

December 2, 2013

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

OCTOBER 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2013 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program Incremental Program;
- Energy Wise Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

Honorable Kathleen Burgess October 2013 Gas EEPS Scorecard Reports Page 2 December 2, 2013

- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program; and
- Commercial and Industrial Gas Energy Efficiency Program.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)
Debra LaBelle, DPS Staff (via electronic mail)
William Wade, DPS Staff (via electronic mail)
Lisa Rosi, DPS Staff (via electronic mail)
John D'Aloia, DPS Staff (via electronic mail)
Denise Gerbsch, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Philip Austen (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Ian Springsteel (via electronic mail)
Lisa Tallet (via electronic mail)

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
	Residential High-Efficiency Heating and Water Heating and
Program Name:	Controls Program - Incremental Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	12.040
Net First-year Annual Dth Acquired this Month	12,048
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	211,968
Current Annual Dth Target:	•
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year	176,640 134,524
Net First-Year Annual Dth Committed at this Point in Time	134,324
Total Net First-Year Annual Dth Acquired & Committed	134,524
Percent of Current Annual Dth Target Acquired	63.5%
Percent of Current Annual Dth Target Acquired & Committed	63.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	76.2%
Ancillary Electric Savings Impacts this Year	70.270
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	_
Total Net First-Year Annual MWh Acquired & Committed	_
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 9,589
Program Planning Expenditures this Month	\$ 5
Program Marketing Expenditures this Month	\$ 1,644
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	\$ 184,130
Direct Program Implementation Expenditures this Month	\$ 22,822
Evaluation Expenditures this Month	\$ 5,309
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 223,498
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	-
Direct Program Implementation Funds Currently Encumbered	\$ - \$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year	-
Current Annual Budget:	\$ 4,359,692
To Date Portion of Current Annual Budget:	\$ 3,633,077
Total Expenditures this Year	\$ 2,425,690
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 2,425,690
Percent of Current Annual Budget Spent	55.6%
Percent of Current Annual Budget Spent and Encumbered	55.6%
Percent of To Date Portion of Current Annual Budget Spent	66.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 17,438,768
Total Expenditures to Date	\$ 5,067,184
Total Expenditures to Date and Encumbrances	\$ 5,067,184
Percent of Total 2012-2015 Budget Spent to Date	29.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	16,276
Number of program applications approved to receive funds	16,276
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	158,976
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	
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Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	EnergyWise Gas Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: 15,8 To Date Portion of Current Annual Dth Target: 11,3 Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Point in Time 1,7 and Net First-Year Annual Dth Acquired this Year 11,5 Percent of Current Annual Dth Target Acquired 2,7,7 Percent of Current Annual Dth Target Acquired 2,7,7 Percent of Current Annual Dth Target Acquired 3,7,3 Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed 3,7,3 Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed 3,7,3 Ancillary Electric Pass Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month 5 Program Planning Expenditures this Month 5 Program Planning Expenditures this Month 5 Program Implementation Expenditures this Month 5 Cost Recovery Fee Expenditures this Month 5 Financial Expenditures this Month 5 Cost Recovery Fee Expenditures this Month 5 Financial Expenditures this Month 6 Financial Expenditures this Month 7 Financial Expenditures this Month 8 Financial Expenditures this Month 9 Financial Expen	Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month	2,061
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Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total Expenditures this Month Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered Incentives and Services Funds Currently Encumbered Financial Activity Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Suppose August 1,081,9 Total Expenditures this Year Suppose August 2,091,6 Total Expenditures this Year Suppose August 2,091,6 Total Expenditures this Year 3,093,8 Total Expenditures this Year and Encumbrances \$495,3	Direct Program Implementation Expenditures this Month	\$ 62,708
Total Expenditures this Month S 102,0 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered Incentives and Services Funds Currently Encumbered Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year S 495,3 Total Funds Encumbered at this Point in Time S Total Expenditures this year and Encumbrances	•	
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Program Marketing Funds Currently Encumbered \$	•	
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Cost Recovery Fee Funds Currently Encumbered \$	• •	
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To Date Portion of Current Annual Budget: \$ 901,6 Total Expenditures this Year \$ 495,3 Total Funds Encumbered at this Point in Time \$		
Total Expenditures this Year \$ 495,3 Total Funds Encumbered at this Point in Time \$	Current Annual Budget:	\$ 1,081,924
Total Funds Encumbered at this Point in Time \$ - Total Expenditures this year and Encumbrances \$ 495,3	To Date Portion of Current Annual Budgets	\$ 901,603
Total Expenditures this year and Encumbrances \$ 495,3	Total Expenditures this Year	\$ 495,313
	Total Funds Encumbered at this Point in Time	-
Percent of Current Annual Budget Spent		
· ·	Percent of Current Annual Budget Spent	45.8%
		45.8%
		54.9%
Financial Activity to Date	•	4 227 (05
	1	
A		32.5%
		32.5%
Evaluation Factors		521570
Realization Rate -		
		-
Spill Over	•	-
		0.90
Participation		
Number of program applications received to date 5	Number of program applications received to date	517
Number of program applications approved to receive funds 5	Number of program applications approved to receive funds	517
Current Forecast (updated quarterly)		
		14,653
Expected Net First-year Annual Dth Committed at Year End 2013	Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	16,563
To Date Portion of Current Annual Dth Target:	13,803
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	\$
Financial Activity this Year	
Current Annual Budget:	\$ 1,035,489
To Date Portion of Current Annual Budget:	\$ 862,908
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 4,141,950
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.9
Participation	
Number of program applications received to date	
Number of program applications approved to receive funds	
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	68
Ancillary Net First-year Annual MWh Acquired this Month	- 08
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year	-
Current Annual Dth Target:	4,914
To Date Portion of Current Annual Dth Target:	4,095
Net First-Year Annual Dth Acquired this Year	772
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	772
Percent of Current Annual Dth Target Acquired	15.7%
Percent of Current Annual Dth Target Acquired & Committed	15.7%
Percent of To Date Portion of Current Annual Dth Target Acquired	18.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	9 2 207
General Administration Expenditures this Month	\$ 2,207
Program Planning Expenditures this Month Program Marketing Expenditures this Month	\$ 1 \$ 63
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 275
Direct Program Implementation Expenditures this Month	\$ 1,086
Evaluation Expenditures this Month	\$ 2,478
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 6,109
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	-
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year	\$ 128,248
Current Annual Budget: To Date Portion of Current Annual Budget:	\$ 128,248 \$ 106,873
Total Expenditures this Year	\$ 91,339
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 91.339
Percent of Current Annual Budget Spent	71.2%
Percent of Current Annual Budget Spent and Encumbered	71.2%
Percent of To Date Portion of Current Annual Budget Spent	85.5%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 512,992
Total Expenditures to Date	\$ 278,086
Total Expenditures to Date and Encumbrances	\$ 278,086
Percent of Total 2012-2015 Budget Spent to Date	54.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	54.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	- 0.00
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	542
Number of program applications received to date Number of program applications approved to receive funds	542 542
Current Forecast (updated quarterly)	342
Total Expected Net First-year Annual Dth Acquired in 2013	652
Expected Net First-year Annual Dth Committed at Year End 2013	-
1	·

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential Building Practices and Demonstration Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/18/10
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

Res First - year Annual Dis Acquired fils Month Ancillary Net First - year Annual MVN Acquired fils Month Ancillary Net First - year Annual MVN Acquired fils Month	That Was Co. Land Land Land Land	
Ancillary Net First-year Annual MVN Acquired this Month Ancillary Net Peak MV Reductions Acquired this Month Gas Sastings Impacts this Year Current Annual Dth Target: To Date Pertino of Current Annual Dth Target: Per To Date Pertino of Current Annual Dth Target: Net First Year Annual Dth Committed at this Point in Time Journal Per First Year Annual Dth Committed at this Point in Time Journal Per First Year Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Ton Date Portion of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Ton Date Portion of Current Annual Dth Target Acquired & Committed Person of Ton Annual ANN Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Ton Annual ANN Acquired & Committed Person of Ton Annual ANN Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Person of Current Annual Dth Target Acquired & Committed Person of Current Person of Current Annual Dth Target Acquired & Committed Person of Current Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Dth Target Acquired & Committed Person of Current Annual Purplement Acquired Person of Current Annual Budget Person of Current Annual Budget Person of Current Annual Budget	First-Year Savings Acquired this Month	
Ancillary Net Peak MW Reductions Acquired this Month as Savins Impacts this Year To Date Portion of Current Annual Dth Target: Program Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Percent of Current Annual Dth Target Acquired & Only, Ancillary Electric Savings Impacts this Year Net First-Year Annual AWN Acquired & Committed Net First-Year Annual AWN Acquired & Committed Ancillary Electric Peak Demond Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed **Cond Net Peak MW Reductions Acquired & Committed **International Expenditures this Month General Administration Expenditures this Month **Program Planning Expenditures this Month Track Ally Training Expenditures this Month Track Ally Training Expenditures this Month Track Ally Training Expenditures this Month Solution Savings Annual Month Acquired & Committed Program Planning Expenditures this Month Solution Savings Annual Month Acquired & Committed Program Planning Expenditures this Month Solution Savings Annual Month Acquired & Committed **Control Recovery Fee Expenditures this Month Solution Savings Annual Month Acquired & Committed **Control Recovery Fee Expenditures this Month Solution Savings Annual Month Acquired & Committed **Control Recovery Fee Expenditures this Month Solution Savings Annual Month Acquired & Committed **Control Recovery Fee Expenditures this Month Internation Funds Currently Encumbered **Program Planning Funds Currently Encumbered **Control Recovery Fe		
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Percent of To Date Portion of Current Annual Dhi Target Acquired		
Incellitery Electric Sovings Impacts his Year		
Net First-Year Annual MWh Committed at this Point in Time - Total Net First-Year Annual MWh Committed & Committed Aucting Electric Peak Demand Swings Inspaces this Year Net Peak MW Reductions Acquired & Committed Net Peak MW Reductions Committed at this Point in Time - Total Net Peak MW Reductions Acquired & Committed Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Program Planning Expenditures this Month - Program Planning Expenditures this Month - S - Program Planning Expenditures this Month - S - Total Ally Training Expenditures this Month - S - Total Expenditures this Month - S - S - S - S - S - S - S - S		0.070
Net First-Year Annual MWh Committed at this Point in Time	•	_
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Incellitary Electric Peak Demand Savings Impacts his Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Financial Expenditures his Month S		-
Net Peak MW Reductions Acquired this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Program Implementation Expenditures this Month (NYSERDA, only) S Program Implementation Funds Currently Encumbered S Program Implementation Funds		
Total Not Peak MW Reductions Acquired & Committed		-
Financial Expenditures this Month \$ 4.293	Net Peak MW Reductions Committed at this Point in Time	-
General Administration Expenditures this Month	Total Net Peak MW Reductions Acquired & Committed	-
Program Planning Expenditures this Month	Financial Expenditures this Month	
Program Marketing Expenditures this Month	General Administration Expenditures this Month	\$ 4,293
Trade Ally Training Expenditures this Month \$ 20,132 Direct Program Implementation Expenditures this Month \$ 42 Evaluation Expenditures this Month \$ 106,363 Financial Encumbrances at this Point in Time 6 General Administration Funds Currently Encumbered \$ -	Program Planning Expenditures this Month	\$
Incentives and Services Expenditures this Month \$ 20,132	Program Marketing Expenditures this Month	\$ 71
Direct Program Implementation Expenditures this Month \$ 81,825 Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$ - Total Expenditures this Month (NYSERDA, only) \$ - Total Expenditures this Month \$ 106,363 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered \$ - Program Planning Funds Currently Encumbered \$ - Program Marketing Funds Currently Encumbered \$ - Program Marketing Funds Currently Encumbered \$ - Program Marketing Funds Currently Encumbered \$ - Program Implementation Funds Currently Encumbered \$ - Incentives and Services Funds Currently Encumbered \$ - Incentives Total Expenditures this Year Current Annual Budget: \$ - Incentive Funds Fu	Trade Ally Training Expenditures this Month	-
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only) Financial Facumbrances at this Point in Time General Administration Funds Currently Encumbered Forgram Planning Funds Currently Encumbered Forgram Marketing Funds Currently Encumbered Forgram Implementation Funds Currently Encumbered Forgram To To Turently Encumbered Forgram To To Date Portion of Current Annual Budget: Forgram Current Annual Budget: Forgram Current Annual Budget: Forgram State Funds Currently Encumbered Forgram State Funds Current Encumbrances Forgram State Funds Current Encumbrances Forgram State Funds Current Encumbrances Forgram State Funds Current Encumbered Forgram State Funds Current Fu	Incentives and Services Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$ 106,363	Direct Program Implementation Expenditures this Month	\$ 42
Total Expenditures this Month Financial Encumbrances at this Point in Time General Administration Punds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Program Implementation Funds Currently Encumbered Incentives and Services Funds Currently Encumbered Program Implementation Funds Currently Encumbered Program Funds Encumbered SPA	Evaluation Expenditures this Month	\$ 81,825
Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered \$		·
General Administration Funds Currently Encumbered \$	Total Expenditures this Month	\$ 106,363
Program Planning Funds Currently Encumbered S		
Program Marketing Funds Currently Encumbered S	•	·
Trade Ally Training Funds Currently Encumbered S - Incentives and Services Funds Currently Encumbered S - Direct Program Implementation Funds Currently Encumbered S - Evaluation Funds Currently Encumbered S - Cost Recovery Fee Funds Currently Encumbered S - Cost Recovery Fee Funds Currently Encumbered S - Financial Activity this Year S 754,007 To Date Portion of Current Annual Budget: \$ 628,339 Total Expenditures this Year S 375,093 Total Expenditures this Year S 375,093 Total Funds Encumbered at this Point in Time S - Total Expenditures this year and Encumbrances S 375,093 Percent of Current Annual Budget Spent 49.7% Percent of Current Annual Budget Spent and Encumbered 49.7% Percent of To Date Portion of Current Annual Budget Spent 59.7% Financial Activity to Date S 1,047,404 Percent of Total Expenditures to Date and Encumbrances S 1,047,404 Percent of Total 2012-2015 Budget Spent to Date S 1,047,404 Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spent of Date - Percent of Total 2012-2015 Budget Spe		
Incentives and Services Funds Currently Encumbered \$		
Direct Program Implementation Funds Currently Encumbered \$, , ,	
Evaluation Funds Currently Encumbered \$		
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: \$ 754,007 To Date Portion of Current Annual Budget: \$ 375,093 Total Expenditures this Year Total Expenditures this Point in Time \$ - Total Expenditures this year and Encumbrances \$ 375,093 Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent 49.7% Percent of To Date Portion of Current Annual Budget Spent 59.7% Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances \$ 3,016,028 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate - Free Ridership Spill Over - Net-to-Gross Ratio 1.00 Participation Number of program applications received to date Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 5 3,000		
Current Annual Budget: \$ 754,007		
