

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>EmPower New York</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	847
Net Peak MW Reductions Acquired this Month	0.124
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
<b>Current Annual MWh Target:</b>	<b>18,220</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>16,702</b>
Net First-Year Annual MWh Acquired this Year	5,917
Net First-Year Annual MWh Committed at this Point in Time	3,554
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>9,471</i>
Percent of Total 2012 MWh Target Acquired	32.5%
Percent of Total 2012 MWh Target Acquired & Committed	52.0%
Percent of To Date Portion of 2012 MWh Target Acquired	35.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.421
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.421</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(1,389)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(1,389)</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 9,695
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 64,374
Trade Ally Training Expenditures this Month	\$ 120,104
Incentives and Services Expenditures this Month	\$ 847,647
Direct Program Implementation Expenditures this Month	\$ 176,838
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 22,693
<i>Total expenditures this Month</i>	<i>\$ 1,241,489</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 290,393
Trade Ally Training Funds Currently Encumbered	\$ 698,738
Incentives and Services Funds Currently Encumbered	\$ 3,638,497
Direct Program Implementation Funds Currently Encumbered	\$ 1,977,856
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
<b>Current Annual Budget:</b>	<b>\$ 18,433,006</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 16,896,922</b>
Total Expenditures this Year	\$ 5,704,902
Funds Encumbered at this Point in Time	\$ 6,605,484
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 12,310,386</i>
Percent of Current Annual Budget Spent	31%
Percent of Current Annual Budget Spent and Encumbered	67%
Percent of To Date Portion of Current Annual Budget Spent	34%
Financial Activity To Date	
<b>Total 2012-2015 Budget:</b>	<b>\$ 73,732,024</b>
Total Expenditures to Date	\$ 5,704,902
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 12,310,386</i>
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	16,768
Number of program applications approved to receive funds	9,279
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	8,804
Expected Net First-year Annual MWh Committed at year end 2012*	3,535

PROGRAM NARRATIVE
<b>Exceptions</b>
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>EmPower New York</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	10,785
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>118,391</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>108,525</b>
Net First-Year Annual Dth Acquired this Year	41,858
Net First-Year Annual Dth Committed at this Point in Time	101,556
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>143,414</i>
Percent of Total 2012 Dth Target Acquired	35.4%
Percent of Total 2012 Dth Target Acquired & Committed	121.1%
Percent of To Date Portion of 2012 Dth Target Acquired	38.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	1
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 14,718
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 37,361
Trade Ally Training Expenditures this Month	\$ 208,013
Incentives and Services Expenditures this Month	\$ 1,170,848
Direct Program Implementation Expenditures this Month	\$ 238,464
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 32,867
<i>Total Expenditures this Month</i>	<i>\$ 1,702,409</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 365,548
Trade Ally Training Funds Currently Encumbered	\$ 905,677
Incentives and Services Funds Currently Encumbered	\$ 11,079,871
Direct Program Implementation Funds Currently Encumbered	\$ 2,684,078
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 13,623,061</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 12,487,806</b>
Total Expenditures this Year	\$ 6,439,908
Total Funds Encumbered at this Point in Time	\$ 15,035,175
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 21,475,082</i>
Percent of Current Annual Budget Spent	47%
Percent of Current Annual Budget Spent and Encumbered	158%
Percent of To Date Portion of Current Annual Budget Spent	52%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 54,492,244</b>
Total Expenditures to Date	\$ 6,439,908
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 21,475,082</i>
Percent of Total 2012-2015 Budget Spent to Date	11.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	39.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	8,594
Number of program applications approved to receive funds	4,286
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012 *	118,054
Expected Net First-year Annual Dth Committed at year end 2012 *	97,020

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

\*The 2012 forecast provided is based on the Base EmPower Gas 2012 budgets and targets as proposed in NYSERDA's Peitition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. Due to the uncertainty of when the Petition for Allocation of Uncommitted EEPS Funds to the CHP Performance and EmPower Programs will be acted upon, this forecase does not include the Supplemental EmPower Gas Budgets and Targets due to the level of increase these funds represent. NYSERDA will update these projections following Commission action on the Petitions.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	51
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	12,234
To Date Portion of Current Annual MWh Target:	11,215
Net First-Year Annual MWh Acquired this Year	495
Net First-Year Annual MWh Committed at this Point in Time	131
Total Net First-Year Annual MWh Acquired & Committed	625
Percent of Total 2012 MWh Target Acquired	4.0%
Percent of Total 2012 MWh Target Acquired & Committed	5.1%
Percent of To Date Portion of 2012 MWh Target Acquired	4.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	8
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	8
Financial Activity this Month	
General Administration Expenditures this Month	\$ 2,580
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 9,567
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 9,653
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 82
Total expenditures this Month	\$ 22,021
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 42,933
Trade Ally Training Funds Currently Encumbered	\$ 335,711
Incentives and Services Funds Currently Encumbered	\$ 30,584
Direct Program Implementation Funds Currently Encumbered	\$ 768,699
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 5,275,115
To Date Portion of Current Annual Budget:	\$ 4,835,522
Total Expenditures this Year	\$ 354,488
Funds Encumbered at this Point in Time	\$ 1,177,927
Total Expenditures this year and Encumbrances	\$ 1,532,415
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	29%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 21,100,460
Total Expenditures to Date	\$ 354,488
Total Expenditures to Date and Encumbrances	\$ 1,532,415
Percent of Total 2012-2015 Budget Spent to Date	1.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	669
Number of program applications approved to receive funds	477
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	660
Expected Net First-year Annual MWh Committed at year end 2012 *	1,461

PROGRAM NARRATIVE
<b>Exceptions</b>  Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b> 0
<b>Changes Anticipated in the Next 6 Months</b> 0
<b>Corrections to Previous Reports</b> The number of program applications received and approved were inadvertently reversed in the October report and were corrected in November.

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.



