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September 30, 2013

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

**Re: Case 10-E-0050 – Proceeding on Motion of the Commission as to the Rates,
Charges, Rules and Regulations of Niagara Mohawk Power Corporation for
Electric Service – National Grid’s Capital Investment Plan Report for First Quarter
of Fiscal Year 2014**

Dear Secretary Burgess,

Pursuant to the Public Service Commission’s January 24, 2011 Order Establishing Rates for Electric Service, and the extension granted by your office dated August 22, 2013, Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”), respectfully submits its Capital Investment Plan Report for the first quarter of Fiscal Year 2014 (April 1, 2013 – June 30, 2013). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects. Please contact me if you have any questions regarding this filing, and thank you for your attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

This document has been reviewed for Critical Energy
Infrastructure Information (CEII). 9/27/2013



National Grid Capital Investment Plan

NY PSC Case 12-E-0201
FY14 – First Quarter – Submitted September 2014

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period April 1, 2013 through June 30, 2013 (“Q1 FY14”). Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. The Company typically files its capital investment plan (“CIP”) status reports quarterly 45 days following the respective quarter; however, due to a major system conversion that resulted in unavailability of certain financial information, the Company requested and was granted an extension to September 30, 2013 to file this Report. This Report includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, and compares actual spending against FY14 investment levels agreed in Case 12-E-0201.¹

Overall, through Q1 of FY14, the Company spent \$92.0 million (22% of the \$426.3 million total FY14 investment plan) on electric transmission, sub-transmission and distribution capital investment compared to expected Q1 investment of \$108.7 million. High-level drivers to this variance are detailed below:

- Transmission FY14 actual spending for Q1 was \$28.3 million, which was below expected Q1 investment by \$17.3 million, or 38%. The majority of the under spend can be attributed to the Lockport-Mortimer (\$4.4m), Porter 115 kV Rebuild (\$6.0m) and Clay 115 kV Rebuild (\$1.9m) projects. More detail is found in Section II of this Report.
- Sub-Transmission FY14 actual spending for Q1 was \$9.0 million, which was below expected Q1 investment by \$0.4 million, or 5%. More detail is found in Section III of this Report.
- Distribution FY14 actual spending for Q1 was \$54.6 million, which was above expected Q1 investment by \$1.0 million, or 2%. More detail is found in Section IV of this Report.

This Report includes detailed information that describes and supports the investment and work completed through Q1 of FY14, including reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in-year portfolio management of projects and programs.

Sections II through IV of the Executive Summary provide information regarding

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of Q1 FY14 actual and planned spending is provided in the table below (\$000).

	FY14 Capital Investment Plan (CIP) Level	FY14 Q1 Actual Spending	Q1 Spend % of CIP	Variance of Expected Q1 Spend to Actual Q1 Spend	Revised Projected FY14 Spending	Projected Spending	Variance of FY14 CIP to Revised Projected Spending	% Change from FY14 CIP
Transmission	\$ 152,279	\$ 28,350	19%	\$ 45,727 \$ (17,377)	\$ 160,789	\$ 8,510	6%	
Sub-Transmission	\$ 41,000	\$ 9,002	22%	\$ 9,430 \$ (428)	\$ 46,851	\$ 5,851	14%	
Distribution	\$ 233,000	\$ 54,630	23%	\$ 53,590 \$ 1,040	\$ 256,350	\$ 23,350	10%	
Total	\$ 426,279	\$ 91,982	22%	\$ 108,747 \$ (16,764)	\$ 463,989	\$ 37,710	9%	

The total FY14 CIP budget remains \$426.3 million as established in Case 12-E-0201; however, the FY14 transmission budget is \$9.4 million greater than shown in the December 7, 2012 Joint Proposal to accommodate projects relating to the shutdown of generation at Dunkirk and Cayuga. The distribution and sub-transmission budgets are correspondingly lower by \$9.4 million. Note that the sum of projected spending from the detailed portfolio of projects is approximately \$38 million greater than the FY14 CIP budget. The Company intends to manage its capital plan to the established budget. The amount by which the overall detailed project portfolio estimates exceeds the annual budget provides the Company flexibility to manage risks and uncertainties associated with delivery of the capital plan and is not intended to suggest the Company is currently forecasting to exceed its budget by that amount.

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through June 30, 2013. Through Q1 of FY14, spending for the Transmission system was \$28.3 million, which is 38% less than expected Q1 investment of \$45.7 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was \$4.7 million, which is \$8.4 million (64%) below expected Q1 investment. Significant drivers of this variance are detailed below:

- Lockport-Mortimer 111 115kV Refurbishment (C003417): FY14 Q1 investment plan \$5.1m vs. actual \$0.7m
 - Project was completed in FY13, ahead of schedule. Remaining spend for close out activities including post construction Article VII requirements.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was \$2.8 million, which is \$1.5 million (34%) below expected Q1 investment. There is no significant individual project driving this variance.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales was \$1.1 million, which is \$1.1 million above expected Q1 investment. The variance is the result of a variety of smaller projects, and there is no significant individual project driver.

Statutory/Regulatory

Investment in Transmission projects in the Statutory/Regulatory Spending Rationale was \$13.5 million, which is \$8.9 million (40%) below expected Q1 investment. Significant drivers of this variance are detailed below:

- Porter 115 kV Rebuild (C028686): FY14 Q1 investment plan \$6.6m vs. actual \$0.6m
 - Under spend is due to material deliveries which were rescheduled to align with construction starting in September 2013.
- Clay 115 kV Rebuild (C028705): FY14 Q1 investment plan \$3.8m vs. actual \$1.8m
 - Project testing and commissioning rescheduled to Q3 FY14 due to outage constraints in Q1 and Q2.
- Eastover Road – New Line Taps (C031419): FY14 Q1 investment plan \$1.1m vs. actual \$0.06m
 - Timing of contractor invoice payments.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was \$6.2 million, which is \$0.3 million (5%) above expected Q1 investment. Significant drivers of this variance are detailed below:

- Construct Southwest Station (Five Mile Road) (C024015): FY14 Q1 investment plan \$0.4m vs. actual \$1.9m
 - Over spend due to project being accelerated.
- Capacitor Banks – Gardenville (Dunkirk) (C043735): FY14 Q1 investment plan \$1.6m vs. actual \$0.8m

- Budget based on conceptual estimates, which are greater than actual project costs. Project completed.
- Bus Tie Breaker – Packard (Dunkirk) (C043736): FY14 Q1 investment plan \$1.3m vs. actual \$0.5m
 - Budget based on conceptual estimates, which are greater than actual project costs. Project completed.
- Novelis Second Supply 345-115 kV Study: (NMPL13-02): FY14 Q1 investment plan \$1.4m vs. actual \$0; Novelis Second Supply 345-115 kV Study - Reimbursement: (NMPL13-03): FY14 Q1 investment plan \$(1.4m) vs. actual \$0
 - Customer project is no longer required, projects net out to \$0.
- Auburn-Elbridge 115 kV line(C047298): FY14 Q1 investment plan \$2.2m vs. actual \$0; Auburn-Elbridge 115 kV line Reimbursement (C047298R): FY14 Q1 investment plan \$(2.2m) vs. actual \$0
 - Project in preliminary engineering (Article VII development).

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through June 30, 2013. Through Q1 of FY14, spending for the Sub-Transmission system was \$9.0 million, which is 5% less than the expected Q1 investment of \$9.4 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was \$4.6 million, which is \$0.6 million (17%) above expected Q1 investment. Significant drivers of this variance are detailed below:

- Trenton-Whitesboro L25 N of Marcy Hospital (CD00619): FY14 Q1 investment plan \$0.026m vs. actual \$0.5m
 - Project construction rescheduled for completion in Q1 FY14 due to weather condition in FY13.
- Station 55 115kv taps-rearrange Subt (CD01220): FY14 Q1 investment plan \$0.07m vs. actual \$0.5m
 - Project construction rescheduled into FY14 due to railroad permits and support.

- Hartfield-S. Dow 859 Refurbish (C033180): FY14 Q1 investment plan \$0.4m vs. actual \$0.02m
 - Project delayed in order to complete a structure by structure field walk by engineering to determine final scope of project.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was \$0.9 million, which is \$0.1 million (15%) above expected Q1 investment. There are no significant individual project drivers.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale was \$0 in Q1 of FY14 versus expected spend of \$0.

Statutory/Regulatory

Investment in Sub-Transmission projects in the Statutory/Regulatory Spending Rationale was \$2.8 million, which is \$0.4 million (12%) below expected Q1 investment. Significant drivers of this variance are detailed below:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C026166) FY14 Q1 investment plan \$0.4m vs. actual \$0.02m
 - The Inspection and Maintenance program spending is directly related to work items found during the inspection cycle. Significantly less than expected Sub T I&M discovered during inspections.
- Ash Street-Replace Metal Clad Sub (C036104): FY14 Q1 investment plan \$0.5m vs. actual \$1.1m
 - Timing of material deliveries and invoicing.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was \$0.7 million, which is \$0.8 million (54%) below expected Q1 investment. The variance was the result of small variances in a variety of projects. There are no significant individual project drivers.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2013 through June 30, 2013. Through Q1 of

FY14, spending for the Distribution system was \$54.6 million, which is 2% more than expected Q1 investment of \$53.6 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was \$5.0 million, which is \$1.9 million (28%) below expected Q1 investment. Significant drivers of this variance are detailed below:

- NE NYISO 13.2 kV Substation Capacitor Banks (C036827): FY14 Q1 investment plan \$0.04m vs. actual \$(1.4m)
 - Credit from the NYISO was booked in Q1.
- Buffalo Station #27 Rebuild (C033473): FY14 Q1 investment plan \$0.7m vs. actual \$(0.4m)
 - Prior period accounting adjustment.
- Wilton 52 – Route 9 Rebuild/Convert (CD01021): FY14 Q1 investment plan \$0.2m vs. actual \$0.7m
 - Delay in state permitting. Project rephased to Q1 of FY14 in February of 2013, but did not make the FY14 budget file in time.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was \$4.3 million, which is \$0.8 million (16%) below expected Q1 investment. The variance was the result of small variances in a variety of projects. There are no significant individual project drivers.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale was \$0.3 million, which is \$0.6 million (66%) below expected Q1 investment. The variance was the result of small variances in a variety of projects. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in Distribution projects in the Statutory/Regulatory Spending Rationale was \$37.1 million, which is \$8.8 million (31%) above expected Q1 investment. Significant drivers of this variance are detailed below:

- NiMo Transformer Purchases (CN03620): FY14 Q1 investment plan \$5.8m vs. actual \$7.9m
 - Transformer purchases will fluctuate due to demand and available stock levels throughout the year.
- Inspection & Maintenance Program: NY West D-Line OH Work (C026161) NY East D-Line OH Work (C026159) and NY Central D-Line OH Work (C026160) : Total \$10.2m over FY14 Q1 expected investment plan spend – NYC \$3.9m, NYW \$3.5m, NYE \$2.8m
 - Inspection & Maintenance program spending is directly related to work items found during the inspection cycle. Expenditures were over budget due to a higher volume of repairs performed as a result of inspections than originally estimated and budgeted.
- NY Distribution New Business Residential Blanket for the NY Central (CNC0010) and NY West (CNW0010): Total \$(1.2m) under FY14 Q1 expected investment plan spend – NYC \$(0.7m), NYW \$(0.5m)
 - The Company believes lower blanket spending is a combination of two factors. First, a greater number of specific projects are being established as a result of the estimating performance metric (specific projects are secured when emergent work exceeds \$100,000 and the Company is creating more specific projects for work that may approach the \$100,000 threshold). Second, spending is a result of customer requests and requirements and was lower than originally planned.
- Beaver Meadow Apts URD Watertown, N (CD00570): FY14 Q1 investment plan \$0 vs. actual \$0.6m
 - Customer work was planned and mostly completed in Q4 FY13. Project was field complete in April 2013. All charges accrued in Q1 FY14.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was \$7.9 million, which is \$4.4 million (36%) below expected Q1 investment. Significant drivers of this variance are detailed below:

- North Syracuse Substation DxT (C036985): FY14 Q1 investment plan \$0.6m vs. actual \$0.02m
 - Project civil construction started later than originally planned in FY14 due to permitting and resource availability (contractor was completing work at Oneida).

Niagara Mohawk Power Corporation d/b/a National Grid		CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14																	
Current Year Actuals VS Board Approved		Area Summary by Spending Rationale																	
Area	Spending Rationale	Budget	RESULTS FOR THE FIRST QUARTER FY13/14										EXPECTED SPENDING			REVISED EXPECTED SPENDING			% Change from FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level
			FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending		Fiscal YTD Spending % of Investment Plan Level	1ST Qtr Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending		Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level			Revised Projected FY 13/14 Spending		Revised Projected Spending
												Expected 1st Qtr Spending	Spending to Actual Qtr Spending						
Transmission	Asset Condition	\$ 34,733,146	\$ 4,718,854	\$ -	\$ -	\$ -	\$ -	\$ 4,718,854	14%	14%	\$ 13,147,136	\$ (8,428,282)	\$ 32,606,531	\$ (2,126,615)	-6%				
	Damage/Failure	\$ 15,072,490	\$ 2,815,992	\$ -	\$ -	\$ -	\$ -	\$ 2,815,992	19%	19%	\$ 4,284,960	\$ (1,468,968)	\$ 17,493,403	\$ 2,420,913	16%				
	Non-Infrastructure/Other	\$ 50,000	\$ 1,146,001	\$ -	\$ -	\$ -	\$ -	\$ 1,146,001	2078%	2078%	\$ 12,000	\$ 1,134,001	\$ 3,106,325	\$ 3,056,325	4653%				
	Statutory/Regulatory	\$ 75,633,189	\$ 13,482,160	\$ -	\$ -	\$ -	\$ -	\$ 13,482,160	18%	18%	\$ 22,397,787	\$ (8,915,627)	\$ 77,461,168	\$ 1,827,979	2%				
	System Capacity & Performance	\$ 26,790,174	\$ 6,187,048	\$ -	\$ -	\$ -	\$ -	\$ 6,187,048	23%	23%	\$ 5,884,721	\$ 302,326	\$ 30,121,585	\$ 3,331,411	12%				
	Grand Total	\$ 152,279,000	\$ 28,350,055	\$ -	\$ -	\$ -	\$ -	\$ 28,350,055	19%	19%	\$ 45,726,604	\$ (17,376,549)	\$ 160,789,012	\$ 8,510,012	6%				
Sub T	Asset Condition	\$ 17,050,000	\$ 4,578,652	\$ -	\$ -	\$ -	\$ -	\$ 4,578,652	27%	27%	\$ 3,921,500	\$ 657,152	\$ 25,631,069	\$ 8,581,069	50%				
	Damage/Failure	\$ 3,300,000	\$ 875,945	\$ -	\$ -	\$ -	\$ -	\$ 875,945	27%	27%	\$ 759,000	\$ 116,945	\$ 3,271,607	\$ (28,393)	-1%				
	Non-Infrastructure/Other	\$ -	\$ 541	\$ -	\$ -	\$ -	\$ -	\$ 541	0%	0%	\$ -	\$ 541	\$ (2,561)	\$ (2,561)	0%				
	Statutory/Regulatory	\$ 13,898,000	\$ 2,826,677	\$ -	\$ -	\$ -	\$ -	\$ 2,826,677	20%	20%	\$ 3,196,540	\$ (369,863)	\$ 10,400,108	\$ (3,497,892)	-25%				
	System Capacity & Performance	\$ 6,752,000	\$ 719,984	\$ -	\$ -	\$ -	\$ -	\$ 719,984	11%	11%	\$ 1,552,960	\$ (832,976)	\$ 7,550,547	\$ 798,547	12%				
	Grand Total	\$ 41,000,000	\$ 9,001,799	\$ -	\$ -	\$ -	\$ -	\$ 9,001,799	22%	22%	\$ 9,430,000	\$ (428,201)	\$ 46,850,770	\$ 5,850,770	14%				
Distribution	Asset Condition	\$ 30,000,000	\$ 4,985,356	\$ -	\$ -	\$ -	\$ -	\$ 4,985,356	17%	17%	\$ 6,900,000	\$ (1,914,644)	\$ 29,937,789	\$ (62,211)	0%				
	Damage/Failure	\$ 22,440,000	\$ 4,310,327	\$ -	\$ -	\$ -	\$ -	\$ 4,310,327	19%	19%	\$ 5,161,200	\$ (850,873)	\$ 22,736,775	\$ 296,775	1%				
	Non-Infrastructure/Other	\$ 4,160,000	\$ 320,725	\$ -	\$ -	\$ -	\$ -	\$ 320,725	8%	8%	\$ 956,800	\$ (636,075)	\$ 3,514,308	\$ (645,692)	-16%				
	Statutory/Regulatory	\$ 123,056,000	\$ 37,148,340	\$ -	\$ -	\$ -	\$ -	\$ 37,148,340	30%	30%	\$ 28,302,880	\$ 8,845,460	\$ 142,343,982	\$ 19,287,982	16%				
	System Capacity & Performance	\$ 53,344,000	\$ 7,865,621	\$ -	\$ -	\$ -	\$ -	\$ 7,865,621	15%	15%	\$ 12,269,120	\$ (4,403,499)	\$ 57,816,856	\$ 4,472,856	8%				
	Grand Total	\$ 233,000,000	\$ 54,630,370	\$ -	\$ -	\$ -	\$ -	\$ 54,630,370	23%	23%	\$ 53,590,000	\$ 1,040,370	\$ 256,349,710	\$ 23,349,710	10%				
Company	Asset Condition	\$ 81,783,146	\$ 14,282,862	\$ -	\$ -	\$ -	\$ -	\$ 14,282,862	17%	17%	\$ 23,968,636	\$ (9,685,774)	\$ 88,175,389	\$ 6,392,243	8%				
	Damage/Failure	\$ 40,812,490	\$ 8,002,264	\$ -	\$ -	\$ -	\$ -	\$ 8,002,264	20%	20%	\$ 10,205,160	\$ (2,202,896)	\$ 43,501,785	\$ 2,689,295	7%				
	Non-Infrastructure/Other	\$ 4,210,000	\$ 1,467,267	\$ -	\$ -	\$ -	\$ -	\$ 1,467,267	35%	35%	\$ 968,800	\$ 498,467	\$ 6,618,072	\$ 2,408,072	57%				
	Statutory/Regulatory	\$ 212,587,189	\$ 53,457,178	\$ -	\$ -	\$ -	\$ -	\$ 53,457,178	25%	25%	\$ 53,897,207	\$ (440,029)	\$ 230,205,259	\$ 17,618,069	8%				
	System Capacity & Performance	\$ 86,886,174	\$ 14,772,653	\$ -	\$ -	\$ -	\$ -	\$ 14,772,653	17%	17%	\$ 19,706,801	\$ (4,934,149)	\$ 95,488,988	\$ 8,602,814	10%				
	Grand Total	\$ 426,279,000	\$ 91,982,224	\$ -	\$ -	\$ -	\$ -	\$ 91,982,224	22%	22%	\$ 108,746,604	\$ (16,764,381)	\$ 463,989,492	\$ 37,710,492	9%				

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
Spending Rationale	Budget	RESULTS FOR THE FIRST QUARTER FY13/14								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING								1ST Qtr Spending	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Variance of FY 13/14 from Investment Plan Level to Revised Investment Plan Level	% Change FY 13/14 from Investment Plan Level
Asset Condition	FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	13.59%	13.59%	13,147,136	(8,428,282)	32,606,531	(2,126,615)	-6.12%	
Damage Failure	15,072,490	2,815,992	0	0	0	2,815,992	18.68%	18.68%	4,284,960	(1,468,968)	17,493,403	2,420,913	16.06%	
Non-Infrastructure	50,000	1,038,975	0	0	0	1,038,975	2077.95%	2077.95%	12,000	1,026,975	2,376,267	2,326,267	4652.53%	
Other	0	107,026	0	0	0	107,026	0.00%	0.00%	0	107,026	730,058	730,058	0.00%	
Statutory Regulatory	75,633,189	13,482,160	0	0	0	13,482,160	17.83%	17.83%	22,397,787	(8,915,627)	77,461,168	1,827,979	2.42%	
System Capacity & Performance	26,790,174	6,187,048	0	0	0	6,187,048	23.09%	23.09%	5,884,721	302,326	30,121,585	3,331,411	12.44%	
Grand Total	152,279,000	28,350,055	0	0	0	28,350,055	18.62%	18.62%	45,726,604	(17,376,549)	160,789,012	8,510,012	5.59%	

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14																			
Transmission - Current Year Actuals VS Expected																			
Transmission Project Detail																			
		Budget	RESULTS FOR THE FIRST QUARTER FY13/14										EXPECTED SPENDING		REVISED EXPECTED SPENDING				
		FY13/14	ACTUAL SPENDING										Fiscal	Variance of		13/14	Change		
Program		Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD	Actual Spending	t Plan Level	t Plan Level	Investmen	Investmen	1ST Qtr Spending % of	YTD Spending % of	Expected 1ST Qtr Spending to	Actual Qtr Spending	Revised Projected FY 13/14 Spending	Projected Spending	FY 13/14 Investment
3A/3B Tower Strategy		0	0	0	0	0	0	0	0.00%	0.00%	0	0	0.00%	0.00%	0	0	0	0.00%	
Battery Strategy		450,000	19,049	0	0	0	0	19,049	4.23%	4.23%	98,000	(78,951)	442,645	(7,355)	-1.63%				
Circuit Breaker Strategy		0	4,468	0	0	0	0	4,468	0.00%	0.00%	4,468	4,468	20,192	20,192	0.00%				
Clay Station Rebuild		1,253,000	478	0	0	0	0	478	0.04%	0.04%	353,500	(353,022)	187,536	(1,085,464)	-86.63%				
Clearance Strategy		6,950,000	556,735	0	0	0	0	556,735	8.01%	8.01%	1,738,425	(1,181,690)	9,767,164	2,819,131	40.56%				
Damage Failure		2,876,680	763,573	0	0	0	0	763,573	26.54%	26.54%	1,039,460	(275,887)	1,847,141	(1,029,519)	-35.79%				
Damage/Failure		0	532,105	0	0	0	0	532,105	0.00%	0.00%	532,105	532,105	4,479,489	4,479,489	0.00%				
De-energ Line Removal		0	0	0	0	0	0	0	0.00%	0.00%	0	0	4,999	4,999	0.00%				
De-energized Transmission Lines Strategy		0	3,071	0	0	0	0	3,071	0.00%	0.00%	3,071	3,071	11,106	11,106	0.00%				
Flying Ground Strategy		900,000	53,952	0	0	0	0	53,952	5.99%	5.99%	359,000	(305,048)	1,500,051	600,051	66.67%				
Frontier Region		200,000	5,980	0	0	0	0	5,980	2.99%	2.99%	48,000	(42,020)	10,382	(189,618)	-94.81%				
Generation		(2,400)	38,868	0	0	0	0	38,868	-1619.49%	-1619.49%	8,200	30,668	204,966	207,366	-8640.26%				
Load		150,000	31,859	0	0	0	0	31,859	21.24%	21.24%	5,450	26,409	641,163	490,713	327.14%				
Load		0	1,704	0	0	0	0	1,704	0.00%	0.00%	1,704	1,704	1,626	1,626	0.00%				
Luther Forest		0	362	0	0	0	0	362	0.00%	0.00%	362	362	0	0	0.00%				
Northeast Region Reinforcement		44,576,400	10,048,663	0	0	0	0	10,048,663	22.54%	22.54%	10,604,000	(555,337)	41,406,795	(3,169,095)	-7.11%				
NY Inspection Program		4,132,000	791,152	0	0	0	0	791,152	19.15%	19.15%	1,055,520	(264,368)	6,044,466	1,912,386	46.28%				
Oil Circuit Breaker Strategy		1,798,140	217,755	0	0	0	0	217,755	12.11%	12.11%	1,270,200	(1,052,445)	1,071,037	(726,903)	-40.43%				
Other		0	589,566	0	0	0	0	589,566	0.00%	0.00%	0	589,566	1,528,351	1,528,351	0.00%				
Other Asset Condition		5,358,180	755,984	0	0	0	0	755,984	14.11%	14.11%	2,007,860	(1,251,876)	3,087,951	(2,271,196)	-42.39%				
Other Damage Failure		5,563,810	291,777	0	0	0	0	291,777	5.24%	5.24%	1,355,980	(1,064,203)	2,348,885	(3,215,125)	-57.79%				
Other Statutory Regulatory		4,241,500	199,611	0	0	0	0	199,611	4.71%	4.71%	875,640	(676,029)	3,932,400	(308,780)	-7.28%				
Other Statutory/Regulatory		0	0	0	0	0	0	0	0.00%	0.00%	0	(\$19,960)	(19,960)	0.00%					
Other Syst Capacity & Performance		0	182,812	0	0	0	0	182,812	0.00%	0.00%	182,812	182,812	1,198,788	1,198,788	0.00%				
Other System Capacity & Performance		9,912,334	537,230	0	0	0	0	537,230	5.42%	5.42%	848,271	(311,041)	8,974,367	(937,952)	-9.46%				
Overhead Line Refurbishment Program - Asset Co		12,021,450	1,507,490	0	0	0	0	1,507,490	12.54%	12.54%	5,930,162	(4,422,672)	9,171,898	(2,848,559)	-23.70%				
Physical Security		50,000	17,265	0	0	0	0	17,265	34.53%	34.53%	12,000	5,265	201,389	151,389	302.78%				
Relay Replacement Strategy		2,570,000	411,748	0	0	0	0	411,748	16.02%	16.02%	1,153,720	(741,972)	1,799,603	(770,067)	-29.96%				
Reliability Criteria Compliance		11,284,100	2,211,237	0	0	0	0	2,211,237	19.60%	19.60%	792,635	1,418,602	13,130,004	1,846,044	16.36%				
Reserve - Asset Condition		(3,591,609)	0	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%				
Reserve - Statutory Regulatory		(7,820,910)	0	0	0	0	0	0	0.00%	0.00%	(1,955,228)	1,955,228	0	7,820,910	-100.00%				
Reserve - System Capacity & Performance		(2,770,259)	0	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%				
RTU Strategy		1,950,000	133,748	0	0	0	0	133,748	6.86%	6.86%	369,000	(235,252)	1,932,515	(17,735)	-0.91%				
Shieldwire Strategy		2,784,500	184,884	0	0	0	0	184,884	6.64%	6.64%	450,000	(265,116)	2,667,611	(117,389)	-4.22%				
Station Upgrade		24,485,600	2,482,888	0	0	0	0	2,482,888	10.14%	10.14%	10,404,250	(7,921,362)	17,487,074	(6,998,526)	-28.58%				
Steel Tower Strategy		42,800	50,151	0	0	0	0	50,151	117.18%	117.18%	10,600	39,551	297,714	255,114	596.06%				
Substation Asset Replacement		0	2,986	0	0	0	0	2,986	0.00%	0.00%	2,986	2,986	478,100	478,100	0.00%				
Substation Rebuild		9,553,000	1,495,851	0	0	0	0	1,495,851	15.66%	15.66%	2,468,731	(972,881)	10,220,069	666,651	6.98%				
Substation Supply Reliability Risk		0	15,136	0	0	0	0	15,136	0.00%	0.00%	15,136	15,136	2,556,815	2,556,815	0.00%				
System Capacity & Performance		8,014,000	3,276,911	0	0	0	0	3,276,911	40.89%	40.89%	4,882,930	(1,606,019)	6,498,914	(1,515,660)	-18.91%				
Transformer Replacement Program		805,270	551,212	0	0	0	0	551,212	68.45%	68.45%	195,200	356,012	1,420,994	615,564	76.44%				
U-Series Relay Strategy		2,041,415	89,705	0	0	0	0	89,705	4.39%	4.39%	101,565	(11,860)	1,748,021	(293,144)	-14.36%				
Woodpole Strategy		2,500,000	292,091	0	0	0	0	292,091	11.68%	11.68%	834,000	(541,909)	2,506,750	6,750	0.27%				
Grand Total		152,279,000	28,350,055	0	0	0	28,350,055	18.62%	18.62%	45,726,604	(17,376,549)	160,789,012	8,511,359	5.59%					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to 13/14 Investment Plan Level	% Change from 13/14 Investment Plan Level					
Asset Condition	Battery Strategy	BatteryRplStrategyCo36TxT	C033847	450,000	19,049	0	0	0	19,049	4,23%	4,23%	4,23% 4,23%	442,645	(7,355)	-1.63%	880,000	-	1,140,903	Program	
	Battery Strategy Total			450,000	19,049	0	0	0	19,049				442,645					1,140,903		
	Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C033613	900,000	53,952	0	0	0	53,952	5.99%	5.99%	359,000 5.99% 5.99%	(305,048)	1,500,051	600,051	66.67%	2,511,000	Note 1	301,664	Program
	Flying Ground Strategy Total			900,000	53,952	0	0	0	53,952				1,500,051		600,051		301,664			
	Oil Circuit Breaker Strategy	Colton-Replace CBs and Disconnects	C029844	100,000	470	0	0	0	470	0.47%	0.47%	4,000 53.08%	(3,530)	35,753	35,75%	600,000	-	21,839	0%	
	Headson - OCB replacements	C043044	371,000	4,881	0	0	0	0	4,881	1.32%	346,000	(341,119)	8,091	(362,909)	-9.82%	308,000	-	101,051	0%	
	NY Oil Circuit Breaker Replacements	C037882	0	(277,357)	0	0	0	0	(277,357)	0.00%	0.00%	0 0	(277,357)	(242,244)	(242,244)	0.00%	0	(Note 2)	(326)	
	Replace NG ALCOA 115 KV Breakers	C030545	427,140	12,029	0	0	0	0	12,029	2.82%	245,200	(233,171)	213,546	(213,594)	-50.01%	789,000	Note 1	356,067	0%	
	Browns Falls - OCB replacements	C043043	900,000	477,732	0	0	0	0	477,732	53.08%	675,000	(197,268)	955,890	55,890	6.21%	1,450,000	-	887,805	0%	
	Battle Hill - OCB Repl. R80, R40, R70	C049543	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Marshall - OCB Repl. R11	C049547	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Peat Street - OCB Repl. - R825	C049551	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Ticonderoga - OCB Repl. - R4	C049552	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	New Scotland - OCB Repl. - R61, R81, R82	C049553	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Queensbury - OCB Repl. - R10, R5, R81	C049554	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Tilden Station - OCB Repl. - R150, R160, R190	C049556	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Curtis Station - OCB Repl. - R100, R130	C049557	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Schuylerville - OCB Repl. - R130, R70	C049562	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Whitehall Station - OCB Repl. - R13, R3, R6	C049564	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	Oil Circuit Breaker Strategy Total			1,798,140	217,755	0	0	0	217,755	12.11%	1,270,200	(1,052,445)	1,071,037	(727,103)	-40.44%			1,366,436		
	Other Asset Condition	Alps#188 Obsolete Circuit Switcher	C028304	164,280	45,513	0	0	0	45,513	27.70%	27.70%	106,560 106,560	(61,047)	348,813	184,533	112.33%	814,528	-	531,725	0%
	Amherst Sta- Refire Station	C031699	0	107	0	0	0	0	107	0.00%	0.00%	0 0	0	0	0.00%	100,000	-	100,240	0%	
	Bristol Hill Sub - Repl SWs 4 & 47	C031005	21,500	(25,140)	0	0	0	0	(25,140)	-116.93%	-116.93%	22,000 22,000	(47,140)	(25,140)	(46,640)	-216.93%	520,000	-	353,819	100%
	Elm Terminal Station - HPFF Alarms	C030528	54,900	5,501	0	0	0	0	5,501	10.02%	10.02%	49,000 49,000	(43,499)	81,023	26,123	47.58%	225,000	Note 1	37,561	0%
	Gardenville Station - HPFF Alarms	C030530	49,500	62,326	0	0	0	0	62,326	125.91%	125.91%	45,000 45,000	17,326	107,476	57,976	117.12%	225,000	Note 1	85,736	0%
	HarperStationTransformer/Replacement	C037203	650,000	325,628	0	0	0	0	325,628	50.10%	50.10%	162,500 162,500	163,128	655,661	5,661	0.87%	750,000	-	315,752	0%
	Higley-Repl Fuses w/Ckt Switcher	C034664	0	394	0	0	0	0	394	0.00%	0.00%	0 0	394	1,431	1,431	0.00%	100,000	-	0	0%
	Huntley Station - HPFF Alarms	C030531	54,000	3,476	0	0	0	0	3,476	6.44%	6.44%	49,000 49,000	(45,524)	59,880	5,880	10.89%	225,000	Note 1	73,099	0%
	Huntley Sub-Ren TB130 & 140 cables	C028089	100	1,016	0	0	0	0	1,016	1015.97%	1015.97%	0 0	1,016	4,250	4,150	4149.93%	75,000	-	28,480	0%
	Ln182 RFL Eq (Sta 64/Gard/Pack)	C031950	583,400	103,205	0	0	0	0	103,205	17.69%	17.69%	521,800 521,800	(418,595)	382,483	(200,917)	-34.44%	608,237	-	292,942	0%
	Porter - Repl 11 GE 230kV RF2 Discs	C020912	10,000	(793)	0	0	0	0	(793)	-7.93%	-7.93%	10,000 10,000	(10,793)	14,713	4,713	47.13%	400,000	-	273,483	100%
	Rochester Pump - LPFF Trip Scheme	C029946	300,500	138,477	0	0	0	0	138,477	46.08%	46.08%	200,000 200,000	(61,523)	300,435	(65)	-0.02%	314,125	-	308,004	0%
	Whitehall Station 187-ripc Cts/Vs	C024643	46,000	0	0	0	0	0	0	0.00%	0.00%	11,500 11,500	(11,500)	127,950	81,950	178.15%	100,000	-	0	0%
	Line Study Budgetary Reserve - NMPC	C042663	0	313	0	0	0	0	313	0.00%	0.00%	313 313	1,573	1,573	0.00%	0	Note 2	0	Blanket	
	Rochester UG Pumping Plant	C015988	100,000	250	0	0	0	0	250	0.25%	0.25%	17,500 17,500	(17,250)	0	(100,000)	-100.00%	550,000	-	250	0%
	NY System Spare 345, 230, 115kV breakers	C044513	1,650,000	44,888	0	0	0	0	44,888	2.72%	2.72%	397,000 397,000	(352,112)	648,979	(1,001,021)	-60.67%	1,650,000	-	1,162,049	0%
	Temple Pressuring Plant	C049901	24,000	0	0	0	0	0	0	0.00%	0.00%	6,000 6,000	(6,000)	0	(24,000)	-100.00%	0	0	0	
	Line Disconnect Sw Replacement	CNMMT1	1,000,000	0	0	0	0	0	0	0.00%	0.00%	249,000 249,000	(249,000)	0	(1,000,000)	-100.00%	100,000	-	0	0%
	Osprey Mitigation	C042928	150,000	0	0	0	0	0	0	0.00%	0.00%	36,000 36,000	(36,000)	150,000	(500,000)	-100.00%	0	Note 2	0	Blanket
	Asset Condition/PW	CNYX72	500,000	0	0	0	0	0	0	0.00%	0.00%	125,000 125,000	(125,000)	0	(500,000)	-100.00%	0	0	0	
	Trinity Pump House	C011318	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	50,000	-	0	0%	
	Leeds - Station Service	C049900	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	De-energized line strategy placeholder	CNYAS12	0	0	0	0	0	0	0	0.00%	0.00%	0 0	0	0	0.00%	0	0	0		
	New Gardenville - Replace TB3 & TB4 - Western D	C027042	0	3,815	0	0	0	0	3,815	0.00%	0.00%	3,815 3,815	(33)	0	(33)	0.00%	12,200,000	-	10,612,655	100%
	TxT Study Budgetary Reserve - NMPC	C028245	0	22,812	0	0	0	0	22,812	0.00%	0.00%	22,812 22,812	22,971	0	0	0.00%	0	Note 2	(48,951)	Blanket
	AMT PIW - NIMO	C031545	0	23,659	0	0	0	0	23,659	0.00%	0.00%	23,659 23,659	120,122	0	0.00%	0	Note 2	316,320	Blanket	
	Other Asset Condition Total			5,358,180	755,448	0	0	0	755,448	14.10%	14.10%	2,007,860	(1,252,412)	3,002,586	(2,355,594)	-43.96%			14,443,163	
	Overhead Line Refurbishment Pro	Alabama-Telegraph 115 T1040 ACR	C030314	250,000	0	0	0	0	0	0.00%	0.00%	12,500 12,500	50,000	200,000	(80,000)	-80.00%	10			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING										
				FY13/14 Investment Plan Level		FY13/14 YTD Actual Spending						1ST Qtr Spending % of Investment Plan Level		Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1ST Qtr Spending to Actual Qtr Spending		Revised Projected FY 13/14 Spending		Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level		% Change from FY 13/14 Investment Plan Level		Project Approval	
				Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending	Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level	Total Spending To Date - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	Total Spending To Date - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	Total Spending To Date - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage		
Overhead Line Refurbishment Program - Asset Condition Total		Terminal - Schuyler 7 T4260 ACR	C047833	0	0	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	0	-	0	0	0	0		
Relay Replacement Strategy		Packard-Urban 181 T1850 STR	C047834	0	0	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	0	-	0	0	0	0		
		GE - Geres Lock 8 T2240 D-F Refurb	C047835	0	0	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	0	-	0	0	0	0		
Overhead Line Refurbishment Program - Asset Condition Total				12,021,450	890,017	0	0	0	890,017	7.40%	7.40%	5,930,162	(5,040,145)	8,410,900	(3,610,550)	-30.03%					79,028,432				
Relay Replacement Strategy		Batavia Station Relay Replacement	C043506	0	8,603	0	0	0	8,603	0.00%	0	0	0.00%	0	8,603	16,662	16,662	0.00%	100,000	-	104,194	0	0	0	
		DeWitt Station Relay Strategy	C043503	0	45,700	0	0	0	45,700	0.00%	0	0	0.00%	0	45,700	97,168	97,168	0.00%	100,000	-	299,927	0	0	0	
		Homer Hill Switch Relay Replacement	C043505	580,000	62,963	0	0	0	62,963	10.86%	10.86%	226,350	(163,387)	766,041	206,041	35.52%	100,000	-	89,957	0	0	0			
		Relay Replacement Program NY-T	C034690	1,135,000	71,201	0	0	0	71,201	6.27%	6.27%	587,120	(515,919)	99,800	(1,035,200)	-91.21%	0	Note 2	602,831	Program					
		Rotterdam - Repl LN 148-15 Relays	C029949	600,000	205,967	0	0	0	205,967	34.33%	34.33%	276,500	(70,533)	277,309	(322,691)	-53.78%	535,201	-	411,056	0	0	0			
		Tilden Station Relay Strategy	C043504	0	2,661	0	0	0	2,661	0.00%	0.00%	0	2,661	125,014	125,014	0.00%	100,000	-	147,958	0	0	0			
		UF Relays TxTl Strategy	C043508	0	8,339	0	0	0	8,339	0.00%	0.00%	0	8,339	199,022	199,022	0.00%	0	Note 2	63,305	Program					
		Woodard Relay Replacement	C047863	30,000	0	0	0	0	0	0.00%	0.00%	7,500	(7,500)	21,818	(8,182)	-27.27%	0	-	0	0	0	0	0	0	
		Elbridge Station Relay Replacement	C047856	75,000	0	0	0	0	0	0.00%	0.00%	18,750	(18,750)	54,545	(20,455)	-27.27%	0	-	0	0	0	0	0	0	
		North Ogdensburg Station Relay Replacement	C047862	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	18,182	(6,818)	-27.27%	0	-	0	0	0	0	0	0	
		Alps Station Relay Replacement	C049296	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	25,000	0	0.00%	0	-	0	0	0	0	0	0	
		New Scotland Station Relay Replacement	C047861	55,000	0	0	0	0	0	0.00%	0.00%	13,750	(13,750)	40,000	(15,000)	-27.27%	0	-	0	0	0	0	0	0	
		McIntyre Station Relay Replacement	C047860	25,000	0	0	0	0	0	0.00%	0.00%	6,250	(6,250)	18,182	(6,818)	-27.27%	0	-	0	0	0	0	0	0	
		Edie Station Relay Replacement	C047855	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	14,545	(5,455)	-27.27%	0	-	0	0	0	0	0	0	
		Terminal Station Relay Replacement	C049624	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Volney Station Relay Replacement	C049626	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Mountain Station Relay/Control Building Replacement	C049603	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Scriba Station Relay Replacement	C049611	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Temple Station Relay Replacement	C049616	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		South East Batavia Station Relay Replacement	NMAMT1	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Trinity Station Relay Replacement	C049625	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Riverside Station Relay Replacement	C049606	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Teall Ave. Station Relay/Control Building Replacement	C049615	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Menands Station Relay/Control Building Replacement	C049601	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Yahnundas Station Relay/Control Building Replacement	C049629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Grand Island Station 64 Relay Replacement	C049586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Independence Station Relay Replacement	C049598	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Seneca Terminal Station Relay Replacement	C049613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Feura Bush Station Relay Replacement	C049585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Carr Street Station Relay Replacement	C049739	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Greenbush Station Relay Replacement	C049587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Long Lane Station Relay Replacement	C049600	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		North Troy Station Relay Replacement	C049605	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Golah Station Relay Replacement	NMAMT1	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Walk Road Station Relay Replacement	C049628	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Curtis Station Relay Replacement	C049584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Allamont Station Relay Replacement	C049581	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Bethlehem Station Relay Replacement	C041010	0	6,313	0	0	0	6,313	0.00%	0.00%	0	0	6,313	6,313	0.00%	270,000	-	272,985	100%	0	0	0	0	
		Grooms Road Station Relay Replacement	C049597	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Schuyler Relay Replacement	C049610	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0	0	
		Relay Replacement Strategy Total		2,570,000	411,748	0	0	0	411,748	16.02%	16.02%	1,153,720	(741,972)	1,799,603	(770,397)	-29.98%			1,992,212						
		Reserve - Asset Condition	Capital Reserve - Asset Condition	(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%	0	Note 2	0	Blanket					
																									

