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April 4, 2000

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ALS MOYNEATH N

MR. P. POLONIA

MR. T. SMOLTH K/ (W/)

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MS. S. RAPARED.

VIA HAND DELIVERY

Hon. Debra Renner
Acting Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re:

Case 00-T-0409 - Application of Southern Energy Bowline, L.L.C. for a Certificate of Environmental Compatibility and Public Need for the Construction of a 345 kilovolt underground electric transmission line, approximately 1.7 miles in length, located in the Town of Haverstraw, Rockland County

Dear Secretary Renner:

On behalf of Southern Energy Bowline, L.L.C., enclosed for filing as part of the record in the above referenced proceeding are an original and 10 copies of the "Bowline Combined Cycle Plant: Stability, Relay Coordination and Auto-Reclosing Analysis." This analysis supplements the "Application of Southern Energy Bowline, L.L.C. Pursuant to Subpart 85 - 2 of the Public Service Commission's Rules of Procedure for a Certificate of Environmental Compatibility and Public Need for an Electric Transmission Line" filed with the New York State Public Service Commission on March 3, 2000 pursuant to Article VII of the New York Public Service Law. Also enclosed is an Affidavit of Service.

Kindly date-stamp the additional copy of this letter and return it to our messenger.

Very truly yours,

COUCH WHITE, LLP

Leonard H. Singer

LHS\dap
Enclosure

cc: ALJ Walter T. Moynihan (via hand delivery w/enclosure)

Steven Blow, Esq (via hand delivery w/enclosure)

Meghan A. Purvee, Esq. (via hand delivery w/enclosure)

Parties on Attached List (via U.S. Mail w/enclosure)

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ARTICLE VII ELECTRIC SERVICE LIST

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Acting Secretary
NYS Public Service Commission
Three Empire State Plaza, 14th Floor
Albany, New York 12223-1350

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Hon. John P. Cahill, Commissioner New York State Department of Environmental Conservation 50 Wolf Road Executive Office, Room 608 Albany, New York 12233-1500

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Hon. Bernadette Castro, Commissioner New York State Office of Parks, Recreation and Historic Preservation Empire State Plaza - Agency Building 1 Albany, New York 12238

Hon. Edward P. Zugibe, Mayor Village of West Haverstraw Village Hall 15 Bridge Street Garnerville, New York 10923

Hon. C. Scott Vanderhoef County Executive County of Rockland 11 New Hempstead Road New City, New York 10956

Mr. George Stafford Director of Coastal Resources New York State Department of State 41 State Street Albany, New York 12231-0001

Hon. Francis Wassmer, Mayor Village of Haverstraw Village Hall 40 New Main Street Haverstraw, NY 10927

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NEW YORK STATE PUBLIC SERVICE COMMISSION

IN THE MATTER

- of the -

In the Matter of the Application of Southern Energy Bowline, L.L.C. Pursuant to Subpart 85-2 of the Public Service Commission's Rules of Procedure for a Certificate of Environmental Compatibility and Public Need for an Electric Transmission Line Affidavit of Service by Mail

Case No. 00-T-0409

STATE OF NEW YORK)
) ss.:

COUNTY OF ALBANY

Denise Poutre, being duly sworn, deposes and says that she is over the age of eighteen (18) years; that on April 4, 2000, she served the within Bowline Combined Cycle Plant: Stability, Relay Coordination and Auto-Reclosing Analysis upon the attached list by depositing true and correct copies of the Application in a post-paid wrapper in the official depository maintained and exclusively controlled by the United States Post Office at 540 Broadway, Albany, New York.

Denise Poutre

Sworn to before me this 4th day of April, 2000.

Notary Public

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SHARON MATTHEWS
Notary Public, State of New York
Qualified in Rensselaer County
No. 01MA5072657
Commission Expires July 30, 200

Bowline Combined Cycle Plant: Stability, Relay Coordination and Auto-Reclosing Analysis

Prepared for Southern Energy Bowline, L.L.C.

Submitted by Johnny R. Willis – Executive Consultant

Douglas R. Brown - Senior Consultant

Consulting Services Department

April 3, 2000

R16-00

POWER TECHNOLOGIES, INC.®

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Section 1

Introduction

This report summarizes preliminary analysis conducted by Power Technologies, Inc. (PTI) for Southern Energy Bowline, L.L.C. (Southern Energy) regarding the Bowline 3 electric power generating station. This new combined cycle plant will be located at the site of the existing Bowline 1 and 2 units in Haverstraw New York. It consists of one steam turbine and three combustion turbines and is expected to have a nominal 750 MW rating. It will be interconnected to the New York power system at a new 345 kV substation at Bowline. To accommodate the additional generation, Southern Energy plans to install an additional 345 kV underground transmission line to the West Haverstraw 345 kV substation.

The analysis conducted here has been guided by the requirements of the rules and regulations of the New York State Public Service Commission 16NYCRR Section 88.4 and Stipulation No. 4: Electric Transmission Facilities, which is included in Southern Energy's Article X application as part of Appendix A. This report provides a preliminary examination of the following aspects of the Stipulation:

Stability Analysis: Computer simulations are used to examine the effect on system dynamic response of the addition of the Bowline 3 plant. The system is simulated both with and without Bowline 3. In the assessment, proposed generation at Athens, Sithe (Ramapo), and ANP (Ramapo) is assumed to be in service in some scenarios.

Relay Coordination: Characteristics of additional protective relaying that will be added to accommodate Bowline 3, as well as how Bowline 3 may need to be considered in settings of existing protective relaying, are discussed.

<u>Auto-Reclosing</u>: The transmission system in the neighborhood of Bowline 3 currently uses high-speed auto-reclosing to improve the reliability of the transmission network. This report addresses the issue of auto-reclosing with respect to Bowline 3.

This preliminary analysis has been guided by discussions with Southern Energy and Con Edison and data provided by these companies, as well as PTI's experience in similar studies. The interconnection studies for the proposed Sithe (Ramapo) and ANP (Ramapo) plants have been reviewed, see Ref. 1 and 2.

PTI requested a stability data base from Con Edison as a basis for conducting this study. Con Edison provided PTI with a 2001 summer peak and winter peak data base. However, Stipulation No. 4 specifies a year 2003 data base for the analysis, so PTI then requested a 2003 data base. Con Edison informed PTI that a 2003 data base is unavailable. Because a 2003 data base was unavailable, PTI used the 2001 data base. However, PTI added the proposed generation at Athens, Sithe (Ramapo) and ANP (Ramapo) to the 2001 data base.

PTI also requested stability data for modeling the ANP (Ramapo) plant from Con Edison. Con Edison informed PTI that they are not able to release this data. PTI therefore modeled this plant using data from the Athens plant.

Summary of Results

2.1 Stability Analysis

The transient stability performance of the interconnected system was evaluated under peak and off-peak loading conditions for the following 2001 scenarios:

- Base case without Bowline 3.
- Base case with proposed plants at Athens, ANP and Sithe on-line.
- Base case with Bowline 3, Athens, ANP and Sithe on-line.
- Base case with Bowline 3, Athens, ANP and Sithe on-line with Bowline 3 displacing Indian Point 2.

Seven design criteria contingencies and three extreme criteria contingencies were simulated; system response is stable and positively damped for all of the applied contingencies. Stuck circuit breaker analysis shows Bowline 3 has a negligible impact on the critical clearing time at the Ramapo substation.

Comparison of simulations performed with and without Bowline 3 shows that, for the specific contingencies and system conditions studied, the transient stability performance of the bulk power transmission system is not degraded by the Bowline 3 plant.

In one scenario, post-contingency steady-state voltages at some western New York buses are below 90% following simultaneous loss of Bowline 1, 2, and 3 (totaling 1940 MW) assuming that phase shifting and LTC transformers regulate. If phase shifters are held fixed, voltages are above 90% at all buses 100 kV and above.

2.2 Relaying Considerations

Characteristics of additional protective relaying that will be added to accommodate Bowline 3 are discussed. Bowline 3 will be located at the site of the existing Bowline 1 and 2 units. A new Bowline 345 kV substation will be constructed and connected to the bulk power transmission system at West Haverstraw using two existing 345 kV underground cables and one new 345 kV underground cable. New protective relaying equipment will be required for the Bowline substation, the interconnection at West Haverstraw as well as any modifications to the West Haverstraw substation. Settings of relays in the nearby bulk power system will need to be reviewed.

2.3 Auto-Reclosing Considerations

The status and settings of auto-reclosing systems at the Ladentown 345 kV substation are not known. Feeders 77, 5018, W72 and 94 in the Ramapo substation are equipped with auto-reclosing systems. In order to determine the relay settings required for auto-reclosing, the NYS PSC requires a Shaft Torque Study for the project prior to commercial operation. A Shaft Torque Study will be submitted prior to commercial operation.

Data Base Preparation

3.1 Data provided by Consolidated Edison

Con Edison provided two PSS/E data bases for use in the stability analysis: a 2001 summer peak case (SUMMER01.12) and a 2001/02 winter peak (light load) case (PSCWLF.DAT). Con Edison also supplied a data base of dynamics model data (PSCDYDA.DAT) and code for user-written equipment models.

In addition to the data described above, Con Edison provided an IPLAN executable program file to set cross-trips on HVDC lines and PSS/E response files to convert load and net generation with load.

3.2 Data Provided by Southern Energy

3.2.1 Bowline 3 Plant Interconnection

With regard to the detail required for this study, Southern Energy offered the following plans to interconnect Bowline 3 with the Con Edison system:

- The existing substation at Bowline will be modified such that the existing units and Bowline 3 can be connected together at 345 kV.
- A third 345 kV underground line will be added from Bowline to West Haverstraw.

The proposed plant interconnection is shown in Appendix B.

3.2.2 Summary of Manufacturer Data

Manufacturer's data was provided by Southern Energy for the Bowline 3 combined cycle plant. A summary of the data is contained in Table 3.1.

Table 3.1: Bowline 3 Machine Data

Configure	tion: Combined Cycle, C	ne Steam Turbine and Tr	ree Combustion Turt	pines		
Steam Turbine 1 Combustion Turbine 1, 2 & 3						
General .	Required for Load Flow and Fault Analysis	Required for Stability Analysis	Required for Load Flow and Fault Analysis	Required for Stability	Comments	
Maximum Gross MW Output of Unit	306 MW	ummumii.	168 MW	ummumi.	808 MW Total Gross	
Total Pla t Aux Power Requirements (MW, MVAr)	to be provided		to be provided			
One Line Diagram of plant with Interconnection to Con Edison	provided		provided			
Step-Up Transformer	-		-	-	 	
Rated Voltage on HV side	345 kV	mmmmmi.	345 NV	ummumi	assumed data	
Rated Voltage on LV side	18 AV		18 AV	1111111111111	assumed data	
VIVA rating	240 MVA (OA)		130 MVA (OA)		assumed data	
Taps HV side	2 0 4/- 2.5%	HIIIIIIIIIIII	2 0 4- 2.5%	IIIIIIIIIII.	assumed data	
Taps LV Side	none	illillillillilli.	none	HIIIIIIIIII	assumed data	
Z1 (positive sequence impedance), in pu on specified base	8% on CA Rating	IIIIIIIIIIIII	9% on OA Rating	MINIMINI.	assumed data	
X / R ratio	47	illillillillillilli.	47	illillillillilli.	assumed data	
Generator (p. u. reactances are on rated MVA, kV values)				www.cesteron	7	
Manufacturer	OE	millionii.	GE	mmmmm.		
Rated MVA	405 MVA	illillillillilli.	218,2 MVA	illillillillilli.		
Rated kV	18 kV	illillillillilli.	18 kV	illillillilli.		
Power factor	0.85 pf	illillillillilli.	0.65	IIIIIIIIIIIII		
Reactive Capability Curves	provided	HIIIIIIIIIII	provided	HIIIIIIIIIIII		
Open Circuit Saturation Curve	IIIIIIIIIII.	to be provided	HIIIIIIIII	provided	-3	
V Curve	IIIIIIIIIII	to be provided	illillillilli.	provided		
H (turbine + generator inertia constant)	HIIIIIIII.	4.2 MWWMVA	illillillilli.	378,620 lbm-h**2	assumed ST data	
X2 (Unsatruated negative sequence reactance)	0.291 pu	unumumu.	0.207 pu	vinumum.		
X0 (Unsaturated zero sequence reactance)	0.172 pu	IIIIIIIIIIII	0.129 pu	IIIIIIIIIII	}	
Xd (direct axis synchronous reactance (unsaturated))	unininini.	2.472 pu	WILLIAM IN	2.027 pu		
Kd (direct axis transient resctance (unsaturated))	IIIIIIIIII	0.424 pu	illillillilli	0.303 pu		
K'd (direct axis subtransient reactance (unsaturated))		0.303 pu	illillillilli	0.213 pu		
Tdo (direct axis open-circuit transient time constant))	illillilli:	4.251 sec	HIIIIIII		-	
T'do (direct axis open-circuit sub-transient time constant))	IIIIIIIIIIi:	0.032 sec	minimum.	3.797 sec		
Kq (quadrature axis synchronous reactance (unsaturated))	IIIIIIIIIII:		llillillilli.	0.003 sec		
Kq quadrature axis transient reactance (unsaturated))	illillilli:	2.366 pu		1,947 pu		
	illillilli.	0.630 pu		0.450 pu	assumed CT data	
Cq (quadrature axis subtransient reectance (unsaturated))	-111111111111	0.299 pu	mmminini)	0.206 pu	0	
Too (quadrature axis open-circuit transient time constant)	-111111111111	0.391 sec	illillillilli	0.429 sec	11)	
F'qo (quadrature axis open-circuit sub-transient time constant)		0.064 sec	HIIIIIIII	0.071 sec	2	
XL (stator leakage reactance)	MINIMINI,	0.250 pu	HIHIHIH	0.178 pu		
R1 (positive sequence armature resistance)	0.004 pu	illillillillillilli	0.003 pv			
R2 (Negative sequence armature resistance)	0.018 pu		0.015 pu			
R0 (Zero sequence armature resistance)	0.006 pu		0.006 pu	HIIIIIIIIII		
Automatic Voltage Regulator and Excitation System		1 2 2				
Type (e.g., static, brushless, etc.)		EX2000 bus-fed	MINIMINI	EX2000 bus-fed		
Viodel		IEEE STAB		IEEE ST48	33	
Parameters	HIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	provided		provided	3	
Power System Stabilizer		8'			4	
Model	numum		ummund			
Parameters	IIIIIIIIII i.	S 5.4	<i>HIIIIIIII</i>	-		
			munning			
Furbine and Governor						
Aodel	ummmi	Steam (PSS/E TGOV1)	mmmm,	Gas (PSS/E GAST2A)		
Parameters		provided		provided		
				piorita		
discellaneous						
Out-Of Step Relaying	<i></i>	•	///////////////////////////////////////	•		
	1					
• • • • • • • • • • • • • • • • • • • •						

^{*} Stability analysis has not indicated a need for power system stabilizers or out-of-step relaying

Detailed information on the Bowline 3 plant has been included in PTI Report R9-2000, previously prepared for Southern Energy (Ref. 4).

3.3 Power Flow Cases

Con Edison provided power flow cases for year 2001 summer peak and winter peak. Though the Stipulation specifies study of the year 2003 system (as in the power flow analysis of Reference 4), PTI was told by Con Edison that year 2003 cases suitable for use with the corresponding stability data base are unavailable at this time. Therefore, this preliminary analysis used the year 2001 cases with modifications required for this study.

3.3.1 Summer Peak Cases

Starting with the summer peak case provided by Con Edison (SUMMER01.12), the following changes were made to develop a new base case "DS1":

- 1) The system topology changes to add Bowline 3 discussed above were incorporated but left out-of-service.
- 2) The proposed units at Athens, Sithe (Ramapo) and ANP (Ramapo) were incorporated but left out-of-service.

Additional summer peak (heavy load) cases were constructed from case DS1 as summarized in Table 3.2 and Table 3.3 below.

Case DS1 * Case DS2 ** Case DS3 ** Case DS4 ** (MW) (MW) (MW) (MW) **Athens** Off 1080 1080 1080 Sithe (Ramapo) Off 857 857 857 ANP (Ramapo) Off 1100 1100 1100 Bowline 1 & 2 448 & 500 570 & 570 570 & 570 570 & 570 Bowline 3 Off 806 806

Table 3.2: Summer Peak Cases - Dispatch

Table 3.3: Summer Peak Cases - Transfers

	Case DS1 * (MW)	Case DS2 ** (MW)	Case DS3 ** (MW)	Case DS4 ** (MW)
UPNY - Con Ed	4332	5467	5473	6402
UPNY - SENY	4178	3733	2921	3735
Central East	2474	2608	2181	2606
Total East	4592	4567	3719	4569
NY – NE	124	1003	999	1004
NY – PJM	-820	-796	-813	-800
Moses South	978	978	531	978

^{*} Case provided by Con Edison

One objective for the DS2 and DS3 cases was to keep on-line as much of the generation local to the Bowline area as possible, and this was done with the exception of Roseton 1 (426 MW) and Danskammer 3 (131 MW), which are off in these cases. Thus, both Indian Point 2 and Indian Point 3 are on in all three cases DS1, DS2, and DS3. Also, in developing DS2 and DS3, the output of Bowline 1 and Bowline 2 were increased to their maximum values.

Another objective was to increase transfer from upper New York into Con Edison. Generation was reduced in Con Edison by a reduction of Ravenswood 3 to its minimum value of 387 MW and Astoria 4 to its minimum value of 75 MW. Arthur Kill (335 MW) was turned off. This reduction was the maximum reduction in Con Edison that we were able to achieve without having problems with convergence of the load flow case.

^{*} Case provided by Con Edison

^{**} Case developed by PTI

^{**} Case developed by PTI

Regarding the reduction in some New York transfer levels between cases DS2 (Bowline 3 off) and DS3 (Bowline 3 on), it did not seem possible to keep them the same unless another major unit in the area of Bowline was turned off. In case DS3 we chose to reduce the transfers by shutting off generation in northern and western New York (Moses and Kintigh) to accommodate Bowline 3. Note however, that we did keep transfers into Con Edison constant when developing cases DS2 and DS3.

The objective for the DS4 case was to maintain New York transfer levels from the DS2 case. This accomplished by turning off Indian Point 2 and turning on Danskammer 3 to accommodate Bowline 3. Note that this displacement increases flow on the Con Edison interface.

3.3.2 Winter Peak Cases

Starting with the winter peak case provided by Con Edison (PSCWLF.dat), the following changes were made to develop a new base case "DW1":

- The system topology changes to add Bowline 3 discussed above were incorporated but left out-of-service.
- The proposed units at Athens and ANP (Ramapo) were incorporated but left out-ofservice.
- The proposed units at Sithe (Ramapo) were removed from service and replaced by increasing the output of on-line units in the NYPP to maximum values.

Additional winter peak (light load) cases were constructed from case DW1 as summarized in Table 3.4 and Table 3.5 below.

Case DW2 ** Case DW1 * Case DW3 ** Case DW4 ** (MW) (MW) (MW) (MW) Athens Off 1080 1080 1080 Sithe (Ramapo) Off 857 857 857 ANP (Ramapo) Off 1100 1100 1100 Bowline 1 & 2 570 & Off 570 & Off 570 & Off 570 & Off Bowline 3 Off 806 806

Table 3.4: Winter Peak Cases - Dispatches

Case provided by Con Edison

^{**} Case developed by PTI

Table 3.5: Winter Peak Cases - Transfers

	Case DW1 * (MW)	Case DW2 ** (MW)	Case DW3 ** (MW)	Case DW4 ** (MW)
UPNY - Con Ed	3925	5148	5155	6108
UPNY - SENY	3328	3310	2619	3324
Central East	2458	2545	2127	2545
Total East	4922	4924	4088	4942
NY – NE	106	831	829	832
NY – PJM	-1308	-1307	-1266	-1324
Moses South	401	401	66	401

^{*} Case provided by Con Edison

The objectives for cases DW2, DW3 and DW4 were similar to the objectives outlined for the summer peak case in Section 3.3.1. Note that in all winter cases, Bowline 2 is off-line.

3.4 Dynamics Models

The dynamics models incorporated the data provided by Con Edison and the Bowline 3 manufacturer's data provided by Southern Energy. Unavailability of data required the assumptions detailed below.

3.4.1 Bowline 3

The steam turbine output was assumed to be controlled by steam pressure and not the turbine governor. Thus, in the simulations, turbine mechanical power was assumed to be constant. This is a reasonable assumption for the time frame of the stability study (10 seconds after the disturbance). The inertia constant for the steam turbine-generator was assumed to be 4.2 MW-sec/MVA. Models for Bowline 3 are listed in Appendix C.

3.4.2 Proposed ANP Plant

Dynamics models for the proposed ANP plant were not included in the dynamics model data and were not publicly available from Con Edison. The ANP Article 10 Application shows the proposed combined-cycle plant will consist of four generators, four combustion turbines and four steam turbines configured in four single-shaft power trains.

The rated output of each ANP generator is similar to that of the CT generators at the proposed Athens plant; the ANP generators were modeled using the Athens generator and exciter data.

Models for ANP are listed in Appendix D.

^{**} Case developed by PTI



Stability Analysis

4.1 Methodology

PTI's PSS/E (Power System Simulator, Revision 26) was used to conduct the stability analysis. The approach was to evaluate the transient stability performance of the interconnected system in the following scenarios:

- Bowline 3, Athens, ANP and Sithe off-line.
- Bowline 3 off-line with Athens, ANP and Sithe on-line.
- Bowline 3, Athens, ANP and Sithe on-line.
- Bowline 3, Athens, ANP and Sithe on-line with Bowline 3 displacing Indian Point 2.

These scenarios correspond to the power flow cases discussed in Section 3.3 and were evaluated under peak and off-peak conditions.

4.2 Contingencies Simulated

Design criteria contingencies and extreme contingencies were simulated to determine system response. The contingencies examined are divided into the following general categories by Stipulation No. 4:

Design Criteria Contingencies

- Loss of a single project generating unit for a three phase-to-ground fault.
- Loss of the entire project for a three phase-to-ground fault.
- Loss of a large adjacent generating complex for a three phase-to-ground fault.
- Loss of a single circuit for a three phase-to-ground fault.
- Loss of a tower for a three phase-to-ground fault.

Extreme Criteria Contingencies

- Loss of a transmission right-of-way for a three phase-to-ground fault.
- Loss of all lines emanating from a bulk power station for a three phase-to-ground fault
- Stuck breaker (three-phase) following a three phase-to ground fault to determine the back-up breaker critical clearing time.

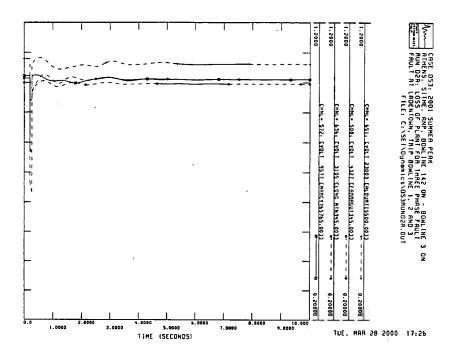
The contingencies actually simulated were chosen with regard to these categories. See Appendix E for a complete explanation of the contingencies analyzed.

4.3 Summary of Stability Simulations

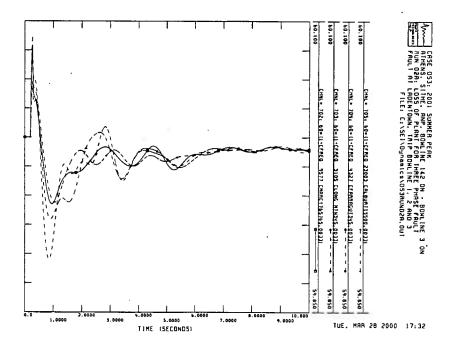
Appendix F contains stability plots illustrating system responses to the applied contingencies.

System response is stable and positively damped for all of the applied contingencies. The diagrams below illustrate system response to the loss of Bowline 1, 2 and 3 (contingency D2A) in summer peak case DS3 (Indian Point 2 on-line). The response is typical of the winter peak case DW3 and the cases with Indian Point 2 off-line (DS4 and DW4).

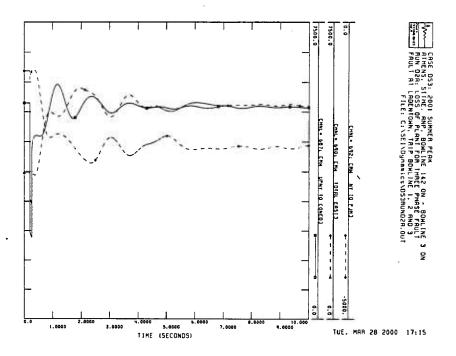
Figure 1 shows bus voltages at various buses in NY, NE and PJM areas, specifically the Marcy 765 kV, Long Mountain 345 kV, Farragut 345 kV and Alburtis 500 kV buses. Voltages recover quickly following clearance of the disturbance and reflect good damping performance of machine rotor angles. Figure 2 shows system frequencies at those same buses. The frequency at the Farragut 345 kV bus momentarily dips to 59.9 Hz after Bowline is tripped but system frequencies quickly settle to within 0.013 Hz of nominal. Figure 3 shows interface flows for the UPNY-ConEd, Total East and NY-PJM interfaces.



• Figure 1: Bus Voltages Following Loss of Bowline 1, 2 and 3



• Figure 2: Bus Frequencies following loss of Bowline 1, 2 and 3



• Figure 3: Interface Flows following loss of Bowline 1, 2 and 3

Referring to Figure 3, before loss of Bowline 3, the PJM to NY transfer is about 810 MW. Following loss of Bowline 1, 2 and 3 the PJM to NY transfer increases to about 2100 MW. Similarly, Total East transfer increases from about 3700 MW to about 5300 MW. Post-contingency flow on the UPNY-ConEd interface is not significantly affected by the end of the 10 second simulation.

A post-contingency power flow was created from the summer peak case with Indian Point 2 on-line (DS3) to look at line loading and system voltages after the loss of Bowline 1, 2 and 3. In the power flow, all loads are modeled as constant power, generator reactive power limits are enforced and system generation was scaled to replace the Bowline 1, 2 and 3 generation.

Flows and voltages were compared in three scenarios:

- 1) Before transformer load-tap changers (LTC) or phase angle regulators (PAR) operate
- 2) After transformers LTCs operate but before PARs operate
- 3) After transformer LTCs and PARs operate

Loading on branches in New York, New England and PJM was compared against long-term emergency ratings. Buses in these areas were also monitored for changes in voltage greater than 1½ % from pre-contingency levels.

Immediately after transients die out, and again after transformer LTC action, the increased transfer of power into New York does not result in any new overloads and no existing

overloads are aggravated by more than 2 %. PAR action causes an increase in flow through western New York resulting in the overloads summarized in Table 4.1:

Table 4.1: Post-Contingency Power Flow - Branch Overloads

-		Post-Contingency Overloads Following Loss of Bowline 1, 2, and 3			
Bus	Pre-Contingency Loading	Loading Before Transformer Adjustment	Loading after LTC Adjustment	Loading after LTC and PAR Adjustment	
Falconer-Jamestown #1 115 kV	131%	132%	132%	137%	
Falconer-Jamestown #2 115 kV	118%	118%	118%	123%	
Station 162-Station 158 115 kV	86%	89%	89%	110%	

After system transients die out, all system voltages are within 2% of pre-contingency levels before transformer taps adjust to regulate voltage with the exception of the Watercure 345 kV bus. Buses with voltages less than 95% before LTC action are listed in Table 4.2. System voltages improve when transformer taps adjust with the exception of some buses in western New York.

Table 4.2: Post-Contingency Power Flow - Low Voltages

		Post-Contingency Voltages Following Loss of Bowline 1, 2, and 3			
Bus	Pre-Contingency Voltage	Voltage Before Transformer Adjustment	Voltage after	Voltage after LTC and PAR Adjustment	
Astoria 138 kV	97.0%	95.0%	97.4%	97.6%	
Hellgate 138 kV	96.8%	94.8%	97.2%	97.4%	
Queensbridge 138 kV	96.9%	94.9%	97.3%	97.5%	
Watercure 345 kV	96.5%	94.3%	93.0%	86.5%	
Elm 230 kV	95.1%	94.5%	94.2%	90.0%	
Gardenville 230 kV	95.4%	94.7%	94.4%	90.1%	
Stolle Road 230 kV	96.2%	95.3%	95.0%	90.1%	
Jamestown 115 kV	91.5%	91.0%	90.8%	87.5%	

If phase-angle regulators are allowed to adjust before generation is restored in New York, the increased flow of power through western New York results in lower voltages in western New York as summarized in the right hand column of Table 4.2. After PAR and LTC action, approximately 35 buses (nominal voltage 115 kV and above) in NY, NE and PJM have voltages below 95% of nominal. The five lowest bus voltages are listed in the table above.

Table 4.3 shows the five western New York bus voltages after loss of the Bowline plant and LTC and PAR action in the summer peak cases. Note that in case DS1 and DS2 only Bowline 1 and 2 are on-line.

Table 4.3: Bus Voltages after LTC and PAR Action

	TC and PAR Action Bowline 1, 2, and 3				
	Case DS1 Bowline 3, ANP, Athens and Sithe Off-Line	Case DS2 Bowline 3 Off- Line ANP, Athens and	Case DS3 Bowline 3, ANP, Athens and Sithe On-Line	Case DS4 Bowline 3, ANP, Athens and Sithe On-Line	
Bus		Sithe On-Line	31. 23	Indian Point 2 Off	
Watercure 345 kV	90.1%	89.3%	86.5%	90.9%	
Elm 230 kV	93.8%	93.5%	90.0%	93.9%	
Gardenville 230 kV	93.8%	93.6%	90.1%	94.0%	
Stolle Road 230 kV	94.1%	93.6%	90.1%	94.2%	
Jamestown 115 kV	90.5%	90.7%	87.5%	90.6%	

The post-transient power flow illustrates the importance of restoring generation in New York <u>before</u> adjusting the phase angle regulators on the New York-PJM interface. It seems this approach could be considered, as we found no instances where adjustment of the phase shifters is required to relieve overloads or restore low voltages. (If the phase angle regulators are allowed to adjust in the summer peak case after Bowline 1, 2 and 3 are tripped, the additional flow through western New York results in 115 kV system voltages 3% to 5% below pre-contingency levels with voltages at several 345 kV, 230 kV and 115 kV buses below 95%.)

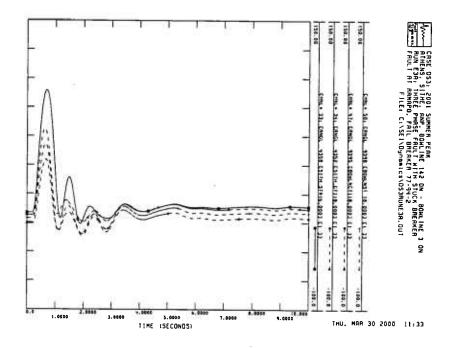
Critical clearing times were an item for study specified by Stipulation No. 4. We studied the critical clearing time at Ramapo because the report on the ANP (Ramapo) plant (Ref. 2) identified that addition of the ANP plant reduces critical clearing time at Ramapo to nine cycles. We felt that it would be important to assess whether or not Bowline 3 would have a significant effect on the critical clearing time at Ramapo. (Critical clearing time at Ladentown was not studied because any stuck breaker would require generation tripping at Bowline.

Critical clearing times at the Ramapo bus were calculated for the contingency designated E3A in Appendix E (4 cycle fault on the Ramapo-Buchanan line, stuck circuit breaker, followed by trip of Ramapo-ANP circuit #1). The critical clearing times calculated in this analysis are summarized in Table 4.4. (This contingency does no cause islanding of any generation at ANP.)

Table 4.4: Critical Clearing Times at Ramapo

	Summer Peak		Winter Peak	
	Case	Clearing Time	Case	Clearing Time
Bowline 3, off-line.	-			
Athens, ANP and Sithe on-line	DS2	9.75 cycles	DW2	9.75 cycles
Bowline 3, Athens, ANP and Sithe on-line	DS3	9.50 cycles	DW3	9.50 cycles
Bowline 3, Athens, ANP and				2.23 0 0 0 0 0 0
Sithe on-line, Indn Pt 2 off-line	DS4	9.75 cycles	DW4	9.50 cycles

The critical clearing time is limited by the transient stability of the Sithe steam unit. For example, in Figure 4 below, the Sithe steam turbine exhibits the largest rotor angle excursion for a 9.5 cycle clearing time. The ANP interconnection study (Ref. 2) found that after the addition of the ANP plant at Ramapo, a stuck circuit breaker at the 345 kV substation resulted in a critical clearing time of 10 cycles for a peak load case, and 9 cycles for an off-peak case. This corresponds closely to the critical clearing times found for the cases with Athens, ANP and Sithe on-line (DS2 and DW2). Stuck circuit breaker analysis shows that Bowline 3 has a negligible impact on the critical clearing time at the Ramapo substation.



• Figure 4: Machine Rotor Angles following Ramapo 345 kV Stuck Circuit Breaker

Specific stability constrained transfer limits were not calculated as a part of the analysis. However, a stability analysis was conducted with the UPNY-ConEd interface stressed to

about 5500 MW and 6400 MW in the summer case and 5100 MW and 6100 MW in the winter case. System response is stable and positively damped for all of the applied contingencies. Comparison of simulations performed with and without Bowline 3 shows that, for the specific contingencies and system conditions studied, the transient stability performance of the bulk power transmission system is not degraded by installation of the proposed Bowline 3 plant.

Relaying Considerations

The addition of Bowline 3 will require additional protective relaying for the new equipment such as the turbine-generators, step-up transformers, station service supply and equipment, and the new 345 kV substation. The equipment manufacturer provides much of this protection equipment. NPCC Document A-5 "Bulk Power System Protection Criteria", Section 4.4 discusses generating station protection requirements.

Protection for the turbine generators will be: Short-circuit (phase and ground), unbalanced phase currents (negative sequence), loss of excitation, reverse power, over-temperature, excessive vibration, over-excitation, out-of-step operation, field ground, inadvertent energization.

The protective relaying will be set to protect the turbine generators as well as to minimize the chances for unnecessary operation due to disturbances in the bulk power system.

Additional equipment, and perhaps resetting of existing protection, will be required for the interconnection of Bowline 3 with the bulk power transmission system at West Haverstraw, as well as any modifications to the West Haverstraw substation. In particular, a new 345 kV underground cable is planned between Bowline and West Haverstraw. Protective relaying will conform to NPCC Document A-5 "Bulk Power System Protection Criteria", which requires such characteristics as:

- Independently operating protection groups, avoiding use of common components.
- Provision of backup relaying in case of failure of primary relaying.
- Provision for tripping of additional breakers in case of failure of a circuit breaker to operate.
- Redundant secure communications channels.
- Avoidance of tripping for stable power swings.

Basic primary protection for each major equipment type interconnecting to the bulk power system will be:

Underground cable to West Haverstraw: differential relaying

Bowline 345 kV substation: bus differential relaying

18/345 kV Step-up transformers: differential, sudden pressure, over-temperature, overcurrent.



Auto-Reclosing Considerations

Auto-reclosing systems are designed to quickly restore transmission lines to service following automatic tripping of circuit breakers due to electrical faults. Feeders 77, 5018, W72 and 94 in the Ramapo substation are equipped with auto-reclosing systems. The status and settings of auto-reclosing systems at the Ladentown 345 kV substation are not known.

In the transient stability simulations, fast reclosing (31 cycles) was modeled on the Ramapo to Ladentown line (Feeder W72). In order to determine the relay settings required for auto-reclosing, the NYS PSC requires a Shaft Torque Study for the project prior to commercial operation. A Shaft Torque Study will be submitted prior to commercial operation.

References

- 1) "Interconnection Study for Sithe Energies 860 MW Plant at Ramapo Substation", Draft Revision 3, Nov. 10, 1999, prepared by Consolidated Edison Company of New York, Inc.
- 2) "Interconnection Study Ramapo Energy Limited Partnership 1,100 MW Plant at Ramapo Substation", Draft, Sept. 23, 1999, prepared by Consolidated Edison Company of New York, Inc.
- 3) "System Impact Study for the Athens Generation Plant and Bethlehem Repowering Projects", New York Independent System Operator, Report of the Transmission Planning Advisory Subcommittee to the NYISO Operating Committee, January 5, 2000.
- 4) "Bowline Combined Cycle Plant: Thermal, Transfer, Voltage and Short Circuit Analysis", Report R9-2000, Power Technologies, Inc., March 3, 2000.



Proposed Stipulation No. 4: Electric Transmission Facilities, Article X Proceeding

E-mail message dated 2/04/2000

From:

Don K. Gray, Southern Electric Company

To:

"Coggins, Terry J." <tjcoggin@seiworldwide.com>, Johnny Willis/MCI/SWEC@SWEC

œ.

"Kirk, Charles R." <crkirk@msn.com>

Subject:

RE: SEI Bowline: Meeting at Con Edison

Please note the agreed to Stipulation and ensure the work performed will accommodate the identified information. If not we must incorporate those missing elements. Let me know. Also, I hope we are working per our schedule and will have some product in the next few days. Please confirm or deny.

STIPULATION NO. 4: ELECTRIC TRANSMISSION FACILITIES

ARTICLE VII PROCEEDING

- 1. Southern Energy will commence a proceeding in accordance with Article VII of the Public Service Law for a Certificate of Environmental Compatibility and Public Need to construct and operate a 345 kV transmission line to interconnect the Facility to the Haverstraw substation. Probable environmental impacts and proposed mitigation measures, if warranted, will be evaluated in the Article VII proceeding and described in the Article VII Application.
- 2. The Article VII Application will be incorporated by reference in Southern Energy's Article X Application.
- 3. The Article VII Application will be filed at the New York State Public Service Commission prior to or contemporaneously with the filing of the Article X Application.

INTERCONNECTION STUDY

4. Power Technologies, Inc. ("PTI"), a Stone & Webster Company, will perform a "System Impact Study for the Electrical Connection of 800 MW Southern Energy Bowline, LLC with the Con Edison Transmission System" ("Study"). The Study will include the necessary technical analyses (Thermal, Voltage, Short Circuit and Stability) to evaluate the impact of the interconnection of the Project on the Con Edison system, New York Independent System Operator ("NYISO") system, and the New England Independent System Operator ("NEISO") and the Pennsylvania-Jersey-Maryland Independent System Operator ("PJMISO") systems. Both summer and winter peak load conditions will be investigated. in accordance with the "NPCC Basic Criteria for the Design and Operation of Interconnected Power System", the NYPP "Standards for Planning and Operating the New York Power Pool Bulk Power System" and the Con Edison "Transmission Design and Operating Criteria". The NYISO, PJMISO, and NE ISO analyses will be limited to the current availability of data and PTI knowledge and requirements of these systems.

CONTENTS OF ARTICLE X APPLICATION

5. Thermal Analysis: Calculate transfer limits for the base 2003 system for the following interfaces: UPNY-SENY, UPNY-Con Ed (including all elements and contingencies of the Millwood South Interface up to the New York City Cable Interface), Central East, Total East, and the PJMISO-NYISO and NEISO-NYISO Interfaces. The New York City Cable Interface will not be tabulated in the Study because it is not affected, due to its remoteness

from West Haverstraw, by the new plant installation. NYISO transfer limits will be evaluated in the west-to-east/north-to-south direction. NYISO-NEISO and NYISO-PJMISO transfer limits will be evaluated in both directions. In each case, sufficient analysis will be conducted to determine the most limiting of the thermal, voltage, or stability limit.

The analyses will also evaluate the effect of dispatching Southern Energy Bowline Unit 3 on the phase-shifted tie-lines regulating the 1000 MW wheeling contract between Con Edison and PSE&G.

- 6. Voltage Analysis: Evaluate voltage performance of the Con Edison system, pre-disturbance and immediately following the sequential (non-simultaneous) loss of each of the two most critical reactive power sources on the Con Edison system.
- 7. Short Circuit Analysis: Evaluate the effect of interconnecting the Project on the fault duty levels of individual breakers at all 69kV, 138 kV, and 345kV Con Edison Substations, as well as selected interconnecting Utilities' Substations, for summer peak load conditions only. In addition, the adequacy of station breakers installed and owned by the Project will also be tested. The analysis will be performed in accordance with the Classical Method. Fault duty calculations will be expressed in symmetrical values, and will include simulations for three types of fault:
 - (a) three phase-to-ground fault;
 - (b) double phase-to-ground fault; and
 - (c) single phase-to-ground fault.

Whenever breaker upgrading is not feasible, or is prohibitively costly, alternate mitigating measures will be investigated.

STUDIES TO BE PROVIDED WITHIN 45 DAYS OF FILING OF ARTICLE X APPLICATION

8. (a) Stability Analysis: Evaluate the transient stability performance of the Project and of the interconnected system for the five (5) most critical Design Criteria contingencies and three (3) Extreme Contingency Assessment scenarios, in accordance with the NYISO standards, as follows:

Design Criteria:

Loss of a single Project generating unit, for a three phase-to-ground fault;

Loss of the entire Project, for a three phase-to-ground fault:

Loss of a large adjacent (to Project) generating complex, for a three phase-to--ground fault;

Loss of a single circuit, for a three phase-to-ground fault; and

Loss of a tower, for a three phase-to-ground fault.

Extreme, Contingency Criteria:

Loss of a transmission right-of-way, for a three phase-to-ground fault;

Loss of all lines emanating from a Bulk Power Station, for a three phase-to-ground fault; and

Stuck breaker following a three phase-to-ground fault to determine the back-up breaker Critical Clearing Time.

(b) Relay-Coordination: The study will evaluate any relay coordination changes that may be necessary and identify and provide such proposed changes to the NYPP/NYISO, PJMISO and NEISO.

- (c) Auto-Reclosing: Auto-reclosing is applicable to the Facility and the interconnection to Con Edison. An analysis of the Project's impact on auto-reclosing will be provided.
- 9. It is agreed that the studies set forth in paragraph 8(a)-(c) above need not be completed for the Chairman of the Siting Board to determine that the Application complies with Section 164 of the Public Service Law, on condition that the studies be completed and submitted within 45 days of the filing of the Article X Application, on or before March 30, 2000, or else the lack of the studies may be considered cause for an extension of the schedule in the Article X proceeding for a period of time equal to the time beyond March 30, 2000 the 45 days taken by the aApplicant to complete and submit the studies.

CONSULTATION PROCESS

- 10. Upon finalization, the Scope of Study and Study will be provided to NYSDPS, NYISO, and PJMISO.
- 11. Southern Energy will keep NYSDPS and NYISO advised of the Study as it progresses.
- 12. NYSDPS may request technical conferences with PTI and Southern Energy together from time to time to discuss the Study as it progresses.
- 13. All updates and draft reports will be provided concurrently to NYSDPS and NYISO (including computer input data and output cases that are used in performing the analysis).
- 14. Upon completion, the Study will be provided to NYSDPS and NYISO and PJM ISO, and the Applicant will arrange a technical conference with PTI and NYSDPS to explain to NYSDPS the scope, inputs, assumptions. change cases and other relevant parameters of the Study.
- 15. Upon receipt, the Applicant will provide to NYSDPS, NYISO or PJMISO response to the Study.
- 16. Upon receipt, Southern Energy will provide to NYDPS any study performed by NYISO regarding the Project.
- 17. If acceptance of the Study by NYISO is required, Southern Energy will inform NYSDPS of the occurrence of acceptance of the Study by the NYISO.
- 18. Southern Energy agrees to notify, or have PTI notify, the PJM ISO and NEISO about the Project and work cooperatively on any joint studies with those ISOs that are required by their respective FERC-approved tariffs.
- 19. Southern Energy agrees to provide to NYSDPS concurrently copies of any draft or final studies submitted to those ISOs as well as any computer input data and output data. Comments provided by those ISOs will be provided to NYSDPS as they are received by Southern Energy.

ELECTRIC AND MAGNETIC FIELDS

20. The Application will include a discussion that will comply with the (a) Public Service Commission's applicable electric field strength standards. as set forth in Opinion 78-13, and (b) with the applicable provisions of the Commission's Interim Policy Statement on Magnetic Fields, dated September 11, 1990.

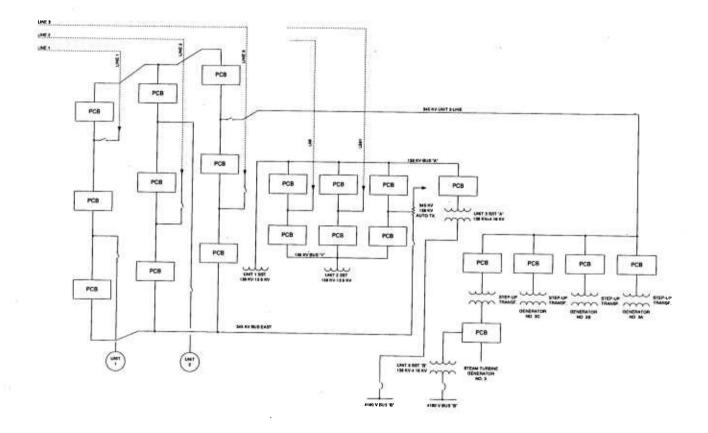
CONFIDENTIALITY

21. Regarding information to be provided to NYSDPS as required in this Stipulation, nothing herein shall prejudice Southern Energy's ability to formally invoke trade secret protection pursuant to 16 NYCRR § 6-1.3 and 6-1.4 by submitting the information to the presiding administrative law judge along with Southern Energy's reasons why the information should not be disclosed to parties other than NYSDPS. If trade secret protection is invoked, Southern Energy will cooperate with NYSDPS in obtaining a

protective order so that NYSDPS may have access to the information without delay.

Appendix **B**

Proposed Interconnection Diagram for Bowline 3





Bowline 3 Model Data

** GENROU ** BUS NAME BSKV MACH C O N S S T A T E S 9395 BOWLNCT1 18.0 1 30377-30390 13205-13210

> MBASE Z S O R C E X T R A N GENTAP 218.2 0.00000+J 0.21300 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 3.80 0.033 0.43 0.071 5.20 0.00 2.0270 1.9470 0.3030 0.4500 0.2130 0.1760

S(1.0) S(1.2) 0.0900 0.4600

** URST4B ** BUS NAME BSKV MACH C O N S S T A T E S 9395 BOWLNCT1 18.0 1 63910-63926 23470-23473

TR KPR KIR VRMAX VRMIN TA KPM KIM VMMAX VMMIN 0.000 3.570 3.570 1.000 -0.870 0.010 1.000 0.000 1.000 -0.870

KG KP KI VEMAX KC XL THETAP 0.000 5.600 0.000 7.000 0.160 0.0000 0.000

** GAST2A ** BUS NAME BSKV MACH CONS STATES VARS 9395 BOWLNCT1 18.0 1 78369-78399 29804-29816 4914-4917

W X Y Z ETD TCD TRATE T MAX MIN ECR K3 25.00 0.000 0.050 1.00 0.040 0.200 167.00 0.00 1.65 -0.17 0.010 0.770

A B C TF KF K5 K4 T3 T4 TT T5 1.00 0.05 1.00 0.40 0.000 0.200 0.800 15.00 2.500 450.0 3.30

AF1 BF1 AF2 BF2 CF2 TR K6 TC 700.0 550.0 -0.299 1.300 0.500 1100.0 0.230 1100.0

** GENROU ** BUS NAME BSKV MACH C O N S S T A T E S 9396 BOWLNCT2 18.0 1 30391-30404 13211-13216

MBASE Z S O R C E X T R A N GENTAP 218.2 0.00000+J 0.21300 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 3.80 0.033 0.43 0.071 5.20 0.00 2.0270 1.9470 0.3030 0.4500 0.2130 0.1760

S(1.0) S(1.2) 0.0900 0.4600

** URST4B ** BUS NAME BSKV MACH C O N S S T A T E S 9396 BOWLNCT2 18.0 1 63927-63943 23474-23477

TR KPR KIR VRMAX VRMIN TA KPM KIM VMMAX VMMIN 0.000 3.570 3.570 1.000 -0.870 0.010 1.000 0.000 1.000 -0.870

KG KP KI VEMAX KC XL THETAP 0.000 5.600 0.000 7.000 0.160 0.0000 0.000

** GAST2A ** BUS NAME BSKV MACH CONS STATES VARS 9396 BOWLNCT2 18.0 1 78400-78430 29817-29829 4918-4921

W X Y Z ETD TCD TRATE T MAX MIN ECR K3 25.00 0.000 0.050 1.00 0.040 0.200 167.00 0.00 1.65 -0.17 0.010 0.770

A B C TF KF K5 K4 T3 T4 TT T5 1.00 0.05 1.00 0.40 0.000 0.200 0.800 15.00 2.500 450.0 3.30

AF1 BF1 AF2 BF2 CF2 TR K6 TC 700.0 550.0 -0.299 1.300 0.500 1100.0 0.230 1100.0

** GENROU ** BUS NAME BSKV MACH C O N S S T A T E S 9397 BOWLNCT3 18.0 1 30405-30418 13217-13222

MBASE Z S O R C E X T R A N GENTAP 218.2 0.00000+J 0.21300 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 3.80 0.033 0.43 0.071 5.20 0.00 2.0270 1.9470 0.3030 0.4500 0.2130 0.1760

S(1.0) S(1.2) 0.0900 0.4600

** URST4B ** BUS NAME BSKV MACH CONS STATES 9397 BOWLNCT3 18.0 1 63944-63960 23478-23481

TR KPR KIR VRMAX VRMIN TA KPM KIM VMMAX VMMIN 0.000 3.570 3.570 1.000 -0.870 0.010 1.000 0.000 1.000 -0.870

KG KP KI VEMAX KC XL THETAP 0.000 5.600 0.000 7.000 0.160 0.0000 0.000

** GAST2A ** BUS NAME BSKV MACH CONS STATES VARS 9397 BOWLNCT3 18.0 1 78431-78461 29830-29842 4922-4925

W X Y Z ETD TCD TRATE T MAX MIN ECR K3 25.00 0.000 0.050 1.00 0.040 0.200 167.00 0.00 1.65 -0.17 0.010 0.770

A B C TF KF K5 K4 T3 T4 TT T5 1.00 0.05 1.00 0.40 0.000 0.200 0.800 15.00 2.500 450.0 3.30

AF1 BF1 AF2 BF2 CF2 TR K6 TC 700.0 550.0 -0.299 1.300 0.500 1100.0 0.230 1100.0

** GENROU ** BUS NAME BSKV MACH CONS STATES 9398 BOWLNST 18.0 1 30419-30432 13223-13228

MBASE Z S O R C E X T R A N GENTAP 405.0 0.00000+J 0.30300 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 4.25 0.032 0.39 0.064 4.20 0.00 2.4720 2.3880 0.4240 0.6300 0.3030 0.2500

S(1.0) S(1.2) 0.0900 0.4600

** URST4B ** BUS NAME BSKV MACH C O N S S T A T E S 9398 BOWLNST 18.0 1 63961-63977 23482-23485

TR KPR KIR VRMAX VRMIN TA KPM KIM VMMAX VMMIN 0.000 3.260 3.260 1.000 -0.870 0.010 1.000 0.000 1.000 -0.870

KG KP KI VEMAX KC XL THETAP 0.000 6.130 0.000 7.670 0.090 0.0000 0.000

Appendix

ANP (Ramapo) Model Data: Assumed Data

** GENROU *** BUS NAME BSKV MACH C O N S S T A T E S 4361 ANPG121 21.0 1 30237-30250 13145-13150

MBASE Z S O R C E X T R A N GENTAP 360.0 0.00000+J 0.32650 0.00000+J 0.00000 1.00000

T'DO T''DO T'QO T''QO H DAMP XD XQ X'D X'Q X''D XL 5.89 0.042 0.65 0.063 4.46 0.00 2.4430 2.3870 0.4123 0.6065 0.3265 0.2558

S(1.0) S(1.2) 0.2000 0.8000

** EXST1 ** BUS NAME BSKV MACH CONS STATES 4361 ANPG121 21.0 1 63790-63801 23430-23433

TR VIMAX VIMIN TC TB KA TA 0.000 0.170 -0.170 1.000 8.000 250.0 0.020

VRMAX VRMIN KC KF TF 7.180 -6.462 0.107 0.000 1.000

** GENROU ** BUS NAME BSKV MACH CONS STATES 4362 ANPG221 21.0 2 30251-30264 13151-13156

MBASE Z S O R C E X T R A N GENTAP 360.0 0.00000+J 0.32650 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 5.89 0.042 0.65 0.063 4.46 0.00 2.4430 2.3870 0.4123 0.6065 0.3265 0.2558

S(1.0) S(1.2) 0.2000 0.8000

** EXST1 ** BUS NAME BSKV MACH CONS STATES 4362 ANPG221 21.0 2 63802-63813 23434-23437

TR VIMAX VIMIN TC TB KA TA 0.000 0.170 -0.170 1.000 8.000 250.0 0.020

VRMAX VRMIN KC KF TF 7.180 -6.462 0.107 0.000 1.000 ** GENROU ** BUS NAME BSKV MACH C O N S S T A T E S 4363 ANPG321 21.0 3 30265-30278 13157-13162

MBASE Z S O R C E X T R A N GENTAP 360.0 0.00000+J 0.32650 0.00000+J 0.00000 1.00000

T'D0 T''D0 T'Q0 T''Q0 H DAMP XD XQ X'D X'Q X''D XL 5.89 0.042 0.65 0.063 4.46 0.00 2.4430 2.3870 0.4123 0.6065 0.3265 0.2558

S(1.0) S(1.2) 0.2000 0.8000

** EXST1 ** BUS NAME BSKV MACH CONS STATES 4363 ANPG321 21.0 3 63814-63825 23438-23441

TR VIMAX VIMIN TC TB KA TA 0.000 0.170 -0.170 1.000 8.000 250.0 0.020

VRMAX VRMIN KC KF TF 7.180 -6.462 0.107 0.000 1.000

** GENROU ** BUS NAME BSKV MACH C O N S S T A T E S 4364 ANPG421 21.0 4 30279-30292 13163-13168

MBASE Z S O R C E X T R A N GENTAP 360.0 0.00000+J 0.32650 0.00000+J 0.00000 1.00000

T'DO T''DO T'QO T''QO H DAMP XD XQ X'D X'Q X''D XL 5.89 0.042 0.65 0.063 4.46 0.00 2.4430 2.3870 0.4123 0.6065 0.3265 0.2558

S(1.0) S(1.2) 0.2000 0.8000

** EXST1 ** BUS NAME BSKV MACH CONS STATES 4364 ANPG421 21.0 4 63826-63837 23442-23445

TR VIMAX VIMIN TC TB KA TA 0.000 0.170 -0.170 1.000 8.000 250.0 0.020

VRMAX VRMIN KC KF TF 7.180 -6.462 0.107 0.000 1.000



Stability Analysis Faults Simulated

Stability Analysis Faults Simulated

Stipulation Requirement Design Criteria	Fault Location	Fault Duration	Contingency	Code
Loss of a single Project generating unit, for a three phase-to-ground fault	Bowline 345 kV Bus	4 cycles	Trip Bowline 3 ST	D1A
Loss of the entire project, for a three phase-to-ground fault	At Ladentown on 67 to West Haverstraw	4 cycles	Trip both Ladentown-Bowline circuits and Trip Bowline 1, 2 and 3	D2A
Loss of a large adjacent (to Project) generating complex, for a three-phase-to-ground fault	Buchanan South 345 kV Bus	4 cycles	Trip Indian Point #3	D3A
Loss of a single circuit, for a three phase-to-ground fault	At Ladentown on W72 to Ramapo	4 cycles	Trip Ladentown-Ramapo with reclosing at 31 cycles.	D4A
	At Ladentown on Y88 to Buchanan South	4 cycles	Trip Ladentown-Buchanan South	D4B
	At Buchanan North on line to Eastview	4 cycles	Trip Buchanan North-Eastview	D4C
Loss of a tower, for a three phase-to-ground fault	At Buchanan South on line to Millwood	4 cycles	Trip both Buchanan-Millwood circuits	D5A

Stipulation Requirement Extreme Criteria	Fault Location	Fault Duration	Contingency	Code
Loss of a transmission right-of- way, for a three phase-to- ground fault	At Ladentown on Y88 to Buchanan South	4 cycles	Trip Buchanan South-Ladentown and Buchanan North-Ramapo (Hudson river crossing)	E1A
Loss of all lines emanating for a Bulk Power Station, for a three phase-to-ground fault	Ramapo 345 kV Bus	4 cycles	Disconnect Ramapo 345 kV Bus Trip ANP and Sithe	E2A
Stuck breaker following a three phase-to-ground fault to determine the back-up breaker Critical Clearing Time	At Ramapo on 94 to Buchanan North		Trip Ramapo-Buchanan North at 4 cycles. Trip Ramapo-ANP #1 to determine critical clearing time. No ANP generation is tripped.	ЕЗА



Simulation Results

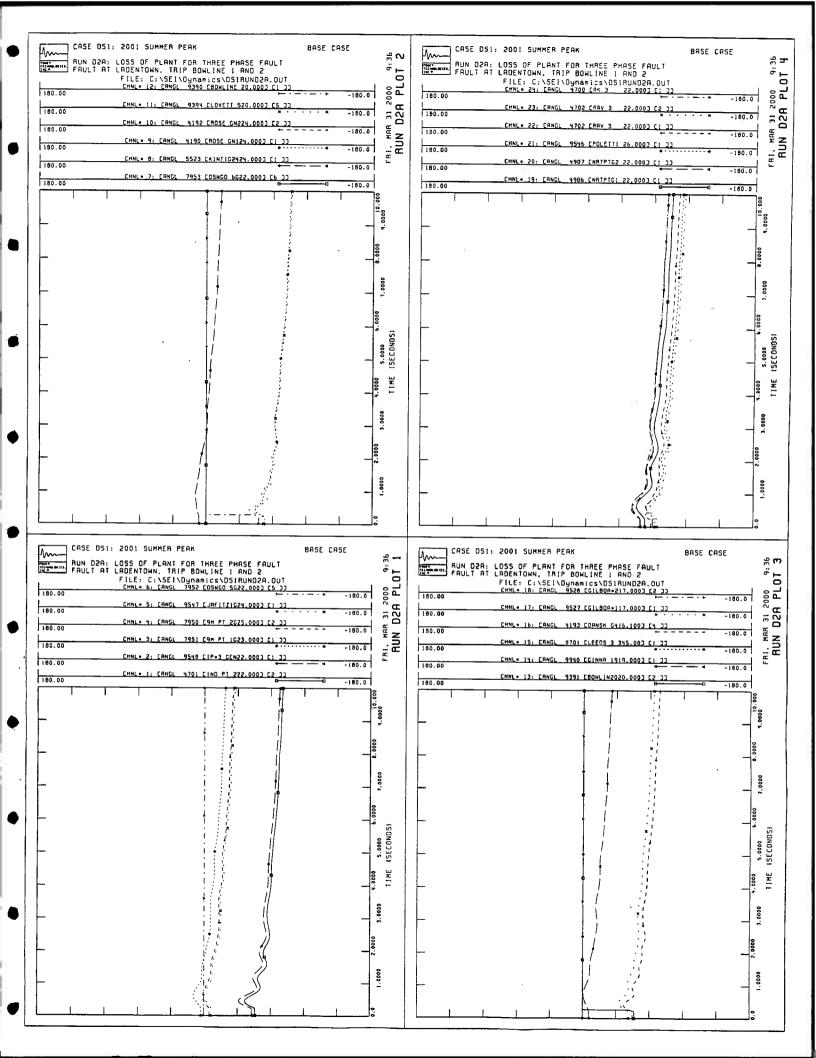
APPENDIX F.1 - Summer Peak Case DS1

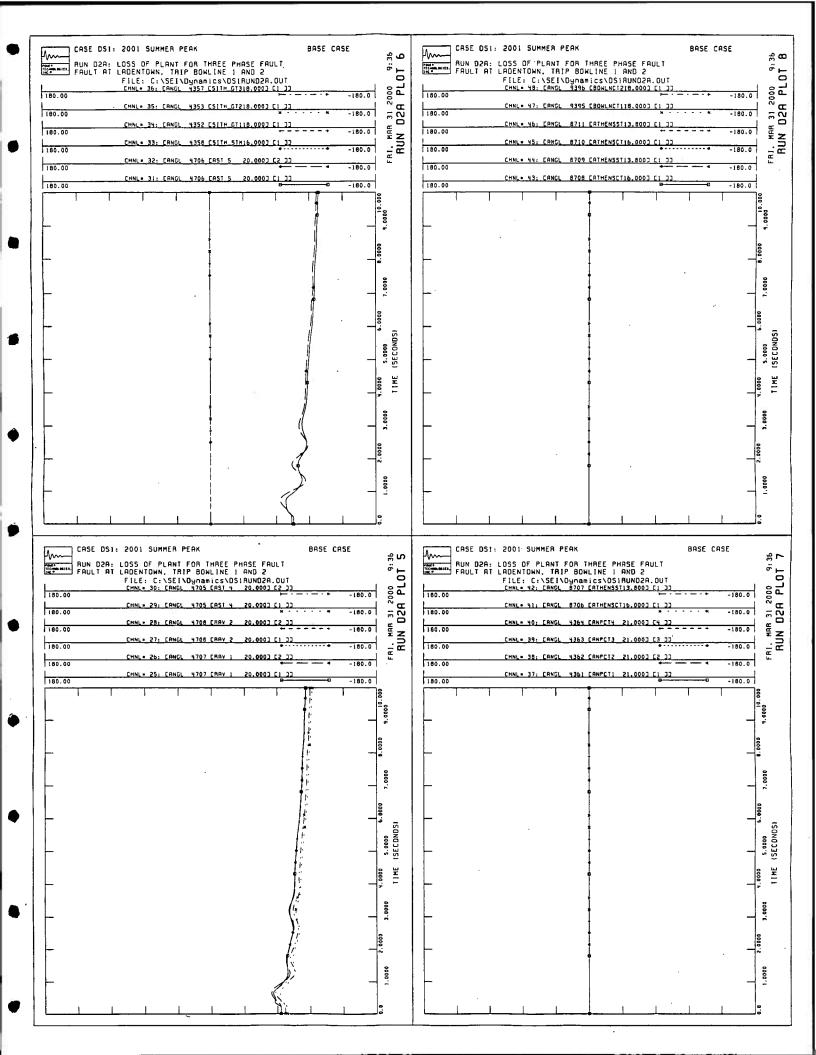
Bowline 3, Athens, ANP and Sithe Off-Line

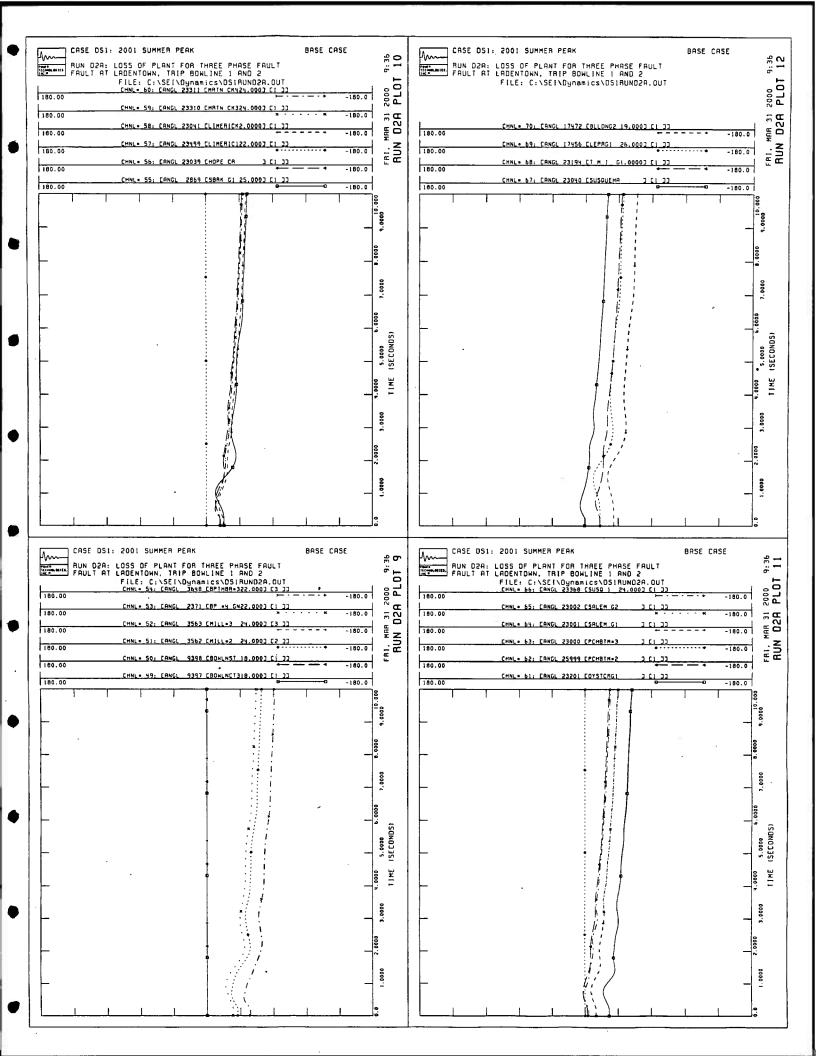
Bowline 1 and 2 On-Line

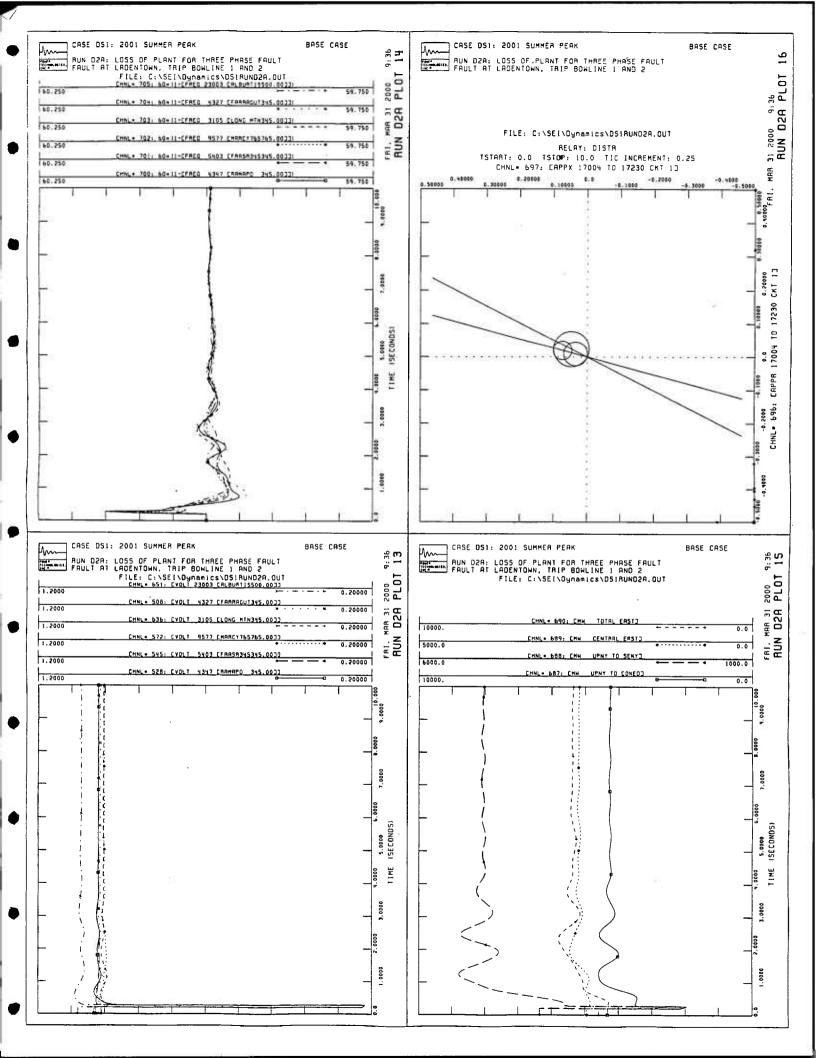
CONTINGENCY D2A

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390 / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391 / TRIP BOWLINE 2
DISCONNECT BUS 4310 /
DISCONNECT BUS 4311 /
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



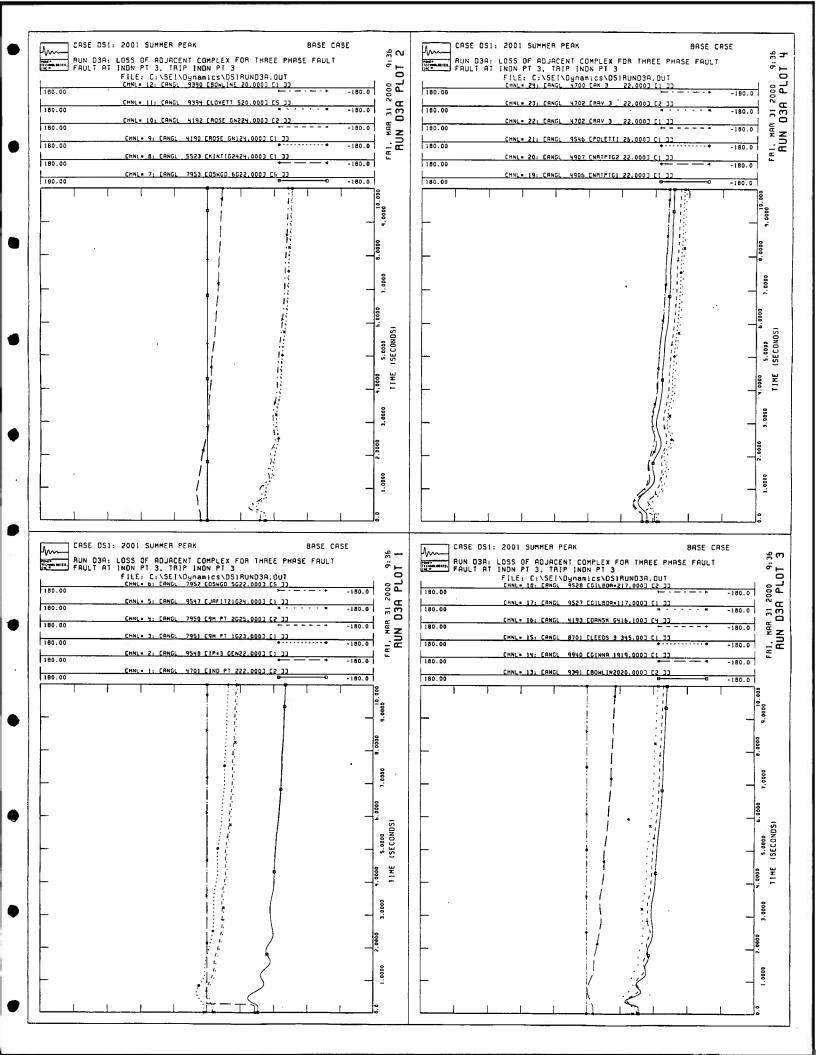


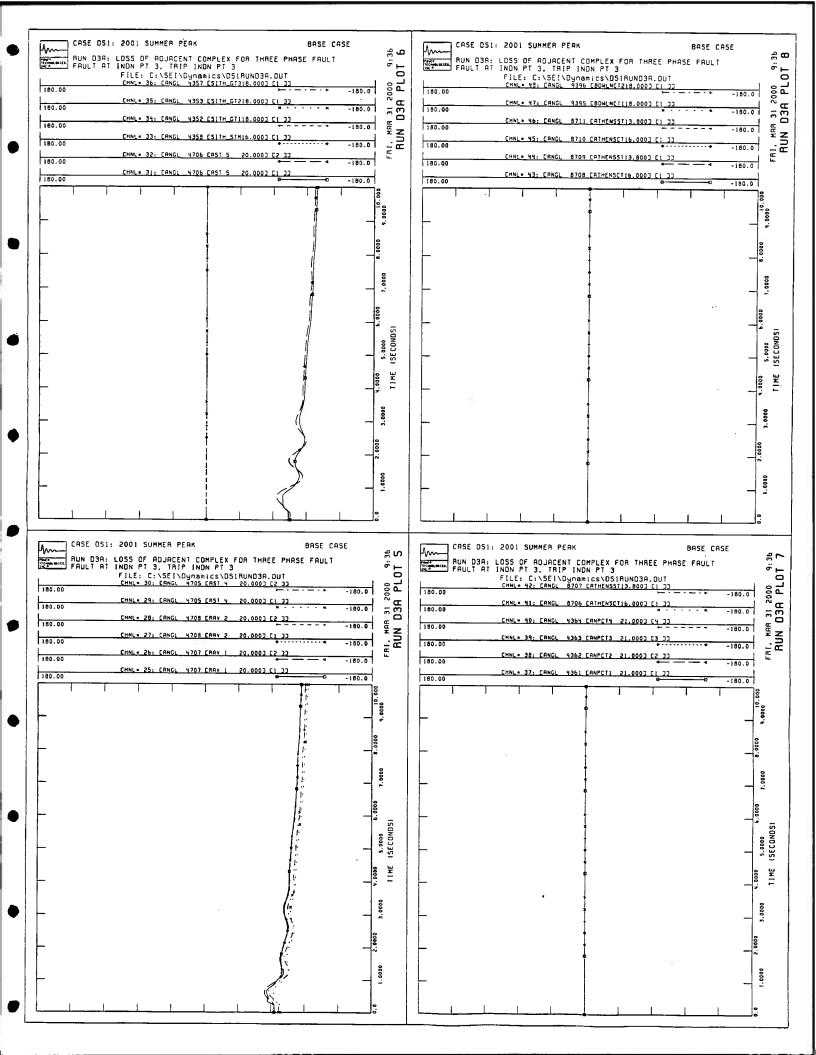


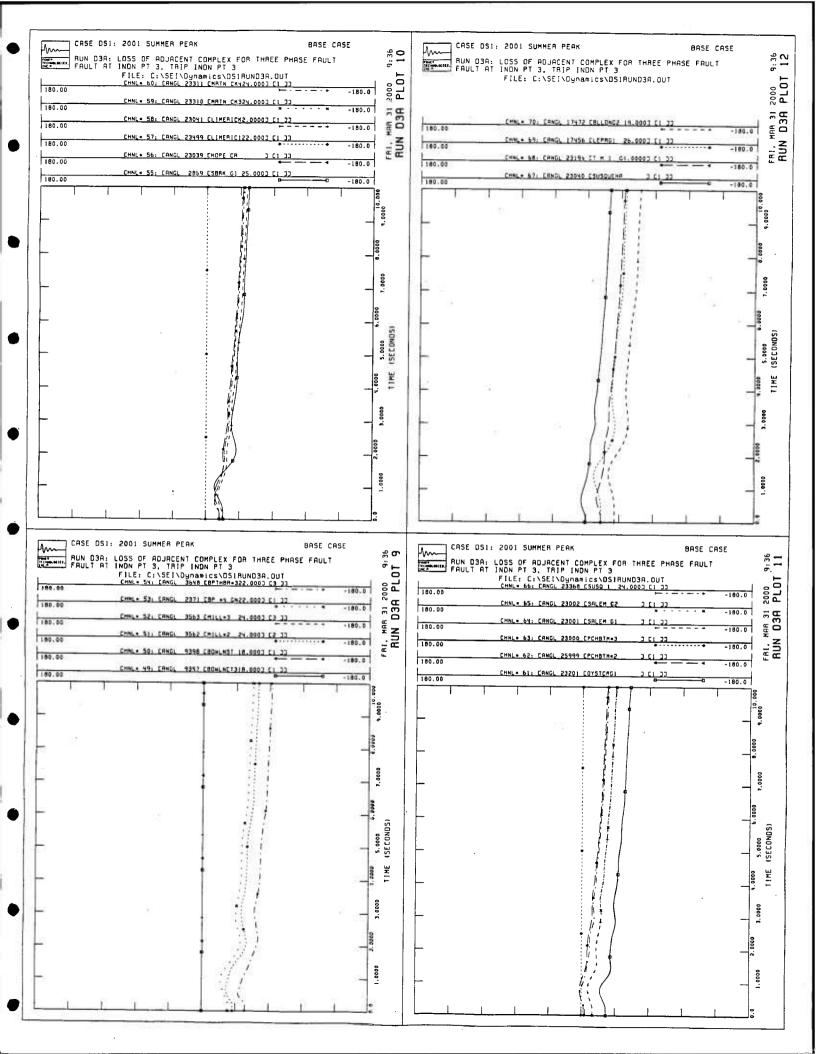


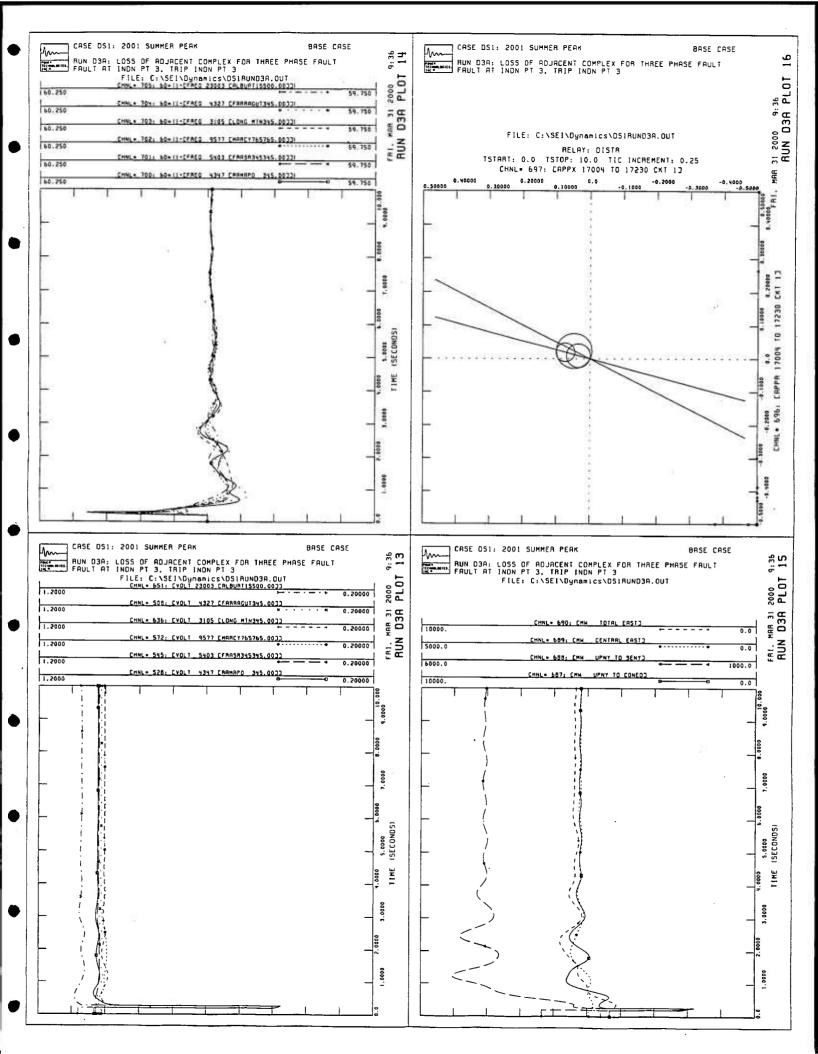
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



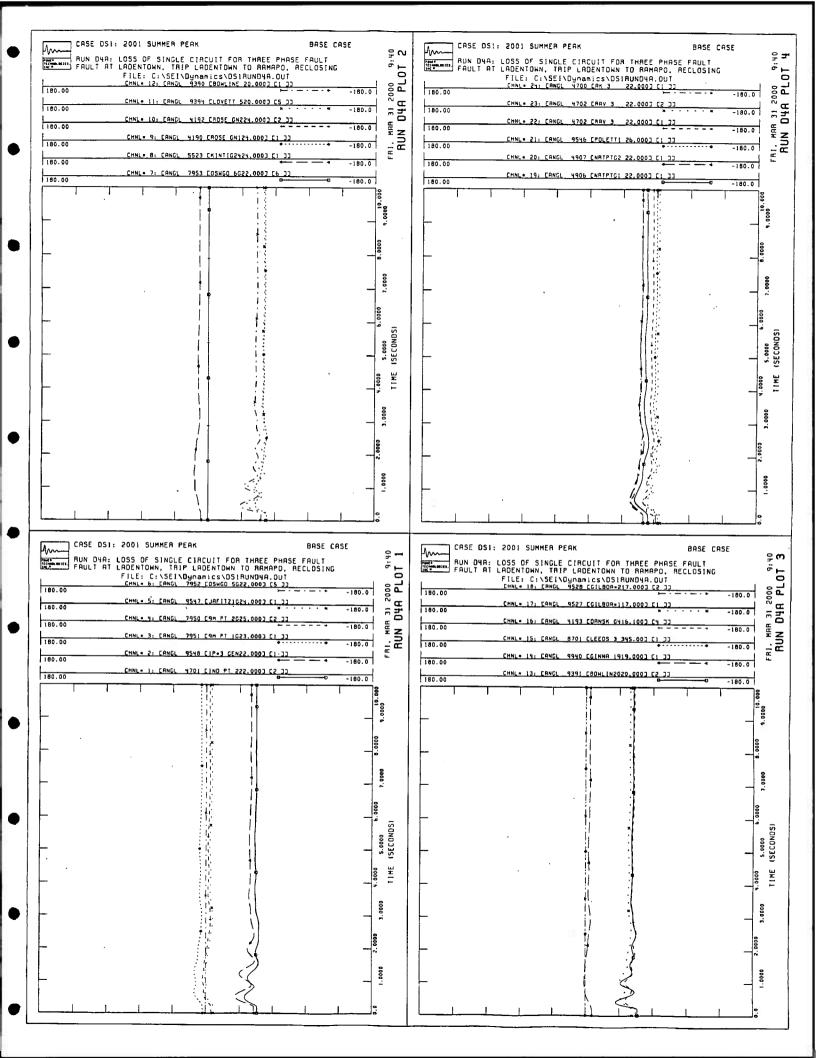


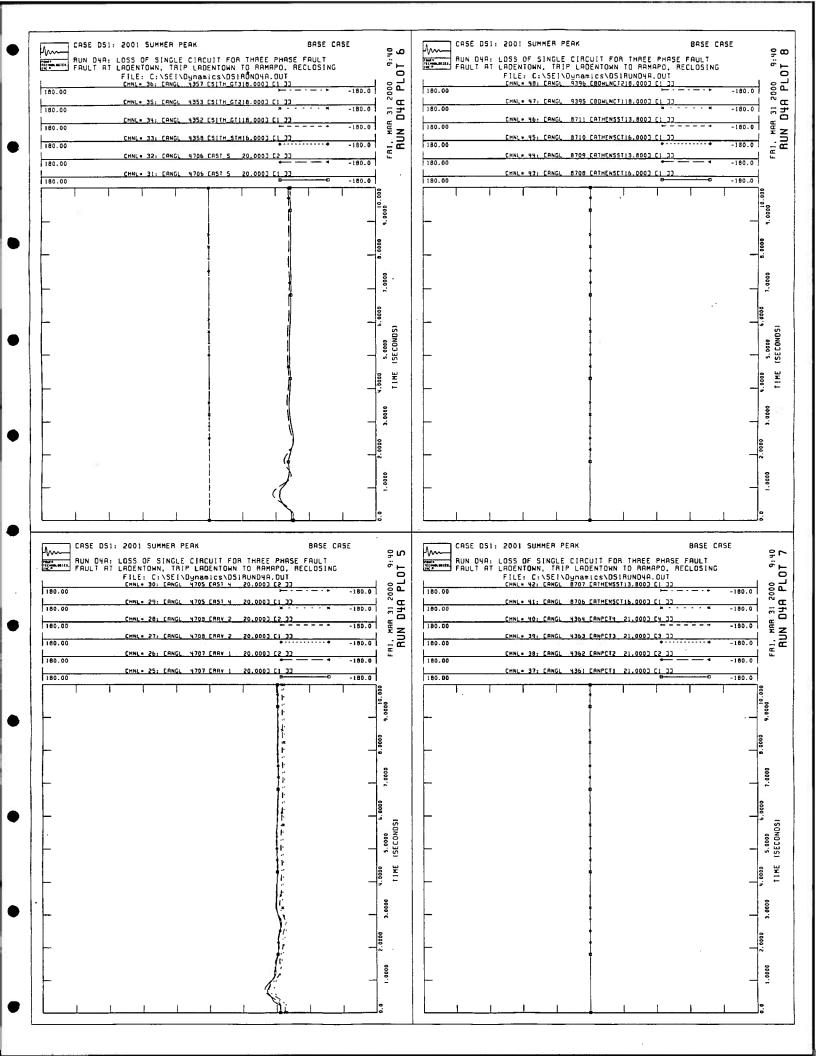


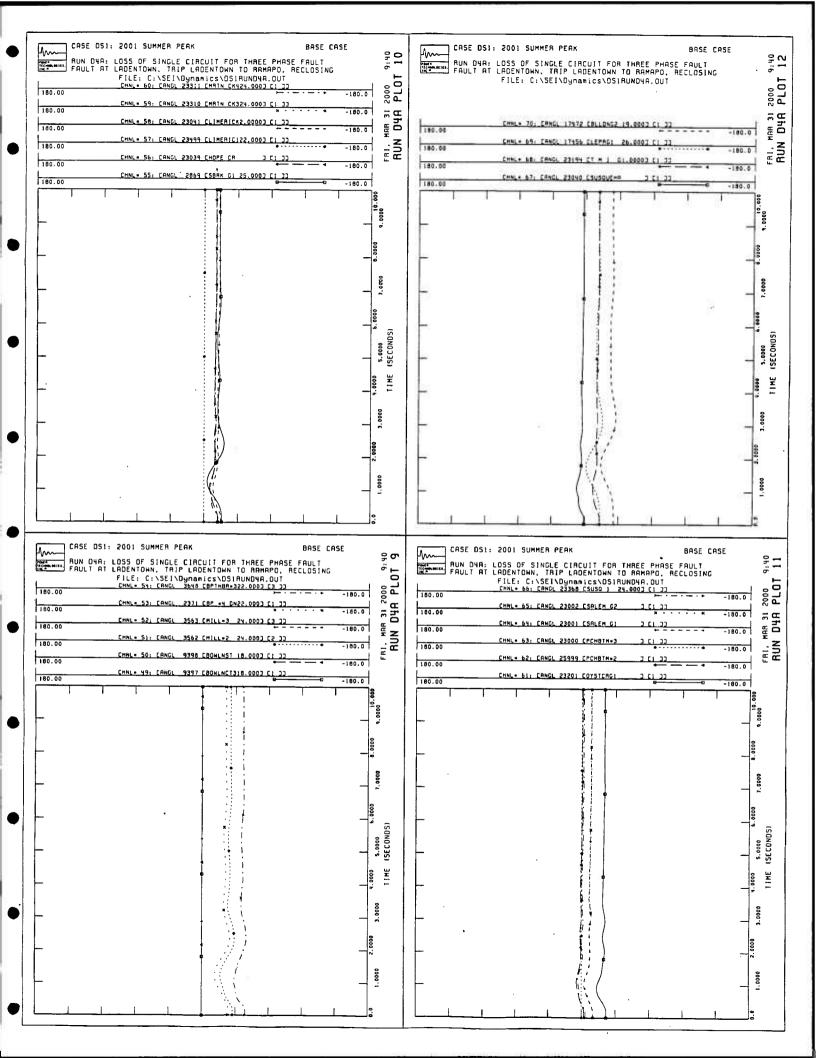


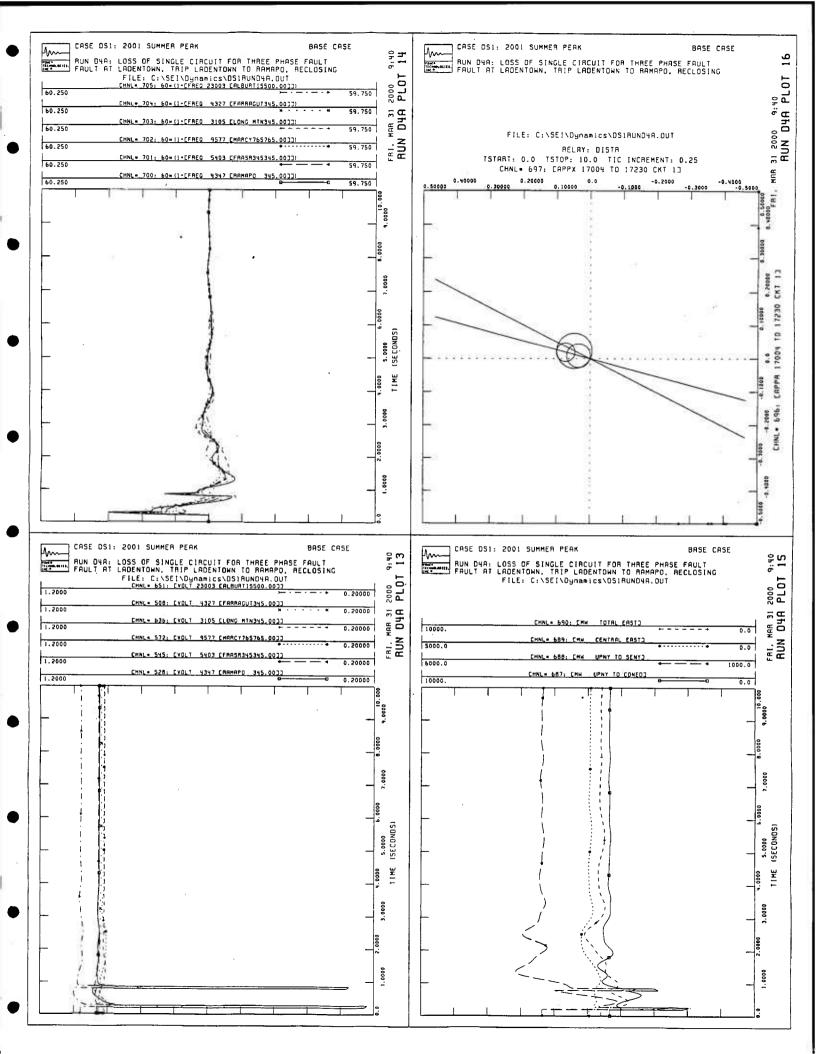
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



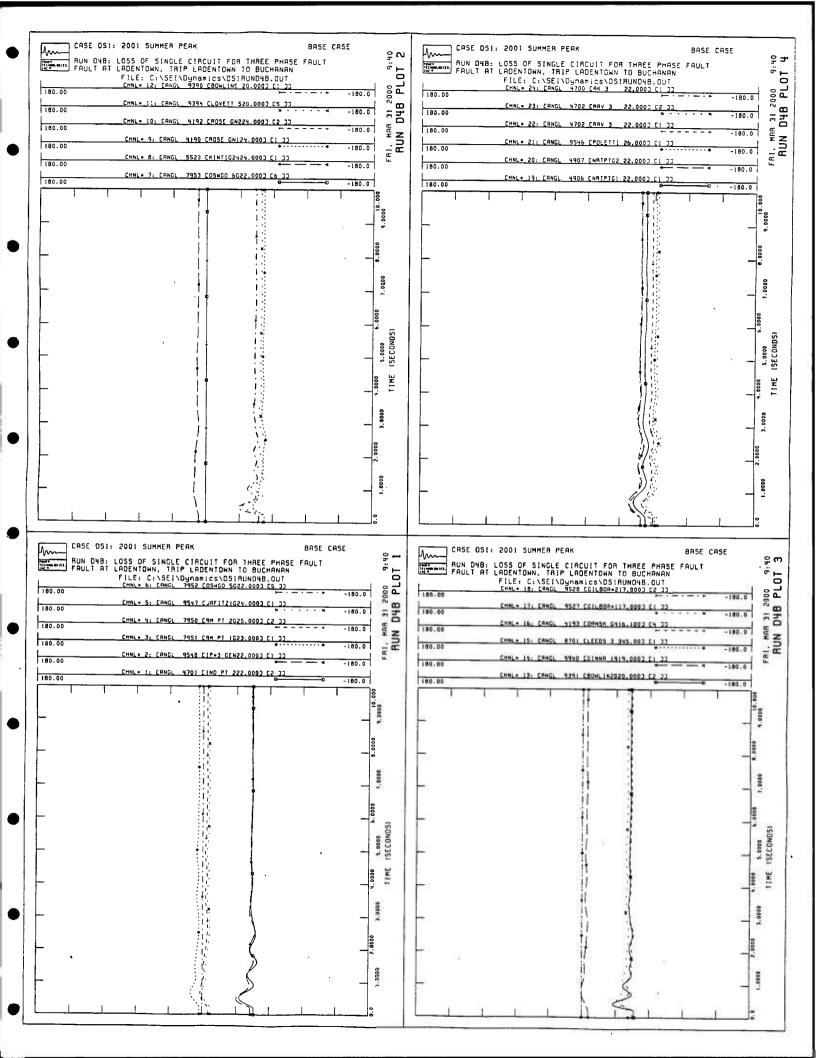


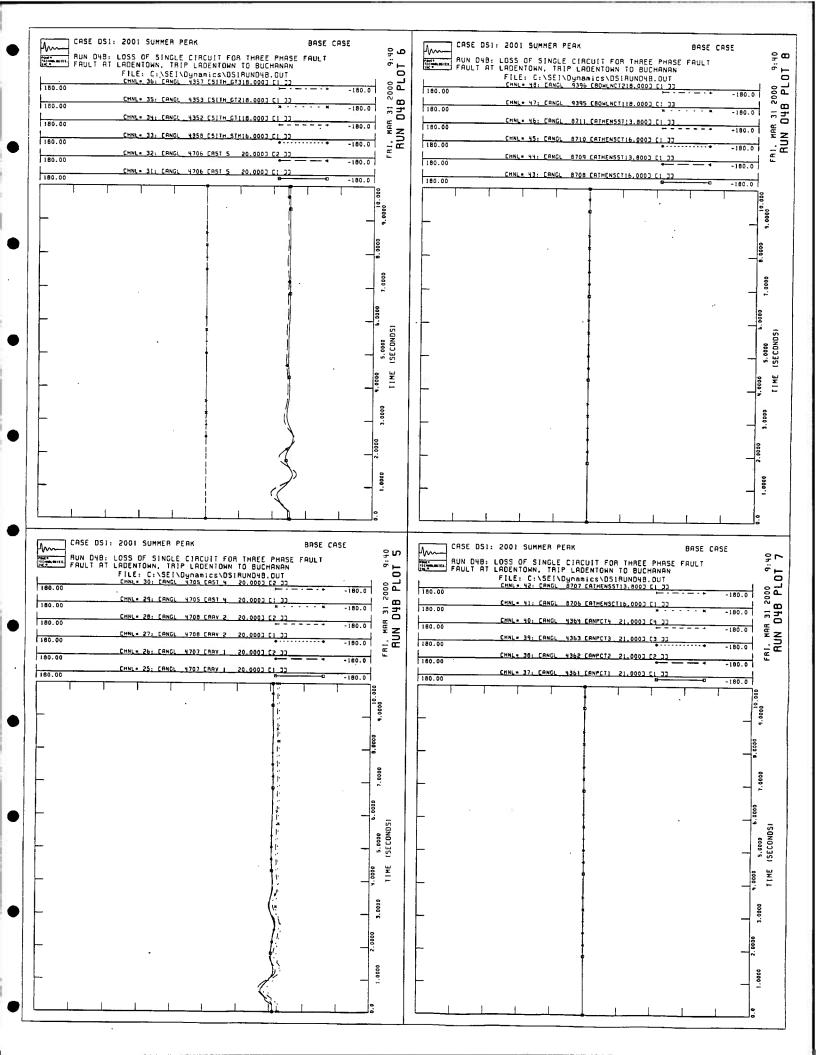


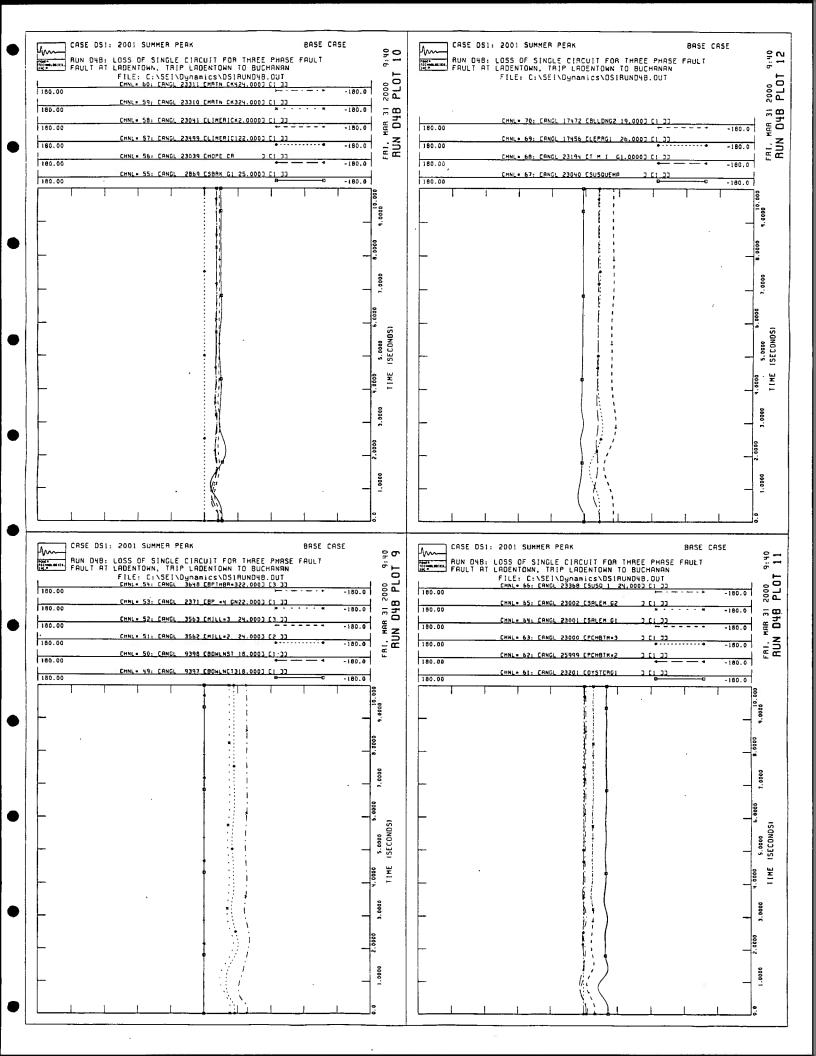


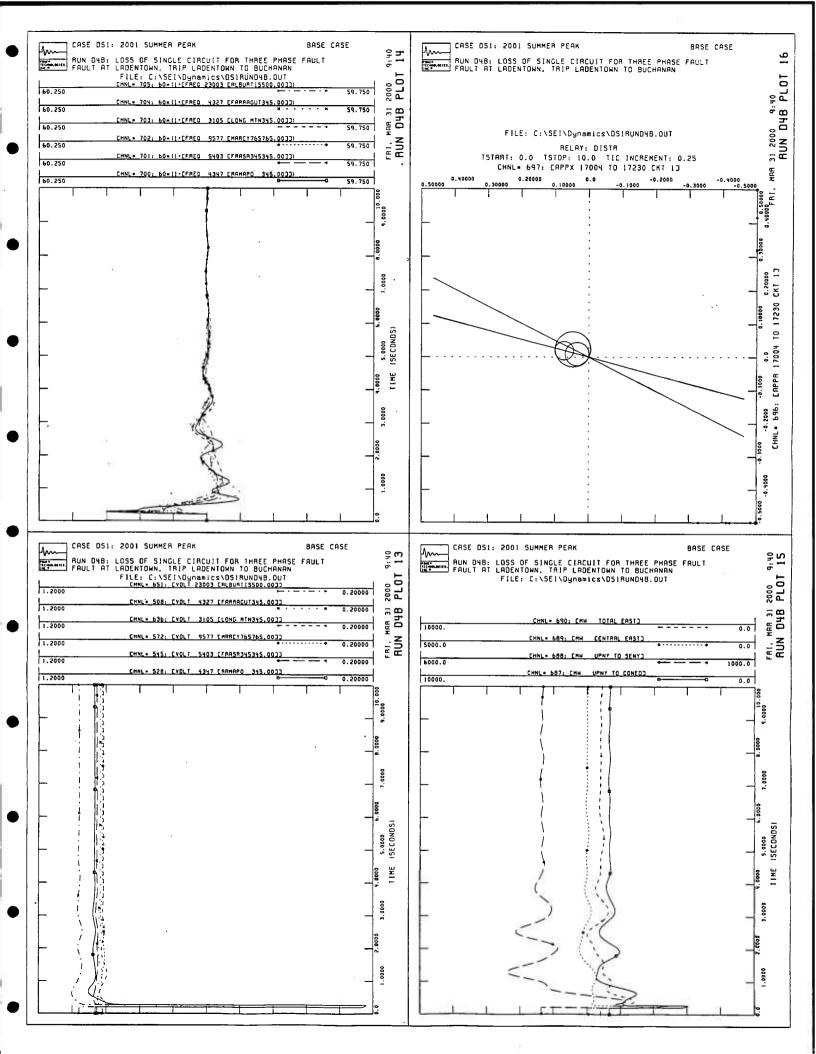
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



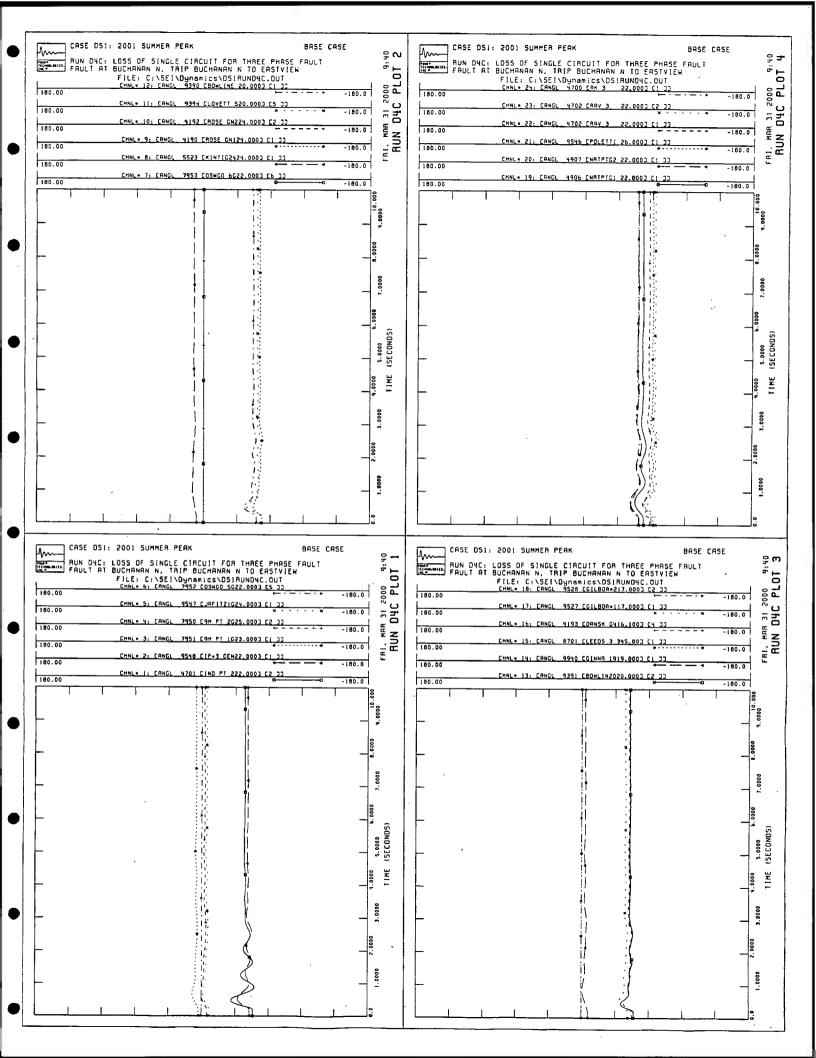


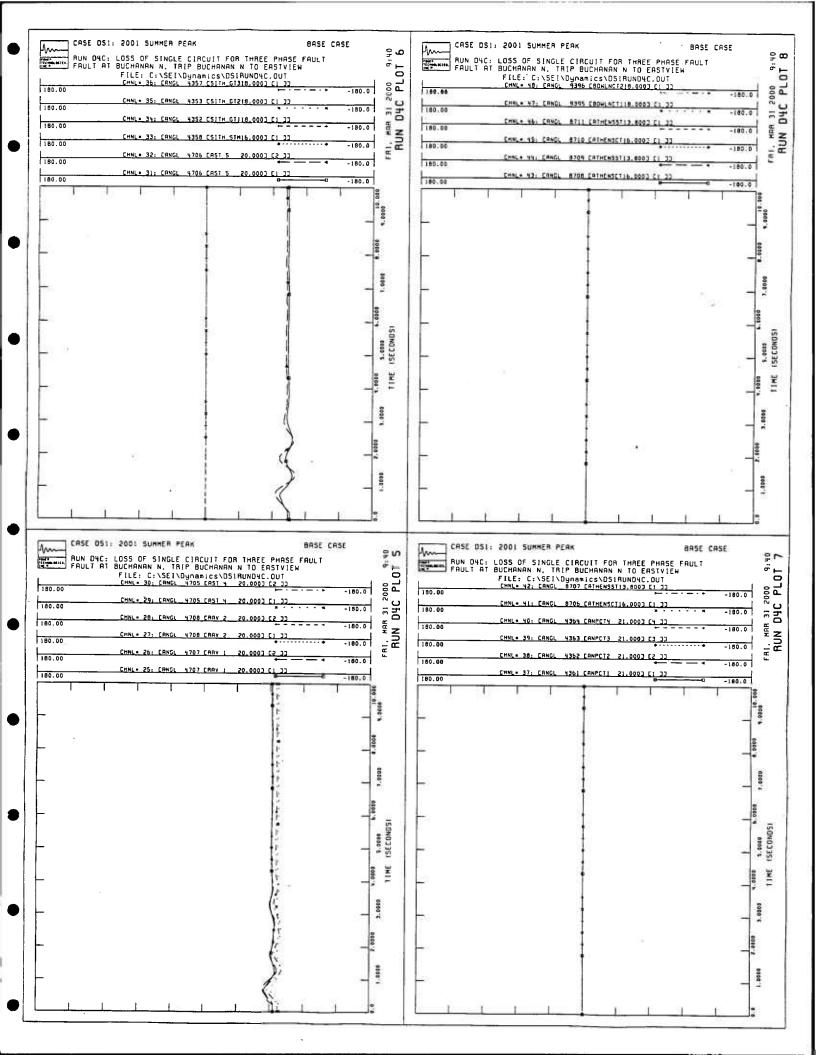


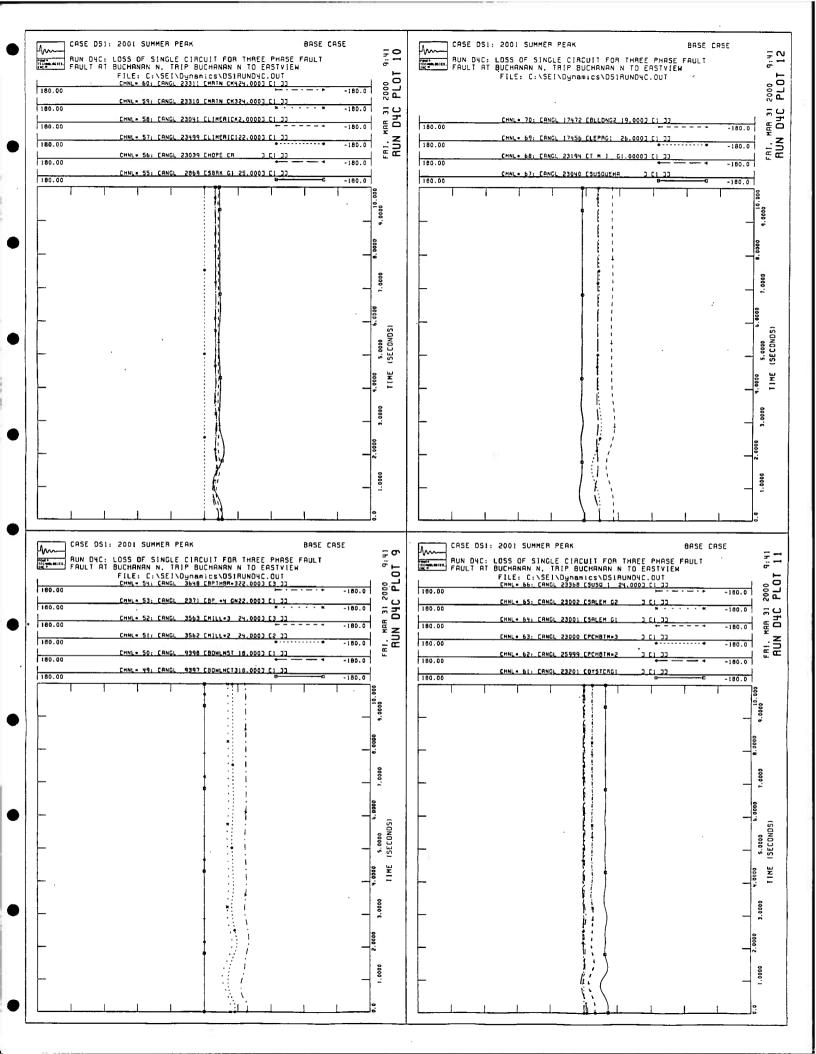


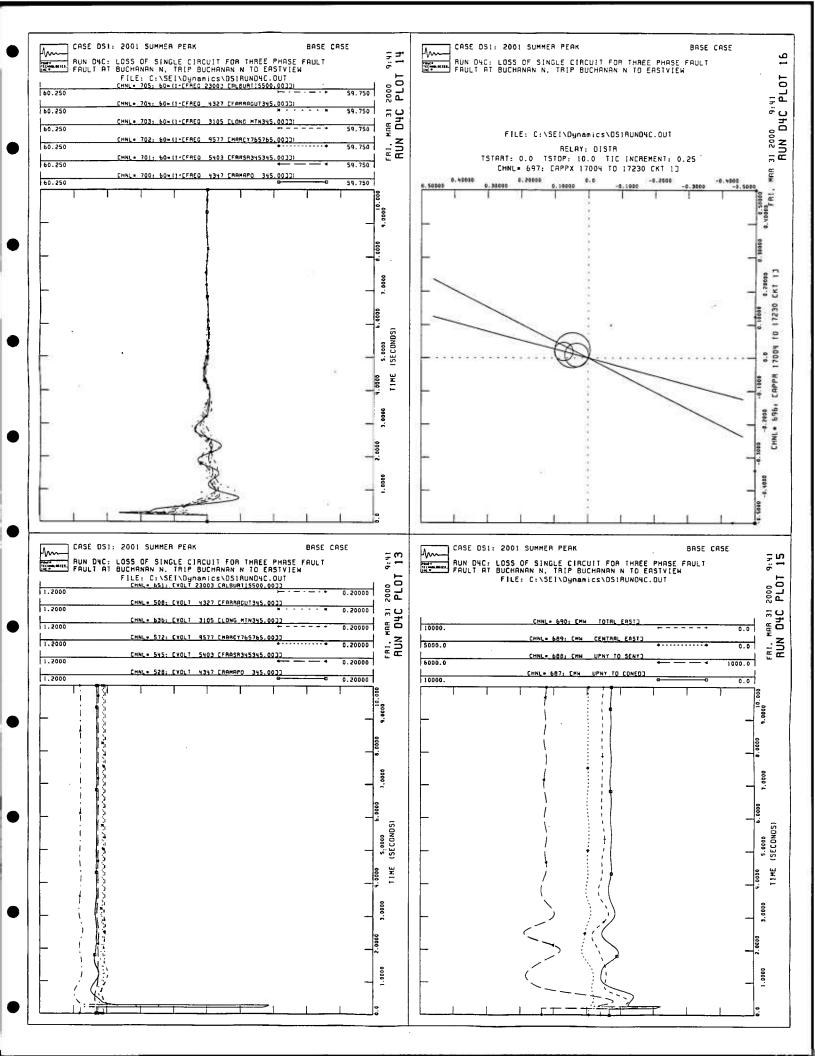
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