<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,289
Ancillary Net First-year Annual MWh Acquired this Month	17
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
<b>Current Annual Dth Target:</b>	<b>229,608</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>210,474</b>
Net First-Year Annual Dth Acquired this Year	43,655
Net First-Year Annual Dth Committed at this Point in Time	12,405
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>56,060</i>
Percent of Total 2012 Dth Target Acquired	19.0%
Percent of Total 2012 Dth Target Acquired & Committed	24.4%
Percent of To Date Portion of 2012 Dth Target Acquired	20.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	136
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>136</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 12,419
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 277,473
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 102,235
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 5,397
<i>Total Expenditures this Month</i>	<i>\$ 397,662</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 844,957
Trade Ally Training Funds Currently Encumbered	\$ 2,148,014
Incentives and Services Funds Currently Encumbered	\$ 433,997
Direct Program Implementation Funds Currently Encumbered	\$ 3,439,346
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
<b>Current Annual Budget:</b>	<b>\$ 14,115,998</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 12,939,665</b>
Total Expenditures this Year	\$ 3,307,779
Total Funds Encumbered at this Point in Time	\$ 6,866,315
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 10,174,094</i>
Percent of Current Annual Budget Spent	23%
Percent of Current Annual Budget Spent and Encumbered	72%
Percent of To Date Portion of Current Annual Budget Spent	26%
Financial Activity to Date	
<b>Total 2012-2015 Budget:</b>	<b>\$ 56,463,992</b>
Total Expenditures to Date	\$ 3,307,779
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 10,174,094</i>
Percent of Total 2012-2015 Budget Spent to Date	5.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,167
Number of program applications approved to receive funds	1,681
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	49,746
Expected Net First-year Annual Dth Committed at year end 2012 *	97,462

PROGRAM NARRATIVE
Exceptions
<p>Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
<p>The number of program applications received and approved were inadvertently reversed in the October report and were corrected in November.</p>

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	27
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>3,059</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,804</b>
Net First-Year Annual MWh Acquired this Year	277
Net First-Year Annual MWh Committed at this Point in Time	67
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>343</i>
Percent of Total 2012 MWh Target Acquired	9.0%
Percent of Total 2012 MWh Target Acquired & Committed	11.2%
Percent of To Date Portion of 2012 MWh Target Acquired	9.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 6,676
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 4,158
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 6,696
Direct Program Implementation Expenditures this Month	\$ 453
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 99
<i>Total expenditures this Month</i>	<i>\$ 18,220</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 12,410
Trade Ally Training Funds Currently Encumbered	\$ 12,613
Incentives and Services Funds Currently Encumbered	\$ 23,302
Direct Program Implementation Funds Currently Encumbered	\$ 254,230
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,637,558</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,417,762</b>
Total Expenditures this Year	\$ 269,260
Funds Encumbered at this Point in Time	\$ 302,554
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 571,814</i>
Percent of Current Annual Budget Spent	10%
Percent of Current Annual Budget Spent and Encumbered	22%
Percent of To Date Portion of Current Annual Budget Spent	11%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 10,550,232</b>
Total Expenditures to Date	\$ 269,260
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 571,814</i>
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	352
Number of program applications approved to receive funds	266
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	354
Expected Net First-year Annual MWh Committed at year end 2012 *	438

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
The number of program applications received and approved were inadvertently reversed in the October report and were corrected in November.

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted Home Performance with Energy Star</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,909
Ancillary Net First-year Annual MWh Acquired this Month	20
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	48,917
To Date Portion of Current Annual Dth Target:	44,841
Net First-Year Annual Dth Acquired this Year	24,803
Net First-Year Annual Dth Committed at this Point in Time	6,891
Total Net First-Year Annual Dth Acquired & Committed	31,694
Percent of Total 2012 Dth Target Acquired	50.7%
Percent of Total 2012 Dth Target Acquired & Committed	64.8%
Percent of To Date Portion of 2012 Dth Target Acquired	55.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	59
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	59
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 9,390
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 47,741
Trade Ally Training Expenditures this Month	\$ (0)
Incentives and Services Expenditures this Month	\$ 278,428
Direct Program Implementation Expenditures this Month	\$ 13,415
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 4,745
Total Expenditures this Month	\$ 353,857
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 148,757
Trade Ally Training Funds Currently Encumbered	\$ 822,731
Incentives and Services Funds Currently Encumbered	\$ 657,585
Direct Program Implementation Funds Currently Encumbered	\$ 1,504,444
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 7,550,065
To Date Portion of Current Annual Budget:	\$ 6,920,893
Total Expenditures this Year	\$ 2,988,906
Total Funds Encumbered at this Point in Time	\$ 3,133,517
Total Expenditures this year and Encumbrances	\$ 6,122,422
Percent of Current Annual Budget Spent	40%
Percent of Current Annual Budget Spent and Encumbered	81%
Percent of To Date Portion of Current Annual Budget Spent	43%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 30,200,260
Total Expenditures to Date	\$ 2,988,906
Total Expenditures to Date and Encumbrances	\$ 6,122,422
Percent of Total 2012-2015 Budget Spent to Date	9.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,018
Number of program applications approved to receive funds	771
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	28,680
Expected Net First-year Annual Dth Committed at year end 2012 *	32,083

PROGRAM NARRATIVE
<div> <div>Exceptions</div> <div> <p>Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.</p> </div> </div>
<div> <div>Acheivements</div> <div> <p>0</p> </div> </div>
<div> <div>Changes Anticipated in the Next 6 Months</div> <div> <p>0</p> </div> </div>
<div> <div>Corrections to Previous Reports</div> <div> <p>The number of program applications received and approved were inadvertently reversed in the October report and were corrected in November.</p> </div> </div>

\* The Q1 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition. The Q2 2012 forecast is based on trends from actual production.



