



January 28, 2013

VIA EMAIL

Honorable Jeffrey Cohen
Acting Secretary to the Commission
State of New York
Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Acting Secretary Cohen:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending December 31, 2012.



Honorable Jeffrey Cohen
January 28, 2013

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The programs addressed in these reports are as follows:

- Residential Gas HVAC Program
- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,

A handwritten signature in cursive script, reading "Joni Fish-Gertz".

Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

| | |
|---|---------------------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | Residential Gas HVAC |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 4/9/2009, 6/24/2010, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 8/23/2010 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual Dth Acquired this Month | 9,393 |
| Ancillary Net First-year Annual MWh Acquired this Month | 120 |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 103,530 |
| To Date Portion of Current Annual Dth Target: | 103,530 |
| Net First-Year Annual Dth Acquired this Year | 71,461 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | 71,461 |
| Percent of Total 2012 Dth Target Acquired | 69.0% |
| Percent of Total 2012 Dth Target Acquired & Committed | 69.0% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 69.0% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | 600 |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | 600 |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 385 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 193 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 207,121 |
| Direct Program Implementation Expenditures this Month | \$ 7,703 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 215,402 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 2,079,690 |
| To Date Portion of Current Annual Budget: | \$ 2,079,690 |
| Total Expenditures this Year | \$ 935,489 |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ 935,489 |
| Percent of Current Annual Budget Spent | 45.0% |
| Percent of Current Annual Budget Spent and Encumbered | 45.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 45.0% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 8,233,560 |
| Total Expenditures to Date | \$ 935,489 |
| Total Expenditures to Date and Encumbrances | \$ 935,489 |
| Percent of Total 2012-2015 Budget Spent to Date | 11.4% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 11.4% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 3,785 |
| Number of program applications approved to receive funds | 3,235 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | 71,461 |
| Expected Net First-year Annual Dth Committed at Year End 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| |
| Achievements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---------------------------------|
| Program Administrator (PA): | RG&E |
| Program Name: | Residential Gas HVAC |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 4/9/2009, 6/24/2010, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 8/23/2010 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|---------------|
| Net First-year Annual Dth Acquired this Month | 13,362 |
| Ancillary Net First-year Annual MWh Acquired this Month | 282 |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 247,987 |
| To Date Portion of Current Annual Dth Target: | 247,987 |
| Net First-Year Annual Dth Acquired this Year | 112,447 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | 112,447 |
| Percent of Total 2012 Dth Target Acquired | 45.3% |
| Percent of Total 2012 Dth Target Acquired & Committed | 45.3% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 45.3% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | 1,423 |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | 1,423 |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 824 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 164 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 308,007 |
| Direct Program Implementation Expenditures this Month | \$ 14,081 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 323,076 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 4,759,961 |
| To Date Portion of Current Annual Budget: | \$ 4,759,961 |
| Total Expenditures this Year | \$ 1,416,309 |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ 1,416,309 |
| Percent of Current Annual Budget Spent | 29.8% |
| Percent of Current Annual Budget Spent and Encumbered | 29.8% |
| Percent of To Date Portion of Current Annual Budget Spent | 29.8% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 18,535,925 |
| Total Expenditures to Date | \$ 1,416,309 |
| Total Expenditures to Date and Encumbrances | \$ 1,416,309 |
| Percent of Total 2012-2015 Budget Spent to Date | 7.6% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 7.6% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 5,743 |
| Number of program applications approved to receive funds | 5,412 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | 112,447 |
| Expected Net First-year Annual Dth Committed at Year End 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|---|----------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | EmPower |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual Dth Acquired this Month | 7.6 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | - |
| To Date Portion of Current Annual Dth Target: | - |
| Net First-Year Annual Dth Acquired this Year | 115.3 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| <i>Total Net First-Year Annual Dth Acquired & Committed</i> | <i>115.3</i> |
| Percent of Total 2012 Dth Target Acquired | n/a |
| Percent of Total 2012 Dth Target Acquired & Committed | n/a |
| Percent of To Date Portion of 2012 Dth Target Acquired | n/a |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| <i>Total Net First-Year Annual MWh Acquired & Committed</i> | <i>-</i> |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| <i>Total Net Peak MW Reductions Acquired & Committed</i> | <i>-</i> |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| <i>Total Expenditures this Month</i> | <i>\$ -</i> |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ - |
| To Date Portion of Current Annual Budget: | \$ - |
| Total Expenditures this Year | \$ - |
| Total Funds Encumbered at this Point in Time | \$ - |
| <i>Total Expenditures this year and Encumbrances</i> | <i>\$ -</i> |
| Percent of Current Annual Budget Spent | n/a |
| Percent of Current Annual Budget Spent and Encumbered | n/a |
| Percent of To Date Portion of Current Annual Budget Spent | n/a |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ - |
| Total Expenditures to Date | \$ - |
| <i>Total Expenditures to Date and Encumbrances</i> | <i>\$ -</i> |
| Percent of Total 2012-2015 Budget Spent to Date | n/a |
| Percent of Total 2012-2015 Budget Spent and Encumbered | n/a |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 12,318 |
| Number of program applications approved to receive funds | 320 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | - |
| Expected Net First-year Annual Dth Committed at Year End 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---------------|
| Program Administrator (PA): | RG&E |
| Program Name: | EmPower |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------|
| Net First-year Annual Dth Acquired this Month | 17.9 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | - |
| To Date Portion of Current Annual Dth Target: | - |
| Net First-Year Annual Dth Acquired this Year | 130.5 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | 130.5 |
| Percent of Total 2012 Dth Target Acquired | n/a |
| Percent of Total 2012 Dth Target Acquired & Committed | n/a |
| Percent of To Date Portion of 2012 Dth Target Acquired | n/a |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ - |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ - |
| To Date Portion of Current Annual Budget: | \$ - |
| Total Expenditures this Year | \$ - |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ - |
| Percent of Current Annual Budget Spent | n/a |
| Percent of Current Annual Budget Spent and Encumbered | n/a |
| Percent of To Date Portion of Current Annual Budget Spent | n/a |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ - |
| Total Expenditures to Date | \$ - |
| Total Expenditures to Date and Encumbrances | \$ - |
| Percent of Total 2012-2015 Budget Spent to Date | n/a |
| Percent of Total 2012-2015 Budget Spent and Encumbered | n/a |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 14,937 |
| Number of program applications approved to receive funds | 306 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | - |
| Expected Net First-year Annual Dth Committed at Year End 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|--|---|
| Program Administrator (PA): | NYSEG |
| Program Name: | Commercial & Industrial PRESCRIPTIVE Rebate Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/23/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 1,815 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 7,471 |
| To Date Portion of Current Annual Dth Target: | 7,471 |
| Net First-Year Annual Dth Acquired this Year | 10,108 |
| Net First-Year Annual Dth Committed at this Point in Time | 1,373 |
| Total Net First-Year Annual Dth Acquired & Committed | 11,481 |
| Percent of Total 2012 Dth Target Acquired | 135.3% |
| Percent of Total 2012 Dth Target Acquired & Committed | 153.7% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 135.3% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 63 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 7 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 21,850 |
| Direct Program Implementation Expenditures this Month | \$ 4,338 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 26,258 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 13,075 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 361,661 |
| To Date Portion of Current Annual Budget: | \$ 361,661 |
| Total Expenditures this Year | \$ 265,651 |
| Total Funds Encumbered at this Point in Time | \$ 13,075 |
| Total Expenditures this year and Encumbrances | \$ 278,726 |
| Percent of Current Annual Budget Spent | 73.5% |
| Percent of Current Annual Budget Spent and Encumbered | 77.1% |
| Percent of To Date Portion of Current Annual Budget Spent | 73.5% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 1,282,988 |
| Total Expenditures to Date | \$ 265,651 |
| Total Expenditures to Date and Encumbrances | \$ 278,726 |
| Percent of Total 2012-2015 Budget Spent to Date | 20.7% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 21.7% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 71 |
| Number of program applications approved to receive funds | 46 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | 10,108 |
| Expected Net First-year Annual Dth Committed at Year End 2012 | 1,373 |