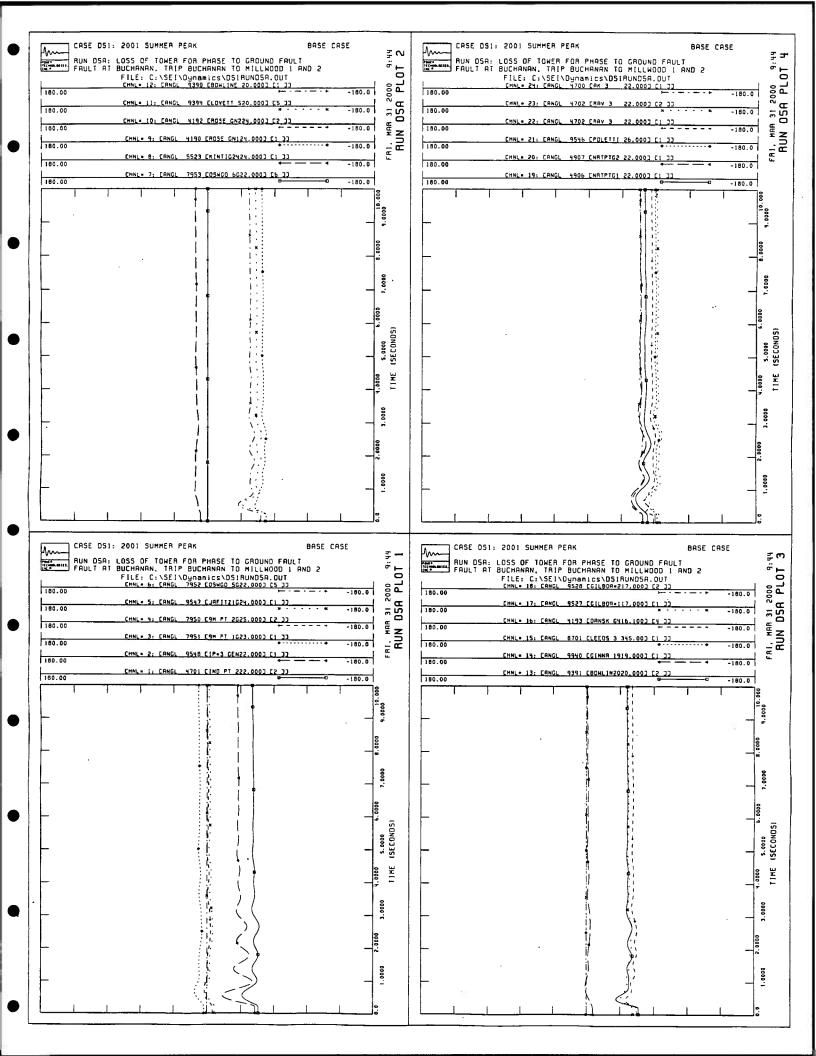


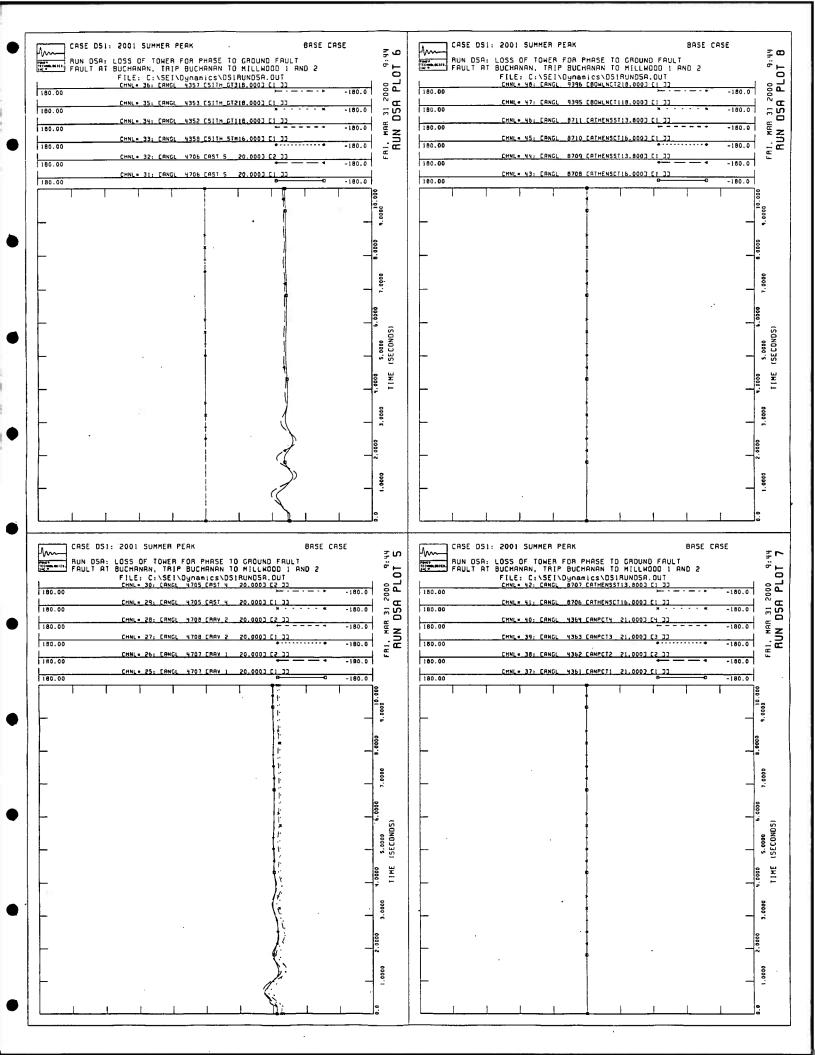


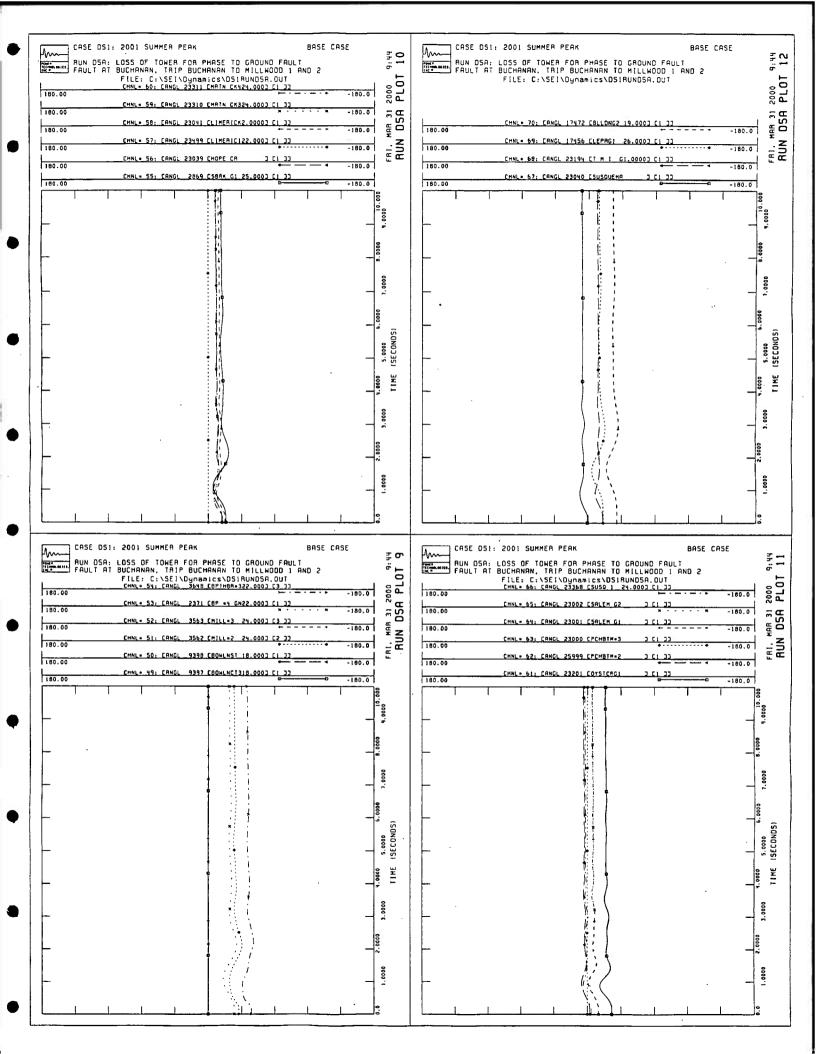


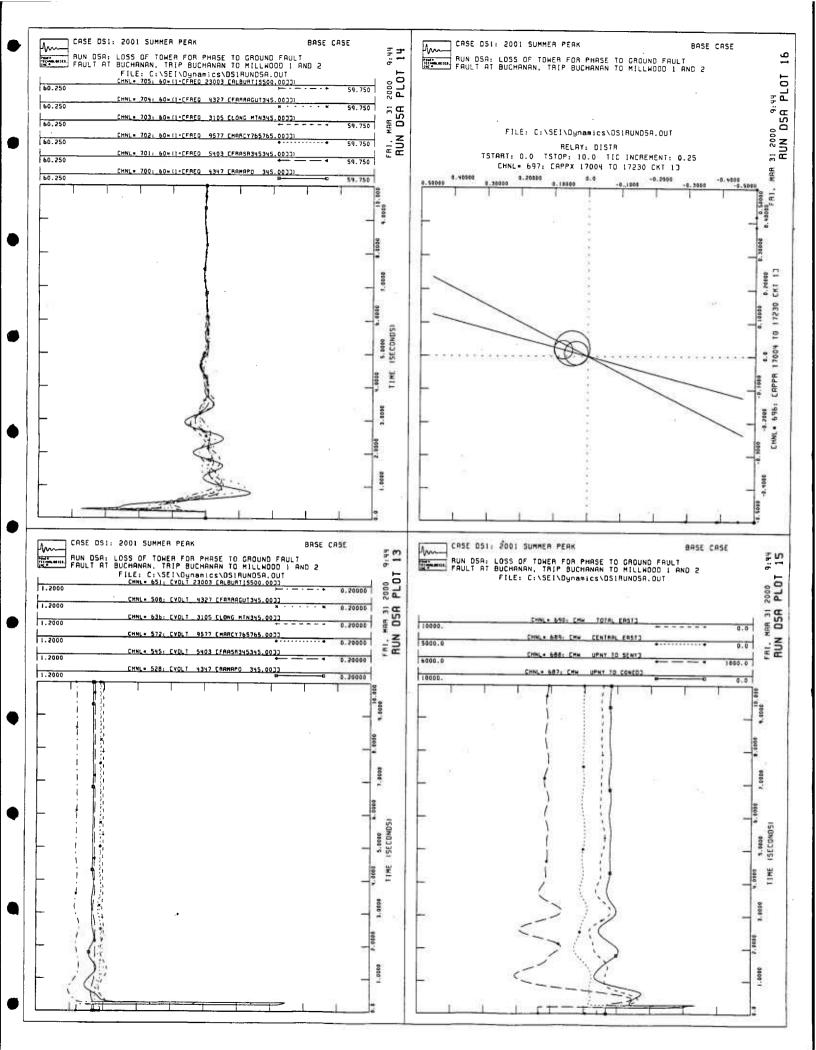
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP, LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



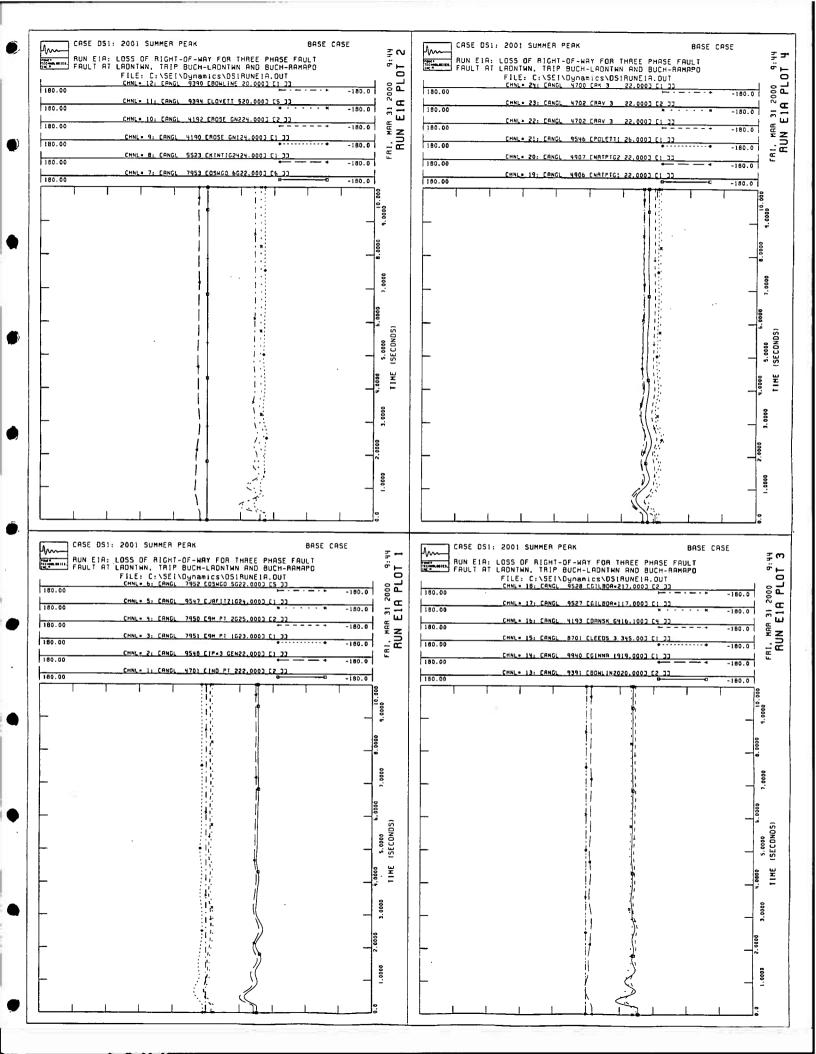


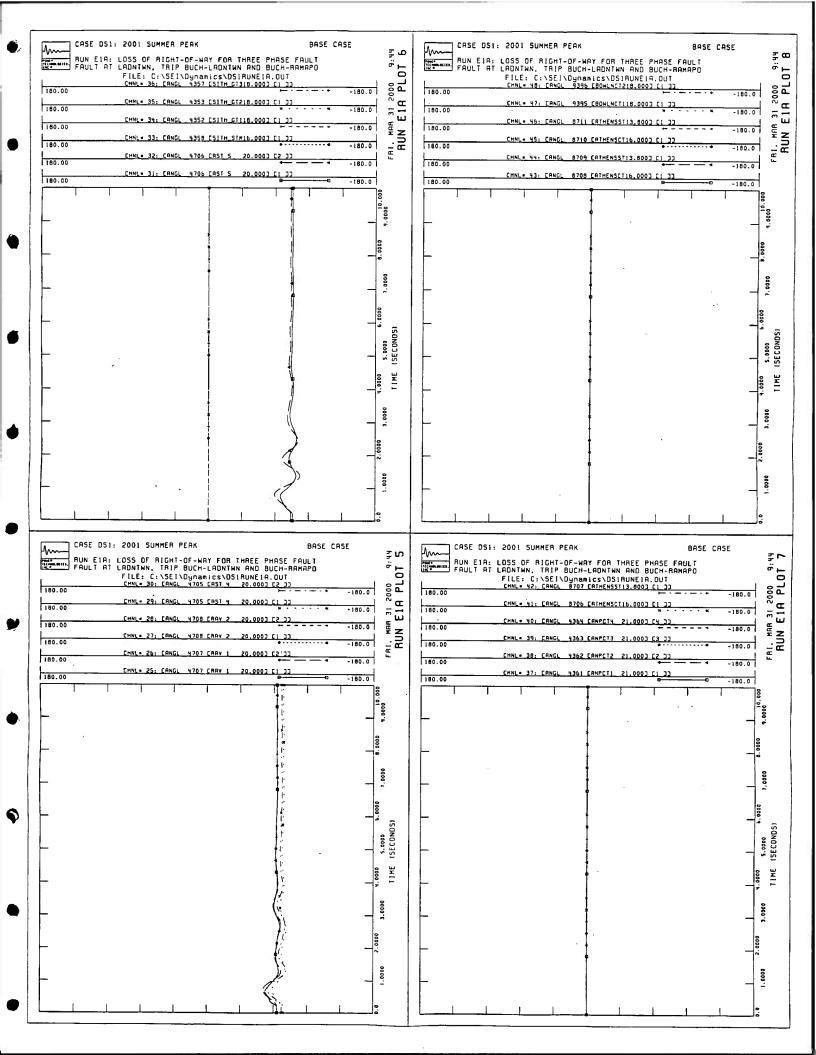


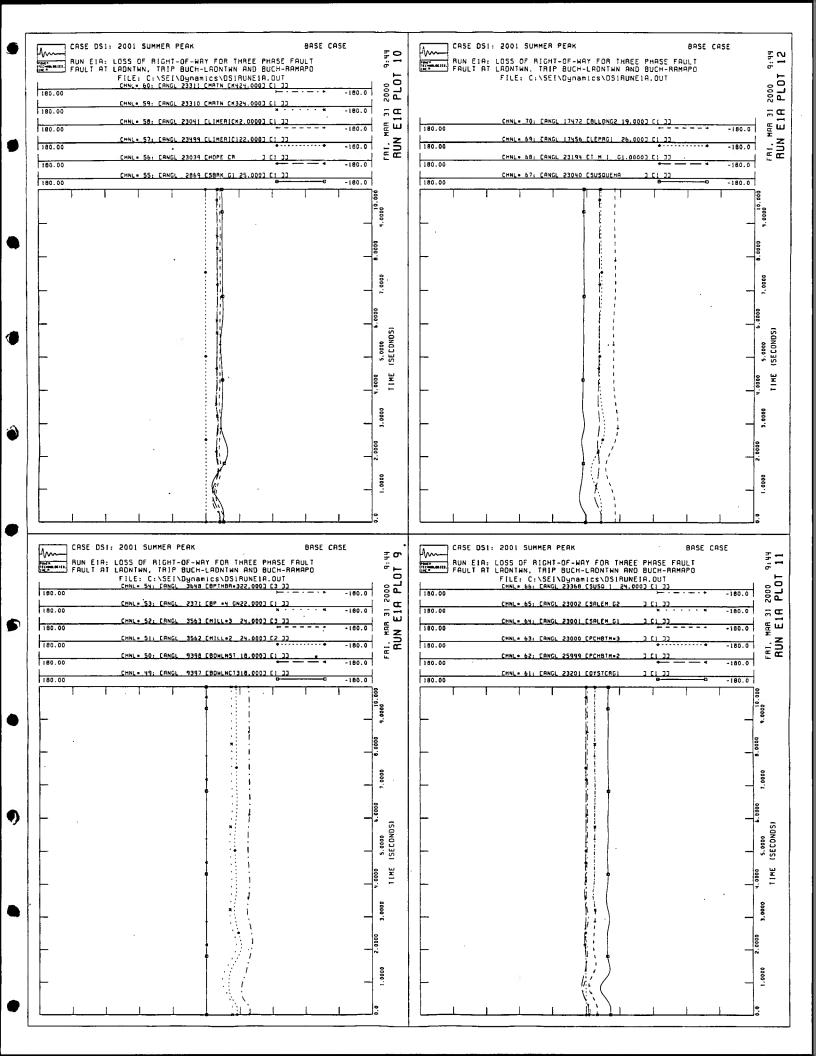


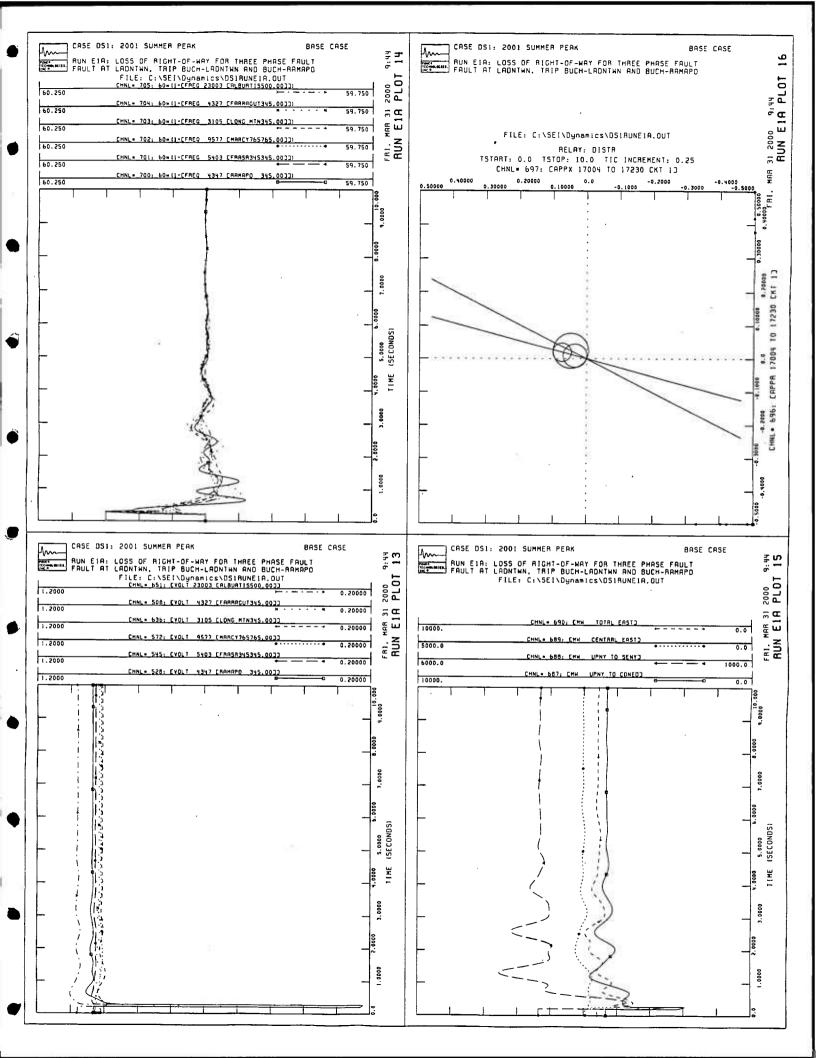
CONTINGENCY EIA

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



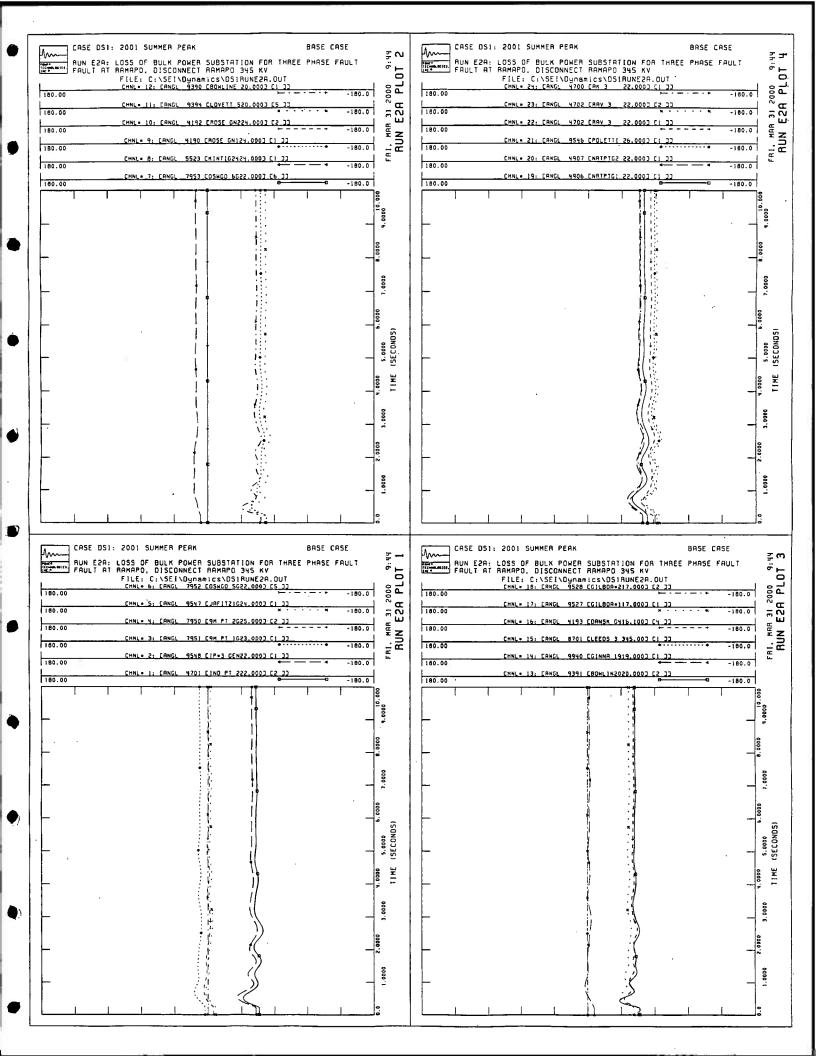


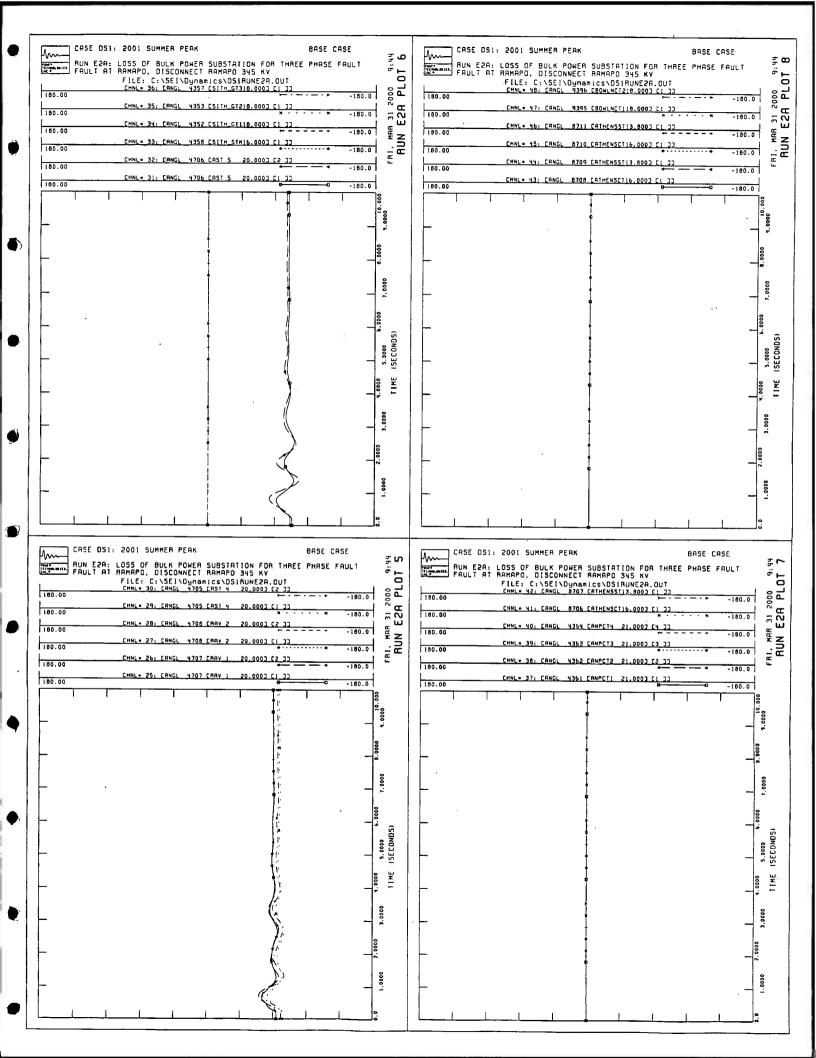


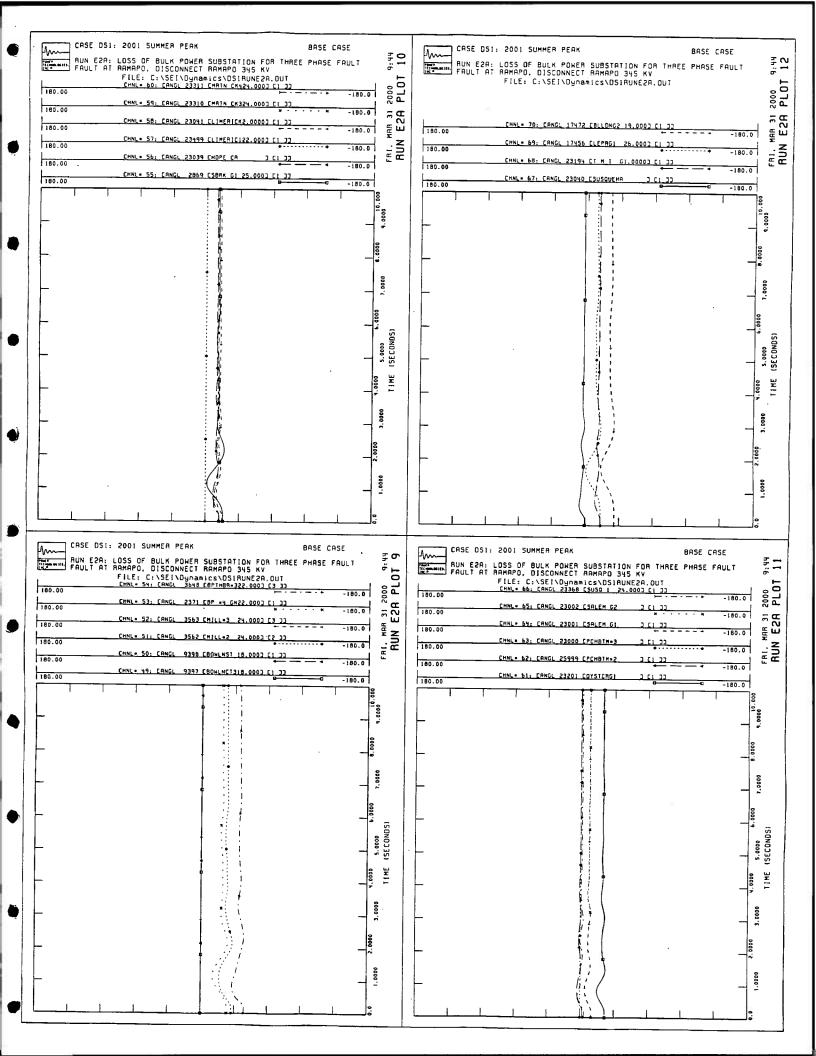


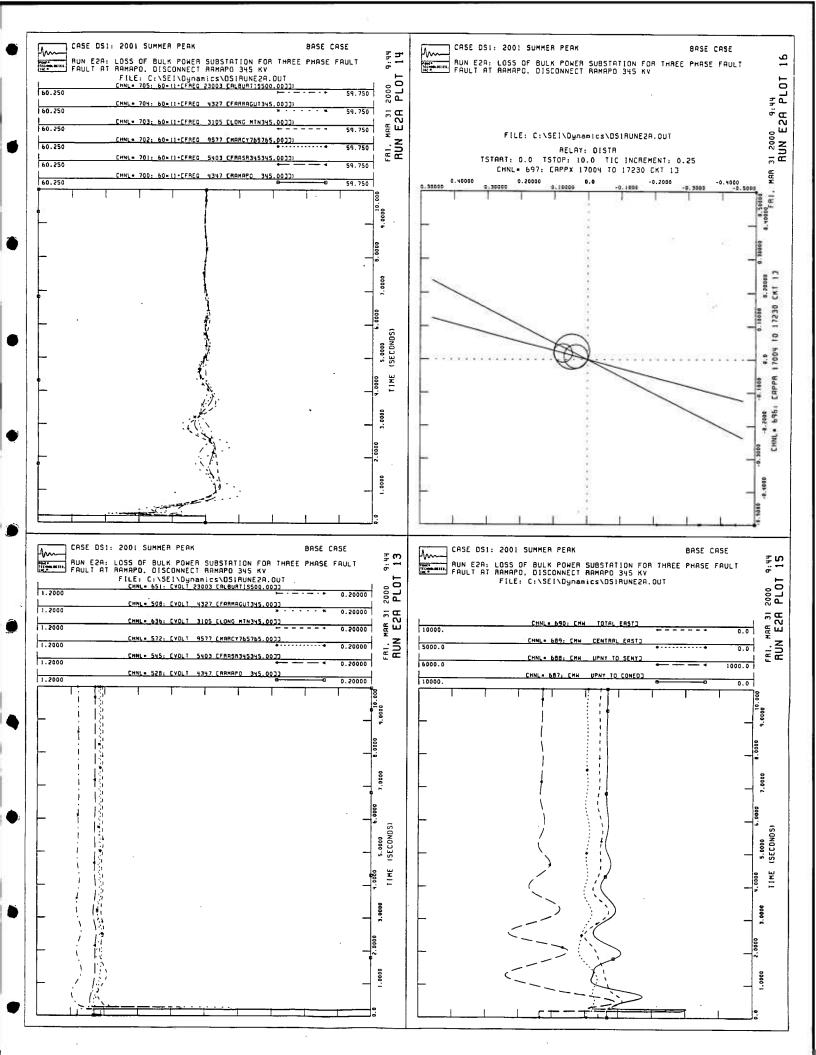
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DS1.CNV
START OUTPUT DS1RUNE2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3







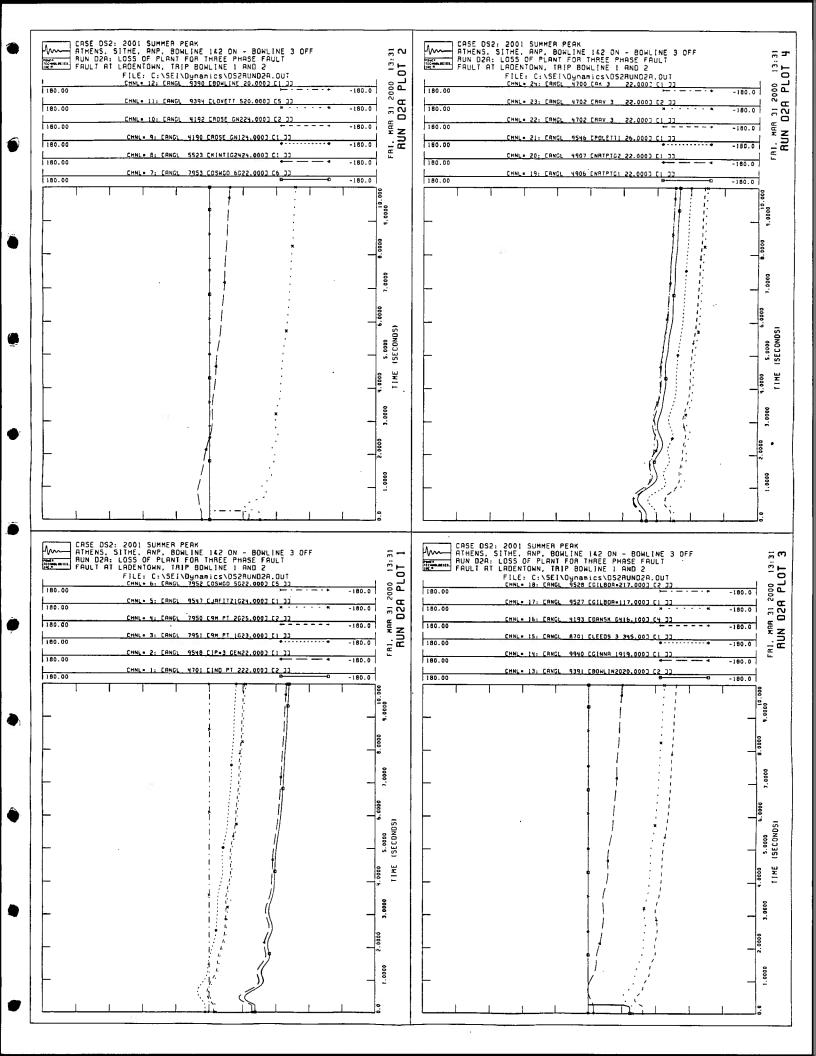


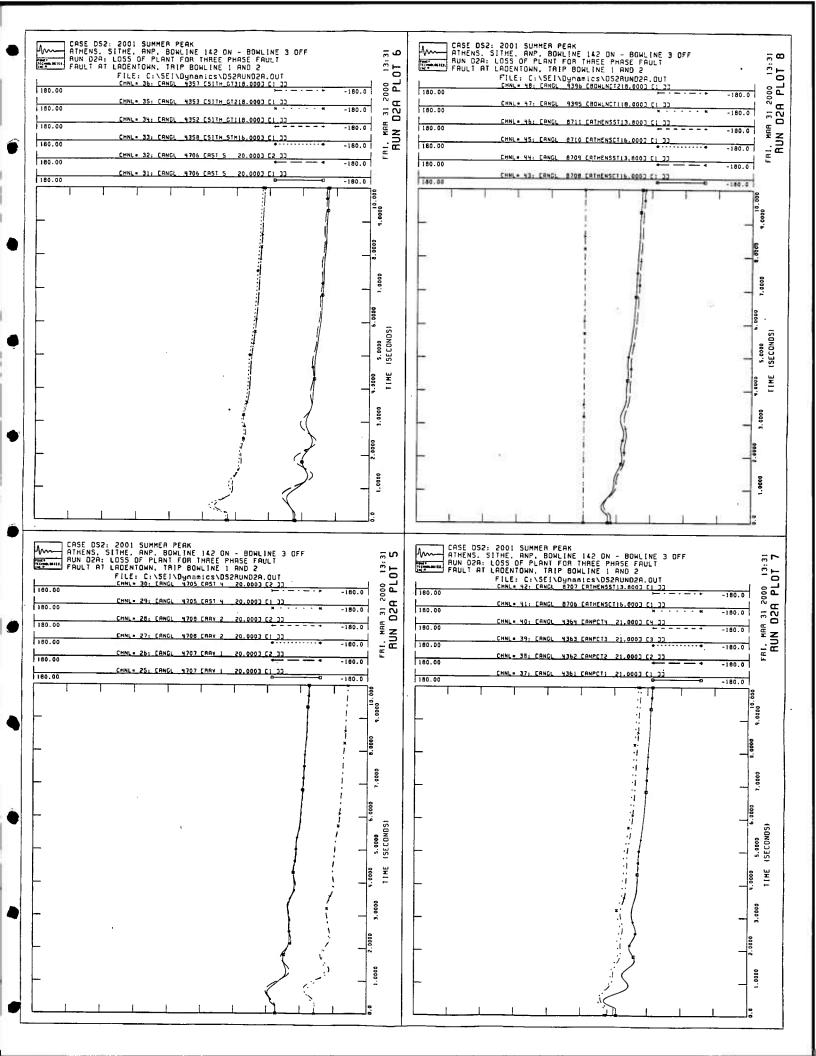
APPENDIX F.2 - Summer Peak Case DS2

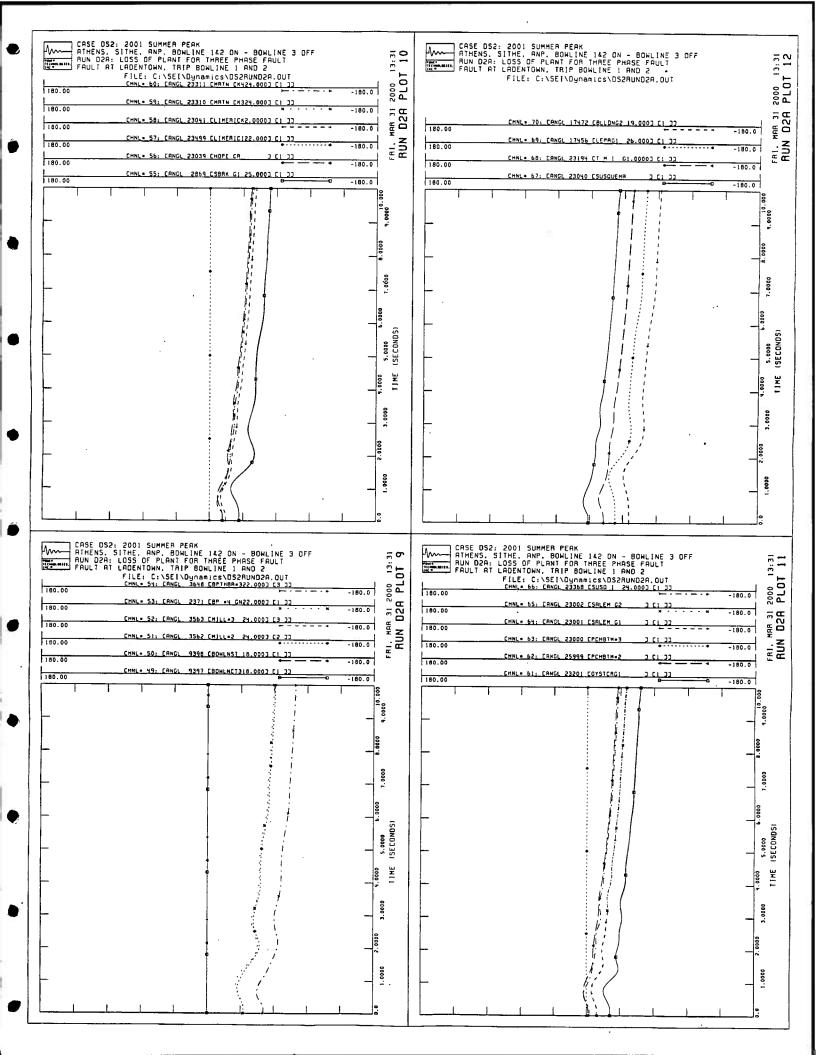
Bowline 3 Off-Line

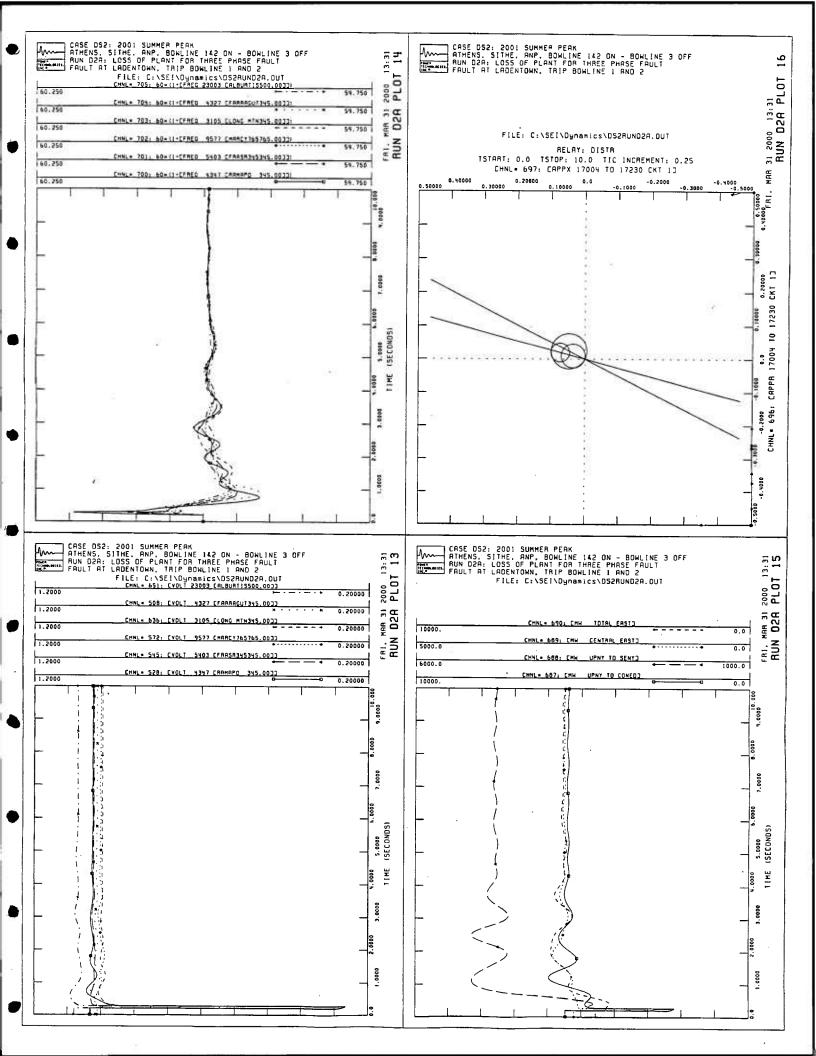
Bowline 1 and 2, Athens, ANP and Sithe On-Line

CONTINGENCY D2A



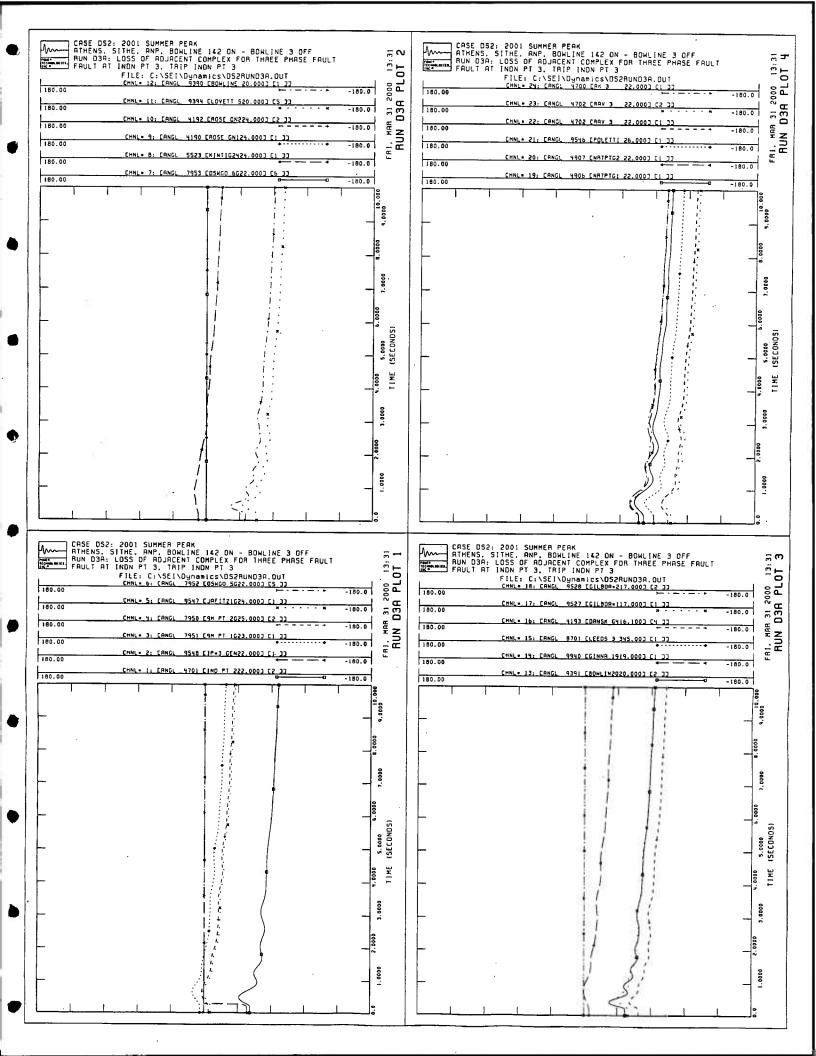


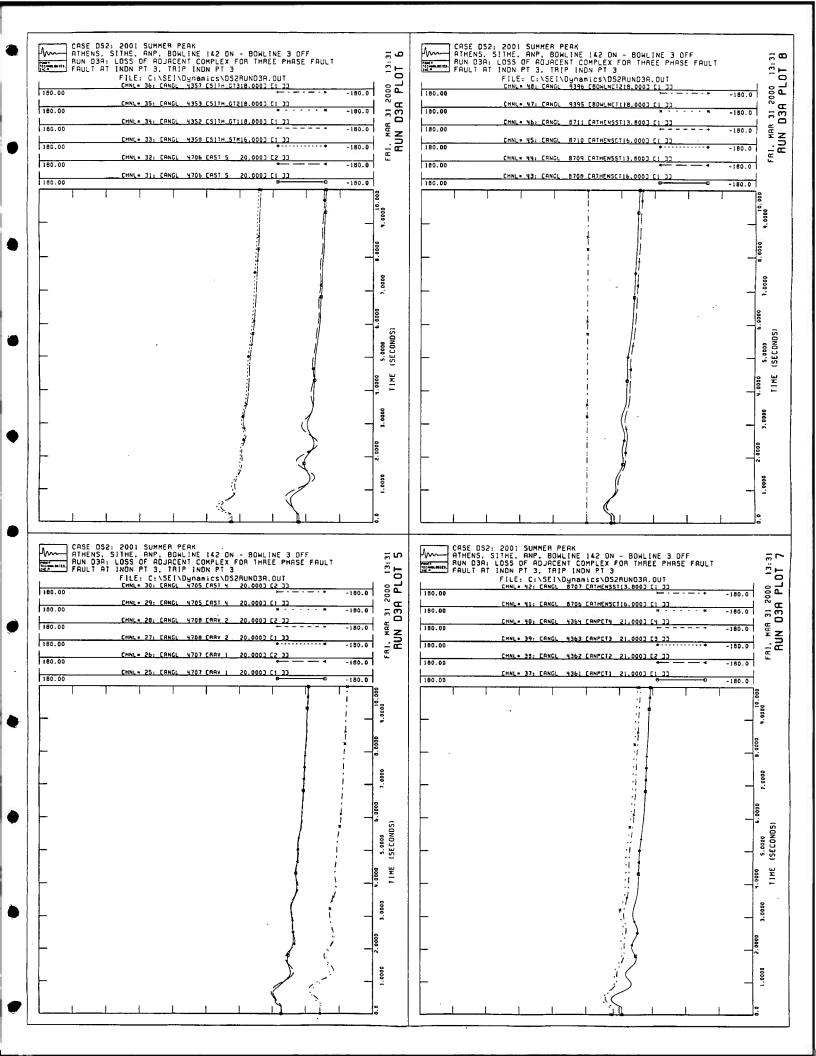


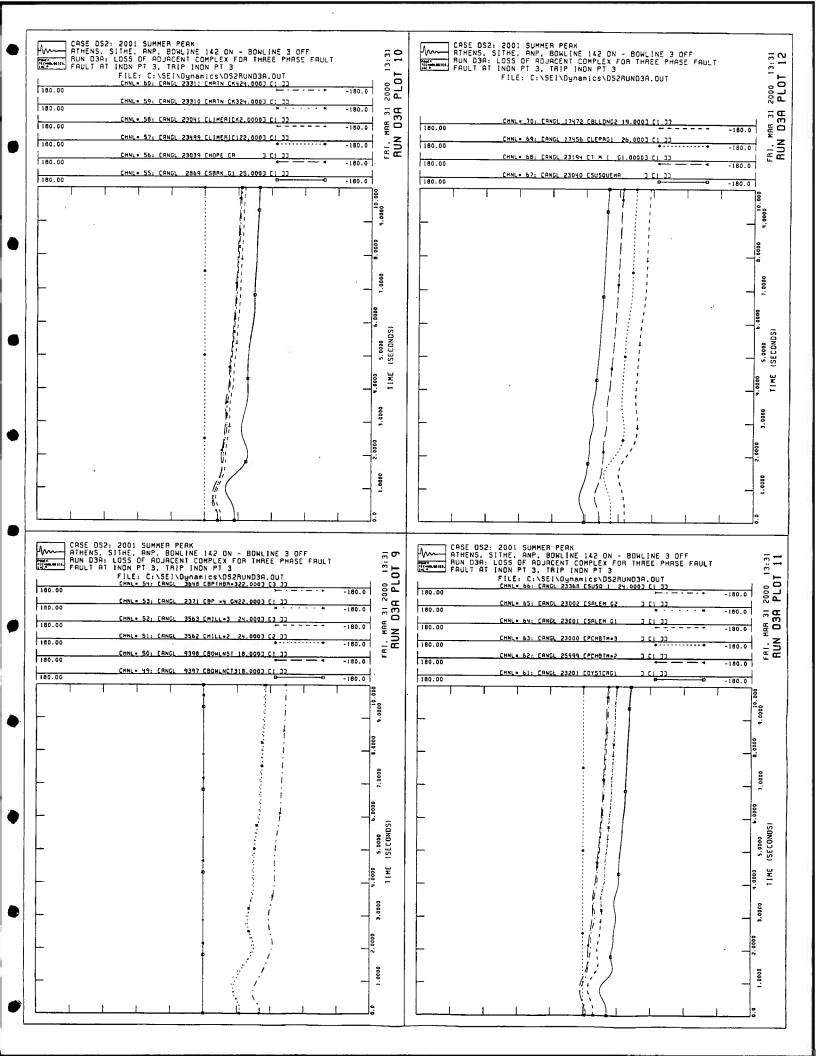


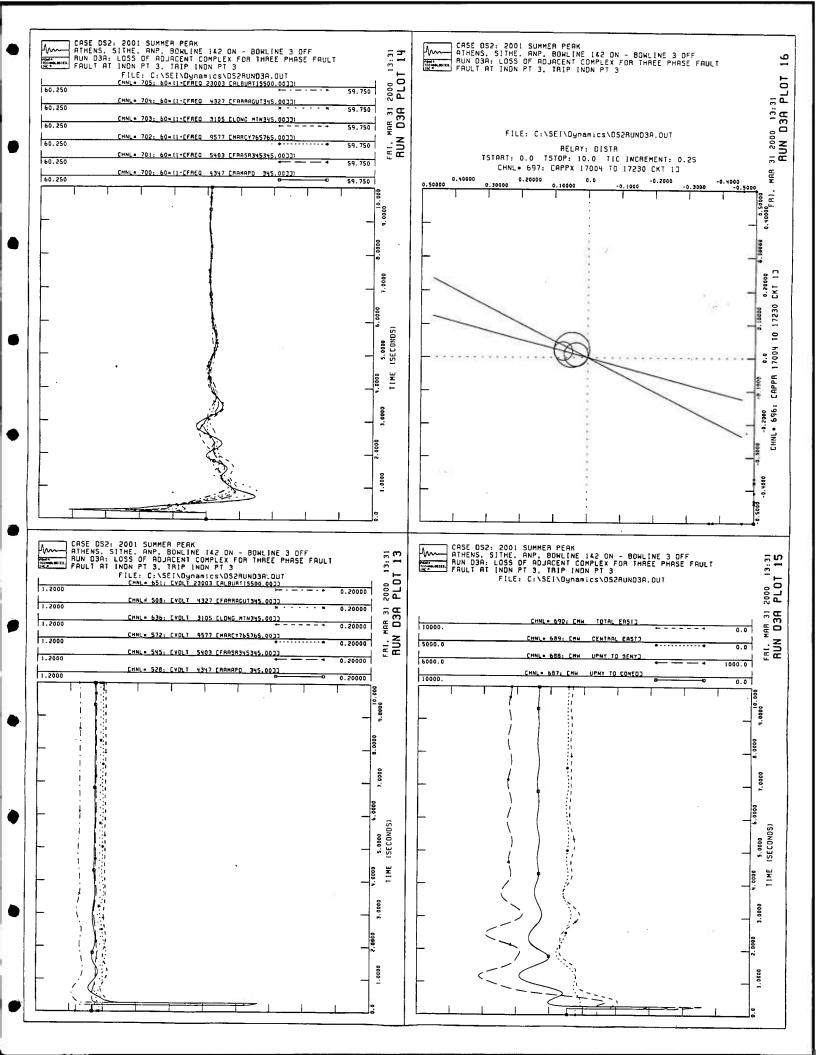
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



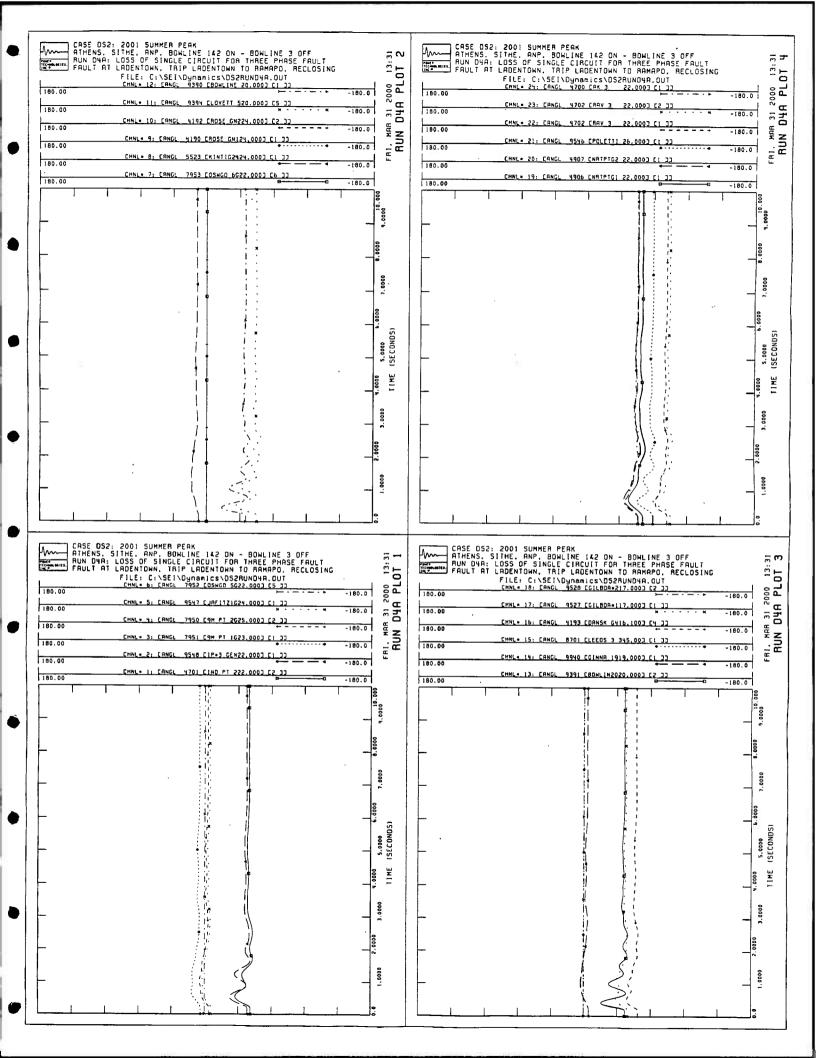


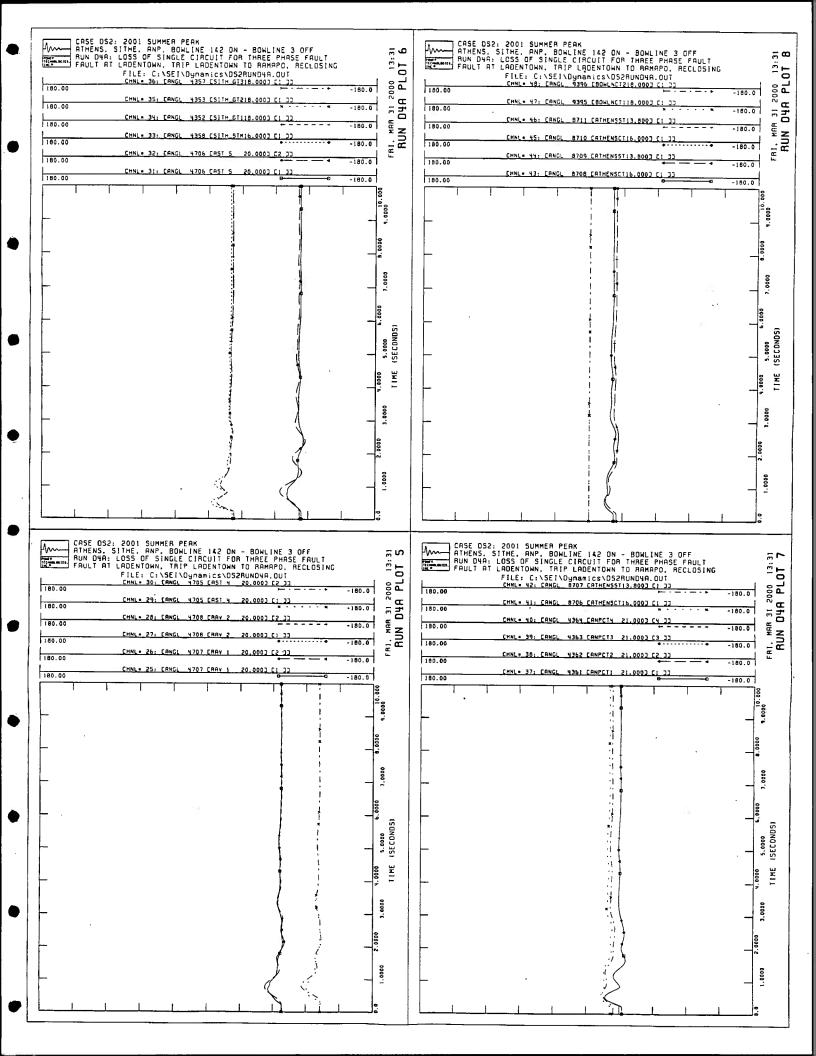


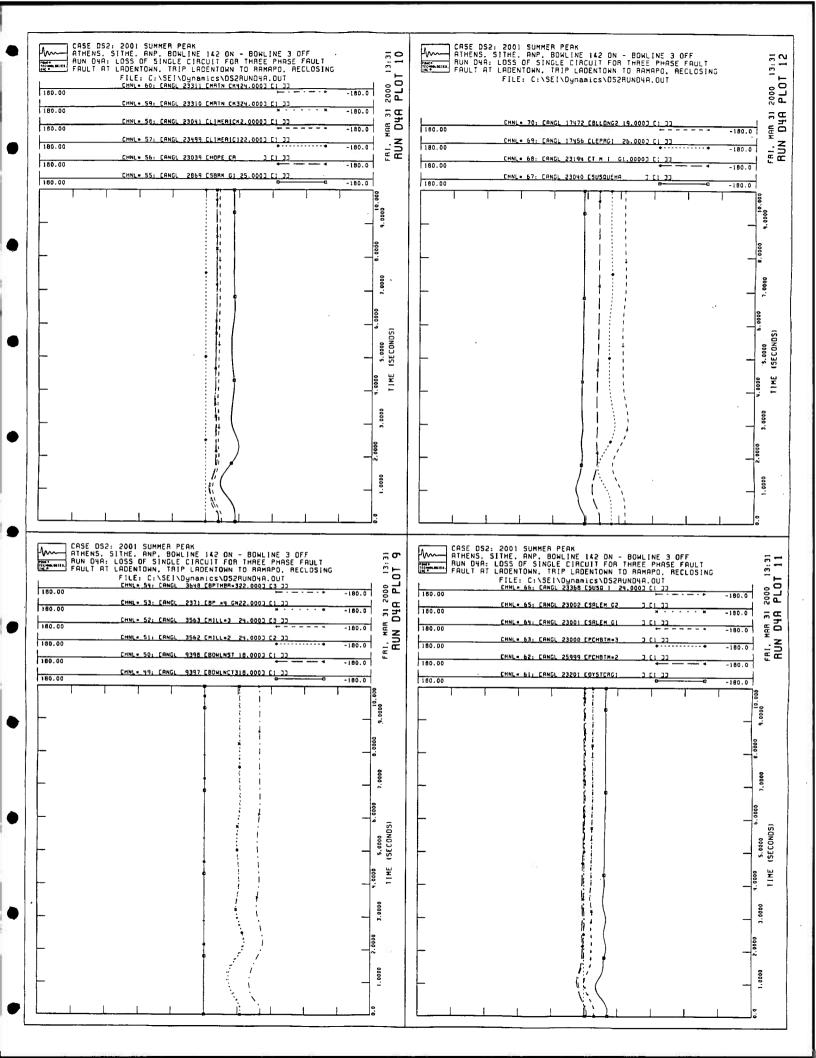


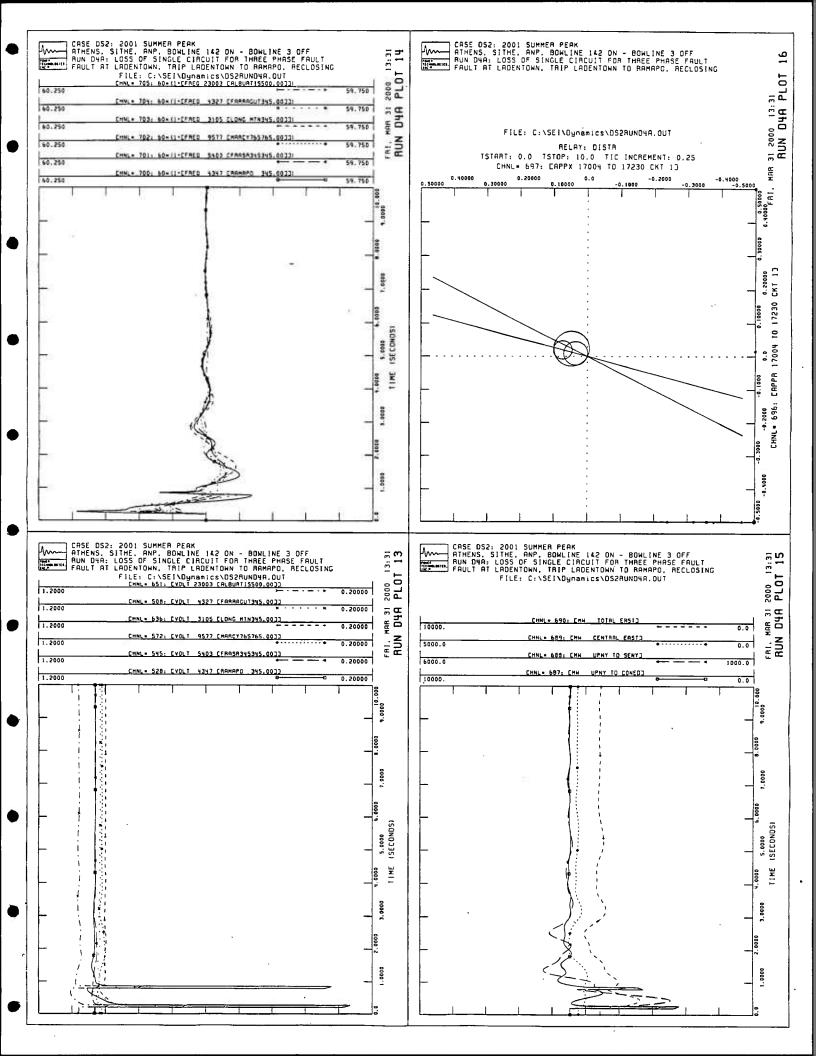
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3





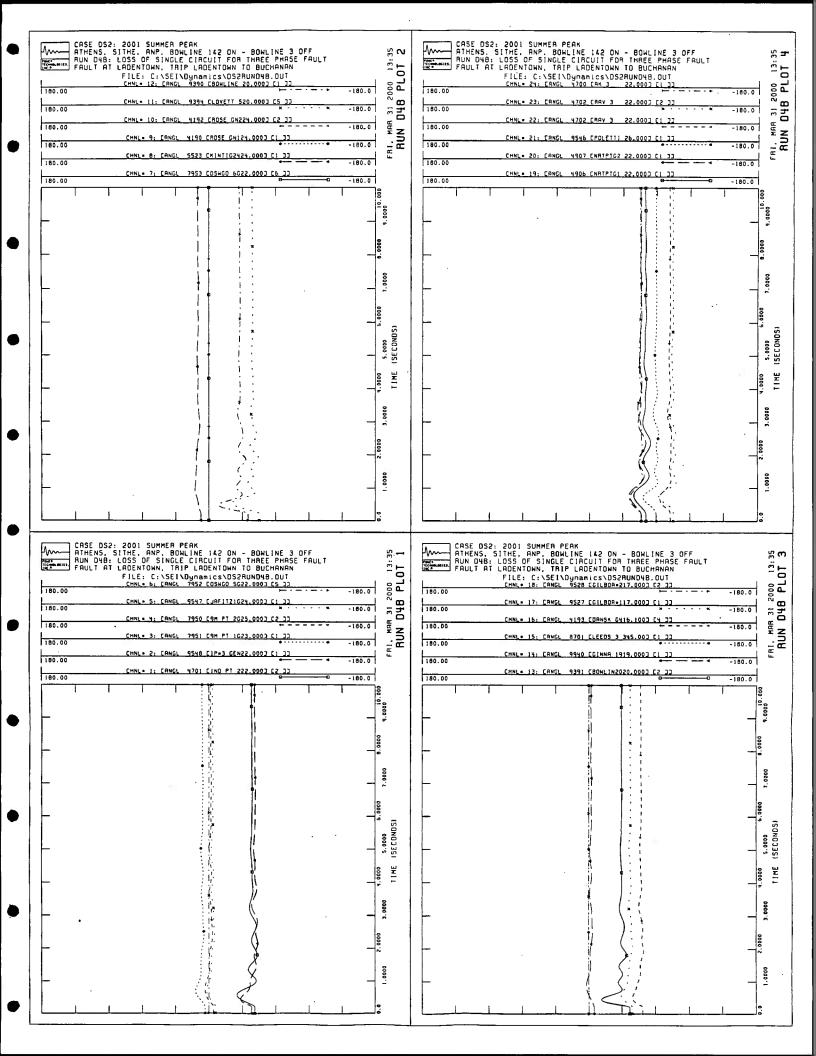


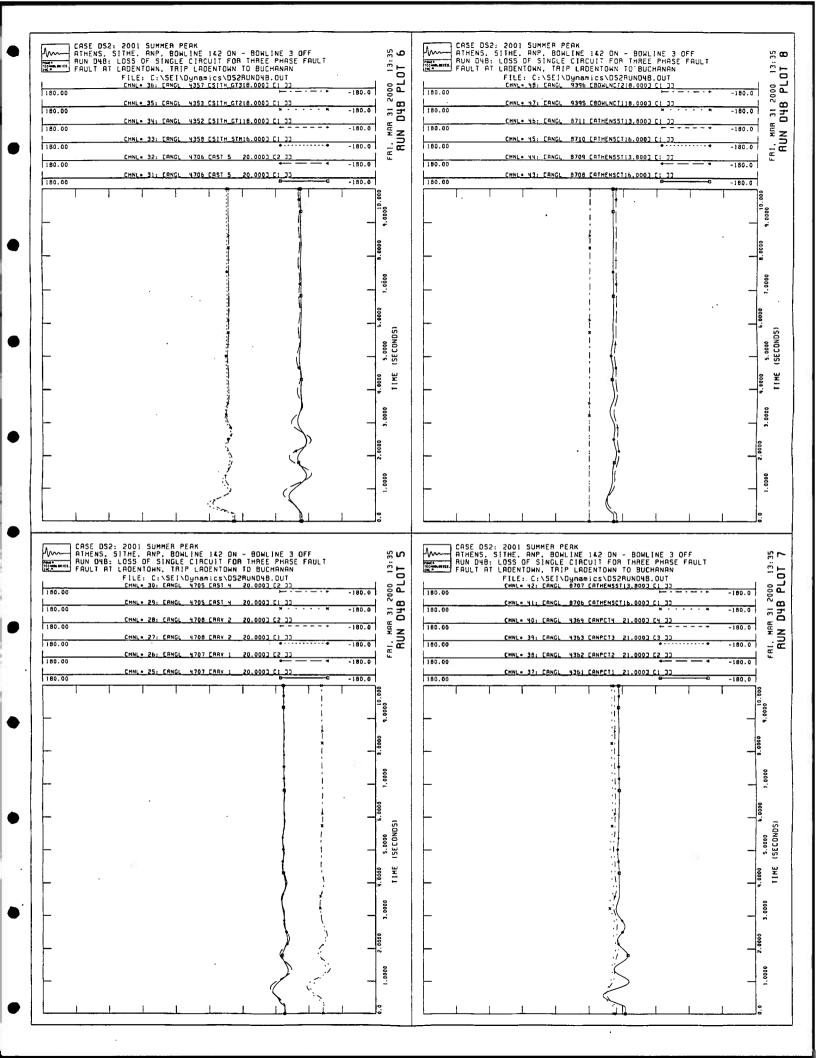


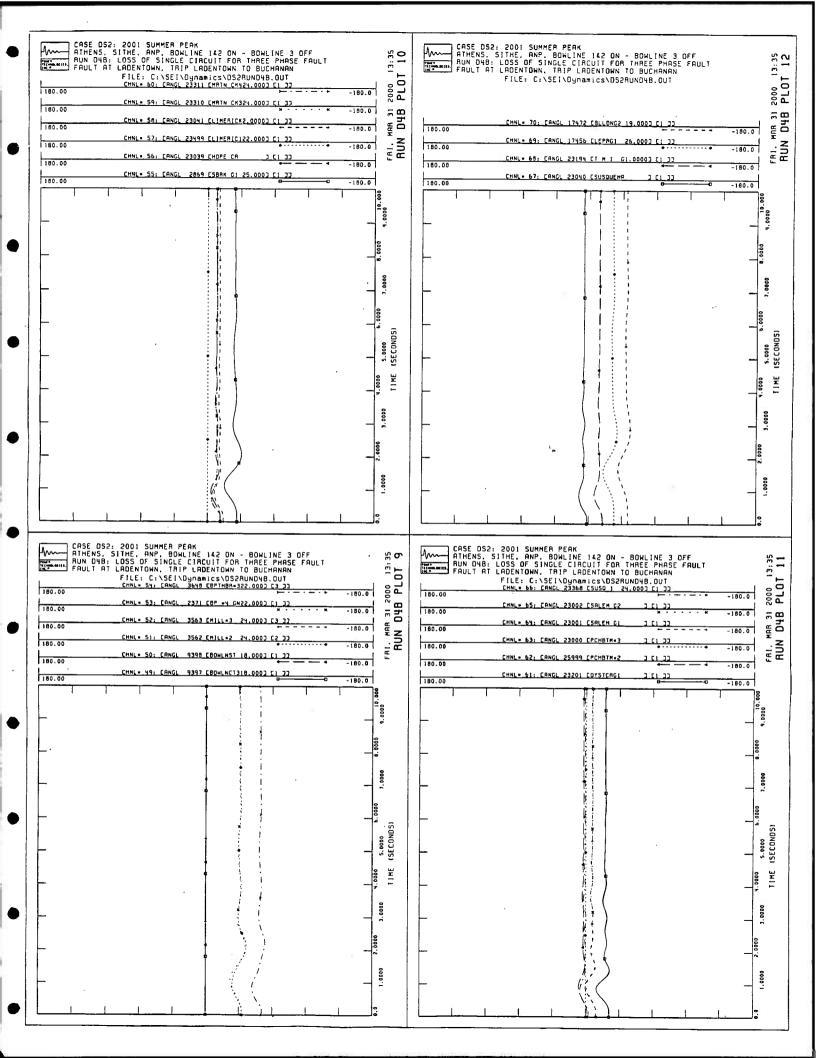
CONTINGENCY D4B

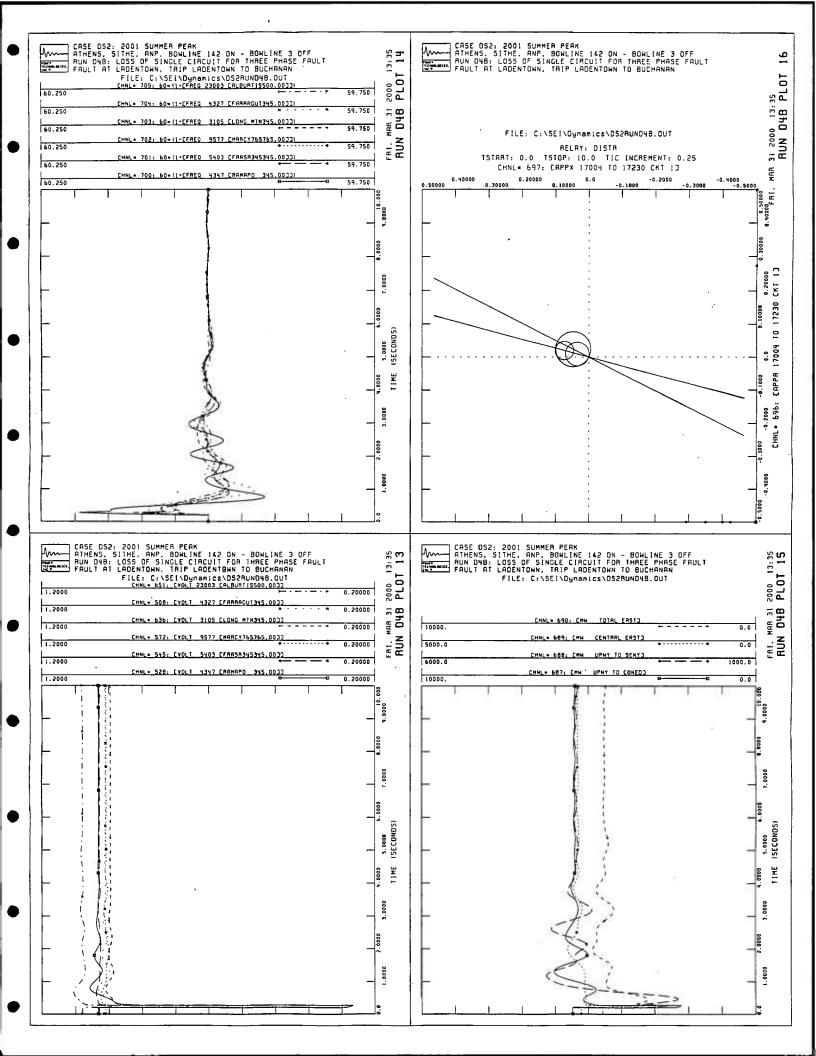
RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUND4B.OUT

RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



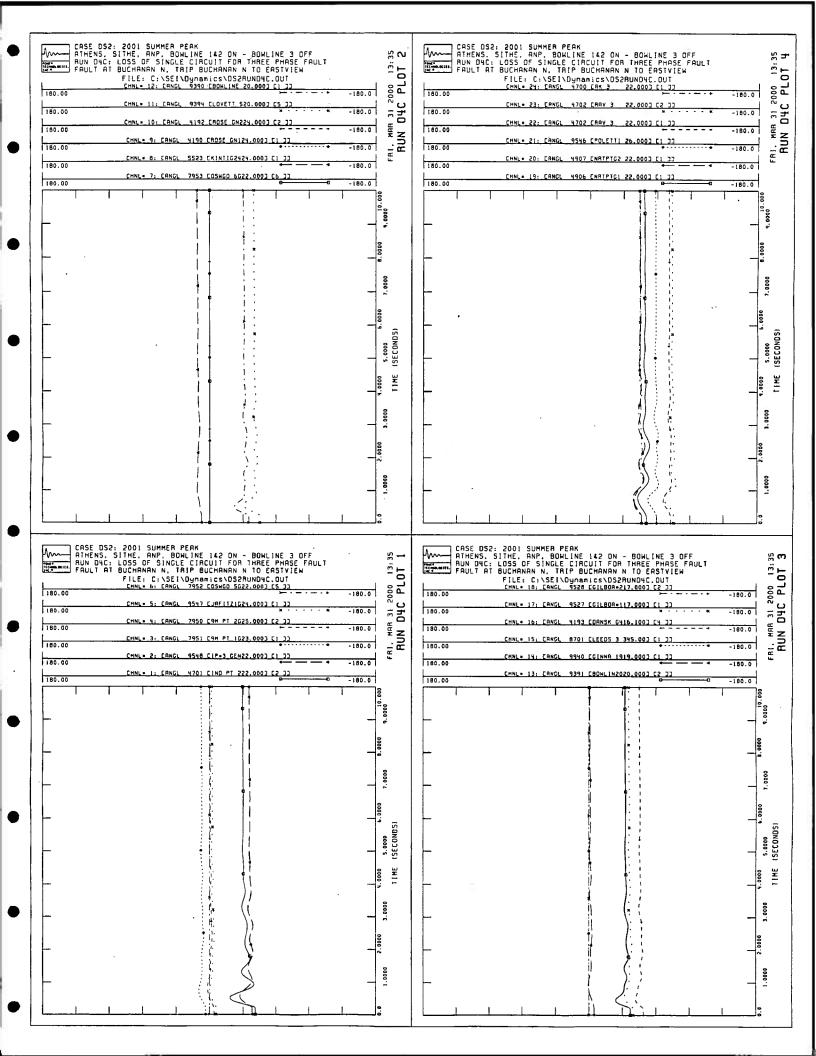


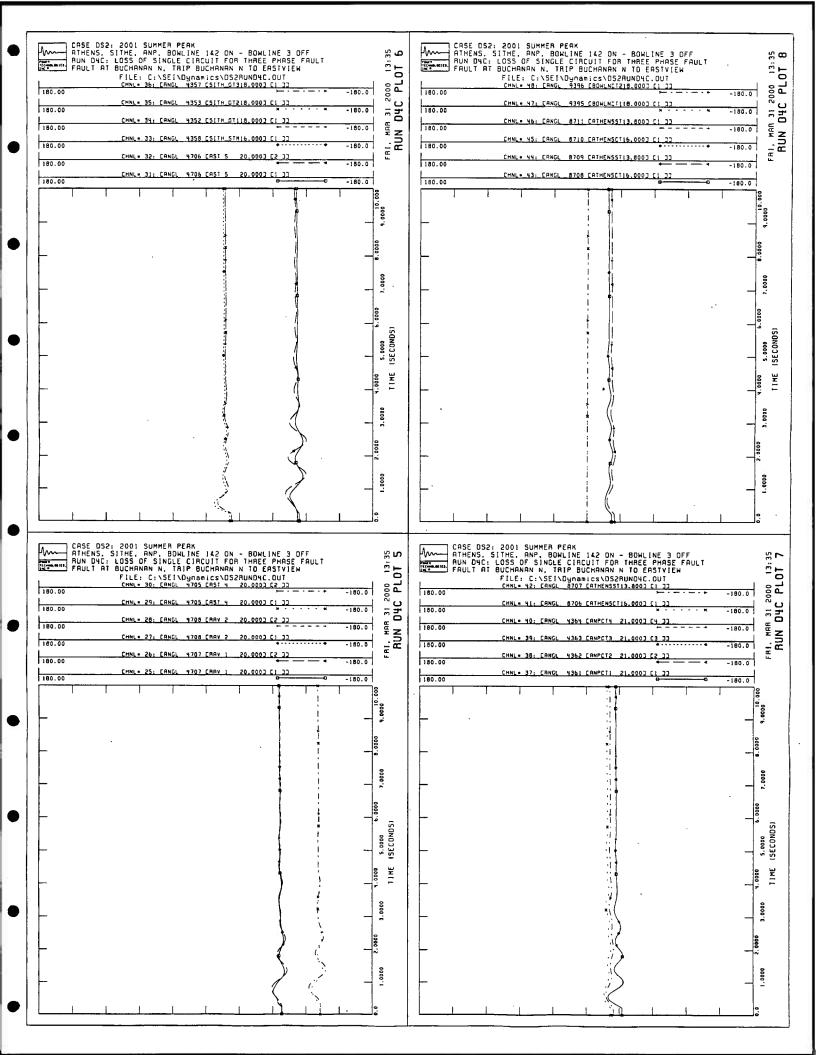


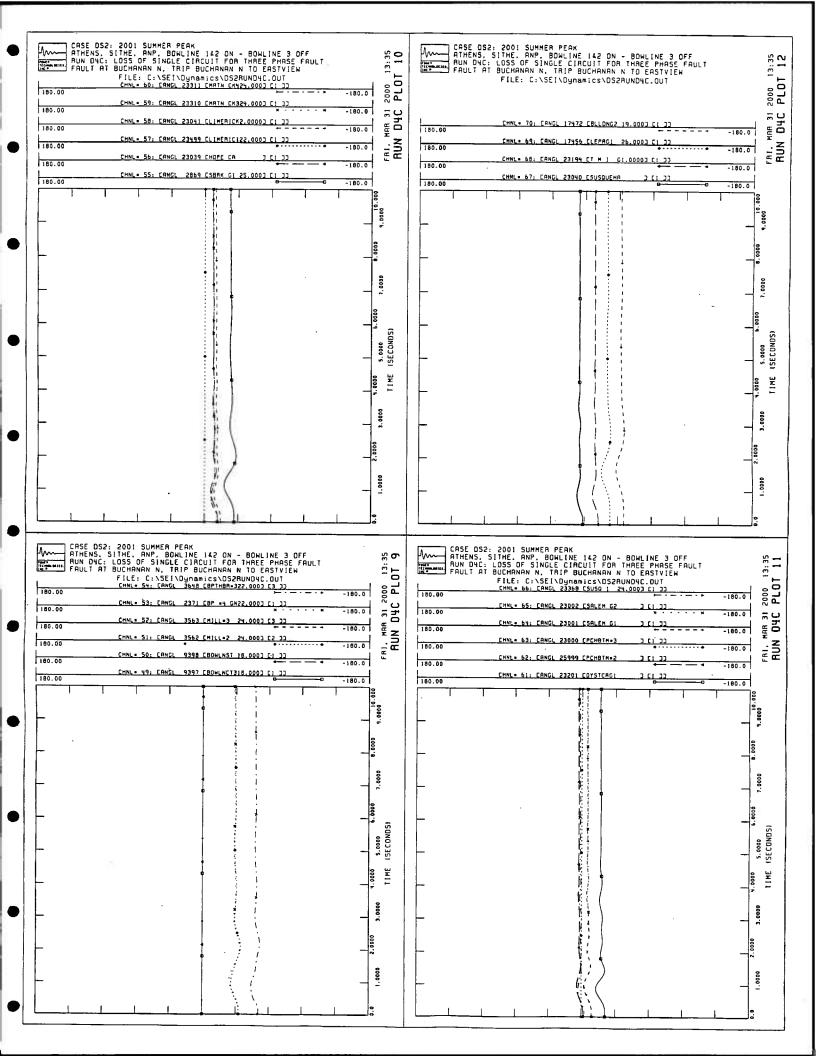


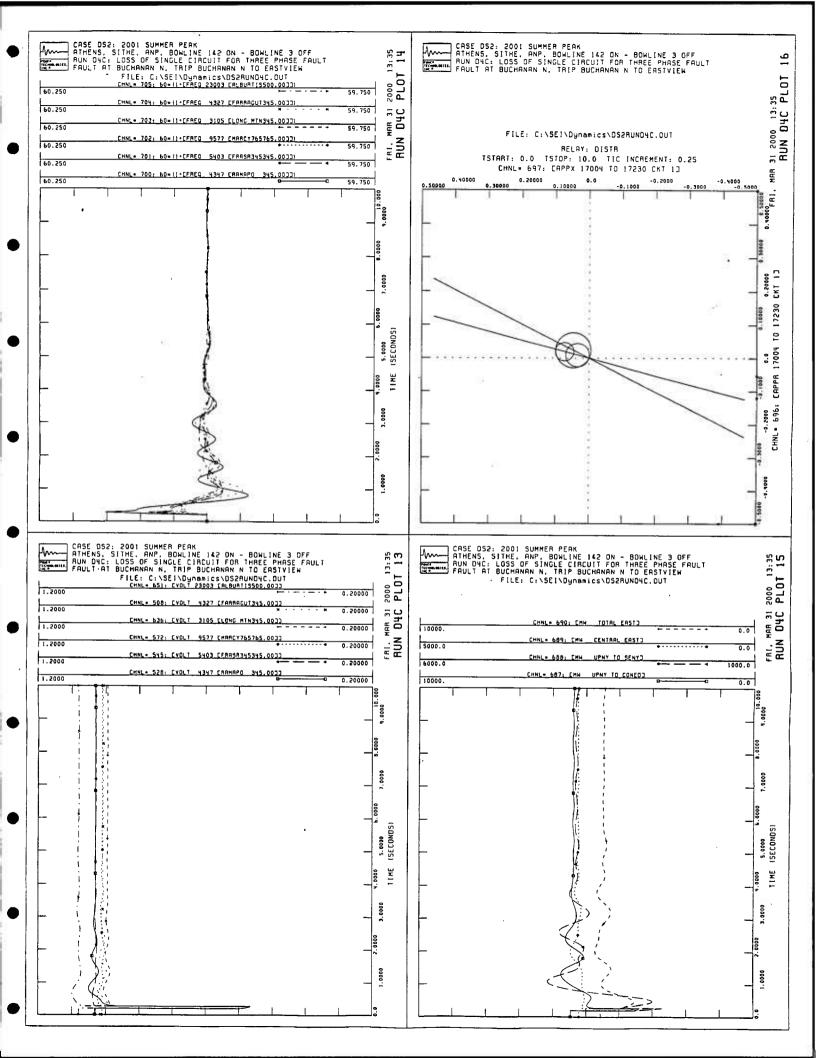
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



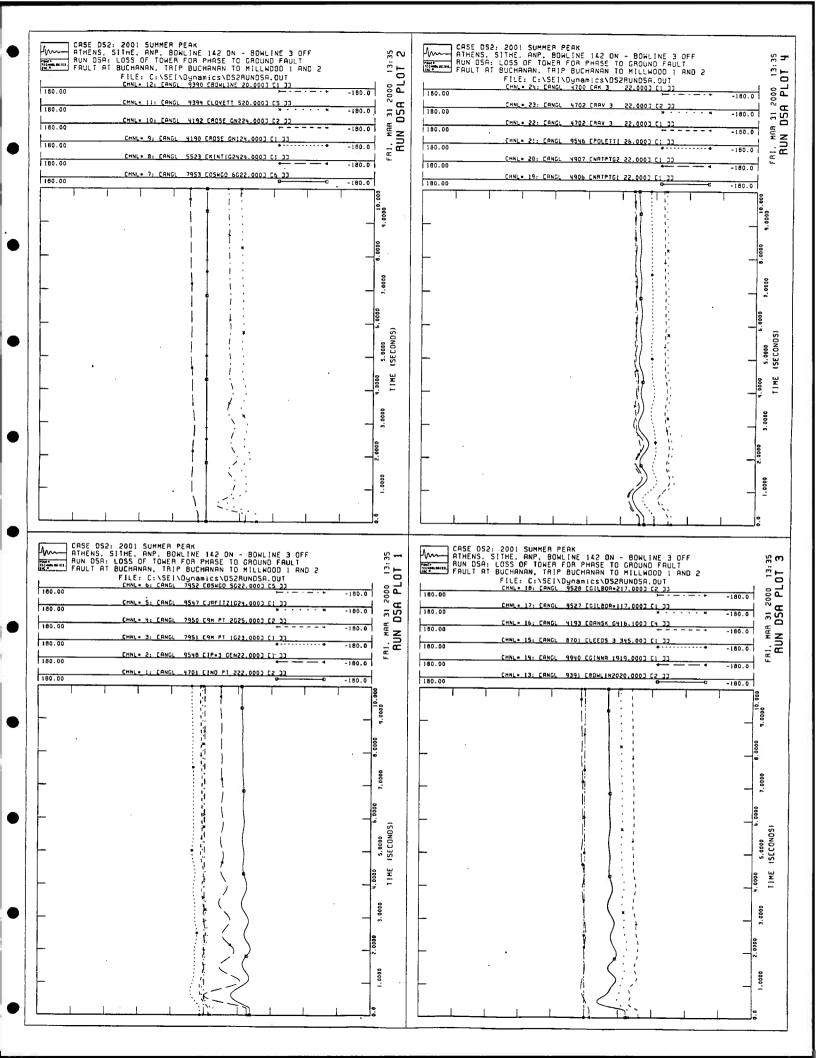


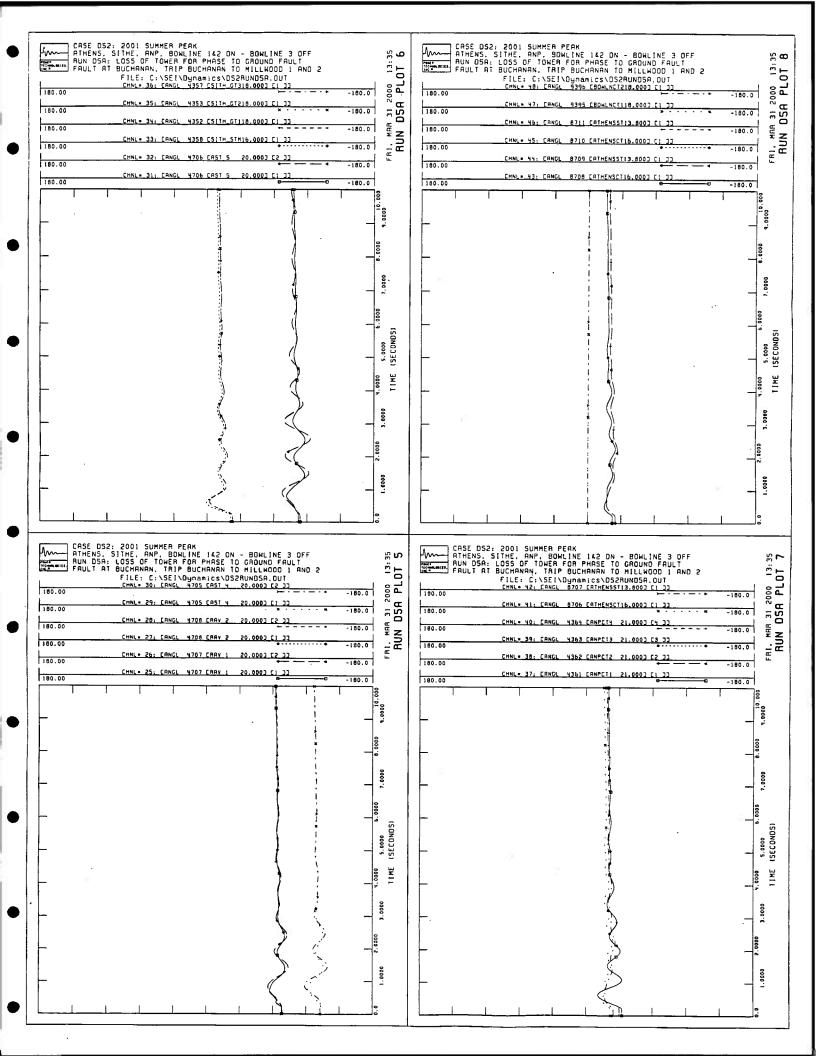


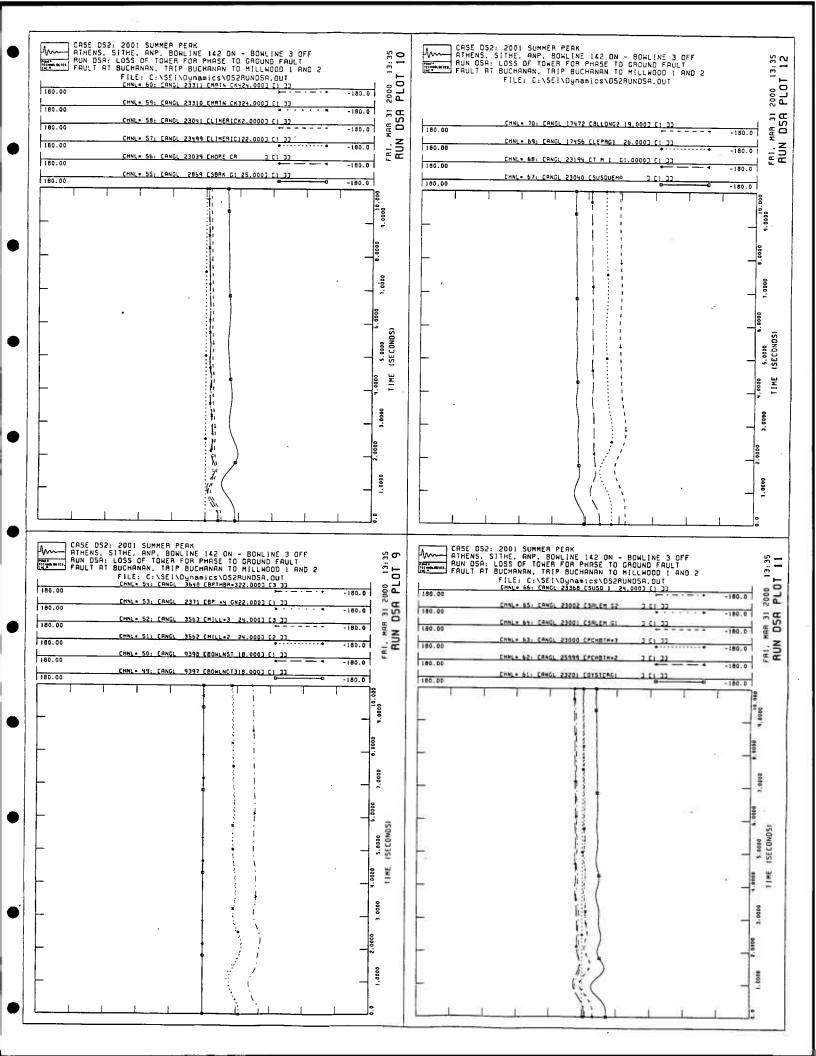


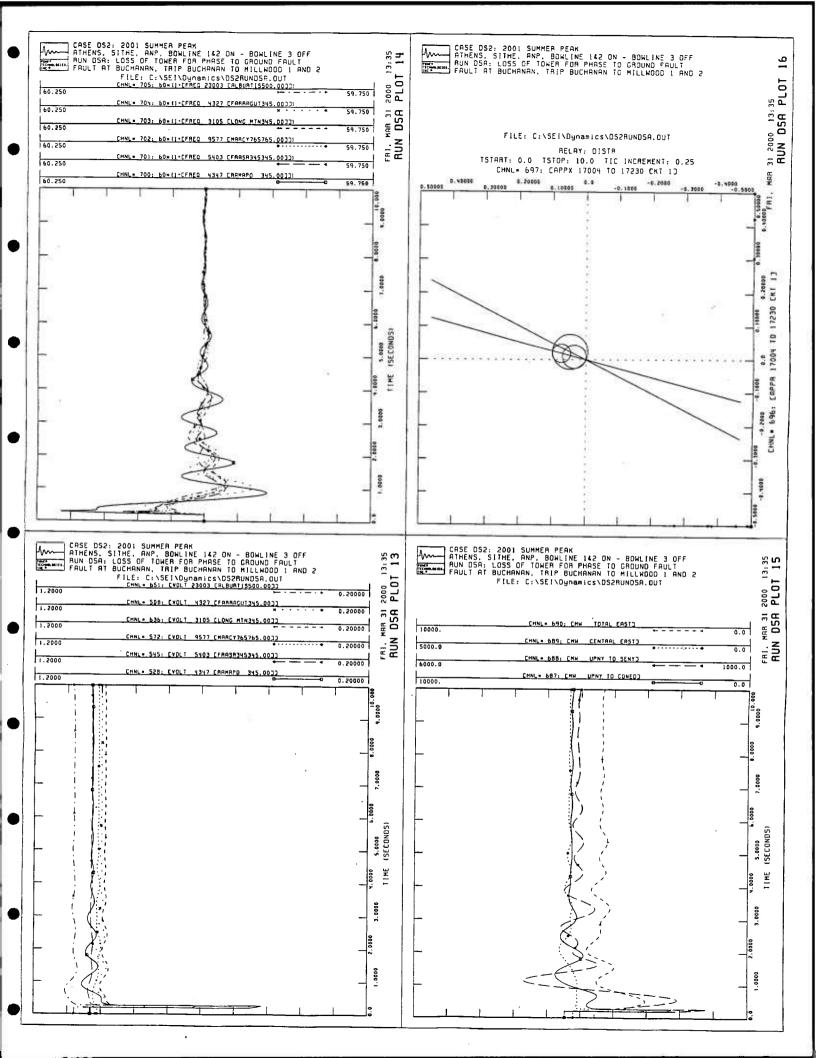
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



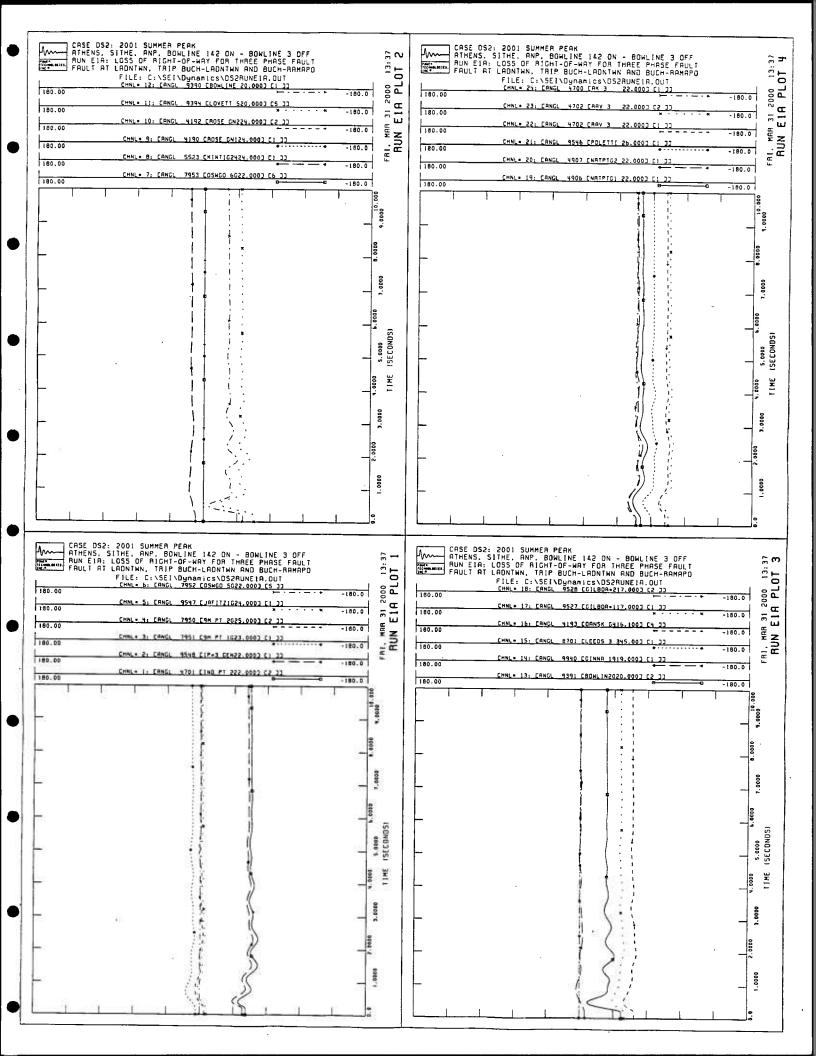


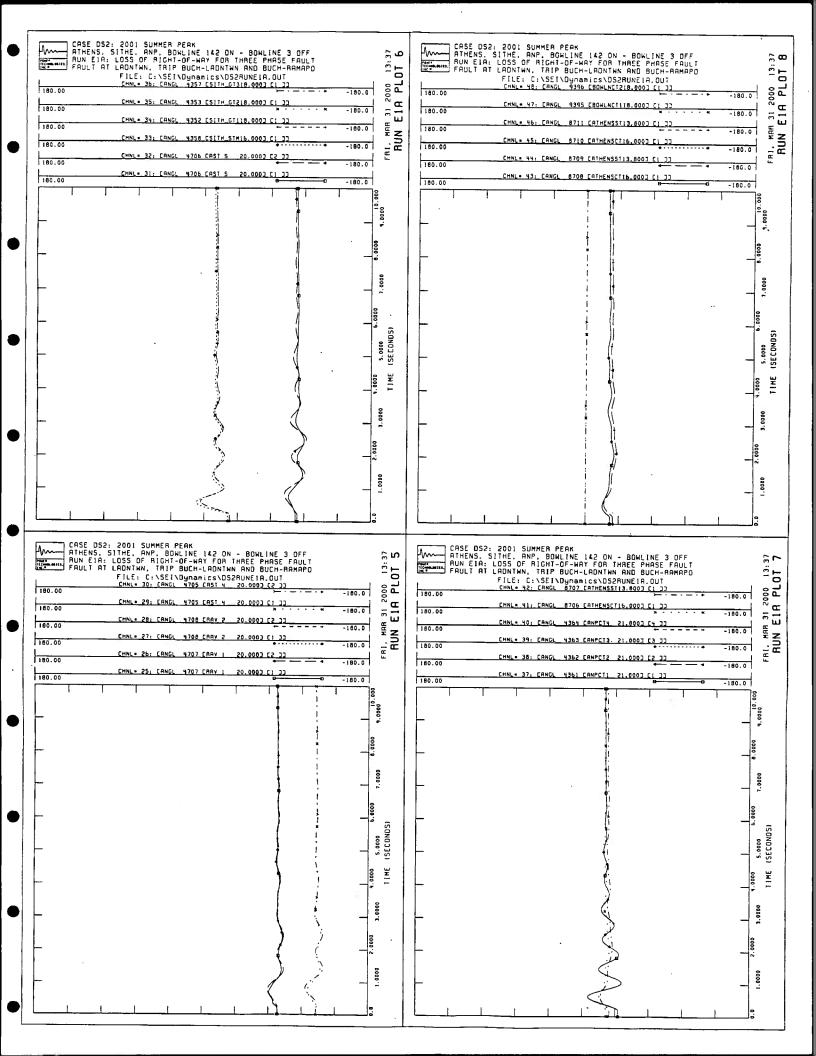


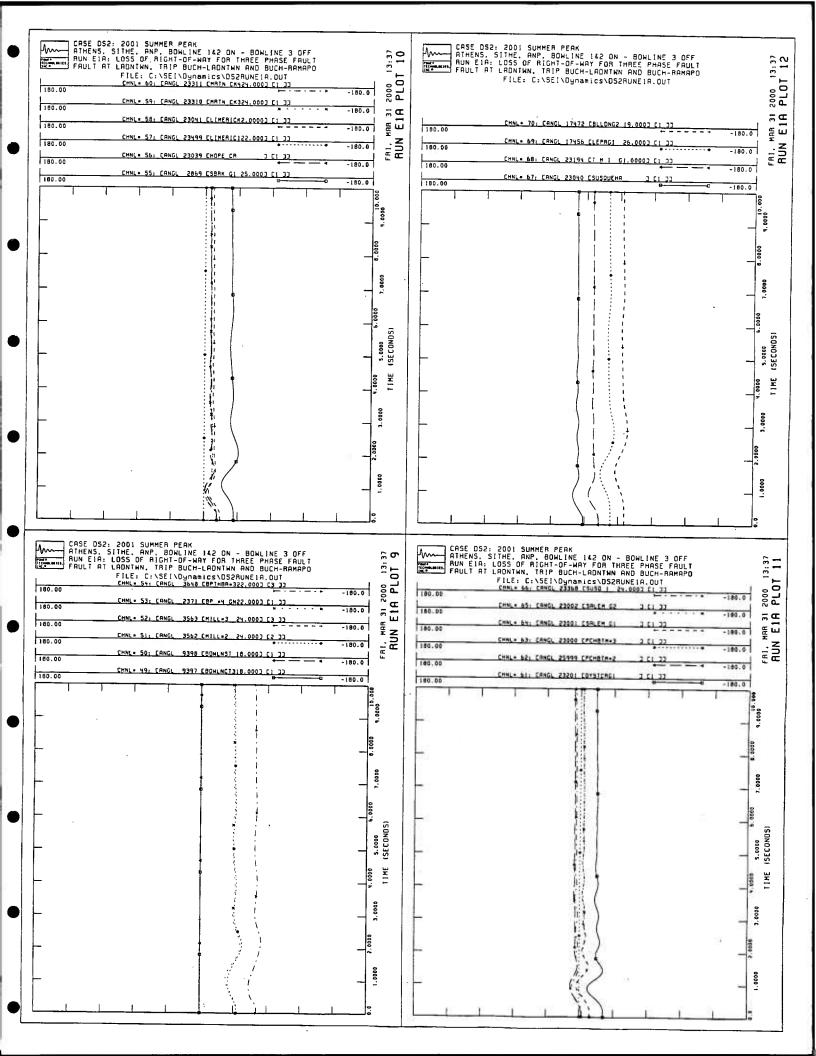


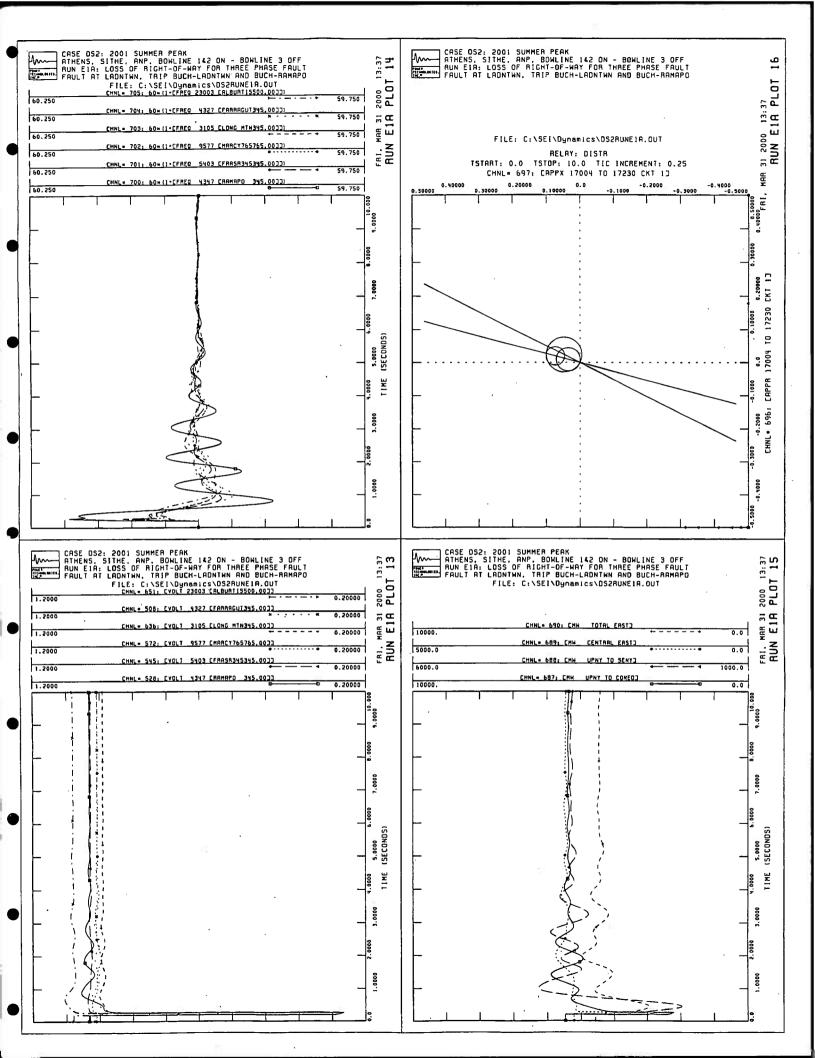
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



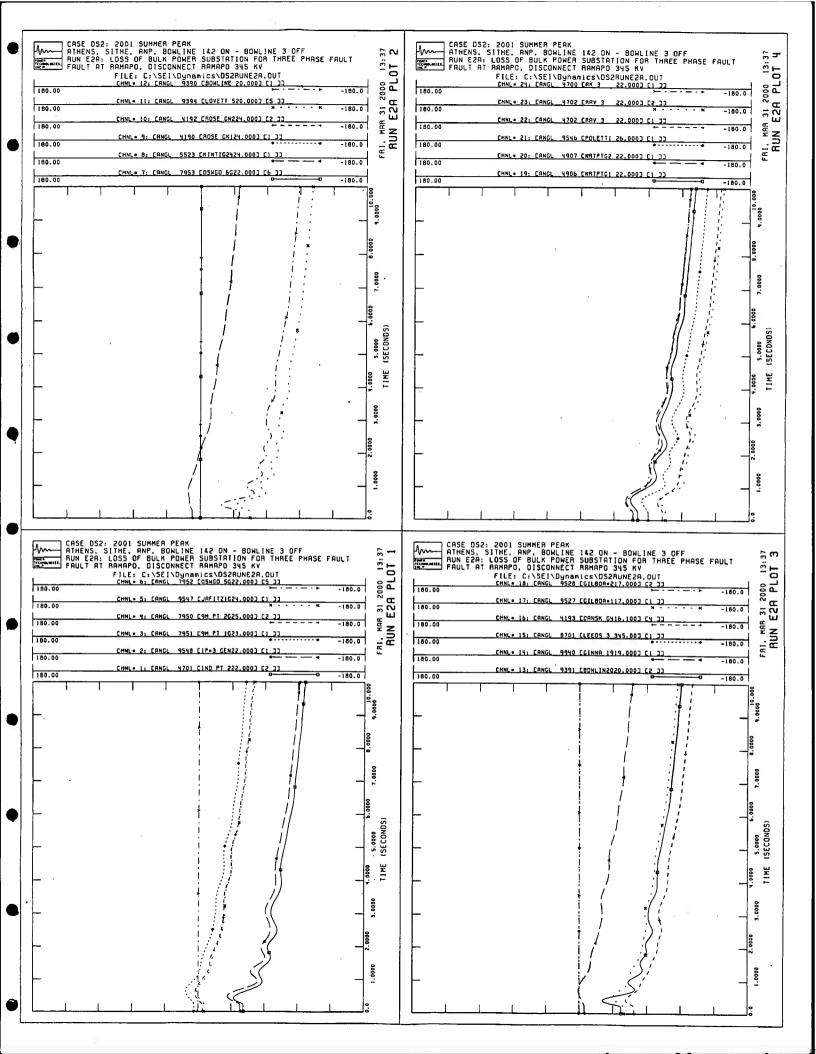


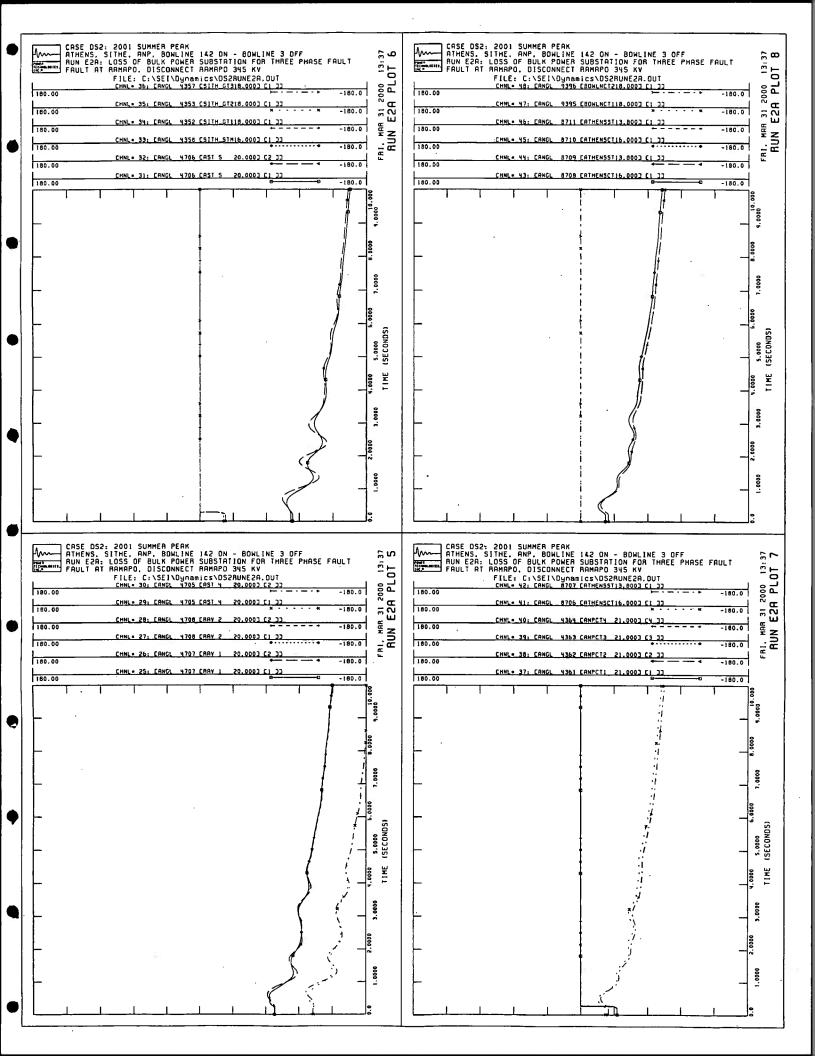


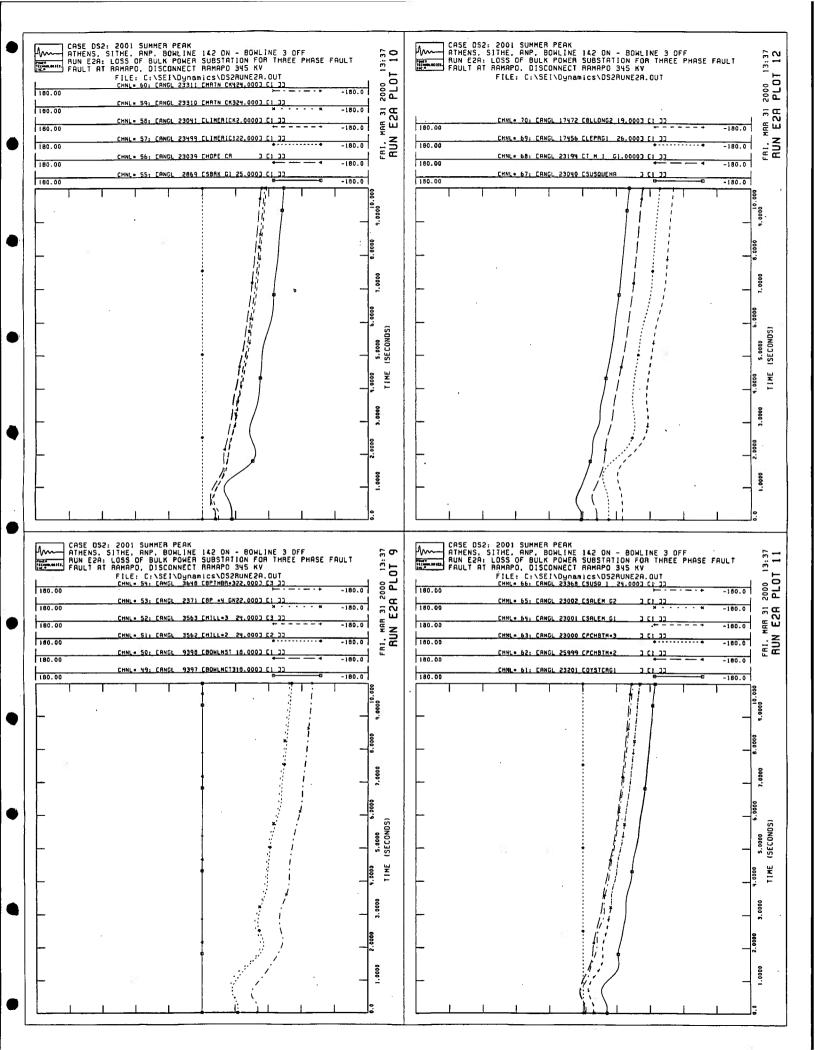


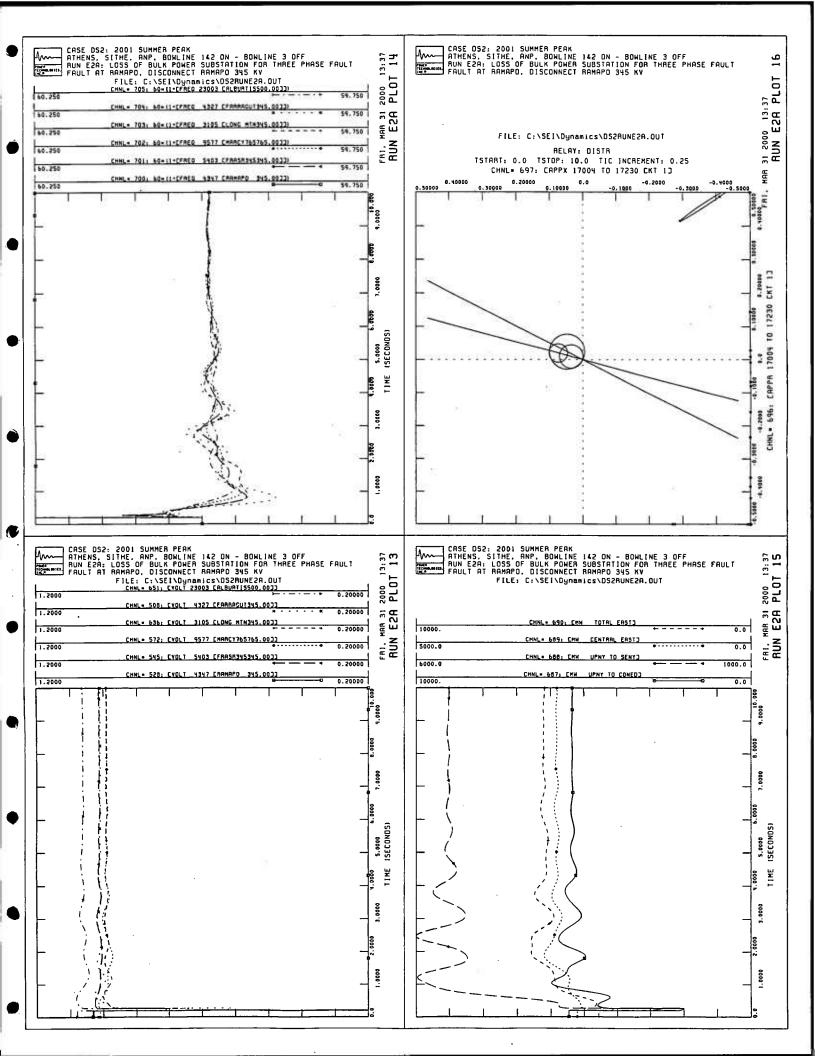
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DS2.CNV START OUTPUT DS2RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4358 / TRIP ANP CT DROP GENERATOR 1 AT BUS 4361 DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10 SECONDS PRINT 0 PLOT 3



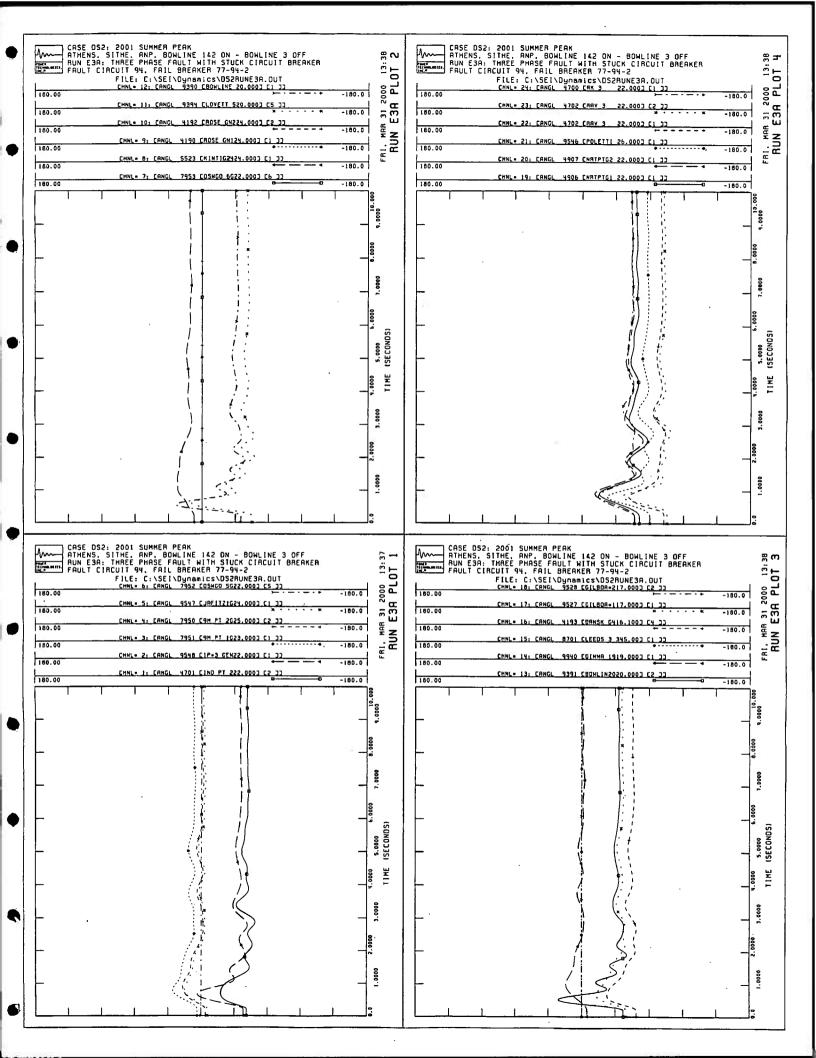


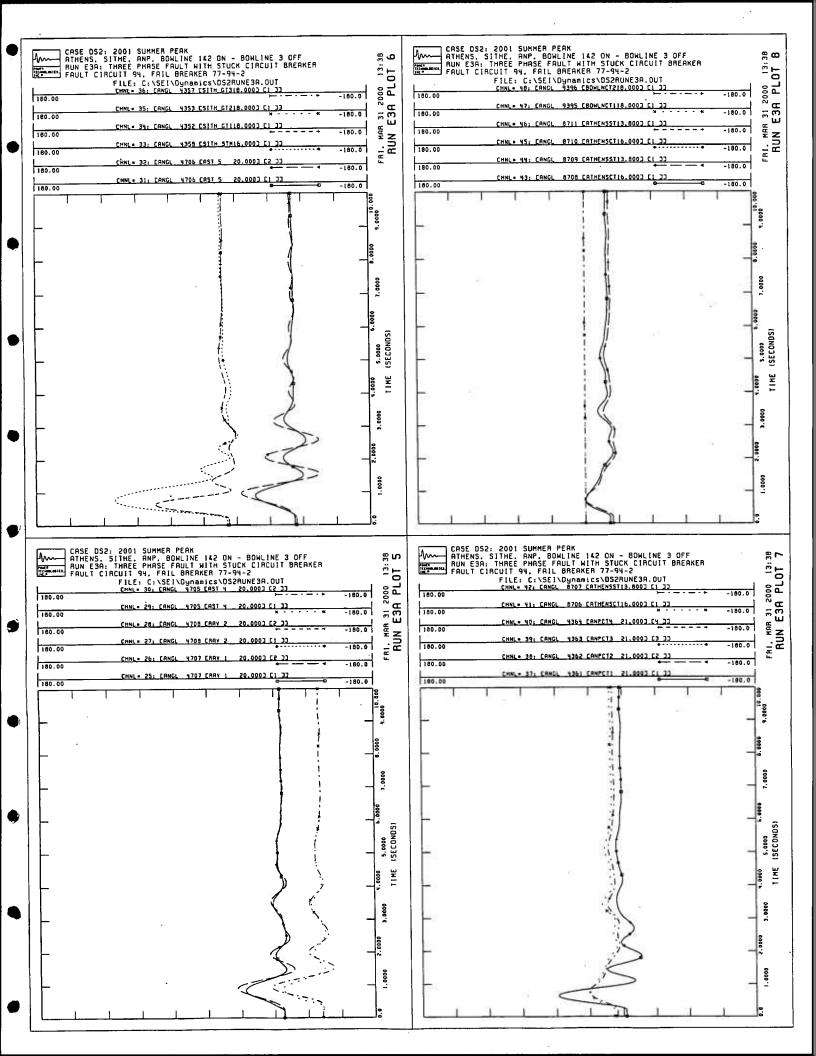


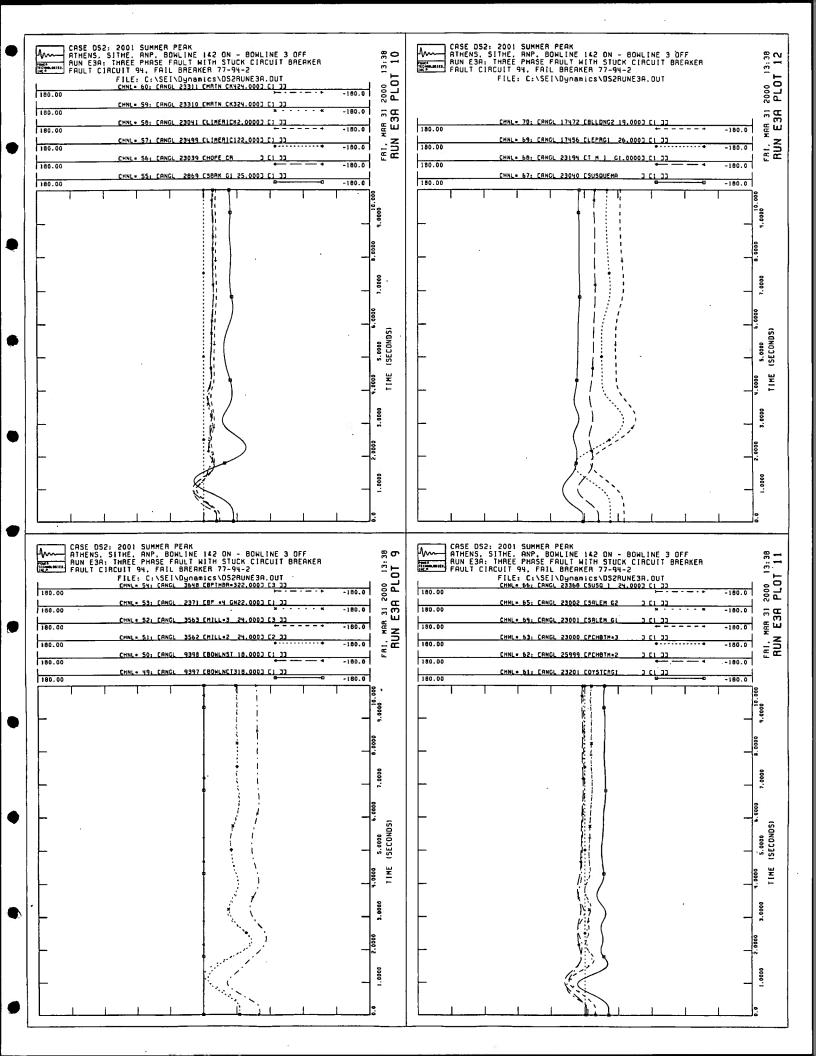


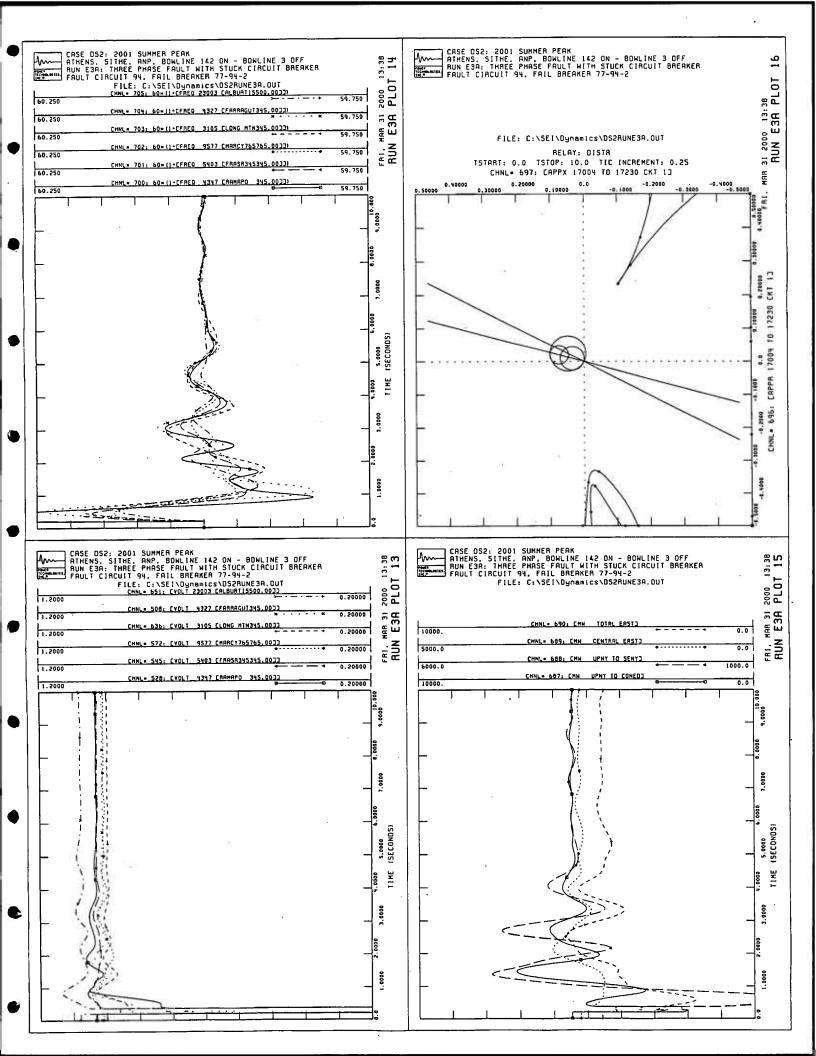
CONTINGENCY E3A

RECOVER FROM D1.SNP AND DS2.CNV
START OUTPUT DS2RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.75 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3







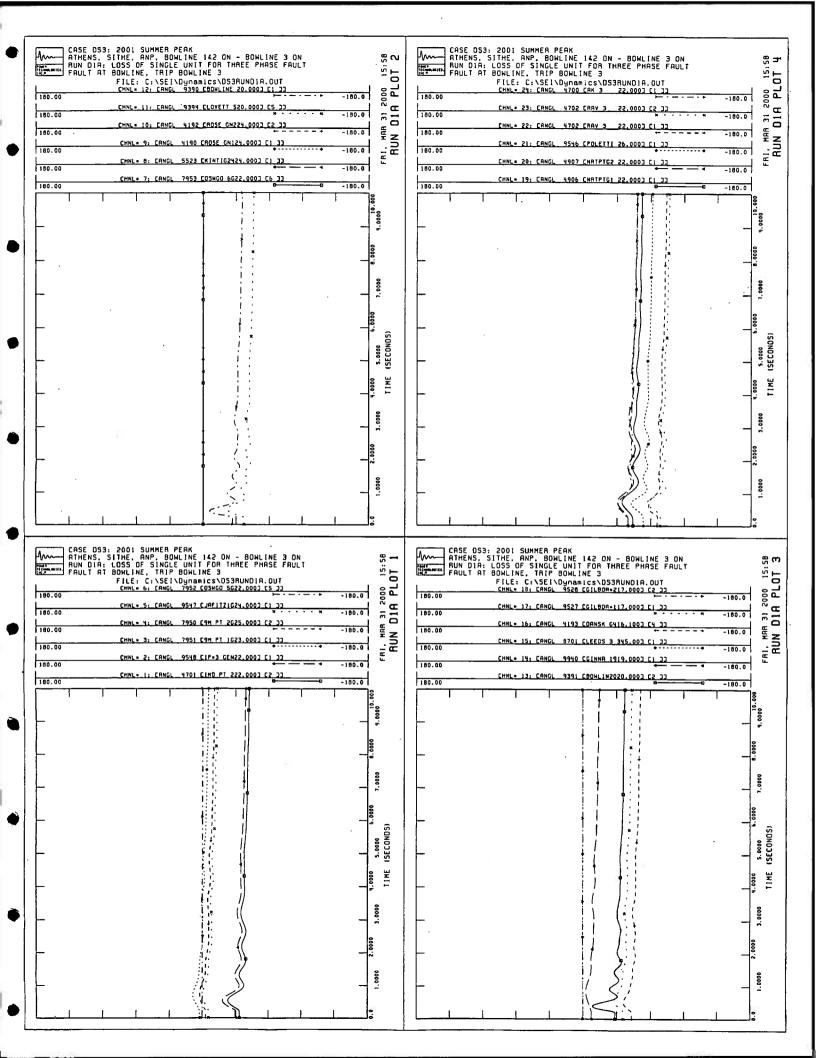


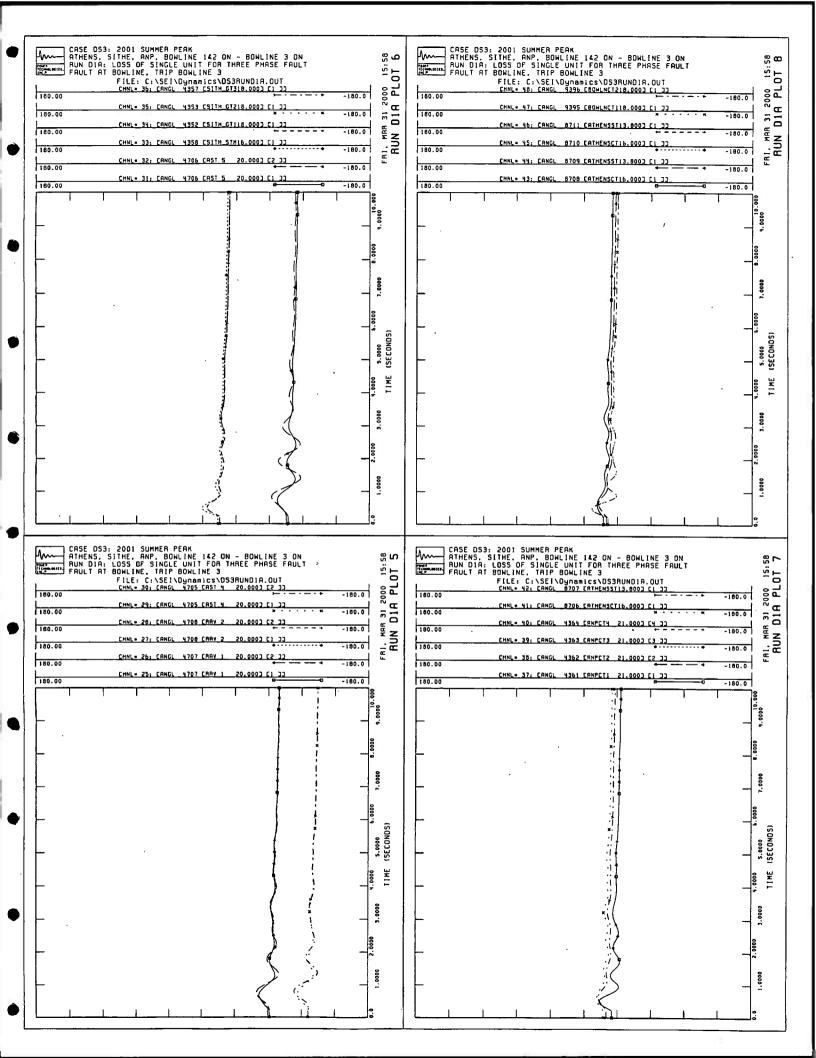
APPENDIX F.3 - Summer Peak Case DS3

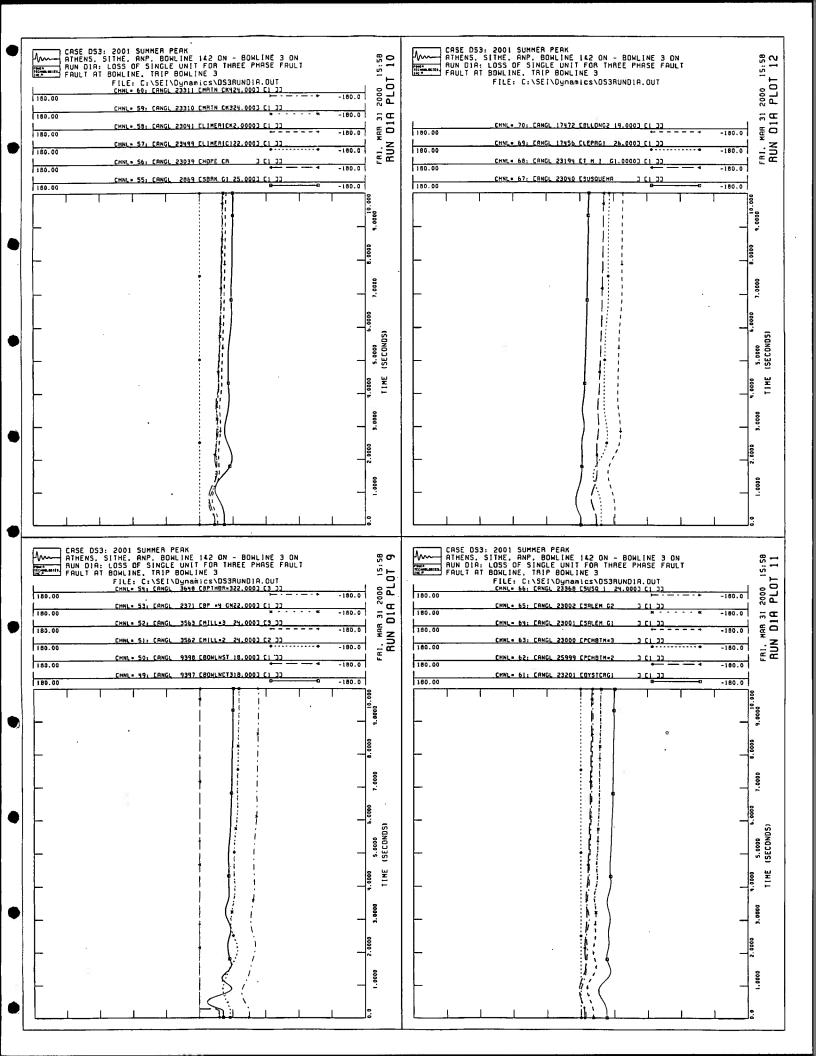
Bowline 1, 2 and 3, Athens, ANP and Sithe On-Line

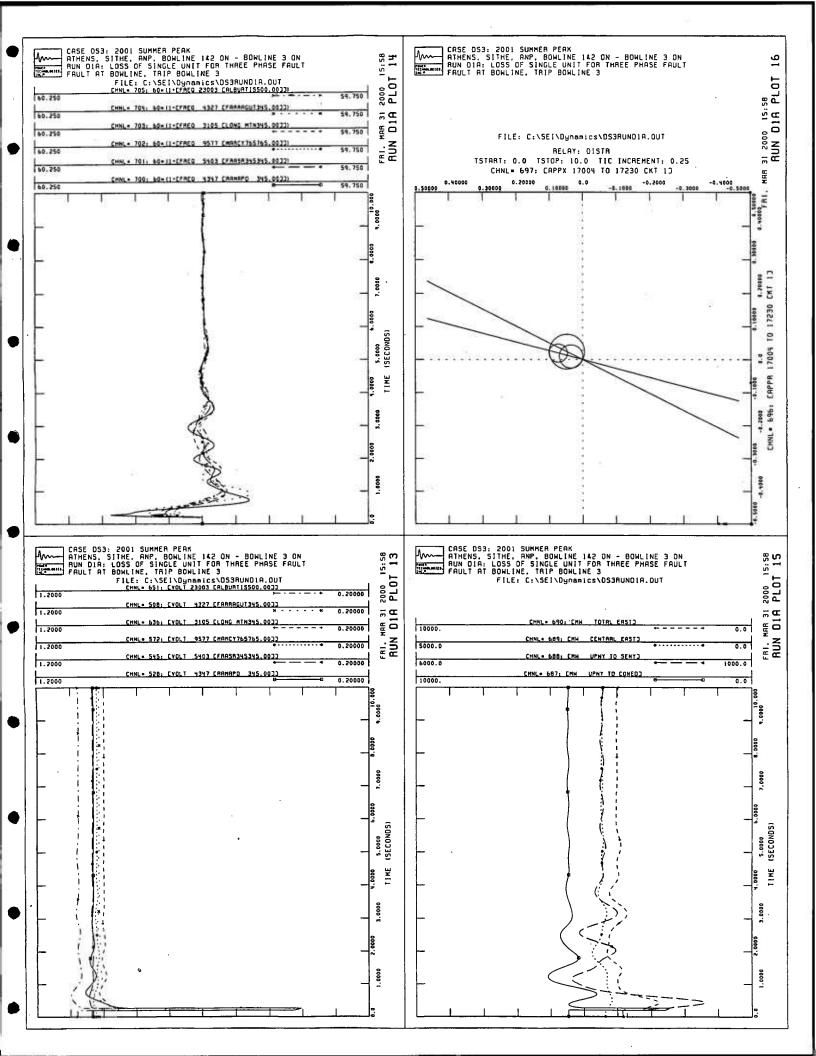
CONTINGENCY DIA

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4310 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BOWLINE
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9398 / TRIP BRANCH FROM BUS 9398 TO BUS 4311 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



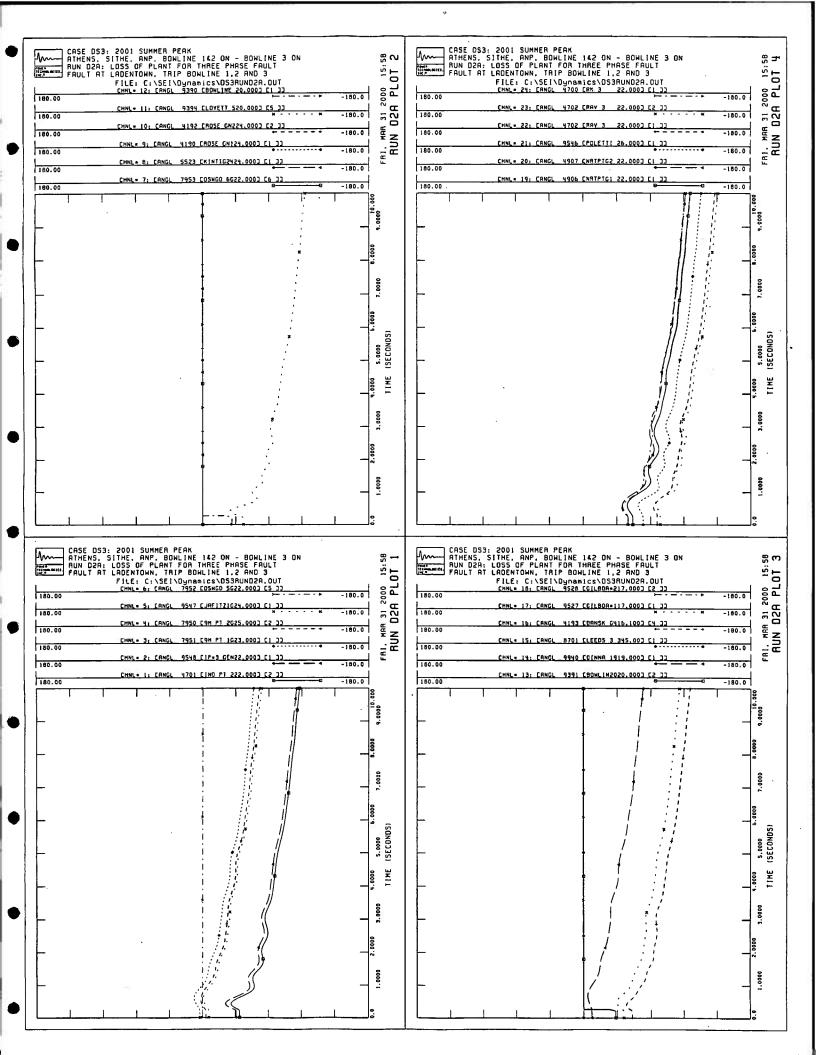


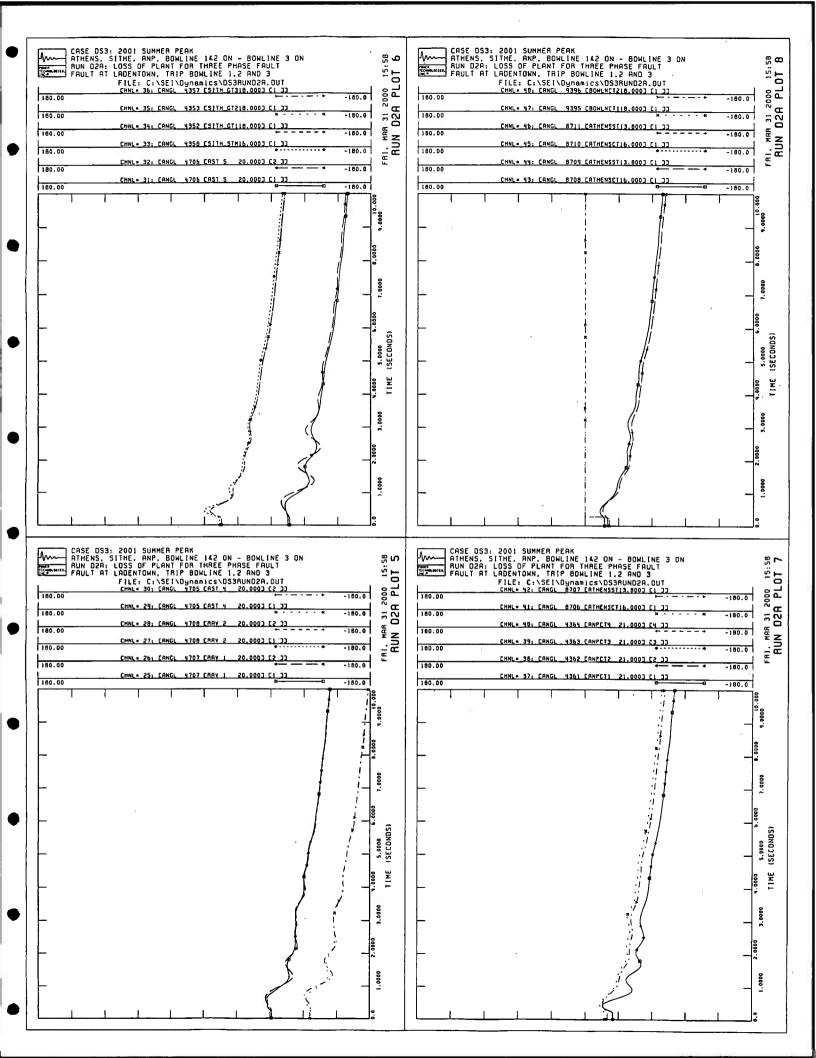


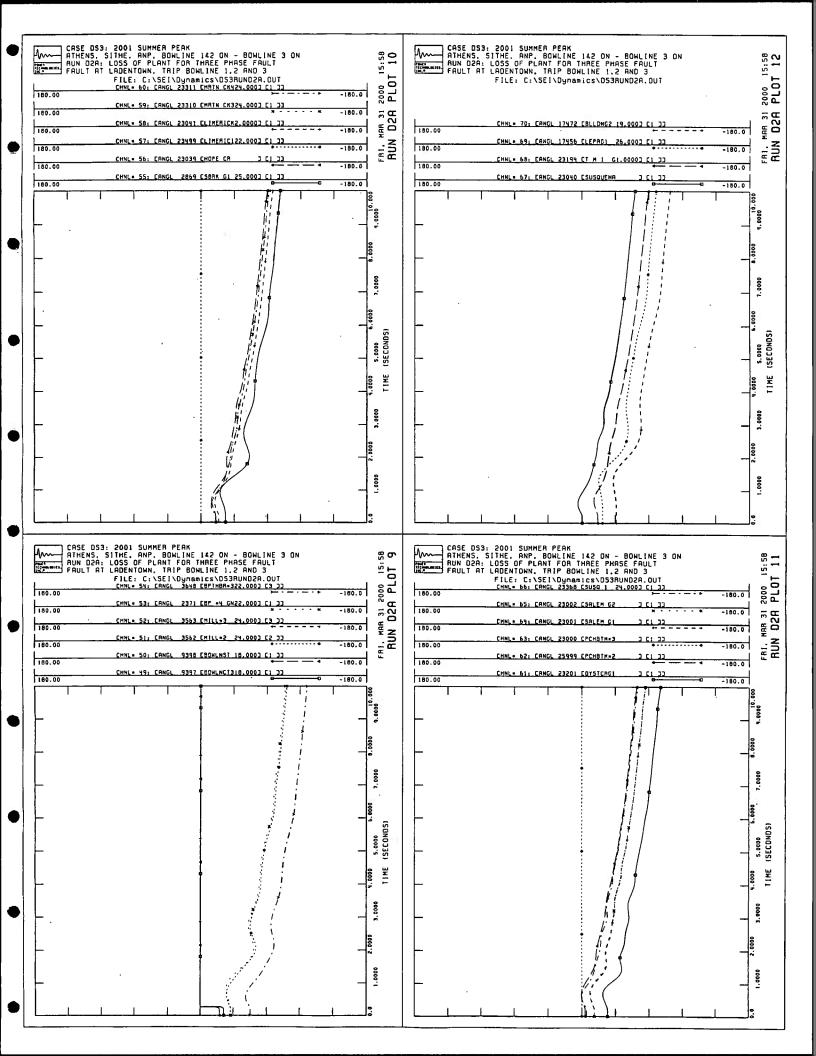


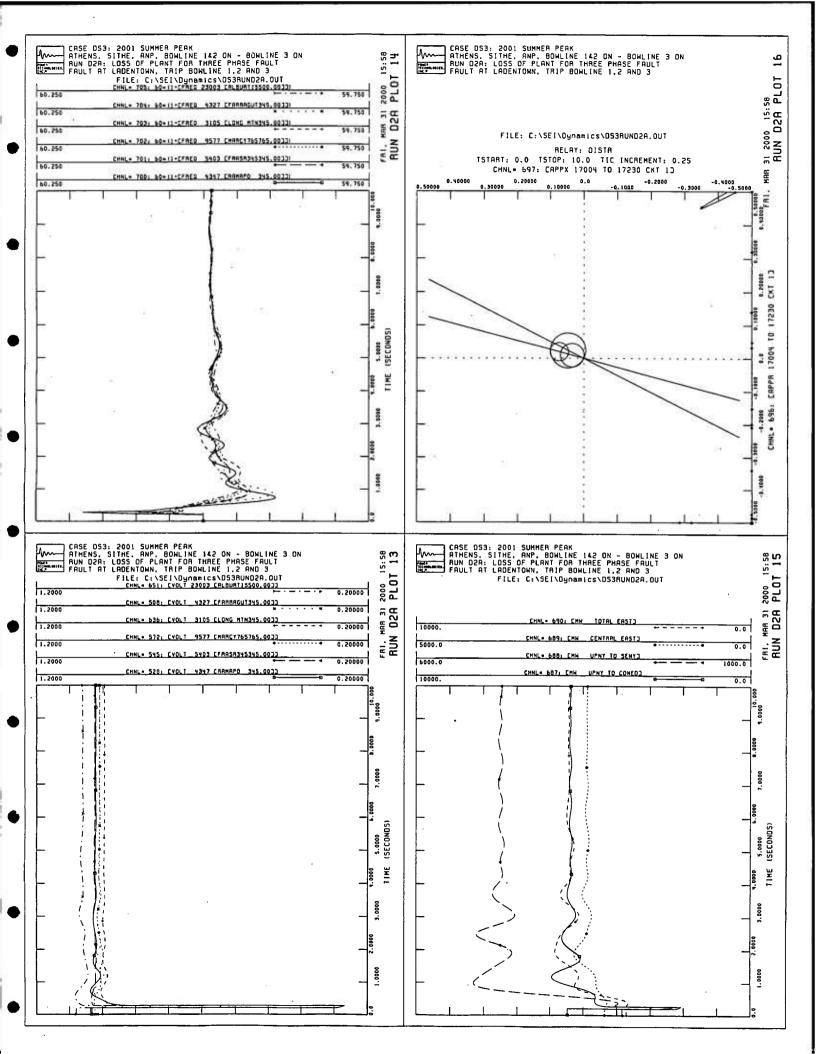
CONTINGENCY D2A

```
RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
                                                / TRIP BOWLINE 1
DROP GENERATOR 1 AT BUS 9390
DROP GENERATOR 2 AT BUS 9391
                                                    / TRIP BOWLINE 2
DROP GENERATOR 1 AT BUS 9395
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9396
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9397
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9398
                                                    / TRIP BOWLINE 3 ST
DISCONNECT BUS 9300
DISCONNECT BUS 9301
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3
```



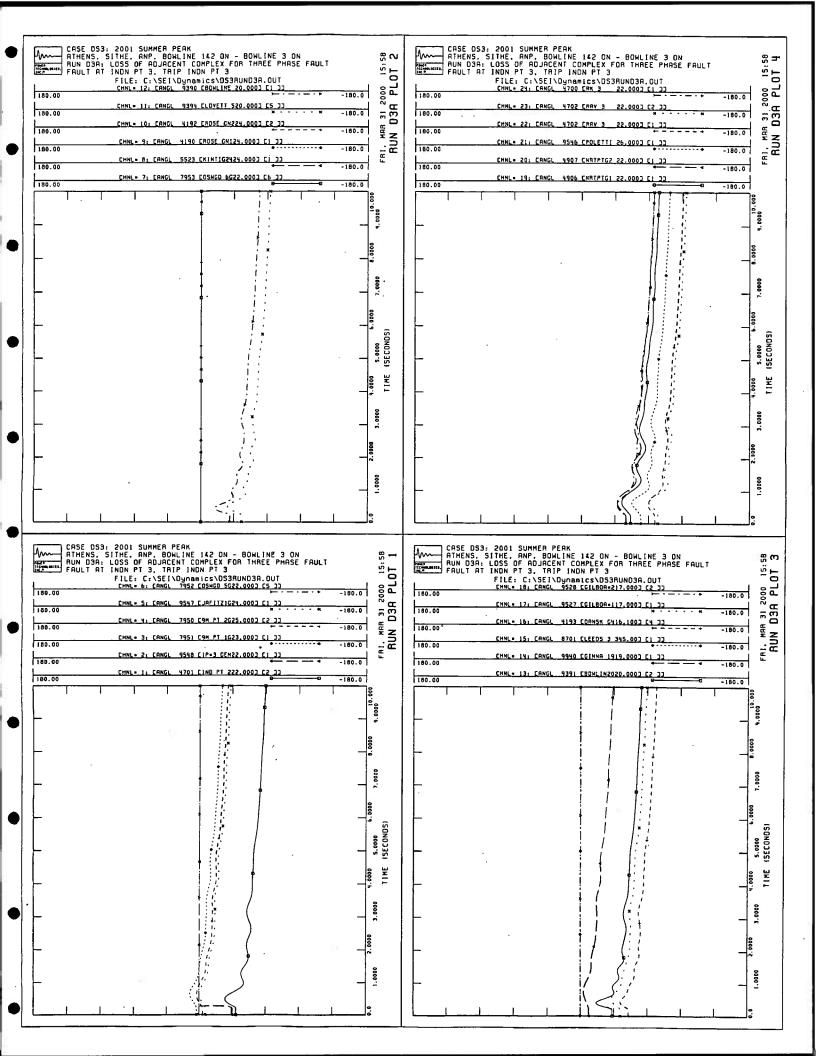


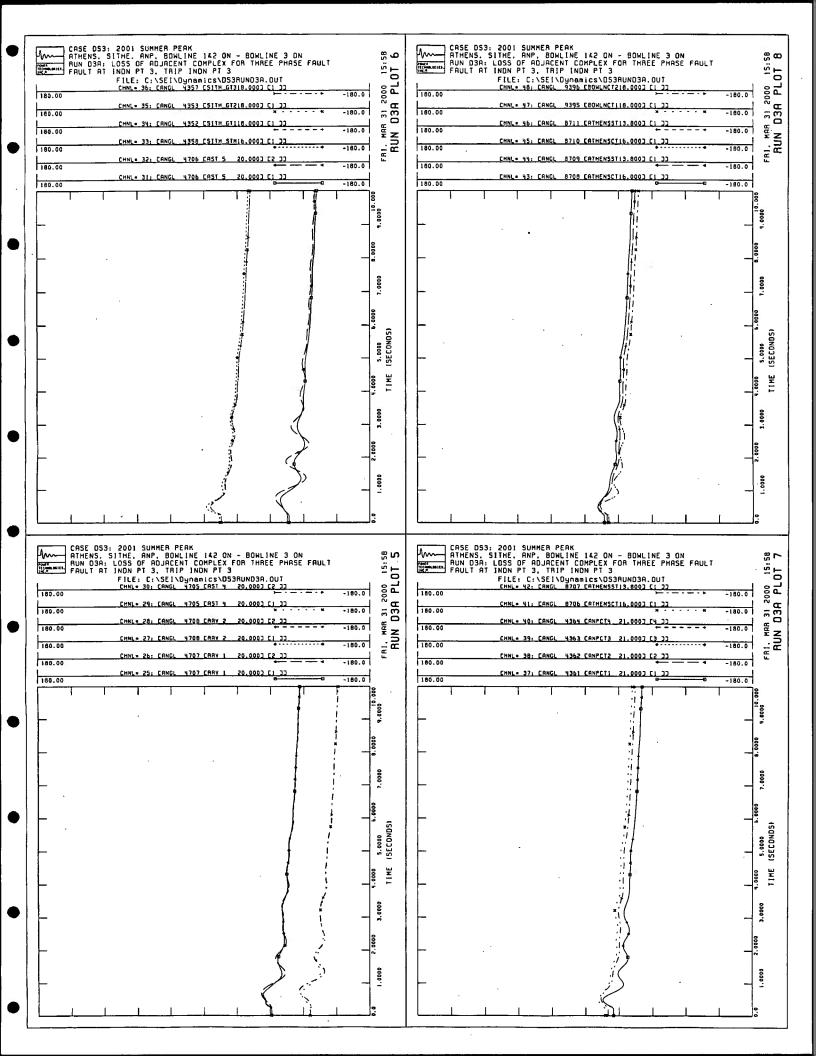


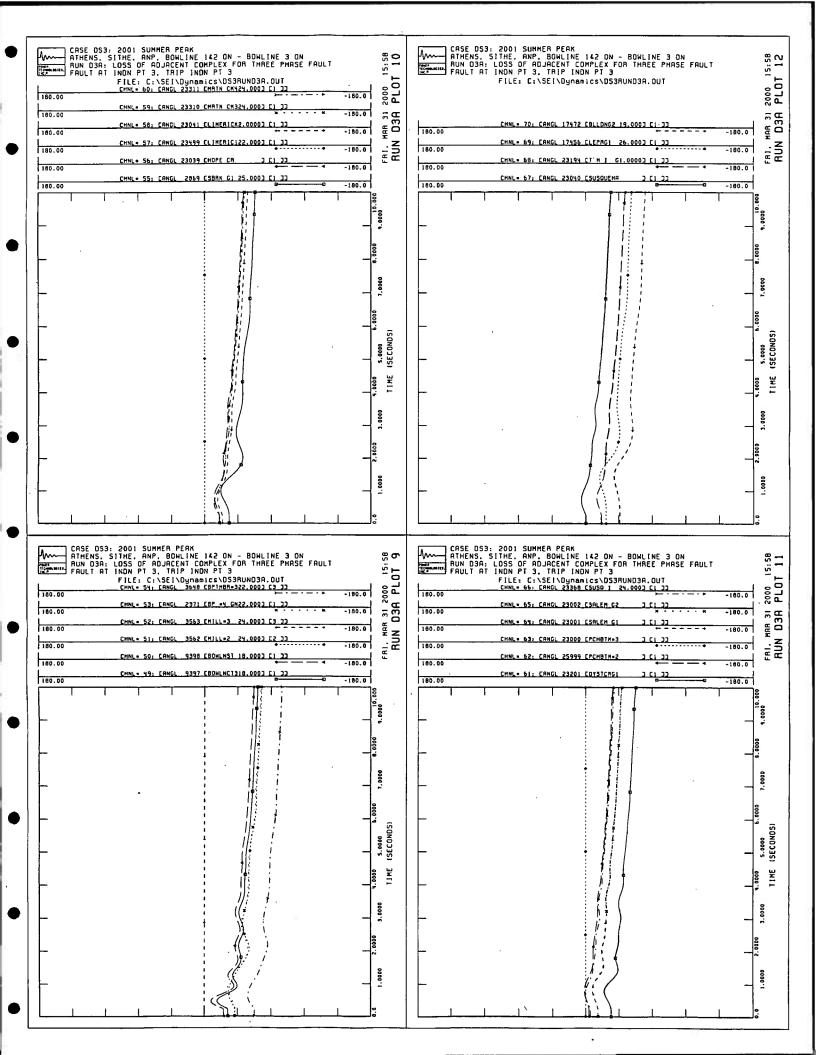


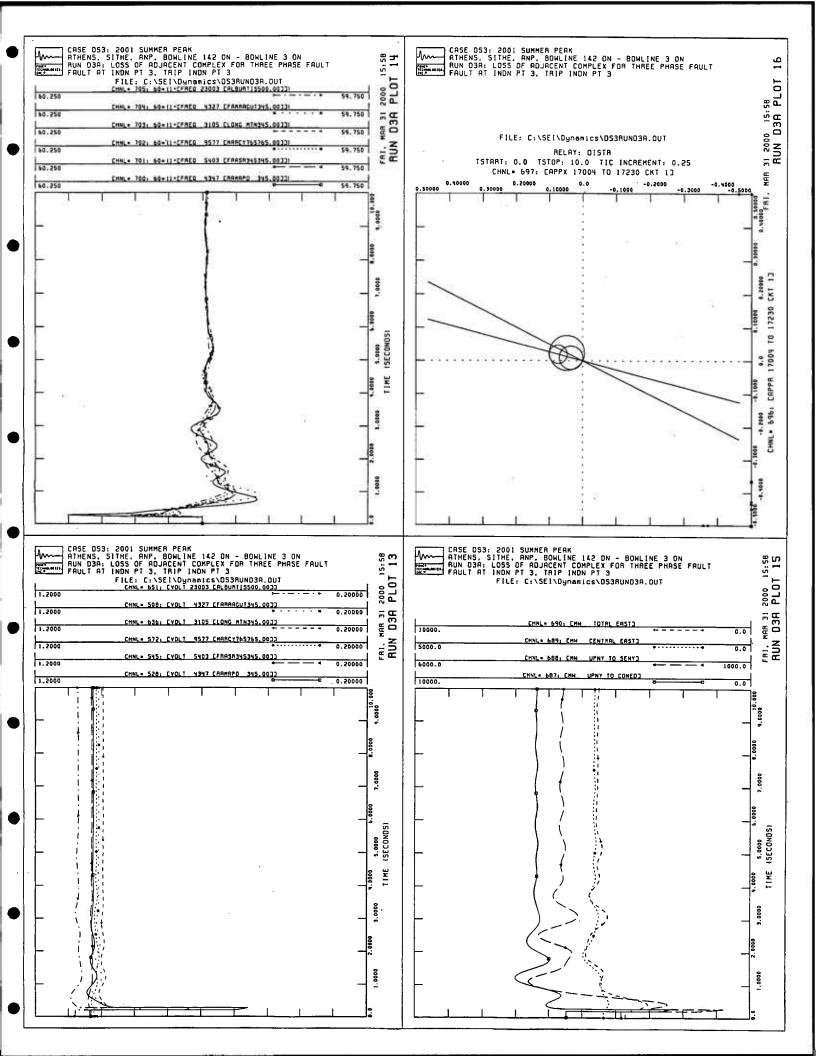
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



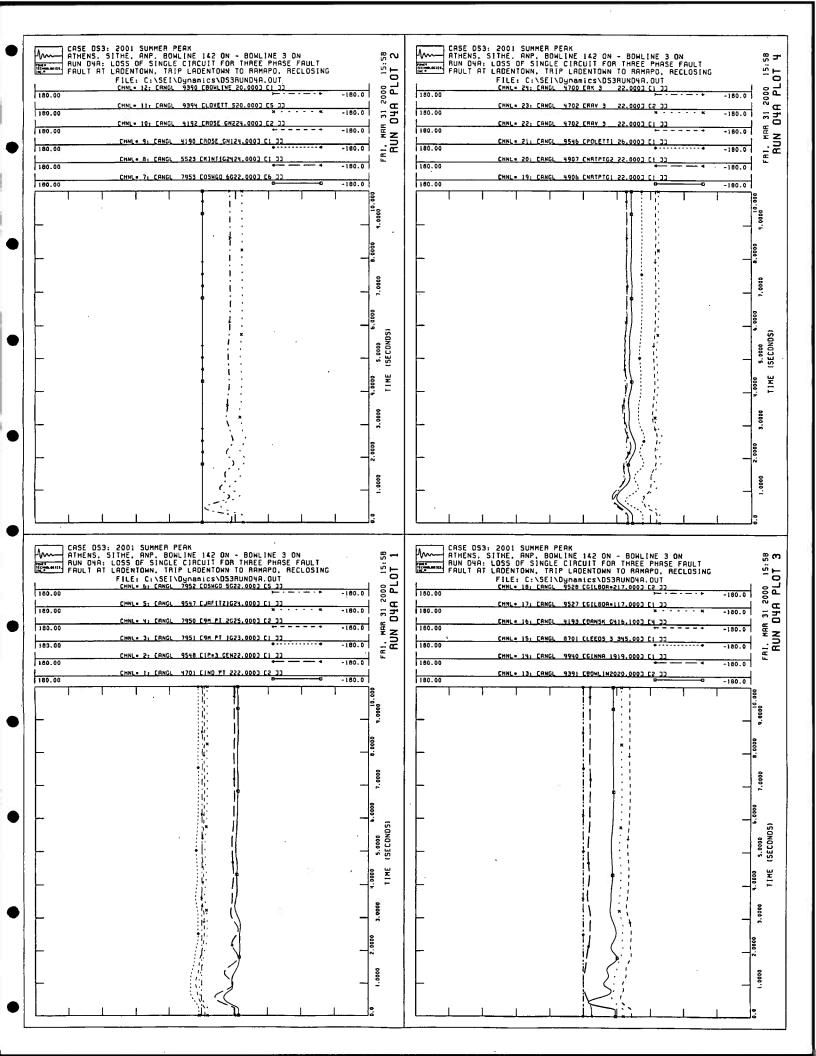


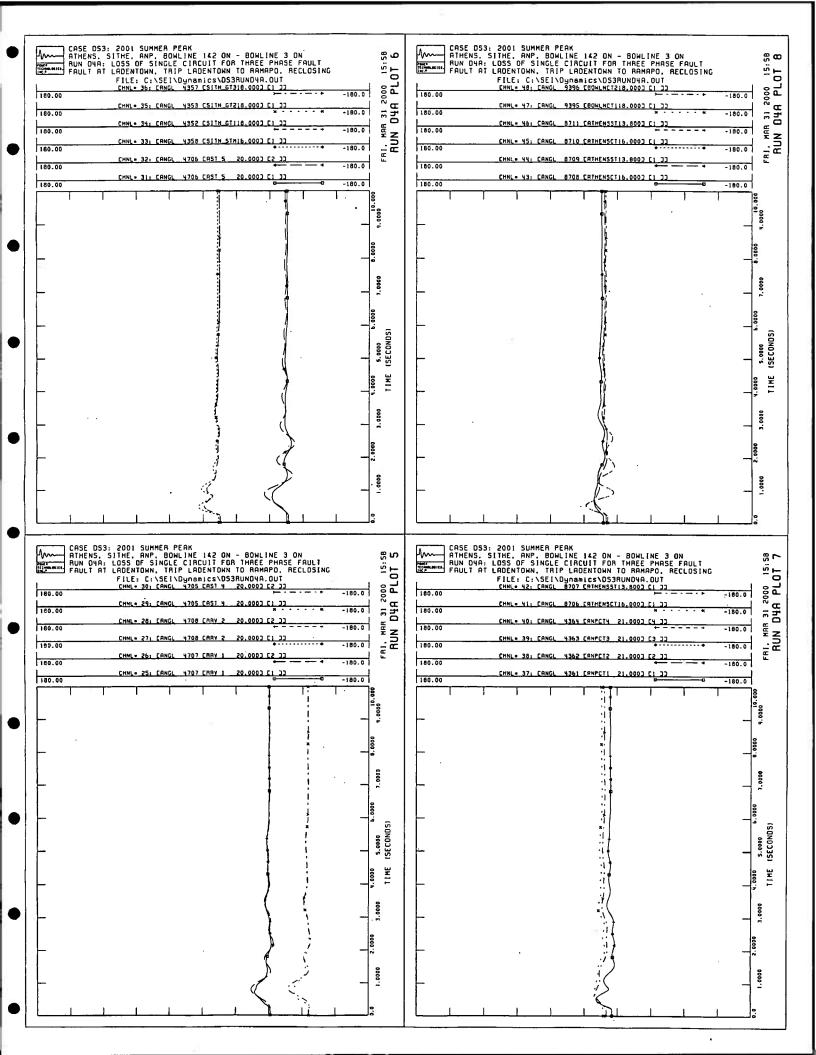


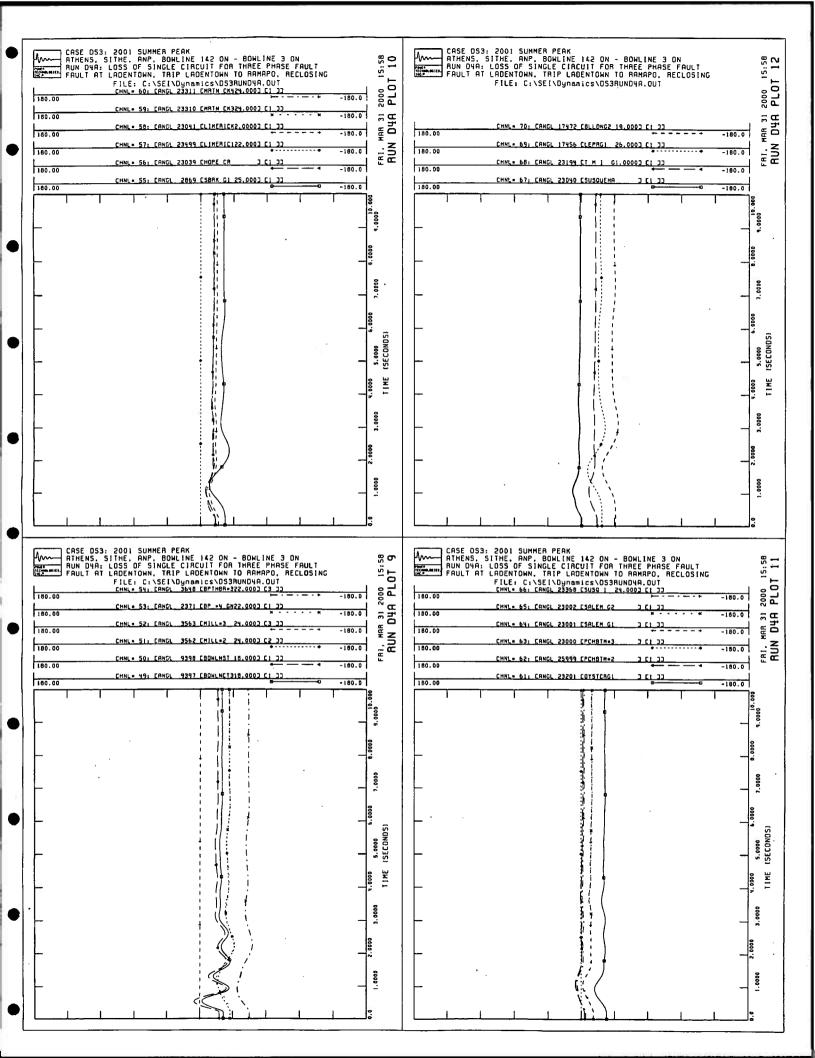


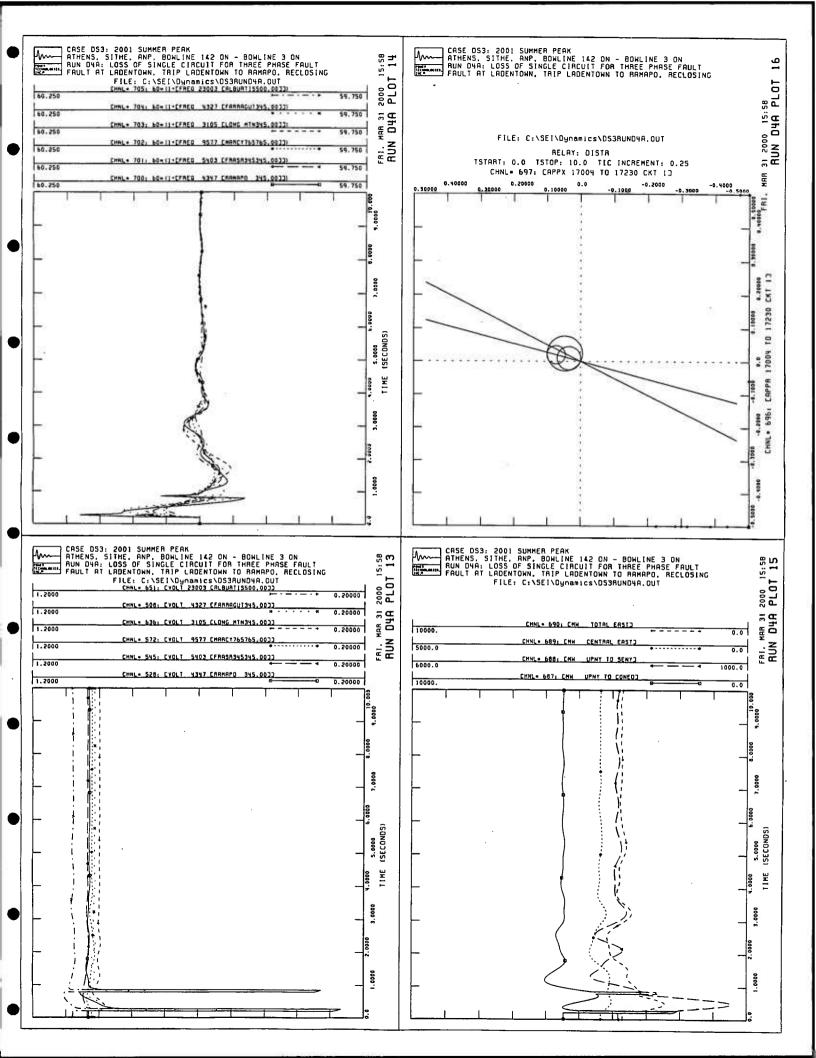
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



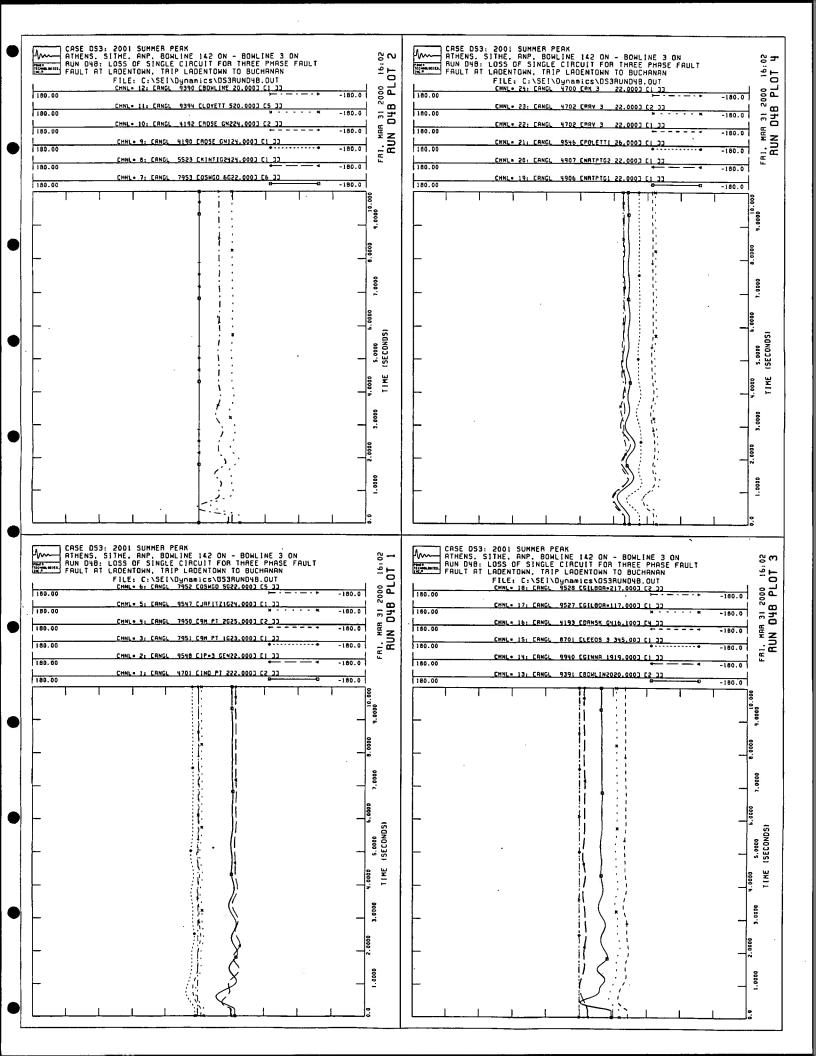


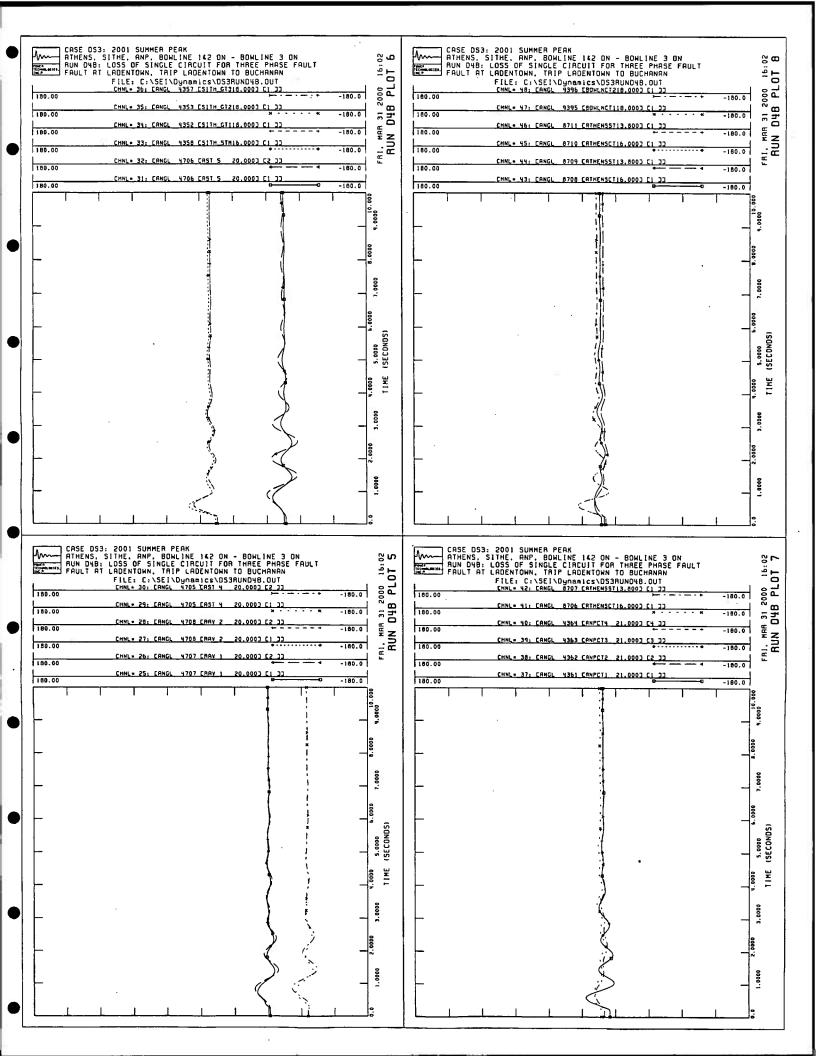


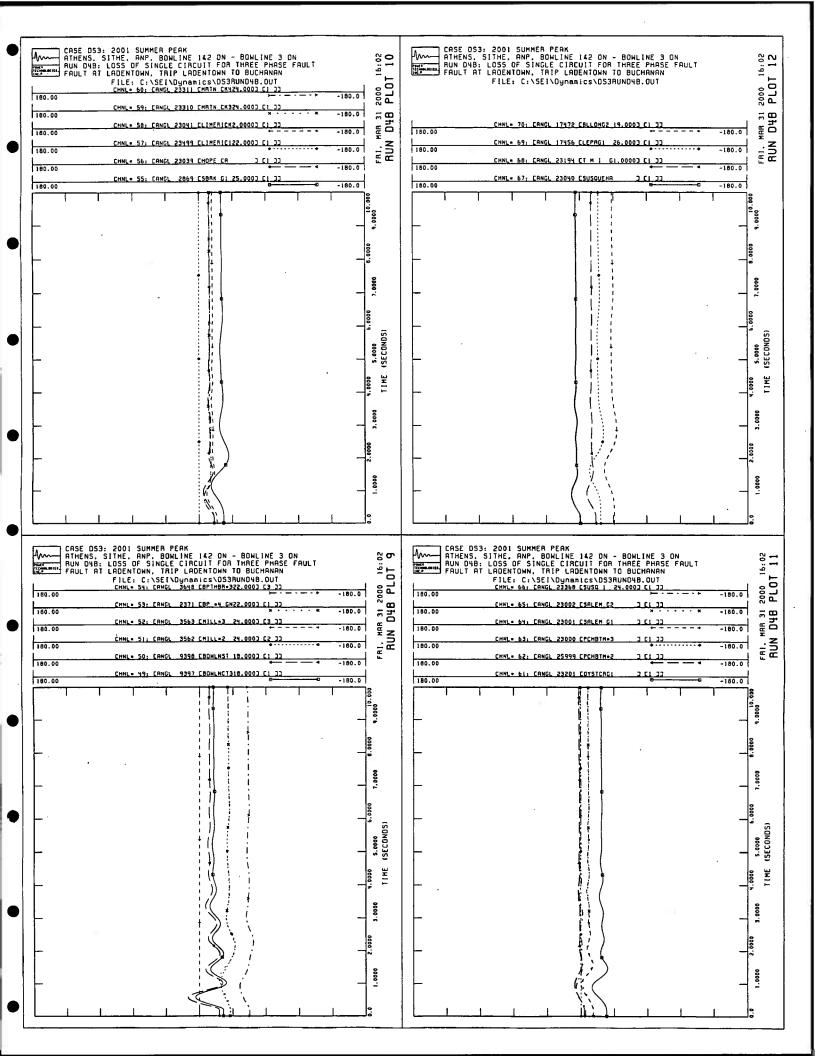


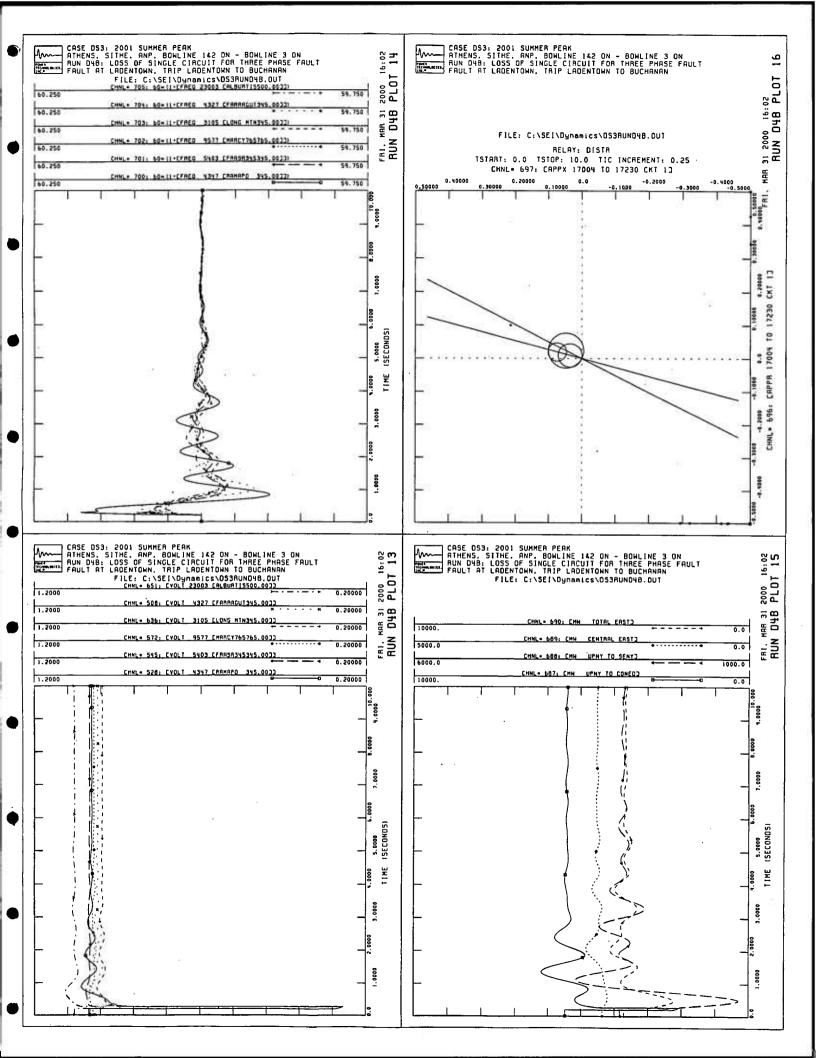
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



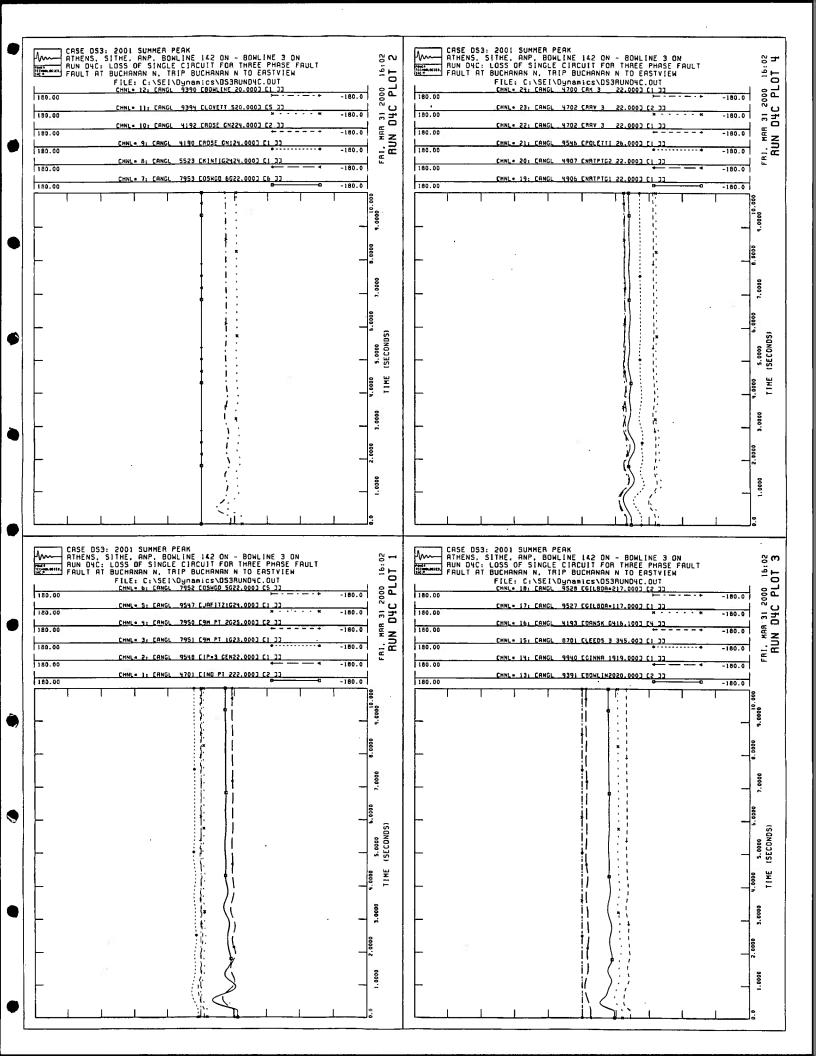


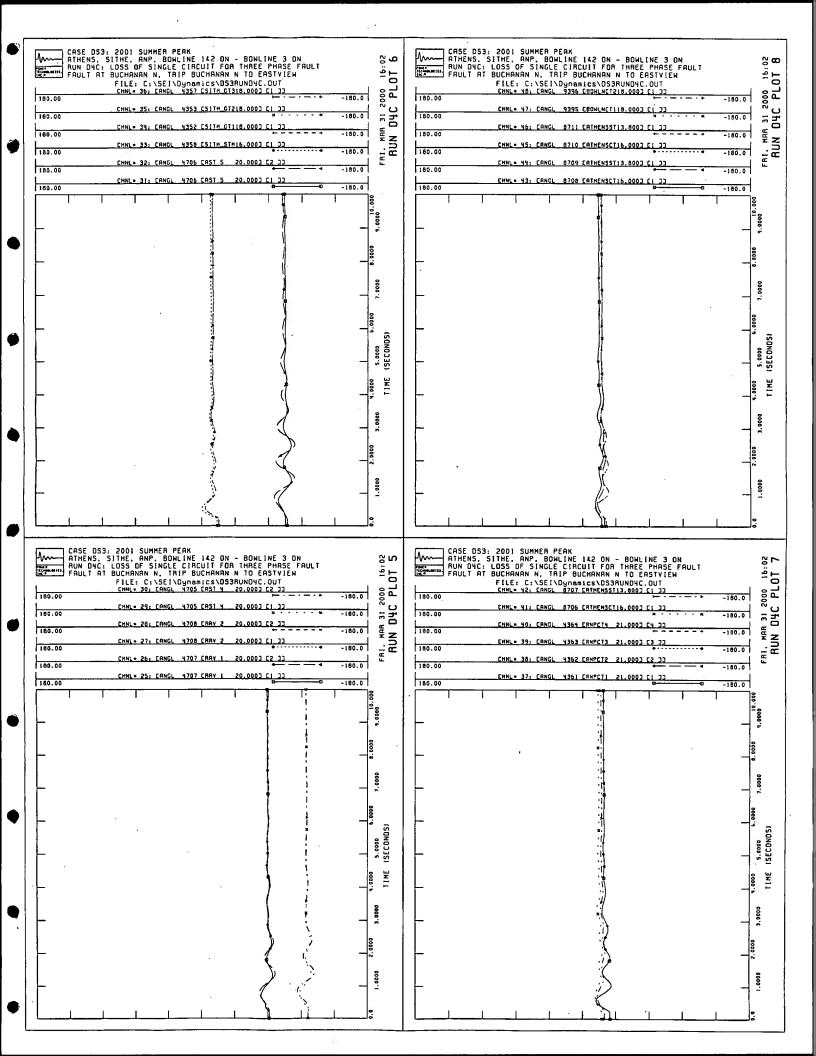


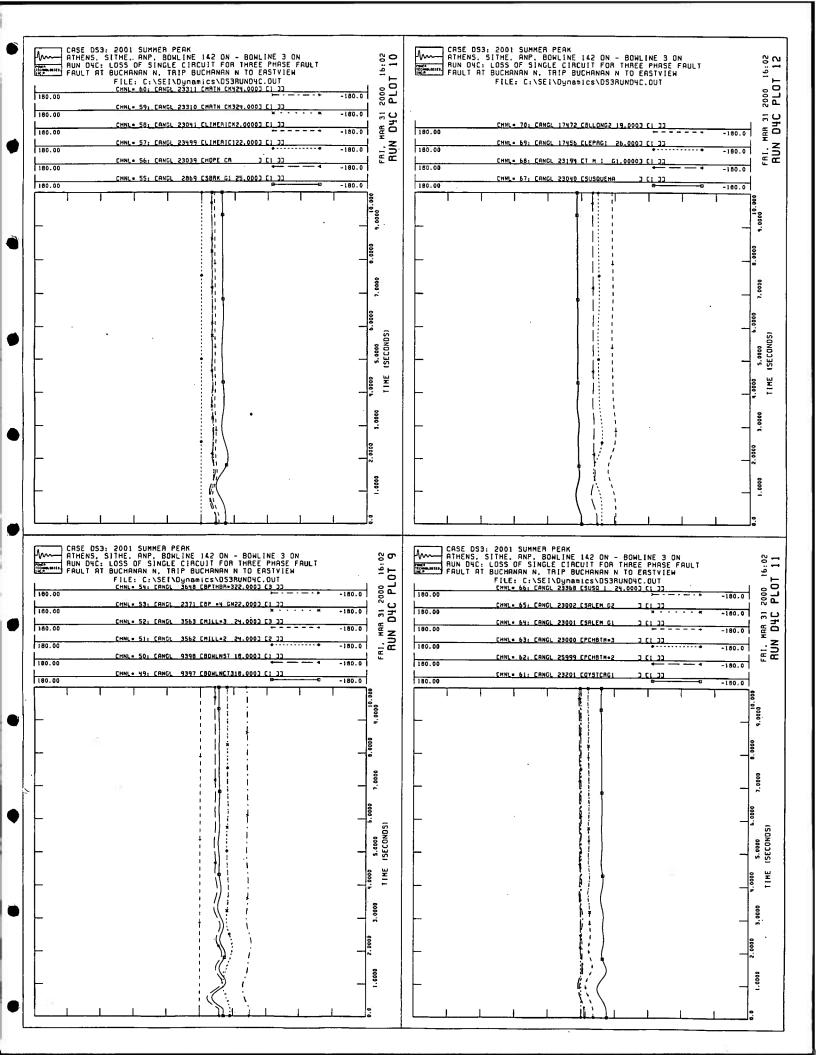


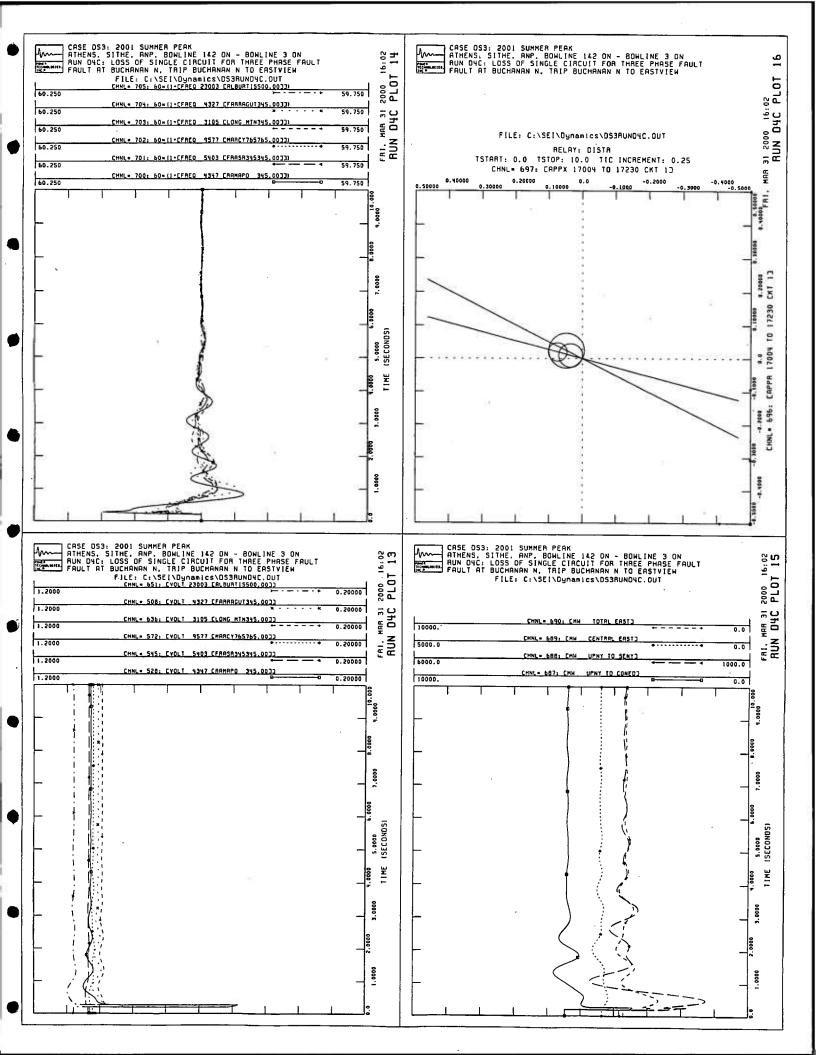
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



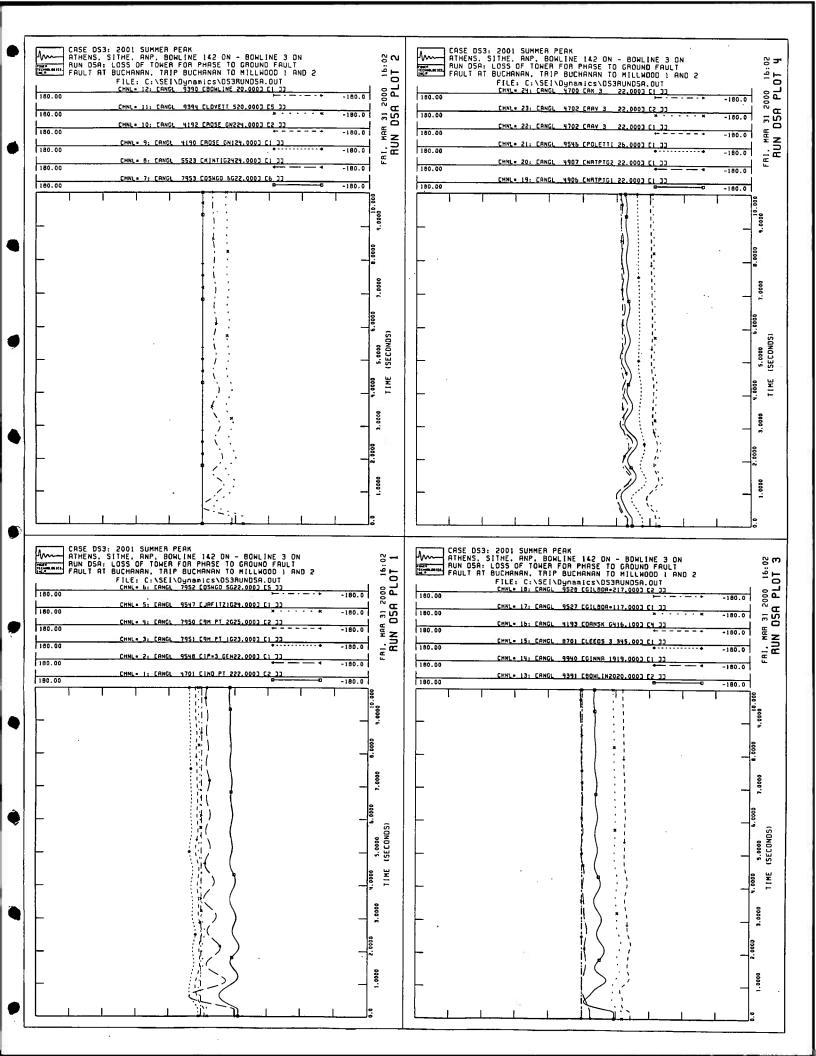


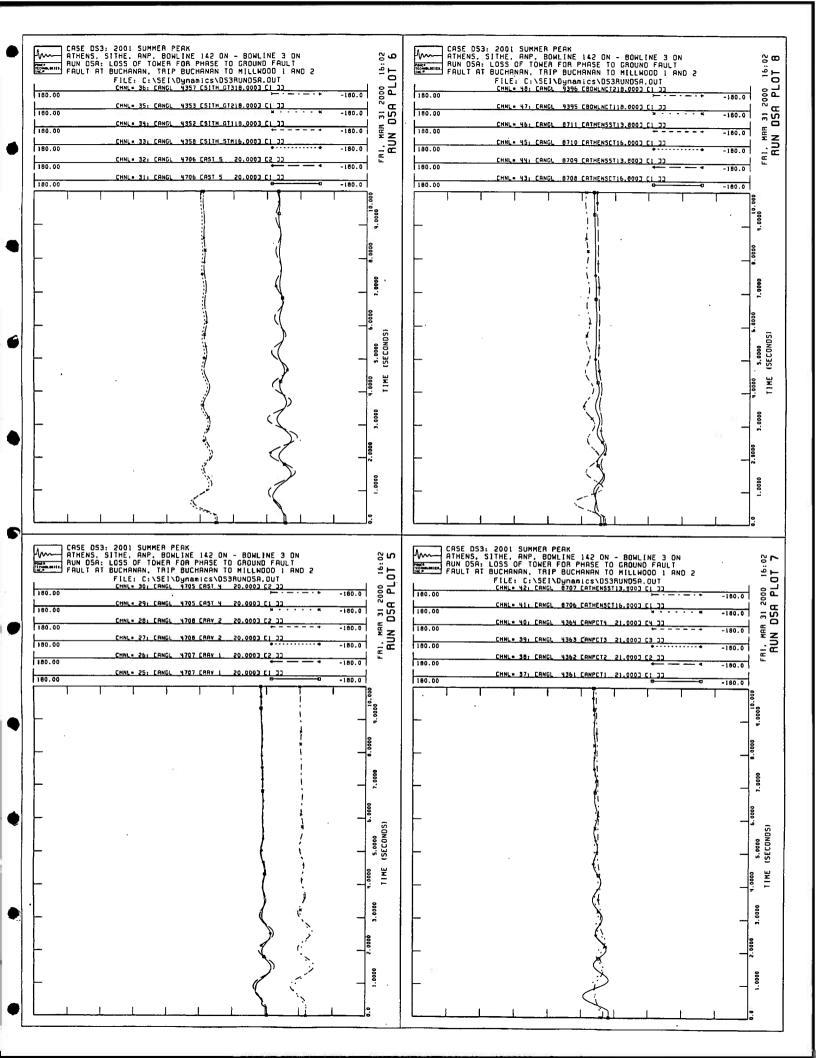


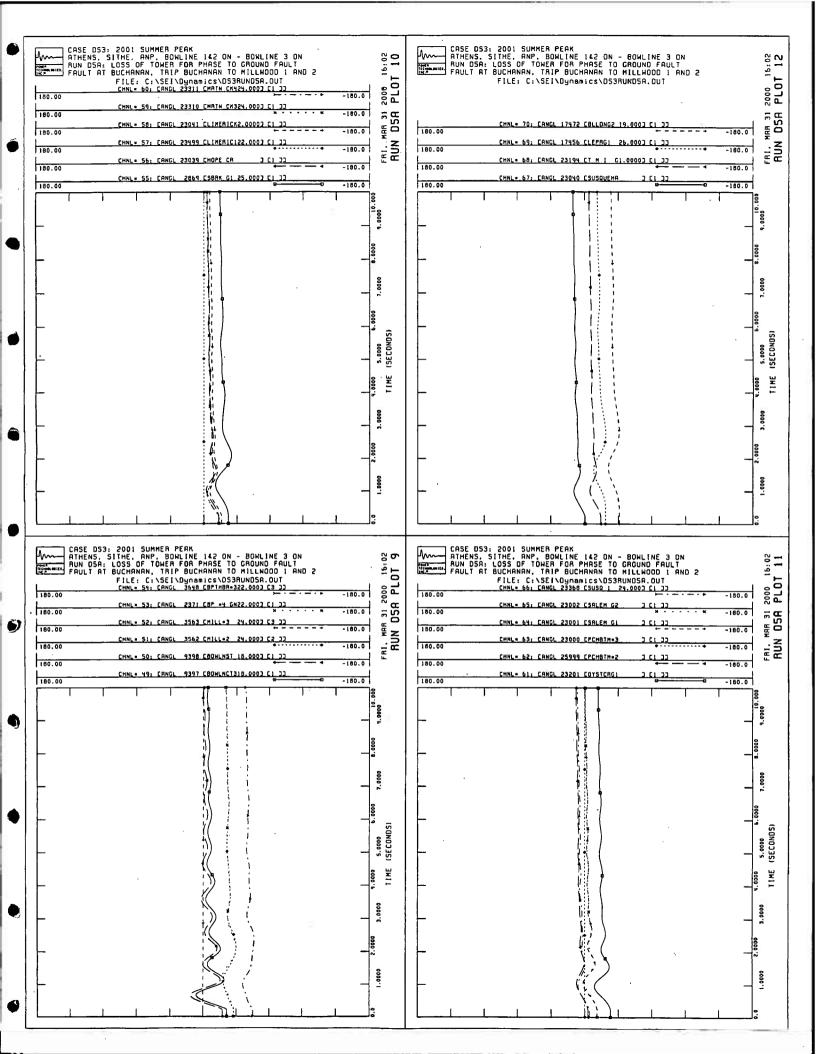


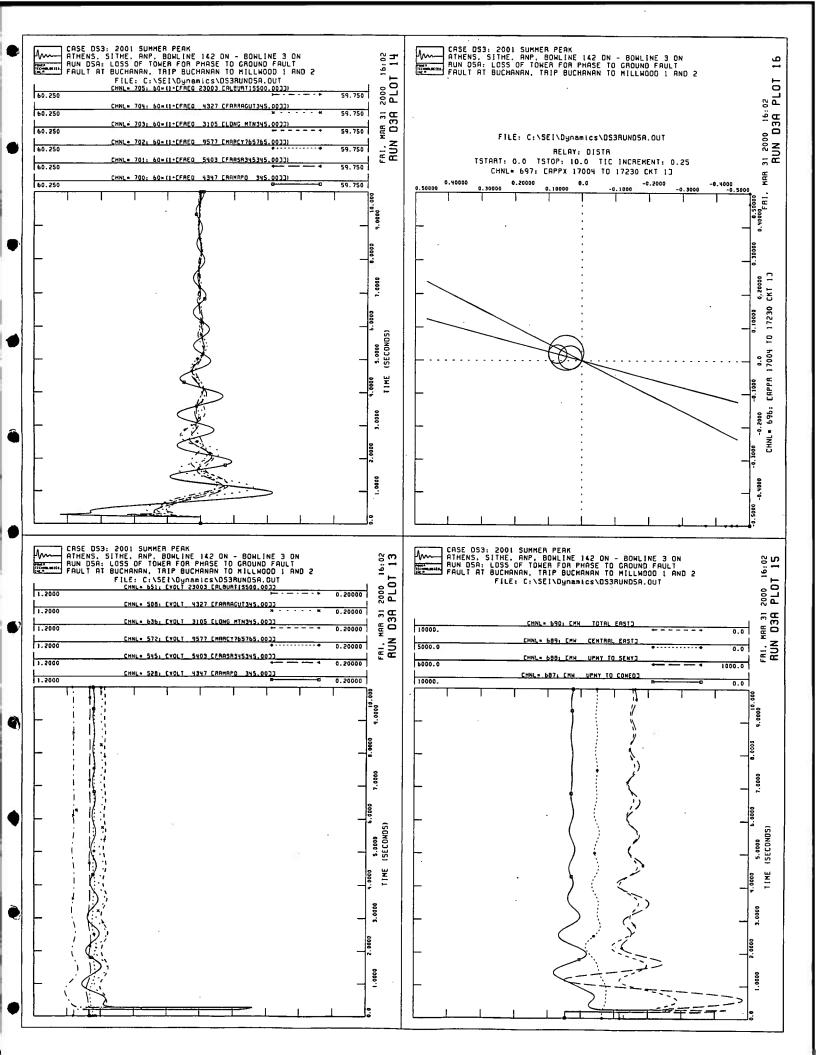
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



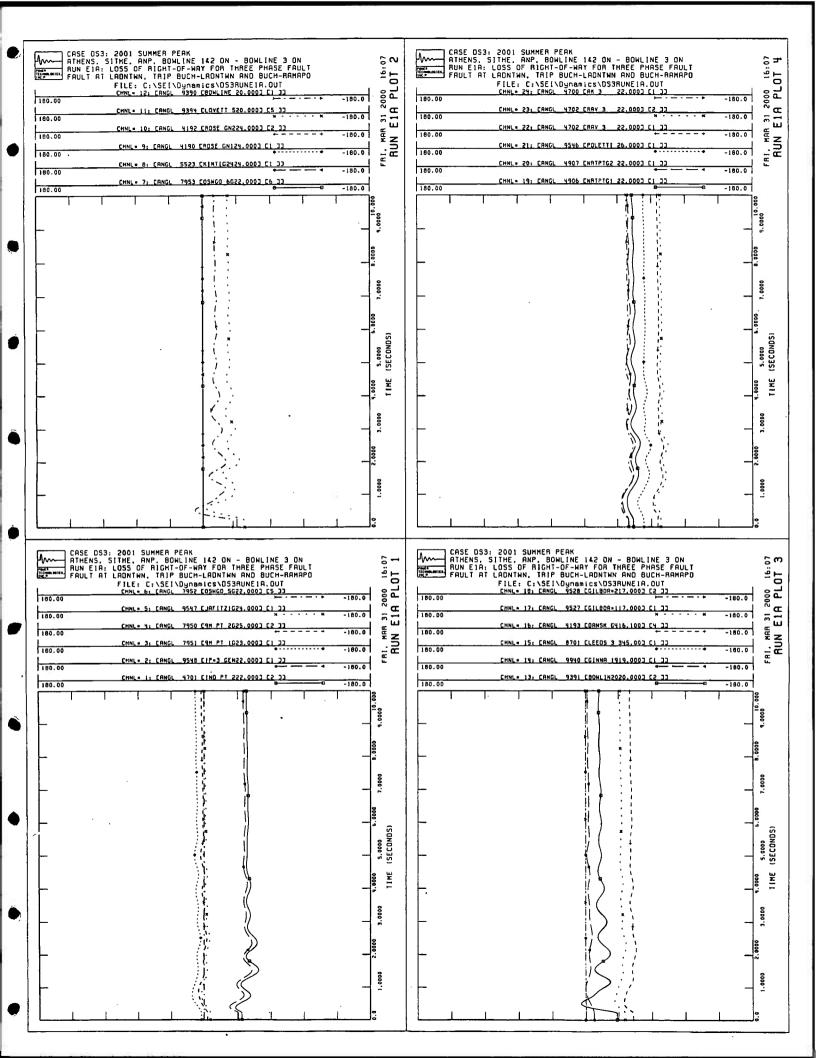


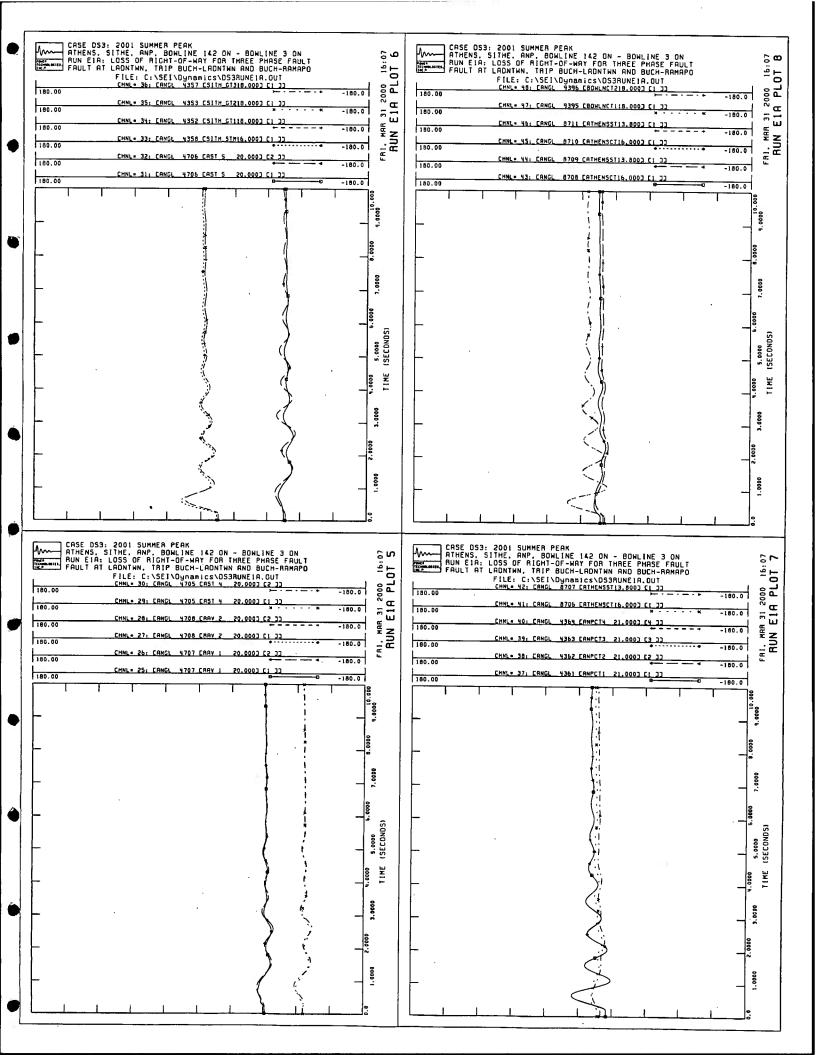


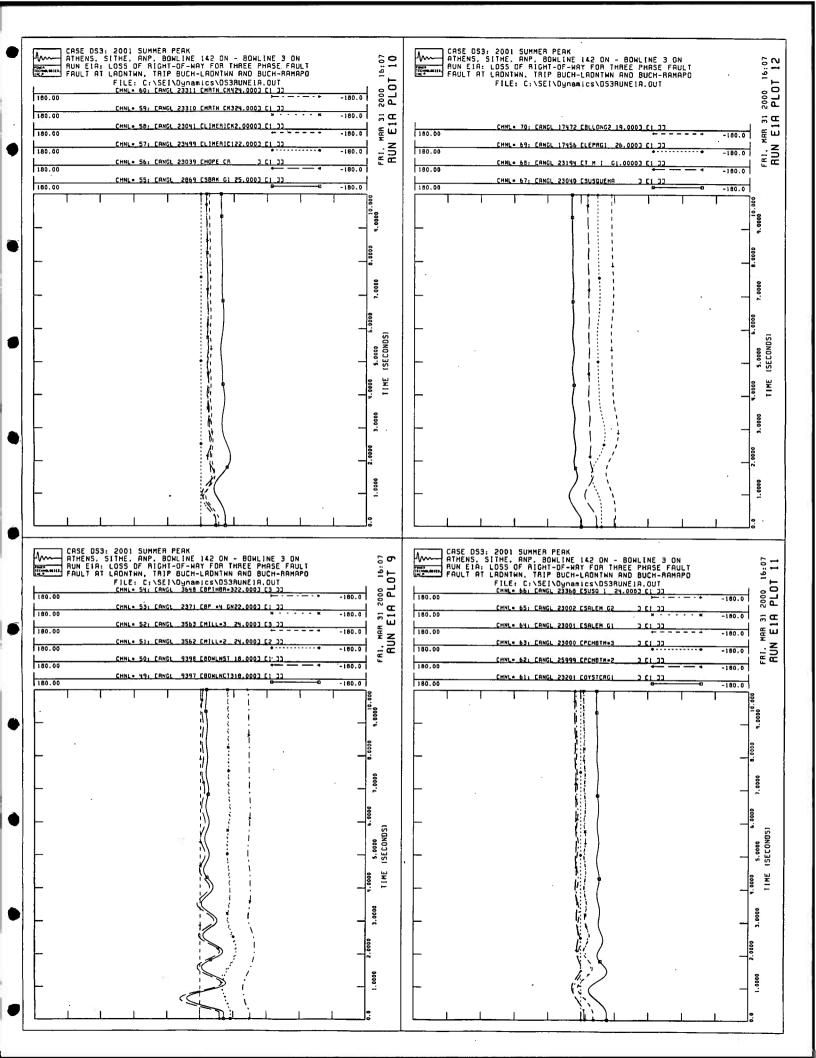


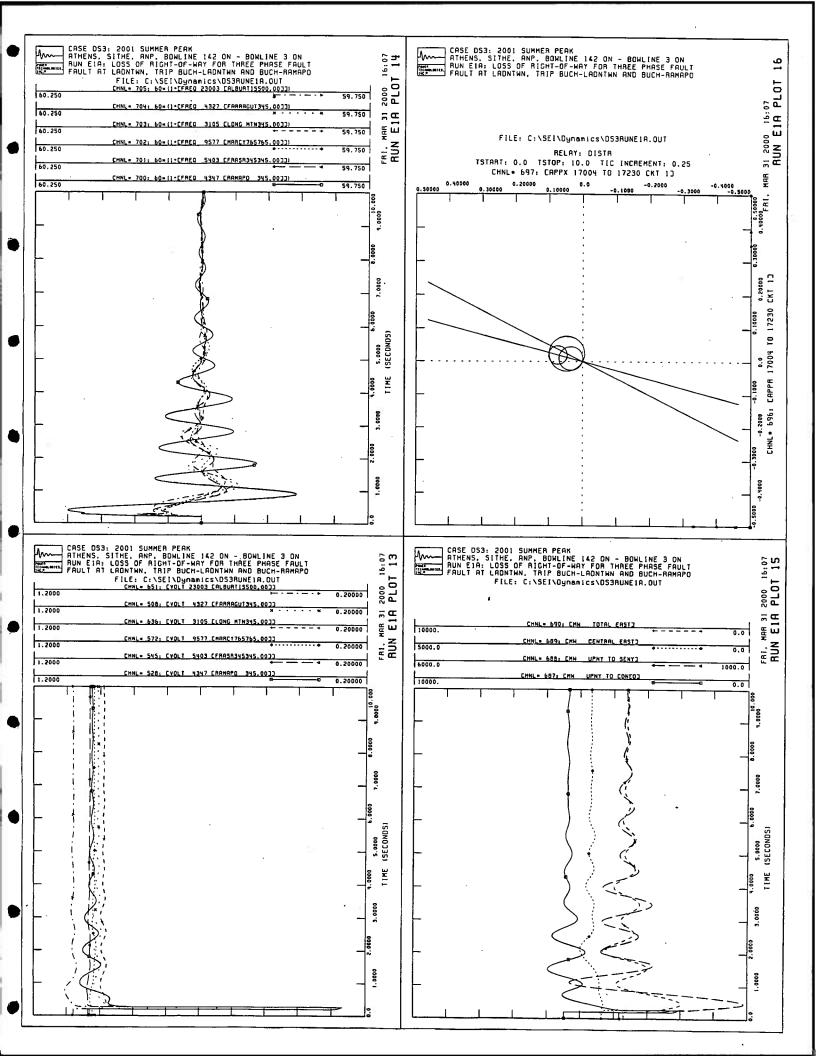
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



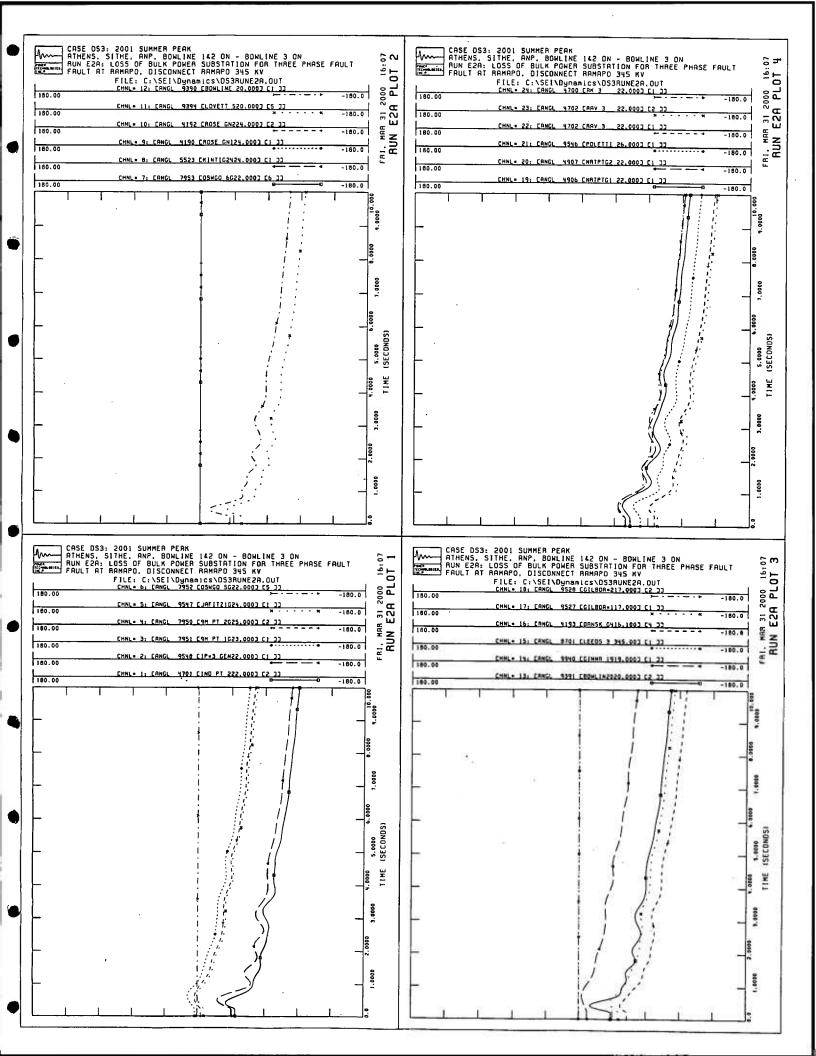


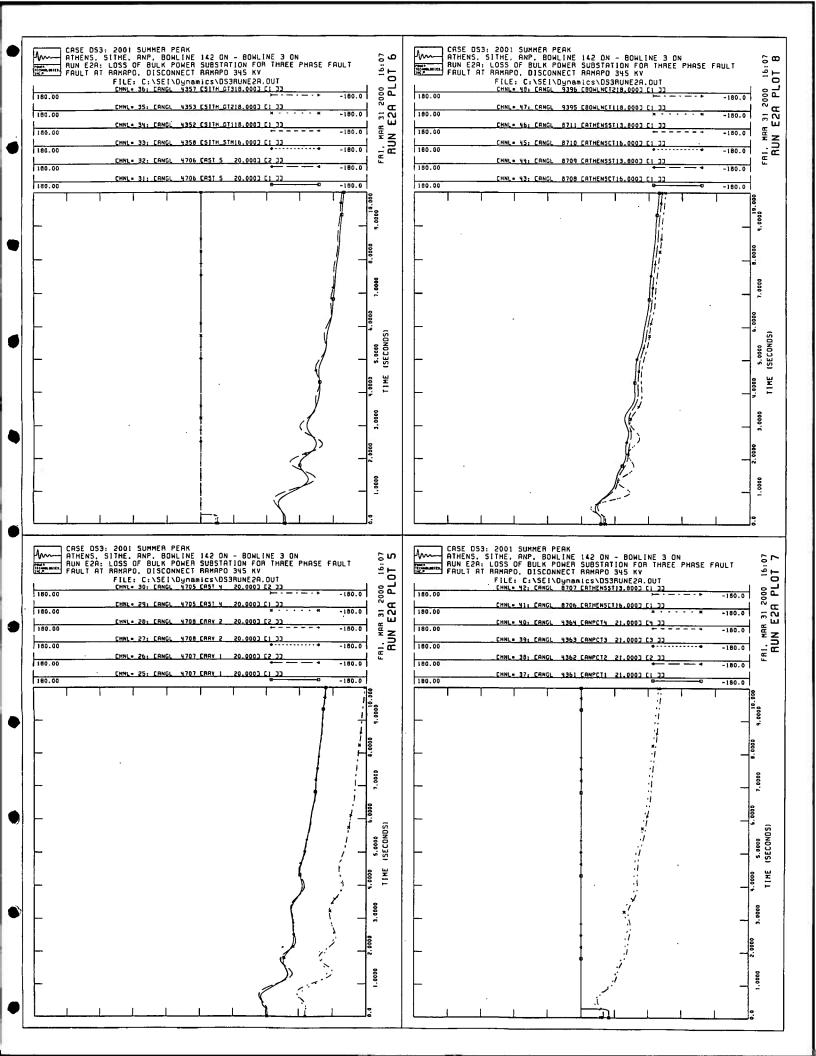


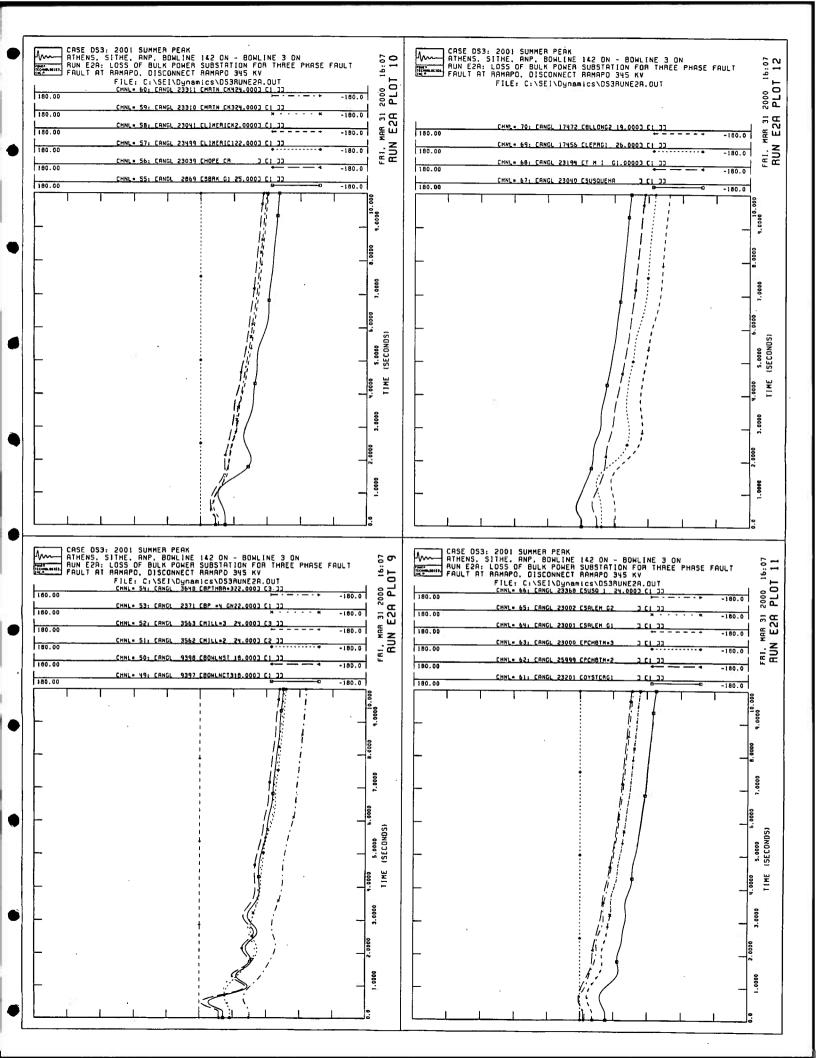


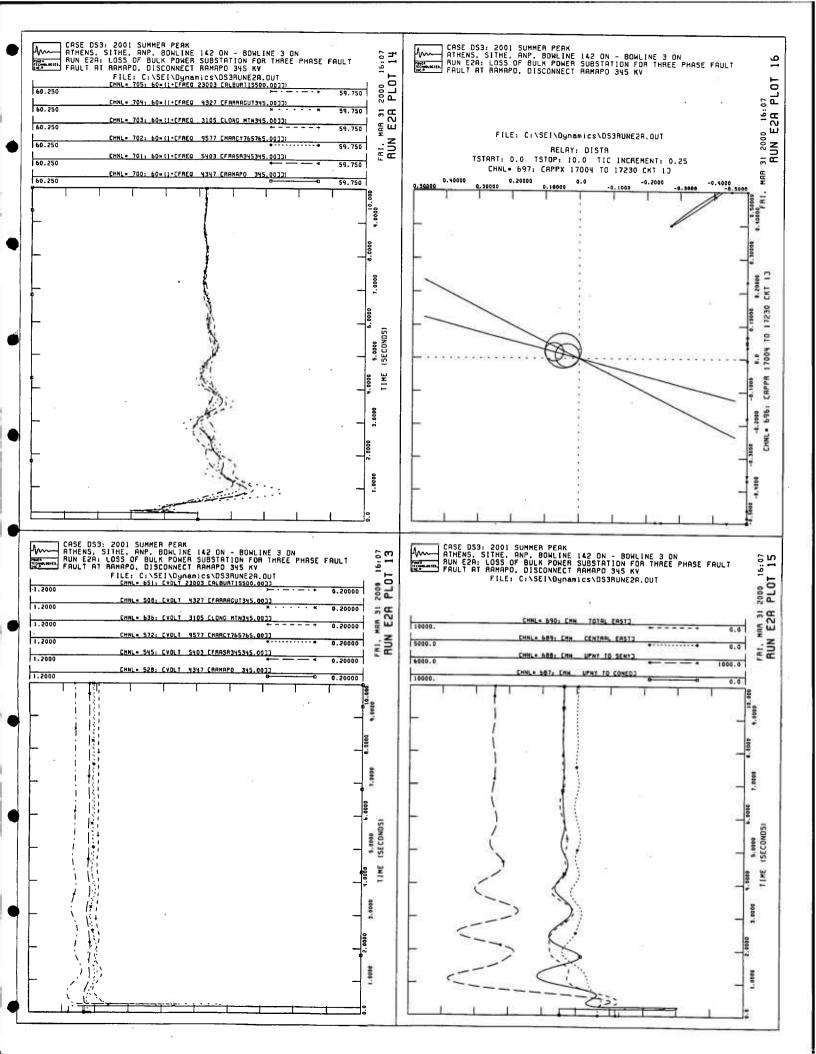
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DS3.CNV START OUTPUT DS3RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 / DISCONNECT RAMAPO SUBSTATION DISCONNECT BUS 4347 DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4358 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4361 / TRIP ANP CT DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10 SECONDS PRINT 0 PLOT 3



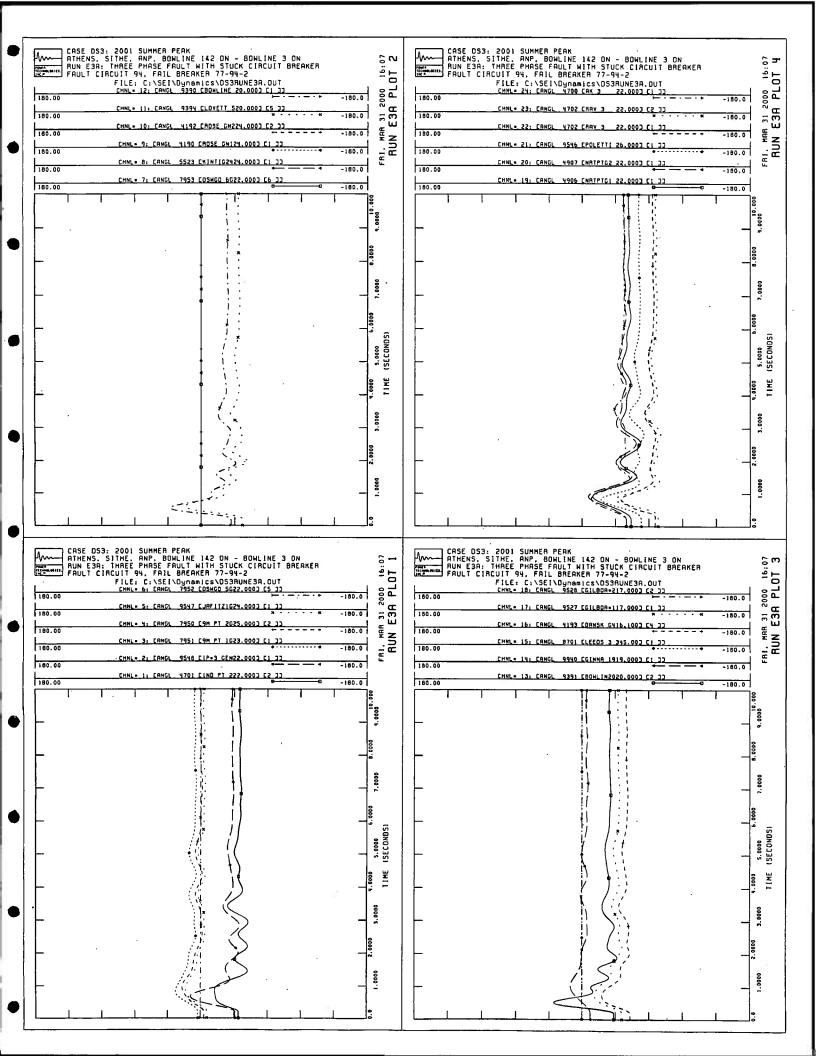


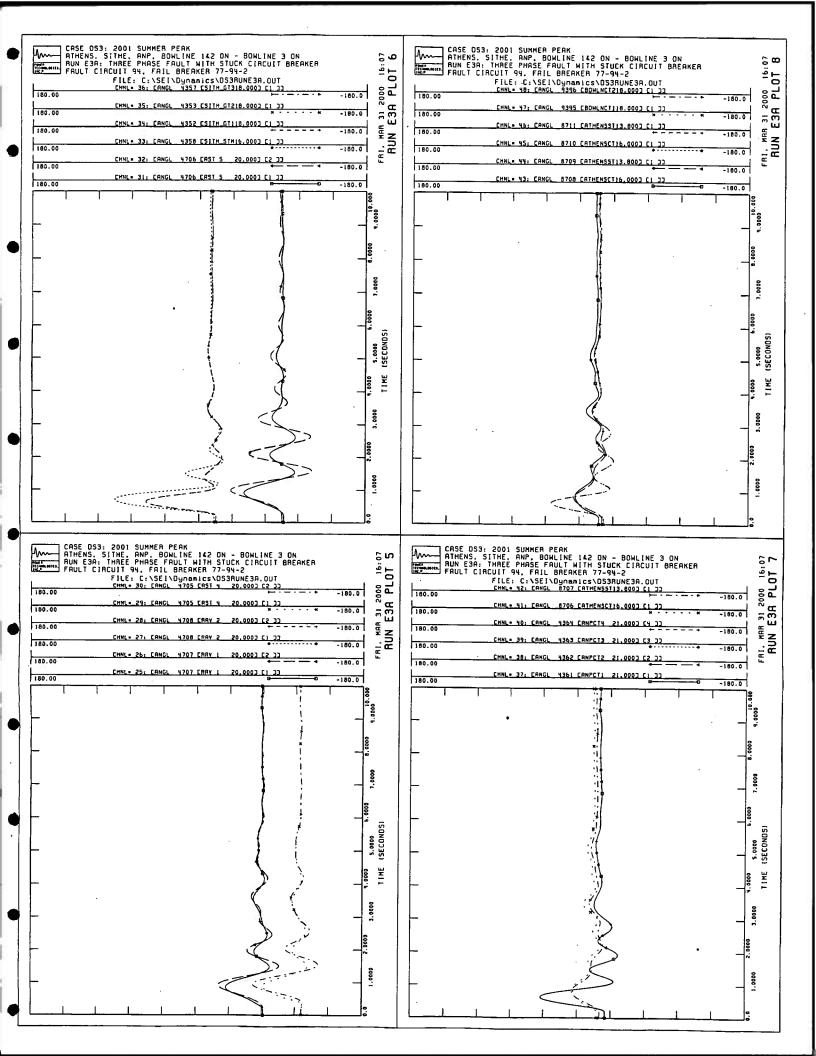


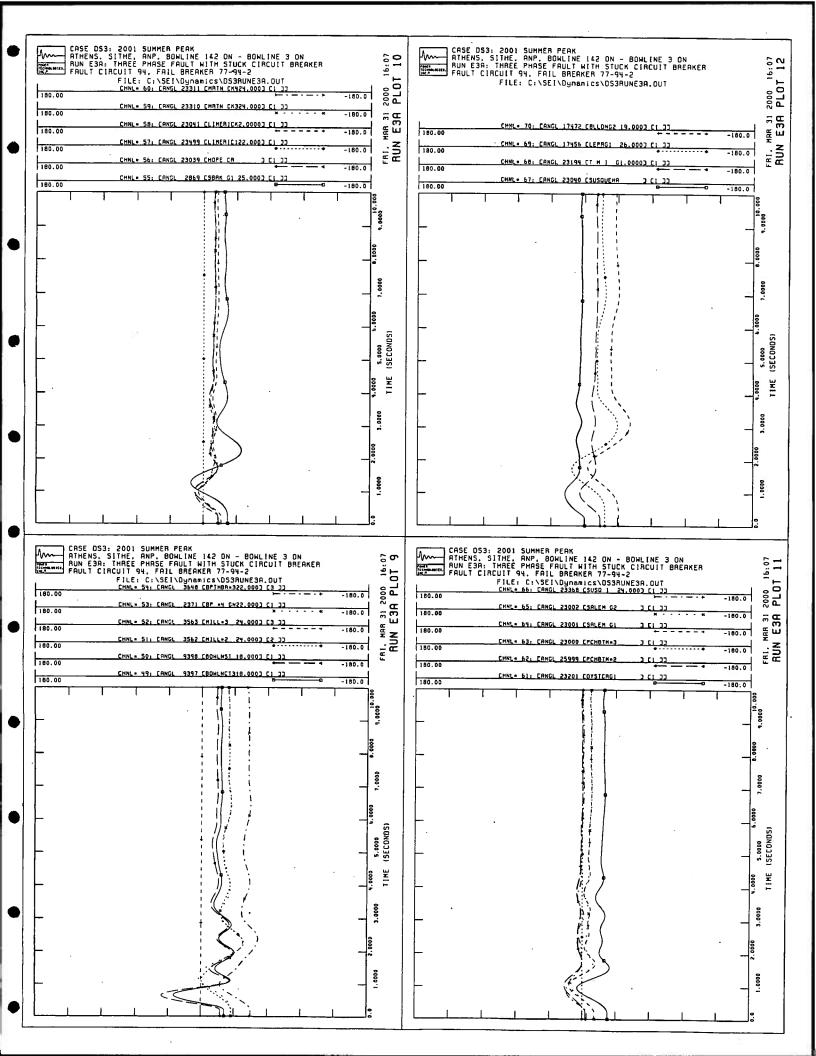


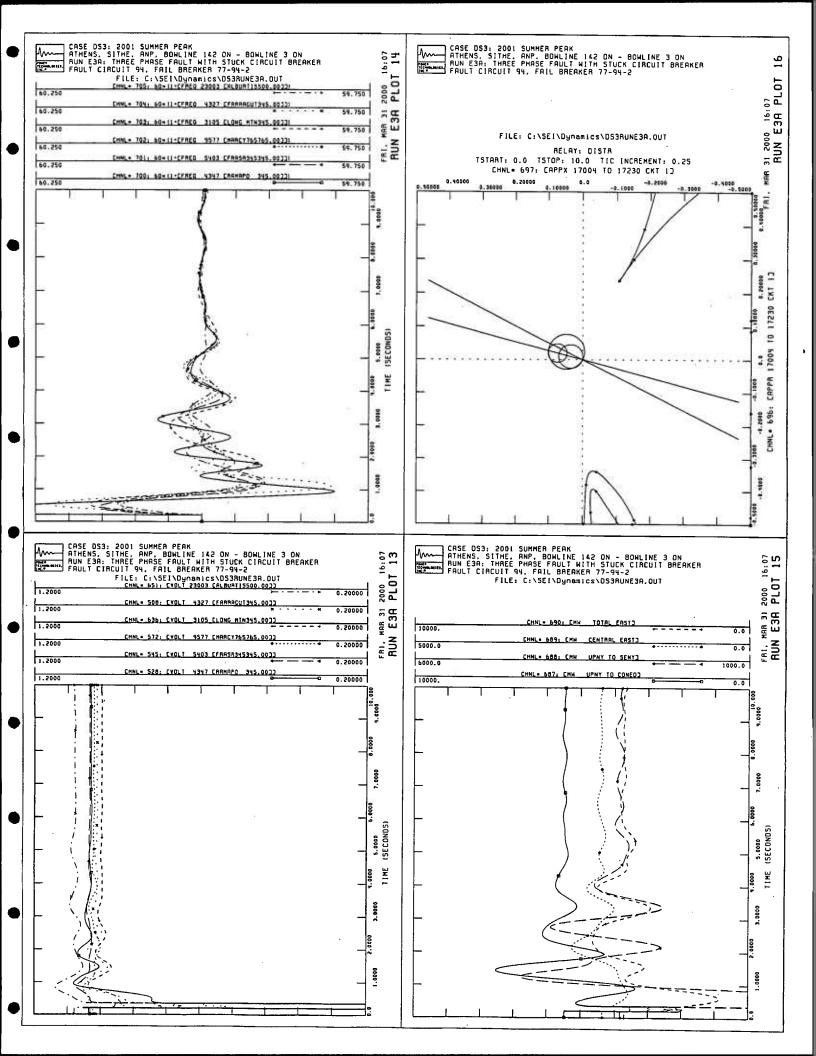
CONTINGENCY E3A

RECOVER FROM D1.SNP AND DS3.CNV
START OUTPUT DS3RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.50 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3









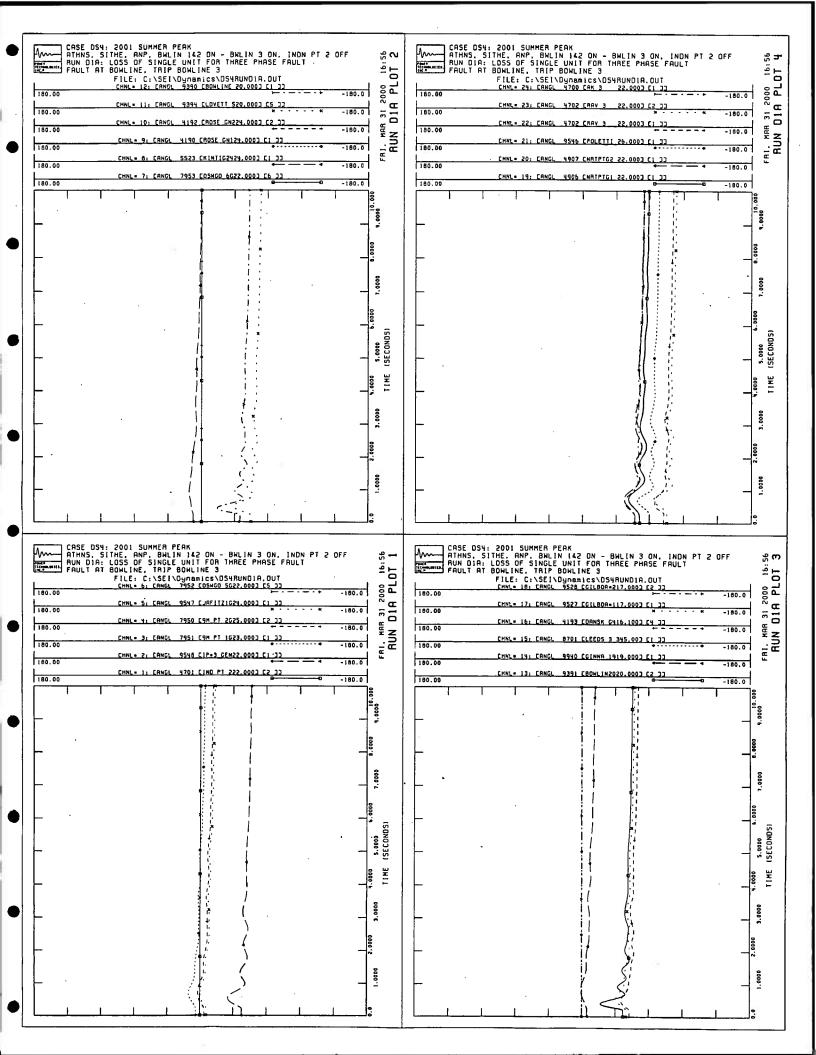
APPENDIX F.4 - Summer Peak Case DS4

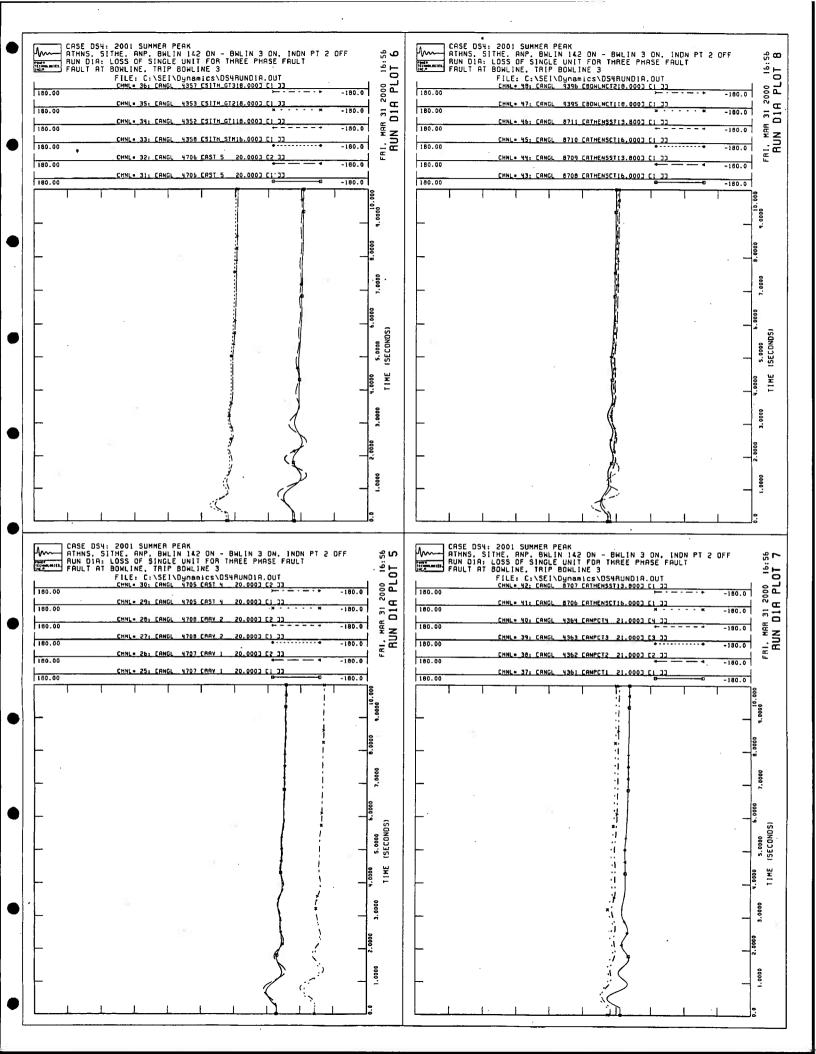
Bowline 1, 2 and 3, Athens, ANP and Sithe On-Line

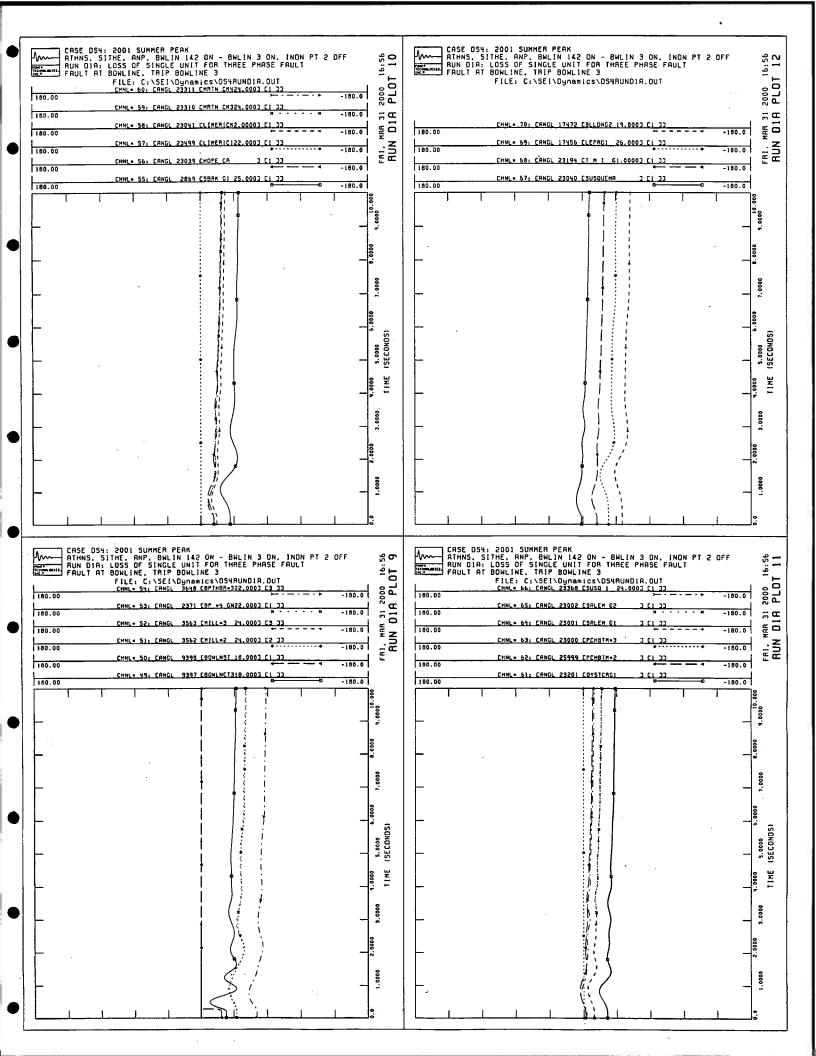
Bowline 3 Displacing Indian Point 2

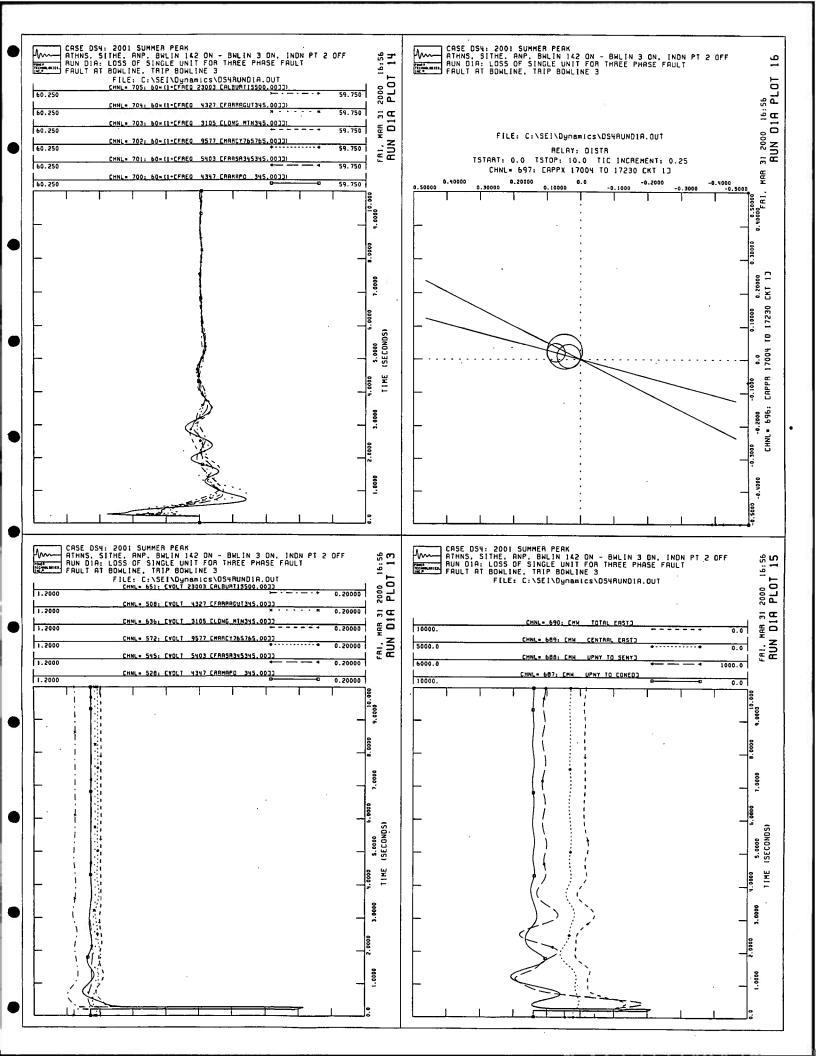
CONTINGENCY DIA

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4310 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BOWLINE
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9398 / TRIP BRANCH FROM BUS 9398 TO BUS 4311 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



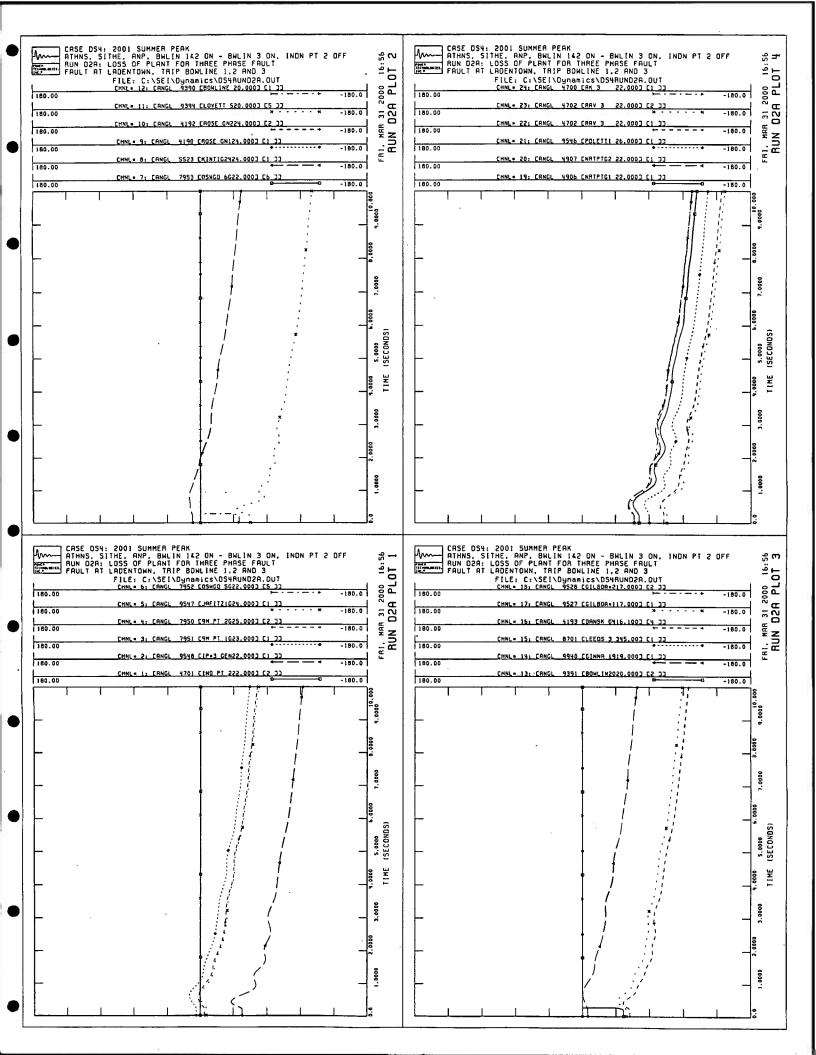


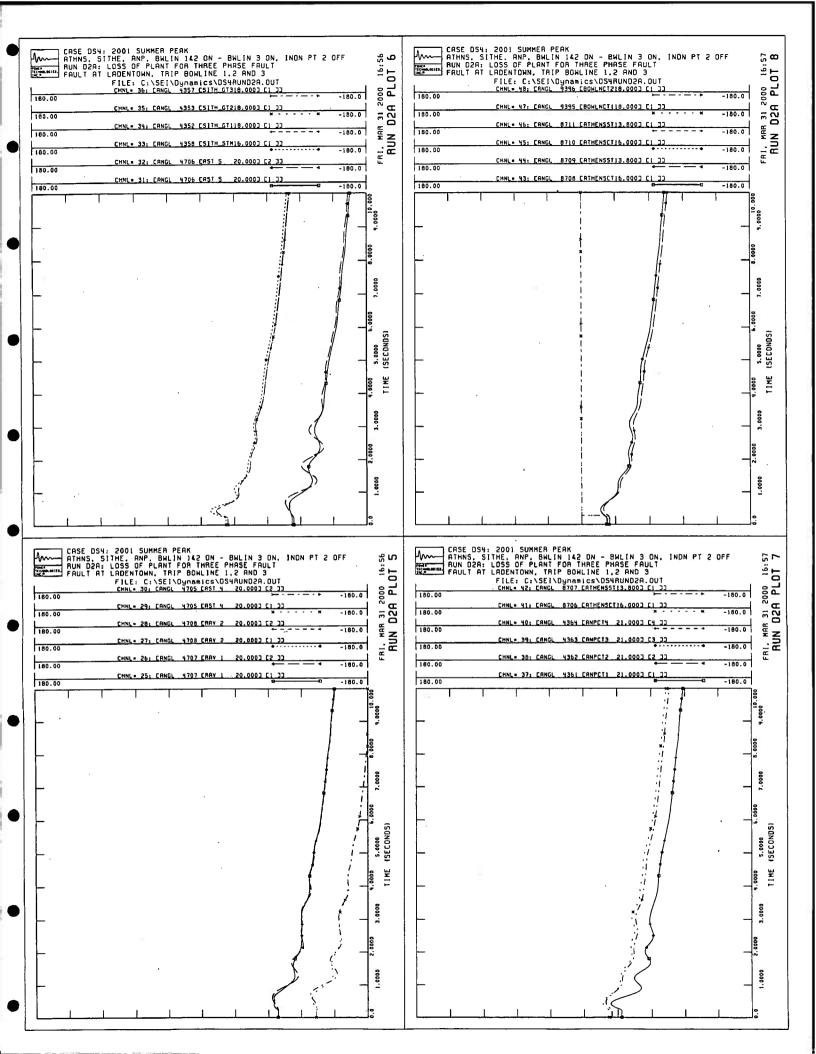


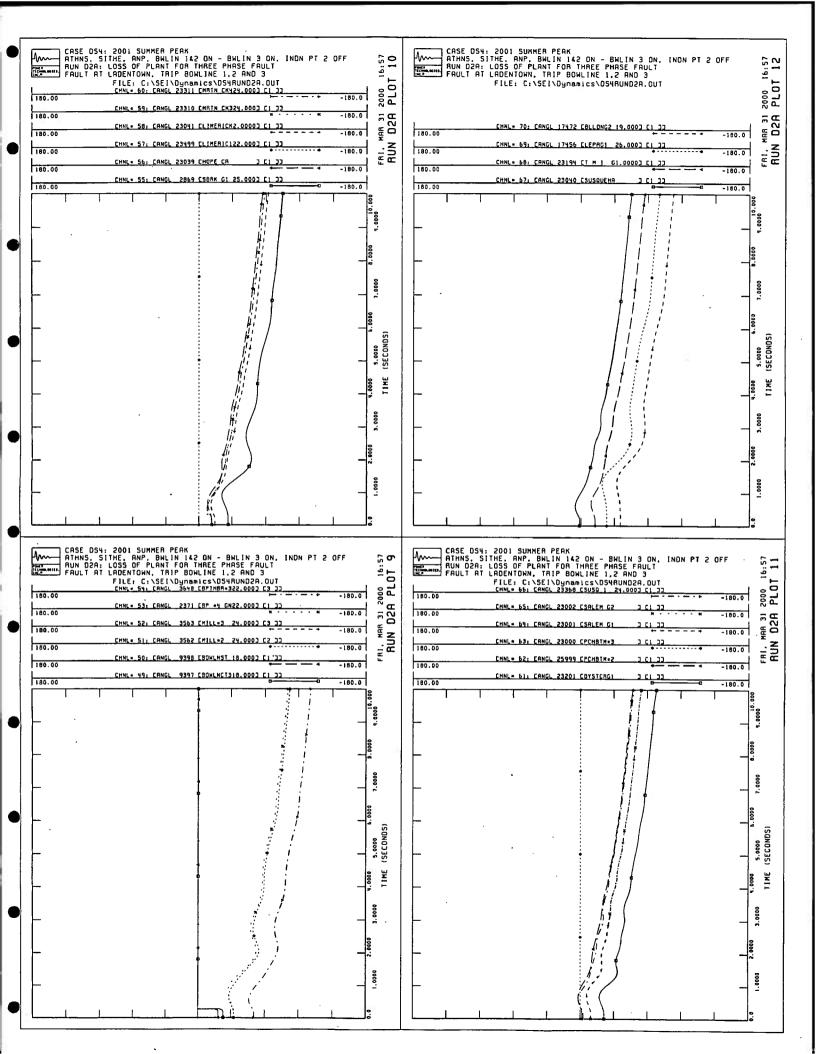


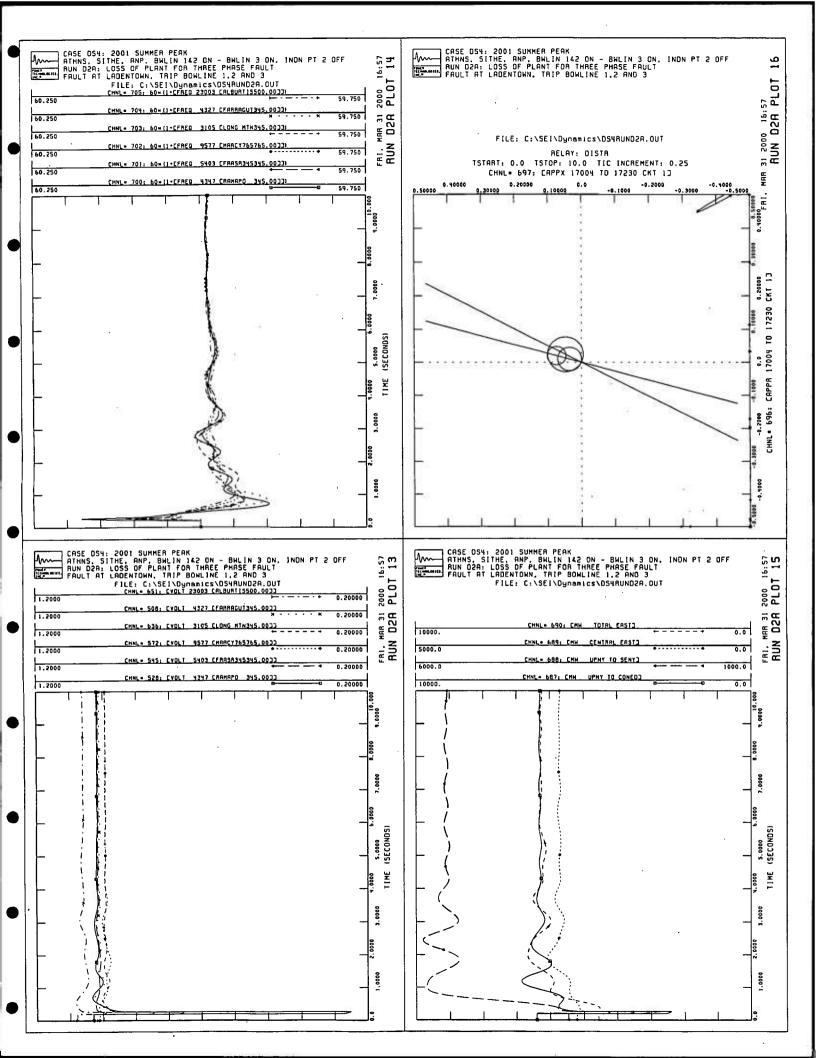
CONTINGENCY D2A

```
RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0
                                    -2e+009 MVA
                                                     / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390
                                                     / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391
                                                     / TRIP BOWLINE 2
DROP GENERATOR 1 AT BUS 9395
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9396
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9397
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9398
                                                     / TRIP BOWLINE 3 ST
DISCONNECT BUS 9300
DISCONNECT BUS 9301
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3
```



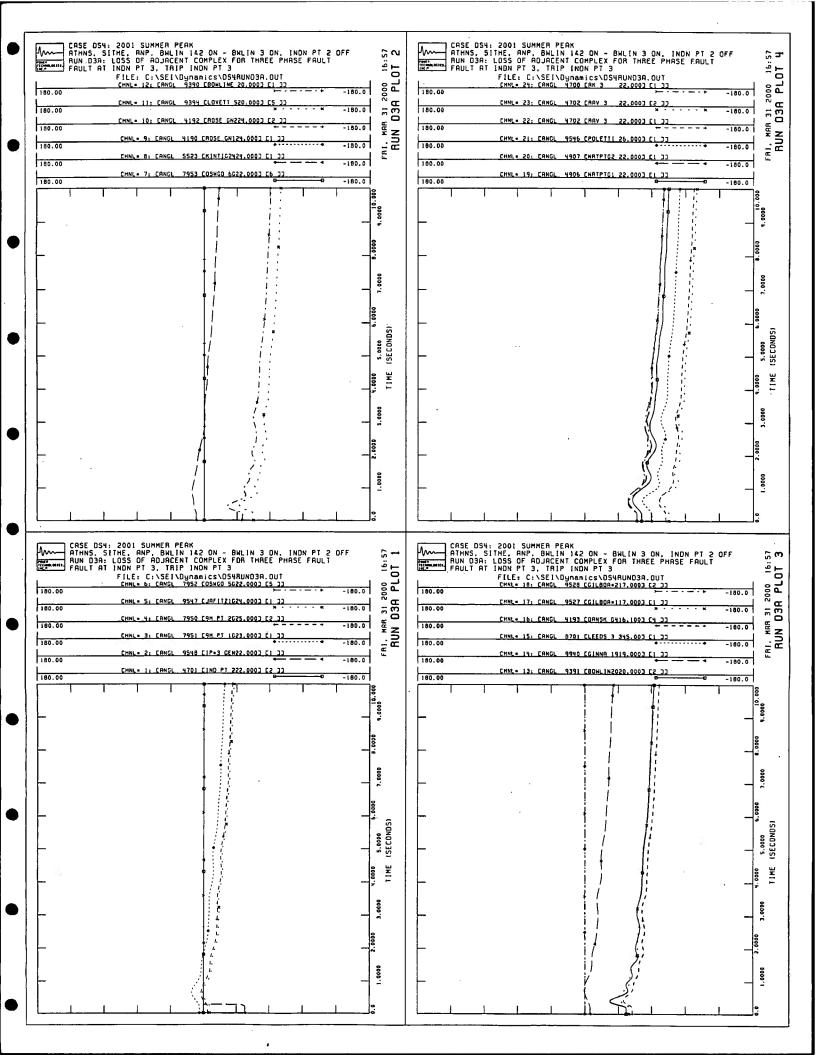


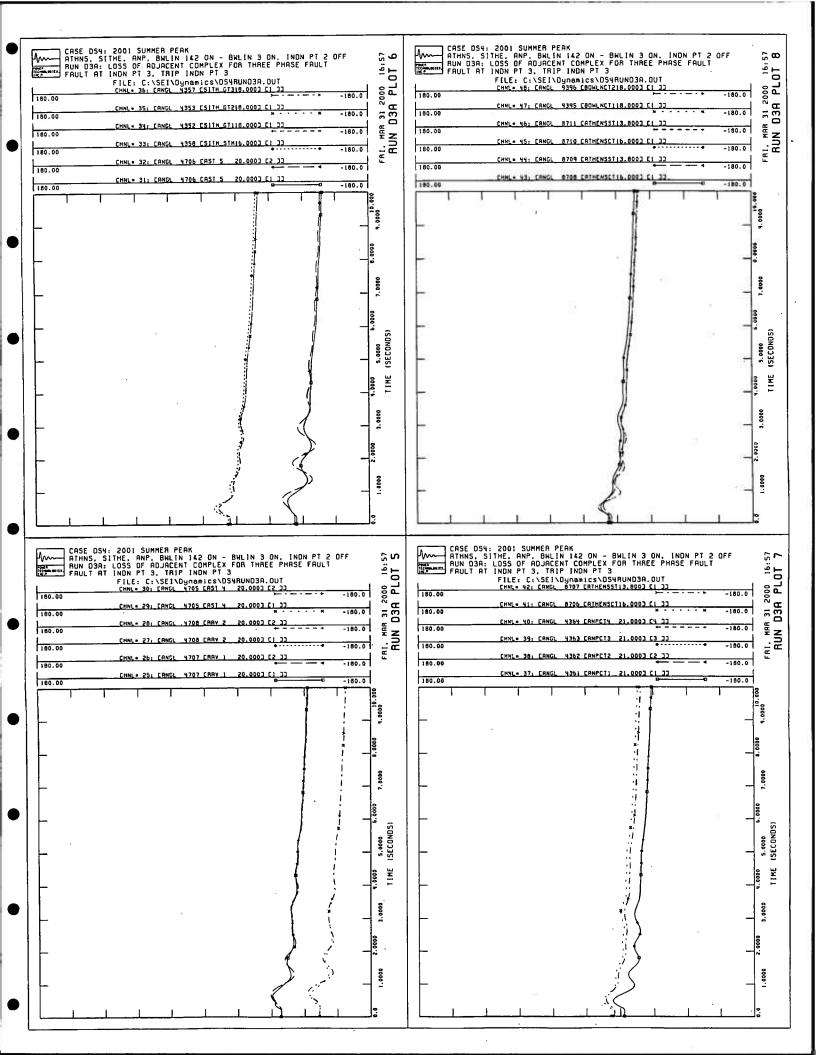


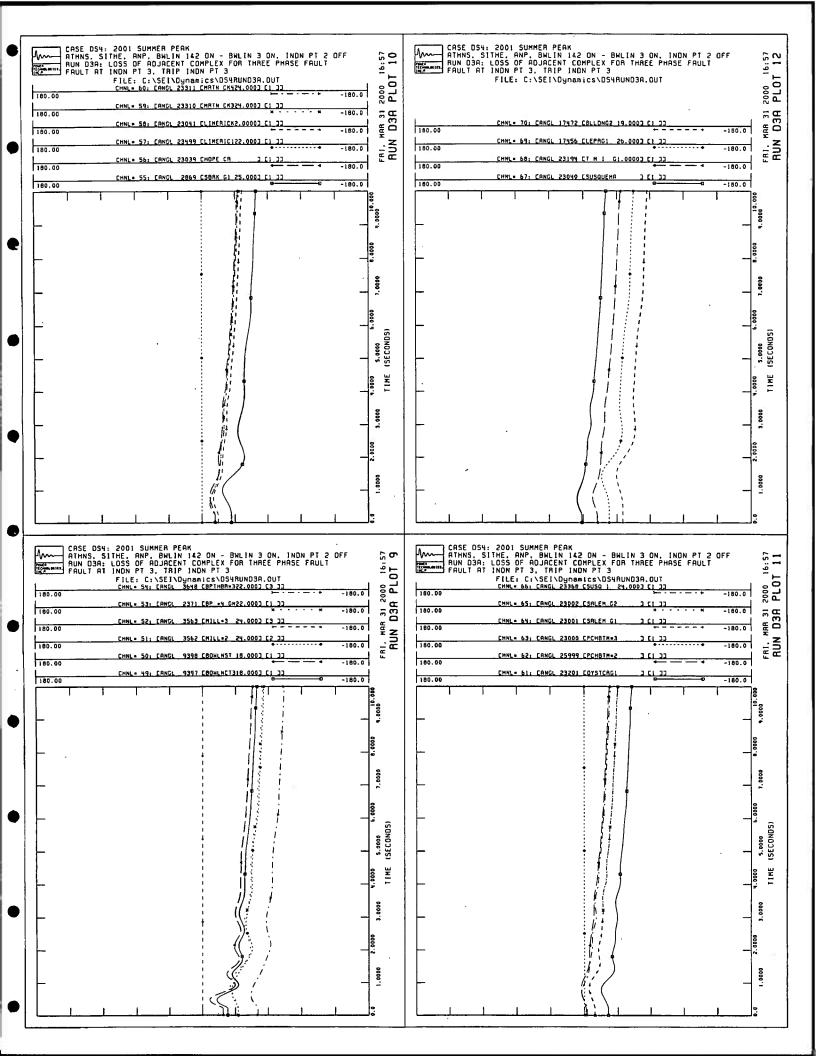


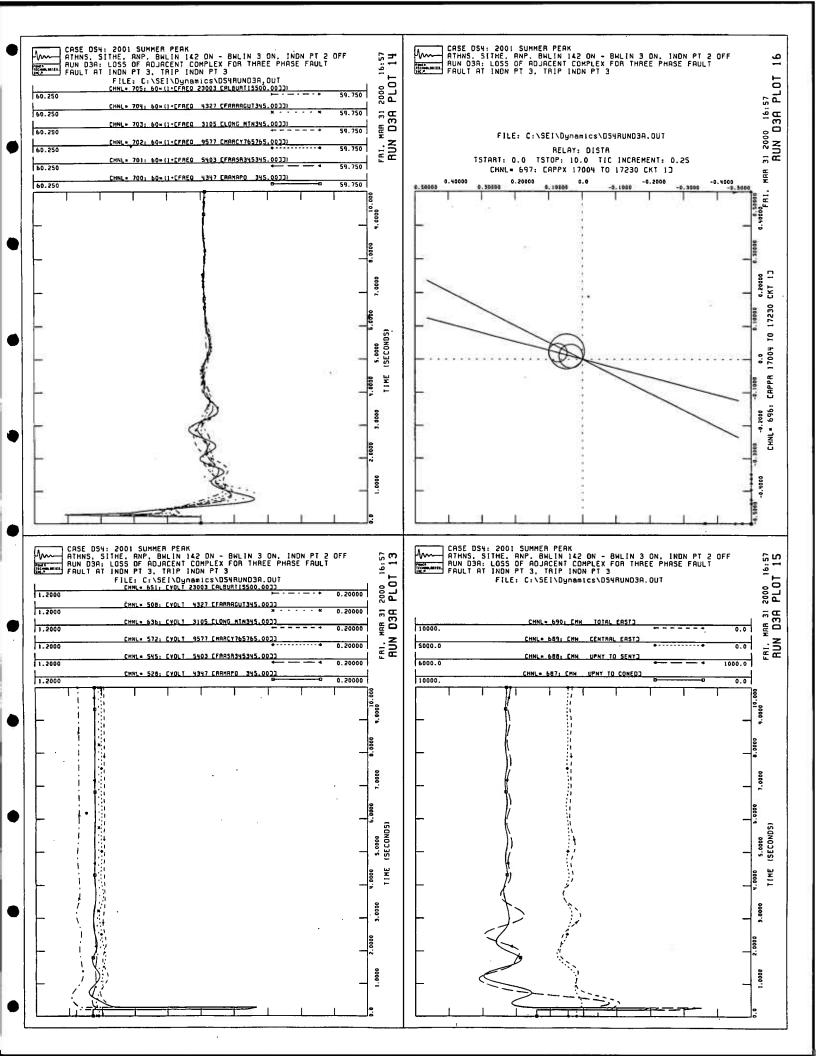
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



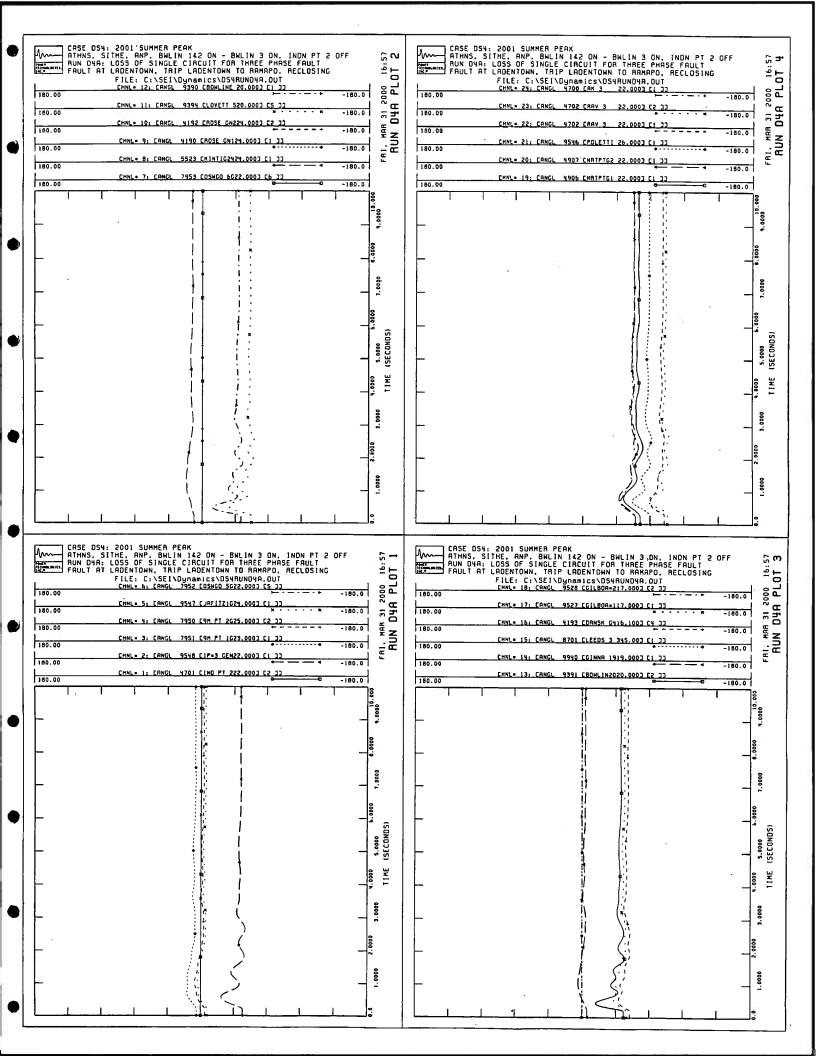


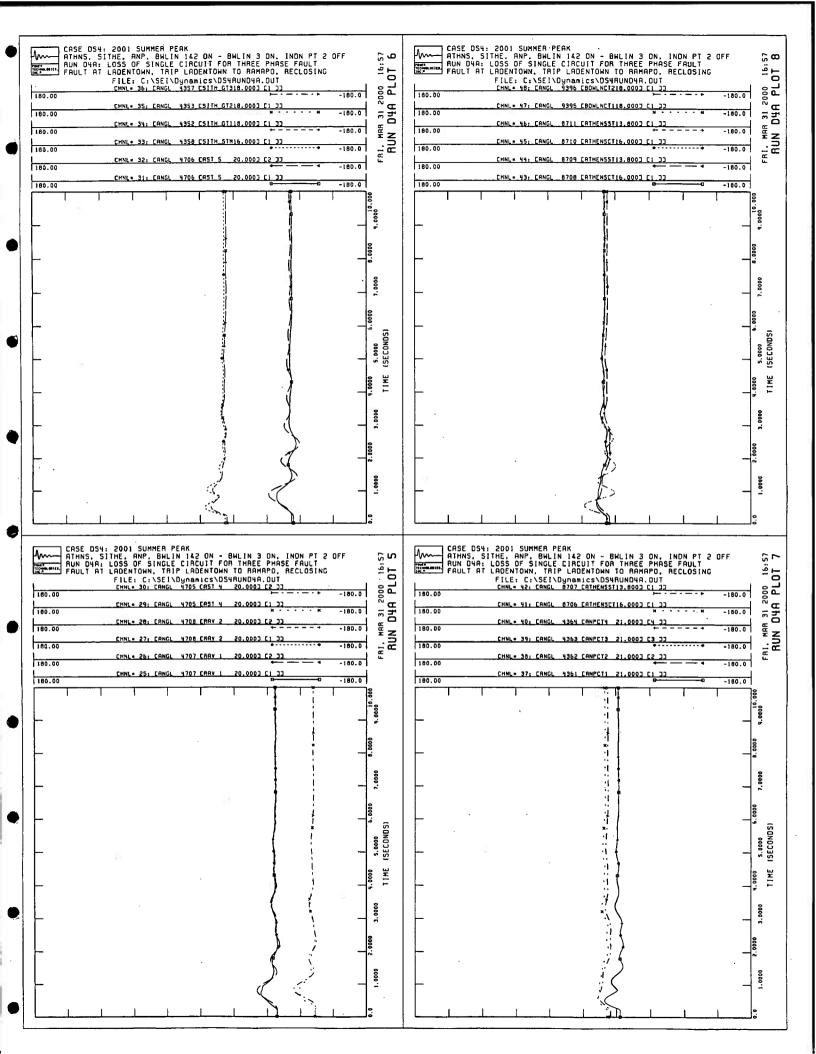


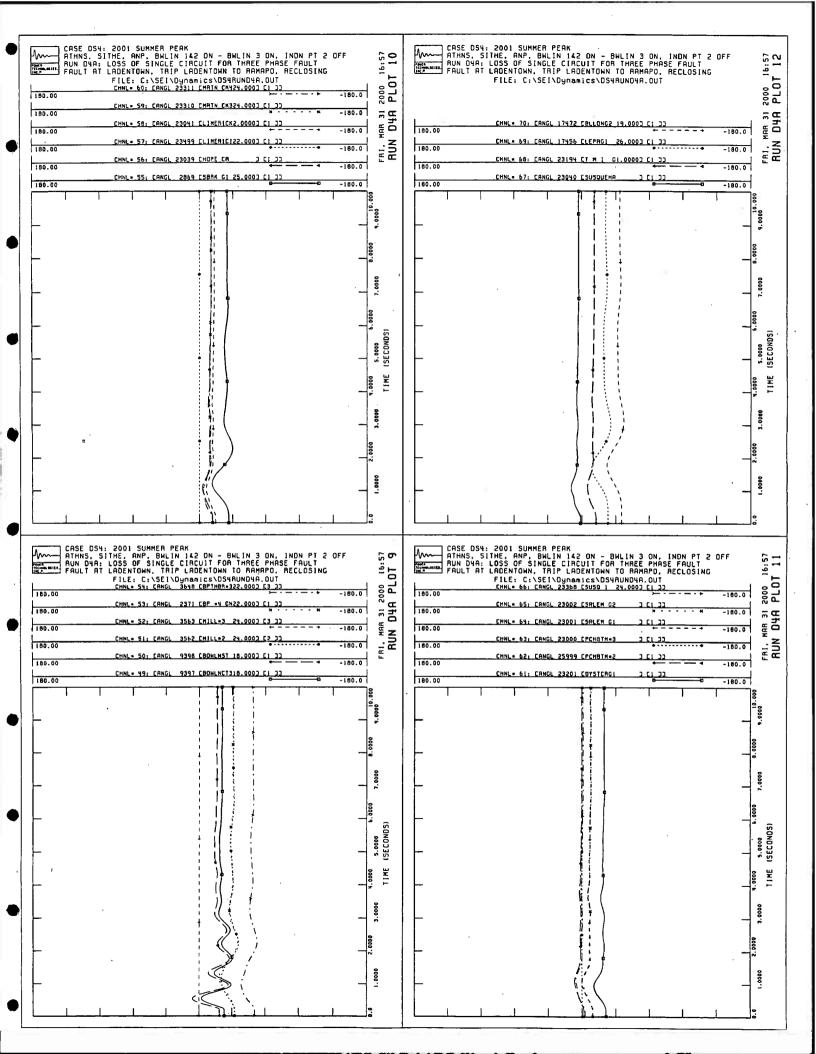


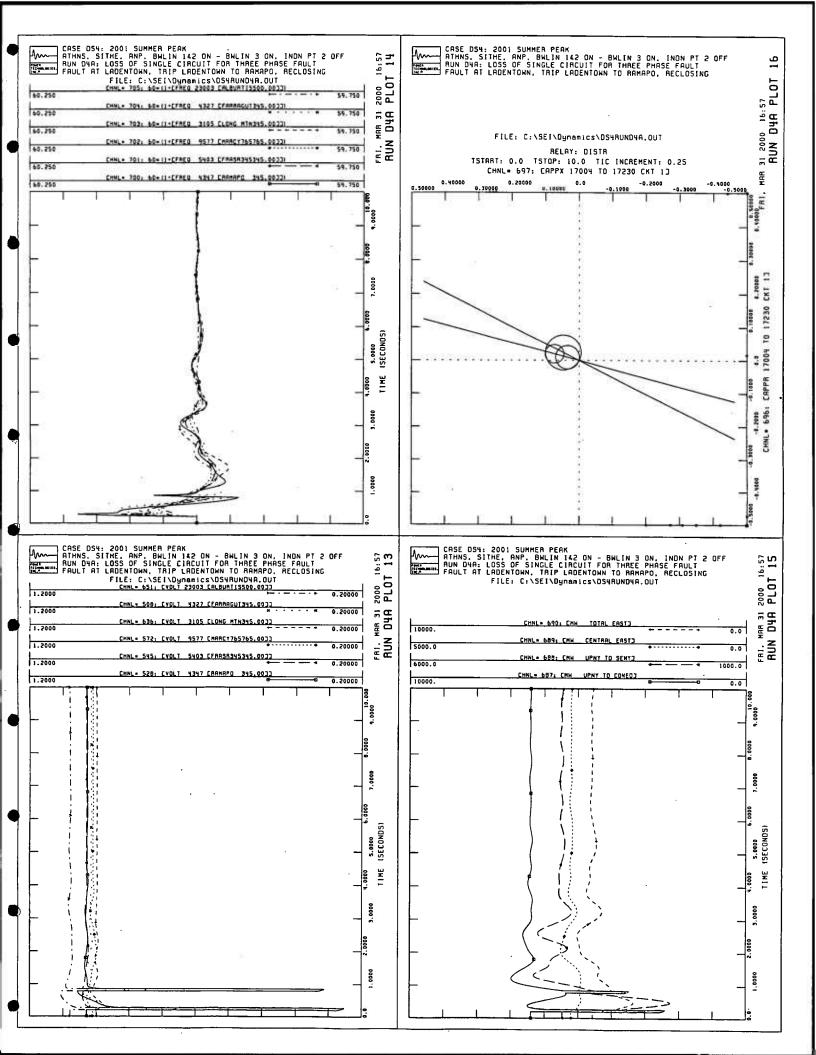
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



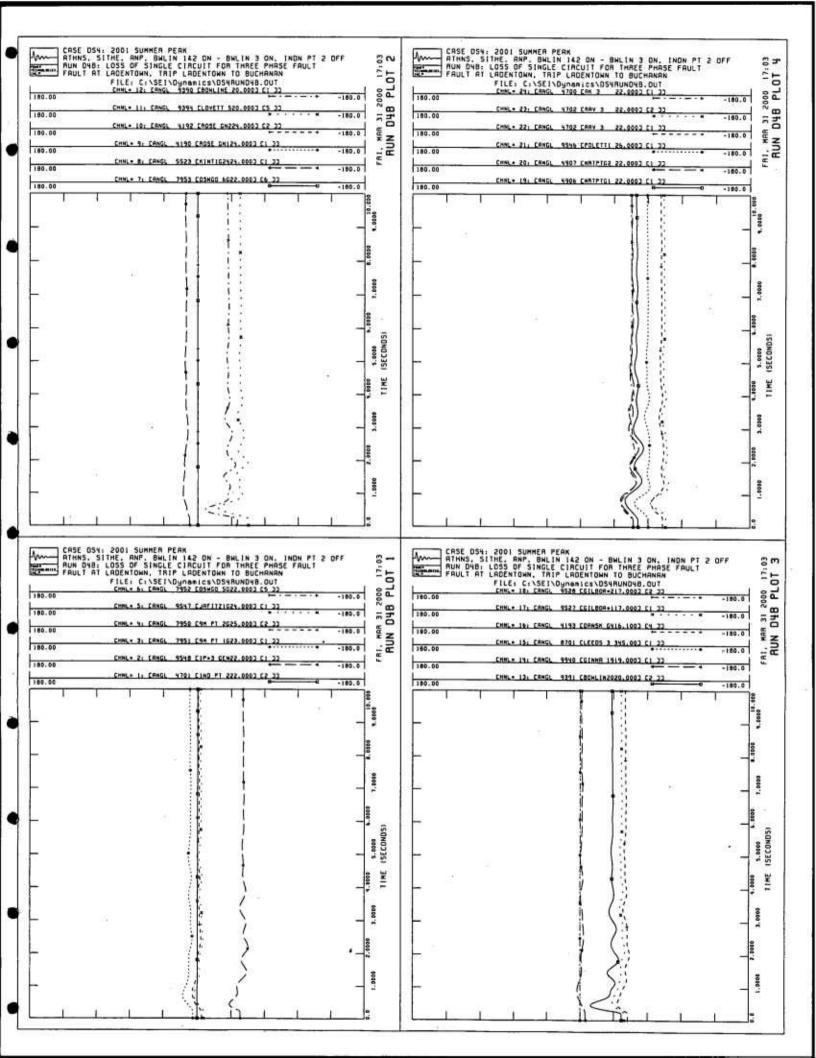


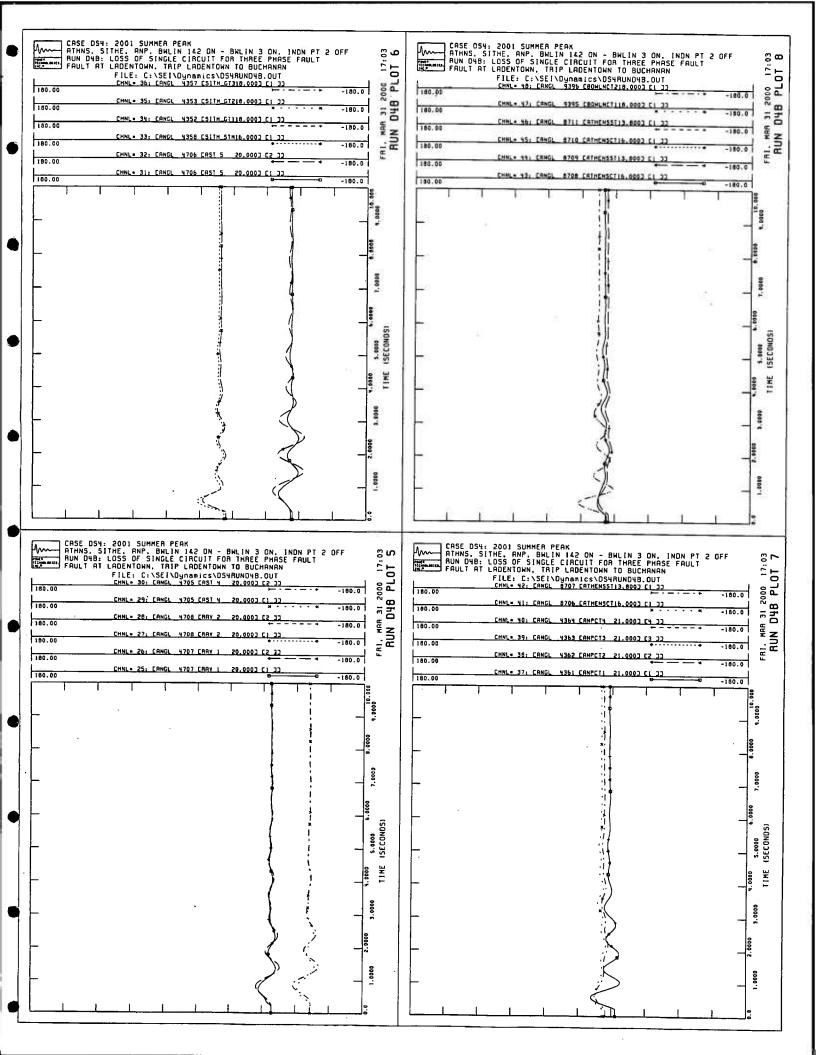


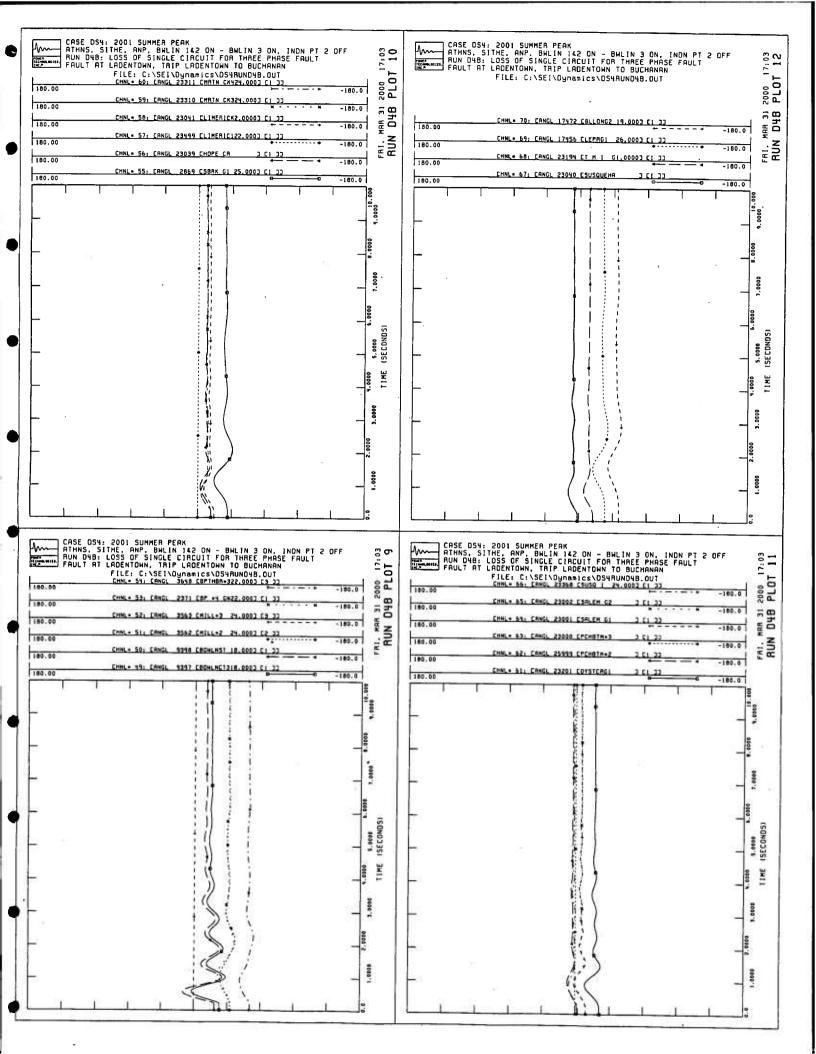


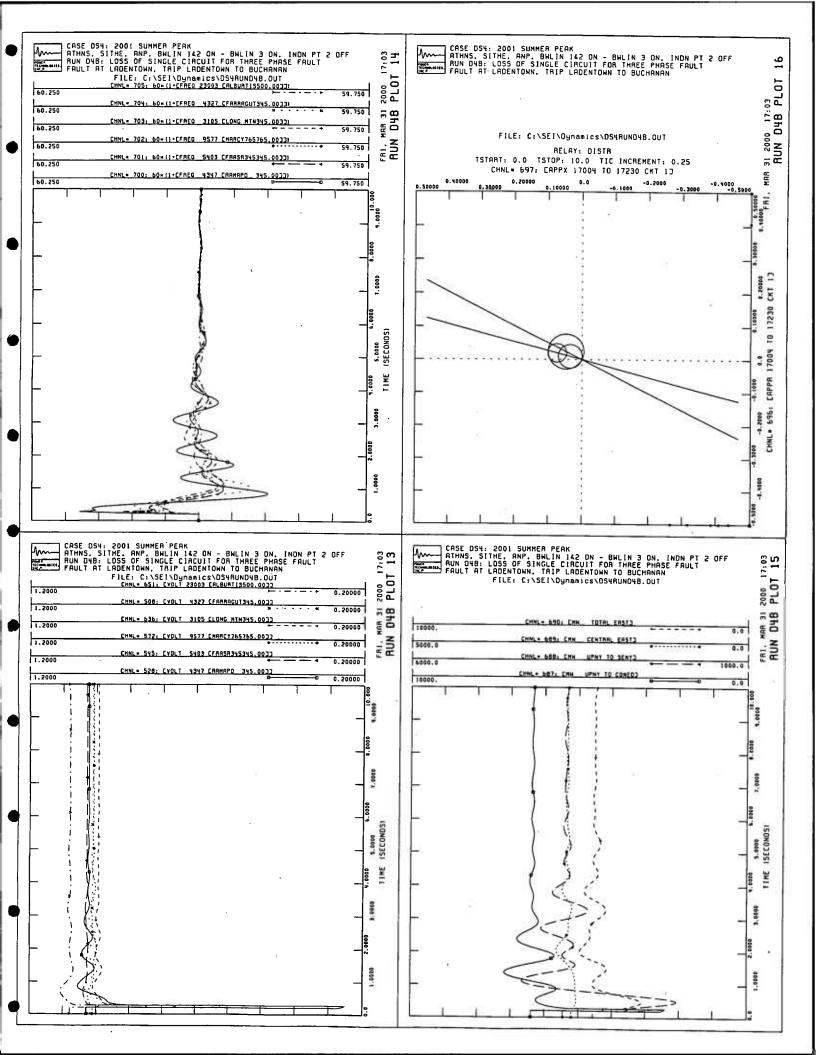
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



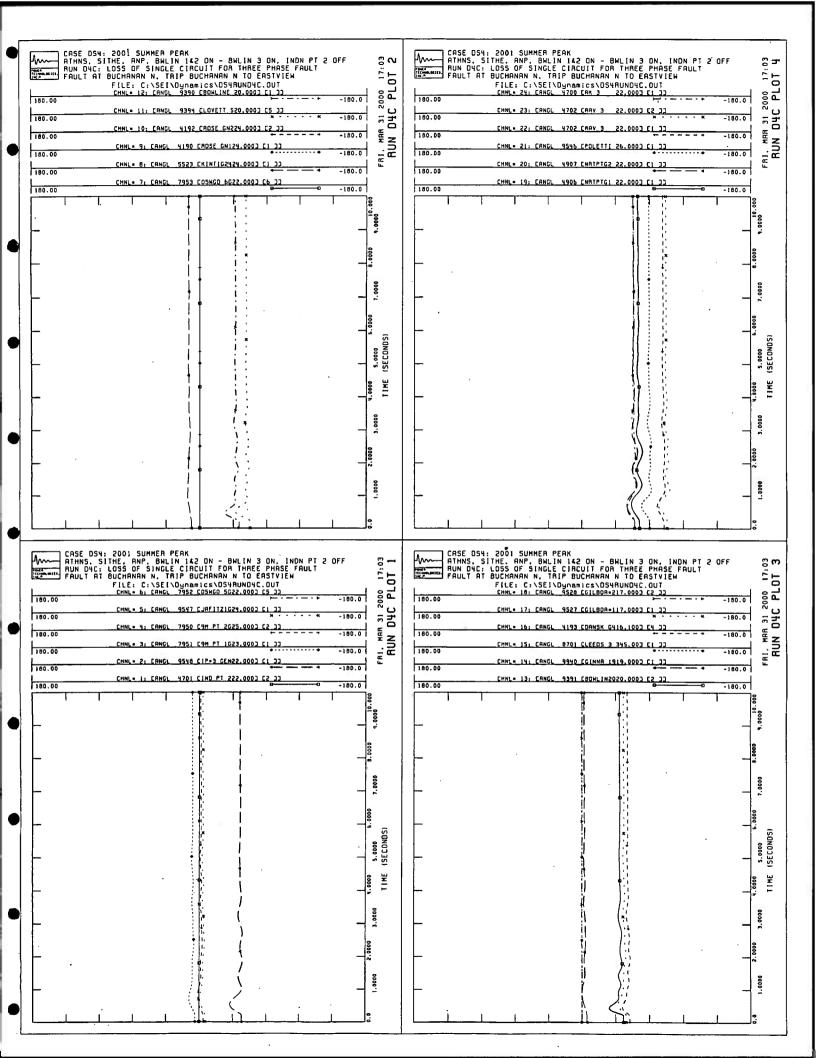


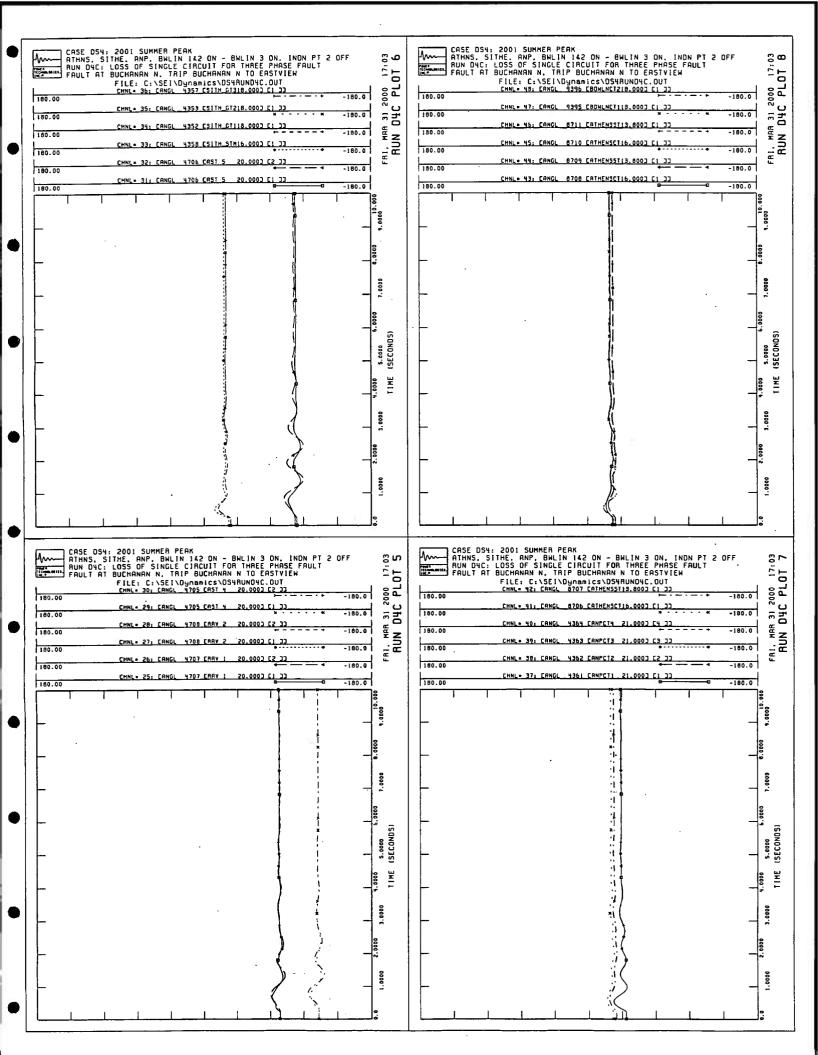


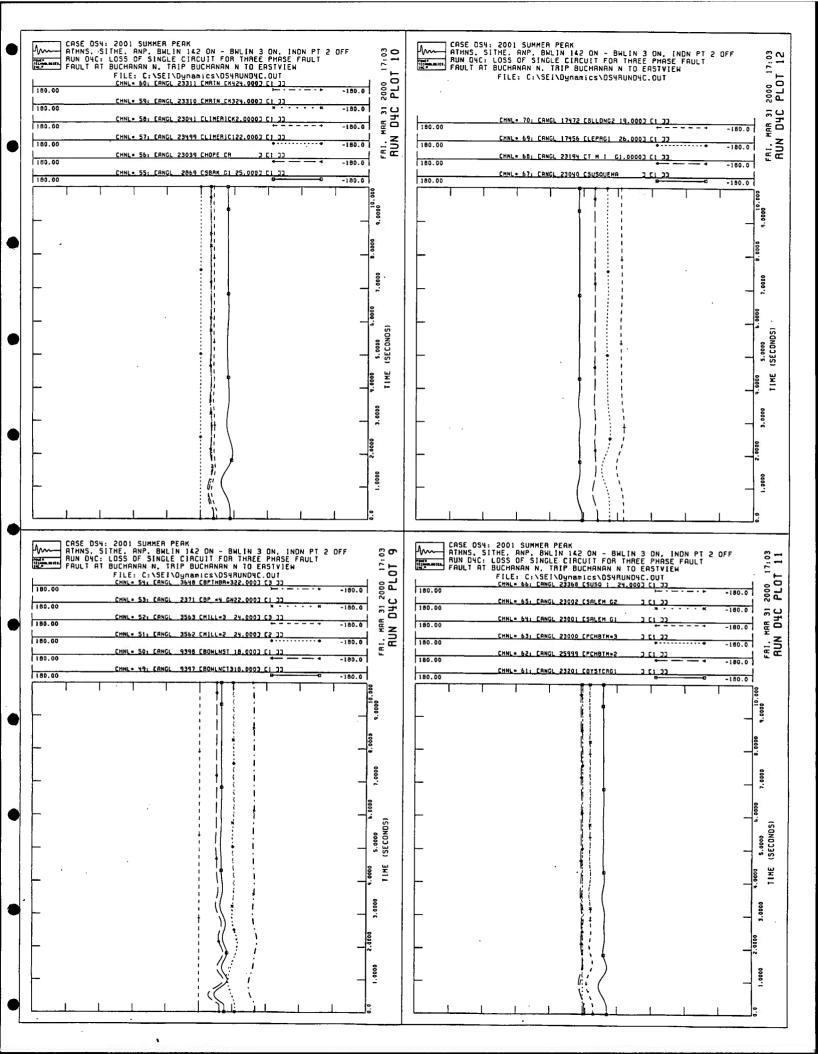


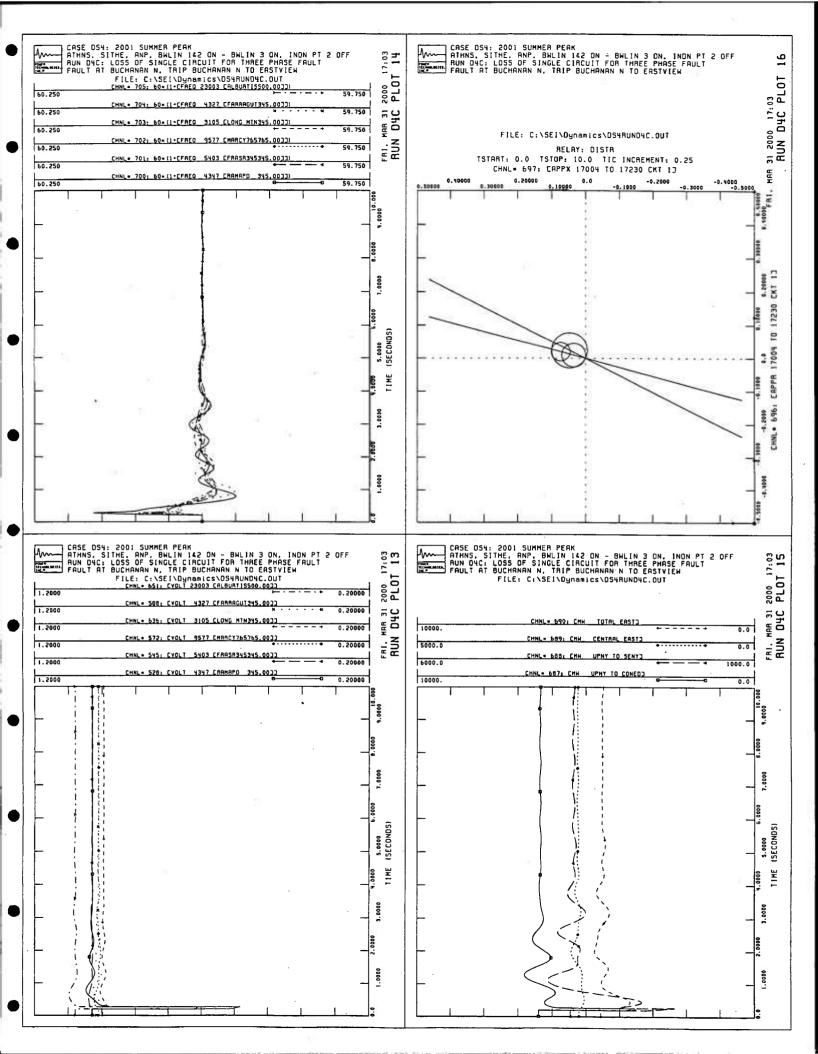
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



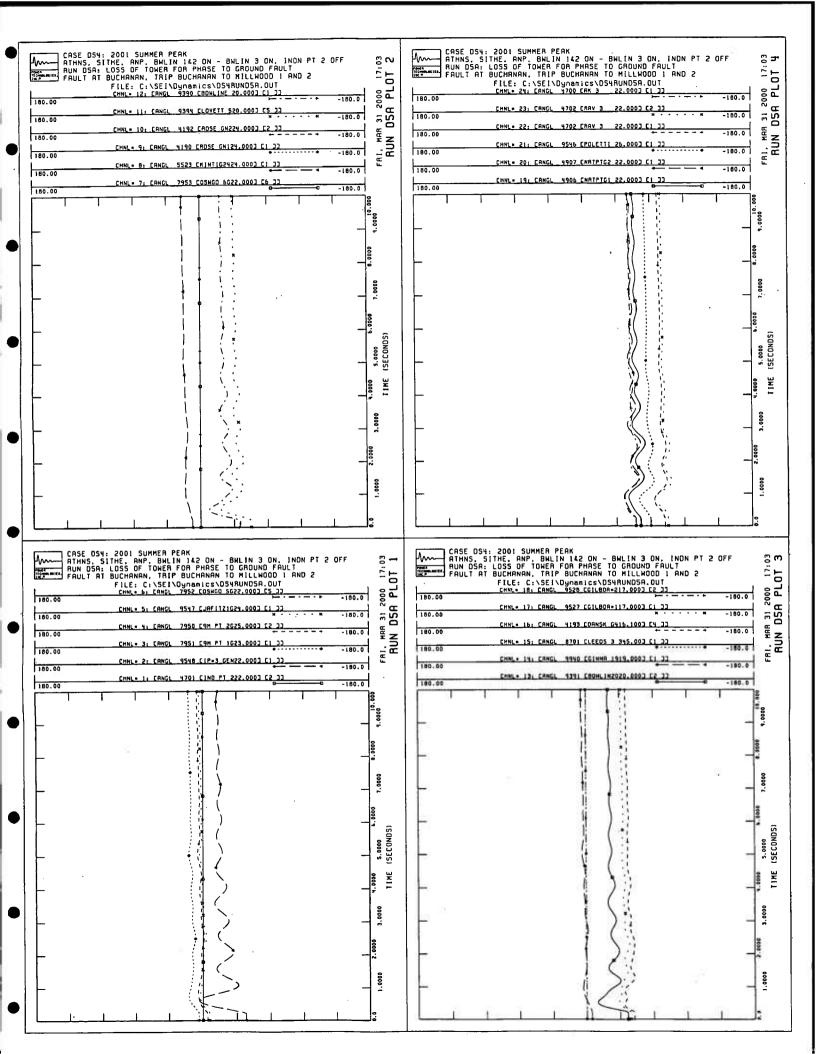


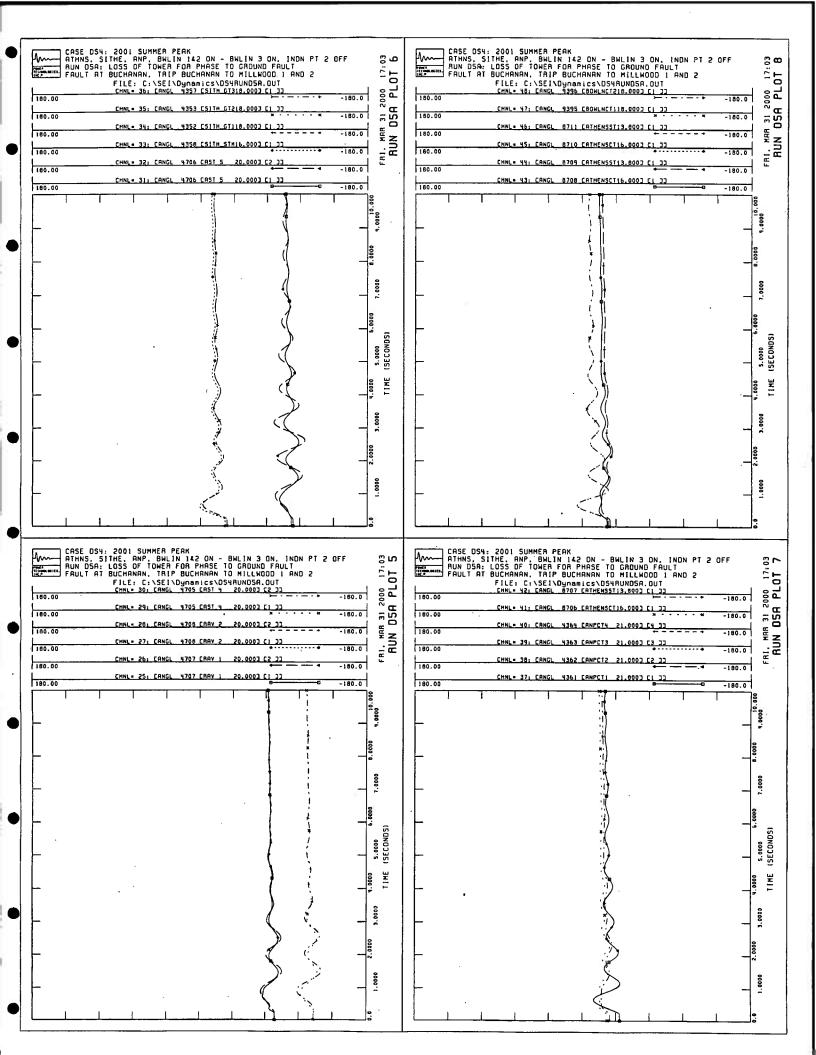


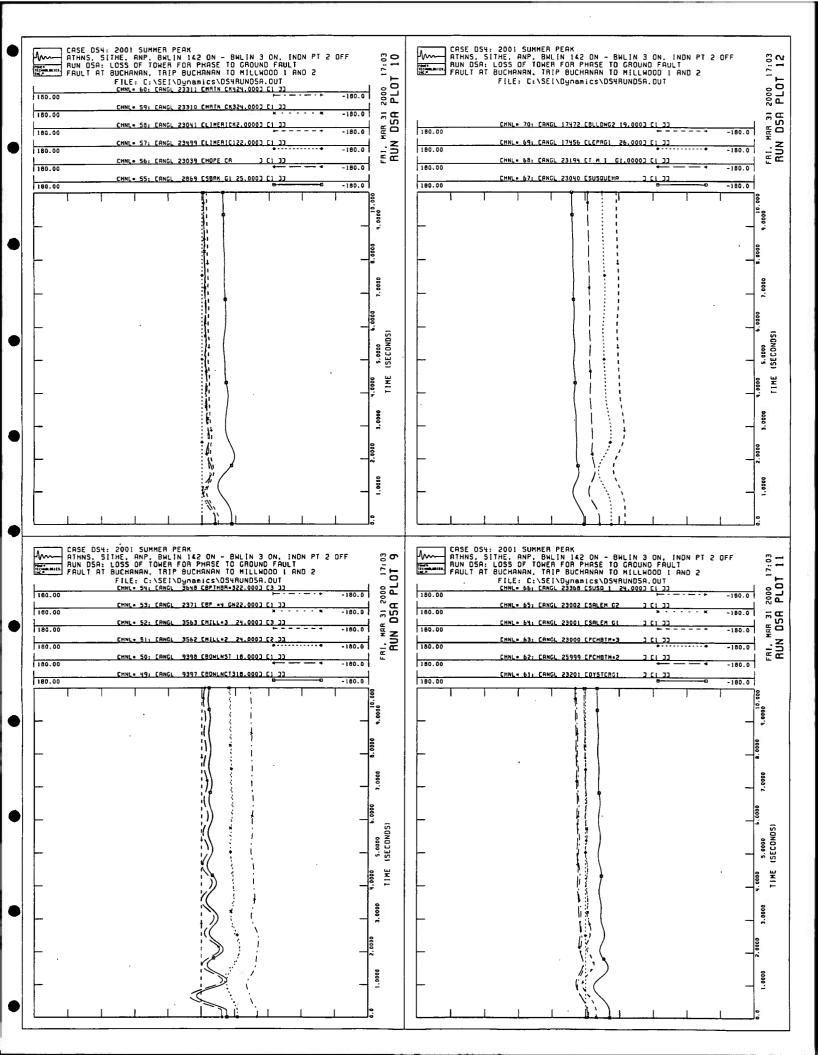


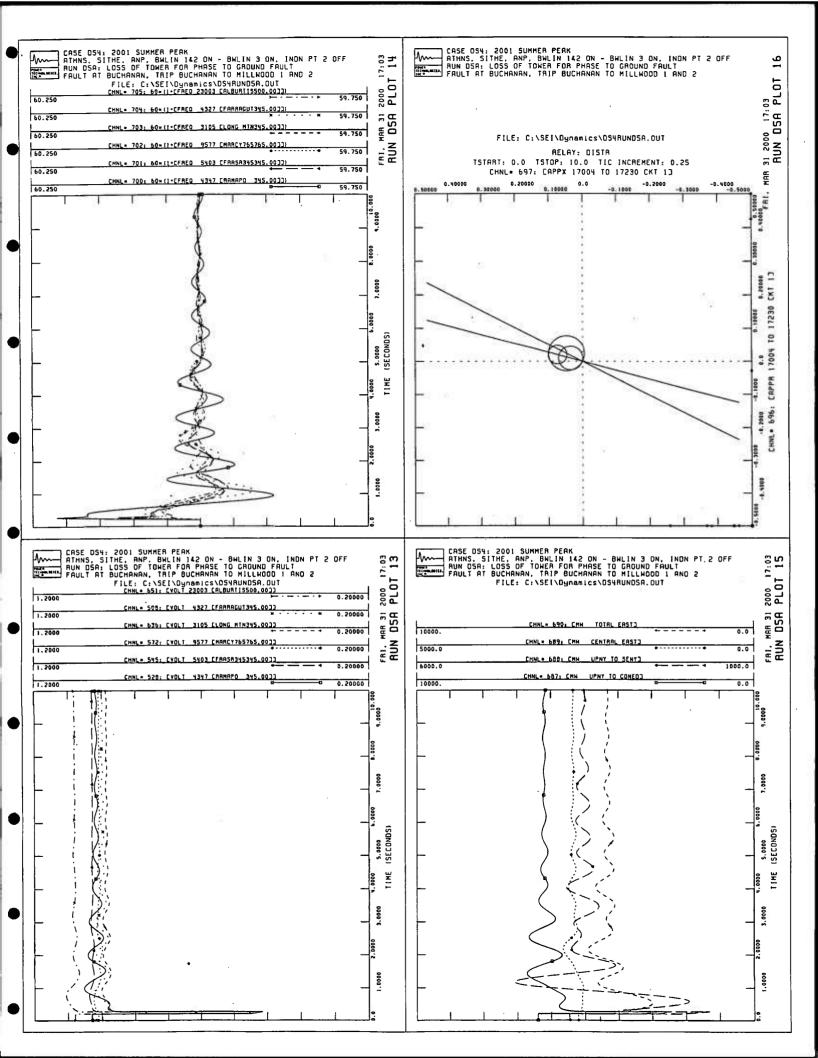
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



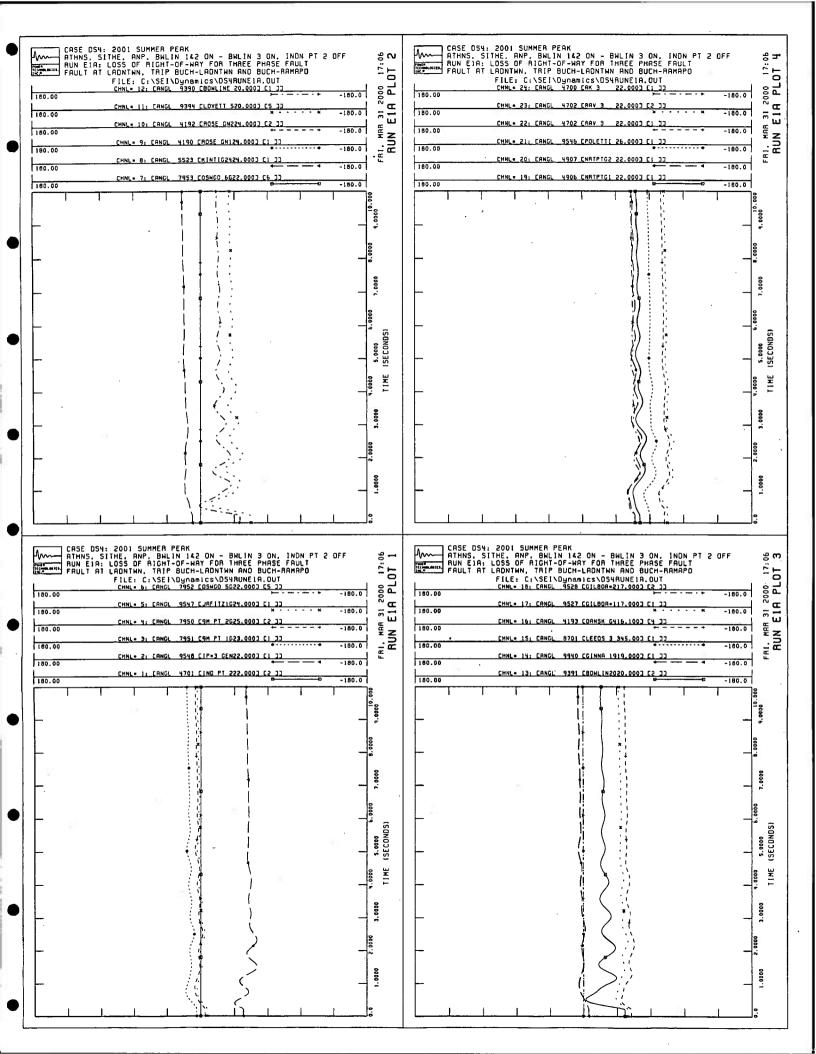


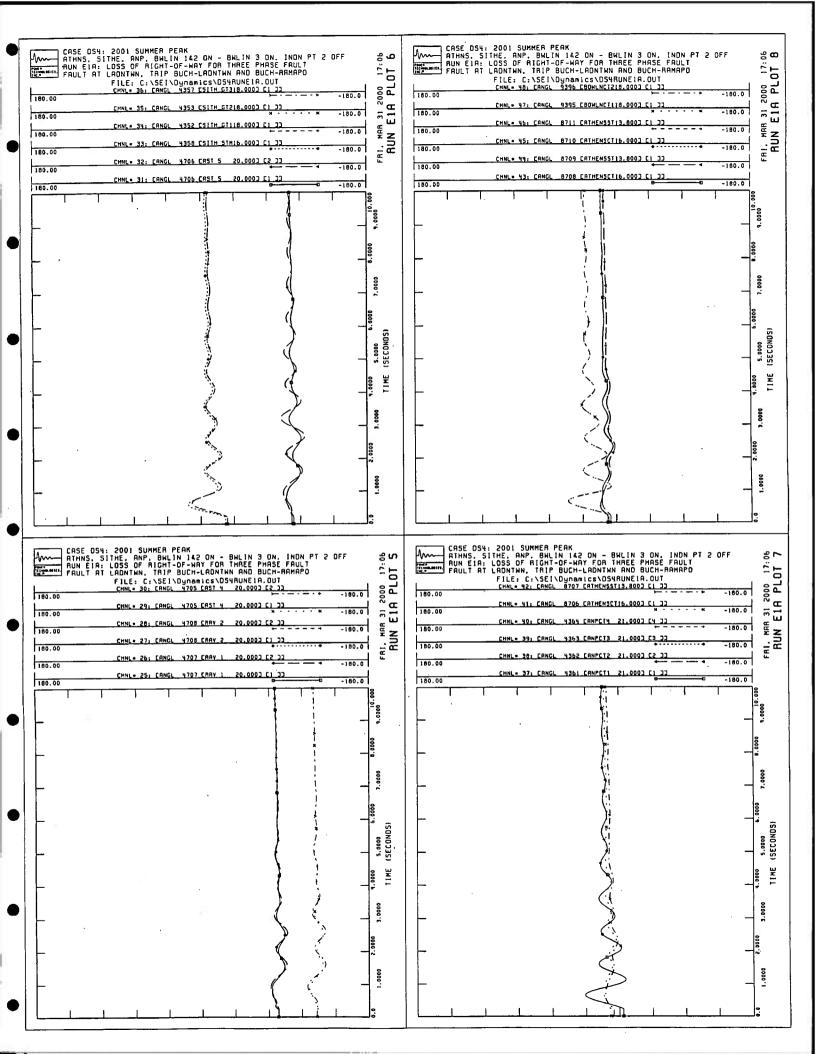


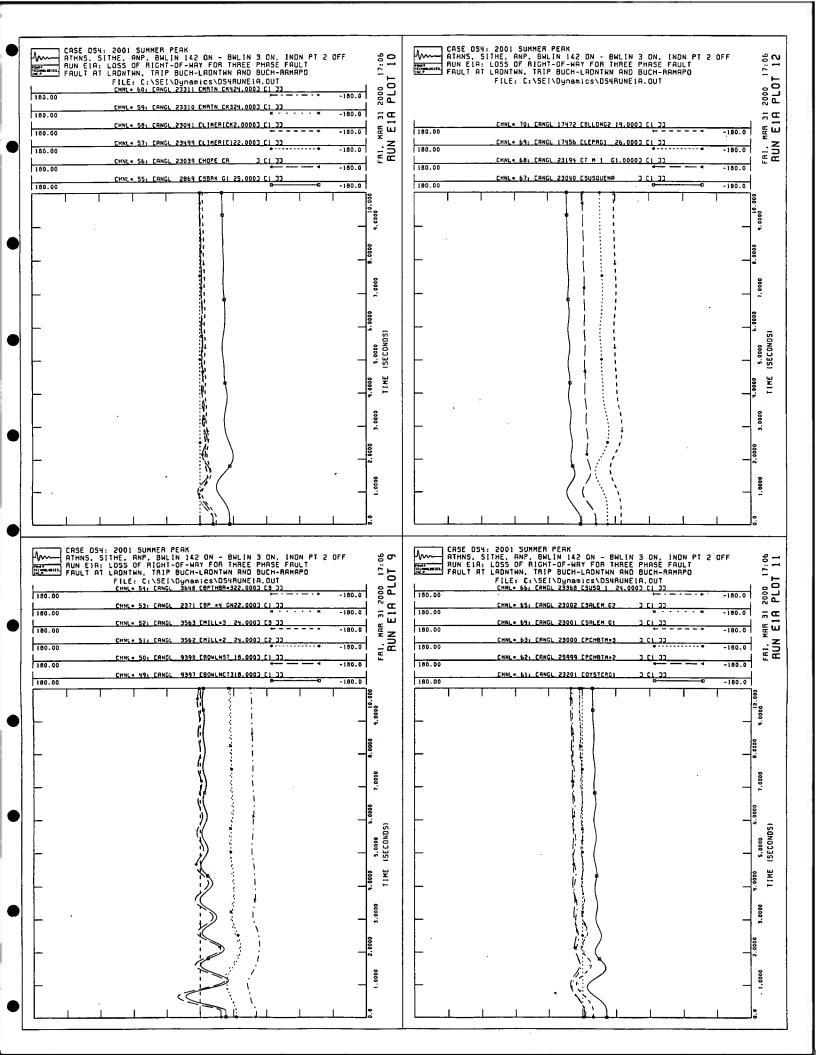


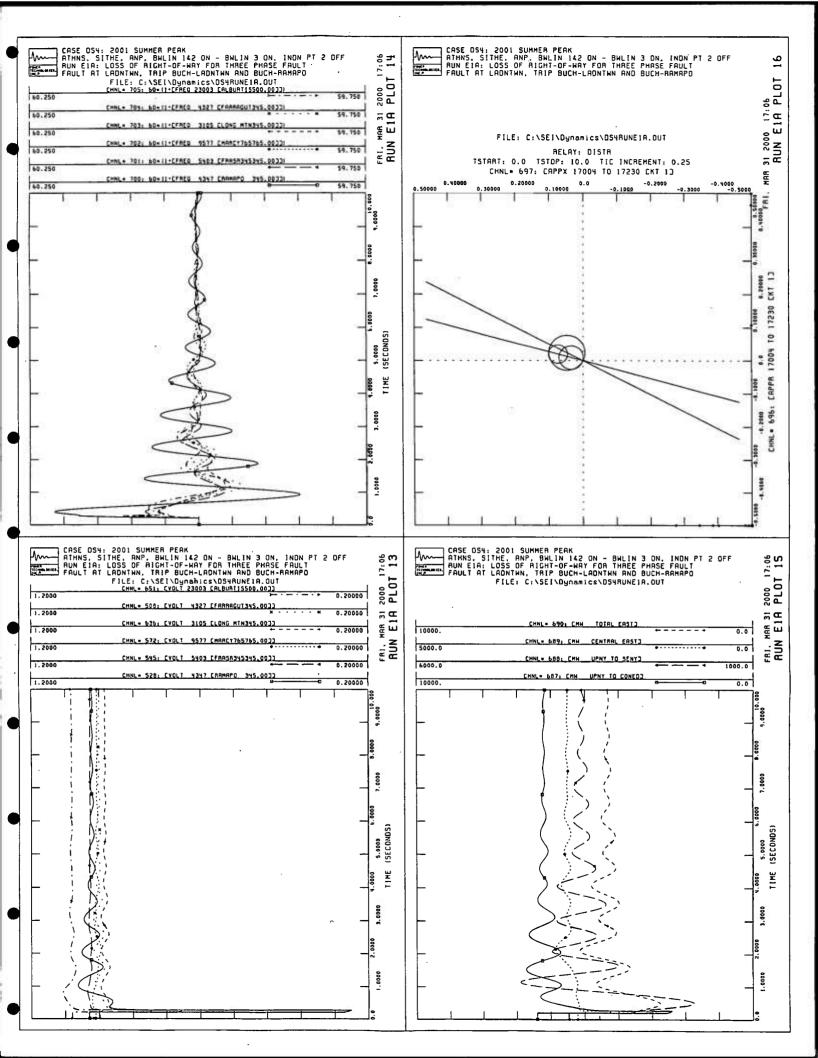
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



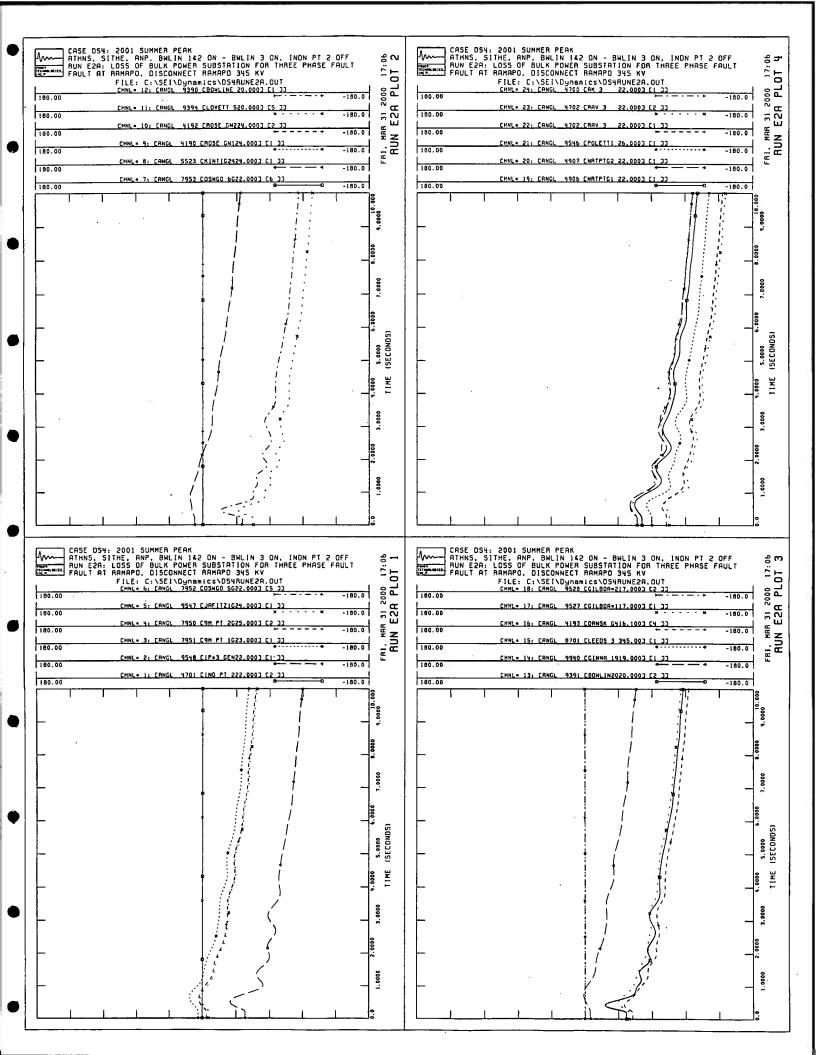


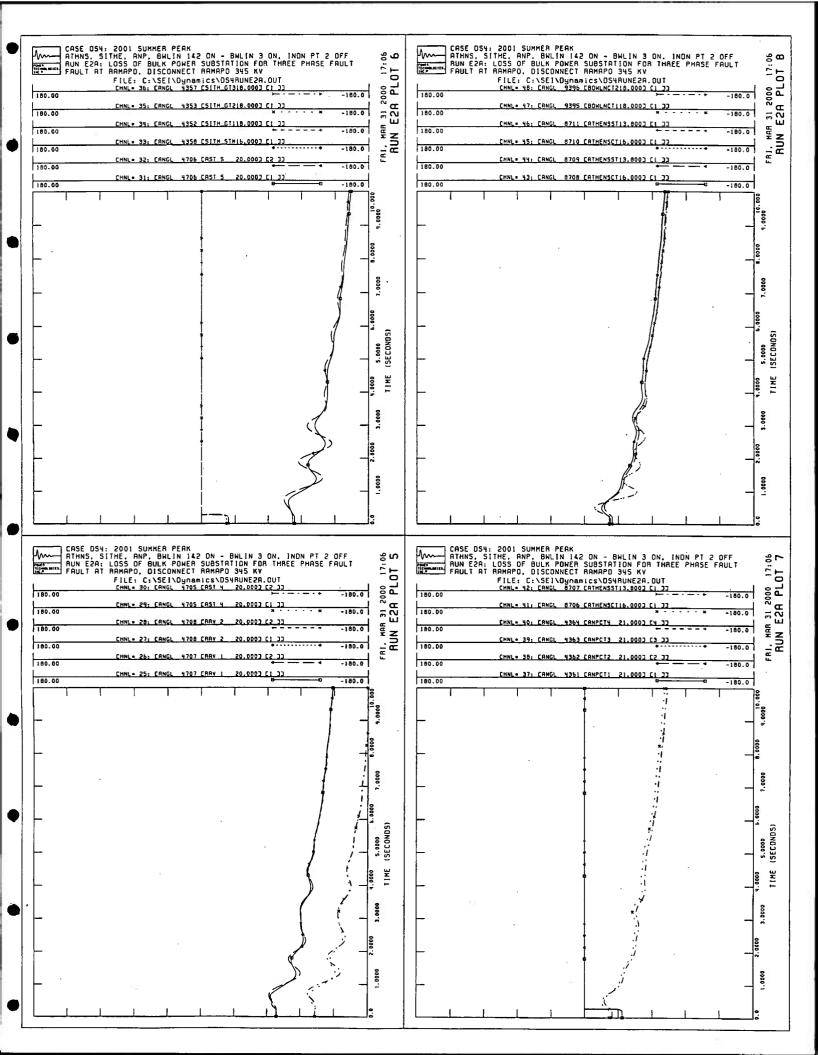


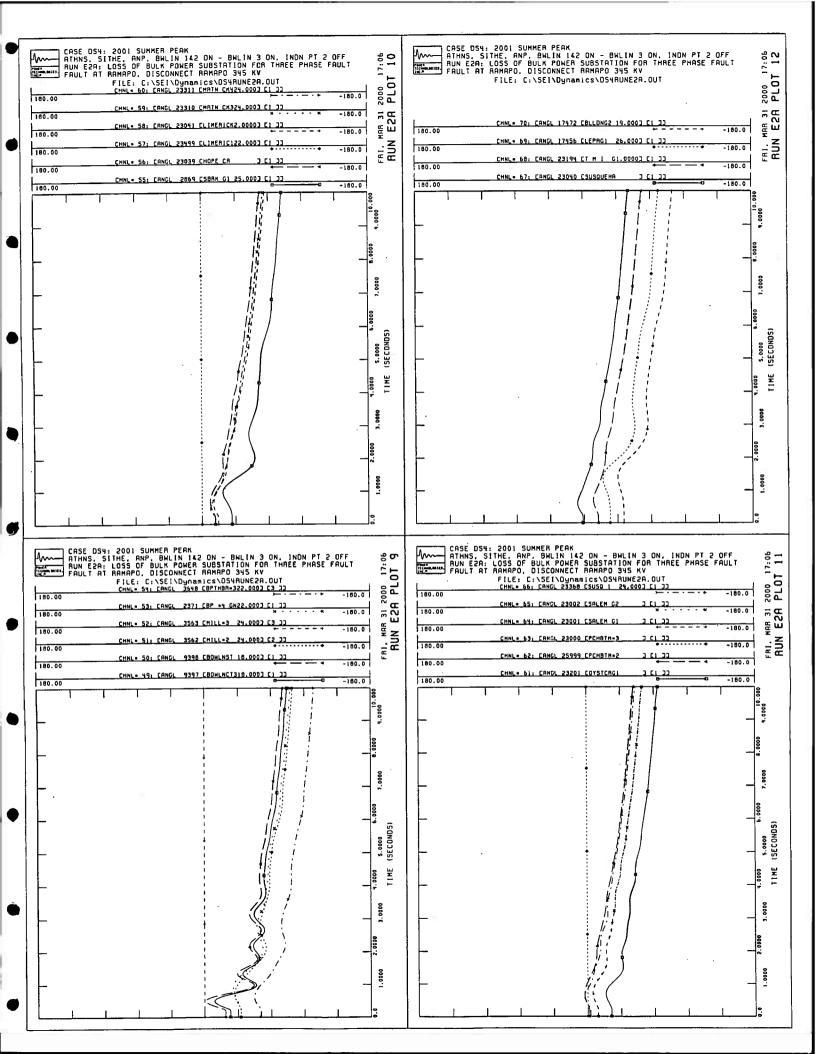


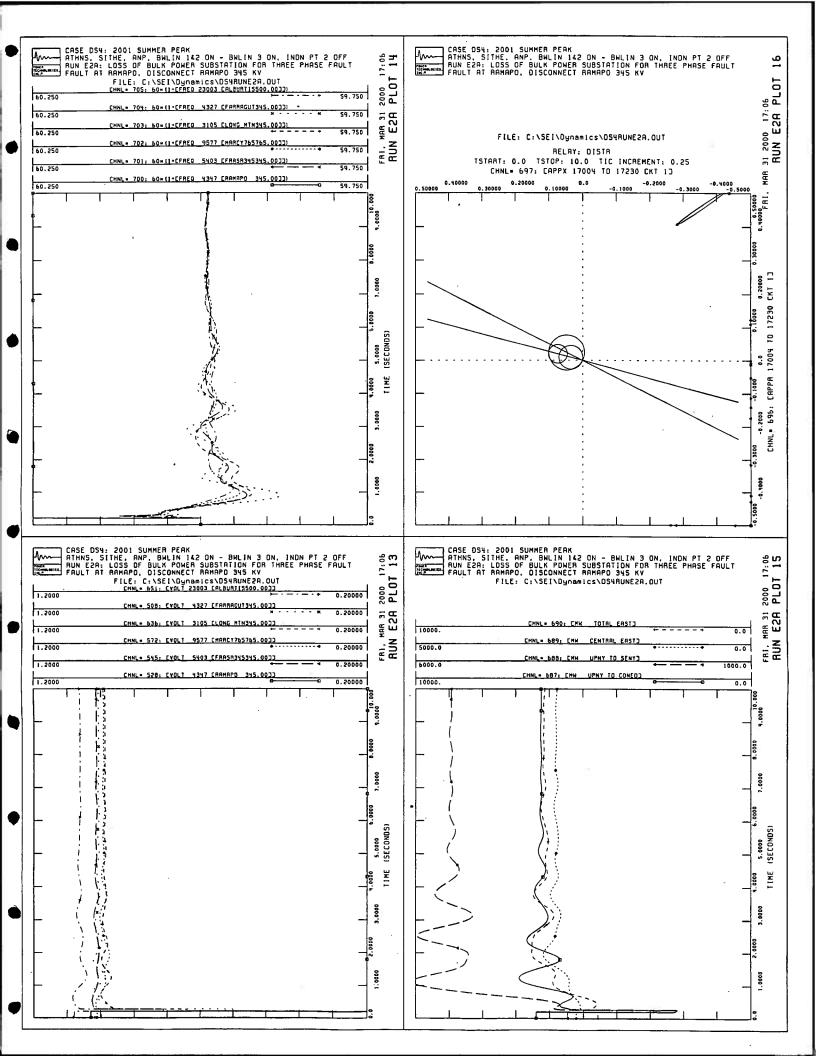
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DS4.CNV START OUTPUT DS4RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4358 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4361 / TRIP ANP CT DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10 SECONDS PRINT 0 PLOT 3



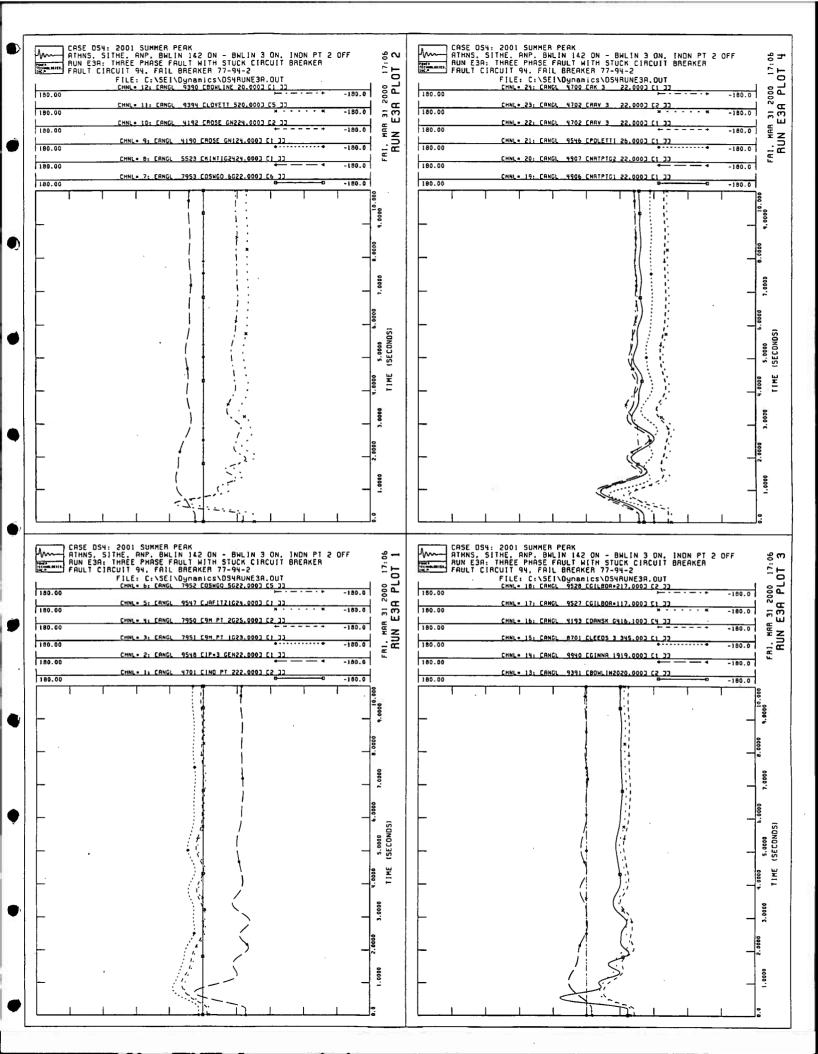


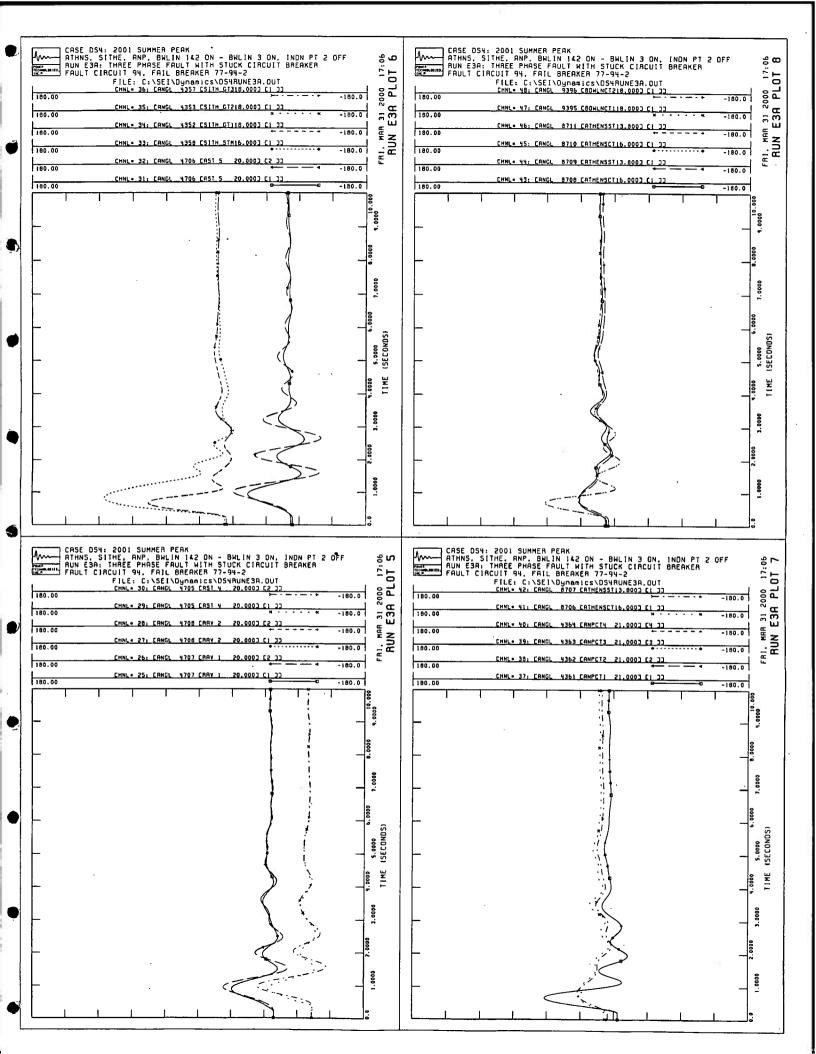


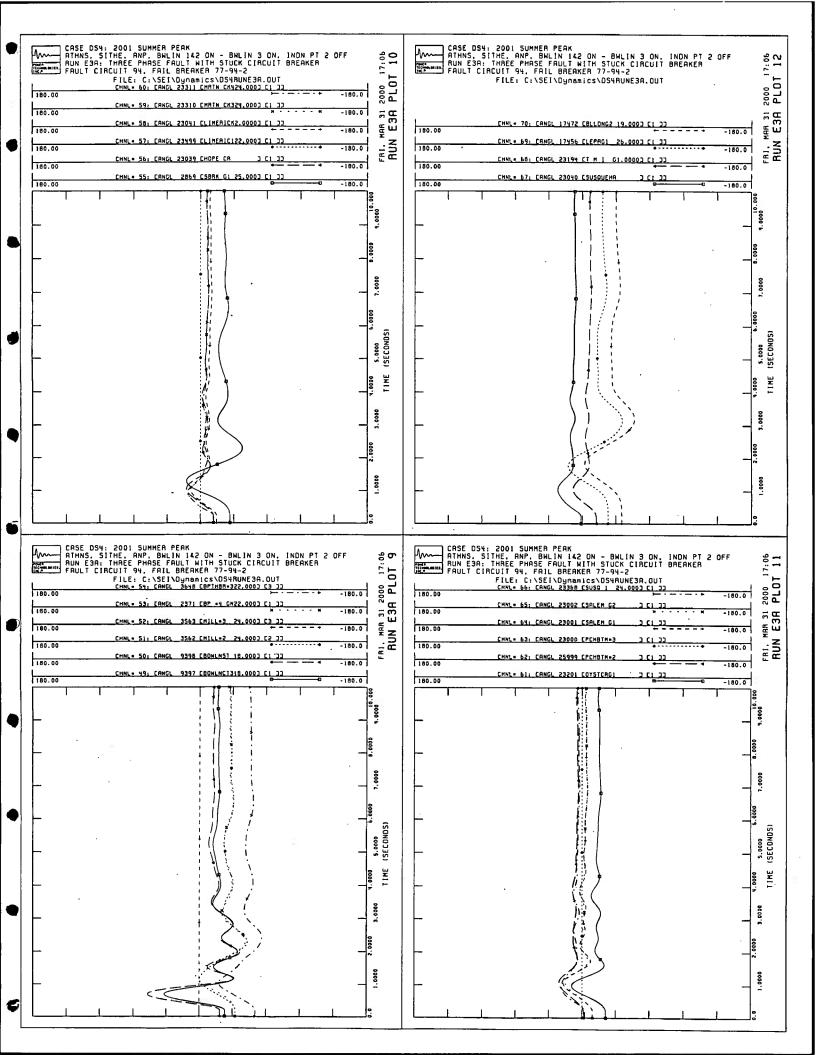


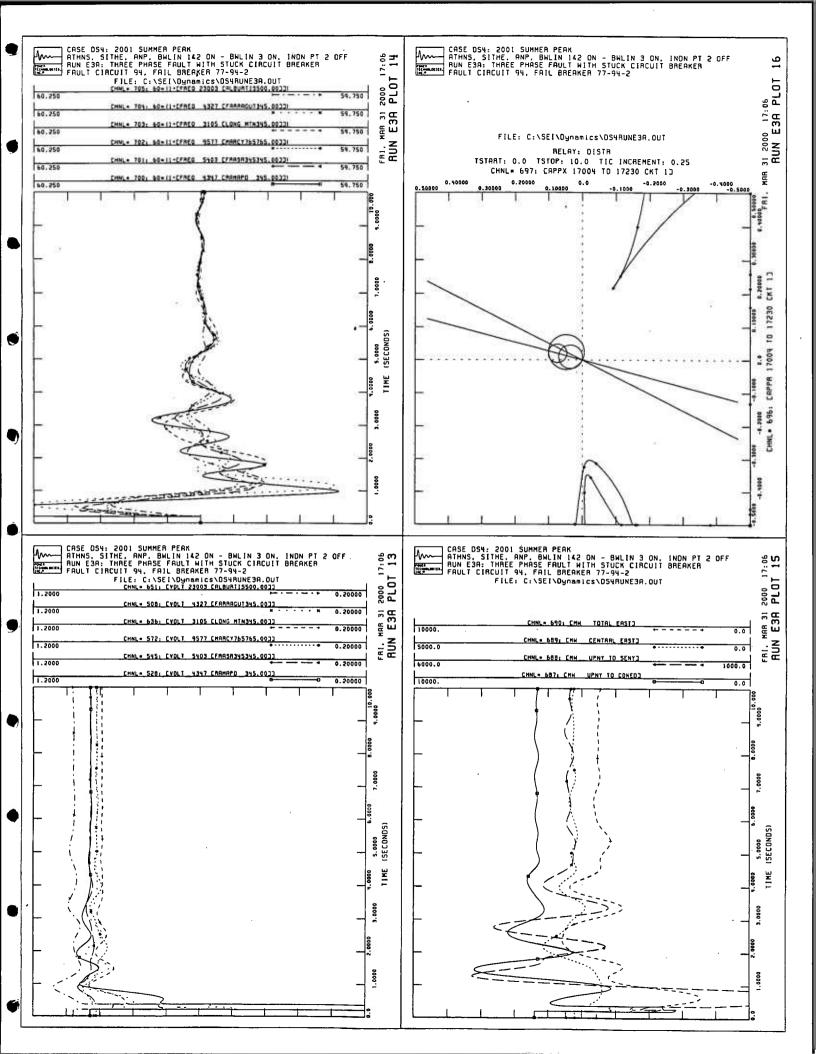
CONTINGENCY E3A

RECOVER FROM D1.SNP AND DS4.CNV
START OUTPUT DS4RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.75 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3









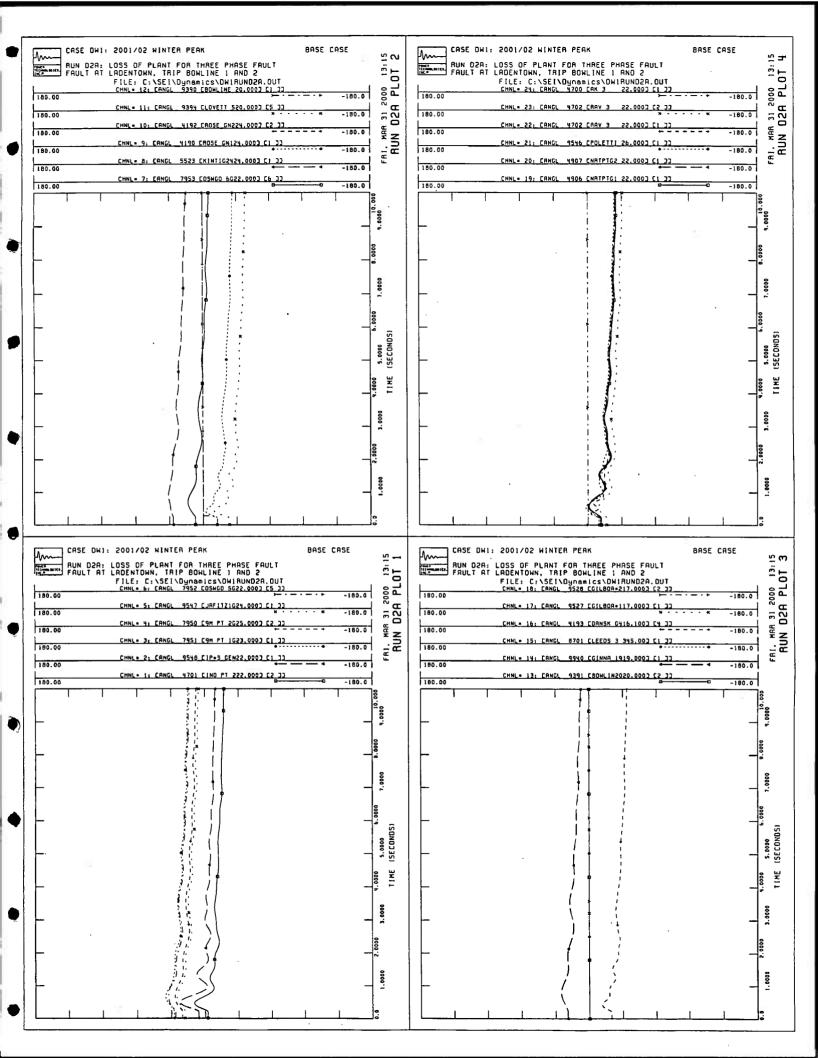
APPENDIX F.5 - Summer Peak Case DW1

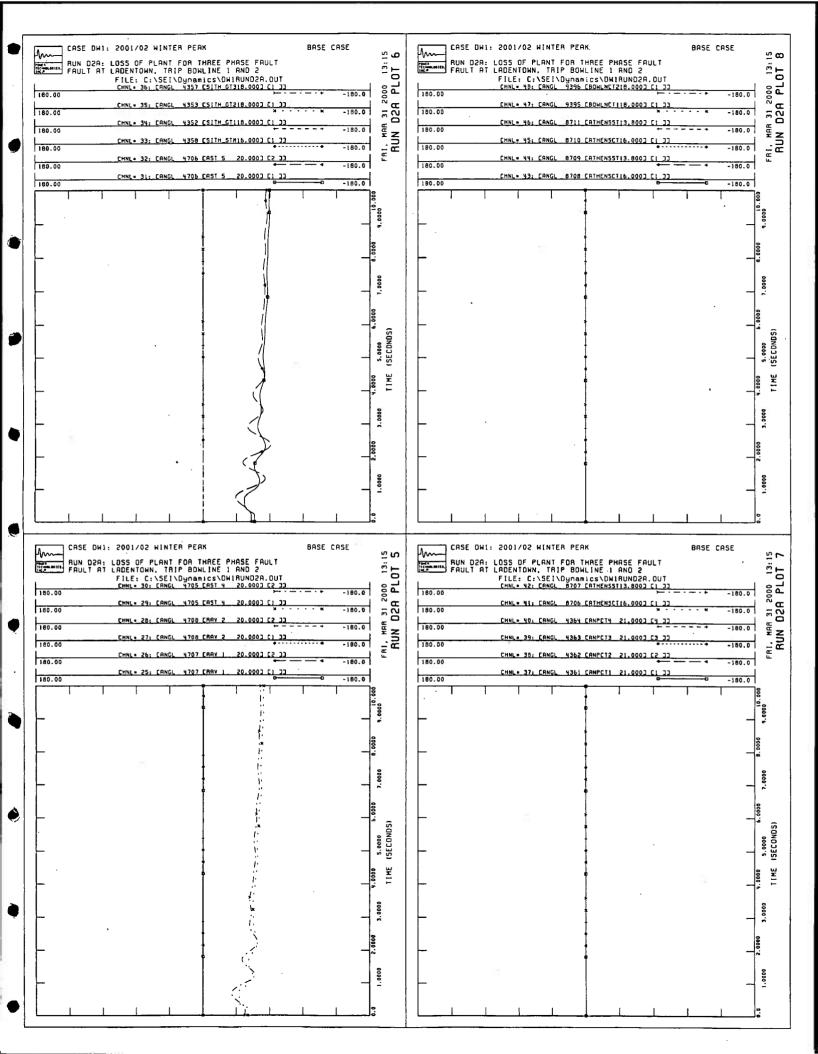
Bowline 2 and 3, Athens, ANP and Sithe Off-Line

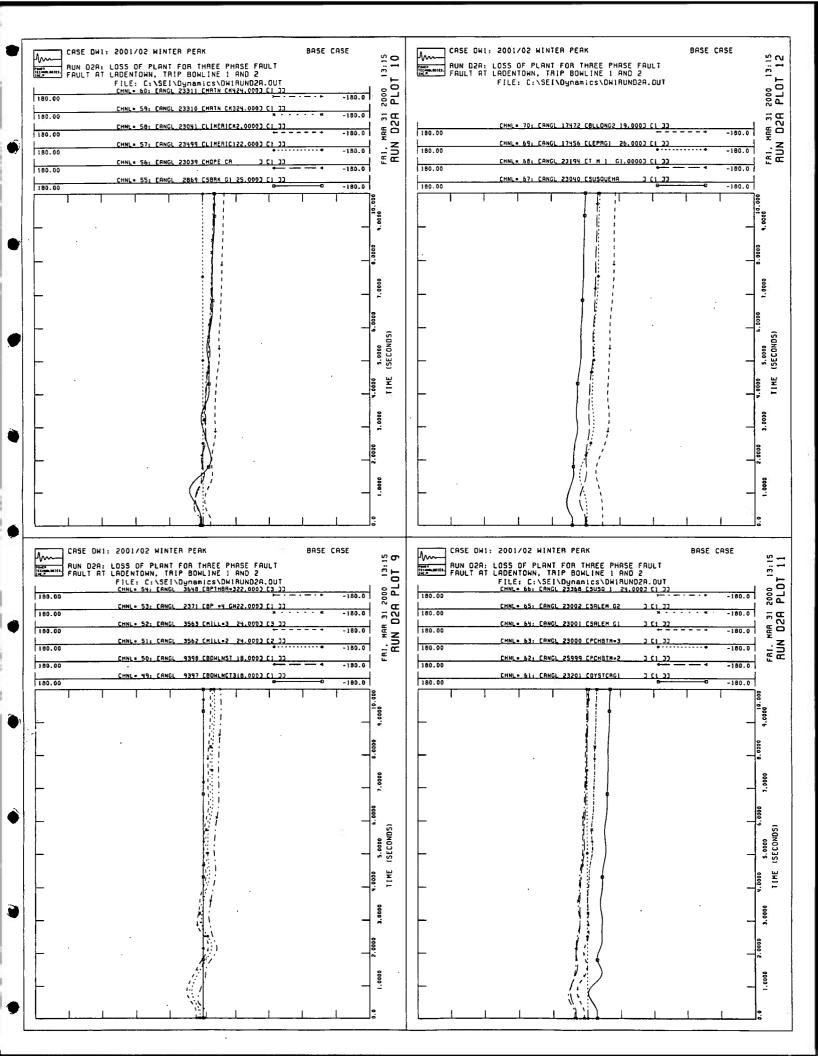
Bowline 1 On-Line

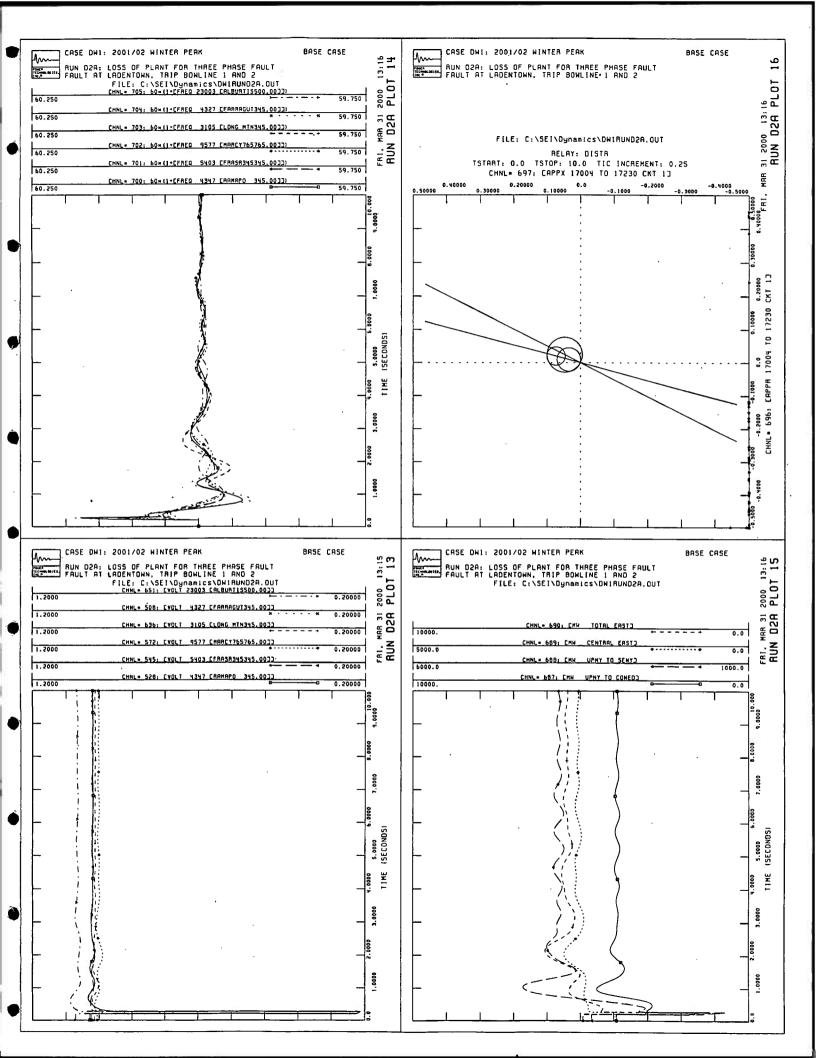
CONTINGENCY D2A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390 / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391 / TRIP BOWLINE 2
DISCONNECT BUS 4310 /
DISCONNECT BUS 4311 /
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



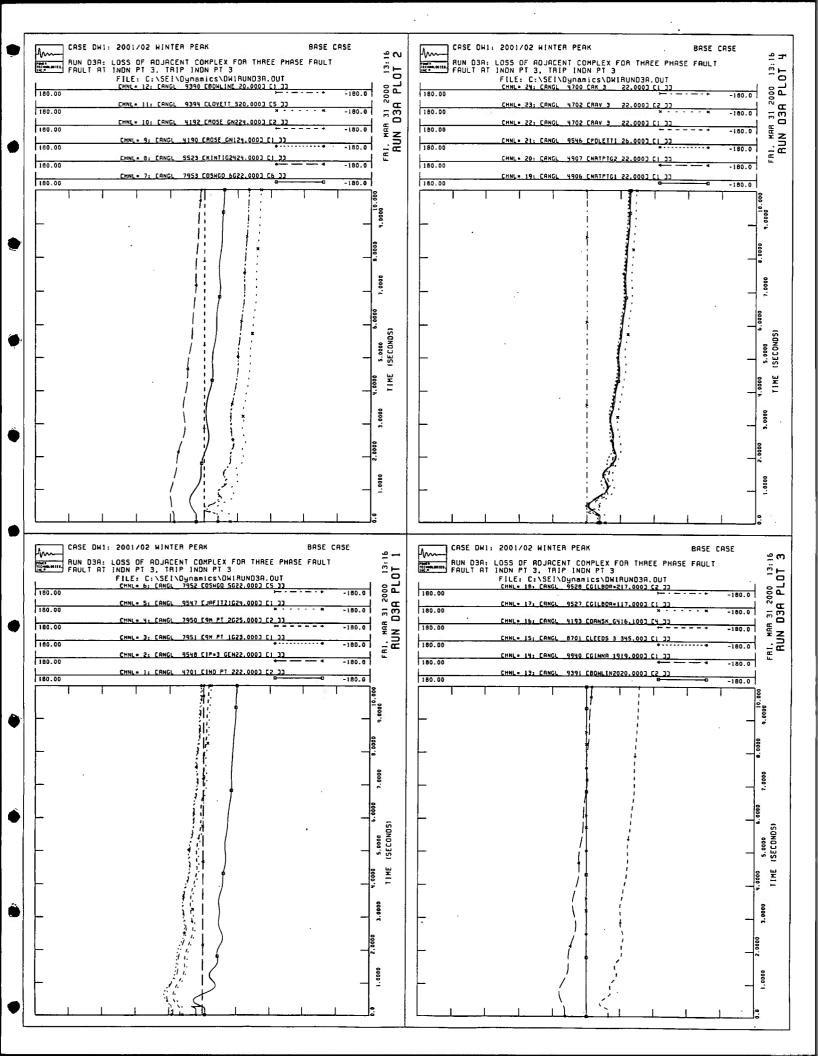


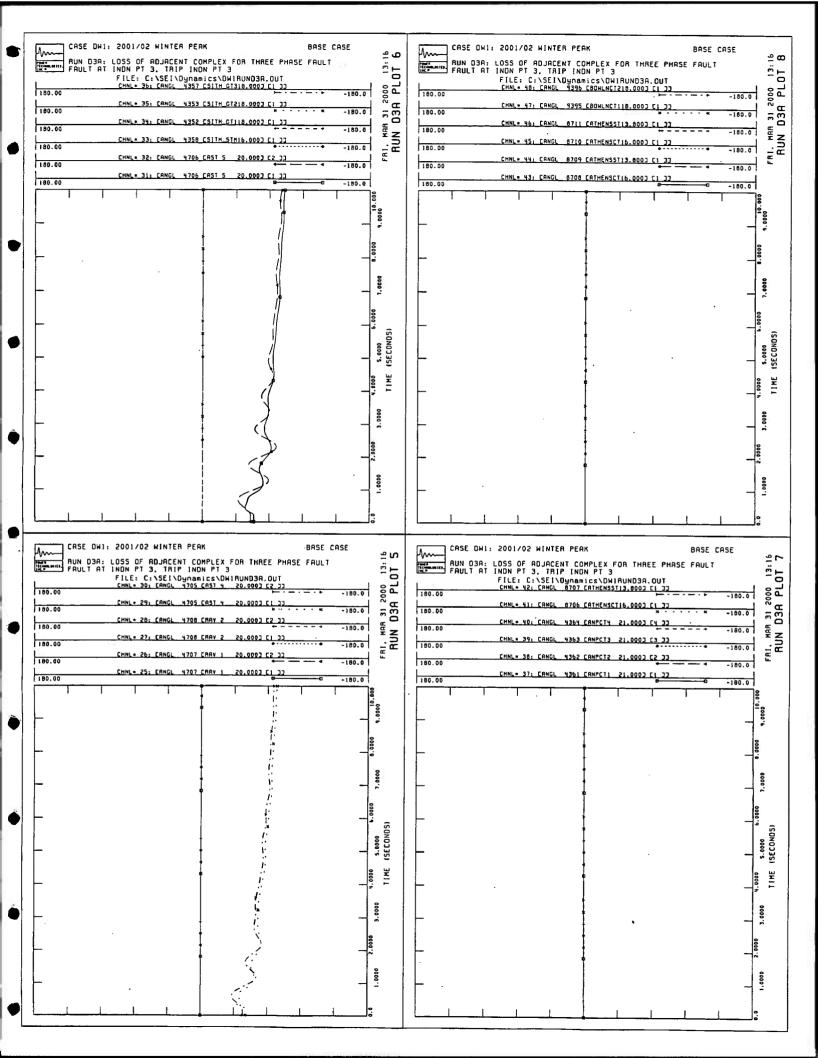


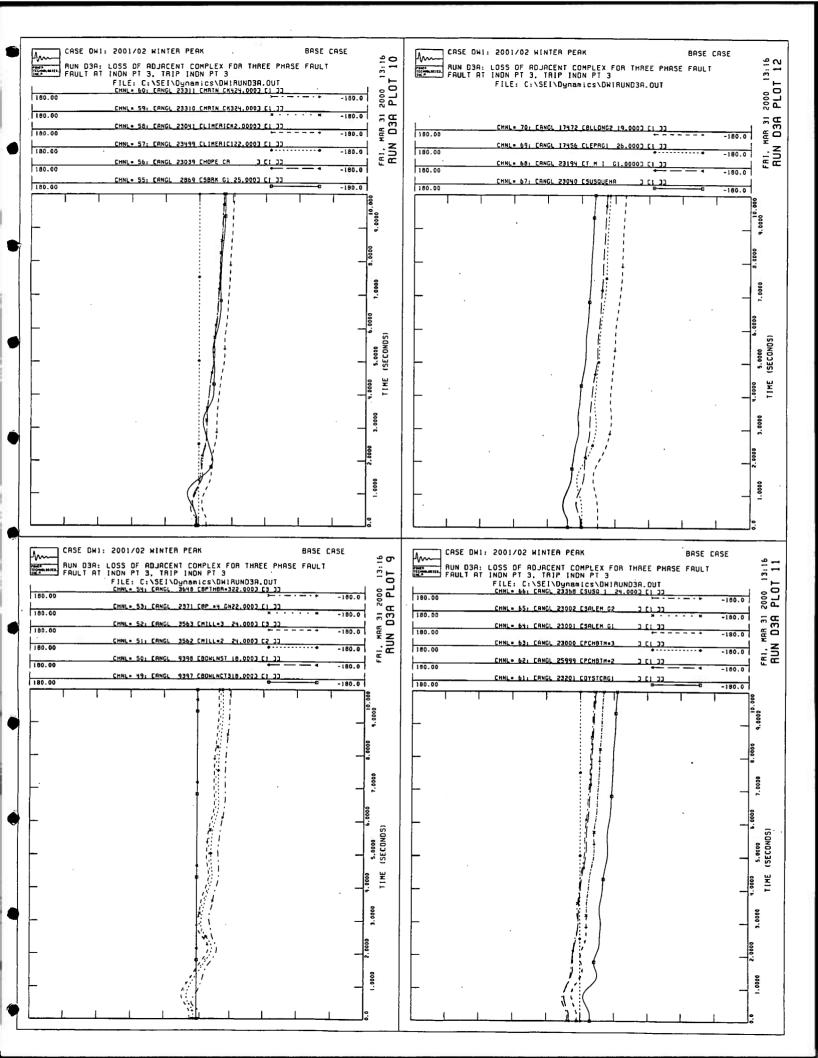


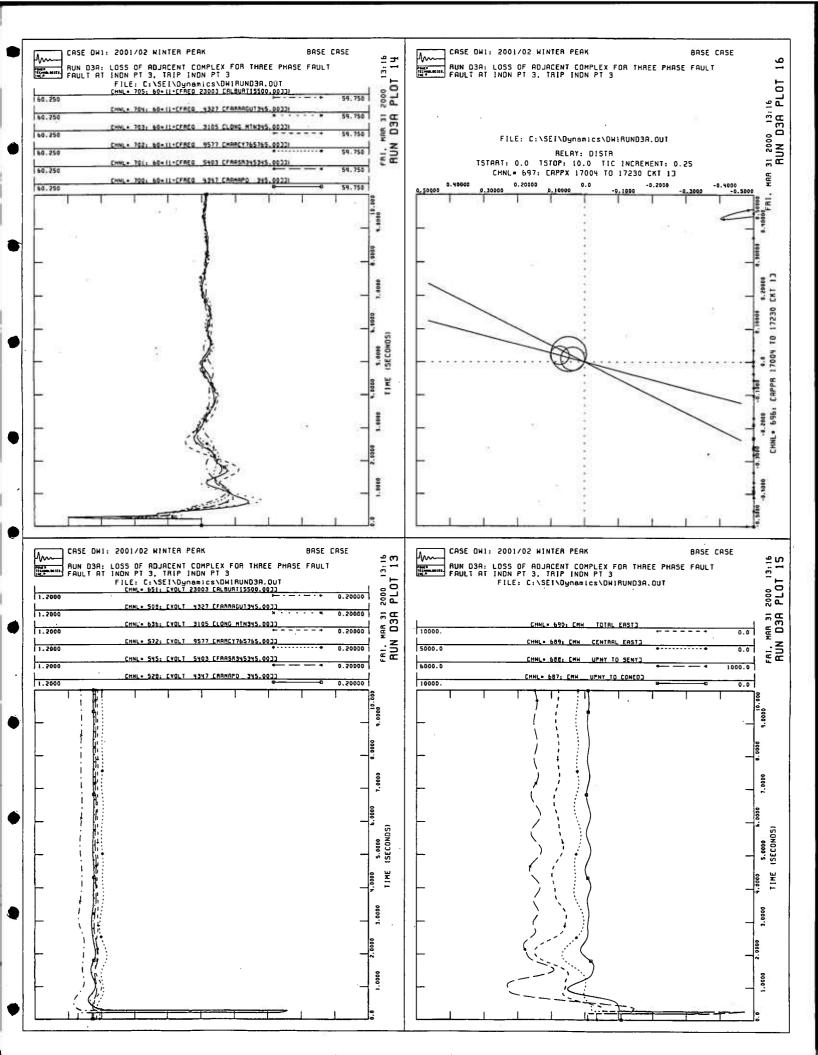
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



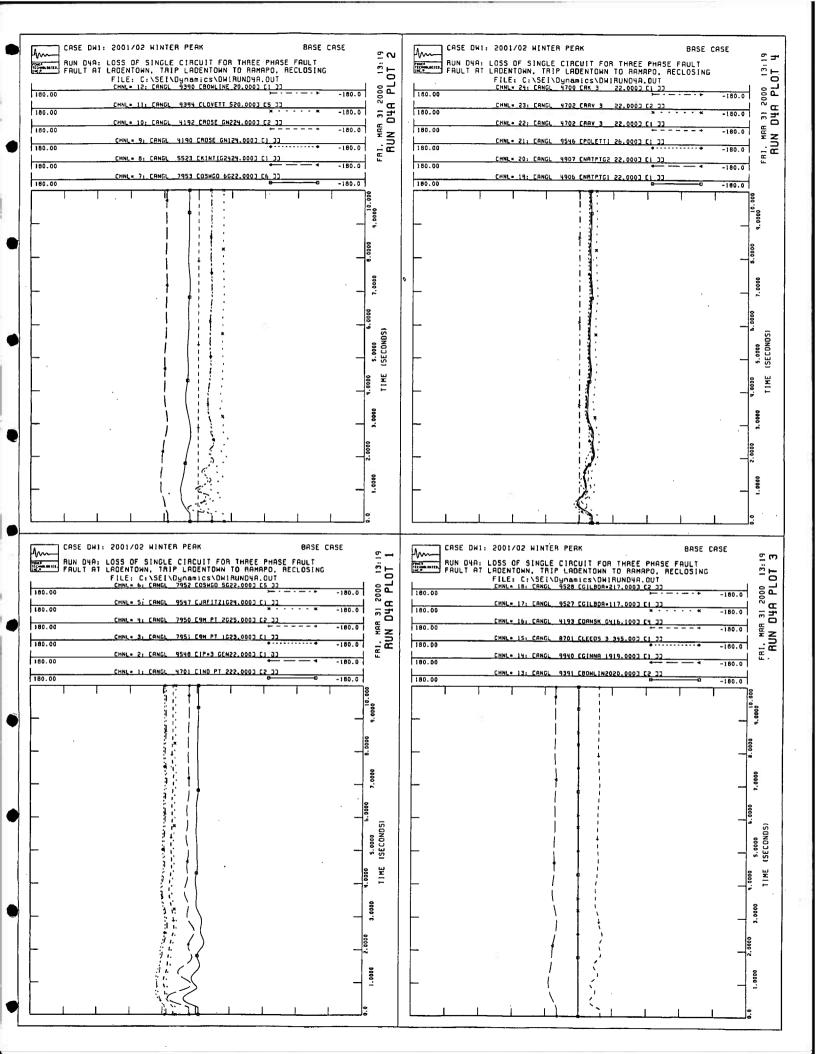


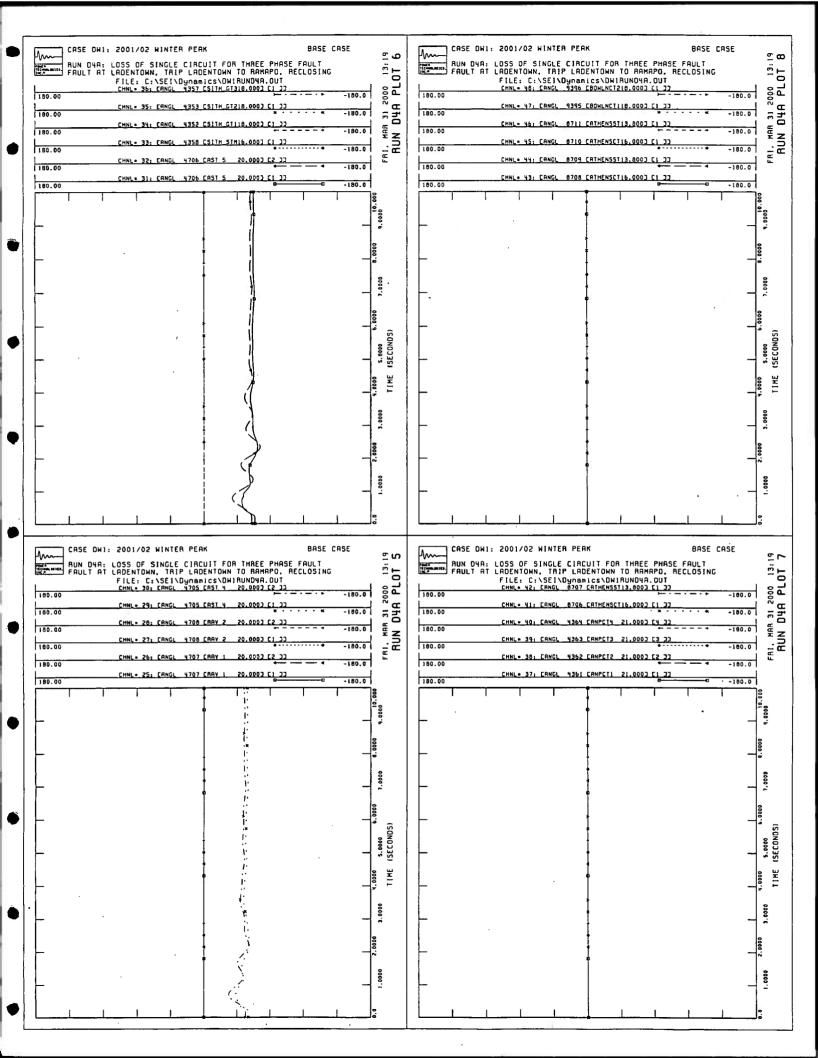


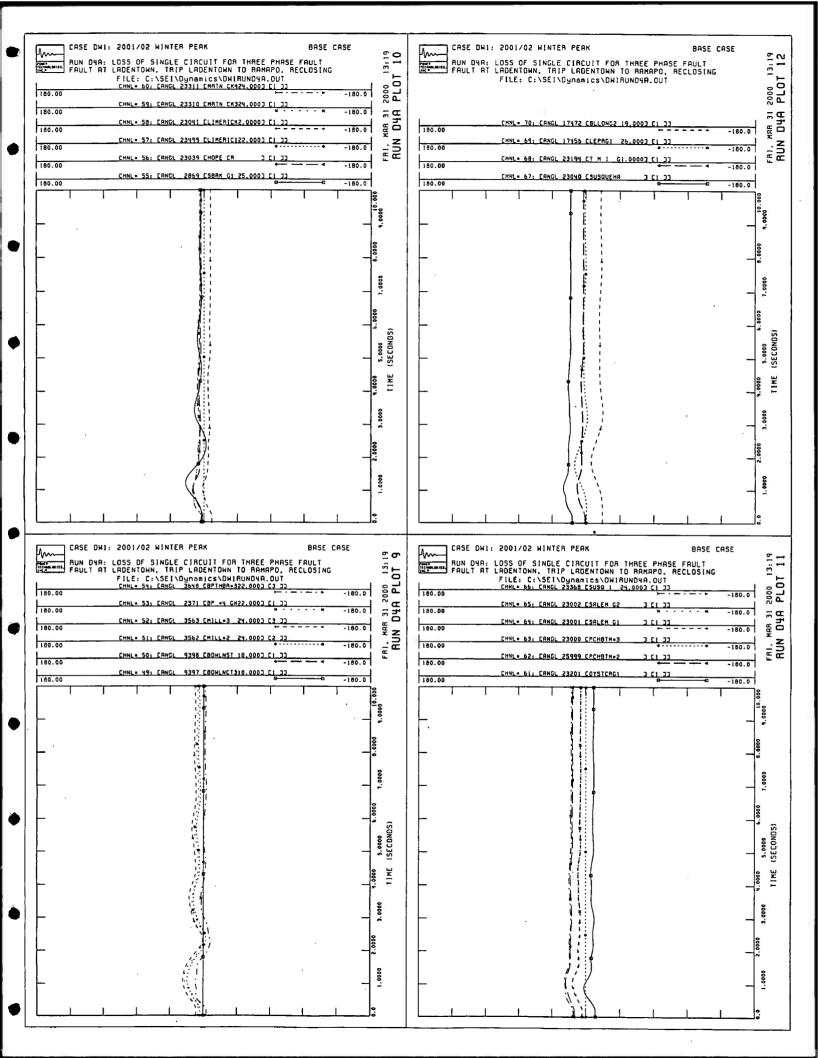


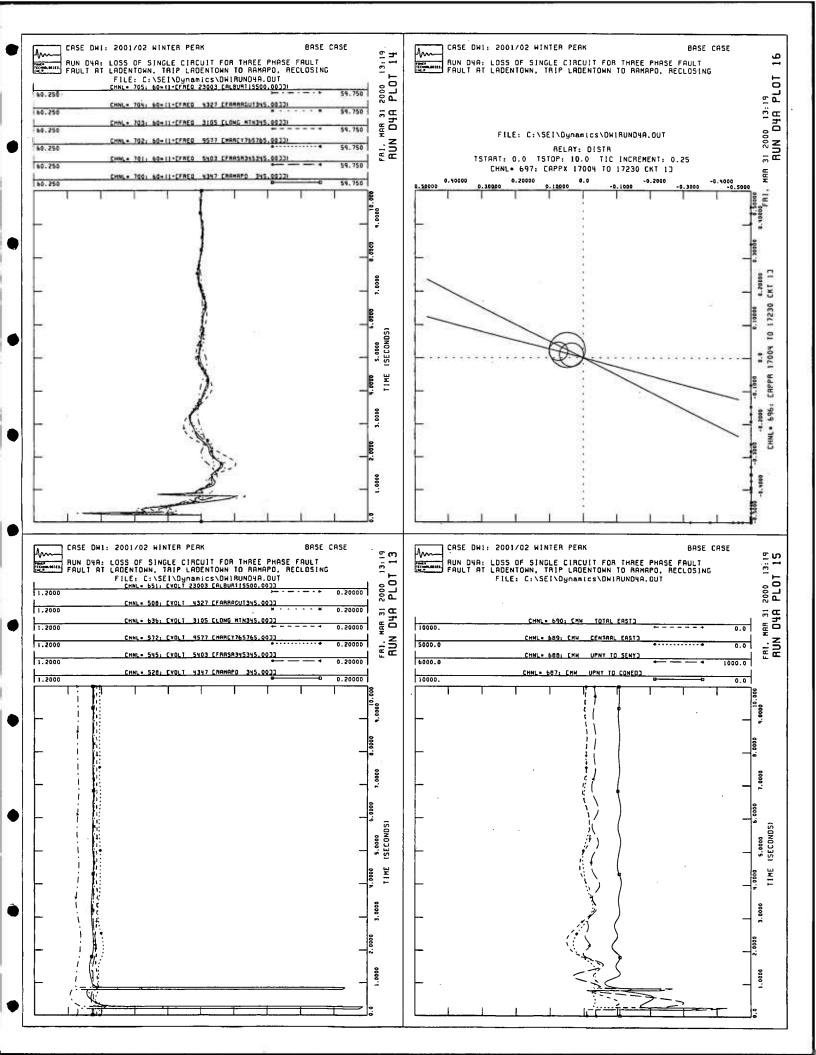
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



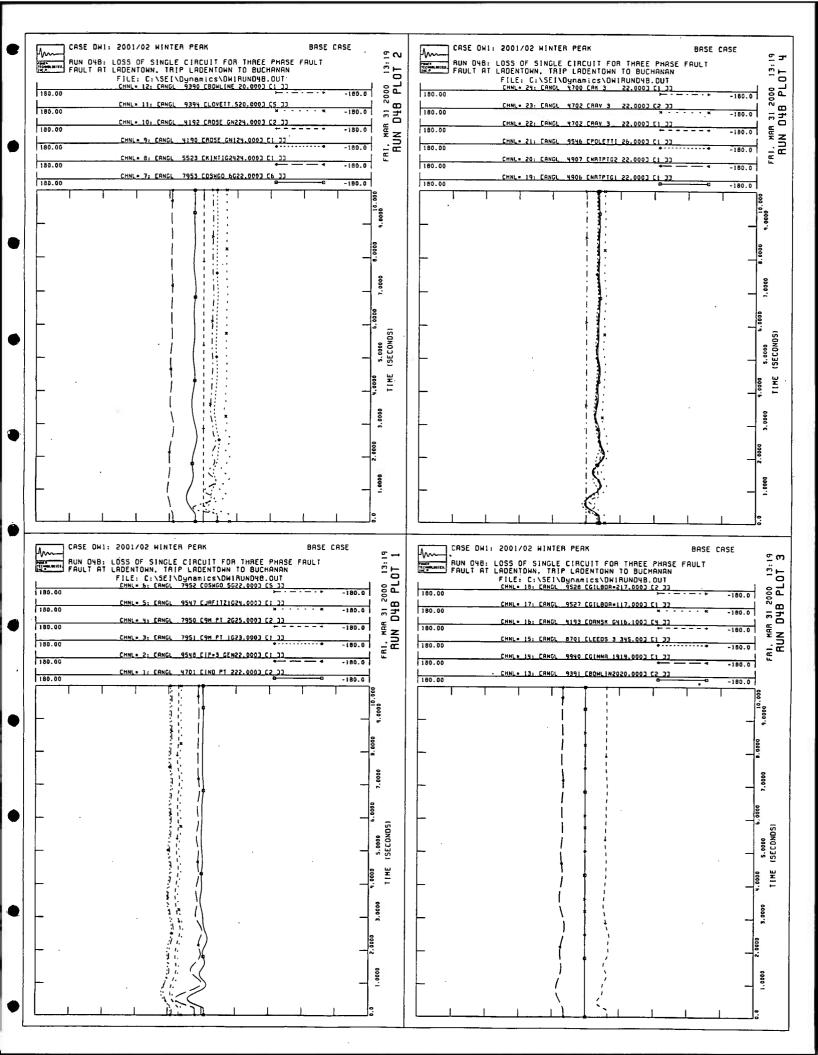


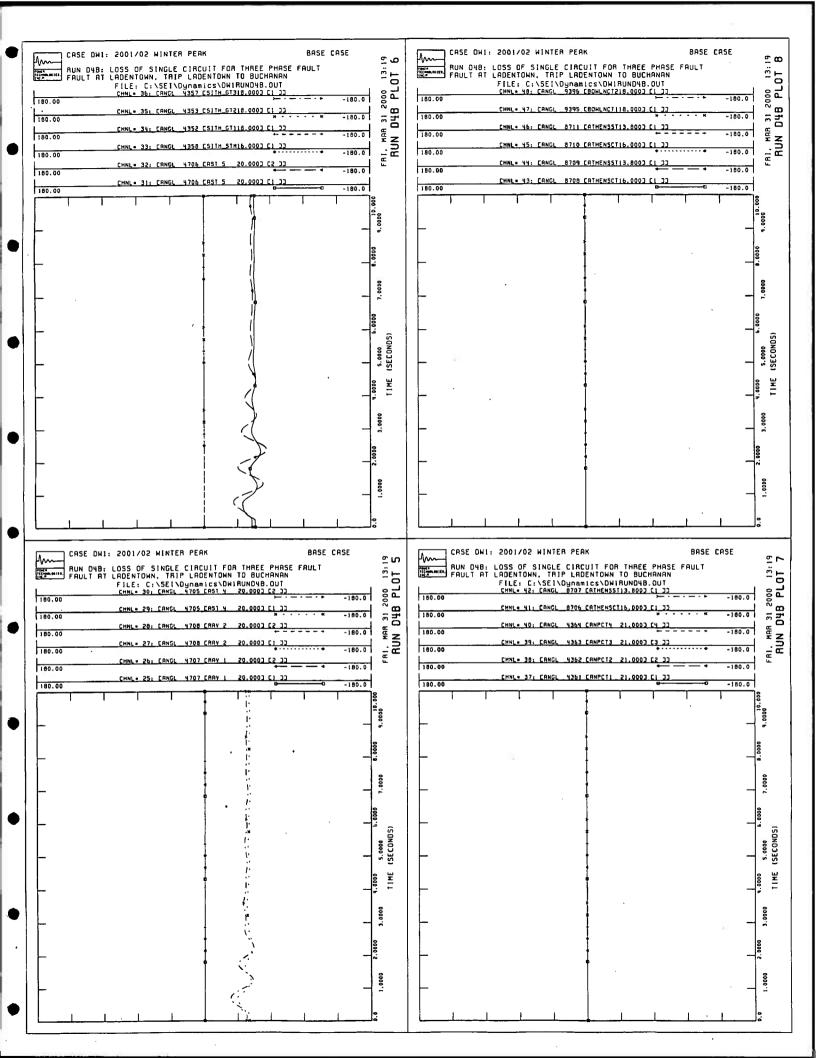


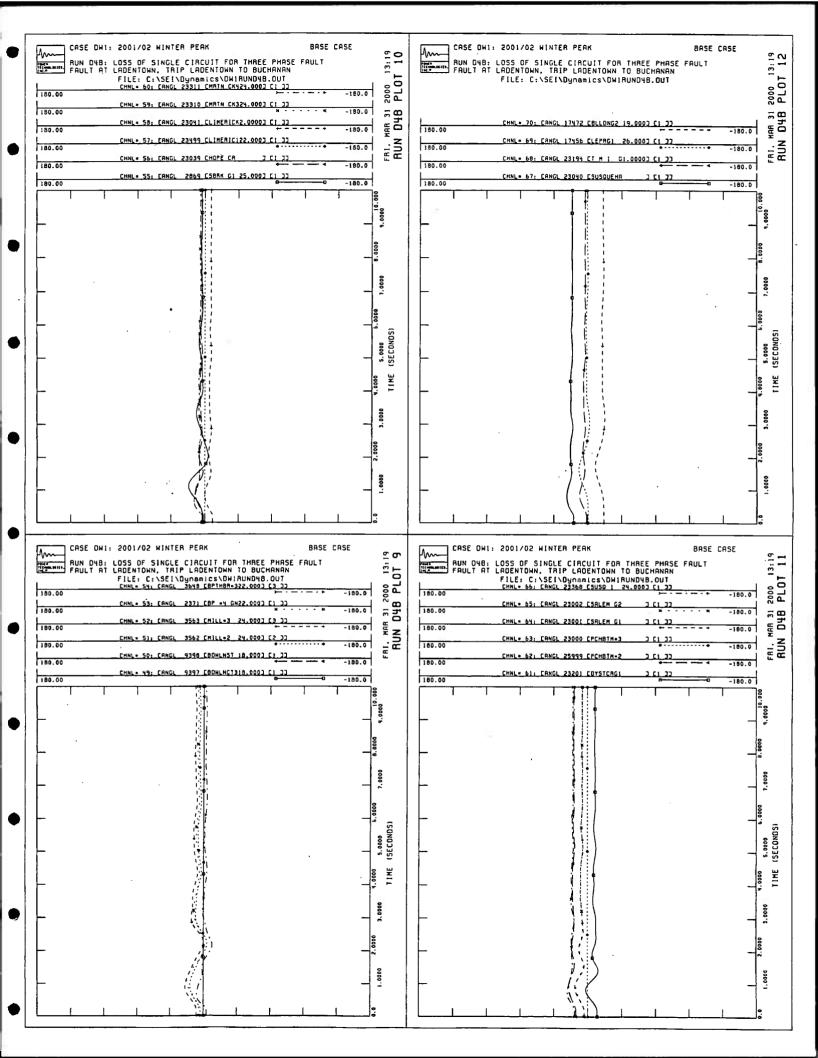


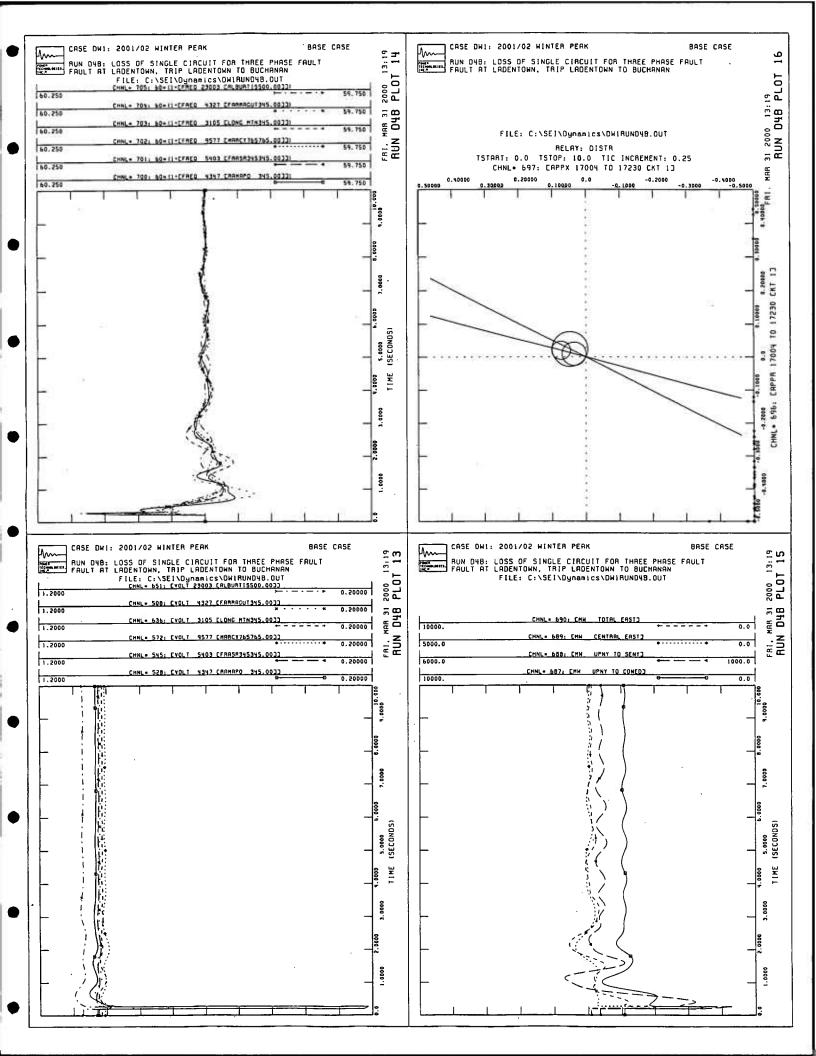
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



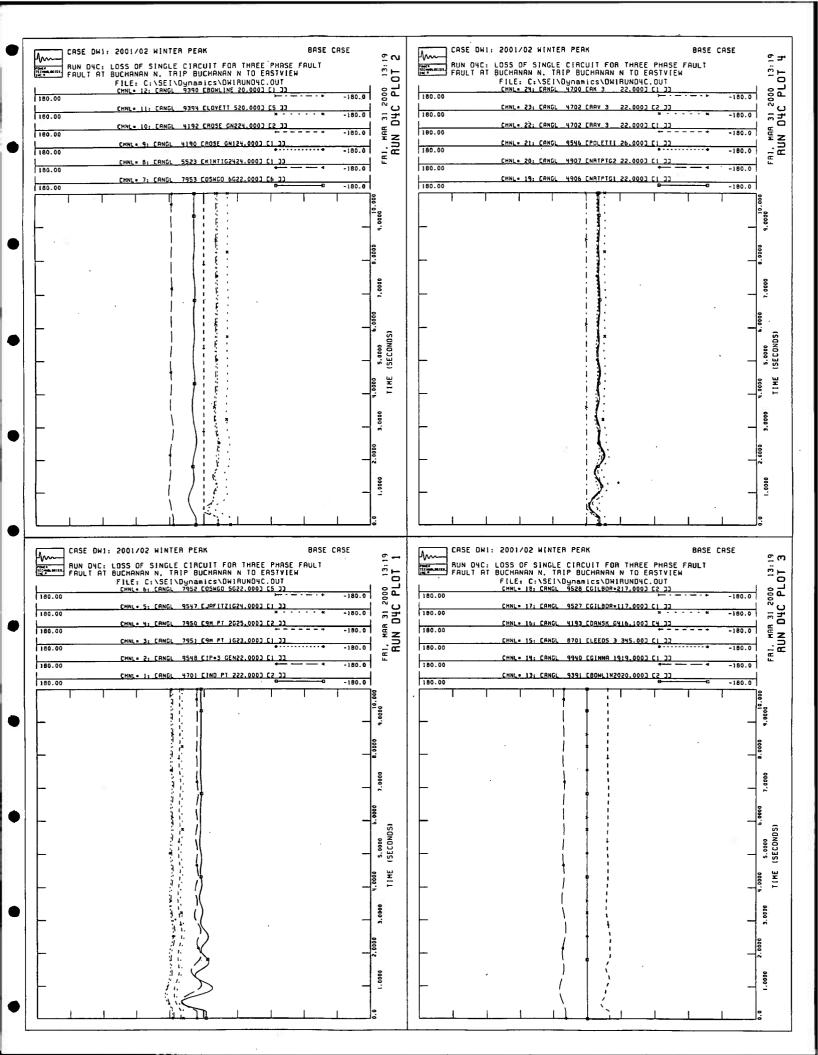


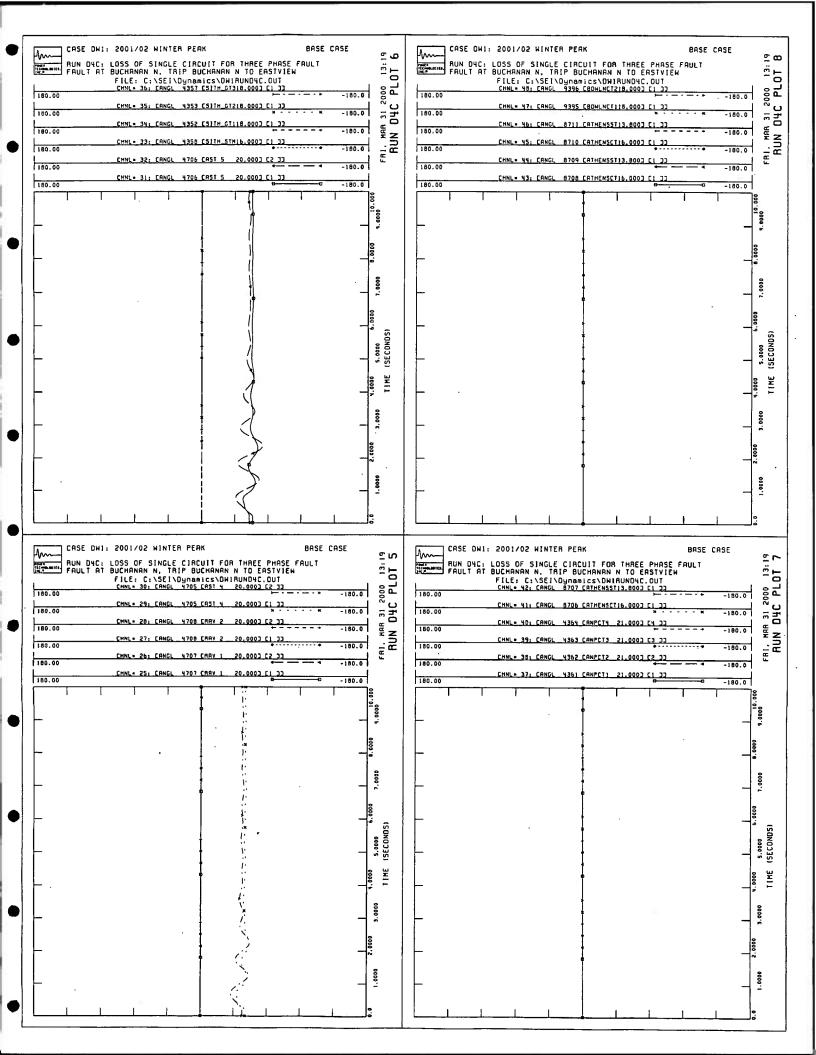


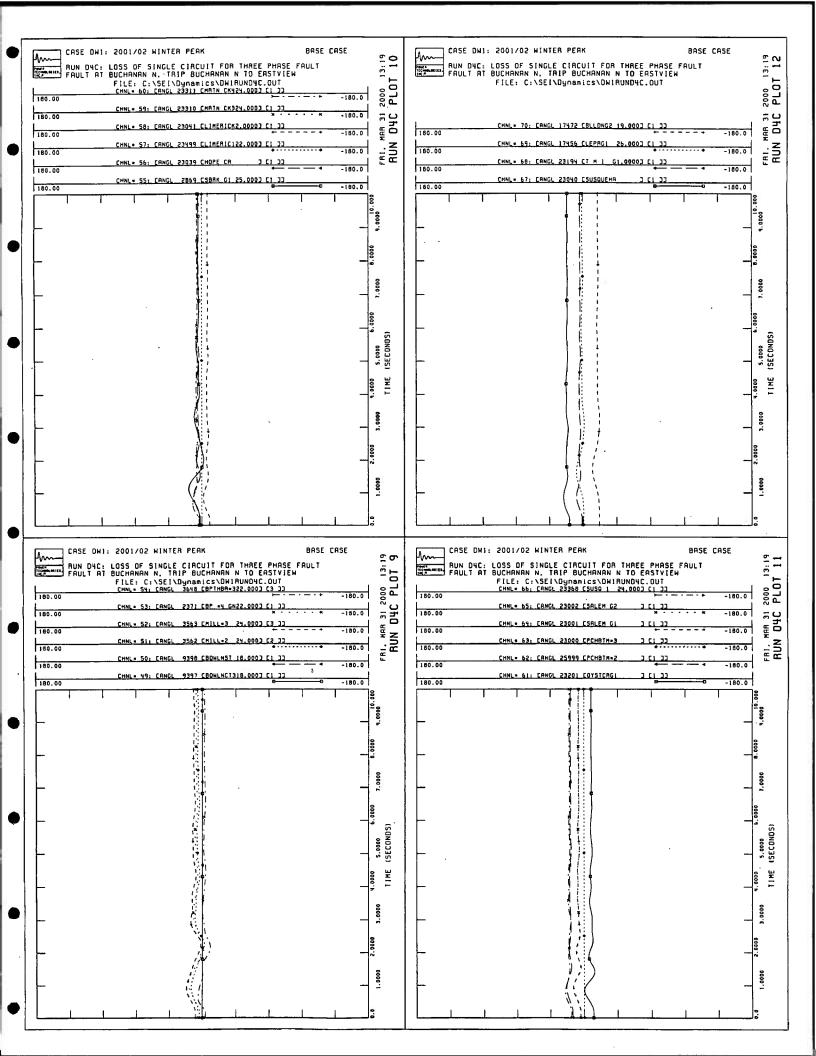


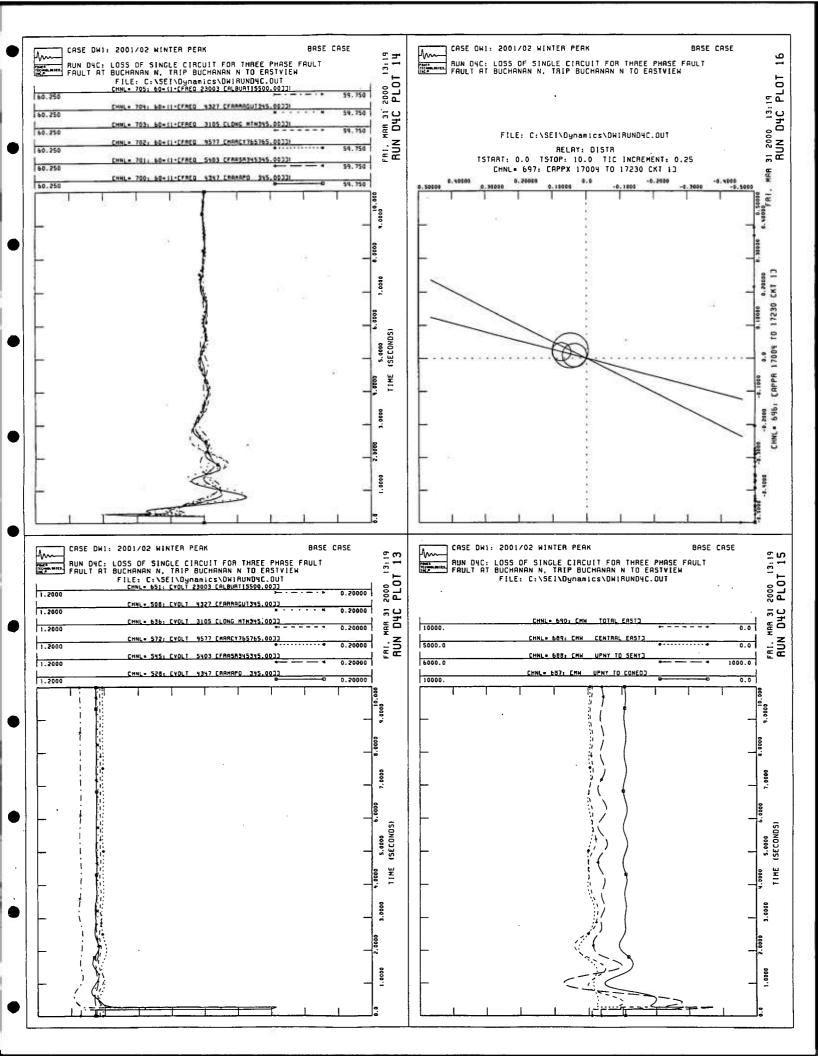
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



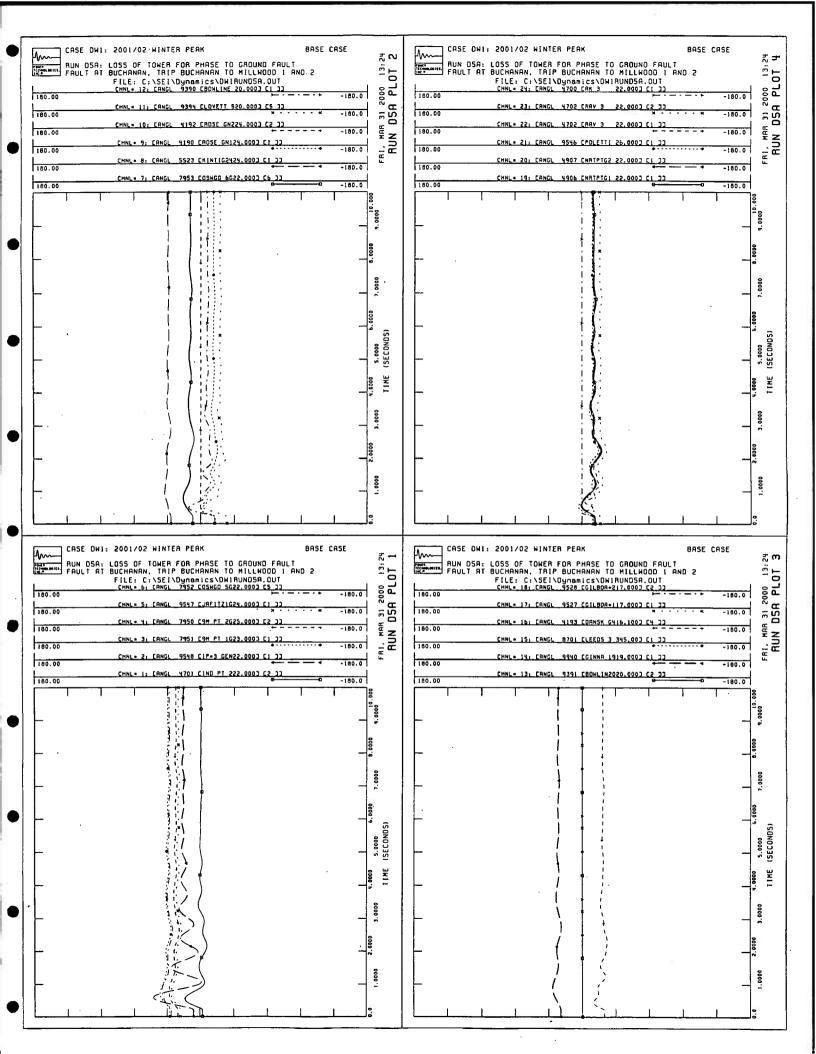


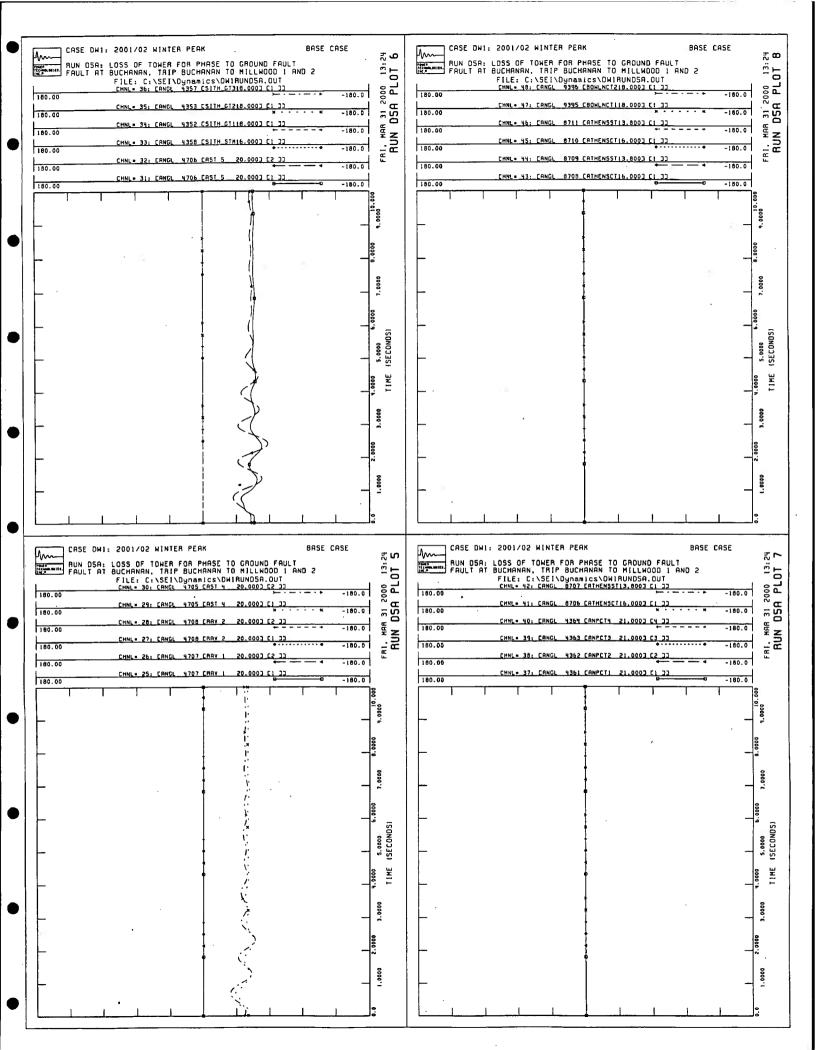


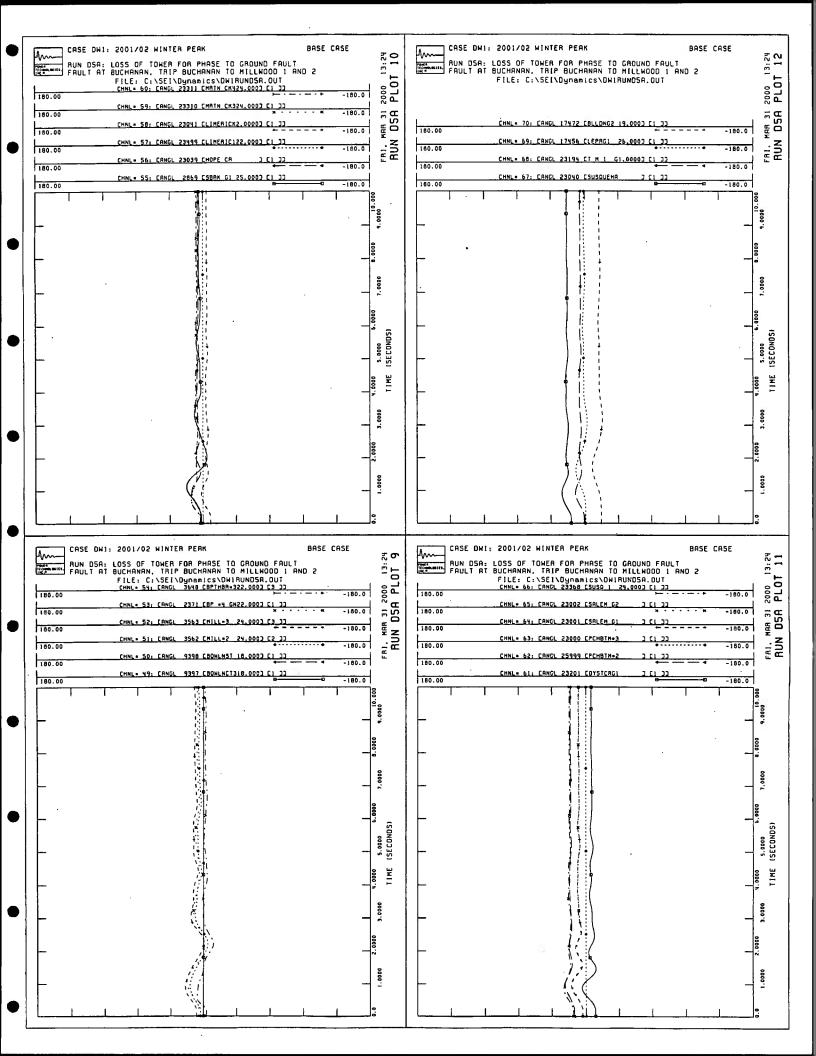


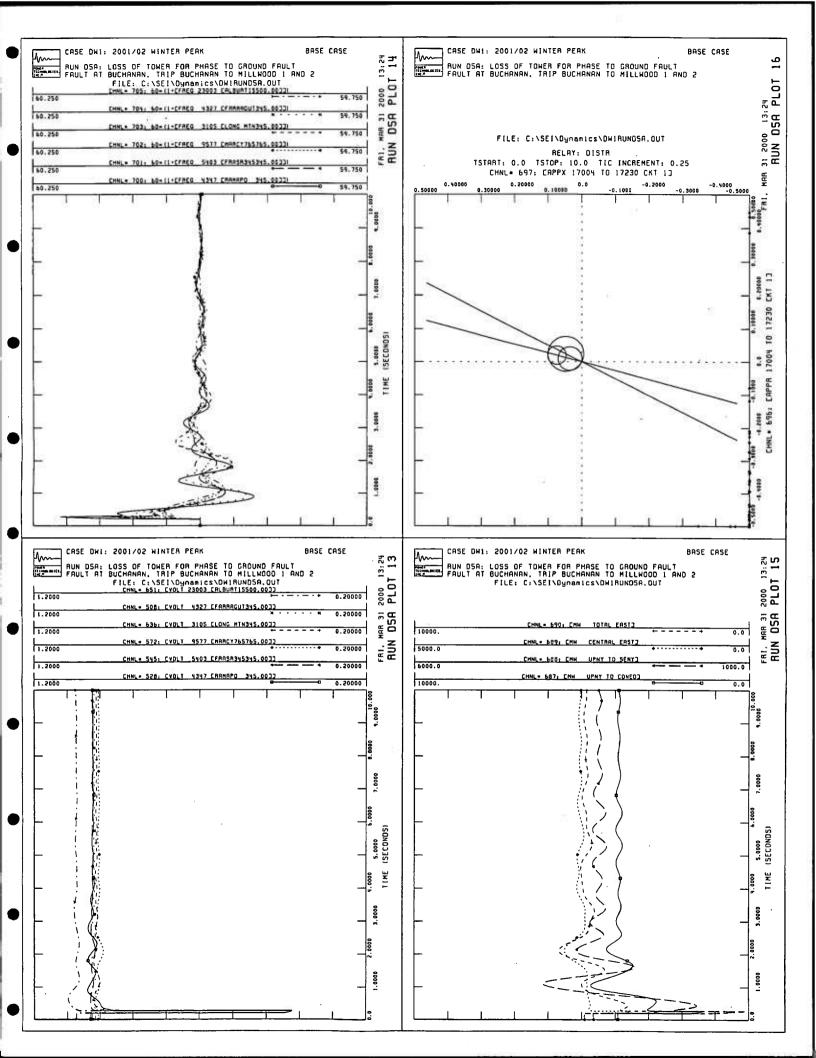
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



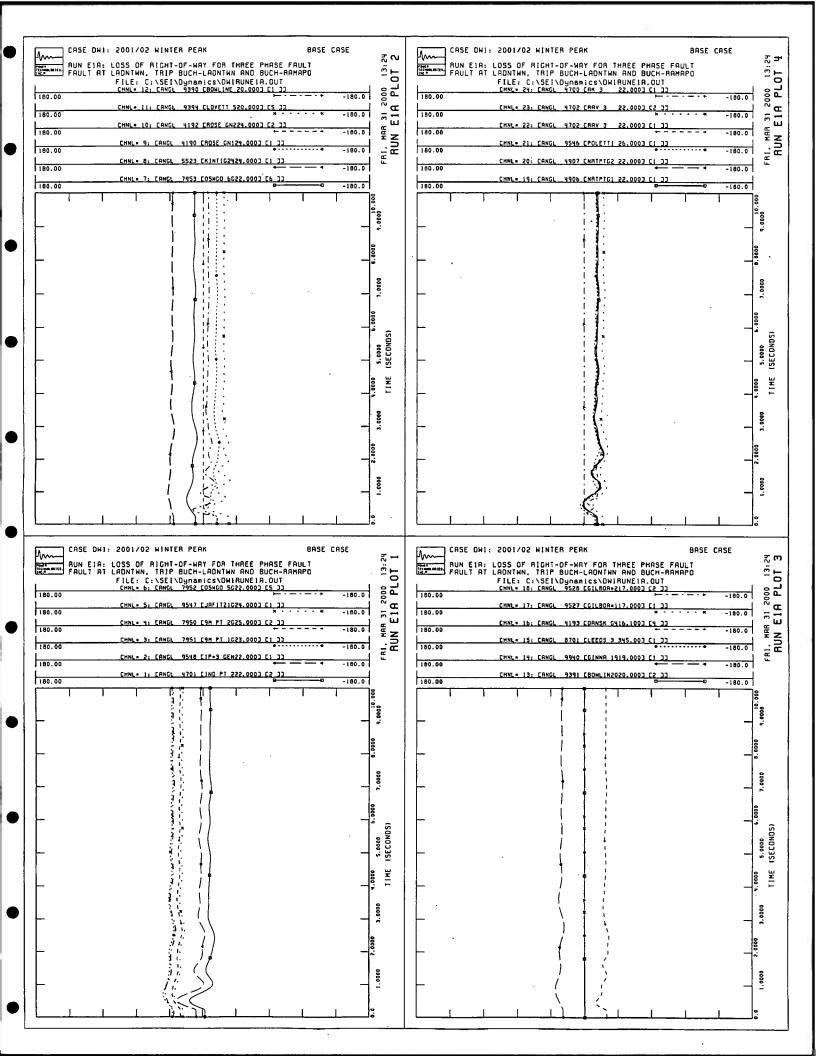


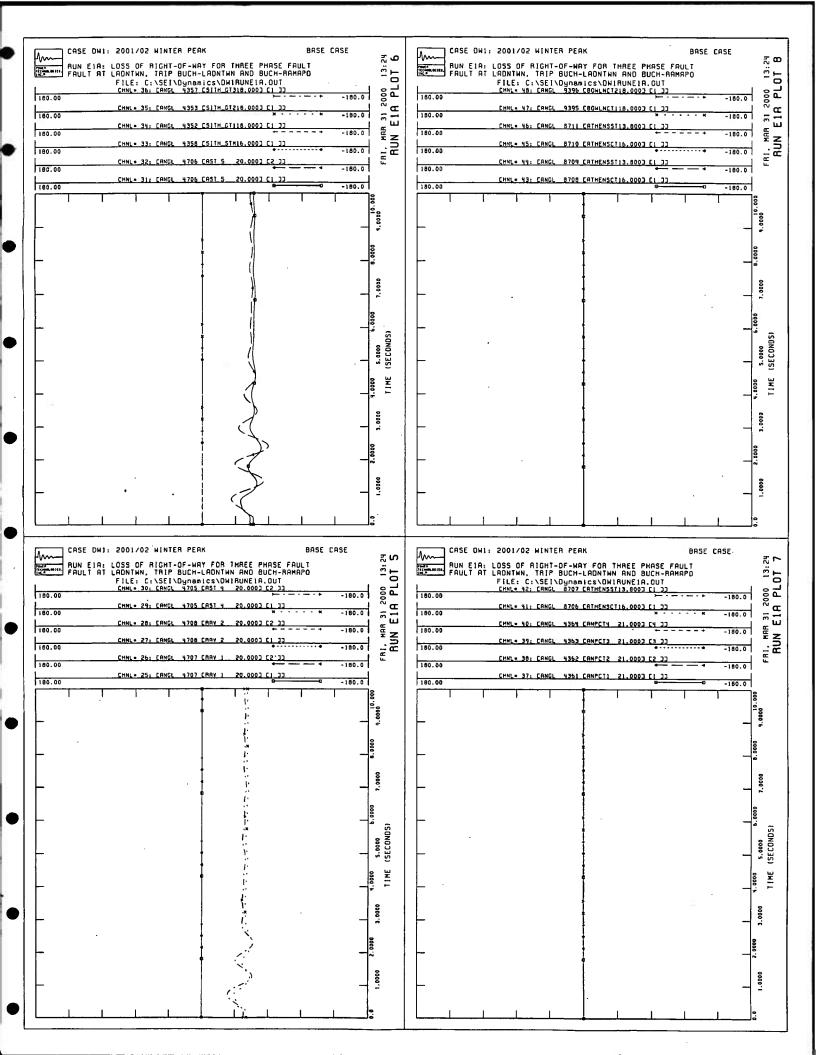


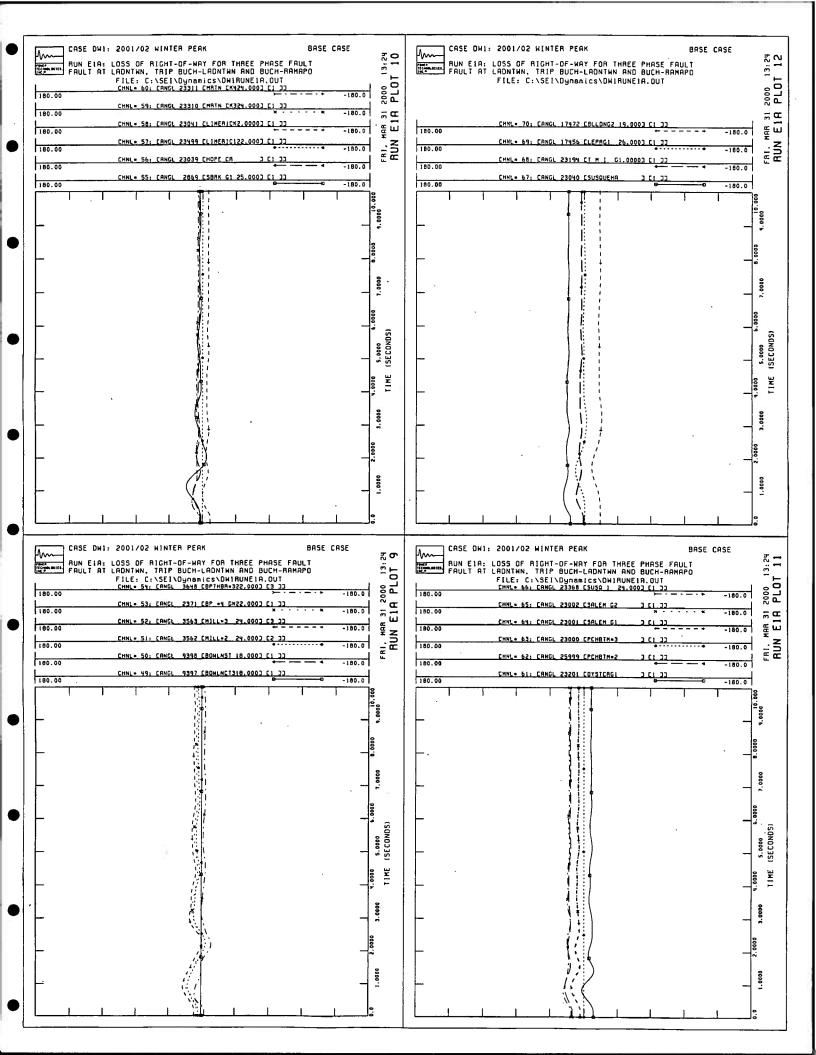


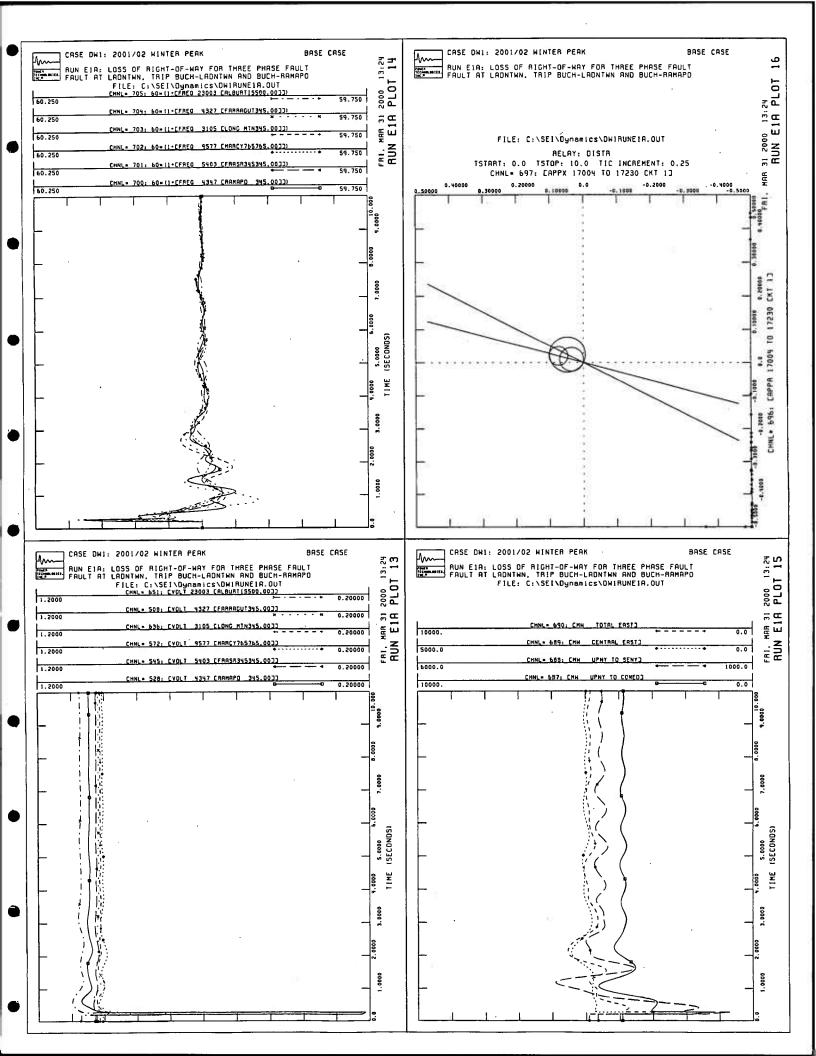
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



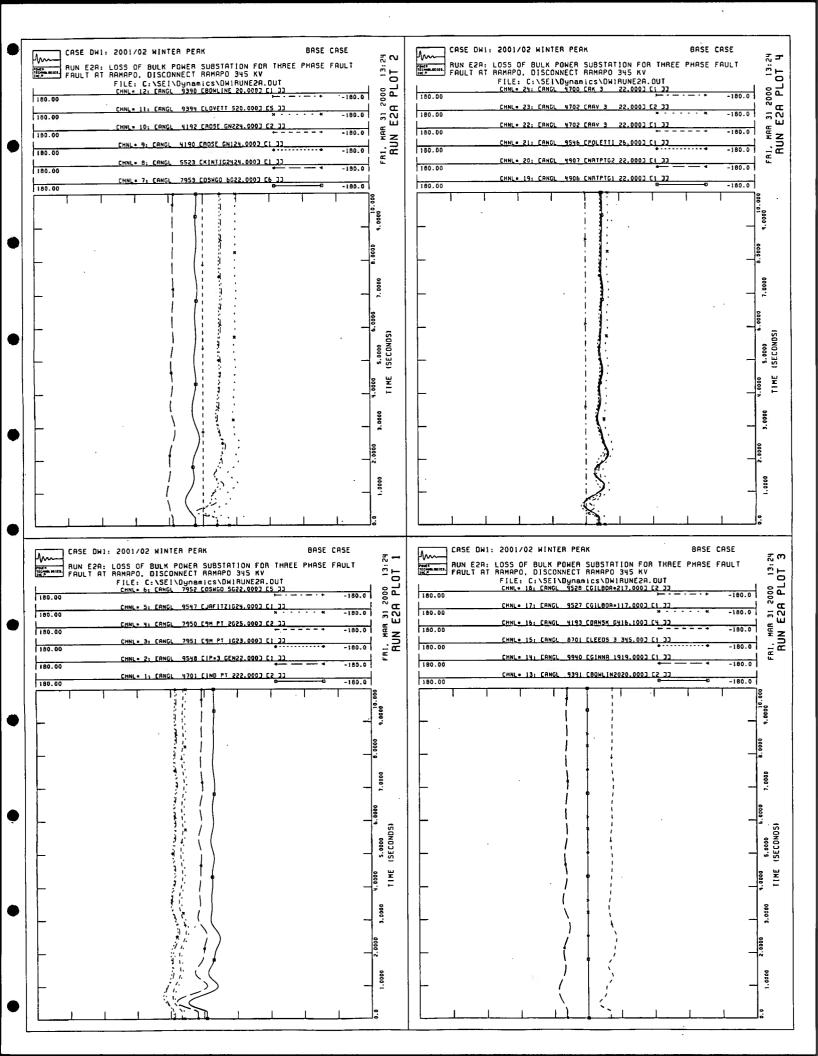


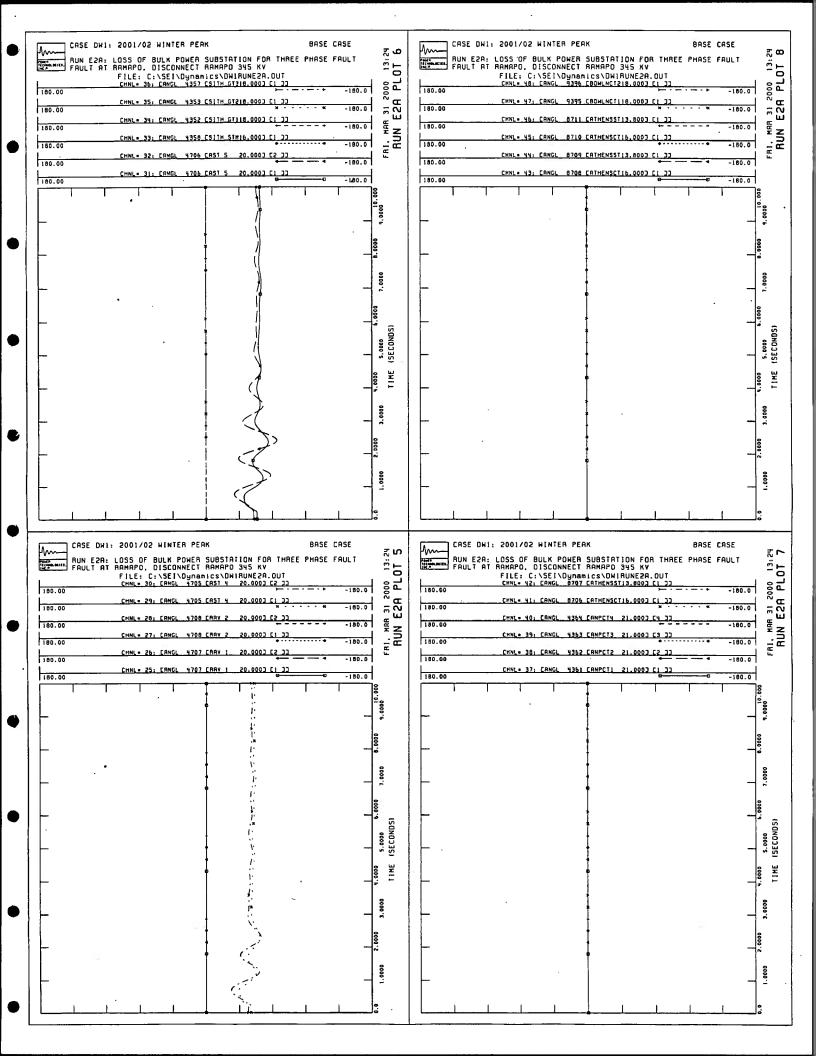


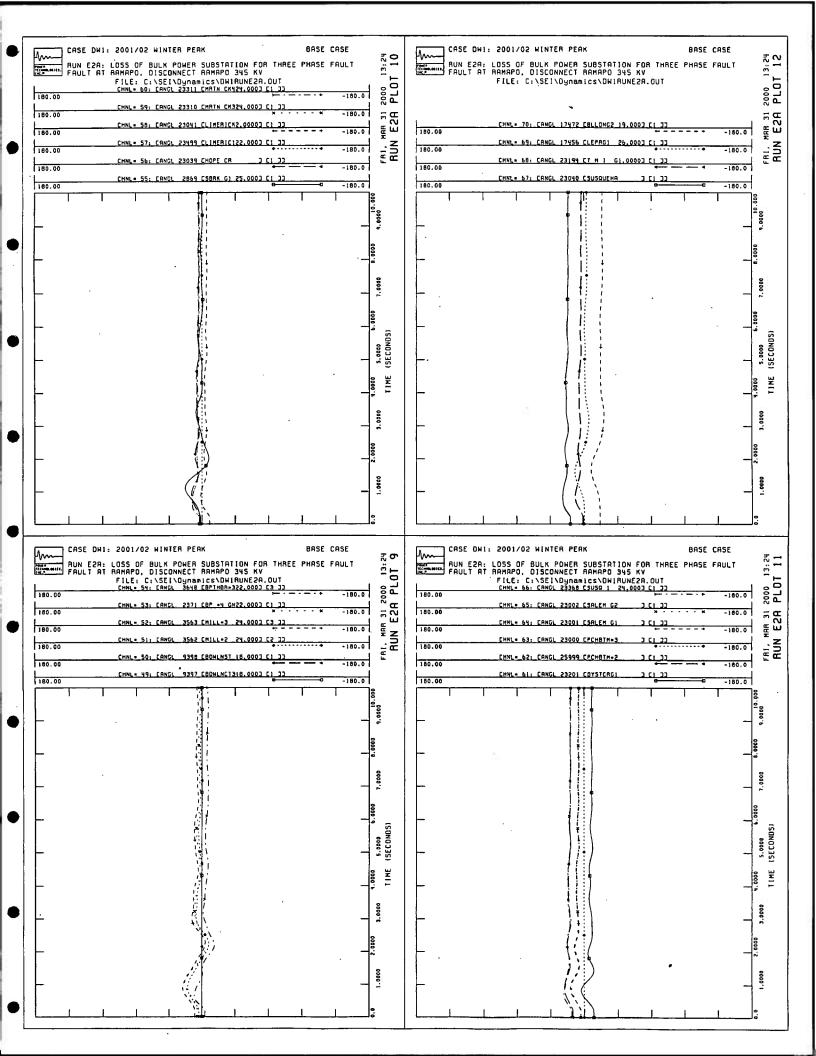


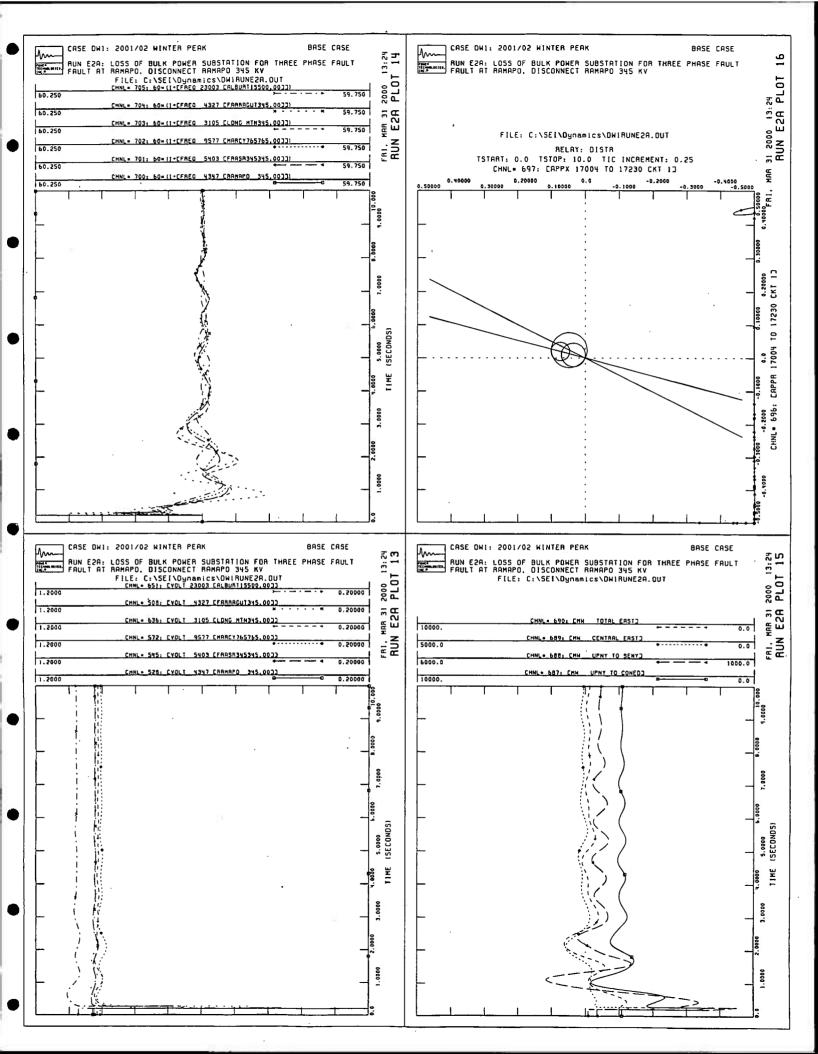
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DW1.CNV
START OUTPUT DW1RUNE2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3









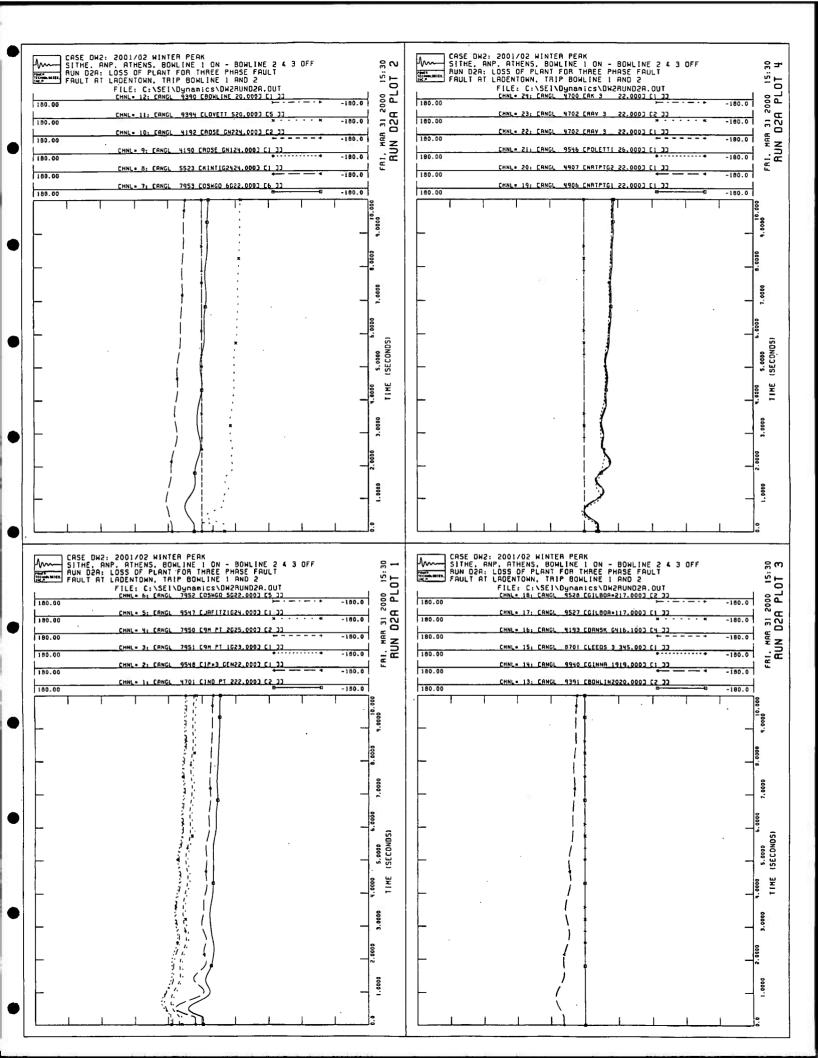
APPENDIX F.6 - Summer Peak Case DW2

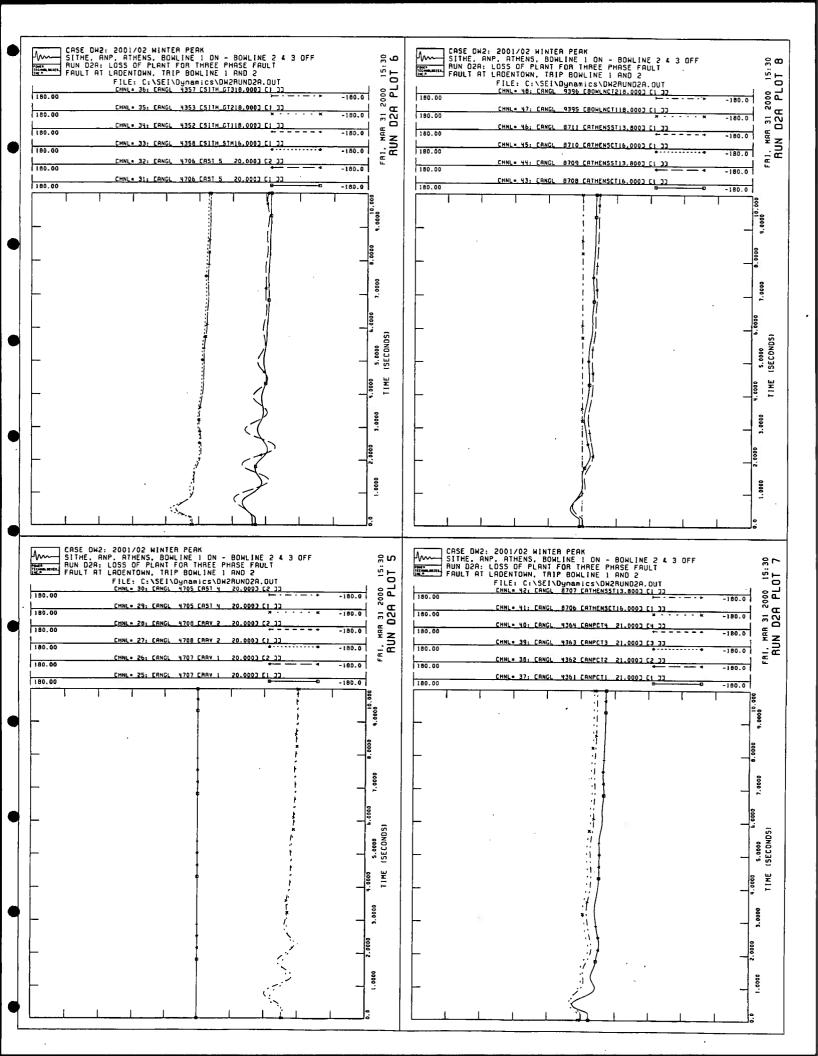
Bowline 2 and 3 Off-Line

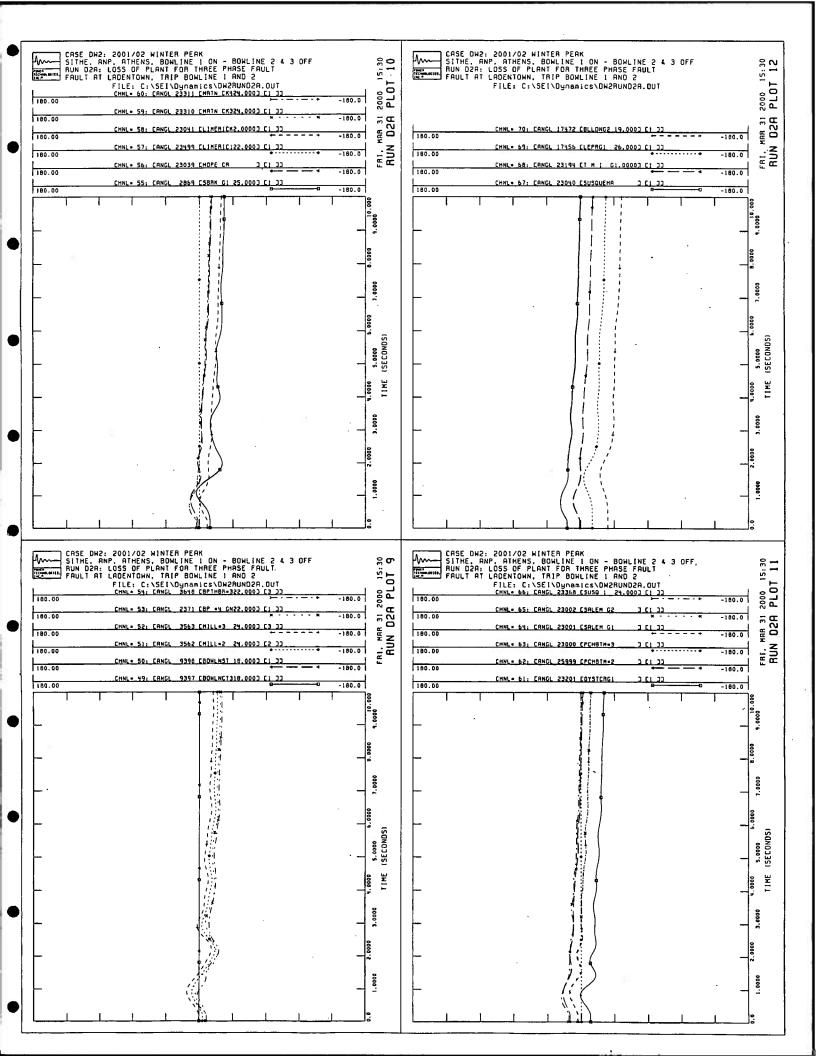
Bowline 1, Athens, ANP and Sithe On-Line

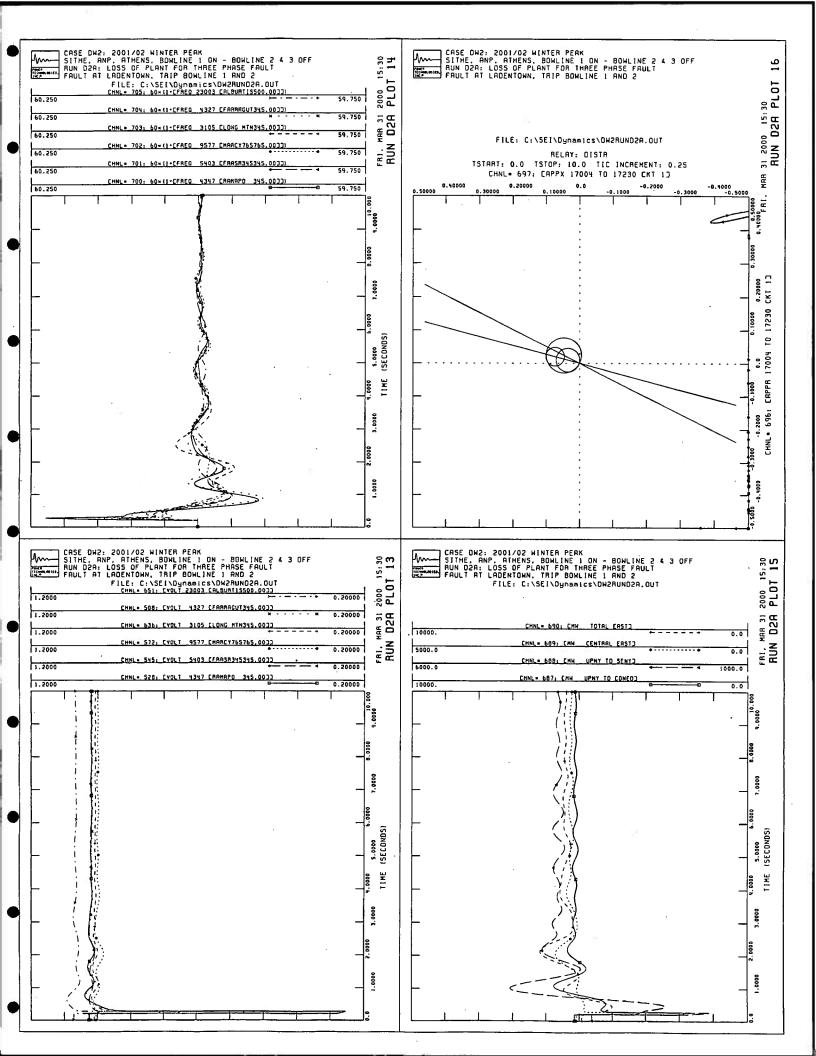
CONTINGENCY D2A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390 / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391 / TRIP BOWLINE 2
DISCONNECT BUS 9300 //
DISCONNECT BUS 9301 //
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



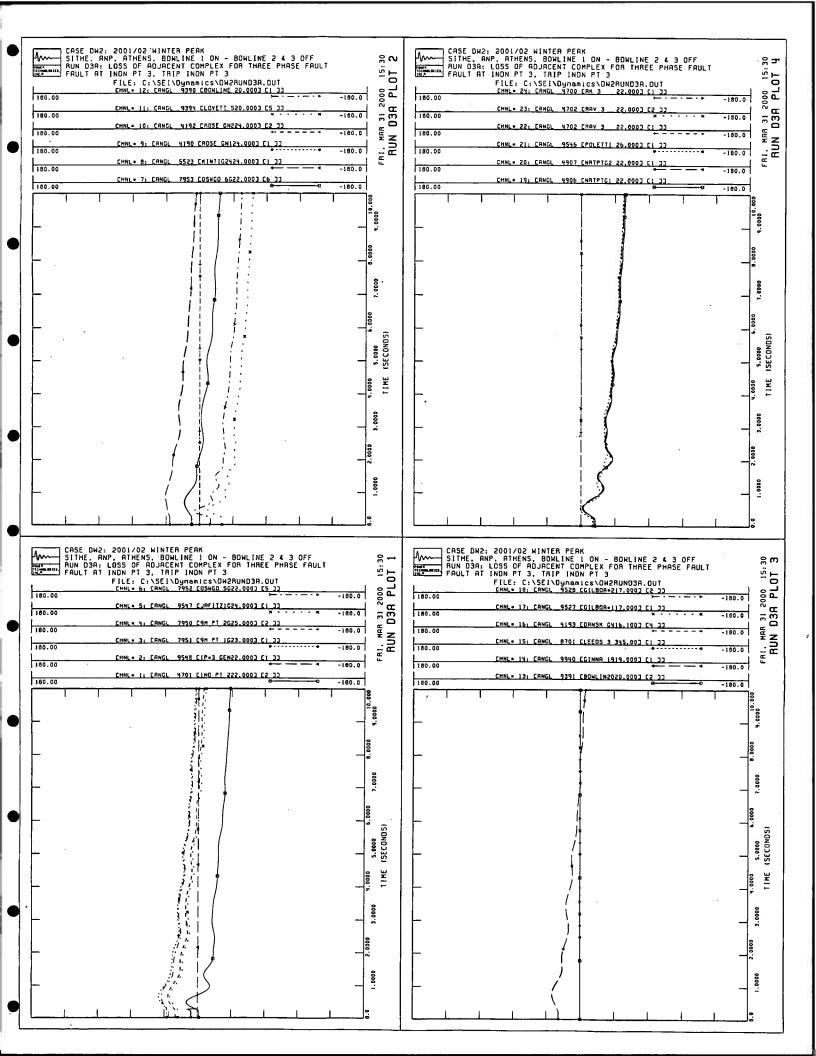


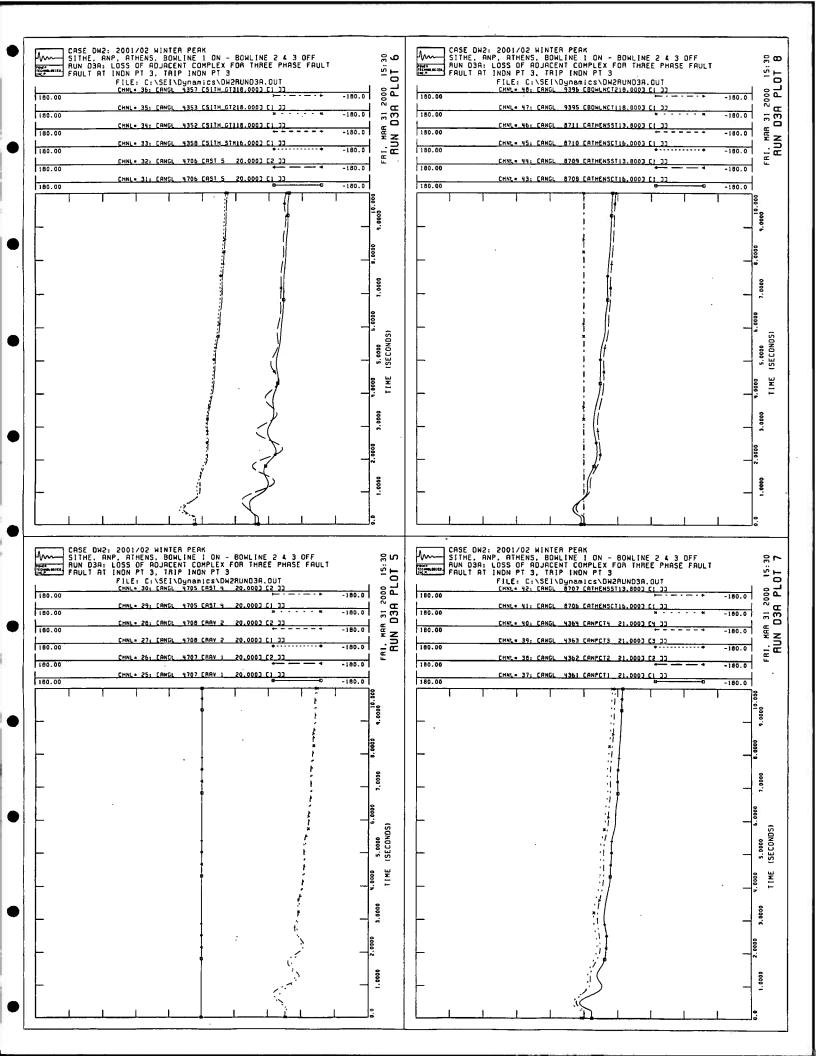


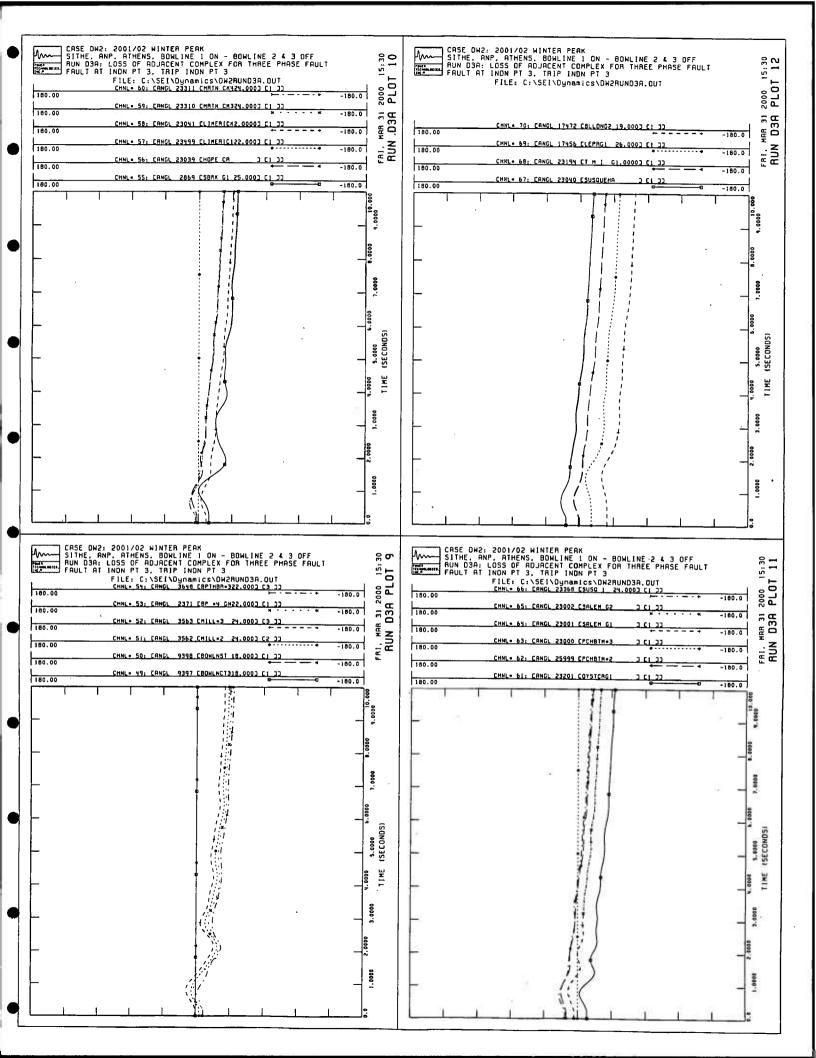


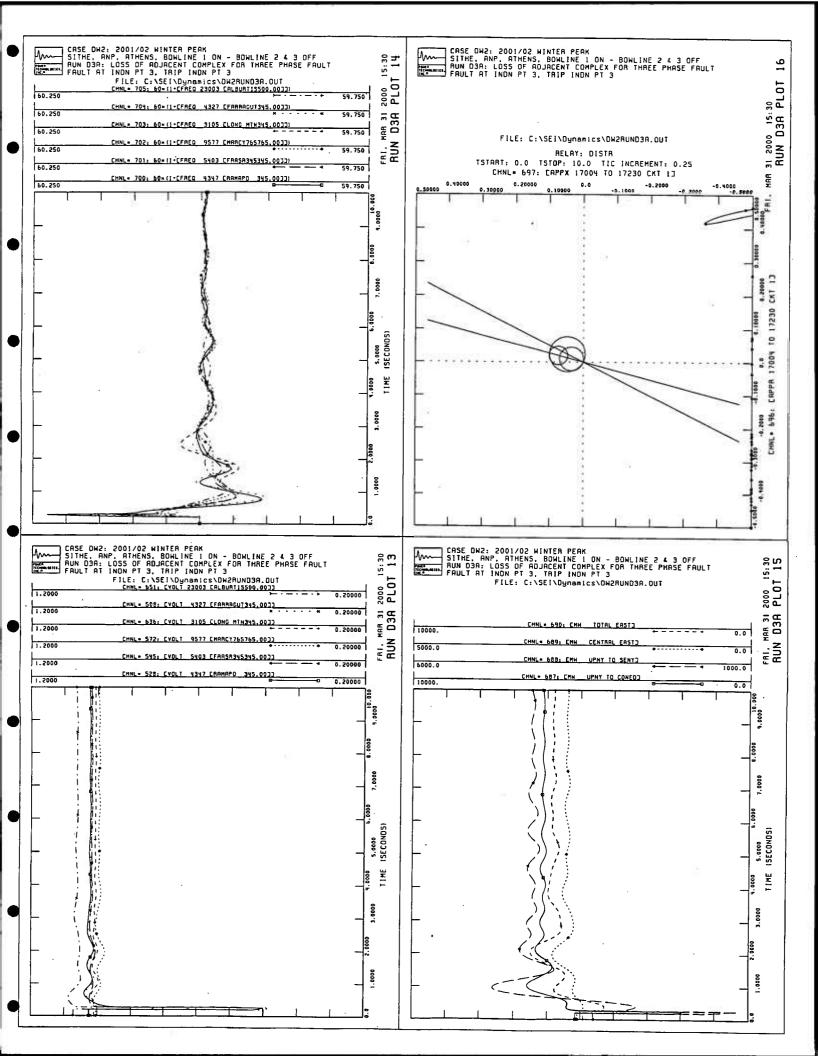
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



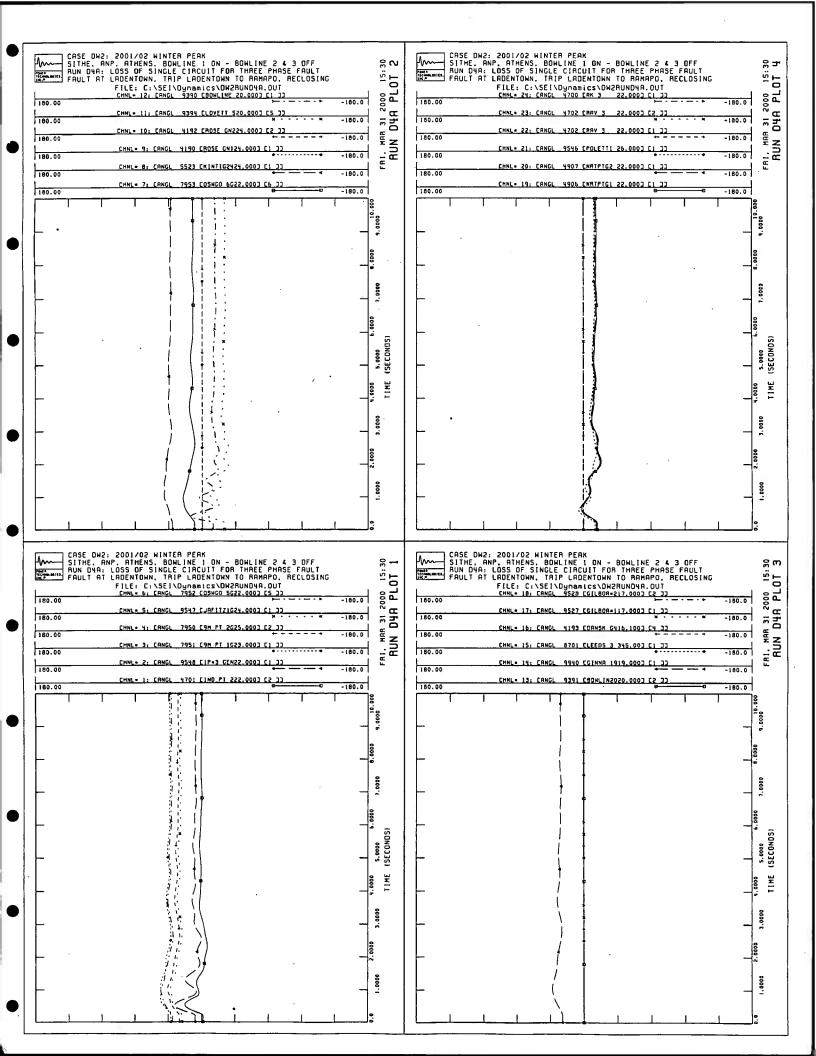


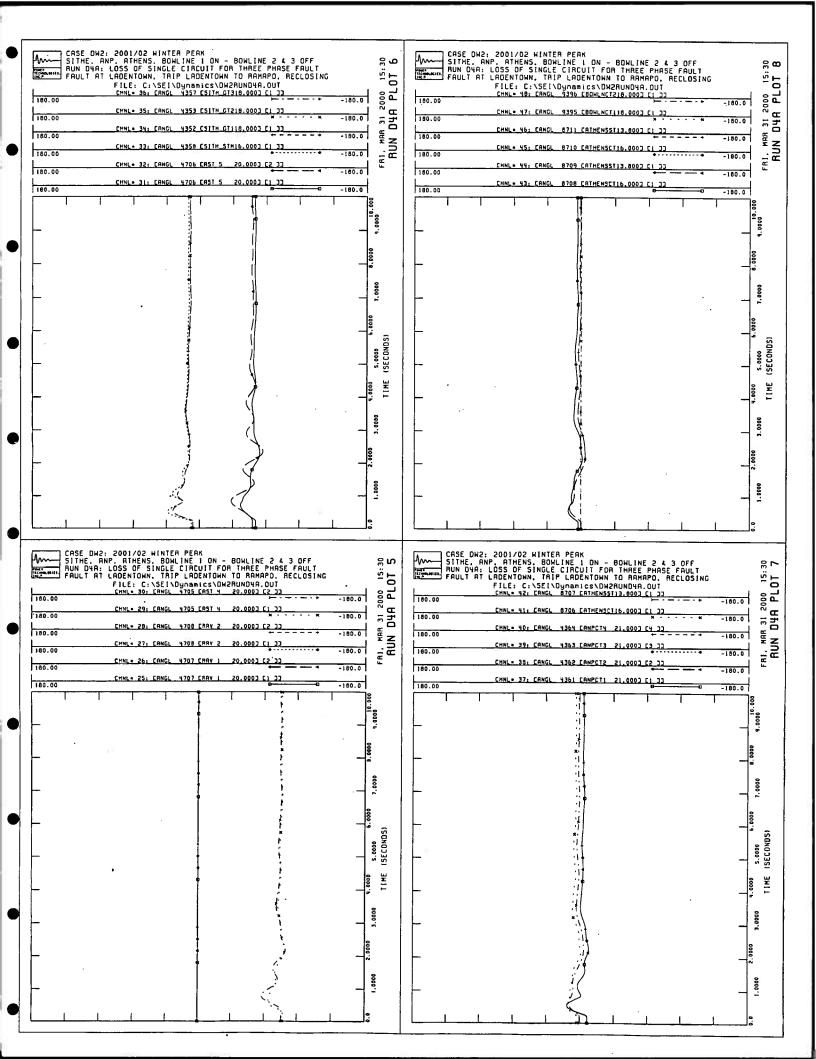


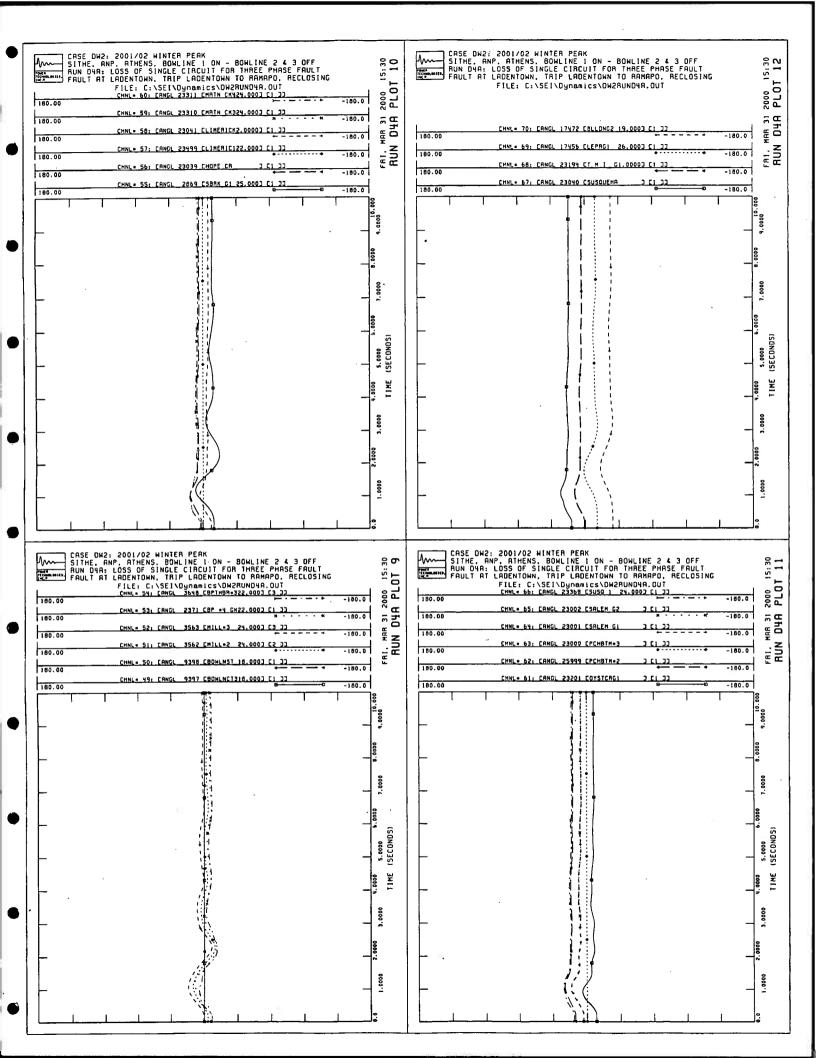


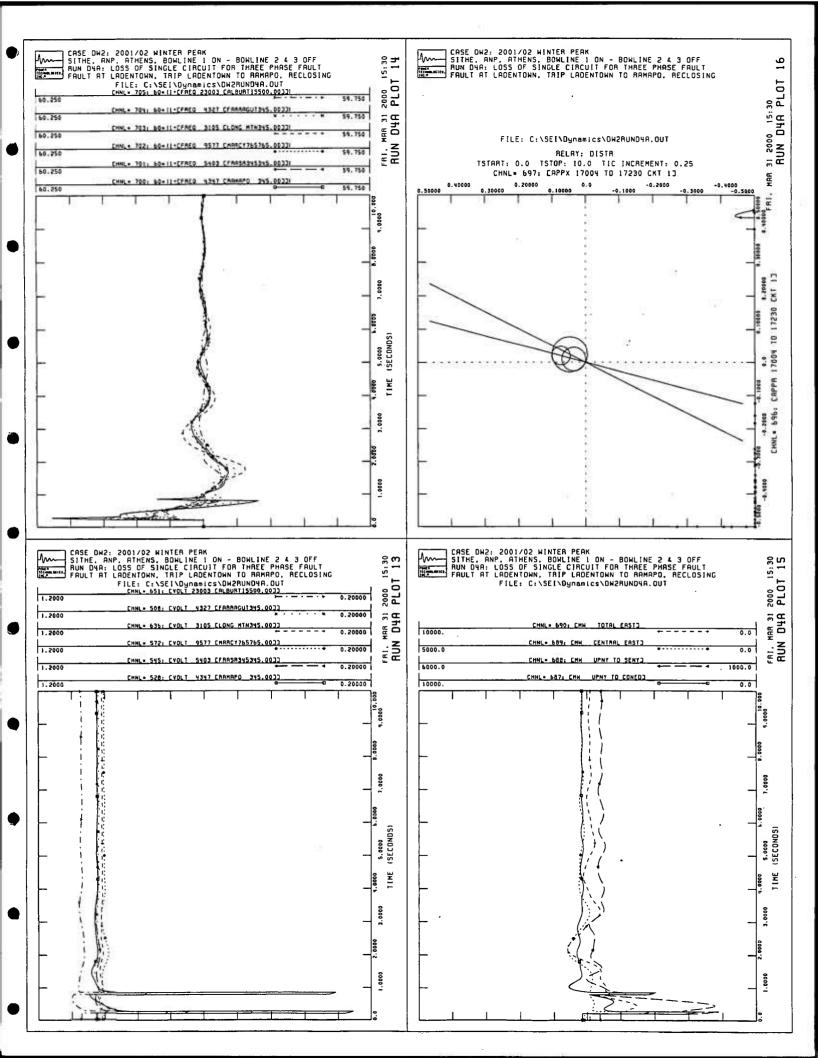
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



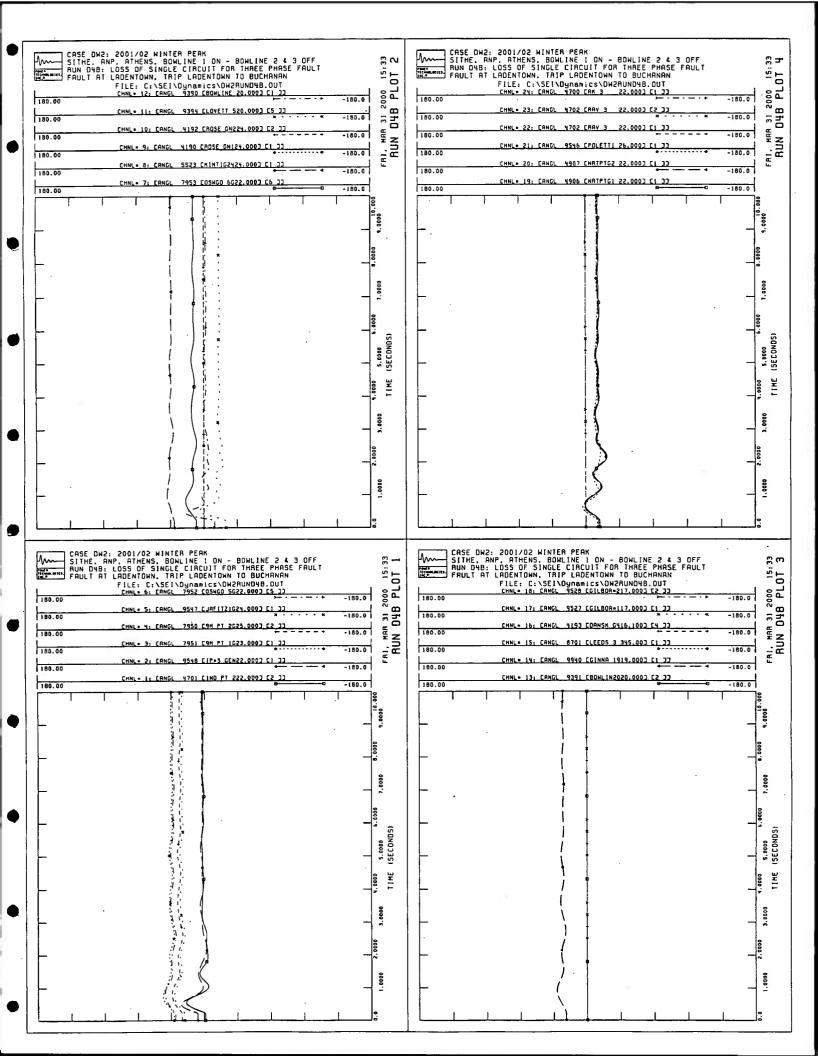


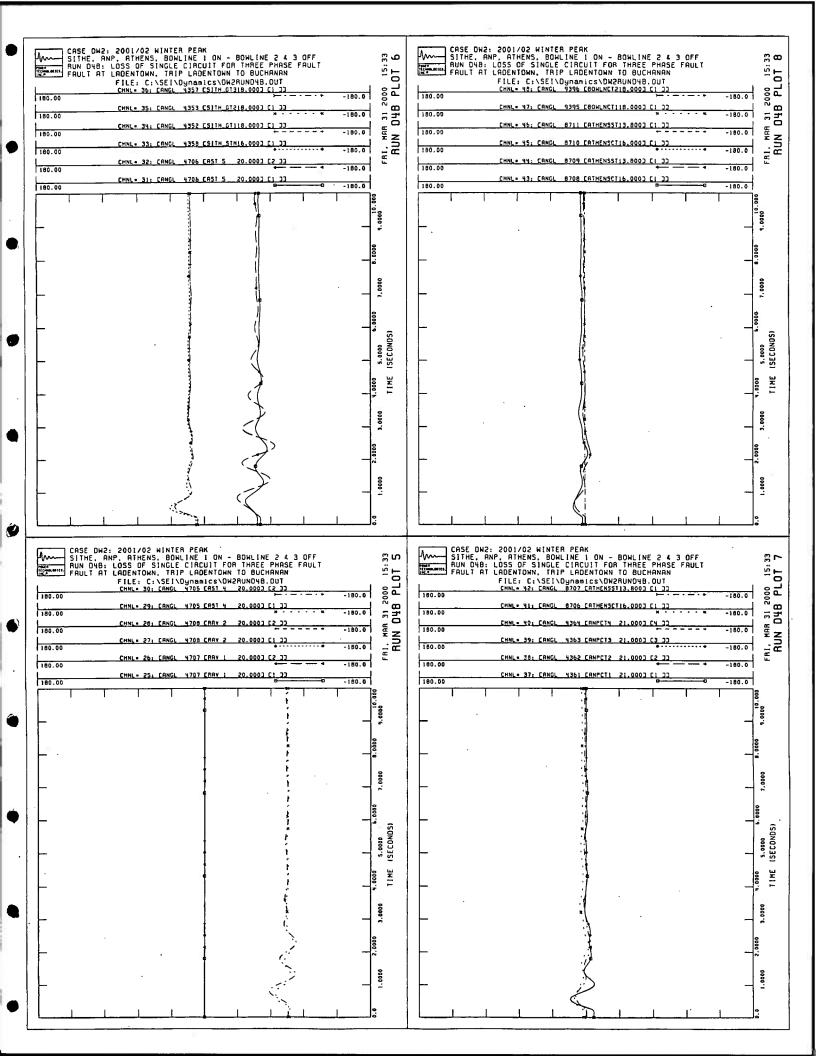


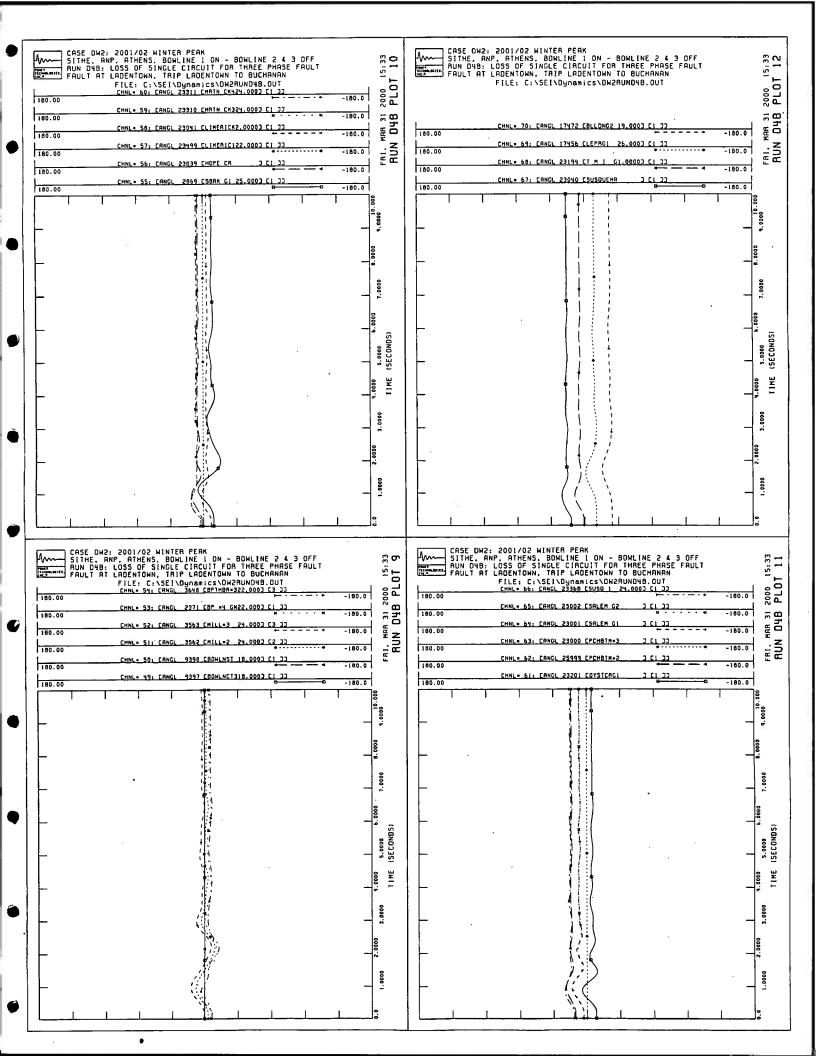


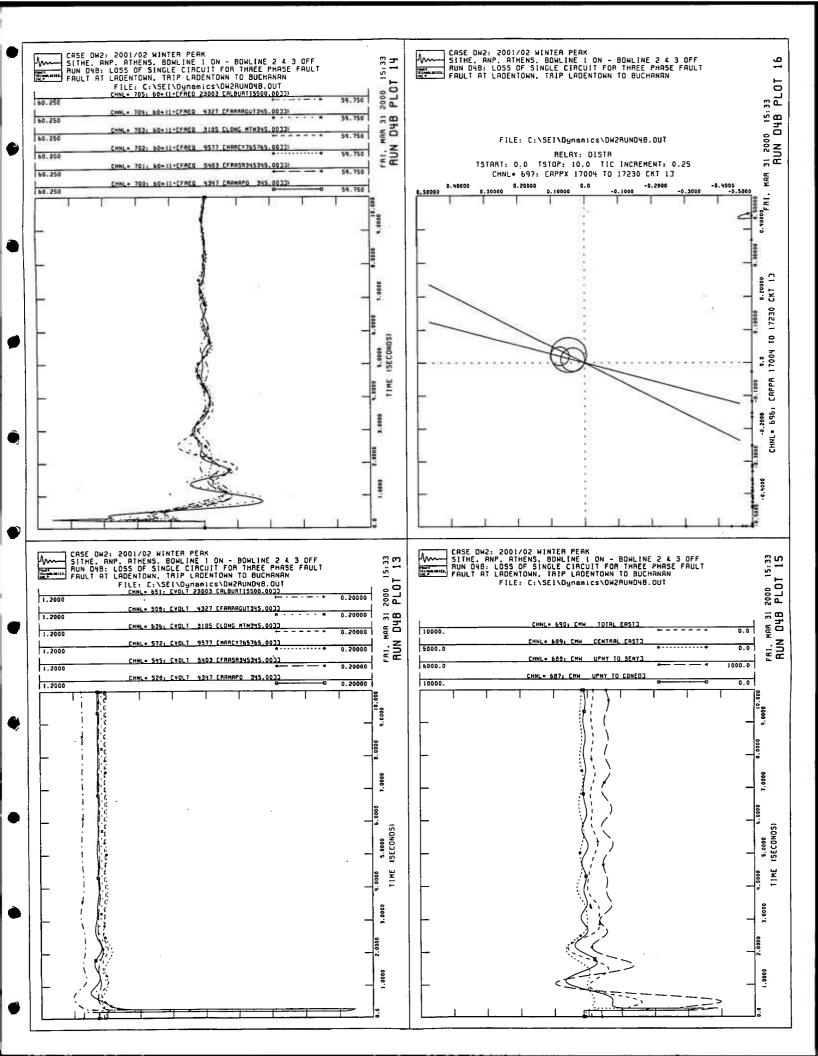
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



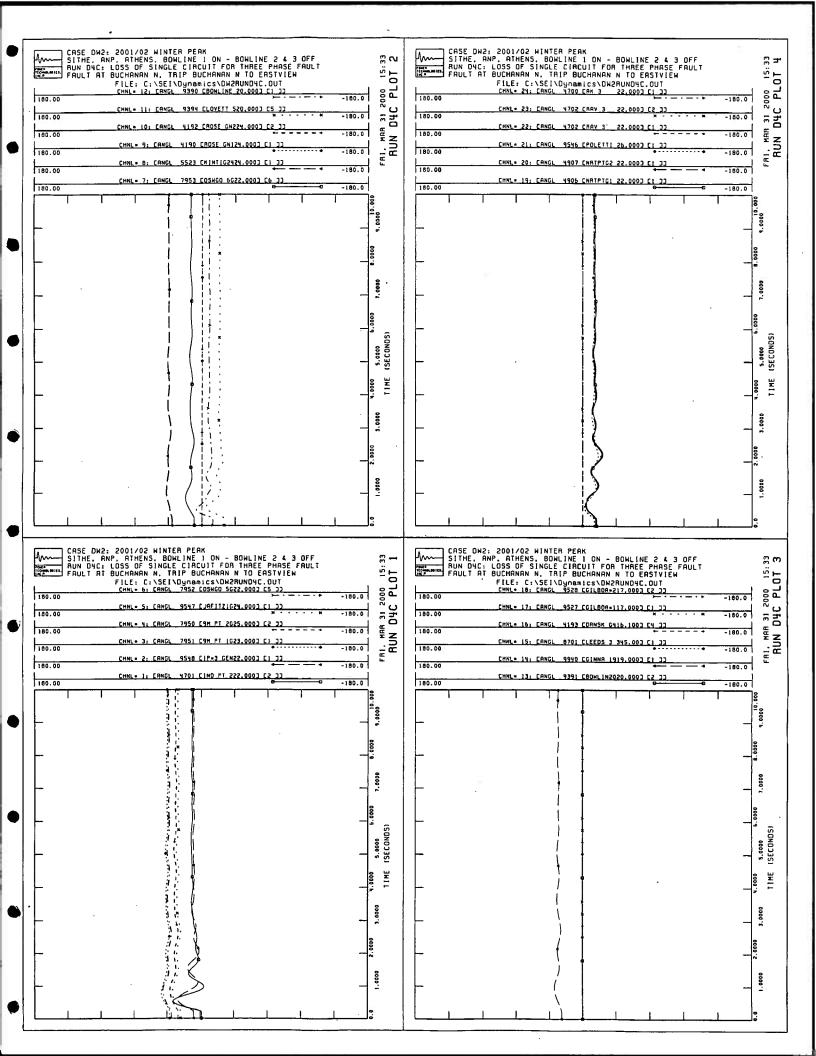


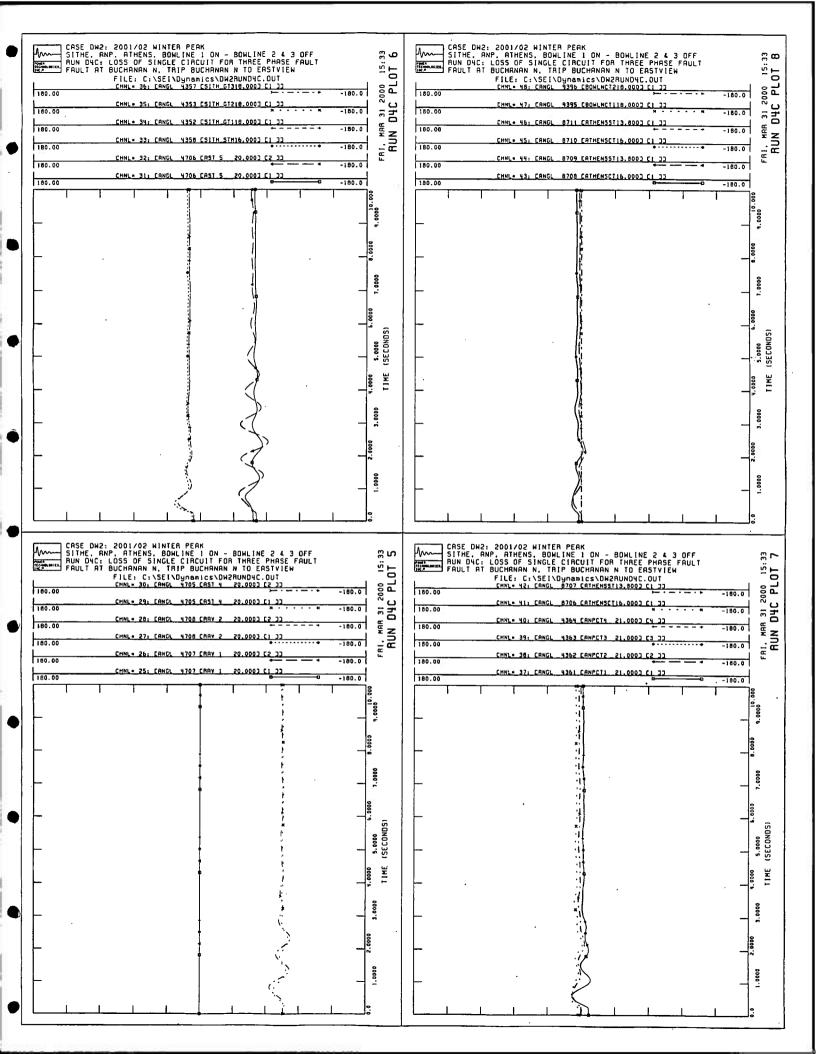


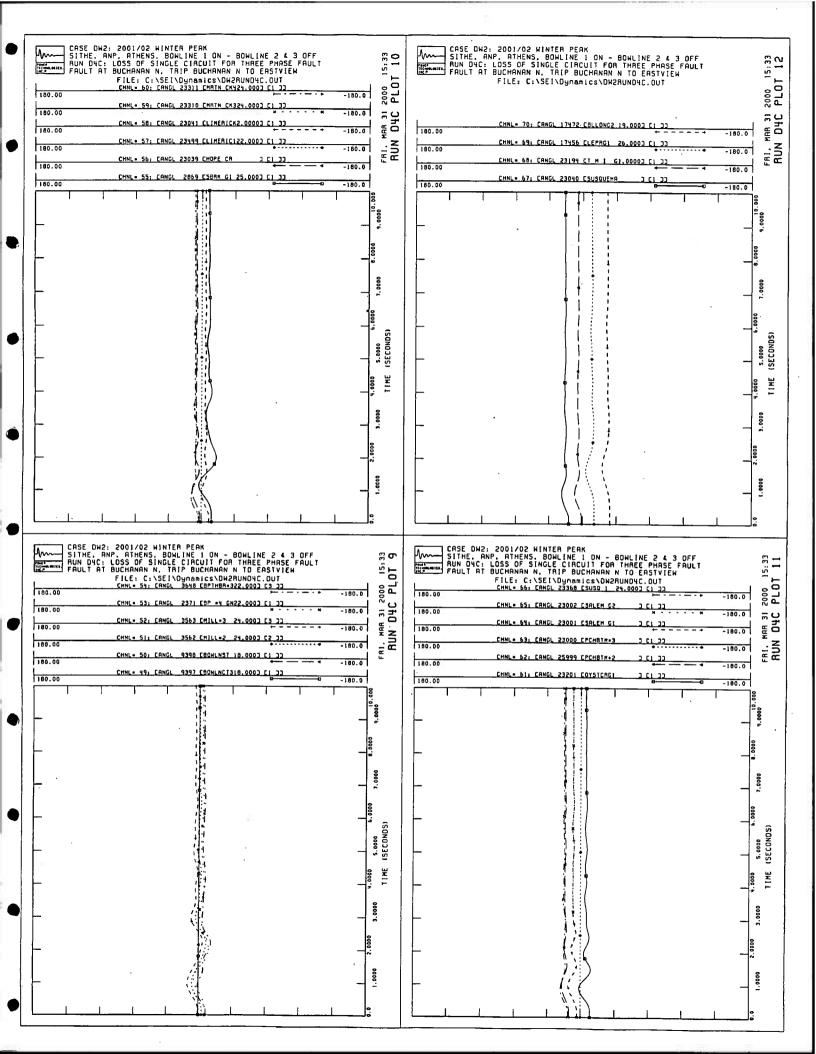


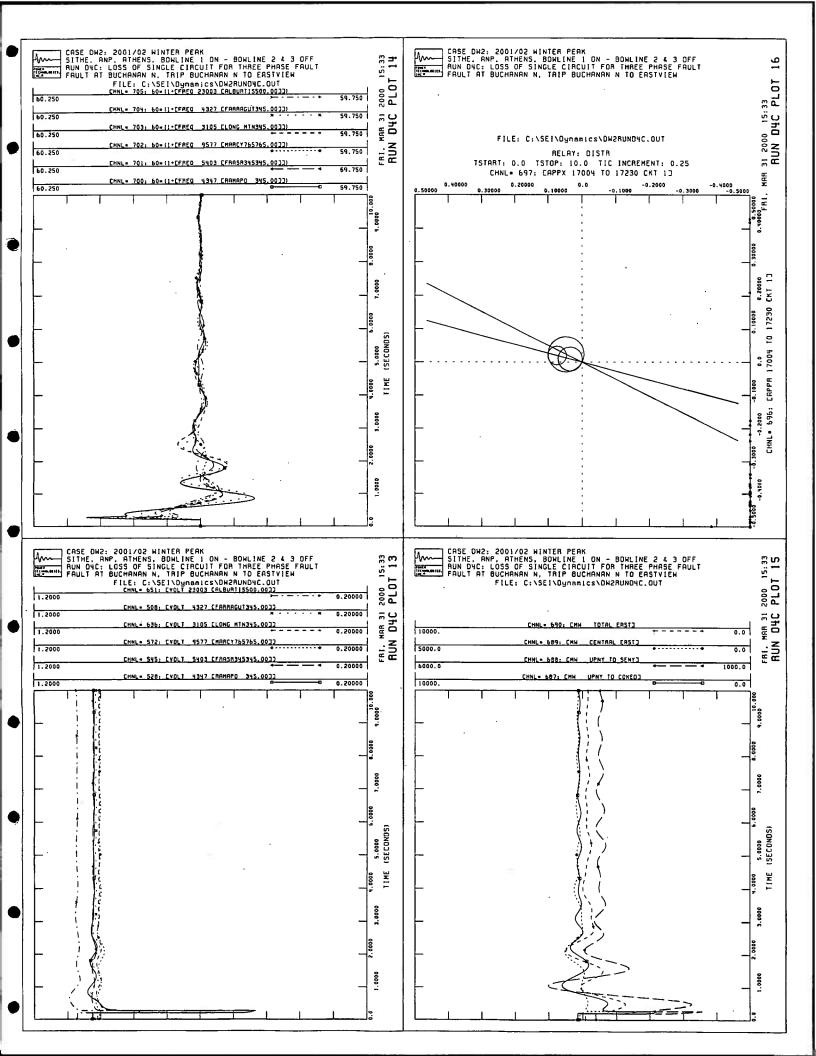
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



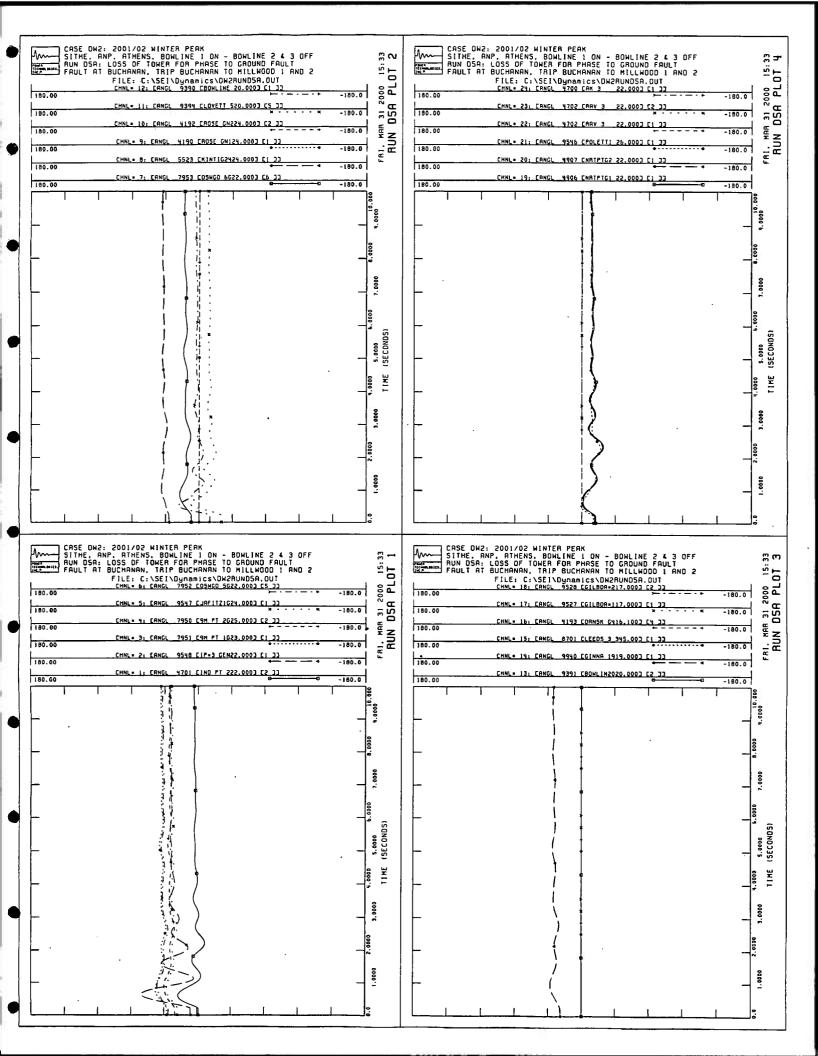


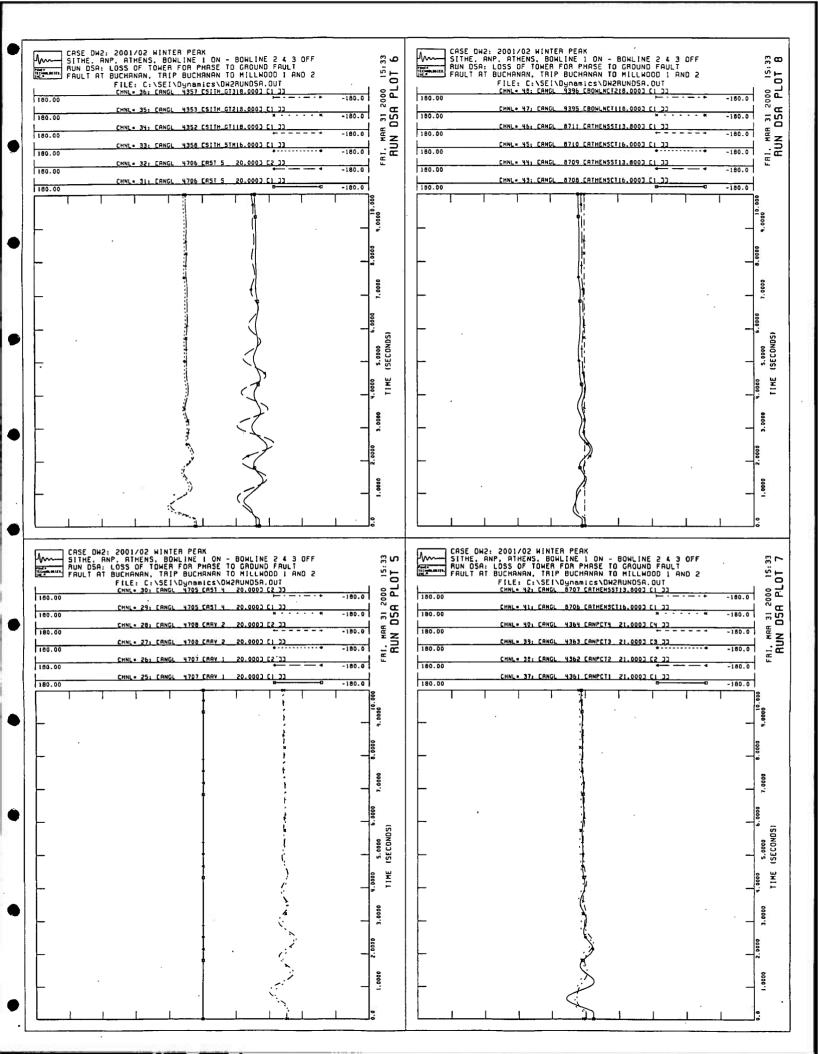


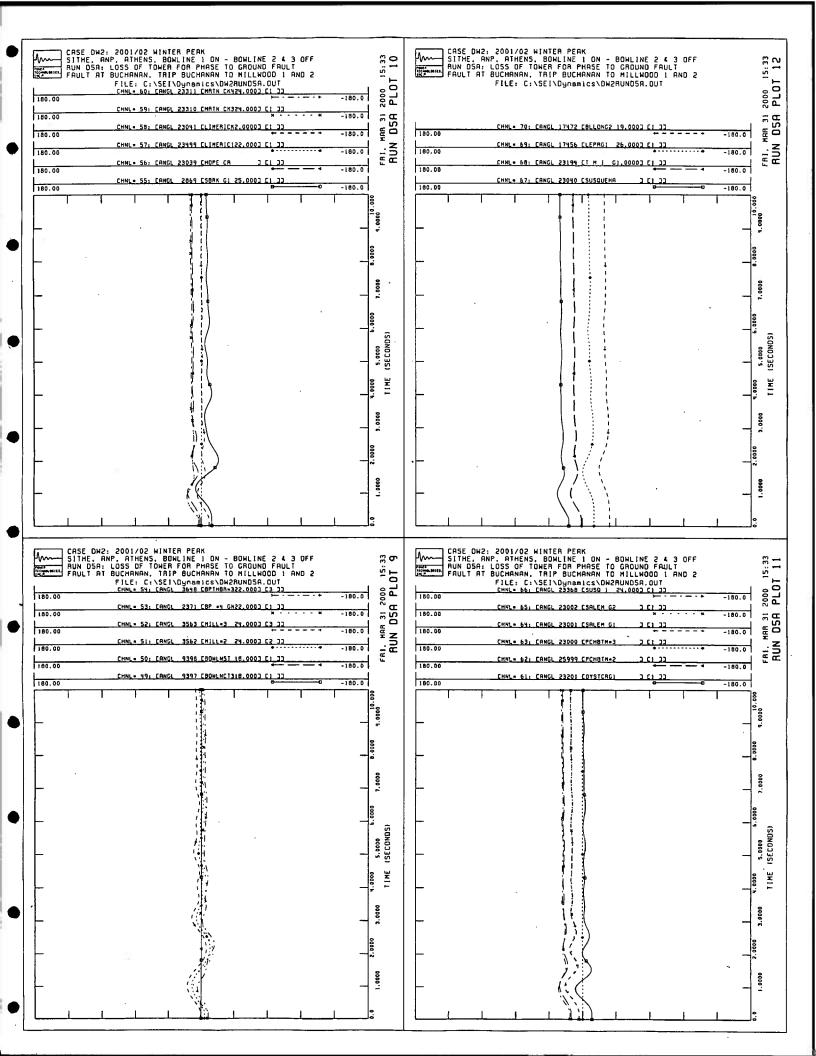


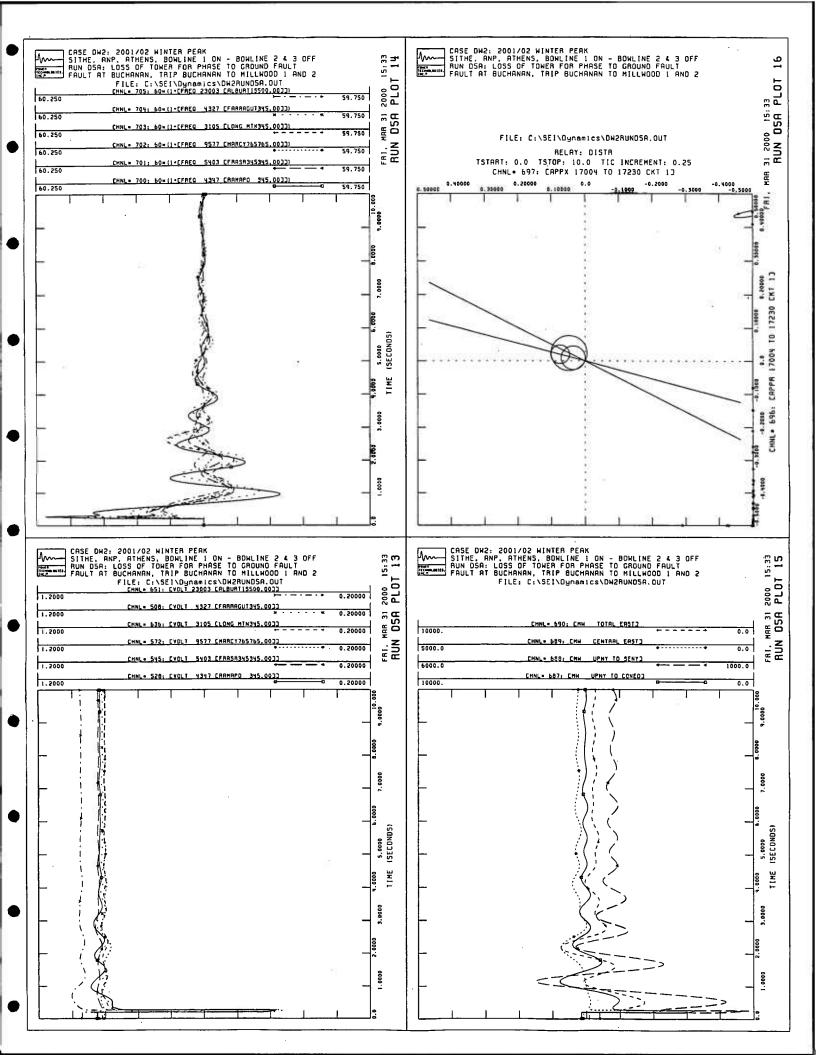
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



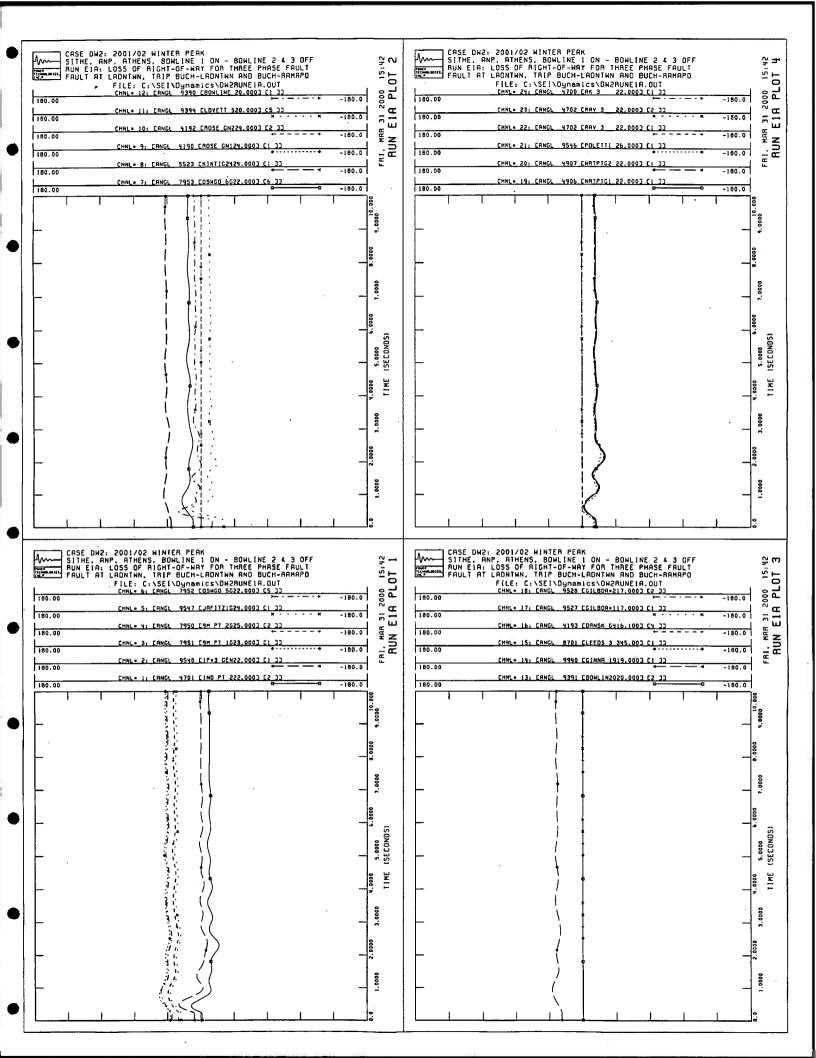


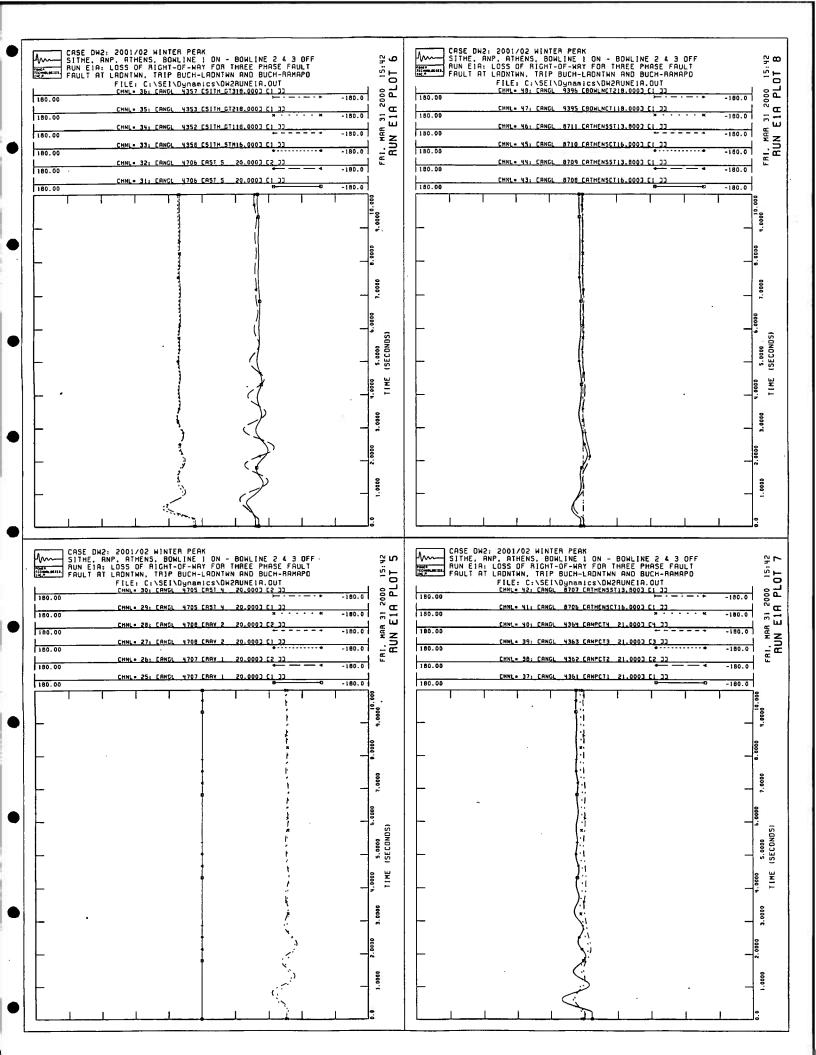


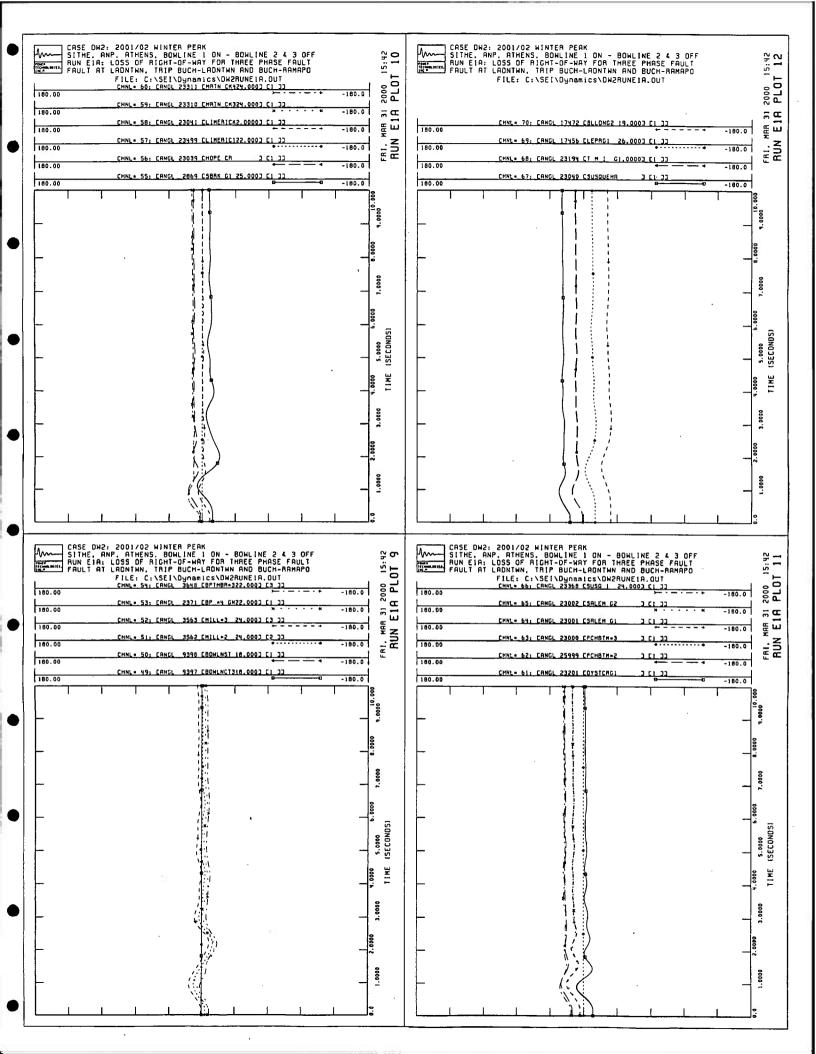


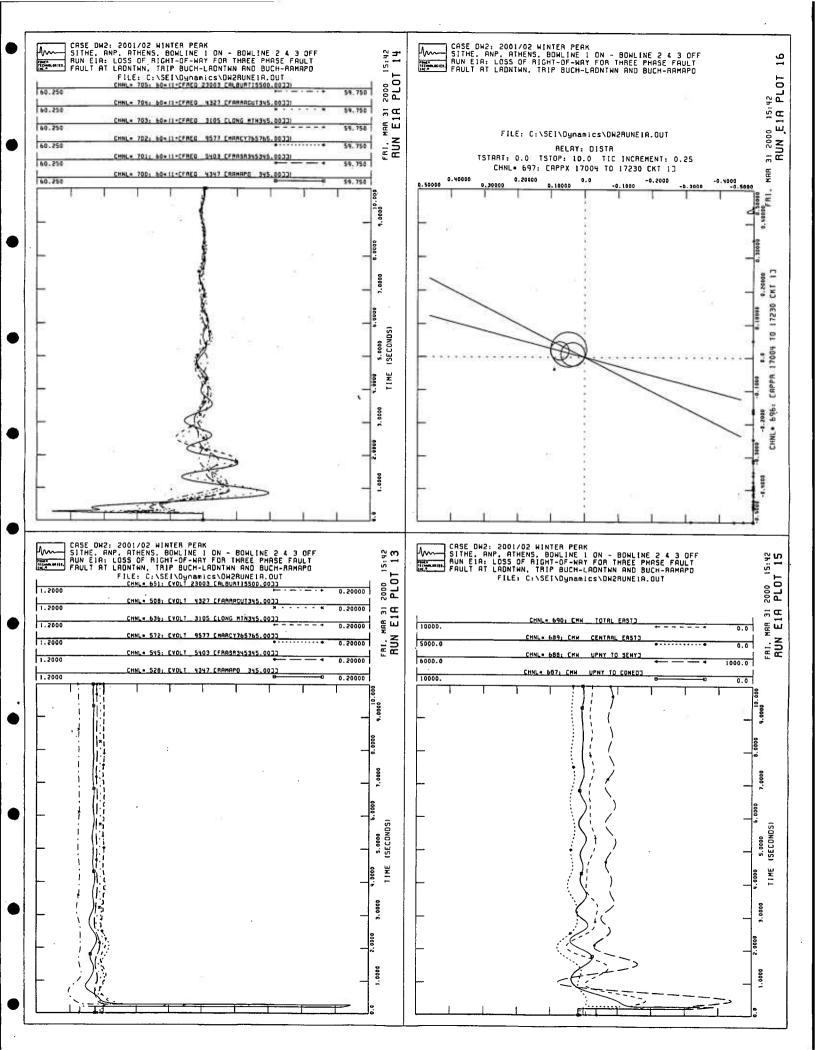
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



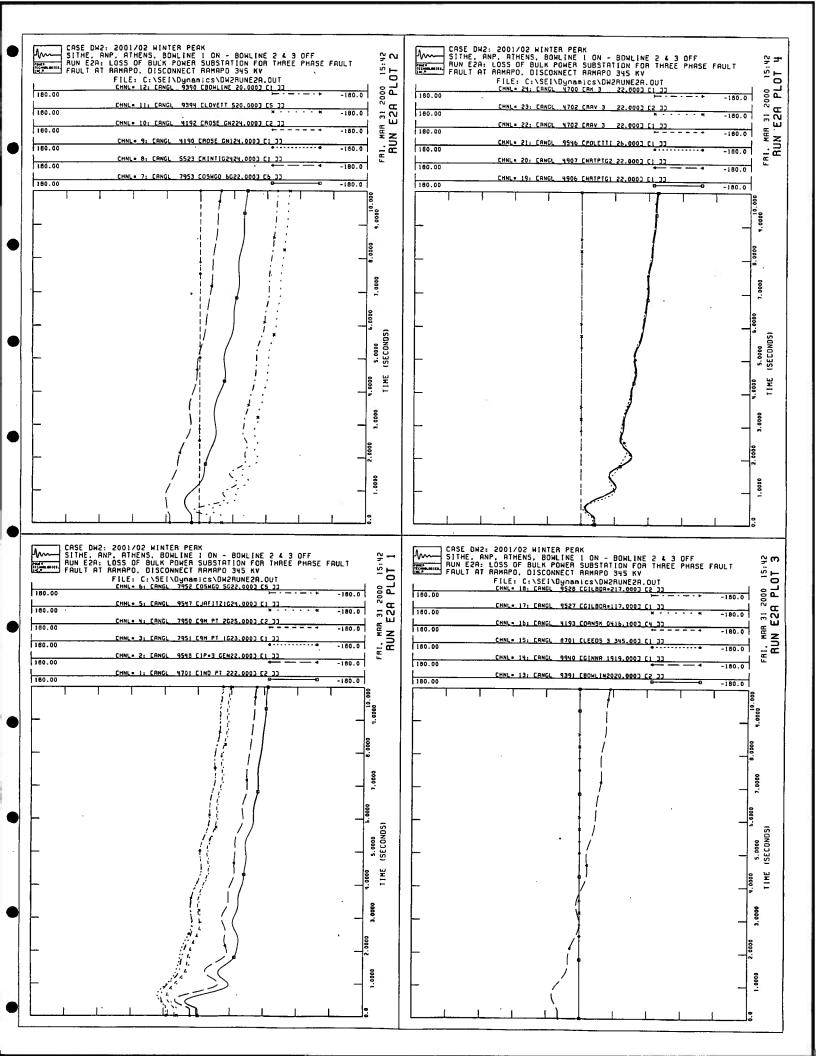


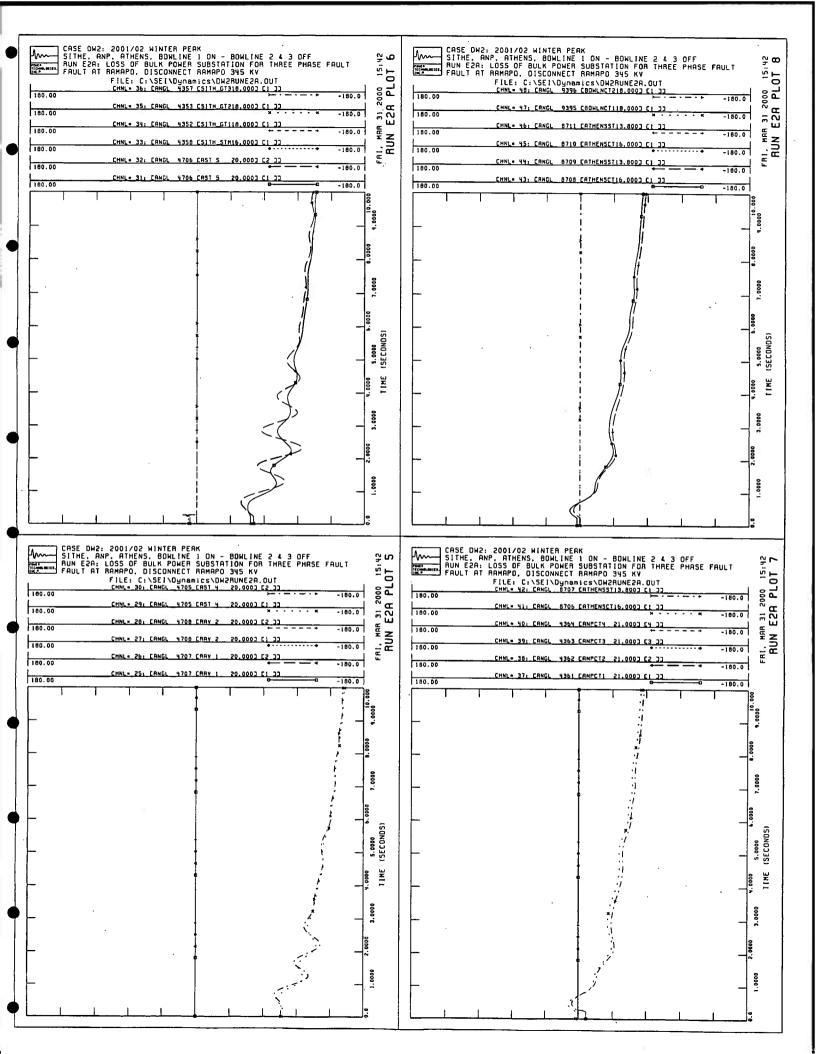


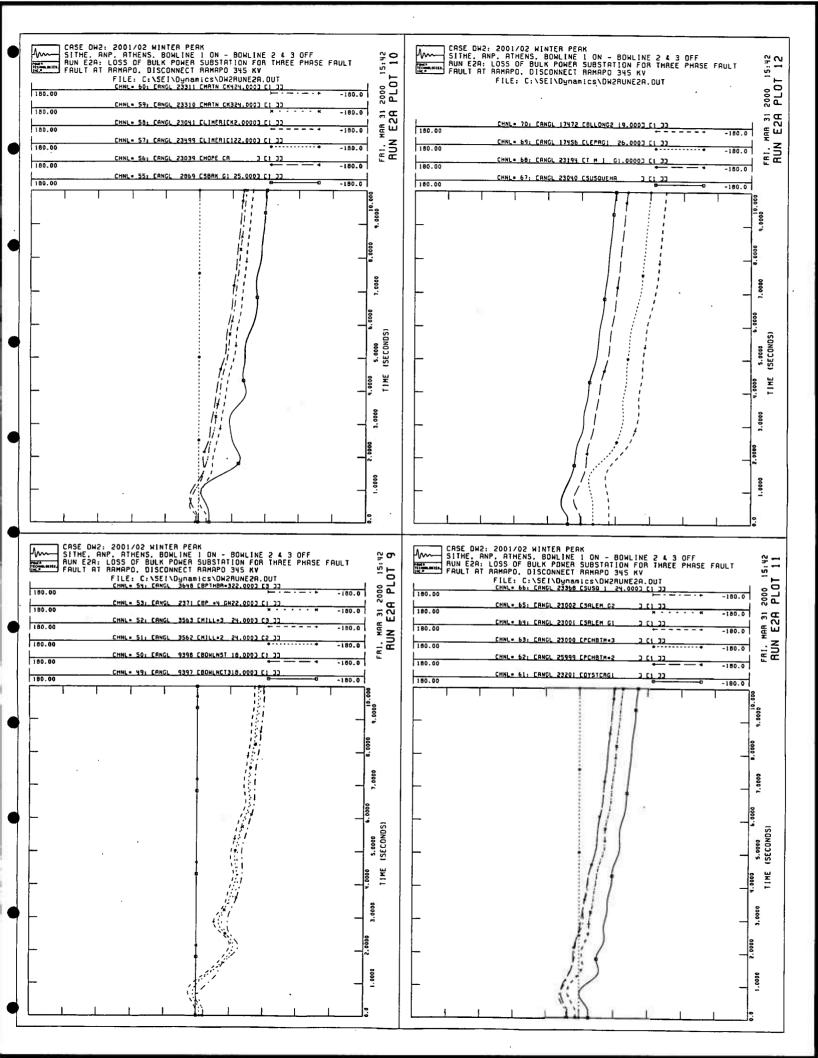


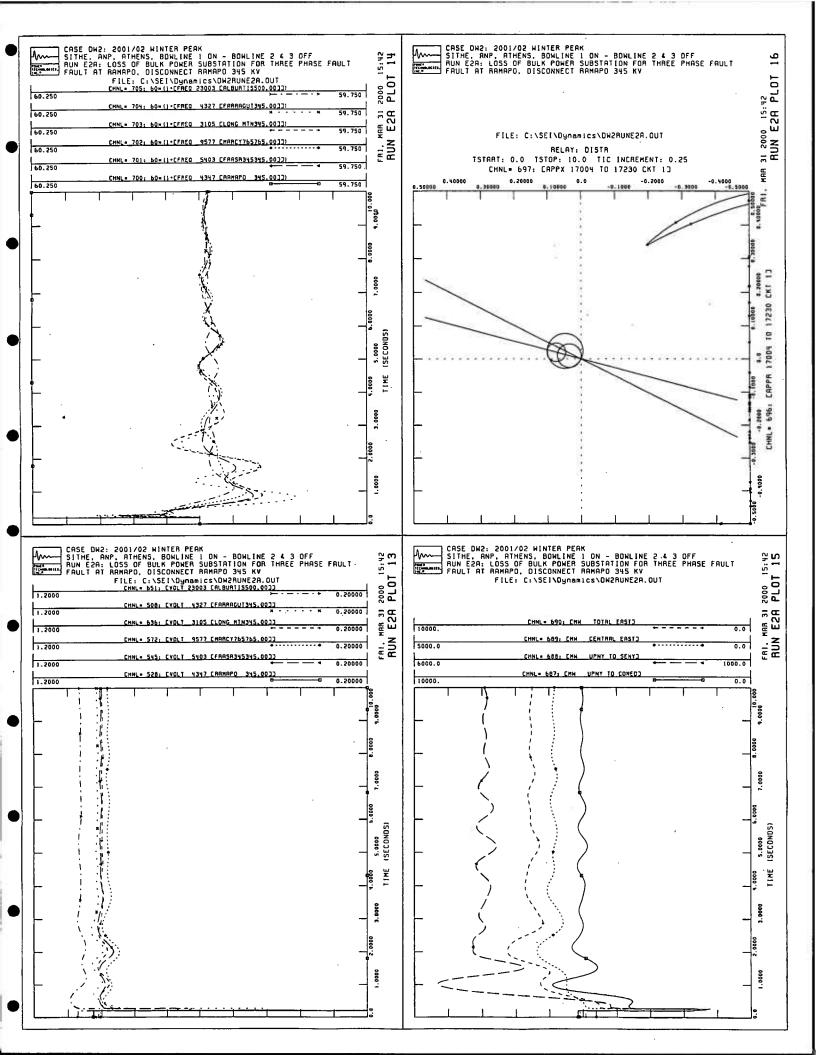
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DW2.CNV START OUTPUT DW2RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4358 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4361 / TRIP ANP CT DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10 SECONDS PRINT 0 PLOT 3



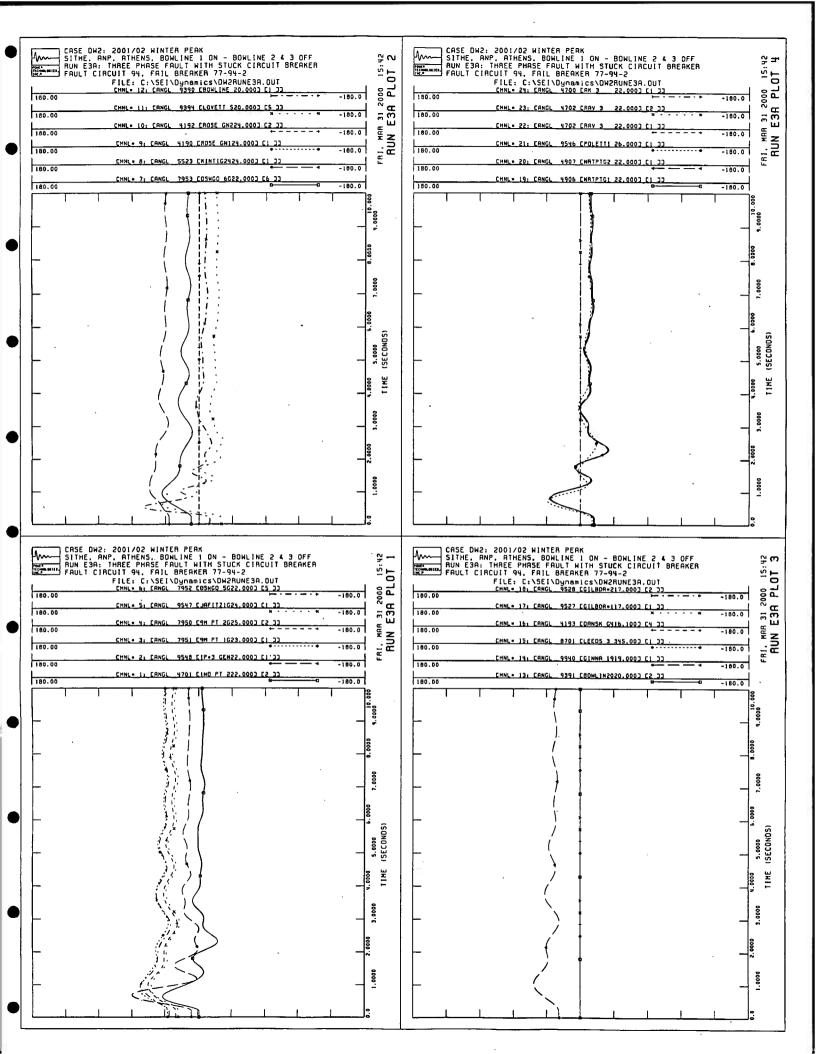


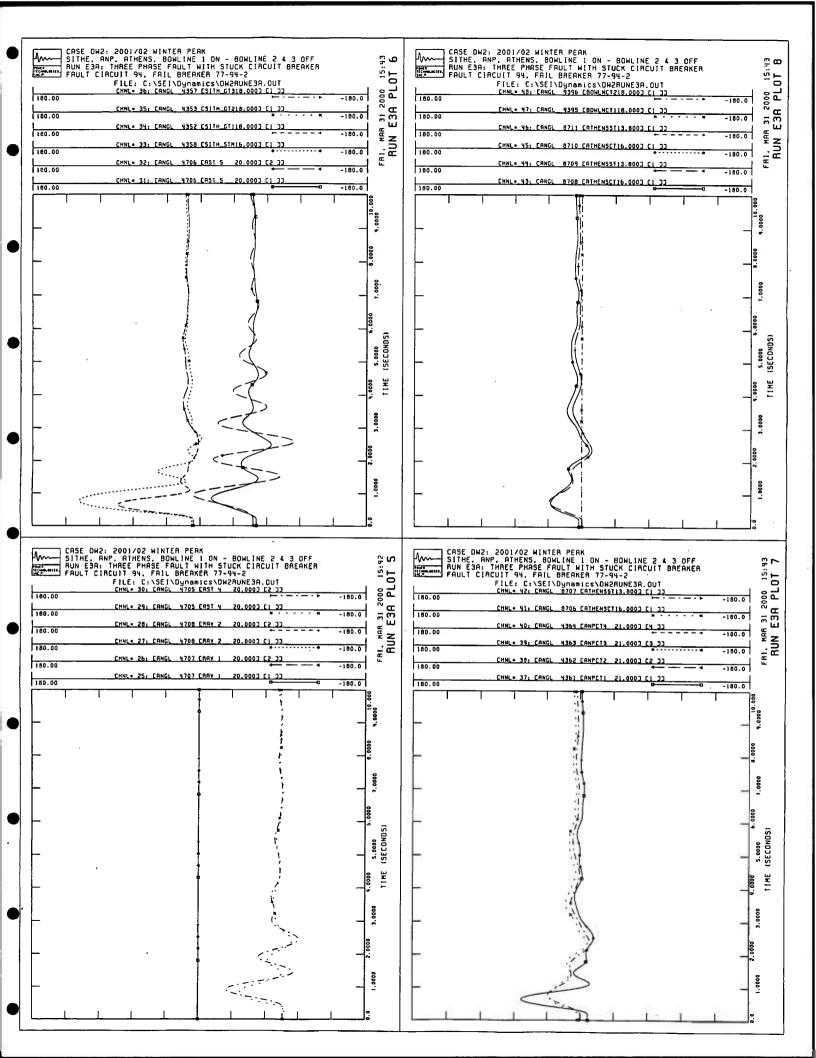


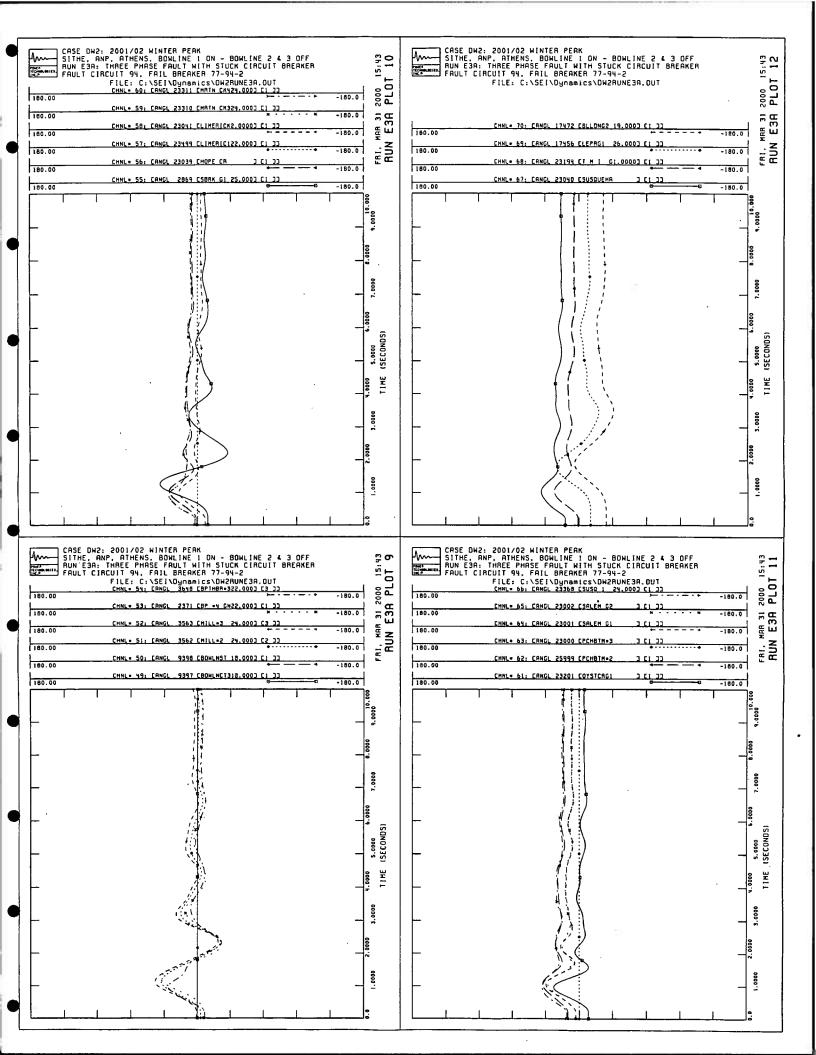


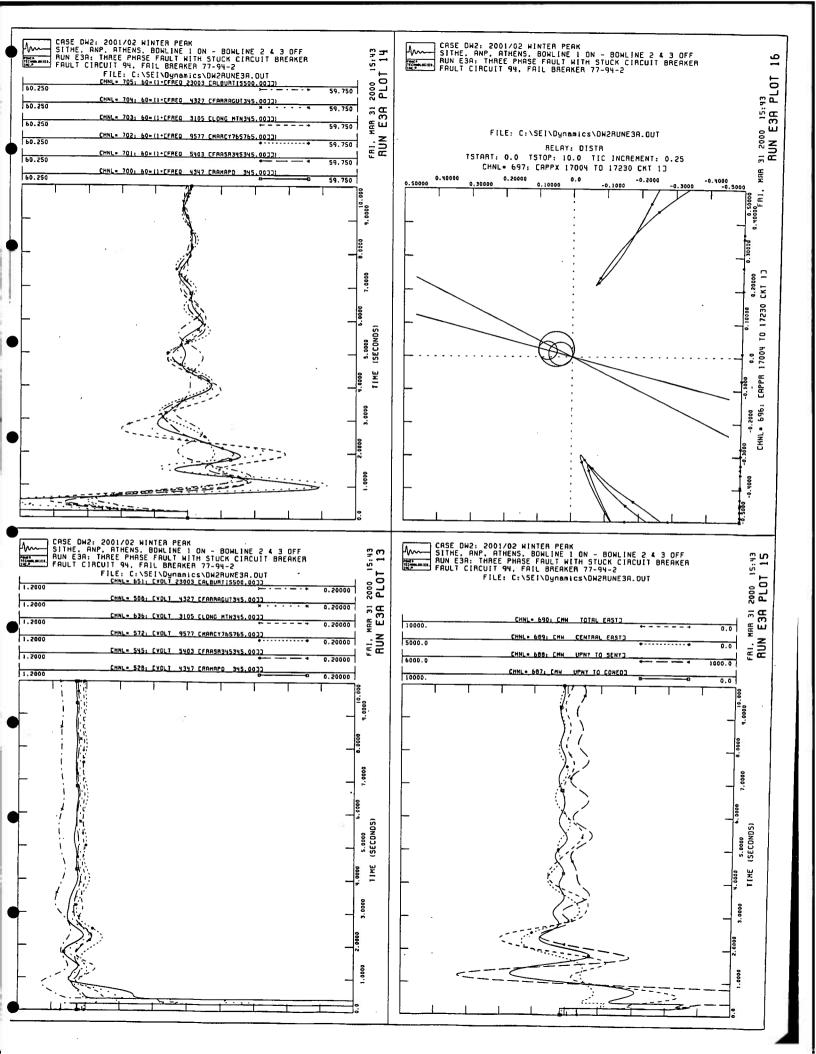
CONTINGENCY E3A

RECOVER FROM D1.SNP AND DW2.CNV
START OUTPUT DW2RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.75 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3







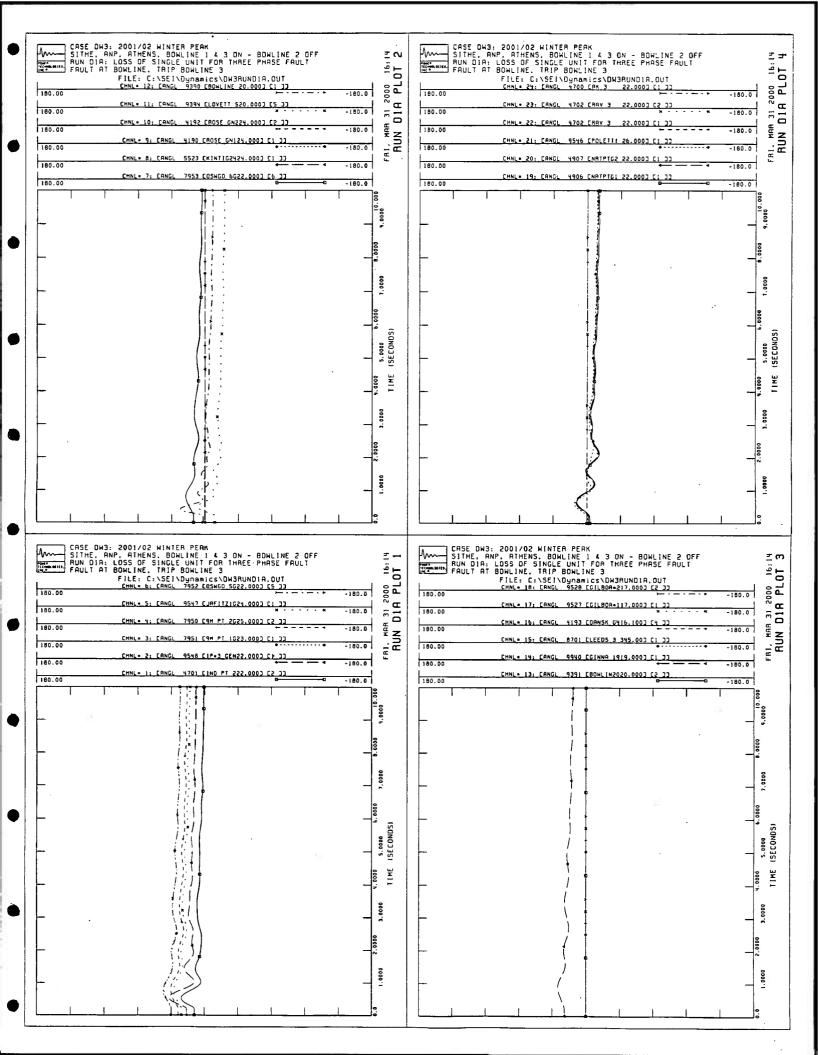


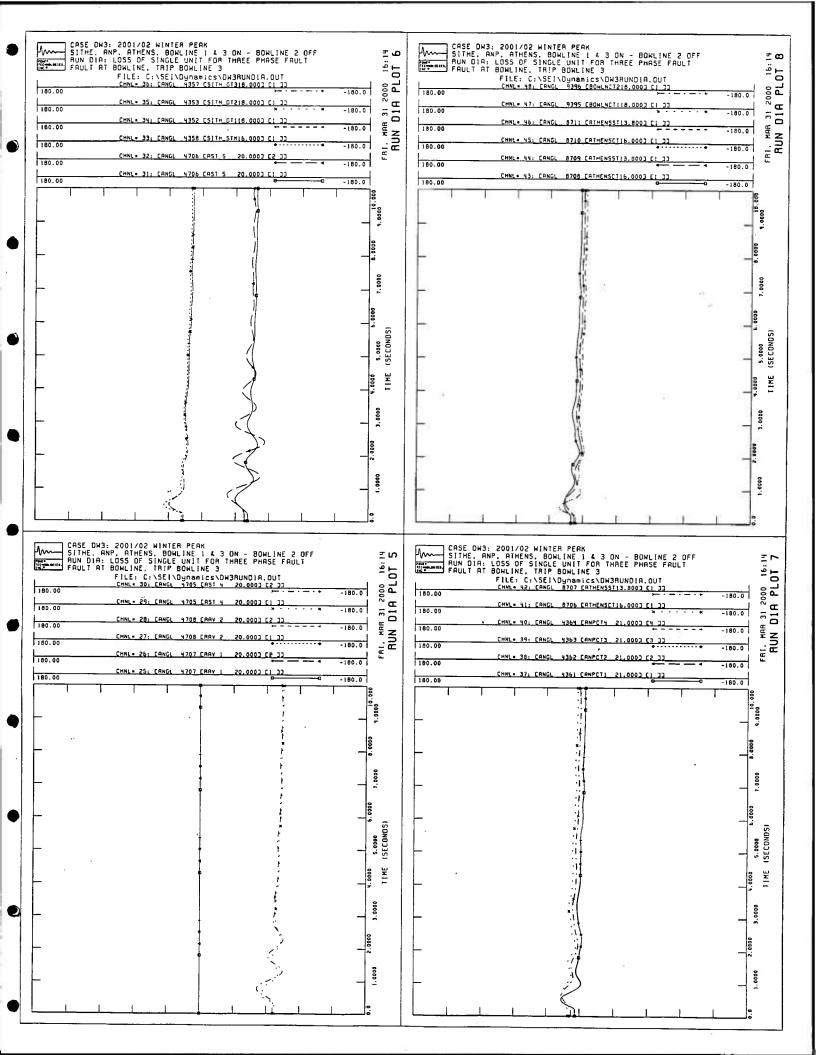
APPENDIX F.7 - Summer Peak Case DW3

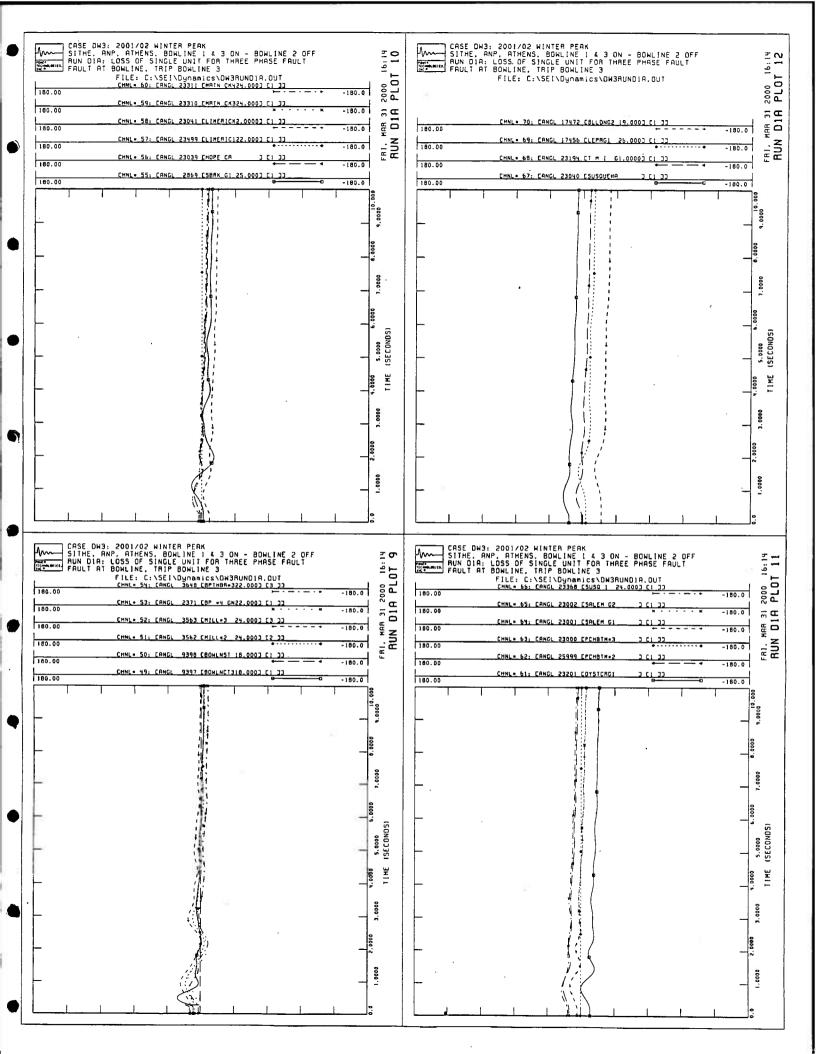
Bowline 1, 2 and 3, Athens, ANP and Sithe On-Line

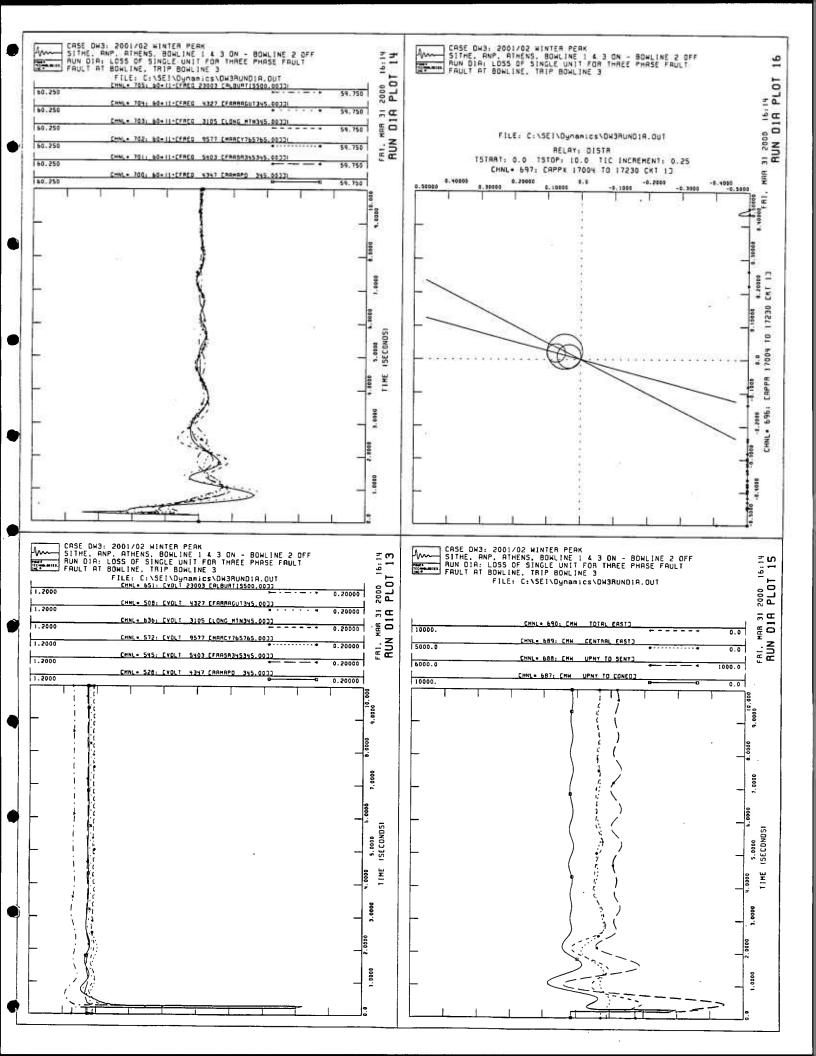
CONTINGENCY DIA

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4310 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BOWLINE
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9398 / TRIP BRANCH FROM BUS 9398 TO BUS 4311 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



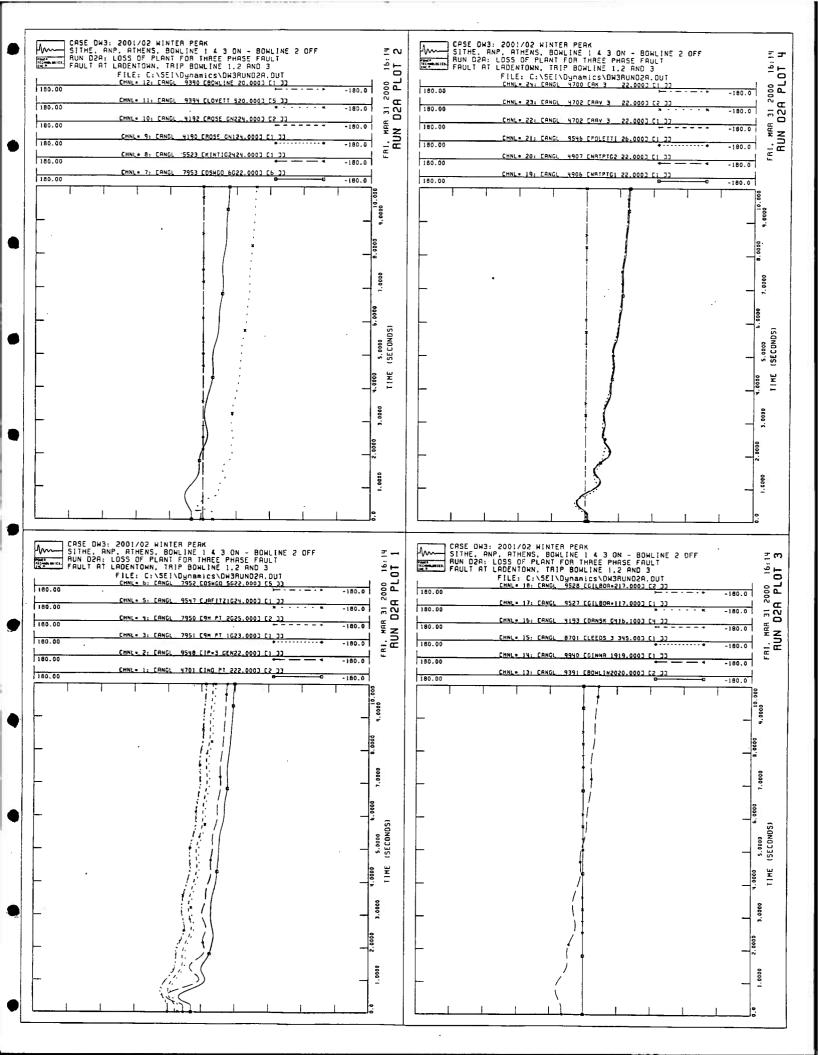


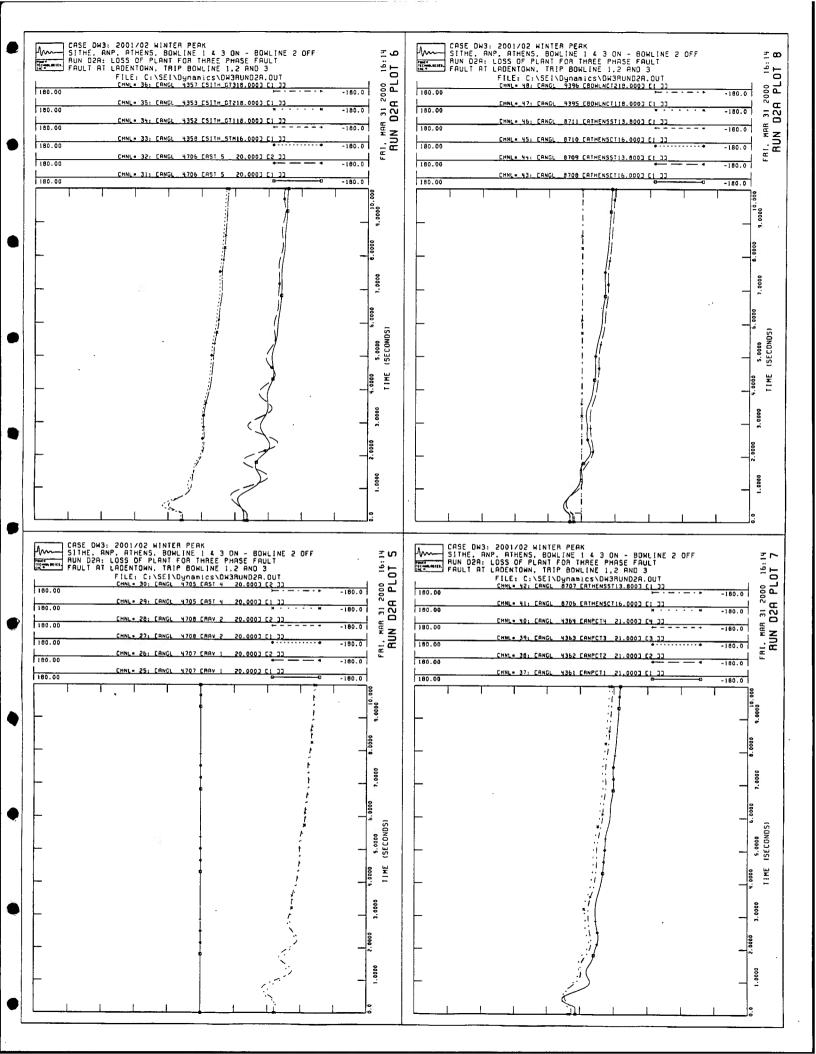


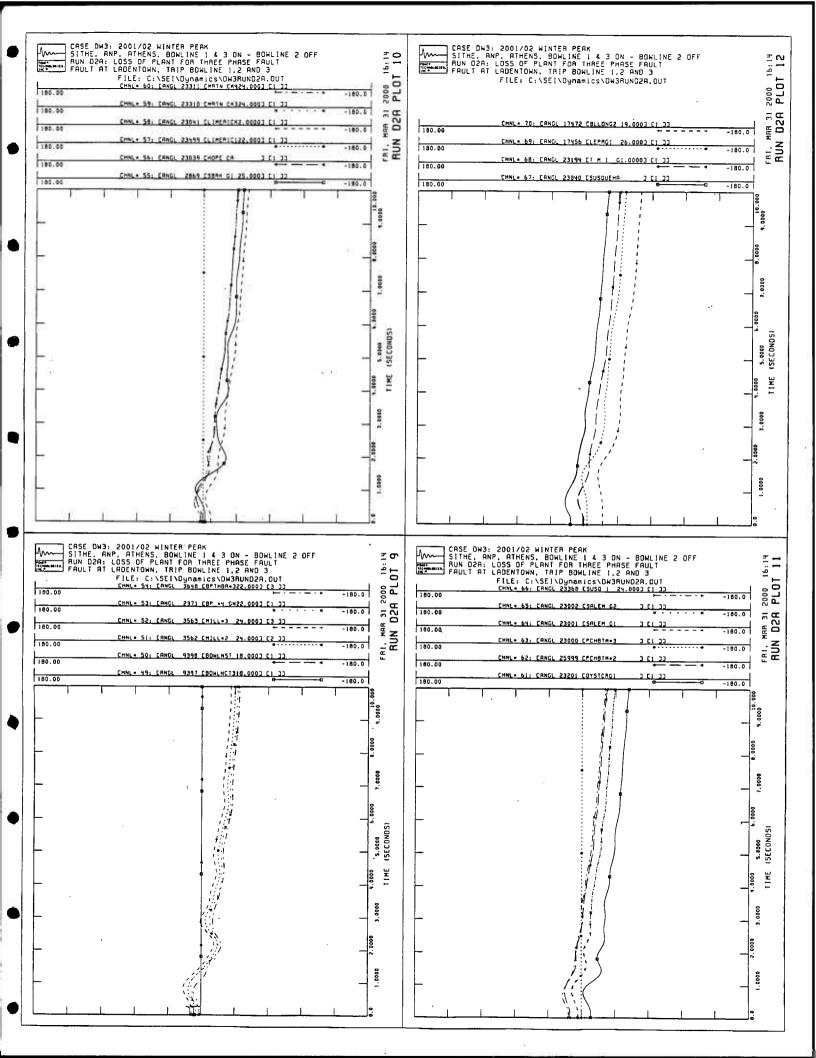


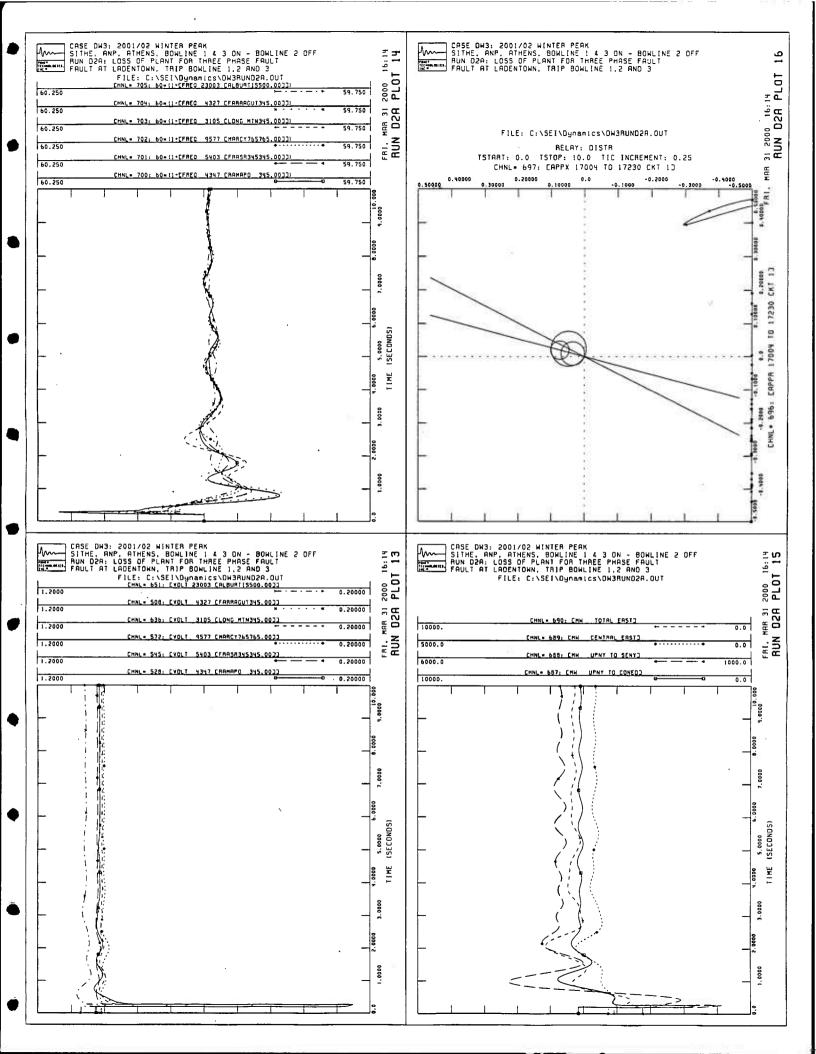
CONTINGENCY D2A

```
RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0
                                    -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390
                                                     / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391
                                                    / TRIP BOWLINE 2
DROP GENERATOR 1 AT BUS 9395
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9396
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9397
                                                    / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9398
                                                    / TRIP BOWLINE 3 ST
DISCONNECT BUS 9300
DISCONNECT BUS 9301
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3
```



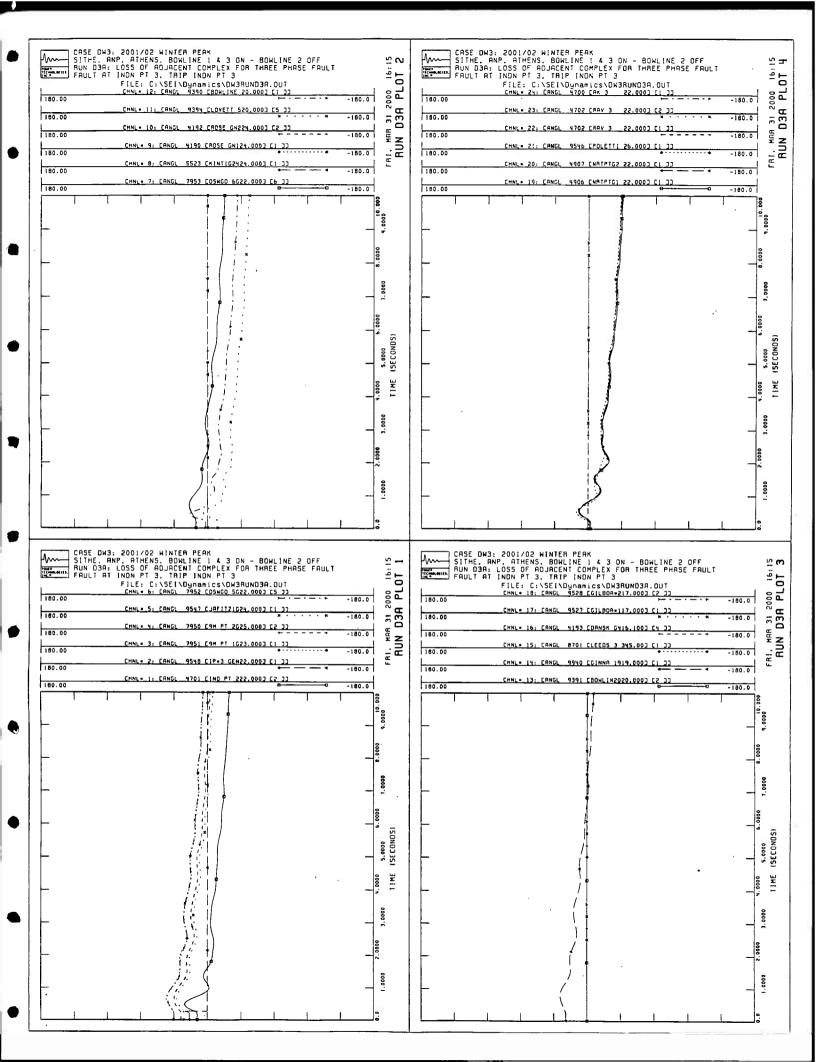


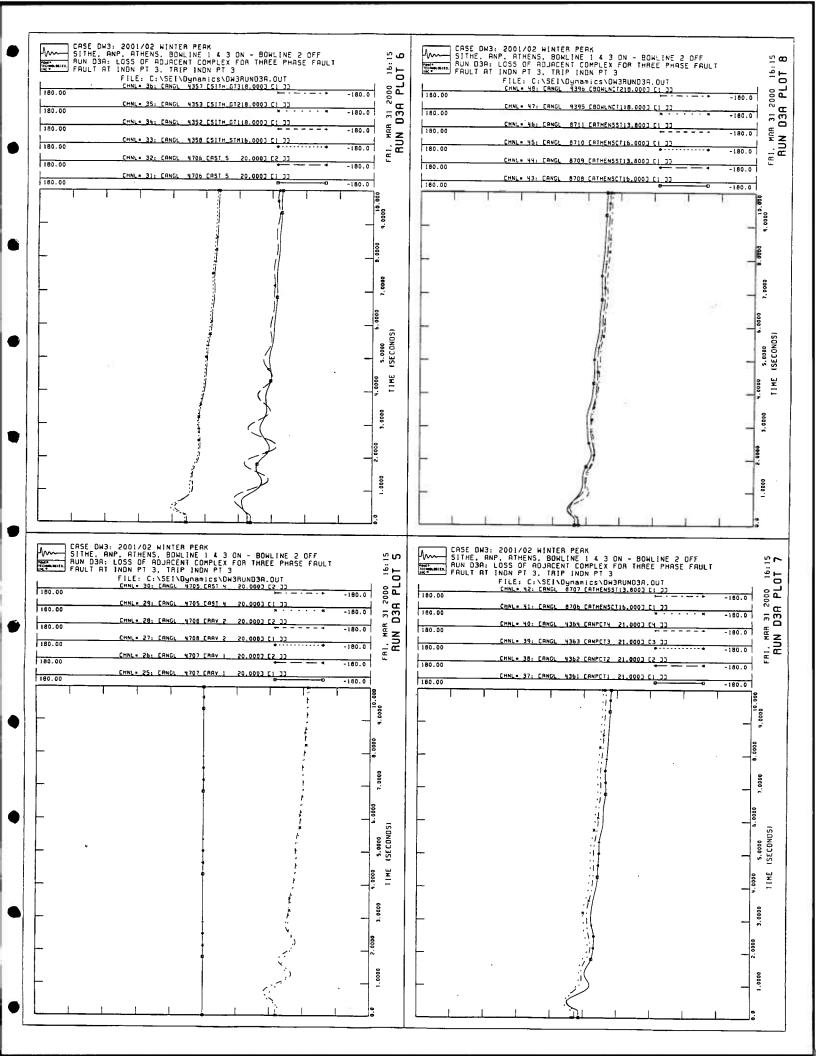


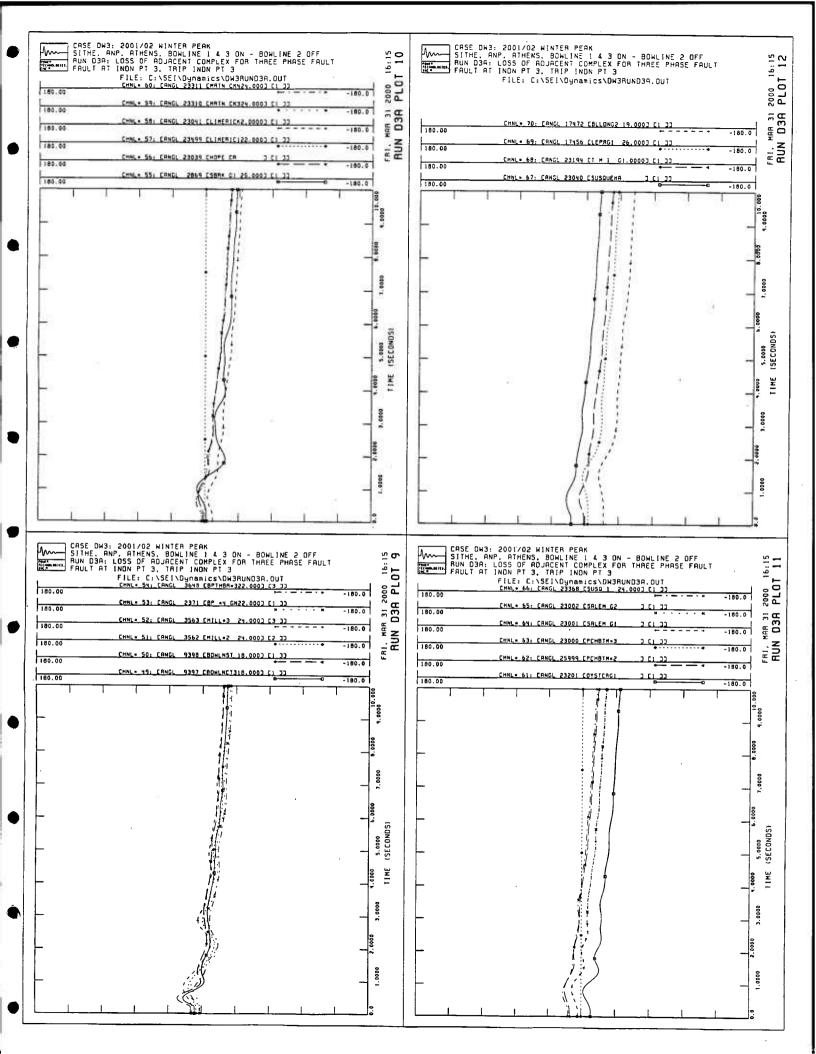


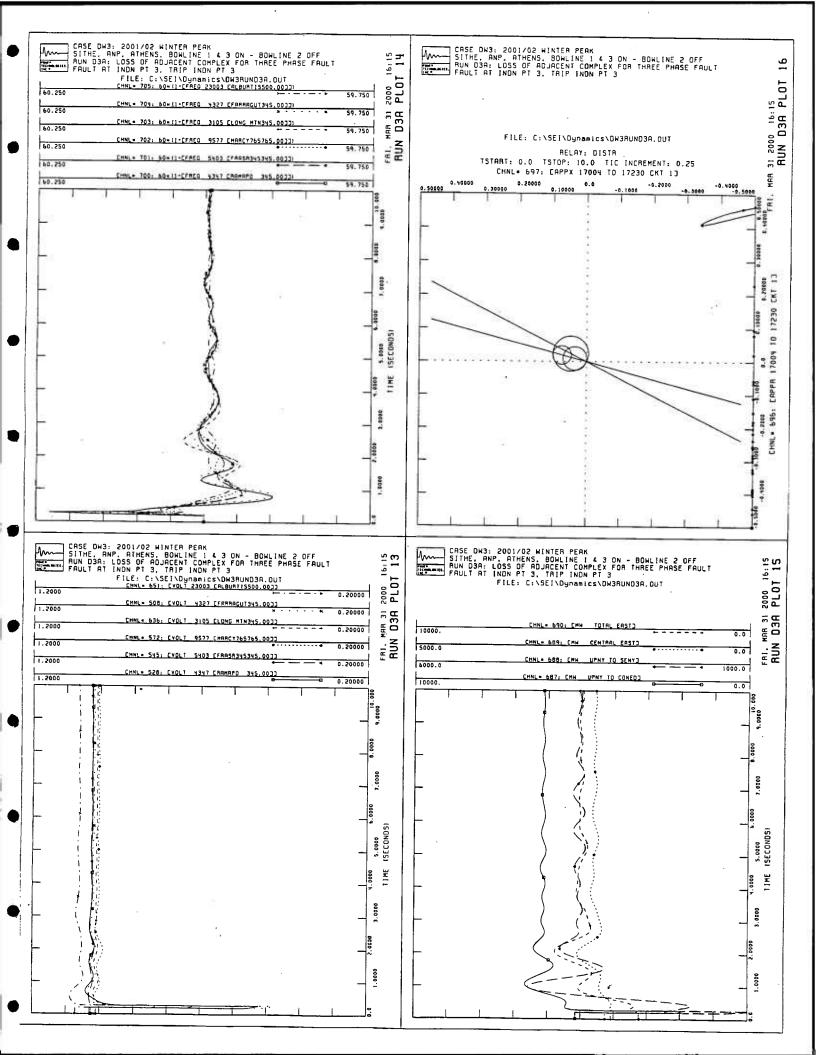
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



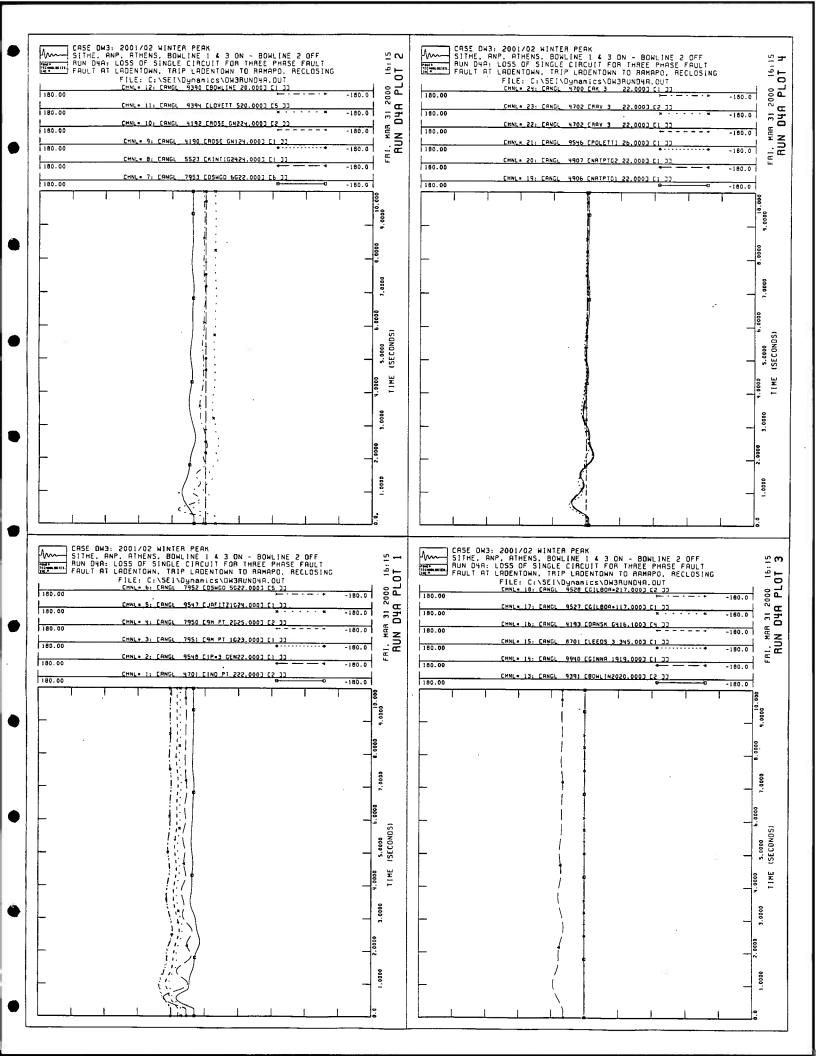


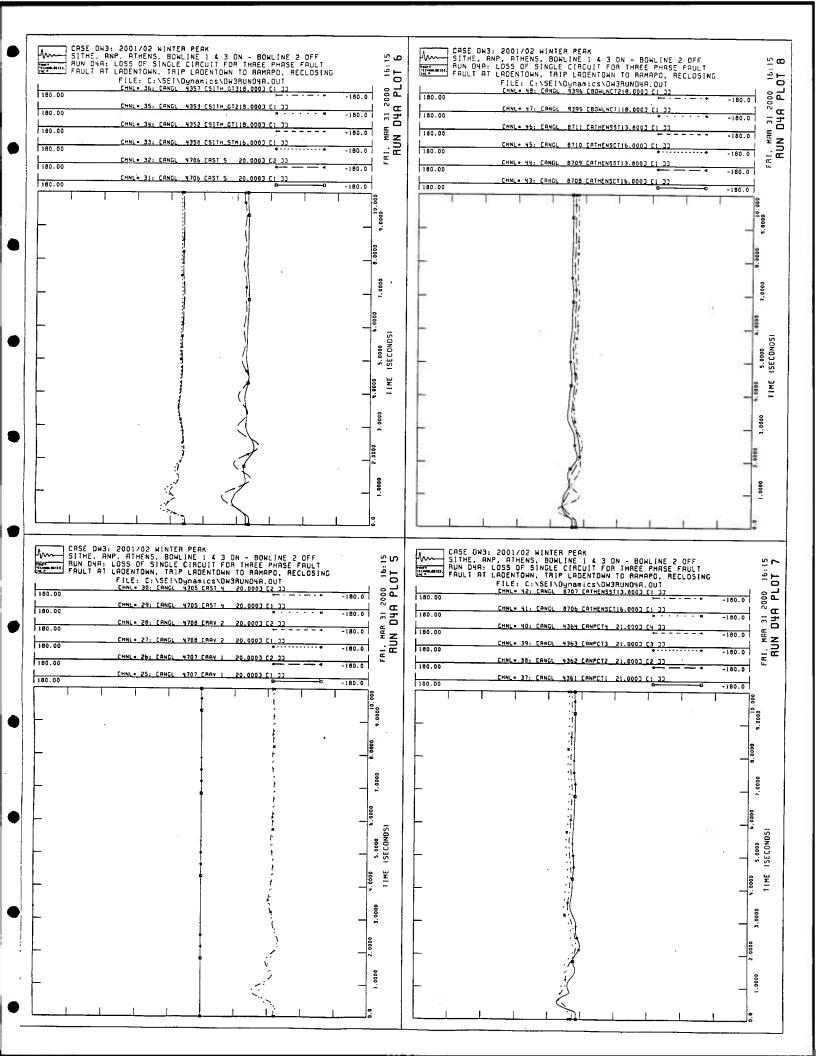


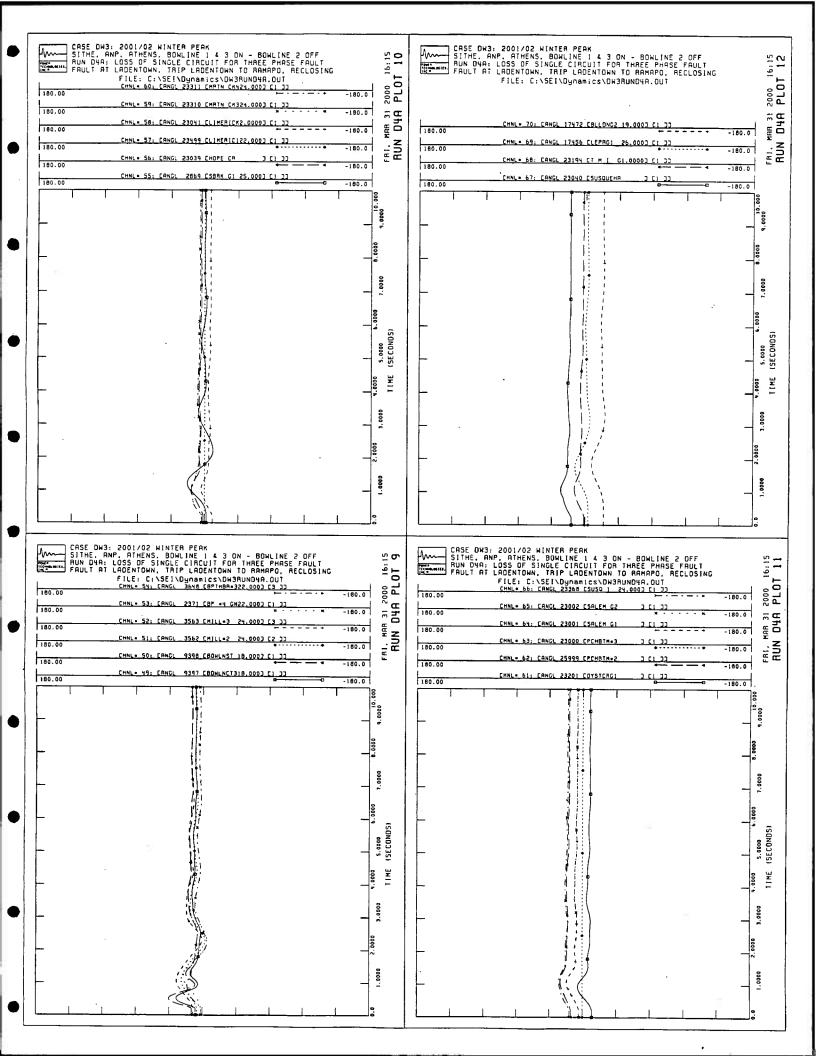


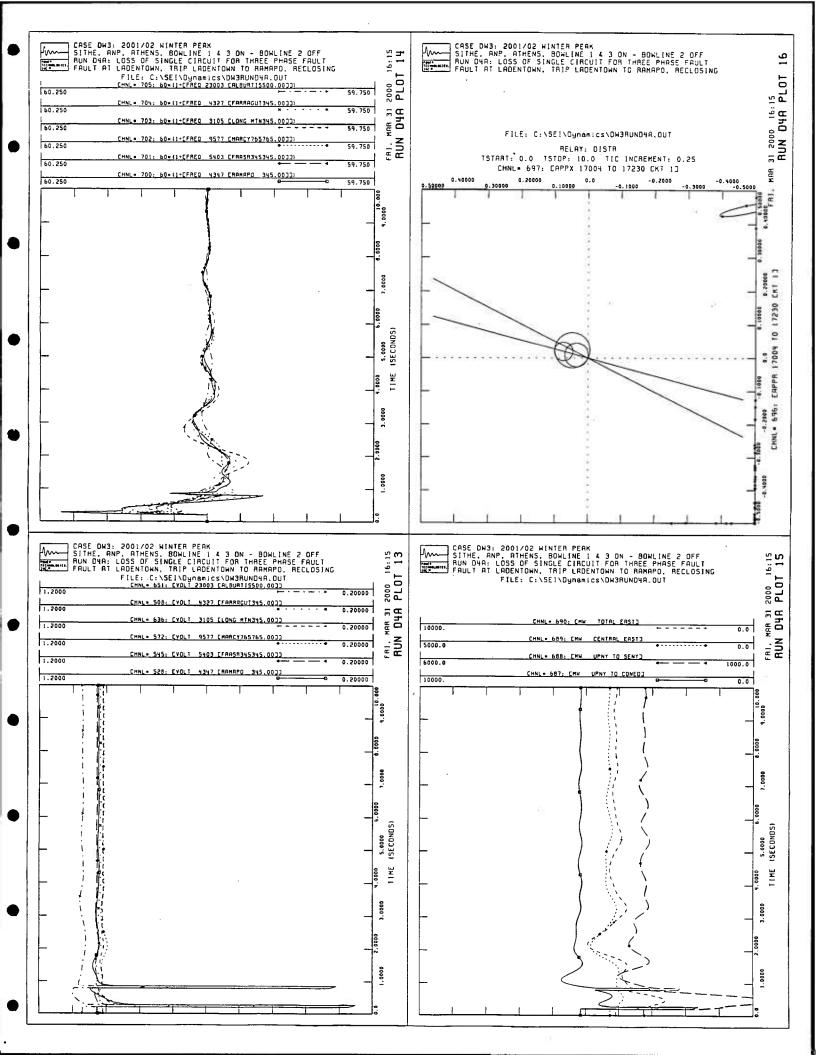
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



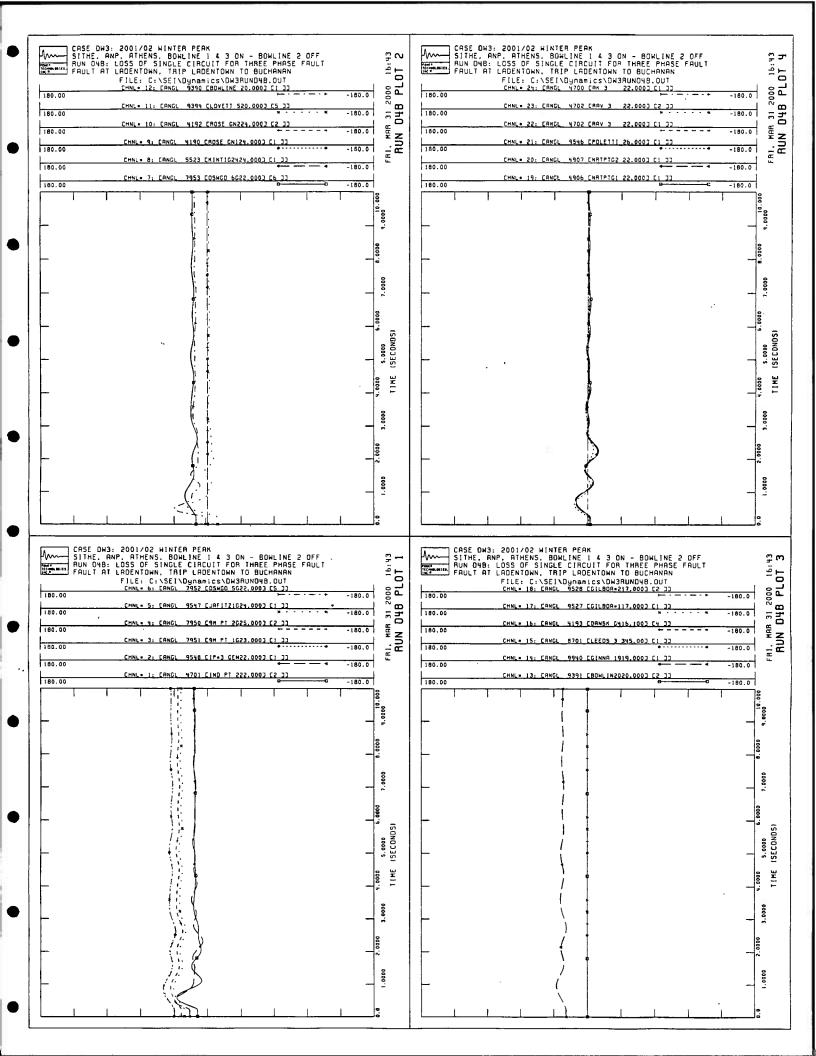


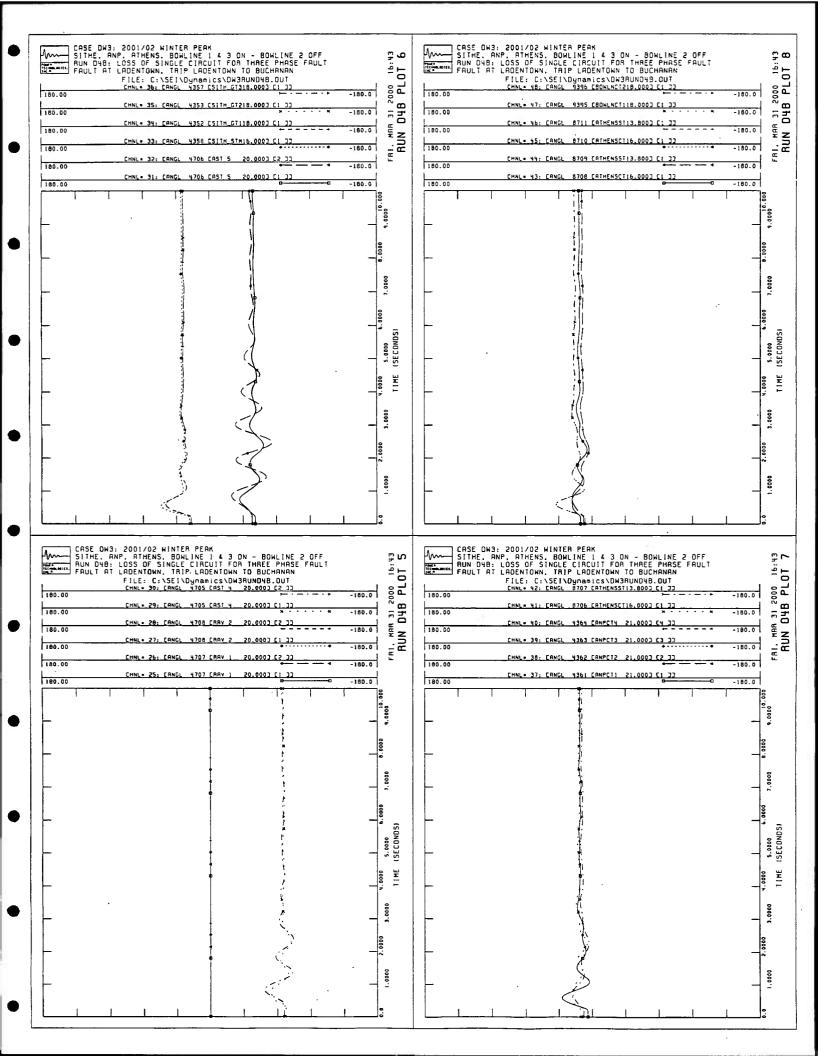


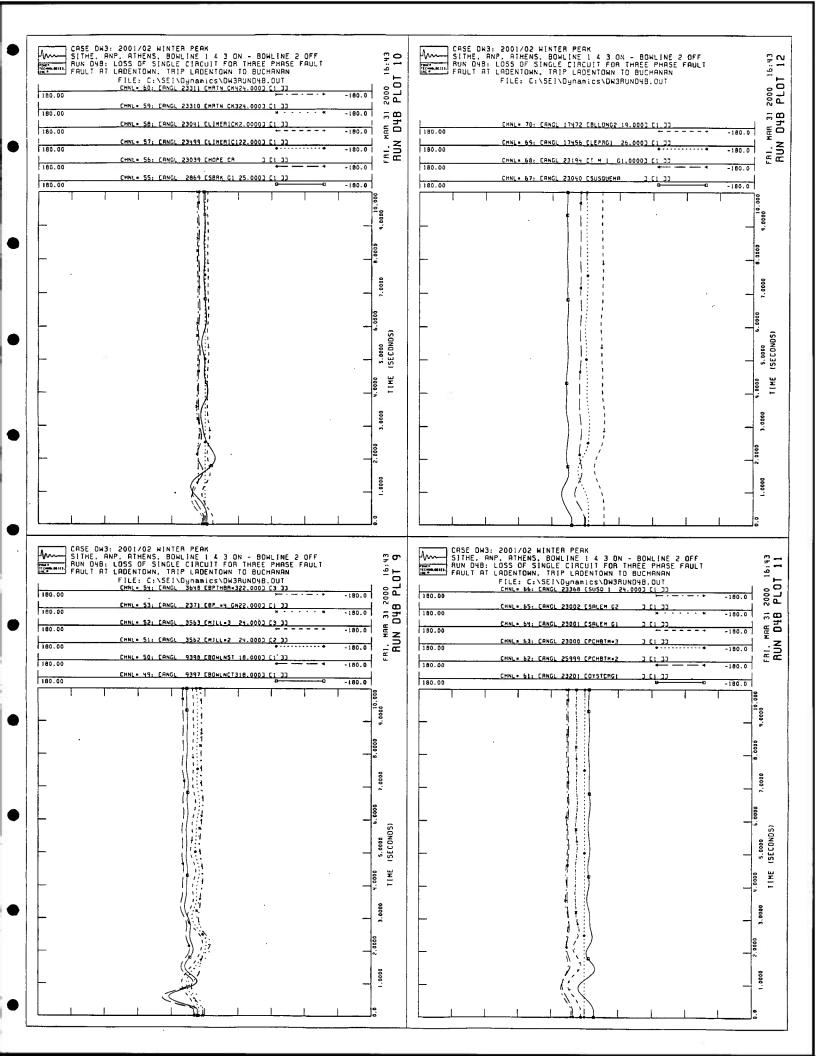


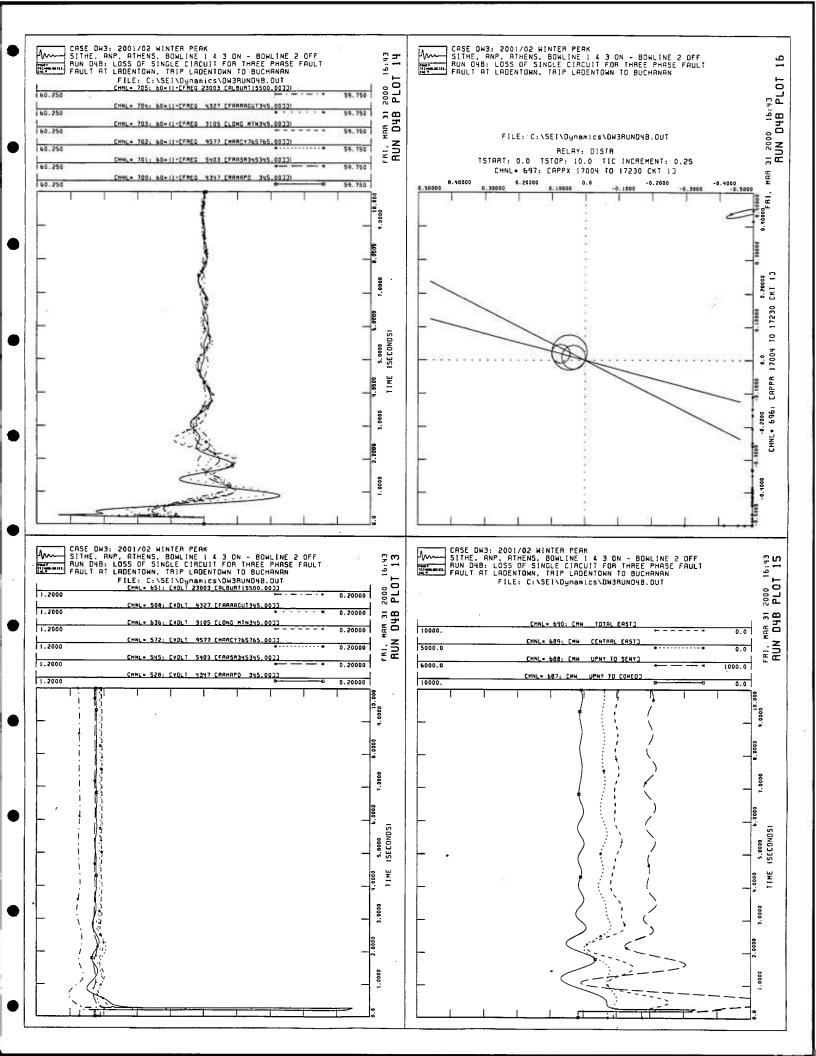
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



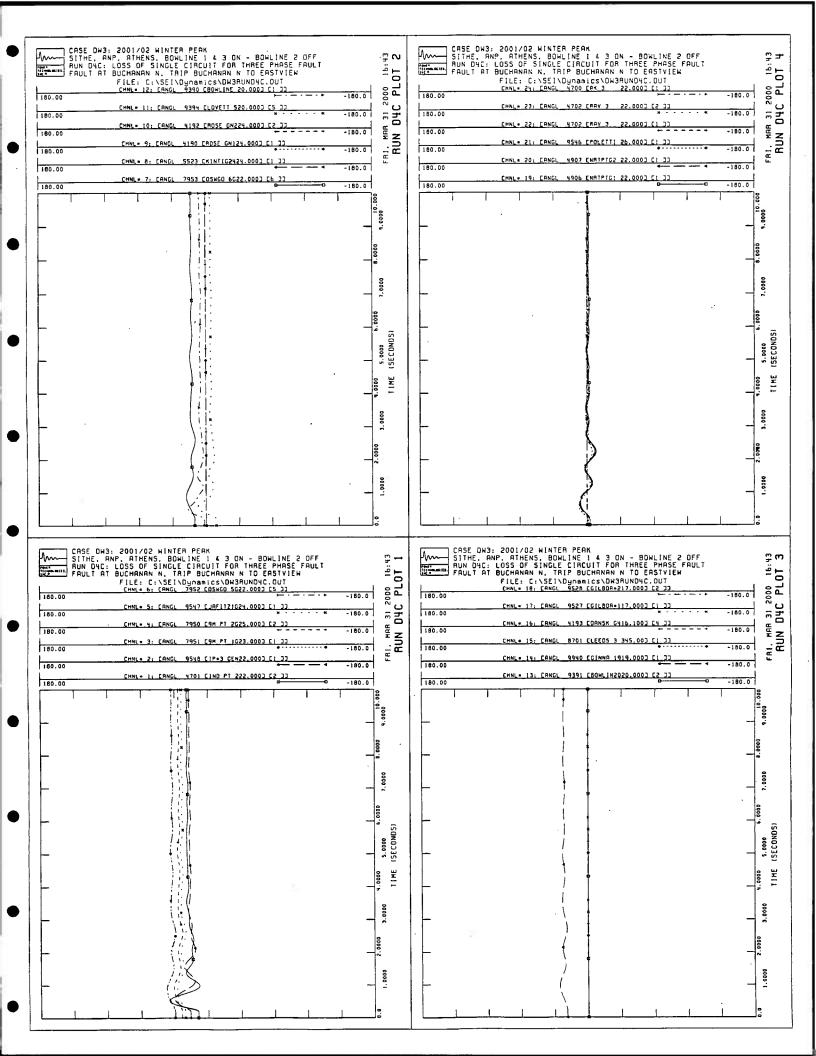


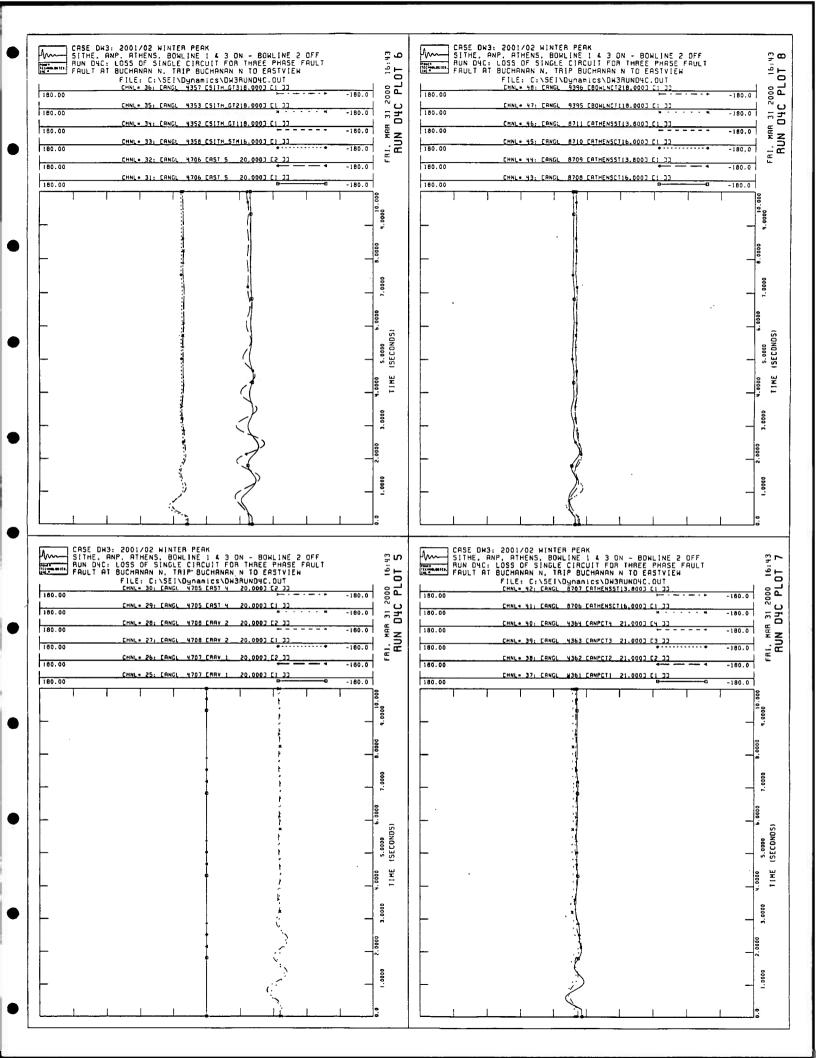


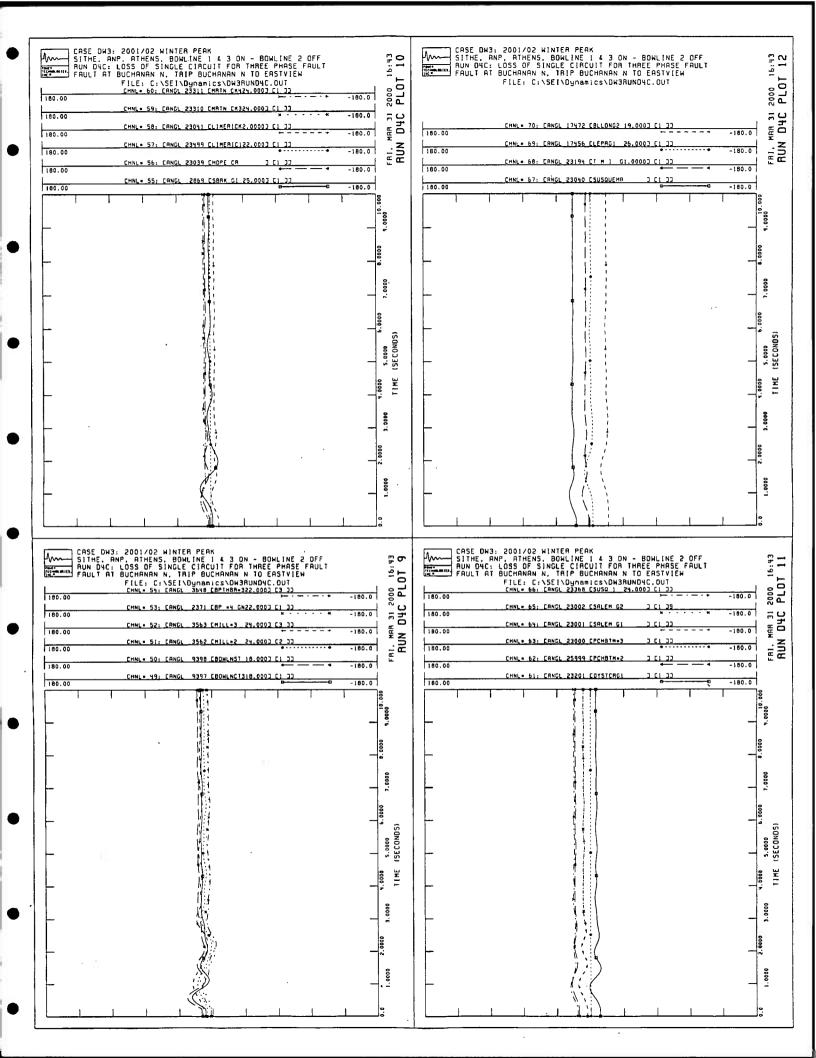


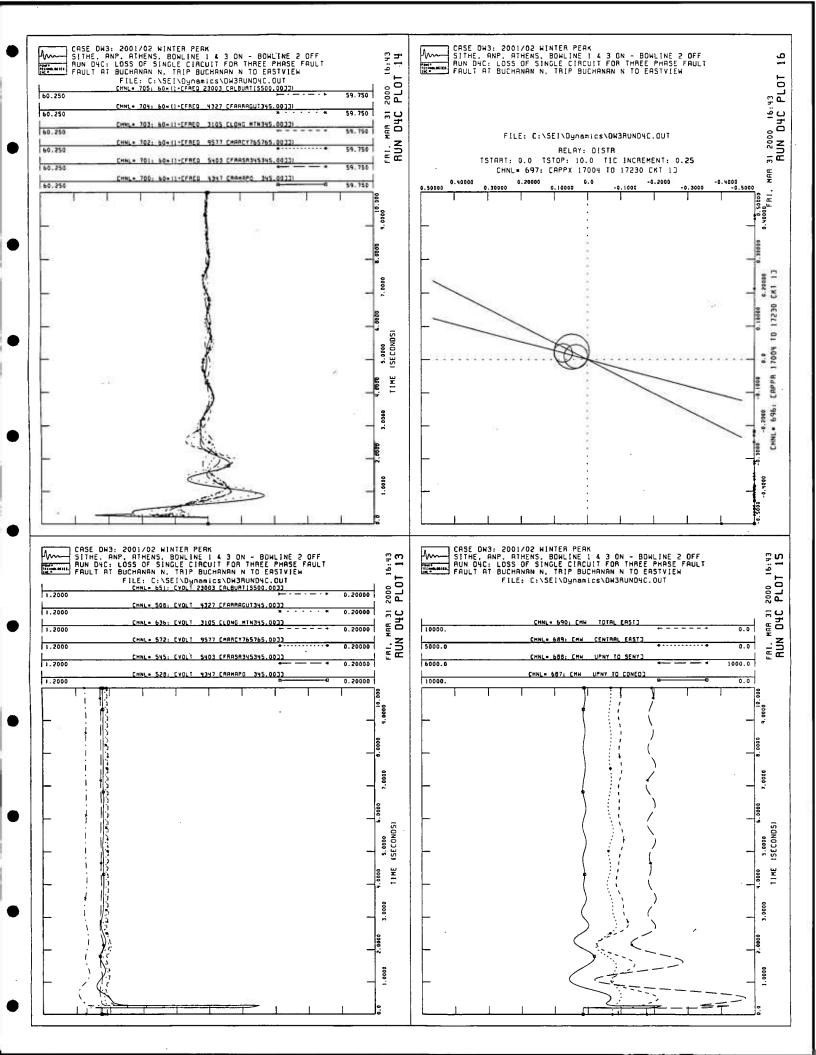
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



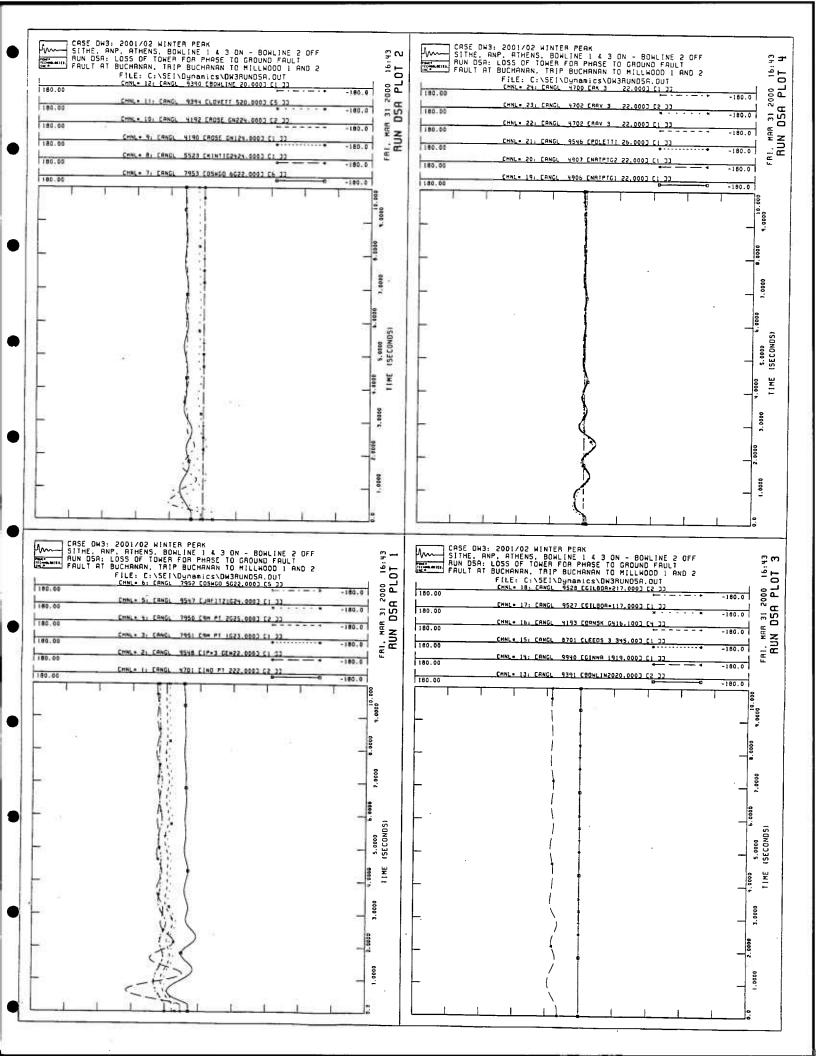


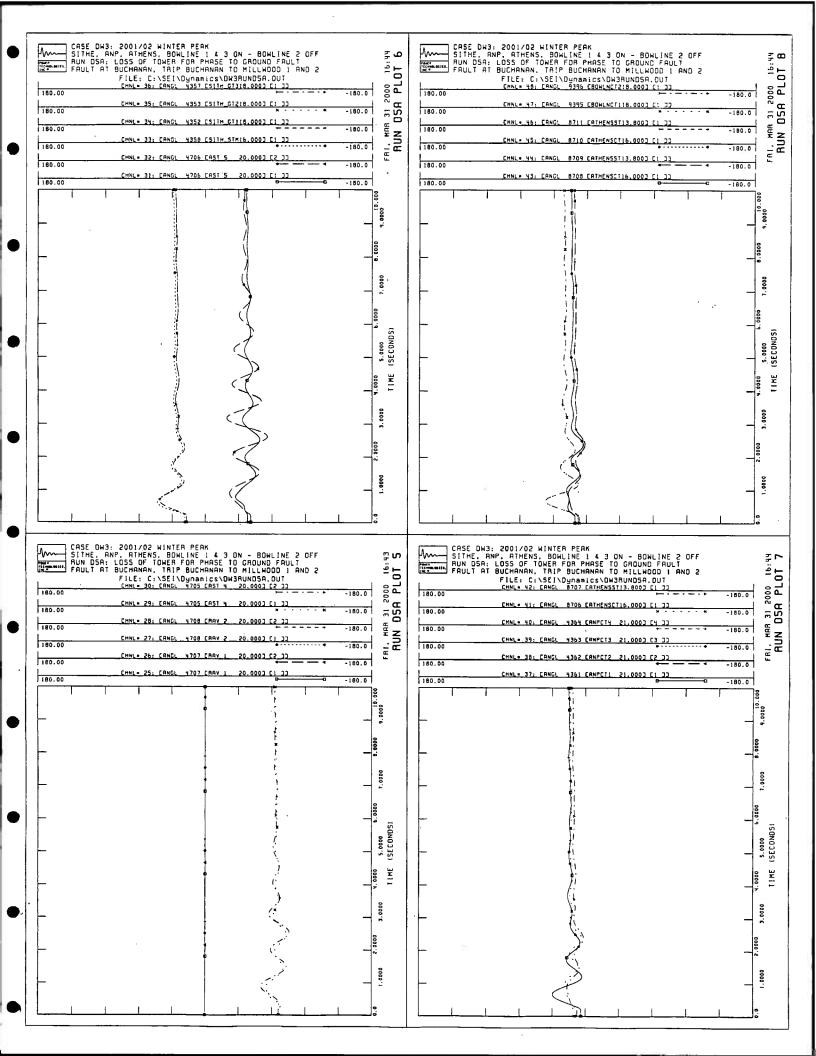


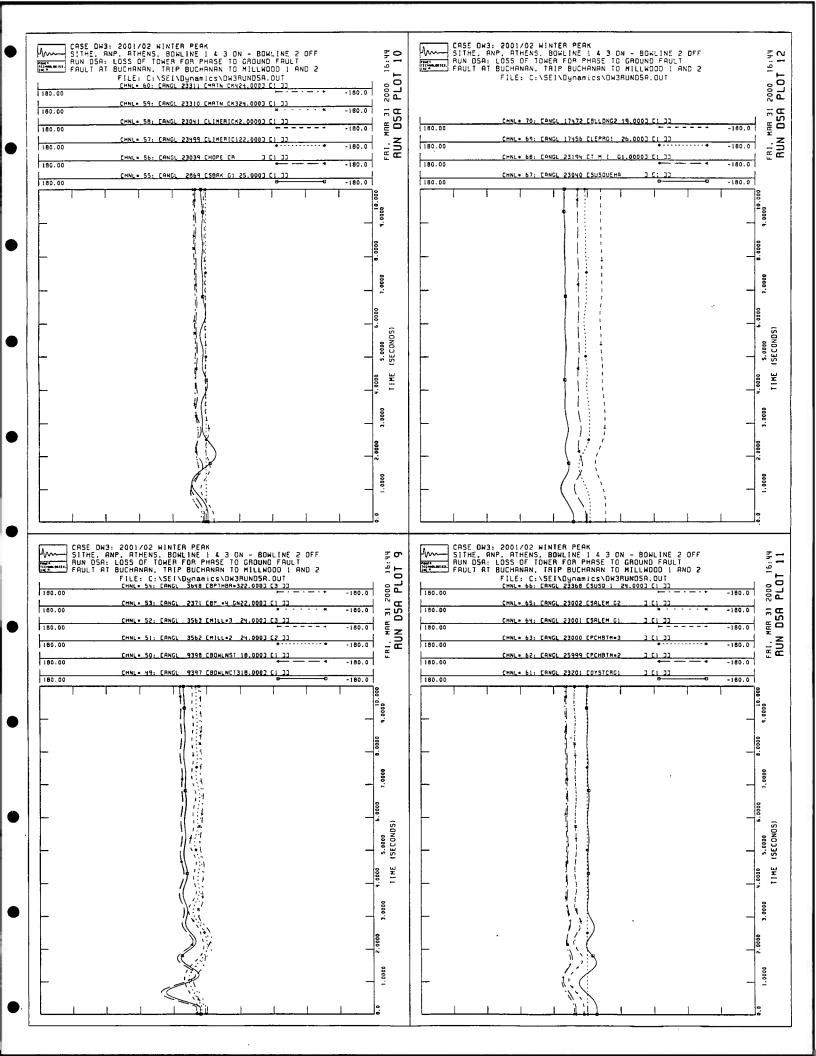


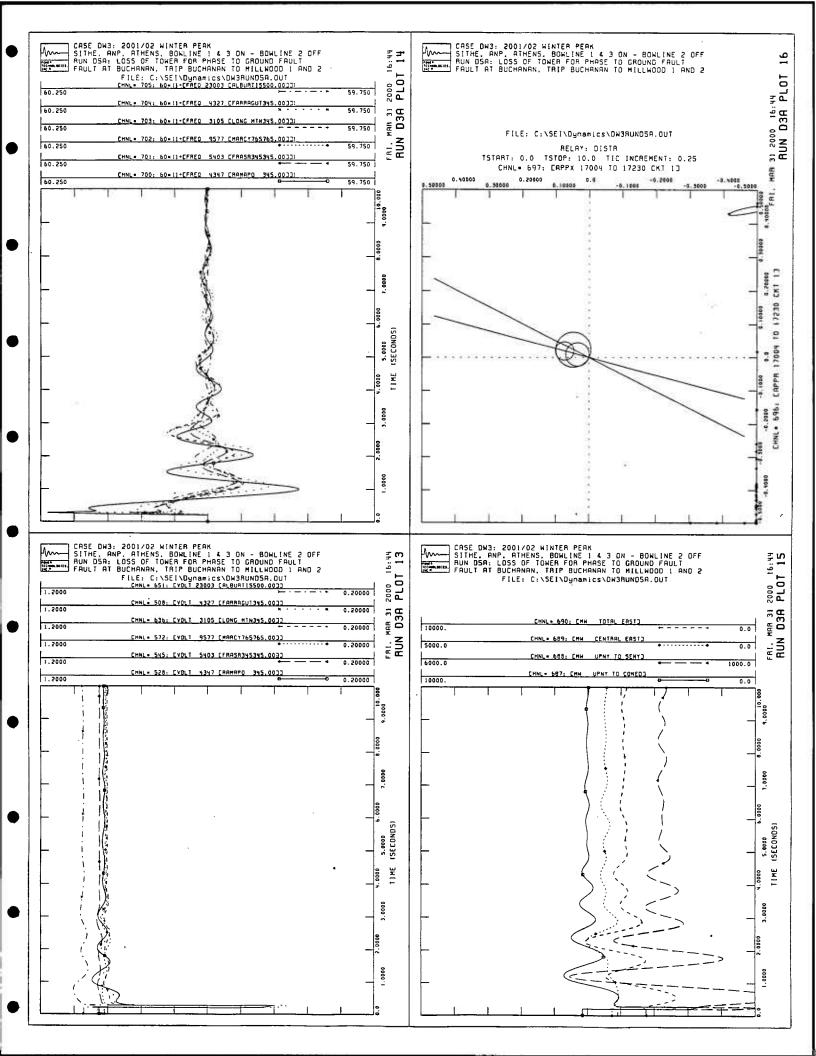
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



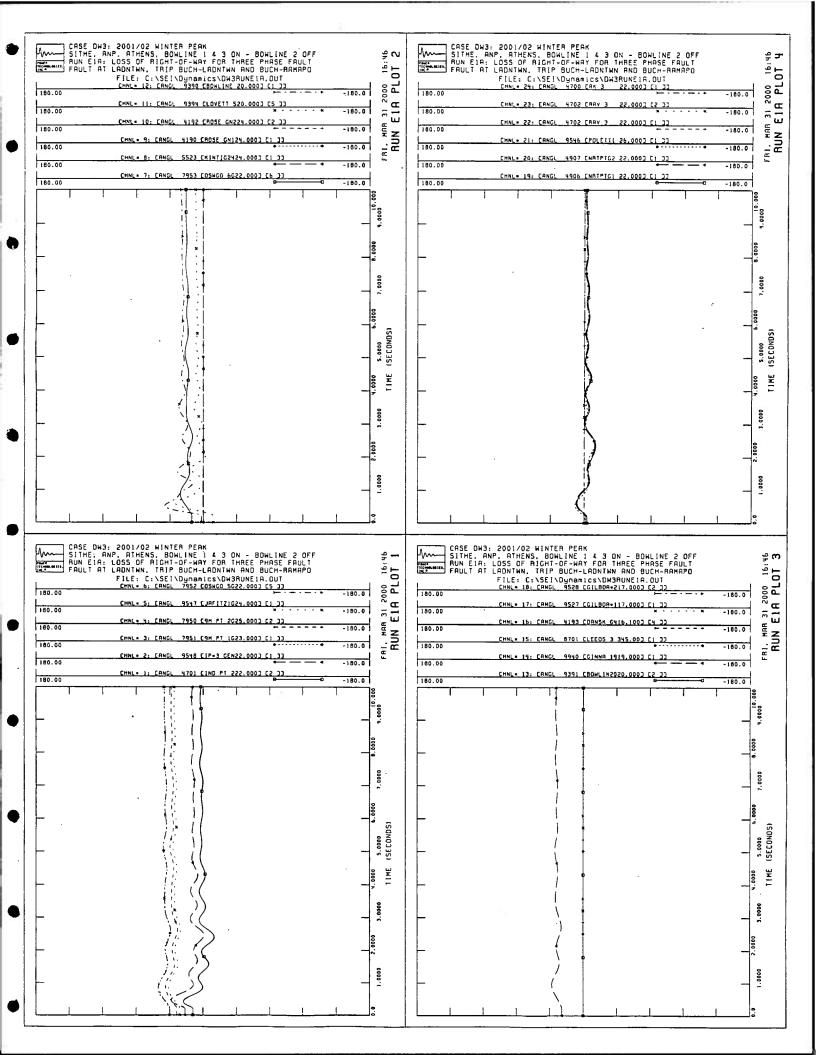


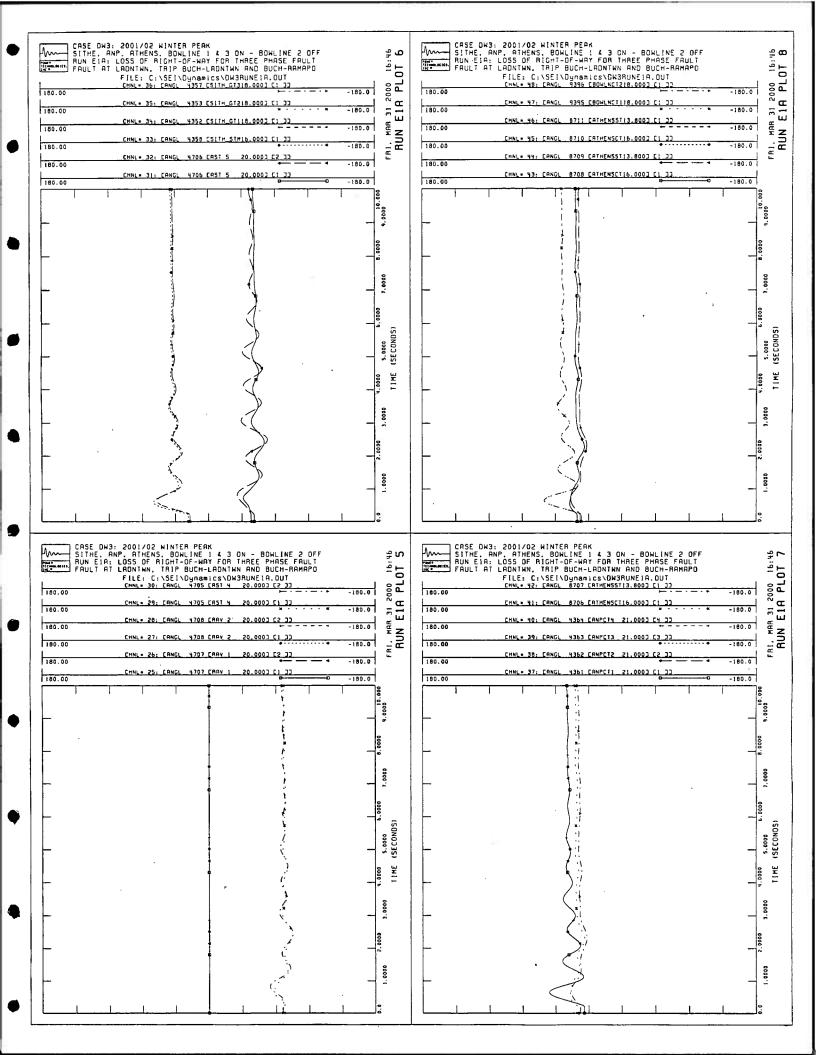


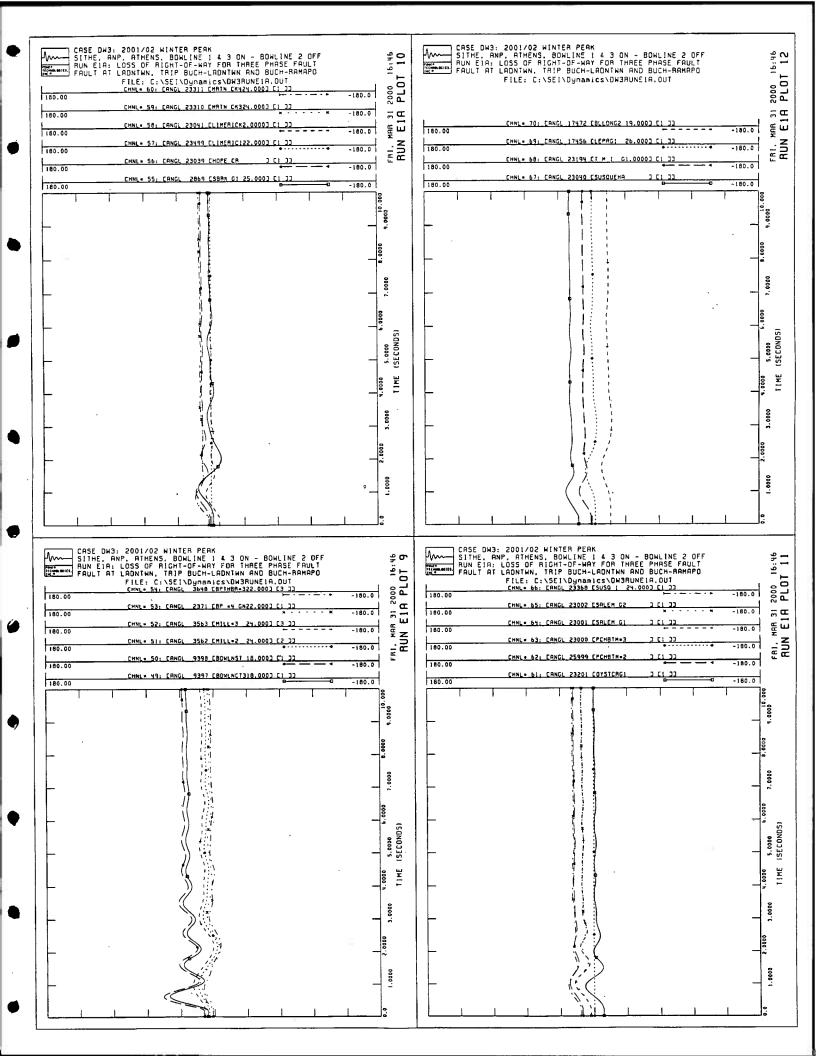


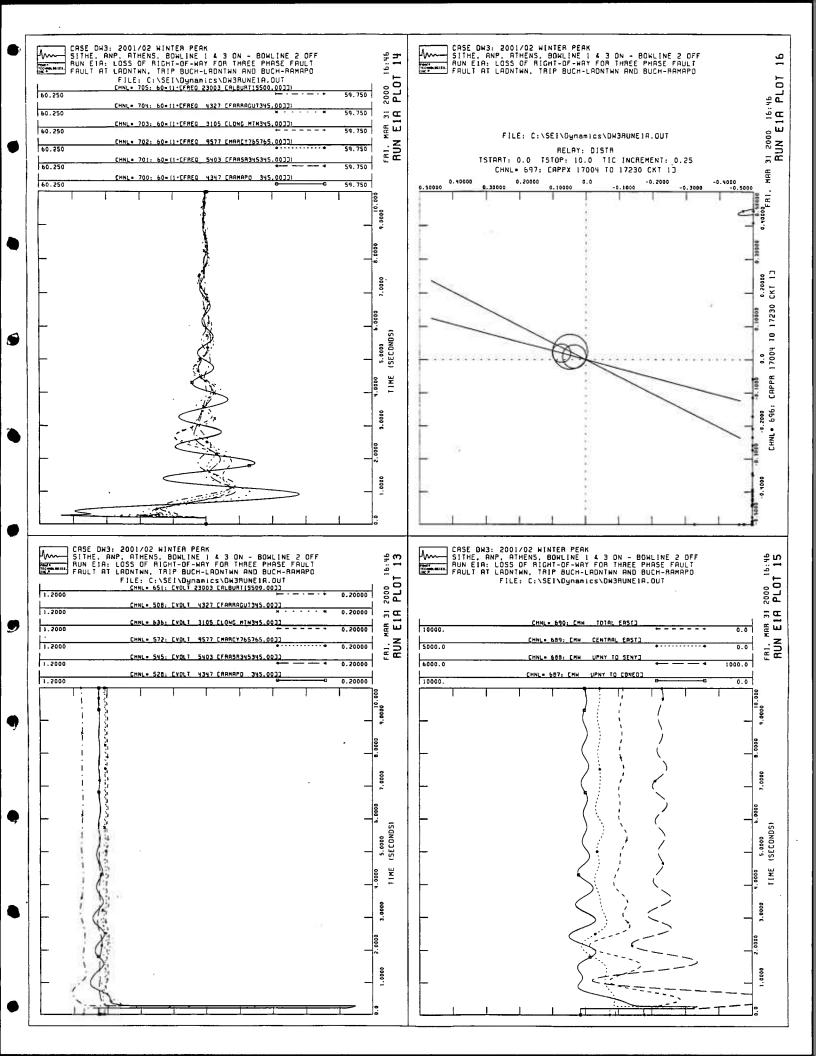
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



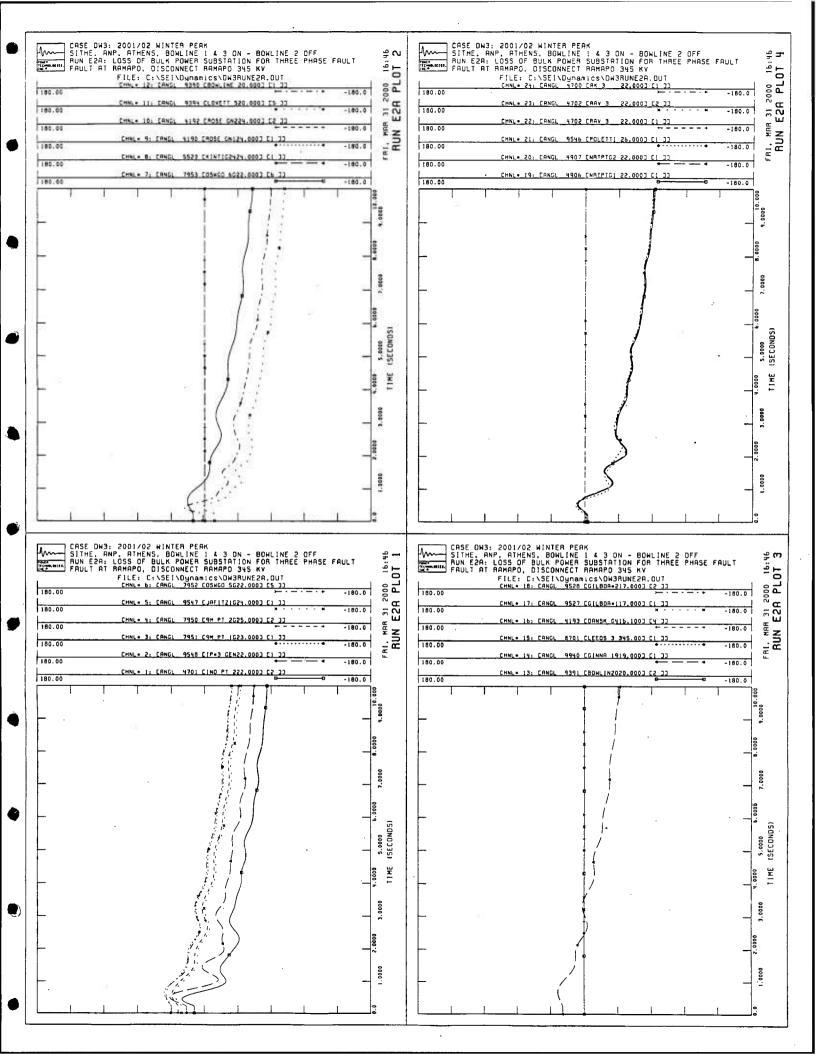


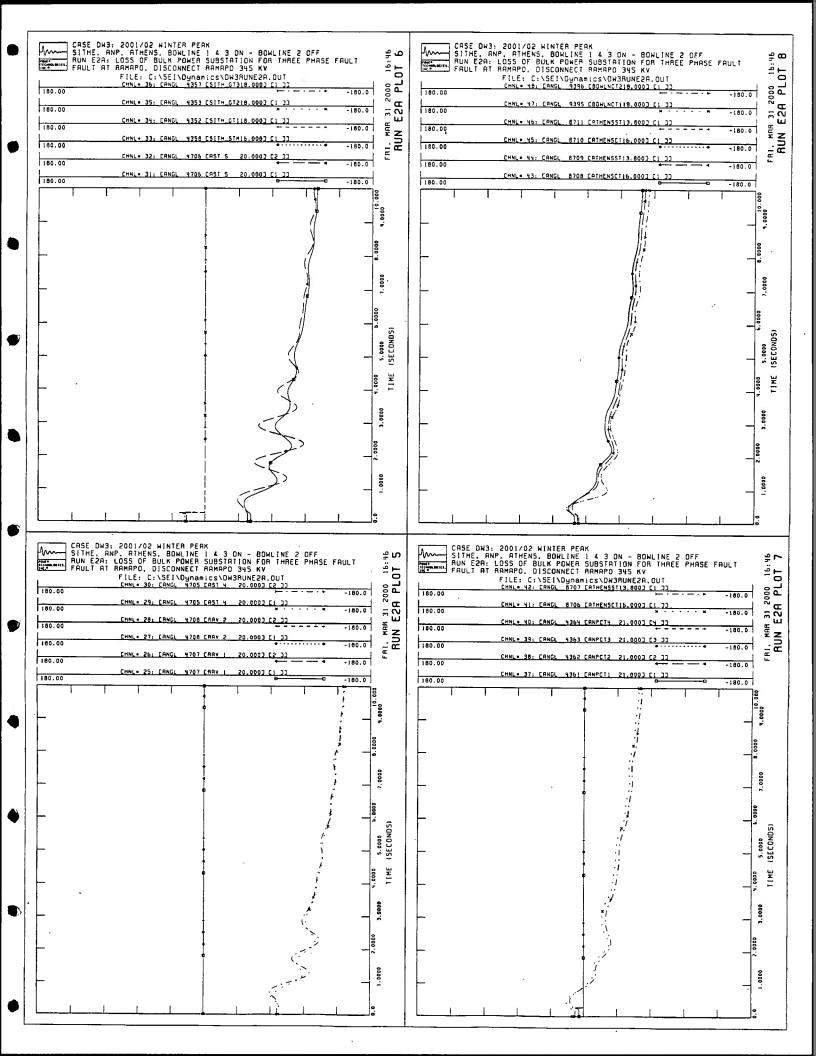


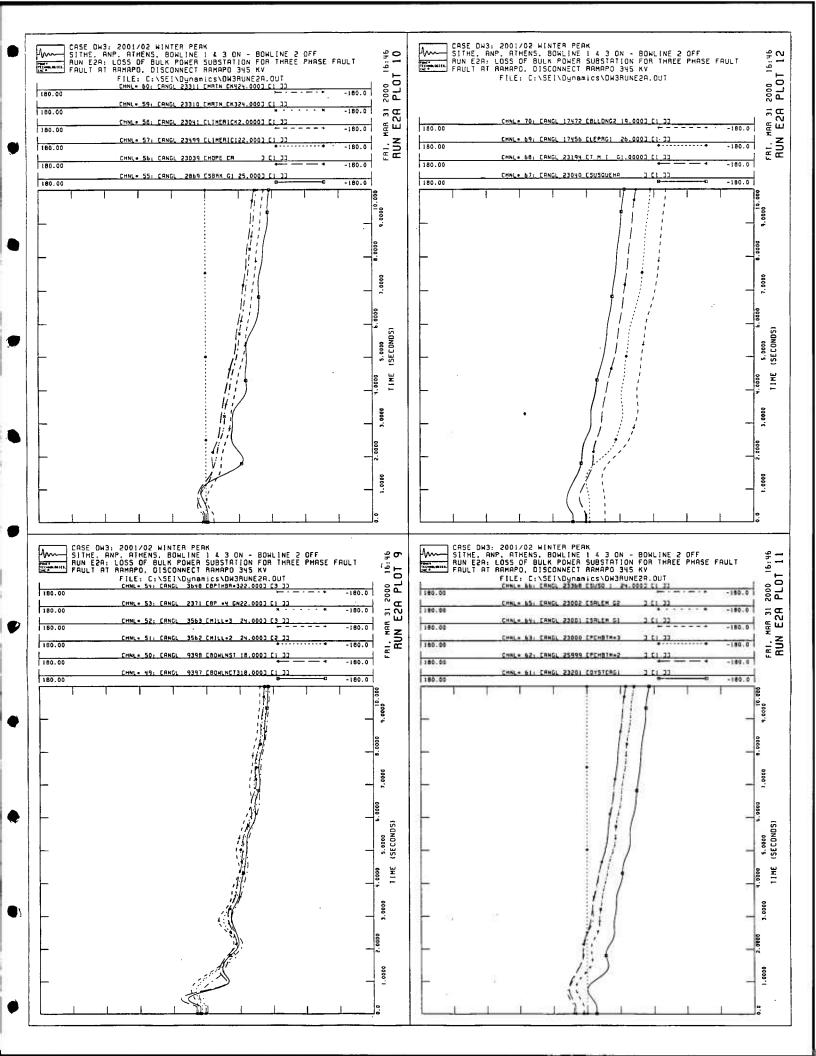


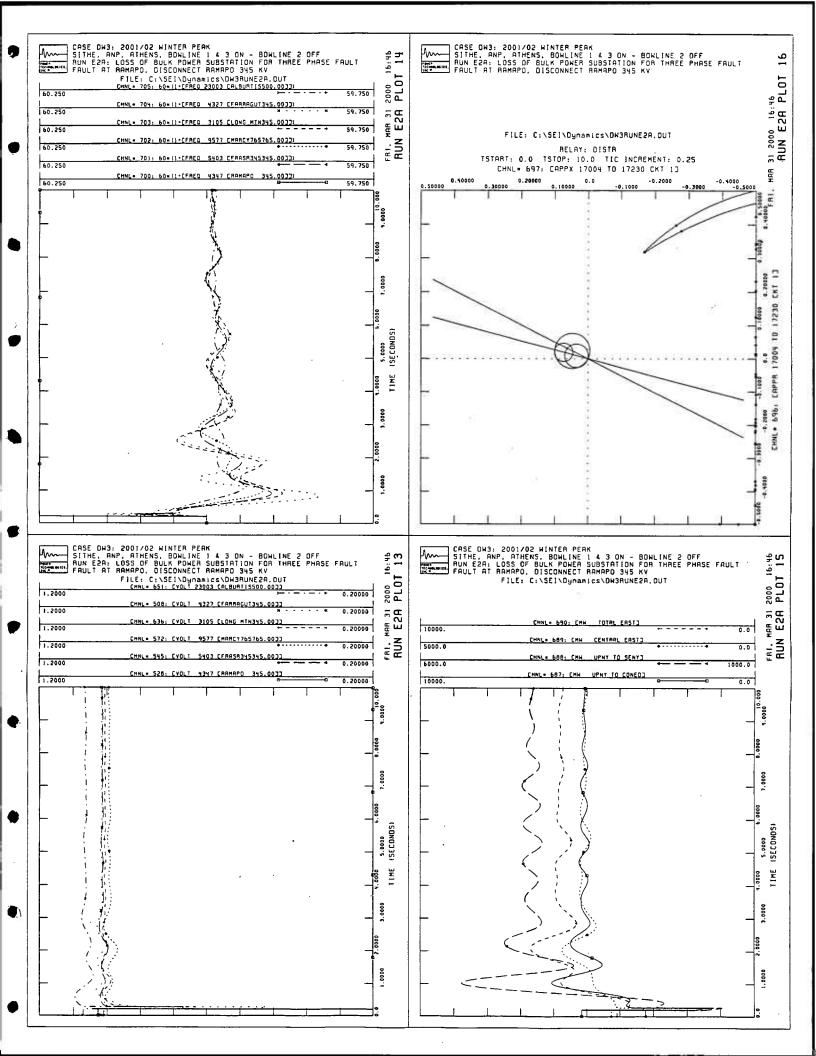
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DW3.CNV START OUTPUT DW3RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 / DISCONNECT RAMAPO SUBSTATION DISCONNECT BUS 4347 DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 DROP GENERATOR 1 AT BUS 4358 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4361 / TRIP ANP CT DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10 SECONDS PRINT 0 PLOT 3



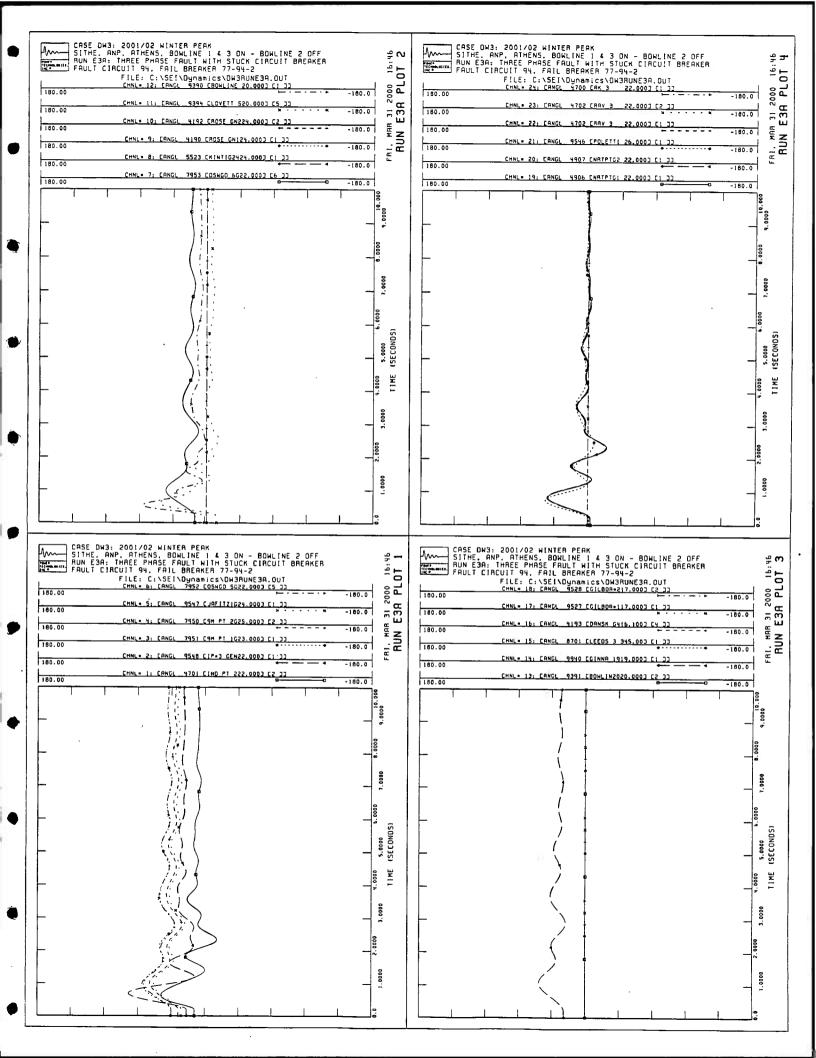


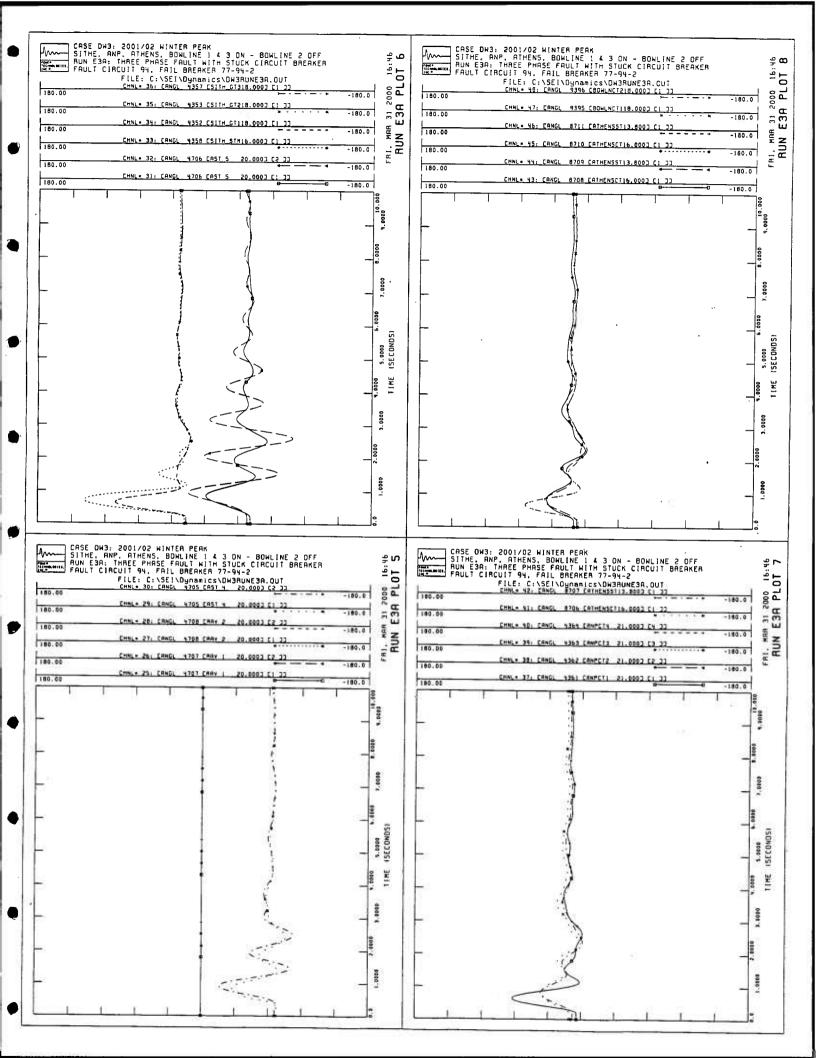


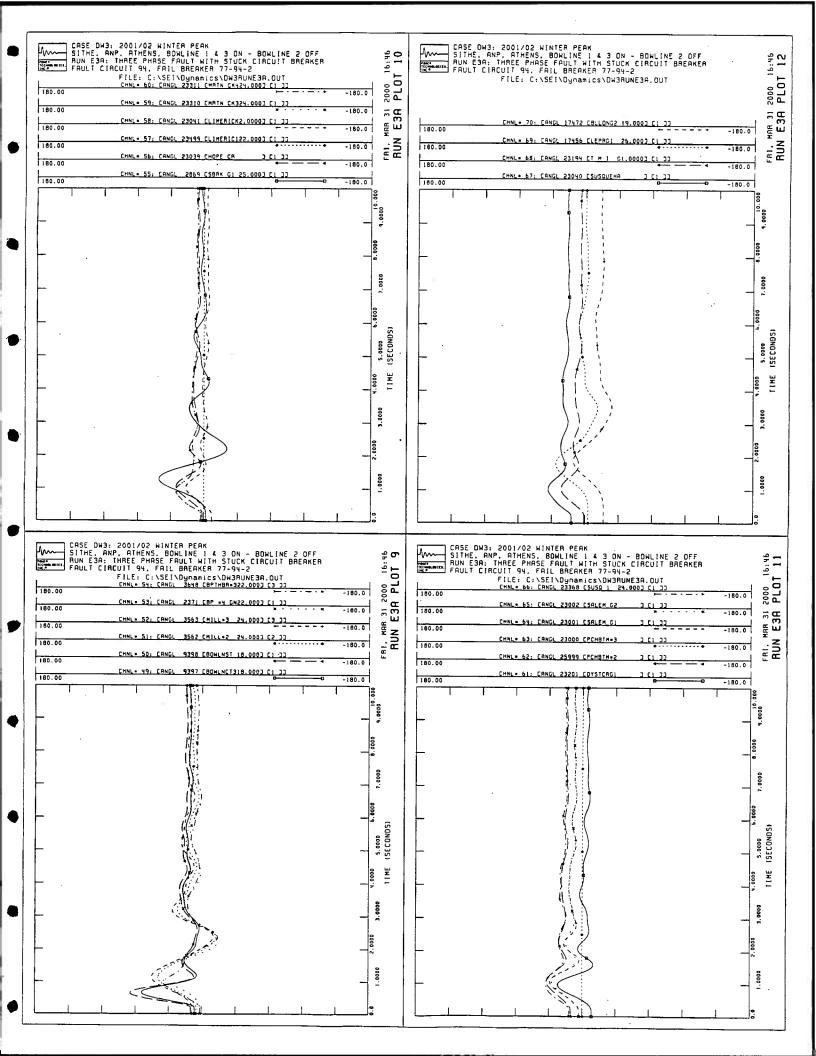


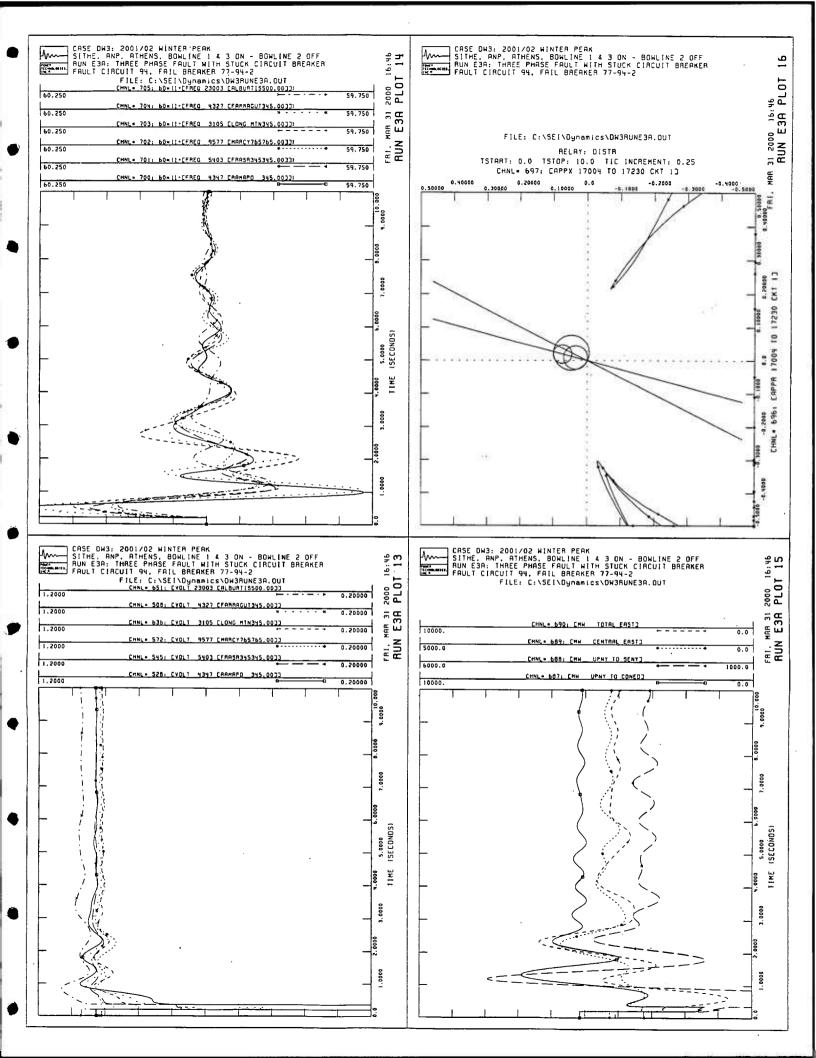
CONTINGENCY E3A

RECOVER FROM D1.SNP AND DW3.CNV
START OUTPUT DW3RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.50 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3









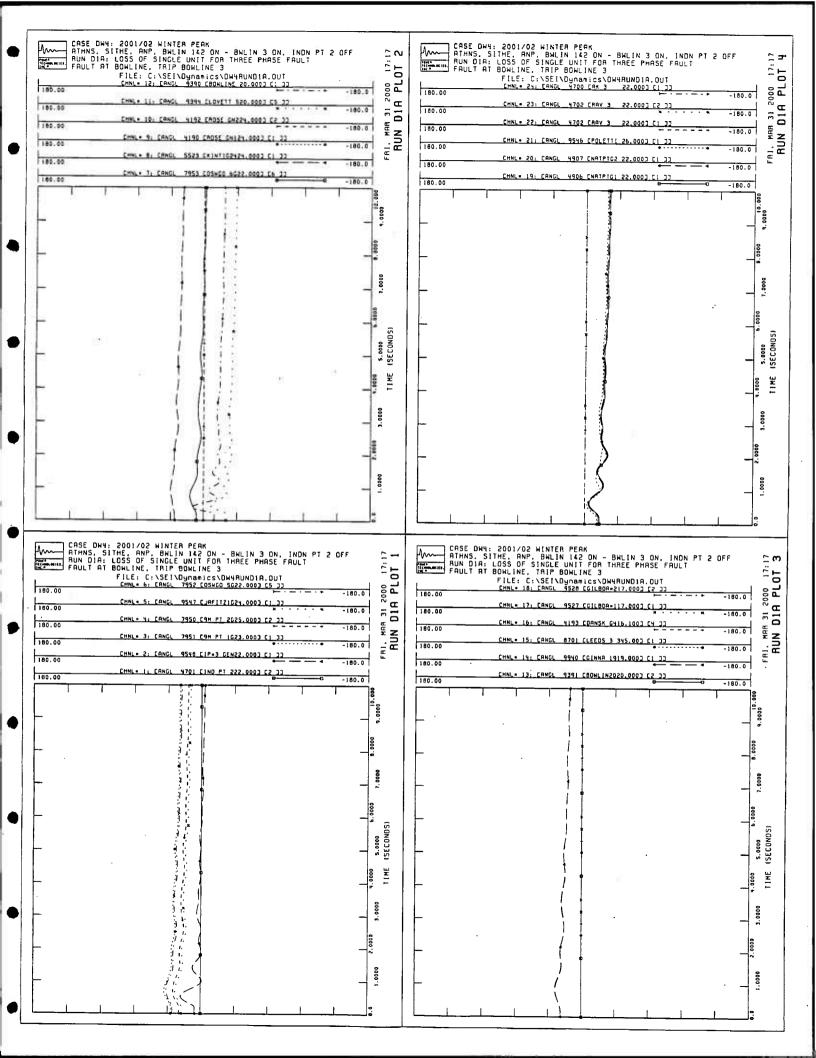
APPENDIX F.8 - Summer Peak Case DW4

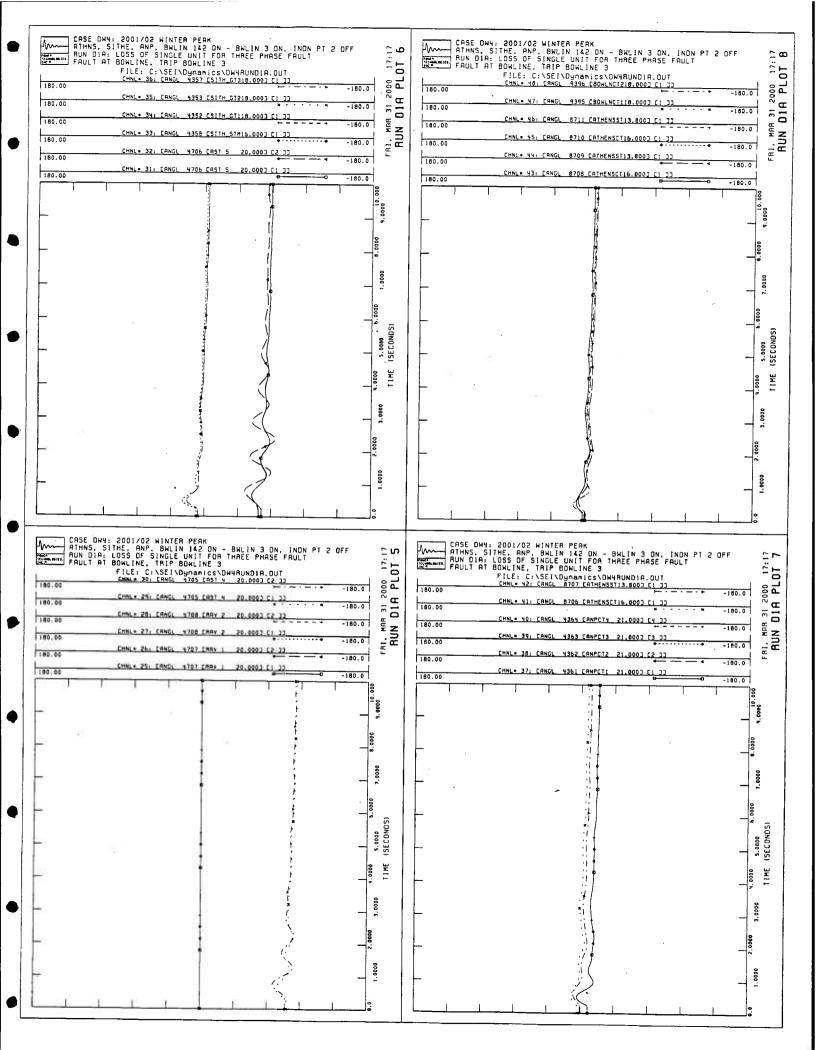
Bowline 1, 2 and 3, Athens, ANP and Sithe On-Line

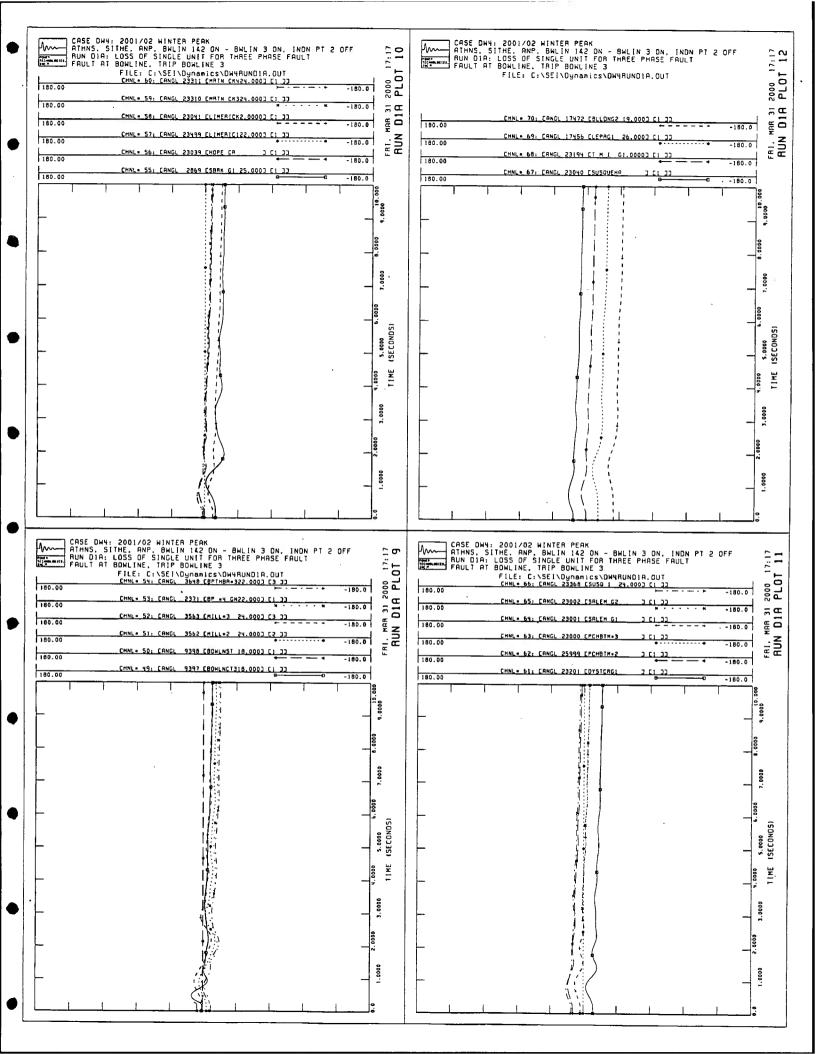
Bowline 3 Displacing Indian Point 2

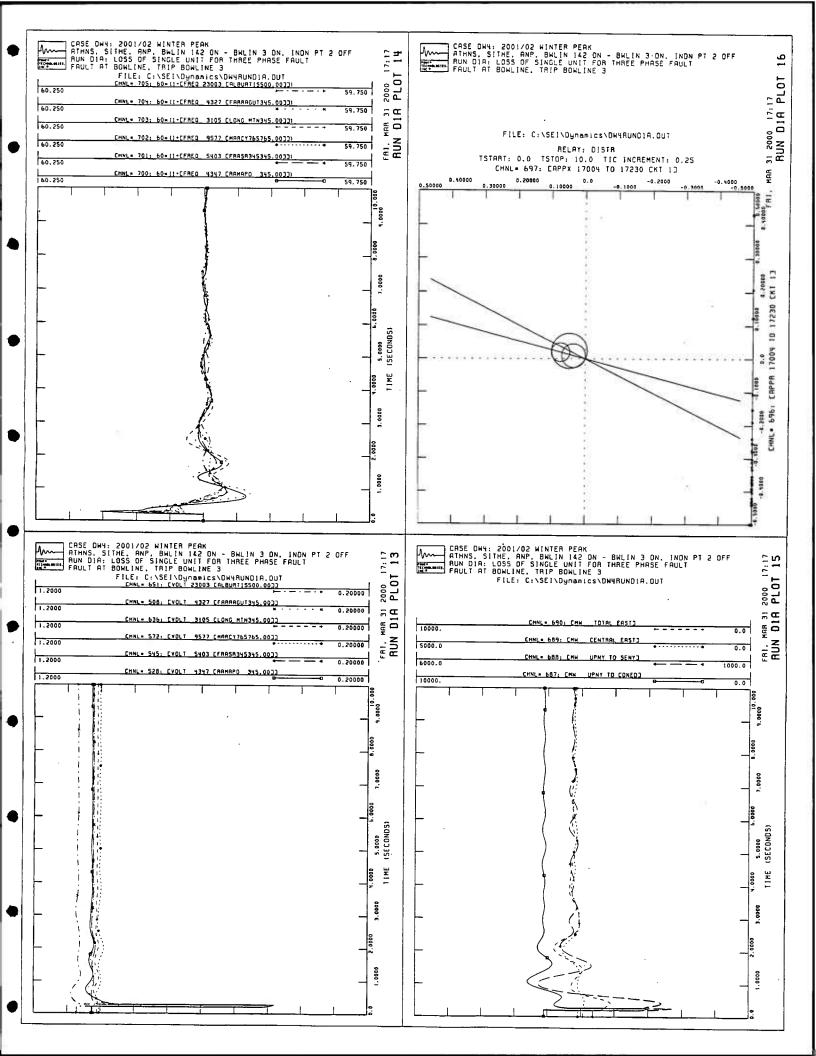
CONTINGENCY DIA

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4310 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BOWLINE
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9398 / TRIP BRANCH FROM BUS 9398 TO BUS 4311 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



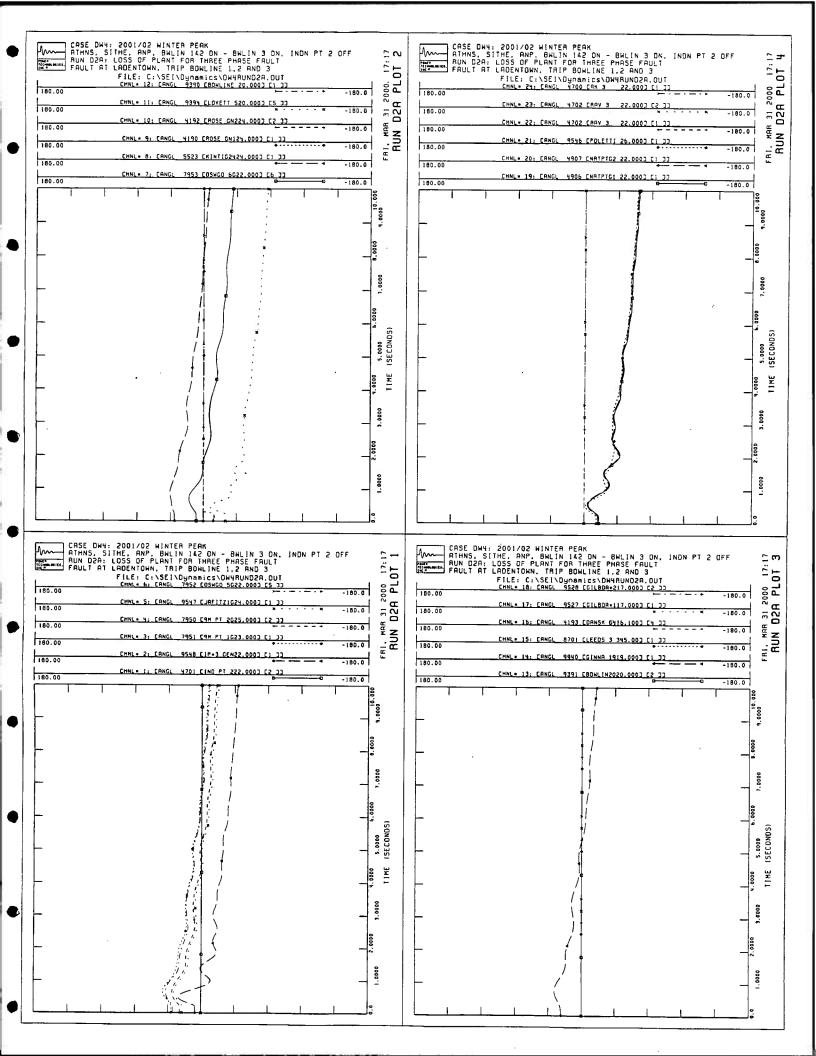


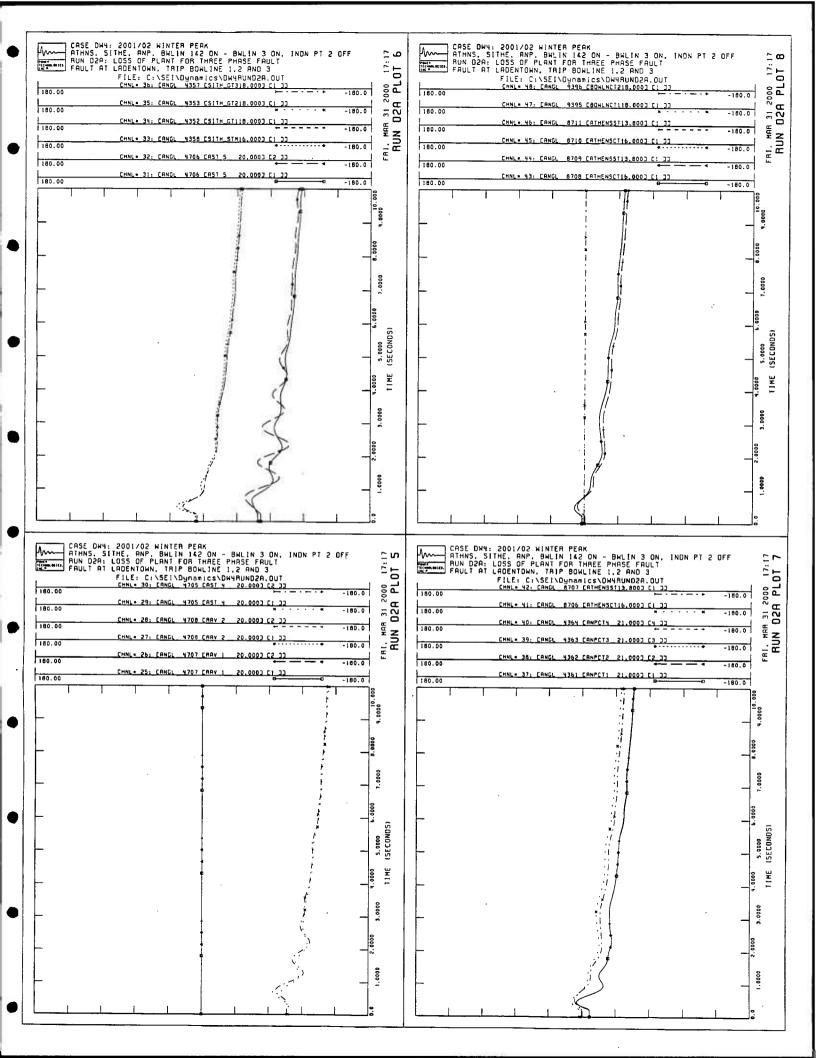


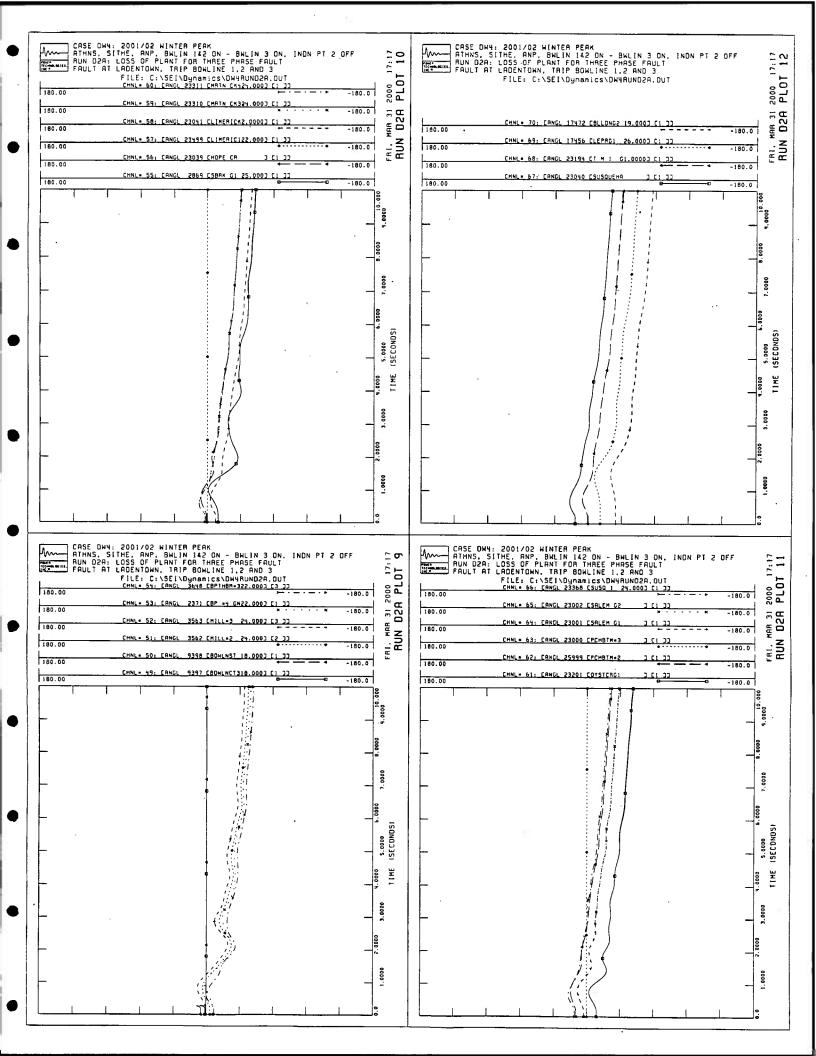


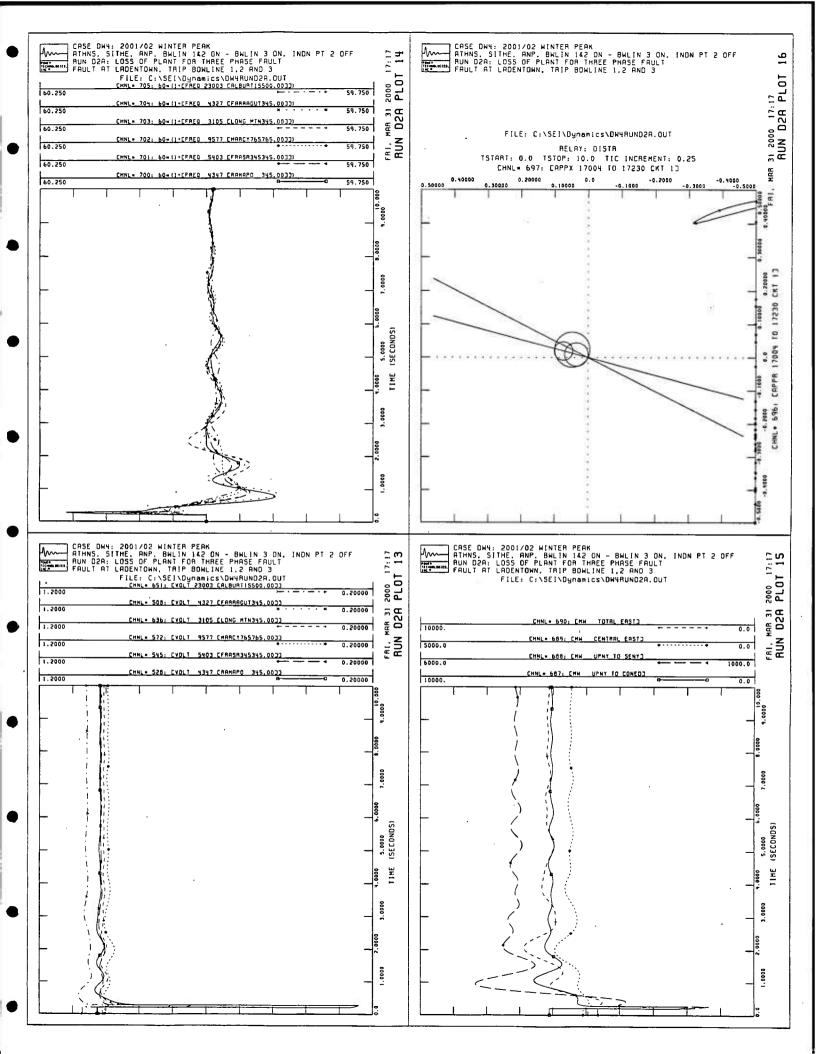
CONTINGENCY D2A

```
RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND2A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
                                    -2e+009 MVA
APPLY FAULT BUS 4340 ADMITTANCE 0.0
                                                     / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9390
                                                      / TRIP BOWLINE 1
DROP GENERATOR 2 AT BUS 9391
                                                      / TRIP BOWLINE 2
DROP GENERATOR 1 AT BUS 9395
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9396
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9397
                                                     / TRIP BOWLINE 3 CT
DROP GENERATOR 1 AT BUS 9398
                                                     / TRIP BOWLINE 3 ST
DISCONNECT BUS 9300
DISCONNECT BUS 9301
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3
```



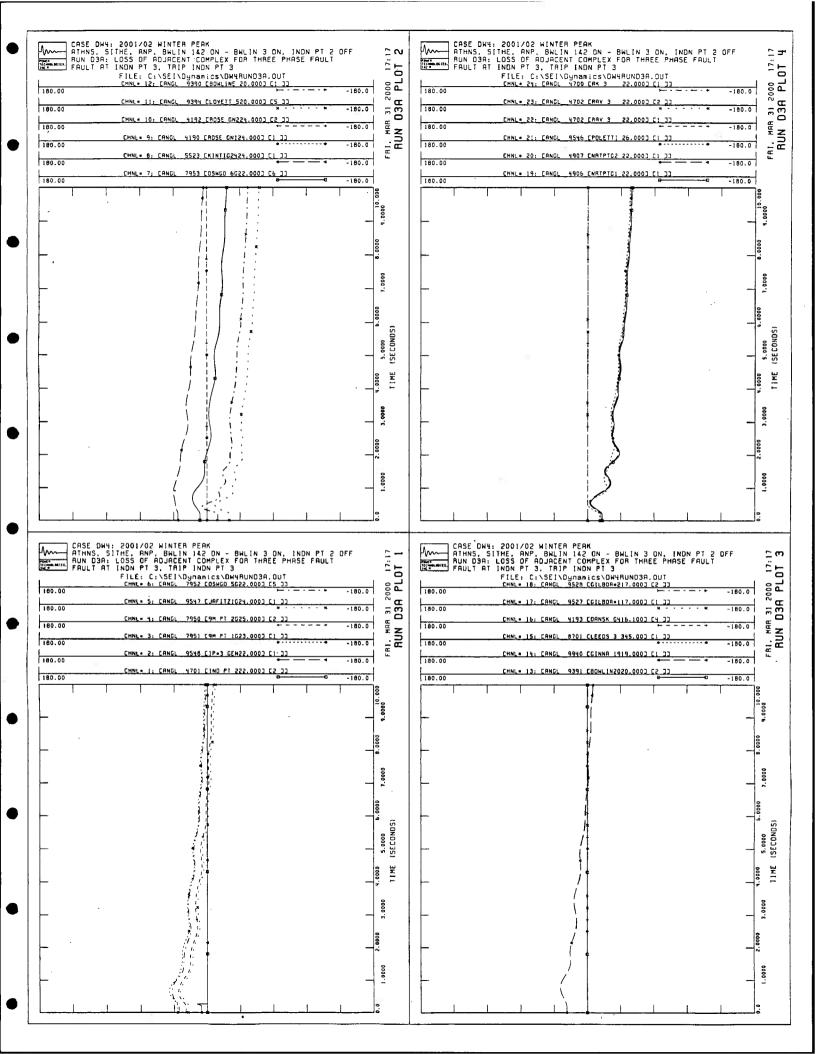


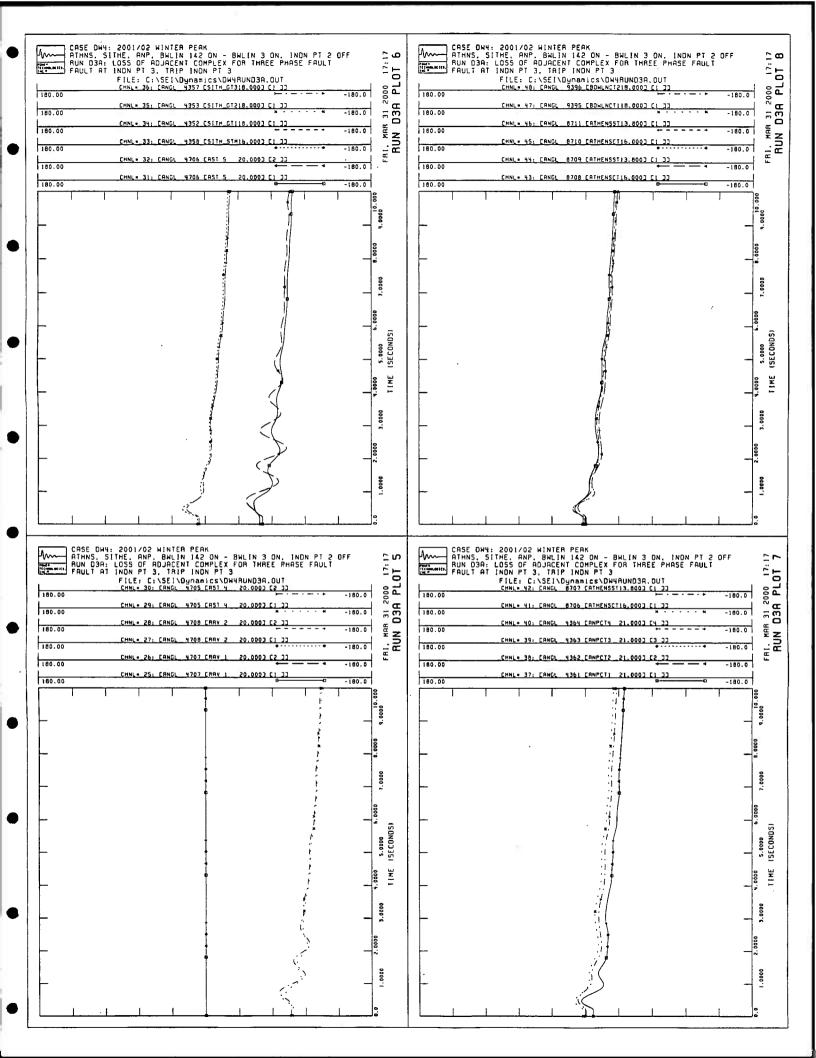


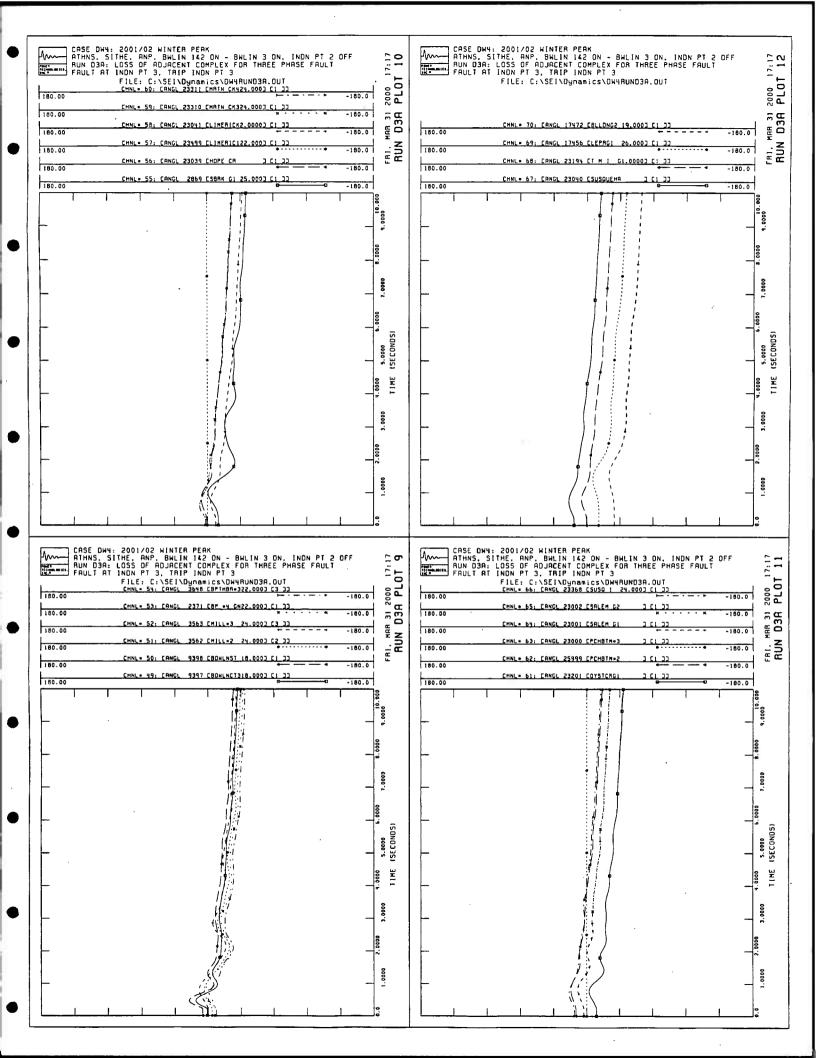


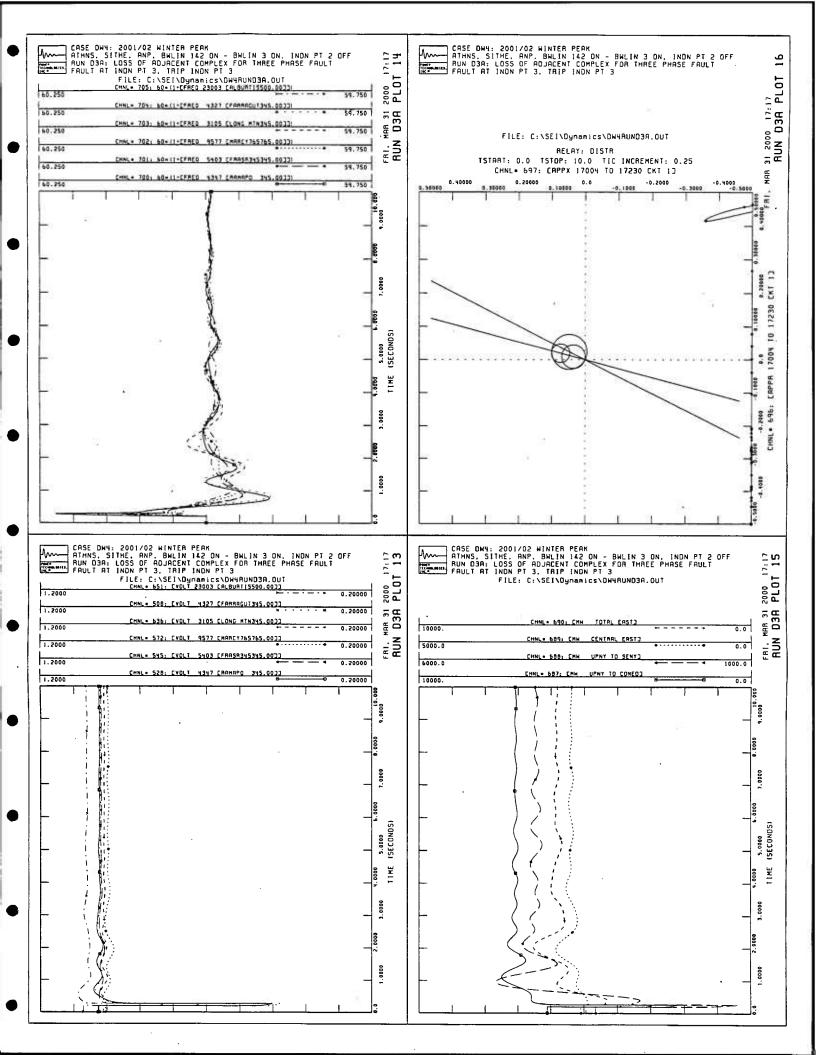
CONTINGENCY D3A

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 9582 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT INDN PT 3
RUN FOR 4 CYCLES PRINT 0 PLOT 3
DROP GENERATOR 1 AT BUS 9548 / TRIP INDN PT 3
TRIP LINE FROM BUS 4313 TO BUS 9582 CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



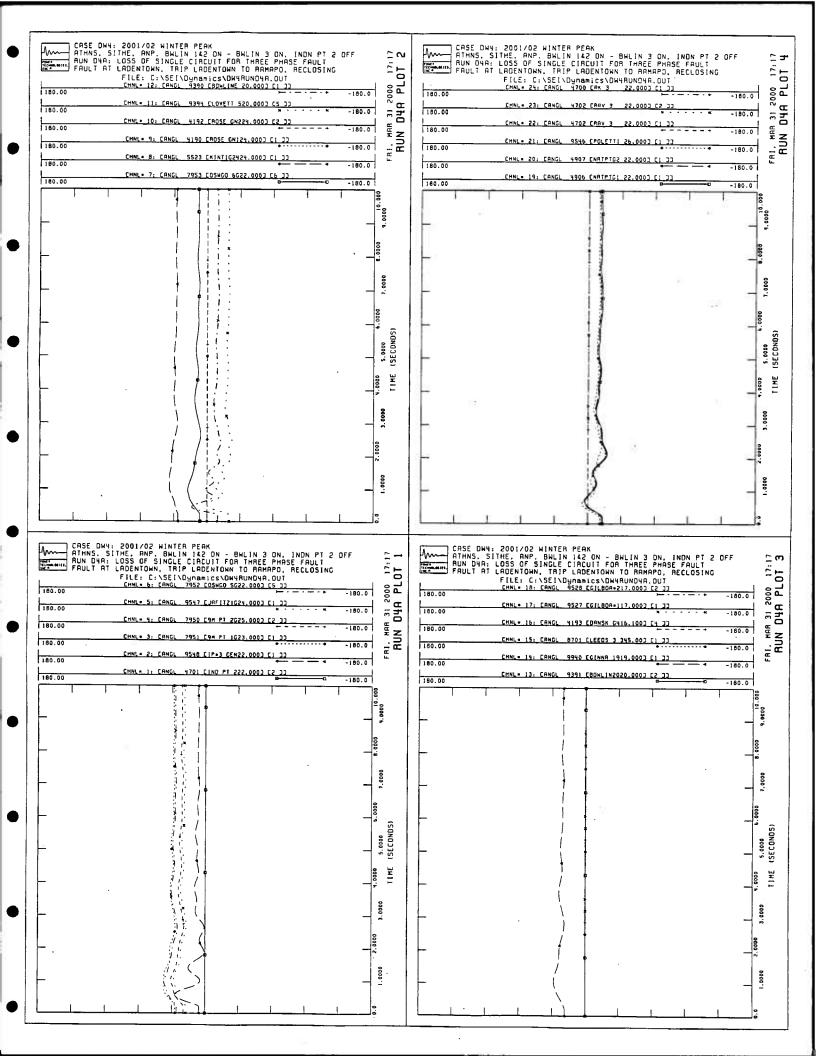


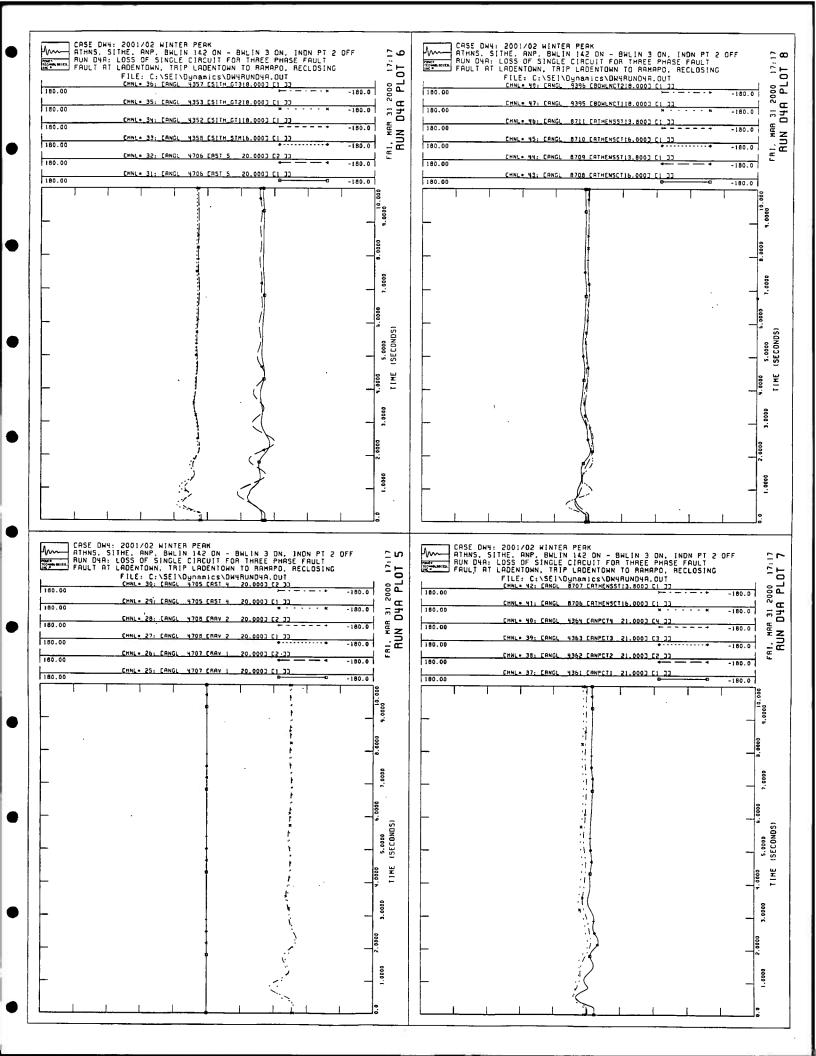


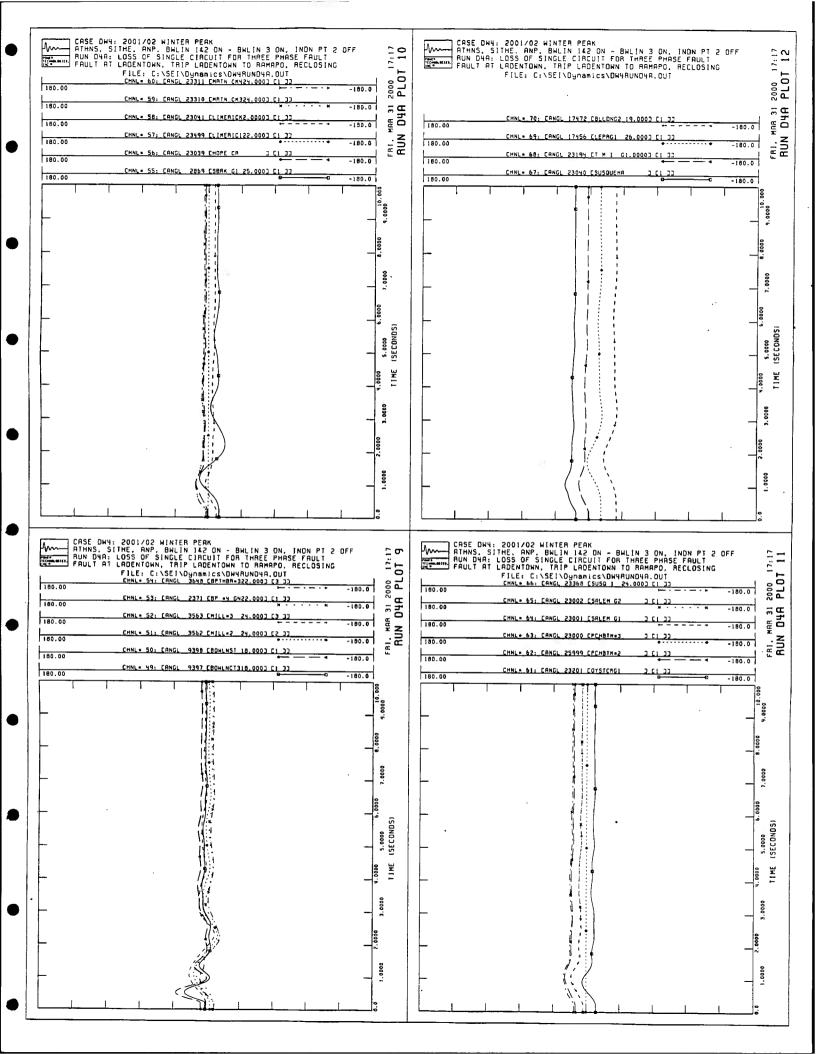


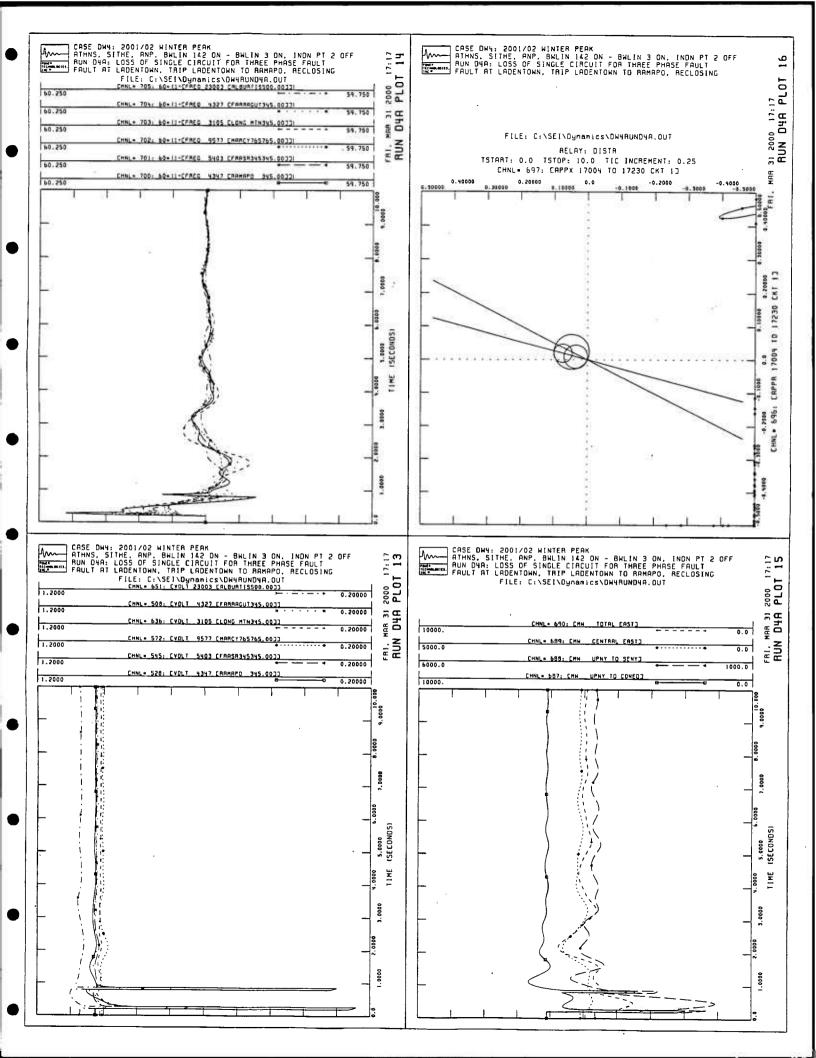
CONTINGENCY D4A

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND4A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4347 CKT 1 / TRIP LADENTOWN-RAMAPO
CLEAR FAULT
RUN FOR 31 CYCLES PRINT 0 PLOT 3
APPLY FAULT BUS 4347 IMPEDANCE 0.119 2.642 OHMS BASEKV 345 / RECLOSE AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



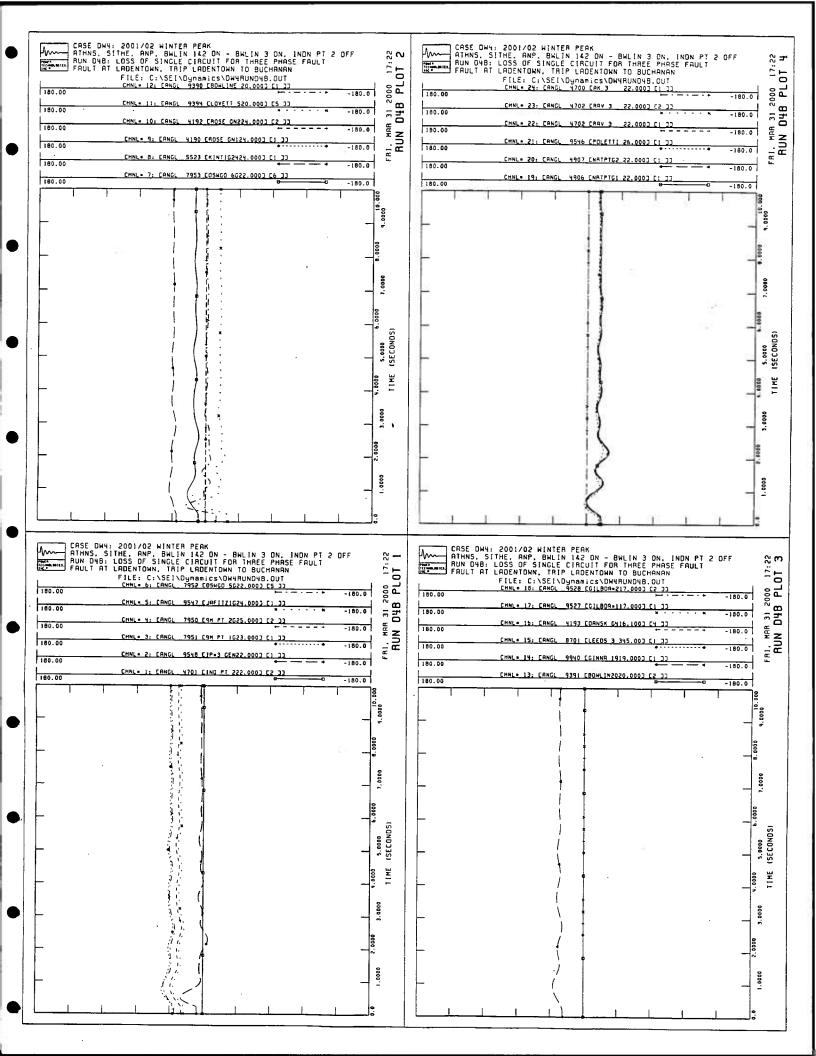


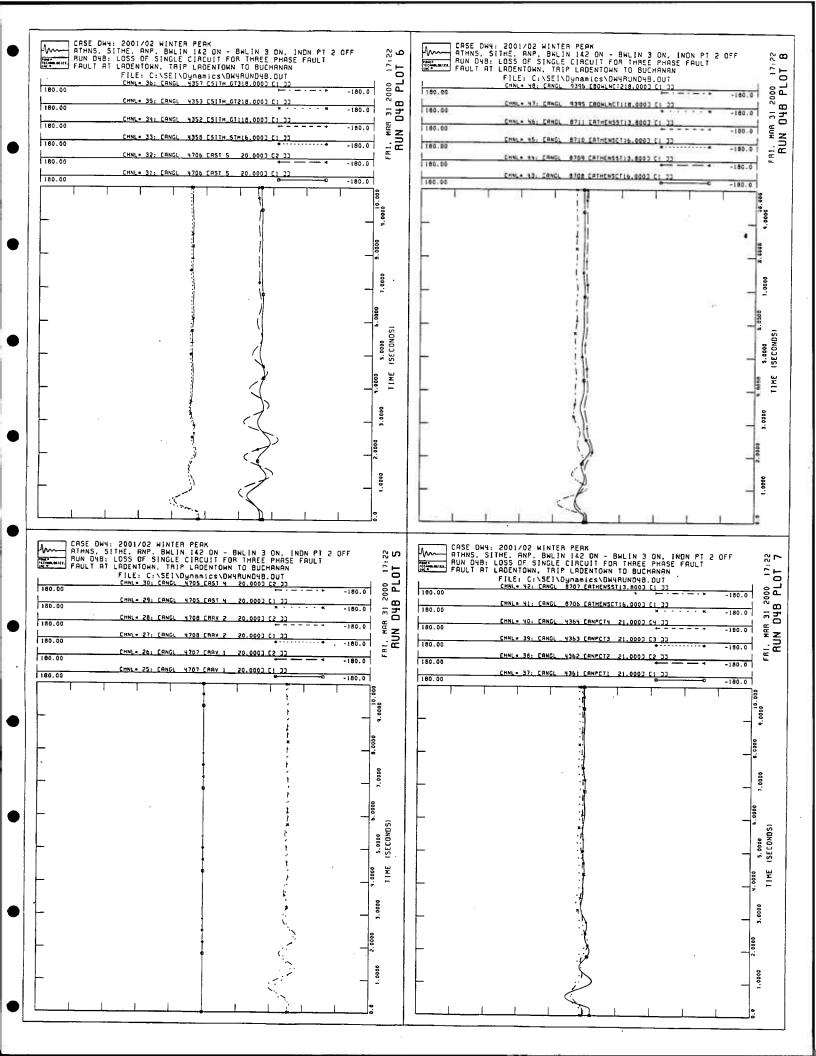


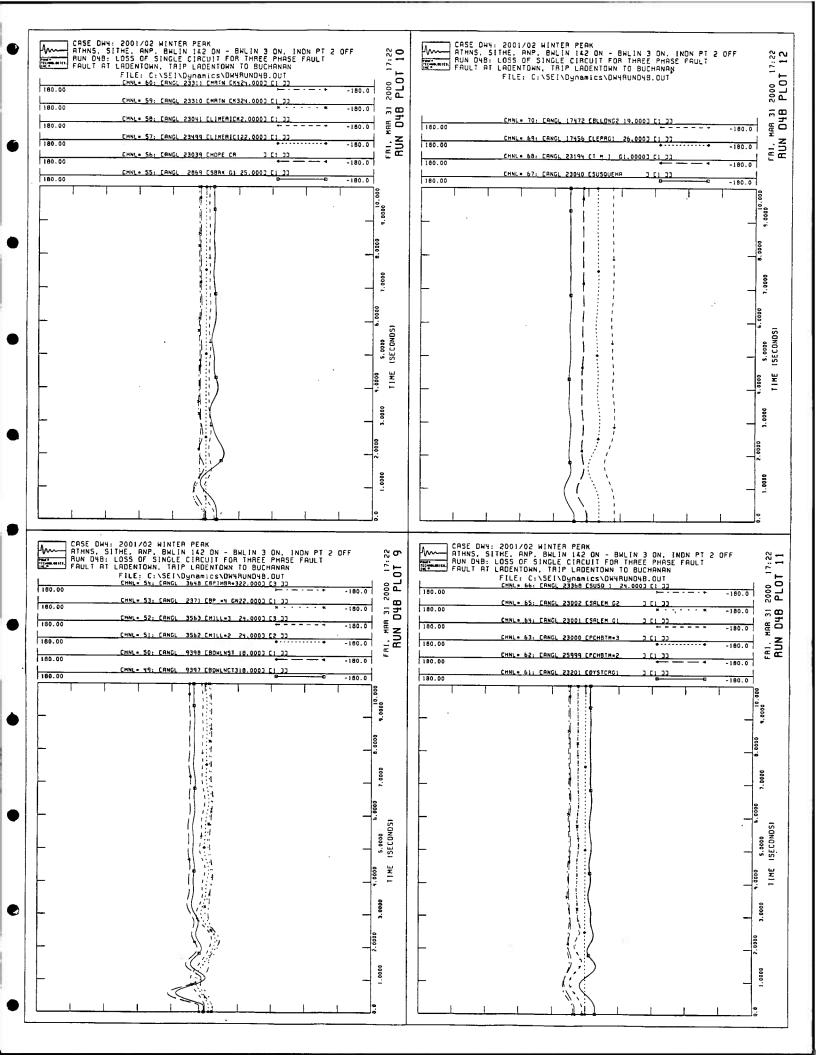


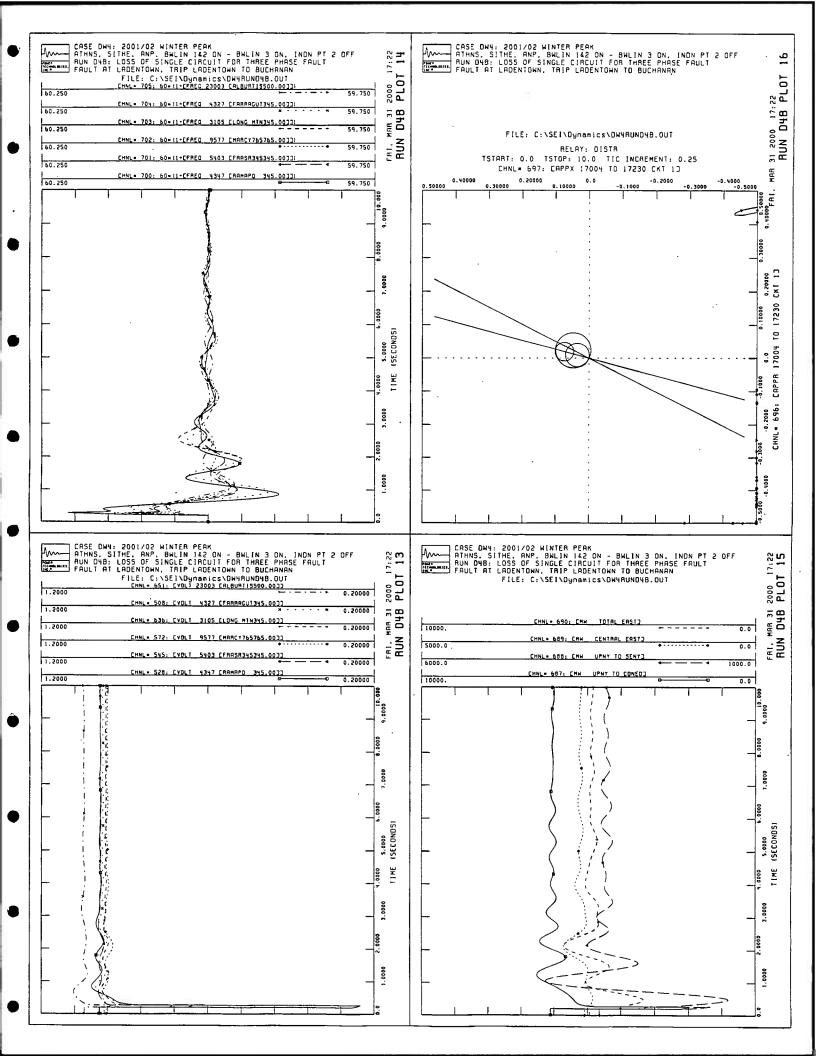
CONTINGENCY D4B

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND4B.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



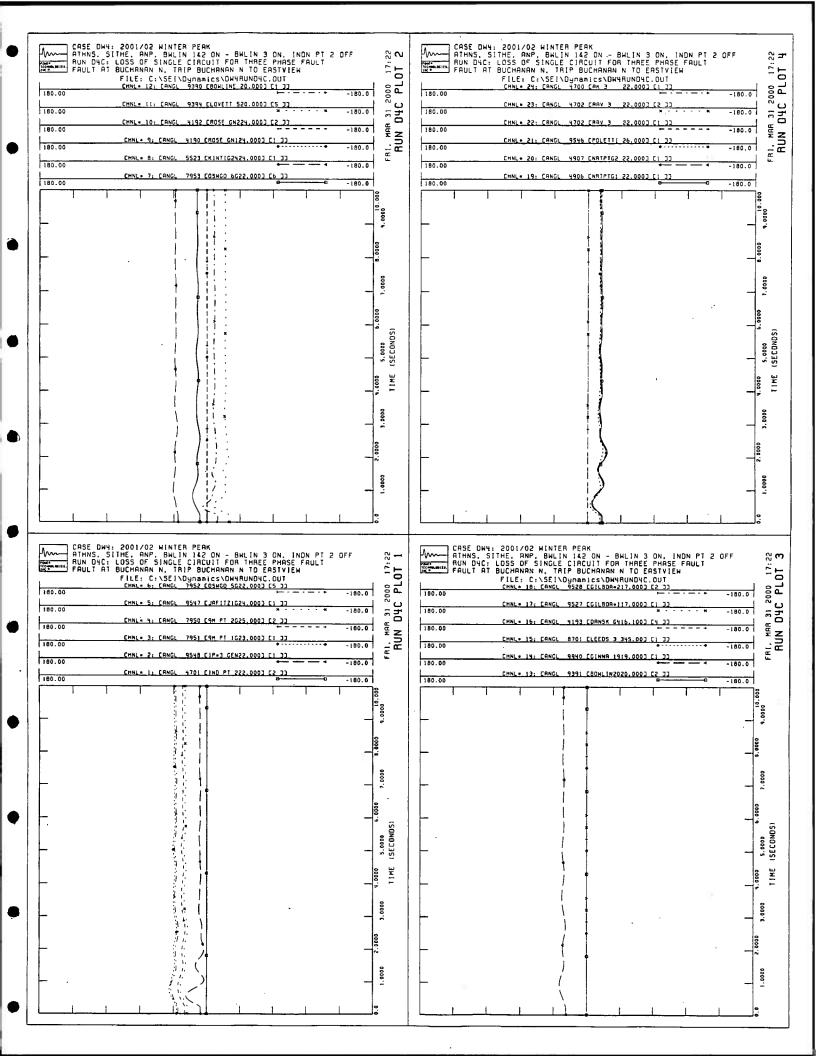


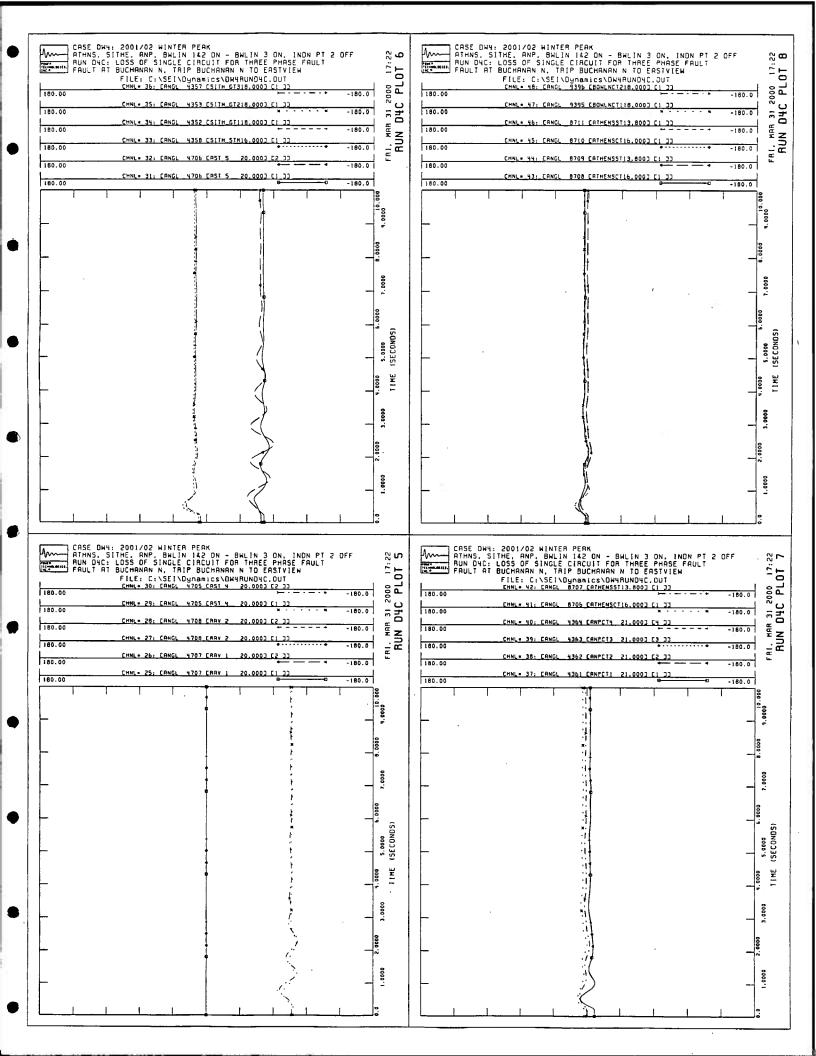


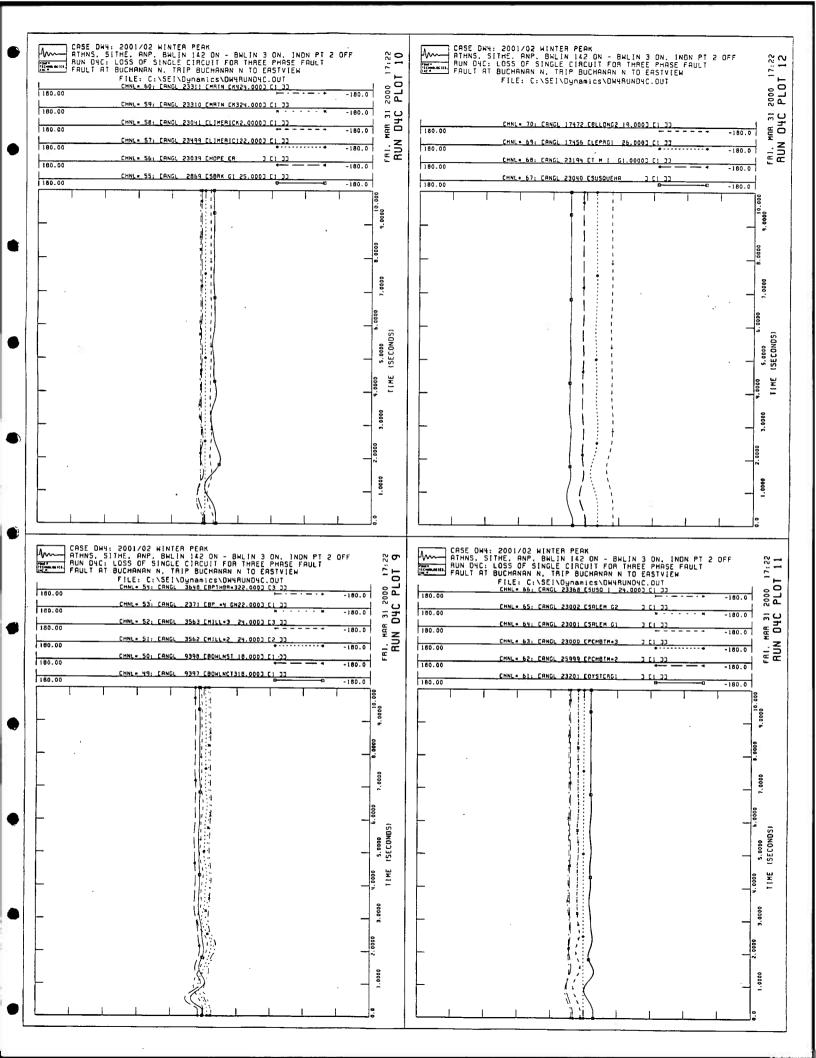


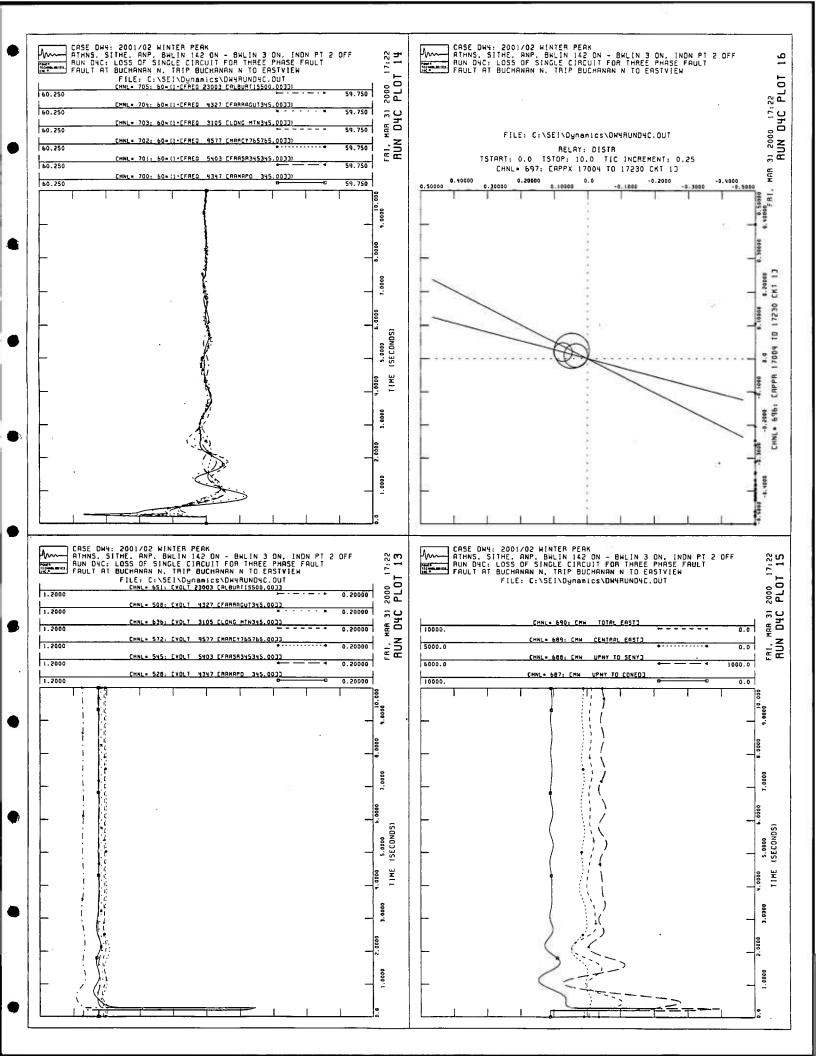
CONTINGENCY D4C

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND4C.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4312 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN N
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4312 TO BUS 4317 CKT 1 / TRIP BUCHANAN-EASTVIEW
TRIP BRANCH FROM BUS 4317 TO BUS 4428 CKT 1 / TRIP EASTVIEW XFMR
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



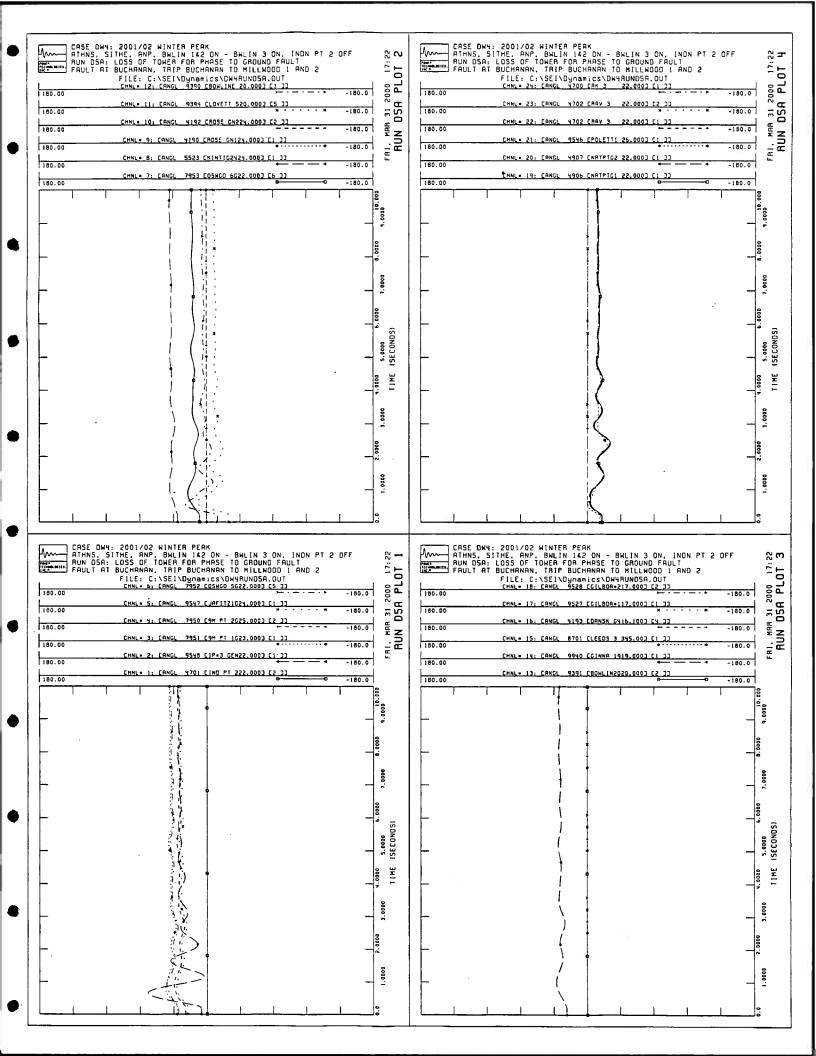


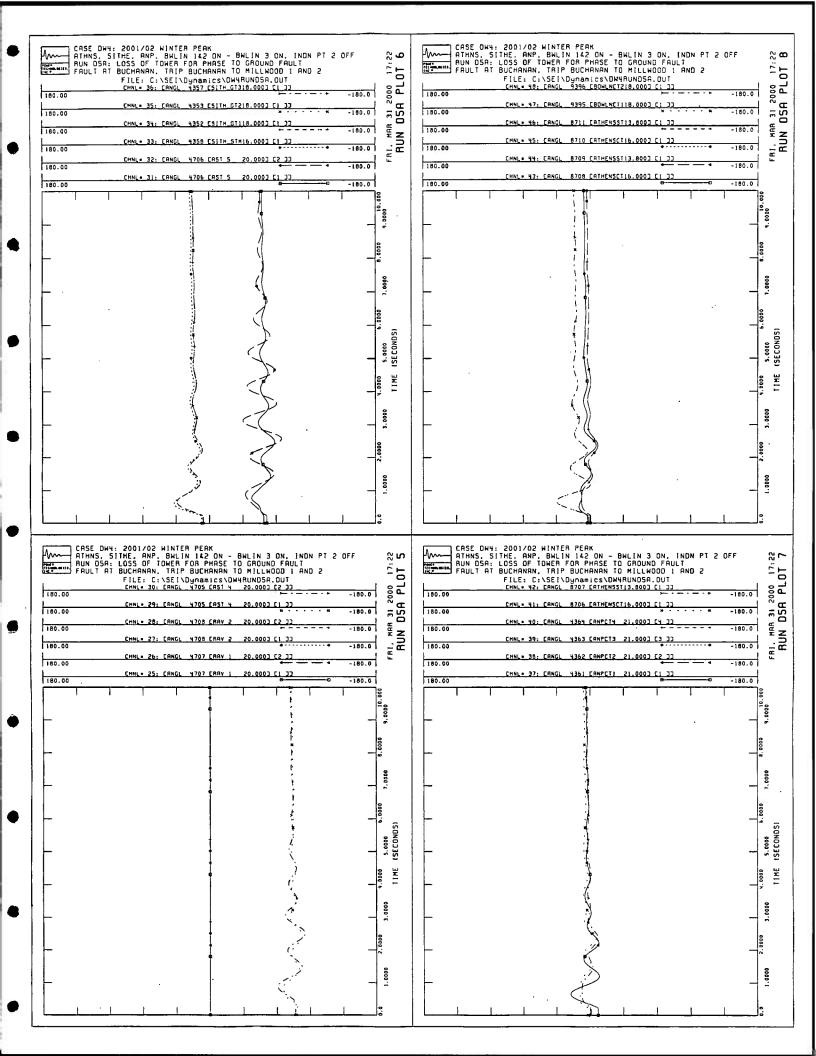


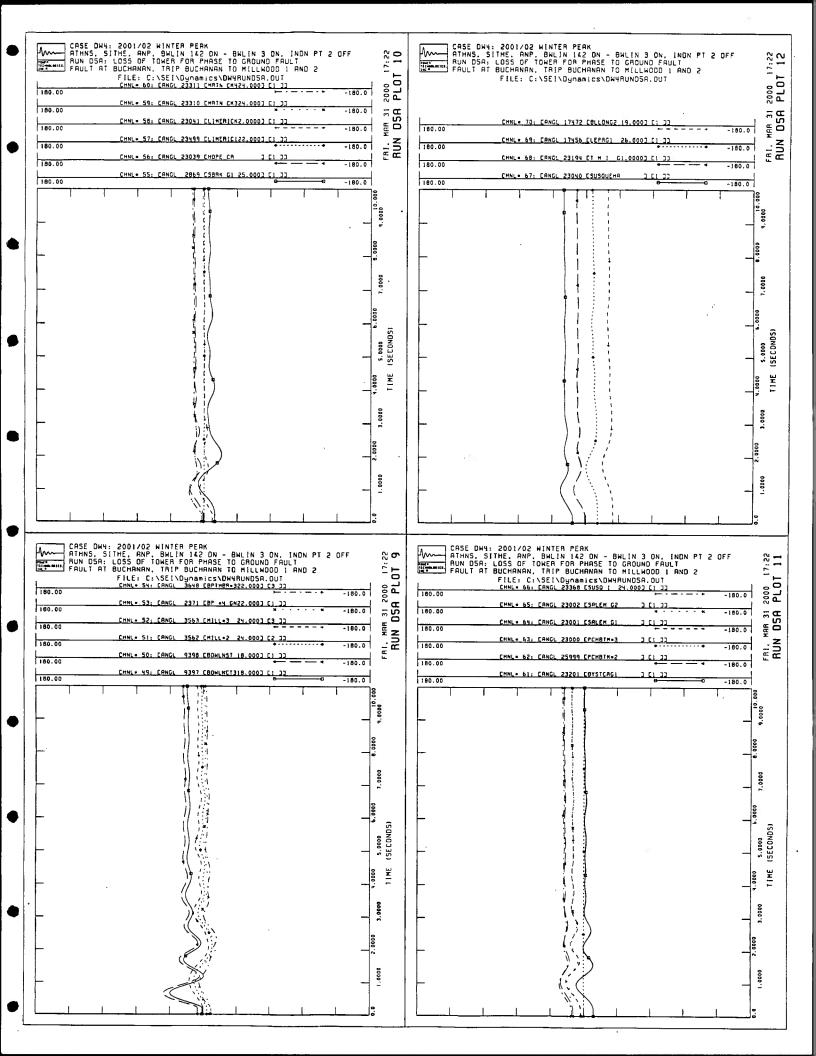


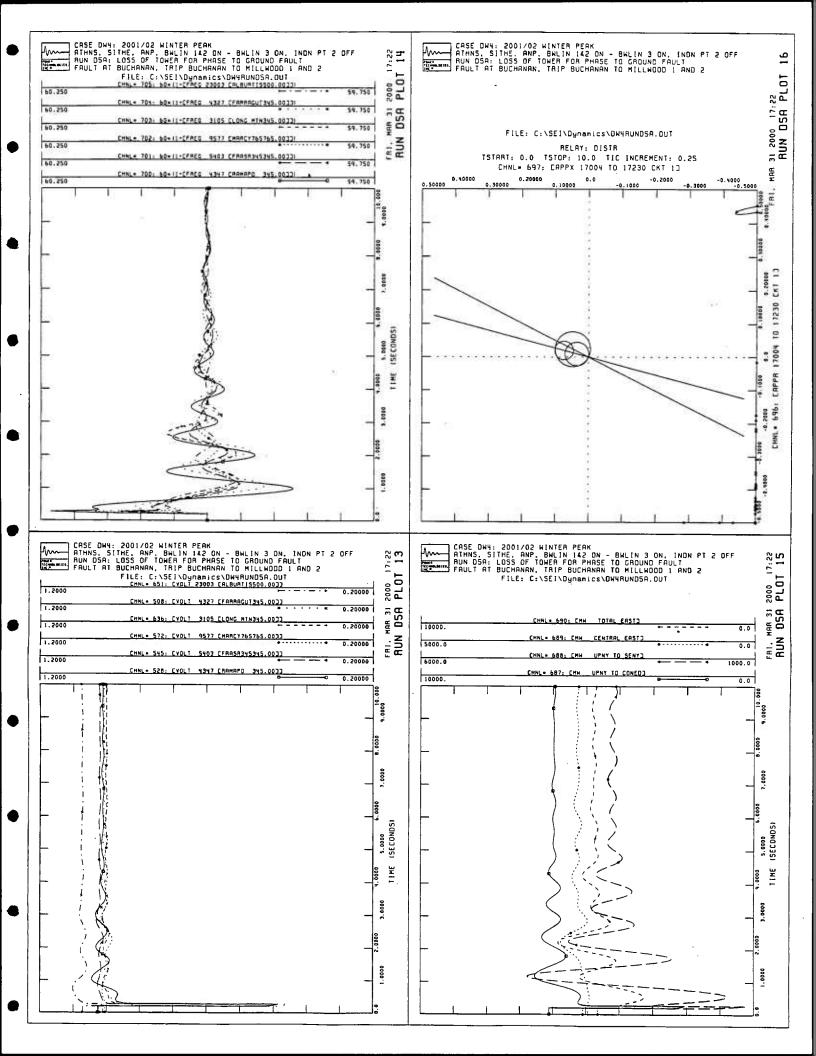
CONTINGENCY D5A

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUND5A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4313 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT BUCHANAN S
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 1 / TRIP BUCHANAN S-MILLWOOD 1
TRIP LINE FROM BUS 4313 TO BUS 4341 CKT 2 / TRIP BUCHANAN S-MILLWOOD 2
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



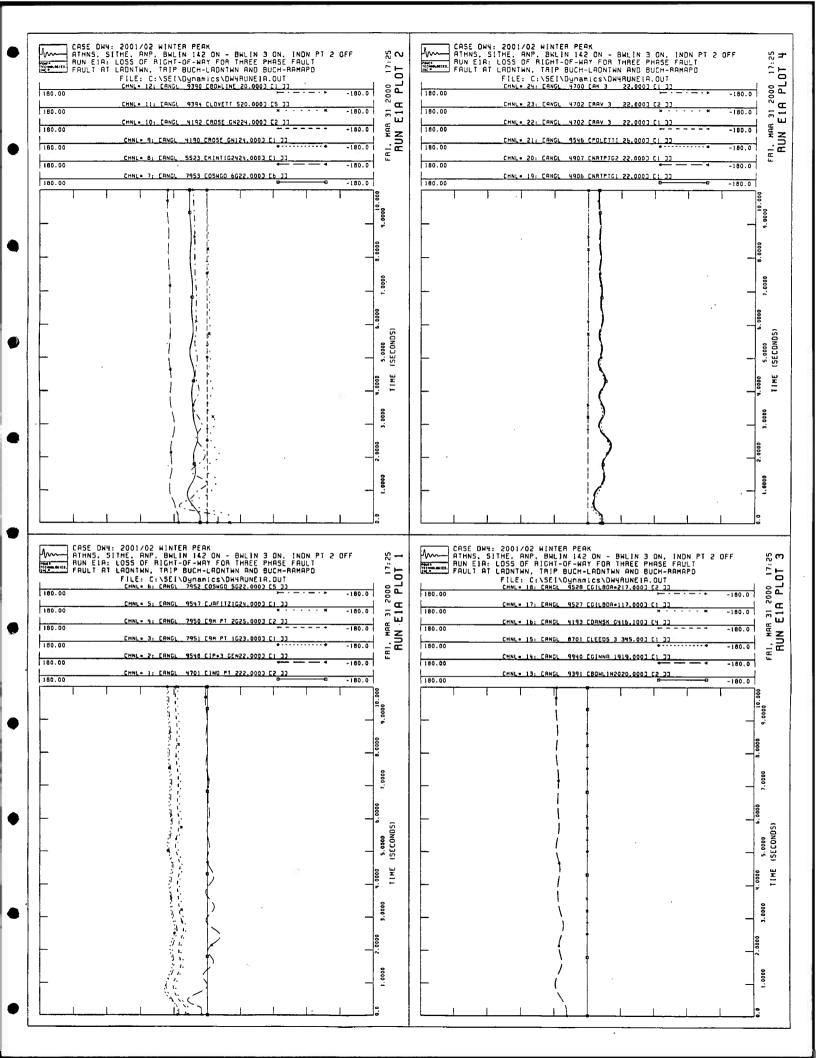


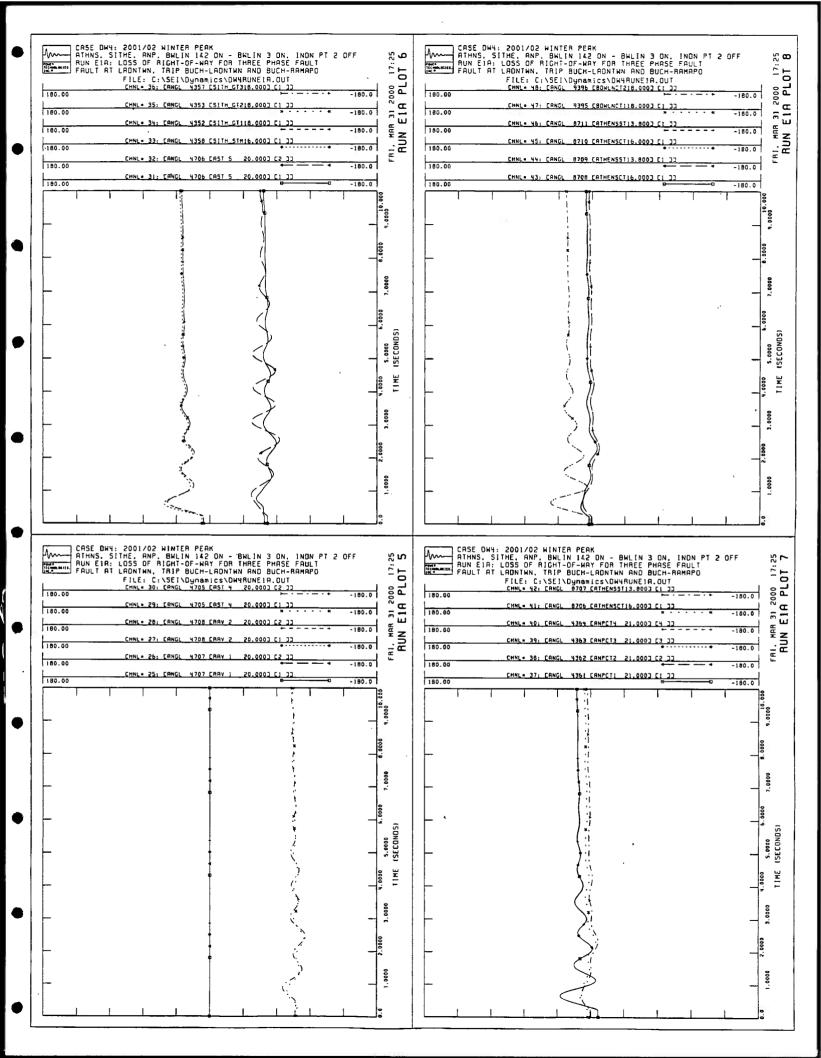


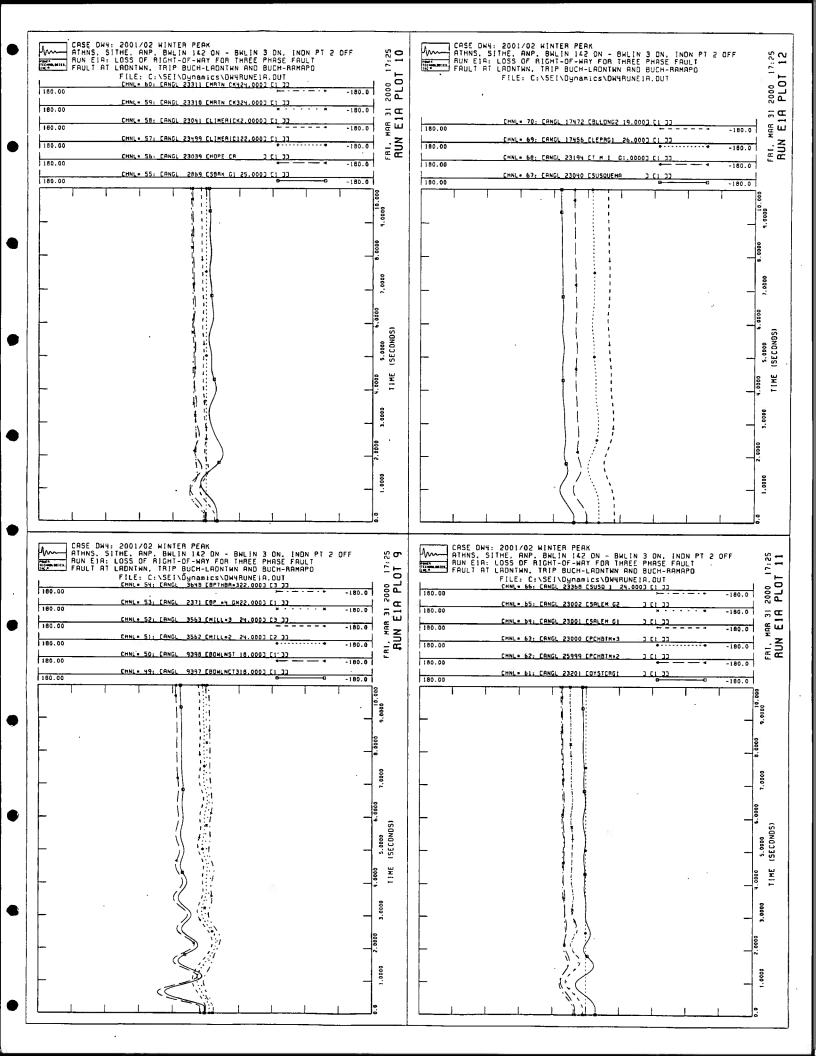


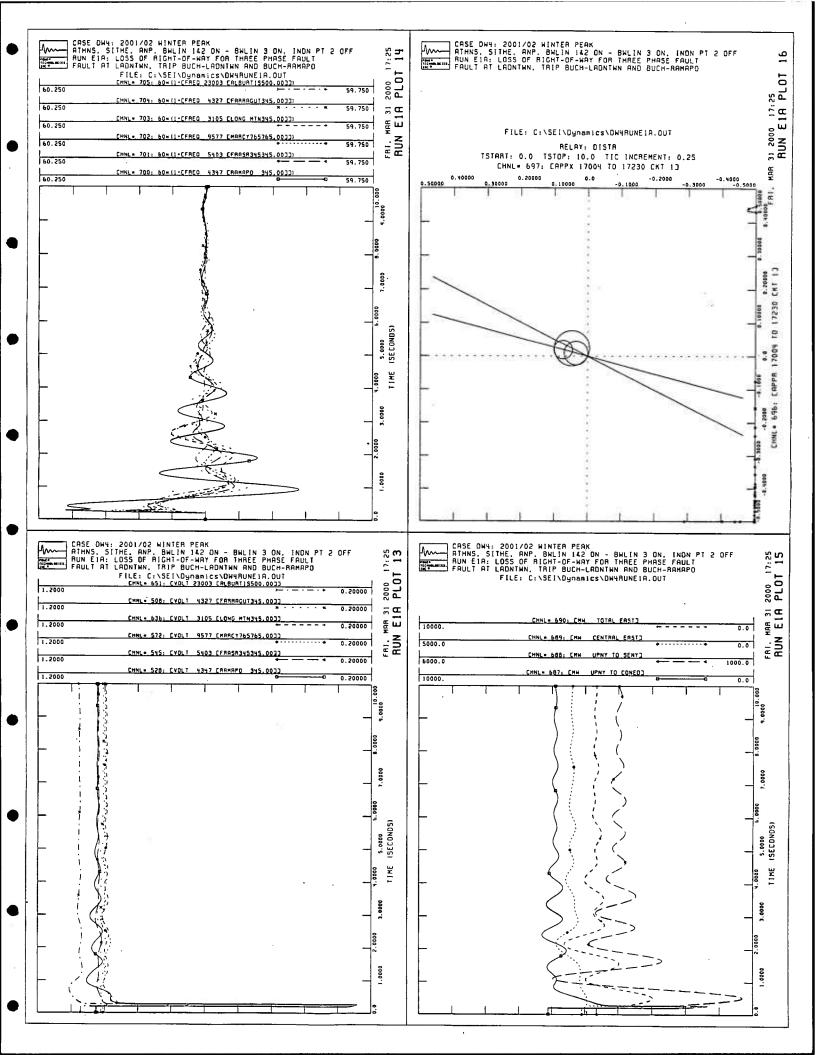
CONTINGENCY E1A

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUNE1A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4340 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT LADENTOWN
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4340 TO BUS 4313 CKT 1 / TRIP LADENTOWN-BUCHANAN S
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3



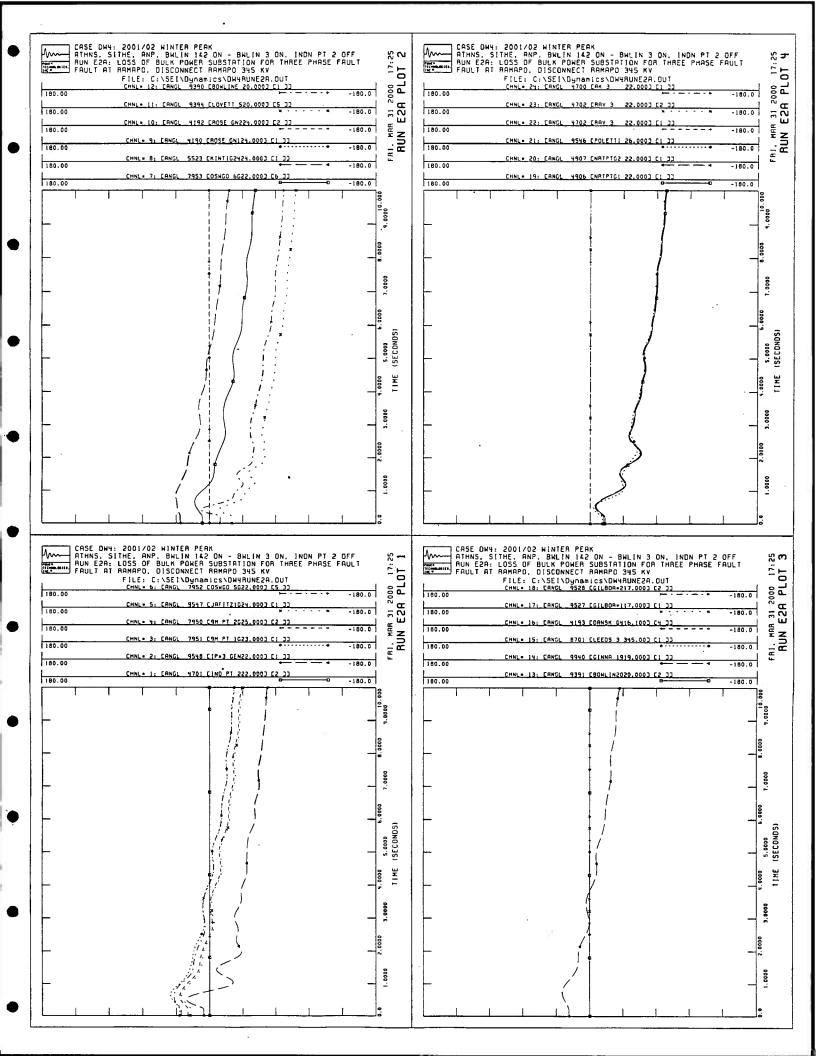


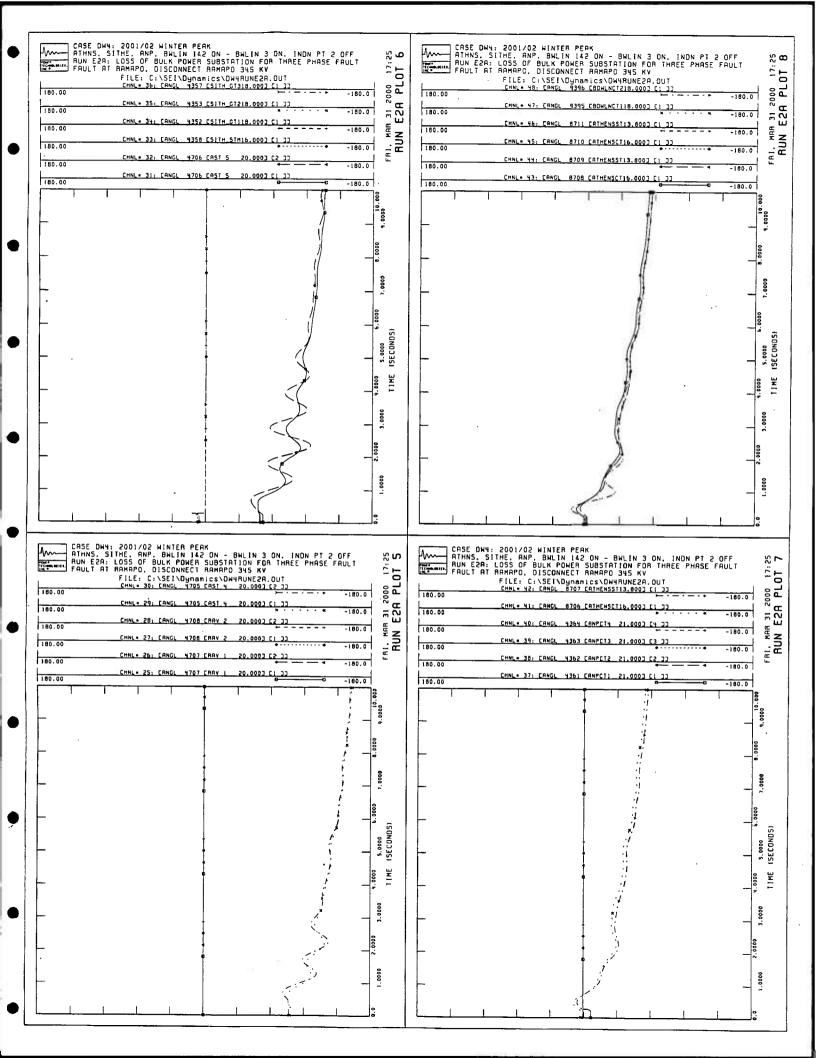


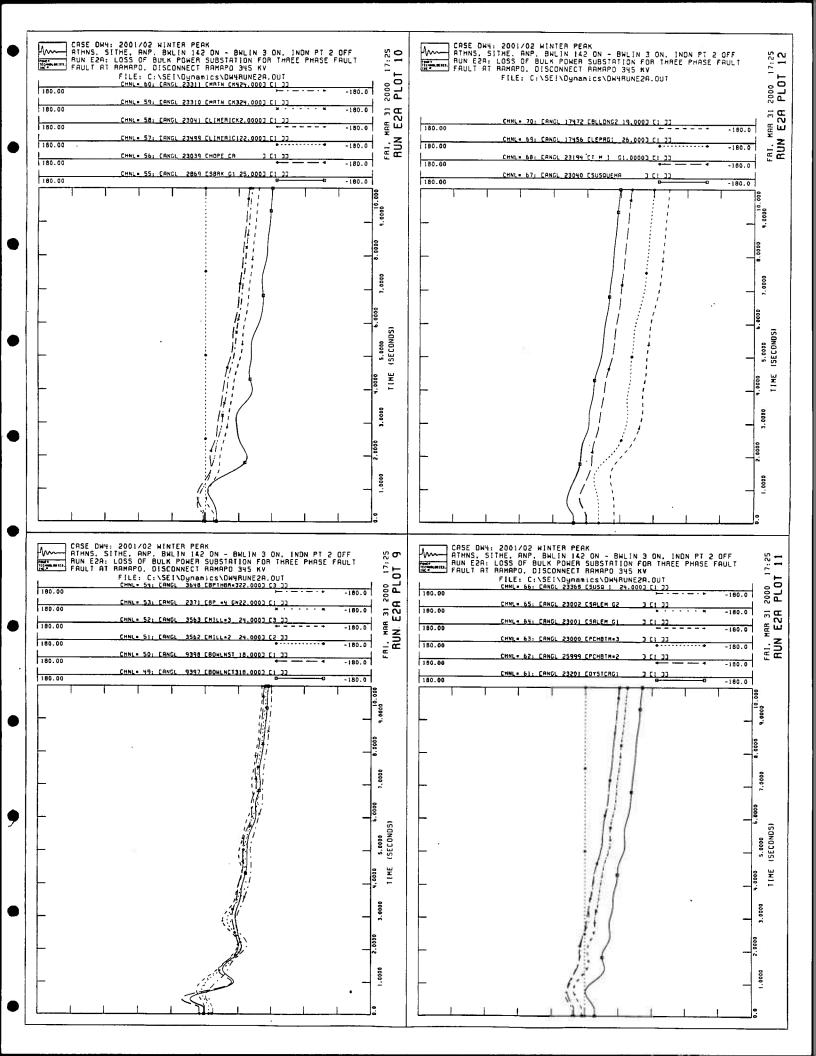


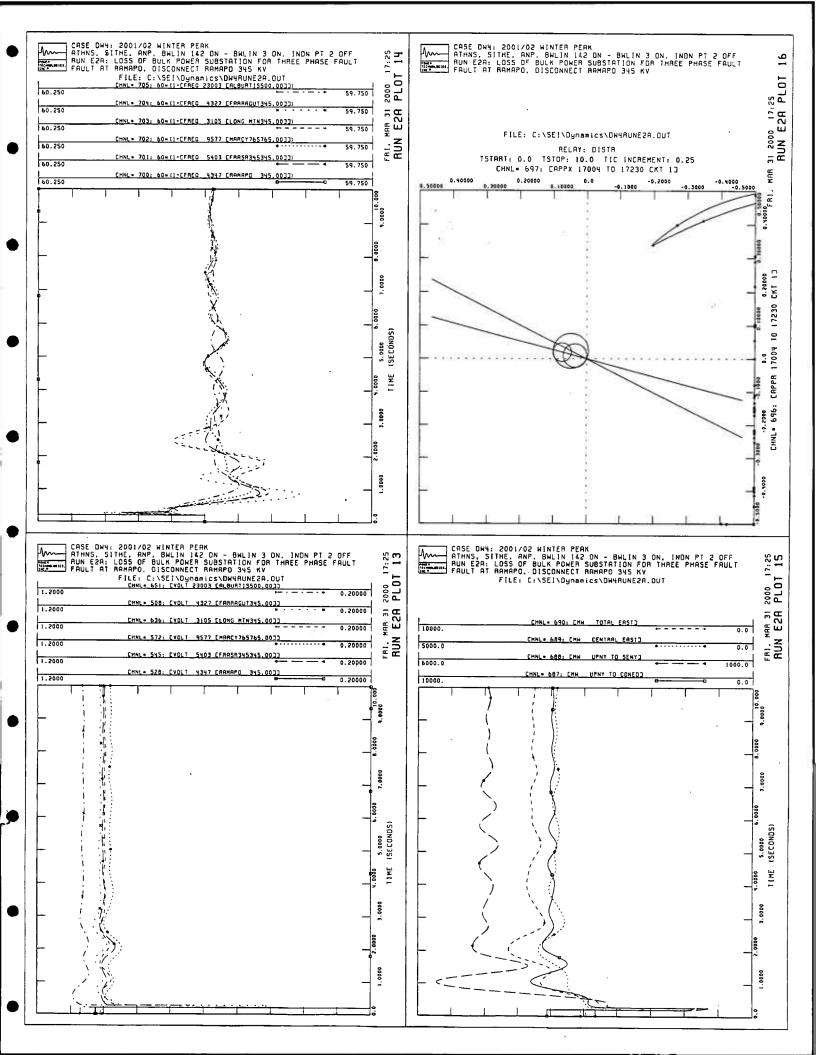
CONTINGENCY E2A

RECOVER FROM D1.SNP AND DW4.CNV START OUTPUT DW4RUNE2A.OUT RUN TO 0.2 SECONDS PRINT 0 PLOT 3 APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO RUN FOR 4 CYCLES PRINT 0 PLOT 3 DISCONNECT BUS 4347 / DISCONNECT RAMAPO SUBSTATION DROP GENERATOR 1 AT BUS 4352 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4353 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4357 / TRIP SITHE CT DROP GENERATOR 1 AT BUS 4358 / TRIP SITHE ST DROP GENERATOR 1 AT BUS 4361 / TRIP ANP CT DROP GENERATOR 2 AT BUS 4362 / TRIP ANP CT DROP GENERATOR 3 AT BUS 4363 / TRIP ANP CT DROP GENERATOR 4 AT BUS 4364 / TRIP ANP ST CLEAR FAULT RUN TO 10. SECONDS PRINT 0 PLOT 3









CONTINGENCY E3A

RECOVER FROM D1.SNP AND DW4.CNV
START OUTPUT DW4RUNE3A.OUT
RUN TO 0.2 SECONDS PRINT 0 PLOT 3
APPLY FAULT BUS 4347 ADMITTANCE 0.0 -2e+009 MVA / 3-PHASE FAULT AT RAMAPO
RUN FOR 4 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4312 CKT 1 / TRIP RAMAPO-BUCHANAN N
RUN FOR 5.75 CYCLES PRINT 0 PLOT 3
TRIP LINE FROM BUS 4347 TO BUS 4360 CKT 1 / TRIP RAMAPO-ANP CKT 1
CLEAR FAULT
RUN TO 10 SECONDS PRINT 0 PLOT 3

