

**ELECTRIC AND/OR GAS UTILITIES
CLASSES A AND B
ANNUAL REPORT**

OF

Consolidated Edison Company of New York, Inc.

**Exact legal name of reporting electric and/or gas utility
(If name was changed during year, show also the previous name and date of change)**

4 Irving Place

New York, NY 10003

(Address of principal business office at end of year)

FOR THE

Year ended 12/31/2009

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may e

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be defective the reporting utility shall be duly notified and given a reasonable time within which to make the amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term responder shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. If operations cease during the year because of the disposition of property the balance sheet and schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete. The amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such a statement may be used. The annual report should be complete in itself. Reference to reports of previous years or any paper or document should not be made in lieu of required entries except as specifically otherwise provided.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be shown that there will be shown the quantities of commodities sold within this State, and (separately from the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the statement they support.

Name of Respondent Consolidated Edison Company of New York, Inc.	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-94	
Statement of Income for the Year	114-117	12-96	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-96	
Notes to the Financial Statements	122-123	12-96	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	N/A
Electric Plant in Service	204-207	12-95	
Electric Plant Leased to Others	213	12-95	N/A
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-87	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-88	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-96	
Allowances	228-229	12-95	N/A
Extraordinary Property Losses	230	12-93	N/A
Unrecovered Plant and Regulatory Study Costs	230	12-93	N/A
Other Regulatory Assets	232	12-95	
Miscellaneous Deferred Debits	233	12-94	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-95	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Discount on Capital Stock	254	12-87	
Capital Stock Expense	254	12-86	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent	The report is (1) <input checked="" type="checkbox"/> An Original 0 (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--------------------	---	---	------------------------------

LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	N/A
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-94	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-96	
Sales of Electricity by Rate Schedules	304	12-95	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-95	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-95	NYPSC Modified
Transmission of Electricity for Others	328-330	12-90	NYPSC Modified
Transmission of Electricity by Others	332	12-90	NYPSC Modified/NA
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-87	
Distribution of Salaries and Wages	354-355	12-88	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Electric Energy Account	401	12-90	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-89	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-88	N/A
Generating Plant Statistics (Small Plants)	410-411	12-87	N/A

Name of Respondent	The report is (1) [X] An Original 0 (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--------------------	--	---	------------------------------

LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-86	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	N/A
Environmental Protection Facilities	430	12-88	N/A
Environmental Protection Expenses	431	12-88	N/A
Footnote Data	450	12-87	N/A
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input checked="" type="checkbox"/>			
 PSC Supplemental Filing	 1-94	 12-96	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

GENERAL INFORMATION

1. Provide the name and title of the officer having custody of the general corporate books of account and the address

Robert Muccilo, Vice President and Controller
4 Irving Place, New York, N.Y. 10003

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated in more than one state, list each state and date of incorporation.

Incorporated in the state of New York, November 10, 1884 Under chapter #367, Laws of 1884

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, and (b) the date when the property was so held.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent is licensed to do business.

Electric, Gas and Steam service is rendered in New York State

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant of the respondent for the year?

(1) ___ Yes. Enter the date when such independent accountant was initially engaged: _____.
(2) X No.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding

company organization, show the chain of ownership

On January 1, 1998 Consolidated Edison Inc. (CEI) was established as the holding company for Consolidated Edison Company of New York, Inc. (Con Edison). Con Edison is a wholly-owned subsidiary of CEI.

Name of Respondent Consolidated Edison Company of New York,		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations controlled by the respondent.</p> <p>2. If control was by other means than a direct holding.</p> <p>3. If control was held jointly with one or more other persons.</p>				
DEFINITIONS				
<p>1. See the Uniform System of Accounts for the Electric Industry.</p> <p>2. Direct control is that which is exercised by the respondent.</p> <p>3. Indirect control is that which is exercised through one or more corporations.</p> <p>4. Joint control is that in which neither interest is held by the respondent, where the voting control is equally divided between two or more persons.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Honeye Storage Corporation	Storage Facilities - Gas	28.81%	A
2	David's Island Development Corporation	Real Estate	100%	B
3	D.C.K. Management Corporation	Real Estate	100%	C
4	Steam House Leasing LLC	Steam Generating Lease	100%	D
5				
6				
7				
8				
9				
10				
11				
12				
13	A) On April 9, 1975 the Company, Long Island Lighting Company (LILCO) and Brooklyn Union Gas Company (BUG n			
14				
15				
16				
17				
18				
19	(B) David's Island Development Corp. ("DIDCO"), a corporation organized and existing under the laws of the State of			
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Please fill in the following:	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6	(C) D.CK Management Corp. ("DCK"), a corporation organized and existing under the laws of the State of New York.			
7				
8				
9				
10				
11				
12				
13	(D) Steam House Leasing LLC ("SHL"), a Delaware limited liability company, which leases a steam generating plant t			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				

OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received ar
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a princi
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if a

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary Rate at Year End (d)	Paid During Year (e)
1	Burke, Kevin	Chairman Of The Board & CEO		1078800	1107200
2	Mc Mahon, John D - (A)	Executive Vice President		709200	665641.7
3	Longhi, William G - (B)	Sr. Vice President - Central Ops	39844	413500	29958.33
4	Rana, Louis L	President & COO	40117	622400	535066.67
5	Hoglund, Robert N	Sr Vice President & CFO		569200	584200
6	Ivey, Craig S	President		550000	137500
7	Moore, Elizabeth D	General Counsel		500000	331439.34
8	McTiernan Jr., Charles E	General Counsel	39844	403500	33625
9	McCartney, Mary Jane	Sr Vice President	39933	387100	129033.33
10	Resheske, Frances A	Sr Vice President		384000	389950
11	Tai, Luther	Sr Vice President		376700	382550
12	Ryan, Joann F	Sr Vice President		371900	377650
13	Caselli, Marilyn	Sr Vice President		336300	341500
14	Lubling, Chanoch	Vice President		334500	337900
15	Schuette, Mary K	Vice President		331900	335300
16	Miksad, John F	Sr Vice President		309500	314300
17	Kinkel, Paul H	Vice President	40086	305400	232150
18	Trahan, Claude	Sr Vice President		302300	293333.33
19	Rasmussen, Edward J	Vice President & Controller	39993	300600	150300
20	Banks, John H	Vice President		300300	303350
21	O'Brien, James P	Vice President and Treasurer		293100	296100
22	Price, Randolph S	Vice President		285300	288200
23	McAvoy, John J	Sr Vice President		274400	275566.67
24	Nadkarni, Gurudatta D	Vice President		267500	270250
25	Sobin, Carole	Sec & Assoc General Counsel		264100	266800
26	Bozgo, Ronald H	Vice President		258000	260650
27	Mullen, Robert J	Vice President		254200	256800
28	Smith, Saddle L	Vice President		251500	254050
29	Oates, Joseph P	Vice President		251400	253950
30	Mucci, John J	Vice President		250400	252950
31	Boden, Katherine L	Vice President		250000	252550
32	Depiano, Joseph C	Vice President		243400	245900
33	Davidowitz, David	Vice President		236300	238700
34	Newell, Thomas T	Vice President		224500	226,800

NOTES:

- (A) John D. McMahon - President and CEO, Director (02/01/09 - 12/31/09)
Salary paid during the year reflects service for eleven month. All other compensation reflects annual amounts as a CEI officer.
- (B) William Longhi - President and CEO, Director (01/01/09 - 01/31/09)
Salary paid during the year reflects service for one month. All other compensation reflects annual amounts as a CEI officer.

-1 The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pen

-2 The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use o

-3 For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.

-4 The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift p

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received ar

2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a princi

3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if a

Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary Rate at Year End (d)	Paid During Year (e)
35 Adamo, Mary	Vice President		223700	226000
36 Muccilo, Robert	Vice President & Controller		223400	205,975
37 Vanacore, Loretta	Vice President		222000	220,958
38 Braz, Aubrey T	Vice President		220700	222,950
39 Cawley, Timothy P	Vice President		220500	222,750
40 Yieh, Nancy H	Vice President		219500	221,750
41 Huestis, Marc E	Vice President		219300	221,550
42 Shukla, Saumil P	Vice President		216400	218,600
43 Bevilacqua, Louis M	VP & General Auditor		214000	216,200
44 Bose, Sanjay K	Vice President		212300	214,450
45 Nachmias, Stuart	Vice President		208700	210,850
46 Delabastide, Lore	Vice President		205700	207,800
47 Torres, Carlos D	Vice President		204000	206,100
48 Blair, Milovan	Vice President		192000	190,700
49 CALARCO, VINCENT A	Trustee			139,500
50 CAMPBELL, JR., GEORGE	Trustee			115,500
51 DAVIS, GORDON J	Trustee			95,000
52 DEL GIUDICE, MICHAEL J	Trustee			156,000
53 FUTTER, ELLEN V	Trustee			97,000
54 HENNESSY III, JOHN F	Trustee			95,000
55 HERNANDEZ, SALLY	Trustee			107,500
56 KILLIAN, JOHN F	Trustee			113,000
57 LIKINS, PETER W	Trustee			41,852
58 MCGRATH, EUGENE R	Trustee			90,604
59 RANGER, MICHAEL W	Trustee			96,500
60 SUTHERLAND, FREDERICK L	Trustee			124,000

NOTES:

-1 The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pen

-2 The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use o

-3 For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.

-4 The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift p

OFFICERS AND DIRECTORS (Including Compensation - Continued)

- 4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list t
- 5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (3) (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
(1)		1179100		3691980		1921021	7899301	1
-1		620100		1323540		1161781	3771062.7	2
-1		292800		309987		743527	1376272.33	3
(1)		0		1010070		6334948	7880084.67	4
(1)		311100		1010070		95494	2000864	5
-2		429000		0		4652.21	571152.21	6
-2		273300		0		5464.98	610204.32	7
-2		0		348300		2782.98	384707.98	8
-2		0		337851		5647.38	472531.71	9
-1		186600		355266		16564.47	948380.47	10
-1		183100		383130		488006	1436786	11
-2		180700		383130		11819.88	953299.88	12
-2		151200		299538		20515.44	812753.44	13
-2		124600		177633		16216.79	656349.79	14
-2		110300		177633		17796.14	641029.14	15
-2		163800		275157		21271.63	774528.63	16
-2		71900		104490		7966.25	416506.25	17
-2		140400		146286		17380.25	597399.58	18
-2		49700		142803		7157.3	349960.3	19
-2		101300		160218		15958.48	580826.48	20
-2		97800		142803		18825.21	555528.21	21
-2		101200		153252		14294.97	556946.97	22
-2		152000		153252		12296.15	593114.82	23
-2		98400		167184		13748.39	549582.39	24
-2		97300		139320		14064.92	517484.92	25
-2		92200		139320		17828.79	509998.79	26
-2		85800		104490		12834.23	459924.23	27
-2		89500		125388		14582.23	483520.23	28
-2		84900		139320		17471.94	495641.94	29
-2		87100		132354		12276.12	484680.12	30
-2		86900		132354		18966.67	490770.67	31
-2		81600		132354		10779.09	470633.09	32
-2		85500		125388		13815.91	463403.91	33
-2		76900		118422		14678.21	436800.21	34

NOTES:

(A) John D. McMahon - President and CEO, Director (02/01/09 - 12/31/09)
Salary paid during the year reflects service for eleven month. All other compensation reflects annual amounts as a CEI officer.

(B) William Longhi - President and CEO, Director (01/01/09 - 01/31/09)
Salary paid during the year reflects service for one month. All other compensation reflects annual amounts as a CEI officer.

-1 The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accu

-2 The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, per

-3 For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.

-4 The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching

OFFICERS AND DIRECTORS (Including Compensation - Continued)

- 4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list t
- 5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (3) (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
-2		79500		121905		15038.36	442443.36	35
-2		83200		0		13203.55	302378.55	36
-2		78800		0		15113.7	314872.03	37
-2		75200		118422		7395.05	423967.05	38
-2		79800		118422		14452.54	435424.54	39
-2		0		114939		14498.25	351187.25	40
-2		83000		128871		14518.49	447939.49	41
-2		72300		118422		16516.71	425838.71	42
-2		72800		125388		17554.26	431942.26	43
-2		70900		121905		14721.41	421976.41	44
-2		77700		111456		9450.18	409456.18	45
-2		69400		111456		13894.24	402550.24	46
-2		70200		101007		14135.74	391442.74	47
-2		71900		0		13067.51	275667.51	48
				52290			191790	49
-4				52290		10500	178290	50
-4				52290		5000	152290	51
				52290			208290	52
-4				52290		10500	159790	53
				52290			147290	54
				52290			159790	55
-4				52290		10500	175790	56
-4						8000	49852	57
				52290			142894	58
				52290			148790	59
				52290			176290	60

NOTES:

- 1 The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accu
- 2 The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, per
- 3 For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.
- 4 The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its ma

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 12/31/2009
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights,</p>			<p>explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>		
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">Stock book was not closed.</p>		<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: 235,488,094 By proxy: None</p>		<p>3. Give the date and place of such meeting:</p> <p style="text-align: right;">39951 4 Irving Place NY, NY 10003</p>	
VOTING SECURITIES					
Number of votes as of (date): 12/31/2008					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	237,403,413	235,488,094	1915319	
5	TOTAL number of security holders	2,257	1	2256	
6	TOTAL votes of security holders listed below	237,138,965	235,488,094	1650871	
7					
8	CONSOLIDATED EDISON, INC	235,488,094	235,488,094		
9					
10	CEDE & CO	1,500,122		1,500,122	
11	PO BOX 20				
12	BOWLING GREEN STATION				
13	NEW YORK NY 10274				
14					
15	MEDICAL INFORMATION TECHNOLOGY INC	111,900		111,900	
16	ATTN BARBARA A MANZOLILLO				
17	1 MEDITECH CIRCLE				
18	WESTWOOD MA 02090-1542				

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 12/31/2009
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	ROBERT B BUNKER 2006 REVOCABLE TRUST	8,000		8,000	
20	28 KEONA RD				
21	THORNTON NH 03285-6886				
22					
23	WYNDHAM INC	8,000		8,000	
24	BOX 2002				
25	WILMINGTON DE 19899-2002				
26					
27	PLAN RECONCILIATION BALANCE	7,549		7,549	
28	BNY MELLON SHAREOWNER SERVICES				
29	500 ROSS STREET - AIM 154-0490				
30	PITTSBURGH PA 15262-0001				
31					
32	FRANK LAPUMA	3,300		3,300	
33	1144 SOUTH MAIN				
34	MEADVILLE PA 16335-3132				
35					
36	HARRY FORMAN &	3,000		3,000	
37	CHARLOTTE FORMAN TR UA 9/1/93 HAR				
38	& CHARLOTTE FORMAN				
39	3361 HEWLETT AVE S				
40	MERRICK NY 11566-5535				
41					
42	JOSEPH V CASALAINA &	3,000		3,000	
43	CLARA M CASALAINA TEN COM				
44	124 FREEPORT AVE BOX 864				
45	PT LOOKOUT NY 11569-0864				
46					
47	DOUGLAS W MCEACHERN TR	3,000		3,000	
48	U/A DTD 03/27/92				
49	DOUGLAS WALTER MCEACHERN TRUST				
50	101 CHRISTOPHER DR				
51	SAN FRANCISCO CA 94131-1111				
52					
53	MARSEILLIENE HUGHES FISHER	3,000		3,000	
54	20434 ASTORIA AVE				
55	PT CHARLOTTE FL 33952-2305				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	With respect to any corporate action to be taken by a vote of shareholders of Consolidated Edison Company of New York, Inc. ("C				

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
IMPORTANT CHANGES DURING THE YEAR			

development, purchase contract or otherwise, giving location and appro

Give particulars (details) concerning the matters indi

1. Changes in and important additions to franchise r

2. Acquisition of ownership in other companies by re

3. Purchase or sale of an operating unit or system:

4. Important leaseholds (other than leaseholds for n:

5. Important extension or reduction of transmission c _____

6. Obligations incurred as a result of issuance of securities or assun

7. Changes in articles of incorporation or amendments to charter: E

8. State the estimated annual effect and nature of any important wag

9. State briefly the status of any materially important legal proceedin

10. Describe any materially important transactions of the responden

11. (Reserved)

12. If the important changes during the year relating to the responde

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--	---	---	------------------------------

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.
2. None.
3. None.
4. None.
5. None.
- 6.

Con Edison of New York issued \$275 million 5.55% 5-year debentures, \$475 million 6.65% 10-year debentures and \$600 million 5.50%

At December 31, 2009, Con Edison of New York had no commercial paper outstanding. At December 31, 2008, Con Edison of New York

7. None.
8. None.
9. See attached Notes to Financial Statement "Note H - Other Material Contingencies."
10. See attached Notes to Financial Statement "Note S - Related Party Transaction."
11. None.
12. Electric Agreement

In April 2009, the NYSPSC adopted an order granting Con Edison of New York an electric rate increase, Case # 08-E-0539, effective

In May 2009, the Company filed with the NYSPSC the Company's plan with respect to austerity measures that would reduce the Company's

In November 2009, Con Edison of New York, the NYSPSC staff and other parties entered into a Joint Proposal with respect to the Company's
Gas Agreement

In November 2009, Con Edison of New York filed a request with the NYSPSC for a three-year gas rate plan, with level annual rate increase.
Steam Agreement

In November 2009, Con Edison of New York filed a request with the NYSPSC for a four-year steam rate plan, with level annual rate increase.
Please see attached Notes to Financial Statement "Note B - Regulatory Matters" for additional details.

13.
Effective May 18, 2009, Peter W. Likins retired from the Board of Directors of Consolidated Edison, Inc. and the Board of Trustees of Consolidated Edison Company of New York.
Effective July 1, 2009, Edward J. Rasmussen retired from the position of Vice President and Controller (principal accounting officer) of Consolidated Edison Company of New York.
On May 18, 2009, the Board of Directors of Consolidated Edison, Inc. and the Board of Trustees of Consolidated Edison Company of New York

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$23,184,582,794	\$24,705,454,951
3	Construction Work in Progress (107)	200-201	1,051,393,026	1,334,346,762
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		24,235,975,820	26,039,801,713
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	5,021,601,713	5,328,863,821
6	Net Utility Plant (Enter Total of line 4 less 5)	-	19,214,374,107	20,710,937,892
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	19,214,374,107	20,710,937,892
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)	-	1,238,998	1,238,998
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	29,337,439	29,298,836
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	18,837,582	20,436,221
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	2,442,888	2,801,751
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-	0	0
20	Other Investments (124)	-	2,423,470	2,581,065
21	Special Funds (125-128)	-	234,604,022	167,195,495
22	Long-Term Portion of Derivative Assets (175)	-	0	0
23	Long-Term Portion of Derivative Assets - Hedges (176)	-	0	179,588
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		249,970,237	181,620,514
25	CURRENT AND ACCRUED ASSETS			
26	Cash (131)	-	(78,957,835)	(72,701,375)
27	Special Deposits (132-134)	-	3,074,372	2,018,000
28	Working Fund (135)	-	10,011,852	5,038,818
29	Temporary Cash Investments (136)	-	21,110,510	108,747,997
30	Notes Receivable (141)	-	0	0
31	Customer Accounts Receivable (142)	-	989,991,114	967,633,159
32	Other Accounts Receivable (143)	-	104,062,780	118,479,295
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	56,127,560	67,108,290
34	Notes Receivable from Associated Companies (145)	-	113,000,000	0
35	Accounts Receivable from Assoc. Companies (146)	-	158,699,299	141,373,756
36	Fuel Stock (151)	227	37,083,842	39,046,751
37	Fuel Stock Expenses Undistributed (152)	227	0	0
38	Residuals (Elec) and Extracted Products (153)	227	0	0
39	Plant Materials and Operating Supplies (154)	227	144,829,676	140,225,606
40	Merchandise (155)	227	0	0
41	Other Materials and Supplies (156)	227	0	0
42	Nuclear Materials Held for Sale (157)	202-203/227	0	0
43	Allowances (158.1 and 158.2)	228-229	0	0
44	(Less) Noncurrent Portion of Allowances	228-229	0	0
45	Stores Expense Undistributed (163)	-	0	0
46	Gas Stored Underground - Current (164.1)	-	250,002,536	121,973,222
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	11,358,873	9,442,743
48	Prepayments (165)	-	538,427,389	82,441,276
49	Advances for Gas (166-167)	-	0	0
50	Interest and Dividends Receivable (171)	-	(259,469)	80
51	Rents Receivable (172)	-	1,464,890	1,362,337
52	Accrued Utility Revenues (173)	-	0	412,876,000
53	Miscellaneous Current and Accrued Assets (174)	-	47,878,345	114,041,179
54	Derivative Instrument Assets (175)	-	5,502,205	15,870,651
55	(Less) Long-Term Portion of Derivative Assets (175)	-	0	0
56	Derivative Instrument Assets - Hedges (176)	-	65,536,942	23,463,555
57	(Less) Long-Term Portion of Derivative Assets - Hedges (176)	-	0	179,588
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$2,366,689,761	\$2,164,045,172

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	\$65,060,959	\$70,015,723
61	Extraordinary Property Losses (182.1)	230	0	0
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
63	Other Regulatory Assets (182.3)	232	8,046,429,040	7,002,328,769
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	0	10,000
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-	0	0
66	Clearing Accounts (184)	-	0	0
67	Temporary Facilities (185)	-	0	0
68	Miscellaneous Deferred Debits (186)	233	41,519,066	43,136,450
69	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
70	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
71	Unamortized Loss on Reacquired Debt (189)	-	89,004,209	86,862,957
72	Accumulated Deferred Income Taxes (190)	234	233,677,372	85,733,762
73	Unrecovered Purchased Gas Costs (191)	-	0	0
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 73)		8,475,690,646	7,288,087,661
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$30,307,963,749	\$30,345,930,237
<p>*Schedule lines are added in 2009 to agree with FERC Balance Sheet reporting. ** For 2008, \$122,396,558 is reclassified from Accounts Receivable - Other to Accounts Receivable - Customer for comparative reporting purposes.</p>				

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$588,720,235	\$588,720,235
3	Preferred Stock Issued (204)	250-251	212,562,527	212,562,527
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	879,678,116	879,678,116
7	Other Paid-in Capital (208-211)	253	2,784,318,039	2,996,848,684
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	60,032,613	61,563,258
11	Retained Earnings (215, 215.1, 216)	118-119	5,778,156,288	5,906,901,253
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,187,825	2,546,688
13	(Less) Reacquired Capital Stock (217)	250-251	962,092,491	962,092,492
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(19,461,250)	(3,773,817)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	9,204,036,676	9,559,827,936
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	8,990,900,000	9,685,900,000
21	Unamortized Premium on Long-Term Debt (225)	-	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	22,367,921	23,193,835
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	8,968,532,079	9,662,706,165
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-	16,621,000	13,985,012
26	Accumulated Provision for Property Insurance (228.1)	-	0	0
27	Accumulated Provision for Injuries and Damages (228.2)	-	162,828,000	160,475,501
28	Accumulated Provision for Pensions and Benefits (228.3)	-	4,094,592,654	3,021,234,265
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	831,351	4,076,357
30	Accumulated Provision for Rate Refunds (229)	-	0	0
31	Long-Term Portion of Derivative Instrument Liabilities	-	0	0
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	29,415,145	43,827,176
33	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 through 32)	-	4,304,288,150	3,243,598,311
34	CURRENT AND ACCRUED LIABILITIES			
35	Notes Payable (231)	-	253,000,000	0
36	Accounts Payable (232)	-	494,310,076	376,030,334
37	Notes Payable to Associated Companies (233)	-	0	0
38	Accounts Payable to Associated Companies (234)	-	51,047,073	25,766,930
39	Customer Deposits (235)	-	250,222,401	259,156,740
40	Taxes Accrued (236)	262-263	64,727,764	63,713,184
41	Interest Accrued (237)	-	130,843,710	136,511,215
42	Dividends Declared (238)	-	2,830,814	2,830,814
43	Matured Long-Term Debt (239)	-	0	0
44	Matured Interest (240)	-	0	0
45	Tax Collections Payable (241)	-	17,535,543	13,602,204
46	Miscellaneous Current and Accrued Liabilities (242)	-	977,023,468	911,540,890
47	Obligations Under Capital Leases - Current (243)	-	5,034,000	6,074,815
48	Derivative Instrument Liabilities (244)	-	0	0
49	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	0	0
50	Derivative Instrument Liabilities - Hedges (245)	-	116,770,869	88,867,577
51	(Less) Long-Term Portion of Derivative Liabilities - Hedges	-	29,415,145	43,827,176
52	TOTAL Current and Accrued Liabilities (Enter Total of lines 35 - 51)	-	\$2,333,930,573	\$1,840,267,527

Name of Respondent Please fill in the following:	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
53	DEFERRED CREDITS			
54	Customer Advances for Construction (252)	-	\$4,310,602	\$4,121,315
55	Accumulated Deferred Investment Tax Credits (255)	266-267	69,165,000	63,388,000
56	Deferred Gains from Disposition of Utility Plant (256)	-	0	0
57	Other Deferred Credits (253)	269	38,066,653	36,220,495
58	Other Regulatory Liabilities (254)	278	466,752,576	704,840,345
59	Unamortized Gain on Reacquired Debt (257)	269	0	0
60	Accumulated Deferred Income Taxes (281 - 283)	272-277	4,918,881,440	5,230,960,143
61	TOTAL Deferred Credits (Enter Total of lines 54 thru 60)		\$5,497,176,271	\$6,039,530,298
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 33, 52 and 61)		\$30,307,963,749	\$30,345,930,237

Note:

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

***Schedule lines are added in 2009 to agree with FERC Balance Sheet reporting.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF INCOME FOR THE YEAR			

1. Report amounts for accounts 412 and 413, Revenue and Expen
2. Report amounts in account 414, Other Utility Operating Income,
3. Report data for lines 7, 9, and 10 for Natural Gas companies usi
4. Use page 122-123 for important notes regarding the statement c
5. Give concise explanations concerning unsettled rate proceedings w
6. Give concise explanations concerning significant amount of any ref

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$10,321,934,061	\$10,573,105,470
3	Operating Expenses			
4	Operation Expenses (401)	320-323	5,929,998,969	6,455,137,594
5	Maintenance Expenses (402)	320-323	445,680,386	474,989,463
6	Depreciation Expense (403)	336-337	726,347,596	668,854,994
7	Amort. & Depl. of Utility Plant (404-405)	336-337	17,346,739	3,167,957
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)		-	-
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	1,486,464,721	1,304,452,042
14	Income Taxes -- Federal (409.1)	262-263	28,705,752	(106,490,467)
15	-- Other (409.1)	262-263	(5,378,446)	8,339,350
16	Provision for Deferred Income Taxes (410.1)	234,272-277	1,500,179,459	1,710,207,820
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	1,115,849,099	1,210,442,540
18	Investment Tax Credit Adj. -- Net (411.4)	266	(5,777,000)	(5,791,000)
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gain from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		9,007,719,077	9,302,425,213
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$1,314,214,984	\$1,270,680,257

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF INCOME FOR THE YEAR (Continued)			

9. Explain in a footnote if the previous year's figures are different from

from settlement of any rate proceeding affecting revenues received or costs inc

10. If the columns are insufficient for reporting additional utility depa

7. If any notes appearing in the report to stockholders are applicable to this Sta

8. Enter on page 122-123 a concise explanation of only those changes in acco

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$7,831,256,706	\$7,948,135,438	\$1,749,984,060	\$1,843,509,060	\$740,693,295	\$781,460,972	2
						3
4,386,810,328	4,754,381,680	1,082,315,097	1,194,423,665	460,873,544	506,332,249	4
343,534,163	365,806,370	60,192,200	65,094,810	41,954,023	44,088,283	5
572,157,541	518,360,649	96,211,998	89,961,509	57,978,057	60,532,836	6
14,943,596	2,547,511	1,330,117	538,971	1,073,026	81,475	7
						8
						9
						10
						11
						12
1,208,105,736	1,036,991,753	195,694,586	187,109,322	82,664,399	80,350,967	13
40,567,643	(157,054,211)	(4,501,595)	69,320,588	(7,360,296)	(18,756,844)	14
(13,608,446)	(7,731,399)	10,381,000	24,026,061	(2,151,000)	(7,955,312)	15
1,087,909,655	1,332,486,370	309,428,599	264,149,000	102,841,205	113,572,450	16
809,633,256	867,775,000	224,741,934	265,961,540	81,473,909	76,706,000	17
(4,753,000)	(4,772,000)	(760,000)	(759,000)	(264,000)	(260,000)	18
						19
						20
						21
						22
6,826,033,960	6,973,241,723	1,525,550,068	1,627,903,386	656,135,049	701,280,104	23
\$1,005,222,746	\$974,893,715	\$224,433,992	\$215,605,674	\$84,558,246	\$80,180,868	24

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	0	0	0	0	0	0
24	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$1,314,214,984	\$1,270,680,257
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		12,052,190	7,955,267
32	(Less) Expenses of Nonutility Operations (417.1)		5,357,383	5,292,715
33	Nonoperating Rental Income (418)		1,018,784	356,870
34	Equity in Earnings of Subsidiary Companies (418.1)	119	430,876	507,537
35	Interest and Dividend Income (419)		17,808,203	28,958,138
36	Allowance for Other Funds Used During Construction (419.1)		12,397,377	7,204,781
37	Miscellaneous Nonoperating Income (421)		8,090,453	(12,083,784)
38	Gain in Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		46,440,500	27,606,094
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340	19,598	19,598
43	Miscellaneous Income Deductions (426.1 - 426.5)	340	9,734,706	9,748,572
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		9,754,304	9,768,170
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	2,825,641	2,056,668
47	Income Taxes -- Federal (409.2)	262-263	13,136,358	(3,975,288)
48	Income Taxes -- Other (409.2)	262-263	3,961,084	(1,026,777)
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	22,254,000	19,675,727
50	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	36,822,000	13,944,000
51	Investment Tax Credit Adj. -- Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		5,355,083	2,786,330
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		31,331,113	15,051,594
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		518,665,312	457,951,854
57	Amort. of Debt Disc. and Expense (428)		15,629,141	15,335,531
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	26,814,089	25,243,733
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,989,530	7,005,582
64	Net Interest Charges (Enter Total of lines 56 thru 63)		553,119,012	491,525,536
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		792,427,085	794,206,315
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$792,427,085	\$794,206,315

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p style="text-align: right;">5. Show dividends for each class and series of capital stock.</p> <p>1. Report all changes in appropriated retained earnings, unapprc</p> <p style="text-align: right;">6. Show separately the State and Federal income tax effect of items shown in account</p> <p>2. Each credit and debit during the year should be identified as t</p> <p>3. State the purpose and amount of each reservation or appropri</p> <p style="text-align: right;">7. Explain in a footnote the basis for determining the amount reserved or appropriated.</p> <p style="text-align: right;">8. If any notes appearing in the report to stockholders are applicable to this statement,</p> <p>4. List first account 439, Adjustments to Retained Earnings, refle</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance -- Beginning of Year		\$5,778,156,288	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)			
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		791,996,209	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)			
23	Dividends Declared -- Preferred Stock (Account 437)			
24			(11,323,257)	
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(11,323,257)	
30	Dividends Declared -- Common Stock (Account 438)			
31			(652,000,000)	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(652,000,000)	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		72,013	
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		5,906,901,253	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applic			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in _____			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	5,906,901,253		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	2,187,825		
50	Equity in Earnings for Year (Credit) (Account 418.1)	430,876		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)	(72,013)		
53	Balance -- End of Year (Total of Lines 49 thru 52)	2,546,688		

Consolidated Edison Company of New York, Inc.

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Dividends Declared Preferred Stock:

\$5 Cumulative Preferred Stock-Voting \$9,576,595

Cumulative Preferred Stock

Per share

Series C - 4.650%

4.65

712,827

Series D - 4.650%

4.65

1,033,835

1,746,662

\$11,323,257

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF CASH FLOWS			

3. Operating Activities -- Other: Include gains and losses pertaini

1. If the notes to the cash flow statement in the responder
2. Under "Other" specify significant amounts and group c

Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$792,427,085
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	743,694,335
5	Amortization of (Specify)	5,372,537
6	Other Comprehensive Income	15,687,432
7	Pension and Retiree Benefits	
8	Deferred Income Taxes (Net)	474,447,797
9	Investment Tax Credit Adjustment (Net)	(5,777,000)
10	Net (Increase) Decrease in Receivables	(44,620,928)
11	Net (Increase) Decrease in Inventory	132,586,605
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,271,893,081)
14	Net (Increase) Decrease in Other Regulatory Assets	889,930,028
15	Net Increase (Decrease) in Other Regulatory Liabilities	(7,915,335)
16	(Less) Allowance for Other Funds Used During Construction	12,397,377
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote)	47,511,195
19	Net (Incr)/Decr in Prepaid Assets	455,986,113
20	Net (Incr)/Decr Unamortized Loss on Reacquired Debt	2,141,251
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	2,217,180,657
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,233,068,521)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	12,397,377
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,220,671,144)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition and Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities		5. Codes used:		
Include at Other (line 31) net cash outflow to acquire other		(a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.		
		6. Enter on pages 122-123 clarifications and explanations.		
Do not include on this statement the dollar amount of lease				
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased	\$113,000,000		
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(2,107,671,144)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	1,350,000,000		
62	Preferred Stock			
63	Common Stock	212,530,645		
64	Common Stock Issuance Expense	(1,530,645)		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	1,561,000,000		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(655,000,000)		
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)	(253,000,000)		
79	Debt Issuance Cost	(10,327,301)		
80	Dividends on Preferred Stock	(11,261,299)		
81	Dividends on Common Stock	(652,000,000)		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	(20,588,600)		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	88,920,913		
87				
88	Cash and Cash Equivalents at Beginning of Year	(47,835,473)		
89				
90	Cash and Cash Equivalents at End of Year	\$41,085,440		

YEAR ENDED DECEMBER 31, 2009
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DETAILS OF CHANGES IN ASSETS AND LIABILITIES - OTHER:

	2009	2008
Special Deposits	1,056,372	(52,644)
Unamortized Debt Discount on L/T Debt	(825,915)	(2,689,889)
Customer Advance for Construction	(189,287)	560,347
Miscellaneous Deferred Debits	(1,617,384)	(4,575,863)
Dividend Reconciliation-Preferred	(61,958)	94,384
Interest Rate Swap		(966,751)
Other Miscellaneous Charges	(21,534,352)	32,006,984
Derivative Instruments	3,801,649	(4,170,954)
Other Investment	66,882,069	18,562,102
	\$ 47,511,195	\$ 38,767,717

CASH AND CASH EQUIVALENT

	2009	2008	Net Change
Account 131 - Cash	\$ (72,701,375)	\$ (78,957,835)	\$ 6,256,460
Account 135 - Working Fund	5,038,818	10,011,852	(4,973,034)
Account 136 - Temporary Cash Investment	108,747,997	21,110,510	87,637,487
	\$ 41,085,440	\$ (47,835,473)	\$ 88,920,913

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

	2009	2008
Interest	\$ 513,492,897	\$ 473,435,665
Income Taxes	26,265,641	(1,462,585)

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year/Period of Report 12/31/2009
---	---	---	-------------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(6,107,661)		
2	Preceding Year Reclassification from Account 219 Net Income		-		
3	Preceding Year Changes in Fair Value		(10,691,758)		
4	Total (lines 2 and 3)	-	(10,691,758)		
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		(16,799,419)		
6	Current year Reclassifications From Account 219 to Net Income				
7	Current Year Changes in Fair Value	-	15,831,650		-
8	Total (lines 6 and 7)	-	15,831,650	-	-
9	Balance of Account 219 at End of Current Quarter/Year	-	(967,769)	-	-

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year/Period of Report 12/31/2009
---	---	---	-------------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Energy Price Hedges (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(2,497,847)		(8,605,508)		
2	(163,984)	-	(163,984)		
3			(10,691,758)		
4	(163,984)	-	(10,855,742)		(10,855,742)
5	(2,661,831)	-	(19,461,250)		
6			-		
7	(144,217)	-	15,687,433		
8	(144,217)	-	15,687,433		15,687,433
9	(2,806,048)	-	(3,773,817)		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
NOTES TO FINANCIAL STATEMENTS			

and plan of disposition contemplated, giving reference to Commission

1. Use the space below for important notes regarding the Balance Sheet and plan of disposition contemplated, giving reference to Commission
2. Furnish particulars (details) as to any significant contingencies
3. For Account 116, Utility Plant Adjustments, explain the origin and plan of disposition contemplated, giving reference to Commission
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and
5. Give a concise explanation of any retained earnings restrictions and
6. If the notes to financial statements relating to the respondent company

PAGE 122 INTENTIONALLY LEFT BLANK.

