

Janet M. Audunson, P.E., Esq. Senior Counsel

January 30, 2014

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

DECEMBER 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the December 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess December 2013 EEPS Scorecard Reports Page 2 January 30, 2014

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

<u>/s/ Janet M. Audunson</u> Janet M. Audunson, P.E., Esq. Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail) Debra LaBelle, DPS Staff (via electronic mail) John D'Aloia, DPS Staff (via electronic mail) William Wade, DPS Staff (via electronic mail) Lisa Rosi, DPS Staff (via electronic mail) Edward White (via electronic mail)
Philip Austen (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Ian Springsteel (via electronic mail)
Lisa Tallet (via electronic mail)

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
	Residential High-Efficiency Heating and Water Heating and
Program Name:	Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First Very Continue Associated this Manth	
First-Year Savings Acquired this Month	2,000
Net First-year Annual Dth Acquired this Month	2,909
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month	-
	-
Gas Savings Impacts this Year Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	36,998
Net First-Year Annual Dth Acquired this Year	30,571
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	
Total Net First-Year Annual Dth Acquired & Committed	30,571
Percent of Current Annual Dth Target Acquired	82.6%
Percent of Current Annual Dth Target Acquired & Committed	82.6%
Percent of To Date Portion of Current Annual Dth Target Acquired	82.6%
Ancillary Electric Savings Impacts this Year	021070
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 11,494
Program Planning Expenditures this Month	\$ (493)
Program Marketing Expenditures this Month	\$ 34,934
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 92,825
Direct Program Implementation Expenditures this Month	\$ 3,502
Evaluation Expenditures this Month	\$ 1,320
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 143,583
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year	¢
Current Annual Budget:	\$ 2,281,145 \$ 2,281,145
To Date Portion of Current Annual Budget:	
Total Expenditures this Year Total Funda Ensumbared at this Point in Time	\$ 1,603,254 \$ -
Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances	\$ 1,603,254
Percent of Current Annual Budget Spent	φ 1,003,254 70.3%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	70.3%
Percent of To Date Portion of Current Annual Budget Spent	70.3%
Financial Activity to Date	10.5%
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ 3,153,923
Total Expenditures to Date and Encumbrances	\$ 3,153,923
Percent of Total 2012-2015 Budget Spent to Date	34.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	34.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,846
	4,846
Number of program applications approved to receive funds	
Number of program applications approved to receive funds Current Forecast (updated quarterly)	
	28,565

PROGRAM NARRATIVE

Exceptions
The negative program planning spend is a result of pension and OPEB
recalculations
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2013

There Manual Accession of the Manual	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year	27.200
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year	27,200
Net First-Year Annual Dhi Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Din Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	01070
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$
Trade Ally Training Funds Currently Encumbered	\$
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	<u>\$</u>
Financial Activity this Year	- -
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,883,127
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
Total Expenditures to Date and Encumbrances	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	· · · ·
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program Name:	Residential ENERGY STAR® Gas Products Program	
Program Funding Fuel:	GAS	
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012	
Date of Most Recent Operating/Implementation Plan:	: 12/27/11	
Date Applications Initially Accepted:	1/1/12	
Reporting Period:	December 2013	