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|--|
| PROGRAM NARRATIVE |
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| Corrected Nov. commitments from 13,784 to 1,378. They were originally reported in therms rather than Dth. |

| | |
|--|---|
| Program Administrator (PA): | RG&E |
| Program Name: | Commercial & Industrial PRESCRIPTIVE Rebate Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/23/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual Dth Acquired this Month | 9,266 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 6,736 |
| To Date Portion of Current Annual Dth Target: | 6,736 |
| Net First-Year Annual Dth Acquired this Year | 12,508 |
| Net First-Year Annual Dth Committed at this Point in Time | 46 |
| Total Net First-Year Annual Dth Acquired & Committed | 12,554 |
| Percent of Total 2012 Dth Target Acquired | 185.7% |
| Percent of Total 2012 Dth Target Acquired & Committed | 186.4% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 185.7% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 57 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 37 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 126,025 |
| Direct Program Implementation Expenditures this Month | \$ 4,300 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 130,419 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 2,000 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 323,632 |
| To Date Portion of Current Annual Budget: | \$ 323,632 |
| Total Expenditures this Year | \$ 282,393 |
| Total Funds Encumbered at this Point in Time | \$ 2,000 |
| Total Expenditures this year and Encumbrances | \$ 284,393 |
| Percent of Current Annual Budget Spent | 87.3% |
| Percent of Current Annual Budget Spent and Encumbered | 87.9% |
| Percent of To Date Portion of Current Annual Budget Spent | 87.3% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 1,232,653 |
| Total Expenditures to Date | \$ 282,393 |
| Total Expenditures to Date and Encumbrances | \$ 284,393 |
| Percent of Total 2012-2015 Budget Spent to Date | 22.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 23.1% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 122 |
| Number of program applications approved to receive funds | 104 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | 12,508 |
| Expected Net First-year Annual Dth Committed at Year End 2012 | 46 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---|
| Program Administrator (PA): | NYSEG |
| Program Name: | Commercial & Industrial CUSTOM Rebate Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 11/13/2009. 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 6,105 |
| To Date Portion of Current Annual Dth Target: | 6,105 |
| Net First-Year Annual Dth Acquired this Year | 953 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | 953 |
| Percent of Total 2012 Dth Target Acquired | 15.6% |
| Percent of Total 2012 Dth Target Acquired & Committed | 15.6% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 15.6% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 63 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 7 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 54,223 |
| Direct Program Implementation Expenditures this Month | \$ 4,743 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 59,036 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 263,324 |
| To Date Portion of Current Annual Budget: | \$ 263,324 |
| Total Expenditures this Year | \$ 147,456 |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ 147,456 |
| Percent of Current Annual Budget Spent | 56.0% |
| Percent of Current Annual Budget Spent and Encumbered | 56.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 56.0% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 1,209,716 |
| Total Expenditures to Date | \$ 147,456 |
| Total Expenditures to Date and Encumbrances | \$ 147,456 |
| Percent of Total 2012-2015 Budget Spent to Date | 12.2% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 12.2% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 6 |
| Number of program applications approved to receive funds | 3 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | - |
| Expected Net First-year Annual Dth Committed at Year End 2012 | - |

