

August 15, 2014

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for First Quarter of Fiscal Year 2015

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the first quarter of Fiscal Year 2015 (April 1, 2014 – June 30, 2014). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo
Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY15 – First Quarter – Submitted August 2014

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period April 1, 2014 through June 30, 2014 (“Q1 FY15”). Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. This Report describes the investment and work completed through Q1 of FY15, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status of specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY15 investment levels agreed in Case 12-E-0201.¹

Overall, through Q1 of FY15, the Company spent \$93.1 million (21% of the \$452.4 million total FY15 investment plan) on electric transmission, sub-transmission and distribution capital investment compared to expected Q1 investment of \$106.1 million. Investment in Q1 by system is detailed below:

- Transmission FY15 actual spending for Q1 was \$20.9 million, which was below expected Q1 investment by \$15.8 million, or 43%. More detail is found in Section II of this Report.
- Sub-Transmission FY15 actual spending for Q1 was \$7.0 million, which was below expected Q1 investment by \$0.2 million, or 2%. More detail is found in Section III of this Report.
- Distribution FY15 actual spending for Q1 was \$65.3 million, which was above expected Q1 investment by \$3.0 million, or 5%. More detail is found in Section IV of this Report.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of Q1 FY15 actual and planned spending is provided in the table below (\$000).

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

	FY15 Capital Investment Plan (CIP) Level	FY15 Q1 Actual Spending	Q1 Spend % of CIP	Expected Q1 Spend	Variance of Actual Q1 Spend to Expected
Transmission	\$ 176,300	\$ 20,885	12%	\$ 36,732	\$ (15,847)
Sub-Transmission	\$ 32,775	\$ 6,991	21%	\$ 7,150	\$ (159)
Distribution	\$ 243,279	\$ 65,253	27%	\$ 62,259	\$ 2,994
Total	\$ 452,354	\$ 93,129	21%	\$ 106,140	\$ (13,011)

The total FY15 CIP budget is \$452.4 million, which is \$5.1 million greater than the FY15 budget established in the December 7, 2012 Joint Proposal (“JP”) in Case 12-E-0201. This increase is due to the shift of \$5.1 million from the FY16 transmission budget to FY15 to accommodate the advancement of Five Mile Road station schedule and the purchase of a spare 115kV phase angle regulator for Inghams. The FY16 budget was correspondingly lowered by \$5.1 million.²

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through June 30, 2014. Through Q1 of FY15, spending for the Transmission system was \$20.9 million, which is 43% less than expected Q1 investment of \$36.7 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was \$10.2 million, which is \$0.08 million (1%) below expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Taylorville-Moshier 7 T3340 LER (C024361): FY15 Q1 investment plan \$1.2m vs. actual \$0.4m
 - Project was completed ahead of schedule.

² Note that the sum of projected spending from the detailed portfolio of projects is approximately \$77 million greater than the FY15 CIP budget of \$452.4 million. The Company intends to manage its capital plan to the established budget. The amount by which the overall detailed project portfolio estimates exceeds the annual budget provides the Company flexibility to manage risks and uncertainties associated with delivery of the capital plan and is not intended to suggest the Company is currently forecasting to exceed its budget by that amount.

Customer Request/Public Requirement³

Investment in Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$(0.6) million, which is \$(0.7) million below expected Q1 investment. There is no project with significant variance.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was \$2.2 million, which is \$1.4 million (38%) below expected Q1 investment. This variance amount is the result of variances from a variety of smaller projects, and there is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales was \$0.6 million, which is \$1.3 million (70%) below expected Q1 investment. This variance amount is the result of variances from a variety of smaller projects, and there is no individual project with a significant variance.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was \$8.4 million, which is \$12.4 million (59%) below expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Porter 115 kV Rebuild (C028686): FY15 Q1 investment plan \$1.8m vs. actual \$0.9m
 - Under spend is due to timing of vendor and contractor payments; project is on schedule.
- Clay Substation Reconfiguration (C047275): FY15 Q1 investment plan \$3.1m vs. actual \$0.4m
 - Transformer order/delivery deferred.
- Construct Five Mile Station (C024015): FY15 Q1 investment plan \$4.1m vs. actual \$1.2m
 - Timing of Article VII approval has delayed construction schedule.
- Eastover Road – New 230 – 115kV Station (C031326): FY15 Q1 investment plan \$3.2m vs. actual \$(0.1)m
 - Timing of vendor and contractor invoices; project is on schedule.

³ Effective with the FY15 capital investment plan, the Company updated spending rationale classifications to better reflect the primary driver of the work performed. This change resulted in the elimination of the Statutory/Regulatory category and addition of a new category, Customer Requests/Public Requirements, and also resulted in realignment of several projects among spending rationales.

- Clay – GE 14 Reconductoring (C045253): FY15 Q1 investment plan \$1.1m vs. actual \$0.3m
 - Project re-phased to begin construction in September based on outage availability.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through June 30, 2014. Through Q1 of FY15, spending for the Sub-Transmission system was \$7.0 million, which is 2% less than the expected Q1 investment of \$7.2 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was \$4.5 million, which is \$0.2 million (4%) above expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Yahnundasis-Schuyler 25/26 Refur. (C033174): FY15 Q1 investment plan \$0m vs. actual \$0.4m
 - Project was delayed in FY14 and Q1 is carryover spend to finish project.
- Hartfield-S. Dow 859 Refurbish (C033180): FY15 Q1 investment plan \$0.5m vs. actual \$0.1m
 - Project re-phased to begin construction later this year.
- M&T bank Tap 701-34.5kV (C046462): FY15 Q1 investment plan \$0.3m vs. actual \$0.01m
 - Project construction to begin in September.
- Solvay 22-34/5 kV line Refur. (C046685): FY15 Q1 investment plan \$0.1m vs. actual \$0.4m
 - Project was delayed in FY14 and Q1 is carryover spend to finish project. Project is completed.

Customer Request/Public Requirement

Investment in Sub-Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$0.8 million, which is \$0.1 million over expected Q1 investment. There is no project with significant variance.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was \$0.8 million, which is \$0.1 million (12%) above expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- WNY Sub Trans-Line Damage Failure (CNW0073): FY15 Q1 investment plan \$0.3m vs. actual \$0.5m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale was \$0 in Q1 of FY15 versus expected spend of \$0.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was \$1.0 million, which is \$0.6 million (37%) below expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Buffalo 23KV Reconductor - Huntley (C028892): FY15 Q1 investment plan \$0m vs. actual \$0.4m
 - Project was delayed in FY14 and Q1 is carryover spend to finish project. Project is completed.
- New Tonawanda Substation – 23kV Line (C046529): FY15 Q1 investment plan \$0.4m vs. actual \$0.02m
 - Project was delayed to Q3/Q4 due to complexity of permitting that was required.
- WD – Install ScadaMates on 861 Line (CD00516): FY15 Q1 investment plan \$0.4m vs. actual \$0.01m
 - ScadaMates on 816 Line are scheduled for construction in Q3/Q4 to align with related I&M work on this line.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through June 30, 2014. Through Q1 of FY15, spending for the Distribution system was \$65.3 million, which is 5% more than expected Q1 investment of \$62.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was \$21.7 million, which is \$6.4 million (42%) above expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Rotterdam 13851 / Weaver 24552 Relocate (CD00960): FY15 Q1 investment plan \$0m vs. actual \$0.6m
 - Construction delays at the end of FY14 caused spend for this project to carry-over into Q1 FY15.
- West NY-Dist-Asset Replace Blanket (CNW0017): FY15 Q1 investment plan \$0.6m vs. actual \$1.1m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, project designs, and the ability to resource these projects which are completed on an annual basis.
- Delanson 51 – Route 7 Rebuild/Convert (C046424): FY15 Q1 investment plan \$0.5m vs. actual \$0m
 - Construction schedule pushed out to accommodate higher priority and emergent work.
- Network Secondary Cable Replacement (C052903): FY15 Q1 investment plan \$0.8m vs. actual \$0m
 - Cable replacement work to be completed and program will meet budgeted spend by year end.
- Inspection & Maintenance Program: West D-Line OH Work From Insp (C026161) FY15 Q1 investment plan \$2.2m vs. actual \$3.0m; East D-Line OH Work From Insp (C026159) FY15 Q1 investment plan \$2.2m vs. actual \$5.9m; Central D-Line OH Work From Insp (C026160) FY15 Q1 investment plan \$1.4m vs. actual \$3.1m
 - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due

to the nature of the inspection process and related mandated timeframes for repairs.

Customer Request/Public Requirement

Investment in Distribution projects in the Customer Request/Public Requirement Spending Rationale was \$19.0 million, which is \$2.2 million below expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Transformer Purchases (CN03620): FY15 Q1 investment plan \$6.3m vs. actual \$3.2m
 - Transformer purchases fluctuate due to demand and available stock.
- East NY-Dist-Meter Blanket (CNE0004): FY15 Q1 investment plan \$0.08m vs. actual \$0.7m
 - Spending fluctuates within blanket funding from quarter to quarter based on field demand for new and replacement meters.
- Meter Purchases (CN03604): FY15 Q1 investment plan \$0.7m vs. actual \$1.3m
 - Meter purchases fluctuate due to demand and available stock.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was \$6.5 million, which is \$0.3 million (5%) over expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Damage/Failure Blanket – Central (CNC0014) FY15 Q1 investment plan \$1.3m vs. actual \$2.5m; East (CNE0014) FY15 Q1 investment plan \$1.4m vs. actual \$(1.0)m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported.
- New Florida Substation (CD01168): FY15 Q1 investment plan \$0.4m vs. actual \$1.1m
 - Project near completion; on schedule.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale was \$0.8 million, which is \$0.04 million (5%) below expected Q1 investment. The variance was the result of small variances in a variety of projects. There is no project with significant variance.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was \$17.4 million, which is \$1.5 million (8%) below expected Q1 investment. Projects with significant variances in the quarter are detailed below:

- Frankhauser New Station – T Sub Work (C036520): FY15 Q1 investment plan \$1.2m vs. actual \$0.5m
 - Project is on schedule; variance is due to timing of vendor and contractor payments.
- Frankhauser – 115–13.2kV – Bus & Bkrs (C028931): FY15 Q1 investment plan \$1.5m vs. actual \$0.7m
 - Project is on schedule; variance is due to timing of vendor and contractor payments.
- Buffalo Station 49 – UG Upgrades (CD01128): FY15 Q1 investment plan \$0.8m vs. actual \$0.02m
 - Construction rescheduled to FY16 to accommodate higher priority work.
- Ohio Street - North (C050405): FY15 Q1 investment plan \$1.3m vs. actual \$0.8m
 - Project is 90% complete. Variance is due to timing of invoices.
- Paloma new switchgear (CD01190): FY15 Q1 investment plan \$0.01m vs. actual \$0.8m
 - Station is on schedule; variance is due to timing of vendor and contractor payments.
- UNY New 115kV 40 MVA Mobile (C053107): FY15 Q1 investment plan \$0m vs. actual \$1.4m
 - This project number replaced funding number C046409 for accounting purposes. The original project is budgeted for \$1.58m Capex in FY15.
- Van Dyke Station – New 115/13.2kVs (C046490): FY15 Q1 investment plan \$2.0m vs. actual \$0.05m
 - Project plan was established after the investment plan was set. Project is on schedule.

- Brook Road 55 – Corinth 51 Tie (C050690): FY15 Q1 investment plan \$0.6m vs. actual \$0m
 - Construction schedule pushed out to accommodate higher priority and emergent work.
- NR 76462-CoRte28-Rebuild (C049197): FY15 Q1 investment plan \$0.7m vs. actual \$0m
 - Design completion delayed as ROW issues have resulted in need for redesign.

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15														
Current Year Actuals VS Approved Budget														
Area Summary by Spending Rationale														
Area	Spending Rationale	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		FY14/15 Investment Plan Level	ACTUAL SPENDING					1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Variance of FY 14/15		
			Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending					Revised Projected FY 14/15 Spending	Investment Plan Level to Revised Projected Spending	% Change from 14/15 Investment Plan Level
Transmission	Asset Condition	\$ 57,497,500	\$ 10,207,220	\$ -	\$ -	\$ -	\$ 10,207,220	18%	18%	\$ 10,289,000	\$ (81,780)	\$ 61,870,751	\$ 4,373,251	8%
	Customer Request/Public Requirements	\$ 55,500	\$ (556,142)	\$ -	\$ -	\$ -	\$ (556,142)	-1002%	-1002%	\$ 129,500	\$ (685,642)	\$ 614,708	\$ 559,208	1008%
	Damage/Failure	\$ 12,008,500	\$ 2,225,061	\$ -	\$ -	\$ -	\$ 2,225,061	34%	34%	\$ 3,615,000	\$ (1,389,939)	\$ 13,146,041	\$ 1,137,541	9%
	Non-Infrastructure/Other	\$ 3,792,000	\$ 571,773	\$ -	\$ -	\$ -	\$ 571,773	15%	15%	\$ 1,883,000	\$ (1,311,227)	\$ 4,112,713	\$ 320,713	8%
	System Capacity & Performance	\$ 102,946,500	\$ 8,437,045	\$ -	\$ -	\$ -	\$ 8,437,045	8%	8%	\$ 20,815,000	\$ (12,377,955)	\$ 103,677,383	\$ 730,883	1%
	Grand Total	\$ 176,300,000	\$ 20,884,957	\$ -	\$ -	\$ -	\$ 20,884,957	12%	12%	\$ 36,731,500	\$ (15,846,543)	\$ 183,421,595	\$ 7,121,595	4%
Sub T	Asset Condition	\$ 24,142,670	\$ 4,486,515	\$ -	\$ -	\$ -	\$ 4,486,515	19%	19%	\$ 4,322,764	\$ 163,752	\$ 31,594,271	\$ 7,451,599	31%
	Customer Request/Public Requirements	\$ 1,982,650	\$ 775,082	\$ -	\$ -	\$ -	\$ 775,082	39%	39%	\$ 636,133	\$ 138,949	\$ 3,385,122	\$ 1,402,472	71%
	Damage/Failure	\$ 2,756,500	\$ 771,134	\$ -	\$ -	\$ -	\$ 771,134	28%	28%	\$ 689,125	\$ 82,009	\$ 3,217,462	\$ 460,962	17%
	Non-Infrastructure/Other	\$ 145,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ -	\$ -	\$ -	\$ (145,000)	-100%
	Statutory/Regulatory	\$ -	\$ 8,263	\$ -	\$ -	\$ -	\$ 8,263	0%	0%	\$ -	\$ 8,263	\$ 96,263	\$ 96,263	0%
	System Capacity & Performance	\$ 3,748,180	\$ 949,929	\$ -	\$ -	\$ -	\$ 949,929	25%	25%	\$ 1,501,692	\$ (551,764)	\$ 6,442,037	\$ 2,693,857	72%
Distribution	Grand Total	\$ 32,775,000	\$ 6,990,923	\$ -	\$ -	\$ -	\$ 6,990,923	21%	21%	\$ 7,149,714	\$ (158,791)	\$ 44,735,154	\$ 11,960,152	36%
	Asset Condition	\$ 63,805,072	\$ 21,700,509	\$ -	\$ -	\$ -	\$ 21,700,509	34%	34%	\$ 15,262,984	\$ 6,437,525	\$ 83,315,701	\$ 19,510,629	31%
	Customer Request/Public Requirements	\$ 85,454,497	\$ 18,998,336	\$ -	\$ -	\$ -	\$ 18,998,336	22%	22%	\$ 21,155,218	\$ (2,156,882)	\$ 80,724,393	\$ (4,730,104)	-6%
	Damage/Failure	\$ 23,106,427	\$ 6,448,807	\$ -	\$ -	\$ -	\$ 6,448,807	28%	28%	\$ 6,136,757	\$ 312,050	\$ 25,106,561	\$ 2,000,134	9%
	Non-Infrastructure/Other	\$ 3,232,000	\$ 768,108	\$ -	\$ -	\$ -	\$ 768,108	24%	24%	\$ 808,000	\$ (39,892)	\$ 3,283,171	\$ 51,171	2%
	Statutory/Regulatory	\$ -	\$ (13,550)	\$ -	\$ -	\$ -	\$ (13,550)	0%	0%	\$ -	\$ (13,550)	\$ 736,450	\$ 736,450	0%
Company	System Capacity & Performance	\$ 67,681,004	\$ 17,350,859	\$ -	\$ -	\$ -	\$ 17,350,859	26%	26%	\$ 18,896,035	\$ (1,545,176)	\$ 107,992,901	\$ 40,311,897	60%
	Grand Total	\$ 243,279,000	\$ 65,253,070	\$ -	\$ -	\$ -	\$ 65,253,070	27%	27%	\$ 62,258,995	\$ 2,994,075	\$ 301,159,177	\$ 57,880,177	24%
	Asset Condition	\$ 145,445,242	\$ 36,394,244	\$ -	\$ -	\$ -	\$ 36,394,244	25%	25%	\$ 29,874,748	\$ 6,519,496	\$ 176,780,723	\$ 31,335,479	22%
	Customer Request/Public Requirements	\$ 87,492,647	\$ 19,217,277	\$ -	\$ -	\$ -	\$ 19,217,277	22%	22%	\$ 21,920,851	\$ (2,703,574)	\$ 84,724,223	\$ (2,768,424)	1073%
	Damage/Failure	\$ 37,871,427	\$ 9,445,002	\$ -	\$ -	\$ -	\$ 9,445,002	25%	25%	\$ 10,440,882	\$ (995,879)	\$ 41,470,064	\$ 3,598,637	35%
	Non-Infrastructure/Other	\$ 7,169,000	\$ 1,339,881	\$ -	\$ -	\$ -	\$ 1,339,881	19%	19%	\$ 2,691,000	\$ (1,351,119)	\$ 7,395,884	\$ 226,884	-90%
Grand Total	Statutory/Regulatory	\$ -	\$ (5,287)	\$ -	\$ -	\$ -	\$ (5,287)	-	-	\$ -	\$ (5,287)	\$ 832,713	\$ 832,713	-
	System Capacity & Performance	\$ 174,375,684	\$ 26,737,833	\$ -	\$ -	\$ -	\$ 26,737,833	15%	15%	\$ 41,212,728	\$ (14,474,895)	\$ 218,112,320	\$ 43,736,636	25%
	Grand Total	\$ 452,354,000	\$ 93,128,950	\$ -	\$ -	\$ -	\$ 93,128,950	21%	21%	\$ 106,140,208	\$ (13,011,259)	\$ 529,315,927	\$ 76,961,925	17%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15													
Transmission - Current Year Actuals VS Expected													
Transmission Project Detail													
	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING											
	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Spending Rationale													
Asset Condition	57,497,500	10,207,220	0	0	0	10,207,220	17.75%	17.75%	10,289,000	(81,780)	61,870,751	4,373,251	7.61%
Customer Requests/Public Requirements	55,500	(556,142)	0	0	0	(556,142)	-1002.06%	-1002.06%	129,500	(685,642)	614,708	559,208	1007.58%
Damage/Failure	12,008,500	2,225,061	0	0	0	2,225,061	18.53%	18.53%	3,615,000	(1,389,939)	13,146,041	1,137,541	9.47%
Non-Infrastructure	3,792,000	571,773	0	0	0	571,773	15.08%	15.08%	1,883,000	(1,311,227)	4,112,713	320,713	8.46%
System Capacity & Performance	102,946,500	8,437,045	0	0	0	8,437,045	8.20%	8.20%	20,815,000	(12,377,955)	103,677,383	730,883	0.71%
Grand Total	176,300,000	20,884,957	0	0	0	20,884,957	11.85%	11.85%	36,731,500	(15,846,543)	183,421,595	7,121,595	4.04%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING												
	FY14/15 Investment Plan	FY14/15 YTD						1ST Qtr Spending % of Investment	Fiscal YTD Spending % of Investment	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Program	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Plan Level	Plan Level						
Asset Condition I&M	6,200,000	1,816,215	0	0	0	1,816,215	29.29%	29.29%	1,806,000	10,215	8,680,998	2,480,998	40.02%	
Damage/Failure	12,008,500	2,225,061	0	0	0	2,225,061	18.53%	18.53%	3,615,000	(1,389,939)	13,146,041	1,137,541	9.47%	
Load	0	(3,417)	0	0	0	(3,417)	0.00%	0.00%	0	(3,417)	(3,417)	(3,417)	0.00%	
Other	0	16,986	0	0	0	16,986	0.00%	0.00%	0	16,986	175,986	175,986	0.00%	
Public Requirements	110,000	0	0	0	0	0	0.00%	0.00%	7,000	(7,000)	317,500	207,500	188.64%	
System Capacity & Performance	0	(692)	0	0	0	(692)	0.00%	0.00%	0	(692)	(692)	(692)	0.00%	
NERC/NPCC Standards	10,849,000	3,463,553	0	0	0	3,463,553	31.93%	31.93%	3,629,000	(165,447)	17,427,281	6,578,281	60.63%	
Component Fatigue/Deterioration	42,555,500	5,893,729	0	0	0	5,893,729	13.85%	13.85%	6,886,000	(992,271)	40,053,040	(2,502,460)	-5.88%	
Failure Trend	1,275,000	166,742	0	0	0	166,742	13.08%	13.08%	262,000	(95,258)	1,481,652	206,652	16.21%	
Station Control and Monitoring Systems	3,792,000	780,465	0	0	0	780,465	20.58%	20.58%	1,883,000	(1,102,535)	4,162,405	370,405	9.77%	
Customer Interconnection	(54,500)	(556,142)	0	0	0	(556,142)	1020.44%	1020.44%	122,500	(678,642)	297,208	351,708	-645.34%	
Generator Retirements	21,249,000	1,946,547	0	0	0	1,946,547	9.16%	9.16%	2,508,000	(561,453)	19,454,502	(1,794,498)	-8.45%	
General Equipment	0	(244,600)	0	0	0	(244,600)	0.00%	0.00%	0	(244,600)	(244,600)	(244,600)	0.00%	
TO Led System Studies	78,315,500	5,380,509	0	0	0	5,380,509	6.87%	6.87%	16,013,000	(10,632,491)	78,473,692	158,192	0.20%	
Grand Total	176,300,000	20,884,957	0	0	0	20,884,957	11.85%	11.85%	36,731,500	(15,846,543)	183,421,595	7,121,595	4.04%	

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING		% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage			
				FY14/15	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending		Amount - Total Costs	Notes	Total Spending To Date - Total Costs
				Investment Plan																	
Asset Condition	Asset Condition I&M	NY Inspection Repairs - Capital	C026923	6,200,000	1,816,215	0.00	0.00	0.00	0.00	1,816,215	29.29%	29.29%	1,806,000	10,215	8,680,998	2,480,998	40.02%	0	Note 2	35,336,035	Program
	Asset Condition I&M Total			6,200,000	1,816,215	0.00	0.00	0.00	0.00	1,816,215	29.29%	29.29%	1,806,000	10,215	8,680,998	2,480,998	40.02%			35,336,035	
Other		ALBANY STEAM - ADD 2ND STATION SVC	C022071	0	(5,463)	0.00	0.00	0.00	0.00	(5,463)	0.00%	0.00%	0	(5,463)	(5,463)	(5,463)	0.00%	10,000		5,486	0%
		ANDREWS TAP REMOVAL	C043512	0	11,068	0.00	0.00	0.00	0.00	11,068	0.00%	0.00%	0	11,068	11,068	11,068	0.00%	100,000		30,829	30%
OSWEGO SPS RETIREMENT		C043834	0	221	0.00	0.00	0.00	0.00	221	0.00%	0.00%	0	221	221	221	0.00%	20,000		18,201	95%	
REMOVE GERES L-ONON CO-GEN 115KV		C054508	0	144	0.00	0.00	0.00	0.00	144	0.00%	0.00%	0	144	144	144	0.00%	25,000		144	0%	
Other Total				0	5,970	0.00	0.00	0.00	0.00	5,970	0.00%	0.00%	0	5,970	5,970	5,970	0.00%			54,660	
NERC/NPCC Standards		Adams-Packard 187 T1010 &Taps CCR	C034927	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		10,627	cancelled 0%
		Adams-Packard 188 T1020 &Taps CCR	C034928	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		13,200	cancelled 0%
		Bethlehem-Albany 18 T5070 CCR	C034967	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,341	cancelled 0%
		Br. Falls-Taylorville 4 T3090 CCR	C048221	1,800,000	24,490	0.00	0.00	0.00	0.00	24,490	1.36%	1.36%	75,000	(50,510)	1,771,990	(28,010)	-1.56%	100,000		81,634	65%
		Browns Falls-Taylorville 3 T3080CCR	C048218	3,000,000	281,041	0.00	0.00	0.00	0.00	281,041	9.37%	9.37%	150,000	131,041	4,131,824	1,131,824	37.73%	3,100,000		2,419,663	95%
		CHASES LAKE-PORTER 11 T6350 CCR	C031130	0	(319,653)	0.00	0.00	0.00	0.00	(319,653)	0.00%	0.00%	0	(319,653)	(319,653)	(319,653)	0.00%	2,328,000		2,621,895	100%
		CLAY-DEWITT 3 T2040 CCR	C041283	0	(41,442)	0.00	0.00	0.00	0.00	(41,442)	0.00%	0.00%	0	(41,442)	(41,442)	(41,442)	0.00%	100,000		57,168	100%
		Conductor Clearance - NY Program	C048678	1,880,000	692,313	0.00	0.00	0.00	0.00	692,313	36.83%	36.83%	470,000	222,313	2,102,508	222,508	11.84%	0	Note 2	948,794	Program
		DEWITT - TILDEN 19 T2160 CCR	C048357	0	493,090	0.00	0.00	0.00	0.00	493,090	0.00%	0.00%	0	493,090	513,090	513,090	0.00%	100,000		623,257	100%
		DEWITT-LAFAYETTE 22 T2150 CCR	C034923	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	7,000	7,000	0.00%	425,700		398,780	100%
		DUNKIRK-SOUTH RIPLEY 68 T1110 CCR	C034912	0	52,887	0.00	0.00	0.00	0.00	52,887	0.00%	0.00%	0	52,887	71,147	71,147	0.00%	257,600		133,878	100%
		ELBRIDGE-GERES LOCK 18 T2180 CCR	C047878	0	(1,585)	0.00	0.00	0.00	0.00	(1,585)	0.00%	0.00%	0	(1,585)	8,415	8,415	0.00%	330,000		327,934	100%
		ELBRIDGE-GERES LOCK 19 T2190 CCR	C047881	0	476	0.00	0.00	0.00	0.00	476	0.00%	0.00%	0	476	10,476	10,476	0.00%	200,000		79,365	100%
		GARDENVILLE - DUNKIRK 141 T1260 CCR	C048361	0	(286,068)	0.00	0.00	0.00	0.00	(286,068)	0.00%	0.00%	0	(286,068)	217,932	217,932	0.00%	100,000		(1,537)	95%
		GARDENVILLE - DUNKIRK 142 T1270 CCR	C048363	0	(44,985)	0.00	0.00	0.00	0.00	(44,985)	0.00%	0.00%	0	(44,985)	87,015	87,015	0.00%	100,000		(15,126)	30%
		Gardenville-Buf Rvr T1210-T1220 CCR	C031155	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		19,048	cancelled 0%
		Gardnrvl-Beth149-150 T1190-T1200 CCR	C034957	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,401	cancelled 0%
		Geres Lock-Solvay 2 T2270 &Taps CCR	C034971	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,709	cancelled 0%
		Golah-Lakville 116 T1320 &Taps CCR	C034954	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		14,078	cancelled 0%
		Greenbush-Stephentown 993 T5190 CCR	C031132	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	40,000		20,377	cancelled 0%
		Hartfield-Moons 159 T1330 &Taps CCR	C034926	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		12,712	cancelled 0%
		Homer H-Dugan Rd 155 T1350&Taps CCR	C034962	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		15,522	cancelled 0%
		Hudson-Pleasant Valley 12 T5230 CCR	C031145	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	60,000		50,546	cancelled 0%
		HUNTLEY - LOCKPORT 37 T1450 CCR	C048219	0	5,491	0.00	0.00	0.00	0.00	5,491	0.00%	0.00%	0	5,491	18,491	18,491	0.00%	200,000		194,632	100%
		HUNTLEY-LOCKPORT 36 T1440 CCR	C047943	0	11,393	0.00	0.00	0.00	0.00	11,393	0.00%	0.00%	0	11,393	21,393	21,393	0.00%	250,000		179,342	100%
		LOCKPORT-BATAVIA 107 T1490 CCR	C031149	0	670	0.00	0.00	0.00	0.00	670	0.00%	0.00%	0	670	670	670	0.00%	361,200		170,475	100%
		LOCKPORT-ROTTERDAM 10 T5390 CCR	C031134	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	60,000		48,144	cancelled 0%
		Mortimer-Elbridge 2 T1570 CCR	C031135	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	80,000		59,668	cancelled 0%
		Mortimer-Golah 110 T1580 CCR	C031150	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	35,000		16,336	cancelled 0%
		Mortimer-Pannell T1590-T1600 CCR	C031148	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		31,615	cancelled 0%
		Mortimer-Quaker 23 T1610 CCR	C031146	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		37,199	cancelled 0%
		MOUNTAIN-LOCKPT 103 T1620 &TAPS CCR	C034955	0	5,205	0.00	0.00	0.00	0.00	5,205	0.00%	0.00%	0	5,205	5,205	5,205	0.00%	100,000		85,430	0%
		NERC CIP - NMPC	C049095	467,000	602,617	0.00	0.00	0.00	0.00	602,617	129.04%	129.04%	350,000	252,617	1,345,617	878,617	188.14%	2,439,000		791,089	Program
		NEW SCOTLAND-BETHLEHEM 4 T5460 CCR	C034910	0	102,590	0.00	0.00	0.00	0.00	102,590	0.00%	0.00%	0	102,590	115,190	115,190	0.00%	658,000		799,030	95%
		New Scotlnd-Albany 8 T5980&Taps CCR	C034959	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		5,785	cancelled 0%
		Niagara-Lockport 101 T1690 CCR	C031151	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		18,826	cancelled 0%
		Niagara-Lockport 102 T1700 CCR	C031152	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		17,966	cancelled 0%
		NS-Feura Bush 9 T5500 &Taps CCR	C034966	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		14,664	cancelled 0%
		NS-Long Lane 7 T5470 &Taps CCR	C034968	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		15,598	cancelled 0%
		ONEIDA-PORTER 7 T4150 CCR	C041366	0	1,433	0.00	0.00	0.00	0.00	1,433	0.00%	0.00%	0	1,433	1,433	1,433	0.00%	2,200,000		2,184,238	100%
		Packard-Huntley 130 T1820 CCR	C031154	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	10,000	10,000	0.00%	35,000		24,355	0%
		PORTER-ROTTERDAM 30 T4200 CCR	C043447	0	(678)	0.00	0.00	0.00	0.00	(678)	0.00%	0.00%	0	(678)	(678)	(678)	0.00%	2,100,000		1,989,840	100%
		Reynolds Rd-Alps 1 T5560 CCR	C034964	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		17,844	cancelled 0%
		Rotterdam-Altamont 17 T5620 CCR	C031131	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	12,740	2,740	27.40%	40,000		35,338	cancelled 0%

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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING		% Change from FY 14/15 Investment Plan Level	Project Approval		Total Spending To Date	Project Completion Percentage			
				FY14/15	Investment Plan	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Spending to Actual		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending			Amount - Total Costs	Notes	Total Spending To Date
				Level	Costs																	
		CENT NY - PS&I ELECTRIC ORDERS	C004158	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0.00%		Note 2	558,703	Blanket			
		COFFEEEN-LH 5 T2120 ACR	C024360	0	14	0.00	0.00	0.00	14	0.00%	0.00%	0	14	14	0.00%	14,000,000		11,723,358	95%			
		Colton-BF 1-2 T3140-T3150 ACR	C036164	100,000	2,296	0.00	0.00	0.00	2,296	2.30%	2.30%	24,000	(21,704)	101,296	1,296	1.30%	500,000		137,722	0%		
		Colton-Replace CBs and Disconnects	C029844	1,298,000	75,680	0.00	0.00	0.00	75,680	5.83%	5.83%	264,000	(188,320)	516,470	(781,530)	-60.21%	600,000		275,215	5%		
		Curtis Relay /Breaker Replacement	C049584	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		Curtis St - replace OCBs	C049567	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		DeWitt Station Relay Strategy	C043503	75,000	22,634	0.00	0.00	0.00	22,634	30.18%	30.18%	75,000	(52,366)	199,274	124,274	165.70%	1,562,000		1,377,557	95%		
		Dunkirk Rebuild	C005155	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		25,356	0%		
		DUNKIRK-FALCONER 161/162 SHIELD WIR	C054226	0	22,273	0.00	0.00	0.00	22,273	0.00%	0.00%	0	22,273	322,273	322,273	0.00%	400,000		22,273	0%		
		Edic Relay Replacement	C047855	130,000	691	0.00	0.00	0.00	691	0.53%	0.53%	6,000	(5,309)	30,691	(99,309)	-76.39%	980,000		19,105	0%		
		Elbridge Relay Replacement	C047856	525,000	0	0.00	0.00	0.00	0	0.00%	0.00%	6,000	(6,000)	23,000	(502,000)	-95.62%	525,000		0	0%		
		Elm St. Replace 67L Relays	CD00728	117,000	5,354	0.00	0.00	0.00	5,354	4.58%	4.58%	5,000	354	23,799	(93,201)	-79.66%	73,300		59,456	30%		
		ELM TERMINAL STATION - HPFF ALARMS	C030528	0	5,967	0.00	0.00	0.00	5,967	0.00%	0.00%	0	5,967	7,967	7,967	0.00%	230,000		208,567	100%		
		Falconer-HH 153-154 T1160-T1170 ACR	C027422	200,000	0	0.00	0.00	0.00	0	0.00%	0.00%	20,000	(20,000)	150,000	(50,000)	-25.00%	250,000		447,109	0%		
		Feura Bush Relay Replacement	C049585	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		GARD-DUN 141-142 T1260-70 ACR SENE	C034193	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	200,000		2,571	5%		
		Gardenville 180-182 T1660-T1780 ACR	C027436	100,000	1,271	0.00	0.00	0.00	1,271	1.27%	1.27%	24,000	(22,729)	83,171	(16,829)	-16.83%	220,000		136,890	0%		
		Gardenville Rebuild	C005156	2,796,000	759,746	0.00	0.00	0.00	759,746	27.17%	27.17%	756,000	3,746	2,821,246	25,246	0.90%	12,249,000		4,828,217	5%		
		GARDENVILLE STATION - HPFF ALARMS	C030530	0	4,242	0.00	0.00	0.00	4,242	0.00%	0.00%	0	4,242	8,242	8,242	0.00%	197,945		196,249	100%		
		Gardenville-Rebuild Line Relocation	C030084	105,000	4,319	0.00	0.00	0.00	4,319	4.11%	4.11%	16,000	(11,681)	294,719	189,719	180.68%	2,302,000		259,033	5%		
		GARD-HH 151-152 T1950-T1280 N ACR	C004718	0	1,059	0.00	0.00	0.00	1,059	0.00%	0.00%	0	1,059	1,059	1,059	0.00%	46,506,000		46,499,296	100%		
		Gard-HH 151-152 T1950-T1280 S ACR	C027425	100,000	691	0.00	0.00	0.00	691	0.69%	0.69%	9,000	(8,309)	94,531	(5,469)	-5.47%	100,000		32,491	0%		
		GE Butyl Rubber VT Replacement	C049002	259,000	311,483	0.00	0.00	0.00	311,483	120.26%	120.26%	220,000	91,483	1,091,783	832,783	321.54%	1,281,000		527,257	Program		
		GE-Geres Lock 8 T2240 ACR	C047835	25,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	24,000	(1,000)	-4.00%	0		0	0%		
		Geres Lock - Rpic R815 OCB	C049138	0	2,745	0.00	0.00	0.00	2,745	0.00%	0.00%	0	2,745	202,225	202,225	0.00%	150,000		130,303	5%		
		Gibson Substation Retirement	C046579	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		Golah Relay & Breaker Strategy Repl	C050920	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		Greenbush Relay Replacement	C049587	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		Harbison-Carborundum Tap Removal	C045515	0	20	0.00	0.00	0.00	20	0.00%	0.00%	0	20	20	20	0.00%	50,000		2,770	0%		
		Harper Station 25 Cycle Retirement	CD00966	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	250,000		53,543	0%		
		HARPERSTATIONTRANSFORMERREPLACEMEN	C037203	0	419	0.00	0.00	0.00	419	0.00%	0.00%	0	419	419	419	0.00%	1,128,013		1,208,013	cancelled 0%		
		Headson - OCB Replacements	C043044	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	308,000		240,219	5%		
		Homer Hill Switch Relay Replacement	C043505	666,000	450,244	0.00	0.00	0.00	450,244	67.60%	67.60%	271,000	179,244	1,126,300	460,300	69.11%	1,812,000		980,490	65%		
		Homer Hill-Bennett Rd 157 T1340 ACR	C027429	100,000	26,928	0.00	0.00	0.00	26,928	26.93%	26.93%	24,000	2,928	101,928	1,928	1.93%	275,000		221,487	0%		
		Hoosick - Replace Bank 1 & relays	C053132	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		HUNTLEY STATION - HPFF ALARMS	C030531	0	662	0.00	0.00	0.00	662	0.00%	0.00%	0	662	4,262	4,262	0.00%	439,820		110,149	100%		
		Huntley Sub-Rem TB130 & 140 cables	C028089	3,000	119	0.00	0.00	0.00	119	3.95%	3.95%	1,000	(881)	59,119	56,119	1870.62%	75,000		29,477	5%		
		Independence Station relay Replace	C049598	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%		
		Inghams Phase Shifting Transformer	C047864	2,700,000	(241,414)	0.00	0.00	0.00	(241,414)	-8.94%	-8.94%	6,000	(247,414)	(241,414)	(2,941,414)	-108.94%	2,300,000		281,075	5%		
		INGHAM'S-REPLACE 115KV OCB	C031661	0	247,829	0.00	0.00	0.00	247,829	0.00%	0.00%	0	247,829	247,829	247,829	0.00%	100,000		(74)	cancelled 0%		
		Kensington DDC Relay Replacemnt	C052703	400,000	63,801	0.00	0.00	0.00	63,801	15.95%	15.95%	20,000	43,801	268,801	(131,199)	-32.80%	400,000		103,263	30%		
		Leeds - Replace U Series Relays	C024663	1,851,000	18,682	0.00	0.00	0.00	18,682	1.01%	1.01%	116,000	(97,318)	713,530	(1,137,470)	-61.45%	200,000		140,654	5%		
		Leeds Station Service	C049900	100,000	4,175	0.00	0.00	0.00	4,175	4.17%	4.17%	0	4,175	83,841	(16,159)	-16.16%	800,000		15,630	5%		
		LightHH 115kV Yard Repl & cntrl hse	C031662	0	98	0.00	0.00	0.00	98	0.00%	0.00%	0	98	98	98	0.00%	100,000		95,848	0%		
		LN17 - Replace U Series Relays	C024661	670,000	24,127	0.00	0.00	0.00	24,127	3.60%	3.60%	0	24,127	1,391,930	721,930	107.75%	2,350,000		908,847	30%		
		LN182 RFL EQ (STA 64/GARD/PACK)	C031950	0	21,470	0.00	0.00	0.00	21,470	0.00%	0.00%	0	21,470	31,470	31,470	0.00%	608,237		629,611	95%		
		Lockport 103-104 T1620-T1060 STR	C027432	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		24,288	0%		
		Lockport Station 25 Cycle Retirement	CD00973	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	380,000		232,699	0%		
		LOCKPORT-BATAVIA 108 T1500 STR	C027431	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	38,250	38,250	0.00%	100,000		0	0%		
		Lockport-Batavia 112 T1510 ACR	C003422	25,000	136	0.00	0.00	0.00	136	0.55%	0.55%	6,000	(5,864)	18,886	(6,114)	-24.45%	500,000		212,370	5%		
		LOCKPORT-MORTIMER 111 T1530 ACR	C003417	0	423,819	0.00	0.00	0.00	423,819	0.00%	0.00%	0	423,819	273,319	273,319	0.00%	68,800,000		65,259,783	100%		
		LockportSubstationRebuildCo36TxF	C035464	0	1,366	0.00	0.00	0.00	1,366	0.00%	0.00%	0	1,366	1,366	1,366	0.00%	100,000		85,867	0%		
		Long Lane Relay Replacement	C04960																			

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval		Project		
				FY14/15		FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Projected Spending	% Change from FY 14/15 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Completion Percentage					
				Investment Plan Level	Apr-Jun 2014												Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015		
		Remove Columbia Tap 160-115kV	C051367	0	0	0.00	0.00	0.00	0.00%	0.00%	0	0	0	0	0.00%	10,000	0	0%			
		Remove Kraft-Canton Co-Gen 115kV Lo	C051368	0	17	0.00	0.00	0.00	0.00%	0.00%	0	17	17	17	0.00%	50,000	3,306	0%			
		Remove UC Metals Tap 185/186-115kV	C051365	0	3	0.00	0.00	0.00	0.00%	0.00%	0	3	3	3	0.00%	20,000	654	0%			
		Repl Pilot Wire-Central Ave-Patron	C036031	126,000	18,588	0.00	0.00	0.00	18,588	14.75%	14.75%	15,000	3,588	237,038	111,038	88.13%	582,554	80,539	5%		
		Replace NG ALCOA 115 kV Breakers	C030545	59,000	24,162	0.00	0.00	0.00	24,162	40.95%	40.95%	57,000	(32,838)	26,980	(32,020)	-54.27%	1,128,000	1,262,269	95%		
		Replace/Relocate 13.8kV SS @Oneida	C025139	705,000	125,641	0.00	0.00	0.00	125,641	17.89%	17.89%	650,000	(524,339)	669,391	(35,609)	-5.08%	7,194,000	6,194,033	95%		
		Ridge Substation - 34.5kV System Re	C046693	76,500	0	0.00	0.00	0.00	0	0.00%	0.00%	6,000	(6,000)	57,375	(19,125)	-25.00%	0	0	0%		
		ROCHESTER PUMP - LPFF TRIP SCHEME	C029946	0	22,945	0.00	0.00	0.00	22,945	0.00%	0.00%	0	22,945	26,945	26,945	0.00%	1,200,000	1,263,430	95%		
		Rochester UG Pumping Plant	C015988	101,000	(99)	0.00	0.00	0.00	(99)	-0.10%	-0.10%	18,000	(18,099)	(99)	(101,099)	-100.10%	550,000	32,180	0%		
		Rome 115 kV Station	C003778	1,510,000	461,183	0.00	0.00	0.00	461,183	30.54%	30.54%	649,000	(187,817)	1,833,733	323,733	21.44%	12,667,000	11,051,865	85%		
		Rome Rebuild Line Part	C034983	75,000	24,546	0.00	0.00	0.00	24,546	32.73%	32.73%	61,000	(36,454)	49,536	(25,464)	-33.95%	1,235,000	1,942,865	85%		
		Rosa Road Replace Ground Grid	C052704	86,000	288	0.00	0.00	0.00	288	0.34%	0.34%	9,000	(8,712)	52,288	(33,712)	-39.20%	200,000	18,059	95%		
		ROTTERDAM - REPL LN 14&15 RELAYS	C029949	0	188	0.00	0.00	0.00	188	0.00%	0.00%	0	188	64,188	64,188	0.00%	582,595	525,799	100%		
		Rotterdam 115kV SubRebuild(AIS)	C034850	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	20,000	18,485	cancelled 0%		
		ROTTERDAM R30/31 BKR & ARRESTORS	C049741	0	66,872	0.00	0.00	0.00	66,872	0.00%	0.00%	0	66,872	77,872	77,872	0.00%	750,000	697,396	95%		
		Rotterdam-Bear Swamp E205 T5630 ACR	C047832	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Schoharie substation reconfiguratio	C046494	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Schuyler - replace OCBs	C049562	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Schuyler Rd Repl 918 928 CirSws	C050799	750,000	65,603	0.00	0.00	0.00	65,603	8.75%	8.75%	30,000	35,603	556,303	(193,697)	-25.83%	283,000	197,152	5%		
		Schuyler Relay Replacement	C049610	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Scriba Relay Replacement	C049611	150,000	0	0.00	0.00	0.00	0	0.00%	0.00%	2,000	(2,000)	40,000	(110,000)	-73.33%	930,000	0	0%		
		Seneca Term Relay Replacement	C049613	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Seneca Terminal Transformer Replace	C049744	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Sherman Isle-Fenimore Removal	C048401	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	12,436	30%		
		Shield Wire: Gardenville-Depew 54	C028706	301,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	291,280	(9,720)	-3.23%	250,000	22,418	5%		
		Spier-West 9 T5770 ACR	C021694	50,000	2,330	0.00	0.00	0.00	2,330	4.66%	4.66%	6,000	(3,670)	39,830	(10,170)	-20.34%	400,000	191,099	0%		
		Stauffer Tap Removal	C048406	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	3,909	0%		
		Taylorville-B 5-6 T3320-T3330 ACR	C027437	4,448,500	324,545	0.00	0.00	0.00	324,545	7.30%	7.30%	74,000	250,545	2,733,545	(1,714,955)	-38.55%	3,500,000	899,876	5%		
		Taylorville-Moshier 7 T3340 LER	C024361	1,200,000	381,721	0.00	0.00	0.00	381,721	31.81%	31.81%	1,150,000	(768,279)	996,601	(203,399)	-16.95%	6,773,000	6,108,760	65%		
		Teal Ave. Transformer Replacement	C047865	1,900,000	23,517	0.00	0.00	0.00	23,517	1.24%	1.24%	225,000	(201,483)	1,273,847	(626,153)	-32.96%	3,850,000	23,517	5%		
		TEALL AVE. RELAY REPLACEMENT	C049615	0	11,988	0.00	0.00	0.00	11,988	0.00%	0.00%	0	11,988	11,988	11,988	0.00%	50,000	28,538	0%		
		Terminal House B - 25 Cycle Retirem	CD00975	0	109	0.00	0.00	0.00	109	0.00%	0.00%	0	109	109	109	0.00%	200,000	21,925	30%		
		Terminal Station C - 25 Cycle Retir	CD00976	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	500,000	266,264	5%		
		Terminal Station D - 25 Cycle Retir	CD00963	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	170,000	35,696	30%		
		Terminal Station Relay Replacement	C049624	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	37,500	(12,500)	-25.00%	400,000	0	0%		
		Terminal-Schuyler 7 T4260 ACR	C047833	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Ticonderoga - replace R4 OCB	C049552	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Ticonderoga 2-3 T5810-T5830 ACR	C039521	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	24,000	(24,000)	128,250	28,250	23.25%	100,000	0	0%		
		Ticonderoga 2-3 T5810-T5830 SXR2	C039487	2,104,000	100,808	0.00	0.00	0.00	100,808	4.79%	4.79%	224,000	(123,192)	1,404,588	(699,412)	-33.24%	1,225,000	590,085	5%		
		Ticonderoga-Sanford T6410R Removal	C032309	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	14,579	0%		
		Tilden - replace OCBs	C049556	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	6,000	(6,000)	41,333	(8,667)	-17.33%	0	0	0%		
		Tilden Station Relay Strategy	C043504	20,000	75,856	0.00	0.00	0.00	75,856	379.28%	379.28%	20,000	55,856	83,856	63,856	319.28%	428,000	495,525	95%		
		Trinity UG Pumphouse Redesign	C011318	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	18,000	(18,000)	0	(100,000)	-100.00%	50,000	13,320	100%		
		Turner D Switch Replacements (36)	C052603	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		UF Relays TxT Strategy	C043508	160,000	7,185	0.00	0.00	0.00	7,185	4.49%	4.49%	46,000	(38,815)	42,801	(117,199)	-73.25%	0	121,584	Program		
		VISUAL GRADE 6 TOWER REPLACEMENTS	C025539	0	(399,145)	0.00	0.00	0.00	(399,145)	0.00%	0.00%	0	(399,145)	(397,145)	(397,145)	0.00%	496,166	449,186	95%		
		Volney station Relay Replacement	C049626	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	6,000	(6,000)	50,000	(50,000)	-50.00%	750,000	0	0%		
		Walck RD Relay Replacement	C049628	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Whitehall - replace OCBs	C049564	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Wood Pole Mgmt Prgm (Osmoste)	C011640	1,000,000	504,532	0.00	0.00	0.00	504,532	50.45%	50.45%	254,000	250,532	1,377,012	377,012	37.70%	0	24,153,876	Program		
		Woodard Relay Replacement	C047863	220,000	0	0.00	0.00	0.00	0	0.00%	0.00%	54,000	(54,000)	40,000	(180,000)	-81.82%	0	0	0%		
		Woodlawn Transformer Replacement	C051986	2,000,000	1,540	0.00	0.00	0.00	1,540	0.08%	0.08%	5,000	(3,460)	1,501,892	(498,108)	-24.91%	2,000,000	19,148	0%		
		Yahnundasis Relay replacement	C049629	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Component Fatigue/Deterioration Total				42,555,500	5,893,729	0.00	0.00	0.00	5,893,729	13.85%	13.85%	6,886,000	(992,271)	40,043,040	(2,512,460)	-5.90%		226,162,128	
		Failure Trend		Gard-Dun 141-142 T1260-T1270 ACR	C003389	1,000,000	62,466	0.00	0.00	0.00	62,466	6.25%	6.25%	249,000	(186,534)	1,043,346	43,346	4.33%	2,300,000		

