



November 15, 2011

**VIA ELECTRONIC SERVICE**

Honorable Jaclyn A. Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Quarterly Scorecard Reports” of EEPS programs achievements for the period July 1, 2011 to September 30, 2011. The programs addressed in these reports are as follows:

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- Residential Gas HVAC Program
- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Empower Utility Referred Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at [jjfishgertz@nyseg.com](mailto:jjfishgertz@nyseg.com).

Respectfully Submitted,



Joni Fish-Gertz  
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

**New York State Electric & Gas Corporation**

**and**

**Rochester Gas and Electric Corporation**

EEPS Residential/Non-Residential Programs Report

**Savings from New York Standard Approach for Estimating  
Energy Savings from Energy Efficiency Programs**

Quarterly Program Report  
Third Quarter, 2011

**November 15, 2011**

Prepared for

**New York State Department of Public Service**

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**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Residential Gas HVAC Program**  
**Reporting Period:** July - September, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Kevin Schmalz

## 1. Program Status

### Program Performance Goals

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

Through September 30, 2011, 20,472 rebates have been provided to RG&E customers and 9,262 rebates have been provided to NYSEG customers.

Through September 30, 2011, 1,392 currently active NYSEG and RG&E trade allies have participated in the program.

**(c) Forecast of net energy impacts.**

#### **Annual Energy Savings**

Year	RG&E Savings in Dth	NYSEG Savings in Dth
2009 Actual	84,505	40,113
2010 Actual	192,521	77,977
2011 Forecast	124,864	56,286

## 2. Program Implementation Activities

### **(a) Marketing Activities**

A bill insert promoting the program was developed for inclusion in August, September and October residential bills. In addition, a contractor letter promoting the program was mailed to 1,392 trade allies during September.

### **(b) Program Evaluation Activities**

The evaluation contractor for this program, KEMA, is beginning bill impact analysis.

### **(c) Other Activities**

No changes since 2<sup>nd</sup> Quarter 2011 Scorecard.

### **3. Customer Complaints and/or Disputes**

No changes since 2<sup>nd</sup> Quarter 2011 Scorecard.

### **4. Changes to Subcontractors or Staffing**

No changes since 2<sup>nd</sup> Quarter 2011 Scorecard.

### **5. Additional Issues**

RG&E and NYSEG continue to facilitate customer support of the Red Cross Heating Fund, with a total of \$ 10,210 contributed by RG&E customers and \$4,870 contributed by NYSEG customers through this program since July 1, 2009.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Residential/Non-Residential Multifamily Program**  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Kevin Schmalz

## **1. Program Status**

### **Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(c) Forecast of net energy impacts.**

#### **NYSEG and RG&E Annual Energy Savings in MWh**

Year	NYSEG	RG&E
2010 Actual	886	2,311
2011 Projected	2,114	7,508

## **2) Program Implementation Activities**

**(a) Marketing Activities**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(b) Evaluation Activities**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(c) Other Activities**

None at this time.

## **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

#### **4. Changes to Subcontractors or Staffing**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

#### **5. Additional Issues**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.



**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Residential Refrigerator Freezer Recycling Program**  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Kevin Schmalz

## **1. Program Status**

### **Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

During August, the distribution of 19-Watt CFLs was added to the program. Six CFLs are provided to customers when their refrigerator or freezer is picked up. Three CFLs were mailed in September to some program participants whose refrigerators and freezers were picked up prior to adding CFLs to the program; the remainder of these customers will have CFLs mailed to them in October.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(c) Forecast of net energy impacts.**

**NYSEG and RG&E Annual Energy Savings in MWh**

Year	NYSEG	RG&E
2011 Projected	8,722	6,542
2012 Goal	4,361	4,361

## **2. Program Implementation Activities**

**(a) Marketing Activities**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(b) Evaluation Activities**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**(c) Other Activities**

None at this time.

### **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

### **4. Changes to Subcontractors or Staffing**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

### **5. Additional Issues**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Empower Utility Referred Savings**  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Kevin Schmalz

## **1. Program Status**

### **Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

The Companies actively refer customers to the NYSERDA program by providing a weekly electronic referral file of customer accounts to NYSERDA.

In April 2011, the Companies began to report electric and gas savings and program activity in the monthly scorecard report. That initial reporting period covered the timeframe January 10, 2010 to April 30, 2011. Since that initial reporting period, monthly reports have been submitted. Note that the June 2011 report did provide revisions to the April and May 2011 data; revisions were provided due to the application of a Net-to-Gross calculation factor on the Companies share of the Empower savings.

To the end of this quarterly reporting period, total savings for NYSEG referrals have resulted in electric savings of 202,148 kWh and gas savings of 4,134 therms; RG&E referrals have resulted in electric savings of 28,153 kWh and gas savings of 2,660 therms.

To the end of this quarterly reporting period, total referrals made for NYSEG are 26,965 electric, 13,492 gas; RG&E are 13,575 electric, 12,162 gas.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

None at this time.

**(c) Forecast of net energy impacts.**

Not applicable.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Not applicable.

### **(b) Evaluation Activities**

None at this time.

**(c) Other Activities**

None at this time.

**3. Customer Complaints and/or Disputes**

None at this time.

**4. Changes to Subcontractors or Staffing**

Not applicable.

**5. Additional Issues**

None at this time.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Non-Residential Small Business Direct Install  
Program**  
(Small Business Energy Efficiency Program)  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Thomas O'Connor

## 1. Program Status

### Program Performance Goals

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

The Small Business Energy Efficiency Program continues to experience a lower than anticipated participation rate which is attributed largely to the current difficult market conditions for small businesses. The Companies continue to work closely with the implementation contractor to implement actions designed to improve the participation rate and program performance. This includes continual training of and increasing numbers of the contractor's Energy Service Representatives (ESRs), and planned additional marketing media.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

None at this time.