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| PROGRAM NARRATIVE |
| <p>Exceptions</p> <p>NYSEG Custom Gas under performed significantly from our anticipated forecast in September due to market interest for this program in the NYSEG territory and due to a project put on hold.</p> |
| <p>Acheivements</p> <p>0</p> |
| <p>Changes Anticipated in the Next 6 Months</p> <p>0</p> |
| <p>Corrections to Previous Reports</p> <p>0</p> |

| | |
|--|---|
| Program Administrator (PA): | RG&E |
| Program Name: | Commercial & Industrial CUSTOM Rebate Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 11/13/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 4,820 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 6,885 |
| To Date Portion of Current Annual Dth Target: | 6,885 |
| Net First-Year Annual Dth Acquired this Year | 5,180 |
| Net First-Year Annual Dth Committed at this Point in Time | 2,849 |
| Total Net First-Year Annual Dth Acquired & Committed | 8,029 |
| Percent of Total 2012 Dth Target Acquired | 75.2% |
| Percent of Total 2012 Dth Target Acquired & Committed | 116.6% |
| Percent of To Date Portion of 2012 Dth Target Acquired | 75.2% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 60 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 34 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 214,109 |
| Direct Program Implementation Expenditures this Month | \$ 4,398 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 218,601 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 122,022 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 298,094 |
| To Date Portion of Current Annual Budget: | \$ 298,094 |
| Total Expenditures this Year | \$ 276,708 |
| Total Funds Encumbered at this Point in Time | \$ 122,022 |
| Total Expenditures this year and Encumbrances | \$ 398,730 |
| Percent of Current Annual Budget Spent | 92.8% |
| Percent of Current Annual Budget Spent and Encumbered | 133.8% |
| Percent of To Date Portion of Current Annual Budget Spent | 92.8% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 1,246,265 |
| Total Expenditures to Date | \$ 276,708 |
| Total Expenditures to Date and Encumbrances | \$ 398,730 |
| Percent of Total 2012-2015 Budget Spent to Date | 22.2% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 32.0% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 7 |
| Number of program applications approved to receive funds | 3 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2012 | 5,180 |
| Expected Net First-year Annual Dth Committed at Year End 2012 | 2,849 |