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING		% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage				
				FY14/15		Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending		Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending		Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	Amount - Total Costs	Notes	Total Spending To Date - Total Costs
Damage/Failure Total	Non-Infrastructure	PACKARD-GARDV 182 T1780 STR 58 D-F	C041365	0	0	0.00	0.00	0.00	0.00	0.00%	0.00%	0	0	46,000	46,000	0.00%	100,000		44,677	30%		
		Packard-Urban 181 T1850 Str 409 D-F	C041163	172,000	2,226	0.00	0.00	0.00	2,226	1.29%	1.29%	0	2,226	174,426	2,426	1.41%	100,000		5,591	30%		
		PORTER OCB R320 DAMAGE/FAILURE	C056417	0	25,536	0.00	0.00	0.00	25,536	0.00%	0.00%	0	25,536	25,536	0.00%	450,000		25,536	95%			
		RIDGE 142 D/F 6 TRANSFORMER	C048238	0	1,683	0.00	0.00	0.00	1,683	0.00%	0.00%	0	1,683	1,683	0.00%	1,200,000		1,017,303	100%			
		ROTTERDAM R1 BREAKER FAILURE	C044346	0	83,680	0.00	0.00	0.00	83,680	0.00%	0.00%	0	83,680	83,680	0.00%	250,000		177,257	100%			
		S Oswego-Geres Lock 9 T2800 Sw D-F	C047690	86,000	5,924	0.00	0.00	0.00	5,924	6.89%	6.89%	80,000	74,076	93,044	7,044	8.15%	125,000		45,482	30%		
		Storm Budgetary Reserve - NIMPC	C003481	500,000	10,885	0.00	0.00	0.00	10,885	2.18%	2.18%	123,000	(112,115)	495,985	0	(4,015)	0	Note 2	7,163,040	Blanket		
		T1060 X0045 RETIRED OLIN TAP D/F	C038894	0	55,480	0.00	0.00	0.00	55,480	0.00%	0.00%	0	55,480	55,480	0.00%	802,650		122,156	85%			
		TERMINAL STATION 651 - BUS REPAIR	C052070	0	12,188	0.00	0.00	0.00	12,188	0.00%	0.00%	0	12,188	18,628	18,628	0.00%	185,331		197,706	95%		
		Ticonderoga Line Portion via C37108	C039484	37,000	360,046	0.00	0.00	0.00	360,046	973.10%	973.10%	24,000	336,046	638,446	601,446	1625.53%	996,000		745,315	95%		
		TiconderogaSubPIW/Replace115kV/Switch	C037108	768,000	163,454	0.00	0.00	0.00	163,454	21.28%	21.28%	543,000	(379,546)	1,155,354	387,354	50.44%	1,627,000		435,699	30%		
		Trans Station Failure Budget Reserv	C003792	4,750,000	496,856	0.00	0.00	0.00	496,856	10.46%	10.46%	1,186,000	(689,144)	4,521,656	(228,344)	-4.81%	0	Note 2	14,399,653	Blanket		
		TransLine Damage-Failure Budget Res	C003278	450,000	10,567	0.00	0.00	0.00	10,567	2.35%	2.35%	112,500	(101,933)	346,942	(103,058)	-22.90%	0	Note 2	5,957,126	Blanket		
		TRANSMISION UG BUDGETARY RESERVE NY	C013622	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	Note 2	107,383	Blanket		
		TRINITY UG CP D/F	C040364	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	275,000		14,870	0%		
		Warrensburg OHL Bus Tie D-F Sw	C048106	99,000	4,382	0.00	0.00	0.00	4,382	4.43%	4.43%	93,000	(88,618)	44,132	(54,868)	-55.42%	100,000		74,173	85%		
		Yahnudasis T4160-T4300 D-F Struc	C038162	175,000	0	0.00	0.00	0.00	0	0.00%	0.00%	28,000	(28,000)	175,000	(0)	0.00%	100,000		0	0%		
		Damage/Failure Total		12,008,500	2,225,061	0.00	0.00	0.00	2,225,061	18.53%	18.53%	3,615,000	(1,389,939)	13,146,041	1,137,541	9.47%			37,415,893			
		Non-Infrastructure	Other	BLANKET LAND ACQUISITION/DISPOSITIO	C042905	12,008,500	2,225,061	0.00	0.00	0.00	2,225,061	18.53%	18.53%	3,615,000	(1,389,939)	13,146,041	1,137,541	9.47%	0	Note 2	37,415,893	Blanket
				FUNCTIONAL SPECIFICATION WITH PG&E	C033536	0	1,482	0.00	0.00	0.00	1,482	0.00%	0.00%	0	1,482	1,482	0.00%	200,000		(30,773)	Blanket	
				SALMON RIVER LAND SALES	C037983	0	(25,112)	0.00	0.00	0.00	(25,112)	0.00%	0.00%	0	(25,112)	(25,112)	0.00%	250,000		214,497	95%	
				VARIOUS STA - RANGE OF OPERATIONS	C032551	0	2,553	0.00	0.00	0.00	2,553	0.00%	0.00%	0	2,553	2,553	0.00%	580,000		141,932	Program	
				Other Total		0	35,908	0.00	0.00	0.00	35,908	0.00%	0.00%	0	35,908	194,908	194,908	0.00%			910,821	
			Station Control and Monitoring Sys	Edic Security Upgrades	C051894	950,000	2,249	0.00	0.00	0.00	2,249	0.24%	0.24%	457,000	(454,751)	950,249	249	0.03%	852,000		2,400	5%
	IntrMeterInvestmentPrgmCo36			C035267	1,139,000	238,647	0.00	0.00	0.00	238,647	20.95%	20.95%	725,000	(486,353)	1,219,837	80,837	7.10%	0	Note 2	3,463,921	Program	
	Jamestown Muni Dow St Stat. Mtr upg			C046989	10,000	8,720	0.00	0.00	0.00	8,720	87.20%	87.20%	2,000	6,720	12,720	2,720	27.20%	67,000		88,585	85%	
	NY PHYSICAL SECURITY 15BULKSTATIONS			C034224	0	35,247	0.00	0.00	0.00	35,247	0.00%	0.00%	0	35,247	35,247	35,247	0.00%	8,500,000		7,330,481	95%	
	PHYSICAL SECURITY TSBULKSTATIONS NIMO			C050919	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	37,500	37,500	0.00%	0	Note 2	0	Program	
	Porter Security Upgrades			C051895	800,000	(4,966)	0.00	0.00	0.00	(4,966)	-0.62%	-0.62%	388,000	(392,966)	800,034	34	0.00%	510,000		7,693	5%	
	Program-Remote Terminal Unit (RTU)			C003772	893,000	500,567	0.00	0.00	0.00	500,567	56.05%	56.05%	311,000	189,567	1,106,817	213,817	23.94%	0	Note 2	16,290,972	Program	
	Substation Security Program			C053136	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	Note 2	0	0%	
	Station Control and Monitoring Systems Total				3,792,000	780,465	0.00	0.00	0.00	780,465	20.58%	20.58%	1,883,000	(1,102,535)	4,162,405	370,405	9.77%			27,184,052		
	General Equipment			BATTERY EYEWASH STATION RPLPROGRAM	C038545	0	(17,762)	0.00	0.00	0.00	(17,762)	0.00%	0.00%	0	(17,762)	(17,762)	0.00%	0	Note 2	203,082	Program	
		NY DEFERRED CAPEX SMALL TOOLS	C031770	0	(226,838)	0.00	0.00	0.00	(226,838)	0.00%	0.00%	0	(226,838)	(226,838)	0.00%	0	Note 2	962,134	Blanket			
	General Equipment Total		0	(244,600)	0.00	0.00	0.00	(244,600)	0.00%	0.00%	0	(244,600)	(244,600)	(244,600)	0.00%			1,165,216				
	Non-Infrastructure Total		3,792,000	571,773	0.00	0.00	0.00	571,773	15.08%	15.08%	1,883,000	(1,311,227)	4,112,713	320,713	8.46%			29,260,089				
	System Capacity & Perform	Load	GREENPAC PAPER MILL INTERCONNECTION	C041263	0	(3,417)	0.00	0.00	0.00	(3,417)	0.00%	0.00%	0	(3,417)	(3,417)	0.00%	500,000	Note 3	131,623	100%		
			Load Total		0	(3,417)	0.00	0.00	0.00	(3,417)	0.00%	0.00%	0	(3,417)	(3,417)	0.00%				131,623		
			Other	SPARETRANSFORMERN/AKRON	C040423	0	(24,892)	0.00	0.00	0.00	(24,892)	0.00%	0.00%	0	(24,892)	(24,892)	0.00%	552,000		471,872	100%	
		Other Total		0	(24,892)	0.00	0.00	0.00	(24,892)	0.00%	0.00%	0	(24,892)	(24,892)	(24,892)	0.00%			471,872			
		System Capacity & Performance	LUTHER FOREST RELAY &MALTA SUB WORK	C022738	0	(631)	0.00	0.00	0.00	(631)	0.00%	0.00%	0	(631)	(631)	0.00%	9,000,000		7,624,564	100%		
			TRV MITIGATION-NY	C036071	0	(60)	0.00	0.00	0.00	(60)	0.00%	0.00%	0	(60)	(60)	0.00%	895,000		653,259	Program		
		System Capacity & Performance Total		0	(692)	0.00	0.00	0.00	(692)	0.00%	0.00%	0	(692)	(692)	(692)	0.00%			8,277,823			
		NERC/NPCC Standards	Clay 115 kV Rebuild	C028705	648,000	211,198	0.00	0.00	0.00	211,198	32.59%	32.59%	494,000	(282,802)	809,878	161,878	24.98%	40,780,000		31,221,700	95%	
			Porter 115 kV Rebuild	C028686	2,734,000	927,792	0.00	0.00	0.00	927,792	33.94%	33.94%	1,800,000	(872,208)	4,958,312	2,224,312	81.36%	18,536,000		16,588,290	85%	
			Porter 230kV-Upgrade Brks/Disc/PT's	C036866	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%	
		NERC/NPCC Standards Total		3,382,000	1,138,990	0.00	0.00	0.00	1,138,990	33.68%	33.68%	2,294,000	(1,155,010)	5,768,190	2,386,190	70.56%			47,809,990			
		Component Fatigue/Deterioration	CLAY STATION LINE PROJECT	C032539	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	10,000	10,000	0.00%	1,650,000		751,765	95%	
			Component Fatigue/Deterioration Total		0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	10,000	10,000	0.00%			751,765		
Generator Retirements		Generator Retirements	Clay - GE 14 Reconductoring	C045253	10,110,000	262,364	0.00	0.00	0.00	262,364	2.60%	2.60%	1,100,000	(837,636)	9,018,864	(1,091,136)	-10.79%	4,400,000		1,045,247	5%	
			Five Mile to Homer Hill re																			

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			REVISED EXPECTED SPENDING		Project Approval		Project		
				FY14/15		Investment Plan																
				Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD	Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Completion Percentage	
		Ephratah substation rebuild	C046486	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	0		0	0%		
		Falconer PAR - Line Work	C053145	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	0		0	0%		
		Falconer PAR - Station Work	C053146	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	0		0	0%		
		Forbes Ave TSub	C043593	1,557,000	18,186	0.00	0.00	0.00	0.00	18,186	1.17%	1.17%	16,000	2,186	117,754	(1,439,246)	-92.44%	200,000	93,563	5%		
		Frankhauser New Station - T Line Wo	C030744	1,100,000	139,603	0.00	0.00	0.00	0.00	139,603	12.69%	12.69%	730,000	(590,397)	965,203	(134,797)	-12.25%	1,327,000	216,520	30%		
		Frankhauser New Station - T Sub Wor	C034427	764,000	36,957	0.00	0.00	0.00	0.00	36,957	4.84%	4.84%	338,000	(301,043)	271,307	(492,693)	-64.49%	1,007,000	605,890	65%		
		Golah Sub rebuild	C051831	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	0		0	0%		
		Greenbush-Schodack 13&15 Tline	C052324	763,000	13	0.00	0.00	0.00	0.00	13	0.00%	0.00%	15,000	(14,987)	703,131	(59,869)	-7.85%	172,000	832	0%		
		Greenbush-Schodack/Hudson Sub	C052319	35,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	4,000	(4,000)	356,250	321,250	917.86%	440,000	0	0%		
		Harper sub new 115 kV line taps	C044594	182,000	2,797	0.00	0.00	0.00	0.00	2,797	1.54%	1.54%	15,000	(12,203)	167,797	(14,203)	-7.80%	200,000	2,797	0%		
		HOMER HILL 115 kV CAPACITOR BANKS	C031457	0	681	0.00	0.00	0.00	0.00	681	0.00%	0.00%	0	681	681	681	0.00%	2,533,000	1,737,577	100%		
		Hudson Valley Reinforcement	C053148	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Huntley Grounding Banks	C050918	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Inghams Station Re-vitalization	C050917	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Install Head End EMS Equipment for 218 DA	CD00618	3,000	3,864	0.00	0.00	0.00	0.00	3,864	128.81%	128.81%	0	3,864	24,864	21,864	728.81%	96,634	9,112	30%		
		Install Head End EMS Equipment for 861 DA	CD00470	17,000	387	0.00	0.00	0.00	0.00	387	2.27%	2.27%	3,000	(2,613)	36,087	19,087	112.27%	96,154	21,358	30%		
		Install Series Reactor at LN10 at B	C045599	90,500	12,122	0.00	0.00	0.00	0.00	12,122	13.39%	13.39%	6,000	6,122	144,722	54,222	59.91%	341,500	42,233	5%		
		Install series reactor at LN14 at B	CD01083	85,000	5,939	0.00	0.00	0.00	0.00	5,939	6.99%	6.99%	6,000	(61)	138,539	53,539	62.99%	174,796	28,919	5%		
		INSTALL TEMP. CAP BANK AT DUNKIRK	C043738	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	660,000	570,824	100%		
		LEEDS REMOTE END FOR ATHENS SPS	C050678	0	173,805	0.00	0.00	0.00	0.00	173,805	0.00%	0.00%	0	173,805	179,405	179,405	0.00%	326,042	253,613	95%		
		Line 116 tap to new N.Lakeville Sub	C052024	20,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	3,000	(3,000)	18,000	(2,000)	-10.00%	0	0	0%		
		Lockport Rd #216 Install 2nd transf	C044093	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	0	0%		
		Long Road #209 New TB2 - Txt Line	C043595	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	27,000	27,000	0.00%	218,000	Note 1	5%		
		Long Road #209 New TB2 - Txt Sub	C043596	0	2,052	0.00	0.00	0.00	0.00	2,052	0.00%	0.00%	0	2,052	38,052	38,052	0.00%	218,000	Note 1	5%		
		Lowville Automated 115 kV Switches	C032259	510,000	10,506	0.00	0.00	0.00	0.00	10,506	2.06%	2.06%	505,000	(494,494)	622,506	112,506	22.06%	739,619	610,150	85%		
		LUTHER FOREST LINE PROJECT CLOSEOUT	C040584	0	297	0.00	0.00	0.00	0.00	297	0.00%	0.00%	0	297	297	297	0.00%	0	297	5%		
		LUTHER FOREST SUBSTATION CLOSEOUT	C040604	0	(14)	0.00	0.00	0.00	0.00	(14)	0.00%	0.00%	0	(14)	(14)	(14)	0.00%	0	1,012	95%		
		Luther Forest/Malta Diff. Scheme	C047897	293,000	129,514	0.00	0.00	0.00	0.00	129,514	44.20%	44.20%	90,000	39,514	215,514	(77,486)	-26.45%	300,000	196,155	30%		
		MATTHEWS AVE SUBSTATION UPGRADE	C039924	0	(16,063)	0.00	0.00	0.00	0.00	(16,063)	0.00%	0.00%	0	(16,063)	(16,063)	(16,063)	0.00%	354,000	78,552	100%		
		McCrea Line	C053150	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		McCrea Sub	C053151	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		MENANDS 10 BUS CONNECTION UPGRADE	C042423	0	906	0.00	0.00	0.00	0.00	906	0.00%	0.00%	0	906	906	906	0.00%	75,000	57,083	100%		
		Military Road #210 - Txt Substation	C043614	0	56	0.00	0.00	0.00	0.00	56	0.00%	0.00%	0	56	37,556	37,556	0.00%	53,000	3,526	5%		
		Mohican Battenkill#115 Rebuild Recon	C034528	12,846,000	655,763	0.00	0.00	0.00	0.00	655,763	5.10%	5.10%	257,000	398,763	4,513,298	(8,332,702)	-64.87%	8,800,000	Note 1	5%		
		Mountain upgrade 115 - 34.5kV trans	C044359	1,163,000	65,055	0.00	0.00	0.00	0.00	65,055	5.59%	5.59%	515,000	(449,945)	1,976,455	813,455	69.94%	2,010,000	112,650	5%		
		N.Lakeville - Add 34.5kV LN226 bker	C051826	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		N.Lakeville new 115 - 13.2kV sub	C043533	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	69,700	69,700	0.00%	0	0	0%		
		New Abby St Station - Line Portion	C053152	30,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	1,000	(1,000)	27,500	(2,500)	-8.33%	0	0	0%		
		New bay at Edic 345kV substation	C044674	850,000	61,736	0.00	0.00	0.00	0.00	61,736	7.26%	7.26%	211,000	(149,264)	1,013,736	163,736	19.26%	123,740	101,095	5%		
		New Buffalo Station 42 - T Line	C040943	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,000	(2,000)	7,833	(2,167)	-21.67%	0	0	0%		
		New Buffalo Station 42 - T Sub	C040944	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	12,000	(12,000)	37,500	(12,500)	-25.00%	0	0	0%		
		New Harper Substation - Txt Sub	C044874	4,110,000	39,462	0.00	0.00	0.00	0.00	39,462	0.96%	0.96%	30,000	9,462	1,016,592	(3,093,408)	-75.27%	3,000,000	75,733	5%		
		New Maple Ave - Line Portion	C053153	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		New Maple Avenue Substation	C051705	58,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	8,000	(8,000)	43,500	(14,500)	-25.00%	0	0	0%		
		New Tonawanda Station	C053154	30,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	1,000	(1,000)	22,500	(7,500)	-25.00%	0	0	0%		
		New Tonawanda Station - Line Taps	C053156	25,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,000	(2,000)	25,000	0	0.00%	0	0	0%		
		New Watertown 115-13.2kV T - Line	C053155	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,000	(2,000)	20,000	(30,000)	-60.00%	0	0	0%		
		New Watertown 115-13.2kV T-Sub	C053157	98,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,000	(2,000)	143,000	45,000	45.92%	0	0	0%		
		New West Sweden Station - Line Work	C053159	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		New West Sweden Station - Sub Work	C053160	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		OGDEN BROOK 115kV CS AND BUS SW	C036026	0	(8,782)	0.00	0.00	0.00	0.00	(8,782)	0.00%	0.00%	0	(8,782)	(8,782)	(8,782)	0.00%	267,000	231,547	95%		
		Porter 230kV Breaker Overduy Mtlig	C044772	75,000	49,591	0.00	0.00	0.00														

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET	ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval		Total Spending To Date		Project Completion Percentage	
				FY14/15	FY14/15 YTD					1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes		
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	% of Investment Plan Level	% of Investment Plan									- Total Costs
System Capacity & Performance Total	Public Requirements	WEST NY-TRANS LINE BUDGETARY RESERV	CNW0083	0	0	0.00	0.00	0.00	0.00	0.00%	0.00%	0	0	74,980	74,980	0.00%	0	Note 2	0	Blanket
		Wetzel Rd. Substation T-Line	C036983	163,000	211,218	0.00	0.00	0.00	211,218	129.58%	129.58%	132,000	79,218	218,658	55,658	34.15%	1,027,000		1,037,062	95%
		TO Led System Studies Total		78,315,500	5,380,509	0.00	0.00	0.00	5,380,509	6.87%	6.87%	16,013,000	(10,632,491)	78,473,692	158,192	0.20%			172,398,741	
Customer Requests/Public Requirements Total	Public Requirements	FAA Obstruction Lighting - West	C027954	102,946,500	8,437,045	0.00	0.00	0.00	8,437,045	8.20%	8.20%	20,815,000	(12,377,955)	103,677,383	730,883	0.71%	150,000		234,947,007	0%
		TP Relocate Lafarge-Pleasant Villy#8	C050745	10,000	0	0.00	0.00	0.00	0	0.00%	0.00%	1,000	(1,000)	7,500	(2,500)	-25.00%	0		10,715	0%
		Public Requirements Total		110,000	0	0.00%	0.00%	0.00%	0	0.00%	0.00%	7,000	(7,000)	317,500	207,500	188.64%			10,715	0%
Customer Interconnection	Customer Interconnection	Byrne Dairy Load Expansion	C052843	30,000	1,848	0.00	0.00	0.00	1,848	6.16%	6.16%	3,000	(1,152)	46,848	16,848	56.16%	60,000		2,597	0%
		Cape Vincent Wind Sub	CNYX60	200,000	0	0.00	0.00	0.00	0	0.00%	0.00%	48,000	(48,000)	0	(200,000)	-100.00%	0		0	0%
		Cape Vincent Wind Sub Reimbursement	CNYX60R	(200,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(48,000)	48,000	0	200,000	-100.00%	0		0	0%
Customer Interconnection	Customer Interconnection	EDGE COST REIMBURSEMENT AGMT WORK	C045094	0	(675,986)	0.00	0.00	0.00	(675,986)	0.00%	0.00%	0	(675,986)	(675,986)	(675,986)	0.00%	5,200,000	Note 3	(1,057,196)	95%
		Everpower Allegany IA-Tap/ Switches	C047385	100,000	6	0.00	0.00	0.00	6	0.01%	0.01%	24,000	(23,994)	6	(99,994)	-99.99%	1,010,000	Note 3	368	5%
		Everpower Allegany IA-Tap/ Switches Reimb	C047385R	(100,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(24,000)	24,000	0	100,000	-100.00%	1,010,000	Note 3	0	5%
Customer Interconnection	Customer Interconnection	Everpower Wind IA- SUF & AF Work	C047387	100,000	1,592	0.00	0.00	0.00	1,592	1.59%	1.59%	24,000	(22,408)	1,592	(98,408)	-98.41%	1,520,000	Note 3	37,364	5%
		Everpower Wind IA- SUF & AF Work Reimb	C047387R	(100,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(24,000)	24,000	0	100,000	-100.00%	1,520,000	Note 3	0	5%
		FINCH PAPER	C033591	0	(8,564)	0.00	0.00	0.00	(8,564)	0.00%	0.00%	0	(8,564)	(8,564)	(8,564)	0.00%	100,000	Note 3	7,832	0%
Customer Interconnection	Customer Interconnection	Horse Creek Wind Line	CNYX70	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	24,000	(24,000)	0	(100,000)	-100.00%	0		0	0%
		Horse Creek Wind Line Reimbursement	CNYX70R	(100,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(24,000)	24,000	0	100,000	-100.00%	0		0	0%
		Horse Creek Wind Sub	CNYX71	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	24,000	(24,000)	0	(100,000)	-100.00%	0		0	0%
Customer Interconnection	Customer Interconnection	Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(24,000)	24,000	0	100,000	-100.00%	0		0	0%
		LAND SALE GENEVA-GERES LOCK 15	C051907	0	1,488	0.00	0.00	0.00	1,488	0.00%	0.00%	0	1,488	1,488	1,488	0.00%	5,596		1,488	5%
		LINE 46 115KV REPLACE W/ CNP	C053121	0	10,427	0.00	0.00	0.00	10,427	0.00%	0.00%	0	10,427	10,427	10,427	0.00%	100,000	Note 3	32,554	0%
Customer Interconnection	Customer Interconnection	MM ALBANY ENERGY CRA	C042103	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	115,000	Note 3	(84,570)	95%
		Nine Mile 2 Uprate	C039171	(84,500)	96,037	0.00	0.00	0.00	96,037	-113.65%	-113.65%	117,500	(21,463)	96,037	180,537	-213.65%	2,123,000	Note 3	199,204	30%
		Nine Mile 2 Uprate- Tx Line Work	C052163R	(100,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(4,000)	4,000	0	100,000	-100.00%	125,000	Note 3	0	30%
Customer Interconnection	Customer Interconnection	Nine Mile 2 Uprate- Tx Line Work	C052163	100,000	15,381	0.00	0.00	0.00	15,381	15.38%	15.38%	6,000	9,381	15,381	(84,619)	-84.62%	125,000	Note 3	25,331	30%
		NYSEG-LF INTERCNT 115/34.5KV STA.	C052588	0	1,780	0.00	0.00	0.00	1,780	0.00%	0.00%	0	1,780	810,130	810,130	0.00%	1,031,000	Note 3	(494,106)	0%
		Roaring Brook Wind Line	CNYX61	20,000	0	0.00	0.00	0.00	0	0.00%	0.00%	3,000	(3,000)	0	(20,000)	-100.00%	0		0	0%
Customer Interconnection	Customer Interconnection	Roaring Brook Wind Line Reimbursement	CNYX61R	(20,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(3,000)	3,000	0	20,000	-100.00%	0		0	0%
		Roaring Brook Wind Sub	CNYX62	211,000	0	0.00	0.00	0.00	0	0.00%	0.00%	51,000	(51,000)	0	(211,000)	-100.00%	0		0	0%
		Roaring Brook Wind Sub Reimbursement	CNYX62R	(211,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(51,000)	51,000	0	211,000	-100.00%	0		0	0%
Customer Interconnection	Customer Interconnection	STEEL WINDS II - NG STA UPGRADES	C038126	0	(150)	0.00	0.00	0.00	(150)	0.00%	0.00%	0	(150)	(150)	(150)	0.00%	1,340,000	Note 1,3	(208)	100%
		Customer Interconnection Total		(54,500)	(556,142)	0.00	0.00	0.00	(556,142)	1020.44%	1020.44%	122,500	(678,642)	297,208	351,708	-645.34%			(1,329,342)	
		Customer Requests/Public Requirements Total		55,500	(556,142)	0.00	0.00	0.00	(556,142)	-1002.06%	-1002.06%	129,500	(685,642)	614,708	559,208	1007.58%			(1,318,627)	
Grand Total	Grand Total			176,300,000	20,884,957	0.00	0.00	0.00	20,884,957	11.85%	11.85%	36,731,500	(15,846,543)	183,421,595	7,121,595	4.04%			583,709,184	
		Roaring Brook Wind Line Reimbursement	CNYX61R	(20,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(3,000)	3,000	0	20,000	-100.00%	0		0	0%
		Roaring Brook Wind Sub	CNYX62	211,000	0	0.00	0.00	0.00	0	0.00%	0.00%	51,000	(51,000)	0	(211,000)	-100.00%	0		0	0%
Customer Interconnection	Customer Interconnection	Roaring Brook Wind Sub Reimbursement	CNYX62R	(211,000)	0	0.00	0.00	0.00	0	0.00%	0.00%	(51,000)	51,000	0	211,000	-100.00%	0		0	0%
		STEEL WINDS II - NG STA UPGRADES	C038126	0	(150)	0.00	0.00	0.00	(150)	0.00%	0.00%	0	(150)	(150)	(150)	0.00%	1,340,000	Note 1,3	(208)	100%
		Customer Interconnection Total		(54,500)	(556,142)	0.00	0.00	0.00	(556,142)	1020.44%	1020.44%	122,500	(678,642)	297,208	351,708	-645.34%			(1,329,342)	
Customer Requests/Public Requirements Total	Customer Requests/Public Requirements Total	FAA Obstruction Lighting - West	C027954	100,000	0	0.00	0.00	0.00	0	0.00%	0.00%	6,000	(6,000)	310,000	210,000	210.00%	150,000		10,715	0%
		TP Relocate Lafarge-Pleasant Villy#8	C050745	10,000	0	0.00	0.00	0.00	0	0.00%	0.00%	1,000	(1,000)	7,500	(2,500)	-25.00%	0		0	0%
		Public Requirements (additional need) Total		110,000	0	0.00	0.00	0.00	0	0.00%	0.00%	7,000	(7,000)	317,500	207,500	188.64%			10,715	
Customer Requests/Public Requirements Total	Customer Requests/Public Requirements Total			55,500	(556,142)	0.00	0.00	0.00	(556,142)	-1002.06%	-1002.06%	129,500	(685,642)	614,708	559,208	1007.58%			(1,318,627)	
		Grand Total		176,300,000	20,884,957	0.00	0.00	0.00	20,884,957	11.85%	11.85%	36,731,500	(15,846,543)	183,421,595	7,121,595	4.04%			583,709,184	

Notes

- 1- Group level DOA
2- Budgetary Reserves and Programs
3- Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING							Variance of Expected 1ST Qtr Spending to Actual Qtr		Variance of FY 14/15 Investment Plan Level to Revised Projected Investment Plan Level			
	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Actual Qtr Spending	Revised Projected FY 14/15 Spending	Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
Spending Rationale														
Asset Condition	24,142,670	4,486,515	0	0	0	4,486,515	18.58%	18.6%	4,322,764	163,752	31,594,271	7,451,599	30.9%	
Customer Requests/Public Requirements	1,982,650	775,082	0	0	0	775,082	39.09%	39.1%	636,133	138,949	3,385,122	1,402,472	70.7%	
Damage/Failure	2,756,500	771,134	0	0	0	771,134	27.98%	28.0%	689,125	82,009	3,217,462	460,962	16.7%	
Other	145,000	0	0	0	0	0	0.00%	0.0%	0	0	0	(145,000)	-100.0%	
Statutory/Regulatory	0	8,263	0	0	0	8,263	0.00%	0.0%	0	8,263	96,263	96,263	0.0%	
System Capacity & Performance	3,748,180	949,929	0	0	0	949,929	25.34%	25.3%	1,501,692	(551,764)	6,442,037	2,693,857	71.9%	
Grand Total	32,775,000	6,990,923	0	0	0	6,990,923	21.33%	21.3%	7,149,714	(158,791)	44,735,154	11,960,152	36.5%	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING								Variance of Expected 1ST Qtr	Revised	Variance of	% Change	
	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Spending to Actual Qtr	Projected FY 14/15 Spending	FY 14/15 Investment Plan Level to Revised	from FY 14/15 Investment Plan	
Program														
3rd Party Attachments	35,000	9,312	0	0	0	9,312	26.61%	26.6%	6,250	3,062	39,832	4,832	13.8%	
Asset Replacement	11,575,379	1,127,653	0	0	0	1,127,653	9.74%	9.7%	1,254,929	(127,276)	14,136,486	2,561,105	22.1%	
Asset Replacement - I&M (NY)	11,828,337	2,516,611	0	0	0	2,516,611	21.28%	21.3%	2,907,084	(390,473)	15,905,371	4,077,034	34.5%	
Damage/Failure	2,556,500	758,439	0	0	0	758,439	29.67%	29.7%	639,125	119,314	2,884,767	328,267	12.8%	
Load Relief	1,867,800	374,165	0	0	0	374,165	20.03%	20.0%	774,492	(400,327)	2,905,620	1,037,820	55.6%	
New Business - Commercial	1,945,850	613,368	0	0	0	613,368	31.52%	31.5%	593,183	20,185	1,862,845	(83,005)	-4.3%	
Public Requirements	124,800	(6,827)	0	0	0	(6,827)	-5.47%	-5.5%	31,200	(38,027)	73,225	(51,575)	-41.3%	
Reliability	1,849,250	130,016	0	0	0	130,016	7.03%	7.0%	727,200	(597,184)	1,662,787	(186,463)	-10.1%	
Major Storms - Trans	200,000	1,924	0	0	0	1,924	0.96%	1.0%	50,000	(48,076)	1,924	(198,076)	-99.0%	
Subtransmission Line	771,083	9,606	0	0	0	9,606	1.25%	1.2%	161,000	(151,394)	293,987	(477,097)	-61.9%	
Public Requirements	21,000	(8,538)	0	0	0	(8,538)	-40.66%	-40.7%	5,250	(13,788)	7,302	(13,698)	-65.2%	
Non-REP LINE OTHER	0	538,119	0	0	0	538,119	0.00%	0.0%	0	538,119	3,097,333	3,097,333	0.0%	
Non-REP SUB Other	0	(160,060)	0	0	0	(160,060)	0.00%	0.0%	0	(160,060)	4,440	4,440	0.0%	
REP-Line Other	0	102,013	0	0	0	102,013	0.00%	0.0%	0	102,013	161,513	161,513	0.0%	
REP-UG Cable Replacements	0	78,193	0	0	0	78,193	0.00%	0.0%	0	78,193	78,193	78,193	0.0%	
REP-Substation Infrastructure	0	11,090	0	0	0	11,090	0.00%	0.0%	0	11,090	14,690	14,690	0.0%	
REP-Distribution Automation	0	213,130	0	0	0	213,130	0.00%	0.0%	0	213,130	496,130	496,130	0.0%	
REP-Line Rebuild	0	666,790	0	0	0	666,790	0.00%	0.0%	0	666,790	767,790	767,790	0.0%	
Replacement	0	15,919	0	0	0	15,919	0.00%	0.0%	0	15,919	340,919	340,919	0.0%	
Grand Total	32,775,000	6,990,923	0	0	0	6,990,923	21.33%	21.3%	7,149,714	(158,791)	44,735,154	11,960,152	36.5%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	1ST Qtr	Fiscal YTD	Variance of		Revised	Variance of	%	Project	Project	
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Spending % of Investment Plan	Spending % of Investment Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending	Projected FY 14/15	Investment	Change from	Approval Amount	Total Spending To Date	Completion Percentage
Asset Condition	Asset Replacement	Amsterdam-Rotterdam 3/4 Relocation	C033182	1,021,200	15,803	0.00	0.00	0.00	15,803	1.55%	1.55%	49,613	(33,810)	895,603	(125,597)	-12.30%	650,000	358,158	20%
		Bagdad-Dake Hill 815-34.5kV refurb.	C050292	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Ballston-Mechanicville 6-34.5kv	C046472	100,000	4,716	0.00	0.00	0.00	4,716	4.72%	4.72%	25,000	(20,284)	389,006	289,006	289.01%	500,000	69,621	20%
		Ballston-Shore Rd-Rosa Rd 5 and 8-3	C046457	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Bethlehem-Selkirk 5-34.5kV	C048817	70,000	15,086	0.00	0.00	0.00	15,086	21.55%	21.55%	0	15,086	85,520	15,520	22.17%	100,000	19,534	20%
		Beth-Voorheesville-Retire Callanan	C027582	1,000	1,806	0.00	0.00	0.00	1,806	180.59%	180.59%	250	1,556	1,846	846	84.59%	553,100	220,403	20%
		Bristol Hill-Phoenix 23-34.5kv	C046474	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo 23Kv Cable Replacement Program	C052483	150,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	363,480	213,480	142.32%	150,000	0	5%
		Buffalo Station 122 Rebuild - 23kv	CD00780	17,600	4,357	0.00	0.00	0.00	4,357	24.76%	24.76%	3,200	1,157	19,297	1,697	9.64%	22,000	4,357	20%
		Buffalo Station 25 Rebuild - 23 kv	C036457	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 27 Rebuild - 23 kv	C033470	84,000	21,195	0.00	0.00	0.00	21,195	25.23%	25.23%	21,000	195	75,234	(8,766)	-10.44%	231,000	93,182	30%
		Buffalo Station 29 Rebuild - 23 kv	C006724	95,100	12,168	0.00	0.00	0.00	12,168	12.79%	12.79%	23,775	(11,608)	143,634	48,532	51.03%	384,000	126,273	45%
		Buffalo Station 34 Rebuild - 23 kv	C046944	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 37 Rebuild - 23 kv	C033471	0	1,633	0.00	0.00	0.00	1,633	0.00%	0.00%	0	1,633	4,782	4,782	0.00%	100,000	6,279	20%
		Buffalo Station 41 Rebuild - 23 kv	C046937	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 42 Rebuild - SubT L	C046853	27,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	32,670	5,670	21.00%	0	0	5%
		Buffalo Station 53 Rebuild - 23 kv	C046928	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 59 Rebuild - 23 kv	C033472	0	10	0.00	0.00	0.00	10	0.00%	0.00%	0	10	10	10	0.00%	100,000	630	5%
		Burnett-Headson 34-34.5kV	C050199	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Callanan Tap - Install new Sub-T II	C046641	1,809,650	39,502	0.00	0.00	0.00	39,502	2.18%	2.18%	0	39,502	76,852	(1,732,798)	-95.75%	143,000	93,247	20%
		Carthage-N. Carthage-Deferiet 23kv	C046435	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Carthage-Taylorville 21/22/26-23kv	C046436	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		CNY Sub Trans-Line Asset Replace	CNC0075	244,000	32,782	0.00	0.00	0.00	32,782	13.44%	13.44%	61,000	(28,218)	218,902	(25,098)	-10.29%	258,640	35,018	Blanket
		Cottrell Paper Tap 11-34.5kv	C046443	27,000	19,043	0.00	0.00	0.00	19,043	70.53%	70.53%	0	19,043	19,043	(7,957)	-29.47%	55,000	19,043	5%
		Dake Hill-W. Salamanca 816-34.5kv	C046469	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	45,900	45,900	0.00%	100,000	0	5%
		Deerfield-Schuyler 22-46kV	C050288	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	64,500	14,500	29.00%	0	0	5%
		Deerfield-whitesboro 26-46kv	C046459	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Defective 1980 chance insulators-34	C046445	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Elbridge-Glenside 31-34.5kV refurb	C050959	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		ENY Sub Trans-Line Asset Replace	CNE0075	213,000	5,459	0.00	0.00	0.00	5,459	2.56%	2.56%	53,250	(47,791)	216,959	3,959	1.86%	225,780	(23,572)	Blanket
		Epratah-Caroga 2-23kv	C046456	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Fort Covington-Malone 26-34.5kV	C050197	75,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	96,750	21,750	29.00%	0	0	5%
		Galleria Mall Loop - 1/0 Cable Rep	CD00869	489,300	8,146	0.00	0.00	0.00	8,146	1.66%	1.66%	175,217	(167,072)	545,986	56,686	11.59%	20,000	57,755	30%
		Genesee South 34.5kV relief	C046711	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Harper-Sta 104 32-12kv	C046615	1,000	43,378	0.00	0.00	0.00	43,378	4337.77%	4337.77%	0	43,378	47,188	46,188	4618.77%	100,000	74,438	30%
		Hartfield-S. Dow 859 Refurbish	C033180	2,583,273	128,567	0.00	0.00	0.00	128,567	4.98%	4.98%	469,686	(341,119)	1,521,229	(1,062,044)	-41.11%	250,000	269,587	30%
		Homer Hill-Nile 811-34.5kV	C050326	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Homer Hill-Nile 811-34.5kv ION	CD01216	89,250	3,491	0.00	0.00	0.00	3,491	3.91%	3.91%	44,625	(41,134)	177,791	88,541	99.21%	100,000	102,853	30%
		Jeliff Tap 34.5kV -remove	C049097	1,000	296	0.00	0.00	0.00	296	29.61%	29.61%	1,000	(704)	2,266	1,266	126.61%	75,000	43,428	20%
		Krumkill-Delmar-Bethlehem 9/8 34.5k	C046463	317,000	17,402	0.00	0.00	0.00	17,402	5.49%	5.49%	79,250	(61,848)	283,002	(33,998)	-10.72%	75,000	29,963	20%
		L226 - Extend line to N Lville Sta	C015766	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		LHH-Mallory 22-34.5kv	C046441	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Lisbon-Heuvelton #25 Removal	C025079	425,000	6,182	0.00	0.00	0.00	6,182	1.45%	1.45%	94,444	(88,263)	342,182	(82,818)	-19.49%	50,000	49,449	20%
		LN404 Moutain - Sanborn reconductor	CD01276	708,900	12,784	0.00	0.00	0.00	12,784	1.80%	1.80%	12,408	376	794,644	85,744	12.10%	125,000	55,792	30%
		Lockport - Maple Rd L92E&W Removal	C036200	5,000	819	0.00	0.00	0.00	819	16.39%	16.39%	0	819	5,819	819	16.39%	100,000	22,070	30%
		M&T bank Tap 701-34.5kv	C046462	925,000	12,825	0.00	0.00	0.00	12,825	1.39%	1.39%	250,000	(237,176)	950,102	25,102	2.71%	300,000	153,869	30%
		Mallory-Cicero L33-34.5 kV line Ref	C046681	412,000	6,664	0.00	0.00	0.00	6,664	1.62%	1.62%	103,000	(96,336)	106,264	(305,736)	-74.21%	750,000	53,572	20%
		Maplewood-Latham#9 Mapleview Tap Re	CD00832	183,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	183,787	787	0.43%	100,000	0	5%
		Maplewood-Menands 17/18 d/c-34.5kv	C046432	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mech-Schuyerville 4-34.5kV refurb	C050323	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Menands-Liberty 9 Relocation	C033172	75,000	6,430	0.00	0.00	0.00	6,430	8.57%	8.57%	18,750	(12,320)	62,455	(12,545)	-16.73%	150,000	40,304	5%
		N. Angola-Bagdad 857-34.5kV Catt.	C050289	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		N. Ashford-Nuclear Fuel Services 81	C046467	413,950	90,990	0.00	0.00	0.00	90,990	21.98%	21.98%	0	90,990	293,510	(120,440)	-29.10%	330,000	290,032	20%
		N.Lakeville - Ridge LN 218 Refurbis	C046766	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		New Gardenville Substation-SubT Lin	CD00636	80,460	499	0.00	0.00	0.00	499	0.62%	0.62%	0	499	398,069	317,609	394.74%	55,000	8,793	20%
		Nile-S. Wellsville 812-34.5kV ref.	C050290	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Oakfield - Caledonia LN201 reconduc	C046707	621,050	50,957	0.00	0.00	0.00	50,957	8.21%	8.21%	26,534	24,423	1,351,567	730,517	117.63%	524,000	87,091	20%
		Ohio-Ridge 613-34.5kv	C046453	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Old Jewitt-Solvay 26(ins 30,31,26)-	C046438	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Partridge-Ave A # 5 Cable Replaceme	C036273	849,550	15,395	0.00	0.00	0.00	15,395	1.81%	1.81%	0	15,395	874,445	24,895	2.93%	2,380,000	34,290	20%

Sub Transmission - Current Year Actuals VS Expected
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				BUDGET					ACTUAL SPENDING			EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project		Project	
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	1ST Qtr	Fiscal YTD	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending	Revised Projected FY 14/15	Variance of FY 14/15 Investment	% Change from	Project Approval Amount	Total Spending To Date	Completion Percentage		
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Spending % of Investment Plan	Spending % of Investment Plan										
		Phillips-Medina 301-34.5kv	C046465	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Phillips-Telegraph 304-34.5kv	C046466	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Queensbury-Henry Street 14-34.5kv	C046442	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Rankine - Adams - 25 Cycle Line Ret	C046620	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Rankine-Harper 16/17 and Adams -Har	C046514	1,000	0	0.00	0.00	0.00	0	0.00%	0.00%	250	(250)	750	(250)	-25.00%	75,000	0	20%		
		Rebuild SubT line Crossings	C050328	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H lines 26H, 33H, 34H	C048911	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H Lns 26H, 34H	C048910	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H-Lns 27h,25h,33h,36h	C048909	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H-Lns 27h,28h,33h	C046470	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	0	5%		
		Re-furbish Teall 25/Woodard 24-34.5	C046446	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Regulator site fencing west-34.5kv	C046444	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Relocate S. Dow-Poland 865-34.5kV	C050177	100,000	6,633	0.00	0.00	0.00	6,633	6.63%	6.63%	17,442	(10,809)	225,033	125,033	125.03%	800,000	76,913	20%		
		Remove School St. -Watervliet 3/4	C046512	4,500	130	0.00	0.00	0.00	130	2.88%	2.88%	0	130	4,610	110	2.44%	100,000	31,576	20%		
		Rotterdam-Scotia-Rosa Road 32/6 -	C046455	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Shaleton-Ridge 610, Station 207 Tap	C046779	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Solvay 22-34.5 kV line Refur.	C046685	550,000	393,596	0.00	0.00	0.00	393,596	71.56%	71.56%	137,500	256,096	613,546	63,546	11.55%	1,236,000	936,001	85%		
		Solvay Ash 27 Cable Repl SubT	C032147	0	45	0.00	0.00	0.00	45	0.00%	0.00%	0	45	45	45	0.00%	100,000	7,115	20%		
		Solvay/Woodard-Ash st 27&27&28- 34.	C046439	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Solvay-Ash #28 34.5kV Replace Cable	C045629	393,550	0	0.00	0.00	0.00	0	0.00%	0.00%	98,388	(98,388)	74,700	(318,850)	-81.02%	100,000	0	5%		
		Sta 122 taps 622/623-23kv	C046461	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Sta 66 repl./new Subt pole mld sta.	CD00544	136,000	706	0.00	0.00	0.00	706	0.52%	0.52%	0	706	137,656	1,656	1.22%	23,000	44,274	20%		
		Station 126 taps 33h/34h-23kv	C046450	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 150 Tap 701-34.5kV remove	C049499	1,000	1,176	0.00	0.00	0.00	1,176	117.65%	117.65%	0	1,176	3,316	2,316	231.65%	50,000	23,040	30%		
		Taylorville-Effley 24-23kv	C046437	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Teall-Headson L31-L29-34.5 kV line	C046686	627,000	7,706	0.00	0.00	0.00	7,706	1.23%	1.23%	179,143	(171,437)	933,156	306,156	48.83%	250,000	41,377	20%		
		Terminal-Cornelia 43 13.2kV-remove	C049037	10,000	103	0.00	0.00	0.00	103	1.03%	1.03%	2,500	(2,397)	103	(9,897)	-98.97%	35,000	6,239	20%		
		Tonawanda Lines 601-604-23kv	C046451	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Tonawanda Lines 622-624-23kv	C046452	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Trenton-Deerfield 21/27-46kv	C046464	30,000	394	0.00	0.00	0.00	394	1.31%	1.31%	7,500	(7,106)	332,394	302,394	1007.98%	100,000	38,164	20%		
		Trenton-Prospect 23-46kv	C046448	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Trenton-Whitesboro 25-46kv	C046458	141,100	491	0.00	0.00	0.00	491	0.35%	0.35%	0	491	83,491	(57,609)	-40.83%	150,000	19,635	20%		
		TxD RESERVE for Asset Replacement U	C046910	(3,387,784)	0	0.00	0.00	0.00	0	0.00%	0.00%	(846,946)	846,946	0	3,387,784	-100.00%	0	0	Blanket		
		Union-Ausable Forks 36-46kV ref	C050320	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Union-Lake Clear 35-46kV refurb	C050324	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Varick-Bristol Hill 202-34.5kv	C046460	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		W. Milton Tap-34.5kV new line	CD00898	150,000	4,735	0.00	0.00	0.00	4,735	3.16%	3.16%	3,750	985	181,735	31,735	21.16%	270,000	28,352	20%		
		W. Portland-Sherman 867-34.5kv	C046468	50,000	38,962	0.00	0.00	0.00	38,962	77.92%	77.92%	0	38,962	89,177	39,177	78.35%	250,000	38,962	20%		
		W. Salamanca-Homer Hill 805-34.5kV	C050293	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		WNY Sub Trans-Line Asset Replace	CNW0075	355,000	88,808	0.00	0.00	0.00	88,808	25.02%	25.02%	88,750	58	409,150	54,150	15.25%	376,300	79,189	Blanket		
		Woodard 24/Teall 25-34.5kv	C046447	217,600	1,172	0.00	0.00	0.00	1,172	0.54%	0.54%	54,400	(53,228)	116,335	(101,265)	-46.54%	75,000	66,851	20%		
		Woodard 28-34.5kv	C046440	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Woodard 29-34.5kv	C046473	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	16,000	16,000	0.00%	0	0	5%		
		Woodard-Teall 32-34.5kV refurbish	C050322	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Yahnundasis-Clinton 24 and 27-46kv	C046449	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Asset Replacement Total		11,543,249	1,123,043	0.00	0.00	0.00	1,123,043	9.73%	9.73%	1,254,679	(131,636)	13,911,494	2,368,243	20.52%		3,833,147			
		Asset Replacement - I&M (NY)																			
		I&M - NC Sub-T Line Work From Insp	C026166	2,297,833	334,972	0.00	0.00	0.00	334,972	14.58%	14.58%	574,458	(239,487)	1,918,972	(378,861)	-16.49%	4,765,800	17,037,000	Program		
		I&M - NE Sub-T Line Work From Insp	C026165	3,797,834	923,742	0.00	0.00	0.00	923,742	24.32%	24.32%	949,459	(25,717)	4,784,742	986,908	25.99%	9,335,473	22,340,009	Program		
		I&M - NW Sub-T Line Work From Insp	C026167	5,297,833	1,237,804	0.00	0.00	0.00	1,237,804	23.36%	23.36%	1,324,458	(86,655)	8,797,804	3,499,971	66.06%	3,337,067	19,753,171	Program		
		IE - NC SubT Towers	C031853	234,837	4,055	0.00	0.00	0.00	4,055	1.73%	1.73%	58,709	(54,655)	186,575	(48,263)	-20.55%	336,000	211,146	Program		
		IE - NE Sub-T UG Cable Replacement	C032146	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	720,000	0	Program		
		IE - NW SubT Towers	C031855	200,000	16,040	0.00	0.00	0.00	16,040	8.02%	8.02%	0	16,040	217,280	17,280	8.64%	336,000	413,849	Program		
		Asset Replacement - I&M (NY) Total		11,828,337	2,516,611	0.00	0.00	0.00	2,516,611	21.28%	21.28%	2,907,084	(390,473)	15,905,371	4,077,034	34.47%		59,755,174			
		Load Relief																			