**(c) Forecast of net energy impacts.**

**NYSEG and RG&E Projected Annual Energy Savings (MWH)**

Year	NYSEG	RG&E
2010 Actual (Acquired)	3,764	2,972
2011	34,806	14,399

*Source 2010: Year End Savings acquired*

*Source 2011: Projected goals for NYSEG & RG&E Non-Residential Small Business Direct Install Program 9-6-2011*

## 2. Program Implementation Activities

### (a) Marketing Activities

SBEE Marketing and Outreach Activities Completed in July - September 2011:

Date	Activity Description	Recipient Audience
7/1/2011	Utility Bill Insert	Business Customers
7/8/2011	Sidney Rotary Luncheon	Rotary Event - Members
7/13/2011	Geneva Chamber After Hours	Chamber Event - Members
7/15/2011	Cooperstown Rotary	Non-Chamber Event -Members
7/15/2011	Sidney Rotary Luncheon	Rotary Event - Members
7/15/2011	Otsego Conservation Association Eblast	Chamber Eblast - Members
7/21/2011	Direct Mail From Utility	Business Customers
7/29/2011	Webster chamber breakfast	Chamber Event - Members
7/30/2011	Go Green Night at Red Wings Baseball	Game Customers
8/4/2011	Targeted Territory Press Release	Business customers
8/11/2011	Rochester Greentopia Committee Meeting	Administrative
8/17/2011	Binghamton Press Event - Customer Site	Press Conference
8/17/2011	RBA Business After Hours	Chamber Event
8/18/2011	Tompkins Chamber Networking at Noon	Chamber Event
8/18/2011	Victor Chamber After Hours	Chamber Event
8/18/2011	Plattsburgh Chamber After Hours	Chamber Event
8/21/2011	Brochures	Brochure Print
8/31/2011	Victor/Canandaigua Chamber Mixer	Chamber Event
9/8/2011	Hudson Gateway Business Breakfast	Chamber Event
9/8/2011	Direct Mail Release	Utility Mailer
9/10/2011	Victor Days	Chamber Event
9/14/2011	Westchester Chamber After Hours	Chamber Event
9/14/2011	Tompkins Chamber After Hours	Chamber Event
9/15/2011	Eblast follow up	Customers
9/17/2011	Greentopia Festival	Trade Show
9/18/2011	Greentopia Festival	Trade Show
9/24/2011	Eastview Mall Reduce your "wasteline"	General Public Event
9/29/2011	Niagara Chamber Energy Workshop	Chamber Event

### (b) Evaluation Activities

Iron has completed evaluation of the program tracking database. Iron has also completed NYSEG / RG&E and implementation contractor staff interviews and participating customer telephone surveys. On site surveys / verifications are under way at selected participating customer sites, including light logger installation.

### (c) Other Activities

None at this time.

### **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

### **4. Changes to Subcontractors or Staffing**

An updated Subcontractor List can be made available upon request.

### **5. Additional Issues**

None at this time.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Non-Residential Block Bidding Program**  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Thomas O'Connor

## **1. Program Status**

### **Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

In consideration of the results from the previous RFPs and the funds transfer into the Block Bidding Program, the Companies released their third Request for Proposal in August. Bid proposals were received in early October and are currently under evaluation.

**(c) Forecast of net energy impacts.**

**NYSEG and RG&E  
Annual Energy Savings (MWhs)**

Year	NYSEG Goal	RG&E Goal
2010	0	0
2011	6,044	14,204
2012	2,594	2,594

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No changes since 2011 2<sup>nd</sup> Quarter Scorecard.

### **(b) Evaluation Activities**

None at this time.

### **(c) Other Activities**

None at this time.



### **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. No Bidder/Customer disputes have occurred.

### **4. Changes to Subcontractors or Staffing**

There are none at this time.

### **5. Additional Issues**

There are none at this time.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Commercial & Industrial Rebate Program**  
Including: Prescriptive Electric, Prescriptive Gas, Custom  
Electric, Custom Gas  
**Reporting Period:** July – September 2011, 3<sup>rd</sup> Quarter  
**Report Contact Person:** Thomas O'Connor

## **1. Program Status**

### **Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

None at this time.

**(c) Forecast of net energy impacts.**

The Companies are striving to achieve as much as possible of the combined multi-year Annual Energy Savings goals for both the Prescriptive and Custom programs by the end of 2011. While the Companies continue to push performance toward these targets, we are not confident that the targets will be achieved due to the combination of factors described in (a) above.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

During the third quarter of 2011, the Companies' Marketing and Sales (M&S) field personnel continued outreach to customers and trade allies to introduce and/or reinforce the C&I Rebate Program messages.

The Companies will continue direct customer contact, monitor customer participation and consider additional introductory contacts, bill inserts, and advertising and/or general community presentations as needed to achieve program goals.

Extensive information about the program appears on the Companies' Energy Efficiency web pages at:

<http://nyseg.com/UsageAndSafety/usingenergywisely/eeeps/cirp.html>

<http://www.rge.com/UsageAndSafety/usingenergywisely/eeeps/cirp.html>

**(b) Evaluation Activities**

Itron has been selected as the evaluation contractor for this program. A kick-off meeting was held with Itron, the evaluation manager, DPS staff and the program implementation coordinator. Itron has issued an initial data request for documents related to this program in preparation for preparing a detailed evaluation plan for submission to DPS staff.

**(c) Other Activities**

None at this time.

**3. Customer Complaints and/or Disputes**

No NYS PSC complaints have been reported. Customer disputes are handled as they occur.

**4. Changes to Subcontractors or Staffing**

None at this time.

**5. Additional Issues**

None at this time.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Residential Gas HVAC Program
<b>Program Name</b>	NYSEG Residential Gas HVAC Program
<b>Program Type<sup>2</sup></b>	
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	61,572
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this quarter	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	44,447.2
Quarterly Net Therm Goal for 2011	188,217
Percent of Quarterly Therm Goal Acquired	23.6
Net Lifecycle kWh acquired this quarter	N/A
Net Lifecycle therms acquired this quarter	848,881.0
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	0
Kerosene	0
Oil	2338.7
Propane	28.9
<b>Total Acquired Net First-Year Impacts To Date<sup>16,19</sup></b>	
Net first-year annual kWh acquired to date <sup>25</sup>	2,647,596.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	1,412,965.0
Net first-year annual therms acquired to date as a percent of annual goal <sup>22</sup>	75.1
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	1,412,965.0
<b>Total Acquired Lifecycle Impacts To Date<sup>7,16,19</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	27,373,400.5
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	0
Net Lifecycle therms committed this quarter <sup>24</sup>	0
Funds committed at this point in time	\$747,046
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	44,447.2
<b>Costs<sup>9,18</sup></b>	
Total program budget <sup>13,22</sup>	\$3,897,053
General Administration	Portfolio <sup>14</sup>
Program Planning	Portfolio <sup>14</sup>

Program Marketing <sup>20</sup>	\$15,342
Trade Ally Training <sup>20</sup>	\$0
Incentives and Services <sup>15, 20</sup>	\$89,090
Direct Program Implementation <sup>20,21</sup>	\$11,463
Program Evaluation <sup>20</sup>	\$19,736
Total expenditures to date <sup>13,23</sup>	\$3,275,032
Percent of total budget spent to date <sup>22</sup>	84.0
<b>Participation<sup>17,19</sup></b>	
Number of program applications received to date	11,076
Number of program applications processed to date <sup>10</sup>	10,246
Number of processed applications approved to date <sup>11</sup>	9,262
Percent of applications received to date that have been processed	92.5
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	8,265.8
Total Acquired Cumulative Net Carbon Emission Reductions To Date	8,265.8
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<sup>13</sup> Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:	
Maximum Deferral (p. 13, April 9, 2009 Order)	\$150,518
Deferred costs	
Program marketing	\$8,301
Trade ally training	\$0
Direct program implementation	\$3,745
Evaluation	\$3,150
Total deferred costs	\$15,196
Remaining deferral allowance	\$135,322
<sup>14</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan, these costs were not included in the program budget, and are not included in this report of actual program expenditures.	
Incentives and services costs are reported based on Company payment or invoices received from program implementation contractor for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
<sup>16</sup> Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.	
<sup>17</sup> Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.	
<sup>18</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
<sup>19</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.	
<sup>20</sup> Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent quarter's expenditures in the respective category, not "to date" information.	
<sup>21</sup> Includes program true-ups due to timing.	
<sup>22</sup> Monthly and annual goals and budgets include additional amounts authorized in the Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs (June 24, 2010), (the "June 24 Order").	
<sup>23</sup> Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.	