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| PROGRAM NARRATIVE |
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|--|-----------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | Multi-Family |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 7/27/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 143 |
| Net Peak MW Reductions Acquired this Month | 0.016 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 872 |
| To Date Portion of Current Annual MWh Target: | 872 |
| Net First-Year Annual MWh Acquired this Year | 3,378 |
| Net First-Year Annual MWh Committed at this Point in Time | 235 |
| Total Net First-Year Annual MWh Acquired & Committed | 3,612 |
| Percent of Total 2012 MWh Target Acquired | 387.3% |
| Percent of Total 2012 MWh Target Acquired & Committed | 414.3% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 387.3% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.138 |
| Net Peak MW Reductions Committed at this Point in Time | 0.016 |
| Total Net Peak MW Reductions Acquired & Committed | 0.154 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 146 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 1,752 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 15,985 |
| Direct Program Implementation Expenditures this Month | \$ 9,014 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 26,897 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 13,945 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 718,496 |
| To Date Portion of Current Annual Budget: | \$ 718,496 |
| Total Expenditures this Year | \$ 402,962 |
| Funds Encumbered at this Point in Time | \$ 13,945 |
| Total Expenditures this year and Encumbrances | \$ 416,907 |
| Percent of Current Annual Budget Spent | 56.1% |
| Percent of Current Annual Budget Spent and Encumbered | 58.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 56.1% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 2,915,768 |
| Total Expenditures to Date | \$ 402,962 |
| Total Expenditures to Date and Encumbrances | \$ 416,907 |
| Percent of Total 2012-2015 Budget Spent to Date | 13.8% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 14.3% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 127 |
| Number of program applications approved to receive funds | 85 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 3,378 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 235 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|--|-----------------------|
| Program Administrator (PA): | RG&E |
| Program Name: | Multi-Family |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 7/27/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 133 |
| Net Peak MW Reductions Acquired this Month | 0.011 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 805 |
| To Date Portion of Current Annual MWh Target: | 805 |
| Net First-Year Annual MWh Acquired this Year | 1,316 |
| Net First-Year Annual MWh Committed at this Point in Time | 1,051 |
| Total Net First-Year Annual MWh Acquired & Committed | 2,367 |
| Percent of Total 2012 MWh Target Acquired | 163.5% |
| Percent of Total 2012 MWh Target Acquired & Committed | 294.1% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 163.5% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.076 |
| Net Peak MW Reductions Committed at this Point in Time | 0.090 |
| Total Net Peak MW Reductions Acquired & Committed | 0.166 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 123 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 1,776 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 16,651 |
| Direct Program Implementation Expenditures this Month | \$ 12,080 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 30,630 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 161,643 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 660,334 |
| To Date Portion of Current Annual Budget: | \$ 660,334 |
| Total Expenditures this Year | \$ 270,756 |
| Funds Encumbered at this Point in Time | \$ 161,643 |
| Total Expenditures this year and Encumbrances | \$ 432,399 |
| Percent of Current Annual Budget Spent | 41.0% |
| Percent of Current Annual Budget Spent and Encumbered | 65.5% |
| Percent of To Date Portion of Current Annual Budget Spent | 41.0% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 2,605,444 |
| Total Expenditures to Date | \$ 270,756 |
| Total Expenditures to Date and Encumbrances | \$ 432,399 |
| Percent of Total 2012-2015 Budget Spent to Date | 10.4% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 16.6% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 120 |
| Number of program applications approved to receive funds | 64 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 1,316 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 1,051 |