<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>New York Energy Star Homes - Elec. (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	231
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>9,229</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>8,460</b>
Net First-Year Annual MWh Acquired this Year	2,192
Net First-Year Annual MWh Committed at this Point in Time	1,019
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>3,210</i>
Percent of Total 2012 MWh Target Acquired	23.7%
Percent of Total 2012 MWh Target Acquired & Committed	34.8%
Percent of To Date Portion of 2012 MWh Target Acquired	25.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 11,219
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,279
Trade Ally Training Expenditures this Month	\$ 8,935
Incentives and Services Expenditures this Month	\$ 19,819
Direct Program Implementation Expenditures this Month	\$ 28,427
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 968
<i>Total expenditures this Month</i>	<i>\$ 71,784</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 27,524
Trade Ally Training Funds Currently Encumbered	\$ 94,860
Incentives and Services Funds Currently Encumbered	\$ 125,725
Direct Program Implementation Funds Currently Encumbered	\$ 303,296
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,758,372</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,611,841</b>
Total Expenditures this Year	\$ 602,148
Funds Encumbered at this Point in Time	\$ 551,406
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,153,553</i>
Percent of Current Annual Budget Spent	34%
Percent of Current Annual Budget Spent and Encumbered	66%
Percent of To Date Portion of Current Annual Budget Spent	37%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,033,488</b>
Total Expenditures to Date	\$ 602,148
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,153,553</i>
Percent of Total 2012-2015 Budget Spent to Date	8.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,467
Number of program applications approved to receive funds	1,349
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	3,754
Expected Net First-year Annual MWh Committed at year end 2012 *	194

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>New York Energy Star Homes - Gas (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,438
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	245,010
To Date Portion of Current Annual Dth Target:	224,593
Net First-Year Annual Dth Acquired this Year	64,273
Net First-Year Annual Dth Committed at this Point in Time	25,294
Total Net First-Year Annual Dth Acquired & Committed	89,566
Percent of Total 2012 Dth Target Acquired	26.2%
Percent of Total 2012 Dth Target Acquired & Committed	36.6%
Percent of To Date Portion of 2012 Dth Target Acquired	28.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 10,578
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 98,809
Trade Ally Training Expenditures this Month	\$ 50,631
Incentives and Services Expenditures this Month	\$ 99,631
Direct Program Implementation Expenditures this Month	\$ 118,139
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 5,365
Total Expenditures this Month	\$ 383,291
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 427,426
Trade Ally Training Funds Currently Encumbered	\$ 537,540
Incentives and Services Funds Currently Encumbered	\$ 662,650
Direct Program Implementation Funds Currently Encumbered	\$ 1,876,786
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 10,401,262
To Date Portion of Current Annual Budget:	\$ 9,534,490
Total Expenditures this Year	\$ 3,059,588
Total Funds Encumbered at this Point in Time	\$ 3,504,402
Total Expenditures this year and Encumbrances	\$ 6,563,990
Percent of Current Annual Budget Spent	29%
Percent of Current Annual Budget Spent and Encumbered	63%
Percent of To Date Portion of Current Annual Budget Spent	32%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 41,605,048
Total Expenditures to Date	\$ 3,059,588
Total Expenditures to Date and Encumbrances	\$ 6,563,990
Percent of Total 2012-2015 Budget Spent to Date	7.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,800
Number of program applications approved to receive funds	1,273
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	78,756
Expected Net First-year Annual Dth Committed at year end 2012 *	3,150

PROGRAM NARRATIVE
<div> <div>Exceptions</div> <div> <p>Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.</p> </div> </div>
<div> <div>Acheivements</div> <div> <p>0</p> </div> </div>
<div> <div>Changes Anticipated in the Next 6 Months</div> <div> <p>0</p> </div> </div>
<div> <div>Corrections to Previous Reports</div> <div> <p>May value for cumulative production was increased to 495 (from 493) due to adminstrative error; subsequent month totals were revised +2 accordingly</p> </div> </div>

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.



<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted New York Energy Star Homes - Elec. (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	111
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,647</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>1,510</b>
Net First-Year Annual MWh Acquired this Year	274
Net First-Year Annual MWh Committed at this Point in Time	1,266
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,540</i>
Percent of Total 2012 MWh Target Acquired	16.6%
Percent of Total 2012 MWh Target Acquired & Committed	93.5%
Percent of To Date Portion of 2012 MWh Target Acquired	18.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 7,303
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,315
Trade Ally Training Expenditures this Month	\$ 5,957
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 13,899
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 451
<i>Total expenditures this Month</i>	<i>\$ 29,062</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 9,861
Trade Ally Training Funds Currently Encumbered	\$ 63,240
Incentives and Services Funds Currently Encumbered	\$ 328,625
Direct Program Implementation Funds Currently Encumbered	\$ 162,339
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 879,186</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 805,921</b>
Total Expenditures this Year	\$ 196,967
Funds Encumbered at this Point in Time	\$ 564,064
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 761,032</i>
Percent of Current Annual Budget Spent	22%
Percent of Current Annual Budget Spent and Encumbered	87%
Percent of To Date Portion of Current Annual Budget Spent	24%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,516,744</b>
Total Expenditures to Date	\$ 196,967
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 761,032</i>
Percent of Total 2012-2015 Budget Spent to Date	5.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,103
Number of program applications approved to receive funds	188
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012 *	1,036
Expected Net First-year Annual MWh Committed at year end 2012 *	49

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
Due to adminstrative error, reported Dth savings and program applications received for April, May, August, September and October were revised. The Scorecard now accurately reflects ANYESH monthly cumulative acquired MMBtu savings and application activity as shown in program database.