PAGE 123 SEE NOTES SUBMITTED WITH THE FILING.

Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	--	---	------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2010	Year of Report 12/31/2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$24,615,299,447	\$17,475,451,232	
4	Property Under Capital Leases	20,059,827	3,238,000	
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	24,635,359,274	17,478,689,232	
9	Leased to Others	0		
10	Held for Future Use	70,095,677	70,095,677	
11	Construction Work in Progress	1,334,346,762	851,826,114	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	26,039,801,713	18,400,611,023	
14	Accum. Prov. for Depr., Amort., & Depl.	5,328,863,821	3,540,846,141	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$20,710,937,892	\$14,859,764,882	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$5,308,166,116	\$3,532,658,385	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	20,697,705	8,187,756	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	5,328,863,821	3,540,846,141	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$5,328,863,821	\$3,540,846,141	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) Steam (e)	Other (Specify) _____ (f)	Other (Specify) _____ (g)	Common (h)	Line No.
					1
					2
\$3,530,659,741	\$1,920,974,580	\$0	\$0	\$1,688,213,894	3
0	0	0	0	16,821,827	4
					5
					6
					7
3,530,659,741	1,920,974,580	0	0	1,705,035,721	8
					9
0	0	0	0	0	10
154,039,035	104,596,713	0	0	223,884,900	11
					12
3,684,698,776	2,025,571,293	0	0	1,928,920,621	13
877,981,809	389,507,514	0	0	520,528,357	14
\$2,806,716,967	\$1,636,063,779	\$0	\$0	\$1,408,392,264	15
					16
					17
\$877,300,745	\$388,244,380	\$0	\$0	\$509,962,606	18
					19
					20
681,064	1,263,134			10,565,751	21
877,981,809	389,507,514	0	0	520,528,357	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
0					31
0					32
\$877,981,809	\$389,507,514	\$0	\$0	\$520,528,357	33

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2010	Year of Report 12/31/2009
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment, & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0		
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less line 13)	\$0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials on line 11			
17	Estimated net Salvage Value of Nuclear Materials Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$0		

Name of Respondent Consolidated Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Mo., Day, Yr.) 4/28/2010	Date of Report 12/31/2009
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		\$0	1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
		0	11
		0	12
		0	13
		0	14
			15
			16
			17
		0	18
		0	19
		0	20
		0	21
		\$0	22

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	10,778,111	13,525,045
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	10,778,111	13,525,045
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,192,610	
9	(311) Structures and Improvements	115,520,197	6,353,055
10	(312) Boiler Plant Equipment	176,012,374	10,050,715
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	48,795,834	2,577,316
13	(315) Accessory Electric Equipment	31,708,010	783,007
14	(316) Misc. Power Plant Equipment	3,663,167	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	379,892,192	19,764,093
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbo generator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	308,261	
35	(341) Structures and Improvements	7,232,793	
36	(342) Fuel Holders, Products, and Accessories	1,867,877	
37	(343) Prime Movers		
38	(344) Generators	18,744,367	(1,366)
39	(345) Accessory Electric Equipment	6,699,386	188,932

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Consolidated Edison Company of New York, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2010	12/31/2009	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			\$0	(301) 2
			0	(302) 3
			24,303,156	(303) 4
0	0	0	24,303,156	5
				6
				7
(2,539,731)			6,732,341	(310) 8
			121,873,252	(311) 9
678,403			185,384,686	(312) 10
			0	(313) 11
299,834			51,073,316	(314) 12
			32,491,017	(315) 13
		741,328	4,404,495	(316) 14
(1,561,494)	0	741,328	401,959,107	15
				16
			0	(320) 17
			0	(321) 18
			0	(322) 19
			0	(323) 20
			0	(324) 21
			0	(325) 22
0	0	0	0	23
				24
			0	(330) 25
			0	(331) 26
			0	(332) 27
			0	(333) 28
			0	(334) 29
			0	(335) 30
			0	(336) 31
0	0	0	0	32
				33
			308,261	(340) 34
			7,232,793	(341) 35
			1,867,877	(342) 36
			0	(343) 37
			18,743,001	(344) 38
53,112			6,835,206	(345) 39

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	34,852,684	187,566	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	414,744,876	19,951,659	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	36,890,885	948,171	
45	(352) Structures and Improvements	195,550,804	559,356	
46	(353) Station Equipment	1,304,641,700	77,492,971	
47	(354) Towers and Fixtures	150,365,962	102,141	
48	(355) Poles and Fixtures			
49	(356) Overhead Conductors and Devices	83,763,310	(35,474)	
50	(357) Underground Conduit	447,387,203	17,512,255	
51	(358) Underground Conductors and Devices	429,429,542	25,398,380	
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,648,029,406	121,977,800	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	202,540,568	(14,652,108)	
56	(361) Structures and Improvements	376,594,833	20,195,387	
57	(362) Station Equipment	1,728,965,223	102,810,035	
58	(363) Storage Battery Equipment	0		
59	(364) Poles, Towers, and Fixtures	329,979,485	20,632,644	
60	(365) Overhead Conductors and Devices	558,256,089	29,784,407	
61	(366) Underground Conduit	2,513,902,217	259,142,173	
62	(367) Underground Conductors and Devices	3,748,395,572	328,823,366	
63	(368) Line Transformers	2,135,459,985	214,602,470	
64	(369) Services	1,102,177,556	79,272,107	
65	(370) Meters	428,373,172	29,674,403	
66	(371) Installations on Customer Premises	5,356,129	96,070	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	177,064,825	15,547,012	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	13,307,065,654	1,085,927,966	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			
74	(392) Transportation Equipment			
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment			
77	(395) Laboratory Equipment			
78	(396) Power Operated Equipment			
79	(397) Communication Equipment			
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	0	0	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	0	0	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	16,380,618,047	1,241,382,470	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$16,380,618,047	\$1,241,382,470	

Name of Respondent	This Report Is:	Date of Report	Year of Report		Line No.
Consolidated Edison Company of New York, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2010	12/31/2009		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$0	(346)	40
53,112	0	0	34,987,138		41
(1,508,382)	0	741,328	436,946,245		42
					43
			37,839,056	(350)	44
5,241			196,104,919	(352)	45
14,833,307			1,367,301,364	(353)	46
96,456			150,371,647	(354)	47
			0	(355)	48
			83,727,836	(356)	49
	(1,264,000)		463,635,458	(357)	50
			454,827,922	(358)	51
			0	(359)	52
14,935,004	(1,264,000)	0	2,753,808,202		53
					54
			187,888,460	(360)	55
1,880,493		(6,869,265)	388,040,462	(361)	56
4,437,102			1,827,338,156	(362)	57
			0	(363)	58
4,179,941			346,432,188	(364)	59
2,893,061		2,237	585,149,672	(365)	60
3,636,867		(4,077)	2,769,403,446	(366)	61
34,641,182		(225,635)	4,042,352,121	(367)	62
53,565,431			2,296,497,024	(368)	63
3,602,214		207,059	1,178,054,508	(369)	64
12,816,900			445,230,675	(370)	65
			5,452,199	(371)	66
			0	(372)	67
839,536		20,417	191,792,718	(373)	68
122,492,727	0	(6,869,264)	14,263,631,629		69
					70
			0	(389)	71
			0	(390)	72
			0	(391)	73
			0	(392)	74
			0	(393)	75
			0	(394)	76
			0	(395)	77
			0	(396)	78
			0	(397)	79
			0	(398)	80
0	0	0	0	(399)	81
0	0	0	0		82
135,919,349	(1,264,000)	(6,127,936)	17,478,689,232		84
				(102)	85
					86
			0	(103)	87
\$135,919,349	(\$1,264,000)	(\$6,127,936)	\$17,478,689,232		88

Name of Respondent Consolidated Edison Company of New York, Inc		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				\$0

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/28/10	Year of Report 12/31/2009
---	---	---	------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Sherman creek Station - Manhattan			
4	(Portions discontinued in utility service and			
5	transferred 1982, 1983 & 1985)	1955	2018	\$ 824,043
6				
8	East 15th Street - Manhattan			
9	(Portions discontinued in utility service and			
10	transferred 1962)	1960	2012	1,074,333
11				
12	35-02 Vernon Blvd. - Queens	1971	2012	1,840,184
13				
14	33-17 47th Avenue	2006	2010	9,872,885
15				
16	179-45 Brinkerhoff Ave	2006	2018	13,134,884
17				
18	95 29th Street	2006	2018	23,934,953
19				
20	233 Nevins Street	2007	2018	12,099,156
21				
22	Underground Conduit - Queens	2009	2019	7,139,779
23	Other Property:			
24				
25	All Other	Various	Various	175,460
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$70,095,677

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)				
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)		
1	<u>Electric</u>			
2				
3				
4				
5	SEE PAGE 216A			
6				
7				
8				
9	Subtotal			\$851,826,000
10				
11	<u>Gas</u>			
12				
13				
14				
15	SEE PAGE 216B			
16				
17				
18				
19	Subtotal			\$154,039,000
20				
21	<u>Steam</u>			
22				
23				
24				
25	SEE PAGE 216B			
26				
27				
28				
29				
30				
31	Subtotal			\$104,597,000
32				
33	<u>Common</u>			
34				
35				
36				
37	SEE PAGE 216C			
38				
39				
40				
41				
42	Subtotal			\$223,885,000
43	TOTAL			\$1,334,347,000

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
ELECTRIC		
EAST RIVER	71 BFP SWITCHGEAR REFURBISHMENT -	\$0
EAST RIVER STATION	LOCAL LAW 11 FACADE INSPECTIONS &	0
EAST RIVER STATION	RELOCATION OF CONTROLS/UNITS 60,70 &	0
EAST RIVER STATION	13.8KV SYSTEM RECONFIGURATION	0
EAST RIVER STATION	ROOFING PROGRAM	0
EAST RIVER STATION	STEEL & CONCRETE REPAIRS	0
EAST RIVER STATION	DOCK REPAIRS	0
EAST RIVER	INTERNAL MASONARY WALLS	0
EAST RIVER	BOILER 60 OVERHAUL	0
EAST RIVER	UPGRADE DEMIN PLANT CONTROLS	1,495,000
EAST RIVER	EXIT EGRESS	160,000
EAST RIVER	FISH KILL MITIGATION PROJECT	0
HUDSON ANENUE	FIRE SUPPRESSION MIST FOR GTS - #3,4&5	0
EAST RIVER	MIGRATE TANK FARM INDICATORS CONTROLS TO	2,258,000
EAST RIVER	NO. 70 GAS INTERLOCK PANEL UPGRADES	0
ASTORIA SUBSTATION	RETIRE NORTH QUEENS SUBSTATION AND	0
HELLGATE	ROOFTOP AC CONDITIONING UNIT CNTRL RM	0
	INSTALL ATION OF SIDEWALK AND CURBING	0
CATEGORY ALARMS PROGRAM	VARIOUS LOCATIONS	0
W. 50TH STREET SUBSTATION	INSTALL FIFTH TRANSFORMER	0
BUCHANAN SUBSTATION	RECONFIGURE 138KV BUS	0
OVERDUTIED 27KV CB REPL. PROGRAM	VARIOUS SUBSTATIONS	0
OVERDUTIED 13KV CB REPL. PROGRAM	VARIOUS SUBSTATIONS	0
VARIOUS	FAULT MITIGATION	0
MOTT HAVEN	ESTABLISH 345KV SWITCHING STATION AND	1,059,000
ASTOR SUBSTATION	ESTABLISH 138/13KV AREA STATION	0
SEAPORT SUBSTATION	RETIRE TRADE CENTER SUBSTATION AND	0
SUBSTATION RELIABILITY PROGRAM	VARIOUS LOCATIONS	0
OBSOLETE 138KV CIRCUIT BREAKER PROGRAM	VARIOUS SUBSTATIONS	0
TRADE CENTER SUBSTATION	ESTABLISH SUBSTATION	0
SECURITY AND REDUNDANCY PROGRAM	VARIOUS LOCATIONS	0
WATER STREET	INSTALL FOURTH TRANSFORMER	0
WOODROW AND FRESH KILLS	INSTALL FIFTH TRANSFORMER AND 138KV	27,650,000
HEEL GATE S/S	INSTALL 5TH TRANSFORMER	0
HELL GATE	ESTABLISH RING BUS	0
CEDAR STREET	INSTALL THIRD TRANSFORMER	2,088,000
OSSINING	CAP BANK	0
ROCKVIEW SUBSTATION	ESTABLISH A NEW 3 BANK AREA SUBSTATION.	0
OBSOLETE 69KV CIRCUIT BKR. REPL. PROGRAM	VARIOUS LOCATIONS	0
FRESH KILLS/GOETHALS SUBSTATIONS	INSTALL FIBER OPTIC CABLE IN	0
VARIOUS	INSTALL WEATHERPROOF ENCLOSURES	15,000
VARIOUS	VARIOUS - SUBSTATION LOSS CONTINGENCY	0
VARIOUS	INFORMATION SYSTEM UPGRADES	0
YORK SUBSTATION	ESTABLISH NEW AREA SUBSTATION	12,308,000
PLEASANTVILLE SUBSTATION	REPLACE 13KV SWITCHGEAR	0
UNIT SUBSTATION LOAD RELIEF PROGRAM	VARIOUS SUBSTATIONS - PHASE II	0
EAST RIVER STATION	INSTALL YARD SURFACING	0
GOETHALS SUBSTATION	REMOVE & REPLACE PHASE ANGLE REGULATOR	0
HARRISON SUBSTATION	ESTABLISH 4TH TRANSFORMER AND 138KV	0
ENERGY CONTROL CENTER	SOCCS CONTINUANCE	0
VARIOUS	INSTALL BREAKERS	0
VARIOUS	TRANSFORMER HANDLING	0
RAMAPO SUBSTATION	UPGRADE GROUNDING AND AUXILIARY SYSTEMS	0
BENSONHURST 2	PURCHASE TRANSFORMER	0
JAMAICA	INSTALL 138KV BREAKERS	0
RAINEY SUBSTATION	OIL/WATER SEPARATION INSTALLATION	0
VARIOUS	CAPACITOR CABLE UPGRADE	598,000
VARIOUS	SOCCS - RTU REPLACEMENT	3,220,000
FRESH KILLS	UPGRADE L&P TRANSFORMER	156,000
UNIT SUBSTATIONS AUTOMATION	INSTALL HARDWARE/SOFTWARE AND	0
FOX HILLS	NEW FEEDER POSITION	0
NEWTON	ESTABLISH NEW SUBSTATION	101,431,000
VARIOUS	PURCHASE SPARE TRANSFORMERS	11,276,000
WHITE PLAINS SUBSTATION	LOW SIDE DISCONNECT SWITCH	0
GLENDALE SUBSTATION	INSTALL A 138.13KV TRANSFORMER	0
VARIOUS	TRANSF. WATER SPRAY SYSTEMS	0
SHERMAN CREEK	UPGRADE 13KV BREAKERS - PHASE II	0
E. 13TH STREET SUBSTATION	INSTALLATION OF ROOF OVER	0
VARIOUS	ADDITION OF TEST FACILITY FOR THE	0
ENERGY CONTROL CENTER	BULK POWER DYNAMIC MIMIC BOARD	0
E. 29TH STREET	13KV SUPPLY UPGRADE	0
ENERGY CONTROL CENTER	SYSTEM OPERATION ENHANCEMENTS	3,000
VARIOUS	REPLACE SECTIONS OF FEEDER # 45 & 46	289,000
TRADE CENTER SUBSTATION	ESTABLISH FEEDERS	0
VARIOUS	UPGRADE 138KV POTHEADS ENHANCEMENTS.	0
59TH STREET BRIDGE	RELOCATE 138KV FEEDERS.	0
ENERGY CONTROL CENTER	SOCCS REPLACEMENT	0
MILLWOOD	REPLACE WOOD POLES WITH STEEL	0
SYSTEM	REPLACE FEEDER 99032 WITH HIGH PRESSURE	0
VARIOUS	REPLACE 138KV CABLE FEEDERS	0
E 179TH STREET	INSTALL FEEDER M29	302,958,000
ECC	NEW LIGHTING DO ROOM	82,000
ECC	OUTAGE SCHEDULING SYSTEM	2,000
ASTORIA-GENERAL PLANT BUILDINGS	IMPROVEMENTS TO MCUT COMPLEX.	0
MANHATTAN	STEAM EMS	339,000
	OPERATION MANAGEMENT SYSTEM	732,000
VERNON	38M72 UPGRADE	13,100,000
ENERGY CONTROL CENTER	SOCCSX CONTINUANCE	0
SUBTOTAL ELECTRIC		481,219,000
OTHERS PROJECTS		370,607,000
TOTAL (other than R&D)		\$851,826,000

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
GAS		
	ANNUAL GAS METER PURCHASE	\$3,361,000
HAWTHORNE TO KATONAH	H.P. MAIN REPLACEMENT	0
VARIOUS	REMOVE MERCURY CONTAINING REGULATORS	4,000
UPPER MANHATTAN	INSTALL HP LOOP	0
BRONX HOSPITAL	SUPPLY MAIN TIES	697,000
QUEENS	REPLACE CORRODED UNION TURNPIKE MAIN	0
SYSTEM	SUPERVISORY REGULATOR CONTROL	0
HAWTHORNE TO PEEKSKILL	INSTALL 12" H.P. MAIN	28,000
WESTCHESTER	NEW REGULATORS	0
MANHATTAN	INCREASE PIPELINE CAPACITY IN	0
GENERATION PROJECT	30" OUTLET TO ST ANN'S TEE (LOOP)	11,921,000
GENERATION PROJECT	ASTORIA COMPLEX AND TUNNEL	278,000
WEST BRONX	INSTALL 24 INCH HIGH PRESSURE MAIN	1,404,000
ASTORIA FLUSHING	REPLACE MAIN	2,263,000
LOWER MANHATTAN	LOWER MANHATTAN RECONSTRUCTION PROJECT	1,662,000
HAWTHORNE TO KATONAH	ANNUAL REPLACEMENT OF SUPPLY MAINS FROM	0
ARMONK VALHALLA	ARMONK - VALHALLA TIE - RATE CASE	0
BRONX	SYSTEM SECURITY - RATE CASE	1,618,000
SYSTEM	RISK MANAGEMENT SYSTEM	0
GENERAL	NEW GOSS SYSTEM	235,000
OSSINING	OSSINING IP SYSTEM	198,000
	WESTCHESTER AVE - MAIN REPLACEMENT	127,000
MANHATTAN	INSTALL 16" AND 12" STEEL HIGH PRESSURE	0
	REPLACE SAW MILL GREENBURG MAIN	257,000
TOWN OF SOMERS	INSTALLATION OF GAS REGULATOR GATE	0
GREENBURGH TO HAWTHORNE	INSTALL 16"-99 PSIG GAS MAIN IN RT.100	0
	REPLACE COORODED UNION TPKE MAINS	523,000
WESTCHESTER	WESTCHESTER/BRONX BORDER TO WHITE PLAINS	3,329,000
MANHATTAN	WESTSIDE HP MANHATTAN MAIN	2,963,000
	THROGGS NECK REGULATOR	0
	GRASSLANDS ROAD UPGRADE	1,077,000
	HARLEM RIVER CROSSING	179,000
	WESTCHESTER INNER / OUTER LOOP	330,000
	CONSTRUCTION WORK MANAGEMENT	521,000
BEDFORD RD TOWN OF NEW CASTLE	HAWTHORNE TO KATONAH SUPPLY MAINS	136,000
	GAS DATA WAREHOUSE SYSTEM	1,699,000
LNG PLANT ASTORIA	VAPORIZER NO. 4 REPLACEMENT IN THE LNG	2,396,000
LNG FACILITY	SLAT WATER PUMP HOUSE REPLACEMENT	0
	LIQUEFIER REPLACEMENT	1,977,000
RAVENSWOOD TUNNEL	CONDENSATE DISCHARGE HEADER FROM	88,000
RAVENSWOOD TUNNEL	REINFORCE TUNNEL WALLS	0
	SUBTOTAL GAS	39,271,000
	OTHERS PROJECTS	114,768,000
	TOTAL (other than R&D)	\$154,039,000
STEAM		
EAST RIVER STATION	REPOWERING PROJECT	\$0
EAST RIVER STATION MANHATTAN	HRSG BOTTOM BLOWDOWN SYSTEM - UNIT 10	0
EAST RIVER SOUTH STEAM STATION	PLANT NOISE REDUCTION AT EAST RIVER	0
74TH STREET STATION	PACKAGE BOILER PRESSURE PART	0
74TH STREET STATION	RECONNECT GAS TURBINES 1 AND 2.	0
HUDSON AVENUE STATION	BOILER 71 OVERHAUL	0
59TH STREET STATION	ROOF REPLACEMENT PROGRAM	0
74TH STREET STATION	PB RETUBING	0
EAST RIVER SOUTH STEAM STATION	STRUCTURAL REHAB.	350,000
59TH STREET STATION	FACILITY REFURBISHMENT	0
HUDSON AVENUE STATION	REHAB STEEL/CONCRETE	0
HUDSON AVENUE STATION	ROOF REPLACEMENT	0
HUDSON AVENUE STATION	RELOCATION/REPLACEMENT OF FORCED	0
59TH STREET STATION	REFURBISH DOCK & BULKHEAD	132,000
E 74TH STREET STATION	HP BOILER RAW WATER SYSTEM	8,896,000
HUDSON AVENUE STATION	UPGRADE/REPLACE FIRE PUMP	0
59TH STREET STATION	REFURBISH DOCK AND BULKHEAD	0
74TH STREET	INSTALL NEW TEST PORT GRID	0
HUDSON AVENUE	STRUCTURAL STEEL / CONCRETE	0
EAST 74TH STREET	CHEMICAL SYSTEM MONITORING	1,242,000
HUDSON AVENUE	UPGRADE AC SYSTEMS & BATS	0
WEST 59TH STREET	DEMIN PLANT	14,313,000
ER SOUTH STEAM STATION MANHATTAN	CCR UPGRADE	0
EAST 74TH STREET	DOCK & TUNNEL ENHANCEMENTS	0
WEST 59TH STREET	MASTER PLAN OFFICE RELOCATION	0
EAST RIVER 1/2	EXIT EGRESS	0
EAST 74TH STREET	HP DRUM CHEMICAL INJECTION (W/DEMIN)	1,215,000
EAST 74TH STREET	PB AIR PREHEATER IMPROVEMENT PROGRAM	0
59TH STREET	REPLACE STATION ROOFS	0
EAST RIVER 1/2	FILTER PRESS INSTALLATION	0
HUDSON AVE STATION	INSTALL 7 AND 8 ROW HEADERS AT HUDSON	0
MANHATTAN 74TH STREET	PRM INSTALLATION	468,000
EAST RIVER SOUTH STEAM STATION	PRESSURE PART REPLACEMENT	0
74TH STREET STATION	INSTALL NEW BRINE REGENERATION	0
	SUBTOTAL STEAM	26,616,000
	OTHERS PROJECTS	77,981,000
	TOTAL (other than R&D)	\$104,597,000

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
COMMON		
DISTRIBUTION STRATEGIC INFORMATION SYS.	INFORMATION SYSTEM FOR AID IN THE	\$0
ELECTRIC OPERATIONS	AUTOMATION OF ACCESS TO OVERHEAD	0
VARIOUS	CONTROL CENTER SYSTEM STANDARDIZATION	0
SYSTEM	CADAM/CAM/CAE/ SYSTEMS.	142,000
WHITE STREET	DEMOLISH BUILDINGS	0
MANHATTAN	CONTROL CENTER EQUIPMENT	0
VARIOUS	CALL CENTER EQUIPMENT	0
SYSTEM	BILL DESIGN PROJECT	0
VARIOUS	CONTROL CENTER UPGRADES	0
SYSTEM	PSC HEFPA/POR.	0
SYSTEM	CSS LIFE EXTENSION	89,000
SYSTEM	ESCO CONSOLIDATED BILLING SYSTEM	0
3RD AVENUE YARD	WORKOUT LOCATION CONSOLIDATION	0
VARIOUS	REHABILITATE VARIOUS FLUSH TRUCK PITS.	0
SYSTEM	REPLACE 800 MHZ SYSTEM	0
VAN NEST THE BRONX	INST A/C UNIT IN BLDG.21 AND AIR	129,000
30 FLATBUSH AVENUE	RENOVATION	10,000
VARIOUS	INCIDENT MANAGEMENT PLATFORM	0
SYSTEM	INSTALL NEW FIBER OPTIC CABLE ROUTE	0
SYSTEM	REPLACE FPET CONTROL SYSTEM	5,937,000
ASTORIA	ASTORIA - DOCK REHABILITATION	0
	NEW PROCUREMENT MANAGEMENT SYSTEM	0
SYSTEM	PIPELINE INTEGRITY INFORMATION	1,024,000
4 IRVING PLACE	RISK MANAGEMENT SYSTEM FOR	5,335,000
SYSTEM	PURCHASING SYSTEMS INTEGRATION PROJECT	8,467,000
SYSTEM	ESTABLISH A PROGRAM TO REPLACE	0
SYSTEM	E2MIS REPLACEMENT	3,201,000
VARIOUS	HR/PAYROLL SYSTEM INTEGRATOR	51,000
VARIOUS	AMR - SATURATION	26,486,000
VARIOUS	UPGRADE CALL CENTER EQUIPMENT	0
	MANAGEMENT WORK FLOW	2,338,000
	CCI MOBILE OFFICE	2,723,000
	CENTRAL SECURITY SYSTEM	4,109,000
	AMR NEW METER PURCHASES	628,000
VARIOUS	SPEECH RECOGNITION	3,841,000
VARIOUS	REPLACE OBSOLETE TECHNOLOGIES	6,064,000
VARIOUS	SHARED SERVICES	220,000
VARIOUS	ENTERPRISE SOFTWARE & COLLABORATION	1,918,000
VARIOUS	COMPUTER ENHANCEMENTS	1,016,000
	PROPERTY RECORDS POWER PLANT SYSTEM	11,466,000
	SHIMS	1,461,000
	PQ SYSTEM UPGRADE	901,000
	CORP ACCT LEDGER SYSTEM	5,083,000
VARIOUS	AUTO MATIC READING	7,640,000
VARIOUS	BUSINESS INTELEGENGE	2,167,000
	MHP (MANDATORY HOURLY PRICING)	6,246,000
	RETAIL ACCESS SYSTEM ENHANCEMENT	2,624,000
	OFF SYSTEM BILLING	972,000
VARIOUS	TAX PROVISION SOFTWARE	1,180,000
	CONSOLIDATE UPS	695,000
	PURCHASE COMPUTER EQUIPMENT FOR	411,000
SUBTOTAL COMMON		114,574,000
OTHERS PROJECTS		109,311,000
TOTAL (other than R&D)		223,885,000
Total Accounts 107 and 118.1		\$1,334,346,762

Name of Respondent Consolidated Edison Company of New York,		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2				
3	ENGINEERING AND ENGINEERING SUPERVISION	132,931,590		
4				
5	ADMINISTRATIVE AND SUPERVISORY EXPENSES	35,925,109		
6				
7	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	152,952,262		
8				
9	CONTRACT ADMINISTRATION AND INSPECTION	48,475,566		
10				
11	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	17,282,902		
12				
13				
14				
15				
16				
17				
18				
19	Subtotal	\$387,567,428		
20	<u>Gas</u>			
21				
22	ENGINEERING AND ENGINEERING SUPERVISION	22,805,725		
23				
24	ADMINISTRATIVE AND SUPERVISORY EXPENSES	7,965,429		
25				
26	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	32,783,505		
27				
28	CONTRACT ADMINISTRATION AND INSPECTION	20,628,450		
29				
30				
31				
32	Subtotal	\$84,183,109		
33	<u>Common</u>			
34				
35	ENGINEERING AND ENGINEERING SUPERVISION	18,119,235		
36				
37	ADMINISTRATIVE AND SUPERVISORY EXPENSES	6,796,720		
38				
39	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	23,928,538		
40				
41	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	3,104,005		
42				
43	CONTRACT ADMINISTRATION AND INSPECTION	874,257		
44				
45	Subtotal	\$52,822,755		
46	TOTAL	\$524,573,292		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.
3. Where a net-of-tax rate for borrowed funds is used show the appropriate tax effect adjustment to the conditions below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Description of Each Construction Overhead for Electric, Gas and Common, respectively

OVERHEAD CHARGES TO CONSTRUCTION IN 2009 INCLUDED THE FOLLOWING:

ENGINEERING AND ENGINEERING SUPERVISION

For costs incurred applicable to construction for engineering, drafting and engineering supervision, not directly identified with individual units of property, distributed on a percentage basis applied to direct construction costs.

ADMINISTRATIVE AND SUPERVISORY EXPENSES

For costs incurred applicable to construction by certain administrative departments (including Purchasing, Payroll, Accounts Payable, Property Record and Personnel Departments), injuries and damages and certain employees' welfare expenses, not identified with individual units of property and distributed on a percentage basis in accordance with the judgment of qualified officers.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

Consists of amounts charged to major construction projects calculated at a monthly rate equivalent to 6.90 percent compounded semi-annually on the monthly construction work in progress balances of such projects.

PAYROLL TAXES, PENSIONS, HEALTH INSURANCE AND GROUP TERM LIFE INSURANCE

For costs incurred applicable to construction consisting of the portion of payroll taxes, pensions, health insurance and group term life insurance costs related to company wages charged to construction.

CONSTRUCTION MANAGEMENT OPERATIONS

For costs incurred applicable to construction for contract administration and inspection work performed on various projects, not directly identified with individual projects, distributed on a percentage basis applied to direct construction costs.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S	180,526,054		
2	Short-Term Interest				3.60%
3	Long-Term Debt	D	8,990,900,000	49.41%	5.14%
4	Preferred Stock	P	212,562,527	1.17%	5.33%
5	Common Equity	C	8,991,474,149	49.42%	10.00%
6	Total Capitalization		18,194,936,676	100.00%	
7	Average Construction Work in Progress Balance	W	1,121,374,150		

2. Gross Rate for Borrowed Funds => 2.7%

3. Rate for Other Funds 4.2%

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds - => 2.7%
b. Rate for Other Funds - => 4.2%

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/28/10	Year of Report 12/31/2009
--------------------	---	---	------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$3,335,008,311	\$3,335,008,311	\$0	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	477,728,389	477,728,389		
4	(403.1) Depreciation Expense for Retirement Costs	0	0		
5	(413) Exp. of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9		0			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 9)	477,728,389	477,728,389	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	135,919,349	135,919,349	0	
13	Cost of Removal	152,944,398	152,944,398		
14	Salvage (Credit)	(12,736,868)	(12,736,868)	0	
15	TOTAL Net Chrgs. for Plant Ret.	276,126,879	276,126,879	0	0
16	(Enter Total of lines 11 thru 13)				
17	Other Dr. or Cr. Items (Note A):	(3,951,436)	(3,951,436)		
18	Book Cost of Asset Retirement Costs	0	0		
19	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$3,532,658,385	\$3,532,658,385	\$0	\$0

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production	(\$49,649,886)	(\$49,649,886)		
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	0			
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	20,929,822	20,929,822		
25	Transmission	919,396,568	919,396,568		
26	Distribution	2,641,981,881	2,641,981,881		
27	General	0			
28	TOTAL (Enter Total of lines 18 thru 27)	\$3,532,658,385	\$3,532,658,385	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	3290 LACONIA AVENUE, BRONX	103,340		103,340
2	N/S OF FURNACE DOCK ROAD W/O WASHINGTON STREET, TOWN OF CORTLANDT	102,538		102,538
3	49 RIVER STREET (PORTION OF PFIZER PROPERTY) BROOKLYN	1,276,159		1,276,159
4	1-11 JOHN STREET BROOKLYN	554,463		554,463
5	500 KENT AVENUE BROOKLYN	497,877		497,877
6	49-51 PARK PLACE MANHATTAN	111,666		111,666
7	1147-1185 RICHMOND TERRACE STATEN ISLAND	142,555		142,555
8	VERPLANCK PROPERTY - BUCHANAN SUBSTATION WESTCHESTER	1,437,830		1,437,830
9	ELECTRIC UNDERGROUND CONDUIT:TELECOM COMPANY USE ONLY-C.W.I.P.	241,799	(210,650)	31,149
10	ELECTRIC UNDERGROUND CONDUIT:TELECOM COMPANY USE ONLY-IN SERVICE	24,544,054	172,047	24,716,101
11				0
12				0
13				0
14				0
15				0
16				0
17				0
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property	325,158		325,158
43	TOTAL	\$29,337,439	(\$38,603)	\$29,298,836

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)			

1. Report below investments in Account 123.1, Investment

2. Provide a subheading for each company and list thereu

(b) Investment Advances - Report separately the amounts

(a) Investment in Securities - List and describe each sec

3. Report separately the equity in undistributed subsidiary ea

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Honeoye Storage Corporation			
2	Common Stock	4/9/1975		299,978
3	Common Stock	7/1/1980		24,896
4	Common Stock	6/13/1986		45,412
5	Equity Earnings			2,422,665
6	Dividends Received			(360,063)
7				
8	Davis Island development Corporation			
9	Common Stock			10,000
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1: \$		TOTAL	\$2,442,888

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)			

disposed of during the year.