| PROGRAM NARRATIVE |
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| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|--|------------------------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | Refrigerator and Freezer Recycling |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 1/25/2011, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 3/25/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 454 |
| Net Peak MW Reductions Acquired this Month | 0.018 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 4,361 |
| To Date Portion of Current Annual MWh Target: | 4,361 |
| Net First-Year Annual MWh Acquired this Year | 8,022 |
| Net First-Year Annual MWh Committed at this Point in Time | 91 |
| Total Net First-Year Annual MWh Acquired & Committed | 8,113 |
| Percent of Total 2012 MWh Target Acquired | 183.9% |
| Percent of Total 2012 MWh Target Acquired & Committed | 186.0% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 183.9% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.313 |
| Net Peak MW Reductions Committed at this Point in Time | 0.003 |
| Total Net Peak MW Reductions Acquired & Committed | 0.316 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 252 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 22,387 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 33,596 |
| Direct Program Implementation Expenditures this Month | \$ 1,236 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 57,471 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 8,645 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 1,348,421 |
| To Date Portion of Current Annual Budget: | \$ 1,348,421 |
| Total Expenditures this Year | \$ 790,504 |
| Funds Encumbered at this Point in Time | \$ 8,645 |
| Total Expenditures this year and Encumbrances | \$ 799,149 |
| Percent of Current Annual Budget Spent | 58.6% |
| Percent of Current Annual Budget Spent and Encumbered | 59.3% |
| Percent of To Date Portion of Current Annual Budget Spent | 58.6% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 5,393,684 |
| Total Expenditures to Date | \$ 790,504 |
| Total Expenditures to Date and Encumbrances | \$ 799,149 |
| Percent of Total 2012-2015 Budget Spent to Date | 14.7% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 14.8% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 4,896 |
| Number of program applications approved to receive funds | 4,896 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 8,022 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 91 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|------------------------------------|
| Program Administrator (PA): | RG&E |
| Program Name: | Refrigerator and Freezer Recycling |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 1/25/2011, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 3/25/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 224 |
| Net Peak MW Reductions Acquired this Month | 0.009 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 4,361 |
| To Date Portion of Current Annual MWh Target: | 4,361 |
| Net First-Year Annual MWh Acquired this Year | 4,520 |
| Net First-Year Annual MWh Committed at this Point in Time | 49 |
| Total Net First-Year Annual MWh Acquired & Committed | 4,568 |
| Percent of Total 2012 MWh Target Acquired | 103.6% |
| Percent of Total 2012 MWh Target Acquired & Committed | 104.8% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 103.6% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.178 |
| Net Peak MW Reductions Committed at this Point in Time | 0.002 |
| Total Net Peak MW Reductions Acquired & Committed | 0.179 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 242 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 24,446 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 16,204 |
| Direct Program Implementation Expenditures this Month | \$ 82 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 40,974 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 4,655 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 1,348,421 |
| To Date Portion of Current Annual Budget: | \$ 1,348,421 |
| Total Expenditures this Year | \$ 456,048 |
| Funds Encumbered at this Point in Time | \$ 4,655 |
| Total Expenditures this year and Encumbrances | \$ 460,703 |
| Percent of Current Annual Budget Spent | 33.8% |
| Percent of Current Annual Budget Spent and Encumbered | 34.2% |
| Percent of To Date Portion of Current Annual Budget Spent | 33.8% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 5,393,684 |
| Total Expenditures to Date | \$ 456,048 |
| Total Expenditures to Date and Encumbrances | \$ 460,703 |
| Percent of Total 2012-2015 Budget Spent to Date | 8.5% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 8.5% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 2,706 |
| Number of program applications approved to receive funds | 2,706 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 4,520 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 49 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | EmPower |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------|
| Net First-year Annual MWh Acquired this Month | 13.2 |
| Net Peak MW Reductions Acquired this Month | - |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | - |
| To Date Portion of Current Annual MWh Target: | - |
| Net First-Year Annual MWh Acquired this Year | 187.0 |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | 187.0 |
| Percent of Total 2012 MWh Target Acquired | n/a |
| Percent of Total 2012 MWh Target Acquired & Committed | n/a |
| Percent of To Date Portion of 2012 MWh Target Acquired | n/a |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ - |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ - |
| To Date Portion of Current Annual Budget: | \$ - |
| Total Expenditures this Year | \$ - |
| Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ - |
| Percent of Current Annual Budget Spent | n/a |
| Percent of Current Annual Budget Spent and Encumbered | n/a |
| Percent of To Date Portion of Current Annual Budget Spent | n/a |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ - |
| Total Expenditures to Date | \$ - |
| Total Expenditures to Date and Encumbrances | \$ - |
| Percent of Total 2012-2015 Budget Spent to Date | n/a |
| Percent of Total 2012-2015 Budget Spent and Encumbered | n/a |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 18,469 |
| Number of program applications approved to receive funds | 985 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | - |
| Expected Net First-year Annual MWh Committed at year end 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---------------|
| Program Administrator (PA): | RG&E |
| Program Name: | EmPower |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------|
| Net First-year Annual MWh Acquired this Month | 8.7 |
| Net Peak MW Reductions Acquired this Month | - |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | - |
| To Date Portion of Current Annual MWh Target: | - |
| Net First-Year Annual MWh Acquired this Year | 94.0 |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | 94.0 |
| Percent of Total 2012 MWh Target Acquired | n/a |
| Percent of Total 2012 MWh Target Acquired & Committed | n/a |
| Percent of To Date Portion of 2012 MWh Target Acquired | n/a |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ - |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ - |
| To Date Portion of Current Annual Budget: | \$ - |
| Total Expenditures this Year | \$ - |
| Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ - |
| Percent of Current Annual Budget Spent | n/a |
| Percent of Current Annual Budget Spent and Encumbered | n/a |
| Percent of To Date Portion of Current Annual Budget Spent | n/a |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ - |
| Total Expenditures to Date | \$ - |
| Total Expenditures to Date and Encumbrances | \$ - |
| Percent of Total 2012-2015 Budget Spent to Date | n/a |
| Percent of Total 2012-2015 Budget Spent and Encumbered | n/a |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 16,736 |
| Number of program applications approved to receive funds | 508 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | - |
| Expected Net First-year Annual MWh Committed at year end 2012 | - |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|---|--------------------------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | Small Business Direct Install |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 11/12/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|----------------------|
| Net First-year Annual MWh Acquired this Month | 2,727 |
| Net Peak MW Reductions Acquired this Month | 0.845 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 32,326 |
| To Date Portion of Current Annual MWh Target: | 32,326 |
| Net First-Year Annual MWh Acquired this Year | 18,738 |
| Net First-Year Annual MWh Committed at this Point in Time | 4,379 |
| <i>Total Net First-Year Annual MWh Acquired & Committed</i> | <i>23,117</i> |
| Percent of Total 2012 MWh Target Acquired | 58.0% |
| Percent of Total 2012 MWh Target Acquired & Committed | 71.5% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 58.0% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 5.792 |
| Net Peak MW Reductions Committed at this Point in Time | 1.312 |
| <i>Total Net Peak MW Reductions Acquired & Committed</i> | <i>7.104</i> |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| <i>Total Net First-Year Annual Dth Acquired & Committed</i> | <i>-</i> |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 1,746 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 8,731 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 601,687 |
| Direct Program Implementation Expenditures this Month | \$ 20,357 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| <i>Total expenditures this Month</i> | <i>\$ 632,521</i> |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 1,130,060 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 8,987,734 |
| To Date Portion of Current Annual Budget: | \$ 8,987,734 |
| Total Expenditures this Year | \$ 4,979,922 |
| Funds Encumbered at this Point in Time | \$ 1,130,060 |
| <i>Total Expenditures this year and Encumbrances</i> | <i>\$ 6,109,982</i> |
| Percent of Current Annual Budget Spent | 55.4% |
| Percent of Current Annual Budget Spent and Encumbered | 68.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 55.4% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 35,095,021 |
| Total Expenditures to Date | \$ 4,979,922 |
| <i>Total Expenditures to Date and Encumbrances</i> | <i>\$ 6,109,982</i> |
| Percent of Total 2012-2015 Budget Spent to Date | 14.2% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 17.4% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 4,351 |
| Number of program applications approved to receive funds | 2,186 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 18,738 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 4,379 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| Accounting adjustments to Feb-Aug: Prog Del expenditures reduced by \$7,218.22 and Marketing increased by the same. Sep-Dec Prog Del expenditures reduced by \$6960 and Marketing increased by the same. |