Sub Transmission - Current Year Actuals VS Expected
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				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project		Project	
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending	Revised Projected FY 14/15	Variance of FY 14/15 Investment	% Change from	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
	Subtransmission Line Total			771,083	9,606	0.00	0.00	0.00	9,606	1.25%	1.25%	161,000	(151,394)	293,987	(477,097)	-61.87%		59,988				
	Non-REP LINE OTHER	225 LINE - REPLACE SECTIONALIZERS	C054063	0	288	0.00	0.00	0.00	288	0.00%	0.00%	0	288	140,288	140,288	0.00%	200,000	288	20%			
		HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	0	1,162	0.00	0.00	0.00	1,162	0.00%	0.00%	0	1,162	18,226	18,226	0.00%	258,068	97,006	30%			
		JOHNSTOWN-MARKET HILL 8 69KV TRIB	CD00179	0	(19,248)	0.00	0.00	0.00	(19,248)	0.00%	0.00%	0	(19,248)	(19,248)	(19,248)	0.00%	166,627	164,516	100%			
		RANKINE - HARPER - L16 & L17 REM.	C036205	0	5	0.00	0.00	0.00	5	0.00%	0.00%	0	5	5	5	0.00%	75,000	82,101	30%			
		SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	0	127,481	0.00	0.00	0.00	127,481	0.00%	0.00%	0	127,481	127,481	127,481	0.00%	179,500	179,499	85%			
	Non-REP LINE OTHER Total			0	109,688	0.00	0.00	0.00	109,688	0.00%	0.00%	0	109,688	266,751	266,751	0.00%		523,410				
	REP-Line Other	BOOHER LUMBER TAP REMOVE	C035607	0	603	0.00	0.00	0.00	603	0.00%	0.00%	0	603	60,103	60,103	0.00%	100,000	29,744	20%			
		DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178	0	25	0.00	0.00	0.00	25	0.00%	0.00%	0	25	25	25	0.00%	259,608	29,924	5%			
		L. CLEAR-TUPPER LAKE 38-46KV-DANC F	CD00887	0	32,962	0.00	0.00	0.00	32,962	0.00%	0.00%	0	32,962	32,962	32,962	0.00%	660,648	615,407	85%			
		RANKINE-ADAMS 12KV LINE REMOVALS	C035444	0	9,709	0.00	0.00	0.00	9,709	0.00%	0.00%	0	9,709	9,709	9,709	0.00%	50,000	103,330	30%			
		REMOVE WOODARD 24/TEALL 25 PARTIAL	C052065	0	4	0.00	0.00	0.00	4	0.00%	0.00%	0	4	4	4	0.00%	25,000	2,205	20%			
		STATION 55 115KV TAPS-REARRANGE SUB	CD01220	0	565	0.00	0.00	0.00	565	0.00%	0.00%	0	565	565	565	0.00%	1,440,000	1,222,580	100%			
		WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	0	39,390	0.00	0.00	0.00	39,390	0.00%	0.00%	0	39,390	39,390	39,390	0.00%	765,673	690,142	45%			
	REP-Line Other Total			0	83,257	0.00	0.00	0.00	83,257	0.00%	0.00%	0	83,257	142,757	142,757	0.00%		2,693,331				
	REP-UG Cable Replacement	12KV AND 23KV CABLE FAILURE REPAIRS	C000474	0	48	0.00	0.00	0.00	48	0.00%	0.00%	0	48	48	48	0.00%	7,900,000	7,405,315	100%			
		23KV CABLE & CONDUIT REBUILD	C006817	0	853	0.00	0.00	0.00	853	0.00%	0.00%	0	853	853	853	0.00%	2,800,000	4,877,351	100%			
		NY SUBT PS&I UNDERGROUND LINE ACTI	CD01043	0	1,511	0.00	0.00	0.00	1,511	0.00%	0.00%	0	1,511	1,511	1,511	0.00%	300,000	64,108	Program			
		SOUTH MALL CABLES REPLACEMENT	CD00086	0	75,781	0.00	0.00	0.00	75,781	0.00%	0.00%	0	75,781	75,781	75,781	0.00%	725,701	811,226	100%			
	REP-UG Cable Replacements Total			0	78,193	0.00	0.00	0.00	78,193	0.00%	0.00%	0	78,193	78,193	78,193	0.00%		13,158,000				
	REP-Substation Infrastructure	CIRCUIT BREAKER RECLR REPL NYW TXD	C034883	0	11,090	0.00	0.00	0.00	11,090	0.00%	0.00%	0	11,090	14,690	14,690	0.00%	1,122,000	519,852	Program			
	REP-Substation Infrastructure Total			0	11,090	0.00	0.00	0.00	11,090	0.00%	0.00%	0	11,090	14,690	14,690	0.00%		519,852				
	REP-Line Rebuild	ALBION - BROCKPORT 308 REFURBISH	C033131	0	30,690	0.00	0.00	0.00	30,690	0.00%	0.00%	0	30,690	30,690	30,690	0.00%	976,000	1,054,021	100%			
		CALEDONIA-GOLAH 213-REFURBISH	C027586	0	16,737	0.00	0.00	0.00	16,737	0.00%	0.00%	0	16,737	16,737	16,737	0.00%	2,050,000	2,108,775	100%			
		GARDENVILLE-SYMINGTON 714 REMOVAL	C033187	0	4,456	0.00	0.00	0.00	4,456	0.00%	0.00%	0	4,456	4,456	4,456	0.00%	742,736	260,371	45%			
		GREENBUSH-DEFREESVILLE 7 REMV 34.5	C007519	0	784	0.00	0.00	0.00	784	0.00%	0.00%	0	784	784	784	0.00%	1,022,906	206,869	100%			
		HOOSICK-CLAY HILL 8 SUBT TAP TO BE	CD00919	0	412	0.00	0.00	0.00	412	0.00%	0.00%	0	412	412	412	0.00%	687,981	222,869	85%			
		MALLORY-CICERO 33-34.5KV-RELOCATION	C054507	0	3,002	0.00	0.00	0.00	3,002	0.00%	0.00%	0	3,002	3,002	3,002	0.00%	150,000	3,002	5%			
		N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	0	13,940	0.00	0.00	0.00	13,940	0.00%	0.00%	0	13,940	13,940	13,940	0.00%	525,192	368,656	100%			
		N LAKEVILLE-RICHMOND 226, 34.5KV	C036716	0	6	0.00	0.00	0.00	6	0.00%	0.00%	0	6	6	6	0.00%	198,000	4,207	5%			
		NY SUBT PS&I LINE ACTIVITY	CD00772	0	8,364	0.00	0.00	0.00	8,364	0.00%	0.00%	0	8,364	8,364	8,364	0.00%	326,155	309,838	Program			
		RANSOM-PHILLIPS RD 402 REFURBISH	C033181	0	18,725	0.00	0.00	0.00	18,725	0.00%	0.00%	0	18,725	18,725	18,725	0.00%	158,025	170,189	100%			
		TAP TO H&V GREENWICH-34.5KV	C046477	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	17,000	17,000	0.00%	75,000	0	5%			
		TRENTON-WHITESBORO L25 N OF MARCY	CD00619	0	21,873	0.00	0.00	0.00	21,873	0.00%	0.00%	0	21,873	21,873	21,873	0.00%	1,156,000	1,009,514	95%			
		WOODARD-WHITACRE TAP REMOVE	C033211	0	404	0.00	0.00	0.00	404	0.00%	0.00%	0	404	404	404	0.00%	250,000	82,338	85%			
		YAHNUNDASIS-SCHUYLER 25/26 REFUR.	C033174	0	419,718	0.00	0.00	0.00	419,718	0.00%	0.00%	0	419,718	503,718	503,718	0.00%	1,336,000	918,358	65%			
	REP-Line Rebuild Total			0	539,109	0.00	0.00	0.00	539,109	0.00%	0.00%	0	539,109	640,109	640,109	0.00%		6,719,008				
	Replacement	CIRCUIT BREAKER RECLOS RPL NYC TX	C035142	0	15,919	0.00	0.00	0.00	15,919	0.00%	0.00%	0	15,919	340,919	340,919	0.00%	320,000	983,756	Program			
	Replacement Total			0	15,919	0.00	0.00	0.00	15,919	0.00%	0.00%	0	15,919	340,919	340,919	0.00%		983,756				
Asset Condition Total				24,142,670	4,486,515	0.00	0.00	0.00	4,486,515	18.58%	18.58%	4,322,764	163,752	31,594,271	7,451,599	30.86%		88,245,665				
Damage/Failure	Damage/Failure	69KV Tap to New Florida Substation	CD01170	637,500	28,463	0.00	0.00	0.00	28,463	4.46%	4.46%	159,375	(130,912)	768,263	130,763	20.51%	500,000	40,644	20%			
		CNY Sub Trans-Line Damage Failure	CNC0073	305,000	123,142	0.00	0.00	0.00	123,142	40.37%	40.37%	76,250	46,892	362,182	57,182	18.75%	366,000	124,866	Blanket			
		ENY Sub Trans-Line Damage Failure	CNE0073	396,000	70,662	0.00	0.00	0.00	70,662	17.84%	17.84%	99,000	(28,338)	386,822	(9,178)	-2.32%	522,720	70,662	Blanket			
		TxD RESERVE for Damage/Failure Unid	C046911	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket			
		WNY Sub Trans-Line Damage Failure	CNW0073	1,218,000	536,172	0.00	0.00	0.00	536,172	44.02%	44.02%	304,500	231,672	1,367,500	149,500	12.27%	1,461,600	558,834	Blanket			
	Damage/Failure Total			2,556,500	758,439	0.00	0.00	0.00	758,439	29.67%	29.67%	639,125	119,314	2,884,767	328,267	12.84%		795,007				
	Major Storms - Trans	Storm Budgetary Res. (line)- NMPC	C040891	200,000	1,924	0.00	0.00	0.00	1,924	0.96%	0.96%	50,000	(48,076)	1,924	(198,076)	-99.04%	270,000	310,390	Blanket			
	Major Storms - Trans Total			200,000	1,924	0.00	0.00	0.00	1,924	0.96%	0.96%	50,000	(48,076)	1,924	(198,076)	-99.04%		310,390				
	Non-REP LINE OTHER	304 LINE SECTIONALIZER REPLACEMENT	C054066	0	108	0.00	0.00	0.00	108	0.00%	0.00%	0	108	70,108	70,108	0.00%	100,000	108	20%			
		403 LINE - REPLACE S905	C048588	0	969	0.00	0.00	0.00	969	0.00%	0.00%	0	969	86,469	86,469	0.00%	95,000	14,481	30%			
	Non-REP LINE OTHER Total			0	1,077	0.00	0.00	0.00	1,077	0.00%	0.00%	0	1,077	156,577	156,577	0.00%		14,589				
	Non-REP SUB Other	BROCKPORT-REPLACE34KVREGS	C033631	0	9,231	0.00	0.00	0.00	9,231	0.00%	0.00%	0	9,231	9,231	9,231	0.00%	795,000	801,309	100%			
		CNY SUB TRANS-SUBSTATION BLANKET	CNC0074	0	325	0.00	0.00	0.00	325	0.00%	0.00%	0	325	325	325	0.00%	146,000	325	Blanket			
		ENY SUB TRANS-SUBSTATION BLANKET	CNE0074	0	248	0.00																

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	1ST Qtr	Fiscal YTD	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending	Revised Projected FY 14/15	Variance of FY 14/15 Investment	% Change from	Project Approval Amount	Total Spending To Date	Project Completion Percentage
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Spending % of Investment Plan	Spending % of Investment Plan								
Other Total				145,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%		0
Statutory/Regulatory	New Business - Commercial	250 DELAWARE AVE - UNILAND BLDG.	C055397	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	88,000	88,000	0.00%	110,000	
	New Business - Commercial	Total		0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	88,000	88,000	0.00%		20%
	Non-REP SUB Other	NORTH EPHRATAH MINI SUBSTATION	CD00950	0	8,263	0.00	0.00	0.00	0.00	8,263	0.00%	0.00%	0	8,263	8,263	8,263	0.00%	390,000	219,920
	Non-REP SUB Other Total			0	8,263	0.00	0.00	0.00	0.00	8,263	0.00%	0.00%	0	8,263	8,263	8,263	0.00%		219,920
Statutory/Regulatory Total				0	8,263	0.00	0.00	0.00	0.00	8,263	0.00%	0.00%	0	8,263	96,263	96,263	0.00%		219,920
System Capacity & Perform	Asset Replacement	Balstn-Randall-W. Milton 34.5kV rem	C048968	0	3	0.00	0.00	0.00	0.00	3	0.00%	0.00%	0	3	3	3	0.00%	150,000	1,131
		Castleton Greenbush Line 5	C036365	11,130	4,569	0.00	0.00	0.00	0.00	4,569	41.05%	41.05%	0	4,569	204,969	193,839	1741.59%	75,000	39,081
		Kenmore-Winspear 630/631-ref	C050318	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0
		New Dist Sub -Tonawanda NYW subT	C051267	20,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	19,982	(18)	-0.09%	0	0
	Asset Replacement Total			31,130	4,572	0.00	0.00	0.00	0.00	4,572	14.69%	14.69%	0	4,572	224,954	193,824	622.63%		40,212
Load Relief	Buffalo 23kV Rec.-Sen. 1,2,3,19,31S	C048826	1,382,100	350,810	0.00	0.00	0.00	0.00	350,810	25.38%	25.38%	358,542	(7,732)	2,569,400	1,187,300	85.91%	3,100,000	1,909,339	65%
	Buffalo 23kV Reconductor - Huntley2	C028893	42,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	10,500	(10,500)	45,000	3,000	7.14%	100,000	0	20%
	Buffalo 23kV Reconductor - Kens2	C028903	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	833,000	0	0%
	Buffalo 23kV Reconductor - Kensing.	C028894	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	1,720,000	0	0%
	CNY Sub Trans-Line Load Relief	CNC0077	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,500	(2,500)	8,460	(1,540)	-15.40%	10,600	0	Blanket
	ENY Sub Trans-Line Load Relief	CNE0077	1,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,060	0	Blanket
	Golah Avon 217 line reconductoring	C036054	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	New Tonawanda Substation - 23kV Lin	C046529	392,700	21,386	0.00	0.00	0.00	0.00	21,386	5.45%	5.45%	392,700	(371,314)	254,036	(138,664)	-35.31%	30,000	24,205	30%
	South Livingston - 34.5KV Line Work	C028405	30,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	25,755	(4,245)	-14.15%	0	0	5%
	Van Dyke Station - Beth-Delmar #6 I	C046482	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	1,000	1,000	0.00%	40,000	0	5%
	WNY Sub Trans-Line Load Relief	CNW0077	10,000	1,968	0.00	0.00	0.00	0.00	1,968	19.68%	19.68%	10,000	(8,032)	1,968	(8,032)	-80.32%	10,600	1,968	Blanket
Load Relief Total			1,867,800	374,165	0.00	0.00	0.00	0.00	374,165	20.03%	20.03%	774,492	(400,327)	2,905,620	1,037,820	55.56%		1,935,512	
Reliability	Beck - Harper L105 Removal	C036195	1,000	8,348	0.00	0.00	0.00	0.00	8,348	834.85%	834.85%	200	8,148	18,668	17,668	1766.85%	250,000	512,987	30%
	Beck - Harper L106 Removal	C036196	1,000	246	0.00	0.00	0.00	0.00	246	24.56%	24.56%	250	(4)	246	(754)	-75.44%	100,000	10,585	30%
	CNY Sub Trans-Line Reliability	CNC0076	152,000	7,642	0.00	0.00	0.00	0.00	7,642	5.03%	5.03%	38,000	(30,358)	134,542	(17,458)	-11.49%	161,120	7,642	Blanket
	DA - NE SubT Automation Wilton Sub	C035863	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	DA-NY SubT Automation Place Holder	C036661	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%
	Elm St Relief_23kV Line work	C046546	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	ENY Sub Trans-Line Reliability	CNE0076	173,000	1,434	0.00	0.00	0.00	0.00	1,434	0.83%	0.83%	43,250	(41,816)	155,594	(17,406)	-10.06%	183,380	1,434	Blanket
	Gardenville-Blasdell L131/L132 Rem.	C036201	1,000	9,525	0.00	0.00	0.00	0.00	9,525	952.45%	952.45%	250	9,275	9,525	852.45%	110,000	64,353	30%	
	LN863 Findley Lake - French Creek e	C046510	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	Price Corners Rebuild - Line 804	CD01202	52,250	7,749	0.00	0.00	0.00	0.00	7,749	14.83%	14.83%	52,250	(44,501)	64,009	11,759	22.50%	100,000	39,619	30%
	s Livingston	C051583	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	Terminal Sta B - R48, R46, R25 Rem.	C036204	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	Terminal Sta C - C12 & C14 Removal	C036203	1,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	250	(250)	200	(800)	-80.00%	364,979	0	30%
	TSC - Gardenville L92 Removal	C036199	1,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	(1,000)	-100.00%	0	0	5%
	W.Ashville substation TxD LN863 tap	C048152	32,000	12	0.00	0.00	0.00	0.00	12	0.04%	0.04%	8,000	(7,988)	10,012	(21,988)	-68.71%	38,000	792	20%
	WD - Install ScadaMates on 218 Line	CD00519	396,000	15,473	0.00	0.00	0.00	0.00	15,473	3.91%	3.91%	0	15,473	316,173	(79,827)	-20.16%	760,384	338,420	30%
	WD - Install ScadaMates on 861 Line	CD00516	396,000	12,340	0.00	0.00	0.00	0.00	12,340	3.12%	3.12%	396,000	(383,660)	100,610	(295,390)	-74.59%	757,307	329,329	30%
	WD - Install ScadaMates on the 301	CD00474	188,000	25,603	0.00	0.00	0.00	0.00	25,603	13.62%	13.62%	0	25,603	214,753	26,753	14.23%	523,750	350,575	30%
	WD - Install ScadaMates on the 803	CD00514	100,000	10,567	0.00	0.00	0.00	0.00	10,567	10.57%	10.57%	100,000	(89,433)	304,477	204,477	204.48%	607,500	281,541	30%
	Wellsville Relief SubT-Line work	C046541	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	WNY Sub Trans-Line Reliability	CNW0076	305,000	31,078	0.00	0.00	0.00	0.00	31,078	10.19%	10.19%	76,250	(45,172)	333,979	28,979	9.50%	329,400	25,382	Blanket
Reliability Total			1,849,250	130,016	0.00	0.00	0.00	0.00	130,016	7.03%	7.03%	727,200	(597,184)	1,662,787	(186,463)	-10.08%		1,962,659	
Non-REP LINE OTHER	208 LINE REPLACE SECTIONALIZER	C054067	0	72	0.00	0.00	0.00	0.00	72	0.00%	0.00%	0	72	72	72	0.00%	100,000	72	20%
	216/217 LINE REPLACE SECTIONALIZERS	C054075	0	179	0.00	0.00	0.00	0.00	179	0.00%	0.00%	0	179	70,179	70,179	0.00%	200,000	179	20%
	223 LINE REPLACE SECTIONALIZER	C054077	0	72	0.00	0.00	0.00	0.00	72	0.00%	0.00%	0	72	7,072	7,072	0.00%	100,000	72	20%
	227 LINE REPLACE SECTIONALIZER	C054078	0	107	0.00	0.00	0.00	0.00	107	0.00%	0.00%	0	107	7,107	7,107	0.00%	100,000	107	20%
	305 LINE REPLACE SECTIONALIZER	C054079	0	144	0.00	0.00	0.00	0.00	144	0.00%	0.00%	0	144	70,144	70,144	0.00%	100,000	144	20%
	308 LINE REPLACE SECTIONALIZER	C054080	0	107	0.00	0.00	0.00	0.00	107	0.00%	0.00%	0	107	70,107	70,107	0.00%	100,000	107	20%
	312 LINE REPLACE SECTIONALIZER	C054081	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	7,000	7,000	0.00%	100,000	0	20%
	701 LINE - KENSINGTON EXPWY UG	C053243	0	757	0.00	0.00	0.00	0.00	757	0.00%	0.00%	0	757	255,757	255,757	0.00%	570,000	17,356	30%
	811 LINE REPLACE SECTIONALIZER	C054083	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	7,000	7,000	0.00%	100,000	0	20%
	852 LINE REPLACE SECTIONALIZERS	C054069	0	252	0.00	0.00	0.00	0.00	252	0.00%	0.00%	0	252	70,252	70,252	0.00%	200,000	252	20%
	857 LINE REPLACE SECTIONALIZERS	C054082	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	7,000	7,000	0.00%	200,000	0	20%
	863 LINE REPLACE SECTIONALIZERS	C054072	0	251	0.00	0.00	0.00	0.00	251	0.00%	0.00%	0	251	70,251	70,251	0.00%	210,000	251	20%
	867 LINE REPLACE SECTINALIZERS	C054070	0	216	0.00	0.00	0.00	0.00	216	0.00%	0.00%	0	216	70,216	70,216	0.00%	200,000	216	20%
	BUFFALO 23KV RECONDUCTOR - HUNTLE	C028892	0	375,460	0.00	0.00	0.00	0.00	375,460	0.00%	0.00%								

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	1ST Qtr	Fiscal YTD	Variance of		Revised	Variance of	%	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Spending % of Investment Plan	Spending % of Investment Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending	Projected FY 14/15	FY 14/15 Investment	Change from					
System Capacity & Performance Customer Requests/Public	Non-REP SUB Other	NORTHVILLE MAYFIELD 8 69KV P111-P	CD00317	0	430	0.00	0.00	0.00	430	0.00%	0.00%	0	430	430	430	0.00%	523,740	511,639	100%		
		SPIER-ROTTERDAM PROJECT - SUB-T RE	CD00190	0	15,933	0.00	0.00	0.00	15,933	0.00%	0.00%	0	15,933	15,933	15,933	0.00%	1,280,000	1,559,606	100%		
		SW- INSTALL ARRESTERS ON THE 852 LI	CD00614	0	11,038	0.00	0.00	0.00	11,038	0.00%	0.00%	0	11,038	11,038	11,038	0.00%	196,092	133,715	100%		
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	0	11	0.00	0.00	0.00	11	0.00%	0.00%	0	11	11	11	0.00%	461,000	674	20%		
		TWO MILE CREEK RD STA- SUBT	C052509	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	192,000	192,000	0.00%	240,000	0	20%		
		Non-REP LINE OTHER Total		0	405,663	0.00	0.00	0.00	405,663	0.00%	0.00%	0	405,663	1,330,163	1,330,163	0.00%		7,348,895			
		Caledonia Substation 44 - Addition	CD00942	0	255	0.00	0.00	0.00	255	0.00%	0.00%	0	255	255	255	0.00%	61,715	255	Cancelled 0%		
		ELM STREET STATION SPARE	CD00755	0	(619)	0.00	0.00	0.00	(619)	0.00%	0.00%	0	(619)	(619)	(619)	0.00%	329,116	179,693	95%		
		NY SUBT PS&I ACTIVITY	C008154	0	(177,066)	0.00	0.00	0.00	(177,066)	0.00%	0.00%	0	(177,066)	(177,066)	(177,066)	0.00%	400,000	1,146,416	Blanket		
		STUYVESANT FALLS HYDRO - HUDSON ST	CD01247	0	(753)	0.00	0.00	0.00	(753)	0.00%	0.00%	0	(753)	(753)	(753)	0.00%	148,100	42,027	95%		
		STUYVESANT FALLS HYDRO - METERING	CD01246	0	167	0.00	0.00	0.00	167	0.00%	0.00%	0	167	167	167	0.00%	139,700	13,476	95%		
		Non-REP SUB Other Total		0	(178,016)	0.00	0.00	0.00	(178,016)	0.00%	0.00%	0	(178,016)	(178,016)	(178,016)	0.00%		1,381,867			
		REP-Line Other																			
		REGENERON - INSTALL NEW 34.5KV TAP	C047867	0	77	0.00	0.00	0.00	77	0.00%	0.00%	0	77	77	77	0.00%	170,000	(15,226)	100%		
		VAN DYKE-DELMARBYPASS EXTEN REBU	C053683	0	322	0.00	0.00	0.00	322	0.00%	0.00%	0	322	322	322	0.00%	150,000	1,354	5%		
	REP-Line Other Total		0	399	0.00	0.00	0.00	399	0.00%	0.00%	0	399	399	399	0.00%		(13,872)				
	REP-Distribution Automation																				
	DA - NE SUBT AUTOMATION LINES 8&9	C035542	0	70,463	0.00	0.00	0.00	70,463	0.00%	0.00%	0	70,463	159,463	159,463	0.00%	1,900,000	1,749,706	100%			
	DA - NW SUBT AUTOMATION LINE 401	C035864	0	24,366	0.00	0.00	0.00	24,366	0.00%	0.00%	0	24,366	24,366	24,366	0.00%	290,588	241,455	100%			
	MV-AUTOMATE X24-1 ON TRENTON-MIDDLE	CD00346	0	8,174	0.00	0.00	0.00	8,174	0.00%	0.00%	0	8,174	8,174	8,174	0.00%	115,814	115,212	100%			
	MV-INSTALL SCADAMATES ON VALLEY-IN	CD00522	0	71,870	0.00	0.00	0.00	71,870	0.00%	0.00%	0	71,870	71,870	71,870	0.00%	283,269	246,818	45%			
	WD - INSTALL SCADAMATES ON THE 224/	CD00517	0	38,256	0.00	0.00	0.00	38,256	0.00%	0.00%	0	38,256	232,256	232,256	0.00%	785,769	614,974	30%			
	REP-Distribution Automation Total		0	213,130	0.00	0.00	0.00	213,130	0.00%	0.00%	0	213,130	496,130	496,130	0.00%		2,968,165				
	System Capacity & Performance Total				3,748,180	949,929	0.00	0.00	0.00	949,929	25.34%	25.34%	1,501,692	(551,764)	6,442,037	2,693,857	71.87%		15,623,438		
	Customer Requests/Public	3rd Party Attachments	NY Central Sub T Line Third Party	CNC0078	10,000	958	0.00	0.00	0.00	958	9.58%	9.58%	2,500	(1,542)	9,418	(582)	-5.82%	10,600	958	Blanket	
			NY East Sub T Line Third Party	CNE0078	15,000	296	0.00	0.00	0.00	296	1.97%	1.97%	3,750	(3,455)	13,456	(1,545)	-10.30%	15,900	296	Blanket	
			NY West Sub T Line Third Party	CNW0078	10,000	8,058	0.00	0.00	0.00	8,058	80.58%	80.58%	0	8,058	16,958	6,958	69.58%	11,200	9,438	Blanket	
		3rd Party Attachments Total		35,000	9,312	0.00	0.00	0.00	9,312	26.61%	26.61%	6,250	3,062	39,832	4,832	13.81%		10,692			
		Asset Replacement																			
		Mortimer-Solvay 5-69kV -remove	C049335	1,000	38	0.00	0.00	0.00	38	3.79%	3.79%	250	(212)	38	(962)	-96.22%	150,000	19,600	20%		
		Asset Replacement Total		1,000	38	0.00	0.00	0.00	38	3.79%	3.79%	250	(212)	38	(962)	-96.22%		19,600			
		New Business - Commercial																			
		Buffalo Life Science Center	C050237	221,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	220,801	(199)	-0.09%	260,000	0	20%		
		CNY Sub Trans-Line New Business	CNC0071	84,000	203	0.00	0.00	0.00	203	0.24%	0.24%	21,000	(20,797)	63,563	(20,437)	-24.33%	94,920	455	Blanket		
		East - West Medical Corridor Cable	CD00823	616,000	388,680	0.00	0.00	0.00	388,680	63.10%	63.10%	260,933	127,747	810,630	194,630	31.60%	1,945,000	1,490,094	65%		
		ENY Sub Trans-Line New Business	CNE0071	94,000	2,966	0.00	0.00	0.00	2,966	3.16%	3.16%	23,500	(20,534)	83,476	(10,524)	-11.20%	112,800	2,966	Blanket		
		Harbor Center - 23kV, 6E, 10E & 23E	C049837	122,000	206,280	0.00	0.00	0.00	206,280	169.08%	169.08%	122,000	84,280	527,350	405,350	332.25%	730,000	286,735	85%		
		TxD RESERVE for New Business Commer	C046913	600,000	0	0.00	0.00	0.00	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	0	0	Blanket		
		Waterfront School - 2nd 23kV Cable	CD01017	850	84	0.00	0.00	0.00	84	9.85%	9.85%	0	84	1,054	204	23.97%	15,000	5,248	5%		
WNY Sub Trans-Line New Business		CNW0071	63,000	15,154	0.00	0.00	0.00	15,154	24.05%	24.05%	15,750	(596)	67,970	4,970	7.89%	86,310	15,404	Blanket			
New Business - Commercial Total			1,800,850	613,368	0.00	0.00	0.00	613,368	34.06%	34.06%	593,183	20,185	1,774,845	(26,005)	-1.44%		1,800,903				
Public Requirements																					
DOT NYRI28 in State Forest Preserve		C034704	40,800	0	0.00	0.00	0.00	0	0.00%	0.00%	10,200	(10,200)	0	(40,800)	-100.00%	112,000	45,223	0%			
DOTR NYRI28 White Lk-McKeever SubT		C034722	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	336,000	138,557	5%			
ENY Sub Trans-Line Public Require		CNE0072	21,000	(6,827)	0.00	0.00	0.00	(6,827)	-32.51%	-32.51%	5,250	(12,077)	9,733	(11,267)	-53.65%	22,890	3,114	Blanket			
WNY Sub Trans-Line Public Require		CNW0072	63,000	0	0.00	0.00	0.00	0	0.00%	0.00%	15,750	(15,750)	63,493	493	0.78%	76,860	0	Blanket			
Public Requirements Total			124,800	(6,827)	0.00	0.00	0.00	(6,827)	-5.47%	-5.47%	31,200	(38,027)	73,225	(51,575)	-41.33%		186,894				
Public Requirements																					
CNY Sub Trans-Line Public Require	CNC0072	21,000	(8,538)	0.00	0.00	0.00	(8,538)	-40.66%	-40.66%	5,250	(13,788)	7,302	(13,698)	-65.23%	23,940	(8,538)	Blanket				
Public Requirements Total		21,000	(8,538)	0.00	0.00	0.00	(8,538)	-40.66%	-40.66%	5,250	(13,788)	7,302	(13,698)	-65.23%		(8,538)					
Non-REP LINE OTHER																					
23KV CANAL SIDE	CD01002	0	4,016	0.00	0.00	0.00	4,016	0.00%	0.00%	0	4,016	4,016	4,016	0.00%	212,746	187,619	100%				
23KV TAP TO NORTH EPHRATAH	CD00945	0	206	0.00	0.00	0.00	206	0.00%	0.00%	0	206	206	206	0.00%	30,000	172,514	100%				
34.5KV TAP TO INTERGROW GREENHOUSE	C052513	0	36,312	0.00	0.00	0.00	36,312	0.00%	0.00%	0	36,312	1,060,962	1,060,962	0.00%	1,000,000	47,742	20%				
BUFFALO CREEK CASINO	CD00946	0	(3,763)	0.00	0.00	0.00	(3,763)	0.00%	0.00%	0	(3,763)	(3,763)	(3,763)	0.00%	532,947	496,551	100%				
CR BURY SUB-T WOODARD 27	C055183	0	(16,793)	0.00	0.00	0.00	(16,793)	0.00%	0.00%	0	(16,793)	(16,793)	(16,793)	0.00%	200,000	(16,793)	5%				
DOT PIN 1756.37 SPRING AVE BRIDGE	C053544	0	19,462	0.00	0.00	0.00	19,462	0.00%	0.00%	0	19,462	231,962	231,962	0.00%	250,000	94,983	20%				
L630/631 - RELOCATE E OF DELAWARE	C010402	0	25	0.00	0.00	0.00	25	0.00%	0.00%	0	25	25	25	0.00%	350,000	196,072	100%</				

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending	Revised Projected FY 14/15	Variance of FY 14/15 Investment	% Change from	Project Approval Amount	Total Spending To Date	Project Completion Percentage
	REP-Line Other Total			0	18,358	0.00	0.00	0.00	18,358	0.00%	0.00%	0	18,358	18,358	18,358	0.00%		338,455	
	REP-Line Rebuild	SOLVAY 26-34.5KV	C050689	0	127,681	0.00	0.00	0.00	127,681	0.00%	0.00%	0	127,681	127,681	127,681	0.00%	141,214	(374,171)	85%
	REP-Line Rebuild Total			0	127,681	0.00	0.00	0.00	127,681	0.00%	0.00%	0	127,681	127,681	127,681	0.00%		(374,171)	
Customer Requests/Public Requirements Total				1,982,650	775,082	0.00	0.00	0.00	775,082	39.09%	39.09%	636,133	138,949	3,385,122	1,402,472	70.74%		3,040,573	
Grand Total				32,775,000	6,990,923	0.00	0.00	0.00	6,990,923	21.33%	21.33%	7,149,714	(158,791)	44,735,154	11,960,152	36.49%		109,197,950	
Customer Requests/Public Requirements Total				1,982,650	775,082	0.00	0.00	0.00	775,082	39.09%	39.09%	636,133	138,949	3,385,122	1,402,472	70.74%		3,040,573	
Grand Total				32,775,000	6,990,923	0.00	0.00	0.00	6,990,923	21.33%	21.33%	7,149,714	(158,791)	44,735,154	11,960,152	36.49%		109,197,950	

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15													
Distribution - Current Year Actuals VS Expected													
Distribution Project Detail													
	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
											Variance of FY 14/15 Investment Plan Level to Revised Projected		
	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Revised Projected Spending	% Change from 14/15 Investment Plan Level
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015								
Asset Condition	63,805,072	21,700,509	0	0	0	21,700,509	34.01%	34.0%	15,262,984	6,437,525	83,315,701	19,510,629	30.6%
Customer Requests/Public Require	85,454,497	18,998,336	0	0	0	18,998,336	22.23%	22.2%	21,155,218	(2,156,882)	80,724,393	(4,730,104)	-5.5%
Damage/Failure	23,106,427	6,448,807	0	0	0	6,448,807	27.91%	27.9%	6,136,757	312,050	25,106,561	2,000,134	8.7%
Non-Infrastructure	3,232,000	768,108	0	0	0	768,108	23.77%	23.8%	808,000	(39,892)	3,283,171	51,171	1.6%
Statutory/Regulatory	0	(13,550)	0	0	0	(13,550)	0.00%	0.0%	0	(13,550)	736,450	736,450	0.0%
System Capacity & Performance	67,681,004	17,350,859	0	0	0	17,350,859	25.64%	25.6%	18,896,035	(1,545,176)	107,992,901	40,311,897	59.6%
Grand Total	243,279,000	65,253,070	0	0	0	65,253,070	26.82%	26.8%	62,258,995	2,994,075	301,159,177	57,880,177	23.8%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

	BUDGET	RESULTS FOR THE FIRST QUARTER FY14/15								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level						FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Expected 1st Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from 14/15 Investment Plan Level
Program		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015									
Asset Replacement	(8,554,885)	80,414	0	0	0	80,414	-0.94%	-0.9%	(2,104,028)	2,184,442	774,387	9,329,272	-109.1%	
Capacity Planning	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	
Damage/Failure	1,910,000	10	0	0	0	10	0.00%	0.0%	485,000	(484,990)	10,020	(1,899,980)	-99.5%	
Load Relief	(12,807,142)	733,051	0	0	0	733,051	-5.72%	-5.7%	(2,647,388)	3,380,439	1,479,321	14,286,463	-111.6%	
New Business - Commercial	2,500,000	59,406	0	0	0	59,406	2.38%	2.4%	625,000	(565,594)	304,406	(2,195,594)	-87.8%	
Public Requirements	6800000%	4,247	0	0	0	4,247	6.25%	6.2%	17,000	(12,753)	55,472	(12,528)	-18.4%	
Reliability	(9,500,784)	437,903	0	0	0	437,903	-4.61%	-4.6%	(2,562,571)	3,000,474	2,188,193	11,688,977	-123.0%	
Substation Breaker	0	0	0	0	0	0	0.00%	0.0%	0	0	42,400	42,400	0.0%	
System Capacity & Performance	0	95	0	0	0	95	0.00%	0.0%	0	95	95	95	0.0%	
Subtransmission Line	602,000	5,764	0	0	0	5,764	0.96%	1.0%	0	5,764	330,714	(271,286)	-45.1%	
Non-REP LINE OTHER	160,122,870	35,089,578	0	0	0	35,089,578	21.91%	21.9%	39,035,187	(3,945,609)	173,809,387	13,686,516	8.5%	
Non-REP SUB Other	31,811,202	11,180,745	0	0	0	11,180,745	35.15%	35.1%	8,169,512	3,011,233	49,519,583	17,708,381	55.7%	
REP-Engineering Reliability Review	8,684,758	438,109	0	0	0	438,109	5.04%	5.0%	2,088,309	(1,650,199)	5,745,748	(2,939,010)	-33.8%	
REP-Line Other	10,635,850	1,250,480	0	0	0	1,250,480	11.76%	11.8%	2,495,499	(1,245,019)	10,320,079	(315,771)	-3.0%	
REP-Dist Transformer Replacement	3,171,000	480,552	0	0	0	480,552	15.15%	15.2%	792,750	(312,198)	2,843,457	(327,543)	-10.3%	
REP-UG Cable Replacements	6,491,969	(209,570)	0	0	0	(209,570)	-3.23%	-3.2%	1,594,082	(1,803,652)	5,138,070	(1,353,899)	-20.9%	
REP-Side Tap Fusing	2,400,000	526,121	0	0	0	526,121	21.92%	21.9%	600,001	(73,880)	2,389,121	(10,879)	-0.5%	
REP-Substation Asset Replacement	1,058,000	210,770	0	0	0	210,770	19.92%	19.9%	119,373	91,397	711,128	(346,872)	-32.8%	
REP-EMS Expansion	1,500,000	212,845	0	0	0	212,845	14.19%	14.2%	614,461	(401,616)	814,245	(685,755)	-45.7%	
REP-Substation Transformer Replacement	1,130,000	1,101,544	0	0	0	1,101,544	97.48%	97.5%	912,662	188,882	1,768,554	638,554	56.5%	
REP-Capital Related to OH Inspection Program	25,561,255	12,147,557	0	0	0	12,147,557	47.52%	47.5%	6,390,314	5,757,244	32,477,682	6,916,427	27.1%	
REP-Conductor Replacement	505,295	319,794	0	0	0	319,794	63.29%	63.3%	296,324	23,470	1,018,844	513,549	101.6%	
REP-Substation Infrastructure	154,050	18,083	0	0	0	18,083	11.74%	11.7%	38,513	(20,429)	70,283	(83,767)	-54.4%	
REP-URD Cable Replacements	1,974,000	(6,848)	0	0	0	(6,848)	-0.35%	-0.3%	214,565	(221,413)	1,374,752	(599,248)	-30.4%	
Non-REP General/Other	2,318,850	599,389	0	0	0	599,389	25.85%	25.8%	579,500	19,889	2,933,245	614,395	26.5%	
Rep-Feeder Hardening	890,500	21,980	0	0	0	21,980	2.47%	2.5%	256,000	(234,020)	2,661,924	1,771,424	198.9%	
New Business - Residential	6,629,000	0	0	0	0	0	0.00%	0.0%	1,657,250	(1,657,250)	0	(6,629,000)	-100.0%	
Non-REP HUF	2,166,112	206,047	0	0	0	206,047	9.51%	9.5%	1,371,077	(1,165,030)	1,665,439	(500,673)	-23.1%	
REP-Pockets of Poor Performance	700,000	199,062	0	0	0	199,062	28.44%	28.4%	700,000	(500,938)	227,062	(472,938)	-67.6%	
REP-Substation Relay Replacement	60,000	0	0	0	0	0	0.00%	0.0%	15,000	(15,000)	0	(60,000)	-100.0%	
REP-UG Structures and Equipment	424,000	6,362	0	0	0	6,362	1.50%	1.5%	212,000	(205,638)	6,362	(417,638)	-98.5%	
Telecommunications Capital - Dist	400,000	0	0	0	0	0	0.00%	0.0%	100,000	(100,000)	0	(400,000)	-100.0%	
REP-Distribution Automation	242,500	102,583	0	0	0	102,583	42.30%	42.3%	185,955	(83,372)	417,558	175,058	72.2%	
REP-HUF	30,600	687	0	0	0	687	2.25%	2.2%	7,650	(6,963)	23,637	(6,963)	-22.8%	
REP-Targeted Pole Replacements	0	17,930	0	0	0	17,930	0.00%	0.0%	0	17,930	17,930	17,930	0.0%	
REP-Recloser Installations	0	15,028	0	0	0	15,028	0.00%	0.0%	0	15,028	15,028	15,028	0.0%	
REP-Substation Disconnect Replacement	0	3,350	0	0	0	3,350	0.00%	0.0%	0	3,350	5,050	5,050	0.0%	
Grand Total	243,279,000	65,253,070	0	0	0	65,253,070	26.82%	26.8%	62,258,995	2,994,075	301,159,177	57,880,177	23.8%	

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	1ST Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan	Variance of		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Total Spending To Date -		Project Completion Percentage				
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending			Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual				Amount - Total Costs	Total Costs							
Asset Condition	Asset Replace	Allamont Relay Replacement Strategy	C049581	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	0%				
		Buffalo Station 34 Rebuild - Line	C046932	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	5%				
		Buffalo Station 34 Rebuild - Sub	C046953	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	0%				
		Buffalo Station 53 Rebuild - Line	C046929	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	5%				
		Mobile Substation 2E - Replacement	C046666	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	9,991	(9)	-0.09%	0	0	0	0	0%				
		NY Oil Circuit Breaker Replacements	C037883	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	8,025,000	0	0	0	Program				
		NY xfrmr Replacement DxT	C034585	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	4,600,000	0	0	0	Program				
		Partridge St.-Riverside-Repl PW	C036007	167,603	13,779	0.00	0.00	0.00	0.00	13,779	8.22%	8.22%	95,108	(81,329)	212,629	45,027	26.87%	555,300	57,290	0	5%				
		Peat St - replace R825 OCB	C049550	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%				
		Reserve for Asset Replacement Unide	C046917	(6,074,314)	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	(1,518,579)	1,518,579	0	6,074,314	-100.00%	0	0	0	Blanket				
			C046947	(3,643,035)	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	(910,759)	910,759	0	3,643,035	-100.00%	0	0	0	Blanket				
		UF Relays DxT Strategy	C043509	101,200	46,917	0.00	0.00	0.00	0.00	46,917	46.36%	46.36%	25,300	21,617	122,748	21,548	21.29%	464,502	192,995	0	Program				
		Weaver St. - Emmet -Repl Pilot Wire	C036009	203,661	11,057	0.00	0.00	0.00	0.00	11,057	5.43%	5.43%	148,901	(137,844)	234,157	30,496	14.97%	650,500	110,795	0	5%				
		Asset Replacement Total		(9,234,885)	71,753	0.00	0.00	0.00	0.00	71,753	-0.78%	-0.78%	(2,160,028)	2,231,781	579,526	9,814,411	-106.28%		361,081						
		Damage/Failu/Syr Connective Corridor Ductline	C045334	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	30%			
		Damage/Failure Total		0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0				
		Load Relief - New Maple Ave Substation	C046478	190,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	28,500	(161,500)	-85.00%	0	0	0	0	0%			
		Load Relief Total		190,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	28,500	(161,500)	-85.00%	0	0	0	0				
		Substation Brn VALLEY Station 525 CB REPLACEMENT	C051864	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	42,400	42,400	0.00%	0	0	0	0	0%			
		Substation Breaker Total		0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	42,400	42,400	0.00%	0	0	0	0				
	Non-REP LIN	PETERBORO 51 INGALLS CORNER RD CON	C050101	0	67	0.00	0.00	0.00	0.00	67	0.00%	0.00%	0	67	0	67	0.00%	700,000	135	0	0	20%			
		Arc Flash Mediation - 480V spot net	CD01278	1,333,333	5,765	0.00	0.00	0.00	0.00	5,765	0.43%	0.43%	333,333	(327,568)	1,025,765	(307,568)	-23.07%	195,368	60,843	0	0	20%			
		Arc Flash NY East Div 480V Spot NW	C047464	1,333,333	44,617	0.00	0.00	0.00	0.00	44,617	3.35%	3.35%	333,333	(288,716)	689,617	(643,716)	-48.28%	59,000	325,263	0	0	Program			
		BLUE STORES 30351 - PLEASANT VALE	C051985	0	72	0.00	0.00	0.00	0.00	72	0.00%	0.00%	0	72	85,072	85,072	0.00%	100,000	401	0	0	20%			
		Bufalo Station 17 - 25 Cycle Feeder	C046617	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	36,000	0	0	0	5%			
		Buffalo Station 122 Rebuild - Line	CD00779	64,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	16,001	(16,001)	47,999	(16,001)	-25.00%	80,000	0	0	0	20%			
		Buffalo Station 14 - 25 Cycle Feede	C046616	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	536,000	0	0	0	5%			
		Buffalo Station 20 - 25 Cycle Feede	C046618	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	5%			
		Buffalo Station 25 Rebuild - Line	C036458	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	5%			
		Buffalo Station 27 Rebuild - Line	C033476	79,900	27,766	0.00	0.00	0.00	0.00	27,766	34.75%	34.75%	19,975	7,791	71,446	(8,454)	-10.58%	1,600,000	1,173,335	0	0	85%			
		Buffalo Station 29 Rebuild - Fdrs	C006723	127,800	18,604	0.00	0.00	0.00	0.00	18,604	14.56%	14.56%	31,950	(13,346)	104,514	(23,286)	-18.22%	3,938,000	3,592,593	0	0	85%			
		Buffalo Station 30 - Rebuild - Fdrs	C015754	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	5%			
		Buffalo Station 37 Rebuild - Line	C033477	0	13,745	0.00	0.00	0.00	0.00	13,745	0.00%	0.00%	0	13,745	914,145	914,145	0.00%	2,586,000	2,053,462	0	0	65%			
		Buffalo Station 41 Rebuild - Line	C046938	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0	5%			
		Buffalo Station 42 Rebuild - D Line	C046859	20,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	25,000	5,000	25.00%	0	0	0	0	5%			
		Buffalo Station 59 Rebuild - Line	C033478	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	680	680	0.00%	25,000	0	0	0	5%			
		Buffalo Station 72 - 25 Cycle Feede	C046619	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	26,000	0	0	0	5%			
		Buffalo Street Light Cable Replacem	CD00851	2,440,000	223,524	0.00	0.00	0.00	0.00	223,524	9.16%	9.16%	610,000	(386,476)	2,124,052	(315,948)	-12.95%	3,050,000	5,652,569	0	0	Program			
		Burgoyne 51 - Rebuild Durkeetown Rd	CD00222	247,000	328	0.00	0.00	0.00	0.00	328	0.13%	0.13%	0	328	328	(246,672)	-99.87%	795,196	20,613	0	0	20%			
		Canajoharie 03122 - Rebuild Rt 162	C000329	30,000	70	0.00	0.00	0.00	0.00	70	0.23%	0.23%	7,500	(7,430)	18,070	(11,930)	-39.77%	933,035	36,722	0	0	20%			
		CANAJOHARIE D-LINE WORK	C028837	0	37,985	0.00	0.00	0.00	0.00	37,985	0.00%	0.00%	0	37,985	37,985	0.00%	3,506,000	3,269,762	0	0	100%				
		Cent NY-Dist-Asset Replace Blanket	CNC0017	1,117,000	628,447	0.00	0.00	0.00	0.00	628,447	56.26%	56.26%	279,250	349,197	1,481,647	364,647	32.65%	1,407,420	872,485	0	0	Blanket			
		CENTRAL DIVISION SYR ASH VAULTS	C036578	0	1	0.00	0.00	0.00	0.00	1	0.00%	0.00%	0	1	1	1	0.00%	975,838	720,837	0	0	9500%			
		CHAUTAUQUA SOUTH - FEEDER 5762 REBU	CD00849	0	69	0.00	0.00	0.00	0.00	69	0.00%	0.00%	0	69	69	69	0.00%	66,022	47,845	0	0	100%			
		Delmar Distribution Removal	C050241	16,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	4,000	(4,000)	0	(16,000)	-100.00%	80,000	0	0	0	5%			
		DIST TRANSFERS-LN859 HARTFIELD-DOW	C047977	0	13,989	0.00	0.00	0.00	0.00	13,989	0.00%	0.00%	0	13,989	13,989	13,989	0.00%	295,000	18,247	0	0	20%			
		East NY-Dist-Asset Replace Blanket	CNE0017	1,827,000	470,253	0.00	0.00	0.00	0.00	470,253	25.74%	25.74%	456,750	13,503	1,849,272	22,272	1.22%	2,484,720	584,496	0	0	Blanket			
		Eighth St 80 - Indoor Substation Re	C046586	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	160,000	160,000	0.00%	200,000	0	0	0	5%			
		FT662 Reconstructor RL 20 Broadway	C048615	426,700	35,466	0.00	0.00	0.00	0.00	35,466	8.31%	8.31%	0	35,466	253,066	(173,634)	-40.69%	317,590	45,247	0	0	30%			
		FZ2653 Relocate Primary	C046618	34,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	8,500	(8,500)	0	(34,000)	-100.00%	102,500	0	0	0	Cancelled 0%			
		FZ951 - BROADWAY RD PIW	C049752	0	10,262	0.00	0.00	0.00	0.00	10,262	0.00%	0.00%	0	10,262	10,2										

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15	Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level			Amount - Total Costs
		State St Feeder Conversion	C050697	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Station 01 - Remove 25 Cycle Feeder	C046624	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Station 05 - 25 Cycle Feeder 0528 R	C046623	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Station 06 - 25 Cycle Feeder Remova	C046622	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Station 08 - 25 Cycle Feeder Remova	C046625	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Station 66 (Union Rd) Rebuild - DLI	CD00685	80,000	382	0.00	0.00	0.00	0.00	382	0.48%	0.48%	60,000	(59,618)	40,382	(39,618)	-49.52%	10,000	466	100%	
		Stephenson 85 - Indoor Substation R	C046580	48,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	28,615	(28,615)	95,200	47,200	98.33%	100,000	0	5%	
		SW - Replace Steel Conductor on Cub	CD00593	151,200	57,916	0.00	0.00	0.00	0.00	57,916	38.30%	38.30%	151,200	(93,284)	81,916	(69,284)	-45.82%	169,283	113,249	85%	
			CD00749	0	26,578	0.00	0.00	0.00	0.00	26,578	0.00%	0.00%	0	26,578	26,578	26,578	0.00%	237,298	170,162	85%	
		TROY LVAC NETWORK - WILLIAM ST	CD00628	0	177	0.00	0.00	0.00	0.00	177	0.00%	0.00%	0	177	112,177	112,177	4.67%	132,952	13,619	20%	
		UG Cable Repl Temple Street Fdr 243	CD00914	560,000	306,154	0.00	0.00	0.00	0.00	306,154	54.67%	54.67%	140,000	166,154	586,154	26,154	0.00%	935,754	420,361	45%	
		Welch 83 - Indoor Substation Refurb	C046654	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	160,000	160,000	0.00%	200,000	0	5%	
		West NY-Dist-Asset Replace Blanket	CN00017	2,335,000	1,087,231	0.00	0.00	0.00	0.00	1,087,231	46.56%	46.56%	583,750	503,481	2,541,871	206,871	8.86%	3,082,200	1,269,614	Blanket	
		Whitehall 51 Conversion	CD00831	840,000	70,115	0.00	0.00	0.00	0.00	70,115	8.35%	8.35%	420,000	(349,885)	834,115	(5,885)	-0.70%	400,000	161,045	30%	
		Non-REP LINE OTHER Total		19,297,237	4,224,713	0.00	0.00	0.00	0.00	4,224,713	21.89%	21.89%	4,490,453	(265,740)	19,441,213	143,976	0.75%		24,856,728		
	Non-REP SUB	Batts/Charg- NY Central	C032013	300,000	67,225	0.00	0.00	0.00	0.00	67,225	22.41%	22.41%	77,670	(10,445)	378,595	78,595	26.20%	309,000	930,043	Program	
		Batts/Charg- NY West	C032014	300,000	11,654	0.00	0.00	0.00	0.00	11,654	3.88%	3.88%	45,000	(33,346)	61,609	(238,391)	-79.46%	309,000	615,653	Program	
		Batts/Charg- NY East	C032012	300,000	21,171	0.00	0.00	0.00	0.00	21,171	7.06%	7.06%	300,000	(278,829)	207,411	(92,589)	-30.86%	309,000	943,940	Program	
		Buffalo Indoor Sub. #29 Refurb.	C006722	2,958,120	922,142	0.00	0.00	0.00	0.00	922,142	31.17%	31.17%	708,228	213,914	3,005,702	47,582	1.61%	11,149,000	8,298,903	45%	
		BUFFALO INDOOR SUB. 43 REFURB.	C025660	0	11,956	0.00	0.00	0.00	0.00	11,956	0.00%	0.00%	0	11,956	0	0	0.00%	7,272,000	7,590,473	100%	
		BUFFALO INDOOR SUB. 52 REFURB.	C025659	0	337,955	0.00	0.00	0.00	0.00	337,955	0.00%	0.00%	0	337,955	337,955	0	0.00%	7,030,000	8,984,921	100%	
		Buffalo Station # 138 - Retirement	C046833	0	43,406	0.00	0.00	0.00	0.00	43,406	0.00%	0.00%	0	43,406	169,350	169,350	0.00%	170,000	56,921	30%	
		Buffalo Station 12 - 25 Cycle Retr	CD00969	1,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	250	(1,000)	0	(1,000)	-100.00%	400,000	159,120	30%	
		Buffalo Station 122 Rebuild - Sub	CD00782	50,000	24,584	0.00	0.00	0.00	0.00	24,584	49.17%	49.17%	11,650	12,933	54,169	4,169	8.34%	198,000	249,156	5%	
		Buffalo Station 14 - 25 Cycle Retr	CD00974	1,000	109	0.00	0.00	0.00	0.00	109	10.88%	10.88%	250	(141)	109	(891)	-89.12%	200,000	23,200	30%	
		Buffalo Station 25 Rebuild - Sta	C036456	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 27 Rebuild - Sta	C033473	2,086,000	879,044	0.00	0.00	0.00	0.00	879,044	42.14%	42.14%	625,800	253,244	2,392,244	306,244	14.68%	7,875,000	4,493,077	65%	
		Buffalo Station 30 Rebuild - Sta	C046519	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 31 Rebuild - Sub	C046952	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 32 Rebuild - Sta	C036459	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 37 Rebuild - Sub	C033474	400,000	54,152	0.00	0.00	0.00	0.00	54,152	13.54%	13.54%	29,126	25,026	411,112	11,112	2.78%	1,600,000	460,848	5%	
		Buffalo Station 41 Rebuild - Sub	C046956	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 59 Rebuild - Sub	C033475	62,000	1,946	0.00	0.00	0.00	0.00	1,946	3.14%	3.14%	15,000	(13,054)	62,086	86	0.14%	400,000	169,910	5%	
		CNY-DIST-SUBSTN ASSET REPL BLNKT	CNC0026	0	70,174	0.00	0.00	0.00	0.00	70,174	0.00%	0.00%	0	70,174	70,174	70,174	0.00%	100,000	70,174	Blanket	
		Conkling 652 - Replace Metalclad Ge	C046743	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	0	14,498	0.00	0.00	0.00	0.00	14,498	0.00%	0.00%	0	14,498	14,498	14,498	0.00%	378,568	360,131	95%	
		DXT STUDY BUDGETARY RESERVE - NIMO	C026496	0	120	0.00	0.00	0.00	0.00	120	0.00%	0.00%	0	120	120	120	0.00%	57,911	10,621	Blanket	
		EAST UTICA STATION RETIREMENT AND B	CD01270	0	3,390	0.00	0.00	0.00	0.00	3,390	0.00%	0.00%	0	3,390	3,390	3,390	0.00%	100,000	7,010	85%	
		Eighth St 80 - Indoor Substation Re	C046585	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	9,350	9,350	0.00%	0	0	0%	
		Emmet St - Repl T81 and mclad	CD17952	8,500	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,125	(2,125)	0	(2,125)	-25.00%	0	0	5%	
		FRENCH CREEK STATION 56 - TRANSFORM	CD00862	0	(10,723)	0.00	0.00	0.00	0.00	(10,723)	0.00%	0.00%	0	(10,723)	0	(10,723)	0.00%	1,264,000	1,160,816	100%	
		Galeville Station Rebuild	C050746	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Grooms Rd Transformer Replacement	C051706	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	49,955	(45)	-0.09%	0	0	0%	
		Hancock#137 Station conversion	C050521	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	49,955	(45)	-0.09%	0	0	0%	
		HOAG STATION REHAB	C036050	0	(27,458)	0.00	0.00	0.00	0.00	(27,458)	0.00%	0.00%	0	(27,458)	(27,458)	(27,458)	0.00%	1,960,000	1,597,503	95%	
		Hopkins 253 - Replace Metalclad Gea	C046741	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	232,800	182,800	365.60%	2,812,000	0	0%	
		HOPKINS RD METALCLAD REPLACEMENT	C054383	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	10,000	10,000	0.00%	100,000	0	5%	
		Indian Lake - Replace Transformers	C046672	386,280	14	0.00	0.00	0.00	0.00	14	0.00%	0.00%	96,570	(96,556)	9,714	(376,566)	-97.49%	588,757	11,510	0%	
		Johnson Rd - Replace Metalclad Gear	C046747	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		LATHAM STA - REPLACE GROUND GRID	C046866	0	1,911	0.00	0.00	0.00	0.00	1,911	0.00%	0.00%	0	1,911	1,911	1,911	0.00%	450,000	100,729	100%	
		LENOX STATION RETIREMENT	CD00463	0	13	0.															