<sup>24</sup> Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

<sup>25</sup> Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Ancillary savings started being reported with the June 2011 monthly scorecard. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

**Table 2A – Other Fuels Conversion Information**

	Number of Measures	EEPS Incentive Amounts Paid <sup>2</sup>	Other Incentive Amounts Paid
<b>Other Fuels Conversion Participation To Date<sup>4</sup></b>			
Conversion space heating measures approved to date <sup>1</sup>	457	\$290,296	\$0
Conversion water heating measures approved to date	100	\$28,050	\$0
Conversion thermostat measures approved to date	217	\$4,985	\$0
Conversion duct sealing measures approved to date	0	\$0	\$0
Total conversion measures approved to date	774	\$323,331	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants <sup>3</sup>			\$34,885

**Table 2A Notes:**

<sup>1</sup> Includes furnaces, boilers, and boiler reset controls

<sup>2</sup> Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

<sup>3</sup> Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

<sup>4</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Residential Gas HVAC Program
<b>Program Name</b>	RG&E Residential Gas HVAC Program
<b>Program Type<sup>2</sup></b>	
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	246,288
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this quarter	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	124,167.4
Quarterly Net Therm Goal for 2011	404,739.0
Percent of Quarterly Therm Goal Acquired	30.7
Net Lifecycle kWh acquired this quarter	N/A
Net Lifecycle therms acquired this quarter	2,271,410.9
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	0
Kerosene	0
Oil	3,461.3
Propane	19.6
<b>Total Acquired Net First-Year Impacts To Date<sup>16,19</sup></b>	
Net first-year annual kWh acquired to date <sup>25</sup>	8,197,139.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	3,518,747.2
Net first-year annual therms acquired to date as a percent of annual goal <sup>22</sup>	86.9
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	3,518,747.2
<b>Total Acquired Lifecycle Impacts To Date<sup>7,16,19</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	69,125,350.5
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	0
Net Lifecycle therms committed this quarter <sup>24</sup>	0
Funds committed at this point in time	\$1,556,621
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	124,167.4
<b>Costs<sup>9,18</sup></b>	
Total program budget <sup>13,22</sup>	\$7,708,100
General Administration	Portfolio <sup>14</sup>
Program Planning	Portfolio <sup>14</sup>



Program Marketing <sup>20</sup>	\$7,463
Trade Ally Training <sup>20</sup>	\$0
Incentives and Services <sup>15, 20</sup>	\$207,033
Direct Program Implementation <sup>20,21</sup>	\$15,738
Program Evaluation <sup>20</sup>	\$54,499
Total expenditures to date <sup>13,23</sup>	\$6,226,412
Percent of total budget spent to date <sup>22</sup>	80.8
<b>Participation<sup>17,19</sup></b>	
Number of program applications received to date	22,442
Number of program applications processed to date <sup>10</sup>	21,382
Number of processed applications approved to date <sup>11</sup>	20,472
Percent of applications received to date that have been processed	95.3
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	20,584.7
Total Acquired Cumulative Net Carbon Emission Reductions To Date	20,584.7
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<sup>13</sup> Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:	
Maximum Deferral (p. 13, April 9, 2009 Order)	\$155,880
Deferred costs	
Program marketing	\$8,009
Trade ally training	\$0
Direct program implementation	\$1,478
Evaluation	\$1,850
Total deferred costs	\$11,337
Remaining deferral allowance	\$144,543
<sup>14</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan, these costs were not included in the program budget, and are not included in this report of actual program expenditures.	
<sup>15</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
<sup>16</sup> Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.	
<sup>17</sup> Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.	
<sup>18</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
<sup>19</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.	
<sup>20</sup> Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent quarter's expenditures in the respective category, not "to date" information.	
<sup>21</sup> Includes program true-ups due to timing.	
<sup>22</sup> Monthly and annual goals and budgets include additional amounts authorized in the Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs (June 24, 2010), (the "June 24 Order").	

<sup>23</sup> Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

<sup>24</sup> Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

<sup>25</sup> Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Ancillary savings started being reported with the June 2011 monthly scorecard. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

**Table 2A – Other Fuels Conversion Information**

	Number of Measures	EEPS Incentive Amounts Paid <sup>2</sup>	Other Incentive Amounts Paid
<b>Other Fuels Conversion Participation To Date<sup>4</sup></b>			
Conversion space heating measures approved to date <sup>1</sup>	375	\$174,740	\$0
Conversion water heating measures approved to date	10	\$2,870	\$0
Conversion thermostat measures approved to date	280	\$5,860	\$0
Conversion duct sealing measures approved to date	2	\$1,200	\$0
Total conversion measures approved to date	667	\$184,670	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants <sup>3</sup>			\$16,793

**Table 2A Notes:**

<sup>1</sup> Includes furnaces, boilers, and boiler reset controls

<sup>2</sup> Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

<sup>3</sup> Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

<sup>4</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Gas Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	N/A
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
<b>Net First-year annual therms acquired this quarter</b>	1,311
Quarterly Net Therm Goal for 2011	N/A
Percent of Quarterly Therm Goal Acquired	N/A
<b>Net Lifecycle kWh acquired this quarter</b>	N/A
<b>Net Lifecycle therms acquired this quarter</b>	N/A
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	N/A
Kerosene	N/A
Oil	N/A
Propane	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13,16</sup></b>	
Net first-year annual kWh acquired to date	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
<b>Net utility peak kW reductions acquired to date</b>	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
<b>Net first-year annual therms acquired to date</b>	4,134
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	4,134
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	N/A
Net Lifecycle therms committed this quarter <sup>24</sup>	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	
<b>Costs<sup>9,18</sup></b>	