| | |
|--|-------------------------------|
| Program Administrator (PA): | RG&E |
| Program Name: | Small Business Direct Install |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 11/12/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|---------------|
| Net First-year Annual MWh Acquired this Month | 640 |
| Net Peak MW Reductions Acquired this Month | 0.196 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 14,761 |
| To Date Portion of Current Annual MWh Target: | 14,761 |
| Net First-Year Annual MWh Acquired this Year | 7,606 |
| Net First-Year Annual MWh Committed at this Point in Time | 1,524 |
| Total Net First-Year Annual MWh Acquired & Committed | 9,130 |
| Percent of Total 2012 MWh Target Acquired | 51.5% |
| Percent of Total 2012 MWh Target Acquired & Committed | 61.9% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 51.5% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 2.488 |
| Net Peak MW Reductions Committed at this Point in Time | 0.491 |
| Total Net Peak MW Reductions Acquired & Committed | 2.979 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 759 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 3,375 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 202,855 |
| Direct Program Implementation Expenditures this Month | \$ 8,892 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 215,881 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 384,687 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 4,103,961 |
| To Date Portion of Current Annual Budget: | \$ 4,103,961 |
| Total Expenditures this Year | \$ 2,056,056 |
| Funds Encumbered at this Point in Time | \$ 384,687 |
| Total Expenditures this year and Encumbrances | \$ 2,440,743 |
| Percent of Current Annual Budget Spent | 50.1% |
| Percent of Current Annual Budget Spent and Encumbered | 59.5% |
| Percent of To Date Portion of Current Annual Budget Spent | 50.1% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 15,998,961 |
| Total Expenditures to Date | \$ 2,056,056 |
| Total Expenditures to Date and Encumbrances | \$ 2,440,743 |
| Percent of Total 2012-2015 Budget Spent to Date | 12.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 15.3% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 1,226 |
| Number of program applications approved to receive funds | 627 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 7,606 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 1,524 |

| PROGRAM NARRATIVE |
|---|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| Accounting adjustments to Feb-Aug: Prog Del expenditures reduced by \$3,152.78 and Marketing increased by the same. Sep-Dec Prog Del expenditures reduced by \$3,040 and Marketing increased by the same. |

| | |
|---|----------------------|
| Program Administrator (PA): | NYSEG |
| Program Name: | Block Bidding |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 1/4/2010, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | - |
| Net Peak MW Reductions Acquired this Month | - |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 4,289 |
| To Date Portion of Current Annual MWh Target: | 4,289 |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Percent of Total 2012 MWh Target Acquired | 0.0% |
| Percent of Total 2012 MWh Target Acquired & Committed | 0.0% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 0.0% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 320 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 3 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ 12,837 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 13,160 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 1,597,455 |
| To Date Portion of Current Annual Budget: | \$ 1,597,455 |
| Total Expenditures this Year | \$ 158,548 |
| Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ 158,548 |
| Percent of Current Annual Budget Spent | 9.9% |
| Percent of Current Annual Budget Spent and Encumbered | 9.9% |
| Percent of To Date Portion of Current Annual Budget Spent | 9.9% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 6,389,820 |
| Total Expenditures to Date | \$ 158,548 |
| Total Expenditures to Date and Encumbrances | \$ 158,548 |
| Percent of Total 2012-2015 Budget Spent to Date | 2.5% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 2.5% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 12 |
| Number of program applications approved to receive funds | - |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | - |
| Expected Net First-year Annual MWh Committed at year end 2012 | 4,289 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| Contracts for RFP #4 expected to be executed in early January. |
| Corrections to Previous Reports |
| 0 |

| | |
|--|----------------------|
| Program Administrator (PA): | RG&E |
| Program Name: | Block Bidding |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 1/4/2010, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | 12/22/2011 |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual MWh Acquired this Month | - |
| Net Peak MW Reductions Acquired this Month | - |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 5,661 |
| To Date Portion of Current Annual MWh Target: | 5,661 |
| Net First-Year Annual MWh Acquired this Year | 636 |
| Net First-Year Annual MWh Committed at this Point in Time | 6,747 |
| Total Net First-Year Annual MWh Acquired & Committed | 7,383 |
| Percent of Total 2012 MWh Target Acquired | 11.2% |
| Percent of Total 2012 MWh Target Acquired & Committed | 130.4% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 11.2% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.182 |
| Net Peak MW Reductions Committed at this Point in Time | 0.918 |
| Total Net Peak MW Reductions Acquired & Committed | 1.100 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 390 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ 9,097 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 9,487 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 1,485,907 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 2,034,935 |
| To Date Portion of Current Annual Budget: | \$ 2,034,935 |
| Total Expenditures this Year | \$ 316,937 |
| Funds Encumbered at this Point in Time | \$ 1,485,907 |
| Total Expenditures this year and Encumbrances | \$ 1,802,844 |
| Percent of Current Annual Budget Spent | 15.6% |
| Percent of Current Annual Budget Spent and Encumbered | 88.6% |
| Percent of To Date Portion of Current Annual Budget Spent | 15.6% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 6,660,389 |
| Total Expenditures to Date | \$ 316,937 |
| Total Expenditures to Date and Encumbrances | \$ 1,802,844 |
| Percent of Total 2012-2015 Budget Spent to Date | 4.8% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 27.1% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 4 |
| Number of program applications approved to receive funds | - |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 636 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 6,747 |