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage				
				FY13/14 Investment Plan Level		FY13/14 YTD Actual Spending				1ST QTR SPENDING % OF INVESTMENT PLAN LEVEL		FISCAL YTD SPENDING % OF INVESTMENT PLAN LEVEL	VARIANCE OF EXPECTED 1ST QTR SPENDING TO ACTUAL QTR SPENDING		VARIANCE OF FY 13/14 INVESTMENT PLAN LEVEL TO FY 13/14 SPENDING								
				Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST QTR SPENDING % OF INVESTMENT PLAN LEVEL	EXPECTED 1ST QTR SPENDING	Projected FY 13/14 SPENDING	VARIANCE OF FY 13/14 INVESTMENT PLAN LEVEL TO FY 13/14 SPENDING	13/14 SPENDING	Revised Projected FY 13/14 SPENDING	VARIANCE OF FY 13/14 INVESTMENT PLAN LEVEL TO FY 13/14 SPENDING	13/14 SPENDING							
New Scotland - Rpl U Series Relays	C041249	0	11	0	0	0	0	11	0.00%	0.00%	11	0	0	0.00%	100,000	-	822	0%					
Rotterdam-Repl E205 U Series Relays	C005150	0	848	0	0	0	0	848	0.00%	0.00%	848	848	848	0.00%	551,000	-	502,417	100%					
U-Series Relay Strategy Total		2,041,415	89,705	0	0	0	0	89,705	4.39%	4.39%	101,565	(11,860)	1,748,021	(293,394)	-14.37%		2,157,981						
3A/3B Tower Strategy	NS-Leeds 93-94 T5480-T5490 SXR	C007918	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	0	0%					
3A/3B Tower Strategy Total		0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%		0							
Substation Asset Replacement	Mortimer Cap Banks 3&4	C040817	0	1,293	0	0	0	1,293	0.00%	0.00%	1,293	7,513	7,513	0.00%	0	-	0	95%					
Rotterdam R30/31 BKR & arrestors	C049741	0	1,693	0	0	0	0	1,693	0.00%	0.00%	1,693	25,231	25,231	0.00%	750,000	-	0	5%					
Substation Asset Replacement Total		0	2,986	0	0	0	0	2,986	0.00%	0.00%	2,986	32,745	32,745	0.00%		0							
Asset Condition Total		34,733,146	4,718,854	0	0	0	0	4,718,854	13.59%	13.59%	13,147,136	(8,428,282)	32,606,531	(2,126,615)	-6.12%		141,064,536						
System Capacity & Performance	Load	Muller Dairy Tap	C043428	0	1,626	0	0	0	1,626	0.00%	0.00%	1,626	1,626	1,626	0.00%	464,000	Note 1,3	(83,011)	0%				
Load Total		0	1,626	0	0	0	0	1,626	0.00%	0.00%	1,626	1,626	1,626	0.00%		(83,011)							
Northeast Region Reinforcement	N Troy - Replace R3/R5/R10/R14/R16	C034523	0	(5,956)	0	0	0	(5,956)	0.00%	0.00%	(5,956)	(5,862)	(5,862)	0.00%	152,000	Note 1	134,464	100%					
Northeast Region Reinforcement Total		0	(5,956)	0	0	0	0	(5,956)	0.00%	0.00%	(5,956)	(5,862)	(5,862)	0.00%		134,464							
Other Asset Condition	ALCOA - Add Annuciator	C019934	0	1,065	0	0	0	1,065	0.00%	0.00%	1,065	78,481	78,481	0.00%	789,000	Note 1	73,416	0%					
Other Asset Condition Total		0	1,065	0	0	0	0	1,065	0.00%	0.00%	1,065	78,481	78,481	0.00%		73,416							
Other Syst Capacity & Performance	BP76 Relay Upgrade	C039382	0	117,324	0	0	0	117,324	0.00%	0.00%	117,324	605,416	605,416	0.00%	928,547	-	410,097	0%					
Colton BrownsFalls 1 Load Brk Atch	C034546	0	244	0	0	0	0	244	0.00%	0.00%	244	0	0	0.00%	168,000	-	135,905	100%					
Ogden Brook 115kV CS and Bus SW	C036026	0	12,748	0	0	0	0	12,748	0.00%	0.00%	12,748	25,342	25,342	0.00%	5,967,000	Note 1	257,558	0%					
Rock Cut Substation - Transmission	C040685	0	2	0	0	0	0	2	0.00%	0.00%	2	150,003	150,003	0.00%	0	-	0	0%					
West Hamlin 82 TXT Line	C048901	0	0	0	0	0	0	0	0.00%	0.00%	0	15,000	15,000	0.00%	0	-	0	0%					
Other Syst Capacity & Performance Total		0	130,318	0	0	0	0	130,318	0.00%	0.00%	130,318	795,761	795,761	0.00%		803,560							
Reliability Criteria Compliance	#171 Recondutor	C024017	1,234,000	7,598	0	0	0	7,598	0.62%	0.62%	39,900	(32,302)	60,834	(1,173,166)	-95.07%	381,000	Note 1	191,252	0%				
Construct Southwest Sta (line work)	C024016	57,600	10,359	0	0	0	0	10,359	17.99%	17.99%	14,400	(4,041)	66,732	9,132	15.85%	46,500,000	Note 1	84,822	0%				
Homer Hill 115kV Capacitor Banks	C031457	176,000	311,213	0	0	0	0	311,213	176.83%	176.83%	145,960	165,253	694,301	518,301	294.49%	2,533,000	-	2,016,279	0%				
Second 115kV bus tie at Lockport	C031482	558,000	10,263	0	0	0	0	10,263	1.84%	1.84%	139,500	(129,237)	569,108	11,108	1.99%	715,000	Note 1	10,263	0%				
Second 115kV bus tie at Mortimer	C050696	200,000	0	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	50,000	(150,000)	-75.00%	0	-	0	0%				
Upgrade Batavia South 115 kV Bus	C031479	0	3,500	0	0	0	0	3,500	0.00%	0.00%	3,500	5,300	5,300	0.00%	617,352	-	619,691	100%					
Reconductor L #54 Gardenville-Erie	C031463	67,500	0	0	0	0	0	0	0.00%	0.00%	16,875	54,015	54,015	(13,485)	-19.98%	375,000	Note 1	70,182	0%				
Construct Southwest Station (sub work)	C024015	8,741,000	1,865,082	0	0	0	0	1,865,082	21.34%	21.34%	360,000	1,505,082	11,551,463	2,810,463	32.15%	46,500,000	Note 1	4,438,079	0%				
West Golah 115kV substation	C050695	250,000	0	0	0	0	0	0	0.00%	0.00%	61,000	(61,000)	75,000	(175,000)	-70.00%	0	-	0	0%				
Dunkirk Second Bus Tie - Station	C031459	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	375,000	Note 1	0	0%				
Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	375,000	Note 1	0	0%				
Reliability Criteria Compliance Total		11,284,100	2,208,015	0	0	0	0	2,208,015	19.57%	19.57%	792,635	1,415,380	13,126,753	1,842,653	16.33%		7,430,567						
Reserve - System Capacity & Perf	Capital Reserve - System Capacity & Performance	CNYX315	(2,770,259)	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%	0	Note 2	0	Blanket				
Reserve - System Capacity & Performance Total		(2,770,259)	0	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%		0						
System Capacity & Performance	Central Breaker Upgrades - Geres	C043425	50,000	(4,803)	0	0	0	(4,803)	-9.61%	-9.61%	10,000	(14,803)	(4,339)	(54,339)	-108.68%	600,000	Note 1	22,160	0%				
Central Breaker Upgrades - Oswego	C043426	110,000	15,290	0	0	0	0	15,290	13.90%	13.90%	29,000	(13,710)	91,040	(18,960)	-17.24%	600,000	Note 1	47,269	0%				
Central Breaker Upgrades - Teall	C043427	50,000	218	0	0	0	0	218	0.44%	0.44%	10,000	(9,782)	48,983	(1,017)	-2.03%	600,000	Note 1	23,935	0%				
Central Breaker Upgrades - R30	C039765	0	0	0	0	0	0	0	0.00%	0.00%	0	2,100	2,100	0.00%	125,000	-	103,518	0%					
Install Temp Cap Bank at Dunkirk	C043738	0	294,777	0	0	0	0	294,777	0.00%	0.00%	294,777	387,551	387,551	0.00%	100,000	-	55,273	0%					
Menards #10 Bus Connection Upgrade	C042423	0	715	0	0	0	0	715	0.00%	0.00%	0	974	974	0.00%	75,000	-	53,595	100%					
Central Breaker Upgrades - Ash	C043424	110,000	2,220	0	0	0	0	2,220	2.02%	2.02%	29,000	(26,780)	125,693	15,693	14.27%	600,000	Note 1	18,499	0%				
Long Road #209 New TB2 - TxT Line	C043595	0	506	0	0	0	0	506	0.00%	0.00%	0	506	9,672	9,672	0.00%	218,000	Note 1	506	0%				
Long Road #209 New TB2 - TxT Sub	C043596	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	218,000	Note 1	0	0%				
Riverside-Reynolds Road#4 115kV Tap	C043592	100,000	162	0	0	0	0	162	0.16%	0.16%	20,750	(20,588)	99,842	(158)	-0.16%	1,453,000	Note 1	1,710	0%				
Forbes Ave TSub	C043593	145,000																					

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected

Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval					
				FY13/14 Investment Plan Level		FY13/14 YTD Actual Spending						1ST Qtr Spending		Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending		Revised Projected FY 13/14 Spending		Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level			
				Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending											Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
		N. Lakeview New 115 13.2kV Sub	C043533	50,000	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	12,000	(12,000)	54,576	9.15%	0	-	0	0%
		Mountain Upgrade	C044359	11,000	0	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	678,720	667,720	6070.18%	700,000	Note 1	0	0	5%	
		Sanborn upgrade 115-34.5	C044361	11,000	0	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	253,120	242,120	2201.09%	700,000	Note 1	0	0	5%	
		Edic 345-115kV TB2 Reconnect	C044674	50,000	0	0	0	0	0	0	0.00%	0.00%	0	0	50,400	400	0.80%	60,000	-	0	0	0%	
		Porter - 230kV overduited brkr mitigation	C044772	100,000	0	0	0	0	0	0	0.00%	0.00%	24,000	(24,000)	100,000	0	0.00%	74,000	-	0	0	5%	
		Malta - Line Diff Rlys - Luther Forest	NMAMT1	300,000	0	0	0	0	0	0	0.00%	0.00%	45,000	(45,000)	0	(300,000)	-100.00%	300,000	-	0	0	0%	
		Luther Forest - Line Diff Rlys	NMAMT1	150,000	0	0	0	0	0	0	0.00%	0.00%	36,000	(36,000)	0	(150,000)	-100.00%	300,000	-	0	0	0%	
		Novella Second Supply 345-115kV Study	NMPL134	5,430,000	0	0	0	0	0	0	0.00%	0.00%	1,357,000	(1,357,000)	0	(5,430,000)	-100.00%	0	-	0	0	0%	
		Novella Second Supply 345-115kV Study - Reimb	NMPL134	(5,430,000)	0	0	0	0	0	0	0.00%	0.00%	1,357,000	(1,357,000)	0	5,430,000	-100.00%	0	-	0	0	0%	
		Auburn-Elbridge 115kV line	C047298	9,000,000	557	0	0	0	0	557	0.01%	0.01%	2,250,000	(2,249,443)	(100,405)	(9,100,405)	-101.12%	1,000,000	Note 1.3	557	5%		
		Auburn-Elbridge 115kV line Reimbursement	C047298F	(9,000,000)	0	0	0	0	0	0	0.00%	0.00%	(2,250,000)	2,250,000	0	9,000,000	-100.00%	1,000,000	Note 1.3	0	5%		
		Clay TBL Replacement	C047275	1,400,000	42,629	0	0	0	42,629	3.04%	3.04%	65,000	(22,371)	1,400,763	763	0.05%	5,500,000	-	42,167	0	0%		
		Auburn-Elbridge Second Line (Elbridge Breaker)	C047299	500,000	6,131	0	0	0	6,131	1.23%	1.23%	123,000	(116,869)	453,257	(46,743)	-9.35%	1,000,000	Note 1	6,131	5%			
		Huntley Permanent Capacitor Banks	C047316	1,400,000	16,059	0	0	0	16,059	1.15%	1.15%	60,000	(43,941)	1,509,756	109,756	7.84%	1,300,000	-	16,059	5%			
		Dunkirk Permanent Capacitor Banks	C047318	1,300,000	11,405	0	0	0	11,405	0.88%	0.88%	60,000	(48,595)	2,299,723	999,723	76.90%	2,300,000	-	11,405	5%			
		Reconductoring of Five Mile - Homer Hill Circuits	C047319	250,000	7,035	0	0	0	7,035	2.81%	2.81%	61,000	(53,965)	157,592	(92,408)	-36.96%	2,000,000	-	7,734	5%			
		Relocate Lafarge-Pleasant Valley #8 115 kV	C050745	100,000	0	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0	-	0	0%		
		Fourth Elm 230-23kV Bank (N-1-1)	C049594	30,600	0	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	63,000	32,400	105.88%	0	-	0	5%		
		New Tonawanda Station	NMDP13-	2,015	0	0	0	0	0	0	0.00%	0.00%	0	0	2,014	(0)	-0.11%	0	-	0	0%		
		New Ciero Station	NMDP13-	100,000	0	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	0	(100,000)	-100.00%	0	-	0	0%		
		Install Circuit Switcher at Mumford	C044616	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Inghams Station Revitalization	CNYPL03	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Huntley Station Ground Banks	CNYPL11	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Fourth Sawyer 230-23kV Bank (N-1-1)	CNYPL13	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Stedman Substation Installation	CNYPL30	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	671,000	Note 1	0	0%		
		Add Inline Breaker on Mortimer - Elbridge #2 line	CNYPL33	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		McCrea Line	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		McCrea Sub	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		West Sweden - Install New Station - Line	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		West Sweden - Install New Station - Sub	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Ephrath substation rebuild	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		New Maple Ave Substation	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		New Abby St Station	NMDP13-	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		W. Ashville substation Txt	C043833	0	0	0	0	0	0	0	0.00%	0.00%	0	0	100,000	100,000	0.00%	671,000	Note 1	0	0%		
		W. Ashville sub 115kV In 160 tap	C043832	0	0	0	0	0	0	0	0.00%	0.00%	0	0	200,000	200,000	0.00%	671,000	Note 1	0	0%		
		Other System Capacity & Performance Total		9,912,334	537,230	0	0	0	537,230	5.42%	5.42%	848,271	(311,041)	8,974,367	(937,966)	-9.46%			3,685,049				
		Load		50,000	18,798	0	0	0	18,798	37.60%	37.60%	5,450	13,348	140,700	90,700	181.40%	2,740,000	Note 1	25,568	0%			
		Frankhauser New Station - T Line Wo	C030744	100,000	13,060	0	0	0	13,060	13.06%	13.06%	0	0	13,060	500,462	400,462	400.46%	2,740,000	Note 1	36,872	0%		
		Load Total		150,000	31,859	0	0	0	31,859	21.24%	21.24%	5,450	26,409	641,163	491,163	327.44%			62,439				
		System Capacity & Performance Total		26,790,174	6,167,048	0	0	0	6,167,048	23.09%	23.09%	5,884,721	302,326	30,121,585	3,331,411	12.44%			23,049,860				
Statutory Regulatory	Clay Station Rebuilt	Clay Station Line Project	C032539	1,253,000	478	0	0	0	478	0.04%	0.04%	353,500	(353,022)	167,536	(1,085,464)	-86.63%	42,430,000	Note 1	731,076	0%			
	Clay Station Rebuilt Total			1,253,000	478	0	0	0	478	0.04%	0.04%	353,500	(353,022)	167,536	(1,085,464)	-86.63%		731,076					
	Clearance Strategy	Group Clearance Improvement - NMPC	C003256	6,650,000	0	0	0	0	0	0.00%	0.00%	1,662,000	(1,662,000)	7,660,000	1,010,000	15.19%	0	Note 2	0	Program			
		Lafayette-Clark Corners T6470 CCR	C034960	0	26,095	0	0	0	26,095	0.00%	0.00%	2,605	26,095	35,826	35,826	0.00%	350,000	-	369,800	100%			
		New Scotland-Bethlehem 4 T5460 CCR	C034910	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	9,820	(180)	-1.80%	100,000	-	0	0%			
		Oneida-Porter 7 T4150 CCR	C041366	0	214,913	0	0	0	214,913	0.00%	0.00%	2,500	214,913	234,241	2								

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Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			
		FY13/14 Investment Plan Level		FY13/14 YTD Actual Spending				1ST Qtr Spending % of Investment Plan Level		Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending		Revised Projected FY 13/14 Spending		Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level		% Change from FY 13/14 Investment Plan Level		
		Project Description	Project	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending			Expected 1st Qtr Spending	Projected FY 13/14 Spending	Revised Projected Spending	Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level	Variance of FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
Adams-Packard 187 T1010 &Taps CCR	C034927	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Adams-Packard 188 T1020 &Taps CCR	C034928	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Golah-Lakville 116 T1320 & Taps CCR	C034954	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Mountain-Lockpt 103 T1620 &Taps CCR	C034955	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Gardnvl-Beth149-150 T1190-T1200 CCR	C034957	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
New Scotnd-Albany 8 T5980&Taps CCR	C034959	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Homer H-Dugn Rd 155 T1350&Taps CCR	C034962	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Valley Sta 44-Isshuas 158 T1900 CCR	C034965	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Bethlehem-Albany 18 T5070 CCR	C034967	10,000	0	0	0	0	0	0.00%	0.00%	2,425	(2,425)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Geres Lock-Solvay 2 T2270 &Taps CCR	C034971	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	5,460	(4,540)	-45.40%	100,000	-	0	0%	
Taylorville-Bonville 6 T3330 CCR	C047939	0	4,771	0	0	0	4,771	0.00%	0.00%	4,771	71,263	71,263	0.00%	100,000	-	0	0%		
Huntley-Lockport 36 T1440 CCR	C047943	0	559	0	0	0	559	0.00%	0.00%	559	14,933	14,933	0.00%	100,000	-	0	0%		
Whitehall-Cedar 6 T5910 CCR	C047954	0	0	0	0	0	0	0.00%	0.00%	0	4,644	4,644	0.00%	100,000	-	0	0%		
Brown Falls-Taylorville 3 T3080CCR	C048218	0	5,555	0	0	0	5,555	0.00%	0.00%	5,555	22,648	22,648	0.00%	100,000	-	0	5%		
Huntley - Lockport 37 T1450 CCR	C048219	0	0	0	0	0	0	0.00%	0.00%	0	1,996	1,996	0.00%	100,000	-	0	5%		
Br. Falls-Taylorville 4 T3090 CCR	C048221	0	3,469	0	0	0	3,469	0.00%	0.00%	3,469	20,790	20,790	0.00%	100,000	-	0	5%		
Stoner - Rotterdam 12 T5800 CCR	C048222	0	0	0	0	0	0	0.00%	0.00%	0	4,350	4,350	0.00%	100,000	-	0	5%		
Dewitt - Tilden 19 T2160 CCR	C048357	0	188	0	0	0	188	0.00%	0.00%	188	1,377	1,377	0.00%	100,000	-	0	0%		
State Campus - Menands 15 T5790 CCR	C048362	0	0	0	0	0	0	0.00%	0.00%	0	4,350	4,350	0.00%	100,000	-	0	0%		
Gardenville - Dunkirk 142 T1270 CCR	C048363	0	0	0	0	0	0	0.00%	0.00%	0	870	870	0.00%	100,000	-	0	0%		
Clearance Strategy Total		6,950,000	556,735	0	0	0	556,735	8.01%	8.01%	1,738,425	(1,181,690)	9,767,164	2,817,164	40.53%		9,244,914			
Generation		Athens Redundant SPS	CNYX83	338,000	0	0	0	0	0.00%	0.00%	84,000	(84,000)	0	(338,000)	-100.00%	0	-	0	0%
Nine Mile 2 Upgrade	C039171	(2,400)	7,007	0	0	0	7,007	-291.95%	-291.95%	8,200	(1,193)	159,999	162,399	-676,633%	2,123,000	Note 1.3	8,725	0%	
Steel Winds II - NG Sta Upgrades	C038126	0	1	0	0	0	1	0.00%	0.00%	1	0	0	0	0.00%	1,340,000	Note 1.3	14	100%	
Stewarts Bridge LGIA Line Reconduct	C047175	0	5,841	0	0	0	5,841	0.00%	0.00%	5,841	27,098	27,098	0.00%	130,000	Note 1.3	0	0%		
EDGE Line Relocation	C045094	4,940,000	19,974	0	0	0	19,974	0.40%	0.40%	1,234,000	(1,214,026)	10,955	(4,929,045)	-99.78%	5,200,000	Note 1.3	19,363	0%	
EDGE Line Relocation Reimbursement	C045094F	(4,940,000)	0	0	0	0	0	0.00%	0.00%	(1,234,000)	1,234,000	0	4,940,000	-100.00%	5,200,000	Note 1.3	0	5%	
Cape Vincent Wind Sub	CNYX60	75,000	0	0	0	0	0	0.00%	0.00%	18,000	(18,000)	75,000	94,000	0.00%	0	-	0	0%	
Cape Vincent Wind Sub Reimbursement	CNYX60R	(75,000)	0	0	0	0	0	0.00%	0.00%	(18,000)	18,000	(75,000)	0	0.00%	0	-	0	0%	
Roaring Brook Wind Line	CNYX61	324,000	0	0	0	0	0	0.00%	0.00%	81,000	(81,000)	0	(324,000)	-100.00%	0	-	0	0%	
Roaring Brook Wind Line Reimbursement	CNYX61R	(324,000)	0	0	0	0	0	0.00%	0.00%	(81,000)	81,000	0	324,000	-100.00%	0	-	0	0%	
Roaring Brook Wind Sub	CNYX62	1,083,000	0	0	0	0	0	0.00%	0.00%	270,000	(270,000)	0	(1,083,000)	-100.00%	0	-	0	0%	
Roaring Brook Wind Sub Reimbursement	CNYX62R	(1,083,000)	0	0	0	0	0	0.00%	0.00%	(270,000)	270,000	0	1,083,000	-100.00%	0	-	0	0%	
Arkwright Summit Wind Line	C049478	648,000	0	0	0	0	0	0.00%	0.00%	162,000	(162,000)	36,000	(612,000)	-94.44%	0	-	0	0%	
Arkwright Summit Wind Line Reimbursement	C049478R	(648,000)	0	0	0	0	0	0.00%	0.00%	(162,000)	162,000	(36,000)	612,000	-94.44%	0	-	0	0%	
Arkwright Summit Wind Sub	C049477	1,396,000	0	0	0	0	0	0.00%	0.00%	349,000	(349,000)	78,000	(1,318,000)	-94.41%	0	-	0	0%	
Arkwright Summit Wind Sub Reimbursement	C049477R	(1,396,000)	0	0	0	0	0	0.00%	0.00%	(349,000)	349,000	(78,000)	1,318,000	-94.41%	0	-	0	0%	
Horse Creek Wind Line	CNYX70	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0	-	0	0%	
Horse Creek Wind Line Reimbursement	CNYX70R	(100,000)	0	0	0	0	0	0.00%	0.00%	(25,000)	25,000	0	100,000	-100.00%	0	-	0	0%	
Horse Creek Wind Sub	CNYX71	100,000	0	0	0	0	0	0.00%	0.00%	23,750	(23,750)	0	(100,000)	-100.00%	0	-	0	0%	
Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0	0	0	0	0.00%	0.00%	(23,750)	23,750	0	100,000	-100.00%	0	-	0	0%	
Ball Hill Wind Line	CNYX74	1,026,000	0	0	0	0	0	0.00%	0.00%	256,000	(256,000)	0	(1,026,000)	-100.00%	0	-	0	0%	
Ball Hill Wind Line Reimbursement	CNYX74R	(1,026,000)	0	0	0	0	0	0.00%	0.00%	(256,000)	256,000	0	1,026,000	-100.00%	0	-	0	0%	
Ball Hill Wind Sub	CNYX75	2,258,000	0	0	0	0	0	0.00%	0.00%	564,000	(564,000)	0	(2,258,000)	-100.00%	0	-	0	0%	
Ball Hill Wind Sub Reimbursement	CNYX75R	(2,258,000)	0	0	0	0	0	0.00%	0.00%	(564,000)	564,000	0	2,258,000	-100.00%	0	-	0	0%	
Everpower Allegany Line Tap	C047385	960,000	179	0	0	0	179	0.02%	0.02%	240,000	(239,821)	80,359	(879,641)	-91.63%	1,010,000	-	0	5%	
Everpower Allegany Line Tap Reimbursement	C047385F	(960,000)	0	0	0	0	0	0.00%	0.00%	(240,000)	240,000	(80,000)	880,000	-91.67%	0	-	0	5%	
Everpower Allegany Sub	C047387	1,445,000	11,728	0	0	0	11,728	0.81%	0.81%	361,000	(349,272)	488,274	(956,726)	-66.21%	1,520,000	-	0	5%	
Everpower Allegany Sub Reimbursement	C047387F	(1,445,000)	0	0	0	0	0	0.00%	0.00%	(361,000)	361,000	(470,000)	975,000	-67.47%	0	-	0	5%	
Athens Redundant SPS Reimbursement	CNYX83R	(338,000)	0	0	0	0	0	0.00%	0.00%	(84,000)	84,000	0	338,000	-100.00%	0	-	0	0%	
North Wind Line	CNYX88	250,000	0	0	0	0	0	0.00%	0.00%	61,000	(61,000)	0	(250,000)	-100.00%	0	-	0	0%	
North Wind Line Reimbursement	CNYX88R	(250,000)	0	0	0														

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Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			
				FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level	% Change from FY 13/14 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
Porter 230kV - Upgrade/Disc/PT's	C036866	150,000	0	0	0	0	0	0	0.00%	0.00%	12.42%	153,360	150,000	0	0.00%	0	0	0%		
Critical Infrastructure Upgrades (Substation)	NMAMMT1	200,000	0	0	0	0	0	0	0.00%	0.00%	48,000	(48,000)	0	(200,000)	-100.00%	2,439,000	-	0	0%	
Reconductor Clay - GE #14 (Cayuga)	C045253	700,000	7,047	0	0	0	0	7,047	1.01%	1.01%	65,000	(57,953)	711,110	11,110	15.59%	1,200,000	-	20,077	5%	
Reconductor Elbridge - State Street #5 (Cayuga)	C047297	700,000	557	0	0	0	0	557	0.08%	0.08%	65,000	(64,443)	497,413	(202,587)	-28.94%	1,000,000	Note 1	557	5%	
Various Station - Range Operations	C032551	0	25,324	0	0	0	0	25,324	0.00%	0.00%	25,324	117,973	117,973	0	0.00%	100,000	-	0	5%	
Other Statutory Regulatory Total		4,241,500	199,611	0	0	0	0	199,611	4.71%	4.71%	875,640	(676,029)	3,932,400	(309,099)	-7.29%		2,087,906			
Other Syst Capacity & Performance	Oswego SPS Retirement	C043834	0	0	0	0	0	0	0.00%	0.00%	0	20,000	20,000	0	0.00%	20,000	-	0	0%	
Other Syst Capacity & Performance Total		0	0	0	0	0	0	0	0.00%	0.00%	0	20,000	20,000	0.00%		0				
Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory	CNYX31S	(7,820,910)	0	0	0	0	0	0.00%	0.00%	(1,955,228)	1,955,228	0	7,820,910	-100.00%	0	Note 2	0	Blanket	
Reserve - Statutory Regulatory Total		(7,820,910)	0	0	0	0	0	0	0.00%	0.00%	0	7,820,910	-100.00%			0				
RTU Strategy	Program - Remote Terminal Unit (RTU)	C003772	1,950,000	133,748	0	0	0	133,748	6.86%	6.86%	369,000	(235,252)	1,932,515	(17,485)	-0.90%	0	Note 2	15,078,100	Program	
RTU Strategy Total		1,950,000	133,748	0	0	0	0	133,748	6.86%	6.86%	369,000	(235,252)	1,932,515	(17,485)	-0.90%		15,078,100			
Station Upgrade	Porter 115 kV Rebuild	C028666	15,985,600	637,199	0	0	0	637,199	3.99%	3.99%	6,604,250	(5,967,051)	12,433,281	(3,552,319)	-22.22%	6,500,000	-	3,452,984	0%	
	Clay 115 kV Rebuild	C028705	8,500,000	1,845,688	0	0	0	1,845,688	21.71%	21.71%	3,800,000	(1,954,312)	5,053,794	(3,446,206)	-40.54%	42,430,000	Note 1	28,979,090	0%	
Station Upgrade Total		24,485,600	2,482,888	0	0	0	0	2,482,888	10.14%	10.14%	10,404,250	(7,921,362)	17,487,074	(6,998,526)	-28.58%		32,432,074			
Substation Supply Reliability Risk	NERC CIP - NMP	C049085	0	15,136	0	0	0	15,136	0.00%	0.00%	0	15,136	2,556,815	2,556,815	0.00%	2,439,000	-	15,433	Program	
Substation Supply Reliability Risk Total		0	15,136	0	0	0	0	15,136	0.00%	0.00%	0	15,136	2,556,815	2,556,815	0.00%		15,433			
Other Statutory/Regulatory	WM Renew, M-L Circuit Work 2013	C050317	0	0	0	0	0	0	0.00%	0.00%	0	(19,960)	(19,960)	(19,960)	0.00%	0	0	0	0%	
Other Statutory/Regulatory Total		0	0	0	0	0	0	0	0.00%	0.00%	0	(19,960)	(19,960)	(19,960)	0.00%	0				
Statutory Regulatory Total		75,633,189	13,482,160	0	0	0	0	13,482,160	17.83%	17.83%	22,397,787	(8,915,627)	77,461,168	1,827,979	2.42%		151,614,934			
Damage Failure	Damage/Failure	BL Riv-LHH 5-6 T2120-T3040 OPGW D-F	C039102	0	17,618	0	0	17,618	0.00%	0.00%	0	17,618	18,366	0	0.00%	100,000	-	40,520	0%	
	Cortland Sub OCB R3/F Rplmt	C01644	0	2,644	0	0	0	2,644	0.00%	0.00%	0	2,644	(20,196)	0	0.00%	450,000	-	472,794	0%	
	Dennison-Colton 4 T3180 Switch	C037246	0	29,346	0	0	0	29,346	0.00%	0.00%	0	29,346	32,857	0	0.00%	183,995	-	177,446	0%	
	North Akron TxT Transformer Failure	C042043	0	6,823	0	0	0	6,823	0.00%	0.00%	0	6,823	0	0	0.00%	450,000	-	366,888	100%	
	Porter Station-Rpol failed R100 OCB	C041663	0	17,616	0	0	0	17,616	0.00%	0.00%	0	17,616	19,240	0	0.00%	450,000	-	371,578	0%	
	Reynolds Road - Feura Bush Landfill	C041363	0	1,774	0	0	0	1,774	0.00%	0.00%	0	1,774	0	0	0.00%	100,000	-	75,827	0%	
	T3030 - T6180 Switch Replacements	C035384	0	1,339	0	0	0	1,339	0.00%	0.00%	0	1,339	0	0	0.00%	357,000	-	256,378	100%	
	Packard-Gardy 182 T1780 D-F	C042364	0	0	0	0	0	0	0.00%	0.00%	0	0	22,030	22,030	0.00%	100,000	-	3,743	0%	
	Homer Hill D/F Ckt Switch	C043573	0	0	0	0	0	0	0.00%	0.00%	0	0	25,200	25,200	0.00%	250,000	-	0	0%	
	D/F Sawyer Ave Grounding TRF TB1	C044356	0	10,415	0	0	0	10,415	0.00%	0.00%	0	10,415	11,876	0	0.00%	85,982	-	85,982	0%	
	Rotterdam R1 Breaker failure	C044346	0	998	0	0	0	998	0.00%	0.00%	0	998	3,360	0	0.00%	250,000	-	84,678	100%	
	GE-Geres Lock 8 D/F Structures	C044933	0	0	0	0	0	0	0.00%	0.00%	0	0	210,000	210,000	0.00%	100,000	-	563	0%	
	Trans UG Budgetary Reserve	C013622	0	967	0	0	0	967	0.00%	0.00%	0	967	0	0	0.00%	0	Note 2	97,091	Blanket	
	Packard-Gardy 182 T1780 Str 58 D-F	C041365	0	(1,338)	0	0	0	(1,338)	0.00%	0.00%	0	(1,338)	40,365	40,365	0.00%	100,000	-	44,364	0%	
	Andover Station OCB R970 D/F	C044492	0	67,462	0	0	0	67,462	0.00%	0.00%	0	67,462	167,262	0	0.00%	350,000	-	152,119	95%	
	Gardenville-Seneca 82 T1300 Sw D-F	C047645	0	0	0	0	0	0	0.00%	0.00%	0	0	52,500	52,500	0.00%	125,000	-	0	5%	
	S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	0	0	0	0	0	0	0.00%	0.00%	0	0	52,500	52,500	0.00%	125,000	-	0	5%	
	Dennison-Colton 4 T3180 Sw D-F	C047698	0	0	0	0	0	0	0.00%	0.00%	0	0	42,000	42,000	0.00%	100,000	-	0	5%	
	Ridge 142 D/F #14 Transformer	C042828	0	376,441	0	0	0	376,441	0.00%	0.00%	0	376,441	420,354	420,354	0.00%	1,200,000	-	408,434	95%	
	Edic-N. Scotland #14 Tower Failure	C049748	0	0	0	0	0	0	0.00%	0.00%	0	0	630,000	630,000	0.00%	900,000	-	0	95%	
	Elm St Station #4 TRF D/F	C051039	0	0	0	0	0	0	0.00%	0.00%	0	0	2,750,000	2,750,000	0.00%	0	-	0	85%	
Damage/Failure Total		0	532,105	0	0	0	0	532,105	0.00%	0.00%	532,105	4,479,489	4,479,489	0.00%		2,638,402				
Luther Forest	Luther Forest Relay and Malta Sub Work - Eastern	C022738	0	362	0	0	0	362	0.00%	0.00%	0	362	0	0	0.00%	9,000,000	Note 1	7,605,249	100%	
Luther Forest Total		0	362	0	0	0	0	362	0.00%	0.00%	0	362	0	0.00%		7,605,249				
Other	West NY-Trans Line Budgetary Reserv	CNW0083	0	142,390	0	0	0	142,390	0.00%	0.00%	0	142,390	258,851	258,851	0.00%	0	Note 2	313,067	Blanket	
Other Total		0	142,390	0	0	0	0	142,390	0.00%	0.00%	142,390	258,852	258,852	0.00%		313,067				
Other Asset Condition	NY Spare Transformers	C038924	0	2,545	0	0	0	2,545	0.00%	0.00%	0	2,545	7,821	7,821	0.00%	2,173,000	Note 1	2,336,700	Program	
Other Asset Condition Total		0	2,545	0	0	0	0	2,545	0.00%	0.00										