Total program budget <sup>13,22</sup>	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing <sup>20</sup>	N/A
Trade Ally Training <sup>20</sup>	N/A
Incentives and Services <sup>15, 20</sup>	N/A
Direct Program Implementation <sup>20,21</sup>	N/A
Program Evaluation <sup>20</sup>	N/A
Total expenditures to date <sup>13,23</sup>	N/A
Percent of total budget spent to date <sup>22</sup>	N/A
<b>Participation<sup>15</sup></b>	
Number of program applications received to date	13,492
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>11</sup>	313
Percent of applications received to date that have been processed	2.32
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date	N/A
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSEDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSEDA within the reporting time period.	
<sup>16</sup> This reporting period is July 1 - September 30, 2011	
<sup>17</sup> The cumulative savings shown account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Gas Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	N/A
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
<b>Net First-year annual therms acquired this quarter</b>	1,820
Quarterly Net Therm Goal for 2011	N/A
Percent of Quarterly Therm Goal Acquired	N/A
<b>Net Lifecycle kWh acquired this quarter</b>	N/A
<b>Net Lifecycle therms acquired this quarter</b>	N/A
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	N/A
Kerosene	N/A
Oil	N/A
Propane	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13,16</sup></b>	
Net first-year annual kWh acquired to date	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
<b>Net utility peak kW reductions acquired to date</b>	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
<b>Net first-year annual therms acquired to date</b>	2,660
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	2,660
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	N/A
Net Lifecycle therms committed this quarter <sup>24</sup>	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	
<b>Costs<sup>9,18</sup></b>	

Total program budget <sup>13,22</sup>	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing <sup>20</sup>	N/A
Trade Ally Training <sup>20</sup>	N/A
Incentives and Services <sup>15, 20</sup>	N/A
Direct Program Implementation <sup>20,21</sup>	N/A
Program Evaluation <sup>20</sup>	N/A
Total expenditures to date <sup>13,23</sup>	N/A
Percent of total budget spent to date <sup>22</sup>	N/A
<b>Participation<sup>15</sup></b>	
Number of program applications received to date	12,162
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>11</sup>	97
Percent of applications received to date that have been processed	0.80
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date	N/A
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSEDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSEDA within the reporting time period.	
<sup>16</sup> This reporting period is July 1 - September 30, 2011	
<sup>17</sup> The cumulative savings shown account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive GAS Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	NA
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	NA
Percent of Quarterly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this quarter	NA
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this quarter	4,737
Quarterly Net Therm Goal	14,633
Percent of Quarterly Therm Goal Acquired	32.37%
Net Lifecycle kWh acquired this quarter	NA
Net Lifecycle therms acquired this quarter	94,732
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	NA
Kerosene	NA
Oil	NA
Propane	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	NA
Net utility kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	103,751
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	79.43%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	103,751
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	2,075,015
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	NA
Net Lifecycle kWh committed this quarter	NA
Net Utility Peak kW committed this quarter	NA
Net first-year annual therms committed this quarter	0
Net Lifecycle therms committed this quarter	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	NA
Net utility peak kW acquired & committed this quarter	NA
Net First-year annual therms acquired & committed this quarter	4,737
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$614,218
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio



Program Marketing <sup>18</sup>	\$441
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	(\$14,863)
Direct Program Implementation <sup>18</sup>	(\$20,334)
Program Evaluation <sup>18</sup>	\$22,182
Total expenditures to date	\$261,368
Percent of total budget spent to date	42.55%
<b>Participation</b>	
Number of program applications received to date	62
Number of program applications <i>processed</i> to date <sup>10</sup>	57
Number of processed applications <i>approved</i> to date <sup>11</sup>	51
Percent of applications received to date that have been processed	91.94%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	607
Total Acquired Cumulative Net Carbon Emission Reductions To Date	607
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom GAS Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	NA
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	NA
Percent of Quarterly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this quarter	NA
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this quarter	0
Quarterly Net Therm Goal	51,199
Percent of Quarterly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this quarter	NA
Net Lifecycle therms acquired this quarter	0
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	0
Kerosene	0
Oil	0
Propane	0
<b>Total Acquired Net First-Year Impacts To Date<sup>15, 17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	NA
Net utility kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	4,831
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	3.92%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	4,831
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	68,291
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	NA
Net Lifecycle kWh committed this quarter	NA
Net Utility Peak kW committed this quarter	NA
Net first-year annual therms committed this quarter	0
Net Lifecycle therms committed this quarter	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	NA
Net utility peak kW acquired & committed this quarter	NA
Net First-year annual therms acquired & committed this quarter	0
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$552,062
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$352

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$2,266
Direct Program Implementation <sup>18</sup>	\$20,865
Program Evaluation <sup>18</sup>	\$1,353
Total expenditures to date	\$67,838
Percent of total budget spent to date	12.29%
<b>Participation</b>	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date <sup>10</sup>	8
Number of processed applications <i>approved</i> to date <sup>11</sup>	4
Percent of applications received to date that have been processed	88.89%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	28
Total Acquired Cumulative Net Carbon Emission Reductions To Date	28
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting system.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive GAS Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	NA
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	NA
Percent of Quarterly Net kWh Goal Acquired	NA
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	NA
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
<b>Net First-year annual therms acquired this quarter</b>	85,302
Quarterly Net Therm Goal	34,439
Percent of Quarterly Therm Goal Acquired	247.69%
<b>Net Lifecycle kWh acquired this quarter</b>	NA
<b>Net Lifecycle therms acquired this quarter</b>	1,706,037
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	NA
Kerosene	NA
Oil	NA
Propane	NA
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	NA
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	NA
<b>Net utility kW reductions acquired to date</b>	NA
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
<b>Net first-year annual therms acquired to date</b>	181,899
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	135.02%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	181,899
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	3,637,986
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	NA
Net Lifecycle kWh committed this quarter	NA
Net Utility Peak kW committed this quarter	NA
Net first-year annual therms committed this quarter	0
Net Lifecycle therms committed this quarter	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	NA
Net utility peak kW acquired & committed this quarter	NA
Net First-year annual therms acquired & committed this quarter	85,302
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$606,014
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$218

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$29,560
Direct Program Implementation <sup>18</sup>	\$15,759
Program Evaluation <sup>18</sup>	\$18,961
Total expenditures to date	\$276,853
Percent of total budget spent to date	45.68%
<b>Participation</b>	
Number of program applications received to date	74
Number of program applications <i>processed</i> to date <sup>10</sup>	65
Number of processed applications <i>approved</i> to date <sup>11</sup>	60
Percent of applications received to date that have been processed	87.84%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	1,064
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,064
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom GAS Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	NA
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	NA
Percent of Quarterly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this quarter	NA
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this quarter	0
Quarterly Net Therm Goal	51,634
Percent of Quarterly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this quarter	NA
Net Lifecycle therms acquired this quarter	0
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	0
Kerosene	0
Oil	0
Propane	0
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	NA
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	NA
Net utility kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	0
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	NA
Net Lifecycle kWh committed this quarter	NA
Net Utility Peak kW committed this quarter	NA
Net first-year annual therms committed this quarter	0
Net Lifecycle therms committed this quarter	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	NA
Net utility peak kW acquired & committed this quarter	NA
Net First-year annual therms acquired & committed this quarter	0
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$553,100
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$203