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|--|
| PROGRAM NARRATIVE |
| Exceptions |
| 4 projects were Committed for 2012 and were expected to be Acquired in 2012 based on initial project schedules. However, only 2 projects were completed, and thus Acquired, in 2012. The remaining 2 projects will be completed and Acquired in early 2013. Cells Q74 and Q75 reflect this change. |
| Achievements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---|
| Program Administrator (PA): | NYSEG |
| Program Name: | Commercial & Industrial PRESCRIPTIVE Rebate Program |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 10/23/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 984 |
| Net Peak MW Reductions Acquired this Month | 0.116 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 2,775 |
| To Date Portion of Current Annual MWh Target: | 2,775 |
| Net First-Year Annual MWh Acquired this Year | 3,228 |
| Net First-Year Annual MWh Committed at this Point in Time | 69 |
| Total Net First-Year Annual MWh Acquired & Committed | 3,298 |
| Percent of Total 2012 MWh Target Acquired | 116.3% |
| Percent of Total 2012 MWh Target Acquired & Committed | 118.8% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 116.3% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 2.147 |
| Net Peak MW Reductions Committed at this Point in Time | 0.041 |
| Total Net Peak MW Reductions Acquired & Committed | 2.188 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 261 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 28 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 78,750 |
| Direct Program Implementation Expenditures this Month | \$ 19,277 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 98,316 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 13,005 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 1,236,085 |
| To Date Portion of Current Annual Budget: | \$ 1,236,085 |
| Total Expenditures this Year | \$ 631,585 |
| Funds Encumbered at this Point in Time | \$ 13,005 |
| Total Expenditures this year and Encumbrances | \$ 644,590 |
| Percent of Current Annual Budget Spent | 51.1% |
| Percent of Current Annual Budget Spent and Encumbered | 52.1% |
| Percent of To Date Portion of Current Annual Budget Spent | 51.1% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 5,151,109 |
| Total Expenditures to Date | \$ 631,585 |
| Total Expenditures to Date and Encumbrances | \$ 644,590 |
| Percent of Total 2012-2015 Budget Spent to Date | 12.3% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 12.5% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 51 |
| Number of program applications approved to receive funds | 58 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 3,228 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 69 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---|
| Program Administrator (PA): | RG&E |
| Program Name: | Commercial & Industrial PRESCRIPTIVE Rebate Program |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 10/23/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual MWh Acquired this Month | 162 |
| Net Peak MW Reductions Acquired this Month | 0.042 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 905 |
| To Date Portion of Current Annual MWh Target: | 905 |
| Net First-Year Annual MWh Acquired this Year | 551 |
| Net First-Year Annual MWh Committed at this Point in Time | 78 |
| Total Net First-Year Annual MWh Acquired & Committed | 629 |
| Percent of Total 2012 MWh Target Acquired | 60.8% |
| Percent of Total 2012 MWh Target Acquired & Committed | 69.5% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 60.8% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.292 |
| Net Peak MW Reductions Committed at this Point in Time | 0.021 |
| Total Net Peak MW Reductions Acquired & Committed | 0.313 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 141 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 110 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 9,335 |
| Direct Program Implementation Expenditures this Month | \$ 10,571 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 20,157 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 5,420 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 391,422 |
| To Date Portion of Current Annual Budget: | \$ 391,422 |
| Total Expenditures this Year | \$ 215,623 |
| Funds Encumbered at this Point in Time | \$ 5,420 |
| Total Expenditures this year and Encumbrances | \$ 221,043 |
| Percent of Current Annual Budget Spent | 55.1% |
| Percent of Current Annual Budget Spent and Encumbered | 56.5% |
| Percent of To Date Portion of Current Annual Budget Spent | 55.1% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 2,963,400 |
| Total Expenditures to Date | \$ 215,623 |
| Total Expenditures to Date and Encumbrances | \$ 221,043 |
| Percent of Total 2012-2015 Budget Spent to Date | 7.3% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 7.5% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 12 |
| Number of program applications approved to receive funds | 11 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 551 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 78 |

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| PROGRAM NARRATIVE |
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