4. For any securities, notes, or accounts that were pledged, designate such securities as follows:

5. If Commission approval was required for any advance made or security acquired, describe the advance and the security:

6. Report column (f) interest and dividend revenues from investments, including:

7. In column (h) report for each investment disposed of during the year the gain or loss from the investment:

8. Report on Line 42, column (a) the total cost of Account 123.1:

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		299,978		1
		24,896		2
		45,412		3
	430,875	2,853,540		4
	(72,013)	(432,076)		5
				6
				7
				8
	0	10,000		9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
\$358,863	\$0	\$2,801,751	\$0	42

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
MATERIALS AND SUPPLIES			

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in the following table:

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies used.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$37,083,842	\$39,046,751	Electric & Steam
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	107,420,856	102,667,864	Electric, Steam, & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	1,724,976	1,111,938	Electric, Steam, & Gas
8	Transmission Plant (Estimated)	1,932,450	2,091,080	Electric, Steam, & Gas
9	Distribution Plant (Estimated)	20,948,813	22,203,097	Electric, Steam, & Gas
10	Assigned to - Other	12,802,581	12,151,627	Electric, Steam, & Gas
11	TOTAL Account 154 (Total of lines 5 thru 10)	\$144,829,676	\$140,225,606	
12	Merchandise (Account 155)			
13	Other Material and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$181,913,518	\$179,272,357	

Name of Respondent Consolidated Edison Company of New York, Inc	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
Allowances (Accounts 158.1 and 158.2)			

1. Report below the particulars (details) called for concerning allowa
2. Report all acquisitions of allowances at cost.

are first eligible for use: the current year's allowances in column

3. Report allowances in accordance with a weighted average cost a
4. Report the allowances transactions by the period they
5. Report on line 4 the Environmental Protection Agency (EP.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		19	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Consolidated Edison Company of New York, Inc	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
Allowances (Accounts 158.1 and 158.2)			

8. Report on lines 22-27 the name of purchasers/transferees of allo

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the E 9. Report the net costs and benefits of hedging transactions on a s

10. Report on lines 32-35 & 43-46 the net sales proceeds and gain:

7. Report on lines 8-14 the names of vendors/transfersors of allowances acquir

19__		19__		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								01
								02
								03
								04
								05
								06
								07
								08
								09
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss <small>[Include in the description the date of loss, the date of Commission]</small>	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs <small>[Include in the description of costs, the date of Commission]</small>	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
OTHER REGULATORY ASSETS (Account 182.3)					
<p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p>					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2	MSC/NYC	526,531,229		507,431,328	(29,774,598)
3	MSC/WESTCHESTER	80,287,174		76,073,783	(3,044,976)
4	MAC	212,551,209		233,492,548	11,247,128
5	Proration of MSC and MAC	115,839,445		128,607,057	102,039,796
6	30 Day Deferral Current	103,792,514		107,637,982	13,909,385
7	Fuel Purchased - Butane/Cogen	16,724,794		14,417,020	5,810,526
8	Deferred MTA Tax	17,645,375		3,703,978	84,692,823
9	Deferred MTA Tax	4,301,046		5,301,638	12,444,975
10	Deferred MTA Tax	3,837,372		1,400,272	7,606,701
11	Hudson Farragut Interconnection (A)	0		477,030	1,203,392
12	Interest on GAC Surcharge	1,344,748		3,765,810	0
13	Early Retirement Pension Costs Disallowance	0		2,000,000	11,500,027
14	Sale of Kent Avenue	570,807		401,666	698,829
15	Property Tax reconciliation - Gas	520,989		806,753	0
16	GAC Surcharge/Ref.Def. 9/1/08 - 8/31/09	33,941,796		76,252,301	0
17	Accrued Unbilled Revenues Gas Settlement (RateCase)	304,666,000		348,260,000	0
18	Manufactured Gas Plant - Leaseway	37,493,184		22,564,432	261,343,545
19	Electric Hedging Unrealized Loss NUG	727,153,513		720,241,157	57,020,577
20	Manufactured Gas Plants	2,269,732		2,904,191	15,012,218
21	Interest on Electric Rate Year Deferrals	4,974,872		1,891,214	3,436,087
22	Interest On Mid-Hudson Site	0		4,500	0
23	Interest on Audit Adjustment NYS Inc Elec	0		0	192,223
24	Public Liability reserve	0		0	9,400,000
25	Manufactured Gas Plant	7,124,250		7,866,385	52,532,650
26	Workers Compensation Reserve	43,300,848		44,319,848	37,353,534
27	Retail Access Phase 7 - Invoiced Costs	0		0	7,686,816
28	WTC System Restoration	10,519,003		59,633,060	18,861,440
29	Interest on WTC Deferral	9,342,084		59,653,967	22,005,006
30	Emergency demand Response Program Costs	89,171		39,345	188,860
31	Gas Hedge option Premiums	10,345,010		8,005,559	6,838,758
32	BIR Discounts recovery 1997 Program	0		0	233,072
33	BIR Discounts recovery Other Program	0		0	4,903,325
34	Finance hedges Electric Premiums	202,537,752		209,644,974	146,193
35	Demand Ded. Program Costs	81,340		0	166,155
36	Amortization of deferred Costs 03-S-1672	0		0	1,201,309
37	Interference Expenses Steam	0		0	209,199
38	SBU GHP Option Premium Steam	973,653		852,477	706,511
39	SBU GHP Option Premium Electric	3,348,419		2,785,118	2,181,357
40	Miscellaneous	81,402,928		81,369,434	264,939
41	Future federal Income taxes - SFAS 109	128,185,000		20,170,000	1,403,790,616
42	Electric Hedging Unrealized loss CFD	129,520,973		116,088,892	17,565,427
43	Gas Rate Case Pension Deferral 03-G-1671	11,197,416		0	12,840,701
44	TOTAL	5,899,860,156		6,943,960,427	7,002,328,769

If applicable, see insert page below

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Electric Rate case Pension Deferral 04-E-0572	22,795,007		30,479,228	14,422,300
2	Electric Rate case T&D Expense Deferral 04-	75,817		587,000	292,265
3	Gas Unbilled revenue Deferred Taxes	0		2,859,661	0
4	MTA Bus Tax Surcharge Electric - 2005	2,713,000		1,292,554	0
5	MTA Bus Tax Surcharge Gas - 2005	183,101		0	0
6	Employee Pension Steam Recon 03-S-1672	4,534,795		0	5,710,242
7	Steam Business Development Plan 03-S-1672	0		0	134,244
8	Direct Load Control Program	13,001,307		13,537,313	(32,185)
9	Stm Prop. Tax Reconcil-03-s-1672	3,644,144		4,231,262	2,739,466
10	MTA Business Tax Surch-Gas 2006	646,911		28,636	0
11	MTA Business Tax Surch-Elec 2006	1,430,178		245,187	0
12	Deferred POR program Costs Gas	0		44,526	0
13	Elec Migration Incentive-04e0572	0		514,380	0
14	Elec-Hedge-Unrealized Loss-Cfd St	323,763,250		329,410,454	13,828,523
15	Elec-Hedge-Unrealized Loss-Nug St	1,124,047,874		1,145,154,536	75,516,265
16	DSM Program 03-E-1332	0		1,073,894	1,342,369
17	DSM Program 03-E-1332 YR 2	2,935,982		15,338,339	(5,036,851)
18	MTA Business Surchge-Steam-2005yr	827,231		80,432	0
19	Steam interference 03-S-1672	0		0	1,442,891
20	Gas rate case int. Defer-03-G-1671	0		5,028,974	0
21	Interest on Mgp- Electric	2,954,594		3,029,217	1,767,788
22	Gas-Hedge-Unrealized Loss	370,609,566		425,670,608	532,552
23	Sbu Ghp-Unrealized Loss-Steam	42,185,243		50,658,812	0
24	Sbu Ghp-Unrealized Loss-Electric	191,920,462		214,616,849	(1)
25	Gac Surch/Ref. 9/1/06-8/31/07	0		3,736,330	0
26	Elec. Rate case Opeb.04-E-0572	5,270,263		8,091,716	0
27	Gas. Rate case Opeb.03-G-1671	1,690,101		0	7,492,162
28	Steam. Rate Case Opeb.05-S-1376	484,440		6,434	1,722,810
29	Sbu Ghp-Realized Def Loss-Elec	59,595,077		64,656,200	527,420
30	Sbu Ghp-Realized Def Loss-Steam	17,949,190		20,175,907	220,337
31	Gas Hedge Realized Deferred Loss	148,586,031		167,886,825	2,360,004
32	Steam fuel amort. Undercoll. RY2	80,449		42,955	0
33	Pension-Elec	0		770,632,079	2,887,334,703
34	OPEB-Electric	14,772,715		90,938,117	464,549,183
35	Pension-Gas	0		158,630,745	594,343,358
36	Pension-Steam	0		49,939,309	187,108,094
37	OPEB-Gas	3,040,892		18,719,155	95,625,120
38	OPEB-Steam	957,318		5,893,068	30,104,202
39	Steam Production Study 03-S-1672	0		0	183,655
40	H2O & H2O CHEM Cost Deferral - Steam	20,145,630		18,761,513	2,117,325
41	MTA Bus. Tax Surcharge- Electric 07	1,238,259		5,102,458	0
42	MTA Bus. Tax Surcharge- Gas 07	1,378,183		2,682,225	0
43	Errp-C. Chgs Under Coll- 10/06-9/07	42,701		1,622	0
44	TOTAL	5,899,860,156		6,943,960,427	7,002,328,769

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	H.A. - Investment Grade Evaluation	0		0	364,327
2	Gas Migration Incent_03-G-1671	0		8,928,000	21,393,000
3	Gas in Storage Reconcil -06-G- 1332	1,531,554		6,457,605	697,204
4	Gas T & D Reconciliation -06-G-1332	5,930,897		935,690	5,458,398
5	Gas Rdm Reconciliation - 06 - G - 1332	0		0	0
6	Dsm Program 03-E- 1332-- Year 2	0		2,914,923	6,558,578
7	Petroleum Business Tax NY			1,122,849	0
8	Steam interference - 05- S- 1376	688,945		929,413	0
9	Gas Prop Tax Reconcil - 06 - G - 1332	0		190,000	0
10	ODD - Real Estate Strategic Prog.	0		0	0
11	Recovery For Unfunded CRCC	9,735,061		15,007,946	0
12	Low Inc. Program DISC Recov. 04 - E - 0	7,078,500		2,359,500	7,078,500
13	Capitalized A & S Overhead Adjus.	9,912		1,187,225	58,063
14	EI. Rate CSE TCC AUC Proc 04-E - 0	0		4,060,073	0
15	Demand Mgmt Incentive - 04 - E - 057	71,360		8,469,926	493,115
16	Wtr Treatment Exp-Case 07-S- 1315	1,058,457		341,679	1,691,250
17	NYC Gas Utility Excise Tax Electric	0		94,577	3,399,128
18	Electric rate Case Deferral 07-E-0523	87,231,000		32,576,000	82,049,413
19	NYC Gas Utility Excise Tax Steam	0		0	301,338
20	MTA Bus. Tax Surcharge Elec Year 2008	1,269,806		6,445,833	872,703
21	Interest on Gas case Deferrals	1,304,009		28,245	1,066,851
22	Steam Variance 10/07 - 9/08	940,605		1,276,354	0
23	SBC revenue Accrual	6,151,641		8,884,402	3,202,533
24	MTA Bus. Tax Surcharge Gas Year 2008	4,912,301		4,662,704	1,959,118
25	Rev. Renew Portfolio Standard Rev Accr	5,428,844		2,549,548	4,631,054
26	Gas RDM Interest Accrual 06-G-1332	264,940		581,795	0
27	Unrec. Net R/A Bal 3/08 04-E-0572	0		5,592,000	11,183,406
28	Dsm Program 03-E- 1332-- Year 3	0		3,288,019	10,686,062
29	Interest Rate case deferral 07-E-0523	222,856		241,714	398,997
30	Deferral Fuel Recon MSC 2	29,242,174		25,822,451	7,823,635
31	Recov Energy Cost Deferral MSC 2	97,118,066		115,165,678	(1,486,061)
32	Demand Mgt Incentive 04-E-0572	0		4,641,255	0
33	Elec Property Tax Reconciliation 07-E-0523	34,403,041		13,952,258	61,831,000
34	Gas Efficiency program And Studies	11,921,995		16,625,221	850,445
35	Prop. Tax Reduct - Costs to Achieve	454,145		520,662	642,591
36	Interest On Mgp - Gas	1,046,074		0	1,904,329
37	Odd - Vol.Load red. Prog.- program Costs	4,603,560		3,997,442	1,216,583
38	125th St. Manhattan property	1,517,446		50,311	1,508,836
39	Interest on MGP Steam	185,236		0	324,122
40	Mta Bus. Tax Surchg-Elec. Yr 2009	7,478,823		209,515	7,269,308
41	Steam Variance 10/08 - 9/09	938,963		143,652	795,311
42	Mta Bus. Tax Surchg-Gas Yr 2009	2,081,847		77,864	2,003,983
43	Mta Bus. Tax Surchg-Steam 08	1,202,954		2,142,257	(939,303)
44	TOTAL	5,899,860,156		6,943,960,427	7,002,328,769

OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Steam Prop Tax Reconcil-07-S-1315	7,908,491			7,908,491
2	Credit & Collection Def 06-G-1332	1,316,876		169,607	1,147,269
3	Por Cred/Coll Ry2 06-G-1332	626,320		133,060	493,260
4	S02 Allowance Proceeds - Steam 07-S-1315	3,072,201			3,072,201
5	Supply Rel. Charge Def 06-G-1332	876,572		99,892	776,680
6	Elec Prop Tax reconc 08-E-0539	7,044,908		3,651,341	3,393,567
7	Gac Surch/Ref Def 9/1/09-8/31/10	47,249,934		1,479,693	45,770,241
8	Dsm Program 03-E-1332 -Year 4	11,216,685		1,682,503	9,534,182
9	Additional 18a Assessment - Elec	191,312,919		107,615,431	83,697,488
10	Accrued Interest 03-S-1672	836,296		290,396	545,900
11	Additional 18a Assessment - Gas	48,055,790		14,878,115	33,177,675
12	Additional 18a Assessment - Steam	14,009,482		4,730,365	9,279,117
13	H2O Chem Amort-Undcol 10/08-09/09	1,562,312		149,706	1,412,606
14	Elec-Hedge- Unrealized Loss-TCC St	9,676,481		8,724,688	951,793
15	Gas property Tax Recon.06-G-1332	8,956,162		32,250	8,923,912
16	2yr Underground Inspection Program	3,900,000			3,900,000
17	Int. On 263a Def Taxes - 06-G-1332	300,358		6,555	293,803
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	5,899,860,156		6,943,960,427	7,002,328,769

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Other Work In Progress	\$26,919,274	\$1,278,409,336		\$1,276,801,015	\$28,527,595
2	Deposit Receivable from ISO	3,520,476	7,743		538,700	2,989,519
3	NYC Transformer Vault	11,057,469	528,195			11,585,664
4	Miscellaneous	21,847	141,569		129,744	33,672
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	41,519,066				43,136,450
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$41,519,066	\$0		\$0	\$43,136,450

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Unbilled Revenue	\$91,292,000	\$1,000	
3	Property Tax Savings	1,108,000	919,000	
4				
5				
6				
7	Other (see page 234A)	89,577,751	46,470,935	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$181,977,751	\$47,390,935	
9	Gas			
10	Interruptible Sales Credit	\$3,328,000	\$4,135,000	
11	Unbilled Revenue	29,865,000	17,021,000	
12	Property Tax Savings	47,000	6,000	
13				
14				
15	Other (see page 234B)	(14,127,847)	(7,270,074)	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$19,112,153	\$13,891,926	
17	Other (Steam & Other Income) See page 234C	32,587,468	24,450,901	
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$233,677,372	\$85,733,762	
NOTES				

Accumulated Deferred Income Taxes (Account 190)

Electric

Description	Bal at Beg of Year	Bal at End of Year
Accum Dit-fasb 109-unfun Fut-elec	116,024,931.08	105,161,668.60
Accum Dit-nyc Prop Tax Disc. Elec	414,000.00	-
Adr Adj Due Customers-electric	(509,000.00)	-
Accum Dit-exec Incentive-elec	2,356,000.00	2,299,000.00
Def Fit-gain/sale 1st Ave Prop-el	11,183,000.00	8,302,000.00
Stock Plans - Electric	4,379,000.00	10,478,000.00
Accum Dit-capitalizwed Int-elec	7,239,616.00	7,895,616.00
Electric Reliability Revenue Adj.	1,750,000.00	1,750,000.00
Accum Dit-unbilled Fuel Exp-elec.	-	36,150,000.00
Lic Plant Disallowance-electric	-	10,812,000.00
Rggi Emissions Allowances-elec.	-	761,000.00
Rev. Decoupl. Mech. Reconcil-elec	2,239,000.00	3,000.00
Sale of Air Rights-electric	(10,000.00)	(5,000.00)
Accum Dit-sys Benefits Chrgs-elec	(4,098,000.00)	(4,149,000.00)
Acc Dit-nys Income Tax-electric	1,958,360.30	147,879.62
Def Sit-gain/sale 1st Av. Prop-el	9,070,131.00	9,070,131.00
El.rate Case Interf Def-04-e-0572	5,319,000.00	7,802,000.00
Steam Incident PIt Disallow- elec	-	1,623,000.00
Accum Dit-retiree Life Insur- el	11,298,000.00	12,221,000.00
Accum Dit-pension Deductions-elec	(342,376,000.00)	(365,577,000.00)
Gain On Sale of Property- elec	(7,000.00)	(4,000.00)
Accum Dit-el/site Invest & Remed	3,361,000.00	2,888,000.00
Add'l Minimum Pension Asset-elec	7,119,074.42	410,117.18
Accum Dit-o&r/post Merger Sav.	209,000.00	209,000.00
Accum Dit-el-cogen Reimbur O&m Ex	180,000.00	181,000.00
Electric Property Tax Rec.	-	(22,022,000.00)
Accum Dit/other-elec	13,194,000.00	(2,347,950.00)
Def Fit Nys Income Tax-electric	154,161,414.57	183,569,914.57
Accum Dit-fasb 109-invest Cr-elec	27,639,606.00	24,699,606.00
Accum Dit-elimite Dc Serv/elec	300,000.00	246,000.00
Accum Dit-rabbi/compensation-elec	10,264,000.00	12,360,000.00
Other Operating Revenues- electric	-	8,077,000.00
Acc Dit-oil Ovrchrg Refund Elect	(129,000.00)	-
Comp Charge To Avoid 4/09 3/10 Elec	-	5,000.00
Acc Def Sit-rate Case Amort-elec	1,933,360.00	1,933,360.00
Def Fit-prov.rate Disal.-roset-el	1,000.00	1,000.00
Elec Rate Case Deferral 07-e-0523	5,804,000.00	(16,206,000.00)
Accum Dit-reven-ast.energy Easemt	1,000.00	1,000.00
Sbu Ghp Real & Defer Gain-elec	(1,956,000.00)	(185,000.00)
Tcc Auction Proceeds(electric)	(878,550.00)	(5,886,550.00)
Accum Dit-retail Access Prgm Elec	3,000.00	(7,000.00)
Accum Dit-deferred Comp-elec	975,000.00	1,893,000.00
Verizon Joint Use Settlemt-elec	5,075,000.00	462,000.00
Accum Def Inc Tax-vest Vac-elec	11,393,000.00	12,470,000.00
Accum Dit/epa-so2 Allow Auct Proc	1,489,000.00	561,000.00
Accum Dit-tcc Rents Nypa-elec.	1,894,000.00	1,028,000.00
Compet.opport.cost Disallowed-el	429,654.00	429,654.00
Tsc Non-firm Rev. def 07-e-0523	6,321,000.00	2,504,000.00
Accum Dit - bir Refund (electric)	-	648,000.00
Elec.rate Case Deferral 04-e-0572	(1,000.00)	(1,000.00)
Int On Tsc Non-firm Rev. Def-elec	78,000.00	282,000.00
Accum/dit-contribution/const-elec	12,475,000.00	12,211,000.00
Accum Dit/environmental Liabil.	(46,467,539.00)	(63,800,539.00)
Storm Reserve- Case 07-e-0523	291,000.00	1,427,000.00
Accum Dit -Power Job Tax Credit	-	2,537,000.00
Accum Dit-retiree Health/veba-el	41,760,000.00	47,352,000.00
Accum Dit-ipp Buyout (electric)	9,237,000.00	8,869,000.00
Public Safety/system Relib.reser.	350,000.00	-
Foregone Rental Income W 24th St.	1,000.00	1,000.00
Fed Offset Amort.brownfld Cr-nys	-	5,468,335.00
Cust.refund Assoc.-divest PItsel	(1,000.00)	(1,000.00)
Accum Dit-restr. Stock Plan-elec.	507,000.00	523,000.00
Wash. Hgts & Wtc Sec. Init-elec.	263,000.00	263,000.00
Additional 18a Assessment- elec.	-	(29,294,000.00)
Major Maintenance 98-02-electric	4,597,692.27	2,979,692.27
Audit Adjmt Seaport Casualty Loss	496,000.00	496,000.00
LIC Settlement	2,917,000.00	16,435,000.00
Amort.of Def.costs/elec 04-e-0572	(11,940,000.00)	(11,940,000.00)
TOTAL	\$ 89,577,750.64	\$ 46,470,935.24

Accumulated Deferred Income Taxes (Account 190)

Gas

Description	Bal at Beg of Year	Bal at End of Year
Gas Property Tax Reconciliation	132,000.00	(4,445,000.00)
Accum Dit-fasb 109-unfun Fut-gas	7,765,725.84	8,554,370.57
*Accum Dit-nyc Prop Tax Disc. Gas	52,000.00	-
Accum Dit-exec Incentive-gas	430,000.00	421,000.00
Def Fit-gain/sale 1st Av Prop-gas	(1,865,000.00)	(1,823,000.00)
Gas Hedge Realized& Deferred Gain	(7,581,000.00)	(826,000.00)
Stock Plans - Gas	713,000.00	1,706,000.00
Gas Rate Case Deferral 03-g-1671	(2,030,000.00)	(2,622,000.00)
Accum-dit-capitalized Int-gas	308,000.00	575,000.00
Rate Incr Deferral/gas-03-g-1671	(10,612,000.00)	(7,487,000.00)
Acc Dit-nys Income Tax-gas	403,110.84	30,435.53
Def Sit-gain/sale 1st Av Prop-gas	1,644,824.00	1,644,824.00
Steam Incident Plt Disallow-gas		255,000.00
Accum Dit - unbilled Fuel Exp-gas		25,967,000.00
Accum Dit-retiree Life Insur -gas	2,105,000.00	2,295,000.00
Accum Dit-pension Deductions-gas	(59,114,000.00)	(70,849,000.00)
Accum Dit Olth-sys Benef Chgs-gas	331,000.00	1,642,000.00
Add'l Minimum Pensionasset-gas	1,465,425.20	84,428.85
Accum Dit-fasb 109-invest Cr-gas	10,671,067.00	10,215,067.00
Def Fit Nys Income Tax-gas	19,326,000.00	19,718,800.00
Amort.def.cost/gas Case 03-g-1671	8,541,000.00	3,660,000.00
Accum Dit-deferred Comp-gas	169,000.00	318,000.00
Accum Dit-rabbi/compensation-gas	1,638,000.00	1,979,000.00
Accum Dit-other-gas	255,000.00	29,000.00
Medicare Rx Legislat.savings-gas	43,000.00	315,000.00
Accum Dit-gas Penal.off/pk/int-ga	(11,000.00)	898,000.00
Accum Def Inc Tax-vest Vac-gas	1,746,000.00	1,921,000.00
Accum Def Inc Tax-const-gas	1,423,000.00	1,088,000.00
Accum Dit-retiree Health/veba-gas	7,840,000.00	8,991,000.00
Accum Dit-restr.stock Plan-gas	83,000.00	86,000.00
Additional 18A Assessment-gas		(11,612,000.00)
Total	\$ (14,127,847.12)	\$ (7,270,074.05)

234B

Accumulated Deferred Income Taxes (Account 190)

Steam & Non-Oper

Description	Steam		Non-Oper	
	Bal at Beg of Year	Bal at End of Year	Bal at Beg of Year	Bal at End of Year
Int On 263a Def Taxes-06-g-1332	-	-	(27,000.00)	-
Gas Rate Case Int.defer-03-g-1671	-	-	(1,760,000.00)	-
Gas Systems Benefits Chg Int Accr-non-ut	-	-	-	46,000.00
Def Fit Nys Income Tax-non Oper.	-	-	7,970,000.00	7,260,000.00
Nys-treas Locks-4.70% Ser 2004c	-	-	(2,554.20)	-
Nys Inc.tax-forward Starting Swap	-	-	409,050.73	428,520.49
Accum Dit-other Non-op	-	-	-	(278,000.00)
Fit-treas Locks-4.70% Ser 2004c	-	-	(9,006.06)	(0.19)
Fed.inc.tax-forward Starting Swap	-	-	1,442,301.55	1,510,951.39
Columbia Univ. Scholarship Fund	-	-	-	(70,000.00)
Interest Nys Tax Law - Gas	-	-	-	-
Interest Nys Tax Law - Steam	-	-	(59,000.00)	(59,000.00)
Sale/prop-w 24th St Manh./federal	-	-	(915,000.00)	(915,000.00)
Sale/prop W 24 St Manhattan/state	-	-	4,801,943.00	4,801,943.00
Sale/prop W 28th Street	-	-	-	(51,000.00)
Accum Dit-rabbi/unrealiz G Or L	-	-	(4,799,000.00)	(7,631,000.00)
Elec. Rdm Interest (non-utility)	-	-	11,000.00	(6,000.00)
Invest.tax Credit Refund-1986-int	-	-	45,000.00	45,000.00
Interest On Sscm (non Utility)	-	-	13,105,000.00	10,923,000.00
Steam Thermal Line Loss Study	-	(4,000.00)	-	-
Stm Incident Settlement Reser Stm	1,509,000.00	1,517,000.00	-	-
Medicare Rx Legisl Save-steam	80,000.00	87,000.00	-	-
Accum Dit- Nyc Prop Tax Disc-Stm	34,000.00	-	-	-
Adr Adj Due Customers-steam	763,000.00	254,000.00	-	-
Accum Dit-exec Incentive-steam	85,000.00	81,000.00	-	-
Def Fit- gain/sale 1st Ave Prop-Stm	(2,635,000.00)	(2,406,000.00)	-	-
Capital Expend Reconcil-s-1672	94,000.00	89,000.00	-	-
Errp Major Main-gas Turb	1,849,000.00	1,749,000.00	-	-
Accum-dit-capitalized Int-steam	5,400,000.00	5,326,000.00	-	-
Acc Dit-nys Income Tax-steam	126,896.66	9,563.93	-	-
Def Sit-gain/sale 1st Av Prop-stm	1,537,986.00	1,537,986.00	-	-
Epa So2 Allowance Proceeds-steam	450,000.00	(609,000.00)	-	-
Steam Incident Plt Disallow-stm.	-	2,265,000.00	-	-
Accum Dit-fasb 109-unfun Fut-stm	3,873,033.00	4,271,183.83	-	-
Add'l Minimum Pension Asset-steam	461,335.59	26,570.56	-	-
Steam Interference 03-s-1672	(621,000.00)	(621,000.00)	-	-
Accum Dit- unbilled Fuel Exp- Steam	-	3,333,000.00	-	-
Stm Prop Tax Reconcil-03-s-1672	593,000.00	(2,175,000.00)	-	-
Accum Dit-pension Deductions-stm	(24,654,000.00)	(27,977,000.00)	-	-
Sbu Ghp Real & Defer Gain-steam	(857,000.00)	49,000.00	-	-
Accum Dit-fasb 109-invest Cr-stm	2,499,636.00	2,343,636.00	-	-
Def Fit Nys Income Tax-steam	2,899,000.00	5,683,700.00	-	-
Accum Dit-deferred Comp-stm	59,000.00	122,000.00	-	-
Accum Dit-rabbi/compensation-stm	731,000.00	877,000.00	-	-
Accum Dit-other-stm	2,411,001.00	-	-	-
Other Operating Revenue -Steam	-	6,648,000.00	-	-
Stock Plans - Steam	305,000.00	730,000.00	-	-
Accum/dit-unbill Rev-steam	7,015,000.00	2,000.00	-	-
Accum Dit-retiree Life Insur -stm	696,000.00	756,000.00	-	-
Accum Def Inc Tax-vest Vac-steam	631,000.00	706,000.00	-	-
Accum Def Inc Tax-const-steam	1,885,000.00	1,843,000.00	-	-
Accum Dit-retiree Health/veba-stm	2,546,000.00	2,908,000.00	-	-
Major Maintenance 98-02-steam	2,389,845.73	2,180,845.73	-	-
Accum Dit-restr. Stock Plan-steam	25,000.00	26,000.00	-	-
Acc Dit-oil Ovrchrg Refund-steam	193,000.00	64,000.00	-	-
Additional 18a Assessment - steam	-	(3,248,000.00)	-	-
Total	12,374,733.98	8,445,486.05	20,212,735.02	16,005,414.69
	A	B	A	B
2009 Steam & Non-Op Beginning Bal	32,587,469.00	SUM OF A		
2009 Steam & Non-Op Ending Bal	24,450,900.74	SUM OF B		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
CAPITAL STOCK (Accounts 201 and 204)			

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series from any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirements outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company) should be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission and not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3				
4	Common Stock - Voting	340,000,000	2.50	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	340,000,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
25	\$5 Cumulative Preferred Stock - Voting	1,915,319		105.00
26				
27	Cumulative Preferred Stock (B)	6,000,000	100.00	
28	Series C 4.65%			
29	Series D 4.65%			101.00
30				101.00
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	7,915,319		
42				

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
235,488,094	588,720,235	21,976,200	962,092,492			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19
235,488,094	\$588,720,235	21,976,200	\$962,092,492	0	\$0	20
1,915,319	174,999,927					21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
153,296 222,230	15,329,600 22,233,000					40 41
2,290,845	\$212,562,527	0	\$0	0	\$0	42

Consolidated Edison Company of New York, Inc.	This Report Is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2010	12/31/2009

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK

(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions

Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.

4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Common Stock Subscribed (Account 202)</u>		
2			
3			
4			
5			
6	Subtotal	0	\$0
7			
8	<u>Preferred Stock Subscribed (Account 205)</u>		
9			
10			
11			
12			
13	Subtotal	0	\$0
14			
15	<u>Common Stock Liability for Conversion (Account 203)</u>		
16			
17			
18			
19			
20	Subtotal	0	\$0
21			
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>		
23			
24			
25			
26			
27	Subtotal	0	\$0
28			
29	<u>Premium on Capital Stock (Account 207)</u>		
30			
31	Common Capital Stock, \$2,50 par value	235,488,094	879,678,116
32			
33			
34			
35			
36	Subtotal	235,488,094	\$879,678,116
37			
38	<u>Installments Received on Capital Stock (Account 212)</u>		
39			
40			
41			
42			
43			
44			
45	Subtotal	0	\$0
46	TOTAL	235,488,094	\$879,678,116

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3				
4				
5				
6				
7				
8	Subtotal	\$0		
9				
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
11				
12				
13				
14				
15				
16				
17	Subtotal	\$0		
18				
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
20		13,943,328		
21				
22				
23				
24				
25				
26	Subtotal	\$13,943,328		
27				
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
29		\$2,982,905,356		
30				
31				
32				
33				
34				
35	Subtotal	\$2,982,905,356		
36				
37				
38				
39				
40	TOTAL	\$2,996,848,684		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, at statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$58,378,638
2	\$5 Cumulative Preferred Stock	3,184,620
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	\$61,563,258

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- | | |
|---|--|
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> | <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |
|---|--|

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10	<u>Reacquired Bonds (Account 222)</u>		
11			
12	NONE		
13			
14	Advances from Associated Companies (Account 223)		
15	NONE		
16			
17	Other Long Term Debt (Account 224)		
18			
19	35 Yr. Variable Rate Tax Exempt 1999 Series A Note - NYSEDA (A)	\$292,700,000	\$4,368,143
20		0	0
21	35 Yr. 4.70% Rate Tax Exempt 2001 Series A Note - NYSEDA (A)	224,600,000	3,811,494
22		0	0
23	35 Yr. Variable Rate Tax Exempt 2001 Series B Note - NYSEDA (A) PINES	98,000,000	1,141,972
24		0	0
25	35 Yr. Variable Rate Tax Exempt 2004 Series A Note - NYSEDA (A)	98,325,000	2,336,725
26		0	0
27	28 Yr. Variable Rate Tax Exempt 2004 Series B 1 Note - NYSEDA (A)	127,225,000	3,022,972
28		0	0
29	35 Yr. Variable Rate Tax Exempt 2004 Series B 2 Note - NYSEDA (A)	19,750,000	469,043
30		0	0
31	35 Yr. Variable Rate Tax Exempt 2004 Series C Note - NYSEDA (A)	99,000,000	1,303,966
32			
33	TOTAL	\$10,340,900,000	\$113,339,697

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	--	------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
07/01/1999	07/01/2034	07/01/1999	07/01/2034	\$292,700,000	\$2,400,802	19
				0	0	20
06/01/2001	06/01/2036	06/01/2001	06/01/2036	224,600,000	10,556,200	21
				0	0	22
10/01/2001	10/01/2036	10/01/2001	10/01/2036	98,000,000	768,161	23
				0	0	24
01/01/2004	01/01/2039	01/01/2004	01/01/2039	98,325,000	772,630	25
				0	0	26
05/01/2004	05/01/2032	05/01/2004	05/01/2032	127,225,000	1,053,785	27
				0	0	28
10/01/2004	10/01/2035	10/01/2004	11/01/2035	19,750,000	170,547	29
				0	0	30
11/01/2004	11/01/2039	11/01/2004	11/01/2039	99,000,000	440,708	31
						32
				\$9,685,900,000	\$518,665,312	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
(a)	(b)	(c)	
1			
2	35 Yr.Variable Rate Tax Exempt 2005 Series A Note - NYSERDA (A)	126,300,000	1,686,098
3		0	0
4	Debenture - 30 Yr. 7.10% 1998 Series B (PSC 97-M-1731)	105,000,000	0
5		0	375,900
6	Debenture - 30 Yr. 6.90% 1998 Series D (PSC 97-M-1731)	75,000,000	696,672
7		0	208,500
8	Debenture - 10 Yr. 7.15% 1999 Series B	200,000,000	1,343,937
9		0	596,000
10	Debenture - 10 Yr. 8.125 % 2000 Series A	325,000,000	1,527,867
11		0	211,250
12	Debenture - 10Yr. 7.50% 2000 Series B	300,000,000	1,081,196
13		0	2,286,000
14	Debenture-10 Yr. 5.625% 2002 Series A	300,000,000	416,520
15		0	1,479,000
16	Debenture -10 Yr. 4.875% 2002 Series B	500,000,000	3,117,849
17		0	885,000
18	Debenture - 30Yr 5.875% 2003 Series A	175,000,000	1,654,726
19		0	1,022,000
20	Debenture - 10Yr. 3.85 % 2003 Series B	200,000,000	1,411,035
21			264,000
22	Debenture - 30 Yr 5.10% 2003 Series C	\$200,000,000	1,861,035
23		0	336,000
24	Debenture-10 Yr. 4.70% 2004 Series A	200,000,000	1,300,000
25		0	200,000
26	Debenture-30 Yr. 5.70% 2004 Series B	200,000,000	1,750,000
27		0	200,000
28	Debenture-5 Yr. 4.40% 2004 Series C	275,000,000	1,650,000
29		0	24,750
30	Debenture-30 Yr. 5.30% 2005 Series A	350,000,000	3,062,500
31		0	1,193,500
32	Debenture-30 Yr. 5.25% 2005 Series B	125,000,000	1,093,750
33		0	731,250
34	Debenture-10 Yr. 5.375% 2005 Series C	350,000,000	2,275,000
35		0	805,000
36	Debenture-30 Yr. 5.8500% 2006 Series A	400,000,000	3,500,000
37		0	60,000
38	Debenture-30 Yr. 6.2000% 2006 Series B	400,000,000	3,500,000
39		0	756,000
40	Debenture-10 Yr. 5.5000% 2006 Series C	400,000,000	3,500,000
41		0	1,540,000
42	Debenture-10 Yr. 5.3000% 2006 Series D	250,000,000	1,625,000
43			710,000
44			
45			
46			
47			
48		\$10,340,900,000	\$113,339,697