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	\$11,378
Program Evaluation <sup>18</sup>	\$1,078
Total expenditures to date	\$52,708
Percent of total budget spent to date	9.53%
<b>Participation</b>	
Number of program applications received to date	6
Number of program applications <i>processed</i> to date <sup>10</sup>	3
Number of processed applications <i>approved</i> to date <sup>11</sup>	0
Percent of applications received to date that have been processed	50.00%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	0
Total Acquired Cumulative Net Carbon Emission Reductions To Date	0
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	<b>NYSEG Residential/Non-Residential Electric Multifamily Program</b>
<b>Program Name</b>	<b>NYSEG Residential/Non-Residential Electric Multifamily Program</b>
<b>Program Type<sup>2</sup></b>	Direct Install
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	599,246
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	564,433
Percent of Quarterly Net kWh Goal Acquired	106%
Net Peak <sup>6</sup> kW acquired this Quarter	52
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	4,632,518
Net Lifecycle therms acquired this quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	2,097,746
Net first-year annual kWh acquired to date as a percent of total program goal	76%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	2,097,746
Net utility peak kW reductions acquired to date	186
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	16,987,640
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	464,043
Net Lifecycle kWh committed this quarter	4,053,707
Net Utility Peak kW committed this quarter	43
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	40,382
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	1,063,289
Net utility peak kW acquired & committed this quarter	95
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$1,750,529
General Administration	Portfolio13
Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$10,625
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$67,974
Direct Program Implementation <sup>17</sup>	\$36,396
Program Evaluation <sup>17</sup>	\$59,108



Total expenditures to date	\$694,016
Percent of total budget spent to date	40%
<b>Participation</b>	
Number of program applications received to date	200
Number of program applications processed to date	150
Number of processed applications approved to date	127
Percent of applications received to date that have been processed	75%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	1049
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	1049
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent quarter's expenditures in the respective category.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	<b>RG&amp;E Residential/Non-Residential Electric Multifamily Program</b>
<b>Program Name</b>	<b>RG&amp;E Residential/Non-Residential Electric Multifamily Program</b>
<b>Program Type<sup>2</sup></b>	Direct Install
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	853,213
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
<b>Net Peak<sup>6</sup> kW acquired this Quarter</b>	<b>78</b>
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
<b>Net First-year annual therms acquired this quarter</b>	<b>N/A</b>
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
<b>Net Lifecycle kWh acquired this quarter</b>	<b>6,679,579</b>
<b>Net Lifecycle therms acquired this quarter</b>	<b>N/A</b>
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	6,752,589
Net first-year annual kWh acquired to date as a percent of total program goal	160%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	6,752,589
<b>Net utility peak kW reductions acquired to date</b>	<b>612</b>
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
<b>Net first-year annual therms acquired to date</b>	<b>N/A</b>
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	51,652,526
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	581,245
Net Lifecycle kWh committed this quarter	4,685,583
Net Utility Peak kW committed this quarter	50
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	54,283
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	1,434,459
Net utility peak kW acquired & committed this quarter	128
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$2,038,660
General Administration	Portfolio13
Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$318
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$110,013
Direct Program Implementation <sup>17</sup>	\$32,355
Program Evaluation <sup>17</sup>	\$49,788

Total expenditures to date	\$1,303,339
Percent of total budget spent to date	64%
<b>Participation</b>	
Number of program applications received to date	178
Number of program applications processed to date	141
Number of processed applications approved to date	119
Percent of applications received to date that have been processed	79%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	3376
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	3376
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent quarter's expenditures in the respective category.</p> <p><sup>18</sup>Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011. The RG&amp;E total program goal has been achieved, so there is no monthly goal for the remainder of the program</p> <p><sup>19</sup>Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	<b>NYSEG Residential Refrigerator and Freezer Recycling Program</b>
<b>Program Name</b>	<b>NYSEG Residential Refrigerator and Freezer Recycling Program</b>
<b>Program Type<sup>2</sup></b>	Removal and Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	3,761,812
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	1,635,375
Percent of Quarterly Net kWh Goal Acquired	230%
Net Peak <sup>6</sup> kW acquired this Quarter	130
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	22,570,869
Net Lifecycle therms acquired this quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	5,472,660
Net first-year annual kWh acquired to date as a percent of total program goal	1
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	5,472,660
Net utility peak kW reductions acquired to date	143
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	32,835,961
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	642,598
Net Lifecycle kWh committed this quarter	3,855,589
Net Utility Peak kW committed this quarter	20
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	58,786
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	4,404,410
Net utility peak kW acquired & committed this quarter	150
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$2,796,842
General Administration	Portfolio <sup>13</sup>
Program Planning	Portfolio <sup>13</sup>
Program Marketing <sup>17</sup>	\$99,449
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$279,277
Direct Program Implementation <sup>17</sup>	\$8,944
Program Evaluation <sup>17</sup>	\$0

Total expenditures to date	\$587,223
Percent of total budget spent to date	21%
<b>Participation</b>	
Number of program applications received to date	4,234
Number of program applications processed to date	4,234
Number of processed applications approved to date	3,792
Percent of applications received to date that have been processed	90%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	2736
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	2736
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent quarter's expenditures in the respective category.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	<b>RG&amp;E Residential Refrigerator and Freezer Recycling Program</b>
<b>Program Name</b>	<b>RG&amp;E Residential Refrigerator and Freezer Recycling Program</b>
<b>Program Type<sup>2</sup></b>	Removal and Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	2,968,024
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	1,635,375
Percent of Quarterly Net kWh Goal Acquired	181%
Net Peak <sup>6</sup> kW acquired this Quarter	115
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	17,808,142
Net Lifecycle therms acquired this quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	3,974,671
Net first-year annual kWh acquired to date as a percent of total program goal	0
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	3,974,671
Net utility peak kW reductions acquired to date	120
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	23,848,025
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	408,935
Net Lifecycle kWh committed this quarter	2,453,609
Net Utility Peak kW committed this quarter	13
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	\$37,506
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	3,376,958
Net utility peak kW acquired & committed this quarter	127
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$2,796,842
General Administration	Portfolio13
Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$61,215
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$200,419
Direct Program Implementation <sup>17</sup>	\$8,938
Program Evaluation <sup>17</sup>	\$0

Total expenditures to date	\$394,697
Percent of total budget spent to date	14%
<b>Participation</b>	
Number of program applications received to date	2,815
Number of program applications processed to date	2,815
Number of processed applications approved to date	2,533
Percent of applications received to date that have been processed	90%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	1987
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	1987
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent quarter's expenditures in the respective category.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Electric Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	82,931
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this quarter	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal for 2011	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	N/A
Net Lifecycle therms acquired this quarter	N/A
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	N/A
Kerosene	N/A
Oil	N/A
Propane	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13,16</sup></b>	
Net first-year annual kWh acquired to date	202,148
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	202,148
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	N/A
Net Lifecycle therms committed this quarter <sup>24</sup>	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	
<b>Costs<sup>9,18</sup></b>	
Total program budget <sup>13,22</sup>	N/A



General Administration	N/A
Program Planning	N/A
Program Marketing <sup>20</sup>	N/A
Trade Ally Training <sup>20</sup>	N/A
Incentives and Services <sup>15, 20</sup>	N/A
Direct Program Implementation <sup>20, 21</sup>	N/A
Program Evaluation <sup>20</sup>	N/A
Total expenditures to date <sup>13, 23</sup>	N/A
Percent of total budget spent to date <sup>22</sup>	N/A
<b>Participation<sup>15</sup></b>	
Number of program applications received to date	26,965
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>11</sup>	1,129
Percent of applications received to date that have been processed	4.19
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date	N/A
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
<sup>16</sup> This reporting period is July 1 - September 30, 2011	
<sup>17</sup> The cumulative savings shown account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Electric Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Quarter<sup>3,16</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	16,498
Quarterly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	N/A
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
<b>Net First-year annual therms acquired this quarter</b>	N/A
Quarterly Net Therm Goal for 2011	N/A
Percent of Quarterly Therm Goal Acquired	N/A
<b>Net Lifecycle kWh acquired this quarter</b>	N/A
<b>Net Lifecycle therms acquired this quarter</b>	N/A
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	N/A
Kerosene	N/A
Oil	N/A
Propane	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13,16</sup></b>	
Net first-year annual kWh acquired to date	28,153
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	28,153
<b>Net utility peak kW reductions acquired to date</b>	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
<b>Net first-year annual therms acquired to date</b>	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>16</sup></b>	
Net First-year annual kWh committed this quarter	N/A
Net Lifecycle kWh committed this quarter	N/A
Net Utility Peak kW committed this quarter	N/A
Net first-year annual therms committed this quarter <sup>24</sup>	N/A
Net Lifecycle therms committed this quarter <sup>24</sup>	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this quarter	N/A
Net utility peak kW acquired & committed this quarter	N/A
Net First-year annual therms acquired & committed this quarter	
<b>Costs<sup>9,18</sup></b>	

Total program budget <sup>13,22</sup>	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing <sup>20</sup>	N/A
Trade Ally Training <sup>20</sup>	N/A
Incentives and Services <sup>15, 20</sup>	N/A
Direct Program Implementation <sup>20,21</sup>	N/A
Program Evaluation <sup>20</sup>	N/A
Total expenditures to date <sup>13,23</sup>	N/A
Percent of total budget spent to date <sup>22</sup>	N/A
<b>Participation<sup>15</sup></b>	
Number of program applications received to date	13,575
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>11</sup>	186
Percent of applications received to date that have been processed	1.37
<b>Quarterly Carbon Emission Reductions (in tons)<sup>12</sup></b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date	N/A
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
<sup>16</sup> This reporting period is July 1 - September 30, 2011	
<sup>17</sup> The cumulative savings shown account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Small Business Direct Install Program
<b>Program Name</b>	NYSEG Non-Residential Small Business Direct Install Program
<b>Program Type<sup>2</sup></b>	Direct Install- 3rd quarter 2011
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4, 20</sup>	10,983,057
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	13,265,500
Percent of Quarterly Net kWh Goal Acquired	83%
Net Peak <sup>6</sup> kW acquired this Quarter	3,137.42
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this Quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this Quarter	136,389,735
Net Lifecycle therms acquired this Quarter	
c	
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	24,349,624
Net first-year annual kWh acquired to date as a percent of annual goal	43%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	24,349,624
Net utility peak kW reductions acquired to date	6845.92
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 8-year goal	
Net NYISO peak kW reductions acquired to date	
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 8-year goal	
Net cumulative therms acquired to date	
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	304,503,565
Net Lifecycle therms acquired to date	
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this Quarter	9,084,995
Net Lifecycle kWh committed this Quarter	109,198,110
Net Utility Peak kW committed this Quarter	2,625.39
Net first-year annual therms committed this Quarter	
Net Lifecycle therms committed this Quarter	
Funds committed at this point in time	\$2,708,882.71
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this Quarter	20,068,052
Net utility peak kW acquired & committed this Quarter	5,762.81
Net First-year annual therms acquired & committed this Quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$15,229,249
General Administration	

Program Planning	
Program Marketing <sup>18</sup>	2,671
Trade Ally Training <sup>18</sup>	
Incentives and Services <sup>14, 18</sup>	3,318,819
Direct Program Implementation <sup>18</sup>	125,436
Program Evaluation <sup>18</sup>	25,284
Total expenditures to date	\$8,470,682
Percent of total budget spent to date	55.62%
<b>Participation<sup>19</sup></b>	
Number of program applications received to date	7,950
Number of program applications processed to date	4,575
Number of processed applications approved to date	3,646
Percent of applications received to date that have been processed	57.55%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	12,175
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	12,175
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Information contained in this Quarterly table may include changes to previously filed Quarterly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p><sup>18</sup>Data contained in these fields reflects the most recent Quarter's expenditures in the respective category, not "to date" information.</p> <p><sup>19</sup>For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p><sup>20</sup> The monthly net kwh goal is adjusted to reflect a quarterly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Small Business Direct Install Program
<b>Program Name</b>	RG&E Non-Residential Small Business Direct Install Program
<b>Program Type<sup>2</sup></b>	Direct Install- 3rd Quarter 2011
<b>Total Acquired First-Year Impacts This Quarter<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4, 20</sup>	3,386,675
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	5,729,500
Percent of Quarterly Net kWh Goal Acquired	59%
Net Peak <sup>6</sup> kW acquired this Quarter	999.39
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this Quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this Quarter	42,269,496
Net Lifecycle therms acquired this Quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	12,506,918
Net first-year annual kWh acquired to date as a percent of annual goal	48%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	12,506,918
Net utility peak kW reductions acquired to date	3,564.45
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	165,342,151
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this Quarter	3,446,154
Net Lifecycle kWh committed this Quarter	42,315,004
Net Utility Peak kW committed this Quarter	1,006.86
Net first-year annual therms committed this Quarter	N/A
Net Lifecycle therms committed this Quarter	N/A
Funds committed at this point in time	\$1,006,095
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this Quarter	6,832,829
Net utility peak kW acquired & committed this Quarter	2,006.25
Net First-year annual therms acquired & committed this Quarter	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$6,938,751
General Administration	

Program Planning	
Program Marketing <sup>18</sup>	\$2,410
Trade Ally Training <sup>18</sup>	
Incentives and Services <sup>14, 18</sup>	\$1,048,184
Direct Program Implementation <sup>18</sup>	\$54,426
Program Evaluation <sup>18</sup>	\$4,742
Total expenditures to date	\$4,454,426
Percent of total budget spent to date	64.20%
<b>Participation<sup>19</sup></b>	
Number of program applications received to date	4,356
Number of program applications processed to date	2,291
Number of processed applications approved to date	1,991
Percent of applications received to date that have been processed	52.59%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	6,253.46
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	6,253.46
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Information contained in this Quarterly table may include changes to previously filed Quarterly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p><sup>18</sup>Data contained in these fields reflects the most recent Quarter's expenditures in the respective category, not "to date" information.</p> <p><sup>19</sup>For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p><sup>20</sup>The monthly net kwh goal is adjusted to reflect a quarterly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Block Bidding Program
<b>Program Name</b>	NYSEG Non-Residential Block Bidding Program Electric
<b>Program Type<sup>2</sup></b>	Block Bidding
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 13</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	3,467,950
Quarterly Net kWh Goal <sup>17</sup> (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this Quarter	524
Quarterly Net Peak kW Goal <sup>17</sup>	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	44,801,779
Net Lifecycle therms acquired this quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13</sup></b>	
Net first-year annual kWh acquired to date	4,565,630
Net first-year annual kWh acquired to date as a percent of annual goal <sup>18</sup>	67%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	4,565,630
Net utility peak kW reductions acquired to date	720
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 13</sup></b>	
Net Lifecycle kWh acquired to date	53,682,209
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8, 13</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	\$963,125
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	3,467,950
Net utility peak kW acquired & committed this quarter	524
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9</sup></b>	
Total program budget	\$3,498,962
General Administration <sup>14</sup>	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services <sup>15</sup>	\$0
Direct Program Implementation	\$38,312
Program Evaluation	\$0
Total expenditures to date	\$296,165
Percent of total budget spent to date	8.46%



<b>Participation</b>	
Number of measures <sup>16</sup> offered on customer proposals to date	81
Number of measures on signed customer contracts to date	31
Number of measures installed to date	14
Percent of proposed measures in signed customer contracts	38.27%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	2,283
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	2,283
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>12</sup>Initially for the Block Bidding Program, Acquired savings was reported for the month that the completion of the installation of the energy savings measure was validated and approved by the Company. Based on recent conversations with DPS, beginning in the June Scorecard the Companies reported acquired energy savings for Block Bidding when the savings have been committed by a signed contract with the Supplier. The Acquired savings reported represents the balance of the projects that were contracted under RFP 1 but have not yet been installed, and therefore not Acquired in previous Scorecards</p> <p><sup>14</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>15</sup>Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p><sup>16</sup>The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p><sup>17</sup>Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Quarterly goals.</p> <p><sup>18</sup>The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2010 program goal has been added to the 2011 program goal for a combined 2011 program goal of 5676 mWhs.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Block Bidding Program
<b>Program Name</b>	RG&E Non-Residential Block Bidding Program Electric
<b>Program Type<sup>2</sup></b>	Block Bidding
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 13</sup></b>	
Net first-year annual kWh acquired this Quarter <sup>4</sup>	7,056,335
Quarterly Net kWh Goal <sup>17</sup> (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Quarterly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this Quarter	1,133
Quarterly Net Peak kW Goal <sup>17</sup>	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this quarter	N/A
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this quarter	83,331,409
Net Lifecycle therms acquired this quarter	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13</sup></b>	
Net first-year annual kWh acquired to date	12,925,804
Net first-year annual kWh acquired to date as a percent of annual goal <sup>18</sup>	156.30%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	12,925,804
Net utility peak kW reductions acquired to date	2,295
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 13</sup></b>	
Net Lifecycle kWh acquired to date	158,418,010
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8, 13</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	\$2,197,290
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	7,056,335
Net utility peak kW acquired & committed this quarter	1,133
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9</sup></b>	
Total program budget <sup>19</sup>	\$4,015,697
General Administration <sup>14</sup>	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services <sup>15</sup>	\$0
Direct Program Implementation	\$47,581
Program Evaluation	\$0
Total expenditures to date	\$1,224,725
Percent of total budget spent to date	30.50%

<b>Participation</b>	
Number of measures <sup>16</sup> offered on customer proposals to date	75
Number of measures on signed customer contracts to date	45
Number of measures installed to date	16
Percent of proposed measures in signed customer contracts	60.00%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	6,463
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	6,463
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Initially for the Block Bidding Program, Acquired savings was reported for the month that the completion of the installation of the energy savings measure was validated and approved by the Company. Based on recent conversations with DPS, beginning in the June Scorecard the Companies reported acquired energy savings for Block Bidding when the savings have been committed by a signed contract with the Supplier. The Acquired savings reported represents the balance of the projects that were contracted under RFP 1 but have not yet been installed, and therefore not Acquired in previous Scorecards.</p> <p><sup>14</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>15</sup>Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p><sup>16</sup>The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p><sup>17</sup>Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Quarterly goals.</p> <p><sup>18</sup>The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2011 program goal of 8,270 mWhs consists of the 2010 program goal, the 2011 program goal and the additional savings based on the the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>19</sup>Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	481,443
Quarterly Net kWh Goal (based on net first-year annual kWh Goal)	2,199,828
Percent of Quarterly Net kWh Goal Acquired	21.89%
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	143
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
<b>Net First-year annual therms acquired this quarter</b>	NA
Quarterly Net Therm Goal	NA
Percent of Quarterly Therm Goal Acquired	NA
<b>Net Lifecycle kWh acquired this quarter</b>	8,297,358
<b>Net Lifecycle therms acquired this quarter</b>	NA
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	NA
Kerosene	NA
Oil	NA
Propane	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15, 17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	1,233,932
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	22.23%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	1,233,932
<b>Net utility kW reductions acquired to date</b>	287
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
<b>Net first-year annual therms acquired to date</b>	NA
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 15, 17</sup></b>	
Net Lifecycle kWh acquired to date	19,822,173
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	NA
Net Lifecycle therms committed this quarter	NA
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	481,443
Net utility peak kW acquired & committed this quarter	143
Net First-year annual therms acquired & committed this quarter	NA
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$2,610,016
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$2,406

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$131,097
Direct Program Implementation <sup>18</sup>	\$65,619
Program Evaluation <sup>18</sup>	\$49,523
Total expenditures to date <sup>17</sup>	\$525,134
Percent of total budget spent to date	20.12%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date <sup>20</sup>	69
Number of program applications <i>processed</i> to date <sup>10</sup>	59
Number of processed applications <i>approved</i> to date <sup>11</sup>	37
Percent of applications received to date that have been processed	85.51%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	617
Total Acquired Cumulative Net Carbon Emission Reductions To Date	617
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.	
<sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
<sup>15</sup> Impacts are calculated using actual installed measure information for all measures.	
<sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
<sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.	
<sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems.	
<sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.	
<sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	208,599
Quarterly Net kWh Goal (based on net first-year annual kWh Goal) <sup>20</sup>	5,643,000
Percent of Quarterly Net kWh Goal Acquired	3.70%
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	<b>76</b>
Quarterly Net Peak kW Goal	N/A
Percent of Quarterly Peak kW Goal Acquired	N/A
<b>Net First-year annual therms acquired this quarter</b>	<b>N/A</b>
Quarterly Net Therm Goal	N/A
Percent of Quarterly Therm Goal Acquired	N/A
<b>Net Lifecycle kWh acquired this quarter</b>	<b>2,751,687</b>
<b>Net Lifecycle therms acquired this quarter</b>	<b>N/A</b>
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	NA
Kerosene	NA
Oil	NA
Propane	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15, 17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	562,570
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	4.16%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative first-year annual kWh acquired to date	562,570
<b>Net utility kW reductions acquired to date</b>	<b>191.88</b>
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
<b>Net first-year annual therms acquired to date</b>	<b>N/A</b>
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 15, 17</sup></b>	
Net Lifecycle kWh acquired to date	7,975,408
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	N/A
Net Lifecycle therms committed this quarter	N/A
Funds committed at this point in time	0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	208,599
Net utility peak kW acquired & committed this quarter	76
Net First-year annual therms acquired & committed this quarter	N/A
<b>Costs<sup>9, 16</sup></b>	
Total program budget <sup>21</sup>	\$5,258,360
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$3,052

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$65,008
Direct Program Implementation <sup>18</sup>	\$117,344
Program Evaluation <sup>18</sup>	\$17,030
Total expenditures to date <sup>17</sup>	\$768,023
Percent of total budget spent to date	14.61%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	124
Number of program applications <i>processed</i> to date <sup>10</sup>	50
Number of processed applications <i>approved</i> to date <sup>11</sup>	19
Percent of applications received to date that have been processed	40.32%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	282
Total Acquired Cumulative Net Carbon Emission Reductions To Date	282
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	243,454
Quarterly Net kWh Goal (based on net first-year annual kWh Goal) <sup>20</sup>	1,402,544
Percent of Quarterly Net kWh Goal Acquired	17.36%
<b>Net Peak<sup>6</sup> kW acquired this quarter</b>	<b>46</b>
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
<b>Net First-year annual therms acquired this quarter</b>	<b>NA</b>
Quarterly Net Therm Goal	NA
Percent of Quarterly Therm Goal Acquired	NA
<b>Net Lifecycle kWh acquired this quarter</b>	<b>3,628,946</b>
<b>Net Lifecycle therms acquired this quarter</b>	<b>NA</b>
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	NA
Kerosene	NA
Oil	NA
Propane	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15, 17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	413,498
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	12.05%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	413,498
<b>Net utility kW reductions acquired to date</b>	<b>86</b>
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
<b>Net first-year annual therms acquired to date</b>	<b>NA</b>
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 15, 17</sup></b>	
Net Lifecycle kWh acquired to date	6,035,692
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	NA
Net Lifecycle therms committed this quarter	NA
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this quarter	243,454
Net utility peak kW acquired & committed this quarter	46
Net First-year annual therms acquired & committed this quarter	NA
<b>Costs<sup>9, 16</sup></b>	
Total program budget <sup>21</sup>	\$1,543,353
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$615



Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$9,417
Direct Program Implementation <sup>18</sup>	\$39,999
Program Evaluation <sup>18</sup>	\$29,449
Total expenditures to date <sup>7</sup>	\$277,687
Percent of total budget spent to date	17.99%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date <sup>22</sup>	26
Number of program applications <i>processed</i> to date <sup>10</sup>	22
Number of processed applications <i>approved</i> to date <sup>11</sup>	15
Percent of applications received to date that have been processed	84.62%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	207
Total Acquired Cumulative Net Carbon Emission Reductions To Date	207
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p> <p><sup>22</sup> Reflects correction of mis-assigned applications between utilities.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Quarter<sup>3, 15</sup></b>	
Net first-year annual kWh acquired this quarter <sup>4</sup>	108,675
Quarterly Net kWh Goal (based on net first-year annual kWh Goal) <sup>20</sup>	2,134,286
Percent of Quarterly Net kWh Goal Acquired	5.09%
Net Peak <sup>6</sup> kW acquired this quarter	0
Quarterly Net Peak kW Goal	NA
Percent of Quarterly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this quarter	NA
Quarterly Net Therm Goal	NA
Percent of Quarterly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this quarter	1,630,125
Net Lifecycle therms acquired this quarter	NA
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	0
Kerosene	0
Oil	0
Propane	0
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	108,675
Net first-year annual kWh acquired to date as a percent of annual goal <sup>9</sup>	2.18%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative first-year annual kWh acquired to date	108,675
Net utility kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of annual goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 15, 17</sup></b>	
Net Lifecycle kWh acquired to date	1,630,125
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Quarter<sup>15</sup></b>	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	NA
Net Lifecycle therms committed this quarter	NA
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	108,675
Net utility peak kW acquired & committed this quarter	0
Net First-year annual therms acquired & committed this quarter	NA
<b>Costs<sup>9, 16</sup></b>	
Total program budget <sup>21</sup>	\$2,405,701
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$1,299

Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$58,302
Direct Program Implementation <sup>18</sup>	\$53,428
Program Evaluation <sup>18</sup>	\$10,055
Total expenditures to date	\$353,862
Percent of total budget spent to date	14.71%
<b>Participation</b>	
Number of program applications received to date	39
Number of program applications <i>processed</i> to date <sup>10</sup>	9
Number of processed applications <i>approved</i> to date <sup>11</sup>	1
Percent of applications received to date that have been processed	23.08%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup>	54
Total Acquired Cumulative Net Carbon Emission Reductions To Date	54
<b>DPS Staff Notes:</b> See Attachment 1	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent quarter's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievement and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

## Attachment 1

### DPS Staff Notes:

<sup>1</sup> DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the first reports. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

<sup>2</sup> There is not currently a consistent list of program types but individual categories for common use by administrators could be developed.

<sup>3</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that are reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

<sup>4</sup> Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

<sup>5</sup> Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.

<sup>6</sup> Peak is defined uniquely for each utility.

<sup>7</sup> The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

<sup>8</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

<sup>9</sup> These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans. Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

<sup>10</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>11</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which an application could be received, processed, and approved all in one day, a "1" would be counted for each step in the tracking lifecycle.

<sup>12</sup> See CO2 Reduction Values tab in Data Reporting Template 6-26-09.Xls (quarterly and annual reports only)