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING								
				FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level	% Change from Revised Projected Spending	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage						
Damage Failure Total			15,072,490	2,815,992	0	0	0	0	2,815,992	18.68%	18.68%	4,284,960	(1,468,968)	17,493,403	2,420,913	16.06%				73,446,250				
Non-Infrastructure	Circuit Breaker Strategy	Inghams-replace 115kv OCB	C031661	0	4,468	0	0	0	4,468	0.00%	0.00%	4,468	0.00%	20,192	0.00%	100,000	-	0	0%					
	Circuit Breaker Strategy Total			0	4,468	0	0	0	4,468	0.00%	0.00%	4,468	0.00%	20,192	0.00%	20,192	0.00%		0					
	Other	Functional Specification with PG&E	C033536	0	388	0	0	0	388	0.00%	0.00%	388	0.00%	529	0.00%	200,000	-	388	Blanket					
		NY TLS Deferred CAPEX Small Tools	C034809	0	309,317	0	0	0	309,317	0.00%	0.00%	309,317	0.00%	965,317	0.00%	0	Note 2	0	Blanket					
		Salmon River Land Sales	C037983	0	18,837	0	0	0	18,837	0.00%	0.00%	18,837	0.00%	20,238	0.00%	250,000	-	106,358	0%					
		Battery Eyewash StationRpl Program	C038545	0	14,680	0	0	0	14,680	0.00%	0.00%	14,680	0.00%	14,819	0.00%	0	Note 2	102,544	Program					
	Other Total			0	343,221	0	0	0	343,221	0.00%	0.00%	343,221	1,000,902	1,000,902	0.00%	0	209,289							
	Other Asset Condition	Andrews Sub - Remove/Retire Station	C029213	0	133	0	0	0	133	0.00%	0.00%	133	0.00%	2,181	0.00%	261,000	-	64,958	0%					
		OswegoPumpHouseAlarmsPIW012-2005	C036219	0	387	0	0	0	387	0.00%	0.00%	387	0.00%	0	0.00%	185,000	-	154,584	0%					
		TaylorvilleStation770PIWDS720081393	C036220	0	164	0	0	0	164	0.00%	0.00%	164	0.00%	638	0.00%	20,000	-	0	0%					
		No. Angola-Remove old Control House	C031323	0	(9,091)	0	0	0	(9,091)	0.00%	0.00%	(9,091)	0.00%	(9,091)	0.00%	50,000	-	14,175	0%					
		Browns Fall PIW Lightning Protection	C037387	0	5,334	0	0	0	5,334	0.00%	0.00%	5,334	0.00%	5,334	0.00%	75,000	-	26,338	0%					
	Other Asset Condition Total			0	(3,073)	0	0	0	(3,073)	0.00%	0.00%	(3,073)	(937)	(937)	0.00%	0	260,055							
	Other Damage Failure	Geres Lock Sub - Repl 14 115kV Disc	C028324	0	2	0	0	0	2	0.00%	0.00%	2	0.00%	0	0.00%	603,000	-	489,300	100%					
	Other Damage Failure Total			0	2	0	0	0	2	0.00%	0.00%	2	0.00%	0	0.00%	489,300								
	Other Syst Capacity & Performance	Lowville Automated 115 kV Switches	C032259	0	48,665	0	0	0	48,665	0.00%	0.00%	48,665	0.00%	232,520	0.00%	315,000	-	403,559	0%					
		TRV Mitigation-NY	C036071	0	2,366	0	0	0	2,366	0.00%	0.00%	2,366	0.00%	2,366	0.00%	895,000	-	649,977	Program					
		Upgrade Breakers at Scriba Sub - Central Division	C028708	0	1,463	0	0	0	1,463	0.00%	0.00%	1,463	0.00%	148,142	0.00%	5,400,000	Note 3	5,198,952	0%					
	Other Syst Capacity & Performance Total			0	52,494	0	0	0	52,494	0.00%	0.00%	52,494	383,028	383,028	0.00%	0	6,252,487							
	Overhead Line Refurbishment Prog	Gardenville-Homer Hill 151-152, T1950-T1280 N A	C004718	0	617,473	0	0	0	617,473	0.00%	0.00%	617,473	0.00%	760,998	0.00%	46,300,000	Note 1	45,673,711	100%					
	Overhead Line Refurbishment Program - Asset Condition Total			0	617,473	0	0	0	617,473	0.00%	0.00%	617,473	760,998	760,998	0.00%	0	45,673,711							
	Physical Security	Physical Security Strategy	CNYAS86	50,000	0	0	0	0	0	0.00%	0.00%	12,000	(12,000)	0	(50,000)	-100.00%	0	-	0	Program	Program	Program		
		NY Physical Security 15 Bulk Stations	C034224	0	17,265	0	0	0	17,265	0.00%	0.00%	17,265	0.00%	151,389	0.00%	8,500,000	-	7,161,260	0%					
	Physical Security Total			50,000	17,265	0	0	0	17,265	34.53%	34.53%	12,000	5,265	201,389	151,389	302.78%	0	7,161,260						
	Reliability Criteria Compliance	Replacement of #171 Connections	C033884	0	3,222	0	0	0	3,222	0.00%	0.00%	3,222	0.00%	3,251	0.00%	381,000	Note 1	5,933	0%					
	Reliability Criteria Compliance Total			0	3,222	0	0	0	3,222	0.00%	0.00%	3,222	3,251	3,251	0.00%	0	5,933							
	Substation Rebuild	Lockport/SubstationRebuildCo367xT	C035464	0	1,078	0	0	0	1,078	0.00%	0.00%	1,078	0.00%	4,447	0.00%	100,000	-	0	0%					
		Oneida Substation Rebuild	C034443	0	2,826	0	0	0	2,826	0.00%	0.00%	2,826	0.00%	2,997	0.00%	100,000	-	(156,115)	0%					
	Substation Rebuild Total			0	3,904	0	0	0	3,904	0.00%	0.00%	3,904	7,444	7,444	0.00%	0	(156,115)							
	Non-Infrastructure Total			50,000	1,038,975	0	0	0	1,038,975	2077.95%	2077.95%	12,000	1,026,975	2,376,267	2,326,267	4652.53%	0	59,893,920						
Other	Other	Cent NY - PS&I Electric Orders	C004158	0	(64,055)	0	0	0	(64,055)	0.00%	0.00%	(64,055)	0.00%	(22,055)	0.00%	0	Note 2	(57,705)	Blanket					
		Finch Paper	C033591	1,000	110	0	0	0	110	11.05%	11.05%	0	110	0	(1,000)	-100.00%	100,000	Note 1,3	7,472	0%				
		Gardenville-Bethlehem 149/150 Tap	C045461	0	158,986	0	0	0	158,986	0.00%	0.00%	158,986	0.00%	256,496	0.00%	430,000	-	214,092	0%					
		Jamestown Muni Dow St. Mtr upg	C046999	0	8,914	0	0	0	8,914	0.00%	0.00%	8,914	0.00%	34,157	0.00%	67,000	-	0	0%					
		Finch Paper Reimbursement	C033591F	(1,000)	0	0	0	0	0	0.00%	0.00%	0	0.00%	0	1,000	-100.00%	0	Note 1,3	0	0%				
	Other Total			0	103,955	0	0	0	103,955	0.00%	0.00%	0	103,955	268,598	268,598	0.00%	0	163,859						
	Substation Asset Replacement	Luther Forest / Malta Diff. Scheme	C047897	0	0	0	0	0	0	0.00%	0.00%	0	0.00%	445,355	0.00%	300,000	-	0	5%					
	Substation Asset Replacement Total			0	0	0	0	0	0	0.00%	0.00%	0	0	445,355	445,355	0.00%	0							
	De-energized Transmission Lines	Dennison-Colton 4&5: Andrews Tap Removal	C043512	0	218	0	0	0	218	0.00%	0.00%	218	0.00%	1,401	0.00%	100,000	-	0	30%					
		Sherman Isle-Fenimore (Spier-Fenimore-Whitehall)	C048401	0	2,854	0	0	0	2,854	0.00%	0.00%	2,854	0.00%	9,705	0.00%	200,000	-	0	30%					
	De-energized Transmission Lines Strategy Total			0	3,071	0	0	0	3,071	0.00%	0.00%	3,071	11,106	11,106	0.00%	0		0						
		De-energ. Line Removal	C048653	0	0	0	0	0	0	0.00%	0.00%	0	0.00%	4,999	0.00%	20,000	-	0	30%					
	De-energ. Line Removal Total			0	107,026	0	0	0	107,026	0.00%	0.00%	0	107,026	730,058	730,058	0.00%	0	163,859						
	Other Total			152,279,000	28,350,055	0	0	0	28,350,05															

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission Project Detail													
Spending Rationale	Budget	RESULTS FOR THE FIRST QUARTER FY13/14							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	FY13/14 Investment Plan Level	ACTUAL SPENDING							Fiscal 1ST Qtr Spending % of Investmen t Plan	YTD Spending % of Investmen t Plan	Variance of Expected 1ST Qtr Spending to Actual Qtr	Variance of % from Plan Level to FY 13/14	% Change
Asset Condition	17,050,000	4,578,652	0	0	0	4,578,652	26.85%	26.9%	3,921,500	657,152	25,631,069	8,581,069	50.3%
Customer & Public Requirements/	0	0	0	0	0	0	0.00%	0.0%		0	357	357	0.0%
Damage/Failure	3,300,000	875,945	0	0	0	875,945	26.54%	26.5%	759,000	116,945	3,271,607	(28,393)	-0.9%
Non-Infrastructure	0	541	0	0	0	541	0.00%	0.0%		541	(2,561)	(2,561)	0.0%
Statutory/Regulatory	13,898,000	2,826,677	0	0	0	2,826,677	20.34%	20.3%	3,196,540	(369,863)	10,400,108	(3,497,892)	-25.2%
System Capacity & Performance	6,752,000	719,984	0	0	0	719,984	10.66%	10.7%	1,552,960	(832,976)	7,550,547	798,547	11.8%
Grand Total	41,000,000	9,001,799	0	0	0	9,001,799	21.96%	22.0%	9,430,000	(428,201)	46,851,127	5,851,127	14.3%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission Project Detail													
Budget		RESULTS FOR THE FIRST QUARTER FY13/14								EXPECTED SPENDING		REVISED EXPECTED SPENDING	
Program		FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending	Revised	Projected FY 13/14 Spending	Variance of % Change FY 13/14 from Investment Plan
3rd Party Attachments		30,000	87,109	0	0	0	87,109	290.36%	290.4%	6,900	80,209	143,389	113,389 378.0%
AC Other		0	24,326	0	0	0	24,326	0.00%	0.0%	24,326	24,326	36,459	36,459 0.0%
Asset Replacement		17,050,000	4,388,987	0	0	0	4,388,987	25.74%	25.7%	3,921,500	467,487	24,554,738	7,504,738 44.0%
Asset Replacement - I&M (NY)		12,169,000	2,415,428	0	0	0	2,415,428	19.85%	19.8%	2,798,870	(383,442)	7,990,154	(4,178,846) -34.3%
Capacity Planning		0	12,810	0	0	0	12,810	0.00%	0.0%	12,810	12,810	1,577,953	1,577,953 0.0%
D/F Other		0	21,466	0	0	0	21,466	0.00%	0.0%	21,466	21,466	23,843	23,843 0.0%
Damage/Failure		3,300,000	847,507	0	0	0	847,507	25.68%	25.7%	759,000	88,507	3,157,440	(142,560) -4.3%
De-energized Transmission Lines Strategy		0	0	0	0	0	0	0.00%	0.0%	0	0	8,500	8,500 0.0%
Distribution Automation		0	35,824	0	0	0	35,824	0.00%	0.0%	35,824	35,824	55,911	55,911 0.0%
Load Relief		2,752,000	626,117	0	0	0	626,117	22.75%	22.8%	632,960	(6,843)	2,633,771	(118,229) -4.3%
New Business		0	(97,739)	0	0	0	(97,739)	0.00%	0.0%	(97,739)	(97,739)	752,480	752,480 0.0%
New Business		0	6,242	0	0	0	6,242	0.00%	0.0%	6,242	6,242	14,192	14,192 0.0%
New Business - Commercial		823,000	355,406	0	0	0	355,406	43.18%	43.2%	189,290	166,116	569,112	(253,888) -30.8%
Public Requirements		876,000	34,259	0	0	0	34,259	3.91%	3.9%	201,480	(167,221)	904,170	28,170 3.2%
Reliability		0	0	0	0	0	0	0.00%	0.0%	0	0	32,300	32,300 0.0%
Reliability - Dist		3,513,000	(19,214)	0	0	0	(19,214)	-0.55%	-0.5%	807,990	(827,204)	2,521,981	(991,019) -28.2%
Reliability - Trans		487,000	4,290	0	0	0	4,290	0.88%	0.9%	112,010	(107,720)	415,215	(71,785) -14.7%
S or R Other		0	25,972	0	0	0	25,972	0.00%	0.0%	25,972	25,972	26,611	26,611 0.0%
Safety		0	4,157	0	0	0	4,157	0.00%	0.0%	4,157	4,157	4,723	4,723 0.0%
SC&P Other		0	60,157	0	0	0	60,157	0.00%	0.0%	60,157	60,157	313,416	313,416 0.0%
Sub T Poles, Struct, Equip Repl		0	140,613	0	0	0	140,613	0.00%	0.0%	140,613	140,613	906,421	906,421 0.0%
Substation Indoor		0	11,827	0	0	0	11,827	0.00%	0.0%	11,827	11,827	11,830	11,830 0.0%
Sub-T Line Removal		0	2,200	0	0	0	2,200	0.00%	0.0%	2,200	2,200	3,898	3,898 0.0%
Sub-T Overhead Line		0	53,841	0	0	0	53,841	0.00%	0.0%	53,841	53,841	59,749	59,749 0.0%
Subtransmission Pole & Equipment Replacement		0	(73,744)	0	0	0	(73,744)	0.00%	0.0%	(73,744)	(73,744)	86,403	86,403 0.0%
Targeted Pole Replacements		0	34,798	0	0	0	34,798	0.00%	0.0%	34,798	34,798	38,908	38,908 0.0%
UG Cable Replacements		0	(840)	0	0	0	(840)	0.00%	0.0%	(840)	(840)	7,560	7,560 0.0%
Grand Total		41,000,000	9,001,799	0	0	0	9,001,799	21.96%	22.0%	9,430,000	(428,201)	46,851,127	5,851,127 14.3%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount	Total Spending To Date	Project Completion Percentage	
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Projected FY 13/14 Spending	Revised Projected FY 13/14 Spending	Projected FY 13/14 Investment Plan Level	Variance of FY 13/14 Investment from Plan Level to FY 13/14 Investment Plan Level	% Change from FY 13/14 Investment Plan Level to FY 13/14 Investment Plan Level		
Asset Condition	AC Other	NY SUBT PSI LINE ACTIVITY	CD00772	18464	0	69,932	0	0	0	69,932	0.00%	0.0%	69,932	84,101	84,101	0.00%	326,155	99,715	Program	
		REPLACE EPOXY BUSHINGS ON SP SF6	C036904	6979	0	(4,219)	0	0	0	(4,219)	0.00%	0.0%	(4,219)	(4,219)	(4,219)	0.00%	497,000	(4,219)	100%	
		SENECA - REPLACE SERIES REACTORS 5	CD00273	9754	0	29	0	0	0	29	0.00%	0.0%	29	29	29	0.00%	768,846	382,590	95%	
		ROTTERDAM - WEAVER 36 RELOCATION	C033410	5078	0	(39,339)	0	0	0	(39,339)	0.00%	0.0%	(39,339)	(39,339)	(39,339)	0.00%	225,000	190,726	100%	
		N LAKEVILLE-RICHMOND 226, 34.5KV	C036716	19312	0	(384)	0	0	0	(384)	0.00%	0.0%	(384)	(382)	(382)	0.00%	198,000	4,194	0%	
		HARPER STATION 25 CYCLE RETIREMENT	CD00966	11259	0	8	0	0	0	8	0.00%	0.0%	8	635	635	0.00%	63,000	51,419	0%	
		LOCKPORT STATION 25 CYCLE RETIREMENT	CD00973	11260	0	1,245	0	0	0	1,245	0.00%	0.0%	1,245	630	630	0.00%	87,000	48,745	0%	
		TERMINAL STATION C - 25 CYCLE RETIR	CD00976	11263	0	(2,987)	0	0	0	(2,987)	0.00%	0.0%	(2,987)	(1,935)	(1,935)	0.00%	99,000	42,057	0%	
	AC Other Total				0	24,285	0	0	0	24,285	0.00%	0.0%	24,285	39,520	39,520	0.00%		815,227		
Substation Indoor	Substation Indoor	BUFFALO STATION 52 REBUILD - 23 KV	C027946	6039	0	11,819	0	0	0	11,819	0.00%	0.0%	11,819	11,819	11,819	0.00%	208,826	191,170	100%	
		BUFFALO STATION 59 REBUILD - 23 KV	C033472	12897	0	8	0	0	0	8	0.00%	0.0%	8	10	10	0.00%	100,000	593	5%	
	Substation Indoor Total				0	11,827	0	0	0	11,827	0.00%	0.0%	11,827	11,830	11,830	0.00%		191,763		
Sub-T Line Removal	Sub-T Line Removal	DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178	10829	0	20	0	0	0	20	0.00%	0.0%	20	27	27	0.00%	259,608	29,828	20%	
		BETH-VOORHEESVILLE-RETIRE CALLANAI	C027582	5324	0	1,174	0	0	0	1,174	0.00%	0.0%	1,174	1,600	1,600	0.00%	553,100	181,103	5%	
		JELIFF TAP 34.5KV-REMOVE	C049097	(blank)	0	507	0	0	0	507	0.00%	0.0%	507	509	509	0.00%	n/a	1,467	20%	
		STATION 150 TAP 701-34.5KV REMOVE	C049499	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	500	500	0.00%	50,000	0	5%	
		ROBLIN STEEL 624 TAP-REMOVE 23KV	CD01004	18570	0	0	0	0	0	0	0.00%	0.0%	0	762	762	0.00%	75,000	27,211	100%	
	Sub-T Line Removal Total				0	1,700	0	0	0	1,700	0.00%	0.0%	1,700	3,398	3,398	0.00%		239,609		
Sub-T Overhead Line	Sub-T Overhead Line	CARTHAGE-N.CARTHAGE 24/28 REFURBIS	C029441	5484	0	227	0	0	0	227	0.00%	0.0%	227	(6,339)	(6,339)	0.00%	125,000	681,367	100%	
		GBUSH-ROAG-BRAIN 34.5KVLINE REBUILD	C036534	5989	0	52,960	0	0	0	52,960	0.00%	0.0%	52,960	53,947	53,947	0.00%	1,760,000	1,835,198	95%	
		N ANGOLA - BAGDAD 862 REFURBISHMEN	C027502	5976	0	231	0	0	0	231	0.00%	0.0%	231	315	315	0.00%	750,000	554,206	100%	
		SPIER-GLENS FALLS 8-PLS	C027583	6653	0	346	0	0	0	346	0.00%	0.0%	346	11,722	11,722	0.00%	2,390,000	2,305,719	100%	
		GLOVERSVILLE - CANAJ. 6 REFURBISH	C016236	5948	0	77	0	0	0	77	0.00%	0.0%	77	105	105	0.00%	150,000	185,492	20%	
	Sub-T Overhead Line Total				0	53,841	0	0	0	53,841	0.00%	0.0%	53,841	59,749	59,749	0.00%		5,561,982		
Sub T Poles, Struct, Equip R	Sub T Poles, Struct, Equip R	HARPER 32&88 LINE REMOVAL	C033191	11892	0	20	0	0	0	20	0.00%	0.0%	20	227,499	227,499	0.00%	255,587	15,660	30%	
		N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	18428	0	242,150	0	0	0	242,150	0.00%	0.0%	242,150	239,585	239,585	0.00%	525,192	361,143	100%	
		SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	(blank)	0	5	0	0	0	5	0.00%	0.0%	5	34,007	34,007	0.00%	152,885	5	20%	
		N ELICOTTIVILLE TAP 803 REMOVE	C033030	6962	0	(164,850)	0	0	0	(164,850)	0.00%	0.0%	(164,850)	(164,850)	(164,850)	0.00%	825,000	388,561	100%	
		WOODARD-WHITACRE TAP REMOVE	C033211	6965	0	758	0	0	0	758	0.00%	0.0%	758	60,290	60,290	0.00%	250,000	7,143	20%	
		RANKINE-ADAMS 12KV LINE REMOVALS	C035444	17782	0	6	0	0	0	6	0.00%	0.0%	6	387	387	0.00%	50,000	461	20%	
		JOHNSTOWN-MARKET HILL 8.69KV TRIB	CD00179	11315	0	4,060	0	0	0	4,060	0.00%	0.0%	4,060	1,006	1,006	0.00%	166,627	165,210	95%	
		HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	17939	0	53,984	0	0	0	53,984	0.00%	0.0%	53,984	78,995	78,995	0.00%	258,068	88,093	30%	
		WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	18485	0	4,481	0	0	0	4,481	0.00%	0.0%	4,481	429,502	429,502	0.00%	765,673	28,735	20%	
		HARPER STA 104 32-12KV	C046615	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0.00%	100,000	0	5%	
	Sub T Poles, Struct, Equip R Total				0	140,613	0	0	0	140,613	0.00%	0.0%	140,613	906,421	906,421	0.00%		1,055,012		
Subtransmission Pole & Equipment	Subtransmission Pole & Equipment	CLEAR-TUPPER LAKE 38-46KV-DANC F	C000887	18809	0	(80,716)	0	0	0	(80,716)	0.00%	0.0%	(80,716)	(4,278)	(4,278)	0.00%	660,648	(4,778)	45%	
	Subtransmission Pole & Equipment Replacement Total				0	(80,716)	0	0	0	(80,716)	0.00%	0.0%	(80,716)	(4,278)	(4,278)	0.00%		(4,778)		
Asset Replacement	Asset Replacement	06776 TxD RESERVE for Asset Replacement	C046910	6776	936,000	0	0	0	0	0	0.00%	0.0%	215,280	(215,280)	936,000	0.00%	n/a	0	Blanket	
		05182 TxD RESERVE for Asset Replacement	C046951	5182	(4,689,000)	0	0	0	0	0	0.00%	0.0%	(1,078,470)	1,078,470	0	4,689,000	-100.00%	n/a	0	Blanket
		11888 Randall Rd - New station - Inst/Ren sub	C000898	11888	25,000	0	0	0	0	0	0.00%	0.0%	5,750	(5,750)	0	(25,000)	-100.00%	270,000	0	5%
		05976 Hartfield-S. Dow 859 Refurbish	C033180	5976	1,800,000	27,925	0	0	0	27,925	1.55%	1.6%	414,000	(386,075)	820,004	(979,996)	-54.44%	250,000	27,925	20%
		09272 Schuyler Rd Repl 918 928 CirSwrs	C035185	9272	248,000	0	0	0	0	0	0.00%	0.0%	57,040	(57,040)	31,500	(216,500)	-87.30%	283,000	0	0%
		09278 Weaver St. - Emmet -Repl Pilot Wire	C036009	9278	524,000	9,284	0	0	0	9,284	1.77%	1.8%	120,520	(111,236)	502,758	(21,242)	-4.05%	88,572	34,088	5%
		11457 Maplewood-Latham#9 Mapview Tap	C000832	11457	189,000	0	0	0	0	0	0.00%	0.0%	43,470	(43,470)	0	(189,000)	-100.00%	100,000	0	5%
		09222 Menands-Liberty #9 Cable Replacement	C036276	9222	294,000	0	0	0	0	0	0.00%	0.0%	67,620	(67,620)	0	(294,000)	-100.00%	350,000	0	5%
		17493 Solvay 22-34.5 KV line Refur.	C046685	17493	75,000	10,184	0	0	0	10,184	13.58%	13.6%	17,250	(7,066)	413,904	338,904	451.87%	100,000	14,935	20%
		17495 Mallory-Cicero L33-34.5 KV line Refurb	C046681	17495	78,000	0	0	0	0	0	0.00%	0.0%	17,940	(17,940)	72,000	(6,000)	-7.69%	750,000	626	0%
		09259 Maplewood-Norton-Replace Pilot Wire	C036006	9259	105,000	(953)</														

Niagara Mohawk Power Corporation d/b/a National Grid
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Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget			ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING					
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Projected FY 13/14 Spending	Revised Projected Investment Plan Level	Variance of FY 13/14 Investment from Plan Level to FY 13/14 Plan Level	% Change from FY 13/14 Investment	Project Approval Amount
		19565 station 55 115kv taps-rearrange Subt	CD01220	19565	300,000	493,563	0	0	0	493,563	164.52%	164.5%	69,000	424,563	1,078,754	778,754	259.58%	1,440,000	770,812	85%
		Bethlehem L10, L14 Relay Upgrade	C045624	n/a	283,000	6,742	0	0	0	6,742	2.38%	2.4%	65,090	(58,348)	198,876	(84,124)	-29.73%	517,000	7,170	5%
		17933 Elm St. Replace 67L Relays	CD00728	17933	193,000	18,338	0	0	0	18,338	9.50%	9.5%	44,390	(26,052)	65,036	(127,964)	-66.30%	73,300	18,158	5%
		05250 Albion - Brockport 300k Refurbish	C033131	5259	14,000	79,560	0	0	0	79,560	568.29%	568.3%	3,220	76,340	96,120	82,120	586.57%	976,000	956,412	100%
		05275 Amsterdam-Rotterdam 3/4 Relocation	C033182	5275	150,000	2,669	0	0	0	2,669	1.78%	1.8%	34,500	(31,831)	98,289	(51,711)	-34.47%	650,000	244,071	20%
		05412 Buffalo Station 29 Rebuid - 23 kV	C006724	5412	100,000	459	0	0	0	459	0.46%	0.5%	23,000	(22,541)	79,876	(20,124)	-20.12%	180,000	35,118	30%
		05469 Caledonia-Golan 213-refurbish	C027588	5469	110,000	52,065	0	0	0	52,065	47.33%	47.3%	25,300	26,765	57,750	(52,250)	-47.50%	2,050,000	2,075,853	100%
		05476 Canajoharie Sub Retirem-Sub-T Line	C035502	5476	7,000	3,321	0	0	0	3,321	47.44%	47.4%	1,610	1,711	3,321	(3,679)	-52.56%	521,000	320,930	100%
		05556 CNY Sub Trans-Line Asset Replace	CNC0075	5556	144,000	47,958	0	0	0	47,958	33.30%	33.3%	33,120	14,838	154,464	10,464	7.27%	152,000	64,107	Blanket
		05848 ENY Sub Trans-Line Asset Replace	CNE0075	5848	216,000	588,935	0	0	0	588,935	272.66%	272.7%	49,680	539,255	1,127,134	911,134	421.82%	228,000	822,078	Blanket
		05931 Gardenville-Symington 714 Remove	C033187	5931	1,000	2,054	0	0	0	2,054	205.39%	205.4%	230	1,824	2,137	1,137	113.69%	742,736	166,589	65%
		06459 Rankine/Adams - Harper - L16 & L17 R	C036205	6459	1,000	0	0	0	0	0	0.00%	0.0%	230	(230)	3,244	2,244	224.38%	75,000	0	20%
		06460 Ransom-Phillips Rd 402 Refurbish	C033181	6460	300,000	9,931	0	0	0	9,931	3.31%	3.3%	69,000	(59,069)	291,546	(8,454)	-2.82%	158,025	28,118	30%
		06957 WNY Sub Trans-Line Asset Replace	CNW0075	6957	422,000	121,431	0	0	0	121,431	28.78%	28.8%	97,060	24,371	330,346	(91,654)	-21.72%	448,000	129,710	Blanket
		06968 Yahnundas-Schuyler 25/26 Refur	C033174	6968	470,000	(5,100)	0	0	0	(5,100)	-1.09%	-1.1%	108,100	(113,200)	604,083	134,083	28.53%	100,000	68,572	20%
		06971 Youngstown-Sanborn 403 Refurbish	C034462	6971	629,000	550,902	0	0	0	550,902	87.58%	87.6%	144,670	406,232	745,648	16,648	18.54%	2,860,000	2,924,322	100%
		09223 Partridge-Ave A # 5 Cable Replacem	C036273	9223	1,000,000	142	0	0	0	142	0.01%	0.0%	230,000	(229,858)	843,393	(156,607)	-15.66%	83,017	10,658	20%
		09331 NE NYISO 34kV Sub Cap Banks	C036839	9331	159,000	0	0	0	0	0	0.00%	0.0%	36,570	(36,570)	0	(159,000)	-100.00%	2,291,663	0	Program
		11064 South Mall cables replacements	CD00866	11064	250,000	95	0	0	0	95	0.04%	0.0%	57,500	(57,405)	220,334	(29,666)	-11.87%	377,000	7,135	30%
		11193 Buffal Station 42 Rebuid - Sub-T Lin	C046853	11193	27,000	0	0	0	0	0	0.00%	0.0%	6,210	(6,210)	0	(27,000)	-100.00%	n/a	0	5%
		13203 N.Lakeville - Ridge LN 218 Refurbish	C046766	13203	50,000	0	0	0	0	0	0.00%	0.0%	11,500	(11,500)	42,500	(7,500)	-15.00%	n/a	0	5%
		15729 Oakfield - Caledonia LN201 reconducto	C046707	15729	106,000	0	0	0	0	0	0.00%	0.0%	24,380	(24,380)	156,400	50,400	47.55%	524,000	0	0
		17459 Station 66 (Union Rd) -Sub-T Line	CD00544	17459	168,000	212	0	0	0	212	0.13%	0.1%	38,640	(38,428)	166,048	(1,952)	-1.16%	23,000	15,917	20%
		17492 Trenton-Whitesboro L25 N of Marcy Hd	CD00619	17492	80,000	525,479	0	0	0	525,479	656.85%	656.8%	18,400	507,079	585,339	505,339	631.67%	885,000	816,901	95%
		17494 Teall-Headson L31-L29-34.5 kV line	C046686	17494	103,000	0	0	0	0	0	0.00%	0.0%	23,690	(23,690)	12,000	(91,000)	-88.35%	125,000	0	0%
		18347 Callanan Tap - Install new Sub-T line fr	C046641	18347	100,000	968	0	0	0	968	0.97%	1.0%	23,000	(22,632)	172,689	72,689	72.69%	185,000	1,677	5%
		18477 Buffalo 23kV Recondutor - Seneca/BN	C046614	18477	10,000	0	0	0	0	0	0.00%	0.0%	2,300	(2,300)	0	(10,000)	-100.00%	n/a	0	5%
		19083 Remove School St.-Watervliet 3/4	C046512	19083	1,000	0	0	0	0	0	0.00%	0.0%	230	(230)	2,770	1,770	177.00%	100,000	0	5%
		19103 Rankine-Harper 16/17 and Adams -Har	C046514	19103	1,000	0	0	0	0	0	0.00%	0.0%	230	(230)	45,050	44,050	4405.00%	n/a	0	5%
		19119 LN404 Moutain - Sanborn reconductor	CD01276	19119	10,000	0	0	0	0	0	0.00%	0.0%	2,300	(2,300)	21,250	11,250	112.50%	57,700	0	5%
		19238 Tap to H&V Greenwich-34.5kv	C046477	19238	247,000	0	0	0	0	0	0.00%	0.0%	56,810	(56,810)	0	(247,000)	-100.00%	75,000	0	5%
		19286 NY SubT PS Underground Line Activit	CD01043	19286	103,000	12,665	0	0	0	12,665	12.30%	12.3%	23,690	(11,025)	13,392	(89,608)	-87.00%	300,000	8,811	5%
		19290 Ballston-Mechanicville 6-34.5kv	C046472	19290	52,000	0	0	0	0	0	0.00%	0.0%	11,960	(11,960)	59,500	7,500	14.42%	n/a	0	5%
		19291 Woodard 29-34.5kv	C046473	19291	100,000	0	0	0	0	0	0.00%	0.0%	23,000	(23,000)	12,750	(87,250)	-87.25%	n/a	0	0%
		19293 W. Portland-Sherman 867-34.5kv	C046468	19293	52,000	0	0	0	0	0	0.00%	0.0%	11,960	(11,960)	75,650	23,650	45.48%	n/a	0	5%
		19298 N. Ashford-Nuclear Fuel Services 817-C	C046467	19298	139,000	15,166	0	0	0	15,166	10.91%	10.9%	31,970	(16,804)	20,110	(118,890)	-85.53%	140,000	23,404	30%
		19299 M&T bank Tap 701-34.5kv	C046462	19299	206,000	11,244	0	0	0	11,244	5.46%	5.5%	47,380	(36,136)	303,446	97,446	47.30%	300,000	81,737	20%
		19300 Krumkill-Delmar-Bethlehem 9/8 34.5kv	C046463	19300	31,000	0	0	0	0	0	0.00%	0.0%	7,130	(7,130)	25,500	(5,500)	-17.74%	n/a	0	5%
		19301 Trenton-Deerfield 21/27-46kv	C046464	19301	26,000	0	0	0	0	0	0.00%	0.0%	5,980	(5,980)	17,000	(9,000)	-34.62%	100,000	0	0%
		19302 Trenton-Whitesboro 25-46kv	C046458	19302	309,000	0	0	0	0	0	0.00%	0.0%	71,070	(71,070)	225,250	(83,750)	-27.10%	150,000	0	0%
		19315 Woodard 24/Teall 28 -34.5kv	C046447	19315	21,000	23,954	0	0	0	23,954	114.07%	114.1%	4,830	(19,124)	35,516	14,516	69.13%	75,000	35,928	20%
		Solvay Ash 28 Cable Repl Sub-T	C045629	n/a	200,000	0	0	0	0	0	0.00%	0.0%	46,000	(46,000)	0	(200,000)	-100.00%	100,000	0	0%
		04587 Ash Street-Replace Metal Clad Sub	C036104	4587	2,491,000	1,082,576	0	0	0	1,082,576	43.46%	43.5%	572,930	509,646	4,820,063	2,329,063	93.50%	10,280,000	5,539,490	45%
		05059 Replace/Relocate 13.8kV SG @Oneida	C025139	5059	2,803,000	645,731	0	0	0	645,731	23.04%	23.0%	644,690	1,041	3,932,631	1,129,631	40.30%	7,194,000	2,099,464	45%
		09245 Circuit Breaker Reclos Rpl NYC TXD	C035142	9245	320,000	38,464	0	0	0	38,4										

