

February 14, 2014

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Third Quarter of Fiscal Year 2014

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report for the third quarter of Fiscal Year 2014 (October 1, 2013 – December 31, 2013). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects. Please contact me if you have any questions regarding this filing and thank you for your attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

This document has been reviewed for Critical Energy Infrastructure Information (CEII). 2/13/2014



National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY14 – Third Quarter – Submitted February 2014

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period from October 1, 2013 through December 31, 2013 (“Q3 FY14”). Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. This Report describes the investment and work completed through Q3 of FY14, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status on specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY14 investment levels agreed in Case 12-E-0201.¹

Overall, through Q3 of FY14, the Company spent \$326.3 million (77% of the \$426.3 million total FY14 investment plan) on electric transmission, sub-transmission and distribution capital investment. In Q3 FY14, the Company spent \$122.5 million compared to expected Q3 investment of \$105.6 million. Investment in Q3 by system is detailed below:

- Transmission FY14 actual spending for Q3 was \$37.8 million, which was above expected Q3 investment by \$0.7 million. More detail can be found in Section II of this Report.
- Sub-Transmission FY14 actual spending for Q3 was \$7.6 million, which was below expected Q3 investment by \$2.6 million. More detail can be found in Section III of this Report.
- Distribution FY14 actual spending for Q3 was \$77.0 million, which was above expected Q3 investment by \$18.7 million. More detail can be found in Section IV of this Report.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of Q3 FY14 actual and planned spending is provided in the table below (\$000).

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

	FY14 Capital Investment Plan (CIP) Level	FY14 Q3 Actual Spending	Q3 Spend % of CIP	Expected Q3 Spend	Variance of Actual Q3 Spend to Expected	Revised Projected FY14 Spending	Variance of FY14 CIP to Revised Projected Spending	% Change from FY14 CIP
Transmission	\$ 152,279	\$ 37,827	25%	\$ 37,135	\$ 692	\$ 159,502	\$ 7,223	5%
Sub-Transmission	\$ 41,000	\$ 7,645	19%	\$ 10,250	\$ (2,605)	\$ 37,112	\$ (3,888)	-9%
Distribution	\$ 233,000	\$ 76,983	33%	\$ 58,250	\$ 18,733	\$ 255,133	\$ 22,133	9%
Total	\$ 426,279	\$ 122,455		\$ 105,635	\$ 16,820	\$ 451,747	\$ 25,468	6%

The total FY14 CIP budget remains \$426.3 million as established in Case 12-E-0201; however, the FY14 transmission budget is \$9.4 million greater than shown in the December 7, 2012 Joint Proposal to accommodate projects relating to the proposed mothballing of generation at Dunkirk and Cayuga. The distribution and sub-transmission budgets are correspondingly lower by \$9.4 million. Note that the sum of projected spending from the detailed portfolio of projects is approximately \$25 million greater than the FY14 CIP budget. The amount by which the overall detailed project portfolio estimates exceeds the annual budget provides the Company flexibility to manage risks and uncertainties associated with delivery of the capital plan and is not intended to suggest the Company is currently forecasting to exceed its budget by that amount.

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through December 31, 2013. Through Q3 of FY14, spending for the Transmission system was \$102.4 million, which is 67% of the total FY14 CIP budget of \$152.3 million. In Q3 FY14, the Company spent \$37.8 million which is 2% more than expected Q3 investment of \$37.1 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was \$4.8 million, which is \$2.7 million (36%) under expected Q3 investment. Significant drivers of this variance are detailed below:

- Lockport-Mortimer 111 115kV Refurbishment (C003417): FY14 Q3 investment plan \$0.003m vs. actual \$(4.6)m
 - Variance represents vendor invoice correction.
- Rome 115 kV Station (C003778): FY14 Q3 investment plan \$1.6m vs. actual \$2.9m
 - Timing of contractor invoice payment.
- Rome Rebuild Line Part (C034983): FY14 Q3 investment plan \$0.1m vs. actual \$1.3m
 - Timing of invoice payment.

- LN-17 Replace U Series Relays (C024661): FY14 Q3 investment plan \$1.2m vs. actual \$0.01m
 - Project rescheduled to FY15.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was \$8.1 million, which is \$4.6 million (134%) over expected Q3 investment. Significant driver of this variance is detailed below:

- NY Inspection Repairs – Capital (C026923): FY14 Q3 investment plan \$1.0m vs. actual \$4.8m
 - Program increased spend due to significant environmental mitigations for structure replacements and accelerating some future year work within that same area to avoid repeat environmental costs in near future.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales was \$0.9 million, which is \$0.9 million above expected Q3 investment. The variance is the result of a variety of smaller projects, and there is no significant individual project driver.

Statutory/Regulatory

Investment in Transmission projects in the Statutory/Regulatory Spending Rationale was \$18.7 million, which is \$2.9 million (13%) below expected Q3 investment. Significant drivers of this variance are detailed below:

- Mohican Battenkill #15 Rebuild (C034528): FY14 Q3 investment plan \$3.2m vs. actual \$0.7m
 - Construction deferred to FY15 to ensure completeness of EM&CP
- Porter 115 kV Rebuild (C028686): FY14 Q3 investment plan \$3.2m vs. actual \$5.3m
 - Timing of contractor and material invoices.
- Clay 115 kV Rebuild (C028705): FY14 Q3 investment plan \$1.8m vs. actual \$0.3m
 - Timing of invoice payments.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was \$5.3 million, which is \$0.8 million (19%) above expected Q3 investment. Significant drivers of this variance are detailed below:

- Construct Southwest Station (sub work) (C024015): FY14 Q3 investment plan \$0.4m vs. actual \$2.6m
 - Phasing of project. Through Q3 FY14 project is on plan.
- Upgrade Niagara – Packard #195 (C029945): FY14 Q3 investment plan \$1.2m vs. actual \$0.04m
 - Construction rescheduled to FY15 to align with outage availability.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through December 31, 2013. Through Q3 of FY14, spending for the Sub-Transmission system was \$27.0 million, which is 66% of the total FY14 CIP budget of \$41.0 million. In Q3 FY14, the Company spent \$7.6 million which is 25% less than expected Q3 investment of \$10.2 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was \$2.9 million, which is \$1.4 million (33%) under expected Q3 investment. Significant drivers of this variance are detailed below:

- Hartfield-S. Dow 859 Refurbish (C033180): FY14 Q3 investment plan \$0.4m vs. actual \$0.01m
 - Project delayed in order to complete a structure by structure field walk by engineering to determine final scope of project.
- Youngstown-Sanborn 403 Refurbish (C034462): FY14 Q3 investment plan \$0.2m vs. actual \$(0.2)m
 - Budget developed before project plan was established. Project complete.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was \$0.7 million, which is \$0.1 million (18%) under expected Q3 investment. There are no significant individual project drivers.

Statutory/Regulatory

Investment in Sub-Transmission projects in the Statutory/Regulatory Spending Rationale was \$2.2 million, which is \$1.3 million (37%) below expected Q3 investment. Significant drivers of this variance are detailed below:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C026166) FY14 Q3 investment plan \$1.0m vs. actual \$0.8m; East (C026165) FY14 Q3 investment plan \$0.9m vs. actual \$0.3m
 - The Inspection and Maintenance program spending is directly related to work items found during the inspection cycle. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was \$1.9 million, which is \$0.2 million (11%) above expected Q3 investment. The variance was the result of small variances in a variety of projects. There are no significant individual project drivers.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through December 31, 2013. Through Q3 of FY14, spending for the Distribution system was \$196.8 million, which is 84% of the total FY14 CIP budget of \$233 million. In Q3 FY14, the Company spent \$77.0 million which is 32% more than expected Q3 investment of \$58.2 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was \$8.9 million, which is \$1.4 million (18%) above expected Q3 investment. Significant drivers of this variance are detailed below:

- Eastern NY Secondary Cable Replacement (C048967): FY14 Q3 investment plan \$0 vs. actual \$1.2m
 - Response to Albany secondary network issues.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was \$9.8 million, which is \$4.2 million (74%) above expected Q3 investment. Significant driver of this variance is detailed below:

- Damage/Failure Blanket – Central (CNC0014) FY14 Q3 investment plan \$1.2m vs. actual \$2.5m; West (CNW0014) FY14 Q3 investment plan \$1.3m vs. actual \$2.0m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- New Florida Substation (CD01168): FY14 Q3 investment plan \$0.3m vs. actual \$2.2m
 - Budget was developed before project plan was established.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale was \$0.8 million, which is \$0.2 million (18%) below expected Q3 investment. The variance was the result of small variances in a variety of projects. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in Distribution projects in the Statutory/Regulatory Spending Rationale was \$39.6 million, which is \$8.8 million (29%) above expected Q3 investment. Significant drivers of this variance are detailed below:

- Transformer Purchases (CN03620): FY14 Q3 investment plan \$6.3m vs. actual \$8.5m
 - Transformer purchases will fluctuate due to demand and available stock.
- Inspection & Maintenance Program: NY West D-Line OH Work (C026161) FY14 Q3 investment plan \$1.6m vs. actual \$2.7m; NY East D-Line OH Work (C026159) FY14 Q3 investment plan \$3.2m vs. actual \$4.1m; NY Central D-Line OH Work (C026160) FY14 Q3 investment plan \$1.5m vs. actual \$2.7m
 - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was \$17.9 million, which is \$4.5 million (34%) above expected Q3 investment. Significant drivers of this variance are detailed below:

- N Syracuse Capacity Increase (C028831): FY14 Q3 investment plan \$0.8m vs. actual \$6.1m
 - Budget was developed before project plan was established.
- Starr Rd 33453/Tuller Hill 24651 (CD00861): FY14 Q3 investment plan \$0.2m vs. actual \$0.9m
 - Budget was developed before project plan was established. Project is complete.
- North Syracuse Substation DxT (C036985): FY14 Q3 investment plan \$0.7m vs. actual \$(1.1)m
 - Budget was developed before project plan was established.

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14														
Current Year Actuals VS Board Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	BUDGET FY13/14 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY13/14						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING					3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised FY 13/14 Projected Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investme nt Plan Level
			Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending							
Transmission	Asset Condition	\$ 34,733,146	\$ 4,718,854	\$ 12,444,257	\$ 4,833,107	\$ -	\$ 21,996,217	14%	63%	\$ 7,575,096	\$ (2,741,989)	\$ 34,611,162	\$ (121,984)	0%
	Damage/Failure	\$ 15,072,490	\$ 2,815,992	\$ 7,692,011	\$ 8,069,532	\$ -	\$ 18,577,535	54%	123%	\$ 3,445,180	\$ 4,624,352	\$ 26,731,206	\$ 11,658,716	77%
	Non-Infrastructure/Other	\$ 50,000	\$ 1,146,001	\$ 343,335	\$ 877,471	\$ -	\$ 2,366,808	1698%	4124%	\$ 13,000	\$ 864,471	\$ 2,599,566	\$ 2,549,566	4377%
	Statutory/Regulatory	\$ 75,633,189	\$ 13,482,082	\$ 12,269,286	\$ 18,740,589	\$ -	\$ 44,491,957	25%	59%	\$ 21,640,664	\$ (2,900,076)	\$ 70,581,625	\$ (5,051,564)	-7%
	System Capacity & Performance	\$ 26,790,174	\$ 6,187,125	\$ 3,508,589	\$ 5,306,254	\$ -	\$ 15,001,968	20%	56%	\$ 4,460,925	\$ 845,329	\$ 24,978,597	\$ (1,811,577)	-7%
	Grand Total	\$ 152,279,000	\$ 28,350,055	\$ 36,257,478	\$ 37,826,952	\$ -	\$ 102,434,485	25%	67%	\$ 37,134,864	\$ 692,088	\$ 159,502,158	\$ 7,223,158	5%
Sub T	Asset Condition	\$ 17,050,000	\$ 4,578,652	\$ 6,061,694	\$ 2,866,705	\$ -	\$ 13,507,052	17%	79%	\$ 4,262,500	\$ (1,395,795)	\$ 18,154,346	\$ 1,104,346	6%
	Damage/Failure	\$ 3,300,000	\$ 875,945	\$ 1,200,540	\$ 673,711	\$ -	\$ 2,750,197	20%	83%	\$ 825,000	\$ (151,289)	\$ 3,415,096	\$ 115,096	3%
	Non-Infrastructure/Other	\$ -	\$ 541	\$ (1,860)	\$ 49,077	\$ -	\$ 47,758	0%	0%	\$ -	\$ 49,077	\$ 47,758	\$ 47,758	0%
	Statutory/Regulatory	\$ 13,898,000	\$ 2,826,677	\$ 2,336,638	\$ 2,178,955	\$ -	\$ 7,342,270	16%	53%	\$ 3,474,500	\$ (1,295,545)	\$ 9,594,296	\$ (4,303,704)	-31%
	System Capacity & Performance	\$ 6,752,000	\$ 719,984	\$ 801,145	\$ 1,875,558	\$ -	\$ 3,396,687	28%	50%	\$ 1,688,000	\$ 187,558	\$ 5,887,919	\$ (864,081)	-13%
	Other Statutory/Regulatory	\$ -	\$ -	\$ 11,009	\$ 1,436	\$ -	\$ 12,445	0%	0%	\$ -	\$ 1,436	\$ 12,445	\$ 12,445	0%
	Grand Total	\$ 41,000,000	\$ 9,001,799	\$ 10,409,167	\$ 7,645,443	\$ -	\$ 27,056,409	19%	66%	\$ 10,250,000	\$ (2,604,557)	\$ 37,111,861	\$ (3,888,139)	-9%
Distribution	Asset Condition	\$ 30,000,000	\$ 4,985,356	\$ 8,301,150	\$ 8,863,075	\$ -	\$ 22,149,580	30%	74%	\$ 7,500,000	\$ 1,363,075	\$ 30,837,892	\$ 837,892	3%
	Damage/Failure	\$ 22,440,000	\$ 4,310,327	\$ 9,087,749	\$ 9,783,143	\$ -	\$ 23,181,219	44%	103%	\$ 5,610,000	\$ 4,173,143	\$ 29,404,402	\$ 6,964,402	31%
	Non-Infrastructure/Other	\$ 4,160,000	\$ 320,725	\$ 848,228	\$ 850,009	\$ -	\$ 2,019,219	20%	49%	\$ 1,040,000	\$ (189,991)	\$ 3,694,435	\$ (465,565)	-11%
	Statutory/Regulatory	\$ 123,056,000	\$ 37,148,340	\$ 31,589,377	\$ 39,603,045	\$ -	\$ 108,340,763	32%	88%	\$ 30,764,000	\$ 8,839,045	\$ 133,292,461	\$ 10,236,461	8%
	System Capacity & Performance	\$ 53,344,000	\$ 7,865,621	\$ 15,357,516	\$ 17,883,442	\$ -	\$ 41,106,579	34%	77%	\$ 13,336,000	\$ 4,547,442	\$ 57,903,813	\$ 4,559,813	9%
	Grand Total	\$ 233,000,000	\$ 54,630,370	\$ 65,184,020	\$ 76,982,714	\$ -	\$ 196,797,360	33%	84%	\$ 58,250,000	\$ 18,732,714	\$ 255,133,002	\$ 22,133,002	9%
Company	Asset Condition	\$ 81,783,146	\$ 14,282,862	\$ 26,807,101	\$ 16,562,887	\$ -	\$ 57,652,849	17%	70%	\$ 19,337,596	\$ (2,774,709)	\$ 83,603,400	\$ 1,820,254	2%
	Damage/Failure	\$ 40,812,490	\$ 8,002,264	\$ 17,980,300	\$ 18,526,386	\$ -	\$ 44,508,951	20%	109%	\$ 9,880,180	\$ 8,646,206	\$ 59,550,704	\$ 18,738,214	46%
	Non-Infrastructure/Other	\$ 4,210,000	\$ 1,467,267	\$ 1,189,704	\$ 1,776,558	\$ -	\$ 4,433,528	35%	105%	\$ 1,053,000	\$ 723,558	\$ 6,341,760	\$ 2,131,760	51%
	Statutory/Regulatory	\$ 212,587,189	\$ 53,457,100	\$ 46,195,302	\$ 60,522,588	\$ -	\$ 160,174,990	25%	75%	\$ 55,879,164	\$ 4,643,424	\$ 213,468,382	\$ 881,193	0%
	System Capacity & Performance	\$ 86,886,174	\$ 14,772,730	\$ 19,667,250	\$ 25,065,253	\$ -	\$ 59,505,233	17%	68%	\$ 19,484,925	\$ 5,580,329	\$ 88,770,329	\$ 1,884,155	2%
	Other Statutory/Regulatory	\$ -	\$ -	\$ 11,009	\$ 1,436	\$ -	\$ 12,445			\$ -	\$ 1,436	\$ 12,445	\$ 12,445	-
	Grand Total	\$ 426,279,000	\$ 91,982,224	\$ 111,850,665	\$ 122,455,109	\$ -	\$ 326,287,997	77%	77%	\$ 105,634,864	\$ 16,820,245	\$ 451,747,021	\$ 25,468,021	6%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING												
	FY13/14 Investment Plan Level					FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	
Spending Rationale		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014									
Asset Condition	34,733,146	4,718,854	12,444,257	4,833,107	0	21,996,217	13.91%	63.33%	7,575,096	(2,741,989)	34,611,162	(121,984)	-0.35%	
Damage Failure	15,072,490	2,815,992	7,692,011	8,069,532	0	18,577,535	53.54%	123.25%	3,445,180	4,624,352	26,731,206	11,658,716	77.35%	
Non-Infrastructure	50,000	1,038,975	174,323	848,856	0	2,062,155	1697.71%	4124.31%	13,000	835,856	2,238,372	2,188,372	4376.74%	
Other	0	107,026	169,012	28,615	0	304,653	0.00%	0.00%	0	28,615	361,194	361,194	0.00%	
Statutory Regulatory	75,633,189	13,482,082	12,269,286	18,740,589	0	44,491,957	24.78%	58.83%	21,640,664	(2,900,076)	70,581,625	(5,051,564)	-6.68%	
System Capacity & Performance	26,790,174	6,187,125	3,508,589	5,306,254	0	15,001,968	19.81%	56.00%	4,460,925	845,329	24,978,597	(1,811,577)	-6.76%	
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	0	102,434,485	24.84%	67.27%	37,134,864	692,088	159,502,158	7,223,158	4.74%	

Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
Program	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14						EXPECTED SPENDING		REVISED EXPECTED SPENDING				
		ACTUAL SPENDING												
	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investmen t Plan	Fiscal YTD Spending % of Investmen t Plan	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected FY 13/14 Spending	Revised Projected FY 13/14 Spending	Investment Plan Level	% Change from FY 13/14 Investment Plan Level	
3A/3B Tower Strategy	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	
Battery Strategy	450,000	19,049	194,491	120,519	0	334,059	26.78%	74.24%	100,000	20,519	614,059	164,059	36.46%	
Blanket		0	37	1,113	0	1,150	0.00%	0.00%		1,113	0	0	0.00%	
Circuit Breaker Strategy	0	4,468	10,676	66,106	0	81,250	0.00%	0.00%	0	66,106	293,488	293,488	0.00%	
Clay Station Rebuild	1,253,000	478	0	0	0	478	0.00%	0.04%	304,000	(304,000)	34,078	(1,218,922)	-97.28%	
Clearance Strategy	6,950,000	556,735	1,465,780	1,384,596	0	3,407,110	19.92%	49.02%	1,737,092	(352,496)	6,497,379	(452,621)	-6.51%	
Damage Failure	2,876,680	1,295,678	2,402,800	2,215,779	0	5,914,256	77.03%	205.59%	481,000	1,734,779	7,832,755	4,956,075	172.28%	
De-energ_Line_Removal	0	0	4,165	1,294	0	5,458	0.00%	0.00%	0	1,294	2,028	2,028	0.00%	
De-energized Transmission Lines Strategy	0	3,071	1,079	14,076	0	18,226	0.00%	0.00%	0	14,076	26,869	26,869	0.00%	
Flying Ground Strategy	900,000	53,952	280,344	310,290	0	644,586	34.48%	71.62%	305,000	5,290	1,469,663	569,663	63.30%	
Frontier Region	200,000	5,980	3,221	6,384	0	15,586	3.19%	7.79%	50,000	(43,616)	21,586	(178,414)	-89.21%	
Generation	(2,400)	38,868	83,682	(96,457)	0	26,093	4019.06%	-1087.20%	85,800	(182,257)	70,906	73,306	-3054.43%	
Load	150,000	31,859	29,876	342,917	0	404,652	228.61%	269.77%	0	342,917	677,932	527,932	351.95%	
Load	0	1,704	(6,867)	(3,080)	0	(8,244)	0.00%	0.00%	0	(3,080)	(5,340)	(5,340)	0.00%	
Luther Forest	0	362	177	(45)	0	493	0.00%	0.00%	0	(45)	493	493	0.00%	
Northeast Region Reinforcement	44,576,400	10,048,663	8,117,271	10,470,182	0	28,636,115	23.49%	64.24%	14,843,000	(4,372,818)	42,577,012	(1,999,388)	-4.49%	
NY Inspection Program	4,132,000	791,152	3,529,849	4,789,429	0	9,110,430	115.91%	220.48%	1,037,520	3,751,909	12,314,795	8,182,795	198.03%	
OHL Damage Failure Switches		0	0	1,130	0	1,130	0.00%	0.00%		1,130	44,255	44,255	0.00%	
Oil Circuit Breaker Strategy	1,798,140	217,755	973,485	175,265	0	1,366,505	9.75%	76.00%	66,450	108,815	1,749,611	(48,529)	-2.70%	
Other	0	589,566	450,663	155,864	0	1,196,094	0.00%	0.00%	0	155,864	1,335,630	1,335,630	0.00%	
Other Asset Condition	5,358,180	755,984	1,669,725	1,431,831	0	3,857,540	26.72%	71.99%	992,757	439,074	4,269,120	(1,089,060)	-20.33%	
Other Damage Failure	5,563,810	291,777	1,104,880	695,673	0	2,092,330	12.50%	37.61%	1,452,660	(756,987)	3,033,257	(2,530,553)	-45.48%	
Other Statutory Regulatory	4,241,500	199,611	593,183	451,755	0	1,244,549	10.65%	29.34%	1,104,000	(652,245)	2,763,264	(1,478,236)	-34.85%	
Other System Capacity & Performance	9,912,334	720,042	1,036,447	1,917,381	0	3,673,870	19.34%	37.06%	3,348,481	(1,431,100)	6,697,931	(3,214,403)	-32.43%	
Overhead Line Refurbishment Program - Asset Co	12,021,450	1,507,490	6,823,776	(2,231,251)	0	6,100,014	-18.56%	50.74%	2,179,970	(4,411,221)	9,256,680	(2,764,770)	-23.00%	
Physical Security	50,000	17,265	4,861	147,951	0	170,077	295.90%	340.15%	13,000	134,951	239,548	189,548	379.10%	
Relay Replacement Strategy	2,570,000	411,748	429,468	705,819	0	1,547,034	27.46%	60.20%	303,500	402,319	2,526,925	(43,075)	-1.68%	
Reliability Criteria Compliance	11,284,100	2,211,237	1,469,629	2,777,364	0	6,458,230	24.61%	57.23%	765,675	2,011,689	11,351,113	67,013	0.59%	
Reserve - Asset Condition	(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%	
Reserve - Statutory Regulatory	(7,820,910)	0	0	0	0	0	0.00%	0.00%	(1,955,228)	1,955,228	0	7,820,910	-100.00%	
Reserve - System Capacity & Performance	(2,770,259)	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%	
RTU Strategy	1,950,000	133,748	302,186	64,060	0	499,995	3.29%	25.64%	487,250	(423,190)	634,617	(1,315,383)	-67.46%	
Shieldwire Strategy	2,784,500	184,884	107,373	260,000	0	552,257	9.34%	19.83%	910,000	(650,000)	2,420,570	(363,930)	-13.07%	
Station Upgrade	24,485,600	2,482,888	1,416,618	5,577,672	0	9,477,178	22.78%	38.71%	5,034,750	542,922	16,318,395	(8,167,205)	-33.36%	
Steel Tower Strategy	42,800	50,151	308,826	1,422	0	360,398	3.32%	842.05%	7,000	(5,578)	554,445	511,645	1195.43%	
Substation Asset Replacement	0	2,986	451,784	327,319	0	782,089	0.00%	0.00%	0	327,319	1,441,487	1,441,487	0.00%	
Substation Rebuild	9,553,000	1,495,851	1,279,171	4,627,433	0	7,402,454	48.44%	77.49%	2,131,031	2,496,401	11,282,111	1,729,111	18.10%	
Substation Supply Reliability Risk	0	15,136	54,632	41,630	0	111,397	0.00%	0.00%	0	41,630	173,697	173,697	0.00%	
System Capacity & Performance	8,014,000	3,276,911	1,029,062	421,810	0	4,727,783	5.26%	58.99%	989,333	(567,523)	5,833,266	(2,180,734)	-27.21%	
Transformer Replacement Program	805,270	551,212	84,278	61,844	0	697,334	7.68%	86.60%	235,680	(173,836)	1,256,153	450,883	55.99%	
U-Series Relay Strategy	2,041,415	89,705	71,490	4,339	0	165,534	0.21%	8.11%	1,241,610	(1,237,271)	224,374	(1,817,041)	-89.01%	
Woodpole Strategy	2,500,000	292,091	479,363	587,539	0	1,358,992	23.50%	54.36%	474,000	113,539	3,026,005	526,005	21.04%	
TO LED System Studies	0	0	0	0	0	0	0.00%	0.00%	0	0	612,000	612,000	0.00%	
Customer Interconnections	0	0	0	0	0	0	0.00%	0.00%	0	0	30,000	30,000	0.00%	
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	0	102,434,485	24.84%	67.27%	37,134,864	692,088	159,502,158	7,223,158	4.74%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY13/14 Investment Plan	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
				Level																	
Asset Condition	3A/3B Tower Strategy	NS-Leeds 93-94 T5480-T5490 SXR	C007918	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		0%		
	3A/3B Tower Strategy Total			0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%			0%		
Battery Strategy	BatteryRplStrategyCo36TxT		C033847	450,000	19,049	194,491	120,519	0	334,059	26.78%	74.24%	100,000	20,519	614,059	164,059	36.46%	880,000	1,464,707	Program		
	Battery Strategy Total			450,000	19,049	194,491	120,519	0	334,059	26.78%	74.24%	100,000	20,519	614,059	164,059	36.46%		1,464,707			
Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl		C033613	900,000	53,952	280,344	310,290	0	644,586	34.48%	71.62%	305,000	5,290	1,469,663	569,663	63.30%	4,556,000	Note 1	1,045,660	Program	
Flying Ground Strategy Total				900,000	53,952	280,344	310,290	0	644,586	34.48%	71.62%	305,000	5,290	1,469,663	569,663	63.30%			1,045,660		
Oil Circuit Breaker Strategy	Battle Hill - OCB Repl. R80, R40, R70		C049543	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0%		
	Browns Falls - OCB replacements		C043043	900,000	477,732	633,167	(239,871)	0	871,027	-26.65%	96.78%	19,200	(259,071)	910,457	10,457	1.16%	1,450,000	1,331,231	5%		
	Colton-Replace CBs and Disconnects		C029844	100,000	470	12,958	27,488	0	40,917	27.49%	40.92%	30,000	(2,512)	149,208	49,208	49.21%	600,000	62,285	85%		
	Curtis Station - OCB Repl. - R100, R130		C049557	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Headson - OCB replacements		C043044	371,000	4,881	246,859	(117,483)	0	134,257	-31.67%	36.19%	0	(117,483)	142,496	(228,504)	-61.59%	308,000	238,577	5%		
	Marshville - OCB Repl. R11		C049547	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	New Scotland - OCB Repl. - R61, R81, R82		C049553	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	NY Oil Circuit Breaker Replacements		C037882	0	(277,357)	55,227	27,942	0	(194,188)	0.00%	0.00%	0	27,942	(202,283)	(202,283)	0.00%	0	Note 2	67,110	Program	
	Peat Street - OCB Repl. - R825		NMAMT13	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Queensbury - OCB Repl. - R10, R5, R81		C049554	0	0	0	0	0	0	0.00%	0.00%	0	0	2,000	2,000	0.00%	0	0	0%		
	Replace NG ALCOA 115 kV Breakers		C030545	427,140	12,029	25,274	477,189	0	514,492	111.72%	120.45%	17,250	459,939	747,732	320,592	75.06%	1,279,000	Note 1	908,045	85%	
	Schuyler Station - OCB Repl. - R130, R70		C049562	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Ticonderoga - OCB Repl. - R4		C049552	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Tilden Station - OCB Repl. - R150, R160, R190		C049556	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Whitehall Station - OCB Repl. - R13, R3, R6		C049564	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Oil Circuit Breaker Strategy Total				1,798,140	217,755	973,485	175,265	0	1,366,505	9.75%	76.00%	66,450	108,815	1,749,611	(48,529)	-2.70%		2,607,246		
Other Asset Condition	Alps #188 Obsolete Circuit Switcher		C028304	164,280	45,513	(45,875)	259,877	0	259,515	158.19%	157.97%	11,100	248,777	329,883	165,603	100.81%	942,354	798,146	95%		
	Amherst Sta- Retire Station		C031699	0	107	(320)	(1,656)	0	(1,869)	0.00%	0.00%	0	(1,656)	(213)	(213)	0.00%	156,000	168,620	0%		
Overhead Line Refurbishment Prog	AMT PIW - NIMO		C031545	0	23,659	22,256	24,994	0	70,910	0.00%	0.00%	0	24,994	98,810	98,810	0.00%	0	Note 2	363,374	Blanket	
	Asset Condition/PIW		CNYX72	500,000	0	0	0	0	0	0.00%	0.00%	125,000	(125,000)	0	(500,000)	-100.00%	0	Note 2	0	Blanket	
	Bristol Hill Sub - Repl SWs 46 & 47		C031005	21,500	(25,140)	(48)	0	0	(25,188)	0.00%	-117.15%	0	0	(25,188)	(46,688)	-217.15%	519,000	353,759	100%		
	De-energized line strategy placeholder		CNYAS12	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket		
	Elm Terminal Station - HPFF Alarms		C030528	54,900	5,501	79,865	97,352	0	182,718	177.33%	332.82%	0	97,352	188,718	133,818	243.75%	225,000	Note 1	214,795	85%	
	Gardenville Station - HPFF Alarms		C030530	49,500	62,326	72,127	42,740	0	177,193	86.34%	357.97%	0	42,740	178,307	128,807	260.22%	197,945	201,384	95%		
	HarperStationTransformerReplacement		C037203	650,000	325,628	140,399	(18,135)	0	447,891	-2.79%	68.91%	162,500	(180,635)	438,016	(211,984)	-32.61%	1,128,000	439,680	cancelled 0%		
	Higley-Repl Fuses w/Ckt Switcher		C034664	0	394	456	483	0	1,333	0.00%	0.00%	0	483	2,000	2,000	0.00%	100,000	30,560	0%		
	Huntley Station - HPFF Alarms		C030531	54,000	3,476	8,839	29,335	0	41,651	54.32%	77.13%	0	29,335	44,351	(9,649)	-17.87%	87,167	113,114	100%		
	Huntley Sub-Rem TB130 & 140 cables		C028089	100	1,016	108	115	0	1,239	114.54%	1238.67%	0	115	1,539	1,439	1438.67%	75,000	29,113	5%		
	Huntley-Lockport Corridor Foundns		C037184	0	0	0	0	0	0	0.00%	0.00%	0	0	2,000	2,000	0.00%	0	0	0%		
	Leeds - Station Service		C049900	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Line Disconnect Sw Replacement		NMAMT13	1,000,000	0	0	0	0	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0	0%		
	Line Study Budgetary Reserve - NMPC		C042663	0	313	890	24,159	0	25,362	0.00%	0.00%	0	24,159	25,985	25,985	0.00%	0	Note 2	0	Blanket	
	Ln182 RFL Eq (Sta 64/Gard/Pack)		C031950	583,400	103,205	119,831	149,672	0	372,708	25.66%	63.89%	20,000	129,672	385,195	(198,205)	-33.97%	608,237	580,516	95%		
	New Gardenville - Replace TB3 & TB4 - Western Div		C027042	0	3,815	(189,847)	0	0	(186,033)	0.00%	0.00%	0	0	(186,033)	(186,033)	0.00%	12,200,000	10,422,807	100%		
	NY System Spare 345, 230, 115kV breakers		C044513	1,650,000	44,888	881,474	57,719	0	984,082	3.50%	59.64%	337,000	(279,281)	986,481	(663,519)	-40.21%	1,650,000	1,683,405	95%		
	Osprey Mitigation		C049288	150,000	0	1,216	6,257	0	7,473	4.17%	4.98%	39,000	(32,743)	7,473	(142,527)	-95.02%	100,000	0	Program		
	Porter - Repl 11 GE 230kV RF2 Discs		C020912	10,000	(793)	3,497	0	0	2,704	0.00%	27.04%	0	2,704	(7,296)	(7,296)	-72.96%	400,000	276,980	100%		
	Rochester Pump - LPFF Trip Scheme		C029946	300,500	138,477	428,406	233,519	0	800,402	77.71%	266.36%	6,000	227,519	845,853	545,353	181.48%	946,941	1,070,805	85%		
	Rochester UG Pumping Plant		C015988	100,000	250	340	0	0	590	0.00%	0.59%	24,667	(24,667)	590	(99,410)	-99.41%	550,000	590	0%		
	Temple Pressuring Plant		C049901	24,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(24,000)	-100.00%	0	0	0%		
	Trinity Pump House		C011318	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	0	0%		
	TXt Study Budgetary Reserve - NMPC		C028245	0	22,812	505	532	0	23,849	0.00%	0.00%	0	532	23,849	23,849	0.00%	0	Note 2	(47,914)	Blanket	
	Whitehall Station 187-rpic Cts/Vts		C042643	46,000	0	0	0	0	0	0.00%	0.00%	11,490	(11,490)	0	(46,000)	-100.00%	100,000	0	0%		
	Other Asset Condition Total				5,358,180	755,448	1,524,119	906,964	0	3,186,531	16.93%	59.47%	992,757	(85,793)	3,350,320	(2,007,860)	-37.47%		16,699,734		
	Overhead Line Refurbishment Prog	Alabama-Telegraph 115 T1040 ACR		C033014	250,000	0	0	0	0	0	0.00%	0.00%	76,000	(76,000)	3,780	(246,220)	-98.49%	100,000	0	0%	
		Bathlehem - Albany 18 T5070 ACR		C047791	65,000	0	0	0	0	0	0.00%	0.00%	16,230	(16,230)	0	(65,000)	-100.00%	0	0	cancelled 0%	
Boonville - Porter [T]2 [T4020]-T4030 ACR			C047818	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
Boonville - Rome #3			C047795	75,000	0																

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			
				FY13/14 Investment Plan Level	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage					
																Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending
		Ticonderoga 2.3 T6810-T5930 SXR2	C039487	1,176,450	97,967	41,507	25,508	0	164,982	2.17%	14.02%	276,000	(250,492)	224,665	(951,765)	-80.90%	1,225,000	463,026	5%	
		Warrensburg - Scofield Road 10 T5880 ACR	C047821	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Overhead Line Refurbishment Program - Asset Condition Total		12,021,450	890,017	6,759,300	(2,649,068)	0	5,000,249	-22.04%	41.59%	2,179,970	(4,829,038)	8,102,660	(3,918,790)	-32.60%		75,208,214		
	Relay Replacement Strategy	Alps Station Relay Replacement	C049296	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	25,000	0	0.00%	0	0	0%	
		Allamont Station Relay Replacement	C049581	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Batavia Station Relay Replacement	C043506	0	8,603	31,830	51,922	0	92,355	0.00%	0.00%	0	51,922	110,802	110,802	0.00%	210,347	190,100	30%	
		Bethlehem Station Relay Replacement	C041010	0	6,313	(0)	0	0	6,313	0.00%	0.00%	0	6,313	6,313	6,313	0.00%	270,000	275,849	100%	
		Carr Street Station Relay Replacement	C049739	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Curtis Station Relay Replacement	C049584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		DeWitt Station Relay Strategy	C043503	0	45,700	234,896	456,146	0	736,742	0.00%	0.00%	0	456,146	1,079,168	1,079,168	0.00%	1,990,000	Note 1	1,033,921	
		Edic Station Relay Replacement	C047855	20,000	0	0	18,115	0	18,115	90.57%	90.57%	5,000	13,115	18,115	(1,885)	-9.43%	980,000	18,124	0%	
		Elbridge Station Relay Replacement	C047856	75,000	0	0	0	0	0	0.00%	0.00%	18,750	(18,750)	12,000	(63,000)	-84.00%	0	0	0%	
		Feura Bush Station Relay Replacement	C049585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Golah Station Relay Replacement	NMAMT13	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Grand Island Station 64 Relay Replacement	C049586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Greenbush Station Relay Replacement	C049587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Grooms Road Station Relay Replacement	C049597	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Homer Hill Switch Relay Replacement	C043505	580,000	62,963	77,531	57,024	0	197,518	9.83%	34.05%	5,750	51,274	476,913	(103,087)	-17.77%	968,866	233,058	5%	
		Independence Station Relay Replacement	C049598	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Long Lane Station Relay Replacement	C049600	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		McIntyre Station Relay Replacement	C047860	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	12,000	(13,000)	-52.00%	0	0	0%	
		Menands Station Relay/Control Building Replacement	C049601	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Mountain Station Relay/Control Building Replacement	C049603	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		New Scotland Station Relay Replacement	C047861	55,000	0	0	0	0	0	0.00%	0.00%	13,750	(13,750)	45,000	(10,000)	-18.18%	0	0	0%	
		North Ogdensburg Station Relay Replacement	C047862	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	12,000	(13,000)	-52.00%	0	0	0%	
		North Troy Station Relay Replacement	C049605	0	0	0	0	0	0	0.00%	0.00%	0	0	5,000	5,000	0.00%	0	0	0%	
		Packard Relays line 191 to 195	C051423	0	0	0	353	0	353	0.00%	0.00%	0	353	353	353	0.00%	250,000	353	5%	
		Relay Replacement Program NY-T	C034690	1,135,000	71,201	17,029	(4,075)	0	84,155	-0.36%	7.41%	163,000	(167,075)	87,322	(1,047,678)	-92.31%	0	Note 2	624,523	
		Riverside Station Relay Replacement	C049606	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Rotterdam - Repl LN 14&15 Relays	C029949	600,000	205,967	49,541	10,730	0	266,239	1.79%	44.37%	71,000	(60,270)	313,996	(286,004)	-47.67%	535,201	547,517	100%	
		Schuyler Relay Replacement	C049610	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Scriba Station Relay Replacement	C049611	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Seneca Terminal Station Relay Replacement	C049613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		South East Batavia Station Relay Replacement	NMAMT13	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Teall Ave. Station Relay/Control Building Replacement	C049615	0	0	0	8,068	0	8,068	0.00%	0.00%	0	8,068	9,018	9,018	0.00%	50,000	0	0%	
		Terminal Station Relay Replacement	C049624	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Tilden Station Relay Strategy	C043504	0	2,661	5,024	103,078	0	110,763	0.00%	0.00%	0	103,078	235,013	235,013	0.00%	1,990,000	Note 1	264,485	
		Trinity Station Relay Replacement	C049625	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		UF Relays TxT Strategy	C043508	0	8,339	13,617	4,457	0	26,413	0.00%	0.00%	0	4,457	78,913	78,913	0.00%	0	Note 2	81,692	
		Volney Station Relay Replacement	C049626	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Walck Road Station Relay Replacement	C049628	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Woodard Relay Replacement	C047863	30,000	0	0	0	0	0	0.00%	0.00%	7,500	(7,500)	0	(30,000)	-100.00%	0	0	0%	
		Yahnundasis Station Relay/Control Building Replacement	C049629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Relay Replacement Strategy Total		2,570,000	411,748	429,468	705,819	0	1,547,034	27.46%	60.20%	303,500	402,319	2,526,925	(43,075)	-1.68%		3,269,623		
	Reserve - Asset Condition	Capital Reserve - Asset Condition	CNYX31A	(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%	0	Note 2	Blanket	
		Reserve - Asset Condition Total		(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%		0		
	Shieldwire Strategy	Shield Wire: Gardenville-Depew 54	C028706	429,600	0	0	4,381	0	4,381	1.02%	1.02%	85,000	(80,619)	37,981	(391,619)	-91.16%	250,000	Note 1	22,418	
		ShieldW. GardenvilleBuffalo 145/146	C028683	2,354,900	183,608	107,373	228,916	0	519,897	9.72%	22.08%	825,000	(596,084)	2,354,610	(290)	-0.01%	1,197,000		995,040	
		Shieldwire: Clay-Dewitt 3 - Central Div.	C028709	0	1,276	0	26,703	0	27,979	0.00%	0.00%	0	26,703	27,979	27,979	0.00%	6,050,000		6,303,061	
		Shieldwire Strategy Total		2,784,500	184,884	107,373	260,000	0	552,257	9.34%	19.83%	910,000	(650,000)	2,420,570	(363,930)	-13.07%		7,320,519		
	Steel Tower Strategy	Lockport 103-104 T1620-T106 STR	C027432	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		0	
		S. Oswego Lighthouse Hill Circuits	C021693	0	44,709	238,629	(5,950)	0	277,388	0.00%	0.00%	0	(5,950)	289,772	289,772	0.00%	17,130,000		15,718,483	
		Visual Grade 6 Tower Replacements	C025539	42,800	5,442	70,197	7,371	0	83,010	17.22%	193.95%	7,000	371	264,673	221,873	518.40%	496,166		231,791	
		Steel Tower Strategy Total		42,800	50,151	308,826	1,422	0	360,398	3.32%	842.05%	7,000	(5,578)	554,445	511,645	1195.43%		15,950,274		
	Substation Asset Replacement	Mortimer Cap Banks 3&4	C048017	0	1,293	400,442</														

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
				U-Series Relay Strategy Total	2,041,415	89,705	71,490	4,339	0	165,534	0.21%	8.11%	1,241,610	(1,237,271)	224,374	(1,817,041)	-89.01%		2,226,181		
Asset Condition Total				34,733,146	4,718,854	12,444,257	4,833,107	0	21,996,217	13.91%	63.33%	7,575,096	(2,741,989)	34,611,162	(121,984)	-0.35%		151,312,188			
Damage Failure	Damage Failure	Andover Station OCB R970 D/F	C044492	0	67,462	99,800			167,262	0.00%	0.00%	0		167,262	167,262	0.00%	350,000	170,129	100%		
		BI Riv-LHH 5-6 T2120-T3040 OPGW D-F	C039102	0	17,618	1,640	5,161	0	24,419	0.00%	0.00%	0	5,161	23,879	0.00%	100,000	17,915	100%			
		Company 36 Trans Spare Switches	C037686	0		0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0		Blanket			
		Cortland Sub OCB R30 D/F Rplmnt	C041644	0	2,644	(20,336)			(17,692)	0.00%	0.00%	0	0	(20,336)	0.00%	450,000	368,777	100%			
		D/F Sawyer Ave Grounding TRF TB1	C044356	0	10,415	336,535	43,787	0	390,737	0.00%	0.00%	0	43,787	392,837	392,837	0.00%	850,000	485,742	95%		
		Dennison-Colton 4 T3180 Sw D-F	C047698	0			8,499	0	8,499	0.00%	0.00%	0	8,499	51,499	0.00%	100,000	9,699	5%			
		Dennison-Colton 4 T3180 Switch	C037246	0	29,346	1,539		0	30,885	0.00%	0.00%	0		30,218	0.00%	183,995	177,698	100%			
		Edic-N. Scotland #14 Tower Failure	C049748	0				0	0	0.00%	0.00%	0	0	1,680,000	1,680,000	0.00%	900,000		95%		
		Elm St Station #4 TRF D/F	C051039	0			945	0	945	0.00%	0.00%	0	945	1,000,945	1,000,945	0.00%	2,750,000	945	5%		
		Gard-Dk 141-142 T1260-T1270 Str 409	C036051	164,580	20,443	7,099	226,175	0	253,716	137.43%	154.16%	0	226,175	320,290	155,710	94.61%	250,000	289,787	95%		
		Gardenville-Seneca 82 T1300 Sw D-F	C047645	0		0	6,307	0	6,307	0.00%	0.00%	0	6,307	46,307	0.00%	125,000	7,876	5%			
		GE-Geres Lock 8 D/F Structures	C044933	0			0	0	0	0.00%	0.00%	0	0	6,000	6,000	0.00%	100,000	1,026	30%		
		Geres Lock - Rplc R815 OCB	C049138	0	0	8,034		8,034	0.00%	0.00%	0	8,034	150,538	150,538	0.00%	150,000	8,298	5%			
		G-HH 151-52 T1950-T1280 Str265 D-F	C042184	2,100			8,756	0	8,756	416.93%	416.93%	0	8,756	12,956	0.00%	100,000	8,756	30%			
		Homer Hill D/F Ckt Switch	C043573	0	0	0		0	0	0.00%	0.00%	0	0	9,450	9,450	0.00%	0	0	0%		
		Huntley Station Replace MODisc #239	C042865	0			520	0	520	0.00%	0.00%	0	520	6,520	6,520	0.00%	100,000	520	5%		
		Leeds-PV 92 T5330 Str 361	C032964	100,000	11,632	9,725	484	0	21,840	0.48%	21.84%	10,000	(9,516)	134,840	34,840	239,398	111,066	95%			
		Lockport-Mortimer 111 sw 68 D/F	C043932	360,000	107	1,649	12,516	0	14,271	3.48%	3.96%	222,000	(209,484)	139,931	(220,069)	-61.13%	100,000	17,551	5%		
		Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C049857	0			5,588	0	5,588	0.00%	0.00%	0	5,588	49,588	49,588	0.00%	100,000	8,076	5%		
		Malone D/F #2 TRF Spare	C042512	1,250,000	9,410	(35,742)	686,853	0	660,522	54.95%	52.84%	0	686,853	660,522	(589,478)	-47.16%	1,370,000	1,353,845	95%		
		North Akron TxT Transformer Failure	C040243	0	6,823			0	6,823	0.00%	0.00%	0	0	0	0	0.00%	450,000	366,888	100%		
		OHL D-F Disconnect Switch Spares	C048159	0			8,194	0	8,194	0.00%	0.00%	0	8,194	9,004	9,004	0.00%	0	Note 2	0	0%	
		Packard-Gardv 182 T1780 D-F	C042364	0	0	0	7,581	0	7,581	0.00%	0.00%	0	7,581	9,681	9,681	0.00%	100,000	11,324	5%		
		Packard-Gardv 182 T1780 Str 58 D-F	C041365	0	(1,338)		0	0	(1,338)	0.00%	0.00%	0	0	40,192	40,192	0.00%	100,000	44,546	30%		
		Porter Station-Rplc failed R100 OCB	C041663	0	17,616	(7,727)	(312,347)	0	(302,457)	0.00%	0.00%	0	(312,347)	(315,531)	(315,531)	0.00%	450,000	3,357	cancelled 0%		
		Reynolds Road - Feura Bush Landfill	C041363	0	1,774	116		0	1,890	0.00%	0.00%	0	1,890	0	1,890	0.00%	100,000	75,943	100%		
		Ridge 142 D/F #6 Transformer	C048238	0	376,441	38,163	316,483	0	731,087	0.00%	0.00%	0	316,483	763,376	763,376	0.00%	1,200,000	825,851	100%		
		Rotterdam R1 Breaker failure	C044346	0	998	(2,785)	(292)	0	(2,079)	0.00%	0.00%	0	(292)	1,266	0.00%	250,000	85,344	100%			
		S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	0			7,454	0	7,454	0.00%	0.00%	0	7,454	50,454	50,454	0.00%	125,000	8,544	5%		
		SF6 Processing Equipment	C039204	0	0	0	1,067	0	1,067	0.00%	0.00%	0	1,067	1,067	1,067	0.00%	215,000	132,263	100%		
		Storm Budgetary Reserve - NMPC	C030481	500,000	481,820	2,017,522	836,702	0	3,336,044	167.34%	667.21%	125,000	711,702	1,820,833	1,320,833	264.17%	0	Note 2	6,232,749	Blanket	
		T3030 - T6180 Switch Replacements	C035384	0	1,339		0	0	1,339	0.00%	0.00%	0	0	0	0	0.00%	357,000	256,423	100%		
		Teal Ave #7 TRF D/F	C043933	500,000	240,162	1,854	0	0	242,016	0.00%	48.40%	124,000	(124,000)	236,121	(263,880)	-52.78%	1,550,000	1,386,743	100%		
		Terminal Station 651 - Bus Repair	C052070	0			945	0	945	0.00%	0.00%	0	945	0	0	0.00%	185,331	945	0%		
		Terminal Station R8105 D/F	C049318	0			50,966	0	50,966	0.00%	0.00%	0	50,966	57,992	57,992	0.00%	225,000	0	100%		
		Trans UG Budgetary Reserve	C013622	0	967	(50,817)		0	(49,851)	0.00%	0.00%	0	0	(50,817)	(50,817)	0.00%	0	Note 2	147,958	Blanket	
		Warrensburg OHL Bus Tie D-F Sw	C048106	0			10,746	0	10,746	0.00%	0.00%	0	10,746	53,746	53,746	0.00%	100,000	12,146	5%		
		Damage Failure Total				2,876,680	1,295,678	2,398,236	1,941,121	0	5,635,035	67.48%	195.89%	481,000	1,460,121	7,542,520	4,665,840	162.20%		12,628,730	
		Luther Forest	Luther Forest Relay and Malta Sub Work - Eastern C	C022738	0	362	177	(45)	0	493	0.00%	0.00%	0	(45)	493	493	0.00%	9,000,000	7,602,883	100%	
		Luther Forest Total				0	362	177	(45)	0	493	0.00%	0.00%	0	(45)	493	493	0.00%		7,602,883	
		NY Inspection Program	NY Inspection Repairs - Capital	C026923	4,132,000	791,152	3,529,849	4,789,429	0	9,110,430	115.91%	220.48%	1,037,520	3,751,909	12,314,795	8,182,795	198.03%	0	Note 2	26,560,554	Program
		NY Inspection Program Total				4,132,000	791,152	3,529,849	4,789,429	0	9,110,430	115.91%	220.48%	1,037,520	3,751,909	12,314,795	8,182,795	198.03%		26,560,554	
		OHL Damage Failure Switches	Archade-H Hill 167 T6450 Sw D-F	C048105	0			1,130	0	1,130	0.00%	0.00%	0	1,130	44,255	44,255	0.00%	100,000	1,555	5%	
		OHL Damage Failure Switches Total				0	0	0	1,130	0	1,130	0.00%	0.00%	0	1,130	44,255	44,255	0.00%		1,555	
		Other	West NY-Trans Line Budgetary Reserv	CNW00083	0	142,390	242,771	54,304	0	439,466	0.00%	0.00%	0	54,304	530,013	530,013	0.00%	0	Note 2	835,016	Blanket
		Other Total				0	142,390	242,771	54,304	0	439,466	0.00%	0.00%	0	54,304	530,013	530,013	0.00%		835,016	
		Other Asset Condition	NY Spare Transformers	C038924	0	2,545	(63,322)	0	0	(60,777)	0.00%	0.00%	0	0	(60,777)	(60,777)	0.00%	2,173,000	Note 1	2,273,378	Program
		Other Asset Condition Total				0	2,545	(63,322)	0	0	(60,777)	0.00%	0.00%	0	(60,777)	(60,777)	0.00%		2,273,378		
		Other Damage Failure	Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	101,500	0	10,251	539	0	10,790	0.53%	10.63%	25,380	(24,841)	13,890	(87,610)	-96.31%	100,000	10,790	30%	
			Mohawk River Crossing D-F	C041086	150,000	110	127	135	0	373	0.09%	0.25%	124,000	(123,865)	5,973	(144,027)	-96.02%	200,000	8,575	5%	
N Gouvnr-Battle Hill 8 T3290 Switch	C035355		0	23,619	62,725	72,856	0	159,200	0.00%	0.00%	0	72,856	162,956	0.00%	206,000	210,610	95%				
New Scotland	C039722		196,960	139,277	39,481	11,502	0	190,260	5.84%	96.60%	70,000	(58,498)	206,172	9,212	4.68%	479,842	560,475	95%			
Oneida - TB#3 Failure	C022391		483,780	9,365	33,297	14,011	0	56,673	2.90%	11.71%	175,440	(161,429)	249,273	(234,507)	-48.47%	12,311,000	Note 1	2,158,655	65%		
Packard -Gard 182, T1780	C040784		39,920	0	0	0	0	0	0.00%	0.00%	4,480	(4,480)	0	(39,920)	-100.00%	100,000	0	cancelled 0%			
Packard-Urban 181 T1850 Str 409 D-F	C041163		70,000	0	3,365	0	0	3,365	0.00%	4.81%	17,510	(17,510)	3,365	(66,635)	-95.19%	100,000	3,365	30%			
T1060 X0045 Retired Clin Tap D/F	C038884		223,000	3,082	6,273	14,050	0	23,406	6.30%	10.											