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
05/01/2004	05/01/2039	05/01/2004	05/01/2039	126,300,000	386,127	1
				0	0	2
				0	0	3
02/01/1998	02/01/2028	02/01/1998	12/31/2009	0	7,455,000	4
				0	0	5
10/01/1998	10/01/2028	10/01/1998	12/31/2009	0	5,175,000	6
				0	0	7
12/01/1999	12/01/2009	12/01/1999	12/01/2009	0	13,108,333	8
				0	0	9
05/01/2000	05/01/2010	05/01/2000	05/01/2010	325,000,000	26,406,250	10
				0	0	11
09/01/2000	09/01/2010	09/01/2000	09/01/2010	300,000,000	22,500,000	12
				0	0	13
07/01/2002	07/01/2012	07/01/2002	07/01/2012	300,000,000	16,875,000	14
				0	0	15
02/01/2003	02/01/2013	02/01/2003	02/01/2013	500,000,000	24,375,000	16
				0	0	17
04/01/2003	04/01/2033	04/01/2003	04/01/2033	175,000,000	10,281,250	18
				0	0	19
06/01/2003	06/01/2013	06/01/2003	06/01/2013	200,000,000	7,700,000	20
						21
06/01/2003	06/01/2033	06/01/2003	06/01/2033	\$200,000,000	\$10,200,000	22
				0	0	23
02/01/2004	02/01/2014	02/01/2004	02/01/2014	200,000,000	9,400,000	24
				0	0	25
02/01/2004	02/01/2034	02/01/2004	02/01/2034	200,000,000	11,400,000	26
				0	0	27
06/15/2004	06/15/2009	06/15/2004	06/15/2009	0	5,895,673	28
				0	0	29
03/01/2005	03/01/2035	03/01/2005	03/01/2035	350,000,000	18,550,000	30
				0	0	31
07/01/2005	07/01/2035	07/01/2005	07/01/2035	125,000,000	6,562,500	32
				0	0	33
11/14/2005	11/14/2015	11/14/2005	11/14/2015	350,000,000	18,812,500	34
				0	0	35
3/15/2006	3/15/2036	3/15/2006	3/15/2036	400,000,000	23,400,000	36
				0	0	37
6/15/2006	6/15/2036	6/15/2006	6/15/2036	400,000,000	24,800,000	38
				0	0	39
9/15/2006	9/15/2016	9/15/2006	9/15/2016	400,000,000	22,000,000	40
				0	0	41
12/01/2006	12/01/2016	12/01/2006	12/01/2016	250,000,000	13,250,000	42
						43
						44
						45
						46
						47
				\$9,685,900,000	\$518,665,312	48

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2			
3	Debenture-30 Yr. 5.7000% 2006 Series E	250,000,000	2,187,500
4		0	712,500
5	Debenture-30 Yr. 6.3000% 2007 Series A	525,000,000	4,593,750
6		0	2,924,250
7	Debenture-10 Yr. 5.8500% 2008 Series A	600,000,000	3,900,000
8		0	264,000
9	Debenture-30 Yr. 6.7500% 2008 Series B	600,000,000	5,250,000
10		0	1,758,000
11	Debenture-10 Yr. 7.1250% 2008 Series C	600,000,000	3,900,000
12		0	2,148,000
13	Effect of Interest Swap Series A	0	0
14		0	0
15	Debenture-5 Yr. 5.5500% 2009 A	275,000,000	1,650,000
16		0	1,650,000
17	Debenture-10 Yr. 6.6500% 2009 B	475,000,000	3,087,500
18		0	3,087,500
19	Debenture-30 Yr. 5.5000% 2009 C	600,000,000	5,567,047
20		0	2,268,000
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
		\$10,340,900,000	\$113,339,697

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/01/2006	12/01/2036	12/01/2006	12/01/2036	250,000,000	14,250,000	3
				0	0	4
8/15/2007	8/15/2037	8/15/2007	8/15/2037	525,000,000	33,075,000	5
				0	0	6
4/1/2008	4/1/2018	4/1/2008	4/1/2018	600,000,000	35,100,000	7
				0	0	8
04/1/2008	04/1/2038	04/1/2008	04/1/2038	600,000,000	40,500,000	9
				0	0	10
12/1/2008	12/1/2018	12/1/2008	12/1/2018	600,000,000	42,750,000	11
				0	0	12
06/01/2001	06/01/2036	06/01/2001	06/01/2036	0	(215,612)	13
				0	0	14
04/01/2009	04/01/2014	04/01/2009	04/01/2014	275,000,000	11,739,406	15
				0	0	16
04/01/2009	04/01/2019	04/01/2009	04/01/2019	475,000,000	24,296,052	17
				0	0	18
12/01/2009	12/01/2039	12/01/2009	12/01/2039	600,000,000	2,475,000	19
				0	0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46
						47
				\$9,685,900,000	\$518,665,312	48

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2010	Year of Report December 31, 2009
---	---	---	-------------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$792,427,085
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax Expense - See Insert Page 261A	302,863,717
6	Total Additions - see Insert Page 261A	950,076,415
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11	Total Deductions - See Insert Page 261B	(2,406,740,601)
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(\$361,373,384)
28	Show Computation of Tax:	
29		
30		
31		
32		
33	See Insert Pages 261 A - 261C	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
1	NET INCOME FOR THE YEAR PER PAGE 117	\$792,427,085
2	INCOME TAXES - FEDERAL (A/C 409.1, 409.2)	37,550,704.74
3	PROVISION FOR DEFERRED INCOME TAX - NET	
4	(A/C 410.1, 411.1)	283,630,012
5	(A/C 410.2, 411.2)	(12,540,000)
6	INVESTMENT TAX CREDITS DEFERRED - NET (A/C 411.4)	(5,777,000)
		302,863,717
7	NET INCOME BEFORE FEDERAL INCOME TAX	\$1,095,290,802
8	<u>Add: Unallowable Deductions and Additional Income</u>	
9	Deferred State Income Tax Not deducted on Federal Return	78,233,000
10	Fuel Cost Deferred - Prior Period	29,207,594
11	Book Depreciation	726,347,596
12	Hudson Farragut Amortization - per books	477,030
13	Capitalized interest (Section 263A)	7,989,530
14	Injuries & Damages Reserve	1,508,534
15	Interest on Interruptible Sales Credit	622,651
16	Interest Accrued GAC Refund	(1,344,749)
17	Meal & Entertainment Limitations	85,665
18	Regulatory Assessments - Penalties	25,975
19	Preferred Stock Issuance / Redemption Costs	19,598
20	Grassroots Lobbying Expense	1,052,907
21	Excess of Book Provision Over Direct W/O - Bad Debts	10,957,840
22	Net Income or (Loss) Partnership Form 1065 Schedule K-1	(1,089,091)
22	Officers Compensation in Excess of \$1M (Restricted Stock)	1,821,774
23	Gain on Sale - 685 1st Avenue	(6,016,000)
24	Gain on Sale - 708 1st Avenue	(2,485,000)
25	Gain on Sale- Kips Bay Station	(1,569,000)
26	Gain on Sale- Waterside	2,614,921
27	EPA/SO2 Allowance Proceeds	(2,721,523)
28	Amortization Deferred Costs Electric and Gas only	(13,946,004)
29	Int. On 263a Def Taxes 06-g-1332	77,032
30	LIC Settlement	(1,377,469)
31	Rate Increase Deferral- gas 03-g-1671	8,928,000
32	Elimination of DC Service	(154,465)
33	Elec. Rate Case Deferral -07-e-0523	(35,492,000)
34	Gas Hedge Realized and Deferred Gain	19,300,795
35	System Benefit Charges	3,598,017
36	TCC Auction Proceeds	(14,309,041)
37	Electric Rate Case Deferral -07-e-0523	(35,492,000)
38	SBU/GHP Realized & Deferred Gain	7,648,285
39	Verizon Joint Use Settlement	(13,180,006)
40	Odd W.T.C. Incident Sys. Restor	49,378,952
41	Deferred Income Plan	7,381,710
42	TSC Non-Firm Rev. Deferral (Case 07-E-0523)	(10,904,336)
43	ERRP Major Maintenance-Gas Turbines	(285,037)
44	ODC- Interest on TSC Non-Firm Rev Deferral	582,383
45	Retiree Health VEBA - Funding v. Expense	20,300,629
46	Interruptible Sales Credit	2,305,961
47	Storm Reserve Case 07-E-0523	3,245,006
48	MTA Business Tax Surcharge	(2,152,461)
49	Gas Penalties - Off Peak/ Interruptible	2,598,348
50	NYC Property Tax Discount	(1,429,560)
51	EPA SO2 Allowance Proceeds -Steam	(3,026,474)
52	Book Depreciation on Non-Utility Property	1,598,639
53	Electric Revenue Decoupling Mechanism	(7,369,762)
54	Interest Rate Case Deferral - Electric	(2,990,178)
55	Property Tax Reconciliation	(42,524,017)
56	Steam Incident Reserve	23,192
57	Stock Plans	19,397,668
58	Sale of Air Rights	15,000
59	Contributions in Aid of Construction	(256,599)
60	Capitalized Interest per Tax - Normalized	6,742,177
61	Rate Case Interference Deferral (254.00)	7,094,000
62	Vacation Pay Accrual	3,792,000
63	Gain on Sale of Property	8,255
64	TCC Rents - NYPA	(2,475,535)
65	Advance Refunding Long Term Debt - Net	2,529,342
66	Restricted Stock Plan Performance Based	56,146
67	O&R Post Merger Savings-West Aggregation	(600)
68	Medicare Rx Legislative Savings	802,360
69	Unrealized Gain/Loss on Deferred Income Plan	(8,090,453)
70	TCC Auction Proceeds - Interest	(14,309,041)
71	Retiree Group Life - Funding v. Expense	3,351,810
72	Capital Expenditure Reconciliation -Steam	(14,097)
73	Interest on SSCM	4,402,296
74	Interest on EPA/SO2 Allowance Proceeds	72,006
75	Interest Rate Case Deferral - Gas	(2,321,838)
76	Columbia University Scholarship Fund	(200,000)
77	Gas Rate Case Interference Deferral -03-g-1671	5,028,974
78	Gas Rate Case Deferral 03-g-1671 (Pens/Opeb)	(1,690,101)
79	Steam Incident Plant Disallowance	(530,000)
80	LIC Plant Disallowance	(2,055,000)
81	Retail Access Program	(27,329)
82	Deferred State RTP	(100,000)
83	Rate Case Pension Deferral/Reconciliation	28,313,989
84	Public Safety/System Reliab Reserve	(1,000,000)
85	Steam Variance Rate Year 10/03-9/04	(795,311)
86	Gas System Benefit Charge Interest Accrual	131,740
87	BIR Refund	1,851,614
88	Power For Job Tax Credit	7,249,139
89	Deferral of Fuel Expense	187,000,000
90	Deferral of Other Operating Revenues	42,071,000
91	Additional 18A Assessment	(126,154,280)
92	Steam Thermal Line Loss Study	(10,039)
93	RGGI Emissions Allowance	2,172,920
94	Comp Charge to Avoid 4/09 to 3/10	14,036
95	Sale of West 28th Street	(146,805)
96	Interstate Pipeline	83,582
	Total Additions	\$950,076,415

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Particulars (Details)		
(a)		
<u>Deduct: Non Taxable Income & Additional Deductions</u>		
97	Statutory Depreciation Deduction- Flow Through	473,082,000
98	Removal Costs-Flow Through	189,596,606
99	Refund of Interest on Interruptible Sales Credit	435,741
100	Recovery of Interest on GAC Surcharge	(3,765,810)
101	Westchester Property Tax Adjustment	1,421,065
102	Deduction for Dividends Paid on \$5 Cumulative	3,831,000
103	ESOP Dividend Payments	6,387,057
104	Medicare Part D Subsidy -Post Employment Benefits	20,300,629
105	Electric Rate Case T&D Expenditure Deferral 04-E-0572	(511,183)
106	Cogen Technologies, O&M Reimbursement	(3,731)
107	Additional Pension Deduction	78,414,147
108	Market Supply Charge / NYC	1,052,279
109	Pension Deferral (182.30)	10,423,544
110	DSM Program 04-E-0572	(7,459,157)
111	Market Supply Charge / Westchester	4,213,391
112	Deferred Fuel Not Subject to Reconciliation	(9,347,890)
113	Computer Software Book Amortization	(10,730,739)
114	Phase 5 & 6 & 7 & 8- Unavoidable Costs	(746,730)
115	ERRP Carrying Charges	48,794
116	Elect Migration Incentive 04-e0572	(514,380)
117	Tax Depreciation - Norm. - MARCS	1,118,031,000
118	Unrec. Net R/A Bal 3/08-04-e-0572	(5,592,000)
119	Over-recovery of Steam Storage and Handling Cost	(1,321,819)
120	Property Tax Reconciliation (182.30)	(587,118)
121	ADR Repair Allowance	24,626,000
122	Fuel Cost Deferred - Current Period	23,416,555
123	Accum Dit-othr-MS C 2	(18,047,612)
124	Property Tax Savings (Electric)	657,791
125	Electric Rate Case TCC Auction Proceeds 04-E-0572	(5,071,943)
126	NYC Gas Utility Excise Tax	(94,577)
127	Computer Software Capitalized on Book	54,542,000
128	Oil to Gas Conversion	(31,278)
129	Monthly Adjustment Clause	(20,941,339)
130	Deferred POR Prgm Costs	(44,526)
131	Loss on MACRS Retirement	11,336,000
132	Steam Sales Variance Annual Adjustment	(335,749)
133	Superfund Liability	49,524,016
134	Water Treatment Expense	716,778
135	Change of Accounting Section 263A	113,259,000
136	Executive Incentive Plan	200,990
137	Power Contract Termination Costs (IPP Buyouts)	1,050,000
138	Gas in Storage Reconciliation 06-g-1332	(4,926,052)
139	Gas Fuel Use Tax for NUGS	(5,272,885)
140	Sewer Charges	(19,841)
141	Amortization of Capitalized Interest - Normalized	3,645,500
142	Tax Depreciation - Norm. - ADR	40,000
143	Site Investigation and Redemption	1,350,415
144	Gas T & D Reconciliation 06-g-1332	4,995,207
145	Gas RDM Reconciliation 06-g-1332	(19,771,381)
146	Interest on 1st Avenue Property Sale	(418,824)
147	Interest on WTC - Electric	(36,018,277)
148	Deferred MTA - All Years	15,377,905
149	Amortization of Capitalized Interest - Flow-Through	4,758,520
150	Allowance for Funds Used During Construction	20,386,907
151	ERRP Fuel Savings	(11,701)
152	H2O & H2O Chem Cost Deferral - Steam	1,619,411
153	Equity in Earnings of Subsidiary - Honeoye	430,875
154	Steam Rate Deferral - Interest	16,382
155	Interest on WTC - Gas	(6,872,603)
156	Interest on WTC - Steam	(7,421,003)
157	Depreciation of Capitalized Maintenance - Tax Audit	629,000
158	Electric Energy Reduction Programs	181,639
159	David's Island Dev- Non-Operating	1,347
160	Interest IRS Audits	(5,888,664)
161	Payment for Deferred Compensation	1,050,017
162	Unbilled Revenue	327,687,000
163	Gas Unbilled Revenue	(2,859,661)
164	Interest on Mid-Hudson Site	(4,500)
165	Interference Expense - Steam	(525,853)
166	Prepaid Insurance	2,663,541
167	Accrued Interest 03-s-1672	545,901
168	Interest Deferred POR Prm- Electric	(41)
169	R & D Reconciliation-06-g-1332	42,362
170	Interest Deferred POR Prm- Gas	(8,007)
171	Auction Rate Debt Deferral	(10,810,068)
172	Local Law 11	(540,170)
173	Amortized Deferred Costs	14,177,000
174	Interest on 263A	87,304
175	Columbia Property Swap	28,577
176	Interest on Steam Rate Case 07-S-13	29,369
177	Supply Related Charges Def.	776,680
178	Natural Gas Ref	5,145,638
179	Interest/Shortfalls CAP	(615,700)
180	POR C&C RY1	493,260
181	Credit & Collection Def.	1,147,269
182	Miscellaneous Income Deductions	
	Sub-Total Deductions	\$2,406,740,601
	Add-Back Line 106 (Deduction for Dividends Paid on \$5 Cumulative P; See Line 175)	(3,831,000)
	Total-Deductions	2,402,909,601

FERC FORM NO.1 (ED. 12-88)

WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
184	ADJUSTED NET INCOME/(LOSS) BEFORE DIVIDEND PAID ON \$5 CUM. PFD. STOCK	(357,542,384)
185	DEDUCTION FOR DIVIDENDS PAID ON \$5 CUMULATIVE PREFERRED STOCK (See Line 173)	(3,831,000)
	ADJUSTED NET INCOME/(LOSS) AFTER DIVIDEND PAID ON \$5 CUM. PFD. STOCK	(361,373,384)
186	COMPUTATION OF TAX LIABILITY	
187	FEDERAL INCOME TAX ACCRUAL BEFORE APPLICATION OF TAX CREDITS AT 35%	(126,481,000)
188	APPLICATION OF THE LOW INCOME HOUSING CREDIT - NEW YORK EQUITY FUND	-
189	APPLICATION OF THE TARGETED JOBS CREDIT	-
190	APPLICATION OF THE FEDERAL EXCISE TAX ON FUELS CREDIT	-
191	APPLICATION OF THE RESEARCH AND DEVELOPMENT CREDIT/OTHER	-
	Other	
	FEDERAL INCOME TAX ACCRUAL - 2009	(126,481,000)
	FEDERAL INCOME TAX ACCRUAL - 2009	(126,481,000)

Name of Respondent Consolidated Edison Company of New York, Inc	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009
--	--	----------------------------	------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations and accounts other than accrued and prepaid tax accounts
4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
Federal:						
1	Income Taxes					
2	FICA Contribution					
3	Unemployment					
4	Other					
5	Total	0	0	0	0	0
State:						
6	Franchise - Gross Income - 186a					
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	Temporary Surcharges					
10	Sec. 186a (Gross Income)					
11	Sec. 186 (Gross Earnings)					
12	Sec. 186 (Excess Dividends)					
13	MTA Surcharge					
14	Unemployment Insurance					
15	Disability Insurance					
16	Sales and Use					
17	Petroleum Business Tax - New York					
18	Other					
19	Total	0	0	0	0	0
Local:						
20	Real Estate					
21	Special Franchise					
22	Municipal Gross Income					
23	NYC Special Franchise					
24	Public Utility Excise					
25	Sales and Use					
26	Other					
27	Total	0	0	0	0	0
28	Other (list):					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$0	\$0	\$0	\$0	\$0

SEE INSERT PAGES 262A - 262D

Name of Respondent Consolidated Edison Company of New York,		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2010	Year of Report 12/31/2009		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such ta:</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
						1
						2
						3
						4
0	0	0	0	0	0	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
0	0	0	0	0	0	18
						19
						20
						21
						22
						23
						24
						25
0	0	0	0	0	0	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
\$0	\$0	\$0	\$0	\$0	\$0	40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACCRUED AND PREPAID TAXES

Kind of Tax (a)	Balance Beginning of Year			Taxes Charged During Year \$ (d)	Paid During Year \$ (e)	Adjustment \$ (f)	Balance End of Year	
	Accrued \$ (b)	Prepaid Taxes \$ (c)	Taxes Accrued (Account 236) \$ (g)				Prepaid Taxes Incl. In Acct. 165 \$ (h)	
Federal								
Unemployment								
	2008	33613	-		33613		-	-
	2009			825384.16	825384.16		0	
Insurance Contributions								
	2008	3324049	-		3324049		-	-
	2009			88154311.92	88153368.47		943.45	
Income Pre 2008		21251000				-44657130	23406130	
	2008			-116414000	18434391	134848391	-	
	2009			140432109.7	-14116799	-154548908.7	-	
Miscellaneous								
2008		-0.21	-				-	-
2009				227841.48	227841.48		-0.21	
Total Federal		\$ 24608661.79	\$ 0	\$ 113225647.3	\$ 96881848.11	\$ -64357647.74	\$ 23407073.24	\$ 0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACCRUED AND PREPAID TAXES

Kind of Tax (a)	Balance Beginning of Year			Paid During Year \$ (e)	Adjustment \$ (f)	Balance End of Year	
	Accrued \$ (b)	Prepaid Taxes \$ (c)	Taxes Charged During Year \$ (d)			Taxes Accrued (Account 236) \$ (g)	Prepaid Taxes Incl. In Acct. 165 \$ (h)
New York State							
Franchise - Dividends							
2008	0	3940000				-	3940000
2009	0					-	-
Public Utilities Gross Income							
2008	1184270.89			1184270		-	-
2009	0			57828412.63	57536583.23	291830.29	-
Unemployment Insurance							
2008	70389			70389		-	-
2009	0			1615323.2	1615336.93	13.73	-2.14204E-10
Gasoline							
2008	0					-	-
2009	0			66	66		0
Insurance Premium							
2008	0					-	-
2009	0			90045.93	90045.93		0
Gramercy Assets							
2006	0					-	-
2008	0						0
Vehicle Registration & Highway Use							
2008	106000			106000		-	-
2009	0			985624	855623.71	130000.29	-
Disability Benefits Contributions							
2008	0					-	-
2009	0						0
Petroleum Business Tax							
2008	-480056.32			480056		-	-
2009	0			5960610.71	5677122	283488.39	-
Sales and Use							
2008	5663750			5663749		-	-
2009	0			31990040	26734240	5255801	-
Other							
2008	0					-	-
2009	0						0
Environmental - H.W.							
2008	0					-	-
2009	0			67405.25	67405	-	-
Other States							
2008	0					-	-
2009	0			187180	187180	-	-
N.J. Oil Spill							
2008	1674.35			1674		-	-
2009	0			35141.65	32406.54	2735.46	-
Gas Importer Tax							

ACCRUED AND PREPAID TAXES

Kind of Tax (a)	Balance Beginning of Year			Paid During Year \$ (e)	Adjustment \$ (f)	Balance End of Year	
	Accrued \$ (b)	Prepaid Taxes \$ (c)	Taxes Charged During Year \$ (d)			Taxes Accrued (Account 236) \$ (g)	Prepaid Taxes Incl. In Acct. 165 \$ (h)
Local							
Real Estate and Special Franchise - NYC							
2008	0	457528236				0	0
2009	0		1055134670	592926662.3	974123.68	5653895.14	-0.159999766
Real Estate and Special Franchise - Other							
2008	0	10424642				0	0
2009	0		124666776	123075719.4	928747.93	2136735.8	10041573.28
Receipts Taxes - Special Franchise							
2008	9735979.94			9735980.2		0	-
2009	0		15452922.92	6292644.39		9160278.27	-
Public Utilites Excise							
2008	15259002.24			15259003		0	-
2009	0		208941759.5	138716534.2	-56901944.1	13323280.39	-
Sales and Use							
2008	6667092			6667093		0	-
2009	0		44033601	37858120		6175480	-
Commercial Rent							
2008	0					0	-
2009	0		29436	29436		0	-
Motor Vehicle							
2008	0					0	-
2009	0		591819.66	591819.66		0	-
Subsidiary Capital Tax							
2008	0					0	-
2009	0		6896975.01	7808921	911945.99	0	0
Other - NYC Gas Tax, Transfer Tax							
2008	0					0	-
2009	0					0	-
Total Local	\$ 31662074.18	\$ 467952878	\$ 1455747960	\$ 938961933.2	\$ -54087126.5	\$ 36449669.5	\$ 10041573.12
Grand Total	\$ 64727763.89	\$ 471892878	\$ 1699902475	\$ 1149805001	\$ -154982449.4	\$ 63713184.1	\$ 13981573.12

Report for the year ended December 31, 2009

Consolidated Edison Company of New York, Inc.
Taxes Charged During Year
Year 2009

Insert Page No. 262D

Kind of Tax (a)	Total Taxes Charged During Year (b)	Electric Department (c)	Gas Department (d)	Steam Department (d)	Non-Operating Income (f)	Construction Work in Progress (h)	Other Accounts (i)
Federal							
Unemployment	825384.16	427491	60520	29555	0	307818	0
Insurance Contributions	88154311.92	45616173	6474848	3178132	0	32885159	0
Income	24018109.74	21715932.74	0	4908115	0	-8406642	0
Taxes Assumed on Interest	0						
Superfund	0						
Diesel Emergency Generating	0						
Diesel Motor Fuel	0						
Other	227841.48	185121.2025	30188.9961	12531.2814			
Total Federal	113225647.3	67944717.94	11473672	9020922.281	-8406642	33192977	0
State							
Franchise-Gross Earnings-186	0						
" -Dividends-183	0				0	0	0
Total	0	0	0	0	0	0	0
Public Utilities Gross Income-186a	48824388.3	37178111.64	11646276.66	0			
MTA Surcharge	9004024.33	10761264.56	6650239.87	-410132.07			-7997348.03
Gas Importers Tax - IPP Recompensed	0						
Petroleum Business Tax - N.Y.	6440666.71						6440666.71
Unemployment Insurance	1615323.2	836307	118520	58234	0	602262	0
Gasoline	66	53.46	10.89	1.65			
Vehicle Registration and Highway Use	985624	798355.44	162627.96	24640.6			
Disability Benefits Contributions	0						
Sales and Use	31990040	289694	57752	25150	0	23181559	8435885
Other	0						
New York State Insurance Tax	90045.93	73162.31813	11931.08573	4952.52615			
Environmental Taxes	67405.25	67405.25					
New Jersey Oil Spill Tax	35141.65						35141.65
Other State Income Taxes	187180		187180				
Income	31688962	11458189	0	7399000	0	5969773	0
Total State	130928867.2	61462542.67	26233538.47	6564846.706	5969773	23783821	6914345.33
Local							
Real Estate	1179801446	933188851.6	136962433.4	65435080.52	2805581.4	34030.16	41375468.88
Receipts Taxes - Special Franchise	15452922.92	14974819.98	478102.94				
Subsidiary Capital Tax	6896975.01	5603792.19	913849.19	379333.63			0
Public Utilities Excise	208941760.5	160795992.7	33493076	14632632.34	20059.48		0
Sales and Use	44033601	366969	73158	31859	0	21556158	22005457
Occupancy and Commercial Rent	29436	29436					
Motor Vehicle	591819.66	479373.9246	97650.2439	14795.4915			
Other - N.Y.C. Gasoline Tax, Transfer Tax	0						
Total Local	1455747961	1115439235	172018269.8	80493700.98	2825640.88	21590188.16	63380925.88
Total	1699902475	1244846496	209725480.2	96079469.97	388771.88	78566986.16	70295271.21

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 40296		Year of Report 12/31/2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		46,708,000			411.4	4,753,000	
8							
9							
10							
11							
12	SUBTOTAL	\$46,708,000		\$0		\$4,753,000	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19		18,199,000			411.4	760,000	
20							
21							
22							
23							
24	SUBTOTAL	\$18,199,000		\$0		\$760,000	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31		4,258,000			411.4	264,000	
32							
33							
34							
35							
36	SUBTOTAL	\$4,258,000		\$0		\$264,000	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$69,165,000		\$0		\$5,777,000	\$0

Name of Respondent		This Report is:	Date of Report	Year of Report	
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2010	12/31/2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)					
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
\$0					1
0					2
0					3
0					4
0					5
0					6
41,955,000	10.6				7
0					8
0					9
0					10
0					11
\$41,955,000					12
0					13
0					14
0					15
0					16
0					17
0					18
17,439,000	24.8				19
0					20
0					21
0					22
0					23
\$17,439,000					24
0					25
0					26
0					27
0					28
0					29
0					30
3,994,000	17.1				31
0					32
0					33
0					34
0					35
\$3,994,000					36
0					37
\$0					38
0					39
0					40
0					41
0					42
0					43
0					44
0					45
0					46
\$0					47
\$63,388,000					48

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
- 3.

Minor items (5% of the Balance at End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Amounts Billed In Advance of Consr	\$8,381,583		\$2,074,705	\$3,987,915	\$10,294,793
2	Interest on Inc Tax Adjustments	13,711,187		14,485,386	11,792,408	11,018,209
3	JetBlue Sub Lease	453,150		120,840		332,310
4	Def Rent NYC Transformer Vaults	11,057,469			528,195	11,585,664
5	NYISO Cap Funds Owed Customers	3,520,475		538,700	7,744	2,989,519
6	Miscellaneous	942,789		985,196	42,407	0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A	0		0	0	0
47	TOTAL	\$38,066,653		\$18,204,827	\$16,358,669	\$36,220,495

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)			

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

If applicable, see insert pages below:

Consolidated Edison Company of New York, Inc.

12/31/2009

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$3,007,367,500	416,729,000	77,314,000
3	Gas	\$432,060,107	86,795,000	9,019,000
4	Other (Define)	246,149,469	32,024,000	3,894,000
5	TOTAL (Enter Total of lines 2 thru 4)	3,685,577,076	535,548,000	90,227,000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$3,685,577,076	\$535,548,000	\$90,227,000
10	Classification of TOTAL			
11	Federal Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			157,231,000		8,826,000	\$ 3,198,377,500	1
			2,424,000		6,888,000	\$ 514,300,107	2
			1,073,000		3,067,000	\$ 276,273,469	4
0	0		160,728,000		18,781,000	\$ 3,988,951,076	5
						0	6
						0	7
						0	8
\$0	\$0		\$160,728,000		\$18,781,000	\$ 3,988,951,076	9
							10
						\$0	11
						\$0	13

NOTES (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Wr) 04/28/10	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3		937,005,516	309,043,000	218,170,000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	937,005,516	309,043,000	218,170,000
10	Gas			
11		153,050,236	91,291,000	73,388,000
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	153,050,236	91,291,000	73,388,000
18	Other (Specify)	143,248,612	48,942,000	40,505,000
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	1,233,304,364	449,276,000	332,063,000
20	Classification of TOTAL			
21	Federal Income Tax	701,470,525	322,007,000	313,094,000
22	State Income Tax	531,833,839	127,269,000	18,969,000
23	Local Income Tax			
NOTES				

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Wr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
			197,109,107		121,816,308	952,585,717	3
						-	4
						-	5
						-	6
						-	7
						-	8
			197,109,107		121,816,308	952,585,717	9
							10
			23,738,086		17,357,728	164,572,878	11
						-	12
						-	13
						-	14
						-	15
						-	16
			23,738,086		17,357,728	164,572,878	17
8,654,000	30,282,000		9,437,140		4,230,000	124,850,472	18
8,654,000	30,282,000		230,284,333		143,404,036	1,242,009,067	19
							20
6,899,000	25,505,000		159,215,934		98,601,499	631,163,090	21
1,755,000	4,777,000		71,068,399		44,802,537	610,845,977	22
						-	23
NOTES (Continued)							

CONSOLIDATED EDISON COMPANW OF NEW WORK, INC.
 ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 283
 CHANGES DURING THE WEAR

	Amount Debited to 410.1 & 410.2	Amount Credited to 411.1 & 411.2	Adjustments Amount Debited	Adjustments Amount Credited
ELECTRIC				
Accum Dit-fit Disast.adj/wtc-elec	1,858,000	15,587,000	5,702,000	-
Accum Dit-othr-msc 2 (elec.)	17,637,000	17,637,000	6,317,000	-
ACCUM DIT-OTHER-INT/MID-HUD SITE		2,000	-	-
NYS Income Tax	93,056,000	3,580,000	51,294,409	18,588,715
El.rate Cse Pension Def-04-e-0572	8,678,000	12,355,000	-	-
NATURAL GAS REF. (GAS)	58,000	157,000	-	1,900,000
Auction Rate Debt Deferral (elec)	-	3,247,000	-	393,000
El.rate Cse T&d Exp Def-04-e-0572	27,000	206,000	-	-
Deferred Por Prgm Costs-electric		16,000	-	-
Psc Management Audit (electric)	5,000	5,000	-	-
Accum Dit-nyc Prepd Prop Tax -el	23,959,000	23,959,000	-	-
Tcc Auction Proceeds-04-e-0572	849,000	2,624,000	-	-
FIN 48-(SSCM) - FEDERAL		-	85,696,000	45,821,710
ACCUM DIT OTH-LOCAL LAW 11 -ELEC.		206,000	-	-
FIN 48-(SSCM) - STATE	-	-	8,135,186	21,804,263
Amort.other Utility Plant-elec.	16,178,000	2,915,000	-	2,328,000
Accum Dit-other/elec	6,000	-	2,068,467	5,960,805
Accum Dit-other/int On Fit Exp-el	-	2,061,000	-	4,666,000
Elec. Migrat. Incentive-04-e-0572		180,000	-	-
Accum Dit-bond Refund Costs -el	1,571,000	2,250,000	-	205,000
Accum Dit-other/mta Bus Surcg-el	1,857,000	1,565,000	-	-
Unrec. Net R/a Bal 3/08-04-e-0572		1,957,000	-	-
Nyc Gas Utility Excise Tax (elec)		33,000	-	-
Accum Dit-othr-msc/nyc(electric)	30,241,000	29,873,000	-	-
Deferred Mta - Electric	5,006,000	127,000	-	63,000
Accum Dit-othr-msc/west(electric)	5,303,000	3,828,000	-	-
Accum Dit-othr-mac(electric)	19,483,000	26,812,000	-	-
Defer. Fuel Not Subj.to Reconcil.	32,778,000	36,050,000	-	-
Hud Ave Annex Dec Shutdown-elec.	-	-	-	7,000
Accum Dit-chng Acct Sect.263a-el	31,907,000	10,017,000	37,034,045	2,837,000
Accum Dit-prepaid Insurance-elec.	-	-	-	871,000
ACCUM DIT-COLUMBIA PROP SWAP-ELEC	4,000	-	-	6,000
Acc Dit-dsm Prog 04-e-0572-elec	6,204,000	8,346,000	121,000	-
AMORT. BROWNFIELD CREDIT-NYS-ELEC	-	-	741,000	16,364,814
Accum Dit-el-new Energ.reduct.pgm	1,194,000	1,130,000	-	-
Elec. Rdm Reconcil. 07-e-05 Elec.	10,502,000	10,502,000	-	-
Phase 5 Unavoidable Costs-elec.	682,000	943,000	-	-
Sub-Total Electric	309,043,000	218,170,000	197,109,107	121,816,308
Prior Period Adjustment				
Total Electric	309,043,000	218,170,000	197,109,107	121,816,308
Gas				
Gas Rate Case Pen.defer-03-g-1671	3,919,000			-
SUPPLY RELATED CHARGE DEF.- GAS	33,000	32,000	-	271,000
Accum Dit-fit Disast Adj/wtc-gas	154,000	1,293,000	-	496,000
NYS Income Tax	23,498,000	8,908,000	8,804,599	592,000
POR C&C RATE YR 1 (GAS)	8,000	8,000	-	173,000
Psc Management Audit (gas)	1,000	1,000	-	-
Fin 48-(sscm) - Federal				9,385,170
Accum Dit-nyc Prepd Prop Tax -gas	3,112,000	3,112,000	-	-
Accum Dit-other/recov Fuel-gas	39,458,000	35,550,000	-	-
FIN 48-(SSCM) - STATE				2,394,559
Gas Fuel Use Tax For Nugs - Gas		1,846,000	-	-
Amort.other Utility Plant-gas	2,519,000	484,000	178,000	-
Int. On Audit Adj. Nys Inc.-gas				-
Accum Dit-other/gas	271,000	1,001,000	5,069,000	-
Accum Dit-bond Refund Costs -gas	309,000	442,000	-	41,000
Accum Dit-other/mta Bus Surcg-gas	1,751,000	1,138,000	-	-
R&d Reconciliation-06-g-1332	273,000	258,000	106,000	-
Gas In Storage Reconcil-06-g-1332	684,000	2,119,000	442,000	-
Gas T&d Reconciliation-06-g-1332	1,875,000	127,000	-	-
Deferred Mta - Gas	1,041,000	1,391,000	-	257,000
Gas Rdm Reconciliation-06-g-1332	5,945,000	12,653,000	-	7,000
Gas Prog.rate Case-00-g-1456				
Accum Dit-chng Acct Sect 263a-gas	5,915,000	2,891,000	9,138,487	3,601,000
Accum Dit-prepaid Insurance-gas	-	-	-	140,000
Oil To Gas Conversion (gas)	64,000	75,000	-	-
CREDIT & COLLECTION DEF GAS	461,000	59,000	-	-
Sub-total Gas	91,291,000	73,388,000	23,738,086	17,357,729
Prior Period Adjustment				
Total Gas	91,291,000	73,388,000	23,738,086	17,357,729