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Assisted New York Energy Star Homes - Gas (New Construction)</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	968
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	16,306
To Date Portion of Current Annual Dth Target:	14,947
Net First-Year Annual Dth Acquired this Year	4,267
Net First-Year Annual Dth Committed at this Point in Time	28,858
Total Net First-Year Annual Dth Acquired & Committed	33,125
Percent of Total 2012 Dth Target Acquired	26.2%
Percent of Total 2012 Dth Target Acquired & Committed	203.1%
Percent of To Date Portion of 2012 Dth Target Acquired	28.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 10,046
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 13,377
Trade Ally Training Expenditures this Month	\$ 33,754
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 128,897
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3,764
Total Expenditures this Month	\$ 189,975
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 44,946
Trade Ally Training Funds Currently Encumbered	\$ 358,360
Incentives and Services Funds Currently Encumbered	\$ 1,727,200
Direct Program Implementation Funds Currently Encumbered	\$ 782,333
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,795,811
To Date Portion of Current Annual Budget:	\$ 2,562,827
Total Expenditures this Year	\$ 642,023
Total Funds Encumbered at this Point in Time	\$ 2,912,838
Total Expenditures this year and Encumbrances	\$ 3,554,861
Percent of Current Annual Budget Spent	23%
Percent of Current Annual Budget Spent and Encumbered	127%
Percent of To Date Portion of Current Annual Budget Spent	25%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 11,183,244
Total Expenditures to Date	\$ 642,023
Total Expenditures to Date and Encumbrances	\$ 3,554,861
Percent of Total 2012-2015 Budget Spent to Date	5.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,188
Number of program applications approved to receive funds	186
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 *	21,325
Expected Net First-year Annual Dth Committed at year end 2012 *	49

PROGRAM NARRATIVE
<p><b>Exceptions</b></p> <p>Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.</p>
<p><b>Acheivements</b></p> <p>0</p>
<p><b>Changes Anticipated in the Next 6 Months</b></p> <p>0</p>
<p><b>Corrections to Previous Reports</b></p> <p>Due to adminstrative error, reported Dth savings and program applications received for April, May, August, September and October were revised. The Scorecard now accurately reflects ANYESH monthly cumulative acquired MMBtu savings and application activity as shown in program database.</p>

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPS Program Budgets and Targets filed on March 30, 2012. If necessary, NYSERDA will update these projections following Commission action on the Petition.

Program Administrator (PA):	NYSERDA
Program Name:	Statewide Residential Point-of-Sale Lighting Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,810
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	276,587
To Date Portion of Current Annual MWh Target:	253,538
Net First-Year Annual MWh Acquired this Year	10,891
Net First-Year Annual MWh Committed at this Point in Time	39,952
Total Net First-Year Annual MWh Acquired & Committed	50,844
Percent of Total 2012 MWh Target Acquired	3.9%
Percent of Total 2012 MWh Target Acquired & Committed	18.4%
Percent of To Date Portion of 2012 MWh Target Acquired	4.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 24,091
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 11,397
Trade Ally Training Expenditures this Month	\$ 268,851
Incentives and Services Expenditures this Month	\$ 200,397
Direct Program Implementation Expenditures this Month	\$ 28,435
Evaluation Expenditures this Month	\$ 15,191
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 10,668
Total expenditures this Month	\$ 559,029
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 450,616
Trade Ally Training Funds Currently Encumbered	\$ 964,609
Incentives and Services Funds Currently Encumbered	\$ 2,323,529
Direct Program Implementation Funds Currently Encumbered	\$ 352,499
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 5,321,970
To Date Portion of Current Annual Budget:	\$ 4,878,473
Total Expenditures this Year	\$ 2,213,171
Funds Encumbered at this Point in Time	\$ 4,091,253
Total Expenditures this year and Encumbrances	\$ 6,304,424
Percent of Current Annual Budget Spent	42%
Percent of Current Annual Budget Spent and Encumbered	118%
Percent of To Date Portion of Current Annual Budget Spent	45%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 21,287,880
Total Expenditures to Date	\$ 2,213,171
Total Expenditures to Date and Encumbrances	\$ 6,304,424
Percent of Total 2012-2015 Budget Spent to Date	10.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	49
Number of program applications approved to receive funds	49
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012 *	56,088
Expected Net First-year Annual MWh Committed at year end 2012 *	16,449

PROGRAM NARRATIVE
Exceptions
Due to modifications made to internal systems, NYSERDA is now able to report on financial and energy savings commitments that were not previously reported until funds were expended and savings acquired. This modification will provide a better indication of pipeline activity.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

\* The 2012 forecast provided is based on the 2012 budgets and targets as proposed in NYSERDA's Petition for Modification of EEPs Program Budgets and Targets filed on March 30, 2012. NYSERDA will update these projections following Commission action on the Petition.



<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Electric Reduction in Master-Metered Multifamily Buildings Program</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	10,482
To Date Portion of Current Annual MWh Target:	9,609
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	140
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>140</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	1.3%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 5,225
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ (5)
<i>Total expenditures this Month</i>	<i>\$ 5,358</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 109,843
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 25,875
Direct Program Implementation Funds Currently Encumbered	\$ 538,807
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 5,270,326
To Date Portion of Current Annual Budget:	\$ 4,831,132
Total Expenditures this Year	\$ 105,901
Funds Encumbered at this Point in Time	\$ 674,525
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 780,426</i>
Percent of Current Annual Budget Spent	2%
Percent of Current Annual Budget Spent and Encumbered	15%
Percent of To Date Portion of Current Annual Budget Spent	2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 21,081,304
Total Expenditures to Date	\$ 105,901
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 780,426</i>
Percent of Total 2012-2015 Budget Spent to Date	0.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
The data for MWh was incorrectly placed in the MW field last month (Oct.). This has been corrected.

Program Administrator (PA):	NYSERDA
Program Name:	Multifamily Performance Program- Electric
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	28,428
To Date Portion of Current Annual MWh Target:	26,059
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	7,431
Total Net First-Year Annual MWh Acquired & Committed	7,431
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	26.1%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.242
Total Net Peak MW Reductions Acquired & Committed	0.242
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 5,073
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 35,479
Trade Ally Training Expenditures this Month	\$ 52
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 4,932
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 570
Total expenditures this Month	\$ 46,244
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 53,147
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,832,845
Direct Program Implementation Funds Currently Encumbered	\$ 1,628,595
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,907,734
To Date Portion of Current Annual Budget:	\$ 4,498,756
Total Expenditures this Year	\$ 430,601
Funds Encumbered at this Point in Time	\$ 3,514,587
Total Expenditures this year and Encumbrances	\$ 3,945,188
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	80%
Percent of To Date Portion of Current Annual Budget Spent	10%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 19,630,936
Total Expenditures to Date	\$ 430,601
Total Expenditures to Date and Encumbrances	\$ 3,945,188
Percent of Total 2012-2015 Budget Spent to Date	2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	64
Number of program applications approved to receive funds	60
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Low Inc Multifam Perf-Electric
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	34,157
To Date Portion of Current Annual MWh Target:	31,311
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	10,452
Total Net First-Year Annual MWh Acquired & Committed	10,452
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	30.6%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.232
Total Net Peak MW Reductions Acquired & Committed	0.232
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 6,966
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 60,145
Trade Ally Training Expenditures this Month	\$ 95
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 19,955
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,335
Total expenditures this Month	\$ 88,634
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 191,705
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 3,018,229
Direct Program Implementation Funds Currently Encumbered	\$ 2,996,368
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,989,473
To Date Portion of Current Annual Budget:	\$ 8,240,350
Total Expenditures this Year	\$ 632,720
Funds Encumbered at this Point in Time	\$ 6,206,303
Total Expenditures this year and Encumbrances	\$ 6,839,023
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	76%
Percent of To Date Portion of Current Annual Budget Spent	8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 35,957,892
Total Expenditures to Date	\$ 632,720
Total Expenditures to Date and Encumbrances	\$ 6,839,023
Percent of Total 2012-2015 Budget Spent to Date	1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	19.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	108
Number of program applications approved to receive funds	95
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



Program Administrator (PA):	NYSERDA
Program Name:	Multifamily Performance Program- Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	150,913
To Date Portion of Current Annual Dth Target:	138,337
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	41,264
Total Net First-Year Annual Dth Acquired & Committed	41,264
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	27.3%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 6,632
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 46,915
Trade Ally Training Expenditures this Month	\$ 85
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 18,567
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,042
Total Expenditures this Month	\$ 73,378
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 139,739
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,262,715
Direct Program Implementation Funds Currently Encumbered	\$ 2,312,321
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 8,080,671
To Date Portion of Current Annual Budget:	\$ 7,407,282
Total Expenditures this Year	\$ 573,849
Total Funds Encumbered at this Point in Time	\$ 4,714,775
Total Expenditures this year and Encumbrances	\$ 5,288,624
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	65%
Percent of To Date Portion of Current Annual Budget Spent	8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 32,322,684
Total Expenditures to Date	\$ 573,849
Total Expenditures to Date and Encumbrances	\$ 5,288,624
Percent of Total 2012-2015 Budget Spent to Date	1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	64
Number of program applications approved to receive funds	60
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Low-Income Multifamily Performance Program- Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>173,794</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>159,311</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	53,895
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>53,895</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	31.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 9,335
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 91,017
Trade Ally Training Expenditures this Month	\$ 143
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 24,359
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 1,960
<i>Total Expenditures this Month</i>	<i>\$ 126,952</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 368,850
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 7,371,064
Direct Program Implementation Funds Currently Encumbered	\$ 4,540,669
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 13,613,911</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 12,479,418</b>
Total Expenditures this Year	\$ 868,913
Total Funds Encumbered at this Point in Time	\$ 12,280,582
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 13,149,495</i>
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	97%
Percent of To Date Portion of Current Annual Budget Spent	7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 54,455,644</b>
Total Expenditures to Date	\$ 868,913
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 13,149,495</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	24.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	108
Number of program applications approved to receive funds	95
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

Program Administrator (PA):	NYSERDA
Program Name:	Statewide Customer Outreach and Education
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	#DIV/0!
Percent of Total 2012 MWh Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 MWh Target Acquired	#DIV/0!
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	-
Percent of Total 2012-2015 Budget Spent and Encumbered	-
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



Program Administrator (PA):	NYSERDA
Program Name:	Existing Facilities Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	(2,470)
Net Peak MW Reductions Acquired this Month	(0.690)
Ancillary Net First-year Annual Dth Acquired this Month	11,892
Electric Savings Impacts this Year	
Current Annual MWh Target:	151,194
To Date Portion of Current Annual MWh Target:	138,595
Net First-Year Annual MWh Acquired this Year	51,814
Net First-Year Annual MWh Committed at this Point in Time	58,180
Total Net First-Year Annual MWh Acquired & Committed	109,993
Percent of Total 2012 MWh Target Acquired	34.3%
Percent of Total 2012 MWh Target Acquired & Committed	72.7%
Percent of To Date Portion of 2012 MWh Target Acquired	37.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	17.730
Net Peak MW Reductions Committed at this Point in Time	13.014
Total Net Peak MW Reductions Acquired & Committed	30.744
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(93,839)
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	(93,839)
Financial Activity this Month	
General Administration Expenditures this Month	\$ 66,658
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 92,684
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 735,076
Direct Program Implementation Expenditures this Month	\$ 146,454
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 15,001
Total expenditures this Month	\$ 1,056,011
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 750,305
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,266,421
Direct Program Implementation Funds Currently Encumbered	\$ 1,801,862
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 28,133,948
To Date Portion of Current Annual Budget:	\$ 25,789,452
Total Expenditures this Year	\$ 8,255,713
Funds Encumbered at this Point in Time	\$ 12,818,589
Total Expenditures this year and Encumbrances	\$ 21,074,302
Percent of Current Annual Budget Spent	29%
Percent of Current Annual Budget Spent and Encumbered	75%
Percent of To Date Portion of Current Annual Budget Spent	32%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 125,558,981
Total Expenditures to Date	\$ 8,255,713
Total Expenditures to Date and Encumbrances	\$ 21,074,302
Percent of Total 2012-2015 Budget Spent to Date	6.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,117
Number of program applications approved to receive funds	1,031
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	10,206
Expected Net First-year Annual MWh Committed at year end 2012*	37,799

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Existing Facilities Program
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	5/1/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted	
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	77,964
To Date Portion of Current Annual Dth Target:	71,467
Net First-Year Annual Dth Acquired this Year	1,944
Net First-Year Annual Dth Committed at this Point in Time	18,399
Total Net First-Year Annual Dth Acquired & Committed	20,343
Percent of Total 2012 Dth Target Acquired	2.5%
Percent of Total 2012 Dth Target Acquired & Committed	26.1%
Percent of To Date Portion of 2012 Dth Target Acquired	2.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 11,376
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 108
Direct Program Implementation Expenditures this Month	\$ 412
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 73
Total Expenditures this Month	\$ 12,107
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 0
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 268,943
Direct Program Implementation Funds Currently Encumbered	\$ 14,466
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,019,984
To Date Portion of Current Annual Budget:	\$ 1,851,652
Total Expenditures this Year	\$ 172,550
Total Funds Encumbered at this Point in Time	\$ 283,409
Total Expenditures this year and Encumbrances	\$ 455,959
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	23%
Percent of To Date Portion of Current Annual Budget Spent	9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,079,936
Total Expenditures to Date	\$ 172,550
Total Expenditures to Date and Encumbrances	\$ 455,959
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	8
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	5,920
Expected Net First-year Annual Dth Committed at year end 2012*	21,927

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Flexible Technical (FlexTech) Assistance Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	116,838
To Date Portion of Current Annual MWh Target:	107,102
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	51,042
Total Net First-Year Annual MWh Acquired & Committed	51,042
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	43.7%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	10.295
Total Net Peak MW Reductions Acquired & Committed	10.295
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 57,220
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 120,263
Direct Program Implementation Expenditures this Month	\$ 10,995
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3,067
Total expenditures this Month	\$ 191,683
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 4,418,473
Direct Program Implementation Funds Currently Encumbered	\$ 156,785
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 12,997,424
To Date Portion of Current Annual Budget:	\$ 11,914,305
Total Expenditures this Year	\$ 1,226,121
Funds Encumbered at this Point in Time	\$ 4,575,258
Total Expenditures this year and Encumbrances	\$ 5,801,379
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	45%
Percent of To Date Portion of Current Annual Budget Spent	10%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 51,989,696
Total Expenditures to Date	\$ 1,226,121
Total Expenditures to Date and Encumbrances	\$ 5,801,379
Percent of Total 2012-2015 Budget Spent to Date	2.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
Participation	
Number of program applications received to date	162
Number of program applications approved to receive funds	111
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	2,503
Expected Net First-year Annual MWh Committed at year end 2012*	27,813

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Flexible Technical (FlexTech) Assistance Program- Gas</b>
<b>Program Funding Fuel:</b>	<b>Gas</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>71,155</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>65,225</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	44,612
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>44,612</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	62.7%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 7,035
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (23,425)
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 724
<i>Total Expenditures this Month</i>	<i>\$ (15,528)</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 295,571
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 445,022</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 407,937</b>
Total Expenditures this Year	\$ 257,090
Total Funds Encumbered at this Point in Time	\$ 295,571
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 552,660</i>
Percent of Current Annual Budget Spent	58%
Percent of Current Annual Budget Spent and Encumbered	124%
Percent of To Date Portion of Current Annual Budget Spent	63%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,435,080</b>
Total Expenditures to Date	\$ 257,090
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 552,660</i>
Percent of Total 2012-2015 Budget Spent to Date	7.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	1.17
<b>Participation</b>	
Number of program applications received to date	34
Number of program applications approved to receive funds	32
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012*	2,250
Expected Net First-year Annual Dth Committed at year end 2012*	25,000

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSERDA</b>
<b>Program Name:</b>	<b>Industrial and Process Efficiency Program- Electric</b>
<b>Program Funding Fuel:</b>	<b>Electric</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/4/12</b>
<b>Reporting Period:</b>	<b>November 2012</b>

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	695
Net Peak MW Reductions Acquired this Month	73.800
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	38,148
To Date Portion of Current Annual MWh Target:	34,969
Net First-Year Annual MWh Acquired this Year	8,278
Net First-Year Annual MWh Committed at this Point in Time	172,624
Total Net First-Year Annual MWh Acquired & Committed	180,902
Percent of Total 2012 MWh Target Acquired	21.7%
Percent of Total 2012 MWh Target Acquired & Committed	474.2%
Percent of To Date Portion of 2012 MWh Target Acquired	23.7%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	978.300
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	978.300
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 40,426
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 69,778
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 101,517
Direct Program Implementation Expenditures this Month	\$ 47,512
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 2,137
Total expenditures this Month	\$ 261,508
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 975,666
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 23,731,519
Direct Program Implementation Funds Currently Encumbered	\$ 971,665
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 35,473,446
To Date Portion of Current Annual Budget:	\$ 32,517,326
Total Expenditures this Year	\$ 3,292,981
Funds Encumbered at this Point in Time	\$ 25,678,850
Total Expenditures this year and Encumbrances	\$ 28,971,831
Percent of Current Annual Budget Spent	9%
Percent of Current Annual Budget Spent and Encumbered	82%
Percent of To Date Portion of Current Annual Budget Spent	10%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 141,893,784
Total Expenditures to Date	\$ 3,292,981
Total Expenditures to Date and Encumbrances	\$ 28,971,831
Percent of Total 2012-2015 Budget Spent to Date	2.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	145
Number of program applications approved to receive funds	80
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	13,500
Expected Net First-year Annual MWh Committed at year end 2012*	50,000

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Industrial and Process Efficiency Program-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,097
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	912,740
To Date Portion of Current Annual Dth Target:	836,678
Net First-Year Annual Dth Acquired this Year	88,493
Net First-Year Annual Dth Committed at this Point in Time	1,009,058
Total Net First-Year Annual Dth Acquired & Committed	1,097,552
Percent of Total 2012 Dth Target Acquired	9.7%
Percent of Total 2012 Dth Target Acquired & Committed	120.2%
Percent of To Date Portion of 2012 Dth Target Acquired	10.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 6,092
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 75,847
Direct Program Implementation Expenditures this Month	\$ 15,761
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 640
Total Expenditures this Month	\$ 98,478
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 0
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,172,836
Direct Program Implementation Funds Currently Encumbered	\$ 198,127
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 9,474,242
To Date Portion of Current Annual Budget:	\$ 8,684,722
Total Expenditures this Year	\$ 1,370,473
Total Funds Encumbered at this Point in Time	\$ 10,370,963
Total Expenditures this year and Encumbrances	\$ 11,741,436
Percent of Current Annual Budget Spent	14%
Percent of Current Annual Budget Spent and Encumbered	124%
Percent of To Date Portion of Current Annual Budget Spent	16%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 37,896,968
Total Expenditures to Date	\$ 1,370,473
Total Expenditures to Date and Encumbrances	\$ 11,741,436
Percent of Total 2012-2015 Budget Spent to Date	3.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	43
Number of program applications approved to receive funds	38
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	99,225
Expected Net First-year Annual Dth Committed at year end 2012*	367,500

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



Program Administrator (PA):	NYSERDA
Program Name:	New Commercial Buildings Program
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	5/1/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	87
Net Peak MW Reductions Acquired this Month	0.038
Ancillary Net First-year Annual Dth Acquired this Month	(118)
Electric Savings Impacts this Year	
Current Annual MWh Target:	62,246
To Date Portion of Current Annual MWh Target:	57,059
Net First-Year Annual MWh Acquired this Year	250
Net First-Year Annual MWh Committed at this Point in Time	31,302
Total Net First-Year Annual MWh Acquired & Committed	31,552
Percent of Total 2012 MWh Target Acquired	0.4%
Percent of Total 2012 MWh Target Acquired & Committed	50.7%
Percent of To Date Portion of 2012 MWh Target Acquired	0.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.086
Net Peak MW Reductions Committed at this Point in Time	0.209
Total Net Peak MW Reductions Acquired & Committed	0.294
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	(118)
Net First-Year Annual Dth Committed at this Point in Time	(1,967)
Total Net First-Year Annual Dth Acquired & Committed	(2,084)
Financial Activity this Month	
General Administration Expenditures this Month	\$ 73,174
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 4,034
Trade Ally Training Expenditures this Month	\$ 27,405
Incentives and Services Expenditures this Month	\$ 24,822
Direct Program Implementation Expenditures this Month	\$ 195,403
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 4,563
Total expenditures this Month	\$ 329,540
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 324,337
Trade Ally Training Funds Currently Encumbered	\$ 920,990
Incentives and Services Funds Currently Encumbered	\$ 14,032,758
Direct Program Implementation Funds Currently Encumbered	\$ 2,507,110
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 35,818,509
To Date Portion of Current Annual Budget:	\$ 32,833,633
Total Expenditures this Year	\$ 2,669,563
Funds Encumbered at this Point in Time	\$ 17,785,195
Total Expenditures this year and Encumbrances	\$ 20,454,758
Percent of Current Annual Budget Spent	7%
Percent of Current Annual Budget Spent and Encumbered	57%
Percent of To Date Portion of Current Annual Budget Spent	8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 143,274,036
Total Expenditures to Date	\$ 2,669,563
Total Expenditures to Date and Encumbrances	\$ 20,454,758
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	401
Number of program applications approved to receive funds	18
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	984
Expected Net First-year Annual MWh Committed at year end 2012*	21,875

PROGRAM NARRATIVE
Exceptions
while application activity was down in November, overall PON1601 square footage has been increasing enough to turn the trendline upward
Acheivements
the TEP for the outreach project consultant selection is completed
Changes Anticipated in the Next 6 Months
no new information
Corrections to Previous Reports
none

Program Administrator (PA):	NYSERDA
Program Name:	High Performance New Construction-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	82,772
To Date Portion of Current Annual Dth Target:	75,874
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,924
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 9,320
Evaluation Expenditures this Month	\$ 138
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 177
Total Expenditures this Month	\$ 11,559
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 54,149
Direct Program Implementation Funds Currently Encumbered	\$ 385,663
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,230,467
To Date Portion of Current Annual Budget:	\$ 1,127,928
Total Expenditures this Year	\$ 79,972
Total Funds Encumbered at this Point in Time	\$ 439,812
Total Expenditures this year and Encumbrances	\$ 519,784
Percent of Current Annual Budget Spent	6%
Percent of Current Annual Budget Spent and Encumbered	42%
Percent of To Date Portion of Current Annual Budget Spent	7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 4,921,868
Total Expenditures to Date	\$ 79,972
Total Expenditures to Date and Encumbrances	\$ 519,784
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	650
Expected Net First-year Annual Dth Committed at year end 2012*	14,435

PROGRAM NARRATIVE
<div>Exceptions</div> <p>while application activity was down in November, overall PON1601 square footage has been increasing enough to turn the trendline upward</p>
<div>Acheivements</div> <p>the TEP for the outreach project consultant selection is completed</p>
<div>Changes Anticipated in the Next 6 Months</div> <p>no new information</p>
<div>Corrections to Previous Reports</div> <p>none</p>

Program Administrator (PA):	NYSERDA
Program Name:	Benchmarking and Operations Efficiency
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	19,783
To Date Portion of Current Annual MWh Target:	18,134
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,712,967
To Date Portion of Current Annual Budget:	\$ 4,320,220
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0%
Percent of Current Annual Budget Spent and Encumbered	0%
Percent of To Date Portion of Current Annual Budget Spent	0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 20,071,718
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	-
Expected Net First-year Annual MWh Committed at year end 2012*	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



Program Administrator (PA):	NYSERDA
Program Name:	Agriculture
Program Funding Fuel:	Electric
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted:	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	9
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	3,325
To Date Portion of Current Annual MWh Target:	3,048
Net First-Year Annual MWh Acquired this Year	1,022
Net First-Year Annual MWh Committed at this Point in Time	2,806
Total Net First-Year Annual MWh Acquired & Committed	3,829
Percent of Total 2012 MWh Target Acquired	30.8%
Percent of Total 2012 MWh Target Acquired & Committed	115.2%
Percent of To Date Portion of 2012 MWh Target Acquired	33.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 5,117
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 22,302
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 69
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 44
Total expenditures this Month	\$ 27,532
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 255,891
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,253,131
Direct Program Implementation Funds Currently Encumbered	\$ 234,321
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,000,000
To Date Portion of Current Annual Budget:	\$ 2,750,000
Total Expenditures this Year	\$ 489,661
Funds Encumbered at this Point in Time	\$ 1,743,343
Total Expenditures this year and Encumbrances	\$ 2,233,004
Percent of Current Annual Budget Spent	16%
Percent of Current Annual Budget Spent and Encumbered	74%
Percent of To Date Portion of Current Annual Budget Spent	18%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 12,000,000
Total Expenditures to Date	\$ 489,661
Total Expenditures to Date and Encumbrances	\$ 2,233,004
Percent of Total 2012-2015 Budget Spent to Date	4.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	72
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012*	75
Expected Net First-year Annual MWh Committed at year end 2012*	831

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
EEPS 2012-15 program anticipated January 2013
Corrections to Previous Reports
0

Program Administrator (PA):	NYSERDA
Program Name:	Agriculture-Gas
Program Funding Fuel:	Gas
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/22/11
Date Applications Initially Accepted	1/4/12
Reporting Period:	November 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	3,630
To Date Portion of Current Annual Dth Target:	3,328
Net First-Year Annual Dth Acquired this Year	295
Net First-Year Annual Dth Committed at this Point in Time	293
Total Net First-Year Annual Dth Acquired & Committed	589
Percent of Total 2012 Dth Target Acquired	8.1%
Percent of Total 2012 Dth Target Acquired & Committed	16.2%
Percent of To Date Portion of 2012 Dth Target Acquired	8.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 2,847
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 69
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ 3
Total Expenditures this Month	\$ 2,919
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ 28,432
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 49,479
Direct Program Implementation Funds Currently Encumbered	\$ 26,036
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 333,330
To Date Portion of Current Annual Budget:	\$ 305,553
Total Expenditures this Year	\$ 53,350
Total Funds Encumbered at this Point in Time	\$ 103,947
Total Expenditures this year and Encumbrances	\$ 157,297
Percent of Current Annual Budget Spent	16%
Percent of Current Annual Budget Spent and Encumbered	47%
Percent of To Date Portion of Current Annual Budget Spent	17%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,333,320
Total Expenditures to Date	\$ 53,350
Total Expenditures to Date and Encumbrances	\$ 157,297
Percent of Total 2012-2015 Budget Spent to Date	4.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012*	82
Expected Net First-year Annual Dth Committed at year end 2012*	908

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
EEPs 2012-15 program anticipated January 2013
Corrections to Previous Reports
0

	EEPS 2 Scorecard		EEPS 1 Scorecard	
	Row	Title	Row	Title
Electric	17	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	18	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	24	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	25	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	28	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	29	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Gas	17	Net First-Year Annual Dth Acquired to Date	45	Net first-year annual therms acquired to date
	18	Net First-Year Annual Dth Committed at this Point in Time	58	Net first-year annual therms committed this month
	24	Net First-Year Annual MWh Acquired to Date	35	Net first-year annual kWh acquired to date
	25	Net First-Year Annual MWh Committed at this Point in Time	55	Net First-year annual kWh committed this month
	28	Net Peak MW Reductions Acquired to Date	40	Net utility kW reductions acquired to date
	29	Net Peak MW Reductions Committed at this Point in Time	57	Net Utility Peak kW committed this month
	71	Number of program applications received to date	80	Number of program applications received to date
	72	Number of program applications approved to receive funds	82	Number of processed applications approved to date
Finance	32	General Administration Expenditures this Month	69	General Administration
	33	Program Planning Expenditures this Month	70	Program Planning
	34	Program Marketing Expenditures this Month	71	Program Marketing
	35	Trade Ally Training Expenditures this Month	72	Trade Ally Training
	36	Incentives and Services Expenditures this Month	73	Incentives and Services
	37	Direct Program Implementation Expenditures this Month	74	Direct Program Implementation
	38	Evaluation Expenditures this Month	75	Evaluation
	39	Cost Recovery Fee Expenditures this Month (NYSERDA, only)	New Field	New Field
	42	General Administration Funds Currently Encumbered	New Field	New Field
	43	Program Planning Funds Currently Encumbered	New Field	New Field
	44	Program Marketing Funds Currently Encumbered	New Field	New Field
	45	Trade Ally Training Funds Currently Encumbered	New Field	New Field
	46	Incentives and Services Funds Currently Encumbered	New Field	New Field
	47	Direct Program Implementation Funds Currently Encumbered	New Field	New Field
	48	Evaluation Funds Currently Encumbered	New Field	New Field
	49	Cost Recovery Fee Funds Currently Encumbered	New Field	New Field



## NOTES:

<sup>3</sup>First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. **Acquired** kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

<sup>4</sup>Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

<sup>5</sup>Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the *monthly* goals but does not want to mandate monthly goals, at least initially.

<sup>6</sup>Peak is defined uniquely for each utility.

<sup>7</sup>The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

<sup>8</sup>Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best *estimate* of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

<sup>9</sup>These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should include a "description of expenditures within each category" (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11) and separately quantify each item within each category. These expenditures must include and identify all direct and indirect costs attributable to each program category. Companies must provide the basis of allocation for all indirect costs.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

<sup>10</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>11</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are steps in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.