Transmission - Current Year Actuals VS Expected

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Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	FY13/14						FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage	
				Investment Plan						Actual Spending								Amount - Total Costs				
				Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014		Notes												
		Lafayette-Clark Corners T6470 CCR	C034960	0	26,095	10,384	(791)	0	35,687	0.00%	0.00%	0	(791)	39,312	39,312	0.00%	350,000		388,753	100%		
		Lockport-Batavia 107 T1490 CCR	C031149	10,000	0	17,744	85,905	0	103,649	859.05%	1036.49%	2,500	83,405	138,319	128,319	1283.19%	361,200		157,717	100%		
		Meco-Rotterdam 10 T5390 CCR	C031134	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(10,000)	-100.00%	10,000		48,144	0%		
		Mortimer-Elbridge 2 T1570 CCR	C031135	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	80,000		59,668	0%		
		Mortimer-Golah 110 T1580 CCR	C031150	10,000	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(10,000)	-100.00%	35,000		16,336	0%		
		Mortimer-Pannell T1590-T1600 CCR	C031148	10,000	0	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(10,000)	-100.00%	50,000		31,615	0%	
		Mortimer-Quaker 23 T1610 CCR	C031146	10,000	0	0	0	0	0	0	0.00%	0.00%	2,333	(2,333)	0	(10,000)	-100.00%	50,000		37,199	0%	
		Mountain-Lockpt 103 T1620 &Taps CCR	C034955	10,000	0	0	13,793	0	13,793	137.93%	137.93%	3,000	10,793	13,793	3,793	37.93%	10,000		72,410	0%		
		New Scotland-Bethlehem 4 T5460 CCR	C034910	10,000	0	4,874	149,807	0	154,682	1498.07%	1546.82%	2,000	147,807	522,442	512,442	5124.42%	100,000		190,965	5%		
		New Scotlnd-Albany 8 T5980&Taps CCR	C034959	10,000	0	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	100,000		5,779	0%	
		Niagara-Lockport 101 T1690 CCR	C031151	10,000	0	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(10,000)	-100.00%	30,000		18,826	0%	
		Niagara-Lockport 102 T1700 CCR	C031152	10,000	0	0	0	0	0	0	0.00%	0.00%	1,667	(1,667)	0	(10,000)	-100.00%	30,000		17,959	0%	
		NS-Feura Bush 9 T5500 &Taps CCR	C034966	10,000	0	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(10,000)	-100.00%	100,000		14,664	0%	
		NS-Long Lane 7 T5470 &Taps CCR	C034968	10,000	0	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	100,000		15,598	0%	
		Oneida-Porter 7 T4150 CCR	C041366	0	214,913	4,554	(12,194)	0	207,273	0.00%	0.00%	0	(12,194)	219,551	219,551	0.00%	2,200,000		2,209,255	100%		
		Oswego-LaFayette 17 T2420 CCR	C031141	0	(319)	178,294	(6,906)	0	171,069	0.00%	0.00%	0	(6,906)	177,975	177,975	0.00%	982,000		1,065,720	100%		
		Packard-Huntley 130 T1820 CCR	C031154	10,000	0	471	0	0	471	0.00%	4.71%	2,500	(2,500)	471	(9,529)	-95.29%	35,000		24,355	0%		
		Porter-Rotterdam 30 T4200 CCR	C043447	0	49,667	122,428	(2,067)	0	170,028	0.00%	0.00%	0	(2,067)	177,045	177,045	0.00%	2,100,000		2,007,799	100%		
		Porter-Rotterdam 31 T4210 CCR	C040705	0	13,410	1,620	0	0	15,031	0.00%	0.00%	0	0	15,031	15,031	0.00%	3,500,000		3,184,831	100%		
		Reynolds Rd-Alps 1 T5560 CCR	C034964	10,000	0	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	100,000		17,844	0%	
		Rotterdam-Altamont 17 T5620 CCR	C031131	10,000	0	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	40,000		35,338	0%	
		Rotterdam-New Scotland 13 T5680 CCR	C034963	10,000	59,999	9,891	(31,156)	0	38,735	-311.56%	387.35%	2,500	(33,656)	41,460	31,460	314.60%	200,000		105,056	100%		
		S Oswego-Clay 4 T6400 CCR	C042183	0	(6,266)	0	0	0	(6,266)	0.00%	0.00%	0	0	(6,266)	(6,266)	0.00%	250,000		111,770	100%		
		State Campus - Menands 15 T5790 CCR	C048362	0	0	153	10,124	0	10,277	0.00%	0.00%	0	10,124	11,017	11,017	0.00%	100,000		0	30%		
		Stoner - Rotterdam 12 T5800 CCR	C048222	0	0	1,709	52,369	0	54,078	0.00%	0.00%	0	52,369	429,078	429,078	0.00%	100,000		68,699	30%		
		Taylorville-Boonville 5 T3320 CCR	C047876	0	25,979	110,735	127,339	0	264,053	0.00%	0.00%	0	127,339	277,978	277,978	0.00%	500,000		281,041	95%		
		Taylorville-Boonville 6 T3330 CCR	C047939	0	4,771	57,905	5,083	0	67,759	0.00%	0.00%	0	5,083	85,009	85,009	0.00%	300,000		71,523	95%		
		Taylorville-Moshier 7 T3340 CCR	C047944	0	1,760	17,994	27,164	0	46,918	0.00%	0.00%	0	27,164	64,168	64,168	0.00%	250,000		51,029	100%		
		Valley Sta 44-Isshua 158 T1900 CCR	C034965	10,000	0	0	(12,780)	0	(12,780)	-127.80%	-127.80%	2,500	(15,280)	(12,780)	(22,780)	-227.80%	100,000		12,780	0%		
		Warren-Falconer 171 T6080 CCR	C042063	0	998	58,213	46,028	0	105,239	0.00%	0.00%	0	46,028	115,915	115,915	0.00%	320,000		263,328	100%		
		Whitehall-Cedar 6 T5910 CCR	C047954	0	0	6,085	179,224	0	185,309	0.00%	0.00%	0	179,224	224,809	224,809	0.00%	250,000		198,747	100%		
		Yahnundasis-Porter 3 T4300 CCR	C043229	0	121,897	486,364	450	0	608,711	0.00%	0.00%	0	450	604,978	604,978	0.00%	992,000		992,123	100%		
		Clearance Strategy Total				6,950,000	556,735	1,465,780	1,384,596	0	3,407,110	19.92%	49.02%	1,737,092	(352,496)	6,497,379	(452,621)	-6.51%			13,808,594	
		Damage Failure				SPARETRANSFORMERN.AKRON	C040423	0	4,564	274,658	0	279,222	0.00%	0.00%	274,658	290,235	290,235	0.00%	552,000		484,705	95%
		Damage Failure Total					0	4,564	274,658	0	279,222	0.00%	0.00%	274,658	290,235	290,235	0.00%			484,705		
		Generation		Arkwright Summit Wind Line	C049478	648,000	0	0	0	0	0	0.00%	0.00%	162,000	(162,000)	36,000	(612,000)	-94.44%	720,000	Note 1.3	0	0%
				Arkwright Summit Wind Line Reimbursement	C049478R	(648,000)	0	0	0	0	0	0.00%	0.00%	(162,000)	162,000	(36,000)	612,000	-94.44%	720,000	Note 1.3	0	0%
				Arkwright Summit Wind Sub	C049477	1,396,000	0	0	0	0	0	0.00%	0.00%	349,000	(349,000)	0	(1,396,000)	-100.00%	1,552,000	Note 1.3	0	0%
				Arkwright Summit Wind Sub Reimbursement	C049477R	(1,396,000)	0	0	0	0	0	0.00%	0.00%	(349,000)	349,000	0	1,396,000	-100.00%	1,552,000	Note 1.3	0	0%
				Athens Redundant SPS	C050678	0	0	22,251	12,886	0	35,137	0.00%	0.00%	0	12,886	0	0	0.00%	268,927	Note 1.3	35,137	5%
				Athens Redundant SPS Reimbursement	C050678R	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	268,927	Note 1.3	0	5%
				Ball Hill Wind Line	CNYX74	1,026,000	0	0	0	0	0	0.00%	0.00%	256,000	(256,000)	0	(1,026,000)	-100.00%	0		0	0%
				Ball Hill Wind Line Reimbursement	CNYX74R	(1,026,000)	0	0	0	0	0	0.00%	0.00%	(256,000)	256,000	0	1,026,000	-100.00%	0		0	0%
				Ball Hill Wind Sub	CNYX75	2,258,000	0	0	0	0	0	0.00%	0.00%	564,000	(564,000)	0	(2,258,000)	-100.00%	0		0	0%
				Ball Hill Wind Sub Reimbursement	CNYX75R	(2,258,000)	0	0	0	0	0	0.00%	0.00%	(564,000)	564,000	0	2,258,000	-100.00%	0		0	0%
				Cape Vincent Wind Sub	CNYX60	75,000	0	0	0	0	0	0.00%	0.00%	19,000	(19,000)	0	(75,000)	-100.00%	0		0	0%
				Cape Vincent Wind Sub Reimbursement	CNYX60R	(75,000)	0	0	0	0	0	0.00%	0.00%	(19,000)	19,000	0	75,000	-100.00%	0		0	0%
				EDGE Line Relocation	C045094	4,940,000	19,974	23,457	(122,570)	0	(79,138)	-2.48%	-1.60%	1,235,000	(1,357,570)	250	(4,939,750)	-99.99%	5,200,000	Note 1.3	(132,469)	5%
				EDGE Line Relocation Reimbursement	C045094R	(4,940,000)	0	0	0	0	0	0.00%	0.00%	(1,235,000)	1,235,000	0	4,940,000	-100.00%	5,200,000	Note 1.3	0	5%
				Everpower Allegany Line Tap	C047385	960,000	179	89	88	0	357	0.01%	0.04%	240,000	(239,912)	279	(959,721)	-99.97%	1,010,000	Note 1.3	357	5%
Everpower Allegany Line Tap Reimbursement	C047385R			(960,000)	0	0	0	0	0	0.00%	0.00%	(240,000)	240,000	0	960,000	-100.00%	1,010,000	Note 1.3	0	5%		
Everpower Allegany Sub	C047387			1,445,000	11,728	12,641	12,719	0	37,088	0.88%	2.57%	361,000	(348,281)	27,317	(1,417,683)	-98.11%	1,520,000	Note 1.3	37,162	5%		
Everpower Allegany Sub Reimbursement	C047387R			(1,445,000)	0	0	0	0	0	0.00%	0.00%	(361,000)	361,000	0	1,445,000	-100.00%	1,520,000	Note 1.3	0	5%		
Horse Creek Wind Line	CNYX70			100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0		0	0%		
Horse Creek Wind Line Reimbursement	CNYX70R			(100,000)	0	0	0	0	0	0.00%	0.00%	(25,000)	25,000	0	100,000	-100.00%	0		0	0%		
Horse Creek Wind Sub	CNYX71			100,000	0	0	0	0	0	0.00%	0.00%	24,833	(24,833)	0	(100,000)	-100.00%	0		0	0%		
Horse Creek Wind Sub Reimbursement	CNYX71R			(100,000)	0	0	0	0	0	0.00%	0.00%	(24,833)	24,833	0	100,000	-100.00%	0		0	0%		
Nine Mile 2 Uprate	C039171			(2,400)	7,007																	

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Transmission Project Detail

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Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval				Project Completion
				FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Percentage							
																	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014			
		Novells Second Supply 345-115kV Study - Reimb	NMPL13-4	(5,430,000)	0	0	0	0	0	0.00%	0.00%	(1,357,000)	1,357,000	0	5,430,000	-100.00%		0	0	0%			
		Ogden Brook 115kV CS and Bus SW	C036026	0	12,748	12,601	4,431	0	29,780	0.00%	0.00%	0	4,431	29,780	0	29,780	0.00%	5,967,000	Note 1	276,123	95%		
		Porter - 230KV overvulted brkr mitigation	C044772	100,000	0	10,825	20,574	0	31,399	20.57%	31.40%	25,000	(4,426)	49,399	0	(50,601)	-50.60%	74,000		31,399	0%		
		Queensbury - Replace TB3 & TB4	C036822	500,000	82,817	24,052	29,368	0	136,237	5.87%	27.25%	20,000	9,368	554,450	0	54,450	10.89%	3,500,000	Note 1	149,482	0%		
		Reconductoring of Five Mile - Homer Hill Circuits (D	C047319	250,000	7,035	62,651	54,918	0	124,604	21.97%	49.84%	63,000	(8,082)	179,054	0	(70,946)	-28.38%	2,000,000		125,900	5%		
		Relocate Lafarge-Pleasant Valley #8 115 kV	C050745	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0		0	0%			
		Replace 115 kV breaker at Maplewood	C039863	58,800	22,587	(24,540)	(162,000)	0	(163,953)	-275.51%	-278.83%	0	(162,000)	(165,157)	0	(223,957)	-380.88%	447,420		260,542	100%		
		Rock Cut Substation - Transmission	C040685	0	2	3	3	0	8	0.00%	0.00%	0	3	8	0	8	0.00%	5,450,000	Note 1	8	5%		
		Sanborn upgrade 115-34.5	C044361	11,000	0	2,219	318	0	2,537	2.89%	23.07%	3,000	(2,682)	69,737	0	58,737	533.98%	700,000	Note 1	2,537	5%		
		Stedman Substation Installation	CNYPL30	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0		0	0%		
		Tap off Ln 116 N. Lakeville-Golah	C043532	50,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	0	(50,000)	-100.00%	0		0	0%			
		Trans Study Budgetary Reserve NY	C008376	150,000	260,658	149,657	398,181	0	808,496	265.45%	539.00%	37,500	360,681	850,028	0	700,028	466.69%	0	Note 2	2,047,127	Blanket		
		Upgrade Niagara - Packard #195	C029945	2,998,920	34,153	71,137	42,573	0	147,862	1.42%	4.93%	1,191,900	(1,149,327)	438,630	0	(2,560,290)	-85.37%	3,300,000		554,934	5%		
		W. Ashville sub 115kV Ln 160 tap	C043832	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	671,000	Note 1	0	0%		
		W. Ashville substation TxT	C043833	0	0	0	0	0	0	0.00%	0.00%	0	0	60,000	0	60,000	0.00%	671,000	Note 1	0	0%		
		West Hamlin 82 TxT Line	C048901	0	0	0	0	0	0	0.00%	0.00%	0	0	20,000	0	20,000	0.00%	0		0	0%		
		West Sweden - Install New Station - Line	NMDP13	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0		0	0%		
		West Sweden - Install New Station - Sub	NMDP13	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0		0	0%		
		Wetzel Rd. Substation T-Line	C036983	327,914	26,485	290,236	244,709	0	561,430	74.63%	171.21%	63,081	181,628	629,430	0	301,516	91.95%	13,500,000	Note 1	639,609	5%		
		Other System Capacity & Performance Total		9,912,334	667,548	1,004,560	1,761,307	0	3,433,414	17.77%	34.64%	3,348,481	(1,587,174)	6,424,593	(3,487,741)	-35.19%				7,550,200			
		Reliability Criteria Compliance																					
		#171 Reconductor	C024017	1,234,000	7,598	23,236	39,975	0	70,810	3.24%	5.74%	39,900	75	80,399	0	(1,153,601)	-93.48%	381,000	Note 1	257,492	5%		
		Construct Southwest Sta (line work)	C024016	57,600	10,359	39,753	38,079	0	88,191	66.11%	153.11%	14,400	23,679	101,691	0	44,091	76.55%	46,500,000	Note 1	162,653	5%		
		Construct Southwest Station (sub work)	C024015	8,741,000	1,865,082	1,321,629	2,644,058	0	5,830,768	30.25%	66.71%	417,000	2,227,058	10,489,825	0	1,748,825	20.01%	46,500,000	Note 1	8,674,158	5%		
		Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	375,000	Note 1	0	0%		
		Dunkirk Second Bus Tie - Station	C031459	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	375,000	Note 1	0	0%		
		Homer Hill 115 kV Capacitor Banks	C031457	176,000	311,213	56,874	(9,780)	0	358,308	-5.56%	203.58%	0	(9,780)	372,245	0	196,245	111.50%	2,533,000		2,101,068	100%		
		Reconductor L #54 Gardenville-Erie	C031463	67,500	0	0	4,834	0	4,834	7.16%	7.16%	16,875	(12,041)	19,834	0	(47,666)	-70.62%	375,000	Note 1	75,016	0%		
		Second 115 kV bus tie at Lockport	C031482	558,000	10,263	20,953	58,514	0	89,730	10.49%	16.08%	139,500	(80,986)	144,430	0	(413,570)	-74.12%	743,967	Note 1	95,285	5%		
		Second 115kV bus tie at Mortimer	C050696	200,000	0	0	0	0	0	0.00%	0.00%	75,000	(75,000)	50,000	0	(150,000)	-75.00%	0		0	0%		
		Upgrade Batavia South 115 kV Bus	C031479	0	3,500	1,800	0	0	5,300	0.00%	0.00%	0	0	5,300	0	5,300	0.00%	617,352		621,491	100%		
		West Golah 115 kV substation	C050695	250,000	0	0	0	0	0	0.00%	0.00%	63,000	(63,000)	75,000	0	(175,000)	-70.00%	0		0	0%		
		Reliability Criteria Compliance Total		11,284,100	2,208,015	1,464,245	2,775,680	0	6,447,941	24.60%	57.14%	765,675	2,010,005	11,338,724	54,624	0.48%				11,987,162			
		Reserve - System Capacity & Perf	CNYX31S	(2,770,259)	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%	0	Note 2	0		Blanket		
		Reserve - System Capacity & Performance Total		(2,770,259)	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%				0			
		System Capacity & Performance																					
		Bennett Rd Ln Supply Change (Dunkirk)	C043739	35,000	52,112	763	(2,670)	0	50,205	-7.63%	143.44%	0	(2,670)	52,147	0	17,147	48.99%	181,000		122,248	100%		
		Bus Tie Breaker - Huntley (Dunkirk)	C043737	1,000,000	875,121	157,656	2,230	0	1,035,007	0.22%	103.50%	30,000	(27,770)	1,007,807	0	7,807	0.78%	2,950,000		2,552,693	100%		
		Bus Tie Breaker - Packard (Dunkirk)	C043736	1,399,000	535,978	88,135	2,882	0	626,995	0.21%	44.82%	11,200	(8,318)	677,001	0	(721,999)	-51.61%	1,570,000		1,651,256	95%		
		Cap Banks - Gardenville (Dunkirk)	C043735	1,687,000	765,367	60,211	3,451	0	829,029	0.20%	49.14%	26,133	(22,682)	1,111,140	0	(575,860)	-34.14%	5,000,000		4,803,311	100%		
		Central Breaker Upgrades - Ash	C043424	110,000	2,220	32,549	289,383	0	324,152	263.08%	294.68%	27,000	262,383	353,650	0	243,650	221.50%	600,000	Note 1	353,129	5%		
		Central Breaker Upgrades - Geres	C043425	50,000	(4,803)	11,397	23,351	0	29,946	46.70%	59.89%	11,000	12,351	(27,954)	0	(77,954)	-155.91%	600,000	Note 1	57,426	cancelled 0%		
		Central Breaker Upgrades - Oswego	C043426	110,000	15,290	(3,680)	1,459	0	13,069	1.33%	11.88%	27,000	(25,541)	13,069	0	(96,931)	-88.12%	600,000	Note 1	44,983	5%		
		Central Breaker Upgrades - Teall	C043427	50,000	218	11,539	37,616	0	49,373	75.23%	98.75%	11,000	26,616	128,893	0	78,893	157.79%	600,000	Note 1	73,297	5%		
		Clay-Dewitt Line 3 Reconductoring	C043996	1,095,000	43,565	(9,731)	(74,145)	0	(40,311)	-6.77%	-3.68%	300,000	(374,145)	(41,650)	0	(1,136,650)	-103.80%	600,000	Note 1	41	5%		
		Clay-Teal Line 10 Reconductoring	C043995	1,023,000	87,840	121,355	195,902	0	405,097	19.15%	39.60%	300,000	(104,098)	718,203	0	(304,797)	-29.79%	600,000	Note 1	448,631	5%		
		Colton Bus and R30 Relay Setting Ad	C039765	0	0	0	402	0	402	0.00%	0.00%	0	402	402	0	402	0.00%	125,000		103,548	100%		
		Forbes Ave TSub	C043593	145,000	7,537	14,356	4,798	0	26,690	3.31%	18.41%	60,000	(55,202)	50,210	0	(94,790)	-65.37%	1,453,000	Note 1	71,952	0%		
		Install Temp. Cap Bank at Dunkirk	C043738	0	294,777	24,971	(21,270)	0	298,477	0.00%	0.00%	0	(21,270)	310,598	0	310,598	0.00%	660,000		581,387	100%		
		Lockport Road #216 Install Second Transformer	C044093	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	252,000	Note 1	0	0%		
		Long Road #209 New TB2 - TxT Line	C043595	0	0	0	0	0	0	0.00%	0.00%	0	0	5,182	0	5,182	0.00%	218,000	Note 1	0	5%		
		Long Road #209 New TB2 - TxT Sub	C043596	0	506	3,850	2,553	0	6,909	0.00%	0.00%	0	2,553	10,346	0	10,346	0.00%	218,000	Note 1	6,909			

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

			Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
Notes																				
1- Group level DOA																				
2- Budgetary Reserves and Programs																				
3- Reimbursable Projects																				

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Sub Transmission - Current Year Actuals VS Expected									
Sub Transmission Project Detail									

Sub Transmission Project Detail

	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY13/14 Investment Plan	FY13/14 YTD					3rd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan	
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	Level	Level	Expected 3rd Qtr Spending				
Asset Condition	17,050,000	4,578,652	6,061,694	2,866,705	0	13,507,052	16.81%	79.2%	4,262,500	(1,395,795)	18,154,346	1,104,346	6.5%
Damage/Failure	3,300,000	875,945	1,200,540	673,711	0	2,750,197	20.42%	83.3%	825,000	(151,289)	3,415,096	115,096	3.5%
Non-Infrastructure	0	541	(1,860)	49,077	0	47,758	0.00%	0.0%	0	49,077	47,758	47,758	0.0%
Statutory/Regulatory	13,898,000	2,826,677	2,336,638	2,178,955	0	7,342,270	15.68%	52.8%	3,474,500	(1,295,545)	9,594,296	(4,303,704)	-31.0%
System Capacity & Performance	6,752,000	719,984	801,145	1,875,558	0	3,396,687	27.78%	50.3%	1,688,000	187,558	5,887,919	(864,081)	-12.8%
Other Statutory/Regulatory	0	0	11,009	1,436	0	12,445	0.00%	0.0%	0	1,436	12,445	12,445	0.0%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	0	27,056,409	18.65%	66.0%	10,250,000	(2,604,557)	37,111,861	(3,888,139)	-9.5%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission Project Detail													
	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING					Fiscal YTD		Variance of Expected 3rd		Variance of FY		
	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Actual Qtr Spending	Projected FY 13/14 Spending	Investment Plan Level to Revised Projected	% Change from FY 13/14 Investment Plan Level
Program													
3rd Party Attachments	30,000	87,109	153,449	10,199	0	250,756	34.00%	835.9%	7,500	2,699	269,097	239,097	797.0%
AC Other	0	24,326	101,485	(64,815)	0	60,995	0.00%	0.0%	0	(64,815)	58,558	58,558	0.0%
Asset Replacement	17,050,000	4,388,987	5,526,179	2,751,576	0	12,666,743	16.14%	74.3%	4,262,500	(1,510,924)	17,153,967	103,967	0.6%
Asset Replacement - I&M (NY)	12,169,000	2,415,428	1,854,088	1,865,492	0	6,135,009	15.33%	50.4%	3,042,250	(1,176,758)	8,044,157	(4,124,843)	-33.9%
Capacity Planning	0	12,810	52,322	25,359	0	90,491	0.00%	0.0%	0	25,359	1,205,691	1,205,691	0.0%
D/F Other	0	21,466	6,234	9,705	0	37,405	0.00%	0.0%	0	9,705	43,106	43,106	0.0%
Damage/Failure	3,300,000	847,507	1,188,390	663,797	0	2,699,694	20.12%	81.8%	825,000	(161,203)	3,285,092	(14,908)	-0.5%
De-energized Transmission Lines Strategy	0	0	0	0	0	0	0.00%	0.0%	0	0	4,250	4,250	0.0%
Distribution Automation	0	35,824	62,584	6,802	0	105,210	0.00%	0.0%	0	6,802	108,534	108,534	0.0%
Load Relief	2,752,000	626,117	322,385	742,569	0	1,691,071	26.98%	61.4%	688,000	54,569	2,198,579	(553,421)	-20.1%
New Business	0	(97,739)	(200,324)	27,838	0	(263,983)	0.00%	0.0%	0	27,838	(246,781)	(246,781)	0.0%
New Business - Commercial	823,000	355,406	623,994	289,537	0	1,268,938	35.18%	154.2%	205,750	83,787	1,532,179	709,179	86.2%
Public Requirements	876,000	34,259	(103,121)	(30,256)	0	(99,118)	-3.45%	-11.3%	219,000	(249,256)	(54,350)	(930,350)	-106.2%
Reliability	0	0	686	11	0	697	0.00%	0.0%	0	11	697	697	0.0%
Reliability - Dist	3,513,000	(19,214)	238,578	871,295	0	1,090,659	24.80%	31.0%	878,250	(6,955)	1,777,634	(1,735,366)	-49.4%
Reliability - Trans	487,000	4,290	2,813	27,133	0	34,236	5.57%	7.0%	121,750	(94,617)	203,514	(283,486)	-58.2%
S or R Other	0	25,972	8,552	16,145	0	50,668	0.00%	0.0%	0	16,145	49,995	49,995	0.0%
Safety	0	4,157	(12,933)	0	0	(8,777)	0.00%	-877671000.0%	0	0	(8,777)	(8,777)	-877671100.0%
SC&P Other	0	60,157	121,778	202,388	0	384,323	0.00%	0.0%	0	202,388	393,270	393,270	0.0%
Sub T Poles, Struct, Equip Repl	0	140,613	16,323	(3,442)	0	153,493	0.00%	0.0%	0	(3,442)	286,894	286,894	0.0%
Substation Indoor	0	11,827	68,928	(3,078)	0	77,677	0.00%	0.0%	0	(3,078)	80,764	80,764	0.0%
Sub-T Line Removal	0	2,200	3,354	57,667	0	63,220	0.00%	0.0%	0	57,667	63,720	63,720	0.0%
Sub-T Overhead Line	0	53,841	21,914	59,681	0	135,436	0.00%	0.0%	0	59,681	133,923	133,923	0.0%
Subtransmission Pole & Equipment Replacement	0	(73,744)	341,439	120,725	0	388,421	0.00%	0.0%	0	120,725	480,978	480,978	0.0%
Targeted Pole Replacements	0	34,798	7,198	(2,041)	0	39,956	0.00%	0.0%	0	(2,041)	43,982	43,982	0.0%
UG Cable Replacements	0	(840)	2,874	1,155	0	3,189	0.00%	0.0%	0	1,155	3,189	3,189	0.0%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	0	27,056,409	18.65%	66.0%	10,250,000	(2,604,557)	37,111,861	(3,888,139)	-9.5%

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending				3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending		% Change from FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
						Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014			Expected 3rd Qtr Spending	Actual Qtr Spending		Projected FY 13/14 Spending	Revised Projected FY 13/14 Spending				
Asset Condition	AC Other	HARPER STATION 25 CYCLE RETIREMENT	CD00966	(blank)	0	8	1,260	993	0	2,261	0.00%	0.00%	0	993	2,261	2,261	0.00%	250,000	53,671	5%
		LOCKPORT STATION 25 CYCLE RETIREMENT	CD00973	(blank)	0	1,245	1,367	993	0	3,605	0.00%	0.00%	0	993	2,363	2,363	0.00%	380,000	232,730	5%
		N.LAKEVILLE-RICHMOND 226, 34.5KV	C036716	(blank)	0	(384)	5	125	0	(254)	0.00%	0.00%	0	125	(254)	(254)	0.00%	198,000	4,196	0%
		NY SUBT PSI LINE ACTIVITY	CD00772	(blank)	0	69,932	96,136	(63,021)	0	103,047	0.00%	0.00%	0	(63,021)	101,852	101,852	0.00%	326,155	602,231	Program
		REPLACE EPOXY BUSHINGS ON SP SF6	C036904	(blank)	0	(4,219)	0	0	0	(4,219)	0.00%	0.00%	0	0	(4,219)	(4,219)	0.00%	497,000	277,898	100%
		ROTTERDAM - WEAVER 36 RELOCATION	C033410	(blank)	0	(39,339)	1,908	0	0	(37,431)	0.00%	0.00%	0	0	(37,431)	(37,431)	0.00%	225,000	192,634	100%
		SENECA - REPLACE SERIES REACTORS 55	CD00273	(blank)	0	29	0	0	0	29	0.00%	0.00%	0	29	29	29	0.00%	768,846	382,590	100%
		TERMINAL STATION C - 25 CYCLE RETIR	CD00976	(blank)	0	(2,987)	2,668	(2,738)	0	(3,057)	0.00%	0.00%	0	(2,738)	(3,057)	(3,057)	0.00%	500,000	266,264	5%
		AC Other Total			0	24,285	103,344	(63,649)	0	63,981	0.00%	0.00%	0	(63,649)	61,543	61,543	0.00%		2,012,213	
		Asset Replacement	04587 Ash Street-Replace Metal Clad Sub	C036104	(blank)	2,491,000	1,082,576	1,570,971	539,607	0	3,193,154	21.66%	128.19%	622,750	(83,143)	4,871,351	2,380,351	95.56%	10,280,000	8,268,687
05059 Replace/Relocate 13.8kV SC @Oneida	C025139		(blank)	2,803,000	645,731	2,720,014	1,435,020	0	4,800,765	51.20%	171.27%	700,750	734,270	5,409,002	2,606,002	92.97%	7,194,000	6,452,056	100%	
05182 TxD RESERVE for Asset Replacement	C046951		(blank)	(4,689,000)	0	0	0	0	0	0.00%	0.00%	(1,172,250)	1,172,250	0	4,689,000	-100.00%	0	0	Blanket	
05259 Albion - Brockport 308 Refurbish	C033131		(blank)	14,000	79,560	71,439	219	0	151,218	1.57%	1080.13%	3,500	(3,281)	148,292	134,292	959.23%	976,000	1,025,316	100%	
05275 Amsterdam-Rotterdam 3/4 Relocation	C033182		(blank)	150,000	2,669	9,817	9,378	0	21,863	6.25%	14.58%	37,500	(28,122)	159,863	9,863	6.58%	650,000	263,265	5%	
05342 Booher Lumber Tap Remove	C035607		(blank)	85,000	75	31	13,680	0	13,787	16.09%	16.22%	21,250	(7,570)	26,387	(58,613)	-68.96%	100,000	24,335	20%	
05410 Buffalo Station 27 Rebuild - 23 kV	C033470		(blank)	105,000	2,124	1,735	51,592	0	55,451	49.14%	52.81%	26,250	25,342	93,251	(11,749)	-11.19%	231,000	64,742	30%	
05412 Buffalo Station 29 Rebuild - 23 kV	C006724		(blank)	100,000	459	2,093	18,515	0	21,068	18.51%	21.07%	25,000	(6,485)	32,955	(67,045)	-67.04%	384,000	56,718	30%	
05429 Buffalo Station 37 Rebuild - 23 kV	C033471		(blank)	17,000	7	8	9	0	24	0.05%	0.14%	4,250	(4,241)	8,424	(8,576)	-50.45%	100,000	547	20%	
05469 Caledonia-Golah 213-refurbish	C027586		(blank)	110,000	52,065	6,158	14,212	0	72,435	12.92%	65.85%	27,500	(13,288)	75,083	(34,917)	-31.74%	2,050,000	2,099,438	100%	
05476 Canajoharie Sub Retirem-Sub-T Line	C035502	(blank)	7,000	3,321	3,381	2,736	0	9,439	39.09%	134.84%	1,750	986	9,439	2,439	34.84%	521,000	327,178	100%		
05556 CNY Sub Trans-Line Asset Replace	CNC0075	(blank)	144,000	47,958	39,594	42,548	0	130,100	29.55%	90.35%	36,000	6,548	189,116	45,116	31.33%	152,000	1,878,223	Blanket		
05848 ENY Sub Trans-Line Asset Replace	CNE0075	(blank)	216,000	588,935	385,400	(72,342)	0	901,993	-33.49%	417.59%	54,000	(126,342)	991,230	775,230	358.90%	228,000	2,736,084	Blanket		
05931 Gardenville-Symington 714 Remove	C033187	(blank)	1,000	2,054	1,622	41,913	0	45,588	4191.28%	4558.82%	250	41,663	45,588	44,588	4458.82%	742,736	250,708	85%		
05976 Hartfield-S. Dow 859 Refurbish	C033180	(blank)	1,800,000	27,925	7,166	13,686	0	48,776	0.76%	2.71%	450,000	(436,314)	48,776	(1,751,224)	-97.29%	250,000	48,776	20%		
06459 Rankine/Adams - Harper - L16 & L17 Re	C036205	(blank)	1,000	0	3,386	473	0	3,859	47.30%	385.91%	250	223	3,859	2,859	285.91%	75,000	13,220	20%		
06460 Ransom-Phillips Rd 402 Refurbish	C033181	(blank)	300,000	9,931	61,433	12,933	0	84,297	4.31%	28.10%	75,000	(62,067)	88,988	(211,012)	-70.34%	158,025	142,490	95%		
06776 TxD RESERVE for Asset Replacement	C046910	(blank)	936,000	0	0	0	0	0	0.00%	0.00%	234,000	(234,000)	0	(936,000)	-100.00%	0	0	Blanket		
06957 WNY Sub Trans-Line Asset Replace	CNW0075	(blank)	422,000	121,431	27,746	177,820	0	326,998	42.14%	77.49%	105,500	72,320	366,821	(55,179)	-13.08%	448,000	3,396,598	Blanket		
06968 Yahundasis-Schuyler 25/26 Refur.	C033174	(blank)	470,000	(5,100)	(17,006)	(10,593)	0	(32,698)	-2.25%	-6.96%	117,500	(128,093)	307,502	(162,498)	-34.57%	100,000	40,974	20%		
06971 Youngstown-Sanborn 403 Refurbish	C034462	(blank)	629,000	550,902	(11,990)	(181,923)	0	356,989	-28.92%	56.75%	157,250	(339,173)	401,500	(227,500)	-36.17%	2,860,000	2,976,251	100%		
09222 Menands-Liberty #9 Cable Replacemen	C036276	(blank)	294,000	0	0	0	0	0	0.00%	0.00%	73,500	(73,500)	0	(294,000)	-100.00%	350,000	0	0%		
09223 Partridge-Ave A # 5 Cable Replaceme	C036273	(blank)	1,000,000	142	164	5,016	0	5,321	0.50%	0.53%	250,000	(244,984)	11,696	(988,304)	-98.83%	83,017	15,837	20%		
09245 Circuit Breaker Reclosr Rpl NYC TXD	C035142	(blank)	320,000	38,464	30,557	(8,035)	0	60,986	-2.51%	19.06%	80,000	(88,035)	346,478	26,478	8.27%	320,000	974,814	Program		
09246 Circuit Breaker Reclosr Rpl NYE TXD	C034882	(blank)	680,000	11,351	(625)	(3,193)	0	7,533	-0.47%	1.11%	170,000	(173,193)	9,362	(670,638)	-98.62%	680,000	482,467	Program		
09247 Circuit Breaker Reclr Repl NYW TXD	C034883	(blank)	1,120,000	16,482	4,579	86,117	0	107,178	7.69%	9.57%	280,000	(193,883)	230,073	(889,927)	-79.46%	1,122,000	125,246	Program		
09259 Maplewood-Norton-Replace Pilot Wire	C036006	(blank)	105,000	(953)	379	168	0	(405)	0.16%	-0.39%	26,250	(26,082)	19,070	(85,930)	-81.84%	45,457	3,945	5%		
09269 Partridge St.-Riverside-Repl PW	C036007	(blank)	105,000	3,334	1,522	5,455	0	10,310	5.19%	9.82%	26,250	(20,795)	23,910	(81,090)	-77.23%	45,252	28,466	5%		
09271 Repl Pilot Wire-Central Ave-Patnoon	C036031	(blank)	229,000	2,462	1,567	2,537	0	6,567	1.11%	2.87%	57,250	(54,713)	11,667	(217,333)	-94.91%	34,435	28,366	5%		
09272 Schuyler Rd Repl 918 928 CirSws	C035185	(blank)	248,000	0	0	0	0	0	0.00%	0.00%	62,000	(62,000)	0	(248,000)	-100.00%	283,000	0	Cancelled 0%		
09278 Weaver St. - Emmet -Repl Pilot Wire	C036009	(blank)	524,000	9,284	2,621	6,819	0	18,725	1.30%	3.57%	131,000	(124,181)	59,225	(464,775)	-88.70%	88,572	43,529	5%		
09331 NE NYISO 34kV Sub Cap Banks	C036839	(blank)	159,000	0	0	0	0	0	0.00%	0.00%	39,750	(39,750)	0	(159,000)	-100.00%	2,291,663	0	Program		
11064 South Mall cables replacements	CD00086	(blank)	250,000	95	37,449	270,458	0	308,002	108.18%	123.20%	62,500	207,958	310,241	60,241	24.10%	377,000	325,985	85%		
11193 Buffalo Station 42 Rebuild - SubT Line	C046853	(blank)	27,000	0	0	0	0	0	0.00%	0.00%	6,750	(6,750)	0	(27,000)	-100.00%	0	0	5%		
11264 Terminal Station D - 25 Cycle Retirement	CD00963	(blank)	2,000	(5,726)	(8)	0	0	0	(5,733)	0.00%	-286.67%	500	(500)	(5,733)	(7,733)	-386.67%	170,000	35,696	5%	
11457 Maplewood-Latham#9 Mapleview Tap R	CD00832	(blank)	189,000	0	0	0	0	0	0.00%	0.00%	47,250	(47,250)	0	(189,000)	-100.00%	100,000	0	5%		
11888 Randall Rd - New station - Inst/Rem sub	CD00898	(blank)	25,000	0	2,996	3,032	0	6,028	12.13%	24.11%	6,250	(3,218)	14,768	(10,232)	-40.93%	270,000	6,254	5%		
12846 New Harper Substation - TxD Sub	CD00310	(blank)	675,000	0	0	0	0	0	0.00%	0.00%	168,750	(168,750)	0	(675,000)	-100.00%	263,078	0	Cancelled		
13203 N.Lakeville - Ridge LN 218 Refurbish	C046766	(blank)	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%		
15729 Oakfield - Caledonia LN201 reconductor	C046707	(blank)	106,000	0	8,618	13,563	0	22,201	12.81%	20.94%	26,500	(12,917)	80,851	(25,149)	-23.73%	524,000	22,201	20%		
17239 Hoosick-Clay Hill #8 SubT Tap to Bennir	CD00919	(blank)	1,000	405	183	549	0	1,136	54.87%	113.63%	250	299	1,136	136	13.63%	687,981	55,825	45%		
17459 Station 66 (Union Rd) Rebuild - SubT Lin	CD00544	(blank)	168,000	212	26,283	683	0	27,179	0.41%	16.18%	42,000	(41,317)	27,179	(140,821)	-83.82%	23,000	42,884	20%		
17492 Trenton-Whitesboro L25 N of Marcy Hos	CD00619	(blank)	80,000	525,479	55,074	47,722	0	628,275	59.65%	785.34%	20,000	27,722	654,402	574,402	718.00%	885,000	973,738	95%		
17493 Solvay 22-34.5 kV line Refur.	C046685	(blank)	75,000	10,184	(1,927)	16,037	0	24,294	21.38%	32.39%	18,750	(2,713)	424,2							

Sub Transmission - Current Year Actuals VS Expected
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				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING										
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level					FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
						Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014														
		18347 Callanan Tap - Install new Sub-T line fro	C046641	(blank)	100,000	968	6,569	12,864	0	20,401	12.86%	20.40%	25,000	(12,136)	105,401	5,401	5.40%	143,000	33,263	5%			
		18477 Buffalo 23kV Reconductor - Seneca/BN	C046614	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	0	0	5%			
		18629 Galleria Mall Loop - 1/0 Cable Replac	CD00869	(blank)	655,000	129	2,154	37,682	0	39,965	5.75%	6.10%	163,750	(126,068)	74,965	(580,035)	-88.55%	20,000	49,541	20%			
		19083 Remove School St. -Watervliet 3/4	C046512	(blank)	1,000	0	1,568	2,835	0	4,403	283.55%	440.31%	250	2,585	4,403	3,403	340.31%	100,000	25,124	20%			
		19103 Rankine-Harper 16/17 and Adams -Harp	C046514	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	0	0	5%			
		19119 LN404 Moutain - Sanborn reconductorin	CD01276	(blank)	10,000	0	1,723	7,393	0	9,116	73.93%	91.16%	2,500	4,893	25,116	15,116	151.16%	57,700	9,116	20%			
		19238 Tap to H&V Greenwich-34.5kv	C046477	(blank)	247,000	0	0	0	0	0	0.00%	0.00%	61,750	(61,750)	0	(247,000)	-100.00%	75,000	0	5%			
		19286 NY SubT PSI Underground Line Activity	CD01043	(blank)	103,000	12,665	6,228	19,393	0	38,286	18.83%	37.17%	25,750	(6,357)	38,286	(64,714)	-62.83%	300,000	53,948	20%			
		19290 Ballston-Mechanicville 6-34.5kv	C046472	(blank)	52,000	0	0	396	0	396	0.76%	0.76%	13,000	(12,604)	47,146	(4,854)	-9.33%	500,000	396	5%			
		19291 Woodard 29-34.5kv	C046473	(blank)	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	12,750	(87,250)	-87.25%	0	0	5%			
		19293 W. Portland-Sherman 867-34.5kv	C046468	(blank)	52,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	0	(52,000)	-100.00%	0	0	5%			
		19298 N. Ashford-Nuclear Fuel Services 817-3	C046467	(blank)	139,000	15,166	5,999	4,805	0	25,970	3.46%	18.68%	34,750	(29,945)	25,970	(113,030)	-81.32%	140,000	34,208	20%			
		19299 M&T bank Tap 701-34.5kv	C046462	(blank)	206,000	11,244	11,594	29,639	0	52,477	14.39%	25.47%	51,500	(21,861)	61,188	(144,812)	-70.30%	300,000	60,325	30%			
		19300 Krumkill-Delmar-Bethlehem 9/8 34.5kv	C046463	(blank)	31,000	0	0	0	0	0	0	0.00%	0.00%	7,750	(7,750)	12,750	(18,250)	-58.87%	75,000	0	5%		
		19301 Trenton-Deerfield 21/27-46kv	C046464	(blank)	26,000	0	250	7,830	0	8,081	30.12%	31.08%	6,500	1,330	8,081	(17,919)	-68.92%	100,000	24,571	5%			
		19302 Trenton-Whitesboro 25-46kv	C046458	(blank)	309,000	0	450	1,562	0	2,012	0.51%	0.65%	77,250	(75,688)	2,012	(306,988)	-99.35%	150,000	8,868	5%			
		19315 Woodard 24/Teall 28 -34.5kv	C046447	(blank)	21,000	23,954	238	23,268	0	47,460	110.80%	226.00%	5,250	18,018	46,736	25,736	122.55%	75,000	59,434	20%			
		19365 Homer Hill-Nile 811-34.5kv ION	CD01216	(blank)	75,000	16,967	8,469	6,466	0	31,901	8.62%	42.53%	18,750	(12,284)	114,851	39,851	53.13%	100,000	53,382	20%			
		19565 station 55 115kv taps-rearrange Subt	CD01220	(blank)	300,000	493,563	358,570	(17,809)	0	834,324	-5.94%	278.11%	75,000	(92,809)	878,002	578,002	192.67%	1,440,000	1,206,052	100%			
		19594 NY GE Type Butyl Rubber PTs - Replac	C046403	(blank)	1,159,000	0	0	0	0	0	0	0.00%	0.00%	289,750	(289,750)	0	(1,159,000)	-100.00%	20,000	0	Cancelled		
		ALBANY HIGH 34.5KV R61 BREAKER REPL	CD00451	(blank)	0	(36,976)	0	0	0	0	(36,976)	0.00%	0.00%	0	0	0	(36,976)	(36,976)	0.00%	108,673	74,387	100%	
		Bethlehem L10, L14 Relay Upgrade	C045624	(blank)	283,000	6,742	4,109	778	0	11,628	0.27%	4.11%	70,750	(69,972)	54,128	(228,872)	-80.87%	517,000	12,057	5%			
		CALEDONIA SUBSTATION 44 - LINE RELA	CD00836	(blank)	0	2,388	39,324	4,578	0	46,290	0.00%	0.00%	0	4,578	46,290	46,290	0.00%	219,000	46,345	Cancelled 0%			
		LOCKPORT - MAPLE RD L92&W REMOVAL	C036200	(blank)	0	0	211	3	0	214	0.00%	0.00%	0	3	714	714	0.00%	100,000	1,191	20%			
		Solvay Ash 28 Cable Repl Subt T	C045629	(blank)	200,000	0	0	0	0	0	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%	100,000	0	5%		
		Asset Replacement Total					17,050,000	4,388,987	5,526,179	2,751,576	0	12,666,743	16.14%	74.29%	4,262,500	(1,510,924)	17,153,967	103,967	0.61%		35,126,500		
		De-energized Transmission	REMOVE ATLANTIC REF TAP 23-34.5KV	C049338	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	4,250	4,250	0.00%	25,000	961	20%	
		De-energized Transmission Lines Strategy Total					0	0	0	0	0	0	0.00%	0.00%	0	0	4,250	4,250	0.00%		961		
		Safety	06110 Lancaster Stone Tap Remove	C035609	(blank)		0	4,157	(12,933)	0	0	(8,777)	0.00%	-877671000.00%	0	0	(8,777)	(8,777)	#####	314,423	36,166	100%	
		Safety Total					0	4,157	(12,933)	0	0	(8,777)	0.00%	-877671000.00%	0	0	(8,777)	(8,777)	#####		36,166		
		Sub T Poles, Struct, Equip R	HARPER 32&88 LINE REMOVAL	C033191	(blank)		0	20	1,100	2,796	0	3,915	0.00%	0.00%	0	2,796	3,915	3,915	0.00%	255,587	21,354	30%	
			HARPER-STA 104 32-12KV	C046615	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	0	20%	
			HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	(blank)	0	53,984	3,798	(1,900)	0	55,882	0.00%	0.00%	0	(1,900)	58,188	58,188	0.00%	258,068	95,197	30%		
			JOHNSTOWN-MARKET HILL 8 69KV TRIB	CD00179	(blank)	0	4,060	1,629	(6,457)	0	(767)	0.00%	0.00%	0	(6,457)	2,885	2,885	0.00%	166,627	163,690	100%		
			MENANDS-LIBERTY 9 RELOCATION	C033172	(blank)	0	0	0	1,924	0	1,924	0.00%	0.00%	0	1,924	1,924	1,924	0.00%	150,000	1,924	5%		
			N ELLICOTTVILLE TAP 803 REMOVE	C033030	(blank)	0	(164,850)	0	0	0	(164,850)	0.00%	0.00%	0	0	(164,850)	(164,850)	0.00%	825,000	388,561	100%		
			N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	(blank)	0	242,150	8,177	(17,195)	0	233,132	0.00%	0.00%	0	(17,195)	242,767	242,767	0.00%	525,192	367,590	100%		
			RANKINE-ADAMS 12KV LINE REMOVALS	C035444	(blank)	0	6	1,027	160	0	1,194	0.00%	0.00%	0	160	1,194	1,194	0.00%	50,000	10,131	20%		
			Remove Woodard 24/Teall 25 partial	C052065	(blank)	0	0	0	244	0	244	0.00%	0.00%	0	244	244	244	0.00%	25,000	2,197	20%		
			SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	(blank)	0	5	6	6	0	17	0.00%	0.00%	0	6	34,017	34,017	0.00%	152,885	1,069	20%		
			WOODARD-WHITACRE TAP REMOVE	C033211	(blank)	0	758	166	112	0	1,036	0.00%	0.00%	0	112	69,036	69,036	0.00%	250,000	12,857	20%		
			WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	(blank)	0	4,481	419	16,867	0	21,766	0.00%	0.00%	0	16,867	37,573	37,573	0.00%	765,673	389,135	20%		
			Sub T Poles, Struct, Equip Repl Total					0	140,613	16,323	(3,442)	0	153,493	0.00%	0.00%	0	(3,442)	286,894	286,894	0.00%		1,453,706	
			Substation Indoor	BUFFALO STATION 52 REBUILD - 23 KV	C027946	(blank)	0	11,819	68,919	(3,087)	0	77,651	0.00%	0.00%	0	(3,087)	80,738	80,738	0.00%	208,826	259,071	100%	
				BUFFALO STATION 59 REBUILD - 23 KV	C033472	(blank)	0	8	9	9	0	26	0.00%	0.00%	0	9	26	26	0.00%	100,000	611	5%	
			Substation Indoor Total					0	11,827	68,928	(3,078)	0	77,677	0.00%	0.00%	0	(3,078)	80,764	80,764	0.00%		259,682	
			Sub-T Line Removal	BENNETT BRIDGE-SOLVAY 6-69KV-REMOV	C048824	(blank)		0	0	1,125	3,837	0	4,962	0.00%	0.00%	0	3,837	4,962	4,962	0.00%	125,000	7,172	5%
				BETH-VOORHEESVILLE-RETIRE CALLANAN	C027582	(blank)	0	1,174	1,359	1,553	0	4,086	0.00%	0.00%	0	1,553	4,086	4,086	0.00%	553,100	190,010	5%	
				DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178	(blank)	0	20	23	24	0	67	0.00%	0.00%	0	24	67	67	0.00%	259,608	29,875	5%	
		JELIFF TAP 34.5KV -REMOVE		C049097	(blank)	0	507	85	533	0	1,124	0.00%	0.00%	0	533	1,124	1,124	0.00%	75,000	13,767	20%		
LISBON-HEUVELTON 25 REMOVAL	C025079	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	12,783	5%				
REMOVE PEAVEY TAP 614-34.5KV	C049317	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	15,000	961	0%				
ROBLIN STEEL 624 TAP-REMOVE 23KV	CD01004	(blank)		0	0	762	0	0	762	0.00%	0.00%	0	0	762	762	0.00%	75,000	27,973	100%				
STATION 150 TAP 701-34.5KV REMOVE	C049499	(blank)		0	0	0	152	0	152	0.00%	0.00%	0	152	652	652	0.00%	50,000	1,761	30%				
TERMINAL-CORNELIA 43 13.2KV-REMOVE	C049037	(blank)		0	0	0	1,324	0	1,324	0.00%	0.00%	0	1,324	1,324	1,324	0.00%	35,000	2,284	5%				
Sub-T Line Removal Total					0	1,700	3,354	7,423	0	12,477	0.00%	0.00%	0	7,423	12,977	12,977	0.00%		286,586				
Sub-T Overhead Line	CARTHAGE-N.CARTHAGE 24/28 REFURBISH	C029441	(blank)	0	227	(6,945																	

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					BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level					FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage				
						Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014															
Asset Condition Total	Subtransmission Pole & Equipment Replacement	GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD	C036334	(blank)	0	52,960	12,628	3,124	0	68,713	0.00%	0.00%	0	3,124	67,199	67,199	0.00%	1,760,000	1,850,397	100%				
		GLOVERSVILLE - CANAJ. 6 REFURBISH	C016236	(blank)	0	77	(5,718)	(47)	0	(5,687)	0.00%	0.00%	0	(47)	(5,687)	(5,687)	0.00%	300,090	185,086	5%				
		N ANGOLA - BAGDAD 862 REFURBISHMENT	C027502	(blank)	0	231	10,573	283	0	11,087	0.00%	0.00%	0	283	11,087	11,087	0.00%	750,000	565,062	100%				
		SPIER-GLENS FALLS 8-PLS	C027583	(blank)	0	346	11,376	56,320	0	68,041	0.00%	0.00%	0	56,320	68,041	68,041	0.00%	2,390,000	2,414,116	100%				
		Sub-T Overhead Line Total			0	53,841	21,914	59,681	0	135,436	0.00%	0.00%	0	59,681	133,923	133,923	0.00%		5,689,084					
		BATTENKILL-CEM MNTN 5, FORT MILLER	C048827	(blank)	0	0	0	20,108	0	20,108	0.00%	0.00%	0	20,108	20,108	20,108	0.00%	50,000	25,941	5%				
		Hartfield-S. Dow 859-Relocate Part	C052209	(blank)	0	0	0	1,488	0	1,488	0.00%	0.00%	0	1,488	1,488	1,488	0.00%	100,000	1,488	5%				
		L. CLEAR-TUPPER LAKE 38-46KV-DANC F	CD00887	(blank)	0	(80,716)	324,514	60,018	0	303,816	0.00%	0.00%	0	60,018	322,573	322,573	0.00%	660,648	543,536	85%				
		Relocate S. Dow-Poland 865-34.5kV	C050177	(blank)	0	0	0	37,466	0	37,466	0.00%	0.00%	0	37,466	37,466	37,466	0.00%	800,000	45,546	20%				
		Subtransmission Pole & Equipment Replacement Total			0	(80,716)	324,514	119,080	0	362,878	0.00%	0.00%	0	119,080	381,635	381,635	0.00%		616,511					
		Targeted Pole Replacements	GREENBUSH-DEFREESVILLE 7 REMV 34.5KV	C007519	(blank)	0	34,946	7,198	(2,041)	0	40,104	0.00%	0.00%	0	(2,041)	44,130	44,130	0.00%	1,022,906	204,276	85%			
			LAKE CLEAR-TUPPER LAKE 38 REBUILD	C013046	(blank)	0	(148)	0	0	0	(148)	0.00%	0.00%	0	0	(148)	(148)	0.00%	5,424,000	3,428,532	100%			
			SUBT PRIORITY POLE REPL-WESTRN RGN	C000502	(blank)	0	0	(0)	0	0	(0)	0.00%	0.00%	0	0	(0)	(0)	0.00%	1,780,451	1,625,696	100%			
		Targeted Pole Replacements Total			0	34,798	7,198	(2,041)	0	39,956	0.00%	0.00%	0	(2,041)	43,982	43,982	0.00%		5,258,504					
		UG Cable Replacements	23KV CABLE & CONDUIT REBUILD	C006817	(blank)	0	(840)	416	864	0	439	0.00%	0.00%	0	864	439	439	0.00%	2,800,000	4,822,827	100%			
			SOLVAY ASH 27 CABLE REPL SUBT	C032147	(blank)	0	0	2,459	290	0	2,749	0.00%	0.00%	0	290	2,749	2,749	0.00%	100,000	7,026	5%			
		UG Cable Replacements Total			0	(840)	2,874	1,155	0	3,189	0.00%	0.00%	0	1,155	3,189	3,189	0.00%		4,829,852					
Asset Condition Total					17,050,000	4,578,652	6,061,694	2,866,705	0	13,507,052	16.81%	79.22%	4,262,500	(1,395,795)	18,154,346	1,104,346	6.48%		55,569,765					
Other Statutory/Regulatory	Subtransmission Pole & Equipment Replacement	SOLVAY 26-34.5KV	C050689	(blank)	0	0	11,009	1,436	0	12,445	0.00%	0.00%	0	1,436	12,445	12,445	0.00%	35,000	13,313	20%				
		Subtransmission Pole & Equipment Replacement Total			0	0	11,009	1,436	0	12,445	0.00%	0.00%	0	1,436	12,445	12,445	0.00%		13,313					
Other Statutory/Regulatory Total					0	0	11,009	1,436	0	12,445	0.00%	0.00%	0	1,436	12,445	12,445	0.00%		13,313					
Damage Failure	D/F Other	69KV TAP TO FLORIDA STATION	CD00499	(blank)	0	14,112	694	0	0	14,807	0.00%	0.00%	0	0	14,807	14,807	0.00%	200,000	180,871	100%				
		BROCKPORT-REPLACE34KVREGS	C033631	(blank)	0	3,834	5,539	9,705	0	19,078	0.00%	0.00%	0	9,705	24,778	24,778	0.00%	795,000	791,940	100%				
		NEW BREAKER ON AMSTERDAM-EPHRATA	CD00807	(blank)	0	(1)	0	0	0	(1)	0.00%	0.00%	0	0	0	0	0.00%	131,270	131,270	100%				
		SCHOHARIE REPLACE DISC. 2166	CD00150	(blank)	0	3,522	0	0	0	3,522	0.00%	0.00%	0	0	3,522	3,522	0.00%	750,000	572,399	100%				
		D/F Other Total			0	21,466	6,234	9,705	0	37,405	0.00%	0.00%	0	9,705	43,106	43,106	0.00%		1,676,480					
	Damage/Failure	04707 CNY Sub Trans-Substation Blanket	CNC0074	(blank)	124,000	12,981	19,425	314	0	32,720	0.25%	26.39%	31,000	(30,686)	45,470	(78,530)	-63.33%	146,000	1,034,356	Blanket				
		04778 ENY Sub Trans-Substation Blanket	CNE0074	(blank)	392,000	(1,838)	110	1,946	0	218	0.50%	0.06%	98,000	(96,054)	5,318	(386,682)	-98.64%	482,000	1,422,624	Blanket				
		05183 TxD RESERVE for Damage/Failure Unit	C046939	(blank)	365,000	0	0	0	0	0	0.00%	0.00%	91,250	(91,250)	0	(365,000)	-100.00%	0	0	Blanket				
		05220 WNY Sub Trans-Substation Blanket	CNW0074	(blank)	134,000	34,822	8,210	(4,176)	0	38,856	-3.12%	29.00%	33,500	(37,676)	51,606	(82,394)	-61.49%	158,000	610,007	Blanket				
		05557 CNY Sub Trans-Line Damage Failure	CNC0073	(blank)	186,000	129,959	144,062	71,382	0	345,403	38.38%	185.70%	46,500	24,882	423,050	237,050	127.45%	224,000	3,104,889	Blanket				
		05849 ENY Sub Trans-Line Damage Failure	CNE0073	(blank)	403,000	117,584	110,386	74,550	0	302,521	18.50%	75.07%	100,750	(26,200)	395,868	(7,132)	-1.77%	483,000	3,705,905	Blanket				
		06777 TxD RESERVE for Damage/Failure Unit	C046911	(blank)	172,000	0	0	0	0	0	0.00%	0.00%	43,000	(43,000)	0	(172,000)	-100.00%	0	0	Blanket				
		06958 WNY Sub Trans-Line Damage Failure	CNW0073	(blank)	1,446,000	532,991	879,179	468,580	0	1,880,751	32.41%	130.07%	361,500	107,080	2,208,295	762,295	52.72%	1,707,000	9,101,604	Blanket				
		19035 Woodard 233 Cap switcher R910 replac	CD01144	(blank)	35,000	21,007	23,227	50,779	0	95,013	145.08%	271.47%	8,750	42,029	124,763	89,763	256.47%	169,000	95,276	5%				
		19061 69KV Tap to Florida Substation	CD01170	(blank)	43,000	0	3,791	421	0	4,213	0.98%	9.80%	10,750	(10,329)	30,722	(12,278)	-28.55%	100,000	4,213	20%				
		Damage/Failure Total			3,300,000	847,507	1,188,390	663,797	0	2,699,694	20.12%	81.81%	825,000	(161,203)	3,285,092	(14,908)	-0.45%		19,078,874					
		Subtransmission Pole & Equipment Replacement	403 LINE - REPLACE S905	C048588	(blank)	0	6,972	5,916	209	0	13,097	0.00%	0.00%	0	209	86,897	86,897	0.00%	95,000	13,097	30%			
Subtransmission Pole & Equipment Replacement Total				0	6,972	5,916	209	0	13,097	0.00%	0.00%	0	209	86,897	86,897	0.00%		13,097						
Damage Failure Total					3,300,000	875,945	1,200,540	673,711	0	2,750,197	20.42%	83.34%	825,000	(151,289)	3,415,096	115,096	3.49%		20,768,451					
Non-Infrastructure/Other	AC Other	TERMINAL HOUSE B - 25 CYCLE RETIREM	CD00975	(blank)	0	41	(1,860)	(1,166)	0	(2,985)	0.00%	0.00%	0	(1,166)	(2,985)	(2,985)	0.00%	200,000	21,265	5%				
	AC Other Total				0	41	(1,860)	(1,166)	0	(2,985)	0.00%	0.00%	0	(1,166)	(2,985)	(2,985)	0.00%		21,265					
	Sub-T Line Removal	UNION RD-CHEEKTOWAGA LAND SALE	C042107	(blank)	0	500	0	50,243	0	50,743	0.00%	0.00%	0	50,243	50,743	50,743	0.00%	0	5,295	#N/A				
Non-Infrastructure/Other	Sub-T Line Removal Total				0	500	0	50,243	0	50,743	0.00%	0.00%	0	50,243	50,743	50,743	0.00%		5,295					
	Non-Infrastructure/Other Total					0	541	(1,860)	49,077	0	47,758	0.00%	0.00%	0	49,077	47,758	47,758	0.00%		26,561				
Statutory/Regulatory	3rd Party Attachments	06364 NY Central Sub T Line Third Party	CNC0078	(blank)	10,000	61,064	143,173	(24,069)	0	180,169	-240.69%	1801.69%	2,500	(26,569)	198,509	188,509	1885.09%	10,000	361,722	Blanket				
		06366 NY EastaSub T Line Third Party	CNE0078	(blank)	10,000	14,544	1,719	5,345	0	21,607	53.45%	216.07%	2,500	2,845	21,607	11,607	116.07%	10,000	50,019	Blanket				
		06370 NY WestaSub T Line Third Party	CNW0078	(blank)	10,000	11,501	8,557	28,923	0	48,981	289.23%	489.81%	2,500	26,423	48,981	38,981	389.81%	11,000	90,079	Blanket				
	3rd Party Attachments Total			30,000	87,109	153,449	10,199	0	250,756	34.00%	835.85%	7,500	2,699	269,097	239,097	796.99%		501,819						
	Asset Replacement - I&M (NY)	06001 I&M - NC Sub-T Line Work From Insp	C026166	(blank)	3,915,000	289,253	370,378	836,054	0	1,495,685	21.36%	38.20%	978,750	(142,696)	1,650,494	(2,264,506)	-57.84%	4,765,800	15,574,126	Program				
		06004 I&M - NE Sub-T Line Work From Insp	C026165	(blank)	3,666,000	1,051,355	509,307	335,238	0	1,895,899	9.14%	51.72%	916,500	(681,262)	2,605,223	(1,060,777								

Sub Transmission - Current Year Actuals VS Expected
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				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Statutory/Regulatory Total	New Business - Commercial	BUFFALO LIFE SCIENCE CENTER	C050237	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	4,250	4,250	0.00%	260,000	0	20%
		ERIE COUNTY MEDICAL CENTER 23KV	CD00427	(blank)	0	(0)	0	0	0	(0)	0.00%	0.00%	0	0	0	0	0.00%	367,011	143,912	100%
		HARBOR CENTER - 23KV, 6E, 10E & 23E	C049837	(blank)	0	2,224	6,152	6,990	0	15,366	0.00%	0.00%	6,990	32,366	32,366	0.00%	730,000	15,366	20%	
		METERING LIGHTHOUSE HILL	C022215	(blank)	0	6,242	5,073	0	0	11,315	0.00%	0.00%	0	0	11,315	11,315	0.00%	368,000	240,865	95%
		MOD PAC - 23KV PRIMARY SERVICE	CD01031	(blank)	0	(1)	1,167	5,738	0	6,904	0.00%	0.00%	5,738	6,904	6,904	0.00%	146,584	125,473	100%	
		NORTH EPHRATAH MINI SUBSTATION	CD00950	(blank)	0	11,023	17,667	129	0	28,819	0.00%	0.00%	129	30,607	30,607	0.00%	390,000	212,254	95%	
		PEAK AND PEAK - 34.5KV SERVICE	CD01110	(blank)	0	(132,428)	2,049	10,705	0	(119,674)	0.00%	0.00%	10,705	(125,510)	(125,510)	0.00%	156,709	121,332	100%	
		W-F GAGE 8/W-QUEENS, 9 REL. 34.5KV	C049027	(blank)	0	21,442	(232,431)	3,290	0	(207,699)	0.00%	0.00%	3,290	(207,699)	(207,699)	0.00%	100,000	71,249	100%	
		New Business Total			0	(91,497)	(200,324)	27,838	0	(263,983)	0.00%	0.00%	0	27,838	(246,781)	(246,781)	0.00%		931,436	
		05559 CNY Sub Trans-Line New Business	CNC0071	(blank)	43,000	(530)	2,077	5,024	0	6,571	11.68%	15.28%	10,750	(5,726)	16,651	(26,349)	-61.28%	48,000	916,182	Blanket
	05851 ENY Sub Trans-Line New Business	CNE0071	(blank)	53,000	47,108	(23,645)	137	0	23,601	0.26%	44.53%	13,250	(13,113)	42,779	(10,221)	-19.29%	61,000	540,935	Blanket	
	06779 TxD RESERVE for New Business Comm	C046913	(blank)	(700,000)	0	0	0	0	0	0.00%	0.00%	(175,000)	175,000	0	700,000	-100.00%	0	0	Blanket	
	06960 WNY Sub Trans-Line New Business	CNW0071	(blank)	64,000	13,315	(254,112)	11,746	0	(229,050)	18.35%	-357.89%	16,000	(4,254)	(161,280)	(225,280)	-352.00%	88,000	913,147	Blanket	
	18628 East - West Medical Corridor Cable Gro	CD00823	(blank)	1,000,000	69,575	696,068	285,434	0	1,051,077	28.54%	105.11%	250,000	35,434	1,209,871	209,871	20.99%	1,400,000	1,087,242	65%	
	19019 23kV Tap to North Ephratah	CD00945	(blank)	20,000	101,593	(24)	(7,090)	0	94,479	-35.45%	472.39%	5,000	(12,090)	98,368	78,368	391.84%	30,000	179,541	100%	
	19113 Buffalo Creek Casino	CD00946	(blank)	270,000	92,152	151,317	(2,246)	0	241,222	-0.83%	89.34%	67,500	(69,746)	245,765	(24,235)	-8.98%	532,947	489,007	100%	
	19199 23kV Canal Side	CD01002	(blank)	73,000	32,194	52,312	(3,468)	0	81,038	-4.75%	111.01%	18,250	(21,718)	80,025	7,025	9.62%	212,746	186,776	100%	
	New Business - Commercial Total			823,000	355,406	623,994	289,537	0	1,268,938	35.18%	154.18%	205,750	83,787	1,532,179	709,179	86.17%		4,312,829		
	Public Requirements	05560 CNY Sub Trans-Line Public Require	CNC0072	(blank)	64,000	14,836	37,728	13,785	0	66,349	21.54%	103.67%	16,000	(2,215)	82,357	18,357	28.68%	73,000	207,132	Blanket
	05728 DOT NYR128 in State Forest Preserve	C034704	(blank)	9,000	0	0	4,293	0	4,293	47.70%	47.70%	2,250	2,043	4,293	(4,707)	-52.30%	112,000	45,946	0%	
	05852 ENY Sub Trans-Line Public Require	CNE0072	(blank)	32,000	12,983	230	11,304	0	24,516	35.32%	76.61%	8,000	3,304	30,067	(1,933)	-6.04%	35,000	227,446	Blanket	
	06782 TxD RESERVE for Public Requirements	C046915	(blank)	744,000	0	0	0	0	0	0.00%	0.00%	186,000	(186,000)	0	(744,000)	-100.00%	0	0	Blanket	
	06961 WNY Sub Trans-Line Public Require	CNW0072	(blank)	27,000	10,501	350	(58,133)	0	(47,283)	-215.31%	-175.12%	6,750	(64,883)	(24,190)	(51,190)	-189.59%	33,000	163,378	Blanket	
	34.5KV TAP TO CHAU. CO. LNDIFILL-NUG	C030409	(blank)	0	0	11,849	0	0	11,849	0.00%	0.00%	0	11,849	11,849	0.00%	400,000	236,643	100%		
	DOT W. GENESEE@ ERIE BLVD W SUBT UG	CD00360	(blank)	0	158	177	187	0	522	0.00%	0.00%	0	187	522	522	0.00%	288,324	12,293	20%	
	DOTR NYSRT28 WHITE LK-MCKEEVER SUB	C034722	(blank)	0	2,255	(166,438)	(1,716)	0	(165,899)	0.00%	0.00%	0	(1,716)	(165,899)	(165,899)	0.00%	336,000	138,557	5%	
	L630/631 - RELOCATE E OF DELAWARE	C010402	(blank)	0	20	23	24	0	66	0.00%	0.00%	0	24	66	66	0.00%	350,000	195,692	100%	
	SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620	(blank)	0	(6,492)	12,961	0	0	6,469	0.00%	0.00%	0	0	6,587	6,587	0.00%	99,000	50,881	95%	
	Public Requirements Total			876,000	34,259	(103,121)	(30,256)	0	(99,118)	-3.45%	-11.31%	219,000	(249,256)	(54,350)	(930,350)	-106.20%		1,277,967		
	S or R Other	MORTIMER-SOLVAY 5-69KV - REMOVE	C049335	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	4,766	5%
	TRENTON-DEERFIELD 21/27 ADDITIONA	CD00210	(blank)	0	25,395	8,475	16,064	0	49,934	0.00%	0.00%	0	16,064	49,260	49,260	0.00%	523,529	298,185	20%	
	WATERFRONT SCHOOL - 2ND 23KV CABLE	CD01017	(blank)	0	577	77	81	0	735	0.00%	0.00%	0	81	735	735	0.00%	15,000	5,083	5%	
	S or R Other Total			0	25,972	8,552	16,145	0	50,668	0.00%	0.00%	0	16,145	49,995	49,995	0.00%		308,034		
	Statutory/Regulatory Total				13,898,000	2,826,677	2,336,638	2,178,955	0	7,342,270	15.68%	52.83%	3,474,500	(1,295,545)	9,594,296	(4,303,704)	-30.97%		60,940,973	
System Capacity & Performance	Capacity Planning	BUFFALO 23KV REC.-SEN. 1,2,3,19,31S	C048826	(blank)	0	13,612	45,046	31,550	0	90,208	0.00%	0.00%	0	31,550	1,205,408	1,205,408	0.00%	209,000	90,208	30%
		SENECA - REPLACE SERIES REACTORS	C029100	(blank)	0	739	0	168	0	907	0.00%	0.00%	0	168	907	907	0.00%	575,000	280,649	100%
		STUYVESANT FALLS HYDRO - HUDSON ST	CD01247	(blank)	0	(1,895)	6,947	(6,521)	0	(1,468)	0.00%	0.00%	0	(6,521)	(1,468)	(1,468)	0.00%	148,100	41,544	95%
		STUYVESANT FALLS HYDRO - METERING A	CD01246	(blank)	0	355	329	162	0	845	0.00%	0.00%	0	162	845	845	0.00%	139,700	13,147	95%
		Capacity Planning Total			0	12,810	52,322	25,359	0	90,491	0.00%	0.00%	0	25,359	1,205,691	1,205,691	0.00%		425,548	
	Distribution Automation	DA - NE SUBT AUTOMATION LINES 8&9	C035542	(blank)	0	35,819	62,584	6,802	0	105,205	0.00%	0.00%	0	6,802	108,530	108,530	0.00%	890,000	1,686,627	100%
		MV-AUTOMATE X24-1 ON TRENTON-MIDDLE	CD00346	(blank)	0	5	0	0	0	5	0.00%	0.00%	0	0	5	5	0.00%	115,814	107,039	95%
	Distribution Automation Total			0	35,824	62,584	6,802	0	105,210	0.00%	0.00%	0	6,802	108,534	108,534	0.00%		1,793,665		
	Load Relief	04977 NY SubT PS&I Activity	C008154	(blank)	47,000	20,749	57,468	52,030	0	130,247	110.70%	277.12%	11,750	40,280	140,431	93,431	198.79%	400,000	1,186,925	Blanket
		05184 TxD RESERVE for Load Relief Unidentif	C046940	(blank)	(1,457,000)	0	0	0	0	0	0.00%	0.00%	(364,250)	364,250	0	1,457,000	-100.00%	0	0	Blanket
		05378 Buffalo 23kV Reconductor - Huntley	C028892	(blank)	673,000	145,230	183,694	380,530	0	709,453	56.54%	105.42%	168,250	212,280	907,973	234,973	34.91%	4,981,000	4,127,332	85%
		05379 Buffalo 23kV Reconductor - Huntley2	C028893	(blank)	42,000	0	0	0	0	0	0.00%	0.00%	10,500	(10,500)	0	(42,000)	-100.00%	100,000	0	20%
		05558 CNY Sub Trans-Line Load Relief	CNC0077	(blank)	11,000	0	0	0	0	0	0.00%	0.00%	2,750	(2,750)	0	(11,000)	-100.00%	11,000	0	Blanket
		05850 ENY Sub Trans-Line Load Relief	CNE0077	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	289	(711)	-71.15%	1,000	0	Blanket
		05919 Frankhauser - Relocate L605 / L606	C030005	(blank)	180,000	23,328	25,283	196,064	0	244,674	108.92%	135.93%	45,000	151,064	252,354	72,354	40.20%	250,000	256,337	95%
		06643 South Livingston - 34.5KV Line Work	C028405	(blank)	30,000	0	0	0	0	0	0.00%	0.00%	7,500	(7,500)	0	(30,000)	-100.00%	0	0	5%
		06778 TxD RESERVE for Load Relief Unidentif	C046912	(blank)	488,000	0	0	0	0	0	0.00%	0.00%	122,000	(122,000)	0	(488,000)	-100.00%	0	0	Blanket
		06959 WNY Sub Trans-Line Load Relief	CNW0077	(blank)	11,000	841	0	0	0	841	0.00%	7.65%	2,750	(2,750)	10,191	(809)	-7.35%	11,000	94,054	Blanket
		09267 Mountain Substation Rebuild	C036542	(blank)	360,000	0	0	0	0	0	0.00%	0.00%	90,000	(90,000)	0	(360,000)	-100.00%	374,400	0	Cancelled 0%
		11316 Spier-Rotterdam Project - Sub-T relocati	CD00190	(blank)	76,000	446,662	14,164	11,865	0	472,691	15.61%	621.96%	19,000	(7,135)	511,313	435,313	572.78%	1,280,000	1,572,683	100%
		11955 Queensbury Station - Replace M/C S/G	CD00899x	(blank)	750,000	(48,732)	(1,219)	1,154	0	(48,797)	0.15%	-6.51%	187,500	(186,346)	(47,092)	(797,092)	-106.28%		(1,154)	100%
		18556 Install series reactor at LN14 at Bethlehe	CD01083	(blank)	166,000	3,017	5,243	1,206	0	9,466	0.73%	5.70%	41,500	(40,294)	34,966	(131,034)	-78.94%	174,796		

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					BUDGET					ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		19052 New Tonawanda Substation - 23kV Line	C046529	(blank)	26,000	0	0	0	0	0	0.00%	0.00%	6,500	(6,500)	7,000	(19,000)	-73.08%	30,000	0	5%	
		19076 Buffalo 23kV Reconductor - Seneca 1S	C046516	(blank)	380,000	0	0	0	0	0	0.00%	0.00%	95,000	(95,000)	0	(380,000)	-100.00%	209,000	0	0%	
		19222 Van Dyke Station - Beth-Delmar #6 line	C046482	(blank)	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	3,000	(17,000)	-85.00%	40,000	0	5%	
		19225 Albion Station Install a 34.5kV cap bank	CD01016	(blank)	650,000	30,528	34,536	93,735	0	158,800	14.42%	24.43%	162,500	(68,765)	337,259	(312,741)	-48.11%	479,000	180,409	5%	
		19486 South Livingston Relief - Station Work T	C046416	(blank)	70,000	0	0	0	0	0	0.00%	0.00%	17,500	(17,500)	0	(70,000)	-100.00%	0	0	Cancelled	
		CENTRAL DIV MISC SUBT CONV PROJECTS	C003823	(blank)	0	0	29	0	0	29	0.00%	0.00%	0	0	29	29	0.00%	4,168,628	4,491,264	0%	
		Install Series Reactor at LN10 at B	C045599	(blank)	166,000	4,494	3,186	5,986	0	13,666	3.61%	8.23%	41,500	(35,514)	40,866	(125,134)	-75.38%	341,500	14,426	5%	
		Load Relief Total			2,752,000	626,117	322,385	742,569	0	1,691,071	26.98%	61.45%	688,000	54,569	2,198,579	(553,421)	-20.11%		11,931,957		
		Reliability	W.ASHVILLE SUBSTATION TXD LN863 TAP	C048152	(blank)	0	0	686	11	0	697	0.00%	0.00%	0	11	697	697	0.00%	38,000	697	20%
		Reliability Total			0	0	686	11	0	697	0.00%	0.00%	0	11	697	697	0.00%		697		
	Reliability - Dist	05186 TxD RESERVE for Reliability Unidentifie	C046941	(blank)	512,000	0	0	0	0	0	0.00%	0.00%	128,000	(128,000)	0	(512,000)	-100.00%	0	0	Blanket	
		05316 Beck - Harper L105 Removal	C036195	(blank)	41,000	2,816	10,395	9,506	0	22,717	23.19%	55.41%	10,250	(744)	24,685	(16,315)	-39.79%	250,000	88,556	20%	
		05317 Beck - Harper L106 Removal	C036196	(blank)	1,000	0	0	9,368	0	9,368	936.85%	936.85%	250	9,118	9,368	8,368	836.85%	100,000	9,368	20%	
		05561 CNY Sub Trans-Line Reliability	CNC0076	(blank)	155,000	0	0	0	0	0	0.00%	0.00%	38,750	(38,750)	0	(155,000)	-100.00%	165,000	859,298	Blanket	
		05655 DA - NC SubT Automation Line 31	C035865	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		05666 DA-NY SubT Automation Place Holder	C036661	(blank)	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0	0	5%	
		05853 ENY Sub Trans-Line Reliability	CNE0076	(blank)	175,000	1,056	10,563	5,459	0	17,077	3.12%	9.76%	43,750	(38,291)	66,169	(108,831)	-62.19%	185,000	1,175,349	Blanket	
		05930 Gardenville-Biasdell L131/L132 Rem.	C036201	(blank)	1,000	21	142	2,084	0	2,247	208.41%	224.71%	250	1,834	2,247	1,247	124.71%	110,000	7,489	20%	
		06745 Terminal Sta C - C12 & C14 Removal	C036203	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	0	0	20%	
		06783 TxD RESERVE for Reliability Unidentifie	C046916	(blank)	(422,000)	0	0	0	0	0	0.00%	0.00%	(105,500)	105,500	0	422,000	-100.00%	0	0	Blanket	
		06962 WNY Sub Trans-Line Reliability	CNW0076	(blank)	309,000	(54,752)	87,667	105	0	33,020	0.03%	10.69%	77,250	(77,145)	98,422	(210,578)	-68.15%	327,000	1,022,517	Blanket	
		09212 Castleton Greenbush Line 5	C036365	(blank)	1,000	0	115	16,808	0	16,923	1680.79%	1692.32%	250	16,558	16,923	15,923	1592.32%	75,000	18,737	20%	
		12843 MV-Install ScadaMates on Valley-Inghar	CD00522	(blank)	144,000	1,227	9,915	28,418	0	39,560	19.73%	27.47%	36,000	(7,582)	39,560	(104,440)	-72.53%	283,269	69,793	20%	
		12897 WD - Install ScadaMates on 218 Line	CD00519	(blank)	517,000	129	19,412	272,182	0	291,724	52.65%	56.43%	129,250	142,932	291,724	(225,276)	-43.57%	760,384	292,553	20%	
		12898 WD - Install ScadaMates on the 224/226	CD00517	(blank)	675,000	7,425	40,543	388,818	0	436,786	57.60%	64.71%	168,750	220,068	436,786	(238,214)	-35.29%	785,769	439,482	30%	
		12899 WD - Install ScadaMates on the 301 Line	CD00474	(blank)	396,000	122	11,111	86,968	0	98,201	21.96%	24.80%	99,000	(12,032)	137,801	(258,199)	-65.20%	523,750	99,015	20%	
		12906 WD - Install ScadaMates on the 803 Line	CD00514	(blank)	180,000	120	20,485	334	0	20,939	0.19%	11.63%	45,000	(44,666)	218,939	38,939	21.63%	607,500	21,615	20%	
		15000 Caledonia Substation 44 - Addition of 34	CD00942	(blank)	10,000	19,178	3,984	1,187	0	24,349	11.87%	243.49%	2,500	(1,313)	24,349	14,349	143.49%	61,715	24,493	Cancelled 0%	
		15722 WD - Install ScadaMates on 861 Line	CD00516	(blank)	540,000	357	19,408	39,653	0	59,418	7.34%	11.00%	135,000	(95,347)	241,131	(298,869)	-55.35%	757,307	60,247	20%	
		17505 Elm Street Station Spare	CD00755	(blank)	151,000	1,246	4,808	5,615	0	11,669	3.72%	7.73%	37,750	(32,135)	162,869	11,869	7.86%	329,116	13,464	95%	
		18488 Price Corners Rebuild - Line 804	CD01202	(blank)	26,000	1,210	19	4,778	0	6,007	18.38%	23.10%	6,500	(1,722)	6,007	(19,993)	-76.90%	5,000	6,007	20%	
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	(blank)	0	633	10	10	0	653	0.00%	0.00%	0	10	653	653	0.00%	461,000	653	20%	
		Reliability - Dist Total			3,513,000	(19,214)	238,578	871,295	0	1,090,659	24.80%	31.05%	878,250	(6,955)	1,777,634	(1,735,366)	-49.40%		4,208,635		
	Reliability - Trans	15726 Install Head End EMS Equipment for 86	CD00470	(blank)	51,000	0	814	13,045	0	13,859	25.58%	27.17%	12,750	295	42,834	(8,166)	-16.01%	96,154	15,533	5%	
		17782 SW- Install arresters on the 852 Line	CD00614	(blank)	160,000	4,290	1,330	10,282	0	15,902	6.43%	9.94%	40,000	(29,718)	145,705	(14,295)	-8.93%	196,092	79,320	45%	
		17932 Install Head End EMS Equipment for 214	CD00618	(blank)	43,000	0	670	3,805	0	4,475	8.85%	10.41%	10,750	(6,945)	14,975	(28,025)	-65.17%	96,634	5,083	5%	
		19388 Ridge sub - Split cap bank into 2-stage	C046429	(blank)	61,000	0	0	0	0	0	0.00%	0.00%	15,250	(15,250)	0	(61,000)	-100.00%	493,284	0	Cancelled	
		19591 NY New Mobile Substation 34.5 kV - 13	C046410	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	0	0	0%	
		19693 Sanborn Substation Rebuild TxD	C046361	(blank)	162,000	0	0	0	0	0	0.00%	0.00%	40,500	(40,500)	0	(162,000)	-100.00%	0	0	Cancelled	
		Reliability - Trans Total			487,000	4,290	2,813	27,133	0	34,236	5.57%	7.03%	121,750	(94,617)	203,514	(283,486)	-58.21%		99,936		
	SC&P Other	NORTHVILLE-MAYFIELD 8 69KV P111-P	CD00317	(blank)	0	47,431	125,909	182,323	0	355,662	0.00%	0.00%	0	182,323	364,609	364,609	0.00%	290,142	513,208	100%	
		REGENERON - INSTALL NEW 34.5KV TAP	C047867	(blank)	0	12,726	(4,131)	20,066	0	28,660	0.00%	0.00%	0	20,066	28,660	28,660	0.00%	170,000	45,155	0%	
	SC&P Other Total			0	60,157	121,778	202,388	0	384,323	0.00%	0.00%	0	202,388	393,270	393,270	0.00%		558,363			
	Sub-T Line Removal	BALSTN-RANDALL-W. MILTON 34.5KV REM	C048968	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	961	5%	
	Sub-T Line Removal Total			0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		961		
System Capacity & Performance Total					6,752,000	719,984	801,145	1,875,558	0	3,396,687	27.78%	50.31%	1,688,000	187,558	5,887,919	(864,081)	-12.80%		19,019,762		
Grand Total					41,000,000	9,001,799	10,409,167	7,645,443	0	27,056,409	18.65%	65.99%	10,250,000	(2,604,557)	37,111,861	(3,888,139)	-9.48%		156,338,825		

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14													
Distribution - Current Year Actuals VS Expected													
Distribution Project Detail													
	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
							3rd Qtr Spending % of Investmen	Fiscal YTD Spending % of Investmen	Variance of Expected 3rd Qtr Spending to		Variance of FY 13/14 Investment Plan Level to		
	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	t Plan Level	t Plan Level	Expected 3rd Qtr Spending	Actual Qtr Spending	Revised Projected FY 13/14 Spending	Revised Projected Spending	% Change from FY 13/14 Investmen t Plan Level
Spending Rationale													
Asset Condition	30,000,000	4,985,356	8,301,150	8,863,075	0	22,149,580	29.54%	73.8%	7,500,000	1,363,075	30,837,892	837,892	2.8%
Damage/Failure	22,440,000	4,310,327	9,087,749	9,783,143	0	23,181,219	43.60%	103.3%	5,610,000	4,173,143	29,404,402	6,964,402	31.0%
Non-Infrastructure/Other	4,160,000	320,725	848,228	850,009	0	2,019,219	20.43%	48.5%	1,040,000	(189,991)	3,694,435	(465,565)	-11.2%
Statutory/Regulatory	123,056,000	37,148,340	31,589,377	39,603,045	0	108,340,763	32.18%	88.0%	30,764,000	8,839,045	133,292,461	10,236,461	8.3%
System Capacity & Performance	53,344,000	7,865,621	15,357,516	17,883,442	0	41,106,579	33.52%	77.1%	13,336,000	4,547,442	57,903,813	4,559,813	8.5%
Grand Total	233,000,000	54,630,627	65,184,020	76,982,714	0	196,797,360	33.04%	84.5%	58,250,000	18,732,714	255,133,002	22,133,002	9.5%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
	BUDGET	RESULTS FOR THE FIRST QUARTER FY13/14							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING					3rd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan		Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	
Program	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending			Expected 3rd Qtr Spending			Revised Projected FY 13/14 Spending		
AC Other	9,648,000	1,463,347	837,970	1,029,940	0	3,331,257	10.68%	34.5%	2,412,000	(1,382,060)		4,447,340	(5,200,660)	-53.9%
Arc Flash Mediation	2,000,000	3,491	6,618	66,661	0	76,770	3.33%	3.8%	500,000	(433,339)		101,540	(1,898,460)	-94.9%
Asset Condition I&M	85,000	0	0	0	0	0	0.00%	0.0%	21,250	(21,250)		0	(85,000)	-100.0%
Blanket	110,219,000	24,491,753	29,446,536	34,164,833	0	88,103,121	31.00%	79.9%	27,554,750	6,610,083		110,683,290	464,290	0.4%
Breaker Replacements	0	0	0	24,131	0	24,131	0.00%	0.0%		24,131		31,854	31,854	0.0%
Buffalo Street Light	2,500,000	502,709	1,068,122	940,768	0	2,511,600	37.63%	100.5%	625,000	315,768		2,595,253	95,253	3.8%
Cable Replacement	3,705,000	169,657	131,723	15,419	0	316,799	0.42%	8.6%	926,250	(910,831)		344,036	(3,360,964)	-90.7%
Capacity Planning	11,688,000	2,982,947	5,001,109	8,602,534	0	16,586,590	73.60%	141.9%	2,922,000	5,680,534		21,912,236	10,224,236	87.5%
Capital Related to I&M	0	58	68	(4,419)	0	(4,293)	0.00%	0.0%	0	(4,419)		(4,293)	(4,293)	0.0%
Conductor Replacement	928,000	40,597	117,510	21,370	0	179,476	2.30%	19.3%	232,000	(210,630)		295,628	(632,372)	-68.1%
Cutout Replacement	0	0	7,363	0	0	7,363	0.00%	0.0%	0	0		7,363	7,363	0.0%
D/F Other	3,014,000	388,858	922,255	2,607,939	0	3,919,053	86.53%	130.0%	753,500	1,854,439		5,850,378	2,836,378	94.1%
Dist Transformer Replacement	0	13,894	4,272	26,799	0	44,965	0.00%	0.0%	0	26,799		45,502	45,502	0.0%
EMS Expansion	0	11,023	30,560	103,836	0	145,419	0.00%	0.0%	0	103,836		209,540	209,540	0.0%
Eng Reliability Review	0	381,218	172,729	269,087	0	823,034	0.00%	0.0%	0	269,087		1,181,188	1,181,188	0.0%
ERR	3,409,000	95,071	15,110	361,369	0	471,551	10.60%	13.8%	852,250	(490,881)		841,185	(2,567,815)	-75.3%
Heavily Loaded Transformer	3,087,000	417,077	650,807	612,510	0	1,680,395	19.84%	54.4%	771,750	(159,240)		2,342,568	(744,432)	-24.1%
HUF/Feeder Health Review	0	731	101	14	0	847	0.00%	0.0%	0	14		847	847	0.0%
Inspection & Maintenance	28,553,000	16,256,274	12,282,914	9,844,608	0	38,383,795	34.48%	134.4%	7,138,250	2,706,358		44,526,146	15,973,146	55.9%
ISO Capacitor Banks	241,000	0	0	0	0	0	0.00%	0.0%	60,250	(60,250)		0	(241,000)	-100.0%
Major Storms	700,000	97,337	127,590	(31,693)	0	193,234	-4.53%	27.6%	175,000	(206,693)		291,112	(408,888)	-58.4%
mercury vapor	0	3,431	3,973	4,209	0	11,613	0.00%	0.0%	0	4,209		11,613	11,613	0.0%
Network	0	26,571	8,248	54,097	0	88,915	0.00%	0.0%	0	54,097		91,220	91,220	0.0%
New Business	9,652,000	1,891,380	669,173	3,944,793	0	6,505,346	40.87%	67.4%	2,413,000	1,531,793		8,379,123	(1,272,877)	-13.2%
OFC Replacements/Elimination	0	24,970	93,950	23,248	0	142,168	0.00%	0.0%	0	23,248		144,868	144,868	0.0%
OH Inspect & Equip Replace	0	3,729	71	4,217	0	8,017	0.00%	0.0%	0	4,217		76,017	76,017	0.0%
OH/UG Inspections	0	89,127	99,761	(3,659)	0	185,229	0.00%	0.0%	0	(3,659)		188,955	188,955	0.0%
Overhead Distribution Fusing	1,851,000	381,160	641,440	642,218	0	1,664,818	34.70%	89.9%	462,750	179,468		2,051,700	200,700	10.8%
PPP Eng Reliability Review	0	20,732	31,896	83,241	0	135,868	0.00%	0.0%	0	83,241		138,983	138,983	0.0%
Public Requirements	7,693,000	1,226,963	1,460,309	2,024,441	0	4,711,713	26.32%	61.2%	1,923,250	101,191		5,950,548	(1,742,452)	-22.6%
Recloser Installations	0	51,513	105,528	114,275	0	271,315	0.00%	0.0%	0	114,275		271,211	271,211	0.0%
Regulatory Feeder Improvements	0	26,736	54,196	100,131	0	181,063	0.00%	0.0%	0	100,131		186,067	186,067	0.0%
Relay Replacement Strategy	0	0	0	4,738	0	4,738	0.00%	0.0%	0	4,738		4,738	4,738	0.0%
Relay Replacements	0	201	3	431	0	635	0.00%	0.0%	0	431		19,335	19,335	0.0%
Reliability	0	84,891	54,798	48,901	0	188,590	0.00%	0.0%	0	48,901		212,013	212,013	0.0%
S or R Other	1,755,000	265,141	647,816	1,028,610	0	1,941,567	58.61%	110.6%	438,750	589,860		3,412,901	1,657,901	94.5%
SC&P Other	25,619,000	1,779,701	4,847,706	4,244,281	0	10,871,688	16.57%	42.4%	6,404,750	(2,160,469)		17,634,652	(7,984,348)	-31.2%
Storm Hardening	2,680,000	766	36,123	315,446	0	352,335	11.77%	13.1%	670,000	(354,554)		1,013,085	(1,666,915)	-62.2%
Substation Asset Replacement	0	(14,347)	109,957	(84,855)	0	10,755	0.00%	0.0%	0	(84,855)		19,682	19,682	0.0%
Substation Battery and Related	482,000	64,905	187,488	87,799	0	340,192	18.22%	70.6%	120,500	(32,701)		509,651	27,651	5.7%
Substation Breaker	2,550,000	135,938	408,790	696,202	0	1,240,930	27.30%	48.7%	637,500	58,702		1,663,315	(886,685)	-34.8%
Substation Circuit Switcher	1,000,000	1,117	656	3,768	0	5,541	0.38%	0.6%	250,000	(246,232)		1,105,541	105,541	10.6%
Substation Indoor	7,487,000	217,994	34,834	1,653,644	0	9,906,472	22.09%	25.5%	1,871,750	(218,106)		4,782,532	(2,704,468)	-36.1%
Substation Metal-Clad Switchgear	220,000	66,244	768,820	76,412	0	911,477	34.73%	414.3%	55,000	21,412		1,079,369	859,369	390.6%
Substation Mobile	3,047,000	(326,525)	478,759	56,935	0	209,169	1.87%	6.9%	761,750	(704,815)		221,681	(2,825,319)	-92.7%
Substation Power Transformer	2,941,000	(15,727)	974,990	773,483	0	1,732,747	26.30%	58.9%	735,250	38,233		2,750,085	(190,915)	-6.5%
Substation Relay/Protection	424,000	12,853	20,804	(1,160)	0	32,496	-0.27%	7.7%	106,000	(107,160)		45,570	(378,430)	-89.3%
Substation RTU	3,075,000	587,653	1,235,454	699,817	0	2,522,925	22.76%	82.0%	768,750	(68,933)		3,393,160	318,160	10.3%
Substation Spare	715,000	145,831	54,044	277,302	0	477,177	38.78%	66.7%	178,750	98,552		474,236	(240,764)	-33.7%
Targeted Pole Replacements	0	633	(1,571)	(668)	0	(1,606)	0.00%	0.0%	0	(668)		(1,606)	(1,606)	0.0%
TBD	(19,648,000)	0	929	(686)	0	244	0.00%	0.0%	(4,912,000)	4,911,314		244	19,648,244	-100.0%
UG Cable Replacements	1,680,000	560,545	1,329,672	1,451,625	0	3,341,842	86.41%	198.9%	420,000	1,031,625		3,538,527	1,858,527	110.6%
UG Inspection & Maintenance	0	73	969	3,728	0	4,771	0.00%	0.0%	0	3,728		4,771	4,771	0.0%
UG Structures and Equipment	0	385	1,076	41	0	1,503	0.00%	0.0%	0	41		56,503	56,503	0.0%
Grand Total	233,000,000	54,630,627	65,184,020	76,982,714	0	196,797,360	33.04%	84.5%	58,250,000	18,732,714		255,133,002	22,133,002	9.5%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14						FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014												
Asset Condition	AC Other	04908 Network Protector Replacement - C29206	C029206	(blank)	24,000	0	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(24,000)	-100.00%	315,000	269,484	Program
		05215 White Lake Station Upgrades	C008435	(blank)	30,000	(1,000)	5,657	7,304	0	11,960	24.35%	39.87%	7,500	(196)	12,767	(17,233)	-57.44%	3,351,000	3,320,877	95%	
		05473 Canajoharie 03122 - Rebuild Rt 162	C000329	(blank)	200,000	277	(131)	3	0	149	0.00%	0.07%	50,000	(49,997)	2,699	(197,302)	-98.65%	933,035	35,874	20%	
		06353 NR-Westville 88561-Donovan Rd	C010695	(blank)	206,000	0	0	0	0	0	0.00%	0.00%	51,500	(51,500)	12,750	(193,250)	-93.81%	355,000	0	5%	
		06623 Sharon 52 - Rebuild Routes 20 & 145	C006680	(blank)	149,000	4,773	12,261	51,601	0	68,636	34.63%	46.06%	37,250	14,351	119,816	(29,184)	-19.59%	167,944	167,944	85%	
		09213 Castleton Line Work	C036323	(blank)	206,000	716	367	11,588	0	12,670	5.63%	6.15%	51,500	(39,912)	16,920	(189,080)	-91.79%	29,000	12,670	20%	
		09243 Castleton Retirement	C036337	(blank)	1,000	0	1,795	526	0	2,321	52.62%	232.13%	250	276	2,321	1,321	132.13%	75,000	7,609	0%	
		09254 Hoag Station Rehab	C036050	(blank)	750,000	111,011	264,808	119,478	0	495,296	15.93%	66.04%	187,500	(68,022)	557,952	(192,048)	-25.61%	1,960,000	1,531,765	85%	
		11192 Buffalo Station 42 Rebuild - D Line	C046859	(blank)	27,000	0	0	0	0	0	0.00%	0.00%	6,750	(6,750)	0	(27,000)	-100.00%	0	0	5%	
		11458 MV- Poland 62258 Route 8 Reconductor Ph	CD00883	(blank)	585,000	1,042	8,630	5,904	0	15,576	1.01%	2.66%	146,250	(140,346)	29,976	(555,024)	-94.88%	937,000	59,005	20%	
		11496 Burgoyne 51 - Rebuild Durkeetown Rd.	CD00222	(blank)	114,000	265	299	317	0	882	0.28%	0.77%	28,500	(28,183)	882	(113,118)	-99.23%	795,196	19,968	30%	
		11833 Minoa Upgrade Station Regulator	C046806	(blank)	210,000	0	438	3,619	0	4,056	1.72%	1.93%	52,500	(48,881)	26,856	(183,144)	-87.21%	248,000	4,056	5%	
		13180 MV Dyke Rd - Schuyler 66356	CD01048	(blank)	200,000	6,517	2,427	4,430	0	13,374	2.22%	6.69%	50,000	(45,570)	13,374	(186,626)	-93.31%	265,661	16,925	20%	
		13279 Lenox Station D Line Work	CD00464	(blank)	480,000	3,256	10,583	23,744	0	37,583	4.95%	7.83%	120,000	(96,256)	397,583	(82,417)	-17.17%	629,372	80,623	30%	
		15684 Orangeville Substation - Upgrade Bypass Sw	CD00703	(blank)	36,000	0	473	170	0	644	0.47%	1.79%	9,000	(8,830)	5,867	(30,133)	-83.70%	69,307	644	5%	
		17054 Grand St. 51 - Route 7 Gap Closing	CD00374	(blank)	160,000	4,161	243	257	0	4,661	0.16%	2.91%	40,000	(39,743)	4,661	(155,339)	-97.09%	223,846	16,278	20%	
		17826 Milpina Station 96 - Station Retirement	CD00594	(blank)	3,000	11	69	139,261	0	139,342	4642.05%	4644.73%	750	138,511	144,221	141,221	4707.35%	315,962	369,220	85%	
		17902 Troy LVAC Network - William St	CD00628	(blank)	120,000	2,436	97	41	0	2,573	0.03%	2.14%	30,000	(29,959)	114,573	(5,427)	-4.52%	132,952	5,122	30%	
		18012 Station 66 (Union Rd) Rebuild - D Line	CD00685	(blank)	80,000	1	1	1	0	4	0.00%	0.00%	20,000	(19,999)	20,004	(59,996)	-75.00%	10,000	83	100%	
		18202 CR- Rebuild Midland Ave, Syracuse	CD00770	(blank)	137,000	3,506	71,059	69,852	0	144,417	50.99%	105.41%	34,250	35,602	150,123	13,123	9.58%	231,968	233,354	95%	
		18405 LN403 Youngstown/Sanborn Underbuild tra	CD00758	(blank)	89,000	99,918	40,776	(6,074)	0	134,620	-6.83%	151.26%	22,250	(28,324)	127,254	38,254	42.98%	500,000	547,368	100%	
		18416 NR-T.1.81452-County Route 100-Overload	CD01132	(blank)	121,000	0	0	0	0	0	0.00%	0.00%	30,250	(30,250)	8,500	(112,500)	-92.98%	183,414	0	20%	
		18568 MV-Poland 62258 Route 8 Reconductor Pha	CD00885	(blank)	50,000	299	4,436	28,188	0	32,923	56.38%	65.85%	12,500	15,688	45,132	(4,868)	-9.74%	47,000	37,531	20%	
		18622 Whitehall 51 Conversion	CD00831	(blank)	920,000	3,787	11,550	(8,674)	0	6,664	-0.94%	0.72%	230,000	(238,674)	6,664	(913,336)	-99.28%	400,000	65,076	20%	
		18651 NR Dexter 72661-Canal Street-FdrTie	CD01192	(blank)	206,000	98	27	1,135	0	1,260	0.55%	0.61%	51,500	(50,365)	22,510	(183,490)	-89.07%	275,000	1,260	20%	
		18652 NR Dexter 72661-NYS Route 3-FdrTie	CD01186	(blank)	31,000	121	(789)	76	0	(592)	0.25%	-1.91%	7,750	(7,674)	4,508	(26,492)	-85.46%	555,000	5,438	20%	
		18679 Chataaugua South - Feeder 5762 rebuild	CD00849	(blank)	253,000	25,886	5,549	(1,880)	0	29,555	-0.74%	11.68%	63,250	(65,130)	30,529	(222,471)	-87.93%	66,022	50,104	100%	
		19046 Reservoir Station - Bank Replacement	CD01122	(blank)	58,000	3,959	4,130	67,799	0	75,888	116.89%	130.84%	14,500	53,299	76,738	16,738	32.31%	51,000	86,593	5%	
		19074 Western New York - Metering Upgrades	C046515	(blank)	124,000	0	0	0	0	0	0.00%	0.00%	31,000	(31,000)	0	(124,000)	-100.00%	0	0	Program	
		19190 MOD Switch "Whip Design" ARP	C046504	(blank)	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	0	(20,000)	-100.00%	538,500	0	Cancelled 0%	
		19196 Middleburgh 51 - Route 145 Extend/Convert	CD01010	(blank)	718,000	113,346	7,436	4,767	0	125,549	0.66%	17.49%	179,500	(174,733)	122,203	(695,797)	-82.98%	846,934	134,499	20%	
		19263 Wilton 52 - Route 9 Rebuild/Convert	CD01021	(blank)	744,000	746,723	12,514	(25,201)	0	734,035	-3.39%	98.66%	186,000	(36,380)	707,620	(211,201)	-4.89%	945,239	919,770	100%	
		19403 Curry Rd 36551 UG Getaway Replacement	CD01069	(blank)	170,000	11,810	61,522	67,089	0	140,421	39.46%	82.60%	42,500	24,589	185,420	15,420	9.07%	254,314	146,797	65%	
		19410 Florida 52 - Bulls Head Rd Rebuild	CD01100	(blank)	268,000	23,374	59,854	197,443	0	240,672	73.67%	89.80%	67,000	130,443	249,402	(18,598)	-6.94%	340,908	340,908	100%	
		19423 Delanson 51 - Route 7 Rebuild/Conversion	C046424	(blank)	782,000	1,435	13,365	12,468	0	27,267	1.59%	3.49%	195,500	(183,032)	27,267	(754,733)	-96.51%	782,000	27,698	20%	
		19478 Warrensburg 51 - County Home Bridge Rd	CD01133	(blank)	62,000	90	1,111	0	0	306	0.18%	0.49%	15,500	(15,389)	306	(61,694)	-99.51%	76,982	7,015	20%	
		19487 New Harper Substation D Line	C046417	(blank)	42,000	0	0	0	0	0	0.00%	0.00%	10,500	(10,500)	7,000	(35,000)	-83.33%	200,000	0	5%	
		19588 Middleburgh 51 - Bear Ladder Rd.	CD01224	(blank)	165,000	8,123	9	136	0	8,268	0.08%	5.01%	41,250	(41,114)	169,768	4,768	2.89%	159,236	8,552	20%	
		19589 Middleburgh 51 - West Fulton Rd. Rebuild	C046408	(blank)	6,000	3	17,270	67	0	17,340	1.11%	289.00%	1,500	(1,433)	38,590	32,590	543.17%	130,000	17,556	20%	
		AMSTERDAM 54 - LANGLEY RD 30 EXTEN	CD00169	(blank)	0	20,037	3,682	(0)	0	23,719	0.00%	0.00%	0	(0)	23,006	23,006	0.00%	189,189	155,003	100%	
		BUFFALO STATION 12 - 25 CYCLE RETIR	CD00969	(blank)	0	2,951	18,236	(6,049)	0	15,138	0.00%	0.00%	0	(6,049)	18,236	18,236	0.00%	400,000	162,747	5%	
		BUFFALO STATION 122 REBUILD - SUB	CD00782	(blank)	0	726	854	91,275	0	92,855	0.00%	0.00%	0	91,275	93,746	93,746	0.00%	198,000	168,722	5%	
		BUFFALO STATION 14 - 25 CYCLE RETIR	CD00974	(blank)	0	78	1,868	1,657	0	3,602	0.00%	0.00%	0	1,657	3,602	3,602	0.00%	200,000	22,540	5%	
		CANAJOHARIE D-LINE WORK	C028837	(blank)	0	(449)	13,315	1,776	0	14,642	0.00%	0.00%	0	1,776	14,100	14,100	0.00%	3,506,000	3,301,170	100%	
		CANAJOHARIE SUB RETIREMENT	C029948	(blank)	0	7,845	(27,319)	(1,456)	0	(20,930)	0.00%	0.00%	0	(1,456)	(20,285)	(20,285)	0.00%	250,000	124,413	95%	
		CENT DIV - RETIRE DIST SUBSTATIONS	C004394	(blank)	0	(18,000)	9,000	0	0	0	0.00%	0.00%	0	(9,000)	0	(9,000)	0.00%	766,940	1,069,634	Blanket	
		CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	(blank)	0	96,973	23,733	(5,231)	0	115,475	0.00%	0.00%	0	(5,231)	121,632	121,632	0.00%	378,668	382,292	95%	
		CROWN POINT 51 - WHITE CHURCH ROAD	C048867	(blank)	0	1,474	4,631	1,291	0	7,396	0.00%	0.00%	0	1,291	7,396	7,396	0.00%	142,400	7,396	20%	
		DIST TRANSFERS-LN859 HARTFIELD-DOW	C047977	(blank)	0	244	567	3,379	0	4,191	0.00%	0.00%	0	3,379	4,191	4,191	0.00%	295,000	4,191	20%	
		DISTRIBUTION TRANSFERS ON LINE 308	CD00082	(blank)	0	5,200	86	0	0	5,286	0.00%	0.00%	0	5,286	0	5,286	0.00%	137,000	59,913	100%	
		DXT STUDY BUDGETARY RESERVE - NIMO	C026496	(blank)	0	95	110	116	0	321	0.00%	0.00%	0	116	321	321	0.00%	57,911	10,491	Blanket	
		EAST UTICA STATION RETIREMENT AND B	CD01270	(blank)	0	1,334	50	53	0	1,436	0.00%	0.00%	0	53	58,386	58,386	0.00%	100,000	3,308	30%	
		F2951 - BROADWAY RD PIW	C049752	(blank)	0	0	0	8,225	0	8,225	0.00%	0.00%	0	8,225	8,225	8,225	0.00%	150,000	8,225	30%	
		FARNAM ROAD 51 - BLUEBIRD ROAD CONV	CD00545	(blank)	0	67,751	7,824	358	0	75,933	0.00%	0.00%	0	358	76,365	76,365	0.00%	294,443	212,700	100%	
		FEED 2762 - 6A RECONDUCTORING	C000353	(blank)	0	(5,686)	13,207	7,													

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending				% Change from FY 13/14 Investment Plan Level
	Blanket Total	06893 West NY-Dist-Asset Replace Blanket	CNWD0017	(blank)	3,017,000	616,987	902,118	787,174	0	2,306,279	26.09%	76.44%	754,250	32,924	2,808,958	(208,042)	-6.90%	3,801,000	29,918,667	Blanket
	Buffalo Street	18022 Buffalo Street Light Cable Replacement	CD00851	(blank)	6,631,000	1,292,796	2,019,668	1,944,374	0	5,256,838	29.32%	79.28%	1,657,750	286,624	6,511,760	(119,240)	-1.80%	94,911,316		
	Buffalo Street Light Total				2,500,000	502,709	1,068,122	940,768	0	2,511,600	37.63%	100.46%	625,000	315,768	2,595,253	95,253	3.81%	3,050,000	4,473,862	Program
	Cable Replac	05982 Henry St 36 - River Crossing	C029432	(blank)	396,000	252	291	308	0	852	0.00%	0.22%	99,000	(98,691)	852	(395,148)	-99.78%	410,000	24,468	30%
		09220 Liberty St. UG Cable Replacement	C036469	(blank)	619,000	0	0	0	0	0	0.00%	0.00%	154,750	(154,750)	0	(619,000)	-100.00%	0	0	0%
		09224 Riverside 28855 UG Cable Replacement	C036468	(blank)	1,260,000	0	0	4,574	0	4,574	0.36%	0.36%	315,000	(310,426)	8,774	(1,251,226)	-99.30%	275,000	4,574	20%
		18758 UG Cable Repl Ash Street Fdr 22347	CD00915	(blank)	640,000	125	144	153	0	422	0.02%	0.07%	160,000	(159,847)	422	(639,578)	-99.93%	880,000	10,203	5%
		18759 UG Cable Repl Temple Street Fdr 24358	CD00914	(blank)	640,000	22,868	950	(909)	0	22,909	-0.14%	3.58%	160,000	(160,909)	23,585	(616,415)	-96.31%	935,754	35,921	5%
		18878 Greenbush 07852 - Huntswood Estates / Be	CD00913	(blank)	150,000	146,406	118,306	1,408	0	266,121	0.94%	177.41%	37,500	(36,092)	274,834	124,834	83.22%	436,017	477,089	100%
		BROOK ROAD 36954 GETAWAY CABLE REPL	C029113	(blank)	0	0	(5,890)	(6,100)	0	(11,990)	0.00%	0.00%	0	(6,100)	(11,990)	(11,990)	0.00%	1,018,000	1,012,869	100%
		SCHROON 51 - SUBMARINE CABLE REPAIR	C050333	(blank)	0	0	5,227	8,541	0	13,769	0.00%	0.00%	0	8,541	14,135	14,135	0.00%	90,000	14,135	20%
	Cable Replacement Total				3,705,000	169,651	119,029	7,976	0	296,656	0.22%	8.01%	926,250	(918,274)	310,612	(3,394,388)	-91.62%		1,579,259	
	Capacity Plan	OHIO STREET CONDUIT BANK - SOUTH	C050404	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	40,000	40,000	40,000	0.00%	130,000	0	20%
	Capacity Planning Total				0	0	0	0	0	0	0.00%	0.00%	0	0	40,000	40,000	0.00%		0	
	Capital Related	NR-SAMARITAN KEEP NURSING HOME	C036846	(blank)	0	58	68	(4,419)	0	(4,293)	0.00%	0.00%	0	(4,419)	(4,293)	(4,293)	0.00%	102,905	15,755	5%
	Capital Related to IAM Total				0	58	68	(4,419)	0	(4,293)	0.00%	0.00%	0	(4,419)	(4,293)	(4,293)	0.00%		15,755	
	Conductor Repl	06015 IE - NC Replace open wire primary	C031861	(blank)	206,000	0	0	0	0	0	0.00%	0.00%	51,500	(51,500)	0	(206,000)	-100.00%	502,000	42,129	100%
		06037 IE - NW Replace open wire primary	C031862	(blank)	206,000	0	0	0	0	0	0.00%	0.00%	51,500	(51,500)	0	(206,000)	-100.00%	0	0	0%
		17851 SW - Replace Steel Conductor on Cuba Lak	CD00593	(blank)	154,000	189	219	922	0	1,330	0.60%	0.86%	38,500	(37,578)	1,330	(152,670)	-99.14%	220,000	15,241	30%
		17867 SW - Replace Steel Conductor on Cuba Lak	CD00749	(blank)	360,000	(52)	1,789	2,787	0	4,525	0.77%	1.26%	90,000	(87,213)	4,525	(355,476)	-98.74%	470,000	23,399	20%
		19624 STA197 - 19752 small wires reconductoring	C046389	(blank)	2,000	0	0	0	0	0	0.00%	0.00%	500	(600)	0	(2,000)	-100.00%	0	0	0%
		CR- SMALL & STEEL WIRE REPLACEMENT	CD00551	(blank)	0	1,593	2,987	1,675	0	6,255	0.00%	0.00%	0	1,675	6,255	6,255	0.00%	200,000	24,562	100%
		F1662 RECONDUCTOR RT 20 BROADWAY	C048615	(blank)	0	0	0	9,626	0	9,626	0.00%	0.00%	0	9,626	9,626	9,626	0.00%	502,500	9,626	20%
		MM- REPLACE STEEL CONDUCTOR ON STIT	CD00604	(blank)	0	30,074	19,433	21	0	49,528	0.00%	0.00%	0	21	47,929	47,929	0.00%	113,025	87,247	95%
		SCHUYLERVILLE 11 - ROUTE 32 REBUILD	C048081	(blank)	0	7	5,860	6,268	0	12,135	0.00%	0.00%	0	6,268	97,135	97,135	0.00%	552,000	12,135	20%
	Conductor Replacement Total				928,000	31,810	30,288	21,298	0	83,396	2.30%	8.99%	232,000	(210,702)	166,798	(761,202)	-82.03%		214,338	
	Cutout Replac	IE - NC CUTOUT REPLACEMENT	C012967	(blank)	0	0	7,363	0	0	7,363	0.00%	0.00%	0	7,363	7,363	7,363	0.00%	785,000	1,568,961	Program
	Cutout Replacement Total				0	0	7,363	0	0	7,363	0.00%	0.00%	0	7,363	7,363	7,363	0.00%		1,568,961	
	ISO Capacitor	06977 NE NYISO 13.2kV Sub Cap Banks	C036827	(blank)	188,000	0	0	0	0	0	0.00%	0.00%	47,000	(47,000)	0	(188,000)	-100.00%	3,666,663	0	Program
		07004 NE NYISO Dist Line Cap Banks	C036831	(blank)	53,000	0	0	0	0	0	0.00%	0.00%	13,250	(13,250)	0	(53,000)	-100.00%	0	6,875,000	100%
	ISO Capacitor Banks Total				241,000	0	0	0	0	0	0.00%	0.00%	60,250	(60,250)	0	(241,000)	-100.00%		0	
	Network																			
		ARC FLASH NY EAST DIV 480V SPOT NW	C047464	(blank)	0	1,255	691	1,939	0	3,885	0.00%	0.00%	0	1,939	3,885	3,885	0.00%	59,000	3,885	Program
		NETWORK PROTECTOR REPLACEMENT	C036651	(blank)	0	44	269	28,151	0	28,464	0.00%	0.00%	0	28,151	29,274	29,274	0.00%	591,373	162,716	85%
		NETWORK TRANSFORMER REPLACEMENT	C036636	(blank)	0	25,272	7,288	24,006	0	56,566	0.00%	0.00%	0	24,006	58,061	58,061	0.00%	601,569	351,503	100%
	Network Total				0	26,571	8,248	54,097	0	88,915	0.00%	0.00%	0	54,097	91,220	91,220	0.00%		518,104	
	OH Inspect & NR	ANTWERP 80161 US11 -RELOCATION	C047869	(blank)	0	3,902	71	5,462	0	9,435	0.00%	0.00%	0	5,462	77,435	77,435	0.00%	275,000	9,435	20%
		STOW F5261 & CHAUTAUQUA F5762 TRANS	CD00452	(blank)	0	(173)	0	(1,245)	0	(1,418)	0.00%	0.00%	0	(1,245)	(1,418)	(1,418)	0.00%	194,010	184,330	100%
	OH Inspect & Equip Replace Total				0	3,729	71	4,217	0	8,017	0.00%	0.00%	0	4,217	76,017	76,017	0.00%		193,765	
	OH/UG Inspe	CENTRAL DIV. SYR. ASH. LVAC. TRANS	C036604	(blank)	0	89,127	99,761	(3,659)	0	185,229	0.00%	0.00%	0	(3,659)	188,955	188,955	0.00%	850,000	762,953	95%
	OH/UG Inspections Total				0	89,127	99,761	(3,659)	0	185,229	0.00%	0.00%	0	(3,659)	188,955	188,955	0.00%		762,953	
	Public Requir	NR-E WATERTOWN 81758-SPRING VALLEYD	CD01300	(blank)	0	67	77	78	0	222	0.00%	0.00%	0	78	4,472	4,472	0.00%	588,028	5,145	20%
	Public Requirements Total				0	67	77	78	0	222	0.00%	0.00%	0	78	4,472	4,472	0.00%		5,145	
	Regulatory Fe	DELPHI 26253 - CORRECT FLICKER PROB	CD00100	(blank)	0	23,063	50,638	96,803	0	170,504	0.00%	0.00%	0	96,803	175,507	175,507	0.00%	213,591	213,591	95%
		SCHUYLERVILLE 11 - CASEY RD REBUILD	C048066	(blank)	0	3,674	3,558	3,328	0	10,560	0.00%	0.00%	0	3,328	10,560	10,560	0.00%	181,000	10,560	20%
	Regulatory Feeder Improvements Total				0	26,736	54,196	100,131	0	181,063	0.00%	0.00%	0	100,131	186,067	186,067	0.00%		224,151	
	SC&P Other																			
		CROWN PT. 51 - CREEK RD GAP CLOSING	C048906	(blank)	0	1,729	4,393	980	0	7,103	0.00%	0.00%	0	980	7,103	7,103	0.00%	75,000	7,103	20%
		MILTON AVE 58 - VOLTAGE IMPROVEMENT	CD00091	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	12,750	0.00%	0	152,500	5%
		SCHROON LAKE 51 - BLUE RIDGE RD PH1	C049457	(blank)	0	1,456	3,182	8,254	0	12,892	0.00%	0.00%	0	8,254	12,892	12,892	0.00%	102,500	12,903	20%
	SC&P Other Total				0	3,185	7,576	9,234	0	19,994	0.00%	0.00%	0	9,234	32,744	32,744	0.00%		20,005	
	Substation As																			
		CLAYHILL STA - REPLACE GROUND GRID	C048761	(blank)	0	1,038	26,103	34,029	0	61,170	0.00%	0.00%	0	34,029	63,720	63,720	0.00%	450,000	63,244	95%
		LATHAM STA - REPLACE GROUND GRID</																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan	FY13/14 YTD Actual Spending					3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending												
		11877 Rock Cut #286 2nd Tranf and Metalclad	CD00882	(blank)	450,000	70,276	55,261	387,938	0	513,475	86.21%	114.11%	112,500	275,438	579,415	129,415	-28.76%	2,800,000	877,020	5%		
		17328 Removal of Brighton Ave 4 kV Sub	CD00886	(blank)	10,000	(4,999)	437	190	0	(4,372)	1.90%	-43.72%	2,500	(2,310)	(4,372)	(14,372)	-143.72%	100,000	25,294	5%		
		18787 Eighth St 80 - Indoor Substation Refurbishm	C046586	(blank)	134,000	0	0	0	0	0	0.00%	0.00%	33,500	(33,500)	0	(134,000)	-100.00%	200,000	0	5%		
		BUFFALO INDOOR SUB. 43 REFURB.	C025660	(blank)	0	123	521	0	0	643	0.00%	0.00%	0	0	643	643	0.00%	7,272,000	7,561,527	95%		
		BUFFALO INDOOR SUB. 52 REFURB.	C025659	(blank)	0	253,457	20,775	(13,671)	0	260,561	0.00%	0.00%	0	(13,671)	280,452	280,452	0.00%	7,030,000	7,592,626	95%		
		BUFFALO STATION 37 REBUILD - SUB	C033474	(blank)	0	(384,888)	21,225	30,490	0	(333,173)	0.00%	0.00%	0	30,490	(333,756)	(333,756)	0.00%	433,852	0	5%		
		BUFFALO STATION 59 REBUILD - SUB	C033475	(blank)	0	2,747	6,148	22,440	0	31,335	0.00%	0.00%	0	22,440	33,086	33,086	0.00%	400,000	156,459	5%		
		STEPHENSON 85 - INDOOR SUBSTATION R	C046580	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	42,500	42,500	0.00%	200,000	0	5%		
		Substation Indoor Total			7,487,000	217,994	34,834	1,653,644	0	1,906,472	22.09%	25.46%	1,871,750	(218,106)	4,782,532	(2,704,468)	-36.12%		33,642,793			
		Substation M 17183 Oneida SG replacement- feeder getaways	CD00504	(blank)	220,000	65,212	811,128	57,703	0	934,043	26.23%	424.57%	55,000	2,703	1,101,935	881,935	400.88%	300,000	975,286	85%		
			ALTAMONT SUB METALCLAD REPLACEMENT	C032296	(blank)	0	8,108	836	17,424	0	26,368	0.00%	0.00%	0	17,424	26,368	26,368	100%	3,150,000	2,905,655	100%	
			ALTAMONT SWITCHGEAR REPLACMT D_LINE	C033746	(blank)	0	(8,123)	(44,356)	0	0	(52,479)	0.00%	0.00%	0	0	(52,479)	0	0.00%	650,000	547,072	100%	
			MARKET HILL SUB METALCLAD REPLACEMENT	C032298	(blank)	0	1,047	1,213	1,285	0	3,545	0.00%	0.00%	0	1,285	3,545	3,545	0.00%	309,000	81,063	100%	
			Substation Metal-Clad Switchgear Total			220,000	66,244	768,820	76,412	0	911,477	34.73%	414.31%	55,000	21,412	1,079,369	859,369	390.62%		4,509,076		
			Substation M 17809 Mobile Substation 7C - Refurbish and Upgra	C046673	(blank)	560,000	0	0	0	0	0	0.00%	0.00%	140,000	(140,000)	0	(560,000)	-100.00%	0	0	0%	
			Substation Mobile Total			560,000	0	0	0	0	0	0.00%	0.00%	140,000	(140,000)	0	(560,000)	-100.00%				
			Substation P 04962 NY ARP Spare Substation Transformer	C026055	(blank)	629,000	0	0	0	0	0	0.00%	0.00%	157,250	(157,250)	0	(629,000)	-100.00%	367,500	772,531	Program	
			04979 NY Trf Replacement DXT	C034585	(blank)	412,000	0	0	0	0	0	0.00%	0.00%	103,000	(103,000)	0	(412,000)	-100.00%	4,600,000	0	Program	
			09251 Fisher Ave Replace 34/13KV Trans	C036101	(blank)	850,000	(34,707)	66,732	312,172	0	344,196	36.73%	40.49%	212,500	99,672	1,211,870	361,870	42.57%	1,300,000	672,449	5%	
			17795 French Creek Station 56 - Transformer Repl	CD00862	(blank)	429,000	21,176	480,181	338,341	0	839,698	78.87%	195.73%	107,250	231,091	966,113	537,113	125.20%	972,000	923,125	95%	
				17807 Indian Lake - Replace Transformers	C046672	(blank)	30,000	0	0	835	0	835	2.78%	2.78%	7,500	(6,665)	3,775	(26,225)	-87.42%	508,757	835	0%
				18471 NYE Spare Transformer 69 kV - 13.8 kV	CD00783	(blank)	541,000	(2,195)	428,323	101,423	0	527,551	18.75%	97.51%	135,250	(33,827)	532,051	(8,949)	-1.65%	816,404	537,569	Program
				18581 Collins Station - Replace Transformer	C046602	(blank)	50,000	0	0	437	0	437	0.87%	0.87%	12,500	(12,063)	16,247	(33,753)	-67.51%	429,000	0	5%
				INDIAN LAKE FEEDER CONVERSION	C050246	(blank)	0	0	216	4	0	220	0.00%	0.00%	0	4	220	220	0.00%	312,711	220	20%
				LIBERTY STREET STATION 94-REPLACE T	C046676	(blank)	0	0	0	5,858	0	5,858	0.00%	0.00%	0	5,858	5,858	5,858	0.00%	510,000	5,858	5%
				NR-STATE STREET ES955-FAILING TB1	CD00087	(blank)	0	0	(461)	14,412	0	13,951	0.00%	0.00%	0	14,412	13,951	13,951	0.00%	550,000	619,328	100%
				Substation Power Transformer Total			2,941,000	(15,727)	974,980	773,483	0	1,732,747	26.30%	58.92%	735,250	38,233	2,750,085	(190,915)	-6.49%		3,532,353	
				Substation R 04969 NY RTU Program - DXT STRATEGY	C043509	(blank)	0	12,772	20,710	3,333	0	36,815	0.00%	0.00%	0	3,333	49,865	49,865	0.00%	464,502	113,586	Program
				Substation Relay/Protection Total			0	12,772	20,710	3,333	0	36,815	0.00%	0.00%	0	3,333	49,865	49,865	0.00%		113,586	
				Substation R 04969 NY RTU Program - DXT Subs	C022151	(blank)	504,000	364,758	239,341	49,462	0	653,561	9.81%	129.67%	126,000	(76,538)	683,504	179,504	35.62%	560,000	9,472,783	Program
			Substation RTU Total			504,000	364,758	239,341	49,462	0	653,561	9.81%	129.67%	126,000	(76,538)	683,504	179,504	35.62%		9,472,783		
			Targeted Pole IE - NE TARGETED POLE REPLACE	C014063	(blank)	0	94	(1,571)	(668)	0	(2,145)	0.00%	0.00%	0	(668)	(2,145)	(2,145)	0.00%	11,942,690	0	Program	
			NR-DISTR-8043.08 CUNAPTH (VERIZON)	C000105	(blank)	0	539	0	0	0	539	0.00%	0.00%	0	0	539	539	0.00%	2,678,602	3,839,770	Program	
			Targeted Pole Replacements Total			0	633	(1,571)	(668)	0	(1,606)	0.00%	0.00%	0	(668)	(1,606)	(1,606)	0.00%		15,782,460		
			TBD 05061 Reserve for Asset Replacement Unidentified	C046947	(blank)	(3,424,000)	0	0	0	0	0	0.00%	0.00%	(856,000)	856,000	0	3,424,000	-100.00%	0	0	Blanket	
			06508 Reserve for Asset Replacement Unidentified	C046917	(blank)	(9,652,000)	0	0	0	0	0	0.00%	0.00%	(2,413,000)	2,413,000	0	9,652,000	-100.00%	0	0	Blanket	
			TBD Total			(13,076,000)	0	0	0	0	0	0.00%	0.00%	(3,269,000)	3,269,000	0	13,076,000	-100.00%				
			UG Cable Re 06044 Utica UG Cable Replacement	C013822	(blank)	1,260,000	148,299	11,303	27,204	0	186,806	2.16%	14.83%	315,000	(287,796)	198,932	(1,061,068)	-84.21%	838,500	5,338,612	100%	
			11500 Buffalo Station 22 - Record 4 kV Getaways	CD00472	(blank)	420,000	165,316	333,429	235,138	0	733,883	55.99%	174.73%	105,000	130,138	848,263	428,263	101.97%	862,545	1,127,000	85%	
					CR-AUTUM RIDGE URD REPLACEMENT	CD00426	(blank)	0	1	0	0	0	1	0.00%	0.00%	0	0	(0)	(0)	0.00%	125,000	127,533
EASTERN NY SECONDARY CABLE RPLC	C048967	(blank)			0	220,194	1,018,148	1,173,149	0	2,411,491	0.00%	0.00%	0	1,173,149	2,479,084	2,479,084	0.00%	932,389	2,888,283	Program		
IE-NE CABLE REPLACEMENTS	C011099	(blank)			0	3,108	3,944	7,344	0	14,395	0.00%	0.00%	0	7,344	16,983	16,983	0.00%	1,290,000	1,144,132	0%		
IE-NW CABLE REPLACEMENTS	C013262	(blank)			0	617	(45,488)	(508)	0	(45,379)	0.00%	0.00%	0	(508)	(45,379)	(45,379)	0.00%	599,850	6,343,988	100%		
NR-MILL ST-FAILED DUCTLINE	C032650	(blank)			0	564	819	2,216	0	3,599	0.00%	0.00%	0	2,216	3,599	3,599	0.00%	421,800	18,421	30%		
WHITAKER S1 RIVER CROSSING	C006850	(blank)			0	836	968	1,025	0	2,829	0.00%	0.00%	0	1,025	2,829	2,829	0.00%	300,000	312,890	85%		
UG Cable Replacements Total					1,680,000	538,934	1,323,123	1,445,568	0	3,307,625	86.05%	196.88%	420,000	1,025,568	3,504,311	1,824,311	108.59%		17,036,405			
UG Inspection 06044 CENTRAL DIV UTICA LVAC TRANS	C036603	(blank)			0	0	36	0	0	36	0.00%	0.00%	0	36	0	36	0.00%	382,720	291,403	100%		
CENTRAL DIV WATER TOWN LVAC TRANS	C036602	(blank)			0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	382,720	0	30%		
CENTRAL DIVISION SYR ASH VAULTS	C036578	(blank)			0	0	0	62	0	62	0.00%	0.00%	0	62	62	62	0.00%	975,838	720,835	95%		
UG Inspection & Maintenance Total			0	36	926	3,683	0	4,645	0.00%	0.00%	0	3,683	4,645	4,645	0.00%		1,012,238					
UG Structures 06044 CR SYRACUSE WEST ST MH 2-5 U_051_CO	CD00489	(blank)	0	359	1,102	41	0	1,503	0.00%	0.00%	0	41	1,503	1,503	0.00%	70,000	2,603	20%				
IE - NW VAULT ROOF REPLACEMENT	C000043	(blank)	0	26	(26)	0	0	(0)	0.00%	0.00%	0	0	(0)	(0)	0.00%	509,189	499,810	100%				
UG Structures and Equipment Total			0	385	1,076	41	0	1,503	0.00%	0.00%	0	41	1,503	1,503	0.00%		502,413					
		04693 Cent NY-Dist-Subs Blanket	CNC0002	(blank)	30,000,000	4,985,356	8,301,150	8,863,076	0	22,149,590	29.50%	73.39%	7,500,000	1,363,076	30,837,892	27,996,712	2.79%		220,140,445			
		04762 East NY-Dist-Subs Blanket	CNE0002	(blank)	310,000	170,014	77,715	187,043	0	434,772	60.34%	140.25%	77,500	109,543	303,854	220,854	71.24%	378,000	0	Blanket		
		05206 West NY-Dist-Subs Blanket	CNW0002	(blank)	919,000	65,076	344,794	61,484	0	471,354	6.69%	51.29%	229,750	(168,266)	662,833	(256,167)	-27.87%	1,167,000	5,812,731	Blanket		
		05499 Cent NY-Dist-Damage/Failure Blanket	CNC0014	(blank)	4,627,000	1,238,925	3,173,091	2,487,779	0	6,899,794	53.77%	149.12%	1,156,750	1,331,029	8,284,442	3,657,442	79.05%	6,154,000	73,238,098	Blanket		
		05810 East NY-Dist-Damage/Failure Blanket	CNE0014	(blank)	6,620,000	1,189,112	2,146,905	2,277,537	0	5,613,555	34.40%	84.80%	1,655,000	622,537	7,200,255	580,255	8.77%	9,136,000	95,286,643	Blanket		
		06894 West NY-Dist-Damage/Failure Blanket	CNW0014	(blank)	5,205,000	1,085,342	2,086,311	2,046,568	0	5,218,211	39.32%	100.25%	1,301,250	745,308	6,016,844	811,844	15.80%	21,707,000	79,247,160	Blanket		
		Blanket Total			18,394,000	3,785,029	7,939,636	7,132,242	0	18,856,908	38.77%	102.52%	4,598,500	2,533,742	23,021,227	4,627						

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14					FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014														
Major Storms		LITTLE RIVER DF LTC REBUILD	C044713	(blank)	0	1,191	1,380	1,462	0	4,033	0.00%	0.00%	0	1,462	4,033	4,033	0.00%	120,000	4,033	95%			
		MOBILE SUB 66 REPAIRS	C051868	(blank)	0	0	0	83,925	0	83,925	0.00%	0.00%	0	83,925	83,925	83,925	0.00%	57,000	83,925	Cancelled 0%			
		OCCIDENTAL CHEMICAL - METER REPLACE	C043745	(blank)	0	82,834	63,845	(4,969)	0	141,510	0.00%	0.00%	0	(4,969)	145,996	145,996	0.00%	275,000	252,106	95%			
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	C000419	(blank)	0	3,503	3,318	66,634	0	73,455	0.00%	0.00%	0	66,634	73,455	73,455	0.00%	120,533	84,752	85%			
		Peterboro TRF#2 Failure	C051785	(blank)	0	0	0	18,935	0	18,935	0.00%	0.00%	0	18,935	273,935	273,935	0.00%	1,200,000	18,935	5%			
		RIVERSIDE 28854 /MENANDS 10151-TIE	C052795	(blank)	0	0	0	403	0	403	0.00%	0.00%	0	403	403	403	0.00%	105,000	403	0%			
		ROTTERDAM 13852 - ROTTERDAM LOCK 9	CD00549	(blank)	0	(327,779)	2	0	0	(327,777)	0.00%	0.00%	0	0	(319,727)	(319,727)	0.00%	1,360,000	1,297,808	100%			
		D/F Other Total			3,014,000	388,858	922,255	2,607,939	0	3,919,053	86.53%	130.03%	753,500	1,854,439	5,850,378	2,836,378	94.11%		12,173,409				
		Dist Transform LYNN STREET 2 - TRANSFORMER REPLAC	C049787	(blank)	0	13,894	4,272	26,799	0	44,965	0.00%	0.00%	0	26,799	45,502	45,502	0.00%	672,000	48,668	95%			
		Dist Transformer Replacement Total			0	13,894	4,272	26,799	0	44,965	0.00%	0.00%	0	26,799	45,502	45,502	0.00%		48,668				
		Major Storms 06688 Storm Damage - Dist - Western Div	C000056	(blank)	150,000	(612)	2	(0)	0	(610)	0.00%	-0.41%	37,500	(37,500)	(610)	(150,610)	(150,610)	-100.41%	580,000	5,749,692	Blanket		
		06689 Storm Damage Distribution East Div.	C000328	(blank)	500,000	72,250	80,329	(31,875)	0	120,703	-6.38%	24.14%	125,000	(156,875)	(309,502)	(309,502)	-61.90%	580,000	9,245,538	Blanket			
		06690 Storm Damage-Dist-Cent Div	C012965	(blank)	50,000	25,699	47,259	182	0	73,141	0.36%	146.28%	12,500	(12,318)	101,225	51,225	-102.45%	580,000	1,010,246	Blanket			
		Major Storms Total			700,000	97,337	127,590	(31,693)	0	193,234	-4.53%	27.60%	175,000	(206,693)	291,112	(408,888)	-58.41%		16,005,476				
		OFC Replace SHORE RD STA- REPLACE GROUND GRID	C048763	(blank)	0	24,970	93,950	23,248	0	142,168	0.00%	0.00%	0	23,248	144,868	144,868	0.00%	450,000	149,876	95%			
		OFC Replacements/Elimination Total			0	24,970	93,950	23,248	0	142,168	0.00%	0.00%	0	23,248	144,868	144,868	0.00%		149,876				
		Relay Replace TEMPLE D/F CABLE 9 & 11 RELAYS	C048960	(blank)	0	201	3	431	0	635	0.00%	0.00%	0	431	19,335	19,335	0.00%	500,000	635	30%			
		Relay Replacements Total			0	201	3	431	0	635	0.00%	0.00%	0	431	19,335	19,335	0.00%		635				
		TBD 05062 Reserve for Damage/Failure Unidentified Sp	C046948	(blank)	174,000	0	0	0	0	0	0.00%	0.00%	43,500	(43,500)	0	(174,000)	-100.00%	0	0	Blanket			
		TBD 06509 Reserve for Damage/Failure Unidentified Sp	C046918	(blank)	158,000	0	0	0	0	0	0.00%	0.00%	39,500	(39,500)	0	(158,000)	-100.00%	0	0	Blanket			
		TBD Total			332,000	0	0	0	0	0	0.00%	0.00%	83,000	(83,000)	0	(332,000)	-100.00%		0				
		UG Inspector SYR ASH_N48154_SOC BLDG C	C036608	(blank)	0	37	43	46	0	126	0.00%	0.00%	0	46	126	126	0.00%	429,626	436,053	100%			
		UG Inspection & Maintenance Total			0	37	43	46	0	126	0.00%	0.00%	0	46	126	126	0.00%		436,053				
	Damage Failure Total	Non-Infrastructure/Other	Blanket			22,440,000	4,310,327	9,087,749	9,783,143	0	23,181,219	43.60%	103.30%	5,610,000	4,173,143	29,404,402	6,964,402	31.04%		306,296,819			
				04508 Cent NY-General-Genl Equip Blanket	CNC0070	(blank)	1,139,000	46,983	176,712	193,385	0	417,081	16.98%	36.62%	284,750	(91,365)	1,139,000	0	0.00%	1,150,000	16,295,553	Blanket	
				04525 East NY-Genl Equip Budgetary Reserv	CNE0070	(blank)	859,000	83,743	292,013	110,025	0	485,781	12.81%	56.55%	214,750	(104,725)	859,000	0	0.00%	876,000	7,383,125	Blanket	
				04559 Telecom and Radio Equipment	C004157	(blank)	1,040,000	61,231	248,557	244,028	0	553,815	23.46%	53.25%	260,000	(15,972)	1,040,000	0	0.00%	1,155,000	8,178,586	Blanket	
				04563 West NY-General-Genl Equip Blanket	CNW0078	(blank)	870,000	128,680	196,900	142,977	0	468,556	16.43%	53.86%	217,500	(74,523)	468,556	(401,444)	-46.14%	879,000	6,598,683	Blanket	
				05509 Cent NY-Dist-Telecomm Blanket	CNC0021	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,000	8,647,409	Blanket	
				05821 East NY-Dist-Telecomm Blanket	CNE0021	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	976	(24)	-2.36%	1,000	854,318	Blanket	
				06905 West NY-Dist-Telecomm Blanket	CNW0021	(blank)	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	976	(24)	-2.36%	1,000	1,417,972	Blanket	
				EAST NY-DIST-FACILITIES BLANKET	CNE0023	(blank)	0	88	(77,427)	(107)	0	(77,446)	0.00%	0.00%	0	(107)	(77,446)	(77,446)	0.00%	668,388	(75,087)	Blanket	
				Blanket Total			3,911,000	320,725	836,755	690,308	0	1,847,788	17.65%	47.25%	977,750	(287,442)	3,431,063	(479,937)	-12.27%		49,300,559		
			Capacity Plan F9954 REBUILD CHAPIN RD	C051129	(blank)	0	0	2,618	70,175	0	72,793	0.00%	0.00%	0	70,175	74,469	74,469	0.00%	195,000	76,749	95%		
			Capacity Planning Total			0	0	2,618	70,175	0	72,793	0.00%	0.00%	0	70,175	74,469	74,469	0.00%		76,749			
			Public Requir DOT PIN 1759 36 BROAD STREET	C047135	(blank)	0	257	8,855	89,527	0	98,639	0.00%	0.00%	0	89,527	188,903	188,903	0.00%	112,000	102,675	85%		
			Public Requirements Total			0	257	8,855	89,527	0	98,639	0.00%	0.00%	0	89,527	188,903	188,903	0.00%		102,675			
			TBD 04546 Reserve for General Equipment Specifics &	C046963	(blank)	249,000	0	0	0	0	0	0.00%	0.00%	62,250	(62,250)	0	(249,000)	-100.00%	0	0	Blanket		
			TBD Total			249,000	0	0	0	0	0	0.00%	0.00%	62,250	(62,250)	0	(249,000)	-100.00%		0			
Non-Infrastructure/Other			Statutory/Regulatory	Total			4,160,000	320,982	848,228	850,009	0	2,019,219	20.43%	48.54%	1,040,000	(189,991)	3,694,435	(465,565)	-11.19%		49,479,983		
	AC Other MCBRIDE STATION - RETIRE SKV ASSETS	C036209		(blank)	0	220	24	6,873	0	7,118	0.00%	0.00%	0	6,873	7,866	7,866	0.00%	196,400	39,991	95%			
	AC Other Total				0	220	24	6,873	0	7,118	0.00%	0.00%	0	6,873	7,866	7,866	0.00%		39,991				
	Asset Condition 06045 IE-NC Duct Replac Placeholder	C032091		(blank)	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	530,000	0	0%			
	Asset Condition I&M Total				85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%		0				
	Blanket				05497 Cent NY-Dist-3rd Party Atch Blank	CNC0022	(blank)	205,000	131,005	100,075	40,906	0	271,987	19.95%	132.68%	51,250	(10,344)	324,459	119,459	58.27%	246,000	2,526,485	Blanket
		05501 Cent NY-Dist-Land/Rights Blanket		CNC0008	(blank)	1,501,000	312,808	356,245	408,034	0	1,078,087	27.25%	71.82%	375,250	(33,784)	1,444,051	(56,949)	-3.79%	1,561,000	28,405,916	Blanket		
		05503 Cent NY-Dist-Meter Blanket		CNC0004	(blank)	843,000	40,517	153,378	266,890	0	460,785	31.66%	54.66%	210,750	56,140	597,658	(245,342)	-29.10%	1,197,000	18,174,072	Blanket		
		05504 Cent NY-Dist-New Bus-Comm Blanket		CNC0011	(blank)	3,847,000	576,752	1,407,174	1,488,478	0	3,472,403	38.69%	90.26%	961,750	526,728	4,561,765	714,765	15.58%	4,501,000	51,928,246	Blanket		
		05505 Cent NY-Dist-New Bus-Resid Blanket		CNC0010	(blank)	8,135,000	1,178,449	2,130,462	2,314,559	0	5,623,469	28.45%	69.13%	2,033,750	280,809	7,323,194	(811,806)	-9.98%	9,681,000	143,971,262	Blanket		
		05506 Cent NY-Dist-Public Require Blanket		CNC0013	(blank)	839,000	381,655	348,841	416,909	0	1,147,405	49.69%	136.76%	209,750	207,159	1,358,954	519,954	61.97%	1,091,000	37,569,351	Blanket		
		05508 Cent NY-Dist-St Light Blanket		CNC0012	(blank)	2,888,000	532,639	794,013	739,434	0	2,066,086	25.60%	71.54%	722,000	17,434	2,812,385	(75,615)	-2.62%	3,321,000	34,341,539	Blanket		
		05808 East NY-Dist-3rd Party Atch Blanket		CNE0022	(blank)	31,000	17,586	15,399	12,521	0	45,506	40.39%	146.79%	7,750	4,771	51,852	20,852	67.27%	38,000	1,201,585	Blanket		
		05813 East NY-Dist-Land/Rights Blanket		CNE0009	(blank)	11,000	0	0	0	0	0	0.00%	0.00%	2,750	(2,750)	0	(11,000)	-100.00%	11,000	25,620	Blanket		
		05815 East NY-Dist-Meter Blanket		CNE0004	(blank)	459,000	94,832	145,630	276,404	0	516,866	60.22%	112.61%	114,750	161,654	635,866	176,866	38.53%	583,000	9,388,617	Blanket		
		05816 East NY-Dist-New Bus-Comm Blanket		CNE0011	(blank)	2,944,000	733,673	1,176,378	1,476,520	0	3,386,571	50.15%	115.03%	736,000	740,520	4,149,308	1,205,308	40.94%	3,341,0				

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationak	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level									
														Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014					
mercury vapor	MERCURY VAPOR REPLACEMENT		C026839	(blank)	0	3,431	3,973	4,209	0	11,613	0.00%	0.00%	0	4,209	11,613	11,613	0.00%	900,000	4,822,025	100%		
mercury vapor	Total				0	3,431	3,973	4,209	0	11,613	0.00%	0.00%	0	4,209	11,613	11,613	0.00%		4,822,025			
New Business	05392 Buffalo Spot Network - Canal Side		C035514	(blank)	105,000	4,060	27,013	5	0	31,078	0.00%	29.60%	26,250	(26,245)	31,078	(73,922)	-70.40%	283,000	130,715	95%		
	06511 Reserve for New Business Commercial Unde		C046920	(blank)	4,523,000	0	0	0	0	0	0.00%	0.00%	1,130,750	(1,130,750)	0	(4,523,000)	-100.00%	0	0	Blanket		
	06512 Reserve for New Business Residential Unde		C046921	(blank)	88,000	0	0	0	0	0	0.00%	0.00%	22,000	(22,000)	0	(88,000)	-100.00%	0	0	Blanket		
	149 SWAN STREET		C049380	(blank)	0	0	14,845	14,714	0	29,559	0.00%	0.00%	0	14,714	33,059	33,059	0.00%	775,000	30,795	20%		
	17241 Crown Point URD Phase 2 and 3		CD00438	(blank)	64,000	1,182	33,444	1,059	0	35,686	1.66%	55.76%	16,000	(14,941)	35,686	(28,314)	-44.24%	15,000	45,301	100%		
	17422 102 Dickerson, Temp Service		CD00484	(blank)	104,000	410	32,834	33,613	0	66,858	32.32%	64.29%	26,000	7,613	66,858	(37,142)	-35.71%	108,394	107,025	20%		
	17478 Carriage Hills URD		CD00589	(blank)	84,000	0	0	0	0	0	0.00%	0.00%	21,000	(21,000)	0	(84,000)	-100.00%	10,000	0	0%		
	17775 Westbrook Estates URD - Lake George, NY		CD00550	(blank)	60,000	0	0	3,560	0	3,560	5.93%	5.93%	15,000	(11,440)	3,560	(56,440)	-94.07%	15,000	3,560	20%		
	17777 Ellis Hospital Dual Feed - Rosa Rd 13756 Rd		CD00566	(blank)	78,000	28,303	187,559	15,470	0	231,332	19.83%	296.58%	19,500	(4,030)	238,414	160,414	205.66%	399,488	(237,936)	85%		
	17896 The Moorings at Half Moon URD		CD00603	(blank)	80,000	1,566	(1,665)	30,424	0	30,326	38.03%	37.91%	20,000	10,424	30,326	(49,674)	-62.09%	15,000	32,958	20%		
	18025 Cot Brother Inc. URD Sullivan, NY		CD00666	(blank)	96,000	(0)	0	0	0	(0)	0.00%	0.00%	24,000	(24,000)	0	(96,000)	-100.00%	128,044	126,319	100%		
	18113 Middleburgh 52 - Rebuild Route 145		CD00753	(blank)	100,000	9,058	47,141	82,336	0	138,535	82.34%	138.53%	25,000	57,336	142,890	42,890	42.89%	208,181	201,609	100%		
	18338 North Ridge Hollow Ph 1 Colonie, NY		CD00716	(blank)	84,000	3,360	82,299	167,339	0	252,998	199.21%	301.19%	21,000	146,339	252,998	168,998	201.19%	249,628	259,739	100%		
	18453 1001 Main St. - Ciminelli Medical Office Bldg		CD00814	(blank)	250,000	32,298	(309,738)	292,967	0	15,526	117.19%	6.21%	62,500	230,467	14,757	(235,243)	-94.10%	394,941	405,577	85%		
	18615 Oswego - Trolley Light Pole Replacement		CD00810	(blank)	96,000	3,286	2,226	208	0	5,720	0.22%	5.96%	24,000	(23,792)	5,720	(90,280)	-94.04%	15,000	20,524	20%		
	18621 Lakeview Village Mayfield, NY		CD00838	(blank)	96,000	1,222	4,452	74	0	4,648	0.08%	4.84%	24,000	(23,926)	4,648	(91,352)	-95.16%	15,000	4,648	20%		
	18648 Trackside Crossing Marcy, NY		CD00839	(blank)	133,000	(8,963)	4	9,494	0	535	7.14%	0.40%	33,250	(23,756)	535	(132,465)	-99.60%	15,000	11,006	95%		
	18836 Van Dyke Spinney, Delmar, NY		CD00890	(blank)	100,000	(21,362)	147	9,803	0	(11,412)	9.80%	-11.41%	25,000	(15,197)	78,588	(21,412)	-21.41%	15,000	15,155	100%		
	18866 Kensington Woods Ph1, New Scotland, NY		CD00892	(blank)	312,000	0	0	0	0	0	0.00%	0.00%	78,000	(78,000)	0	(312,000)	-100.00%	15,000	0	20%		
	19080 CR-Ash Street-13.2kV Feeder 22352		CD01217	(blank)	304,000	5	5	6	0	16	0.00%	0.01%	76,000	(75,994)	16	(303,984)	-99.99%	723,019	355	5%		
	19123 Lakeview Est. at Madison Barracks, Houshe		CD00958	(blank)	88,000	92,922	67,824	183,682	0	344,428	208.73%	391.40%	22,000	161,682	353,688	265,688	301.92%	374,601	374,601	95%		
	19126 Austin Meadows North Ph1, Manlius, NY		CD00957	(blank)	144,000	70,539	1,168	0	0	71,707	0.00%	49.80%	36,000	(36,000)	69,595	(74,405)	-51.67%	146,443	78,665	100%		
	19250 Mohawk Hills Ph 2, Amsterdam, NY		CD01008	(blank)	106,000	0	0	0	0	0	0.00%	0.00%	26,500	(26,500)	0	(106,000)	-100.00%	15,000	0	20%		
	19474 Rolling Hills Farm, Westport, NY		CD01119	(blank)	179,000	309	601	36	0	947	0.02%	0.53%	44,750	(44,714)	947	(178,053)	-99.47%	15,000	2,283	20%		
	19491 NO - SUNY Potsdam 2.8MW CHP - Lawrenc		CD01147	(blank)	136,000	1,601	11,059	17,335	0	29,994	12.75%	22.05%	34,000	(16,865)	58,994	(77,106)	-56.70%	184,325	30,315	85%		
	19517 Travers Meadows Ph 3, Malta, NY		CD01150	(blank)	255,000	(18,566)	0	46,048	0	27,482	18.06%	10.78%	63,750	(27,518)	27,482	(227,518)	-89.22%	15,000	48,768	100%		
	19572 New feed to Lockheeds Cazanovia site		CD01184	(blank)	232,000	4,223	(598,779)	274,280	0	(320,277)	118.22%	-138.05%	58,000	216,280	(327,830)	(559,830)	-241.31%	813,300	434,488	95%		
	19577 Pierce Rd, Medical, Clifton Park, NY		CD01178	(blank)	64,000	3,695	(29,343)	1,238	0	(24,409)	1.93%	-38.14%	16,000	(14,762)	(24,409)	(88,409)	-138.14%	165,474	7,469	65%		
	19580 North Terrace, Gloversville, NY		CD01171	(blank)	64,000	11,586	(6,913)	(0)	0	4,673	0.00%	7.30%	16,000	(16,000)	4,673	(59,327)	-92.70%	15,000	38,562	100%		
	19587 Park Place at Saratoga Polo, Saratoga Sprin		CD01169	(blank)	64,000	13,600	1,569	0	0	15,169	0.00%	23.70%	16,000	(16,000)	15,169	(48,831)	-76.30%	15,000	16,260	100%		
	19694 SUNY College of Nano Eng, Clifton Park, NY		CD01209	(blank)	43,000	143,010	5,587	(4,689)	0	143,908	-10.91%	334.67%	10,750	(15,439)	147,088	104,088	242.07%	217,639	250,097	100%		
	19707 Patriot Sq Ph1, Glenville, NY		CD01222	(blank)	85,000	8,270	6,353	695	0	15,318	0.82%	18.02%	21,250	(20,555)	15,318	(69,682)	-81.98%	15,000	16,654	20%		
	19708 Locust View Apt, Selkirk, NY		CD01221	(blank)	85,000	18,872	195	0	0	19,066	0.00%	22.43%	21,250	(21,250)	19,066	(65,934)	-77.57%	15,000	22,432	100%		
	19719 Condos at Heiderberg URD, Rotterdam, NY		CD01238	(blank)	85,000	38,920	84	1,922	0	40,926	2.26%	48.15%	21,250	(19,328)	39,806	(45,194)	-53.17%	15,000	45,159	100%		
	19725 Olson Farms Phase 2 URD - Gansevoort, NY		CD01235	(blank)	85,000	(31,639)	0	0	0	(31,639)	0.00%	-37.22%	21,250	(21,250)	(30,726)	(115,726)	-136.15%	15,000	5,012	20%		
	19731 Stoneledge Terrace URD - Troy, NY		CD01249	(blank)	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	248,239	0	85%		
	19732 Kaydeross Village Phase 3 URD - Ballston S		CD01251	(blank)	85,000	48	(12,431)	0	0	(12,383)	0.00%	-14.57%	21,250	(21,250)	(12,383)	(97,383)	-114.57%	15,000	3,979	20%		
	19753 Twenty West URD Phase 3, Altamont, NY		CD01256	(blank)	106,000	2,502	(48,053)	73,254	0	27,704	69.11%	26.14%	26,500	46,754	27,704	(78,296)	-73.86%	101,845	78,369	100%		
	19754 Timbercreek Preserve URD Phase 2 - Ballst		CD01265	(blank)	531,000	1	1	8,208	0	8,211	1.55%	1.55%	132,750	(124,542)	288,711	(242,289)	-45.63%	15,000	8,305	20%		
	19757 Bluebird Village URD Phase 3 - S. Glens Fal		CD01254	(blank)	85,000	36,924	3,478	(21)	0	40,381	-0.02%	47.51%	21,250	(21,271)	39,304	(45,696)	-53.76%	15,000	43,022	100%		
	19759 Carriage Hill Court		CD01248	(blank)	82,000	0	0	0	0	0	0.00%	0.00%	20,500	(20,500)	0	(82,000)	-100.00%	15,000	0	20%		
	19760 Witbeck URD Phase 1 - East Greenbush, NY		CD01250	(blank)	206,000	0	0	0	0	0	0.00%	0.00%	51,500	(51,500)	0	(206,000)	-100.00%	15,000	0	20%		
	338 ELLICOTT STREET - ROCCO TERMINI		CD01155	(blank)	0	81,495	64,475	(6,216)	0	139,754	0.00%	0.00%	0	(6,216)	143,611	143,611	0.00%	313,570	222,725	100%		
	3PH UPGD-79 LAKEWOOD RD, WILLIAMSTWN		C049759	(blank)	0	951	83	234	0	968	0.00%	0.00%	0	234	968	968	0.00%	15,000	968	20%		
	72 WEIBEL URD, SARATOGA SPRINGS		C048504	(blank)	0	222	5,081	2,454	0	7,756	0.00%	0.00%	0	2,454	7,756	7,756	0.00%	15,000	7,806	65%		
	AGRI AMERICA LLC LINE EXT.		CD00383	(blank)	0	(0)	0	0	0	(0)	0.00%	0.00%	0	0	(0)	(0)	0.00%	120,228	110,657	100%		
	ALEXANDER ESTATES URD, AMHERST NY		C050075	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	15,000	0	0%		
	ALLEN KELLY FARM, RENSSELAER FALLS,		CD01063	(blank)	0	7,129	(125,206)	23,349	0	(94,728)	0.00%	0.00%	0	23,349	(94,728)	(94,728)	0.00%	15,000	40,680	20%		
	APPLEWOOD HEIGHTS URD - CLINTON, NY		CD00558	(blank)	0	2,350	79,415	4,360	0	86,126	0.00%	0.00%	0	4,360	86,126	86,126	0.00%	86,482	97,361	95%		
	ARMONSON FARMS 3 PHASE EXTENSION		CD00731	(blank)	0	(0)	0	0	0	(0)	0.00%	0.00%	0	0	(0)	(0)	0.00%	115,337	15,210	100%		
	ASPEN SPRINGS URD PH 3, LYSANDER		C048505	(blank)	0	3,697	915	19,810	0	24,421	0.00%	0.00%	0	19,810	24,421	24,421	0.00%	15,000	24,421	5%		
	AUTUMN RIDGE, PHASE 2																					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		COTTAGE HILL URD - QUEENSBURY, NY	C049261	(blank)	0	744	12	12	0	768	0.00%	0.00%	0	12	768	768	0.00%	15,000	768	20%
		COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	(blank)	0	8,177	953	953	0	8,177	0.00%	0.00%	0	953	8,177	8,177	0.00%	15,000	8,177	20%
		COTTAGES AT TROUTBURG - KENDALL, NY	C048999	(blank)	0	13,575	26,207	130,188	0	169,969	0.00%	0.00%	0	130,188	282,340	282,340	0.00%	154,218	169,969	30%
		COUNTRY CLUB ESTATES URD SECT 1	C048364	(blank)	0	3	3	3	0	9	0.00%	0.00%	0	3	9	9	0.00%	15,000	9	5%
		COUNTRY GARDENS OF NISKAYUNA, NISKA	CD00841	(blank)	0	29,204	3,149	(0)	0	32,354	0.00%	0.00%	0	(0)	31,500	31,500	0.00%	15,000	75,136	100%
		COUNTRY OAKS URD, SECTION 5 - WARNE	CD00510	(blank)	0	(2)	0	0	0	(2)	0.00%	0.00%	0	0	(3)	0	0.00%	162,947	143,955	100%
		COUNTY OF FRANKLIN LANDFILL	C050074	(blank)	0	690	0	2,452	0	3,143	0.00%	0.00%	0	2,452	3,143	3,143	0.00%	15,000	3,143	5%
		CR, SUNY UMC, IHP, 13.2KV SERVICE	CD00453	(blank)	0	(4,142)	4,443	64,200	0	64,502	0.00%	0.00%	0	64,200	64,502	64,502	0.00%	141,879	(171,944)	100%
		CR, TEMPLE LVAC NETWORK, CENTROBUS, N	CD00413	(blank)	0	735	1,894	0	0	2,628	0.00%	0.00%	0	0	2,628	2,628	0.00%	480,597	490,597	100%
		CREEKWOOD URD PH 2 - WATERTOWN, NY	C048167	(blank)	0	(63,150)	154,489	(16,508)	0	74,830	0.00%	0.00%	0	(16,508)	76,656	76,656	0.00%	323,156	152,467	95%
		CREEKWOOD, PHASE 1 WATEROWN, NY	CD00667	(blank)	0	(374)	0	0	0	(374)	0.00%	0.00%	0	0	(374)	0	0.00%	296,621	286,813	100%
		CRIMSON RIDGE PH3, LYSANDER, NY	CD01163	(blank)	0	107	30,616	39,797	0	70,519	0.00%	0.00%	0	39,797	70,519	70,519	0.00%	100,115	82,135	95%
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	C051386	(blank)	0	0	0	4,901	0	4,901	0.00%	0.00%	0	4,901	4,901	4,901	0.00%	15,000	4,901	5%
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	(blank)	0	4	5	5	0	14	0.00%	0.00%	0	5	14	14	0.00%	15,000	324	20%
		DEER LAKES URD PHASE 4 & 5	C051216	(blank)	0	0	56	4,167	0	4,223	0.00%	0.00%	0	4,167	4,223	4,223	0.00%	15,000	4,223	30%
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	(blank)	0	27	31	33	0	90	0.00%	0.00%	0	33	90	90	0.00%	15,000	2,064	20%
		DINOSAUR BBQ - NETWORK REINFORCEMEN	CD01046	(blank)	0	8,911	108,498	96,422	0	213,830	0.00%	0.00%	0	96,422	244,863	244,863	0.00%	379,225	234,170	100%
		DISTRIBUTED GENERATION <=300KVA	C004294	(blank)	0	107	7,429	(111)	0	7,424	0.00%	0.00%	0	(111)	9,899	9,899	0.00%	40,965	47,948	Program
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	(blank)	0	108,077	(9,455)	(6,726)	0	91,896	0.00%	0.00%	0	(6,726)	94,923	94,923	0.00%	1,500,000	516,562	100%
		DOCKSIDE VILLAGE PH2, E AMHERST, NY	C049497	(blank)	0	1,996	18,861	(133)	0	20,725	0.00%	0.00%	0	(133)	20,725	20,725	0.00%	15,000	24,467	20%
		DOUBLE DAY ESTATES URD,BRUNSWICK NY	C050335	(blank)	0	0	2,582	145	0	2,727	0.00%	0.00%	0	145	70,727	70,727	0.00%	15,000	2,727	45%
		DUNCAN MEADOWS URD PHASE 1A	C051509	(blank)	0	0	263	393	0	656	0.00%	0.00%	0	393	656	656	0.00%	15,000	656	65%
		DUNHAM FAMILY FARM - 3 PHASE	CD00828	(blank)	0	(88)	0	0	0	(88)	0.00%	0.00%	0	0	(88)	0	0.00%	83,201	71,792	100%
		EAGLE RIDGE PH 5 - EVANS MILLS, NY	C048257	(blank)	0	6,954	50,496	29,212	0	86,662	0.00%	0.00%	0	29,212	86,662	86,662	0.00%	323,046	87,207	95%
		EBAC DEVELOPEMENT CAZENOVIA, NY	CD00818	(blank)	0	(2,940)	0	0	0	(2,940)	0.00%	0.00%	0	0	(2,940)	(2,940)	0.00%	99,409	(2,923)	100%
		EMERALD ACRES URD - WATERTOWN, NY	CD00289	(blank)	0	(934)	33,617	(3,034)	0	29,648	0.00%	0.00%	0	(3,034)	29,648	29,648	0.00%	202,392	54,578	95%
		EVERGREEN LANDING	C048503	(blank)	0	2,991	1,528	22,957	0	27,476	0.00%	0.00%	0	22,957	27,476	27,476	0.00%	169,174	44,553	45%
		FAIRCHILD TECHNOLOGY PARK, BALLSTON	CD00760	(blank)	0	(1,316)	3,199	9,303	0	11,186	0.00%	0.00%	0	9,303	11,186	11,186	0.00%	161,301	152,116	100%
		FERNWOOD WAY LINE EXT PUTNAM STATIO	C051568	(blank)	0	0	0	1,180	0	1,180	0.00%	0.00%	0	1,180	1,180	1,180	0.00%	15,000	1,180	20%
		FLORAL ESTATES PH 5, SARATOGA SPRIN	CD00922	(blank)	0	(2,550)	0	15,224	0	12,674	0.00%	0.00%	0	15,224	12,674	12,674	0.00%	102,906	108,811	100%
		FOR PHASE 1B OF VAN DYKE SPINNEY	C052328	(blank)	0	0	0	1,764	0	1,764	0.00%	0.00%	0	1,764	1,764	1,764	0.00%	15,000	1,764	0%
		FOX CREEK URD - AMHERST, NY	C049180	(blank)	0	546	40,862	158,865	0	200,273	0.00%	0.00%	0	158,865	200,273	200,273	0.00%	216,340	200,273	100%
		FOX BROOK LINE EXTENSION, REDFIELD,	CD00276	(blank)	0	105	122	129	0	355	0.00%	0.00%	0	129	355	355	0.00%	116,598	8,209	5%
		FR SUMMIT PARK BREAKER R5540 DTT	C051139	(blank)	0	0	0	30,939	0	30,939	0.00%	0.00%	0	30,939	30,939	30,939	0.00%	131,000	31,340	5%
		GREYTHORNE URD SECTION 2, AMHURST	C051127	(blank)	0	0	380	3,092	0	3,472	0.00%	0.00%	0	3,092	3,472	3,472	0.00%	15,000	3,472	20%
		GULLY RD, DAIRY FARM, LEROY, NJ	CD01237	(blank)	0	(80,064)	8,174	131,268	0	59,378	0.00%	0.00%	0	131,268	168,984	168,984	0.00%	370,857	148,876	45%
		HAMMOCKS AT GENESEO URD, GENESEO NY	C050298	(blank)	0	0	2,427	(2,427)	0	(0)	0.00%	0.00%	0	(2,427)	0	0	0.00%	15,000	3,441	20%
		HARBOR CENTER - SPOT NETWORK	C048589	(blank)	0	0	757	4,142	0	4,899	0.00%	0.00%	0	4,142	7,449	7,449	0.00%	560,000	4,899	20%
		HARKE FARMS URD, PH 1 - CLAY, NY	C047647	(blank)	0	(36,102)	28,640	150,414	0	142,952	0.00%	0.00%	0	150,414	143,997	143,997	0.00%	209,158	195,548	95%
		HARRISON PLACE URD - S. GLENS FALLS	C051648	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	15,000	947	0%
		HELDERBERG MEADOWS URD, PHASE 1	C031612	(blank)	0	2,122	2,457	2,603	0	7,182	0.00%	0.00%	0	2,603	7,182	7,182	0.00%	650,000	461,315	100%
		HERITAGE LANDING PH1 PENDLETON, NY	C048011	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	15,000	0	0%
		HIGHLAND MEADOWS PH5 1 LYSANDER NY	C049290	(blank)	0	447	9,666	32,747	0	42,860	0.00%	0.00%	0	32,747	42,860	42,860	0.00%	116,259	42,860	95%
		HYLAND GARDENS, LIVERPOOL, NY	CD01013	(blank)	0	12,174	306	0	0	12,480	0.00%	0.00%	0	0	12,480	12,480	0.00%	81,692	24,658	95%
		IROQUOIS NATIONAL REFUGE	CD00846	(blank)	0	(27,201)	0	(1,347)	0	(28,548)	0.00%	0.00%	0	(1,347)	(27,762)	(27,762)	0.00%	182,474	121,478	100%
		JAMES ELLER RAINBOW LAKE	CD00394	(blank)	0	13,109	(12,511)	0	0	597	0.00%	0.00%	0	0	597	597	0.00%	131,816	98,147	100%
		KAYDEROSS VILLAGE PH3 BALLSTON, NY	CD00804	(blank)	0	(1,518)	0	12,369	0	10,851	0.00%	0.00%	0	12,369	10,851	10,851	0.00%	241,603	197,525	100%
		LAKE FOREST NORTH PH 4B, AMHERST NY	C050700	(blank)	0	0	893	3,987	0	4,881	0.00%	0.00%	0	3,987	4,881	4,881	0.00%	15,000	5,363	30%
		LAKEVIEW LANDING, MALTA NY	C049298	(blank)	0	4,320	(178,487)	203,231	0	29,063	0.00%	0.00%	0	203,231	29,063	29,063	0.00%	678,290	209,099	45%
		LG PLAZA UCD - WARRENSBURG, NY	C049179	(blank)	0	3,743	484	(24,469)	0	(20,242)	0.00%	0.00%	0	(24,469)	(20,242)	(20,242)	0.00%	15,000	5,153	45%
		LINE EXT/VERIZON/RIDGE RD/BRROOME	C048247	(blank)	0	225	(186,738)	(9,720)	0	(196,233)	0.00%	0.00%	0	(9,720)	(196,233)	(196,233)	0.00%	226,000	8,475	20%
		LINE EXTENSION - STONEBRIDGE URD, B	CD00855	(blank)	0	49,716	3,547	51,403	0	104,666	0.00%	0.00%</								

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rational	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level								
														Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014				
		NO. STATE ST BREAKER R620 DTT	C048482	(blank)	0	577	16,300	27,210	0	44,088	0.00%	0.00%	0	27,210	44,088	44,088	0.00%	230,000	44,088	Cancelled	0%
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	(blank)	0	0	0	3,957	0	3,957	0.00%	0.00%	0	3,957	3,957	3,957	0.00%	15,000	3,957	0%	0%
		NORTH FRENCH ROAD URD, AMHERST	CD00486	(blank)	0	(2,069)	156	0	0	(1,913)	0.00%	0.00%	0	0	(1,913)	0	0.00%	93,985	120,404	100%	100%
		NORTH HARBOR DAIRY, SACKETS HARBOR,	CD01162	(blank)	0	12,189	844	105,332	0	118,365	0.00%	0.00%	0	105,332	118,365	118,365	0.00%	532,872	552,051	100%	100%
		NORTHFORK SEC3, CLAY, NY	CD01006	(blank)	0	939	61,720	(10,184)	0	52,474	0.00%	0.00%	0	(10,184)	52,474	52,474	0.00%	15,000	60,216	95%	95%
		NR. NORTHERN REGION NEW SERVICE	C003832	(blank)	0	19,954	20,882	8,782	0	49,619	0.00%	0.00%	0	8,782	49,619	49,619	0.00%	698,565	1,843,299	95%	95%
		NR-T.181452-CORT191	C031611	(blank)	0	13,196	14,455	15,228	0	42,880	0.00%	0.00%	0	15,228	42,880	42,880	0.00%	1,187,000	1,095,044	85%	85%
		OAKWOOD HILLS URD - BATAVIA	C051867	(blank)	0	0	0	932	0	932	0.00%	0.00%	0	932	932	932	0.00%	15,000	932	20%	20%
		OLD SENECA HEIGHTS URD	CD00552	(blank)	0	226	261	277	0	764	0.00%	0.00%	0	277	764	764	0.00%	268,139	17,549	20%	20%
		ORANGE COMMONS URD CLAY, NY	CD00629	(blank)	0	0	0	7,530	0	7,530	0.00%	0.00%	0	7,530	7,530	7,530	0.00%	15,000	7,530	5%	5%
		PARK PLACE AT TOWN CENTER	C052270	(blank)	0	0	0	211	0	211	0.00%	0.00%	0	211	211	211	0.00%	15,000	211	0%	0%
		PERBLE CELL TOWER, PERBLE, NY	C01085	(blank)	0	61,501	(82,924)	19,892	0	(1,532)	0.00%	0.00%	0	19,892	(3,771)	(3,771)	0.00%	157,918	105,255	95%	95%
		PHEASANTS RUN PH 3, CLINTON, NY	C048825	(blank)	0	0	1,814	17,401	0	19,215	0.00%	0.00%	0	17,401	19,215	19,215	0.00%	15,000	19,636	95%	95%
		PHILOMENA APT. SCHENECTADY, NY	CD01036	(blank)	0	0	418	10,405	0	10,823	0.00%	0.00%	0	10,405	10,823	10,823	0.00%	15,000	92,058	100%	100%
		PINEBROOK ESTATES - SARATOGA SPRING	C051869	(blank)	0	0	0	1,665	0	1,665	0.00%	0.00%	0	1,665	1,665	1,665	0.00%	15,000	1,665	0%	0%
		PLEASANT ACRES PH 1.2&3 PAMELIA, NY	CD01044	(blank)	0	246,162	155	13,981	0	260,298	0.00%	0.00%	0	13,981	253,177	253,177	0.00%	535,077	308,404	100%	100%
		PLEASANT ACRES SUBDIVISION PART 2	C031546	(blank)	0	42	49	52	0	143	0.00%	0.00%	0	52	143	143	0.00%	145,000	3,249	100%	100%
		PLEASANT ACRES URD PHASE 1	C031544	(blank)	0	478	514	586	0	1,578	0.00%	0.00%	0	586	1,578	1,578	0.00%	111,500	36,826	100%	100%
		POTSDAM COTTAGES POTSDAM, NY	CD00856	(blank)	0	(12,417)	(401)	23,067	0	10,250	0.00%	0.00%	0	23,067	10,250	10,250	0.00%	174,668	136,385	100%	100%
		PRESERVE @ AUTUMN RIDGE WATERTOWN	C049004	(blank)	0	3,655	(14,349)	66,616	0	55,921	0.00%	0.00%	0	66,616	55,921	55,921	0.00%	83,494	74,821	95%	95%
		PRESERVE AT AUTUMN RIDGE, WATERTOWN	CD01173	(blank)	0	(105,781)	42,862	414,251	0	351,331	0.00%	0.00%	0	414,251	354,947	354,947	0.00%	442,555	505,536	95%	95%
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	(blank)	0	5,028	477	91	0	5,596	0.00%	0.00%	0	91	5,596	5,596	0.00%	15,000	5,596	20%	20%
		RATIO XFMR /UPGRADE CNDCTR - MALONE	C052271	(blank)	0	0	0	439	0	439	0.00%	0.00%	0	439	439	439	0.00%	15,000	439	0%	0%
		RED BARN ACRES, LIVERPOOL, NY	CD01007	(blank)	0	177	(26,283)	1,570	0	(24,535)	0.00%	0.00%	0	1,570	(24,535)	(24,535)	0.00%	15,000	9,975	20%	20%
		RICE CREEK FIELD, OSWEGO, NY	CD00692	(blank)	0	30,856	14,144	22,383	0	67,383	0.00%	0.00%	0	22,383	69,500	69,500	0.00%	241,892	158,971	100%	100%
		RICHFIELD COMMONS PH2B - WATERVLIET	C047909	(blank)	0	2,230	141	191	0	2,562	0.00%	0.00%	0	191	2,562	2,562	0.00%	15,000	2,562	20%	20%
		RIVER RUN TOWNHOMES, JOHNSTOWN NY	C049532	(blank)	0	372	3	(375)	0	(0)	0.00%	0.00%	0	(375)	(0)	(0)	0.00%	15,000	369	5%	5%
		RIVERS POINTE URD PH2, CLAY, NY	C048040	(blank)	0	3,354	8,745	80,015	0	92,114	0.00%	0.00%	0	80,015	92,114	92,114	0.00%	222,059	98,131	95%	95%
		RIVERS POINTE, CLAY, NY	CD00702	(blank)	0	(9,265)	(21,402)	0	0	(30,667)	0.00%	0.00%	0	0	(30,667)	(30,667)	0.00%	218,758	219,090	100%	100%
		RIVERWALK URD SEC 2, BREWERTON, NY	C048058	(blank)	0	(10,260)	63,434	0	0	53,173	0.00%	0.00%	0	0	53,173	53,173	0.00%	108,217	76,729	95%	95%
		SAMARITAN HOSPITAL (DISTRIBUTION)	C050638	(blank)	0	0	219	4	0	223	0.00%	0.00%	0	4	223	223	0.00%	100,000	223	0%	0%
		SANDCREEK APT. PHASE 2, COLONIE, NY	C051468	(blank)	0	0	0	1,037	0	1,037	0.00%	0.00%	0	1,037	1,037	1,037	0.00%	15,000	1,037	20%	20%
		SANDY ROCK URD - HALFMOON, NY	C048860	(blank)	0	353	6	6	0	365	0.00%	0.00%	0	6	365	365	0.00%	15,000	365	20%	20%
		SARATOGA HOSPITAL	CD00812	(blank)	0	(309)	0	556	0	247	0.00%	0.00%	0	556	247	247	0.00%	112,807	112,557	100%	100%
		SARATOGA POINTE URD - SARATOGA SP	C045683	(blank)	0	0	2,717	449	0	3,167	0.00%	0.00%	0	449	88,167	88,167	0.00%	15,000	3,167	20%	20%
		SCOTIA UG ASSISTED LIVING FACILITY	C048738	(blank)	0	(4,362)	11,583	5,054	0	12,276	0.00%	0.00%	0	5,054	12,276	12,276	0.00%	95,000	58,874	100%	100%
		SENECA BUFFALO CREEK CASINO STR LT	C049549	(blank)	0	2,199	72,518	55,420	0	130,137	0.00%	0.00%	0	55,420	130,137	130,137	0.00%	128,631	140,728	100%	100%
		SHADOW CREEK PH2, LAKEWOOD, NY	CD01179	(blank)	0	39,416	36,621	0	0	74,905	0.00%	0.00%	0	0	74,905	74,905	0.00%	82,500	116,691	100%	100%
		SHADOW LANE URD - LAKEVIEW, NY	CD00632	(blank)	0	(5)	0	0	0	(5)	0.00%	0.00%	0	0	(6)	(6)	0.00%	114,105	104,389	100%	100%
		SHELTER COVE PHASE I URD	CD00387	(blank)	0	9,969	(60,554)	336,612	0	286,027	0.00%	0.00%	0	336,612	286,027	286,027	0.00%	446,618	362,827	85%	85%
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	C049530	(blank)	0	0	1,063	17	0	1,080	0.00%	0.00%	0	17	1,080	1,080	0.00%	15,000	1,080	20%	20%
		SISSON RESERVE, SOUTH GLENS FALLS,	CD01062	(blank)	0	43,779	964	18,381	0	63,124	0.00%	0.00%	0	18,381	61,832	61,832	0.00%	155,198	168,320	100%	100%
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	(blank)	0	180	208	220	0	608	0.00%	0.00%	0	220	608	608	0.00%	13,750	14,069	20%	20%
		SPLIT RAIL, GANSEVOORT, NY	CD00888	(blank)	0	(3,967)	46,893	0	0	42,926	0.00%	0.00%	0	0	42,926	42,926	0.00%	90,242	63,119	100%	100%
		SPRINGWOOD MEADOWS, BALLSTON SPA, N	CD00889	(blank)	0	(1)	0	0	0	(1)	0.00%	0.00%	0	0	(2)	(2)	0.00%	98,619	104,041	100%	100%
		STATE RTE 145/DOCTOR REDDY	CD00868	(blank)	0	1,639	(0)	(0)	0	1,638	0.00%	0.00%	0	(0)	1,638	1,638	0.00%	102,000	(45,408)	100%	100%
		STONEBRIDGE PH 2, BALLSTON, NY	CD01014	(blank)	0	39,462	17,527	10,488	0	67,477	0.00%	0.00%	0	10,488	66,326	66,326	0.00%	127,110	69,805	100%	100%
		STONEBRIDGE PH1 BALLSTON, NY	CD00715	(blank)	0	(7,062)	4,352	(0)	0	(2,710)	0.00%	0.00%	0	(0)	(2,710)	(2,710)	0.00%	572,463	405,755	100%	100%
		STONEBRIDGE URD PHASES 3 & 6	C048502	(blank)	0	1,587	25	26	0	1,638	0.00%	0.00%	0	26	1,638	1,638	0.00%	15,000	1,638	20%	20%
		STONEBRIDGE URD PHASES 4 & 5	C048500	(blank)	0	1,397	22	23	0	1,441	0.00%	0.00%	0	23	1,441	1,441	0.00%	15,000	1,441	20%	20%
		SUN MEADOWS SEC 5, VAN BUREN, NY	CD01050	(blank)	0	(47)	(821)	7,265	0	6,398	0.00%	0.00%	0	7,265	6,398	6,398	0.00%	15,000	48,999	20%	20%
		SYNERGY BIOGAS FACILITY SYSTEM UPGR	CD00206	(blank)	0	6,412															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rational	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					FY13/14 Investment Plan Level																		
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending				% Change from FY 13/14 Investment Plan Level		
		URD - SUMMIT HILL APTS - TROY, NY	C049784	(blank)	0	413	5,670	49,737	0	55,820	0.00%	0.00%	0	49,737	140,820	140,820	0.00%	15,000	56,072	100%			
		URD- 2ND PHSE- SISSON RESERVE -	C049778	(blank)	0	0	217	2,676	0	2,894	0.00%	0.00%	0	2,676	87,894	87,894	0.00%	15,000	2,894	20%			
		URD- BAYBERRY PLACE- QUEENSBURY, NY	C049670	(blank)	0	310	2,285	390	0	2,985	0.00%	0.00%	0	390	2,985	2,985	0.00%	15,000	2,985	65%			
		URD-NORTHBRIDGE HOLLOW P.2- COLONIE	C049638	(blank)	0	895	708	30,551	0	32,154	0.00%	0.00%	0	30,551	32,154	32,154	0.00%	234,072	32,154	45%			
		URD-GLEN BURN TRL- MACHIAS, NY	C049779	(blank)	0	258	19,796	31,009	0	51,063	0.00%	0.00%	0	31,009	51,063	51,063	0.00%	15,000	55,991	65%			
		VANBUREN ACRES LOUDONVILLE, NY	CD00775	(blank)		0	(1,169)	572	0	(597)	0.00%	0.00%		572	(597)	(597)	0.00%	15,000	63,459	100%			
		VILLAGE @ MISSION HILLS, HAMBURG NY	C048822	(blank)	0	0	4,300	70	0	4,370	0.00%	0.00%	0	70	4,370	4,370	0.00%	15,000	4,370	20%			
		VILLAGE AT NEW LOUDON, LATHAM, NY	C049265	(blank)	0	413	6,307	2,564	0	9,284	0.00%	0.00%	0	2,564	261,097	261,097	0.00%	295,805	10,011	45%			
		VILLAS AT DEERWOOD, N TONAWANDA, NY	C051125	(blank)		0	217	2,141	0	2,359	0.00%	0.00%	0	2,141	2,359	2,359	0.00%	15,000	2,359	20%			
		VIP STRUCTURES, SYRACUSE, NY	CD01037	(blank)	0	81,692	65,923	60,878	0	208,492	0.00%	0.00%	0	60,878	212,730	212,730	0.00%	313,513	386,002	85%			
		VISTA TECHNOLOGY PARK PH 1 ALBANY,	CD00713	(blank)	0	(5,587)	3,091	(2,513)	0	(5,009)	0.00%	0.00%	0	(2,513)	(5,009)	(5,009)	0.00%	995,000	980,140	100%			
		WAITE MEADOWS URD, CLIFTON PARK NY	C050019	(blank)	0	388	1,971	3,398	0	5,756	0.00%	0.00%	0	3,398	107,756	107,756	0.00%	15,000	5,756	20%			
		WALLINGTON MEADOWS CICERO, NY	CD00726	(blank)	0	75	86	91	0	252	0.00%	0.00%	0	91	252	252	0.00%	15,000	5,854	20%			
		WATERBRIDGE TERR EXT URD, CAMILLUS	C051552	(blank)	0	0	0	(31,939)	0	(31,939)	0.00%	0.00%	0	(31,939)	(31,939)	(31,939)	0.00%	15,000	2,838	5%			
		WESTMONT RIDGE URD (ELLCOTTVILLE)	C048979	(blank)	0	401	2,990	4,804	0	8,194	0.00%	0.00%	0	4,804	8,194	8,194	0.00%	15,000	8,194	20%			
		WESTWIND FARM URD	CD00612	(blank)	0	13,633	158	17,749	0	31,541	0.00%	0.00%	0	17,749	31,541	31,541	0.00%	15,000	94,443	100%			
		WOODLEY WAY LINE EXTENSION - HAMMON	CD00759	(blank)	0	29,125	(7,199)	(830)	0	21,096	0.00%	0.00%	0	(830)	20,254	20,254	0.00%	220,000	209,434	100%			
		XAVIER WOODS, SYRACUSE, NY	CD01107	(blank)	0	5,510	5,802	1,758	0	13,070	0.00%	0.00%	0	1,758	13,070	13,070	0.00%	15,000	14,152	20%			
		New Business Total			9,652,000	1,795,703	609,939	3,923,004	0	6,328,646	40.64%	65.57%	2,413,000	1,510,004	8,200,778	(1,451,222)	-15.04%		22,695,440				
	Public Require	05779 DOTR RT28 White Lk - McKeever Dist	C035027	(blank)	4,000	108	126	133	0	367	3.32%	9.17%	1,000	(867)	367	(3,633)	-90.83%	44,000	8,340	5%			
		06514 Reserve for Public Requirements Unidentifie	C046922	(blank)	3,529,000	0	0	0	0	0	0.00%	0.00%	882,250	(882,250)	0	(3,529,000)	-100.00%	0	0	Blanket			
		07002 MV-Frankfort Municipal Route 5	C036848	(blank)	21,000	14	32,457	421	0	32,891	2.00%	156.62%	5,250	(4,829)	32,891	11,891	56.62%	182,964	60,371	95%			
		11884 DOT Rt 11/Main St., Gouverneur	CD00282	(blank)	272,000	8,516	56,115	37,496	0	102,127	13.79%	37.55%	68,000	(30,504)	169,665	(102,335)	-37.62%	198,123	154,426	95%			
		17977 Old Route 5 Paving Project	CD00663	(blank)	104,000	63,930	25,122	0	0	89,053	0.00%	85.63%	26,000	(26,000)	87,111	(16,889)	-16.24%	131,618	112,978	95%			
		18336 NYSDOT Pin #1089.1	CD00815	(blank)	120,000	23	27	103	0	153	0.09%	0.13%	30,000	(29,897)	153	(119,847)	-99.87%	157,211	8,708	20%			
		18479 OH Relocation 2452 Rte 9, Malta	CD00789	(blank)	64,000	80	92	(6,047)	0	(5,875)	-9.45%	-9.18%	16,000	(22,047)	(5,875)	(69,875)	-109.18%	100,905	6,013	0%			
		18668 DOT PIN 1098.61 Route 4 Hudson Falls -Ph	CD00921	(blank)	650,000	246,658	180,272	(22,542)	0	404,368	-3.47%	62.21%	162,500	(185,042)	417,561	(232,439)	-35.76%	592,977	577,147	100%			
		19236 DOT PIN 2134.50 Utica Arterial	CD01009	(blank)	1,700,000	119,744	104,712	1,025,019	0	1,249,475	60.30%	73.50%	425,000	(176,684)	600,019	1,523,316	10.39%	2,409,000	1,404,767	85%			
		19401 PIN 1043.38 DOT - South Glens Falls	CD01077	(blank)	149,000	30,218	231,289	16,292	0	277,799	10.93%	186.44%	37,250	(20,958)	286,755	137,755	92.45%	346,709	347,534	100%			
		19573 DOT PIN 3754.56 Connective Corridor Phas	CD01183	(blank)	1,080,000	24,262	40,049	10,026	0	74,337	0.93%	6.88%	270,000	(259,974)	81,987	(998,013)	-92.41%	113,129	114,902	45%			
		BLENNHEIM HILL RD FACILITIES RELOCAT	CD00777	(blank)	0	1,613	2,624	2,779	0	7,016	0.00%	0.00%	0	2,779	7,016	7,016	0.00%	235,506	197,526	95%			
		BUFFALO SKYWAY STLG REBUILD.	C032289	(blank)	0	3	3	4	0	10	0.00%	0.00%	0	4	10	10	0.00%	174,525	24,848	100%			
		CHIPMUNK & S NINE MILE RD CATTARAUG	CD00631	(blank)	0	96,256	3,015	11,554	0	110,825	0.00%	0.00%	0	11,554	107,174	107,174	0.00%	250,946	198,219	100%			
		CORTLAND COUNTY AIRPORT - CORTLAND,	CD00559	(blank)	0	6,419	(177,991)	249,948	0	78,375	0.00%	0.00%	0	249,948	78,375	78,375	0.00%	196,702	(214,084)	100%			
		DOT - 1536.01 ALBANY AVE RECONS	C048375	(blank)	0	232	711	43,047	0	43,990	0.00%	0.00%	0	43,047	43,990	43,990	0.00%	100,000	59,176	100%			
		DOT - BEMUS POINT STREETScape	C052310	(blank)	0	0	0	206	0	206	0.00%	0.00%	0	206	206	206	0.00%	50,000	206	0%			
		DOT- 1089.81 ROUTE 4 FORT EDWARD HUD	CD00524	(blank)	0	374	3,452	26,826	0	30,652	0.00%	0.00%	0	26,826	30,652	30,652	0.00%	173,654	207,835	100%			
		DOT 5760.26 OHIO ST - NORTH	C049747	(blank)	0	0	0	1,185	0	1,185	0.00%	0.00%	0	1,185	97,429	97,429	0.00%	50,000	1,185	20%			
		DOT 5760.26 OHIO ST - SOUTH	C049749	(blank)	0	0	(2,130)	1,169	0	(961)	0.00%	0.00%	0	1,169	124,839	124,839	0.00%	30,000	(961)	20%			
		DOT 5760.26 OHIO ST - ST CLAIR ST	C049753	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	21,250	21,250	0.00%	15,000	0	5%			
		DOT BATCHELLERVILLE BRIDGE	C034864	(blank)	0	3,386	7,434	11,734	0	22,554	0.00%	0.00%	0	11,734	22,554	22,554	0.00%	1,163,000	1,240,850	100%			
		DOT CATT CO HASKELL RD	C048897	(blank)	0	9,579	52,976	71,192	0	133,747	0.00%	0.00%	0	71,192	138,171	138,171	0.00%	159,512	174,016	100%			
		DOT CLEVELAND DR BRIDGE	C048677	(blank)	0	0	0	1,553	0	1,553	0.00%	0.00%	0	1,553	5,803	5,803	0.00%	15,000	1,553	20%			
		DOT FACTORY ST WATERTOWN NY	C051963	(blank)	0	0	0	644	0	644	0.00%	0.00%	0	644	644	644	0.00%	50,000	644	0%			
		DOT Jefferson Co DPW CR69	C052123	(blank)	0	0	0	430	0	430	0.00%	0.00%	0	430	430	430	0.00%	50,000	430	20%			
		DOT ONONDAGA COUNTY THOMPSON ROAD	CD01141	(blank)	0	5,622	6,221	372	0	12,215	0.00%	0.00%	0	372	12,215	12,215	0.00%	350,000	23,325	20%			
		DOT PATERSON STREET, ODGENSBURG	C045630	(blank)	0	596	24,189	408	0	25,193	0.00%	0.00%	0	408	25,576	25,576	0.00%	600,000	25,193	85%			
		DOT PIN 1753.39 CITY TROY-CONGRESS	C036077	(blank)	0	4,947	5,730	7,404	0	18,081	0.00%	0.00%	0	7,404	18,081	18,081	0.00%	568,000	463,560	100%			
		DOT PIN 1756.42 RENSSELAER VIADUCT	CD00025	(blank)	0	0	(56)	12,418	0	12,362	0.00%	0.00%	0	12,418	12,362	12,362	0.00%	300,628	312,989	100%			
		DOT PIN 1756.01 MAPLE/ALPLAUS ROAD	CD01020	(blank)	0	215,238	(9,274)	0	0	205,963	0												

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

					BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationak	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending		3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage					
						Apr-Jun 2013	Jul-Sep 2013											Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending		
		ONON CO DOT VELASKO RD	C051866	(blank)		0	0	5,120	0	5,120	0.00%	0.00%	5,120	17,870	17,870	0.00%	50,000	5,120	20%			
		PIN 1335.18 RT 40 BRIDGE REBUILD	C050239	(blank)	0		1,410	51,730	0	53,140	0.00%	0.00%	0	51,730	53,140	0.00%	150,000	53,140	85%			
		PIN 1756.03 WESTERN AVE SIGNALS	C051489	(blank)		0	0	750	0	750	0.00%	0.00%	0	750	750	0.00%	250,000	750	20%			
		PIN 1756.60 BALLSTON AVE	C050238	(blank)	0		707	91	0	799	0.00%	0.00%	0	91	799	0.00%	100,000	799	20%			
		PIN 1757.75 DOT GEYSER RD RECON	C051260	(blank)		0	0	74	0	74	0.00%	0.00%	0	74	74	0.00%	200,000	74	20%			
		PIN 2134.51 UTICA INTERSECT. IMPROV	C047578	(blank)	0	93,946	210,441	41,651	0	346,038	0.00%	0.00%	0	41,651	359,804	359,804	0.00%	399,185	525,103	85%		
		PIN 2805.02 NYSDOT ROAD RECONSTRUC	CD00732	(blank)	0	(662)	(3,453)	4,057	0	(58)	0.00%	0.00%	0	4,057	(58)	0.00%	366,152	375,309	100%			
		PINNACLE ROAD DOT PROJECT	CD01298	(blank)	0	50,507	3,294	(0)	0	53,801	0.00%	0.00%	0	(0)	52,332	52,332	0.00%	93,430	52,804	100%		
		POTTERHILL RD RECONSTRUCTION	C049590	(blank)	0	846	235	1,145	0	2,226	0.00%	0.00%	0	1,145	160,326	160,326	0.00%	200,000	2,226	85%		
		RICH PRODUCTS-4.16KV DEDICATED FEED	CD00355	(blank)	0	(81,006)	0	8,168	0	(72,837)	0.00%	0.00%	0	8,168	(70,497)	(70,497)	0.00%	290,960	283,738	100%		
		SARATOGA - WOODLAWN PARKING GARAGE	CD00691	(blank)	0	3,093	(19,943)	25,911	0	9,061	0.00%	0.00%	0	25,911	9,061	9,061	0.00%	369,978	282,923	100%		
		WASHINGTON AVE STREET LIGHTS ALBANY	CD00954	(blank)	0	9,264	3,767	1,019	0	14,050	0.00%	0.00%	0	1,019	14,050	14,050	0.00%	230,879	217,836	100%		
		Public Requirements Total				7,693,000	1,226,639	1,451,377	1,934,837	4,612,852	25.15%	59.96%	1,923,250	11,587	5,757,173	(1,935,827)	-25.16%		14,957,627			
S or R Other		17520 East Batavia Substation - D-Line Upgrades P	CD00587	(blank)		165,000	31	36	39	0	106	0.02%	0.06%	41,250	(41,211)	3,606	(161,394)	-97.81%	25,000	2,421	20%	
		18841 296 Judson Rd Big Moose, NY	CD00923	(blank)		140,000	0	0	0	0	0	0.00%	0.00%	35,000	(35,000)	0	0	(140,000)	13,750	0%		
		18884 Rotterdam 13851 / Weaver 24552 Relocation	CD00960	(blank)		298,000	3,299	33,603	85,703	0	122,805	28.76%	41.14%	74,500	11,203	1,024,808	726,808	243.90%	475,000	148,151	65%	
		19419 Rotterdam 13852 & 13853 Relocation - Loc	C046422	(blank)		864,000	0	20,724	13,411	0	34,134	1.55%	3.95%	216,000	(202,589)	459,134	(404,866)	-46.86%	1,500,000	34,134	20%	
		19699 PIN 5755 43 - E. Robinson/N. French Reloc	CD01228	(blank)		288,000	28,287	191,775	344,457	0	564,520	119.60%	196.01%	72,000	272,457	701,566	413,566	143.60%	910,746	826,443	85%	
		CENTER CT HOPE VI - PHASE 2 UGSL	CD00884	(blank)		0	168,344	96	0	0	168,440	0.00%	0.00%	0	0	163,560	163,560	0.00%	276,752	245,119	100%	
		EAST SOMERSET GAS LIGHT CONVERSION	CD00695	(blank)		0	3,910	24,421	0	0	28,331	0.00%	0.00%	0	0	28,331	28,331	0.00%	195,797	182,797	100%	
		FDR 21155 RELOCATION TRANSIT RD	C048874	(blank)		0	(69,304)	767	2	0	(68,535)	0.00%	0.00%	0	2	(65,307)	(65,307)	0.00%	99,665	54,753	100%	
		GLENHURST GREEN ACRES LSL LIGHTING	CD00677	(blank)		0	(15)	0	0	0	(15)	0.00%	0.00%	0	0	(15)	(15)	0.00%	352,922	173,869	100%	
		HVCC SCIENCE BUILDING NEW FEED	C045605	(blank)		0	449	12	4,966	0	5,426	0.00%	0.00%	0	4,966	5,426	5,426	0.00%	140,700	5,440	20%	
		MAIN ST NIAGARA FALLS UGSL INSTALL	CD00674	(blank)		0	86,593	14,889	(3,814)	0	97,669	0.00%	0.00%	0	(3,814)	97,669	97,669	0.00%	142,151	115,632	100%	
		MV ST ELIZABETH HOSPITAL - DEBALSO	CD00249	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	(1,995)	(1,995)	0.00%	396,227	189,114	100%	
		NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	(blank)		0	5,405	155	55	0	5,615	0.00%	0.00%	0	55	5,615	5,615	0.00%	63,400	10,550	95%	
		PORT OF ALBANY RELOCATION	C048757	(blank)		0	19,958	28,506	8,866	0	55,329	0.00%	0.00%	0	8,866	53,252	53,252	0.00%	101,898	82,951	100%	
		SCCOLLEGE PARKING LOT LIGHTING	CD01027	(blank)		0	1,903	88,767	265,426	0	356,096	0.00%	0.00%	0	265,426	356,096	356,096	0.00%	372,967	364,399	100%	
		STREET LIGHTS MCCLELLAN STREET SCH'	CD00482	(blank)		0	3,606	39,325	119,719	0	162,650	0.00%	0.00%	0	119,719	164,034	164,034	0.00%	238,472	285,959	100%	
		TOWN OF AMHERST STREET LIGHTING PHA	CD00756	(blank)		0	12,499	59,729	(0)	0	72,227	0.00%	0.00%	0	(0)	71,381	71,381	0.00%	1,477,000	1,535,169	100%	
		TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	(blank)		0	9,770	132,951	191,030	0	333,751	0.00%	0.00%	0	191,030	342,192	342,192	0.00%	500,000	416,918	85%	
		UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	(blank)		0	(9,849)	11,971	661	0	2,783	0.00%	0.00%	0	661	3,114	3,114	0.00%	289,809	265,149	100%	
		WATERFRONT SCHOOL - 4.16KV SERVICE	CD01015	(blank)		0	256	89	89	0	434	0.00%	0.00%	0	89	434	434	0.00%	15,000	5,899	5%	
		S or R Other Total				1,795,000	265,141	647,816	1,028,610	0	1,941,567	58.61%	110.63%	438,750	589,860	3,412,901	1,657,901	94.47%		4,944,868		
Statutory/Regulatory Total						123,056,000	37,148,340	31,589,377	39,603,045	0	108,340,763	32.18%	88.04%	30,764,000	8,839,045	133,292,461	10,236,461	8.32%		1,295,437,846		
System Capacity & Perform	AC Other	*NR-81452-JOLLY ISLAND GRP-UPGRADE	C049780	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	12,750	0.00%	297,000	0	5%	
		*NR-81452-LAKE OF THE ISLES-UPGRADE	C049782	(blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	12,750	0.00%	513,000	0	5%	
		05399 Buffalo Station 03 - 25 Cycle Feeder Remov	C036207	(blank)	1,000	0	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	78,346	0	0%	
		BROOK ROAD 55 - BARNEY RD. REBUILD	C047978	(blank)		0	71	15,179	1,875	0	17,125	0.00%	0.00%	0	1,875	17,125	17,125	0.00%	17,125	17,125	20%	
		BUTLER 53 - BUILD 36253 FEEDER - OH	C047455	(blank)		0	1,274	11,344	205	0	12,824	0.00%	0.00%	0	205	12,824	12,824	0.00%	363,160	12,824	20%	
		F22653 PIW DORSCH RD RELOCATE PRI	C049017	(blank)		0	0	499	4,133	0	4,632	0.00%	0.00%	0	4,133	4,632	4,632	0.00%	105,000	4,632	20%	
		URD Prestige Cir-Replace Sub Tranf	C052224	(blank)		0	0	2,407	0	0	2,407	0.00%	0.00%	0	2,407	2,407	2,407	0.00%	165,000	2,407	20%	
		AC Other Total				1,000	1,345	27,023	6,619	0	36,987	861.95%	3698.72%	250	8,369	62,487	61,487	6148.72%		36,987		
	Blanket	05502 Cent NY-Dist-Load Relief Blanket	CNC0016	(blank)		530,000	271,946	203,828	71,168	0	546,942	13.43%	103.20%	132,500	(61,332)	680,730	150,730	28.44%	636,000	12,940,073	Blanket	
		05507 Cent NY-Dist-Reliability Blanket	CNC0015	(blank)		856,000	271,080	304,695	349,872	0	925,647	40.87%	108.14%	214,000	135,872	1,145,092	289,082	33.77%	1,062,000	23,336,482	Blanket	
		05814 East NY-Dist-Load Relief Blanket	CNE0016	(blank)		573,000	97,660	237,584	160,436	0	495,881	28.00%	86.51%	143,250	17,186	549,637	(23,363)	-4.08%	687,000	12,209,342	Blanket	
		05819 East NY-Dist-Reliability Blanket	CNE0015	(blank)		1,042,000	431,746	598,877	504,172	0	1,534,795	48.39%	147.29%	260,500	243,672	1,739,190	697,190	66.91%	1,292,000	23,570,405	Blanket	
		06898 West NY-Dist-Load Relief Blanket	CNW0016	(blank)		891,000	103,475	154,716	37,985	0	296,176	4.26%	33.24									

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rational	Program	Project Description	Project	Project ID	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					FY13/14 Investment Plan		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level								
					Level																					
		06978 North Syracuse Substation Dxt	C036985	(blank)	2,810,000	22,191	538,701	(1,065,294)	0	(504,402)	-37.91%	-17.95%	702,500	(1,767,794)	(504,402)	(3,314,402)	-117.95%					3,528,228		31,145		5%
		09252 Fly Rd. Transformer Addition	C036189	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	2,335	(7,665)	-76.65%					780,000		0		0%
		09263 Military Road 210 - Install TB#2	C036056	(blank)	36,000	(1,063)	16,412	244,482	0	259,831	679.12%	721.75%	9,000	235,482	268,330	232,330	645.36%					52,250		292,508		5%
		09273 Shawnee Road 76 (DSub)	C036059	(blank)	51,000	12,234	64,805	(13,718)	0	83,321	-26.90%	124.16%	12,750	(26,468)	147,258	96,258	188.74%					142,000		74,243		5%
		09279 Wilson 93 Load Relief - Replace TB1	C035743	(blank)	170,000	14,334	21,024	110,094	0	145,452	64.76%	85.56%	42,500	67,594	157,355	(12,645)	-7.44%					220,000		167,682		5%
		11086 Ash St 12 kv Metalclad Replacement getawa	CD00134	(blank)	264,000	3,315	30,434	126,819	0	160,568	48.04%	60.82%	66,000	60,819	216,749	(47,251)	-17.90%					550,000		166,574		85%
		11147 Bethlehem 02158 - Juniper 44651 TIE (0215	CD01067	(blank)	380,000	1,833	55,305	1,078	0	58,216	0.28%	15.32%	95,000	(93,922)	58,216	(321,784)	-84.68%					468,389		68,204		20%
		11358 Beech Ave Conversion Niagara Falls	C032751	(blank)	214,000	0	0	0	0	0	0.00%	0.00%	53,500	(53,500)	21,250	(192,750)	-90.07%					706,000		0		20%
		11361 8th St Conversion Niagara Falls	C046841	(blank)	27,000	0	0	0	0	0	0.00%	0.00%	6,750	(6,750)	32,200	5,200	19.26%					94,000		0		20%
		11380 Welch Ave Conversion Load Relief	C046842	(blank)	107,000	0	0	0	0	0	0.00%	0.00%	26,750	(26,750)	0	(107,000)	-100.00%					750,000		0		5%
		11384 S Philadelphia Transformer Upgrade	CD01293	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	2,128	(7,872)	-78.72%					749,322		0		0%
		11541 E Malloy 15153 Aerial cable to open wire pr	C046840	(blank)	43,000	739	8,842	11,098	0	20,679	25.81%	48.09%	10,750	348	25,735	(17,265)	-40.15%					54,000		21,298		20%
		11886 Randall Rd - New station - M/C S/G & Cap	CD00896	(blank)	30,000	16,579	9,659	9,781	0	36,020	32.60%	120.07%	7,500	2,281	38,520	8,520	28.40%					640,000		36,695		0%
		11887 Randall Rd - New station - Dist getaways, etc	CD00897	(blank)	25,000	0	1,188	3,213	0	4,401	12.85%	17.60%	6,250	(3,037)	5,826	(19,174)	-76.70%					100,000		4,401		20%
		11933 Sodeman Rd Station - new station - M/C & c	C046798	(blank)	30,000	0	1,026	12,416	0	13,442	41.39%	44.81%	7,500	4,916	50,000	20,000	66.67%					489,200		13,442		5%
		11956 Queensbury Station - Reroute getaways to n	CD00895	(blank)	60,000	0	788	1,359	0	2,147	2.26%	3.58%	15,000	(13,641)	45,214	(14,786)	-24.64%					1,520,000		2,147		20%
		13999 Fly Rd Low side substation equipment	C046722	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	2,335	(7,665)	-76.65%					965,000		0		0%
		15749 DeLaet's Landing - Land and Civil Portion	CD00901	(blank)	15,000	0	0	0	0	0	0.00%	0.00%	3,750	(3,750)	0	(15,000)	-100.00%					1,108,000		0		Cancelled 0%
		15754 DeLaet's Landing DxT	CD00893	(blank)	60,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(60,000)	-100.00%					246,000		0		5%
		16282 Shawnee Road 76 (DLine)	CD00967	(blank)	40,000	2,931	2,033	644	0	5,608	1.61%	14.02%	10,000	(9,356)	8,158	(31,842)	-79.60%					140,000		13,080		5%
		17315 CR-Build tie between Duguid 54 & 55	CD00710	(blank)	30,000	87	739	117	0	944	0.39%	3.15%	7,500	(7,383)	944	(29,056)	-96.85%					142,211		7,526		5%
		17471 Chautauqua South- Stedman Rd substation	C046690	(blank)	31,000	0	0	0	0	0	0.00%	0.00%	7,750	(7,750)	0	(31,000)	-100.00%					0		0		0%
		17515 Kerner 31716 Conversion - New 13.2kV Tie	C046682	(blank)	164,000	1,497	2,793	1,468	0	5,758	0.90%	3.51%	41,000	(39,532)	165,758	1,758	1.07%					150,000		5,758		20%
		17731 Hoags Corner 22145 - Conversion (4.8/13.2k	CD00532	(blank)	60,000	53,001	215,390	12,809	0	281,201	21.35%	468.67%	15,000	(2,191)	297,955	237,955	396.59%					530,000		360,166		100%
		17802 CR- Convert Peat St 52 Along Burnet Ave	CD00555	(blank)	440,000	271	314	87,258	0	87,842	19.83%	19.96%	110,000	(22,742)	447,842	7,842	1.78%					625,603		110,596		30%
		17853 CR- Pine Grove 56 NYS Hwy 31 conversion	CD00608	(blank)	160,000	1,175	232	130	0	1,537	0.08%	0.96%	40,000	(39,870)	1,537	(158,463)	-99.04%					213,750		8,333		20%
		17870 SW - Reconducto #6 Wire on Machias 1362	CD00754	(blank)	240,000	(4,187)	902	91,474	0	88,189	38.11%	36.75%	60,000	31,474	176,425	(63,575)	-26.49%					239,055		131,247		45%
		17871 CR- Starr Rd 51 Hwy 222 Conversion	CD00605	(blank)	120,000	1,051	4,078	84,479	0	89,608	70.40%	74.67%	30,000	54,479	172,205	52,205	43.50%					237,746		142,283		45%
		17969 Grooms Road 34556 - Getaway Replacement	CD01129	(blank)	108,000	15	17	191	0	223	0.18%	0.21%	27,000	(26,809)	223	(107,777)	-99.79%					127,404		1,881		30%
		18377 Gilbert Mills xfrm upgrade-buswork	C046639	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%					175,000		0		Cancelled 0%
		18396 New Haven xfrm upgrade-Dline	C046635	(blank)	312,000	0	0	0	0	0	0.00%	0.00%	78,000	(78,000)	12,750	(299,250)	-95.91%					303,000		0		0%
		18406 Malone new feeder 89554 (Station work)	C046631	(blank)	21,000	0	943	8,442	0	9,385	40.20%	44.69%	5,250	3,192	45,935	24,935	118.74%					159,000		9,385		Cancelled 0%
		18429 Watertown New 115/13.2 kV Substation (D-S	C046627	(blank)	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%					0		0		0%
		18497 Harris Road Second SWGR	CD01088	(blank)	600,000	1,032	35,713	54,832	0	91,576	9.14%	15.26%	150,000	(95,168)	587,476	(12,524)	-2.09%					3,250,000		96,533		5%
		18522 Watertown New 115/13.2 kV Substation(D-L	C046610	(blank)	315,000	0	0	0	0	0	0.00%	0.00%	78,750	(78,750)	0	(315,000)	-100.00%					0		0		0%
		18544 Attica Station transformer upgrade	C046611	(blank)	134,000	23,195	12,322	8,645	0	44,162	6.45%	32.96%	33,500	(24,855)	73,274	(60,726)	-45.32%					530,000		44,162		5%
		18570 Long Rd 209 - New F20955	CD00964	(blank)	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	12,750	(37,250)	-74.50%					53,826		0		5%
		18626 CR- Ash Street 26 State St Reconductoring	CD00866	(blank)	82,000	0	0	0	0	0	0.00%	0.00%	20,500	(20,500)	4,000	(78,000)	-95.12%					102,500		0		0%
		18709 West Hamlin #82 - Install Transformer #2	CD01089	(blank)	44,000	17,492	8,303	23,650	0	49,445	53.75%	112.38%	11,000	12,650	60,112	16,112	36.62%					44,000		67,088		5%
		18710 West Hamlin #82 - New TB2 - Install new fe	CD01090	(blank)	240,000	0	0	0	0	0	0.00%	0.00%	60,000	(60,000)	59,500	(180,500)	-75.21%					300,000		0		5%
		18719 Fly Rd Feeder Work	C046594	(blank)	570,000	0	0	0	0	0	0.00%	0.00%	142,500	(142,500)	0	(570,000)	-100.00%					230,000		0		0%
		18720 Paloma new switchgear	CD01190	(blank)	123,000	19,052	7,940	46,937	0	73,928	38.16%	60.10%	30,750	16,187	326,628	203,628	165.55%					1,501,000		142,145		5%
		18774 Carthage 71761, 71763 and 71764 feeder tie	CD00944	(blank)	188,000	2,822	75,037	126,548	0	204,407	67.31%	108.73%	47,000	79,548	364,407	176,407	93.83%					307,287		220,454		65%
		18826 Gilbert Mills Xfrm Upgrade-Xfrm	C046563	(blank)	10,000	13,123	52,541	1,064	0	66,728	10.64%	667.28%	2,500	1,436	67,620	57,620	576.20%					375,000		70,562		0%
		18849 Buffalo Station 57 - F5768 Reconductoring	C0465575																							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs			Total Spending To Date - Total Costs			Project Completion Percentage									
					FY13/14 Investment Plan Level		FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level																		
					Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014																								
		CHURCH ST STATION - ADD 2ND XFMR FR	CD00639	(blank)	0	37	0	1,047	0	1,084	0.00%	0.00%	0	1,047	4,084	0.084	0.00%								918,557		761,421		100%			
		CR- 23553 CEDARVALE RATIO RELIEF	C051803	(blank)	0	0	0	240	0	240	0.00%	0.00%	0	240	12,990	12,990	0.00%								380,000		240		5%			
		CR- CONVERT 26554 BROOKLEA DR	C052226	(blank)	0	0	0	72	0	72	0.00%	0.00%	0	72	72	72	0.00%								405,000		72		0%			
		CR- CONVERT 29351 NORTH OF STATION	C049397	(blank)	0	554	87	10,090	0	10,731	0.00%	0.00%	0	10,090	70,231	70,231	0.00%								775,000		11,420		20%			
		CR- CONVERT CR 57 ON WHITAKER 53	CD00595	(blank)	0	1,664	90,372	54,014	0	146,050	0.00%	0.00%	0	54,014	149,935	149,935	0.00%								198,900		176,954		85%			
		CR- G.C. 29351 CONVERSION SOUTH	C049500	(blank)	0	195	107	7,606	0	7,908	0.00%	0.00%	0	7,606	7,908	7,908	0.00%								450,000		7,908		20%			
		CR- PALOMA 57 - CONVERT SCHUYLER ST	CD00553	(blank)	0	57,741	148,755	33,147	0	239,643	0.00%	0.00%	0	33,147	237,968	237,968	0.00%								248,028		270,815		95%			
		CR- RECONDUCTOR 12861	C048591	(blank)	0	1,620	3	264	0	1,887	0.00%	0.00%	0	264	1,887	1,887	0.00%								262,500		3,264		20%			
		CR- ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	(blank)	0	298	2,020	211,712	0	214,030	0.00%	0.00%	0	211,712	458,898	458,898	0.00%								320,000		274,105		45%			
		CR- S. C. 6651 CONVERT CR 13	C049498	(blank)	0	195	9,352	11,870	0	21,418	0.00%	0.00%	0	11,870	21,418	21,418	0.00%								737,500		21,418		20%			
		CR- W MONROE 51 CR 11 CONVERSION	CD00615	(blank)	0	617	1,373	138,463	0	140,453	0.00%	0.00%	0	138,463	140,453	140,453	0.00%								203,558		191,499		45%			
		CR-REPLACE REGULATORS ON DUGUID 51	CD00565	(blank)	0	4,410	5,111	2,394	0	12,505	0.00%	0.00%	0	2,394	12,997	12,997	0.00%								63,886		118,894		85%			
		CR-SWAP EUCLID 52 & 54 - OVERLOAD	C047119	(blank)	0	60,426	1,528	11,076	0	73,030	0.00%	0.00%	0	11,076	71,067	71,067	0.00%								106,250		82,160		95%			
		CR-TEALL 54 S COLLINGWOOD RATION	CD00279	(blank)	0	9,900	88	0	0	9,989	0.00%	0.00%	0	0	9,989	9,989	0.00%								106,470		86,036		100%			
		CR-TEALL54 LILLIAN AVE RATIO	CD00269	(blank)	0	0	16,962	519	0	17,481	0.00%	0.00%	0	519	17,481	17,481	0.00%								111,666		99,773		100%			
		DELAMETER F9356 EDEN CTR MAKE READY	C047884	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%								50,000		0		20%			
		DELAMETER F9356 REBUILD & CONVERT 1	C047879	(blank)	0	2,173	5,205	1,332	0	8,710	0.00%	0.00%	0	1,332	8,710	8,710	0.00%								150,000		8,710		30%			
		DELAMETER F9356 REBUILD & CONVERT 3	C047882	(blank)	0	0	3,044	11,730	0	14,775	0.00%	0.00%	0	11,730	14,775	14,775	0.00%								80,000		14,775		30%			
		DELAMETER F9356 REBUILD & CONVERT 2	C047880	(blank)	0	0	5,970	998	0	6,969	0.00%	0.00%	0	6,969	6,969	6,969	0.00%								220,000		6,969		30%			
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	(blank)	0	90,220	118,636	(6,017)	0	202,838	0.00%	0.00%	0	(6,017)	209,102	209,102	0.00%								360,066		360,077		95%			
		EAST GOLAH- F5151E, F5151W & F5151C	C008765	(blank)	0	39,798	14,700	8,443	0	62,941	0.00%	0.00%	0	8,443	61,876	61,876	0.00%								4,363,000		4,562,921		100%			
		EAST MALLORY- FEEDERS AND GETAWAYS	CD01279	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	8,500	8,500	0.00%								194,000		0		0%			
		FAIRDALE DLINE	C046633	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%								0		0		0%			
		HARRIS RD 54 - VELAKSO ROAD RATIO	CD00155	(blank)	0	0	0	13,483	0	13,483	0.00%	0.00%	0	13,483	13,850	13,850	0.00%								135,000		124,842		100%			
		INSTALL 2ND TRANSFORMER - INMAN RD	C035270	(blank)	0	(6,132)	0	0	0	(6,132)	0.00%	0.00%	0	0	(6,132)	(6,132)	0.00%								2,834,631		1,534,841		100%			
		LONG ROAD 209 - INSTALL TB2	CD00977	(blank)	0	1,268	4,162	4,008	0	9,438	0.00%	0.00%	0	4,008	21,438	21,438	0.00%								33,913		9,438		5%			
		MALONE NEW 89554 FEEDER (LINE WORK	C046626	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	8,500	8,500	0.00%								329,000		0		0%			
		MAYFIELD 51 - PARADISE POINT RD	C050069	(blank)	0	0	913	15	0	928	0.00%	0.00%	0	15	928	928	0.00%								310,000		928		20%			
		MENANDS 10153 - MENANDS ROAD CONVER	CD00290	(blank)	0	(715)	0	0	0	(715)	0.00%	0.00%	0	0	(715)	(715)	0.00%								132,549		66,691		100%			
		MILTON AVE DLINE	C046643	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	12,750	0.00%								556,809		0		5%			
		NEWTONVILLE 30584 LOAD RELIEF	CD00388	(blank)	0	(2,214)	0	4,561	0	2,347	0.00%	0.00%	0	4,561	2,347	2,347	0.00%								129,688		112,503		100%			
		NORTH CREEK 52 - PEACEFUL VALLEY RD	C049622	(blank)	0	795	13	165	0	973	0.00%	0.00%	0	165	973	973	0.00%								660,000		973		20%			
		NORTHVILLE 52 - CONVERT N. SHORE RD	C007477	(blank)	0	5,871	34,178	63,658	0	103,707	0.00%	0.00%	0	63,658	111,958	111,958	0.00%								1,430,000		1,367,657		100%			
		PEBBLE HILL 55 - WELLINGTON RATIO R	CD00157	(blank)	0	10,732	44	0	0	10,776	0.00%	0.00%	0	0	10,776	10,776	0.00%								188,431		168,772		100%			
		PINE GROVE 59 UG GETAWAYS	CD00217	(blank)	0	1,314	13,927	875	0	16,116	0.00%	0.00%	0	875	16,918	16,918	0.00%								641,176		22,591		20%			
		PINE GROVE TRANSFORMER 2	C047683	(blank)	0	411,342	453,801	303,583	0	1,168,726	0.00%	0.00%	0	303,583	1,636,058	1,636,058	0.00%								1,200,000		1,218,264		5%			
		RECONDUCTOR 5552 TIE TO S262	C048837	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%								862,621		0		20%			
		RELIEVE OVERLOADED RATIO F7651	C049786	(blank)	0	21,777	75,731	1,580	0	99,088	0.00%	0.00%	0	1,580	99,088	99,088	0.00%								275,000		106,752		95%			
		SHEPPARD RD. 29 - SECOND BANK	C015765	(blank)	0	0	(36)	0	0	(36)	0.00%	0.00%	0	0	102,824	102,824	0.00%								1,284,576		1,361,172		100%			
		STARR ROAD FEEDER WORK	C046363	(blank)	0	1,196	380	1,103	0	2,680	0.00%	0.00%	0	1,103	4,105	4,105	0.00%								50,000		2,680		20%			
		STONER 52 - MOHAWK DR CONVERSION	C050421	(blank)	0	0	4,725	15,175	0	19,900	0.00%	0.00%	0	15,175	19,900	19,900	0.00%								925,000		19,900		20%			
		SUMMIT 33 - SAWYER HOLLOW RD	C050997	(blank)	0	0	525	9	0	533	0.00%	0.00%	0	9	533	533	0.00%								215,000		533		20%			
		UNION ST 52 - ROUTE 372 REBUILD																														

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs			
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level				
ERR	Eng Reliability Review Total	NORTHVILLE 52 - EJ WEST 51 TIE	C029435 (blank)		0	0	0	1,269	0	1,269	0.00%	0.00%	0	1,269	1,269	1,269	0.00%	1,048,000	927,552	100%	
		NR 81652 - CORTEZ26 - STEPDOWN	C034803 (blank)		0	23	26	28	0	77	0.00%	0.00%	0	77	77	77	0.00%	560,000	339,971	100%	
		NR - LYME 73351 - T.1 81455-NYSHWY12E	CD01295 (blank)		0	1,193	91	327	0	1,610	0.00%	0.00%	0	327	1,610	0.00%	593,783	7,702	5%		
		NR - T.1 81455-BREEZEY PINES RD-OVER	CD01137 (blank)		0	191	100	100	0	391	0.00%	0.00%	0	391	391	0.00%	170,566	6,639	5%		
		NR - T1 81455 - NYSRTE12E - OVERLOADED ST	CD00344 (blank)		0	4	0	0	0	4	0.00%	0.00%	0	0	6	0.00%	409,787	382,907	100%		
		NR-98454-95554-CO RT 25-FDRTIE	C050518 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	0.00%	588,000	0	0%		
		NR-BRADY 95757-CORT27-FDRTIE	C046861 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	0	0%		
		NR-BRADY 95757-RIVERSIDE DR-FDRTIE	CD01191 (blank)		0	2,069	6,916	1,881	0	10,866	0.00%	0.00%	0	1,881	53,366	0.00%	637,010	12,146	5%		
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088 (blank)		0	19,788	144	7	0	19,939	0.00%	0.00%	0	7	19,939	0.00%	343,000	29,583	5%		
		NR-COFFEEN 76052 - E WATERTOWN 81756	CD00560 (blank)		0	416	596	52,648	0	53,660	0.00%	0.00%	0	52,648	53,660	0.00%	472,109	66,020	85%		
		NR-LOWVILLE 77354 - NUMBER FOUR RD - OV	CD00378 (blank)		0	126,684	(31,941)	17,652	0	112,395	0.00%	0.00%	0	17,652	108,609	0.00%	257,107	197,031	95%		
		NR-LOWVILLE 77354-OTTER CREEK ROAD-	CD01223 (blank)		0	(25)	109,578	101,547	0	211,101	0.00%	0.00%	0	101,547	211,101	0.00%	222,817	221,856	85%		
		NR-LOWVILLE 77354-PINE GROVE RD-OVE	CD00476 (blank)		0	72,877	(10,620)	28,545	0	90,802	0.00%	0.00%	0	28,545	88,813	0.00%	653,758	506,459	95%		
		NR-LOWVILLE-77354-BURDICK CROSSING	CD01074 (blank)		0	5,726	460	1,469	0	7,654	0.00%	0.00%	0	1,469	7,654	0.00%	85,000	11,956	20%		
		NR-SUNDAY CREEK 87651-STILLWATERRD-	CD01084 (blank)		0	2,164	13,473	5,008	0	20,645	0.00%	0.00%	0	5,008	20,645	0.00%	25,000	21,125	20%		
		NR-T.181452-CROSS ISLAND RD	CD02912 (blank)		0	4,013	4,533	770	0	9,317	0.00%	0.00%	0	770	9,317	0.00%	816,085	21,007	20%		
		NR-T.181458-COUNTY ROUTE 1-FDRTIE	CD01187 (blank)		0	7,096	474	155	0	7,725	0.00%	0.00%	0	155	7,725	0.00%	653,773	9,912	20%		
		PORT HENRY 51 - CONVERT WESTPORT	C018991 (blank)		0	(9,429)	0	0	0	(9,429)	0.00%	0.00%	0	0	(12,572)	0.00%	1,650,000	1,658,527	100%		
		PORT HENRY 51 - REBUILD ROUTE 9N FR	CD00306 (blank)		0	2,769	246	424	0	3,439	0.00%	0.00%	0	424	3,439	0.00%	170,000	20,249	20%		
		RUTH RD 38153 - LISHA KILL RD CONVE	CD00563 (blank)		0	51,922	23,470	(0)	0	75,393	0.00%	0.00%	0	(0)	68,780	0.00%	377,317	377,317	100%		
		Eng Reliability Review Total			0	381,218	172,729	269,087	0	823,034	0.00%	0.00%	0	269,087	1,181,188	0.00%		23,484,620			
	ERR	05273 Amsterdam 51/53 - Widow Susan Rd Area	C028835 (blank)		72,000	219	520	869	0	1,608	1.21%	2.23%	18,000	(17,131)	1,608	(70,392)	-97.77%	125,000	34,520	20%	
		06657 St Johnsville - Sanders Road	C029439 (blank)		123,000	157	333	191	0	682	0.16%	0.55%	30,750	(30,559)	682	(122,318)	-99.45%	188,173	12,019	20%	
		12773 Port Henry 51 - Rebuild Route 9N from P195	CD00326 (blank)		117,000	4,031	1,536	418	0	5,985	0.36%	5.12%	29,250	(28,832)	5,985	(111,015)	-94.88%	100,000	19,418	20%	
		12832 Center St 54 - Hyney Hill Road Rebuild	CD00357 (blank)		134,000	0	235	4	0	239	0.00%	0.18%	33,500	(33,496)	239	(133,761)	-99.82%	116,663	239	20%	
		12834 Center St. 54 - Extend 3D on State Route 3D	CD00329 (blank)		420,000	595	494	30,575	0	31,664	7.28%	7.54%	105,000	(74,425)	311,664	(108,336)	-25.79%	499,583	70,376	85%	
		17247 Schoharie 52 - State Route 443 Rebuild	CD00424 (blank)		372,000	739	371	393	0	1,503	0.11%	0.40%	93,000	(92,607)	1,503	(370,497)	-99.60%	483,655	24,646	20%	
		17610 ERR Program Placeholder	C046684 (blank)		1,779,000	0	0	0	0	0	0.00%	0.00%	444,750	(444,750)	0	(1,779,000)	-100.00%	0	#N/A		
		17793 NR-Coffeen 76051 - Gaffney St. Reconnector	CD01030 (blank)		144,000	46,050	6,905	27,885	0	80,839	19.36%	56.14%	36,000	(81,115)	80,839	(63,161)	-43.86%	203,029	179,834	95%	
		18071 NR-T.181456 - NYS Route 180 - Relocation	CD00865 (blank)		103,000	156	109	45,793	0	46,058	44.46%	44.72%	25,750	(56,942)	20,043	46,058	(56,942)	-55.28%	144,094	84,153	45%
		19459 NR-T.181452-Grandview Park Rd-Rebuild	CD01188 (blank)		103,000	(1,686)	(67)	9,619	0	7,866	9.34%	7.64%	25,750	(16,131)	7,866	(95,134)	-92.36%	396,981	7,866	5%	
		19461 NR - T1 81455-Mills Road-Overloaded Step-	CD01135 (blank)		21,000	1,994	2,314	114,236	0	118,545	543.98%	564.50%	5,250	108,886	207,046	186,046	885.93%	170,250	152,510	45%	
		19468 NR - Lyme 73351-Breezy Point Rd-Overload	CD01142 (blank)		21,000	782	69	69	0	920	0.33%	4.38%	5,250	(5,181)	920	(20,080)	-95.62%	147,076	4,880	20%	
		BATAVIA 0155 - KNAPP RD 22651 TIE	C028719 (blank)		0	2	12	0	0	14	0.00%	0.00%	0	0	14	0.00%	949,848	946,346	100%		
		F9753 REBUILD/CONV TIE W/F21754	C028689 (blank)		0	36,472	420	(2,397)	0	34,494	0.00%	0.00%	0	(2,397)	35,628	0.00%	952,000	983,916	100%		
		INV-CLEVELAND 66 RECONDUCTOR	C048161 (blank)		0	5,560	1,859	133,715	0	141,134	0.00%	0.00%	0	133,715	141,134	0.00%	190,632	149,542	95%		
		ERR Total			3,409,000	95,071	15,110	361,369	0	471,551	10.60%	13.83%	852,250	(490,881)	841,185	(2,567,815)	-75.32%		2,669,964		
	Heavily Load	06011 IE - NC Dist Transformer Upgrades	C018486 (blank)		1,029,000	106,610	226,087	119,789	0	452,486	11.64%	43.97%	257,250	(137,461)	674,821	(354,179)	-34.42%	1,257,000	5,797,289	Program	
		06023 IE - NE Dist Transformer Upgrades - C15828	C015828 (blank)		1,029,000	139,772	113,381	194,543	0	447,696	18.91%	43.51%	257,250	(62,707)	655,673	(373,327)	-36.28%	1,555,000	5,169,973	Program	
		06033 IE - NW Dist Transformer Upgrades	C010967 (blank)		1,029,000	170,695	311,340	298,179	0	780,213	28.98%	75.82%	257,250	40,929	1,012,075	(16,925)	-1.64%	1,256,000	7,466,937	Program	
		Heavily Loaded Transformer Total			3,087,000	417,077	650,807	612,510	0	1,680,395	19.84%	54.43%	771,750	(159,240)	2,342,568	(744,432)	-24.12%		18,434,199		
	HUF/Feeder	NR - PORT LYDEN 75563-MOOSE RIVER RD	CD01197 (blank)		0	731	101	14	0	847	0.00%	0.00%	0	14	847	0.00%	614,575	903	20%		
		HUF/Feeder Health Review Total			0	731	101	14	0	847	0.00%	0.00%	0	14	847	0.00%		903			
		AVE A / DELAWARE SUB REMOTE ENDS	C048483 (blank)		0	28,233	8,667	4,187	0	41,087	0.00%	0.00%	0	4,187	44,714	0.00%	168,750	42,164	5%		
	New Business	HANSON AGGREGATES- STAFFORD, NY	C047216 (blank)		0	39	46	46	0	131	0.00%	0.00%	0	46	131	0.00%	15,000	131	20%		
		NR-MILL ST 74868-CREEK WOOD URD	CD00841 (blank)		0	67,405	51,441	17,556	0	136,402	0.00%	0.00%	0	17,556	134,419	0.00%	203,302	164,817	95%		
		RIVER RD BELMONT 52	C030584 (blank)		0	0	(919)	(0)	0	(919)	0.00%	0.00%	0	(0)	(919)	0.00%	701,000	556,646	95%		
		New Business Total			0	95,677	59,234	21,789	0	176,700	0.00%	0.00%	0	21,789	178,345	0.00%		763,758			
	Overhead Dis	06016 IE - NC Side Tap Fusing	C015511 (blank)		617,000	149,645	105,557	157,087	0	412,288	25.46%	66.82%	154,250	2,837	561,416	(55,584)	-9.01%	772,000	1,754,453	Program	
		06028 IE - NE Side Tap Fusing	C015510 (blank)		617,000	14,272	263,978	163,907	0	442,157	26.57%	71.66%	154,250	9,657	563,040	(53,960)	-8.75%	772,000	848,533	100%	
		06038 IE - NW Side Tap Fusing	C015509 (blank)		617,000	217,243	271,905	321,224	0	810,372	52.06%	131.34%	154,250	166,974	927,244	310,244	50.28%	772,000	1,818,424	100%	
		Overhead Distribution Fusing Total			1,851,000	381,160	641,440	642,218	0	1,664,818	34.70%	89.94%	462,750	179,468	2,051,700	206,700	10.84%		4,421,410		
	PPP Eng Rel	BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268 (blank)		0	0	0	391	0	391	0.00%	0.00%	0	391	391	0.00%	375,000	391	20%		
		BROOK ROAD 55 - YOUNG ROAD REBUILD	CD00299 (blank)		0	1,220	34,527	42,372	0	78,119	0.00%	0.00%	0	42,372	81,233	0.00%	163,961	142,746	100%		
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256 (blank)		0	7,011	361	1,631	0	9,003	0.00%	0.00%	0	9,003	9,003	0.00%	25,847	71,372	30%		
PPP Eng Reliability Review Total	SORREL HILL 52 - CORRECT PSG COMPLA	CD00655 (blank)		0	20,501	(2,993)	38,847	0	48,356	0.00%	0.00%	0	38,847	48,356	0.00%	321,085	349,914	95%			
	PPP Eng Reliability Review Total			0	12,732	31,896	83,241	0	135,868	0.00%	0.00%	0	83,241	138,983	0.00%		518,898				
	Recloser Inst	FLORIDA 52 - RECLOSERS & REGULATORS	C048590 (blank)		0	1,250	65,764	3,725	0	70,739	0.00%	0.00%	0	3,725	70,739	0.00%	143,000	83,043	100%		
		IE - NC RECLOSER/SWITCH INSTALLS	C013267 (blank)		0	(5,117)	18,667	89,752	0	103,302	0.00%	0.00%	0	89,752	103,302	0.00%	1,				

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

		BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14					FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014													
		NORTH CREEK 62 - EDWARDS HILL ROAD	C050688	(blank)		0	209	243	0	452	0.00%	0.00%		243	452		452	0.00%	75,000	452	20%	
		NR-33462-HOFFMAN RD-REBUILD	C050198	(blank)		0	0	148	0	148	0.00%	0.00%		148	12,898		12,898	0.00%	101,000	148	5%	
		POTTERSVILLE 51 - EAST SHORE DR	C050682	(blank)		0	0	1,831	0	1,831	0.00%	0.00%		1,831	1,831		1,831	0.00%	530,000	1,831	20%	
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	(blank)		0	0	387	0	387	0.00%	0.00%		387	387		387	0.00%	150,000	387	20%	
		VAIL MILLS 53 - NORTHVILLE 52 TIE	C050694	(blank)		0	209	4,212	0	4,421	0.00%	0.00%		4,212	4,421		4,421	0.00%	80,000	4,421	20%	
		WOLF RD FEEDER TIE (34452/54/57)	C050877	(blank)		0	0	5,996	0	5,996	0.00%	0.00%		5,996	5,996		5,996	0.00%	280,000	5,996	20%	
	Reliability Total				0	84,891	54,798	48,901	0	188,590	0.00%	0.00%	0	48,901	212,013		212,013	0.00%		207,593		
	SC&P Other	*NR-BREMEN 81556-BEECH HILL RD	C049789	(blank)		0	0	0	0	0	0.00%	0.00%		0	12,750		12,750	0.00%	795,000	0	5%	
		*NR-CHASM FALLS 85251-POND RD-RBLD	C049777	(blank)		0	0	0	0	0	0.00%	0.00%		0	12,750		12,750	0.00%	670,000	0	5%	
		*NR-MALONE 89551-RAILROAD ST-RATIO	C049763	(blank)		0	0	0	0	0	0.00%	0.00%		0	12,750		12,750	0.00%	606,000	0	0%	
		*NR-PARISHVILLE 93961-RELOCATE FDR	C049751	(blank)		0	0	0	0	0	0.00%	0.00%		0	12,750		12,750	0.00%	265,000	0	5%	
		04674 BuffaloAlbanyFlyingGroundsSwitchRpl	C033636	(blank)		1,045,000	174,541	301,337	300,668	0	776,546	28.77%	74.31%	261,250	39,418	1,190,952		145,952	13.97%	2,650,000		Program
		04758 East Colah 51 - Second Bank	C006533	(blank)		100,000	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)		-100.00%	1,939,300		100%	
		04792 Frankhauser New Station - T Sub Work	C036520	(blank)		621,000	16,243	541,818	26,103	0	584,164	4.20%	94.07%	155,250	(129,147)	698,464		77,464	12.47%	2,056,000		5%
		04793 Frankhauser-115-13 2KV- Bus & Bkrs	C028931	(blank)		689,000	446,618	(361,931)	294,295	0	378,983	42.71%	55.00%	172,250	122,045	2,138,467		1,449,467	210.37%	3,584,000		1,444,917
		04904 Starr Road 2nd Transformer	C032503	(blank)		555,000	15,531	246,741	451,814	0	714,086	81.41%	128.66%	138,750	313,064	726,436		171,436	30.89%	1,500,000		749,946
		05095 Schuylerville Station - Bus Changes	C035226	(blank)		350,000	36,395	151,103	194,792	0	382,289	55.65%	109.23%	87,500	107,292	395,504		45,504	13.00%	437,792		452,602
		05367 Brook Road 55/57 - Daniels Rd	C029425	(blank)		206,000	59	142	74	0	274	0.04%	0.13%	51,500	(51,426)	274		(205,726)	-99.87%	211,500		4,623
		05400 Buffalo Station 12 - Fdr Rem & Ties	C036208	(blank)		49,000	9,889	2,048	14,704	0	26,641	30.01%	64.37%	12,250	26,641	22,359		(22,359)	-45.63%	70,000		41,925
		05867 F13862 Extend & transfer to F23255	C026558	(blank)		428,000	69,058	26,332	51,644	0	147,034	12.07%	34.35%	107,000	(55,356)	253,559		(174,441)	-40.76%	944,900		765,944
		05920 Frankhauser New Station - Line Work	C028929	(blank)		2,176,000	23,665	43,358	20,833	0	87,856	0.96%	4.04%	544,000	(523,167)	210,996		(1,965,004)	-90.30%	370,000		111,895
		06351 NR-W.Adams87554-Church St	C022959	(blank)		400,000	23,312	92,084	82,625	0	198,020	20.66%	49.51%	100,000	(17,375)	197,301		(202,699)	-50.67%	528,000		245,588
		06444 Port Henry 52 - Moriah Road Rebuild/Conve	C019070	(blank)		515,000	25,608	2,259	668	0	28,534	0.13%	5.54%	128,750	(128,082)	27,800		(487,200)	-94.60%	693,821		28,347
		06583 Schodack fdr rblid -retire castleton	C017957	(blank)		404,000	585	6,971	304	0	7,861	0.08%	1.95%	101,000	(100,696)	15,511		(388,489)	-96.16%	29,000		7,861
		06731 Swann Rd F10552 tie with F10557	C028106	(blank)		50,000	(273)	0	12,944	0	12,671	25.89%	25.34%	12,500	444	46,271		(3,729)	-7.46%	730,000		768,122
		09227 Walmore 217 Contingency Load Relief - New	C036566	(blank)		218,000	0	0	0	0	0	0.00%	0.00%	54,500	(64,500)	8,499		(209,501)	-96.10%	77,413		0
		11486 Starr Rd 33453/Tuller Hill 24651	CD00861	(blank)		935,000	5,855	194,200	951,267	0	1,151,321	101.74%	123.14%	233,750	717,517	1,248,364		313,364	33.51%	1,931,000		1,856,853
		11582 Buffalo Station #51 - 4 Bay Louver Install	C046834	(blank)		5,000	0	0	0	0	0	0.00%	0.00%	1,250	(1,250)	28,050		23,050	461.00%	143,000		0
		11838 2163 Load Relief	CD00543	(blank)		124,000	217,357	13,204	11,088	0	241,648	8.94%	194.88%	31,000	(19,912)	235,305		111,305	89.76%	388,820		282,025
		11914 UG Cable Replacements - NYS Lake Ontario	CD00292	(blank)		236,000	291	11,890	7,019	0	19,200	2.97%	8.14%	59,000	(51,981)	106,492		(129,508)	-54.88%	312,400		34,276
		11943 Sodeman Rd - New station - dist getaways, f	C046796	(blank)		80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	4,000		(76,000)	-95.00%	122,300		0
		13246 South Livingston relief - DLine Fdr 2 & Fdr 3	C046759	(blank)		100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0		(100,000)	-100.00%	0		5%
		13277 Hudson 08753 - Buckley Corners 45451 TIE	CD01280	(blank)		383,000	1,105	5,272	8,339	0	14,716	2.18%	3.84%	95,750	(87,411)	105,029		(277,971)	-72.58%	416,923		15,568
		13280 Grooms Rd 34557 - Saratoga Rd Conversion	C046761	(blank)		200,000	390	2,757	125	0	3,272	0.06%	1.64%	50,000	(49,875)	3,272		(196,728)	-98.36%	600,000		3,272
		13318 Underfrequency Load Shed Implementation	C046754	(blank)		1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0		(1,000)	-100.00%	0		0
		13322 Underfrequency Load Shed Implementation	C046751	(blank)		1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0		(1,000)	-100.00%	0		0
		15685 Orangeville Substation - Modify Regulator B	CD00833	(blank)		16,000	0	473	231	0	704	1.44%	4.40%	4,000	(3,769)	2,672		(13,328)	-83.30%	79,800		704
		16879 Hudson 08753 - Route 9G - Reconductor - T	CD00805	(blank)		252,000	67,188	(4,177)	115,707	0	178,718	45.92%	70.92%	63,000	52,707	183,315		(68,686)	-27.26%	336,686		199,676
		17074 Cedar 51 - Tripoli Road Gap Closing	CD00683	(blank)		90,000	114	132	140	0	385	0.16%	0.43%	22,500	(22,360)	88,385		(1,615)	-1.79%	198,749		8,939
		17123 Ashley 51 - Baldwin Corners Road Phase 3	CD01117	(blank)		200,000	88	102	102	0	291	0.05%	0.15%	50,000	(49,898)	291		(199,709)	-99.85%	229,326		6,767
		17185 DLine -To expand Rock Cut Sub Retire Brigr	CD00881	(blank)		1,288,000	98,442	5,712	23,760	0	127,914	1.84%	9.93%	322,000	(298,240)	1,008,206		(279,794)	-21.72%	2,440,000		293,910
		17511 - Buffalo Station 64 - New F6453	CD00970	(blank)		1,380,000	(509)	17,476	30,038	0	47,004	2.18%	3.41%	345,000	(314,962)	59,488		(1,320,512)	-95.69%	157,750		67,738
		17516 Reynolds Rd 33455 Line Extension (34.5KV	C046663	(blank)		132,000	3,211	4,266	316	0	7,793	0.24%	5.90%	33,000	(32,684)	7,793		(124,207)	-94.10%	100,000		8,052
		17738 Curry Rd 36556 / Lynn St 32052 - Heiderber	CD01218	(blank)		412,000	3,709	12,334	6,813	0	22,856	1.65%	5.55%	103,000	(96,187)	192,856		(219,144)	-53.19%	459,552		32,174
		17837 Buffalo Station 49 - UG Upgrades	CD01128	(blank)		2,262,000	210,184	2,440,729	133,215	0	2,784,129	5.89%	123.08%	565,500	(432,285)	3,546,459		1,284,459	56.78%	2,850,000		2,851,170
		17850 CR- Peat St 53 Mooney Ave Conversion	CD00613	(blank)		120,000	113,681	34,486	24,124	0	172,291	20.10%	143.58%	30,000	(5,876)	168,744		48,744	40.62%	190,731		193,402
		17860 West Valley 25 Relief	CD00616	(blank)		286,000	3,035	(2,901)	1,774	0	1,908	0.62%	0.67%	71,500	(69,726)	1,908		(284,092)	-98.99%	350,000		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rational	Program	Project Description	Project	Project ID	FY13/14					FY13/14 YTD	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014											
		19493 Chestertown 52 - Short St. Tie	CD01157 (blank)		62,000	10,561	(5,846)	7,974	0	12,689	12.86%	20.47%	15,500	(7,526)	12,689	(49,311)	-79.53%	72,500	69,923	100%
		19504 Military Road #210 - DXT Substation - C436	CD04612 (blank)		33,000	0	0	0	0	0	0.00%	0.00%	8,250	(8,250)	0	(33,000)	-100.00%	0	0	0%
		19519 Whitehall 51 - County Route 10 Rebuild	CD01211 (blank)		98,000	75	100,674	251	0	100,999	0.26%	103.06%	24,500	(24,249)	100,999	2,999	3.06%	156,404	121,301	100%
		19639 5762 mainline tie to 7861 partial reconductor	CD046377 (blank)		76,000	540	127	5,634	0	6,300	7.41%	8.29%	19,000	(13,366)	6,721	(69,279)	-91.16%	132,578	16,161	100%
		19643 5762 reconductoring - allow balancing accor	CD046380 (blank)		76,000	512	2,474	30,726	0	33,711	40.43%	44.36%	19,000	(11,726)	34,826	(41,174)	-54.18%	132,578	42,598	100%
		19679 West Hamlin 82 (DxT Sub) C44339	C044339 (blank)		325,000	632	3,267	3,458	0	7,356	1.06%	2.26%	81,250	(77,792)	67,356	(257,644)	-79.27%	950,000	7,701	5%
		19680 Front St 36052 Scotia 25572- Mohawk Ave	CD01219 (blank)		387,000	13,239	74,795	427,079	0	515,113	110.36%	133.10%	96,750	330,329	528,227	141,227	36.49%	719,911	757,844	100%
		BATAVIA-F0457 PIW RANDALL RD	CD045636 (blank)		0	326	21,555	96,884	0	118,766	0.00%	0.00%	0	96,884	118,766	118,766	0.00%	156,251	118,772	85%
		BUFFALO STATION 42 - VOLTAGE MITIGA	CD00541 (blank)		0	3,828	16,106	2,089	0	22,023	0.00%	0.00%	0	2,089	23,036	23,036	0.00%	12,000	95,021	100%
		BUFFALO STATION 77 - SUMMER MITIGAT	CD01189 (blank)		0	18,554	2,122	22,364	0	43,040	0.00%	0.00%	0	22,364	43,040	43,040	0.00%	187,686	223,148	100%
		BUTLER 52 - CONVERT ROUTE 9	CD045495 (blank)		0	268	18,698	1,277	0	20,243	0.00%	0.00%	0	1,277	20,243	20,243	0.00%	415,000	20,243	20%
		BUTLER 52 - FARNAN RD 51 TIE	CD050360 (blank)		0	0	922	10,333	0	11,255	0.00%	0.00%	0	10,333	11,255	11,255	0.00%	100,000	11,255	20%
		CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793 (blank)		0	1,968	46	254	0	2,267	0.00%	0.00%	0	254	2,267	2,267	0.00%	1,142,000	2,267	0%
		CHURCH ST 56 - CONVERT VROOMAN AVE	CD048241 (blank)		0	(4,492)	3,380	15,121	0	14,010	0.00%	0.00%	0	15,121	14,010	14,010	0.00%	215,000	14,010	20%
		CR- 6651 RECONDUCTOR HAVERSTER MILL	C049355 (blank)		0	448	184	(85)	0	547	0.00%	0.00%	0	(85)	547	547	0.00%	180,000	3,194	20%
		CR- PALOMA 55 CONVERT NYS 48	C051832 (blank)		0	0	240	0	0	240	0.00%	0.00%	0	240	12,990	12,990	0.00%	680,000	240	20%
		CR- PEBBLE HILL BURKE RD RATIO	C051710 (blank)		0	0	0	160	0	160	0.00%	0.00%	0	160	12,910	12,910	0.00%	395,000	160	20%
		CR- SANDY CREEK 51 WART RD REBUILD	C050679 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	12,750	12,750	0.00%	225,000	0	20%
		CR- Teall-Hpkins Tie	C052064 (blank)		0	0	0	1,035	0	1,035	0.00%	0.00%	0	1,035	1,035	1,035	0.00%	157,500	1,035	5%
		CR- MILTON AVENUE 26657-OVERLOAD	C049184 (blank)		0	0	0	2,740	0	2,740	0.00%	0.00%	0	2,740	2,740	2,740	0.00%	240,000	2,740	20%
		EDEN CENTER STA 88 - LOAD RELIEF	CD036617 (blank)		0	44,910	966	0	0	45,876	0.00%	0.00%	0	0	44,510	44,510	0.00%	84,491	52,668	100%
		EJ WEST 03841 - CONVERT TO 13.2KV	C007798 (blank)		0	318	4,776	0	0	5,094	0.00%	0.00%	0	0	5,094	5,094	0.00%	1,601,000	1,443,131	100%
		F0153 - WALKER RD PIW	CD048179 (blank)		0	0	0	1,835	0	1,835	0.00%	0.00%	0	1,835	1,835	1,835	0.00%	142,000	1,835	20%
		F0456/0457 BUILD FEEDER TIE	CD049540 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	3,500	3,500	0.00%	625,000	0	20%
		F1263 SANDPIT RD PIW	CD048177 (blank)		0	0	86	9,756	0	9,843	0.00%	0.00%	0	9,756	9,843	9,843	0.00%	125,000	12,312	45%
		F2362 SHAW RD PIW	CD047790 (blank)		0	2,547	53,751	11,627	0	67,924	0.00%	0.00%	0	11,627	69,872	69,872	0.00%	83,455	74,395	100%
		F3253 CRAO PIW	CD048141 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	170,000	0	20%
		F3261 PIW - PINE HILL RD	CD047941 (blank)		0	283	275	2,395	0	2,953	0.00%	0.00%	0	2,395	2,953	2,953	0.00%	220,000	2,953	20%
		F3352 EATON CROSS RD PIW	C047858 (blank)		0	0	5,679	40,733	0	46,412	0.00%	0.00%	0	40,733	47,211	47,211	0.00%	82,113	56,390	65%
		F3761 PIW - HARDER RD	C047883 (blank)		0	124	4,637	2,350	0	7,111	0.00%	0.00%	0	2,350	7,111	7,111	0.00%	135,000	7,111	20%
		F3851 - BALD HILL RD PIW	C047895 (blank)		0	0	9,248	11,020	0	20,268	0.00%	0.00%	0	11,020	20,268	20,268	0.00%	152,500	20,582	20%
		F4361 PIW - LITTLEVILLE ROAD	C047870 (blank)		0	0	5,791	94	0	5,885	0.00%	0.00%	0	94	5,885	5,885	0.00%	110,000	5,885	30%
		F7863 CARMEN RD PIW	C048146 (blank)		0	0	0	3,408	0	3,408	0.00%	0.00%	0	3,408	3,408	3,408	0.00%	152,500	3,408	20%
		F9263 - PHIPPS ROAD PIW	C049079 (blank)		0	0	295	5	0	300	0.00%	0.00%	0	5	4,000	4,000	0.00%	185,000	300	20%
		F9263 - ROUTE 31 PIW	CD049084 (blank)		0	0	0	4,247	0	4,247	0.00%	0.00%	0	4,247	7,947	7,947	0.00%	190,000	4,247	30%
		GASPORT ST F9063 - SMALL WIRE	C049908 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	3,500	3,500	0.00%	255,000	0	30%
		GROVELAND ST. F4161 - SMALL WIRE	C049909 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	3,500	3,500	0.00%	323,000	0	20%
		INSTALL EMS AT ROCK CITY SUB WITH D	CD00949 (blank)		0	3,399	45,571	21,686	0	70,656	0.00%	0.00%	0	21,686	151,788	151,788	0.00%	279,163	76,289	30%
		INVP 2830B NIAGRA MOHAWK	C041004 (blank)		0	(147,020)	0	(35,474)	0	(182,494)	0.00%	0.00%	0	(35,474)	(178,243)	(178,243)	0.00%	#N/A	(178,243)	#N/A
		LISBON 96361 FEEDER TIE	CD00711 (blank)		0	(5,389)	0	0	0	(5,389)	0.00%	0.00%	0	0	(5,389)	(5,389)	0.00%	152,251	154,404	100%
		MIDDLEPORT ST F7765 - SMALL WIRES	C049904 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	4,250	4,250	0.00%	91,400	0	30%
		MIDDLEPORT ST F7765- SMALL WIRE -2	C049905 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	3,500	3,500	0.00%	115,000	0	20%
		MV-KINGSLEY AVE CONVERT 5KV	C036851 (blank)		0	9,596	1,103	16,514	0	27,214	0.00%	0.00%	0	16,514	27,214	27,214	0.00%	189,618	189,731	65%
		NRL-LOWVILLE-SW528 REPLACEMENT	CD00959 (blank)		0	255	268	278	0	800	0.00%	0.00%	0	278	3,200	3,200	0.00%	62,488	17,619	30%
		NY NEW MOBILE SUBSTATION 34.5 KV -	C046410 (blank)		0	0	0	0	0	0	0.00%	0.00%	0	0	5,880	5,880	0.00%	0	0	0%
		PINE GROVE 5956/BARTELL 32555 FEEDER	CD00475 (blank)		0	127	147	156	0	430	0.00%	0.00%	0	156	430	430	0.00%	214,856	9,963	20%
		RD 54 - BRYN MAWR RATIO RELIEF	CD00127 (blank)		0	0	57,764	26,687	0	84,452	0.00%	0.00%	0	26,687	86,740	86,740	0.00%	160,000	157,921	100%
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646 (blank)		0	1,531	33	35	0	1,598	0.00%	0.00%	0	35	1,598	1,598	0.00%	230,000	1,598	20%
		Riverside 28858 - 2nd St Conversion	C052063 (blank)		0	0	0	3,977	0	3,977	0.00%	0.00%	0	3,977	88,977	88,977	0.00%	130,000	3,977	20%
		S LIMA RD PIW FEEDER TIE	C047788 (blank)		0	3,126	2,953	379	0	6,458	0.00%	0.00%	0	379	6,458	6,458	0.00%	300,000	6,458	30%
		Shawnee Dxt (no PPM)	C043615 (blank)		17,000	443	7	524	0	974	3.08%	5.73%	4,250	(3,726)	974	(16,026)	-94.27%	59,000	974	0%
		SPIER-ROTTERDAM PROJECT - DIST REL	CD00187 (blank)		0</															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	Project ID	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
	Substation RTU Total				2,571,000	222,895	996,113	650,355	0	1,869,363	25.30%	72.71%	642,750	7,605	2,709,656	138,656	5.39%		9,556,584	
	Substation Sp	18713 Spare Transformer 3.5 MVA - NYW	CD00906	(blank)	165,000	107,029	5,165	1,818	0	114,012	1.10%	69.10%	41,250	(39,432)	117,012	(47,988)	-29.08%	304,811	114,012	85%
		19471 NY Spare Circuit Breakers - 115 kV	CD01115	(blank)	272,000	5,072	(3)	0	0	5,070	0.00%	1.86%	68,000	(68,000)	100	(271,900)	-99.96%	458,295	190,546	95%
		19476 NY Sub T System Spares - Circuit Breakers	CD01114	(blank)	278,000	33,729	48,882	275,484	0	358,096	99.10%	128.81%	69,500	205,984	357,124	79,124	28.46%	562,252	359,439	95%
	Substation Spare Total				715,000	145,831	54,044	277,302	0	477,177	38.78%	66.74%	178,750	98,552	474,236	(240,764)	-33.67%		664,097	
	TBD	04752 Dxt Study Budgetary Reserve - NIMO - C31	C031550	(blank)	49,000	0	929	(686)	0	244	-1.40%	0.50%	12,250	(12,936)	244	(48,756)	-99.50%	119,332	23,967	Blanket
		05065 Reserve for Reliability Unidentified Specifics	C046950	(blank)	(2,753,000)	0	0	0	0	0	0.00%	0.00%	(688,250)	688,250	0	2,753,000	-100.00%	0	0	Blanket
		06515 Reserve for Reliability Unidentified Specifics	C046923	(blank)	(4,449,000)	0	0	0	0	0	0.00%	0.00%	(1,112,250)	1,112,250	0	4,449,000	-100.00%	0	0	Blanket
	TBD Total				(7,153,000)	0	929	(686)	0	244	0.01%	0.00%	(1,788,250)	1,787,564	244	7,153,244	-100.00%		23,967	
	UG Cable Repl	TIBBITS AVE 29254 - GETAWAY REPLACE	CD00422	(blank)	0	21,611	6,549	6,057	0	34,217	0.00%	0.00%	0	6,057	34,217	34,217	0.00%	147,181	87,283	100%
	UG Cable Replacements Total				0	21,611	6,549	6,057	0	34,217	0.00%	0.00%	0	6,057	34,217	34,217	0.00%		87,283	
	UG Structure	15,000 OHIO STREET - BUFFALO RIVER BORE	C050400	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	15,000	15,000	0.00%	80,000	0	20%
		OHIO STREET - NORTH	C050405	(blank)	0	0	0	0	0	0	0.00%	0.00%	0	0	40,000	40,000	0.00%	140,000	0	20%
	UG Structures and Equipment Total				0	0	0	0	0	0	0.00%	0.00%	0	0	55,000	55,000	0.00%	0	0	
System Capacity & Performance Total					53,344,000	7,865,621	15,357,516	17,883,442	0	41,106,579	33.52%	77.06%	13,336,000	4,547,442	57,903,813	4,559,813	8.55%	291,530,199	291,530,199	
Grand Total					233,000,000	54,630,627	65,184,020	76,982,714	0	196,797,360	33.04%	84.46%	58,250,000	18,732,714	255,133,002	22,133,002	9.50%	2,162,885,292	2,162,885,292	