CONSOLIDATED EDISON COMPANW OF NEW YORK, INC.
ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 283
CHANGES DURING THE YEAR

Other - Steam and Non-Operating

AUCTION RATE DEBT DEFERRAL-STEAM		465,000	72,000	
Accum Dit-fit Disast Adj/wtc-stm.	327,000	2,743,000	-	42,000
ACCRUED INTEREST 03-S-1672	279,000	88,000	-	-
NYS Income Tax	8,960,000	1,704,000	2,512,205	107,000
Stm.prop.tax Reconcil.-03-s-1672	1,275,000	1,480,000	-	-
Emp.pens.-stm-reconcil-03-s-s1672	3,925,000	519,000	-	1,000
Accum Dit-other-interference-stm	137,000	321,000	-	-
Errp Carrying Charges Deferrrd	18,000	1,000	-	-
Amort.Other Utility Plant-steam	1,822,000	1,787,000	766,000	-
Accum Dit-other/steam	413,000	72,000	413,000	72,000
ACCUM DIT OTH-LOCAL LAW 11- STEAM	412,000	395,000	143,000	-
Accum Dit-bond Refund Costs -stm	217,000	291,000	-	23,000
Accum Dit-other/mta Bus Surcg-stm	666,000	818,000	-	-
Water Treatment Expense - Steam	359,000	108,000	-	-
Sewer Charges - Steam		7,000	-	-
Accum Dit-nyc Prepd Prop Tax -stm	2,066,000	2,066,000	-	-
Accum Dit-over Rec Stm Stor&hand	3,025,000	3,488,000	-	-
Accum Dit-other/recov Fuel-steam	13,248,000	19,182,000	-	-
Deferred Mta - Steam	1,257,000	379,000	25,000	155,000
Steam Sales Var. Annual Adjmt.	320,000	438,000	-	-
HUD AVE ANNEX-DEC SHUTDOWN-STEAM		-	7,000	-
Accum Dit-errp Fuel Savings		4,000	-	-
AMORTIZED DEFERRED COSTS (STEAM)	4,549,000			413,000
Accum Dit-chng Acct Sect 263a-stm	3,116,000	2,165,000	4,970,935	471,000
Accum Dit-prepaid Insurance-steam	-			63,000
Water & Water Chem Cost Defer-stm	2,551,000	1,984,000	-	-
Sub total-Steam	48,942,000	40,505,000	8,909,140	1,347,000

Non-Utility

Gas Rdm Interest (non-utility)	246,000	458,000	-	-
NYS Income Tax	1,755,000	4,777,000	322,000	1,316,000
ACCUM DIT-INT ON 07-S-13 NON-UTIL	11,000	11,000	-	10,000
Interest Defer.por Prgm Costs-gas	1,000	4,000	-	-
Int.property Tax Prepaym't-elec.	1,421,000	2,842,000	-	1,421,000
Nyc Prepaid Prop. Tax-non Oper.	80,000	80,000	-	-
Bk Dep On Non-utility Prop.		560,000	-	-
INT./SHORTFALLS CAP.- NON-UTILITY	795,000	1,010,000	-	-
Accum Dit-other/non-operating	132,000	369,000	187,000	17,000
Accum Dit Other-int Rate Case Def	1,970,000	923,000	-	-
Accum Dit-other-int Rate Case Def	813,000		-	-
INTEREST ON STEAM FUEL ADJ.CLAUSE	435,000	435,000	-	-
Accum Dit-stm Rate Deferrals Int.	174,000	168,000	-	-
ACCUM DIT-INT.ON 263A-NON-UTILITY	9,000	88,000	17,000	117,000
Accum Dit Other-int. On Wtc-elec.	581,000	13,187,000	-	-
Accum Dit Other-int.on Wtc-gas	111,000	2,516,000	2,000	-
Accum/dit-int 1st Ave Prop.non Op		137,000	-	-
Accum Dit Other-int. On Wtc-steam	120,000	2,717,000	-	2,000
Sub-total Non-Oper.	8,654,000	30,282,000	528,000	2,883,000

Sub-Other (Steam & Non-Oper)	57,596,000	70,787,000	9,437,140	4,230,000
Prior Period Adjustment				
Total Steam & Non-Oper)	57,596,000	70,787,000	9,437,140	4,230,000
Total PSC 283 Activity	457,930,000	362,345,000	230,284,333	143,404,036

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	Medicare Rx Legislation Savings				210,897
2	Electric Reliability Penalty				5,000,000
3	Interest on NYS Tax Law - Gas				(725)
4	Washington Hgts. & WTC security initiation				752,685
5	Gas Manufacturing Incentives				3,000,000
6	interest on NYC Tax Law - Steam				(129,250)
7	Gas interference Cost Sharing		12,039,315	4,285,393	2,624,700
8	Property Tax Reconciliation Steam 03-S-1672				1,696,054
9	Interest on Interruptible Sales Credit		495,565	682,475	628,081
10	Interruptible Sales Credit Deferred		19,349,745	21,655,706	11,811,991
11	Property Tax Reconciliation Steam 03-S-1621				118,658
12	West Aggregation-electric		600		105,200
13	Flow Through for Non-Dep. Items-Electric		21,566,189	10,702,926	105,161,668
14	Cogen Tech, Reimbursement of O&M Expenses		1,414,438	1,418,168	515,697
15	Flow Through for Non-Dep. Items-Gas		515,972	1,304,617	8,554,370
16	ITC Refund Principle 1986				131,958
17	Flow Through for Non-Dep. Items-Steam		260,491	658,642	4,271,184
18	Emission Allowance Proceeds				1,072,847
19	Investment Tax Credits - Electric		2,940,000		24,699,606
20	Investment Tax Credits - Gas		456,000		10,215,067
21	Investment Tax Credits - Steam		156,000		2,343,636
22	GAC - R&D Surcharge		1,678,609	2,353,837	1,504,439
23	Divested Stations - Gas Unauthorized Use Charge		802,800	2,272,950	1,470,644
24	Retail Access Prog,-50/50 Sharing of Certain Fees		27,329		
25	SIT Due Customers - Steam				172,347
26	Steam Rate Deferral		326,037	494,891	
27	20 Avenue, Luyster Creek				(2,755,209)
28	Former Echo Ace Substation, New Rochelle				55,000
29	Dc Service Incentive		175,388	20,923	707,224
30	Energy Efficiency Program				1,193,568
31	Approp/Prop Greenb Par 63				(3)
32	Sale of Property Verplank Quarry		5,006	3,027	(112,692)
33	Electric Hedging Unrealized Gain TCC				1
34	TCC Auction Proceeds Wholesale		3,086,891	8,125,421	5,480,898
35	ERRP Major Maintenance Gas Turbines		7,992,932	7,707,895	4,999,394
36	Int Non Firm Revenue Credit Deferral				21,411
37	Capital Exp reconciliation 03-S-1672				270,077
38	EPA S02 Allowance Proceeds Electric		6,871,725	3,354,235	322,995
39	EPA S02 Allowance Proceeds Steam				1,147,358
40	Int EPA S02 Allow Proceeds Electric		1,866	73,872	92,240
41	TOTAL		4,162,086,844	4,400,174,613	704,840,345

OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	Int EPA S02 Allow Proceeds Electric			45,727	183,221
2	Gain on Sale 685 First Avenue		6,016,000		(2,751,627)
3	Gain on Sale 708 First Avenue		2,485,000		59,603
4	Gain on Sale Kips Bay Station		1,569,000		1,728,322
5	Gain on Sale Waterside Station		3,008,000	5,622,921	23,580,532
6	ERRP Esplanade				500,000
7	ERRP Steam Conversion				480,000
8	ERRP Fuel Switching		622		2,379,984
9	Public Safety System Reliability		1,000,000		
10	Sales of S02 Credits		760,008	1,555,975	80,404
11	Reg Liability Due Customers Steam				726,000
12	Oil Overcharge Refund - Steam				183,303
13	Phase 8 - Unavoidable Costs		1,600,427	1,320,904	
14	El. Rate Case interf Def-04-E-0572			7,094,000	22,292,000
15	Errp-Carry-Over Coll 10/04 - 9/05		7,715		
16	EL. Rate Case TCC Auc Proc-Retail		860,698	894,111	86,446
17	Odc- Natural Gas Refunds		1,764,777	1,590,343	495,552
18	Steam Interference 05-S-1376				(137,841)
19	Elec-Hedge-Unrealized-Gain-Cfd		139,693,892	120,265,157	36,576
20	Odc-Over-Rec.Stm Stor.& Hand		18,482,755	16,534,012	(1,515,682)
21	Interest on 1st Ave. Prop. Sale			418,824	1,147,374
22	Condemnation At Sprain Brook P.		16,352		650,748
23	Amort. Of deferred Costs-06-G-1		13,946,004		10,459,491
24	Gas Rate Case Medicare Sub. De.			775,900	899,887
25	Stm fuel Amort-Ov Coll 10/06 - 9/			11,701	
26	NYC Property Tax Discount - Gas		639,194	491,833	
27	Phase 9-Unavoid Cost - 07-E-052		3,107,579	4,133,832	1,842,291
28	Odc Gas Penalties-Offpeak/Inte			2,598,347	3,763,571
29	Odc-Sale/Prop-Little Fresh Kill		10,460		2,541,291
30	Elec-Hedge-Unrealized-Gain-Tcc		48,038,732	45,049,931	
31	R & D Reconciliation -06G-1332		1,100,000	1,057,638	259,580
32	Prop. Tax rec - Town of Stony Point		1,726,914	18,729	164,721
33	Elec. Rate Case Deferral -07-E-05		19,112,000		
34	Verizon Joint Use Settlement		14,500,000	1,319,994	1,319,994
35	Miscellaneous		558,319	795,738	325,211
36	Tsc Non-Firm revenue def.07-E-05		18,003,202	7,098,865	7,155,880
37	Prop. Tax Ref - Town of mt Pleasant		433,685		87
38	Gac Surch/Ref. Def.9/1/07-8/31/08		39,958,771		6,992,261
39	Int/Tsc Non-Firm Revenue Deferr			582,382	805,332
40	Pro Tax Ref-City New Rochelle-Ga		189,855	88,290	7,751
41					
42					
43					
44					
45					
46					
47					
48					
49	TOTAL		4,162,086,844	4,400,174,613	704,840,345

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	Prop Tax Ref-City New Rochelle		715,428		239,332
2	Prop Tax Ref-City Mt Vernon- E		1,337,325		47,125
3	Prop Tax Ref-City Ossining- E		325,842		18,167
4	Nyc Property Tax Discount -Elec		4,990,625	3,806,831	
5	Electric Rdm Reconcil.07 E-0523		14,691,149	7,370,391	8,388
6	Natural Gas Ref. 04/01/08-08/31/08		5,428,461		
7	Interstate Piping Refund Interstate Acci		202,352	137,979	67,878
8	Prop Tax ref-Town of Carmel - E		234,494	36,957	115,568
9	Steam incident Settlement		547,428	570,620	4,335,820
10	Gas Sbc Liab. Def. 10/08- 12/11		257,753	4,002,306	4,689,998
11	S & H Amort over-Coll 09/07-08/0		835,142		2,296
12	Amortize deferred Costs 07-S-1		14,177,000		10,632,750
13	Local Law 11/07-S1-1315		1,176,539	1,128,204	359,998
14	Interstate Pipeline Ref. 4/09 10/09		24,168	172,124	147,956
15	Elec Hedge-Unrealiz. Gain-Nug		556,677	736,265	179,588
16	Int. On 263a Def. Taxes 07-S-1315		175,035	381,534	206,499
17	Elec-Hedge-Unrealized-Gain-Nug St.		2,304,150	2,510,970	206,820
18	Gas Rdm Int Accrual Ry1 06g1332		647,000	898,882	251,882
19	Natural Gas Ref. 09/01/08-02/28/09		387,163	669,986	282,823
20	Odc Sale/Prop-Ak Sta-Visy Sit		152,147	488,000	335,853
21	SBU GHP Real & Defer. Gain-Steam		394,023	754,468	360,445
22	Local Law 11 - 08-E0539			588,505	588,505
23	Int/Shortfalls Cap Sp 08-E-0539		2,829,658	3,445,358	615,700
24	Stm Capital Reconcil-05-S-1376			935,929	935,929
25	Interest Dsm System-Wide Program			991,633	991,633
26	Auction Rate Debt-Steam		1,889,911	3,424,100	1,534,189
27	SBU GHP Unrealized Gain-Electric		1,432,466	3,076,858	1,644,392
28	Dsm Liquidated Damage			1,660,998	1,660,998
29	Prop Tax Refund - Nyc Icip		1,276,000	3,280,855	2,004,855
30	RGGI Emissions Allowances			2,172,920	2,172,920
31	S&H Amort Over-Coll 09/08-09/09		743,640	4,849,344	4,105,704
32	OPEB Electric rate Deferrals		142,693	4,388,682	4,245,989
33	Stm-Fuel Amor-Ov Coll 10/08-09/09		1,841,244	6,589,376	4,748,132
34	Gas Hedge Unrealized Gain		3,985,526	9,950,923	5,965,397
35	Power for Job Tax Credit			7,249,139	7,249,139
36	Auction Rate Debt-Deferral-Electric		4,262,439	12,415,469	8,153,030
37	Deferral Fuel Exp. Unbilled Steam		43,374,000	52,897,000	9,523,000
38	Deferral of Net Unbilled - Steam		45,123,000	64,117,000	18,994,000
39	Elec.Rate Case deferral 08-E-0539		57,489,000	76,652,000	19,163,000
40	Deferral of Net Unbilled - Electric		1,295,737,000	1,318,814,000	23,077,000
41	TOTAL		4,162,086,844	4,400,174,613	704,840,345

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	Reserve for 05-08 CAP EX Review			24,068,000	24,068,000
2	Gac Surch/Ref.Def.9/1/08-08/31/09		31,906,149	62,732,465	30,826,316
3	Deferral Of Net Unbilled - Gas		688,841,000	737,474,000	48,633,000
4	deferral Of Gas Cost Unbilled		174,001,000	248,193,000	74,192,000
5	Deferral Purch.Pwr Unbilled - Elec.		1,043,590,000	1,146,875,000	103,285,000
6	Gas in Storage reconcil. 06-G-1332		618,870	618,870	
7	Ddc Catv Ploe Attach revenue		4,331,426	4,331,426	
8	Nyc Property tax Discount - Steam		426,124	327,718	(98,406)
9	Credit & Collection Def 06-G-1332		1,137,289	1,137,289	
10	Comp Chg to Avoid 4/09 To 3/10		849,043	863,079	14,036
11	Supply Rel. Charge Def 06-G-1332		762,101	762,101	
12	Deferral Purch.Pwr Unbilled - Elec.		279,892,025	279,892,025	
13	Gas rate Case Int.Defer-06-G-1332		3,543,000	3,543,000	
14	Sithe Agreement Pay & Interest		2,277,442	2,277,442	
15	Elec Rdm Intrst Accrual 07-E-0523		163,448	114,410	(49,038)
16	Gas Rate Case Pipe. Def -06-G-1332		1,062,966	1,062,966	
17	Pur C & c Ry 1 06-G-1332		245,624	245,624	
18	Odc. Little Fresh Kills Easement - Def Re			10,460	10,460
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	TOTAL		4,162,086,844	4,400,174,613	704,840,345

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

ELECTRIC OPERATING REVENUES (ACCOUNT 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average

of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$2,987,520,206	\$3,078,385,310
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	498,650,380	507,498,858
5	Large (or Industrial) (See Instr. 4)	3,563,401,684	3,439,763,571
6	(444) Public Street and Highway Lighting	3,277,891	2,575,838
7	(445) Other Sales to Public Authorities	44,814,171	39,834,776
8	(446) Sales to Railroads and Railways	7,966,592	7,220,957
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	7,105,630,924	7,075,279,310
11	(447) Sales for Resale	33,722,948	57,978,465
12	TOTAL Sales of Electricity	7,139,353,872	7,133,257,775
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds	7,139,353,872	7,133,257,775
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	13,417,298	11,408,420
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	17,685,329	17,120,224
20	(455) Interdepartmental Rents	11,724,511	11,755,117
21	(456) Other Electric Revenues	205,376,752	384,349,469
22	(456.1) Revenues from Transmission of Electricity of Others	443,698,944	390,244,433
23			
24			
25			
26	TOTAL Other Operating Revenues	691,902,834	814,877,663
27	TOTAL Electric Operating Revenues	\$7,831,256,706	\$7,948,135,438

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
14,224,016	14,060,097	2,780,684	2,769,280	2
				3
2,164,739	2,182,947	362,481	358,098	4
30063702	29,744,746	129,971	129,400	5
12,344	10,753	3,722	3,718	6
544,292	563,107	979	989	7
132,446	125,438	18	17	8
				9
47,141,539	46,687,088	3,277,855	3,261,502	10
798,465	736,145		1	11
47,940,004	47,423,233	3,277,855	3,261,503	12
				13
47,940,004	47,423,233	3,277,855	3,261,503	14

Line 12, Column (b) includes \$ 209,725,757 of unbilled revenues.

Line 12 Column (d) includes 1,755,439 MWH relating to unbilled revenues.

YEAR ENDED DECEMBER 31, 2009
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Electric Unbilled Revenue & Volume Summary

	Revenue	(Volume in MWH	(Include. In line 12 Col
Metered Unbilled	\$ (1,245,243)	\$	(44,561)
Unmetered Unbilled	(a) 210,971,000		1,800,000
Total	<u>\$ 209,725,757</u>	<u>\$</u>	<u>1,755,439</u>

Notes:

- (a). Prior to March 31, 2009, CECONY did not accrue revenues for energy service provided but not yet billed to customers except for certain unbilled gas revenues accrued in 1989. This change in accounting for unbilled revenues had no effect on net income.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
---	---	--	------------------------------

SALES OF ELECTRICITY BY RATE SCHEDULES

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	PSC 440 Residential Sales	0	0	0		
2	SC 1 Residential & Religious	14,044,028	2,955,221,213	2,763,380	5,082	0.2104
3	Sc 1E Res. & Rel. - Water for Htg	0	0	0		
4	Sc 7 Res. & Rel. -Space & Wat.Htg	179,988	32,298,993	17,304	10,402	0.1795
5	Sc16 Res.&Rel.Time of Day	0	0	0		
6	Sc 18 Res&Rel.-Htg Time of Day	0	0	0		
7	Sc 72 Time-of-Day-Small-Peak	0	0	0		
8	Sc 73 Residential Non-Water-Htg	0	0	0		
9	Municipal Dist. Agency Sales	0	0	0		
10	DC Service Premiums	0	0	0		
11	PSC 440 Residential Sales	14,224,016	2,987,520,206	2,780,684	5,115	0.2100
12	PSC 442 Comm. & Industrial Sales	0	0	0		
13	Sc 2 General Small	2,164,739	498,650,380	362,481	5,972	0.2304
14	Sc 3 Brkdown. Res. & Auxilliary	15,629	2,473,231	10	1,562,900	0.1582
15	Sc4A Redist. - Submet.Resale	6,763,924	614,562,514	2,210	3,060,599	0.0909
16	Sc4C Redist. - Nonsubmetering	0	0	0		
17	Sc4D Redistribution - Space Hting	0	0	0		
18	Sc8 Mump. Dwelling-Redistribution	1,964,164	243,137,602	1,927	1,019,286	0.1238
19	Sc9 General Large(1)	20,584,468	2,634,146,459	125,206	164,405	0.1280
20	SC 9M General Lg.-Max.Rate(1)	0	0	0		
21	Sc 9DM Gen. Lg-Spc Htg.Max.Rate	0	0	0		
22	SC9D General Large-Space Htg	0	0	0		
23	SC12 Multiple Dwelling Space Htg	444,884	35,294,473	479	928,777	0.0793
24	SC13 Bulk Power-HT-Housing Dev.	144,967	17,782,210	1	144,967,000	0.1227
25	SC 14 Direct Retail/ESCO Sales	56,213	5,430,050	114	493,096	0.0966
26	D Rider Op.of Fire Alm.or Sig.Sys	0	224,359	0		
27	SC 20 Co-Generation	0	0	0		
28	Municipal Dist. Agency Sales	0	0	0		
29	DC Service Premiums	0	0	0		
30	SC4B Redistribution- Vacant Bui	0	0	0		
31	Sc4 Submetering	0	0	0		
32	Sc10 Multiple Dwelling- Redistr	89,453	10,350,786	24	3,727,208	0.1157
33	Divested Plants	0	0	0		
34	PSC 442 Comm. & Industrial Sales	32,228,441	4,062,052,064	492,452	65,445	0.1260
35	PSC 444 Pub.Street & Highway Lgt	0	0	0		
36	SC 6 Pub & Private St. Light	12,037	3,228,249	3,722	3,234	0.2682
37	Sc 2 General Small	307	49,642	0		0.1617
38	PSC 444 Pub.Street & Highway Lgt	12,344	3,277,891	3,722	3,316	0.2655
39						
40						
41	Total Billed	45,386,100	6,895,905,167	3,277,855	13,846	0.1519
42	Total Unbilled Rev. (See Instr. 6)	1,755,439	209,725,757	0		0.1195
43	TOTAL	47,141,539	\$7,105,630,924	3,277,855	14,382	0.1507

If applicable, see insert page below

SALES OF ELECTRICITY BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	PSC 445 Other Sales to Pub Author	0	0	0		
2	Sc1 Residential & Religious	64	11,265	6	10,667	0.1760
3	Sc 2 General	13,258	1,587,304	366	36,224	0.1197
4	Sc3 Breakdown, Res. & Auxilliary	0	0	0		
5	Sc4C NonSubmetering	20,764	2,218,710	32	648,875	0.1069
6	SC 5 NYC Transit Authority Tranac	4	1,218	0		0.3045
7	SC 8 Multi Dwelling - Redis.	2,484	192,880	14	177,429	0.0776
8	SC9 General Large	507,718	40,797,843	561	905,023	0.0804
9	Sc 9M General Lg.-Max Rate(1)	0	0	0		
10	Sc 9D General Lg. - Space Htg	0	0	0		
11	Sc 4 Submetering	0	0	0		
12	DC Service Premiums	0	0	0		
13	SC 19 Co - Generation	0	0	0		
14	D Rider -Oper. of Fire Alarm Sign	0	4,951	0		
15	Other	0	0	0		
16	Other	0	0	0		
17	PSC 445 Other Sales to Pub Author	544,292	44,814,171	979	555,967	0.0823
18	PSC 446 Sales to Railrds& Railway	0	0	0		
19	Sc 2 General (1)	267	45,431	0		0.1702
20	Sc 5 Electric Traction System(1)	126,256	6,908,977	18	7,014,222	0.0547
21	SC9 Railroads - Small(1)	3,030	508,864	0		0.1679
22	Sc 9M Railroads - Large (1)	0	0	0		
23	SC4 Nonsubmetering (1)	2,893	503,320	0		0.1740
24	Sc4 Nonsubmetering (1)	0	0	0		
25	SP Sales to Other Utilities	0	0	0		
26	SP Sales to Other Utilities	0	0	0		
27	PSC 446 Sales to Railrds& Railway	132,446	7,966,592	18	7,358,111	0.0601
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53	Total Billed	45,386,100	6,895,905,167	3,277,855	13,846	0.1519
54	Total Unbilled Rev. (See Instr. 6)	1,755,439	209,725,757			0.1195
55	TOTAL	47,141,539	\$7,105,630,924	3,277,855	14,382	0.1507

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

	MAC/MS Fuel Adjustment
<u>PSC 440 Residential Sales</u>	
SC 1 Residential & Religious	110,465,943
SC 7 Residential & Religious-Space & Water Heating	845,875
<u>PSC 442 Commercial & Industrial Sales</u>	
SC 2 General Small	16,023,471
SC 3 Breakdown, Reserve & Auxiliary	(100,338)
SC 4 Redistribution-Submetering, Non- Submetering, Space Heating and Resale	25,455,827
SC8 Municipal Dwelling - Redistribution	11,519,928
SC 9 General Large	118,017,978
SC 10 Multiple Dwelling	307,751
SC 12 Multiple Dwelling Space Heating	2,117,743
SC 13 Bulk Power - HT - Housing Developments	615,130
D Rider Operation of Fire Alarm or Signal Systems	64,028
<u>PSC 444 Public Street and Highway Lighting</u>	
SC 6 Public and Private Street Lighting	94,943
<u>PSC 445 Other Sales to Public Authorities</u>	
SC 1 Residential & Religious	42
SC 2 General	25,776
SC 4 Redistribution-Submetering, Non- Submetering, Space Heating and Resale	116,356
SC 5 NYC Transit Authority Transtion Rate	28
SC 8 Multiple Dwelling - Redistribution	9,852
SC 9 General Large	2,221,227
<u>PSC 446 Sales to Railroads & Railways</u>	
SC 2 General	1,724
SC 4C Nonsubmetering	26,408
SC 5 Electric Traction System	244,321
SC 9 Railroads - Small	18,723
 Total Fuel Rider Revenues	 <u><u>288,092,736</u></u>

(1) Number of customers related to each service classifications - not available.

(2) Number of customers included in various service classifications.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Spot Sales					
2	NYPA-Gilboa			N/A	N/A	N/A
3	NYISO			N/A	N/A	N/A
4	Hydro Quebec					
5	PJM Interconnection					
6	National Grid- Use of Station Elec					
7						
8	Other Sales & Adjustments					
9	Third Party Sales of Capacity			N/A	N/A	N/A
10	Sithe- Receipt of Sub. Paymts			N/A	N/A	N/A
11						
12						
13	Adjustments:					
14	Sithe- Receipt of Sub. Paymts			N/A	N/A	N/A

If applicable, see insert pages below:

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
798,465		33,722,948		33,722,948	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
			2,277,442	2,277,442	10
				0	11
				0	12
			(2,277,442)	(2,277,442)	13
798,465	\$0	\$33,722,948	\$0	\$33,722,948	14

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	13,473,304	13,594,883	
5	(501) Fuel	246,840,100	374,774,322	
6	(502) Steam Expenses	6,675,160	6,242,718	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	(107,125)	(253,019)	
9	(505) Electric Expenses	3,647	70,711	
10	(506) Miscellaneous Steam Power Expenses	5,797,544	5,872,632	
11	(507) Rents	72,746,025	73,635,457	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	345,428,655	473,937,704	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	7,000,376	6,344,682	
16	(511) Maintenance of Structures	2,734,078	3,627,402	
17	(512) Maintenance of Boiler Plant	2,666,585	4,553,949	
18	(513) Maintenance of Electric Plant	3,061,827	4,446,471	
19	(514) Maintenance of Miscellaneous Steam Plant	4,469,094	2,514,567	
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	19,931,960	21,487,071	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	365,360,615	495,424,775	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2010	12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0		0
59	L Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0		0
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	425,142		1,005,231
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents	2,299		2,299
67	TOTAL Operation (Enter total of lines 62 thru 66)	427,441		1,007,530
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures	8,614		4,161
71	(553) Maintenance of Generating and Electric Plant	10,772,216		14,200,364
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	53,089		42,802
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	10,833,919		14,247,327
74	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 67 and 73)	11,261,360		15,254,857
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	2,673,767,433		3,149,581,598
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses	1,591,249		1,733,190
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	2,675,358,682		3,151,314,788
80	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 74, and 79)	3,051,980,657		3,661,994,420
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	11,209,153		10,338,806
84	(561) Load Dispatching	21,220,626		21,079,170
85	(562) Station Expenses	27,061,365		24,481,459
86	(563) Overhead Lines Expenses	781,452		740,168
87	(564) Underground Lines Expenses	1,345,455		1,968,439
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses	9,310,235		6,395,354
90	(567) Rents	22,505,803		22,732,640
91	TOTAL Operation (Enter total of lines 83 thru 90)	93,434,089		87,736,036
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	7,100,853		7,141,135
94	(569) Maintenance of Structures	19,094,582		18,816,038
95	(570) Maintenance of Station Equipment	20,950,925		24,001,599
96	(571) Maintenance of Overhead Lines	6,291,241		4,213,685
97	(572) Maintenance of Underground Lines	15,497,279		19,829,119
98	(573) Maintenance of Miscellaneous Transmission Plant	3,813,410		3,487,351
99	TOTAL Maintenance (Enter total of lines 93 thru 98)	72,748,290		77,488,927
100	TOTAL Transmission Expenses (Enter total of lines 91 and 99)	166,182,379		165,224,963
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	34,577,664		34,503,416

Name of Respondent		This Report is:	Date of Report	Year of Report	
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2010	12/31/2009	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION EXPENSES (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses	27,949,803		27,150,197	
107	(583) Overhead Line Expenses	12,962,700		12,636,814	
108	(584) Underground Line Expenses	67,280,920		63,957,084	
109	(585) Street Lighting and Signal System Expenses	1,681,269		1,835,739	
110	(586) Meter Expenses	6,657,045		6,094,193	
111	(587) Customer Installations Expenses	14,171,958		15,436,585	
112	(588) Miscellaneous Expenses	27,474,937		30,633,565	
113	(589) Rents	34,694,305		33,482,869	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	227,450,601		225,730,462	
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	12,990,341		15,078,791	
117	(591) Maintenance of Structures	6,754,953		6,816,099	
118	(592) Maintenance of Station Equipment	12,683,245		11,313,192	
119	(593) Maintenance of Overhead Lines	45,685,024		45,169,441	
120	(594) Maintenance of Underground Lines	124,708,634		130,448,631	
121	(595) Maintenance of Line Transformers	10,209,967		13,372,387	
122	(596) Maintenance of Street Lighting and Signal Systems	7,341,410		6,420,541	
123	(597) Maintenance of Meters	290,433		446,415	
124	(598) Maintenance of Miscellaneous Distribution Plant	9,409,248		11,970,993	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	230,073,255		241,036,490	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	457,523,856		466,766,952	
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	6,534,996		6,040,499	
130	(902) Meter Reading Expenses	31,425,607		30,093,154	
131	(903) Customer Records and Collection Expenses	116,295,568		114,032,729	
390	(904) Uncollectible Accounts	76,129,549		65,210,192	
133	(905) Miscellaneous Customer Accounts Expenses	355,012		344,426	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	230,740,732		215,721,000	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses				
139	(909) Information and Instructional Expenses	267,000		239,410	
140	(910) Miscellaneous Customer Service and Information Expenses	21,356,245		13,667,068	
141	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 137 thru 140)	21,623,245		13,906,478	
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	6,168,904		7,883,890	
145	(912) Demonstrating and Selling Expenses	7,897,606		9,844,213	
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	14,066,510		17,728,103	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	110,262,704		100,225,352	
152	(921) Office Supplies and Expenses	34,585,363		32,425,761	
153	(Less) (922) Administrative Expenses Transferred-Credit	75,818,980		\$70,109,822	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	6,156,463	6,006,285	
156	(924) Property Insurance	3,815,980	2,405,783	
157	(925) Injuries and Damages	85,761,653	90,638,079	
158	(926) Employee Pensions and Benefits	309,686,425	171,421,764	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	138,156,782	34,116,943	
161	(929) (Less) Duplicate Charges-Cr.	(23,364,123)	(22,276,024)	
162	(930.1) General Advertising Expenses	923,373	851,970	
163	(930.2) Miscellaneous General Expenses	177,745,842	218,269,244	
164	(931) Rents	10,368,891	3,324,244	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	778,280,373	567,299,579	
166	Maintenance			
167	(935) Maintenance of General Plant			
168	TOTAL Administrative and General Expenses (Enter total of lines 165 and 167)	778,280,373	567,299,579	
169	8. REGIONAL MARKET EXPENSE			
170	(575.7) Market Facilitation, Monitoring and Compliance Service	9,946,739	11,546,555	
171	TOTAL Regional Transmission and Market Op Expns (Total 170)	9,946,739	11,546,555	
172	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, 168 and 171)	4,730,344,491	5,120,188,050	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2009		
2. Total Regular Full-Time Employees		11,031		
3. Total Part-Time and Temporary Employees		170		
4. Total Employees		11,201		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New York Power Authority					
2	Entergy Nuclear Northeast	IU				
3	ISO New England					
4	PJM Interconnection					
5						
6	East Coast Power	LU				
7	INDECK/Corinth	LU				
8	Montefiore Med. Ctr.	LU				
9	Brooklyn Navy Yard	LU				
10	RESCO/Peekskill	LU				
11	Selkirk	LU				
12	Sithe Energy	LU				
13	From Insert Page					
14	Total					

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

- defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
 9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
8,123,989			\$22,400,000	\$597,974,844		\$620,374,844	2
10				256	5,021	5,277	3
215				11,522	(271,450)	(259,928)	4
							5
3,657,063			88,495,637	306,939,367		395,435,004	6
342,296			27,895,827	16,144,279	23,757,265	67,797,371	7
1,527				71,610		71,610	8
1,837,217			51,953,896	68,670,660	3,573,381	124,197,937	9
231,439				10,490,017		10,490,017	10
1,398,167			73,327,748	49,835,962	52,075,454	175,239,164	11
			121,781,785			121,781,785	12
						0	13
23,196,410	0	0	\$617,661,894	\$1,443,801,899	\$612,303,640	\$2,673,767,433	14

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sithe Energy	LU				
2	The Bronx Zoo	LU				
3	Astoria Energy	LU				
4						
5	New York Independent System Op.					
6						
7	New York Power Authority					
8	Self Claimed Capacity (SCR) Prog.					
9	Morgan Stanley					
10	Sempra					
11	Credit Suisse					
12	Constellation					
13	Shell					
14	Merrill Lynch					
15	UBS					
16	Bank of America					
17	BP Corporation					
18	Merrill Lynch Commodities					
19	JP Morgan Chase					
20	Barclays Capital					
21	J. Aron					
22	Bank of Montreal					
23	New York State Electric & Gas					
24	Purchased Pwr-Adjustments					
25	Other Items					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
2,597				113,378		\$113,378	2
2,558,768			49,852,188	142,020,990		191,873,178	3
						0	4
4,897,181			179,982,091	244,718,081	176,439,708	601,139,879	5
						0	6
144,608			1,823,174	6,723,712	728,714	9,275,600	7
			149,549			149,549	8
					18,395,590	18,395,590	9
					9,779,489	9,779,489	10
					1,467,029	1,467,029	11
					10,847,704	10,847,704	12
					6,154,073	6,154,073	13
					137,074,247	137,074,247	14
					1,712,903	1,712,903	15
					18,356,570	18,356,570	16
					3,101,117	3,101,117	17
					13,966,778	13,966,778	18
					1,211,656	1,211,656	19
					4,873,197	4,873,197	20
					(33,492)	(33,492)	21
					68,950	68,950	22
1,333				87,222		87,222	23
					128,768,102	128,768,102	24
					251,635	251,635	25
						0	26
						0	27
						0	28
						0	29
						0	30
						0	31
						0	32
						0	33
						0	34
						0	35
						0	36
						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
23,196,410	0	0	\$617,661,894	\$1,443,801,899	\$612,303,640	\$2,673,767,433	50

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	LIPA(Fitzpatrick)	LIPA	LIPA	
2	LIPA(Nine Mile point)	LIPA	LIPA	
3	LIPA(Gilboa)	LIPA	LIPA	
4				
5	NYSEG (Brewster)	NYSEG	NYSEG	
6	NYSEG (Write Off)			
7	NYPA (Econ Development on LI)	NYPA	NYPA	
8	NYPA (Nassau & Suffolk MDA)	NYPA	NYPA	
9	NYPA (Brookhaven Labs)	NYPA	NYPA	
10	NYPA (Offset)	NYPA	NYPA	
11	KIAC (Kennedy Int'l Airport Corp)			
12	Village of Freeport			
13	Village of Greenport			
14	Rockville Center			
15				
16				
17				
18				
19				
20	Brookfield Energy Marketing Inc.			
21	Cargill Alliant LLC			
22	Conectiv Energy Supply Inc.			
23	Constellation Energy Commodities Group Inc.			
24	Constellation New Energy Inc.			
25	DC Energy LLC			
26	DTE Energy Trading Inc.			
27	Emera Energy U.S. Subsidiary No.1 Inc.			
28	Endure Energy LLC			
29	Energy Endeavors LLC			
30	Emera Energy Services Inc.			
31	EPCOR Merchant & Capital (US) Inc.			
32	Exelon Generation Co. LLC			
33	Fortis Energy Marketing & Trading GP			
34	FPL Energy Marketing Inc.			
17	Total			

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
8. Report in columns (i) and (j) the total megawatthours received and delivered.				
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.				
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.				
11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$3,001,212		\$3,001,212	1
	2,938,425		2,938,425	2
	1,478,250		1,478,250	3
			0	4
			0	5
			0	6
	355,680		355,680	7
	136,800	415,199,043	415,335,843	8
	875,520		875,520	9
			0	10
	7,217,635		7,217,635	11
	1,371,960		1,371,960	12
	222,480		222,480	13
	1,075,320		1,075,320	14
	276,831		276,831	
	1,702		1,702	
	116		116	
	153,296		153,296	
	67,326		67,326	
	200,970		200,970	
	76,844		76,844	
	75		75	
	8,981		8,981	
	480		480	
	48,529		48,529	
	53,401		53,401	
	50,830		50,830	
	34,999		34,999	
\$0	\$28,499,901	\$415,199,043	\$443,698,944	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Gotham Energy Marketing LP			
2	HQ Energy Services (US)			
3	Integrus Energy Services Inc.			
4	J Aron and Company			
5	Key Tex Energy LLC			
6	Lighthouse Energy Trading Co. Inc.			
7	Macquarie Cook Power Inc.			
8	MAG Energy Solutions Inc.			
9	Merrill Lynch Commodities Inc.			
10	Morgan Stanley Capital Group Inc.			
11	New York Power Authority (NYPA)			
12	New York State Electric & Gas Corp			
13	Northern States Power Company			
14	NorthPoint Energy Solutions Inc.			
15	NRG Power Marketing LLC			
16	Ontario Power Generation Inc.			
17	Ontario Power Generation Energy Trading			
18	Powerex Corporation			
19	PP&L EnergyPlus Co.			
20	PPM Energy Inc.			
21	Public Service Electric & Gas Co.(PSE&G)			
22	Rainbow Energy Marketing Corp.			
23	RBC Energy Services LP			
24	Rochester Gas & Electric Corp (RG&E)			
25	S.A.C Energy Investment LP			
26	Saracen Merchant Energy LP			
27	Sempra Energy Trading Corp.			
28	SESCO Enterprises LLC			
29	Shell Energy North America (US), LP.			
30	Silverhill Ltd. GP for Power Fund LPs			
31	Southern company Energy Marketing ,LP.			
32	Strategic Energy Ltd.			
33	The Dayton Power and Light Company			
34	TransAlta Energy Marketing (US),Inc.			
35	TOTAL			
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
				9,285	9,285	1
				24,287	24,287	2
				32,335	32,335	3
				1,179	1,179	4
				6,244	6,244	5
				191	191	6
						7
				49,131	49,131	8
				245	245	9
				160	160	10
				369,064	369,064	11
				6,271	6,271	12
				29	29	13
				1,081	1,081	14
				1,551	1,551	15
				3,136	3,136	16
				22	22	17
				88,036	88,036	18
				65,964	65,964	19
				26,521	26,521	20
				64,648	64,648	21
				6,403	6,403	22
				5,879	5,879	23
				15,922	15,922	24
				6,358	6,358	25
				53,376	53,376	26
				3,447	3,447	27
				8,488	8,488	28
				11,501	11,501	29
				42,404	42,404	30
				327	327	31
				1,311	1,311	32
				865	865	33
				9,712	9,712	34
						35
			7,001	1,130,864	1,130,864	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$36,314		\$36,314	1
	136,256		136,256	2
	176,453		176,453	3
	6,373		6,373	4
	33,573		33,573	5
	1,127		1,127	6
	2		2	7
	273,379		273,379	8
	1,409		1,409	9
	893		893	10
	1,996,881		1,996,881	11
	33,242		33,242	12
			0	13
	6,359		6,359	14
	8,433		8,433	15
	17,643		17,643	16
	119		119	17
	487,329		487,329	18
	362,821		362,821	19
	144,614		144,614	20
	348,229		348,229	21
	34,358		34,358	22
	31,795		31,795	23
	84,082		84,082	24
			0	25
	325,381		325,381	26
	19,489		19,489	27
	47,221		47,221	28
	61,591		61,591	29
	234,540		234,540	30
			0	31
	7,096		7,096	32
	4,940		4,940	33
	56,345		56,345	34
			0	35
\$0	\$28,499,901	\$415,199,043	\$443,698,944	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Twin Cities Energy, LLC			
2	Twin Cities Power Generation			
3	NON-FIRM TSC Revenues - Deferral (JEDC)			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
				25,395	25,395	1
				14,610	14,610	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46
						47
						48
						49
						50
						51
						52
						53
						54
						55
						56
						57
						58
						59
						60
						61
						62
						63
						64
			7,001	1,130,864	1,130,864	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$134,547		\$134,547	1
	83,069		83,069	2
	3,656,336		3,656,336	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33
			0	34
			0	35
			0	36
			0	37
			0	38
			0	39
			0	40
			0	41
			0	42
			0	43
			0	44
			0	45
			0	46
			0	47
			0	48
			0	49
			0	50
			0	51
			0	52
			0	53
			0	54
			0	55
			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
\$0	\$28,499,901	\$415,199,043	\$443,698,944	65

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							\$0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15	From Insert Page						0
16	Total	0	0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7				
8				
9				
10	See insert page 335-A	177,745,842		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	177,745,842		
25	<u>Gas</u>			
26				
27				
28				
29				
30				
31				
32	See insert page 335-B	4,297,360		
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	4,297,360		
42	<u>Other</u>			
43				
44				
45	See insert page 335-C	1,865,764		
46				
47				
48				
49				
50	Subtotal	1,865,764		
51	Total	\$183,908,966		

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
52	Industry Association Dues	1,399,525
53	Nuclear Power Research Expenses	-
54	Other Experimental and General Research Expenses	-
55	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	720,247
56	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	-
57	Incentive Plans	\$5,944,471
58	Real Estate Expenses	4,145,572
59	Trustees and Committee Fees and related Expenses	2,040,931
60	Trustees and Committee Meeting Expenses	418,101
61	Debentures Bonds	3,197,605
62	Annual Meeting Expenses	424,839
63	Area Development	104,914
64	Fleet Administration Expenses	1,521,042
65	Corporate Pool Vehicle Expenses	177,913
66	CFS/VAE Award Program	5,072
67	Executive Conference Expenses	40,481
68	Special Franchise Assessment	1,047,148
69	Rating Agency Fees	220,342
70	Nuclear Plant Outage Insurance Programs	(1,242,349)
71	SEC Shelf Registration Fees	65,229
72	System Benefits Charge	94,401,144
73	Commercial Paper Program Administrative Fees	1,121,691
74	Bank of New York - Transfer Agent	567,150
75	P.C. Infor Res	(516,129)
76	Corp Ombudsman Exp.	556,281
77	Indep Environ Monit	207,636
78	Envir Quality Rev Bd	353,921
79	Audit Implementation Team	168,023
80	Corp & Phys Local 3 Contingency	51,162
81	Facility Management safety Exp/ Incentive	58,852
82	Uncollectable - Misc A/R	44,310
83	Renewable Portfolio Standard	37,223,686
84	Investor Relation Exp.	141,395
85	DSM Program Costs 4-E-0572	19,840,985
86	Brinkerhoff - Future Substation	77,200
87	29th St. Gowanus - Future S/S	82,260
88	Process Mgmt dept Edison Projects	392,100
89	Executive Loan Program	21,365
	Research and Development	274,443
90	Other	2,447,284
91		
92		
93		
94		
95		
96		
97		
98		
99		
100	TOTAL	\$ 177,745,842

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
101	Industry Association Dues	122,505
102	Research and Development	12,636
103	Publishing and Distributing Financial Information and reports to stockholders,trustees	117,260
104	Incentive Plans	967,790
105	Real Estate Expenses	674,920
106	Trustees and Committee Fees and Related Expenses	332,274
107	Trustees and Committee Meeting Expenses	68,069
108	Debenture Bonds	520,593
109	Annual Meeting Expenses	69,166
110	Area Development	17,081
111	Fleet Administration Expenses	247,633
112	Corporate Pool Vehicle Expenses	28,965
113	Executive Conference Expenses	6,591
114	Special Franchise Assessment	170,481
115	Rating Agency Fees	35,873
116	SEC Shelf Registration Fees	10,620
117	Commercial Paper Program Administrative Fees	182,617
118	Bank of New York - Transfer Agent	92,335
119	P.C. Infor Res.	(84,028)
120	Corp Ombudsman Exp.	90,565
121	Indep. Environ Monit.	33,804
122	Envir Quality Rev Bd	57,620
123	Audit Implementation Team	27,355
124	Corp. & Phys Local 1-2 Contingency	8,329
125	Corp. & Phys Local 3 Contingency	9,581
126	Investor Relation Exp.	23,020
127		
128	Other	453,705
129		
130		
131		
132		
133		
134		
135		
136		
137		
138		
139		
140		
141		
142		
143		
144		
145		
146		
147		
148		
149	TOTAL	\$ 4,297,360

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
150	Industry Association Dues	52,396
151	Research and Development	73,132
152	Publishing and Distributing Financial Information and reports to stockholders,trustees	50,153
153	Incentive Plans	413,930
154	Real Estate Expenses	288,668
155	Trustees and Committee Fees and Related Expenses	142,116
156	Trustees and Committee Meeting Expenses	29,114
157	Debenture Bonds	222,661
158	Annual Meeting Expenses	29,583
159	Area Development	7,305
160	Fleet Administration Expenses	105,914
161	Corporate Pool Vehicle Expenses	12,389
162	Executive Conference Expenses	-
163	Special Franchise Assessment	72,916
164	Rating Agency Fees	15,343
165	SEC Shelf Registration Fees	-
166	Commercial Paper Program Administrative Fees	78,106
167	Bank of New York - Transfer Agent	39,492
168	P.C. Infor Res.	(35,939)
169	Corp Ombudsman Exp.	38,735
170	Indep. Environ Monit.	14,458
171	Envir Quality Rev Bd	24,644
172	Audit Implementation Team	11,700
173	Corp. & Phys Local 1-2 Contingency	-
174	Corp. & Phys Local 3 Contingency	-
175	Investor Relation Exp.	9,846
176		
177	Other	169,102
178		
179		
180		
181		
182		
183		
184		
185		
186		
187		
188		
189		
190		
191		
192		
193		
194		
195		
196		
197		
198	TOTAL	\$ 1,865,764

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant			\$6,616,000	6,616,000
2	Steam Production Plant	\$19,095,388			19,095,388
3	Nuclear Production Plant				0
4	Hydraulic Production Plant-Conventional				0
5	Hydraulic Production Plant-Pumped Storage				0
6	Other Production Plant	1,682,385			1,682,385
7	Transmission Plant	67,395,163		\$33,461	67,428,624
8	Distribution Plant	389,555,453		\$2,797,593	392,353,046
9	General Plant				0
10	Common Plant-Electric	94,429,152		5,496,542	99,925,694
11	TOTAL	\$572,157,541	\$0	\$14,943,596	\$587,101,137
B. Basis for Amortization Charges					

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--	---	---	------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	311	119,286	55	-50	2.73	h0.50	46.68
14	312	179,710	30	-50	5	h1.00	23.6
15	314	50,305	30	-25	4.17	h1.50	20.1
16	315	32,292	30	-25	4.17	h0.75	22.69
17	316	3,663	45	-10	2.44	h0.50	37.91
18	Subtotal	385,256					
19							
20	341	7,233	25	-20	4.8	h3.00	9
21	342	1,868	25	-20	4.8	h3.00	7.78
22	344	18,743	25	-20	4.8	h3.00	12.21
23	345	6,709	25	-20	4.8	h3.00	17.42
24	Subtotal	34,553					
25							
26	352	195,853	70	-35	1.93	h2.50	59.91
27	353	1,323,727	50	-25	2.5	h2.00	37.68
28	354	150,424	45	-40	3.11	h3.25	17.79
29	356	83,740	35	-35	3.86	h2.25	13.82
30	303	167	5	0	20	Amort	0
31	357	449,550	55	-20	2.18	h3.25	35.07
32	358	435,451	50	-25	2.5	h2.75	36.56
33	Subtotal	2,638,912					
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	--	---	------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12	360	27,798	50	0	2.00	0	-
13	361	382,966	50	-35	2.70	h1.75	43
14	362	1,780,233	45	-25	2.78	h2.25	35
15	364	338,342	50	-100	4.00	h1.25	40
16	303	13,988	5	-	20.00	Amort	-
17	365	571,229	60	-55	2.58	h1.25	50
18	366	2,633,393	80	-40	1.75	h1.25	69
19	367	3,876,538	45	-55	3.44	h0.50	39
20	368		35	-5		h1.25	27
21	368	2,208,985	40	-5	2.67 (A)	h1.75	32
22	369	112,798	60	-175	4.58	h0.75	52
23	369	1,025,519	75	-150	3.33	h0.75	68
24	370	259,045	35	-	2.86	h1.00	27
25	370	176,875	35	-	2.86	None	27
26	371	5,403	60	-	1.67	h1.25	44
27	373	21,800	45	-100	4.44	h0.50	36
28	373	163,007	70	-75	2.50	h0.75	62
29	Subtotal	13,597,919					
30							
31	303	8,559	5	0	20.00	Amort	4
32	303	12,395	10	0	10.00	Amort	7
33	303	22,813	15	0	6.67	Amort	15
34	390	505,006	50	-60	3.20	h0.75	43
35	391	237,707	8	5	11.88	None	4
36	391	13,597			(B)		-
37	391	33,644	18	0	5.56	None	8
38	392	210,530	8	10	11.25	None	4
39	393	2,561			(B)		-
40	393	5,349	20	5	4.75	None	9
41	394	13,488			(B)		-
42	394	48,203	18	5	5.28	None	10
43	395	19,049			(B)		2
44	395	56,148	20	0	5.00	None	11
45	396	0			-		-
46	396	2,882	12	10	7.50	None	1
47	397	0			-		-
48	397	147,370	15	0	6.67	None	7
49	398	8,824			(B)		2
50	398	19,986	20	0	5.00	None	11
51	Subtotal	1,368,110					
52	Total	\$ 18,024,750					
53							
54							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12							
13	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
14	361	Structures and Improvements	Structures and Improvements				
15	362	Station Equipment	Station Equipment	Station Equipment	Station Equipment		
16	364	Poles, Towers and Fixtures	Poles, Towers and Fixtures	Poles, Towers and Fixtures			
17	303	Capitalized Software	Capitalized Software	Capitalized Software	Capitalized Software		
18	365	Overhead Conductors and devices	Overhead Conductors and devices				
19	366	Underground Conduit	Underground Conduit	Underground Conduit	Underground Conduit		
20	367	Underground Conductors and Devices	Underground Conductors and Devices				
21	368	Line Transformers - Overhead					
22	368	Line Transformers - Underground					
23	369	Services - Overhead					
24	369	Services - Underground					
25	370	Meters					
26	370	Meter Installations					
27	373	Street Lighting and Signal Systems - Overhead					
28	373	Street Lighting and Signal Systems - Underground					
29	391	Electronic Data Processing Equip. - Placed in service subseq. to Dec. 31, 1994					
30	391	Other Office Furniture & Equipment - Placed in service prior to Jan. 1, 1995					
31	391	Other Office Furniture & Equipment - Placed in service subsequent to Dec. 31, 1994					
32	392	Transportation Equipment - Plant placed in service subsequent to Dec. 31, 1994					
33	393	Stores Equipment - Plant placed in service prior to Jan. 1, 1995					
34	393	Stores Equipment - Plant placed in service subsequent to Dec. 31, 1994					
35	394	Tools, Shop & Garage Equipment - Placed in service prior to Jan. 1, 1995					
36	394	Tools, Shop & Garage Equipment - Placed in service subsequent to Dec. 31, 1994					
37	395	Laboratory Equipment - Placed in service prior to Jan. 1, 1995					
38	395	Laboratory Equipment - Placed in service subsequent to Dec. 31, 1994					
39	396	Power Operated Equipment - Placed in service prior to Jan. 1, 1995					
40	396	Power Operated Equipment - Placed in service subsequent to Dec. 31, 1994					
41	397	Communication Equipment - Placed in service prior to Jan. 1, 1995					
42	397	Communication Equipment - Placed in service subsequent to Dec. 31, 1994					
43	398	Miscellaneous Equipment - Placed in service prior to Jan. 1, 1995					
44	398	Miscellaneous Equipment - Placed in service subsequent to Dec. 31, 1994					
45							
46	<u>Method Used to Compute the Depreciable Plant Base (Col. (b)):</u>						
47		Average of the 12 balances on which the monthly provision for depreciation was computed.					
48		Average balances indicated for Common Utility Plant (Accounts 390-398, inclusive) are only the					
49		portion applicable to Electric Plant.					
50							
51	<u>Provisions for Depreciation in Addition to Depreciation Provided by Application of Reported Rates</u>						
52		None					
53							
54	<u>Notes:</u>	(A) Composite Rate					
55		(B) Method of depreciation is a Fixed dollar amortization.					
56							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

- (d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2	Amortization of Preferred Stock-Issuance and Redemption Cost	\$19,598
3		
4		
5	Total	\$19,598
6		
7	<u>Donations (Account 426.1)</u>	
8	Charitable Contributions	\$7,021,975
9	Matching Gift Program	576,584
10	Con Ed Energy Fund	356,886
11	Total	\$7,955,445
12		
13	<u>Penalties (Account 426.3)</u>	
14	Claim Settlement	\$22,475
15	Taxes	0
16	Other	3,500
17	Total	\$25,975
18		
19	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
20	New York State	\$736,775
21	Other Than New York State	303,687
22	CEEPAC (Con Edison Employees Political Action Committee)	33,362
23		
24	Total	\$1,073,824
25		
26	<u>Other Deductions (Account 426.5)</u>	
27	CEE Fuel Management	\$656,633
28	Others	\$22,828
29		
30	Total	\$679,461
31		
32	<u>Other Interest Expense (Account 431)</u>	
33	Commercial Paper	\$495,089
34	Customer Deposits	12,132,354
35	Customers DEP-ESCOS	50,645
36	Customer Deposit Steam	162,239
37	HEAP II Advance Payments	317
38	Interest on First Ave. Properties Sales	418,824
39	Collateral Interest	(93,850)
40	Interest on Non-Firm Revenue Deferrals	622,651
41	Interest on NYS Tax Law-Gas	0

If applicable, see insert pages below:

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line No.	Item (a)	Amount (b)
1	Interst on NYS Tax Law-Steam	0
2	Rate Case Item - Electric	\$2,234,945
3	Tax Audit Adjustment	4,402,296
4	Customer Overpayment	2,235,870
5	GAC Refund	3,765,810
6	Gas Rate Deferral	0
7	Gas System Benefit Charge Interest Expense	131,740
8	Gas Pipeline Interest Charges	137,329
9	Miscellaneous	117,733
10	Bronx Load Zone 1 Interest Adj.	0
11	Interest on NYS Tax Law - Electric	0
12	Rate Case Item - Steam	98
13	Total	\$26,814,089
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52	Total	\$36,568,393

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.			2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	PSC Annual Assessment	34,132,065		34,132,065	
2					
3					
4					
5	18A PSC Assessment	127,223,911		127,223,911	
6					
7					
8					
9	Other		6,041,355	6,041,355	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	161,355,976	6,041,355	167,397,331	0

Name of Respondent Consolidated Edison Company of New York, Inc.			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/10	Year of Report 12/31/2009	
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.			
				5. Minor items (less than \$25,000) may be grouped.			
Expenses Incurred During Year				Amortized During Year			
Charged Currently to			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	25,600,934					1
Gas	928	6,848,088					2
Steam	928	1,683,043					3
							4
Electric	928	107,615,431	83,697,488			83,697,488	5
Gas	928	14,878,115	33,177,675			33,177,675	6
Steam	928	4,730,365	9,279,117			9,279,117	7
							8
Electric	928	4,940,417					9
Gas	928	743,776					10
Steam	928	357,162					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		167,397,331	126,154,280		0	126,154,280	46

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
- A. Electric and Gas R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
- a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric and Gas R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	5AA	138 KV MEDIUM PRESSURE FLUID FILLED TO XLPE TRANSITION JOINT
2	5AA	345 KV CABLE TMB PERFORMANCE AND TRACKING MANAGEMENT SYSTEM - P
3	5AA	ACCEPTABLE VIBRATION LIMITS AND FORCES IN THE VICINITY OF UNDERGROUND TRANSMISSION CABLE
4	5AA	ADVANCED FLUORONATED HYDROCARBON TRACER ANALYZER SYSTEM
5	5AA	ADVANCED LEAK DETECTION SYSTEM
6	5AA	CEA - TRANSMISSION LINE ASSET MANAGEMENT PROJECTS
7	5AA	CENTRE FOR ENERGY ADVANCEMENT THROUGH TECHNOLOGICAL INNOVATION (CEAT) PARTICIPATION IN ELECTRIC TRANSMISSION INTEREST GROUPS
8	5EA	COMPUTER PHYSICAL AND CYBERSECURITY
9	5EA	CONDITION BASED MONITORING FOR CKT BKRS, XFMRs & OTHER SUBSTATION EQUIPMENT
10	5AA	DEVELOPMENT OF 345 KV OIL-LESS CABLE SYSTEM
11	5AA	DEVELOPMENT OF NEW TECHNIQUE FOR COMMISSIONING TEST OF TRANSMIS
12	5AA	DISBONDED COATING DETECTION FOR UNDERGROUND PIPE FEASIBILITY STUDY
13	5AA	EPRI - UNDERGROUND TRANSMISSION VAULT CORROSION INSPECTION, ASSESSMENT AND REMEDIATION
14	5AA	EPRI/NYSERDA/DOE TRAVEL BY SYSTEM & TRANSMISSION OPERATIONS PER
15	5AA	EVALUATION OF SATELLITE TECHNOLOGY FOR ROW INSPECTION
16	5AA	FIELD DEMONSTRATION OF NEW FREEZE / THAW EQUIPMENT FOR PIPE TYPE CABLE
17	5AA	HIGH PRESSURE DIELECTRIC FLUID CABLE VISUALIZATION SYSTEM
18	5AA	INTERNATIONAL UTILITY WORK GROUP PARTICIPATION
19	5AA	PARTICIPATION IN CEA TRANSMISSION UNDERGROUND CABLE (TUGC) INTE
20	5AA	PARTICIPATION IN EPRI "SUNBURST 2000" PROGRAM RELATED TO GEOMAG
21	5AA	REAL-TIME RELAY PROTECTION AUTOMATED FAULT ANALYSIS SYSTEM
22	5AA	RELAY PROTECTION AUTOMATED FAULT ANALYSIS
23	5AA	RISK MANAGEMENT FOR AGING INFRASTRUCTURE
24	5AA	SOLID STATE FAULT CURRENT LIMITERS
25	5MC	SUPERCONDUCTING CABLE AND FAULT CURRENT LIMITER DEMO AT 75TH AND YORK
26	5AA	TRANSMISSION SYSTEM CASCADING OUTAGES VISUALIZATION
27	5AA	X28 LEAK DETECTION SYSTEM
28	5AA	EPRI SUNBURST NETWORK GIC MONITORS (SPRAINBROOK & GOETHALS)
29	5AA	EXPANDED USE OF PHYSICAL OPERATING MARGIN SOFTWARE
30	5AA	TARGET SEQUENCE FOR ELECTRO-MECHANICAL RELAYS & MULTI-CONTACTS
31	5BA	120 VOLT ARCING MONITOR / ALARM DEVELOPMENT
32	5MB	15KV FAULT CURRENT LIMITER (DEVELOP, DESIGN, ASSEMBLE, TEST & DELIVER PROGRAM)
33	5MB	3G SOF CONCEPT DEMONSTRATION IN STATEN ISLAND PHASE 1
34	5MB	3G SYSTEM OF THE FUTURE 2006 ACTIVITIES
35	5BA	3G SYSTEM OF THE FUTURE BENCHMARKING
36	5BA	4KV GRID POWER FLOW OPTIMIZATION USING ADVANCED CONTOLLERS
37	5BI	ADVANCED DG INTERCONNECTION: PHASE 1
38	Total	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
248,858		566	248,858		1
141		566	141		2
12,000		566	12,000		3
245		566	245		4
707		566	707		5
(43)		566	(43)		6
(19,750)		566	(19,750)		7
54,796		566	54,796		8
124,722		566	124,722		9
86,000		566	86,000		10
10,722		566	10,722		11
11,176		566	11,176		12
25,000		566	25,000		13
10,313		566	10,313		14
20,700		566	20,700		15
(10)		566	(10)		16
23,049		566	23,049		17
20,990		566	20,990		18
(155)		566	(155)		19
26,000		566	26,000		20
26,184		566	26,184		21
7,807		566	7,807		22
100,000		566	100,000		23
494,775		566	494,775		24
274,908		566	274,908		25
(88)		566	(88)		26
255		566	255		27
50,000		588	50,000		28
30,212		588	30,212		29
73,073		588	73,073		30
208,647		588	208,647		31
240,835		588	240,835		32
73,314		588	73,314		33
2,670		588	2,670		34
3,137		588	3,137		35
16,850		588	16,850		36
23,484		588	23,484		37
\$19,093,118	\$0		\$19,093,118	\$0	38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification	Description
	(a)	(b)
1	IA(4)	APPLICATIONS RESEARCH FOR DISTRIBUTION, SUBSTATIONS AND TRANSMISSION - NEETRAC
2	IA(4)	AUTO-LOOP RELIABILITY IMPROVEMENT BY ENHANCED COMMAND & CONTROL DEMONSTRATION AND FEASIBILITY STUDY
3	IA(4)	BLOWN LIMITER INDICATION TOOL-DEVELOPMENT/DEMONSTRATION
4	IA(4)	CALM ANALYSIS DEMONSTRATION FOR IMPROVED REPLEVIN PROCESS
5	IA(4)	CEA - DISTRIBUTION ASSET LIFE CYCLE MANAGEMENT PROJECTS
6	IA(4)	CEA LIFE CYCLE MANAGEMENT SUBSTATION EQUIPMENT AND APPARATUS IN
7	IA(4)	CENTRE FOR ENERGY ADVANCEMENT THROUGH TECHNOLOGICAL INNOVATION (CEAT) PARTICIPATION IN DISTRIBUTION INTEREST GROUPS
8	IA(4)	CERA NORTH AMERICAN ELECTRIC POWER ADVISORY SERVICES
9	IA(4)	CHARACTERIZATION OF ARCING FAULT SIGNATURE
10	IA(4)	CHARACTERIZATION OF ARCING FAULT SIGNATURE PHASE I
11	IA(4)	COMMAND AND CONTROL SYSTEM OF SYSTEMS - PHASE I
12	IA(4)	COMMERCIALIZATION OF AN OPTICAL PULSE GENERATOR FOR READING METERS
13	IA(4)	CURRENT LIMITING DEVICE - PRACTICALITY FOR NETWORK TRANSFORMERS
14	IA(4)	CUSTOMER LOAD DEMAND MODELS DEVELOPMENT
15	IA(4)	DARWIN ZERO-CROSSING SWITCH PILOT DEMONSTRATION
16	IA(4)	DECISION SUPPORT SYSTEM (DSS) FOR STRAY VOLTAGE AND MANHOLE EVENTS ANALYSIS - PHASE 0
17	IA(4)	DECISION SUPPORT SYSTEM (DSS) FOR STRAY VOLTAGE AND MANHOLE EVENTS ANALYSIS - PHASE 4
18	IA(4)	DECISION SUPPORT SYSTEM (DSS) FOR STRAY VOLTAGE AND MANHOLE EVENTS ANALYSIS - PHASE I
19	IA(4)	DEGRADATION OF SECONDARY CABLE AS RELATED TO STRAY VOLTAGE AND MANHOLE EVENTS
20	IA(4)	DEMONSTRATE COMMUNICATIONS PLATFORM ON MEDIUM VOLTAGE CABLE
21	IA(4)	DEMONSTRATION OF ELECTRIC NETWORK TRANSFORMATION TO GIS LANDBASE MAPS
22	IA(4)	DEMONSTRATION OF GREENPATCH PAVEMENT MATERIAL
23	IA(4)	DEMONSTRATION OF MOBILE/TRANSPORTABLE VIDEO SYSTEMS FOR SECURITY APPLICATIONS
24	IA(4)	DEMONSTRATION OF PRECISE WEATHER FORECASTING FOR CON EDISON OPERATIONS
25	IA(4)	DESIGN AND DEVELOPMENT OF A HYBRID MANHOLE COVER
26	IA(4)	DEVELOPMENT OF MESH COMMUNICATION HARDWARE FOR uRTU AND HTMDAS SENSORS
27	IA(4)	DEW CIRCUIT BUILDER FOR MANHATTAN
28	IA(4)	DEW CIRCUIT BUILDER FOR WESTCHESTER
29	IA(4)	DEW DYNAMIC MODEL DEVELOPMENT
30	IA(4)	DEW VALIDATION USING IEEE TEST CAUSES
31	IA(4)	DISTRIBUTED ENERGY RESOURCE PROGRAM SERVICES (CERA, ENERGY INSIGHTS, EPRI SOL.)
32	IA(4)	DISTRIBUTION ARC FLASH - PARTICIPATION IN EPRI COLLABORATIVE PROJECT
33	IA(4)	DISTRIBUTION CABLE AND SPLICE CENTER FOR EXCELLENCE AT VAN NEST
34	IA(4)	DISTRIBUTION ENGINEER'S PLANNING MANUAL DEVELOPMENT
35	IA(4)	DISTRIBUTION FAULT ANTICIPATOR
36	IA(4)	DOE - INTEROPERABILITY OF DEMAND RESPONSE RESOURCES
37	IA(4)	E-SOURCE TECHNOLOGY ASSESSMENT AND ENERGY EFFICIENCY PROGRAM SERVICES
38	IA(4)	ELECTRIC MODEL BULID AND VISUALIZATION - PHASE 0
39	IA(4)	ELECTRIC VEHICLE TESTING AND MONITORING
40	IA(4)	EMTP ANALYSIS OF SECONDARY NETWORKS WITH DISTRIBUTED GENERATION AND RENEWABLE RESOURCES
41	IA(4)	ENGINEERING DASHBOARD APPLICATION DEVELOPMENT
42	IA(4)	ENHANCED MODEL VISUALIZATION DEMONSTRATION FOR AN INTEGRATED SYSTEM MODEL PHASE 1
43	IA(4)	FAULT ANALYSIS ON DISTRIBUTION NETWORKS HAVING STATIC CONVERTER SYSTEMS
44	IA(4)	GREEN CIRCUITS DEMONSTRATION - EPRI COLLABORATIVE PROJECT
45	IA(4)	GREEN NETWORK DESIGN AND ASSESSMENT - EPRI & NYSERDA
46	IA(4)	HAMMERHEAD FAILURE PREDICTION FOLLOW-ON - COLUMBIA
47	IA(4)	HIGH TENSION MONITORING DATA ACQUISITION SYSTEM
48	IA(4)	IMPROVED EARLY DETECTION OF URBAN STRAY VOLTAGE CONDITIONS
49	IA(4)	INTEGRATED COMMUNICATIONS STRATEGY - PHASE I
50	IA(4)	INTEGRATION OF PRECISE WEATHER FORECASTING IN EMERGENCY RESPONSE MANAGEMENT
51	IA(4)	INTELLIGENT USE OF INTELLIGENT ELECTRONIC DEVICES DEVELOPMENT
52	IA(4)	INVESTIGATE AND EVALUATE STATE OF THE ART AND EMERGING SOLAR TECHNOLOGIES
53	IA(4)	MAJOR SERVICE MANAGEMENT AND SUPPORT SYSTEM
54	IA(4)	MANHOLE EVENTS AND SECONDARY SYSTEM MACHINE LEARNING PROJECT APPLICATINOS TO BRONX PHASE 2 AND DEVELOPMENT OF SAR-GEN-T
55	Total	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
120,000		588	120,000		1
180,000		588	180,000		2
(135,000)		588	(135,000)		3
197,568		588	197,568		4
(1,665)		588	(1,665)		5
16,000		588	16,000		6
(7,900)		588	(7,900)		7
25,900		588	25,900		8
977		588	977		9
726,444		588	726,444		10
360,000		588	360,000		11
31,137		588	31,137		12
14,590		588	14,590		13
37,375		588	37,375		14
(5,640)		588	(5,640)		15
74,341		588	74,341		16
163,497		588	163,497		17
122		588	122		18
18,087		588	18,087		19
45,457		588	45,457		20
250,500		588	250,500		21
11,562		588	11,562		22
145,224		588	145,224		23
10,035		588	10,035		24
41,962		588	41,962		25
5,680		588	5,680		26
22,688		588	22,688		27
6,625		588	6,625		28
165,457		588	165,457		29
50,000		588	50,000		30
22,000		588	22,000		31
2,209		588	2,209		32
(10,000)		588	(10,000)		33
17,900		588	17,900		34
2,100		588	2,100		35
3,000		588	3,000		36
58,100		588	58,100		37
84,600		588	84,600		38
24,060		588	24,060		39
9,944		588	9,944		40
200,000		588	200,000		41
120,936		588	120,936		42
54,717		588	54,717		43
7,622		588	7,622		44
65,000		588	65,000		45
(194,000)		588	(194,000)		46
389		588	389		47
705,593		588	705,593		48
19,000		588	19,000		49
192,286		588	192,286		50
80,350		588	80,350		51
120		588	120		52
105,000		588	105,000		53
398,308		588	398,308		54
\$19,093,118	\$0		\$19,093,118	\$0	55

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification	Description
	(a)	(b)
1	IA(4)	MANHOLE EVENTS AND SECONDARY SYSTEM MACHINE LEARNING PROJECT APPLICATIONS TO BROOKLYN, QUEENS AND BRONX.
2	IA(4)	MEAN-TIME-BETWEEN-FAILURES STATISTICAL ESTIMATION FOR FEEDERS, SECTIONS AND JOINTS
3	IA(4)	MITIGATION TECHNIQUES TO REDUCE INRUSH CURRENTS OF NETWORK TRANSFORMERS
4	IA(4)	MONITORING AND MODELING NEEDS FOR IMPROVED ASSESSMENT OF SECONDARY NETWORK LOADING AND OUTAGE CONDITIONS
5	IA(4)	MONITORING DEVICE FOR UNMETERED SERVICES
6	IA(4)	NATIONAL ENERGY EFFICIENCY DEMONSTRATION SHOWCASE - EPRI
7	IA(4)	NETWORK FEEDER FAST SWITCH DEVELOPMENT
8	IA(4)	NETWORK TRANSFORMER FAILURE ANALYSIS AND ROOT CAUSE DETERMINATION - PHASE II
9	IA(4)	NEW UNDERGROUND NETWORK COMMUNICATION AND AUTO LOOP DESIGN
10	IA(4)	PARTIAL DISCHARGE DIAGNOSTICS FOR SEPARABLE CONNECTORS - FEASIBILITY STUDY
11	IA(4)	PHASE I - FEASIBILITY STUDY TO DEVELOP COMPOSITE TRANSFORMER GRATINGS
12	IA(4)	PHEV LOAD PENETRATION APPLICATION
13	IA(4)	PLUG-IN ELECTRIC VEHICLE TESTING AND MONITORING
14	IA(4)	PLUG-IN HYBRID ELECTRIC (PHEV) SPRINTER VAN DEMONSTRATION
15	IA(4)	PLUG-IN HYBRID ELECTRIC VEHICLES PILOT WITH EPRI & FORD
16	IA(4)	PQA/ADA CONFERENCE
17	IA(4)	REAL-TIME BATTLEFIELD VISIBILITY COCKPIT CONTROL CENTER DECISION SUPPORT - PHASE 1
18	IA(4)	RELIABILITY EVALUATION OF ALTERNATIVE 3G SOF DESIGNS
19	IA(4)	RFID TECHNOLOGY DEMONSTRATION FOR SUBSTATIONS OPERATIONS
20	IA(4)	SCADA IMPLEMENTATION ON NETWORK SUBMERSIBLE SWITCHES
21	IA(4)	SECONDARY MAINS ARCING FAULT DETECTION AND LOCATION
22	IA(4)	SECONDARY MONITORING DEVICE PILOT
23	IA(4)	SECONDARY MONITORING SUTTON NETWORK PILOT
24	IA(4)	SMART GRID DEMONSTRATION IN LONG ISLAND CITY
25	IA(4)	SMART GRID PROJECT DEVELOPMENT
26	IA(4)	SMART GRIDS DEMONSTRATION SHOWCASE - EPRI
27	IA(4)	STATEN ISLAND CUSTOMER LOAD MODELS REFINEMENT
28	IA(4)	STATEN ISLAND DEW MODEL VALIDATION
29	IA(4)	STATEN ISLAND TRANSFORMER VAULT DATA ACQUISITION SYSTEM
30	IA(4)	SUBMERSIBLE FAST SWITCH FOR LOAD & CAPACITY TRANSFERS
31	IA(4)	SUBSTATION RELIABILITY
32	IA(4)	SYSTEM OF THE FUTURE (FORMERLY FUTURE SUBSTATION DESIGN)
33	IA(4)	TESTING AND DEMONSTRATION OF ADVANCED LIMITED CRAB JOINTS
34	IA(4)	UPGRADE UNIT SUBSTATION COMMUNICATION
35	IA(4)	URBAN FOREST PREDICTIVE MODEL AND RISK MITIGATION DEVELOPMENT
36	IA(4)	USE OF DEMAND RESPONSE TO STRATEGICALLY REDUCE UTILITY GRID LOAD
37	IA(4)	VECTOR TRUCK JOB ASSIGNMENT AND MONITORING DEMONSTRATION
38	IA(4)	VERSION CONTROL FOR INTELLIGENT ELECTRICAL DEVICES
39	IA(4)	WEAR TESTING FOR COMPOSITE TRENCH PANELS
40	IA(4)	ZIGBEE PERFORMANCE EVALUATION
41	IA(4)	EPRI FUNDING FOR MGP SITE REMEDIATION AND HEALTH RISK R&D
42	IA(4)	ADVANCED CUSTOMER COMMUNICATIONS TECHNOLOGY (ACCT)
43	IA(4)	DEMONSTRATION OF BUSINESS INTELLIGENCE TECHNOLOGY FOR THE FINANCIAL ANALYSIS REPORT ENVIRONMENT (FARE)
44	IA(4)	EPRI/NYSERDA/DOE TRAVEL BY ALL OTHER NON-R&D PERSONNEL
45	IA(4)	EPRI/NYSERDA/DOE TRAVEL BY CUSTOMER SERVICE PERSONNEL
46	IA(5)	DEVELOPMENT AND DEMONSTRATION OF A PROTOTYPE PCB AND PFT FIELD
47	IA(5)	HUMAN FACTORS STUDY
48	IA(5)	DEVELOPMENT OF A "CONSEQUENTIAL" LEARNING SIMULATOR FOR SAFETY IMPROVEMENT
49	IA(5)	EPRI/NYSERDA/DOE TRAVEL BY ENVIRONMENTAL AFFAIRS PERSONNEL
50	IA(6)	EPRI - ELECTRIC TRANSMISSION
51	IA(6)	EPRI FUNDING FOR ELECTRIC DISTRIBUTION AND CUSTOMER R&D
52	IA(6)	POWER QUALITY PROJECTS WITH THE CANADIAN ELECTRIC ASSOCIATION
53	IA(6)	EPRI FUNDING FOR STEAM RELATED TARGETS
54	IA(6)	NYSEARCH-NORTHEAST GAS ASSOCIATION RESEARCH DEVELOPMENT AND DEM
55	Total	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
464,127		588	464,127		1
193,570		588	193,570		2
36,183		588	36,183		3
8,125		588	8,125		4
8,361		588	8,361		5
140,000		588	140,000		6
(90,185)		588	(90,185)		7
154,604		588	154,604		8
365,929		588	365,929		9
625		588	625		10
15,600		588	15,600		11
146,063		588	146,063		12
49,750		588	49,750		13
10,000		588	10,000		14
358		588	358		15
25,000		588	25,000		16
18,450		588	18,450		17
9,625		588	9,625		18
487,121		588	487,121		19
39,050		588	39,050		20
48,080		588	48,080		21
1,200		588	1,200		22
15,890		588	15,890		23
1,422,956		588	1,422,956		24
209,360		588	209,360		25
165,000		588	165,000		26
18,178		588	18,178		27
149,998		588	149,998		28
211,127		588	211,127		29
74,254		588	74,254		30
18,609		588	18,609		31
(8,000)		588	(8,000)		32
(57,507)		588	(57,507)		33
49,492		588	49,492		34
(24,967)		588	(24,967)		35
(5,000)		588	(5,000)		36
(13,234)		588	(13,234)		37
759		588	759		38
11,079		588	11,079		39
15,210		588	15,210		40
169,688		880	169,688		41
7,160		930.2	7,160		42
(45,960)		930.2	(45,960)		43
6,224		930.2	6,224		44
206		930.2	206		45
4,901		588	4,901		46
(170)		588	(170)		47
(39,316)		930.2	(39,316)		48
2,207		930.2	2,207		49
1,598,433		566	1,598,433		50
1,387,677		588	1,387,677		51
52,000		588	52,000		52
109,831		705.2	109,831		53
(45,774)		930.2	(45,774)		54
\$19,093,118	\$0		\$19,093,118	\$0	55

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)
1	IA(6)	OTHER EXPENSES
2	IA(6)	PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS
3	IA(6)	SALARIES AND WAGES
4	IIA(13)	DEMONSTRATION AND VALIDATION OF 2" BALL VALVES FOR STEAM MAIN BLOW-OFF OPERATION
5	IIA(3)	TIN CASE GAS METER AMI RETROFIT DEVELOPMENT
6	IIA(3)	16" THROUGH 36" CAST IRON JOINT SEALING ROBOT (CISBOT) DEVELOPM
7	IIA(3)	A STUDY TO IMPROVE THE EFFECTIVENESS OF INFRASTRUCTURE MARK OUT CONTRACTORS AND EQUIPMENT
8	IIA(3)	ADVANCED APPLICATION AND UPGRADE FOR CISBOT - THE CAST IRON JOINT SEALING ROBOTIC SYSTEM
9	IIA(3)	AMERICAN GAS FOUNDATION 2009 RESEARCH STUDY FOR NG TECHNOLOGY VISION
10	IIA(3)	CORROSION RATE MONITORING IN CASED GAS TRANSMISSION PIPELINE SEGMENTS
11	IIA(3)	DEMONSTRATE GRI PRODUCTS
12	IIA(3)	DEMONSTRATING CONSPLIT OF 12" HDPE PIPE ON A 12" HEAD
13	IIA(3)	DEMONSTRATION AND FIELD TESTING OF NORTHEAST GAS ASSOCIATION
14	IIA(3)	DEMONSTRATION AND USE OF THE 'MULE' LIFTING DEVICE
15	IIA(3)	DEMONSTRATION OF SIMWELD (A WELDING SIMULATOR)
16	IIA(3)	DEMONSTRATION OF THE NEW "STATE OF THE ART" INTRINSICALLY-SAFE PHONES
17	IIA(3)	DEMONSTRATION TO ADVANCE STARLINE FOR LARGE-DIAMETER GAS MAIN REHABILITATION
18	IIA(3)	DEMONSTRATION TO ADVANCE SUBLINE FOR HIGH-PRESSURE GAS MAIN REHABILITATION
19	IIA(3)	DESIGN, DEVELOP, INSTALL AND TEST A GAS CURB VALVE REMOTE OPERATOR
20	IIA(3)	DEVELOP AN EMERGENCY MAIN STOP-OFF STATION
21	IIA(3)	DEVELOP AND TEST AN IMPROVED SERVICE TERMINATOR DEVICE
22	IIA(3)	DEVELOP NO BLOW EQUIPMENT & METHODS
23	IIA(3)	DEVELOPMENT OF A LIVE INSPECTION AND REPAIR SYSTEM FOR 4" STEEL GAS MAINS
24	IIA(3)	EVALUATE CIP LINERS FOR RETAINING UNDERMINED CAST IRON GAS MAIN
25	IIA(3)	EVALUATE HYDROVAC EXCAVATING
26	IIA(3)	EVALUATION OF AN INFRARED GAS CAMERA FOR LEAK INVESTIGATION
27	IIA(3)	EVALUATION OF CONDITIONS CAUSING LOOSENING OF 2 INCH COMPRESSION COUPLINGS
28	IIA(3)	FEASIBILITY STUDY TO RESEARCH INNOVATIVE COATINGS (PHASE 1)
29	IIA(3)	FIELD DEMONSTRATION OF MODIFIED CONSPLIT MACHINES
30	IIA(3)	FIELD TESTING OF VARIOUS SAFETY RELATED TOOLS & EQUIPMENT
31	IIA(3)	GAS OPERATIONS INNOVATION MONITOR - A SUBSCRIPTION SERVICE
32	IIA(3)	GAS REGULATOR VENT LINE PROTECTOR
33	IIA(3)	GAS REGULATOR VENT LINE PROTECTOR - PHASE II
34	IIA(3)	OPERATIONS TECHNOLOGY DEVELOPMENT NOT FOR PROFIT (OTD) PROGRAM (NON-MILLENNIUM)
35	IIA(3)	PROTECTION OF PLASTIC GAS PIPE FROM ELECTRICAL ARCING AND BURN-
36	IIA(3)	REMOTE MONITORING SYSTEM FOR DRIP POT WATER
37	IIA(3)	RESEARCH, DESIGN AND DEVELOPMENT OF NON-CONDUCTIVE MATERIALS FOR BARHOLING
38	IIA(3)	TECHNOLOGY DEPLOYMENT AND IMPLEMENTATION (TDI) PROGRAM FOR GAS OPERATIONS
39	IIA(3)	TECHNOLOGY DEPLOYMENT AND IMPLEMENTATION (TDI) PROGRAM FOR GAS OPERATIONS - PHASE 2
40	IIA(3)	DEVELOPMENT AND TESTING OF A MANHOLE COVER MONITORING SYSTEM
41	IIA(3)	GAS R&D RELATED TRAVEL AND TIME BY NON-R&D COMPANY PERSONNEL
42	IIB(2)	NYGAS (NYSEARCH) FUNDING FOR MILLENIUM GAS RESEARCH AND DEVELOP
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55	Total	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
180,446		930.2	180,446		1
395,651		930.2	395,651		2
2,107,215		930.2	2,107,215		3
315		761	315		4
41,770		588	41,770		5
(50,000)		880	(50,000)		6
0		880	0		7
97,257		880	97,257		8
10,000		880	10,000		9
46,233		880	46,233		10
1,558		880	1,558		11
22,183		880	22,183		12
19,023		880	19,023		13
10,286		880	10,286		14
25,074		880	25,074		15
15,403		880	15,403		16
42,775		880	42,775		17
(36)		880	(36)		18
77		880	77		19
1,658		880	1,658		20
5,180		880	5,180		21
2,750		880	2,750		22
248,311		880	248,311		23
56,448		880	56,448		24
26,421		880	26,421		25
50,015		880	50,015		26
148,994		880	148,994		27
22,470		880	22,470		28
11,331		880	11,331		29
10,604		880	10,604		30
12,425		880	12,425		31
(11,850)		880	(11,850)		32
54,650		880	54,650		33
103,879		880	103,879		34
51,527		880	51,527		35
(282)		880	(282)		36
6,047		880	6,047		37
12,626		880	12,626		38
340,493		880	340,493		39
28,212		930.2	28,212		40
2,418		930.2	2,418		41
529,840		880	529,840		42
			0		43
			0		44
			0		45
			0		46
			0		47
			0		48
			0		49
			0		50
			0		51
			0		52
			0		53
			0		54
\$19,093,118	\$0		\$19,093,118	\$0	55

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	15,277,863		
4	Transmission	27,799,040		
5	Distribution	90,889,141		
6	Customer Accounts	108,428,498		
7	Customer Service and Informational	4,649,528		
8	Sales	0		
9	Administrative and General	79,284,179		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	326,328,248		
11	Maintenance			
12	Production	9,843,591		
13	Transmission	24,286,205		
14	Distribution	90,297,778		
15	Administrative and General	0		
16	TOTAL Maint. (Total of lines 12 thru 15)	124,427,575		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	25,121,455		
19	Transmission (Enter Total of lines 4 and 13)	52,085,245		
20	Distribution (Enter Total of lines 5 and 14)	181,186,919		
21	Customer Accounts (Transcribe from line 6)	108,428,498		
22	0	4,649,528		
23	Sales (Transcribe from line 8)	0		
24	Administrative and General (Enter Total of lines 9 and 15)	79,284,179		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	450,755,823	92,980,361	543,736,185
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing	1,202,064		
32	Transmission	3,262,954		
33	Distribution	28,785,685		
34	Customer Accounts	23,801,394		
35	Customer Service and Informational	908,310		
36	Sales	0		
37	Administrative and General	12,792,130		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	70,752,536		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing	816,633		
44	Transmission	1,682,301		
45	Distribution	21,341,289		
46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	23,840,222		

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	2,018,696		
53	Transmission (Lines 32 and 44)	4,945,254		
54	Distribution (Lines 33 and 45)	50,126,974		
55	Customer Accounts (Line 34)	23,801,394		
56	Customer Service and Informational (Line 35)	908,310		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	12,792,130		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	94,592,758	15,663,969	110,256,728
60	Other Utility Departments			0
61	Operation and Maintenance	50,569,437	10,927,619	61,497,056
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	595,918,019	119,571,949	715,489,968
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	382,713,984	6,175,426	388,889,410
66	Gas Plant	80,757,837	(128,106)	80,629,731
67	Other	28,428,375	553,108	28,981,483
68	TOTAL Construction (Total of lines 65 thru 67)	491,900,196	6,600,428	498,500,624
69	Plant Removal (By Utility Departments)			
70	Electric Plant	79,764,895	9,996,861	89,761,756
71	Gas Plant	1,860,464	(6,365)	1,854,098
72	Other	3,489,348	163,624	3,652,972
73	TOTAL Plant Removal (Total of lines 70 thru 72)	85,114,707	10,154,120	95,268,827
74	Other Accounts (Specify):			
75				0
76				0
77	Companies and Individuals		1,265,658	1,265,658
78	Billing Orders		8,887,353	8,887,353
79	Other Deferred Debits		1,734	1,734
80	Vested Vacation		5,162,109	5,162,109
81	Other		1,201,598	1,201,598
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	0	16,518,452	16,518,452
96	TOTAL SALARIES AND WAGES	1,172,932,922	152,844,949	1,325,777,871

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization					\$0
302	Franchises & Consents					0
303	Miscellaneous Intangible Plant	\$16,960,402	42,048,617			59,009,020
	Total Intangible Plant	16,960,402	42,048,617	0	0	59,009,020
	Other (Specify)					
	Total Other	0	0	0	0	0
389	Land & Land Rights	27,000,004	400,241	(12,569)		27,387,676
390	Structures & Improvements	598,404,620	26,500,786	(2,430,203)		622,475,204
391	Office Furniture & Equipment	356,616,053	30,117,181	(58,758,862)		327,974,372
392	Transportation Equipment	241,219,619	41,577,176	(24,361,837)		258,434,957
393	Stores Equipment	9,932,329	105,252	(1,021,827)		9,015,753
394	Tools, Shop & Garage Equipmt.	73,861,028	6,054,704	(4,782,490)		75,133,242
395	Laboratory Equip	89,005,647	6,007,979	(3,293,698)		91,719,928
396	Power Operated Equipment	4,071,687	11,215	(1,320,097)		2,762,805
397	Communication Equipment	173,379,145	7,249,897			180,629,042
398	Misc. Equipment	35,783,016	2,016,850	(4,127,970)		33,671,896
399	Other Tangible Property	17,153,000			(331,173)	16,821,827
	Total General Plant	1,626,426,147	120,041,281	(100,109,554)	(331,173)	1,646,026,701
	Total Common Utility Plant	\$1,643,386,549	\$162,089,899	(\$100,109,554)	(\$331,173)	\$1,705,035,721

Departmental Allocation of Common Items

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2009	505,117,251
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	94,429,152
Depreciation - Gas	19,340,911
Amortization - Electric	5,496,542
Amortization - Gas	1,125,798
Transportation - Clearing Account	<u> </u>
Total Depreciation and Amortization Provisions	<u>120,392,403</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	100,109,553
Cost of Removal	6,457,951
Salvage (Credit)	<u>(1,586,207)</u>
Net Charges for Plant Retired	<u>104,981,297</u>
Other Debit or Credit Items:	
Transfer and Adjustments	0
	<u> </u>
Balance December 31, 2009	<u><u>\$520,528,357</u></u>

Common Utility Expenses and Departmental Allocation

Item 3

Segregation of operation and maintenance expenses applicable to Common Utility Plant is not a matter of record in the form requested. Percentage allocation represents estimated average use.

Depreciation Expense on Common Utility Plant for the year 2009	Total	(A) 83%	(A) 17%
	<u>\$120,392,403</u>	<u>\$99,925,694</u>	<u>\$20,466,709</u>

(A) Common Utility Plant and Accumulated Provision for Depreciation and Amortization of Common Utility Plant are not segregated by department in the books of accounts. The percentage of 83% to the electric department and 17% to the gas department as reported above represent the estimated average use of Total Common Utility Plant. Common Utility Plant for Steam Operations is accounted for by charges to Steam Operating expenses and credits to Other Operating Revenues, Account 455 - Interdepartmental Rents and Account 414 - Other Utility Operating Revenue.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year Usage - Related Billing Determinant			Amount Sold for the Year Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	24,470,328	MWh	\$ 75,365,106	NA	MWh	\$ 693,186
2	Reactive Supply and Dispatch	24,470,328	MWh	\$ 11,454,871	620	MVARs	\$ 2,834,284
3	Regulation and Frequency Response	24,470,328	MWh	\$ 9,924,767	NA	MWh	\$ -
4	Energy Imbalance		MWh		NA		\$ -
5	Operating Reserve-Spinning	24,470,328	MWh	\$ 2,234,442	NA	MWh	\$ 160,830
6	Operating Reserve-Supplemental	24,470,328	MWh	\$ 4,335,384	NA	MWh	\$ 312,051
7	Other	24,470,328	MWh	\$ 3,117,967	NA		\$ 357,135
8			MWh		NA		\$ -
9	T Total(Lines 1 through 8)	146,821,968		\$ 106,432,537	620		\$ 4,357,486

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--	---	---	------------------------------

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) and (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservations (i)	Other Service (j)
1	January	8,725	15	18			532	57		
2	February	8,627	5	19			532	57		
3	March	8,469	3	19			532	57		
4	Total for Quarter	25,821					1,596	171		
5	April	9,455	28	17			532	53		
6	May	8,713	22	17			527	50		
7	June	9,962	30	16			527	50		
8	Total for Quarter	28,130					1,586	153		
9	July	11,102	31	15			527	52		
10	August	12,242	21	15			527	55		
11	September	9,781	24	14			527	54		
12	Total for Quarter	33,125					1,581	161		
13	October	7,784	9	17			527	53		
14	November	8,108	30	18			532	50		
15	December	8,639	29	18			532	52		
16	Total for Quarter	24,531					1,591	155		
17	Total for Year to Date	111,607					6,354	640		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,482,603
3	Steam	2,450,314	23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	798,465
5	Hydro - Conventional		25	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		26	y Used by the Company (Electric Department Only, Excluding Station Use)	186,777
7	Other	944	27	Total Energy Losses	1,179,823
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	25,647,668
9	Net Generation (Enter Total of lines 3 through 8)	2,451,258			
10	Purchases	23,196,410			
11	Received				
12	Delivered				
13	Net Exchanges (Line 12 minus line 13)	0			
14	Transmission for Other (Wheeling)				
15	Received	1,130,864			
16	Delivered	1,130,864			
17	Net Transmission for Other (Line 16 minus line 17)	0			
18	Transmission by Other Losses				
19	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,647,668			

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	2,247,174	62,441	3,783	15	18
30	February	1,957,271	65,859	3,849	5	19
31	March	2,056,522	24,502	3,742	3	19
32	April	1,869,994	39,230	4,180	28	17
33	May	1,992,237	36,022	3,721	22	17
34	June	2,201,249	85,280	4,008	30	16
35	July	2,628,832	80,519	4,844	31	15
36	August	2,952,444	53,100	5,329	21	15
37	September	2,099,358	94,207	3,837	24	14
38	October	1,826,417	53,650	2,973	9	17
39	November	1,774,727	91,713	3,283	30	18
40	December	2,041,443	111,942	3,414	29	18
41	TOTAL	25,647,668	798,465			

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: East River (A)		Plant Name: Hudson Ave	
		(b)		(c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Gas Turbines	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Outdoor	
3	Year Originally Constructed	1926		1968	
4	Year Last Unit was Installed	1962		1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	317		48	
6	Net Peak Demand on Plant - MW (60 minutes)	312		44	
7	Plant Hours Connected to Load	5662.07		26	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water				
10	When Limited by Condenser Water				
11	Average Number of Employees	177		73	
12	Net Generation, Exclusive of Plant Use - KWh	641383400		365,086	
13	Cost of Plant: Land and Land Rights	4192610.16		\$308,261	
14	Structures and Improvements	117995337.1		3,877,915	
15	Equipment Costs	271142377.1		13,130,000	
16	Total Cost	393330324.3		\$17,316,176	
17	Cost per KW of Installed Capacity (Line 5)	1240.7879		360.7537	
18	Production Expenses: Oper. Supr. & Engr.	3907500.07		\$604	
19	Fuel	49543327.55			
20	Coolants and Water (Nuclear Plants Only)				
21	Steam Expenses	11745511.99			
22	Steam From Other Sources				
23	Steam Transferred (Cr.)	-107127.47			
24	Electric Expenses	3492			
25	Misc. Steam (or Nuclear) Power Expenses				
26	Rents	324309.82		8,250	
27	Allowances				
28	Maintenance Supervision and Engineering	5094803.16			
29	Maintenance of Structures	2734077.72			
30	Maintenance of Boiler (or Reactor) Plant	2380537.43			
31	Maintenance of Electric Plant	2134647.22			
32	Maintenance of Misc. Steam (or Nuclear) Plant				
33	Total Production Expenses	\$77,761,079		\$8,854	
34	Expenses per Net KWh	0.1212		0.0243	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Kero
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)	Barrels	MCF		Barrels
37	Quantity (Units) of Fuel Burned	63,017	7,346,758		1,108
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	149,670	1,029		133,955
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year				
40	Average Cost of Fuel per Unit Burned				
41	Avg. Cost of Fuel Burned per Million Btu	\$10.760	\$5.750		N/A
42	Avg. Cost of Fuel Burned per KWh Net Gen.	\$0.066	\$0.068		N/A
43	Average Btu per KWh Net Generation	(8)	12,450		17,078

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.

However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.

Plant Name: 59th Street (d)		Plant Name: 74th Street (e)		Plant Name: (f)		Line No.
Gas Turbines		Gas Turbines				1
Outdoor		Indoor				2
1969		1968				3
1969		1968				4
17		38				5
13		40				6
34		18				7
						8
						9
						10
77		118				11
335,016		243,000				12
\$0		\$0				13
3,854,616		3,350,564				14
3,587,625		10,751,936				15
\$7,442,241		\$14,102,500				16
437.7789		371.1184				17
						18
						19
		28,694				20
						21
						22
		155				23
						24
852,376		229,403				25
						26
						27
						28
						29
						30
						31
						32
\$852,376		\$258,252		\$0		33
2.5443		1.0628				34
Kero		Kero				35
Barrels		Barrels				36
1,026		510				37
134,078		133,052				38
						39
N/A		N/A				40
N/A		N/A				41
17,238		11,727				42
						43

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--	---	---	------------------------------

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

- | | |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	Total Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 / line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc. Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per Net KWh (Enter result of line 36 divided by line 9)	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Consolidated Edison Company of New Y	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
--	---	---	------------------------------

GENERATING PLANT STATISTICS (Small Plants)(Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants)(Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/28/2010	Year of Report 12/31/2009
---	---	-----------------------------	------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)	
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line		
	(a)	(b)	(c)	(d)		(f)	(g)		
1	Ramapo	New York - New Jersey	500,000	500,000	Overhead	5.37	-	1	
2	Substation	State Line			Steel Towers				
3	Pleasant Valley	New York - Connect.	345,000	345,000	Overhead	17.73	-	1	
4	Substation	State Line			Steel Towers				
5	Millwood Substat.	Sprainbrook	345,000	345,000	Overhead	18.42	-	4	
6	Via Eastview Sub.	Substation			Steel Towers				
7	Sprainbrook	Dunwoodie	345,000	345,000	Overhead	1.11	-	2	
8	Substation	Substation			Steel Towers				
9	Fresh Kills	Goethals	345,000	345,000	Overhead	2.02	-	2	
10	Substation	Substation			Steel Towers				
11	West Haverstraw	Ladentown	345,000	345,000	Overhead	5.03	-	2	
12	Terminal	Sw. Sta. (Note 1)			Steel Poles				
13	Ramapo Substation	Buchanan	345,000	345,000	Overhead	15.96	-	2	
14	Via Ladentown Sub.	Substation (Note 2)			Steel Poles				
15	Millwood	Buchanan	345,000	345,000	Overhead	0.73	-	2	
16	Substation	Substation			Steel Poles		9		
17					Steel Towers				
18	Ramapo	New York - New Jersey	345,000	345,000	Overhead	3.52	-	1	
19	Substation	State Line (Note 3)			Steel Towers				
20	Buchanan	Millwood	345,000	345,000	Overhead	9.80	-	1	
21	Substation	Substation			Steel Poles				
22	Dunwoodie Substation	Pleasant Valley	345,000	345,000	Overhead	61.19	-	2	
23	Via Pleasantville	Substation			Steel Towers				
24	Sub., Wood St. Sub.								
25	& E. Fishkill Sub.								
26	Ramapo	Rock Tavern	345,000	345,000	Overhead	27.40	-	1	
27	Substation	Substation			Steel Towers				
28	Millwood Substation	Pleasant Valley	345,000	345,000	Overhead	40.86	-	2	
29	Via Wood St. Sub.	Substation			Steel Towers				
30	Dunwoodie	Rainey	345,000	345,000	Underground	15.31	-	2	
31	via Mott Haven S/S	Substation							
32	Rainey	Farragut	345,000	345,000	Underground	7.37	-	3	
33	Substation	Substation							
34	Farragut	East 13th St.	345,000	345,000	Underground	1.89	-	4	
35	Substation	Substation							
36	Total						485	9	206

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2,493,000A	\$474,424	\$2,774,344	\$3,248,768				\$0	1
							0	2
2,156,000A	829,568	2,566,003	3,395,571				0	3
							0	4
2,493,000A	924,342	26,643,082	27,567,424				0	5
							0	6
795,000A	1,684,846	387,356	2,072,202				0	7
&2,493,000A							0	8
795,000A		1,617,471	1,617,471				0	9
							0	10
2,493,000A	227,837	3,963,050	4,190,887				0	11
							0	12
2,493,000A	4,022,718	32,440,562	36,463,280				0	13
&2,579,000A							0	14
1,172,000A	774,962	3,207,835	3,982,797				0	15
							0	16
							0	17
1,590,000A		3,883,699	3,883,699				0	18
							0	19
2,493,000A	400,096	20,089,744	20,489,840				0	20
							0	21
2,385,000A	708,340	69,468,932	70,177,272				0	22
&2,493,000A							0	23
							0	24
							0	25
1,590,000A	4,556,428	18,746,239	23,302,667				0	26
							0	27
927,000A	639,325	48,412,593	49,051,918				0	28
2,385,000A							0	29
2,000,000C	312,252	54,818,485	55,130,737				0	30
&2,500,000C							0	31
2,000,000C	670,751	39,470,811	40,141,562				0	32
							0	33
2,000,000C	-	23,409,429	23,409,429				0	34
							0	35
	\$19,718,169	\$1,149,324,863	\$1,169,043,032	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(e)	(f)	
1	Farragut Substation	Gowanus Substation	345,000	345,000	Underground	3.91	-	2
2	Gowanus Substation	Goethals Substation	345,000	345,000	Underground	12.89	-	2
3	Farragut Substation	New York - New Jersey State Line	345,000	345,000	Underground	3.40	-	2
4	Sprainbrook Substation	Tremont Substation	345,000	345,000	Underground	9.26	-	1
5	Sprainbrook Substation	West 49th St. Substation	345,000	345,000	Underground	17.41	-	2
6	West 49th St. Substation	East 13th Street Substation	345,000	345,000	Underground	4.15	-	2
7	Dunwoodie Substation	Westchester/Nassau County Line	345,000	345,000	Underground	10.05	-	1
8	Mid Arthur Kill Waterway	Goethals Substation (Note 4)	345,000	345,000	Underground	0.70	-	2
9	Goethals Station	New York - New Jersey State Line	230,000	230,000	Overhead Steel Towers	0.38	-	1
10	Millwood Substation	Buchanan Substation	138,000	138,000	Overhead Steel Towers	9.57	-	2
11	Dunwoodie Substation	Sprainbrook Substation	138,000	138,000	Overhead Steel Towers	1.37	-	2
12	Buchanan Substation	Peekskill Substation	138,000	138,000	Overhead Wood Poles	0.92	-	1
13	Refuse Plant Substation	White Plains Substation	138,000	138,000	Underground	2.56	-	1
14	Elmsford Sub. Via White Plains	Harrison Substation	138,000	138,000	Underground	7.50	-	3
15	Millwood Substation	Ossining Substation	138,000	138,000	Underground	5.57	-	2
16	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	3.61	-	2
17	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	6.58	-	2
18	Cedar Street Substation	Tee at North Columbus Ave	138,000	138,000	Underground	2.75	-	2
19	Dunwoodie North Substation	Sherman Creek Substation	138,000	138,000	Underground	7.88	-	2
20	Sherman Creek Substation	East 179th St. Substation	138,000	138,000	Underground	1.95	-	2
21	E. 179th Street Substation	Parkchester Substation	138,000	138,000	Underground	2.03	-	4
22	E. 179th Street Substation	Hellgate Substation	138,000	138,000	Underground	4.24	-	3
23	Dunwoodie South Substation	E. 179th Street Substation	138,000	138,000	Underground	7.38	-	1
24	Hellgate Substation	Astoria Substation	138,000	138,000	Underground	1.67	-	7
53	Total					485	9	206

If applicable, see insert pages below

TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2,000,000C	-	10,348,191	10,348,191				0	1
							0	2
2,000,000C	10,224	23,878,020	23,888,244				0	3
&2,500,000C							0	4
2,000,000C	-	23,485,661	23,485,661				0	5
&2,500,000C							0	6
2,000,000C	-	9,276,099	9,276,099				0	7
&2,500,000C							0	8
2,500,000C	313,393	56,721,722	57,035,115				0	9
							0	10
2,500,000C	-	9,668,853	9,668,853				0	11
							0	12
2,500,000C	207,396	36,112,432	36,319,828				0	13
&3,000,000C							0	14
2,500,000C	-	10	10				0	15
							0	16
795,000A	-	439,079	439,079				0	17
&804,000A							0	18
1,590,000A	1,195,419	2,728,374	3,923,793				0	19
							0	20
795,000A	1,294,957	509,574	1,804,531				0	21
&2,156,000A							0	22
336,000A	-	-	-				0	23
							0	24
600,000C	-	1,080,977	1,080,977				0	25
							0	26
500,000A	59,047	33,043,140	33,102,187				0	27
600,000C							0	28
&1,250,000A							0	29
&2,500,000A							0	30
350,000C	-	10,634,075	10,634,075				0	31
							0	32
1,500,000C	-	2,674,441	2,674,441				0	33
&2,500,000C							0	34
1,500,000C	-	29,415,692	29,415,692				0	35
&2,000,000C							0	36
350,000C	-	5,988,500	5,988,500				0	37
							0	38
1,250,000C	2,004	49,717,355	49,719,359				0	39
&1,500,000C							0	40
1,500,000C	16,855	2,849,561	2,866,416				0	41
&2,000,000C							0	42
1,250,000C	-	2,687,989	2,687,989				0	43
&1,500,000C							0	44
1,500,000C	-	10,609,260	10,609,260				0	45
2,000,000C							0	46
&2,500,000C							0	47
2,500,000C	-	12,951,129	12,951,129				0	48
							0	49
1,500,000C	-	8,931,588	8,931,588				0	50
2,000,000C							0	51
&2,500,000C							0	52
	\$19,718,169	\$1,149,324,863	\$1,169,043,032	0	0	0	0	53

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Astoria	Corona	138,000	138,000	Underground	5.02	-	6
2	Substation	Substation						
3	Corona	Jamaica	138,000	138,000	Underground	4.49	-	2
4	Substation	Substation						
5	Jamaica	Queens/Nassau	138,000	138,000	Underground	5.59	-	2
6	Substation	County Line						
7		(Valley - Stream)						
8	Astoria	Queensbridge	138,000	138,000	Underground	2.79	-	6
9	Substation	Substation						
10	Queensbridge	Vernon	138,000	138,000	Underground	0.73	-	4
11	Substation	Substation						
12	Vernon	Glendale	138,000	138,000	Underground	5.42	-	5
13	Substation & Tap	Substation						
14	into Newtown S/S							
15	Vernon	Greenwood	138,000	138,000	Underground	8.88	-	2
16	Substation	Substation						
17	Greenwood	Bensonhurst	138,000	138,000	Underground	3.61	-	5
18	Substation	Substation						
19	Greenwood	Gowanus	138,000	138,000	Underground	0.66	-	2
20	Substation	Substation						
21	Tee at Marcy Ave.	Kent Avenue	138,000	138,000	Underground	0.62	-	1
22	Division Ave.	Substation						
23	Greenwood	Fox Hills	138,000	138,000	Underground	6.36	-	2
24	Substation	Substation						
25	Fox Hills	Fresh Kills	138,000	138,000	Underground	7.42	-	2
26	Substation	Substation						
27	Hudson Avenue	Jamaica	138,000	138,000	Underground	11.11	-	2
28	Substation	Substation						
29	Hudson Avenue	Farragut	138,000	138,000	Underground	0.38	-	2
30	Substation	Substation						
31	Cherry St.	E. 13th Street	138,000	138,000	Underground	1.99	-	3
32	Substation	Substation						
33	Farragut	Brownsville	138,000	138,000	Underground	6.45	-	5
34	Substation	Substation						
35	East 13th Street	East 29th Street	138,000	138,000	Underground	1.56	-	5
36	Substation	Substation						
37								
38	East 13th Street	East 13th Street	138,000	138,000	Underground	0.09	-	7
39	Substation	Substation						
40	East 13th Street	East River	138,000	138,000	Underground	0.08	-	4
41	Substation	Gen. Station						
42	Rainey	East 75th Street	138,000	138,000	Underground	1.32	-	4
43	Substation	Substation						
44	East 75th Street	West 110th Street	138,000	138,000	Underground	3.58	-	1
45	Substation	Substation						
46	Tee Vicinity	West 110th Street	138,000	138,000	Underground	3.44	-	3
47	East 74th Street	Substation						
48	World Trade Center	Farragut	138,000	138,000	Underground	2.57	-	5
49	Via Seaport Subst.	Substation						
50								
51	Eastview	Elmsford	138,000	138,000	Underground	2.68	-	4
52	Substation	Substation						
53	Total					485	9	206

TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1,500,000C	-	8,651,797	8,651,797				0	1
&2,000,000C							0	2
1,500,000C	-	2,259,207	2,259,207				0	3
							0	4
900,000C	-	1,930,524	1,930,524				0	5
							0	6
							0	7
1,500,000C	-	5,795,711	5,795,711				0	8
&2,000,000C							0	9
1,500,000C	-	1,602,102	1,602,102				0	10
&2,000,000C							0	11
1,500,000C	-	47,210,493	47,210,493				0	12
&2,000,000C							0	13
&2,500,000C							0	14
1,500,000C	-	8,914,916	8,914,916				0	15
&2,000,000C							0	16
2,000,000C	-	23,713,064	23,713,064				0	17
&2,500,000C							0	18
2,000,000C	-	908,752	908,752				0	19
&2,500,000C							0	20
350,000C	-	320,479	320,479				0	21
							0	22
1,500,000C	-	7,145,106	7,145,106				0	23
&2,000,000C							0	24
2,000,000C	-	5,911,115	5,911,115				0	25
&2,500,000C							0	26
1,250,000C	-	17,429,629	17,429,629				0	27
&1,500,000C							0	28
2,500,000C	-	236,597	236,597				0	29
							0	30
500,000C	-	20,381,662	20,381,662				0	31
&2,500,000C							0	32
2,000,000C	-	24,088,950	24,088,950				0	33
&2,500,000C							0	34
350,000C	-	6,057,533	6,057,533				0	35
750,000C							0	36
&2,000,000C							0	37
2,000,000C	-	1,201,704	1,201,704				0	38
&2,500,000C							0	39
2,000,000C	-	162,937	162,937				0	40
							0	41
2,000,000C	-	10,692,428	10,692,428				0	42
&2,500,000C							0	43
2,000,000C	-	1,858,885	1,858,885				0	44
&2,500,000C							0	45
1,500,000C	-	4,996,494	4,996,494				0	46
&2,000,000C							0	47
1,500,000C	-	12,977,562	12,977,562				0	48
2,000,000C							0	49
&3,000,000C							0	50
2,000,000C	392,985	8,424,569	8,817,554				0	51
							0	52
	\$19,718,169	\$1,149,324,863	\$1,169,043,032	0	0	0	0	53

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
			Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(e)	(f)	
1	Fresh Kills Substation	Wainwright Substation	138,000	138,000	Underground	4.87	-	2
2	N.H.R.R. Substation (Mount Vernon)	Tee Vicinity	138,000	138,000	Underground	0.07	-	2
3	Jamaica Substation	South Fulton Avenue Line (Lake Success)	138,000	138,000	Underground	8.09	-	1
4	West 42nd Street Substation	West 49th Street Substation - With Tap to West 50th Street Substation	138,000	138,000	Underground	0.69	-	5
5	West 65th Street Substation	West 49th Street Substation	138,000	138,000	Underground	1.13	-	5
6	Rainey Substation	West 110th Street Substation	138,000	138,000	Underground	4.56	-	1
7	Tap at 1st Avenue and 71st Street	East 75th Street Substation	138,000	138,000	Underground	0.46	-	1
8	Vernon Substation	East 40th Street Substation-With Tap To Waterside & Murray Hill Substation	138,000	138,000	Underground	3.65	-	5
9	Vernon Substation	Tee at 65th Street & Amsterdam Avenue	138,000	138,000	Underground	3.03	-	1
10	East 36th Street Substation	Tee at 29th Street & First Avenue	138,000	138,000	Underground	0.49	-	4
11	East 36th Street Substation	East 13th Street	138,000	138,000	Underground	1.64	-	1
12	Gowanus Substation	Greenwood	138,000	138,000	Underground	0.95	-	2
13	Fresh Kills Substation	Woodrow	138,000	138,000	Underground	3.36	-	2
14	Eastview Substation	Grasslands	138,000	138,000	Underground	1.89	-	3
15	Mott Haven Substation	Parkview Substation	138,000	138,000	Underground	2.31	-	4
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53	Total					485	9	206

Note 1: Facilities jointly owned by Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. (Consolidated Edison Company of New York, Inc. 66 2/3% and Orange and Rockland Utilities, Inc. 33 1/3%)
Cost reported is applicable to Consolidated Edison Company of New York, Inc. ownership.

Note 2: Facilities jointly owned by Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. (Consolidated Edison Company of New York, Inc. 85% and Orange and Rockland Utilities, Inc. 15%) from Ramapo Substation to the Rockland - Westchester County line.
Cost reported is applicable to Consolidated Edison Company of New York, Inc. ownership.

Note 3: Land for line owned by Orange and Rockland Utilities, Inc. Consolidated Edison Company of New York, Inc. owns 100% of the towers and one of the circuit conductors Orange and Rockland Utilities owns 100% of the second circuit conductor.

Note 4: Facilities acquired from Cogen Technologies Linden, Ltd. (Linden New Jersey)

TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
470,000A	-	9,360,771	9,360,771				0	1
							0	2
350,000C	-	244,159	244,159				0	3
							0	4
2,500,000C	-	10,935,955	10,935,955				0	5
							0	6
750,000C	-	3,986,670	3,986,670				0	7
2,000,000C							0	8
&2,500,000C							0	9
							0	10
2,000,000C	-	13,380,069	13,380,069				0	11
&2,500,000C							0	12
1,500,000C	-	7,227,119	7,227,119				0	13
&2,000,000C							0	14
500,000C	-	670,151	670,151				0	15
&2,000,000C							0	16
1,500,000C	-	37,745,834	37,745,834				0	17
2,000,000C							0	18
&2,500,000C							0	19
							0	20
2,000,000C	-	3,064,591	3,064,591				0	21
&2,500,000C							0	22
2,000,000C	-	1,526,540	1,526,540				0	23
							0	24
2,000,000C	-	1,423,805	1,423,805				0	25
							0	26
2,000,000C	-	3,766,459	3,766,459				0	27
							0	28
500,000C	-	19,746,195	19,746,195				0	29
&2,000,000C							0	30
1,500,000C		26,792,041	26,792,041				0	31
							0	32
3,000,000C		90,930,931	90,930,931				0	33
							0	34
							0	35
							0	36
							0	37
							0	38
							0	39
							0	40
							0	41
							0	42
							0	43
							0	44
							0	45
							0	46
							0	47
							0	48
							0	49
							0	50
							0	51
							0	52
	\$19,718,169	\$1,149,324,863	\$1,169,043,032	0	0	0	0	53

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Sprainbrook	Dunwoodie	0.65	Overhead			
2	Substation	Substation					
3	Ramapo Substation	Buchanan					
4	Via Ladentown Sub.	Substation (Note 2)					
5	Buchanan	Millwood					
6	Substation	Substation					
7	Rainey	Farragut					
8	Substation	Substation					
9	Dunwoodie	Sprainbrook					
10	Substation	Substation					
11	Dunwoodie North	Washington St.					
12	Substation	Substation					
13	Dunwoodie North	Sherman Creek					
14	Substation	Substation					
15	E. 179th Street	Hellgate					
16	Substation	Substation					
17	Vernon	Glendale					
18	Substation	Substation					
19	Greenwood	Fox Hills					
20	Substation	Substation					
21	Cherry St.	E. 13th Street					
22	Substation	Substation					
23	World Trade Center	Farragut					
24	Via Seaport Subst.	Substation					
25							
26	Jamaica	Queens/Nassau County					
27	Substation	Line (Lake Success)					
28	West 65th Street	West 49th Street					
29	Substation	Substation					
30	Fresh Kills	Woodrow					
31	Substation	Substation					
32	Mott Haven	Parkview					
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	Total		0.65			0	0

Note A: Underground cables are high pressure type and overhead cables are aluminum conductors

Note B: Column (M) also includes conduit costs where applicable

(): Indicates Reduction

Name of Respondent Consolidated Edison Company of New York, Inc.			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009			
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.					
Conductors			Voltage KV (Operating) (k)	Line Cost				Line No.	
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Total (o)		
795,000A			345,000	342,276			342,276	1	
&2,493,000A								2	
2,493,000A			345,000	279,482		776,270	1,055,752	3	
&2,579,000A								4	
2,493,000A			345,000		5,686	(35,474)	(29,788)	5	
								6	
2,000,000C			345,000			5,788	5,788	7	
								8	
795,000A			138,000	342,276			342,276	9	
&2,156,000A								10	
1,500,000C			138,000			(11,734)	(11,734)	11	
&2,000,000C								12	
1,250,000C			138,000			16,739	16,739	13	
&1,500,000C								14	
1,500,000C			138,000			671,590	671,590	15	
2,000,000C								16	
2,000,000C			138,000		3,465,739	19,128,159	22,593,898	17	
&2,500,000C								18	
1,500,000C			138,000			4,007	4,007	19	
&2,000,000C								20	
500,000C			138,000		4,936,245	5,758,650	10,694,895	21	
								22	
1,500,000C			138,000		70,032		70,032	23	
2,000,000C								24	
&3,000,000C								25	
2,500,000C			138,000			(41,167)	(41,167)	26	
								27	
2,000,000C			138,000		(13,179)	1,189,628	1,176,449	28	
&2,500,000C								29	
500,000C			138,000		8,795,866		8,795,866	30	
&2,000,000C								31	
3,000,000C			138,000		257,552	(2,099,551)	(1,841,999)	32	
								33	
								34	
								35	
								36	
								37	
								38	
								39	
								40	
								41	
								42	
								43	
					\$964,034	\$17,517,941	\$25,362,905	\$43,844,880	44

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Astor - 700 11th Avenue	(A) Manhattan Dist.	138.00	13.20	
2	Avenue A - 502 East 6th Street	(A) Manhattan Dist.	69.00	13.20	
3	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	69.00	13.20	
4	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	138.00	13.20	
5	East 29th St. East 29th Street & Lexington Ave.	(A) Manhattan Dist.	138.00	13.20	
6	East 36th St. 422-430 East 37th Street	(A) Manhattan Dist.	138.00	13.20	
7	East 40th St. No. 1 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
8	East 40th St. No. 2 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
9	East 63rd St. No. 1 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
10	East 63rd St. No. 2 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
11	East 75th Street - 521-533 East 75th Street	(A) Manhattan Dist.	138.00	13.20	
12	Leonard St. No. 1. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
13	Leonard St. No. 2. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
14	Murray Hill	(A) Manhattan Dist.	138.00	13.20	
15	Parkview - 1901 Park Ave.	(A) Manhattan Dist.	138.00	13.20	
16	Seaport No. 1 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
17	Seaport No. 2 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
18	Sherman Creek - West 201st St. & Harlem River Drive	(A) Manhattan Dist.	138.00	13.20	
19	Trade Center No. 1	(A) Manhattan Dist.	138.00	13.20	
20	West 110th St No. 1 - Amsterdam Ave. & West 110th St	(A) Manhattan Dist.	138.00	13.20	
21	West 110th St No. 2 - Amsterdam Ave. & West 110th St	(A) Manhattan Dist.	138.00	13.20	
22	West 19th St. - 143 Seventh Ave.	(A) Manhattan Dist.	69.00	13.20	
23	West 42nd St. No. 1 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
24	West 42nd St. No. 2 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
25	West 50th Street - West 50th Street	(A) Manhattan Dist.	138.00	13.20	
26	West 65th St. No. 1 - 225-265 West 65th Street	(A) Manhattan Dist.	138.00	13.20	
27	West 65th St. No. 2 - 128 West End Avenue	(A) Manhattan Dist.	138.00	13.20	
28	Avenue N 4606 Avenue N	(A) Brooklyn Dist.	27.00	4.00	
29	Bensonhurst No. 1 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
30	Bensonhurst No. 2 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
31	Brownsville No. 1 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
32	Brownsville No. 2 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
33	Coleman Street Coleman Str & Ave N	(A) Brooklyn Dist.	27.00	4.00	
34	East 64th Street 2390 Ralph Ave	(A) Brooklyn Dist.	27.00	4.00	
35	East 71st Street	(A) Brooklyn Dist.	27.00	4.00	
36	East 83rd Street - 1372 East 83rd Street	(A) Brooklyn Dist.	27.00	4.00	
37	East 96th Street - 1080 East 96th Street	(A) Brooklyn Dist.	27.00	4.00	
38	Greenwood - 258 23rd Street	(A) Brooklyn Dist.	138.00	27.00	
39	Livonia Ave. - 745-753 Livonia Avenue	(A) Brooklyn Dist.	27.00	4.00	
40	Mill Avenue - 2134 Mill Avenue	(A) Brooklyn Dist.	27.00	4.00	
41	Plymouth - Plymouth & Gold Street	(A) Brooklyn Dist.	138.00	27.00	
42	Ralph Avenue No.2	(A) Brooklyn Dist.	27.00	4.00	
43	Water St. - Water St. & Gold St.	(A) Brooklyn Dist.	138.00	27.00	
44	Bruckner - East 133rd St. & Locust Ave.	(A) Bronx Dist.	138.00	13.20	
45	East 179 Street - 4340 Third Avenue	(A) Bronx Dist.	138.00	13.20	
46	Hell Gate - 134th St. & East River	(A) Bronx Dist.	138.00	13.20	
47	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Dist.	138.00	13.20	
48	Parkchester (Co-op City) - 1640 White Plains Road	(A) Bronx Dist.	138.00	27.00	
49	Parkchester No. 1 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.20	
50	Parkchester No. 2 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.00	
51	East 226th Street - 1058 East 226th Street	(A) Bronx Dist.	13.00	4.00	
52	Gun Hill - 3320 Laconia Avenue	(A) Bronx Dist.	13.00	4.00	
53	Middletown Road - 1581 Jarvis Avenue	(A) Bronx Dist.	13.00	4.00	
54	Osman Place - 4701 Osman Place	(A) Bronx Dist.	13.00	4.00	
55	Palmer Avenue No. 1 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
56	Palmer Avenue No. 2 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
57	Sampson Avenue No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
58	Sampson Avenue No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
59	Screvin Avenue No.1 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
60	Screvin Avenue No.2 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
61	Sommer Place No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
62	Sommer Place No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
63	Strang Avenue - 2060 Lacombe Avenue	(A) Bronx Dist.	13.00	4.00	
64	Zerega Avenue - 1061 Zerega Avenue	(A) Bronx Dist.	13.00	4.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	135th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
2	140th Avenue - 140-13 New York Boulevard	(A) Queens Dist.	27.00	4.00	
3	145th Road - 145th Road & Rockaway Boulevard	(A) Queens Dist.	27.00	4.00	
4	146 Avenue - 226-07 146th Avenue	(A) Queens Dist.	27.00	4.00	
5	151st Avenue - 79-10 151st Avenue	(A) Queens Dist.	27.00	4.00	
6	160th Avenue No. 1&2 84th Street & 160th Avenue	(A) Queens Dist.	27.00	4.00	
7	253rd Place - 253rd Street & 147th Road	(A) Queens Dist.	27.00	4.00	
8	76th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
9	Alley Park - 214-09 67th Avenue	(A) Queens Dist.	27.00	4.00	
10	Aqueduct - 119-14 135th Avenue	(A) Queens Dist.	27.00	4.00	
11	Auburndale - 23-03 Francis Lewis Blvd.	(A) Queens Dist.	27.00	4.00	
12	Bayside - 212-04 Northern Blvd.	(A) Queens Dist.	27.00	4.00	
13	Beechhurst 15-02 Utopia Pkwy	(A) Queens Dist.	27.00	4.00	
14	Bergen Basin -JFK Airport	Queens Dist.	27.00	4.00	
15	Brinkerhoff - 109-30 164th Place	(A) Queens Dist.	27.00	4.00	
16	Cambria - 116-38 Francis Lewis Boulevard	(A) Queens Dist.	27.00	4.00	
17	Causeway No 1&2 - 126-15 23rd Avenue	(A) Queens Dist.	27.00	4.00	
18	Cedar Manor - 163-12 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
19	Centerville - Linden Blvd. & Centerville Avenue	(A) Queens Dist.	27.00	4.00	
20	Central - JFK Airport	Queens Dist.	27.00	4.00	
21	Chisholm - 116-11 15th Avenue	(A) Queens Dist.	27.00	4.00	
22	Clearview No.1 209-58 26th Ave	(A) Queens Dist.	27.00	4.00	
23	College Point - 126th Street	(A) Queens Dist.	27.00	4.00	
24	Corona No. 1 - 53-34 99th Street Corona	Queens Dist.	138.00	27.00	
25	Corona No. 2 - 53-34 99th Street Corona	Queens Dist.	138.00	27.00	
26	Creedmoor - 83-51 241st Street	(A) Queens Dist.	27.00	4.00	
27	Cunningham East - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
28	Cunningham West - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
29	Douglaston No. 1 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
30	Dunton 111-01 138th Street	(A) Queens Dist.	27.00	4.00	
31	Farmers - JFK Airport	Queens Dist.	27.00	4.00	
32	Flushing - 34-29 College Point Boulevard	(A) Queens Dist.	27.00	4.00	
33	Fort Totten - Bell Boulevard & Belt Parkway	(A) Queens Dist.	27.00	4.00	
34	Fresh Meadows - 59-37 Fresh Meadows Lane	(A) Queens Dist.	27.00	4.00	
35	Glen Oaks - 253-09 80th Avenue	(A) Queens Dist.	27.00	4.00	
36	Glendale - 58-30 59th Avenue	(A) Queens Dist.	138.00	27.00	
37	Floral Park No. 1 84-09 261st Street	(A) Queens Dist.	27.00	4.00	
38	Hillcrest - 164-10 77th Avenue	(A) Queens Dist.	27.00	4.00	
39	Holban 178-16 Sayers Ave	(A) Queens Dist.	27.00	4.00	
40	Hollis - 204-32 Jamaica Avenue	(A) Queens Dist.	27.00	4.00	
41	Howard Beach - 156-46 94th Street	(A) Queens Dist.	27.00	4.00	
42	Jamaica - 137-06 91st Avenue	(B) Queens Dist.	138.00	27.00	
43	LaGuardia - East Area - LaGuardia Airport	Queens Dist.	27.00	4.00	
44	Laurelton - 129-12 Laurelton Parkway	(A) Queens Dist.	27.00	4.00	
45	Lefferts - 115-19 Lefferts Boulevard	(A) Queens Dist.	27.00	4.00	
46	Linden - 227-16 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
47	Montefiore - 131st Avenue & Springfield Boulevard	(A) Queens Dist.	27.00	4.00	
48	North Hills - 71-01 to 71-21 Douglaston Pkwy	(A) Queens Dist.	27.00	4.00	
49	North Queens - 28-01 20th Avenue	Queens Dist.	138.00	27.00	
50	Ozone Park - 123-04 Sutphin Blvd.	(A) Queens Dist.	27.00	4.00	
51	Oakland - 58-52 Bell Boulevard	(A) Queens Dist.	27.00	4.00	
52	Parkway - w/o Cross Island Parkway, s/o Union Turnpi	(A) Queens Dist.	27.00	4.00	
53	Rockaway - 133-03 120th Avenue	(A) Queens Dist.	27.00	4.00	
54	Rosedale - 138-05 Brookville Boulevard	(A) Queens Dist.	27.00	4.00	
55	Rosewood - 47-10 194th Street	(A) Queens Dist.	27.00	4.00	
56	Springfield - 131-26 Merrick Blvd.	(A) Queens Dist.	27.00	4.00	
57	St. Albans - 117-25 Everett Place	(A) Queens Dist.	27.00	4.00	
58	Sutphin - 111th Avenue & Sutphin Boulevard	(A) Queens Dist.	27.00	4.00	
59	Union - 212-10 Union Turnpike	(A) Queens Dist.	27.00	4.00	
60	Van Wyck - JFK Airport	Queens Dist.	27.00	4.00	
61	Whitestone East - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
62	Whitestone West - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
63	Woodhaven 100-09 Atlantic Ave	(A) Queens Dist.	27.00	4.00	
64	Arlington 2 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	
65	Canterbury - Canterbury & Hall Avenues	(A) S.I. Dist.	33.00	4.00	
66	Clifton (1) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	
67	Clifton (2) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	
68	Clove Lakes 1 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	
69	Clove Lakes 2 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	
70	Dongan Hills 161 Mason Ave	(A) S.I. Dist.	33.00	4.00	
71	Eltingville - 3842 Richmond Avenue	(A) S.I. Dist.	33.00	4.00	
72	Fox Hill - Virginia Avenue & Colton Street	(A) S.I. Dist.	138.00	33.00	
73	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	
74	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	
75	Grant City 1 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	
76	Grant City 2 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	
77	Gurley - 180 Gurley avenue	(A) S.I. Dist.	33.00	4.00	
78					
79					

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Howland Hook - Richmond Terrace & Howland Hook	(A) S.I. Dist.	33.00	4.00	
2	Livingston - 1140 Richmond Terrace	(A) S.I. Dist.	33.00	4.00	
3	Mariner's Harbor - 1899 Forest Avenue	(A) S.I. Dist.	33.00	4.00	
4	Naughton - Hyland Blvd. & Dongan Hills Avenue	(A) S.I. Dist.	33.00	4.00	
5	Nelson Avenue - 4725 Hylan Boulevard	(A) S.I. Dist.	33.00	4.00	
6	New Dorp - 96 Ebbitts Street	(A) S.I. Dist.	33.00	4.00	
7	Oakwood - North Railroad Avenue	(A) S.I. Dist.	33.00	4.00	
8	Odin - Richmond Road N/O Odin St.	(A) S.I. Dist.	33.00	4.00	
9	Old Town Annex - Parkinson Avenue	(A) S.I. Dist.	33.00	4.00	
10	Port Richmond - 15 Church Street	(A) S.I. Dist.	33.00	4.00	
11	Seaside - Seaview & Patterson Avenue	(A) S.I. Dist.	33.00	4.00	
12	Silver Lake 2 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	
13	Terrace - Richmond Terrace & Dongan Street	(A) S.I. Dist.	33.00	4.00	
14	Wadsworth (1) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	
15	Wadsworth (2) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	
16	Wagner Holsman Road	(A) S.I. Dist.	33.00	4.00	
17	Wainwright - Sylvia Street & Richmond Avenue	(A) S.I. Dist.	138.00	13.20	
18	Westerleigh - 366 Jewett Avenue	(A) S.I. Dist.	33.00	4.00	
19	Willowbrook - 2475 Victory Blvd.	(A) S.I. Dist.	138.00	13.20	
20	Woodrow - 2390 - Arthur Kill Road	(A) S.I. Dist.	138.00	13.20	
21	White Plains - 9 New Street	(A) White Plains Di.	138.00	13.20	
22	Fenimore-77 - Ridgecrest East Scarsdale	(A) White Plains Di.	13.00	4.00	
23	Gedney-19 -Gedney Way White Plains	(A) White Plains Di.	13.00	4.00	
24	Saxon Woods-48 - 111 Secor Road Scarsdale	(A) White Plains Di.	13.00	4.00	
25	Underhill-93 - Main Street Harrison	(A) White Plains Di.	13.00	4.00	
26	Buchanan E/S Broadway, S/O Bleakley Avenue	Buchanan Dist.	138.00	13.20	
27	Grasslands	Westchester	138.00	13.00	
28	Pleasantville	Westchester	138.00	13.00	
29	Granite Hill - 182 Kingston Avenue	(A) Yonkers Dist.	138.00	13.20	
30	Rockview - 125 Smart Avenue	Yonkers Dist.	138.00	13.20	
31	Dunwoodie-5 - Smart & Marco Avenues	Yonkers Dist.	13.00	4.00	
32	Lake Avenue-82 - 240 Ridge Avenue	Yonkers Dist.	13.00	4.00	
33	Wrexham-79 - Midland Avenue	Yonkers Dist.	13.00	4.00	
34	Ardasley-1 -Aqueduct St & Ashford Ave Ardsley	(A) Elmsford Dist.	13.00	4.00	
35	Dobbs Ferry-7 - Palisade Street Dobbs Ferry	(A) Elmsford Dist.	13.00	4.00	
36	Irvington - 63 - 129-31 Main Street Irvington	(A) Elmsford Dist.	13.00	4.00	
37	Knollwood Park-27 Tarrytown-White Plains Road Tarr	(A) Elmsford Dist.	13.00	4.00	
38	Elmsford No. 2 - Tarrytown & White Plains Road	(A) Greenburgh Dist	138.00	13.20	
39	Harrison - West Street & Union Avenue	(A) Harrison Dist.	138.00	13.20	
40	Bowman Ave-66 1-9 Bowman Ave Harrison	(A) Harrison Dist.	13.00	4.00	
41	Ethelridge-90 - Rosedale & Mamaroneck Avenue	(A) Harrison Dist.	13.00	4.00	
42	Haviland-45 - 210 Haviland Lane White Plains	(A) Harrison Dist.	13.00	4.00	
43	Kenilworth-35 - W/S Kenilworth Rd N/O Rte 127	(A) Harrison Dist.	13.00	4.00	
44	Washington Street - 236 - 254 Washington Street	(A) Mt. Vernon Dist.	138.00	13.20	
45	Bear Ridge-58 - 480 Bear Ridge Road Pleasantville	(A) New Castle Dist.	13.00	4.00	
46	Chappaqua-22 - 20 Memorial Drive	(A) New Castle Dist.	13.00	4.00	
47	Manville-25 - 111 Manville Road Pleasantville	(A) New Castle Dist.	13.00	4.00	
48	Millwood West - Millwood Road	(A) New Castle Dist.	138.00	13.20	
49	Roaring Brook - 85 Quaker Street New Castle	(A) Millwood Dist.	13.00	4.00	
50	Ossining West	(A) New Castle Dist.	138.00	13.20	
51	Cedar Street - Cedar & Garden Streets	(A) New Rochelle Di.	138.00	13.20	
52	Beechwood-29 - Beechwood Avenue	(A) New Rochelle Di.	13.00	4.00	
53	Drake-71 - 48 Nautilus Place	(A) New Rochelle Di.	13.00	4.00	
54	Forest-91 - Forest Avenue Pelham Manor	(A) Washington St D.	13.00	4.00	
55	Twin Lakes-54 - Eastchester Road	(A) New Rochelle Di.	13.00	4.00	
56	Webster-86 - Webster & Lincoln Avenues New Rochell	(A) New Rochelle Di.	13.00	4.00	
57	Pinebrook-70 - 275 Pine Brook Boulevard Rew Rochell	(A) New Rochelle Di.	13.00	4.00	
58	Rose Hill-36 - 190 Roberts Avenue	Yonkers Dist.	13.00	4.00	
59	Manursing-74 - 428 Midland Avenue Rye	(A) Harrison Dist.	13.00	4.00	
60	Milton Point-51 - 251 Oakland Beach Avenue Rye	(A) Harrison Dist.	13.00	4.00	
61	Chester Heights-33 New Rochelle Road Eastchester	(A) Washington St Di	13.00	4.00	
62	Various Substations Under 10,000 KVA Capacity	(A) Brooklyn Dist.	27.00	4.00	
63		(A) Queens Dist.	27.00	4.00	
64		(A) Bronx Dist.	13.00	4.00	
65		(A) S. I. Dist.	33.00	4.00	
66		(A) Westchester Mis	13.00	4.00	
67			0.00	0.00	
68					
69					

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Transformers at Gen. Sta. - Conn. to Dist. Load Bus		0.0	0.0	
2	East River - 14 th Street & East River	Manhattan Dist.	138.00	69.00	
3	Switching Station Transformer Capacities		0.00	0.00	
4	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	
5	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	69.00	
6	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	138.00	69.00	
7	West 49th Street - West 49th Street	(A) Manhattan Trans.	345.00	138.00	
8	Farragut - 43-113 John Street	(A) Brooklyn Trans.	345.00	138.00	
9	Gowanus - Gowanus Bay (25th-28th Streets)	(A) Brooklyn Trans.	345.00	138.00	
10	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Trans.	345.00	138.00	
11	Tremont - 1640 White Plains Road	(A) Bronx Trans.	345.00	138.00	
12	Queensbridge-22-01-32-09 39th Avenue	Queens Dist	138.00	69.00	
13	Rainey - 35-08 to 35-58 Vernon Blvd.	(A) Queens Trans.	345.00	138.00	
14	Sprainbrook - N/O Tuckahoe Rd. W/O Millwood Avenue	(A) Yonkers Trans.	345.00	138.00	
15	Dunwoodie - 182 Kingston Avenue	(A) Yonkers Trans.	345.00	138.00	
16	Buchanan E/S Broadway, S/O Bleakley Avenue	(A) Buchanan Trans.	345.00	138.00	
17	Eastview	(A) Greenburgh Trans	345.00	138.00	
18	Millwood West - Millwood Road	(A) New Castle Trans	345.00	138.00	
19	Ramapo - Torne Valley Road, Ramapo, N.Y.	(A) Rockland Co. Trn	500.00	345.00	
20	Goethals-Merrils Creek, Pralls Rvr. Ro & Bloomfld. R	(A) S.I. Trans.	345.00	230.00	
21	Fresh Kills - 4431 Victory Blvd, Travis	(A) S.I. Trans.	345.00	138.00	
22	Phase Angle Regulators:		0.00	0.00	
23	Corona - 58-34 99th Street, Corona	Queens Phase Angle	138.00	138.00	
24	Dunwoodie - 182 Kingston Avenue	Yonkers " "	138.00	138.00	
25	East River - 14th Street & East River	Manhattan " "	69.00	69.00	
26	Fresh Kills - 4431 Victory Blvd. Travis	Richmond " "	138.00	138.00	
27	Goethals - Merrill's Creek, Pralls River Road, etc..	Richmond " "	345.00	345.00	
28	Gowanus - Gowanus Bay - 25th to 28th Streets	Brooklyn " "	346.00	346.00	
29	Farragut - 43-113 John Street	Brooklyn " "	345.00	345.00	
30	Tremont - 1640 White Plains Road	Bronx " "	138.00	138.00	
31	Ramapo Road - Torne Valley Road, Ramapo, N.Y.	Rockland " "	345.00	345.00	
32					
33					
34					
35					
36					
37					

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
261	4					1
292	5					2
117	2					3
196	3					4
327	5					5
325	5					6
327	5					7
327	5					8
302	7					9
292	7					10
327	5					11
302	7					12
327	7					13
261	4					14
261	4					15
327	5					16
327	5					17
373	4					18
261	4					19
327	5					20
327	5					21
327	5					22
327	5					23
327	5					24
327	5					25
292	5					26
292	5					27
11	1					28
467	5					29
373	4					30
467	5					31
467	5					32
11	1					33
11	1					34
11	1					35
11	1					36
11	1					37
467	5					38
42	4					39
11	1					40
467	5					41
11	1					42
373	4					43
327	5					44
250	6					45
467	5					46
261	4					47
64	4					48
240	4					49
196	3					50
11	1					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
11	1					60
11	1					61
11	1					62
11	1					63
11	1					64

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
11	1					1
11	1					2
11	1					3
11	1					4
11	1					5
21	2					6
11	1					7
11	1					8
11	1					9
11	1					10
11	1					11
11	1					12
11	1					13
72	4					14
11	1					15
11	1					16
21	2					17
11	1					18
11	1					19
74	6					20
11	1					21
11	1					22
11	1					23
467	5					24
373	4					25
11	1					26
11	1					27
11	1					28
11	1					29
11	1					30
49	4					31
40	4					32
11	1					33
11	1					34
11	1					35
373	4					36
11	1					37
11	1					38
11	1					39
40	4					40
11	1					41
467	5					42
28	4					43
11	1					44
11	1					45
11	1					46
11	1					47
11	1					48
467	5					49
11	1					50
11	1					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
43	4					60
11	1					61
11	1					62
11	1					63
11	1					64
11	1					65
11	1					66
11	1					67
11	1					68
11	1					69
11	1					70
11	1					71
280	3					72
192	2					73
93	1					74
11	1					75
11	1					76
11	1					77
						78
						79

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
21	2					1
11	1					2
11	1					3
21	2					4
11	1					5
11	1					6
11	1					7
11	1					8
11	1					9
10	1					10
21	2					11
11	1					12
21	2					13
11	1					14
11	1					15
11	1					16
131	2					17
11	1					18
131	2					19
131	2					20
261	4					21
11	1					22
11	1					23
11	1					24
11	1					25
175	3					26
196	3					27
131	2					28
306	5					29
196	3					30
11	1					31
11	1					32
11	1					33
11	1					34
11	1					35
11	1					36
11	1					37
240	4					38
261	4					39
11	1					40
11	1					41
11	1					42
11	1					43
267	4					44
11	1					45
11	1					46
11	1					47
131	2					48
11	1					49
131	2					50
196	3					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
11	1					60
11	1					61
48	7					62
34	5					63
5	1					64
48	7					65
437	68					66
572	88					67
						68
						69

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
0	0					1
333	4					2
0	0					3
1,638	7					4
234	1					5
784	7					6
2,100	5					7
3,270	10					8
468	2					9
1,680	4					10
468	2					11
886	7					12
1,754	7					13
654	2					14
660	2					15
234	1					16
1,680	4					17
468	2					18
1,008	1					19
575	1					20
655	2					21
0	0					22
417	2					23
656	4					24
363	4					25
600	2					26
575	1					27
467	2					28
1,150	2					29
468	2					30
1,150	2					31
						32
						33
						34
						35
						36
						37

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- | | |
|--|--|
| <p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held</p> | <p>under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year			
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	0	0
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0	0
10	Number at End of Year (Lines 1 + 5 - 9)	0	0	0
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	0	0	0

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

- or low sulfur fuels including storage and handling equipment
- (3) Monitoring equipment
- (4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.

- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.

- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.

- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	0	0	0	0	0
9	Construction Work in Progress					

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2010	Year of Report 12/31/2009
---	---	---	------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)