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|--|---|
| Program Administrator (PA): | NYSEG |
| Program Name: | Commercial & Industrial CUSTOM Rebate Program |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 11/13/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| | |
|---|---------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual MWh Acquired this Month | 2,475 |
| Net Peak MW Reductions Acquired this Month | 0.325 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 8,934 |
| To Date Portion of Current Annual MWh Target: | 8,934 |
| Net First-Year Annual MWh Acquired this Year | 5,677 |
| Net First-Year Annual MWh Committed at this Point in Time | 2,613 |
| Total Net First-Year Annual MWh Acquired & Committed | 8,290 |
| Percent of Total 2012 MWh Target Acquired | 63.5% |
| Percent of Total 2012 MWh Target Acquired & Committed | 92.8% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 63.5% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 1.076 |
| Net Peak MW Reductions Committed at this Point in Time | 0.541 |
| Total Net Peak MW Reductions Acquired & Committed | 1.617 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 671 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 71 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 452,799 |
| Direct Program Implementation Expenditures this Month | \$ 11,137 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 464,678 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 514,769 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 3,247,943 |
| To Date Portion of Current Annual Budget: | \$ 3,247,943 |
| Total Expenditures this Year | \$ 2,021,901 |
| Funds Encumbered at this Point in Time | \$ 514,769 |
| Total Expenditures this year and Encumbrances | \$ 2,536,670 |
| Percent of Current Annual Budget Spent | 62.3% |
| Percent of Current Annual Budget Spent and Encumbered | 78.1% |
| Percent of To Date Portion of Current Annual Budget Spent | 62.3% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 13,297,085 |
| Total Expenditures to Date | \$ 2,021,901 |
| Total Expenditures to Date and Encumbrances | \$ 2,536,670 |
| Percent of Total 2012-2015 Budget Spent to Date | 15.2% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 19.1% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 253 |
| Number of program applications approved to receive funds | 151 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 5,677 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 2,613 |

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| PROGRAM NARRATIVE |
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| November acquired savings reduced by 76.25 MWH due to over reporting. We indentified 9 projects that had the either gross savings or incorrect savings recorded. |

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|--|---|
| Program Administrator (PA): | RG&E |
| Program Name: | Commercial & Industrial CUSTOM Rebate Program |
| Program Funding Fuel: | ELECTRIC |
| Date of Authorizing PSC Order: | 11/13/2009, 10/25/2011 |
| Date of Most Recent Operating/Implementation Plan: | |
| Date Applications Initially Accepted: | 1/1/2012 |
| Reporting Period: | December 2012 |

| First-Year Savings Acquired this Month | |
|---|--------------|
| Net First-year Annual MWh Acquired this Month | 2,493 |
| Net Peak MW Reductions Acquired this Month | 0.386 |
| Ancillary Net First-year Annual Dth Acquired this Month | - |
| Electric Savings Impacts this Year | |
| Current Annual MWh Target: | 5,283 |
| To Date Portion of Current Annual MWh Target: | 5,283 |
| Net First-Year Annual MWh Acquired this Year | 3,817 |
| Net First-Year Annual MWh Committed at this Point in Time | 2,201 |
| Total Net First-Year Annual MWh Acquired & Committed | 6,018 |
| Percent of Total 2012 MWh Target Acquired | 72.3% |
| Percent of Total 2012 MWh Target Acquired & Committed | 113.9% |
| Percent of To Date Portion of 2012 MWh Target Acquired | 72.3% |
| Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | 0.717 |
| Net Peak MW Reductions Committed at this Point in Time | 0.572 |
| Total Net Peak MW Reductions Acquired & Committed | 1.289 |
| Ancillary Gas Savings Impacts this Year | |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Financial Activity this Month | |
| General Administration Expenditures this Month | \$ 333 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 192 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 631,596 |
| Direct Program Implementation Expenditures this Month | \$ 3,208 |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total expenditures this Month | \$ 635,329 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 428,186 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity This Year | |
| Current Annual Budget: | \$ 1,936,039 |
| To Date Portion of Current Annual Budget: | \$ 1,936,039 |
| Total Expenditures this Year | \$ 1,281,867 |
| Funds Encumbered at this Point in Time | \$ 428,186 |
| Total Expenditures this year and Encumbrances | \$ 1,710,054 |
| Percent of Current Annual Budget Spent | 66.2% |
| Percent of Current Annual Budget Spent and Encumbered | 88.3% |
| Percent of To Date Portion of Current Annual Budget Spent | 66.2% |
| Financial Activity To Date | |
| Total 2012-2015 Budget: | \$ 8,299,468 |
| Total Expenditures to Date | \$ 1,281,867 |
| Total Expenditures to Date and Encumbrances | \$ 1,710,054 |
| Percent of Total 2012-2015 Budget Spent to Date | 15.4% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 20.6% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 89 |
| Number of program applications approved to receive funds | 41 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual MWh Acquired in 2012 | 3,817 |
| Expected Net First-year Annual MWh Committed at year end 2012 | 2,201 |

| PROGRAM NARRATIVE |
|--|
| Exceptions |
| 0 |
| Acheivements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |