

January 30, 2013

**VIA ELECTRONIC DELIVERY**

Honorable Jeffrey Cohen, Acting Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**DECEMBER 2012 SCORECARD REPORTS**

Dear Acting Secretary Cohen:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the December 2012 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Jeffrey Cohen  
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- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson  
Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
Robert Roby, DPS Staff (via electronic mail)  
Jeremy Rosenthal, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Philip Austen (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Ian Springsteel (via electronic mail)  
Lisa Tallet (via electronic mail)  
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Residential High-Efficiency Heating and Water Heating and Controls Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/27/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/12</b>
<b>Reporting Period:</b>	<b>December 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	3,103
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>36,998</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>36,998</b>
Net First-Year Annual Dth Acquired this Year	23,209
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>23,209</i>
Percent of Total 2012 Dth Target Acquired	62.7%
Percent of Total 2012 Dth Target Acquired & Committed	62.7%
Percent of To Date Portion of 2012 Dth Target Acquired	62.7%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 43,359
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,818
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (123,000)
Direct Program Implementation Expenditures this Month	\$ 199,456
Evaluation Expenditures this Month	\$ 63,721
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 191,354</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,281,145</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,281,145</b>
Total Expenditures this Year	\$ 1,249,503
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,249,503</i>
Percent of Current Annual Budget Spent	54.8%
Percent of Current Annual Budget Spent and Encumbered	54.8%
Percent of To Date Portion of Current Annual Budget Spent	54.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 9,124,580</b>
Total Expenditures to Date	\$ 1,249,503
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,249,503</i>
Percent of Total 2012-2015 Budget Spent to Date	13.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	2,260
Number of program applications approved to receive funds	2,260
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	30,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	0
<b>Achievements</b>	0
<b>Changes Anticipated in the Next 6 Months</b>	0
<b>Corrections to Previous Reports</b>	0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target:	27,200
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,883,127
Total Expenditures this Year	\$ 48,056
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 48,056
Percent of Current Annual Budget Spent	2.6%
Percent of Current Annual Budget Spent and Encumbered	2.6%
Percent of To Date Portion of Current Annual Budget Spent	2.6%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
Total Expenditures to Date and Encumbrances	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	392
To Date Portion of Current Annual Dth Target:	392
Net First-Year Annual Dth Acquired this Year	181
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	181
Percent of Total 2012 Dth Target Acquired	46.1%
Percent of Total 2012 Dth Target Acquired & Committed	46.1%
Percent of To Date Portion of 2012 Dth Target Acquired	46.1%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 316
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 56
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (425)
Direct Program Implementation Expenditures this Month	\$ 56
Evaluation Expenditures this Month	\$ 1,814
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 1,817
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 78,250
Total Expenditures this Year	\$ 32,838
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 32,838
Percent of Current Annual Budget Spent	42.0%
Percent of Current Annual Budget Spent and Encumbered	42.0%
Percent of To Date Portion of Current Annual Budget Spent	42.0%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 32,838
Total Expenditures to Date and Encumbrances	\$ 32,838
Percent of Total 2012-2015 Budget Spent to Date	10.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.5%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	300
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	891
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	58,175
To Date Portion of Current Annual Dth Target:	58,175
Net First-Year Annual Dth Acquired this Year	6,019
Net First-Year Annual Dth Committed at this Point in Time	724
Total Net First-Year Annual Dth Acquired & Committed	6,744
Percent of Total 2012 Dth Target Acquired	10.3%
Percent of Total 2012 Dth Target Acquired & Committed	11.6%
Percent of To Date Portion of 2012 Dth Target Acquired	10.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 26,170
Program Planning Expenditures this Month	\$ 3
Program Marketing Expenditures this Month	\$ 10,535
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 41,419
Evaluation Expenditures this Month	\$ 7,376
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 85,503
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 18,111
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 2,855,675
To Date Portion of Current Annual Budget:	\$ 2,855,675
Total Expenditures this Year	\$ 584,433
Total Funds Encumbered at this Point in Time	\$ 18,111
Total Expenditures this year and Encumbrances	\$ 602,544
Percent of Current Annual Budget Spent	20.5%
Percent of Current Annual Budget Spent and Encumbered	21.1%
Percent of To Date Portion of Current Annual Budget Spent	20.5%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 11,422,700
Total Expenditures to Date	\$ 584,433
Total Expenditures to Date and Encumbrances	\$ 602,544
Percent of Total 2012-2015 Budget Spent to Date	5.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	69
Number of program applications approved to receive funds	65
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	12,500
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
Exceptions	0
Achievements	0
Changes Anticipated in the Next 6 Months	0
Corrections to Previous Reports	0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	8,214
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	129,701
To Date Portion of Current Annual Dth Target:	129,701
Net First-Year Annual Dth Acquired this Year	74,378
Net First-Year Annual Dth Committed at this Point in Time	52,784
Total Net First-Year Annual Dth Acquired & Committed	127,163
Percent of Total 2012 Dth Target Acquired	57.3%
Percent of Total 2012 Dth Target Acquired & Committed	98.0%
Percent of To Date Portion of 2012 Dth Target Acquired	57.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 88,265
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,788
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 82,908
Direct Program Implementation Expenditures this Month	\$ 194,929
Evaluation Expenditures this Month	\$ 7,036
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 380,926
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 428,952
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 5,672,917
To Date Portion of Current Annual Budget:	\$ 5,672,917
Total Expenditures this Year	\$ 2,920,411
Total Funds Encumbered at this Point in Time	\$ 428,952
Total Expenditures this year and Encumbrances	\$ 3,349,363
Percent of Current Annual Budget Spent	51.5%
Percent of Current Annual Budget Spent and Encumbered	59.0%
Percent of To Date Portion of Current Annual Budget Spent	51.5%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 22,691,668
Total Expenditures to Date	\$ 2,920,411
Total Expenditures to Date and Encumbrances	\$ 3,349,363
Percent of Total 2012-2015 Budget Spent to Date	12.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	101
Number of program applications approved to receive funds	94
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	75,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Residential High-Efficiency Heating and Water Heating and Controls Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>December 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	8,410
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>42,047</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>42,047</b>
Net First-Year Annual Dth Acquired this Year	37,974
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>37,974</i>
Percent of Total 2012 Dth Target Acquired	90.3%
Percent of Total 2012 Dth Target Acquired & Committed	90.3%
Percent of To Date Portion of 2012 Dth Target Acquired	90.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ (31,490)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,050
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (570)
Direct Program Implementation Expenditures this Month	\$ 413,461
Evaluation Expenditures this Month	\$ 57,943
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 440,394</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,453,430</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,453,430</b>
Total Expenditures this Year	\$ 2,038,879
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,038,879</i>
Percent of Current Annual Budget Spent	83.1%
Percent of Current Annual Budget Spent and Encumbered	83.1%
Percent of To Date Portion of Current Annual Budget Spent	83.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 8,763,720</b>
Total Expenditures to Date	\$ 2,038,879
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,038,879</i>
Percent of Total 2012-2015 Budget Spent to Date	23.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	23.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	4,305
Number of program applications approved to receive funds	4,305
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	35,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	13,386
To Date Portion of Current Annual Dth Target:	13,386
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 1,597,368
To Date Portion of Current Annual Budget:	\$ 1,597,368
Total Expenditures this Year	\$ 14,070
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 14,070
Percent of Current Annual Budget Spent	0.9%
Percent of Current Annual Budget Spent and Encumbered	0.9%