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	· .
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target:	2,392
Net First-Year Annual Dth Acquired this Year	21
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed	- 21
Percent of Current Annual Dth Target Acquired	0.9%
Percent of Current Annual Dth Target Acquired & Committed	0.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.9%
Ancillary Electric Savings Impacts this Year	0.570
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 814
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,922
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1
Evaluation Expenditures this Month	\$ 1,122
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 4,859
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$ - \$ -
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 78,250 \$ 78,250
Total Expenditures this Year	\$ 38,549
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 38.549
Percent of Current Annual Budget Spent	49.3%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	49.3%
Percent of To Date Portion of Current Annual Budget Spent	49.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 71,664
Total Expenditures to Date and Encumbrances	\$ 71,664
Percent of Total 2012-2015 Budget Spent to Date	22.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	22.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	87
Number of program applications approved to receive funds	87
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	21
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month		
Net First-year Annual Dth Acquired this Month		1,491
Ancillary Net First-year Annual MWh Acquired this Month		-
Ancillary Net Peak MW Reductions Acquired this Month		-
Gas Savings Impacts this Year		46.740
Current Annual Dth Target:		46,540
To Date Portion of Current Annual Dth Target:		46,540
Net First-Year Annual Dth Acquired this Year		26,152
Net First-Year Annual Dth Committed at this Point in Time		4,670
Total Net First-Year Annual Dth Acquired & Committed		30,822
Percent of Current Annual Dth Target Acquired		56.2%
Percent of Current Annual Dth Target Acquired & Committed		66.2%
Percent of To Date Portion of Current Annual Dth Target Acquired		56.2%
Ancillary Electric Savings Impacts this Year		
Net First-Year Annual MWh Acquired this Year		-
Net First-Year Annual MWh Committed at this Point in Time		-
Total Net First-Year Annual MWh Acquired & Committed		
Ancillary Electric Peak Demand Savings Impacts this Year		
Net Peak MW Reductions Acquired this Year		-
Net Peak MW Reductions Committed at this Point in Time		-
Total Net Peak MW Reductions Acquired & Committed		
Financial Expenditures this Month	<u></u>	20.055
General Administration Expenditures this Month	\$	28,855
Program Planning Expenditures this Month	\$	(366)
Program Marketing Expenditures this Month	\$	18,182
Trade Ally Training Expenditures this Month	\$	-
Incentives and Services Expenditures this Month	\$	36,583
Direct Program Implementation Expenditures this Month	\$	23,429
Evaluation Expenditures this Month	\$	10,273
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$	-
Total Expenditures this Month	\$	116,955
Financial Encumbrances at this Point in Time	¢	
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$ \$	96,474
Direct Program Implementation Funds Currently Encumbered		
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	
Financial Activity this Year	\$	2 406 057
Current Annual Budget: To Date Portion of Current Annual Budget:	5 \$	2,406,957 2,406,957
Total Expenditures this Year	9 \$	1,275,640
Total Funds Encumbered at this Point in Time	5 \$	96,474
Total Expenditures this year and Encumbrances	3 \$	1,372,114
Percent of Current Annual Budget Spent	φ	53.0%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered		57.0%
Percent of To Date Portion of Current Annual Budget Spent		53.0%
Financial Activity to Date		33.0%
Total 2012-2015 Budget:	\$	9,627,828
	s	1,868,970
Total Expenditures to Date Total Expenditures to Date and Encumbrances	\$	1,965,444
Percent of Total 2012-2015 Budget Spent to Date	φ	19.4%
Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered		20.4%
Evaluation Factors		20.470
Realization Rate		
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
		0.90
Participation Number of program applications received to date		307
Number of program applications received to date Number of program applications approved to receive funds		278
		218
Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013		27,000
Expected Net First-year Annual Dth Committed at Year End 2013		27,000
		-