New York PSC Commitment Goals Status Report

reported 1/6/14

Work Items Replaced	25%	23%	5%	2%	16%
Work Items Replaced On Time	94%	94%	6%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	3,392	237,215	124	76,570	67,284	61,036	6,248	1,169	8,117		
Level 2	NYE	7,265	391,985	204	52,256	44,819	37,739	7,080	432	7,005		
Level 2	NYW	5,971	247,236	129	46,368	41,006	38,521	2,485	1,193	4,169		
Level 2 Total		16,628	876,436	456	175,194	153,109	137,296	15,813	2,794	19,291	-	\$ -
Level 3	NYC	5,872	250,295	130	87,779	68,673	67,908	765	3,932	15,174		
Level 3	NYE	9,442	421,073	219	107,439	82,264	79,524	2,740	2,401	22,774		
Level 3	NYW	7,537	276,830	144	69,090	54,731	53,638	1,093	1,662	12,697		
Level 3 Total		22,851	948,198	494	264,308	205,668	201,070	4,598	7,995	50,645	-	\$ -
Grand Total		39,479	1,824,634	950	439,502	358,777	338,366	20,411	10,789	69,936	-	\$ 52,648

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 1/6/14

Number of Work Requests

	Work Request Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	509,818	5,192	2,638	51%	3,764	72%	371,642		\$42,710	\$26,314	\$6,781	\$75,805
NY-EAST	912,802	4,792	2,281	48%	3,406	71%	523,628		\$87,235	\$34,189	\$15,237	\$136,662
NY-WEST	678,992	6,061	3,090	51%	4,688	77%	395,435		\$49,715	\$23,987	\$9,327	\$83,030
NEW YORK	2,101,612	16,045	8,009	50%	11,858	74%	1,290,705	-	\$ 179,660	\$ 84,491	\$ 31,346	\$ 295,497

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report				12/31/2013
As of October 1, 2013 through December 31, 2013				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
CCR: Porter – Rotterdam 30 T4200 230kV	C043447	\$ 1,225,000	\$ 2,100,000	The construction schedule was delayed to allow the resources to respond to emergencies on the system (i.e. Hurricane Sandy). This resulted in increased cost for matting, fencing, equipment rentals as well as mobilization and de-mobilization costs. In addition, weather delays and resource reassignments contributed to the extended construction schedule and additional costs
Buffalo Station 29	C006722, C006723, C006724	10,673,000	15,471,000	Due to the additional scope and schedule, National Grid re-evaluated the project delivery model. It was determined that National Grid Power Delivery has the availability to complete the remaining construction. Additional make ready scope identified by the sponsor subsequent to 2010 Sanction, Add'l Overheads, General inflation and change in work delivery model to in-house construction.
NY Transmission Line Inspection Program FY14	C026923	6,000,000	12,125,000	The incremental increase in funding requested in this re-sanction paper is related to the costs of performing work due in FY15 and 16 ahead of sequence, in order to take advantage of efficiencies in ongoing FY14 projects with the same work locations. The re-sanctioning of the NY Transmission Line Inspection Program is necessary to continue funding fiscal year 2014 (FY14) of the 5-year-cycle program in order to complete work within the timeframes established in the New York State Department of Public Service (NYS DPS)
Northville 52- convert N. Shore Rd	C007477	1,226,000	1,430,000	This paper is requesting sanction approval for \$1.43M to complete the conversion and close this project. The increase is primarily driven by construction delays identified as the project progressed through construction. This project was started prior to the completion of C029435 Northville 52-EJ West 51 Tie. It was later determined that significant outages would be necessary to complete the conversion. Decision made to delay work until completion of C029435 Northville 52-EJ West 51 Tie to minimize outages
MV- Cleveland 66 reconductor	C048161	285,000	190,632	Revised estimate is lower than original DOA by approximately \$95k. Revised Estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is to install 24 poles, 9 anchors, 3 transformers and approximately 17,000' of 1/0 AWG along Center Street Rd.
NO_State St 95462 Convert to 3Ph	C048519	541,412	546,412	Estimate was originally \$546,412 per Impact Study Agreement, and initial DOA was for \$541,412 (initial DOA request inadvertently excluded \$5000 for service transformer replacement). Estimate is revised to include the service transformer and reflect completion of the project grade estimate. Customer has already paid \$546,412 which is in the process of being journaled over from a different work order to this work order.
DOT PIN 2134.49 Rt 5 Relocations	C049026	115,195	238,706	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon revised design/final engineering was: Relocate/reconductor 6-8 poles on NYS Rt 5/ Middle Settlement Rd for NYSDOT work.
Lords Hill 67 Voltage violation cor	CD01131	709,905	604,372	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: Reconductor aprox 6300' along RTE 20 Cherry Valley Tnkp. start approx location 6056 line 57 pole 98 to 6056 line 57 pole 128 feeder # 15067 Lords Hill Voltage problems overloaded conductor.
French Creek Station 56 - Transform	CD00862	638,400	972,000	A Project Estimate has been submitted by ECOE to included all labor and material required to complete the project. The Partial Sanction approved on 5/5/12 only included funding for Engineering and long lead equipment/materials.
SW - Reconductor #6 Wire on Machias	CD00754	440,000	239,055	Revised estimate is lower than original DOA by approximately \$201k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Reconductoring from P93 to P65 on State Hwy 16 at the intersection with State Hwy 98. Moving as much of the line towards the road as feasible. Replacing, but not moving poles crossing railroad. Scope includes: Approximately 19,000' of 336.4 KCM conductor, 700' of 1/0 Aluminum conductor, 8 transformers, 36 poles, Forestry work, Environmental permitting, Railroad permitting, State permitting and Design contractor charges.
Carthage 71761, 71763 and 71764 fee	CD00944	234,000	307,287	review of scope and resources, whereas the original estimate was based on a preliminary level scope only. Detailed scope based on final engineering is to build a feeder tie between Carhage feeders 71761, 63, and 64 and North Carthage feeders 81852, 53, and 54 through step down transformers.
NR_T.I. 81455-Mils Road-Overloaded	CD01135	178,774	170,250	Revised estimate is lower then than original DOA by approximately \$ 3k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only. Detailed scope based on final engineering is to rebuild and convert approximately 3,000' of single phase to 7.62 kV
F3352 Eaton Cross Rd PIW	C047858	405,000	92,113	Project Description: Construct Three-Phase Primary Line down Eatons Cross Road and replace Single-Phase Primary on Five Mile Road with Three-Phase Primary. Remove Rear-Lot Primary Line between Five Mile Road & W. Five Mile Road. Revised estimate is lower than original DOA by approximately \$312 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: Installation of approximately 11,000' of 1/0 aluminum conductor, 1 transformer, 250kva ratio, 15 poles, removal of rear lot pole line (13 poles and wire) and tree trimming.
CR- Convert Peat St 52 Along Burnet	CD00555	228,846	625,603	Revised estimate is higher than original DOA by approximately \$395k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a conceptual level scope only. Detailed scope based on final engineering is to rebuild and convert around Peat St and Burnet Ave. Install 30 poles, 21 transformers, 4 switch loadbreaks, and approximately 3000' of conductor.
NR-Lowville-SW528 Replacement	CD00959	33,500	62,489	This revised estimate is a "project grade estimate," based on a more stringent review of scope and resources. It includes DOA for construction materials and construction labor. The original estimate was \$34K of "planning sanction DOA" and meant for completing final design, procurement of long lead materials, and preliminary field work.
DOTR 5034.98 Rt. 5 & Rt. 20	C047980	211,749	262,165	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: RELOCATE DISTRIBUTION FACILITIES FOR CONSTRUCTION OF ROUNDABOUT AT ROUTES 5 & 20 NYSDOT PIN 5034.98 TEL INSTALL 4 POLES, CONTRACTOR DIRECTINAL BORE CONDUITS & INSTALL MANHOLE. NG INSTALL 4 RISERS & 500 AL CABLES, REMOVE 4 POLES & OVERHEAD CONDUCTORS.
Newtown Sewage Svc -Seneca Nation	CD00675	154,862	280,849	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: REPLACE26 POLES, INSTALL ADDITIONAL RISER POLE. INSTALL 3RD PRI CONDUCTOR & REPLACE 2 EXISTING PRI CONDUCTORS 12469'. INSTALL 3 TRANSFORMERS & CONNECT CUSTOMER UG 200 AMP. 480Y/277V SERVICE.
Ruth Rd 38153 - Lisha Kill Rd Conve	CD00563	324,414	377,317	In May 2013, after preliminary engineering, this project was approved for \$253.8k. Based on final engineering, it was determined this job's total project estimate was \$405k. However, upon completion of this project, costs totaled \$377.3k. The reasons for the change in spend were primarily increased contractor and consultant costs and lower labor and associated overhead costs.
PIN 2805.02 NYSDOT Road reconstruc	CD00732	152,692	366,152	In October 2012, after preliminary engineering, this project was approved for \$152.7k. Based on final engineering, it was determined this job's total project estimate was \$306.2k but this amount was never sanctioned. However, upon completion of this project, costs totaled \$366.2k. The reasons for the change in spend were primarily increased contractor and consultant costs offset by lower material costs
NR-T.I.81456_NYS Route 180_Relocati	CD00865	128,173	144,094	Revised estimate is higher than original DOA by approximately \$15k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a conceptual level scope only. Detailed scope based on final engineering is to remove rear lot poles, and relocate to the road. Install approximately 10 poles and 6000' of conductor.

23kV Canal Side	CD01002	120,000	212,746	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: EXTEND 2-23KV CABLES, TO PROVIDE SERVICE TO CANAL-SIDE SITE, FROM MAIN ST TO MARINE DR
Wilton 52 - Route 9 Rebuild/Conv	CD01021	802,659	945,239	In July 2013, after final engineering, this project was approved for \$802.7k. However, upon completion of this project, costs totaled \$945.2k. The reasons for the change in spend were primarily increased contractor and consultant costs and lower labor and associated overhead costs
VIP Structures. Syracuse, NY	CD01037	264,827	313,513	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: Upgrading to 4000a service, network underground 120/208 3 ph 1500k
The Inns at Armory Sq. Syracuse, NY	CD01038	140,194	156,002	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: 2000a 277/480 3phse underground serv to a new 180 room hotel going up at corner of S Franklin and W Fayette
Trial Installation of DX3 Anti-Isa	CD01136	111,000	500,000	Estimate was originally \$172,000, and initial DOA was for \$111,000, engineering and procurement only. Increase in estimate is due to additional materials and labor added for engineering, procurement and installation of three transformers and associated structures. (Original scope of work did not include engineering, procurement and installation of transformers because manufacturer indicated that they would come with the new equipment (DX3 Pulse signal pkg.) Transformer size also increased from 75kVA per bucket to 250kVA per bucket due to the available fault current modeled at the station. Foundations, steel lattice structure and three parallel 500MCM cables per phase were added to the design to support this increased scope. (This resulted in the increase of DOA from the original \$111k to the current \$331k.) Three fused disconnects were installed too low on the lattice structure per design package and the decision was made by engineering to raise the switches to allow opening them from the ground during the outage. Design delays were inherent due to the increased scope of the project. Additional design and engineering review cycles were required to meet the 3 parallel 500MCM cables per phase requirement; proving to be a difficult design. Overtime was utilized by Power Delivery and PTO due to Revised estimate is higher than original DOA by approximately \$80k. Revised estimate is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only. Detailed scope based on final engineering is to
CR- Delphi 53 Erieville Rd	C049861	200,000	279,833	replace candlestick pole top framing with crossarm framing along Erieville Rd from Damon Rd to Rt 20 (approx. 5 miles)

5 - Schedule Change Report 3rd Qtr FY2014.xls / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C003772	TSNY10009334411	ELBRIDGE - COMPLETE RTU INSTALLATION - C003772	N/A	Project rephased from Q3 FY14 to Q1 FY15	Project has been delayed due to lack of available PTO Resources.	Project schedule realigned to support the overall Portfolio of work and optimize resources. This project has been realigned to be completed with the ISO Metering project at same location.	11/12/2013	05/05/2014	174
DxD	C019851	DSNY10010528173-1	MADISON STATION - INSTALL RTU - C019851	N/A	Project rephased from Q4 FY14 to Q4 FY15	Project has been delayed due to lack of available PTO Resources.	Project schedule realignment to support the overall Portfolio of work and optimize resources. Project is now sequenced to follow breaker replacement project at same location.	02/10/2014	02/10/2015	365
DxD	C019851	DSNY0010527944-3	STATION 68 (ELMWOOD AVE) - INSTALL RTU - C019851	N/A	Project rephased from Q3 FY14 to Q4 FY14	Project delayed due vendor issue (switches programmed incorrectly by manufacturer).		10/30/2013	03/21/2014	142
TxT	C024017	TXNYC24017W	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits (Dunkirk Mothball) -C24017	N/A	Project rephased from Q2 FY16 to Q3 FY16	Co-Owner of Line (First Energy) has decided not to upgrade their portion of the line; therefore, National Grid is seeking another alternative for our portion.		07/23/2015	11/10/2015	110
TxT	C024359	TXNYC24359C	Browns Falls-Taylorville # 3 / # 4 - Refurbishment - C24359	N/A	Project rephased from Q2 FY17 to Q4 FY17	Engineering re-evaluated the project scope & schedule to complete CCR issues prior to the refurbishment project.	Engineering re-evaluated the project scope & schedule with determination to complete CCR issues prior to completing this refurbishment project.	07/05/2016	02/07/2017	217
TxD	C025139	SSNY10003523994	ONEIDA SUBSTATION - REPLACE 13.8KV SG W/ INDOOR M/C (TxD) - C025139	11/26/13	Project rephased from Q4 FY14 to Q1 FY15	Due to drawings changes in engineering and using new points rather than existing, this caused a delay in schedule. The annunciator program that is needed before energizing TB3 has delayed the testing and commissioning as well.	Small scope change for relaying data points, additional unplanned programming of testing equipment and schedule interruptions due to storm response have impacted the schedule.	02/04/2014	05/06/2014	91
DxT	C033636	DSNY0011002891-1	BUFFALO #61 - HUTH ROAD SOUTH - REPLACE FLYING GROUND SWITCHES (DxT) - C033636	N/A	Project rephased from Q3 FY14 to Q4 FY14	Project delayed due to material ordering & delivery issues.	Material delivery delay.	11/27/2013	03/10/2014	103
DxD	CD01182	DSNY0013745973	NEW NY MOBILE SUBSTATION 69KV - 13.8x4.8x4.16kV CD01182	N/A	Project rephased from Q3 FY14 to Q4 FY14	Material delivery delay from factory.		10/31/2013	03/12/2014	132

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
Oct-13	C051869	Pinebrook Estates - Saratoga Spring	P_Electric Distribution Line NY	\$15,000	15,000					NEW URD WITH 21 RESIDENTIAL HOMES 200 AMP/1PH NO PUMP STATION BUT WILL NEED GAS.
	C051870	Meadows @ Pendleton URD	P_Electric Distribution Line NY	\$15,000	15,000					Additional Phase for the Meadows @ Pendleton. Residential 20 lots 200 amps single phase. Time Warner in the trench for both cable and phone, National Grid doing the trenching.
	C051867	Oakwood Hills URD - Batavia	P_Electric Distribution Line NY	\$15,000	15,000					New residential 90 lot URD. 47 duplex, 43 single lots 137 total units. 200 single phase. Verizon and Time Warner going into trench. developer to dig.
	C051804	Watt St 23051-Hamburg St Conversion	P_Electric Distribution Line NY	\$140,000	98,000	42,000				Watt St 23051-Hamburg St Conversion (4.16 / 13.2kV). Existing 1500kVA OH Platform ratio (P.1 & 1th Abbottsford Rd) already over 100% summer noraml rating. New large customer to be adding load (1000kVA) downstream of this ratio transformer.
	C051832	CR- Paloma 55 convert NYS 48	P_Electric Distribution Line NY	\$550,000	157,143	314,286	78,571			Paloma 25455 - Convert NYS Route 48. he ratios on NYS Rte 48 on Paloma 25455 were predicted to be at 150% of their nameplate in 2013. By converting this area, feeder ties can be converted with Granby Center and Whitaker.
	C051865	Valley Station 594 CB Replacement	P_Electric Distribution Sub NY	\$200,000	140,000	60,000				The breaker is arcing internally, the interrupter and associated parts have failed and some of the bushings have failed insulation testing (these are GE Type U bushings and have a known failure mechanism).
	C051866	Onon Co DOT Velasco Rd	P_Electric Distribution Line NY	\$30,000	14,000	16,000				PIN 3753.29 Onondaga Co. DOT. Velasco Rd in the Town of Onondaga. Mandatory relocation for Onondaga County Departmer of Transportation.
	C051868	Mobile Sub 6E Repairs	P_Electric Distribution Sub NY	\$57,000	57,000					This is a project to perform a diagnostic analysis on Mobile 6E due to elevated acetylene. The 6E Mobile Substation was in our plan for a rewind per our Mobile Substation Strategy.
	C051871	Genesee Substation Retirement	P_Electric Distribution Sub NY	\$50,000	50,000					The Genesee Substation metalclad failed and the solution is to be retired. This is a project to retire the substation. The Genesee Metalclad switchgear failed and is beyond repair. This metalclad is being retired now and the remainder of the station will be converted to 13.2 kV and the load transferred to Mendads and Riverside stations.
	C051907	Land Sale Geneva-Geres Lock 15	P_Electric Transmission Line NY	\$0						RE Dept selling .183 acres of fee owned land to Hinsdale Road Group LLC.
	C051894	Edic Security Upgrades	P_Electric Transmission Sub NY	\$852,000	852,000					Install security fence and gates to improve security at Edic Substation.
	C051895	Porter Security Upgrades	P_Electric Transmission Sub NY	\$510,000	510,000					Install security fence and gates to improve security at Porter Substation.
	C051985	Blue Stores 30351 - Pleasant Vale	P_Electric Distribution Line NY	\$70,000	70,000					Blue Stores 30351 - Pleasant Vale Rd single phase line extension
	C050682	Pottersville 51 - East Shore Dr	P_Electric Distribution Line NY	\$255,000	15,000	240,000				Pottersville 51 - Convert East Shore Drive (aka County Hwy 15) to 13.2 kV. The Pottersville 51 was the 9th worst performing feeder in the NE Region in 2012 and this project was recommended in the 2013 NYS Reliability Report. The east shore of Schroo Lake is built to 15 kV standards but is currently served at 4.8 kV through a 1,500 kVA ratio transformer less than a mile outside th Pottersville substation. The available short circuit current at the Pottersville substation is very low which makes fusing the load downstream of the ratio transformer very difficult leaving large areas without adequate protection. Conversion of this area to 13.2 kV would allow better fuse protection and reduce the number of customers impacted by many of the interruptions experienced in the area.
	C051891	Spragueville Road - Rebuild	P_Electric Distribution Line NY	\$605,440	605,440					There is a low voltage complaint at Larack Farms at Service Road 42-1 (110-00 to LN 5) on Spragueville Road in Pottersville. An inspection of the lines displayed no poor connections or any other possible sources of interruption. A study showed that the recorded loading on the 167KVA 13.2/4.8kV step-down ratio transformer is greater than expected. The voltage drop along the Spragueville Road spur is within expectations for the larger load, which accounts for the low voltage at Larack Farms. A 4.8kV 76.2KVA V-Reg has been installed at Pole 11 (TD 6317 LN 15) to provide the needed voltage boost. To eliminate the low voltage Spragueville Road will be rebuilt and converted to 7.62kV; Retire the 167KVA 13.2/4.8kV step-down ratio transformer at Pole 2 (TD 6317 LN 15).Install a 167 13.2/7.62kV step-down ratio transformer at Pole 2 (TD 6317 LN 15).Rebuild/Convert 17,200 feet of single phase 4.8kV (A variety of conductor sizes) to single phase 7.62kV #1/0 ACSR conductor from Pole 43 (TD 6317 LN 69) to Pole 42 (TD 6236 LN 5).Install a 25KVA 7.62/4.8kV step-down ratio transformer at Pole 2 (TD 6236 LN 5) on Drum Road.Install a 25KVA 7.62/4.8kV step-down ratio transformer at Pole 44 (TD 6236 LN 5) on Spragueville Road.Install a 25KVA 7.62/4.8kV step-
	C051948	MOD Switch "Whip Design" ARP	P_Electric Distribution Sub NY	\$476,700	340,120	136,580				This is a program to remove all motor operated disconnect switches with the whip style design predominately Westinghouse Type V2-LB.
	C051963	DOT Factory St Watertown NY	P_Electric Distribution Line NY	\$30,000	30,000					NYS DOT Pass-thru, PIN 7753.15. Relocation of OH Distribution and Street lighting along Factory St in the City of Watertown.
	C051970	PS&I Activity Dist Gen NY	P_Electric Distribution Line NY	\$225,000	25,000	50,000	50,000	50,000	50,000	This will cover the work orders that are written to track costs associated with preliminary survey & investigation work for distributio generation projects.
	C051974	PS&I Activity Dist Gen NY SubT	P_Electric Sub-Transmission Line NY	\$225,000	25,000	50,000	50,000	50,000	50,000	This will cover the work orders that are written to track costs associated with preliminary survey & investigation work for distributio generation projects for Sub Transmission work.
	C047855	Edic Relay Replacement	P_Electric Transmission Sub NY	\$980,000	0	317,838	317,838	317,838	26,486	Protection and Telecom Operations personnel have identified several families of electromechanical and solid state relays that are no longer sustainable on the transmission system. Further, many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available. The targeted relays were selected based on family history, performance, field O&M experience and available manufacturer support. The protection afforded by relays is critical to the stability of the electric transmission system. The relays are designed to protect high-value system components from the effects of system failures and to quickly isolate system failures so that no additional damage can occur.
	C052070	Terminal Station 651 - Bus Repair	P_Electric Transmission Sub NY	\$170,957	\$170,957					The TB2 and 115 kV bus tripped off-line. The load has been transferred to TB3 while repairs were attempted. The throat connected bus is too costly to repair and will be replaced with an open air configuration similar to other repairs made previously in the station. This is a damage/failure.
	C052044	F2861 East Otto Storm Hardening	P_Electric Distribution Line NY	\$420,000	20,000	400,000				F2861 East Otto Storm Hardening (CEMI) Rebuild approximately 6800 feet of distribution. Relocate from heavily treed area to road.
	C052063	Riverside 28858 - 2nd St Conversion	P_Electric Distribution Line NY	\$91,000	68,250	22,750				Riverside 28858 - 2nd St Conversion (4.16 / 13.2kV). On 9/17/2013 the Genesee Station Metal Clad 1 had experienced a failure causing the loss of the entire station
	C052064	CR- Teall-Hpkins Tie	P_Electric Distribution Line NY	\$120,000	90,000	30,000				Work to keep the existing Teall 7255-Hopkins 25352 tie. There is approximately a 2,200 foot section of Teall 7255 that runs through a Superfund site. It is underbuilt on the Teall 25 Line. Due to environmental issues associated with maintenance on this line, Operations would like this line removed
	C052066	F22652 Knapp Rd - Storm Hardening	P_Electric Distribution Line NY	\$560,000	20,000	540,000				F22652 Knapp Rd - Storm Hardening (CEMI) - Rebuild approximately 12,200 feet of distribution on Bloomingdale Rd. Relocate from heavily treed backlot area to road.
	C052072	Columbian Road Rebuild	P_Electric Distribution Line NY	\$436,880	87,376	349,504				The Storm Hardening program has been created to minimize outages for future storms. There have been 3 related storm outages on Columbian Road which were highlighted by the Storm Hardening program. There are 183 customers that reside on Columbian Road. There is a variety of small conductor sizes along Columbian Road. From Pole 33-36 (TD 6244 LN 2) is #6A CCW Conductor, from Pole 38-39 (TD 6244 LN 2) there is #4 ACSR Conductor, and from Pole 52-76 (TD 6244 LN 2) there is # 2 ACSR Conductor. In order to eliminate the small conductor and reduce storm outages it is necessary to rebuild Columbian Road.

The Storm Hardening program has been created to minimize outages for future storms. There have been 7 related storm outages on North Shore Road which were highlighted by the Storm Hardening program. There are 146 customers that reside on North Shore Road. There is a variety of small conductor sizes along North Shore Road. From Pole 82-88 (TD 6256 LN 6) is #4 ACSR Conductor, from Pole 68-58 (TD 6256 LN 6) there is #6 CCW Conductor, and from Pole 52-48 (TD 6256 LN 6) there is #6 CCW Conductor. In order to eliminate the small conductor and reduce storm outages it is necessary to rebuild North Shore Road.

The 1-167KVA step-down ratio transformer at Pole 17 (TD 6246 LN 4) on Swiss Road in Croghan is loaded to 140% of its rating. This overloaded transformer feeds 67 customers. To eliminate this issue it is necessary to retire the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV. Retire the 1-167KVA step-down ratio transformer at Pole 17 (TD 6246 LN 4). Rebuild/Convert 11,100 feet of single phase 4.8kV #10 ACSR to 3 phase 13.2kV #336.4 ACSR conductor from Pole 15 (TD 6246 LN 4) to Pole 72 (TD 6246 LN 5) on Swiss Road. Install a 167KVA 13.2/4.8kV step-down ratio transformer to Pole 2 (TD 6246 LN 3) on Resha Road. Install 1.75KVA 13.2/4.8kV step-down ratio transformer to Pole 1 (TD 6246 LN 5) on Beaver Falls Road.

The 1-100KVA step-down ratio transformer at Pole 75 (TD 6260 LN 14) on RT 12 in Lowville is loaded to 260% of its rating. This overloaded transformer feeds 53 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert from 4.8kV single phase to 7.62kV single phase. Retire the step-down ratio transformer at Pole 75 (TD 6260 LN 14) on RT 12. Rebuild/Convert 15,400 feet of single phase 4.8kV #1/0 ACSR conductor to single phase 7.62kV #1/0 ACSR conductor from Pole 75 (TD 6260 LN 14) to Pole 123 (TD 6260 LN 14) on RT 12. Install 1-100KVA 62/4.8kV step-down ratio transformer to Pole 90 (TD 6260 LN 14) to Nefsey Road.

This is a customer related project and will involve a 34.5kV tap from Cortland#21 line to Byrne Dairy customer substation.

The 1-167KVA step-down ratio transformer at Pole 47 1/3 (TD 6291 LN 1) on Degrasse-Russell Road in Russell is loaded to 223% of its rating. This overload transformer feeds 194 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV. Relocate the 1-167KVA step-down ratio transformer to Pole 10 (TD 6291 LN 1) on Clare Road. Rebuild/Convert 11,800 feet of single phase 4.8kV #336.4 ACSR conductor to 3 phase 13.2kV #336.4 ACSR conductor from Pole 48h (TD 6291 LN 1) to Pole 10 (TD 6291 LN 1). Install a 167KVA 13.2/4.8kV step-down ratio transformer to Pole 3 (TD 6291 LN 1) on Silver Hill Road. Install a 25KVA 13.2/4.8kV step-down ratio transformer to Pole 40 (TD 6291 LN 1) near Plumb Brook Stream. Install a 25KVA 13.2/4.8kV step-down ratio transformer to Pole 1 (TD 6291 LN 48) on Towne Road. Install a 167KVA 13.2/4.8kV step-down ratio transformer to Pole 11 (TD 6291 LN 1) on Degrasse-Fine Road.

The 2-167KVA step-down ratio transformer at Pole 203 (TD 6291 LN 3) on Town Line Road in Russell is loaded to 159% of its rating. This overloaded transformer feeds 266 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert both the 3 phase 4.8kV and single phase 4.8kV to 3 phase 13.2kV.

The 3-500KVA step-down ratio transformer at Pole 10-2A (TD 6317 LN 10) on Route 58 in Gouverneur is loaded to 150% of its rating. This overloaded transformer feeds 616 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the 3 phase 4.8kV to 3 phase 13.2kV.

Relocation of 3-Ph dist along CR 69 in Jefferson Co. Jeff Co DPW is realigning a section of road. Mandatory relocation for Jefferson Co. DPW to support their re-alignment of a dangerous section of road along CR 69 in the Town of Rodman.

Remove Woodard 24/Teall 25 north of 7th north street and south of ley creek taps due to superfund cleanup site and complications accessing area. Lines are not used in this area.

Hartfield-S. Dow 859-34.5kV relocation. Relocate between structure 485-631 and 653 to 695 to route 430. The subject line segments are deteriorated and lie in hard to access residential neighborhoods with scenic vistas of Chautauque Lake. Current easements are marginal and on and off old trolley railroad beds. It is very difficult cutting trees in the area to protect the line from tree outages.

Rebuild/Extend/Convert a portion of W.Albion F7951 that has small conductor, approx. 2,100' mixture of #2 & #4 conductors and extend approx. 1,000' of 3-phase on Telegraph Rd (Rte. 31) to create a ratio tie with Eagle Harbor F9263. Transfer a portion of F9263 to F7951. Eagle Harbor Feeder 9263 (4.8kV) currently has no ties to its adjacent Feeder 9261 or any other adjacent station or feeders. Lengthy outage can result due to the lack of adjacent feeder ties. Creating a feeder tie with W. Albion Feeder 7951 (13.2kV) on Telegraph Rd (Rte. 31) will increase reliability, provide ability for load transfers and operational flexibility during outage restoration or maintenance.

Rebuild/Reconductor portion of Byron F1863 with small conductor on N.Byron Rd & Byron Holley Rd. Approx. 13,600' of #6A CCW conductor to be replaced with 336 AAC to improve tie capability with F2062.

Rebuild / convert 4800' portion of F9354 to allow for removal of one mainline ratio bank and create a full 13.2kV tie with F9353. The sections of small wire on Byron F1863 on N.Byron Rd & Byron Holley Rd severely limit the capability of the only tie for both feeders F1863 and Elba F2062 in this geographic area, since wire run at rating during normal conditions. Rebuilding/Reconducting the proposed sections will improve the reliability and usefulness of the existing tie. Also, it is expected that work will improve voltage conditions on the input side of several regulators which will improve their performance and reduce operational wear.

Rebuild/Convert approx 6600' of F7652 on Ridge Rd and split load from overloaded ratio on Pole 3511 onto 3 ratios at the intersection with Cambria-Wilson Rd. The Ratio transformers on pole 3511 Ridge Road, Feeder 7652 are operating at 130% of rating and require relief. Conversion of portion of Ridge Road and splitting load with other ratios will resolve the condition.

The 1-167KVA step-down ratio transformer at Pole 238 (TD 6239 LN 11) on HWY 37 in Morristown is loaded to 159% of its rating. This overloaded transformer feeds 174 customers. To eliminate the overload it is necessary to split the load into 3 sections:

The 3-167KVA step-down ratio transformer at Pole 9 L (TD 6201 LN 48) on Jefferson Ave in Ogdensburg is loaded to 131% of its rating. This overloaded transformer feeds 230 customers. To eliminate the overload it is necessary to remove the load on Spring Street by converting from 3 phase 4.8kV to 3 phase 13.2kV.

The 1-167KVA 7.62/4.8kV step-down ratio transformer at Pole 53 (TD 6281 LN 43) is loaded to 177% of its rating. This overloaded transformer feeds 91 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 7.62 & 4.8kV to 3 phase 13.2kV.

The 167KVA 7.62/4.8kV step-down ratio transformer at Pole 16 (TD 6269 LN 22) on White Road in Pamela is loaded to 129% of its rating. This overloaded transformer feeds 64 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV. There is a new Watertown substation being built. Extending the 3 phase will provide future feeder ties to the system.

The 1-167KVA step-down ratio transformer at Pole 18 (TD 6281 LN 17) on RTE 156 in Watertown is loaded to 144% of its rating. This overloaded transformer feeds 71 customers. To eliminate the overload it is necessary to retire the step-down ratio and corve the single phase 4.8kV to 3 phase 13.2kV. Extending the 3 phase 13.2kV has future potential for a tie with the south end of Country RTE 68.

The 1-250KVA step-down ratio transformer at Pole 74 (TD 6238 LN 8) on County RTE 59 in Brownville is loaded to 133% of its rating. This overloaded transformer feeds 132 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV. The 3 phase 13.2kV in the future will need to be extended further to meet the growing demand on the water front.

The 1-167KVA step-down ratio transformer at Pole 39 (TD 6261 LN 45) on State HWY 12E in Lyme is loaded to 218% of its rating. This overloaded transformer feeds 124 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV. This provides potential for a future feeder tie with the 76056 circuit.

C052073	North Shore Road - Rebuild	P_Electric Distribution Line NY	\$288,960	57,792	231,168
C052076	Swiss Road - Rebuild	P_Electric Distribution Line NY	586,080	586,080	
C052099	Lowville 77353 Route 12 - Rebuild	P_Electric Distribution Line NY	\$542,080	108,416	433,664
C052100	34.5kV Tap to Byrne Dairy Cust Sub	P_Electric Sub-Transmission Line NY	\$100,000	46,154	53,846
C052103	98455 Degrasse-Russell rd - Rebuild	P_Electric Distribution Line NY	\$623,040	124,608	498,432
C052106	Dekalb 98455 Town Line rd - Rebuild	P_Electric Distribution Line NY	\$596,640	119,328	477,312
C052108	N.Gouverneur 98352 HWY58 - Rebuild	P_Electric Distribution Line NY	\$422,400	84,480	337,920
C052123	DOT Jefferson Co DPW CR69	P_Electric Distribution Line NY	\$30,000	12,857	17,143
C052065	Remove Woodard 24/Teall 25 partial	P_Electric Sub-Transmission Line NY	\$0		
C052209	Hartfield-S. Dow 859-Relocate Part	P_Electric Sub-Transmission Line NY	\$100,000	60,000	40,000
Nov-13 C049688	*Eagle Harbor F9263 Tie with F7951	P_Electric Distribution Line NY	\$216,000	0	216,000
C049762	*Byron F1863 - Rebuild /Reconductor	P_Electric Distribution Line NY	\$584,000	20,000	564,000
C049783	*Create Full Tie F9354 to F9353	P_Electric Distribution Line NY	\$400,000	0	400,000
C049801	*Relieve Overloaded Ratio F7652	P_Electric Distribution Line NY	\$310,000	20,000	290,000
C052143	Ogdensburg 93852 HWY 37 - Rebuild	P_Electric Distribution Line NY	\$142,560	28,512	114,048
C052186	93854 Jefferson Ave - Rebuild	P_Electric Distribution Line NY	\$264,000	264,000	
C052188	Coffeen 76053 Holcomb St - Rebuild	P_Electric Distribution Line NY	\$200,640	200,640	
C052203	Coffeen 76056 White Rd - Rebuild	P_Electric Distribution Line NY	\$448,800	89,760	359,040
C052205	81757 RTE 156 - Rebuild	P_Electric Distribution Line NY	\$337,920	67,584	270,336
C052206	Lyme 73353 RTE 59 - Rebuild	P_Electric Distribution Line NY	\$570,240	114,048	456,192
C052208	73353 State HWY 12E - Rebuild	P_Electric Distribution Line NY	\$269,280	53,856	215,424

C052224	URD Prestige Cir-Replace Sub Tranf	P_Electric Distribution Line NY	\$66,000	66,000			The 1970's vintage submersible transformers in the Prestige Circle URD are in deteriorated condition and beginning to experience escalating number of failures. These failures cause extended outages to customers fed from transformer ranging from 6-12 hours on emergency basis (most recent outage was 6.5 hours for 8 customers on transformer and 4.5 hours to other 100 customers on circuit when fuse riser fuse blew). Replacement with the modern above grade padmounts can be done on a scheduled basis limiting impacts to only customers on each tranformer & will allow for shorter prearranged outages with those customers as work progresses.
C052226	CR- Convert 26554 Brooklea Dr	P_Electric Distribution Line NY	\$335,000	83,750	201,000	50,250	The 3-167KVA ratio's on Brooklea Dr on Duguid 26554 were predicted to be at 120% of their rating during the summer of 2013.
C052246	F22653 Relocate Primary	P_Electric Distribution Line NY	\$85,000	36,429	48,571		Line On Dorsch, west of Crittenden, is off road thru fields. The primary is over at least one house, too. And one pole is in a creek.
C052248	42951-Blue Ridge Rd Storm Hardening	P_Electric Distribution Line NY	\$620,000	20,000	600,000		STORM HARDENING - Schroon Lake 51 - Rebuild Blue Ridge Road from Route 9 to pole 68 along the Road with 1/0 Tree Wire.
C052252	42951-Hoffman Road Storm Hardening	P_Electric Distribution Line NY	\$380,000	15,000	365,000		STORM HARDENING - Schroon Lake 51 - Rebuild Hoffman Road with new 1/0 AL tree wire along the road.
C052263	The Glen @ Sheridan Meadows-Amherst	P_Electric Distribution Line NY	\$15,000	15,000			Developer requesting facilities for new URD. New Residential URD, 16 buildings 1 clubhouse, 8 builds with 6 units, 7 builds with 4 units 76 units total. 3 phase not requested. Verizon and Time Warner in trench, National Grid to do the trenching.
C052270	PARK PLACE AT TOWN CENTER	P_Electric Distribution Line NY	\$15,000	15,000			DEVELOPER REQUESTING FACILITIES FOR NEW SUBDIVISION PARK PLACE AT TOWN CENTER NEW URD WITH 5 RESIDENTIAL BUILDINGS IN TOTAL: 1-5 UNITS, 1-2 UNITS, 1-4 UNITS AND 2-6 UNITS. ALL BUILDINGS HAVE 2 FLOORS, 100 AMP/1PH PER UNIT. NO PUMP STATION BUT WILL NEED GAS.
C052271	ratio XFMR /upgrade cndctr - Malone	P_Electric Distribution Line NY	\$15,000	15,000			Installation of a ratio transformer and upgrade conductor.Alice Hyde Medical Center has a new service being constructed (WR 12459878) that requires work to be done on the distribution feeders at Elm St and Malone in order to install a ratio transformer and upgrade conductor.
C046463	Krumkill-Delmar-Bethlehem 9/8 34.5k	P_Electric Sub-Transmission Line NY	\$75,000	55,000	20,000		Krumkill-Delmar-Bethlehem 9 and 8-34.5kv-The subject line is located on the outskirts of Albany, New York. Recent work on the line has shown it is in need of some asset replacements to prevent Overhead Ground Wire from dropping on the energized conductor and pole replacements due to line deterioration. Lines being operated as Patroon-Delmar 3 and Delmar-Bethlehem 6-34.5kV.
C049299	Amsterdam 69 KV reconfig and LB SWs	P_Electric Sub-Transmission Line NY	\$600,000	366,667	233,333		Since the destruction of the Amsterdam station due to Hurricane Lee three 69 kV lines (Amsterdam-Schenectady International 3, Amsterdam-Ephratah 7 and Market Hill-Amsterdam 11 have been tied together by jumpered breakers on the Amsterdam 69 kV bus. To avoid a 3 terminal line a normally open load break switch has been installed on the Amsterdam-Ephratah 7 line at Amsterdam. This configuration makes the No 7 line a radial line and exposes 13 MVA of load at Florida station to an extended outage for the loss of supply from Ephratah until manual operated loadbreaks can be closed to isolate the problem. This project to install additional closed load breaks on the L3 and L11 lines at Amsterdam. This project with the ongoing project to install two 69 kV breakers at Florida and an auto flopoover scheme at Market Hill would allow Florida station to have two firm energized 69 kV supplies one from Ephratah and a second Schenectady International (Rotterdam) and allow 7MW of load at Market Hill to flop ove and stay in service for loss of the supply from Johnstown.
C052317	Dennison-Coltn 4 T3180 SW X4-3 D-F	P_Electric Transmission Line NY	\$70,000	15,000	55,000		This work involves an effort to address a failed switch (X4-3) in the field - Dennison-Colton 4 T3180 115 kV transmission circuit. In-House Construction confirmed that the switch is inoperable and requires replacement or significant repairs.
C049878	*Rbld/Conv F15352 to full tie F6353	P_Electric Distribution Line NY	\$475,000	20,000	455,000		Rebuilding & Converting a 1.42mi section on F15352 and .49mi section on F6353 will eliminate 2 mainline ratios which will create a full 13.2kV tie between those feeders and eliminate a severely limited tie. It will also allow for a full tie with F15452 at a current Dead Section.
C052216	73353 County RTE 125 - Rebuild	P_Electric Distribution Line NY	\$686,400	137,280	549,120		The 1-167KVA step-down ratio transformer at Pole 2 (TD 6273 LN 3) on County Route 125 in Chaumont is loaded to 175% of its rating. This overloaded transformer feeds 143 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV
C052272	82 Pearl St, Network Reinforcements	P_Electric Distribution Line NY	\$290,000	252,500	37,500		The long vacant building located at 82 Pearl St is being renovated for mixed use, residential & small commercial. The customer is upgrading the service to 800 amps requiring network, WR 15652141 has been written for the service portion of this project. The reinforcements consist of adding an additional set of LVAC between Franklin and Main Streets and up Pearl to 82 Pearl St. Also at this time in same duct line the older PILC network cable will be changed out with new network cable.
C052284	141 Elm - Network Reinforcements	P_Electric Distribution Line NY	\$660,000	582,353	77,647		General network reinforcements required to serve the new 1200 amp service being installed at 141 Elm Street in the City of Buffalo. The building at 141 Elm (the old Spagetti Warehouse building) is being renovated for small commercial and residential use. Anticipated load is 360 kW. One additional set of network cable is required in the area to serve the building and while working in the area the PILC secondary cable will be replaced. Sections of the existing PILC are 4/0 which furthers the need for replacement with 500 MCM EPR network cable.
C052310	DOT - Bemus Point Streetscape	P_Electric Distribution Line NY	\$30,000	8,824	21,176		Mandatory relocation for highway project. Sreetscape project with estimated (26) poles requiring relocation
C052312	37062 Route 3 Hammond - Rebuild	P_Electric Distribution Line NY	\$149,640	29,928	119,712		The single phase 4.8kV along County RTE 3 from Pole 32h (TD 6236 LN 12) to Pole 38 (TD 6236 LN 12) is 1000 feet off the road and is composed of small conductor (size 6A CCW). There have been 3 outages along County RTE 3 in Hammond since 2010. There have been complaints of unsafe conditions do to low primary lines. In order to strengthen the system and to ensure safety it is necessary to rebuild the single phase 4.8kV line to the road on County RTE 3 and reconductor to a standard #1/0 conductor
C052323	87553 Green Settlement Rd - Rebuild	P_Electric Distribution Line NY	\$438,240	87,648	350,592		The 1-167KVA step-down ratio transformer at Pole 24 (TD 6230 LN 60) on Green Settlement Road in Adams is loaded to 144% o its rating. This overloaded transformer feeds 98 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 7.62 and 4.8kV to 3 phase 13.2kV
C052325	URD - Northridge Sec 3 - Sullivan	P_Electric Distribution Line NY	\$15,000	12,500	2,500		New Phase for North Ridge Subdivision. Residential 26 lot URD. No 3 phase needed 200 amp services. Verizon and Time Warner in trench, National Grid doing the trenching -
C052327	Maxon Alco - Mix use Devlpmnt	P_Electric Distribution Line NY	\$15,000	10,714	4,286		NEW MIX COMMERCIAL/RESIDENTIAL DEVELOPMENT WHERE STEEL COMPANY IS CURRENTLY LOCATED. WILL INCLUDE 5 FILM STUDIOS (APPROX LOAD REQUIREMENT 1 MEGAWATT PER BUILDING), 1 HOTEL, 1 BANQUET HALL, 3 MIX RETAIL/RESIDENTIAL BUILDINGS, 1 CONDO BUILDING AND 1 RETAIL OFFICE BUILDING. MIGHT ALSO NEED PUMP STATION.
C052328	FOR PHASE 1B OF VAN DYKE SPINNEY	P_Electric Distribution Line NY	\$15,000	10,714	4,286		DEVELOPER REQUESTING FACILITIES FOR PHASE 1B OF VAN DYKE SPINNEY. - PHASE 1B INCLUDES 4 SINGLE STORY BUILDINGS ON ARTESAN PLACE WITH 30 UNITS TOTAL.
C052329	Mill Hollow Two URD - Altamont - NY	P_Electric Distribution Line NY	\$15,000	10,714	4,286		DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF MILL HOLLOWSECOND PHASE INCLUDES NINE BUILDINGS WITH 8 UNITS EACH, 200 AMP 1 PH AND WILL ALSO NEED GAS. NO PUMP STATION BUT DOES WANT A METER FOR EACH UNIT.
C052331	83951 Riverside Drive - Rebuild	P_Electric Distribution Line NY	\$70,400	14,080	56,320		The 1-50KVA 7.62/2.4kV step-down ratio transformer at Pole 17 (TD 6349 LN 12) on Riverside Drive in Saranac Lake is loaded to 128% of its rating. This overloaded transformer feeds 52 customers. To eliminate the overload it is necessary to retire the 50KVA step-down ratio transformer and convert the single phase 2.4kV to single phase 7.62kV.
C052333	95758 Lime Hollow Rd - Rebuild	P_Electric Distribution Line NY	\$68,800	13,760	55,040		The single phase 4.8kV line spans 2,000 feet from Pole 79 (TD 6323 LN 37) to Pole 74 (TD 6323 LN 37) along the back lot of Lime Hollow Road. This line is composed of size 6A CCW conductor and there are 4 poles that are from 1948 along this span. An inspection was completed by a Potsdam Line crew confirming that maintenance needs to be completed. There are forestry issues as a result of overgrown trees in the area. To eliminate the small conductor and outdated poles it is necessary to rebuild the back lot of Lime Hollow Road. The single phase 4.8kV along Lime Hollow Road is on customer back lot. This customer requests to have the line relocated to the road.

C052334	81653 Alexandria Street - Rebuild	P_Electric Distribution Line NY	\$316,800	63,360	253,440	The 1-100KVA 7.62/4.8kV step-down ratio transformer at Pole 21 (TD 6212 LN 27) on Alexandria Street in Carthage is loaded to 158% of its rating. This overloaded transformer feeds 69 customers. To eliminate the overload it is necessary to retire the 100KVA step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV	
C052335	81458 Kring Point Road - Rebuild	P_Electric Distribution Line NY	\$232,320	46,464	185,856	The 1-167KVA step-down ratio transformer at Pole 27 Δ (TD 6233 LN 77) on Kring Point Road in Alexandria is loaded to 169% of its rating. This overloaded transformer feeds 189 customers which is roughly 8% of the load on the 81458 feeder. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV	
C052343	81456 Route 15 - Rebuild	P_Electric Distribution Line NY	\$448,800	89,760	359,040	The 1-100KVA step-down ratio transformer at Pole 2 (TD 6267 LN 19) on Route 15 in Orleans is loaded to 308% of its rating. This overloaded transformer feeds 104 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV.	
C052344	81452 Westminster Park Rd - Rebuild	P_Electric Distribution Line NY	\$320,480	53,413	213,654	53,413	The 1-167KVA step-down ratio transformer at Pole 17 (TD 6233 LN 37) on Westminster Park Road in Alexandria is loaded to 133% of its rating. This overloaded transformer feeds 101 customers. To eliminate the overload it is necessary to retire the step-down ratio transformer and convert the single phase 7.62kV and single phase 4.8kV to 3 phase 13.2kV
C052347	95756 HWY 37 - Rebuild	P_Electric Distribution Line NY	\$296,000	59,200	236,800	The 3-111KVA step-down ratio transformer at Pole 220 (TD 6245 LN 2) on State HWY 37 in Waddington is loaded to 321% of its rating. This overloaded transformer feeds 149 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV	
C052367	87554 County RTE 189 & 95 - Rebuild	P_Electric Distribution Line NY	\$670,800	134,160	536,640	There is a low voltage complaint at Service Pole 11 (TD 6287 LN 6) on County Route 95 in Worth. A study showed that the recorded loading on County Route 189 is greater than expected. The voltage drop along County Route 95 spur is within expectations for the larger load (~7% drop) which accounts for the low voltage at the Richter residence. There have been recorded low voltages on County Route 189 and County Route 95. A 4.8kV 167KVA V-Reg has been installed at Pole 81 (TD 6259 LN 11) and a 4.8kV 50kVAR Cap has been installed at Pole 131 (TD 6287 LN 7) to provide the needed voltage boost. County Route 189 and County Route 95 contain old conductor size 6 CU which is facilitating the low voltage. To eliminate the low voltage on County Route 189 and County Route 95 it is necessary to rebuild/convert to 7.62kV	
C052369	95756 Linden Street - Rebuild	P_Electric Distribution Line NY	\$501,600	100,320	401,280	The 3-333KVA step-down ratio transformer at Pole 33-3h (TD 6305, Line 15) on Linden Street in Waddington is loaded to 139% of its rating. This overloaded transformer feeds 316 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the 3 phase 4.8kV to 3 phase 13.2kV.	
C052370	97654 Skinnerville Road - Rebuild	P_Electric Distribution Line NY	\$359,040	71,808	287,232	The 1-167KVA step-down ratio transformer at Pole 1 (TD 6268 LN 28) on Skinnerville Road in Stockholm is loaded to 127% of its rating. This overload transformer feeds 77 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to 3 phase 13.2kV	
C052371	95554 HWY 11 - Rebuild	P_Electric Distribution Line NY	\$390,720	78,144	312,576	The 3-167KVA step-down ratio transformer at Pole 165 (TD 6220 LN 71) on Route 11 in Canton is loaded to 135% of its rating. This overloaded transformer feeds 145 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the 3 phase 4.8kV to 3 phase 13.2kV	
C052372	95556 Miner Street - Rebuild	P_Electric Distribution Line NY	\$411,840	82,368	329,472	The 1-167KVA step-down ratio transformer at Pole 38 (TD 6351 LN 25) on Miner Street in Canton is loaded to 128% of its rating. This overloaded transformer feeds 107 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert single phase 4.8kV to 3 phase 13.2kV	
C033172	Menands-Liberty 9 Relocation	P_Electric Sub-Transmission Line NY	\$150,000	12,000	138,000	Relocate a section of the Menands-Liberty No 9 Line out of the wetland area between structures 13 and 30 onto an abandoned D&H railroad right of way.	
C046469	Dake Hill-W. Salamanca 816-34.5kv	P_Electric Sub-Transmission Line NY	\$100,000	15,000	60,000	25,000	The Dake Hill-W. Salamanca -34.5kv lies in a rural area in Southwest NY. It feeds customers off the Dake Hill, W. Salamanca and Cattaraugus Substations. It also feeds Municipal Customers in Little Valley. The line is subject to severe winter and summer storms and flooding and erosion from heavy runoff. The line also feeds NYSEG&G customers at New Albion. The line is in deteriorated condition and needs a number of fixes and replacements.
C052405	Menands-Riverside 3 T5410 Sw D/F	P_Electric Transmission Line NY	\$87,500	0	20,000	67,500	Replacement of inoperable switch 322 on the Menands-Riverside #3 T5410 115kV transmission line
C052163	Nine Mile 2 Uprate- Tx Line Work	P_Electric Transmission Line NY	\$110,000	25,000	85,000	As part of the Nine Mile 2 Phase II Metering Project, project scope involves the installation of revenue metering on the Indeck-Lighthouse Hill #2 Line Taps at the Scriba Substation.	
C052523	Lckprt-Bat 108 T1500 Struct 133 Rep	P_Electric Transmission Line NY	\$87,500	20,000	67,500	Structure #133 on the Lockport-Batavia 108 T1500 115kV transmission line is in deteriorated condition and at risk for a catastrophic failure. Must be replaced in advance of the upcoming line refurbishment project located in the Tonawanda Preserve just south of Lewiston Road 77 (Lat 43° 74.54°N ; Long 78°29'28.80°W)	
Dec-13 C049686	*Rebuild portions of Catt. F1562	P_Electric Distribution Line NY	\$385,000	0	385,000	This project involves reconductoring approx 1.75 miles of undersize conductor on Cattaraugus F1562 to improve tie capability with its only tie feeder F2861. Replacement of the conductor will improve voltage profile of the circuit, add resiliency, and significantly improve usefulness of the limited feeder tie with neighboring East Otto station.	
C049885	*Mumford 5052 - Reconductor/Convert	P_Electric Distribution Line NY	\$413,000	0	413,000	This portion of Mumford 5052 on Caledonia-Avon Rd with small conductor #4 & 1/0 ACSR mixture (Circa 1950) has numerous splices and existing ratio bank near capacity. This portion of small wire has been the source of power quality & voltage complaint issues. Reconductoring & converting this portion of F5052 will improve reliability, loading and position for future tie with E.Golah 5151 along Route 5 in Town of Avon.	
C050025	Par Tech Park Feeder Tie	P_Electric Distribution Line NY	\$170,000	121,429	48,571	The developer of the Par Technology Park has submitted another WR to install a service on the North Western side of the Tech Park Near Judd Rd. (small lighting load). UG service is needed, since this is a UCD.	
C052443	89552 Crooks Road - Rebuild	P_Electric Distribution Line NY	\$223,600	44,720	178,880	The 1-333 KVA step-down ratio transformer at Pole h (TD 6306 LN 25) on Crooks Road in Bangor is loaded to 118% of its rating. This overloaded transformer feeds 139 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to single phase 7.62kV	
C052444	Caledonia sub 44 - Line Relay Rep	P_Electric Distribution Sub NY	\$206,000	0	206,000	Two municipalities served from Caledonia Station 44 have rebuilt their sub stations and provided National Grid with their new settings. The existing electro mechanical relays at Caledonia were found to be inoperable by PTO during an attempt to apply our new settings for coordination. The relays need to be replaced to make coordination with the two municipalities possible.	
C052446	Caledonia Sub 44 - Add a 34.5 Bkr	P_Electric Distribution Sub NY	\$633,000	10,000	553,000	70,000	A fault on line 203 will result in an outage of line 201. To increase the system reliability, it is recommended that all three (3) lines 201, 203 and 213, have their own breaker. Lines 201 and 213 currently have their own breakers but line 203 does not.
C052447	89552 Dyke Road - Rebuild	P_Electric Distribution Line NY	\$309,600	61,920	247,680	The 1-167 KVA step-down ratio transformer at Pole 3 (TD 6306 LN 19) on Dyke Road in Bangor is loaded to 118% of its rating. This overloaded transformer feeds 90 customers. To eliminate the overload it is necessary to relocate the step-down ratio transformer and convert the single phase 4.8kV to single phase 7.62kV	
C052514	Noblehurst Green Energy - Tn York	P_Electric Distribution Line NY	\$15,000	10,714	4,286	Customer requested work. Conversion from 4.8kV to 13.2kV --rebuild of approximately 18,400' to 13.2 kV standards including reconductoring of approximately 14,100' from #2CU to 336.4 AAC and converting the entire 3.5 miles to 13.2 kV as well as the replacement/relocation of a set of 4.8 kV regulators with 13.2 kV regulators".	
C052663	Springwood Meadows Phs 2 -Blstn spa	P_Electric Distribution Line NY	\$15,000	12,000	3,000	SECOND PHASE OF SPRINGWOOD MEADOWS INCLUDES 3 BUILDINGS WITH 8 UNITS EACH, 150 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS. Customer requested Work	
C052704	Rosa Road Replace Ground Grid	P_Electric Transmission Sub NY	\$0			Insufficient ground grid resulting in step and touch potential outside the boundaries of acceptable practice. Following analysis by Substation Engineering Services, it was determined that the ground grid was not sufficient to provide the necessary personnel protection for step and touch potential in the 34.5kV yard.	
C048678	Conductor Clearance - NY Program	P_Electric Transmission Line NY	\$175,000	175,000		Conductor Clearance Refurbishment (CCR) Program for addressing substandard spans in NY (Niagara Mohawk)	
C052705	URD Extension-Clinton St, Clinton	P_Electric Distribution Line NY	\$15,000	10,000	5,000	EXTENSION OF ELECTRIC AND GAS FACILITIES FOR PHASE 3A OF URD. REQUESTING ELEC AND GAS FACILITIES EXTENDED TO FEED BULDS 120,122,124 and 126 .ALL 12 UNIT BUILDINGS, ELECTRIC AND GAS SERVICE TO EACH BUILDING. Customer Requested work	
C052707	URD- Aspen Springs - Baldwinsville	P_Electric Distribution Line NY	\$15,000	10,000	5,000	New 3 building URD with pump station. Each building has 3 floors with 4 units per floor making 36 units in all. He is requesting 3 PHASE. Time Warner and Verizon in trench developer digs. Customer Requested Work	

C052795	Riverside 28854 /Menands 10151-Tie	P_Electric Distribution Line NY	\$96,000	96,000		Genesee Feeders Load Relief- Riverside 28854 / Menands 10151 (4kV) Tie. The Genesee Station Metal Clad 1 had experienced failure causing the loss of the entire station. All Genesee feeders were picked up on feeder ties. We will not be replacing the failed metal clad or TB1 out of Genesee Station, instead we are looking to permanently retire all distribution out of the Genesee Station
C052824	York Ctr R258 DTT	P_Electric Distribution Sub NY	\$120,000	60,000	60,000	Noblehurst Farms has made a Form K application, CLA 13.4140 to install a 456 kVA synchronous farm waste generator at their location on Craig Rd.,. The application is consistent with the NYSSIR for a net metered customer. The Customer intends to enter into an Interconnection Agreement
C052884	McHarrie Towne Phase 2 -Baldwinsvil	P_Electric Distribution Line NY	\$15,000	12,000	3,000	New Residential URD 19 lot 38 unit subdivision. town homes. No pump station needed, Time Warner in the trench. National Grid to trench Needs gas -
C052925	CORNERSTONE MEADOWS PHASE 2- Latham	P_Electric Distribution Line NY	\$15,000	10,000	5,000	DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF CORNERSTONE MEADOWS URD- SECOND PHASE OF CORNERSTONE MEADOWS WILL INCLUDE 34 SINGLE FAMILY HOMES, 200 AMP/1PH NO PUMP STATION BUT WILL NEED GAS.
C052926	VAN ALLEN APARTMENTS PHASE I	P_Electric Distribution Line NY	\$15,000	10,000	5,000	DEVELOPER REQUESTING FACILITIES FOR FIRST PHASE OF VAN ALLEN APARTMENTS. -- PHASE I WILL INCLUDE SEVEN 12 UNIT BUILDINGS 800 AMP/1PH 120/240 PER BUILDING, FOUR 8 UNIT BUILDINGS 800 AMP/1PH 120/240 PER BUILDING, TWO 6 UNIT GARAGE BUILDINGS 100 AMP/1PH 120/240 PER BUILDING, THREE 8 UNIT GARAGE BUILDINGS 100 AMP/1PH 120/240 PER BUILDING, ONE COMMUNITY BUILDING 400 AMP/1PH 120/240 AND ONE MAINTENANCE BUILDING WITH PUMP STATION 200 AMP/3PH 120/208. WILL ALSO NEED GAS.
C052928	HERITAGE LANDING PHASE 1 -Pendalton	P_Electric Distribution Line NY	\$15,000	10,000	5,000	New 22 lot Residential URD, Townhomes. 200 amp . PUMP STATION Developer requesting facilities for new URD. --NEEDED, Gas needed, Verizon and Time Warner in the trench with National grid Trenching
C050003	*Lehigh 66954 Reconductoring	P_Electric Distribution Line NY	\$562,500	80,357	482,143	Lehigh 66954 - Reconductor McConnellsville Rd - Relocate 3-phase to road and remove rear lot build
C052703	Kensington DOC Relay Replacemt	P_Electric Transmission Sub NY	\$0			During the SLG close-in fault on LN45 Line 44 breaker R165 was correctly tripped at Gardenville the 86BT relay of Gardenville bus section 5-7 misoperated and tripped all breakers connected to the bus, including breaker R135 for line 45. This resulted in loss of both power supplies (line 44 & 45) from Gardenville to Kensington.
TOTALS			\$ 27,234,197	\$ 9,027,399	\$ 16,899,902	\$ 762,572 \$ 417,838 \$ 126,486

NY TRANSMISSION DEFERRED REPORT - Q3

Funding#	Project Name	Work Type	Spending Rationale	Risk Score	FY14	FY15	FY16	FY17	FY18	Total
C027431	Lockport-Batavia 108 T1500 STR	Line	Asset Condition	40	\$ (25)	\$ (25)	\$ (50)	\$ (1,450)	\$ (6,800)	\$ (8,350)
C031131	Rotterdam-Altamont 17 T5620 CCR	Line	Statutory Regulatory	33	(10)	10	-	-	-	-
C031132	Greenbush-Stephentown 993 T5190 C	Line	Statutory Regulatory	40	(10)	-	20	-	-	10
C031134	Meco-Rotterdam 10 T5390 CCR	Line	Statutory Regulatory	43	(10)	-	20	-	-	10
C031135	Mortimer-Elbridge 2 T1570 CCR	Line	Statutory Regulatory	43	(10)	-	20	-	-	10
C031145	Hudson-Pleasant Valley 12 T5230 CCR	Line	Statutory Regulatory	33	(10)	-	20	-	-	10
C031146	Mortimer-Quaker 23 T1610 CCR	Line	Statutory Regulatory	43	(10)	-	20	-	-	10
C031148	Mortimer-Pannell T1590-T1600 CCR	Line	Statutory Regulatory	33	(10)	-	20	-	-	10
C031150	Mortimer-Golah 110 T1580 CCR	Line	Statutory Regulatory	43	(10)	-	20	-	-	10
C031151	Niagara-Lockport 101 T1690 CCR	Line	Statutory Regulatory	33	(10)	-	20	-	-	10
C031152	Niagara-Lockport 102 T1700 CCR	Line	Statutory Regulatory	33	(10)	-	20	-	-	10
C031155	Gardenville-Buf Rvr T1210-T1220 CCR	Line	Statutory Regulatory	40	(10)	-	20	-	-	10
C034193	Gard-Dun 141-142 T1260-70 ACR Ser	Line	Asset Condition	45	(50)	(1,000)	-	-	-	(1,050)
C034959	New Scotlnd-Albany 8 T5980&Taps C	Line	Statutory Regulatory	40	(10)	-	20	-	-	10
C034964	Reynolds Rd-Alps 1 T5560 CCR	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034966	NS-Feura Bush 9 T5500 &Taps CCR	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034967	Bethlehem-Albany 18 T5070 CCR	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034968	NS-Long Lane 7 T5470 &Taps CCR	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C035771	Reconductoring 115kv NE reg NRRP	Line	Statutory Regulatory	44	(100)	(1,500)	(4,600)	(7,300)	4,200	(9,300)
C035773	Reactive Comp prog in NE Reg NRRP	Sub	Statutory Regulatory	44	(50)	(1,800)	-	(150)	200	(1,800)
C036866	Porter 230kV - BPS Upgrade/Disc/PT's	Sub	Statutory Regulatory	41	(150)	(1,000)	(8,975)	(13,750)	1,000	(22,875)
C043532	Tap off Ln 116 N. Lakeville-Golah	Line	System Capacity & Perf	49	(50)	(100)	(50)	-	-	(200)
C043533	N. Lakeview new 115 13.2kV Sub	Sub	System Capacity & Perf	49	(50)	(250)	(918)	241	957	(20)
C047791	Bethlehem - Albany 18 T5070 ACR	Line	Asset Condition	42	(65)	(11)	(11)	(450)	(500)	(1,037)
C047795	Boonville - Rome #3	Line	Asset Condition	34	(75)	(50)	(400)	(8,900)	(800)	(10,225)
C047863	Woodard Relay Replacement	Sub	Asset Condition	41	(30)	-	-	-	-	(30)
C049477	Arkwright Summit Wind Sub	Sub	Statutory Regulatory	49	(1,396)	(78)	-	-	-	(1,474)
C049477R	Arkwright Summit Wind Sub Reimburs	Sub	Statutory Regulatory	49	1,396	78	-	-	-	1,474
C049901	Temple Pressuring Plant	Sub	Asset Condition	28	(24)	(61)	(940)	-	-	(1,025)
C050745	Relocate Lafarge-Pleasant Valley #8 1	Line	System Capacity & Perf	39	(100)	(490)	10	-	-	(580)
C050941	New Cierco Station	Sub	System Capacity & Perf	47	(100)	(100)	10	250	250	310
CNYX60	Cape Vincent Wind Sub	Sub	Statutory Regulatory	49	(75)	(2,530)	2,730	-	-	125
CNYX60R	Cape Vincent Wind Sub Reimburseme	Sub	Statutory Regulatory	49	75	2,530	(2,730)	-	-	(125)
CNYX61	Roaring Brook Wind Line	Line	Statutory Regulatory	49	(324)	-	324	-	-	-
CNYX61R	Roaring Brook Wind Line Reimburse	Line	Statutory Regulatory	49	324	-	(324)	-	-	-
CNYX62	Roaring Brook Wind Sub	Sub	Statutory Regulatory	49	(1,083)	-	1,083	-	-	-
CNYX62R	Roaring Brook Wind Sub Reimburse	Sub	Statutory Regulatory	49	1,083	-	(1,083)	-	-	-
CNYX70	Horse Creek Wind Line	Line	Statutory Regulatory	49	(100)	(1,900)	1,750	250	-	-
CNYX70R	Horse Creek Wind Line Reimburse	Line	Statutory Regulatory	49	100	1,900	(1,750)	(250)	-	-

CNYX71	Horse Creek Wind Sub	Sub	Statutory Regulatory	49	(100)	(1,000)	980	120	-	-
CNYX71R	Horse Creek Wind Sub Reimbursement	Sub	Statutory Regulatory	49	100	1,000	(980)	(120)	-	-
CNYX74	Ball Hill Wind Line	Line	Statutory Regulatory	49	(1,026)	(300)	-	-	-	(1,326)
CNYX74R	Ball Hill Wind Line Reimbursement	Line	Statutory Regulatory	49	1,026	300	-	-	-	1,326
CNYX75	Ball Hill Wind Sub	Sub	Statutory Regulatory	49	(2,258)	(300)	-	-	-	(2,558)
CNYX75R	Ball Hill Wind Sub Reimbursement	Sub	Statutory Regulatory	49	2,258	300	-	-	-	2,558
CNYX88	North Wind Line	Line	Statutory Regulatory	49	(250)	(250)	-	-	-	(500)
CNYX88R	North Wind Line Reimbursement	Line	Statutory Regulatory	49	250	250	-	-	-	500
CNYX89	North Wind Sub	Sub	Statutory Regulatory	49	(1,500)	(1,500)	-	-	-	(3,000)
CNYX89R	North Wind Sub Reimbursement	Sub	Statutory Regulatory	49	1,500	1,500	-	-	-	3,000
NMPL13-02	Novelis Second Supply 345-115kV Stu	Line	System Capacity & Perf	42	(5,430)	(3,620)	-	-	-	(9,050)
NMPL13-03	Novelis Second Supply 345-115kV Stu	Line	System Capacity & Perf	42	5,430	3,620	-	-	-	9,050

Total

\$ (1,029) \$ (6,377) \$ (15,664) \$ (31,509) \$ (1,493) \$ (56,072)

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	Estimated Completion	Actual In Service Date
NYELEC	C028715	W.HAMLIN 8254 - TIE W/F8252 & F7458	10010398380	DISTRIBUTION VOLTAGE CONVERSION	\$ 43,820	\$ 129,279		6/30/2013	10/21/2013
NYELEC	C029948	CANAJOHARIE SUB RETIREMENT	90000122281	CANAJOHORIE RETIREMENT PROJECT	\$ 10,000	\$ (0)		12/31/2011	12/20/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10015934261	DISTRIBUTION ELECTRIC RELIABILITY	\$ 2,129	\$ 2,129		11/29/2013	11/4/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010432633	2765 NG TO RPLCE UP-FEED POLE	\$ 23,024	\$ 79,518		3/31/2013	10/15/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010432664	UG MH 2680 MAIN ST. NGRID TO MAINT	\$ 39,007	\$ 37,986		6/15/2013	11/26/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010432584	3066 UG TIE BTWN. F2761& F3067 R	\$ 93,333	\$ 98,838		3/30/2012	12/4/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010432677	2765 NGRID TO REPLACE POLE2697R	\$ 151,229	\$ 137,470		6/1/2012	11/26/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10014264292	DISTRIBUTION ELECTRIC RELIABILITY-S	\$ 157,838	\$ 117,160		8/2/2013	11/9/2013
NYELEC	C034864	DOT BATCHELLERVILLE BRIDGE	10013077911	11111 BATCHELLERVILLE BRIDGE	\$ 163,256	\$ 147,065		11/29/2013	11/18/2013
NYELEC	C035226	SCHUYLerville STATION - BUS CHANGES	10012820252	SCHUYLerville STATION - BUS CHANGES	\$ 428,795	\$ 442,998		4/26/2012	10/31/2013
NYELEC	C035514	BUFFALO SPOT NETWORK - CANAL SIDE	10012614505	CALL DAN MALEK ESS REP (716) 831-72	\$ 116,785	\$ 30,366		5/17/2013	10/2/2013
NYELEC	C035862	DOT PIN 1757.16 ERIE BLVD	10010137296	ERIE BLVD. STREETSCAPE PROJECT I-8	\$ 633,081	\$ 652,110		12/13/2010	12/26/2013
NYELEC	C036851	MV-KINGSLEY AVE CONVERT 5KV	10009997879	DISTRIBUTION ELECTRIC RELIABILITY	\$ 347,490	\$ 111,258		3/30/2013	12/6/2013
NYELEC	C046377	5762 MANLINE TIE TO 7861 PARTIAL RE	10014608428	19639 F5762 MAINLINE TIE TO F7861 P	\$ 12,199	\$ 6,721		9/30/2013	10/9/2013
NYELEC	C046380	5762 RECONDUCTORING - ALLOW BALANCI	10014611430	19643 F5762 RECONDUCTORING - ALLOW	\$ 30,537	\$ 34,826		9/30/2013	10/9/2013
NYELEC	C047647	HARKE FARMS URD, PH 1 - CLAY, NY	10014331820	HARKE FARMS PH. 1 DISTRIBUTION ELEC	\$ 228,367	\$ 145,400		10/2/2013	10/22/2013
NYELEC	C048167	CREEKWOOD URD PH 2 - WATERTOWN, NY	10014464433	CREEKWOOD PHASE 2 DISTRIBUTION ELEC	\$ 241,116	\$ 285,968		9/30/2013	11/7/2013
NYELEC	C048257	EAGLE RIDGE PH 5 - EVANS MILLS, NY	10014470381	EAGLE RIDGE TOWNHOUSES PHASE 5 DIST	\$ 192,324	\$ 230,596		9/30/2013	11/6/2013
NYELEC	C048505	ASPEN SPRINGS URD PH 3, LYSANDER	10014560223	ASPEN SPRINGS SECTION 3 DISTRIBUTIO	\$ 35,403	\$ 29,910		10/14/2013	11/13/2013
NYELEC	C048757	PORT OF ALBANY RELOCATION	10014654926	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 70,944	\$ 53,252	\$ (160,548)	5/31/2013	11/26/2013
NYELEC	C048763	SHORE RD STA- REPLACE GROUND GRID	10014798483	SHORE ROAD SUBSTATION - GROUND GRID	\$ 450,002	\$ 142,168		5/31/2013	12/19/2013
NYELEC	C048818	CANTERBURY CROSSING URD PH 1 ALBANY	10014639439	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 174,445	\$ 330,203		7/31/2013	11/3/2013
NYELEC	C048819	AVALON MEADOWS URD - AMHERST, NY	10014590761	OH/UG AVALON MEADOWS DISTRIBUTION E	\$ 120,438	\$ 74,545		10/14/2013	11/22/2013
NYELEC	C048825	PHEASANTS RUN PH 3, CLINTON, NY	10014626334	PHEASANTS RUN PHASE 3 DISTRIBUTION	\$ 26,259	\$ 19,588		12/20/2013	12/3/2013
NYELEC	C048897	DOT CATT CO HASKELL RD	10014702150	DOT - HASKELL RD CATT CO DOT	\$ 114,942	\$ 138,171		9/1/2013	10/29/2013
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10014698345	ALBANY NETWORK SECONDARY SURVEY, RE	\$ 472,694	\$ 471,919		8/30/2013	12/26/2013
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10014714684	ALBANY NETWORK SECONDARY REPLACEMEN	\$ 823,728	\$ 592,209		8/30/2013	12/26/2013
NYELEC	C049198	NWF14 INSTALL FIRE ALARM SYSTEM	90000130003	NWF14 INSTALL FIRE ALARM SYSTEM	\$ 20,000	\$ 13,377		6/30/2013	12/19/2013
NYELEC	C049279	VERON DOWNS 3-PHASE TAP REBUILD	10014827808	C049279-VERNON DOWNS 3-PHASE TAP RE	\$ 84,374	\$ 109,002		6/1/2013	10/23/2013
NYELEC	C049349	WEIBEL 51 - OLD SCHUYLerville RD	10014861679	WEIBEL AVE. 51 - REBUILD/CONVERT OL	\$ 88,169	\$ 173,638		12/31/2013	11/25/2013
NYELEC	C049501	TREE HAVEN ESTATES PHS 5 HAMBURG NY	10014715281	13 LOT URD - 2 50 KVA PADMOUNTS - 8	\$ 45,324	\$ 34,648		10/21/2013	11/26/2013
NYELEC	C049502	NATHANIEL CROSSING URD - BETHLEHEM	10014891506	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 18,188	\$ 26,005		10/31/2013	10/21/2013
NYELEC	C049549	SENECA BUFFALO CREEK CASINO STR LT	10015043638	LIGHTING CONSTRUCTION---56 LUMINAIR	\$ 187,124	\$ 130,137		7/7/2013	11/4/2013
NYELEC	C049641	SL14 EXTERIOR WALL ABATEMENT	90000130958	SL14 EXTERIOR WALL ABATEMENT	\$ 55,000	\$ 157,008		7/31/2013	10/23/2013
NYELEC	C049642	MLN14 EXTERIOR WALL PAINT ABATEMENT	90000130963	MLN14 EXTERIOR PAINT ABATEMENT	\$ 55,000	\$ 144,431		7/30/2013	10/23/2013
NYELEC	C051129	F9954 REBUILD CHAPIN RD	10015534254	PQ 132953, RECONDUCTOR & CUTOVER TO	\$ 39,091	\$ 74,748		10/21/2013	11/25/2013
NYELEC	C051184	OAK14 SITE PAVING	90000134149	OAK14 SITE PAVING	\$ 149,900	\$ 246,037		9/1/2013	12/19/2013
NYELEC	C051346	OLE14 YARD PAVING	90000134551	OLE14 YARD PAVING	\$ 76,765	\$ 173,819		9/30/2013	10/23/2013
NYELEC	CAP0036	CAPITAL OVERHEADS	99999000036	CAPITAL OVERHEADS.	\$ 39	\$ (220)	\$ 34	4/1/2005	11/16/2013
NYELEC	CD00187	SPIER-ROTTERDAM PROJECT - DIST REL	10010969150	36452 PSC EST RELOC SWAGGERTOW	\$ 289,670	\$ 428,083		7/31/2012	11/18/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011180596	3 Q'S FOR 5 DAYS LIGHTING CONSTRUCT	\$ 31,288	\$ 31,288		11/30/2012	10/18/2013
NYELEC	CD00299	BROOK ROAD 55 - YOUNG ROAD REBUILD	10010787227	36955 BROOK ROAD 55 - YOUNGS	\$ 46,364	\$ 104,356		6/4/2012	10/21/2013
NYELEC	CD00472	BUFFALO- RECOND STA 22 4 KV GETAWAY	10013146107	2273 DISTRIBUTION ELECTRIC RELIAB	\$ 77,235	\$ 113,685		3/29/2013	12/17/2013
NYELEC	CD00472	BUFFALO- RECOND STA 22 4 KV GETAWAY	10013146061	2263 DISTRIBUTION ELECTRIC RELIABI	\$ 196,369	\$ 130,832		3/29/2013	12/5/2013
NYELEC	CD00682	ALAMEDA 124 - F12467/12475 RELIEF	10012546137	12467 STA. 124: SUMMER PREP FIL	\$ 175,659	\$ 236,663		6/1/2013	12/23/2013
NYELEC	CD00691	SARATOGA - WOODLAWN PARKING GARAGE	10012442483	SARATOGA WOODLAWN PARKING GARAGE D	\$ 335,491	\$ 243,930		5/1/2012	12/26/2013

NYELEC	CD00692	RICE CREEK FIELD: OSWEGO, NY	10012386521	SUNY OSWEGO-RICE CREEK FIELD STA-RE	\$	131,254	\$	126,712		6/12/2012	10/4/2013
NYELEC	CD00716	NORTH RIDGE HOLLOW PH 1 COLONIE, NY	10012459553	DIGSAFE-- PSC ESTIMATE CHALLENGE DI	\$	146,951	\$	232,727		5/31/2013	10/7/2013
NYELEC	CD00727	NYS DOT PIN 7078.15 NY ROUTE 11B TOW	10012518532	RPL POLE INST PB POLE, ANCS, SPAN	\$	51,576	\$	70,733		9/16/2013	10/25/2013
NYELEC	CD00753	MIDDLEBURGH 52 - REBUILD ROUTE 145	10012360428	390252 MIDDLEBURGH 52 - REBUILD	\$	171,693	\$	157,285		3/31/2013	11/1/2013
NYELEC	CD00770	CR- REBUILD MIDLAND AVE, SYRACUSE	10013024078	REBUILD FDR 0818 ELECTRIC NEED	\$	73,996	\$	176,792		12/31/2012	11/14/2013
NYELEC	CD00781	CANTERBURY CROSSINGS ALBANY, NY	10012560280	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$	175,803	\$	114,406		4/30/2013	10/4/2013
NYELEC	CD00839	TRACKSIDE CROSSING MARCY, NY	10012782836	TRACKSIDE CROSSING, PHASE 2A DISTRI	\$	9,863	\$	1,794		11/29/2013	11/8/2013
NYELEC	CD00842	CASSADAGA 61 RELIEF	10013483820	6161 CASSADAGA 61 LOAD RELIEF	\$	245,798	\$	272,751		3/19/2014	11/25/2013
NYELEC	CD00861	STARR RD 33453/TULLER HILL 24651	10012940858	STARR RD TULLER HILL TIE PART 1 - T	\$	193,932	\$	269,384		5/1/2013	12/16/2013
NYELEC	CD00861	STARR RD 33453/TULLER HILL 24651	10012941076	STARR RD TULLER HILL TIE PART 4 - S	\$	206,334	\$	248,447		3/29/2013	12/16/2013
NYELEC	CD00861	STARR RD 33453/TULLER HILL 24651	10012941019	DISTRIBUTION ELECTRIC RELIABILITY	\$	274,054	\$	402,700		5/1/2013	12/16/2013
NYELEC	CD00861	STARR RD 33453/TULLER HILL 24651	10012941037	STARR RD TULLER HILL TIE PART 3	\$	287,791	\$	389,817		3/29/2013	12/16/2013
NYELEC	CD00913	GREENBUSH 07852 - HUNTSWOOD ESTATES	10013014683	18878 GREENBUSH 07852-HUNTSWO	\$	273,062	\$	400,334		8/3/2012	11/5/2013
NYELEC	CD00921	DOT PIN 1098.61 ROUTE 4 HUDSON FALL	10013043019	08851 PSC EST CHALL NYS DOT	\$	407,414	\$	513,728		7/31/2013	11/5/2013
NYELEC	CD00944	CARTHAGE 71761, 71763 AND 71764 FEE	10014116243	BUILD A FEEDER TIE BTWN. CARTHAGE 7	\$	145,103	\$	136,886		3/31/2014	11/7/2013
NYELEC	CD01027	SCCCOLLEGE PARKING LOT LIGHTING	10013220587	CD1027 LIGHTING CONSTRUCTION	\$	22,411	\$	84,650		7/26/2013	12/10/2013
NYELEC	CD01027	SCCCOLLEGE PARKING LOT LIGHTING	10013099584	CD1027 LIGHTING CONSTRUCTION	\$	48,996	\$	104,179		8/9/2013	12/10/2013
NYELEC	CD01027	SCCCOLLEGE PARKING LOT LIGHTING	10013099799	CD1027 LIGHTING CONSTRUCTION	\$	95,369	\$	174,321		8/8/2013	12/10/2013
NYELEC	CD01100	FLORIDA 52 - BULLS HEAD RD REBUILD	10013478543	13452 PSC ESTIMATE CHALLENGE	\$	100,489	\$	256,085		7/1/2013	11/21/2013
NYELEC	CD01128	BUFFALO STATION 49 - UG UPGRADES	10013867973	ELLICOTT ST CONDUIT AND MANHOLES	\$	4,849,069	\$	2,856,616		5/1/2013	10/28/2013
NYELEC	CD01150	TRAVERS MEADOWS PH 3. MALTA, NY	10013627301	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$	66,753	\$	29,514		11/1/2013	12/26/2013
NYELEC	CD01163	CRIMSON RIDGE PH3. LYSANDER, NY	10013653569	CRIMSON RIDGE PH3 NEW 23 LOT URD, O	\$	75,338	\$	81,124		10/9/2013	10/23/2013
NYELEC	CD01172	FLORIDA SUBSTATION DISTRIBUTION FEE	10014889557	15551 THRU 4 FLORIDA STATION GETA	\$	7,583	\$	6,824		3/30/2014	12/23/2013
NYELEC	CD01180	BEAR RIDGE PT 4, PENDLETON, NY	10013694268	BEAR RIDGE, PART 4 NG LEAD - NO VZ	\$	64,829	\$	72,855		10/7/2013	11/21/2013
NYELEC	CD01184	NEW FEED TO LOCKHEEDS CAZANOVIA SIT	10013804439	PSC ESTIMATE CHALLENGE CD1184 - DUG	\$	422,042	\$	(325,471)		10/10/2013	12/11/2013
NYELEC	CD01223	NR-LOWVILLE 77354-OTTER CREEK ROAD-	10014386233	LOWVILLE 77354-OTTER CREEK ROAD-FEE	\$	253,195	\$	211,636		3/31/2016	10/31/2013
NYTRAN	C028304	ALPS 188 OBSOLETE CIRCUIT SWITCHER	10012411506	ALPS-REPLACE OBSOLETE CIRCUIT SWITC	\$	905,500	\$	791,067		2/13/2012	11/1/2013
NYTRAN	C028705	CLAY 115 KV REBUILD	10009495737	CLAY - PHASE 15 - BAY 2 REWORK	\$	296,000	\$	271,250		9/1/2013	10/18/2013
NYTRAN	C028705	CLAY 115 KV REBUILD	10009495838	CLAY - PHASE 16 - BAY 1 REWORK	\$	350,000	\$	328,320		11/1/2013	11/8/2013
NYTRAN	C029949	ROTTERDAM - REPL LN 14&15 RELAYS	10005504216	ROTTERDAM - RPL LN14/LN15 RELAYS	\$	451,779	\$	415,792		6/30/2011	11/20/2013
NYTRAN	C031418	SPIER ROTTERDAM NEW LINE	90000089055	NEW 115KV LINE 302 - SF TO LF	\$	50,500,000	\$	45,831,925		4/1/2014	10/14/2013
NYTRAN	C031418	SPIER ROTTERDAM NEW LINE	90000112427	BUS AND RELOCATE SPIER - ROTT 1&2	\$	850,000	\$	805,696		4/1/2015	10/30/2013
NYTRAN	C033181	RANSOM-PHILLIPS RD 402 REFURBISH	10013187067	RANSOMVILLE PHILLIPS 402 CLEARANCE,	\$	174,734	\$	92,384		10/24/2013	11/7/2013
NYTRAN	C033613	BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	10011140625	ALBANY/FLYING GROUNDS SWITCH REPLAC	\$	93,000	\$	70,533		12/31/2011	10/1/2013
NYTRAN	C035355	N GOUVNR-BATTLE HILL 8 T3290 SWITCH	10010501383	T3020 - BATTLE HILL - BALMAT 5, 11	\$	83,638	\$	199,139		3/31/2014	10/12/2013
NYTRAN	C036026	OGDEN BROOK 115KV CS AND BUS SW	10011093762	OGDEN BROOK SUB - INSTALL CIRCUIT S	\$	267,000	\$	284,901		12/31/2012	12/26/2013
NYTRAN	C036334	GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD	10015343245	RP-1-4 TO MITS 34.5KV UG CONNECTION	\$	22,060	\$	3,713		12/31/2013	10/28/2013
NYTRAN	C037203	HARPERSTATIONTRANSFORMERREPLACEMENT	90000116057	BUILD NEW PAD & ORDER NEW SPARE TRF	\$	1,118,000	\$	632,891		3/31/2013	11/15/2013
NYTRAN	C039722	NEW SCOTLAND	90000115597	NEW SCOTLAND 99K BUS VT'S & ARRES	\$	285,900	\$	259,648		12/31/2012	10/31/2013
NYTRAN	C041352	ROBLIN STEEL-ROBERTS RD.163 REMOVAL	10014740450	ROBLIN STEEL-ROBERTS RD. TAP 163	\$	-	\$	13,536		9/1/2013	11/15/2013
NYTRAN	C042643	WHITEHALL STATION 187-RPLC CTS/VTS	10015216322	WHITEHALL STATION 187-REPLACE CTS/V	\$	214,014	\$	(0)		8/30/2013	10/10/2013
NYTRAN	C044513	NY SYS SPARE345, 230,115KV BREAKERS	90000134870	NY SYS SPARE345, 230,115KV BREAKERS	\$	50,000	\$	166,435		5/31/2013	12/30/2013
NYTRAN	C049027	W-F GAGE 8W-QUEENS. 9 REL. 34.5KV	10014732546	9 WARRENSBURG-QUEENSBURY, 8 W-FT	\$	148,577	\$	(207,198)		9/1/2013	12/12/2013
NYTRAN	CD01002	23KV CANAL SIDE	10013223037	N.GRID TO INST. (2) UG 23KV CABLES	\$	107,586	\$	162,444		12/31/2013	10/2/2013

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Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
Flying Grounds Strategy SG124 \$2.024M FY10-FY15			# of Flying Ground Switches			
	C033613	Buffalo/Albany Flying Grounds Switch	6	6	2	construction
NY Physical Security SG132 \$7.5M FY11-FY13 16 systems installed - FY12/FY13			# of Security Systems			
	C034224	NY Physical Security 15 Bulk Stations	16	0	0	Complete
RTU Strategy SG002 \$9.7M FY06- FY11 77 replacements - FY12/FY13			# of RTU Units			
	C003772	Remote Terminal Unit Program	100	11	5	varies
Relay Program SG157 TIC1027 \$52M FY12-FY17			# of Relay Packages			
	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	2	2	Complete
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
	C043503	Dewitt Station Relay Strategy	6	6	3	construction
	C043504	Tilden Station Relay Strategy	2	2	0	construction
	C043505	Homer Hill Switch Relay	4	4	0	final eng.
	C043506	Batavia Station Relay Replacement	1	0	0	construction
	C043508	UF Relays TxT Strategy	2	2	0	construction
U-Series Relay Program FY13-FY17			# of Relay Packages			
1 complete FY13	C024662	Edic UE1-7 - Replace U Series Relays	1	0	0	complete
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	0	0	final eng.
	C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement SG073 \$23.8M FY09-FY12 28.7 miles complete FY12			# of miles 115kV wire			
	C028676	Shieldwire HuntleyGardenville 38/39	28.7	0	0	complete FY12
	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	12.6	6.3	construction
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy SG018v2 \$24.15M FY06- FY12			# of Miles			
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
1 tower replacement	C025539	Visual Grade Tower Replacements	0	0	0	complete
Conductor Clearance Corrections SG163 \$11.6M FY12-FY13 no installs			Expected # of Points of Interest (POI's)			
	C003256	Transmission Tower Clearances	0	0	0	varies
	C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
	C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
	C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
	C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
	C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
	C031146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
	C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
	C031149	Lockport-Bativa, 107, T1490 CCR	2	2	2	complete
	C031150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
	C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
	C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
	C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
	C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
	C034910	New Scotland-Bethlehem 4 T5460 CCR	7	7	0	construction
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	0	final Eng.
	C034926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
	C034927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
	C034928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
	C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
	C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
	C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
	C034959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
	C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	1	1	complete
	C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
	C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold

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Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
3 PO's complete FY13	C034966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
	C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
	C034968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
	C034971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
	C040329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	on hold
	C042063	Warren-Falconer 171 T6080 CCR	4	1	1	complete
	C047876	Taylorville-Boonville #5	5	5	0	construction
	C047878	Elbridge-Geres Lock #18	3	3	3	construction
	C047881	Elbridge-Geres Lock #19	3	3	3	construction
	C047939	Taylorville-Boonville #6	3	3	0	construction
	C047943	Huntley-Lockport #36	1	1	1	complete
	C047944	Taylorville-Moshier #7	2	2	2	complete
	C047954	Whitehall Cedar #6	3	3	3	complete
	C048218	Browns Falls - Taylorville #3	30	20	10	construction
	C048219	Huntley-Lockport #37	1	1	1	complete
	C048221	Browns Falls - Taylorville #4	4	0	0	prelim. Eng.
	C048222	Stoner - Rotterdam #12	20	10	0	construction
	C048357	Dewitt - Tilden #19	5	0	0	prelim. Eng.
	C048361	Gardenville-Dunkirk #141	20	0	0	prelim. Eng.
	C048362	State Campus - Menands #15	1	0	0	prelim. Eng.
	C048363	Gardenville-Dunkirk #142	TBD	0	0	prelim. Eng.
	C048678	Riverside-Reynolds #4	3	3	3	complete
Wood Pole Strategy			# of Wood			
SG009v2	\$26.35M		Poles based on			
	FY08-FY17		inspection			
366 poles replaced - FY12/FY13	C011640	Wood Pole Management - NY	based on insp.	45	19	construction
Overhead Line Refurbishment			# of miles to			
SG080 \$32M FY09-FY18			complete			
40 miles complete -FY12/FY13	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
	C024360	Coffeen LH-5 T2120 ACR	40	0	0	complete
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
21 miles complete - FY12	C036164	Colton-BF 1-2 T3140-T3150 ACR	30	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	44	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	prelim. Eng.
	C004718	Gardenville-Homer Hill 151-152, ACR	21	0	0	complete
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	conceptual
	C027431	Lockport-Batavia 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	on hold
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	8	9	construction
	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement Strategy			# of			
SG047 \$5.8M FY08-FY09			Transformers			
1 transf. FY13	C031663	Greenbush - Replace TB3	1	0	0	complete
Trans. storage not install	C039883	NY Spare Transformers	0	0	0	design
	C037876	Oneida Transformer Replacement # 4	1	1	1	construction
Oil Filled Circuit Breaker Replacement			# of Oiled Filled			
SG158 TIC1030	\$35M		Circuit Breakers			
	FY13-FY22					
	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	prelim. Eng.
	C030545	Replace NG Alcoa 115kV Breakers	3	3	2	construction
	C043043	Browns Falls OCB Replacements	6	0	0	final eng.
	C043044	Headson OCB Replacements	2	0	0	final eng.
NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.						

NY Installed Metrics Distribution and TxD	
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NY Installed Metrics Distribution and TxD												
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14 to Date	Total Results to Date
		Program						3	-	1	-	4
		Specific						7	9	5	3	24
	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines											
	Inspection Program - OH	# of feeders inspected		Continuous	\$26M			260	480	334	352	1,426
		Blanket						-	-	-	-	-
		Program						260	480	334	352	1,426
		Specific						-	-	-	-	-
		# of line miles inspected						6,635	8,749	6,987	6,180	28,551
		Blanket						-	-	-	-	-
		Program						6,635	8,749	6,987	6,180	28,551
		Specific						-	-	-	-	-
		Bonding						18,735	11,399	15,614	7,077	52,825
		Blanket						-	-	-	-	-
		Program						18,735	11,399	15,614	7,077	52,825
		Specific						-	-	-	-	-
		Insulators						11,753	9,786	3,625	1,489	26,653
		Blanket						-	-	-	-	-
		Program						11,753	9,786	3,625	1,489	26,653
		Specific						-	-	-	-	-
		Cutout Replacements						14,524	15,826	29,537	12,821	72,708
		Blanket						-	-	-	-	-
		Program						14,524	15,826	29,537	12,821	72,708
		Specific						-	-	-	-	-
		Animal Guards						2,947	2,733	6,921	3,495	16,096
		Blanket						-	-	-	-	-
		Program						2,947	2,733	6,921	3,495	16,096
		Specific						-	-	-	-	-
		Grounding						13,099	13,381	17,848	10,440	54,768
		Blanket						-	-	-	-	-
		Program						13,099	13,381	17,848	10,440	54,768
		Specific						-	-	-	-	-
		Lightning Arrestors						5,599	2,863	3,682	1,836	13,980
		Blanket						-	-	-	-	-
		Program						5,599	2,863	3,682	1,836	13,980
		Specific						-	-	-	-	-
		Crossarms						6,127	4,757	6,373	3,342	20,599
		Blanket						-	-	-	-	-
		Program						6,127	4,757	6,373	3,342	20,599
		Specific						-	-	-	-	-
		Transformers						532	214	398	290	1,434
		Blanket						-	-	-	-	-
		Program						532	214	398	290	1,434
		Specific						-	-	-	-	-
		Guys						9,394	3,669	5,870	7,644	26,577
		Blanket						-	-	-	-	-
		Program						9,394	3,669	5,870	7,644	26,577
		Specific						-	-	-	-	-
		Poles						8,501	6,615	15,169	10,329	40,614
		Blanket						-	-	-	-	-
		Program²						8,501	6,615	15,169	10,329	40,614
		Specific						-	-	-	-	-
	Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified					
	Line Recloser Application	# of reclosers added		FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	103	100	66	-	269
		Blanket						-	-	-	-	-
		Program						103	100	66	-	269
		Specific						-	-	-	-	-
	Side Tap Fusing	New fuse locations/Fuse Repl		Continuous	not specified	not specified	not specified	-	1,052	1,016	1,708	3,776
	formerly reported under Eng Reliability Reviews	Blanket						-	-	-	-	-
		Program						-	1,052	1,016	1,708	3,776
		Specific						-	-	-	-	-

Distribution

Distribution

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14 to Date	Total Results to Date
	Feeder Tie Project						-				-
Inspection Program - UG	# of manholes maintained		Continuous	\$3.88M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
		Blanket					1,137	1,050	1,097	1,088	4,372
		Program					-	-	-	-	-
		Specific					1,137	1,050	1,097	1,088	4,372
							-	-	-	-	-
	Bonding										
	Grounding										-
	Secondary Repair										-
	Joint Leak repair										-
	Anode Replacement						26	36	194	40	296
		Blanket					-	-	-	-	-
		Program					26	36	194	40	296
		Specific					-	-	-	-	-
	Transformer Repair						13	7	4	3	27
		Blanket					-	-	-	-	-
		Program					13	7	4	3	27
		Specific					-	-	-	-	-
	Switchgear Repair						-	-	2	-	2
		Blanket					-	-	-	-	-
		Program					-	-	2	-	2
		Specific					-	-	-	-	-
	Vault/Manhole Repair						34	46	13	5	98
		Blanket					-	-	-	-	-
		Program					34	46	13	5	98
		Specific					-	-	-	-	-

- under review
- data from Anita Everts for Mark Phillips
- data from Bob Sykes
- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

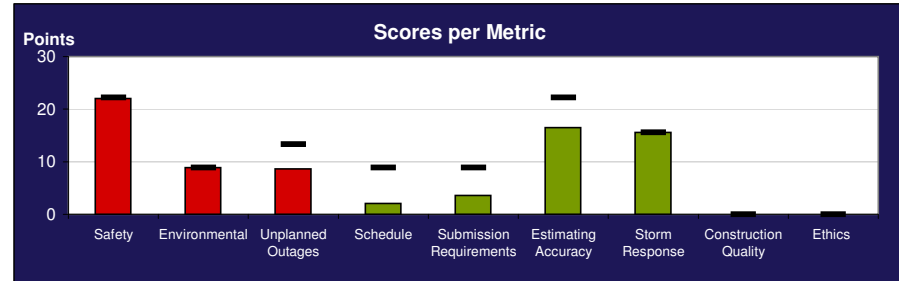
¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program
² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Distribution Construction KPI Category Report

The KPI program includes only information from new contracts and is designed to have data from 12 months. With only a few projects completed in the six months since the new contracts took effect, the scores may not show the true performance of the contractor. As the year continues, more information will be collected and the Overall Score will be based on contractor performance against all metrics.

HARLAN Performance Snapshot FY14 Q3

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	22%	99%	22	77
2 Environmental	9%	100%	9	
3 Unplanned Outages	13%	65%	9	
4 Schedule	9%	23%	2	
5 Submission Requirements	9%	40%	4	
6 Estimating Accuracy	22%	74%	16	
7 Storm Response	16%	100%	16	
8 Construction Quality		N/A		
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	1
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	0
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	12
Unplanned Outage	1

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	4
% Passed	100%

Environmental Inspections	
# Inspections	1
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	59%
As Built Submission	92%
Invoice Submission	60%
Final PEF Submission	33%
Daily Timesheet Submission	79%
All Submission Requirements	66%

Estimating Accuracy	
Total Actual Spent	\$44,546
Estimating Variance	8%

Storm Response	
# of Storms	5
Avg Score	100%

Quality Audits	
# of Audits	0
Avg Audit Score	

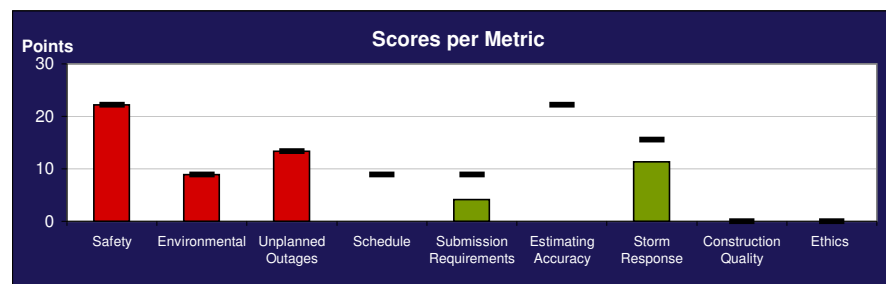
Ethic Incidents	
Not Severe	
Severe	

Hours Worked										
6/2013	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013				
1,770	10,098	11,073	14,122	14,347	11,476	20,165				

Total Hours
83,051

J.F. ELECTRIC Performance Snapshot FY14 Q3

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	22%	100%	22	60
2 Environmental	9%	100%	9	
3 Unplanned Outages	13%	100%	13	
4 Schedule	9%	0%	0	
5 Submission Requirements	9%	47%	4	
6 Estimating Accuracy	22%	0%	0	
7 Storm Response	16%	73%	11	
8 Construction Quality		N/A		
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	1
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	13
Unplanned Outage	0

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	3
% Passed	100%

Environmental Inspections	
# Inspections	0
Avg Inspection Score	

Schedule & Submission Requirements	
Project Completion	35%
As Built Submission	73%
Invoice Submission	100%
Final PEF Submission	50%
Daily Timesheet Submission	51%
All Submission Requirements	69%

Estimating Accuracy	
Total Actual Spent	\$52,851
Estimating Variance	43%

Storm Response	
# of Storms	6
Avg Score	68%

Quality Audits	
# of Audits	0
Avg Audit Score	

Ethic Incidents	
Not Severe	
Severe	

Hours Worked											
7/2013	8/2013	9/2013	10/2013	11/2013	12/2013						
11,340	9,116	9,050	10,137	7,622	7,346						

Total Hours
54,611

New York Distribution Resources - FY 14			
		Q3	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	13	-
	OH_LINES_CENTRAL_REG	95	(6)
	OH_LINES_MOHAWK_VAL	52	(5)
	OH_LINES_NORTHERN	89	(3)
	OH_LINES_OPC_TRBL_C	29	-
	EQUIP_OPER_CENTRAL	8	(4)
	SUBST_CENTRAL_REG	32	4
	SUBST_MOHAWK_NRTHERN	31	(2)
	SUBST_CONST_SRV_CENT	10	2
	UNDERGROUND_CENTRAL	40	8
	Total NY Central Operations	399	(6)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	10	(2)
	OH_LINES_CAP_WEST	69	4
	OH_LINES_CAPITAL	92	(1)
	OH_LINES_NORTHEAST	82	(6)
	OH_LINES_OPC_TRBL_E	23	-
	SUBST_CAPITAL	27	(1)
	SUBST_NORTHEAST	21	(1)
	SUBST_CONST_SRV_EAST	13	2
	UNDERGROUND_EAST	49	(10)
	Total NY East Operations	386	(15)
NY - West Operations			
	INSPECT_NY_ELEC_WEST	9	-
	OH_LINES_FRONTIER	102	(6)
	OH_LINES_GENESEE	54	(3)
	OH_LINES_OPC_TRBL_W	11	-
	OH_LINES_SOUTHWEST	77	-
	SUBSTATION_WEST_L8	52	1
	SUBST_CONST_SRV_WEST	16	-
	UNDERGROUND_WEST	35	3
	Total NY West Operations	356	(5)
NY - Protection Ops			
	PROT_OPS_NY_CENT	29	(2)
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	13	(4)
	Total NY Protection Ops	61	(6)
NY - Tele Ops			
	TELE_OPS_NY_CENT	36	(1)
	TELE_OPS_NY_EAST	23	(3)
	TELE_OPS_NY_WEST	29	1
	Total NY Tele Ops	88	(3)
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	15	-
	Trans Line Serv Constr NY West	17	-
	Total In-House Construction	48	-
	Grand Total	1,338	(35)