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval				
				FY14/15	FY14/15	Investment Plan	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				Level	Actual Spending																
		Station 124 - Alameda Ave Transforme	C046670	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	0	0	0%	
		Station 162 - Metalcldad Replacement	C052706	20,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	19,982	(18)	-0.09%	0	0	0%	
		Station 36 Voltage Reduction Replac	C049677	46,113	108,865	0.00	0.00	0.00	0.00	108,865	236.09%	236.09%	37,369	71,496	562,825	516,712	1120.55%	152,000	192,108	30%	
		Station 61 - Metalcldad Replacement	C051707	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		STATION 66 (UNION RD) REBUILD - SUB	CD00681	0	737	0.00	0.00	0.00	0.00	737	0.00%	0.00%	0	737	737	737	0.00%	10,000	9,151	0%	
		Stephenson 85 - Indoor Substation R	C046581	45,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	63,050	18,050	40.11%	1,800,000	0	0%	
		Union St 376 - Replace Metalcldad Ge	C046745	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Welch 83 Indoor Substation Refurbis	C046583	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Western New York - Metering Upgrade	C046515	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program	
		WHITE LAKE STATION UPGRADES	C008435	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	3,880	3,880	0.00%	3,351,000	3,319,662	95%	
		Whitesboro 632 - Replace Metalcldad	C046742	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		WHITESBORO FLOOD MITIGATION	C053164	0	14,775	0.00	0.00	0.00	0.00	14,775	0.00%	0.00%	0	14,775	346,275	346,275	0.00%	500,000	16,791	5%	
		WNY-DIST-SUBSTN ASSET REPL BLNKT	CNW0026	0	48,299	0.00	0.00	0.00	0.00	48,299	0.00%	0.00%	0	48,299	48,299	48,299	0.00%	100,000	48,347	Blanket	
		Non-REP SUB Other Total		13,522,513	3,893,502	0.00	0.00	0.00	0.00	3,893,502	28.79%	28.79%	2,566,030	1,327,472	18,037,580	4,515,068	33.39%		61,922,986		
	REP-Line Oth	"NR-N Gouverneur 98352-Lead Mine Rd	C049635	170,000	2,587	0.00	0.00	0.00	0.00	2,587	1.52%	1.52%	85,000	(82,413)	23,787	(146,213)	-86.01%	203,000	2,587	5%	
		"NR-Westville 88561-Donovan Rd	C010695	276,250	7	0.00	0.00	0.00	0.00	7	0.00%	0.00%	0	7	240,007	(36,243)	-13.12%	355,000	468	20%	
		Castleton Line Work	C036323	182,750	14,383	0.00	0.00	0.00	0.00	14,383	7.87%	7.87%	38,474	(24,091)	71,983	(110,767)	-60.61%	29,000	40,341	30%	
		Crown Point 51 - White Church Road	C048867	93,500	150	0.00	0.00	0.00	0.00	150	0.16%	0.16%	0	150	93,750	250	0.27%	142,400	9,389	20%	
		Crown Pt. 51 - Creek Rd Gap Closing	C048906	85,000	139	0.00	0.00	0.00	0.00	139	0.16%	0.16%	0	139	85,139	139	0.16%	75,000	8,689	20%	
		Delanson 51 - Route 7 Rebuild/Conve	C046424	722,500	3,015	0.00	0.00	0.00	0.00	3,015	0.42%	0.42%	541,875	(538,860)	543,015	(179,485)	-24.84%	782,000	33,016	20%	
		FARNAN ROAD 51 - BLUEBIRD ROAD CONV	CD00545	0	34,608	0.00	0.00	0.00	0.00	34,608	0.00%	0.00%	0	34,608	34,608	34,608	0.00%	284,443	225,402	100%	
		FLORIDA 52 - BULLS HEAD RD REBUILD	CD01100	0	70	0.00	0.00	0.00	0.00	70	0.00%	0.00%	0	70	70	70	0.00%	425,000	415,283	100%	
		Grand St. 51 - Route 7 Gap Closing	CD00374	80,000	266	0.00	0.00	0.00	0.00	266	0.33%	0.33%	0	266	136,266	56,266	70.33%	223,846	16,802	20%	
		Hancock 13773 and 13772 Conversion	C050606	55,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	13,750	(13,750)	41,250	(13,750)	-25.00%	0	0	5%	
		MIDDLEBURGH 51 - BEAR LADDER RD.	CD01224	0	67,917	0.00	0.00	0.00	0.00	67,917	0.00%	0.00%	0	67,917	135,917	135,917	0.00%	287,899	146,880	100%	
		Middleburgh 51 - Route 145 Extend/C	CD01010	50,000	2,909	0.00	0.00	0.00	0.00	2,909	5.82%	5.82%	0	2,909	52,909	2,909	5.82%	846,934	92,682	20%	
		Middleburgh 51 - West Fulton Rd.	C046408	148,750	13,669	0.00	0.00	0.00	0.00	13,669	9.19%	9.19%	0	13,669	157,669	8,919	6.00%	233,009	31,639	30%	
		NEWTONTVILLE 30568 - TRAILER PARK	C036084	0	25,629	0.00	0.00	0.00	0.00	25,629	0.00%	0.00%	0	25,629	25,629	25,629	0.00%	265,400	291,779	100%	
		NR DEXTER 72661-CANAL STREET-FDRTIE	CD01192	0	62,836	0.00	0.00	0.00	0.00	62,836	0.00%	0.00%	0	62,836	62,836	62,836	0.00%	275,000	79,956	100%	
		NR Dexter 72661-NYS Route 3-FdRtIe	CD01186	243,100	148,067	0.00	0.00	0.00	0.00	148,067	60.91%	60.91%	60,775	87,292	468,067	224,967	92.54%	517,164	160,201	45%	
		NR-T181452-County Route 100-Overl	CD01132	127,500	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	31,875	(31,875)	95,625	(31,875)	-25.00%	183,414	0	20%	
		OTTEN 41213- CRUSHER HILL RD.	C033629	0	7	0.00	0.00	0.00	0.00	7	0.00%	0.00%	0	7	7	7	0.00%	100,000	1,720	20%	
		ROCK CITY FALLS 40415 - ARMER ROAD	C020071	0	8,714	0.00	0.00	0.00	0.00	8,714	0.00%	0.00%	0	8,714	8,714	8,714	0.00%	116,654	131,008	100%	
		Schroon 51 - Submarine Cable Repair	C050333	85,000	7,450	0.00	0.00	0.00	0.00	7,450	8.76%	8.76%	85,000	(77,550)	7,450	(77,550)	-91.24%	90,000	26,015	20%	
		Schroon Lake 51 - Blue Ridge Rd Ph1	C049457	127,500	73,147	0.00	0.00	0.00	0.00	73,147	57.37%	57.37%	0	73,147	322,747	195,247	153.13%	102,500	90,873	65%	
		Schuylerville 11 - Casey Rd Rebuild	C048066	110,500	1,167	0.00	0.00	0.00	0.00	1,167	1.06%	1.06%	0	1,167	111,667	1,167	1.06%	181,000	16,746	20%	
		WARRENSBURG 51 - COUNTY HOME BRIDGE	CD01133	0	115	0.00	0.00	0.00	0.00	115	0.00%	0.00%	0	115	94,465	94,465	0.00%	76,982	7,241	20%	
		REP-Line Other Total		2,557,350	466,851	0.00	0.00	0.00	0.00	466,851	18.26%	18.26%	856,749	(389,898)	2,813,576	256,226	10.02%		1,828,716		
	REP-UG Cable	Buffalo- Recond Sta 22 4 kV Getaway	CD00472	161,453	2,272	0.00	0.00	0.00	0.00	2,272	1.41%	1.41%	161,453	(159,182)	2,272	(159,182)	-98.59%	1,127,000	1,066,342	100%	
		CURRY RD 36551 UG GETAWAY REPLACEME	CD01069	0	29,922	0.00	0.00	0.00	0.00	29,922	0.00%	0.00%	0	29,922	29,922	29,922	0.00%	254,314	285,432	100%	
		EASTERN NY SECONDARY CABLE RPLC	C048967	0	(767,452)	0.00	0.00	0.00	0.00	(767,452)	0.00%	0.00%	0	(767,452)	(767,452)	(767,452)	0.00%	923,389	3,433,781	Program	
		IE-NC Cable Replacements	C013822	1,250,000	476,174	0.00	0.00	0.00	0.00	476,174	38.09%	38.09%	312,500	163,674	1,419,374	169,374	13.55%	838,500	6,059,231	100%	
		IE-NE CABLE REPLACEMENTS	C011099	0	39,864	0.00	0.00	0.00	0.00	39,864	0.00%	0.00%	0	39,864	39,864	39,864	0.00%	1,290,000	1,349,256	Program	
		MALTA 57 - THIMBLEBERRY CABLE REPL.	C055229	0	998	0.00	0.00	0.00	0.00	998	0.00%	0.00%	0	998	998	998	0.00%	600,000	998	20%	
		Network Secondary Cable Replacement	C052903	3,000,000	4,489	0.00	0.00	0.00	0.00	4,489	0.15%	0.15%	750,000	(745,511)	2,960,129	(39,871)	-1.33%	3,900,000	5,502	30%	
			C052923	1,000,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0	0%	
			C052924	1,000,000	2,001	0.00	0.00	0.00	0.00	2,001	0.20%	0.20%	100,000	(97,999)	1,438,801	438,801	43.88%	1,800,000	2,001	Program	
		NR-MILL ST-FAILED DUCTLINE	C032650	0	944	0.00	0.00	0.00	0.00	944	0.00%	0.00%	0	944	944	944	0.00%	421,800	32,026	65%	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			
Spending Rationale	Program	Project Description	Project	FY14/15	FY14/15 YTD				1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
				Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014											Jan-Mar 2015	Actual Spending
Asset Condition Total	Damage/Failure	IE - NE Replace open wire primary	C031860	0	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00%	0	0	0.00%	436,000	0	Program		
		IE - NW Replace open wire primary	C031862	0	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00%	0	0	0.00%	728,000	0	0%		
		Schuylerville 11 - Route 32 Rebuild	C048081	340,000	293,812	0.00	0.00	0.00	0.00%	0.00%	255,000	38,812	463,412	123,412	36.30%	552,000	341,736	95%		
		REP-Conductor Replacement Total		359,000	294,492	0.00	0.00	0.00	0.00%	0.00%	259,750	34,742	673,542	314,542	87.62%		415,636			
		REP-SubstatiCarthage Replace Struct Footings	C036183	154,050	0	0.00	0.00	0.00	0.00%	0.00%	38,513	(38,513)	0	(154,050)	-100.00%	237,000	0	Cancelled		
		CASTLETON RETIREMENT	C036337	0	18,083	0.00	0.00	0.00	0.00%	0.00%	0	18,083	70,283	70,283	0.00%	75,000	35,678	5%		
		Chrisler Metal Clad Replacement	C036213	0	0	0.00	0.00	0.00	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		REP-Substation Infrastructure Total		154,050	18,083	0.00	0.00	0.00	0.00%	0.00%	38,513	(20,429)	70,283	(83,767)	-54.38%		35,678			
		REP-URD CalRiverside 28855 UG Cable Replacemen	C036468	1,974,000	(6,848)	0.00	0.00	0.00	(0.35%)	(0.35%)	214,565	(221,413)	1,374,752	(599,248)	-30.36%	275,000	41,234	20%		
		REP-URD Cable Replacements Total		1,974,000	(6,848)	0.00	0.00	0.00	(0.35%)	(0.35%)	214,565	(221,413)	1,374,752	(599,248)	-30.36%		41,234			
		Non-REP GenCR, Syracuse, West St, MH 2-5, U_051, Co	CD00489	80,000	6,361	0.00	0.00	0.00	7.95%	7.95%	20,000	(13,639)	66,361	(13,639)	-17.05%	188,927	9,255	20%		
		Market Hill substation retirement	C046367	0	0	0.00	0.00	0.00	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Non-REP General/Other Total		80,000	6,361	0.00	0.00	0.00	7.95%	7.95%	20,000	(13,639)	66,361	(13,639)	-17.05%		9,255			
		Rep-Feeder HCHURCH ST 53 - WEST LINE RD RELOCAT	C054923	0	3,789	0.00	0.00	0.00	0.00%	0.00%	0	3,789	3,789	3,789	0.00%	191,000	3,789	20%		
		MV- Poland 62258 Route 8 Reconducto	C046606	62,000	0	0.00	0.00	0.00	0.00%	0.00%	0	0	78,000	16,000	25.81%	0	0	20%		
		MV-Poland 62258 Route 8 Reconducto	CD00885	778,500	4,101	0.00	0.00	0.00	0.53%	0.53%	256,000	(251,899)	523,944	(254,556)	-32.70%	47,000	75,306	20%		
		MV-Poland 62258 Route 8 Reconductor	C046605	50,000	0	0.00	0.00	0.00	0.00%	0.00%	0	0	62,500	12,500	25.00%	0	0	20%		
		Rep-Feeder Hardening Total		890,500	7,890	0.00	0.00	0.00	0.89%	0.89%	256,000	(248,110)	668,234	(222,266)	-24.96%		79,095			
		REP-UG StrucCENTRAL DIV. SYR. ASH LVAC TRANS	C036604	0	1,654	0.00	0.00	0.00	0.00%	0.00%	0	1,654	1,654	1,654	0.00%	850,000	758,478	95%		
		CLAYHILL STA - REPLACE GROUND GRID	C048761	0	1,718	0.00	0.00	0.00	0.00%	0.00%	0	1,718	1,718	1,718	0.00%	450,000	75,787	100%		
		NETWORK PROTECTOR REPLACEMENT	C036651	0	66	0.00	0.00	0.00	0.00%	0.00%	0	66	66	66	0.00%	591,373	160,819	85%		
		Norton Street UG Civil Rebuild	C050138	424,000	1,728	0.00	0.00	0.00	0.41%	0.41%	212,000	(210,272)	1,728	(422,272)	-98.59%	434,161	1,728	20%		
		SHORE RD STA- REPLACE GROUND GRID	C048763	0	1,198	0.00	0.00	0.00	0.00%	0.00%	0	1,198	1,198	1,198	0.00%	450,000	164,465	100%		
		REP-UG Structures and Equipment Total		424,000	6,362	0.00	0.00	0.00	1.50%	1.50%	212,000	(205,638)	6,362	(417,638)	-98.50%		1,161,277			
		REP-HUF NR-E Watertown 81758-Spring ValleyD	CD01300	30,600	687	0.00	0.00	0.00	2.25%	2.25%	7,650	(6,963)	23,637	(6,963)	-22.75%	588,028	4,262	20%		
		REP-HUF Total		30,600	687	0.00	0.00	0.00	2.25%	2.25%	7,650	(6,963)	23,637	(6,963)	-22.75%		4,262			
		REP-TargetedIE - NE TARGETED POLE REPLACE	C014063	0	50	0.00	0.00	0.00	0.00%	0.00%	0	50	50	50	0.00%	1,655,000	11,925,428	Program		
		SHARON 52 - RT 20 & ARGUSVILLE RD	C006680	0	17,880	0.00	0.00	0.00	0.00%	0.00%	0	17,880	17,880	17,880	0.00%	350,000	350,303	100%		
		REP-Targeted Pole Replacements Total		0	17,930	0.00	0.00	0.00	0.00%	0.00%	0	17,930	17,930	17,930	0.00%		12,275,730			
Asset Condition Total	Damage/Failure	Damage/FailuReserve for Damage/Failure Unidenti	C046918	63,805,072	21,700,509	0.00	0.00	0.00	34.01%	34.01%	15,262,984	6,437,525	83,315,701	19,510,629	30.58%		398,421,492			
		Damage/FailuTemple D/F Cable 9 & 11 Relays	C048960	10,000	10	0.00	0.00	0.00	0.10%	0.10%	10,000	(9,990)	10,020	20	0.20%	500,000	8,166	85%		
		Damage/Failure Total		1,910,000	10	0.00	0.00	0.00	0.00%	0.00%	485,000	(484,990)	10,020	(1,899,980)	-99.48%		8,166			
		Non-REP LIN24358 E ADAMS DUCTLINE 3-1 8-4	C054833	0	397	0.00	0.00	0.00	0.00%	0.00%	0	397	397	397	0.00%	192,000	397	20%		
		Cent NY-Dist-Damage/Failure Blanket	CNC0014	5,177,000	2,496,813	0.00	0.00	0.00	48.23%	48.23%	1,294,250	1,202,563	7,356,813	2,179,813	42.11%	7,144,260	2,813,205	Blanket		
		East NY-Dist-Damage/Failure Blanket	CNE0014	5,481,000	(1,000,734)	0.00	0.00	0.00	(18.26%)	(18.26%)	1,370,250	(2,370,984)	4,470,546	(1,010,454)	-18.44%	8,111,880	134,353	Blanket		
		Florida Substation Distribution Fee	CD01172	960,000	188,492	0.00	0.00	0.00	19.63%	19.63%	240,000	(51,508)	1,114,592	154,592	16.10%	1,433,000	1,198,873	85%		
		GENESEE LOAD RELIEF -26054/59	C053843	0	0	0.00	0.00	0.00	0.00%	0.00%	0	85,000	85,000	85,000	0.00%	115,000	0	20%		
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	CD00419	0	2,910	0.00	0.00	0.00	0.00%	0.00%	0	2,910	2,910	2,910	0.00%	164,152	164,212	100%		
		RIVERSIDE 28854/MENANDS 10151-TIE	C052795	0	31,736	0.00	0.00	0.00	0.00%	0.00%	0	31,736	31,736	31,736	0.00%	102,803	68,946	85%		
		SELKIRK 14952 - REBUILD GETAWAY	CD00858	0	126,085	0.00	0.00	0.00	0.00%	0.00%	0	126,085	126,085	126,085	0.00%	306,252	397,988	100%		
		Storm Damage - Dist - Western Div	C000056	178,551	0	0.00	0.00	0.00	0.00%	0.00%	44,638	(44,638)	119,094	(59,457)	-33.30%	580,000	5,726,932	Blanket		
		Storm Damage Distribution East Div.	C000328	450,000	(41,840)	0.00	0.00	0.00	(9.30%)	(9.30%)	112,500	(154,340)	295,829	(154,171)	-34.26%	580,000	9,238,989	Blanket		
		Storm Damage-Dist-Cent Div	C012965	89,676	0	0.00	0.00	0.00	0.00%	0.00%	22,419	(22,419)	195,750	106,074	118.29%	580,000	1,008,094	Blanket		
		SYR. ASH, N48154, SOC BLDG C	C036608	0	47	0.00	0.00	0.00	0.00%	0.00%	0	47	47	47	0.00%	429,626	429,780	100%		
		West NY-Dist-Damage/Failure Blanket	CNW0014	4,771,000	1,604,468	0.00	0.00	0.00	33.63%	33.63%	1,192,750	411,718	4,754,224	(16,776)	-0.35%	6,440,850	2,000,754	Blanket		
		Non-REP LINE OTHER Total		17,107,227	3,408,373	0.00	0.00	0.00	19.92%	19.92%	4,276,807	(868,434)	18,553,022	1,445,795	8.45%		23,182,431			
		Non-REP SUBBalmat 23kV switch replacement	C048103	10,200	7,176	0.00	0.00	0.00	70.35%	70.35%	10,200	(3,024)	7,176	(3,024)	-29.65%	110,000	113,967	100%		
		BARTLETT RD LTC REPLACE TB2	C054489	0	85,713	0.00	0.00	0.00	0.00%	0.00%	0	85,713	85,713	85,713	0.00%	168,000	103,599	95%		
		BUFFALO STATION 32 TRF4 REPLACEMENT	C053008	0	20,548	0.00	0.00	0.00	0.00%	0.00%	0	20,548	287,533	287,533	0.00%	567,200	76,763	95%		
		Cent NY-Dist-Subs Blanket	CNC0002	152,000	427,518	0.00	0.00	0.00	281.26%	281.26%	38,000	389,518	56							
		CHURCH ST. 43 TRF 2 REPLACEMENT	C051115	0	374	0.00	0.00	0.00	0.00%	0.00%	0	374	813,974	813,974	0.00%	1,018,000	374	5%		
		DXT SUBSTATION DMG/FAIL RESERVE C36	C018595	0	7,440	0.00	0.00	0.00	0.00%	0.00%	0	7,440	7,440	7,440	0.00%	1,044,241	5,084,327	Blanket		
		East NY-Dist-Subs Blanket	CNE0002	812,000	312,754	0.00	0.00	0.00	38.52%	38.52%	203,000	109,754	810,454	(1,546)	-0.19%	1,031,240	321,152	Blanket		
		LYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	219,500	0.00	0.00	0.00	0.00%	0.00%	0	219,500	219,500	219,500	0.00%	672,000	273,090	95%		
		MOBILE SUB 6E REPAIRS	C051868	0	1,049	0.00	0.00	0.00	0.00%	0.00%	0									

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Distribution - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		
				FY14/15	FY14/15	Investment Plan				FY14/15 YTD	1ST Qtr Spending	Fiscal YTD	Variance of		Revised	Variance of FY 14/15	% Change from	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				Level	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	% of Investment Plan Level	% of Investment Spending Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual	Projected FY 14/15 Spending	Investment Plan Level to Revised Projected Spending	FY 14/15 Investment Plan Level				
Non-REP LINE OTHER Total	Non-REP LINE OTHER Total					998,000	197,828	0.00	0.00	0.00	197,828	19.82%	19.82%	249,500	(51,672)	1,043,628	45,628	4.57%		8,891,443	
	Non-REP Genl	Cent NY-General-Genl Equip Blanket	CNC00070	914,000	150,080	0.00	0.00	0.00	0.00	150,080	16.42%	16.42%	228,500	(78,420)	835,509	(78,491)	-8.59%	923,140	132,468	Blanket	
		East NY-Genl Equip Budgetary Reserv	CNE00070	609,000	192,104	0.00	0.00	0.00	0.00	192,104	31.54%	31.54%	152,250	39,854	648,124	38,254	6.42%	633,360	158,795	Blanket	
		METER TEST EQUIPMENT NY	CD000333	0	(356)	0.00	0.00	0.00	0.00	(356)	0.00%	0.00%	0	(356)	(356)	(356)	0.00%	436,850	493,179	Blanket	
		West NY-General-Genl Equip Blanket	CNW00070	711,000	228,451	0.00	0.00	0.00	0.00	228,451	32.13%	32.13%	177,750	50,701	756,267	45,267	6.37%	718,110	195,241	Blanket	
	Non-REP General/Other Total			2,234,000	570,280	0.00	0.00	0.00	0.00	570,280	25.53%	25.53%	558,500	11,780	2,239,543	5,543	0.25%		979,683		
Non-Infrastructure Total	Non-Infrastructure Total			3,232,000	768,108	0.00	0.00	0.00	0.00	768,108	23.77%	23.77%	808,000	(39,892)	3,283,171	51,171	1.58%		9,871,126		
Statutory/Regulatory	New Business	172 FRANKLIN ST. NETWORK SERVICE	C054824	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	126,000	126,000	0.00%	180,000	0	5%	
	New Business - Commercial Total			0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	126,000	126,000	0.00%		0		
	Non-REP LINE	CAMILLUS APARTMENTS URD, CAMILLUS	C055165	0	1,019	0.00	0.00	0.00	0.00	1,019	0.00%	0.00%	0	1,019	1,019	1,019	0.00%	15,000	1,019	20%	
		CR, SUNY, UMC, IHP, 13.2KV SERVICE	CD000453	0	(27,086)	0.00	0.00	0.00	0.00	(27,086)	0.00%	0.00%	0	(27,086)	(27,086)	(27,086)	0.00%	141,879	(291)	100%	
		DOT GLENVILLE, GLENRIDGE RD.	C031258	0	10,992	0.00	0.00	0.00	0.00	10,992	0.00%	0.00%	0	10,992	10,992	10,992	0.00%	1,191,000	1,111,989	#N/A	
		F9961 EXTEND TO 500 SENECA ST	C055398	0	1,525	0.00	0.00	0.00	0.00	1,525	0.00%	0.00%	0	1,525	625,525	625,525	0.00%	770,000	1,111,989	5%	
	Non-REP LINE OTHER Total			0	(13,550)	0.00	0.00	0.00	0.00	(13,550)	0.00%	0.00%	0	(13,550)	610,450	610,450	0.00%		1,114,242		
	Statutory/Regulatory Total			0	(13,550)	0.00	0.00	0.00	0.00	(13,550)	0.00%	0.00%	0	(13,550)	736,450	736,450	0.00%		1,114,242		
	System Capacity & Performance	Asset Replace	Grooms Rd. Relay Replacement	C049597	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
			Ohio Street - Buffalo River Bore	C050400	680,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	56,000	(56,000)	186,200	(493,800)	-72.62%	150,000	0	5%
		Riverside Relay Replacement	C049606	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Station 64 Grand Island Relays	C049586	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%	
		Temple Station Relay Replacement	C049616	0	8,661	0.00	0.00	0.00	0.00	8,661	0.00%	0.00%	0	8,661	8,661	8,661	0.00%	50,000	27,603	0%	
Asset Replacement Total			680,000	8,661	0.00	0.00	0.00	0.00	8,661	1.27%	1.27%	56,000	(47,339)	194,861	(485,139)	-71.34%		27,603			
Capacity Plan		Bflo Sta 139 - Replace Transformers	C036639	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		New Haven Xfmr Upgrade-Xmfr	C046562	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	0	0%	
Capacity Planning Total			0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%		0			
Load Relief		Load Relief	*NR-Malone 89551-Railroad St-Ratio	C049763	17,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	4,250	(4,250)	12,806	(4,194)	-24.67%	606,000	0	Cancelled 0%
	Albion Station Install a 34.5kV cap		CD01016	349,248	134,028	0.00	0.00	0.00	0.00	134,028	38.38%	38.38%	87,312	46,716	306,928	(42,320)	-12.12%	680,615	503,316	85%	
	DaLaet's Landing - Land and Civil		C053137	1,750,000	20,020	0.00	0.00	0.00	0.00	20,020	1.14%	1.14%	437,500	(417,480)	785,364	(964,636)	-55.12%	750,000	31,655	5%	
	Frankhauser New Station - T Sub Wor		C036520	1,174,000	475,422	0.00	0.00	0.00	0.00	475,422	40.50%	40.50%	1,174,000	(698,578)	(1,641,178)	(2,815,178)	-239.79%	2,503,000	2,227,958	65%	
	Long Road #209 new T&B2 - Dxt Sub -		C046411	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
	Military Road #210 - DXT Substation		C046412	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
	Paloma Second Transformer		C032495	1,136,850	42,195	0.00	0.00	0.00	0.00	42,195	3.71%	3.71%	29,691	12,504	1,637,375	500,525	44.03%	1,500,000	423,138	5%	
	Reserve for Load Relief Unidentifie		C046919	(13,965,955)	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	(3,491,489)	3,491,489	0	13,965,955	-100.00%	0	0	Blanket	
	Sawyer - two new additional 23kV Ca		C046523	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket	
	Schodack fdr rtdr-retire castleton		C017957	425,000	61,386	0.00	0.00	0.00	0.00	61,386	14.44%	14.44%	102,356	(40,970)	299,526	(125,474)	-29.52%	29,000	79,909	30%	
	Watertown New 115/13.2 kV Substatio		C046627	80,750	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	50,000	(30,750)	-38.08%	0	0	0%	
	Load Relief Total			(12,997,142)	733,051	0.00	0.00	0.00	0.00	733,051	-5.64%	-5.64%	(2,647,388)	3,380,439	1,450,821	14,447,963	-111.16%		3,265,976		
	New Business	CLAYTON HARBOR HOTEL - CLAYTON, NY	C047644	0	(520)	0.00	0.00	0.00	0.00	(520)	0.00%	0.00%	0	(520)	(520)	(520)	0.00%	15,000	10,925	95%	
		STONEBRIDGE URD PHASES 3 & 6	C048502	0	49	0.00	0.00	0.00	0.00	49	0.00%	0.00%	0	49	49	49	0.00%	15,000	3,060	20%	
		STONEBRIDGE URD PHASES 4 & 5	C048500	0	24	0.00	0.00	0.00	0.00	24	0.00%	0.00%	0	24	24	24	0.00%	15,000	1,488	20%	
	New Business - Commercial Total			0	(448)	0.00	0.00	0.00	0.00	(448)	0.00%	0.00%	0	(448)	(448)	(448)	0.00%		15,473		
	Reliability	Reliability	*NR-81452-Head Island Rd-Upgrade	C049785	197,200	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	49,300	(49,300)	147,900	(49,300)	-25.00%	237,000	0	20%
			*NR-Hammond 37061-Calaboga Rd	C010688	320,616	504	0.00	0.00	0.00	0.00	504	0.16%	0.16%	0	504	160,504	(160,112)	-49.94%	798,500	2,942	20%
			*Rome 54-Lauther Rd - Reconductor	C050086	0	4,795	0.00	0.00	0.00	0.00	4,795	0.00%	0.00%	0	4,795	4,795	4,795	0.00%	400,000	5,269	20%
			BuffaloAlbanyFlyingGroundsSwitchRpl	C033636	30,000	305,350	0.00	0.00	0.00	0.00	305,350	1017.83%	1017.83%	30,000	275,350	309,070	279,070	930.23%	2,650,000	2,290,535	Program
Delameter F9352 reconfigured layout			C047886	34,333	9,130	0.00	0.00	0.00	0.00	9,130	26.59%	26.59%	8,583	547	34,880	547	1.59%	45,000	20,182	20%	
Gasport St F9063 -small wire			C049908	157,500	(1,393)	0.00	0.00	0.00	0.00	(1,393)	-0.88%	-0.88%	0	(1,393)	156,107	(1,393)	-0.88%	255,000	3,513	30%	
Knapp Rd 22651 Feeder Tie			C028716	641,750	6,592	0.00	0.00	0.00	0.00	6,592	1.03%	1.03%	8,022	(1,430)	638,592	(3,158)	-0.49%	755,000	6,592	20%	
Lyndonville Station 34.5kV cap bank			C046569	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
Middleport St F7765- small wire -2			C049505	80,500	872	0.00	0.00	0.00	0.00	872	1.08%	1.08%	0	872	81,372	872	1.08%	115,000	3,887	30%	
NY New Mobile 115 kV - 13.2x4.4 kV			C046409	1,578,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	394,500	(394,500)	0	(1,578,000)	-100.00%	0	0	Cancelled 0%	
Reserve for Reliability Unidentifie			C046923	(12,833,333)	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	(3,208,333)	3,208,333	0	12,833,333	-100.00%	0	0	Blanket	
Starr																					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level								
													Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014				Jan-Mar 2015
		*Hudson 08753 - Rte 9G Conversion	C050108	375,000	131	0.00	0.00	0.00	0.00	131	0.03%	0.03%	0	131	303,881	(71,119)	-18.97%	500,000	131	20%
		*Lehigh 51 & 54 Tie Creation	C050004	20,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	5,000	0	15,066	(5,000)	-24.67%	450,000	0	20%
		*Lehigh 66954 Reconductoring	C050003	28,000	941	3.36%	0.00	0.00	0.00	941	3.36%	3.36%	7,000	6,059	22,034	(5,966)	-21.31%	750,000	5,240	5%
		*Menands 10151 / 52 Relocations	C049998	23,000	22,509	0.00	0.00	0.00	0.00	22,509	97.87%	97.87%	594	21,916	41,009	18,009	78.30%	630,000	26,915	20%
		*Middleport F7765 Tie w/Shelby 7656	C049711	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*MUMFORD 5052 - RECONDUCTOR/CONVERT	C049885	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	7,000	7,000	0.00%	590,000	0	5%
		*Pawling Ave Conv (29252/37253)	C050103	0	135	0.00	0.00	0.00	0.00	135	0.00%	0.00%	0	135	135	135	0.00%	650,000	203	20%
		*Rbld/Conv F15352 to full tie F6353	C049878	30,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	30,000	0	0.00%	650,000	0	20%
		*Rbld/Conv to Create tie F7652-7651	C049802	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	16,000	16,000	0.00%	0	0	5%
		*Rebuild Darien F1662 Limited Tie	C049634	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	16,000	16,000	0.00%	0	0	5%
		*Rebuild portion of E Otto F2861	C049718	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	16,000	16,000	0.00%	0	0	5%
		*Rebuild portions of Catt. F1562	C049686	20,000	10,912	0.00	0.00	0.00	0.00	10,912	54.56%	54.56%	20,000	(9,088)	18,912	(1,088)	-4.44%	420,000	28,390	20%
		*Relieve Overloaded Ratio F7652	C049801	450,000	120,484	0.00	0.00	0.00	0.00	120,484	26.77%	26.77%	450,000	(329,516)	311,644	(138,356)	-30.75%	389,619	122,072	45%
		*Salisbury 57 / Middleville 71 Tie	C049966	35,000	403	0.00	0.00	0.00	0.00	403	1.15%	1.15%	8,750	(8,347)	26,653	(8,347)	-23.85%	950,000	4,565	20%
		*Selkirk 14951 - Thatcher/River Conv	C049985	26,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	14,580	(11,420)	-43.92%	0	0	5%
		*Selkirk 52/ Beth 58-Creble Rd Conv	C050001	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*Trinity 16458 - McCarty Ave Conv	C050000	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*Trinity 52- Delaware/Park Ave Conv	C049999	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*Turn 65355 & 56 Tie creation	C050002	0	919	0.00	0.00	0.00	0.00	919	0.00%	0.00%	0	919	919	919	0.00%	960,000	6,434	20%
		8th St Conversion Niagara Falls	C046841	40,800	4,850	0.00	0.00	0.00	0.00	4,850	11.89%	11.89%	0	4,850	76,940	36,140	88.58%	94,000	4,850	30%
		ASH ST 12 KV METALCLAD REPLACEMENT	CD00134	0	266,446	0.00	0.00	0.00	0.00	266,446	0.00%	0.00%	0	266,446	266,446	266,446	0.00%	550,000	514,976	95%
		ATTICA12-REBUILD,XFER F1263 TO 0158	C026379	0	57	0.00	0.00	0.00	0.00	57	0.00%	0.00%	0	57	57	57	0.00%	2,399,413	2,556,430	100%
		BATAVIA-F0457 PIW RANDALL RD	C045636	0	15,781	0.00	0.00	0.00	0.00	15,781	0.00%	0.00%	0	15,781	15,781	15,781	0.00%	221,728	218,726	100%
		Beech Ave Conversion Niagara Falls	C032751	578,850	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	144,713	(144,713)	518,549	(60,301)	-10.42%	706,000	0	20%
		BETHLEHEM 02158 - JUNIPER 44651 TIE	CD01067	0	131,822	0.00	0.00	0.00	0.00	131,822	0.00%	0.00%	0	131,822	291,822	291,822	0.00%	468,389	265,432	65%
		BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	0	5,757	0.00	0.00	0.00	0.00	5,757	0.00%	0.00%	0	5,757	325,357	325,357	0.00%	375,000	26,793	20%
		Brook Road 55/57 - Daniels Rd	C029425	189,000	(3,799)	0.00	0.00	0.00	0.00	(3,799)	-2.01%	-2.01%	0	(3,799)	(192,799)		-102.01%	211,500	4,772	0%
		Brunswick 26453 - South Rd Conv	C045696	85,000	536	0.00	0.00	0.00	0.00	536	0.63%	0.63%	0	536	204,656	119,656	140.77%	250,000	11,836	20%
		BUFFALO STATION 12 - FDR REM & TIES	C036208	0	5,471	0.00	0.00	0.00	0.00	5,471	0.00%	0.00%	0	5,471	5,471	5,471	0.00%	733,874	484,154	30%
		Buffalo Station 129 - F12974 Record	C046558	410,550	79	0.00	0.00	0.00	0.00	79	0.02%	0.02%	0	79	412,435	1,885	0.46%	506,000	4,921	30%
		Buffalo Station 49 - UG Upgrades	CD01128	1,340,000	15,521	0.00	0.00	0.00	0.00	15,521	1.16%	1.16%	811,211	(795,690)	1,108,971	(231,029)	-17.24%	5,545,000	5,029,695	65%
		Buffalo Station 56 - New F5664	C046530	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 57 - F5768 Reconduc	C046557	318,750	111,934	0.00	0.00	0.00	0.00	111,934	35.12%	35.12%	212,500	(100,566)	252,671	(66,079)	-20.73%	281,138	113,620	30%
		Buffalo Station 77 - Add TB3 (DxD L	C046524	52,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	13,000	(13,000)	39,172	(12,828)	-24.67%	0	0	5%
		Burdeck 26552 - Burnett St Conversi	C046632	267,750	18,683	0.00	0.00	0.00	0.00	18,683	6.98%	6.98%	0	18,683	272,213	4,463	1.67%	400,000	19,371	20%
		BURDECK 26552 - WESTCOTT / CURRY RD	CD01226	0	225	0.00	0.00	0.00	0.00	225	0.00%	0.00%	0	225	359,775	359,775	0.00%	337,005	14,112	20%
		Butler 53 - Build 36253 feeder - OH	C047455	212,500	4,283	0.00	0.00	0.00	0.00	4,283	2.02%	2.02%	0	4,283	217,717	5,217	2.45%	363,160	32,748	20%
		Butler 53 - Build 36253 feeder - UG	C028878	672,800	1,400	0.00	0.00	0.00	0.00	1,400	0.21%	0.21%	0	1,400	676,940	4,140	0.62%	203,000	39,034	20%
		Callanan Tap - Distribution transfe	C046413	85,000	27,912	0.00	0.00	0.00	0.00	27,912	32.84%	32.84%	21,250	6,662	51,312	(33,688)	-39.63%	50,000	68,316	20%
		CARTHAGE 71761, 71763 AND 71764 FEE	CD00944	0	41,244	0.00	0.00	0.00	0.00	41,244	0.00%	0.00%	0	41,244	41,244	41,244	0.00%	307,287	300,698	85%
		CEDAR 51 - TRIPOLI ROAD GAP CLOSING	CD00683	0	144	0.00	0.00	0.00	0.00	144	0.00%	0.00%	0	144	56,144	56,144	0.00%	198,749	10,139	20%
		Cent NY-Dist-Load Relief Blanket	CNC0016	523,000	167,669	0.00	0.00	0.00	0.00	167,669	32.06%	32.06%	130,750	36,919	583,469	60,469	11.56%	679,900	185,257	Blanket
		Cent NY-Dist-Reliability Blanket	CNC0015	1,218,000	390,618	0.00	0.00	0.00	0.00	390,618	32.07%	32.07%	304,500	86,118	1,416,618	198,618	16.31%	1,607,760	454,304	Blanket
		CHRISLER AVE 25736 CONVERSION	C045552	0	3,557	0.00	0.00	0.00	0.00	3,557	0.00%	0.00%	0	3,557	564,557	564,557	0.00%	708,188	48,251	30%
		Cortland Area Study	C046526	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		CR- 23553 Cedarvale ratio relief	C051803	310,250	3,730	0.00	0.00	0.00	0.00	3,730	1.20%	1.20%	77,563	(73,833)	327,730	17,480	5.63%	380,000	13,569	20%
		CR- 6651, Relocte Ballou Rd	C049353	170,000	15,767	0.00	0.00	0.00	0.00	15,767	9.27%	9.27%	42,500	(26,733)	175,767	5,767	3.39%	200,000	16,038	20%
		CR- Ash Street 26 State St Reconduc	CD00866	80,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	20,000	(20,000)	60,264	(19,736)	-24.67%	102,500	0	20%
		CR- CONVERT 26554																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				FY14/15 Investment Plan Level	FY14/15 YTD				1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Variance		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending		% Change from FY 14/15 Investment Plan Level					
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015			Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual		Investment Plan Level to Revised Projected Spending	Investment Plan Level to Revised Projected Spending						
		Delameter F9356 Rebuild &convert 2	C047880	154,000	45,253	0.00	0.00	0.00	45,253	29.39%	29.39%	0	45,253	199,931	45,931	29.83%	220,000	64,119	30%		
		Delameter F9356-express& rebuild	C047877	34,333	11,983	0.00	0.00	0.00	11,983	34.90%	34.90%	8,583	3,400	23,983	(10,350)	-30.15%	70,000	18,945	20%		
		Delameter new F9355 - express	C047885	34,333	5,183	0.00	0.00	0.00	5,183	15.10%	15.10%	8,583	(3,400)	17,183	(17,150)	-49.95%	70,000	10,353	30%		
		DLine -To expand Rock Cut Sub Retir	CD00881	2,400,000	58,648	0.00	0.00	0.00	58,648	2.44%	2.44%	135,211	(76,564)	3,007,048	607,048	25.29%	2,400,000	1,207,832	45%		
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0	(24,467)	0.00	0.00	0.00	(24,467)	0.00%	0.00%	0	(24,467)	(24,467)	0.00%	360,066	358,622	95%			
		E MOLLOY 15153 AERIAL CBLE TO OPEN.	C046840	0	30,703	0.00	0.00	0.00	30,703	0.00%	0.00%	0	30,703	311,203	311,203	0.00%	54,000	55,161	20%		
		East Malloy- feeders and getaways	CD01279	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	194,000	0	5%		
		East NY-Dist-Load Relief Blanket	CNE0016	451,000	284,279	0.00	0.00	0.00	284,279	63.03%	63.03%	112,750	171,529	624,626	173,626	38.50%	527,670	313,357	Blanket		
		East NY-Dist-Reliability Blanket	CNE0015	1,117,000	296,859	0.00	0.00	0.00	296,859	26.58%	26.58%	279,250	17,609	1,129,582	12,582	1.13%	1,586,140	364,078	Blanket		
		Eden Switch Structure- New Fdr 1	C048015	16,000	0	0.00	0.00	0.00	0	0.00%	0.00%	4,000	(4,000)	12,053	(3,947)	-24.67%	30,000	0	20%		
		Eden Switch Structure- New fdr# 2	C048016	16,000	0	0.00	0.00	0.00	0	0.00%	0.00%	4,000	(4,000)	12,053	(3,947)	-24.67%	30,000	0	20%		
		EJ WEST 03841 - CONVERT TO 13.2KV	C007798	0	473	0.00	0.00	0.00	473	0.00%	0.00%	0	473	473	473	0.00%	1,601,000	1,484,034	100%		
		ERR Program Placeholder	C046684	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program		
		Euclid 26756 Getaway Cable Reconduc	C046771	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		F0153 - Walker Rd PIW	C048179	105,080	4,331	0.00	0.00	0.00	4,331	4.12%	4.12%	0	4,331	109,411	4,331	4.12%	142,000	6,455	30%		
		F0456/0457 Build feeder tie	C049540	151,250	8,560	0.00	0.00	0.00	8,560	5.66%	5.66%	0	8,560	368,560	217,310	143.68%	625,000	20,072	30%		
		F1263 SANDPIT RD PIW	C048177	0	11,245	0.00	0.00	0.00	11,245	0.00%	0.00%	0	11,245	11,245	11,245	0.00%	125,000	29,898	45%		
		F13862 EXTEND & TRANSFER TO F23255	C026558	0	100,395	0.00	0.00	0.00	100,395	0.00%	0.00%	0	100,395	119,505	119,505	0.00%	944,900	1,229,177	100%		
		F22653 PIW Dorsch Rd Relocate Pri	C049017	85,000	78	0.00	0.00	0.00	78	0.09%	0.09%	21,250	(21,172)	78	(84,922)	-99.91%	105,000	4,897	0%		
		F3253 CR40 PIW	C048141	100	91	0.00	0.00	0.00	91	90.82%	90.82%	0	91	171	71	70.82%	170,000	5,691	20%		
		F3261 PIW - Pine Hill Rd	C047941	178,500	1,786	0.00	0.00	0.00	1,786	1.00%	1.00%	0	1,786	2,586	(175,914)	-98.55%	220,000	5,452	0%		
		F3352 EATON CROSS RD PIW	C047858	0	13,704	0.00	0.00	0.00	13,704	0.00%	0.00%	0	13,704	13,704	13,704	0.00%	92,113	113,897	100%		
		F3761 PIW - HARDER RD	C047883	0	69,670	0.00	0.00	0.00	69,670	0.00%	0.00%	0	69,670	164,850	164,850	0.00%	135,000	102,924	100%		
		F3851 - Bald Hill Rd PIW	C047895	112,480	1,023	0.00	0.00	0.00	1,023	0.91%	0.91%	0	1,023	113,503	1,023	0.91%	152,500	24,638	20%		
		F4361 PIW - Littleville Road	C047870	99,900	540	0.00	0.00	0.00	540	0.54%	0.54%	0	540	100,540	640	0.64%	110,000	6,518	30%		
		F7863 Carmen Rd PIW	C048146	112,480	193	0.00	0.00	0.00	193	0.17%	0.17%	0	193	112,673	193	0.17%	152,500	12,095	20%		
		F8566 Rebuild Various Sections	C028692	85,850	0	0.00	0.00	0.00	0	0.00%	0.00%	21,463	(21,463)	80,000	(5,850)	-6.81%	100,464	1,792	20%		
		F9263 - Phipps Road PIW	C049079	157,250	80	0.00	0.00	0.00	80	0.05%	0.05%	0	80	148,080	(9,170)	-5.83%	185,000	4,999	20%		
		F9263 - Route 31 PIW	C049084	161,500	131	0.00	0.00	0.00	131	0.08%	0.08%	0	131	161,631	131	0.08%	190,000	8,227	30%		
		Fairdale DLine	C046633	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Fly Rd Feeder Work	C046594	0	2	0.00	0.00	0.00	2	0.00%	0.00%	0	2	2	2	0.00%	230,000	138	20%		
		Frankhauser New Station - Line Work	C028929	2,943,384	90,531	0.00	0.00	0.00	90,531	3.08%	3.08%	367,923	(277,392)	2,484,081	(459,304)	-15.60%	782,000	394,486	30%		
		Frankhauser-115-13.2KV- Bus & Bkrs	C028931	2,220,000	730,287	0.00	0.00	0.00	730,287	32.90%	32.90%	1,463,976	(733,689)	3,454,887	1,234,887	55.63%	5,202,000	4,621,428	65%		
		FRONT ST 36052_SCOTIA 25572- MOHAWK	CD01219	0	4,657	0.00	0.00	0.00	4,657	0.00%	0.00%	0	4,657	4,657	4,657	0.00%	941,507	943,444	100%		
		GREENBUSH 07856 - GETAWAY REPLACEME	C046428	0	109,026	0.00	0.00	0.00	109,026	0.00%	0.00%	0	109,026	109,026	109,026	0.00%	95,000	135,103	100%		
		Grooms Rd 34557 - Saratoga Rd Conve	C046761	480,000	2,659	0.00	0.00	0.00	2,659	0.55%	0.55%	0	2,659	488,659	8,659	1.80%	600,000	27,750	20%		
		GROOMS ROAD 34556 - GETAWAY REPLACE	CD01129	0	90,439	0.00	0.00	0.00	90,439	0.00%	0.00%	0	90,439	90,439	90,439	0.00%	127,404	102,724	100%		
		Groveland St. F4161 - small wire	C049099	226,100	9,753	0.00	0.00	0.00	9,753	4.31%	4.31%	0	9,753	228,153	2,053	0.91%	323,000	10,482	30%		
		Harris 54 Relief	C032446	1,500,000	30,691	0.00	0.00	0.00	30,691	2.05%	2.05%	27,439	-3,252	1,383,091	(116,909)	-7.79%	250,000	84,177	20%		
		HOAGS CORNER 22145 - CONVERSION (4	CD00532	0	17,086	0.00	0.00	0.00	17,086	0.00%	0.00%	0	17,086	17,086	17,086	0.00%	830,000	432,295	100%		
		HUDSON 08753 - ROUTE 9G - RECONDUCT	CD00805	0	15,396	0.00	0.00	0.00	15,396	0.00%	0.00%	0	15,396	15,396	15,396	0.00%	400,000	372,732	100%		
		HUDSON 08753-HWY 14-REBUILD 3 PHASE	C054530	0	8,077	0.00	0.00	0.00	8,077	0.00%	0.00%	0	8,077	396,877	396,877	0.00%	480,000	8,077	20%		
		IE - NC ERR AND FUSE	C016118	0	4,520	0.00	0.00	0.00	4,520	0.00%	0.00%	0	4,520	4,520	4,520	0.00%	181,500	3,397,556	Program		
		KARNER 31716 CONVERSION - NEW 13.2K	C046682	0	73,496	0.00	0.00	0.00	73,496	0.00%	0.00%	0	73,496	121,496	121,496	0.00%	150,000	98,270	85%		
		Lockport Road 216 - Install TB#2 -	CD01252	80,000	0	0.00	0.00	0.00	0	0.00%	0.00%	36,290	(36,290)	65,740	(14,260)	-17.83%	20,000	0	20%		
		Long Rd 209 - New F20955	CD00964	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	53,826	0	5%		
		Malone new 89554 feeder (Line work	C046626	682,550	0	0.00	0.00	0.00	0	0.00%	0.00%	170,638	(170,638)	24,300	(658,250)	-96.44%	329,000	0	5%		
		McCrea Station - New station - Geta	C046791	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	12,500	(12,500)	37,665	(12,335)	-24.67%	0	0	5%		
		Middleport St F7765 - Small wires	C049904	77,690	6,617	0.00	0.00	0.00	6,617	8.52%	8.52%	77,690	(71,073)	6,617	(71,073)	-91.48%	91,400	55,457	30%		
		Military Rd New Feeder (D-Line)	C036566	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	12,500	(12,500)	37,665	(12,335)	-24.67%	190,000	0	5%		
		MILL ST_LVAC_2014 UPGRADES-N-2	C053903	0	472	0.00	0.00	0.00	472	0.00%											

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15 Investment Plan	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level								
				Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015												
		Randall Rd - New station - Dist get	CD00897	30,000	73	0.00	0.00	0.00	0.00	73	0.24%	0.24%	0	73	37,273	7,272	24.24%	100,000	4,544	20%
		RELIEVE OVERLOADED RATIO F7651	C049786	0	(923)	0.00	0.00	0.00	0.00	(923)	0.00%	0.00%	0	(923)	(923)	(923)	0.00%	275,000	134,336	100%
		Reservoir Station - Dline work	CD01200	46,750	66,428	0.00	0.00	0.00	0.00	66,428	142.09%	142.09%	46,750	19,678	66,428	19,678	42.09%	129,000	83,719	95%
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	0	36	0.00	0.00	0.00	0.00	36	0.00%	0.00%	0	36	85,036	85,036	0.00%	230,000	2,235	20%
		REYNOLDS RD 33455 CONVERSION	C046683	0	162	0.00	0.00	0.00	0.00	162	0.00%	0.00%	0	162	133,762	133,762	0.00%	100,000	10,155	20%
		RIVERSIDE 28858 - 2ND ST CONVERSION	C052063	0	12,322	0.00	0.00	0.00	0.00	12,322	0.00%	0.00%	0	12,322	12,322	12,322	0.00%	130,000	84,613	100%
		ROSA RD 13757 - GRAND BLVD - CONVER	C046426	0	124,513	0.00	0.00	0.00	0.00	124,513	0.00%	0.00%	0	124,513	758,613	758,613	0.00%	971,648	198,829	45%
		S Lima Rd PIW feeder tie	C047788	88,800	7,816	0.00	0.00	0.00	0.00	7,816	8.80%	8.80%	0	7,816	103,816	15,016	16.91%	300,000	14,100	30%
		S Livingston relief- F5 work	c051692	40,912	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	41,092	180	0.44%	0	0	5%
		S Livingston relief- Fd3 work	C051690	40,912	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	41,092	180	0.44%	0	0	5%
		S Livingston relief- Fd4 work	c051691	61,788	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	62,060	272	0.44%	0	0	5%
		SAND CREEK 45253 - BRIDLE PATH RECO	CD01225	0	1,471	0.00	0.00	0.00	0.00	1,471	0.00%	0.00%	0	1,471	1,471	1,471	0.00%	231,207	229,422	100%
		SARATOGA POINTE URD - SARATOGA SP	C045683	0	5,424	0.00	0.00	0.00	0.00	5,424	0.00%	0.00%	0	5,424	5,424	5,424	0.00%	128,502	(699)	85%
		Shawnee Road 76 (DLine)	CD00967	0	614	0.00	0.00	0.00	0.00	614	0.00%	0.00%	0	614	98,214	98,214	0.00%	200,000	19,704	20%
		Sodeman Rd - New station - dist get	C046796	250,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	62,500	(62,500)	500,000	250,000	100.00%	122,300	0	5%
		South Livingston relief - DLine Fdr	C046552	40,912	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	34,830	(6,082)	-14.87%	0	0	5%
		SPIER-ROTTERDAM PROJECT - DIST REL	CD00187	0	10,057	0.00	0.00	0.00	0.00	10,057	0.00%	0.00%	0	10,057	10,057	10,057	0.00%	7,550,000	3,702,469	100%
		STARR RD 33453/TULLER HILL 24651	CD00861	0	34,690	0.00	0.00	0.00	0.00	34,690	0.00%	0.00%	0	34,690	34,690	34,690	0.00%	2,450,000	2,366,061	85%
		Starr Rd Second Xfrm-13kv Bus Exten	C032368	44,000	216,911	0.00	0.00	0.00	0.00	216,911	492.98%	492.98%	25,385	191,526	1,409,571	1,365,571	3103.57%	1,782,000	551,941	45%
		Starr Road Feeder Work	C046363	50,000	131,779	0.00	0.00	0.00	0.00	131,779	263.56%	263.56%	29,839	101,941	54,019	4,019	8.04%	74,000	168,338	20%
		Station 214 - New F21466/67	C029187	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	12,500	(12,500)	37,665	(12,335)	-24.67%	0	0	5%
		STORM HARDENING - BERRY RD 15351 FE	C046395	0	166,439	0.00	0.00	0.00	0.00	166,439	0.00%	0.00%	0	166,439	166,439	166,439	0.00%	1,000,000	605,988	85%
		Storm Hardening - Hague Rd 41853 fe	C046394	323,850	182,227	0.00	0.00	0.00	0.00	182,227	56.27%	56.27%	242,888	(60,660)	451,027	127,177	39.27%	800,000	741,607	85%
		Storm Hardening - Lowville 77354 fe	C046396	500,000	2,768	0.00	0.00	0.00	0.00	2,768	0.55%	0.55%	125,000	(122,232)	722,768	222,768	44.55%	1,344,000	131,087	30%
		Storm Hardening - Placeholder for N	C046390	1,000,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	100,000	(100,000)	900,000	(100,000)	-10.00%	0	0	5%
			C046391	1,000,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	100,000	(100,000)	0	(1,000,000)	-100.00%	0	0	0%
			C046392	1,000,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	100,000	(100,000)	0	(1,000,000)	-100.00%	0	0	5%
		SW - RECONDUCTOR 6 WIRE ON MACHIAS	CD00754	0	76,260	0.00	0.00	0.00	0.00	76,260	0.00%	0.00%	0	76,260	76,260	76,260	0.00%	239,055	235,883	100%
		Sycaway 37253 - Brunswick Rd (Rte 2	C046431	340,000	4,682	0.00	0.00	0.00	0.00	4,682	1.38%	1.38%	85,000	(80,318)	502,832	162,832	47.89%	400,000	24,612	20%
		Syracuse UG Study	C046527	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Teal Substation Rebuild-Feeders	C046505	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		TIBBETS 29254 - 15TH AVE CONVERSION	C046425	0	3,791	0.00	0.00	0.00	0.00	3,791	0.00%	0.00%	0	3,791	215,441	215,441	0.00%	350,000	12,434	20%
		Tonawanda - F7128 Removal	C036206	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Trinity 16452 - Myrtle Ave Conversi	C046427	300,000	848	0.00	0.00	0.00	0.00	848	0.28%	0.28%	0	848	302,168	2,168	0.72%	400,000	15,028	20%
		URD PRESTIGE CIR-REPLACE SUB TRANF	C052224	0	3,164	0.00	0.00	0.00	0.00	3,164	0.00%	0.00%	0	3,164	215,664	215,664	0.00%	165,000	6,696	30%
		UTICA_VARICK ST_ 600 BLOCK_LVAC	C045333	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	297,500	297,500	0.00%	350,000	0	20%
		Van Dyke - UG - Civil & Elec work	C052098	0	885	0.00	0.00	0.00	0.00	885	0.00%	0.00%	0	885	885	885	0.00%	230,000	12,324	20%
		Van Dyke Station - New 53 Dist Feed	C046493	0	38,397	0.00	0.00	0.00	0.00	38,397	0.00%	0.00%	0	38,397	56,247	56,247	0.00%	80,000	41,691	20%
		Van Dyke Station - New 55 Dist Feed	C046489	0	16,896	0.00	0.00	0.00	0.00	16,896	0.00%	0.00%	0	16,896	50,046	50,046	0.00%	80,000	24,039	20%
		Van Dyke Station - New 56 Dist Feed	C046487	700,000	14,549	0.00	0.00	0.00	0.00	14,549	2.08%	2.08%	11,409	3,140	912,999	212,999	30.43%	80,000	16,255	20%
		Van Dyke Station-New 54 Dist Feed	C046495	0	40,168	0.00	0.00	0.00	0.00	40,168	0.00%	0.00%	0	40,168	58,018	58,018	0.00%	80,000	50,606	20%
		Van Dyke Subst- New 57 Dist Feeder	C046488	343,000	17,597	0.00	0.00	0.00	0.00	17,597	5.13%	5.13%	8,452	9,145	1,222,047	879,047	256.28%	80,000	18,088	20%
		Van Dyke Subst- new feeders	C016087	420,000	19,217	0.00	0.00	0.00	0.00	19,217	4.58%	4.58%	20,488	(1,271)	596,717	176,717	42.08%	80,000	48,835	20%
		W.HAMLIN 8254 - TIE W/F8252 & F7458	C028715	0	4,733	0.00	0.00	0.00	0.00	4,733	0.00%	0.00%	0	4,733	4,733	4,733	0.00%	1,275,000	1,291,322	100%
		Watertown New 115/13.2 kV Substatio	C046610	50,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	49,600	(400)	-0.80%	0	0	5%
		WATT ST 23051-HAMBURG ST CONVERSION	C051804	0	1,662	0.00	0.00	0.00	0.00	1,662	0.00%	0.00%	0	1,662	171,662	171,662	0.00%	200,000	7,838	20%
		Welch Ave Conversion Load Relief	C046842	28,000	4,782	0.00	0.00	0.00	0.00	4,782	17.08%	17.08%	28,000	(23,218)	12,882	(15,118)	-53.99%	750,000	6,806	20%
		Wellsville Relief D-Line work	C046540	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		West Hamlin #82 - New TB2 - Install	CD01090	30,000	4,994	0.00	0.00	0.00	0.00	4,994	16.65%	16.65%	12,273	(7,278)	66,744	36,744	122.48%	140,000	11,203	5%
		West NY-Dist-Load Relief Blanket	CNW0016	846,000	30,1															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				FY14/15 Investment Plan Level	Actual Spending	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Amount - Total Costs						
															Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015		
		East Malloy Second Transformer	C036188	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0.00%	456,000	0	0	0%	
		Eden switch structure -install 2-10	C046538	199,000	0	0.00	0.00	0.00	0	0.00%	0.00%	49,750	(49,750)	0	(199,000)	-100.00%	2,110,000	0	0	0%
		Fairdale Dsub	C046640	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Fly Rd Low side substation equipmen	C046722	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	965,000	0	0	0%
		Fly Rd. Transformer Addition	C036189	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	780,000	0	0	0%
		FRONT STREET - FLOOD MITIGATION	C053165	0	5,304	0.00	0.00	0.00	0	0.00%	0.00%	0	5,304	413,304	413,304	0.00%	500,000	8,873	0	5%
		Genesee North 34.5kV Relief	C046708	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Gilbert Mills Xfmr Upgrade-Xfmr	C046563	50,000	1,712	0.00	0.00	0.00	1,712	3.42%	3.42%	2,243	(531)	49,901	(99)	-0.20%	375,000	111,525	0	0%
		HAMMOND FLOOD MITIGATION	C053864	0	(9,807)	0.00	0.00	0.00	(9,807)	0.00%	0.00%	(9,807)	(9,807)	(9,807)	(9,807)	0.00%	300,000	5,339	0	0%
		Hanson Aggregate Regulators	C046508	112,000	1,767	0.00	0.00	0.00	1,767	1.58%	1.58%	28,000	(26,233)	112,437	437	0.39%	136,400	1,767	0	5%
		Harris Road Second SWGR	CD01088	2,007,300	434,028	0.00	0.00	0.00	434,028	21.62%	21.62%	255,326	178,701	3,402,778	1,395,478	69.52%	3,250,000	1,130,462	0	5%
		HARRIS SECOND TRANSFORMER	C032496	0	4,505	0.00	0.00	0.00	4,505	0.00%	0.00%	0	4,505	4,505	4,505	0.00%	275,000	(483)	0	5%
		Hinsdale Dsub	C046638	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Little River new 95555 feeder	C050922	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Lockport Road 216 - Install TB#2	C036057	17,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	17,809	809	4.76%	73,326	0	0	0%
		Long Road 209 - Install TB2	CD00977	0	2,682	0.00	0.00	0.00	2,682	0.00%	0.00%	0	2,682	2,682	2,682	0.00%	33,913	54,038	0	5%
		Malone new feeder 89554 (Station wo	C046631	311,950	(16,074)	0.00	0.00	0.00	(16,074)	-5.15%	-5.15%	77,988	(94,061)	(16,074)	(328,024)	-105.15%	159,000	18,099	Cancelled	0%
		McCrea Station - New station - Inst	C046790	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	49,875	(125)	(125)	-0.25%	0	0	0	0%
		Mexico Substation Demo	C046629	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Midler Station Retirement	C046702	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		Military Road 210 - Install TB#2	C036056	50,000	259,452	0.00	0.00	0.00	259,452	518.90%	518.90%	12,500	246,952	276,552	226,552	453.10%	1,587,000	576,971	0	5%
		Milton Ave 2nd Switchgear	C046609	120,000	62,985	0.00	0.00	0.00	62,985	52.49%	52.49%	30,000	32,985	445,835	325,835	271.53%	1,793,239	65,388	0	5%
		Milton Ave second transformer	C046642	260,000	0	0.00	0.00	0.00	0	0.00%	0.00%	65,000	(65,000)	0	(260,000)	-100.00%	1,446,883	0	Cancelled	0%
		Mumford #50 -Install Transformer #2	C046590	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	2,250,000	0	0	0%
		N.Lakeville new 115 - 13.2kV Dist	C051585	54,576	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	54,150	(426)	-0.78%	0	0	0	0%
		NASSAU STATION 113 - EMS EXPANSION	C053046	0	5,454	0.00	0.00	0.00	5,454	0.00%	0.00%	0	5,454	54,454	54,454	0.00%	125,000	6,327	0	5%
		New Abby Street Substation - DxD Su	C046496	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	44,625	(5,375)	-10.75%	0	0	0	0%
		New Cicero Substation DSub	C046475	1,200,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	1,000,000	(200,000)	-16.67%	4,650,000	0	0	0%
		New Dist Sub - Tonawanda NYW DSub	C051266	50,000	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	49,955	(45)	-0.09%	0	0	0	0%
		New Haven xfmr upgrade-Buswork	C046634	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	108,000	0	0	0%
		NEW NY MOBILE SUBSTATION 69X34.5KV	CD01182	0	(53,938)	0.00	0.00	0.00	(53,938)	0.00%	0.00%	0	(53,938)	(53,938)	(53,938)	0.00%	1,870,000	1,645,774	0	95%
		North Bangor new 34.5/13.2kV Statio	C046423	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		NR-Lowville-SW528 Replacement	CD00959	5,000	385	0.00	0.00	0.00	385	7.70%	7.70%	5,000	(4,615)	37,585	32,585	651.70%	62,489	18,455	0	30%
		NY New Mobile Substation 23 kV - 13	C046402	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		NY New Mobile Substation 34.5 kV -	C046410	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0	0%
		NY SUB T SYSTEM SPARES - CIRCUIT BR	CD01114	0	161,670	0.00	0.00	0.00	161,670	0.00%	0.00%	0	161,670	161,670	161,670	0.00%	562,252	521,921	0	95%
		OGDEN BROOK-INSTALL 15KV METAL CLAD	C032597	0	35,388	0.00	0.00	0.00	35,388	0.00%	0.00%	0	35,388	45,388	45,388	0.00%	2,000,000	2,597,351	0	95%
		OGDENBROOK STA - ADD TB2	C034783	0	(225,872)	0.00	0.00	0.00	(225,872)	0.00%	0.00%	0	(225,872)	(225,872)	(225,872)	0.00%	1,700,000	1,491,499	0	95%
		Orangeville Substation - Modify Reg	CD00833	16,000	6,868	0.00	0.00	0.00	6,868	42.93%	42.93%	10,431	(3,562)	61,738	45,738	285.86%	79,500	7,822	0	5%
		Paloma new switchgear	CD01190	782,500	773,674	0.00	0.00	0.00	773,674	98.87%	98.87%	9,854	763,820	1,309,354	526,854	67.33%	1,501,000	1,132,160	0	5%
		Pine Grove Transformer 2	C047683	102,000	5,288	0.00	0.00	0.00	5,288	5.18%	5.18%	102,000	(96,712)	5,288	(96,712)	-94.82%	1,200,000	1,915,881	0	95%
		PORT HENRY 385 - EMS EXPANSION	C053048	0	4,177	0.00	0.00	0.00	4,177	0.00%	0.00%	0	4,177	87,177	87,177	0.00%	125,000	4,177	0	5%
		Price Corners Rebuild - Upgrade tra	CD01124	643,450	397,461	0.00	0.00	0.00	397,461	61.77%	61.77%	160,863	236,598	1,412,061	768,611	119.45%	1,065,000	1,116,243	0	65%
		PS&I Activity - New York	C008153	52,000	(177,071)	0.00	0.00	0.00	(177,071)	-340.52%	-340.52%	13,000	(190,071)	50,929	(1,071)	-2.06%	104,000	2,815,485	Blanket	0%
		Randall Rd - New station - M/C S/G	CD00896	300,000	32,572	0.00	0.00	0.00	32,572	10.86%	10.86%	75,000	(42,428)	311,752	11,752	3.92%	640,000	104,337	0	5%
		Raquette Lake Transformer Upgrade	CD01139	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	541,783	0	0	0%
		Retirement of Juniper sub #500	C049685	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	169,000	0	0	0%
		S.Philadelphia Transformer Upgrade	CD01293	399,500	0	0.00	0.00	0.00	0	0.00%	0.00%	99,875	(99,875)	0	(399,500)	-100.00%	749,322	0	0	0%
		SCHUYLERVILLE STATION - BUS CHANGES	C035228	0	7,321	0.00	0.00	0.00	7,321	0.00%	0.00%	0	7,321	7,321	7,321	0.00%	527,302	525,583	0	95%
		SHAWNEE 76 DXT SUB	C043615	0	(35)	0.00	0.00	0.00	(35)	0.00%	0.00%	0	(35)	(35)	(35)	0.00%	59,000	0	Cancelled	0%
		Shawnee Road 76	C036059	1,235,050	464,661	0.00	0.00	0.00	464,661	37.62%	37.62%	410,871	53,790	1,773,761	538,711	43.62%	4,760,000	610,341	0	5%
		Sheppard Rd replace regulators	C046419	10,000	88,652	0.00	0.00	0.00	88,652	886.52%	886.52%	9,481	79,171	94,352						

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15	FY14/15	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Projected Spending				% Change from FY 14/15 Investment Plan Level
				Investment Plan Level	Actual Spending															
		Whitaker Dsub	C046636	0	0	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0	0	0	0	0.00%	963,000	690,323	5%
		Wilson 93 Load Relief - Replace TB1	C035743	20,000	391,724	0.00	0.00	0.00	0.00	391,724	1958.62%	1958.62%	5,000	386,724	699,524	679,524	3397.62%	125,000	6,419	5%
		WILTON STATION 329 - EMS EXPANSION	C053083	0	5,195	0.00	0.00	0.00	0.00	5,195	0.00%	0.00%	0	5,195	88,195	88,195	0.00%	0	0	0%
		YOUNGSTOWN 88 - STATION REBUILD	C029049	0	(168)	0.00	0.00	0.00	0.00	(168)	0.00%	0.00%	0	(168)	(168)	(168)	0.00%	415,230	375,539	100%
Non-REP SUB Other Total				14,798,489	4,695,188	0.00	0.00	0.00	0.00	4,695,188	31.73%	31.73%	4,723,282	(28,094)	25,014,263	10,215,774	69.03%		23,079,913	
REP-Engineer		*Brook Rd 52 - Lewis Rd Conversion	C049761	100,000	362	0.00	0.00	0.00	0.00	362	0.36%	0.36%	0	362	100,802	802	0.80%	340,000	2,836	20%
		*Brook Rd 57 - Brain Rd Conversion	C049791	40,000	7,042	0.00	0.00	0.00	0.00	7,042	17.60%	17.60%	0	7,042	47,542	7,542	18.85%	85,000	16,885	20%
		*Burgoyne 51 - County Hwy 41	C049790	5,000	955	0.00	0.00	0.00	0.00	955	19.09%	19.09%	0	955	5,755	755	15.09%	125,000	10,160	20%
		*Cedar 51 - Buttermilk Falls Rd	C049764	0	8	0.00	0.00	0.00	0.00	8	0.00%	0.00%	0	8	8	8	0.00%	315,000	532	20%
		*Church St 53 - Cnty Hwy 132 Convrt	C049652	0	(1,693)	0.00	0.00	0.00	0.00	(1,693)	0.00%	0.00%	0	(1,693)	6,307	6,307	0.00%	720,000	19,205	20%
		*Crown Pl. 51 - Breed Hill Rd	C049750	90,000	9,303	0.00	0.00	0.00	0.00	9,303	10.34%	10.34%	0	9,303	99,703	9,703	10.78%	110,000	9,892	20%
		*Faman Rd 51 - Bluebird Road	C029431	11,900	10	0.00	0.00	0.00	0.00	10	0.08%	0.08%	2,975	(2,965)	7,210	(4,690)	-39.41%	345,000	627	20%
		*Florida-Stoner Feeder Tie	C050438	0	1,228	0.00	0.00	0.00	0.00	1,228	0.00%	0.00%	0	1,228	1,228	1,228	0.00%	880,000	1,228	5%
		*Grooms Rd 34556 - Rte 146 Reconduc	C050105	0	3,274	0.00	0.00	0.00	0.00	3,274	0.00%	0.00%	0	3,274	3,274	3,274	0.00%	280,000	9,489	20%
		*Hague Rd 52 - Convert Route 22	C050717	0	(3,257)	0.00	0.00	0.00	0.00	(3,257)	0.00%	0.00%	0	(3,257)	3,143	3,143	0.00%	900,000	2,348	20%
		*Hudson Falls 51 - Convert Broadway	C050023	200,000	1,719	0.00	0.00	0.00	0.00	1,719	0.86%	0.86%	0	1,719	1,719	(198,281)	-99.14%	260,000	2,474	20%
		*McClellan 51 - Union ST Conversion	C050085	200,000	524	0.00	0.00	0.00	0.00	524	0.26%	0.26%	0	524	202,214	2,214	1.11%	300,000	524	20%
		*Middleburgh 51 - Mallon Road	C049758	185,000	355	0.00	0.00	0.00	0.00	355	0.19%	0.19%	0	355	185,155	155	0.08%	215,000	9,571	20%
		*NR - Hammond 37061 - Pleasant Val Rd	C049725	600,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	150,000	(150,000)	24,000	(576,000)	-96.00%	795,500	0	5%
		*NR - Hammond 37061-Oak Point Rd	C049723	600,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	150,000	(150,000)	24,000	(576,000)	-96.00%	682,000	0	5%
		*NR-81452-Lake of the Isles-Upgrade	C049782	17,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	4,250	(4,250)	12,750	(4,250)	-25.00%	513,000	0	20%
		*NR-Bremen 81566-Beech Hill Rd	C049789	700,000	265	0.00	0.00	0.00	0.00	265	0.04%	0.04%	175,000	(174,735)	24,265	(675,735)	-96.53%	795,000	265	20%
		*NR-Chasm Falls 85251-Duane Rd-Tie	C049757	700,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	175,000	(175,000)	24,000	(676,000)	-96.67%	850,000	0	20%
		*NR-Chasm Falls 85251-Pond Rd-Rbld	C049777	216,000	1,265	0.00	0.00	0.00	0.00	1,265	0.59%	0.59%	54,000	(52,735)	9,265	(206,735)	-95.71%	670,000	1,449	20%
		*NR-Higley 92451-Joe Indian Area	C049745	21,250	856	0.00	0.00	0.00	0.00	856	4.03%	4.03%	5,313	(4,456)	16,794	(4,456)	-20.97%	559,000	856	20%
		*NR-Higley 92451-NYS Hwy 56-FdrTie	C048664	637,500	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	318,750	(318,750)	0	(637,500)	-100.00%	799,000	0	5%
		*NR-Higley 92451-NYS Hwy56 -Number9	C048665	219,158	397	0.00	0.00	0.00	0.00	397	0.18%	0.18%	121,754	(121,357)	348,397	129,239	58.97%	434,000	533	20%
		*NR-Parishville 93961-Relocate Fdr	C049751	208,250	1,468	0.00	0.00	0.00	0.00	1,468	0.71%	0.71%	0	1,468	209,468	1,218	0.58%	265,000	1,468	20%
		*Randall Rd 46367 Rebuild & Conv	C049883	100,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	(100,000)	-100.00%	0	0	0%
		*Rosa Rd 57-Balltown Rd Conversion	C050084	18,000	397	0.00	0.00	0.00	0.00	397	2.21%	2.21%	0	397	18,217	217	1.21%	500,000	5,263	20%
		*Sharon 52 - State Route 145	C049792	10,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	2,500	(2,500)	7,200	(2,800)	-28.00%	235,000	0	20%
		*St.Johnsville 51-Bellinger Rd Ph4	C050381	85,000	1,157	0.00	0.00	0.00	0.00	1,157	1.36%	1.36%	0	1,157	256,357	171,357	201.60%	105,000	1,416	20%
		*Stoner 52 - Stoner Trail Extension	C050437	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	30,000	0	5%
		*Vail Mills 51 - County Hwy 107	C049793	17,500	2,856	0.00	0.00	0.00	0.00	2,856	16.32%	16.32%	4,375	(1,519)	13,791	(3,709)	-21.19%	425,000	17,406	20%
		*Vail Mills 53 - Union Mills Rd.	C019352	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	4,000	4,000	0.00%	860,000	0	5%
		*Wilton 52 - Rt 32 3 Phase Ext.	C019570	0	2,157	0.00	0.00	0.00	0.00	2,157	0.00%	0.00%	0	2,157	10,157	10,157	0.00%	680,000	2,524	20%
		Amsterdam 51/53 Widow Susan area	C028835	72,900	9,707	0.00	0.00	0.00	0.00	9,707	13.32%	13.32%	72,900	(63,193)	116,907	44,007	60.37%	125,000	47,008	20%
		Ashley 51 - Baldwin Corners Rd Ph3	CD01117	89,250	75	0.00	0.00	0.00	0.00	75	0.08%	0.08%	0	75	75	(89,175)	-99.92%	229,326	4,729	20%
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	66,000	528	0.00	0.00	0.00	0.00	528	0.80%	0.80%	16,500	(15,972)	3,728	(62,272)	-94.35%	866,346	29,055	20%
		Brook Rd 54 - Route 50 Conversion	C048584	637,500	600	0.00	0.00	0.00	0.00	600	0.09%	0.09%	0	600	637,300	(200)	-0.03%	750,000	23,156	20%
		BURGOYNE 51 - CLOSE GAPS ON COUNTY	C000208	0	3,168	0.00	0.00	0.00	0.00	3,168	0.00%	0.00%	0	3,168	3,168	3,168	0.00%	91,765	11,884	20%
		Center St 54 - Hyney Hill Road Rebu	CD00357	139,500	136	0.00	0.00	0.00	0.00	136	0.10%	0.10%	0	136	136	136	0.00%	116,663	379	20%
		Center St. 54 - Extend 3Ph on State	CD00329	245,000	115,201	0.00	0.00	0.00	0.00	115,201	47.02%	47.02%	245,000	(129,799)	115,201	(129,799)	-52.98%	499,583	448,539	95%
		HUDSON 08753 - BUCKLEY CORNERS 4545	CD01280	0	232,364	0.00	0.00	0.00	0.00	232,364	0.00%	0.00%	0	232,364	232,364	232,364	0.00%	382,048	398,569	100%
		IE - NE ERR AND FUSE	C016117	0	1,950	0.00	0.00	0.00	0.00	1,950	0.00%	0.00%	0	1,950	1,950	1,950	0.00%	181,500	9,065,912	100%
		Middleburgh 51 - North Road Rebuild	CD00312	0	20	0.00	0.00	0.00	0.00	20	0.00%	0.00%	0	20	20	20	0.00%	407,212	1,276	0%
		Middleburgh 51 - Relocate Route 30	CD00324	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	0	0.00%	225,000	114,528	0%
		NR_81652_CORTE26_STEPDOWN	C034803	0	29	0.00	0.00	0.00	0.00	29	0.00%	0.00%	0	29	29	29	0.00%	560,000	340,028	100%
		NR_Lyme 73351_T.I. 81455-NYS Hwy12E	CD01295	340,000	76	0.00	0.00	0.00	0.00	76	0.02%	0.02%	85,000	(84,924)	480,076	140,076	41.20%	593,783	4,748	20%
		NR_Lyme 73351-Breezy Point Rd-Over																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 1st Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15 Investment Plan Level	FY14/15 YTD					1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Variance of		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level						
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending			Expected 1st Qtr Spending	Expected 1st Qtr Spending to Actual			Investment Plan Level	Investment Projected Spending	FY 14/15 Investment Plan Level				Investment Projected Spending
		Bolton 51 - Trout Lake Rd 3 Phase	C049560	425,000	2,011	0.00	0.00	0.00	2,011	0.47%	0.47%	0	2,011	427,261	2,261	0.53%	570,000	16,979	20%			
		Brook Road 55 - Barney Rd. Rebuild	C047978	127,500	303	0.00	0.00	0.00	303	0.24%	0.24%	0	303	128,303	803	0.63%	170,000	19,012	20%			
		Brook Road 55 - Corinth 51 Tie	C050690	790,500	262	0.00	0.00	0.00	262	0.03%	0.03%	592,875	(592,613)	779,462	(11,038)	-1.40%	930,000	15,478	20%			
		Brook Road 55 - Lake Desolation Rd	C050691	395,250	9,326	0.00	0.00	0.00	9,326	2.36%	2.36%	0	9,326	405,326	10,076	2.55%	465,000	10,482	20%			
		Butler 52 - Convert Route 9	C045495	352,750	1,035	0.00	0.00	0.00	1,035	0.29%	0.29%	0	1,035	355,329	2,579	0.73%	415,000	21,853	20%			
		Butler 52 - Farnan Rd 51 Tie	C050360	106,250	174,092	0.00	0.00	0.00	174,092	163.85%	163.85%	106,250	67,842	218,092	111,842	105.26%	100,000	258,677	65%			
		Center St 52 - Route 5 Rebuild/Conv	C048833	807,500	1,058	0.00	0.00	0.00	1,058	0.13%	0.13%	0	1,058	811,058	3,558	0.44%	940,000	21,857	20%			
		Center St 54 - Mill Point Rd	C049788	382,500	216,288	0.00	0.00	0.00	216,288	56.55%	56.55%	382,500	(166,212)	230,868	(151,632)	-39.64%	430,000	353,374	45%			
		CHAT F5761, 5762 REGS/AER CBL	C054123	0	82,225	0.00	0.00	0.00	82,225	0.00%	0.00%	0	82,225	82,225	82,225	0.00%	102,317	90,044	100%			
		CHURCH ST 66 - CONVERT VROOMAN AVE	C048241	0	493	0.00	0.00	0.00	493	0.00%	0.00%	0	493	493	493	0.00%	215,000	23,170	20%			
		Clinton 53 - Baum & Burrell Roads	C050684	182,750	5,784	0.00	0.00	0.00	5,784	3.17%	3.17%	0	5,784	5,784	(176,966)	-96.83%	215,000	11,054	20%			
		Florida 51 - Fort Hunter Road	C050693	106,250	12,967	0.00	0.00	0.00	12,967	12.20%	12.20%	0	12,967	12,967	(93,283)	-87.80%	125,000	25,045	20%			
		Florida 51 - Mead Road	C050692	97,750	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	0	(97,750)	-100.00%	115,000	0	20%			
		Fort Gage 54 - Route 9L Rebuild	C050680	786,250	4,708	0.00	0.00	0.00	4,708	0.60%	0.60%	0	4,708	791,908	5,658	0.72%	925,000	6,339	20%			
		Hague Rd 53 - Submarine Cable.	C050522	637,500	12,789	0.00	0.00	0.00	12,789	2.01%	2.01%	159,375	(146,586)	27,189	(610,311)	-95.74%	740,000	55,312	20%			
		KARNER - PATROON RECONDUCTING 477	C052303	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	18,000	18,000	0.00%	0	0	5%			
		KARNER - PATROON UG GETAWAYS	C052307	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	42,000	42,000	0.00%	0	0	5%			
		KARNER - RUTH RD UG GETAWAYS	C052305	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	50,000	50,000	0.00%	0	0	5%			
		KARNER - SAND CREEK RECONDUCTING477	C052304	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	30,000	30,000	0.00%	0	0	5%			
		KARNER - SAND CREEK UG GETAWAYS	C052306	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	18,000	18,000	0.00%	0	0	5%			
		KARNER STATION RETIREMENT	C052309	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	20,000	20,000	0.00%	0	0	0%			
		KARNER-PINEBUSH CONVERSION	C052308	0	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	16,000	16,000	0.00%	0	0	5%			
		Mayfield 51 - Paradise Point Rd	C050069	267,750	2,561	0.00	0.00	0.00	2,561	0.96%	0.96%	0	2,561	2,561	(266,189)	-99.04%	310,000	4,888	20%			
		Middleburgh 51/Schoharie 51 LS	C050764	127,500	0	0.00	0.00	0.00	0	0.00%	0.00%	0	0	128,000	500	0.39%	150,000	0	5%			
		North Creek 52 - Convert Route 28	C050685	216,750	1,410	0.00	0.00	0.00	1,410	0.65%	0.65%	0	1,410	219,010	2,260	1.04%	255,000	16,235	20%			
		North Creek 52 - Edwards Hill Road	C050688	63,750	7,420	0.00	0.00	0.00	7,420	11.64%	11.64%	63,750	(56,330)	7,420	(56,330)	-88.36%	75,000	13,329	20%			
		North Creek 52 - Peaceful Valley Rd	C049622	573,750	23,625	0.00	0.00	0.00	23,625	4.12%	4.12%	0	23,625	599,625	25,875	4.51%	660,000	24,613	20%			
		ODDENBROOK 51-CONVERT AVIATION ROAD	C053381	0	13	0.00	0.00	0.00	13	0.00%	0.00%	0	13	13	13	0.00%	425,000	792	20%			
		PORT HENRY 52 - DALTON HILL RD	C054284	0	442	0.00	0.00	0.00	442	0.00%	0.00%	0	442	81,442	81,442	0.00%	100,000	18,222	20%			
		Pottersville 51 - East Shore Dr	C050682	240,000	3,083	0.00	0.00	0.00	3,083	1.28%	1.28%	0	3,083	243,083	3,083	1.28%	530,000	5,011	20%			
		St Johnsville 51 - Bellinger Rd Ph1	C050377	85,000	0	0.00	0.00	0.00	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	386	0%			
		St Johnsville 51 - Bellinger Rd Ph2	C050379	85,000	0	0.00	0.00	0.00	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	193	0%			
		Stoner 52 - Mohawk Rd Conversion	C050421	786,250	3,148	0.00	0.00	0.00	3,148	0.40%	0.40%	0	3,148	796,948	10,698	1.36%	925,000	54,434	20%			
		SUMMIT 33 - SAWYER HOLLOW RD	C050997	0	8,789	0.00	0.00	0.00	8,789	0.00%	0.00%	0	8,789	195,789	195,789	0.00%	215,000	23,971	20%			
		Union St 52 - Route 372 Rebuild	C049263	85,000	218	0.00	0.00	0.00	218	0.26%	0.26%	0	218	86,268	268	0.32%	380,000	14,416	20%			
		Union St 53 - Kenyon Hill Road	C050779	68,000	3,665	0.00	0.00	0.00	3,665	5.39%	5.39%	68,000	(64,335)	71,665	3,665	5.39%	80,000	4,037	20%			
		Union St. 53 - County Hwy 67	C050777	136,000	22,549	0.00	0.00	0.00	22,549	16.58%	16.58%	136,000	(113,451)	158,549	22,549	16.58%	160,000	23,789	20%			
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	0	656	0.00	0.00	0.00	656	0.00%	0.00%	0	656	656	656	0.00%	150,000	1,049	20%			
		Vail Mills 53 - Northville 52 Tie	C050694	68,000	72,549	0.00	0.00	0.00	72,549	106.69%	106.69%	68,000	4,549	72,549	4,549	6.69%	145,385	120,334	100%			
		WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	0	(25,006)	0.00	0.00	0.00	(25,006)	0.00%	0.00%	0	(25,006)	(25,006)	(25,006)	0.00%	250,000	213,648	100%			
		REP-Line Other Total		8,078,500	783,629	0.00	0.00	0.00	783,629	9.70%	9.70%	1,638,750	(855,121)	7,336,503	(741,997)	-9.18%		1,686,116				
		REP-Dist TranIE - NC Dist Transformer Upgrades	C014846	1,057,000	169,371	0.00	0.00	0.00	169,371	16.02%	16.02%	264,250	(94,879)	922,671	(134,329)	-12.71%	1,311,000	6,228,952	Program			
		IE - NE Dist Transformer Upgrades	C015828	1,057,000	102,249	0.00	0.00	0.00	102,249	9.67%	9.67%	264,250	(162,001)	925,449	(131,551)	-12.45%	1,311,000	5,556,773	Program			
		IE - NW Dist Transformer Upgrades	C010967	1,057,000	194,858	0.00	0.00	0.00	194,858	18.44%	18.44%	264,250	(69,392)	981,264	(75,736)	-7.17%	1,311,000	7,887,581	Program			
		REP-Dist Transformer Replacement Total		3,171,000	466,479	0.00	0.00	0.00	466,479	14.71%	14.71%	792,750	(326,271)	2,829,385	(341,615)	-10.77%		19,673,307				
		REP-UG CablNR-81452-Jolly Island Grp-Upgrade	C049780	80,516	0	0.00	0.00	0.00	0	0.00%	0.00%	20,129	(20,129)	12,000	(68,516)	-85.10%	297,000	0	20%			
		REP-UG Cable Replacements Total		80,516	0	0.00	0.00	0.00	0	0.00%	0.00%	20,129	(20,129)	12,000	(68,516)	-85.10%		0				
		REP-Side TapIE - NC Side Tap Fusing	C015511	800,000	255,690	0.00	0.00	0.00	255,690	31.96%	31.96%	200,000	55,690	782,190	(17,810)	-2.23%	1,000,000	2,241,333	Program			
		IE - NE Side Tap Fusing	C015510	800,000	122,637	0.00	0.00	0.00	122,637	15.33%	15.33%	200,000	(77,363)	803,037	3,037	0.38%	1,000,000	1,092,324	Program			
		IE - NW Side Tap Fusing	C015509	800,000	147,795	0.00	0.00	0.00	147,795	18.47												

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			BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval				
Spending Rationale	Program	Project Description	Project	Investment Plan Level	FY14/15				FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015												
		89552 DYKE ROAD - REBUILD	C052447	0	2,437	0.00	0.00	0.00	2,437	0.00%	0.00%	0	2,437	2,437	0.00%		387,000	2,437	20%	
		95554 HWY 11 - REBUILD	C052371	0	174	0.00	0.00	0.00	174	0.00%	0.00%	0	174	174	0.00%		488,400	2,744	20%	
		95556 MINER STREET - REBUILD	C052372	0	2,913	0.00	0.00	0.00	2,913	0.00%	0.00%	0	2,913	2,913	0.00%		514,800	3,730	20%	
		95756 LINDEN STREET - REBUILD	C052369	0	530	0.00	0.00	0.00	530	0.00%	0.00%	0	530	530	0.00%		627,000	530	20%	
		95758 LIME HOLLOW RD - REBUILD	C052333	0	36,858	0.00	0.00	0.00	36,858	0.00%	0.00%	0	36,858	87,008	0.00%		128,931	95,327	20%	
		98353-ROCK ISLAND ROAD RELOCATION	C055393	0	3,083	0.00	0.00	0.00	3,083	0.00%	0.00%	0	3,083	3,083	0.00%		140,400	3,083	20%	
		ALBION 8063- UG GETAWAY REPLACEMENT	C054765	0	298	0.00	0.00	0.00	298	0.00%	0.00%	0	298	79,398	0.00%		111,243	298	30%	
		Ash St LVAC Network-Armory Square A	CD00820	364,800	0	0.00	0.00	0.00	0	0.00%	0.00%	91,200	(91,200)	0	(364,800)	-100.00%		25,000	0	0%
		COFFEEN 76053 FEEDER LOAD	C053525	0	46,393	0.00	0.00	0.00	46,393	0.00%	0.00%	0	46,393	46,393	0.00%		50,000	47,549	95%	
		COFFEEN 76056 WHITE RD - REBUILD	C052203	0	524	0.00	0.00	0.00	524	0.00%	0.00%	0	524	524	0.00%		561,000	524	20%	
		COLUMBIAN ROAD REBUILD	C052072	0	328	0.00	0.00	0.00	328	0.00%	0.00%	0	328	328	0.00%		546,100	328	20%	
		CR- 6651 Reconductor Haverster Mill	C049355	175,000	57,357	0.00	0.00	0.00	57,357	32.78%	32.78%	175,000	(117,643)	57,357	(117,643)	-67.22%		99,846	66,672	85%
		CR Hopkins Rd 25357-Upgrade	C049716	400,000	110	0.00	0.00	0.00	110	0.03%	0.03%	400,000	(399,890)	810,110	410,110	102.53%		425,000	6,924	20%
		CR Hopkins Rd-25355-Upgrade	C049714	400,000	0	0.00	0.00	0.00	0	0.00%	0.00%	400,000	(400,000)	0	(400,000)	-100.00%		425,000	2,204	20%
		CR Milton Avenue 26657-Overload	C049184	233,750	2,707	0.00	0.00	0.00	2,707	1.16%	1.16%	166,964	(164,258)	148,507	(85,243)	-36.47%		240,000	5,721	20%
		LYME 73353 RTE 59 - REBUILD	C052206	0	531	0.00	0.00	0.00	531	0.00%	0.00%	0	531	531	0.00%		712,800	531	20%	
		N.GOUVERNEUR 98352 HWY58 - REBUILD	C052108	0	66	0.00	0.00	0.00	66	0.00%	0.00%	0	66	66	0.00%		528,000	66	20%	
		NORTH SHORE ROAD - REBUILD	C052073	0	66	0.00	0.00	0.00	66	0.00%	0.00%	0	66	66	0.00%		361,200	66	20%	
		NR Port Lyden 75563-Moose River Rd	CD01197	255,000	17,826	0.00	0.00	0.00	17,826	6.99%	6.99%	63,750	(45,924)	179,826	(75,174)	-29.48%		614,575	19,283	30%
		NR-81452-HEAD ISLAND RD-UPGRADE	C053190	0	996	0.00	0.00	0.00	996	0.00%	0.00%	0	996	996	0.00%		237,000	1,064	20%	
		NR-MILL ST 74868-CREEK WOOD URD	CD00941	0	(1,122)	0.00	0.00	0.00	(1,122)	0.00%	0.00%	0	(1,122)	(1,122)	0.00%		203,302	163,695	95%	
		S Livingston rSliet Dist Fder Work	c051694	40,912	0	0.00	0.00	0.00	0	0.00%	0.00%	0	41,092	180	0.44%		0	0	20%	
		SPRAGUEVILLE ROAD - REBUILD	C051891	0	1,506	0.00	0.00	0.00	1,506	0.00%	0.00%	0	1,506	1,506	0.00%		756,800	8,635	20%	
		Non-REP HUF Total		1,869,462	205,206	0.00	0.00	0.00	205,206	10.98%	10.98%	1,296,914	(1,091,708)	1,616,598	(252,864)	-13.53%		486,364		
	REP-Pockets	"NR_ 76462-CoRte28-Rebuild	C049197	700,000	131	0.00	0.00	0.00	131	0.02%	0.02%	700,000	(699,869)	28,131	(671,869)	-95.98%		770,000	131	20%
		CR- LHH 44 2012 NYS PSC ACTION ITEM	CD00953	0	1,545	0.00	0.00	0.00	1,545	0.00%	0.00%	0	1,545	1,545	0.00%		666,531	16,972	20%	
			CD00987	0	228	0.00	0.00	0.00	228	0.00%	0.00%	0	228	228	0.00%		191,406	14,317	20%	
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256	0	71,167	0.00	0.00	0.00	71,167	0.00%	0.00%	0	71,167	71,167	0.00%		101,061	106,217	100%	
		OGDENBROOK 51 - COTTAGE HILL RD	C054983	0	561	0.00	0.00	0.00	561	0.00%	0.00%	0	561	561	0.00%		125,000	561	20%	
		UG CABLE REPLACEMENTS - NYS LAKE ON	CD00292	0	125,430	0.00	0.00	0.00	125,430	0.00%	0.00%	0	125,430	125,430	0.00%		312,400	502,627	100%	
		REP-Pockets of Poor Performance Total		700,000	199,062	0.00	0.00	0.00	199,062	28.44%	28.44%	700,000	(600,938)	227,062	(472,938)	-67.56%		640,726		
	REP-Substaltl	Trinity Station Relay Replacement	C049625	60,000	0	0.00	0.00	0.00	0	0.00%	0.00%	15,000	(15,000)	0	(60,000)	-100.00%		853,000	0	0%
	REP-Substation Relay Replacement Total		60,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	15,000	(15,000)	0	(60,000)	-100.00%		0		
	Telecommuni	Bald Radio site-Tower upgrade	C051474	200,000	0	0.00	0.00	0.00	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%		0	0	500%
		Radio Upgrade- NY Northeast	C051473	200,000	0	0.00	0.00	0.00	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%		0	0	#N/A
	Telecommunications Capital - Dist Total				400,000	0	0.00	0.00	0.00	0.00%	0.00%	100,000	(100,000)	0	(400,000)	-100.00%		0		
	REP-Distributl	Install EMS at Rock City Sub with D	CD00949	242,500	98,777	0.00	0.00	0.00	98,777	40.73%	40.73%	185,955	(87,178)	406,752	164,252	67.73%		279,163	188,470	65%
		INSTALL EMS AT WEST VALLEY SUBSTATI	CD00640	0	3,806	0.00	0.00	0.00	3,806	0.00%	0.00%	0	3,806	10,806	10,806	0.00%		290,385	262,862	95%
	REP-Distribution Automation Total				242,500	102,583	0.00	0.00	102,583	42.39%	42.39%	185,955	(83,372)	417,558	175,058	72.19%		451,332		
	REP-Reclouser	EJ WEST 51-NORTHVILLE 52 LOOP SCHEM	C054089	0	9,302	0.00	0.00	0.00	9,302	0.00%	0.00%	0	9,302	9,302	0.00%		128,000	0	0	20%
		IE - NC RECLOSER/SWITCH INSTALLS	C031267	0	216	0.00	0.00	0.00	216	0.00%	0.00%	0	216	216	0.00%		1,340,000	14,647,571	Program	
		IE - NE RECLOSER/SWITCH INSTALL	C031266	0	4,248	0.00	0.00	0.00	4,248	0.00%	0.00%	0	4,248	4,248	0.00%		2,010,000	15,315,538	Program	
		IE - NW RECLOSER/SWITCH INSTALLS	C031268	0	1,262	0.00	0.00	0.00	1,262	0.00%	0.00%	0	1,262	1,262	0.00%		1,005,000	12,857,984	Program	
	REP-Reclouser Installations Total				0	15,028	0.00	0.00	15,028	0.00%	0.00%	0	15,028	15,028	0.00%		42,831,945			
System Capacity & Performance Total				67,681,004	17,350,859	0.00	0.00	0.00	17,350,859	25.64%	25.64%	18,896,035	(1,545,176)	107,992,901	40,311,897	59.56%		185,146,826		
Customer Requests/Public																				
	New Business	72 WEIBEL URD, SARATOGA SPRINGS	C048504	0	19,074	0.00	0.00	0.00	19,074	0.00%	0.00%	0	19,074	19,074	0.00%		15,000	82,355	100%	
		COUNTRY CLUB ESTATES URD SECT 1	C048364	0	282	0.00	0.00	0.00	282	0.00%	0.00%	0	282	282	0.00%		15,000	496	20%	
		FR SUMMIT PARK BREAKER R5540 DTT	C051139	0	56,240	0.00	0.00	0.00	56,240	0.00%	0.00%	0	56,240	56,240	0.00%		131,000	152,951	85%	
		HERITAGE LANDING PH1 PENDLETON, NY	C048011	0	307	0.00	0.00	0.00	307	0.00%	0.00%	0	307	307	0.00%		15,000	307	5%	
		HVCC SCIENCE BUILDING NEW FEED	C045605	0	(110,262)	0.00	0.00	0.00	(110,262)	0.00%	0.00%	0	(110,262)	8,738	0.00%		140,700	(133,134)	30%	
		LINE EXT																		

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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
				FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending					1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Variance		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending					% Change from FY 14/15 Investment Plan Level	
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Expected 1st Qtr Spending			Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending		Investment Plan Level to Revised Projected Spending	Investment Plan Level to Revised Projected Spending					
		BLENHEIM HILL RD FACILITIES RELOCAT	CD00777	0	2,872	0.00	0.00	0.00	2,872	0.00%	0.00%	0	2,872	2,872	0.00%	235,506		203,178		95%	
		BROOKFIELD, WHEATFIELD, NY	CD01196	0	33	0.00	0.00	0.00	33	0.00%	0.00%	0	33	33	0.00%	15,000		2,126		20%	
		BROOKSIDE CROSSING PHASE 1, ONEIDA	C052928	0	195	0.00	0.00	0.00	195	0.00%	0.00%	0	195	195	0.00%	15,000		483		20%	
		BUFFALO SKYWAY STLG REBUILD.	C032289	0	4	0.00	0.00	0.00	4	0.00%	0.00%	0	4	4	0.00%	174,525		83,153		100%	
		BUFFALO SMALL ANIMAL VET	C054352	0	79,652	0.00	0.00	0.00	79,652	0.00%	0.00%	0	79,652	79,652	0.00%	144,958		85,183		100%	
		BUFFALO SPOT NETWORK - CANAL SIDE	C035514	0	16,824	0.00	0.00	0.00	16,824	0.00%	0.00%	0	16,824	16,824	0.00%	283,000		164,645		100%	
		CANTERBURY CROSSING PHASE 3, ALBANY	C050659	0	284,016	0.00	0.00	0.00	284,016	0.00%	0.00%	0	284,016	284,016	0.00%	15,000		303,601		100%	
		CAPTAIN'S LOOKOUT URD, COHOES NY	C051138	0	(270)	0.00	0.00	0.00	(270)	0.00%	0.00%	0	(270)	(270)	0.00%	15,000		271		0%	
		CAPTAINS WAY URD, WHEATFIELD NY	C051590	0	29,545	0.00	0.00	0.00	29,545	0.00%	0.00%	0	29,545	29,545	0.00%	15,000		40,615		100%	
		CELL TOWER SITE, PETERSON RD	C054429	0	1,148	0.00	0.00	0.00	1,148	0.00%	0.00%	0	1,148	86,148	0.00%	15,000		1,148		20%	
		Cent NY-Dist-3rd Party Atch Blanket	CNC0022	228,000	110,244	0.00	0.00	0.00	110,244	48.35%	48.35%	57,000	53,244	296,994	68,994	30.26%	273,600		119,642		Blanket
		Cent NY-Dist-Land/Rights Blanket	CNC0009	1,421,000	319,037	0.00	0.00	0.00	319,037	22.45%	22.45%	355,250	(36,213)	1,399,037	(21,963)	-1.55%	1,477,840		319,037		Blanket
		Cent NY-Dist-Meter Blanket	CNC0004	418,000	404,789	0.00	0.00	0.00	404,789	96.84%	96.84%	104,500	300,289	733,289	315,289	75.43%	572,660		417,270		Blanket
		Cent NY-Dist-New Bus-Comm Blanket	CNC0011	3,485,000	518,419	0.00	0.00	0.00	518,419	14.88%	14.88%	871,250	(352,831)	3,175,219	(309,781)	-8.89%	4,251,700		557,556		Blanket
		Cent NY-Dist-New Bus-Resid Blanket	CNC0010	6,560,000	1,156,820	0.00	0.00	0.00	1,156,820	17.63%	17.63%	1,640,000	(483,180)	6,133,820	(426,180)	-6.50%	8,331,200		340,337		Blanket
		Cent NY-Dist-Public Require Blanket	CNC0013	784,000	300,990	0.00	0.00	0.00	300,990	38.39%	38.39%	196,000	104,990	633,990	(150,010)	-19.13%	1,058,400		344,258		Blanket
		Cent NY-Dist-St Light Blanket	CNC0012	2,436,000	685,185	0.00	0.00	0.00	685,185	28.13%	28.13%	609,000	76,185	1,450,185	(985,815)	-40.47%	2,874,480		761,809		Blanket
		CERSOSIMO LUMBER, LAKE LUZERNE NY	C054446	0	(92,112)	0.00	0.00	0.00	(92,112)	0.00%	0.00%	0	(92,112)	14,138	14,138	0.00%	15,000		(122,587)		30%
		CITY OF ALBANY REHABILITATION OF ST	CD00063	0	2,163	0.00	0.00	0.00	2,163	0.00%	0.00%	0	2,163	2,163	0.00%	521,000		525,038		100%	
		CITY SQUARE URD, SARATOGA SPRINGS	C054543	0	1,822	0.00	0.00	0.00	1,822	0.00%	0.00%	0	1,822	1,822	0.00%	15,000		1,822		5%	
		COBBLE HILL KNOLLS PH2 LAKE GEORGE	C048820	0	(60,382)	0.00	0.00	0.00	(60,382)	0.00%	0.00%	0	(60,382)	(60,382)	0.00%	15,000		(53,430)		20%	
		COLONIE COUNTRY CLUB EST. VOORHEESV	CD01029	0	31,397	0.00	0.00	0.00	31,397	0.00%	0.00%	0	31,397	31,397	0.00%	15,000		56,253		100%	
		COMM SERVICE, MAXFIELD RD, CORTLAND	C054943	0	6,185	0.00	0.00	0.00	6,185	0.00%	0.00%	0	6,185	41,185	0.00%	15,000		6,185		20%	
		CORNERSTONE MEADOWS PHASE 2- LATHAM	C052925	0	(33,121)	0.00	0.00	0.00	(33,121)	0.00%	0.00%	0	(33,121)	(33,121)	0.00%	15,000		(27,600)		20%	
		COTTAGE HILL URD - QUEENSBURY, NY	C049261	0	4,774	0.00	0.00	0.00	4,774	0.00%	0.00%	0	4,774	4,774	0.00%	15,000		5,554		20%	
		COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	0	44,409	0.00	0.00	0.00	44,409	0.00%	0.00%	0	44,409	44,409	0.00%	15,000		89,561		45%	
		Cottages at Troutburg - Kendall, NY	C048999	112,371	42,857	0.00	0.00	0.00	42,857	38.14%	38.14%	93,383	(50,526)	698,147	585,776	521.29%	547,720		267,416		65%
		COUNTY OF FRANKLIN LANDFILL	C050074	0	168,415	0.00	0.00	0.00	168,415	0.00%	0.00%	0	168,415	168,415	0.00%	405,974		46,582		85%	
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	C051386	0	415	0.00	0.00	0.00	415	0.00%	0.00%	0	415	415	0.00%	15,000		5,394		20%	
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0	9	0.00	0.00	0.00	9	0.00%	0.00%	0	9	9	0.00%	15,000		598		5%	
		DEER LAKES URD PHASE 4 & 5	C051216	0	33,075	0.00	0.00	0.00	33,075	0.00%	0.00%	0	33,075	33,075	0.00%	15,000		53,630		100%	
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0	35	0.00	0.00	0.00	35	0.00%	0.00%	0	35	35	0.00%	15,000		2,228		20%	
		DELAET'S LANDING PHASE I RENNELAER	C051179	0	10	0.00	0.00	0.00	10	0.00%	0.00%	0	10	10	0.00%	15,000		644		20%	
		DESTINY USA HOTEL, SYRACUSE NY	C054463	0	151	0.00	0.00	0.00	151	0.00%	0.00%	0	151	151	0.00%	15,000		151		20%	
		DEXTER ACRES PHS 2 - DEXTER, NY	C053365	0	5,208	0.00	0.00	0.00	5,208	0.00%	0.00%	0	5,208	5,208	0.00%	15,000		13,248		20%	
		DIRECT ENERGY BUSSINESS LITTLEFALLS	C054564	0	4,534	0.00	0.00	0.00	4,534	0.00%	0.00%	0	4,534	193,534	193,534	0.00%	15,000		4,534		20%
		DISTRIBUTED GENERATION <=300KVA	C004294	0	89	0.00	0.00	0.00	89	0.00%	0.00%	0	89	89	0.00%	40,965		33,308		Program	
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	0	(11,813)	0.00	0.00	0.00	(11,813)	0.00%	0.00%	0	(11,813)	(11,813)	0.00%	1,500,000		228,484		100%	
		DOT - 1536.01 ALBANY AVE RECONS	C048375	0	29,461	0.00	0.00	0.00	29,461	0.00%	0.00%	0	29,461	29,461	0.00%	115,518		102,604		100%	
		DOT - 3028.11 RT 281 CORTLAND	C053128	0	132	0.00	0.00	0.00	132	0.00%	0.00%	0	132	26,694	26,694	0.00%	100,000		10,656		20%
		DOT - BENJUS POINT STREETScape	C052310	0	9,158	0.00	0.00	0.00	9,158	0.00%	0.00%	0	9,158	9,158	0.00%	50,000		59,700		100%	
		DOT 5760.26 OHIO ST - NORTH	C049747	0	1,555	0.00	0.00	0.00	1,555	0.00%	0.00%	0	1,555	3,595	3,595	0.00%	50,000		29,629		20%
		DOT 5760.26 OHIO ST - SOUTH	C049749	0	909	0.00	0.00	0.00	909	0.00%	0.00%	0	909	68,909	68,909	0.00%	30,000		5,632		20%
		DOT 5760.26 OHIO ST - ST CLAIR ST	C049753	0	21,670	0.00	0.00	0.00	21,670	0.00%	0.00%	0	21,670	132,170	132,170	0.00%	15,000		44,571		30%
		DOT BATCHELLERVILLE BRIDGE	C034864	0	158	0.00	0.00	0.00	158	0.00%	0.00%	0	158	158	0.00%	1,163,000		1,239,106		100%	
		DOT Cleveland Dr Bridge	C048677	850	26	0.00	0.00	0.00	26	3.01%	3.01%	729	(703)	1,646	796	93.60%	15,000		1,603		20%
		DOT FACTORY ST WATERTOWN NY	C051963	0	4,715	0.00	0.00	0.00	4,715	0.00%	0.00%	0	4,715	12,365	12,365	0.00%	50,000		8,646		20%
		DOT JEFFERSON CO DPW CR69	C052123	0	10,039	0.00	0.00	0.00	10,039	0.00%	0.00%	0	10,039	86,539	86,539	0.00%	50,000		14,399		20%
		DOT Onondaga County Thompson Road	CD01141	297,500	12,159	0.00	0.00	0.00	12,159	4.09%	4.09%	74,375	(62,216)	133,659	(163,841)	-55.07%	350,000		37,007		20%
		DOT Paterson Street, Odgensburg	C045630	85,000	60,690	0.00	0.00	0.00	60,690	71.40%	71.40%	21,250	39,440	263,190	178,190	209.64%	593,582				

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage		
				FY14/15	Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending				Variance of Spending to Actual	Investment Plan Level to Revised Projected Spending			Amount - Total Costs	Total Costs
		EVERGREEN LANDING	C048503	0	28,340	0.00	0.00	0.00	0.00	28,340	0.00%	0.00%	0	28,340	28,340	0.00%	0.00%	237,382	256,659	100%			
		FERWOOD WAY LINE EXT PUTNAM STATIO	C051588	0	11,731	0.00	0.00	0.00	0.00	11,731	0.00%	0.00%	0	11,731	11,731	0.00%	0.00%	156,028	137,959	100%			
		FOR PHASE 1B OF VAN DYKE SPINNEY	C052328	0	21,883	0.00	0.00	0.00	0.00	21,883	0.00%	0.00%	0	21,883	21,883	0.00%	0.00%	15,000	23,694	65%			
		FOX CREEK TOWNHOMES SECTION 2	C055003	0	6,600	0.00	0.00	0.00	0.00	6,600	0.00%	0.00%	0	6,600	6,600	0.00%	0.00%	15,000	6,600	20%			
		FOXSBROOK LINE EXTENSION, REDFIELD,	CD00276	0	133	0.00	0.00	0.00	0.00	133	0.00%	0.00%	0	133	133	0.00%	0.00%	116,598	8,471	20%			
		GLENWOOD ABBEY -BETHLEHEM, NY	C053883	0	4	0.00	0.00	0.00	0.00	4	0.00%	0.00%	0	4	4	0.00%	0.00%	15,000	268	5%			
		GOODRICH ST RELOCATION ALL PRO PARK	C047904	0	17,807	0.00	0.00	0.00	0.00	17,807	0.00%	0.00%	0	17,807	17,807	0.00%	0.00%	594,252	414,204	100%			
		GRAIN FARM, FAWFREY RD SACKETS HBR	C054565	0	(73,253)	0.00	0.00	0.00	0.00	(73,253)	0.00%	0.00%	0	(73,253)	69,747	0.00%	0.00%	15,000	(73,253)	30%			
		GREYTHORNE URD SECTION 2, AMHURST	C051127	0	8,555	0.00	0.00	0.00	0.00	8,555	0.00%	0.00%	0	8,555	8,555	0.00%	0.00%	15,000	16,306	30%			
		GULLY RD, DAIRY FARM, LEROY, NJ	CD01237	0	50,354	0.00	0.00	0.00	0.00	50,354	0.00%	0.00%	0	50,354	50,354	0.00%	0.00%	370,857	316,009	100%			
		Harbor Center - Spot Network	C048589	476,000	238,643	0.00	0.00	0.00	0.00	238,643	50.13%	50.13%	0	238,643	435,203	(40,798)	-8.57%	0.00%	448,714	(53,401)	85%		
		HARMON GROVE SUBDIVISION, NISKAYUNA	C055415	0	153	0.00	0.00	0.00	0.00	153	0.00%	0.00%	0	153	153	0.00%	0.00%	15,000	153	5%			
		HAVILAND PARK PHASE 1, GLENS FALLS	C054669	0	153	0.00	0.00	0.00	0.00	153	0.00%	0.00%	0	153	153	0.00%	0.00%	15,000	153	5%			
		HELDERBERG MEADOWS URD, PHASE 1	C031612	0	73	0.00	0.00	0.00	0.00	73	0.00%	0.00%	0	73	73	0.00%	0.00%	650,000	394,162	100%			
		HERKIMER COUNTY WHITE CREEK RD.	C054825	0	6,279	0.00	0.00	0.00	0.00	6,279	0.00%	0.00%	0	6,279	57,279	0.00%	0.00%	180,000	6,560	20%			
		HIGHLAND MEADOWS PHS 1 LYSANDER NY	C049290	0	(6,493)	0.00	0.00	0.00	0.00	(6,493)	0.00%	0.00%	0	(6,493)	(6,493)	0.00%	0.00%	116,259	100,212	95%			
		HOMESTEAD COURT AT HELDERBERG	C055024	0	1,808	0.00	0.00	0.00	0.00	1,808	0.00%	0.00%	0	1,808	1,808	0.00%	0.00%	15,000	1,808	20%			
		ISLAND RD, AUSABLE FORKS	C054790	0	8,610	0.00	0.00	0.00	0.00	8,610	0.00%	0.00%	0	8,610	8,610	0.00%	0.00%	15,000	8,610	20%			
		KAYDEROSS VILLAGE PHASE 3 URD - BAL	CD01251	0	117,545	0.00	0.00	0.00	0.00	117,545	0.00%	0.00%	0	117,545	117,545	0.00%	0.00%	343,134	225,788	100%			
		LAKE FOREST NORTH PH 4B, AMHERST NY	C050700	0	(4,674)	0.00	0.00	0.00	0.00	(4,674)	0.00%	0.00%	0	(4,674)	(4,674)	0.00%	0.00%	115,406	(4,674)	100%			
		LAKEVIEW LANDING, MALTA NY	C049298	0	(6,164)	0.00	0.00	0.00	0.00	(6,164)	0.00%	0.00%	0	(6,164)	(6,164)	0.00%	0.00%	583,250	678,290	100%			
		LAKEVIEW VILLAGE MAYFIELD, NY	CD00838	0	77	0.00	0.00	0.00	0.00	77	0.00%	0.00%	0	77	77	0.00%	0.00%	15,000	4,799	20%			
		LAKEVILLE 19752 (MOBILE 7W)	C054786	0	19,694	0.00	0.00	0.00	0.00	19,694	0.00%	0.00%	0	19,694	638,894	638,894	0.00%	0.00%	790,000	19,694	20%		
		LG PLAZA UCD - WARRENSBURG, NY	C049179	0	8,442	0.00	0.00	0.00	0.00	8,442	0.00%	0.00%	0	8,442	8,442	0.00%	0.00%	15,000	63,954	100%			
		LINE EXTENSION AT LOON LN. CROGHAN,	CD01215	0	10,821	0.00	0.00	0.00	0.00	10,821	0.00%	0.00%	0	10,821	10,821	0.00%	0.00%	15,000	13,665	20%			
		LOCHVUE URD, POESTENKILL, NY	C051445	0	162	0.00	0.00	0.00	0.00	162	0.00%	0.00%	0	162	162	0.00%	0.00%	15,000	162	20%			
		MAPLE LANDING - ALTMAR, NY	CD00286	0	128	0.00	0.00	0.00	0.00	128	0.00%	0.00%	0	128	128	0.00%	0.00%	141,165	8,276	20%			
		MAPLE PARK URD - CLAY, NY	C048858	0	31,170	0.00	0.00	0.00	0.00	31,170	0.00%	0.00%	0	31,170	31,170	0.00%	0.00%	15,000	54,574	30%			
		MARION MEADOWS URD	CD00450	0	289	0.00	0.00	0.00	0.00	289	0.00%	0.00%	0	289	289	0.00%	0.00%	249,504	18,352	20%			
		MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	0	2	0.00	0.00	0.00	0.00	2	0.00%	0.00%	0	2	2	0.00%	0.00%	15,000	103	20%			
		MAXON ALCO - MIX USE DEVLPMNT	C052327	0	(4,655)	0.00	0.00	0.00	0.00	(4,655)	0.00%	0.00%	0	(4,655)	(4,655)	0.00%	0.00%	15,000	(4,655)	5%			
		MCHARRIE TOWNE PHASE 2-BALDWINSVIL	C052884	0	131	0.00	0.00	0.00	0.00	131	0.00%	0.00%	0	131	42,631	0.00%	0.00%	15,000	42,631	20%			
		MEADOWS @ PENDLETON URD	C051870	0	11,973	0.00	0.00	0.00	0.00	11,973	0.00%	0.00%	0	11,973	11,973	0.00%	0.00%	15,000	11,973	1,552	20%		
		MIDDLEBURGH 52 - REBUILD ROUTE 145	CD00753	0	3,155	0.00	0.00	0.00	0.00	3,155	0.00%	0.00%	0	3,155	3,155	0.00%	0.00%	208,181	228,738	100%			
		MILL HOLLOW TWO URD - ALTAMONT - NY	C052329	0	27	0.00	0.00	0.00	0.00	27	0.00%	0.00%	0	27	27	0.00%	0.00%	15,000	1,671	20%			
		MILL HOLLOW TWO URD ALTAMONT, NY	C049336	0	958	0.00	0.00	0.00	0.00	958	0.00%	0.00%	0	958	958	0.00%	0.00%	15,000	84,889	100%			
		MINOA FARMS PART 2 PHS 5, MINOA NY	C050159	0	28	0.00	0.00	0.00	0.00	28	0.00%	0.00%	0	28	28	0.00%	0.00%	15,000	1,762	20%			
		MOURNINGKILL MEADOWS URD - BALLSTON	C054574	0	29,896	0.00	0.00	0.00	0.00	29,896	0.00%	0.00%	0	29,896	29,896	0.00%	0.00%	112,899	123,024	100%			
		MV - UTICA MMTG UNDERGROUND RELOCA	CD00197	0	98	0.00	0.00	0.00	0.00	98	0.00%	0.00%	0	98	98	0.00%	0.00%	10,000	7,204	20%			
		NEW FEED TO LOCKHEADS CAZANOVIA SIT	CD01184	0	16,865	0.00	0.00	0.00	0.00	16,865	0.00%	0.00%	0	16,865	16,865	0.00%	0.00%	813,300	218,539	95%			
		NEW SAWMILL - VERNON CENTER, NY	C053765	0	10,535	0.00	0.00	0.00	0.00	10,535	0.00%	0.00%	0	10,535	10,535	0.00%	0.00%	15,000	10,942	20%			
		NEW URD - BUSH RD- GOWANDA, NY	C049781	0	12,734	0.00	0.00	0.00	0.00	12,734	0.00%	0.00%	0	12,734	12,734	0.00%	0.00%	15,000	12,734	45%			
		NEW URD- FARMSTEAD - CLAY, NY	C053587	0	21,409	0.00	0.00	0.00	0.00	21,409	0.00%	0.00%	0	21,409	131,909	0.00%	0.00%	181,918	26,862	30%			
		NEW URD LONDONERRY RIDGE	C053772	0	587	0.00	0.00	0.00	0.00	587	0.00%	0.00%	0	587	587	0.00%	0.00%	15,000	1,529	20%			
		NEW URD THE CRAW FARM -GANSEVOORT	C053486	0	1,678	0.00	0.00	0.00	0.00	1,678	0.00%	0.00%	0	1,678	1,678	0.00%	0.00%	15,000	1,849	20%			
		NiMo Meter Purchases	CN03604	2,990,000	1,297,636	0.00	0.00	0.00	0.00	1,297,636	43.40%	43.40%	747,500	550,136	3,542,379	552,379	18.47%	0.00%	3,289,000	1,304,912	Blanket		
		NiMo Transformer Purchases	CN03620	25,287,000	3,197,256	0.00	0.00	0.00	0.00	3,197,256	12.64%	12.64%	6,321,750	(3,124,494)	22,162,506	(3,124,494)	-12.36%	0.00%	25,287,000	3,203,531	Blanket		
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	0	217,232	0.00	0.00	0.00	0.00	217,232	0.00%	0.00%	0	217,232	492,632	492,632	0.00%	0.00%	560,974	265,150	45%		
		NORTH CREEK RD. HERKIMER COUNTY	C054827	0	1,376	0.0																	

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level								
		PIN 1756.60 Ballston Ave	C050238	85,000	99	0.00	0.00	0.00	0.00	99	0.12%	0.12%	85,000	(84,901)	85,473	473	0.56%	100,000	6,186	20%
		PIN 1757.75 DOT GEYSER RD RECON	C051260	0	377	0.00	0.00	0.00	0.00	377	0.00%	0.00%	0	377	64,127	64,127	0.00%	200,000	10,947	20%
		PIN 1758.05 PAWLING AVE SIGNALS	C054823	0	804	0.00	0.00	0.00	0.00	804	0.00%	0.00%	0	804	130,404	130,404	0.00%	160,000	804	20%
		PIN 5755.43 - E. ROBINSON/N. FRENCH	CD01228	0	64,066	0.00	0.00	0.00	0.00	64,066	0.00%	0.00%	0	64,066	64,066	64,066	0.00%	910,746	1,505,503	100%
		PINE HOLLOW URD, CHARLTON, NY	C054085	0	3	0.00	0.00	0.00	0.00	3	0.00%	0.00%	0	3	3	3	0.00%	15,000	3	5%
		PINEBROOK ESTATES - SARATOGA SPRING	C051869	0	27	0.00	0.00	0.00	0.00	27	0.00%	0.00%	0	27	27	27	0.00%	15,000	1,720	0%
		PLEASANT ACRES SUBDIVISION PART 2	C031546	0	54	0.00	0.00	0.00	0.00	54	0.00%	0.00%	0	54	54	54	0.00%	145,000	3,354	100%
		PLEASANT ACRES URD PHASE 1	C031544	0	605	0.00	0.00	0.00	0.00	605	0.00%	0.00%	0	605	605	605	0.00%	111,500	38,018	100%
		PORT OF ALBANY RELOCATION	C048767	0	1,067	0.00	0.00	0.00	0.00	1,067	0.00%	0.00%	0	1,067	1,067	1,067	0.00%	101,898	(56,698)	100%
		POTTERHILL RD RECONSTRUCTION	C049590	0	26,476	0.00	0.00	0.00	0.00	26,476	0.00%	0.00%	0	26,476	26,476	26,476	0.00%	200,000	158,406	100%
		RAINBOW RIDGE URD - EAST OTTO NY	C053092	0	(29,134)	0.00	0.00	0.00	0.00	(29,134)	0.00%	0.00%	0	(29,134)	(29,134)	(29,134)	0.00%	15,000	(26,654)	30%
		RATIO XFMR /UPGRADE CNDCTR - MALONE	C052271	0	2,193	0.00	0.00	0.00	0.00	2,193	0.00%	0.00%	0	2,193	155,193	155,193	0.00%	15,000	67,444	45%
		RAVADA HILLS URD - LIVERPOOL, NY	C048823	0	29,835	0.00	0.00	0.00	0.00	29,835	0.00%	0.00%	0	29,835	29,835	29,835	0.00%	15,000	31,509	45%
		RED BARN ACRES, LIVERPOOL, NY	CD01007	0	28,881	0.00	0.00	0.00	0.00	28,881	0.00%	0.00%	0	28,881	28,881	28,881	0.00%	156,914	68,399	45%
		Reserve for Public Requirements Uni	C046922	3,600,376	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	900,094	(900,094)	0	(3,600,376)	-100.00%	0	0	Blanket
		RICCELLI ENTERPRISES LLC	C054428	0	6,719	0.00	0.00	0.00	0.00	6,719	0.00%	0.00%	0	6,719	73,219	73,219	0.00%	15,000	6,719	20%
		ROLLING HILLS FARM, WESTPORT, NY	CD01119	0	38	0.00	0.00	0.00	0.00	38	0.00%	0.00%	0	38	38	38	0.00%	15,000	2,357	20%
		Rotterdam 13852 & 13853 Relocation	C046422	1,320,000	5,842	0.00	0.00	0.00	0.00	5,842	0.44%	0.44%	0	5,842	1,443,592	123,592	9.36%	1,500,000	96,563	20%
		SANDCREEK APT, PHASE 2, COLONIE, NY	C051468	0	1,721	0.00	0.00	0.00	0.00	1,721	0.00%	0.00%	0	1,721	1,721	1,721	0.00%	15,000	9,916	100%
		SANDY ROCK URD - HALFMOON, NY	C048860	0	(54,380)	0.00	0.00	0.00	0.00	(54,380)	0.00%	0.00%	0	(54,380)	(54,380)	(54,380)	0.00%	15,000	(44,690)	20%
		SARATOGA - WOODLAWN PARKING GARAGE	CD00691	0	(411)	0.00	0.00	0.00	0.00	(411)	0.00%	0.00%	0	(411)	(411)	(411)	0.00%	369,978	290,793	100%
		SHELTER COVE PHASE 1 URD	CD00387	0	(22,497)	0.00	0.00	0.00	0.00	(22,497)	0.00%	0.00%	0	(22,497)	(22,497)	(22,497)	0.00%	446,618	390,932	100%
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	C049530	0	8,646	0.00	0.00	0.00	0.00	8,646	0.00%	0.00%	0	8,646	8,646	8,646	0.00%	15,000	9,776	85%
		SOUTH MEADOWS PHASE 1 -CAZENOVIA NY	C053485	0	4,355	0.00	0.00	0.00	0.00	4,355	0.00%	0.00%	0	4,355	4,355	4,355	0.00%	15,000	17,834	20%
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	0	4,871	0.00	0.00	0.00	0.00	4,871	0.00%	0.00%	0	4,871	4,871	4,871	0.00%	13,750	19,161	20%
		STATE RTE 145/OOCTOR REDDY	CD00868	0	30,089	0.00	0.00	0.00	0.00	30,089	0.00%	0.00%	0	30,089	30,089	30,089	0.00%	102,000	(39,155)	100%
		STREET LIGHTS MCCELLAN STREET SCH'	CD00482	0	3,108	0.00	0.00	0.00	0.00	3,108	0.00%	0.00%	0	3,108	3,108	3,108	0.00%	286,413	269,306	100%
		SU Hill Area Upgrades	CD00015	367,500	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	91,875	(91,875)	315,000	(52,500)	-14.29%	6,237,000	4,806,621	95%
		SUNY COLLEGE OF NANO ENG. CLIFTON P	CD01209	0	(49,167)	0.00	0.00	0.00	0.00	(49,167)	0.00%	0.00%	0	(49,167)	(49,167)	(49,167)	0.00%	217,639	151,165	100%
		THE COMMON AT FLEMINGS FARM URD	C055416	0	305	0.00	0.00	0.00	0.00	305	0.00%	0.00%	0	305	305	305	0.00%	15,000	305	20%
		THE FARMSTEAD SECTION 1, CLAY NY	C050825	0	34,638	0.00	0.00	0.00	0.00	34,638	0.00%	0.00%	0	34,638	34,638	34,638	0.00%	207,629	217,758	95%
		THE GLEN @ SHERIDAN MEADOWS-AMHERST	C052263	0	16,511	0.00	0.00	0.00	0.00	16,511	0.00%	0.00%	0	16,511	16,511	16,511	0.00%	181,157	44,893	100%
		THE MEADOWS AT MILL HILL, 3RD PHASE	C051490	0	21,285	0.00	0.00	0.00	0.00	21,285	0.00%	0.00%	0	21,285	21,285	21,285	0.00%	15,000	55,506	100%
		THE MILL AT SMITHS BRIDGE,WILTON NY	C049794	0	68,206	0.00	0.00	0.00	0.00	68,206	0.00%	0.00%	0	68,206	68,206	68,206	0.00%	15,000	62,107	100%
		THE MOORINGS AT HALF MOON URD	CD00603	0	35,263	0.00	0.00	0.00	0.00	35,263	0.00%	0.00%	0	35,263	35,263	35,263	0.00%	199,900	198,925	100%
		THE PINES AT NORMANSIDE, BETHLEHEM	C050244	0	(5,037)	0.00	0.00	0.00	0.00	(5,037)	0.00%	0.00%	0	(5,037)	(5,037)	(5,037)	0.00%	15,000	(2,355)	20%
		THE PRESERVES AT CLIFTON PARK URD	C050113	0	30,839	0.00	0.00	0.00	0.00	30,839	0.00%	0.00%	0	30,839	30,839	30,839	0.00%	15,000	33,627	100%
		THE VISTAS URD	CD00487	0	608	0.00	0.00	0.00	0.00	608	0.00%	0.00%	0	608	608	608	0.00%	15,000	49,231	100%
		THOMPSON WAY URD, EAST GREENBUSH NY	C054525	0	394	0.00	0.00	0.00	0.00	394	0.00%	0.00%	0	394	394	394	0.00%	15,000	394	5%
		TIMBERCREEK PRESERVE URD PHASE 2 -	CD01265	0	116	0.00	0.00	0.00	0.00	116	0.00%	0.00%	0	116	116	116	0.00%	15,000	7,273	20%
		TOWNSHIP 5 MALL POLE RELOC CAMILLUS	C049287	0	(30,301)	0.00	0.00	0.00	0.00	(30,301)	0.00%	0.00%	0	(30,301)	(30,301)	(30,301)	0.00%	87,153	(230,881)	85%
		TWENTY WEST URD PHASE 3, ALTAMONT,	CD01256	0	3,812	0.00	0.00	0.00	0.00	3,812	0.00%	0.00%	0	3,812	3,812	3,812	0.00%	101,845	65,176	100%
		UCD TOWNSHIP 5 - CAMILLUS NY	C048617	0	(158,757)	0.00	0.00	0.00	0.00	(158,757)	0.00%	0.00%	0	(158,757)	393,743	393,743	0.00%	644,062	(145,033)	65%
		UCD-PARK SOUTH -MYRTLE AVE, ALBANY	C053091	0	257	0.00	0.00	0.00	0.00	257	0.00%	0.00%	0	257	257	257	0.00%	15,000	257	5%
		UG 144 GENESEE ST BUFFALO	C049595	0	25,764	0.00	0.00	0.00	0.00	25,764	0.00%	0.00%	0	25,764	25,764	25,764	0.00%	201,109	170,057	100%
		UG TO OH 39 BRAYTON LN, QUEENSBURY	C054243	0	(45,676)	0.00	0.00	0.00	0.00	(45,676)	0.00%	0.00%	0	(45,676)	132,524	132,524	0.00%	15,000	(129,762)	20%
		UPGRD CAMP COBBLESTONE- SPITFIRE LK	C049695	0	2,863	0.00	0.00	0.00	0.00	2,863	0.00%	0.00%	0	2,863	2,863	2,863	0.00%	366,452	(15,026)	20%
		UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	0	(10,004)	0.00	0.00	0.00	0.00	(10,004)	0.00%	0.00%	0	(10,004)	(10,004)	(10,004)	0.00%	289,809	229,814	100%
		URD - DEER SPRINGS - LAKE VIEW, NY	C053584	0	30,671	0.00	0.00	0.00	0.00	30,671	0.00%	0.00%	0	30,671	30,671	30,671	0.00%	15,000	31,846	20%
		URD - NORTHBOROUGH RIDGE -CA																		

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval		
Spending Rationale	Program	Project Description	Project	FY14/15						FY14/15 YTD	1ST Qtr Spending	Fiscal YTD	Variance of		Revised	Variance of FY 14/15	% Change from	Project Approval	Total Spending To Date -	Project Completion	
				Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	% of Investment Plan Level	Spending % of Investment Plan	Expected 1st Qtr Spending	Expected 1ST Qtr Spending to Actual	14/15 Spending	Investment Plan Level to Revised Projected Spending	FY 14/15 Investment Plan Level	Amount - Total Costs	Total Costs	Percentage	
		WOODSTREAMFARMS-UG-LIGHTING	C055111	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	15,000	15,000	0.00%	15,000	0	20%		
		XAVIER WOODS, SYRACUSE, NY	CD01107	0	1,512	0.00	0.00	0.00	0.00	1,512	0.00%	0.00%	0	1,512	1,512	0.00%	15,000	24,063	30%		
		Non-REP LINE OTHER Total		75,955,847	18,790,188	0.00	0.00	0.00	0.00	18,790,188	24.74%	18,780,556	9,633	79,089,918	3,134,071	4.13%		47,123,482			
		Non-REP SUBJOHNSTOWN R8 DTT ADD FOR GJWWTP	C053126	0	8,360	0.00	0.00	0.00	0.00	8,360	0.00%	0.00%	0	8,360	184,310	184,310	0.00%	228,337	9,148	5%	
		Nestle Substation Demo	CD01051	1,000	111	0.00	0.00	0.00	0.00	111	11.11%	11.11%	250	(139)	111	(889)	-88.89%	221,000	7,919	0%	
		NO - SUNY POTSDAM 2.8MW CHP - LAWRE	CD01147	0	8,349	0.00	0.00	0.00	0.00	8,349	0.00%	0.00%	0	8,349	8,349	8,349	0.00%	184,325	80,051	95%	
		SW RIPLEY R5302 DTT	C049437	0	34,511	0.00	0.00	0.00	0.00	34,511	0.00%	0.00%	0	34,511	167,961	167,961	0.00%	240,923	39,270	5%	
		TRIAL INSTALLATION OF DX3 ANTH-ISLA	CD01136	0	24,534	0.00	0.00	0.00	0.00	24,534	0.00%	0.00%	0	24,534	24,534	24,534	0.00%	500,000	535,977	95%	
		YORK CTR R258 DTT	C052824	0	44,759	0.00	0.00	0.00	0.00	44,759	0.00%	0.00%	0	44,759	169,709	169,709	0.00%	225,556	60,152	5%	
		Non-REP SUB Other Total		1,000	120,625	0.00	0.00	0.00	0.00	120,625	12062.46%	12062.46%	250	120,375	554,975	55397.46%		732,517			
		REP-Line OtherWILBUR ROAD RELOCATION	C048178	0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	170,000	170,000	170,000	0.00%	200,000	0	20%	
		REP-Line Other Total		0	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	0	170,000	170,000	0.00%		0			
		Non-REP General1001 MAIN ST. - CIMINELLI MEDICAL O	CD00814	0	(3,393)	0.00	0.00	0.00	0.00	(3,393)	0.00%	0.00%	0	(3,393)	317,347	317,347	0.00%	394,941	128,956	85%	
		BIG DITCH BREWERY NETWORK REINFORC	C054488	0	5,595	0.00	0.00	0.00	0.00	5,595	0.00%	0.00%	0	5,595	285,595	285,595	0.00%	400,000	5,595	20%	
		Millennium Pkwy Dunkirk	CD00662	4,000	20,322	0.00	0.00	0.00	0.00	20,322	508.05%	508.05%	1,000	19,322	23,335	19,335	483.38%	262,105	193,216	100%	
		NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	0	57	0.00	0.00	0.00	0.00	57	0.00%	0.00%	0	57	57	57	0.00%	63,400	10,661	95%	
		Non-REP General/Other Total		4,000	22,581	0.00	0.00	0.00	0.00	22,581	564.54%	564.54%	1,000	21,581	626,335	622,335	15558.37%	338,428			
		New BusinessReserve for New Business Residentia	C046921	6,629,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%	0	0	Blanket	
		New Business - Residential Total		6,629,000	0	0.00	0.00	0.00	0.00	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%		0		
		Non-REP HUI/COR-Ash Street-13.2kV Feeder 22352	CD01217	296,650	841	0.00	0.00	0.00	0.00	841	0.28%	0.28%	74,163	(73,322)	48,841	(247,809)	-83.54%	723,019	4,099	20%	
		Non-REP HUF Total		296,650	841	0.00	0.00	0.00	0.00	841	0.28%	0.28%	74,163	(73,322)	48,841	(247,809)	-83.54%		4,099		
Customer Requests/Public Requirements Total				85,454,497	18,998,336	0.00	0.00	0.00	0.00	18,998,336	22.23%	22.23%	21,155,218	(2,156,882)	80,724,393	(4,730,104)	-5.54%	48,497,257			
Grand Total				243,279,000	65,253,070	0.00	0.00	0.00	0.00	65,253,070	26.82%	26.82%	62,258,995	2,994,075	301,159,177	57,880,177	23.79%	681,475,402			
Customer Requests/Public Requirements Total				85,454,497	18,998,336	0.00	0.00	0.00	0.00	18,998,336	22.23%	22.23%	21,155,218	(2,156,882)	80,724,393	(4,730,104)	-5.54%	48,497,257			
Grand Total				243,279,000	65,253,070	0.00	0.00	0.00	0.00	65,253,070	26.82%	26.82%	62,258,995	2,994,075	301,159,177	57,880,177	23.79%	681,475,402			

New York PSC Commitment Goals Status Report

6/30/2014

Work Items Replaced	26%	24%	5%	2%	17%
Work Items Replaced On Time	94%	94%	6%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	3,763	262,097	137	80,420	72,792	65,843	6,949	776	6,852		
Level 2	NYE	7,789	407,097	212	60,124	49,294	41,490	7,804	884	9,946		
Level 2	NYW	6,731	273,535	142	51,113	44,743	41,893	2,850	564	5,806		
Level 2 Total		18,283	942,729	491	191,657	166,829	149,226	17,603	2,224	22,604	-	\$ -
Level 3	NYC	5,970	268,102	140	92,125	72,000	71,204	796	3,179	16,946		
Level 3	NYE	9,874	465,908	243	116,247	85,536	82,796	2,740	2,565	28,146		
Level 3	NYW	8,035	307,753	160	71,852	57,770	56,603	1,167	1,013	13,069		
Level 3 Total		23,879	1,041,763	543	280,224	215,306	210,603	4,703	6,757	58,161	-	\$ -
Grand Total		42,162	1,984,492	1,034	471,881	382,135	359,829	22,306	8,981	80,765	-	\$ 15,811

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

6/30/2014

Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	579,358	5,743	2,906	51%	4,221	73%	390,745		\$48,383	\$27,822	\$7,165	\$83,371
NY-EAST	1,035,414	5,264	2,463	47%	3,887	74%	563,233		\$100,035	\$39,464	\$17,041	\$156,540
NY-WEST	830,077	6,549	3,286	50%	5,077	78%	425,944		\$57,642	\$25,464	\$9,910	\$93,016
NEW YORK	2,444,849	17,556	8,655	49%	13,185	75%	1,379,922	-	\$ 206,060	\$ 92,749	\$ 34,117	\$ 332,926

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report				6/30/2014
As of April 1, 2014 through June 30, 2014				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
DOT PIN 1757.16 Erie Blvd	C035862	\$1,656,000	\$2,200,000	Relocation and adjustment of underground electrical infrastructure in support of a road reconstruction and beautification project being undertaken on Erie Blvd in the City of Schenectady. The obligation to perform this work is mandated based upon New York State Highway Law Section 11-102.
French Creek - Replace TB#1	CD00862	\$972,000	\$1,264,000	Transformer TB#1 at French Creek Station is exhibiting elevated high energy gases, loading issues and deteriorated insulation. The transformer will be replaced along with the (3) stand alone 34.5kV high side surge arresters, the (3) existing single-phase 34.5 kV fused disconnects and the existing (3) voltage regulators. New 34.5kV breaker will be added for the high side protection of the new non-LTC transformer. The in-ground conduit has deteriorated and will be replaced. French Creek station is located at 1310 Redding Road, in the town of French Creek, NY 14724
Starr Rd. 33453/Tuller Hill 24651	CD00861	\$1,931,000	\$2,450,000	This project calls for a new feeder tie to be created between Tuller Hill 24651 and Starr Road 33453 at Pole 3 Messengerville Rd (State Hwy 392) in the town of Virgil. Tuller Hill 24651 and Starr Road 33453 will have step-down areas voltage converted from 4.8kV to 13.2kV. These adjustments were necessary to correct of capital, removal, and operation expense charges incorrectly classified following the implementation of new accounting rules for allocation of overheads
Northville Mayfield #8 69kV P#111-P	CD00317	\$290,143	\$523,740	Replace (10) existing wood poles between Pole #111 and P#120 on the 69kV Northville - Mayfield #8 sub-transmission line with direct-embedded steel poles with steel davit arms. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Evergreen Landing	C048503	\$237,382	\$278,000	New 49 lot URD in Amherst, NY. 200 amp, single phase. Revised estimate is higher than DOA by \$41K. This is due to FY14 adjustment entries in the amount of \$44K that were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of new accounting rules for allocation of overheads.
Cottages at Troutburg - Kendall, NY	C048999	\$154,218	\$547,720	Replace 350 MCM CU (GAS FILL) from Swan street to the South Mall with 500 MCM CU. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only.
South Mall cables replacement	CD00086	\$377,000	\$725,701	Additional design changes were made since the job estimate was produced.
Packard-Huntley 78 Line - Dist Clea	CD00419	\$120,533	\$164,152	Analyze and correct, if required, any substandard conductor clearances between Packard-Huntley (230kV Line) and various distribution facilities. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. There is a significant variance in actual Overhead Construction Hours: 205 actual vs. 60 estimated.
102 Dickerson, Temp Service	CD00484	\$108,394	\$195,000	New 1000 amp temporary underground service and permanent service for water treatment plant. 1,000 amp, 3ph, 277/480 primary underground service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
CR- Paloma 57 - Convert Schuyler St	CD00553	\$248,028	\$321,000	Convert the area beyond the Schuyler St Ration on Paloma 25457. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
CR- W Monroe 51 CR 11 Conversion	CD00615	\$203,558	\$321,903	West Monroe 27451 - Convert area and relocate ratio on CR 11. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
CR- Rock Cut 53 Midland Ave convers	CD00617	\$320,000	\$619,227	Convert the area beyond the Midland Ave ration on Rock Cut 53 to 13.2 kV operation. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Ended up bringing in a vac truck for this one, and 4 extra poles were added to scope.
VIP Structures, Syracuse, NY	CD01037	\$324,940	\$554,643	Customer upgrading to 4,000 amp network service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Front St 36052, Scotia 25572- Mohawk	CD01219	\$882,261	\$941,507	Front St 36052 - Mohawk Ave Conversion (4.16 / 13.2kV) -- Scotia 25572 Load Relief. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Middleburgh 51 - Bear Ladder Rd.	CD01224	\$195,236	\$287,899	Build 7.62 kV distribution on Bear Ladder Rd between poles 15 & 21 to allow removal of river crossing. Revised estimate is higher than original DOA by approximately \$93k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was not available. Detailed scope based on final engineering is to install 18 poles, 1 Push Brace, 22 Anchors, Fuse Cutouts at 3 Locations. Remove Biefield Road side tap off State Route 30 and rock drilling is also included in the project scope.
Schuyerville Station - Bus Changes	C035226	\$313,923	\$527,302	Remove the distribution supply from the line side of R6 and connect it to the '99' bus. Install an interrupter between TR1 and the 6199 switch bus to maintain differential protection for Brookfield's generator step-up transformer TR1. Revised estimate is higher than original DOA by approximately \$124K. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a conceptual engineering estimate only. Conceptual design included moving the distribution tap from Line #6 to the common bus and installing an interrupter on the NG owned side of the station. Final design changed the location of the interrupter to be on the Brookfield hydro side, and added the replacement of all brown glass on the high side of the station. Also, after preliminary engineering, the sourcing decision for final engineering changed from inhouse design, to outsourced.
*Relieve Overloaded Ratio F7652	C049801	\$355,000	\$389,619	Rebuild/Convert approx 6600' of F7652 on Ridge Rd and split load from overloaded ratio on Pole 3511 onto 3 ratios at the intersection with Cambria-Wilson Rd. Revised estimate is higher than original DOA by approximately \$35k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Relocate Ratio Bank from Pole 3511 to 5116 to improve Loading Conditions. Rebuild and Convert 6600 ft from pole 3511 to intersection @ Cambria-Wilson Rd which includes; Replace 40 Poles, install 3 platform mounted ratio banks, and 3 pole mounted regulator banks. Replace 10 transformers
CR- Pine Grove 56 NYS Hwy 31 conver	CD00608	\$213,750	\$472,317	Pine Grove 5956 - Convert area beyond the ratio on NYS Hwy 31 to 13.2kV. Revised estimate is higher than original DOA by approximately \$259 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuild and convert Pine Grove Fdr 5956 along RT 31 in Cicero - approx 7700'. 2400' of 1/0 triplex secondary, 2800' 336.4 KCM wire, 31 poles, 12 overhead transformers

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NR_Dexter_72661-NYS Route 3-FdrTie	CD01186	\$555,000	\$517,164	Create a new feeder tie from West Adams 87552 by extending the 3-phase 13.2kV from NYS Route 3 north along NYS Hwy 180 to Military Road and then installing a recloser, 3-500kVA step-down ratio transformer installation, & 2-167kVA 4.8k. Revised estimate is lower than original DOA by approximately \$38 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuild approx 2 miles from 1 phase to 3 phase. Install platform ratio bank, 1 recloser, 3 regulators, 27 poles, 7 OH transformers, 3 loadbreak switches.
Station 79 - EMS Expansion/RTU Repl	CD01296	\$414,091	\$577,840	This project is to install a remote terminal unit and provide status and control on all switching devices to an Energy Management System (EMS). Revised estimate is higher than previous DOA by approximately \$163k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. The previous DOA amount was based on the engineering estimate.
CR- 6651 Recondutor Haverster Mill	C049355	\$180,000	\$99,846	Sandy Creek 6651, Recondutor Harvester Mill Rd. Revised estimate is lower than original DOA by approximately \$80 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Recondutor 5200' 2-6A to 2-1/0 TW. Replace 2 Poles and 1 Transformer. Install 10 Mid-Span poles and 5 New Anchors. Tree Trimming Required.
Chrisler Ave 25736 Conversion	C045552	\$350,000	\$708,188	Chrisler Ave 25736 - Altamont Ave Conversion (4.16 / 13.2kV) - Load reallocation to McClellan 30452. Revised estimate is higher than original DOA by approximately \$358,188. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was not available. Detailed scope based on final engineering is to install 37 poles, 2 risers, UG cable installation and conversion. Scope also includes bringing the Chrisler 25736 feeder from 4.16kV to 13.2kV standards.
Balmat 23kV switch replacement	C048103	\$92,000	\$110,000	This document describes the scope of work and cost for one alternative to replace switches #236 and #237 at Balmat Substation. The substation is located at 1767 State Highway 812, Town of Fowler, NY. Labor hours and overtime hours during construction were slightly higher than estimated.
F1662 Recondutor Rt 20 Broadway	C048615	\$502,500	\$317,590	Darien 1662 - Recondutor Broadway (US Hwy 20) due to sleeves and to create feeder tie. Revised estimate is lower than original DOA by approximately \$185k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Replace Poles & Recondutor Broadway Road (Rt# 20) between Bonnie-Brae Drive & Harper Road. Recondutor with 336.4. Work to include 34 Cutouts, 34 Fuse Links, 31 Poles, 12 Transformers, 23 Arrestor Replacements.
N. Ashford-Nuclear Fuel Services 81	C046467	\$140,000	\$330,000	North Ashford-Nuclear Fuels 817-34.5kv recondutor sections and refurbish/Revision 6/01/14 will most likely relocate part of 817 and 803 line as well TO RELOCATED SUBSTATION CHANGING THE SCOPE OF THIS PROJECT. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Buffalo Station 57 - F5768 Reconduc	C046557	\$403,000	\$281,138	This project will cover costs associated with the recondutoring of small wire on feeder 5768. Revised estimate is lower than original DOA by approximately \$122k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: C046557 - Recondutor Approx 4000ft Overhead for F5768 Brighton Rd F5768 replace 2/0 CU to 336.4 AAC and replacing poles between pole 587 and Pole 835.
Harbor Center - Spot Network	C048589	\$560,000	\$488,714	The "Harbor Center" is being constructed in the City of Buffalo bounded by Scott St, Washington St., Main St., and Perry. The building's anticipated load is 4.5 MVA and will be served by a spot network consisting of three 2500 kVA network transformers, 22.9 kV to 480 Volts, 4500 amp network protectors and associated arc flash mitigation equipment. Elm Street 23 kV cables, 6E, 10E & 23E will serve the spot network. The building complex will consist of a hotel, retail space, four ice rinks and a parking garage. Revised estimate is lower than original DOA by approximately \$115.6k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Installation of 2500 KVA Network Transformers, Network Protectors and Service Cable. The vaults will be located at grade inside the building in the loading dock area.
Wolf Rd Feeder Tie (34452/54/57)	C050877	\$280,000	\$573,614	Wolf Road Feeder Tie Creation (34452 / 34454 / 34457). Revised estimate is higher than original DOA by approximately \$293,614. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Detailed scope based on final engineering is: WR 15349772 Civil work for Wolf Rd feeder ties. Install ~925 of 2-5" concrete encased conduits and ~145' of 2-6" directional bored conduits. Install (2) precast manholes and (1) precast switchgear manhole. Civil project to be contracted out. WR 15774946 - Install ~1270' of 750 MCM AL 3-1/C primary UG conductor. Install (6) cold shrink splices. Install (1) PME-9 switch gear. UG project to be done in house. WR 15821845 - OH electric work for Wolf Rd feeder ties. Install (4) 45/3 poles (includes 3 replacements and 1 new pole). Replace ~300' of 1/0 primary OH with 477 AL 3-phase OH primary. Install (3) 15kV 3-phase loadbreak switches. Replace OH xfmr bank with (3)-75kVA 120/208V OH transformers. Install PME-10 switchgear. Install ~150' of 1000 MCM CU UG 3-1/c primary UG conductor and (9) cold shrink cable splices. OH project to be done in house.
Batavia-F0457 PIW Randall Rd	C045636	\$156,251	\$221,728	Genesee Region: LeRoy Feeder 0457 Randall Road PIW - Reloacte rear lot to road. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.

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MV- Cleveland 66 reconductor	C048161	\$190,632	\$220,939	Cleveland 1166 - Recondutor Center St and Tynan. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Weibel 51 - Old Schuylerville Rd	C049349	\$174,727	\$250,000	Reconductor Old Schuylerville Road to allow conversion to 7.62 kV. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Sharon 52 - Rt 20 & Argusville Rd	C006680	\$250,000	\$350,000	Rebuild the single phase on Argusville & Sharon Hill Roads to 3 phase, and retire the rear lot, 3 phase distribution between poles 1 and 18. Install a 3 phase recloser on pole 2 1/2 at the beginning of the tap. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Rosa Rd 13757 - Grand Blvd - Conver	C046426	\$450,000	\$971,648	Rosa Rd 13757 - Grand Blvd - Conversion (4.16/13.2kV). Revised estimate is higher than original DOA by approximately \$516,722. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was not available. Contractor estimate came in at 483,000 due to hand digging and back lot contruction.
DOTR 5034.98 Rt. 5 & Rt. 20	C047980	\$262,165	\$340,247	Relocation of OH facilities for proposed round-about on Cattaraugus Territory Lands for NYSDOT. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
CR- Phoenix 2014 Summer Prep	C053983	\$95,551	\$105,463	Phoenix load relief for 2014 PSC Summer Prep. Revised estimate is higher than original DOA by approximately \$9,912. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: convert from 5kV from Pole 20-54, replace 5 single phase transformer 13 Phase Bank, replace 4 poles, remove 1 ratio bank for the URD, and refuse switch gear and convert 2 3 phase pads to 13.2 for the school.
Alameda 124 - F12467/12475 Relief	CD00682	\$655,107	\$790,718	This project will cover costs associated with the relief of feeder 12467 and feeder 12475. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Albion Station Install a 34.5kV cap	CD01016	\$479,000	\$680,615	For contingency loss of the 308 supply line from Brockport to Albion, there is voltage degradation seen under 0.95pu at Albion, W. Albion, Eagle Harbor, Butts Rd and Holley. Revised estimate is higher than original DOA by approximately \$202 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only.
Hudson 08753 - Route 9G - Reconduct	CD00805	\$336,686	\$400,000	Hudson 08753 - Route 9G (Rhinebeck Hudson Rd) - Reconductor - from 4/0 CU to 336 Al Tree Wire (Germantown section of Rhinebeck Hudson Rd). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Florida 52 - Bulls Head Rd Rebuild	CD01100	\$340,296	\$425,000	Convert Bulls Head Rd to 3 phase 13.2 kV. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT Catt Co Haskell Rd	C048897	\$159,512	\$197,464	Relocate approx (11) OH Dist poles for Catt Co. DOT as part of their Haskell Rd Ph-III project. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
The Farmstead Section 1, Clay NY	C050825	\$147,203	\$207,629	New Residential URD with 38 Single family lots 200 amps. Pump station is needed so needs 3 phase. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Canterbury Crossing URD Ph 1 Albany	C048818	\$418,428	\$510,000	10 BUILDINGS WITH 4 UNITS EACH AND 3 BUILDINGS WITH 6 UNITS EACH AND FIREHOUSE. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Fox Creek URD - Amherst, NY	C049180	\$216,340	\$252,044	New URD, 2 multi-story buildings, 220 units total. 100 amp, single phase. Est cost is \$300k, this req is for \$15k in preliminary design. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
URD -NorthRidge Hollow p.2- Colonie	C049638	\$234,072	\$300,000	Est Cost is \$246,000 this request is for 15K preliminary design. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
North Ridge Hollow Ph 1 Colonie, NY	CD00716	\$249,628	\$325,000	NEW URD WITH 81 RESIDENTIAL SINGLE FAMILY HOMES, 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS.Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 1098.61 Route 4 Hudson Fall	CD00921	\$592,977	\$700,000	NYSDOT is reconstructing Route 4 in Fort Edwards- Hudson Falls. Project is being done in 3 Phases. Phase 1 funding was covered in PPM 17740. This funding request is for Phase 2. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
SCCCollege Parking Lot Lighting	CD01027	\$372,967	\$475,000	Replace 20 streetlights on wood poles with UG Streetlights at Schenectady County Community College. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
PIN 1043.38 DOT South Glens Falls	CD01077	\$346,709	\$410,000	Relocate approximately 12 distribution poles and adjust man hole elevations on Rt. 39 in South Glens Falls. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
New URD - Bush Rd- Gowanda, NY	C049781	\$62,157	\$123,650	New 25 Lot Residential URD. 200 amps. Revised estimate is higher than original DOA by approximately \$62k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Detailed scope based on final engineering for new 25 lot URD Single Phase: Installation of(2) 40 Ft poles and (2) 45FT Poles. Installation (2) Transformer Conventional, Overhead.
SW Ripley R5302 DTT	C049437	\$150,000	\$240,923	Install Direct Transfer Trip Scheme for R5302 at Ripley Substation for Parallel Wind Generator at NYS Thruway Exit 61 [Ripley] on Fdr 5361. Revised estimate is higher than original DOA by approximately \$91 k. Revised estimate is a "Planning Grade Estimate" based on a more stringent review of scope and resources. Where as the original estimate was a design estimate only.
Middleburgh 51 - West Fulton Rd.	C046408	\$130,000	\$233,009	Rebuild West Fulton Road between State Route 30 and Bear Ladder Rd. to two phase 13.2 kV. PPL estimate is \$130,000. Revised estimate is higher than original DOA by \$103,009. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was a conceptual estimate.

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NR_Antwerp 80161_US11 Relocation	C047869	\$275,000	\$130,230	Relocate 4,300 feet of 3-phase 4.8kV overhead mainline from its present "off-road" location to along side of US11 beginning at Antwerp station ES801 north along US11 to Miller Road. Revised estimate is lower than original DOA by approximately \$145 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Bring approx 1 mile of three phase rear lot line to the road. 20 poles, 1-15kV 3 Ph loadbreak switch, 38- 8 ft X 3-1/2 in X 4-1/2 in crossarms
DOT Paterson Street, Odgensburg	C045630	\$600,000	\$563,582	The City of Ogdensburg, NY is planning to reconstruct Paterson. This will require the relocation of approximately 60 overhead distribution poles paralleling the street. Revised estimate is lower than original DOA by approximately \$36 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Paterson St reconstruction - relocate poles, associated conductor and equipment to address curb to face clearances for relocated curb line, sidewalk and travel lanes. 52 poles, 12 OH transformers, ~2700' 1/0 AWG secondary cable, ~9000' bare 336.4 KCM wire, 2-15kV loadbreak switches
CR- S.C. 6651 Convert CR 13	C049498	\$737,500	\$471,224	Sandy Creek 6651 - Reconductor and convert CR 13 from CR 50 to CR 17. Revised estimate is lower than original DOA by approximately \$266 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Reconductor/rebuild approximately 20,000 feet of 2-#4 CU to 2-1/0 AL TW and convert from 4.8kV delta to 12kV ungrounded wye. Maintain taps on CO RTE 17 at 4.8kVA delta via new 250kVA ratio transformers. Convert existing 1/0 AL conductor on Blount Mill Dr and replace transformers on this tap. Replace/install 80 poles.
Delphi 26253 - Correct flicker prob	CD00100	\$213,591	\$262,063	Convert area along US 20 to 13.2kV. Also, replace #4 with 1/0. Install two ratios on side taps. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
York Ctr R258 DTT	C052824	\$144,000	\$225,556	Noblehurst Farms has made a Form K application, CLA 13.4140 to install a 456 kVA synchronous farm waste generator at their location on Craig Rd., . The application is consistent with the NYSSIR for a net metered customer. Revised estimate is higher than original DOA by approximately \$81k. Revised estimate is a "Planning Grade Estimate" based on a more stringent review of scope and resources
Johnstown R8 DTT Add for GJWWTP	C053126	\$181,400	\$228,337	This mandatory project is in response to the interconnection application submitted by the Gloversville-Johnstown Waste Water Treatment Plant in accordance with the interconnect procedure and requirements set forth in the NYS SIR. Revised estimate is higher than original DOA by approximately \$47 k. Revised estimate is a "Planning Grade Estimate" based on a more stringent review of scope and resources.
Chat F5761, 5762 Regs/Aer Cbl	C054123	\$198,100	\$102,317	Chautauqua F5761 and 5762 upgrade overloaded Aerial cable (feeder getaway) to 500MCM and upgrade mainline regs to (3) 333kVA. Revised estimate is lower than original DOA by approximately \$96k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Project consists of two (2) orders, F5761 (WR#16686677) with a detailed scope based on final engineering is: Installation of 2 poles, 3-333kva bi-directional regulators (with platform), 900A in-line switches and 250' of 336.4 primary. Also includes removal of regulator on P#1-1 and removal of 27' of #4/0 Cu lashed cable. F5762 (WR#16686205) detailed scope based on final engineering is: Installation of 1 pole, 3-333kva bi-directional regulators (with platform), 900A in-line switches and 114' of 23kv aerial 500KCMIL CU cable. Also includes removal of regulator on P#675h and removal of 27' of #4/0 Cu lashed cable
Newtownville 30568 - Trailer Park	C036084	\$218,000	\$265,400	Trailer Park off Verner rd in Latham NY -- Primary and Secondary directly over, and in close proximity to Mobile Homes. Facility Relocation is needed to get primary and secondary conductors on road, Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.

5 - Schedule Change Report FY15Q1.xls / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
DxD	C032252	DSNY10014815112	RIVERSIDE ARP (FY15) (9) AMCB BREAKER REPLACEMENT - C032252	N/A	Project rephased from Q2 FY15 to Q3 FY15	Vendor shipped incorrect breakers. New ones on order.	8/27/2014	12/1/2014	96
DxD	C036050	DSNY0009191989-2	HOAG- STATION REFURBISHMENT- C036050	N/A	Project rephased from Q1 FY15 to Q2 FY15	Reprioritization of workload within the region led to a one quarter shift.	5/1/2014	8/15/2014	106
TxT	C039171	TSNY10014609322	NINE MILE 2 - UPRATE PROJECT-PHASE II - C039171	N/A	Project rephased from Q2 FY15 to Q2 FY16	Developer Delay.	8/28/2014	7/17/2015	323
DxT	C044793	DSNY90000122890	TEMPLE - OCB BREAKER REPLACEMENT/UPGRADE - C044793	N/A	Project rephased from Q1 FY16 to Q1 FY21	Project was moved out of 5 year work plan by Asset Strategy, due to other high priority work.	6/30/2015	6/15/2020	1812
DxD	C046536	DSNYC046536	Delameter Install two 20/26/33MVA	N/A	Project rephased from Q4FY17 to Q2 FY18	Reprioritization of projects within FY17.	3/29/2017	8/22/2017	146
TxT	C047319	TXNYC047319	Dunkirk - Reconductor Five Mile-Homer Hill Circuits C047319	N/A	Project rephased from Q1 FY16 to Q3 FY16	Construction start delayed due to Part 102 Permit - cannot be submitted until final commission order is issued for Five Mile.	6/25/2015	11/16/2015	144
TxT	C047864	TSNYC047864	INGHAMS - SPARE TRANSFORMER -C047864	N/A	Project rephased from Q3 FY15 to Q3 FY16	Schedule adjustment to allow increased time for proper specifications of this unique transformer.	12/12/2014	12/14/2015	367
TxT	C049260	TSNY10014905004	TELEGRAPH ROAD - (7) ARP BREAKER REPLACEMENTS (FY14) - C049260	N/A	Project rephased from Q1 FY15 to Q2 FY15	Eastern Region had an urgent need for 2 breakers at Weaver Station and utilized breakers planned for this project. Replacement breakers were ordered driving the schedule shift.	4/24/2014	8/29/2014	127

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Apr-14	C046833	Buffalo Station # 138 Retirement	P_Electric Distribution Sub NY	\$20,000	20,000					This project will retire Buffalo Station # 138. Load will be transferred to Oakwood Station #232. This is in response to normal overloads of up to 115% of SN observed at Buffalo Station #138.
Apr-14	C050107	*Blue Stores 30352 - Conversion	P_Electric Distribution Line NY	\$450,000	450,000					4.8kV via a step down ratio (3-250kVA cluster mount) at P.382. These ratios are already 65% loaded. The Blue Stores 30352 has only one solid 13.2kV tie with the Hudson 08753. This work will convert ~1.3 miles of 3 phase primary on Rhinebeck-Hudson Road. Funding # C050108 calls to reconductor & convert ~1 mile of 3 phase on the Hudson 08753 on Route 9G. This will create a solid 13.2kV tie. This
Apr-14	C050108	*Hudson 08753 - Rte 9G Conversion	P_Electric Distribution Line NY	\$375,000	375,000					*Hudson 08753 - Rte 9G Conversion - Reconductor with 336Al & 1/0Al neutral and convert to 13.2kV from Pole 307 to Pole 336. This will be creating a 13.2kV tie with the Blue Stores 30352. There are limited ties for this feeder.
Apr-14	C052509	Two Mile Creek Rd Sta- SubT	P_Electric Sub-Transmission Line NY	\$240,000	240,000					This project correspond to the Sub Transmission work required for the new "Mini" substation Two Mile Creek Rd. The 23kV line 34H will be tapped to supply this station and high side reclosers will be installed.
Apr-14	C054384	Greyrock URD Albany, NY	P_Electric Distribution Line NY	\$15,000	15,000					DEVELOPER REQUESTING FACILITIES FOR NEW URD GREYROCK IN NISKAYUNA. NEW URD WITH 25 SINGLE FAMILY HOMES, 200 AMP/1PH NO PUMP STATIONS BUT WILL NEED GAS.
Apr-14	C054385	Mill St_LVAC_2014_Upgrades-N-1	P_Electric Distribution Line NY	\$174,000	87,000	87,000				Arc Flash Mitigation of Mill Street Station ES748; the implementation of the proposed Arc Flash Mitigation Solution of reducing the settings on the 4.8kV breakers will result in the reduction of the amount transformation allowed to be connected on each feeder from 4,000kVA to 3,000kVA.
Apr-14	C054423	Van Dyke Spinney URD Phase II	P_Electric Distribution Line NY	\$15,000	15,000					SECOND PHASE OF VAN DYKE SPINNEY, INCLUDES 62 UNITS, 100 AMP/1PH, PUMP STATION.
Apr-14	C054427	PIN 1080.72 Rt 4 & 149 Ft Ann	P_Electric Distribution Line NY	\$80,500	80,500					Mandatory relocation of OH facilities to support NYSDOT road reconstruction in the Village of Fort Ann.
Apr-14	C054428	RICCELLI ENTERPRISES LLC	P_Electric Distribution Line NY	\$15,000	15,000					New Com. Install 1895' 3 phase overhead wire and approx 8-9 pole with anchors 4' 1400' 3 phase PU to 750 kvs 3 phase pad
Apr-14	C054429	Cell Tower Site, Peterson Rd	P_Electric Distribution Line NY	\$15,000	15,000					New cell tower. Requires 4,230' OH dist line ext, and 200' Pri UG service lateral. Dist Line Ext: 4,230', 21 poles, 17 guy/anchors, 1ph.
Apr-14	C054430	Ash St_22325_22329-Reactors	P_Electric Transmission Sub NY	\$120,000	40,000	40,000	40,000			Install a reactor in each 34.5kV circuit that supplies the Carousel Mall/Destiny (i.e. circuits 22325 & 22329) to reduce the available fault current from 20,329 amperes to 12,500 amperes so the Company standard 38kV switchgear can be installed to replace the existing 38kV switchgear which is failing.
Apr-14	C054435	Birchwood Hills URD Phase II	P_Electric Distribution Line NY	\$15,000	15,000					2ND PHASE OF BIRCHWOOD ESTATES INCLUDES 34 RES HOMES, 200 AMP/1PH NO PUMP STATION.
Apr-14	C054438	Mill ST_LVAC_2014 Upgrades-Newell	P_Electric Distribution Line NY	\$330,000	0	30,000	200,000	100,000		Rework Feeder 74875 from a UG Radial type feeder into a Network Feeder by placing the overhead facilities along Newell Street underground & converting the 2.4kV Lighting facilities formerly owned by the City of Watertown to 7.62kV. The City of Cortland's LVAC Network Distribution System has been identified to be disassembled & reconfigured into a LVAC Radial Net Distributions System by disconnecting the secondary cables such that the remaining load is between 250kVA to 350kVA per radial net and by reconfiguring the 4.8kV primary with additional sources & switches to be able to switch the individual radial nets from one source
Apr-14	C054442	Cortland_LVAC Network_Disassemble	P_Electric Distribution Line NY	\$680,000	20,000	220,000	220,000	220,000		
Apr-14	C054446	CERSOSIMO LUMBER, Lake Luzerne NY	P_Electric Distribution Line NY	\$15,000	15,000					Rebuild/upgrade line from 1ph to 3ph, install 3ph Pri UG service lateral and 1000kva padmount. Customer requested work.
Apr-14	C054463	DESTINY USA HOTEL, Syracuse NY	P_Electric Distribution Line NY	\$15,000	15,000					THERE ARE OH WIRES ON THE PROPERTY THAT THE CUSTOMER WISHES TO BURY
Apr-14	C054464	NYSDOT 5812.37 Eggert / Rt 33	P_Electric Distribution Line NY	\$72,000	43,200	28,800				NYSDOT is replacing the bridge deck on Eggert Rd over Rt 33. NG has electric conduits in the sidewalk/deck slab that need to be removed.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Apr-14	C054488	Big Ditch Brewery Network Reinforc	P_Electric Distribution Line NY	\$360,000	360,000					The "Big Ditch Brewery" has begun refurbishing an existing building and the construction of additional space for their new brewery at the corner of Ellicott Street and Huron Street (the old Verizon barn). The brewery is installing a new 1200 amp service at 208 volts. To support the 1200 amp service approximately 2080 circuit feet of low voltage network cable will need to be installed on Ellicott Street between Chippewa Street and East Mohawk Street.
Apr-14	C054489	Bartell Rd LTC Replace TB2	P_Electric Distribution Sub NY	\$150,000	150,000					This is a project to replace the existing LTC on TB2 due to gassing indicating excessive contact overheating. This has been a re-occurring problem and therefore the LTC needs replacing.
Apr-14	C054506	West Adams R520 breaker replacement	P_Electric Distribution Sub NY	\$110,000	110,000					Replace West Adamns R520 breaker . The R520 at West Adams tripped four times and locked out. The cause of the trip was due to trees down on the feeder primary. During all four trip operations, CRCC reported seeing 90 amps on the center phase while the breaker was open.
Apr-14	C054507	Mallory-Cicero 33-34.5kV-relocation	P_Electric Sub-Transmission Line NY	\$125,000	100,000	25,000				The Mallory-Cicero 33-34.5kV line needs to be relocated and partially placed underground for the rebuilt and reconducted Clay-Teall 10 and Clay-Dewitt 14 115kV lines in the vicinity of the new proposed Cicero Substation.
Apr-14	C054508	Remove Geres L-Onon. Co-Gen 115kV	P_Electric Transmission Line NY	\$10,000	10,000					A partially de-energized 115kV line exists to the former scrapped Onondaga Co-gen plant in Solvay, NY. The line is energized between Geres Lock and the Village of Solvay at structure 8. Between structure 8 and 15, the line is de-energized. O&G as developer of some of the property the line runs through has requested an estimate to have us remove the de-energized section of line.
Apr-14	C054523	PIN 5757.18 Kenmore Ave	P_Electric Distribution Line NY	\$60,000	36,000	24,000				Mandatory relocation for the City of Buffalo. Existing electric facilities are within the Public ROW.
Apr-14	C054525	Thompson Way URD, East Greenbush NY	P_Electric Distribution Line NY	\$15,000	15,000					NEW URD WITH 23 SINGLE FAMILY HOMES, 200 AMP/1PH.
Apr-14	C054530	Hudson 08753-HWY 14-Rebuild 3 phase	P_Electric Distribution Line NY	\$360,000	20,000	340,000				Hudson 08753 - White Birch Road has a primary voltage of single phase 4.8kV via a step down ratio off of Route 9G. The existing single phase ratio is nearing its normal limits. There is a large farm located on White Birch Road that plans on increasing their demand in the near future as well as other potential customers.
Apr-14	C054533	81458 Dingman Point Road Rebuild_RR	P_Electric Distribution Line NY	\$96,320	24,080	72,240				customers interrupted and 383 customer-hours interrupted. It is necessary to rebuild and convert Dingman Point Road to harden and improve reliability on the Distribution Feeder 81458
Apr-14	C054543	City Square URD, Saratoga Springs	P_Electric Distribution Line NY	\$15,000	15,000					NEW URD WITH 1 MIX USE BUILDING, 20 TOWN HOMES AND 4 SINGLE FAMILY HOMES, 200 AMP/1PH AND 3PH, NO PUMP STATION
Apr-14	C054544	Camp Shelly URD, Voorheesville	P_Electric Distribution Line NY	\$15,000	15,000					NEW URD WITH 24 SINGLE FAMILY HOMES, 200 AMP/1PH, NO PUMP STATION
Apr-14	C054563	CR- Lords Hill 66 Reconductoring	P_Electric Distribution Line NY	\$290,000	167,895	122,105				Three of the interruptions were on Pleasant Valley Rd beyond the 25A fuse on Pole 1. These interruptions account for 25% of the total number of interruptions. All 3 of the interruptions were due to trees. Reconductor approximately 7,600 feet along Pleasant Valley Rd with 1/0 Tree Wire. Reconductor
Apr-14	C054564	DIRECT ENERGY BUSSINESS LittleFalls	P_Electric Distribution Line NY	\$15,000	15,000					Customer requesting 3000 amp three phase service. Converting/installing approximately 6000 feet for this service.
Apr-14	C054565	Grain Farm, Fawfrey Rd Sackets Hbr	P_Electric Distribution Line NY	\$15,000	15,000					Customer Requested Work. 3-phase extension, approx 3500-4000' See TD 6263, LINE 4, POLE 43-17
Apr-14	C054585	3806.28 Rt 49 @ Depot Rd (Site E)	P_Electric Distribution Line NY	\$72,000	72,000					Mandatory relocation for NYSDOT. NYSDOT is proposing to install large box culvert under Rt 49 @ Depot Rd. All Nationalgrid facilities are on Public ROW.
Apr-14	C054605	IHC Capital Small Tools 5210-T NY	P_Electric Transmission Line NY	\$200,000	200,000					This is for capital small tools (greater than \$2500 per tool) to be used by NY TLS department.
Apr-14	C054624	ONONDAGA NATION, NEDROW	P_Electric Distribution Line NY	\$15,000	15,000					Extend 3 phase to new Firehouse/Community Center @ approx .75 mile. Customer Requested Work
Apr-14	C054625	Aspen Springs URD Section 4	P_Electric Distribution Line NY	\$15,000	15,000					Next phase in Aspen Springs URD, 32 Residential lots, 200 amps single phase, Along White Chapel Rd.
Apr-14	C054688	AD Price URD, Phase 3, Buffalo, NY	P_Electric Distribution Line NY	\$15,000	15,000					10 Buildings With 21 total units, 9 buildings are 2 story 1 building is 1 story. 150 amps single phase each building. Customer Requested Work
Apr-14	C054689	HAVILAND PARK PHASE I, Glens Falls	P_Electric Distribution Line NY	\$15,000	15,000					INCLUDE 19 SINGLE FAMILY HOMES ALONG PARK VIEW DRIVE, 200 AMP/1PH AND 3PH FOR PUMP STATION. Customer Requested Work
Apr-14	C054703	DOT City of Watertown Harrison St	P_Electric Distribution Line NY	\$60,000	36,000	24,000				The City of Watertown is in the process of designing the full reconstruction of Harrison Street from Hamilton Street to South Indiana Ave.

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Apr-14	C054755	LEXINGTON HILLS URD, Cohoes, NY	P_Electric Distribution Line NY	\$15,000	15,000					NEW URD WITH 26 12-UNIT BUILDINGS 800 AMP/1PH AND 9 10-UNIT BUILDINGS 600 AMP/1PH. WILL ALSO INCLUDE 2 PUMP STATIONS. Customer Requested Work
Apr-14	C054790	Island Rd, Ausable Forks	P_Electric Distribution Line NY	\$15,000	15,000					Cust requests relo of facilities. Relocation of primary plus 6 poles. Rework island feed to UG from new ratio to new J.E.
May-14	C046514	Rankine-Harper 16/17 and Adams -Har	P_Electric Sub-Transmission Line NY	\$0						Remove 12kv overhead SubT lines 16/17/416/418 between Adams Station and Harper Station. Leave 2 northerly lines for existing and future distribution.Part of de-energized Line Removal strategy.
May-14	C047795	Boonville-Rome 3-4 T4060-T4040 ACR	P_Electric Transmission Line NY	\$150,000	50,000	100,000				Asset Condition Refurbishment (ACR) on the Boonville-Rome 3-4 T4060-T4040 115 kV circuits in accordance with Overhead Line Refurbishment Strategy SG080
May-14	C047816	Mortmr-Pannll 24-25 T1590-T1600 ACR	P_Electric Transmission Line NY	\$150,000	50,000	100,000				Asset Condition Refurbishment (ACR) on the Mortimer-Pannell 24-25 T1590-T1600 115 kV circuits in accordance with Overhead Line Refurbishment Strategy SG080
May-14	C049553	New Scotland - replace 345kV OCBs	P_Electric Transmission Sub NY	\$125,000	62,500	62,500				Replace the R61, R81, & R82 FGK-345-25000-4 345kV oil circuit breakers at New Scotland station due to their asset condition. These breakers were targeted for replacement in the 2010 New York Oil Circuit Breaker Strategy Paper SG 158.
May-14	C052483	Buffalo 23kV UG Cable replacement	P_Electric Sub-Transmission Line NY	\$150,000	0	150,000				This program calls for the replacement of 23kV cable in the City of Buffalo due to asset condition. Cables have been prioritized for replacement based on their performance history and load readings at the Front Street Substation (R540) and actual loads from Union as well as other large customers on the Front Street 36054 13.2kV Distribution feeder, a load allocation was completed using the CYME modeling program. This study shows that the 4/OCU on Erie Blvd was already loaded to 100% of Summer Normal rating. (229A). Replacing this 4/OCU PILC with 500MCM CU compact cable will
May-14	C053627	Front St 36054 - Erie Cable Replace	P_Electric Distribution Line NY	\$233,000	233,000					
May-14	C054366	M&T L701 - Transfer Dist Underbuild	P_Electric Distribution Line NY	\$65,000	65,000					Transfer conductor & equipment to new L701 SubT poles
May-14	C054583	BaileySettlement-Gore Rd_Rebuild	P_Electric Distribution Line NY	\$498,800	0	399,040	99,760			experienced two interruptions on Bailey Settlement Road in 2013. The single phase 4.8kV line extends from Bailey Settlement Road onto Gore Road. Field forces reviewed the line along Gore Road and Bailey Settlement Road. The single phase 4.8kV along Gore Road spans through back lot, heavily treed
May-14	C054765	Albion 8063- UG Getaway Replacement	P_Electric Distribution Line NY	\$83,432	83,432					The replacement of Albion Feeder 8053 riser & cables ties in with the replacement of Albion Feeder 8064 cables, which is loaded to 117% of its Summer Normal rating. F8064 is Summer Critical and both feeders share the same riser pole and creates clearance issues for switching.
May-14	C054786	Lakeville 19752 (Mobile 7W)	P_Electric Distribution Line NY	\$553,000	553,000					Rebuild & Convert approx. 10,958 feet of existing 3-phase, 4.8kV, 1/0 ACSR wire to 3-phase, 13.2kV, 336.4 AAC on F19752 along W. Lake Rd & Rochester Rd to serve new customer, Direct Energy Business, LLC (WR# 16058453).
May-14	C054804	PARK PLACE AT MALTA PHASE 2 URD	P_Electric Distribution Line NY	\$15,000	15,000					DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF PARK PLACE AT MALTA URD. 6 BUILDINGS WITH 62 UNITS TOTAL
May-14	C054823	PIN 1758.05 Pawling Ave Signals	P_Electric Distribution Line NY	\$136,000	68,000	68,000				PIN 1758.05 - City of Troy is replacing 8 traffic signals on Pawling Avenue.
May-14	C054824	172 Franklin St, Network Service	P_Electric Distribution Line NY	\$180,000	180,000					The long vacant building at 172 Franklin St (the old Buffalo House restaurante) is being refurbished for mixed use residential and small commercial. Years ago the existing service was removed due to poor condition and now an 800 amp service is being installed. On Franklin Street between Chippewa Street
May-14	C054825	Herkimer County White Creek Rd.	P_Electric Distribution Line NY	\$153,000	153,000					Mandatory relocation on White Creek Rd. in Herkimer County. County of Herkimer is doing a culvert reconstruction project on White Creek Rd.
May-14	C054827	North Creek Rd. Herkimer County	P_Electric Distribution Line NY	\$161,500	161,500					County of Herkimer doing road work that will require mandatory relocations of NG poles in order to facilitate work.
May-14	C054831	24356_E Adams_Ductline_6-5_1-3	P_Electric Distribution Line NY	\$160,000	160,000					Ductline failed between MH 6-5 (U-004) & MH 1-3 (U-028) during the installation of Temple Street 13.2kV Feeder 24356. Install 200 feet of new ductline between MH 6-5 (U-004) & MH 1-3 (U-028) which is on East Adams Street between South Warren Street & Harrison Place. Transfer the 2 - 13.2kV During the installation of Fdr 24358 for Fdr 24358 PILC Cable Replacement Program, the new cable binded causing the brick wall of MH 5-1 (U-008) to bow. Install 125 feet of 3x3 5 inch ductline from MH 1 (U-008) to MH 4-1 (U-008) along South Clinton Street at the intersection of West Jefferson Street.
May-14	C054832	24358_S Clinton_Ductline_4-4_5-1	P_Electric Distribution Line NY	\$200,000	200,000					Rebuild MH 5-1 (U-008). Transfer cables from existing ductline into new ductline. During the installation of Fdr 24358 for Fdr 24358 PILC Cable Replacement Program, ductline was found to be collapsed. Install 210 feet of 3x3 5 inch ductline from MH 3-1 (U-028) to MH 8-4 (U-006) along East Adams Street between Montgomery Street & South State Street. Build new ductline as above & transfer cables from existing ductline into new ductline.
May-14	C054833	24358_E Adams_Ductline_3-1_8-4	P_Electric Distribution Line NY	\$160,000	160,000					During the installation of Fdr 24358 for Fdr 24358 PILC Cable Replacement Program, ductline was found to be collapsed. Install 375 feet of 3x3 5 inch ductline from MH 8-1E (U-006) to MH 8-3 (U-006) along South State Street between Harrison Street & West Adams Street, transfer cables from existing ductline into new ductline, & retire MH 8-2 (U-006).
May-14	C054834	24358_S State_Ductline_8-1E_8-2	P_Electric Distribution Line NY	\$320,000	320,000					
May-14	C054843	East Conklin LN17 Comm Equipment	P_Electric Transmission Sub NY	\$150,000	150,000					The 345kV transmission line 17 communications equipment at East Conklin has failed. This results in the block reclose feature is not functioning on line 17 Lafayette-Elbridge-Oswego fault occurring on the underground cable between East Conklin and Bailey stations.

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May-14	C054844	VO_Herkimer_Net_UG Primary Upgrade	P_Electric Distribution Line NY	\$415,000	15,000	200,000	200,000			LVAC Radial Net Distribution System with switching capability between the 4 subway transformers & the 2 overhead sources. Presently, there is no switching capability between the 4 subway transformers & the 2 overhead sources. A fault occurred on the primary cable from the Street source which caused an
May-14	C054846	Lowville Route12_77353-Rebuild	P_Electric Distribution Line NY	\$542,080	542,080					The 1-100KVA step-down ratio transformer at Pole 75 (TD 6260 LN 14) on RT 12 in Lowville is loaded to 260% of its rating. This overloaded transformer feeds 53 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert from 4.8kV single phase to 7.62kV single phase. Convert to 7.62kV single phase will eliminate overload and will facilitate a future feeder tie with the East Watertown 81757 feeder.
May-14	C054863	Partridge Road Complex, Malone, NY	P_Electric Distribution Line NY	\$15,000	15,000					Single phase primary metered service. 2,053 FT. Primary Ext. and 95 FT of Primary to customer Pri. meter-pole. (10) poles- sole owned, (8) anchors- sole owned.
May-14	C054864	Leontine Island, Bolton Landing, NY	P_Electric Distribution Line NY	\$15,000	15,000					Customer Requested Work. Provide service to 1 Leontine Island.
May-14	C054910	81452-Hopewell Hall Road Rebuild	P_Electric Distribution Line NY	\$158,400	115,200	43,200				Northern Region 4 NY for 3 of the past 5 years. Hopewell Hall Road was identified during a CY 2013 reliability review. Hopewell Hall Road provides power to 35 customers including the Coast Guard and Border Patrol (Critical Customers). A field inspection was performed confirming the need to rebuild Hopewell Hall Road to the road. The 81452 circuit is 16% unbalanced during summer peak and 11% unbalanced during the winter peak. In order to improve reliability and the phase imbalance it is necessary to rebuild Hopewell Hall Road.
May-14	C054923	Church St 53 - West Line Rd Relocat	P_Electric Distribution Line NY	\$140,000	5,000	135,000				Remove ~ 3,700' of existing rear lot on West Line Road. Relocate line from rear lot to road. Construct about 3,400' of new, 4.8kV single phase distribution for from Pole 17 (TD 7627, Ln 2) south to Rocky Ridge Rd utilizing 1/0 AL conductor on vertical construction, as long term desire is to convert. Fuse all CSP transformers as appropriate for 4.8kV operation.
May-14	C054926	Herkimer Co. Newport Rd. DOT	P_Electric Distribution Line NY	\$170,000	170,000					County of Herkimer is replacing approx 20 poles for a road project on Newport Rd. Mandatory relocations required to support this NYSDOT project.
May-14	C054930	81453-Ellis Road Rebuild&Relocation	P_Electric Distribution Line NY	\$122,560	30,640	91,920				Ellis Road was identified to be rebuilt due to rotting poles with wood pecker holes. A field inspection was performed confirming the need to rebuild Ellis Road. Ellis Road spans through heavily treed terrain with rocky conditions on a 45 degree hill. In order to eliminate the deterioration conditions on Ellis Road it is necessary to rebuild Ellis Road.
May-14	C054943	Comm Service, Maxfield Rd, Cortland	P_Electric Distribution Line NY	\$15,000	15,000					Comm Service at 2081 Maxfield Rd, Cortland NY upgrading from single phase to 3 phase. The Cottage Hill Rd tap has continuously been a poor performer over the last several years and experienced 6 outages in 2013 all attributable to either unknown causes or trees. The tap is a 1951, 1/2 mile long heavily wooded rear lot tap through a development which serves 53 customers at 7.62 kV with bare #4 CU conductor. The tap has been patrolled multiple times. Animal guards have been added where possible, the tap has been trimmed both of which helped but has not corrected the problem entirely.
May-14	C054983	Ogdenbrook 51 - Cottage Hill Rd	P_Electric Distribution Line NY	\$100,000	10,000	90,000				
May-14	C055003	Fox Creek TownHomes Section 2	P_Electric Distribution Line NY	\$15,000	15,000					Developer requesting facilities for new URD. Fox Creek TownHomes Section 2, Amhurst NY.
May-14	C055024	HOMESTEAD COURT AT HELDERBERG	P_Electric Distribution Line NY	\$15,000	15,000					DEVELOPER REQUESTING FACILITIES FOR PHASE OF HELDERBERG MEADOWS URD.
May-14	C055125	OAK RUN ESTATES URD F10551 CONVSNP	P_Electric Distribution Line NY	\$300,000	200,000	100,000				Project needed to eliminate overloaded ratio transformers on F10551. New URD phase at Oak Run Estates is adding load & requires loop. This project will allow us to complete the loop & increase reliability between F10551 & F8764.
May-14	C055165	Camillus Apartments URD, Camillus	P_Electric Distribution Line NY	\$15,000	15,000					New URD to serve 8 Apartment Buildings.
May-14	C055183	CR Bury Sub-T Woodard 27	P_Electric Sub-Transmission Line NY	\$150,000	150,000					Customer request to facilitate expansion of sewage treatment plant. Underground portion of woodard 27 34.5kv line behind hiawatha sewage treatment plant.
May-14	C055203	Cornerstone Townhomes URD Phase 1	P_Electric Distribution Line NY	\$15,000	15,000					Installation of URD facilities to 6 multi-tenant buildings in Niagara Falls.
May-14	C055226	McIntyre Cap Bank Relay Upgrade	P_Electric Transmission Sub NY	\$313,000	208,667	104,333				Replace the failed capacitor bank protection scheme due to overloading of the secondary currents/voltages due to harmonics. The existing protection scheme for the capacitor bank at McIntyre is inadequate and has failed due to overloading. High secondary currents/voltages due to harmonics has reduced the effectiveness of the neutral overcurrent/overvoltage protection scheme inside the station.

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May-14	C055283	351 Root Rd, Ballston Spa, NY	P_Electric Distribution Line NY	\$15,000	15,000					New res service for 351 Root Rd Ballston Spa NY.
Jun-14	C049543	Battle Hill - replace 3 OCBs	P_Electric Transmission Sub NY	\$875,000		875,000				The R40,R70,R80 are 115kV 25kA Westinghouse type GM-6 & GM-3 oil circuit breaker's (OCB) manufactured in 1955. These breaker's have become maintenance intensive. Operational issues reported are associated with poor contact timing and insulation test results. This is a common occurrence with this family of circuit breakers and an OCB replacement strategy (SG158) has been approved to address the more critical of these assets on our system. Tribes Hill used to be served via a dedicated 69-4.0 kV substation which failed in the mid-1990's. It's load was subsequently transferred to the Stoner 52 feeder through a ratio transformer on NYS Route 5. However, the existing distribution into Tribes Hill is very circuitous travelling over 10 miles southwest to Fonda and then east to Tribes Hill when in actuality the Stoner substation is only 3 miles to the north of becoming deteriorated. The line will be further inspected to determine whether just insulator should be replaced or there should be a total refurbishment. Due to environmental concerns, work on the Union-Lake Clear 35-46kV and the Franklin-L. Colby 31 line will also be done where parallel to or double circuit
Jun-14	C050437	*Stoner 52 - Stoner Trail Extension	P_Electric Distribution Line NY	\$30,000	30,000					
Jun-14	C052510	Union-Franklin 34-46kV refurb.	P_Electric Sub-Transmission Line NY	\$75,000	20,000	55,000				
Jun-14	C054911	Metalclad Grounding Carts	P_Electric Distribution Sub NY	\$250,000	250,000					This is the result of an IA at Station 60 which involved a flash incident related to the 3-bushing grounding cart. This project will replace all 3-bushing grounding carts with 6-bushing grounding carts.
Jun-14	C055111	WoodstreamFarms-UG-Lighting	P_Electric Distribution Line NY	\$15,000	15,000					Mandatory work - per lighting tariff. Install 78 - 70 watt underground fed street lights Town of Amherst. Direct buired street light cable from OH sources. Direct embedded 10 ft standards
Jun-14	C055184	Temple Relay repl for Ash St line	P_Electric Distribution Sub NY	\$50,000	50,000					Temple to Ash St 115 kV Line CA9 replace A package RFL9300, B package is REL356 . This Distribution Funding project was created for Temple substation to support the relay upgrade
Jun-14	C055225	DOT - West Bergen / Rt 90 UG	P_Electric Distribution Line NY	\$70,000	70,000					Mandated relocation for NYS Thruway Authority of OH dist crossing. Must be relocated UG.
Jun-14	C055229	Malta 57 - Thimbleberry Cable Repl.	P_Electric Distribution Line NY	\$500,000	500,000					over the last couple of years and there are now about 6 sections of UG cable which have failed which were not able to be repaired and have been isolated. The cable is all direct buried and most of the failures have been under the driveways.
Jun-14	C055323	St. Johnsville 51 - Paris Rd ERR	P_Electric Distribution Line NY	\$75,000	75,000					7729, Ln 10) and remove the existing cross lot distribution. This tap has 2,700 feet of rear lot distribution at the beginning of the 17 mile long Paris Road tap which serves 110 customers. The closing of one gap 900 feet in length and a second 1,000 feet would allow the retirement of 2,700 feet of rear lot facilities. There is a line that spans to a cell tower (Critical Customer) through a 45 degree hill. Accessibility limited due to the hill, rough terrain, and there are 50 foot caves the line spans over (See pictures in attachment). It is necessary to relocate the back-lot of line to the road to harden and improve reliability on the Distribution Feeder 84661.
Jun-14	C055344	84661-Tower Road Relocation	P_Electric Distribution Line NY	\$228,960	52,837	176,123				
Jun-14	C055346	BUTTERVILLE FARMS, Adams NY	P_Electric Distribution Line NY	\$15,000	15,000					Upgrade to 400amp, 277/480v, 3 phase service. Install a 6500 foot 3 phase line extension.
Jun-14	C055351	N Scotland-Alps2 Struct Repl&Repair	P_Electric Transmission Line NY	\$507,500	507,500					5/14/14. Items noted include delaminating cross arms on strcutres 27, 206 and 215, cracked arms with damaged strain braces on structures 29 and 219. There are additional level 3 identified problems that may also be addressed while work is being performed on the more urgent Level 2 problems. Also,
Jun-14	C055355	PIN 1085.42 RT 146 over Mohawk R	P_Electric Distribution Line NY	\$204,000	136,000	68,000				PIN 1085.42- NYS DOT revamping bridge and road - Route 146 & Bridge over the Mohawk River in Rexford. Mandatory relocations required to support this NYSDOT project
Jun-14	C055366	Clinton 54 - E Main St Conversion	P_Electric Distribution Line NY	\$168,000	30,000	138,000				Due to an increase of load at the Canajoharie Waste Water Treatment Plant, there will be a need to convert 1.2 mile of 3 phase, 4.8kV to relieve overloaded ratio.
Jun-14	C055393	98353-Rock Island Road Relocation	P_Electric Distribution Line NY	\$112,320	112,320					Three out of the six poles along a span through back-lot were identified to be replaced. The three poles identified are through a swamp and require rock drilling.
Jun-14	C055395	PIN 5760.80 Gateway Project	P_Electric Distribution Line NY	\$60,000	21,429	25,714	12,857			Mandatory relocation for NYSDOT / City of Buffalo. Relocation of numerous street lights and potentially segments of the UG 23 kv buckline feeded Col. Ward Pump Station.
Jun-14	C055397	250 Delaware Ave - Uniland Bldg.	P_Electric Sub-Transmission Line NY	\$100,000	66,667	33,333				Uniland Corporation is building a 12 story office building at 250 Delaware Ave in the City of Buffalo (corner of Chippewa & Delaware) with an estimated demand of 3 MVA. They have requested a 23kV primary service.
Jun-14	C055398	F5961 Extend to 500 Seneca St	P_Electric Distribution Line NY	\$770,000	770,000					Extend F5961 approx 5000' UG from Buffalo Station 59 to new customer at 500 Seneca Street.
Jun-14	C055415	Harmon Grove Subdivision, Niskayuna	P_Electric Distribution Line NY	\$15,000	15,000					DEVELOPER REQUESTING FACILITIES FOR HARMON GROVE SUBDIVISION, 66 lots.
Jun-14	C055416	The Common at Flemings Farm URD	P_Electric Distribution Line NY	\$15,000	15,000					The Common at Flemings Farm URD. New Residential URD, 46 buildings with 302 rental units. Time Warner and Verizon. National Grid Trenching.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Jun-14	C055417	Porter OCB R320 damage/failure	P_Electric Transmission Sub NY	\$400,000	400,000					OEM also does not support this oil circuit breaker with spare parts. Replace the R320 OCB at Porter station with a new system spare SF6 breaker stored at HCB. This project will also order a new system
Jun-14	C055418	PIN 2056.79	P_Electric Distribution Line NY	\$102,000	102,000					PIN 2056.79 - NYS DOT is replacing a truss bridge over the west canada creek. Mandatory relocations required to support this NYSDOT project
Jun-14	C055443	CR- LHH44-N Osceola Rd	P_Electric Distribution Line NY	\$300,000	136,364	163,636				Lighthouse Hill b144 - Recondutor N Osceola Rd. Replace approximately 8,300' of #6 CUW with 1/0. The locations are between P61 (TD 6089, Line 7) - P6 (TD 6089, Line 18) and P20 - P58 (TD 6089, Line 18).
Jun-14	C055464	Old Hawkeye Road Relocation-84561	P_Electric Distribution Line NY		112,320	8,640	103,680			It is necessary to rebuild and relocate the back-lot to the road to harden and improve reliability on the Distribution Feeder 84561.
Jun-14	C055486	Ballston 53 - Colonial Hills Cable	P_Electric Distribution Line NY		200,000	200,000				2013 and sections of the direct buried UG cable in the oldest section of the URD have been isolated and de-energized due to the condition of the cable. Further cable failures within this section of the URD may damage the remaining phases leaving no available phase to serve the customers necessitating an emergency replacement of the cable.
Jun-14	C055503	Reynolds-Alps 1 Struct Repl & Repai	P_Electric Transmission Line NY	\$87,500	87,500					Level 2 priority repairs needed on Reynolds-Alps #1 line identified by helicopter inspection on 5/14/14. Items noted include delaminating cross arms on structure 77 and structure 3 needing replacement.
Jun-14	C055505	TRF LTC Replacements - NYW	P_Electric Distribution Sub NY		942,000	942,000				The project scope is to purchase a LTC kit and replace the Siemens TLS LTC's. There are nine transformers at seven stations that will have their LTC's replaced.
Jun-14	C055530	Vail Mills 52 - County Hwy 16 Convt	P_Electric Distribution Line NY		301,000	30,000	271,000			help improve reliability and remove the need to continue to pursue ROW for regulators on County HWY 16 that have been holding up their installation.
Jun-14	C055531	Hamlin Tap Refurbishment	P_Electric Transmission Line NY	\$150,000	50,000	100,000				The Hamlin Tap off the 111 line is in poor asset condition between the Sweden and Brockport stations which feed 17,000 customers. The Sweden - Brockport section is ~ 3 miles long. On Feb 28, 2014 a wir was down at structure #12 and following a patrol an additional wire problem was found at structure #68.
Jun-14	C055592	Queensbury 57 - Dream Lake Rd	P_Electric Distribution Line NY		55,000	55,000				Queensbury 57 - Close gap on Dream Lake Road to allow removal of rear lot in swamp. Construct about 850' of new 4.8 kV, single phase distribution on Dream lake Road from pole 3 to pole 3-1C and remove about 1,455 feet of rear lot distribution from pole 158 to pole 158-3 and up to pole 3.
Jun-14	C055684	Reservior 103 - Spare Transformer	P_Electric Distribution Sub NY		80,000	80,000				This project is to purchase a 34.5/4.8kV, 2.5MVA transformer as a spare for the transformere at Reservior Station.
Jun-14	C055689	PARK PLACE AT WILTON, LLC	P_Electric Distribution Line NY		15,000	15,000				NEW mixed use building 114 APTs with retail space. And pump station 3phase service
Jun-14	C055690	CR- Wine Creek 53 tie	P_Electric Distribution Line NY		105,000	105,000				Wine Creek 28353 intra feeder tie. Replace approximately 2,000' of single phase overhead with 3-phases 336. This is from Pole 2 to Pole 13 (TD 6004, Line 36) City Line Road. Also, install ~450' of 3-phase 336 from Pole 2 City Line to Pole 1-A
TOTALS				\$16,054,872	\$12,480,631	\$5,727,584	\$1,147,297	\$320,000	\$0	

NY TRANSMISSION DEFERRED REPORT - Q1

Funding#	Project Name	Work Type	Note	Spending Rationale	Risk Score	FY15	FY16	FY17	FY18	FY19	Total
C011318	Trinity UG Pumphouse Redesign	Line		Asset Condition	32	(100)	(840)	-	-	-	\$ (940)
C015988	Rochester UG Pumping Plant	Line		Asset Condition	44	(101)	(599)	400	299	-	\$ (1)
C033884	Replacement of #171 connections	Sub	1	System Capacity	49	(187)	-	-	-	-	\$ (187)
C040685	Rock Cut Substation - Transmission	Sub	2	System Capacity	39	(262)	-	-	-	-	\$ (262)
C043616	Shawnee 76 Sub TxT	Sub	2	System Capacity	37	(287)	(235)	(287)	-	-	\$ (809)
CNYX60	Cape Vincent Wind Sub	Sub	3	Customer Requests/Public Requirements	49	(200)	(2,730)	-	-	-	\$ (2,930)
CNYX60R	Cape Vincent Wind Sub Reimbursement	Sub	3	Customer Requests/Public Requirements	49	200	2,730	-	-	-	\$ 2,930
CNYX70	Horse Creek Wind Line	Line	3	Customer Requests/Public Requirements	49	(100)	(2,000)	(250)	-	-	\$ (2,350)
CNYX70R	Horse Creek Wind Line Reimbursement	Line	3	Customer Requests/Public Requirements	49	100	2,000	250	-	-	\$ 2,350
CNYX71	Horse Creek Wind Sub	Sub	3	Customer Requests/Public Requirements	49	(100)	(1,100)	(120)	-	-	\$ (1,320)
CNYX71R	Horse Creek Wind Sub Reimbursement	Sub	3	Customer Requests/Public Requirements	49	100	1,100	120	-	-	\$ 1,320
Total						\$ (938)	\$ (1,674)	\$ 113	\$ 299	\$ -	\$ (2,200)

Notes:

- 1 - Project dependent on First Energy.
- 2- Work determined to be all Distribution and is now captured in Distribution reporting
- 3- Customer driven.

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013008885	INSTALL 50 KVA LTEO, RISER & TAP ON	\$ 27	\$ -		6/20/2012	4/1/2014
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013776557	DIST ELECTRIC SERV - COMPLEX RESIDE	\$ 30	\$ -		10/23/2012	4/1/2014
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014215554	(S/S)-TAP ON 2ND SVC.	\$ -	\$ -		7/4/2013	4/1/2014
NYELEC	C028022	SYCAWAY-ADD NEW FEEDERS	10013739646	11111 SYCAWAY 37252 OH TO UG	\$ 51,916			12/31/2012	4/8/2014
NYELEC	C028929	FRANKHAUSER NEW STATION - LINE WORK	10015087223	NEW FRANKHAUSER F99557-REBUILD & P	\$ 136,683	\$ 222,883		12/31/2013	4/14/2014
NYELEC	C036084	NEWTONVILLE 30568 - TRAILER PARK	10008656879	35251 NEWTONVILLE 30568 - SAFE	\$ 110,801	\$ 233,484		9/30/2011	4/3/2014
NYELEC	C045049	DEW13 HEAT PUMP REPLACEMENT	90000123749	DEW13 HEAT PUMP REPLACEMENT	\$ 12,079			11/30/2012	4/28/2014
NYELEC	C045051	DEW13 REPLACEMENT OF WATER PUMP	90000123767	DEW13 REPLACEMENT OF WATER PUMP	\$ 10,283			11/30/2012	4/28/2014
NYELEC	C045674	MOURNINGKILL MEADOWS URD - BALLSTON	10014018992	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 159,532	\$ 114,444		11/15/2013	4/22/2014
NYELEC	C046428	GREENBUSH 07856 - GETAWAY REPLACEME	10014387065	C046428-GREENBUSH 07856 - GETAWAY R	\$ 28,598	\$ 29,191		7/5/2013	4/10/2014
NYELEC	C047135	DOT PIN 1759.36 BROAD STREET	10014269572	31637 DOT - PIN 1759.36 BROAD	\$ 138,871	\$ 282,450		12/31/2013	4/22/2014
NYELEC	C047858	F3352 EATON CROSS RD PIW	10014388905	DISTRIBUTION ELECTRIC RELIABILITY -	\$ 76,774	\$ 90,579		3/31/2014	4/28/2014
NYELEC	C047883	F3761 PIW - HARDER RD	10014416146	DISTRIBUTION ELECTRIC RELIABILITY -	\$ 73,344	\$ 78,664		6/30/2014	4/24/2014
NYELEC	C047904	GOODRICH ST RELOCATION ALL PRO PARK	10014427587	UG 870 ELLICOTT ST. - EGG - ALL PRO	\$ 640,472	\$ 418,238	\$ (19,671)	9/27/2013	4/21/2014
NYELEC	C047909	RICHFIELD COMMONS PH2B - WATERVLIET	10014350603	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 42,625	\$ 40,787		1/31/2014	4/14/2014
NYELEC	C048247	LINE EXT/VERIZON/RIDGE RD/BROOME	10014617655	RIDGE ROAD	\$ 201,096	\$ (21,403)	\$ (1,124)	3/27/2014	4/11/2014
NYELEC	C048504	72 WEIBEL URD, SARATOGA SPRINGS	10014556321	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 102,992	\$ 80,266		1/31/2014	4/1/2014
NYELEC	C048823	RAVADA HILLS URD - LIVERPOOL, NY	10014619171	RAVADA HILL APARTMENTS DISTRIBUTION	\$ 27,025	\$ 30,786		3/14/2014	4/17/2014
NYELEC	C048858	MAPLE PARK URD - CLAY, NY	10014641194	MAPLE PARK DISTRIBUTION ELECTRIC UR	\$ 44,244	\$ 53,009		2/14/2014	4/24/2014
NYELEC	C048866	LATHAM STA - REPLACE GROUND GRID	10014798576	LATHAM SUBSTATION GROUND GRID UPGRA	\$ 450,110	\$ 98,267		5/31/2013	4/23/2014
NYELEC	C049179	LG PLAZA UCD - WARRENSBURG, NY	10014760525	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 74,965	\$ 60,305		11/29/2013	4/11/2014
NYELEC	C049779	URD-GLEN BURN TRL- MACHIAS,NY	10014995498	GLEN BURN TRAIL DISTRIBUTION ELECTR	\$ 77,589	\$ 65,491		12/31/2013	4/22/2014
NYELEC	C049786	RELIEVE OVERLOADED RATIO F7651	10015023896	DISTRIBUTION ELECTRIC RELIABILITY	\$ 49,221	\$ 115,209		8/5/2013	4/2/2014
NYELEC	C049865	COTTAGES AT TIMBER RIDGE, LYSANDER	10015030170	THE COTTAGES AT TIMBER RIDGE DISTRI	\$ 61,050	\$ 89,040		12/13/2013	4/24/2014
NYELEC	C050040	DOT PIN 2018.98 RT 28 - WHITE CREEK	10015100327	RELOCATE APPROXIMATELY 15 POLES ON	\$ 60,444	\$ 146,674		3/31/2014	4/10/2014
NYELEC	C050239	PIN 1335.18 RT 40 BRIDGE REBUILD	10015145255	3 PHASE MAINLINE RELOCATION FOR NYS	\$ 74,973	\$ 128,138		3/31/2014	4/15/2014
NYELEC	C050335	DOUBLE DAY ESTATES URD,BRUNSWICK NY	10010361215	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 60,963	\$ 67,829		11/1/2013	4/8/2014
NYELEC	C050825	THE FARMSTEAD SECTION 1, CLAY NY	10015317557	THE FARMSTEAD SECTION 1 DISTRIBUTIO	\$ 174,586	\$ 216,325		1/6/2014	4/25/2014
NYELEC	C051552	WATERBRIDGE TERR EXT URD, CAMILLUS	10015653991	WATERBRIDGE TERRACE EXTENSION DISTR	\$ 73,980	\$ 68,532		3/3/2014	4/23/2014
NYELEC	C052063	RIVERSIDE 28858 - 2ND ST CONVERSION	10015992596	C052063-RIVERSIDE 28858 & GENESEE 2	\$ 50,748	\$ 74,568		5/1/2014	4/18/2014
NYELEC	C054286	153 BELLEW AVE, WATERTOWN	10016716296	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 99,794	\$ 137,784		4/18/2014	4/18/2014
NYELEC	CD00504	ONEIDA SG REPLACEMENT- FEEDER GETAW	10012747907	ONEIDA SUBSTATION RE-WORK; FEEDER G	\$ 653,046	\$ 1,199,693		6/28/2013	4/2/2014
NYELEC	CD00504	ONEIDA SG REPLACEMENT- FEEDER GETAW	10014773511	ONEIDA SUBSTATION RE-WORK / III OVE	\$ 105,578	\$ 212,667		4/30/2013	4/1/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10012155873	17777 ELLIS HOSPITAL DUAL FEED - RO	\$ 79,626	\$ (230,378)		6/2/2014	4/15/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10014569717	DISTRIBUTION ELECTRIC PUBLIC REQUIR	\$ 1,272	\$ 1,532		5/3/2013	4/15/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10015703715	ROSA RD. SUBSTATION DUCT BANK INSTA	\$ 13,851	\$ 70,854		12/27/2013	4/9/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10016424022	DISTRIBUTION ELECTRIC LOAD RELIEF	\$ 23,525	\$ 18,018		2/14/2014	4/18/2014
NYELEC	CD00603	THE MOORINGS AT HALF MOON URD	10010955139	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 129,135	\$ 198,475		11/1/2013	4/22/2014
NYELEC	CD00615	CR- W MONROE 51 CR 11 CONVERSION	10012263197	COUNTY RTE 11 REBUILD WEST MONROE F	\$ 122,515	\$ 309,149		8/31/2012	4/4/2014
NYELEC	CD00815	NYS DOT PIN 1089.1	10012417597	CD0815 LIGHTING CONSTRUCTION - REMO	\$ 17,339	\$ 3,143		5/30/2014	4/17/2014
NYELEC	CD00815	NYS DOT PIN 1089.1	10012417684	CD0815 LIGHTING CONSTRUCTION	\$ 17,326	\$ 329		5/30/2014	4/21/2014
NYELEC	CD00881	DLINE -TO EXPAND ROCK CUT SUB RETIR	10013428463	DISTRIBUTION ELECTRIC RELIABILITY/C	\$ 1,318,376	\$ 965,408		11/30/2013	4/18/2014

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	CD01007	RED BARN ACRES. LIVERPOOL, NY	10013227991	RED BARN ACRES	\$ 148,277	\$ 66,196		2/28/2014	4/21/2014
NYELEC	CD01029	COLONIE COUNTRY CLUB EST. VOORHEESV	10010937920	COLONIE COUNTRY CLUB EST, PH. 1, 2	\$ 72,076	\$ 55,141		12/16/2013	4/18/2014
NYELEC	CD01037	VIP STRUCTURES. SYRACUSE, NY	10013306350	PIKE BLOCK BUILDING DISTR CUTOVERS	\$ 53,136	\$ 308,296		12/31/2012	4/25/2014
NYELEC	CD01069	CURRY RD 36551 UG GETAWAY REPLACEME	10013505732	00000 PSC ESTIMATE CHALL 19403 CUR	\$ 157,187	\$ 266,558		3/29/2013	4/7/2014
NYELEC	CD01228	PIN 5755.43 - E. ROBINSON/N. FRENCH	10014025712	DOTR - ERIE CO N FRENCH & E ROBINS	\$ 424,079	\$ 1,133,972		6/3/2013	4/7/2014
NYELEC	CD01251	KAYDEROSS VILLAGE PHASE 3 URD - BAL	10012326458	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 150,735	\$ 223,486		10/31/2013	4/2/2014
NYELEC	C045636	BATAVIA-F0457 PIW RANDALL RD	10014233536	0457 DISTRIBUTION ELECTRIC RELIABI	\$ 106,613	\$ 205,648		3/31/2014	5/8/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135049	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 126,147	\$ 251,287		12/31/2013	5/8/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10016014399	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 6,047	\$ 9,241		12/31/2013	5/23/2014
NYELEC	C046428	GREENBUSH 07856 - GETAWAY REPLACEME	10014387244	C046428-GREENBUSH 07856 - GETAWAY R	\$ 98,958	\$ 93,208		10/31/2013	5/16/2014
NYELEC	C048014	BATTENKILL - SCHUYLerville RATIO	10014430374	BATTENKILL - SCHUYLerville RATIO TI	\$ 121,729	\$ 153,043		1/31/2014	5/29/2014
NYELEC	C049638	URD -NORTHRIDGE HOLLOW P.2- COLONIE	10014929289	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 108,880	\$ 279,908		10/31/2013	5/14/2014
NYELEC	C049794	THE MILL AT SMITHS BRIDGE,WILTON NY	10015012848	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 106,318	\$ 59,224		11/29/2013	5/23/2014
NYELEC	C050659	CANTERBURY CROSSING PHASE 3, ALBANY	10015264242	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 108,946	\$ 310,645		12/16/2013	5/13/2014
NYELEC	C051216	DEER LAKES URD PHASE 4 & 5	10015997314	URD- VERIZON LEAD : DEER LAKES PH 4	\$ 52,305	\$ 48,303		3/21/2014	5/23/2014
NYELEC	C051344	DEW14_REPLACE FIRE PUMP BLDG1	90000134542	DEW14_REPLACE FIRE PUMP BLDG1	\$ 43,490	\$ 19,921		10/1/2013	5/28/2014
NYELEC	C051590	CAPTAINS WAY URD, WHEATFIELD NY	10015672871	OH/UG - URD DEV- REPLACE 1 POLE, IN	\$ 31,024	\$ 37,320		5/30/2014	5/6/2014
NYELEC	C051965	STO14_DRAINAGE IMPROVEMENTS	90000135673	STO14_DRAINAGE IMPROVEMENTS	\$ 33,000	\$ 32,980		11/30/2013	5/28/2014
NYELEC	C052263	THE GLEN @ SHERIDAN MEADOWS-AMHERST	10015997314	THE GLEN AT SHERIDAN MEADOWS DISTRI	\$ 74,644	\$ 39,461		5/1/2014	5/30/2014
NYELEC	C053525	COFFEEN 76053 FEEDER LOAD	10016739215	FEEDER LOAD RELIEF: INSTAL/REPL/RE	\$ 50,125	\$ 54,972		9/30/2014	5/27/2014
NYELEC	C054123	CHAT F5761, 5762 REGS/AER CBL	10016686205	SPREP 2014 - CPL BY 6/1/14	\$ 48,936	\$ 50,485		6/1/2014	5/23/2014
NYELEC	C054123	CHAT F5761, 5762 REGS/AER CBL	10016686677	SPREP 2014 - CPL BY 6/1/14 C054123	\$ 37,942	\$ 35,916		6/1/2014	5/23/2014
NYELEC	CD00256	EJ WEST 51 - SCOFIELD RD. 53 SINGLE	10010664351	03851 **PSC ESTIMATE CHALLENG	\$ 72,126	\$ 98,898		4/30/2012	5/16/2014
NYELEC	CD00387	SHELTER COVE PHASE I URD	10011284574	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 386,513	\$ 380,863		12/1/2013	5/19/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10012303695	13756 OH RECONDUCTOR IN SUPP	\$ 51,346	\$ (6,242)		9/13/2013	5/9/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10014757244	ROSA RD. 13756 15KV UG GETAWAY REPL	\$ 75,140	\$ 112,823		9/13/2013	5/5/2014
NYELEC	CD00710	CR-BUILD TIE BETWEEN DUGUID 54 & 55	10012466978	DUGUID LOAD RELIEF TIE BETWEEN DUGI	\$ 113,307	\$ 87,403		4/30/2012	5/9/2014
NYELEC	CD01129	GROOMS ROAD 34556 - GETAWAY REPLACE	10013663058	GROOMS ROAD 34556 - GETAWAY REPLACE	\$ 43,341	\$ 98,479		5/31/2013	5/30/2014
NYELEC	CD01192	NR_DEXTER_72661-CANAL STREET-FDRTIE	10014616744	18652 NR_DEXTER_CONVERT 1 STREET FR	\$ 57,999	\$ 78,382		3/31/2014	5/29/2014
NYELEC	CD01280	HUDSON 08753 - BUCKLEY CORNERS 4545	10013938237	0000 PSC ESTI CHALLE 13277 HU	\$ 382,048	\$ 387,988		3/21/2014	5/15/2014
NYELEC	C026558	F13862 EXTEND & TRANSFER TO F23255	10012863750	23255 DISTRIBUTION VOLTAGE CONVER	\$ 98,076	\$ 120,411		8/30/2013	6/5/2014
NYELEC	C026558	F13862 EXTEND & TRANSFER TO F23255	10013008800	23251 DISTRIBUTION VOLTAGE CONVERS	\$ 224,862	\$ 362,406		7/31/2013	6/5/2014
NYELEC	C032598	OGDEN BROOK - INSTALL NEW FEEDERS	10007932290	42355 OGDENBROOK 55 GETAWA	\$ 455,488	\$ 889,077		12/31/2012	6/20/2014
NYELEC	C032598	OGDEN BROOK - INSTALL NEW FEEDERS	10007932341	42353 START B4 THANKSGIVING-OFF	\$ 1,358,512	\$ 733,624		6/1/2012	6/30/2014
NYELEC	C042691	FAC_13 DEWY ROOF REPLACEMENT ON BLD	90000117617	FAC13 DEWY ROOF REPLACEMENT ON BUIL	\$ 399,000	\$ 339,135		9/30/2012	6/25/2014
NYELEC	C046422	ROTTERDAM 13852 & 13853 RELOCATION	90000142666	TEST	\$ -			6/2/2014	6/18/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	90000129874	SECONDARY MATERIAL WR	\$ -	\$ 23,211		4/5/2015	6/19/2014
NYELEC	C049290	HIGHLAND MEADOWS PHS 1 LYSANDER NY	10014821375	HIGHLAND MEADOWS PHASE 1 DISTRIBUTI	\$ 127,408	\$ 118,413		10/31/2013	6/25/2014
NYELEC	C049355	CR- 6651 RECONDUCTOR HAVERSTER MILL	10014878419	RECONDUCTOR 5200' 2-6A TO 2-1/0 TW	\$ 81,234	\$ 73,909		3/31/2014	6/5/2014
NYELEC	C049747	DOT 5760.26 OHIO ST - NORTH	10015004819	DOTR - OHIO ST: MICHIGAN TO BUFFALO	\$ 1,554	\$ 14,581		6/1/2014	6/5/2014
NYELEC	C050113	THE PRESERVES AT CLIFTON PARK URD	10015103836	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 35,124	\$ 32,715		6/30/2014	6/13/2014
NYELEC	C050694	VAIL MILLS 53 - NORTHVILLE 52 TIE	10015630689	VAIL MILLS 53 - NORTHVILLE 52 TIE	\$ 87,136	\$ 97,615		3/31/2014	6/13/2014

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C051407	ERCC13 INSTALL BUILDING MANAGEMENT	90000134678	ERCC13 INSTALL BUILDING MANAGEMENT	\$ 233,981	\$ 67,892		7/31/2013	6/25/2014
NYELEC	C051490	THE MEADOWS AT MILL HILL, 3RD PHASE	10015605192	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 83,869	\$ 29,050		3/31/2014	6/5/2014
NYELEC	C053983	CR- PHOENIX 2014 SUMMER PREP	10016699285	PHOENIX LOAD RELIEF CONVERSION 5 K	\$ 54,699	\$ 78,393		5/30/2014	6/9/2014
NYELEC	C054352	BUFFALO SMALL ANIMAL VET	10016805185	DISTRIBUTION ELECTRIC PUBLIC REQUIR	\$ 70,289	\$ 85,309		5/30/2014	6/5/2014
NYELEC	C054427	PIN 1080.72 RT 4 & 149 FT ANN	10016798534	DOT - MULTIPLE POLE RELOCATIONS RT	\$ 35,329	\$ 138,436		6/30/2014	6/5/2014
NYELEC	C055212	BAT15_TWO SPLIT SYSTEM AIR HANDLERS	90000141964	BAT15_COMMUNICATION EQUIPMENT ROOM	\$ 15,600	\$ 9,845		5/3/2014	6/25/2014
NYELEC	CAP0036	CAPITAL OVERHEADS	90000125248	CAPITAL OVERHEAD ELECT DIST 5210	\$ 18	\$ 0		12/1/2013	6/12/2014
NYELEC	CD00292	UG CABLE REPLACEMENTS - NYS LAKE ON	10014823035	8254 REPL 4 RUNS OF UG PRI & 8 POLE	\$ 267,842	\$ 387,133		12/31/2013	6/13/2014
NYELEC	CD00662	MILLENNIUM PKWY DUNKIRK	10013500438	ROAD RECONSTRUCTION PROJECT - E TAL	\$ 179,158	\$ 183,679		5/8/2013	6/11/2014
NYELEC	CD00754	SW - RECONDUCTOR 6 WIRE ON MACHIAS	10013257420	1362 MACHIAS 1362 - RECONDUCTOR	\$ 199,001	\$ 209,889		6/3/2013	6/25/2014
NYELEC	CD00858	SELKIRK 14952 - REBUILD GETAWAY	10014302539	SELKIRK 14952 GETAWAY REPLACEMENT	\$ 18,806	\$ 148,120		3/29/2013	6/18/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014269804	N-S ARTERIAL. F65148 CROSSING	\$ 175,641	\$ 421,242		9/1/2013	6/6/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014276142	N-S ARTERIAL. F65141 CROSSING.	\$ 62,024	\$ 152,801		9/1/2013	6/6/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014276232	N-S ARTERIAL. FAY ST.	\$ 160,630	\$ 269,215		9/1/2013	6/6/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014394885	N-S ARTERIAL. STATE ST.	\$ 161,941	\$ 276,401		9/1/2013	6/6/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014406544	N-S ARTERIAL. COURT ST.	\$ 99,345	\$ 193,900		9/1/2013	6/18/2014
NYELEC	CD01200	RESERVOIR STATION - DLINE WORK	10014693731	ENERGIZE RESERVOIR STATION	\$ 104,860	\$ 90,044		5/27/2013	6/16/2014
NYELEC	CD01222	PATRIOT SQ PH1. GLENNVILLE, NY	10015201416	PSC PATRIOT SQUARE FRONT ST. OH FEE	\$ 38,674	\$ 38,475		8/30/2013	6/20/2014
NYELEC	CD01235	OLSON FARMS PHASE 2 URD - GANSEVOOR	10010078096	URD OLSON FARM PHASE II	\$ 55,871	\$ 26,955		4/30/2014	6/5/2014
NYELEC	CD01237	GULLY RD. DAIRY FARM, LEROY, NJ	10013901090	PLEASE CALL LAURIE MASTIN ESS REP W	\$ 268,242	\$ 321,449	\$ (13,232)	12/10/2013	6/5/2014
NYTRAN	C027437	TAYLORVILLE-B 5-6 T3320-T3330 ACR	90000097631	LYONS FALLS TAP REFURBISHMENT	\$ 110	\$ -		3/31/2014	4/1/2014
NYTRAN	C027437	TAYLORVILLE-B 5-6 T3320-T3330 ACR	90000097654	NEW BREMEN TAP REFURBISHMENT	\$ 110	\$ -		3/31/2014	4/1/2014
NYTRAN	C027437	TAYLORVILLE-B 5-6 T3320-T3330 ACR	90000097655	LYONSDALE BURROWS TAP REFURBISHMENT	\$ 110	\$ (0)		3/31/2014	4/1/2014
NYTRAN	C027586	CALEDONIA-GOLAH 213-REFURBISH	10011469914	CALEDONIA-GOLAH 213, ATLANTIC PIPEL	\$ 324,984	\$ 171,181		3/31/2013	6/26/2014
NYTRAN	C028705	CLAY 115 KV REBUILD	90000085748	CLAY 115 KV REBUILD	\$ 112	\$ 1,859,030		3/31/2012	4/1/2014
NYTRAN	C028964	ONEIDA SUB-REPL. LTG & RECPT CKTS	10004893545	ONEIDA-RPL LIGHTING/RECEPTACLE CKTS	\$ 109	\$ 0		12/31/2011	6/26/2014
NYTRAN	C032551	VARIOUS STA - RANGE OF OPERATIONS	10014574479	ROTTERDAM SUBSTATION-RANGE OF OPERA	\$ 100,025	\$ 145,486		4/15/2013	4/11/2014
NYTRAN	C033174	YAHNUNDASIS-SCHUYLER 25/26 REFUR.	10012148193	YAHNUNDASIS-PLEASANT 25, ARNOLD TAP	\$ 74,167	\$ 69,783		8/1/2013	6/5/2014
NYTRAN	C033174	YAHNUNDASIS-SCHUYLER 25/26 REFUR.	10013534069	PLEASANT ST. - SCHUYLER 26 ACR - F	\$ 35,763	\$ 44,749		9/28/2012	6/5/2014
NYTRAN	C033187	GARDENVILLE-SYMINGTON 714 REMOVAL	10014118098	GARDENVILLE-SYMINGTON 714 (RIP), 12	\$ 80	\$ 76,444		5/1/2013	4/14/2014
NYTRAN	C033211	WOODARD-WHITACRE TAP REMOVE	10013231485	CROUSE HINDS TAP 26-34.5KV-REMOVE	\$ 7,750	\$ 26,788		9/1/2013	6/26/2014
NYTRAN	C033591	FINCH PAPER	10007598746	FINCH PAPER - INSTALL METERING	\$ 10	\$ (0)		8/31/2010	6/26/2014
NYTRAN	C034912	DUNKIRK-SOUTH RIPLEY 68 T1110 CCR	90000128537	T1110 DUNKIRK S RIPLEY	\$ 115	\$ 103,994		3/31/2015	4/1/2014
NYTRAN	C035265	GLOBAL FOUNDRIES	10008301775	GLOBAL FOUNDRIES -INSTALL METERING	\$ -	\$ -	\$ (8,103)	9/1/2011	5/8/2014
NYTRAN	C035444	RANKINE-ADAMS 12KV LINE REMOVALS	10014478598	ADAMS STA AREA PHASE 1 RANKINE-ADA	\$ (14,991)	\$ 12,200		3/1/2014	4/30/2014
NYTRAN	C035444	RANKINE-ADAMS 12KV LINE REMOVALS	10015345672	ADAMS STATION PHASE I ADAMS -HARP	\$ -	\$ 1,220		3/1/2014	4/30/2014
NYTRAN	C035444	RANKINE-ADAMS 12KV LINE REMOVALS	10015345790	ADAMS STATION RETIREMENT 418 PHAS	\$ (480)	\$ 378		3/1/2014	4/30/2014
NYTRAN	C036195	BECK - HARPER L105 REMOVAL	10013052623	PHASE 1 - REMOVE BECK-HARPER 105-69	\$ (29,361)	\$ 21,438		3/1/2014	4/7/2014
NYTRAN	C036195	BECK - HARPER L105 REMOVAL	10013052714	REMOVE HARPER-TSC 105-69KV	\$ (26,296)	\$ 14,847		3/1/2014	4/7/2014
NYTRAN	C036195	BECK - HARPER L105 REMOVAL	10013052768	REMOVE ROBINSON TAPS 105-69KV	\$ (59,027)	\$ 62,114		3/1/2014	5/2/2014
NYTRAN	C036205	RANKINE - HARPER - L16 & L17 REM.	10014711194	RETIRE 12KV LINE 16, WITHIN HARPER	\$ -	\$ 3,693		3/1/2014	4/7/2014
NYTRAN	C036205	RANKINE - HARPER - L16 & L17 REM.	10015280824	RETIRE A PORTION OF CIRCUIT 418, 1	\$ -	\$ 484		3/1/2014	4/7/2014

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYTRAN	C036205	RANKINE - HARPER - L16 & L17 REM.	10015281414	RETIRE A PORTION OF CIRCUIT 416,12	\$ -	\$ 715		3/1/2014	4/7/2014
NYTRAN	C040346	STA WORK TO SUPPT NEW SPIER-RTDM	10011317325	SPIER FALLS-ROTTERDAM NEW LINE-SPIE	\$ 29,540	\$ 143,520		7/18/2011	4/11/2014
NYTRAN	C042107	UNION RD-CHEEKTOWAGA LAND SALE	90000116570	LAND SALE-UNION RD-CHEEKTOWAGA	\$ 27	\$ -		6/1/2013	5/1/2014
NYTRAN	C046685	SOLVAY 22-34.5 KV LINE REFUR.	10014639870	WOODARD 29 ASSOCIATED WITH WO1463	\$ 110	\$ 13,735		6/1/2015	5/16/2014
NYTRAN	C046685	SOLVAY 22-34.5 KV LINE REFUR.	10014789288	MARCELLUS SOLVAY 35 ASSOCIATED WIT	\$ 52,155	\$ 82,200		4/24/2014	5/16/2014
NYTRAN	C047867	REGENERON - INSTALL NEW 34.5KV TAP	10016201852	REGENERON 34.5KV TAP FROM GRNBUSH-R	\$ 16,471	\$ (35,110)		12/27/2013	4/7/2014
NYTRAN	C048105	ARCADE-H HILL 167 T6450 SW D-F	90000131263	T6450 SWITCH REPAIR	\$ 11	\$ -		3/31/2015	4/1/2014
NYTRAN	C048362	STATE CAMPUS - MENANDS 15 T5790 CCR	90000129004	T5790 STATE CAMPUS-MENANDS 15 CCR	\$ 13	\$ 81,429		3/31/2014	4/4/2014
NYTRAN	C049741	ROTTERDAM R30/31 BKR & ARRESTORS	10015005297	ROTTERDAM-REPLACE R30,R31 & 77H BUS	\$ 750,218	\$ 652,389		6/30/2013	4/11/2014
NYTRAN	C050678	LEEDS REMOTE END FOR ATHENS SPS	10015281658	LEEDS-REDUNDANT SPS FOR ATHENS	\$ 269,005	\$ 231,506		8/31/2013	6/12/2014
NYTRAN	C051764	HUDSON SUB 3 TRF DAMAGE/FAILURE	10015988054	HUDSON TB3 D/F REPLACEMENT	\$ 400,098	\$ 407,115		11/30/2013	4/14/2014
NYTRAN	C052070	TERMINAL STATION 651 - BUS REPAIR	90000136014	REPLACE TRANSFORMER TB2 15KV BUS	\$ 38	\$ 14,081		12/31/2013	6/6/2014
NYTRAN	C052100	34.5KV TAP TO BYRNE DAIRY CUST SUB	10016015566	BYRNE DAIRY TAP 34.5KV CORT. 21	\$ 27,413	\$ (5,392)		4/30/2014	4/30/2014
NYTRAN	CD00619	TRENTON-WHITESBORO L25 N OF MARCY H	10012215319	TRENTON-WHITEBORO 25-46KV-REFURBISH	\$ 1,414	\$ 881,181		11/11/2013	5/14/2014
NYTRAN	CD00620	SOUTH PHILADELPHIA 23KV LINE21 REL	90000142079	DUPLICATE 10012250200 FOR BILLING	\$ 27	\$ -	\$ -	1/18/2012	6/24/2014
NYTRAN	CD01075	WOODVILLE TAP 22-34.5KV -RETIRE AND	10013490596	WOODVILLE TAP 22-34.5KV - REMOVE PO	\$ 128,600	\$ 169,164		11/1/2013	4/21/2014

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 06/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Flying Grounds Strategy			# of Flying Ground Switches			
SG124 \$2.024M FY10-FY15						
6 replaced FY14	C033613	Buffalo/Albany Flying Grounds Switch	6	0	0	construction
NY Physical Security			# of Security Systems			
SG132 \$7.5M FY11-FY13						
16 systems installed - FY12/FY13	C034224	NY Physical Security 15 Bulk Stations	16	0	0	Complete
RTU Strategy SG002			# of RTU Units			
\$9.7M FY06- FY11						
83 replacements - FY13/FY14	C003772	Remote Terminal Unit Program	100	12	1	varies
Relay Program			# of Relay Packages			
SG157 TIC1027						
\$52M FY12-FY17						
2 Packages complete FY14	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	0	0	Complete
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
6 packages complete FY14	C043503	Dewitt Station Relay Strategy	6	0	0	Complete
2 Packages complete FY14	C043504	Tilden Station Relay Strategy	2	0	0	Complete
	C043505	Homer Hill Switch Relay	4	4	0	construction
	C043506	Batavia Station Relay Replacement	1	1	0	construction
	C043508	UF Relays TxT Strategy	2	2	1	construction
U-Series Relay Program			# of Relay Packages			
FY13-FY17						
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	2	0	Construction
	C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement			# of miles 115kV wire			
SG073 \$23.8M FY09-FY12						
12.6 complete FY14	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	complete
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy			# of Miles			
SG018v2 \$24.15M						
FY06-FY12						
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 06/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Conductor Clearance Corrections			Expected # of Points of Interest (POI's)			
SG163 \$11.6M FY12-FY13						
no installs	C003256	Transmission Tower Clearances	0	0	0	varies
	C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
	C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
	C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
	C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
	C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
	C031146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
	C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
2 POI's complete FY14	C031149	Lockport-Bativa, 107, T1490 CCR	2	0	0	complete
	C031150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
	C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
	C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
	C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
	C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
8 POI's complete FY14	C034910	New Scotland-Bethlehem 4 T5460 CCR	8	0	0	complete
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	0	final Eng.
	C034926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
	C034927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
	C034928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
	C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
	C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
	C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
	C034959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
	C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
1 POI complete FY14	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	0	0	complete
	C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
	C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
	C034966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
	C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
	C034968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
	C034971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
	C040329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	on hold
4 POI's complete FY13/FY14	C042063	Warren-Falconer 171 T6080 CCR	4	0	0	complete
	C047876	Taylorville-Boonville #5	5	5	5	complete
4 POI's complete FY14	C047878	Elbridge-Geres Lock #18	4	0	0	complete
3 POI's complete FY14	C047881	Elbridge-Geres Lock #19	3	0	0	complete
	C047939	Taylorville-Boonville #6	2	2	2	complete
1 POI complete FY14	C047943	Huntley-Lockport #36	1	0	0	complete
2 POI's complete FY14	C047944	Taylorville-Moshier #7	2	0	0	complete
3 POI's complete FY14	C047954	Whitehall Cedar #6	3	0	0	complete
20 POI's complete FY14	C048218	Browns Falls - Taylorville #3	30	10	0	construction
1 POI complete FY14	C048219	Huntley-Lockport #37	1	0	0	complete
	C048221	Browns Falls - Taylorville #4	4	4	0	final Eng.
11 POI's complete in FY14	C048222	Stoner - Rotterdam #12	20	9	9	complete

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 06/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
3 POI's complete FY14	C048357	Dewitt - Tilden #19	5	5	5	complete
	C048362	State Campus - Menands #15	1	1	1	complete
	C048678	Conductor Clearance-NY Program	500	50	12	construction
Wood Pole Strategy SG009v2 \$26.35M FY08-FY17			# of Wood Poles based on inspection			
394 poles replaced - FY14	C011640	Wood Pole Management - NY	based on insp.	26	9	construction
Overhead Line Refurbishment SG080 \$32M FY09-FY18			# of miles to complete			
56 miles complete - FY12/FY13	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	prelim. Eng.
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	step 0
	C027431	Lockport-Batava 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	on hold
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
9 miles complete in FY14	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	2	0	construction
Just structure replacement	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement Strategy SG047 \$5.8M FY08-FY09			# of Transformers			
Trans. storage not install	C039883	NY Spare Transformers	0	0	0	design
1 complete FY14	C037876	Oneida Transformer Replacement # 4	1	0	0	construction
Oil Filled Circuit Breaker Replacement SG158 TIC1030 \$35M FY13-FY22			# of Oiled Filled Circuit Breakers			
3 complete FY14	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	final eng.
	C030545	Replace NG Alcoa 115kV Breakers	3	0	0	construction
	C043043	Browns Falls OCB Replacements	6	6	0	construction

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 06/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
	C043044	Headson OCB Replacements <u>NOTE:</u> No installs will be reported on C37882, separate projects will be opened for the breaker installs.	2	0	0	final eng.

NY Installed Metrics Distribution and TxD

NY Installed Metrics Distribution and TxD												
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
Sub-Transmission	Inspection Program SubT	# of circuits inspected	Continuous	\$11.56M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines							-
		# of circuit miles inspected										-
		Bonding										-
		Shield Wire Repairs										-
		Insulators					5,361	6,506	5,514	2,996	1,109	21,486
		Blanket					412	762	469	144	58	1,845
		Program					1,802	2,853	2,067	1,324	930	8,976
		Specific					3,147	2,891	2,978	1,528	121	10,665
		Grounding										-
		Crossarms					1,055	1,943	2,210	967	439	6,614
		Blanket					86	203	118	48	11	466
		Program					438	901	957	454	379	3,129
		Specific					531	839	1,135	465	49	3,019
		Guys					1	-	-	-	-	1
		Blanket					1	-	-	-	-	1
		Program					-	-	-	-	-	-
		Specific					-	-	-	-	-	-
		Steel Tower Repair										-
		Pole Replacement					513	1,777	2,178	911	454	5,833
		Blanket					17	134	101	36	15	303
		Program					208	823	835	470	413	2,749
		Specific					288	820	1,242	405	26	2,781
Sub-Transmission	Cable Replacement	ft of cable replaced (3 ph distance)	Continuous	not specified	condition based	condition based	-	-	-	-	-	-
		Blanket					-	-	-	-	-	-
		Program					-	-	-	-	-	-
		Specific					-	-	-	-	-	-
	Circuit Breakers / Reclosers	# breakers/reclosers replaced	See Dist below	See Dist below	See Dist below	See Dist below	16	5	4	2	-	27
		Blanket					1	1	1	-	-	3
		Program					14	3	1	2		20
		Specific					1	1	2	-	-	4
	Wood Pole	# wood poles replaced	N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	9,727	10,106	8,788	8,863	2,217	39,701
		Blanket					2,313	7,998	7,039	6,923	1,552	25,825
		Program					6,235	-	-	-	-	6,235
		Specific					1,179	2,108	1,749	1,940	665	7,641
	Primary UG Cable	ft of UG primary cable replaced	Continuous	condition based	condition based	condition based	-	-	-	-	-	-
		Blanket					-	-	-	-	-	-
		Program					-	-	-	-	-	-
		Specific					-	-	-	-	-	-
	UG Residential Cable	ft of URD cable replaced	FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-	-
		Blanket					-	-	-	-	-	-
		Program					-	-	-	-	-	-
		Specific					-	-	-	-	-	-
	Line Transformers	# of overloaded transformers replaced	FY11 - FY24	\$31.2M	8670	750	1,331	9,687	8,277	9,455	2,079	30,829
		Blanket					1	7,084	6,300	6,034	1,196	20,615
		Program					1,330	1,565	937	2,358	547	6,737
		Specific					-	1,038	1,040	1,063	336	3,477
	Circuit Breakers / Reclosers	# breakers/reclosers replaced	FY11 - FY20	\$141.8M	not specified	not specified	92	78	49	5	12	236
		Blanket					5	-	5	-	2	12
		Program					72	46	19	1	10	148
		Specific					15	32	25	4		76
	Substation Transformers	# of station transformers replaced	FY11 - FY15	\$8M/yr	51	6	13	12	7	7	2	41
		Blanket					3	3	1	1	2	10
		Program					3	-	1	-	-	4
		Specific					7	9	5	6		27

NY Installed Metrics Distribution and TxD

Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
Distribution	Inspection Program - OH	# of feeders inspected		Continuous	\$26M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines							
			Blanket			-	-	-	-	-	-		
			Program			260	480	334	401	129	1,604		
		Specific	-			-	-	-	-	-			
		# of line miles inspected				6,635	8,749	6,987	6,494	1,729	30,594		
			Blanket			-	-	-	-	-	-		
			Program			6,635	8,749	6,987	6,494	1,729	30,594		
		Specific	-			-	-	-	-	-			
		Bonding				18,735	11,399	15,614	9,375	2,075	57,198		
			Blanket			-	-	-	-	-	-		
			Program			18,735	11,399	15,614	9,375	2,075	57,198		
		Specific	-			-	-	-	-	-			
		Insulators				11,753	9,786	3,625	1,925	689	27,778		
			Blanket			-	-	-	-	-	-		
			Program			11,753	9,786	3,625	1,925	689	27,778		
		Specific	-			-	-	-	-	-			
		Cutout Replacements				14,524	15,826	29,537	13,608	757	74,252		
			Blanket			-	-	-	-	-	-		
			Program			14,524	15,826	29,537	13,608	757	74,252		
		Specific	-			-	-	-	-	-			
		Animal Guards				2,947	2,733	6,921	4,478	810	17,889		
			Blanket			-	-	-	-	-	-		
			Program			2,947	2,733	6,921	4,478	810	17,889		
		Specific	-			-	-	-	-	-			
		Grounding				13,099	13,381	17,848	12,618	1,756	58,702		
			Blanket			-	-	-	-	-	-		
			Program			13,099	13,381	17,848	12,618	1,756	58,702		
		Specific	-			-	-	-	-	-			
		Lightning Arrestors				5,599	2,863	3,682	2,221	331	14,696		
			Blanket			-	-	-	-	-	-		
			Program			5,599	2,863	3,682	2,221	331	14,696		
		Specific	-			-	-	-	-	-			
		Crossarms				6,127	4,757	6,373	3,759	714	21,730		
			Blanket			-	-	-	-	-	-		
			Program			6,127	4,757	6,373	3,759	714	21,730		
		Specific	-			-	-	-	-	-			
		Transformers				532	214	398	379	109	1,632		
			Blanket			-	-	-	-	-	-		
			Program			532	214	398	379	109	1,632		
		Specific	-			-	-	-	-	-			
		Guys				9,394	3,669	5,870	10,709	1,927	31,569		
			Blanket			-	-	-	-	-	-		
			Program			9,394	3,669	5,870	10,709	1,927	31,569		
		Specific	-			-	-	-	-	-			
		Poles				8,501	6,615	15,169	10,572	4,189	45,046		
			Blanket			-	-	-	-	-	-		
			Program ²			8,501	6,615	15,169	10,572	4,189	45,046		
		Specific	-			-	-	-	-	-			
Pockets of Poor Perf	# of locations improved	FY11-FY15	\$10.7M	126 pockets	not specified								
Line Recloser Application	# of reclosers added	FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	103	100	66	-	-	-	269	
		Blanket				-	-	-	-	-	-		
		Program	*N/A. This is no longer tracked; therefore, nothing to report.	103	100	66	*N/A	*N/A	269				
Specific				-	-	-	-	-	-				
Side Tap Fusing	New fuse locations/Fuse Repl	Continuous	not specified	not specified	not specified	-	1,052	1,016	2,176	497	4,741		
formerly reported under	Blanket						-	-	-	-	-		
Eng Reliability Reviews	Program						-	1,052	1,016	2,176	497	4,741	
	Specific						-	-	-	-	-		
	Feeder Tie Project						-					-	
Inspection Program - UG	# of manholes maintained	Continuous	\$3.88M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines									
				1,137	1,050	1,097	1,105	10	4,399				

NY Installed Metrics Distribution and TxD													
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date	
		Blanket Program Specific					-	-	-	-	-	-	
						1,137	1,050	1,097	1,105	10	4,399		
		Bonding Grounding Secondary Repair Joint Leak repair						-	-	-	-	-	-
													-
													-
													-
		Anode Replacement					26	36	194	42	2	300	
		Blanket Program Specific					-	-	-	-	-	-	-
		Transformer Repair					26	36	194	42	2	300	
							-	-	-	-	-	-	-
							13	7	4	3	3	28	
		Blanket Program Specific					-	-	-	-	-	-	-
		Switchgear Repair					13	7	4	3	1	28	
							-	-	-	-	-	-	-
							-	-	2	-	-	2	
		Blanket Program Specific					-	-	-	-	-	-	-
		Vault/Manhole Repair					-	-	2	-	-	2	
							-	-	-	-	-	-	-
							34	46	13	6	1	100	
		Blanket Program Specific					-	-	-	-	-	-	-
							34	46	13	6	1	100	
							-	-	-	-	-	-	-

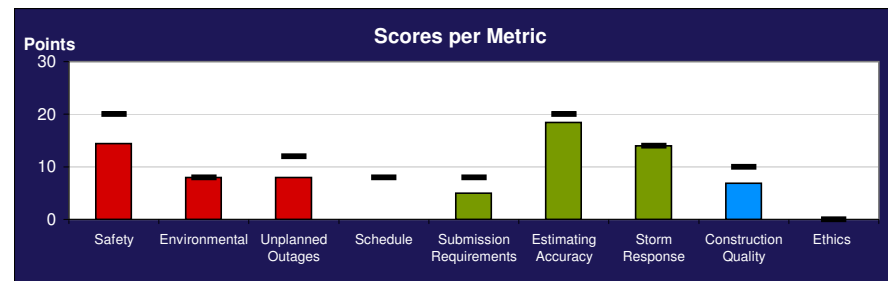
- under review
- data from Anita Everts for Mark Phillips
- data from Bob Sykes
- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report.

HARLAN Performance Snapshot FY15 Q1

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	20%	72%	14	75
2 Environmental	8%	100%	8	
3 Unplanned Outages	12%	67%	8	
4 Schedule	8%	0%	0	
5 Submission Requirements	8%	62%	5	
6 Estimating Accuracy	20%	92%	18	
7 Storm Response	14%	100%	14	
8 Construction Quality	10%	69%	7	
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	2
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	1
Motor Vehicle Incident (MVI)	1
Hazardous Cond / Near Miss	16
Unplanned Outage	2

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	12
% Passed	100%

Environmental Inspections	
# Inspections	2
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	49%
As Built Submission	94%
Invoice Submission	51%
Final PEF Submission	0%
Daily Timesheet Submission	80%
All Submission Requirements	75%

Estimating Accuracy	
Total Actual Spent	\$5,539,078
Estimating Variance	6%

Storm Response	
# of Storms	8
Avg Score	100%

Quality Audits	
# of Audits	2
Avg Audit Score	69%

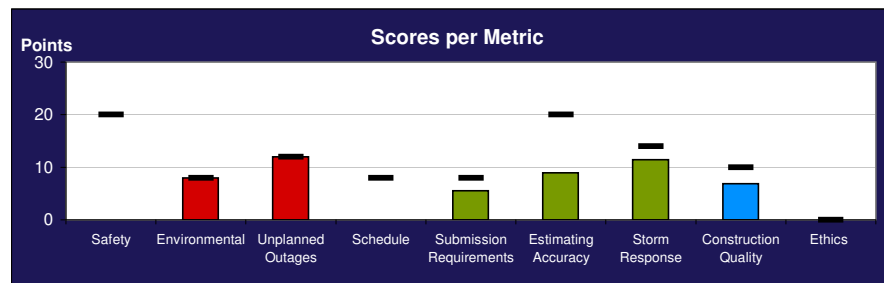
Ethic Incidents	
Not Severe	
Severe	

Hours Worked											
7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014
10,098	11,073	14,122	14,347	11,476	20,165	12,556	10,605	13,662	18,370	18,148	16,506

Total Hours
171,127

J.F. ELECTRIC Performance Snapshot FY15 Q1

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	20%	0%	0	53
2 Environmental	8%	100%	8	
3 Unplanned Outages	12%	100%	12	
4 Schedule	8%	0%	0	
5 Submission Requirements	8%	69%	6	
6 Estimating Accuracy	20%	45%	9	
7 Storm Response	14%	82%	11	
8 Construction Quality	10%	69%	7	
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	2
High Potential Incident (HPI)	1
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	1
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	24
Unplanned Outage	0

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	12
% Passed	100%

Environmental Inspections	
# Inspections	1
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	31%
As Built Submission	83%
Invoice Submission	56%
Final PEF Submission	25%
Daily Timesheet Submission	94%
All Submission Requirements	78%

Estimating Accuracy	
Total Actual Spent	\$1,756,196
Estimating Variance	11%

Storm Response	
# of Storms	8
Avg Score	76%

Quality Audits	
# of Audits	1
Avg Audit Score	69%

Ethic Incidents	
Not Severe	
Severe	

Hours Worked											
7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014
11,340	9,116	9,050	10,137	7,622	7,346	5,044	4,627	8,468	9,429	13,502	5,995

Total Hours
101,676

New York Distribution Resources - FY 15			
		Q1	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	15	-
	OH_LINES_CENTRAL_REG	97	-
	OH_LINES_MOHAWK_VAL	56	7
	OH_LINES_NORTHERN	91	3
	OH_LINES_OPC_TRBL_C	28	-
	EQUIP_OPER_CENTRAL	8	-
	SUBST_CENTRAL_REG	31	-
	SUBST_MOHAWK_NRTHERN	35	5
	SUBST_CONST_SRV_CENT	10	1
	UNDERGROUND_CENTRAL	43	2
	Total NY Central Operations	414	18
NY - East Operations			
	INSPECT_NY_ELEC_EAST	12	1
	OH_LINES_CAP_WEST	69	1
	OH_LINES_CAPITAL	89	-
	OH_LINES_NORTHEAST	85	(2)
	OH_LINES_OPC_TRBL_E	22	-
	SUBST_CAPITAL	30	2
	SUBST_NORTHEAST	20	(1)
	SUBST_CONST_SRV_EAST	12	-
	UNDERGROUND_EAST	52	1
	Total NY East Operations	391	2
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	-
	OH_LINES_FRONTIER	109	-
	OH_LINES_GENESEE	56	(2)
	OH_LINES_OPC_TRBL_W	11	1
	OH_LINES_SOUTHWEST	79	1
	SUBSTATION_WEST_L8	53	1
	SUBST_CONST_SRV_WEST	15	(1)
	UNDERGROUND_WEST	39	2
	Total NY West Operations	372	2
NY - Protection Ops			
	PROT_OPS_NY_CENT	32	4
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	17	4
	Total NY Protection Ops	68	8
NY - Tele Ops			
	TELE_OPS_NY_CENT	37	-
	TELE_OPS_NY_EAST	23	1
	TELE_OPS_NY_WEST	31	2
	Total NY Tele Ops	91	3
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	15	-
	Trans Line Serv Constr NY West	17	-
	Total In-House Construction	48	-
	Grand Total	1,384	33