Current Annual Budget: \$ 754,007 To Date Portion of Current Annual Budget: \$ 628,339 Total Expenditures this Year \$ 375,093 Total Funds Encumbered at this Point in Time \$ 5 Total Expenditures this year and Encumbrances \$ 375,093 Percent of Current Annual Budget Spent \$ 49.7% Percent of Current Annual Budget Spent \$ 59.7% Percent of To Date Portion of Current Annual Budget Spent \$ 59.7% Financial Activity to Date Total Expenditures to Date Total 2012-2015 Budget: \$ 3,016,028 Total Expenditures to Date \$ 1,047,404 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date \$ 34.7% Percent of Total 2012-2015 Budget Spent and Encumbred \$ 34.7% Percent of Total 2012-2015 Budget Spent and Encumbred \$ 34.7% Percent of Total 2012-2015 Budget Spent to Date \$ 34.7% Percent of Total 2012-2015 Budget Spent and Encumbred \$ 34.7% Percent of Total 2012-2015 Budget Spent and Encumbred \$ 34.7% Evaluation Factors Realization Rate \$ - 5 Free Ridership \$ - 5 Spill Over \$ - 5 Net-to-Gross Ratio \$ 1.00 Participation Number of program applications received to date \$ 100,000 Number of program applications approved to receive funds \$ 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 \$ 53,000		-
To Date Portion of Current Annual Budget: \$ 375,093		¢ 754.007
Total Expenditures this Year \$ 375,093 Total Funds Encumbered at this Point in Time \$ - 7000	Ÿ	
Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Total 2012-2015 Budget: Total 2012-2015 Budget: Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio 1.000 Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Total Expenditures this year and Encumbrances \$ 375,093 Percent of Current Annual Budget Spent 49.7% Percent of Current Annual Budget Spent and Encumbered 49.7% Percent of To Date Portion of Current Annual Budget Spent 59.7% Percent of To Date Portion of Current Annual Budget Spent 59.7% Financial Activity to Date 7 total 2012-2015 Budget: \$ 3,016,028 Total Expenditures to Date \$ 1,047,404 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors \$ 2 total Expenditures to Date and Encumbered 5 total Expenditures to Date and Encumbered 5 total 2012-2015 Budget Spent and Encumbered 5 total 2	*	
Percent of Current Annual Budget Spent 49.7% Percent of Current Annual Budget Spent and Encumbered 49.7% Percent of To Date Portion of Current Annual Budget Spent 59.7% Financial Activity to Date Total 2012-2015 Budget: \$ 3,016,028 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors Realization Rate - 5 Free Ridership - 5 Spill Over - 5 Net-to-Gross Ratio 1.00 Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Percent of Current Annual Budget Spent and Encumbered 49.7%		
Percent of To Date Portion of Current Annual Budget Spent Total 2012-2015 Budget: Total Expenditures to Date Total Expenditures to Date and Encumbrances Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbred Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 59,7% 59,7% 59,7% 59,7% 59,7% 59,10,022 \$\$ 3,016,028 \$\$ 3,016,028 \$\$ 1,047,404 \$\$ 44,7% \$\$ 54,7% \$\$ 54,7% \$\$ 55,000	ē 1	
Total Activity to Date Total 2012-2015 Budget: \$ 3,016,028		
Total Expenditures to Date \$ 1,047,404 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent of Total 2012-2015 Budget Spent and Encumbered 54.7% Percent Fores Rediction Rate		37.170
Total Expenditures to Date \$ 1,047,404 Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors	·	\$ 3,016,028
Total Expenditures to Date and Encumbrances \$ 1,047,404 Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors		
Percent of Total 2012-2015 Budget Spent to Date 34.7% Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors - Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 1.00 Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) 53,000 Total Expected Net First-year Annual Dth Acquired in 2013 53,000	*	
Percent of Total 2012-2015 Budget Spent and Encumbered 34.7% Evaluation Factors - Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 1.00 Participation 1 Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 1.00 Participation 1.000 Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 1.00 Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Free Ridership		-
Spill Over Net-to-Gross Ratio 1.00 Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		-
Net-to-Gross Ratio 1.00 Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000	1	-
Participation Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		1.00
Number of program applications received to date 100,000 Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
Number of program applications approved to receive funds 100,000 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 53,000	•	100,000
Total Expected Net First-year Annual Dth Acquired in 2013 53,000		
	Current Forecast (updated quarterly)	
Expected Net First-year Annual Dth Committed at Year End 2013	Total Expected Net First-year Annual Dth Acquired in 2013	53,000
	Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	October 2013

First-Year Savings Acquired this Month Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired	1,280 - - 84,603 70,503 76,449 42,928
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	84,603 70,503 76,449
Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	84,603 70,503 76,449
Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	84,603 70,503 76,449
Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	70,503 76,449
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	70,503 76,449
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	76,449
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired	
Percent of Current Annual Dth Target Acquired	
	119,377
Percent of Current Annual Dth Target Acquired & Committed	90.4%
	141.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	108.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month General Administration Expenditures this Month \$	49,692
Program Planning Expenditures this Month \$	49,092
Program Marketing Expenditures this Month \$	6,881
Trade Ally Training Expenditures this Month \$	-
Incentives and Services Expenditures this Month \$	33,050
Direct Program Implementation Expenditures this Month \$	25,786
Evaluation Expenditures this Month \$	8,200
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	124,013
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	-
Program Marketing Funds Currently Encumbered \$	-
Trade Ally Training Funds Currently Encumbered \$	-
Incentives and Services Funds Currently Encumbered \$ Direct Program Implementation Funds Currently Encumbered \$	767,806
Direct Program Implementation Funds Currently Encumbered \$ Evaluation Funds Currently Encumbered \$	
Cost Recovery Fee Funds Currently Encumbered \$	
Financial Activity this Year	
	3,189,903
	2,658,252
	2,165,393
Total Funds Encumbered at this Point in Time \$	767,806
Total Expenditures this year and Encumbrances \$	2,933,199
Percent of Current Annual Budget Spent	67.9%
Percent of Current Annual Budget Spent and Encumbered	92.0%
Percent of To Date Portion of Current Annual Budget Spent	81.5%
Financial Activity to Date	
	2,759,611
	5,381,987
	5,149,793
Percent of Total 2012-2015 Budget Spent to Date	42.2%
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	48.2%
Realization Rate	_
Free Ridership	-
	0.90
Free Ridership Spill Over	
Free Ridership Spill Over Net-to-Gross Ratio	
Free Ridership Spill Over Net-to-Gross Ratio Participation	0.90
Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	0.90 774 762
Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	0.90 774

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13	\$ -	\$ -
Oct-13	\$ -	\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$ -	\$ -