Percent of To Date Portion of Current Annual Budget Spent	0.9%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 14,070
Total Expenditures to Date and Encumbrances	\$ 14,070
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	476
To Date Portion of Current Annual Dth Target:	476
Net First-Year Annual Dth Acquired this Year	336
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	336
Percent of Total 2012 Dth Target Acquired	70.6%
Percent of Total 2012 Dth Target Acquired & Committed	70.6%
Percent of To Date Portion of 2012 Dth Target Acquired	70.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 14,864
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 46
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (75)
Direct Program Implementation Expenditures this Month	\$ 296
Evaluation Expenditures this Month	\$ 1,808
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 16,939
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 78,250
Total Expenditures this Year	\$ 85,590
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 85,590
Percent of Current Annual Budget Spent	109.4%
Percent of Current Annual Budget Spent and Encumbered	109.4%
Percent of To Date Portion of Current Annual Budget Spent	109.4%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 85,590
Total Expenditures to Date and Encumbrances	\$ 85,590
Percent of Total 2012-2015 Budget Spent to Date	27.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	76
Number of program applications approved to receive funds	76
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	476
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	1,947
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	9,900
To Date Portion of Current Annual Dth Target:	9,900
Net First-Year Annual Dth Acquired this Year	6,176
Net First-Year Annual Dth Committed at this Point in Time	339
Total Net First-Year Annual Dth Acquired & Committed	6,514
Percent of Total 2012 Dth Target Acquired	62.4%
Percent of Total 2012 Dth Target Acquired & Committed	65.8%
Percent of To Date Portion of 2012 Dth Target Acquired	62.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ (13,287)
Program Planning Expenditures this Month	\$ 3
Program Marketing Expenditures this Month	\$ 812
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 10,000
Direct Program Implementation Expenditures this Month	\$ 176,351
Evaluation Expenditures this Month	\$ 2,180
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 176,059
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,168
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 435,861
To Date Portion of Current Annual Budget:	\$ 435,861
Total Expenditures this Year	\$ 367,580
Total Funds Encumbered at this Point in Time	\$ 1,168
Total Expenditures this year and Encumbrances	\$ 368,748
Percent of Current Annual Budget Spent	84.3%
Percent of Current Annual Budget Spent and Encumbered	84.6%
Percent of To Date Portion of Current Annual Budget Spent	84.3%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 1,743,443
Total Expenditures to Date	\$ 367,580
Total Expenditures to Date and Encumbrances	\$ 368,748
Percent of Total 2012-2015 Budget Spent to Date	21.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	67
Number of program applications approved to receive funds	65
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	5,584
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	December 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	11,716
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	82,414
To Date Portion of Current Annual Dth Target:	82,414
Net First-Year Annual Dth Acquired this Year	57,182
Net First-Year Annual Dth Committed at this Point in Time	20,780
Total Net First-Year Annual Dth Acquired & Committed	77,962
Percent of Total 2012 Dth Target Acquired	69.4%
Percent of Total 2012 Dth Target Acquired & Committed	94.6%
Percent of To Date Portion of 2012 Dth Target Acquired	69.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ (17,242)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 5,831
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (2,225)
Direct Program Implementation Expenditures this Month	\$ 472,242
Evaluation Expenditures this Month	\$ 10,712
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 469,318
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 414,471
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 2,599,273
To Date Portion of Current Annual Budget:	\$ 2,599,273
Total Expenditures this Year	\$ 3,312,953
Total Funds Encumbered at this Point in Time	\$ 414,471
Total Expenditures this year and Encumbrances	\$ 3,727,424
Percent of Current Annual Budget Spent	127.5%
Percent of Current Annual Budget Spent and Encumbered	143.4%
Percent of To Date Portion of Current Annual Budget Spent	127.5%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 10,397,092
Total Expenditures to Date	\$ 3,312,953
Total Expenditures to Date and Encumbrances	\$ 3,727,424
Percent of Total 2012-2015 Budget Spent to Date	31.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	35.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	281
Number of program applications approved to receive funds	260
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	97,332
Expected Net First-year Annual Dth Committed at Year End 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	