, 3150,3250,32101 A.M.OP., ITT
3927613	4	EA	O RING, #238, ,32101 A.M.OP., ITT ENG. VLV.
3927639	18	EA	O RING, #326, 3225,3250,3150 A.M.OP., ITT E
4092342	10	EA	O RING, DISC TO CLAM RING, 10"BUTTERFLY VLV
1839927	8	EA	O RING, FISHER, #1P35220699, DECLASSIFIED C
1122712	6	EA	O RING, J.W.HEAT EXCH.,17.356"OD, AMER IND.
1122704	1	EA	O RING, L.O.HEAT EXCH.,13.356"OD, AMER IND.
1134212	8	EA	O RING, LARGE, FOR CELL ASSEMBLY, CEGELEC #
3847894	7	EA	O RING, LMT.SW.CVR., LIMITORQUE 61-813-0008
3847886	2	EA	O RING, MOTOR SEAL, LIMITORQUE CM1-153-B46A
1549104	24	EA	O RING, NOZZLE HOLDER TO CYL.HEAD, REF.10,
4092359	10	EA	O RING, SEAL/DISC, 10"BUTTERFLY VLV., CLOW
4092334	8	EA	O RING, SHAFT TO BRG., 10"BUTTERFLY VLV., C
1134204	4	EA	O RING, SMALL, FOR CELL ASSEMBLY, CEGELEC #
1969351	13	EA	O RING, WESTINGHOUSE IT. #61 IP2
1851120	3	EA	O RING,#116 ITT ENG. VLV. P/N 029552, WARPD
3846805	25	EA	O RING,G.L.SW. EXT.SMB-000 - 2,LIMITORQUE C
2130540	4	EA	O RING,WEST. DWG# IL 1250-3287 IN IB 1250-C
1867654	2	EA	O RING: NITRILE, 8" BFLY.VALVE, FISHER CONT
1867704	4	EA	O RING:NITRILE,DS-52-1,FISHER CONT. PT.# 1E
6221642	4	DRUM	OIL CEVG 220 SP, 55 GAL DRUM STENCILED W/CO
1847441	1	GAL	OIL HYDROLIC STEARNS-ROGERS DWG# 2138 ITE
1804996	5	GAL	OIL, CASTOR, CRYSTAL O GRADE (I.P.)
1876309	1	DRUM	OIL, CE AN 500F/INSTRUMENT AIR COMPRESSOR,
6230395	2	DRUM	OIL, HI-VACUUM, KINNEY TYPE KV-100, 55 GAL
1148436	10	DRUM	OIL, LUBRIC, MOBIL DTE OIL-MED, CEVG 46, (C
1148451	1	DRUM	OIL, LUBRICA., EXXON TERRESTIC GR.100, CON
1148444	1	DRUM	OIL, LUBRICA., MOBIL DTE OIL-HVY/MED, CEVG
1148469	3	DRUM	OIL, LUBRICA., MOBIL GEAR 629, CEVG 150SP,
1144237	5	DRUM	OIL, SAE-40, MOBILEGARD 450,
2983963	1	EA	OILER TRICO #3 GOULD PT#72531
1545094	3	EA	OILER, ADJ. CONST.LEV., OIL-RITE #B-2305-11
1545102	4	EA	OILER, ADJ. CONST.LEV., OIL-RITE #B-2305-12
1123462	4	EA	OILER,2 1/2 OZ ADJ.CONSTANT LVL,OIL-RITE B-
1876598	1	EA	OPERATOR 160 SQ. IN COMP. COPES VULCAN #136
3924719	1	EA	OPERATOR COMPLETE W/ VALVE POSITIONER FISHE
1301100	1	EA	OPERATOR, ACTUATOR, RUSKIN #18BL1A159AAA, D
1838135	1	EA	OPERATOR, ASSY, COPES VULCAN #351731, VLV 2
1817352	1	EA	OPERATOR, COMPLETE F/AFW , COPES VULCAN DWG
2234631	2	EA	OPERATOR, HAND F/CONDENSATE PT#673633/1176
2234763	1	EA	OPERATOR, HAND F/CONDENSOR AIRREMOVAL I.P.
2234896	1	EA	OPERATOR, HAND F/CONDENSOR AIRREMOVAL I.P.

Stock number	Stock Ledger	Unit of Issue	Description
3927662	1	EA	OPERATOR, L120-10/5-1800, LIMITORQUE 206939
1873199	2	EA	OPERATOR, LIMITORQUE SMB-000, MOV-955A/B, S
1509975	1	EA	OPERATOR, LIMITORQUE SMB-0-25, 378204A,
1509967	1	EA	OPERATOR, LIMITORQUE SMB-3-100 379633A,
5380290	5	EA	OPERATOR, MAINTAINED, WHSE. #0T2S1, UE&S 18
3927910	2	EA	OPERATOR, MANUAL GEAR, FISHER TYPE 2KE
1894427	1	EA	OPERATOR, MANUAL H0BC, 71:1/90 DEG, LIMITOR
1889757	1	EA	OPERATOR, PISTON, MOD.# 470, FISHER CONTROL
1894112	1	EA	OPERATOR, SB 00-25 NUCLEAR, LIMITORQUE 3316
1894120	2	EA	OPERATOR, SB 00-25, LIMITORQUE 204011.08 53
1104322	1	EA	OPERATOR, SMB 000-2, LIMITORQUE 3E9869-A
1126085	1	EA	OPERATOR, SMB 00-10, LIMITORQUE 148753.01,
1104314	1	EA	OPERATOR, SMB 00-10, LIMITORQUE 330158-D
1899178	1	EA	OPERATOR, SMB 00-15, LIMITORQUE 324883A,B &
1891878	1	EA	OPERATOR, SMB 00-15, LIMITORQUE 331607B/338
1104348	2	EA	OPERATOR, SMB 00-7.5 LIMITORQUE 204506.02
1894013	1	EA	OPERATOR, SMB 1-25, LIMITORQUE 204013.01
1112895	1	EA	OPERATOR, SMB 3-100, LIMITORQUE 3C7984A
1104306	1	EA	OPERATOR, SMB-000-5 NUCLEAR RATED, LIMITORQ
1104389	1	EA	OPERATOR, SMB-00-15, LIMITORQUE #329827A
1104421	1	EA	OPERATOR, SMB-1-25, LIMITORQUE SO #3K3008A
1109149	1	EA	OPERATOR: SMB-00-10, LIMITORQUE 3D0652D
1109156	1	EA	OPERATOR: SMB-00-15, LIMITORQUE 3F0693E
1536440	1	EA	OPTION, ANALOG OUTPUT,FLUKE #2280B-170, GEN
2129898	1	EA	ORFICE,WEST. P/N 46 I.P.
2129955	1	EA	ORFICE,WEST. P/N 57 I.P.
1118512	1	EA	ORIFICE, FLANGE, GUYON ALLOYS #D1081
1872605	2	EA	ORIFICE, PLATE F/WCCPPS I.P. 2
1114362	7	EA	ORIFICE, PURGE, 13/32 IN, PNEUMATIC 1198415
1541408	1	EA	ORIFICE, RESTRICTION UNION 1-1/2",3000#,SW,
3922697	12	EA	O-RING
3923224	5	EA	O-RING ADAPTER F/ 10" CRANE TELEDYNE T4G10-
1823103	4	EA	O-RING ADVANCED P/N-0750-3-3SP-V-3
3108958	1	EA	O-RING AMER LEWA #190.70737.062, F/ I.P.
1831072	2	EA	O-RING CASING DRAIN VENTED PACIFIC PUMP(
2877579	3	EA	O-RING CONTROL SPOOL, F/ CHEM FEED SYSTEM,
2130748	8	EA	O-RING- DWG# IL-1250-4287.IT# 31- I.P.
1883131	1	EA	O-RING F/ I.P. UNIT 2 SAFETY INJECTION SYS
1571363	2	EA	O-RING F/ MOTOR OPER LOAD LIMIT VALVE TURBI
3923455	6	EA	O-RING F/ TORQUE HSNG CRANE TELEDYNE T4G10-
3914454	2	EA	O-RING F/8" DIA. ACT.CNTRL VLVFISHER CONTRO
3914496	9	EA	O-RING F/8" DIA. ACT.CNTRL VLVFISHER CONTRO
3914488	10	EA	ORING F/8" DIA.ACT.CNTRL VLV FISHER CONTRO
1571512	2	EA	O-RING F/MOTOR OPER LOAD LIMIT VLVE TURBINE
1882893	6	EA	O-RING F/UNIT 2 SAFETY INJECTION SYS
3911757	27	EA	O-RING FISHER #10A0871X012
3911716	25	EA	O-RING FISHER #1J4888X0052
3911674	25	EA	O-RING FISHER #ID134606992
3925484	2	EA	O-RING INNER 4IR F/ 3" CAMFLEX VLV MASONEIL
1516509	23	EA	ORING ITEM 408A MIL.ROY PUMP
2877561	9	EA	O-RING LOCKING NUT, F/CHEMICAL FEED SYSTEM,
1837533	4	EA	O-RING LOWER, COPES-VULCAN #131323,
4022679	8	EA	O-RING MATERIAL BUNA-N PARKER SEAL CO. P/N
1571355	2	EA	O-RING MOTOR OPER LOAD LIMIT VALVE #13A310
3925476	2	EA	O-RING OUTER 4QR F/ 3" CAMFLEX VLV MASONEIL
1151182	63	EA	O-RING SEAL, BODY, F/RELIEF VLV. CIRCLE SEA
1521228	1	SET	O-RING SET, VALTEK 01181/2/3/4-650-000,
2831253	4	EA	O-RING SLEEVE-SHAFT, INGERSOLL DRESSER P/N
3121704	1	EA	O-RING, VITON 2 WXL-84,TDH 8-20,GPM 150
1969393	5	EA	O-RING, WESTINGHOUSE #10H0589021 IT#9 IP
1101203	3	EA	O-RING, #222,PACKING, 3"HWO DPHM.VLV., ITT
1854827	6	EA	O-RING, (LARGE), UNION PUMP 9600W000418D, I
1531417	4	PKG	O-RING, 1 PACK = 5 O-RINGS, WESTINGHOUSE #2
1554567	2	EA	O-RING, 780 X 5, BRAN & LUBBE 00778061, IP2

Stock number	Stock Ledger	Unit of Issue	Description
1127299	30	EA	O-RING, ACCESS COVER, UNION PUMP 9600W00042
3825072	4	EA	O-RING, ACTUATOR STEM, VALTEX #1718.650, LC
1502616	2	EA	O-RING, ADJUSTING SCREW SENTRY PT# 43P51
1547413	6	EA	O-RING, AMERICAN STANDARD #71-99-1124, CHG.
1547363	5	EA	O-RING, AMERICAN STDANDARD #71-PP-1101, CHA
1108463	3	EA	O-RING, AR GAS R45 VICTOREEN# 46-1
1108471	3	EA	O-RING, AR GAS R45 VICTOREEN# 46-1
1108398	3	EA	O-RING, AR PART R45 VICTOREEN# 46-5
1876358	20	EA	O-RING, BARTON #0001.1054R, F/BARTON 764 XM
1874841	27	EA	O-RING, BARTON #0001.1057R, F/BARTON 764 XM
1826866	12	EA	O-RING, BEARING HOUSING, GOULDS #C02495A236
1106939	5	EA	O-RING, BELLOWS ASSY. INNER P/N 0001.1052.R
1107028	16	EA	O-RING, BELLOWS, OUT.ASSY, WHSE. #0001.1053
1836477	8	EA	O-RING, BETTIS P/N-5212 (I.P.)
1501477	18	EA	O-RING, BEZEL GASKET, BARTON INST. 0277.002
1537471	1	EA	O-RING, BODY HAYWARD MFG.CO. BULLETIN# D
1537521	5	EA	O-RING, BODY RUGGLES KLINGMAN DWG. 4G-526
1824267	2	EA	O-RING, BODY BONNET, R.G. LAURENCE P/N-629B
1302694	63	EA	O-RING, BODY SEAL, F/CIRCLE SEAL RELIEF VAL
1549625	21	EA	O-RING, BRG.CASING/HOUSING, G.E. CANADA #21
1547264	5	EA	O-RING, BUNA-N, AMERICAN STANDARD #9600W000
1150143	4	EA	O-RING, BUNA-N, PARKER REPUBLIC P/N 2333N-7
2848273	10	EA	O-RING, BYRON JACKSON #432-02-H62, CONDENSA
1514520	3	EA	O-RING, BYRON JACKSON P/N 1105411, IP2
1537505	1	EA	O-RING, CAP RUGGLES KLINGMAN DWG# 4G-5266
1548015	2	EA	O-RING, CERTRIF.CHAMBER,BOTTOM, WESTFALIA #
1547439	4	EA	O-RING, COMMERCIAL FILTERS #4154-5373, SPEN
1840578	7	EA	O-RING, COPES VULCAN, #15798 I.P.2
1553775	2	EA	O-RING, COPES VULCAN, VLV. TAG 215. P/N 131
2831279	6	EA	O-RING, COVER END, INGERSOLL RAND #456C, IP
1552561	2	EA	O-RING, COVER, COMMERCIAL FILTER CORP. #415
1869775	2	EA	O-RING, CROSBY RELIEF VALVE VLV# H51884
1121326	7	EA	O-RING, CUNO #89305-153, SEAL RETURN FILTER
1108380	9	EA	O-RING, DETECTOR PLUG VICTOREEN# 46-7
3912342	4	EA	O-RING, DIAPHRAGM CASE, 2 1/2" VLV., CASHCO
1546936	3	EA	O-RING, DOG SHAFT,H-51250-1 IT.25, CROSBY 0
2234573	2	EA	O-RING, END COVER F/CONDESATE SYSTEM I.P. 2
1854678	6	EA	O-RING, EPR, F/VALCOR SOV #S101CB28, IP2
1551241	6	EA	O-RING, ETHYLENE PROPYLENE-COMMERCIAL, CROS
3927944	18	EA	O-RING, ETYLENE-PROPELENE, CROSBY #077585,
3114139	4	EA	O-RING, F/ MAIN BLR FEED PUMPS I.P. 2
1531151	1	EA	O-RING, F/ MAIN TURBINE, I.P. 2
1531409	1	EA	O-RING, F/ MAIN TURBINE, I.P. 2
1531342	2	PKG	O-RING, F/ MAIN TURBINE, I.P. 2
1500065	7	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500073	4	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500081	7	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500099	4	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500107	4	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500115	3	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
1500123	4	EA	O-RING, F/ REACTOR VESSEL STUD TENSIONERS,
3927845	1	EA	O-RING, F/10 IN, BUTTERFLY VLV. FISHER #V11
3927886	1	EA	O-RING, F/12 IN, BUTTERFLY VLV.FISHER #V110
1875814	20	EA	O-RING, F/BARTON 764 XMITTERS, BARTON #0001
3110780	6	EA	O-RING, F/CIRCULATING WATER PUMPS, ESCO #11
1544451	20	EA	O-RING, F/HYDROPLUG VLV, CROSBY 085286, MS-
1544485	20	EA	O-RING, F/HYDROPLUG, CROSBY #085285, MS-45A
1544493	20	EA	O-RING, F/HYDROPLUG, CROSBY 081570, MS-45A
2848281	1	EA	O-RING, F/PUMP SIZE 28KXH-8 STAGE,BYRON JAC
1549948	21	EA	O-RING, F/SEAL WATER INJECTION, CHESTERTON
1881200	6	EA	O-RING, F/SERVICE WATER SYSTEMI.P. 2
1551712	5	EA	O-RING, FILL VALVE, WHSE. #0001.1063.R, RIV
4013462	4	EA	O-RING, FILTER COVER, FAIRBANKS MORSE, #215
1839877	1	EA	O-RING, FISHER #1E59140699, DECLASSIFIED CL

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1839869	4	EA	O-RING, FISHER #1H62470699, DECLASSIFIED CL
1839901	28	EA	O-RING, FISHER #1H84980699, DECLASSIFIED CL
1839844	1	EA	O-RING, FISHER CONTROLS #1H86200699, FCV-41
1551126	2	EA	O-RING, FISHER CONTROLS INT. P/N V111360X03
1834779	5	EA	O-RING, FISHER CONTROLS PT. #1D4521X0022, I
1546118	4	EA	O-RING, FLOATING TUBE SHEET, BASCO DIV. 080
1886720	2	PKG	O-RING, FOR ADJ SCREW, ROSEMOUNT #01151-003
1109982	12	EA	O-RING, FOXBORO #P0120FS, PT-406A/B, I.P.2
1109974	12	EA	O-RING, FOXBORO #P0120ML, PT-406A/B, I.P.2
1100007	12	EA	O-RING, FOXBORO #P0120PR, PT-406A/B, I.P.2
1110105	25	EA	O-RING, FOXBORO #X0170JK, PT-406A/B, I.P.2
1540004	2	EA	O-RING, FRAME ADAPTER VITON CHESTERTON
2896520	2	EA	O-RING, FRAME ADAPTER, A.W.CHESTERTON P/N 0
1101260	4	EA	O-RING, FRAME ADAPTER, CHESTERTON #98396, B
4264941	2	EA	O-RING, FS41958-531 STYLE 850 SZ 8, FISHER
1101476	2	EA	O-RING, GLAND ASSEM., CHESTERTON #50421, SF
3912755	66	EA	O-RING, HANDWHEEL, VALTEK #02902-650-000, L
4092367	5	EA	O-RING, HAYWARD STRAINER P/N 2375024390X SW
1847110	11	EA	O-RING, HNDWHL.PACK.,NUC.DIAPH.VLV., ITT EN
3847035	24	EA	O-RING, HSING.CVR. SMB-00, LIMITORQUE 60-65
1826858	11	EA	O-RING, IMPELLER GOULDS #C02495A23 6359, CH
1101286	8	EA	O-RING, IMPELLER HUB, CHESTERTON P/N 99771-
1147560	10	EA	O-RING, IMPELLER, ETHYLENE PROPYLENE,CHESTE
1546589	10	EA	O-RING, IMPELLER, GOULD #C02495A29-6359, PU
3107687	5	EA	O-RING, IMPELLER, GOULD C02495A23-6359
2896496	3	EA	O-RING, INBOARD LABYRINTH SEAL, CHESTERTON
1805696	2	EA	O-RING, ING. RAND #20A11CM439-BUNA-N, A.B.F
1301746	4	EA	O-RING, INNER, MASONEILAN #971886-186-697,
1144088	9	EA	O-RING, INPUT OIL RET.& PMP.BODY ,UNION PMP
1819242	4	EA	O-RING, ITT #006205. VLV 3935, TAGS 791/3/
1871284	1	EA	O-RING, ITT ENGINEERED VALVES #002418, WREF
1891423	7	EA	O-RING, MARLO COIL #2-393-E740-75, IT.#5, F
1891431	11	EA	O-RING, MARLO COIL 2-357-E740-75-ITEM 18, F
1891407	12	EA	O-RING, MARLO-COIL #2-395-E740-75,IT#5, FAN
1836543	4	EA	O-RING, MASONEILAN P/N-971886-150-680, FCV-
3120482	2	EA	O-RING, MECH.SEAL, CHESTERTON 43228, HYP
1536580	8	EA	O-RING, NITRILE FISHER CONTROLS #1E8458069
1890656	10	EA	O-RING, NITRILE, FISHER CONT. #1C782206992,
1890680	18	EA	O-RING, NITRILE, FISHER CONT. #1P420606992,
1890706	19	EA	O-RING, NITRILE, FISHER CONT. #1P420706992,
1834662	4	EA	O-RING, NITRILE, FISHER CONTROL #1H86230699
1834647	10	EA	O-RING, NITRILE, FISHER CONTROLS #1D3483069
1834654	8	EA	O-RING, NITRILE, FISHER CONTROLS #1H8624069
3927928	10	EA	O-RING, NITRILE, FISHER P/N 1D269106992, IP
1834639	10	EA	O-RING, NITRILE,FISHER CONTROLS, #1E7369069
1548031	4	EA	O-RING, NUT, SPINDLE, WESTFALIA #0007-2925-
2913911	1	SET	O-RING, OIL PUMP/GOVERNOR IMPELLER, WHSE. 3
1301753	4	EA	O-RING, OUTER, MASONEILAN #971886-147-697,
1547371	6	EA	O-RING, OUTPUT SHFT.SLNGR., AMER.STD.#72-PP
1144120	6	EA	O-RING, OUTPUT SHFT.SLNGR.,UNION #9600W0006
1552215	1	EA	O-RING, PACKING, F/1" HWO DIAPHRAGM VLV. W
1101195	3	EA	O-RING, PACKING, ITT ENG. P/N 029551 IP2
3817871	12	EA	O-RING, PISTON STEM, VALTEX #1183.650,LCV-5
3825064	5	EA	O-RING, PISTON STEM, VALTEX #13123.650,
3824984	1	EA	O-RING, PLUG, BUNA-N, VALTEX #73099.999IP2
1547330	5	EA	O-RING, PMP CASING COVER, AMER.STD.#28748,
1144096	6	EA	O-RING, PMP CASING COVER, UNION #9600W00070
1110048	25	EA	O-RING, PRESS.TRANS. N-E11GM, WEED INST. X0
1894542	6	EA	O-RING, PUMP BODY, UNION PMP. #9600W000630D
1808013	2	EA	O-RING, REACTOR COOLING PUMP WHSE P#620B49
1970961	12	EA	O-RING, REVERSE CHAMBER, WHSE #498C890073,
1886704	6	PKG	O-RING, ROSEMOUNT P/N 01151-0034-0020, TRAN
1548205	12	EA	O-RING, RUBBER, FISHER #1D6875 06992, VLV-
1548239	11	EA	O-RING, RUBBER, FISHER #1E5914 06992, VLV-2

Stock number	Stock Ledger	Unit of Issue	Description
1548213	11	EA	O-RING, RUBBER, FISHER #1H6247 06992, VLV-2
1548189	9	EA	O-RING, RUBBER, FISHER #1H8498 06992, VLV-2
1548197	9	EA	O-RING, RUBBER, FISHER #1J1079 06992, VLV-2
1548221	8	EA	O-RING, RUBBER, FISHER #1P3522 06992, VLV-2
1108455	3	EA	O-RING, SAMPLER AR PART R45 VICTOREEN# 46-1
1108489	3	EA	O-RING, SAMPLER FILTER PLUG VICTOREEN# 46-8
1104033	2	EA	O-RING, SEAL CHAMB., CHESTERTON #99772, BOR
1147669	10	EA	O-RING, SEAL CHAMBER, CHESTERTON #363997,
1101229	6	EA	O-RING, SEAL CHAMBER, CHESTERTON #98474, BA
1551001	12	EA	O-RING, SEAL, F/JACKSCREW ON ADAPTER, GHBET
1302686	62	EA	O-RING, SEAT, F/CIRCLE SEAL RELIEF VLV. 412
1151174	62	EA	O-RING, SEAT, F/RELIEF VLV. CIRCLE SEAL #41
1106970	5	EA	O-RING, SENSOR HOUSING, WHSE. #0001.1074.R,
1548049	4	EA	O-RING, SEPARATING DISC, WESTFALIA #0007-20
1875590	1	SET	O-RING, SET, EDG-HYD.ACTUATOR,FAIRBANKS MOR
4264867	4	SET	O-RING, SET, STYLE 850 SIZE 8 FISHER CONT #
1546571	10	EA	O-RING, SHFT SLVE, GOULD #C02495A215-5302,
1832682	7	EA	O-RING, SHFT SLVE, I.R. #20A11C-M-333-BUNA-
4264701	4	EA	O-RING, SIZE 8 TYPE 8500 NI-DS52-1,FISHER 1
4264693	27	EA	O-RING, SIZE 8 TYPE 8500 NITRILE/M0S2
1547991	4	EA	O-RING, SLIDING PISTON UPPER, WESTFALIA #00
1548007	2	EA	O-RING, SLIDING PISTON, LOWER, WESTFALIA #0
1151042	8	EA	O-RING, SPLIT, EP BALL & SOCKET, CHESTERTON
1537489	1	EA	O-RING, STEM HAYWARD MFG.CO. BULLETIN# D
2848257	4	EA	O-RING, STUFF.BOX, BYRON JAC.#561-H-62, CON
2831261	6	EA	O-RING, STUFF.BOX.EXTEN, I.R. #20A11EM451,
2234235	3	SET	O-RING, STUFFING BOX F/CONDENSATE
1807700	20	EA	O-RING, STUFFING BOX, UNION #9410A24000FD,
2234888	2	SET	O-RING, STUFFINGBOX F/CONDENSORAIR REMOVAL
4264859	2	EA	O-RING, STYLE 850 SZ 8,FS4195B-531, FISHER
1532209	4	EA	O-RING, SVTV ITEM 16, WHSE. AN4772F020
1548023	4	EA	O-RING, THREADED RING, WESTFALIA #0007-2641
2848265	3	EA	O-RING, THROT.BSH., BYRON JAC.#566-H-62, CO
1104009	7	EA	O-RING, THRST.BRG.CART., CHESTERTON #98375,
2896306	2	EA	O-RING, TOP CASE HDP 20CKXH,14 STAGE, BYRON
2848299	1	EA	O-RING, TOP CASE, BYRON JAC.#433-H-62, COND
1535962	17	EA	O-RING, TURBINE CONTROL SERVO WHSE. P/N 879
4264735	2	EA	O-RING, TYPE 1052, SZ 8 TYPE 8500, FISHER C
4264743	1	EA	O-RING, TYPE 1052, SZ B TYPE 8500, FISHER C
1144112	6	EA	O-RING, UNION PMP. #9600W000693D, CHARGING
1855022	6	EA	O-RING, UNION PUMP #9600W000238, I.P.2
1144138	6	EA	O-RING, UNION PUMP #9600W000692D, CHG. PMPS
1837525	4	EA	O-RING, UPPER, COPES-VULCAN #131322,
1803238	12	EA	O-RING, VALCOR #S101CB13, 'EQ' SOLENOIDS, I
1854637	19	EA	O-RING, VALCOR #S101CB156, SOV-3500/05/09/1
1802966	22	EA	O-RING, VALCOR #S101CB21, 'EQ' SOLENOIDS, I
4031498	4	EA	O-RING, VALVE BODY, ALCO 23213219, F.O. FIL
1144070	12	EA	O-RING, VALVE SEAL, UNION PMP #9600W000690D
1869593	2	EA	O-RING, VALVE, COPES VULCAN #131324, VLV. T
1148543	15	EA	O-RING, VICTOREEN #46-83, RAD. MONITOR, I.
3121571	2	EA	O-RING, VITON WXL-84,TDH 8-20
3121316	10	EA	O-RING, VITON 2 WXL-84,TDH 8-20 WORTH. 4401
3121373	2	EA	O-RING, VITON 2 WXL-84,TDH 8-20, WORTH.0512
1553791	4	EA	O-RING, VITON F/EXCLUDER, A.W. CHESTERTON P
1301720	4	EA	O-RING, VITON, MASONEILAN P/N 971886-146-69
1553809	4	EA	O-RING, VITON,F/EXCLUDER, A.W. CHESTERTON P
4013413	14	SET	O-RING, VLV STEM NITRILE,MO52,FISHER CONTRO
1108372	20	EA	O-RING, VOLUME ASSY VICTOREEN P/N 46-80, IP
1518497	2	EA	O-RING, WESTINGHOUSE #270A387326, ITEM 2, I
1522945	4	EA	O-RING, WHSE DWG.#498C890 ITEM# 28 (I.P.)
1543529	7	EA	O-RING, WHSE. #2473B53H01, RX INT. INST.PRT
1529643	3	EA	O-RING, WHSE. #270A387215, LOW LOAD LIM.VLV
1819093	8	EA	O-RING, WHSE. #620B492M79, REACT. COOL. PUM
1531961	8	EA	O-RING, WHSE. 043E419016, MAIN TURB.STP.VLV

Stock number	Stock Ledger	Unit of Issue	Description
1853183	2	EA	O-RING, WORTHINGTON P/N RR11522 S# L-85818-
3817889	3	EA	O-RING, YOKE, VALTEX #1184.650,LCV-5001,2,3
1854835	9	EA	O-RING,(SMALL),UNION #9600W000736D, F/LEVER
1114396	30	EA	O-RING,1/4 IN THK 5-7/8 IN ID,PNEUMATIC PRO
3817913	5	EA	O-RING,ACT.STEM & HNDWH. VALTEX #1181.650,L
1110147	2	EA	O-RING,ADAPT.PLATE,CHESTERTON P/N 288803, S
1101401	7	EA	O-RING,BODY/CAP,CASHCO #725-96-5-00754-00.
1808690	4	EA	O-RING,DISCHG.SPACER,PACIF.PUMP#ARP-5683410
1549831	1	EA	O-RING,F/10 IN 150LB, BUTTERFLY VLV, FISHER
1881242	8	EA	O-RING,F/COND.FILTER, CUNO ENGR 89305-245,
1550326	24	EA	O-RING,F/SEAL WTR INJECT.FILTER,PROCESS FIL
3922754	6	EA	O-RING,FOR DECLUTCH SHAFT
1884543	7	EA	O-RING,IMPELLER, GOULDS C02495A28 6359
1147578	10	EA	O-RING,IMPELLER,NUT, CHESTERTON #364027,IP2
1808682	9	EA	O-RING,INTERM.IMPEL.SL.RNGS,PACIFIC #B12574
1113695	4	EA	O-RING,LOWER STEM F2500 5 1/4IN FIRE HYDR,C
1891415	2	EA	O-RING,MARLO COIL,30.9 IDX O.210 IN W-W740-
1548809	4	EA	O-RING,METALIC,BROOKS #F-375-F-095-BU-1,RCP
1519263	1	EA	O-RING,NEOPRENE 16" X .275 BYRON JACKSONP
1534494	5	EA	O-RING,ORIFICE CANISTER, LCC #327, MBFP SPE
1534429	16	EA	O-RING,ORIFICE SCREEN, LCC #211, MBFP SPEED
2896504	2	EA	O-RING,OUTBOARD LAB SEAL THRUST 2-2 33, CHE
1871300	51	EA	O-RING,PACK.EPR #216,2 IN DIAPH.VLV. ITT EN
3109113	4	EA	O-RING,PACKING,PATTERSON DWG# AD4712 IT.#13
1104025	2	EA	O-RING,RADIAL BRG.OIL SEAL, CHESTERTON #983
1805639	9	EA	O-RING,SEALING CHANNEL, I.R.#1450D308BX1-EP
1549823	5	EA	O-RING,SEAT, F/3 IN 150# CK VLV COMBINATION
4264925	2	SET	O-RING,SET,FS4195B-531 STYLE 850 SZ 8 FISHE
1812775	5	EA	O-RING,SLEEVE, I.R. #20A11-C-M234, COMP.COO
4264842	2	EA	O-RING,STYLE 850 SZ 8 FS41958-531,FISHER CO
1104017	8	EA	O-RING,THRST.BRG.OIL SEAL ROTARY, CHESTERTO
1801869	24	EA	O-RING,TUBE TO CYL HD, ALCO, EM.DIES.GEN,P/
1553817	4	EA	O-RING,VITON F/EXCLUDER, A.W. CHESTERTON P/
1859412	1	EA	O-RING,WEST. I.P.
2896652	6	EA	O-RING/AURORA PMP 25BB14COL-20K, AURORA #36
2130672	8	EA	O-RING-DWG# IL-1250-4287-IT# 18--(I.P.
1529635	2	EA	O-RING-F/LOW LOAD LIMIT VLV. WESTINGHOUSE-
1886571	23	EA	O-RING-KIT-F/COVER-"EQ"-SPARES-1153-SERIES-
1528835	2	EA	O-RING-NITRILE-P/N#1D5471-06992-(F/UNIT-2 R
1579432	22	EA	OUTLET, SURGE W/CKT BREAKER TYPE DG206 PT#8
1574094	3	EA	OVERLOAD THERMAL WESTINGHSE SIZE 2 10HP P/N
1502236	1	EA	PACK, DISC ALIGNMENT, VICTOREEN INC. #S8323
1538966	3	EA	PACK, DISC, ION TRACK #332001, SECUR.BOMB D
3825544	2	EA	PACK, HARDWARE ASSY, COPES VULCAN F/MSRS,
3921574	4	EA	PACKING F/ 8" GLOBE VALVE FISCHER CONTROL
1508142	20	EA	PACKING 0-RING #012 #WREF3SS18
3925500	12	EA	PACKING 11 F/ 3" VLV INST BOOK 3044E MASONE
2923027	1	SET	PACKING 18 ECO PUMP 36048
2973311	1	SET	PACKING 58 AURORA PUMP 170985
2973766	1	SET	PACKING 58 AURORA PUMP 171069
2825008	1	SET	PACKING 64A IR PUMP 0960-5764
4252607	2	EA	PACKING 82 GK CYL C1978
3926169	2	SET	PACKING ASSEMBLY BLACK SIVALLIS & BRYSON #
2826402	1	SET	PACKING B64A 1R PUMP 0759-3142
1516244	12	SET	PACKING BS&B PT 179458
1517580	24	EA	PACKING COPES-VUL.P/N 1-133717
3109675	2	EA	PACKING DORR-OLIVER #01A15359-01, I.P. 2
3923596	25	SET	PACKING F/ 1/4" 800# GLOBE VLV J CRANE 187I
3922515	2	SET	PACKING F/ 3/4" 1500 PSI GATE VALVE VOGT 12
3923588	8	SET	PACKING F/ 3/8" GLOBE VOGT VALVE DWG F-4760
3921558	6	EA	PACKING F/ 8" GLOBE VALVE FISCHER CONTROL 1
3921566	3	EA	PACKING F/ 8" GLOBE VALVE FISCHER CONTROL 1
1863125	2	EA	PACKING GLAND, POSISEAL ITEM 12
2721223	1	EA	PACKING GLAND-PT-#IE-406

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
4012860	4	EA	PACKING INNER P/N GT 6121
4012886	4	EA	PACKING INNER P/N GT 6123
1500008	5	EA	PACKING INNER, F/ REACTOR VSSL STUD TENSION
1500016	5	EA	PACKING INNER, F/ REACTOR VSSL STUD TENSION
1500040	4	EA	PACKING INNER, F/ REACTOR VSSL STUD TENSION
1500057	4	EA	PACKING INNER, F/ REACTOR VSSL STUD TENSION
1806603	4	SET	PACKING -JOHN CRANE STYLE N-287IMIL SPEC. A
1526946	4	EA	PACKING KIT SIZE 1" MASONEILANUNIT 2 MAIN S
4000824	4	SHT	PACKING NEOPRENE 1/32" THICK 36" WIDE
4012902	8	EA	PACKING OUTER P/N GT 8287
4012894	8	EA	PACKING OUTER STATIC P/N GT 8136
1500024	9	EA	PACKING OUTER, F/ REACTOR VSSL STUD TENSION
1500032	9	EA	PACKING OUTER, F/ REACTOR VSSL STUD TENSION
1502657	2	EA	PACKING PUSH ROD #43P516
1507227	3	EA	PACKING RING P/N-2751935 (I.P.)
1507128	2	EA	PACKING RING, P/N-465859 (I.P.)
1507235	14	EA	PACKING RING,(SET) P/N-D464531-1
1805795	8	SET	PACKING RINGS -J.CRANE-HOUDAILLE-STYLE-N-28
4013330	1	SPL	PACKING RITE-PACK 1/2" STYLE SS6AM JOHN CRA
4013306	1	SPL	PACKING RITE-PACK 3/16" STYLE SS6AM JOHN CR
4013280	1	SPL	PACKING RITE-PACK 7/16" STYLE SS6AM JOHN CR
2983849	2	SET	PACKING SB GOULD PUMPS #A01063A06
2425346	1	SET	PACKING SCHUTTE AND KOERTING CO, DWG #67-X
3910304	2	EA	PACKING SET "SOFT" CHEMPRO STYLE# 401-S-20
1844265	10	SET	PACKING SET CONVAL SIZE CODE 3 (I.P.)
1826429	1	SET	PACKING SET COPES VULCAN P/N- 265699 -(I.P.
1826403	8	SET	PACKING SET CRANE 1-1/4" X 1- 3/4" X 5/16
3921046	3	SET	PACKING SET F/ 18" 300# VALVE ATTWOOD MORRI
2266112	1	SET	PACKING SET STD-SQUARE 1.1 VALTEK #024244.5
1844273	1	SET	PACKING SET, CONSIST OF 2 FIL END & 3 DOUBL
1522317	12	SET	PACKING SET, COPES VULCAN ASSYDWG. #E-18242
1816420	3	SET	PACKING SET, DARLING P/N-20, 3" 150# GATE V
1839372	6	SET	PACKING SET, YARWAY DWG. # 044824-05- REV.B
1833839	7	SET	PACKING SET,GARLOK-P/N-47534- -7001—STY-G
4001061	15	SHT	PACKING SHEET VEGETABLE FIBRE VELLUMOID 1/1
3825023	1	SET	PACKING STD SQUARE,VALTEX #24246.516, I.P.2
3099777	12	EA	PACKING STUFFER WORTH #86243-E, ITM 2, IP2
4217683	1	SET	PACKING TEXACONE J IT8 ROCKWEL
1867258	1	SET	PACKING UPPER & LOWER,DARLING VLV 14G54, VL
1869635	2	EA	PACKING UPPER&LOWER SET W16819P/N-11502-20-
4022133	2	SET	PACKING V RING 5/16" ID X 1 1/8" OD X 2" DE
4013439	3	SET	PACKING VALVE, MASONEILAN #005675-646-779,
3080454	2	SET	PACKING WORTH #RM2126N2F4-----
3099959	4	PAIR	PACKING WORTH PT HRM 1026
1877554	10	SET	PACKING-(SET)-GRAFOIL-DWG-C-480949,IT-#9,RO
1545433	8	EA	PACKING, CUNO #25890-01 IP
1127018	1	BOX	PACKING, 1/2 IN,STY 1601, CHESTERTON 34930
3805694	2	EA	PACKING, 1/2" T GLOBE VALVE, KEROTEST 72525
1126978	6	BOX	PACKING, 1/4IN ,STY.1601 CHESTERTON P/N 349
1126952	2	BOX	PACKING, 1/8 IN SQ,NON ASB,STY.1601, CHESTE
1817030	2	BOX	PACKING, 1/8 IN SQ., CRANE STYLE N1625,
1819705	4	SET	PACKING, 16 RINGS/SET, FISHER PT#412330-K00
2831394	3	EA	PACKING, 3 CR 5R IR P/N 2RV64X10-1R GARLOCK
1126960	5	BOX	PACKING, 3/16 IN STY. 1601, CHESTERTON 3490
1127042	1	BOX	PACKING, 3/4 IN,STY. 1601, CHESTERTON 34939
1806645	11	SET	PACKING, 3/4 X 1 1/4X 1/4", CRANE STY. N-28
1126994	1	BOX	PACKING, 3/8IN STY.1601, CHESTERTON 34918 I
1126986	1	BOX	PACKING, 5/16 IN ,STY. 1601, CHESTERTON 349
1817063	1	BOX	PACKING, 5/16 IN SQUARE, CRANE STYLE N1625G
1127034	2	BOX	PACKING, 5/8 IN,STY. 1601, A.W.CHESTERTON 3
1150846	16	EA	PACKING, 5600 GTHD RING, CHESTERTON P/N 035
1127000	1	BOX	PACKING, 7/16 IN STY. 1601, CHESTERTON 3492
1127059	1	BOX	PACKING, 7/8 IN,STY. 1601, CHESTERTON 34941
1508274	3	EA	PACKING, ACTUATOR STEM, MASONEILAN 97191907

Stock number	Stock Ledger	Unit of Issue	Description
3825106	2	EA	PACKING, ASSY., BLACK SIVALS BRYSON 331000
1817048	6	BOX	PACKING, CRANE # 3/16 IN SQ., STYLE N1625,
1521269	4	EA	PACKING, ECCO P/N-ST-1223-4
1116052	20	EA	PACKING, END RING,.312X.687X.187, CHESTERTO
1117340	24	EA	PACKING, END RING,.375X.875X.250, CHESTERTO
1104256	31	EA	PACKING, END RINGS 1.375 X 2.375 X 0.500 PT
1104249	14	EA	PACKING, END RINGS 1.375 X 2.375 X 0.500, C
3111218	78	FT	PACKING, F/ CIRC WATER PUMPS, I.P. 2
1871540	8	SET	PACKING, F/2 IN GLOBE STOP VALVE, CONVAL #8
1887942	6	SET	PACKING, F/3 IN GLOBE VALVE, CONVAL #10-GTR
1553510	9	EA	PACKING, F/EDWARDS 1/2 IN SW ENDS, VLV 925Y
3925609	4	SET	PACKING, FIG 828A IT. 13, SCHUTTE & KOERTIN
1121417	1	EA	PACKING, GRAPHITE SET, 1"GLOBE VLV ROCKWELL
1121425	1	EA	PACKING, GRAPHITE SET, 2"GLOBE VLV ROCKWELL
1871425	9	SET	PACKING, GRAPHITE, F/3/4 & 1 IN STOP VLV, C
1553387	1	EA	PACKING, I.R. 62229596, LOW HD. INJECT. REC
1118330	3	SET	PACKING, JC 287I, CRANE ALOY. JC 287I DWG.E
1806660	10	SET	PACKING, JOHN CRANE-HOUDAILLE,STYLE N-287I.
1806678	5	SET	PACKING, JOHN CRANE-HOUSAILLE STYLE N-287I(
3121902	1	SET	PACKING, KRAISSL #72-43AA-FHS-300, MBFP LO
1893155	3	EA	PACKING, 'O' RING,#012,1"NUC.DPHM.VLV. ITT
1833888	8	PAIR	PACKING, PISTON ROD WORTH. P/N--RM1032P1 (
1869205	9	SET	PACKING, PRIMARY RINGS, UNION #9300W000210D
3124153	5	SET	PACKING, PUMP, AURORA #5640123M21, S.W.P.'
2800001	1	EA	PACKING, PUMP, WORTHINGTON 801933-38, PMP 2
1502640	2	EA	PACKING, PUSH ROD TAYLOR #43P509 SENT
1842012	20	ROLL	PACKING, RIBBON, 3/4"X.015 TH.X 50FT. CRANE
1537380	2	EA	PACKING, RING FISCHER PORTER PT#344C117P3
1881226	6	SET	PACKING, RING F/SERVICE WATER SYSTEM I.P. 2
1882695	9	EA	PACKING, RING F/UNIT 2 SAFETY-INJECT.SYS.PN
1812965	3	EA	PACKING, RING, INGERSOLL RAND 62384318, , I
1151877	84	EA	PACKING, RING, STYLE 5600 CHESTERTON 017777
4013389	1	EA	PACKING, ROTON LUBRI #34423, 9/16 IN, DRAIN
4013371	1	EA	PACKING, ROTON LUBRI, PN 34425, 5/8 IN, HSB
4013363	3	EA	PACKING, ROTON-LUBRI, PN 33361, 7/16", 12FM
1122928	17	EA	PACKING, RUBBER RED SHEET,1/8" X 36" X 36",
1869536	24	SET	PACKING, SECOND. RINGS, UNION #9300W000209D
3909926	3	EA	PACKING, SET A&M P/N 20535H-32
2989879	3	SET	PACKING, SET DEAN BROS. P/N-10A (8 RINGS P
1111715	12	SET	PACKING, SET OF 4, GARLOCK 161-AFP, 10" FP
1111723	8	SET	PACKING, SET OF 4, GARLOCK 161-AFP, 12" FP
1111681	24	SET	PACKING, SET OF 4, GARLOCK 161-AFP, 3/4" FP
1111707	11	SET	PACKING, SET OF 4, GARLOCK 161-AFP, 6" FP V
1111699	11	SET	PACKING, SET OF 4, GARLOCK 161-AFP, 8" FP V
2809820	1	SET	PACKING, SET WORTH IT 9 P/N 51328
1876150	6	SET	PACKING, SET, F/RHR & ACS SYSTEMS PT#J122
1547827	5	SET	PACKING, SET, CONVAL #6-GTR-GVPS, MS-55A/B/
1865054	6	SET	PACKING, SET, COP.VULC.#265698, AFW FCV-112
1541879	3	SET	PACKING, SET, COPES VULCAN #186201, LCV-110
1895051	4	SET	PACKING, SET, DARLING 6-GM32FB,IT.#20 DWG.9
1542794	2	EA	PACKING, SET, DEAN BROS. 6403098/1764220
1875434	6	SET	PACKING, SET, DRAGON #05-04505-78, CVCS,
3113065	1	SET	PACKING, SET, F/ SUPPORT FACIL. NSG-LOW PRE
3917424	4	SET	PACKING, SET, F/4" 600# COPES VULC., MAIN T
1546639	4	SET	PACKING, SET, FISHER #1C752601012, A.F.W. P
1145507	2	SET	PACKING, SET, REINFORCED TEFLON, CONVAL #3-
1134931	2	EA	PACKING, SET, WORTHINGTON #51328, F/FMPMP 1
1877935	5	SET	PACKING, SET=4, F/1/2 IN STOP VLV, CONVAL #
1879311	5	SET	PACKING, SET=4, FLEXIBLE GRAPHITE, CONVAL #
1805464	4	EA	PACKING, SHAFT SLEEVE, I.R. #62215082, A.B.
4013454	8	SET	PACKING, SHAFT, HAYWARD STRAINER #356370099
1892363	10	SHT	PACKING, SHEET GASKET, GARLOCK 3000, P/N 39
1109560	2	ROLL	PACKING, SHT.GRAFOIL FLEX.24 IN W X.015 IN
1853217	1	EA	PACKING, SIDE COVER, WORTH. P/N 210502C4

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1551068	2	SET	PACKING, SPINDLE VALVE, DRESSER #72462-005,
3825197	11	EA	PACKING, SPRING, FISHER CONTROL # 1F1256370
3925450	3	SET	PACKING, SQUARE, ANNIN 320499-000-913, PCV-
3912730	2	EA	PACKING, SQUARESET, VALTEK VALVE #24242-370
4022844	4	EA	PACKING, STAGE 1&2 SETS, GARLOCK 98/9800
3914108	3	EA	PACKING, STEM, 1-1/2" 600#, LESLIE#69423, T
1852193	4	SET	PACKING, STUFFING BOX, C.H. WHEELER IT.#21,
2979789	1	SET	PACKING, STUFFING BOX, GOULD PUMPS A01063A1
1116060	27	EA	PACKING, STY.5300,.312X.750X.250, CHESTERTO
1117357	16	EA	PACKING, STY.5300,.375X.875X.250, CHESTERTO
1150986	4	EA	PACKING, STYLE 5800I DIE FORMED WEDGE CHEST
1808120	10	SET	PACKING, STYLE-N-287I, 1-3/8" X 7/8"
1808088	16	SET	PACKING, STYLE-N-287I, 4-3/4" X 3-1/
1301688	2	SET	PACKING, TEFLON MASONEILAN #005675-795-913,
1868942	2	EA	PACKING, UPPER & LOWER ,ANCH.DARL.#11497-20
1111160	3	SET	PACKING, VALVE GRAPHITE KENNEDY TAG#
1102540	52	EA	PACKING, VALVE 3.500 X 4.500 X 0.500 CHESTE
1102557	17	EA	PACKING, VALVE CARBON 0.375 X 0.625 X 0.125
1103159	16	EA	PACKING, VALVE CARBON 0.375 X 0.625 X 0.125
1102565	13	EA	PACKING, VALVE CARBON 0.500 X 0.875 X 0.187
1103167	14	EA	PACKING, VALVE CARBON 0.500 X 0.875 X 0.187
1102573	2	EA	PACKING, VALVE CARBON 0.500 X 1.000 X 0.250
1102581	34	EA	PACKING, VALVE CARBON 0.500 X 1.250 X 0.375
1103183	6	EA	PACKING, VALVE CARBON 0.500 X 1.250 X 0.375
1102599	50	EA	PACKING, VALVE CARBON 0.625 X 1.000 X 0.187
1103209	30	EA	PACKING, VALVE CARBON 0.625 X 1.125 X 0.250
1102615	108	EA	PACKING, VALVE CARBON 0.625 X 1.187 X 0.281
1103217	4	EA	PACKING, VALVE CARBON 0.625 X 1.250 X 0.312
1104165	12	EA	PACKING, VALVE CARBON 0.687 X 1.312 X 0.312
1102631	35	EA	PACKING, VALVE CARBON 0.750 X 1.250 X 0.250
1103225	109	EA	PACKING, VALVE CARBON 0.750 X 1.250 X 0.250
1102649	33	EA	PACKING, VALVE CARBON 0.750 X 1.375 X 0.312
1102656	27	EA	PACKING, VALVE CARBON 0.750 X 1.500 X 0.375
1103241	15	EA	PACKING, VALVE CARBON 0.750 X 1.500 X 0.375
1102664	29	EA	PACKING, VALVE CARBON 0.875 X 1.250 X 0.187
1103258	11	EA	PACKING, VALVE CARBON 0.875 X 1.250 X 0.187
1102672	21	EA	PACKING, VALVE CARBON 0.875 X 1.375 X 0.250
1103266	6	EA	PACKING, VALVE CARBON 0.875 X 1.375 X 0.250
1102334	3	EA	PACKING, VALVE CARBON 0.875 X 1.500 X 0.312
1103274	6	EA	PACKING, VALVE CARBON 0.875 X 1.500 X 0.312
1102326	40	EA	PACKING, VALVE CARBON 1.000 X 1.500 X 0.250
1103282	5	EA	PACKING, VALVE CARBON 1.000 X 1.500 X 0.250
1102342	11	EA	PACKING, VALVE CARBON 1.000 X 1.625 X 0.250
1103290	5	EA	PACKING, VALVE CARBON 1.000 X 1.625 X 0.312
1102359	48	EA	PACKING, VALVE CARBON 1.000 X 1.750 X 0.375
1103308	28	EA	PACKING, VALVE CARBON 1.000 X 1.750 X 0.375
1102367	32	EA	PACKING, VALVE CARBON 1.000 X 2.000 X 0.500
1103316	16	EA	PACKING, VALVE CARBON 1.000 X 2.000 X 0.500
1102375	39	EA	PACKING, VALVE CARBON 1.000 X 2.125 X 0.562
1102383	20	EA	PACKING, VALVE CARBON 1.000 X 2.135 X 0.500
1103324	12	EA	PACKING, VALVE CARBON 1.125 X 1.750 X 0.312
1103613	82	EA	PACKING, VALVE CARBON 1.125 X 1.750 X 0.312
1102391	45	EA	PACKING, VALVE CARBON 1.125 X 1.875 X 0.375
1103340	5	EA	PACKING, VALVE CARBON 1.125 X 1.875 X 0.375
1102409	39	EA	PACKING, VALVE CARBON 1.125 X 2.000 X 0.437
1103357	12	EA	PACKING, VALVE CARBON 1.125 X 2.000 X 0.437
1102417	43	EA	PACKING, VALVE CARBON 1.250 X 1.625 X 0.187
1103365	24	EA	PACKING, VALVE CARBON 1.250 X 1.625 X 0.187
1102425	48	EA	PACKING, VALVE CARBON 1.250 X 1.750 X 0.250
1102441	26	EA	PACKING, VALVE CARBON 1.250 X 2.000 X 0.375
1103399	18	EA	PACKING, VALVE CARBON 1.250 X 2.000 X 0.375
1102318	62	EA	PACKING, VALVE CARBON 1.250 X 2.250 X 0.500
1103407	10	EA	PACKING, VALVE CARBON 1.250 X 2.250 X 0.500
1102193	19	EA	PACKING, VALVE CARBON 1.375 X 2.000 X 0.312

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1103423	20	EA	PACKING, VALVE CARBON 1.375 X 2.000 X 0.312
1102201	52	EA	PACKING, VALVE CARBON 1.375 X 2.125 X 0.375
1103498	25	EA	PACKING, VALVE CARBON 1.375 X 2.125 X 0.375
1102219	58	EA	PACKING, VALVE CARBON 1.500 X 2.000 X 0.250
1103480	11	EA	PACKING, VALVE CARBON 1.500 X 2.000 X 0.250
1102227	27	EA	PACKING, VALVE CARBON 1.500 X 2.250 X 0.375
1103472	37	EA	PACKING, VALVE CARBON 1.500 X 2.250 X 0.375
1102235	38	EA	PACKING, VALVE CARBON 1.500 X 2.500 X 0.500
1102243	44	EA	PACKING, VALVE CARBON 1.625 X 2.125 X 0.250
1103456	16	EA	PACKING, VALVE CARBON 1.625 X 2.125 X 0.250
1102276	12	EA	PACKING, VALVE CARBON 1.750 X 2.250 X 0.250
1102839	16	EA	PACKING, VALVE CARBON 1.750 X 2.250 X 0.250
1102284	34	EA	PACKING, VALVE CARBON 1.750 X 2.500 X 0.375
1102847	9	EA	PACKING, VALVE CARBON 1.750 X 2.500 X 0.375
1102292	16	EA	PACKING, VALVE CARBON 1.750 X 2.750 X 0.500
1102854	16	EA	PACKING, VALVE CARBON 1.750 X 2.750 X 0.500
1102300	58	EA	PACKING, VALVE CARBON 1.875 X 2.625 X 0.375
1102862	45	EA	PACKING, VALVE CARBON 1.875 X 2.625 X 0.375
1102474	15	EA	PACKING, VALVE CARBON 2.000 X 2.750 X 0.375
1102888	9	EA	PACKING, VALVE CARBON 2.000 X 2.750 X 0.375
1102870	7	EA	PACKING, VALVE CARBON 2.000 X 3.000 X 0.500
1102466	27	EA	PACKING, VALVE CARBON 2.000 X 3.500 X 0.750
1102896	10	EA	PACKING, VALVE CARBON 2.000 X 3.500 X 0.750
1102490	41	EA	PACKING, VALVE CARBON 2.125 X 3.000 X 0.437
1102904	15	EA	PACKING, VALVE CARBON 2.125 X 3.000 X 0.437
1102482	54	EA	PACKING, VALVE CARBON 2.125 X 3.125 X 0.500
1102912	14	EA	PACKING, VALVE CARBON 2.125 X 3.125 X 0.500
1102920	6	EA	PACKING, VALVE CARBON 2.250 X 3.250 X 0.500
1102524	51	EA	PACKING, VALVE CARBON 2.500 X 3.500 X 0.500
1102938	16	EA	PACKING, VALVE CARBON 2.500 X 3.500 X 0.500
1102516	3	EA	PACKING, VALVE CARBON 3.000 X 4.000 X 0.500
1102953	6	EA	PACKING, VALVE CARBON 3.000 X 4.125 X 0.562
1102532	52	EA	PACKING, VALVE CARBON 3.000 X 4.125 X 0.563
1102961	39	EA	PACKING, VALVE, 3.500 X 4.500 X 0.500, A.W.
1102623	12	EA	PACKING, VALVE, CARBON 0.625 X 1.250 X 0.31
1103233	22	EA	PACKING, VALVE, CARBON 0.750 X 1.375 X 0.31
1103373	1	EA	PACKING, VALVE, CARBON 1.250 X 1.750 X 0.25
1102433	50	EA	PACKING, VALVE, CARBON 1.250 X 1.875 X 0.31
1103381	23	EA	PACKING, VALVE, CARBON 1.250 X 1.875 X 0.31
1102185	33	EA	PACKING, VALVE, CARBON 1.250 X 2.625 X 0.50
1127463	10	EA	PACKING, VALVE, CHESTERTON #10654, IP2
1127471	6	EA	PACKING, VALVE, CHESTERTON #23327, IP2
1102250	4	EA	PACKING, VALVE,1.625 X 2.375 X 0.375 PT#102
1103431	16	EA	PACKING, VALVE,1.625 X 2.375 X 0.375, CHEST
1102458	62	EA	PACKING, VALVE,2.000 X 3.000 X 0.500 CHESTE
1103175	18	EA	PACKING, VLV CARBON 0.500 X 1.000 X 0.250 C
1102268	23	EA	PACKING, VLV CARBON 1.625 X 2.625 X 0.500 C
1103449	12	EA	PACKING, VLV CARBON 1.625 X 2.625 X 0.500,
1102508	27	EA	PACKING, VLV CARBON 2.250 X 3.250 X 0.500 C
1103332	10	EA	PACKING, VLV, 1.000 X 2.125 X 0.562, CHESTE
1860808	2	SET	PACKING, VLV, GRAFOIL,UPPER & LOW, DARLING
1103415	26	EA	PACKING, VLV. CARBON 1.250 X 2.625 X 0.687,
3805520	12	EA	PACKING, V-RING, F/VLV 513R-G 1.25",FISHER
3926128	3	EA	PACKING, V-TYPE, F/BUTTERFLY VALVE MODEL R
1151448	2	SET	PACKING, WEDGE SEALING, 5800I, CHESTERTON 0
1538636	8	SET	PACKING,8"BUTTERFLY,HENRY PRATT MOD.2F11, H
1549864	2	SET	PACKING,F/10 IN 150LB,BUTFLY VLV, FISHER V1
1506963	2	EA	PACKING,FISHER P# G19309X0012
1506930	2	EA	PACKING,FISHER,P# G19309X0012
4022935	3	SET	PACKING,GRAFOIL RING,F/DL201 PMP,DEAN BROS.
1856574	3	EA	PACKING,LOWER SET, DARLING DWG#11502 P/N20-
1869726	33	EA	PACKING,MASONEILAN CP1-1-51-23"11-RINGS TO
2972982	3	SET	PACKING,NON ASBESTOS OIL PUMP VIKING #V-2-5
3109105	1	SET	PACKING,PATTERSON DWG# AD4712 ITEM# 13, IP2

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
3837341	1	SET	PACKING,RING SET,F/20" 300# WE,A&M DWG#D-15
3112547	2	EA	PACKING,RING SET,F/SEWAGE SYSTEM I.P. U
4264578	2	EA	PACKING,RING, TYPE 8500 SZ 8 N04400, FISHER
1892017	2	EA	PACKING,RING,SET, VELAN 3G58,CVCS#205,P/N 8
1868975	1	EA	PACKING,RINGS, ALOYCO #E-43511-22, TAG #'S
3122439	1	SET	PACKING,RINGS,DURAMETAL.TYPE TGF,1/2",WHEEL
4013405	1	EA	PACKING,ROTON LUBRI,PN 37178, 3/8",3" CONT.
1571694	4	EA	PACKING,SENTRY, P/N 02-2-00531A SEC 103-04-
3805801	1	EA	PACKING,SET, 0.88 IN STEM, VALTEX #002112.5
4264560	4	SET	PACKING,SET, TYPE 8500 SIZE 8 FISHER CONTRO
4265039	4	SET	PACKING,SET, TYPE 8510 SIZE 6, FISHER CONTR
1540939	4	SET	PACKING,STUF.BX,CRANE P/N 159246302, IP2
1870690	2	SET	PACKING,UP & LOW. SET-W16888,DARLING#11663-
3927852	1	SET	PACKING,V-RING,F/10 IN,BUTTERFLY VLV.FISHER
3927894	1	SET	PACKING,V-RING,F/12 IN,BUTTERFLY VLV.FISHER
1856046	12	SET	PACKING,WEST. DWG# 8372D38P/N 8 S# 4933A39H
3122264	2	EA	PACKING: WHEELER ECONOMY PUMP TY M, SIZE 5X
3080363	12	EA	PACKING:STEM,PT-#300029A27A
1868934	4	EA	PACKING:UPPER&LOWER SET#W16819P/N-11503-20,
1875632	1	SPL	PACKING-1/4"-SQUARE-5-LB-SPL. STY.N-287 I,
1875657	2	SPL	PACKING-3/8"-5-LB-SPL.STY.N-287I, CRANE HOU
1875665	4	SPL	PACKING-7/16"-SQ.STY.N-287I.JCRANE-HOUDAILL
3117397	6	SET	PACKING-ISOWEDGE-A W CHESTETON*P/N-2500-1-1
1869957	5	SET	PACKING-RING-(4-TO-A-SET)F/2"-P/N465857-ROC
6807002	150	EA	PAD STEP-OFF, POLYCARBONATE, WHITE W/BLK L
6807010	150	EA	PAD STEP-OFF, POLYCARBONATE, YELW W/BLK LT
1546340	6	BOX	PAD, OFFICE WIPE, TEXWIPE #TX810, COMP. APP
1509744	12	BOX	PAD, TAPE HEAD CLEANING, TEXWIPE #TX801, CO
1546332	3	BOX	PAD,CLEANTEX GOLDWIPE 3, 9819,SAO 410 APPRO
1891019	4	EA	PADDLE F/SNUBBERS I.P. 2
1891035	1	EA	PADDLE, F/SNUBBER, 7"X9-7/16"X1-1/4", BERGE
1891027	1	EA	PADDLE, F/SNUBBERS I.P. 2
1891001	9	EA	PADDLE, SNUBBERS, BERGEN PATTERSON, I.P.2
1101013	2	EA	PAK, ACTION, G.A.#03600673-005, RAD MON. R-
1145184	15	EA	PANEL, 10.75"X10.88"X14 GA.STL, (A-1212CH)
1135409	9	EA	PANEL, 10.75"X8.88"X14 GA.STL.,(A-1210CHNF)
1135417	13	EA	PANEL, 12.75"X10.88"X14 GA.STL,(A-14128CH),
1135383	21	EA	PANEL, 4.88"X4.88"X14 GA.STL.,(A-606CHNF),
1145192	15	EA	PANEL, 6.75"X6.88"X14 GA.STL, (A-808CH) HOF
1579788	2	EA	PANEL, CIRCUIT BRKR, DURALINE #151, SAFETY
1535103	1	EA	PANEL, CONTROL & VALIDATION CAT#991UA01,REF
1148782	1	EA	PANEL, ENCLOSURE,F/8X8X4 TERMINAL BOX, HOFF
1530526	1	EA	PANEL, FRON, DUAL PROBE MON., BENT. NEV. #2
1530658	2	EA	PANEL, FRONT ASSY., BENT.NEV. #72785-03, M.
1108786	23	EA	PANEL, G.L. SUB. ASSY. 2 TRAIN, LIMITORQUE
9032129	1	EA	PANEL, PNEUM. CONTROLL, INCIDENT MODE, #HCP
9032137	1	EA	PANEL, PNEUM. CONTROLL, NORMAL MODE, #HCP-3
1120278	1	EA	PANEL, SIGNAL COND. ASSY#1, C.E. #D-83988-4
1120286	1	EA	PANEL, SIGNAL COND. ASSY#2, C.E. #D-83988-4
1523471	1	EA	PANEL, WHSE P/N 8205D91G01 F/I.P.
1530575	1	EA	PANEL,CASE EXPAN. MONITOR FRONT,I.P. UN
1530633	1	EA	PANEL,ECCENTRICITY MONITOR-FRONT I.P. UNIT
1550318	2	EA	PANEL,FRONT AX. POSIT.MON., BENT.NEV.#72358
1530617	1	EA	PANEL,FRONT AXIAL POSIT. MON., BENT.NEV. #7
1530591	1	EA	PANEL,FRONT VLV POSITION MONITOR,I.P. UNIT
1530559	1	EA	PANEL,MONITOR FRONT,I.P. UNIT 2 MAIN TURB G
1530690	1	EA	PANEL,MONITOR-FRONT,I.P. UNIT 2 MAIN TURBIN
1530732	1	EA	PANEL-FRONT TACH-P/N-72708-03,STY.72750-(I.
6807812	239	EA	PANTS, LARGE YELLOW RAIN 6 MIL POLY. W/DRAW
6807820	248	EA	PANTS, XX LARGE YELLOW RAIN 6 MIL POLY. W/D
6891915	5	ROLL	PAPER BLOTTING WHITE, 25% RAG CONTENT, 0.50
6401368	25	ROLL	PAPER CHART 82' ROLL 0-100 LINEAR FT CT1120
1575125	15	EA	PAPER FILTER GENERAL ATOMICS P/N 50009074-0
6422851	40	EA	PAPER STRIP L/N #005910

Stock number	Stock Ledger	Unit of Issue	Description
6423305	25	EA	PAPER VERSA-TEC/XEROX #4036-R ELECTROGRAPHI
6589485	50	EA	PAPER, CHART, F/R-54, R-51 RAD MONITOR,
6589584	24	BOX	PAPER, CHART, T-140, ESTERLINE ANGUS #59011
1543230	2	CTN	PAPER, DRY SILVER, 3M TYPE 777, PROTEUS HAR
6424204	1	BOX	PAPER, PRINTER, SEIKO #CH811U, SAS COPIER,
6422869	34	EA	PAPER, STRIP THERMAL DATEL-INTERSIL WHSE #3
6423883	3	ROLL	PAPER, THERMAL FAX, 8.5" WIDE X 98.4' ROLL,
6424055	10	BOX	PAPER, XEROX NEVER TEAR, 3 HOLE DRILLED, XE
2262905	2	EA	PARTITION WHSE DWG 623C445
1878222	90	EA	PARTITION, TW, SAK 6N/SAK 10, WEIDMULLER 69
1856822	6	EA	PAWLS-(I.P.)
1863257	12	EA	PAWLS, WHSE. #1589691, DB-50 BREAKERS, I.
1108430	3	EA	PCB, ANTI-JAM VICTOREEN# 960A
7993983	1	EA	PEN ASSEMB WHSE,S#542D716G01
5091020	14	EA	PEN RECORDER DIA-NIELSEN P/N 51-297-3S-0430
5091012	13	EA	PEN RECORDER DIA-NIELSEN P/N 51-298-2S-1015
1549369	11	PKG	PEN, DISPOS., FIBER TIP, BLUE, G.C. #82-12-
1552686	10	PKG	PEN, RECORDER, BLUE FTDCCHESS ELL LA202387
1578947	68	BOX	PEN, RECORDER, BLUE, FOXBORO MOD. 8846, 825
1578921	77	BOX	PEN, RECORDER, GREEN, FOXBORO MOD. 8833, 82
1578939	112	BOX	PEN, RECORDER, RED, FOXBORO MOD. 8835, 8250
4373411	1	PKG	PEN,INSTRUMENT,RECORDER,GREEN,FOR YOKOGAWA/
1150242	3	CASE	PENETRANT, SPOTCHECK LIQUID, MAGNAFLUX SKL-
1894716	42	CAN	PENETRANT, SPOTCHECK, MAGNAFLUX SKL-SP, IP2
1717180	1	LOT	PERFORATED,PLATE, BABCOCK & WILCOX #9 & #5
1804988	10	LB	PETROLATUM,FISHER CODE P66
1543461	2	EA	PHOTOCELL, WANGCO #100176, PROTEUS COMPUTER
5982814	4	EA	PHOTOTUBE TY93O PART NO 1 SYLVANIA
1534619	1	EA	PICKUP,ACTIVE PULSE,LOVEJOY CONTROLS CORP.#
6808786	105	EA	PILLOW, OIL ABSORB., 14" X 25", OIL CLEAN U
1052158	2	EA	PILLOW-BLOCK,STD DUTY,BALL BEARING,F/EXHAUS
3916806	8	SET	PIN & KEY SET F/ 8" TYPE 9170 FISHER CONTRO
1882596	1	EA	PIN . F/UNIT 2 SAFETY INJECTION SYSTEM
1963032	1	EA	PIN 3 WHSE TUR 13A1130
1877125	8	EA	PIN BEARING F/3" 150# AIR VLV MULTIPLEX MFG
1877117	18	EA	PIN BEARINGF/3" 150# VLV MULTIPLEX MFG
1882638	1	EA	PIN CONTROL F/UNIT 2 SAFETY INJECTION SYSTE
1525815	5	EA	PIN COTTER, CHICAGO PUMP, DWG# INST BOOK 11
1830504	3	EA	PIN -CRANE P/N-149-462-002 (I.P.)
3099611	1	EA	PIN CROSSHEAD WORTH 5-310-60
1853159	1	EA	PIN CROSSHEAD, WORTH. P/N 211103-1 ITEM
1869429	1	EA	PIN FORKED LEVER, F/ AUX BLR FEED PUMP TU
3924263	2	EA	PIN GROOVE TYPE B 7/16" X 2 1/2C LG CONTRL
3926326	2	EA	PIN INNER VALVE BLACK SIVALLIS & BRYSON # 1
4283362	5	EA	PIN INNER VLV PT#03-23-0079-15
1531367	1	EA	PIN LINK, F/ MAIN TURBINE, I.P. 2
1531474	1	EA	PIN OPERATING LEVER CONTACT F/ MAIN TURB
7127657	1	EA	PIN ORFICE ROW 3 WHSE.
3909611	1	EA	PIN PIVOT CRANE 159-207-001
3924578	10	EA	PIN ROLL COMMERCIAL PART F/ 8" VALVE FISHER
3924859	4	EA	PIN ROLL CRES COMML TYPE 420 COPES VULCAN 0
3923349	5	EA	PIN ROLL F/ 10" VLAVE CRANE TELEDYNE T4G-SE
3920923	3	EA	PIN ROLL F/ WEIGHT LEVER F/ 18" 300# VALVE
1576594	2	EA	PIN SET F/3K,10K,20K,30K,50K SNUBBER BERGE
1531466	1	EA	PIN SOLENOID LINE CONN, F/ MAIN TURBINE
1819283	2	EA	PIN SPIRAL, GRINELL ITEM #42, VLVS 791,793,
1531441	1	EA	PIN SPRING, F/ MAINT TURBINE I.P. 2
1968924	3	EA	PIN STOP WHSE#460B624038 IT#4
3924230	3	EA	PIN TAPER #7X2 1/2 LG 12" BUTTERFLY CONT AS
3916814	27	EA	PIN TAPER F/ 8" TYPE 9170 FISHER G 11938-35
1531490	1	EA	PIN TRIP LATCH RET VACUUM, F/ MAIN TURBINE
1531284	1	EA	PIN TRIP SOLENOID, F/ MAIN TURBINE, I.P
7127814	8	EA	PIN WHSE ITEM # 49B
1886373	3	EA	PIN WORTHINGTON #971342-24-163

Stock number	Stock Ledger	Unit of Issue	Description
1881937	1	EA	PIN, P/N22953551 IT#3 F/SAFETY INJECT.SY
1860295	1	EA	PIN, 12 C54 CHECK MOD#12000CS8400000 WHSE
3837853	2	EA	PIN, 20" CHECK VALVE, ATWOOD & MORRILL 1462
1820828	1	EA	PIN, ANCHOR/DARLING #P-54
1860279	1	EA	PIN, ANTI-ROTATION, 12 C54 MOD#12000CS8400
1144633	5	EA	PIN, ASTM A108 WESTINGHOUSE #460B551015, I
3837648	8	EA	PIN, ATWOOD & MORRILL 14622-059-0040-000,
1849942	4	EA	PIN, AURORA #592-0213-104 IT.#68, DIESEL FI
1849926	6	EA	PIN, AURORA #592-0362-360, DIESEL FIRE PUMP
1849629	2	EA	PIN, AURORA DWG# TYPE 8-481-17
1851799	26	EA	PIN, B/W-ARM, HAYWARD #8420900150DX, SW STR
1800556	6	EA	PIN, BEARING, RADIAL, WHSE. #620B431H01, RC
1970581	16	EA	PIN, BUSHING RETAIN, F/CONT.VLV ON TURB. WH
1301613	2	EA	PIN, CLEVIS, MASONEILAN #435006-340-215, FC
1515006	8	EA	PIN, COMPRESSOR ITT ENG. VLV. #2483, 3/4 IN
1535889	1	EA	PIN, COTTER TURB. CTL. SERVO WHSE. PT#46
1835412	2	EA	PIN, COTTER EATON YALE & TOWNE # 17W15
1835461	1	EA	PIN, COTTER EATON YALE & TOWNE CAT. # 01027
1835479	2	EA	PIN, COTTER EATON YALE, TOWNE CAT.# 0154214
1132976	1	PKG	PIN, COTTER, EXTEN.PRONG SQ.CUT C.S. 3/16 I
1132901	1	PKG	PIN, COTTER, EXTEN.PRONG SQ.CUT C.S., 1/8 I
311282	32	EA	PIN, COTTER, HAYWARD STRAINER #0680803100,
1553528	9	EA	PIN, COTTER, SPINDLE NUT, CROSBY #8142, 1/8
1116292	9	EA	PIN, COTTER, SPINDLE NUT, CROSBY #D00068, M
1840370	2	EA	PIN, COUPLING, ALOYCO DWG.E-46724 IT.#15, T
1549161	8	EA	PIN, COVER STUD, HAYWARD STRAINER #8058100
1876911	2	EA	PIN, COVER, ALOYCO #D-43476-6, TAG # 290, 2
1825157	2	EA	PIN, COVER, ALOYCO DWG.#E-43495 IT.#12, TAG
1807791	14	EA	PIN, CROSSHEAD, UNION P/N 119B0865900C21701
1818012	4	EA	PIN, DISC COLLAR CROSBY P/N-0-75740
1869791	3	EA	PIN, DISC COLLAR, CROSBY H-51884-253, RV-52
1817899	5	EA	PIN, DISC COLLAR, CROSBY P/N- 075955 (I.P.
1822725	4	EA	PIN, DISC INSERT, CROSBY #075807, RV-855, P
1821586	3	EA	PIN, DISC INSERT, STELLITE 25, CROSBY VLV #
1820109	2	EA	PIN, DISC NUT ASTM A276 TP410 COND H CK VLV
1876929	1	EA	PIN, DISC NUT, ALOYCO #D-43476-7, TAG # 290
1822089	1	EA	PIN, DISC NUT, ALOYCO DWG#D-44646,IT.#8, TA
1143312	1	EA	PIN, DISC NUT, ANCHOR DARLING #265, DWG.# W
1892777	2	EA	PIN, DISC NUT, CRANE #A1981, AFW CT-25, "DO
1824325	2	EA	PIN, DISC NUT, CRANE DWG.#K6636 IT.#6, BFD-
1822782	8	EA	PIN, DISC NUT, DARLING P/N-79, VLVS 895A-D,
1114248	19	EA	PIN, DOWEL, BUTTERFLY VLV. CLOW D-0596B IT.
1463322	3	EA	PIN, DOWEL, SPENCE #5-03245-0, H.S.B. ATOM.
1865302	2	EA	PIN, DOWEL, UNION PUMP #912137510A2, I.P.
1547637	2	SET	PIN, DOWEL, VELAN 4C37 4" CHECK, IT.#10, BF
1971241	6	EA	PIN, DOWELWHSE. P/N-10H610002 IT. # 8 I.P.
1860691	2	EA	PIN, DRIV-LOCK-.19X38, I.R. #29A13E105669,
2234680	3	SET	PIN, DRIV-LOK F/CONDENSOR AIR REMOVAL I.P.
2234813	2	SET	PIN, DRIV-LOK F/CONDENSOR AIR REMOVAL I.P.
1112457	2	EA	PIN, EMERG. VALVE, DRESSER #33012-001, ABFP
1151018	2	EA	PIN, EYEBOLT, F/3/4" GLOBE VLV, EDWARDS #45
3114535	1	EA	PIN, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114550	3	EA	PIN, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114592	1	EA	PIN, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114667	1	EA	PIN, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114709	1	EA	PIN, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114675	1	EA	PIN, F/ MAIN BOILER FEED PUMP TURBINE, I.P
3911583	2	EA	PIN, F/8 IN CONT VLV FISHER CONTROL IV33403
1884360	1	EA	PIN, F/CITY WATER BACK UP TO AUX FEED WATE
1118926	4	EA	PIN, F/VALVE 1.0", 600#, S.W. LADISH C1020-
1826676	5	EA	PIN, FISHER PT#G1232232992
3847118	3	EA	PIN, FORK PIVOT, SMB-1, LIMITORQUE 60-555-0
3926961	5	EA	PIN, GLOBE VALVE, 3", MASONEILAN #971342-00
1820968	12	EA	PIN, GRINNELL ITEM # 20 ($2.00)

Stock number	Stock Ledger	Unit of Issue	Description
1522739	4	EA	PIN, GROOVE FISHER P/N-1K249735072, IP2
1526961	3	EA	PIN, GROOVE, 1", MASONEILAN #971342-015-250
1540871	2	EA	PIN, GROOVE, CRANE #A9614 DWG.#K-6637 IT#22
1109511	2	EA	PIN, GROOVE, CRANE A7702,
1503895	5	EA	PIN, GROOVE, CRANE DWG.K-6638-B IT#18, 6EX-
1816537	2	EA	PIN, GROOVE, CRANE P/N A7702
1839745	1	EA	PIN, GROOVE, FISHER CONTROLS #1V3260X0022,
1540707	2	EA	PIN, GROVE, CRANE DWG.K-6187 IT.#18, 6EX-5
3825478	19	EA	PIN, GROVE, TYPE B, FISHER CONTROL #G123223
1110626	1	EA	PIN, GUIDE, WORTH. #69015-001, 22ABFP TURB.
1842756	1	EA	PIN, HANGER VELAN P/N-8237-5- 72 DWG. # 787
1830900	2	EA	PIN, HANGER, 4"CHECK,VELAN #8454-002A072,
1892785	2	EA	PIN, HINGE, 6", 150#, CRANE D3614, VLV 2393
1820125	2	EA	PIN, HINGE, 6IN 900LB S.C.VLV, CRANE D1405
1109198	2	EA	PIN, HINGE, ALLOYCO DWG.B-4258 IT.#7, CT-29
1143262	1	EA	PIN, HINGE, ANCHOR DARLING #041, DWG. W8020
1824333	2	EA	PIN, HINGE, CRANE DWG.#K-6636 IT.#7, BFD-34
1144039	1	EA	PIN, HINGE, CRANE DWG.#K-6852, VLV 2392, AF
1109388	6	EA	PIN, HINGE, VELAN #7667-000-063, 10" CHECK,
1553437	1	EA	PIN, LEVER, CROSBY VALVE P/N 23863, IP2
1543867	1	EA	PIN, LINK, ITEM 33, WHSE. 460B630028
1535871	4	EA	PIN, LINKAGE TURB. CTL. SERVO WHSE.PT#46
1860329	2	EA	PIN, LOCK WHST. PT#4128A39H01 RHR SY
1861129	2	EA	PIN, LOCK, COPES VULCAN, #1-133688,
1856277	1	EA	PIN, LOCK, WESTINGHOUSE, #4128A40H01, I.P.2
1813377	6	EA	PIN, LOCKING, CROSSHEAD BEARING, UNION P/N
1522283	2	PAIR	PIN, PAIR PIVOT CRANE P/N-158-955-001 DWG.
1860303	1	EA	PIN, PIVOT 12 C54 12" SWING CHECK WHSE
1117654	2	EA	PIN, PLUG,MASONEILAN #971342-021-250, SJAE
1863208	14	EA	PIN, ROLL POSISEAL INT. #5015-009,
3917960	10	EA	PIN, ROLL, A. & M. IT.#312, 3EX-2/4/6,5EX-3
1149681	3	EA	PIN, ROLL, ALIGNMENT RING, UNION PUMP 9600W
1540293	3	EA	PIN, ROLL, ATWOOD MORR. DWG.#20535H IT.15,
1121474	1	EA	PIN, ROLL, WKM DIV COOPER CAMERON P/N 20000
1134816	4	EA	PIN, ROLL, WORTHINGTON, F/FMPMP 11 & 12,
3918174	3	EA	PIN, ROLL,WEIGHT LEVER,A. & M. IT#15,3EX-2/
2205631	12	EA	PIN, RUN SHEER, ENVIREX #H604825-167-101, T
1302066	2	EA	PIN, SAFETY, MASONEILAN #435003-270-163,FCV
911180	2	SET	PIN, SET WESTINHOUSE ITEM 3
1547025	3	EA	PIN, SPINDLE NUT COTTER, H-51250-1 IT.17, C
1851047	2	EA	PIN, SPIRAL, 2 IN NUC.DPHM.VLV., ITT ENG. V
1820984	7	EA	PIN, SPIRAL, 3"NUC. DPHM.VLV., ITT ENG. VLV
1847029	10	EA	PIN, SPIRAL/COMP. 3/4"DIAPH.VLV., ITT ENG.V
1826643	5	EA	PIN, SPRING FISHER PT#G1259232992
1886118	4	EA	PIN, SPRING F/CONDENSATE SYSTEM I.P. 2
2234201	3	EA	PIN, SPRING F/CONDENSATE SYSTEM I.P. 2
2234599	5	EA	PIN, SPRING F/CONDENSATE SYSTEM I.P. 2
2234722	3	EA	PIN, SPRING F/CONDENSOR AIR REMOVAL I.P.
2234854	1	EA	PIN, SPRING F/CONDENSOR AIR REMOVAL I.P.
3825379	8	EA	PIN, SPRING, ALLOY STEEL, FISHER CONTROLS #
3837671	2	EA	PIN, SPRING, ATWO. & MORR. #21145-255-000-0
1873611	5	EA	PIN, SPRING, UNION PUMP #912040400A2, I.
1881234	2	EA	PIN, STEM/DISC F/SERVICE WATERSYSTEM -P/N11
1863067	18	EA	PIN, STEM-DISC, POSISEAL INT. #132028, I.P.
1828862	60	EA	PIN, TAPER FISHER PT#G1329135362
1819580	12	EA	PIN, TAPER FISHER PT# G14855-35502
1829423	3	EA	PIN, TAPER, C.B.I. #195-1, PERS. AIR LOCKS,
1850841	3	EA	PIN, TAPER, FISHER #G61706K0012, 18"/20" TY
1834753	30	EA	PIN, TAPER, FISHER CONTROLS G1193835362,
1144468	4	EA	PIN, TAPER,CARBON STEEL, WESTINGHOUSE #626C
1109370	3	EA	PIN, VELAN #8653-075-XXX, 10" CHECK, CCP, 7
1892710	8	EA	PIN, W/COTTER PINS, BERG.PATT., S/G SNUBBER
1821487	1	EA	PIN, WEDGE DARLING P/N ITEM # 82-14, VALVE
1114065	2	EA	PIN, WEDGE, 10" GATE VLV., ANCHOR/DARLING P

Stock number	Stock Ledger	Unit of Issue	Description
1849009	2	EA	PIN, WEDGE, ANCHOR DARLING DWG #11663 ITEM#
1820240	1	EA	PIN, WEDGE, DARLING DWG.# 11985 ITEM #82-14
1819820	1	EA	PIN, WEDGE, DARLING DWG.#94-12084 IT.#82-14
1821446	2	EA	PIN, WEDGE, DARLING P/N-82-14 , I.P.2
1822998	1	EA	PIN, WEDGE, DARLING P/N-82-14 , I.P.2
1821339	2	EA	PIN, WEDGE, DARLING P/N-82-14, I.P.2
1822147	1	EA	PIN, WEDGE, DARLING P/N-82-14, I.P.2
1821529	4	EA	PIN, WEDGE,DARLING P/N-32-14, I.P.2
1821933	1	EA	PIN, WEDGE,DARLING P/N-82-14, VALVE TAG #74
1856269	1	EA	PIN, WESTINGHOUSE, #4127A70H01, I.P.2
1550920	3	EA	PIN, WHEEL STEM COUPLING, CRANE DWG. #D-467
1840362	2	EA	PIN, WHEEL STEM CPL.,ALOYCO DWG.E-46724IT.#
1970821	2	EA	PIN, WHSE ITEM # 45
1970854	1	EA	PIN, WHSE ITEM # 50
1868546	2	EA	PIN, WORTHINGTON P/N 971342-010-163 F/ I.P.
2877785	2	EA	PIN, WRIST, MILTON ROY #401-0028-031, CHEM.
1839307	1	EA	PIN, YARWAY #302797, CHARGING PUMP RECIRC V
1550912	5	EA	PIN, YOKE NUT COUPLING, CRANE DWG. #D-46730
2265239	4	EA	PIN,ADJUST.RING,CONSOL.SAF.VLV.DWG#1900M IT
1858083	6	EA	PIN,COTTER,CROSBY VLV AND GAGEI.P.
1858067	6	EA	PIN,COTTER,CROSBY,VLV AND GAGEI.P.
1869411	3	EA	PIN,COTTER,LEVER, F/ AUX BLR FEED PUMP TU
1100841	1	EA	PIN,DISC INS.&RING,CROSBY#D00099,STY. JRAK-
1818871	4	EA	PIN,DISC NUT A276 TP410 CON.H 3C37 3" 900#
1825132	5	EA	PIN,DISC NUT,ALOYCO DWG#E-43495IT#7,TAG#867
1895143	2	EA	PIN,DISC NUT,F/3"SWING CK VLV,ALOYCO #BS814
1891787	11	EA	PIN,DISC RING, DWG. DS-C-69969 IT.7, CROSBY
1856293	3	EA	PIN,DISC,WEST DWG# 8372D38 P/N34 S# 955B905
1825694	6	EA	PIN,DOWEL,VELAN, VLVS849A&B, 852A&B, P/N785
1866722	2	EA	PIN,DOWEL,VELAN,P/N P00C-OLOC118, TAG 838A-
4264685	4	EA	PIN,GROOVE TYPE A,F/TYPE 850 SZ 8 FISHER CO
3805512	1	EA	PIN,GROVE TYPE R, F/VLV 513R-G 1.25",FISHER
1839828	7	EA	PIN,GROVE, FISHER #1F119728992, DECLASSIFIE
4264552	17	EA	PIN,GROVE,TYPE C,UNIT 2 I.P.
1825710	3	EA	PIN,HANGER,VELAN 4C57,VLVS849A&B,852A&B,P/N
1866706	2	EA	PIN,HANGER,VELAN, VLVS 838 A TO D, P/N8454-
1818889	2	EA	PIN,HINGE,CRANE #D686,F/3"900#CHECK,BFD-35/
1839950	4	EA	PIN,HOLDER,FISHER #1U909735032,DECLASSIFIED
1110691	1	EA	PIN,OVERSPEED WEIGHT, WORTH. #W9222-001, 22
1848035	3	EA	PIN,PISTON W/SLEEVE, ALCO, E.D.G., P/N-2420
1856251	2	EA	PIN,STEM,WEST. DWG# 8372D38 P/N 33 S# 955
2130086	1	EA	PIN,STOP ADJUST. SPINDLE TRAV.WEST. P/N 13
2129732	1	EA	PIN,STOP WEST. P/N 17 I.P.
2129195	1	EA	PIN,STOP,WEST P/N 15 I.P.
2130151	1	EA	PIN,STOP,WEST P/N 22 I.P.
2129807	1	EA	PIN,STOP,WEST P/N 26 I.P.
2129278	1	EA	PIN,STOP,WEST. P/N 24 I.P.
3121092	4	EA	PIN,TAPER,9 X 5.0, WHSE.#626C171122, TURB.
1839943	4	EA	PIN,TRAVEL,FISHER #1U909646332, DECLASSIFIE
1861624	2	EA	PIN,WEDGE,DARLING VLV,DWG-11664, ITEM #82-1
1881895	1	EA	PIN,WEDGE,F/FIRE PROTECT SYSTEM I.P. UNIT 2
1856186	4	EA	PIN,WEST. DWG# 8372D38 P/N 22 S# A128A88H01
2128825	2	EA	PIN,WEST. P/N 60 I.P.
2128841	1	EA	PIN,WEST. P/N 65 I.P.
2128866	1	EA	PIN,WEST. P/N 69 I.P.
1861947	6	EA	PIN: DOWEL, DRI-AIR PUMP, RAD. MONITOR MOD.
1852953	24	EA	PIN: SIZE 2, FISHER CONTROL # H1361632992,
1880962	5	EA	PIN-DISC-COLLAR-SST-COMM'L-H-51045-IT#253-C
2130714	2	EA	PIN-DWG#IL-1250-4287,IT#23, I.P.
2913374	1	SET	PINION GEAR WHSE #04H0712G01 F/ I.P. 2
3847431	3	EA	PINION, H.W. CLUTCH,SMB-3, LIMIT. 60-501-00
3847126	3	EA	PINION, HANDWHEEL CLUTCH,SMB-1 LIMIT 60-501
1115393	2	EA	PINION, MOTOR 16 TEETH, LIMITORQUE 60-415-0
1115385	2	EA	PINION, MOTOR 19 TEETH, LIMITORQUE 60-415-0

Stock number	Stock Ledger	Unit of Issue	Description
1115369	3	EA	PINION, MOTOR 26 TEETH, LIMITORQUE 60-415-0
1150838	2	EA	PINION, MOTOR, 15 TEETH SMB-000, LIMITORQUE
1151323	1	EA	PINION, MOTOR, 27 TEETH SMB-00, LIMITORQUE
1115328	2	EA	PINION, MOTOR, 40 TEETH, LIMITORQUE 60-415-
1847540	5	EA	PINION: MOTOR, 21 TEETH, LIMITORQUE 60-415-
1800143	7	EA	PIN-LEVERING-480-V.WHSE-STY-1574809-F/DB-50
1871151	33	EA	PINS MALE, F/ CONTROL ROD DRV (CRDM) COIL
1529932	1	EA	PIN-SAFETY-CITY WATER,8" VLV.P/N#435003-270
1824432	19	FT	PIPE 2 IN SCH. 160, A106 GR B, CS, IP2
1824408	19	FT	PIPE 3/4 IN SCH. 160 (ASTM/ASME) A/SA 106 G
1824390	20	FT	PIPE 6" SCH 80, A106 GR B, CS, IP2
3112844	1	EA	PIPE DISCHARGE, F/ SEWAGE SYS I.P. 1 2
1815802	35	FT	PIPE SEAMLESS 4IN, SCH.40, B/SB 466UNS #C70
3230760	5	LGTH	PIPE STEEL 1 1/2" SARAN LINED EXACT 10' LEN
3230752	5	LGTH	PIPE STEEL 1" SARAN LINED EXACT 10' LENGTH
1540673	1	LGTH	PIPE, 1 1/2" 304 S.S. SCH.40, CONDENSOR PI
1814078	24	FT	PIPE, 1", SCH. 40S, ASTM A312 TP 304, SS,
1814086	38	FT	PIPE, 1", SCH.80, ASTM A312 TP 304SS, SEAM
1809151	20	FT	PIPE, 4 IN SCH 160, 316 STAINLESS STEEL,
1810977	14	FT	PIPE, 4 IN. SCH. 10S- 304 SS. SEAMLESS, PRI
1126127	1	EA	PIPE, 6 IN CAST IRON SOIL PIPE, 5 FT. LENGT
1891829	1	EA	PIPE, ALOYC0 DWG. E-45200 IT.#15, TAG#887A/
1120138	15	FT	PIPE, S/S 12" SEAMLESS/WELDED AMERICAN ALLO
2290435	10	LGTH	PIPE, SARAN LINED F/SUPPORT FAC WATERTREA
2290450	9	LGTH	PIPE, SARAN LINED F/SUPPORT FACILITIES WATE
2290443	6	LGTH	PIPE, SARAN LINED F/SUPPORT FACILITY WATER
1809037	21	FT	PIPE, SEAMLESS
1809102	10	FT	PIPE, SEAMLESS
1809128	20	FT	PIPE, SEAMLESS
1814052	13	FT	PIPE, SEAMLESS
1815760	2	FT	PIPE, SEAMLESS
1815786	27	FT	PIPE, SEAMLESS
1819762	62	FT	PIPE, SEAMLESS
1819879	74	FT	PIPE, SEAMLESS
1819895	40	FT	PIPE, SEAMLESS
1819903	41	FT	PIPE, SEAMLESS
1819911	65	FT	PIPE, SEAMLESS
1819929	24	FT	PIPE, SEAMLESS
1824382	40	FT	PIPE, SEAMLESS
1824416	22	FT	PIPE, SEAMLESS
1824424	20	FT	PIPE, SEAMLESS
1843408	39	FT	PIPE, SEAMLESS
1844372	22	FT	PIPE, SEAMLESS
1838341	65	FT	PIPE, SEAMLESS 1-1/2IN, SCH.160, A/SA 312 T
1810878	80	FT	PIPE, SEAMLESS 1-1/2IN, SCH.40, A/SA 312 TO
1815778	20	FT	PIPE, SEAMLESS 1-1/2IN, SCH.40, B/SB 466UNS
1111277	2	EA	PIPE, SEAMLESS 1IN EX.STG., B/SB 43 UNS# C2
1810886	70	FT	PIPE, SEAMLESS 2IN, SCH.40, A/SA 312 TP 304
1809136	15	FT	PIPE, SEAMLESS 2IN, SCHEDULE 160, A/SA 376
1809060	16	FT	PIPE, SEAMLESS 2IN, SCHEDULE 80, A/SA 312 T
1824374	39	FT	PIPE, SEAMLESS 3", SCH. 80, A/SA 106 GR.B
1859511	12	FT	PIPE, SEAMLESS 3IN, REGULAR, B/SB 43UNS #C2
1810969	40	FT	PIPE, SEAMLESS 3IN, SCHEDULE 10S, A/SA 312
1809078	60	FT	PIPE, SEAMLESS 3IN, SCHEDULE 80, A/SA 312 T
1809086	20	FT	PIPE, SEAMLESS 4IN, SCH. 80, A/SA 312 TP316
1810910	21	FT	PIPE, SEAMLESS 6IN, SCH.40, A/SA 312 TP 304
1810928	19	FT	PIPE, SEAMLESS 8IN, SCH.40, A/SA 312 TP 304
1107275	63	FT	PIPE, SEAMLESS, 1/2IN, SCH.40, A/SA 106 GR.
1113000	23	FT	PIPE, SEAMLESS, 1IN, SCHEDULE 40, A/SA 106
1123397	42	FT	PIPE,C.S.,1-1/2 IN SCH 40 ASTM A106 40 FT L
3122629	1	EA	PIPE,DISCHARGE,32"LONG,BARRET #D16038, SUMP
1827831	2	EA	PISTON ,F/1-1/2 IN CHECK VALVE, CONVAL #7H-
3921251	2	EA	PISTON F/ 18" 300# CHECK VALVE ATWOOD MORRI
1827856	3	EA	PISTON F/2 IN CHECK VALVE, CONVAL #8J-ST6-P

Stock number	Stock Ledger	Unit of Issue	Description
3114188	7	EA	PISTON OIL FAILURE TRIP, F/ MAIN BLR FD
3114428	1	EA	PISTON OPERATING, F/ MAIN BLR FEED PMP TUR
1301845	1	EA	PISTON, B85 ALUM,MASONEILAN #035107-020-779
1898121	2	EA	PISTON, CASHCO #620-80-4-00779-03, WCCPPS,
1148386	1	EA	PISTON, CHK.VLV. F/3 IN GL. CHK. VLV 9L-N60
1872928	2	EA	PISTON, CROSBY #D00004, PCV-464/6/8, PRESSU
1853589	1	EA	PISTON, END PIECE- HEAD END, WORTH., I.P.
1853597	1	EA	PISTON, END PIECE-CRANKEND, WORTH., I.P.
1111897	1	EA	PISTON, F/2 IN CHECK VALVE,CONVAL #8J-440C-
1875442	1	EA	PISTON, F/3 IN CHECK VALVE, CONVAL 10L-316-
1848571	6	EA	PISTON, F/3/8 IN CHECK VALVE, CONVAL #3C-ST
1522705	4	EA	PISTON, FISHER P/N-22A6990X012(I.P.)
1848001	8	EA	PISTON, MEX. HAT 11.5:1 RATIO, FAIRBANKS MO
1535780	1	EA	PISTON, RELAY TURBINE CTL. SERVO WHSE.P/N 4
1144823	4	EA	PISTON, RELAY, WESTINGHOUSE #787D725008 IP2
3917895	1	EA	PISTON, ROD STL, A&M #34268-003-2231-901, E
3917879	2	EA	PISTON, SS, ATWOOD MORRILL IT.##303,5EX-3/4
3797115	12	EA	PISTON, VALVE, FOR 11C2-P16-3/4", CONVAL #5
1144450	1	EA	PISTON,ASTM A 395, WESTINGHOUSE #873C953001
2129658	1	EA	PISTON,CONTROL VLV,WEST. P/N 7I.P.
1861673	4	EA	PISTON,F/3 IN CHECK VALVE, CONVAL 9K-316-PI
1827740	2	EA	PISTON,F/3/4 IN CHECK VALVE, CONVAL #5E-ST6
1535806	4	EA	PISTON,RELAY UPPER CTL. SERVO WHSE. PT#65
1882000	1	EA	PIVOT, F/UNIT 2 SAFETY INJECTION SYSTEM
1882018	1	EA	PIVOT, F/UNIT 2 SAFETY INJECTION SYSTEM
1882026	1	EA	PIVOT, F/UNIT 2 SAFETY INJECTION SYSTEM
1882190	1	EA	PIVOT,F/"CS"GEAR ASSEMBLY F/UNIT 2 SAFETY I
2164192	1	SET	PKG 41 TERRY TUR 30504
2972321	1	SET	PKING 11 CHI PUMP J1409 P/N-A11497
1521392	100	PKG	PLANCHET, AL FLAT, BIODEX 129-017
1463579	1	EA	PLATE ADAPTER B&W #2741B
1897388	1	EA	PLATE CORNER GUSSET 4 HOLE, B-LINE B142 EPZ
3924370	1	EA	PLATE DIAPHRAGM LOWER STEEL F/ 8" VALVE FIS
3924420	1	EA	PLATE DIAPHRAGM UPPER CAST IRONFISHER 10A24
1572346	3	EA	PLATE END GAST MFG.CO. P/N AF112E
1571462	1	EA	PLATE F/MOTOR OPER LOAD LIMIT VALVE TURBINE
1572528	6	EA	PLATE FACE EBERLINE P/N ZP10472-065
1572510	6	EA	PLATE FACE F/MTPA EBERLINE INC. P/N ZP10472
1572502	6	EA	PLATE FACE FOR MTPA 23 METER EBERLINE INC.P
1869361	1	EA	PLATE GUIDE, F/ AUX BOILER FEED PUMP TU
3916541	6	EA	PLATE LOWER END ATKOMATIC 15-636-B & CAT #8
3924735	1	EA	PLATE MOUNTING REGUALATOR FILTER FISHER 2U9
1463587	1	EA	PLATE SP. STARTUP B&W#MS229814
1463561	1	EA	PLATE SP.FU,LO. B&W SS263051-1
3916590	6	EA	PLATE UPPER END ATKOMATIC 15-636-B & CAT #5
7128150	6	EA	PLATE WHSE.P/N-869C166003
1111822	2	EA	PLATE, 4 FT X 4 FT X 3/4 IN TK, ASTM A240 T
1899376	4	KIT	PLATE, ACTUATOR, F/3250 AIR MOTOR, ITT ENGI
1110139	1	EA	PLATE, ADAPTER, CHESTERTON #654722, 21/22 S
1868629	2	EA	PLATE, ALOYCO DWG. E-45229 & A-44228 IT.#5,
1860782	5	EA	PLATE, ASSEMBLY, FOXBORO #B0130VL, FCV-405
1830181	2	EA	PLATE, ASSY CHI. BRIDGE P/N- 120-D (I.P.
1829431	4	EA	PLATE, ASSY INDICATOR PL-8 CHI. BRIDGE P
1828946	5	EA	PLATE, ASSY, CHI. BRIDGE #100-B, PERS. AIR
1829449	3	EA	PLATE, ASSY. INDICATOR PL-8 CHI. BRIDGE
1830173	4	EA	PLATE, ASSY. PL-8 MATERIAL CHI BRIDGE PT#
1834456	6	EA	PLATE, BALL BEARING BACK, AMER.STD. #73-P-5
1814045	4	EA	PLATE, BONNET SEAL, DARLING P/N-11542-11-5,
1800432	2	EA	PLATE, BRG, WHSE #620B693H01, CONT. ROD DRI
5165345	8	EA	PLATE, CAM LATCH, WHSE. #403D997H05, 6.9KV
1143122	2	EA	PLATE, CARBON STEEL, 4 FT X 8 FT X 3/16 IN
1823194	4	EA	PLATE, CARBON STEEL,1 FT X 4 FT X 1/4 IN TH
1113356	3	EA	PLATE, CARBON STEEL.,4'X4'X1/2" ASTM A-36,
1833680	1	EA	PLATE, COMPRESSION JAMESBURY ITEM # 10, IP2

Stock number	Stock Ledger	Unit of Issue	Description
1898345	7	EA	PLATE, CORNER 4 HOLE HDG, B-LINE B143 HDG
1897396	2	EA	PLATE, CORNER 4 HOLE, B-LINE B143 EPZ
1897776	21	EA	PLATE, CORNER GUSSET 4 HOLE SS, B-LINE B142
3846375	12	EA	PLATE, DIAL MDPI OPER., LIMITORQUE 60-430-0
1866995	2	EA	PLATE, DIAPH., MASONEILAN #008224-047-105,
1144203	1	EA	PLATE, DIAPHRAGM COVER, QUINCY #1818B, IP2
1878206	82	EA	PLATE, END, (SAK 4,6N & 10 TERM.BLOCK), WEI
1135326	98	EA	PLATE, END,TERMINAL BLOCK,AP/SAK 4-10, WEID
1851013	3	EA	PLATE, FINGER, 2 IN. NUC.DPHM.VLV., ITT ENG
1893098	4	EA	PLATE, FINGER, STEEL, GRINNELL #002502, 1X4
1892215	1	EA	PLATE, GLAND, ALOYCO #E-46724-5, TAG # 735A
1858794	2	EA	PLATE, GLAND, ALOYCO DWG.E-43539 IT.#6, MOV
1116813	10	EA	PLATE, GUSSET 3 HOLE CORNER, B-LINE B135 EP
1116755	19	EA	PLATE, GUSSET 4 HOLE TEE, B-LINE B136 EPZ
1146224	9	BOX	PLATE, GUSSET, 5 HOLE TEE, B-LINE B532 EPZ
1145804	94	EA	PLATE, GUSSET, 5 HOLE TEE, B-LINE B532 HDG
3825601	2	EA	PLATE, INDICATOR, MAT'L ASTM B36, COPES VUL
1823574	8	EA	PLATE, LOCK W/PIN, CRANE #138237003, BFD-6,
1818491	2	EA	PLATE, MILLER 1/2" PORT # 104 ASME ($100.00
1146257	1	BOX	PLATE, MINI 2 HOLE SPLICE,1-7/8"X13/16", B-
1146265	2	BOX	PLATE, MINI 3 HOLE CORNER,1-7/8"X1-7/8", B-
1146273	1	BOX	PLATE, MINI 3 HOLE SPLICE,2-15/16X13/16", B
1146281	2	BOX	PLATE, MINI 4 HOLE CORNER,1-7/8"X2-15/16",
1146299	1	BOX	PLATE, MINI 4 HOLE SPLICE,4"X13/16", B-LINE
1100684	1	EA	PLATE, O-RING RETN CARBONUNDUM#C5020-5093 S
1838515	2	EA	PLATE, PRESSURE, A.W.CASH #655-25-2-04545-0
1111236	4	SHT	PLATE, S.S., 1/2 IN X 2 FT X 4 FT, ASTM A24
1111244	2	SHT	PLATE, S.S., 2 FT X 4 FT X 1/4 IN THICK, AS
1135284	1	BOX	PLATE, SPLICE,TWO HOLE,4-5/8"X1-5/8", B-LIN
1835289	1	EA	PLATE, STAINLESS STEEL, 20 IN X 10 IN X 1 I
1823244	1	EA	PLATE, STEEL, 1' X 4' X 1" ASTM A-36 C.S.,
1823228	1	EA	PLATE, STEEL, 1' X 4' X 1/2", MATERIAL A-36
1146083	1	BOX	PLATE, SWIVEL 3 HOLE ST.STL., B-LINE B139 S
1145770	6	EA	PLATE, SWIVEL,THREE HOLE, 1-5/8"X6-1/2"X1
1897750	56	EA	PLATE, TEE 4 HOLE SS, B-LINE B133 SS4/6
1804582	2	EA	PLATE, VALVE, NRC. P/N-500856
1546399	8	EA	PLATE, WALL, MMJ, BLACK BOX #WP510, COMP. A
1122910	1	EA	PLATE,CARBON STEEL, 2'X2'X3/8" MAT'L ASTM A
3122579	1	EA	PLATE,CASING WEAR,BARRET #D6702-P6702, SUMP
3107992	2	EA	PLATE,CASING WEARING,HAZLETON DWG# D5916-P5
2130219	1	EA	PLATE,COVER,WEST. P/N 29 I.P.
1865757	1	EA	PLATE,DIAPHRAGM,COP.VULC.,PCV-1214-17 & A'S
1859180	2	EA	PLATE,GLAND,CRANE DWG. D-46730 IT.#7,VLV.73
1550052	2	EA	PLATE,HEAD, DRIVE END INBOARD END, DRESSER/
1113638	2	EA	PLATE,LOWER VLV F2500 5 1/4IN FIRE HYDRANT,
1888254	2	EA	PLATE,SPRING, DARLING 4G57Y, IT#86, VLVS 85
2129815	1	EA	PLATE,STOP,WEST. P/N 27 I.P.
1856400	5	EA	PLATE,STRIKER,THERMO-MECH S# 100364-13 I.P
1874098	1	EA	PLATE-DETENT-F/REPUBLIC VLVS-#8111C-1-1/2,A
1860865	4	EA	PLATE-GLAND-28"-MAIN STEAM CHECK-VALVE.TAG-
1963248	1	SET	PLATES 2 WHSE TUR 13A1130
1963230	1	SET	PLATES 9 WHSE TUR 13A1130
7128119	10	EA	PLATES, REAR STAND WHSE. P/N-870C38-00
7128135	6	EA	PLATES,REAR LAST WHSE P/N-869C167-0
7128101	10	EA	PLATES:STAND FRONT WHSE. P/N-870C388-0
1502251	3	EA	PLATTER, FIXED DISC, VICTOREEN INC. #S83233
1502244	4	EA	PLATTER, REMOVEABLE DISC, VICTOREEN INC. #S
3919537	1	EA	PLUG 3" W/ ACTUATOR SIZE C MASONEILLAN 0400
1883628	1	EA	PLUG 35 CONTACTS EANCO
1458322	9	EA	PLUG 4PRONG COMBUSTION CONTROL
2262269	71	SET	PLUG 5/8 X 18 ELLIOTT CONSIST OF 1 BRASS RI
2263093	115	SET	PLUG ASSY, RING & PIN ELLIOTT..
1871268	1	EA	PLUG CAP, F/ CVCS, I.P. 2
1522168	1000	EA	PLUG CONDENSER TUBE INSERT PENNELLA (I.P

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3925468	1	EA	PLUG CV 46 S.T. DWG AD 3792B & PA 4059B ANN
2262970	52	SET	PLUG ELLIOT CO #853102-793 &#853003-2(MIN O
2262954	80	SET	PLUG ELLIOT CO CONSIST OF 1 RING & 1 PIN (M
3914066	2	EA	PLUG F/ 1 1/2" DIA.VLV 600# LESLIE CO P/N
3914389	1	EA	PLUG F/8" DIA. ACT CNTRL VLV FISHER CNTRL#2
1880392	2	EA	PLUG F/CITY WATER BACK UP TO AUX FEED WATER
2544161	252	EA	PLUG HEATER, ELLIOTT 32 STORES
2544187	66	EA	PLUG HEATER, ELLIOTT 32 STORES
1882984	1	EA	PLUG HEX F/ I.P. UNIT 2 SAFETY SYSTEM
3106218	1	EA	PLUG LUBE, FALK DWG# 428-110 MANUAL P/N 7
1863703	4	EA	PLUG MAG.INC.#48-06R-14-7S (I.P.)
1531169	1	EA	PLUG ORIFICE, F/ MAIN TURBINE I.P. 2
3923893	2	EA	PLUG PIPE HEX HEAD 1/4 NPT STEEL FISHER CON
3924651	2	EA	PLUG PIPE STEEL AISI G10150/ZN PL FISHER 1A
1572627	12	EA	PLUG QUEL-ARC PYLE NATIONAL CO.P/N JPD-1160
3920055	2	EA	PLUG RELIEF F/ 8" 600# MOTOR OPER CRANE TEL
2425247	1	EA	PLUG SCHUTTE AND KOERTING CO DWG #67-XC-56
1824606	50	SET	PLUG SET ELLIOTT # 861802-559
1824598	50	SET	PLUG SET ELLIOTT # 861802-657
1526979	3	EA	PLUG SIZE 1" MASONEILAN F/UNIT 2 MAIN STEAM
3615929	6	EA	PLUG STAINLESS STEEL 3/8" PIPE THREAD SIZE
3921525	1	EA	PLUG STERN F/ 8" GLOBE VALVE FISCHER CONTRO
2543775	10	EA	PLUG TUBE ATLAS INDUSTRIAL
1708411	6	EA	PLUG TUBE INTERNAL PT 59 COMB FOR 2" O.D. X
3921491	1	EA	PLUG VALVE F/ 8" GLOBE VALVE FISCHER CONTRO
3911781	3	EA	PLUG VALVE FISHER ID5604C00A2
3114949	6	EA	PLUG VENT & DRAIN, F/ GAS STRIPPER FEE
1816248	8	SET	PLUG WHSE P/N-102A349H16
3912631	1	EA	PLUG WORTH #13438-74-220
1863646	2	EA	PLUG, .125 COUNTERSUNK, WHSE.#2156C36H13, R
1823319	20	EA	PLUG, 1/4IN NPT A105 FORGED CARBON STEEL, I
1847144	1	EA	PLUG, 1/8"V NOTCH VENT, ITT ENGINEERED VALV
1883644	1	EA	PLUG, 26 CONTACT, EANCO, DETECTOR DRIVE SYS
1823491	7	EA	PLUG, 3/4" NPT, HEX HD, ASTM A182 F316 SS,
3817772	3	EA	PLUG, 4IN, T/N 3.50, 1.50,VALTEX 1230.831,L
2263085	100	SET	PLUG, ASSY. ELLIOTT, RING& PIN
1117282	5	EA	PLUG, BODY PROTECTOR, 3/8" SWAGELOCK #SS-QC
2265056	4	EA	PLUG, BONNET, CONSOL. SAF. VLV. DWG#1900M I
2979748	1	SET	PLUG, BRG HSE.VENT 1.5X1-6,DURCO 1Z134-PPRG
1547090	3	EA	PLUG, CAP, H-51250-1 IT.31, CROSBY D00415
2234987	403	EA	PLUG, CONDENSER TUBE F/CONDENSERS I.P. 2
1537794	1	EA	PLUG, CRANE #061-481-611, 24"GATE, 3EX-3 &
1852342	2	EA	PLUG, DURIRON ITEM# 2 S# MG-411, I.P.
3641891	12	EA	PLUG, DUST 2IN NYLON, MC MASTER-CARR 5596K8
1884378	1	EA	PLUG, F/CITY WATER BACK UP TO AUX FEED WATE
3927043	2	EA	PLUG, FOR MASONEILIAN VALVES #008489-001-22
1820133	1	EA	PLUG, HINGE PIN, 6/8" CHECK VLV, CRANE #DC2
1824341	2	EA	PLUG, HINGE PIN, CRANE DWG.K6636 IT.#12,21/
1122720	15	EA	PLUG, L.O.HEAT EXCH. 5/8"TUBE, AMER IND.TEC
1117647	2	EA	PLUG, MASONEILAN #013537-053-2R3, SJAE PCV-
1881309	1	EA	PLUG, OIL METER, WHSE.#21C2528H01, RHR MTR.
1535863	1	EA	PLUG, ORIFICE TURB. CTL. SERVO WHSE.PT#6
1535798	1	EA	PLUG, ORIFICE TURBINE CTL.SERVO WHSE.PT#65
1144484	3	EA	PLUG, ORIFICE, WESTINGHOUSE #497C765004 I
1144476	3	EA	PLUG, ORIFICE, WESTINGHOUSE #497C765005 I
3824935	1	EA	PLUG, P/B 8", T/N 6.25, VALTEX P/N 50567.8
1894591	4	EA	PLUG, PIPE 1-1/4IN, UNION PUMP, 9600W000632
1823483	4	EA	PLUG, PIPE THREADED 1/2IN NPT, HEX HEAD, A1
1823335	4	EA	PLUG, PIPE THREADED 1/2IN NPT, HEX HEAD, AS
1823301	14	EA	PLUG, PIPE THREADED 1/8IN NPT HEX HEAD, AST
1823442	3	EA	PLUG, PIPE THREADED 1/8IN NPT, ASTM A182 F3
1823350	4	EA	PLUG, PIPE THREADED 1IN NPT, HEX HEAD, ASTM
1823343	9	EA	PLUG, PIPE THREADED 3/4IN NPT, HEX HEAD, AS
1121524	2	EA	PLUG, PIPE THREADED 3/4IN NPT, SQUARE HEAD,

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1823475	6	EA	PLUG, PIPE THREADED 3/8IN NPT, HEX HEAD, A1
3615937	2	EA	PLUG, PIPE, SS 1/2 IN PIPE THREAD SZ, CAJON
1144641	9	EA	PLUG, PIPE, STEEL. WESTINGHOUSE #270A364002
1144658	4	EA	PLUG, PIPE, STEEL. WESTINGHOUSE #270A364003
1823327	6	EA	PLUG, PIPE, THREADED 3/8IN NPT HEX HEAD, AS
1881341	3	EA	PLUG, PIPE, WHSE.#71310CAK01, RHR MOTOR (RO
1882331	2	EA	PLUG, R 3/8" P/N-00861061-F/SAFETY-INJECT.S
1537851	23	EA	PLUG, REACT.VESS.STD.HOLE. POLYETHYLENE, TH
1112655	1	EA	PLUG, SPR.DPHM.ACT.VLV., MASONEILAN 011471-
1884394	1	EA	PLUG, STEM F/CITY WATER BACK UP TO AUX FD
1887090	23	EA	PLUG, TRANSMITTER, ROSEMOUNT #C-50246-0002,
1115633	5	EA	PLUG, TRIAX, CRIP ON, WHSE.#PS10209H02, N.I
1111863	47	EA	PLUG, TUBE SET, ELLIOT #871602-570,FAN COOL
2263739	100	EA	PLUG, TUBE YUBA HEAT TRANSFER F/5/8" O.D. X
1892702	95	EA	PLUG, TUBE, 3/4" ATLAS INDUSTRIAL, RHR HT.E
1114701	19	EA	PLUG, TUBE, 3/8", SWAGELOK #SS-600-P,
1112549	1	EA	PLUG, TUBING 1/4" OD, SWAGELOK S-400-P
3926946	1	EA	PLUG, VALVE, 3", MASONEILAN #011470-760-215
3911625	1	EA	PLUG, VALVE, FISHER CONTROLS, 21A5357X012 I
4284642	1	EA	PLUG, VALVE, LESLIE 43916,MAIN TURB.HT.STM.
3805454	1	EA	PLUG, W/STEM & GROOVE PIN, FISHER, TCV-1115
1863539	2	EA	PLUG, WESTINGHOUSE P/N ITEM #13 F/I.
1868538	1	EA	PLUG, WORTHINGTON P/N 10168-8-165 F/I.P.
3927134	1	EA	PLUG,ALOYCO DWG.#PB138558, IT #4, AUX ID: 4
4264974	2	EA	PLUG,BLOWOUT FS4195B-531 STYLE 850 SZ 8,FIS
7994221	1	EA	PLUG,BRISTOL,310670-00-4
2128890	1	EA	PLUG,CONTROL OIL ORFICE, WEST. P/N 72 I.P.
3837499	1	EA	PLUG,GATE VALVE,CRANE 056-664-611,18",300#,
1818921	4	EA	PLUG,HANGER PIN, CRANE #DC2934, F/3" 900# C
1892827	1	EA	PLUG,HINGE PIN, CRANE P/N DC2934, IP2
2128833	1	EA	PLUG,IMPELLER DISCHARGE ORFICEP/N 64 I.P.
1527670	4	EA	PLUG,LUBE, FALK P/N 7 I.P.
2130029	1	EA	PLUG,ORFICE,WEST. P/N 4 I.P.
2129591	2	EA	PLUG,ORFICE,WEST. P/N 61 I.P.
3922614	5	EA	PLUG,PIPE 1/2" STEEL
2129872	1	EA	PLUG,PIPE SPECIAL,WEST. P/N 41I.P.
2130425	1	EA	PLUG,SPECIAL,WEST. P/N 53 I.P.
1889799	1	EA	PLUG,STRAIGHT,SOLID SHELL,WHSE.#MS3106A16S6
1877877	1	EA	PLUG,VALVE, 1/2IN NPT PIPE, CROSBY D00109
1836550	4	EA	PLUG,W/STEM,MASONEILAN P/N-029000-101-596,F
2129351	1	EA	PLUG,WEST. P/N 34 I.P.
7994395	2	EA	PLUG,WESTRONICS,PL102
2263101	58	SET	PLUG: TUBE, SET ELLIOTP/N'S 853102-631 &
1890649	4	EA	PLUG: VALVE, FISHER CONT. PT.# 1P419514012,
1854512	2	EA	PLUG:(M-FORM),GLOBE VLV. RCV-014, FISHER CO
2262962	21	SET	PLUG:ELLIOT CO CONSIST OF 1 RING & 1 PIN.
3923851	1	EA	PLUG:STEM 1/2-3/4,3/4 ORF 316/316,FISHER CO
1529742	69	EA	PLUG-TUBE-DWG#391A508-GR 1-ITEM #1, WESTING
1891449	10	EA	PLUG-VENT-DRAIN-1/2"NPT-SQ.HD.MARLO-COIL-IT
1882653	2	EA	PLUNGER . F/UNIT 2 SAFETY INJECTION SYSTEM-
1877539	1	EA	PLUNGER F/3" 150# AIR RELEASE VLV,MULTIPLEX
1823632	3	EA	PLUNGER, CHAPMAN P/N-138248001
1539428	5	EA	PLUNGER, DETENT, NRC INC.#Y-501-464, INST.
2877637	1	EA	PLUNGER, MILTON ROY #212-0058-006, CHEM.FEE
1522606	2	EA	PLUNGER, MILTON ROY CO. P/N- 212A (I.P.)
1535756	2	EA	PLUNGER, RELAY TURBINE CTL.SERVO WHSE.PT#87
1804186	15	EA	PLUNGER, UNION PUMP #353C0610203R52902D, (C
1800986	4	EA	POLE-BASE, (3-EA PBREAKER)F/480-VOLT,WHSE-S
6860183	20	ROLL	POLYETHELENE, SLEEVING CLEAR, .006 MIL,6"X1
3907847	1	EA	POPPET F/1" SARAN LINED MOD 255 CHECK VALVE
3113990	3	EA	POPPET SPOOL VALVE, F/ MAIN BLR FEED PUM
3113982	1	EA	POPPET, F/ MAIN BOILER FEED PUMPS, I.P.
1150127	2	EA	POPPET, PARKER REPUBLIC P/N1 -375-8-1, IP2
1537091	1	EA	POPPET, W/PIN RUGGLES KLINGMAN DWG#4G-526

Stock number	Stock Ledger	Unit of Issue	Description
1123207	3	EA	POSITIONER MODEL 4150, FISHER CONTROL
1521244	1	EA	POSITIONER VALTEK P/N-018085-999 (170.00
3924693	2	EA	POSITIONER VALVE ASSEMBLY F/ 8" VALVEFISHER
2264620	3	EA	POSITIONER VALVE, PNEUMATIC, F/ FEED WATER
1301142	1	EA	POSITIONER, BAILEY #AP412001 SERIES 10, FCV
1547934	1	EA	POSITIONER, BETA, VALTEK #74908.999, IP
1854793	1	EA	POSITIONER, CONOFLOW MODEL GC-34,UNION PMP
1547793	2	EA	POSITIONER, COPES VULC. #274220, FCV-417,42
1547918	1	EA	POSITIONER, I/P, 4-20 MADC, VALTEK #63931.9
7900277	1	EA	POSITIONER, MOORE #74G, INGERSOLL RAND PART
1546217	1	EA	POSITIONER, PNEUMATIC, BAILEY #AV111100, LC
1578046	3	EA	POSITIONER, VALVE 3-15PSIG INPUT PT#870010-
1539022	1	EA	POSITIONER, VALVE, MOORE PROD.#72-LP-315, F
3773058	1	EA	POSITIONER, VLV.W/CONT.SHAFT ASSY., FISHER
1541267	4	EA	POSITIONERS, VALVE, MASONELIAN #4602, FWH C
3825635	4	EA	POST, STEEL, ASTM A108, COPES-VULCAN #13725
1522754	2	EA	POST, VALVE PLUG FISHER P/N- 22A7009X012, I
4563581	2	EA	POTENTIOMETER
1574458	6	EA	POTENTIOMETER XETEX STYLE 670
1878354	2	EA	POTENTIOMETER, WESTINGHOUSE PT #443A359H1
1889948	2	EA	POTENTIOMETER, 100K, WHSE.#AES-7085-100K, N
1889955	1	EA	POTENTIOMETER, 10K, WHSE.#AES-7085-10K, NUC
1806199	3	EA	POTENTIOMETER, 1K, WHSE. #AES-7085-1K, NUC.
1880152	1	EA	POTENTIOMETER, 25K, WHSE.#AES-7085-25K, NUC
1880160	2	EA	POTENTIOMETER, 50K, WHSE.#AES-7085-50K, NUC
1806330	7	EA	POTENTIOMETER, 5K, WHSE. #AES-7085-5K, NUC.
1543735	4	EA	POTENTIOMETER, BRITE,CONRAC #928549-002, SA
1874858	1	EA	POTENTIOMETER, FINE HEAT ELEC.RESOURCES PT#
1824499	1	EA	POTENTIOMETER, MOTOR OPERATED, WOODWARD #20
1890037	1	EA	POTENTIOMETER, WHSE. #5000-1K, NUC. INSTRUM
1806181	2	EA	POTENTIOMETER, WHSE. #760025K, NUCLEAR INST
1806363	1	EA	POTENTIOMETER, WHSE.#TYPE 5000-2.5K, NUC. I
1806322	2	EA	POTENTIOMETER, WHSE.#TYPE 5000-5K, NUC. INS
1543602	2	EA	POTENTIOMETER,BRIGHT,CONRAC #928542-002, PR
1543610	2	EA	POTENTIOMETER,CONTR.,CONRAC #928542-001, PR
7993884	1	EA	POTENTIOMETER,WHSEHAGAN,181208
1523828	1	EA	POWER SUPPLY ASSY, WHSE P/N 201040-001, IP2
1573310	1	EA	POWER SUPPLY SPECIAL LEEDS & NORTHRUP P/N
1551464	1	EA	POWER SUPPLY, 200 VDC, CALDON P/N HB200A-0.
1551472	1	EA	POWER SUPPLY, 5 VDC, CALDON P/N HDCC-150W-A
1552397	1	EA	POWER SUPPLY, ACI #FAW24-6K, FIRE DETECTION
1524644	1	EA	POWER SUPPLY, WHSE P/N 1823D13G02 F/I.P.
1524743	1	EA	POWER SUPPLY, WHSE P/N 352-5133-501 F/I.P.
1524800	1	EA	POWER SUPPLY, WHSE P/N 4155A52H07 F/I.P.
1524636	1	EA	POWER SUPPLY, WHSE P/N 6516A56G09, I.P.2
1150366	1	EA	POWER, END, CHESTERTON #364151, B.A.T & R.W
1807247	2	EA	POWER, SUPPLY, FOXBORO MOD 610AT-OH,SPEC.EC
1524628	1	EA	POWER, SUPPLY, WHSE. #669A419H10, PROTEUS,
1101021	3	EA	PREAMP, REMOTE, G.A.# 03572080-004, RAD MON
1872720	1	EA	PRE-AMPLIFIER, LOW NOISE, WHSE.#178E45GP1,
1548510	2	EA	PREAMPLIFIER, WESTINGHOUSE #RCA-2TR IP2
2424968	15	PKG	PRE-FILTER , FISHER SCIENTIFIC # 09-730-78,
1833862	2	GAL	PRIMER, RED, DOW CORNING P/N-1200, IP2
6423701	1	EA	PRINTHEAD, LA-100 PT#70-19655-01
1524230	1	EA	PRINTHEAD, WHSE P/N 0999732-8001 F/I.P.
4593984	100	EA	PROBE PANCAKE (EBERLINE 210) LND #7311
1530351	2	EA	PROBE PROXIMITY, F/ MAIN BLR FEED PUMP, I
1530344	2	EA	PROBE SEISMOPROBE, F/ MAIN BLR FEED PUMPS,
3109600	4	EA	PROBE VIBRATION BENTLY NEVADA #21500-00-08
3120300	2	EA	PROBE, (DE), BENTLEY NEVADA #27890-1-00-35-
3120292	2	EA	PROBE, (THRUST), BENTLEY NEVADA #24798-00-1
3009446	1	EA	PROBE, INDIKON, INGERSOLL RAND #3030B6-1, I
1801513	1	EA	PROBE, MOISTURE SENSOR F/INST. AIR, PNEUMAT
2205698	2	EA	PROBE, RIV. WATER, W/50' CABLE, BRACKETT GR

Stock number	Stock Ledger	Unit of Issue	Description
1545318	2	EA	PROBE, TEST, BAILEY #5328485A1
3120276	2	EA	PROBE, THRUST, BENTLEY NEVADA #21504-00-08-
1108034	1	EA	PROBE, VELOCITY R43 VICTOREEN# S190
1541531	1	EA	PROBE, VELOCITY R60 VICTOREEN# S190
3121977	7	EA	PROBE, VIBRATION, BENTLY NEVADA #21504-00-2
1550425	3	EA	PROBE, VIBRATION, BENTLY NEVADA #330500-03-
1529114	2	EA	PROBE,COLE-PARMER-P/N#K-5993-21(I.P.)
1538115	7	EA	PROBE,PROXIMITY,8MM, BENTLY NEV.#21504-00-2
1529080	1	EA	PROBE,REXNORD,S# MOD-FS-102-5,P/N-102-5-1-2
7900251	1	EA	PROBE-3039B61-I.P. (I.P.)
1530799	3	EA	PROBE-BENTLEY-NEVADA-P/N,CP-18547-03-(I.P.)
1530807	3	EA	PROBE-P/N#CP-18547-04-CWAPCW-IPPS-BENTLEY-N
1536416	1	EA	PROCESSOR, ADVANCED MATH, FLUKE #2280B-211,
1540384	4	EA	PROCESSOR, SIGNAL PCB, WESTINGHOUSE STY.# 2
1502962	1	EA	PROCESSOR,FLOATING POINT, VICTOREEN INC. #S
1502624	2	EA	PROETHMOD DIAPHRAGM #61P255
1579473	1	EA	PROGRAMMER, REMOTE, WHSE. STY. 716B644G01
1536515	1	EA	PROLOGGER, FLUKE S2280, GEN.MON.SYST., I.P.
2411312	4	EA	PROPELLER 3 BLADE STYLE-60V/ 33P-AL3-30 DE
2291714	4	EA	PROPELLER, TYPE 1/2 BORE, S/S, WINGERT #026
2411841	2	EA	PROPELLER:KODY ROOF VENT INC P/N 24-4-75
1114024	1	EA	PROTECTOR UP.STEM,10"GATE VLV., ANCHOR DARL
1869619	1	EA	PROTECTOR WHSE P/N 1051E30H49
1849645	1	EA	PROTECTOR, AURORA DWG# TYPE 8-481-17
1115534	16	EA	PROTECTOR, CABLE,350 MCM CPR,600 V, GOULD S
1115559	19	EA	PROTECTOR, CABLE,350 MCM CPR,600 V, GOULD S
1115575	11	EA	PROTECTOR, CABLE,350 MCM CPR,600 V, GOULD S
1115591	20	EA	PROTECTOR, CABLE,350 MCM CPR,600 V, GOULD S
1115617	6	EA	PROTECTOR, CABLE,350 MCM CPR,600 V, GOULD S
1115526	7	EA	PROTECTOR, CABLE,500 MCM CPR,600 V, GOULD S
1115518	12	EA	PROTECTOR, CABLE,750 MCM CPR,600 V, GOULD S
1115542	20	EA	PROTECTOR, CABLE,750 MCM CPR,600 V, GOULD S
1115567	20	EA	PROTECTOR, CABLE,750 MCM CPR,600 V, GOULD S
1115583	20	EA	PROTECTOR, CABLE,750 MCM CPR,600 V, GOULD S
1115609	6	EA	PROTECTOR, CABLE,750 MCM CPR,600 V, GOULD S
1551506	1	EA	PROTECTOR, MODEM SURGE, CALDON P/N COM130.2
1118181	1	EA	PROTECTOR, STEM, UPPER, ANCHOR DARLING W305
1809664	1	EA	PROTECTOR, VOLTAGE, WHSE.#LMOV-2, ROD CONT.
1110436	1	EA	PROTECTOR,UP-STEM,ANCHOR/DARLING#67,DWG.114
1542331	2	EA	PROTOCOL, HASP MODEL 2, KMW P/N 3300-01-1-0
5062500	6	EA	PROXIMETER AKL 3 TURB-GEN
1530393	2	EA	PROXIMITOR, F/ MAIN BLR FEED PUMPS, I.P.
1530401	2	EA	PROXIMITOR, F/ MAIN BLR FEED PUMPS, I.P.
1530773	2	EA	PROXIMITOR-P/N-CP-18547-01-BENTLEY-NEVADA-(
1530823	3	EA	PROXIMITOR-P/N-CP-18547-06,BENTLEY-NEVADA-(
2411502	1	EA	PULLEY MOTOR #1412.425A2-7/8
2411478	1	EA	PULLEY MOTOR #1412.495A.1 5/8
1842590	3	EA	PULLEY TIMING BELT STEARNS ROGER P/N-19
1544675	2	EA	PULLEY, BAND DRIVE, DATA PRODUCTS #257570-0
1842582	3	EA	PULLEY, TIMING BELT STEARNS ROGER P/N-19L
1502087	1	EA	PULLEY,MOTOR,F/ROOF FANS I.P. 1
1522200	1	EA	PUMP CLOSED COOLING WATER GOULDS SIZE, 2X3X
3109048	1	EA	PUMP COMP W/ MOTOR AMER LEWA #TEFC-XT, F/
2722288	1	EA	PUMP COMPLETE, F/ HYD AMMN CHEM FD ADD.
2722429	2	EA	PUMP COMPLETE, SEAL OIL VACUUM, BEACH-RUSS
1522218	2	EA	PUMP LUBE OIL GOULD MOD. 3155 SIZE 2-1/2 X
7128911	1	EA	PUMP LUBE OIL GOULD PT #3155 F/INDIAN PT GA
2750933	1	EA	PUMP SANDPIPER, 2 IN WARREN RUPP SA-2-A, IP
1572379	1	EA	PUMP VACUUM GAST MFG.CO. P/N 0522-103-T 18D
1541366	1	EA	PUMP, 1 X 1.5-8 (6-3/4"), CHESTERTON, W.E.F
1132331	1	EA	PUMP, 1/4 IN, LO FLOW, SORRENTO #03600668-0
2721579	1	EA	PUMP, 75 H.P. BEARING OIL WESTINGHOUSE IL#
1134147	1	EA	PUMP, ASSY-HI RNG, SORRENTO ELEC.#03662701-
2721587	1	EA	PUMP, AUX.OIL WHSE.150 H.P. (I.P.)

Stock number	Stock Ledger	Unit of Issue	Description
1553346	1	EA	PUMP, BOOSTER F/MAKEUP DEMINERALIZATION PLA
1150606	1	EA	PUMP, CENTRIF., WORTH. 4WTF127, S/N-1617868
2751089	6	EA	PUMP, CENTRIFUGAL MOTOR,BARISH #SC100-SS-36
2751097	2	EA	PUMP, CENTRIFUGAL, 1.5X3X6, DEAN DL-201, 24
1809243	2	EA	PUMP, CENTRIFUGAL, FAIRBANKS MORSE #2250016
9033630	1	EA	PUMP, CENTRIFUGAL, GOULD #6JLO-4 STAGE
2700508	1	EA	PUMP, CIRC WATER ALLIS CHALMERS MODEL #
3122256	1	EA	PUMP, COMP.W/MOTOR, PEERLESS#VCSLLC4-B, SEW
1536549	2	EA	PUMP, COMPLETE DELAVAL#EA3DBS-350 SEAL OI
2730604	1	EA	PUMP, COMPLETE (WITH MOTOR) DEAN BROS. TY
1503960	1	EA	PUMP, COMPLETE DELAVAL# EG3DB5-250, EMG.SEA
1536689	1	EA	PUMP, COMPLETE, BYRON JACKSON MOD.28KXH 8 S
1803444	1	EA	PUMP, COMPLETE, ING.RAND, S/N-0867317/8, CO
1536721	2	EA	PUMP, COMPLETE, INGER. RAND TYPE 4X9ATS, ST
2751055	1	EA	PUMP, CONTAMINATED DRAIN, GOULD 3996 ST 1 1
1549799	1	EA	PUMP, DRI AIR, CONDE WESTMOOR #DA06CWGT, PL
2721629	1	EA	PUMP, EMERGENCY OIL 60 H.P. WESTINGHOUSEIL#
2720779	1	EA	PUMP, F/ H.S.B. IGNITION OIL PUMP, I.P. 2
2711067	1	EA	PUMP, F/ PAB SUMP PUMP, I.P. 2 .
1847938	31	EA	PUMP, FUEL INJECTION., FAIRFIELD MORSE #232
2751212	2	EA	PUMP, HAND PRIMING, FUEL OIL, GE/ALCO#23900
2751139	1	EA	PUMP, HAND, BEAMEX #PG300V, METER & TEST EQ
2730992	2	EA	PUMP, HC CONVERTIBLE, #HC-50, CHLORIDE MONI
1547900	1	EA	PUMP, HIGH PRESSURE, MANSFIELD GREEN #T,
1578558	5	EA	PUMP, IMO INDUSTRIES # EA3DBN-350, MSOP, IP
1150820	2	EA	PUMP, JOHNSTON, 18 EC-2 500GPM, SE PUMPS, I
2740033	1	EA	PUMP, LESS MOTOR,250 GPM,1750 RPM,PEERLESS
2722262	1	EA	PUMP, LUBE OIL TRANSFER, VIKING HL-32-D
1848084	2	EA	PUMP, LUBE OIL, FAIRBANKS MORSE #23900520-1
1104090	1	EA	PUMP, MAIN FIRE SIZE 8 X 6 MI, S#L6-36523-2
3009420	1	EA	PUMP, MAIN OIL COMPLETE, INGERSOLL RAND P/N
2730596	1	EA	PUMP, MILTON ROY MOD A S/N DMRI-38-72T (
1813401	2	EA	PUMP, OIL, UNION P/N 9502D110000, CHG.PMP,
1834118	1	EA	PUMP, OILESS VACUUM GAST. MOD.#0440-V-105A-
2710838	1	EA	PUMP, QUIMBYEQUIP. 4 X 3 TYPE ME C.H. WHEE
2751162	1	EA	PUMP, SUMP W/MOTOR,BARRET,HAEN.#N-9883, INT
2751154	1	EA	PUMP, SUMP W/MOTOR,BARRETT HAEN. #N-9882, D
1522176	1	EA	PUMP, SUMP, BARRETT HAENTJENS SIZE 2 TYPE P
1846062	2	EA	PUMP, SUMP, GOULD MOD 3171 SIZE 1-1/2 X 2-1
2751121	1	EA	PUMP, SYSTEM 1, FRAME A, 2X3-6, CHESTERTON
1542356	1	EA	PUMP, TEEL,BRONZE,W/MOTOR, 1"IN,3/4"OUT,TEE
1134154	1	EA	PUMP, VAC/PRESS 0.06 SCFM, SORRENTO ELEC.#5
1547892	1	EA	PUMP, VACUUM/PRESSURE ACCORDIAN, MERIAM #97
2722445	1	EA	PUMP, VIKING MODEL Q32 MAIN TURB. L.O. XFE
9002957	1	EA	PUMP, W/MOTOR, 3X1.5X6, ING.RAND #VOC, WAST
1551878	1	EA	PUMP, W/MOTOR, SIZE 1B, TYPE:NSA, MODEL: SI
2731172	1	EA	PUMP, W/REMOTE HEAD, MILTON ROY #MBD-36B-1
2710671	1	EA	PUMP, WORTHINGTON CAT. # 10M-41-4
2751220	1	EA	PUMP,ASS'MLD W/API 2-1/2 X 3-11 WET END W/9
1848159	2	EA	PUMP,BOOSTER, ALCO, E.D.G., PT#-23228522,
2710960	1	EA	PUMP,COMPLETE W/O MOTOR, PATTERSON PUMP, EV
3108438	1	EA	PUMP,COMPLETE, WEST. DWG# 1250-4036 & 4
1570019	1	EA	PUMP,CRANE PART #GE-15K-1S
2722627	2	EA	PUMP,VACUUM, SINGLE STAGE, KINNEY MODEL KT-
2751170	1	EA	PUMP,VERT.,2000 GPM,2 STAGE,SZ 10X16BLC,GOU
1522465	1	EA	PUMP: 14.4 GPH,MILTON ROY MODEL MR1-52-142
1578764	1	EA	PUMP: IMO INDUSTRIES # EA3DBN-350, SER.# 52
1578285	1	EA	PUMP: VERT.SUMP, GLD. 3171,67 3/16",775A329
1803345	1	EA	PUMP-COMPLETE SIZE 8X18 SE E/SPEC# 676428-0
1501758	2	EA	PUMP-OIL LIFT,F/RCP-OIL LIFT-PUMP,DYNEX/RIV
1579713	3	EA	PUSHBUTTON, RONAN ENG. #12P4-GP, UNIT 1 CCR
1512839	2	EA	PUSHLITE WHSE P/N OT3PFL2
1512821	2	EA	PUSHLITE WHSE P/NOT2PFL2-QA-CODE-C-W-NSD#C5
1548247	1	EA	PYROMETER, ALCO #2343029, EMER.DIES.GENS.,

Stock number	Stock Ledger	Unit of Issue	Description
1105923	2	EA	RACE, SPRING ADJUSTOR HONEYWELL# 3004739
2264505	1	SET	RACE, THRUST BEARING SET F/MSRREHEATI.P. 2
4264636	3	EA	RACE,BEARING THRUST, TYPE 850 SIZE 8, FISHE
5184957	1	EA	RACK LC TEST ASSE BU OTE CP
1538024	1	EA	RACK, INSTRUMENT, BENTLY NEV.#3300/15-05-02
1528702	3	DRUM	RADIACWASH, CONCENTRATEF/REACTOR STUDS
6820443	33	PKG	RAG LINT FREE WIPING NEW FOR INDIAN POINT P
1848381	5	EA	RAIL, LEFT HAND, W/STOP-BRACKET, WHSE. #301
1111251	1	EA	RAIL, RIGHT HAND, WHSE.#301C796G02, DB-50 B
1835149	2	ASSY	RATCHET ASSY HARNISCHFEGER P/N9313F-71 (I
1149269	1	EA	READOUT, COMPLETE, VICTOREEN #876A-1,
1801760	2	EA	RECEIVER OPTIC, F/ RADIATION MONITORING S
1575554	1	EA	RECEIVER PLASTIC BOTTLE GUIDE 15ML SENTRY E
1575562	1	EA	RECEIVER PLASTIC BOTTLE HOLDER 60ML SENTRY
1545078	2	EA	RECEIVER,OUTDOOR,F/SECURITY SYS.CAMERA,VICO
2264950	1	EA	RECEIVER/CONTROLLER,HD.ONLY, MAGNETROL#39-2
1883651	1	EA	RECEPTACLE 19 CONTACTS EANCO
1883610	1	EA	RECEPTACLE 35 CONTACTS EANCO
1883586	2	EA	RECEPTACLE EANCO INC
1892629	7	EA	RECEPTACLE, 1/4 TURN FASTENER, WHSE.#1679E3
1146455	2	EA	RECEPTACLE, 9 PIN MALE/W 18" CABLE, NAMCO E
1889872	1	EA	RECEPTACLE, BOX MOUNTING, WHSE.#MS3102A16S6
1102177	67	EA	RECEPTACLE, MINALITE 3200 OHM, WHSE. 158919
1144914	4	EA	RECEPTACLE, SINGLE FLUSH, HUBBELL CAT #4710
1301399	1	EA	RECORD,L&N 255-11-000-000-49-0240-49-1140-6
1579879	1	EA	RECORD.,TIGRAF,PN TG206-61-999-999-999-999-
1576438	1	EA	RECORDER YOKAGAWA INC #436003/A2/S25N1,
1104058	1	EA	RECORDER, 10-50 MADC ALL PENS, 0-700 DEG. F
1112028	2	EA	RECORDER, 2 PEN,120 VAC,10-50 MADC, FOXBORO
1124155	2	EA	RECORDER, 3-PEN, L&N SPEEDOMAX #133-304-C99
1104041	1	EA	RECORDER, 4-20 MADC ALL PENS, 0-100 PERCENT
1579440	1	EA	RECORDER, TEMP. MULTI POINT, ESTERLINE MRL4
1104454	2	EA	RECORDER, TRACOR PN T4E3-1-400-400-400-31-1
1101518	1	EA	RECORDER, WHSE.#6294A75G01, RIVLIS T-113,
1547223	1	EA	RECORDER,2 PEN HORIZ,WESTRONICS MODEL D4E31
1547231	1	EA	RECORDER,2 PEN.TRACOR/WESTRONIC MODEL D4E31
1121946	1	EA	RECORDER,CHART,3-PEN"N"SER.WESTRONICS #T4N1
1111830	20	EA	RECPTACLE, MINILITE, WHSE.#1589191, CCR IND
1886860	5	EA	RECTIFIER SILICON CNTRL,F/10 KVA INVER.SOLI
1134774	1	EA	RECTIFIER, ASSY, SEMICONDUCTOR, HALMAR #2Z4
1880897	2	EA	RECTIFIER, SILCON, WHSE.#2N3558, NUCLEAR IN
5354170	10	EA	RECTIFIER, SILICON 3N81, FOXBORO NO152CN
1880632	10	EA	RECTIFIER, SILICON CONT, WHSE. #2N3525, NUC
1870252	8	EA	RECTIFIER, SILICON CONTROLLED, SOLIDSTATE#0
1543578	2	EA	RECTIFIER, W/FILT.BD, CONRAC #162968-71, PR
1828557	4	EA	RECTIFIER, WHSE P/N-570D106G81 (I.P.)
1875046	6	EA	RECTIFIER,RE, 480V TRANS & EMG.DIESEL SWITC
1114123	2	EA	REDUCER 18"X 8" SCH 40 ASTM A403 TY.304,I.P
1540657	3	EA	REDUCER, 1 1/2"X1", 304 SS SCH.40 3000#, CO
1818376	6	EA	REDUCER, 1/2" O.D. X3/4" O.D WROUGHT COPPE
1818350	10	EA	REDUCER, 3/4" O.D. X 1-1/2" NOM. WROUGHT
1118801	8	EA	REDUCER, 3/4"X1/2", SW 3000# ASTM A182 F316
1118819	9	EA	REDUCER, 3/4"X1/4", SW 3000# ASTM A182 F316
1124007	2	EA	REDUCER, CONCENTRIC, 3"X1 1/2" BUTT WELD, A
1869700	9	EA	REDUCER, FORGED STEEL, ASTM A105
1106038	5	EA	REDUCER, SOCKET WELD 3/4 IN X1/2 IN CARBON
6892806	1	EA	REGULATOR AIR AIRCO #806-9402 I.P.UNIT #2 S
7994817	1	EA	REGULATOR DIGITAL P/N H744
584318	5	EA	REGULATOR F/ BREATHING AIR BOTTLES, VICT
3772241	1	EA	REGULATOR FAIRCHILD #65352
7128077	1	EA	REGULATOR FISHER TYPE 95HD F/ AST. GT
1518703	1	EA	REGULATOR MOOREPROD. MOD.41-30
3770641	4	EA	REGULATOR NCC MOD M3072 N
3770211	1	EA	REGULATOR NITRO AIRCO

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1850387	1	EA	REGULATOR PRESS,DELPHI CONT.SYS.(AKA CEGELE
1848431	2	EA	REGULATOR PRESSURE REDUCING, CASHCO DWG# 1
1819127	1	EA	REGULATOR SOLA CORP CAT #- 33-16-275-6 (
1827112	2	EA	REGULATOR VICTOR P/N-0780-0998 (I.P.)
7128283	2	EA	REGULATOR WHSE TYPE 164A G.T.
1121797	1	EA	REGULATOR, TYPE-64-27 FISHER CONTROL
3772233	1	EA	REGULATOR, MASTER NATIONAL CYLINDER #289
1127505	1	EA	REGULATOR, 0-15#,HARRIS CALORIFIC #SP 29-15
1112507	2	EA	REGULATOR, 1/2", CASHCO #HP-1-32-45-S36, PC
1543701	4	EA	REGULATOR, 24V, CONRAC #208229-002, SAS MON
1102003	4	EA	REGULATOR, AIRPACK FILTER, CONOFLOW #FX-60X
1834555	1	EA	REGULATOR, COMPLETE FILTER, FISHER CONT. TY
1831288	2	EA	REGULATOR, DIFF. PRESS FISHER TYPE 95LD 3/
1149210	2	EA	REGULATOR, FILTER, 1/2 IN NORGREN #B74G-4AT
1552785	4	EA	REGULATOR, FILTER, F/6 IN VALVE #67AFR/224,
1835222	4	EA	REGULATOR, FILTER, MASONEILAN #802077-401-0
1302363	1	EA	REGULATOR, FILTER, R, VALTEX #028109.999.00
1118553	2	EA	REGULATOR, FOXBORO #B-114-KC, CHG. PMP. LOC
1861640	5	EA	REGULATOR, FOXBORO #B-123HE, FCV-405 POSITI
1145325	3	EA	REGULATOR, HYDRO, VICTOR MODEL #SR 702E-350
1543552	1	EA	REGULATOR, LOW VOLT, CONRAC #162825-71, PRO
1133958	1	EA	REGULATOR, NITROGEN 4000#/0-400#, REXARC 30
1521442	2	EA	REGULATOR, NORGREM CAT. # B02-421-M3M-AV
1847730	1	EA	REGULATOR, PRES.TYPE 67AFR,FISHER CONTROLS
1548387	3	EA	REGULATOR, PRESS., 50-100PSIG, MASONEILAN #
1548148	1	EA	REGULATOR, PRESS.,REDUC.RGE 30-100 PSIG,CAS
4251641	1	EA	REGULATOR, PRESS.RED.,2-50 PSIG. TESCOM 26-
1121805	2	EA	REGULATOR, PRESSURE 3-15 # RANGE MOORE PROD
1302645	5	EA	REGULATOR, PRESSURE REDUC.,TESCOM 26-1621-2
1150531	4	EA	REGULATOR, PRESSURE REDUCING, 1/4¬¬ NPT ,CA
1848555	1	EA	REGULATOR, PRESSURE, FAIRBANKS MORSE #24024
1302660	2	EA	REGULATOR, PRESSURE, FISHER MODEL 1301-F-1,
1518711	1	EA	REGULATOR, PRESSURE, MOORE DWG. NO. 7298-24
1301530	6	EA	REGULATOR, PRESSURE,FOXBORO #B0114KC, CHG.P
1302223	3	EA	REGULATOR, TYPE B, IMI CAASH #2805, E.D.G.,
1817147	5	EA	REGULATOR, WHSE STYLE #589C892G01
1834985	3	EA	REGULATOR,AIR,FAIRCHILD #65442 MOD:6500-2,
1107572	6	EA	REGULATOR,COMP.W/FILT.,MASONEILAN #802077-6
1542448	3	EA	REGULATOR,PRES.1/4 NPT M9058-002,MOD.40-50(
1847714	4	EA	REGULATOR: FILTER,TYPE 67AFR,FISHER CONTROL
1847722	4	EA	REGULATOR: FILTER,TYPE 67AFR,FISHER CONTROL
1851351	3	EA	REGULATORS NULLMATIC, MOORE P/N 2155S25 M
4476578	6	EA	RELAY 120V TYPE M CUTLER HAMMER DM23MR
4462354	6	EA	RELAY 125/130 VDC WHSE BFD-20M
4473021	2	EA	RELAY 6PNO GE#3S2790G126C1
1574219	3	EA	RELAY A.E.C. OCTAL SOCKET PENETRATOR 10 MOT
1870831	1	EA	RELAY AGASTAT 7012PFL
4461257	3	EA	RELAY AGASTAT 7014AE 120V
1575927	1	EA	RELAY ALARM FOR RAD MONITORING TRITON P/N 2
1883289	21	EA	RELAY ASSEMBLY F/UNIT 2 EMERGENCY LIGHTING
4441143	2	EA	RELAY AUX GE 12HGA11J54 48VDC
4441077	1	EA	RELAY AUX MG6 WHSE 289B360A22
4441069	1	EA	RELAY AUX SG WHSE 1205612
4441358	1	EA	RELAY AUX STRUTH DUNN#8DXX11G6
1874361	2	EA	RELAY AUXILIARY, F/ REACTOR TRIP BREAKER
1575935	1	EA	RELAY BATTERY / AC F/RAD MONIT TRITON P/N 2
4410676	1	EA	RELAY BL-1 2.5 TO 5A TAP WHSE.293B119A21
2291177	6	EA	RELAY BOOSTER, F/ WATER TREAT. PLANT, I.P.
2291185	6	EA	RELAY BOOSTER, F/ WATER TREAT. PLANT, I.P.
4410684	1	EA	RELAY CO-5 WHSE.#264C897A07
4410726	1	EA	RELAY CV-7 120 VAC ABB. 288B5 85A30A
1546134	2	EA	RELAY DERIVATIVE, RANGE.05-20 MIN. MOORE PR
4420204	1	EA	RELAY DIFF SA-1 WHSE #290B225A10
4410775	4	EA	RELAY DURA-KOOL 125VDC - NC CONTACTS P/N BB

Stock number	Stock Ledger	Unit of Issue	Description
1883594	1	EA	RELAY EANCO 22389-11
4476131	2	EA	RELAY FOXBORO #C100FR
4473906	1	EA	RELAY GE CR280A14AG102 8POLE 110V
4473930	1	EA	RELAY GE CR2810A14AA2 2P 110V
4473922	1	EA	RELAY GE CR2810A14AA2 4P 110V
4473880	1	EA	RELAY GE CR2811A954A2 6P 110V
4473864	2	EA	RELAY GE CR2820B120AA2 110V
1883735	1	EA	RELAY GE MOTOR EANCO INC GE CR2810A14B
4473856	1	EA	RELAY GE#CR2820B110AA2 110V
1827229	1	EA	RELAY GUARDIAN P/N-1310 (I.P.)
1872977	1	EA	RELAY HEAT CELESCO TRANSDUCER PRODUCTS INC.
1575455	2	EA	RELAY HORN 125VDC PANELITE CORP P/N 81-FP5,
4476032	6	EA	RELAY INSTRUMENTATION FOXBORO #NO196ZN
1807148	2	EA	RELAY JUNCTION BOX, F/ RAD. MONITOR, I.P
4472916	3	EA	RELAY KURMAN ELEC 26D3C 115V
1863745	2	EA	RELAY MAGNETIC INC.#214XBX48P
4401378	2	EA	RELAY OVERCURRENT WHSE 1875243 TYPE CO-6, I
4474003	1	EA	RELAY OVERLOAD GE 1C2824-34N25
4476503	1	EA	RELAY OVERLOAD WHSE AA13A
1871565	2	EA	RELAY OVERLOAD, F/FUEL STORAGE CRANE, I.P.
1871573	2	EA	RELAY OVERLOAD, F/FUEL STORAGE CRANE, I.P.
4479895	3	EA	RELAY PANALARM 120VAC, 60CYC, PANALARM #ACS
4475349	2	EA	RELAY PANALARM 50-F-1 125VDC
4472742	2	EA	RELAY PANALARM 50S286PF 48V DC
4475323	4	EA	RELAY PANALARM ACS-124 125VDC
4475307	11	EA	RELAY PANALARM ACS-8 125VDC
4475034	2	EA	RELAY PILOT WIRE 292B930A13 WHSE
3114014	1	EA	RELAY PISTON VALVE, F/ MAIN BLR FEED PUM
1802016	9	EA	RELAY PLUG-IN, F/ RADIATION MONITORING S
4474631	1	EA	RELAY PMG 13 WHSE 290B112A09
4472908	1	EA	RELAY PNEU MINN HONEYWELL 230V R0400A1L2
4479986	1	EA	RELAY PNEUMATIC POSITIVE LOUVRER CONTROL MC
7991383	1	EA	RELAY POTTER BRUMFIELD CDD38- 30003
1828516	2	EA	RELAY S & R P/N-DN60121-1A IT. 85 (I.P.)
1828524	2	EA	RELAY S & R P/N-DN60121-1A IT. 86PM (I.P.)
1828532	2	EA	RELAY S & R P/N-DN60121-1A IT. 87PM (I.P.)
1828490	2	EA	RELAY S & RP/N-DN60121-1A IT. 83 -(I.P.)
4410767	1	EA	RELAY SG WESTINGHOUSE STYLE 1342925A
4441986	2	EA	RELAY SIZE 2 110 208/220 440/600V 45A #276A
1576552	3	EA	RELAY SOLID STATE I/O BERGEN PATERSON OPTO
4473997	1	EA	RELAY SQ D CL8501 SER C DO22 110V
4474714	1	EA	RELAY SQ D CLASS 8536 TYPE EO1
4473989	1	EA	RELAY SQUARE D CL 8501 TY DO42 220V
4472833	4	EA	RELAY STRUTHERS DUNN B1XXB159
4410700	1	EA	RELAY SV WHSE. 1876094
1810456	2	EA	RELAY TECH, REP. MODEL 2122DH39YC
4473963	1	EA	RELAY THERMAL GE IC2824-34N18
4473971	1	EA	RELAY THERMAL GE IC2824-34N22
3111986	3	EA	RELAY THERMAL OVER CURRENT, G.E. 12TMC24B1A
4462719	1	EA	RELAY TIME DELAY 1/5 TO 180 SEC G.E. CR2820
4460879	1	EA	RELAY TIMER GE CR2820B119AA2
1878263	2	EA	RELAY TYPE BF WHSE #766A135G06
4410395	2	EA	RELAY UNDVOL WHSE 1875508A CV-2
1574151	5	EA	RELAY VOLTAGE SENSING 1 PHASE CONT. POTTER-
4410320	1	EA	RELAY VOLTAGE SV WHSE 1096958
4473831	1	EA	RELAY WARRICK TYPE TL NEMA 1 110V
1816891	2	EA	RELAY WHITING T.D.R. 713UG-16 .
4476271	1	EA	RELAY WHSE #BF80F
1878313	2	EA	RELAY-"WHSE"-TYPE-BFF-44F)STY-765A313GO1-CA
1125194	2	EA	RELAY, CE R10-E1-Z4-V700 IP2
1872985	1	EA	RELAY, HEAT ELECT RESOURCE PT# K102
1111517	10	EA	RELAY, 120VAC, SOL.ST.CONT. 07-740021-00,
1101948	3	EA	RELAY, 120VDC, MASTER CONTROL #72068-C
1111483	4	EA	RELAY, 120VDC, SOL.ST.CONT.P/N 07-740001-00

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1885540	2	EA	RELAY, 125VDC 5-50SEC., WHSE. #7012PD, E.D.
4476529	48	EA	RELAY, 125VDC, PANALARM #ACS140-12 5D IP2
1111913	2	EA	RELAY, 14 PIN 120 VAC, STRUTHERS DUNN 219XD
1534775	6	EA	RELAY, 15 VDC, LCC # LCC-831 A6, MBFP SPEED
1534486	6	EA	RELAY, 15VDC, LCC #LCC-831 B6, MBFP SPEED C
1552413	1	EA	RELAY, 24VDC, ACI #KUP-14D15-24, FIRE DETEC
1534643	2	EA	RELAY, 2PDT, 15VDC, LCC#20035-83, MBFP SPEE
1533827	8	EA	RELAY, 2PDT, 2.5K OHM COIL, N.R.C.#Y353596,
1807205	2	EA	RELAY, 300V 10AMP, WHSE.#BF30F, HEAT TRACE
1809805	3	EA	RELAY, 3PDT, 120V, WHSE.#JM3115-31, ROD CON
4420337	6	EA	RELAY, 3PDT, ENVIREX #AAE-A30L IP2
1552405	1	EA	RELAY, ACI #FRL256D110/03CS, FIRE DETECTION
4442372	4	EA	RELAY, ACTION PACK, ACTION INST.#6010-144,
1127281	20	EA	RELAY, ADJ. CUR. SEN., CUTTLER HAMMER #D60L
1824986	3	EA	RELAY, AGASTMT MODEL-7012 PC 68.00
1111640	10	EA	RELAY, ALISON CONT.#740001-24VDC, F.P., IP2
1108588	5	EA	RELAY, AUTO FLOW CONTROL VICTOREEN# 82-7
4441432	1	EA	RELAY, AUX WL, WESTINGHOUSE 422D949G32H,
1146406	3	EA	RELAY, AUX. MG-6, 125VDC COIL, ASEA BROWN B
4442406	4	EA	RELAY, AUXILIARY,TYPE SG TURTLE & HUGHES #1
1552280	3	EA	RELAY, BF20F, 120V, WEST. P/N 765A948G01
1109594	1	EA	RELAY, CONTROL 125 VDC, G.E. #CR120ADO62-41
1827336	3	EA	RELAY, CONTROL, 120 VAC, WHSE P/N BF44F, RX
1150457	5	EA	RELAY, CONTROL, 120 VAC, WHSE. P/N BF57F, R
1150432	13	EA	RELAY, CONTROL, 120 VAC, WHSE. P/N BF66F, R
1150440	4	EA	RELAY, CONTROL, 120 VAC, WHSE. P/N BF84F, R
1812114	4	EA	RELAY, CONTROL, 120VAC, WHSE. P/N BF22F, RX
1869692	3	EA	RELAY, CONTROL, 120VDC, WHSE. #765A944G01,
1127455	10	EA	RELAY, CONTROL, 140 VDC, WHSE P/N NBFD84S
1150465	5	EA	RELAY, CONTROL, 140 VDC, WHSE. P/N NBFD120S
1150481	5	EA	RELAY, CONTROL, 140 VDC, WHSE. P/N NBFD48S.
1150473	40	EA	RELAY, CONTROL, 140 VDC, WHSE. P/N NBFD66S.
1150499	5	EA	RELAY, CONTROL, 140 VDC, WHSE. P/N NBFD75S.
1874353	2	EA	RELAY, CONTROL, NBFD65NR, WHSE.#9084A70G01,
1545128	2	EA	RELAY, CRD,300 VAC,10A,4 POLE, 3NO,1NC, WHS
1878420	1	EA	RELAY, CV-8 WESTINGHOUSE P/N1875527 I.P.2
4411625	1	EA	RELAY, DC AMMETER, MODEL #1953 EIL 9223TH,
1148659	2	EA	RELAY, DC-INPUT LIMIT ALARM, ACTION INS.P/N
1144559	2	EA	RELAY, DUMP VALVE, WESTINGHOUSE #874C429002
3114519	1	EA	RELAY, F/ MAIN BLR FEED PUMP TURBINE, I.P
1887306	2	EA	RELAY, F/ RADIATION MONITORING SYSTEM, I.P.
1871722	15	EA	RELAY, F/ ROD POS. IND. SYS ALARM UNITS,
1873645	1	EA	RELAY, F/MANIPULATOR I.P. 2
1873751	1	EA	RELAY, F/MANIPULATOR I.P. 2
1873769	1	EA	RELAY, F/MANIPULATOR I.P. 2
1533082	1	EA	RELAY, F/WATER TREATMENT SYSTEM I.P. 2
1827146	1	EA	RELAY, FREQUENCY METER, SCI P/N 03-789004-0
1888122	2	EA	RELAY, FT21 WHSE STY293B285A09TY CVE285A09
1802990	2	EA	RELAY, I/O MODULE, I.P.2 RADIATION MONITORI
1127448	10	EA	RELAY, IND.CONT,.5 NO,7 NC CONT.,125 VDC, W
1127422	24	EA	RELAY, IND.CONT.,4 NO,8 NC CONT.,125 VDC, W
1543784	1	EA	RELAY, ITEM 6, WHSE. 634J542020
1108596	10	EA	RELAY, J-BOX VICTOREEN# 82-3
1503218	1	EA	RELAY, KLF-1, WHSE.#292B333A10, GEN.LOSS OF
1533074	1	EA	RELAY, LATCH F/WATER TREATMENTSYSTEM I.P. 2
1150424	1	EA	RELAY, LOCKOUT, ELECTROSWITCH P/N 7823GD, I
1842517	2	EA	RELAY, MACHINE TOOL WHSE CAT #BF33F (I.P
1863711	3	EA	RELAY, MAGNETIC # BF-53F 120V AC R.P.I. S
1543099	2	EA	RELAY, MEASURING, WESTFALIA 0005-4010-020,
1893437	1	EA	RELAY, MG-6, 125VDC, WHSE.#298B473A11, F/52
4441978	2	EA	RELAY, MG-6, WHSE.#289B360A19, GAS TURB. #1
1577899	1	EA	RELAY, OVERCURRENT G.E.#12SGC21B1A MAIN G
1134634	4	EA	RELAY, OVERLOAD, ADJ.RNG. 0.24-0.4 KLOCKNER
1134626	6	EA	RELAY, OVERLOAD, ADJ.RNG. 0.6-1.0 KLOCKNER

Stock number	Stock Ledger	Unit of Issue	Description
1134618	8	EA	RELAY, OVERLOAD, ADJ.RNG. 1.0-1.6 KLOCKNER
1134584	4	EA	RELAY, OVERLOAD, ADJ.RNG. 1.6-2.4 KLOCKNER
1134733	4	EA	RELAY, OVERLOAD,10/16 ADJ.RANGE, KLOCKNER M
1134576	2	EA	RELAY, OVERLOAD,16/24 ADJ.RANGE, KLOCKNER M
4472445	4	EA	RELAY, PANALARM 50-F1 120V AC
1809730	8	EA	RELAY, PC, WHSE.#3359C77G01, ROD CONTROL CA
4475299	2	EA	RELAY, PLASTIC PLUG-IN MOUNTING PANALARM BC
4476115	4	EA	RELAY, POTTER BRUMFIELD #17-D-13, FOXBORO #
1116508	9	EA	RELAY, POTTER BRUMFIELD KUP-11-A-15, 120 VA
1116516	4	EA	RELAY, POTTER BRUMFIELD KUP-14-A-55, 120 VA
1150515	24	EA	RELAY, POTTER&BRUMFIELD P/N KHAU-17D16-48,F
1850619	3	EA	RELAY, POTTER-BRUMFIELD KRP-11AG I.P.2
1545797	1	EA	RELAY, POWER, ION TRACK 450-004, BOMB DETEC
1543347	2	EA	RELAY, POWER, WANGCO.#100280,PROTEUS COMPUT
1828367	2	EA	RELAY, PR11AY0 DPDT 25A 120VAC, WHSE. #30D1
1888056	1	EA	RELAY, PROTECTION WHSE# 12FVB11B1A
1577410	29	EA	RELAY, REED, ELECTRONIC APPLIC. #S1C10AH, S
1828508	2	EA	RELAY, S & R P/N-DN60121-1A ITEM 84
1828540	2	EA	RELAY, S & R P/N-DN60121-1A IT.# 88PM (I.P
1888007	2	EA	RELAY, SC FT21 STY1876047, TYPE SCPT#187
1545805	1	EA	RELAY, SOLID STATE, ION TRACK 450-021, BOMB
1545813	1	EA	RELAY, SOLID STATE, ION TRACK 450-022, BOMB
1877000	2	EA	RELAY, THERMAL OVERLOAD F/ PRIMARY SAMPL
1877018	1	EA	RELAY, THERMAL OVERLOAD F/ PRIMARY SAMPL
1146463	2	EA	RELAY, TIME DELAY 125 VDC, 1.0-10.0 SEC, TE
1146489	2	EA	RELAY, TIME DELAY 125 VDC, 3.0-30.0 SEC, TE
1146471	3	EA	RELAY, TIME DELAY 125 VDC, 6.0-60.0 SEC, TE
1873660	1	EA	RELAY, TIME DELAY F/MANIPULATOR I.P. 2
1121698	5	EA	RELAY, TIME DELAY, 125VDC, TDPU, AGASTAT #E
1150887	4	EA	RELAY, TIME DELAY, VICTOREEN #859A-1-7201,
2513315	1	EA	RELAY, TIMER, WESTFALIA #9105-0421-000
1115807	4	EA	RELAY, TIMING AGASTAT E7012-AF 003 I.P.2
1118132	5	EA	RELAY, TIMING, AGASTAT DSC-XX-01-2-5-D-A-A-
4411617	1	EA	RELAY, UNDERVOLTAGE, 125VDC, ASEA BROWN BOV
1892546	1	EA	RELAY, UNDREVOLTAGE 115 VOLTS 60 CYC. WHSE.
1552538	1	EA	RELAY, UTILITY, 24VDC, FIRE DETECTION, I.P.
1893445	11	EA	RELAY, W/ 125 VDC COIL, WHSE. #ARD440UR, IE
1868900	1	EA	RELAY, W/TAPE RECORDER OPTION OPTO 2 #1
1543446	2	EA	RELAY, WANGCO #100279, PROTEUS COMPUTER SYS
1548551	1	EA	RELAY, WESTINGHOUSE #KHU17D11-12, IP2
1888031	2	EA	RELAY, WHSE PT#1956207 STY#3499A08A11, TY
1827575	3	EA	RELAY, WHSE P/N-32A1528G06 WITH (1) COIL
1827583	1	EA	RELAY, WHSE P/N-435C877G01 (I.P.)
1828375	2	EA	RELAY, WHSE P/N-455A195H38 (I.P.)
1874346	2	EA	RELAY, WHSE#5076A01G03 MAIN BOILER FEED PU
1825462	1	EA	RELAY, WHSE. #AN23A, CONT.ROD DRIVE FAN MOT
1109339	4	EA	RELAY, WHSE.#BF40F, DWG.1677E12 IT.12, RCCA
1888106	2	EA	RELAY, WL, 125VDC, WHSE.#793A057G01, AUX.TR
1888114	2	EA	RELAY, WL, 125VDC,WHSE.#793A097G01, AUX.TRA
1850627	4	EA	RELAY,3PDT,115VAC,60HZ,5AMP POTTER BRUMFIEL
1542828	1	EA	RELAY,CO-2, WHSE.#1875221A, RANGE 0.5-2.5,
7991482	1	EA	RELAY,KAP110Y24VOG,AM MACH &FY
1538297	1	EA	RELAY,LEVEL,SER.52,L*A WATER#5200-LF-OC,WAT
1543313	2	EA	RELAY,MOTOR START,115V,WANGCO.#100258-001,P
1804657	2	EA	RELAY,NRC P/N-501048
1875111	6	EA	RELAY,OUT-PUT,UV-1&2, ASCO 115-271,48V XFER
1875095	12	EA	RELAY,PLUG IN, ASCO 269-639, 480V XFER & EM
1150523	8	EA	RELAY,POTTER&BRUMFIELD P/N KHAU-17D16-110 F
1552421	1	EA	RELAY,POWER ACI #700-HG42Z24-6, FIRE DETECT
1529304	1	EA	RELAY,SOLID STATE BASELINE S# S-312-SENTRY-
1894690	5	EA	RELAY,SOLID STATE, HALLIBURTON/NUS #EIP-E04
1825991	4	EA	RELAY.SOLIDSTATE CONTROLS, P/N 07-740008-00
4441051	1	EA	RELAY: 120 V. AUXILIARY MG 6, WHSE. STYLE #
1107085	6	EA	RELAY: AGASTAT 7012 AF, 120V 60 HZ, 1-10 MI

Stock number	Stock Ledger	Unit of Issue	Description
1107093	5	EA	RELAY: AGASTAT 7022 AF, 120V 60 HZ, 1-10 MI
1107291	3	EA	RELAY: COIL 2500 OHM, POTTER BRUMFIELD # KC
1106871	5	EA	RELAY: TIMER, 5 AMP, SYRACUSE ELECT. # TCR-
1888015	1	EA	RELAY-DIFF-48/125 VDC-5-AMP,60CY,3PH,WESTIN
1888080	2	EA	RELAY-FT11-SPIN-ASELCBAB-WESTINGHOUSE,STY-2
1888023	1	EA	RELAY-FT21-STY1875526-TY-CV-8,WESTINGHOUSE-
1888064	1	EA	RELAY-FT31SPIN-ASELCBAB-CODE-C-WESTINGHOUSE
1888072	2	EA	RELAY-FT31-SPIN-ASELCBAB-WESTINGHOUSE-STY-2
1887983	2	EA	RELAY-GROUND-VOLTAGE-75/600-WATT-WESTINHOUS
1886308	6	EA	RELAY-MG-6,125-VOLTS-D.C. P/N1163828 -
1887975	2	EA	RELAY-PILOT-WIRE-MONIT.125-V,60-CLC.WESTING
1888130	4	EA	RELAY-SPIN-ASELCBAB-WESTINGHOUSE-293B255A20
1887991	9	EA	RELAY-STY-1878395,TY-SC-WESTINGHOUSE-FT-32-
1887967	1	EA	RELAY-WESTINGHOUSE-STY.293B255A26-TYPE-SG.I
1533744	1	KIT	REPAIR KIT FOR 5 IN. CYLINDER.
1123504	2	EA	REPAIR KIT, GEAR MOTOR OIL PUMP WHITING #71
1149061	1	EA	REPEATER, POWERED INPUT, SCIENTECH/NUS P/N
1807270	2	EA	REPEATERS, CURRENT,RACK MOUNTED, FOXB.66BT-
1143858	1	EA	REQULATOR, FILTER, FISHER 67AFR-224, "DOE"
6390942	24	CUFT	RESIN AMBERLITE 200 - ONE CUFT BAGS
1538370	37	BAG	RESIN, 2 CU.FT., L*A WATER #LAWTAG #5,WAT.F
6391825	70	CUFT	RESIN, ANION, HOHM & HAAS IRA-402, WATER TR
1145747	28	CUFT	RESIN, ANION, ROHM & HAAS IRN-78, DEBORATIN
1543487	140	CUFT	RESIN, ANION, STRONG BASE, ALPS-CN-100, RAD
1143882	28	CUFT	RESIN, CATION, ROHM & HAAS IRN-77, CVCS DEM
6391791	14	CUFT	RESIN, CATION, ROHM & HASS IR-120, WATER TR
1543941	155	CUFT	RESIN, FILT.MEDIA, CO58 CO60 AG-110, DURACI
1543495	80	CUFT	RESIN, MIXED BED, ALPS-CN-300-12, RAD. WAS
1145754	28	CUFT	RESIN, MIXED BED, ROHM & HAAS IRN-150, CVCS
1577287	2	EA	RESISTOR .10 OHMS, G.E. #68A7007P100A, GENE
1577261	1	EA	RESISTOR .30 OHMS, G.E. #68A7007P300A, GENE
4358503	4	EA	RESISTOR ALLEN BRADLEY 34A4724RETAIN LOC 86
1843036	1	EA	RESISTOR LINE #91K FIRE SYSTEMINC (I.P.)
1880251	2	EA	RESISTOR P/N 6051D76H10 WHSE ELEC
7991342	1	EA	RESISTOR SINGER SIM #R20-2-202 2000 OHM
7990096	15	EA	RESISTOR VARIABLE,VA45-1-2W10K
1570415	1	EA	RESISTOR WHSE P/N 6050D26H07 10 OHM 25W
1546068	2	EA	RESISTOR, CONDITIONER SIGNAL 100 OHM, WHSE.
1873686	1	EA	RESISTOR, F/MANIPULATOR I.P. 2
1873736	1	EA	RESISTOR, F/MANIPULATOR I.P. 2
1828441	8	EA	RESISTOR, MANIPULATOR CRANE WHSE P/N-443A3
1885631	2	EA	RESISTOR, WHSE. PT# RS 2-681, 681 OHM 1 PC
1880327	2	EA	RESISTOR, WHSE. #HB10K, NUCLEAR INSTRUMENTA
1880335	2	EA	RESISTOR, WHSE. #MVX-1-1/2, NUCLEAR INSTRUM
1880780	20	EA	RESISTOR, WHSE. #RN60D1002F, NUCLEAR INSTRU
1880798	20	EA	RESISTOR, WHSE. #RN60D2001F, NUCLEAR INSTRU
1880277	2	EA	RESISTOR, WHSE. #RN60D6811F, NUCLEAR INSTRU
1880301	2	EA	RESISTOR, WHSE. #RN65C1002F, NUCLEAR INSTRU
1880863	2	EA	RESISTOR, WHSE. #RN65C8251F, NUCLEAR INSTRU
1880855	2	EA	RESISTOR, WHSE. #RN65D8251F, NUCLEAR INSTRU
1880293	2	EA	RESISTOR, WHSE. #RN65E5110F, NUCLEAR INSTRU
1880772	20	EA	RESISTOR, WHSE. #RN70D4642F, NUCLEAR INSTRU
1828565	6	EA	RESISTOR, WHSE. P/N-196A768G26 (I.P.)
1135714	100	EA	RESISTOR, WIREWND,100.0 OHM,1 WATT,.1% TOL,
1136399	100	EA	RESISTOR, WIREWND,10000 OHM, 2 WATT, 1% TOL
1136373	150	EA	RESISTOR, WIREWND,9090 OHM, 2 WATT, 1% TOL,
1137439	100	EA	RESISTOR, WIREWOUND, 10000 OHM 5 WATT,1% TO
1143056	24	EA	RESISTOR, WIREWOUND, 5 OHM, 1 WATT,.05% TOL
1143064	49	EA	RESISTOR, WIREWOUND,10 OHM,1 WATT,.05% TOL,
1137942	100	EA	RESISTOR, WIREWOUND,20000 OHM 10 WATT,1% TO
1143072	32	EA	RESISTOR, WIREWOUND,25 OHM,1 WATT,.05% TOL,
1143080	48	EA	RESISTOR, WIREWOUND,50 OHM,1 WATT,.05% TOL,
7990138	1	EA	RESISTOR,5000-006-25K 1849
7990120	1	EA	RESISTOR,5000-006-50K 1850

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1142959	1730	EA	RESISTOR,CARB.COM.20000 OHM,1.0 WATT,5% TOL
7990955	5	EA	RESISTOR,DALE ELECTR.2417-10K
1531656	1	EA	RESISTOR,F/TURBINE ROLL SET I.P. UNIT 2
1138403	6	EA	RESISTOR,FIXED,FILM 10000 OHM,.1 WATT,.1% T
1875061	6	EA	RESISTOR,R1, ASCO 17-351-3, 480V XFER & EDG
1875087	10	EA	RESISTOR,R2,3,5,6, ASCO 110-180-219 XFER &
1143098	47	EA	RESISTOR,WIREWOUND,100 OHM,1 WATT,.05% TOL,
1135615	100	EA	RESISTOR,WIREWOUND,24.90 OHM,1 WATT,1% TOL,
1143106	92	EA	RESISTOR,WIREWOUND,250 OHM,1 WATT,.05% TOL,
1884675	12	EA	RESISTOR-WARD-LEONARD-W/ADJUST.P/N#180-160A
6805600	11	EA	RESPIRATOR, FULLFACE, MSA, ULTRATWIN, SILIC
6805840	12	EA	RESPIRATOR, FULLFACE, MSA, ULTRATWIN, SILIC
6805857	53	EA	RESPIRATOR, FULLFACE, MSA, ULTRATWIN, SILIC
1545631	1	EA	RESTRICTOR, ARGON #275 ION TRACK #220-057,B
1545649	1	EA	RESTRICTOR, PURGE, ION TRACK 220-058, BOMB
1545664	1	EA	RESTRICTOR, VACUUM, ION TRACK #220-060, BOM
3097375	7	EA	RETAINER 1PS1497 CP COMP 65977
1521277	4	EA	RETAINER ECCO P/N-ST-1223-5
2912582	2	SET	RETAINER SET WHSE #30H0972001 F/ I.P.
2912665	2	SET	RETAINER SET WHSE ITEM # 4
3114204	2	EA	RETAINER SPRING, F/ MAIN BLR FEED PUMP TU
1816289	11	EA	RETAINER WHSE P/N-933D550-G02
1842285	2	EA	RETAINER, ALLISON P/N-5150303 (I.P.)
1816198	5	EA	RETAINER, ASSY. #2 SEAL WHSE PT# 1D99766G
3927357	1	EA	RETAINER, DISC, DRESSER #2410802, TAG #5EX
1861095	1	EA	RETAINER, DISC, UPPER, COPES VULCAN ,#1-133
1301589	4	EA	RETAINER, GASKET, F/4"JOINT, AEROQUIP #NH10
1834290	4	EA	RETAINER, INPUT OIL, AM. STD. #73-P-452, FL
1112648	1	EA	RETAINER, MASONEILAN #435008-244 2N3, FCV-1
4284865	4	EA	RETAINER, OIL CRANE ITEM # 13 (I.P.)
1834423	6	EA	RETAINER, OUTPUT OIL, AMER.STD.#73-PP-453,
3927365	5	EA	RETAINER, SPINDLE, DRESSER #2410803, TAG #
1816263	8	SET	RETAINER, SPLASHGUARD WHSE P/N-933D550G0
1522721	4	EA	RETAINER, VALVE DISC P/N-2U3508X0012 FISHER
1112424	1	EA	RETAINER, VALVE SPRING, DRESSER #9627-002,
1061928	1	EA	RETAINER,BEARING,CRANE TELEDYNE I.P.
1861137	1	EA	RETAINER,DISC LOWER.COPES VULCAN #1-162490,
2265114	4	EA	RETAINER,DISC, CONSOL.SAF.VLV.DWG#1900M IT#
1302595	1	EA	RETAINER,DUCT IRON, F/3 IN AIR CK VLV CPV V
3805504	1	EA	RETAINER,FERRULE,F/VLV 513R-G 1.25",FISHER
1875616	4	EA	RETAINER,OIL SEAL,ALC0, EDG HYDR.ACTU.,P/N-
2128619	1	EA	RETAINER,RELIEF VLV SPRING, WEST. P/N 28
1813450	1	EA	RETAINER,THRS.BRG, UNION #145B0600200B26101
1893064	4	BAG	RETARDANT, CAFCO C/F PATCH.FIBER 25#BAG, FI
6462196	36	EA	RIBBON COMPUTER PRINTER DIGITAL LA-36R-12
6423743	12	BOX	RIBBON PRINTER LP29 LINE-PRINTER PT#LP-29R-
6462964	12	BOX	RIBBON PRINTER, F/IBM 3262 PRINTER, INMAC #
6462121	18	EA	RIBBON PROTEUS COMPUTER I.P.#2
1539196	2	BOX	RIBBON, PRINTER, F/DEC LGO1 LINE PRINTER, P
1519370	3	EA	RING "0"BRG.HOUS.GOULD ITEM#412
2847812	11	EA	RING "O" BJ PT #20CKXH14
2983948	11	EA	RING "O" IMPELLER GOULD #412-AI.P.
2266260	3	EA	RING "O" SEAL STM, VALTEK #001182.650.000 R
2231900	10	EA	RING "O" WHSE #498C890H43
1518471	2	EA	RING "O"PT270A387216 ITEM 12
1846765	10	EA	RING , ADJUSTING CROSBY VALVE GAGE DWG# G-4
1961267	1	EA	RING 11 WHSE TUR 13A1130
1961119	1	SET	RING 11 WHSE TUR 13A1132
1963214	1	EA	RING 12 WHSE TUR 13A1130
1961101	1	SET	RING 14 WHSE TUR 13A1132
2164275	1	EA	RING 14096 TERRY TUR 30421
2970796	3	EA	RING 15 WOR PUMP 2P3006
2408862	2	EA	RING 17 AB FLUID DRIVE 73K44
1961127	1	SET	RING 17 WHSE TUR 13A1131

Stock number	Stock Ledger	Unit of Issue	Description
3007325	2	EA	RING 20A11CM242 IR XE12
2923019	3	EA	RING 21 ECO PUMP 36048
1960871	1	SET	RING 23 WHSE TUR 13A1130
2408854	4	EA	RING 27 AB FLUID DRIVE 73K44
1963099	1	EA	RING 3 WHSE TUR 13A1130
2923142	3	SET	RING 30 WHEELER PUMP 34399
1963081	1	EA	RING 4 WHSE TUR 13A1130
1962984	1	EA	RING 42 WHSE TUR 13A1130
4252854	1	EA	RING 47 MILLER CYL R56362B
4252904	1	EA	RING 47 MILLER R56360B
1963644	1	EA	RING 5 WHSE TUR 13A1130
4231254	5	EA	RING 6 ACCUMULATOR 6G4983
1963222	1	EA	RING 6 WHSE TUR 13A1130
2923290	2	EA	RING 7 WHEELER PUMP A4-32587
1960962	1	EA	RING 7 WHSE GEN 1S58P250
1963073	1	EA	RING 7 WHSE TUR 13A1130
2993905	2	EA	RING 714 PAC PUMP 26080
2993962	1	EA	RING 793 PAC PUMP 26080
2922730	2	EA	RING 8 ECO PUMP 34399
2993970	1	EA	RING 893 PAC PUMP 26080
4231270	5	EA	RING 9 ACCUMULATOR 6G4983
2852960	1	EA	RING 9 DEL PUMP 262155
1961382	1	SET	RING 9 WHSE TUR 13A1131
2804581	2	EA	RING 9 WOR PUMP 1583011
2993988	2	EA	RING 916 PAC PUMP 26080
1502590	2	EA	RING ADJ SCREW D #43P517
1846534	2	EA	RING ADJUSTING, CROSBY VLV & GAGE DWG# G-4
1869379	2	EA	RING ADJUSTING, F/ AUX BOILER FEED PUMP TU
3111432	1	EA	RING ADJUSTMENT, F/ CIRC WATER PUMPS, I.P.
1519123	3	EA	RING B.JACKSON P/N642223BG
2877587	8	EA	RING BACK UP, F/ CHEMICAL FEED SYSTEM, I.P.
3921533	1	EA	RING BACK-UP F/ 8" GLOBE VALVE FISCHER CONT
3113263	1	EA	RING BACK-UP, F/ SUPPORT FAC. VACUUM DEARA
3925054	1	EA	RING BODY SEAT EXELLOY F/ 4" VLV CRANE DWG
4253027	4	EA	RING C5604 HYDRO CYL A7
4252987	1	EA	RING C902-27-90 HYDRO CYL A7
2831527	1	EA	RING CASING IR #Z-2RVH68X2-203
2831550	1	EA	RING CASING IR #Z-2RVH6AX2-203
2831360	4	EA	RING CASING OUTBOARD INGERSOL RAND 150RVH6A
2989200	2	EA	RING CASING,C.H.WHEELER P/N 7
1573971	2	EA	RING COLLECTOR ASSEMBLY ALERTING COMM. P/N
2831246	6	EA	RING COMPRESSION INGERSOLL RAND
1521368	1	EA	RING COPES VUL. P/N-133007 ($5.00)
1813997	1	EA	RING DARLING, P/N-13, VLV'S 885A & B I.P
3925112	1	EA	RING DISC STEM EXELLOY CRANE DWG B-42815-W1
7120025	2	EA	RING FILLER WHSE DWG 01H2547
6807242	13	EA	RING GLOVE BAG DEFENSE APPAREL#QRG 8475/MOH
3925518	1	EA	RING GUIDE ACTUATOR SUB ASSM MASONEILAN 435
2807790	2	EA	RING IMP. WRG. WORTH#944934-76
3121597	4	EA	RING IMPELLER WEAR, 2 WXL-84,TDH 8-20,GPM 1
1883040	2	EA	RING INTERMEDIATE,F/SAFETY-INJECT.SYS.P/N-3
7900970	3	EA	RING JOHN CRANE CF-SP-33812 (I.P.)
3923836	1	EA	RING LANTERN OR SPRING 3/8 STEM FISHER CONT
3909835	1	EA	RING LOCK CRANE PN 137-402-001
4252953	1	EA	RING MILLER CYC R56361B
1516285	2	EA	RING NEARING GOULD PUMP I# 127
4283669	6	EA	RING NIPPLE CLARK #BG403R-12
1846633	9	EA	RING NOZZLE CROSBY VLV & GAGE DWG# HV-96 IT
2241453	2	EA	RING O CUNO PT #89305-153
3914405	3	EA	RING PACKING F/8" DIA ACT VLV FISHER CNTRL#
1518448	2	EA	RING PISTON PT 1H490T1 ITEM 1
1519461	1	EA	RING PISTON PT 1H490T1 ITEM24
1505403	8	EA	RING PT.NO. AO4408-12
3925492	1	EA	RING RETAINING 8 F/ 3" CAMFLEX VLV MASONEIL

Stock number	Stock Ledger	Unit of Issue	Description
1516335	6	EA	RING RETAINING GOULD PUMP
2983914	8	EA	RING RETAINING SFT. GOULD #361
1849694	4	EA	RING RETAINING, AURORA #676-0943-088 IT.#35
1849686	1	EA	RING RETAINING, AURORA DWG# TYPE 8-481-17
3112737	2	EA	RING RETG EXTL, F/ SEWAGE SYSTEM, I.P.
3919529	8	EA	RING SEAL 3" W/ ACTUATOR SIZE C MASONEILLAN
3915824	2	EA	RING SEAL F/ 6" 900# GATE VALVE CRANE D-182
3921541	1	EA	RING SEAL F/ 8" GLOBE VALVE FISCHER CONTROL
2241388	4	EA	RING SEAL PT#37110-32 CUNO
2130581	1	EA	RING SEAL WESTINGHOUSE ITEM #4, F/ I
2130599	2	EA	RING SEAL WHSE #717J004-G03 F/ I.P.
2130607	2	EA	RING SEAL WHSE #717J004-G03 F/ I.P.
7120132	1	EA	RING SEAL WHSE DWG. 621C757
2833382	7	EA	RING SEALING INGERSOL RAND P/N-308
1526987	3	EA	RING SEAT 1" F/UNIT 2 MAIN RHEAT SYSTEM I.P
3923729	1	SET	RING SEAT 1/2-3/4 3/4 ORIFICE FISHER CONTRO
3925427	1	EA	RING SEAT SOFT DWG AD 3792B & PA 4059B ANNI
1463280	3	EA	RING SEAT SPENCE PT#160-B #10
3919560	1	EA	RING SEAT W/ ACTUATOR SIZE C MASONEILLAN 04
3916509	8	SET	RING SET PISTON ATKOMATIC P/N 5957 & 093, I
2912608	2	SET	RING SET WHSE ITEM #5 F/ I.P.
1828250	1	SET	RING SET, SEAT, DARLING P/N-13 SET= 2 RINGS
1850924	2	SET	RING SET, WORTH. IT# 2 P/N RP41003 (I.P.
3924529	7	EA	RING SNAP S30200 ASTM A313 F/8IN VLV FISHER
3111424	1	EA	RING SPLIT RETAINER, F/ CIRC WATER PUMPS,
3925351	1	EA	RING TOP SEAT FISHER CONTROLS DWG AK4561 1E
3912649	1	EA	RING VALTEK #05182-831-000
1806686	12	EA	RING W,HSE. ELEC.CO. P/N 675C084H0
2984334	2	EA	RING WEAR 7012GD GOULD PUMPS MOD.3316
2847754	14	EA	RING WEAR BJ PT #642241-BS
2847762	8	EA	RING WEAR BJ PT #642255-BS
2847747	5	EA	RING WEAR BJ PT #642256-BQ
1849637	2	EA	RING WEARING, AURORA #676-0018-208, DIESEL
1968916	2	EA	RING WHSE #873C331G01 IT#3
1969021	1	EA	RING WHSE DWG# 717J004, GROUP# 3, ITEM# 17
2912491	2	SET	RING WHSE ITEM #2
1968122	3	EA	RING WHSE STYLE #869C330G01 ITEM # 12
1968080	1	EA	RING WHSE STYLE 501C840G17 ITEM # 5
1800424	5	EA	RING WHSE#856C825H01 ITEM #3
1968932	2	EA	RING WHSE#870C071G01 IT#7
2422467	8	EA	RING YY20-293-63 MILLIPORE
1518190	6	EA	RING"O" PT 10H589T9 ITEM 34
1518489	2	EA	RING"O"PT270A387012 ITEM 11(LOW DOLLAR - 74
1800515	3	EA	RING, #2 SEAL, WHSE.# 6936C82G01, RCP'S,
2265148	4	EA	RING, ADJUST., CONSOL.SAF.VLV. DWG#1900M IT
1145564	1	EA	RING, ADJUSTING, CROSBY #D00660, VLV 2087,
1118538	6	EA	RING, ASSEMBLY, SLIP, CONTROLEX EANCO 26208
1536713	1	EA	RING, BACK UP FISHER CONTROLS PT#10A3531
1549054	26	EA	RING, BACK UP, CASHCO HP-3 REG., 720-89-5-0
1552330	5	EA	RING, BACK UP, FISHER P/N 10A5409X012 IP2
1106988	5	EA	RING, BACKUP P/N 0001.1116.R , IP2
1109651	1	EA	RING, BACKUP, DRESSER #388751-01, 22 ABFP T
1554187	2	EA	RING, BACK-UP, F/8 IN 150# BUTTERFLY VLV, F
1150135	4	EA	RING, BACK-UP, PARKER REPUBLIC P/N SP-201-3
1882703	3	EA	RING, BASE F/UNIT 2 SAFETY INJECT.SYS-PN#36
1119742	1	EA	RING, BODY SEAT, 1.5", CHECK, CRANE #D8606M
3825338	1	SET	RING, BODY SEAT, CRANE #14157, 33-1/2-XR 8"
1540822	2	EA	RING, BODY SEAT, CRANE #14849 DWG.#K-6637 I
1824564	1	EA	RING, BODY SEAT, CRANE 4" CHECK DWG.K-6636
1892801	2	EA	RING, BODY SEAT, CRANE D6072, AFW, CT-25, "
1815703	1	EA	RING, BODY SEAT, CRANE DWG.#B97809-2, AUX.F
1109453	1	EA	RING, BODY SEAT, CRANE-ALOYCO D6062,
1820653	1	EA	RING, BODY SEAT, F/SWING CHECK VALVE "DOE"
1826924	6	EA	RING, BRG.HSNG.RETAINING, GOULDS 58101-281,

Stock number	Stock Ledger	Unit of Issue	Description
1839224	2	EA	RING, CANOPY ALOYCO DWG.D-46730 IT.#18, TAG
1852094	2	EA	RING, CASE WEAR C.H. WHEELER ITEM # 7 (
1803469	4	EA	RING, CASE, ING.RAND #987DAX2-376, L/H INJ.
2831337	3	EA	RING, CASING IB INGERSOL RAND P/N 150RVH6BX
1839570	2	EA	RING, CASING WEARING WORTHING-TON P/N-37664
1803337	8	EA	RING, CASING, ING.RAND.#962D6JX2-204, COMP.
1803378	14	EA	RING, CASING, ING.RND. #1287D6AX1-414HT, RH
1803451	2	EA	RING, CASING, ING.RND.#1175D6CX2-376, L/H I
3109089	2	EA	RING, CASING, PATT. PUMP DWG#AD4712 IT.#7,
1134873	2	EA	RING, CASING, WORTHINGTON, F/FMPMP 11 & 12,
1805654	8	EA	RING, CHANNEL BUSHING, I.R.#362D357HX1-935K
1902386	16	EA	RING, CLAMP GENERAL ELECTRIC, CO.
3847621	5	EA	RING, CLUTCH,SMB/SB 00, LIMITORQUE 60-553-0
1819598	8	EA	RING, COMPRESSION FISHER PT#F6020824032
1549674	3	EA	RING, COMPRESSION, NELES-JAMESBURY DWG. R-7
1821834	1	EA	RING, CROSBY P/N D00017
1821701	3	EA	RING, CROSBY P/N-#083811- ($20.00)9(I.P
1821727	2	EA	RING, CROSBY P/N-#084353- ($20.00),(I.P
1821685	2	EA	RING, CROSBY P/N-083831 (I.P.)
3846755	20	EA	RING, D/S TOP.QUAD SMB-000, LIMIT CN2-Q4226
1827690	12	EA	RING, DIFFUSERWEAR WORTH P/N- 380973-02 (I
1869155	1	EA	RING, DISC CROSBY# H-51029-1873"RV52KWB
1820182	2	EA	RING, DISC W/PIN, CROSBY #83630 & 89161, CV
1100858	1	EA	RING, DISC, CROSBY #D00212, STYLE JRAK-BS-S
3121332	1	EA	RING, DISTANCE A576GR.1035,2 WXL-84,TDH 8-2
1827708	6	EA	RING, ELASTIC SEAL,IT.27, WORTHINGTON 02975
1827716	25	EA	RING, ELASTIC SEAL,IT.79, WORTHINGTON 02975
1552314	4	EA	RING, EXTENSION, FISHER CONTROLS P/N 10A541
1548163	17	EA	RING, FABRIC PACKING, FISHER #1P352006992,
1822246	1	EA	RING, GUIDE CROSBY P/N-084011DWG# H-50913-
1898923	2	BOX	RING, HOG, INSULLATION, 300 SERIES, PCI #60
1805662	7	EA	RING, IMPELLER BUSHING, I.R.#312D5JX1-829X3
1839588	6	EA	RING, IMPELLER WEARING WORTH- INGTON 944933
1520311	5	EA	RING, INGERSOLL RAND, #1162D6BX2-65K, IP2
2912509	2	SET	RING, L.H. HALF, WHSE.#28F0871G01, MAIN OIL
1844307	8	EA	RING, LANTERN ATWOOD & MORRILLDWG. #20728-H
1858836	3	EA	RING, LANTERN, ALOYCO #1859BS43685, MOV-745
1892249	1	EA	RING, LANTERN, ALOYCO #E-46724-17, TAG# 735
1812338	1	EA	RING, LANTERN, CRANE #E-45099-10, TAG#1810
1859206	2	EA	RING, LANTERN, CRANE DWG. D-46730 IT.#17, V
3825536	8	EA	RING, LANTERN, STEEL, COPES VULCAN #137233,
2264570	1	EA	RING, LOAD F/MSR REHEATER STEAM I.P. 2
1856285	2	EA	RING, LOCK, WEST.#955B941H01, VLV 2241, PRE
1881960	2	EA	RING, LOCKING F/UNIT 2 SAFETY INJECTION S
1536614	2	EA	RING, LOWER SEAT FISHER CONTROLS PT#22A90
1537083	1	EA	RING, LOWER SEAT RUGGLES KLINGMAN DWG#4G-5
1846500	2	EA	RING, NOZZLE CROSBY VLV & GAGE DWG#G-48378-
1877752	1	EA	RING, NOZZLE, CROSBY #D00060, TAG #792 & 8
1846732	6	EA	RING, NOZZLE, CROSBY VLV GAGE DWG# G-48378-
1508886	2	EA	RING, O, ETHYLENE PROPYLENE CROSBY # H-5160
1828680	5	EA	RING, OIL SEAL, I.R. #60609948, COMP. COOL.
1832534	4	EA	RING, OIL, I.R. #250B31X1-154, CONT. SPRAY
1805381	2	EA	RING, OIL, RAD.BRG., ING.RND.#250B31X1-154,
1805399	2	EA	RING, OIL,THRST.BRG., ING.RND. #175B31X3-15
1969492	1	EA	RING, OMNI SEAL, WHSE.#734J778005, MAIN.TUR
1522853	2	EA	RING, PACKING FISHER P/N-1J,873335072 (I.
1868140	2	EA	RING, PACKING, ALOYCO #E-46569-26, TAG # 86
4265021	2	EA	RING, PACKING, E-DISC ROTARY VLV., FISHER C
1834795	6	SET	RING, PACKING, GRAFOIL, FISHER CONTROL #J12
1870682	5	SET	RING, PACKING, ROCKWELL 465859, 1" VLV.,
1535715	3	EA	RING, PISTON URB.HP CTL.SERVO WHSE. PT#V
1535772	3	EA	RING, PISTON TURBINE CTL. SERVO WHSE. PT#6
4042248	4	EA	RING, PISTON, CHROME MOLY ALLOY IRON,CRANE
3907623	1	EA	RING, PISTON, FISHER #1U2392-05102, DESUP.H

Stock number	Stock Ledger	Unit of Issue	Description
1839851	12	EA	RING, PISTON, FISHER CONTROLS, P/N 1P633821
1532183	1	EA	RING, PISTON, SVTV ITEM 11, WHSE. AN4772F01
3099801	10	EA	RING, PISTON, WORTHINGTON, RP1241 ITEM 11.,
1823673	4	EA	RING, PRES.SEAL,CHAPMAN/CRANE # 146-382-008
3836897	2	EA	RING, PRESS.SEAL,20C37 20"900# CHECK VLV, C
1870351	14	EA	RING, PRIM/SEC BACKUP UNION#354A0884400J125
1836444	3	EA	RING, PRIMARYJ. CRANE P/N-D- 3250-220-N905
1549070	5	EA	RING, QUAD, CASHCO HP-3 REG., #726-96-5-025
3847001	25	EA	RING, QUAD, D.S. SMB-00, LIMITORQUE CN2-Q41
3846763	10	EA	RING, QUAD, LIMITORQUE CN2-Q4112-514AD IP2
2912533	2	SET	RING, R.H. HALF, WHSE. #17G0312G01, MAIN OI
2983922	1	EA	RING, RETAIN BRG HSG GOULD#361A, IP2
1151034	6	EA	RING, RETAIN. F/486,TYPE 15, ACTUATOR, FISH
1121482	2	EA	RING, RETAIN.SPLIT, PISTON, WKM #200702,
1882042	1	EA	RING, RETAINER AXIAL-NEEDLE AXK100-135
1854850	6	EA	RING, RETAINER, UNION PUMP #9600W000234,
1121466	2	EA	RING, RETAINER,WKM DIV OF COPPER CAMERON, 2
1817626	1	EA	RING, RETAINING WORTH. P/N-50099I.P.#
1826619	13	EA	RING, RETAINING STEEL FISHER PT#1A911628
3846979	20	EA	RING, RETAINING SMB-00, LIMITORQUE CG1-5108
1840503	4	EA	RING, RETAINING WALDES P/N- 5100-125 COPE
1853654	1	EA	RING, RETAINING WORTH. P/N RT 50750 S# L
1853167	2	EA	RING, RETAINING WORTH. P/N RT51250 ITEM#
1856814	5	EA	RING, RETAINING, ASST.PKG, WHSE.#497A346G03
1805720	6	EA	RING, RETAINING, INGERSOL RAND #293D109AX1
1301696	3	EA	RING, RETAINING, MASONEILAN #971881-056-181
1863026	2	EA	RING, RETAINING, POSISEAL #V176737X012, S.W
1892611	14	EA	RING, RETAINING, WHSE.#1679E33H03, F/1/4TUR
1896398	5	EA	RING, RETAINING,SMB/SBD/SB 00, LIMIT. CH1-5
3847183	3	EA	RING, RETAINING,SMB-1, LIMITORQUE CG1-5100-
3847191	2	EA	RING, RETAINING,SMB-1, LIMITORQUE CG1-5100-
3847209	2	EA	RING, RETAINING,SMB-1, LIMITORQUE CG1-RS-15
3847175	2	EA	RING, RETAINING,SMB-1, LIMITORQUE CH1-5005-
1124957	3	EA	RING, RETAINING,SMB-3, LIMITORQUE CG1-5100-
3847514	3	EA	RING, RETAINING,SMB-3, LIMITORQUE CG1-5100-
3847530	3	EA	RING, RETAINING,SMB-3, LIMITORQUE CG1-RS-22
1548171	30	EA	RING, RUBBER PACKING, FISHER #1P352106992,
1902469	2	EA	RING, SEAL GENERAL ELECTRIC CAT#9603A
1870724	7	EA	RING, SEAL F/ HILLSIDE INSPECTION PORT I.P.
2234169	2	EA	RING, SEAL F/CONDENSATE SYSTEM I.P. 2
2234805	2	EA	RING, SEAL F/CONDENSOR AIR REMOVAL I.P.
3824976	3	EA	RING, SEAL, F/PLUG 6.75",VALTEX #26916.330
3925591	2	EA	RING, SEAL, FIG 828A IT. 12, SCHUTTE & KOER
1553627	3	EA	RING, SEAL, FISHER CONTROLS P/N 10A5411X022
1551134	1	EA	RING, SEAL, FISHER CTRL. INT. P/N V111336X0
3926995	1	EA	RING, SEAL, GLOBE VLV.3",MASONEILAN 971977-
1828672	3	EA	RING, SEAL, I.R. #2769A250D1AA001, COMP. CO
1858315	2	EA	RING, SEAL, SIZE 5, GRAYLOC #H90022-1, RVHV
3927878	1	EA	RING, SEAL,F/12 IN, BUTTERFLY VLV.FISHER #V
1851849	5	EA	RING, SEAL,LOWER, HAYWARD P/N 8334000100DX,
1851831	8	EA	RING, SEAL,UPPER, HAYWARD P/N 8333600100DX,
1852177	2	EA	RING, SEALING C.H. WHEELER ITEM # 19 (
2831170	4	EA	RING, SEALING, INGERSOL-RAND P/N 650D308HX1
1111202	1	SET	RING, SEAT BRONZE ASTM-B-62 KENNEDY TAG#
1880194	2	EA	RING, SEAT (USR) F/CITY WTR BACK UP TO AUX
1867746	2	EA	RING, SEAT ASSEMBLY F/8 IN BUTTERFLY I
1881192	2	EA	RING, SEAT F/SERVICE WATER SYSTEM I.P. 2
1884451	1	EA	RING, SEAT F/XUTY WATER BACK UP TO AUX FEE
3818150	2	EA	RING, SEAT, 3", CLASS DDBISX, LESLIE 9569
3924677	2	EA	RING, SEAT, 316 SS F/ 8" VALVE FISHER 22A10
1849058	2	EA	RING, SEAT, ANCHOR DARLING DWG #11663 ITEM
1143999	1	EA	RING, SEAT, CRANE #D6072, VLV 2392, AFW.SYS
1851468	2	EA	RING, SEAT, CRANE DWG.#K6299, P/N 151-972-0
1540731	3	EA	RING, SEAT, CRANE DWG.K-6187 IT.#5, 6EX-5 &

Stock number	Stock Ledger	Unit of Issue	Description
1537307	6	EA	RING, SEAT, CRANE IT#3 DWG.PB-138737, 5EX-1
1815216	1	EA	RING, SEAT, DARLING P/N-13, VLV FCV-625,
1546597	1	EA	RING, SEAT, FISHER #2B5097X0012, A.F.W. PCV
1522697	3	EA	RING, SEAT, FISHER CONTROLS, 1V1622X0012, I
4284634	1	EA	RING, SEAT, LESLIE 43877,MAIN TURB.HT.STM.R
1112630	1	EA	RING, SEAT, SPR.DPHM.ACT.VLV., MASONEILAN 4
3837986	1	EA	RING, SEAT,12" 47-1/2 XR GATE VLV., CRANE 1
3805470	1	EA	RING, SEAT,F/VALVE 657A, FISHER #1A51673507
1519198	6	EA	RING, SET J CRANE P/N-JC100M, IP2
2912574	3	SET	RING, SET OUTER SEAL WHSE #622C088GR3, IP2
2912657	1	SET	RING, SET SEAL, WHSE ITEM #3, IP2
1840834	12	EA	RING, SHAFT BACK-UP REPUBLIC P/N-1-1157-54
3846334	3	EA	RING, SHAFT LOCKING SMB-000, LIMITORQUE CG1
3846920	5	EA	RING, SHEAR, LOADCELL, SMB0 40K, MOVAT #1-0
3846938	5	EA	RING, SHEAR, LOADCELL, SMB00 40K, MOVAT #1-
3846904	5	EA	RING, SHEAR, LOADCELL, SMB2 .080, MOVAT #1-
3846912	5	EA	RING, SHEAR, LOADCELL, SMBI .070, MOVAT #1-
1852151	2	EA	RING, SHOULDER C.H. WHEELER ITEM # 17 (
1882711	4	EA	RING, SLOT F/UNIT 2 SAFETY INJECT.SYS. PN#
1828698	11	EA	RING, SNAP, I.R. 162-A-13-S-255,
1839679	10	EA	RING, SNAP, INGERSOLL DRESSER #182A135XRSN3
2831444	5	EA	RING, SNAP, RETAININ,G ING.RAND #164A13S177
1897727	3	EA	RING, SPLIT SMB/SBD/SB 0, LIMITORQUE 60-553
1821388	5	EA	RING, SPLIT WHSE P/N-500B184H02,(I.P.)
1805613	2	EA	RING, SPLIT, AT DRUM, I.R.#218D252AX1-20, A
1805605	8	EA	RING, SPLIT, ING. RAND #249D252AX1-20, A.B.
1150291	2	EA	RING, SPLIT, RETAIN.,PKNG GLND, EDWARDS #45
1552348	3	EA	RING, SPLIT, RETAIN.,PKNG GLND, EDWARDS #45
1124841	3	EA	RING, SPLIT,SMB-3, LIMITORQUE 60-553-0006-1
1848761	2	EA	RING, STOP, ANCHOR DARLING DWG #11663 ITEM
1109628	1	EA	RING, THRUST, DRESSER #380904-00, 22 ABFP T
1537497	1	EA	RING, UPPER SEAT RUGGLES KLINGMAN DWG#4G-5
2912525	2	EA	RING, WEAR OUTER WHSE IT. # 13
2812444	2	EA	RING, WEAR, GOULD #73092 1226, PUR.BST. PMP
2812469	2	EA	RING, WEAR, IMP, GOULD #73095 1226, PUR.BST
1832500	2	EA	RING, WEAR, STUF.BX.EXTEN, I.R. #1050D6EX1A
3121100	2	EA	RING, WEAR, WHSE.#0016992126, TURB. AUX.OIL
1849876	2	EA	RING, WEARING, AURORA #676-1047-208, DEISEL
1970748	2	EA	RING, WESTINGHOUSE 723J408054, ITEM #37, IP
1531870	7	EA	RING, WHSE. 871C844003
1553478	10	EA	RING, WIPER,PRES.4600 PSI,GRAPHITE, CHESTER
1882224	2	EA	RING,"CS"GEAR ASSEMBLY F/UNIT 2 SAFETY INJE
1519396	3	EA	RING,"O"SHAFT BUSHING,GOULD ITEM#428B
4022950	1	EA	RING,BACK UP,PROCESS FILTR P/N 5040-1-008 S
1544469	20	EA	RING,BACKUP F/HYDROPLUG VLV,CROSBY 081574,M
1109180	1	EA	RING,BODY SEAT, CRANE D767, AFW, TAG #CT-28
1540913	1	EA	RING,BODY SEAT,CRANE #D33132, DWG.#K-6224 I
1802594	14	EA	RING,BU#3690-P1-612SHEET25X.1C WORTH. #20A1
2924165	2	EA	RING,CASING,C.H.WHEELER P/N 7
1803402	6	EA	RING,CASING,ING.RND.,AUX.COMP.COOL.PMP,P/N-
1867852	3	EA	RING,CENTER ASSEMBLY,THOMAS FLEX. COUPLIN
1875285	12	EA	RING,COIL RETAINING,TS, ASCO34-855-50H,XFER
1969369	5	EA	RING,CV,WHSE IT#67
2130268	1	EA	RING,DIAPHRAGM SUPPORT,LOWER, WEST. P/N 35
2130250	1	EA	RING,DIAPHRAGM SUPPORT,UPPER, WEST. P/N 34
1540806	2	EA	RING,DISC STM,CRANE #D25916,DWG.#K-6224 IT.
1891761	8	EA	RING,DISC, DWG DS-C-699969 IT.8, CROSBY N95
1508860	2	EA	RING,DISC,CROSBY H-51601-1-187
7129950	1	EA	RING,FILLER,WHSE #01H2547002
1857978	2	EA	RING,GUIDE,CROSBY VLV & GAGE I.P.
1875848	1	EA	RING,LANTERN, VELAN, 4G58, CVCS & SIS,P/N 9
4255584	3	EA	RING,LANTERN,F/1 IN CL.1500 VLV ASSY COPES
1856053	2	EA	RING,LANTERN,WEST. DWG# 8372 D38ITEM# 9 I.
1886712	15	PKG	RING,O,F/ELECTRIC COVER, ROSEMOUNT #01151-0

Stock number	Stock Ledger	Unit of Issue	Description
3109303	1	EA	RING,OIL,PATTERSON DWG# AD4712ITEM# 60 I.P.
1839893	10	EA	RING,PACKING,FISHER #1P35200699,DECLASSIFIE
1850965	7	SET	RING,PISTON, ALCO, E.D.G., P/N-24200512-1,
3818234	4	EA	RING,RETAIN.,3"16-300/800ABW,TATE ANDALE,1-
1544550	3	EA	RING,RETAIN.SPIROLOX,HAYWARD #0100000381,S.
1863430	8	EA	RING,RETAINING ASSORTMENT, F/DB75 P/N497A
3922812	6	EA	RING,RETAINING SHAFT TO CLUTCH
1893726	2	EA	RING,RETAINING, ALCO REF.#25, EDG PRELUBE O
3927837	1	EA	RING,SEAL, F/10 IN, BUTTERFLY VLV. FISHER #
1549849	1	EA	RING,SEAL,F/10 IN 150IN,BUTFLY VLV FISHER V
4265047	1	EA	RING,SEAL,F/TURB OIL COOLER I.P. UNIT 2
4264990	3	EA	RING,SEAL,TFE-FLU 17F31 TYPE 8510 SZ 10,FIS
4264602	1	EA	RING,SEAL,TYPE 8500 SZ 8 TFE-FLU 17F31,FISH
1884352	2	EA	RING,SEAT F/CITY WATER BACK UPTO AUX FEED W
3817764	1	EA	RING,SEAT,4IN ,T/N 3.50,1.50,VALTEX 1210.82
1881887	1	EA	RING,SEAT,F/FIRE PROTECT SYSTEM I.P. U
1836568	4	EA	RING,SEAT,MASONEIL.,P/N-029-000-143-213,FCV
3837507	1	EA	RING,SEAT,VALVE,CRANE 077-772-661,18",300#,
3824927	1	EA	RING,SEAT,VENTURI 8" VALTEX #30243.156,LCV-
2129641	1	EA	RING,SPRING SEAT RETAINING, WEST. P/N 5 I
1861533	1	EA	RING,STOP,DARLING VLV,DWG-11664 ITEM #7-20,
2912517	2	EA	RING,WEAR INN.,WHSE.#363B062001IT.3,MAIN OI
1968981	1	EA	RING,WHSE DWG# 717J004 GROUP 3 ITEM# 17, I.
1505437	6	EA	RING,X,FOXBORO PIN B-6301RT
1803246	1	EA	RING. CASE -P/N#A2259500001322521.PUMP#J-12
1845825	2	EA	RING: COMPRESSION, FISHER CONTROLS PT.# K13
1507490	2	EA	RING: PACKING: SET #D-468477-7
1859693	5	EA	RING: POSITIONER, FOXBORO # B0105LA,
2848406	1	EA	RING:BYRON JACKSON DWG. 1F-5744 P/N-424-0
1812726	14	EA	RING:FISHER #376H015T12
1803303	8	EA	RING:PACIFIC PUMP DIV.P/N# A225960000132
1852730	20	EA	RING:RETAINING, FISHER CONTROL #1J393728992
1854553	2	EA	RING:SEAT, GLOBE VLV. RCV-014, FISHER CONT.
1822907	1	EA	RING-LOCKING A216 WCB F/18" CH VLV.CRANE CO
3910718	3	EA	RING-O BODY BUNA-N GROVE
1529957	1	EA	RING-RETAINING-CITY WATER,8"VLV.P/N#971881-
1961010	1	SET	RINGS 10 WHSE TUR 13A1132
1963354	1	SET	RINGS 11 WHSE TUR 13A1130
1961002	1	SET	RINGS 14 WHSE TUR 13A1132
1960905	1	SET	RINGS 15 WHSE TUR 13A1130
1960848	1	SET	RINGS 4 WHSE TUR 13A1131
1507177	8	EA	RINGS PACKING #P/N-465857 (I.P.)
4022646	2	EA	RINGS PACKING 12 5/8" OD X 7/8" ID W/ 3/8"
2264562	4	SET	RINGS, LANTERN & PACKING BOX F/MSR REHEATE
1532043	2	SET	RINGS, PISTON SET, WHSE. 271A927002
1801943	2	SET	RINGS,PISTON, ALCO, E.D.G., P/N-2420055-1,
1529791	1	EA	RING-SEAT,CITY WATER 8"-VLV.P/N#435008-181-
1463256	3	EA	RING-SPENCE DWG9983 #470-116
3914694	8	EA	RIVET F/2" AIR REL. INLET VLV MULTIPLEX MFG
1877307	36	EA	RIVET F/3" 150# AIR VLV MULTIPLEX MFG
1888866	6	BOX	RIVET, BLIND, 1/8" X .337" LG, S.S.
1888890	2	BOX	RIVET, BLIND, DOMED HEAD, 3/16" X .325",
1888908	3	BOX	RIVET, BLIND, DOMED HEAD, 3/16" X .450",
1835453	13	EA	RIVET, EATON YALE & TOWNE CAT.#0521576-00
1835164	32	EA	RIVET, HARNISCHFEGERP/N-20H- 1660D-8 (I.
1869387	1	EA	ROD ADJUSTING RING, F/ AUX BLR FEED PUM
3099561	1	EA	ROD CONNECTING WORTH 217011-1
1853134	2	EA	ROD CONNECTING, WORTH. P/N 210050C1- ITE
5541495	3	EA	ROD OPERATING MEMCO#274B-752
3921079	2	EA	ROD PISTON F/ 18" 300# VALVE ATTWOOD MORRIL
3114436	1	EA	ROD PISTON, F/ MAIN BLR FEED PUMP TURBINE
4210423	2	EA	ROD PT6295/5 F/1 V HAGAN
1872381	4	EA	ROD RIGID, F/ PACSS VALVE REACH RODS,
1871243	3	EA	ROD RIGID, F/ PACSS VALVE REACHROD, I.

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1869312	1	EA	ROD SET SCREW NOZZLE RING, F/ AUX BLR FD P
3114691	1	EA	ROD SPACER, F/ MAIN BLR FEED PUMP TURBINE
2128932	1	EA	ROD SWITCH WHSE #1L 1250-2853 1N 1B 1250-C6
1886456	36	FT	ROD THREADED, 2" X 6' ASTM A193 GR.B7
1531193	1	EA	ROD TRIP LOW BRG. OIL, F/ MAIN TURBINE, I.P
1857457	100	LB	ROD WELD BARE, 1/8" X 36" ER-70S-2
1593169	170	LB	ROD WELDING 1/8"
1826239	2	EA	ROD WORTHINGTON P/N-303218G-1 ITEM # 9
1842558	10	EA	ROD, 3/4" X SK X 2-1/16", C.B.I #106-4, AIR
1144534	2	EA	ROD, ASTM A576 GR. 1015, WESTINGHOUSE #654B
1857580	140	LB	ROD, ELECTRODE, WELD COVERED, 1/8" E7018 I
3114451	1	EA	ROD, F/ MAIN BLR FEED PUMP TURBINE, I.P
1118207	1	EA	ROD, INDICATOR, W/NUT, ANCHOR DARLING B5203
1539782	2	EA	ROD, LIFTING WHSE. IL#1190-82 PT#489C416T
783399	24	EA	ROD, MAGNESIUM, 3/4" X 6"LONG, 21 & 22 CCH
1867100	2	EA	ROD, MASONEILAN/WORTHINGTON P/N IT #49, IP2
5165238	12	EA	ROD, OPERATING, WHSE. #200B809G03, 6.9KV BR
1786235	9	EA	ROD, PROTECTOR AMER. STD. P/N-3-386-9-06-10
1543776	2	EA	ROD, RELAY SPINDEL ITEM 5, WHSE. 40E0078003
1842277	2	SET	ROD, SET PUSH ALLISON P/N-5128640 & 5186858
1827963	24	FT	ROD, THRDED 1"X6' STD.THRD, ASTM A193 GR.B8
1828011	24	FT	ROD, THRDED 1/2"X6' STD. THRD, ASTM A193 GR
1827971	30	FT	ROD, THRDED 1/4"X6' STD.THRD, ASTM A193 GR.
1827989	18	FT	ROD, THRDED 5/16"X6', ASTM A193 GR.B7,
1827930	33	FT	ROD, THRDED 5/8"X6', STD.THRD,ASTM A193 B8M
1827914	24	FT	ROD, THRDED 7/16" STD THRD, ASTM A193 GR.B8
1827955	48	FT	ROD, THRDED 7/8"X6' STD.THRD ASTM A193 GR.B
1828003	29	FT	ROD, THRDED, 7/16"X6' STD.THRD, ASTM A193 G
1886415	18	FT	ROD, THREADED 1 1/2" X 6', ASTM A193 GRADE
1886431	30	FT	ROD, THREADED 1 3/4" X 6',ASTM A193 GRADE B
1886423	36	FT	ROD, THREADED 1 5/8" X 6' ASTM A193 GRADE B
1886449	5	FT	ROD, THREADED 1 7/8" X 6' ASTM A193 GRADE B
1128008	6	EA	ROD, THREADED 1"UNC 2A X 36" ASME SA193 B7
1127968	12	EA	ROD, THREADED 1/2"UNC 2A X 36" ASME SA193 B
1107176	10	EA	ROD, THREADED 1IN-8 UNC-2A X 6FT, A/SA193 G
1838838	17	FT	ROD, THREADED 3/4" 10" 6 FT LENGTHS (I.P
1128065	4	EA	ROD, THREADED 3/4"UNC 2A X 36" ASME SA193 B
1828037	30	FT	ROD, THREADED 3/4IN-10 UNC-2A X 6FT, A/SA19
1127935	1	EA	ROD, THREADED 5/16"UNC 2A X 36" ASME SA193
1827898	41	FT	ROD, THREADED 5/16IN-18 UNC-2A X 6FT, A/SA1
1828029	36	FT	ROD, THREADED 5/8" STANDARD THREAD X 6 FOO
1127950	2	EA	ROD, THREADED 7/16"UNC 2A X 36" ASME SA193
1128032	20	EA	ROD, THREADED 7/16"UNC 2A X 36" ASME SA193
1886399	13	FT	ROD, THREADED, 1-1/4" X 6' ASTM A193 GRAD
1886407	18	FT	ROD, THREADED, 1 3/8" X 6', ASTM A193 GRADE
1886381	66	FT	ROD, THREADED, 1-1/8 IN X8UN-2A X 6FT, A/SA
1827906	35	FT	ROD, THREADED, 3/8"-16 UNC-2AX6', ASTM A19
1828045	85	FT	ROD, THREADED, 7/8" X 6', 9 UNC-2A, ASTM A
1857135	205	OZ	ROD, WELD BARE 1/16" BAG-3
1857143	254	OZ	ROD, WELD BARE 3/32" BAG-3
1857176	100	LB	ROD, WELD BARE 1/16" X 32" ER1100
1857168	50	OZ	ROD, WELD BARE 3/32" BAG-1
1857069	200	LB	ROD, WELD BARE 3/32" ER410 I.P. 2
1857150	115	OZ	ROD, WELD BARE 1/16" BAG-1
1857291	400	LB	ROD, WELD BARE 1/16" X 36" ER 308L
1857283	210	LB	ROD, WELD BARE 1/8" X 36" ER 316L
1857309	100	LB	ROD, WELD BARE 3/32" X 36" ER 308L
1857317	90	LB	ROD, WELD BARE 1/8 IN X 36 IN ER 308L IP 2
1857465	100	LB	ROD, WELD BARE, 1/16" X 36", ER309L,
1857077	200	LB	ROD, WELD BARE, 1/8" ER410
1857481	60	LB	ROD, WELD BARE, 1/8" X 36" ER309L,
1857440	240	LB	ROD, WELD BARE, 3/32 IN X 36 IN, ER-70S-2,
1857424	150	LB	ROD, WELD BARE, 3/32" X 36" ER-NI-CR-3 I
1857127	180	LB	ROD, WELD COVERED 1/8" E410-16

Stock number	Stock Ledger	Unit of Issue	Description
1857119	100	LB	ROD, WELD COVERED 3/32" E410-16
1857200	480	LB	ROD, WELD COVERED 1/16" E316L-15
1857366	200	LB	ROD, WELD COVERED 1/8 IN E 309-15
1857390	340	LB	ROD, WELD COVERED 1/8" ENI-CR-FE-3
1857218	594	LB	ROD, WELD COVERED 3/32" E316L-15
1857408	198	LB	ROD, WELD COVERED 3/32" ENI-CR-FE-3
1857382	148	LB	ROD, WELD COVERED 5/32" E 309-15
1857259	100	LB	ROD, WELD COVERED 1/8 IN, E 308L-15, IP
1857374	100	LB	ROD, WELD COVERED 3/32 IN E 309-15, IP2
1857226	390	LB	ROD, WELD COVERED, 1/8" E 316L-15
1857242	52	LB	ROD, WELD COVERED, 3/32" E 308L - 15
1857499	150	LB	ROD, WELD COVERED, 1/8 IN E309-16 IP2
1857093	640	LB	ROD, WELD, COVERED 3/32", SPEC. E6010 (5P)
1117571	5	EA	ROD, WELDED EYE, 5/8" X 24" LONG W/STAND TH
790089	60	FT	ROD, ZINC, 3/4"DIAMETER X 6' FT.LENGTHS,
1881911	1	EA	ROD,CONNECTING-P/N22957951-IT#1-F/SAFETY-IN
1857606	3030	LB	ROD,ELECTRODE ,WELD COVERED, 5/32" E7018 I
2129369	1	EA	ROD,GUIDE,WEST. P/N 35 I.P.
3108073	1	EA	ROD,HAZLETON I.P. KILL-967-3-30
1110410	1	EA	ROD,INDICA,PIPE,ANCHOR/DARLING#69/70,DWG114
3926615	2	EA	ROD,SET SCREW,NOZ.RG,CROSBY #103233 STY JOS
2130433	1	EA	ROD,VLV GUIDE,WEST. P/N 54 I.P.
1857473	309	LB	ROD,WELD BARE, I.P.
1857630	624	LB	ROD,WELD BARE, 1/16" X 36" ER 316L IP2
1857432	260	LB	ROD,WELD BARE, 1/16" X 36" ER-70S-2,
1857416	250	LB	ROD,WELD BARE, 1/16" X 36" ER-NI-CR-3
1857531	290	LB	ROD,WELD COVERED, 1/8" E8015-B2L I.P.
1857556	350	LB	ROD,WELD COVERED, 1/8" E8018-C3 I.P.
1857515	250	LB	ROD,WELD COVERED, 1/8" E9015-B3L I.P.
1857507	261	LB	ROD,WELD COVERED, 3/32" E309-16
1857549	354	LB	ROD,WELD COVERED, 3/32" E8015-B2L I.P.
1857523	238	LB	ROD,WELD COVERED, 3/32" E9015-B3L I.P.
6463020	1	BOX	ROLL, INK SHEET, 3 COLOR, SEIKO #CH721U, SA
1847433	1	EA	ROLLER GUIDE,STEARNS-ROGERS DWG# 21318 P/
1968189	1	EA	ROLLER WHSE#28E386005 IT#19
1853712	1	EA	ROLLER, BEARING PLATE, WORTH. P/N 211130-1
2205656	24	EA	ROLLER,W/BUSH.&PIN,ENVI.#H604825-121-100, T
840504	23	REEL	ROPE BARRICADE 1/4" X 1000 FT ELWOOD NUCLE
811323	4	EA	ROPE WIRE 3/16" DIAMETER-112 FT 6 IN 6 X 37
9032681	1	REEL	ROPE, WIRE, 1-1/4", WHITING CRANE, V.C.POLA
1524172	1	EA	ROPE,WIRE, WHSE P/N 0994233-001 F/I.P.
1825496	1	EA	ROTAMETER FIS. PORT. P/N-MOD. 10A1152-55EM1
1546811	1	EA	ROTAMETER,W/2"150# F16 CON,BROOKS #3621A13F
3120474	2	EA	ROTARY, MECH.SEAL, CHESTERTON 655903 HYP
1971126	1	EA	ROTOR (MAGNETIZED) WHSE P/N- ITEM # 5 S/N3
1572296	3	EA	ROTOR GAST MFG.CO. P/N AF106B
1572304	3	EA	ROTOR GAST MFG.CO.P/N AF106D
1573765	2	EA	ROTOR SIREN 19" 15HP ALERTING COMMUNICATION
1516194	2	EA	ROTOR, NASH #110A,F/HYTOR TS7
1879733	1	EA	ROTOR, ASSEMBLY, CRANE #202038263C23, P.A.C
1521715	2	EA	ROTOR, SHAFT SEAL KINNEY P/N- 065-118-0000(
1867498	1	EA	ROTOR, W/SHAFT DWG#2258C56 PT#2258C56G02
1848258	1	EA	ROTOR, WEST I.P.
1540798	1	EA	ROTOR,COMP.ASSYM, DRESS. 2WXL-84 150GPM,11/
1888734	2	EA	ROTOR,RAD.BRG,OIL SL.ROTARY,CHESTERTON #983
1888742	4	EA	ROTOR,THR.BRG,OIL SL.ROTARY,CHESTERTON #983
1107424	58	EA	ROTOR:F/2&4 TRAIN G.L. SUB. ASSY.,LIMITORQU
1574896	1	EA	RTD RESIDUAL TEMPERATURE DETECTOR T.A.EDISO
1574912	1	EA	RTD RESIDUAL TEMPERATURE DETECTOR T.A.EDISO
1574904	2	EA	RTD T.A.EDISON P/N 166-01208
1579952	2	EA	RTD, G.E. #213B6266P0002 STATOR WATER COOL
1824135	2	EA	RTD, NICK.TEMP.DETEC., FOXB.#DB-13U-011 34,
1824259	1	EA	RTD, NICKEL TEMP. DET., FOXBORO # DB 13U-01
1870906	2	EA	RTD, SINGLE F/ RCP SEAL FLOW TEMP I.P. 2

Stock number	Stock Ledger	Unit of Issue	Description
1542547	2	EA	RTD,BRNG ASSY,14" P-20 W/HOLD,WHSE.#639B255
1800507	1	EA	RUNNER, #2 SEAL, WHSE. #910D667H03, RCP'S,
1863570	2	EA	RUNNER, BEARING, LOWER, WHSE.#2626B04H01, R
1863588	2	EA	RUNNER, BEARING, UPPER, WHSE.#4212A41H01, R
9030925	1	EA	RUNNER, SLEEVE, WHSE. #1307C29H01, R.C.P.,
9032731	1	EA	RUNNER, THRUST, WHSE. #209C934GO2, R.C.P. R
1855907	1	EA	RUNNER,BEARING,UPPER, WHSE.#638C897G01, RHR
1875335	10	EA	RUNNER-ARC-ASCO-P/N#291-342, XFER & EMER. S
1118629	1	EA	SCALE, DILLON, 0-3000/3000-6000#, STERN ROD
1502145	1	EA	SCALE, SPRING, 0-1000#, DILLON QUAL.PLUS 38
1501956	2	EA	SCALE, SPRING, 10 IN DIAL, DILLON QUALITY 3
1502137	1	EA	SCALE, SPRING,0-2000#, DILLON QUAL.PLUS 300
2264398	1	EA	SCALE, TRAVEL INDICATOR F/MSR REHEATER STEA
1803055	1	EA	SCALER R50, I.P.2 RADIATION MONITORING SYST
1108349	2	EA	SCALER, NEG HVW/AN IN INNOVISION 960SF-230
1803048	1	EA	SCALER, R50, INOVISION P/N 960SF-220, RAD.
1803022	1	EA	SCALER, SEALER, F/RAD MON. VICTOREEN P/N 96
1806090	1	EA	SCALER,TIMER, WHSE.#1530/ST101, NUC. INST.,
1543156	2	EA	SCANNER, AUTOMATIC TEST, SCAN-TRON MODEL 21
1536382	2	EA	SCANNER, COLOR HARD COPY, SEIKO #CH-5201, S
1578640	2	EA	SCANNER, HI-PERFORM FLUKE#2289A-
1578657	1	EA	SCANNER, RTD/RESISTANCE, FLUKE #2289A-163,
4392643	6	EA	SCANNER, SIMCO TYPE 45 UV5 MODEL 1000, HSB'
1122944	980	EA	S-CLIP, FASTENER, 16 GAGE SHEET METAL, CABL
3434818	3	EA	SCREEN MFR. ARMSTRONG INC. MFR. DWG. 9321-L
1463405	3	EA	SCREEN SPENCE PT #PC19
3453461	8	EA	SCREEN, 3/4 IN.600#,YARWAY SERIES 721,741CH
1887678	22	EA	SCREEN, DISC, FOXBORO # D0114FL, MS/FW
1509843	2	EA	SCREEN, STM.STRNR., WHSE. #190 STYL.394A499
1550011	3	EA	SCREEN, STRAINER, F/MAIN STEAM TRAPS, YARWA
1147735	10	EA	SCREEN,F/MUELLER STRN MODEL #862,1/16 IN PE
1890631	4	EA	SCREEN: MONEL, FISHER CONT. PT.# 0L07834306
7120124	4	EA	SCREW 1/2 WHSE DWG. 460B427
7120116	4	EA	SCREW 1/4 WHSE DWG 460B427
1963552	1	EA	SCREW 28 WHSE TUR 13A1130
3924560	1	EA	SCREW ADJUSTING STEEL AISI G12144 FISHER 11
3114238	3	EA	SCREW ADJUSTING, F/ MAIN BLR FD PUMP TURB
3918646	12	SET	SCREW ASSEMBLY CAP ATKOMATIC 15-636-B & CAT
1869395	7	EA	SCREW CAP SET, F/ AUX BOILER FEED PUMP TU
7123938	39	EA	SCREW CAP SOCKET 3/4X2 IN
3924503	11	EA	SCREW CAP STEEL SAE GR 5/ZN PL F/ 8" VLV FI
3924453	1	EA	SCREW CAP STEEL SAE GR 5/ZN PL FISHER 1E724
1849512	8	EA	SCREW CAP, AURORA #168-0498-O82, FIRE DIESE
1849603	9	EA	SCREW CAP, AURORA #168-063-082, DIESEL FIRE
1849470	16	EA	SCREW CAP, AURORA DWG# TYPE 8-481-17
1849652	4	EA	SCREW CAP, AURORA DWG# TYPE 8-481-17
1463355	1	EA	SCREW DIAPHRAGM SPENCE PC#8
3914702	6	EA	SCREW F/2" AIR REL.INLET VLV MULTIPLEX MFG
1877133	11	EA	SCREW F/3" 150# AIR VLV MULTIPLEX MFG
1877166	11	EA	SCREW F/3" 150# AIR VLV MULTIPLEX MFG
1882844	4	EA	SCREW F/UNIT 2 SAFETY INJECTION SYS
3114907	6	EA	SCREW FLAT HEAD SOCKET, F/ GAS STRIPPER FEE
1119346	179	EA	SCREW H.C.CAP 3/8IN-16 X 1-1/4" LIMIT HB8-3
375923	54	EA	SCREW HEX HED.CAP, HAYWARD STRN. #260500042
1119320	24	EA	SCREW HH.CAP 1/2IN-13 X 1-1/2" LIMIT HB8-1/
1119361	21	EA	SCREW HH.CAP 3/8IN-16 X 1-1/2" LIMIT HB8-3/
7128432	4	EA	SCREW LOCK, F/ WHSE M/N W191G, AST. 5-9, I.
7127624	5	EA	SCREW LOCKING WHSE IT 27J
2128973	1	EA	SCREW LVR ARM RT WHSE #1L1250 2853 1N 1B 12
7620065	4	EA	SCREW RET WHSE ST #460B427003 F/ AST. I.P.
7124068	70	EA	SCREW RETAINING WHSE DWG #460B427 IT #003
3916491	4	EA	SCREW SEAT ATKOMATIC 15-636-B CAT #8500 P/N
3924545	10	SET	SCREW SET CARBON STEEL F/ 8" VALVE FISHER 1
2912590	2	SET	SCREW SET WHSE #626C928008 F/ I.P.

Stock number	Stock Ledger	Unit of Issue	Description
3106135	1	EA	SCREW SET, LAWRENCE DWG# A-332275 & B-
1882588	6	EA	SCREW SOCKET CAP HEAD F/UNIT 2SAFETY INJECT
1851823	19	EA	SCREW SOCKETHEAD, HAYWARD #8426400100DX, S.
7124126	41	EA	SCREW SPECIAL WHSE DWG #1H1063 IT #001
1531334	1	EA	SCREW TRIP ROD ADJUSTING-VAC F/ MAIN TURB
1882901	1	EA	SCREW VENT F/UNIT 2 SAFETY INJECTION SYS
7124530	4	EA	SCREW WHSE DWG#460B427 IT#001
7127939	8	EA	SCREW WHSE ITEM 26
7128499	3	EA	SCREW WHSE ITEM 60
7128507	3	EA	SCREW WHSE ITEM 61
7128515	2	EA	SCREW WHSE ITEM 62
7128523	2	EA	SCREW WHSE ITEM 63
7128192	6	EA	SCREW WHSE P/N 868C587-128
7120108	4	EA	SCREW WHSE PT #003 DWG 23H0777
3121084	5	EA	SCREW, 0.25 X .38, WHSE.#627C219006, TURB.
1959188	9	EA	SCREW, 1.375",21-23 HP-LP TURB., WHSE. 10H0
1838226	50	EA	SCREW, 1/4"-20 X 3/8" LONG CUPTYPE SET, AST
1126648	70	EA	SCREW, 1/4IN-20X1-1/2IN, B-LINE SRHMS 1/4IN
1110592	1	EA	SCREW, ADJUSTING, WORTH. #W9223-001, 22ABFP
1838531	2	EA	SCREW, AJUSTING 1/2"-12X2-1/4" CASH DWG. #
1853092	2	EA	SCREW, BUSHING LOCK, WORTH. P/N 210022J-3
3927290	1	EA	SCREW, CAP F/6 IN VALVE, JAMESBURY 039-0505
1522713	3	EA	SCREW, CAP FISHER P/N-1L94453 8982 (I.P.)
3825445	11	EA	SCREW, CAP HEX HD, FISHER CONTROL #1A368424
3825452	38	EA	SCREW, CAP HEX HD, FISHER CONTROL #1A391724
1830330	33	EA	SCREW, CAP HEX SOC HD, C.B.I. #1-9, 1/4 -20
1862804	6	EA	SCREW, CAP S.H., 1/2" 13-UNC-2A X5-IN.LONG-
1111988	6	EA	SCREW, CAP, 0.375"-16X.63", WHSE.#160A804H0
1111970	4	EA	SCREW, CAP, 0.375"-16X1.25", WHSE.#160A804H
1892660	4	EA	SCREW, CAP, 3/8X1 1/2, PACIFIC PMP#MR0061-6
1817527	2	EA	SCREW, CAP, ALCO #25648, EDG ROTARY LUBE OI
1117720	304	EA	SCREW, CAP, ANCHOR DARLING #W5626, TAG #850
1849751	4	EA	SCREW, CAP, AURORA #168-0260-082, DIESEL FI
1119759	2	SET	SCREW, CAP, HX.HD., CRANE #A10841, CT-85, "
1105782	16	EA	SCREW, DIAPHRAGM CASE HONEYWELL# 3000864
7129489	50	EA	SCREW, F/ GAS TURBINES, AST. I.P.
1899095	493	EA	SCREW, FH 1/4IN X 3/4IN SS, B-LINE SFHMS 1/
1817709	6	EA	SCREW, FISHER #1N872428992, DECLASSIFIED CL
1817691	6	EA	SCREW, FISHER, #1N129328992, DECLASSIFIEDCL
1126622	18	EA	SCREW, FLAT HEAD 1/4IN-20X3/4IN, B-LINE SFH
1143502	100	EA	SCREW, FLAT HEAD, 10-24 X 1-1/4" CSZP ASTM
1863182	56	EA	SCREW, FLAT-HD-MACH, POSISEAL #V176738X012,
1861269	19	EA	SCREW, FOXBORO #X0171TE, FCV-405 POSITIONER
1547082	3	EA	SCREW, GAG, ST.STL., H-51250-1 IT.42, CROSB
1126531	10	EA	SCREW, H H CAP,1/2"X1-1/4",B-LINE HHCSSS4
1119387	46	EA	SCREW, H.C.CAP 5/8IN-11X2-1/4" LIMIT HB8-5/
1126762	122	EA	SCREW, H.H. CAP 1/2"-13X1-1/2", B-LINE HH
1117019	85	EA	SCREW, H.H. CAP 1/4"-20 X 1/2", B-LINE HHCS
1117001	150	EA	SCREW, H.H.CAP 1/2"-13X1-1/4", B-LINE HHC
1119460	25	EA	SCREW, H.H.CAP 3/8IN-16 X 1-1/2IN, LIMITORQ
1119353	7	EA	SCREW, H.H.CAP, 5/16-18X1-1/4IN, LIMITORQUE
1127547	1	EA	SCREW, HEX CAP, 1/2" X 1", SA193 GR.B7-2A,
1128479	97	EA	SCREW, HEX CAP, 1/4" X 1", SA193 B8M 316 S.
1128537	60	EA	SCREW, HEX CAP, 1/4" X 2", SA193 B8M 316 S.
1127588	5	EA	SCREW, HEX CAP, 1/4" X 2", SA193 GR.B7-2A,
1128487	86	EA	SCREW, HEX CAP, 3/8" X 1", SA193 B8M 316 S.
1127539	32	EA	SCREW, HEX CAP, 3/8" X 1", SA193 GR.B7-2A,
1127596	5	EA	SCREW, HEX CAP, 3/8" X 2", SA193 GR.B7-2A,
1127653	50	EA	SCREW, HEX CAP, 3/8" X 3", SA193 GR.B7-2A,
1898576	186	EA	SCREW, HEX HC 3/8"X1-1/2" SS, B-LINE HHCS 3
1551621	6	EA	SCREW, HEX HD CAP,F/2 IN 1500# VLV.,COPES V
1105444	8	SET	SCREW, HEX HD.CAP W/NUT&LOCKWASHER, AM.STD.
1105469	4	SET	SCREW, HEX HD.CAP W/NUT&LOCKWASHER, AM.STD.
1899285	64	EA	SCREW, HEX HEAD CAP, 3/8"X1" SS, B-LINE HHC

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
3825668	5	EA	SCREW, HEX HEAD CAP, COPES VULCAN #14552,
1899277	149	EA	SCREW, HEX HEAD CAP,1/4"X1"SS, B-LINE HHCS
1830363	8	EA	SCREW, HEX HEAD MACHINE, C.B.I. #141-8, AIR
1130103	50	EA	SCREW, HEX SCKT.HDLS.SET 1/2 UNC 3AX1" ASTM
1130087	100	EA	SCREW, HEX SCKT.HDLS.SET 1/2 UNC 3AX3/4" AS
1130095	50	EA	SCREW, HEX SCKT.HDLS.SET 3/8 UNC 3AX1" ASTM
1830348	50	EA	SCREW, HEX SOCKET BUTTON HD. CAP, C.B.I. #4
1829647	100	EA	SCREW, HEX SOCKET SET 10-24X 3/8" S.S.,
1829654	80	EA	SCREW, HEX SOCKET SET 12-24 X 1/4" S.S.,
1829548	60	EA	SCREW, HEX SOCKET SET 3/8" -16 X 3/8 S.S.,
1829605	70	EA	SCREW, HEX SOCKET SET 8-32 X 3/8" S.S.,
1829506	89	EA	SCREW, HEX SOCKET SET, 1/4"-20X1/4" 18-8 S.
1829498	100	EA	SCREW, HEX SOCKET SET, 1/4"-28X1/2" 18-8 S.
1829662	100	EA	SCREW, HEX SOCKET SET, 12-24 X 3/8" 18-8 S
1829555	125	EA	SCREW, HEX SOCKET SET, 3/8" -16 X 1/2" 18-8
1829563	125	EA	SCREW, HEX SOCKET SET, 3/8" -24 X 1/2" 18-8
1829522	182	EA	SCREW, HEX SOCKET SET, 5/16"-24X3/8" 18-8 S
1829589	100	EA	SCREW, HEX SOCKET SET, 6-32 X 3/8" 18-8 S.S
1829571	80	EA	SCREW, HEX SOCKET SET, 6-32X1/4" 18-8 S.S.
1829480	75	EA	SCREW, HEX SOCKET, 1/4"-20X1/2", 18-8 SS, I
1829514	96	EA	SCREW, HEX SOCKET, 5/16"-18X3/8, 18-8 SS I.
1829621	21	EA	SCREW, HEX SOCKETSET 10-32 X 3/ 8",I.P.2
1829597	100	EA	SCREW, HEX SOCKETSET, 8-32 X 1/4" 18-8 S.S
1116995	127	EA	SCREW, HH CAP 1/2"-13X7/8", B-LINE HHCS1/
1146174	2	BOX	SCREW, HH CAP, 1/2"X 2" SS, B-LINE HHCS 1/2
1146166	6	BOX	SCREW, HH CAP, 3/8"X2" SS, B-LINE HHCS 3/8"
1146141	3	BOX	SCREW, HH CAP, 5/16"X1" SS, B-LINE HHCS 5/1
1146158	2	BOX	SCREW, HH CAP, 5/16"X1-1/2" SS, B-LINE HHCS
1146000	2	BOX	SCREW, HH CAP, 5/16"X1-1/2", B-LINE HHCS 5/
1146026	1	BOX	SCREW, HH CAP,3/8"X2", B-LINE HHCS 3/8"X 2"
1881127	3	EA	SCREW, IMPELLER CRANE DEMING IT# 26PT#005
1147586	1	EA	SCREW, IMPELLER NUT SOCKET HEAD CAP,CHESTER
1821370	10	EA	SCREW, JACK WHSE P/N-500B183H01 IT#5I.P.#
1879477	8	EA	SCREW, JACK, I.R. #102A2H163-314, R.H.R. PU
1835578	2	EA	SCREW, KEY WHSE DWG.#1451E23 PT#1451E23H10
2812162	2	EA	SCREW, LOCK IMPELLER BYRON JACKSON IT#267 H
1832559	6	EA	SCREW, LOCKING, I.R. #037D82X2-379, CONT. S
7127780	5	EA	SCREW, LOCKING, WHSE ITEM 26L (G.T.)
1110675	1	EA	SCREW, LOKE, WORTH. #W12161-001, 22ABFP TUR
1828193	6	EA	SCREW, LONG CAP J. CRANE ITEM # 19 (I.P.)
1882083	1	EA	SCREW, M6 X 12 F/UNIT 2 SAFETY INJECTION
1882307	28	EA	SCREW, M8 X 20 F/UNIT 2 SAFETY INJECTION
1882075	4	EA	SCREW, M8 X 25 F/UNIT 2 SAFETY INJECTION
1882315	8	EA	SCREW, M8 X 35 F/UNIT 2 SAFETY INJECTION
1835651	10	EA	SCREW, MACH HEX HEAD .19-24 X 2.5, 18-8 SST
1132182	100	EA	SCREW, MACH. 1/4-20 X 2",F.H.,ANSI B18.6.3,
1131838	200	EA	SCREW, MACH. 10-24 X 1 1/2",F.H.,ANSI B18.6
1131788	200	EA	SCREW, MACH. 10-24 X 1",F.H.,ANSI B18.6.3,C
1131648	200	EA	SCREW, MACH. 10-24 X 1/2",F.H.,ANSI B18.6.3
1132455	100	EA	SCREW, MACH. 10-24 X 2",F.H.,ANSI B18.6.3,S
1132141	100	EA	SCREW, MACH. 10-32 X 1 1/2",F.H.,ANSI B18.6
1132737	50	EA	SCREW, MACH. 10-32 X 1",F.H.,ANSI B18.6.3,S
1132661	100	EA	SCREW, MACH. 10-32 X 3/4",F.H.,ANSI B18.6.3
1132539	100	EA	SCREW, MACH. 12-24 X 1/2",F.H.,ANSI B18.6.3
1132208	100	EA	SCREW, MACH. 12-24 X 2",F.H.,ANSI B18.6.3,S
1132430	100	EA	SCREW, MACH. 12-24 X 2",F.H.,ANSI B18.6.3,S
1132653	100	EA	SCREW, MACH. 12-24 X 3/4",F.H.,ANSI B18.6.3
1131804	300	EA	SCREW, MACH. 6-32 X 1",F.H.,ANSI B18.6.3,C.
1131671	300	EA	SCREW, MACH. 6-32 X 1/2",F.H.,ANSI B18.6.3,
1132471	100	EA	SCREW, MACH. 6-32 X 2",F.H.,ANSI B18.6.3,ST
1131689	300	EA	SCREW, MACH. 6-32 X 3/4",F.H.,ANSI B18.6.3,
1132695	100	EA	SCREW, MACH. 6-32 X 3/4",F.H.,ANSI B18.6.3,
1131820	200	EA	SCREW, MACH. 8-32 X 1 1/2",F.H.,ANSI B18.6.
1132398	100	EA	SCREW, MACH. 8-32 X 1 1/2",F.H.,ANSI B18.6.

Stock number	Stock Ledger	Unit of Issue	Description
1131796	300	EA	SCREW, MACH. 8-32 X 1",F.H.,ANSI B18.6.3,C.
1132752	100	EA	SCREW, MACH. 8-32 X 1",F.H.,ANSI B18.6.3,ST
1131663	100	EA	SCREW, MACH. 8-32 X 1/2",F.H.,ANSI B18.6.3,
1132463	100	EA	SCREW, MACH. 8-32 X 2",F.H.,ANSI B18.6.3,ST
1131721	300	EA	SCREW, MACH. 8-32 X 3/4",F.H.,ANSI B18.6.3,
1132687	100	EA	SCREW, MACH. 8-32 X 3/4",F.H.,ANSI B18.6.3,
1130137	200	EA	SCREW, MACH.PAN HD. 1/4-20 X 1 1/2",B18.6.3
1130830	200	EA	SCREW, MACH.PAN HD. 1/4-20 X 1, S.S. AISI 1
1130327	258	EA	SCREW, MACH.PAN HD. 10-24 X 3/4",B633 FE/ZN
1130269	20	EA	SCREW, MACH.PAN HD. 10-32 X 1 1/2",B18.6.3
1130293	20	EA	SCREW, MACH.PAN HD. 10-32 X 3/4",B18.6.3 C.
1130947	80	EA	SCREW, MACH.PAN HD. 12-24 X 1-1/2, S.S. AIS
1130210	80	EA	SCREW, MACH.PAN HD. 12-24 X 3/4",B18.6.3 C.
1130434	180	EA	SCREW, MACH.PAN HD. 6-32 X 1",B18.6.3 C.S.
1130772	76	EA	SCREW, MACH.PAN HD. 6-32 X 1/2",SIL.BRZ.,UN
1130426	20	EA	SCREW, MACH.PAN HD. 6-32 X 3/4",B18.6.3 C.S
1130780	50	EA	SCREW, MACH.PAN HD. 6-32 X 3/4",SIL.BRZ.,UN
1130731	300	EA	SCREW, MACH.PAN HD. 8-32 X 1 1/2" SIL.BRZ,U
1130384	1	EA	SCREW, MACH.PAN HD. 8-32 X 1",B18.6.3 C.S.
1130749	100	EA	SCREW, MACH.PAN HD. 8-32 X 1",SIL.BRZ.,UNS
1130764	150	EA	SCREW, MACH.PAN HD. 8-32 X 1/2",SIL.BRZ.,UN
1131101	200	EA	SCREW, MACH.PAN HD. 8-32 X 1/2, S.S. AISI 1
1130723	150	EA	SCREW, MACH.PAN HD. 8-32 X 2" SIL.BRZ,UNS 6
1130756	100	EA	SCREW, MACH.PAN HD. 8-32 X 3/4",SIL.BRZ.,UN
1130467	200	EA	SCREW, MACH.PAN HD.1/4-20 X 1/2"SIL.BRZ,UNS
1130509	100	EA	SCREW, MACH.PAN HD.1/4-20 X 2"SIL.BRZ,UNS 6
1130699	100	EA	SCREW, MACH.PAN HD.10-24 X 1 IN SIL.BRZ,UNS
1130673	135	EA	SCREW, MACH.PAN HD.10-24 X 1/2" SIL.BRZ,UNS
1130715	100	EA	SCREW, MACH.PAN HD.10-24 X 2" SIL.BRZ,UNS 6
1130681	80	EA	SCREW, MACH.PAN HD.10-24 X 3/4" SIL.BRZ,UNS
1146679	1550	EA	SCREW, MACH.PAN HD.10-32 X 1-1/4",B633 FE/Z
1130574	100	EA	SCREW, MACH.PAN HD.12-24 X 1/2" SIL.BRZ,UNS
1551555	2	EA	SCREW, MACHINE, BS&B #71-06-1329-11, INST 2
1899541	100	EA	SCREW, MACHINE, DIA 10-24, LG 1 IN., HD PAN
1899657	300	EA	SCREW, MACHINE, DIA 6-32, LG 1-1/4 IN., HD
1899608	500	EA	SCREW, MACHINE, DIA 8-32, LG 1-1/4 IN., HD
1899582	160	EA	SCREW, MACHINE, DIA 8-32, LG 3/4 IN., HD PA
1116391	50	EA	SCREW, MACHINE, FL.HD.,1/4"20X 1.25" A545 C
1866870	4	SET	SCREW, MASONEILAN, 971004-009-110,AUX ID: V
1867118	14	EA	SCREW, MASONEILAN/WORTHINGTON P/N 971061-01
1867035	5	SET	SCREW, MASONEILAN/WORTHINGTON P/N IT #42 F/
1840875	8	EA	SCREW, NAMEPLATE REPUBLIC P/ KEY # 16 (I
1841899	4	EA	SCREW, NOZZLE RING SET CROSBY DWG.#G-48378-
1841907	7	EA	SCREW, NOZZLE RING SET CROSBY DWG.#G-48378-
1143478	76	EA	SCREW, PAN HEAD,10-24 X 1-1/4IN CSZP, ASTM
1143452	400	EA	SCREW, PAN HEAD,8-32 X 1-1/4" SILICON BRONZ
1126630	34	EA	SCREW, R.H. 1/4IN-20 X 1IN, B-LINE SRHMS 1/
3118239	6	EA	SCREW, RD.HD.MACH, COP.VULC. P/N-34813 IT#2
1145432	3	EA	SCREW, RET. RING, 150#, FISHER #V177382X012
3121118	4	EA	SCREW, RETAINING, WHSE.#0016992126, TURB. A
3121209	8	EA	SCREW, RETAINING, WHSE.#0016992186, TURB. A
1865476	63	EA	SCREW, RND HEAD MACHINE,UNION #9116E0516D4,
3846516	24	EA	SCREW, S.H.C. 10-32 X 1/2IN, LIMITORQUE HC8
3846532	38	EA	SCREW, S.H.C. 3/8'-16X1.75", LIMITORQUE HC8
1119437	10	EA	SCREW, S.H.CAP, 5/16IN-18X1IN, LIMITORQUE H
1119411	10	EA	SCREW, S.H.CAP, 5/8IN-11X1-1/2IN, LIMITORQU
1119445	4	EA	SCREW, S.H.CAP, 5/8IN-11X2-1/2IN, LIMITORQU
1119452	7	EA	SCREW, S.H.CAP, 5/8IN-11X4-1/2IN, LIMITORQU
3846631	60	EA	SCREW, S.H.S. 1/4"-20X3/8", LIMITORQUE H71-
3846623	25	EA	SCREW, S.H.S. 10-32 X 1/4 IN, LIMITORQUE H7
1535483	5	EA	SCREW, SEAL HP TURB.OUT CYLNDR WHSE. PT#2
1898105	2	EA	SCREW, SEAT DISC, CASHCO #792-80-4-07346-00
1535541	5	EA	SCREW, SET INNER GLAND WHSE. PT#460B45
1110907	2	EA	SCREW, SET SLEEVE CRANE 6" 600# DWG#K-1191-

Stock number	Stock Ledger	Unit of Issue	Description
1840826	3	SET	SCREW, SET SOCKET HD. CAP REPUBLIC P/KEY #
3927589	5	EA	SCREW, SET, 3/4"HW OP.DPHM.VLV., ITT ENG. V
3917952	4	EA	SCREW, SET, A. & M. IT.#311, 3EX-2/4/6,5EX-
1872746	3	EA	SCREW, SET, ADJUSTING RING, F/PRESSURIZERSA
1857986	2	EA	SCREW, SET, CROSBY #D00475, E.D.G. AIR STAR
3925559	3	EA	SCREW, SET, FIG 828A IT.1, SCHUTTE & KOERTI
1800895	3	EA	SCREW, SET, PRESSURIZER MANWAY, WHSE #70001
1110584	1	EA	SCREW, SET, WORTH. #W128269-001, 22ABFP TUR
1110683	1	EA	SCREW, SET, WORTH. #W128269-079, 22ABFP TUR
1134907	2	EA	SCREW, SET, WORTHINGTON, F/FMPMP 11 & 12,
1550862	5	EA	SCREW, SET, YOKE NUT, CRANE DWG. #D-46730,
3825460	12	EA	SCREW, SET,ALLOY STEEL, FISHER CONTROL #1N2
1105261	60	EA	SCREW, SHC 5/16IN-18 X 1IN,LIMITORQUE HC8-5
1536010	9	EA	SCREW, SOC. HD. BLADE RING# 1 WHSE. PT#62
1536028	7	EA	SCREW, SOC. HD. BLADE RING# 1 WHSE. PT#62
1535574	5	EA	SCREW, SOC. HD. INNER GLAND WHSE. PT#23G06
1535566	8	EA	SCREW, SOC. HD. INNER GLAND, WHSE.#627C1740
1819085	16	EA	SCREW, SOC.HD.CAP, WHSE.#160A804H09, RCP #3
1148105	100	EA	SCREW, SOCKED HEAD CAP,7/16"-14X1"LG. 316 O
1146927	88	EA	SCREW, SOCKET H.C., 3/8"-16X1-3/4" LIMITORQ
1971415	12	EA	SCREW, SOCKET HD, HORZ.JOINT, WHSE.#626C923
1148170	50	EA	SCREW, SOCKET HD. CAP 5/8"-11X 2"LG. 316/30
1148188	50	EA	SCREW, SOCKET HD. CAP, 5/8"-11 X 3" 316/304
1128206	100	EA	SCREW, SOCKET HEAD CAP 1"UNC 3A X 1" ASTM A
1128263	100	EA	SCREW, SOCKET HEAD CAP 1"UNC 3A X 2" ASTM A
1128230	96	EA	SCREW, SOCKET HEAD CAP 1/2"UNC 3A X 2" ASTM
1128297	100	EA	SCREW, SOCKET HEAD CAP 1/2"UNC 3A X 3" ASTM
1128354	100	EA	SCREW, SOCKET HEAD CAP 1/2"UNC 3A X 4" ASTM
1842772	1	PKG	SCREW, SOCKET HEAD CAP 1/4"20 X 2", 316 S.S
1148030	60	EA	SCREW, SOCKET HEAD CAP 1/4"-20X 3" LONG 316
1128271	100	EA	SCREW, SOCKET HEAD CAP 1/4"UNC 3A X 3" ASTM
1128339	100	EA	SCREW, SOCKET HEAD CAP 1/4"UNC 3A X 4" ASTM
1148089	100	EA	SCREW, SOCKET HEAD CAP 3/8"-16X 2"LG.316/30
1128289	50	EA	SCREW, SOCKET HEAD CAP 3/8"UNC 3A X 3" ASTM
1148055	100	EA	SCREW, SOCKET HEAD CAP 5/16"18 X 2" 316 S.S
1148048	200	EA	SCREW, SOCKET HEAD CAP 5/16-18X1" LG. 316 S
1148162	50	EA	SCREW, SOCKET HEAD CAP 5/8"-11X 1" LG. 316
1148196	48	EA	SCREW, SOCKET HEAD CAP 5/8"-11X 4" LG. 316/
1148204	50	EA	SCREW, SOCKET HEAD CAP 5/8"-11X 6" LG. 316/
1128180	80	EA	SCREW, SOCKET HEAD CAP 5/8"UNC 3A X 1" ASTM
1128198	90	EA	SCREW, SOCKET HEAD CAP 7/8"UNC 3A X 1" ASTM
1128255	90	EA	SCREW, SOCKET HEAD CAP 7/8"UNC 3A X 2" ASTM
1128313	100	EA	SCREW, SOCKET HEAD CAP 7/8"UNC 3A X 3" ASTM
1147974	50	EA	SCREW, SOCKET HEAD CAP, 5/16IN-18X2IN, LIMI
1840487	16	EA	SCREW, SOCKET HEAD CAP, COPES VULCAN #41387
3825627	4	EA	SCREW, SOCKET HEAD CAP, COPES-VULCAN #12991
1895473	1	SET	SCREW, SOCKET HEAD CAP, VELAN #9505-407A197
3818564	2	SET	SCREW, SOCKET HEAD CAP, VELAN #9529-407B197
1148139	50	EA	SCREW, SOCKET HEAD CAP,1/2"-13X1"LG. 316 OR
1148147	30	EA	SCREW, SOCKET HEAD CAP,1/2"-13X2"LG. 316 OR
1148154	30	EA	SCREW, SOCKET HEAD CAP,1/2"-13X3"LG. 316 OR
1148071	200	EA	SCREW, SOCKET HEAD CAP,3/8"-16X1"LG. 316 S.
1148097	100	EA	SCREW, SOCKET HEAD CAP,3/8"-16X3"LG. 316 OR
1148063	200	EA	SCREW, SOCKET HEAD CAP,5/16"-18X3" LG, 316
1148113	50	EA	SCREW, SOCKET HEAD CAP,7/16"-14X2"LG. 316 O
1148121	50	EA	SCREW, SOCKET HEAD CAP,7/16"-14X3"LG. 316 O
1144617	5	EA	SCREW, SOCKET HEAD,ASTM A574 WESTINGHOUSE #
1144625	4	EA	SCREW, SOCKET HEAD,ASTM A574 WESTINGHOUSE #
1537513	1	EA	SCREW, SPRING ADJ. RUGGLES KLINGMAN DWG#4G-
1133214	25	EA	SCREW, TAPPING #6 X 3/4",PAN HEAD,B18.6.4 C
1133149	50	EA	SCREW, TAPPING, #10 X 1/2",PAN HEAD,B18.6.4
1133156	65	EA	SCREW, TAPPING, #10 X 3/4",PAN HEAD,B18.6.4
1133115	100	EA	SCREW, TAPPING, #12 X1/2" SLOTTED PAN HEAD,
1133099	48	EA	SCREW, TAPPING, 1/4" X 3/4",PAN HEAD,B18.6.

Stock number	Stock Ledger	Unit of Issue	Description
1133172	36	EA	SCREW, TAPPING. #8 X 1/2",PAN HEAD, B18.6.4
1840768	7	EA	SCREW, UNSLOTTED HEX WASHER ROLOK REPUBLI
1854751	8	EA	SCREW, VALCOR #S51F1006B, , I.P.2
1854785	16	EA	SCREW, VALCOR#S50F0609B, I.P.2
1968957	64	EA	SCREW, VERTICAL, WHSE#626925048, MAIN TURB.
1853514	4	EA	SCREW, VLV JAM, WORTHINGTON #SV11636 ITEM#
1819077	24	EA	SCREW, WHSE P/N-908A740H01 (I.P.)
1899111	100	EA	SCREW,(SRHMS)SZ 1/4INX 1-1/2IN,SS TYPE 304
2129716	1	EA	SCREW,ADJUST. NUT SET,WEST. P/N 19 I.P.
1827542	8	EA	SCREW,CAP, 4-1/2", BROOKS INST. 751-D-651-A
3837762	2	EA	SCREW,CAP,ATWOOD & MORRILL #21654-185-0000-
1124015	36	EA	SCREW,CAP,F/DIAPHRAGM COVER 315OL ACTU.GRIN
2129724	1	EA	SCREW,COLLAR RETAINING,WEST. P/N 16 I.P.
2129864	4	EA	SCREW,CYLIND. RETAIN. WEST. P/N 40 I.P.
1811629	50	EA	SCREW,FINISH HEX HEAD CAD, W/NUT, 1/2"-13 U
1811645	50	EA	SCREW,FINISH HEX HEAD CAD, W/NUT, 1/2"-13UN
2129237	1	EA	SCREW,HANDWHEEL RETAINING,WESTP/N 20 I.P.
1899301	105	EA	SCREW,HEX HC 1/2"X1-1/2" SS, B-LINE HHCS 1/
1865716	26	EA	SCREW,HEX HEAD CAP, COPES VULCAN #4377, IP
1829639	150	EA	SCREW,HEX SOCKET SET, 10-24X1/ 4" 18-8 S.S
1853415	4	EA	SCREW,JAM WORTH. P/N 230007G71 ITE
1899764	100	EA	SCREW,MACHINE, DIA 6-32,LG 1/2IN.,HD FLAT C
1899814	300	EA	SCREW,MACHINE,DIA 1/4-20,LG 1-1/4IN,HD FLAT
1899681	100	EA	SCREW,MACHINE,DIA 10-24,LG 1 IN.,HD FLAT CO
1899673	100	EA	SCREW,MACHINE,DIA 10-24,LG 1/2 IN.,HD FLAT
1899707	100	EA	SCREW,MACHINE,DIA 10-24,LG 1-1/2IN.,HD FLAT
1899772	100	EA	SCREW,MACHINE,DIA 6-32,LG 3/4IN.,HD FLAT CO
1899715	80	EA	SCREW,MACHINE,DIA 8-32,LG 1/2 IN.,HD FLAT C
1899749	100	EA	SCREW,MACHINE,DIA 8-32,LG 1-1/4IN.,HD FLAT
1899723	100	EA	SCREW,MACHINE,DIA 8-32,LG 3/4 IN.,HD FLAT C
1527753	2	EA	SCREW,RANGE ADJ.,YARWAY P/N 933631 I.P.
1886670	25	EA	SCREW,RD.HEAD-MACH,18-8-SS.5/16-18UNC X-1-1
2130144	1	EA	SCREW,RETAIN BODY COVER,WEST. P/N 21 I.P.
7620248	4	EA	SCREW,RETAIN.WHSE S#460B427001
2129765	1	EA	SCREW,RETAINING,WEST. P/N 22 I.P.
1535061	4	EA	SCREW,SC.HD HP.TURBINE OUTER GLAND WHSE.#6
1865872	2	EA	SCREW,SCKT HD CAP,COPES.VULCAN 3571 I.P.2
7620172	12	EA	SCREW,SEAL SP.WHSE #23H0777004
7620081	12	EA	SCREW,SEAL,WHSE ST# 23H077707
7620149	4	EA	SCREW,SEAL,WHSE ST# 460B149020
2129492	1	EA	SCREW,SET F/WORMWHEEL SHAFT WEST. P/N 50
2129567	1	EA	SCREW,SET FOR WORM,WEST. P/N 58 I.P.
2130128	1	EA	SCREW,SET HAND KNOB RETAINING,WEST. P/N 19R
2128635	1	EA	SCREW,SET WEST. P/N 30 I.P.
3825494	9	EA	SCREW,SET, FISHER CONTROL #F1396832992, IP2
1858018	3	EA	SCREW,SET,CROSBY VLV & GAGE I.P.
1100882	1	EA	SCREW,SET,GUI.&RING,CROSBY#D000007,STY.JRAK
2130060	1	EA	SCREW,SET,WEST. P/N 10 I.P.
2129625	1	EA	SCREW,SET,WEST. P/N 11 I.P.
2129922	1	EA	SCREW,SET,WEST. P/N 5/ I.P.
1500990	4	EA	SCREW,SET-6C & 7C, WHSE-P/N270A509003-F/L.P
1840420	17	EA	SCREW,SOCK.HD CAP,COP.VUL.#71042,FCV417,27,
7620230	36	EA	SCREW,SOCK.HD,WHSE #626C958008
3927860	12	EA	SCREW,SOCK.HEX CAP,F/10 IN,BUTTERFLY VLV.FI
1865039	21	EA	SCREW,SOCKET HD.CAP, COPES VULCAN,, #137776
3917911	6	EA	SCREW,SOCKET HEAD, A. & M. IT.#307, 3EX-2/4
2129435	4	EA	SCREW,SOCKET HEAD,WEST. P/N 43I.P.
2129823	1	EA	SCREW,STEM RETAINING,WEST. P/N28 I.P.
2130094	1	EA	SCREW,STOP ADJUST SPINDLE,WESTP/N 14 I.P.
2129245	1	EA	SCREW,STOP RETAINING,WEST. P/N21, I.P.
2129211	20	EA	SCREW,STOP WEST. P/N 17 I.P.
2130136	1	EA	SCREW,STOP WORMWHEEL TRAV. LIMP/N 20 I.P.
2129252	1	EA	SCREW,STOP,WEST. P/N 22 I.P.
2129773	1	EA	SCREW,STOP,WEST. P/N 23 I.P.

Stock number	Stock Ledger	Unit of Issue	Description
2129674	1	EA	SCREW,UPPER SPRING SEAT RETAINWEST. P/N 10
1147057	2	EA	SCREW,VALVE, FAIRBANKS MORSE #2391492, EDG-
1969005	24	EA	SCREW,WHSE#23H0777012 IT#10
7620024	4	EA	SCREW,WHSE.P/N 460B427005
7620008	48	EA	SCREW,WHSE.P/N 460B427013
7620032	4	EA	SCREW,WHSE.P/N 460B427015
1845833	36	EA	SCREW: ADJUSTING SET, FISHER CONTROLS PT.#
1839539	2	EA	SCREW: HEX HEAD,CAP, FISHER CONTROLS PT.# 1
1859677	49	EA	SCREW: POSITIONER, FOXBORO #X0129RZ,
1852789	12	EA	SCREW:HEX HEAD, FISHER CONT.#1A582324052, 1
1852813	18	EA	SCREW:SET,TVL.ST.CLSD,FISHER CONT.# L19785K
1852797	18	EA	SCREW:SET,TVL.ST.CLSD.FISHER CONT.#L19783K0
1852805	6	EA	SCREW:SET,TVL.ST.OP. FISHER CONT #L19784K0
1852821	6	EA	SCREW:SET,TVL.ST.OP. FISHER CONT.# L19786K0
1533207	1	EA	SCREW-ADJ-IT#5-DWG#IL1150-318 WHSE-MAIN-FD.
1891746	1	EA	SCREW-CAP,SCKT-HEAD,WHSE-DWG#618J711-P/N160
1874122	1	EA	SCREW-NYLOK HANDLE-5/16-18X3/4F/REPUBLIC-VL
1961028	1	SET	SCREWS 13 WHSE TUR 13A1132
1960863	1	SET	SCREWS 2 WHSE TUR 13A1131
7128242	2	EA	SCREWS WHSE P/N 626C926-056
7128176	13	EA	SCREWS, BOTTOM P/N-461B510-005
1861889	6	EA	SCREWS: BEARING COVER, DRI-AIR PUMP, RAD.M
1529585	1	EA	SCREW-SET, F/H.P. TURB. #13-A-3101, IL#1250
1877760	2	EA	SCREW-SET-NOZZLE-& RING.IT-#4-DWG#-H51036.C
1874130	4	SET	SCREW-SOCKET HEAD CAP,7/8-9 UNC-2X5-1/2.F/R
1529528	1	SET	SCREW-SOCKET-HEAD, "3"TO A SET(I.P.)
1874254	1	EA	SCREW-SOCKET-HEAD-SHOULDER,F/REPUBLIC-VLVS-
1505387	2	EA	SEAL #383 SIZE 3X4-11
7120074	2	EA	SEAL & BAFFLE ASSEM., F/ GAS TURBINES, AS
7620552	1	EA	SEAL & BAFFLE WHSE 219T578001
4231288	5	EA	SEAL 10 ACCUMULATOR 6G4983
2408797	3	EA	SEAL 12 RC BLOWER 6021
2973345	1	EA	SEAL 16 AURORA PUMP 170985
4252490	2	EA	SEAL 16 GK CYL C1978
2972776	1	EA	SEAL 24 ROPER PUMP 18F3
4252862	1	EA	SEAL 31 MILLER CYL R56362B
4252516	2	EA	SEAL 6 GK CYL C1978
4231262	5	EA	SEAL 7 ACCUMULATOR 6G4983
1824283	1	EA	SEAL ASSY, LAURENCE P/N-629B36PS-7A
4253035	4	EA	SEAL C124-04 HYDRO CYL A7
4253019	1	EA	SEAL C126-06 HYDRO CYL A7
4252995	1	EA	SEAL C6708A HYDRO CYL A7
2831402	1	EA	SEAL CAGE IR #Z-0875G14FX1-203
3111192	2	EA	SEAL CAGE, F/ CIRC WATER PUMPS I.P. 2
1824507	3	EA	SEAL CRANE TYPE 1, MAT CODE BP151D1 I.P.
3925542	1	EA	SEAL DUST ACTUATOR SUB ASSM MASONIELAN 4351
7120348	1	EA	SEAL GAS WHSE DWG 492C382 IT 2
2984227	5	EA	SEAL GREASE OR OIL GOULD #332
1849710	2	EA	SEAL GREASE, AURORA DWG# TYPE 8-481-17
1849801	1	EA	SEAL GREASE, AURORA TYPE 8-481-17B # 46
1802404	2	EA	SEAL HSG,SEPARATOR#MB1024-48D5
2913622	1	EA	SEAL INLET & EXHAUST WHSE #15A2940-1 &
3106473	1	EA	SEAL LABYRINTH, LAWRENCE, I.P.
1801661	1	EA	SEAL MECH 1-3/4 JOHN CRANE (I.P.)
2983823	3	EA	SEAL MECHANICAL TYPE-670
1122886	4	EA	SEAL MECHANICAL, SEAL.19SHAFT 2.375 CHESTER
4252961	2	EA	SEAL MILLER CYC R56361B
4252979	1	EA	SEAL MILLER CYC R56361B
7124605	1	EA	SEAL OIL & BAFFLE, F/ WHSE TURBINE END
3106028	1	EA	SEAL OIL CLIPPER, LAWRENCE DWG# A33275 &
2984664	3	EA	SEAL OIL IB GOULD #8690-71187
2983906	1	EA	SEAL OIL IB. GOULD IT #333-A
2984672	1	EA	SEAL OIL OB GOULD #8690-64562
3099629	1	EA	SEAL OIL SHAFT WORTH SS189

Stock number	Stock Ledger	Unit of Issue	Description
2877801	4	EA	SEAL OIL, F/ CHEMICAL FEED SYSTEM, I.P.
3108909	1	EA	SEAL PLUNGER AMER LEWA #340.20287.000, F/ I
2204071	3	SET	SEAL PORT ZURN IND. #47832-1
7129919	1	EA	SEAL ROTOR SIZE B2 FAWICK-AIRFLEX - AST, IP
1842202	1	SET	SEAL SET CRANKSHAFT P/N-5115454, & 5114335
2913630	1	EA	SEAL STAGE WESTINGHOUSE #15A2940-1 &
3923968	1	EA	SEAL STEAM F/ DIAPHRAGM CONTROL VALVE LESLI
1851435	5	EA	SEAL TRU, ATWOOD & MORRILL DWG# 20702-H
3924925	1	EA	SEAL VARI TURCITE COPES VULCAN 185395 DWG E
7124472	1	EA	SEAL WHSE DWG#200T788 IT#001
7124415	2	EA	SEAL WHSE DWG#200T853 IT#001
7124456	1	EA	SEAL WHSE DWG#2013T72 IT#001
7124670	1	EA	SEAL WHSE DWG#236T527 IT#003 EQUIV.TO GARL
7128754	2	EA	SEAL WHSE P/N 1800-482 IT 10
1800713	2	EA	SEAL WHSE#527B970G01
1800705	2	EA	SEAL WHSE#709C059G01
2877520	4	EA	SEAL WORM SHAFT, F/ WTR TREAT. PLANT, I.P.
3100005	4	EA	SEAL, BATH ITEM # 144 DWG-# 90-3032-01
1114263	1	EA	SEAL, BEARING OIL, FAIRBANKS MORSE 2251211-
1553593	11	EA	SEAL, BEARING, MRC 7311 JVG SKF NILOS, CRDF
1134808	2	EA	SEAL, CAGE TEFLON,WORTHINGTON #53912-30, F/
1842269	2	EA	SEAL, CAM, ALLISON #5106223, FIRE PROTECT.
1151471	1	EA	SEAL, CARTRIDGE, CHESTERTON MODEL 180-26 (3
1501832	5	EA	SEAL, CENTER RUNNER, WHSE. #527B976H01, RCP
1869650	1	EA	SEAL, COPES VULCAN,VLVS 891A-D &863, P/N 13
3100294	4	EA	SEAL, CRANE MODEL 3406 "M"
3106168	1	EA	SEAL, FALK DWG# 428-110 MANUAL P/N 1 30-T-1
1527456	9	EA	SEAL, FALK, P/N 1 I.P.
1103647	4	EA	SEAL, FOR 1/2 NPT 20¬ LEAD WIRE ROSEMOUNT #
1526243	2	EA	SEAL, FRONT BRACKET, SIER-BATH I.P.
1135441	1	EA	SEAL, GASKET, INNER & OUTER, HELICOFLEX DWG
1550144	8	SET	SEAL, GEAR END & DRIVE END, DRESSER/ROOTS I
1526268	1	EA	SEAL, GEAR HOUSING, SIER-BATH I.P.
1516392	4	EA	SEAL, GREASE (HOUSING) GOULD# 8690-62043 I
1849777	3	EA	SEAL, GREASE, AURORA #712-6328-653, DIESEL
3805652	2	EA	SEAL, HANDWHEEL ACTUATOR, COPES VULCAN 1870
1835198	2	EA	SEAL, HARNISCHFEGER P/N-18F- 682D302 (I.P
1835073	2	EA	SEAL, HARNISCHFEGER P/N-18Z- 1598D-4 (I.P
1143635	26	BOX	SEAL, HOL-TITE, 1-1/4" CONDUIT HOLE, HOFFMA
1143643	18	BOX	SEAL, HOL-TITE, 2" CONDUIT HOLE, HOFFMAN A-
1143650	19	BOX	SEAL, HOL-TITE, 3" CONDUIT HOLE, HOFFMAN A-
1143668	27	BOX	SEAL, HOL-TITE, 4" CONDUIT HOLE, HOFFMAN A-
1143676	20	BOX	SEAL, HOL-TITE, MINATURE PB HOLES, ST.STL.,
1143619	49	BOX	SEAL, HOL-TITE, MINATURE PUSHBUTTON HOLES,
1143692	10	BOX	SEAL, HOL-TITE, ST.STL. 1/2" CONDUIT HOLE,
1143742	20	BOX	SEAL, HOL-TITE, ST.STL. 2" CONDUIT HOLE, HO
1143684	18	BOX	SEAL, HOL-TITE, STANDARD PB HOLES, ST.STL.,
1143627	29	BOX	SEAL, HOL-TITE, STANDARD PUSHBUTTON HOLES,
1143734	2	BOX	SEAL, HOL-TITE,ST.STL. 1-1/2" CONDUIT HOLE,
1143726	20	BOX	SEAL, HOL-TITE,ST.STL. 1-1/4" CONDUIT HOLE,
1535251	4	EA	SEAL, HP TURBINE INNER GLAND WHSE. PT#4712
1147628	2	EA	SEAL, INBOARD LABYRINTH ROTOR, CHESTERTON #
1550235	2	EA	SEAL, INBOARD OIL, DURIRON #P-12-200A-118,
1551936	2	EA	SEAL, LAMINATED, CLOW DWG.D0840B IT.#4, "DO
4295481	3	EA	SEAL, LOW FRICTION FISHER CONTROL PT# 10A8
1101278	1	EA	SEAL, MECH. W/BUSHING & GRAPH.GASK, CHESTER
3121720	1	EA	SEAL, MECHANICAL CHESTERTON 123-17 P/N 4775
1553866	1	EA	SEAL, MECHANICAL, A.W. CHESTERTON P/N 80310
1122068	4	EA	SEAL, MECHANICAL, AW CHESTERTON 52650-123-1
1552066	4	EA	SEAL, MECHANICAL, BW/IP INT. D-4500-5N4A
1551092	1	EA	SEAL, MECHANICAL, CHESTERTON #500C
1149533	1	EA	SEAL, MECHANICAL, CHESTERTON #689549, RHR P
3120201	1	EA	SEAL, MECHANICAL, CHICAGO PUMP COMINUTER MO
1549112	2	EA	SEAL, MECHANICAL, DBL.HEL.ROT.PMP. 4-GAUFTM

Stock number	Stock Ledger	Unit of Issue	Description
1125293	1	EA	SEAL, MECHANICAL, SIZE 26, TYPE 221, CHESTE
2876761	2	EA	SEAL, MILTON ROY ITEM # 408C
2876746	4	EA	SEAL, MILTON ROY ITEM # 408K
2876795	1	EA	SEAL, MILTON ROY ITEM # 408K
1120260	1	EA	SEAL, OIL 3/4"X 1 1/4"X 5/16", GARLOCK 63X0
3106077	1	EA	SEAL, OIL CLIPPER, LAWRENCE DWG# A-33275
1835115	4	EA	SEAL, OIL HARNISCHFEGER P/N- 18-F682D298
2983898	2	EA	SEAL, OIL OUTBOARD, GOULD PMP, P/N 332-A, I
2812519	1	EA	SEAL, OIL, BRG. HSNG. GOULD #8690-47166, PU
1552124	6	EA	SEAL, OIL, FISHER, P/N 1P186706992, IP2
3107729	4	EA	SEAL, OIL, GOULD #8690-13535 IP2
3107711	2	EA	SEAL, OIL, GOULD 8690-63447, IP2
1826882	2	EA	SEAL, OIL, GOULDS #8690-63447-IT#332A, MON.
1550268	8	EA	SEAL, OIL, OUTBOARD, DURIRON P-12-200A-129
1519438	9	EA	SEAL, OIL, OUTBOARD, GOULD 332A, IP2
1841725	2	EA	SEAL, O-RING, THERMOWELL, WHSE. 79K529A,PRI
1841741	2	EA	SEAL, O-RING,THERMOWELL, WHSE. 79K530A, PRI
1521905	1	EA	SEAL, OUTBOARD BEARING DUST DURIRON CO. I
1147651	2	EA	SEAL, OUTBOARD LABYRINTH STATOR, CHESTERTON
1807635	48	EA	SEAL, OUTER,CROSS HEAD STUB, UNION #9411W00
1807619	10	EA	SEAL, PINION SHAFT,OIL, UNION PUMP #9411W00
3927308	2	EA	SEAL, PLUG F/6" VALVE, JAMESBURY #004-0274-
1104462	1	EA	SEAL, PRESRAY COMP.W/HARDWARE E630 W/60 DUR
1540434	1	EA	SEAL, PRESS.FIBER OPTIC, WHSE. STY. # 4431B
1834316	12	EA	SEAL, PUMP BODY, SHAFT, AM STD. #9600W00073
1526250	1	EA	SEAL, REAR BRACKET SIER-BATH I.P.
1536705	1	EA	SEAL, RING FISHER CONTROLS PT#10A3530X01
1532159	8	EA	SEAL, ROD PISTON,SVTV IT.6, WHSE. AN4772F02
1519727	2	EA	SEAL, ROTARY, DEAN BROS.P/N 95B, IP2
1804608	2	EA	SEAL, SHAFT, P/N- MX-14CC71
2408847	2	EA	SEAL, SHAFT, SZ 2.500 IN ID X 3.375 IN OD X
1527381	12	EA	SEAL, SIZE 80,FALK P/N 1 I.P.
1118033	2	EA	SEAL, SOFT, OMNISEAL #225, COPES #132375, C
1503127	8	EA	SEAL, SPLIT #221, SIZE 15, CHESTERTON #4261
1151059	1	EA	SEAL, SPLIT MECHANICAL, CHESTERTON #627074,
1107192	2	EA	SEAL, SPRING F/6 IN TYPE 667-ET FISHER P/N
1519719	2	EA	SEAL, STATIONARY UNIT, DEAN BROS P/N 95A, I
1125707	20	EA	SEAL, STEEL HOLE, 1 1/2" CONDUIT HOLE, HOFF
3818135	2	EA	SEAL, STEM, 3", CLASS DDBISX, LESLIE 37740
1132620	3	BOX	SEAL, WING,F/1/2IN BANDING, 300 SERIES S/S,
1132638	2	BOX	SEAL, WING,F/3/4IN BANDING, 304 SS, PCI #60
2979953	2	EA	SEAL,0-RING, DISCPAC, DISCFLO #2A MODEL 201
3121845	12	SET	SEAL,BALSTON FILTER#22152,F/ A15 FILT.ASSY,
3121852	13	SET	SEAL,BALSTON FILTER#22962,F/A62A FILT.ASSY,
3109386	3	EA	SEAL,BEARING HOUSING,PATTERSONDWG# AD4712 I
2128726	1	EA	SEAL,DUMP CUP VLV,WEST. P/N 46 29&9
1527639	10	EA	SEAL,FALK P/N 1 I.P.
2831162	4	KIT	SEAL,FLOATING ASSY,I.R. MODEL 16-J T, I.P.2
1147636	2	EA	SEAL,INBOARD LABYRINTH STATOR, CHESTERTON #
2979672	1	EA	SEAL,INBRD. OIL,1.5X1-6,DURCO 1Z118 TSSR,DI
1807627	32	EA	SEAL,INNER,CROSSHEAD STUB,UNION #9411W00003
1122969	5	EA	SEAL,LABYRINTH,OIL SEAL,2.875"X 4.003" CHES
1854801	6	EA	SEAL,LIP,F/CONOFLOW PNEUMATIC ACTU.,UNION #
2979920	2	SET	SEAL,MECH,ROTARY 1.75"CHESTER.#53111,STATIO
1147412	2	EA	SEAL,MECH.,2-1/4 IN SPLIT SEAL, CHESTERTON
1122951	5	EA	SEAL,MECHANICAL SEAL,2.375"X 3.250"CHESTERT
3922085	5	EA	SEAL,OIL
3922234	6	EA	SEAL,OIL
1875624	1	EA	SEAL,OIL, ALCO, EDG HYD.ACTU., P/N-37708-14
1826874	2	EA	SEAL,OIL, GOULDS P/N-8690-13535, CHEM.DRN.T
1504133	4	EA	SEAL,OIL,F/MANIPULATOR BOON HOIST,RAYTHEON
7620263	1	EA	SEAL,OIL,WHSE ST# 621C738004
1147644	2	EA	SEAL,OUTBOARD LABYRINTH ROTOR, CHESTERTON #
2979730	1	SET	SEAL,OUTBRD,OIL 1.5X1-6,DURCO 1K129-TSSR,DI

Stock number	Stock Ledger	Unit of Issue	Description
3818507	1	EA	SEAL,PACKING, CV-600-100 COPES VULCAN 18705
3927001	1	EA	SEAL,RESILIENT"K",GLOBE VLV.3",MASONEILAN 9
3927282	4	EA	SEAL,SHAFT F/6 IN VLV, JAMESBURY #004-0368-
1531110	4	EA	SEAL,SHAFT,I.P. UNIT 2 MAIN BLR FEED PUMP
1888759	5	EA	SEAL,STATION.,RAD,BRG.OIL ,
1888726	5	EA	SEAL,STATION.,THR,BRG.OIL SL,CHESTERTON #98
2912459	2	SET	SEAL,WHSE IT#6 DWG.682J964
1521897	1	EA	SEAL. INBOARD BEARINGDUST DURIRON CO. I
1578061	2	PAIR	SEAL: ROCKER,IT.#3, BEACH-RUSS # P-1761-1
1807478	3	EA	SEAL:CUNO ENG CORP P/N 89305-243
1893072	2	GAL	SEALANT, BOND, CAFCO USE W/ RETARDANT FIBER
1886233	8	EA	SEALANT, SILICONE G.E. RTV-21 EL
4092136	6	EA	SEALANT, SILICONE RUBBER, G.E. #RTV-108, EQ
1886241	50	EA	SEALANT, SILICONE, GENERAL ELECTRIC RTV-133
1144245	3	EA	SEALANT, THREADED PIPE, LOCTITE PST(R) 580-
1107358	265	EA	SEALANT,ADHESIVE, RTV MULTI-PURP,DOW 732, S
1890995	6	EA	SEALANT-F/INSTAL.BONNET,STUDS,INTO-VLV.BODI
1876705	2	EA	SEALANT-VLV-ID.1-1D58-R-1"-1500PSI-COPES-VU
1874197	2	EA	SEAL-BACK-UP-RING,F/REPUBLIC-VLVS-#8111C-1-
1530831	2	EA	SEAL-CABLE-BENTLEY-NEVADA-P/N#CP-18547-07,C
1501857	1	EA	SEAL-FLYWHEEL-F/RCP-MOTOR-P/N4951D02G02-IT-
1501097	25	EA	SEAL-HONEYCOMB-8C,WHSE-P/N2018527G01-F/L.P.
1501154	18	EA	SEAL-HONEYCOMB-9C,WHSE-PN-2D18574G01-F/L.P.
1501949	1	EA	SEAL-LOWER-BRG.F/RCP-MOTOR-P/N8907D21G01,DW
594192	5	EA	SEALS DOWTY FLEXITALLIC #HTAE 21 I.P. #2
1501006	11	EA	SEAL-SEGMENT(6C)-P/N2020414004-F/L.P.TURB-N
2971000	1	EA	SEAT 86 WOR PUMP 1583011
2970994	1	EA	SEAT 861 WOR PUMP 1583011
2984912	2	EA	SEAT CRANE PACKING PTD 1625
2129070	1	EA	SEAT CUP VLV WHSE #01E4868004 ITEM 1 & 55
1877265	1	EA	SEAT F/3 IN 150# AIR VLV MULTIPLEX MFG CE4-
2913655	1	EA	SEAT HP VALVE WESTINGHOUSE #15A2940-1 &
1833631	2	EA	SEAT JAMESBURY ITEM # 5 (I.P.)
2913648	1	EA	SEAT LP NOZZLE BLOCK VALVE WHSE #15A294
3114386	3	EA	SEAT OIL RELEASE VALVE, F/MAIN BLR FEED PUM
3921483	1	EA	SEAT RING F/ 8" GLOBE VALVE FISCHER CONTROL
1463397	4	EA	SEAT RING SPENCE ENGR PC#18
3927126	2	EA	SEAT RING, ALOYCO DWG.DWG.#PB138558 IT.#3,
3114493	1	EA	SEAT SPRING (LOWER), F/ MAIN BLR FEED PUM
3114469	1	EA	SEAT SPRING (UPPER), F/ MAIN BLR FEED PUM
3114402	5	EA	SEAT VALVE, F/ MAIN BLR FEED PUMP TURBINE
3099975	1	SET	SEAT VLV&GSK WORTH 250062-14
1547603	1	EA	SEAT, BACK, VELAN 1609-003-072, 842/3.856A-
1543792	2	EA	SEAT, FOLLOW-UP SPRG.-LOWER, ITEM 9, WHSE.
1543800	2	EA	SEAT, FOLLOW-UP SPRG.-UPPER,ITEM 11, WHSE.
1539709	1	EA	SEAT, GOVENOR VALVE WHSE. IL#1250-258 PT#6
1543743	1	EA	SEAT, RELAY SPRING, ITEM 2, WHSE. 634J54201
3927266	2	EA	SEAT, RING, F/6" VALVE, JAMESBURY #002-9076
1536747	1	EA	SEAT, SEAL INGERSOLL RAND #66A11CXD1750-276
1521707	2	EA	SEAT, SHAFT SEAL KINNEY P/N- 065110 (I.P
3119963	1	EA	SEAT, SHAFT SEAL, KINNEY#065110 0000, DEARA
1846955	1	SET	SEAT, SKIRTS, WKM # B/M 123719, PCV-1301A/B
1302587	1	EA	SEAT, SOFT, F/3 IN AIR CHECK VLV CPV VLV #0
1105881	2	EA	SEAT, SPRING HONEYWELL# 30047383-200
1144526	3	EA	SEAT, SPRING, ASTM, A515 GR.65,WESTINGHOUSE
1144575	2	EA	SEAT, SPRING, WESTINGHOUSE #874C427002,
5165220	36	EA	SEAT, SPRING, WHSE. #126A554H01, 6.9KV BRKR
1830827	18	EA	SEAT, SPRING, WHSE.#21C5409H01, DB-75'S, I
1539717	1	EA	SEAT, STOP VALVE WHSE. IL#1250-258 PT#649
1819572	5	EA	SEAT, T-RING, FISHER #L13068K0012, IP2
1894278	1	EA	SEAT, T-RING, PRESS RAY, FAN COOLER RECIRC.
1831312	2	EA	SEAT, UPPER SPRING FISHER CONT. KEY#9 PT#1E
1803915	4	EA	SEAT, VALVE 3IN GLOBE, VELAN 7542-001D002-K
1803857	4	EA	SEAT, VALVE, 3", VELAN 8542-005-D002-K,

Stock number	Stock Ledger	Unit of Issue	Description
1109354	3	EA	SEAT, VALVE, VELAN #8547-001-002, 10" CHECK
1853530	8	EA	SEAT, VLV,WORTH. P/N 231812A3 ITEM
2130201	1	EA	SEAT,CLUTCH SPRING,WEST. P/N 27 I.P.
2130300	1	EA	SEAT,CUP VLV,WEST. P/N 40 I.P.
2129328	2	EA	SEAT,FRICTION CLUTCH SPRING, WEST. P/N 29
2129666	1	EA	SEAT,INNER SPRING,WEST. P/N 8 I.P.
1134550	2	EA	SEAT,RING, F/4IN. VLV, MASONEILAN #010237-1
2129336	1	EA	SEAT,SHAFT BUSH. AND SPRING, OUTER,WEST. P
2130243	1	EA	SEAT,SPRING LOWER,WEST P/N 33 I.P.
2130227	1	EA	SEAT,SPRING UPPER,WEST. P/N 30 I.P.
2129682	1	EA	SEAT,SPRING UPPER,WEST. P/N 11I.P.
1144542	2	EA	SEAT,SPRING,ASTM A576 GR.1015-23 & 25, WEST
2129146	1	EA	SEAT,SPRING,INNER,WEST. P/N 8 I.P.
2129112	1	EA	SEAT,SPRING,LOWER,WEST. P/N 5 I.P.
2129443	1	EA	SEAT,SPRING,WEST. P/N 44 I.P.
1804178	24	EA	SEAT,SUCT.&DIS.VLV,UNION#322C0838200F11502D
1551415	1	EA	SEAT,T-RING,48 IN BUTTERFLY VLV,PRECISION R
2129393	1	EA	SEAT,VLV WEST. P/N 39 I.P.
1520675	10	EA	SEGMENT WHSE P/N 394C413H30
1520667	10	EA	SEGMENT WHSE. P/N 394C413H29
1855014	6	EA	SEGMENT, LATCH, WHSE. #1589682, DB-50 BREAK
1863299	11	EA	SEGMENTS-LATCH-IT#32-STY-20B584H04-WHSE-(I.
5092812	4	EA	SEISMOPROBE, CIK/.I,I/BE, BENTLY NEVADA #16
1544725	2	EA	SELECTOR, FORM LENGTH, DATA PRODUCTS #24796
1530716	1	EA	SELECTOR-SPEED,P/NCP-23560-01,BENTLEY-NEVAD
3923430	2	EA	SEMS F/ 10" VALVE CRANE TELEDYNE T 4G10-SER
1801521	2	EA	SENSOR, AMLOC ASSY, PNEUMATIC PROD. #120441
1579861	2	EA	SENSOR, FLOW 0-300/0-500 GPM, SIGNET SCIENT
1545482	1	EA	SENSOR, INFRA RED, ION TRACK #171-027, BOMB
1552512	1	EA	SENSOR, LINEAR, ACI #9090-13-25, FIRE DETEC
1830066	2	EA	SENSOR, RESISTANCE TEMPERTURE WHSE P/N 0078
1577147	1	EA	SENSOR, TEMP, FOXBORO #PR-13U-SS-005.5, SGB
1540426	2	EA	SENSOR, VIB. FIBER OPTIC, WHSE. STY. # 9289
1544733	2	EA	SENSOR,HARNESS ASSY RIBBON MOTOR DATA PROD.
1148550	1	EA	SENSOR,LEVEL, MULTIPOINT,W/CONAX CONN. & 36
3111994	2	EA	SEPARATOR IN LINE, F/ CIRC WATER PUMPS,
1840529	1	EA	SEPARATOR, CHAMBER,COPES VULCAN, #137258,
1843481	1	EA	SEPARATOR, INLINE CENTRIFUGAL, LAVAL IL-007
1819994	22	EA	SEPARATORS, MSA P/N-ASK-1743-1253
1121649	1	EA	SEPERATOR MOISTURE, ARGO INDUSTRIAL #4968A
1822253	2	EA	SET SCREW , F/RELIEF VLV H-50913-M1, CROSBY
1145572	3	EA	SET SCREW, ADJUSTING RING, CROSBY #D00661,
1821693	3	EA	SET SCREW, CROSBY P/N-H51250-4($2.00)
1145556	3	EA	SET SCREW, GUIDE, CROSBY #D00475, VLV 2087,
3805405	4	SET	SET, BOLT, BODY TO BONNET, F/GATE VLV.PACIF
1544238	4	SET	SET, GASKET & SEAL H0BC, LIMITORQUE 7800-82
1544246	3	SET	SET, GASKET & SEAL H3BC, LIMITORQUE 9300-10
1551704	3	SET	SET, GASKET, CHESTERTON #G-197-JWHE-R,
1551696	3	SET	SET, GASKET, CHESTERTON #G-197-LOHE-R,
1551258	8	EA	SET, GASKET, CONSIST OF IT#24,28,29,30,170,
1125905	1	EA	SET, ROLL.BRG.CONE/CUP,SB 2, LIMITORQUE CA1
3805819	2	EA	SET,TRIM,F/2 IN S.S.GLOBE VLV.COPES-VULCAN
3818606	2	EA	SETSCREW, LOCK NUT, VELAN #9575-502C000, TA
1829340	44	EA	SET-SCREW, SOC. CUP SELF LOCKING, C.B.I. #1
1829332	69	EA	SET-SCREW, SOC. CUP, C.B.I. #110-3, PERS. A
2234144	4	SET	SETSCREW, SOCKET HEAD F/CONDENSATE
3921095	2	SET	SETSCREW, SOCKET HEAD 1/4" ATTWOOD MORRILL
2234698	3	SET	SETSCREW, SOCKET HEAD F/CONDENSOR AIR REMOV
2234821	2	SET	SETSCREW, SOCKET HEAD F/CONDENSOR AIR REMOV
1121532	2	EA	SETSCREW, VLV.SPIND.LVR., DRESSER #LC-14309
1540509	2	EA	SETTER, PROGRAMMING, LOVEJOY MODEL # 9225,
2922748	1	EA	SHAFT 5 ECO PUMP 34399
1516467	3	EA	SHAFT ASSY. M.ROY P/N-252A ($100.00)
1852078	1	EA	SHAFT C.H. WHEELER ITEM # 4 (I.P.)

Stock number	Stock Ledger	Unit of Issue	Description
1573880	2	EA	SHAFT DRIVE W/SPROCKET ALERTING COMMUNICATI
3099876	1	EA	SHAFT DRIVE WORTH #217032A-1
2721033	2	EA	SHAFT DRIVEN WORTH #1272
2721025	1	EA	SHAFT DRIVING PART # 1271
1571421	1	EA	SHAFT F/MOTOR OPER LOAD LIMIT VALVE TURBINE
2984615	2	EA	SHAFT GOULD #002-49-45
1803493	4	EA	SHAFT GOULDS R101-151-0259, 1X2-6, RWST,CDT
3111267	1	EA	SHAFT LOWER, F/ CIRC WATER PUMPS, I.P.
5087101	1	EA	SHAFT P/N 313945004
2807584	1	EA	SHAFT PUMP WOR#VK15645.CUT6150
3112869	1	EA	SHAFT PUMP, F/ SEWAGE SYSTEM I.P. 1 2
3111952	1	EA	SHAFT PUMP, F/ TURBINE ROOM CONDENSER PI
3119955	1	EA	SHAFT SEAL,HEAD ASSY,KINNEY#065118 0000,DEA
1572940	1	EA	SHAFT TRACTOR DRIVE DATA PROD. P/N 235054-0
3111390	1	EA	SHAFT UPPER, F/ CIRC WATER PUMPS, I.P.
1800416	1	EA	SHAFT WHSE#618J669G04 IT.#2, CONT.ROD.DRIVE
2877694	1	EA	SHAFT WORM ASSEMBLY, F/ CHEM. FEED SYSTEM,
1839034	4	ASSY	SHAFT, ASSEMBLY ATWOOD & MORRILL DWG.#20728
1147602	1	EA	SHAFT, ASSEMBLY, CHESTERTON #099506,
1839026	2	ASSY	SHAFT, ASSY ATWOOD & MORRIL DWG. # 20727-
1870393	2	EA	SHAFT, ASSY, GOULDS #R101-838 0259, PUR. BO
3837630	1	EA	SHAFT, ATWOOD & MORRILL #34573-007-4255-000
1849918	1	EA	SHAFT, AURORA DWG# TYPE 8-481-17
2848232	1	EA	SHAFT, B JACKSON REF# 410 W/ KEYS.
2848216	1	EA	SHAFT, B. JACKSON P/N-REF # 524
1525591	1	EA	SHAFT, CHICAGO PUMP, DWG# INST. BOOK 11
1822808	2	EA	SHAFT, CLAPPER ARM,DARLING P/N-11542-8 & B-
1881978	1	EA	SHAFT, CRANK F/UNIT 2 SAFETY INJECTION S
1550219	2	EA	SHAFT, D/C-8, F/PUMP #D-31720A, DURIRON #P-
3846730	5	EA	SHAFT, DECLUTCH, SMB-00, LIMITORQUE 60-311-
3846847	5	EA	SHAFT, DECLUTCH, SMB-000, LIMITORQUE 60-311
1872829	3	EA	SHAFT, DOG, CROSBY ##D00410, PCV-464/6/8, P
1817535	1	EA	SHAFT, DRIVE WORTHINGTON P/N-26509
1114230	6	EA	SHAFT, DRIVE,BUTTERFLY VLV. CLOW D-0596B IT
3114956	2	EA	SHAFT, F/ INTERGRATED LIQUID WASTE SYS, I
3115169	1	EA	SHAFT, F/ WATER TREATMENT PLANT, I.P.
1833854	2	EA	SHAFT, F/RHR PUMP MOTOR (SQUARE) WHSE#207C0
1546712	2	EA	SHAFT, FAN, BUFFALO FORGE #SW-52499
7901002	2	EA	SHAFT, FAN, W/KEY, KODY VENT.INC. SER#U110-
1843069	2	EA	SHAFT, FAN, WHSE.#1843069P,3-15/16" DIA.X62
1828854	1	EA	SHAFT, FISHER P/N J1849335362 IP2
1828847	2	EA	SHAFT, FISHER PT#H16558X0022
1829241	5	EA	SHAFT, GENEVA DRIVE, C.B.1. #109-7, AIR LOC
3107737	2	EA	SHAFT, GOULD ITEM 122 P/N RCOO220A-6947 I.P
3101110	1	EA	SHAFT, GOULDS ITEM # 122 ($250.00)
1803394	1	EA	SHAFT, GOULDS, R-101-157-0259, 3X4-11 PW MA
1829167	3	EA	SHAFT, HANDWHEEL, C.B.1. #109-1, AIR LOCKS,
1829191	4	EA	SHAFT, HANDWHEEL, LOWER EXTERIOR, C.B.I. #1
1829175	5	EA	SHAFT, HANDWHEEL, LOWER INTERIOR, C.B.I. #1
1829183	3	EA	SHAFT, HANDWHEEL, UPPER EXTERIOR, C.B.I. #1
3847092	2	EA	SHAFT, HANDWHEEL,SMB-1, LIMITORQUE 60-306-0
3847266	3	EA	SHAFT, HANDWHEEL,SMB-2/SB-2, LIMITORQUE 60-
2848588	2	EA	SHAFT, HEAD BYRON JACKSON ITEM# 39 DWG.# IF
1832518	1	EA	SHAFT, I.R. #314B10X1, CONT. SPRAY PUMPS, I
1150390	2	EA	SHAFT, IDLER, INGERSOLL #A19317-00-00-670-8
2834042	1	EA	SHAFT, INGERSOL RAND ITEM#-10
3106002	1	EA	SHAFT, LAWRENCE DWG# C33323 P/N 1 TYPE 31
1828771	1	EA	SHAFT, MATERIAL 17-4PH FISHER PT#H165593
1838481	3	EA	SHAFT, MOTOR WHSE PT#207C099G04 1S-67 6
3837846	1	EA	SHAFT, OPERATOR,20"CHK., ATWOOD & MORRILL 3
3109071	1	EA	SHAFT, PATTERSON DWG#AD4712 IT.#6, EVAP.INP
3121530	1	EA	SHAFT, PUMP A608GR.HD50 2 WXL-84,TDH 8-20
1803519	1	EA	SHAFT, PUMP, CHESTERTON #98380, BOR. ACID T
1884121	1	EA	SHAFT, PUMP, GOULDS #R101-157-2238,I.A. CL.

Stock number	Stock Ledger	Unit of Issue	Description
1826841	3	EA	SHAFT, PUMP, GOULDS #R104-435-0259,MON.TNK.
1803410	2	EA	SHAFT, PUMP, W/ROLL PIN, ING.RND, AUX.COM.C
1134832	2	EA	SHAFT, PUMP, WORTHINGTON, F/FMPMP 11 & 12,
1840818	2	EA	SHAFT, REPUBLIC P/N-2-277-36 P/KEY # 4 (I.P
3925567	2	EA	SHAFT, ROCK, FIG 828A IT.2, SCHUTTE & KOERT
3918133	2	EA	SHAFT, S.S., A. & M. IT.#9, 3EX-2/4/6,5EX-3
2234789	1	EA	SHAFT, STUB F/CONDENSOR AIR REMOVAL I.P.
1829209	8	EA	SHAFT, SWING/LATCH/VLV.ASSY., C.B.I. #109-4
1124049	3	EA	SHAFT, THRU, W/PARALLEL KEYS, CLOW DWG.D084
1837418	1	EA	SHAFT, TURBINE WORTHINGTON DWG P/N-86 DWG.
1541010	2	EA	SHAFT, VALVE 20" CL 300 WE,FFRCV DWG#D-
2234516	3	EA	SHAFT, VALVE F/CONDENSATE I.P. 2
2234771	1	EA	SHAFT, VALVE F/CONDENSOR AIR REMOVAL SYSTE
1551605	1	EA	SHAFT, VALVE, ATWOOD AND MORRILL P/N 34574-
1301704	4	EA	SHAFT, VALVE, MASONEILAN #035008-121-215,
3847670	3	EA	SHAFT, W/HNDWHL B.P S.M,SMB/SB 00, LIMITORQ
1805522	1	EA	SHAFT, W/KEYS, ING.RAND #39HMTA10X22-814, A
1104538	2	EA	SHAFT, WORM LIMITORQUE# 60-301-0046-
2264554	1	EA	SHAFT, WORM F/MSR REHEATER STEAM I.P. 2
1826577	4	EA	SHAFT, WORM GEAR FISHER PT#L19858K0012(SW
3825411	4	EA	SHAFT, WORM GEAR,17-4PHSST, FISHER CONTROL
1105147	2	EA	SHAFT, WORM LIMITORQUE# 60-301-0019-1, IP2
1882174	1	EA	SHAFT, WORM REDUCTION 39.2 'CS'GEAR ASSEMB
1126192	2	EA	SHAFT, WORM,SMB/SB 1, LIMITORQUE 60-301-000
1125350	3	EA	SHAFT, WORM,SMB-0, LIMITORQUE 60-301-0012-3
1125772	3	EA	SHAFT, WORM,SMB-2/SB-2, LIMITORQUE 60-301-0
1124833	1	EA	SHAFT, WORM,SMB-3, LIMITORQUE 60-301-0026-3
1853670	1	EA	SHAFT, WORTH. P/N 211108-1 ITEM# 14 I.P.
2291672	4	EA	SHAFT,1/2" DIA. X 36"LG. F/MIXER WINGERT #0
7994031	1	EA	SHAFT,BRISTOL,313945-00-4
1876903	2	EA	SHAFT,CLAPPER ARM, ALOYCO #D-43476-5,TAG# 2
1825116	2	EA	SHAFT,CLAPPER ARM, ALOYCO DWG.E-43495IT.#5,
1895150	2	EA	SHAFT,CLAPPER ARM, F/3"SWING CK VLV,ALOYCO
3118874	1	EA	SHAFT,PUMP W/BRG.LOCKNUT,WASHER & KEY,CHEST
2989218	1	EA	SHAFT,PUMP,C.H.WHEELER P/N 4
2979649	3	EA	SHAFT,SLD.COMP.,1.5X1-6,DURCO 1Z105-BBC8 DI
2924157	1	EA	SHAFT,SS,C.H.WHEELER P/N 4
2129161	1	EA	SHAFT,WEST. P/N 10 I.P.
2129450	1	EA	SHAFT,WORM AND WORMMWHEELP/N 46 I.P.
2130342	1	EA	SHAFT,WORMWHEEL,WEST P/N 44 I.P.
1822055	2	EA	SHAFT: CLAPPER, ALOYCO DWG.D-44646,IT.# 5,
1847847	2	EA	SHAFT: VALVE, FISHER CONTROLS PT.# F66782K0
1852664	2	EA	SHAFT:HANDWHEEL,FISHER CONT.# 19A3786X012,1
2411817	1	EA	SHAFT:MONTGOMERY ENG CO P/N 39BA110-5
1852615	2	EA	SHAFT:WORM GEAR,FISHER CONT. #19859K0012, 1
1874056	1	EA	SHAFT-F/REPUBLIC VLVS-#8111C-1-1/2,AS2,P/N8
1853746	1	EA	SHAFTGUARD, OIL PLAIN SIDE, WORTH. P/N 21
1803295	1	EA	SHAFT-P/N-C152050200057, PACFIC PUMP.
1809524	1	EA	SHAPER, PULSE, PC, WHSE.#3359C74G01, ROD CO
1805829	1	EA	SHAPER, PULSE-EC, WHSE. #3363C63G01, NUC. I
1874478	1	EA	SHEAVE DRIVER END, F/ RAD MONITORING,
1855147	1	EA	SHEAVE TWO GROOVE BROWNING PT 2AK64 CLASS A
1549500	1	EA	SHEAVE, 4.75"OD,KAMEN BEARING #3V4.75-3SDS,
1549476	1	EA	SHEAVE, 6" OD, KAMEN BEARING #3V6.0-3SDS, 2
1549450	2	EA	SHEAVE, 8" OD, KAMEN BEARING #3V8.0-3SK, 23
970434	3	EA	SHEAVE, BELT, ISOPHASE FAN, BROWNING 2TB54,
2896793	2	EA	SHEAVE, F/WALLACE & TIERNAN PMP 44 SERIES #
2426211	1	EA	SHEAVE, PULLEY 6 BELT, BROWNING 6MVP85C107X
6423818	1	CASE	SHEET INK SEIKO PT#CH5201B-501 I.P.#2
1120757	2	ROLL	SHEET METAL, 0.010 THK. X 150', 2B FINISH,
1143205	3	EA	SHEET, CARBON STEEL 10 GAUGE, 4'X 8', H.D.G
1143197	3	EA	SHEET, CARBON STEEL 12 GAUGE, 4'X 8', H.D.G
1143189	1	EA	SHEET, CARBON STEEL 14 GAUGE, 4 FT X 8 FT
1143171	2	EA	SHEET, CARBON STEEL 16 GAUGE, 4'X 8', H.D.G

Stock number	Stock Ledger	Unit of Issue	Description
1143148	2	EA	SHEET, CARBON STEEL, 14 GAUGE, 4 FT X 8 FT
1143130	1	EA	SHEET, CARBON STEEL, 16 GAUGE, 4 FT X 8 FT,
1143239	1	EA	SHEET, STAINLESS STEEL, 12 GAUGE, 4 FT X 8
1143221	1	EA	SHEET, STAINLESS STEEL, 14 GAUGE, 4 FT X 8
1143213	4	EA	SHEET, STAINLESS STEEL, 16 GAUGE, 4 FT X 8
1801885	6	EA	SHELL, BEARING,IN CONN. ROD, FAIRBANKS MORS
1854660	8	EA	SHELL, COIL ASSY, VALCOR # V52653-6040-7, S
1801893	6	EA	SHELL,BEARING,CONN.ROD CAP, FAIRBANKS MORSE
3109360	4	EA	SHELL,BRG LOWER HALF, PATTERSON DWG#AD4712
3109378	4	EA	SHELL,BRG UPPER HALF, PATTERSON DWG#AD4712
4593810	11	EA	SHIELD MICA F/TRANSPARENT GAUGE GLASS SIZE
1820695	2	EA	SHIELD WATER F/WORTHINGTON MODEL 4 WTF 127
1134840	4	EA	SHIELD, WATER, WORTHINGTON, F/FMPMP 11 & 12
1882489	2	EA	SHIM . F/UNIT 2 SAFETY INJECTION SYSTEM I.P
1838499	4	EA	SHIM 3" X 12" X 22 GAUGE (IND. POINT)
3099595	2	EA	SHIM CONN ROD WORTH 217009-2
1519685	3	EA	SHIM DEAN PUMP PT# 37 (I.P.)
1839711	2	SET	SHIM SET, DIFFUSER WORTHINGTONP/N-29763 (I.
1882364	2	EA	SHIM, F/UNIT 2 SAFETY INJECTIONSYSTEM
1882356	2	EA	SHIM, S-0.1 F / UNIT 2 SAFETY INJECTION
1807932	24	EA	SHIM, (K24205) .005, UNION #96111000128,
1807940	21	EA	SHIM, (K24220)PLASTIC, TIMKEN(.020), UNION
1863653	4	EA	SHIM, .016", WHSE. 4212A18H02, R
1882133	2	EA	SHIM, 134.5 X 110 X 0.3 F/UNIT 2 SAFETY I
1882117	2	EA	SHIM, 80/63 X 0.3 F/UNIT 2 SAFETY INJECTIO
1147743	2	EA	SHIM, BEARING CASING HOUSING,
1853126	4	EA	SHIM, BEARING CRANKPIN, WORTH. P/N 210065C1
3846862	5	EA	SHIM, BEARING SMB-000, LIMITORQUE 60-660-00
3847829	3	EA	SHIM, BEARING,SMB 0, LIMIT #60-660-0015-1
3847142	3	EA	SHIM, BEARING,SMB-1, LIMIT #60-660-0026-1
3847290	3	EA	SHIM, BEARING,SMB-2/SB-2, LIMIT 60-660-0027
3847472	3	EA	SHIM, BEARING,SMB-3, LIMITORQUE 60-660-0028
1807965	34	EA	SHIM, CONNECTING ROD, UNION #115B0891000J25
1543511	5	EA	SHIM, G.L.S.CART.ASSY.4TR SMB 000, LIMITORQ
1832641	6	EA	SHIM, I.R. #250B257X1-669, CONTAINMENT SPRA
1842251	25	EA	SHIM, LINER ALLISON P/N-5199- 569 (I.P.)
2834364	2	EA	SHIM, SEAL .005 INGERSOL RAND ITEM #257A (
2834349	4	EA	SHIM, SEAL.010 INGERSOL RAND P/N-ITEM 257B,
1839620	3	EA	SHIM, SET THRUST BEARING WORTHP/N-29765 (
1544584	1	SET	SHIM, SET, #10, ZURN AMERIFLEX #430015-4, M
2979722	2	SET	SHIM, SET,BEARING,1.5X1-6,DURCO 1Z127-SR,DI
1805621	12	EA	SHIM, THRST BRG., ING.RAND #91A11C138E156,
1852029	20	EA	SHIM, THRUST BRG, I.R. #91A11C138H156, AUX.
1807981	31	EA	SHIM,TIMKEN (.007), UNION #96111000161, I
1861863	6	EA	SHIM: BRASS BEARING, DRI-AIR PUMP, RAD.MONI
1501410	8	EA	SHIM-PACK 9C-WHSE-P/N#6816C67G01-(L.P.TURB-
1853142	2	EA	SHOE CROSSHEAD, WORTH. P/N 211129-2 ITEM
2877447	1	EA	SHOE SLIDING MILTON ROY #261 F/ I.P.
7124407	3	EA	SHOE WHSE DWG#2012T66 IT#001
1528793	4	EA	SHOE, THRUST BEARING WHSE.#4447D39002/718J
1528801	3	EA	SHOE, THRUST BEARING WHSE#4447D39001/718J18
1061514	5	EA	SHOE: BEARING SET, WHSE. STY.# 1530671,
6807754	494	PAIR	SHOECOVER, LOW NAT.RUBBER STR. MEDIUM, 8 1/
6807762	1744	PAIR	SHOECOVER, LOW NAT.RUBBER STR.LG,10 1/2-12
6808125	923	PAIR	SHOECOVER, LOW NAT.RUBBER STR.X LARGE,13-15
7120041	11	EA	SHOES THRUST WHSE DWG 668J519
1061951	1	SET	SHOES,THRUST BEARING,F/WATER PUMP MOTORS,I
5042874	6	EA	SHUNT WHSE PT #2805296G02
5042908	4	EA	SHUNT WHSE PT #551D1329G01
1838978	3	EA	SHUNT, 150 AMP.,SCI #07-880151-00, ITEM SH2
5165204	12	EA	SHUNT, ARCING CONTACT, WHSE.#301C884G01, 6.
3009487	1	EA	SHUNT,WHSE.STYLE#655C281G01
5042890	6	EA	SHUTE ARC WHSE #1722-840
1817519	1	EA	SIDEPLATE WORTHINGTONP/N- 24026

Stock number	Stock Ledger	Unit of Issue	Description
1134691	2	EA	SIGHTGLASS, 3/4",SS DRIP TUBE, ERNST GAGE C
1534296	1	EA	SIGHTGLASS, GAUGE, E. ERNST PROD. MOD#EEP 7
245753	390	EA	SIGN "RESPIRATORY PROTECTION REQUIRED"
245746	399	EA	SIGN CONTAMINATED AREA
245795	700	EA	SIGN LOCKED HIGH RADIATION AREA
245258	200	EA	SIGN RADIATION WARNING 3 POCKET
245266	5953	EA	SIGN RADIATION WARNING 6 IN X 6 IN, IP2
1830280	4	EA	SIGN-CHI.BRIDGE P/N #120-12 (I.P.)
2427052	2	EA	SILENCER, FILTER MULTIMAZIC, FLANGE 125# SE
1855600	1	EA	SILENCER, MODEL# PA-2, INDUSTRIAL AC
1111533	1	EA	SIREN, ALARM, ALISON CONT.#449139, F.P., IP
1573849	1	EA	SIREN, PENETRATOR 10, SINGLE TONE, AMER.SIG
2973691	1	EA	SLEEVE 14 CH1 PUMP JO 115
2826410	2	EA	SLEEVE 8 1R PUMP 0759-3142
2923357	2	EA	SLEEVE 8 WHEELER PUMP A4-32587
1519669	1	EA	SLEEVE DEAN PT# 10 (I.P.)
1571439	1	EA	SLEEVE F/MOTOR OPER LOAD LIMITVALVE TURBINE
2912558	1	EA	SLEEVE GOV IMP SEAL WHSE #20 F/ I.P.
2833325	2	EA	SLEEVE ING. RAND P/N-58
1843309	1883	EA	SLEEVE MYLAR 13/16" O.D. X 2-5/16" LG. X .0
2989226	2	EA	SLEEVE PUMP WHEELER P/N 18
3109873	1	EA	SLEEVE SHAFT K.S.B. PUMP #40 I.P. EVAP. F
3113081	1	SET	SLEEVE SHAFT SET, F/ SUPPORT FAC. NSG-LW
2984300	2	EA	SLEEVE SHAFT, F/ BF PUMPS, I.P. 2
2984359	2	EA	SLEEVE SHAFT, F/ BLR FEED PUMPS, I.P.
1808658	3	EA	SLEEVE SPACER:PACIFIC PUMP DIV, P/N A225
2807550	1	EA	SLEEVE STUFFG BX WORTH#VK-9238
7124746	1	EA	SLEEVE WHSE DWG#793D475 IT#004
3921392	2	EA	SLEEVE YOKE F/ GEAR OPERATOR SIZE 3K CRANE
1816487	1	EA	SLEEVE YOKE, F/ AUX FEEDWATER SYSTEM, I.P.
1828920	6	EA	SLEEVE, ACCORDION, CHI.BRI IT #69, PERS. AI
1849843	1	EA	SLEEVE, AURORA DWG# TYPE 8-481-17
1849900	1	EA	SLEEVE, AURORA DWG# TYPE 8-481-17
1828730	2	EA	SLEEVE, BUSHING FISHER PT# 19A9341X01
1828888	13	EA	SLEEVE, BUSHING FISHER PT#19A9343X012
1823616	1	EA	SLEEVE, CHAPMAN P/N-138246001
6893028	50	EA	SLEEVE, CYLINDER, 12"X56" 20MIL, GREEN, CON
6893010	50	EA	SLEEVE, CYLINDER, 9"X20" 20MIL, GREEN, CONT
1839596	1	EA	SLEEVE, DISTANCE WORTHINGTON P/N-380951
1540947	2	EA	SLEEVE, DISTANCE, DRESS.#437, 2WXL-84, 11/1
1540970	1	EA	SLEEVE, DISTANCE, DRESS.#443, 2WXL-84, 11/1
1540988	1	EA	SLEEVE, DISTANCE, DRESS.#444, 2WXL-84, 11/1
1805415	2	EA	SLEEVE, DISTANT, I.R. #237D58AX1A-20, A.B.F
1126143	2	EA	SLEEVE, DRIVE (HB),SMB-1, LIMIT. 60-204-002
1104868	2	EA	SLEEVE, DRIVE LIMITORQUE # 60-202-0052-3, I
1143916	1	EA	SLEEVE, DRIVE SMB-00 TO HBC OPER., LIMITORQ
1124122	2	EA	SLEEVE, DRIVE SMB-000 S.O. 3F0693B, LIMITOR
1834878	1	EA	SLEEVE, DRIVE, DARLING 11986, VLVS MOV-851A
1852250	2	EA	SLEEVE, DURIRON ITEM# 5 MG-411, I.A.-14 14-
1805407	8	EA	SLEEVE, INTERM., ING.RND. #250D57BX1A-20, A
1893544	11	EA	SLEEVE, JACKET REPAIR, RAYCHEM #NJRS-1-20,
1893395	13	EA	SLEEVE, JACKET REPAIR, RAYCHEM #NJRS-2-12,
1893551	10	EA	SLEEVE, JACKET REPAIR, RAYCHEM #NJRS-2-20,
1805498	2	EA	SLEEVE, JRNL, RADIAL BRG., I.R.#6RT135KX1-9
1843333	845	EA	SLEEVE, MYLAR 11/16" O.D. X 1-3/4" LG. X .0
1843325	500	EA	SLEEVE, MYLAR 11/16" O.D. X 2-1/16" LG. X .
1843317	1902	EA	SLEEVE, MYLAR 11/16" O.D. X 2-1/8" LG. X .0
1843291	1882	EA	SLEEVE, MYLAR 13/16" O.D. X 2-9/16" LG. X.0
1843341	1845	EA	SLEEVE, MYLAR 9/16" O.D. X 1-7/16" LG. X .0
1549765	20	EA	SLEEVE, MYLAR, .895 IN ID X .968 OD, 6 FT L
1549740	34	EA	SLEEVE, MYLAR, 1.024 IN ID X 1.093 IN OD, 6
1549757	31	EA	SLEEVE, MYLAR, 1.145 2 IN ID X 1.207 IN OD,
1893403	51	EA	SLEEVE, NUCLEAR JACKET REPAIR, RAYCHEM #NJR
3124500	2	EA	SLEEVE, PACKING BOX, DEAN BROTHERS #1768083

Stock number	Stock Ledger	Unit of Issue	Description
1802495	7	EA	SLEEVE, PISTON RING, WORTH. IT#26,27, P#220
252502	7	ROLL	SLEEVE, POLY.,YELL.TINT,.006 MIL 4"X100'ROL
1820638	1	EA	SLEEVE, PROTECTIVE WHSE PT#883D330G01 (6
1852102	2	EA	SLEEVE, SHAFT C.H. WHEELER DWG. RE-8179 IT
2984631	1	EA	SLEEVE, SHAFT SZ.14, 134 PMPG., CHESTERTON
3101136	2	EA	SLEEVE, SHAFT, GOULD ITEM 126, IP2
2979870	3	EA	SLEEVE, SHAFT, GOULD PUMP #B00158A01, CHLOR
1883891	1	EA	SLEEVE, SHAFT, GOULDS #73705X-2229, COOL. W
2812378	2	EA	SLEEVE, SHAFT, GOULDS #R75326 2229, PUR. BO
1832690	2	EA	SLEEVE, SHAFT, I.R. #287S8BBX2A-379, CONT.
1812957	2	EA	SLEEVE, SHAFT, I.R. #300S8BNX5-20K, L/H INJ
2831386	2	EA	SLEEVE, SHAFT, ING.RAND #0875S8GX1-348, MBF
1805373	2	EA	SLEEVE, SHAFT, ING.RND. #Y225S8YX3-20K, 21/
2812436	2	EA	SLEEVE, SHAFT, W/O-RING,GOULD #75325 2229,
1807528	1	EA	SLEEVE, SHAFT,INGERSOLL RAND #287S8BWX2A-R-
3109121	2	EA	SLEEVE, SHAFT,PATT.PMP. DWG#AD4712 IT.#14,
1839612	2	EA	SLEEVE, SHAFT,W/"0"RING,PT#29754-(ONE EA.)W
1839604	1	EA	SLEEVE, SPACER WORTHINGTON P/N-381365
1103142	4	EA	SLEEVE, SPLIT CARBON 0.500 X 0.875 X 4.00,
1103134	7	EA	SLEEVE, SPLIT CARBON 0.500 X 1.000 X 4.00,
1104173	4	EA	SLEEVE, SPLIT CARBON 0.500 X 1.250 X 4.000
1104181	3	EA	SLEEVE, SPLIT CARBON 0.625 X 1.000 X 4.000
1104207	7	EA	SLEEVE, SPLIT CARBON 0.625 X 1.187 X 4.000,
1104215	4	EA	SLEEVE, SPLIT CARBON 0.625 X 1.250 X 4.000
1103126	14	EA	SLEEVE, SPLIT CARBON 0.750 X 1.250 X 4.00,
1103118	6	EA	SLEEVE, SPLIT CARBON 0.750 X 1.375 X 4.00,
1103100	7	EA	SLEEVE, SPLIT CARBON 0.750 X 1.500 X 4.00 P
1103092	11	EA	SLEEVE, SPLIT CARBON 0.875 X 1.250 X 4.00,
1104223	2	EA	SLEEVE, SPLIT CARBON 0.875 X 1.375 X 4.000
1103084	5	EA	SLEEVE, SPLIT CARBON 0.875 X 1.500 X 4.00,
1103076	2	EA	SLEEVE, SPLIT CARBON 1.000 X 1.500 X 4.00 P
1103068	3	EA	SLEEVE, SPLIT CARBON 1.000 X 1.625 X 4.00,
1103050	5	EA	SLEEVE, SPLIT CARBON 1.000 X 1.750 X 4.00 P
1103043	4	EA	SLEEVE, SPLIT CARBON 1.000 X 2.000 X 4.000,
1103035	4	EA	SLEEVE, SPLIT CARBON 1.000 X 2.125 X 4.000
1103027	7	EA	SLEEVE, SPLIT CARBON 1.125 X 1.750 X 4.000
1102821	4	EA	SLEEVE, SPLIT CARBON 1.125 X 1.875 X 4.000,
1102813	4	EA	SLEEVE, SPLIT CARBON 1.125 X 2.000 X 4.000,
1102805	7	EA	SLEEVE, SPLIT CARBON 1.250 X 1.625 X 4.000,
1102797	6	EA	SLEEVE, SPLIT CARBON 1.250 X 1.750 X 4.000,
1102789	5	EA	SLEEVE, SPLIT CARBON 1.250 X 1.875 X 4.000,
1102771	6	EA	SLEEVE, SPLIT CARBON 1.250 X 2.000 X 4.000,
1102763	4	EA	SLEEVE, SPLIT CARBON 1.250 X 2.250 X 4.000
1102755	9	EA	SLEEVE, SPLIT CARBON 1.250 X 2.625 X 4.000,
1102748	4	EA	SLEEVE, SPLIT CARBON 1.375 X 2.000 X 4.000
1102730	8	EA	SLEEVE, SPLIT CARBON 1.375 X 2.125 X 4.000
1104231	5	EA	SLEEVE, SPLIT CARBON 1.375 X 2.375 X 4.000
1102722	4	EA	SLEEVE, SPLIT CARBON 1.500 X 2.000 X 4.000
1102698	3	EA	SLEEVE, SPLIT CARBON 1.500 X 2.125 X 4.000
1102714	9	EA	SLEEVE, SPLIT CARBON 1.500 X 2.250 X 4.000,
1102706	4	EA	SLEEVE, SPLIT CARBON 1.500 X 2.500 X 4.000
1102680	2	EA	SLEEVE, SPLIT CARBON 1.625 X 2.375 X 4.000
1103019	8	EA	SLEEVE, SPLIT CARBON 1.625 X 2.625 X 4.000,
1103001	5	EA	SLEEVE, SPLIT CARBON 1.750 X 2.250 X 4.000,
1102995	5	EA	SLEEVE, SPLIT CARBON 1.750 X 2.500 X 4.000
1102987	3	EA	SLEEVE, SPLIT CARBON 1.750 X 2.750 X 4.000,
1102979	7	EA	SLEEVE, SPLIT CARBON 1.875 X 2.625 X 4.000,
1103597	2	EA	SLEEVE, SPLIT CARBON 2.000 X 2.750 X 4.000,
1103605	8	EA	SLEEVE, SPLIT CARBON 2.000 X 3.000 X 4.000
1103589	4	EA	SLEEVE, SPLIT CARBON 2.000 X 3.500 X 4.000,
1103571	10	EA	SLEEVE, SPLIT CARBON 2.125 X 3.000 X 4.000,
1103563	4	EA	SLEEVE, SPLIT CARBON 2.125 X 3.125 X 4.000,
1103555	3	EA	SLEEVE, SPLIT CARBON 2.250 X 3.250 X 4.000,
1103548	4	EA	SLEEVE, SPLIT CARBON 2.500 X 3.500 X 4.000,

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1103514	2	EA	SLEEVE, SPLIT CARBON 3.000 X 4.125 X 4.000,
1103522	8	EA	SLEEVE, SPLIT CARBON 3.500 X 4.500 X 4.000,
1116078	2	EA	SLEEVE, SPLIT CARBON, .312X.750X4.000, CHES
1127489	4	EA	SLEEVE, SPLIT, CHESTERTON #12859,
1540954	2	EA	SLEEVE, STAGE, DRESS.#438, 2WXL-84, 11/12 H
1853332	4	EA	SLEEVE, STOP, WORTH. P/N 2300855 ITEM#
1117365	4	EA	SLEEVE, STY.5100,.375X.875X4.000, CHESTERTO
1813393	5	EA	SLEEVE, THRUST BEARING STUD,UNION P/N 144A0
1813468	3	EA	SLEEVE, WEAR, PINION SHAFT OIL SEAL, UNION
1549906	1	EA	SLEEVE, YOKE, 12IN,150LB GATE VLV, CRANE 14
3112471	2	EA	SLEEVE,COUPLING,I.P. UNIT 1 & 2 F/SEWAGE SY
6892707	150	EA	SLEEVE,CYLINDER, 14"X45" 20MIL, YELLOW,CONT
1805506	2	EA	SLEEVE,JRNL,THRST BRG, ING.RAND.#6RT135CX1-
3109162	2	EA	SLEEVE,NUT SHAFT,PATTERSON DWG# AD4712 ITEM
2924173	2	EA	SLEEVE,SHAFT,C.H.WHEELER P/N 8
7125032	8	EA	SLEEVE,WHSE.STYLE #652 B 672
252494	40	ROLL	SLEEVE.,POLY.,YELL.TINT,.006 MIL 2"X100'ROL
1578160	1	EA	SLEEVE: OIL SCREEN, BEACH-RUSS # P-1257
1854504	2	EA	SLEEVE:FLEX, GLOBE VLV. RCV-014, FISHER CON
1808567	2	EA	SLEEVE:PACIFIC PUMP DIV. P/N A22546-04-00-0
1892280	1	EA	SLEEVE-DR.OPER.TO-VLV.F/10"-#300-GM.11502-1
594184	4	EA	SLEEVES CENTERING FLEXITALLIC #HT 7461 I.P.
6892715	20	ROLL	SLEEVING CLEAR POLY 2" LF .006MIL 100 FT PE
6892731	8	ROLL	SLEEVING CLEAR POLY 8" LF .006MIL, 100' PER
1117761	100	FT	SLEEVING, 100' COIL STACK, WESTINGHOUSE 458
1117753	50	FT	SLEEVING, 50' COIL STACK, WESTINGHOUSE 4585
2165140	1	EA	SLIDE, GOV.-TERRY STEAM TURB.DWG.ITEM #61-(
1538875	6	EA	SLIDEWIRE, L&N #012706, RAD.MON.SYSTS., I.
1538883	6	EA	SLIDEWIRE, L&N #229054, RAD.MON.SYSTS., I.
1849736	2	EA	SLINGER, AURORA 39 764-1028-478, DIESEL FIR
1849744	2	EA	SLINGER, AURORA MODEL 8-481-17B IP2
1849827	2	EA	SLINGER, AURORA MODEL 8-481-17B, ITEM 48, I
1837673	1	EA	SLINGER, OIL WORTHINGTON P/N- 1359 (I.P.)
1805068	32	EA	SNUBBER, SHOCK ARRESTOR, ANCHOR DAR.#ADH-10
1824184	8	EA	SNUBBER, SHOCK ARRESTOR, ANCHOR DAR.#ADH-20
1824192	3	EA	SNUBBER, SHOCK ARRESTOR, ANCHOR DAR.#ADH-30
1824200	5	EA	SNUBBER, SHOCK ARRESTOR, ANCHOR DAR.#ADH-50
1805050	187	EA	SNUBBER, SHOCK ARRESTOR, ANCHOR DARL.#ADH-3
1883602	1	EA	SOCKET EANCO INC
5983481	1	EA	SOCKET LIGHT 125 EZC 3200 OHMSWHSE 449D187G
4488870	3	EA	SOCKET RELAY EANCO 22382-51
6892830	43	EA	SOCKET SCHRADER 1/4" FPT #8052-C-12 I.P.UNI
6892855	38	EA	SOCKET SCHRADER FEMALE O.D.1/4" #3603
6892863	45	EA	SOCKET SCHRADER MALE O.D.1/4" 1/4 INCH
6892848	39	EA	SOCKET SCHRADER, FEMALE F/HOSE
6892889	43	EA	SOCKET SCHRADER, FEMALE O.D. 1/4 INCH, MPT
6892871	45	EA	SOCKET SCHRADER, MALE O.D. 1/4INCH, MPT #80
594127	4	EA	SOCKET SPECIAL MACHINED FLEXITALLIC I.P. #2
4489910	6	EA	SOCKET, 11 PIN, DELTROL #SL-611 I
1111921	2	EA	SOCKET, 14 PIN, STRUTHERS DUNN 33377
1868926	5	EA	SOCKET, RELAY, WHSE.#77MIP11, ROD CONT. CAB
1112739	7	EA	SOCKET, W/MOUNT.BASE & HRDWRE, E.I. #SL-608
7994460	1	EA	SOCKET,F/DAM 15PA106 PLUG
1809953	5	EA	SOCKET: WHSE ELECTRIC CORP. P/N 3359C68H2
1889351	2	EA	SOCKOLET,
1844497	2	EA	SOCKOLET, 1 IN RUN SIZE, 3/4 IN OUTLET SIZE
1844976	2	EA	SOCKOLET, 1" X 2-1/2"-2" 6000#A182 F304 S.S
1845635	2	EA	SOCKOLET, 1/2" X 3/4" 3000#, A105 FORGED ST
1889419	7	EA	SOCKOLET, 10-8" RUN, 2" OUTLET, 3000#, ASTM
1844695	1	EA	SOCKOLET, 1-1/2 IN RUN SIZE, 1-1/2 IN OUTLE
1889302	2	EA	SOCKOLET, 1-1/2" X 3", 3000# C.S. FORG. A10
1844737	2	EA	SOCKOLET, 1-1/2" X 4"-31/2" 3000# A182 F3
1845791	2	EA	SOCKOLET, 1IN. X 3-1/2 IN.-3 IN.,3000# A105
1889369	4	EA	SOCKOLET, 2 1/2 IN X 2 IN 3000#, (ASTM/ASME

Stock number	Stock Ledger	Unit of Issue	Description
1845783	2	EA	SOCKOLET, 2 1/2" RUN, 1" OUTLET, 3000#,ASTM
1844810	1	EA	SOCKOLET, 2" F/3"-5" PIPE RUN, 3000# A182 F
1845775	2	EA	SOCKOLET, 2" RUN, 1" OUTLET, 3000#, ASTM A1
1889385	2	EA	SOCKOLET, 2"X4" 3-1/2" 3000# C.S. FORG.A105
1844513	2	EA	SOCKOLET, 2-1/2 IN - 2 IN RUN SIZE, 3/4 IN
1845718	2	EA	SOCKOLET, 2-1/2 IN - 2 IN RUN SIZE, 3/4 IN
1845668	2	EA	SOCKOLET, 2-1/2 IN - 2 IN RUN SIZE,1/2 OUTL
1844950	2	EA	SOCKOLET, 3/4 IN X 10 -3 IN 6000# A/SA182 F
1844802	2	EA	SOCKOLET, 4 IN - 3-1/2 IN RUN SIZE, 2 IN OU
1889625	2	EA	SOCKOLET, 4" RUN, 2" OUTLET, 6000 #, ASTM A
1844521	6	EA	SOCKOLET, 5 IN - 3 IN RUN SIZE, 3/4 IN OUTL
1889401	2	EA	SOCKOLET, 6" RUN, 2" OUTLET, 3000 #, ASTM A
1889443	2	EA	SOCKOLET, 6-2 1/2" RUN, 1/2" OUTLET, 6000#,
1898766	1	EA	SOCKOLET, OUTLET SZ, 3/4 X 2-1/2 X 1/1/4 IN
1845734	2	EA	SOCKOLET,12 IN - 6 IN RUN SIZE, 3/4 IN OUTL
1889393	2	EA	SOCKOLET,2 IN X 5 IN, 3000#, A105 CARBON ST
1889450	1	EA	SOCKOLET,3/4 IN X 1 IN 6000#-CAR.STL.FORG.A
1845361	2	EA	SOCKOLET,5 IN RUN SIZE, 2 IN OUTLET SIZE, 6
1845676	9	EA	SOCKOLET,8 IN - 3 IN RUN SIZE, 1/2 IN OUTLE
1844687	2	EA	SOCKOLET,8 IN - 6 IN RUN SZ,1-1/4 IN OUTLET
1845650	1	EA	SOCKOLET-1/2 IN X 1,1/2 IN - 1 1/4 IN 3000#
1845643	2	EA	SOCKOLET-1/2" X 1"-3000#
1889310	2	EA	SOCKOLET-1-1/2"X3-1/2"-3000#CAR.STL.FORG.A1
1889468	1	EA	SOCKOLET-3/4"X2-1/2"-1-1/4"-6000#CAR.STL.FO
1890813	15	EA	SOLDER-OFF,5-FT-COIL ON-PLASTIC-SP..080-IN.
1835420	1	ASSY	SOLENOID ASSY COMPLETE W COIL EATON Y.& T.
1806744	1	EA	SOLENOID CHECK SOURCE GAMMA, F/ RAD. MONI
1546258	1	EA	SOLENOID ROTARY ASSEMBLY, IMO DELAVAL #2127
7129901	1	EA	SOLENOID SYNCHRO P/N-SA1831-24
1800739	7	EA	SOLENOID, CLOSING ASSY., WHSE.#28A2154G25,
1887330	3	EA	SOLENOID, F/ RADIATION MONIT., SYSTEM, I.P.
1874528	2	EA	SOLENOID,CLOSING, 125VDC, WHSE.#44A1461G23,
1804616	2	EA	SOLENOID. NRC, P/N-351699
6341978	1	DRUM	SOLUTION, DECON, GLOBAL 12, I
6341986	2	DRUM	SOLUTION, DECON, GLOBAL 121,
1536879	1	EA	SOOTBLOWER, DIAMOND #G9B-A, HSB'S 21 & 22,
1572122	50	EA	SOUNDER ASSEMBLY XETEX CORP. P/N 476
2831154	2	EA	SPACER , GASKET, INGERSOLL RAND #581D300AX1
3353752	4	EA	SPACER BLIND RING F/ 2" SARAN LINED PIPE MP
3099926	1	EA	SPACER BRG WORTH 210093 IT #6
2984946	4	EA	SPACER CRANE PACKING 1625431
3921178	3	EA	SPACER F/ 18" 300# CHECK VLV ATTWOOD MORRIL
3353687	3	EA	SPACER STD FULL FACE 1IN SARAN LINED CHLORI
3353745	5	EA	SPACER STD FULL FACE F/ 2" SARAN LINED PIPE
3920063	1	EA	SPACER STUFFING BOX F/ 8" 600# VLV CRANE TE
1816461	2	EA	SPACER STUFFING BOX, F/ AUX FD WATER SYSTEM
3924461	1	EA	SPACER TRAVEL STOP F/ 8" DIAPHRAGM VALVE FI
3917994	2	EA	SPACER, ASB, A. & M. IT.#316, 3EX-2/4/6,5EX
1810803	3	EA	SPACER, BALL BEARING, UNION #9600W000228,GY
1818475	2	EA	SPACER, BONNET F/AUX FEEDWATERSYSTEM I.P. 2
1117332	2	EA	SPACER, CAGE, 2" GLOBE VALVE, COPES VULCAN
1144054	2	EA	SPACER, CAGE, ASTM A312 TP304, COPES VULCAN
3847589	7	EA	SPACER, CAM,SMB 000, LIMITORQUE 60-550-0046
1837715	6	EA	SPACER, CARBON PACKING RING WORTHINGTON P
1837723	6	EA	SPACER, CARBON PACKING RING WORTHINGTON P
1531086	2	EA	SPACER, F/ MAIN BLR FEED PUMP TURBINE, I.P
3114659	1	EA	SPACER, F/ MAIN BLR FEED PUMP TURBINE, I.P
3825148	2	EA	SPACER, F/MARK ONE 50 SQ.IN.ACTUATOR, VALTE
1544501	6	EA	SPACER, HAYWARD ZURN #8250800140, S.W. STRA
3927621	5	EA	SPACER, HW/JN,3/4" HWO DPHM.VLV., ITT ENG.
1808807	2	EA	SPACER, INGERSOLL-DRESSER, P/N B18100-05-05
1847151	1	EA	SPACER, ITT DWG# SDC109136,IT# 19, P/N 0109
1549666	3	EA	SPACER, MONEL, NELES-JAMESBURY DWG R-75641-
1134360	2	EA	SPACER, MOTOR, F/256TC, CHESTERTON #98508,

Stock number	Stock Ledger	Unit of Issue	Description
1867589	1	EA	SPACER, REXNORD THOMAS COUPLING ,34428, IP2
1834373	6	SET	SPACER, SET BALL BRNG, AMER.STD. #73-P-2304
1548684	20	EA	SPACER, SHORT SWITCH, WESTRONICS #SP100100-
2290906	3	EA	SPACER, STANDARD FULL FACE F/SUPPORT FAC WA
2290898	3	EA	SPACER, STANDARD RING F/SUPPORT FAC WATER T
1503903	1	EA	SPACER, STUFFING BOX, CRANE DWG.K-6638-B IT
1854702	4	EA	SPACER, VALCOR #S620-8, SOV-3500/05/09/10,
2128494	1	EA	SPACER, WEST. P/N 13 I.P.
1863471	8	EA	SPACER, WHSE. #2156C61H01, RHR MOTOR SQUARE
3847688	19	EA	SPACER,BRG. SM HNDWHL,SMB/SB00, LIMIT 60-55
1888262	2	EA	SPACER,SPRING,DARLING 4G57Y, IT#86-2,VLVS 8
2129633	1	EA	SPACER,WEST. P/N 4 I.P.
2129526	1	EA	SPACER,WEST. P/N 54 I.P.
2130375	1	EA	SPACER,WORM,WEST P/N 48 I.P.
2129542	2	EA	SPACER,WORM,WEST. P/N 56 I.P.
1531045	2	EA	SPACERS, F/ MAIN BLR FEED PUMP TURBINE, I.P
1520386	1	EA	SPACING, INGERSOLL RAND P/N #575D167BX1-65,
5921754	12	EA	SPEAKER ASSY GAITRONIC SS9E861SPEIAL MODEL
1577105	6	EA	SPEAKER, HANDSET W/PAN.MNTD.PAGE SWTC., GAI
903179	4	EA	SPIDER LOVEJOY L-099
1112531	1	EA	SPINDEL, H-51048 ITEM 10, CROSBY VALVE & GA
1882497	1	EA	SPINDLE . F/UNIT 2 SAFETY INJECTION SYSTEM
1857952	2	EA	SPINDLE F/ CROSBY RELIEF 3/4 X 1 I.P.(#2
1851070	1	EA	SPINDLE, 25 YOKE MTD.OP., ITT ENG.VLV. 3430
2264356	2	ASSY	SPINDLE, ASSY F/WATER TREATMENT PLANT I.P.
3926631	2	EA	SPINDLE, ASSY. CROSBY #S59839 STYLE JOS-45,
1145697	6	EA	SPINDLE, CROSBY #K81945, VLV 2069,
1821594	5	EA	SPINDLE, CROSBY P/N-#K65077, ($20.00)-(I.P
1822238	2	EA	SPINDLE, CROSBY P/N-S50918 (I.P.)
1877786	2	EA	SPINDLE, RELIEF VLV.-DWG-H51036,CROSBY #K55
1545441	1	EA	SPINDLE, UPPER, CUNO #30100-31, IP2
1145671	2	EA	SPINDLE, VALVE, CROSBY #K81946, VLV 2086,
1110568	1	EA	SPINDLE, VALVE, WORTH. #9654-001, 22ABFP TU
2130110	1	EA	SPINDLE,ADJUSTING,WEST. P/N 18I.P.
1100908	1	EA	SPINDLE,W/BALL, CROSBY #K55158, STYL JRAK-B
1119676	27	EA	SPLICE, ANGLE, J.C.WHITE #SA-2-GC,
1125103	180	EA	SPLICE, BUTT, NON INS., 12-10 STR.&SOL., BU
1125095	3000	EA	SPLICE, BUTT, NON INS., 20-14 STR., BURNDY
1149889	680	EA	SPLICE, ELECTRICAL, BUTT, BURNDY #YSES10K,
1149871	110	EA	SPLICE, ELECTRICAL, BUTT, BURNDY #YSES14K,
1149863	569	EA	SPLICE, ELECTRICAL, BUTT, BURNDY #YSES18K,
1895671	20	EA	SPLICE,UNINSULA.COPPER COMPRESS.LG.BARREL,B
1895705	4	EA	SPLICE,UNINSULA.COPPER COMPRESS.LG.BARREL,B
1573096	8	EA	SPOOL RIBBON DRIVE DATA PRODUCTS P/N 24733
3114105	1	EA	SPOOL VALVE SPRING, F/ MAIN BLR FEED PUM
1103738	1	EA	SPOOL, PAPER FEED, VICTOREEN #859-1-5170, R
1149442	1	EA	SPOOL, VALVE, 14", 150# TRICENTRIC, VLV 304
1571769	1	EA	SPRING & SEAT, SENTRY SEAT#4-00358A SPRING#
1883206	1	EA	SPRING 3 BAR F/ I.P.UNIT 2 SAFETY INJECT
1817600	1	EA	SPRING 50 TO 100 PSI WORTH. P/N-24
1883214	1	EA	SPRING 6 BAR F/I.P.UNIT 2 SAFETY INJECT
1463348	1	EA	SPRING ADJUST SPENCE PC #7
1847425	2	EA	SPRING BUMPER STEARNS-ROGERS DWG# 21318 P/
1827757	5	EA	SPRING CHECK VALVE, F/3/4 IN PISTON CK VLV,
3916608	5	EA	SPRING COIL HOLD DOWN ATKOMATIC 15-636-B &
1531276	1	EA	SPRING COMP. ROD LOWER VACUUM F/ MAIN TURB
1531268	1	EA	SPRING COMP. ROD UPPER VACUUM F/ MAIN TURB
1531185	1	EA	SPRING COMPRESS LOW BRG. OIL, F/ MAIN TURB
1531235	1	EA	SPRING COMPRESSION THRUST BRG TRIP, F/ MAI
3114303	3	EA	SPRING COMPRESSION, F/ MAIN BLR FD PUMP
3114154	3	EA	SPRING COMPRESSION, F/ MAIN BLR FEED PUM
3114394	1	EA	SPRING COMPRESSION, F/ MAIN BLR FEED PUM
3114477	3	EA	SPRING COMPRESSION, F/MAIN BLR FEED PUMP TU
3915717	2	EA	SPRING CROSBY VALVE - PC#11

Stock number	Stock Ledger	Unit of Issue	Description
3921202	3	EA	SPRING F/ 18¬¬ 300# CHECK VALVE ATWOOD MORR
3825122	2	EA	SPRING F/MARK ONE 50 SQ.IN. ACTUATOR, VALTE
1571397	1	EA	SPRING F/MOTOR OPER LOAD LIMITVALVE TURBINE
1571405	1	EA	SPRING F/MOTOR OPER LOAD LIMITVALVE TURBINE
1882851	1	EA	SPRING F/UNIT 2 SAFETY INJECTION SYS
1519479	2	EA	SPRING FOLLOW-UP PT 13H596T1
1852300	2	EA	SPRING GROUNDING, DURIRON ITEM# 17 MG-4
1852433	2	EA	SPRING GROUNDING, DURIRON ITEM# 17 S# M
2831238	5	SET	SPRING IR. PT.#341
1516566	3	EA	SPRING ITEM 280A
3114196	2	EA	SPRING OIL FAILURE TRIP, F/ MAIN BLR FD
3099819	6	EA	SPRING POWER WORTH 230017L-9
1518083	2	EA	SPRING PT 16H430T1 ITEM 26
3114121	2	EA	SPRING RELAY VALVE, F/ MAIN BLR FEED PUM
2877652	4	EA	SPRING RELIEF VALVE, F/- CHEM. FEED SYSTEM,
3099827	5	EA	SPRING RETURN WORTH 230017L-8
2912640	2	SET	SPRING SET WHSE #10H0592002
2912616	1	SET	SPRING SET WHSE ITEM #6 F/ I.P.
3924446	1	EA	SPRING STEEL AISI H51600/BLACK JAPAN FISHER
3114345	2	EA	SPRING TORSION, F/ MAIN BLR FD PUMP TURBINE
3114113	1	EA	SPRING VALVE, F/ MAIN BLR FEED PUMPS, I.P.
1968510	1	EA	SPRING VLV WHSE #380A415001#13
1869767	1	SET	SPRING W/ SPRING WASHER PT. H-51884-1
1872662	2	EA	SPRING W/ SPRING WASHER, F/ COMP COOLING
1817485	1	EA	SPRING W/SPRING WASHER P/N- 31592, SPRING
7124100	10	EA	SPRING WHSE DWG#389A581,IT#001
1537539	1	EA	SPRING, RUGGLES KLINGMAN DWG# 4G-5266 IT
2264406	1	SET	SPRING, & BALL SET F/MSR REHEATER STEAM I.P
3818333	2	EA	SPRING, 0-300PSI,3"16-300/800ABW, TATE ANDA
1817618	1	EA	SPRING, 100 TO 150 PSI WORTH. P/N-52878
1501063	18	EA	SPRING, 7S 8S 9S 10S,WHSE-P/N892C218001-F/L
5165279	12	EA	SPRING, ACCELERAT., WHSE. #125A592H11, 6.9K
1842061	8	EA	SPRING, ALLISON P/N--5147347 (I.P.)
1819838	1	EA	SPRING, ANCHOR DARLING, B29328, IP2
1144583	4	EA	SPRING, ASTM A229, WESTINGHOUSE #399A433001
1144591	3	EA	SPRING, ASTM A229, WESTINGHOUSE #401A928001
1818442	1	EA	SPRING, AUX FEEDWATER SYSTEM, COPES VULVAN
1838564	2	EA	SPRING, CASH P/N-830-0121ITEM # 29 DWG. # 3
1874460	4	EA	SPRING, CASHCO #830-69-5-00328-99, PCV-1218
1823624	1	EA	SPRING, CHAPMAN P/N-138247001
1878073	4	EA	SPRING, CHECK VALVE, F/2 IN CHECK VALVE, CO
1104819	2	EA	SPRING, CLUTCH LIMITORQUE# 60-601-0029
1104892	2	EA	SPRING, CLUTCH RETURN LIMITORQUE# 60-601-00
1144310	2	EA	SPRING, COMPRESSION (INNER) WESTINGHOUSE #3
1144336	2	EA	SPRING, COMPRESSION (MIDDLE) WESTINGHOUSE #
1144328	2	EA	SPRING, COMPRESSION (OUTER) WESTINGHOUSE #3
1144781	8	EA	SPRING, COMPRESSION INNER, WESTINGHOUSE #39
1144799	6	EA	SPRING, COMPRESSION OUTER, WESTINGHOUSE #39
1848563	3	EA	SPRING, CONVAIL DWG# 3/8" TUBE 12C
3118270	1	EA	SPRING, COP.VULC. P/N-129399 IT#13, MBFP RE
1860964	1	EA	SPRING, COPES VULCAN #1-81535,
1865898	1	EA	SPRING, COPES VULCAN, PCV1214-17 & A'S, P/N
1817915	2	EA	SPRING, CROSBY P/N-H-51048-13
1820166	2	EA	SPRING, CROSBY P/N-X00669 & 75062- (I.P.)
2130722	2	EA	SPRING, CUP-VALVE, WHSE, DWG# IL-1250-4287-
1816362	2	EA	SPRING, EDWARD P/N-451541
1816321	1	EA	SPRING, EDWARDS P/N-451526
1827781	9	EA	SPRING, F/1-14 IN & 1-12 IN 12C2-316 & 105
1302637	1	EA	SPRING, F/3 IN AIR CHECK VLV CPV VLV #00711
1548619	1	EA	SPRING, F/BELLOW ASSEMBLY, FISHER #1H641137
1532977	1	EA	SPRING, F/WATER TREATMENT SYSTEM I.P. 2
1834977	2	EA	SPRING, FARRIS ITEM # 15 (I.P.)
1546647	1	EA	SPRING, FISHER #1F125437012, AFW SYS. PCV-1
1125806	6	EA	SPRING, FORK RETURN,SMB-2/SB-2 LIMIT 60-601

Stock number	Stock Ledger	Unit of Issue	Description
1110642	1	EA	SPRING, GOVORNOR, WORTH. #W9227-001, 22ABFP
1902360	3	EA	SPRING, H2 SEAL CE GEN. ELECT.#164A27
1902378	2	EA	SPRING, H2 SEAL TE GEN. ELECT.
1835206	1	EA	SPRING, HARNISCHFEGER P/N-17Z-147 (I.P.)
1106350	6	EA	SPRING, INNER,#97,3250 AIR OPERATOR ITT ENG
5165378	8	EA	SPRING, LATCH, WHSE.#125A595H01, 6.9KV BRKR
1855006	4	EA	SPRING, LEVER ROLLER, WEST. #300P220H01, DB
1548569	9	EA	SPRING, MANUAL OPERATOR, ASCO #297-031-2, 2
1548577	10	EA	SPRING, MANUAL OPERATOR, ASCO #297-031-3, 2
3926722	8	EA	SPRING, MASONEILAN #971510-007-211, HCV-506
1817592	1	EA	SPRING, O-50 PSI, WORTH. P/N-24392, EMER.DI
1874536	18	EA	SPRING, OPENING, WHSE.#26D4911H02, DB-75'S,
1106335	3	EA	SPRING, OUTER #96,3250 AIR OPERATOR, ITT EN
1105857	2	EA	SPRING, OUTER ACTUATOR HONEYWELL# 3003712
1863976	3	EA	SPRING, OVER-SPEED-TRIP, FAIRBANKS MORSE #2
1107846	6	EA	SPRING, PISTON, CASHCO #830-78-5-06058-00,
1821982	9	EA	SPRING, REGO P/N-7513-17 ($5.00)
1831338	2	EA	SPRING, REGULATOR FISHER KEY#11 PT#1E3990
1144815	6	EA	SPRING, RELAY PISTON, WESTINGHOUSE #271A387
1535822	4	EA	SPRING, RELAY TURB. CTL. SERVO WHSE. PT#62
1543768	2	EA	SPRING, RELAY, UPPER ITEM 4, WHSE. 634J5420
1541630	11	EA	SPRING, RETAINING, YARWAY #919051, MSR SI/G
5165261	12	EA	SPRING, RETRIEVING, WHSE. #125A592H08, 6.9K
1830801	9	EA	SPRING, RETURN WORTH. P/N-230017L-8 ITEM #
5165295	12	EA	SPRING, ROLL. LEV., WHSE. #125A706H02, 6.9K
1902717	3	EA	SPRING, SEAT GENERAL ELECTRIC CAT
1110667	1	EA	SPRING, SEAT, WORTH. #W9225-001, 22ABFP TUR
1807841	9	EA	SPRING, SECONDARY PACKING, UNION #336A07324
1821859	1	SET	SPRING, SET PRESS 70#, CROSBY IT.#13, A.B.F
1109636	1	SET	SPRING, SET=6, DRESSER #3133, 22 ABFP TURB.
5165329	12	EA	SPRING, SHAFT, WHSE. #27D3766H08, 6.9KV BRK
1851757	8	EA	SPRING, SHUNT TRIP, WHSE. #18D6423H03, IP2
3818705	1	EA	SPRING, SS, F/3" AIR CHECK VLV CPV VLV #00
1807643	20	EA	SPRING, SUCT. & DISC.VALVE, UNION #334B0717
5165287	12	EA	SPRING, TRIG. LEV., WHSE. #125A706H01, 6.9K
3847134	3	EA	SPRING, TRIPPER ,SMB-1, LIMITORQUE 60-601-0
1535723	4	EA	SPRING, TURBINE HP CTL. SERVO WHSE. PT#399
1535749	4	EA	SPRING, TURBINE HP CTL. SERVO WHSE. PT#399
1854728	2	EA	SPRING, VALCOR #V52615-5391-2, SOV-3500/05/
1831320	2	EA	SPRING, VALVE PLUG FISHER KEY#10 PT#1E39
1463421	2	EA	SPRING, VALVE, SPENCE #5-04985-0, H.S.B. AT
1144831	1	EA	SPRING, VALVE, WESTINGHOUSE #8434248 IP2
5165303	12	EA	SPRING, VEED. COUNTR, WHSE. #300C978H11, 6.
1125509	2	EA	SPRING, VLV.PLG,FISHER #1E392437022, PCV-34
1872795	6	SET	SPRING, W/2 WASHERS SET F/PRESSURIZER SAF
1876374	2	SET	SPRING, W/SP.WASH, CROSBY #NX3074/N91025, T
1892009	4	SET	SPRING, W/SPRING WASHER SET 150 PSIG PT#59
1817857	2	EA	SPRING, W/WASHER CROSBYP/N-NX2797 AND N9099
1148394	1	EA	SPRING, W/WASHER SET, 150PSIG, CROSBY #NX49
1145713	6	SET	SPRING, W/WASHER, CROSBY #K81938, VLV 2069,
1145689	4	SET	SPRING, W/WASHER, CROSBY #NX2636/N91098, VL
1145622	1	SET	SPRING, W/WASHER, CROSBY #NX3034/N91098, VL
1820307	2	EA	SPRING, W/WASHER, CROSBY DWG.#DS-C-73766 IT
1872621	2	SET	SPRING, WASHER SET F/COMP., CROSBY #K84433,
1113471	1	EA	SPRING, WASHERS, 150# RELIEF VALVE, CROSBY
1820257	2	EA	SPRING, WEDGE, DARLING DWG. 11985 IT 85,P/N
1821537	1	EA	SPRING, WEDGE, DARLING P/N-85, I.P. 2
1823004	1	EA	SPRING, WEDGE, DARLING P/N-85, I.P. 2
1821941	1	EA	SPRING, WEDGE, DARLING P/N-85, I.P.2
1821347	1	EA	SPRING, WEDGE,DARLING P/N-85, I.P.2
1855782	2	EA	SPRING, WESTINGHOUSE, DWG# 2156C61 IT# 5 P/
1848324	40	EA	SPRING, WHSE. #174A018H02, EMER. DIESEL GEN
3818341	2	EA	SPRING,0-800PSI,3"16-300 &800ABW TATE ANDAL
5165352	8	EA	SPRING,CAM LATCH PLATE, WHSE.#125A592H01, 6

Stock number	Stock Ledger	Unit of Issue	Description
2130193	1	EA	SPRING,CLUTCH,WEST. P/N 26 I.P.
2130235	1	EA	SPRING,COMPRESSION,WEST P/N 31I.P.
2129419	1	EA	SPRING,COMPRESSION,WEST. P/N 41 I.P.
1875251	4	EA	SPRING,CORE,TS, ASCO 311-841, XFER & EMER.
1822212	2	EA	SPRING,CROSBY P/N H-50912-1-13, IP2
1857945	2	EA	SPRING,CROSBY VLV & GAGE I.P.
1526714	4	EA	SPRING,CUP, WEST. P/N IL-1250- 4287# 26 I.P
1853449	4	EA	SPRING,DIAPHRAGM,WORTH. P/N 230016A1 ITEM
4265005	3	EA	SPRING,E DISC ROTARY VLV TYPE 8510 SZ 6 FIS
1805647	16	EA	SPRING,END COVER, ING.RAND. ITEM 341, A.B.F
1861681	2	EA	SPRING,F/3 IN CHECK VALVE CONVAL #9-INX-SP,
1875186	21	EA	SPRING,FINGER CONTACT, ASCO 12-580-2,F/DIES
1875228	5	EA	SPRING,FINGER CONTACT, ASCO 12-58-15, XFER
2129310	1	EA	SPRING,FRICTION CLUTCH,WEST. P/N 28 I.P.
1125798	6	EA	SPRING,HNDWHL.PINION,SMB-2/SB-2 LIMIT 60-60
5165170	12	EA	SPRING,INNER MOV.ARC.CONT,WHSE.#26D2165H16,
5165196	36	EA	SPRING,INNER,STAT.MAIN.CO,WHSE.#130A906H08,
2129120	2	EA	SPRING,INNER,WEST. P/N 6 I.P.
5165337	12	EA	SPRING,INTERLOK STOP PIN, WHSE.#496A354H12,
1549815	11	EA	SPRING,INTERNAL,F/3 IN 150# CK VLV COMBINAT
1969211	1	EA	SPRING,LEVER WHSE IT #16
4264982	2	EA	SPRING,N05500(K500)SP STYLE 8510,SZ 8, FISH
5165162	12	EA	SPRING,OUTER MOV.ARC.CONT,WHSE.#26D2165H15,
5165188	36	EA	SPRING,OUTER,STAT.MAIN.CO,WHSE.#130A906H07,
2129153	2	EA	SPRING,OUTER,WEST. P/N 9 I.P.
1853365	8	EA	SPRING,POWER, WORTH. P/N 230017L9 ITEM
5165386	8	EA	SPRING,PUFFER.ROD ACCEL.,WHSE.#27D3766H18,
1969013	8	EA	SPRING,RING WHSE#10H0810001
1968999	12	EA	SPRING,RING WHSE#10H0811001
7620040	4	EA	SPRING,SEAL,WHSE ST#10H0573002
7620123	12	EA	SPRING,SEAL,WHSE ST#273A446002
3918026	3	EA	SPRING,SPRING STEEL, A. & M. IT.#319, 3XE-2
4264594	3	EA	SPRING,TYPE 8500 SZ 8 N05500(K500)SP FISHER
1969237	1	EA	SPRING,VALVE WHSE IT #27
1126929	2	EA	SPRING,VLV INCONEL X, 1/2 IN ,Y PATTERN CON
1100890	1	EA	SPRING,W/WASH.SET,CROSBY #K77761,STYL JRAK-
1833755	1	SET	SPRING,W/WASHERS,CROSBY #K77764,RV-263,NON
1881382	2	SET	SPRING/ SPRING WASHER P/N H-51034-1
1890672	4	EA	SPRING: VLV.PLUG,FISHER CONT.PT.#1P42043702
1801059	55	EA	SPRING-AUXILUARY CONTACT,(12-P/BREAKER)WHSE
1875350	11	EA	SPRING-CONTACT-ASCO-P/N#-291-356, XFER & EM
1874221	1	EA	SPRING-DETENT-F/REPUBLIC-VLVS-#8111C-1-1/2,
1821776	1	EA	SPRING-F/WORTHINGTON MODEL-4-WTF-127-(I.P.)
1801109	26	EA	SPRING-OPENING, F/480-V,DB-50 BREAKERS,WHSE
1875574	2	SET	SPRING-SET, ALCO, EDG HYDRAUL.ACTU., P/N-37
1863265	52	EA	SPRINGS-PAWL-F/DB-75,SIZE-3000/4000-WHSE-IT
1873553	1	EA	SPROCKET, OIL PUMP DRIVEN, UNION #9623050B1
1827278	2	EA	SPROCKET, STEARNS ROGERS #4007
1835867	2	EA	SPROCKET, WHSE #1226E90H05, FUEL XFER. SYST
1835859	2	EA	SPROCKET, WHSE. #1226E90H04, FUEL TRANS. SY
1873546	2	EA	SPROCKET,CRANKCASE,OIL PMP. DRIVER,UNION #1
1574995	14	EA	STAND, TRIPOD GAI TRONICS P/N SS40X/2278-
5320593	1	EA	STARTER MAGNETIC SIZE 1 440V 3 POLE SQUARE
5510516	1	EA	STARTER, MOTOR, 3P,NEMA 3,90 AMP,460V, SQUA
1849207	5	EA	STARTER, NON REV. CLASS 200 SIZE 0, WHSE#A2
1832740	1	EA	STARTER, NON REV., SIZE 4, WHSE.#A200M4CAC,
1115468	2	EA	STARTER, NON.REV. FULLVOLT. 600VAC, WHSE.#A
1820216	2	EA	STARTER, WHSE CAT# A210 (I.P.)
1849181	2	EA	STARTER,NON REV. CLASS 200 SIZE 3, WHSE #A2
1849215	1	EA	STARTER,NON REV.CL.200 SIZE 5,WHSE #A200M5C
1849140	3	EA	STARTER,REVERSING, CL 210 SIZE 1, WHSE #A21
1849132	2	EA	STARTER,REVERSING, CLASS 210 SIZE 2, WHSE #
1841006	1	EA	STATION, FIRESYSTEMP/N-30- 192112-101
1547124	2	EA	STATION,DESK-EDGE MULTI-PARTY, GAI-TRONICS

Stock number	Stock Ledger	Unit of Issue	Description
1827492	1	EA	STATION,MANUAL CONTROL, GRINNELL MULTIM 52-
3120490	2	EA	STATIONARY, MECH.SEAL, CHESTERTON 50835,
1573773	2	EA	STATOR SIREN 19", 15HP ALERTING COMMUNICATO
1848266	1	EA	STATOR, WEST I.P.
3922374	6	EA	STATOSEAL:
1842681	1	EA	STEEL ROUND BAR 4" DIA. X 6 FTLONG. LGTH. A
1843101	34	FT	STEEL SOLID ROUND 1-3/4 IN. O.D. X 10 FT. L
1843127	39	FT	STEEL SOLID ROUND 2-1/4 IN. O.D. X 10 FT. L
1806454	2076	LB	STEEL, 10" OD ROUND BAR, 316 SS, ASME SA479
1806421	362	LB	STEEL, 2" OD ROUND BAR, 316L SS ASME SA479,
1837988	20	FT	STEEL, 2-1/2" O.D. ROUND, ASTM A276, 304 SS
1837970	48	FT	STEEL, 2-114" O.D. ROUND, ASTM A276, 304 SS
1837996	43	FT	STEEL, 2-3/4' O.D. RND, ASTM A276, 304 SS,
1806439	871	LB	STEEL, 3" ROUND BAR, 316 SS, ASME SA479,
1838507	20	FT	STEEL, ANGLE, 4" X 4" X 1/2" THICK, ASTM A3
9031360	1	EA	STEEL, PLATE, 1-1/2" THICK, SA-302, S/G REP
9031352	1	LOT	STEEL, PLATE, 4" THICK, SA-204, S/G REPAIRS
1826171	4	FT	STEEL, ROUND BAR
1842673	1	EA	STEEL, ROUND BAR 3" DIA. X6 FT LGTH. ASTM A
1842699	2	EA	STEEL, ROUND BAR6" DIA. X 6 FT. LG. LEGTH
1837921	2	EA	STEEL, SOLID ROUND, 2-1/2" X 80" LONG, S.W.
1894377	16	FT	STEEL,TUBE,2-1/2"X 2-1/2"X 1/4", ASTM A500
1526953	2	EA	STEM 1" MASONEILAN F/UNIT 2 STEAM REHEAT I.
1804061	3	EA	STEM 3 IN BONNETLESS GLOBE VALVE VELAN 1547
3911278	1	EA	STEM ACTUATOR MASONEILAN REF26
3924610	1	EA	STEM ACTUATOR STEEL F/ 8" VALVE FISHER 21A9
3930054	3	EA	STEM ASSY 1 1/2" CONVAL 7J-416-SA-3074C MSH
1122084	1	EA	STEM COIL, SPECIAL AEROFIN TYPE ANF AEROFIN
1816339	4	EA	STEM DISK ASSY, P/N-479762 EDWARDS VALVE
3919966	1	EA	STEM F/ 8 IN MOTOR OPERATED 600# VLV CRANE
3921327	4	EA	STEM F/ GEAR OPERATOR SIZE 3K STYLE N CRANE
3925443	2	EA	STEM GUIDE DWG AO 3792B&PA 4059B ANNIN 3020
3926177	2	EA	STEM LOWER BLACK SIVALLIS & BRYSON # 1 I.
3914348	1	EA	STEM PLUG F/8" DIA ACT CNTRL VLV FISHER #1K
3114030	2	EA	STEM RELAY VALVE, F/ MAIN BLR FEED PUMPS,
1463306	2	EA	STEM SPENCE DWG 9983 PT#1780
1463389	4	EA	STEM SPENCE ENGR PC#16
3924172	2	EA	STEM STAINLESS STEEL AISI TYPE 410 DRESSER
3926292	1	EA	STEM UPPER BLACK SIVALLIS & BRYSON # 39 I.P
3925062	1	EA	STEM VALVE EXELLOY F/ 4" VALVE CRANE DWG B-
2164218	1	EA	STEM VALVE PT 40 TURBINE SER 30504 & 30505
1804038	1	EA	STEM VELAN VLV., 3GM58FM, MOV-842 & 3, P/N
1848969	3	EA	STEM W/COLLAR, ANCHOR DARL. DWG #11663 ITEM
3912623	1	EA	STEM WORTH #10168-673-215
1122803	2	EA	STEM, 1/2" T GLOBE VALVE, KEROTEST 72607708
3921939	2	EA	STEM, A182-F6 F/ 10" MODEL # T4G10 CRANE #1
1831296	2	EA	STEM, ASSY, FISHER CONTROLS KEY #6 PT#1F21
1879543	3	SET	STEM, ASSY. F/1/2 IN GLOBE STOP VLV.
1522762	3	ASSY	STEM, ASSYEMBLY FISHER P/N-1K783135162, IP2
1846971	1	EA	STEM, COOPER CAMERON (WKM)
1813815	2	EA	STEM, COPES VULCAN P/N-137522 SPARE (BELLOW
1860998	1	EA	STEM, COPES VULCAN, VLVS MOV-730 & 731, P/N
4284899	1	EA	STEM, CRANE ITEM # 5 (I.P.)
1824903	1	EA	STEM, CRANE P/N-ITEM 6 (I.P.)
1819812	1	EA	STEM, DARLING DWG.# 94-12084 IT.#19-2, , I.
1123785	1	EA	STEM, F/10",GATE VLV.VELAN VSC#8557-0010063
1145333	1	EA	STEM, F/12 IN 150# CRANE MODEL 47-1/2-XU GA
1553098	1	EA	STEM, F/2 IN VALVE, VELAN 2567-072-065, IP2
1123264	2	EA	STEM, F/4" GATE VALVE,VELAN #8965-037A072,
1134568	2	EA	STEM, F/4IN.VLV, MASONEILAN #011144-117-1N3
3838026	1	EA	STEM, F/6" 83-1/2 UR GATE VALVE,CRANE #D187
3825114	2	EA	STEM, F/MARK ONE 50 SQ.IN. ACTUATOR, VALTE
1109297	24	EA	STEM, FILL VALVE, WESTINGHOUSE 0353.1011.C
3837994	1	EA	STEM, GATE VLV. 12" 47-1/2 XR, CRANE 152-05

Stock number	Stock Ledger	Unit of Issue	Description
3926953	1	EA	STEM, GLOBE VALVE, 3", MASONEILAN #010868-2
1117266	3	EA	STEM, MALE, 1/2" NPT, DESO SWAGELOCK #SS-QC
1117258	7	EA	STEM, MALE, 3/8" NPT, DESO SWAGELOCK #SS-QC
1824242	1	EA	STEM, MASONEILAN P/N-011872-006-152, SE C/
1302611	1	EA	STEM, PISTON., F/3 IN AIR CHECK VLV CPV VLV
3911617	1	EA	STEM, PLUG, FISHER CONTROLS, IOA3282X012, I
1822006	2	EA	STEM, REGO P/N-9500-9SS ($30.00)
2912905	1	EA	STEM, UPPER VLV. ATWOOD & MORRILL. DWG#2058
1803881	10	EA	STEM, VALVE 3IN GATE, VELAN 8552-003D063
1851476	1	EA	STEM, VALVE CRANE DWG# K-6229 P/N 152-052-0
1822667	1	EA	STEM, VALVE WKM 70-11-0593-54 ITEM # 38 ($1
1803980	2	EA	STEM, VALVE, 4", VELAN #8965-002D072,
1144393	1	EA	STEM, VALVE, ASTM A565,GR.616 WESTINGHOUSE
1895531	1	EA	STEM, VALVE, CONVAL #6N-N50-GVST, MS-55A/B/
1540921	2	EA	STEM, VALVE, CRANE #D1467, DWG.#K-6224 IT.#
3825346	2	EA	STEM, VALVE, CRANE #D17100, 33-1/2-XR 8", V
1540848	2	EA	STEM, VALVE, CRANE #D22847 DWG.#K-6637 IT#5
1109479	2	EA	STEM, VALVE, CRANE D22847
1540723	2	EA	STEM, VALVE, CRANE DWG.K-6187 IT.#6, 6EX-5
1503481	3	EA	STEM, VALVE, CRANE DWG.K-6638-B IT#6, 6EX-8
1302108	1	EA	STEM, VALVE, LADISH #C1004-091-007, SWN-939
1149483	1	EA	STEM, VALVE, P/N 170495
2130698	2	EA	STEM, VALVE, WESTINGHOUSE DWG #IL-1250-4287
1124304	1	EA	STEM, VALVE,F/3" 1500 PSI GATE VALVE,VELAN
1815984	4	EA	STEM, VLV, F/3 " 900# GATE, CRANE D22848,
1552777	1	EA	STEM, W ACTUATOR SIZE C , MASONEILLAN #0108
1829886	2	EA	STEM, WHSE ITEM # 6 P/N-1741C-11G01 (I.P.
1821479	1	EA	STEM, YOKE DARLING IT.-19-2, I.P.2
1821511	3	EA	STEM, YOKE DARLING P/N-19-2, I.P.2
1821438	1	EA	STEM, YOKE DARLING P/N-19-2, VLVS 888A & B,
1822923	2	EA	STEM, YOKE, DARLING P/N-19-2 DWG.#B47736, I
1822139	1	EA	STEM, YOKE, DARLING P/N-19-2, I.P.2
1821925	1	EA	STEM, YOKE, DARLING P/N-19-2, VLV #744,
1821297	1	EA	STEM, YOKE, DARLING P/N-19-2, VLVS UH-43,44
3927142	1	EA	STEM,ALOYCO DWG.#PB138558,IT #8, AUX ID: 4
1839190	2	EA	STEM,ASSY,ARM/PIN, CRANE #BS-43593 & 43592
1812312	1	EA	STEM,ASSY,ARM/PIN, CRANE #CA00123, TAG#1810
1858786	1	EA	STEM,ASSY,ARM/PIN,ALOYCO DWG.E-43539,IT#5&8
1821800	2	EA	STEM,ASSY,ARM/PIN,CRANE#E-43504-8/6,TAG#222
1840347	1	EA	STEM,ASSY,FOOT/PIN, ALOYCO #CA00218, TAG#73
1820760	2	EA	STEM,COMPRESSOR, MASONEIL, P/N-117, PCV-123
2128809	1	EA	STEM,CUP VLV,WEST. P/N 58 I.P.
1803899	3	EA	STEM,VALVE, 3", VELAN #7552-007-D063
3837515	1	EA	STEM,VALVE, CRANE 039-264-014,18",300#,W/4X
1503135	2	EA	STEM,VALVE, VELAN #8964-034-072, MS-614 THR
2129740	1	EA	STEM,VLV,WEST. P/N 19 I.P.
1856558	2	EA	STEM,YOKE,DARLING DWG#11502 P/N19-2, I.P.2
1106780	1	EA	STEM: 18"-900# O.S.Y. GATE VALVE, POWELL #
1857820	1	EA	STEM:ASSY,ARM/PIN, ALOYCO DWG. E-45229,ITEM
1860022	2	EA	STEM-P-140-2,W.POWELL,P/N#033159-6/ 033159-
1886506	6	EA	STEM-VALVE-"EQ"-SPARES-1153-SERIES-ROSEMOUN
244707	1588	EA	STICKER VINYL 1" X 1-1/2" READY MADE STYLE
1834910	10	EA	STOCK, ROUND, 13" LG., 1-3/4" I.D., 2-1/2"
1834902	10	EA	STOCK, ROUND, 18"LG., 1-1/2"ID, 3"OD., RB.,
3114444	2	EA	STOP PISTON, F/ MAIN BLR FEED PUMP TURBINE
2128676	1	EA	STOP, TEST VLV LEVER, WEST P/N 37 I.P.
3434446	1	EA	STRAINER 1/2 THD END YARWAY
1851856	1	EA	STRAINER ELEMENT, HAYWARD #86698101AJODX, S
3105996	1	EA	STRAINER SUCTION, LAWRENCE DWG# C-33324
1970557	3	EA	STRAINER WHSE ITEM # 4
1302512	9	EA	STRAINER, 1/4 IN MUELLER MODEL #862, IP2
1884709	2	EA	STRAINER, 6", GRINNEL #B-1, FIRE PRO. DELUG
3122553	2	EA	STRAINER, BARRET #D6698-S, SUMP 21,24,26,27
9003500	1	EA	STRAINER, REPLACEMENT, TATE ANDALE #0801105

Stock number	Stock Ledger	Unit of Issue	Description
1838275	1	EA	STRAINER, SELF CLEANING AUTO ZURN 14" SPL.
1150788	1	EA	STRAINER, VALVE, UNION PUMP #9600W000620D,
1124254	2	EA	STRAINER, Y, W/BLOW OFF VLV, CONVAL 11W2J-3
1847649	2	EA	STRAINER, Y-PATTERN, 1-1/2X1-1/2X3/4, STM D
1847656	2	EA	STRAINER, Y-PATTERN, 1-1/4X1-1/4X3/4. STM D
1846914	1	EA	STRAINER, Y-PATTERN, AMER. ALLOYS, 1X1X1/2,
1893189	3	EA	STRAINER, Y-TYPE, 3/4", NOONAN #K1SC-3/4, E
1800010	3	EA	STRAINER,BASKET, ALCO, EMER.DIES.GEN.,P/N-2
1123025	3	EA	STRAINER,ELEM.3/64 HOLES,CONVAL 5E-304-STR-
1123942	3	EA	STRAINER,ELEM.CONVAL #7H-304-STR-3/64"-24X2
3107976	2	EA	STRAINER,HAZLETON DWG# D5918-SI.P.
1145853	53	EA	STRAP, 1 1/2"PIPE,(2)5/16"HOLE,10 GA, B-LIN
1146612	9	EA	STRAP, 1 1/2"PIPE,(2)5/16"HOLE,10 GA, B-L
1145846	41	EA	STRAP, 1"PIPE,(2)5/16"HOLE,10 GA, B-LINE B2
1145861	55	EA	STRAP, 2"PIPE,(2)7/16"HOLES, B-LINE B2400-2
1145879	66	EA	STRAP, 2-1/2"PIPE,(2)7/16"HOLES, B-LINE B24
1146638	3	BOX	STRAP, 2-1/2"PIPE,(2)7/16"HOLES, B-LINE B
1146646	4	BOX	STRAP, 3" PIPE,(2)7/16"HOLES, B-LINE B240
1145895	63	EA	STRAP, 3" PIPE,(2)7/16"HOLES, B-LINE B2400-
1145838	30	EA	STRAP, 3/4"PIPE,(2)5/16"HOLE,10 GA, B-LINE
1146596	29	EA	STRAP, 3/4"PIPE,(2)5/16"HOLE,10 GA, B-LIN
1145887	49	EA	STRAP, 3-1/2"PIPE,(2)7/16"HOLES, B-LINE B24
1145903	66	EA	STRAP, 4" PIPE,(2)9/16"HOLES, B-LINE B2400-
1146653	1	BOX	STRAP, 4IN PIPE,(2)9/16IN HOLES, B-LINE B24
1869841	5	EA	STRAP, PIPE ADAPTOR F/CIRC WATER&SWN SYST H
1857010	5	EA	STRAP, PIPE, 1"TO2-1/2"CHEMELEX #03, HEAT T
1579812	1	EA	STREAMER,HI-INTEN.LIGHT, DURALINE #155, SAF
2912681	1	SET	STRIP, SET WHSE ITEM # 6
1878198	12	EA	STRIP,TERMINAL, STL.RAIL F/TERM.BLOCKS, WEI
1526557	1	EA	STRIP,TERMINAL, WEST. DWG# IL# 115/-367
1501022	5	EA	STRIP-LOCK 6S,WHSE-P/N4410D70306-F/L.P.TURB
3099736	8	SET	STRIPS VLV WORTH #VS2621 IT #9
2912673	1	SET	STRIPS, SET LARGE DIAMETER SEAL WHSE ITEM #
1802529	21	EA	STRIPS, VALVE, WORTHINGTON #VS2481, I.A.
1501014	2	EA	STRIP-SEAL (6S)-WHSE-P/N4658490003-L.P.TURB
1810746	12	EA	STRIP-TERMINAL BARRIER,P# M020A, F/ROD PROT
1834134	2	EA	STUD 1-7/8"-8- X15.20", ASME SA193-74 GR.
1821073	132	EA	STUD 5/8 IN-11 UNC- 2A X 3-1/2 IN. LG, ASTM
1872357	12	EA	STUD BODY, F/PRSRZR PWR RLF VLVS, COPES VUL
3925120	1	SET	STUD BONNET & NUT TRIPLEX STL CRANE DWG B-4
3921467	2	SET	STUD BONNET BOLT F/ GEAR OPER SIZE 3K CRANE
3921665	1	SET	STUD BONNET COVER F/ 18" VALVE ATTWOOD MORR
3924685	2	SET	STUD BONNET W/ NUT FISHER 1D945231012/1A445
1826361	1	SET	STUD BONNET, CROSBY PT#081045 AUX FEEDWAT
1869502	1	SET	STUD BONNET-COMP W/ NUTS, F/ AUX BLR FD P
1800135	10	EA	STUD BOTTOM INSERT CLOSURE COMB ENG. P/N-04
1502004	5	EA	STUD DOWEL F/ I.P. 2 TURBINE L.P. BLADE RIN
1882794	8	EA	STUD F/UNIT 2 SAFETY INJECTION SYSTEM I.P.
3111200	2	EA	STUD GLAND, F/ CIRC WTR PUMPS I.P. 2
1801323	4	EA	STUD GLAND, F/ CVCS 226, 227, 228, 342, I.
3923745	1	SET	STUD PACKING FLANGE 5/16-18X 1 7/8 FISHER C
7174642	118	EA	STUD PLAIN P&W 534474
3920105	2	EA	STUD SET YOKE PAD BOLT F/ 8" 600# CRANE TEL
1846682	19	EA	STUD STUFFING BOX TO VALVE DWG# 20728-H
1535319	3	EA	STUD, HP TURB. OUT CYLINDER WHSE. PT#795
1535335	2	EA	STUD, HP TURB. OUT CYLINDER WHSE. PT#795
3924628	4	SET	STUD, & NUT F/PACKING FLANGE, FISHER 1E9449
1535657	3	EA	STUD, .75 X 4.50 INNER GLAND WHSE. PT#627
1535640	3	EA	STUD, .75 X 5.25 INNER GLAND WHSE. PT#627
1535616	3	EA	STUD, .75X3.5 INNER GLAND WHSE. PT#627C81
3837903	3	EA	STUD, 1 1/8"-8 X 5"LG., ATWOOD & MORRILL 34
1536093	1	EA	STUD, 1.50X10.00DA BLADE RING# 1 WHSE.PT#7
1536085	1	EA	STUD, 1.50X26.25DA BLADE RING# 1 WHSE.PT#7
1536069	3	EA	STUD, 1.75X21.75 BLADE RING# 1 WHSE.PT#79

Stock number	Stock Ledger	Unit of Issue	Description
1536101	2	EA	STUD, 1.75X29.75DA BLADE RING# 1 WHSE.PT#7
1892603	24	EA	STUD, 1/4 TURN, WHSE.#1679E33H02, S/G MANWA
1826445	10	EA	STUD, 1-1/4"X 8UNC X 5-3/4", ASME SA 453 GR
1867167	4	EA	STUD, 1-1/8"-8UN 2A X 9-1/2" ASTM A193 GR
1834126	8	EA	STUD, 1-7/8"-8 X 13.5" SA193-GRADE-B
1860030	12	EA	STUD, 2"-8 UNC X 13-1/8" WILLIAM POWELL 230
1536077	1	EA	STUD, 2X11.50DA BLADE RING# 1 WHSE.P/N 795D
1843358	300	EA	STUD, 3/4" X 4-1/4"10 UNC-2B A193 B7 CARBON
1959170	2	EA	STUD, 3/4"-10 X 5 1/4", 21-23 HP-LP TURB.,
1134741	52	EA	STUD, 3/8 -16 X 1-1/2", ASTM A193 B8M, SERV
3837911	6	EA	STUD, 5/8"-11 X 2 1/4", ATWOOD & MORRILL 34
1883750	4	SET	STUD, 5/8"X3-3/4"LG.,EDG JACK.H20 & LUBE OI
1886696	1	SET	STUD, 5/8"X4-3/4"LG.,EDG JACK.H20 & LUBE OI
2265072	2	SET	STUD, BASE, CONSOL.SAF.VLV.DWG#1900M IT#14,
1144716	61	EA	STUD, BODY, 1-1/8 IN,8UN X 5 IN WESTINGHOUS
1865070	8	EA	STUD, BODY, ASME SA193 GR. B7, COPES VULCAN
1105683	12	EA	STUD, BODY, COP.VULC. P/N-183591, AUX.F.W.R
3927092	32	EA	STUD, BOLT, FISHER CONTROL #1A365631012
3927084	48	EA	STUD, BOLT, FISHER CONTROL #1R588731012
1821040	100	EA	STUD, BOLT, 1/2" X 3-1/2", ASTM A193 GR.B
1120021	2	EA	STUD, BOLT, 2"-8 X 12" LONG, ITT HARPER 8E9
1821115	71	EA	STUD, BOLT, 3/4IN-10 UNC-2A X 5IN, A/SA193
1876838	7	SET	STUD, BONNET 5/8-11 X 2.81, ITT ENGINEERED
1816206	2	SET	STUD, BONNET BOLT, CRANE P/N L7819 "D
1858844	60	EA	STUD, BONNET, 3/4", ALOYCO #43539-15, MOV-7
1876812	9	SET	STUD, BONNET, 7/16-20 X 2¬¬, ITT ENG VLV 01
1143270	8	EA	STUD, BONNET, ANCHOR DARLING #200, DWG. W80
1144377	23	EA	STUD, BONNET, ASTM A 193,GR.B7 WESTINGHOUSE
1837707	13	EA	STUD, BONNET, DARLING 11986-2-1, VLVS.851A&
1862622	18	EA	STUD, BONNET, DARLING 12VM54FD, DWG 11503 ,
1856467	18	EA	STUD, BONNET, DARLING VLV, DWG#11502 IT.#2-
1873900	1	SET	STUD, BONNET, SET, VELAN #SOBF-JH0N072
1876853	2	SET	STUD, BONNET,1/2-13 X 2.50", 4" DIAPH.VLV.,
1884253	5	SET	STUD, BONNET,3"DIAPH.VLV. ITT ENG. VALVES,
1846997	17	EA	STUD, BONNET,5/16-24,(3/4X42D), ITT ENGINEE
3918182	2	SET	STUD, BRG COV.,STL, A. & M. IT.#18, 3EX-2/4
1872902	3	SET	STUD, CAP & BONNET, CROSBY #D00416, PCV-464
1820158	1	SET	STUD, CAP BOLT 187 1/2X 6"900# SW.CH. VLV,
1818947	2	SET	STUD, CAP BOLT CRANE L7819 (K6639 IT.12)
1824358	10	EA	STUD, CAP BOLT F/SWING CHECK VALVE , CRANE
1822675	9	EA	STUD, CAP BONNET,1-3/8"X 10 1/2", CRANE #90
1106699	1	SET	STUD, CAP, 8" CRANE CHECK 147 X, DWG #B-4
1544378	34	EA	STUD, CASING, INGERSOL-RAND #65A3J1697, 21
1551449	2	EA	STUD, CLIP, BS&B #71-06-1143-21, INST 2687,
1800085	3	EA	STUD, CLOSURE, REACTOR HEAD, COMBUSTION ENG
1841832	20	EA	STUD, COVER ATWOOD & MORRILL DWG.#20727-H
1835263	12	EA	STUD, CYLINDER HEAD, UNION #824A0156219C424
1865310	8	EA	STUD, CYLINDER-TIE, UNION #824A0156429C4245
1865294	6	EA	STUD, DISCHARGE-VALVE-STOP, UNION #824A0156
3837283	4	EA	STUD, F/ 20 IN 300LB WE,A&M DWG#D-15238-01
3837309	12	EA	STUD, F/ 20" 300# WE,A&M DWG#D-15238-01 IT.
1849033	2	EA	STUD, FOLLOWER, ANCH. DAR. DWG.#11663 ITEM
1834092	1	EA	STUD, FOLLOWER, DARLING 11986-6-1-6, VLVS 8
1862663	3	EA	STUD, FOLLOWER, DARLING 12 VM54FD, DWG-1150
1841873	10	EA	STUD, GLAND PLATE TO STUFFING BOX. ATWOOD &
1858851	10	EA	STUD, GLAND, ALOYCO #43539-16, MOV-745/866/
1861376	6	EA	STUD, GLAND, ALOYCO DWG. E-46724, IT.# 22,
1535376	5	EA	STUD, HP TURB. OUT CYLINDER WHSE. PT#795D5
1535384	3	EA	STUD, HP TURB. OUT CYLINDER WHSE. PT#795D5
1550656	2	EA	STUD, HP TURB. OUT CYLINDER, WHSE. #795D393
1550664	2	EA	STUD, HP TURB. OUT CYLINDER, WHSE. #795D395
1550672	2	EA	STUD, HP TURB. OUT CYLINDER, WHSE. #795D395
1550680	2	EA	STUD, HP TURB. OUT CYLINDER, WHSE. #795D396
1863414	9	EA	STUD, LOWER, WHSE. #44A9411H05, DB-75 BREAK

Stock number	Stock Ledger	Unit of Issue	Description
1882323	8	EA	STUD, M16 X 40 F/UNIT 2 SAFETY INJECTIO N
1527365	3	SET	STUD, MANHOLE SHELL SIDE, WEST.DWG# 4409092
1540095	2	PKG	STUD, NELSON, 1/2"X1-1/2" ST.STL., SAND BOX
1814029	22	EA	STUD, P/N-11542-2-1,ANCHOR-DARLING. IP2
3837887	2	EA	STUD, PACK.GND.20"C.V., ATWOOD & MORRILL 34
1822873	4	EA	STUD, RETAIN.BLCK, DARLING P/N-11542-61-5W-
1144682	3	EA	STUD, SERVOMOTOR RETAINING WESTINGHOUSE #62
1876614	3	SET	STUD, SET, CONSIST OF 2 PER SET, COPES VULC
1535392	3	EA	STUD, SPEC. HP TURB.OUT CYLINDER WHSE.PT#45
1535350	5	EA	STUD, SPECIAL HP TURB.OUT CYLINDER WHSE.PT#
1535368	5	EA	STUD, SPECIAL HP TURB.OUT CYLINDER WHSE.PT#
1841857	6	EA	STUD, STUFFING BOX TO VALVE ATWOOD & MORR
1853423	8	EA	STUD, SUPPORT, WORTH. P/N 230111E13 ITE
1129790	63	EA	STUD, THREADED 1"UNC 2A X 5" ASME 193 B8M 3
1129857	36	EA	STUD, THREADED 1"UNC 2A X 6" ASME 193 B8M 3
1129675	6	EA	STUD, THREADED 1/2"UNC 2A X 3" ASME 193 B8M
1129493	4	EA	STUD, THREADED 1/2"UNC 2A X 5" ASME SA193 B
1129550	30	EA	STUD, THREADED 1/2"UNC 2A X 6" ASME SA193 B
1129725	145	EA	STUD, THREADED 3/4"UNC 2A X 4" ASME 193 B8M
1129469	21	EA	STUD, THREADED 3/4"UNC 2A X 4" ASME SA193 B
1129774	10	EA	STUD, THREADED 3/4"UNC 2A X 5" ASME 193 B8M
1129519	100	EA	STUD, THREADED 3/4"UNC 2A X 5" ASME SA193 B
1129576	10	EA	STUD, THREADED 3/4"UNC 2A X 6" ASME SA193 B
1129667	130	EA	STUD, THREADED 3/8"UNC 2A X 3" ASME 193 B8M
1129402	10	EA	STUD, THREADED 3/8"UNC 2A X 3" ASME SA193 B
1129485	26	EA	STUD, THREADED 3/8"UNC 2A X 5" ASME SA193 B
1129683	24	EA	STUD, THREADED 5/8"-11 UNC 2A X 3" ASME 193
1129717	10	EA	STUD, THREADED 5/8"UNC 2A X 4" ASME 193 B8M
1129451	42	EA	STUD, THREADED 5/8"UNC 2A X 4" ASME SA193 B
1129766	77	EA	STUD, THREADED 5/8"UNC 2A X 5" ASME 193 B8M
1129501	36	EA	STUD, THREADED 5/8"UNC 2A X 5" ASME SA193 B
1129824	75	EA	STUD, THREADED 5/8"UNC 2A X 6" ASME 193 B8M
1129584	24	EA	STUD, THREADED 7/8"UNC 2A X 6" ASME SA193 B
1129881	36	EA	STUD, THREADED 7/8"UNC 2A X 8" ASME 193 B8M
1129626	10	EA	STUD, THREADED 7/8"UNC 2A X 8" ASME SA193 B
1873496	1	EA	STUD, THRUST BEARING, UNION #143A0600100B25
1105410	4	EA	STUD, VALVE ASTM A276 TP304, ATWOOD #34255-
1105428	8	EA	STUD, VALVE ASTM A564 TP630 ATWOOD DWG#2151
1118496	12	EA	STUD, W/ NUT, ITT HARPER ASTM A193 B7
1118504	12	EA	STUD, W/ NUT, ITT HARPER ASTM A193 B7.
1855063	2	EA	STUD, W/NUT, COPES VULCAN #148241 & 148394,
1856236	8	EA	STUD, W/NUT, COPES VULCAN #81181 & 90372,
1841295	2	SET	STUD, W/NUT, GLAND, I.R.#38A4C3, AUX.COMP.C
1835727	3	EA	STUD, WHSE .625-11 UNC-2A X 2.00 LONG. PT#1
1829928	31	EA	STUD, WHSE ITEM # 19 P/N-955B-735H01 IT 19,
1881325	3	EA	STUD, WHSE. #166263, RHR MOTOR ROUND, I.P
1110345	1	SET	STUD, YOKE, ANCHOR/DARLING #43-5, DWG.11497
1832054	5	EA	STUD, YOKE, DARLING 11986-42-5, I.P.2
1843366	20	EA	STUD,1/2 " X 2-3/4" LG.13UNC-2B A193 B7 C.S
1891498	184	EA	STUD,1/2 IN 13NC X 3 1/4 IN LG.,ASME SA-193
1891506	23	EA	STUD,1/2 IN, 13NC X 3 3/4 IN LG. ASME SA-19
1868660	6	SET	STUD,1/2" BONNET BOLT, ALOYCO DWG#E-45229 I
1878024	45	EA	STUD,1-7/8"-8UN 2A X15.535",WHSE.#1877E15H0
1301787	4	EA	STUD,BODY, MASONEILAN #435006-380-177, FCV-
3818044	1	SET	STUD,BODY, POWELL #3-027680-226-00-00 TAG H
1845874	17	EA	STUD,BODY,MASONEILAN#007903-004-1P4,DWG#CPI
1851559	24	EA	STUD,BON, CROSBY DWG# G48378-7 & G48378-18
3918166	1	SET	STUD,BONNET COVER,STL, A. * M. IT.#17, 3EX-
1888155	12	EA	STUD,BONNET, DARLING 4G57Y, VLVS 850A&B, SI
1876770	4	SET	STUD,BONNET,1/4-28 X 1-1/4,F/3/4¬¬ DIAPH.VL
1861442	16	EA	STUD,BONNET,DARLING VLV, DWG-11664 ITEM #2-
1110378	1	SET	STUD,BONNET,SET,ANCHOR/DARLING#2-1,DWG.1149
1877349	4	EA	STUD,CAP, VELAN, 3C32, VLVS 755A&B, P/N 739
1872274	2	EA	STUD,COP.VULC.VLVS PCV 455C&456, P/N 148112

Stock number	Stock Ledger	Unit of Issue	Description
1853639	4	EA	STUD,COUNTERWEIGHT, WORTH. P/N 210088-1 ITE
1846658	33	EA	STUD,COVER, ATWOOD & MORRILL ITEM 19, ON 20
1866805	1	SET	STUD,COVER,VELAN, 6C58, VLVS 838A-D,P/N 953
1873413	4	SET	STUD,CRANKSHAFT BRG CAP SET,UNION #110A0600
1888197	2	EA	STUD,FLANGE FOLLOWER,DARLING 4G57Y,IT#6-1-6
1148337	2	EA	STUD,FOLLOWER,ANCHOR/DARLING#6-1-6,DWG.1149
1856509	4	EA	STUD,FOLLOWER,DARLING DWG#11502 P/N 6-1-6,
1867209	2	EA	STUD,FOLLOWER,DARLING VLV 14G54, IT#6-1-6,V
1846708	10	EA	STUD,GLND TO STUFF.BX, ATWOOD/MORRILL DWG#
1856616	8	EA	STUD,LIMITORQUE, DARLING DWG #11502,P/N51-1
1835305	2	EA	STUD,LOWER DISC TO DISC ARM-CON-ED-1"8UNC 2
1801125	33	EA	STUD,LOWER,3-PER BREAKER,WHSE.#28A1391H06,D
1527340	1	SET	STUD,MANHOLE TUBE SIDE, WEST. DWG# 4409092
1861079	2	EA	STUD,PCK GLAND, COPES VULCAN VLS MOV-730&73
1846674	20	EA	STUD,STUFF.BX TO VALVE,ATWOOD/MORRILL DWG#2
1835313	3	EA	STUD,UPPER DISC TO DISC ARM CON-ED 1-1/2" 8
1855972	16	EA	STUD,W/NUT, COPES VULCAN #84888 & 90374. I
1112390	1	SET	STUD,W/NUTS, DRESSER RAND #6001331-005/006
1856210	4	EA	STUD,WEST. DWG# 8372D38 P/N 27S# 955B867H01
1503929	2	SET	STUD,YOKE HUB, SET=2, CRANE DWG.K-6638-B IT
1888239	4	EA	STUD,YOKE, DARLING 4G57Y,IT#43-5, VLVS 850A
1856590	4	EA	STUD,YOKE, DARLING DWG#11502 P/N43-5, VLVS
1867274	8	EA	STUD,YOLK,DARLING VLV 14G54 IT# 43-5, VLV 7
1872506	10	EA	STUD-1/2" X 3 1/2,W/2 NUTS, GRAY TOOL CO.,
1877844	1	SET	STUD-BONNET-SET-STL-ASTM-A-193-GR.B7,IT#38,
1867290	6	EA	STUD-FLANGE-DWG#D-1503-7,HEAT-EX.IT#J-34.(I
1529890	2	EA	STUD-PACKING FLANGE,CITY-WATERP/N#435006-38
1849017	16	EA	STUDS BONNET DWG# 11663 P/N 2-1, IP2
1846930	9	EA	STUDS BONNET WKM DIV. COOPER CAMERON VLV #1
1816784	1	SET	STUDS W/NUTS,F/AUX FEEDWATER COPES VULCAN,
1110816	3	SET	STUDS, BONNET BOLT CRANE 6" 600# DWG#K-1191
1812890	1	SET	STUDS, GLAND, CRANE #E-45099-15, TAG#1810,
1509769	2	SET	STUDS, L-301A SWING CHECK, CRANE 901-811-62
1861608	4	EA	STUDS,YOKE,DARLING VALVE, DWG-11664 P/N 43-
1862739	4	EA	STUDS,YOLK, DARLING 12VM54FD, DWG-11503 IT#
1857713	8	EA	STUDS-PER C.E.DWG# A-20735. 1IN X 5-1/4 I
1876697	2	SET	STUD-STEEL-ASTM-A193-GR-B7,NUT-ST.ASTM-A194
3825643	1	EA	STUMP, HANDWHEEL, ASTM A107, COPES-VULCAN #
1105816	2	EA	SUBASSEMBLY, HONEYWELL# 30039986-915
1577121	6	EA	SUB-ASSEMBLY, AMPLIFIER, GAITRONICS P/N 697
1533504	2	EA	SUBPLATE, VLV. W/MOUNTING SCREWS/P/N SS-P-0
1860758	7	EA	SUBPLATE: 3 WAY VLV. MILLER, FISHER CONT. P
6804488	113	EA	SUIT PROTECTIVE 2 PC PVC .004 W/HOOD ATTAC
6807168	95	EA	SUIT YELLOW, LARGE, 8 MIL PVC ONE PIECE STE
6807150	600	EA	SUIT YELLOW, MEDIUM, 8 MIL PVC ONE PIECE ST
6807143	200	EA	SUIT YELLOW, SMALL, 8 MIL PVC ONE PIECE STE
1846252	6	EA	SUPPLY NLP POWER WHSE P/N 2837A12G0
1846245	3	EA	SUPPLY NLP POWER WHSE P/N# 2837A12G02
4564688	3	EA	SUPPLY POWER SPECIAL FOR ROBINSON/HALPEN TR
1802917	1	EA	SUPPLY POWER SRD, I.P.2 RADIATION MONITOR
1871680	4	EA	SUPPLY POWER, F/ IEOPS SYSTEM, I.P. 2
7994700	1	EA	SUPPLY RELIABILITY P/N VP12/12
1525450	1	EA	SUPPLY, DATA PRODUCTS P/N 237865-001 F/I.P.
1536465	2	EA	SUPPLY, LV POWER, CHROMATICS #100657-A8, SA
1810142	1	EA	SUPPLY, MODULE POWER, WHSE P/N-6055D92G01,
1806025	1	EA	SUPPLY, POWER PT#UPM-22KW DWG#6051D60
1578566	2	EA	SUPPLY, POWER 120V/.6A.-120V.4.1A, BEST POW
1545490	1	EA	SUPPLY, POWER PCB, ION TRACK #170-054, BOMB
1809946	2	EA	SUPPLY, POWER WHSE. PT#LXS-E-15-R-2913 DWG
1577527	4	EA	SUPPLY, POWER, 15VDC, MIL ELECT.#I-15DC-35W
4565545	2	EA	SUPPLY, POWER, 24 VDC, 50 ENVIREX #24EB35,
1125160	1	EA	SUPPLY, POWER, 28VDC, CE LJS-10-28-0V
1134188	1	EA	SUPPLY, POWER, 8VDC,2A, SORRENTO ELEC.#5001
1111558	2	EA	SUPPLY, POWER, ALISON CONT.#OVS-24J, F.P.,

Stock number	Stock Ledger	Unit of Issue	Description
1538016	1	EA	SUPPLY, POWER, BENTLY NEV.#3300/10-01-02-00
1530500	4	EA	SUPPLY, POWER, BENTLY NEVADA #72050-01-01,
1577485	1	EA	SUPPLY, POWER, BRISTOL#2007-40B, CT971-FCE/
1805993	2	EA	SUPPLY, POWER, EC, 25V, WHSE. #UPM-44KW, NU
1108802	8	EA	SUPPLY, POWER, HALLIBURTON NUS #PPS001, F/
1110485	6	EA	SUPPLY, POWER, I.E #EIP-E080DD-1/2, INSTRUM
1110493	6	EA	SUPPLY, POWER, I.E #EIP-E080DD-2/2, INSTRUM
1545615	1	EA	SUPPLY, POWER, ION TRACK 171-089,BOMB DETEC
1577832	1	EA	SUPPLY, POWER, LAMBDA #LCS-A-04, HDT LEV./F
1548296	2	EA	SUPPLY, POWER, LAMBDA #LXS-D-5-OV-R-6222-1,
1873710	1	EA	SUPPLY, POWER, MANIPULATOR, I.P.2
1537133	1	EA	SUPPLY, POWER, OPTELECOM #5031/4, SAS COMMU
1548528	1	EA	SUPPLY, POWER, PLUS 15 VDC, FERROTRAN ELEC
1802941	3	EA	SUPPLY, POWER, VICTOREEN #960PS-210-5, RAD
1502202	1	EA	SUPPLY, POWER, VICTOREEN INC. #960PS-200-50
1540400	1	EA	SUPPLY, POWER, WESTINGHOUSE STY.# 2D27288H3
1846377	1	EA	SUPPLY, POWER, WHSE #6005D54G0, RVLIS,
1871706	1	EA	SUPPLY, POWER,15 VDC, MIL ELECTRONICS I15DA
1867464	1	EA	SUPPLY, POWER,POWER MATE,MAGNETICS #6681,RO
1545987	2	EA	SUPPLY,EXTENDER CABLE PWR ION TRACK #600-03
1806009	1	EA	SUPPLY,HIGH VOLTAGE POWER, WHSE.#3A56943G02
1806017	1	EA	SUPPLY,POWER COMP, VOLTS, WHSE.#6051D35G01,
1101088	1	EA	SUPPLY,POWER, +5VDC, G.A.# 03601186-001, RA
1530765	1	EA	SUPPLY,POWER, P/N#72050-01-01 BENTLEY-NEVAD
1134196	1	EA	SUPPLY,POWER,+/- 15VDC,SORRENTO ELECTRONIC,
1101096	1	EA	SUPPLY,POWER,+24VDC, G.A.# 03572000-001, RA
1101575	1	EA	SUPPLY,POWER,15V DUAL, FOXBORO #N-2AX+PS9A,
1868868	1	EA	SUPPLY,POWER,DISPLAY,PLUS 2550VDC,POWER INC
1889864	1	EA	SUPPLY,POWER,F/NUC. INST, WHSE UPMD-X54W-M1
1148667	1	EA	SUPPLY,POWER,O/PUT 24 VDCREG,40 VDC UNREG.A
1539584	3	EA	SUPPLY,POWER,ROSEMOUNT49-15-401,CT967-LXE/9
1897719	19	EA	SUPPORT "U" FIVE HOLE SS, B-LINE B107 SS4/6
1897487	6	EA	SUPPORT "U" SIX HOLE, B-LINE B266 EPZ IP2
1897909	8	EA	SUPPORT "U" SIX HOLE SS, B-LINE B266 SS4/6
1898196	2	EA	SUPPORT, "U" 3 HOLE HDG (B22A), B-LINE B107
1898188	12	EA	SUPPORT, "U" 5 HOLE HDG, B-LINE B107 HDG
1898352	11	EA	SUPPORT, "U" 6 HOLE HDG, B-LINE B266 HDG
1146307	1	BOX	SUPPORT, 3 HOLE'U', 2-31/32X13/16"X13/32",
1117126	25	EA	SUPPORT, 5 HOLE 'U' 1-5/8"X1-5/8", B-LINE B
1135037	3	SET	SUPPORT, DRAIN, CLOW ITEM C, FIRE PROTECTIO
1108737	4	EA	SUPPORT, MOTOR, CHESTERTON #99544, B.A. & R
1121334	1	EA	SUPPORT, PIPE, VARIABLE SIZE 20, BERGEN PAT
1117472	190	EA	SUPPORT, ROD, 1/4IN-20 THREADED, B-LINE B44
1117118	33	EA	SUPPORT, THREE HOLE "U" B22A, B-LINE B-107-
1897743	10	EA	SUPPORT, 'U' 3 HOLE SS, B-LINE B107-22A SS4
1883701	4	EA	SUPPRESSOR ARC EANCO INC
1862812	2	EA	SUPPRESSOR, WESTINGHOUSE PT# 130A083F
1550458	5	EA	SUSPENSION, RATCHET, F/V-GARD HARD HAT, MSA
1553403	3	EA	SWITCH
1543412	2	EA	SWITCH (RESET) WANGCO #100130-002 PROTEUS C
1543404	2	EA	SWITCH (REWIND) WANGCO #100130-001 PROT.COM
5354444	2	EA	SWITCH AB DE-ION 30AMP 480V 3PH WHSE EHB3
1573526	50	EA	SWITCH ASSEMB.PB, SPST F/XETEX MOD.415/409
1883727	2	EA	SWITCH ASSEMBLY EANCO INC
4283396	1	EA	SWITCH ASSY CLARK REL.EA100-14
5572094	4	EA	SWITCH ASSY POWER ASSOC BZ-R814
1512664	6	EA	SWITCH CAMERADIO P/N 512TS1-2
7990716	1	EA	SWITCH CENTRALAB PA2003
7990781	3	EA	SWITCH CLARE PENDOR S49010
5352968	1	EA	SWITCH CONTROL 6 POS 6 SECTION ELECTRO SWIT
5351416	1	EA	SWITCH CONTROL ELECTRO SWITCH 122907LB
5352950	1	EA	SWITCH CONTROL ELECTRO SWITCH 213062Q
5352943	1	EA	SWITCH CONTROL ELECTRO SWITCH 21909LL
5356795	3	EA	SWITCH CONTROL, WESTINGHOUSE TYPE-W2 600V/2

Stock number	Stock Ledger	Unit of Issue	Description
7990260	1	EA	SWITCH CROUSE HINDS OBA2 OB2A
7990294	1	EA	SWITCH CUTLER HAMMER #8838K4
1808005	1	EA	SWITCH DIFFERENTIAL, F/ RAD. MONITOR, I.P
1574318	9	EA	SWITCH DISCONNECT 2POLE, SINGLE THROW FED.P
7990708	1	EA	SWITCH DOW KEY DK78X0302
1886258	1	EA	SWITCH F/MANIPULATOR CRANE I.P. 2
3108057	1	EA	SWITCH F/SUMP PMPS IN SVC WTR VLV PIT 21 2
1808260	4	EA	SWITCH FISHER, P/N-154E021401
4273793	1	EA	SWITCH FLOAT MERCD TY 41W6108
5392931	3	EA	SWITCH FLOAT SQ D CLASS 9036 -GW-IR (I.P.
1572619	3	EA	SWITCH FOR METERS LUDLUM MFG. P/N 08-6518
1572551	1	EA	SWITCH FOR METERS LUDLUM MFG.CO. P/N 08-651
5391164	1	EA	SWITCH GE CR1070C146D3
5391172	1	EA	SWITCH GE CR1070C146E3
7990351	1	EA	SWITCH GRAHYILL 44M30-01-1-4S
7990385	1	EA	SWITCH GRAYHILL 44M30-01-1-10S
7990377	1	EA	SWITCH GRAYHILL 44M30-01-1-2S
7990369	1	EA	SWITCH GRAYHILL 44M30-01-1-3S
7990344	1	EA	SWITCH GRAYHILL 44M30-01-1-5S
7990328	1	EA	SWITCH GRAYHILL 44M30-01-1-85
7990393	1	EA	SWITCH GRAYHILL 44M30-02-1-5N
7990310	1	EA	SWITCH GRAYHILL 50L90-01-1-2N
7990146	1	EA	SWITCH HONEYWELL MICRO V3L139
1123124	3	EA	SWITCH JOYSTICK,RCCA CHANGE TOOL WESTINGHOU
5390943	1	EA	SWITCH LEVEL LONG MAGNETROL 249-C-VP-X
1123116	2	EA	SWITCH LEVEL, MAGNETROL #XB15-IH3C-BOM (X=1
1546282	3	EA	SWITCH LEVER, ROTARY ASSEMBLY IMO DELAVAL #
5390588	4	EA	SWITCH LIMIT 15A 125/250/480V MICRO BZE6-2
5355706	2	EA	SWITCH LIMIT ASSEMBLY L.H. DATA PRODUCTS P/
5355698	2	EA	SWITCH LIMIT ASSEMBLY R.H., DATA PRODUCTS P
5391461	4	EA	SWITCH LIMIT MICRO BZE6-2RN2
5391503	1	EA	SWITCH LIMIT NATIONAL ACME D-1200X1WS
5391610	2	EA	SWITCH LIMIT SNAPLOCK#17031100
3119922	2	EA	SWITCH LIMIT, MOD.#496-2, ILWS #CT-971, I.
1518216	2	EA	SWITCH LIMIT, whse. #459b916t1, GOV.VALVE,
5391594	2	EA	SWITCH LOW ALARM ITT BARTON 04-257-009
5320585	1	EA	SWITCH MAG SIZE 3 440V 60CY 3P SQUARE D
5320577	1	EA	SWITCH MAG SQ D8536 SIZE4 TYPE FG1
5320601	1	EA	SWITCH MAG SQUARE D CLASS 8536 TYPE EG1 FO
5354295	2	EA	SWITCH MAGNETROL #RP-741 PART #89-7101-01,
5354204	3	EA	SWITCH MC DONNEL& MILLER FS7-31
1575026	1	EA	SWITCH MERCOID #DA33-156 RGE4, IP2
1575067	1	EA	SWITCH MERCOID #DA34-103 RGE6
1575075	2	EA	SWITCH MERCOID #DA34-103 RGE8
4261939	1	EA	SWITCH MERCOID DAW23-15-95
4261970	1	EA	SWITCH MERCOID DAW43-156
4261988	1	EA	SWITCH MERCOID DAW43-156-26E
4262010	1	EA	SWITCH MERCOID DAW523-156
4262002	1	EA	SWITCH MERCOID DAW533-156-3A
1575042	1	EA	SWITCH MERCOID P/N DA33-2 RGE2
1575059	1	EA	SWITCH MERCOID P/N DA33-3 RGE7
1575091	1	EA	SWITCH MERCOID P/N DA34-127 RANGE R7
1575083	2	EA	SWITCH MERCOID P/N DA34-2-RGE8
1570092	1	EA	SWITCH MERCOID,DPA33-127
5330287	3	EA	SWITCH MERCURY #PP9-A64052SA MERCOID
4261640	1	EA	SWITCH MERCURY MAGNTROL RP1367
4261665	1	EA	SWITCH MERCURY MAGNTROL RP1369
5330303	1	EA	SWITCH MERCURY MERCOID #9-81
5330279	4	EA	SWITCH MERCURY MERCOID 3-91
5354410	10	EA	SWITCH MICRO BZ-2RW82244-A2
5354238	2	EA	SWITCH MICRO BZE6-2RQ8 (REPLACED BY #KSR-T)
5354428	1	EA	SWITCH MICRO MT-4RV2-A28
5354592	2	EA	SWITCH MICRO RP2551
1849447	2	EA	SWITCH MICRO, DWG# 25P200 (1975M9251) I

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1846039	1	EA	SWITCH MICRO, MICRO SWITCH ILS-243I.P.
1574870	1	EA	SWITCH NAMCO P/N EA700-60001 .
1574888	3	EA	SWITCH NAMCO P/N EA760-10000 .
3080017	1	EA	SWITCH NORGREN BULLETIN 836 (I.P.)
1575224	2	EA	SWITCH OIL FLOW INDICATOR WESTINGHOUSE P/N
1880178	1	EA	SWITCH P/N 6051D60H22 WHSE ELEC
1880848	1	EA	SWITCH P/N 6051D76H03 WHSE
5355714	2	EA	SWITCH PAPER OUT DATA PRODUCTS P/N 800129-0
4261871	3	EA	SWITCH PR MCD TY DAW-33-103 R5
4261947	1	EA	SWITCH PR MD T DAW-23-156 R10S
4262051	1	EA	SWITCH PRES MCD T BB221 O-200#
4262044	1	EA	SWITCH PRES MCD TY BB221 O-60#
4278289	2	EA	SWITCH PRES MCD TY DS231-3 R4
4278248	1	EA	SWITCH PRES MCD TY DXAW-23-156
4278347	2	EA	SWITCH PRES MECD TY DA21 R5
1800069	3	EA	SWITCH PRESS CUSTOM SW. #642DH
4262465	2	EA	SWITCH PRESS MERCOID DPS-233
3099991	2	EA	SWITCH PRESS WORTH 346312AV-2
5354733	2	EA	SWITCH PRESSURE 15A 1/8HP MICRO SWITCH
5921705	2	EA	SWITCH PRESSURE GRINNELL B2 RETAIN LOC 86
1871748	2	EA	SWITCH PRESSURE, F/ EDG, I.P. 2
1807742	1	EA	SWITCH PRESSURE, F/ RADIATION MONITOR, I.P
1123660	4	EA	SWITCH PRESSURE,MAX.PRESS.20#115 DEG.5AMP T
5341268	1	EA	SWITCH PUSH BUTTON CONTROL 2UNIT 600V MAX #
1574474	5	EA	SWITCH PUSH BUTTON XETEX STYLE 144
5341235	2	EA	SWITCH PUSHBUT LICON#01-145210 OR 01-145230
5341243	2	EA	SWITCH PUSHBUT LICON#01-145510
5340716	12	EA	SWITCH PUSHBUTTON FLAT BLACK CUTLER HAMMER
5340724	1	EA	SWITCH PUSHBUTTON RED CUTLER HAMMER 10250T
7996408	2	EA	SWITCH ROCKER S3 #12-05375-00 ITEM# 46 3AMP
5380068	12	EA	SWITCH ROTARY ASSEMBLY MFR. XETEX #408
1546241	3	EA	SWITCH ROTARY ASSEMBLY, IMO DELAVAL #21278-
1123132	3	EA	SWITCH SELECTOR, W-2 3 STAGEWESTINGHOUSE 2
7991375	1	EA	SWITCH SINGER #HLB-S2C0-2CA0
7991367	1	EA	SWITCH SINGER SIMUL #HLBS
1573518	25	EA	SWITCH SLIDE DPDT F/XETEC MOD. 415/409 DIGI
1574466	5	EA	SWITCH SLIDE XETEX P/N GI/152-009
1573500	25	EA	SWITCH SLIDE, DPDT FOR XETEX MOD.415/409 DI
5370739	2	EA	SWITCH SNAP10A-125V 250V AC EXPLOSION PROOF
1531300	1	EA	SWITCH SOLENOID TRIP, F/ MAIN TURBINE, I.P
7990062	2	EA	SWITCH SWITCHCRAFT 201S
1101112	10	EA	SWITCH TAMPER, POTTER ELEC. #OSYS-U-A2, FIR
4223327	1	EA	SWITCH TEMP RANGE 50 TO 150 F MERCOID, DA-3
1575968	2	EA	SWITCH TEMPERATURE CONTROL HONEYWELL P/N L-
1807171	2	EA	SWITCH TEMPERATURE, F/ RAD. MONITOR, I.P
5370788	1	EA	SWITCH TOGGLE DE-UON 3 POLE, 200A, W/HSEP/
5391479	3	EA	SWITCH TOGGLE MICRO #6923
5354030	5	EA	SWITCH TOGGLE NATIONAL ACME D2400V
4263869	2	EA	SWITCH UNITED EL. #MOD270 TY J6
1543370	2	EA	SWITCH W/INDICATOR (ON-LINE)WANGCO #100104-
1543388	2	EA	SWITCH W/INDICATOR (POWER) WANGCO #100179-0
1543362	2	EA	SWITCH W/INDICATOR(LOAD) WANGCO #100104-002
7991086	1	EA	SWITCH WHSE #0T2B1B
7991458	1	EA	SWITCH WHSE #0T2B2B
7991433	1	EA	SWITCH WHSE #0T2S1WA
1969120	1	EA	SWITCH WHSE #459B407G02 IT#7
7991060	2	EA	SWITCH WHSE #OT2V6M
7990070	1	EA	SWITCH WHSE 129A518G01
1512748	3	EA	SWITCH WHSE P/N OT2B1A
1512771	1	EA	SWITCH WHSE P/N OT2B2
1512730	2	EA	SWITCH WHSE P/N OT2V6
1512714	2	EA	SWITCH WHSE P/NOT2S6, IP2
1969104	1	EA	SWITCH WHSE#624C755G01
1574441	6	EA	SWITCH XETEX P/N TP-11-CG

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1870070	1	EA	SWITCH, 10 KVA INVERTER, SOLID ST. CONTROLS
1119213	1	EA	SWITCH, 250VDC, 2 POLE 800 AMP, WHSE.#MA280
1871193	4	EA	SWITCH, 3-POS. W/LIGHTS, ELEC.SW.#40908M-06
1871185	2	EA	SWITCH, 3-POS.W/LIGHTS-TY.20M,ELECTRO SWITC
1550201	1	EA	SWITCH, 4 WAY, JOY STICK, STERNS ROGER #181
1865963	3	EA	SWITCH, 8 POLE W/LINK&HRDWR., WHSE. 20B8346
2979938	1	EA	SWITCH, AIR FLOW CONTROL, JOHNSON CONTROLS
1844356	2	EA	SWITCH, AIR FLOW MCDONNEL MILLER MOD AF
4264164	2	EA	SWITCH, AL. BRAD.P/N-836T-253 J
1539899	1	EA	SWITCH, ALARM, U.E. INC. #J-402K MOD. 456,
1101740	2	EA	SWITCH, ASCO #SB21AMR/TD20A32R, ABFP SUCT.
1118546	11	EA	SWITCH, ASSEMBLY, CONTROLEX EANCO 26234-22
1854736	4	EA	SWITCH, ASSEMBLY, VALCOR #S1140-6-1, SOV-35
5356738	2	EA	SWITCH, ASSY.,SPEED CONT.,CATERPILLAR 7W274
1800481	2	EA	SWITCH, AUXILIARY, 12-POLES-480-V, WHSE. #2
5310800	3	EA	SWITCH, AUXILIARY,9 POLE,ROTARY, WESTINGHOU
5165451	3	EA	SWITCH, CELL, F/6.9 SWITCHGEAR, WESTINGHOUS
1830892	7	EA	SWITCH, CELL, WHSE P/N 302C517G04 Y, DB-75'
1577535	1	EA	SWITCH, COMPLETE, LEV.ALARM, MAGNATROL #075
1115443	2	EA	SWITCH, CONTROL, WHSE.#505A629G01, S.W. HDR
5165311	10	EA	SWITCH, CUTOFF, WHSE. #1418855, 6.9KV BRKRS
1525401	1	EA	SWITCH, DATAPRODUCTS P/N 2376 55-002 F/I.P.
1546415	2	EA	SWITCH, DB50 ABC, BLACK BOX #SW400A-FFF, CO
1543636	2	EA	SWITCH, DEGAUSS, CONRAC #844208-002, PROTEU
1301563	1	EA	SWITCH, DIFF. 0-90 PSID, UNITED ELECT. #J21
1108174	1	EA	SWITCH, DIFF. PRESS. VICTOREEN# S190
1822980	1	EA	SWITCH, DIFF. PRESS.,BARTON #289A, EDG SERV
1823095	3	EA	SWITCH, DIFF. VAC., UNITED ELECT.#J21K-127,
1577865	2	EA	SWITCH, DIFF.PRESS., AMATEK #058227, MAIN X
1104074	1	EA	SWITCH, DIFF.PRESS., BARTON MOD.289-A, EDG
1893825	3	EA	SWITCH, DIFF.PRESS.,BARTON 291A, EDG F.O.SY
1112762	1	EA	SWITCH, DIFF.PRESS.0-50"WC,0-200 SQ.RT.,ITT
1574300	7	EA	SWITCH, DISC., 60 A.240 V.3 PH., SINGLE THR
1149665	1	EA	SWITCH, DISCONNECT, 100 AMP,3 POLE, 600V,W.
1867472	9	EA	SWITCH, DISCONNECT, 100AMP, WHSE #DS36U, MC
1869049	3	EA	SWITCH, DISCONNECT, 200AMP, WHSE #DS46U, MC
1861988	3	EA	SWITCH, DISCONNECT, 30AMP, WHSE #DS16U, MCC
1150408	1	EA	SWITCH, DISCONNECT, 600VAC 60A 250VDC 3P, W
1862556	13	EA	SWITCH, DISCONNECT, 60AMP, WHSE.DS26U, MCC'
1831239	5	EA	SWITCH, DISCONNECTWHSE SERIAL S#2607D63G0
1891191	1	EA	SWITCH, DP, INDICATION, BARTON #289A, S.W.
1127265	3	EA	SWITCH, ENCLOSED TAMPER, MICRO SWITCH OP-AR
1127273	1	EA	SWITCH, FLEXISWITCH, FT-1, WHSE. #1500B05G1
5393616	1	EA	SWITCH, FLOAT SQUARE D FG-1, IP2
1542083	2	EA	SWITCH, FLOAT, MAGNETROL #T20-1 J3B-AAG, WD
3112117	1	EA	SWITCH, FLOAT, PEERLESS PUMP 267338502 000,
1509884	1	EA	SWITCH, FLOW INDIC., 1" KAYDON CORP. 51B06,
1509876	1	EA	SWITCH, FLOW INDIC., 3/4IN, KAYDON CORP. 51
5356753	2	EA	SWITCH, FLOW, MCDONNELL #FS-1, ISOPHASE BUS
1116524	2	EA	SWITCH, FUSE DISC. 60 A. 600 V, WHSE. DS262
1124536	2	EA	SWITCH, FUSED DISC, 150A, KLOCKNER MOELLER
1107390	1	EA	SWITCH, GEAR LIMIT FOUR TRAIN, LIMITORQUE 1
1883271	16	EA	SWITCH, HEAD CUT/OFF F/ EMEGENCY LIGHTING
1828284	6	EA	SWITCH, HONEYWELL CAT.# 1EN107R (I.P.)
1545110	2	EA	SWITCH, IND.,DIFF.,PRESS., ITT BARTON 0288
1545870	1	EA	SWITCH, INTERLOCK, ION TRACK P/N 512-032, B
1538891	6	EA	SWITCH, L&N #032601, RAD.MON.SYSTS., I.P.2
5165436	7	EA	SWITCH, LATCH CHECK, WHSE. #18D9053H06, 6.9
1578517	1	EA	SWITCH, LEVEL CONTROL, MAGNETROL T21-1K2C-B
1578525	1	EA	SWITCH, LEVEL CONTROL, MAGNETROL T21-1K2C-B
1548585	1	EA	SWITCH, LEVEL, FLUID #ML-22104, IP2
1118587	4	EA	SWITCH, LEVEL, MAGNETROL MODEL #A-153-F-EP-
1898717	1	EA	SWITCH, LEVEL, UNION PMP #9700W000013, SEAL
1876325	2	EA	SWITCH, LIMIT F/CONTAIN COOLING & FIL

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1887249	7	EA	SWITCH, LIMIT, 10 DEG. TRIP TRAV, NAMCO #EA
1109859	5	EA	SWITCH, LIMIT, ALLEN-BRADLEY #802T-A, CCR H
1121680	4	EA	SWITCH, LIMIT, CUTLER-HAMMER #10316H89, NEW
1832245	6	EA	SWITCH, LIMIT, DPDT, NAMCO EA180-31302,
1839406	4	EA	SWITCH, LIMIT, MICRO SWTCH LSQO51, CONV. SF
1893411	6	EA	SWITCH, LIMIT, NAMCO #EA-170-11302, 'EQ' OU
1893577	2	EA	SWITCH, LIMIT, NAMCO #EA-170-12302, 'EQ' OU
1893569	3	EA	SWITCH, LIMIT, NAMCO #EA-170-14302, 'EQ' OU
1893585	1	EA	SWITCH, LIMIT, NAMCO #EA-170-15302, 'EQ' OU
1893494	4	EA	SWITCH, LIMIT, NAMCO #EA-740-80100, FCV-130
1839380	2	EA	SWITCH, LIMIT, NAMCO EA700-20100, CCR A.C.
1893429	3	EA	SWITCH, LIMIT, NAMCO P/N EA-740-50100, INSI
1546852	3	EA	SWITCH, LIMIT, SNAP-LOCK, NAMCO #EA 170-211
1579820	2	EA	SWITCH, LIMIT, SQUARE D 9007 CLASS TYPE C62
1551720	2	EA	SWITCH, LIMIT, WESTINGHOUSE 1975D11G01,
1109305	2	EA	SWITCH, LIMIT, WHSE.#2000-116B, DWG.1679E82
1533215	1	EA	SWITCH, LIMIT, WHSE.#497C508001, MBFP TURBI
1109321	1	EA	SWITCH, LIMIT, WHSE.#6302-23, DWG.1677E12 I
1109313	2	EA	SWITCH, LIMIT, WHSE.#BZV6-2RN, DWG.1679E82
1815174	16	EA	SWITCH, LIMIT,STD. CW, NAMCO 180 11302
5356811	1	EA	SWITCH, LIMIT,W/A STYLE NO.1 MOUNTING, NAMC
1122167	2	EA	SWITCH, LIMT, AUX. HOIST WHITING IC-9445-C
1146554	1	EA	SWITCH, LIQUID LEVEL, MAGNETROL X-C10-4H3B-
1542844	2	EA	SWITCH, LVL CONTROL, MAGNETROL C-29-1B30-HA
1101120	2	EA	SWITCH, MAGNETROL #075-4N30-DOM, HI.RAD.SAM
5354261	3	EA	SWITCH, MAGNETROL #89-7101-016, COND. LEV.C
1579911	2	EA	SWITCH, MAGNETROL F/HEATER LEVEL SYSTEM PN
1579929	2	EA	SWITCH, MAGNETROL FOR HEATER LEVEL SYSTEM P
1579937	2	EA	SWITCH, MAGNETROL FOR HEATER LEVEL SYSTEM P
1867050	6	EA	SWITCH, MASONEILAN/WORTHINGTONP/N IT#44 F/I
1578350	8	EA	SWITCH, MECHANISM 15 AMP 120VAC, MAGNETROL
1578368	5	EA	SWITCH, MECHANISM 15 AMP 120VAC, MAGNETROL
1578376	3	EA	SWITCH, MECHANISM 15 AMP 120VAC, MAGNETROL
1826221	1	EA	SWITCH, MERCOID #DSW-7243-153S1-22E, IP2
4263729	1	EA	SWITCH, MERCOID CO. P/N-DA-31-153
1848779	2	EA	SWITCH, MICRO SWITCH P/N-BAFI-2RN-LH, MS-1
1848704	1	EA	SWITCH, MICRO SWITCH P/N-BAFI-2RN-RH, MS-1
1873298	4	EA	SWITCH, MICRO, #DTF2-2RN-RH, PERS. AIR LOCK
1148303	2	EA	SWITCH, MICRO, RNG 15-100 PSIG, ASHCROFT #B
1149913	1	EA	SWITCH, MICRO, SIDE MOUNT, HONEYWELL #BZE6-
1112622	2	EA	SWITCH, MINI FLOW, 0-1900"W/C, ITT BARTON 2
1546423	2	EA	SWITCH, MMJ ABC, BLACK BOX #SW691A, COMP. A
1875764	6	EA	SWITCH, OT WESTINGHOUSE# 1265C24G01
1869130	10	EA	SWITCH, OT2S, WHSE.#5681D20G07, (I.P.)
1579184	2	EA	SWITCH, PARALLEL PRINTER 25 PIN PT#GM-SW0
1543628	2	EA	SWITCH, POWER, CONRAC #844209-004, PROTEUS
1859743	3	EA	SWITCH, PRESS OIL, UNION PUMP #9703BAD0002,
1133016	5	EA	SWITCH, PRESS,0-100 PSI RANGE,UNITED ELEC J
1148311	1	EA	SWITCH, PRESS. RNG 15-100 PSIG, ASHCROFT #B
3121969	2	EA	SWITCH, PRESS., ASHCROFT #B-424-B-3000 LBS,
4265294	1	EA	SWITCH, PRESS., ASHCROFT #B424-V-XJK, FC-11
1542505	1	EA	SWITCH, PRESS., WHSE.#605F074H37, RCP OIL L
1103639	1	EA	SWITCH, PRESS.,SOR 12N6-BB5-NX-C1A-JJTTX12,
1112606	2	EA	SWITCH, PRESS.IND. 0-60"H20/0-2 PSIN, ITT B
4263901	1	EA	SWITCH, PRESSURE VALCON MOD 52N-G117-N
1101757	4	EA	SWITCH, PRESSURE 15A,125/250V,100PSI, ASHCR
1544303	1	EA	SWITCH, PRESSURE ALARM, GRINNELL 52281-105
1801539	2	EA	SWITCH, PRESSURE F/INSTRUMENT AIR SYSTEM I.
1840958	1	EA	SWITCH, PRESSURE FIRE SYSTEM P/N-31-982069
1570118	1	EA	SWITCH, PRESSURE MERCOID, DA23-2, #6-S, 5-1
4264511	1	EA	SWITCH, PRESSURE MODEL 4N-K4 SN-72-6-810 RA
1104082	2	EA	SWITCH, PRESSURE, 20-675 PSIG.,SQUARE D #90
1552736	1	EA	SWITCH, PRESSURE, 2-60 PSIG, SPST, MERCOID
1150150	9	EA	SWITCH, PRESSURE, EATON #211C119-240, EDG J

Stock number	Stock Ledger	Unit of Issue	Description
1534668	3	EA	SWITCH, PRESSURE, LCC #12NN-4H, MBFP SPEED
1826213	1	EA	SWITCH, PRESSURE, MERCOID CO. # DSW-7233-15
1149137	2	EA	SWITCH, PRESSURE, S.O.R. P/N 96N-K4-P1-F2A-
1577402	1	EA	SWITCH, PRESSURE, SOR #4N-K5-P1-B1A CIRC.W
1881473	1	EA	SWITCH, PRESSURE, SQUARE-D #9012GNG-5, INST
5360565	2	EA	SWITCH, PRESSURE, UNITED ELEC #J-403-555, 6
5360557	3	EA	SWITCH, PRESSURE, UNITED ELEC. #J403-270, 6
1543719	4	EA	SWITCH, PUSH BUTTON, CONRAC #844208-006, SA
1543727	4	EA	SWITCH, PUSH BUTTON, CONRAC #844209-016, SA
1826148	18	EA	SWITCH, PUSHBUTTON, 5AMP 250VAC, SCI #07-73
1534460	1	EA	SWITCH, RATE, LCC#CR104MB62202, MBFP SPEED
1113968	2	EA	SWITCH, ROTARY CONTROL, ELEC.SWIT.#24202D,
1548742	2	EA	SWITCH, SEL. PC BOARD, WESTRONICS #CB000371
1533058	1	EA	SWITCH, SELECTOR F/WATER TREATMENT I.P
1533090	1	EA	SWITCH, SELECTOR F/WATER TREATMENT SYS
1552702	1	EA	SWITCH, SELECTOR, 10 ELEC. CONTACTS, ELECTR
1148790	1	EA	SWITCH, SELECTOR, CLASS 9001 TYPE K, SQUARE
1113133	2	EA	SWITCH, SMB-0 FOUR TRAIN GEARED LIMIT, LIMI
1114644	2	EA	SWITCH, SMB-0 TWO TRAIN GEARED LIMIT, LIMIT
1113117	5	EA	SWITCH, SMB-000 FOUR TRAIN GEARED LIMIT, LI
1113182	2	EA	SWITCH, SMB-1 FOUR TRAIN GEARED LIMIT, LIMI
1113190	3	EA	SWITCH, SMB-2 FOUR TRAIN GEARED LIMIT, LIMI
1113216	4	EA	SWITCH, SMB-3 FOUR TRAIN GEARED LIMIT, LIMI
1113125	5	EA	SWITCH, SMB-3 TWO TRAIN GEARED LIMIT, LIMIT
1112887	2	EA	SWITCH, SQUARE D #9012BGW2S4F, WGC UNLOAD P
1893247	2	EA	SWITCH, TAMPER, POTTER ELEC. OSYS-B #189, F
1126564	1	EA	SWITCH, TEMP, SOR #201N6-W125-U9-C7A-JJTTNQ
4223475	1	EA	SWITCH, TEMP. U.E. CONTROLS E105-2BSB-9020.
1135458	11	EA	SWITCH, TEMP., MERCOID DA-35-2-2, ADJ.RANGE
1108760	7	EA	SWITCH, TEMP., MERCOID DA-35-3-2, ADJ.RANGE
1101633	1	EA	SWITCH, TEMP., NUTHERM INTERNATIONAL,B400-1
1538602	1	EA	SWITCH, TEMP., UNITED ELECT. #B402-120-9002
1146562	2	EA	SWITCH, TEMPERATURE, ASCO #SC11BR/QJ11A4CR,
1149640	4	EA	SWITCH, TEMPERATURE, ASHCROFT P/N LTA-N4-H-
1150374	1	EA	SWITCH, TEMPERATURE, MERCOID - STS P/N DA-3
1150382	1	EA	SWITCH, TEMPERATURE, MERCOID - STS P/N DA-3
1148683	1	EA	SWITCH, TEST, TELEDYNE #111-0515, EMERGENCY
1543420	2	EA	SWITCH, THUMBWHEEL, WANGCO #200544-001 PROT
1545854	1	EA	SWITCH, TOGGLE, ION TRACK 512-004, BOMB DET
1817014	4	EA	SWITCH, TORQUE ASSY.NUCLEAR, LIMITORQUE 107
1895036	2	EA	SWITCH, TORQUE ASSY.NUCLEAR, LIMITORQUE 115
1145440	6	EA	SWITCH, TORQUE, SMB/SB/SBD-0 NUCLEAR, LIMIT
1145457	4	EA	SWITCH, TORQUE, SMB/SB/SBD-1 NUCLEAR, LIMIT
1145465	6	EA	SWITCH, TORQUE, SMB/SB/SBD-2 NUCLEAR, LIMIT
1145473	4	EA	SWITCH, TORQUE, SMB/SB/SBD-3 NUCLEAR, LIMIT
1110709	5	EA	SWITCH, TRIP BAR, WHSE.#30B5419G03, DB-50 B
1134337	1	EA	SWITCH, TWO LEVEL, W/4IN.,150#.,SS FLANGE F
1875756	2	EA	SWITCH, TYPE OTPF WHSE#5676D14G06 F/B.A.H.
1571827	1	EA	SWITCH, UNITED ELECTRIC P/N 9214 TYPE F-7
1545961	1	EA	SWITCH, VACUUM, ION TRACK 590-002 BOMB DETE
1545979	1	EA	SWITCH, VACUUM, ION TRACK 590-003 BOMB DETE
1122357	1	EA	SWITCH, W-2, BASIC 3 STAGE, WHSE. #508A162G
1147727	2	EA	SWITCH, W2, F/CONTROL ON FCF PANEL, WEST.#7
1817162	1	EA	SWITCH, W-2, ROTATING, WHSE. #505A702G22, R
1861970	3	EA	SWITCH, W2, WHSE #787A861G01N, 21 CCP CONTR
1117449	2	EA	SWITCH, W-2, WHSE. #505A612G01, DELTA T DEF
1875749	4	EA	SWITCH, W2, WHSE.#505A603G01, B.A.H.T.,
1875731	6	EA	SWITCH, W2, WHSE.#505A615G01, B.A.H.T. SYST
1523463	11	EA	SWITCH, WHSE P/N 5031A74H01 F/I.P.
1815026	2	EA	SWITCH, WHSE. #1468F32H09, STOP LOOP VALVE
1880228	2	EA	SWITCH, WHSE. #443511-1-2N, NUC. INSTRUMENT
1890045	1	EA	SWITCH, WHSE. #44A30-05-01-6S, NUCLEAR INST
1880202	3	EA	SWITCH, WHSE. #44M30-03-1-2N, NUC. INSTRUME
1880210	2	EA	SWITCH, WHSE. #44M30-04-1-2N, NUCLEAR INSTR

Stock number	Stock Ledger	Unit of Issue	Description
1880236	2	EA	SWITCH, WHSE. #44M30-07-1-8N, NUC. INSTRUME
1880186	2	EA	SWITCH, WHSE.#44M30-06-1-10S, NUC. INSTRUME
1806223	2	EA	SWITCH, WHSE.#44M30-08-1-6S, DWG#6051D60H23
1870088	2	EA	SWITCH,AIR FLOW F/MOD.-SV12100-10-KVA INVER
1135144	20	EA	SWITCH,ALARM,TYPE VSR-F, F/6" PIPE, POTTER
1147016	4	EA	SWITCH,CELL,F/WEST.480 VOLT SWITCHGEAR, WES
5354212	2	EA	SWITCH,DE-ION,3 POLE, 60 A, 600VAC,250VDC,W
5380175	2	EA	SWITCH,DETENT,KEY LOCK & OPERATED,1 DECK,EL
1534684	2	EA	SWITCH,DIFF.PRESS.MOD.150,LCC #J27KB,MBFP S
1542885	2	EA	SWITCH,FLOAT,MAGNETROL 005-9025-008, LAUND.
1891613	3	EA	SWITCH,"HONEYWELL" MICRO, MICROSWITCH # B
5393574	11	EA	SWITCH,HONEYWELL P/N BZ-2RW-822244A2, IP2
1117399	1	EA	SWITCH,INDICAT.ITT BARTON MODEL 288A,FIC-61
2265288	2	EA	SWITCH,LEVEL,MAGNETROL#89-7101-016,FWH'S LC
1887223	6	EA	SWITCH,LIMIT, F/E1-CLOSE LIMIT SWITCH, IP2
1545342	3	EA	SWITCH,LIMIT,C.W.ROTATION, NAMCO #EA080-111
1853761	2	EA	SWITCH,MASTER,WEST.P/N 1446A60G02, I
1570100	2	EA	SWITCH,MERCOID,DA332,0-20 PSIG
1868389	2	EA	SWITCH,MICRO TRAVEL LIMIT,I.P.
1868397	2	EA	SWITCH,MICRO TRAVEL,I.P.
1868405	2	EA	SWITCH,MICRO TRAVEL,I.P.
1868413	3	EA	SWITCH,MICRO TRAVEL,I.P.
1534676	2	EA	SWITCH,PNEUM.HI-SELECT,LCC #SM-71, MBFP SPE
4263349	1	EA	SWITCH,PRESS. DRESSER#615-6080
1538206	1	EA	SWITCH,PRESS.INDICA., L*A WATER #288A, WAT.
7127970	1	EA	SWITCH,PRESSURE,
1534452	1	EA	SWITCH,RAISE/LOWER,LCC#CR104MB22242, MBFP S
1534478	1	EA	SWITCH,RESET, LCC#EAO-01-433-036, MBFP SPEE
1122241	1	EA	SWITCH,SAFETY H.D.480/600 VAC SQUARE D #BLD
1870054	1	EA	SWITCH,STATIC,F/MODEL-SV-121-00-10-KVA-INVE
1538610	1	EA	SWITCH,TEMP.W/ARM.CA,UNITED ELECT.#E400-5BS
1875137	5	EA	SWITCH,TEST, ASCO 38-900-2, 480V XFER & EMG
1543354	2	EA	SWITCH,VACUUM WANGCO.#100287,PROTEUS COMPUT
5380282	1	EA	SWITCH. PRESSURE CL.9013,TY.GSG, SQUARE D G
4263752	2	EA	SWITCH: PRESS, ASHCROFT # DAW 23-804
1807213	3	EA	SWITCH: RJM SALES MODEL # 4N- L45-CXG-TT
7127236	1	EA	SWITCH: SPD.SENS.SYNCHRO STARTCUMMINS P/N-3
5393160	2	EA	SWITCH:FLOAT, W/2 SPDT CONTACT MAGNETROL IN
1807221	15	EA	SWITCH:PRESSURE SWITCH CO CAT. 4N6-AA45-U9-
1871169	9	EA	SWITCH-2-POS.W/LIGHTS-DWG-A209506,ELECTRO S
1871201	1	EA	SWITCH-3-POS.SP.RETURN-TO-NEUTRAL W/LIGHTS-
1871177	1	EA	SWITCH-3-POS.W/LIGHTS-TY.20M,DWGA-209506,EL
1878156	1	EA	SWITCH-AUTO.TRNSF.120VAC,125VDC,2-POLE,30AM
1530963	2	EA	SWITCH-BASIC-W-2,DWG#682J988G01-P/N-W2-(I.P
2130631	2	EA	SWITCH-DWG#IL-1250-4287.IT#13.I.P.
1869239	2	EA	SWITCH-TEMPERATURE-RANGE-0-TO-250-DEG.F,P/N
1851088	5	EA	SWITHC, LIMIT, NAMCO #EA18014302, SHORT TRA
1572080	1	EA	TACHOMETER ELECTRO MODEL 3010-AN
3120359	2	EA	TACHOMETER, BENT.NEV.#72790-03-XX-15-00-01-
1534577	2	EA	TACHOMETER, DIGITAL, LCC #3100-1-F, MBFP SP
1848019	2	EA	TAG #'S MS-1-21 THRU MS-1-24
246231	2000	EA	TAG CAUTION RADIOACTIVE MATERIALS 5" X 8" W
5994512	15	EA	TAGS, DEKAFIX MARKING 5MM,"A", WEIDMULLER 5
5994520	15	EA	TAGS, DEKAFIX MARKING 5MM,"B", WEIDMULLER 5
5994538	15	EA	TAGS, DEKAFIX MARKING 5MM,"C", WEIDMULLER 5
5994546	15	EA	TAGS, DEKAFIX MARKING 5MM,"D", WEIDMULLER 5
5994553	15	EA	TAGS, DEKAFIX MARKING 5MM,"E", WEIDMULLER 5
5994561	8	EA	TAGS, DEKAFIX MARKING 5MM,"F", WEIDMULLER 5
5994579	15	EA	TAGS, DEKAFIX MARKING 5MM,"G", WEIDMULLER 5
5994587	15	EA	TAGS, DEKAFIX MARKING 5MM,"H", WEIDMULLER 5
5994595	14	EA	TAGS, DEKAFIX MARKING 5MM,"I", WEIDMULLER 5
5994603	15	EA	TAGS, DEKAFIX MARKING 5MM,"J", WEIDMULLER 5
5994611	15	EA	TAGS, DEKAFIX MARKING 5MM,"K", WEIDMULLER 5
5994629	15	EA	TAGS, DEKAFIX MARKING 5MM,"L", WEIDMULLER 5

Stock number	Stock Ledger	Unit of Issue	Description
5994637	15	EA	TAGS, DEKAFIX MARKING 5MM,"M", WEIDMULLER 5
5994645	15	EA	TAGS, DEKAFIX MARKING 5MM,"N", WEIDMULLER 5
5994652	16	EA	TAGS, DEKAFIX MARKING 5MM,"O", WEIDMULLER 5
5994660	15	EA	TAGS, DEKAFIX MARKING 5MM,"P", WEIDMULLER 5
5994678	15	EA	TAGS, DEKAFIX MARKING 5MM,"Q", WEIDMULLER 5
5994686	15	EA	TAGS, DEKAFIX MARKING 5MM,"R", WEIDMULLER 5
5994694	15	EA	TAGS, DEKAFIX MARKING 5MM,"S", WEIDMULLER 5
5994702	15	EA	TAGS, DEKAFIX MARKING 5MM,"T", WEIDMULLER 5
5994710	15	EA	TAGS, DEKAFIX MARKING 5MM,"U", WEIDMULLER 5
5994728	15	EA	TAGS, DEKAFIX MARKING 5MM,"V", WEIDMULLER 5
5994736	15	EA	TAGS, DEKAFIX MARKING 5MM,"W", WEIDMULLER 5
5994744	15	EA	TAGS, DEKAFIX MARKING 5MM,"X", WEIDMULLER 5
5994751	15	EA	TAGS, DEKAFIX MARKING 5MM,"Y", WEIDMULLER 5
5994769	15	EA	TAGS, DEKAFIX MARKING 5MM,"Z", WEIDMULLER 5
5994207	20	EA	TAGS, DEKAFIX MARKING 6MM,"A' VERT., WEIDMU
5994215	20	EA	TAGS, DEKAFIX MARKING 6MM,"B" VERT., WEIDMU
5994223	20	EA	TAGS, DEKAFIX MARKING 6MM,"C" VERT., WEIDMU
5994231	20	EA	TAGS, DEKAFIX MARKING 6MM,"D" VERT., WEIDMU
5994249	20	EA	TAGS, DEKAFIX MARKING 6MM,"E" VERT., WEIDMU
5994256	20	EA	TAGS, DEKAFIX MARKING 6MM,"F" VERT., WEIDMU
5994264	20	EA	TAGS, DEKAFIX MARKING 6MM,"G" VERT., WEIDMU
5994272	20	EA	TAGS, DEKAFIX MARKING 6MM,"H" VERT., WEIDMU
5994280	20	EA	TAGS, DEKAFIX MARKING 6MM,"I" VERT., WEIDMU
5994298	20	EA	TAGS, DEKAFIX MARKING 6MM,"J" VERT., WEIDMU
5994306	20	EA	TAGS, DEKAFIX MARKING 6MM,"K" VERT., WEIDMU
5994314	20	EA	TAGS, DEKAFIX MARKING 6MM,"L" VERT., WEIDMU
5994322	20	EA	TAGS, DEKAFIX MARKING 6MM,"M" VERT., WEIDMU
5994330	20	EA	TAGS, DEKAFIX MARKING 6MM,"N" VERT., WEIDMU
5994348	20	EA	TAGS, DEKAFIX MARKING 6MM,"O" VERT., WEIDMU
5994355	20	EA	TAGS, DEKAFIX MARKING 6MM,"P" VERT., WEIDMU
5994363	20	EA	TAGS, DEKAFIX MARKING 6MM,"Q" VERT., WEIDMU
5994371	20	EA	TAGS, DEKAFIX MARKING 6MM,"R" VERT., WEIDMU
5994389	20	EA	TAGS, DEKAFIX MARKING 6MM,"S" VERT., WEIDMU
5994397	20	EA	TAGS, DEKAFIX MARKING 6MM,"T" VERT., WEIDMU
5994405	20	EA	TAGS, DEKAFIX MARKING 6MM,"U" VERT., WEIDMU
5994413	20	EA	TAGS, DEKAFIX MARKING 6MM,"V" VERT., WEIDMU
5994421	20	EA	TAGS, DEKAFIX MARKING 6MM,"W" VERT., WEIDMU
5994439	20	EA	TAGS, DEKAFIX MARKING 6MM,"X" VERT., WEIDMU
5994447	20	EA	TAGS, DEKAFIX MARKING 6MM,"Y" VERT., WEIDMU
5994454	20	EA	TAGS, DEKAFIX MARKING 6MM,"Z" VERT., WEIDMU
5994173	30	EA	TAGS, DEKAFIX MARKING 6MM,1-50 VERT., WEIDM
2264323	1	EA	TAIL, F/WATER TREATMENT PLANT I.P. 2
1532258	1	EA	TAP, CHASING F/REACTOR VES.FLANGE STUD HOLE
1539204	1	EA	TAP, ETHERNET, DEC P/N-H4005-00, SAS-RAD.MO
1817105	5	ROLL	TAPE CRANE, GFAFOIL 1/2"X 25 FT X .015 THI
6820971	514	ROLL	TAPE IND'L, YELLOW, ADHESIVE, OBE#398 OR MY
245282	48	ROLL	TAPE PRESS SENS 1 1/16" RADIOACTIVE MATERLS
1143379	100	ROLL	TAPE, ALL-VOLTAGE SPLICING RUBBER 3/4"X 30'
1847888	53	EA	TAPE, GLASS, CHEMELEX #C77221, STYLE GS-54,
1539352	10	EA	TAPE, MAG, F/TK50 DRIVE, DEC #TK50-K/LK, RA
1572064	79	EA	TAPE, MAGNETIC 2400 FT INMAC #NE-710400
1817121	10	ROLL	TAPE, THREAD,GRAFOIL, CRANE CO.1/2 IN X 25F
1882646	1	EA	TAPPET . F/UNIT 2 SAFETY INJECTION SYSTEM I
1847334	10	EA	TEE -S.W.CAJON-1/4"-SS-4-TSW-3-ST-TP-316.I
3367455	2	EA	TEE 1 1/2" 3000# SCH 40 SS TYPE 304 SOCKET
3367430	6	EA	TEE 1 1/4" 3000# SCH 40 SS TYPE 304 SOCKET
3367448	2	EA	TEE 1 IN 3000# SCH 40 SS TYPE 304 SW, IP2
3367489	16	EA	TEE 1/2" 3000# SCH 40 SS TYPE 304 SOCKET WE
3367463	2	EA	TEE 2" 3000# SCH 40 SS TYPE 304 SOCKET WELD
3367471	3	EA	TEE 3/4" 3000# SCH 40 SS TYPE 304 SOCKET WE
221879	27	EA	TEE 90 DEG.SIDE OUTLET, 1-1/4 IN, MC MASTER
1882976	1	EA	TEE F. F/ I.P. UNIT 2 SAFETY INJECTION SYS
221861	36	EA	TEE JOINING, SLIP-ON, 1-1/4 IN., MC MASTER
1122332	2	EA	TEE REDUCTING, 2"X 2"X 1" S/S S/W AMCO #05

Stock number	Stock Ledger	Unit of Issue	Description
1847375	19	EA	TEE -S.W.CAJON-1"-SS-16-TSW-3 ST-TP-316 .(I
1847359	32	EA	TEE -S.W.CAJON-1/2"-SS-8-TSW-3ST-TP-316.(I.
1847342	10	EA	TEE -S.W.CAJON-3/8"-SS-6-TSW-3ST-TP-316-(I.
3329695	1	EA	TEE SARAN LINED 2" STEEL F/ CHLORINE SYSTEM
1836014	1	EA	TEE- SCREWED 3/4" (I.P.)
221887	15	EA	TEE SIDE OUTLET, 1-1/4 IN., SPEED-RAIL, MC
221853	6	EA	TEE SLIP-ON, 1-1/4 IN. SPEED-RAIL, MC MASTE
3615945	8	EA	TEE SS 1/4 PT S PT 4 T 316
1814557	2	EA	TEE, BUTTWELD
1114073	2	EA	TEE, 18" X .375 WALL, ASTM 312 TYPE 304,
1854298	6	EA	TEE, 3/4" NPT, CAJON SS-12T
1854363	15	EA	TEE, BRANCH CAJON, CAJON P/N SS-8-BT I.P.
1854371	20	EA	TEE, BRANCH CAJON, CAJON P/N SS-12-BT I.P.
1854355	2	EA	TEE, BRANCH, 3/8" TP 316 SS, CAJON #SS-6-BT
1814235	1	EA	TEE, BUTTWELD
1814573	2	EA	TEE, BUTTWELD
1814730	4	EA	TEE, BUTTWELD
1888692	1	EA	TEE, BUTTWELD
1114131	2	EA	TEE, BUTTWELD 10IN,SCH.40,37 1/2 DEG.BEVEL,
1812569	2	EA	TEE, BUTTWELD 3IN SCH.40, 37-1/2DEG BEVEL,
1812593	2	EA	TEE, BUTTWELD 3IN, SCH.80, 37-1/2 DEG. BEVE
1812601	2	EA	TEE, BUTTWELD 4 IN, SCH. 40, 37-1/2 DEG. BE
1814565	2	EA	TEE, BUTTWELD 4" SCH. 40S SS ($250.00)
1812585	2	EA	TEE, BUTTWELD 6IN, SCH.80, 37-1/2DEG. BEVEL
1854272	15	EA	TEE, CAJON, P/N SS-6-T, I.P.
1854405	13	EA	TEE, MALE CAJON, CAJON P/N SS-8-MT I.P.
1854397	5	EA	TEE, MALE, 3/8", TP 316 SS, CAJON, CAJON #
1894583	4	EA	TEE, PIPE 1-1/4IN 150LB, UNION PUMP 9600W00
1114081	2	EA	TEE, RED.18"X18".375 WALL X 10".365 WALL AS
1862937	5	EA	TEE, REDUCING, 1"X1"X 3/4", 6000#, A182
1122340	3	EA	TEE, REDUCING, 2" X 2 X 3/4" S.W.ENDS 3000
1813609	6	EA	TEE, SOCKET WELD
1124130	13	EA	TEE, SOCKETWELD
1814292	3	EA	TEE, SOCKETWELD
1814300	2	EA	TEE, SOCKETWELD
1814326	3	EA	TEE, SOCKETWELD
1819507	10	EA	TEE, SOCKETWELD 1/2IN, 3000LB, A/SA 105
1819382	4	EA	TEE, SOCKETWELD 1/2IN, 6000LB, A/SA 105
1811900	2	EA	TEE, SOCKETWELD 1/2IN, 6000LB, A/SA 182 TP3
1812247	1	EA	TEE, SOCKETWELD 1-1/2IN, 3000LB, A/SA 105
1819515	4	EA	TEE, SOCKETWELD 1-1/4IN, 3000LB, A/SA 105
1811926	5	EA	TEE, SOCKETWELD 1IN, 6000LB, A/SA 182 TP316
1812254	8	EA	TEE, SOCKETWELD 2IN, 3000LB, A/SA 105
1813625	13	EA	TEE, SOCKETWELD 2IN, 3000LB, A/SA 182 TP304
1811942	3	EA	TEE, SOCKETWELD 2IN, 6000LB, A/SA 182 TP316
1811918	4	EA	TEE, SOCKETWELD 3/4IN, 6000LB, A/SA 182 TP3
1813591	2	EA	TEE, SOCKETWELD,
1813617	4	EA	TEE, SOCKETWELD,
1812239	6	EA	TEE, SOCKETWELD, 1IN 3000LB, A/SA 105
1812221	8	EA	TEE, SOCKETWELD, 3/4IN 3000LB, A/SA 105
1854330	10	EA	TEE, STREET, CAJON, CAJON P/N SS-12-ST, I.
1854322	15	EA	TEE, STREET, CAJON, CAJON P/N SS-8-ST I.P.
1854314	7	EA	TEE, STREET,CAJON, CAJON P/N SS-6-ST, I.
1836998	6	EA	TEE, THREADED
1837012	12	EA	TEE, THREADED
1837020	12	EA	TEE, THREADED
1837038	12	EA	TEE, THREADED
1837053	8	EA	TEE, THREADED 1/2IN, 3000LB, A/SA 105IP2
1100759	5	EA	TEE, THREADED 2IN, 3000LB, A/SA 105
1859552	2	EA	TEE, THREADED 3"NPT,250#,BRONZE B/SB 62 UNS
1837095	7	EA	TEE, THREADED, 1", 3000#, A/SA 105
1114917	1	EA	TEE, UNION, 1" SWAGELOK #SS-1610-3,
1863521	2	EA	TEE, WESTINGHOUSE P/N 2156C61H11--I.P.
1818244	4	EA	TEE, WROUGHT COPPER FITTING 1-1/2" NOMINAL

Stock number	Stock Ledger	Unit of Issue	Description
1818251	1	EA	TEE, WROUGHT COPPER SWEAT FITTING 2IN NOMIN
1854413	15	EA	TEE,CAJON #SS-12-MT,ORDER THRU CLASS A NON
1812577	2	EA	TEE: 4 INCH SCH. 80 BW
1813583	8	EA	TEE: SOCKETWELD,1/2", 304SS, 3000#, I.P.#2
1815141	12	EA	TEE-TUBE FITTING 3/4" CAJON P/N-SS-10-TSW
1149558	5	CAN	TEL-TALE DESICCANT, SILICA GEL, FISHER S161
6892624	3	EA	TENT DUAL CHAMBER 6 FT BY 9 FT BY 7 FT HIGH
6892616	2	EA	TENT DUAL CHAMBER 8 FT X 15 FT BY 7 FT HIGH
5777594	1	EA	TERMINAL CABLE 138KV EO-7330J G & W DWG #D
1574227	36	EA	TERMINAL CINCH TRW, 12 TERMINL PENETRAT.10
1125020	299	EA	TERMINAL, 12-10 WIRE SIZE, STUD SIZE 6, AMP
1125038	44	EA	TERMINAL, 12-10 WIRE SIZE, STUD SIZE 8, AMP
1147453	5	BOX	TERMINAL, LUG,1/0AWG,1/2IN BOLT, UNINS., BU
1146976	1	BOX	TERMINAL, RING TONG.,14-12 STR,8-10 STUD BU
1146968	1	BOX	TERMINAL, RING TONG.,20-14/20-12, BURNDY YA
1125111	1400	EA	TERMINAL, RING TONG.,22-18 AWG,6 STUD, BURN
1895713	85	EA	TERMINAL,COPPER COMPRESS.F/FLEX CABLE,BURND
1895721	88	EA	TERMINAL,COPPER COMPRESS.F/FLEX CABLE,BURND
1895739	18	EA	TERMINAL,COPPER COMPRESS.F/FLEX CABLE,BURND
1895465	25	EA	TERMINAL,UNINS.COPPER COMP.LONG BARREL, BUR
1895499	50	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895507	50	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895515	10	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895523	20	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895564	14	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895614	10	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1895622	10	EA	TERMINAL,UNINSULA.COPPER COMPRESS.LG.BARREL
1539279	45	EA	TERMINATOR, THN.WR. ETHERNET, DEC #H8225-00
1573658	9	EA	TERMINATORS STELLAR SECURITY P/N 8348 & 834
1846344	1	EA	TEST NCT CHANNEL WHSE P/N 2837A91G04 I.
1846351	2	EA	TEST NTC TEMP. CHANNEL WHSE P/N 2837A94G0
1101526	1	EA	TEST-POINTS, CUST. TERM. MODULE, FOXBORO #N
1575745	1	EA	THERMOCOUPLE PYCO #02-3178-20-3.2-15.8
1575752	2	EA	THERMOCOUPLE PYCO #02-3178-20-3.2-38.6
7620719	2	EA	THERMOCOUPLE PYCO CO #02-2180-(01
1575810	3	EA	THERMOCOUPLE PYCO INC. P/N 02-3174-08-2.7-1
1575760	1	EA	THERMOCOUPLE PYCO INC. P/N 02-3178-20-3.2-1
1575786	1	EA	THERMOCOUPLE PYCO P/N 02-3172-20-3.1-14.3
1575778	2	EA	THERMOCOUPLE PYCO P/N 02-3178-20-3.2-10.3
7620305	6	EA	THERMOCOUPLE WESTINGHSE P/N-LT-25
7620297	3	EA	THERMOCOUPLE WESTINGHSE LT-25
7129539	7	EA	THERMOCOUPLE, 02-2142-014 PYCO CO.
1578590	2	EA	THERMOCOUPLE, ASSEMBLY, SIEMENS DWG. 05-225
1548254	8	EA	THERMOCOUPLE, CYLINDER HEAD, ALCO #2343029,
1548262	2	EA	THERMOCOUPLE, EXHAUS.MAN., ALCO #2342056, E
1890789	10	EA	THERMOCOUPLE, F/ FAN COOLER UNITS, I.P.
7129745	1	EA	THERMOCOUPLE, F/ GAS TURBINES AST. I.P.
2913879	2	EA	THERMOCOUPLE, F/ MAIN BLR FEED PUMP, I.P. 2
2913887	2	EA	THERMOCOUPLE, F/ MAIN BLR FEED PUMP, I.P. 2
7129620	9	EA	THERMOCOUPLE, F/ WHSE W-251 GT AST. 10-13,
7129638	14	EA	THERMOCOUPLE, F/ WHSE W-251 GT AST. 10-13,
1948009	2	EA	THERMOCOUPLE, F/MAIN TURBINE I.P. 2
1577824	4	EA	THERMOCOUPLE, FAN COOLER 21-25, PYCO 02-317
1816511	5	EA	THERMOCOUPLE, FOXBORO P/N- S-98J-32
1577956	2	EA	THERMOCOUPLE, GENERAL ELECTRIC# U252T085G01
1575794	4	EA	THERMOCOUPLE, H.P. BNG. 1 & 2, PYCO T-187-3
1539659	3	EA	THERMOCOUPLE, HDTP # 21, PYCO 02-3169-20-15
1539592	6	EA	THERMOCOUPLE, HDTP # 22, PYCO 02-3169-20-14
2989572	4	EA	THERMOCOUPLE, M TURB.F&R TH.BRG., TUD.TECH.
1575737	2	EA	THERMOCOUPLE, MAIN TURB BRG.TEMP. PYCO 21-3
1577782	4	EA	THERMOCOUPLE, MBFP BRG.DRAIN #1,PYCO 02-321
1539642	9	EA	THERMOCOUPLE, MBFP IN/OUT THR.BRG.PYCO T-25
1539634	3	EA	THERMOCOUPLE, MBFP IN/OUTBD. BRG.,PYCO T-25
2913333	2	EA	THERMOCOUPLE, MFBP TURB., PYCO 13-2506-15-4

Stock number	Stock Ledger	Unit of Issue	Description
4565602	4	EA	THERMOCOUPLE, PYCO #T-187-304-D-32-B-10, HD
1539618	2	EA	THERMOCOUPLE, XOVER & LP TURB.EX., PYCO 02-
1578582	11	EA	THERMOCOUPLE,BEARING METAL, WHSE. STYLE # 8
7620354	2	EA	THERMOCOUPLE,LT-31 COMP.WHSE
1539600	6	EA	THERMOCOUPLE,PYCO #02-3169-19-15.4, TE-418/
7124779	4	EA	THERMOCOUPLE,WHSE #651B341001
7124795	2	EA	THERMOCOUPLE,WHSE #651B341002
7124761	2	EA	THERMOCOUPLE:DISC CAVITY P/N #02-0084-01 -
1529395	2	EA	THERMO-COUPLE-DWG#21-2241-AA-/19-2184.(I.P.
4584009	1	EA	THERMOMETER FISHER #14-983-15A
4584017	2	EA	THERMOMETER FISHER 14-983-15G
4583977	1	EA	THERMOMETER FISHER 15-077D
1874742	2	EA	THERMOMETER, ELECTRONIC RESOURCE PT# 5100
4587317	3	EA	THERMOMETER, 5"DIAL,20-240 DEG.F., PRINCO 5
1547835	2	EA	THERMOMETER, 50-225 DEG.F, MOELLER 1151
4570362	1	EA	THERMOMETER, 50-500DEG.F, MOELLER 4000 S2.5
1547801	2	EA	THERMOMETER, ASHCROFT DRESSER #30-EI60L60,
1550276	2	EA	THERMOMETER, DIAL,5.16 FACE,0-250DEG PYCO 1
4583985	7	EA	THERMOMETER, GLASS, -30 TO +230 DEG.F. FISH
1545904	1	EA	THERMOMETER, RES., ION TRACK P/N 530-013 BO
1545938	1	EA	THERMOMETER, RES., ION TRACK P/N 530-019 BO
1550490	2	EA	THERMOMETER,90 DEG.ANGLE,PROBE LGTH 2-1/2 I
4564704	3	EA	THERMOSTAT 120/460VAC, 1HP. PENN-CONTROLS P
5991708	1	EA	THERMOSTAT 125/208 250/277 VOLT AC 25A 60 H
4223103	2	EA	THERMOSTAT CHRX AR1025
1301415	5	EA	THERMOSTAT, 25 - 325 DEG, CHEMLEX # C77126,
1842160	1	EA	THERMOSTAT, ALLISON P/N-5104832(I.P.)
4223285	2	EA	THERMOSTAT, CHROMALOX 100 DEG.250 DEG. F, I
1892421	2	EA	THERMOSTAT, HIGH LIMIT,POWERS REGUL.P/N-141
1118249	3	EA	THERMOSTAT, SINGLE STAGE SPACE, TYPE A19BAC
1100643	10	EA	THERMOSTAT, TECH.HTRS. #3100-3-918, NOB.GAS
1100635	12	EA	THERMOSTAT, TECH.HTRS. #6786-1-124, NOB.GAS
4223368	6	EA	THERMOSTAT,HONEYWELL TYPE T6051A-1016, IP2
5391602	3	EA	THERMOSWITCH HAYS PT #606-119
7620479	12	EA	THERMOWELL WHSE 240T816012
7620461	6	EA	THERMOWELL WHSE 6286C03010
1529403	1	EA	THERMO-WELL, DWG#21-2241-AA-/ 19-2184.(I.P.
3368040	6	EA	THERMOWELL, LEEDS & NORTHRUP #3215-2-1-2-2-
1113539	3	EA	THERMOWELL, SPECIAL,2-3/4IN OVAL.LGT., MOEL
7620446	3	EA	THERMOWELL,WHSE 240T816-003 PYCO 08-8031
7620495	4	EA	THERMOWELL,WHSE 240T816009
7620453	1	EA	THERMOWELL,WHSE 241T959008
1810274	4	EA	THIMBLE, FLUX UNIVERSAL WHSEPT#110E068G43
3111549	3	EA	THINNER-T5,F/C-200-COAL TAR EPOXY,ALLIS-CHA
1118876	2	EA	THREDOLET, 4" RUN, 1/2" OUTLET, 21,22,23 ED
1832542	2	EA	THROWER, OIL, I.R. #331B50AX1-STEEL, CONT.
1010552	2	EA	THRUST BEARING (KINGSBURY) COMPLETE WITH SI
1570480	1	EA	THYRISTOR, WHSE. #260S93, ROD CONTROL SYSTE
1870062	5	EA	THYRISTOR,10 KVA INVERTER 129VDC,#V150LA10A
5984273	1	PKG	TIE, CABLE PAN-TY NYLON 6.6 LOCKING, 7.4",
5984257	10	PKG	TIE, CABLE PAN-TY TEFZEL 8" LOCKING, PANDUI
1577303	3000	EA	TIE, CABLE, PANDUIT #PLT2M-MO, SECURITY SY
3115284	2	EA	TIEROD, F/ WATER TREATMENT SYTEM, I.P.
4390662	1	EA	TIMER AUTO TI TY 305B018A10XXE(EXPLOSION PR
1825959	2	EA	TIMER GENERAL TIME ITEM #TRL1
4587994	1	EA	TIMER SYRACUSE P/N TER12323T
4588000	1	EA	TIMER SYRACUSE P/N TSR00308
4565578	3	EA	TIMER, 0-30 MIN RANGE, 120 VAC, ENVIREX #T1
4565560	2	EA	TIMER, 0-5 MIN RANGE, 120 VAC, ENVIREX #T1K
4390670	1	EA	TIMER, 0-60 MIN., AUTO TIMING #305C017A10PX
1538958	2	EA	TIMER, 30 MIN, BRAGAR INC. #305E016L10PX, G
1873652	1	EA	TIMER, BST-OFF/MANIPULATOR I.P. 2
1543073	2	EA	TIMER, ELEM.W/LED 0.99 MIN, WESTFALIA 0005-
1543081	2	EA	TIMER, ELEMENT, WESTFALIA 0005-4067-010, MA

Stock number	Stock Ledger	Unit of Issue	Description
1538446	2	EA	TIMER, L*A WATER P/N 305EO15A20PX, WTP, IP2
566075	1	EA	TIP, SOLDERING,1/64"-LG.CON.-800 DEG.F. WEL
566083	2	EA	TIP, SOLDERING,1/8"-22-600 DEG.F. WELLER PT
566034	2	EA	TIP, SOLDERING,1/8"-22-700 DEG.F. WELLER PT
566042	2	EA	TIP, SOLDERING,1/8"-22-800 DEG.F. WELLER PT
566091	3	EA	TIP, SOLDERING,1/8"-30-600 DEG.F. WELLER PT
1118462	5	EA	TOGGLE, QUICK LOCK ASSEMBLY, PREFER.ENG. PE
6423784	2	EA	TONER CARTRIDGE COLOR F/COMPANION LJ250 PT#
6423776	1	EA	TONER CARTRIDGE JETBLACK F/COMPANION LJ25O
1554138	8	EA	TONER, HEWLETT PACKARD C4127X EXTRA PRECISE
521930	1	EA	TOOL ASSEMBLY CONVAL #T8J-R
521898	1	EA	TOOL ASSEMBLY CONVAL#C-56-5E C-56-5E
521914	1	EA	TOOL ASSEMBLY VALVE RESEATING CONVAL INC. P
1851575	2	EA	TOOL WHSE DWG# 674C941 CONOSEAL GASK
1872530	1	EA	TOOL, INSERTING F/RCS LOOP RTD'S I.P. 2
1872555	1	EA	TOOL, INSERTING F/RCS LOOP, 1.5" RTD'S,
1532423	3	EA	TOOL, LAPPING ASSY F/VALVE REPAIR ON SAFETY
1532373	2	EA	TOOL, LAPPING ASSY, SIZE CODE 3D, CONVAL T3
1532415	2	EA	TOOL, LAPPING ASSY. SIZE CODE 9J, CONVAL T9
1532399	2	EA	TOOL, LAPPING, ASS. SIZE CODE 7G-7H, CONVAL
1532407	3	EA	TOOL, LAPPING, ASSY F/VALVE REPAIR ON SAFET
1532381	3	EA	TOOL, LAPPING, ASSY. SIZE CODE 5E-5F, CONVA
1532316	2	EA	TOOL, REFACING, 1/2 "VLV SEAT, CONVAL T7H-R
1532290	2	EA	TOOL, REFACING, VALVE SEAT F/REPAIRS CONVAL
1532308	2	EA	TOOL, REFACING, VALVE SEAT F/VLV REPAIR, CO
1532332	1	KIT	TOOL, REPACKING VALVE F/VLV REPAIR ON SAFET
1532365	1	KIT	TOOL, REPACKING, VALVE F/VLV REAPIR ON SAFE
1532324	2	KIT	TOOL, REPACKING, VALVE F/VLV REPAIR IN SAFE
2973618	1	SET	TOOTH 27 CHI PUMP B9037-1
1877224	2	EA	TOP DEEP WELL F/3" 150#VLV MULTIPLEX MFG
1877182	3	EA	TOPF/3" 150# AIR VLV MULTIPLEX MFG
7620602	1	EA	TOTALIZER HAGEN 174600-1030808
6892509	34	CASE	TOWEL DISPOSABLE BATH 20"X40" LYMAN #7901
6821201	20	EA	TOWEL, 100% COTTON DECON,30"X 50",16OZ, FRH
1524198	2	EA	TRACTOR, WHSE P/N 0996158-0002F/I.P.
1524180	1	EA	TRACTOR, WHSE P/N 0996158-001 F/I.P.
4862314	1	EA	TRANDUCER, F/GENERREX SYS. GE 3S7932MD215A6
5004023	2	EA	TRANF POWER 3.0KVA 60CYC 155D EG 1435011T00
1579465	1	EA	TRANSCEIVER, WHSE. STY. 715B099G01 REDAC
1543206	2	EA	TRANSCEIVER,ETHERNET,DECDIRECT H-4005-00/CA
1573070	1	EA	TRANSDUCER DATA PRODUCTS P/N 243370-002
5011879	1	EA	TRANSDUCER BELL + HOWELL 09384/4-128-0010
4564886	2	EA	TRANSDUCER LVDT WITH HOUSING 36393-02
7127061	1	EA	TRANSDUCER PRESSURE TELEDYNE #0220-00-100
4564928	3	EA	TRANSDUCER PROXIMITORS - 25MM 24654-04
4564902	6	EA	TRANSDUCER PROXIMITORS - 5MM, 8MM 18745-04
4564878	4	EA	TRANSDUCER PROXIMITY PROBE - 25MM 24653-1-1
7126139	2	EA	TRANSDUCER TELEDYNE #0220-00- 1008-1,
4862306	1	EA	TRANSDUCER, 1200/5A RATIO, SCIENTIFIC COLUM
1884212	2	EA	TRANSDUCER, ELECTRO-PNEUMATIC MODEL# 546 F
1150317	1	EA	TRANSDUCER, ELETRO PNEUMATIC FISHER CONTROL
1879386	6	EA	TRANSDUCER, F/ MAIN STEAM SYS I.P. 2
1879212	1	EA	TRANSDUCER, F/WASTE HOLD UP TANK (LY 1001
1578434	4	EA	TRANSDUCER, P TO I,3-15 PSIG/4-20 MADC, ACT
1853035	5	EA	TRANSDUCER, PRES, ROBINSON-HALPERN #P62P160
1853043	9	EA	TRANSDUCER, PRESS, ROBINSON-HALPERN #KP6-11
1108307	2	EA	TRANSDUCER, PRESSURE VICTOREEN# S190
1854819	2	EA	TRANSDUCER, UNION PUMP-#9600W000143, MOD.GT
1106921	5	EA	TRANSDUCER,10-50MADC/3-27PSI,FISHER 546X1A6
1534650	1	EA	TRANSDUCER,CURR./PNEU.,LOVEJOY CONTROLS COR
1884196	5	EA	TRANSDUCER,ELECTRO-PNEUM. MODEL#546 FISHER
1550797	1	EA	TRANSDUCER,INPUT 0-1000 OHM,ROBINSON HALPER
2411965	4	EA	TRANSDUCER: ROBINSON-HALPERN P/N-KP6-1132
1862986	4	EA	TRANSDUCER-I-TO P CONVERT.-10-50-MA-DC-IN,3

Stock number	Stock Ledger	Unit of Issue	Description
1883412	1	EA	TRANSFER ASSEMBLY 5 PATH EANCO INC. P/N-262
1883420	1	EA	TRANSFER-ASSEMBLY-10-PATH-EANCO-P/N26232-2.
5002548	1	EA	TRANSFORMER 100VA 30021-505-51 SQUARE D
5003306	1	EA	TRANSFORMER 2000/5 891D 498GR2 WHSE RETA
1831213	4	EA	TRANSFORMER 250 VA TYPE MTC, WHSE#323B655A4
5002589	1	EA	TRANSFORMER 300VA 30021-529-50 SQUARE D
7991474	2	EA	TRANSFORMER 9T56Y2101 G.E.
1542422	3	EA	TRANSFORMER CURRENT, WESTINGHOUSE, L-653941
1572494	3	EA	TRANSFORMER EBERLINE INC. P/N TFP010(2)
5011234	1	EA	TRANSFORMER IGN 110V 50/60CYC F.COWAN 1-106
7123649	2	EA	TRANSFORMER JEFFERSON 9-69J AST.
1827153	1	EA	TRANSFORMER MIDWEST # 3CT11B (I.P.)
1807130	2	EA	TRANSFORMER MOTOR STARTER, F/ RAD. MONITOR
1828573	2	EA	TRANSFORMER S & R CAT. # 548G 11S03D-6E612
5004759	3	EA	TRANSFORMER SPLIT DOSIMETER P/N ST-4-1588-A
5002563	1	EA	TRANSFORMER SQUARE D 9070-E03-240/480/120
1819119	1	EA	TRANSFORMER WESTINGHOUSE P/N S20N11S15N, IP
1573732	1	EA	TRANSFORMER WESTRONICS P/N ZB-1003-05-01
1881663	2	EA	TRANSFORMER WHSE #96S51 AI.10 NY77230Z4B S.
1570464	8	EA	TRANSFORMER WHSE P/N6050D29H05
1817154	4	EA	TRANSFORMER WHSE STYLE # 507A303H02
1859438	4	EA	TRANSFORMER, 050-MICRON, 230/460 VOLTS, MOV
1101104	3	EA	TRANSFORMER, 120VAC, SOLATRON #33-16-2506,
1301050	3	EA	TRANSFORMER, 410/110 VAC, 50 VA, PT# Y-150
1870112	1	EA	TRANSFORMER, CONST. VOLT. SCI #80-310844-90
1876994	2	EA	TRANSFORMER, CONTROL F/PRIMARYSAMPLING SSYT
1876960	2	EA	TRANSFORMER, CONTROL F/PRIMARYSAMPLING SYST
1876978	2	EA	TRANSFORMER, CONTROL F/PRIMARYSAMPLING SYST
1876986	2	EA	TRANSFORMER, CONTROL F/PRIMARYSAMPLING SYST
1858984	1	EA	TRANSFORMER, CONTROL, 100VA, WHSE.MT5103NSD
1849116	2	EA	TRANSFORMER, CONTROL, 150VA, WHSE#MT5104NSD
1836741	1	EA	TRANSFORMER, CONTROL, 50VA, WHSE.#MT5101NSD
5012067	1	EA	TRANSFORMER, DRY TYPE, GENERAL ELECTRIC 9T2
1871888	5	EA	TRANSFORMER, F/EMERGENCY LIGHTING SYSTEM I.
2411882	2	EA	TRANSFORMER, KODY ROOF VENT CO P/N P1A50, I
1538917	2	EA	TRANSFORMER, L&N #019382, RAD.MON.SYSTS.,
1538925	2	EA	TRANSFORMER, L&N #019383, RAD.MON.SYSTS.,
1301035	5	EA	TRANSFORMER, MACHINE TOOL JEFFERSON ELECTRI
1874809	2	EA	TRANSFORMER, MAGAMP ELEC.RESOURCE PT# T1
1541564	2	EA	TRANSFORMER, MOTOR STARTER VICTOREEN# S190
5002571	2	EA	TRANSFORMER, MTR.CONT.,350 VA 480/240 V., S
1533819	4	EA	TRANSFORMER, N.R.C.#A246862, RADIATION MONI
1804731	1	EA	TRANSFORMER, NRC. P/N- 504585
1804681	1	EA	TRANSFORMER, NRC.P/N#- 216775
5011325	1	EA	TRANSFORMER, POTENTIAL TYP.EMP-0.6,288V, WH
4396552	1	EA	TRANSFORMER, POWER SUPPLY, WHSE. 490A595G01
1543545	2	EA	TRANSFORMER, POWER, CONRAC #987516-004, PRO
1826536	1	EA	TRANSFORMER, SCI #80-310813-90, I.P.2
1826528	1	EA	TRANSFORMER, SOL.ST.CONT. #80-310844-90 IT.
1825801	1	EA	TRANSFORMER, SOL.ST.CONT. #80-312163-90, IP
1100734	1	EA	TRANSFORMER, TECH.HTRS. #6377, NOB.GAS.MON.
1101377	1	EA	TRANSFORMER, THIRD HARMONIC, P/N-T-813C, 10
1875780	6	EA	TRANSFORMER, TYPE EP WHSE#S10N04A51M F
1875772	6	EA	TRANSFORMER, TYPE EP WHSE#S10N04A26M
1875798	6	EA	TRANSFORMER, TYPE EP WHSE#S10N06A51M
1827591	1	EA	TRANSFORMER, WHSE CAT # 1F1687(I.P.)
1523836	1	EA	TRANSFORMER, WHSE P/N 201103-001 F/I.P.
1808948	1	EA	TRANSFORMER, WHSE. #6J41, ROD CONTROL D.C.,
1880756	2	EA	TRANSFORMER, WHSE. #MAT5, NUCLEAR INSTRUMEN
1879923	4	EA	TRANSFORMER, WHSE.#BX5287A, NUC. INSTRUMENT
7990799	1	EA	TRANSFORMER,ACME ELEC.#TA81144
5011705	1	EA	TRANSFORMER,MACHINE TOOL,JEFFERSON CAT#636-
7990153	1	EA	TRANSFORMER,P3064,ESSEX WIRE
1101369	1	EA	TRANSFORMER,SATURA.CHOKE,10KVA INVERT.,SCI

Stock number	Stock Ledger	Unit of Issue	Description
3124427	2	EA	TRANSFORMER,TRIPPING, F/RL-800, PACS CT RAT
3124443	2	EA	TRANSFORMER,TRIPPING, F/RL-800, PACS CT RAT
3124450	2	EA	TRANSFORMER,TRIPPING, F/RL-800, PACS CT RAT
7990229	1	EA	TRANSFORMER,UNITED TRANSF H130
1878560	2	EA	TRANSFORMER,WHSE #TW-15-1435
1808955	1	EA	TRANSFORMER,WHSE. #6J42, ROD CONTROL D.C. C
1812163	1	EA	TRANSFORMER: WHSE P/N-323B655A62, CAT.#-1F0
5011853	6	EA	TRANSFORMERS SOLA DIST. CAT# 78-10-200
4585675	4	EA	TRANSISTOR 2N 158A
4563466	40	EA	TRANSISTOR FOXBORO P/N N131BP
7991391	1	EA	TRANSISTOR GEN ELEC #D40D1
1543693	4	EA	TRANSISTOR, (Q103), CONRAC #207283-001, SAS
1545839	1	EA	TRANSISTOR, INFRA RED, ION TRACK 481-004,BO
7992142	2	EA	TRANSISTOR,2N1613
7992159	2	EA	TRANSISTOR,2N2907A
7992241	10	EA	TRANSISTOR,2N3715
7992175	2	EA	TRANSISTOR,2N3772
7992258	10	EA	TRANSISTOR,2N3791
7992266	1	EA	TRANSISTOR,2N4398
7990740	1	EA	TRANSISTOR,MOTOROLA 2N4904
7990724	7	EA	TRANSISTOR,MOTOROLA 2N4913.
7620768	6	EA	TRANSITION, SUPPORT WHSE P/N- 368B507G01 (G
1817733	1	EA	TRANSMITTER FISHER TYPE 3550 T
1575208	1	EA	TRANSMITTER FLOW INPUT 0-40" WATER FOXBORO
4564696	1	EA	TRANSMITTER LEVEL E-13 OM INPUT 20-205" OUT
1801802	3	EA	TRANSMITTER OPTIC, F/ RAD. MONITORING S
1807692	1	EA	TRANSMITTER PRESSURE, F/ RAD. MONITOR, IP2
4588752	1	EA	TRANSMITTER ROSEMOUNT MODEL#1151DP4J22B1
1844182	2	EA	TRANSMITTER, CONTAINMENT RECIRCULATION FLOW
1825405	1	EA	TRANSMITTER, CONTROLLER, HALLIBURTON NUS#TI
1577170	1	EA	TRANSMITTER, D/PRESS.,FOXBORO#823DP-13S1NM2
9032806	9	EA	TRANSMITTER, DIFF, 0-475", FOXBORO NE13DMHI
1125533	1	EA	TRANSMITTER, DIFF. PRES., ROSEMOUNT #1154HP
1577543	1	EA	TRANSMITTER, DIFF., ROSEMOUNT#1151-DP-5-E-2
4592994	1	EA	TRANSMITTER, DIFF.PRESS. 3-15 PSI, FOXBORO
1122043	1	EA	TRANSMITTER, DIFF.PRESS.CELL, FOXBORO N-E13
1301381	3	EA	TRANSMITTER, DIFFERENTIAL, ROSEMOUNT #1151H
1886357	4	EA	TRANSMITTER, FLOW, FOXBORO # N-E13DH-HIH1-B
1301365	3	EA	TRANSMITTER, FLOW, RISEMOUNT #1151DP3J22B1,
1101682	1	EA	TRANSMITTER, FLOW, ROSEMOUNT #1154DP4RA, FC
1116367	3	EA	TRANSMITTER, FLOW,150" H20, FOXBORO N823DPH
1101583	1	EA	TRANSMITTER, FOXBORO #N-823 DP-I-3S-1-S-H-2
2264968	5	EA	TRANSMITTER, HEAD ONLY, MAGNETROL#39-1003-0
1546514	1	EA	TRANSMITTER, IN.60-160 DEG, OUT.3-15 PSIG,
1107333	1	EA	TRANSMITTER, ITT BARTON 752/352, CVCS HOLD
1895077	2	EA	TRANSMITTER, LEV., FOXBORO #N-823DP-H3S1SM1
1538701	1	EA	TRANSMITTER, LEVEL, FISHER #2390-249C-F4, L
1891274	2	EA	TRANSMITTER, LEVEL, FOXBORO NE13DMHIM2BEL,
1538800	1	EA	TRANSMITTER, LEVEL, MASONEILAN #12017-W, C
1116359	1	EA	TRANSMITTER, LEVEL, WEED #NE13DHHIH1-B, LT-
1544873	1	EA	TRANSMITTER, LIQ.LEVEL, DREXELBROOK YC-508-
1579457	1	EA	TRANSMITTER, MAGNETROL P63-5P4A-RFA FWHLC
1150036	2	EA	TRANSMITTER, MODULE, W/DISPLAY, EIT #096-10
1844117	2	EA	TRANSMITTER, N.R. PRESSURIZER PRESS. PROT.
1546928	1	EA	TRANSMITTER, PNEUMATIC TEMP.,JOHNSON #T-521
1866003	2	EA	TRANSMITTER, PNEUMATIC, D/P CELL, FOXBORO 1
1885532	2	EA	TRANSMITTER, PNEUMATIC, FOXBORO # 11GH-KC2-
1859800	2	EA	TRANSMITTER, PNUMTC.,FOXBORO MOD.13HA-HS2R,
1546837	1	EA	TRANSMITTER, PRESS, AMETEK 21KB3300-3660-AD
1113836	3	EA	TRANSMITTER, PRESS, FOXBORO NE11GMHAE2BH, M
1113810	2	EA	TRANSMITTER, PRESS, FOXBORO NE11GMHAE2BH, P
1538693	1	EA	TRANSMITTER, PRESS., AMTEK #21TB3152-3320-A
3121894	2	EA	TRANSMITTER, PRESS.VLV, AMOT#4023E510B, MBF
1151547	1	EA	TRANSMITTER, PRESSURE , ROSEMOUNT 1154GP9RH

Stock number	Stock Ledger	Unit of Issue	Description
1532571	2	EA	TRANSMITTER, PRESSURE F/SUPORTFAC WASTE HOL
1108133	1	EA	TRANSMITTER, R41, R42 VICTOREEN# S190
1542620	1	EA	TRANSMITTER, RECEIVER, CONTROL,LESLIE 23117
1844166	1	EA	TRANSMITTER, RESIDUAL HEAT REMOVAL HT REMOV
1844174	1	EA	TRANSMITTER, RESIDUAL HT REMOVAL HT REMOVAL
1301373	1	EA	TRANSMITTER, ROSEMOUNT #1151DP3J22M1B1, SV2
1539568	1	EA	TRANSMITTER, ROSEMOUNT #1151-DP-5-J-22-M1-B
1539576	2	EA	TRANSMITTER, ROSEMOUNT ORIG.MOD.1151,CT967-
1844158	2	EA	TRANSMITTER, S/G STEAM FLOW PROT, ROSEMOUNT
1844208	1	EA	TRANSMITTER, SAFETY INJECTION LOOP COLD & H
1114578	2	EA	TRANSMITTER, SCHLUMBER.#PDH3200-01M-78-22-3
1844141	4	EA	TRANSMITTER, STEAM GEN NARROW RANGE LEVEL P
1503077	1	EA	TRANSMITTER, SYNCHRO, MOORE 14930-12,
1107531	6	EA	TRANSMITTER, U.S.GAUGE/AMATEK MODEL #21TB-3
1844125	2	EA	TRANSMITTER, WIDE RANGE, BARTON MOD. 763, R
1848688	1	EA	TRANSMITTER,DELTA P, ROSEMOUNT P/N MOD-1153
1855709	1	EA	TRANSMITTER,DIFF. PRESSURE MOD# 764-352 SE
1822949	1	EA	TRANSMITTER,DIFF.PRESS.,MOORE#50DP3215CCBXB
1539543	1	EA	TRANSMITTER,FLOW,AMTEK#21-KJ-3120-5682-AD-B
2264273	3	EA	TRANSMITTER,I.P. UNIT 2 MOIST.SEP. REHEATER
1545284	2	EA	TRANSMITTER,LEVEL, 1500 PSIG,RANGE 20-200,B
1545292	2	EA	TRANSMITTER,LEVEL, 1500 PSIG,RANGE 20-200,B
1107499	1	EA	TRANSMITTER,LEVEL,BOTTOM,IMO TYPE XM 54852-
1107465	1	EA	TRANSMITTER,LEVEL,MIDDLE,IMO TYPE XM 54853-
1107473	1	EA	TRANSMITTER,LEVEL,TOP, IMO TYPE XM 54853-36
1551308	1	EA	TRANSMITTER,PRESS., FOXBORO #821GM-DS1SM2-M
1551290	3	EA	TRANSMITTER,PRESSURE, FOXBORO #821GM-DS1SM2
1121631	2	EA	TRANSMITTER,TEMP,CALIB 0-250 DEG,FOXBORO #8
1888783	5	EA	TRANSMITTER: LEVEL, FOXBORO # NE13DM-H-1-M2
1807254	2	EA	TRANSMITTER:RESIS.TO CURR.CONV.,FOXB. 694AT
1858992	1	EA	TRANSMITTER-PNEUMATIC-ITT BARTON-MOD.273A-3
3453164	2	EA	TRAP 1" HIGH PRESS STM W/ BLOW OFF VLV CON
1522671	8	EA	TRAP INVERTED BUCKET 1-1/4 IN.ARMSTRONG P/N
3452596	1	EA	TRAP STEAM 1/2 400# YARWAY
3452521	2	EA	TRAP STEAM 5/16 VELAN CSF 2 BY
3453479	5	EA	TRAP, 3/4 IN.600#,YARWAY SERIES 761-40 NPT
3453313	4	EA	TRAP, 3/4" INV.BKT. W/5/64"ORIF., YARWAY SE
3453230	1	EA	TRAP, CAST IRON 2" 5PSI
1547678	3	EA	TRAP, CONDENSATE, INGERSOLL-RAND #1X42,
1884741	2	EA	TRAP, FLOAT, 1 IN 225#, ARMSTRONG #3-LD, I.
1522663	2	EA	TRAP, INVERTED BUCKET 1 IN. ARMSTRONG, #"T"
1522689	3	EA	TRAP, INVERTED BUCKET 3/4 IN ARMSTRONG P/N-
1522655	1	EA	TRAP, INVERTED BUCKET 3/4" ARMSTRONG P/N-T8
1522648	3	EA	TRAP, INVERTED BUCKET ARM- STRONG P/N-T8
1532951	1	EA	TRAP, RESIN F/WATER TREATMENT SYSTEM I.P.2
3453420	10	EA	TRAP, STEAM, 3/4 IN. 600#, YARWAY SERIES 72
1551597	1	EA	TRAP, STEAM, ARMSTRONG MODEL #313
1868116	1	EA	TRAP, STEAM, HIGH PRESS, YARWAY #931887-02,
1868108	9	EA	TRAP, STEAM, HIGH PRESS, YARWAY #931887-06,
1868082	2	EA	TRAP, STEAM, HIGH PRESS, YARWAY #971327-01
1868090	4	EA	TRAP, STEAM, HIGH PRESS, YARWAY #97138-02,
1526177	1	EA	TRAP, STEAM, YARWAY, 108486-19 MOD. 721, IP
1893197	3	EA	TRAP, WATER, 3/4" SCREWED ENDS, NOONAN #32L
1538222	1	EA	TRAP,RESIN,4" CONE,L*A WATER #10-322369,WAT
1151026	3	EA	TRAVEL STOP BAR, F/486,TYPE 15, ACTUATOR FI
1717206	40	EA	TRAY,6"X36",430 SST,22 GA,F/10 DEAR.HSB, CR
4563193	4	EA	TRIAC FOXBORO P/N A0108BW
1804558	2	EA	TRIGGER,SUB-ASSY, NRC. P/N- 219326
1804418	2	SET	TRIM SET 2 IN SS COPES VULCAN #131221,TCV-3
1804475	2	SET	TRIM SET 3/4 IN SST, COPES VULCAN, #131339,
3805637	1	SET	TRIM SET, 1"150 PSI, COPES VULCAN 186886, L
3805686	1	SET	TRIM SET, 2" 300 PSI, CV-600-60 COPES VULC
1804301	2	SET	TRIM SET, 2 INCH, COPES VULCAN, P/N 132423
3805678	1	SET	TRIM SET, 2" 150 PSI, COPES VULCAN, WP-158

Stock number	Stock Ledger	Unit of Issue	Description
3818515	1	SET	TRIM SET, 4" 150PSI, COPES VULCAN 188318, T
3825262	1	SET	TRIM SET, 8 IN 300PSI, COPES VULCAN 325311,
1816032	2	SET	TRIM SET, ASSEMBLY COPES VULCAN, P/N 131
1816024	2	SET	TRIM SET, COPES VULCAN #132591,FCV-111A,
1804210	1	SET	TRIM SET, COPES VULCAN #132394, FCV-110A,
3825205	1	SET	TRIM SET, COPES VULCAN 333601, LCV-1121/22/
3818366	2	SET	TRIM SET, COPES VULCAN 340472, LCV-1101/02
1804236	1	SET	TRIM SET, COPES VULCAN, FCV-173A & B,P/N 13
1804285	2	SET	TRIM SET, COPES VULCAN, HCV-104 & 5, #13253
1804251	2	SET	TRIM SET, COPES VULCAN, HCV-123, P/N 132391
1509801	1	SET	TRIM SET, COPES VULCAN, HCV-5046/7/8/9, IP2
1804335	2	SET	TRIM SET, COPES VULCAN, P/N 131390, HCV-106
1816073	2	SET	TRIM SET, COPES VULCAN, VLV 863, P/N 132533
3818432	1	SET	TRIM SET, CV-600 3"150#, COPES VULCAN 33462
1894229	1	SET	TRIM SET, F/2" GLOBE VLV, COPES-VULCAN #872
3818457	1	SET	TRIM SET, F/3"150PSI, COPES VULCAN 333600,
3818473	1	SET	TRIM SET, F/3"150PSI, COPES VULCAN J9117533
3818465	1	SET	TRIM SET, F/6"150PSI, COPES VULCAN 186916,
3825247	1	SET	TRIM SET, F/8"150PSI, COPES VULCAN 264015,
1118041	1	SET	TRIM SET, HUSH II, COPES-VULCAN DWG. #D-334
1122175	2	EA	TRIM SET, STEM, PLUG, CAGE, FCV-406B VLV CO
1834035	2	SET	TRIM SET, VALVE COPES 2" DWG #334329, AUX I
1105642	1	EA	TRIM SET, VALVE COPES VULCAN #262577, AUX.F
1804780	1	SET	TRIM SET, VALVE, COPES VULCAN, RCV-017, #1
1804541	1	EA	TRIM SET, VALVE, COPES VUL. #132538 DWG.#-1
1804442	1	SET	TRIM SET, VALVE, COPES VULCAN #131235 COPE
1804525	2	SET	TRIM SET, VALVE, COPES VULCAN, HCV-943, #13
1865104	2	EA	TRIM SET, VLV, COPES VULCAN, DWG.E262195, I
3818408	1	SET	TRIM SET,4"300 PSI CONT.VLV,COPES VULCAN 32
1804319	1	SET	TRIM SET,COP.VULC.,HCV-1069, P/N 132740 I
1804350	1	SET	TRIM SET,COPES VULCAN, F/ CVCS, P/N 133678
1865971	2	SET	TRIM SET,F/2 IN, 1500#, VALVE ASSEMBLY, COP
1804400	2	SET	TRIM SET,VALVE #131348, LCV-459 I.P.2
1804517	2	SET	TRIM SET,VALVE, #132535, COPES VULCAN, VLVS
1522291	1	SET	TRIM SET,VALVE,COPES VULCAN DWG.E-182432 RE
7993892	1	EA	TRIMPOT,WHSE HAGAN,181206-7
1834761	4	EA	T-RING, FISHER CONTROLS #K1372605552, VC PR
1874015	2	EA	TRIP,SHUNT,125VDC,W/ALARM SWCH,WHSE#432D324
3846839	8	EA	TRIPPER, FINGER ASSY.,SMB-000, LIMITORQUE 0
1150333	6	DRUM	TRISODIUM PHOSPHATE, CONTAINMENT SPRAY SYST
1251321	2	EA	TROLLEY, CHAIN GEARED ASSY., HARNISCHFEGER
3916582	6	EA	TUBE COIL COVER ATKOMATIC 15-636-B & CAT #5
5951207	6	EA	TUBE ELECTRON 6679/12AT7
5950019	4	EA	TUBE ELECTRON 6681/12AX7
1887280	2	EA	TUBE G.M., F/ RADIATION MONITORING SYSTEM,
1572130	12	EA	TUBE GM ASSEMBLY XETEX CORP. P/N 06
1883578	2	EA	TUBE NIXIE EANCO #22382-26
4392684	3	EA	TUBE PHOTOMULIPLIER,TYPE 6292
5950274	3	EA	TUBE RADIO #9UB6L6GC
5951132	3	EA	TUBE RADIO 6AU6A
5950043	4	EA	TUBE RADIO 6SJ7
5950282	7	EA	TUBE RADIO 6X4
5950340	10	EA	TUBE RADIO 7N7
2264000	2	EA	TUBE, BOURDON SENSING. AMETEK P/N TB3152-34
5952965	2	EA	TUBE, BROOKE CONTROL CO. PT 26-NO-2T, IP2
2265213	3	EA	TUBE, EDUCTOR, CONSOL.SAF.VLV. DWG#1900M IT
5951272	20	EA	TUBE, ELECTRON 9 PRONG,309 ADFSYLVANIA 6678
5950704	5	EA	TUBE, ELECTRONIC, GOLD BAND, SYLVANIA TYPE
1546803	2	EA	TUBE, FLOW, 02-2.11 PGH, AABORG #092-04ST,
1887256	6	EA	TUBE, G.M., LFE#912NM3 351650, RAD.MON.SYST
1808245	1	EA	TUBE, METERING, FISHER, P/N-448A371V01, WAS
1521129	14	EA	TUBE, WHSE, P/N-393A739
2999985	1	EA	TUBE,CONNECT.,24-7/8",BARRET #D-15942, SUMP
1875244	5	EA	TUBE,CORE, TS, ASCO 109-119, XFER & EMER. S

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1801851	3	EA	TUBE,HI-PRESS.FUEL INJ.,FAIRBANKS MORSE #44
1515444	3	EA	TUBE,MASONEILAN,8930-102-999
1876267	7	EA	TUBE,W/COVER,VELAN,2TM58FN,VLVS856A-F,P/N13
1529718	45	EA	TUBE-IB-1310-C778,DWG#393A739 (I.P.)
3030236	1	BOX	TUBES, FILTER, BALSTON #100-12BX, IP
3030228	1	BOX	TUBES, FILTER, BALSTON #100-12DX, IP
1100346	20	FT	TUBIN, COPPER TYPE K, 3/4" OD .065 WALL, E
1883529	2	EA	TUBING 12 FT LGTHS EANCO
1820273	140	FT	TUBING 3/4" TYPE 316 SS .095 WALL, ASTM A24
1865427	5	EA	TUBING 3/8-.035WALL "U" BEND,UNION #668A073
1865401	10	EA	TUBING 3/8-.035WALL 8 9/16 LONG,UNION #690A
1865393	5	EA	TUBING 3/8-.35WALL 90 DEG BEND,UNION #668A0
3601259	1500	FT	TUBING CLEAR 9/16" OD X 5/16" ID X 1/8" WAL
3601234	1	EA	TUBING STAINLESS STEEL 3/8 IN OD X .010IN W
3600186	960	FT	TUBING STAINLESS STEEL SEAMLESS 1/4" SPEC A
3600673	2400	FT	TUBING TYGON 1" ID X 1 3/8" OD X 3/16" WT F
3600756	300	FT	TUBING TYGON 1/8" ID X 1/4" ODX 1/16" WT FO
3600723	1079	FT	TUBING TYGON 5/16" ID X 7/16" OD X 1/16" WT
1820281	189	FT	TUBING, 1" O.D., .095 THICK, ASTM A249 OR A
1815414	148	FT	TUBING, 1/2" O.D., .065" THICK, ASTM A249 O
1815430	77	FT	TUBING, 3/4" O.D., .065 THICK, ASTM A249 OR
1815406	117	FT	TUBING, 3/8" O.D.,.065" THICK, ASTM A249
1865369	6	EA	TUBING, 3/8-.0357WALL-90 DEG BEND,UNION #66
1865351	5	EA	TUBING, 3/8-.035WALL 90 DEG BEND,UNION #668
1865377	5	EA	TUBING, 3/8-.035WALL 90 DEG BEND,UNION #668
1865385	5	EA	TUBING, 3/8-.035WALL 90 DEG BEND,UNION #668
1874502	6	EA	TUBING, COOPER, 1-1/2IN X 10IN, B88 TYPE K
1891183	94	FT	TUBING, COPPER 3/8 OD X .035 WALL F/INSTR
1879220	48	FT	TUBING, COPPER 1/4IN OD X .035 SOFT ANNEALE
1879246	60	FT	TUBING, COPPER F/INSTRUMENT AIR SYSTEM I.
1879253	158	FT	TUBING, COPPER F/INSTRUMENT AIR SYSTEM I.
1874494	2	EA	TUBING, COPPER, 1 IN.X10FT., B88 TYPE K3, I
1824051	2	EA	TUBING, HEAT SHRINK RAYCHEM WCSF-070-6-N
1824069	96	EA	TUBING, HEAT SHRINK RAYCHEM WCSF-115-6-N
1111756	45	EA	TUBING, HEAT SHRINK, RAYCHEM WCSF-1000-12-N
1117209	120	FT	TUBING, HEAT SHRINK, RAYCHEM WCSF-650-A/U,
1893528	126	EA	TUBING, HEAT SHRINK.,.13 IN X 3 IN, RAYCHEM
1824101	73	EA	TUBING, RAYCHEM P/N WCSF-650-12N, IP2
1815422	168	FT	TUBING, TP 316 SS, SIZE 5/8 IN O.D .065 WAL
1815398	209	FT	TUBING, TP316 SS SIZE 1/4 IN. O.D. .065 WAL
1123017	55	FT	TUBING,1/2"OD,20'LGTH,316 SS,0.035"THICK,IN
1122993	60	FT	TUBING,1/4"OD,20'LGTH,316 SS,0.035"THICK,IN
1123009	21	FT	TUBING,3/8"OD,20'LGTH,316 SS,0.035"THICK,IN
1865419	12	EA	TUBING,3/8-.035WALL,6-13/16"LONG,UNION #690
1824085	68	EA	TUBING,SHRINK,TYPE HEAT, SZ 1.10 IN.ID,RAYC
1824093	19	EA	TUBING,SHRINK,TYPE HEAT, SZ 1.50 IN ID,RAYC
1127091	2	EA	TUBING,SHRINK,TYPE HEAT,SZ .25 IN.ID, RAYCH
1127109	60	EA	TUBING,SHRINK,TYPE HEAT,SZ .35 IN.ID ,RAYCH
1874510	10	EA	TUBING-COPPER-F/INST AIR SYST I.P.
1848167	1	EA	TURBOCHARGER, SUPER 165, FAIRBANKS MORSE 82
7620651	1	EA	TURBOCHARGER,ASSEM.AC #4391962
1116243	121	EA	TY-RAP, PAN-STEEL, 7.9", ST. ST., PANDUIT #
1822311	4	EA	U-BOLT 1-1/4" BERGAN PATTERSON # 6502
1822329	20	EA	U-BOLT, L.T. 1-1/2"PIPE, BERGEN-PATTERSON 6
1124197	2	EA	U-BOLT, L.T. 1-1/4IN PIPE, BERGEN-PATTERSON
1107044	6	EA	U-BOLT, LG.TANG. 1-1/2IN PIPE, BERGEN P/N 6
1822337	5	EA	U-BOLT, LG.TANG. 2IN PIPE, BERGEN-PATTERSON
1118439	9	EA	U-BOLT, LG.TANGENT 3/4IN PIPE, BERGEN-PATTE
1116706	4	EA	U-BOLT, LONG TANG. 3" PIPE, BERGEN PATERSON
1147164	32	EA	U-BOLT, LONG TANG.F/1/2IN PIPE, BERGEN-PATE
1147172	10	EA	U-BOLT, LONG TANG.F/1/2IN PIPE, BERGEN-PATE
1826395	7	EA	U-BOLT, LONG TANGENT 1/2IN PIPE, BERGEN-PAT
1822386	8	EA	U-BOLT, LONG TANGENT 10IN PIPE, BERGEN-PATT
1116714	6	EA	U-BOLT, LONG TANGENT 1IN PIPE, BERGEN-PATTE

Stock number	Stock Ledger	Unit of Issue	Description
1134261	7	EA	U-BOLT, LONG TANGENT 1IN PIPE, BERGEN-PATTE
1107069	5	EA	U-BOLT, LONG TANGENT 2-1/2" PIPE, I.P.2
1116722	5	EA	U-BOLT, LONG TANGENT 2IN PIPE, BERGEN-PATTE
1134295	11	EA	U-BOLT, LONG TANGENT 2IN PIPE, BERGEN-PATTE
1134253	27	EA	U-BOLT, LONG TANGENT 3/4IN PIPE, BERGEN-PAT
1822295	10	EA	U-BOLT, LONG TANGENT 3/4IN PIPE, BERGEN-PAT
1134287	4	EA	U-BOLT, LONG TANGENT 4IN PIPE, BERGEN-PATTE
1822352	38	EA	U-BOLT, LONG TANGENT 4IN PIPE, BERGEN-PATTE
1107036	9	EA	U-BOLT, LONG TANGENT 6IN PIPE, BERGEN-PATER
1822360	8	EA	U-BOLT, LONG TANGENT 6IN PIPE, BERGEN-PATTE
1822378	5	EA	U-BOLT, LONG TANGENT 8IN PIPE, BERGEN PATTE
1826387	8	EA	U-BOLT, STANDARD 1/2IN PIPE, BERGEN-PATERSO
1822485	5	EA	U-BOLT, STANDARD 10IN, BERGEN-PATERSON 6510
1822428	6	EA	U-BOLT, STANDARD 1-1/2IN PIPE, BERGEN-PATER
1822410	15	EA	U-BOLT, STANDARD 1-1/4IN PIPE, BERGEN-PATTE
1822436	5	EA	U-BOLT, STANDARD 2IN PIPE, BERGAN-PATERSON
1822394	8	EA	U-BOLT, STANDARD 3/4IN PIPE, BERGEN-PATERSO
1134303	5	EA	U-BOLT, STANDARD 3IN PIPE, BERGEN-PATERSON
1822444	5	EA	U-BOLT, STANDARD 3IN PIPE, BERGEN-PATERSON
1822451	2	EA	U-BOLT, STANDARD 4IN PIPE, BERGEN-PATERSON
1822469	6	EA	U-BOLT, STANDARD 6IN PIPE, BERGEN-PATERSON
1822477	5	EA	U-BOLT, STANDARD 8IN PIPE, BERGEN-PATERSON
1822402	2	EA	U-BOLT, STANDARD, 1 IN PIPE, BERGEN PATERSO
1544618	1162	EA	U-BOLT,1/4"-20X3-11/16"X1-3/8"X2-3/8" 304S.
3921152	8	EA	UNEEPAC F/ 18" 300#CHECK VLV ATWOOD MORRILL
1818319	8	EA	UNION 1" NOM. WROUGHT COPPER SWEAT
1840255	5	EA	UNION 1-1/4 IN. 3000# SW-ASTM A105-73 (I.
1815091	12	EA	UNION CAJON P/N-SS 10-TSW-6 TUBE FITTING
3329596	1	EA	UNION ELL 45 DEGR F/ 2" SARAN LINED PIPE MP
3329638	3	EA	UNION ELL 90 DEGR. F/ 1 1/2" SARAN LINED PI
1840263	4	EA	UNION, 1-1/2 IN. 3000# SW-ASTM A105-73 (I.
1840271	2	EA	UNION, 2 IN. 3000# SW-ASTM A 105, IP2
1818301	9	EA	UNION, 3/4 IN. O.D. WROUGHT COPPER SWEAT FI
1888304	9	EA	UNION, 3/4" 125# BRNZ THRD.FM ENDS, I.P.2
1815109	11	EA	UNION, 3/4" O.D., S.W., CAJON #SS-12-TSW-6,
1872597	2	EA	UNION, FLOW RESTRICTION F/WCCPPS I.P.
1544659	3	EA	UNION, PIPE, 1" SW 304SS 3000 LB, IP.2
1114867	18	EA	UNION, REDUCING 3/8"X1/4", SWAGELOK #SS-600
1840248	8	EA	UNION, SOCKET WELD, 1IN, 3000LB ASTM A-105
1842392	10	EA	UNION, SWAGELOK TO TSW CAJON- CAT. # SS-121
1842384	6	EA	UNION, SWAGELOK TO TSW CAJON- CAT. # SS-810
1836204	4	EA	UNION, THREADED 1" NPT, 3000#, ASTM A182 F3
1115450	2	EA	UNION, THREADED, 1 1/4", 3000 #, ASTM A105
1836162	5	EA	UNION, THREADED, 1/4", 3000#, ASTM A182 F31
1836196	5	EA	UNION, THREADED, 3/4", 3000#, ASTM A182 F31
1896927	3	EA	UNION, THREADED, 3/4"NPT, 3000# C.S. ASTM A
1838408	10	EA	UNION, TUBE SOCKET WELD 3/8" CAJON CAT. #
1842459	10	EA	UNION, TUBE SOCKET WELD CAJON CAT. #SS-16-T
1114685	1	EA	UNION, TUBE, 1/2IN O.D., SWAGELOK SS-810-6,
1842400	10	EA	UNION,#SS-1610-6-16TSW,ORDER THRU CL. A NON
1838390	4	EA	UNION,CAJON CAT.#SS-4-TSW-6,ORDER THRU CLAS
1838416	8	EA	UNION,CAJON CAT.#SS-8-TSW-6,ORDER THRU CLAS
1808930	6	EA	UNION:CAJON P/N 8-PSW-6
3025558	1	EA	UNIT PRESS TRANS:CHI PNEU SYM 1-PS-285, F/W
2513299	2	EA	UNIT, CONTROL, MODULE, WESTFALIA #0005-4055
4565479	2	EA	UNIT, DIFFERENTIAL PRESS,RGE 0-120",ITT BAR
1543107	1	EA	UNIT, POWER 110/220 VOLT, WESTFALIA 0005-11
1543115	2	EA	UNIT, SOCKET POWER,NT 015, WESTFALIA 0005-3
3922069	2	EA	UNIT, TELEDYNE POTTERSVILLE
1546126	2	EA	UNIT,THERMAL,TEMP.SENSING,F/JORDAN SERIAL N
1522473	1	EA	VAKVE, BALL1-1/2 IN. 1000# STYLE # 444T
1882463	1	EA	VALVE . P/N15501651-IT#45-F/SAFETY-INJECT.S
1528421	6	EA	VALVE 1 1/2",CONVAL 12G105,1500# I.P.#2
3794153	1	EA	VALVE 1 1/2IN 600# S.W.ENDS LESLIE SER#6722

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1819846	1	EA	VALVE 1" CRANE P/N- K-1047-C (I.P.)
1832971	3	EA	VALVE 1" SOLENOID ASCO P/N-HCX8211B54-12315
1832922	2	EA	VALVE 1/4" 125VDC SOLENOID, ASCO P/N-HT8262
3793585	4	EA	VALVE 1/4" FEMALE END CONNECTIONS CRUM 4VF4
3026127	7	EA	VALVE 1-12919 CP COMPR F/ASTORIA,I.P
3793577	3	EA	VALVE 1VS6-316
2971026	1	EA	VALVE 27 WOR PUMP 1583011
1807429	1	EA	VALVE 2-WAY MOTOR OPERATION, F/ RAD. MONI
1807387	2	EA	VALVE 2-WAY MOTOR OPERATION, F/RAD. MONIT
3752912	4	EA	VALVE 3" AIR RELEASE 150# WHSE# 9321-01-248
2164259	1	EA	VALVE 32 TERRY TTUR 37-30504
2971018	2	EA	VALVE 84 WOR PUMP 1583011
3793593	2	EA	VALVE 8TF8-316
3791944	1	EA	VALVE 9511L REGO NAT CYL CORP
3791936	6	EA	VALVE AIR 1/8 1500LB SCHRADER
1500347	6	EA	VALVE AIR, F/ REACTOR VESSEL STUD TENSION
3721040	1	EA	VALVE ANGLE 8" 600# BUTT WELD SCH 80 MFG CO
3793692	3	EA	VALVE BALL 1 1/4 WORCTER
3795424	2	EA	VALVE BALL 2" SOCKET WELD CARBON STEEL WORC
3108917	1	EA	VALVE BALL AMER LEWA #340.25405.000, F/ I.P
1824226	6	EA	VALVE BODY MASONEILAN P/N- 008100-055-78
1120005	1	EA	VALVE BUTTERFLY 10",JAMESBURY 815W-11-3600T
3795994	1	EA	VALVE BUTTERFLY 14" 150# POSISEAL MONEL BOD
1890771	1	EA	VALVE BUTTERFLY 18 IN POSI-SEAL , DWG.30093
1831197	3	EA	VALVE CHECK, 1 1/2 IN CONVAL 1.50-12C2-1057
1831189	5	EA	VALVE CHECK, 1 1/4 IN Y-PATTERN, CONVAL 1.2
1832781	2	EA	VALVE CHECK, 1 IN, Y-PATTERN CONVAL #1.00-1
1831205	3	EA	VALVE CHECK, 2 IN, Y-PATTERN CONVAL 2.00-12
1831163	2	EA	VALVE CHECK, 3/4 IN, 1500#, CONVAL #0.75-12
1832773	1	EA	VALVE CHECK, 3/4 IN, CONVAL 0.75-12C2-3165E
3110103	1	EA	VALVE CHECK, VERT. DOW CHEM. MODEL #256,
3732328	3	EA	VALVE CHECK,1 1/2"CLASS 150 SS,SOCKET WELD
1831171	3	EA	VALVE CLAMPSEAL PISTON CHECK,CONVAL 1.00-12
3795440	1	EA	VALVE CONTROL 3", MASONEILAN J-33345, HCV-5
3794260	2	EA	VALVE DIAPHRAGM 2 1/2" ITT ENGINEERED VALVE
3795416	3	EA	VALVE DIAPHRAGM 2" FLGD SARAN LINED W/ R2 D
3795960	1	EA	VALVE DIAPHRAGM 3" C I FLANGED W/ Q2DOW SAR
1121839	1	EA	VALVE DIAPHRAGM, 3" ID #3X42D ITT ENGINE. #
3796935	1	EA	VALVE DIAPHRAGM, SIZE 1.5" W.K.M. 70-120321
3927076	6	EA	VALVE DIAPHRAGM,1" 304S/S S/W ENDS SCH.40 G
2760239	2	EA	VALVE DISCHARGE 2ND STAGE #84894T, F/
1571371	2	EA	VALVE F/ MOTOR OPER LOAD LIMITVALVE TURBINE
1571504	2	EA	VALVE F/MOTOR OPER LOAD LIMIT VALVE TURBINE
3752904	1	EA	VALVE FLANGED 1/2" RELIEF INLET SET AT 150
4285029	1	EA	VALVE FOR 2TM4 GAGE DWG. # 13390 REV. A
1575182	11	EA	VALVE GAGE 1/2"UPPER & LOWER VALVES P/N 320
3704392	1	EA	VALVE GATE 18" 900# SCH 80 BW POWELL MODEL
3705134	1	EA	VALVE GATE 2 1/2" 250# CAST IRON FLGD BRONZ
3704624	2	EA	VALVE GATE 3" 50# CAST STL BW CR13/HF CRANE
3704731	2	EA	VALVE GATE 3/4" 200# BRONZE SCRD CRANE424 #
3704343	1	EA	VALVE GATE 8" 150# CAST STL BW CR13/HF WHSE
3704327	1	EA	VALVE GATE 8" 600# CAST STL BW CR13/HF RISI
1869973	22	EA	VALVE GLOBE 1/2" 150# CRANE #K1047C MODEL #
1121847	1	EA	VALVE GLOBE 2" 1500# CF8M COPES-VULCAN #2I
3712809	1	EA	VALVE GLOBE 3/4" 150# SCH 40 SCRD CRANE #K1
3712767	1	EA	VALVE GLOBE 3/4" 200# CRANE #K1060D MODEL #
3711058	1	EA	VALVE GLOBE 3/4" 200# WSP BRONZE SCRD MP 85
3713328	4	EA	VALVE GLOBE 3/4" 800# HENRY DWG F-47601 CAT
3713484	2	EA	VALVE GLOBE 3/8" OS&Y FORGED STEEL HENRY V
1882604	4	EA	VALVE INLET & OUTLET F/UNIT 2 SAFETY INJECT
3796455	1	EA	VALVE INNER BLACK SIVALLIS & BRYSON #70-27-
1546894	2	EA	VALVE LW &UP,STUFFING BOX,GLS GAGE LW#94774
1807379	3	EA	VALVE MANUAL BALL, F/ RAD. MONITOR, I.P
3114295	3	EA	VALVE MANUAL TRIP, F/ MAIN BLR FEED PUMP TU

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3114410	2	EA	VALVE PILOT, F/ MAIN BLR FEED PUMP TURBINE
1531375	1	EA	VALVE PROTECTIVE DEVICE TRIP, F/ MAIN TURB
2877488	1	EA	VALVE REFILL MILTON ROY #101B F/ I.P.
3105178	2	EA	VALVE REFILL MILTON ROY DWG# C-102-0345-00
3793387	2	EA	VALVE REGO 9500B
3793429	1	EA	VALVE REGO 9511R
1123959	1	EA	VALVE REGULATOR, TYPE-64 35-100 PSIG.PLUGGE
3752698	2	EA	VALVE RELIEF 1/2" NPT PRESET AT 150 PSIG BM
3751898	2	EA	VALVE RELIEF 3/4" INL & OUTL PRESS 200# H20
3753167	1	EA	VALVE RELIEF SZ 3/4"X1"MODEL #9611017D, SET
1882752	1	EA	VALVE REPLENISHING F/UNIT 2 SAFETY INJECT.S
3114279	2	EA	VALVE RESET, F/ MAIN BLR FEED PUMP TURB, IP
1825207	20	EA	VALVE ROCK.-EDW. FIG. #4952- ADPTY (IND. P
1837442	4	EA	VALVE S/A,RELIEF,MASONEILAN,ITEM #7,P/N-060
1830132	1	EA	VALVE SAFETY RELIEF CROSBY MOD. # HC-65W 6X
3793841	3	EA	VALVE SCR 3/8" 150 CRANE K-754
1968197	1	EA	VALVE SOL WHSE#622C739001
3782323	2	EA	VALVE SOLENOID 1" NPT 125 VDC 9.7 WATT ASCO
3783172	1	EA	VALVE SOLENOID 1/4" ORIFICE 1/4" ASCO 212-6
3783073	3	EA	VALVE SOLENOID 120/60V, 16.7 WATTS 60HZ ASC
3783024	1	EA	VALVE SOLENOID ASCO CAT #900063
1806777	1	EA	VALVE SOLENOID SER#46859S, CAT #830840-ASCO
1546290	1	EA	VALVE SWITCH, AUXILARY SWITCH ACCARDI #1047
1968247	1	EA	VALVE TEST WHSE#274A322001IT#1
1122290	1	EA	VALVE TIME DELAY 3 WAY INLINE NORGREN D1024
3793619	10	EA	VALVE WHITEY 1/4" SWAGELOK CONNECTION WHIT
3081650	2	EA	VALVE WORTH. P/N 232470C-1
1814128	1	EA	VALVE, 1 1/2 IN WEIR 150# SW,SS, ITT ENGINE
1825611	2	EA	VALVE, 1 1/2 IN, Y GLOBE,S/W, CONVAL 1.50-1
1832377	2	EA	VALVE, 1 IN, SOLENOID, 120VAC, ASCO #NP8344
3795978	2	EA	VALVE, 1", HANCOCK TYPE 7105W-1, S/G BLOWDO
1832419	3	EA	VALVE, 1", SOLENOID, 125VDC, ASCO #NP8316E3
1879261	4	EA	VALVE, 1/2 IN,1500# GLOBE STOP, CONVAL 0.50
1848357	1	EA	VALVE, 1/2 IN., WHITEY #SS-1VS8 1/2 IN, I.A
1832344	2	EA	VALVE, 1/2" SOLENOID, 120VAC, ASCO #NP8316A
1112697	7	EA	VALVE, 1/2" UNION BONNET, WHITEY SS-12NBS8-
1832450	2	EA	VALVE, 1/2", SOLENOID, 125VDC, ASCO #NP8316
1845957	1	EA	VALVE, 1/4 IN NPT, SOLENOID, 120VAC, ASCO #
1832393	2	EA	VALVE, 1/4 IN, SOLENOID, 125VDC, ASCO #NP83
1832328	2	EA	VALVE, 1/4" SOLENOID, 120VAC, ASCO #NP8321A
1832351	3	EA	VALVE, 1/4", SOLENOID, 120VAC, ASCO #NP8320
1832427	2	EA	VALVE, 1/4", SOLENOID, 125VDC, ASCO #NP8320
1832435	2	EA	VALVE, 1/4", SOLENOID, 125VDC, ASCO #NP8321
1832385	6	EA	VALVE, 1/4"SOLENOID ASCO #8320A183V, SOV-2
1889674	1	EA	VALVE, 10 IN CHECK, DARLING 10C48Z, VLVS 89
1873231	3	EA	VALVE, 15# CHECK, PARKER HANNIFIN #VCL-16P1
1833730	1	EA	VALVE, 18 IN JAMESBURY MOD. 8077E, IP2
1814110	1	EA	VALVE, 1IN WEIR 150# SW,SS, ITT ENG VALVE I
1891068	1	EA	VALVE, 2 IN 1500# Y GLOBE STOP CONVAL 2.00-
1509785	1	EA	VALVE, 2"900# GLOBE DIAP.ACT.CONT., COPES-V
1814136	1	EA	VALVE, 2IN WEIR 150# SS,SW, ITT ENGINEERED
1124676	4	EA	VALVE, 3 WAY BELLOWS, SCHRADER #3417-0099,
1532563	1	EA	VALVE, 3 WAY MANIFOLD F/SUPP FAC WASTE HOL
1146810	1	EA	VALVE, 3 WAY MANIFOLD, 1/2 IN, DRAGON MODEL
1146430	2	EA	VALVE, 3 WAY, 1/4 IN FEMALE NPT, WHITEY #SS
3817921	2	EA	VALVE, 3 WAY, 1/4" FPT VALTEX #34747.402,LC
1814144	1	EA	VALVE, 3" WEIR 150# BW,SS, ITT ENGINEERED V
1104280	1	EA	VALVE, 3/4" BRASS, SUPERIOR #430C-N, N2 CYL
1116029	1	EA	VALVE, 3/4" REDUCED PORT GLOBE, FCV-2A/B, H
1832369	2	EA	VALVE, 3/4", SOLENOID, 120VAC, ASCO #NP8344
1832476	2	EA	VALVE, 3/4", SOLENOID, 125VDC, ASCO #NP8344
1109578	1	EA	VALVE, 3/4",1500#,SW Y GLOBE, CONVAL 0.75-1
1814102	5	EA	VALVE, 3/4IN NUC.DIAPH., ITT ENG. VLV. SD-C
1851567	4	EA	VALVE, 3/8" BONNET NEEDLE, WHITEY SS-1KS6-S

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1832336	2	EA	VALVE, 3/8" SOLENOID, 120VAC, ASCO #NP8316A
1832443	2	EA	VALVE, 3/8", SOLENOID, 125VDC, ASCO #NP8316
1124270	1	EA	VALVE, 3/8"150# SOLENOID, VALCOR MOD.V526-5
1147933	3	EA	VALVE, 3WAY COCK,1/4"NPT,LO FILTER, FAIRBAN
1875426	2	EA	VALVE, 3-WAY MANIFOLD F/CVCS I.P. 2
1543271	1	EA	VALVE, 3-WAY, PALL DUPLEX OIL FILTER P/N# 1
1553650	1	EA	VALVE, 4 IN GRINNELL DIAPH. WEIR, FIG.NO. 4
3706165	2	EA	VALVE, 4" GATE, WALWORTH TYPE 5206WE WC6
3706173	2	EA	VALVE, 6" GATE, WALWORTH TYPE 5206WE W/WC6
3713823	1	EA	VALVE, 6" GLOBE, WALWORTH TYPE 5281WE W/WC6
3714045	1	EA	VALVE, 6"GLOBE,150#,BW CAST STEEL, LUNKENHE
1578301	1	EA	VALVE, 8 IN BUTTERFLY, FISHER TYPE 9500 IP2
1538644	1	EA	VALVE, 8" BUTTERFLY,HENRY PRATT MOD.2FII, H
1541846	1	EA	VALVE, 8",150# GLOBE,FLGD., WALWORTH 5275F
3754132	1	EA	VALVE, AIR & VACUUM, CRISPIN #D15, PMP 0031
1849074	3	EA	VALVE, AIR MANIFOLD, 3-WAY, FAIRBANK MORSE
3754116	1	EA	VALVE, AIR RELEASE, 2" CRISPIN MODEL D20, S
3773157	2	EA	VALVE, AIR SET FILTER REGULATOR, NORGREN #B
1302165	3	EA	VALVE, AIR, NORM. CLOSED, MILLER #310-3, VL
1302157	3	EA	VALVE, AIR, NORM. OPEN, MILLER #310-4, VLV
1842301	8	EA	VALVE, ALLISON P/N-5195167 (I.P.)
3773082	1	EA	VALVE, ATOM.STM.REG.ASSY., SPENCE ENG. E5M3
1820422	2	EA	VALVE, AUX RELIEF 3K4 JO25SPEC. CROSBY P
1834837	2	EA	VALVE, AUX RELIEF, 1/2 IN, FARRIS TYPE 1016
1542901	2	EA	VALVE, BALL CHECK,1",105,CR18,CL 800 VOGT 5
2291342	2	EA	VALVE, BALL F/WATER FACTORY CAUSTIC SYSTE
1887355	3	EA	VALVE, BALL MAGNETICALLY OPERATED, PT#3010-
1543883	1	EA	VALVE, BALL MTD.TO UL.SW. WT-WLI-1, WORCEST
1100502	3	EA	VALVE, BALL TIP, 3/4" WHITEY #SS-12NBS12-G
1114404	5	EA	VALVE, BALL, 2" FPT, PALL TRINCOR #1182391,
3010386	2	EA	VALVE, BLOW OFF F/CENTAC COMPRESSOR I.P. 11
1144401	1	EA	VALVE, BODY, W.SPEC. 10725AB WESTINGHOUSE #
1881184	2	EA	VALVE, BUTTERFLY -16"-150#-MONEL-BODY-F/SER
3796430	1	EA	VALVE, BUTTERFLY 24" X 11 ASTM A-126, HENRY
1879162	1	EA	VALVE, BUTTERFLY COMPLETE, 4IN ,POSI-SEAL A
1826122	2	EA	VALVE, BUTTERFLY SIZE 36" FISHER PORTER TY
3797123	1	EA	VALVE, BUTTERFLY, 4" ASTM A 395 BODY, AMRI
3796539	1	EA	VALVE, BUTTERFLY, 6" 200#, CRANE 44BX2, VAC
1537778	2	EA	VALVE, BUTTERFLY, 6"W/ACTU., FISHER #9570,
1113596	1	EA	VALVE, BUTTERFLY, 8" POSI-SEAL HIGH PERFORM
9032723	3	EA	VALVE, BUTTERFLY, FISHER #A-11-10-131-12051
1114438	19	EA	VALVE, CARTRIDGE, 3-WAY, PNEUMATIC #1200337
1114420	10	EA	VALVE, CARTRIDGE, 3-WAY, PNEUMATIC PRODUCTS
1114339	3	EA	VALVE, CHAMBER RELIEF, PNEUMATIC PROD. #112
1124205	6	EA	VALVE, CHECK 1.0" CLASS 1500, CONVAL 1.0"-1
1118868	2	EA	VALVE, CHECK 1/2 IN 1500#, CONVAL 0.50-12C2
1893171	4	EA	VALVE, CHECK, 1/2" BRONZE, KENNEDY CAT.#98A
1147032	2	EA	VALVE, CHECK, 1/4 IN, FAIRBANKS MORSE #2402
1126820	1	EA	VALVE, CHECK, 1-1/2IN, CONVAL 1.50-12C2Z-P1
1847664	1	EA	VALVE, CHECK, 2" 600# S.S. SW ENDS, CONVAL
1537869	1	EA	VALVE, CHECK, 2" 600#SW CS, HANCOCK #5580W,
1113240	2	EA	VALVE, CHECK, 3" IRON, KENNEDY FIG.126, FIR
1807361	3	EA	VALVE, CHECK, 3/4 IN NUPRO #SS-12C-C5-1/3,
1113257	2	EA	VALVE, CHECK, 4" IRON, KENNEDY FIG.126, FIR
1113265	2	EA	VALVE, CHECK, 8 IN, IRON, KENNEDY FIG.126,
1877497	2	EA	VALVE, CLAMPSEAL GLOBE STOP, CONVAL .375-12
1841915	1	EA	VALVE, CLAMPSEAL GLOBE STOP, CONVAL 0.50-13
1825520	3	EA	VALVE, CLAMPSEAL GLOBE STOP, CONVAL 0.75-12
1891076	2	EA	VALVE, CLAMPSEAL GLOBE STOP, CONVAL 1.50-12
1824739	2	EA	VALVE, CLAMPSEAL GLOBE STP,CONVAL 1.00-12G2
1824846	1	EA	VALVE, CLAMPSEAL GLOVE STOP, CONVAL 1.25-12
1106004	4	EA	VALVE, CLAMPSEAL PISTON CHECK, CONVAL #0.5
1841758	2	EA	VALVE, CLAMPSEAL, GLOBE STOP, CONVAL 3.00-1
1848795	2	EA	VALVE, CLAMPSEAL, GLOBE, 1/2 IN CONVAL P/N

Stock number	Stock Ledger	Unit of Issue	Description
1877406	1	EA	VALVE, COMPLETE W/OPERATOR-F/3 IN 1500-ASME
3714193	1	EA	VALVE, CONTROL 1", COPES VULCAN CV-600-60DA
3714201	1	EA	VALVE, CONTROL 3",COPES VULCAN CV-600-100RA
3714227	2	EA	VALVE, CONTROL GLOBE, 3" 150# COPES-VULCAN
1542265	1	EA	VALVE, CONTROL, 2" 600#, LESLIE 3B2A2HL, AU
3818614	1	EA	VALVE, CONTROL, 4" COPES VULC. #CV600, AUX
3818630	1	EA	VALVE, CONTROL, 6" COPES VULC. #CV600-100D
3825304	1	EA	VALVE, CONTROL, 8" 150 CL.FLG. COPES-VULCAN
1149459	1	EA	VALVE, CONTROL, S/N J8720-97273-1-1
2242501	1	EA	VALVE, DIAPHRAGM 1-1/2" MOD#2501-3325-V-X
2242493	2	EA	VALVE, DIAPHRAGM 2" MOD#2501-3325-V-X-Z-R
3794245	2	EA	VALVE, DIAPHRAGM 4", 125# DOW CHEMICAL I.
2290252	2	EA	VALVE, DIAPHRAGM , DOW CHEMICAL 0679233, IP
2290260	6	EA	VALVE, DIAPHRAGM F/CHLOR SYST & WATER TREAT
1819655	6	EA	VALVE, DIAPHRAGM P/N-10618-2N DRAGON VALVES
9002486	6	EA	VALVE, DIAPHRAGM, 1-1/2IN., SAUNDERS #3X22-
3927167	2	EA	VALVE, DIAPHRAGM, 2 1/2", 125#, ITT GRINNEL
9002502	10	EA	VALVE, DIAPHRAGM, 2-1/2IN., SAUNDERS #3X22-
9002494	12	EA	VALVE, DIAPHRAGM, 2IN., SAUNDERS #3X22-11-E
3796844	3	EA	VALVE, DIAPHRAGM, 6" CAST IRON, WEIR, ITT E
2290245	3	EA	VALVE, DIAPHRAGMF/CHLOR. SYST & WATER TREAT
1834043	4	EA	VALVE, DIR. CONT., 1", TEL.REP. #8111E-1AS2
1135029	3	SET	VALVE, DRAINM, CLOW ITEM D, FIRE PROTECTION
1144518	3	EA	VALVE, DUMP, WESTINGHOUSE #874C429001 IP2
1537240	1	EA	VALVE, DUPLEX XFER, PALL #HH8303D64-3LPA, T
3797149	1	EA	VALVE, DUPLEX, CHANGE OVER, PARKER FILTER #
1806462	3	EA	VALVE, EXPLOSION RELIEF, ALCO, E.D.G.,P/N-2
1870765	1	EA	VALVE, F/ SWN SYS (SWN-51,SWN- 51-1 THRU SW
1870773	2	EA	VALVE, F/ SWN SYS (SWN-71, SWN71-1 THRU SWN
1893304	8	EA	VALVE, FILL,ITT BARTON P/N 0353.1031.B, RVL
3797131	1	EA	VALVE, FLOAT, 3/4", FISHER MODEL 171F, IP2
1533280	2	EA	VALVE, FLOW CONTROL F/BEARING HYDRAULIC LIF
1533520	4	EA	VALVE, FLOW CONTROL, MODEL 2FIC, P/N#2FIC-0
1302520	3	EA	VALVE, FLOW, 1/2 IN NPT,7/16 IN ORIFICE, AS
1149699	1	EA	VALVE, FOOT, UNION PUMP 9600W000619D, IP2
4579868	4	PAIR	VALVE, GAGE COCK,OFFSET, 1/2"NPT,3/4"TUB.GL
3704335	1	EA	VALVE, GATE 4" 150# CAST STL BW, CRANE K-1
1896968	1	EA	VALVE, GATE, 0.75 IN., SOLDER JOINT, CRANE
1846948	3	EA	VALVE, GATE, 1 IN 200#, ASTM A351, SWN-939,
1818988	1	EA	VALVE, GATE, 10", 125#, IRON, KENNEDY #175W
1149715	1	EA	VALVE, GATE, 16", 125#, FLGD, AMER. FLOW CT
3705233	3	EA	VALVE, GATE, 2" 800# FORGED STL, SW, CRANE
1892447	1	EA	VALVE, GATE, 2-1/2 IN 125# KENNEDY, FP-28,
1109917	1	EA	VALVE, GATE, 3 IN CONVAL 52F4J-1056N-3018,
3706512	2	EA	VALVE, GATE, 3" 300# POWELL TYPE 3003NWE T
1126093	1	EA	VALVE, GATE, 6"SHUT OFF, W/MECH.JOINT ENDS,
1809961	3	EA	VALVE, GATE, 8 IN, 200 PSI , IRON, MUELLER
1120104	1	EA	VALVE, GATE, MANUAL 3" BORG WARNER 436HCD1-
3805421	1	EA	VALVE, GATE, SIZE 3/4",1500 PSIG, PACIFIC #
1888312	4	EA	VALVE, GATE,3/4" BRONZE THRD.FM ENDS, GRINN
3705043	1	EA	VALVE, GATE,4",150#,A105 F.S.,FLGD., VOGT 3
1537604	1	EA	VALVE, GLOBE 1/2", 600#, SCH. 80, NON CLAS
1845148	4	EA	VALVE, GLOBE 1 IN, 1500# SW,CONVAL 1.00-12P
1537612	1	EA	VALVE, GLOBE 1"800# ANSI,SC.80, HENRY VOGT
1848456	3	EA	VALVE, GLOBE 1/2 IN, 1500# SW,CONVAL 0.50-1
3714334	3	EA	VALVE, GLOBE 2" 150#, 316 SS, VELAN F08-007
1854587	2	EA	VALVE, GLOBE 3/4 IN 1500# SW, CONVAL 0.75-1
1113307	1	EA	VALVE, GLOBE STOP, 2 IN, 1500#, CONVAL#2.00
1894260	10	EA	VALVE, GLOBE, 1", 600#, VOGT B-45714.R 6, A
1872456	6	EA	VALVE, GLOBE, 1/2-IN., 150#, BRONZE, CRANE-
1847672	2	EA	VALVE, GLOBE, 2 IN, 900# CS SW ENDS, CONVAL
3713922	2	EA	VALVE, GLOBE, 2", WALWORTH #5275WE, CW-16'S
1552082	1	EA	VALVE, GLOBE, 2", 900#, COPES VULCAN DWG.
1872498	3	EA	VALVE, GLOBE, 2-IN 150#,CRANE MODEL #14 1/2

Stock number	Stock Ledger	Unit of Issue	Description
1847706	2	EA	VALVE, GLOBE, 3/4" 1500#, ROCKWELL #15104AF
1147388	2	EA	VALVE, GLOBE, 3/4" 800#, VELAN W04-2074B-02
1894252	8	EA	VALVE, GLOBE, 3/4", 600#, VOGT B-45714.R 6,
1861996	2	EA	VALVE, GLOBE, HENRY VOGT P/N 217410, IP2
1131267	3	EA	VALVE, GLOBE,1"SW, COBALT FREE,CONVAL #1.00
3714052	2	EA	VALVE, GLOBE,1-1/4"1500#,CONVAL 1.25-12G3-1
1539733	2	EA	VALVE, GOVERNOR WHSE. IL#1250-258 PT#649D
1884980	3	EA	VALVE, HYDRANT 5" F/FIRE PROTECTION SYSTEM
1861244	7	EA	VALVE, INDICATOR, FAIRBANKS MORSE #2370014,
3773132	1	EA	VALVE, INNER ASSY. 3" CLASS DDBISX, LESLIE
4283321	4	EA	VALVE, INNER, W.K.M #70-14-1211-11, CLOSED
1113166	12	EA	VALVE, KIT, LIMITORQUE KZ1-104C-18 / KK1-1X
1113141	10	EA	VALVE, KIT, LIMITORQUE KZ1-104C-18 / KK1-3/
1113158	18	EA	VALVE, KIT, LIMITORQUE KZ1-104C-18 / KK1-3/
3714250	1	EA	VALVE, LES ACTUA., 10" FISHER 657-AC, FCV-1
1147024	3	EA	VALVE, LIFT CHECK, 3/8 IN FAIRBANKS #12510
1825181	2	EA	VALVE, LIFT CHECK, 3/8 IN NUPRO SS-56S6, 'D
1838879	4	EA	VALVE, MICRO PAK NEEDLE MASONELIAN (I.P.)
2876753	2	EA	VALVE, MILTON ROY ITEM # 101A
2876738	1	EA	VALVE, MILTON ROYITEM # 221J
2876803	1	EA	VALVE, MILTON ROYITEM # 101A
1860915	1	EA	VALVE, NEEDLE, 1/4" 3000# BRASS, HOKE 2112F
3118288	9	EA	VALVE, NEEDLE, COPES VULCAN #40684 MBFP REC
1864032	14	EA	VALVE, NEEDLE, ORIFICE,1/4 IN FEMALE CONN.,
1114354	4	EA	VALVE, NEEDLE,1/4"FLRS, PALL TRINCOR #11257
1858299	1	EA	VALVE, P.R.R. 1 IN, 10-100 PSIG, CASHCO 3B6
1111871	1	EA	VALVE, PISTON CHECK 2 IN, CONVAL 2.00-12C2Z
1534718	2	EA	VALVE, POSITIONING, LOVEJOY CONTROLS TLDA-5
1301910	3	EA	VALVE, PRES.CONT., MATHESON #SP-2355R, I.P.
1301928	3	EA	VALVE, PRESS. CONTR., MATHESON #SP-1394-4R,
1571702	1	EA	VALVE, PRESS. REDUCING,SERIES VREL 4, SENTR
1151000	2	EA	VALVE, PRESSURE RELIEF,ANDERSON, GREENWOOD
1301597	5	EA	VALVE, REGULATING 1/2"-45 PSI, ALCO 2400341
1147842	1	EA	VALVE, REGULATING, FAIRBANKS #24900251,
1532993	1	EA	VALVE, REGULATOR F/WATER TREATMENT SYS
1149194	4	EA	VALVE, REGULATOR, HONEYWELL # 901A 1004 5
3773165	2	EA	VALVE, REGULATOR,1/2" THREAD,CONTROL ASSOCI
1883008	2	EA	VALVE, RELIEF 1/2X1 TYPE 2740,ORFICE .06,
1820380	1	EA	VALVE, RELIEF 1D2/JO25 TYPE 'E' CROSBY P/
1820505	1	EA	VALVE, RELIEF CROSBY 1E2 JO25 WR., TYPE,'
1820372	1	EA	VALVE, RELIEF 2J3/JO25 SPECIAL CROSBY DWG.
1147156	1	EA	VALVE, RELIEF 3/4"X1", 2450#,ANDERSON GREEN
3753159	2	EA	VALVE, RELIEF 3/4"X1", CROSBY JMB-TC, DWG.
1820356	1	EA	VALVE, RELIEF 3K4/JB25 TYPE"E", CROSBY DWG.
1872613	1	EA	VALVE, RELIEF 3L4, 52 PSIG, JO-25 TYPE B,CO
1820497	1	EA	VALVE, RELIEF CROSBY #N69969, TAG#1621/4 16
2265395	1	EA	VALVE, RELIEF, 1" X 3/4" 700#DRESSER P/N 1
1100379	1	EA	VALVE, RELIEF, 1/2X3/4", LONERGAN #FBFD-C2A
1820414	1	EA	VALVE, RELIEF, 1-1/2F2 JO25, CROSBY #N7376
3753985	3	EA	VALVE, RELIEF, 135# TELEDYNE FARRIS ENG. 18
1874429	4	EA	VALVE, RELIEF, 1IN., CASHCO 8B6-54V7-CE0000
3754017	3	EA	VALVE, RELIEF, 2" INLET & OUTLET, KAYDON #4
1146711	1	EA	VALVE, RELIEF, 3/8",75 PSIG, FAIRBANKS MORS
2265205	2	EA	VALVE, RELIEF, 4X6 100#, #24 FWH'S TUBE SID
1829068	1	EA	VALVE, RELIEF, CROSBY #N79777,EDG F.O., DF-
1887884	3	EA	VALVE, RELIEF, EDG L.O.FLTR., FAIRBANKS MOR
9030370	4	EA	VALVE, RELIEF, HC-65W, CROSBY 51393,S.O#504
1150945	2	EA	VALVE, RELIEF, MODEL 3070XY, REXARC #3090S,
1892470	1	EA	VALVE, RELIEF, PACIFIC PMP P/N-VS-3, SIS SE
3754033	1	EA	VALVE, RELIEF, SET POINT 1500#, SS, MILTON
3754041	5	EA	VALVE, RELIEF, SET POINT 500#, SS, MILTON R
3754025	2	EA	VALVE, RELIEF, SET POINT 845#, SS, MILTON R
1144443	3	EA	VALVE, RELIEF, WESTINGHOUSE #390A409001
3754082	2	EA	VALVE, RELIEF,SPRING LOAD,4", ROOTS 831008-

Stock number	Stock Ledger	Unit of Issue	Description
3754090	2	EA	VALVE, RELIEF,SPRING LOADED, 3"PRESS.7.5 +/
1827393	2	EA	VALVE, ROSS P/N-2672A5001
1827385	1	EA	VALVE, ROSS P/N-2674A5001
3753928	1	EA	VALVE, SAFETY RELIEF 6" X 8" 600# CROSBYJ0-
1830140	2	EA	VALVE, SAFETY RELIEF CROSBY MOD. #HA/HC-65W
1118389	1	EA	VALVE, SCREW.BONNET NEEDLE, WHITEY SS-7VS8-
1837640	1	EA	VALVE, SENTINAL WORTHINGTON P/N-95 (I.P
1571736	4	EA	VALVE, SENTRY, P/N 02-6-00158ASEC-152-67-14
1808674	1	EA	VALVE, SOL, VALCOR ,V526-5295-48, EQ SPARES
1819192	1	EA	VALVE, SOL,VALCOR P/N V526-5683-23, EQ SPAR
1801687	2	EA	VALVE, SOL. DRAIN, PNEU. PROD. #1216372, MO
1893080	1	EA	VALVE, SOL., VALCOR #V526-5683-25, N2 SYS.S
1809383	2	EA	VALVE, SOL., VALCOR ,V526-5683-22, EQ SPARE
1840107	2	EA	VALVE, SOL.125 VDC,3WAY,1/4"PIPE, ASCO NP83
1839000	1	EA	VALVE, SOLEN., 3/8" 125VDC, VALCOR #1431600
1854603	2	EA	VALVE, SOLEN., VALCOR #V526-5295-40, ,I.P.2
1832310	3	EA	VALVE, SOLENOID 1/4 IN 120VAC, ASCO #NP8320
1840594	2	EA	VALVE, SOLENOID 1/4 IN NPT, ASCO #8300A81G,
3782281	2	EA	VALVE, SOLENOID 1/4", ASCO USF8320A85, STAT
1884170	1	EA	VALVE, SOLENOID 125 VDC, ASCO 206-381-3RF,
4588034	1	EA	VALVE, SOLENOID 3 WAY,110 VAC, SKINNER X53D
1806843	1	EA	VALVE, SOLENOID 3 WAY,125 VDC,17.4 WATT, AS
1840131	2	EA	VALVE, SOLENOID 3/4 IN PIPE SZ ASCO #HCX-82
1832856	2	EA	VALVE, SOLENOID 3/8" ASCO P/N-HT8211C93, 12
1846153	2	EA	VALVE, SOLENOID 3/8IN NPT,5/16IN ORF., ASCO
1522481	2	EA	VALVE, SOLENOID ASCO CAT. # 8223B5 (I
1537109	2	EA	VALVE, SOLENOID ASCO#HCX8302B403G SEAL OIL
1840156	2	EA	VALVE, SOLENOID ASCO, 1/4"PIPE SIZE HT-8317
1533124	1	EA	VALVE, SOLENOID F/WATER TREATMENT SYS
1832302	3	EA	VALVE, SOLENOID, 1" 120VAC, ASCO #NP8316E35
1841683	7	EA	VALVE, SOLENOID, 1" 125VDC, VALCOR 10316000
1847474	4	EA	VALVE, SOLENOID, 1/2 IN NPT, 125 VDC, ASCO
1832294	3	EA	VALVE, SOLENOID, 1/2" 120VAC, ASCO #NP8316A
1302579	2	EA	VALVE, SOLENOID, 1/2" 2.WAY N.C., ASCO #HT8
1832260	2	EA	VALVE, SOLENOID, 1/4" 120VAC, ASCO #NP8320
1832278	6	EA	VALVE, SOLENOID, 1/4 IN 120 VAC, ASCO #NP83
1108299	2	EA	VALVE, SOLENOID, 1/4" N.C., VICTOREEN #101-
1846021	18	EA	VALVE, SOLENOID, 1/4", 120VAC, ASCO #206-83
3782893	1	EA	VALVE, SOLENOID, 1/4", 125VDC 3 WAY, ASCO #
1845981	2	EA	VALVE, SOLENOID, 1/4", 125VDC, ASCO #NP8320
1302546	2	EA	VALVE, SOLENOID, 1¬¬ 2 WAY N.O., ASCO #EFHT
1883859	2	EA	VALVE, SOLENOID, 120VAC, ASCO #K206-380-2RV
1121375	1	EA	VALVE, SOLENOID, 125 VDC, 1/4"PIPE, ASCO NP
1844323	2	EA	VALVE, SOLENOID, 125VDC, 17.4 WATTS, ASCO #
1302553	2	EA	VALVE, SOLENOID, 2 WAY PILOT, ASCO #HCX-822
1552371	1	EA	VALVE, SOLENOID, 2-1/2", 125.VDC,ATKOMATIC
1143973	2	EA	VALVE, SOLENOID, 3 WAY NC, ASCO P/N NP83205
1824119	2	EA	VALVE, SOLENOID, 3 WAY, ASCO CAT #NP8320A17
1302256	4	EA	VALVE, SOLENOID, 3 WAY, UNIVERSAL "H", ASCO
1838937	1	EA	VALVE, SOLENOID, 3/4"SS, VALCOR10317005,SOV
1846005	1	EA	VALVE, SOLENOID, 3/8 IN, 125VDC, ASCO P/N 2
1845999	2	EA	VALVE, SOLENOID, 3/8", 125VDC, ASCO #206-38
1540632	2	EA	VALVE, SOLENOID, ASCO #8345E11, #11 VAC. DE
3783446	2	EA	VALVE, SOLENOID, ASCO #DF8211D95V, DEAR.VAC
1854884	1	EA	VALVE, SOLENOID, ASCO #HC-8316C14, 125VDC,
1884683	3	EA	VALVE, SOLENOID, ASCO #K206-380-7RVF, 120VA
1840214	2	EA	VALVE, SOLENOID, ASCO #NP8316B75V, FCV-1170
1860071	3	EA	VALVE, SOLENOID, ASCO #NP8316E37V, SOV-1279
1884493	2	EA	VALVE, SOLENOID, ASCO #NPK8316174V, 120VAC,
1845932	2	EA	VALVE, SOLENOID, ASCO CAT. #NP8320A175V, 12
1536234	2	EA	VALVE, SOLENOID, ASCO DWG.#8316G44, EXTRACT
1846484	4	EA	VALVE, SOLENOID, ASCO NP8316E34V, MS, IP2
1840008	10	EA	VALVE, SOLENOID, ASCO P/N-X206-832-5F, 120V
1893015	4	EA	VALVE, SOLENOID, ASCO#HC8316D14, 120VDC, NO

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1545656	1	EA	VALVE, SOLENOID, ION TRACK #220-059, BOMB D
1146729	1	EA	VALVE, SOLENOID, NC, ATLANTIC DETROIT DIESE
1146737	1	EA	VALVE, SOLENOID, NO, ATLANTIC DETROIT DIESE
1114412	3	EA	VALVE, SOLENOID, PALL TRINCOR #1209748, I.A
1541853	2	EA	VALVE, SOLENOID, R.G. LAURENCE 3302SC842
1808666	2	EA	VALVE, SOLENOID, VALCOR #104170004, I.P.#2
1883875	8	EA	VALVE, SOLENOID,125 VOLT DC, ASCO NPK8316A5
1870872	1	EA	VALVE, SOLENOID,74VDC, FAIRBANKS #24024529-
1857721	2	EA	VALVE, SOLENOID,-POWERS#265-1002, 120V,5.7W
1842707	1	EA	VALVE, SOLI-CON R.G. LAURENCE 519VGSC632PSS
1532027	1	EA	VALVE, STEAM BY-PASS, WHSE. 4501D27A04
1539774	2	EA	VALVE, STOP WHSE. IL#1250-258 PT#649D486
1113273	1	EA	VALVE, STOP Y-GLOBE,1" 1500# CONVAL #1.00-1
1113299	2	EA	VALVE, STOP Y-GLOBE,1-1/2" 1500# CONVAL#1.5
1113281	2	EA	VALVE, STOP Y-GLOBE,1-1/4" 1500# CONVAL#1.2
1717230	1	EA	VALVE, STOP, ASSOC. W/GAUGE GLASS HOUSING I
1838721	2	ASSY	VALVE, SUB ASSY, CRANE #159-262-101, FEEDWA
1884154	2	EA	VALVE, SWING CHECK 2-1/2" KENNEDY #98A, IP2
1552728	1	EA	VALVE, SWING CK, 3/4", SS, VELAN #W04-2114B
1100783	1	EA	VALVE, TEST, W/TRIMMINGS, GRINNELL #5, F.P.
1109263	3	EA	VALVE, TRANSMITTER 1/4", WESTINGHOUSE 301A-
1860121	1	EA	VALVE, TRICENTRIC, CLOW 10" 150 LB BUTTERF
1817659	1	EA	VALVE, VALCOR, V526-5950-9, EQ SPARES, I.P.
3796521	8	EA	VALVE, VENT, MAID-O-MIST #66, HEATING SYST
1818525	1	EA	VALVE, W/SS HANDLES, WHITEY #SS-6NBS-6-G-SH
1135011	3	EA	VALVE, W/STEM, CLOW ITEM AA, FIRE PROTECTIO
1118660	7	EA	VALVE, WHITEY, BALL, 3/4" WESTCHESTER VLV.
1848654	2	EA	VALVE, WORTH CONTROLS DWG# CP1-1-52 MICR
1817584	1	EA	VALVE, WORTHINGTON P/N-24318, EMER.DIES.GEN
3714086	2	EA	VALVE, Y GLOBE STOP, 1/2" CONVAL .50-12G2J-
3714243	5	EA	VALVE, Y GLOBE, STOP, 1/2" CONVAL #0.50-11G
1121342	1	EA	VALVE, Y-GLOBE STOP CLAMPSEAL, 0.50-11G2C-3
1824671	5	EA	VALVE, Y-GLOBE, 3/4" 1500#,CONVAL 0.75-12G2
3732203	2	SET	VALVE,#700 OFF-SET PATTRN BALL CHECK PENBER
1109438	5	EA	VALVE,0.50 IN,1500#,SW Y GLOBE,CONVAL 0.50-
3794211	2	EA	VALVE,1 1/2" SAUNDERS TYPE DIA, MC CANNA,MO
1105998	1	EA	VALVE,125VDC SOLENOID,11/64 ORIFICE, ASCO P
1807353	2	EA	VALVE,3-WAY BALL,3/4" FNPT,WORCESTER CONTRO
1874296	1	EA	VALVE,3-WAY MANIFOLD, WHITEY #SS-M3NBF8-G,
1537257	1	EA	VALVE,3-WAY SOLENOID, ASCO #8314G35, FWH'S,
1123926	3	EA	VALVE,ANGLE,GLOBE,2-1/2",175PSI,SCRD END AL
1124296	1	EA	VALVE,ASSEMBLY,VELAN #X10-3054B-13AA, DWG #
1860873	3	EA	VALVE,AUTOMATIC BALL DRIP, 3/4" WD ALLEN #2
1552710	1	EA	VALVE,BUTTERFLY, W/ACTUATOR,6", FISHER FS40
1832799	2	EA	VALVE,CHECK,1-1/2 IN,1500#,SW CONVAL 1.50-1
1126812	2	EA	VALVE,CHECK,TELEDYNE P/N 483-1SS1-0 I.P.2
1830694	7	EA	VALVE,CLAMP SEAL,GLOBE, 3/4 IN, CONVAL 0.75
1891084	7	EA	VALVE,CLAMPSEAL GLOBE STOP,1 IN,CONVAL 1.00
1877489	1	EA	VALVE,CLAMPSEAL GLOBE STOP,2 IN,CONVAL 2.00
1832807	1	EA	VALVE,CLAMPSEAL PISTON CHECK, CONVAL 2.00-1
1818608	3	EA	VALVE,CLAMPSEAL PISTON CK,3 IN,CONVAL #3.00
3773207	1	EA	VALVE,CONTROL 6"COPES VULC #CV600 AUX ID: V
2129401	1	EA	VALVE,CUP,WEST P/N 40 I.P.
1150994	5	EA	VALVE,FLOW CONT.,1/2" BRASS,PARKER HYDRAU.
1119924	1	EA	VALVE,GATE,1-1/2 IN 800#,S.W.VELAN W07-2054
3795630	2	EA	VALVE,GATE,3/4"CLASS 800, SOCKET WELD END,V
1809425	2	EA	VALVE,GATE,6",125#, IRON KENNEDY VLV CAT. #
1884139	3	EA	VALVE,GAUGE SHUT-OFF, ALCO, E.D.G.,P/N-C25A
1887892	1	EA	VALVE,GLOBE 3 IN 1500# BW ENDS,CONVAL 3.00-
1846476	3	EA	VALVE,GLOBE 3/4 IN,1500# SW,CONVAL 0.75-12G
1830983	1	EA	VALVE,GLOBE STOP, 3 IN 1500#, CONVAL #3.00-
1832963	1	EA	VALVE,GLOBE STOP, 3 IN 1500#, CONVAL #3.00-
1834829	1	EA	VALVE,GLOBE STOP,2 IN 1500#, CONVAL #2.00-1
1541119	2	EA	VALVE,LCC SPD.CHNGR, LOVEJOY CMA-02, IP2

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1820463	1	EA	VALVE,RELIEF 3/4X1 JMAK SPEC TY.'B' CROSBY
1516558	17	EA	VALVE,RELIEF,POPPETT,ITEM 212C
3754009	1	EA	VALVE,RELIEF,SIZE 6R10,CROSBY #61599000 JOS
3782885	1	EA	VALVE,SOLENOID 1/4"-ASCO-P/N EFHT8320G172
1876713	5	EA	VALVE,SOLENOID 3 WAY,ASCO KX206-380-7RVF, V
1883883	4	EA	VALVE,SOLENOID,125VDC, ASCO #NP8314C13V, EQ
1818517	2	EA	VALVE,SOLENOID,ASCO,CAT #HC8321A6,FCV-417L,
1534700	1	EA	VALVE,SOLENOID,DC,LCC#FD4-DNKS-102S-70,MBFP
1804640	2	EA	VALVE,SOLENOID,NRC P/N-352687
1855626	1	EA	VALVE,SOLENOID,R.G. LAURENCE P/N 63/G56PSN
1804152	12	EA	VALVE,SUCT.& DISCH.,UNION #320B0715100F2181
1143874	1	EA	VALVE,TEMP.CONT., FAIRBANKS MORSE 2403511
1571686	1	EA	VALVE,WHITEY, P/N SS-43YF2 I.P.
1118645	1	EA	VALVE: 1/2"T-GLOBE,1500#, KEROTEST 4PSW-D22
1526912	1	EA	VALVE: REGULATING-HARRIS CO. MMOD. #AA0647
1106731	6	EA	VALVE: SHUT OFF, 1 1/2", 125#, ALCO # C26A1
1501766	1	EA	VALVE-AIR BLEED,F/RCP MOTOR,P/N#ABT-03-10,V
1874270	2	EA	VALVE-COMPLETE-F/PARKER REPUBLIC-VLVS-#8111
2130730	4	EA	VALVE-CUP-DWG# IL-1250-4287,IT#27. I.P.
1501725	4	EA	VALVE-FLOW-CONTROL,F/RCD MOTOROIL LIFT,WATE
1809318	1	EA	VALVE-GATE-3"-125#,KENNEDY VLV.FIG-68,175W,
1809326	1	EA	VALVE-GATE-4"-125#,KENNEDY VLV.175W-FIG-68,
1872480	1	EA	VALVE-GLOBE-1-1/2 INCH, 150#,CRANE-14,CRNE
1872472	15	EA	VALVE-GLOBE-1-INCH,150#,CRANE-#14,CRANE CO.
2128403	1	EA	VALVE-GOV.EMER.TRIP. (I.P.
1892405	2	EA	VALVE-MOTOR-OPER.3/4"1500#-SW ENDS Y CLAMPS
1501774	1	EA	VALVE-RELIEF,F/RCP-MOTOR-OIL-LIFT,P/NCT-06-
1839430	1	EA	VALVE-SOLENOID-ASCO P/N HV-168-702-STY#HCX8
1857689	3	EA	VALVE-WHITEY-B-18VF8-STEM TYPE VEE.1/2IN.NP
2234797	1	EA	VANE F/CONDENSOR AIR REMOVAL I.P. 2
1572338	50	EA	VANE GAST MFG.CO. P/N AF109B
1804590	2	SET	VANE SET, NRC. P/N-351945
3916137	1	EA	VARISEAL, JOINT, COPES-VULCAN 187575, IP2
1546092	1	EA	VARISTOR, NATIONAL LOAD 150 VDC. DAVIS ELEC
1549153	4	EA	VENT, HAYWARD STRAINER #6437900115DX, SWPS,
3109352	4	EA	VENT,OIL,GREASE FITTING, PATTERSON DWG
1822196	1	EA	VENT-F/WORTHINGTON MODEL#4-WTF-127.
3840048	1	EA	VLV 2 DIA SPG TO CLOSE SAUND
1853068	5	EA	VLV AIR, HUMPHREY, P/N 250-NC-3-10-2
1852359	2	EA	VLV COMPLETE, DURIRON S# MG-411 I.P.
1852219	2	EA	VLV COMPLETE., DURIRON MG 411 I.P.
2128478	1	EA	VLV, TEST WEST. P/N 9 I.P.
2129377	1	EA	VLV,CHECK,WEST P/N 36 I.P.
2130441	1	EA	VLV,CHECK,WEST. P/N 55 I.P.
1851542	3	EA	VLV,CLAMPSEAL PISTON CK,3/8 IN CONVAL 0.375
3796869	1	EA	VLV,CONT.1"DEZURIK #GTB,1SCCSTC-AES2NM1DR*D
2130458	1	EA	VLV,CUP,WEST P/N 37 I.P.
2129088	1	EA	VLV,CUP,WEST. P/N 2 I.P.
9002585	4	EA	VLV,DPHM.ACTUATED,2IN.,SAUNDERS #3X22-4X2-E
2128601	1	EA	VLV,RELIEF WEST. P/N 26 I.P.
1820471	1	EA	VLV,RELIEF,3/4X1 JMAK-SPL TYPE B CROSBY #N7
1827187	2	EA	VOLTMETER 0-150 DC SCI P/N 03-784151-00, IP
1883297	9	EA	VOLTMETER F/UNIT 2 EMERGENCY LIGHTING SYSTE
1107077	2	EA	VOLTMETER, TAUT-BAND SUSP., WHSE.#691B229A0
4596631	2	EA	VOLTMETER,MODLE RX-351, WHSE. #409C532A24,
1828425	2	EA	VOLTRAP, WHSE P/N-638C100G13 (I.P..)
3121662	2	EA	V-RING, PERBUNAN 2 WXL-84,TDH 8-20,GPM 1
1532811	14	EA	WASHER (NITRIDED) 1.5" DWG #684J030 ITEM #3
1532795	13	EA	WASHER (NITRIDED) 2.25" DWG #684J030 ITEM #
1532787	12	EA	WASHER (NITRIDED) 3" DWG #684J030 ITEM #31.
2828945	1	EA	WASHER 246 IR PUMP 0865-8031
2164101	1	EA	WASHER 69 TERRY TUR 30504
1855881	1	EA	WASHER BEARING LOCK W30 WHSE #2743D60
2877777	2	EA	WASHER BELLEVILLE, F/ CHEMICAL FEED SYSTEM,

Stock number	Stock Ledger	Unit of Issue	Description
1800101	3	EA	WASHER CE#232-049 IT #3
2984904	1	EA	WASHER CRANE PACKING 1625147
1881119	2	EA	WASHER CRANE-DEMING ITEM # 24
1820869	4	EA	WASHER CROSBY P/N-H50912-1- 14 (2.00)
3925146	1	EA	WASHER DISC HARDENED STEEL F/ 4" VLV CRANE
3920915	2	EA	WASHER DISC NUT F/ 18" 300# ATTWOOD MORRILL
3921012	2	EA	WASHER F/ WEIGHT LEVER F/ 18" 300# VALVE AT
1571447	1	EA	WASHER F/MOTOR OPER LOAD LIMITVALVE TURBINE
1882810	8	EA	WASHER F/UNIT 2 SAFET INJECTION SYSTEM I.P.
2877686	4	EA	WASHER FLAT, F/ CHEMICAL FEED SYSTEM, I.P.
1877190	5	EA	WASHER FULCRUM F/3 IN 150#VLV MULTIPLEX MFG
1516376	2	EA	WASHER IMPELLER ITEM# 199
7900939	2	EA	WASHER JOHN CRANE CF-SP-33812 (I.P.)
1869445	1	EA	WASHER LOCK CLIP (SPINDLE), F/ AUX BLR FD P
1843440	195	EA	WASHER PHENOLIC INSULATING 1-3/4" X 15/16"
1822030	3	EA	WASHER REGO P/N-9500-8 ($2.00)
3915725	2	EA	WASHER SPRING CROSBY - PC #12
1882539	2	EA	WASHER SPRING F/UNIT 2 SAFETY INJECTION SYS
1863109	22	EA	WASHER THRUST POSISEAL ITEM 10 F/ I.P.
7128275	44	EA	WASHER WHSE #363B413H-003 F/ AST. I.P.
7128267	15	EA	WASHER WHSE #363B414H-003 F/ AST. I.P.
7120777	73	EA	WASHER WHSE IT 11 IL-#631J850D
1133669	50	EA	WASHER, #12 HELI.SPG.LOCK,CARB.STL. B18.21.
1133784	5	EA	WASHER, #12 HELI.SPG.LOCK,ST.ST. B18.21.1 R
1133636	43	EA	WASHER, #6 HELI.SPG.LOCK,CARB.STL. B18.21.1
1542984	76	EA	WASHER, 1 1/8"FLANGE BOLT DISC SPRING, CHES
1542992	149	EA	WASHER, 1 IN FLANGE BOLT DISC SPRING, CHEST
1133735	50	EA	WASHER, 1"HELI.SPG.LOCK,CARB.STL. B18.21.1
1133859	100	EA	WASHER, 1"HELI.SPG.LOCK,ST.ST. B18.21.1 REG
1133271	43	EA	WASHER, 1/2" HARDENED STEEL ASTM F436, I.P.
1134048	100	EA	WASHER, 1/2" INT.TOOTH LOCK,CAR.STL. B18.21
3805710	3	EA	WASHER, 1/2"T GLOBE VALVE, KEROTEST 8823976
1134022	100	EA	WASHER, 1/4" INT.TOOTH LOCK,CAR.STL. B18.21
1893619	35	EA	WASHER, 1-7/8", HARDENED FLAT, S.G & PRESS.
1843374	314	EA	WASHER, 3/4 IN. FLAT MAT. CARB. STEEL,
1829324	50	EA	WASHER, 3/4" PLAIN, C.B.1. #145-3, AIR LOCK
1543016	100	EA	WASHER, 3/4"FLANGE BOLT DISC SPRING, CHESTE
1949981	6	EA	WASHER, 3/4"FLAT,21-23 HP & LP TURB., WHSE.
1133719	100	EA	WASHER, 3/4"HELI.SPG.LOCK,CARB.STL. B18.21.
1133917	86	EA	WASHER, 3/8" HELI.SPG.LOCK,SIL.BRZ. B18.21.
1134030	100	EA	WASHER, 3/8" INT.TOOTH LOCK,CAR.STL. B18.21
1133800	94	EA	WASHER, 3/8"HELI.SPG.LOCK,ST.ST. B18.21.1 R
1121615	11	EA	WASHER, 3/8"STAR EXT., DRESSER IND. LC-1430
1843382	200	EA	WASHER, 5/8 IN. FLAT MAT. CARBON STEEL,
1891845	1	SET	WASHER, 5/8" LOCK, ALOYCO #1H22L00006, TAG
1133289	178	EA	WASHER, 5/8", HARDENED STEEL, ASTM F436 IP2
1133727	100	EA	WASHER, 7/8"HELI.SPG.LOCK,CARB.STL. B18.21.
2833341	1	EA	WASHER, ALIGNING, OUTBOARD, INGERSOL RAND
1849546	4	EA	WASHER, AURORA #908-0114-190, DIESEL FIRE P
1134865	4	EA	WASHER, BEARING LOCK NUT, WORTHINGTON, F/FM
1147610	2	EA	WASHER, BEARING LOCK, CHESTERTON #099680,
1105386	8	EA	WASHER, BELLEVILLE 302 ST.ST ATWOOD DWG#
1105378	4	EA	WASHER, BELLEVILLE S/S ATWOOD & MORRILL 238
1532019	4	EA	WASHER, BELLEVILLE, WHSE. 388A816001
1823582	8	EA	WASHER, CHAPMAN P/N-9149000239
1817923	3	EA	WASHER, COMPLETE W/SPRING CROSBY PT#H51048
1123439	3	EA	WASHER, CONVAL #7-WA-316, SWN-71-1 THRU 5A/
3825692	2	EA	WASHER, COPES VULCAN, #180837, AUX.F.W.RECI
1820687	3	EA	WASHER, DISC F/SWING CHECK VALVE CRANE D330
3837655	2	EA	WASHER, DISC NT.,ATW.&MOR #35123-015-2231-0
3837861	1	EA	WASHER, DISC NUT, ATWOOD & MORRILL 35124 00
1818962	4	EA	WASHER, DISC, 3" 900# CHECK, CRANE DWG.K-66
1825124	5	EA	WASHER, DISC, ALOYCO DWG#E-43495IT.#6,TAG#8
1144005	1	EA	WASHER, DISC, CRANE #D16681, VLV 2392, AFW,

Stock number	Stock Ledger	Unit of Issue	Description
1824929	2	EA	WASHER, DISC, CRANE 4' CHECK DWG.K-6636 IT.
1550839	3	EA	WASHER, DISC, CRANE DWG.#B-42585, IT.# 16 I
1540897	2	EA	WASHER, DISC, CRANE DWG.#K-6224 IT.#17, CD-
1550847	1	EA	WASHER, DISC, CRANE DWG.B-42585, IT.# 16
1822774	8	EA	WASHER, DISC, DARLING P/N
1970169	11	EA	WASHER, FEMALE SPHERICAL, WHSE ITEM # 2, IP
1899202	45	EA	WASHER, FFW 1/2IN X 2IN SS, B-LINE FFW 1/2I
1899194	75	EA	WASHER, FFW 3/8IN X 1-1/2IN SS, B-LINE FFW
1899137	55	EA	WASHER, FFW 3/8IN X 1-1/4IN SS, B-LINE FFW
1899053	76	EA	WASHER, FLAT 1/2IN SS, B-LINE FW 1/2IN SS4
1899038	80	EA	WASHER, FLAT 1/4IN SS, B-LINE FW 1/4IN SS4
1117050	96	EA	WASHER, FLAT 1/4IN, B-LINE FW 1/4EPZ
1133321	91	EA	WASHER, FLAT 1-1/4", HARDENED STEEL, ASTM
1899046	25	EA	WASHER, FLAT 3/8IN SS 304 OR 316, B-LINE FW
1126606	60	EA	WASHER, FLAT 3/8IN, B-LINE FW 3/8IN EPZ
1126689	106	EA	WASHER, FLAT FENDER 1/2IN X 2IN, B-LINE FFW
1126671	200	EA	WASHER, FLAT FENDER 3/8"X 1-1/2", B-LINE
1112879	19	EA	WASHER, FLAT HILL-SIDE PORT, WHSE. #5361C55
1840438	23	EA	WASHER, FLAT, 1-1/2 OD X 3/4 ID X1/8 TH.,CO
1119031	50	EA	WASHER, FLAT, 7/8", HARDENED STEEL F-436
1865450	63	EA	WASHER, FLAT, UNION #911005068D4, S/N-80010
1134535	6	PKG	WASHER, FLAT,SILICON BRONZE, BURNDY 50 FWBO
1840172	2	EA	WASHER, FLYWHEEL LOCK WHSE DWG. #49003D36 P
1118983	167	EA	WASHER, FOR 7/8" BOLT, STAINLESS STEEL
1831031	5	EA	WASHER, GEAR LOCK NUT P/N-173 PACIFIC PUMP
1544543	36	EA	WASHER, HAYWARD #1485800840, S.W. STRAINERS
1886043	2	EA	WASHER, I.R. #G-SP-1191, R.H.R. PUMP,
2812154	3	EA	WASHER, IMPELLER SCREW BYRON JACKSON IT#689
2812147	1	EA	WASHER, IMPELLER, BYRON JACKSON#751398CC HS
1813013	3	EA	WASHER, IMPELLER, I.R. #053D246BX1-379, AUX
1544386	20	EA	WASHER, INGERSOL-RAND #187D246AX1-619, 21 &
1863166	25	EA	WASHER, LOCK , POSISEAL INT. #5211-001, IP2
1899087	1	BOX	WASHER, LOCK 1/2IN SS, B-LINE LW 1/2IN SS4
1116854	75	EA	WASHER, LOCK 1/2IN, B-LINE LW 1/2 EPZ
1899061	270	EA	WASHER, LOCK 1/4IN SS, B-LINE LW 1/4IN SS6
1117076	167	EA	WASHER, LOCK 1/4IN, B-LINE LW 1/4EPZ
1899079	56	EA	WASHER, LOCK 3/8IN SS, B-LINE LW 3/8IN SS4
1126614	6	EA	WASHER, LOCK 3/8IN, B-LINE LW 3/8IN EPZ
1145986	1	BOX	WASHER, LOCK 5/16IN, B-LINE LW 5/16IN EPZ
1522747	2	EA	WASHER, LOCK FISHER CONTROLS #1L315738992,
1144666	1	EA	WASHER, LOCK, C.S. WESTINGHOUSE #460B136007
1551647	12	EA	WASHER, LOCK, F/2 IN 1500# VLV., COPES VULC
1839554	2	EA	WASHER, LOCK, FISHER CONTROLS #1A4878X0012,
1544527	6	EA	WASHER, LOCK, HAYWARD ZURN #2375100240, S.W
1805597	3	EA	WASHER, LOCK, ING. RAND #95200994, A.B.F.P.
1899848	65	EA	WASHER, LOCK, TYPE HELICAL SPRING, REGULAR,
1899855	29	EA	WASHER, LOCK, TYPE HELICAL SPRING, REGULAR,
1899863	76	EA	WASHER, LOCK, TYPE HELICAL SPRING, REGULAR,
1854652	10	EA	WASHER, LOCK, VALCOR #MS34337-82, SOV-3500/
1854769	10	EA	WASHER, LOCK, VALCOR #MS35337-81, SOV-3500/
1854694	16	EA	WASHER, LOCK, VALCOR #S60A51C, SOV03500/05/
1805589	6	EA	WASHER, LOCK,RAD.BRG, ING.RAND #95201042, A
1970177	20	EA	WASHER, MALE SPHERICAL, WHSE ITEM # 3, IP2
1866912	2	EA	WASHER, MASONEILAN #010287-001-105, VLV-241
1121235	2	EA	WASHER, MASONEILAN #971505-013-110, FCV-120
1301829	2	EA	WASHER, MASONEILAN #971505-013-110, FCV-120
1860709	4	EA	WASHER, MODIFIED, I.R. P/N 131D246DX4-65, C
1532852	5	EA	WASHER, NITRIDED, DWG. #682J321 ITEM #27, I
1134006	100	EA	WASHER, NO.10 INT.TOOTH LOCK, TYPE A CAR.ST
1134014	100	EA	WASHER, NO.12 INT.TOOTH LOCK,CAR.STL. B18.2
1133982	100	EA	WASHER, NO.6 INT.TOOTH LOCK,TYPE A CAR.STL.
1133990	100	EA	WASHER, NO.8 INT.TOOTH LOCK, TYPE A CAR.STL
1819713	16	EA	WASHER, PACKING FISHER PT#F16346-36042
1818467	1	EA	WASHER, PACKING F/AUX FEEDWATER COPES VULCA

Stock number	Stock Ledger	Unit of Issue	Description
1546688	1	EA	WASHER, PACKING, FISHER #1F125236042, A.F.W
1834803	4	EA	WASHER, PACKING,FISHER CONTROLS P/N F163413
1843473	89	EA	WASHER, PHENOLIC INSULATING 1.156 O.D.X9/16
1843457	1608	EA	WASHER, PHENOLIC INSULATING 1-17/32"X13/16"
1843465	1460	EA	WASHER, PHENOLIC INSULATING 1-5/16"O.D.X11/
1549732	446	EA	WASHER, PHENOLIC, 7/8 IN-.989 IN ID X 1.687
1835669	20	EA	WASHER, PLAIN .64 X .06 SST WHSE PT#1451E
1835693	4	EA	WASHER, PLAIN 1.015 X .09 SST WHSE PT#145
1835677	6	EA	WASHER, PLAIN 1.265 X .09 SST WHSEPT#1451
1835685	5	EA	WASHER, PLAIN 1.875 X .21 SST WHSE PT#14
1835636	12	EA	WASHER, PLAIN .203 ID X .06 TH, 18-8 SST 1
1133560	100	EA	WASHER, PLAIN, #10,SILICON BRONZE,ANSI B18.
1133545	6	EA	WASHER, PLAIN, #8,SILICON BRONZE ANSI B18.2
1146703	390	EA	WASHER, PLAIN, .266 IN ID, .625 IN OD,
1133446	45	EA	WASHER, PLAIN, 1/4" S.S. ANSI B18.22.1 TYP
1133495	110	EA	WASHER, PLAIN, 5/8" STAINLESS STEEL ANSI B
1126457	30	EA	WASHER, PLAIN, ID .156, OD .312, THK.035, S
1143577	100	EA	WASHER, PLAIN.188X.438X.049, #8 ZINC PL., B
3818242	1	EA	WASHER, PLUNGER,3"16-300/800ABW,TATE ANDALE
1151943	15	EA	WASHER, RELAY ANTI FREEZE, WHSE 8254C40H01,
1119569	2996	EA	WASHER, ROUND LOCKING, 1.5"X14GA., S.S., PC
1550375	4	EA	WASHER, S.S. VELAN 2TM58FN, #1687-26-64,
1840552	3	EA	WASHER, SEAL PARKER STAT-O- SEAL 1" COPES
1840842	12	EA	WASHER, SHAFT REPUBLIC P/N-1-1157-51 P/KEY
3927548	5	EA	WASHER, SHIM, 3/4"HW OP.DPHM.VLV., ITT ENG.
1544022	2	EA	WASHER, SPECIAL 1 1/8", SCHUTTE & KOERTING
1101138	2	EA	WASHER, SPECIAL, ALCO #21514973, EDG, I.P
1539832	2	EA	WASHER, SPHERICAL WHSE. IL#1250-258 PT#36
1539840	2	EA	WASHER, SPHERICAL WHSE. IL#1250-258 PT#36
1882158	8	EA	WASHER, SPRING F/UNIT 2 SAFETY INJECTION
3837424	2	EA	WASHER, STUFFING BOX,ALOYCO #038616017 TAG
1860717	2	EA	WASHER, TAB, I.R. #18A5S21-669, CONT. SPRAY
1867563	16	SET	WASHER, THOMAS COUPLING/CROWNDWG# 34400 P/N
1826650	5	EA	WASHER, THRUST FISHER PT# H1871728982
4042271	11	EA	WASHER, THRUST, COPES VULCAN #266151, AUX.F
1541002	2	EA	WASHER, VALVE 20" CL 300 WE,FFRCV DWG#D-
1835941	4	EA	WASHER, WHSE P/N-8759D16H01 ITEM # 12 (I
1835958	8	EA	WASHER, WHSE P/N-8759D16H03 ITEM # 10
1541648	11	EA	WASHER, YARWAY #917211, MSR SI/GL GAUGE, IP
1875277	16	EA	WASHER,COIL END,TS, ASCO 90-543-4, XFER & E
1875194	45	EA	WASHER,CUP, ASCO 12-403, DIESEL XFER SWITCH
1866763	5	EA	WASHER,DISC,VELAN, 6C58, VLVS 838A-D, P/N 8
1881804	3	EA	WASHER,F/FIRE PROTECT SYSTEM I.P. UNIT 2
1129360	194	EA	WASHER,FLAT, C S ASTM A-36, 2-1/2" X 1-1/4"
1129352	534	EA	WASHER,FLAT, C S, ASTM F436, 2-1/4" X 1-1/8
1550300	7	EA	WASHER,FLAT,I.D 1/2,O.D. 1 IN X 1/8 IN,YARW
2129294	4	EA	WASHER,FRICTION CLUTCH,WEST P/N 26 I.P.
1855790	1	EA	WASHER,LOCK WESTINGHOUSE DWG 2258C56 IT# 10
1832625	2	EA	WASHER,LOCK, THRST BRG, I.R.#95212106,CONT.
1116375	50	EA	WASHER,LOCK,1/4" CARB.STEEL,HELICAL SPRING
3109329	4	EA	WASHER,LOCK,PATTERSON,DWG#AD4712 IT.#69,EVA
3838158	2	EA	WASHER,NIT., HP TURB.CTL VLV SERVOMOTOR WHS
3838216	2	EA	WASHER,NIT.HP TURBINE CTL VLV SERVOMTR WHSE
1532803	8	EA	WASHER,NITRIDED,F/MAIN TURBINE I.P. UNIT 2
1549773	794	EA	WASHER,PHENOLIC 1.15 IN ID X 2.00 IN OD IP
1549781	508	EA	WASHER,PHENOLIC, 1-1/8 IN - 1.230 IN ID X 2
1133453	2	EA	WASHER,PLAIN, 5/16" STAINLESS STEEL ANSI B
1126473	135	EA	WASHER,PLAIN, ID .203, OD .469, THK .049, S
1126481	100	EA	WASHER,PLAIN, ID .375, OD 1.125, THK .065,
1132604	4	BOX	WASHER,ROUND LOCKING,300 SERIES S/S,1-1/2 I
1856855	4	SET	WASHER,SPHERICAL,WEST. P/N 29 DWG# 8372D38
1126549	1	BOX	WASHER,SQUARE SZ.9/16,STAIN. STEEL,B-LINE #
1898535	10	EA	WASHER,SQUARE SZ.9/16,STEEL,ELECTRO PLATED
3837531	2	EA	WASHER,STUFFING BOX F/18 IN 300# VALVE,CRAN

Stock number	Stock Ledger	Unit of Issue	Description
2130177	1	EA	WASHER,THRUST,WEST. P/N 23 I.P.
3825395	12	EA	WASHER,THRUST,ZN PLATE STEEL,FISHER CONTROL
1825736	2	EA	WASHER,VELAN,P/N 8244-008-072,VLVS 849&852
3926698	2	EA	WASHER/SPRING ASSY.CROSBY X06412/10322 JOS-
1822063	1	EA	WASHER: ALOYCO DWG.#D-44646, IT #6,
2128387	1	EA	WASHER-F/EMERG.TRIP VLVS. (I.P.)
1874114	3	EA	WASHER-F/REPUBLIC VLVS-#8111C-1-1/2,AS2,P/N
1874262	8	SET	WASHER-SCREW-F/REPUBLIC-VLVS-#8111C-1-1/2,A
1109693	1	EA	WATERSHIELD, DRESSER #380938, 22 AUX BFP TU
1123256	2	EA	WEDGE, 4" GATE, VELAN #8955-005N484, TAG 73
1124353	1	EA	WEDGE, DISC, VELAN #8954-004N484,AUX ID: VL
1123587	2	EA	WEDGE, F/1 1/2" VALVE VELAN #2576-060-122
1123777	1	EA	WEDGE, F/10",GATE VLV.VELAN VSC#8537-703N20
1848944	2	EA	WEDGE, LOWER, ANCHOR DARLING DWG #11663 ITE
1114016	1	EA	WEDGE, LOWER,10"300#GATE VLV., ANCHOR DARLI
1849066	2	EA	WEDGE, SPRING, ANCH.DARL. DWG #11663 ITEM #
1114008	1	EA	WEDGE, UPPER,10"300#GATE VLV., ANCHOR DARLI
1803873	10	EA	WEDGE, VALVE, 3" VELAN 8954-022N002-J
1553106	1	EA	WEDGE, VALVE, F/2' GATE VLV, VELAN #2577-06
1848951	2	EA	WEDGE,UPPER,ANCHOR DARLING #D6970,DWG.#1166
1822113	1	EA	WEDGE,UPPER/LOWER, DARLING P/N-14-5, IP2
1803949	2	EA	WEDGE,VALVE, 3", VELAN #8954-017N013-J
1803998	2	EA	WEDGE,VELAN VLV.#8955-005N139-J, 'DOE' IP2
1110659	1	EA	WEIGHT, OVERSPEED, WORTH. #W10373-001, 22AB
1109552	6	EA	WELDOLET, 10"X6", CEMENT LINED, S.W. HEADE
1301134	1	EA	WELL, THERMO, 2-3/4" LONG, MOELLER 2.25D X1
3122488	2	EA	WELL, THERMO, TEL-TRU TWE-06-1-34-W/ 3/8" B
5047162	2	EA	WELL, TRANSF.WIND.TEMP.CAPILLARY, QUALITROL
232256	46	EA	WHEEL 1" WIDE 2" DIAMETER 180 GRIT 3M CO TY
232223	1	EA	WHEEL 1" WIDE 3" DIAMETER 80 GRIT 3M CO TYP
232231	18	EA	WHEEL 1/2" WIDE 2" DIAMETER 180 GRIT 3M CO
232199	14	EA	WHEEL 1/2" WIDE 2" DIAMETER 80 GRIT 3M CO T
232215	110	EA	WHEEL 1/2" WIDE 3" DIAMETER 80 GRIT 3M CO T
1545151	4	EA	WHEEL CHAIN BABBITT, SPROCKIT RIM CONVAL #1
1571454	1	EA	WHEEL F/MOTOR OPER LOAD LIMIT VALVE TURBINE
1801299	2	EA	WHEEL HAND, F/ CVCS 226, 227, 228, 342, I.
1572791	6	EA	WHEEL SPROCKET TEKTRONIX P/N 401-0265-00
1572783	6	EA	WHEEL SPROCKET TEKTRONIX P/N 401-0266-01
232926	15	EA	WHEEL WIRE, 3"X .014, 3/8-1/2 ARBOR HOLE, V
232934	20	EA	WHEEL WIRE, 3"X .014, 3/8-1/2 ARBOR HOLE, V
1546183	406	EA	WHEEL, CUTTING, 3"X 1/16 X 3/8" ARBOR. FLEX
1546159	319	EA	WHEEL, CUTTING, 3"X 1/8 X 3/8" ARBOR. FLEX-
2412765	4	EA	WHEEL, FAN STROBIC AIR, UD30G4AXU I.P. STA.
1546720	2	EA	WHEEL, FAN, 4 BLADES, BUFFALO FORGE #SW-597
1843077	1	EA	WHEEL, FAN, 54-1/4" DIA., WHSE.#1843077P, F
1863216	1	EA	WHEEL, HAND 12" DIA. POSISEAL DWG. 5300-00
3927571	2	EA	WHEEL, HAND, 3/4"HW OP.DPHM.VLV., ITT ENG.
1882166	1	EA	WHEEL, WORM REDUCTION 39.2 F/UNIT 2 SAFETY
1875889	1	EA	WHEEL,HAND, VELAN,4G58, SIS & CVCS, P/N 910
232942	24	EA	WHEEL,WIRE, 3"X .0118, 3/8-1/2 ARBOR HOLE,
2129484	1	EA	WHEEL,WORM & WORM,P/N 49 I.P.
2130185	1	EA	WHEEL,WORM,WEST. P/N 25 I.P.
2129302	2	EA	WHEEL,WORM,WEST. P/N 27I.P.
1821305	1	EA	WHEEL,YOKE,DARLING P/N-23, VLVS UH-43 & 44,
2411825	1	EA	WHEEL:MONTGOMERY ENG CO P/N LA22LA628
1827534	2	EA	WINDOW GLASS
1902329	1	EA	WINDOW, SIGHTGLASS GEN. ELECT. CAT#991
4252839	1	EA	WIPER 54 MILLER CYL R56362B
4252888	1	EA	WIPER 54 MILLER R56360B
4253001	1	EA	WIPER C6908 HYDRO CYL A7
3911641	2	EA	WIPER FISHER CONT IJ872906332
4252938	1	EA	WIPER MILLER CYC R56361B
1527019	4	EA	WIPER SIZE 1" MASONEILAN UNIT 2 STEAM REHEA
3023074	1	EA	WIPER, PACKING P/N-21PS229 F/CHI PNEU AI

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description
1839794	2	EA	WIPER: BONNET UPPER, FISHER CONTROLS PT.# 1
5691241	1084	FT	WIRE 1X22 AWG COPPER TWISTED PAIR STRAND S
5691258	2900	FT	WIRE 4X24 AWG COPPER 7/32 STRS SHIELDED
2204758	8	EA	WIRE BASKET REX CHAINBELT INC. P/N-503-8023
1855592	16	EA	WIRE, 1/8" WELD BARE, AIRCO RCUZN-C
1823566	8	EA	WIRE, CHAPMAN P/N-131109002
1547421	8	ROLL	WIRE, FTA, FENCE, STELLAR SYSTEM #2386,
1113513	1	EA	WIRE, SEAL, CROSBY 030689 (H-51034-172)
1578806	1000	FT	WIRE, THERMOCOUPLE, BELDEN #83910, I & C.,
1898931	7	EA	WIRE, TIE, 16 GAUGE, 300 SERIES, PCI # 6063
1866771	4	EA	WIRE,DISC,VELAN, 6C58, VLVS 838A-D, 755A-B.
1855642	20	EA	WIRE,WELD BARE, AIRCO P/N BCUP-5 I.P.
1571553	2	EA	WORM F/MOTOR OPER LOAD LIMIT VALVE WHSE #4
2877470	2	EA	WORM GEAR & SHAFT J/K MILT ROY #252, F/ I.P
1521020	3	EA	WORM MOTOR, P/N-252A MFR.- MILTON ROY CO
1816974	1	EA	WORM, 50:1 RATIO, LIMITORQUE # 60-400-0054-
1530989	1	EA	WORM, DRIVEN , WHSE. 625C80001, M.B.F.P. TU
1826635	5	EA	WORM, STEEL FISHER PT# 19A3786X022
2130391	1	EA	WORM,VLV,WEST. P/N 50 I.P.
2129559	1	EA	WORM,WEST. P/N 57 I.P.
1847532	3	EA	WORM: 45:1 RATIO, LIMITORQUE #60-400-0042-1
1533496	1	EA	WORM-GEAR&SHAFT,MILTON ROY-P/N252-STY.11087
2130334	1	EA	WORMWHEEL,W/WORM,WEST P/N 43 I.P.
3930039	1	EA	WRENCH GLAND 1 1/2" CONVAL 7-IGW-SP MSHPTDV
1852466	2	EA	WRENCH, DURIRON ITEM# 13 S# MG-411 I.P.
1877901	2	EA	WRENCH-NOZZLE RING,H51036-CROSBY VLV.AUX.CO
1107556	1	EA	XMITTER, DIFF.,0-40 PSI,10-50 MADC, FOXBORO
1123355	2	EA	YOKE ASSEMBLY, FLANGED SMB-000 CONVAL #7-3
3930047	2	EA	YOKE ASSY 1 1/2" CONVAL 7-105-YA-3052 MSHPT
1878107	4	EA	YOKE ASSY, F/1/2 IN GLOBE STOP,VLV, CONVAL
3921301	2	EA	YOKE F/ GEAR OPERATOR SIZE 35 STYLE N CRANE
1105907	2	EA	YOKE, HONEYWELL# 30037171-200
1892207	1	EA	YOKE, 10G54, ALOYCO #1CO119366, TAG# 735A&B
1863810	1	EA	YOKE, ALOYCO #E-43552-8, TAG #'S 739A&B & 7
1858802	2	EA	YOKE, ALOYCO DWG. E-43539 IT.#7, 745A/B866A
1121458	1	EA	YOKE, ASSEMBLY, 2"GLOBE VLV ROCKWELL #4780
1121409	1	EA	YOKE, ASSEMBLY, F/ 1" GLOBE VLV ROCKWELL #1
1123405	4	EA	YOKE, ASSEMBLY,FLANGED, CONVAL #7-316-YA-LB
1118157	1	EA	YOKE, ASSY,1" CONVAL 5-316-YA-LB000
1959196	4	EA	YOKE, BUSHING,1 5/8"X2 1/8", WHSE. 35623-40
1872134	2	EA	YOKE, CHECK F/3/4 & 1 IN VLV. CONVAL 5-105-
1872258	2	EA	YOKE, CHECK VALVE, F/ 2 IN CHECK VALVE, CON
1872159	2	EA	YOKE, CHECK VALVE, F/1-1/2 IN PISTON CK VLV
1872241	4	EA	YOKE, CHECK VALVE, F/1-1/4 & 1-1/2 IN CK VL
1872233	4	EA	YOKE, CHECK VALVE, F/3/4 & 1 IN CK VALVE, C
1872167	2	EA	YOKE, CHECK, VALVE, CONVAL #8-105-CY,
3818184	1	EA	YOKE, COVER, 4" DP VLV., SCHUTTE & KOERTING
1503978	1	EA	YOKE, CRANE DWG.K-6638-B IT#3, 6EX-8, I.P.
1879295	2	SET	YOKE, F/1-1/4 IN & 1-1/2 IN VALVE CONVAL 7-
1887926	1	EA	YOKE, F/3 IN GLOBE STOP VALVE, CONVAL #10-3
1866987	1	EA	YOKE, MASONEILAN/WORTHINGTON P/N IT #35 F/
1110766	1	EA	YOKE, VALVE CRANE 6" 600# DWG#K-1191-B I
1812304	1	EA	YOKE, VALVE, CRANE #E-45099-7, TAG#1810 SIS
1550961	1	EA	YOKE, VALVE, CRANE DWG. #D-46730, ITEM #3
1824705	4	EA	YOKE, W/BUSHING & CLAMP BOLT CONVAL PT#-5-
3927027	1	EA	YOKE,ACTUATOR, KING EQUIP.#035006-254-300
1882182	1	EA	YOKE,PUMP 'CS'GEAR ASSEMBLY F/UNIT 2 SAFETY
1540715	2	EA	YOKESLEEVE, CRANE DWG.K-6187 IT.#7, 6EX-5 &
1503523	1	EA	YOKESLEEVE, CRANE DWG.K-6638-B IT#7, 6EX-8,
1890615	1	EA	YOKE-VLV.F/3"-NUC.DIA.VLV. ITT GRINNEL.(

Total Inventory

Indian Point Inventory
as of
October 24, 2000

Stock number	Stock Ledger	Unit of Issue	Description

All Other Spare Parts

Two Spare Transformers

1. TU 407816
SA / 1-04536
20.3/345 607 NO 5 16.8% @542
3 Phase
22KV ISOPHASE METAL ENCLOSED BUS
AND SUPPORTS FOR USE WITH ABOVE UNI-BUS

2 FPE / 51045-1
138/6.9KV 48 +/- 5
AUXILIARY

Total Transformers

Spare Parts In The Process of Fabrication (One Each)

Class/Stock #	Description
185-4140	Valve
903-2871	Motor
184-2616	Valve .
115-0747	Starter
181-3740	Fluid End
481-4430	Motor
270-0094	Pump
311-0277	Spindle

Total Fabrication

Grand Total

Schedule 8.01(b)

Collective Bargaining Agreements

A copy of the Memorandum of Agreement dated June 24, 2000 ("Memorandum of Agreement") with Consolidated Edison Company of New York, Inc. and Utility Workers Union of America, AFL-CIO, and its Local Union 1-2 together with various Letters of Agreement dated June 24, 2000 are attached. Also attached is a copy of the 1996-2000 Collective Bargaining Contract, which is referred to in the Memorandum of Agreement as the "Labor Agreement" and amended by the Memorandum of Agreement. Also attached are copies of applicable Letters of Agreement dated prior to June 24, 2000.

COLLECTIVE BARGAINING CONTRACT BETWEEN THE CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

AND

THE UTILITY WORKERS UNION OF AMERICA, AFL-CIO, AND ITS LOCAL UNION NO. 1-2

Contract made as of June 22, 1996 by and between Consolidated Edison Company of New York, Inc. (hereinafter called "the Company") and the Utility Workers Union of America, AFL-CIO and its Local Union No. 1-2 (hereinafter called "the Union"):

WITNESSETH:

The Union was duly chosen by a majority of the eligible employees of the Consolidated Edison Company of New York, Inc. (and its predecessor subsidiaries, now merged, referred to collectively as "The Consolidated Edison System") at elections held under the auspices of the National Labor Relations Board on December 13 and 14, 1945, and was duly certified by the Board on December 21, 1945, as the sole and exclusive collective bargaining representative of all of the eligible employees of the Consolidated Edison System. The Union and the Company have mutually preferred and have agreed, to bargain and to make their agreements upon a System-wide basis, rather than the electoral units. After the notice of termination of the Contract heretofore in effect between the parties and as of the termination thereof, they have agreed upon this new basic Contract commencing June 23, 1996 for the contract term and through June 24, 2000 and

thereafter as herein provided, and containing such terms and conditions as to rates and ranges of pay, hours of work, conditions and continuity of employment, the rights, powers, and duties of the employees, the Union and the Company, the methods of collective bargaining between them, and the prompt adjustment or disposition of grievances or disputes at any time rising hereunder, as will advance the welfare and interests of the employees, promote increased cooperation between the Union and the Company through the maintenance of a stable and responsible Union among the employees, and enable them and the Company to join in fulfilling their obligations to furnish uninterrupted and adequate electric, gas and steam service to the public.

ACCORDINGLY, THE UNION AND THE COMPANY HEREBY MUTUALLY AGREE AS FOLLOWS:

Article 1

RECOGNITION OF THE UNION

1. ***Exclusive Bargaining Representative:*** The Company continues to recognize the Union as the exclusive representative of all of the employees covered by this Contract, for the purposes of collective bargaining and handling of all matters within the scope of this Contract, for the time this Contract is in force.

2. ***Employees Covered:*** This Contract shall cover and apply to all regular employees of the Company on weekly payrolls, with exceptions only as may be determined as hereinafter provided. The parties agree that the employment and the work of employees covered by this Contract shall be upon the terms and conditions which are set out in this Contract or are duly determined hereunder.

3. ***Definitions of Employees:***

(a) ***Regular Employee:*** A Regular employee is defined as an employee who has completed the on-trial period, is employed on a continuous basis and whose title and rate of pay is established by the Collective Bargaining Contract.

(b) ***On-Trial Employee:*** An On-Trial employee is defined as an employee who is in the first six months of probationary employment with the Company. During the first three (3) months of said On-Trial period, the Company may in its discretion terminate the employment of said On-Trial employee without such termination becoming the subject matter of a grievance. During

the remaining three (3) months of said On-Trial period, such termination of employment shall be subject to the grievance procedure but shall not be subject to arbitration. An On-Trial employee shall, after three months of employment and as a condition of employment, become and remain a member of the Union, and shall be entitled to benefits to the same extent as regular employees.

(c) ***Full-Time Employee:*** A Full-Time employee is defined as a regular employee in any contractual title who normally is scheduled to work a minimum of eight (8) hours per day and a minimum of forty (40) hours per week.

(d) ***Part-Time Employee:*** A Part-Time employee is defined as a regular employee who normally is scheduled to work less than forty (40) hours per week with a minimum of not less than twenty (20) hours per week. Part-Time employees shall be limited to the titles identified by asterisks in Exhibit I, Part 5, Statement of Job Titles and Established Minimum-Maximum Rates of Pay.

(e) ***Limited Duty Employee:*** A Limited Duty employee is defined as any Regular or On-Trial employee who incurs a temporary or permanent physical condition or other impairment which precludes the employee from performing all or part of his regular work functions.

Article II

INFORMATION; UNION SECURITY

4. ***Information to the Union:*** The Company shall, within seventy-two (72) hours after a new employee eligible for membership in the Union is engaged or an eligible employee laid off is reemployed or reinstated, notify the Union thereof, and give the Union information as to the name, employee number, department, section, date effective, status and home address of each such employee.

5. ***Non-discrimination:*** In a desire to restate their respective policies, neither the Company nor the Union shall discriminate against any employee because of such employee's race, color, religion, sex, age, national origin, marital status, sexual orientation, or because he or she is disabled, a disabled veteran or a veteran of the Viet Nam Era, nor shall the Company and the Union tolerate sexual harassment in any form.

6. ***Information of this Contract:*** As soon as practicable after the signing of this Contract, the Union shall make available to each eligible employee a copy of this Contract, and thereafter shall make available a copy of this Contract to each eligible person hired and to each eligible employee reinstated or reemployed.

7. ***Union Security:*** In the interest of fuller cooperation between the Union and the Company and to secure the increased production, efficiency and economy which will result from greater harmony between employees and the Company, it is agreed that,

pursuant to the Agreement stated in the Collective Bargaining Contract between the parties effective as of March 2, 1949, and the certification of the National Labor Relations Board dated October 28, 1949, following an election conducted by such Board pursuant to the provisions of the National Labor Relations Act, as amended, the following provisions respecting union security became effective as of October 28, 1949, and shall continue for the duration of this Contract:

(a) All regular employees on the weekly payroll who are eligible for Union membership shall, as a condition of continued employment by the Company, maintain their membership in the Union in good standing through payment of initiation fees and dues, in accordance with the Constitution of the Union and the Constitution and By-Laws of the Local Union.

(b) Regular, eligible employees who return to active employment and who are not members of the Union, shall on the thirtieth (30th) day after their return to active employment, make proper application to the Union for membership.

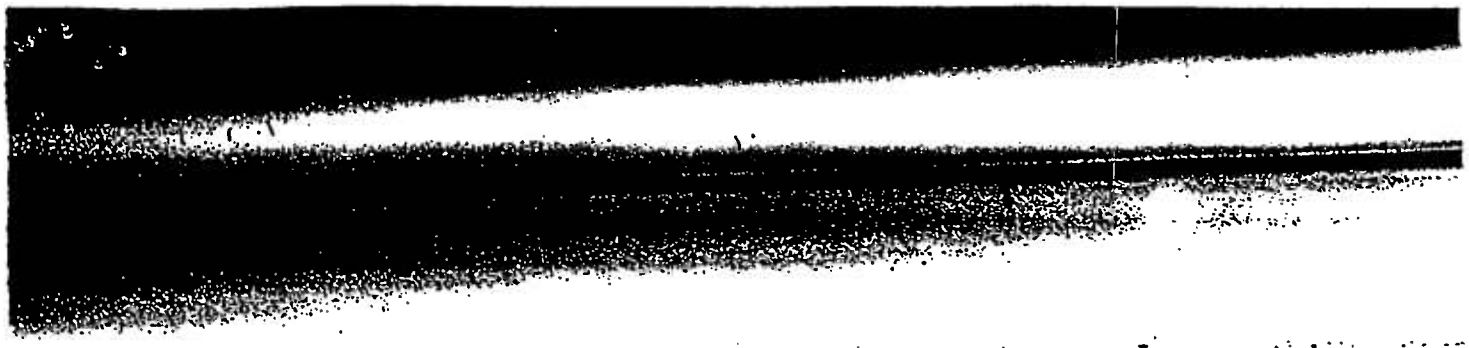
(c) All persons upon employment shall be notified by the Company of the requirements of the Contract. All new employees shall, upon completion of three months as an on-trial employee, become and remain members of the Union.

(d) If the Union shall refuse to accept any applicant as a member of the Union in good standing for any reason other than failure to pay initiation fees or dues regularly established by the Union and generally applicable to employees, his employment by the Company may be continued irrespective of the provisions of this Paragraph.

(e) If any employee who is or who hereafter becomes a member of the Local Union is certified by it to the Company as having failed to pay such initiation fees or dues to the Local Union, and as thereby having ceased to be in good standing in his membership in the Union, the Company shall promptly notify such employee that unless he pays such initiation fees or dues to the Union his employment by the Company will be terminated as of the thirtieth (30th) day from the date of such notification. If any employee so certified shall deem himself aggrieved thereby, the matter may be presented by him, or by the Company, or by the Union, as a grievance to be determined by a Board of Arbitration in accordance with the procedures provided in Article XII of this Contract, and the Company shall not retain in its employ any such employee for more than fourteen (14) days after the determination by such Board of Arbitration that the employee has ceased to be a member in good standing in the Union by reason of failure to pay such initiation fees or dues. Nothing in this Paragraph shall require the Company to terminate the employment of any employee whose retention in employment is required by statute or by an applicable valid directive or order of public authority.

(f) Except in instances where the same is required by the Company by statute or valid order of public authority, no pension, separation allowance or severance pay shall be authorized or paid by the Company to any employee whose employment is terminated because of the provisions of this Paragraph.

(g) The Union shall supply the Company with a copy of its Constitution and By-Laws and those of its Local Union No. 1-2 and shall promptly supply to the Company any change or amendment thereof.



Article III

HOURS AND WORKING CONDITIONS

8. *Hours of Work:* For the duration of this Contract, the working day of employees shall not be more than eight (8) hours, and the working week shall not be more than forty (40) hours, each except as may otherwise be determined hereunder. The daily hours of work shall be continuous, except for such lunch periods as may be authorized by the Company of not less than one-half (1/2) hour and not more than one (1) hour, which lunch period shall not be included in the working day or working week.

The practice of eight (8) hour normal work days, including meal time, in the Central Operations Department, shall apply only to operating forces, and all other agreements or practices to the contrary in Central Operations are eliminated.

The starting time of the employees' regular workday shall be at any hour of the calendar day designated by the Company, in accordance with the requirements of the work, but generally shall be the same, where operating conditions permit, for each workday of the regularly scheduled workweek.

Regularly scheduled working hours which overlap two (2) calendar days shall be considered and reported as applying wholly to the calendar day during which the work begins.

The regularly scheduled workweek shall consist of five (5) "regular workdays" and two (2) days' off duty.

Except by mutual consent of Departmental Management and the

Union, the "regular workdays" of successive weeks shall not be scheduled to require an employee to work more than seven (7) consecutive "regular workdays". If a schedule in excess of seven (7) consecutive workdays has not been arranged by such mutual consent, a premium of 50% of the base rate shall apply after the seventh (7th) consecutive "regular workday".

The two (2) days off duty shall be consecutive except where split days off duty are (a) arranged by mutual consent of Departmental Management and the Union, or (b) required to change a normal day off duty that would otherwise fall on a holiday occurring Monday to Friday, inclusive, or (c) due to weekend scheduled work for employees normally scheduled to work Monday to Friday. The two (2) days' off duty shall not necessarily be consecutive in the same calendar week.

There shall be no regularly scheduled "short swing" (i.e., only eight (8) hours off duty between "regular workdays") in basic working schedules.

9. *Requirements for Changing Weekly Schedule of Working Hours:* Changes in the normal daily or weekly working schedules of employees, including the daily working hours and the days of the week, may be required by operating conditions and may be made by the Company at its discretion. The daily and weekly schedules resulting from changes in schedules shall be in conformance with the provisions set forth under "Hours of Work". Where changes in the normal weekly or daily schedule of working hours of employees are required, the Company will notify the

employees as to such changes at least forty-eight (48) hours in advance. The procedures for making changes in the normal daily or weekly working schedules are as follows:

(a) If for any reason the Company is unable to give at least forty-eight (48) hours' advance notice, the employee shall be paid "Change of Schedule" premium of 50% of the base rate for those rescheduled hours worked prior to or following his former scheduled hours, as the case may be, but only on the first day on which the new schedule is effective. If the first day on which the new schedule is effective is a Sunday, the "Change of Schedule" premium shall be 75%, instead of 50%.

(b) The period of notice to an employee of a change in his schedule of working hours shall be considered as beginning at the termination of his regular working hours or the actual time of notification, whichever is later, on the day in which the notice is given and shall end at the starting hour of his new schedule of working hours on the day on which the change is effective.

(c) In cases where the employee's day off has been changed, the notice period shall begin at the termination of his regular working hours or the actual time of notification, whichever is later, on the day the notice is given, and shall end at the start of the previous regular working hours on the new day off, or at the start of the new regular working hours of the former day off, whichever is earlier.

When an employee's normal day off is being changed, the employee shall be allowed, if acceptable to the Company, to

select his new day off, and the premium payments of item (a) shall not be allowed where the day off selected by the employee results in less than forty-eight (48) hours' notice as defined herein.

(d) When an employee is notified of a change in his normal daily or weekly schedule of working hours, the complete new schedule for the entire calendar week shall be designated individually in writing or if this is not practicable, by posting at the work location or at the dispatching point. If any subsequent change or cancellation of the employee's new schedule is made for that calendar week, change of schedule premium shall be paid:

(1) If the employee is given less than forty-eight (48) hours' notice of such subsequent change or cancellation, or

(2) If no change of schedule premium was paid for the prior schedule change in the same week.

For the purposes of this subparagraph (d), schedules established for any workweek will be considered to be in effect as of 12:01 A.M. on Wednesday of the preceding week, and any schedule change made after that time will be a schedule change within the meaning of this subparagraph.

(e) If a change in schedule results in a "short swing" (i.e., only eight (8) hours' off duty between "regular workdays") change of schedule premium shall be paid only for the "regular workday" following the eight (8) hours' off duty even though forty-eight (48) hours' notice of the change in schedule has been given, except that where a short swing resulting from a change in schedule is

arranged by mutual consent of Departmental Management and the Union, the change of schedule premium as provided herein shall not be paid.

(f) An employee should not normally be contacted at home by telephone or otherwise to change his regular schedule of working hours. However, if circumstances require that an employee be so contacted, change of schedule premium shall be paid even though forty-eight (48) hours' notice of the schedule change is given, and, in addition, two (2) hours' "traveling time" at the overtime rate shall be paid if the employee is notified at home of the change in schedule less than eight (8) hours before the starting time of his next shift under the changed schedule.

(g) An employee should not normally be contacted at home by telephone or otherwise to cancel scheduled overtime work. However, if circumstances require that an employee be so contacted, he shall be paid two (2) hours' pay at the overtime rate because of such cancellation. This provision shall not operate to modify understandings heretofore agreed to between Departmental Management and the Union.

(h) An employee shall not be contacted while on vacation for the purpose of changing his regular work schedule for the period immediately following his vacation.

(i) Notification shall be given to the authorized Union representative of changes in basic schedules involving groups of employees.

(j) The Company agrees to maintain the present basic group schedules and cycles in the Power Generation Department, except as otherwise mutually agreed, for the duration of the Contract.

The foregoing notwithstanding, the Company may make changes in group schedules and cycles in order to meet operational needs. Before making such changes, the Company will discuss the proposed changes with the Union reasonably in advance of implementation. In making these changes, the Company will not act arbitrarily or capriciously and will restore the regular schedules and cycles after the operational need for the changes no longer exists.

The Management and the Union agree to establish separate Joint Committees for the purpose of discussing schedules in those departments responsible for the production, construction and distribution functions of the Company. These Joint Committees will meet at least quarterly and will be empowered to work out mutually satisfactory solutions consistent with the Company obligations to render efficient and continuous service to the public.

Written progress reports shall be submitted by each Joint Committee to the Vice President, Employee Relations and the Business Manager of the Union.

10. ***Overtime Pay and Meal Allowance:*** Time and one-half shall be paid for all work in excess of eight (8) hours on any workday, and for all work in excess of forty (40) hours in any one

(1) workweek; provided that no employee shall be paid both daily and weekly overtime on account of same hours of overtime work.

Employees required to work an overtime period which does not immediately precede or follow their regularly scheduled hours shall be paid at the overtime rate of time and one-half for the hours worked, with a minimum of four (4) hours' pay at the overtime rate.

Employees should not be required to work more than sixteen (16) hours continuously and employees who have completed an extended work period of sixteen (16) or more consecutive hours, excluding authorized time off for meals, shall be allowed an interval of at least eight (8) hours off before they are required to start work again. If the required eight (8) hours off extends into the employees' next regular work schedule, they shall be excused with pay at the straight-time rate for that part of their regular work schedule necessary to make up the eight (8) hours off.

Overtime work immediately following a regularly scheduled work period shall not ordinarily be required of employees unless it is expected that at least thirty (30) minutes of overtime will be needed. Overtime work which is in excess of the foregoing shall ordinarily be authorized and compensated to the end of the last fifteen (15) minute period in which overtime is worked.

Effective July 1, 1995, the Company will pay an allowance of seven dollars and fifty cents ($7.50) for a meal during overtime work when the period of work is ten (10) or more hours and a second meal allowance of seven dollars and fifty cents ($7.50) when the hours worked exceed a total of sixteen (16) hours.

Excused absence for any reason shall be considered the same as normal time worked in determining the beginning of the overtime period.

11. *Premiums for Night and Sunday Work:* Effective June 20, 1993, employees whose regularly scheduled hours of work include time within the period of 6:01 P.M. to 12:00 Midnight, inclusive, shall be paid a premium of 8% of the straight-time rate for the total scheduled hours worked, excluding overtime.

Effective June 20, 1993, employees whose regularly scheduled hours of work include time within the period of 12:01 A.M. and 6:59 A.M., inclusive, shall be paid a premium of 10% of the straight-time rate for the total scheduled hours worked, excluding overtime.

Employees whose regularly scheduled hours of work begin on Sunday shall be paid a premium of fifty per cent (50%) of the straight-time rate for all hours actually worked on that day.

No premium allowance shall be applicable for time not worked, except in the case of time an injured employee may be detained in a doctor's office before being assigned to "off duty" status as a result of an accident on the job.

When employees work shifts for the hours of which more than one (1) premium may apply, the highest applicable single premium only, based on the employees' straight-time rate, shall be paid for the hours so worked.

12. ***Call In:*** Employees may be called from home for emergency service or for an extra shift without prior notification. Employees so called in shall be paid overtime pay for the overtime worked with a minimum of four (4) hours' pay at the overtime rate. In addition, they shall receive two (2) hours' pay at the overtime rate to compensate for traveling time and for any inconvenience which may result from lack of notification.

However, the two (2) hours' additional pay for "traveling time" shall not be allowed if employees are notified at or prior to the time of last stopping regular work, or at least eight (8) hours in advance of the beginning of the overtime period.

13. (a) ***Temporary Occupational Changes:*** Temporary vacancies in Power Generation and Central Substation Departments of the Company (not including Maintenance and Mechanical Force employees) may be filled by the temporary assignment of qualified operating employees to the higher grade work. Upon such assignments, employees will be paid the rate for the higher grade work provided it is performed for a full eight (8) hour day or more. Employees will be paid their basic rate of pay applicable to their regular job for all holidays, sickness and other excused absences, if so assigned for periods of less than four (4) weeks, or at the rate for the higher grade work if so assigned for periods of four (4) or more weeks.

(b) ***Assignment to Work Functions:*** Any employee assigned to perform any lower or lateral job or function except pursuant to a demotion, shall receive his regular rate of pay while performing such work.

14. (a) Effective January 1, 1990, employees in the job title Operating Mechanic A shall perform low, intermediate and high voltage switching duties as a normal part of their job duties at their regular rates of pay.

(b) Employees in the titles Unit Assistant and Customer Accounting Clerk shall perform all clerical and other support functions in Customer Operations, including but not limited to, those functions presently being performed by employees in the titles of District Control Representative, Senior District Control Representative and Control Clerk.

15. ***On Loan and Vacation Relief:*** Employees made available for other work may be transferred as On Loan, Vacation Relief or Seasonal Transfer employees at their present rate of pay or at the minimum rate of pay for the job, whichever is higher, for the period involved. Such transfers shall normally be for a period of six (6) months with a possible extension of an additional three (3) months, after which they shall be returned to their original department.

16. (a) ***Holidays:*** The following days shall be deemed to be holidays, so long as they are legal holidays in the State of New York and if their observance has not been suspended by National or State proclamation:

New Year's Day (January 1)
Martin Luther King's Birthday (third Monday in January)
Washington's Birthday (third Monday in February)
Memorial Day (last Monday in May)
Independence Day (July 4)
Labor Day (first Monday in September)
Columbus Day (second Monday in October)
Veterans Day (November 11)
Thanksgiving Day (as proclaimed by the Governor of the State of New York)
The day after Thanksgiving Day
Christmas Day (December 25)

If one of the above holidays falls on Sunday, then the following Monday shall for all purposes be deemed to be a holiday.

If one of the above holidays falls on a Saturday, then the preceding Friday shall for all purposes be deemed to be a holiday.

(b) ***Personal Holiday:*** Regular employees who have completed two (2) years of continuous service on any December 31, shall be entitled to designate one (1) scheduled working day as a personal holiday to be taken in the following calendar year. Such personal holiday shall be scheduled in advance and shall be allotted by the Company to ensure orderly operations and adequate and continuous service to the public.

(c) ***Holidays After Leaves of Absence:*** If an employee is on a leave-no-pay status and one of the regularly scheduled holidays falls on the first regular working day immediately following the

termination of said leave, then the employee shall be paid for the scheduled holiday.

(d) ***Work and Pay as to Holidays:*** Work by employees on the holidays enumerated in paragraph 16 (a) shall be limited to that which is deemed by the Company to be essential to its performance of its obligations to furnish adequate and continuous service to consumers. An employee required to work on a holiday shall receive two and one-half (2-1/2) times his regular straight-time hourly rate for time actually worked. An employee not required to work on a holiday which falls on any one of the days in his regular scheduled workweek shall be allowed pay at the straight-time hourly rate for the number of hours he was scheduled to work on that day.

When one of the aforementioned holidays coincides with an employee's otherwise scheduled day off duty, then the schedule of such employee for that week shall be revised so as to give him an extra day off duty and to provide that his scheduled workweek shall be four (4) days, for which he shall receive five (5) days' pay at his straight-time hourly rate for his normally scheduled number of hours, together with any earned premium payments:

(i) If the employee's services are not to be required on this extra day off duty, it may be granted on any day in the week at the convenience of the Company.

(ii) If the employee's services are to be required on this extra day off duty, it shall be the day other than Sunday, which would have otherwise been the scheduled first day on duty in the

alendar week and the employee shall receive overtime pay for ork on such day off duty in accordance with the existing vertime policy.

7. (a) *Travel Pay:* Effective January 1, 1991, there shall be no payments for travel time except pursuant to (i) paragraph 12 of his Agreement; (ii) the existing practices concerning overhead storm emergencies and (iii) existing practices and agreements relating to employees assigned to report to Indian Point.

(b) Where overhead employees are required to perform storm emergency or on-loan work for utilities other than Con Edison, the hourly wage rate applicable for such work shall be the current hourly wage rate for the utility for which the work is performed for comparable job classifications or the current Con Edison hourly wage rate, whichever is higher.

(c) Effective July 1, 1990, pay for "pack up time" in Power Generation Maintenance is eliminated.

(d) The practices of additional pay for Tool Carrying and Toilet Pay in Central Construction are eliminated.

18. *Mileage Rate and Allowance for Use of Personal Vehicle:*

(a) Employees who are authorized to use their personal cars for Company business shall be reimbursed at the allowable mileage rate established from time to time by the Internal Revenue Service. Any adjustment in such rate shall be effective the first day of the following month.

All reimbursements will be made monthly by check and subject to audit as the Company may require.

(b) The Company may require certain employees to use their personal vehicles in specified jobs and in certain geographic areas for Company business when performing their jobs. Employees who, on December 1, of any year, are required by the Company to use their personal cars in specified jobs and in certain geographic areas for Company business shall, in addition to the allowance provided in subparagraph (a), be paid, on or about December 15, the sum of four hundred and fifty dollars ($450) effective December 1995.

19. *New Experimental Work Schedules:* Notwithstanding anything to the contrary contained in the Collective Bargaining Agreement and subject to the mutual agreement of the parties in each particular case, pilot programs instituting and implementing new experimental work schedules in designated sections and/or departments may be undertaken, provided a majority of the employees involved expressly waive in writing those provisions of the Collective Bargaining Agreement which would otherwise require the payment of overtime for work in excess of eight (8) hours in any workday. It is the intention of the parties that the employees involved will not suffer any loss in pay because they are not working schedules they would have otherwise regularly worked for a 40-hour week, nor shall the Company suffer any increases in payroll costs for said pilot programs.

Without limiting the foregoing, such experimental schedules may provide in any workweek schedules such as: four (4) workdays of ten (10) hours each day; a workweek schedule of three (3) workdays of twelve (12) hours each day plus one (1) workday of four (4) hours; a schedule of four (4) workdays of twelve (12) hours each in one week with overtime payment for the last eight (8) hours worked, and in the following workweek, a schedule of three (3) workdays of twelve (12) hours each with thirty-six (36) hours of straight-time pay, or variations thereof.

Either party may, at any time, upon written notice to the other, request the termination of any such pilot program, whereupon the particular pilot program will cease within thirty (30) days following receipt of said notice.

Article IV

VACATIONS--VESTING

20. *Vacations With Pay:* (1)(a) Vacation with pay in each year during the term of this Contract shall be granted regular employees who were in the employ of the Company on December 31 of the previous year, on the following basis:

Years of Service Completed as of December 31	Weeks of Vacation
Less Than One (1) Year:	
If Employed After Aug. 31	1
If Employed Before Aug. 31	2
1 to 2 Years Inclusive	2
3 Years	2 + 1 Day
4 Years	2 + 2 Days
5 to 11 Years Inclusive	3 + 1 Day
12 Years	3 + 2 Days
13 Years	3 + 3 Days
14 Years	3 + 4 Days
15 to 21 Years Inclusive	4 + 1 Day
22 Years	4 + 2 Days
23 Years	4 + 3 Days
24 Years	4 + 4 Days
25 Years	5

(b) A vacation week shall not exceed forty (40) hours and a vacation day shall not exceed eight (8) hours.

(c) Vacation pay for an employee shall be at the straight time hourly rate for the workweek in which December 31 of the previous year falls or for the workweek before the employee's vacation commences, whichever is higher.

(d) If one or more holidays fall during the vacation of ar employee, the vacation may be extended by one or more

additional days, as the case may be. Employees may be required to take such additional day or days off at some other date because of operating requirements.

(e) A vacation will not be rescheduled because of an illness which occurs during a vacation. An employee is "On Vacation" commencing with the first day for which he receives vacation pay. An employee on vacation for a full calendar week is deemed to have Sunday and Saturday as the employee's scheduled days off.

(2) ***Time of Vacations and Vacation Procedure:*** If and where it is practicable, the Company will grant vacations on a consecutive basis and at the time desired by the employee but the final right to allot any employee's vacation periods or any part thereof is reserved exclusively to the Company, to such extent as it may deem the same to be necessary to ensure orderly operation and adequate and continuous service to the public.

Vacation periods are not cumulative from year to year.

Employees who enter military service and who are eligible for, but have not received their full vacation during the calendar year in which they leave, will be given their remaining vacation or pay in lieu of the vacation for that year. Otherwise, employees on military leave are not eligible for further vacation allowances until they are reinstated. Veterans who return from Military Leave of Absence and are reinstated in active employment are entitled to a full regular vacation within the calendar year of their reinstatement unless they have already received a portion or all of their regular vacation within the calendar year in which case they will be eligible

to receive only the balance of their regular vacation within that calendar year. However, such vacation shall not extend into the next calendar year, even if such limitations shall have the effect of shortening the vacation period which might otherwise be granted if the employee had been reinstated earlier in the year.

An employee scheduled to leave on vacation will receive pay for his vacation on the last regular pay day prior to his vacation. If an employee wishes, the pay for his last week of vacation will be held and paid to him on his regular pay day during the week following his vacation.

(3) ***Vacation Pay to Surviving Spouses and Certain Other Dependents:*** In the case of an employee who was in the employ of the Company on December 31 of the previous year and who dies during a current calendar year, the uncollected pay for any unused portion of the vacation for which such employee would otherwise have been eligible in that year shall be payable to the surviving spouse, surviving dependent child or children or surviving dependent parent living in the same household of such deceased employee, and, if there is no such person, to his or her heirs. Payment by the Company in good faith to one who claims to be entitled to payment of such uncollected pay shall discharge the Company from any further liability therefor to any other claimant.

Article V

EXCUSED ABSENCES AND LEAVES

21. *Jury Duty*: (a)(1) Regular employees who serve on jury duty shall be paid the difference between their straight-time hourly rate of pay for the hours they would have otherwise worked (not to exceed forty (40) hours in any one week) and the amount received, if any, for jury service, excluding payments for travel, lodging and meals, if any. Such employees shall promptly furnish the Company with the notice to serve, evidence of attendance and all jury duty payments, if received. If excused by the court within a reasonable time after reporting, they shall return to work.

(2) Employees whose schedule of hours requires them to be on duty between the hours of 5:00 P.M. to 9:00 A.M. shall not be required to report to work during such service.

(b) Employees will be eligible to receive jury duty pay only once in a period of twenty-four (24) calendar months.

(c) Employees who have solicited jury service shall receive no pay from the Company for the period of such service.

(d) Notwithstanding anything to the contrary contained in said Paragraph 21 (a) above, in the event that employees are solicited more than once in a twenty-four (24) calendar month period, the Company will provide certification relative to the Company's policy and officially request that the employee be excused from serving said jury duty. If the court refuses to excuse the employee, said cases will be reviewed on a case by case

basis to determine whether the employee will receive pay pursuant to Paragraph 21.(a) above.

22. ***Excused Absence Personal Reasons:*** Reasonable time off with regular straight-time pay for a period of time not to exceed three (3) days may be granted regular employees for valid personal reasons according to standard criteria to be established by the Employee Relations Department and applied uniformly throughout the Company. Such time off shall be requested in writing and in advance by the employee except for validated emergencies, and shall be granted consistent with the Company's operational needs.

In case of death in the family, this period may be extended to four (4) days. "Family" shall be interpreted as meaning parent, guardian, wife, husband, brother, sister, child of employee, or other relative living with the employee. In the case of death of an employee's grandparent, grandchild, mother-in-law or father-in-law, this period shall be one (1) day, except if such relative is living with the employee in which case the period shall be four (4) days.

Such time off shall not be granted in conjunction with a vacation for marriage or for other purposes which could be scheduled appropriately during a vacation period.

23. ***Leaves of Absence for Personal Reasons:*** Regular employees who can be spared from their work may be granted leaves of absence in the discretion of the Company, without pay, for a period of three (3) months, subject to a further leave of three

(3) additional months. Leaves of absence in excess of six (6) months shall require approval by an executive of the Company.

Leaves of absence shall not be granted to employees to accept remunerative employment elsewhere, except by an executive of the Company.

Failure of employees to return to work on or before the first regular working day immediately following the last day of the original leave period or approved extension thereof shall terminate their employment as of the final day of the approved leave.

Employees on leave of absence for periods in excess of two (2) weeks are not eligible for any benefits from the Company except that (a) group insurance may be continued at the discretion of the Company and (b) during any leave of absence, not in excess of three months, by an employee immediately following a maternity disability, the Company shall provide coverage for the employee's hospital, medical, dental, vision care and prescription drug benefits provided under Part 4 of Exhibit I of this Contract.

Any part of a leave of absence in excess of six (6) months shall be deducted from the employee's continuous service, except when designated otherwise by executive approval.

On return from leave of absence in excess of two (2) weeks employees will be required to take a Company physical examination. In the event that such examination reveals a condition which in the Company doctor's opinion occurred during the leave of absence, the Company may be relieved of the responsibility of returning the employees to work.

24. ***Military Leaves of Absence:*** Employees other than temporary who leave the Company to enter Military Service shall be granted a Military Leave of Absence with reemployment rights as provided under the Universal Military Training and Service Act as amended.

Regular employees with one (1) or more years' service in the Company entering active military service will be paid the difference between their straight-time Company pay and their military pay for an aggregate period of three (3) months, including all such extended active military service periods entered upon after June 27, 1950. The term "military pay" shall be interpreted and applied to include in addition to base pay any and all allowances for service, rank, ratings, special qualifications, or disability incurred in service but shall not include rental or subsistence allowances.

If employees are discharged from active military service before the expiration of the three (3) month period, they shall be required to refund to the Company the proportionate balance of the three (3) month pay differential advanced to them.

Employees' group insurance will be cancelled as of the effective date of their Military Leave of Absence.

If employees do not return to the Company within the period specified by the law, they will be considered to have resigned from the Company.

25. ***Military Reserve Duty:*** Regular employees who are members of the National Guard or the reserve components of the Armed Forces of the United States shall be granted time off for training on the following basis:

If they are ordered to participate in prescribed training formations to maintain their status in their unit and shall have presented orders or other satisfactory proof or if they voluntarily elect to attend such formations, the Company having determined that their services can be spared, they shall be granted a Military Leave of Absence of not more than two (2) weeks in any calendar year during which period they will receive differential pay on the same basis as set forth above; provided that, if the training period exceeds two (2) weeks, this extended service shall be charged either against their vacations or as leave of absence without pay if requested. If such training is for not more than two (2) days in any calendar year, they will receive their full basic straight-time pay for such period.

Article VI

CONTINUITY OF WORK

26. *Contracting Out Work:* The Company agrees not to let out to contractors work which is ordinarily and usually performed by any group of regular employees of the Company, so as to cause a layoff or demotion in rate of pay by reason thereof.

27. *Work by Present Employees:* The Company agrees that it will not, without giving previous information thereof to the Union, let out to contractors any major items of construction and maintenance work on Company premises or in the streets.

28. ***Continuity of Service:*** The number of years of an employee's continuous service with the Company for all purposes of this Contract shall be calculated in the same manner as accredited service is calculated for accrual or computation of a pension benefit under the Pension and Benefits Plan in effect during the duration of this Contract, except that for all purposes other than determining an employee's accredited service under such plan:

(a) an employee who is reemployed following receipt of a cash-out from the Plan shall have his/her continuous service for the period of accredited service on which the cash-out was based restored upon the employee's reemployment without the need to repay the cash-out;

(b) an employee who is reemployed after receiving a pension or annuity from the Plan shall have his/her continuous service for the period of accredited service on which the pension or annuity is based restored upon the employee's reemployment; and

(c) an employee who is absent from work under leave granted pursuant to paragraph 32 hereof, by reason of his/her full-time employment as an officer or agent of the Union, shall not be considered to have incurred a break in service, and such period of absence shall be considered continuous service. Notwithstanding the foregoing, for persons who were active employees on June 22, 1996, and who had breaks in service prior to such date, the employee's period of continuous service with the Company for all purposes of this Contract, except for purposes of determining accredited service for accrual or computation of a benefit under the Plan, will be the greater of the

employee's period of continuous service calculated under the adjusted service credit procedure in effect on June 22, 1996 or the new procedure set forth above.

Article VII

RATES OF PAY AND CLASSIFICATIONS

29. *Rates of Pay:* (1) The wage settlements, increases, wage adjustments and all other matters, for the current Contract term, as agreed upon pursuant to the provisions of this Contract, including Paragraph 54 hereof, shall be as set forth in Exhibit "I" hereto attached and made a part hereof, and in the respects and to the extent provided in the said Exhibit "I". The agreement set forth in Exhibit "I" shall constitute all of the wage settlements, increases, reclassifications and wage adjustments to be made by the Company, for the current Contract term, pursuant to collective bargaining negotiations under the provisions of the Contracts or otherwise, and pursuant to this Contract; and the Union and the Company hereby expressly waive any and all other claims as to such matters.

(2) Except as changed from time to time in the manner prescribed in this Contract, the rates of pay and the payroll classifications and titles, which are in force at the date hereof or are established pursuant to the provisions of Exhibit "I", shall be continued in force while the Contract is in effect.

(3) Wage Information To Union: The Company will supply the Union with information, quarterly, respecting the average hourly earnings of employees covered by the Contract both on a

straight-time hourly basis and also including overtime and premiums.

30. *The Wage Progression Plan:*

(1) The Company and the Union recognize the Wage Progression Plan as herein modified, such Plan containing specified occupational classifications, with maximum and minimum rates and ranges of pay, and such Plan, as amended by Exhibit "I" hereof, as reflected in the Statement of Titles and Established Minimum-Maximum Hourly Rates of Pay hereto attached and made a part hereof, shall be continued as herein provided, subject to continuance, discontinuance or modification as provided in this Paragraph and in Paragraph 54 of this Contract.

(2) The extension or continuance of the Plan after June 24, 2000 and provisions thereof as to the amount and frequency of wage progression increases, may be determined by the written agreement of the parties, or by a Board of Arbitration as provided herein; but the Wage Progression Plan as hereby established through June 24, 2000 shall not be amended at any time, other than as provided in Paragraph 54 hereof, except by the written agreement of the parties. No provision of the Wage Progression Plan as agreed on by the parties or as determined by any Board of Arbitration shall disregard or in any manner violate any power, authority, function or duty which, under the provisions of this Contract, is expressly vested in or reserved to the Union or the Company.

31. ***Quarterly Conferences between the Union and the Company:*** (a) Meetings between representatives of the Company and the Union, for the discussion of any matters which either party may wish to bring up and discuss, arising under and by virtue of this Contract, shall be held on the second Tuesday of each January, May, August and November, so long as this Contract is in force, unless a different month and date are mutually agreed on as to a particular Conference. Except at the Quarterly Conference for November, matters relating to wage structure, wage rate schedules, rates and ranges of pay, the extension or continuance of the Wage Progression Plan, including the provisions thereof as to the amount and frequency of wage progression increases, or the hours of work, shall not be presented by either party, except by mutual agreement. The presentation and discussion of any matter at such a Quarterly Conference shall be wholly without prejudice to or effect on the presentation of any such matters also as grievances of employees or the Union under the procedures hereinafter provided, if such matters constitute or comprise, wholly or in part, such a grievance as is defined in this Contract. With respect to the Quarterly Conference to begin in the month of January, while the Contract is in force, the provisions of Paragraph 54 hereof shall in all respects govern.

(b) Establishment of Joint Committees: Promptly following the inception of this Contract, there shall be established three (3) separate joint active committees, each of which shall be composed of six (6) members, of whom three (3) shall be

appointed by the Company and three (3) shall be appointed by the Union, and shall serve separately to review and make recommendations concerning the following matters:

(1) Changes in work schedules.

(2) New or changed job and title reclassification, including merger and reevaluation of jobs.

(3) Need for changes in present training programs.

It is understood and agreed that neither the Company nor the Union shall be under any obligation to accept, or in any other manner act on or negotiate such recommendations or to increase or decrease any benefit, cost or rate of pay in connection therewith. With respect to item (2) above, the joint committee shall consider only such significant changes in job duties and/or functions as would justify a change in rates under current applicable governmental regulations.

Nothing contained in this section 31 (b) is intended to, or shall be construed as, limiting the rights and powers of the Company either expressed or implied in or by Article XI of this Contract.

(c) Reaffirmation of Goals: The Company and the Union reaffirm their goal of providing reliable and economic service to our customers. In the interest of fulfilling this goal, the Company agrees to provide for a safe and healthy work environment for its employees and to provide the basis for the most efficient work practices with due regard to the employees' welfare. As a means of assuring effective movement toward this goal, the Union and

the Company may discuss at Quarterly Conferences safe, healthy, efficient and economic work procedures.

Article VIII

FACILITIES AND PRIVILEGES IN AID OF THIS CONTRACT

32. ***Leaves of Absence for Union Officers, etc.:*** Members of the Union who have been or are hereafter elected or appointed to office in the Union, and are thereupon certified to the Company by the Union as having to be absent from their regular work for the proper performance of their duties to the Union, shall be granted leaves of absence without pay for the time they hold such office without prejudice to their seniority status and service records up to the time of the granting of such leaves, as provided in Paragraph 28 (g) of this Contract. Such persons shall be eligible to obtain coverage during their full-time leave of absence for the employee hospital, medical, dental, vision care and prescription drug benefits ("health care benefits") in effect on June 21, 1992, by paying the full insurance premiums (or the equivalent of insurance premiums in the case of the participating panel dental plan and the prescription drug benefits), together with a reasonable administrative fee, and meeting any other applicable requirements for the coverage. The health care benefits for such persons shall continue after the new "cafeteria" health care program for employees becomes effective January 1, 1994, but such persons will not be eligible to participate in such program. When their terms of office expire, such members of the Union shall be reinstated by the Company in jobs and seniorities at least

equivalent to those held by them at the times such leaves of absence were first granted.

33. ***Temporary Absence from Work on Business of the Union:*** Officers and agents of the Union who are regular employees of the Company shall be granted, on their application suitable in advance, such reasonable and limited leaves of absence from work, without pay for the time of their absence, as are necessary for their attendance at collective bargaining conferences with representatives of the Company. Stewards of the Local Union may meet and confer with representatives of the Company for the discussion and adjustment of grievances within their jurisdiction, on employer time and without loss of pay.

34. ***Payroll Deduction of Dues for Members of the Union:***

(1) As a matter of convenience to employees and the Union, the Company will make payroll deductions of the monthly dues as they from time to time become payable to the Union, of such members as have hitherto signed, or may hereafter sign, individual authorization for such deductions which are on file with the Company and have not been revoked or cancelled in writing and which specifically provide that they may be revoked or cancelled in writing by the signing individual at any time.

(2) Such deductions shall in each instance be of such amounts of monthly dues as are certified from time to time by the Local Union.

(3) All amounts deducted by the Company from the pay of employees for the dues of members of the Local Union shall be

paid by the Company to the Local Union in whose favor such authorization or request was made.

(4) It is stated to be the particular intent of and arrangement of the parties to provide for the above stated deductions of monthly dues for the Union in a manner complying in all respects with the National Labor Relations Act, as amended, but without requiring that the individual authorizations heretofore or hereafter filed shall comply with Section 46 et seq. of the Personal Property Law of the State of New York, as amended.

35. *Use of Bulletin Boards:* For the purpose of giving notice to its members as to meetings and making announcements to its members, the Union shall have the right to make reasonable use of the regular bulletin boards of the Company, and to have such notices and announcements as may be required by its Constitution and Bylaws transmitted and posted through the interoffice communicating system of the Company; provided that such notices and announcements by the Union shall be restricted to:

(a) Notices of meetings of the Union;

(b) Notices of its elections;

(c) Notices of its appointments to office and the results of its elections.

36. *Distribution or Solicitation:* There shall be no distribution by officers, agents, stewards or members of the Union, of pamphlets, printed or mimeographed or typewritten matter, or other circulars or notices, at any time in work areas of the

Company, and there shall be no such distribution or solicitation for any cause which involves any employee during his/her work time.

37. *Shop Stewards:* Shop stewards of the Local Union may receive, but not solicit, and may discuss, complaints and grievances of employees on the premises and time of the Company, but only to such extent as does not neglect, retard or interfere with the work and duties of such shop stewards for the Company or with the work or duties of employees. The Union agrees that it and its officers, stewards and agents will not solicit members, collect dues, or engage in organization work or activity other than grievance procedures established by this Contract, on the premises or time of the Company; and the Company agrees that it will not permit the officers, stewards or agents of any other labor organization to do, on the Company premises or time, any of the things which the Union hereby agrees not to do. No shop steward of the Local Union shall be transferred from his location of work without prior consultation between the Director, Industrial Relations, and the Local Union, except in case of emergency or temporarily (but not more than five (5) consecutive days) because of fluctuations of work load.

(2) The Local Union shall advise the Company promptly of the names and addresses of the shop stewards and other representatives appointed, the groups represented and any subsequent changes therein, and no shop steward or other representative shall be recognized until the Company has been so notified.

38. *Exclusive Agency*: As the Union is the exclusive bargaining agency of the employees of the Company, the latter will not grant or permit to any other local organization any of the facilities and accommodations granted to the Union by this Article of this Contract.

Article IX

PROVISIONS FOR SICKNESS, DISABILITY RETIREMENT, ETC.

39. (a) *Company Sick Allowance:* Each regular employee shall have a single Company Sick Allowance applicable to both occupational and non-occupational illnesses and injuries, computed as follows: Regular employees absent from work on account of non-occupational illness or injury and/or occupational illness or injury may receive in any fifty-two (52) consecutive weeks a Company Sick Allowance which shall consist of not more than one (1) week's straight-time pay for each year of continuous service, with an allowance of up to one (1) week's straight-time pay after a minimum of three (3) months' service, followed by an allowance of eighty percent (80%) of straight-time pay for up to twenty-six (26) additional weeks. In computing such Company Sick Allowance, all absence on account of any illness or injury during the fifty-two (52) weeks immediately preceding the first day of absence for the current illness or injury will be deducted from the total Company Sick Allowance for which any employee may be eligible. When an employee is absent from work on account of occupational illness or injury, any Company Sick Allowance

payable under this paragraph shall be reduced by the amount of any Workers' Compensation payments for such illness or injury. Although an employee absent from work due to an occupational illness or injury may no longer be eligible for the Company Sick Allowance set forth above, such an employee shall not be terminated from employment until such an employee has been absent from work due to occupational illness or injury for one year. Such employees with occupational illnesses or injuries who are no longer eligible for the Company Sick Allowance shall be carried on leave-no pay status until one year after the date of the occupational illness or injury. Employees with non-occupational illnesses or injuries will be terminated when their Company Sick Allowance expires.

Certification of illness or injury, either through the Company's medical service or through an acceptable report from the employee's personal physician, is required for the payment of Company Sick Allowance for illness or injury causing absences in excess of two (2) days.

(b) *Panel Action Notice to the Union:* Where the Disability Panel has recommended that an employee should be retired or released, the Company will give written notification of the action taken to the Union no later than five (5) business days after the date of the Panel Action.

40. *Existing provisions continued:* Except as the Union and the Company may otherwise mutually agree, and except as otherwise provided elsewhere in this Contract:

For the duration of this Contract but without commitment or liability thereafter, the Company will continue substantially in force provisions for the welfare of the employees, such as but not limited to health and group benefits, sickness allowances, Flushing Savings Bank, Waterside Federal Credit Union, and the present provisions as to training and service periods for the National Guard, Naval Militia, Military and Naval Reserves, and employees granted leaves of absence for training or service in the Armed Forces of the United States.

Article X

SAFETY

41. (1) *Safety:* The joint Company-Union Safety Committee shall consist of five (5) Company representatives and five (5) Union representatives and, so constituted, shall be continued for the term of this Contract. The joint Company-Union Safety Committee shall normally meet on a monthly basis. In addition, each Customer Service Organization, each Generating Station, and the Power Generation Maintenance Department shall have a local safety committee consisting of one (1) member of Management and one (1) employee designated by the Union. These local committees may be increased to a maximum of three (3) members of Management and three (3) employees designated by the Union by mutual agreement of the Management of the local organization and the Union. These local committees shall meet quarterly, or more frequently by mutual consent, to discuss safety issues. Issues which remain unresolved may be referred to the joint Company-Union Safety Committee for discussion.

(2) Provisions for Safety of Employees: The Company continues to recognize that it has the responsibility to provide a work place free of recognized hazards that cause or are likely to cause death or serious physical harm to employees. The Company agrees to continue to provide a work place free of such hazards and shall adopt and use methods and processes and conduct such repairs and maintenance as are reasonably necessary to achieve that purpose. Protective devices, wearing apparel, and other equipment, necessary for the proper protection of employees in any department from injury, shall be provided by the Company in accordance with the practice now prevailing in such department.

(i) The Company may require employees to wear appropriate foot protection when performing their jobs.

(ii) When the Company requires an employee to wear safety shoes, the Company shall contribute to the cost of such shoes at the rate of thirty-five dollars ($35.00), effective January 1, 1996, per employee per calendar year. All employees who are required to wear shoes with metatarsal guards and who purchase shoes which have such guards built in, thereby avoiding the need for the Company to provide Sanky foot protection, shall be reimbursed an additional ten dollars ($10.00) towards the cost of such safety shoes. These safety shoe allowances shall be paid only for Company approved safety shoes upon submission of a valid bill of sale or other proof of purchase for the shoes.

(3) Chemical Substance Abuse Program: The Company and the Union recognize that chemical substance abuse in the workplace and affecting the workplace constitutes a serious threat to the health and safety of the employees and to society. To meet the threat and avert its consequences, the parties will cooperate to achieve the goal of a safe and healthful drug-free work environment through the established Drug Awareness Program. To that end, this Contract provides substantially increased medical benefits for those in need of treatment for chemical substance abuse. It is agreed that the Program will not be applied discriminatorily to any employee, and that discipline imposed upon any employee shall be subject to the grievance procedure and arbitration.

The Company shall have the right to require that any or all employees be subject to random drug testing, utilizing the procedures for such testing set forth in the Department of Transportation Procedures for Transportation Workplace Drug Testing Programs (49 CFR Part 40), at a rate to be determined by the Company, provided that such rate shall be no greater than the rate set forth in such Procedures, and to take appropriate action under the Chemical Substance Abuse Program based upon the results of such testing.

The foregoing shall not require the Company to limit in any way the drug and/or alcohol testing policies, practices and procedures already in effect or required by law or regulation.

42. ***Work in Stormy Weather:*** Work by field forces in stormy weather, excepting emergency work for which protective apparel will be provided, shall not be required in the vicinity of outside live wires or live wire service equipment, and shall not be required if the weather conditions are deemed by the Company to jeopardize health or person. Employees who are required to stand by because of weather conditions will be paid at the normal rate of compensation in the same manner as if they had performed their regular work.

Article XI

DIRECTION OF WORKING FORCES; FAIR TREATMENT FOR EMPLOYEES

43. ***Management and Operation of the Business; Rights of Employees and the Union:***

(1) The right and power to select and hire all employees, to suspend, discipline, demote or discharge them for reasonable cause, to promote them to supervisory or other positions, to assign, supervise and direct all working forces, to maintain discipline and efficiency among them, and to exercise the other customary functions of the Management for the carrying on of the business and operations, are recognized as vested exclusively in the Company. Such right and power shall not be exercised arbitrarily or unfairly as to any employee and shall not be exercised so as to violate any provision of this Contract. No rule, procedure or practice of the Management shall be contrary to any provision of this Contract.

(2) The Management agrees that as to major changes in business methods or practice or in the manner of operating units of the business, it will give advance information to the Union as to such contemplated changes as would reduce the number of employees of the Company or the pay of the employees in a job classification or work group or would cause the transfer of a substantial proportion of the employees in a job classification or work group into one or more other classifications or work groups.

(3) The provisions of this Paragraph shall not preclude the presentment and adjustment, through the grievance procedures hereunder and, if need be, arbitration under Paragraph 49, to the extent provided in this Paragraph, of any grievance based upon a claim by any employee that any provision of this Contract has been violated as to him. If any employee claims that he has been discriminated against or treated arbitrarily or unfairly by any action taken by the Management under its rights and powers recognized by this Paragraph, such a grievance may be submitted for adjustment through the grievance procedures hereunder. If a grievance of an employee is that the Management's action under this Paragraph has been exercised arbitrarily and capriciously as to him, then such grievance, if not adjusted through the grievance procedure shall be arbitrable under the provisions of this Contract.

44. (a) ***Promotion:*** In all cases of promotion or transfer of employees from one classification to another, the following factors shall be considered:

(1) Length of continuous service;

(2) Knowledge, training, ability, skill and efficiency;

(3) Physical fitness; and

(4) Attendance record.

Where factors (2), (3) and (4) are relatively equal, the length of continuous service shall govern. If action contrary to the foregoing is taken by the Company, any employee who is aggrieved thereby may present a grievance for adjustment or determination as provided in Article XII of this Contract.

(b) Promotions shall continue to be made as required for the duration of this Agreement, and shall continue to be discussed as in the past.

(c) Any such promotion which occurs shall be effective on the first Sunday of the pay period following notice of such promotion to the employee by his or her supervisor or such earlier date as may be agreed to between the Union and Local Management.

(d) In those cases involving promotions where employees of one department have been accepted by another department to fill a vacancy for which a regular posting has been made, such employees will be released from their former duties, not more than twenty (20) days from such acceptance.

(e) In order to properly assess the standards set forth in item (a)(2) above, namely; knowledge, training, ability, skill and efficiency, the Company in accordance with Federal Law and the

Equal Employment Opportunity Commission's guidelines will require appropriate testing in all cases of promotion or transfer from one classification to another.

(f) No employee shall apply for more than three job transfers during any twelve-month period. Any transfer applications in excess of this number may be rejected by management without any consideration of their merits.

(g) Newly hired employees in the job titles of General Utility Worker and Customer Field Representative, may not seek a lateral transfer to another position until one (1) year after the effective date of the employee's hire. Thereafter, the provisions of subparagraph (f) above shall apply.

45. ***Protection of Employees as to Layoff, etc.:***

(1) While the Company has no present intention for the duration of this Contract, if at any time it becomes necessary, in the opinion of the Company, to lay off employees for lack of work or other proper cause in a department of the Company, or to transfer or demote employees to such extent as will avoid the making of one or more imminent layoffs (but only if the Management is of the opinion that such layoffs would otherwise be necessary), in the selection of any employees who are to be laid off, transferred or demoted, preferred consideration shall be given to length of continuous service in the Consolidated Edison System. The Company reserves the right to determine the number of employees to be laid off, transferred or demoted, and the job classifications or work groups from which employees will

be selected. In the event of a surplus of employees in a department, any employee who has been transferred into and has served less than one (1) year in a department shall be returned to the department from which he was transferred before any other employee is laid off, transferred or demoted, and any further consideration of laying him off shall be based upon the application, in the department to which he is returned, of the requirements of this paragraph. If conditions at any time arise in any department by reason of which layoffs will in the opinion of the Company become necessary, an alternative plan for sharing the work in lieu of such layoffs shall be offered by the Company to the Union for its consideration, where the conditions are such that in the judgment of the Company the submitted plan would, if approved by the Union, be practicable.

(2) ***Employment Preference for Former Employees:*** In recognition of their experience and training with the Company, employees who resign under creditable circumstance, or who are released because of disability due to Panel Action, or who are released as a result of the Permanent Limited Duty Policy, will be given preferred consideration for reemployment provided: (a) suitable job vacancies exist for which they are qualified; (b) their prior employment records were satisfactory; and (c) they are physically qualified for reemployment as determined by an examining physician of the Company.

(3) ***Protection of Employees with Permanent Medical Restrictions:*** An employee who cannot hereafter perform his regular duties due to the imposition of permanent medical

restrictions and whose record has in all respects been satisfactory, will be assigned to some work function which the employee is capable of performing provided such other work is available and the employee is qualified. The Company will provide basic training to the employee for such other available work assignment in accordance with its present policy. On a case by case basis and if basic training is not practicable under the Company's present policy, employees with ten (10) or more years of service may be given more comprehensive training for available work. It is understood that such comprehensive training will not apply to all job titles.

Employees with ten (10) or more years of service with the Company will retain the same job title for the duration of their employment with the Company and will continue to receive the same rate of compensation as theretofore, regardless of the range of pay commensurate with the job classification pay for such other work function, but shall not be eligible for wage increases beyond the maximum rate for that work function which the employee is performing, except as provided for in Exhibit I, Part 1, Paragraph (f). An employee with less than ten (10) years of service with the Company will receive either his present rate of pay or the maximum hourly rate of pay for the title he is assigned, whichever is lower.

(4) *Job Security:* During the past several years a number of technological changes have been made in the Company's business and operations. The Company and the Union have

generally been able to work out transfers of employees affected to other jobs with titles and rates of pay comparable to their previous jobs.

An effort will be made to continue this practice. However, the Company hereby states that while certain changes in methods and procedures may be made during the contract term, the Company agrees that employees affected will, in cooperation with the Union, be transferred without reduction in pay. While this declaration of agreement must be at the risk of the business, the Company, nevertheless, believes that it will be able to carry this declaration through the contract term.

46. *Transfers:* The Company will require departments to take into consideration the residence of employees, before transfers from one division to another. Operating conditions may at times require the transfer of an employee to another division, regardless of place of residence; but where in the opinion of the Company it can be arranged, the employees to be transferred will be selected from those employees for whom the transfers would not involve a considerable increase in transportation expense and traveling time.

Article XII

GRIEVANCES AND THEIR ADJUSTMENT; ARBITRATION

47. ***Grievance Procedure and Rules of Grievance Procedure:*** Any grievance which arises under and by virtue of this Contract may be presented by the Local Union or the aggrieved employee and shall be governed by the provisions of this Article and by the Rules of Grievance Procedure which are attached to and made a part of this Contract as Exhibit "A". Any grievance shall be considered promptly and all parties shall make reasonable efforts to adjust or settle the same, in the sequence set forth in this Article and the Rules of Grievance Procedure. Nothing contained in these grievance procedures or in this Contract shall be construed or applied so as to limit or abridge in any way any right of individuals or groups of individuals under the Labor-Management Relations Act of 1947, as amended, or any other applicable statute, with respect to grievances.

48. *Definition of Grievance under this Contract:*

(1) A Grievance is defined as any controversy, dispute or difference arising out of the meaning or application of this Contract or affecting the relationship between any employee or the Local Union and the Company.

(2) Changes in general business practice, the manner of operating units of the business, the control and direction of working forces, the selection of personnel (subject, however, to the specific provisions as to seniority and for the various preferences), the performance of the Company's public obligations as a regulated public utility, and other business and operating questions, shall not give rise to a grievance of employees or of the Local Union.

(3) If a question arises as to whether or not a particular claim of grievance is a grievance as defined in this Article, the question may be taken up through the grievance procedures herein provided for, and may be submitted to arbitration if need be, at the instance of either party.

49. *Board of Arbitration as to Grievances:*

(1) If a grievance is not adjusted or disposed of to the satisfaction of the parties in accordance with the Grievance Procedure and it is the desire of either party to arbitrate, the moving party shall so notify the other in writing. Such notification shall include a statement of the moving party's contention as to the grievance and the name of that party's designee to the Board of Arbitration. The other party shall thereafter and within five (5) days from the date of receipt of said notification furnish in writing to the moving party the name of its designee to the Board of Arbitration.

The Company's designee and the Union's designee shall jointly select a third party to serve as the Impartial Chairman of the three (3) man Board of Arbitration.

(2) *Scope of Arbitrability:*

(a) Except to the limited extent authorized by Paragraph

54(6) hereof, a Board of Arbitration shall have no jurisdiction, power or authority to amend, modify, supplement, vary or disregard any provision of this Contract in any respect whatsoever.

(b) Nothing in this Contract shall be construed as obligating either party to arbitrate the terms of any contract or agreement to be entered into upon a termination of this Contract.

(c) If a question arises as to whether or not a defined grievance or stated issue is arbitrable under the provisions of this Article and Contract, the question may be submitted to arbitration hereunder at the request of either party.

(d) No grievance shall be referable to arbitration that has not previously been submitted in writing as required by Rules III and IV of the Grievance Procedure and the requested arbitration shall be limited to the said written grievance.

(3) *Selection of Impartial Chairman:* Unless within ten (10) days after notification by either party of its desire to arbitrate, the members of the Board designated by the Company and the Union, have agreed upon, and have appointed in writing, their selection of a third and disinterested member of the Board as its Impartial Chairman, the procedure thereafter shall be as follows:

(a) The parties agree that they will promptly join in a written request to the American Arbitration Association (hereinafter referred to as "the Association") that it submit to them a list of persons, from its labor arbitration panel, whom it would regard as

available, impartial, and specially qualified, for the particular arbitration. If either party fails to join in making such a written request to the Association within five (5) days, the opposite party may itself submit such a written request, with a copy thereof to the other party.

(b) Upon the receipt of such a list from the Association, the parties shall endeavor to agree upon an Impartial Chairman from such list. In the event that they do not so agree within five (5) days, they may join in a written request to the Association that it submit to them a further list, in which event they shall make a further effort to agree upon a person named in either list of the Association or otherwise.

(c) Only in the event that, within fifteen (15) days from the receipt of the first list from the Association, the parties have not agreed upon a third and disinterested person as Impartial Chairman, the parties agree to join in a written request for his appointment by the American Arbitration Association.

If either party refuses or fails to join in such a request for the appointment of a third member and Impartial Chairman, the other party may make such an application, on notice. The parties agree that neither of them will make any other application, to Court or otherwise, for the appointment of a third member of the Board of Arbitration, and that he shall be selected only as herein provided.

(4) *Hearing, Award and Enforcement:* Such arbitration shall thereupon proceed to hearing, decision and award, but shall be subject at all stages to the limitations of jurisdiction and

authority which are stated in subparagraph (2) hereof. In all matters not inconsistent herewith, such arbitration and the decision and award therein shall be governed by Article 75 of the Civil Practice Law and Rules of the State of New York; and proceedings upon and as to the decision and award of the Board of Arbitration, including the review and enforcement of the award, shall be in accordance therewith.

(5) *Binding Effect of Decision and Award:* Subject to the outcome of such proceedings as may be had respecting the decision and award, the Company and the Union each agree to abide by and comply with the decision and award of the Board of Arbitration, so long as this Contract is in force.

(6) *Expenses of the Arbitration:* The expenses of the Board of Arbitration, including the compensation and expenses of the Impartial Chairman but not including the compensation or expenses of the members appointed by the respective parties, shall be borne and paid equally by the Company and the Union.

50. *Lockouts, Strikes, Suspensions of Work, etc.:* In view of the comprehensive provisions contained in this Article for the consideration and adjustment of grievances of employees and the Union, for the hearing and determination of such grievances through suitable procedures, and for the arbitration of grievances or stated issues therein by a Board of Arbitration, and in view of the public obligation of the Company to render adequate and continuous service, the Company and the Union respectively agree that there shall be no lockout by the Company and that there shall be no strike, quitting, suspension, retarding or

stoppage of work, by any employee or employees, or any action by the Union to that end, at any time while this Contract is in effect.

Article XIII

GENERAL PROVISIONS

51. ***Considerations to be Taken into Account:*** The parties hereto agree that in all actions taken and all determinations made under this Contract, including those by the Board of Arbitration, the following factors and considerations, with any others pertinent to the particular matter, shall be taken into account and given weight:

(a) The relatively high degree of continuity of employment which the Company has been able (and intends to use its best efforts in the future) to secure and retain for its employees in the regular operating departments of the enterprise, save such types of work as are in their nature seasonal or sporadic;

(b) The fact that the Company is a regulated public utility under the public obligation to operate efficiently and economically and to maintain adequate and continuous service, and, as such a public utility, is unable to increase its rates and charges for services rendered consumers without securing the approval or permission of the Public Service Commission of the State of New York according to law; and

(c) Any existing and duly proclaimed state of war or other national emergency affecting the Company.

52. *Avoidance of Conflicts of Relationship:* The Union agrees that the following should not become or remain members of the Union:

(a) An employee who holds a supervisory position by virtue of which he is the authorized representative of the Company to whom grievances hereunder may be presented by the Union, in first instance or at any subsequent stage;

(b) An employee who holds a supervisory position by virtue of which he has the power to hire, discharge, promote, demote or transfer other employees, or who regularly has the duty of recommending the hiring, discharge, promotion, demotion or transfer of employees, and whose action might thereby become the subject of a "grievance" or "dispute" hereunder;

(c) Armed guards and special patrolmen;

(d) Secretaries and administrative assistants for officers and department heads;

(e) Employees performing the work of: General Investigator, Special Investigator, Investigator A, and Investigator B, in the Law Department;

(f) Employees performing Major Service Representative work in the Division Engineering Departments;

(g) Employees performing Major Account Representative work in the Customer Service Department; and/or

(h) Employees performing the function of tree trimming inspector in Westchester Customer Service and employees performing the function of driver training instructor.

In the event of a disagreement between the Company and the Union as to the inclusion or exclusion of any employee from eligibility by reason of the above provisions of this Paragraph, the matter shall be finally determined by a Board of Arbitration.

53. ***Use of Gender:*** The use of the masculine or feminine gender in this agreement shall be construed as including both genders and not as a sex limitation unless there is a bona fide occupational requirement.

Article XIV

DURATION OF CONTRACT; NEGOTIATIONS

54. ***Duration and Termination; Annual Consideration of Wages, etc.:***

(1) This Contract shall be in force through June 24, 2000, and shall continue in force from year to year thereafter, unless terminated as hereinafter provided.

(2) Through June 24, 2000 and subject to Paragraph 40 hereof the agreements set forth in Exhibit "I" attached hereto and made a part hereof shall constitute a final and conclusive settlement as to wages, increases and wage adjustments and as to any and all other claims, demands and proposals raised, or any other proposals of whatever nature, which might have been raised by either party for discussion and negotiation between the parties for this new Contract or otherwise.

(3) Upon notice, by either party to the other, the parties, as mutually agreed, may begin, not more than ninety (90) days prior

to the date upon which the Contract can be terminated in any year, negotiations with respect to any matter covered by or arising out of this Contract. If such negotiations are not concluded prior to sixty (60) days before such date in any year and if no notice of termination is given, negotiations shall continue as provided in subdivisions (5) and (6) of this Paragraph.

(4) Not less than sixty (60) days before the date upon which the Contract can be terminated in any year, either party may notify the other, in writing, that it elects to terminate the Contract as of such date. In that event, negotiations between the parties shall be begun forthwith as to a new Contract.

(5) If notice of termination is not given by either party in any year, negotiations with respect to any matter covered by or arising out of this Contract shall be begun at the Quarterly Conference in January, for the period during which the Contract will continue in effect. If the parties fail to agree as to any proposals concerning wages or hours, or as to any proposals concerning working conditions which are not contrary to or inconsistent with this Contract, the proposals not agreed on may be submitted by either party to a Board of Arbitration constituted pursuant to Paragraph 49 hereof.

(6) The jurisdiction and powers of the Board of Arbitration shall be limited to the proposals in dispute as to wages, rates and ranges of pay, wage rate schedules, the continuance or discontinuance or modification of the Wage Progression Plan, including the provisions thereof as to the amount and frequency

of wage progression increases, or hours of work. In respect to these matters so specified (but not in any other respect), the Board of Arbitration shall have the power to amend or supplement the provisions of this Contract as to such matters in such respects as it expressly formulates and states to constitute such amendments or supplements, if it finds such action to be necessary or proper for giving effect to its determination as to such matters.

(7) If the Union, at any time while this Contract is in force, ceases to be the certified and exclusive bargaining representative of all of the employees covered by this Contract, this Contract shall automatically expire and terminate as of the next date upon which it can be terminated as herein provided.

55. ***Successor Clause and Notice:***

(1) The parties to this Contract agree that it shall have force and effect as between them as herein named and described, and that this Contract, for any part of its term, shall be binding on the parties, their lawful successors and assigns.

(2) The Company agrees that it will provide written notice of the existence and the terms of the Contract to any purchaser of all or a significant part of its generating facilities.

(3) If the above-named Local Union is merged into or consolidated with any other Local Union of the Union, this Contract shall continue in force as between the Company and the successor Local Union resulting from such merger or consolidation.

IN WITNESS WHEREOF, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., and the UTILITY WORKERS UNION OF AMERICA, AFL-CIO, and its Local Union No. 1-2 have each signed this formal Contract effective as of June 23, 1996, except as otherwise expressly stated.

THE SIGNATORIES in behalf of the UTILITY WORKERS UNION OF AMERICA, AFL-CIO, and its Local 1-2, attest that the Contract effective as of June 23, 1996, was duly authorized by vote of the members of Local Union No. 1-2, and that their execution of the Contract is within the authority vested in them by the vote of the members of Local Union No. 1-2. The signatories on behalf of the CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. attest that the Contract, effective as of June 23, 1996, was duly authorized by its Board of Trustees at a meeting regularly convened and held, and that their execution of the Contract is within the authority vested in them by the Board of Trustees at a meeting regularly convened and held.

FOR THE UNION

Joseph Flaherty

Phillip Perricchio

Richard Groogs

Anthony P. Maryln

FOR THE COMPANY

Richard P. Cowie

Ross A. Rialdi

Exhibit A

RULES OF GRIEVANCE PROCEDURE PURSUANT TO ARTICLE XII OF THE CONTRACT

Rule I. Mutual Modification of the Rules: Any provision of these Rules may be modified, waived or suspended, for the consideration and hearing of a particular grievance, only by an agreement in writing between the Business Manager of the Local Union and the Vice President, Employee Relations of the Company. Any limitation of time contained in any Rule may be modified as to a particular grievance by an agreement in writing of the persons then considering such grievance as provided in these Rules, except as otherwise provided.

Rule II. Prompt Presentation of Grievances: Any grievance shall be presented promptly and within a reasonable time after the Local Union has knowledge of the occurrence or events claimed to have given rise to the grievance, or else shall be deemed to have been waived, and this provision may be modified as to a particular grievance only between the Business Manager of the Local Union and the Vice President, Employee Relations of the Company, in writing. Any grievance not satisfactorily adjusted within the time limited in each Step shall be presented at the next Step in the procedure within ten (10) working days of the time stated for disposition in the prior Step, or shall be deemed to have been waived.

Rule III. Procedure as to Grievances of Employees: All grievances shall be considered in the Steps set forth hereinafter.

If the grievance is not adjusted satisfactorily under the First or Second Step and the aggrieved employee requests further consideration of his grievance, such grievance shall be presented by the representative of the Local Union in writing to the supervisor indicated in the successive Steps with a copy to the Director, Industrial Relations of the Company. The Director, Industrial Relations, shall be responsible for following up such grievance to assure a prompt reply. No claim shall be made for the adjustment of any grievance retroactive to or as of any date beyond thirty (30) days prior to the first filing of such written statement.

Regular Grievance Procedure:

First Step: Between the aggrieved employee and his immediate superior in the Section, Division or Department involved; provided the employee may elect to present his grievance jointly with his steward or his other Union representative, or have it presented solely by his steward or his other Union representative; and provided further, that not more than three (3) working days, from the date of first submission of the grievance, shall be allowed for disposition of the grievance at that level.

Second Step: Between a member or members of the Grievance Committee for the Division or Section involved, and the Superintendent or Section Head or the Supervisor designated by him, who shall make his decision known to the representative of the Local Union within five (5) working days of the date the grievance was presented to him by the Local Union.

Third Step: Between the Local Union's Business Agent for the Department involved and the Department Head or the Supervisor designated by him, provided that not more than five (5) working days from the date of such submission shall be allowed for the handling and disposition of the grievance at that level.

Fourth Step: Between the Local Union's Assistant Business Manager for the Department involved or his designated representative and the Vice President in charge of such Department or the Supervisor designated by him, who shall make his decision known to the representative of the Local Union within five (5) working days of the date the grievance was presented to him, provided that if either party requests a conference with respect to such grievance, no more than five (5) additional days shall be allowed for the handling and disposition of the grievance at that level.

Fifth Step: If the grievance is not settled as herein above provided the Business Manager of the Local Union shall present the matter to the Vice President, Employee Relations of the Company, provided that not more than five (5) working days from the date of such submission shall be allowed for such consideration or disposition of the grievance. In the event of the failure to determine the grievance in that matter, it may be submitted to Arbitration as provided in this Contract, by the Business Manager of the Local Union or the Vice President, Employee Relations of the Company.

Rule IV. Procedure as to Grievances of the Local Union: If the claimed grievance is of the Local Union against the Company, the Business Manager of the Local Union shall present the matter in writing to the Vice President, Employee Relations of the Company. Not more than ten (10) working days, from the date of submission of such grievance, shall be allowed for such consideration and disposition of the grievance. In the event of a failure to determine the matter in that manner, the grievance may be submitted to arbitration in accordance with the provisions of this Contract.

Rule V. Grievance Committees and their Procedures for prompt Disposition of Grievances: (1) The Grievance Committee for each Division or Section shall consist of not more than five (5) employees of the Division or Section, designated by the Local Union, who shall be allowed, upon reasonable notice in advance to their Division or Section Head, such time off with pay as may be required for attending Grievance Committee meetings with the Management and such time off, without pay, as may be required:

(a) To attend scheduled meetings of such Grievance Committee;

(b) To attend meetings pertaining to the discharge of employees or other matters which could not reasonably be delayed until the time of the next meeting of such Committee; and

(c) To visit Divisions or Sections other than their own, at reasonable times, for the purpose only of transacting the

legitimate business of their Grievance Committee, after notice suitably in advance to, and permission from, their Division or Section Head or from his designated representative, and upon notice to the Department Head of each department so to be visited.

(2) Specified times shall be agreed upon between the respective Grievance Committees and the Division or Section Head of the Division or Section involved, for the presentation of grievances under these Rules; provided, however, that grievances pertaining to the discharge of employees or to other matters which could not reasonably be delayed until the time of the next regular meeting may be presented at any time, in the manner provided in these Rules.

(3) A claimed grievance as to the suspension, discharge or release of an employee shall be presented, by him or by the Local Union in his behalf, within ten (10) working days from the date of his suspension, discharge or release, and shall be taken up and disposed of within ten (10) working days from the date of the stating and filing of the grievance in writing, unless a reference of such grievance to the Board of Arbitration has been invoked meanwhile by either party to this Contract.

(4) In the determination of grievances arising from the suspension, discharge, release, disciplinary transfer, layoff, or demotion in the title or pay, of any employee, for cause, the Board of Arbitration shall have the power only to adjudge the sufficiency and reasonableness of the cause stated by the Company. If a

majority of the Board shall adjudge such cause to be insufficient and unreasonable, the Company shall reinstate or restore such employee, with accumulated seniority, and, in case he was penalized by loss of working time, shall pay him his back wages as provided in Rule III hereof less any unemployment or other compensation he may have received during the time of his separation from the payroll of the Company.

Exhibit I

WAGE ADJUSTMENTS, WAGE PROGRESSION AND OTHER MATTERS FOR THE CURRENT CONTRACT TERM

Part I

WAGE INCREASES

The following wage increases will be granted to each eligible employee who is on the active weekly payroll on the effective date of such increase. On the effective date of each increase, the maximum rates of pay for all job titles shall, as reflected in the Statement of Job Titles and Established Minimum-Maximum Hourly Rates of Pay in Part 5 of this Exhibit, be raised by the percentage of the increase.

(a) For the period June 23, 1996 through June 21, 1997:

(1) Effective June 23, 1996, a 2.5% general wage increase for all regular employees.

(2) Effective June 23, 1996, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

(3) The wage increases effective on June 23, 1996 will be applied to each eligible employee's basic straight-time hourly rate in effect on June 22, 1996.

(4) The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory, shall be from May 14, 1995 to May 18, 1996.

(b) For the period June 22, 1997 through June 20, 1998:

(1) Effective June 22, 1997, a 2.5% general wage increase for all regular employees.

(2) Effective June 22, 1997, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

(3) The wage increases effective on June 22, 1997 will be applied to each eligible employee's basic straight-time hourly rate in effect on June 21, 1997.

(4) The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory shall be from May 19, 1996 to May 17, 1997.

(c) For the period June 21, 1998 through June 19, 1999:

(1) Effective June 21, 1998, a 3.0% general wage increase for all regular employees.

(2) Effective June 21, 1998, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

(3) The wage increases effective on June 21, 1998 will be applied to each eligible employee's basic straight-time hourly rate in effect on June 20, 1998.

(4) The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory shall be from May 18, 1997 to May 16, 1998.

(d) For the period June 20, 1999 through June 24, 2000:

(1) Effective June 20, 1999, a 3.0% general wage increase for all regular employees.

(2) Effective June 20, 1999, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

(3) The wage increases effective on June 20, 1999, will be applied to each eligible employee's basic straight-time hourly rate in effect on June 19, 1999.

(4) The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory shall be from May 17, 1998 to May 15, 1999.

(e) The application of the foregoing wage increases will be subject to the following:

The increases will not cause the rate of pay of any employee to exceed the newly established maximum rate of pay for his/her classification, provided that an exception will be made in the case of a QOM, Q or OM employee (a limited duty employee or an employee whose rate of pay exceeds the established maximum rate for the job classification in which such an employee is working). Such an employee who meets the eligibility requirements for any increase shall be granted an amount equal to the wage increase percentage applied to the average straight-time hourly rate in effect prior to the applicable increase, or the wage increase percentage applied to his/her applicable base rate of pay as of the day before the effective date of the applicable wage increase, whichever is lower.

Part 2

WAGE PROGRESSION PLAN

(a) The Wage Progression Plan shall permit a regular employee whose record has in all respects been satisfactory to progress from the minimum rate of pay to the maximum rate of pay for his/her job title.

Wage progression increases in the amount of forty cents (40¢) per hour ($16.00 per week), shall be effective on the following dates:

- October 27, 1996
- February 23, 1997
- October 26, 1997
- February 22, 1998

- October 25, 1998
- February 28, 1999
- October 31, 1999
- February 27, 2000

The period for determining an employee's eligibility for each of the foregoing progression increases shall commence one month prior to the effective date of the preceding progression increase and will conclude one month before the effective date of the increase for which the employee is being evaluated. Employees who have been absent more than fifty percent (50%) of their scheduled work time during this period shall not be eligible to receive this wage progression increase.

(b) An employee who is sick, on leave, or suspended on any of these Wage Progression Increase dates, and who is eligible to receive a progression increase under subparagraph (a) above, will be eligible for the progression increase otherwise applicable to that date effective the first Sunday following his/her return to the active payroll except that an employee who returns on his/her first scheduled day of work shall be granted the increase effective that week. If absence continues beyond the date of the next progression or progressions, the employee will be eligible for only the last progression missed if the employee is otherwise eligible under subparagraph (a) above for such progression.

(c) Temporary and permanently limited duty employees shall be reviewed with the intent of granting said employees a normal progression increase.

(d) An employee receiving an increase because of temporary occupational change shall, upon his return to his regular title, receive no less than he would have received if he had remained in his regular title and was subject to progression increases.

Part 3

PROMOTIONS AND STRUCTURAL CHANGES

Provision is hereby made for promotions and for the discussion and adjustment of problems which may arise out of Company decisions in connection with the Company's operations or structural changes affecting titles and work conditions.

For the duration of the terms of this Contract, but without commitment thereafter, the Company will continue a guaranteed Promotional Program.

The parties will discuss promotions and problems arising out of structural changes in Company operations.

Part 4

BENEFITS

A. *Health Care Benefits:* The health care and flexible benefits program known as "Choices" shall be amended as follows effective January 1, 1997 unless otherwise stated:

1. For Medical Choice 1 under the participating provider organization medical plan (currently the GHI Comprehensive Benefits Plan):

(a) the office visit copayment will be increased effective January 1, 1997 from $8 to $10 and effective January 1, 1998 from $10 to $12;

(b) the maximum lifetime benefit for the purchase and fitting of hearing aids will be increased from $400 per ear to a total of $2,000;

(c) effective January 1, 1998, treatment of temporo-mandibular joint (TMJ) dysfunction and related appliances will be covered up to a maximum of $500 per person in a calendar year; and

(d) effective January 1, 1998, coverage for podiatric services will be changed from up to a maximum of four visits per year for routine foot care to services (including orthotics) performed for diagnosis or treatment of corns, bunions, calluses, toenails, flat feet, fallen arches, weak feet, chronic foot strain or symptomatic foot complaints, up to a maximum of $500 per person in a calendar year for services other than X-rays or surgery.

2. For Medical Choice 2 under the medical indemnity plan (currently the MetraHealth Comprehensive Medical Plan):

(a) the individual/family annual deductibles will be increased from $150/$450 to $250/$750;

(b) the annual out-of-pocket limit (including deductible) will be increased from $800 per person to $900 per person; and

(c) the maximum lifetime benefit for hearing aid coverage will be increased from $400 per ear to a total of $2,000.

3. A new Medical Choice will be added consisting of hospital coverage (currently expected to be provided by the Empire Blue Cross Hospital Plan) and a participating provider network medical plan (currently expected to be provided by MetraHealth) that will provide for office visit copayments effective January 1, 1997 of $10, increasing effective January 1, 1998 to $12, and for routine annual physical examinations for employees and their spouses, subject to the office visit copayment.

If a non-participating provider is used, covered services will be reimbursed subject to the following:

(a) individual/family annual deductibles of $250/$750;

(b) after the deductible is satisfied, the plan will pay 70% of reasonable and customary (R&C) charges and the employee will pay the remaining 30%, up to individual/family annual limits of $1,750/$5,250; and

(c) the individual/family annual out-of-pocket limit (including deductibles and copayments based on R&C charges) will be $2,000/$6,000.

4. Skilled nursing care for up to 365 days in a skilled nursing facility will be added to hospital coverage under current Medical Choices 1, 2, 5 and 6 and the new Medical Choice (currently provided for Choices 1, 2 and currently expected to be provided for the new Medical Choice by the Empire Blue Cross Hospital Plan and currently provided by the GHI Hospital Plan for Choices 5 and 6).

5. The prescription card copayments for generic and brand-name drugs under Prescription Drug/Vision Care Choice 1 (currently provided by Caremark) will be increased effective January 1, 1997 from $3 to $5 for generic drugs and from $5 to $8 for brand-name drugs, and effective January 1, 1998 from $5 to $8 for generic drugs and from $8 to $10 for brand-name drugs. Effective July 1, 1996, the mail order service will cover test strips used for the treatment of diabetes.

6. Under Dental Choice 1 (currently the Metropolitan Life Dental Plan) the annual deductible applicable for use of a provider outside the preferred dentist program will be increased from $50 per person to $100 per person.

7. The Company shall have the right to fix the rate of employee weekly contributions for individual and family coverage under the Choices Program; provided that such rate shall not exceed $16.00 for individual coverage and $28.00 for family coverage effective January 1, 1997; $17.50 for individual coverage and $31.00 for family coverage effective January 1, 1998; $19.00 for individual coverage and $34.00 for family coverage effective January 1, 1999; and $21.00 for individual coverage and $37.00 for family coverage effective January 1, 2000.

B. *Retirement Plan:* Except as set forth below, the Company shall continue The Consolidated Edison Pension and Benefits Plan (the "Pension Plan") as in effect on June 22, 1996:

1. Effective July 1, 1996, an employee will be given an additional way to repay a cash-out. As of that date an employee will be able to repay all or part of a cash-out by making a rollover cash contribution from a conduit individual retirement account or a transfer of cash only from another tax-qualified plan.

2. Any leave of absence, not in excess of six months for each birth or adoption, granted after July 1, 1996 to an employee for maternity or paternity reasons, shall be counted as service for vesting and for accrual and computation of benefits provided that the employee returns to active employment following the leave of absence for a period of time not less than the period of the leave.

3. For employees who have an effective retirement date after November 30, 1996, fifty percent (50%) of the aggregate amount of an employee's pay attributable exclusively to premium pay for night, midnight and Sunday premium covered in paragraph 11 of the Labor Contract will be added to the employee's Annual Basic Straight Time Compensation for purposes of determining the employee's Final Average Pay under the Final Average Pay pension benefit formula only.

4. Effective December 1, 1996, the ten year certain and life optional form of benefit payment will be changed to a twelve year certain and life optional form of benefit payment. Employees electing this option will receive a reduced benefit based on the same reduction factors as are currently applicable to the ten year certain and life option.

5. Effective December 1, 1996, married employees who retire will be given an option to elect a 100% joint and surviving spouse annuity form of benefit payment with an optional "pop-up" feature. Employees who elect the 100% joint and surviving spouse annuity option and the "pop-up" feature will receive a reduced benefit to provide for the cost of these options. Under the "pop-up" feature if the retired employee's spouse predeceases the employee, the benefit amount will then be restored to the level that would have been paid to the employee before reduction for the 100% joint and surviving spouse annuity option.

6. Effective December 1, 1996, a level income optional form of benefit payment will be offered to retiring employees. This option includes an estimate of the employee's Social Security benefits to provide a level income from the employee's retirement date. Under the level income option employees will receive the actuarial equivalent of their pension – receiving a higher pension amount from the date of their retirement through, at the employee's election, age 62 or age 65 and a reduced pension amount thereafter. The actuarial equivalent is based on an interest rate of 7.5% and the 1983 GAM unisex (50% male, 50% female) mortality table.

7.Effective January 1, 1997 the interest rate and mortality table used to calculate the present value of a vested pension benefit payable at normal retirement age, known as a Cash-Out, will be changed from 5.50% or the PBGC rate, and the 1971 TPF&C Mortality Table to the GATT applicable interest rate and

applicable mortality table within the meaning of Section 417(e)(3) of the Internal Revenue Code of 1986, as amended (the "Code"), which are currently the annual rate of interest on 30-year Treasury securities and the mortality table set forth in Rev. Rul. 95-6, known as 1983 GAM GATT. The GATT applicable interest rate shall be the rate for the second full calendar month immediately preceding the calendar month that contains the Annuity Starting Date and shall remain in effect for the entire month. An employee's Cash-Out based on his accrued pension benefit as of December 31, 1996 calculated using an interest rate of 5.50% and the 1971 TPF&C Mortality Table will be grandfathered so that upon termination of employment an employee eligible for a Cash-Out will receive an amount equal to the greater of his Cash-Out based on his accrued pension benefit as of December 31, 1996 and his age at the Annuity Starting Date, using an interest rate of 5.50% and the 1971 TPF&C Mortality Table and his Cash-Out based on his accrued pension benefit at termination of employment using the GATT applicable interest rate and applicable mortality table.

8. The Union agrees: (a) that, for the term of the Labor Contract it will not seek any further change in the benefits and qualifications of employees or any other provisions of the Pension Plan; and (b) that the Board of Trustees of the Company may amend the Pension Plan, or any plan or plans which may be adopted amending the Pension Plan: (i) as it may deem necessary or desirable, provided that, for the term of the Labor Contract, no such amendment shall reduce the benefits or increase the

qualifications, as heretofore provided in the Pension Plan, or (ii) in order to comply with the Employee Retirement Income Security Act of 1974, or any other applicable law; provided that, the Union shall be notified promptly after any such amendment.

C. ***Retirement Income Savings Plan for Weekly Employees:*** The Company shall continue The Retirement Income Savings Plan for Weekly Employees (the "Savings Plan") as in effect on June 22, 1996 except that the following changes will be made:

1. The maximum "participating contributions" and "non-participating contributions" that may be elected by participants will be increased as follows:

Effective Date	*Part Ctbn per hr.*		*Non-Part Ctbn per hr.*	
	From	*To*	*From*	*To*
Jan. 1, 1997	77.5 cts.	82.0 cts.	$1.95	$2.10
Jan. 1, 1998	82.0 cts.	87.0 cts.	2.10	2.25
Jan. 1, 1999	87.0 cts.	92.0 cts.	2.25	2.40
Jan. 1, 2000	92.0 cts.	97.0 cts.	2.40	2.55

2. Effective January 1, 1997 or as soon thereafter as practicable, the following changes will be made:

(a) Three new investment options will be added to the five types of investment options currently offered: an equity growth and income fund; an intermediate term bond fund and an international equity fund.

(b) The frequency of valuation of account balances will be increased from monthly to daily.

(c) The limitation of 4 times a year on fund-to-fund transfers will be changed to one time per day per fund, and the prohibition against transfers into the Treasury Bill Fund from the Equity Index and Balanced Funds and against transfers out of the Treasury Bill Fund (other than to the Company Stock Fund) will be eliminated. However, since the Treasury Bill Fund and the new bond fund are considered to be competing funds to the Fixed Income Fund, direct transfers from the Fixed Income Fund to either of these funds will not be permitted. Transfers from the Fixed Income Fund may be made directly to the other funds (other than the Company Stock Fund), and amounts transferred will have to remain in those other funds for at least ninety (90) days before they may be transferred to the Treasury Bill Fund or the new bond fund.

(d) The number of permissible contribution election changes will be increased from 4 times a year to one time per month.

(e) The number of permissible investment direction changes will be increased from 4 times a year to one time per month.

(f) Investment management and administration fees and expenses, which are currently borne by the Company, will be borne by plan participants by deducting investment management

fees from investment returns and by deducting a charge at the rate of $10.00 per calendar quarter from each account for administrative fees and expenses.

The Union agrees that for the term of the Labor Contract it will not seek any further change in the benefits and qualifications of employees or any other provisions of the Savings Plan and that the Company may amend the Savings Plan, or any plan or plans which may be adopted amending the Savings Plan: (a) as it may deem necessary or desirable, provided that for the term of this Labor Contract, no such amendment shall reduce the benefits or increase the qualifications as heretofore provided in the Savings Plan, and (b) in order to comply with the Employee Retirement Income Security Act of 1974 or other applicable law; provided that the Union shall be notified promptly after any such amendment.

D. *Life Insurance:* Effective January 1, 1998, the Company will arrange to offer new group universal life insurance coverage, up to a maximum of $90,000, which will be in addition to the Company's group term life insurance coverage. Participation by employees in the universal life insurance coverage will be voluntary. The entire cost of the coverage will be borne by participants, and premiums will be paid through payroll deductions. The insurance will provide for cash surrender value and paid-up life insurance options, will provide for a waiver of premium due to total disability and will be portable upon termination of employment. Employees will have the opportunity

to purchase a limited amount of coverage for their spouses and dependent children.

E. ***Long Term Disability Plan:*** The Company shall continue the Long Term Disability Plan (the "LTD Plan") as in effect on June 22, 1996, except that the following changes will be made effective January 1, 1997:

1. The LTD Plan will provide a base benefit to an employee, without any contribution from the employee, equal to 30% of the employee's monthly base pay. Any retirement benefit under the Pension and Benefits Plan received by the employee will be included within the items of disability income available to the employee that are offset against - or subtracted from - the amount payable by the LTD Plan, and the base benefit will not provide a minimum monthly benefit.

2. In lieu of the current benefit equal to 55% of monthly base pay, an employee contributing to the LTD Plan as provided below will receive either a benefit level of 60% of monthly base pay or, if the employee receives family Social Security benefits or a retirement benefit under the Pension and Benefits Plan, 70% of monthly base pay. In each case the benefit level is subject to a minimum monthly benefit of $100 per month and a maximum of $3,000 per month. In the case of the 70% benefit level, any retirement benefit under the Pension and Benefits Plan received by the employee will be included within the items of disability income available to the employee that are offset against - or subtracted from - the amount payable by the LTD Plan. Any

employee whose employment terminates because of total disability, who defers receiving an immediate retirement benefit under the Pension and Benefits Plan and who is receiving benefits under the LTD Plan will be eligible to enroll in the retiree health program.

3. Weekly contributions per $100 of base pay by employees for coverage in excess of the base benefit will be increased as follows: (a) effective January 1, 1997, from $0.25 to $0.45; (b) effective January 1, 1998, from $0.45 to $0.65 and (c) effective January 1, 1999, from $0.65 to $0.85.

F. ***Eldercare Benefits:*** Effective January 1, 1997, the Company will provide employees with an eldercare information and referral service. The Company will pay the full cost of the information and referral service, and employees will be responsible for paying the fees charged by any service provider selected by the employee through the service. The information and referral service will give referrals to public and private agencies that provide a wide-range of eldercare services, such as, meals, transportation, home care, placement in residential facilities, hospital discharge planning, mental health services, adult day care and financial and legal planning.

Part 5

STATEMENT OF JOB TITLES
AND
MINIMUM-MAXIMUM HOURLY RATES OF PAY

This statement sets forth the job titles and minimum-maximum hourly rates of pay established for the Wage Progression Plan as provided by this agreement from June 23, 1996 to June 24, 2000.

The job titles are shown in alphabetical order within "X" or Non "X" schedules.

The job titles and applicable minimum-maximum rates of pay shown are effective for all wage administrative purposes on a continuing basis within appropriate departments as herein authorized. Temporary employees may be hired at rates of pay below the established minimum rates herein stated.

"X" SCHEDULE JOB TITLES

All "X" Schedule job titles which also appear on the Non "X" schedule as amended below shall hereafter be assigned only to employees who normally work on Sunday as part of their regularly scheduled work week; provided, however, employees who presently hold "X" schedule job titles shall be "grandfathered" for all purposes by which it is meant that they retain their status as "X" schedule employees so long as they remain within their present family of titles.

"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1998 MIN.	JUNE 23, 1998 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Assistant Field Operator	11.61	19.75	11.61	20.34	11.61	21.05	11.61	21.79	Electric Operations
Assistant Storekeeper	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Purch. Stores & Transportation Power Generation
Assistant Substation Operator	12.11	19.75	12.11	20.34	12.11	21.05	12.11	21.79	Central Substation Electric Operations
Attendant *	11.61	17.21	11.61	17.73	11.61	18.35	11.61	18.99	Appropriate Departments
Auto Mechanic A *	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Purch. Stores & Transportation Maintenance and Construction
Auto Mechanic B *	12.11	19.75	12.11	20.34	12.11	21.05	12.11	21.79	Purch. Stores & Transportation Maintenance and Construction
Chauffeur	12.76	20.14	12.76	20.74	12.76	21.47	12.76	22.22	Appropriate Departments
Chief Line Constructor	24.13	26.36	24.13	27.15	24.13	28.10	24.13	29.08	Electric Operations
Chief Line Constructor HV	25.29	27.60	25.29	28.43	25.29	29.43	25.29	30.46	Electric Operations
Chief Line Constructor Special	25.87	28.23	25.87	29.06	25.87	30.10	25.87	31.15	Westchester Electric Operations

* Titles May Be Part Time
(1) Titles Retained For Incumbents As Of 6-22-96
(2) Titles Retained For Incumbents As Of 6-20-92

"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1998 MIN.	JUNE 23, 1998 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Chief Stock Handler	12.11	19.75	12.11	20.34	12.11	21.05	12.11	21.79	Purch. Stores & Transportation Power Generation
Control Operator A	24.57	27.71	24.57	28.54	24.57	29.54	24.57	30.57	Power Generation
Control Operator B	23.30	26.71	23.30	27.51	23.30	28.47	23.30	29.47	Power Generation
Customer Field Representative *	11.61	22.13	11.61	22.79	11.61	23.59	11.61	24.42	Customer Operations
Customer Service Representative X	11.63	23.82	11.63	24.53	11.63	25.39	11.63	26.28	Customer Operations
Customer Service Rep Bilingual X*	11.88	24.07	11.88	24.79	11.88	25.66	11.88	26.56	Customer Operations
Electric Meter Technician A	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Engineering
Electric Meter Technician B	12.11	19.75	12.11	20.34	12.11	21.05	12.11	21.79	Engineering
Electrical Technician	15.63	25.19	15.63	25.95	15.63	26.86	15.63	27.80	Appropriate Departments
Environmental Technician	15.63	25.19	15.63	25.95	15.63	26.86	15.63	27.80	Power Generation
Equipment Operator	12.11	20.14	12.11	20.74	12.11	21.47	12.11	22.22	Appropriate Departments
Equipment Operator Heavy	12.76	21.51	12.76	22.16	12.76	22.94	12.76	23.74	Purch. Stores & Transportation
Field Operator	18.06	25.67	18.06	26.44	18.06	27.37	18.06	28.33	Electric Operations
Gas Operating Mechanic	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Gas Operations
Gas Turbine Operator	19.38	25.67	19.38	26.44	19.38	27.37	19.38	28.33	Power Generation
General Utility Worker	11.61	17.57	11.61	18.10	11.61	18.73	11.61	19.39	Appropriate Departments
Health Physics Technician	15.63	25.19	15.63	25.95	15.63	26.86	15.63	27.80	Power Generation

* Titles May Be Part Time
(1) Titles Retained For Incumbents As Of 6-22-96
(2) Titles Retained For Incumbents As Of 6-20-92

"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Inspector Planning	18.06	25.84	18.06	26.62	18.06	27.55	18.06	28.51	Electric Operations
Inspector 1 Gr	18.54	25.19	18.54	25.95	18.54	26.86	18.54	27.80	Appropriate Departments
Inspector 2 Gr	12.11	20.25	12.11	20.86	12.11	21.59	12.11	22.35	Appropriate Departments
Inventory Inspector	9.50	19.88	9.50	20.48	9.50	21.20	9.50	21.94	Corporate Accounting
Janitor	9.50	17.57	9.50	18.10	9.50	18.73	9.50	19.39	Power Generation Central Substation Electric Operations
Junior Electrical Technician	11.61	17.07	11.61	17.58	11.61	18.20	11.61	18.84	Appropriate Departments
Junior Environmental Technician	13.16	17.07	13.16	17.58	13.16	18.20	13.16	18.84	Power Generation
Junior Health Physics Technician	9.50	17.07	9.50	17.58	9.50	18.20	9.50	18.84	Power Generation
Junior Nuclear Electrical Technician	12.03	17.65	12.03	18.18	12.03	18.82	12.03	19.48	Power Generation
Junior Nuclear Environmental Technician	13.63	17.65	13.63	18.18	13.63	18.82	13.63	19.48	Power Generation
Junior Nuclear Health Physics Technician	13.63	17.65	13.63	18.18	13.63	18.82	13.63	19.48	Power Generation
Junior Nuclear Production Technician	12.03	17.65	12.03	18.18	12.03	18.82	12.03	19.48	Power Generation
Junior Production Technician	11.61	17.07	11.61	17.58	11.61	18.20	11.61	18.84	Power Generation
Junior Substation Operator	18.13	20.44	18.13	21.05	18.13	21.79	18.13	22.55	Electric Operations Central Substation

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(2) Titles Retained For Incumbents As Of 6-20-92

"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Lead Mechanic	24.22	28.45	24.22	27.24	24.22	28.19	24.22	29.18	Electric Operations Maintenance and Construction
Lecturer Guide	15.24	22.15	15.24	22.81	15.24	23.61	15.24	24.44	Public Affairs
Lighting Maintainer	12.11	17.71	12.11	18.24	12.11	18.88	12.11	19.54	Maintenance and Construction Purch, Stores & Transportation
Line Constructor	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Electric Operations
Line Constructor HV	18.06	28.45	18.06	27.24	18.06	28.19	18.06	29.18	Electric Operations
Maintenance Technician	17.43	25.19	17.43	25.95	17.43	26.86	17.43	27.80	Power Generation
Mechanic A	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Appropriate Departments
Mechanic B	13.66	21.51	13.66	22.16	13.66	22.94	13.66	23.74	Appropriate Departments
Meter Tester A	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Appropriate Departments
Meter Tester B	13.66	21.53	13.66	22.18	13.66	22.96	13.66	23.76	Appropriate Departments
Nuclear Attendant (1)	10.44	20.42	10.44	21.03	10.44	21.77	10.44	22.53	Power Generation
Nuclear Electrical Technician	18.19	26.09	18.19	26.87	18.19	27.81	18.19	28.78	Power Generation
Nuclear Environmental Technician	18.19	26.09	18.19	26.87	18.19	27.81	18.19	28.78	Power Generation
Nuclear General Utility Worker	11.61	18.20	11.61	18.75	11.61	19.41	11.61	20.09	Power Generation
Nuclear Health Physics Technician	18.19	26.09	18.19	26.87	18.19	27.81	18.19	28.78	Power Generation

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(2) Titles Retained For Incumbents As Of 6-20-92

"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1998 MIN.	JUNE 23, 1998 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Nuclear Mechanic A	18.70	26.09	18.70	26.87	18.70	27.81	18.70	28.78	Power Generation Mtce & Const - Field Operations
Nuclear Mechanic B	14.15	22.28	14.15	22.95	14.15	23.75	14.15	24.58	Power Generation
Nuclear Operating Mechanic B	13.66	21.51	13.66	22.16	13.66	22.94	13.66	23.74	Power Generation
Nuclear Plant Operator	18.87	27.68	18.87	28.51	18.87	29.51	18.87	30.54	Power Generation
Nuclear Plant Utility Worker (1)	10.44	20.42	10.44	21.03	10.44	21.77	10.44	22.53	Power Generation
Nuclear Production Technician	18.19	26.09	18.19	26.87	18.19	27.81	18.19	28.78	Power Generation
Nuclear Reactor Operator	28.48	30.00	28.48	30.90	28.48	31.96	28.48	33.10	Power Generation
Nuclear Reactor Operator In Training	27.33	28.95	27.33	29.82	27.33	30.86	27.33	31.94	Power Generation
Operating Mechanic A	18.13	25.19	18.13	25.95	18.13	26.86	18.13	27.80	Power Generation Gas Operations
Operating Mechanic B	13.66	21.51	13.66	22.16	13.66	22.94	13.66	23.74	Power Generation Gas Operations
Outside Plant Mechanic A	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Appropriate Departments
Outside Plant Mechanic B	13.66	21.51	13.66	22.16	13.66	22.94	13.66	23.74	Appropriate Departments
Plant Operator	18.21	26.71	18.21	27.51	18.21	28.47	18.21	29.47	Power Generation
Plant Utility Worker	10.11	19.75	10.11	20.34	10.11	21.05	10.11	21.79	Power Generation
Production Technician	15.63	25.19	15.63	25.95	15.63	26.86	15.63	27.80	Power Generation

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"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1998 MIN.	JUNE 23, 1998 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Production Worker	11.61	17.57	11.61	18.10	11.61	18.73	11.61	19.39	Power Generation
Reactor Operator (2)*	26.53	28.97	26.53	29.84	26.53	30.88	26.53	31.96	Power Generation
Reactor Operator In Training	25.59	27.95	25.59	28.79	25.59	29.80	25.59	30.84	Power Generation
Senior Attendant (2)	15.88	19.75	15.88	20.34	15.88	21.05	15.88	21.79	Appropriate Departments
Senior Chief Stockhandler	18.06	21.51	18.06	22.16	18.06	22.94	18.06	23.74	Purch. Stores & Transportation Power Generation
Senior Electric Meter Technician	23.06	26.52	23.06	27.32	23.06	28.26	23.06	29.27	Engineering
Senior Electrical Technician	23.06	26.52	23.06	27.32	23.06	28.26	23.06	29.27	Appropriate Departments
Senior Environmental Technician	23.06	26.52	23.06	27.32	23.06	28.26	23.06	29.27	Power Generation
Senior Field Operator	18.53	26.16	18.53	26.94	18.53	27.88	18.53	28.86	Electric Operations
Senior Health Physics Technician	23.06	26.52	23.06	27.32	23.06	28.26	23.06	29.27	Power Generation
Senior Inventory Inspector	18.21	21.69	18.21	22.34	18.21	23.12	18.21	23.93	Corporate Accounting
Senior Maintenance Technician	19.60	26.52	19.60	27.32	19.60	28.26	19.60	29.27	Power Generation
Senior Meter Technician	23.06	26.52	23.06	27.32	23.06	28.26	23.06	29.27	Appropriate Departments
Senior Nuclear Electrical Technician	23.91	27.50	23.91	28.33	23.91	29.32	23.91	30.35	Power Generation
Senior Nuclear Environmental Technician	23.91	27.50	23.91	28.33	23.91	29.32	23.91	30.35	Power Generation
Senior Nuclear Health Physics Technician	23.91	27.50	23.91	28.33	23.91	29.32	23.91	30.35	Power Generation

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"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Senior Nuclear Maintenance Technician	23.91	27.50	23.91	28.33	23.91	29.32	23.91	30.35	Power Generation
Senior Nuclear Production Technician	23.91	27.50	23.91	28.33	23.91	29.32	23.91	30.35	Power Generation
Senior Nuclear Reactor Operator	30.31	31.82	30.31	32.77	30.31	33.92	30.31	35.11	Power Generation
Senior Nuclear Reactor Operator In-Training	29.52	30.82	29.52	31.74	29.52	32.85	29.52	34.00	Power Generation
Senior Office Assistant A X	19.87	26.51	19.87	27.31	19.87	28.27	19.87	29.26	Appropriate Departments
Senior Office Assistant B X	18.21	21.69	18.21	22.34	18.21	23.12	18.21	23.93	Appropriate Departments
Senior Production Technician	23.06	26.52	23.06	27.32	23.06	28.28	23.06	29.27	Power Generation
Senior Street Crane Operator	23.06	26.45	23.06	27.24	23.06	28.19	23.06	29.18	Purch. Stores & Transportation
Senior Substation Operator	18.98	25.67	18.98	26.44	18.98	27.37	18.98	28.33	Central Substation Electric Operations
Senior Technician X	20.40	26.84	20.40	27.65	20.40	28.62	20.40	29.62	Indian Point
Service Mechanic	18.52	25.67	18.52	26.44	18.52	27.37	18.52	28.33	Customer Service
Splicer	18.06	26.45	18.06	27.24	18.06	28.19	18.06	29.18	Electric Operations Maintenance and Construction
Stock Handler *	11.61	17.57	11.61	18.10	11.61	18.73	11.61	19.39	Purch. Stores & Transportation Power Generation

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"X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Street Crane Operator	18.06	25.19	18.06	25.95	18.06	26.86	18.06	27.80	Purch. Stores & Transportation
Technician A X	18.04	22.25	18.04	22.92	18.04	23.72	18.04	24.55	Indian Point
Technician B X	15.42	19.66	15.42	20.25	15.42	20.96	15.42	21.69	Indian Point
Troubleshooter	24.13	26.36	24.13	27.15	24.13	28.10	24.13	29.08	Electric Operations
Troubleshooter Dispatcher	19.87	26.36	19.87	27.15	19.87	28.10	19.87	29.08	Gas Operations
Troubleshooter Dispatcher HV	19.87	27.60	19.87	28.43	19.87	29.43	19.87	30.46	Electric Operations
Troubleshooter HV	25.29	27.60	25.29	28.43	25.29	29.43	25.29	30.46	Electric Operations
Utility Mechanic	18.06	21.51	18.06	22.16	18.06	22.94	18.06	23.74	Electric Operations

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NON "X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Accounting Assistant	14.81	21.61	14.81	22.26	14.81	23.04	14.81	23.85	Appropriate Departments
Artist	14.81	26.71	14.81	27.51	14.81	28.47	14.81	29.47	Office Services
Assistant Clerk In Charge	17.04	21.61	17.04	22.26	17.04	23.04	17.04	23.85	Appropriate Departments
Assistant Treasury Clerk *	9.48	16.00	9.48	16.48	9.48	17.06	9.48	17.66	Treasury
Assistant Treasury Representative	17.43	21.61	17.43	22.26	17.43	23.04	17.43	23.85	Treasury
Attendant NX *	11.06	16.60	11.06	17.10	11.06	17.70	11.06	18.32	Appropriate Departments
Clerk	10.62	17.50	10.62	18.03	10.62	18.66	10.62	19.31	Office Services
Clerk A	14.64	17.50	14.64	18.03	14.64	18.66	14.64	19.31	Appropriate Departments
Clerk B *	8.23	16.00	8.23	16.48	8.23	17.06	8.23	17.66	Appropriate Departments
Clerk In Charge	17.74	25.65	17.74	26.63	17.74	27.56	17.74	28.52	Appropriate Departments
Commercial Service Representative	21.31	26.93	21.31	29.80	21.31	30.84	21.31	31.92	Energy Services
Commercial Technical Representative	21.31	26.48	21.31	29.33	21.31	30.36	21.31	31.42	Energy Services Steam Operations
Construction Inspector	20.14	27.75	20.14	28.56	20.14	29.56	20.14	30.62	Maintenance and Construction Steam Operations
Construction Representative	17.43	27.75	17.43	28.56	17.43	29.56	17.43	30.62	Customer Service
Control Clerk *	8.23	17.50	8.23	18.03	8.23	18.66	8.23	19.31	Customer Operations
Coordinator	17.43	21.61	17.43	22.26	17.43	23.04	17.43	23.85	Appropriate Departments

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NON "X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1996 MIN.	JUNE 23, 1996 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1998 MIN.	JUNE 21, 1998 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Coordinator Substance Abuse Program	25.62	29.21	25.62	30.09	25.62	31.14	25.62	32.23	Occupational Health
Counselor Substance Abuse Program	18.06	27.60	18.06	28.43	18.06	29.43	18.06	30.46	Designated Departments
Customer Accounting Clerk *	12.23	20.25	12.23	20.86	12.23	21.59	12.23	22.35	Customer Service
Customer Field Representative NX *	11.61	21.53	11.61	22.18	11.61	22.96	11.61	23.76	Customer Operations
Customer Service Representative *	11.19	23.19	11.19	23.89	11.19	24.73	11.19	25.60	Customer Operations
Customer Service Rep Bilingual *	11.44	23.44	11.44	24.14	11.44	24.98	11.44	25.85	Customer Operations
Design Technician	14.81	21.61	14.81	22.26	14.81	23.04	14.81	23.85	Customer Service Steam Operations
Designer A	24.05	28.30	24.05	29.15	24.05	30.17	24.05	31.23	Engineering Manhattan Engineering Gas Operations Steam Operations
Designer B	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Engineering Manhattan Engineering
District Control Representative *	16.02	22.79	16.02	23.47	16.02	24.29	16.02	25.14	Customer Service
District Office Teller *	11.18	20.25	11.18	20.86	11.18	21.59	11.18	22.35	Customer Operations
Drafter	14.81	21.61	14.81	22.26	14.81	23.04	14.81	23.85	Appropriate Departments
Engineering Drafter	14.81	21.61	14.81	22.26	14.81	23.04	14.81	23.85	Engineering Manhattan Engineering

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NON "X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1998 MIN.	JUNE 23, 1998 MAX.	JUNE 22, 1997 MIN.	JUNE 22, 1997 MAX.	JUNE 21, 1996 MIN.	JUNE 21, 1996 MAX.	JUNE 20, 1999 MIN.	JUNE 20, 1999 MAX.	DEPARTMENT
Engineering Inspector	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Maintenance and Construction
Engineering Technician	14.81	21.61	14.81	22.26	14.81	23.04	14.81	23.85	Appropriate Departments
Estimator	14.81	23.82	14.81	24.53	14.81	25.39	14.81	26.28	Electric Operations Engineering
Garage Attendant NX * (2)	8.95	17.59	8.95	18.12	8.95	18.75	8.95	19.41	Purch. Stores & Transportation
General Typist *	8.46	17.46	8.46	17.98	8.46	18.61	8.46	19.26	Appropriate Departments
Inspector	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Customer Service
									Steam Operations
									Central Substation
Investigating Inspector 1 Gr	17.43	25.35	17.43	26.11	17.43	27.02	17.43	27.97	Customer Operations
Investigating Inspector 2 Gr	14.81	21.53	14.81	22.18	14.81	22.96	14.81	23.76	Customer Operations
Junior Accountant	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Appropriate Departments
Junior Design Technician	9.32	16.19	9.32	16.68	9.32	17.26	9.32	17.86	Customer Service
Junior Drafter	11.61	16.19	11.61	16.68	11.61	17.26	11.61	17.86	Appropriate Departments
Junior Engineering Technician	9.32	16.19	9.32	16.68	9.32	17.26	9.32	17.86	Appropriate Departments
Junior Technician	9.32	16.19	9.32	16.68	9.32	17.26	9.32	17.86	Appropriate Departments
Keypunch Operator B * (2)	9.01	18.44	9.01	18.99	9.01	19.65	9.01	20.34	Appropriate Departments
Lecturer Guide NX	14.64	21.55	14.64	22.20	14.64	22.98	14.64	23.76	Public Affairs

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NON "X" SCHEDULE JOB TITLES

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Legal Stenographer	16.00	21.61	16.00	22.26	16.00	23.04	16.00	23.85	Law
Mail Processing Operator	8.23	19.82	8.23	20.41	8.23	21.12	8.23	21.86	Office Services
Material Analyst	17.43	26.22	17.43	27.01	17.43	27.96	17.43	28.94	Power Generation Purch. Stores & Transportation Maintenance and Construction
Material Inspector A	19.80	25.85	19.80	26.63	19.80	27.56	19.80	28.52	Appropriate Departments
Material Inspector B	14.64	21.61	14.64	22.26	14.64	23.04	14.64	23.85	Appropriate Departments
Medical Technician	12.76	21.61	12.76	22.26	12.76	23.04	12.76	23.85	Occupational Health
Messenger	8.23	14.58	8.23	15.02	8.23	15.55	8.23	16.09	Public Affairs
Photographer	15.30	20.25	15.30	20.86	15.30	21.59	15.30	22.35	Public Affairs
Photographic Specialist	21.43	25.85	21.43	26.63	21.43	27.56	21.43	28.52	Public Affairs
Reproducing Machine Operator (1)	9.85	17.92	9.85	18.46	9.85	19.11	9.85	19.78	Office Services
Secretarial Stenographer	16.00	20.10	16.00	20.70	16.00	21.42	16.00	22.17	Appropriate Departments
Senior Blueprinter	17.04	20.67	17.04	21.29	17.04	22.04	17.04	22.81	Appropriate Departments
Senior Clerk	16.02	19.03	16.02	19.60	16.02	20.29	16.02	21.00	Appropriate Departments
Senior Coordinator	19.80	25.85	19.80	26.63	19.80	27.56	19.80	28.52	Appropriate Departments
Senior Customer Service Representative *	17.43	26.22	17.43	27.01	17.43	27.96	17.43	28.94	Customer Service Steam Operations

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NON "X" SCHEDULE JOB TITLES

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Senior Customer Service Rep Bilingual *	17.68	26.47	17.68	27.26	17.68	28.21	17.68	29.20	Customer Operations
Senior Data Processing Operator (1)	17.43	23.94	17.43	24.66	17.43	25.52	17.43	26.41	Information Resources
Senior Design Technician	19.80	29.97	19.80	30.87	19.80	31.95	19.80	33.07	Customer Service Steam Operations
Senior District Control Representative	20.88	26.22	20.88	27.01	20.88	27.96	20.88	28.94	Customer Service
Senior Drafter	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Appropriate Departments
Senior Engineering Designer A	28.79	32.85	28.79	33.84	28.79	35.02	28.79	36.25	Engineering
Senior Engineering Designer B	25.92	31.44	25.92	32.38	25.92	33.51	25.92	34.68	Engineering Manhattan Engineering
Senior Engineering Estimator	21.82	27.08	21.82	27.89	21.82	28.87	21.82	29.88	Electric Operations Engineering Maintenance and Construction Gas Operations
Senior Engineering Technician	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Appropriate Departments
Senior Engineering Technician A	24.05	29.97	24.05	30.87	24.05	31.95	24.05	33.07	Engineering
Senior File Clerk (1)	15.02	19.03	15.02	19.60	15.02	20.29	15.02	21.00	Appropriate Departments
Senior Keypunch Operator *	17.43	22.13	17.43	22.79	17.43	23.59	17.43	24.42	Appropriate Departments
Senior Office Assistant A	19.80	25.65	19.80	26.63	19.80	27.56	19.80	28.52	Appropriate Departments

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NON "X" SCHEDULE JOB TITLES

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Senior Office Assistant B	17.43	21.61	17.43	22.26	17.43	23.04	17.43	23.85	Appropriate Departments
Senior Photographer	17.43	23.39	17.43	24.09	17.43	24.93	17.43	25.80	Public Affairs
Senior Photostat Operator	17.04	20.87	17.04	21.29	17.04	22.04	17.04	22.81	Office Services
Senior Safety Inspector	19.80	28.70	19.80	29.56	19.80	30.59	19.80	31.66	Occupational Health
Senior Technician	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Appropriate Departments
Senior Typist	16.00	19.45	16.00	20.04	16.00	20.74	16.00	21.47	Appropriate Departments
Special Inspector	19.43	26.22	19.43	27.01	19.43	27.96	19.43	28.94	Customer Operations
Stenographer *	8.77	17.46	8.77	17.98	8.77	18.61	8.77	19.26	Appropriate Departments
Survey Technician	16.72	21.61	16.72	22.26	16.72	23.04	16.72	23.85	Maintenance and Construction Customer Service
Surveyor	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Maintenance and Construction Customer Service
Surveyor Assistant	11.61	19.75	11.61	20.34	11.61	21.05	11.61	21.79	Maintenance and Construction Customer Service
Surveyor Licensed	23.50	27.75	23.50	28.58	23.50	29.58	23.50	30.62	Maintenance and Construction Customer Service
Technician A	17.43	21.61	17.43	22.26	17.43	23.04	17.43	23.85	Appropriate Departments

* Titles May Be Part Time
(1) Titles Retained For Incumbents As Of 6-22-96
(2) Titles Retained For Incumbents As Of 6-20-92

NON "X" SCHEDULE JOB TITLES

JOB TITLE	JUNE 23, 1991 MIN.	JUNE 23, 1991 MAX.	JUNE 22, 1992 MIN.	JUNE 22, 1992 MAX.	JUNE 21, 1993 MIN.	JUNE 21, 1993 MAX.	JUNE 20, 1994 MIN.	JUNE 20, 1994 MAX.	DEPARTMENT
Technician B	14.81	19.03	14.81	19.60	14.81	20.29	14.81	21.00	Appropriate Departments
Telephone Operator *	8.23	18.21	8.23	18.76	8.23	19.42	8.23	20.10	Maintenance and Construction
Telephone Supervisor (2)	16.32	20.67	16.32	21.29	16.32	22.04	16.32	22.81	Maintenance and Construction
Treasury Clerk	14.64	19.03	14.64	19.60	14.64	20.29	14.64	21.00	Treasury
Treasury Representative	19.80	26.22	19.80	27.01	19.80	27.96	19.80	28.94	Treasury
Unit Assistant *	8.23	17.92	8.23	18.46	8.23	19.11	8.23	19.78	Customer Service

* Titles May Be Part Time
(1) Titles Retained For Incumbents As Of 6-22-96
(2) Titles Retained For Incumbents As Of 6-20-92

LETTER AGREEMENTS

June 21, 1992

Mr. John Goodman
Business Manager
Utility Workers' Union of America
AFL-CIO, Local 1-2
386 Park Avenue South
New York, NY 10016

Re: OMA's at 60th Street
Steam Station

Dear Mr. Goodman:

The parties hereby agree to the following:

At the 60th Street Steam Station, one (1) OMA per shift shall hold a stationary engineers license. The OMA on each shift who holds such license shall be paid a bonus of one dollar and twenty cents ($1.20) per hour over his/her regular straight-time rate for the scheduled hours actually worked at the 60th Street Steam Station in the capacity of a licensed stationary engineer.

If this letter accurately reflects your understanding of our agreement, please sign below.

Very truly yours,

/s/ James P. O'Brien
Assistant Vice President
Employee Relations

Agreed to: /s/ John T. Goodman
Business Manager
Local 1-2
Utility Workers' Union of America

Date: 6/20/92

June 21, 1992

Mr. John Goodman
Business Manager
Utility Workers' Union of America
AFL-CIO, Local 1-2
386 Park Avenue South
New York, NY 10016

Re: Tower Maintenance Work

Dear Mr. Goodman:

This will confirm the agreement between the Company and the Union effective June 21, 1992, to increase the compensation for Line Constructors H.V. performing tower maintenance work from twenty-five (25¢) cents to fifty (50¢) cents per hour. The temporary increase will be paid only while employees are performing the following work functions involving transmission line maintenance:

- Assemble and construct various types of towers, routine and emergency.
- Repair or replace steel structures and members.
- Assist in the removal and installation of all types of de-energized insulators.
- Remove and install conductors and shield wires.
- Perform necessary connections as required when working on conductors, i.e., install compression dead ends, compression straight splices.
- Install spreaders on de-energized conductors.
- Install repair rods on de-energized conductors.
- Tap and bond shield wires at towers.
- Perform routine climbing inspection of towers.

- Perform acceptance inspections of tower work completed by contractors.
- Inspect and repair tower warning lights.

If the foregoing accurately reflects your understanding of our agreement, please sign below.

Very truly yours,

/s/ James P. O'Brien
Assistant Vice President
Employee Relations

Agreed to: /s/ John T. Goodman
Business Manager
Local 1-2
Utility Workers' of America

Date: 6/20/92

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Career Path for CFRs

Dear Mr. Flaherty:

This will confirm our agreement to provide for further improved career opportunities for Customer Field Representatives (CFRs). The Company hereby agrees to provide for opportunities for qualified CFRs to apply for openings in the job title of General Utility Worker ("GUW") when such openings are posted, before any new hires are considered for such positions, as a potential for future advancement.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 21, 1992

Mr. John Goodman
Business Manager
Utility Workers' Union of America
AFL-CIO, Local 1-2
386 Park Avenue South
New York, NY 10016

Re: Career Path for CFR's

Dear Mr. Goodman:

To provide for improved career opportunities for Customer Field Representatives (C.F.R.'s), the Company hereby agrees that effective June 21, 1992, the minimum rate of pay for the Meter Tester B shall be increased to $12.00 per hour. Effective June 20, 1992, the maximum rates of pay for the Meter Tester B and the Investigating Inspector - Grade 2 shall be increased to $17.61. These changes will provide enhanced promotional career paths for qualified C.F.R.'s and others to seek openings in these job titles as a potential for future advancement.

If you are in agreement with these changes, please signify your approval by signature below.

Very truly yours,

/s/ James P. O'Brien
Assistant Vice President
Employee Relations

Agreed to: /s/ John T. Goodman
Business Manager
Local 1-2
Utility Workers' Union of America

Date: 6/20/92

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Field Operators -
Distribution Operators

Dear Mr. Flaherty:

The parties to the Labor Agreement hereby agree that the job title Distribution Operator shall be changed to Senior Field Operator and their duties will remain the same as the Distribution Operator as described in the June 21, 1992, Letter Agreement. Promotional opportunities will remain the same as set forth in that Letter Agreement. Employees who hold the title of Distribution Operator will have their title changed to Senior Field Operator.

Further, the job title of Assistant Distribution Operator will be eliminated from the Statement of Job Titles, and the minimum rate of pay for the Assistant Field Operator will be raised from $10.11 to $11.61 per hour effective June 22, 1996. Employees who hold the title of Assistant Distribution Operator will have their title changed to Assistant Field Operator.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 21, 1992

Mr. John Goodman
Business Manager
Utility Workers' Union of America
AFL-CIO, Local 1-2
386 Park Avenue South
New York, NY 10016

Re: Medical Monitoring
Programs

Dear Mr. Goodman:

Since employee health and safety continues to be a major concern to both the Company and the Union, this has led to renewed discussion of the concepts of Asbestos and Lead Medical Monitoring Programs.

The purpose of this letter is to set forth our agreement for such programs.

The asbestos program shall be available, during its term, to employees who retire (i.e., are eligible for an immediate annuity under the Pension and Benefits Plan upon termination of employment) on or after June 21, 1992 and during the term of the 1992-96 Collective Bargaining contract, and who are eligible at the time of their retirement to participate in Con Edison's Occupational Health Department annual medical screening examination for asbestos.

The asbestos program shall offer each participant an annual examination including:

Respiratory questionnaire
Chest x-ray
Lung function test
Blood pressure check
Hearing conservation evaluation
Vision screening evaluation
Medical history
Stool sample for occult blood
Urine analysis (for protein & cells)
Medical evaluation
Blood sample (on patient's report)

A more detailed description of the medical tests indicated above is attached for your reference.

The asbestos program may also include referral of some participants, selected by the Assistant Vice President of Occupational Health with the participants' concurrence, for evaluation and possible treatment of an asbestos-related condition by William Rom, M.D., of the New York University Hospital of Medicine.

The parties have also agreed to a lead monitoring program, which shall be available, during its term, to employees who retire (i.e., are eligible for an immediate annuity under the Pension and Benefits Plan upon termination of employment) on or after June 21, 1992 and during the term of the 1992-96 Collective Bargaining contract, and who are eligible at the time of their retirement to participate in Con Edison's Occupational Health Department lead medical monitoring program.

These programs will be voluntary on the part of the eligible employees and will be administered at the Company's facilities under the direction of Con Edison's Assistant Vice President of Occupational Health. The final determination as to eligibility for these programs shall rest with the Assistant Vice President of Occupational Health.

The Company has agreed to set up the foregoing programs on an experimental basis for the term of the 1992-96 Collective Bargaining contract, but without commitment or liability thereafter, in accordance with Article IX, Paragraph 40 of the contract. These programs may be extended after the expiration of the 1992-96 Collective Bargaining contract, but only by mutual agreement of both the Company and the Union.

If the foregoing accurately reflects your understanding of our agreement, please sign below.

Very truly yours,

/s/ James P. O'Brien
Assistant Vice President
Employee Relations

Agreed to: John T. Goodman
Business Manager
Local 1-2
Utility Workers' Union of America

Date: 6/20/92

SUMMARY OF MEDICAL TESTS UNDER THE ASBESTOS MONITORING PROGRAM

Respiratory Questionnaire
The respiratory surveillance questionnaire enables the pulmonary specialist, by eliciting complete exposure history and symptoms, to detect lung disease. It is the key to identifying a specific disease which may affect function.

Chest Roentgenogram (X-ray)
The chest roentgenogram (X-ray) allows the physician to see the lungs, heart, and chest cage. A major use of the chest X-ray in a respiratory surveillance program is to detect disease that is not apparent from history or lung function test. Occupationally related diseases such as asbestosis or silicosis can be detected through X-ray.

Lung Function (Spirometry)
A lung function test provides an objective measurement of lung function and is complementary to the chest X-ray. Spirometry is easy to perform and helps detect lung disease early in individuals who are followed regularly.

Blood Pressure
The measurement of blood pressure provides a means of controlling blood pressure in those persons already identified as having hypertension (high blood pressure); detecting those groups at risk of developing hypertension; and identifying those persons at high risk for cardiovascular disease.

Hearing Conservation
The Hearing Conservation Program provides an annual audiogram through which a shift or change in hearing can be detected early in the course of its development. This identification of a hearing problem allows for early diagnosis and treatment.

Vision Screening
Visual acuity for near/distance is tested and the person is advised of any changes that might require correction.

Medical History
A thorough medical history is a prerequisite to early detection and correct diagnosis. A medical history can elicit information that can indicate pathological changes due to asbestos exposure.

Stool Sample
Identification of a small amount of blood ("occult blood testing") in the stool is a screening technique used to detect possible colon cancer. If blood is detected this may be an indicator for a possible tumor or other conditions.

Urine Analysis
This test has been useful in early detection and identification of possible kidney or bladder damage.

Medical Evaluation
A medical evaluation takes into account all the components of a medical monitoring program for asbestos exposure. The Occupational Health Physician through clinical evaluation is able to detect a developing illness because of continuing employee contact.

Blood Sample
This is a measurement of the red and white blood cell count and a routine test of liver and kidney function.

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Arbitration Procedure

Dear Mr. Flaherty:

This will confirm our agreement to continue the June 21, 1992, Arbitration Procedure letter agreement for the term of the 1996-2000 Collective Bargaining Contract.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 21, 1992

Mr. John Goodman
Business Manager
Utility Workers' Union of America
AFL-CIO, Local 1-2

Re: Arbitration Procedure

Dear Mr. Goodman:

The parties hereby agree to the following:

The Company and Union hereby agree to the following expedited arbitration process.

The parties agree that in every case heard pursuant to this process the Arbitrator shall be asked to act in accordance with the content and spirit of this agreement.

The Arbitrator shall be requested to note and consider that a substantial docket of pending arbitration cases exists between the Company and the Union. While the parties request that the arbitration hearings in all such cases as well as the pre- and post-hearing process be conducted with recognition of the due process rights of the Company, the Union and the employee or employees, they also recognize that it is in the best interests of both parties to eliminate the substantial backlog of pending cases, and to resolve matters submitted to arbitration with reasonable expedition.

The Arbitrator is therefore authorized and directed to decide all cases on the most expedited basis possible consistent with the fundamental due process rights of the parties, including the right to present evidence and witnesses and cross-examine witnesses who testify. The Arbitrator should therefore take all measures necessary to ensure that the issue or issues presented by each case are promptly framed and to elicit the positions of the parties thereon. Witnesses shall be permitted to testify in full, but

repetitive testimony shall be discouraged. The Arbitrator may, and is requested to, encourage representatives of the parties to move proceedings along and to limit questioning or colloquy which threatens to interfere without good reason with the expedited pace of proceedings.

The Union shall establish an internal committee to review all demands for arbitration – either pending or presented during the term of this agreement – with the objective of substantially reducing arbitration submissions by eliminating unmeritorious cases. No later than ninety (90) days after the effective date of the approval of the 1992-96 collective bargaining contract by the Company's Board of Trustees, the Union will meet with the Company to discuss progress by the committee.

Each demand for arbitration must be in writing and must give the Company reasonable notice of the matters to be arbitrated. Conclusory assertions, such as the claim that an employee was treated "unfairly" shall not satisfy the foregoing requirements. The party initiating the arbitration proceeding shall not be permitted to arbitrate any matters other than those presented in the demand for arbitration. Challenges to arbitrability based on timeliness or other failure to comply with contractual grievance/arbitration procedures must be presented to the other party with the specific basis of the challenge no later than thirty (30) days following receipt of an appropriate demand for arbitration unless the demand for arbitration was inadequate to put the other party on notice of any issue(s) which may comprise the basis of a challenge to arbitrability. However, for cases pending on the effective date of the approval of the 1992-1996 collective bargaining contract by the Company's Board of Trustees, challenges based upon timeliness or other failure to comply with contractual grievance/arbitration procedures which have not previously been made in writing must be filed within sixty (60) days after such approval. Each such challenge, and any response

thereto, shall be served on the other party and filed with the assigned Arbitrator no later than ten (10) working days prior to the scheduled date of hearing, provided that parties have been notified of the date of the hearing no less than sixty (60) days in advance, as provided below. Challenges to arbitrability based upon grounds other than timeliness or other failure to comply with the contractual grievance/arbitration procedures shall be presented to the Arbitrator and to the other party at any time prior to the opening of the hearing. The Arbitrator, after considering the basis of any challenge to arbitrability and any response thereto, shall (if neither party has exercised its right to bifurcate the hearing) decide whether the challenge should be heard at a hearing, and if so, whether alone or together with the merits of the case, or whether it should be decided by other means, such as on the basis of written arguments by the parties. When a demand for arbitration is found to be inadequate to put the Company on notice of an issue which may comprise the basis of a challenge to arbitrability, such challenge may be filed within a reasonable time after the Company is so notified.

Once a case has been scheduled with the concurrence of the Company, no postponement shall be granted if the case involves individual denials of progression or merit pay increases, or disciplinary actions up to and including suspensions of four days. In other cases, postponements shall be either by mutual agreement or, absent agreement, by application to the Arbitrator, and applications for postponement shall be evaluated in accordance with the spirit of this agreement and the standards set forth herein. The application for postponement must be brought to the attention of the Arbitrator, with notice to the other party, as soon as the need for it is known. The Arbitrator shall grant a postponement when the reason for it is wholly beyond the control of the party requesting it, or when it would be, in the view of the Arbitrator, clearly unfair to either of the parties or a breach of due process to deny it.

Every hearing shall commence promptly, at the scheduled time. It is anticipated that there will be adjournment of hearings once begun only when necessary by considerations of the length of the hearing and lateness of the hour or when justified by the same criteria applicable to postponements.

Any party may proceed without any particular witness or witnesses, including grievant, and may present its case through any appropriate evidence, with each party retaining the right to make appropriate objections and argue the weight of the evidence. The Arbitrator may choose, in his or her discretion, to accord little or no weight to hearsay evidence (if admitted into evidence) and may also consider, to any extent which he or she deems appropriate, the failure of a party or witness to be present to testify and submit to cross-examination. All documentary evidence must be submitted by close of the hearing unless the arbitrator directs its subsequent production.

Arbitration cases shall be scheduled by the Union, subject to Company concurrence. Cases shall ordinarily be scheduled in the order in which the demands for arbitration are submitted, except that safety and termination cases shall have priority. However, the Union may, for good and sufficient reasons, schedule a case out of normal order with the concurrence of the Company, which shall not be withheld without good and sufficient reasons. The Company shall be notified by the Union of the proposed hearing date for a case no later than sixty (60) days in advance of such date. Any disputes over hearing dates shall be addressed, in the first instance, by the Director, Industrial Relations and the President of the Union, and then, absent their agreement, by the Business Manager and the Assistant Vice President, Employee Relations. Arbitrators shall be assigned to cases randomly and "blindly" through a system to be mutually agreed upon by the parties.

There shall be the equivalent of two full-time arbitrators (forty (40) arbitration days per month) throughout the time during which this agreement is in effect unless the arbitration docket dictates otherwise. If, after one year from June 21, 1992, either party finds that more arbitration days are needed, the parties shall provide for forty-five (45) arbitration days per month. As in the past, arbitrators shall be selected and shall serve by mutual agreement of the parties.

Transcripts or electronic records of the proceedings shall not be made in individual merit or progression increase denial cases or cases involving discipline, suspensions or discharges, unless either party determines that such a case raises substantial legal issues. Briefs or written arguments of any kind shall be sparingly used in these types of cases.

Each party shall inform the other party in writing (stating the name of the case and case number) at least five (5) working days prior to the hearing date of its intention to call certain identified witnesses (i.e., management employee witnesses for the Company; Union employee witnesses for the Union). Either party shall have the right to supplement these witnesses with non-management or non-employee witnesses without advance identification, and to call other witnesses not previously identified for good cause shown, as determined by the arbitration.

Arbitrators shall not be required to issue written explanations of decisions in individual cases involving merit or progression denials, or disciplinary actions up to and including four-day suspensions, except at the request of either party, and if such a decision is written, it shall be no longer than one to three pages. In other types of cases (i.e., terminations, lengthy suspensions, contract issues, etc.), concise written decisions and awards shall be rendered as in the past.

Where relevant, a copy of the employee's disciplinary record and the employee's disciplinary profile shall be given to the Union upon written request. Relevant company medical records requested by the Union in writing shall be provided upon receipt of an appropriate written release from the employee authorizing such disclosure to the Union. Disputes concerning requests for records or other materials in a case may be presented to the Arbitrator, but always on notice to the other party, for resolution.

Any and all practices, procedures and agreements not specifically amended by this agreement shall remain in effect.

The agreement set forth in this letter shall remain in effect for the two year period from June 21, 1992, through June 20, 1994, and may be extended thereafter only by mutual agreement of the parties. If either party wishes to extend the agreement, the parties will meet to discuss such extension in good faith, but without any obligation to agree thereto. If this agreement is not extended, the practices, procedures and agreements in effect as of June 20, 1992 shall be reinstated.

Any dispute or disagreement as to the construction, application or implementation of, or compliance with, this agreement shall be resolved by discussion and cooperation between the parties; however, should that process not result in accord, an arbitrator on the panel, selected in accordance with normal procedures shall hear and determine the dispute or disagreement.

If this letter accurately reflects your understanding of our agreement, please sign below.

Very truly yours,

/s/ James P. O'Brien
Assistant Vice President
Employee Relations

Agreed to: /s/ John T. Goodman
Business Manager
Local 1-2
Utility Workers' Union of America

Date: 6/20/92

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Reservation of Rights

Dear Mr. Flaherty:

This will confirm our agreement as follows:

The parties hereby agree that under paragraphs 54(2) and the final paragraph of the Memorandum of Agreement the mere fact that a party has made a claim, demand or proposal during negotiations for the 1996 - 2000 Collective Bargaining Contract (-Contract-) shall not, without more, constitute a waiver of the right to have a grievance within the meaning of the Contract or a defense thereto decided at arbitration, nor shall it constitute a waiver of any rights consistent with the Contract, to take actions encompassed by such claim, demand, or proposal. However, neither party shall be precluded from maintaining that a right, grievance or defense was in fact resolved or waived during negotiations for the Contract, and both parties may point to and rely upon the bargaining history, the terms of the Contract or letters of agreement, and any other relevant evidence concerning any issues relating to such rights, grievances or defenses. Provided, however, that neither party shall seek, in arbitration or otherwise, to compel a change in, or negotiations over, the terms of the 1996 - 2000 Contract or letters of agreement for the life of the Contract.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 40
New York, NY 10016

RE: Package Boiler Operator

Dear Mr. Flaherty:

This will confirm our agreement as follows:

At the 74th Street Station, Package Boiler Operation, at least one (1) Operating Mechanic A ("OMA") per shift shall hold a stationary engineer's license. The OMA on each shift who holds such license shall be paid a bonus of one dollar and twenty cents ($1.20) per hour over his/her regular straight-time rate for the scheduled hours actually worked by that employee at the 74th Street Station, Package Boiler Operation, in the capacity of a licensed stationary engineer.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2
Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Customer Service Representative (CSR) - Bilingual

Dear Mr. Flaherty:

This will confirm our agreement as follows:

Effective June 23, 1996, the job titles, Customer Service Representative (CSR) - Bilingual, and Senior Customer Service Representative ("SCSR") Bilingual, shall be created in Customer Operations. Both titles may be full or part-time. CSR - Bilingual shall be added to the Statement of Job Titles on both the "X" and "non-X" schedules. SCSR - Bilingual, shall be added only to the "non-X" schedule. Employees with these titles, shall, in addition to their regular duties as CSRs or Senior CSRs, communicate with and/or provide translation services with respect to Con Edison customers who need to communicate in a language other than English.

Candidates for these positions, must be a CSR or Senior CSR and must demonstrate fluency in reading, writing, and in oral communication in the desired language, as determined by the Company.

The minimum and maximum rates of pay for the CSR - Bilingual and SCSR Bilingual shall be twenty-five cents ($0.25) per hour higher than those for the CSR and SCSR, and the initial rate of pay of an employee who moves into these titles shall be twenty-

five cents ($.25) per hour over his/her regular straight time rate of pay.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2
Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 901
New York, NY 10016

RE: Additional Child Care Options

Dear Mr. Flaherty:

The parties agree that they will set up a committee, consisting of not more than five (5) representatives for each party, and that within nine (9) months of the effective date of the Collective Bargaining Contract, they will discuss and investigate additional child care options for Con Edison employees.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2
Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Labor - Management
Productivity Committee

Dear Mr. Flaherty:

This will confirm our agreement as follows:

The parties agree to set up a committee, consisting of not more than five (5) representatives from each party, to develop costing methodologies consistent with generally accepted accounting principles to evaluate the cost(s) of work performed by Con Edison bargaining unit employees and work performed by contractor employees including a review of appropriate certifications and licenses, as well as records of past performance. Once established, the Company shall use such methodologies in its evaluation of the cost of the work of Company employees relative to the work performed by contractors. Where appropriate, the parties may use these methodologies to identify what is necessary for Company forces to become competitive.

Nothing in this agreement shall affect either party's rights under the Collective Bargaining Contract. While the parties anticipate that this agreement will remain in effect for the full term of the Collective Bargaining Contract, each party, in its sole discretion, shall have the right to cancel this agreement upon thirty (30) days written notice.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Project Work Force

Dear Mr. Flaherty:

The parties agree to set up a Committee of not more than five (5) representatives from each party, to establish a pilot program for a project work force. The employees in such work force shall be called "project workers." Employees in this work force shall be used on an as-needed basis solely to perform the kinds of work which are currently being contracted out. It is anticipated that the total number of employees to be utilized initially in this pilot program shall not exceed an annual average of one hundred (100) employees. Within one year of the effective date of this agreement, competitive rates of pay and benefits for this work force will be determined by the Committee. Management shall not utilize employees serving in this work force to take away work currently performed by regular bargaining unit members or to eliminate positions currently represented by the Union. However, nothing in this agreement shall affect the parties- rights under the terms of the Collective Bargaining Contract. As vacancies occur as a result of the retirement or other separation of current bargaining unit members,--union members serving in this new work force will have the right to apply for such vacancies.

It is the intention of the parties that this agreement will remain in effect until the expiration of the 1996 - 2000 Collective Bargaining Contract. However, each party shall have the right, in its sole discretion, to cancel this agreement upon thirty (30) days written notice.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: Safety Concerns

Dear Mr. Flaherty:

The Company and the Union jointly recognize and acknowledge that the safety of all employees and the public is a major responsibility of both organizations and all their respective members. In order to continue to promote greater cooperation between the Union and the Company on safety matters, the parties hereby affirm their commitment to the following procedures:

1. Upon a report and recommendation in good faith from the Union Safety Director to the Company Director, Industrial Hygiene and Safety Services (the "Director of Safety Services") or her designee, that a job which he has personally observed should be stopped because employees are in imminent danger to life or limb beyond the danger inherent in their normal work, the Company will stop the job while it investigates and determines any necessary corrective action(s) and until it determines that the job can continue without subjecting employees to such danger.

If the job goes forward and the Union Safety Director disagrees, the parties will convene a working group expeditiously, consisting of both the Union Safety Director and the Director of Safety Services as well as Company and Union personnel not directly involved in the dispute. The working group will attempt to resolve the dispute, with a willingness to accept feasible and reasonable proposals by the Director of Safety Services.

In the event of a continuing disagreement, either the Company or the Union may bring in an expert consultant to evaluate the situation and make recommendations, and should the matter remain unresolved, it may be submitted to arbitration, pursuant to the relevant provisions of the parties' collective bargaining contract, on an expedited basis. The parties agree that the arbitration hearing will be expedited as follows: The parties will jointly select and obtain an agreement of two permanent arbitrators with experience in safety matters to hear and determine cases under this procedure. The hearing in such cases will begin within thirty (30) days of receipt of the submission of arbitration.

The foregoing procedure will not apply to situations involving issues that have already been decided or which are currently pending, in proceedings involving the Company and/or the Union by courts, administrative agencies or arbitrators.

2. The Company will take the following steps to include the Union in its review and/or notification processes concerning safety matters:

a) Before new Company safety and rule book procedures are issued, they will be presented to and reviewed with the joint Company-Union Safety Committee as set forth in paragraph 41(1) of the Collective Bargaining Contract in draft form. The Union will submit comments to the Director of Safety Services and the Union's comments will be considered in finalizing the procedures.

b) When new safety courses are added or the curriculum of safety courses at The Learning Center is changed, the changes will be presented to and reviewed with the Union in draft form. The Union will submit comments to the Director of Safety Services and the Union's comments will be considered in finalizing the procedures.

c) When Safety Services notifies OSHA or the Public Service Commission of an accident, it will simultaneously notify the Union.

d) The Company will simultaneously provide to the Union, a copy of each "Form A" accident report filed monthly by Safety Services with the Public Service Commission.

The Company and the Union are entering into this agreement with the expectation that the procedures outlined above will result in improving communication, understanding and cooperation between the parties and direct resolution of disagreements without resort to outside agencies. It is the intention of the parties for this agreement to remain in effect until the expiration of the 1996 - 2000 collective bargaining contract (the "contract"). However, each party, in its sole discretion, shall have the right to cancel this agreement upon thirty (30) days written notice.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

June 22, 1996

Mr. Joseph Flaherty
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Avenue South, Suite 401
New York, NY 10016

RE: The Learning Center
Board of Advisors

Dear Mr. Flaherty:

This will confirm the agreement between the Company and the Union that the Company will invite the Union to appoint a Union Official to serve on the Board of Advisors of the Company's Learning Center.

Should the appointed Union Official be unable to attend a meeting of the Advisory Board, the Union agrees to notify the Learning Center of the name of the designated Union Official who will attend said meeting.

Nothing in this agreement shall affect either party's rights under the Collective Bargaining Contract. While the parties anticipate that this agreement will remain in effect for the full term of the Collective Bargaining Agreement, each party, in its sole discretion, shall have the right to cancel this agreement upon thirty (30) days written notice.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

/s/ Richard P. Cowie
Vice President
Employee Relations

Agreed: /s/ Joseph Flaherty
Business Manager
Local 1-2

Dated: 6/22/96

In The Matter of the Arbitration	)	
	)	
between	)	OPINION AND AWARD
	)	
Consolidated Edison Company of New York	)	
	)	
and	)	
	)	
Utility Workers Union of America Local Union No. 1-2, AFL-CIO	)	Grievant: Egan

Before Jacquelin F. Drucker, Esq., Arbitrator

Appearances:

For the Company:	Gerard Borreggine, Labor Relations Administrator
	Ernestine Callender, Personnel Representative (ret.)
	James Albert, Phoenix Research Company
	Dara P. Richardson, M.D., Medical Director
For the Union:	Kevin Jenkins, Esq. General Counsel, Local 1-2
	James Egan, Jr., Grievant
	Michael E. Fortini, Doctor of Chiropractic Medicine
Place of Hearing:	4 Irving Place New York, New York
Dates of Hearing:	May 27, October 6, and November 15, 1999

OCT. 08 . 00 (MON) 04:13 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 3
1212 575 3852

I. PRELIMINARY MATTERS

This matter was presented for arbitration in accordance with Article XII and Exhibit II of the parties' collective bargaining agreement. (Joint Exhibit 1.) The arbitrator was selected and the case assigned pursuant to the processes agreed to by the parties, and the parties waived the contractual provisions for a tripartite board. The arbitrator conducted the hearing over the course of three days: May 27, 1999, October 6, 1999, and November 15, 1999, at the offices of the Company at 4 Irving Plaza, New York, New York. At hearing, both parties were given full opportunity to present evidence, to examine and cross examine witnesses, and to make arguments. All witnesses were sworn and sequestered. Grievant, James F. Egan, Jr., was present at all times. In reaching the findings of fact and decisions set forth below, the arbitrator has given full and careful consideration to all evidence of record and all arguments advanced by the Union and the Company.

II. ISSUE

The parties stipulated that the issue to be resolved by the arbitrator is as follows: Did the Company have sufficient and reasonable cause to remove Grievant? If not, what shall the remedy be?

III. FACTS

Grievant was employed as a Control Board Operator A at the Astoria Generating Station. He worked twelve-hour shifts, on varying schedules. Grievant had been employed by the Company since 1977 and has had no discipline since 1984.[1] Grievant's employment was terminated

[1]The Grievant testified that he had had no discipline of any kind in the 21-year history of his employment. In rebuttal to this testimony, the Company produced evidence of five interviews for absenteeism, occurring in the period from 1978 to 1984. (Management Exhibits

OCT. 08 . 00 (MON) 04:13 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 4
1212 575 3852

effective January 25, 1999. The notes of the interview and testimony of Ernestine Callender, Personnel Supervisor, indicate that the termination was based upon five allegations. They are that Grievant: (1) was absent without authorization on December 23, 1998, subsequent to his approval by the Medical for return to work; (2) failed to report to the Medical Department on January 8, 1999, as directed by the Personnel Supervisor; (3) "lied to Personnel Supervisor about [his] medical condition on 1/8/99 contrary to statements made by [his] medical practitioner that there was no reason why [he] could not return to work as of 12/23/98 nor, appear for [his] medical appointment on 1/8/99"; (4) failed to return to work on January 14, 1999; and (5) submitted medical documentation that was not acceptable to the Medical Department. (Management Exhibit #4.)

The Company does not dispute that in May 1997 Grievant sustained an on-the-job injury which affected his neck, shoulder, and right arm. On December 14, 1998, Grievant experienced related pain in his neck which was, as he put it, severe enough that it would have prevented him from being at work and performing his normal job duties. Grievant, however, was scheduled to take vacation from December 14, 1998, to December 22, 1998, in accordance with the Company policy that accrued vacation time be used before the end of the calendar year. Grievant called the Company on December 14, 1998, and reported that he was unable to work and therefore needed to have the time allotted as medical leave rather than vacation. Grievant and Ms. Callender then spoke on December 18, at which time Grievant told her that he had been released by his health care professional to return to work on December 23, 1998. Ms. Callender therefore scheduled an 8:30 a.m., December 23, 1998, appointment for Grievant to go to the Medical Department to obtain clearance to return to work.

7A, 8, 9, 10, and 11.) While technically constituting discipline, the arbitrator finds that, in view of the passage of fifteen years of discipline-free service and of the documentation which does not clearly characterize the interviews as discipline, the Grievant's failure to note these matters in his testimony does not impugn his credibility.

OCT. 08 . 00 (MON) 04:14 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE. 5
1212 575 3852

Grievant reported to the Medical Department as required on December 23, 1998. He was examined by Harold Libatter, M.D., who found him fit to return to full duty. (Management Exhibit #13.) Grievant supplied an Employee's Physician's Progress Report completed by Dr. Michael Fortini, his chiropractor, which indicated that Grievant would be able to return to work without restrictions on December 23, 1998. (Management Exhibit #5.) The document was accepted, and Grievant's leave for the period of time from December 15 through 22, 1998, was approved.

Ms. Callender testified that she, together with others in Management, had requested that Grievant be placed under surveillance. The Company retained investigators who took steps to observe Grievant on December 22 and 23, 1998, January 7 and 8, 1999, and January 14 and 15, 1999. On December 22, 1998, one of the days for which Grievant had reported an inability to work, investigators stationed outside his home beginning at 9:45 a.m. and remaining until 6:00 p.m. did not see any activity at Grievant's residence. Two attempts to verify Grievant's presence inside his residence, an apartment in mid-town Manhattan, were "inconclusive." (Management Exhibit #1.) On December 23, 1998, the day Grievant had been released to return to work and was scheduled to report to the Medical Department, surveillance reports indicate that he drove himself to the Company's Medical Department in Brooklyn, arriving at 7:55 a.m. for his 8:30 a.m. appointment. He was observed leaving the building at 9:10 a.m., at which time he drove to the office of his chiropractor, where he spent 17 minutes. He then went on to a diner, where he spent 24 minutes, and drove to a computer store, where he spent nine minutes and then emerged carrying two boxes. Grievant then drove to his residence in Manhattan, arrived there approximately one hour later and carried the boxes into his residence. He left his residence approximately one hour and ten minutes later. He drove to Astoria, arriving at the Astoria Generating Plant at 2:15 p.m.

According to both Ms. Callender and Grievant, Grievant reported to Ms. Callender at approximately 2:30 p.m. and requested his check stub, which was given to him. Ms. Callender testified that she then spoke with him about the use of his vacation time which had not been used

OCT. 08 . 00 (MON) 04:14 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 6
1212 575 3852

as planned due to his inability to work. Grievant told Ms. Callender to pay him for the time. Ms. Callender, however, told him that because he had been approved to return to duty, he would

have to take the vacation leave. Ms. Callender testified that she then completed a change of schedule notice for Grievant, providing for him to take vacation for 12-hour shifts on December 26 and 27 and eight hours of personal leave on December 28. He then would either report to work for four hours on December 28 or take four hours of leave without pay for that time. He was scheduled to report to work for a full shift on December 29. Ms. Callender noted in her records that Grievant refused to sign the schedule change. Ms. Callender testified that Grievant contacted two other supervisors to arrange for a different schedule in which he could work Saturday night/Sunday and thereby receive premium pay, but they did not agree to the change. Grievant, however, testified that after Ms. Callender told him that he could not be paid for the time that he asked if he could take it toward the end of the week. He said that the change form had been prepared by the office clerk at Ms. Callender's direction and that he signed it when given to him that day at approximately 3:00 p.m. The Union produced a copy reflecting the changes Ms. Callender had described, which had been signed by Grievant. (Union Exhibit #1.)

Grievant testified that, on Christmas Day, December 25, he slipped on the ice as he was leaving his home and wrenched his back and neck. On December 26, Grievant called the Company to report that he was unable to work and, again, as a result, the time scheduled as vacation would instead be attributed to medical leave. Grievant testified that on December 28, he spoke with the clerk in Ms. Callender's office and told him that he would be off work for the rest of the week. On or about December 30, 1998, the Company sent Grievant a document advising him that it had received documentation regarding his inability to work beginning December 15, 1998, and that he had been determined to be "medically qualified" for leave under the FMLA. The document states that the status of his FMLA allotment and eligibility will be determined by his department, but it also contained no marking in the section in which the employee is told whether he was or was not required to furnish medical certification. (Union Exhibit #2.)

OCT. 08 . 00 (MON) 04:14 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE. 7
1212 575 3852

Grievant's next scheduled assignment was a 12-hour shift on January 7, 1999. On January 6, 1999, Ms. Callender called Grievant to ask if he would be reporting on January 7, and Grievant told her he would have to continue off duty. Ms. Callender testified that she told him to report to the Medical Department for an examination on January 8, 1999, at 8:30 a.m. but that Grievant said that his doctor had advised him not to drive or take the train, and he asked if someone could pick him up. She testified that she told him that it was his responsibility to get to the Medical Department. Ms. Callender's memorandum to Absence Control regarding that conversation indicates the following with regard to that conversation:

> 1/7/99 Called, he answered, gave him medical appointment for 1/8/99, surgical clinic, 8:30 A.M.. He asked if we were going to send someone to take him to 30 Flatbush. His doctor does not want him to take train he cannot drive. He was told "no" it is his responsibility to get to medical. Again he said he was going to the doctor I questioned if this was his initial visit for this absence he said no a revisit and that he sees him 3 times a week. When approved, he would probably come back with restrictions. I asked if his doctor indicated this, he said no but he felt this would be his decision.

(Management Exhibit #2.) On January 8, 1999, Ms. Callender sent to Dara Richardson, M.D., Medical Director, an e-mail which states as follows:

> I scheduled James Egan for duty status 1/8/99. He reported his doctor did not want him riding the train and questioned if we had someone to drive him to 30 Flatbush medical. He was told no. He also advised he was going to see his doctor on 1/7/99 and at that time he would have a progress report completed and faxed to medical. Since he was not able to keep this appointment due to transportation, I told him to have his doctor call you with justification today 1/8/99.

(Management Exhibit #3.)[2]

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[2]Dr. Richardson responded to Ms. Callender's e-mail as follows: "Please be advised that transportation to and from the medical department is the employee's responsibility. Additionally, it is not acceptable for an employee to fail to keep his appointment due to 'transportation' problems. The employee's doctor can not [emphasis in original] excuse an employee from a medical appointment unless there is a bona fide 'medical condition' which precludes the employee from being able to report for his scheduled appointment." (Management Exhibit #3.)

OCT. 08 . 00 (MON) 04:15 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 8
1212 575 3852

Grievant testified that his recollection of the conversation was that after Ms. Callender told him that he needed to report to the Medical Department, he told her that he had been advised not to drive during rush hour traffic and that he also told her that he would be seeing his doctor on January 8 and would have a copy of the medical forms faxed that day. Grievant testified that he never was told that his job would be in jeopardy either from a failure to produce medical documentation or from a failure to appear at the Medical Department on January 8.

In accordance with Ms. Callender's instructions (as noted in the foregoing e-mail), Grievant asked his chiropractor, Dr. Fortini, to call the Medical Department, which Dr. Fortini did. In Dr. Richardson's e-mail response to Ms. Callender and her notes to file, she indicates that Dr. Fortini told her he had not been aware that Grievant had not returned to work on December 23 and that he said there was no reason why he could not have reported to the Medical Department or have returned to duty on January 8. Dr. Richardson thus concluded in the e-mail to Ms. Callender that Grievant's absence was not medically justified. Dr. Richardson further noted that Grievant was scheduled for a Medical Department appointment that day, January 8, and that she would notify Ms. Callender if he reported. (Management Exhibit #3 and #12.) (By this time, however, Grievant was under the impression that he did not have to report to the Medical Department.)

The investigators hired by the Company observed Grievant's home on January 7, 1999, and, while there was a break in their surveillance, it revealed nothing inconsistent with Grievant's claim of inability to work. Their observation on January 8, 1999, verified that Grievant went to his chiropractor's office, as he had indicated to Ms. Callender he was going to do, although he

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This aspect of Dr. Richardson's response, however, relates to the manner in which Ms. Callender handled the situation, and nothing in the record indicates that this information was conveyed to Grievant at that time. Therefore, in view of Ms. Callender's written account of what she told Grievant, Grievant cannot be considered to have known that his explanation given to and discussion with Ms. Callender was not acceptable to excuse him from appearing on January 8, 1999.

OCT. 08 . 00 (MON) 04:15 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE. 9
1212 575 3852
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did drive himself there, even though he had told Ms. Callender that driving to the Medical Department, a distance not significantly different from the trip to the chiropractor's office, would be a problem. Investigators could not establish where Grievant went after his visit to the chiropractor's office and, therefore, there is no information to indicate that Grievant conducted himself in a manner inconsistent with his claimed inability to work. (Management Exhibit #1.)

The Union produced an Employee's Physician Progress Report which is dated January 8, 1999, and is signed by Dr. Fortini. (Union Exhibit #3.) The document indicates that Grievant would be able to return to work with restrictions on February 2, 1998, and that, without restrictions, return was "guarded." The Union also produced a letter from Grievant's chiropractor verifying that Grievant had been examined on December 28 for "acute exacerbation of previous injuries to his neck and back area" resulting from a slip on the ice. (Union Exhibit #9.) The letter also confirms that Grievant had treatment of chiropractic adjustments two to three times per week and that Dr. Fortini had instructed him to remain out of work until January 4, 1998, at which time Dr. Fortini reexamined Grievant and, based on that examination, advised him to remain out of work until February 1, 1999. The letter also verified that on January 8, 1999, Dr. Fortini called Dr. Richardson. Dr. Fortini's account of the conversation indicates that he explained Grievant's condition as "his exacerbation due to the slip on Dec 25th, 1999 [sic] and his treatment program of 2-3 times per week." The letter is dated January 27, 1999, and states that it was written at the request of the patient. (Union Exhibit #9.) The Company objected to admission of this document because it had been created after Grievant had been terminated. While the timing of the document's creation weakens its significance, Dr. Fortini did appear at hearing to testify as to its creation and contents and to verify the information he had stated therein. As the information relates to conditions and events which occurred prior to Grievant's termination and was supported by the author's testimony, the document was admitted.

Dr. Fortini testified at hearing regarding the letter, his diagnosis, and his treatment of Grievant. He reiterated his written findings that, in December and January, Grievant suffered from "strain/sprain syndrom with associated subluxation of 5th and 6th cervical vertebra," which, he

OCT. 08 . 00 (MON) 04:16 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 10
1212 575 3852

explained, were rotated out of alignment and were putting pressure on the nerves, causing pain. He estimated that during December and January he had examined Grievant 15 to 20 times, treating him for this condition. He attested to having signed the Physician's Progress Report on January 8, 1999, and stated that he believed it had been faxed by his office to the Company's Medical Department. (Grievant testified that the document was faxed to the Medical Department by the doctor's office on January 8, 1999, in his presence.) Dr. Fortini's recollection of the conversation he had with Dr Richardson was that he told her of Grievant's medical condition and that he had advised Grievant stay out of work until examined in February. Dr. Fortini stated that he had "absolutely no recollection" of having told Dr. Richardson that there was no reason that Grievant could not have come to his appointment on January 8 or have been released to work on December 23, 1998.

The Company also contends that Grievant was required to report to work on January 14, 1999, but failed to do so. Ms. Callender's records indicate that Grievant called her office on January 11, 1999, and reported that he was not able to work his shift of January 13, 1999, and probably would be out for the rest of that scheduled period, ending on January 23, 1999. (Management Exhibit #2.) Ms. Callender testified that she had checked with the Medical Department and was told that Grievant had no medical documentation for the period beyond December 29, 1998. When questioned on cross examination, Ms. Callender indicated that she had not told Grievant that he had to report on January 14 but, because it would have been his scheduled next shift and because the Medical Department said he had not submitted adequate documentation to cover the time since December 29, he would have been required to report to work. Ms. Callender testified that she did not contact Grievant to advise him that the Medical Department had reported insufficient documentation, although she had received this information with the Medical Department on January 13. (Management Exhibit #2.).

Grievant testified that he had not been told by the Company that his documentation was insufficient and had never been told that he was required to return to work on January 14, 1999. The record reflects no indication that any representative of the Company at any time told

CT. 08 . 00 (MON) 04:16 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE.11
1212 575 3852

Grievant that he was expected to be on duty on January 14, 1999. Grievant testified that, after his conversation with Ms. Callender on January 7 and the submission on January 8, 1999, of the physician's report stating a return-to-work date of February 2, 1999, he heard nothing from the Company until January 18, 1999, when he spoke with Ms. Callender. Grievant testified that, on that date, Ms. Callender told him that the Medical Department still did not have medical documentation. Grievant testified that he told Ms. Callender that he would re-fax the document at that time, which he says he did. During the time at issue, according both to Grievant and Ms. Callender, Grievant made a number of calls to the office, speaking with Ms. Callender and Mr. Nolan.

Surveillance on January 14, 1999, indicates that Grievant was in his residence until approximately 1:00 p.m., at which time he took the subway downtown and then walked to a location which is consistent with the office of an orthopaedic physician who was treating Grievant in January and February and who recommended cervical discectomy and fusion surgery (which Grievant had in late 1999). (Union Exhibits #6, 7, and 8.) Grievant emerged from that building after approximately an hour and then returned home via subway, where he remained for the rest of the day. (Management Exhibit #1.) On January 15, observation of his home indicated no activity. (Management Exhibit #1.)

The Company produced Workers' Compensation forms which refer to a December 30, 1998, examination and state that Grievant was only partially disabled. Dr. Fortini, however, testified that the forms related to examinations and treatments in November, during which time Grievant was working, and then were regenerated for December visits with the same data. Each cited an examination date of December 30 and signature date of January 4 which, Dr. Fortini explained, were not actual dates but, rather, resulted from the computer program which generated the form at the end of the month using programmed dates. (Management Exhibits # 6 and 7.)

OCT. 08 . 00 (MON) 04:16 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 12
1212 575 3852

IV. OPINION

The arbitrator considers the question before her in light of the five allegations stated by the Company in the memorandum summarizing the disciplinary interview and reiterated at hearing. Each is addressed in turn, and, as is outlined below, only one of the five has been established by the evidence of record.

First, with regard to events of December 23, 1999, the Company contends that Grievant was absent from work without authorization from approximately 9:00 a.m. until the time he reported to the Astoria Generation Station at approximately 2:15 p.m.. The record shows and the Union does not contest that, as of 9:00 a.m., Grievant had been cleared to return to work by both his own health care professional and by a Company physician. Grievant has offered no explanation for why he did not report to work after being released at 9:00 a.m. Evidence establishes that after leaving the Brooklyn Medical Unit in his car, Grievant stopped at his chiropractor's office in Bayside, visited a nearby diner, went to a computer store in Hicksville, and then transported items from there to his home in Manhattan, where he spent more than one hour before leaving to travel to his worksite in Astoria. There is no suggestion that he was not able to work or did not understand that he was expected to work that day. Accordingly, the Company has established reasonable and sufficient cause to discipline Grievant for his absence from duty without authorization on December 23, 1998. The appropriate level of discipline, however, is dependent upon the outcome of other elements of misconduct cited by the Company.

The second allegation upon which the Company bases its decision to remove Grievant is his failure to report to the Medical Department for examination on January 8, 1999. On this matter, the arbitrator finds that the record does not establish that Grievant was instructed to appear for this examination. Careful review of Ms. Callender's testimony and notes indicates that, while she initially told Grievant to appear for the medical examination, he responded by inquiring whether assistance in transportation was available and also by telling her that he was scheduled to see his doctor that day. It is clear from the record that, while Ms. Callender rejected

OCT. 08 . 00 (MON) 04:17 UTILITY WORKERS UNION LOCAL 1 2 1212.575 3852 PAGE.13
1212 575 3852

Grievant's request for transportation assistance, she allowed that "[s]ince he was not able to keep his appointment due to transportation, I told him to have his doctor call [Dr. Richardson] with justification." While it is understandable that the Company found Grievant's statements regarding travel to be suspicious or disingenuous in light of Grievant's choice to drive himself to his chiropractor's office on the day in question, the record does not establish that Grievant refused to report for the January 8 examination. Rather, Ms. Callender provided him with what might well have been considered as permission not to report, as long as he had his doctor call the Medical Department that day, which the doctor did. While Dr. Richardson responded to Ms. Calender by clearly stating Company policy regarding transportation issues and failure to appear for scheduled appointments, this information was conveyed only to Ms. Callender and never was passed along to Grievant, who reasonably was left with the impression that he did not have to appear at the Medical Department on January 8. No subsequent information was conveyed to him to alter that understanding. Accordingly, Grievant's failure to appear for the January 8, 1999, appointment at the Medical Department is not conduct warranting discipline.

The Company also bases the termination decision on its conclusion that Grievant lied to Ms. Callender about his medical condition when he indicated that he would not be able to report for the medical appointment on January 8, 1999. The record, however, does not support a finding that Grievant lied. Bearing in mind that the Company bears the burden of proving the basis for discipline, the arbitrator concludes that there is inadequate evidence to establish a misrepresentation or falsehood. As noted above, Grievant did not refuse to report to the Medical Unit; he merely asked if there would be assistance with transportation. The Company has suggested, understandably so, that Grievant could not have been restricted from driving since, that same day, he drove himself to his chiropractor's office in Queens, at a time and distance comparable to the trip to the Medical Department. Nonetheless, the statement that he was advised to avoid driving in rush hour traffic and his statement that he had an appointment with his doctor were never shown to be untrue. Indeed, as the Union has argued, he did visit his chiropractor that day, as indicated by the surveillance film, which shows no other activity inconsistent with his representation of being unable to work.

OCT. 08 . 00 (MON) 04:17 UTILITY WORKERS UNION LOCAL : 2 1212 575 3852 PAGE 14
1212 575 3852

The Company also relies upon the statements made by Grievant's chiropractor to the Medical Director. The chiropractor, however, testified that he had absolutely no recollection of making the comments attributed to him by the Medical Director and, indeed, the documentation that he prepared indicates information that is directly contrary to his statements as to the post-December 25 disability. There thus apparently was confusion and, based upon what was available to the Company at the time, inconsistency about the Grievant's status, but none of these questions were matters of which the Grievant has been shown to be aware. Documentation and medical testimony submitted at hearing established Grievant's disability, and, while the Company has characterized this evidence as an effort by Grievant to create documentation and justification after the fact, the arbitrator cannot reach this conclusion in view of the testimony of Grievant and his chiropractor that the Physician's Progress Report was faxed to the Medical Department on January 8, 1999, immediately after Grievant had been told that the Medical Department had nothing to justify his absence after December 29. Accordingly, while the Company was, as was well argued at hearing, understandably skeptical, the record cannot support a finding of falsehoods on Grievant's part. Further, while Grievant wrongly did not report to work on December 23, the record shows no evidence of Grievant having made any misrepresentations to Management about his condition on that day. At hearing, he acknowledged that he had been fully released by both the Medical Department and his chiropractor to return to work and, in that there was no attempt to justify his absence for most of the work day, there was no falsehood involved.

Similarly, with regard to the allegation that Grievant failed to report for duty on January 14, 1999, the record indicates that Grievant called on January 11, 1999, to report that he would not be working that cycle. Grievant's medical documentation also had indicated that he would not be released to return to limited duty until February. Grievant believed his medical records to be up to date and that his absence therefore was properly supported. He also had received documentation telling him that condition which had commenced on December 15 qualified for FMLA leave. This form had spaces on which the Company could indicate that additional documentation was required, but this segment was not marked. Grievant testified and Ms.

OCT. 08 . 00 (MON) 04:17 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE. 15
1212 575 3852

Callender confirmed that no one from Management contacted Grievant to let him know that his medical documentation after December 29 was lacking or that his appearance for duty on January 14 was expected. This is consistent with comments Grievant is reported to have made at the termination interview, in which he said that he thought that everything was "okay" since the Medical Director had spoken with his doctor. (Management Exhibit #4.) Thus, the arbitrator finds that the record does not support the allegations that Grievant committed misconduct or a disciplinable act by failing to report to duty on January 14, 1999.

Finally, Management contends that removal is justified because Grievant's medical documentation was "not acceptable" to the Medical Department. As noted above, the record provides adequate support for Grievant's contention that the January 8 Progress Report was faxed to the Medical Department, and the arbitrator notes that this document has not been shown to be inadequate as medical justification for Grievant's absence after December 29. While the timing of Grievant's December absences in conjunction with the vacation issue may have raised understandable suspicion by Management, which was ably argued by the Company advocate, the Union has correctly noted that there is nothing in this record to suggest that Grievant's documentation for the December absences was insufficient, unacceptable, or improper. Moreover, the record does not support the conclusion that Grievant was engaged in falsification or misrepresentation in an effort to obtain payment for accrued vacation time or to remain off duty when he was otherwise capable of working. Accordingly, the alleged lack of acceptable medical documentation in this instance cannot form the foundation for discipline.

As indicated by the foregoing analysis, the only allegation supported by the record is the finding that Grievant was absent without authorization on December 23, 1998, after he had been released by the Medical Department to return to duty. While Grievant did report in the morning at the Medical Department and then again at the end of the day at his worksite, his absence and failure to communicate with Management for the bulk of the work day is a serious infraction.[3] There is

[3] The Union has suggested that, in other situations, employees who delayed returning to work after a Medical Unit appointment incurred only a deduction of pay for the hours missed.

OCT. 08 . 00 (MON) 04:18 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE. 16
1212 575 3852

no evidence that Grievant was confused about or misunderstood his obligation to report to duty during that time. Therefore, this misconduct warrants discipline which underscores the importance of reliability and accountability in such instances. The arbitrator therefore finds that, on this showing of misconduct, reasonable and sufficient cause exists for a two-week suspension. The Union's challenge to the termination, however, is sustained. Grievant is to be reinstated, with full seniority and benefits, and restored to duty upon medical release approved by the Medical Department. He is awarded back wages for the time since his termination during which he was physically able to work, less two weeks' compensation attributable to the suspension.

December 13, 1999

Jacquelin F. Drucker, Esq.
Arbitrator

AFFIRMATION

I, Jacquelin F. Drucker, Esq., hereby affirm under penalty of perjury pursuant to CPLR Section 2106 that I am the arbitrator in the foregoing matter and that this document, which I have executed on this day, is my award, issued in resolution of the foregoing matter and in compliance with all relevant and applicable laws.

December 13, 1999

Jacquelin F. Drucker, Esq.

Management, however, offered sufficient information about these situations for the arbitrator to conclude that they are not comparable. In one instance, the employee who delayed returning after a visit to the Medical Department was absent for only a few hours. Grievant in this case essentially took the entire day off.

OCT. 08 . 00 (MON) 04:18 UTILITY WORKERS UNION LOCAL 1 2 1212 575 3852 PAGE 17
1212 575 3852

MEMORANDUM OF AGREEMENT made as of the 24th day of June 2000, between CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (the "Company") and UTILITY WORKERS UNION OF AMERICA, AFL-CIO, and its LOCAL UNION 1-2 (the "Union"), as follows:

TERM

The new Collective Bargaining Contract will cover the period June 25, 2000 through June 26, 2004. The 1996 - 2000 Collective Bargaining Contract between the parties is referred to herein as the "Labor Agreement." Whenever the dates June 23, 1996 and June 24, 2000 appear in the Labor Agreement, they shall be changed to June 25, 2000 and June 26, 2004, respectively.

I. WAGE INCREASES

Exhibit 1 of the Labor Agreement, Part 1, subparagraphs (a) through (d) shall be amended to read as follows:

PART 1

WAGE INCREASES

The following wage increases will be granted to each eligible employee who is on the active weekly payroll on the effective date of such increase. On the effective date of each increase, the minimum and maximum rates of pay for all job titles shall, as reflected in the Statement of Job Titles and Established Minimum-Maximum Hourly Rates of Pay in Part 5 of this Exhibit, be raised by the percentage of the increase.

(a) For the period June 25, 2000 through June 23, 2001:

1. Effective June 25, 2000, a 3.0% general wage increase for all regular employees.

2. Effective June 25, 2000, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

3. The wage increases effective on June 25, 2000 will be applied to each eligible employee's basic straight-time hourly rate in effect on June 24, 2000.

4. The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory, shall be from May 16, 1999 to May 13, 2000.

(b) For the period June 24, 2001 through June 29, 2002:

1. Effective June 24, 2001, a 3.0% general wage increase for all regular employees.

2. Effective June 24, 2001, a 0.5% increase for all regular employees whose records have in all respects been satisfactory.

3. The wage increases effective on June 24, 2001 will be applied to each eligible employee's basic straight-time hourly rate in effect on June 23, 2001.

4. The period for determining an employee's eligibility for the foregoing 0.5% wage increase for which eligibility depends upon a record which has in all respects been satisfactory shall be from May 14, 2000 to May 12, 2001.

(c) For the period June 30, 2002 through June 28, 2003:

The period for determining an employee's eligibility for each of the foregoing progression increases shall commence one month prior to the effective date of the preceding progression increase and will conclude one month before the effective date of the increase for which the employee is being evaluated. Employees who have been absent more than fifty percent (50%) of their scheduled work time during this period shall not be eligible to receive this wage progression increase.

ARTICLE II

Paragraph 5 of the Labor Agreement shall be amended to read as follows:

Prohibition on Discrimination, Harassment, and Retaliation: In a desire to restate their respective policies, neither the Company nor the Union shall discriminate against any employee because of such employee's race, color, religion, creed, sex, age, national origin, marital status, sexual orientation, citizenship status, or because he or she is disabled, a disabled veteran, or a veteran of the Viet Nam Era, nor shall the Company and the Union tolerate sexual harassment in any form. Employees and the Union have the right to grieve and arbitrate complaints alleging that any of these prohibitions have been violated. The Company and the Union are committed to promoting and fostering an atmosphere of open communication which encourages employees to report their concerns and complaints. Illegal retaliation and intimidation are specifically prohibited.

ARTICLE III

The fourth subparagraph of paragraph 8, of the Labor Agreement shall be amended to read as follows:

Regularly scheduled working hours which overlap two (2) calendar days shall be considered and reported as applying wholly to the calendar day during which the work begins, except that, for shifts beginning between 11:00 P.M. and 11:59 P.M., regularly scheduled working hours shall be considered and reported as applying wholly to the next following calendar day after the work begins.

ARTICLE III

Subparagraphs (1) and (2) of subparagraph 9 (d) of the Labor Agreement shall be deleted and the last subparagraph of subparagraph 9 (d) shall be deleted in its entirety and replaced with the following:

For the purposes of this subparagraph (d), schedules will be posted by the end of the day shift on Wednesday of the preceding week, and any schedule change made after that time will be a schedule change within the meaning of this subparagraph.

ARTICLE III

The fifth subparagraph of paragraph 10, of the Labor Agreement shall be amended in its entirety to read as follows:

Effective December 31, 2000 the Company will pay an allowance of eight dollars and fifty cents ($8.50) for a meal during overtime work when the period of work is ten (10) or more hours and a second meal allowance of eight dollars and fifty cents ($8.50) when the hours worked exceed a total of sixteen (16) hours. Effective December 29, 2002, the Company will pay an allowance of nine dollars and fifty cents ($9.50) for a meal during overtime work when the period is ten (10) or more hours and a second meal allowance of nine dollars and fifty cents ($9.50) when the hours worked exceed a total of sixteen (16) hours.

ARTICLE III

The second sentence of Paragraph 13 (a) shall be amended to read as follows:

Upon such assignments, employees who perform such work for a period of up to four (4) hours during any regular work shift, will be paid the rate for the higher-grade work, for such hours actually worked at the higher-grade work. Employees who perform such work for a period of more than four (4) hours during any regular work shift, will be paid the rate for the higher-grade work for the entire period of such regular work shift.

ARTICLE X

Paragraph 41 of the Labor Agreement shall be amended to add the following as a preamble to Paragraph 41 (1), (2) and (3):

The Company and the Union jointly agree to make safety their number one priority. To that end, they agree to work together to integrate safety into the everyday work activities of the Company and its employees in a continuous effort to improve employee safety on the job.

ARTICLE X

The first sentence of Paragraph 41 (2) (ii) of the Labor Agreement shall be amended in its entirety to read as follows:

When the Company requires an employee to wear safety shoes, the Company shall reimburse the employee for the cost of such shoes up to one hundred dollars ($100.00) per employee per calendar year effective December 31, 2000.

ARTICLE XII

Paragraphs 47, 48, 49, Exhibit A of the Labor Agreement and the 1992 Letter Agreement entitled, "Re: Arbitration Procedure dated June 21, 1992", including all subparagraphs, shall be amended in their entirety to read as follows:

47. Definition of Grievance under this Contract:

1) A Grievance is defined as any controversy, dispute or difference arising out of the meaning or application of this Contract or affecting the relationship between any employee or the Local Union and the Company.

2) Changes in general business practice, the manner of operating units of the business, the control and direction of working forces, the selection of personnel (subject, however, to the specific provisions as to seniority and for the various preferences), the performance of the Company's public obligations as a regulated public utility, and other business and operating questions, shall not give rise to a grievance of employees or of the Local Union.

48. Grievance Procedure and Rules of Grievance

Any grievance which arises under and by virtue of this Contract may be presented by the Local Union or the aggrieved

employee and shall be governed by the provisions of this Article and by the Rules of the Grievance Procedure herein. Any grievance shall be considered promptly and all parties shall make reasonable efforts to adjust or settle the same. Nothing contained in these procedures or in this Contract shall be construed or applied so as to limit or abridge in any way any right of individuals or groups of individuals under the Labor-Management Relations Act of 1947, as amended, or any other applicable statute, with respect to grievances.

Rule I: Mutual Modification of the Rules: Any provision of these Rules may be modified, waived or suspended, for the consideration and hearing of a particular grievance, only by an agreement in writing between the President of the Local Union and the Vice President, Human Resources of the Company. Any limitation of time contained in any Rule may be modified as to a particular grievance by an agreement in writing of the persons then considering such grievance as provided in these Rules, except as otherwise provided.

Rule II: Prompt Presentation of Grievances: Any grievance shall be presented promptly and within a reasonable amount of time, in writing, within thirty (30) calendar days after the Local Union or the aggrieved employee knew or reasonably should have known of the occurrence or events claimed to have given rise to the grievance, or else shall be deemed to have been waived, and this provision may be modified as to a particular grievance only between the President of the Local Union and the Vice President, Human Resources of the

Company, in writing. Any grievance not satisfactorily adjusted within the time limit in each Step shall be presented at the next Step in the procedure within fourteen (14) calendar days of the time stated for disposition in the prior Step, or shall be deemed to have been waived, provided further that, for good cause shown, this period may be extended by the President of the Local Union and the Vice President, Human Resources, of the Company, to sixty (60) calendar days.

Rule III. Procedure as to Grievances of Employees: All grievances shall be considered in the Steps set forth hereinafter. No claim shall be made for the adjustment of any grievance retroactive to or as of any date beyond thirty (30) calendar days prior to the first filing of such written statement.

Steps of the Grievance Procedure:

Step One: Within thirty (30) calendar days after the Local Union or the aggrieved employee knew or reasonably should have known of the occurrence or incident claimed to have given rise to the grievance, a written grievance shall be submitted by the aggrieved employee or the Local Union representative to the Section or Department Manager or designee, and a copy shall immediately be provided, thereafter to the aggrieved employee's immediate supervisor or designee, and, provided further, that not more than fourteen (14) calendar days from the date of first submission of

the grievance, shall be allowed for a written response to the grievance at this step.

Step Two: Within fourteen (14) calendar days from receipt of the Company's decision at Step One, the written grievance may be submitted by the Business Agent representing employees in the department to the General Manager in charge of the department or designee, provided further that not more than fourteen (14) calendar days from the date of such submission shall be allowed for the handling and disposition of the grievance at this step.

Step Three: Within fourteen (14) calendar days from receipt of the Company's decision at Step Two, the written grievance may be submitted by the Senior Business Agent representing employees in the department or designee to the Vice President in charge of the department or designee, provided that not more than fourteen (14) calendar days from the date of such submission shall be allowed for consideration and disposition of the grievance. In the event of the failure to resolve the grievance, it may be submitted to arbitration as provided in this Article by the President of the Local Union or designee or by the Vice President of Human Resources or designee. The President of the Local Union or designee and the Vice President of Human Resources or designee shall continue to meet periodically to review and attempt to resolve any outstanding grievances. Meetings shall be scheduled within thirty (30) calendar days of the date of a request for such meeting.

Rule IV. Additional Procedures:

(a) If the claimed grievance is of the Local Union against the Company, the President of the Local Union shall present the matter in writing to the Vice President, Human Resources of the Company. Not more than fourteen (14) calendar days from the date of submission of such grievance shall be allowed for such consideration and disposition of the grievance. In the event of a failure to resolve the matter, the grievance may be submitted to arbitration in accordance with the provisions of this Contract.

(b) A claimed grievance as to the suspension, discharge or release of an employee shall be presented, by the employee or by the Local Union on the employee's behalf, within fourteen (14) calendar days from the date of the employee's suspension, discharge or release, and may be taken up and disposed of within fourteen (14) calendar days from the date of the stating and filing of the grievance in writing, unless a reference of such grievance to Arbitration has been invoked meanwhile by either party to this Contract.

(c) In cases of suspensions, discharge or release of an employee, the Company shall provide the Local Union and the employee with a written statement of the grounds for such action within seven (7) calendar days of such suspension, discharge or release. The Company may modify, amend, or supplement this statement at any time thereafter.

(d) Any payment of back wages which may result from an arbitration award herein shall be offset by any unemployment insurance,

workers' compensation, or other compensation the employee may have received during the time of the employee's separation from the payroll.

(e) The Union shall maintain an internal committee to review all demands for arbitration - either pending or presented during the term of this agreement - with the objective of substantially reducing arbitration submissions by eliminating unmeritorious cases.

49. Arbitration of Grievances:

1) If a grievance is not adjusted or disposed of to the satisfaction of the parties in accordance with the Grievance Procedure and it is the desire of either party to arbitrate, the moving party shall so notify the other in writing. Such notification shall include the name of the Union representative with respect to the arbitration, a copy of the grievance, the specific contractual provisions alleged to have been violated and a statement of the moving party's contention as to the grievance.

2) Upon written request, either party shall provide information relevant to the matters to be arbitrated within fourteen (14) calendar days prior to the opening of the arbitration hearing, if practicable. Relevant Company medical records requested by the Union in writing shall be provided upon receipt of an appropriate written release from the employee authorizing such disclosure to

the Union. Disputes concerning requests for records or other materials in a case may be presented to the Arbitrator, but always on notice to the other party, for resolution.

3) Scope of Arbitrability:

(a) An Arbitrator shall have no jurisdiction, power or authority to amend, modify, supplement, vary or disregard any provision of this Contract in any respect whatsoever.

(b) Nothing in the Contract shall be construed as obligating either party to arbitrate the terms of any contract or agreement to be entered into upon a termination of this Contract.

(c) If a question arises as to whether or not a defined grievance or stated issue is arbitrable under the provisions of this Article and Contract, including, but not limited to, whether or not a particular claim or grievance is a grievance, the question may be submitted to arbitration hereunder at the request of either party. Challenges to arbitrability shall be presented to the Arbitrator and to the other party no later than five (5) calendar days prior to the opening of the hearing, if practicable. The Arbitrator, after considering the basis of any challenge to arbitrability and any response thereto, shall (if neither party had exercised its right to

bifurcate the hearing) decide whether the challenge should be heard at a hearing, and if so, whether alone or together with the merits of the case, or whether it should be decided by other means, such as on the basis of written arguments by the parties. When a demand for arbitration is found to be inadequate to put the Company on notice of an issue which may comprise the basis of a challenge to arbitrability, such challenge may be filed within a reasonable time after the Company is so notified.

(d) No grievance shall be referable to arbitration that has not previously been submitted in writing as required by the Grievance Procedure and the requested arbitration shall be limited to the said written grievance.

4) Selection of Arbitrators:

(a) The parties shall meet periodically to establish and maintain a panel of a mutually agreed upon number of arbitrators. In individual cases, either party may elect to bypass the panel of arbitrators and submit the dispute to the American Arbitration Association. Arbitrators shall be removed from the panel upon thirty (30) calendar days written notice of either party.

(b) Arbitration cases shall be jointly scheduled by the Union and the Company. Cases shall ordinarily be

scheduled in the order in which the demands for arbitration are submitted, except that safety and termination cases shall have priority. Either party may, for good and sufficient reasons, request to schedule a case out of normal order, consent to which request shall not be withheld without good and sufficient reasons. Any disputes over hearing dates shall be addressed, in the first instance, by the Director of Case Management and the Vice President of the Union, and then, absent their agreement, by the President of the Local Union and the Vice President, Human Resources. Arbitrators shall be assigned to cases randomly through a system to be mutually agreed upon by the parties.

5) Hearing, Award and Enforcement:

(a) Matters pertaining to arbitration, including rules governing arbitration proceedings and adjournments, shall be conducted pursuant to the Labor Arbitration Rules of the American Arbitration Association subject to such other procedural rules established by the parties and consistent with the terms of the Contract, and provided further that any reference in the American Arbitration Association rules requiring the intervention of or administration by the American Arbitration Association is not applicable. If the dispute is submitted to the American

Arbitration Association pursuant to subparagraph 4 (a) above, however, such arbitration shall be conducted pursuant to the Labor Arbitration Rules of the American Arbitration Association.

(b) Any party may proceed without any particular witness or witnesses, including the grievant, and may present its case through any appropriate evidence, with each party retaining the right to make appropriate objections and argue the weight of the evidence. The Arbitrator may choose, in his or her discretion, to accord little or no weight to hearsay evidence (if admitted into evidence) and may also consider, to any extent which he or she deems appropriate, the failure of a party or witness to be present to testify and submit to cross-examination. All documentary evidence must be submitted by close of the hearing unless the Arbitrator directs its subsequent production.

(c) Such arbitration shall thereupon proceed to hearing, decision and award, but shall be subject at all stages to the limitations of jurisdiction and authority which are stated in subparagraph (3) hereof. In all matters not inconsistent herewith, such arbitration and the decision and award therein shall be governed by Article 75 of the Civil Practice Law and Rules of the State of New York; and proceedings upon and as to the decision and award of

the Arbitrator including the review and enforcement of the award, shall be in accordance therewith.

6) Binding Effect of Decision and Award: Subject to the outcome of such proceedings as may be had respecting the decision and award, the Company and the Union each agree to abide by and comply with the decision and award of the Arbitrator, so long as this contract is in force.

7) Expenses of the Arbitration: The compensation and expenses of the Arbitrator and the expenses for the hearing room or other administrative charges shall be borne and paid equally by the Company and the Union, except that each party shall be responsible for the costs of its own portion of the case, including fees and expenses for attorneys and witnesses.

Exhibit A of the Labor Agreement and the 1992 Letter Agreement entitled, "Re: Arbitration Procedure dated June 21, 1992" shall be deleted in their entirety.

EXHIBIT 1, PART 4

Exhibit 1, Part 4, BENEFITS, of the Labor Agreement shall be amended as follows:

A. Paragraph A, Health Care Benefits, shall be amended and restated to read as follows.

A. Health Care Benefits: Except as set forth below, the health care and flexible benefits program known as "Choices" shall continue as in effect on June 24, 2000:

1. For Medical Choice 1 under the participating provider organization medical plan (currently the GHI Comprehensive Benefits Plan):

(a) the office visit copayment will be increased effective January 1, 2003 from $12 to $14;

(b) the individual/family annual deductibles will be increased effective January 1, 2001 from $250/$750 to $300/$900 and effective January 1, 2003 from $300/$900 to $350/$1,050;

(c) the individual/family annual out-of pocket limit (including deductibles) will be increased effective January 1, 2001 from $2,000/$6,000 to $2,100/$6,300 and effective January 1, 2003 to $2,200/$6,600; and

(d) the lifetime maximum limit per person will be increased, effective January 1, 2001, from one million dollars ($1,000,000) to two million dollars ($2,000,000). (The increased limit takes into account benefits paid prior to January 1, 2001.)

2. For Medical Choice 2 under the medical indemnity plan (currently United HealthCare Comprehensive Medical Plan):

(a) the individual/family annual deductibles will be increased effective January 1, 2001 from $250/$750 to $300/$900 and effective January 1, 2003 from $300/$900 to $350/$1,050;

(b) the annual out-of-pocket limit (including deductible) will be increased effective January 1, 2001 from $900 per person to $1,000 per person and effective January 1,2003 from $1,000 per person to $1,200 per person;

(c) the lifetime maximum limit per person will be increased, effective January 1, 2001, from one million dollars ($1,000,000) to two million dollars ($2,000,000)[The increased limit takes into account benefits paid prior to January 1, 2001]; and

(d) Effective January 1, 2001, the plan will cover for each employee and his/her spouse up to $100 for the cost of a routine physical exam - once a year at age 40 and over, once every two (2) years at ages 30-39 and once every three (3) years at ages 20-29.. The benefit is not subject to the annual deductible and office visit copayment. Costs of the physical in excess of the $100 allowance will be counted towards deductibles, annual out-of-pocket limit and lifetime maximum limit.

3. For Medical Choice 3 under the participating provider organization medical plan (currently the United HealthCare Comprehensive Medical Plan):

(a) the office visit co-payment will be increased effective January 1, 2003 from $12 to $14;

(b) the individual/family annual deductibles will be increased effective January 1, 2001 from $250/$750 tc $300/$900 and effective January 1, 2003 from $300/$900 to $350/$1,050;

(c) the individual/family annual out-of pocket limit (including deductibles) will be increased effective January 1, 2001 from $2,000/$6,000 to $2,100/$6,300 and effective January 1, 2003 to $2,200/$6,600; and

(d) the lifetime maximum limit per person will be increased, effective January 1, 2001, from one million dollars ($1,000,000) to two million dollars ($2,000,000). (The increased limit takes into account benefits paid prior to January 1, 2001.)

4. Prescription Benefits: Effective January 1, 2001, under the Prescription Drug/Vision Care Choice 1, copayments for the card program will be increased from $10 to $12 for brand-name drugs and there will be an annual deductible of $25 per family.

5. Dental Benefits: Under Dental Choice 1 (currently the Metropolitan Life Dental Plan), effective January 1, 2001:

(a) annual deductible of $25 per person will apply for use of a participating dentist under the preferred dentist program;

(b) the annual deductible applicable for use of a provider outside the preferred dentist program will be increased from $100 per person to $150 per person;

(c) the annual maximum limit for preventive, basic and major restorative services will be increased from $1,300 to $1,500 per person;

(d) the lifetime maximum limit for preventive, basic and major restorative services will be increased from $6,500 to $7,500 per person; and

(e) the lifetime maximum benefit limit for each child's orthodontia will be increased from 50% of reasonable and customary (R&C) charges up to $1,800 to 50% of the R&C charges up to $2,000.

6. Vision Care Benefits will be changed, effective January 1, 2001:

(a) Coverage for eyeglass frames will increase from a retail value of $100 to a retail value of $150 once in a 24 month period;

(b) The following lenses will be added to the list of lenses provided at no cost once in a 24 month period: (i) standard progressive, (ii) invisible bifocals, (iii) daily-wear contacts, (iv) extended wear contacts, (v) one three-month supply of disposable contacts, (vi) photosensitive single

vision, (vii) photosensitive bifocal vision, and (viii) cataract lenses;

(c) Tints: sunglasses and glass sun sensitive;

(d) Coatings: ultra-violet; and

(e) Network Size: an increase in the number of participating providers.

7. The Company shall have the right to fix the rate of employee weekly contributions for individual and family coverage under the Choices Program; provided that such rate shall not exceed $22.00 for individual coverage and $39.00 for family coverage effective January 1, 2001; $23.00 for individual coverage and $41.00 for family coverage effective January 1, 2002; and $24.00 for individual coverage and $43.00 for family coverage effective January 1, 2003.

8. Effective January 1,2001, an unmarried dependent child who is a full-time student will be eligible for hospital, medical, dental, prescription drug and vision care benefits until the end of the calendar year of the earlier of the year in which he or she attains age 25 or is no longer a full-time student.

B. Paragraph B, Retirement Plan, shall be amended as follows:

In the first paragraph change June 22, 1996 to June 24, 2000. Delete subparagraphs 1 through 7 and renumber the remaining subparagraph as subparagraph 2 and add the following new subparagraph as subparagraph 1:

1. For employees who have an effective retirement date after November 30, 2000, one hundred percent (100%) of the aggregate amount of an employee's pay attributable exclusively to premium pay for night, midnight and Sunday premium covered in paragraph 11 of the Labor Contract will be added to the employee's Annual Basic Straight-Time Compensation for purposes of determining the employee's Final Average Pay under the Final Average Pay pension benefit formula only.

C. Paragraph C, Retirement Income Savings Plan for Weekly Employees, shall be amended as follows:

In the first paragraph change June 22, 1996 to June 24, 2000.

Subparagraph 1 shall be amended in its entirety to read as follows:

(a) The maximum "participating contributions" that may be elected by participants will be increased as follows:

Effective Date	Part Cntr per hr.	
	From	To

January 1, 2001	$0.97	$1.02
January 1, 2002	$1.02	$1.07
January 1, 2003	$1.07	$1.12
January 1, 2004	$1.12	$1.17

(b) Effective January 1, 2001, the aggregate limit of participating and nonparticipating contributions shall be increased to $6.75 per hour, subject to Internal Revenue Code limits.

Subparagraphs 2 (a) through 2 (e), and the first sentence of subparagraph 2 (f) shall be deleted. The remaining unnumbered subparagraph shall be renumbered as subparagraph 4. The following new subparagraphs 2 and 3 shall be inserted.

2. Effective January 1, 2001, or as soon thereafter as practicable, up to four new investment funds will be added to the investment options currently offered.

3. On or before December 31, 2001, the administrative fee/charge of $10 per calendar quarter currently deducted from participant's account balance will be eliminated.

D. Paragraph D, Life Insurance, shall be amended to read as follows:

D. Life Insurance: The Company-provided group term life insurance program shall continue as in effect on June 24, 2000.

E. Paragraph E, Long Term Disability Plan, shall be amended to read as follows:

E. Long Term Disability Plan: The Company shall continue the Long Term Disability Plan as in effect on June 24, 2000, except that weekly contributions per $100 of base pay by employees for coverage in excess of the base benefit will be decreased, effective January 1, 2001, from $0.85 to $0.60.

F. Paragraph F, Eldercare, shall be amended to read as follows:

F. Eldercare: The Company shall continue the Eldercare benefits as in effect on June, 24, 2000.

G. Paragraph G, Transportation Reimbursement Account, shall be added to read as follows:

G. Transportation Reimbursement Account Plan: Effective January 1, 2001, the Company shall provide a new transportation reimbursement account plan. The plan shall provide for employees to allocate pre-tax pay to a transportation reimbursement account through payroll deductions and be reimbursed from the account for eligible transportation expenses.

EXHIBIT 1, PART 5

Exhibit 1, Part 5 of the Labor Agreement shall be amended to eliminate the job titles listed below, except that any incumbents in these titles as of June 24, 2000 shall be permitted to retain their titles:

Lecturer Guide X

Assistant Clerk in Charge

Senior Blueprinter

Lighting Maintainer X

EXHIBIT 1, PART 5

Exhibit 1, Part 5 of the Labor Agreement shall be amended to eliminate the following job titles:

Clerk

Control Clerk

Lecturer Guide NX

Telephone Operator

EXHIBIT 1, PART 5

Exhibit 1, Part 5 of the Labor Agreement shall be amended to add the following job titles:

"X" Schedule Job Titles

Job Title

Customer Service Representative X (part-time)

Non "X" Schedule Job Titles

	June 24, 1999	
Job Title	Min.	Max.
Assistant Customer Field Representative	$10.00	$17.86

The major job function of the Assistant Customer Field Representative, among other duties, will be to act as an escort for Customer Field Representatives in selected work areas of the Company as may be assigned.

EXHIBIT 1, PART 5

Exhibit 1, Part 5 of the Labor Agreement shall be amended as follows:

Job Title	Department
Lead Mechanic	Appropriate Departments

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Boiler Operator Bonus

Dear Mr. Hellen:

This will confirm our agreement as follows:

Within the Steam Operations Department, Boiler Operations, when there is no shift supervisor who holds a stationary engineer's license available, one operator, who holds this license per location, per shift, will be paid a bonus. The bonus is one dollar and fifty cents ($1.50) per hour over his/her regular straight-time rate for the hours actually worked by that employee on that shift in the capacity of a licensed stationary engineer.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6-25-00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Boiler Operator License

Dear Mr. Hellen:

This will confirm our agreement as follows:

Within the Steam Operations Department, in order to create a qualified pool for future supervisory positions, and for that purpose only, station operators who acquire a valid stationary engineer's license during the term of the 2000 Collective Bargaining Contract, will receive a one-time bonus of $1,000. In addition, any incumbent station operators who currently hold a valid stationary engineer license, will be granted the $1,000 bonus in recognition of their having achieved this credential.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Bonus Payments for Nuclear Reactor Operator Titles

Dear Mr. Hellen:

This will confirm our agreement as follows:

This is to confirm the agreement between Local 1-2 of the Utility Workers Union of American, AFL-CIO and Consolidated Edison Company of New York, Inc., regarding the nuclear qualification pay for all employees assigned to our Indian Point nuclear facility who continue to hold a valid nuclear reactor operator license. The monthly bonus payment for each job title will be increased effective January 2, 2000 and will be in accordance with the schedules and conditions set forth below:

'X' Schedule Job Titles and License	Amount of Nuclear Qualification Pay Per Month	
	Old Bonus Rate	New Bonus Rate
Senior Nuclear Reactor Operator-Operations (SNRO)	$575.00	$650.00
Senior Nuclear Reactor Operator in Training (SNROIT)	$350.00	$550.00
Nuclear Reactor Operator (NRO)	$300.00	$450.00
Nuclear Reactor Operator in Training (NROIT)	$125.00	$350.00

Employees in the Senior Nuclear Reactor Operator in Training (SNROIT) title, will receive a qualification bonus totaling $550.00 per month. Of this amount, one hundred dollars ($100.00) will be withheld and paid in a lump sum when the Senior Nuclear Reactor Operator in training (SNROIT) qualifies and receives the Senior Nuclear Reactor Operator (SNRO) title. The remaining $450.00 will be paid monthly.

Employees in the Nuclear Reactor Operator in Training (NROIT) title, will receive a qualification bonus totaling $350.00 per month. Of this amount, one hundred dollars ($100.00) will be withheld and paid in a lump sum when the Nuclear Reactor Operator in Training qualifies and receives the Nuclear Reactor Operator (NRO) title. The remaining ($250.00) will be paid monthly.

In order to be eligible to receive such pay, the employee must:

1. Be on the active payroll for the entire month.
2. Have a valid nuclear reactor license in effect for the entire month.

Nuclear qualification payments will be made during periods of sickness and vacation as long as the employee is on the active payroll of the Company. Such payments will be subject to all appropriate payroll taxes and will not become part of the employee's basic wage rate, nor count or be taken into consideration in the calculation of any pension, fringe benefit, or premium pay.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed:

Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Joint Committee to Discuss Contracting Out Work

Dear Mr. Hellen:

This will confirm our agreement as follows:

The parties agree to set up a high level joint Union/Management committee to review and assess selected jobs that have been or are to be contracted out. The joint committee shall be composed of an operating officer for the Company and by the President of the Local Union or designee, and shall consist of a total of up to four (4) members representing the Company and up to four (4) members of the Local Union.

This joint committee shall have the authority to request relevant records and invite certain Union and management officals to attend to review certain jobs with them so that they will be able to make recommendations concerning the contracting out of work.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Clerical and Designer Job Families

Dear Mr. Hellen:

This will confirm our agreement as follows:

The clerical and designer families of job titles as set forth in Part 5 - "Statement of Job Titles" of the Labor Agreement are amended as follows:

Clerical Titles

Existing Titles	Min.	Max.	New Titles	Min.	Max.
Clerk B	$ 8.23	$17.66			
General Typist	$ 8.46	$19.26			
Clerk A	$14.64	$19.31	Administrative	$11.61	$22.0
UA	$ 8.23	$19.78	Clerk		
Sr. Clerk	$16.02	$21.00			
Senior Typist	$16.00	$21.47			
CAC	$12.23	$22.35			
Asst. Clerk Charge	$17.04	$23.85	Office	$16.00	$23.8
DCR	$16.02	$25.14	Assistant		
Sr. DCR	$20.88	$28.94			
SOAB/Coord.	$17.43	$23.85			
Clerk in Charge	$17.74	$28.52	Administrative		
SOAA/Sr. Coord.	$19.80	$28.52	Assistant	$17.53	$25.2
SOAA X	$19.87	$29.26	SOAA X	$19.87	$29.2

Designer Titles

Existing Titles	Min.	Max.	New Titles	Min.	Max.
Jr. Design Tech	$ 9.32	$17.86			
Jr. Drafter	$11.61	$17.86			
Engineering Drafter	$14.81	$23.85	Jr. Designer	$14.81	$23.85
Design Tech	$14.81	$23.85			
Drafter	$14.81	$23.85			
Design B	$19.80	$28.94			
Sr. Drafter	$19.80	$28.94	Designer	$18.80	$31.23
Design A	$24.05	$31.23			
Sr. Design Tech	$19.80	$33.07	Sr. Designer	$23.75	$34.68
Sr. Eng. Design B	$25.92	$34.68			
Sr. Eng. Design A	$28.79	$36.25	Sr. Eng. Design A	$28.79	$36.25

Employees in existing job titles as designated above where the new title has a higher or identical maximum rate of pay will be changed to the new title and pay rate and receive all general increases.

Where new titles have a lower maximum rate of pay, incumbents will be retained in their existing job titles with their existing rates of pay. They will receive progression increases toward the existing maximums and general wage increases above the existing maximums as provided in the Collective Bargaining Contract. (The maximums for these existing titles will be raised as set forth in Part 1 - "Wage Increases" of the Memorandum of Agreement.) These existing titles will be marked "(3) Titles retained for incumbents only as of June 24, 2000" in the Statement of Job Titles. These titles will not be available to any employee not in these titles as of June 24, 2000.

New employees shall be hired into the Administrative Clerk position. The SOAA X job title shall receive the general wage increases effective June 25, 2000 and thereafter. Employees whose current maximum wages are higher than those set forth in the new job titles shall retain their existing wage structure (minimums and maximums) in addition to any general wage increases. During the term of this Collective Bargaining Contract the parties shall continue their practice regarding the retention of incumbents when faced with consolidation. Employees' wages shall not be reduced as a result of the reclassifications prior to applying any general wage increases.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 4/24/00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Two Combination Job Titles in Electric Operations - Services Technician, Equipment Technician, Duties of the Splicer, Troubleshooter HV and Lead Mechanic in Cable

Dear Mr. Hellen:

This will confirm our agreement as follows:

The parties agree that they will form a committee to meet and to discuss the unresolved issues relating to the proposed letter for combination job titles in Electric Operations.

If the parties are unable to resolve these matters, they will submit the unresolved issues to Martin F. Scheinman for mediation.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Reimbursement for Use of Employee-Owned Vehicle During Certain Storm and Other Emergencies

Dear Mr. Hellen:

This will confirm our agreement as follows:

If the Company assigns an employee to use his/her own vehicle for business purposes during a storm or other emergency, the Company will reimburse the employee at the daily reimbursement rate of $75.00 for the use of the vehicle, tolls, gas used and other expenses for each day of such use. The Company will assume liability for claims of the vehicle pursuant to the provisions of the Company's Storm Recovery Guide.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Employee Productivity Incentive

Dear Mr. Hellen:

This will confirm our agreement as follows:

The Company and Union recognize that regular attendance is essential to the ongoing viability and competitiveness of the Company. Sick time should only be used when an employee is genuinely unable to work. To accomplish these objectives, the parties agree as follows:

1) In January of each year, each employee shall be paid for five (5) days of Company Sick Allowance at his/her regular straight time rate. Having been paid for those days, if an employee is absent from work for illness or injury during that calendar year, the employee's first five (5) days of Company Sick Allowance shall be unpaid.

2) The parties shall form a joint committee, whose purpose is to discuss and recommend other procedures and systems with the goal of encouraging employees to utilize Company Sick Allowance only for genuine illnesses.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed:

Emanuel J. Hellen
President
Local 1-2

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Grievance Procedure

Dear Mr. Hellen:

This will confirm our agreement as follows:

The parties agree that they will meet to discuss Paragraph 49 5(a) of the Collective Bargaining Contract, the one unresolved issue relating to the Grievance and Arbitration Procedure

If the parties are unable to resolve this matter, they will submit it to Martin F. Scheinman for mediation/arbitration. Mr. Scheinman will have the authority to decide this matter.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 6.5.00

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Improved Medical Monitoring Programs

Dear Mr. Hellen:

This will confirm our agreement as follows:

Employee health and safety continue to be major concerns to both the Company and the Union. Therefore, the Company and the Union jointly agree that the medical monitoring programs, as described herein shall be continued and improved at no cost to employees.

The asbestos program shall be available during the term of the Collective Bargaining Contract from June 25, 2000 through June 26, 2004.

Participation shall be available to: employees who have a work history of exposure to asbestos and who have twenty (20) or more years of service with the Company; employees who terminate employment with 75 points (combination of age and years of service); and disabled employees who terminate employment and are at least 50 years of age and have at least 20 years of service who were similarly exposed to asbestos.

The asbestos program shall offer each participant an annual examination which may include:

Blood pressure check
Blood sample as required
Bronchoscopy
Chest x-ray
CT Scan
Hearing conservation evaluation
Lung function test
Medical evaluation
Medical history
Respiratory questionnaire
Stool sample
Sputum analysis
Urine analysis
Vision screening

A more detailed description of the medical tests indicated above is at Attachment A.

The asbestos program may also include referral of some participants, selected by the Assistant Vice President and Chief Medical Officer of Occupational Health and with the participant's concurrence, for evaluation and possible treatment of asbestos-related conditions by William Rom, M.D. of the Tisch Hospital of New York University.

The parties also agree to continue the lead monitoring program, which shall be available to employees terminate employment with 75 points (combination of age and years of service), and disabled employees who terminate employment and are at least 50 years of age and have at least 20 years of service during the term of the Collective Bargaining Contract from June 25, 2000 to June 26, 2004, and who are eligible at the time of their retirement to participate in this lead medical monitoring program.

These programs will be voluntary on the part of the eligible employees and will be administered at the Company's facilities or those facilities that the Company has selected for administration of the programs. These programs shall be directed by the Assistant Vice President and Chief Medical Officer of Occupational Health, including the selection of facilities and tests offered and final determination as to eligibility for these programs.

The Company agrees to set up the foregoing programs on an experimental basis for the term of the Collective Bargaining Contract, June 25, 2000 through June 26, 2004, but without commitment or liability thereafter, in accordance with Article IX, Paragraph 40 of the Collective Bargaining Contract. These programs may be extended after the expiration of the 2000 - 2004 Collective Bargaining Contract but only by mutual agreement of both the Company and the Union.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

_____

Richard P. Cowie
Vice President
Human Resources

Agreed: _____

Emanuel J. Hellen
President
Local 1-2

Dated: _____

ATTACHMENT A

SUMMARY OF MEDICAL TESTS UNDER THE ASBESTOS MONITORING PROGRAM

Blood Pressure
The measurement of blood pressure provides a means of controlling blood pressure in those persons already identified as having hypertension (high blood pressure); detecting those groups at risk of developing hypertension; and identifying those persons at high risk for cardiovascular disease.

Blood Sample
This is a measurement of the red and white blood cell count and a routine test of liver and kidney function.

Bronchoscopy
An inspection of the airways of the lung by means of an illuminated instrument which can also take tissue samples for laboratory analysis.

Chest Roentgenogram (X-ray)
The chest roentgenogram (X-ray) allows the physician to see the lungs, heart, and chest cage. A major use of the chest X-ray in a respiratory surveillance program is to detect disease that is not apparent from history or lung function test. Occupationally related diseases such as asbestosis or silicosis can be detected through X-ray.

CT Scan
An X-ray technique which utilizes a computer to construct images of body structures.

Hearing Conservation
The Hearing Conservation Program provides an annual audiogram through which a shift or change in hearing can be detected early in the course of its development. This identification of a hearing problem allows for early diagnosis and treatment.

Lung Function (Spirometry)
A lung function test provides an objective measurement of lung function and is complementary to the chest X-ray. Spirometry is easy to perform and helps detect lung disease early in individuals who are followed regularly.

Medical Evaluation
A medical evaluation takes into account all the components of a medical monitoring program for asbestos exposure. The Occupational Health Physician through clinical evaluation is able to detect a developing illness because of continuing employee contact.

Medical History
A thorough medical history is a prerequisite to early detection and correct diagnosis. A medical history can elicit information that can indicate pathological changes due to asbestos exposure.

Respiratory Questionnaire
The respiratory surveillance questionnaire enables the pulmonary specialist, by eliciting complete exposure history and symptoms, to detect lung disease. It is the key to identifying a specific disease which may affect function.

Sputum Analysis
The analysis of the lung and bronchial secretions expectorated after a cough.

Stool Sample
Identification of a small amount of blood ("occult blood testing") in the stool is a screening technique used to detect possible colon cancer. If blood is detected this may be an indicator for a possible tumor or other conditions.

Urine Analysis
This test has been useful in early detection and identification of possible kidney or bladder damage.

Vision Screening
Visual acuity for near/distance is tested and the person is advised of any changes that might require correction.

LETTER OF AGREEMENT DATED June 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Part-Time Employees

Dear Mr. Hellen:

This will confirm our agreement as follows:

1. A part-time employee is defined as a regular employee who normally is scheduled to work fewer than forty (40) hours per week with a minimum of twenty (20) hours per week.

2. If an employee is scheduled to work twenty (20) hours or more per week or in excess of four (4) hours per day and is sick, the employee will be paid sick pay for the amount of hours the employee was scheduled to work but did not work because of sickness. If the illness extends beyond that workweek, the employee's schedule will revert to twenty (20) hours per week, four (4) hours per day, for all subsequent weeks for sick pay purposes.

3. During a holiday week, if a part-time employee is not scheduled to work on the holiday, he/she will be paid for the holiday for one-fifth (1/5) the average number of hours worked per week in the preceding calendar year. For example, if an employee worked an average of thirty (30) hours per week in the preceding year, he/she would be paid six (6) hours pay for the holiday. If the employee works the holiday, he/she will be paid according to the terms and conditions of the Labor Agreement.

4. Vacation will be granted to part-time employees based on the average number of hours worked per week by the employee in the preceding calendar year. For example, if an employee worked an average of thirty-five (35) hours per week, the employee will be entitled to thirty-five (35) hours vacation pay for each week of his/her vacation. Entitlement to single days of vacation, and other scheduled paid absences (specifically, vacation time, personal holidays, jury duty, military leaves of absence and death in the family) will be paid at one-fifth (1/5) of the average number of hours worked per week in the preceding calendar year.

5. Meal allowance, overtime and premium time shall be paid to part-time employees, if eligible, according to the terms and conditions of the Collective Bargaining Contract.

6. Death in Family will be provided to part-time workers in accordance with Paragraph 22 of the Collective Bargaining Contract. Payment of wages for such time, however, will be treated the same as set forth in Item #4 above.

7. Part-time job titles shall be limited to those set forth in the Collective Bargaining Contract.

8. Incumbents in Customer Operations in "non-X" job titles will be offered an opportunity to apply for vacant "X Schedule" positions within their own job title in seniority order before and positions are offered to other employees.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed: Emanuel J. Hellen
Emanuel J. Hellen
President
Local 1-2

Dated: 4/24/02

LETTER OF AGREEMENT DATED JUNE 24, 2000

Mr. Emanuel J. Hellen
President
Utility Workers Union of America
Local 1-2, AFL-CIO
5 West 37th Street, 7FL
New York, NY 10018

RE: Two Combination Job Titles in Substation Operations -
Senior Substation Operating Mechanic and
Senior Substation Operating Technician

Dear Mr. Hellen:

This will confirm our agreement as follows:

The parties agree to establish two new job titles: Senior Substation Operating Mechanic and Senior Substation Operating Technician. Openings in these job titles will be filled from the ranks of the Senior Substation Operators, Mechanics A or Senior Electrical Technicians in Substation Operations on a volunteer basis before being posted throughout the Company or before hiring trainees from outside the Company.

Senior Substation Operators seeking either of these new job titles must first pass an aptitude test for the Mechanic or the Electrical Technician title to be eligible for training. Training will be provided to eligible candidates on a seniority basis within the constraints of operational needs.

Senior Substation Operators applying for the new job title of Senior Substation Operating Technician must successfully complete training for the Electrical Technician title and pass the appropriate promotional test to become a Senior Substation Operating Technician. Senior Substation Operators applying for the new job title of Senior Substation Operating Mechanic must successfully complete training for the Mechanic B title and pass the appropriate promotional test to become a Senior Substation Operating Mechanic.

Senior Electrical Technicians and Mechanics A who pass the aptitude test for Senior Substation Operator must successfully complete training for the Senior Substation Operator title and pass the promotional test to become a Senior Substation Operating Technician or a Senior Substation Operating Mechanic, respectively.

Employees in the Substation Operations Department as of June 24, 2000, who are selected for promotion to the new job titles during the term of the Labor Agreement, will receive the maximum pay rate for the combination job title at the time of promotion. Employees not in the department on June 24, 2000, who are subsequently promoted to the new job titles, will receive progression increases in accordance with the terms of the Labor Agreement. The pay rate effective June 24, 2000 for each of these job titles is as follows:

X SCHEDULE

Job Title	June 24, 2000 Min.	Max.	Department
Senior Substation Operating Technician	$24.06	$30.21	Substation Operations; Electric Operations
Senior Substation Operating Mechanic	$23.06	$29.27	Substation Operations; Electric Operations

When the employee qualifies for the new higher level job title, he/she will receive a one-time bonus payment of $3,000.

This agreement shall not affect either party's rights under the Labor Agreement with respect to other positions and associated job duties.

If this letter accurately reflects your understanding of our agreement, please sign below.

Sincerely,

Richard P. Cowie
Vice President
Human Resources

Agreed:

Emanuel J. Hellen
President
Local 1-2

Dated: 6.25.00

The above provisions shall be incorporated into a new Collective Bargaining Contract and the applicable benefit plans. Except as modified herein, the Labor Agreement shall be ratified and confirmed and shall continue in full force and effect in accordance with its terms. The foregoing provisions of this Memorandum of Agreement, and of the letters of agreement executed herewith, shall not be binding until ratified by the Union's membership pursuant to the Union's Constitution and Bylaws and the President of the Union so certifies ratification to the Company; nor shall they be binding until approved by the Board of Trustees of the Company.

The Union agrees to submit the provisions of this Memorandum of Agreement and of the letters of agreement executed herewith with a recommendation to the Union membership to vote for ratification.

The parties agree to abide by the terms of the Labor Agreement until the occurrence of the earliest of:

a) the provisions of the Memorandum of Agreement become binding as above set forth; or

b) 12:01 A.M. on July 28, 2000.

The above provisions of this Memorandum of Agreement, and the letters of agreement executed herewith, reflect the full and complete agreement reached by the undersigned parties during the

negotiations for the 2000 - 2004 Collective Bargaining Contract and resolve all issues raised during those negotiations for the 2000 - 2004 Collective Bargaining Contract for the duration of that Contract.

IN WITNESS WHEREOF, the parties have duly executed this MEMORANDUM OF AGREEMENT as of the day and year first above written.

FOR THE UNION

Emanuel J. Hellen

Gerald Waters

Robert Conetta

Donald E. Wightman

FOR THE COMPANY

Richard P. Cowie

Ross A. Rimicci

STATEMENT OF JOB TITLES

AND

MINIMUM-MAXIMUM HOURLY RATES OF PAY

THIS STATEMENT SETS FORTH THE JOB TITLES AND MINIMUM-MAXIMUM HOURLY RATES OF PAY ESTABLISHED FOR THE WAGE PROGRESSION PLAN AS PROVIDED BY THIS AGREEMENT FROM JUNE 25, 2000 TO JUNE 26, 2004.

THE JOB TITLES ARE SHOWN IN ALPHABETICAL ORDER WITHIN "X" OR NON "X" SCHEDULES.

THE JOB TITLES AND APPLICABLE MINIMUM-MAXIMUM RATES OF PAY SHOWN ARE EFFECTIVE FOR ALL WAGE ADMINISTRATIVE PURPOSES ON A CONTINUING BASIS WITHIN APPROPRIATE DEPARTMENTS AS HEREIN AUTHORIZED. TEMPORARY EMPLOYEES MAY BE HIRED AT RATES OF PAY BELOW THE ESTABLISHED MINIMUM RATES HEREIN STATED.

"X" SCHEDULE JOB TITLES

ALL "X" SCHEDULE JOB TITLES WHICH ALSO APPEAR ON THE NON "X" SCHEDULE AS AMENDED BELOW SHALL HEREAFTER BE ASSIGNED ONLY TO EMPLOYEES WHO NORMALLY WORK ON SUNDAY AS PART OF THEIR REGULARLY SCHEDULED WORK WEEK; PROVIDED, HOWEVER, EMPLOYEES WHO PRESENTLY HOLD "X" SCHEDULE JOB TITLES SHALL BE "GRANDFATHERED" FOR ALL PURPOSES BY WHICH IT IS MEANT THAT THEY RETAIN THEIR STATUS AS "X" SCHEDULE EMPLOYEES SO LONG AS THEY REMAIN WITHIN THEIR PRESENT FAMILY OF TITLES.

	June 25, 2000		June 24, 2001		June 30, 2002		June 29, 2003		
JOB TITLE	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	DEPARTMENT
ASSISTANT FIELD OPERATOR	12.02	22.55	12.44	23.34	12.88	24.16	13.27	24.88	ELECTRIC OPERATIONS
ASSISTANT STOREKEEPER	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	CENTRAL FIELD SERVICES
									POWER GENERATION
ASSISTANT SUBSTATION OPERATOR	12.53	22.55	12.97	23.34	13.42	24.16	13.82	24.88	CENTRAL SUBSTATION
									ELECTRIC OPERATIONS
ATTENDANT *	12.02	19.65	12.44	20.34	12.88	21.05	13.27	21.68	APPROPRIATE DEPARTMENTS
AUTO MECHANIC A *	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	CENTRAL FIELD SERVICES
									MAINTENANCE AND CONSTRUCTION
AUTO MECHANIC B *	12.53	22.55	12.97	23.34	13.42	24.16	13.82	24.88	CENTRAL FIELD SERVICES
									MAINTENANCE AND CONSTRUCTION
CHAUFFEUR	13.21	23.00	13.67	23.81	14.15	24.64	14.57	25.38	APPROPRIATE DEPARTMENTS
CHIEF LINE CONSTRUCTOR	24.97	30.10	25.84	31.15	26.74	32.24	27.54	33.21	ELECTRIC OPERATIONS
CHIEF LINE CONSTRUCTOR HV	26.18	31.53	27.10	32.63	28.05	33.77	28.89	34.78	ELECTRIC OPERATIONS
CHIEF LINE CONSTRUCTOR SPECIAL	26.78	32.24	27.72	33.37	28.69	34.54	29.55	35.58	WESTCHESTER ELECTRIC OPERATIONS

* TITLES MAY BE PART TIME

(1) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 22, 1996

(2) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 20, 1992

(3) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000

JOB TITLE	June 25, 2000		June 24, 2001		June 30, 2002		June 29, 2003		DEPARTMENT
	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	
CHIEF STOCK HANDLER	12.53	22.55	12.97	23.34	13.42	24.16	13.82	24.88	CENTRAL FIELD SERVICES
									POWER GENERATION
CONTROL OPERATOR A	25.43	31.64	26.32	32.75	27.24	33.90	28.06	34.92	POWER GENERATION
CONTROL OPERATOR B	24.12	30.50	24.96	31.57	25.83	32.67	26.60	33.65	POWER GENERATION
CUSTOMER FIELD REPRESENTATIVE *	12.02	25.27	12.44	26.15	12.88	27.07	13.27	27.88	CUSTOMER OPERATIONS
CUSTOMER SERVICE REPRESENTATIVE X *	12.04	27.20	12.46	28.16	12.90	29.14	13.29	30.01	CUSTOMER OPERATIONS
CUSTOMER SERVICE REP BILINGUAL X*	12.30	27.49	12.73	28.45	13.18	29.45	13.58	30.33	CUSTOMER OPERATIONS
ELECTRIC METER TECHNICIAN A	15.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	ENGINEERING
ELECTRIC METER TECHNICIAN B	12.53	22.55	12.97	23.34	13.42	24.16	13.82	24.88	ENGINEERING
ELECTRICAL TECHNICIAN	16.18	28.77	16.75	29.78	17.34	30.82	17.86	31.74	APPROPRIATE DEPARTMENTS
ENVIRONMENTAL TECHNICIAN	15.18	28.77	16.75	29.78	17.34	30.82	17.86	31.74	POWER GENERATION
EQUIPMENT OPERATOR	12.53	23.00	12.97	23.81	13.42	24.64	13.82	25.38	APPROPRIATE DEPARTMENTS
EQUIPMENT OPERATOR HEAVY	13.21	24.57	13.67	25.43	14.16	26.32	14.57	27.11	CENTRAL FIELD SERVICES
FIELD OPERATOR	18.69	29.32	19.34	30.35	20.02	31.41	20.62	32.35	ELECTRIC OPERATIONS
GAS OPERATING MECHANIC	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	GAS OPERATIONS
GAS TURBINE OPERATOR	20.05	29.32	20.76	30.35	21.49	31.41	22.13	32.35	POWER GENERATION
GENERAL UTILITY WORKER	12.02	20.07	12.44	20.77	12.88	21.50	13.27	22.15	APPROPRIATE DEPARTMENTS
HEALTH PHYSICS TECHNICIAN	15.18	28.77	16.75	29.78	17.34	30.82	17.86	31.74	POWER GENERATION
INSPECTOR PLANNING	18.69	29.51	19.34	30.54	20.02	31.61	20.62	32.56	ELECTRIC OPERATIONS
INSPECTOR 1 GR	19.19	28.77	19.86	29.78	20.56	30.82	21.18	31.74	APPROPRIATE DEPARTMENTS
INSPECTOR 2 GR	12.53	23.13	12.97	23.94	13.42	24.78	13.82	25.52	APPROPRIATE DEPARTMENTS
INVENTORY INSPECTOR	9.83	22.71	10.17	23.50	10.53	24.32	10.85	25.05	CORPORATE ACCOUNTING
JANITOR	9.83	20.07	10.17	20.77	10.53	21.50	10.85	22.15	POWER GENERATION
									CENTRAL SUBSTATION
									ELECTRIC OPERATIONS
JUNIOR ELECTRICAL TECHNICIAN	12.02	19.50	12.44	20.18	12.88	20.89	13.27	21.52	APPROPRIATE DEPARTMENTS
JUNIOR ENVIRONMENTAL TECHNICIAN	13.62	19.50	14.10	20.18	14.59	20.89	15.03	21.52	POWER GENERATION
JUNIOR HEALTH PHYSICS TECHNICIAN	9.83	19.50	10.17	20.18	10.53	20.89	10.85	21.52	POWER GENERATION
JUNIOR NUCLEAR ELECTRICAL TECHNICIAN	12.45	20.16	12.89	20.87	13.34	21.60	13.74	22.25	POWER GENERATION
JUNIOR NUCLEAR ENVIRONMENTAL TECHNICIAN	14.11	20.16	14.60	20.87	15.11	21.60	15.58	22.25	POWER GENERATION
JUNIOR NUCLEAR HEALTH PHYSICS TECHNICIAN	14.11	20.16	14.60	20.87	15.11	21.60	15.58	22.25	POWER GENERATION
JUNIOR NUCLEAR PRODUCTION TECHNICIAN	12.45	20.16	12.89	20.87	13.34	21.60	13.74	22.25	POWER GENERATION
JUNIOR PRODUCTION TECHNICIAN	12.02	19.50	12.44	20.18	12.88	20.89	13.27	21.52	POWER GENERATION
JUNIOR SUBSTATION OPERATOR	18.76	23.34	19.42	24.16	20.10	25.01	20.70	25.76	ELECTRIC OPERATIONS
									CENTRAL SUBSTATION
LEAD MECHANIC	25.07	30.20	25.95	31.26	26.86	32.35	27.67	33.32	APPROPRIATE DEPARTMENTS
* TITLES MAY BE PART TIME									
(1) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 22, 1996									
(2) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 20, 1992									
(3) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

JOB TITLE	June 25, 2000		June 24, 2001		June 30, 2002		June 29, 2003		DEPARTMENT
	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	
LECTURER GUIDE (3)	15.77	25.30	16.32	26.19	16.89	27.11	17.40	27.92	PUBLIC AFFAIRS
LIGHTING MAINTAINER (3)	12.63	20.22	12.97	20.93	13.42	21.56	13.82	22.31	MAINTENANCE AND CONSTRUCTION
									CENTRAL FIELD SERVICES
LINE CONSTRUCTOR	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	ELECTRIC OPERATIONS
LINE CONSTRUCTOR HV	18.69	30.20	19.34	31.25	20.02	32.35	20.62	33.32	ELECTRIC OPERATIONS
MAINTENANCE TECHNICIAN	18.04	28.77	18.67	29.78	19.32	30.82	19.90	31.74	POWER GENERATION
MECHANIC A	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	APPROPRIATE DEPARTMENTS
MECHANIC B	14.14	24.57	14.63	25.43	15.14	26.32	15.59	27.11	APPROPRIATE DEPARTMENTS
METER TESTER A	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	APPROPRIATE DEPARTMENTS
METER TESTER B	14.14	24.69	14.63	25.45	15.14	26.34	15.59	27.13	APPROPRIATE DEPARTMENTS
NUCLEAR ATTENDANT (1)	10.81	23.32	11.19	24.14	11.58	24.98	11.93	25.73	POWER GENERATION
NUCLEAR ELECTRICAL TECHNICIAN	16.76	29.79	17.35	30.83	17.96	31.91	18.50	32.87	POWER GENERATION
NUCLEAR ENVIRONMENTAL TECHNICIAN	16.76	29.79	17.35	30.83	17.96	31.91	18.50	32.87	POWER GENERATION
NUCLEAR GENERAL UTILITY WORKER	12.02	20.79	12.44	21.52	12.88	22.27	13.27	22.94	POWER GENERATION
NUCLEAR HEALTH PHYSICS TECHNICIAN	16.76	29.79	17.35	30.83	17.96	31.91	18.50	32.87	POWER GENERATION
NUCLEAR MECHANIC A	19.35	29.79	20.03	30.83	20.73	31.91	21.35	32.87	POWER GENERATION
									MTCE & CONST - FIELD OPERATIONS
NUCLEAR MECHANIC B	14.65	25.44	15.16	26.33	15.69	27.25	16.16	28.07	POWER GENERATION
NUCLEAR OPERATING MECHANIC B	14.14	24.57	14.63	25.43	15.14	26.32	15.59	27.11	POWER GENERATION
NUCLEAR PLANT OPERATOR	19.53	31.61	20.21	32.72	20.92	33.87	21.55	34.89	POWER GENERATION
NUCLEAR PLANT UTILITY WORKER (1)	10.81	23.32	11.19	24.14	11.58	24.98	11.93	25.73	POWER GENERATION
NUCLEAR PRODUCTION TECHNICIAN	16.76	29.79	17.35	30.83	17.96	31.91	18.50	32.87	POWER GENERATION
NUCLEAR REACTOR OPERATOR	29.48	34.26	30.51	35.46	31.58	36.70	32.53	37.80	POWER GENERATION
NUCLEAR REACTOR OPERATOR IN TRAINING	28.29	33.06	29.28	34.22	30.30	35.42	31.21	36.48	POWER GENERATION
OPERATING MECHANIC A	18.78	28.77	19.42	29.78	20.10	30.82	20.70	31.74	POWER GENERATION
									GAS OPERATIONS
OPERATING MECHANIC B	14.14	24.57	14.63	25.43	15.14	26.32	15.59	27.11	POWER GENERATION
									GAS OPERATIONS
OUTSIDE PLANT MECHANIC A	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	APPROPRIATE DEPARTMENTS
OUTSIDE PLANT MECHANIC B	14.14	24.57	14.63	25.43	15.14	26.32	15.59	27.11	APPROPRIATE DEPARTMENTS
PLANT OPERATOR	18.85	30.60	19.51	31.67	20.19	32.67	20.80	33.65	POWER GENERATION
PLANT UTILITY WORKER	10.46	22.66	10.83	23.34	11.21	24.16	11.55	24.88	POWER GENERATION
PRODUCTION TECHNICIAN	16.18	28.77	16.75	29.78	17.34	30.82	17.86	31.74	POWER GENERATION
PRODUCTION WORKER	12.02	20.07	12.44	20.77	12.88	21.50	13.27	22.15	POWER GENERATION
REACTOR OPERATOR IN TRAINING	26.49	31.92	27.42	33.04	28.36	34.20	29.23	35.23	POWER GENERATION
SENIOR ATTENDANT (2)	16.44	22.55	17.02	23.34	17.62	24.16	18.15	24.88	APPROPRIATE DEPARTMENTS
* TITLES MAY BE PART TIME									
(1) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 22, 1996									
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(3) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

JOB TITLE	June 28, 2000		June 29, 2001		June 30, 2002		June 29, 2003		DEPARTMENT
	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	
SENIOR CHIEF STOCKHANDLER	18.69	24.57	19.34	25.43	20.02	26.32	20.62	27.11	CENTRAL FIELD SERVICES
									POWER GENERATION
SENIOR ELECTRIC METER TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	ENGINEERING
SENIOR ELECTRICAL TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	APPROPRIATE DEPARTMENTS
SENIOR ENVIRONMENTAL TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	POWER GENERATION
SENIOR FIELD OPERATOR	19.18	29.87	19.85	30.92	20.54	32.00	21.16	32.96	ELECTRIC OPERATIONS
SENIOR HEALTH PHYSICS TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	POWER GENERATION
SENIOR INVENTORY INSPECTOR	18.85	24.77	19.51	25.64	20.19	26.54	20.80	27.34	CORPORATE ACCOUNTING
SENIOR MAINTENANCE TECHNICIAN	20.49	30.29	21.21	31.35	21.95	32.45	22.61	33.42	POWER GENERATION
SENIOR METER TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	APPROPRIATE DEPARTMENTS
SENIOR NUCLEAR ELECTRICAL TECHNICIAN	24.75	31.41	25.62	32.51	26.52	33.65	27.32	34.66	POWER GENERATION
SENIOR NUCLEAR ENVIRONMENTAL TECHNICIAN	24.75	31.41	25.62	32.51	26.52	33.65	27.32	34.66	POWER GENERATION
SENIOR NUCLEAR HEALTH PHYSICS TECHNICIAN	24.75	31.41	25.62	32.51	26.52	33.65	27.32	34.66	POWER GENERATION
SENIOR NUCLEAR MAINTENANCE TECHNICIAN	24.75	31.41	25.62	32.51	26.52	33.65	27.32	34.66	POWER GENERATION
SENIOR NUCLEAR PRODUCTION TECHNICIAN	24.75	31.41	25.62	32.51	26.52	33.65	27.32	34.66	POWER GENERATION
SENIOR NUCLEAR REACTOR OPERATOR	31.37	38.34	32.47	37.61	33.61	38.93	34.62	40.10	POWER GENERATION
SENIOR NUCLEAR REACTOR OPERATOR IN-TRAINING	30.65	35.19	31.62	36.42	32.73	37.69	33.71	38.82	POWER GENERATION
SENIOR OFFICE ASSISTANT A X	20.67	30.28	21.29	31.34	22.04	32.44	22.70	33.41	APPROPRIATE DEPARTMENTS
SENIOR OFFICE ASSISTANT B X	18.85	24.77	19.51	25.64	20.19	26.54	20.80	27.34	APPROPRIATE DEPARTMENTS
SENIOR PRODUCTION TECHNICIAN	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	POWER GENERATION
SENIOR STREET CRANE OPERATOR	23.87	30.20	24.71	31.26	25.57	32.35	26.34	33.32	CENTRAL FIELD SERVICES
SENIOR SUBSTATION OPERATING MECHANIC	23.87	30.29	24.71	31.35	25.57	32.45	26.34	33.42	APPROPRIATE DEPARTMENTS
SENIOR SUBSTATION OPERATING TECHNICIAN	24.90	31.27	25.77	32.36	26.67	33.49	27.47	34.49	APPROPRIATE DEPARTMENTS
SENIOR SUBSTATION OPERATOR	19.64	29.32	20.33	30.35	21.04	31.41	21.67	32.35	CENTRAL SUBSTATION
									ELECTRIC OPERATIONS
SENIOR TECHNICIAN X	21.11	30.66	21.85	31.73	22.61	32.84	23.29	33.83	INDIAN POINT
SERVICE MECHANIC	19.17	29.32	19.84	30.35	20.53	31.41	21.16	32.35	CUSTOMER SERVICE
SPLICER	18.69	30.20	19.34	31.26	20.02	32.35	20.62	33.32	ELECTRIC OPERATIONS
									MAINTENANCE AND CONSTRUCTION
STOCK HANDLER *	12.02	20.07	12.44	20.77	12.88	21.50	13.27	22.15	CENTRAL FIELD SERVICES
									POWER GENERATION
STREET CRANE OPERATOR	18.69	28.77	19.34	29.78	20.02	30.82	20.62	31.74	CENTRAL FIELD SERVICES
TECHNICIAN A X	18.67	25.41	19.32	26.30	20.00	27.22	20.60	28.04	INDIAN POINT
TECHNICIAN B X	15.96	22.45	16.52	23.24	17.10	24.05	17.61	24.77	INDIAN POINT
TROUBLESHOOTER	24.97	30.10	25.84	31.16	26.74	32.24	27.54	33.21	ELECTRIC OPERATIONS
TROUBLESHOOTER DISPATCHER	20.67	30.10	21.29	31.16	22.04	32.24	22.70	33.21	GAS OPERATIONS
TROUBLESHOOTER DISPATCHER HV	20.67	31.53	21.29	32.63	22.04	33.77	22.70	34.78	ELECTRIC OPERATIONS
TROUBLESHOOTER HV	26.18	31.53	27.10	32.63	28.05	33.77	28.89	34.78	ELECTRIC OPERATIONS
UTILITY MECHANIC	18.69	24.57	19.34	25.43	20.02	26.32	20.62	27.11	ELECTRIC OPERATIONS
* TITLES MAY BE PART TIME									
(1) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 22, 1996									
(2) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 20, 1992									
(3) TITLE RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

JOB TITLE	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	DEPARTMENT
ACCOUNTING ASSISTANT	15.33	24.68	15.87	25.54	16.43	26.43	16.92	27.22	APPROPRIATE DEPARTMENTS
ADMINISTRATIVE ASSISTANT	18.14	26.11	18.77	27.02	19.43	27.97	20.01	28.81	APPROPRIATE DEPARTMENTS
ADMINISTRATIVE CLERK	12.02	22.77	12.44	23.57	12.88	24.39	13.27	25.12	APPROPRIATE DEPARTMENTS
ARTIST	15.33	30.50	15.87	31.57	16.43	32.67	16.92	33.65	OFFICE SERVICES
ASSISTANT CUSTOMER FIELD REPRESENTATIVE	10.35	18.49	10.71	19.14	11.08	19.81	11.41	20.40	APPROPRIATE DEPARTMENTS
ASSISTANT TREASURY CLERK *	9.81	18.28	10.15	18.92	10.51	19.58	10.83	20.17	TREASURY
ASSISTANT TREASURY REPRESENTATIVE	18.04	24.68	18.67	25.54	19.32	26.43	19.90	27.22	TREASURY
ATTENDANT NX *	11.45	18.98	11.85	19.62	12.26	20.31	12.63	20.92	APPROPRIATE DEPARTMENTS
CLERK IN CHARGE (3)	18.36	29.52	19.00	30.55	19.67	31.62	20.26	32.57	APPROPRIATE DEPARTMENTS
COMMERCIAL SERVICE REPRESENTATIVE	22.08	33.04	22.83	34.20	23.63	35.40	24.34	36.46	ENERGY SERVICES
COMMERCIAL TECHNICAL REPRESENTATIVE	22.06	32.52	22.83	33.66	23.63	34.84	24.34	35.89	ENERGY SERVICES
									STEAM OPERATIONS
CONSTRUCTION INSPECTOR	20.84	31.69	21.57	32.80	22.32	33.95	22.99	34.97	MAINTENANCE AND CONSTRUCTION
									STEAM OPERATIONS
CONSTRUCTION REPRESENTATIVE	18.04	31.69	18.67	32.80	19.32	33.95	19.90	34.97	CUSTOMER SERVICE
COORDINATOR SUBSTANCE ABUSE PROGRAM	26.52	33.36	27.45	34.53	28.41	35.74	29.26	36.81	OCCUPATIONAL HEALTH
COUNSELOR SUBSTANCE ABUSE PROGRAM	18.69	31.53	19.34	32.63	20.02	33.77	20.62	34.78	DESIGNATED DEPARTMENTS
CUSTOMER FIELD REPRESENTATIVE NX *	12.02	24.69	12.44	25.45	12.86	26.34	13.27	27.13	CUSTOMER OPERATIONS
CUSTOMER SERVICE REPRESENTATIVE *	11.58	26.50	11.99	27.43	12.41	28.39	12.78	29.24	CUSTOMER OPERATIONS
CUSTOMER SERVICE REP BILINGUAL *	11.84	26.76	12.25	27.69	12.68	28.66	13.06	29.52	CUSTOMER OPERATIONS
DESIGNER	19.46	32.32	20.14	33.45	20.84	34.62	21.47	35.66	APPROPRIATE DEPARTMENTS
DISTRICT CONTROL REPRESENTATIVE (3) *	16.58	26.02	17.16	26.93	17.76	27.87	18.29	28.71	CUSTOMER SERVICE
DISTRICT OFFICE TELLER *	11.57	23.13	11.97	23.94	12.39	24.78	12.76	25.52	CUSTOMER OPERATIONS
									MANHATTAN ENGINEERING
ENGINEERING INSPECTOR	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	MAINTENANCE AND CONSTRUCTION
ENGINEERING TECHNICIAN	15.33	24.68	15.87	25.54	16.43	26.43	16.92	27.22	APPROPRIATE DEPARTMENTS
ESTIMATOR	15.33	27.20	15.87	28.15	16.43	29.14	16.92	30.01	ELECTRIC OPERATIONS
									ENGINEERING
GARAGE ATTENDANT (2) NX *	9.26	20.09	9.58	20.79	9.92	21.52	10.22	22.17	CENTRAL FIELD SERVICES
INSPECTOR	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	CUSTOMER SERVICE
									STEAM OPERATIONS
									CENTRAL SUBSTATION
INVESTIGATING INSPECTOR 1 GR	18.04	28.95	18.67	29.96	19.32	31.01	19.90	31.94	CUSTOMER OPERATIONS
INVESTIGATING INSPECTOR 2 GR	15.33	24.59	15.87	25.45	16.43	26.34	16.92	27.13	CUSTOMER OPERATIONS
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(1) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 22, 1998									
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(3) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

JOB TITLE	June 25, 2000		June 24, 2001		June 30, 2002		June 29, 2003		DEPARTMENT
	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	
JUNIOR ACCOUNTANT	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	APPROPRIATE DEPARTMENTS
JUNIOR DESIGNER	15.33	24.68	15.87	25.54	16.43	26.43	16.92	27.22	APPROPRIATE DEPARTMENTS
JUNIOR ENGINEERING TECHNICIAN	9.65	18.49	9.99	19.14	10.34	19.81	10.65	20.40	APPROPRIATE DEPARTMENTS
JUNIOR TECHNICIAN	9.65	18.49	9.99	19.14	10.34	19.81	10.65	20.40	APPROPRIATE DEPARTMENTS
LEGAL STENOGRAPHER	16.56	24.68	17.14	25.54	17.74	26.43	18.27	27.22	LAW
MAIL PROCESSING OPERATOR	8.52	22.63	8.82	23.42	9.13	24.24	9.40	24.97	OFFICE SERVICES
MATERIAL ANALYST	18.04	29.95	18.67	31.00	19.32	32.09	19.90	33.05	POWER GENERATION
									CENTRAL FIELD SERVICES
									MAINTENANCE AND CONSTRUCTION
MATERIAL INSPECTOR A	20.49	29.52	21.21	30.55	21.95	31.62	22.61	32.57	APPROPRIATE DEPARTMENTS
MATERIAL INSPECTOR B	15.15	24.68	15.68	25.54	16.23	26.43	16.72	27.22	APPROPRIATE DEPARTMENTS
MEDICAL TECHNICIAN	13.21	24.68	13.67	25.54	14.15	26.43	14.57	27.22	OCCUPATIONAL HEALTH
MESSENGER	8.52	16.65	8.82	17.23	9.13	17.83	9.40	18.36	PUBLIC AFFAIRS
OFFICE ASSISTANT	16.56	24.68	17.14	25.54	17.74	26.43	18.27	27.22	APPROPRIATE DEPARTMENTS
PHOTOGRAPHER	15.84	23.13	16.39	23.94	16.96	24.78	17.47	25.52	PUBLIC AFFAIRS
PHOTOGRAPHIC SPECIALIST	22.18	29.52	22.96	30.55	23.76	31.62	24.47	32.57	PUBLIC AFFAIRS
SECRETARIAL STENOGRAPHER	16.56	22.95	17.14	23.75	17.74	24.58	18.27	25.32	APPROPRIATE DEPARTMENTS
SENIOR BLUEPRINTER (3)	17.64	23.61	18.26	24.44	18.90	25.30	19.47	26.06	APPROPRIATE DEPARTMENTS
SENIOR COORDINATOR (3)	20.49	29.52	21.21	30.55	21.95	31.62	22.61	32.57	APPROPRIATE DEPARTMENTS
SENIOR CUSTOMER SERVICE REPRESENTATIVE *	18.04	29.95	18.67	31.00	19.32	32.09	19.90	33.05	CUSTOMER SERVICE
									STEAM OPERATIONS
SENIOR CUSTOMER SERVICE REP BILINGUAL *	18.30	30.22	18.94	31.28	19.60	32.37	20.19	33.34	CUSTOMER OPERATIONS
SENIOR DESIGNER	24.68	35.89	25.44	37.15	26.33	38.45	27.12	39.60	APPROPRIATE DEPARTMENTS
SENIOR DISTRICT CONTROL REPRESENTATIVE (3)	21.61	29.95	22.37	31.00	23.16	32.09	23.84	33.05	CUSTOMER SERVICE
SENIOR ENGINEERING DESIGNER A	29.80	37.52	30.84	38.83	31.92	40.19	32.88	41.40	ENGINEERING
SENIOR ENGINEERING ESTIMATOR	22.68	30.93	23.37	32.01	24.19	33.13	24.92	34.12	ELECTRIC OPERATIONS
									ENGINEERING
									MAINTENANCE AND CONSTRUCTION
									GAS OPERATIONS
SENIOR ENGINEERING TECHNICIAN	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	APPROPRIATE DEPARTMENTS
SENIOR ENGINEERING TECHNICIAN A	24.89	34.23	25.76	35.43	26.66	36.67	27.46	37.77	ENGINEERING
SENIOR KEYPUNCH OPERATOR *	18.04	25.27	18.67	26.15	19.32	27.07	19.90	27.88	APPROPRIATE DEPARTMENTS
SENIOR OFFICE ASSISTANT A (3)	20.49	29.52	21.21	30.55	21.95	31.62	22.61	32.57	APPROPRIATE DEPARTMENTS
* TITLES MAY BE PART TIME									
(1) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 22, 1998									
(2) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 20, 1992									
(3) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

NON "X" SCHEDULE JOB TITLES

JOB TITLE	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	MIN.	MAX.	DEPARTMENT
SENIOR PHOTOGRAPHER	18.04	26.70	18.67	27.63	19.32	28.60	19.90	29.46	PUBLIC AFFAIRS
SENIOR PHOTOSTAT OPERATOR	17.64	23.61	18.26	24.44	18.90	25.30	19.47	26.05	OFFICE SERVICES
SENIOR SAFETY INSPECTOR	20.49	32.77	21.21	33.92	21.95	35.11	22.61	36.16	OCCUPATIONAL HEALTH
SENIOR TECHNICIAN	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	APPROPRIATE DEPARTMENTS
SPECIAL INSPECTOR	20.11	29.95	20.81	31.00	21.54	32.09	22.19	33.05	CUSTOMER OPERATIONS
STENOGRAPHER *	9.08	19.93	9.40	20.63	9.73	21.35	10.02	21.99	APPROPRIATE DEPARTMENTS
SURVEY TECHNICIAN	17.31	24.68	17.92	25.54	18.55	26.43	19.11	27.22	MAINTENANCE AND CONSTRUCTION
									CUSTOMER SERVICE
SURVEYOR	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	MAINTENANCE AND CONSTRUCTION
									CUSTOMER SERVICE
SURVEYOR ASSISTANT	12.02	22.55	12.44	23.34	12.88	24.16	13.27	24.88	MAINTENANCE AND CONSTRUCTION
									CUSTOMER SERVICE
SURVEYOR LICENSED	24.32	31.58	25.17	32.80	26.05	33.95	26.83	34.97	MAINTENANCE AND CONSTRUCTION
									CUSTOMER SERVICE
TECHNICIAN A	18.04	24.68	18.67	25.54	19.32	26.43	19.90	27.22	APPROPRIATE DEPARTMENTS
TECHNICIAN B	16.33	21.74	15.87	22.50	16.43	23.29	16.92	23.99	APPROPRIATE DEPARTMENTS
TREASURY CLERK	15.15	21.74	15.68	22.50	16.23	23.29	16.72	23.99	TREASURY
TREASURY REPRESENTATIVE	20.49	29.95	21.21	31.00	21.95	32.09	22.61	33.05	TREASURY
* TITLES MAY BE PART TIME									
(1) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 22, 1998									
(2) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 20, 1992									
(3) TITLES RETAINED FOR INCUMBENTS AS OF JUNE 24, 2000									

ADDENDUM NO. 22

TO

MEMORANDUM OF AGREEMENT dated the 23rd Day of February 1981

This Addendum covers an Experimental Work Schedule for the Operations Section (Watch) Indian Point Station, Nuclear Power Generation Department.

1. This Addendum shall become effective on April 27, 1986 and shall continue indefinitely until terminated by either party as provided in Article III, Paragraph 19 of the Labor Agreement.

2. Employees shall be assigned an Experimental Work Schedule as set forth in Exhibit I attached hereto on a rotating basis as the Company shall determine in order to achieve appropriate work coverage and balanced and qualified watches.

3. The "Experimental Work Day" shall be twelve (12) hours. The hours of work shall be 7:00 a.m. to 7:00 p.m, and from 7:00 p.m. to 7:00 a.m., with one paid 20-minute lunch break each shift of twelve (12) hours.

4. Article III - Paragraph 16 - is further modified to provide that any holiday which falls on an employee's scheduled day off will not be rescheduled. The employee will be paid for such holiday eight (8) hours pay at the employee's straight time hourly rate in the week in which the holiday falls. Such pay shall not count as "hours worked" for the purpose of calculating overtime.

The work schedule, attached hereto as Exhibit No. I, shall, therefore, be worked as assigned without requiring holidays to be rescheduled.

It is understood that the separate annual allowance for holiday hours ("holiday bank") for an employee shall be reduced either by the holiday pay for the unworked holiday or the hours paid for the holiday worked, as the case may be, but in no event shall the holiday bank of hours be reduced by more than eight (8) hours for any one holiday.

5. Paragraph 5 of the MEMORANDUM OF AGREEMENT dated February 23, 1981 shall not apply to the Operations Group (Watch), Indian Point Station.

6. Article III, Paragraph 11 of the Labor Agreement is further modified to provide that employees who work the 7:00 a.m. to 7:00 p.m. experimental work shift shall not receive any shift premium for hours worked on said shift, and further, employees

who work the 7:00 p.m. to 7:00 a.m. experimental work shift shall receive an eight and one-half (8 1/2%) percent premium for any hours worked on said shift.

7. Notwithstanding any other provision to the contrary contained in the MEMORANDUM OF AGREEMENT dated February 23, 1981, this Addendum or the Labor Agreement, employees covered by the Addendum only who are "called out" by the Company for work other than their regularly scheduled shift shall be paid for all such hours worked at the rate of time and one half.

In consideration therefore, the Union and the Watch employees covered by the Addendum pledge themselves to respond to call-outs in a timely and cooperative manner, including the carrying of beepers to facilitate call-outs.

The Company shall monitor the employees' response to call-outs and, should it determine in its sole discretion that call-outs are not promptly responded to, or that employees are not cooperative, it may unilaterally cancel the provisions of this Paragraph 7 at any time.

8. Paragraph 2 of the MEMORANDUM OF AGREEMENT dated February 23, 1981 is amended to read as follows:

"Article III - Paragraph 10 - "Overtime Pay and Meal Allowance" - is modified to provide that the first meal allowance during overtime work shall be paid when overtime beyond an employee's "experimental work day" is scheduled and the overtime work has commenced. The second meal allowance shall be paid as provided in the Labor Agreement, that is, when hours worked exceed a total of sixteen (16) hours.

9. This Experimental Work Schedule shall effect those employees assigned to he Operations Group (Watch), Indian Point Station as of April 27, 1986 and, in addition, to any other employees who may be assigned to said schedule from time to time thereafter.

AGREED TO April 30, 1986

FOR THE COMPANY:

FOR THE UNION:

Donald L. Miller
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, NY 10003
Telephone (212) 460-4530

December 17, 1982

Mr. Francis R. Owens
Business Manager
Utility Workers Union of America
Local 1-2, AFL-CIO
386 Park Ave. South
New York, NY 10016

Dear Mr. Owens:

This will confirm recent disucssions between Company and Union representatives with respect to certain employees at our Nuclear facility at Indian Point.

It is agreed that effective December 12, 1982:

1. Rates of Pay and Classification

a) Employees presently employed by the Company within Nuclear Power at Indian Point in positions listed in Column A, below, shall, not later than January 15, 1983, choose as their position either the title designated in Column B or in Column C listed opposite their present position. Employees choosing positions in Column C shall work as assigned in any environment, in which work is not prohibited by the U.S. Nuclear Regulatory Commission (NRC).

b) The Company shall review on a case-by-case basis the ability of those employees, who, as of the effective date of this Agreement, choose positions in Column C but whose work functions are medically or physically restricted, to perform work in any environment in which work is not prohibited by the NRC. Based upon such case-by-case review, the Company shall assign such employees to the appropriate position listed in Column B opposite their present title in Column A.

c) This Agreement is conditioned upon a sufficient number of qualified employees choosing positions in Column C to provide an adequate work force, as determined by the Company, to perform

all necessary tasks. Employees with positions in Column C must be medically and physically qualified on a case-by-case basis to work as assigned in any environment in which work is not prohibited by the NRC; in the event an employee later becomes not medically and physically qualified, the Company shall determine the employee's status in accordance with Company policy.

d) Notwithstanding anything to the contrary contained in the Basic Labor Agreement dated June 18, 1980, and recognizing the Company's need to operate efficiently, for the purpose of the provisions of Article XI, Paragraph 43 of said Basic Labor Agreement at Indian Point, employees with titles in Column C shall be given preferred consideration over employees with positions in Column B opposite their respective titles in Column C.

e) Beginning on the effective date of this Agreement:

(i) Employees may choose a position in Column C and receive an increase in their hourly rate of pay equal to 3.6 percent of the maximum hourly rate for their title set forth in Column A, such increase to be effective the beginning of the next pay period.

(ii) Present work assignments, rates of pay and promotional opportunities for employees who elect positions in Column B shall not be affected by this Agreement.

(iii) All new hires and transfers to Nuclear Power at the Company's facility at Indian Point shall, as a condition of employment, be assigned work in any environment in which work is not prohibited by the U.S. Nuclear Regulatory Commission, shall be so informed and shall be placed in appropriate titles set forth in Column C below.

f) Set forth below in Column A are present titles and present hourly wage rates. Set forth below in Column B and Column C are the new titles and newly established minimum-maximum hourly rates of pay either of which shall be chosen by employees in their respective present titles opposite said Columns B and C:

Column A	Column B	Column C
Jr. Prod. Tech. $5.495 - $9.025	Jr. Prod. Tech. $5.495 - $9.025	Jr. Nuclear Prod. Tech. $5.69 - $9.35
Prod. Tech. $9.025 - $13.32	Prod. Tech. $9.025 - $13.32	Nuclear Prod. Tech. $9.35 - $13.80
Sr. Prod. Tech. $13.32 - $14.035	Sr. Prod. Tech. $13.32 - $14.035	Sr. Nuclear Prod. Tech. $13.80 - $14.54
Jr. Nuclear Environmental Tech. $7.60 - $9.025	Jr. Environmental Tech. $7.60 - $9.025	Jr. Nuclear Environmental Tech.* $7.87 - $9.35
Nuclear Environmental Tech. $9.025 - $13.32	Environmental Tech. $9.025 - $13.32	Nuclear Environmental Tech.* $9.35 - $13.80
Sr. Nuclear Environmental Tech. $13.32 - $14.035	Sr. Environmental Tech. $13.32 - $14.035	Sr. Nuclear Environmental Tech.* $13.80 - $14.54
Jr. Health Physics Tech. $7.60 - $9.025	Jr. Health Physics Tech. $7.60 - $9.025	Jr. Nuclear Health Physics Tech. $7.87 - $9.35
Health Physics Tech. $9.025 - $13.32	Health Physics Tech. $9.025 - $13.32	Nuclear Health Physics Tech. $9.35 - $13.80
Sr. Health Physics Tech. $13.32 - $14.035	Sr. Health Physics Tech. $13.32 - $14.035	Sr. Nuclear Health Physics Tech. $13.80 - $14.54
Plant Utility Worker $5.82 - $10.42	Plant Utility Worker $5.82 - $10.42	Nuclear Plant Utility Worker $6.03 - $10.80
Nuclear Attendant $5.82 - $10.42	Attendant - I.P. $5.82 - $10.42	Nuclear Attendant $6.03 - $10.80
Jr. Elec. Tech. $5.495 - $9.025	Jr. Elec. Tech. $5.495 - $9.025	Jr. Nuclear Elec. Tech. $5.69 - $9.35

Column A	Column B	Column C
Electrical Tech. $9.025 - $13.32	Electrical Tech. $9.025 - $13.32	Nuclear Elec. Tech. $9.35 - $13.80
Sr. Elec. Tech. $13.32 - $14.035	Sr. Elec. Tech. $13.32 - $14.035	Sr. Nuclear Elec. Tech. $13.80 - $14.54
General Utility Worker $5.495 - $9.29	General Utility Worker $5.495 - $9.29	Nuclear General Utility Worker $5.69 - $9.62
Mechanic B $7.00 - $10.42	Mechanic B $7.00 - $10.42	Nuclear Mechanic B $7.25 - $10.80
Mechanic A $10.42 - $13.32	Mechanic A $10.42 - $13.32	Nuclear Mechanic A $10.80 - $13.80
Operating Mechanic B $7.00 - $10.42	Operating Mechanic B $7.00 - $10.42	Nuclear Operating Mechanic B $7.25 - $10.80
Nuclear Plant Oper. $10.515 - $14.12	Plant Operator $10.515 - $14.12	Nuclear Plant Oper. $10.89 - $14.63
Reactor Operator in Training $14.78 - $14.78	Reactor Operator in Training $14.78 - $14.78	Nuclear Reactor Oper. in Training $15.31 - $15.31
Reactor Operator $15.325 - $15.325	Reactor Operator $15.325 - $15.325	Nuclear Reactor Oper. $15.88 - $15.88
Sr. Reactor Operator $16.235 - $16.235	Sr. Reactor Operator $16.235 - $16.235	Sr. Nuclear Reactor Oper. $16.82 - $16.82

*The Company, may, as the need arises, assign any nuclear environmental technicians who choose a title in Column C to be trained and to perform work in functions which will be performed by any nuclear health physics technicians.

2. Provisions for Radiological Safety of Employees

The Company and the Union have established a Rem Reduction Committee. The Union shall designate four employees, who are Nuclear Power personnel, as members of this Committee. The Union may also designate Union representatives, and when the subject under review by the Committee involves their work function, other employee representatives.

It is understood that Committee members may advance recommendations and suggestions concerning existing and proposed work and safety rules with regard to entry in containment when the reactor is critical. Management will consider said recommendations and suggestions and will respond to them within a reasonable time. The Rem Reduction Committee shall meet at least monthly and more frequently as entry into containment may require and conduct a prior review and subsequent critique of procedures required to perform normal entries in containment when the reactor is critical. In the event of a need for a necessary and unscheduled containment entry which precludes such prior review, the Committee shall meet and review the procedures as soon as practicable after the containment entry.

3. Work in Containment

Entry into containment when the reactor is critical shall be authorized only by the Vice President, designated General Managers or the Chief Operations Engineer of Nuclear Power. When time or the nature of operating conditions require a necessary and unscheduled entry, approval to perform work in containment is delegated to the Senior Watch Supervisor.

Except as amended herein, the Basic Labor Agreement dated June 18, 1980 is hereby ratified and confirmed.

If you are in agreement with the above, please sign and return the enclosed copy of this letter to me.

Sincerely,

Agreed to this 13th day of December 1982:

Francis R. Owens, Business Manager
Local 1-2, U.W.U.A.

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.6001

Con Edison

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, New York 10511-1099

New York Power Authority

August 17, 1995
IP-ADM-95-198

MEMORANDUM TO: ALL INDIAN POINT SITE AND CORPORATE SUPPORT PERSONNEL

FROM: L. M. HILL
S. E. QUINN

SUBJECT: SHARING OF NEW YORK POWER AUTHORITY AND CONSOLIDATED EDISON RESOURCES IN SUPPORT OF NUCLEAR OPERATIONS AT THE INDIAN POINT SITE

The New York Power Authority and Consolidated Edison share the responsibility to provide electricity from their nuclear power plants safely and economically. The continuing deregulation of the electric power industry and increasing competition in the marketplace demand that we aggressively seek out and effectuate opportunities to conduct our nuclear operations with improved quality and emphases in safety, and at the lowest possible cost.

Pursuant to these objectives, we have directed our organizations to plan and carry out an orderly consolidation of our resources and functions in the following areas:

Security
General Employee Training
Access Control
Fitness for Duty
Warehousing and Materials Management
Quality Assurance Audits
Radiation Dosimetry
Maintenance of Portable Radiation Monitors
Training
Emergency Preparedness

In addition to these consolidation activities, we have initiated efforts to locate our engineering organizations in a common facility here at Indian Point in order to improve our ability to work jointly on the technical issues and problems common to both Indian Point 2 and Indian Point 3. We have also directed our management information system specialists to undertake those actions necessary to open up communication and information channels between the two plants.

We are committed to carrying out these activities with a focus on safety, quality and regulatory compliance, and will be open and forthright with you as we develop our plans and move forward.

L. M. Hill
Site Executive Officer

S. E. Quinn
Vice President
of Nuclear Power

LMH:mr

INDUSTRIAL RELATIONS
95 MAR 20 P 2:36

March 15, 1995

Mr. Gerald Waters
Assistant Business Manager
Utility Workers Union of America
Local 1-2, Affiliated with AFL-CIO
386 Park Avenue South
New York, New York 10016

Re: Field Operations Nuclear Mechanic A's

Dear Mr. Waters:

This will confirm the agreement between the Company and the Union, effective January 1, 1995 regarding the designation of 15 Field Operations Mechanic A's as Field Operations Nuclear Mechanic A's and their assignment to a permanent Field Operations work location at Con Edison's Indian Point Station.

These 15 individual employees are volunteers for this assignment who are hereby mutually agreed upon by both parties to this agreement (list attached) and have been chosen according to seniority and qualifications. Should any of these volunteers be "Grandfathered" Welders, it is understood and agreed that they will be considered and assigned work as "Mechanic-Welders" for the duration of their permanent Indian Point assignment only.

No travel time is to be paid for the duration of any assignment under this agreement, but Field Operations Nuclear Mechanic A's assigned to the City for training or other Company related purposes will receive mileage and expenses for such trips from the permanent work out location to be paid the same as it would be paid for any other Indian Point employee.

This assignment is to be made by PCA signed by the Vice President of Maintenance and Construction and effective January 1, 1995.

Mechanics so assigned, who are presently at the maximum rate of pay for Mechanic A, shall be paid at the maximum rate of pay for Nuclear Mechanic A as per the Collective Bargaining Agreement. Mechanic A's assigned under this agreement who are not at the maximum rate of pay will each have their titles changed to Field Operations Nuclear Mechanic A and their rates of pay will be increased by 3.6%. They will perform the full job duties of the Nuclear Mechanic A job title.

If a Field Operation Nuclear Mechanic A is called at home to work overtime, cancel overtime, or change his regular schedule of working hours, the parties agree to follow the language contained in Article III, Paragraph 9 of the Collective Bargaining Agreement.

If any of these permanently assigned employees listed in the attached are reassigned to any work location in the five boroughs of the City of New York within less than one year from the effective date of this agreement for any purpose other than training, they will be paid travel time for the entire period

of time they were permanently assigned at Indian Point beginning as of January 1, 1995.

If changes in operational needs dictate the elimination of this permanent Field Operations work at Indian Point, the 15 Field Operations Nuclear Mechanic A's covered by this agreement, after discussion with the Union, will be returned to their previous status, job title and appropriate Mechanic A rate of pay within Field Operations.

During the first year of this agreement, each Field Operations Nuclear Mechanic A shall retain a right to return to his Mechanic A position within Maintenance and Construction in New York City. Should he choose to exercise this option, he will be returned to his previous status, job title and appropriate Mechanic A rate of pay within Field Operations.

During permanent assignment as a Field Operations Nuclear Mechanic A at Indian Point it is understood and agreed that containment entries and work assignments at hot shutdown and power as well as all other duties of the Nuclear Mechanic A job will be performed as required. All other assignments at Indian Point will remain as prior to this agreement.

In July 1995, both parties to this agreement will meet to reexamine the agreement and plans for the future.

This agreement shall not establish a precedent, nor shall it be used as a precedent in other matters between the Company and the Union in the future. This agreement is consistent with the terms and conditions of the Collective Bargaining Agreement and with local agreements which apply to Field Operations.

If the foregoing accurately reflects your understanding of our agreement, please signify your approval by signature below.

Very truly yours,

Ross A. Rimicci
Director - Industrial Relations

David Gedris
Vice President -
Maintenance and Construction

Agreed to:

Gerald Waters
Assistant Business Manager
Local 1-2
Utility Workers Union of America

Name	Control #	Title
1) Morrissey	99342	Mech A/Carp.
2) Gorman	92455	Mech A.
3) Lugo	92713	Mech A
4) Vitale	44355	Mech A/Carp.
5) Schmitt	44544	Mech A
6) Bartolomeo	44732	Mech A
7) Hart, W.	48361	Mech A
8) Cillo	77141	Mech A/Welder
9) Mickaluck	04101	Mech A/Welder
10) McCue	05046	Mech A/Carp
11) Schlierf	13156	Mech A/Welder
12) Vogt	14527	Mech A/Welder
13) Aponte	15244	Mech A/Welder
14) O'Connell, N.	14917	Mech A
15)	TO BE DESIGNATED	

James P. O'Brien
Assistant Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, NY 10003
Telephone (212) 460-3999

February 4, 1991

Mr. John T. Goodman
Business Manager
Utility Workers' Union of America
Local 1-2, Affiliated with AFL-CIO
386 Park Avenue
Suite 401
New York, NY 10016-8846

Re: Letter of Agreement
Travel Pay to Indian Point

Dear Mr. Goodman:

Article III, Section 17(a) (iii) concerns existing travel pay practices and agreements relating to employees assigned to report to Indian Point. Effective with the signing of this agreement, this clause citing Indian Point shall be interpreted to include the Toddville School, the Simulator Building, and the Fabrication ("Fab") Shop, as well as all locations within the confines of the Indian Point property.

If this letter agreement meets with your approval, please signify your agreement by signature below.

Very truly yours,

James P. O'Brien
Assistant Vice President
Employee Relations

Agreed

John T. Goodman 2/4/91
John T. Goodman Date
Business Manager
Local 1-2