PROGRAM NARRATIVE

Exceptions
The negative program planning spend is a result of pension and OPEB
recalculations
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month		
Net First-year Annual Dth Acquired this Month	36,02	35
Ancillary Net First-year Annual MWh Acquired this Month	-	
Ancillary Net Peak MW Reductions Acquired this Month	-	
Gas Savings Impacts this Year	141.0	26
Current Annual Dth Target:	141,3	
To Date Portion of Current Annual Dth Target:	141,3	
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	65,0	
Total Net First-Year Annual Dth Acquired & Committed	224,72 289,73	
Percent of Current Annual Dth Target Acquired	46.0%	
Percent of Current Annual Dh Target Acquired & Committed	205.0%	
Percent of To Date Portion of Current Annual Dth Target Acquired	46.0%	
Ancillary Electric Savings Impacts this Year	40.070	
Net First-Year Annual MWh Acquired this Year	-	_
Net First-Year Annual MWh Committed at this Point in Time	-	
Total Net First-Year Annual MWh Acquired & Committed	-	
Ancillary Electric Peak Demand Savings Impacts this Year		
Net Peak MW Reductions Acquired this Year	-	_
Net Peak MW Reductions Committed at this Point in Time	-	
Total Net Peak MW Reductions Acquired & Committed	-	
Financial Expenditures this Month		
General Administration Expenditures this Month	\$ 92,63	39
Program Planning Expenditures this Month	\$ (4)	14)
Program Marketing Expenditures this Month	\$ 64,0	17
Trade Ally Training Expenditures this Month	\$ -	
Incentives and Services Expenditures this Month	\$ 497,80	68
Direct Program Implementation Expenditures this Month	\$ 33,94	41
Evaluation Expenditures this Month	\$ 62,19	92
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -	
Total Expenditures this Month	\$ 750,24	43
Financial Encumbrances at this Point in Time		
General Administration Funds Currently Encumbered	\$ -	
Program Planning Funds Currently Encumbered	\$ -	
Program Marketing Funds Currently Encumbered	\$ -	
Trade Ally Training Funds Currently Encumbered	\$	07
Incentives and Services Funds Currently Encumbered	\$ 2,034,58	87
Direct Program Implementation Funds Currently Encumbered	\$	
Evaluation Funds Currently Encumbered	\$ 	
Cost Recovery Fee Funds Currently Encumbered	\$ -	_
Financial Activity this Year Current Annual Budget:	\$ 6,121,6	35
To Date Portion of Current Annual Budget:	\$ 6,121,6	
Total Expenditures this Year	\$ 2,755,78	
Total Funds Encumbered at this Point in Time	\$ 2,034,58	
Total Expenditures this year and Encumbrances	\$ 4,790,32	
Percent of Current Annual Budget Spent	45.0%	
Percent of Current Annual Budget Spent	78.3%	
Percent of To Date Portion of Current Annual Budget Spent	45.0%	
Financial Activity to Date		
Total 2012-2015 Budget:	\$ 24,486,54	40
Total Expenditures to Date	\$ 5,743,4	32
Total Expenditures to Date and Encumbrances	\$ 7,778,0.	19
Percent of Total 2012-2015 Budget Spent to Date	23.5%	
Percent of Total 2012-2015 Budget Spent and Encumbered	31.8%	
Evaluation Factors		
Realization Rate	-	
Free Ridership	-	
Spill Over	-	
Net-to-Gross Ratio	0.9	90
Participation		
Number of program applications received to date		74
Number of program applications approved to receive funds	2:	59
Current Forecast (updated quarterly)		
	70.00	00
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	70,00	00

PROGRAM NARRATIVE Exceptions The negative program planning spend is a result of pension and OPEB recalculations Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports 0

Reporting	Statewide & Joint Studies Expenditures		Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total		
Jan-13	\$-	\$-		
Feb-13	\$-	\$-		
Mar-13	\$ -	\$-		
Apr-13	\$-	\$-		
May-13	\$-	\$-		
Jun-13	\$-	\$-		
Jul-13	\$-	\$-		
Aug-13	\$-	\$-		
Sep-13	\$-	\$-		
Oct-13	\$-	\$-		
Nov-13	\$-	\$-		
Dec-13	\$ -	\$-		
Cumulative	\$-	\$ -		

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
	Residential High-Efficiency Heating and Water Heating
Program Name:	and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,959
Ancillary Net First-year Annual MWh Acquired this Month	4,959
Ancillary Net Pint-year Annual MWN Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year	
Current Annual Dth Target:	33,647
To Date Portion of Current Annual Dth Target:	33,647
Net First-Year Annual Dth Acquired this Year	92,865
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	92,865
Percent of Current Annual Dth Target Acquired	276.0%
Percent of Current Annual Dth Target Acquired & Committed	276.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	276.0%
Ancillary Electric Savings Impacts this Year	2101070
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 31,262
Program Planning Expenditures this Month	\$ (1,073)
Program Marketing Expenditures this Month	\$ 3,714
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 143,277
Direct Program Implementation Expenditures this Month	\$ 29,666
Evaluation Expenditures this Month	\$ (947)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 205,900
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,103,430
To Date Portion of Current Annual Budget:	\$ 2,103,430
Total Expenditures this Year	\$ 3,500,898
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 3,500,898
Percent of Current Annual Budget Spent	166.4%
Percent of Current Annual Budget Spent and Encumbered	166.4%
Percent of To Date Portion of Current Annual Budget Spent	166.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,763,720
Total Expenditures to Date	\$ 5,594,314
Total Expenditures to Date and Encumbrances	\$ 5,594,314
Percent of Total 2012-2015 Budget Spent to Date	63.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	63.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	13,327
	13,327 13,327
Number of program applications received to date	- /
Number of program applications received to date Number of program applications approved to receive funds	- /

PROGRAM NARRATIVE

Exceptions
Negative evaluation spend is a result of labor adjustments and pension and OPEB
recalculations; Negative program planning spend is a result of pension and OPEB
recaclulations.
Achievements
0
Changes Anticipated in the Next 6 Months
0

Corrections to Previous Reports

0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2013

First Voor Sovings Assuined this Month	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	-
Current Annual Dth Target:	21.78
To Date Portion of Current Annual Dth Target:	21,78
Net First-Year Annual Dth Acquired this Year	21,70
Net First-Year Annual Dth Acquired this Fear	-
Total Net First-Year Annual Dth Acquired & Committed	
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	
Program Planning Funds Currently Encumbered	
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$
Incentives and Services Funds Currently Encumbered	
Direct Program Implementation Funds Currently Encumbered	
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	
Financial Activity this Year	\$ 1,947,368
Current Annual Budget: To Date Portion of Current Annual Budget:	\$ 1,947,50 \$ 1,947,50
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ \$
Total Expenditures this year and Encumbrances	\$ \$
Percent of Current Annual Budget Spent	φ 0.0%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	0.07
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 14,070
Total Expenditures to Date and Encumbrances	\$ 14,070
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

Net First-year Annual DN: Acquired this Month Ancillary Net Peak NW Reductions Acquired this Month Gas Savings Impacts this Year To Date Portion of Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired A Committed Percent of Current Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Net First-Year Annual DWh Acquired & Committed Net First-Year Annual DWh Acquired & Committed Net First-Year Annual DWh Acquired & Committed Ancillary Electric Peak Dermands Stavings Imageat Stavings Net Fiest-Wear Annual DWh Acquired & Committed Ancillary StetCire Peak Dermand Stavings Imageat Stavings Net Peak NW Reductions Acquired this Year Net Peak NW Reductions Acquired this Year Net Peak NW Reductions Acquired A Committed Financial Expenditures this Month S Program Material Expenditures this Month S Program Material Expenditures this Month S Program Matering Expenditures this Month <t< th=""><th></th><th></th></t<>		
Ancillary Net First-year Annual WMD Acquired this Month Image: Comparison of the second	First-Year Savings Acquired this Month	
Aacillary Net Peak NW Reductions Acquired this Month Image: Control of Correct Annual Dib Target: To Date Portion of Correct Annual Dib Target: Image: Control of Correct Annual Dib Target: Net First-Year Annual Dib Committed at this Point in Time To To Date Portion of Correct Annual Dib Target Acquired & Committed Percent of Current Annual Dib Target Acquired & Committed 7 Percent of Current Annual Dib Target Acquired & Committed 7 Percent of Corrent Annual Dib Target Acquired & Committed 7 Netliny: Even Annual NWh Acquired & Committed 7 Netliny: Even Annual NWh Acquired & Committed 7 Netliny: Even Annual NWh Acquired & Committed 7 Net First-Year Annual NWh Acquired & Committed 7 Net First-Year Annual NWh Acquired & Committed 7 Net First-Year Annual NWh Acquired & Committed 7 Net First-War Muse Machains Magnet to Somited at this Point in Time 7 Total Net Peink NW Reductions Acquired & Committed 8 Program Marketing Expenditures this Month \$ General Administration Expenditures this Month \$ Program Marketing Expenditures this Month \$ Dricet Program Inditating Expenditures this Month \$		
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Net First-Year Annual Dth Acquired this Year		2,392
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Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: \$ Total Expenditures this Year \$ Total Funds Encumbered at this Point in Time \$ Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent 19 Percent of Current Annual Budget Spent 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 31 Total Expenditures to Date \$ Total Expenditures to Date and Encumbrances \$ It Total Expenditures to Date \$ Total Expenditures to Date \$ Total Expenditures to Date \$ It Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors \$ Realization Rate \$<	*	
Current Annual Budget: To Date Portion of Current Annual Budget: \$ Total Expenditures this Year \$ Total Funds Encumbered at this Point in Time \$ Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent 19 Percent of Current Annual Budget Spent and Encumbered 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 31 Total Expenditures to Date \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 31 Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors \$ Realization Rate \$ Free Ridership \$ Spill Over \$ Net-to-Gross Ratio \$		
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Total Funds Encumbered at this Point in Time \$ Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent 19 Percent of Current Annual Budget Spent and Encumbered 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 19 Financial Activity to Date 19 Total Expenditures to Date Date \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget: \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio \$ Participation \$	To Date Portion of Current Annual Budget:	\$ 78,250
Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent 19 Percent of Current Annual Budget Spent and Encumbered 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 19 Total 2012-2015 Budget: Total Expenditures to Date \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors \$ Realization Rate Free Ridership Spill Over \$ Net-to-Gross Ratio \$ Participation \$	Total Expenditures this Year	\$ 15,564
Percent of Current Annual Budget Spent 19 Percent of Current Annual Budget Spent and Encumbered 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 19 Total 2012-2015 Budget: Total Expenditures to Date \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors 8 Realization Rate 10 Free Ridership 5 Spill Over 10 Net-to-Gross Ratio 10 Participation 10	Total Funds Encumbered at this Point in Time	\$ -
Percent of Current Annual Budget Spent and Encumbered 19 Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date 19 Total 2012-2015 Budget: \$ Total Expenditures to Date \$ Total Expenditures to Date and Encumbrances \$ Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Spill Over 10 Net-to-Gross Ratio 10 Participation 10	Total Expenditures this year and Encumbrances	\$ 15,564
Percent of To Date Portion of Current Annual Budget Spent 19 Financial Activity to Date Total 2012-2015 Budget: \$ Total Expenditures to Date and Encumbrances \$ 10 Total Expenditures to Date and Encumbrances \$ 10 Percent of Total 2012-2015 Budget Spent to Date 35 10 Percent of Total 2012-2015 Budget Spent and Encumbered 35 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 35 Evaluation Factors 8 10 Realization Rate Free Ridership 5 Spill Over Net-to-Gross Ratio 10 Participation 10 10	Percent of Current Annual Budget Spent	19.9%
Financial Activity to Date Total 2012-2015 Budget: \$ 31 Total Expenditures to Date \$ 10 Total Expenditures to Date and Encumbrances \$ 10 Percent of Total 2012-2015 Budget Spent to Date 35 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 35 Evaluation Factors 8 10 Free Ridership 5 5 Spill Over Net-to-Gross Ratio 8 Participation 10 10		19.9%
Total 2012-2015 Budget:\$33Total Expenditures to Date\$10Total Expenditures to Date and Encumbrances\$10Percent of Total 2012-2015 Budget Spent to Date3510Percent of Total 2012-2015 Budget Spent and Encumbered3535Evaluation Factors810Realization Rate1010Free Ridership1010Spill Over1010Net-to-Gross Ratio1010Participation1010		19.9%
Total Expenditures to Date \$ 10 Total Expenditures to Date and Encumbrances \$ 10 Percent of Total 2012-2015 Budget Spent to Date 35 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 35 Evaluation Factors 8 10 Realization Rate 5 10 Free Ridership 5 10 Spill Over 10 10 Net-to-Gross Ratio 10 10		
Total Expenditures to Date and Encumbrances \$ 100 Percent of Total 2012-2015 Budget Spent to Date 355 Percent of Total 2012-2015 Budget Spent and Encumbered 355 Evaluation Factors 355 Realization Rate 7 Free Ridership 5 Spill Over 0 Net-to-Gross Ratio 9	0	
Percent of Total 2012-2015 Budget Spent to Date 35 Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors 35 Realization Rate 5 Free Ridership 5 Spill Over 5 Net-to-Gross Ratio 5		
Percent of Total 2012-2015 Budget Spent and Encumbered 35 Evaluation Factors 35 Realization Rate 9 Free Ridership 9 Spill Over 9 Net-to-Gross Ratio 9 Participation 9	1	\$ 109,995 35.1%
Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	<u> </u>	35.1%
Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	<u> </u>	55.170
Free Ridership Spill Over Net-to-Gross Ratio Participation		-
Spill Over Net-to-Gross Ratio Participation		-
Net-to-Gross Ratio Participation	*	-
Participation	-	0.90
Number of program applications received to date	-	119
Number of program applications approved to receive funds		119
Current Forecast (updated quarterly)	Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	Total Expected Net First-year Annual Dth Acquired in 2013	174
Expected Net First-year Annual Dth Committed at Year End 2013	Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE Exceptions 0 Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports 0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	19
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,920
To Date Portion of Current Annual Dth Target:	7,920
Net First-Year Annual Dth Acquired this Year	2,258
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	2,258
Percent of Current Annual Dth Target Acquired	28.5%
Percent of Current Annual Dth Target Acquired & Committed	28.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	28.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 12,075
Program Planning Expenditures this Month	\$ 63
Program Marketing Expenditures this Month	\$ 2,948
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 2,000
Direct Program Implementation Expenditures this Month	\$ 6,904
Evaluation Expenditures this Month	\$ 724
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 24,714
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 367,181
To Date Portion of Current Annual Budget:	\$ 367,181
Total Expenditures this Year	\$ 267,414
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 267,414
Percent of Current Annual Budget Spent	72.8%
Percent of Current Annual Budget Spent and Encumbered	72.8%
Percent of To Date Portion of Current Annual Budget Spent	72.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,468,723
Total Expenditures to Date	\$ 720,408
Total Expenditures to Date and Encumbrances	\$ 720,408
Percent of Total 2012-2015 Budget Spent to Date	49.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	96
Number of program applications approved to receive funds	96
	90
Current Forecast (updated quarterly)	
	4,000

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,600
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	04.204
Current Annual Dth Target:	84,394
To Date Portion of Current Annual Dth Target:	84,394
Net First-Year Annual Dth Acquired this Year	126,105
Net First-Year Annual Dth Committed at this Point in Time	83,319
Total Net First-Year Annual Dth Acquired & Committed	209,424
Percent of Current Annual Dth Target Acquired	149.4%
Percent of Current Annual Dth Target Acquired & Committed	248.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	149.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	(a.a.)
General Administration Expenditures this Month	\$ 43,243
Program Planning Expenditures this Month	\$ 145
Program Marketing Expenditures this Month	\$ 11,014
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 151,382
Direct Program Implementation Expenditures this Month	\$ 56,234
Evaluation Expenditures this Month	\$ 19,803
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 281,822
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,864,493
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	\$
Financial Activity this Year	
Current Annual Budget:	\$ 2,667,953
To Date Portion of Current Annual Budget:	\$ 2,667,953
Total Expenditures this Year	\$ 3,501,139
Total Funds Encumbered at this Point in Time	\$ 1,864,493
Total Expenditures this year and Encumbrances	\$ 5,365,632
Percent of Current Annual Budget Spent	131.2%
Percent of Current Annual Budget Spent and Encumbered	201.1%
Percent of To Date Portion of Current Annual Budget Spent	131.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 10,671,813
Total Expenditures to Date	\$ 6,797,773
Total Expenditures to Date and Encumbrances	\$ 8,662,266
Percent of Total 2012-2015 Budget Spent to Date	63.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	81.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	830
	784
Number of program applications approved to receive funds	
Current Forecast (updated quarterly)	
	84,394

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$-	\$-
Feb-13	\$-	\$-
Mar-13	\$ -	\$-
Apr-13	\$-	\$-
May-13	\$-	\$-
Jun-13	\$-	\$-
Jul-13	\$-	\$-
Aug-13	\$-	\$-
Sep-13	\$-	\$-
Oct-13	\$-	\$-
Nov-13	\$-	\$-
Dec-13	\$ -	\$-
Cumulative	\$-	\$ -