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Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Projected FY 13/14 Spending	Revised Projected FY Spending	Investment Plan Level	Variance of FY 13/14 Investment from Plan Level to FY 13/14 Investment Plan Level	% Change from FY 13/14 Investment to FY 13/14 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
UG Cable Replacements	SOLVAY ASH 27 CABLE REPL SUBT	C032147	6018	0	0	0	0	0	0	0.00%	0.0%	0	0	8,400	8,400	0.00%	100,000	3,635	5%		
23KV CABLE & CONDUIT REBUILD	C006817	5380	0	(840)	0	0	0	0	(840)	0.00%	0.0%	(840)	(840)	(840)	(840)	0.00%	2,800,000	(319)	100%		
UG Cable Replacements Total				0	(840)	0	0	0	(840)	0.00%	0.0%	(840)	7,560	7,560	0.00%		3,316				
Targeted Pole Replacement	GREENBUSH-DEFREESVILLE 7 REMV 34.5	C007519	5957	0	34,946	0	0	0	34,946	0.00%	0.0%	34,946	39,056	39,056	0.00%	1,022,906	193,778	45%			
LAKE CLEAR-TUPPER LAKE 38 REBUILD	C013046	6103	0	(148)	0	0	0	0	(148)	0.00%	0.0%	(148)	(148)	(148)	(148)	0.00%	5,424,000	3,428,032	100%		
Targeted Pole Replacements Total				0	34,798	0	0	0	34,798	0.00%	0.0%	34,798	38,908	38,908	0.00%		3,621,809				
De-energized Transmission	REMOVE ATLANTIC REF TAP 23-34.5KV	C049338	(blank)		0	0	0	0	0	0.00%	0.0%	0	0	8,500	8,500	0.00%	n/a	961	5%		
De-energized Transmission Lines Strategy Total				0	0	0	0	0	0	0.00%	0.0%	0	8,500	8,500	0.00%		961				
Asset Condition Total				17,050,000	4,578,652	0	0	0	4,578,652	26.85%	26.9%	3,921,500	657,152	25,531,069	8,581,069	50.33%		29,241,112			
Damage/Failure	D/F Other	BROCKPORT-REPLACE34KVREGS	C033631	4629	0	3,834	0	0	0	3,834	0.00%	0.0%	3,834	6,209	6,209	0.00%	795,000	773,454	100%		
		SCHOHARIE REPLACE DISC. 2166	C000150	9669	0	3,522	0	0	0	3,522	0.00%	0.0%	3,522	3,522	3,522	0.00%	750,000	572,399	100%		
		69KV TAP TO FLORIDA STATION	C000499	17491	0	14,112	0	0	0	14,112	0.00%	0.0%	14,112	14,112	14,112	0.00%	200,000	180,176	100%		
		NEW BREAKER ON AMSTERDAM-EPHRAT	C000807	18005	0	(1)	0	0	0	(1)	0.00%	0.0%	(1)	0	0	0.00%	131,270	131,272	100%		
	D/F Other Total			0	21,466	0	0	0	21,466	0.00%	0.0%	21,466	23,843	23,843	0.00%		1,657,301				
Damage/Failure	06777 TxD RESERVE for Damage/Failure Un	C046911	6777	172,000	0	0	0	0	0	0.00%	0.0%	39,560	(39,560)	172,000	0	0.00%	n/a	0	Blanket		
	05557 CNY Sub Trans-Line Damage Failure	CNC0073	5557	186,000	129,959	0	0	0	129,959	69.87%	69.9%	42,780	87,179	298,318	112,318	60.39%	224,000	179,432	Blanket		
	05849 ENY Sub Trans-Line Damage Failure	CNE0073	5849	403,000	117,584	0	0	0	117,584	29.18%	29.2%	92,690	24,894	459,272	56,272	13.96%	483,000	154,801	Blanket		
	06958 WNY Sub Trans-Line Damage Failure	CNW0073	6958	1,446,000	532,991	0	0	0	532,991	36.86%	36.9%	332,580	200,411	1,867,059	421,059	29.12%	1,707,000	554,343	Blanket		
	19061 69KV Tap to Florida Substation	CD01170	19061	43,000	0	0	0	0	0	0.00%	0.0%	9,890	(9,890)	64,154	21,154	49.19%	100,000	0	5%		
	04707 CNY Sub Trans-Substation Blanket	CNC0074	4707	124,000	12,981	0	0	0	12,981	10.47%	10.5%	28,520	(15,539)	46,981	(77,019)	-62.11%	146,000	16,937	Blanket		
	04778 ENY Sub Trans-Substation Blanket	CNE0074	4778	392,000	(1,838)	0	0	0	(1,838)	-0.47%	-0.5%	90,160	(91,998)	32,088	(359,912)	-91.81%	482,000	1,100	Blanket		
	05183 TxD RESERVE for Damage/Failure Un	C046939	5183	365,000	0	0	0	0	0	0.00%	0.0%	83,950	(83,950)	0	(365,000)	-100.00%	n/a	0	Blanket		
	05220 WNY Sub Trans-Substation Blanket	CNW0074	5220	134,000	34,822	0	0	0	34,822	25.99%	26.0%	30,820	4,002	69,901	(64,099)	-47.83%	158,000	22,915	Blanket		
	19035 Woodard 233 Cap switcher R910 repla	CD01144	19035	35,000	21,007	0	0	0	21,007	60.02%	60.0%	8,050	12,957	147,667	112,667	321.91%	169,000	21,007	5%		
	Damage/Failure Total			3,300,000	847,507	0	0	0	847,507	25.68%	25.7%	759,000	88,507	3,157,440	(142,560)	-4.32%		947,535			
Subtransmission Pole & Equi	403 LINE - REPLACE S905	C048588	(blank)		0	6,972	0	0	6,972	0.00%	0.0%	6,972	90,323	90,323	0.00%	95,000	6,972	20%			
	Subtransmission Pole & Equipment Replacement Total			0	6,972	0	0	0	6,972	0.00%	0.0%	6,972	90,323	90,323	0.00%		6,972				
Damage/Failure Total				3,300,000	875,945	0	0	0	875,945	26.54%	26.5%	759,000	116,945	3,271,607	(28,393)	-0.86%		2,611,807			
Statutory/Regulatory	New Business	ERIE COUNTY MEDICAL CENTER 23KV	CD00427	17226	0	(0)	0	0	(0)	0.00%	0.0%	(0)	(0)	(0)	(0)	0.00%	367,011	428,449	100%		
		NORTH EPHRATH MINI SUBSTATION	C000950	18721	0	11,023	0	0	0	11,023	0.00%	0.0%	11,023	39,804	39,804	0.00%	390,000	195,192	95%		
		MOD PAC - 23KV PRIMARY SERVICE	CD01031	18666	0	(1)	0	0	(1)	0.00%	0.0%	(1)	1,166	1,166	0.00%	146,584	125,472	100%			
		WV-F GAGE 8/W-QUEENS. 9 REL. 34.5KV	C049027	0	21,442	0	0	0	21,442	0.00%	0.0%	21,442	188,641	188,641	0.00%	n/a	24,855	20%			
		HARBOR CENTER - 23KV, 6E, 10E & 23E	C049837	(blank)	0	2,224	0	0	0	2,224	0.00%	0.0%	2,224	646,179	646,179	0.00%	730,000	2,224	20%		
		PEAK AND PEAK - 34.5KV SERVICE	CD01110	18763	0	(132,428)	0	0	0	(132,428)	0.00%	0.0%	(132,428)	(127,559)	(127,559)	0.00%	156,709	120,830	100%		
		BUFFALO LIFE SCIENCE CENTER	C050237	(blank)	0	0	0	0	0	0.00%	0.0%	0	4,250	4,250	0.00%	260,000	0	5%			
	New Business Total			0	(97,739)	0	0	0	(97,739)	0.00%	0.0%	(97,739)	752,480	752,480	0.00%		897,023				
Public Requirements	DOT W. GENEESEE@ ERIE BLVD W SUB U	CDD0360	13323	0	158	0	0	0	158	0.00%	0.0%	158	213	213	0.00%	288,324	11,929	20%			
	DOTR NYSR728 WHITE LK-MCKEEVER SU	C034722	5769	0	2,255	0	0	0	2,255	0.00%	0.0%	2,255	3,075	3,075	0.00%	336,000	169,554	5%			
	L630/631 - RELOCATE E OF DELAWARE	CD010402	5412	0	20	0	0	0	20	0.00%	0.0%	20	27	27	0.00%	350,000	195,648	100%			
	06782 TxD RESERVE for Public Requirement	C046915	6782	744,000	0	0	0	0	0	0.00%	0.0%	171,120	(171,120)	744,000	0	0.00%	n/a	0	Blanket		
	05560 CNY Sub Trans-Line Public Require	CNC0072	5560	64,000	14,836	0	0	0	14,836	23.18%	23.2%	14,720	116	87,309	23,309	36.42%	73,000	16,395	Blanket		
	05728 DOT NYR728 In State Forest Preserve	C034704	5728	9,000	0	0	0	0	0	0.00%	0.0%	0	2,070	(2,070)	0	(9,000)	-100.00%	112,000	43,163	0%	
	05852 ENY Sub Trans-Line Public Require	CNE0072	5852	32,000	12,983	0	0	0	12,983	40.57%	40.6%	7,360	5,623	27,846	(4,154)	-12.98%	35,000	13,499	Blanket		
	06961 WNY Sub Trans-Line Public Require	CNW0072	6961	27,000	10,501	0	0	0	10,501	38.89%	38.9%	6,210	4,291	35,784	8,784	32.53%	33,000	11,645	Blanket		
	SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620	17748	0	(6,492)	0	0	0	(6,492)	0.00%	0.0%	(6,492)	5,917	5,917	0.00%	99,000	18,895	95%			
	Public Requirements Total			876,000	34,259	0	0	0	34,259	3.91%	3.9%	201,480	(167,221)	904,170	28,170	3.22%		<b			

Niagara Mohawk Power Corporation d/b/a National Grid
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Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING			
					FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending				1ST Qtr Spent % of Investment Plan Level	Fiscal YTD Spent % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Projected FY 13/14 Spending	Revised Projected FY 13/14 Spending	Investment Plan Level to FY 13/14 Revised Projected FY 13/14 Spending	Variance of % Change from FY 13/14 Investment Plan Level to FY 13/14 Revised Projected FY 13/14 Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
						Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014											
		19199 23kV Canal Side	CD01002	19199	73,000	32,194	0	0	0	32,194	44.10%	44.1%	16,790	15,404	45,586	(27,414)	-37.55%	120,000	119,709	65%
		New Business - Commercial Total			823,000	355,406	0	0	0	355,406	43.18%	43.2%	189,290	166,116	569,112	(253,888)	-30.85%		787,419	
		Asset Replacement - I&M (N)			6001	3,915,000	289,253	0	0	289,253	7.39%	7.4%	900,450	(611,197)	802,432	(3,112,568)	-79.50%	4,765,800	412,512	Program
		06001 I&M - NC Sub-T Line Work From Insp	C026166		6004	3,666,000	1,051,355	0	0	1,051,355	28.68%	28.7%	843,160	208,175	2,584,723	(1,081,277)	-29.49%	9,335,473	1,334,635	Program
		06007 I&M - NW Sub-T Line Work From Insp	C026167		6007	3,838,000	983,252	0	0	983,252	25.62%	25.6%	882,740	100,512	4,261,021	423,021	-11.02%	3,337,067	1,216,316	Program
		06017 IE - NC SubT Towers	C031853		6017	250,000	318	0	0	318	0.13%	0.1%	57,500	(57,182)	434	(249,566)	-99.83%	336,000	318	Program
		06029 IE - NE SubT Towers	C031852		6029	250,000	320	0	0	320	0.13%	0.1%	57,500	(57,180)	1,061	(248,939)	-99.58%	336,000	320	Program
		06039 IE - NW SubT Towers	C031855		6039	250,000	90,930	0	0	90,930	36.37%	36.4%	57,500	33,430	340,483	90,483	36.19%	336,000	116,259	Program
		Asset Replacement - I&M (NY) Total			12,169,000	2,415,428	0	0	0	2,415,428	19.85%	19.8%	2,798,870	(383,442)	7,990,154	(4,178,846)	-34.34%		3,080,360	
		3rd Party Attachments			6364	10,000	61,064	0	0	61,064	610.64%	2,300	58,764	99,790	89,790	897.90%	10,000	72,819	Blanket	
		06366 NY Central Sub T Line Third Party	CNC0078		6366	10,000	14,544	0	0	14,544	145.44%	145.4%	2,300	12,244	15,060	5,060	50.60%	10,000	14,544	Blanket
		06370 NY WestSub T Line Third Party	CNW0078		6370	10,000	11,501	0	0	11,501	115.01%	115.0%	2,300	9,201	28,539	18,539	185.39%	11,000	9,381	Blanket
		3rd Party Attachments Total			30,000	87,109	0	0	0	87,109	290.36%	290.4%	6,900	80,209	143,339	113,389	377.96%		96,744	
		New Business	METERING LIGHTHOUSE HILL	C022215	4874	0	6,242	0	0	6,242	0.00%	0.0%	6,242	0	14,192	14,192	0.00%	368,000	235,792	95%
		New Business Total					0	0	6,242	0	0.00%	0.0%	6,242	0	14,192	14,192	0.00%		235,792	
		Statutory/Regulatory Total			13,898,000	2,826,677	0	0	0	2,826,677	20.34%	20.3%	3,196,540	(369,863)	10,400,108	(3,497,892)	-25.17%		5,856,634	
	System Capacity & Performance	Capacity Planning	SENECA - REPLACE SERIES REACTORS	C029100	5099	0	739	0	0	739	0.00%	0.0%	739	739	739	739	0.00%	575,000	280,649	95%
		BUFFALO 23KV REC-SEN. 1,2,3,19,31S	C048826	-		0	13,612	0	0	13,612	0.00%	0.0%	13,612	1,578,530	1,578,530	1,578,530	0.00%	209,000	13,612	20%
		STUYVESANT FALLS HYDRO - METERING	C01246		19685	0	355	0	0	355	0.00%	0.0%	355	579	579	579	0.00%	139,700	12,656	95%
		Capacity Planning Total			0	12,810	0	0	0	12,810	0.00%	0.0%	12,810	1,577,953	1,577,953	1,577,953	0.00%		348,627	
		SC&P Other	REGENERON - INSTALL NEW 34.5KV TAP	C047867	-	0	12,726	0	0	12,726	0.00%	0.0%	12,726	5,935	5,935	5,935	0.00%	170,000	15,090	0%
		NORTHVILLE-MAYFIELD 8.69KV P11-P	CD00317		11615	0	47,431	0	0	47,431	0.00%	0.0%	47,431	307,482	307,482	307,482	0.00%	200,000	100,408	30%
		SC&P Other Total			0	60,157	0	0	0	60,157	0.00%	0.0%	60,157	313,416	313,416	313,416	0.00%		115,499	
		Sub-T Line Removal Total			BALSTN-RANDALL-W. MILTON 34.5KV REM	C048968	(blank)	0	0	0	0.00%	0.0%	0	0	0	0	0.00%	n/a	961	5%
		Distribution Automation	DA - NE SUBT AUTOMATION LINES 8&9	C035542	65656	0	35,819	0	0	35,819	0.00%	0.0%	35,819	55,906	55,906	55,906	0.00%	890,000	1,607,779	100%
		MV-AUTOMATE X24-1 ON TRENTON-MIDD	CD00346		12842	0	5	0	0	5	0.00%	0.0%	5	5	5	5	0.00%	115,814	107,039	95%
		Distribution Automation Total			0	35,824	0	0	0	35,824	0.00%	0.0%	35,824	55,911	55,911	55,911	0.00%		1,714,817	
	Reliability - Dist	12897 WD - Install ScadaMates on 218 Line	C00519		12897	517,000	129	0	0	129	0.03%	0.0%	118,910	(118,781)	481,826	(35,174)	-6.80%	760,384	958	20%
		12899 WD - Install ScadaMates on the 301 Lin	C00474		12899	396,000	122	0	0	122	0.03%	0.0%	91,080	(90,958)	413,723	17,723	4.48%	523,750	936	20%
		12906 WD - Install ScadaMates on the 803 Lin	C00514		12906	180,000	120	0	0	120	0.07%	0.1%	41,400	(41,280)	160,120	(19,880)	-11.04%	607,500	796	20%
		15722 WD - Install ScadaMates on 861 Line	C00516		15722	540,000	357	0	0	357	0.07%	0.1%	124,200	(123,843)	489,825	(50,175)	-9.29%	757,307	1,186	20%
		17505 Elm Street Station Spare	C00755		17505	151,000	1,246	0	0	1,246	0.82%	0.8%	34,730	(33,485)	275,821	124,821	82.66%	329,116	2,974	5%
		05316 Beck - Harper L105 Removal	C036195		5316	41,000	2,816	0	0	2,816	6.87%	6.9%	9,430	(6,614)	7,257	(33,743)	-82.30%	250,000	64,793	20%
		12898 WD - Install ScadaMates on the 224/22	C00517		12898	675,000	7,425	0	0	7,425	1.10%	1.1%	155,250	(147,825)	610,741	(64,259)	-9.52%	785,769	8,951	20%
		05317 Beck - Harper L106 Removal	C036196		5317	1,000	0	0	0	0	0.00%	0.0%	230	(230)	0	(1,000)	-100.00%	100,000	0	20%
		05561 CNY Sub Trans-Line Reliability	CNC0076		5561	155,000	0	0	0	0	0.00%	0.0%	35,650	(35,650)	0	(155,000)	-100.00%	165,000	0	Blanket
		05655 DA - NC Sub1 Automation Line 31	C035865		5655	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.00%	n/a	0	0%
		05666 DA-NY Sub1 Automation Place Holder	C036661		5666	100,000	0	0	0	0	0.00%	0.0%	23,000	(23,000)	0	(100,000)	-100.00%	n/a	0	5%
		05853 ENY Sub Trans-Line Reliability	CNE0076		5853	175,000	1,056	0	0	1,056	0.60%	0.6%	40,250	(39,194)	132,245	(42,755)	-24.43%	185,000	1,056	Blanket
		05930 Gardenville-Blaasdell L131/L132 Rem.	C036201		5930	1,000	21	0	0	21	2.14%	2.1%	230	(209)	29	(971)	-97.08%	110,000	3,631	20%
		06745 Terminal Sta C - C12 & C14 Removal	C036203		6745	1,000	0	0	0	0	0.00%	0.0%	230	(230)	0	(1,000)	-100.00%	n/a	0	20%
		06783 TxD RESERVE for Reliability Unidentifi	C046916		6783	(422,000)	0	0	0	0	0.00%	0.0%	(97,060)	97,060	(358,700)	63,300	-15.00%	n/a	0	Blanket
		06962 WNY Sub Trans-Line Reliability	CNW0076		6962	309,000	(54,752)	0	0	(54,752)										

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		05850 ENY Sub Trans-Line Load Relief	CNE0077	5850	1,000	0	0	0	0	0.00%	0.0%	230	(230)	621	(379)	-37.86%	1,000	0	Blanket	
		11955 Queensbury Station - Replace M/C S/G	CD00899	11955	750,000	(48,732)	0	0	0	(48,732)	-6.50%	172,500	(221,232)	(47,027)	(797,027)	-106.27%	770,000	65	5%	
		18557 Install parallel cable of Newark-Maplewood	CD01121	18557	62,000	0	0	0	0	0.00%	0.0%	14,260	(14,260)	64,000	2,000	3.23%	77,038	0	5%	
		Install Series Reactor at LN10 at B	C045594	n/a	166,000	4,494	0	0	0	4,494	2.71%	2.7%	38,180	(33,686)	115,880	(50,120)	-30.19%	341,500	5,254	5%
		18556 Install series reactor at LN14 at Bethel	CD01083	18556	166,000	3,017	0	0	0	3,017	1.82%	1.8%	38,180	(35,163)	114,383	(51,617)	-31.09%	174,796	3,232	5%
		05378 Buffalo 23kV Recondutor - Huntley	C028892	5378	673,000	145,230	0	0	0	145,230	21.58%	21.6%	154,790	(9,560)	857,345	184,345	27.39%	4,981,000	3,560,629	45%
		06643 South Livingston - 34.5kV Line Work	C028405	6643	30,000	0	0	0	0	0.00%	0.0%	6,900	(6,900)	0	(30,000)	-100.00%	n/a	0	5%	
		06959 WNY Sub Trans-Line Load Relief	CNW0077	6959	11,000	841	0	0	0	841	7.65%	7.6%	2,530	(1,689)	10,191	(809)	-7.35%	11,000	841	Blanket
		11316 Spier-Rotterdam Project - Sub-T reloca	CD00190	11316	76,000	446,662	0	0	0	446,662	587.71%	587.7%	17,480	429,182	420,614	344,614	453.44%	1,280,000	1,477,036	85%
		19052 New Tonawanda Substation - 23kV Lin	CO46529	19052	26,000	0	0	0	0	0.00%	0.0%	5,980	(5,980)	25,500	(500)	-1.92%	30,000	0	5%	
		19076 Buffalo 23kV Recondutor - Seneca 1S	C046516	19076	380,000	0	0	0	0	0.00%	0.0%	87,400	(87,400)	0	(380,000)	-100.00%	209,000	0	0%	
		19222 Van Dyke Station - Beth-Delmar #6 line	C046482	19222	20,000	0	0	0	0	0.00%	0.0%	4,600	(4,600)	13,600	(6,400)	-32.00%	48,000	0	5%	
		04977 NY SubT PS&I Activity	C008154	4977	47,000	20,749	0	0	0	20,749	44.15%	44.1%	10,810	9,939	70,992	23,992	51.05%	400,000	44,246	Blanket
		05184 TxD RESERVE for Load Relief Unident	C046940	5184	(1,457,000)	0	0	0	0	0.00%	0.0%	(335,110)	335,110	0	1,457,000	-100.00%	n/a	0	Blanket	
		09267 Mountain Substation Rebuild	C036542	9267	360,000	0	0	0	0	0.00%	0.0%	82,800	(82,800)	0	(360,000)	-100.00%	374,400	0	0%	
		19225 Albion Station Install a 34.5kV cap bank	CD01016	19225	650,000	30,528	0	0	0	30,528	4.70%	4.7%	149,500	(118,972)	192,936	(457,064)	-70.32%	80,679	52,009	5%
		19486 South Livingston Relief - Station Work	C046416	19486	70,000	0	0	0	0	0.00%	0.0%	16,100	(16,100)	69,700	(300)	-0.43%	n/a	0	Cancelled	
		Load Relief Total			2,752,000	626,117	0	0	0	626,117	22.75%	22.8%	632,960	(6,843)	2,633,771	(118,229)	-4.30%	5,172,297		
Reliability - Trans		17932 Install Head End EMS Equipment for 21	CD00618	17932	43,000	0	0	0	0	0.00%	0.0%	9,890	(9,890)	33,000	(10,000)	-23.26%	96,634	608	0%	
		15726 Install Head End EMS Equipment for 8G	CD00470	15726	51,000	0	0	0	0	0.00%	0.0%	11,730	(11,730)	46,000	(5,000)	-9.80%	96,154	1,674	0%	
		17782 SW- Install arresters on the 852 Line	CD00614	17782	160,000	4,290	0	0	0	4,290	2.68%	2.7%	36,800	(32,510)	146,001	(13,999)	-8.75%	196,092	64,071	30%
		19388 Ridge sub - Split cap bank into 2-stage	C046429	19388	61,000	0	0	0	0	0.00%	0.0%	14,030	(14,030)	36,833	(24,167)	-39.62%	493,284	0	Cancelled	
		19591 NY New Mobile Substation 34.5 KV - 13	C046410	19591	10,000	0	0	0	0	0.00%	0.0%	2,300	(2,300)	15,680	5,680	56.80%	n/a	0	0%	
		19693 Sanborn Substation Rebuild TxD	C046361	19693	162,000	0	0	0	0	0.00%	0.0%	37,260	(37,260)	137,700	(24,300)	-15.00%	n/a	0	Cancelled	
		Reliability - Trans Total			487,000	4,290	0	0	0	4,290	0.88%	0.9%	112,010	(107,720)	415,215	(71,785)	-14.74%	66,353		
Reliability		WASHVILLE SUBSTATION TXD LN863 TAP	C048152	(blank)	0	0	0	0	0	0.00%	0.0%	0	0	32,300	32,300	0.00%	38,000	0	5%	
		Reliability Total			0	0	0	0	0	0.00%	0.0%	0	0	32,300	32,300	0.00%	0	0		
System Capacity & Performance Total					6,752,000	719,984	0	0	0	719,984	10.66%	10.7%	1,552,960	(832,976)	7,550,547	798,547	11.83%	7,501,999		
Non-Infrastructure	AC Other	TERMINAL HOUSE B - 25 CYCLE RETIREM	CD00975	11262	0	41	0	0	0	41	0.00%	0.0%	41	(3,061)	(3,061)	0.00%	92,000	17,065	0%	
	AC Other Total				0	41	0	0	0	41	0.00%	0.0%	41	(3,061)	(3,061)	0.00%		17,065		
	Sub-T Line Removal	UNION RD-CHEEKTOWA G LAND SALE	C042107	19321	0	500	0	0	0	500	0.00%	0.0%	500	500	500	0.00%	n/a	500	5%	
	Sub-T Line Removal Total				0	500	0	0	0	500	0.00%	0.0%	500	500	500	0.00%	500	500		
	Non-Infrastructure Total				0	541	0	0	0	541	0.00%	0.0%	541	(2,561)	(2,561)	0.00%		17,565		
Customer & Public Requirements	Subtransmission Pole & Equ	SOLVAY 26-34.5KV	C050689	(blank)	0	0	0	0	0	0.00%	0.0%	0	0	357	357	0.00%	n/a	357	0%	
	Subtransmission Pole & Equipment Replacement Total				0	0	0	0	0	0.00%	0.0%	0	0	357	357	0.00%	357	357		
	Customer & Public Requirements/Requests Total				0	0	0	0	0	0.00%	0.0%	0	0	357	357	0.00%	357	357		
	Grand Total				41,000,000	9,001,799	0	0	0	9,001,799	21.96%	22.0%	9,430,000	(428,201)	46,851,127	5,851,127	14.27%	45,229,475		

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Spending Rationale	Budget	RESULTS FOR THE FIRST QUARTER FY13/14										EXPECTED SPENDING			REVISED EXPECTED SPENDING			
		ACTUAL SPENDING										Fiscal	1ST Qtr	YTD	Variance of	Variance of	% Change	
Spending Rationale	FY13/14 Investment Plan Level	FY13/14 YTD										% of	Investmen	Investmen	Expected 1ST	Revised	from	
		Apr-Jun 2013		Jul-Sep 2013		Oct-Dec 2013		Jan-Mar 2014		Actual Spending		Investmen	Investmen	Qtr Spending to	Projected FY	Investment Plan	FY 13/14	
Level												Plan	Plan	Spending	13/14 Spending	Level to Revised	Investmen	
Level												Level	Level	Actual Qtr	Projected	Projected	Plan	
Level														Spending	13/14 Spending	Level	Level	
Asset Condition	30,000,000	4,985,356	0	0	0	0	4,985,356	16.62%	16.6%	6,900,000	(1,914,644)	29,937,789	(62,211)	(62,211)	(62,211)	-0.2%		
Damage/Failure	22,440,000	4,310,327	0	0	0	0	4,310,327	19.21%	19.2%	5,161,200	(850,873)	22,736,775	296,775	296,775	296,775	1.3%		
Non-Infrastructure	4,160,000	320,725	0	0	0	0	320,725	7.71%	7.7%	956,800	(636,075)	3,514,308	(645,692)	(645,692)	(645,692)	-15.5%		
Other	0	257	0	0	0	0	257	0.00%	0.0%	0	257	187,508	187,508	187,508	187,508	0.0%		
Statutory/Regulatory	123,056,000	37,148,340	0	0	0	0	37,148,340	30.19%	30.2%	28,302,880	8,845,460	142,343,982	19,287,982	19,287,982	19,287,982	15.7%		
System Capacity & Performance	53,344,000	7,865,621	0	0	0	0	7,865,621	14.75%	14.7%	12,269,120	(4,403,499)	57,816,856	4,472,856	4,472,856	4,472,856	8.4%		
Grand Total	233,000,000	54,630,627	0	0	0	0	54,630,627	23.45%	23.4%	53,590,000	1,040,627	256,537,218	23,537,218	23,537,218	23,537,218	10.1%		

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Program	FY13/14 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY13/14						Fiscal YTD Spending % of Investment	1ST Qtr Spending % of Investment	EXPECTED SPENDING	REVISED EXPECTED SPENDING					
		ACTUAL SPENDING									Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised 13/14 Spending	13/14 Change %			
		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 Actual Spending	FY13/14 YTD Actual Spending				13/14 Revised Level to Projected FY13/14	Projected Spent from Revised Investment Plan	Level to FY 13/14 Revised Investment Plan			
AC Other	9,648,000	1,463,347	0	0	0	1,463,347	15.17%	15.2%	2,219,040	(755,693)	6,158,675	(3,489,325)	-36.2%			
Arc Flash Mediation	2,000,000	3,491	0	0	0	3,491	0.17%	0.2%	460,000	(456,509)	78,571	(1,921,429)	-96.1%			
Asset Condition I&M	85,000	0	0	0	0	0	0.00%	0.0%	19,550	(19,550)	0	(85,000)	-100.0%			
Blanket	110,219,000	24,491,753	0	0	0	24,491,753	22.22%	22.2%	25,350,370	(858,617)	105,026,762	(5,192,238)	-4.7%			
Buffalo Street Light	2,500,000	502,709	0	0	0	502,709	20.11%	20.1%	575,000	(72,291)	2,544,918	44,918	1.8%			
Cable Replacement	3,705,000	169,657	0	0	0	169,657	4.58%	4.6%	852,150	(682,493)	559,612	(3,145,388)	-84.9%			
Capacity Planning	11,688,000	2,982,947	0	0	0	2,982,947	25.52%	25.5%	2,688,240	294,707	15,615,360	3,927,360	33.6%			
Capital Related to I&M	0	58	0	0	0	58	0.00%	0.0%	0	0	80	80	0.0%			
Conductor Replacement	928,000	40,597	0	0	0	40,597	4.37%	4.4%	213,440	(172,843)	890,820	(37,180)	-4.0%			
Cutout Replacement	0	0	0	0	0	0	0.00%	0.0%	0	0	7,321	7,321	0.0%			
D/F Other	3,014,000	388,858	0	0	0	388,858	12.90%	12.9%	693,220	(304,362)	3,333,561	319,561	10.6%			
Dist Transformer Replacement	0	13,894	0	0	0	13,894	0.00%	0.0%	0	13,894	16,547	16,547	0.0%			
EMS Expansion	0	11,023	0	0	0	11,023	0.00%	0.0%	0	11,023	117,789	117,789	0.0%			
Eng Reliability Review	0	381,218	0	0	0	381,218	0.00%	0.0%	0	381,218	2,030,226	2,030,226	0.0%			
ERR	3,409,000	95,071	0	0	0	95,071	2.79%	2.8%	784,070	(688,999)	1,029,919	(2,379,081)	-69.8%			
Heavily Loaded Transformer	3,087,000	417,077	0	0	0	417,077	13.51%	13.5%	710,010	(292,933)	2,615,905	(471,095)	-15.3%			
HUF/Feeder Health Review	0	731	0	0	0	731	0.00%	0.0%	0	731	421,485	421,485	0.0%			
Inspection & Maintenance	28,553,000	16,256,274	0	0	0	16,256,274	56.93%	56.9%	6,567,190	9,689,084	41,871,508	13,318,508	46.6%			
ISO Capacitor Banks	241,000	0	0	0	0	0	0.00%	0.0%	55,430	(55,430)	0	(241,000)	-100.0%			
Major Storms	700,000	97,337	0	0	0	97,337	13.91%	13.9%	161,000	(63,663)	772,012	72,012	10.3%			
mercury vapor	0	3,431	0	0	0	3,431	0.00%	0.0%	0	3,431	4,678	4,678	0.0%			
Network	0	26,571	0	0	0	26,571	0.00%	0.0%	0	26,571	82,852	82,852	0.0%			
New Business	9,652,000	1,891,380	0	0	0	1,891,380	19.60%	19.6%	2,219,960	(328,580)	17,043,868	7,391,868	76.6%			
OFC Replacements/Elimination	0	24,970	0	0	0	24,970	0.00%	0.0%	0	24,970	413,080	413,080	0.0%			
OH Inspect & Equip Replace	0	3,729	0	0	0	3,729	0.00%	0.0%	0	3,729	241,751	241,751	0.0%			
OH/UG Inspections	0	89,127	0	0	0	89,127	0.00%	0.0%	0	89,127	466,373	466,373	0.0%			
Overhead Distribution Fusing	1,851,000	381,160	0	0	0	381,160	20.59%	20.6%	425,730	(44,570)	1,753,848	(97,152)	-5.2%			
PPP Eng Reliability Review	0	20,732	0	0	0	20,732	0.00%	0.0%	0	20,732	170,983	170,983	0.0%			
Public Requirements	7,693,000	1,226,963	0	0	0	1,226,963	15.95%	15.9%	1,769,390	(542,427)	10,079,779	2,386,779	31.0%			
Recloser Installations	0	51,513	0	0	0	51,513	0.00%	0.0%	0	51,513	175,476	175,476	0.0%			
Regulatory Feeder Improvements	0	26,736	0	0	0	26,736	0.00%	0.0%	0	26,736	27,737	27,737	0.0%			
Relay Replacements	0	201	0	0	0	201	0.00%	0.0%	0	201	8,702	8,702	0.0%			
Reliability	0	84,891	0	0	0	84,891	0.00%	0.0%	0	84,891	109,174	109,174	0.0%			
S or R Other	1,755,000	265,141	0	0	0	265,141	15.11%	15.1%	403,650	(138,509)	2,471,145	716,145	40.8%			
SC&P Other	25,619,000	1,779,701	0	0	0	1,779,701	6.95%	6.9%	5,892,370	(4,112,669)	26,165,056	546,056	2.1%			
Storm Hardening	2,680,000	766	0	0	0	766	0.03%	0.0%	616,400	(615,634)	1,250,531	(1,429,469)	-53.3%			
Substation Asset Replacement	0	(14,347)	0	0	0	(14,347)	0.00%	0.0%	0	(14,347)	391,352	391,352	0.0%			
Substation Battery and Related	482,000	64,905	0	0	0	64,905	13.47%	13.5%	110,860	(45,955)	482,103	103	0.0%			
Substation Breaker	2,550,000	135,938	0	0	0	135,938	5.33%	5.3%	586,500	(450,562)	4,086,813	1,536,813	60.3%			
Substation Circuit Switcher	1,000,000	1,117	0	0	0	1,117	0.11%	0.1%	230,000	(228,883)	41,123	(958,877)	-95.9%			
Substation Indoor	7,487,000	217,994	0	0	0	217,994	2.91%	2.9%	1,722,010	(1,504,016)	8,331,944	844,944	11.3%			
Substation Metal-Clad Switchgear	220,000	66,244	0	0	0	66,244	30.11%	30.1%	50,600	15,644	1,323,348	1,103,348	501.5%			
Substation Mobile	3,047,000	(326,525)	0	0	0	(326,525)	-10.72%	-10.7%	700,810	(1,027,335)	2,360,996	(686,004)	-22.5%			
Substation Power Transformer	2,941,000	(15,727)	0	0	0	(15,727)	-0.53%	-0.5%	676,430	(692,157)	3,047,302	106,302	3.6%			
Substation Relay/Protection	424,000	12,853	0	0	0	12,853	3.03%	3.0%	97,520	(84,667)	490,258	66,258	15.6%			
Substation RTU	3,075,000	587,653	0	0	0	587,653	19.11%	19.1%	707,250	(119,597)	2,889,356	(185,644)	-6.0%			
Substation Spare	715,000	145,831	0	0	0	145,831	20.40%	20.4%	164,450	(18,619)	494,751	(220,249)	-30.8%			
Targeted Pole Replacements	0	633	0	0	0	633	0.00%	0.0%	0	633	(129)	(129)	0.0%			
TBD	(19,648,000)	0	0	0	0	0	0.00%	0.0%	(4,519,040)	4,519,040	(13,943,000)	5,705,000	-29.0%			
UG Cable Replacements	1,680,000	560,545	0	0	0	560,545	33.37%	33.4%	386,400	174,145	2,823,715	1,143,715	68.1%			
UG Inspection & Maintenance	0	73	0	0	0	73	0.00%	0.0%	0	73	87	87	0.0%			
UG Structures and Equipment	0	385	0	0	0	385	0.00%	0.0%	0	385	161,094	161,094	0.0%			
Grand Total	233,000,000	54,630,627	0	0	0	54,630,627	23.45%	23.4%	53,590,000	1,040,627	256,537,218	23,537,218	10.1%			

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Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level					
Asset Condition	AC Other	AMSTERDAM 54 - LANGLEY RD 30 EXTE	CD00169	11314	0	20,037	0	0	0	20,037	0.00%	0.0%	0	726	995	19,324	0.00%	189,189	149,568	95%	
		BUFFALO STATION 122 REBUILD - SUB	CD00782	11299	0	726	0	0	0	726	0.00%	0.0%	0	(449)	(449)	3,501	0.00%	198,000	76,594	5%	
		CANAJOHARIE D-LINE WORK	C028837	5475	0	(449)	0	0	0	(449)	0.00%	0.0%	0	0	0	(9,000)	3,501	0.00%	3,506,000	3,242,221	100%
		CENT DIV - RETIRE DIST SUBSTATIONS	C004394	4688	0	(18,000)	0	0	0	(18,000)	0.00%	0.0%	0	0	(18,000)	(9,000)	766,940	2,291	Blanket		
		CORTLANDRELAYREPLACEMENTS(KC)	C034696	4717	0	96,973	0	0	0	96,973	0.00%	0.0%	0	0	96,973	108,398	108,398	0.00%	378,568	282,573	95%
		DXT STUDY BUDGETARY RESERVE - NIMO	C026496	4750	0	95	0	0	0	95	0.00%	0.0%	0	0	95	129	129	0.00%	57,911	10,265	Blanket
		FARNAN ROAD 51 - BLUEBIRD ROAD CONV	CD00545	17756	0	67,751	0	0	0	67,751	0.00%	0.0%	0	0	67,751	146,339	146,339	0.00%	284,443	142,016	65%
		GREENBUSH 07854 - BEST ROAD CONVERS	C000152	11122	0	33,690	0	0	0	33,690	0.00%	0.0%	0	0	33,690	106,801	106,801	0.00%	487,842	272,287	85%
		HENRY ST. 31637 - REBUILD/CONVERT C	CD00508	17608	0	(0)	0	0	0	(0)	0.00%	0.0%	0	0	(0)	(0)	(0)	0.00%	196,336	185,672	100%
		LENOX STATION RETIREMENT	CD00463	11372	0	11	0	0	0	11	0.00%	0.0%	0	0	11	14	14	0.00%	50,000	795	0%
		NEWTONVILLE 30568 - TRAILER PARK	C036084	6273	0	3,031	0	0	0	3,031	0.00%	0.0%	0	0	3,031	19,423	19,423	0.00%	218,000	178,681	85%
		13180 Mt Dyke Rd - Schuyler 66356	CD01048	13180	200,000	6,517	0	0	0	6,517	3.26%	3.3%	46,000	(39,483)	179,367	(20,633)	-10.32%	265,661	10,069	20%	
		15684 Orangeville Substation - Upgrade Bypass Sw	CD00703	15684	36,000	0	0	0	0	0	0.00%	0.0%	8,280	(8,280)	33,500	(2,500)	-6.94%	69,307	0	0%	
		05473 Canajoharie 03122 - Rebuild Rt 162	C00329	5473	200,000	277	0	0	0	277	0.14%	0.1%	46,000	(45,723)	5,378	(194,622)	-97.31%	933,035	36,002	5%	
		17902 Troy LVCAC Network - Willard St	C00628	17902	120,000	2,436	0	0	0	2,436	2.03%	2.0%	27,600	(25,164)	118,506	(1,494)	-1.24%	132,952	2,436	30%	
		18012 Station 66 (Union Rd) Rebuild - DLine	CD00685	18012	80,000	1	0	0	0	1	0.00%	0.0%	18,400	(18,399)	81,601	1,601	2.00%	10,000	80	100%	
		18679 Chautauqua South - Feeder 5762 rebuild	C00849	18679	253,000	25,886	0	0	0	25,886	10.23%	10.2%	58,190	(32,304)	33,588	(219,412)	-86.72%	66,022	38,214	100%	
		19196 Middleburgh 51 - Route 145 Extend/Convert	CD01010	19196	718,000	113,346	0	0	0	113,346	15.79%	15.8%	165,140	(51,794)	115,952	(602,048)	-83.85%	846,934	120,752	20%	
		19263 Wilton 52 - Route 9 Rebuild/Convert	CD01021	19263	744,000	746,723	0	0	0	746,723	100.37%	100.4%	171,120	575,603	717,737	(26,263)	-3.53%	802,659	934,988	85%	
		19403 Curry Rd 36551 UG Getaway Replacement -	CD01069	19403	170,000	11,810	0	0	0	11,810	6.95%	6.9%	39,100	(27,290)	118,741	(51,259)	-30.15%	254,314	12,780	30%	
		19410 Florida 52 - Bulls Head Rd Rebuild	C001100	19410	268,000	23,374	0	0	0	23,374	8.72%	8.7%	61,640	(38,266)	171,799	(96,201)	-35.90%	307,641	32,951	30%	
		19478 Warrensburg 51 - County Home Bridge Rd	CD01133	19478	62,000	90	0	0	0	90	0.15%	0.1%	14,260	(14,170)	51,123	(10,877)	-17.54%	76,982	6,799	20%	
		18568 MV-Poland 62258 Route 8 Recondutor Phas	C00885	18568	50,000	299	0	0	0	299	0.60%	0.6%	11,500	(11,201)	47,025	(2,975)	-5.98%	47,000	1,586	5%	
		18651 NR Dexter, 72661-Canal Street-Fdr Tie	CD01192	18651	206,000	98	0	0	0	98	0.05%	0.0%	47,380	(47,282)	125,667	(80,333)	-39.00%	275,000	210	5%	
		18652 NR Dexter, 72661-NYS Route 3-Fdr Tie	CD01186	18652	31,000	121	0	0	0	121	0.39%	0.4%	7,130	(7,009)	362,918	351,918	113.22%	555,000	6,039	5%	
		19588 Middleburgh 51 - Bear Ladder Rd.	CD01224	19588	165,000	8,123	0	0	0	8,123	4.92%	4.9%	37,950	(29,827)	169,665	4,665	2.83%	195,236	8,407	20%	
		06353 NR-Westville 88561-Donovan Rd	CD01695	6353	206,000	0	0	0	0	0	0.00%	0.0%	47,380	(47,380)	12,750	(193,250)	-93.81%	355,000	0	0%	
		06623 Sharon 52 - Rebuild Routes 20 & 145	C006680	6623	149,000	4,773	0	0	0	4,773	3.20%	3.2%	34,270	(29,497)	169,836	20,836	13.98%	77,560	73,927	45%	
		09213 Castleton Line Work	C036323	9213	206,000	716	0	0	0	716	0.35%	0.3%	47,380	(46,664)	1,071	(204,929)	-99.48%	29,000	716	5%	
		11192 Buffalo Station 42 Rebuild - D-Line	C046859	11192	27,000	0	0	0	0	0	0.00%	0.0%	6,210	(6,210)	0	(27,000)	-100.00%	n/a	0	5%	
		11458 MV-Poland 62258 Route 8 Recondutor Pha	CD00883	11458	585,000	1,042	0	0	0	1,042	0.18%	0.2%	134,550	(133,508)	147,194	(437,806)	-74.84%	937,000	44,472	20%	
		11496 Burgoyne 51 - Rebuild Durkeetown Rd.	CD00222	11496	114,000	265	0	0	0	265	0.23%	0.2%	26,220	(25,955)	359	(133,641)	-99.68%	795,196	19,351	30%	
		13279 Lenox Station D Line Work	CD04646	13279	480,000	3,256	0	0	0	3,256	0.68%	0.7%	110,400	(107,144)	209,722	(270,278)	-56.31%	50,000	36,667	20%	
		17054 Grand St. 51 - Route 7 Gap Closing	C00374	17054	160,000	4,161	0	0	0	4,161	2.60%	2.6%	36,800	(32,639)	72,238	(87,762)	-54.85%	223,846	15,778	20%	
		18202 CR- Rebuild Midland Ave, Syracuse	CD00770	18202	137,000	3,506	0	0	0	3,506	2.56%	2.6%	31,510	(28,004)	131,783	(5,217)	-3.81%	172,981	18,435	20%	
		18405 LN403 Youngstown/Sanborn Underbuild tran	C00758	18405	89,000	99,918	0	0	0	99,918	112.27%	112.3%	20,470	79,448	264,446	175,446	197.13%	500,000	499,150	100%	
		18416 NR-T 1,81452-COUNTY Route 100-Overload	CD01132	18416	121,000	0	0	0	0	0	0.00%	0.0%	27,830	(27,830)	12,750	(108,250)	-89.46%	183,414	0	0%	
		18622 Whitehall 51 Conversion	C00831	18622	920,000	3,787	0	0	0	3,787	0.41%	0.4%	211,600	(207,813)	844,161	(75,839)	-8.24%	400,000	61,059	20%	
		19423 Delanson 51 - Route 7 Rebuild/Conversion	C046424	19423	782,000	1,435	0	0	0	1,435	0.18%	0.2%	179,860	(178,425)	1,585	(780,415)	-99.80%	782,000	1,865	5%	
		19487 New Harper Substation D Line	C046417	19487	42,000	0	0	0	0	0	0.00%	0.0%	9,660	(9,660)	0	(42,000)	-100.00%	n/a	0	5%	
		19588 Middleburgh 51 - West Fulton Rd. Rebuild	C046408	19588	6,000	3	0	0	0	3	0.05%	0.0%	1,380	(1,377)	21,473	15,473	257.89%	130,000	219	5%	
		Syr Connective Corridor Ductline	C045334	n/a	1,100,000	0	0	0	0	0	0.00%	0.0%	253,000	(253,000)	0	(1,100,000)	-100.00%	n/a	0	5%	
		04908 Network Protector Replacement - C29206	C029206	4908	24,000	0	0	0	0	0	0.00%	0.0%	5,520	(5,520)	0	(24,000)	-100.00%	315,000	0	Program	
		05215 White Lake Station Upgrades	C008435	5215	30,000	(1,000)	0	0	0	(1,000)	-3.33%	-3.3%	6,900	(7,900)	14,689	(15,311)	-51.04%	3,351,000	3,300,277	95%	
		09243 Castleton Retirement	C036337	9243	1,000	0	0	0	0	0	0.00%	0.0%	230	(230)	154,132	153,132	-0.00%	75,000	0	0%	
		09254 Hoag Station Rehab	C036050	9254	750,000	111,011	0	0	0	111,0											

Distribution - Current Year Actuals VS Expected

Distribution Project Data

Spending Rationale					Budget				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING						
	Program	Project Description	Project	Project ID	FY13/14 Investment Plan				FY13/14 YTD Actual Spending				1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	502,709	20.11%	20.1%	575,000	(72,291)	2,544,918	44,918	1.80%	3,050,000	370,614	Program		
Buffalo Street	18022 Buffalo Street Light Cable Replacement	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD00851	18022	2,500,000	502,709	0	0	0	Actual Spending	502,709	20.11%	20.1%	575,000	(72,291)	2,544,918	44,918	1.80%	3,050,000	370,614	Program		
Buffalo Street Light Total					2,500,000	502,709	0	0	0		502,709	20.11%	20.1%	575,000	(72,291)	2,544,918	44,918	1.80%		370,614			
Cable Replace	BROOK ROAD 36895 GETAWAY CABLE REPL	BUFFALO STREET LIGHT CABLE REPLACEMENT	C029113	5365	0	0	0	0	0	0	0	0.00%	0.0%	0	0	(5,890)	(5,890)	0.00%	1,018,000	947,473	100%		
09220 Liberty St. UG Cable Replacement	09220 Liberty St. UG Cable Replacement	BUFFALO STREET LIGHT CABLE REPLACEMENT	C036469	9220	619,000	0	0	0	0	0	0	0.00%	0.0%	142,370	(142,370)	0	(619,000)	-100.00%	n/a	0	5%		
09224 Riverside 28855 UG Cable Replacement	09224 Riverside 28855 UG Cable Replacement	BUFFALO STREET LIGHT CABLE REPLACEMENT	C036468	9224	1,260,000	0	0	0	0	0	0	0.00%	0.0%	289,800	(289,800)	0	(1,260,000)	-100.00%	275,000	0	5%		
18759 UG Cable Repl Temple Street Fdr 24358	18759 UG Cable Repl Temple Street Fdr 24358	BUFFALO STREET LIGHT CABLE REPLACEMENT	C030914	18759	640,000	22,868	0	0	0	0	22,868	3.57%	3.6%	147,200	(124,332)	310,401	(329,599)	-51.50%	935,754	34,373	5%		
18758 UG Cable Repl Ash Street Fdr 22347	18758 UG Cable Repl Ash Street Fdr 22347	BUFFALO STREET LIGHT CABLE REPLACEMENT	C0D0915	18758	640,000	125	0	0	0	0	125	0.02%	0.0%	147,200	(147,075)	170	(639,830)	-99.97%	880,000	9,905	5%		
05982 Henry St 36 - River Crossing	05982 Henry St 36 - River Crossing	BUFFALO STREET LIGHT CABLE REPLACEMENT	C029432	5982	396,000	252	0	0	0	0	252	0.06%	0.1%	91,080	(90,828)	343	(395,657)	-99.91%	410,000	23,868	30%		
18878 Greenbush 07852 - Huntswood Estates / Bell	18878 Greenbush 07852 - Huntswood Estates / Bell	BUFFALO STREET LIGHT CABLE REPLACEMENT	C0D0913	18878	150,000	146,406	0	0	0	0	146,406	97.60%	97.6%	34,500	111,906	253,765	103,765	69.18%	436,017	292,843	85%		
SCHROON 51 - SUBMARINE CABLE REPAIR	SCHROON 51 - SUBMARINE CABLE REPAIR	BUFFALO STREET LIGHT CABLE REPLACEMENT	C050333	(blank)	0	0	0	0	0	0	0	0.00%	0.0%	0	0	408	408	0.00%	90,000	0	5%		
Cable Replacement Total					3,705,000	169,651	0	0	0		169,651	4.58%	4.6%	852,150	(682,499)	559,196	(3,145,804)	-84.91%		1,308,462			
Capacity Plan	OHIO STREET CONDUIT BANK - SOUTH	BUFFALO STREET LIGHT CABLE REPLACEMENT	C050404	(blank)	0	0	0	0	0	0	0	0.00%	0.0%	0	0	680,000	680,000	0.00%	800,000	0	5%		
Capacity Planning Total					0	0	0	0	0		0	0.00%	0.0%	0	680,000	680,000	0.00%		0				
Conductor Re	MV- REPLACE STEEL CONDUCTOR ON STIT	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD00604	17788	0	30,074	0	0	0	0	30,074	0.00%	0.0%	30,074	33,419	33,419	0.00%	113,025	64,230	20%			
17851 SW - Replace Steel Conductor Cuba Lake	17851 SW - Replace Steel Conductor Cuba Lake	BUFFALO STREET LIGHT CABLE REPLACEMENT	C0D0593	17851	154,000	189	0	0	0	0	189	0.12%	0.1%	35,420	(35,231)	151,458	(2,542)	-1.65%	220,000	14,100	20%		
17867 SW - Replace Steel Conductor Cuba Lake	17867 SW - Replace Steel Conductor Cuba Lake	BUFFALO STREET LIGHT CABLE REPLACEMENT	C0D0749	17867	360,000	(52)	0	0	0	0	(52)	-0.01%	0.0%	82,800	(82,852)	361,055	1,055	0.29%	470,000	18,823	20%		
SCUYLERVILLE LINE - ROUTE 32 REBUILD	SCUYLERVILLE LINE - ROUTE 32 REBUILD	BUFFALO STREET LIGHT CABLE REPLACEMENT	C048081	(blank)	0	7	0	0	0	0	7	0.00%	0.0%	0	89,328	89,328	0.00%	552,000	7	5%			
06015 IE - NC Replace open wire primary	06015 IE - NC Replace open wire primary	BUFFALO STREET LIGHT CABLE REPLACEMENT	C031861	6015	206,000	0	0	0	0	0	0	0.00%	0.0%	47,380	(47,380)	0	(206,000)	-100.00%	502,000	0	100%		
06037 IE - NV Replace open wire primary	06037 IE - NV Replace open wire primary	BUFFALO STREET LIGHT CABLE REPLACEMENT	C031862	6037	206,000	0	0	0	0	0	0	0.00%	0.0%	47,380	(47,380)	0	(206,000)	-100.00%	728,000	0	0%		
19624 STA197 - 19752 small wires reconductoring	19624 STA197 - 19752 small wires reconductoring	BUFFALO STREET LIGHT CABLE REPLACEMENT	C046389	19624	2,000	0	0	0	0	0	0	0.00%	0.0%	460	(460)	0	(2,000)	-100.00%	n/a	0	5%		
F1662 RECONDUCTOR RT 20 BROADWAY	F1662 RECONDUCTOR RT 20 BROADWAY	BUFFALO STREET LIGHT CABLE REPLACEMENT	C048615	(blank)	0	0	0	0	0	0	0	0.00%	0.0%	0	0	3,700	3,700	0.00%	502,500	0	5%		
CR- SMALL & STEEL WIRE REPLACEMENT	CR- SMALL & STEEL WIRE REPLACEMENT	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD00551	17785	0	1,593	0	0	0	0	1,593	0.00%	0.0%	1,593	(203,543)	203,543	0.00%	200,000	19,900	100%			
Conductor Replacement Total					928,000	31,810	0	0	0		31,810	3.43%	3.4%	213,440	(181,630)	842,502	(85,498)	-8.21%		117,060			
Network	NETWORK PROTECTOR REPLACEMENT	BUFFALO STREET LIGHT CABLE REPLACEMENT	C036651	19310	0	44	0	0	0	0	44	0.00%	0.0%	0	44	24,060	24,060	0.00%	591,373	125,066	85%		
ARC FLASH NY EAST DIV 480V SPOT NW	ARC FLASH NY EAST DIV 480V SPOT NW	BUFFALO STREET LIGHT CABLE REPLACEMENT	C047464	(blank)	0	1,255	0	0	0	0	1,255	0.00%	0.0%	0	1,255	1,924	1,924	0.00%	59,000	(4,338)	Program		
NETWORK TRANSFORMER REPLACEMENT	NETWORK TRANSFORMER REPLACEMENT	BUFFALO STREET LIGHT CABLE REPLACEMENT	C036636	19305	0	25,272	0	0	0	0	25,272	0.00%	0.0%	0	25,272	56,868	56,868	0.00%	601,569	267,957	100%		
Network Total					0	26,571	0	0	0		26,571	0.00%	0.0%	0	26,571	82,852	82,852	0.00%		388,685			
Public Require	NR-E WATERTOWN 81758-SPRING VALLEYD	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD01300	17943	0	67	0	0	0	0	67	0.00%	0.0%	0	67	4,341	4,341	0.00%	588,028	2,545	5%		
Public Requirements Total					0	67	0	0	0		67	0.00%	0.0%	67	4,341	4,341	0.00%		2,545				
SC&P Other	CROWN PT. 51 - CREEK RD GAP CLOSING	BUFFALO STREET LIGHT CABLE REPLACEMENT	C048906	(blank)	0	1,729	0	0	0	0	1,729	0.00%	0.0%	0	1,729	3,132	3,132	0.00%	75,000	1,729	5%		
SCHROON LAKE 51 - BLUE RIDGE RD PH1	SCHROON LAKE 51 - BLUE RIDGE RD PH1	BUFFALO STREET LIGHT CABLE REPLACEMENT	C049457	(blank)	0	1,456	0	0	0	0	1,456	0.00%	0.0%	0	1,456	87,420	87,420	0.00%	102,500	1,456	5%		
MILTON AVE 58 - VOLTAGE IMPROVEMENT	MILTON AVE 58 - VOLTAGE IMPROVEMENT	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD00091	11079	0	0	0	0	0	0	0	0.00%	0.0%	0	0	12,750	12,750	0.00%	152,500	0	0%		
SC&P Other Total					0	3,185	0	0	0		3,185	0.00%	0.0%	0	3,185	103,302	103,302	0.00%		3,185			
Substation Ba	046807 Batts/Charg- NY Central	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032013	4607	125,000	618	0	0	0	0	618	0.49%	0.5%	28,750	(28,132)	46,762	(78,238)	-62.59%	245,000	(712)	Program		
04608 Batts/Charg- NY West	04608 Batts/Charg- NY West	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032014	4608	238,000	29,026	0	0	0	0	29,026	12.20%	12.2%	54,740	(25,714)	222,579	(15,421)	-64.48%	249,000	(4,939)	Program		
04609 Batts/Charg/ NY East	04609 Batts/Charg/ NY East	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032012	4609	119,000	29,809	0	0	0	0	29,809	26.05%	26.05%	27,370	2,439	207,516	88,516	74.38%	245,000	20,630	Program		
BATTERYRL STRATEGYCO36DXT	BATTERYRL STRATEGYCO36DXT	BUFFALO STREET LIGHT CABLE REPLACEMENT	C033846	4606	0	5,452	0	0	0	0	5,452	0.00%	0.0%	0	5,452	5,246	5,246	0.00%	2,971,000	(11,164)	Program		
Substation Battery and Related Total					462,000	64,905	0	0	0		64,905	13.47%	13.5%	110,860	(45,955)	482,103	103	0.02%		3,615			
Substation Br	11619 NY Circuit Breaker Replacement	BUFFALO STREET LIGHT CABLE REPLACEMENT	C037883	11619	750,000	0	0	0	0	0	0	0.00%	0.0%	172,500	(172,500)	447,668	(302,332)	-40.31%	8,025,000	0	Program		
04902 NY ARP Breakers & Reclosers	04902 NY ARP Breakers & Reclosers	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032253	4902	600,000	46,181	0	0	0	0	46,181	7.70%	7.7%	138,000	(91,819)	60,636	60,636	10.11%	632,000	22,379	Program		
04905 NYE ARP Breakers & Reclosers	04905 NYE ARP Breakers & Reclosers	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032252	4905	600,000	63,374	0	0	0	0	63,374	10.56%	10.6%	138,000	(74,626)	1,009,853	1,009,853	168.31%	653,000	68,147	Program		
04947 NYW ARP Breakers & Reclosers	04947 NYW ARP Breakers & Reclosers	BUFFALO STREET LIGHT CABLE REPLACEMENT	C032261	4947	600,000	107,000	192,656	0	0	0	192,656	180.05%	180.1%	146,740	(131,186)	1,367,087	767,087	127.85%	612,000	24,814	Program		
PHOENIX SUBSTATION - REPLACE FEEDER	PHOENIX SUBSTATION - REPLACE FEEDER	BUFFALO STREET LIGHT CABLE REPLACEMENT	CD01056	19154	0	1,569	0	0	0	0	1,569	0.00%	0.0%	0	1,569	1,569	1,569	0.00%	225,000	217,851	95%		
Substation Breaker Total					2,550,000	135,938	0	0	0		135,938	5.33%	5.3%	586,500	(450,562)	4,086,813	1,536,813	60.27%		333,191			
Substation Ind	BUFFALO STATION 37 REBUILD - SUB	BUFFALO STATION 37 REBUILD - SUB	C033474	4663	0	(384,888)	0	0	0	0	(384,888)	0.00%	0.0%	0	(384,888)	(358,217)	(358,217)	0.00%	1,600,000	396,101	5%		
BUFFALO STATION 59 REBUILD - SUB	BUFFALO STATION 59 REBUILD - SUB	BUFFALO STATION 37 REBUILD - SUB	C033475	4670	0	2,747	0	0	0	0	2,747	0.00%	0.0%	0	2,747	7,996	7,996	0.00%	400,000	125,094	5%		
11877 Rock Cut #286 2nd Tranf and Metalclad	11877 Rock Cut #286 2nd Tranf and Metalclad	BUFFALO STATION 37 REBUILD - SUB	C0D0882	11877	450,000	70,276	0	0	0	0	70,276	15.62%	15.6%	103,500	(33,224)	501,921	51,921	11.54%	2,800,000	384,939	5%		
05411 Buffalo Station 27 Rebuild - Lines	05411 Buffalo Station 27 Rebuild - Lines	BUFFALO STATION 37 REBUILD - SUB	C033476	5411	638,000	193,658	0	0	0	0	193,658	28.79%	28.8%	146,740	(36,919)	850,225	212,225	33.26%	1,405,000	416,472	30%		
05413 Buffalo Station 29 Rebuild - F																							

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale				Budget			ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			Total Spending To Date - Total Costs		Project Completion Percentage	
	Program	Project Description	Project	Project ID	FY13/14 Investment Plan			FY13/14 YTD Actual Spending						Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending vs Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs					
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Expected 1st Qtr Spending	Projected FY 13/14 Spending												
Substation Power Transformer Total																									
Substation Rel/UF RELAYS DXT STRATEGY	C043509	(blank)			0	12,772	0	0	0	12,772	0.00%	0.0%	0	12,772	402,898	402,898	0.00%	n/a	89,543	Program					
Substation Relay/Protection Total					0	12,772	0	0	0	12,772	0.00%	0.0%	0	12,772	402,898	402,898	0.00%		89,543						
Substation RTU Total	C022151	4969	504,000	364,758	0	0	0	0	0	364,758	72.37%	72.37%	115,920	248,838	838,231	334,231	66.32%	560,000	177,633	Program					
TBD Total	D05061 Reserve for Asset Replacement Unidentified	C046947	5061	(3,424,000)	0	0	0	0	0	0	0.00%	0.0%	(787,520)	787,520	0	3,424,000	-100.00%	n/a	0	n/a					
	D06508 Reserve for Asset Replacement Unidentified	C046917	6508	(9,652,000)	0	0	0	0	0	0	0.00%	0.0%	(2,219,960)	2,219,960	(9,652,000)	0	0.00%	n/a	0	n/a					
TBD Total	(13,076,000)	0	0	0	0	0	0	0	0	0	0.00%	0.0%	(3,007,480)	3,007,480	(9,652,000)	3,424,000	-26.19%	0	0						
Arc Flash Mediation Total	CD01278	18023	2,000,000	2,716	0	0	0	0	2,716	0.14%	0.1%	460,000	(457,284)	31,889	(1,968,111)	-98.41%	195,368	2,716	20%						
NY WEST DIV ARCA FLASH 480V SPOT NW	C047461	(blank)	0	774	0	0	0	0	774	0.00%	0.0%	0	774	46,681	46,681	0.00%	59,000	(3,268)	Program						
Arc Flash Mediation Total			2,000,000	3,491	0	0	0	0	3,491	0.17%	0.2%	460,000	(456,509)	78,571	(1,921,429)	-96.07%	(552)								
Cutout Replace-IE - NC CUTOUT REPLACEMENT	C012967	6010	0	0	0	0	0	0	0	0.00%	0.0%	0	7,321	7,321	0.00%	785,000	0	Program							
Cutout Replacement Total			0	0	0	0	0	0	0	0.00%	0.0%	0	7,321	7,321	0.00%	0									
Substation Mod 17809 Mobile Substation 7C - Refurbish and Upgrad	C046673	17809	560,000	0	0	0	0	0	0	0.00%	0.0%	128,800	(128,800)	14,400	(545,600)	-97.43%	n/a	0	0%						
Substation Mobile Total			560,000	0	0	0	0	0	0	0.00%	0.0%	128,800	(128,800)	14,400	(545,600)	-97.43%	0								
Regulatory Rel/DLPHI 26253 - CORRECT FLICKER PROB	CD00100	11087	0	23,063	0	0	0	0	23,063	0.00%	0.0%	0	22,639	22,639	0.00%	172,549	52,082	85%							
SCHUYLERVILLE 11 - CASEY RD REBUILD	C048066	(blank)	0	3,674	0	0	0	0	3,674	0.00%	0.0%	0	5,098	5,098	0.00%	181,000	2,346	5%							
Regulatory Feeder Improvements Total			0	26,736	0	0	0	0	26,736	0.00%	0.0%	0	26,736	27,737	0.00%		54,429								
OH Inspect 8 STOW F5261 & CHAUTAUQUA F5762 TRANS	C000452	11759	0	(173)	0	0	0	0	(173)	0.00%	0.0%	0	(173)	(173)	0.00%	194,010	183,040	100%							
NR ANTWERP 80161 US11 RELOCATION	C047889	(blank)	0	3,902	0	0	0	0	3,902	0.00%	0.0%	0	3,902	241,924	241,924	0.00%	275,000	3,902	5%						
OH Inspect & Equip Replace Total			0	3,729	0	0	0	0	3,729	0.00%	0.0%	0	3,729	241,751	241,751	0.00%		186,941							
Substation As IN STATION RETIREMENT PROGRAM	C025319	4975	0	136	0	0	0	0	136	0.00%	0.0%	0	136	125	0.00%	50,000	0	Program							
NR SUBSTATION BATTERY EYEWASH REPL	CD00260	11329	0	(17,373)	0	0	0	0	(17,373)	0.00%	0.0%	0	(17,373)	(17,373)	0.00%	428,235	(17,373)	Program							
TRANSFORMER HV SWITCH REPLACEMENT	C000102	5240	0	156	0	0	0	0	156	0.00%	0.0%	0	156	156	0.00%	1,228,116	156	100%							
CLAYHILL STA - REPLACE GROUND GRID	C048761	(blank)	0	1,038	0	0	0	0	1,038	0.00%	0.0%	0	1,038	2,500	0.00%	450,000	1,038	5%							
LATHAM STA - REPLACE GROUND GRID	C048866	(blank)	0	1,695	0	0	0	0	1,695	0.00%	0.0%	0	1,695	405,943	405,943	0.00%	450,000	1,695	5%						
Substation Asset Replacement Total			0	(14,347)	0	0	0	0	(14,347)	0.00%	0.0%	0	(14,347)	391,352	391,352	0.00%		(14,483)							
Substation Circut Switcher Total	CD18550	4703	1,000,000	1,117	0	0	0	0	1,117	0.11%	0.1%	230,000	(228,883)	41,123	(958,877)	-95.89%	6,650,000	1,117	Program						
UG Cable Repl-CR-AUTUMN RIDGE URD REPLACEMENT	CD00426	17286	0	1	0	0	0	1	1	0.00%	0.0%	1	(0)	(0)	0.00%	125,000	127,533	95%							
NR-MILL ST-FAILED DUCTLINE	C032650	6338	0	564	0	0	0	0	564	0.00%	0.0%	0	564	300,111	300,111	0.00%	421,800	15,386							
WHITAKER 51 RIVER CROSSING	C006850	6917	0	836	0	0	0	0	836	0.00%	0.0%	0	836	1,140	1,140	0.00%	300,000	310,896	85%						
06044 Utica Cable Replacement	C013822	6044	1,260,000	148,299	0	0	0	0	148,299	11.77%	11.8%	289,800	(141,501)	952,721	(307,279)	-24.39%	838,500	88,085	100%						
11500 Buffalo Station 22 - Recond 4 KV Getaways	C00472	11500	420,000	165,316	0	0	0	0	165,316	39.36%	39.34%	96,600	68,716	749,774	329,774	78.52%	252,872	229,595	45%						
IE-NE CABLE REPLACEMENTS	C011099	6046	0	3,108	0	0	0	0	3,108	0.00%	0.0%	0	3,108	11,279	11,279	0.00%	1,290,000	3,108	0%						
IE-NW CABLE REPLACEMENTS	C013282	5429	0	617	0	0	0	0	617	0.00%	0.0%	0	617	841	841	0.00%	599,850	617	100%						
EASTERN NY SECONDARY CABLE RPLC	C048967	(blank)	0	220,194	0	0	0	0	220,194	0.00%	0.0%	0	220,194	781,768	781,768	0.00%	923,389	485,794	Program						
UG Cable Replacements Total			1,680,000	538,934	0	0	0	0	538,934	32.08%	32.1%	386,400	152,534	2,797,633	1,117,633	66.53%	1,261,014								
ISO Capacitor 07004 NE NYISO Dist Line Cap Banks	C036831	7004	53,000	0	0	0	0	0	0	0.00%	0.0%	0	12,190	(12,190)	0	(53,000)	-100.00%	6,875,000	0	95%					
06977 NE NYISO 13.2kV Sub Cap Banks	C036827	6977	188,000	0	0	0	0	0	0	0.00%	0.0%	0	43,240	(43,240)	0	(188,000)	-100.00%	3,666,663	0	Program					
ISO Capacitor Banks Total			241,000	0	0	0	0	0	0	0.00%	0.0%	0	55,430	(55,430)	0	(241,000)	-100.00%	0	n/a						
UG Structures IE - NW VAULT ROOF REPLACEMENT	C000043	5227	0	26	0	0	0	0	26	0.00%	0.0%	0	26	35	35	0.00%	509,189	26	100%						
CR SYRACUSE WEST ST MH-2 U 051 CO	C004499	17435	0	359	0	0	0	0	359	0.00%	0.0%	0	359	161,060	161,060	0.00%	70,000	1,460	20%						
UG Structures and Equipment Total			0	385	0	0	0	0	385	0.00%	0.0%	0	385	161,094	161,094	0.00%		1,485							
Targeted Pole (E - NE TARGETED POLE REPLACE	C014063	6031	0	94	0	0	0	0	94	0.00%	0.0%	0	94	(668)	(668)	0.00%	1,655,000	(18,737)	Program						
NR-DISTR-8043 08 CUNAPTH (VERIZON)	C000105	6323	0	539	0	0	0	0	539	0.00%	0.0%	0	539	539	539</td										

Niagara Mohawk Power Corporation d/b/a National Grid

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Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget	ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
						FY13/14 Investment Plan		FY13/14 YTD Actual Spending		1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level							
						Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Expected 1st Qtr Spending	Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level						
		17512 Selkirk 14952 - Rebuild Getaway	CD00858	17512	320,000	54,012	0	0	0	0	54,012	16.88%	16.9%	73,600	(19,588)	193,569	(126,431)	-39.51%	306,252	70,470	45%	
		17430 New Florida Substation	CD01168	17430	1,000,000	124,195	0	0	0	0	124,195	12.42%	12.4%	230,000	(105,805)	1,171,991	171,991	-17.20%	750,000	136,327	5%	
		17432 Florida Substation Distribution Feeders	CD01172	17432	800,000	2,320	0	0	0	0	2,320	0.29%	0.3%	184,000	(181,680)	620,807	(179,193)	-22.40%	50,000	3,536	20%	
		HOPKINS RD 2 TRF D/F	C044697 (blank)		0	2,919	0	0	0	0	2,919	0.00%	0.0%	0	0	4,043	4,043	0.00%	n/a	2,919	0%	
		ELNORA & PINE BUSH CKT SWITCH D/F	C044699	19225	0	84,690	0	0	0	0	84,690	0.00%	0.0%	0	84,690	174,247	174,247	0.00%	227,607	132,309	0%	
		LITTLE RIVER DF LTC REBUILD	C044713 (blank)		0	1,191	0	0	0	0	1,191	0.00%	0.0%	0	1,191	1,625	1,625	0.00%	n/a	1,191	0%	
		04753 Dxt Substation Dmz/Fail Reserve C36	C018595	4753	241,000	130,480	0	0	0	0	130,480	54.14%	54.1%	55,430	75,050	194,424	(46,576)	-19.33%	1,044,241	4,913,799	Blanket	
		19404 Station 82 (11th St) - Transformer Replacement	CD01112	19404	165,000	106,312	0	0	0	0	106,312	64.43%	64.4%	37,950	68,362	247,343	82,343	-49.90%	452,011	108,281	5%	
		19695 Ridge Station 142 - Replace 115kV-4.16kV T	CD04632	19695	488,000	(54,277)	0	0	0	0	(54,277)	-11.12%	-11.1%	112,240	(166,517)	238,576	(249,424)	-51.11%	1,175,000	(17,802)	0%	
		BALMAT 23KV SWITCH REPLACEMENT	C048103 (blank)		0	5,420	0	0	0	0	5,420	0.00%	0.0%	0	5,420	54,947	54,947	0.00%	92,000	5,420	5%	
		ROTTERDAM 13852 - ROTTERDAM LOCK 9	CD00549	17499	0	(327,779)	0	0	0	0	(327,779)	0.00%	0.0%	0	(327,779)	(319,730)	(319,730)	0.00%	1,360,000	1,297,802	100%	
		DELANSON STATION 269 - TRANSFORMER	CD00568	17813	0	164,033	0	0	0	0	164,033	0.00%	0.0%	0	164,033	623,854	623,854	0.00%	689,384	319,023	100%	
		D/F Other Total			3,014,000	388,858	0	0	0	0	388,858	12.90%	12.9%	693,220	(304,362)	3,333,561	319,561	10.60%	8,057,486			
Major Storms		06688 Storm Damage - Dist - Western Div	C00056	6688	150,000	(612)	0	0	0	0	(612)	-0.41%	-0.4%	34,500	(35,112)	117,357	(32,643)	-21.76%	580,000	(30,351)	Blanket	
		06689 Storm Damage Distribution East Div.	C000328	6689	500,000	72,250	0	0	0	0	72,250	14.45%	14.4%	115,000	(42,750)	524,628	24,628	4.93%	580,000	87,648	Blanket	
		06690 Storm Damage-Dist-Cent Div	CD12965	6690	50,000	25,699	0	0	0	0	25,699	51.40%	51.4%	11,500	14,199	130,027	80,027	160.05%	580,000	24,959	Blanket	
		Major Storms Total			700,000	97,337	0	0	0	0	97,337	13.91%	13.9%	161,000	(63,663)	772,012	72,012	10.29%		82,355		
TBD		05062 Reserve for Damage/Failure Unidentified Specified	C046948	5062	174,000	0	0	0	0	0	0	0.00%	0.0%	40,020	(40,020)	0	(174,000)	-100.00%	n/a	0	Blanket	
		05059 Reserve for Damage/Failure Unidentified Specified	C046918	6509	158,000	0	0	0	0	0	0	0.00%	0.0%	36,340	(36,340)	158,000	0	0.00%	n/a	0	Blanket	
		TBD Total			332,000	0	0	0	0	0	0	0.00%	0.0%	76,360	(76,360)	158,000	(174,000)	-52.41%	0			
		UG Inspector/SYR ASH N48154 SOC BLDG C	C036608	6739	0	37	0	0	0	0	37	0.00%	0.0%	0	37	51	51	0.00%	265,000	435,964	100%	
		UG Inspection & Maintenance Total			0	37	0	0	0	0	37	0.00%	0.0%	0	37	51	51	0.00%		435,964		
		OFC Replace SHORE RD STA - REPLACE GROUND GRID	C048763 (blank)		0	24,970	0	0	0	0	24,970	0.00%	0.0%	0	24,970	413,080	413,080	0.00%	450,000	24,970	5%	
		OFC Replacements/Elimination Total			0	24,970	0	0	0	0	24,970	0.00%	0.0%	0	24,970	413,080	413,080	0.00%		24,970		
		Relay Replace TEMPLE D/F CABLE 9 & 11 RELAYS	C048960 (blank)		0	201	0	0	0	0	201	0.00%	0.0%	0	201	8,702	8,702	0.00%	500,000	201	0%	
		Relay Replacements Total			0	201	0	0	0	0	201	0.00%	0.0%	0	201	8,702	8,702	0.00%		201		
		Dist Transform LYNN STREET 2 - TRANSFORMER REPLACEMENT	C049787 (blank)		0	13,894	0	0	0	0	13,894	0.00%	0.0%	0	13,894	16,547	16,547	0.00%	672,000	17,283	0%	
		Dist Transformer Replacement Total			0	13,894	0	0	0	0	13,894	0.00%	0.0%	0	13,894	16,547	16,547	0.00%		17,283		
		Damage/Failure Total			22,440,000	4,310,327	0	0	0	0	4,310,327	19.21%	19.2%	5,161,200	(850,873)	22,736,775	296,775	1.32%	13,154,369			
Non-Infrastructure		Blanket			05509 Cent NY-Dist-Telecomm Blanket	CNC0021	5509	1,000	0	0	0	0	0.00%	0.0%	230	(230)	0	(1,000)	-100.00%	1,000	0	Blanket
		05821 East NY-Dist-Telecomm Blanket	CNE0021	5821	1,000	0	0	0	0	0	0	0.00%	0.0%	230	(230)	976	(24)	-2.36%	1,000	0	Blanket	
		06905 West NY-Dist-Telecomm Blanket	CNW0021	6905	1,000	0	0	0	0	0	0	0.00%	0.0%	230	(230)	976	(24)	-2.36%	1,000	0	Blanket	
		04508 Cent NY-General-Egen Blanket	CNC0070	4508	1,139,000	46,983	0	0	0	0	46,983	4.12%	4.1%	261,970	(214,987)	932,192	(206,808)	-18.16%	1,150,000	46,983	Blanket	
		04525 East NY-General-Egen Budgetary Reserv	CNE0070	4525	859,000	83,743	0	0	0	0	83,743	9.75%	9.7%	197,570	(113,827)	851,853	(7,147)	-0.83%	876,000	84,683	Blanket	
		04559 Telecom and Radio Equipment	C004157	4559	1,040,000	61,231	0	0	0	0	61,231	5.89%	5.8%	239,200	(177,969)	892,182	(147,818)	-14.21%	1,155,000	60,640	Blanket	
		04563 West NY-General-Egen Blanket	CNW0070	4563	870,000	128,680	0	0	0	0	128,680	14.79%	14.8%	200,100	(71,420)	836,009	(33,991)	-3.91%	879,000	128,792	Blanket	
		EAST NY-DIST-FACILITIES BLANKET	CNE0023 (blank)		0	88	0	0	0	0	88	0.00%	0.0%	0	88	120	120	0.00%	668,388	88	Blanket	
		Blanket Total			3,911,000	320,725	0	0	0	0	320,725	8.20%	8.2%	899,530	(578,805)	3,514,308	(396,692)	-10.14%		321,186		
TBD		04546 Reserve for General Equipment Specifics &	C046963	4546	249,000	0	0	0	0	0	0	0.00%	0.0%	57,270	(57,270)	0	(249,000)	-100.00%	n/a	0	Blanket	
		TBD Total			249,000	0	0	0	0	0	0	0.00%	0.0%	57,270	(57,270)	0	(249,000)	-100.00%	0			
Non-Infrastructure Total		AC Other	MCBRIDE STATION - RETIRE 5KV ASSETS	C036209	4869	0	220	0	0	0	220	0.00%	0.0%	0	0	228	228	0.00%	11,691	5%		
Statutory/Regulatory		AC Other Total			0	220	0	0	0	0	220	0.00%	0.0%	0	0	228	228	0.00%	11,691			
		Blanket			05497 Cent NY-Dist-3rd Party Attach Blanket	CNC0022	5497	205,000	131,005	0	0	131,005	63.91%	63.9%	47,150	83,855	299,969	94,969	46.33%	246,000	74,893	Blanket
		05501 Cent NY-Dist-Land/Rights Blanket	CNC0009	5501	1,501,000	312,808	0	0	0	0	312,808	20.84%	20.8%	345,230	(32,422)	1,431,114	(69,886)	-4.66%	1,561,000	215,045	Blanket	
		05503 Cent NY-Dist-Meter Blanket	CNC0004	5503	843,000	40,517	0	0	0	0	40,517	4.81%	4.8%	193,890</td								

Niagara Mohawk Power Corporation d/b/a National Grid

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Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan		FY13/14 YTD Actual Spending						Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level				
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Expected 1st Qtr Spending	Projected FY 13/14 Spending	Revised Projected Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level					
		06002 1&M - NE D-Line OH Work From Insp	C026159	6002	13,005,000	6,514,633	0	0	0	6,514,633	50.09%	50.1%	2,991,150	3,523,483	19,675,179	6,670,179	51.29%	17,308,000	8,650,872	Program	
		06003 1&M - NE D-Line UG Work From Insp	C026162	6003	953,000	80,672	0	0	0	80,672	8.47%	8.5%	219,190	(138,518)	220,387	(732,613)	-76.87%	1,268,000	43,434	Program	
		06005 1&M - NW D-Line OH Work From Insp	C026161	6005	6,480,000	5,438,556	0	0	0	5,438,556	83.93%	83.9%	1,490,400	3,948,156	12,787,326	6,307,326	97.34%	8,619,000	6,169,195	Program	
		06006 1&M - NW D-Line UG Work From Insp	C026164	6006	1,434,000	49,658	0	0	0	49,658	3.46%	3.5%	329,820	(280,162)	769,229	(664,771)	-46.36%	1,907,000	6,932	Program	
		Inspection & Maintenance Total			28,553,000	16,256,274	0	0	0	16,256,274	56.93%	56.9%	6,567,190	9,689,084	41,871,508	13,318,508	46.64%		19,334,545		
New Business		AGRI AMERICA LLC LINE EXT.	C000383	17193	0	(0)	0	0	0	(0)	0.00%	0.0%	(0)	(0)	1,173	1,173	0.00%	120,228	110,657	100%	
		APPLEWOOD HEIGHTS URD - CLINTON, NY	C000558	17814	0	2,350	0	0	0	2,350	0.00%	0.0%	2,350	39,291	39,291	0	0.00%	86,482	10,839	65%	
		ARMSON FARMS 3 PHASE EXTENSION	C000731	18218	0	(0)	0	0	0	(0)	0.00%	0.0%	(0)	(0)	(0)	(0)	0.00%	115,337	15,210	100%	
		BEAVER MEADOW APTS URD WATERTOWN, N	C000570	17844	0	648,199	0	0	0	648,199	0.00%	0.0%	648,199	629,894	629,894	0	0.00%	622,040	729,596	65%	
		BIRDSEYE RD. ILION	C000445	17320	0	(0)	0	0	0	(0)	0.00%	0.0%	(0)	(0)	(0)	(0)	0.00%	105,839	65,077	100%	
		BLUEBIRD VILLAGE PHASE II URD	C000428	17317	0	(1)	0	0	0	(1)	0.00%	0.0%	(1)	0	0	0	0.00%	190,145	199,172	100%	
		BRUNSWICK MEADOWS URD	C000523	17745	0	(49,297)	0	0	0	(49,297)	0.00%	0.0%	(49,297)	112,975	112,975	0	0.00%	15,000	4,633	100%	
		CANTERBURY CROSSINGS ALBANY, NY	C000781	18491	0	79,388	0	0	0	79,388	0.00%	0.0%	79,388	107,831	107,831	0	0.00%	198,809	98,694	65%	
		COUNTRY OAKS URD, SECTION 5 - WARNE	C000510	17605	0	(2)	0	0	0	(2)	0.00%	0.0%	(2)	(0)	(0)	(0)	0.00%	162,947	143,955	100%	
		CR. SUNY UMC IHP 13.2KV SERVICE	C000453	17366	0	(4,142)	0	0	0	(4,142)	0.00%	0.0%	(4,142)	(4,142)	(4,142)	(4,142)	0.00%	141,879	(56,623)	100%	
		CR. TEMPLE LVAC NETWORK CENTROBUS NS	C000413	11456	0	735	0	0	0	735	0.00%	0.0%	735	735	735	735	0.00%	429,463	487,583	100%	
		CREEKWOOD PHASE 1 WATERTOWN, NY	C000667	17978	0	(374)	0	0	0	(374)	0.00%	0.0%	(374)	(374)	(374)	(374)	0.00%	296,621	286,813	100%	
		DISTRIBUTED GENERATION <=300KVA	C00294	5698	0	107	0	0	0	107	0.00%	0.0%	0	107	78	78	0.00%	40,965	48,150	Program	
		DUNHAM FAMILY FARM - 3 PHASE	C000828	17940	0	(88)	0	0	0	(88)	0.00%	0.0%	(88)	(88)	(88)	(88)	0.00%	83,201	71,792	100%	
		EBAC DEVELOPMENT CAZENOVIA, NY	C000818	18618	0	(2,940)	0	0	0	(2,940)	0.00%	0.0%	(2,940)	(2,940)	(2,940)	(2,940)	0.00%	99,409	(2,923)	100%	
		EMERALD ACRES URD - WATERTOWN, NY	C000289	11920	0	(934)	0	0	0	(934)	0.00%	0.0%	(934)	18,423	18,423	0	0.00%	202,392	23,311	20%	
		FAIRCHILD TECHNOLOGY PARK, BALLSTON	C000760	18438	0	(1,316)	0	0	0	(1,316)	0.00%	0.0%	(1,316)	(1,316)	(1,316)	(1,316)	0.00%	161,301	117,701	100%	
		FLORAL ESTATES PH 5, SARATOGA SPRIN	C000922	19024	0	(2,550)	0	0	0	(2,550)	0.00%	0.0%	(2,550)	(2,550)	(2,550)	(2,550)	0.00%	102,906	55,859	100%	
		FOXBROOK LINE EXTENSION, REDFIELD,	C000276	11611	0	105	0	0	0	105	0.00%	0.0%	105	143	143	143	0.00%	116,598	7,959	5%	
		HELDERBERG MEADOWS URD, PHASE 1	C031612	5980	0	2,122	0	0	0	2,122	0.00%	0.0%	0	2,122	2,893	2,893	0.00%	650,000	456,255	100%	
		IROQUOIS NATIONAL REFUGE	C000846	18302	0	(27,201)	0	0	0	(27,201)	0.00%	0.0%	(27,201)	(26,415)	(26,415)	(26,415)	0.00%	182,474	120,082	100%	
		JAMES ELLER RAINBOW LAKE	C000394	17178	0	13,109	0	0	0	13,109	0.00%	0.0%	13,109	565	565	565	0.00%	131,816	110,657	100%	
		KAYDERROSS VILLAGE PH3 BALLSTON, NY	C000804	18586	0	(1,518)	0	0	0	(1,518)	0.00%	0.0%	(1,518)	(1,518)	(1,518)	(1,518)	0.00%	241,603	152,104	100%	
		LINE EXTENSION - STONEBRIDGE URD, B	C000855	18694	0	49,716	0	0	0	49,716	0.00%	0.0%	49,716	52,036	52,036	52,036	0.00%	340,717	179,747	100%	
		LONGKILL URD	C000644	17948	0	(24,003)	0	0	0	(24,003)	0.00%	0.0%	(24,003)	5,252	5,252	5,252	0.00%	15,000	19,546	45%	
		LYONS RUNNE 2A CICERO, NY	C000871	18792	0	420	0	0	0	420	0.00%	0.0%	420	420	420	420	0.00%	129,956	187,734	100%	
		MAPLE LANDING - ALTMAR, NY	C000286	11811	0	101	0	0	0	101	0.00%	0.0%	101	138	138	138	0.00%	141,165	7,782	20%	
		MARION MEADOWS URD	C000450	17336	0	228	0	0	0	228	0.00%	0.0%	228	311	311	311	0.00%	249,504	17,239	20%	
		MATT FARMS PHASE 1 URD	C000645	17967	0	0	0	0	0	0	0.00%	0.0%	0	206	206	206	0.00%	15,000	53,309	95%	
		METERING EQUIPMENT SUNY CORTLAND	C000848	18680	0	19,284	0	0	0	19,284	0.00%	0.0%	19,284	19,284	19,284	19,284	0.00%	175,000	52,641	95%	
		NE ESTATES PH1 GRAND ISLAND, NY	C000852	18434	0	20,565	0	0	0	20,565	0.00%	0.0%	20,565	32,378	32,378	32,378	0.00%	142,824	95,892	100%	
		NORTH FRENCH ROAD URD, AMHERST	C000486	11838	0	(2,069)	0	0	0	(2,069)	0.00%	0.0%	(2,069)	(2,069)	(2,069)	(2,069)	0.00%	93,985	120,229	100%	
		NR-NORTHERN REGION NEW SERVICE	C003832	6204	0	19,954	0	0	0	19,954	0.00%	0.0%	0	39,175	39,175	39,175	0.00%	698,565	1,786,121	85%	
		NR-T.I.81452-CORT191	C031611	6346	0	13,196	0	0	0	13,196	0.00%	0.0%	0	13,196	17,735	17,735	0.00%	1,187,000	1,007,918	85%	
		OLD SENICA HEIGHTS URD	C000552	17780	0	226	0	0	0	226	0.00%	0.0%	226	308	308	308	0.00%	268,139	17,011	20%	
		PEASANT ACRES SUBDIVISION PART 2	C031546	6431	0	42	0	0	0	42	0.00%	0.0%	0	58	58	58	0.00%	145,000	3,148	100%	
		PEASANT ACRES URD PHASE 1	C031544	6432	0	478	0	0	0	478	0.00%	0.0%	0	652	652	652	0.00%	111,500	35,687	100%	
		POTSDAM COTTAGES POTSDAM, NY	C000856	18698	0	(12,417)	0	0	0	(12,417)	0.00%	0.0%	(12,417)	(16,183)	(16,183)	(16,183)	0.00%	174,668	130,455	85%	
		RICE CREEK FIELD: OSWEGO, NY	C000692	18181	0	30,856	0	0	0	30,856	0.00%	0.0%	30,856	43,766	43,766	43,766	0.00%	204,945	111,558	95%	
		RIVERS POINTEE CLAY, NY	C000702	18225	0	(9,265)	0	0	0	(9,265)	0.00%	0.0%	(9,265)	(9,265)	(9,265)	(9,265)	0.00%	218,758	240,492	100%	
		SARATOGA HOSPITAL	C000812	18552	0	(309)	0	0	0</												

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		
					FY13/14 Investment Plan Level	FY13/14 Actual Spending	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Total Spending To Date - Total Costs	Project Completion Percentage				
19126 Austin Meadows North Ph1, Manlius, NY	C000957	19126	144,000	70,539	0	0	0	0	0	0	70,539	48.99%	49.0%	33,120	37,419	68,427	(75,573)	-52.48%	146,443	75,678	100%		
19123 Lakeview Est. at Madison Barracks, Hounsfield	C000958	19123	88,000	92,922	0	0	0	0	0	0	92,922	105.59%	105.6%	20,240	72,682	141,150	53,150	60.40%	252,725	103,453	65%		
19580 North Terrace, Gloversville, NY	C001171	19580	64,000	11,586	0	0	0	0	0	0	11,586	18.10%	18.1%	14,720	(3,134)	11,664	(52,336)	-81.77%	15,000	37,585	65%		
19250 Mohawk Hills Ph 2, Amsterdam, NY	C001008	19250	106,000	0	0	0	0	0	0	0	0	0.00%	0.0%	24,380	(24,380)	127,500	21,500	20.28%	15,000	0	5%		
19572 New feed to Lockheed Cazenovia site	C001184	19572	232,000	4,223	0	0	0	0	0	0	4,223	1.82%	1.8%	53,360	(49,137)	(123,907)	(355,907)	-153.41%	411,510	5,520	20%		
MOURNINGKILL MEADOWS URD - BALLSTON	C045674	(blank)	0	1,216	0	0	0	0	0	0	1,216	0.00%	0.0%	0	1,216	132,657	132,657	0.00%	15,000	1,216	5%		
MECO MEADOWS URD - GLOVERSVILLE, NY	C047217	(blank)	0	22,336	0	0	0	0	0	0	22,336	0.00%	0.0%	0	22,336	21,627	21,627	0.00%	15,000	15,624	5%		
HARKE FARMS URD, PH 1 - CLAY, NY	C047647	(blank)	0	(36,102)	0	0	0	0	0	0	(36,102)	0.00%	0.0%	0	(36,102)	7,769	7,769	0.00%	15,000	11,403	5%		
RIVERWALK URD SEC 2, BREWERTON, NY	C049058	(blank)	0	(10,260)	0	0	0	0	0	0	(10,260)	0.00%	0.0%	0	(10,260)	35,425	35,425	0.00%	108,217	9,436	30%		
MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	(blank)	0	1	0	0	0	0	0	0	1	0.00%	0.0%	0	1	85,002	85,002	0.00%	15,000	1	5%		
19080 CR-Ash Street-13.2kV Feeder 22352	C001217	19080	304,000	5	0	0	0	0	0	0	5	0.00%	0.0%	69,920	(69,915)	8,506	(295,494)	-97.20%	723,019	344	5%		
19474 Rolling Hills Farm, Westport, NY	C001119	19474	179,000	309	0	0	0	0	0	0	309	0.17%	0.2%	41,170	(40,861)	179,387	387	0.22%	15,000	1,646	5%		
19517 Travers Meadows Ph 3, Malta, NY	C001150	19517	255,000	(18,566)	0	0	0	0	0	0	(18,566)	-7.28%	-7.3%	56,650	(77,216)	74,934	(180,066)	-70.61%	15,000	2,049	20%		
19587 Park Plaza at Saratoga Polo, Saratoga Springs	C001169	19587	64,000	13,600	0	0	0	0	0	0	13,600	21.25%	21.2%	14,720	(1,120)	13,600	(50,400)	-78.75%	15,000	14,686	85%		
19694 SUNY College of Nano Eng, Clifton Park, NY	C001209	19694	43,000	143,010	0	0	0	0	0	0	143,010	332.58%	332.6%	9,890	131,120	141,689	98,689	229.51%	217,639	232,168	85%		
19708 Locus View Apt., Selkirk, NY	C001221	19708	85,000	18,872	0	0	0	0	0	0	18,872	22.20%	22.2%	19,550	(678)	18,883	(66,117)	-77.79%	15,000	22,232	95%		
19707 Patriot Sq Ph 1, Glenville, NY	C001222	19707	85,000	8,270	0	0	0	0	0	0	8,270	9.73%	9.7%	19,550	(11,280)	99,288	14,288	16.81%	15,000	9,368	20%		
19725 Olson Farms Phase 2 URD - Gansvoort, NY	C001235	19725	85,000	(31,639)	0	0	0	0	0	0	(31,639)	-37.22%	-37.2%	19,550	(51,189)	58,524	(26,476)	-31.15%	15,000	2,437	20%		
19719 Condos at Helderberg URD, Rotterdam, NY	C001238	19719	85,000	38,920	0	0	0	0	0	0	38,920	45.79%	45.8%	19,550	19,370	37,849	(47,151)	-55.47%	15,000	43,153	95%		
19732 Kaydeross Village Phase 3 URD - Ballston	C001251	19732	85,000	48	0	0	0	0	0	0	48	0.06%	0.1%	19,550	(19,502)	85,066	66	0.08%	15,000	1,689	20%		
19757 Bluebird Village URD Phase 3 - S. Glens Falls	C001254	19757	85,000	36,924	0	0	0	0	0	0	36,924	43.44%	43.4%	19,550	17,374	38,663	(46,337)	-54.51%	15,000	39,528	85%		
19754 Timbercreek Preserve URD Phase 2 - Ballston	C001265	19754	531,000	1	0	0	0	0	0	0	1	0.00%	0.0%	122,130	(122,129)	531,252	252	0.05%	15,000	95	5%		
PRUYN CREST URD - S. GLEN FALLS, NY	C047376	(blank)	0	5,028	0	0	0	0	0	0	5,028	0.00%	0.0%	0	0	19,178	19,178	0.00%	15,000	5,028	5%		
RICHFIELD COMMONS PH2B - WATERVLIE	C047909	(blank)	0	2,230	0	0	0	0	0	0	2,230	0.00%	0.0%	0	0	44,743	44,743	0.00%	15,000	2,230	5%		
CREEKWOOD URD PH 2 - WATERTOWN, NY	C048167	(blank)	0	(63,150)	0	0	0	0	0	0	(63,150)	0.00%	0.0%	0	(63,150)	(61,094)	(61,094)	0.00%	15,000	11,641	5%		
EAGLE RIDGE PH 5 - EVANS MILLS, NY	C048257	(blank)	0	6,954	0	0	0	0	0	0	6,954	0.00%	0.0%	0	6,954	33,028	33,028	0.00%	15,000	6,954	5%		
COUNTRY CLUB ESTATES URD SECT 1	C048364	(blank)	0	3	0	0	0	0	0	0	3	0.00%	0.0%	0	3	4	4	0.00%	15,000	3	5%		
MEADOWS AT PENDLETON URD PHIB	C048374	(blank)	0	(3,924)	0	0	0	0	0	0	(3,924)	0.00%	0.0%	0	(3,924)	52,331	52,331	0.00%	63,602	22,058	20%		
72 WEIBEL URD, SARATOGA SPRINGS	C048504	(blank)	0	222	0	0	0	0	0	0	222	0.00%	0.0%	0	222	224	224	0.00%	15,000	222	5%		
ASPEN SPRINGS URD PH 3, LYSDANDER	C048505	(blank)	0	3,697	0	0	0	0	0	0	3,697	0.00%	0.0%	0	3,697	3,895	3,895	0.00%	15,000	3,697	5%		
19491 NO - SUNY Potsdam 2.BMW CHP - Lawrence	C001147	19491	136,000	1,601	0	0	0	0	0	0	1,601	1.18%	1.2%	31,280	(29,679)	81,881	(54,119)	-39.79%	184,325	1,922	5%		
05392 Buffalo Spot Network - Canal Side	C035514	5392	105,000	4,060	0	0	0	0	0	0	4,060	3.87%	3.9%	24,150	(20,090)	29,415	(75,585)	-71.99%	283,000	101,720	65%		
17241 Crown Point URD Phase 2 and 3	C004338	17241	64,000	1,182	0	0	0	0	0	0	1,182	1.85%	1.8%	14,720	(13,538)	2,158	(61,842)	-96.63%	15,000	8,835	20%		
17422 102 Dickerson, Tern Service	C004084	17422	104,000	410	0	0	0	0	0	0	410	0.39%	0.4%	23,920	(23,510)	100,559	(3,441)	-3.31%	108,394	33,134	20%		
17777 Ellis Hospital Dual Feed - Rosa Rd 13756 Re	C005666	17777	78,000	28,303	0	0	0	0	0	0	28,303	36.29%	36.3%	17,940	10,363	98,878	20,878	26.77%	399,488	(490,613)	45%		
18025 Oot Brother Inc, URD Sullivan, NY	C006666	18025	96,000	(0)	0	0	0	0	0	0	(0)	0.00%	0.0%	0	22,080	(22,080)	(0)	(96,000)	-100.00%	128,044	126,319	100%	
18113 Middlebury 52 - Rebuilt Route 145	C007533	18113	100,000	9,058	0	0	0	0	0	0	9,058	9.06%	9.1%	23,000	(13,942)	140,495	40,495	40.49%	208,181	24,730	30%		
18338 North Ridge Hollow Ph 1 Colonie, NY	C007716	18338	84,000	3,360	0	0	0	0	0	0	3,360	4.00%	4.0%	19,320	(15,960)	151,416	67,416	80.26%	249,628	7,361	30%		
19577 Pierce Rd, Medical, Clifton Park, NY	C001178	19577	64,000	3,695	0	0	0	0	0	0	3,695	5.77%	5.8%	14,720	(11,025)	57,826	(6,174)	-9.65%	15,000	3,695	20%		
19731 Stoneledge Terrace URD - Troy, NY	C001249	19731	85,000	0	0	0	0	0	0	0	0	0.00%	0.0%	19,550	(19,550)	127,500	127,500	150.00%	249,239	0	45%		
19753 Twenty West URD Phase 3, Altamont, NY	C001256	19753	106,000	2,502	0	0	0	0	0	0	2,502	2.36%	2.4%	24,380	(21,878)	117,265	11,265	10.63%	15,000	2,502	20%		
19759 Carrigan Hill Court	C001248	19759	82,000	0	0	0	0	0	0	0	0	0.00%	0.0%	18,860	(18,860)	85,000	3,000	3.66%	15,000	0	5%		
19760 Wlthead URD Phase 1 - East Greenbush, NY	C001250	19760	206,000	0	0	0	0	0	0	0	0	0.00%	0.0%	47,380	(47,380)	212,500	6,500	3.16%	15,000	0	5%		
CLAYTON HARBOR HOTEL - CLAYTON, NY	C047644																						

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					FY13/14 Investment Plan		FY13/14 YTD Actual Spending						1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level					
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending													
		LAKEVIEW LANDING, MALTA NY	C049298	(blank)	0	4,320	0	0	0	4,320	0.00%	0.0%	4,320	578,092	578,092	0.00%	15,000	4,320	5%				
		MILL HOLLOW TWO URD ALTAMONT, NY	C049336	(blank)	0	196	0	0	0	196	0.00%	0.0%	196	120,542	120,542	0.00%	15,000	196	5%				
		149 SWAN STREET	C049380	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	653,931	653,931	0.00%	775,000	0	5%				
		DOCKSIDE VILLAGE PH2 E AMHERST, NY	C049497	(blank)	0	1,996	0	0	0	1,996	0.00%	0.0%	0	22,942	22,942	0.00%	15,000	1,996	5%				
		TREE HAVEN ESTATES PHS 5 HAMBURG NY	C049501	(blank)	0	1,081	0	0	0	1,081	0.00%	0.0%	0	1,081	13,315	13,315	0.00%	15,000	1,081	5%			
		NATHANIEL CROSSING URD - BETHLEHEM	C049502	(blank)	0	1,672	0	0	0	1,672	0.00%	0.0%	0	1,672	23,208	23,208	0.00%	15,000	1,672	5%			
		RIVER RUN TOWNHOMES, JOHNSTOWN NY	C049532	(blank)	0	372	0	0	0	372	0.00%	0.0%	0	372	374	374	0.00%	15,000	372	5%			
		SENECA BUFFALO CREEK CASINO STR LT	C049549	(blank)	0	2,199	0	0	0	2,199	0.00%	0.0%	0	2,199	60,088	60,088	0.00%	128,631	2,199	5%			
		URD - AUTUMN WOODS PHS 1, BROCKPORT	C049589	(blank)	0	875	0	0	0	875	0.00%	0.0%	0	875	10,756	10,756	0.00%	15,000	875	5%			
		UG 144 GENESEE ST BUFFALO	C049595	(blank)	0	1,600	0	0	0	1,600	0.00%	0.0%	0	1,600	89,229	89,229	0.00%	15,000	1,600	20%			
		URD - NORTHRIDGE HOLLOW P2-COLONIE	C049638	(blank)	0	895	0	0	0	895	0.00%	0.0%	0	895	107,150	107,150	0.00%	15,000	895	5%			
		URD-BAYBERRY PLACE -QUEENSBURY, NY	C049670	(blank)	0	310	0	0	0	310	0.00%	0.0%	0	310	34,312	34,312	0.00%	15,000	310	5%			
		UPGRD CAM COBBLESTONE SPITFIRE LK	C049695	(blank)	0	344	0	0	0	344	0.00%	0.0%	0	344	71,327	71,327	0.00%	15,000	344	5%			
		3PH UPGD-79 LAKEWOOD RD WILLIAMSTWN	C049759	(blank)	0	651	0	0	0	651	0.00%	0.0%	0	651	654	654	0.00%	15,000	651	5%			
		URD-GLEN BURN TRL -MACHIAS, NY	C049779	(blank)	0	258	0	0	0	258	0.00%	0.0%	0	258	3,981	3,981	0.00%	15,000	258	5%			
		NEW URD - BUSH RD -GOWANDA, NY	C049781	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	1,800	1,800	0.00%	15,000	0	5%			
		URD - SUMMIT HILL APTS - TROY, NY	C049784	(blank)	0	413	0	0	0	413	0.00%	0.0%	0	413	86,272	86,272	0.00%	15,000	413	5%			
		THE MILL AT SMITHS BRIDGE WILTON NY	C049794	(blank)	0	233	0	0	0	233	0.00%	0.0%	0	233	318,984	318,984	0.00%	15,000	233	5%			
		WAITE MEADOWS URD- CLIFTON PARK NY	C050019	(blank)	0	388	0	0	0	388	0.00%	0.0%	0	388	170,390	170,390	0.00%	15,000	388	5%			
		ALEXANDER ESTATES URD- AMHERST NY	C050075	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	1,700	1,700	0.00%	15,000	0	5%			
		HAMMOCKS AT GENESEO URD- GENESEO NY	C050298	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	3,655	3,655	0.00%	15,000	0	5%			
		DEER SPRINGS URD- PART 4, PHASE 2B	C050572	17229	0	27	0	0	0	27	0.00%	0.0%	0	27	70,036	70,036	0.00%	15,000	2,000	30%			
		TACOZA DEVELOPMENT CO. JAMESVILLE, NY	C050671	18018	0	(1,532)	0	0	0	(1,532)	0.00%	0.0%	(1,532)	(1,532)	(1,455)	(1,455)	0.00%	111,162	85,021	100%			
		VISTA TECHNOLOGY PARK PH 1 ALBANY, NY	C050713	18335	0	(5,587)	0	0	0	(5,587)	0.00%	0.0%	(5,587)	(5,587)	(2,496)	(2,496)	0.00%	995,000	970,569	100%			
		WALLINGTON MEADOWS CICERO, NY	C050726	18354	0	75	0	0	0	75	0.00%	0.0%	75	75	102	102	0.00%	15,000	5,677	20%			
		CHERRYWOOD PH 1B CLINTON, NY	C050776	18550	0	(36)	0	0	0	(36)	0.00%	0.0%	(36)	(36)	(36)	(36)	0.00%	135,793	143,854	65%			
		COUNTRY GARDENS OF NISKAYUNA, NISKA	C050841	18653	0	29,204	0	0	0	29,204	0.00%	0.0%	29,204	28,413	28,413	0.00%	15,000	64,980	100%				
		SPLIT RAIL, GANSEVOORT, NY	C050888	18829	0	(3,967)	0	0	0	(3,967)	0.00%	0.0%	(3,967)	(3,967)	27,917	27,917	0.00%	90,242	12,053	30%			
		SOUTHWOOD HEIGHTS URD PHASE 2 -JAM	C050934	19045	0	180	0	0	0	180	0.00%	0.0%	180	245	245	0.00%	13,750	13,641	20%				
		DISTRIBUTION SERVICE TO CG ROXANE	C050951	18723	0	108,077	0	0	0	108,077	0.00%	0.0%	108,077	104,382	104,382	0.00%	1,500,000	518,773	95%				
		THE HAMLET, SLINGERLANDS, NY	C050971	19124	0	4,189	0	0	0	4,189	0.00%	0.0%	4,189	9,159	9,159	0.00%	13,750	15,770	95%				
		MCKENZIE WAY, SARATOGA SPRINGS, NY	C050999	19239	0	31,912	0	0	0	31,912	0.00%	0.0%	31,912	30,939	30,939	0.00%	15,000	57,101	95%				
		CROSSROADS COMMERCE PARK, AVON, NY	C010005	18609	0	4	0	0	0	4	0.00%	0.0%	4	12,756	12,756	0.00%	15,000	314	5%				
		NORTHFORK SEC3, CLAY, NY	C010006	19249	0	939	0	0	0	939	0.00%	0.0%	939	1,997	1,997	0.00%	15,000	8,280	20%				
		RED BARN ACRES, LIVERPOOL, NY	C010007	19261	0	177	0	0	0	177	0.00%	0.0%	177	217	217	0.00%	15,000	3,594	5%				
		HYLAND GARDENS, LIVERPOOL, NY	C010113	19260	0	12,174	0	0	0	12,174	0.00%	0.0%	12,174	12,480	12,480	0.00%	81,692	7,136	5%				
		STONEBRIDGE PH2 BALLSTON, NY	C010114	19246	0	39,462	0	0	0	39,462	0.00%	0.0%	39,462	65,599	65,599	0.00%	127,110	42,252	85%				
		TREBACHER-NIAGARA FALLS UPGRADE	C010119	18656	0	3	0	0	0	3	0.00%	0.0%	3	4	4	0.00%	15,000	203	0%				
		COLONIE COUNTRY CLUB EST, VOORHEESV	C010229	19334	0	29	0	0	0	29	0.00%	0.0%	29	29	123,289	123,289	0.00%	15,000	2,166	20%			
		BEERCHERVILLE POLE LINE, RICHLAND,	C01032	19339	0	1,609	0	0	0	1,609	0.00%	0.0%	1,609	1,622	1,622	0.00%	15,000	2,674	5%				
		VIP STRUCTURES, SYRACUSE, NY	C010327	19342	0	81,692	0	0	0	81,692	0.00%	0.0%	81,692	119,564	119,564	0.00%	264,827	179,898	65%				
		THE INNS AT ARMORY SQ, SYRACUSE, NY	C010328	19344	0	7	0	0	0	7	0.00%	0.0%	7	7	7	0.00%	15,000	139,829	65%				
		PLEASANT ACRES PH 1,2,3 PAMELIA, NY	C01044	19351	0	246,162	0	0	0	246,162	0.00%	0.0%	246,162	239,042	239,042	0.00%	15,000	273,249	100%				
		DIOSAUR BBQ - NETWORK REINFORCEMENT	C01046	18682	0	8,911	0	0	0	8,911	0.00%	0.0%	8,911	279,445	279,445	0.00%	379,225	25,546	20%				
		SUN MEADOWS SEC 5, VAN BUREN, NY	C01050	19366	0	(47)	0	0	0	(47)	0.00%	0.0%	(47)	(47)	(47)	0.00%	15,000	31,387	20%				
		SISSON RESERVE, SOUTH GLENS FALLS, NY	C01062	19379	0	43,779	0	0	0	43,779	0.00%	0.0%	43,779	43,451	43,451	0.00%	155,198	108,178	10				

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval				
					FY13/14 Investment Plan		FY13/14 YTD Actual Spending					Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending to Actual Qtr Spending		Projected FY 13/14 Spending		Variance of FY 13/14 Investment Plan Level to Revised Projected Spending		% Change from FY 13/14 Investment Plan Level	Total Spending To Date - Total Costs	Project Completion Percentage
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
URD - NORTHRIDGE - CAZENOVIA	C049509	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	638	638	0.00%	15,000	0	5%		
URD - 2ND PHSE - SISSON RESERVE -	C049778	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	85,000	85,000	0.00%	15,000	0	5%		
COUNTY OF FRANKLIN LANDFILL	C050074	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	521	521	0.00%	15,000	0	5%		
THE PRESERVES AT CLIFTON PARK URD	C050113	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	85,000	85,000	0.00%	15,000	0	5%		
MINOA FARMS PART 2 PHS 5, MINOA NY	C050159	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	274	274	0.00%	15,000	0	0%		
THE PINES AT NORMANSIDE, BETHLEHEM	C050244	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	85,000	85,000	0.00%	15,000	0	5%		
DOUBLE DAY ESTATES URD BRUNSWICK NY	C050335	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	120,562	120,562	0.00%	15,000	0	5%		
CANTERBURY CROSSING PHASE 3, ALBANY	C050659	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	175,360	175,360	0.00%	15,000	0	5%		
THE FARMSTEAD SECTION 1, CLAY NY	C050825	(blank)	0	0	0	0	0	0	0	0	0.00%	0	0	0	164	164	0.00%	15,000	0	0%		
New Business Total			9,652,000	1,795,703	0	0	0	1,795,703	18.6%	18.6%	2,219,960	(424,257)	16,914,396	7,262,396	75.24%	14,087,731						
BLenheim Hill Rd Facilities Relocation	C000777	18553	0	1,613	0	0	0	1,613	0.00%	0.00%	1,613	1,613	2,436	2,436	0.00%	235,506	192,123	95%				
Buffalo Skyway STLG REBUILD	C032289	6773	0	3	0	0	0	3	0.00%	0.00%	0	3	4	4	0.00%	174,525	24,841	100%				
CHIPMUNK & S NINE MILE RD CATTARAUGA	C000631	17517	0	96,256	0	0	0	96,256	0.00%	0.00%	96,256	92,696	92,696	92,696	0.00%	250,946	167,266	100%				
CORTLAND COUNTY AIRPORT - CORTLAND	C000559	17615	0	6,419	0	0	0	6,419	0.00%	0.00%	6,419	(169,707)	0	0	0.00%	196,702	(95,287)	100%				
DOT 1089.61 ROUTE 4 FORT EDWARD HUD	C000524	17740	0	374	0	0	0	374	0.00%	0.00%	374	4,221	4,221	4,221	0.00%	173,654	115,223	95%				
DOT BATCHELLEVILLE BRIDGE	C034864	5719	0	3,386	0	0	0	3,386	0.00%	0.00%	0	3,386	5,000	5,000	0.00%	1,163,000	1,206,282	85%				
DOT PIN 1753.39 CITY TROY-Congress	C036077	5731	0	4,947	0	0	0	4,947	0.00%	0.00%	0	4,947	43,746	43,746	0.00%	568,000	451,750	85%				
DOT PIN 1757.16 ERIE BLVD	C035862	5733	0	28,161	0	0	0	28,161	0.00%	0.00%	0	28,161	71,733	71,733	0.00%	1,656,000	1,738,768	85%				
DOT PIN 1757.31 FULLER RD / WASHINGT	C000542	17362	0	(53,916)	0	0	0	(53,916)	0.00%	0.00%	(53,916)	(52,332)	(417,013)	(417,013)	0.00%	385,169	100%					
DOT PIN 2805.02 SIGNAL IMPROVEMENTS	C000706	17970	0	7	0	0	0	7	0.00%	0.00%	7	1	1	1	0.00%	80,000	204,402	100%				
DOT PIN 5460.28-NIAGARA FALLS RECON	C000161	9227	0	67,470	0	0	0	67,470	0.00%	0.00%	67,470	87,009	87,009	87,009	0.00%	145,000	253,212	100%				
DOT RT 11 CANTON PIN#7143.27	C000448	17333	0	22,243	0	0	0	22,243	0.00%	0.00%	22,243	36,800	36,800	36,800	0.00%	340,505	298,701	100%				
DOT-BEEBE ROAD NIAGARA COUNTY	C035739	18628	0	(7,065)	0	0	0	(7,065)	0.00%	0.00%	0	(7,065)	(7,065)	(7,065)	0.00%	380,000	299,596	100%				
DOT-CANAJOHRIA SS & 10 PIN 2650.33	C035510	5761	0	1,801	0	0	0	1,801	0.00%	0.00%	0	1,801	2,342	2,342	0.00%	1,200,000	1,220,835	100%				
DOT RT 56, COLTON	C000281	11885	0	15,775	0	0	0	15,775	0.00%	0.00%	0	15,775	26,226	26,226	0.00%	145,725	102,399	85%				
LYNCH TRAILER PARK	C000008	6904	0	(9,614)	0	0	0	(9,614)	0.00%	0.00%	(9,614)	(34,466)	(34,466)	(34,466)	0.00%	888,338	437,163	100%				
MALTA OH-SU PROJECT	C03985	6174	0	44,506	0	0	0	44,506	0.00%	0.00%	0	44,506	43,405	43,405	0.00%	277,833	148,891	85%				
MV - UTICA MMTC UNDERGROUND RELOCA	C000197	11387	0	78	0	0	0	78	0.00%	0.00%	78	106	106	106	0.00%	6,825	0	0%				
NYSDOT BATES ROAD RECONSTRUCTION	C000834	18012	0	(1)	0	0	0	(1)	0.00%	0.00%	(1)	(1)	(1)	(1)	0.00%	130,858	83,274	100%				
NYSDOT PIN 7078.15 NY ROUTE 11B TOW	C000727	18348	0	(147)	0	0	0	(147)	0.00%	0.00%	(147)	1,899	1,899	1,899	0.00%	157,067	720	20%				
NYSDOT RIDGE RD BRIDGE	C015224	5446	0	1,455	0	0	0	1,455	0.00%	0.00%	0	1,455	6,234	6,234	0.00%	298,274	155,608	100%				
PIN 2805.02 NYSDOT ROAD RECONSTRUC	C000732	18346	0	(662)	0	0	0	(662)	0.00%	0.00%	(662)	229	229	229	0.00%	152,692	359,825	95%				
RICH PRODUCTS-4.16KV DEDICATED FEED	C000355	11471	0	(81,006)	0	0	0	(81,006)	0.00%	0.00%	(81,006)	(78,666)	(78,666)	(78,666)	0.00%	290,960	275,569	100%				
WASHINGTON AVE STREET LIGHTS ALBANY	C000954	19121	0	9,264	0	0	0	9,264	0.00%	0.00%	9,264	12,088	12,088	12,088	0.00%	230,879	211,749	85%				
06514 Reserve for Public Requirements unidentified	C046922	6514	3,529,000	0	0	0	0	0	0	0.00%	0.00%	811,670	3,529,000	0	0.00%	n/a	0	Blanket				
07002 MV-Frankfort Municipal Route 5	C036848	7002	21,000	14	0	0	0	14	0.07%	0.1%	4,830	(4,816)	63,641	42,641	203,059	182,984	11,333	45%				
19401 PIN 1043.38 DOT South Glens Falls	C001077	19401	149,000	30,218	0	0	0	30,218	20.28%	20.3%	34,270	(4,052)	272,908	123,908	83,16%	292,136	35,352	30%				
19236 DOT PIN 2134.50 Utica Arterial	C001009	19236	1,700,000	119,744	0	0	0	119,744	7.04%	7.0%	391,000	(271,256)	899,583	(800,417)	-47.08%	300,000	123,264	20%				
19573 DOT PIN 3754.56 Connective Corridor Phase	C001183	19573	1,080,000	24,262	0	0	0	24,262	2.25%	2.2%	248,400	(224,138)	943,918	(136,082)	-12.60%	100,000	34,941	20%				
DOT PATERSON STREET, OGDENSBURG	C045630	(blank)	0	596	0	0	0	596	0.00%	0.00%	0	596	279,584	279,584	0.00%	600,000	596	5%				
PIN 2134.51 UTICA INTERSECT, IMPROV	C047578	(blank)	0	93,946	0	0	0	93,946	0.00%	0.00%	0	93,946	308,193	308,193	0.00%	399,185	94,545	20%				
GOODRICH ST RELOCATION ALL PRO PARK	C047904	(blank)	0	18,181	0	0	0	18,181	0.00%	0.00%	0	18,181	461,180	461,180	0.00%	15,000	16,512	20%				
PINNACLE ROAD DOT PROJECT	C001298	(blank)	0	50,507	0	0	0	50,507	0.00%	0.00%	50,507	49,038	49,038	49,038	0.00%	93,430	46,307	100%				
DOT-LAKESHORE TRAIL PH-2	C048245	(blank)	0	2,459	0	0	0	2,459	0.00%	0.00%	2,459	160,910	160,910	160,910	0.00%	300,000	24,59	20%				
DOT - 1536.01 ALBANY AVE RECONS	C048375	(blank)	0	232	0	0	0	232	0.00%	0.00%	232	93,806	93,806	93,806	0.00%	100,000	232	5%				
05779 DOTRT28 White Lk - McKeever Dist	C03027	5779	4,000	108	0	0	0	108	2.71%	2.7%	920	(812)	148	148	0.00%	(3,852)	-96.31%	44,000				
11884 DOT RT 11 Main St. Gouverneur	C000282	11884	272,000	8,516	0	0	0	8,516	3.13%	3.1%	6											

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Budget			ACTUAL SPENDING												EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval			Total Spending To Date - Total Costs		Project Completion Percentage	
				FY13/14 Investment Plan		FY13/14 YTD Actual Spending			1ST Qtr Spending % of Investment Plan Level		Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending		Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending		% Change from FY 13/14 Investment Plan Level														
Program	Project Description	Project	Project ID	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage														
S or R Other	EAST SOMERSET GAS LIGHT CONVERSION	CD00695	17860	0	3,910	0	0	0	3,910	0.00%	0.0%	(15)	3,910	28,331	28,331	0.00%	195,797	158,376	100%													
GLENHURST GREEN ACRES LSL LIGHTING	CD00677	17839	0	(15)	0	0	0	0	86,593	0.00%	0.0%	(15)	(15)	(15)	(15)	0.00%	352,922	173,869	100%													
MAIN ST NIAGARA FALLS UGSL INSTALL	CD00674	17830	0	86,593	0	0	0	0	86,593	0.00%	0.0%	86,593	101,476	101,476	0.00%	142,151	94,625	100%														
STREET LIGHTS MCCLELLAN STREET SCH'	CD00482	17413	0	3,606	0	0	0	0	3,606	0.00%	0.0%	3,606	70,156	70,156	0.00%	30,000	42,678	30%														
TOWN OF AMHERST STREET LIGHTING PHA	CD00756	17870	0	12,499	0	0	0	0	12,499	0.00%	0.0%	12,499	43,492	43,492	0.00%	147,700	147,440	100%														
UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	11663	0	(9,849)	0	0	0	0	(9,849)	0.00%	0.0%	(9,849)	18,236	18,236	0.00%	289,809	208,465	20%														
17520 East Batavia Substation - DLine Upgrades PH	CD00587	17520	165,000	31	0	0	0	0	31	0.02%	0.0%	37,950	(37,919)	140,043	(24,957)	-15.13%	25,000	2,346	5%													
18884 Rotterdam 13851 / Weaver 24552 Relocation	CD00980	18884	298,000	3,299	0	0	0	0	3,299	1.11%	1.1%	68,540	(65,241)	461,092	163,092	54.73%	475,000	6,755	20%													
HVCC SCIENCE BUILDING NEW FEED	CD45605 (blank)	0	449	0	0	0	0	0	449	0.00%	0.0%	0	449	110,952	110,952	0.00%	140,700	449	5%													
19699 PIN 5755.43 - E. Robinson/N. French Reloca	CD01228	19699	288,000	28,287	0	0	0	0	28,287	9.82%	9.8%	66,240	(37,953)	725,637	151,96%	910,746	30,019	20%														
18841 296 Judson Rd Big Moose, NY	CD00923	18841	140,000	0	0	0	0	0	0	0.00%	0.0%	32,200	(32,200)	0	(140,000)	-100.00%	13,750	0	0%													
19419 Rotterdam 13852 & 13853 Relocation - Lock	CD46422	19419	864,000	0	0	0	0	0	0	0.00%	0.0%	198,720	(198,720)	426,922	(437,078)	-50.59%	100,000	0	5%													
PORT OF ALBANY RELOCATION	CD48757 (blank)	0	19,958	0	0	0	0	0	19,958	0.00%	0.0%	0	0	39,488	39,488	0.00%	101,898	19,958	20%													
FDR 21155 RELOCATION TRANSIT RD	CD48774 (blank)	0	(69,304)	0	0	0	0	0	(69,304)	0.00%	0.0%	(69,304)	(65,898)	0	(65,898)	0.00%	99,665	53,877	100%													
MV ST ELIZABETH HOSPITAL - DEBALSO	CD00249	11583	0	0	0	0	0	0	0	0.00%	0.0%	0	0	14,804	14,804	0.00%	396,227	193,807	100%													
CENTER CT HOPE VI - PHASE 2 UGSL	CD00884	18444	0	168,344	0	0	0	0	168,344	0.00%	0.0%	168,344	163,560	163,560	0.00%	245,010	100%															
WATERFRONT SCHOOL - 4.16KV SERVICE	CD01015	18617	0	256	0	0	0	0	256	0.00%	0.0%	256	284	284	0.00%	15,000	3,284	5%														
SCCCOLLEGE PARKING LOT LIGHTING	CD01027	19211	0	1,903	0	0	0	0	1,903	0.00%	0.0%	1,903	110,148	110,148	0.00%	15,000	3,099	30%														
TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	19391	0	9,770	0	0	0	0	9,770	0.00%	0.0%	9,770	77,016	77,016	0.00%	331,000	62,841	45%														
NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	19492	0	5,405	0	0	0	0	5,405	0.00%	0.0%	5,405	5,421	5,421	0.00%	63,400	10,331	5%														
S or R Other Total			1,755,000	265,141	0	0	0	0	265,141	15.11%	15.1%	403,650	(138,509)	2,471,145	716,145	40.81%	2,785,228															
Asset Condition I&M Total			6045	85,000	0	0	0	0	0	0.00%	0.0%	19,550	(19,550)	0	(85,000)	-100.00%	530,000	0	0%													
Asset Condition I&M Total			85,000	0	0	0	0	0	0	0.00%	0.0%	19,550	(19,550)	0	(85,000)	-100.00%	0															
mercury vapor MERURY VAPOR REPLACEMENT	CD26839	6206	0	3,431	0	0	0	0	3,431	0.00%	0.0%	0	3,431	4,678	4,678	0.00%	900,000	3,431	100%													
mercury vapor Total			0	0	0	0	0	0	0	0.00%	0.0%	0	0	4,678	4,678	0.00%	0	3,431														
Statutory/Regulatory Total			123,056,000	37,148,340	0	0	0	0	37,148,340	30.19%	30.2%	28,302,880	8,845,460	142,343,982	19,287,982	15.67%	64,550,659															
System Capacity & Performance	AC Other	05399 Buffalo Station 03 - 25 Cycle Feeder Removal	CD36207	5399	1,000	0	0	0	0	0.00%	0.0%	230	(230)	0	(1,000)	-100.00%	78,346	0	0%													
BUTLER 53 - BUILD 36253 FEEDER - OH	CD47455	(blank)	0	1,274	0	0	0	0	1,274	0.00%	0.0%	0	1,274	128,845	128,845	0.00%	363,160	1,274	5%													
BROOK ROAD 55 - BARNEY RD. REBUILD	CD47978	(blank)	0	71	0	0	0	0	71	0.00%	0.0%	0	71	138,193	138,193	0.00%	170,000	71	5%													
F22653 PIW DORSCH RD RELOCATE PRI	CD49017	(blank)	0	0	0	0	0	0	0	0.00%	0.0%	0	0	3,700	3,700	0.00%	105,000	0	5%													
AC Other Total			1,000	1,345	0	0	0	0	1,345	134.46%	134.5%	230	1,115	270,738	269,738	20.00%	1,345															
Blanket	05502 Cent NY-Dist-Load Relief Blanket	CNC0016	5502	530,000	271,946	0	0	0	271,946	51.31%	51.3%	121,900	150,046	721,987	191,987	36.22%	636,000	247,001	Blanket													
	05507 Cent NY-Dist-Reliability Blanket	CNC0015	5507	856,000	271,080	0	0	0	271,080	31.67%	31.7%	196,880	74,200	926,014	70,014	8.18%	1,062,000	185,902	Blanket													
	05814 East NY-Dist-Load Relief Blanket	CNE0016	5814	573,000	97,660	0	0	0	97,660	17.04%	17.0%	131,790	(34,130)	537,619	(35,381)	-6.17%	687,000	137,225	Blanket													
	05819 East NY-Dist-Reliability Blanket	CNE0015	5819	1,042,000	431,746	0	0	0	431,746	41.43%	41.4%	239,660	192,086	1,187,286	145,286	13.94%	1,292,000	477,485	Blanket													
	06898 West NY-Dist-Load Relief Blanket	CNW0016	6898	891,000	103,475	0	0	0	103,475	11.61%	11.6%	204,930	(101,455)	765,167	(125,833)	-14.12%	1,069,000	93,818	Blanket													
	06893 West NY-Dist-Reliability Blanket	CNW0015	6903	2,073,000	311,999	0	0	0	311,999	15.05%	15.1%	476,790	(164,791)	1,962,111	(110,889)	-5.35%	2,571,000	290,082	Blanket													
	CNY-DIST-SUBSTATION LR/REL BLNKT	CNC025	(blank)	0	4,365	0	0	0	4,365	0.00%	0.0%	0	4,365	38,365	38,365	0.00%	106,000	7,633	Blanket													
Blanket Total			5,965,000	1,492,269	0	0	0	0	1,492,269	25.02%	25.0%	1,371,950	120,319	6,138,548	173,548	2.91%	1,439,146															
Cable Replace	BUFFALO STATION 54 - F5473 UG CABLE	CD01000	18450	0	6	0	0	0	6	0.00%	0.0%	6	6	6	6	0.00%	140,000	4,509	0%													
	HAGUE RD 53 - SUBMARINE CABLE	C050522	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	410	410	410	0.00%	740,000	0	5%													
Cable Replacement Total			0	6	0	0	0	0	6	0.00%	0.0%	0	6	416	416	0.00%	4,509															
Capacity Plan	ALAMEDA 124 - F12467/12475 RELIEF	CD00682	17841	0	2,108	0	0	0	2,108	0.00%	0.0%	2,108	196,379	196,379	0.00%	295,773	11,674	30%														
	APP PHARMACEUTICAL EXPANSION - DLIN	CD00599	17477	0																												

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1st Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level					
17870 SW - Reconductoing #6 Wire on Machias 1362	C0D00754	17870	240,000	(4,187)	0	0	0	0	0	(4,187)	-1.74%	-1.7%	55,200	(59,387)	(4,097)	-101.71%	440,000	20,382	20%		
04812 Harris Road Second Transformer	C032496	4812	400,000	28,301	0	0	0	0	0	28,301	7.08%	7.1%	92,000	(63,699)	18,733	(381,267)	275,000	48,442	5%		
18626 CR- Ash Street 26 State St Reconductoring	C0D00866	18626	82,000	0	0	0	0	0	0	0	0.00%	0.0%	18,860	(18,860)	4,000	(78,000)	-95.12%	102,500	0	5%	
15754 DeLael's Landing Dx/D	C0D00893	15754	60,000	0	0	0	0	0	0	0	0.00%	0.0%	13,800	(13,800)	0	(60,000)	-100.00%	246,000	0	5%	
11956 Queensbury Station - Reroute getaways to ne	C0D00895	11956	60,000	0	0	0	0	0	0	0	0.00%	0.0%	13,800	(13,800)	80,142	20,142	33.57%	1,520,000	0	5%	
11886 Randall Rd - New station - M/C S/G & Cap Ba	C0D00896	11886	30,000	16,579	0	0	0	0	0	16,579	55.26%	55.3%	6,900	9,679	29,253	(747)	-2.49%	640,000	17,255	0%	
15749 DeLael's Landing - Land and Civil Portion	C0D00901	15749	15,000	0	0	0	0	0	0	0	0.00%	0.0%	3,450	(3,450)	0	(15,000)	-100.00%	1,108,000	0	0%	
11147 Bethlehem 02159 - Juniper 44651 Tie (02158	C0D01067	11147	380,000	1,833	0	0	0	0	0	1,833	0.48%	0.5%	87,400	(85,567)	451,359	71,359	18.78%	468,389	6,648	20%	
11933 Sodeman Rd Station - new station - M/C & ca	C046798	11933	30,000	0	0	0	0	0	0	0	0.00%	0.0%	5,900	(6,900)	50,000	20,000	66.67%	489,200	0	0%	
17515 Kerner 31716 Conversion - New 13.2kV Tie	C046682	17515	164,000	1,497	0	0	0	0	0	1,497	0.91%	0.9%	37,720	(36,223)	123,880	(40,120)	-24.46%	150,000	1,497	5%	
09263 Military Road #10 - Install TBA	C036056	9263	36,000	(1,063)	0	0	0	0	0	(1,063)	-2.95%	-3.0%	8,280	(9,943)	31,838	(4,162)	-11.56%	52,250	15,223	5%	
17969 Grooms Road 34556 - Getaway Replacement	C0D01129	17969	108,000	15	0	0	0	0	0	15	0.01%	0.0%	24,840	(24,825)	38,270	(69,730)	-64.56%	127,404	1,673	30%	
BATTENKILL - SCHUYLERVILLE RATIO	C048014	(blank)	0	793	0	0	0	0	0	793	0.00%	0.0%	0	793	137,084	137,084	0.00%	100,000	(2,945)	5%	
06410 Paloma Getaway	C032498	6410	44,000	3,159	0	0	0	0	0	3,159	7.18%	7.2%	10,120	(6,961)	41,741	(2,259)	-5.13%	400,000	5,103	5%	
18774 Carthage 71761, 71763 and 71764 feeder tie	C0D00944	18774	188,000	2,822	0	0	0	0	0	2,822	1.50%	1.5%	43,240	(40,418)	280,375	92,375	49.14%	217,750	9,166	20%	
19453 Lords Hill 67 Voltage violation corrections	C0D01131	19453	206,000	1,109,694	0	0	0	0	0	1,109,694	538.78%	538.8%	47,380	(1,062,514)	468,836	262,836	127.59%	427,739	1,163,901	30%	
05462 Butler - Construct Feeder 36253	C028878	5462	595,000	108	0	0	0	0	0	108	0.02%	0.0%	136,850	(136,742)	310	(59,690)	-99.95%	203,000	215	20%	
04994 Paloma Second Transformer	C032495	4994	58,000	252,953	0	0	0	0	0	252,953	436.13%	436.1%	13,340	(239,613)	391,673	333,673	57.30%	1,500,000	249,625	5%	
18497 Harris Road Second SWGR	C0D01088	18497	600,000	1,032	0	0	0	0	0	1,032	0.17%	0.2%	138,000	(136,968)	951,387	351,387	58.56%	275,000	3,362	5%	
18709 West Hamlin #82 - Install Transformer #2	C0D01089	18709	44,000	17,492	0	0	0	0	0	17,492	39.76%	39.8%	10,120	(7,372)	40,081	(3,919)	-8.91%	44,000	21,296	5%	
18720 Paloma new switchgear	C0D01190	18720	123,000	19,052	0	0	0	0	0	19,052	15.49%	15.5%	28,290	(9,238)	322,564	199,564	162.25%	1,501,000	55,306	5%	
04990 Ogdenbrook Sta - Add Ckt Sw & TB2	C034783	4990	260,000	(215,753)	0	0	0	0	0	(215,753)	-86.30%	-86.3%	57,500	(273,253)	(151,896)	(401,896)	-16.76%	1,700,000	1,421,603	85%	
06798 North Syracuse Substation Dx-T	C036985	6978	2,810,000	22,191	0	0	0	0	0	22,191	0.79%	0.8%	648,300	(624,109)	2,656,692	(153,308)	-5.46%	3,528,228	541,924	5%	
18429 Watertown New 115/13.2 kV Substation (D-S)	C046627	18429	10,000	0	0	0	0	0	0	0	0.00%	0.0%	2,300	(2,300)	5,667	(4,333)	-43.33%	n/a	0	0%	
05480 Capron Rd. Rebuidl	C015901	5480	93,000	0	0	0	0	0	0	0	0.00%	0.0%	21,390	(21,390)	12,750	(80,250)	-86.29%	43,853	0	5%	
05973 Harris Road DLine	C032446	5973	200,000	1,390	0	0	0	0	0	1,390	0.69%	0.7%	46,000	(44,810)	86,223	(113,777)	-56.89%	137,000	2,155	5%	
06243 N Syracuse Sub Getaways	C030506	6243	1,454,000	9,686	0	0	0	0	0	9,686	0.68%	0.7%	334,420	(324,852)	1,383,222	(70,778)	-4.87%	1,064,000	81,024	20%	
06393 Ogden Brook - Install new feeders	C032598	6393	129,000	61,833	0	0	0	0	0	61,833	47.93%	47.9%	29,670	(32,163)	136,829	7,829	6.07%	2,000,000	1,500,912	85%	
06675 Station 214 - Install TB2 (DxD Line)	C029187	6675	50,000	0	0	0	0	0	0	0	0.00%	0.0%	11,500	(11,500)	0	(50,000)	-100.00%	n/a	0	5%	
06855 Van Dyke Subst- New 51 Dist Feeder	C016087	6855	40,000	0	0	0	0	0	0	0	0.00%	0.0%	9,200	(9,200)	34,000	(6,000)	-15.00%	98,000	0	5%	
11086 Ash St 12 kV Metalclad Replacement getawa	C0D0134	11086	264,000	3,315	0	0	0	0	0	3,315	1.26%	1.3%	60,720	(57,405)	247,340	(16,660)	-6.31%	550,000	3,683	20%	
11358 Beech Av Conversion Niagara Falls	C032751	11358	214,000	0	0	0	0	0	0	0	0.00%	0.0%	49,220	(49,220)	21,250	(192,750)	-90.07%	706,000	0	5%	
11361 8th St Conversion Niagara Falls	C046841	11361	27,000	0	0	0	0	0	0	0	0.00%	0.0%	6,210	(6,210)	12,100	(24,448)	-44.81%	94,000	0	5%	
11380 Welch Av Conversion Load Relief	C046842	11380	107,000	0	0	0	0	0	0	0	0.00%	0.0%	24,610	(24,610)	38,250	(68,750)	-64.25%	750,000	0	5%	
11541 E Malloy 15153 Aerial cable to open wire proj	C046840	11541	43,000	739	0	0	0	0	0	739	1.72%	1.7%	9,890	(9,151)	49,502	(6,502)	-15.12%	54,000	739	20%	
16282 Shawnee Road 76 (D-Line)	C00967	16282	40,000	2,931	0	0	0	0	0	2,931	7.33%	7.3%	9,200	(6,269)	31,997	(8,003)	-20.01%	130,663	2,931	5%	
17315 CR-Build tie between Duguid 54 & 55	C0D0710	17315	30,000	87	0	0	0	0	0	87	0.29%	0.3%	6,900	(6,813)	112,515	(82,515)	-27.05%	142,211	6,669	20%	
17471 Chautauqua South: Stedman Rd. substation D	C046990	17471	31,000	0	0	0	0	0	0	0	0.00%	0.0%	7,130	(7,130)	0	(31,000)	-100.00%	n/a	0	0%	
17731 Hoags Corner 22145 - Conversion (4.8/13.2k	C0D0532	17731	60,000	53,001	0	0	0	0	0	53,001	88.33%	88.3%	13,800	(39,201)	207,427	(147,427)	245.71%	530,000	92,251	30%	
17802 CR- Convert Peat #15 to Burnet Ave	C0D0555	17802	440,000	271	0	0	0	0	0	271	0.06%	0.1%	101,200	(100,929)	456,369	16,369	3.72%	228,846	20,475	20%	
17853 CR- Pine Grove 56 NYS Hwy 31 conversion	C0D0608	17853	160,000	1,175	0	0	0	0	0	1,175	0.73%	0.7%	36,800	(35,625)	34,613	(187,613)	-117.26%	213,750	7,972	20%	
17871 CR- Starr Rd 51 Hwy 222 Conversion	C0D0605	17871	120,000	1,051	0	0	0	0	0	1,051	0.88%	0.9%	27,600	(26,549)	182,008	(62,008)	-51.67%	145,000	17,156	20%	
18396 New Haven xfrm upgrade-Dline	C046635	18396	312,000	0	0	0	0	0	0	0	0.00%	0.0%	71,760	(71,760)	17,000	(295,000)	-94.55%	303,000	0	0%	
18522 Watertown New 115/13.2 kV Substation(D-Lin	C046610	18522	315,000	0																	

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Variance of Expected 1st Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level				
		18826 Gilbert Xfmr Upgrade-Xfrm	C046563	18826	10,000	13,123	0	0	0	13,123	131.23%	131.2%	2,300	10,823	41,726	31,726	317.26%	375,000	16,957	0%	
		19051 New Tonawanda Substation - DxD Sub	C046528	19051	67,000	0	0	0	0	0	0.00%	0.0%	15,410	(15,410)	599,250	532,250	794.40%	625,000	0	0%	
		19220 Van Dyke Station - New 115/13.2kV station	C046490	19220	400,000	13,725	0	0	0	13,725	3.43%	3.4%	92,000	(78,275)	385,596	(14,405)	-3.60%	928,000	24,033	20%	
		19232 New Cicero Substation DxT	C046480	19232	295,000	0	0	0	0	0	0.00%	0.0%	67,850	(67,850)	184,167	(10,833)	-37.57%	n/a	0	0%	
		19233 New Cicero Substation DSub	C046475	19233	467,000	0	0	0	0	0	0.00%	0.0%	107,410	(107,410)	291,267	(175,733)	-37.63%	n/a	0	0%	
		EAST MALLEY- FEEDERS AND GETAWAYS	C001279	13866	0	0	0	0	0	0	0.00%	0.0%	0	0	17,000	17,000	0.00%	194,000	0	0%	
		NORTHVILLE 52 - CONVERT N. SHORE RD	C007477	6299	0	5,871	0	0	0	5,871	0.00%	0.0%	0	5,871	37,598	37,598	0.00%	1,226,000	1,065,520	85%	
		BUFFALO STA 56 - UPGRADE 4 XFMRS	C036502	9239	0	246	0	0	0	246	0.00%	0.0%	0	246	336	336	0.00%	200,000	10,716	5%	
		STARR ROAD FEEDER WORK	C046363	19702	0	1,196	0	0	0	1,196	0.00%	0.0%	0	1,196	41,510	41,510	0.00%	50,000	1,196	5%	
		CALLANAN TAP - DISTRIBUTION TRANSFE	C046413	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	365	365	0.00%	8,000	0	5%	
		MALONE NEW 89554 FEEDER (LINE WORK	C046626	18420	0	0	0	0	0	0	0.00%	0.0%	0	0	12,750	12,750	0.00%	329,000	0	0%	
		FAIRDALE DLIN	C046633	18394	0	0	0	0	0	0	0.00%	0.0%	0	0	12,750	12,750	0.00%	n/a	0	0%	
		MILTON AVE DLINE	C046643	18371	0	0	0	0	0	0	0.00%	0.0%	0	0	12,750	12,750	0.00%	556,809	0	0%	
		CR-SWAP EUCLID 52 & 54 - OVERLOAD	C047119	(blank)	0	60,426	0	0	0	60,426	0.00%	0.0%	0	60,426	59,875	59,875	0.00%	106,250	66,048	95%	
		WILSON F9363 REBUILD/RELOC 4000"	C047561	(blank)	0	4,338	0	0	0	4,338	0.00%	0.0%	0	4,338	37,431	37,431	0.00%	99,710	4,338	20%	
		PINE GROVE TRANSFORMER 2	C047683	(blank)	0	411,342	0	0	0	411,342	0.00%	0.0%	0	411,342	1,235,407	1,235,407	0.00%	1,200,000	430,847	85%	
		DELAEMETER F9356 REBUILD & CONVERT 1	C047879	(blank)	0	2,173	0	0	0	2,173	0.00%	0.0%	0	2,173	133,147	133,147	0.00%	150,000	2,173	20%	
		DELAEMETER F9356 REBUILD & CONVERT 2	C047880	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.00%	220,000	0	5%	
		DELAEMETER F9356 REBUILD & CONVERT 3	C047882	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	4,250	4,250	0.00%	80,000	0	5%	
		DELAEMETER F9356 EDEN CTR MAKE READY	C047884	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	4,250	4,250	0.00%	50,000	0	5%	
		CR- RECONDUCTOR 12861	C048591	(blank)	0	1,620	0	0	0	1,620	0.00%	0.0%	0	1,620	1,628	1,628	0.00%	262,500	1,620	5%	
		CENTER ST 52 - ROUTE 5 REBUILD/CONV	C048593	(blank)	0	2,145	0	0	0	2,145	0.00%	0.0%	0	2,145	2,155	2,155	0.00%	940,000	2,145	5%	
		RECONDUCTOR 5552 TIE TO 5262	C048837	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	4,250	4,250	0.00%	862,621	0	5%	
		UNION ST 52 - ROUTE 372 REBUILD	C049263	(blank)	0	592	0	0	0	592	0.00%	0.0%	0	592	175,760	175,760	0.00%	380,000	592	5%	
		WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	(blank)	0	7,156	0	0	0	7,156	0.00%	0.0%	0	7,156	117,997	117,997	0.00%	180,000	7,156	5%	
		CR- CONVERT 29351 NORTH OF STATION	C049397	(blank)	0	554	0	0	0	554	0.00%	0.0%	0	554	557	557	0.00%	775,000	554	5%	
		CR- S.C. 6651 CONVERT CR 13	C049498	(blank)	0	195	0	0	0	195	0.00%	0.0%	0	195	1,287	1,287	0.00%	737,500	195	5%	
		CR- G.C. 29351 CONVERSION SOUTH	C049500	(blank)	0	195	0	0	0	195	0.00%	0.0%	0	195	338	338	0.00%	450,000	195	5%	
		BOLTON 51 - TROUT LAKE RD 3 PHASE	C049560	(blank)	0	747	0	0	0	747	0.00%	0.0%	0	747	816	816	0.00%	570,000	747	5%	
		NORTH CREEK 52 - PEACEFUL VALLEY RD	C049622	(blank)	0	795	0	0	0	795	0.00%	0.0%	0	795	799	799	0.00%	660,000	795	5%	
		RELIEVE OVERLOADED RATIO F7651	C049766	(blank)	0	21,777	0	0	0	21,777	0.00%	0.0%	0	21,777	47,989	47,989	0.00%	245,000	21,777	20%	
		PINE GROVE 59 UG GETAWAYS	C002017	9779	0	1,314	0	0	0	1,314	0.00%	0.0%	0	1,314	121,494	121,494	0.00%	641,176	4,998	20%	
		CR-TEALL 54 LILLIAN AVE RATIO	C002059	11742	0	0	0	0	0	0	0.00%	0.0%	0	0	6,515	6,515	0.00%	111,666	80,484	100%	
		CR-TEALL 54 SCOLLINGWOOD RATION	C002079	11743	0	9,900	0	0	0	9,900	0.00%	0.0%	0	9,900	9,989	9,989	0.00%	108,470	84,482	100%	
		MENANDS 10153 - MENANDS ROAD CONVER	C002090	11718	0	(715)	0	0	0	(715)	0.00%	0.0%	0	(715)	(715)	(715)	0.00%	132,549	57,452	100%	
		BUFFALO STATION 78 AND 79 - RELIEF	C00961	18446	0	39,036	0	0	0	39,036	0.00%	0.0%	0	39,036	103,785	103,785	0.00%	115,977	70,952	100%	
		LONG ROAD 209 - INSTALL TB2	C00977	18484	0	1,268	0	0	0	1,268	0.00%	0.0%	0	1,268	33,902	33,902	0.00%	33,913	1,268	5%	
		BUTLER 53 - ADD BREAKER FOR 53 CKT	C047481	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	3,409	3,409	0.00%	267,932	0	5%	
		CENTER ST 54 - MILL POINT RD	C049788	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	394	394	0.00%	430,000	0	5%	
		MAYFIELD 51 - PARADISE POINT RD	C050069	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	903	903	0.00%	310,000	0	5%	
		STONER 52 - MOHAWK DR CONVERSION	C050421	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	12,013	12,013	0.00%	925,000	0	5%	
		Capacity Planning Total			11,688,000	2,982,947	0	0	0	2,982,947	25.52%	25.5%	2,688,240	294,707	14,935,360	3,247,360	27.78%	24,660,247			
		Conductor Re-CR-PALOMA58 QRS FIX	C034846	5649	0	8,787	0	0	0	8,787	0.00%	0.0%	0	8,787	48,318	48,318	0.00%	850,000	625,993	85%	
		Conductor Replacement Total			0	8,787	0	0	0	8,787	0.00%	0.0%	0	8,787	48,318	48,318	0.00%	625,993			
ERR		BATAVIA 0155 - KNAPP RD 22651 TIE	C028719	6237	0	2	0	0	0	2	0.00%	0.0%	0	2	2	2	0.00%	949,848	923,275	100%	
		17793 NR-Coffeen 76051 Gaffney St. Reconducto	C0D01030	17793	144,000	46,050	0	0	0	46,050	31.98%	32.0%	33,120	12,930	47,734	(96,266)	-66.85%	203,029	89,191	30%	
		12832 Center St 54 - Hyney Hill Road Rebuild	C003357	12832	134,000	0	0	0	0	0	0.00%	0.0%	30,820	(30,820)	71	(133,929)	-99.95%	116,663	0	20%	
		18071 NR-T 1.81456 NYS Route 180 - Relocation	C008655	18071	103,000	156	0	0	0	156	0.15%	0.2%	23,690	(23,534)	60,191	(42,809)	-41.56%	128,173	3,549	20%	
		19459 NR-T 1.81452 Grandview Park Rd-Rebuild	C001188	19459	103,000	(1,686)	0	0	0	(1,686)	-1.64%</td										

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval	Total Spending To Date - Total Costs	Project Completion Percentage			
					FY13/14 Investment Plan		FY13/14 YTD Actual Spending						Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 1st Qtr Spending to Actual Qtr Spending		Revised Projected FY 13/14 Spending		Variance of FY 13/14 Investment Plan Level to Revised Projected Spending		% Change from FY 13/14 Investment Plan Level					
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 1st Qtr Spending	Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level							
					06028 IE - NE Side Tap Fusing	C015510	6028	617,000	14,272	0	0	0	14,272	2.31%	141,910	(127,638)	463,917	(153,083)	-24.81%	772,000	16,153	100%				
					06038 IE - NW Side Tap Fusing	C015509	6038	617,000	217,243	0	0	0	217,243	35.21%	141,910	75,333	706,825	89,825	14.56%	772,000	158,553	100%				
					Overhead Distribution Fusing Total						1,851,000	381,160	0	0	0	381,160	20.59%	20.6%	425,730	(44,570)	1,753,848	(97,152)	-5.25%	305,803		
SC&P Other	BUFFALO STATION 42 - VOLTAGE MITIGA	CD00541	15690	0	3,828	0	0	0	0	3,828	0.00%	0.0%	0	3,828	27.738	27,738	0.00%	12,000	61,346	65%						
	EJ WEST 03841 - CONVERT TO 13.2KV	C007798	5832	0	318	0	0	0	0	318	0.00%	0.0%	0	318	890	890	0.00%	1,601,000	1,438,355	100%						
	LISBON 96361 FEEDER TIE	C007711	17763	0	(5,389)	0	0	0	0	(5,389)	0.00%	0.0%	0	(5,389)	(5,389)	(5,389)	0.00%	152,251	154,404	100%						
	MV-KINGSLEY AVE CONVERT 5KV	C036851	7003	0	9,596	0	0	0	0	9,596	0.00%	0.0%	0	9,596	10,261	10,261	0.00%	32,076	91,029	45%						
	PINE GROVE 5956/BARTELL 32555 FEEDE	C004775	13303	0	127	0	0	0	0	127	0.00%	0.0%	0	127	112,173	112,173	0.00%	214,856	9,660	20%						
	PIER-ROTTERDAM PROJECT - DIST REL	C00187	11318	0	45,417	0	0	0	0	45,417	0.00%	0.0%	0	45,417	51,198	51,198	0.00%	7,550,000	3,562,354	85%						
	W.HAMLIN 8254 - TIE W/F6252 & F7458	C028715	6150	0	97,384	0	0	0	0	97,384	0.00%	0.0%	0	97,384	124,668	124,668	0.00%	1,275,000	1,073,469	85%						
	WOODARD 24 & 32 LINES RELAYS	C00576	17480	0	(1)	0	0	0	0	(1)	0.00%	0.0%	0	(1)	(1)	(1)	0.00%	228,000	183,509	100%						
	05920 Frankhauser New Station - Lim Work	C028929	5920	2,176,000	23,665	0	0	0	0	23,665	1.09%	1.1%	500,480	(476,815)	1,366,776	(809,224)	-37.19%	150,000	47,704	20%						
	11486 Starr Rd 3345/Fuller Hill 24651	C00861	11486	935,000	5,855	0	0	0	0	5,855	0.63%	0.6%	215,050	(209,195)	1,366,263	431,263	46.12%	1,931,000	127,651	30%						
	11838 2163 Load Relief	C00543	11838	124,000	217,357	0	0	0	0	217,357	175.29%	175.3%	28,520	188,837	222,614	98,614	79.53%	388,820	237,198	100%						
	11943 Sodeman Rd - New station - dist getaways, re	C046796	11943	80,000	0	0	0	0	0	0	0.00%	0.0%	18,400	(18,400)	40,000	(40,000)	-50.00%	122,300	0	5%						
	06731 Swann Rd tie w/ F1057	C028106	6731	50,000	(273)	0	0	0	0	(273)	-0.55%	-0.5%	11,500	(11,773)	41,727	(8,273)	-16.55%	730,000	755,179	85%						
	11914 UG Cable Replacements - NYS Lake Ontario	C00292	11914	236,000	291	0	0	0	0	291	0.12%	0.1%	54,280	(53,989)	254,191	18,191	7.71%	312,400	291	20%						
	05400 Buffalo Station 12 - Fdr Rem & Ties	C036208	5400	49,000	9,889	0	0	0	0	9,889	20.18%	20.2%	11,270	(1,381)	11,652	(37,348)	-76.22%	70,000	17,676	20%						
	15685 Orangeville Substation - Modify Regulator Ba	C00833	15685	16,000	0	0	0	0	0	0	0.00%	0.0%	3,680	(3,680)	14,000	(2,000)	-12.50%	79,500	0	0%						
	17185 DLine -To expand Rock Cut Sub Retire Bright	C008981	17185	1,288,000	98,442	0	0	0	0	98,442	7.64%	7.6%	296,240	(197,798)	1,337,842	49,842	3.87%	2,400,000	249,956	20%						
	04904 Starr Road 2nd Transformer	C032503	4904	555,000	15,531	0	0	0	0	15,531	2.80%	2.8%	127,850	(112,119)	151,712	962,126	173.36%	1,500,000	34,463	5%						
	17511 - Buffalo Station 64 - New F453	C00970	17511	1,380,000	(509)	0	0	0	0	(509)	-0.04%	0.0%	317,400	(317,809)	427,295	(952,705)	-69.04%	157,750	11,145	0%						
	13246 South Livingston relief - DLine Fdr 2 & Fdr 3	C046759	13246	100,000	0	0	0	0	0	0	0.00%	0.0%	23,000	(23,000)	0	(100,000)	-100.00%	n/a	0	5%						
	05095 Schuyerville Station - Bus Changes	C035226	5095	350,000	36,395	0	0	0	0	36,395	10.40%	10.4%	80,500	(44,105)	296,527	(35,473)	-15.28%	313,923	66,756	5%						
	17860 West Valley 25 Relief	C00616	17860	286,000	3,035	0	0	0	0	3,035	1.06%	1.1%	65,780	(62,745)	3,065	(282,935)	-98.93%	35,000	6,038	5%						
	18584 Ash St LVAC Network-Armory Square-Area	C00820	18584	360,000	0	0	0	0	0	0	0.00%	0.0%	82,800	(82,800)	0	(360,000)	-100.00%	25,000	0	20%						
	17861 Bemus Point 149 Relief	C00840	17861	170,000	12,487	0	0	0	0	12,487	7.35%	7.3%	39,100	(26,613)	408,751	140,444	42.500	12,948	30%							
	17862 Cassadaga 61 Relief	C00842	17862	108,000	(72)	0	0	0	0	(72)	-0.07%	-0.1%	24,840	(24,912)	300,293	192,293	178.05%	20,000	13,429	20%						
	18375 CR Temple St. LVAC Network-2012 Cutover	C00911	18375	234,000	0	0	0	0	0	0	0.00%	0.0%	53,820	(53,820)	0	(234,000)	-100.00%	276,000	0	20%						
	18413 CR- Nih 51 Glen Cove reconductoring (PPP)	C00917	18413	622,000	2	0	0	0	0	2	0.00%	0.0%	143,060	(143,058)	528,003	(93,997)	-51.11%	712,692	163	20%						
	19077 CR- LH4 44 2012 NYS PSC Action Item - CR	C00953	19077	568,000	329	0	0	0	0	329	0.06%	0.1%	130,640	(130,311)	206,901	(361,091)	-63.57%	666,531	577	20%						
	13280 Grooms Rd 34557 - Saratoga Rd Conversion	C046761	13280	200,000	390	0	0	0	0	390	0.20%	0.2%	46,000	(45,610)	392	(199,608)	-99.80%	600,000	390	5%						
	17516 Reynolds 33455 Line Extension (34.5kv to	C046683	17516	132,000	3,211	0	0	0	0	3,211	2.43%	2.4%	30,360	(27,149)	135,481	3,481	2.64%	100,000	3,470	5%						
	17123 Ashley 51 - Baldwin Corners Road Phase 3	C001172	17123	200,000	88	0	0	0	0	88	0.04%	0.0%	46,000	(45,912)	120	(199,880)	-99.94%	229,326	3,277	20%						
	17837 Buffalo Station 49 - UPgrades	C001128	17837	2,262,000	210,184	0	0	0	0	210,184	9.29%	9.3%	520,260	(310,076)	2,751,651	489,651	21.65%	2,850,000	276,581	30%						
	17938 Price Corners Rebuilt - Upgrade transformer	C001124	17938	680,000	9,124	0	0	0	0	9,124	1.34%	1.3%	156,400	(147,276)	660,510	(19,490)	-2.87%	418,000	29,195	5%						
	19479 Port Leyden 75563-C Main St - Re-cond	C01193	19479	6,000	8,835	0	0	0	0	8,835	147.26%	147.3%	1,380	7,455	172,003	166,003	2766.72%	149,607	9,018	20%						
	REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	(blank)	0	1,531	0	0	0	0	1,531	0.00%	0.0%	0	0	1,531	214,041	0.00%	230,000	1,531	5%						
	19493 Chestertown 52 - Short St Tie	C001157	19493	62,000	10,561	0	0	0	0	10,561	17.03%	17.0%	14,260	(3,699)	10,561	(51,439)	-82.97%	72,500	46,606	100%						
	19519 Whitehall 51 - County Route 10 Rebuild	C001211	19519	98,000	75	0	0	0	75	0.08%	0.1%	22,940	(22,465)	93,048	(4,952)	-5.05%	156,404	5,114	30%							
	17738 Curry Rd 36556 - Lynn St 32052 - Helderberg	C001218	17738	412,000	3,709	0	0	0	0	3,709	0.90%	0.9%	94,760	(91,051)	221,063	(190,937)	-46.34%	459,552	7,701	20%						

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY13/14 Investment Plan Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending vs Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level					
		17887 New 51 Warrensburg 51 Feeder Tie	CD00606	17887	1,052,000	11	0	0	0	11	0.00%	241,960	(241,949)	663,420	(388,580)	-36.94%	866,346	25,692	20%		
		18403 Buffalo 47 - New F4762	CD01154	18403	689,000	0	0	0	0	0	0.00%	158,470	(158,470)	0	(689,000)	-100.00%	180,000	0	0%		
		18417 Burdeck 26552 - Burnett St Conversion (4.16	CO46632	18417	277,000	0	0	0	0	0	0.00%	63,710	(63,710)	140,250	(136,750)	-49.37%	400,000	0	5%		
		18851 South Livingston relief - DLIne Fdr 1 & Fdr 4	CO46652	18851	100,000	0	0	0	0	0	0.00%	23,000	(23,000)	0	(100,000)	-100.00%	n/a	0	5%		
		19031 CR- LHH 44 - 2012 NYS PSC action item - Not	CD00987	19031	164,000	330	0	0	0	330	0.20%	0.2%	37,720	(37,390)	124,317	(39,683)	-24.20%	191,406	375	20%	
		19349 Oneida 50153-Arquint Rd-VC	CD01068	19349	52,000	10,202	0	0	0	10,202	19.62%	19.6%	11,960	(1,758)	316,253	264,253	508.18%	421,699	10,202	20%	
		19411 Sycaway 37253 - Brunswick Rd (Rte 2) Conv	CO46431	19411	272,000	0	0	0	0	0	0.00%	62,560	(62,560)	0	(272,000)	-100.00%	400,000	0	5%		
		19412 Tibbits 29254 - 15th Ave Conversion (4.16 / 1	CO46425	19412	149,000	5,569	0	0	0	5,569	3.74%	3.7%	34,270	(28,701)	273,360	124,360	83.46%	350,000	6,221	5%	
		19414 Rosa Rd 13757 - Grand Blvd - Conversion (4	CO46426	19414	231,000	4,687	0	0	0	4,687	2.03%	2.0%	53,130	(48,443)	364,090	133,090	57.61%	450,000	4,687	5%	
		19415 Trinity 16452 - Myrtle Ave Conversion (4.16 /	CO46427	19415	231,000	0	0	0	0	0	0.00%	53,130	(53,130)	348,500	117,500	50.87%	400,000	0	5%		
		19416 Greenbush 07856 - Getaway Replacement	CO46428	19416	274,000	10	0	0	0	10	0.00%	63,020	(63,010)	304,313	30,313	11.06%	95,000	2,179	5%		
		19639 5/762 manhole tie to 7861 partial recondutor	CO46377	19639	76,000	540	0	0	0	540	0.71%	0.7%	17,480	(16,940)	14,992	(61,008)	-80.27%	132,578	540	20%	
		19643 5/762 reconductoring - allow balancing accros	CO46380	19643	76,000	512	0	0	0	512	0.67%	0.7%	17,480	(16,968)	38,764	(37,236)	-48.99%	132,578	512	20%	
		Utica Varick St. 600 Block LVAC	CO45333	n/a	350,000	0	0	0	0	0	0.00%	80,500	(80,500)	4,250	(345,750)	-98.79%	350,000	0	5%		
		04793 Frankhauser-15-13-KV- Bus & Bkrs	CO28931	4793	689,000	446,618	0	0	0	446,618	64.82%	64.8%	158,470	288,148	2,544,700	1,855,700	269.33%	1,238,000	1,431,700	5%	
		11582 Buffalo Station #51 - 4 Bay Louver Install	CO46834	11582	5,000	0	0	0	0	0	0.00%	1,150	(1,150)	74,800	69,800	1396.00%	143,000	0	0%		
		13318 Underfrequency Load Shed Implementation P	CO46754	13318	1,000	0	0	0	0	0	0.00%	0.6%	230	(230)	15,868	14,868	1486.78%	n/a	0	Program	
		17922 Install EMS at West Valley Substation	CD00640	17922	228,000	24,845	0	0	0	24,845	10.90%	10.9%	52,440	(27,595)	87,527	(140,473)	-61.61%	290,385	158,205	85%	
		18212 East Batavia Sta. Install Feeder Position	CD01310	18212	210,000	1,784	0	0	0	1,784	0.85%	0.8%	48,300	(46,516)	191,068	(18,932)	-9.02%	266,394	1,784	5%	
		19394 Buffalo Station 49 - UG Upgrades (D Sub)	CD01125	19394	52,000	0	0	0	0	0	0.00%	11,960	(11,960)	12,000	(40,000)	-76.92%	50,000	0	0%		
		19451 Sheppard Rd replace regulators	CO46419	19451	129,000	0	0	0	0	0	0.00%	29,670	(29,670)	73,100	(55,900)	-43.33%	147,000	0	0%		
		EDEN CENTER STA 88 - LOAD RELIEF	CO36617	19299	0	44,910	0	0	0	44,910	0.00%	0.0%	0	44,910	43,544	43,544	0.00%	84,491	51,698	100%	
		BATAVIA-F0457 PIW RANDALL RD	CO45636	(blank)	0	326	0	0	0	326	0.00%	0.0%	0	326	148,455	148,455	0.00%	200,000	326	20%	
		S LIMA RD PIW FEEDER TIE	CO47788	(blank)	0	3,126	0	0	0	3,126	0.00%	0.0%	0	3,126	226,056	226,056	0.00%	300,000	3,126	20%	
		F2362 SHAW RD PIW	CO47790	(blank)	0	2,947	0	0	0	2,947	0.00%	0.0%	0	2,947	70,933	70,933	0.00%	83,455	2,547	20%	
		F3362 EATON CROSS RD PIW	CO47858	(blank)	0	0	0	0	0	0	0.00%	0	0	0	0	0.00%	405,000	0	5%		
		F4361 PIW - LITTLEVILLE ROAD	CO47870	(blank)	0	0	0	0	0	0	0.00%	0	0	79,180	79,180	0.00%	110,000	0	5%		
		F3761 PIW - HARDER RD	CO47883	(blank)	0	124	0	0	0	124	0.00%	0.0%	0	124	98,670	98,670	0.00%	135,000	124	5%	
		F3851 - BALD HILL RD PIW	CO47895	(blank)	0	0	0	0	0	0	0.00%	0	0	3,085	3,085	0.00%	152,500	313	5%		
		F3261 PIW - PINE HILL RD	CO47941	(blank)	0	283	0	0	0	283	0.00%	0.0%	0	283	7,952	7,952	0.00%	220,000	283	20%	
		F3253 CR48 PIW	CO48141	(blank)	0	0	0	0	0	0	0.00%	0	0	3,700	3,700	0.00%	170,000	0	5%		
		F7863 CARMEN RD PIW	CO48146	(blank)	0	0	0	0	0	0	0.00%	0	0	3,700	3,700	0.00%	152,500	0	5%		
		F1263 SANDPIK RD PIW	CO48177	(blank)	0	0	0	0	0	0	0.00%	0	0	3,785	3,785	0.00%	125,000	0	5%		
		F0153 - WALKER RD PIW	CO48179	(blank)	0	0	0	0	0	0	0.00%	0	0	3,700	3,700	0.00%	142,000	0	5%		
		F9263 - PHILIPS ROAD PIW	CO49079	(blank)	0	0	0	0	0	0	0.00%	0	0	3,700	3,700	0.00%	185,000	0	5%		
		F9263 - ROUTE 31 PIW	CO49084	(blank)	0	0	0	0	0	0	0.00%	0	0	3,700	3,700	0.00%	190,000	0	5%		
		CR- 6651 RECONDUCOR HAVERSTER MILL	CO49355	(blank)	0	448	0	0	0	448	0.00%	0.0%	0	448	450	450	0.00%	180,000	448	5%	
		F0456/0457 BUILD FEEDER TIE	CO49540	(blank)	0	0	0	0	0	0	0.00%	0	0	4,250	4,250	0.00%	625,000	0	5%		
		MIDDLEPORT ST F7765- SMALL WIRE -2	CO49905	(blank)	0	0	0	0	0	0	0.00%	0	0	4,250	4,250	0.00%	n/a	0	5%		
		GASPORT ST F9063- SMALL WIRE	CO49908	(blank)	0	0	0	0	0	0	0.00%	0	0	4,250	4,250	0.00%	n/a	0	5%		
		GROVELAND ST. F4161 - SMALL WIRE	CO49909	(blank)	0	0	0	0	0	0	0.00%	0	0	4,250	4,250	0.00%	n/a	0	5%		
		RD 54 - BRYN MAWR RATIO RELIEF	CD00127	11164	0	0	0	0	0	0	0.00%	0	0	0	0	0.00%	160,000	70,931	100%		
		INSTALLED EMS AT ROCK CITY SUB WITH D	CD00949	19060	0	3,399	0	0	0	3,399	0.00%	0.0%	3,399	94,499	94,499	94,499	0.00%	279,163	6,228	5%	
		NR-LOWVILLE-SW528 REPLACEMENT	CD00959	18837	0	255	0	0	0	255	0.00%	0.0%	255	68,337	68,337	68,337	0.00%	33,500	16,602	5%	
		BUFFALO STATION 77 - SUMMER MITIGAT	CD01119	18849	0	18,554	0	0	0	18,554	0.00%	0.0%	18,554	20,661	20,661	20,661	0.00%	168,071	142,199	100%	
		BUTLER 52 - FARAN RD 51 TIE	CO50360	(blank)	0	0	0	0	0	0	0.00%	0	0	589	589	589	0.00%	100,000	0	5%	
		ST JOHNSVILLE 51 - BELLINGER RD PH1	CO50377	(blank)	0	0	0	0	0	0	0.00%	0	0	387	387	387	0.00%	75,000	0	5%	
		ST JOHNSVILLE 51 - BELLINGER RD PH2	CO50379	(blank)	0	0	0	0	0	0	0.00%	0	0	194	194	194	0.00%	75,000	0	5%	
		Substation Re Total			25,619,000	1,776,516	0	0	0	1,776,516	6.93%	6.93%	5,892,370	(4,115,854)	26,061,754	442,754	1.73%	14,040,152			
		Substation Re 11413 Station 63 T81 Neutral Protection	CO00665	11413	36,000	60	0	0	0	60	0.17%	0.2%	8,2								

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 1st Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
					FY13/14 Investment Plan		FY13/14 YTD Actual Spending						1ST Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 1ST Qtr Spending to Actual Qtr Spending	Revised Projected FY 13/14 Spending	Variance of FY 13/14 Investment Plan Level to Revised Projected Spending	% Change from FY 13/14 Investment Plan Level				
					Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending												
		IE - NE ERR AND FUSE	C016117	6024	0	4,117	0	0	0	4,117	0.00%	0.0%	0	0	4,117	240,334	0.00%	240,334	0.00%	181,500	8,890	100%
		IE - NW ERR AND FUSE	C016119	5658	0	3,779	0	0	0	3,779	0.00%	0.0%	0	0	3,779	5,153	5,153	0.00%	181,500	3,779	100%	
		MIDDLEBURGH 51 - NORTH ROAD REBUILD	C000312	12732	0	16	0	0	0	16	0.00%	0.0%	0	0	16	22	0.00%	407,212	1,198	0%		
		NORTHVILLE 52 - EJ WEST 51 TIE	C029435	6300	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.00%	1,048,000	924,376	100%		
		NR 81652 CORTEZ STEPDOWN	C034803	6305	0	23	0	0	0	23	0.00%	0.0%	0	0	23	31	0.00%	560,000	339,917	100%		
		NR TI 81455 NYSRTE12E OVERLOADED ST	C000344	12883	0	4	0	0	0	4	0.00%	0.0%	0	0	4	1	0.00%	409,787	382,907	100%		
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	C000888	11077	0	19,788	0	0	0	19,788	0.00%	0.0%	0	0	19,788	64,321	0.00%	64,321	0.00%	343,000	29,381	20%
		NR-COFFEEEN 78052 E WATERTOWN 81756	C000560	17733	0	416	0	0	0	416	0.00%	0.0%	0	0	416	112,873	0.00%	112,873	0.00%	472,109	12,776	20%
		NR-LOWVILLE 77354 NUMBER FOUR RD OV	C000378	11115	0	126,684	0	0	0	126,684	0.00%	0.0%	0	0	126,684	124,502	0.00%	124,502	0.00%	257,107	177,624	85%
		NR-LOWVILLE 77354-PINE GROVE RD-OVE	C000476	11105	0	72,877	0	0	0	72,877	0.00%	0.0%	0	0	72,877	59,757	0.00%	59,757	0.00%	653,758	405,159	95%
		PORT HENRY 51 - CONVERT WESTPORT	C018951	6447	0	(9,429)	0	0	0	(9,429)	0.00%	0.0%	0	0	(9,429)	(9,429)	0.00%	(9,429)	0.00%	1,650,000	1,658,527	100%
		PORT HENRY 51 - REBUILD ROUTE 9N FR	C000306	12761	0	2,769	0	0	0	2,769	0.00%	0.0%	0	0	2,769	68,862	0.00%	68,862	0.00%	170,000	14,980	30%
		RUTH RD 38153 - LISHA KILL RD CONVE	C000563	17513	0	51,922	0	0	0	51,922	0.00%	0.0%	0	0	51,922	45,312	0.00%	45,312	0.00%	324,414	353,838	85%
		NR LYME 73351 TI. 81455-NYSHWY12E	C001295	12875	0	1,193	0	0	0	1,193	0.00%	0.0%	0	0	1,193	1,221	0.00%	1,221	0.00%	593,783	4,790	20%
		CHRISLER AVE 25736 CONVERSION	C045552	(blank)	0	2,273	0	0	0	2,273	0.00%	0.0%	0	0	2,273	194,275	0.00%	194,275	0.00%	350,000	(895)	5%
		BRUNSWICK 26453 - SOUTH RD CONV	C045696	(blank)	0	4	0	0	0	4	0.00%	0.0%	0	0	4	149,566	0.00%	149,566	0.00%	250,000	4	5%
		NR-TI.81452-CROSS ISLAND RD	C022912	6347	0	4,013	0	0	0	4,013	0.00%	0.0%	0	0	4,013	4,090	0.00%	4,090	0.00%	816,085	7,308	20%
		NR-BRADY 95757-CORT27-FDRTIE	C046861	11146	0	0	0	0	0	0	0.00%	0.0%	0	0	0	12,750	0.00%	12,750	n/a	0	0%	
		BROOK RD 54 - ROUTE 50 CONVERSION	C048584	(blank)	0	3,928	0	0	0	3,928	0.00%	0.0%	0	0	3,928	4,740	0.00%	4,740	0.00%	750,000	3,928	5%
		BURGOYNE 51 - CLOSE GAPS ON COUNTY	C000208	11498	0	70	0	0	0	70	0.00%	0.0%	0	0	70	56,896	0.00%	56,896	0.00%	91,765	5,466	20%
		NR-LOWVILLE-77354-BURDICK CROSSING	C001074	11103	0	5,726	0	0	0	5,726	0.00%	0.0%	0	0	5,726	10,098	0.00%	10,098	0.00%	85,000	7,265	20%
		NR-SUNDAY CREEK 87651-STILLWATERRD-	C01084	11153	0	2,164	0	0	0	2,164	0.00%	0.0%	0	0	2,164	13,715	0.00%	13,715	0.00%	25,000	2,644	20%
		NR T.I. 81456-BREEZEY PINES RD-OVER	C001137	19462	0	191	0	0	0	191	0.00%	0.0%	0	0	191	4,473	0.00%	4,473	0.00%	170,566	3,088	20%
		NR-T.I.81458-COUNTY ROUTE 1-FDRTIE	C001187	19460	0	7,096	0	0	0	7,096	0.00%	0.0%	0	0	7,096	11,391	0.00%	11,391	0.00%	653,773	7,718	20%
		NR-BRADY 95757-RIVERSIDE DR-FDRTIE	C001191	11145	0	2,069	0	0	0	2,069	0.00%	0.0%	0	0	2,069	263,585	0.00%	263,585	0.00%	637,010	3,348	20%
		NR-LOWVILLE 77354-OTTER CREEK ROAD-	C001223	11102	0	(25)	0	0	0	(25)	0.00%	0.0%	0	0	(25)	315,180	0.00%	315,180	0.00%	62,500	511	20%
		NEW KRUMKILL 42153 - UG GETAWAY REP	C046848	(blank)	0	0	0	0	0	0	0.00%	0.0%	0	0	0	170,000	0.00%	170,000	0.00%	200,000	0	5%
	Eng Reliability Review Total				0	381,218	0	0	0	381,218	0.00%	0.0%	0	0	381,218	2,030,226	0.00%	2,030,226	0.00%	6,499,914		
	EMS Expansion	REP - DIST SUBS EMS RTU DNP PLAN	C020173	5027	0	362	0	0	0	362	0.00%	0.0%	0	0	362	362	0.00%	362	0.00%	260,000	362	Program
		STATION 79 - EMS EXPANSION/RTU REPL	C001296	(blank)	0	5,374	0	0	0	5,374	0.00%	0.0%	0	0	5,374	57,874	0.00%	57,874	0.00%	20,000	5,374	0%
		STATION 126 - EMS EXPANSION/RTU INS	C001299	(blank)	0	3,010	0	0	0	3,010	0.00%	0.0%	0	0	3,010	55,510	0.00%	55,510	0.00%	10,000	3,010	0%
		BREMEN - EMS EXPANSION/RTU INSTALLA	C001301	(blank)	0	2,278	0	0	0	2,278	0.00%	0.0%	0	0	2,278	4,043	0.00%	4,043	0.00%	348,798	2,278	0%
	EMS Expansion Total				0	11,023	0	0	0	11,023	0.00%	0.0%	0	0	11,023	117,789	0.00%	117,789	0.00%	11,023		
	HUF/Feeder	HUF/feeder HNR PORT LYDEN 75563-MOOSE RIVER RD	C001197	19480	0	731	0	0	0	731	0.00%	0.0%	0	0	731	421,485	0.00%	421,485	0.00%	614,575	787	20%
		HUF/feeder Health Review Total			0	731	0	0	0	731	0.00%	0.0%	0	0	731	421,485	0.00%	421,485	0.00%	787		
		PPP Eng Reli BROOK ROAD 55 - YOUNG ROAD REBUILD	C000299	11922	0	1,220	0	0	0	1,220	0.00%	0.0%	0	0	1,220	64,358	0.00%	64,358	0.00%	163,961	24,457	30%
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	C000256	11633	0	7,011	0	0	0	7,011	0.00%	0.0%	0	0	7,011	94,124	0.00%	94,124	0.00%	71,372	23,846	30%
		SORREL HILL 52 - CORRECT PSC COMPLA	C000655	18013	0	12,501	0	0	0	12,501	0.00%	0.0%	0	0	12,501	12,501	0.00%	12,501	0.00%	321,085	226,141	95%
	PPP Eng Reliability Review Total				0	20,732	0	0	0	20,732	0.00%	0.0%	0	0	20,732	170,983	0.00%	170,983	0.00%	274,443		
	Reliability	F4763 CREATE TIE TO RELIEVE F5666	C047538	(blank)	0	84,891	0	0	0	84,891	0.00%	0.0%	0	0	84,891	109,174	0.00%	109,174	0.00%	176,102	81,606	30%
		Reliability Total			0	84,891	0	0	0	84,891	0.00%	0.0%	0	0	84,891	109,174	0.00%	109,174	0.00%	81,606		
		UG Cable Replacements Total	C000422	17232	0	21,611	0	0	0	21,611	0.00%	0										

New York PSC Commitment Goals Status Report

reported 07/24/13

Work Items Replaced	28%	25%	4%	3%	18%
Work Items Replaced On Time	95%	95%	5%		
Work Hours Consumed	0%			0%	

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Items in Current Required Window for Replace Rplcmnt			Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
			Total Items to Replace	Items Replaced On Time w/i Required Window	Items Replaced On Time w/i Required Window	Items Replaced On Time w/i Required Window						
Level 2	NYC	3,029	213,595	111	72,725	62,749	57,602	5,147	938	9,038		
Level 2	NYE	6,760	335,374	175	49,225	40,207	33,231	6,976	968	8,050		
Level 2	NYW	5,567	219,577	114	44,585	37,255	35,221	2,034	2,082	5,248		
Level 2 Total		15,356	768,546	400	166,535	140,211	126,054	14,157	3,988	22,336	-	\$ -
Level 3	NYC	5,695	240,712	125	85,650	65,839	65,337	502	2,204	17,607		
Level 3	NYE	8,869	391,168	204	103,244	76,610	74,000	2,610	2,768	23,866		
Level 3	NYW	6,999	258,710	135	67,347	51,771	50,708	1,063	2,692	12,884		
Level 3 Total		21,563	890,590	464	256,241	194,220	190,045	4,175	7,664	54,357	-	\$ -
Grand Total		36,919	1,659,136	864	422,776	334,431	316,099	18,332	11,652	76,693	-	\$ 23,581

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year
The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 07/24/13

Number of Work Requests											Total Actuals ('000)
Work Request Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl'td	Cmputl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	
NY-CENTRAL	506,733	4,968	2,492	50%	3,499	70%	352,282	\$36,034	\$24,956	\$5,632	\$66,622
NY-EAST	906,844	4,528	2,124	47%	3,151	70%	496,166	\$71,976	\$31,659	\$12,036	\$115,671
NY-WEST	659,433	5,803	2,931	51%	4,446	77%	373,486	\$41,450	\$23,496	\$7,492	\$72,438
NEW YORK	2,073,010	15,299	7,547	49%	11,096	73%	1,221,934	-	\$ 149,460	\$ 80,111	\$ 25,160
								\$ 254,731			

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report			
As of April 1, 2013 through June 30, 2013			
Summary of Projects That Required Approval For Additional Spend			
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction
Pinnacle Road DOT Project	CD01298	\$421,321.00	\$93,430.00
CR- Convert CR 57 on Whitaker 53	CD00595	\$625,000.00	\$198,900.00
Tonawanda 4.16 057 Recon UG Getaway	C032413	\$684,613.00	\$934,692.00
F4763 Create Tie to relieve F5666	C047538	\$155,000.00	\$176,102.00
Lords Hill 67 Voltage violation cor	CD01131	\$709,905.00	\$427,739.00
DOT PIN 1098.61 Route 4 Hudson Fall	CD00921	\$709,755.00	\$592,977.00
New 23kV Cables - New Kaleida Stat.	C032813	\$465,200.00	\$516,142.00
Chautauqua South - Feeder 5762 rebu	CD00849	\$37,137.00	\$66,022.00
DOT PIN 2134.49 Rt 5 Relocations	C049026	\$133,700.00	\$115,195.00
DOT PIN 1756.01 Maple/Alplaus Road	CD01020	\$200,000.00	\$224,396.00
FDR 21155 Relocation Transit Rd	C048874	\$128,300.00	\$99,665.00
DOTR 5034.98 Rt. 5 & Rt. 20	C047980	\$250,000.00	\$211,749.00
Port of Albany Relocation	C048757	\$110,000.00	\$101,898.00
Upper Congress St DOT Lighting PIN	CD00255	\$101,961.00	\$289,809.00
Farnan Road 51 - Bluebird Road Conv	CD00545	\$315,769.00	\$284,443.00
CR- Paloma 57 - Convert Schuyler St	CD00553	\$250,000.00	\$248,028.00
Ruth Rd 38153 - Lisha Kill Rd Conve	CD00563	\$253,846.00	\$324,414.00

03/31/2013

Distribution and Transmission Budget Change Report				
As of April 1, 2013 through June 30, 2013				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
Middleburgh 52 - Rebuild Route 145	CD00753	\$275,000.00	\$208,181.00	Revised estimate is lower than original DOA by approximately \$67k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is:Construct all new 13.2 KV, 3 Phase distribution approximately 3,200 feet along NYS Route 145 with 336.4 MCM AL conductor between the tap to Huntersland Road at pole 45 and the new Dr. Reddy's Lab service in the vicinity of pole 59. Retire the existing rear lot distribution retaining single phase where necessary to serve existing customers. 2 Pole Removals, 2 Transformer Removal, 4 Guy/Anchor Removal, 15 Pole Installations, 16 Anchor/ Anchor Installations, 4 Transformer Installation, 2 LoadBreak Switch Installations, 38 Primary Span Removals, 9 Secondary Span Removals, 16 Primary Span Installations, 15 Fuse/ Cutout Installations, 1 Pole Guy Installation, 1 Pole Replacement, 1 Secondary Span, Installation, 1 Pole Guy Removal, 3 Switch Removals, 2 Fuse/ Cutout Removal, 10 Arrester Installations, 4 Vertical Ground Installations, 6 Guy Replacements.
Hudson 08753 - Rhinebeck-Hudson Roa	CD00372	\$105,000.00	\$233,230.00	Revised estimate is higher than original DOA by approximately \$128 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is:Reconductor ~5,500ft of three phase primary mainline on Rhinebeck Hudson Road (on Hudson 08753) from 4/0 CU to 336 AL Tree Wire. This WR is for the reconductoring of the Hudson 08753 feeder along Rhinebeck-Hudson Rd from 4/0 CU to 336 AL tree wire. NGRID will need to replace 8 existing poles, transfer all facilities, transfer one existing DSD switch, install an additional loadbreak switch and replace approx 5,500 ft of three phase primary
Buffalo Public School #17	CD00485	\$162,566.00	\$182,348.00	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only and at that time, Customer Payment amount was not yet determined.
PIN 2134.51 Utica Intersect. Improv	C047578	\$260,000.00	\$399,185.00	Revised estimate is higher than original DOA by \$139.185. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$399,185. DOT Utica North/South Arterial - Relocate approximately 26 poles on various roads with project limits per NYSDOT Project PIN 2134.50
Armson Farms 3 Phase Extension	CD00731	\$120,299.00	\$115,337.00	Original DOA was for Eng & Design only. Funding project CD00731 captured billing for three STORMS orders: WR12574266 (Install Pole);WR12575256 (Install Regulators); and WR12575369 (Install Third Wire). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: EXTEND 3RD PHASE (1/O B AAA) STARTING AT POLE 428 EAST TO POLE436 THEN SOUTH TO POLE 10, INSTALL NEW POLE 11 AND ANCHOR. REPLACE POLE 6, REMOVE ANCHOR FROM POLE 10. INSTALL APPR 770' UNDERGROUND PRIMARY AND 500KVA PADMOUNTED TRANSFORMER 277480. CONVERT MULTIPLE POLE TOPS TO CHANGE TO 3 PHASE. CUSTOMER TO INSTALL TRENCH AND CONDUIT AND SUPPLY GALVANIZED SWEEP RISER.
Veron Downs 3-phase Tap Rebuild	C049279	\$200,000.00	\$116,396.00	Revised estimate is lower than original DOA by approximately \$84k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a preliminary level scope only. The final design "Project Grade Estimate" is \$116,396 with 845 hours. Vernon Downs: Replace 9 poles, install 8 new mid-span poles and reconductor approximately 3400'
Brook Road 55 - Young Road Rebuild	CD00299	\$105,000.00	\$163,961.00	Revised estimate is higher than original DOA by approximately \$59k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is:Construct 1,900 feet of new single phase, 1/0 AL construction along Young Road between Lake Desolation Road and Rebecca Road. Convert Young Road to 7.62 KV served from Lake Desolation Road and connect to the existing 7.62 KV distribution on Young Road west of Rebecca Road. Install an open cutout on Boy Haven Road just south of Young Road and install a 250 KVA ratio on Boy Haven Road just north of Young Road. Remove the ratio at pole 8 1/2 on Lake Desolation Road and convert Lake Desolation Road north of Young Road to 7.62 KV. Remove 3,600 feet of existing 4.16 KV, ungrounded wye, rear lot distribution between Lake Desolation and Boy Haven Roads

NYS PSC Dist/Tx Schedule Change Report - T Line and Sub - Q1 - FY 2014

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C03772	TSNY9000092388-2	Fraser (NYSE&G) - Upgrade RTU - C03772		Project rephased from Q4 FY13 to Q2 FY14	Project has been delayed due to lack of available PTO Resources.	Rescheduled to levelize relay resources.	03/14/2013	08/30/2013	169
DxD	C19851	DSNY0007985666	FRENCH CREEK - INSTALL RTU - C19851P		Project rephased from Q4 FY13 to Q3 FY14	Project delayed due to resource availability (workers at Dunkirk Mothball projects).	Outage conflicts resulted in aligning two projects to maximize resource utilization.	06/20/2013	11/07/2013	140
DxD	C19851	DSNY0010528173	MADISON STATION - INSTALL RTU - C19851P		Project rephased from Q1 FY14 to Q4 FY14	Due to design changes and soil remediation, construction on the project has been pushed out.	Rescheduled to levelize relay resources.	05/30/2013	02/10/2014	256
TxT	C24017	TXNYC24017W	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits -C24017		Project rephased from Q3 FY14 to Q2 FY15	Project has been delayed due to lack of available PTO Resources.	Rescheduled due to need for 3rd party (First Energy) participation.	04/22/2015	07/23/2015	92
TxT	C24359	TXNYC24359C	Browns Falls-Taylorville #3 / #4 - Refurbishment - C24359		Project rephased from Q4 FY14 to Q2 FY16	Due to the lead engineer being assigned to storm duty for Hurricane Sandy and subsequent vendor drawing delays, FEC dates will change. Buffalo Sta #78- Change FEC from 12/14/12 to 3/22/13. Also, in order to meet budget, forecast was reduced for this Fiscal Year. Pushed schedule out to match forecast.	Reevaluating project scope to possibly incorporate conductor clearance.	02/03/2016	07/05/2016	153
DxD	C33473	DSNY9000099428-1	STATION 27 (BUFFALO) - REBUILD - C33473	01/22/2013	Project rephased from Q4 FY14 to Q2 FY16	Due to the lead engineer being assigned to storm duty for Hurricane Sandy and subsequent vendor drawing delays, FEC dates will change. Buffalo #55- Change FEC from 1/14/13 to 4/19/13. Also, in order to meet budget, forecast was reduced for this Fiscal Year. Pushed schedule out to match forecast.	Delay in completion of cable make ready, due to limited UG resources.	09/08/2014	12/31/2014	114
TxT	C36866	TSNYC36866	PORTER - 230KV-UPGRADE BRKRS/DISC/PT'S FOR C36866		Project rephased from Q2 FY18 to Q4 FY18	Due to contractor escalation costs, Project is being re-bid to another contractor, causing a schedule delay.	Project is ON-HOLD & not kicked off yet. RFL date based on conceptual strategy paper.	08/23/2017	02/05/2018	166

NY PSC Quarterly Distribution & Transmission Emergent Report FY14_Q1

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
Apr-13 C036205	Rankine - Harper - L16 & L17 Rem.	P_Electric Sub-Transmission Line NY		\$0.00						This funding project covers costs associated with the removal of 25cycle ckt's L16 & L17 and 60 hertz sub lines 416 and 418 in the vicinity of Harper Station only. Refer to FP C035444 and CO46514 respectively for work at Adams Station and between Adams and Harper Substations.
Apr-13 C045629	Solvay-Ash #28 34.5kV Replace Cable	P_Electric Sub-Transmission Line NY		\$100,000.00	100,000					Replace feet of 1-3/c 350MCM copper PILC 34.5kV cable with 3-1/c 500MCM copper (reduced diameter) EPR 34.5kV cable
Apr-13 C046380	5762 reconductoring - allow balanci	P_Electric Distribution Line NY		\$82,128.00	82,128					There is small conductor in a portion of Feeder 5762 off State Hwy 34. By building/rebuilding this 1,252 foot section to 336.4 kcmil AAC
Apr-13 C046422	Rotterdam 13852 & 13853 Relocation	P_Electric Distribution Line NY		\$80,000.00	68,571	11,429				Rotterdam 13852 & 13853 Relocation - Lock 8 - Erie Canal Canal Authority is requesting for our Electric facilities to be removed from Erie Canal Lock 8 in Rotterdam NY.
Apr-13 C046512	Remove School St. -Watervliet 3/4	P_Electric Sub-Transmission Line NY		\$0.00						Remove School St-Watervliet 3/4 and School st-Champlain St 9-13.2kv between towers 7 and 13 along and crossing the Mohawk River
Apr-13 C046615	Harper-Sta 104 32-12kv	P_Electric Sub-Transmission Line NY		\$0.00						Remove double circuit Harper-Station 104-12kv 32/32 line from Gibson Station area structure 44 to the swamp to the East of Hyde Park Boulevard mostly on towers to structure 22.
Apr-13 C047561	Wilson F9363 Rebuild/Reloc 4000'	P_Electric Distribution Line NY		\$104,000.00	104,000					Rebuild & Relocation portions of Wilson Feeder 9363 to the road. This will involve approx 4000' section of line on Cambria-Wilson Road to resolve poor voltage and loading conditions.
Apr-13 C048617	UCD Township 5 - Camillus NY	P_Electric Distribution Line NY		\$15,000.00	15,000					14 retail buildings including a Costco, movie theater, bowling alley, 6 restaurants, and an apt building, 3 phase. Est costs \$500k but this req is for \$15k in preliminary design. Full costs and scope to be updated upon design complete.
Apr-13 C048761	Clayhill Sta - Replace ground grid	P_Electric Distribution Sub NY		\$400,000.00	400,000					Replace / reinforce the existing ground grid at Clayhill Station
Apr-13 C048763	Shore RD Sta- Replace Ground grid	P_Electric Distribution Sub NY		\$400,000.00	400,000					Replace/Reinforce the existing ground grids at Shore RD. Insufficient ground grid resulting in step and touch potential outside the boundaries of acceptable practice
Apr-13 C048818	Canterbury Crossing URD Ph 1 Albany	P_Electric Distribution Line NY		\$15,000.00	15,000					10 BUILDINGS WITH 4 UNITS EACH AND 3 BUILDINGS WITH 6 UNITS EACH AND FIREHOUSE. This req is for \$15k in preliminary design costs. Full costs and scope to be updated upon design complete.
Apr-13 C048819	Avalon Meadows URD - Amherst, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New Residential URD, 31 lots, 200 amps single phase, no pump stations. Est costs \$150k but this req is for \$15k in preliminary design only. Full scope and costs to be updated upon design complete.
Apr-13 C048820	Cobble Hill Knolls Ph2. Lake George	P_Electric Distribution Line NY		\$15,000.00	15,000					15 single family homes, single phase, 200 amp. Est cost \$100k but this req is for \$15k in preliminary design costs. Full costs and scope to be updated upon design complete.
Apr-13 C048822	Village @ Mission Hills, Hamburg NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New Residential URD, 10 Houses 150 amps 12 Apartment buildings 400 amps, 96 units. Est cost \$132k, this req is for \$15k in preliminary design costs only. Full costs and scope to be updated upon design complete.
Apr-13 C048823	Ravada Hills URD - Liverpool, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New URD - 4 buildings, 12 units per building, 400 amp. Est cost is \$150k but this req is for \$15k for preliminary design. Full costs and scope to be updated upon design complete.
Apr-13 C048825	Pheasants Run Ph 3, Clinton, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					2 new buildings, 6 units each, 3 phase. Est cost is \$100k but this req is for \$15k in preliminary design. Full scope and costs to be updated upon design complete.
Apr-13 C048833	Center St 52 - Route 5 Rebuild/Conv	P_Electric Distribution Line NY		\$700,000.00	25,000	675,000				Rebuild Route 5 West of Hickory Hill Road and convert to 13.2 KV.
Apr-13 C048837	Reconductor 5552 tie to 5262	P_Electric Distribution Line NY		\$569,330.00	129,393	414,058	25,879			Reconductor 1.44 miles with 336.4ASCR from pole 5661 (line 6, TD 5830) to pole 232 (line 2, TD 5830) on Groveland Rd.
Apr-13 C048858	Maple Park URD - Clay, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					19 single family homes, 200amps, single phase. Est cost is \$150k, this req is for \$15k in preliminary design costs only. Full scope and costs to be updated upon design complete.
Apr-13 C048860	Sandy Rock URD - Halfmoon, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					19 Single family homes, 200 amp, single phase. Est cost cost is \$115k but this req is for \$15k in preliminary design only. Full scope and costs to be updated upon design complete.
Apr-13 C048866	Latham Sta - Replace ground grid	P_Electric Distribution Sub NY		\$400,000.00	30,769	369,231				Insufficient ground grid resulting in step and touch potential outside the boundaries of acceptable practice.
Apr-13 C048867	Crown Point 51 - White Church Road	P_Electric Distribution Line NY		\$106,800.00	106,800					Crown Point 51 - Move single phase distribution along White Church Road to the road.
Apr-13 C048897	DOT Catt Co Haskell Rd	P_Electric Distribution Line NY		\$15,000.00	15,000					Relocate approx (11) OH Dist poles for Catt Co. DOT as part of their Haskell Rd Ph-III project.
Apr-13 C048906	Crown Pt. 51 - Creek Rd Gap Closing	P_Electric Distribution Line NY		\$60,000.00	60,000					Crown Point - Close 1,500 ft. distribution gap between poles 188-8 and 6-3.
Apr-13 C048960	Temple D/F Cable 9 & 11 Relays	P_Electric Distribution Sub NY		\$500,000.00	500,000					Recently, the GCX51 electromechanical distance relay package protecting 115 KV Cable 9 (to Ash St. Station) failed. This package is a special short-reach package that is not replaceable or repairable. The cable is currently protected only by the existing RFL-9300 Solid-State differential protection package. Also, the GEC LFCB solid-state differential relay package protecting 115 KV Cable 11 (to the Project Orange Cogeneration facility) failed. This relay is obsolete. The cable is currently protected only by the existing Optimho Distance Protection relays at each end, which are also obsolete.
Apr-13 C048967	Eastern NY Secondary Cable RPLC	P_Electric Distribution Line NY		\$797,801.00	382,944	382,944	31,913			The Eastern NY region has experienced a number secondary voltage cable failures and issues that have resulted in manhole dislodgements and media attention. These failures have originated in Lead Sheathed Secondary Cable. This project is intended to identify this type of cable in selected areas and replace it.
Apr-13 C048968	Balstn-Randall-W. Milton 34.5kV rem	P_Electric Sub-Transmission Line NY		\$0.00						Remove 34.5kV line 9 between Ballston and Randall Road and between Randall Road and W. Milton
Apr-13 C048978	Mohawk Riverfront URD - Cohoes NY	P_Electric Distribution Line NY		\$15,000.00	15,000					1 CLUB HOUSE, 1 BUILDING WITH 14 CONDO'S/ FLOORS (200 AMP/1PH EACH) AND 1 BUILDING WITH 30 APARTMENTS (100 AMP/1PH EACH. Est cost is \$100 but this req is for \$15k in preliminary design. Full scope and costs to be updated upon design complete.
Apr-13 C048979	Westmont Ridge URD (ELLICOTTVILLE)	P_Electric Distribution Line NY		\$15,000.00	15,000					NEW URD 31 SINGLE FAMILY LOTS IN FIRST PHASE, 200 AMP SINGLE PHASE. Total est cost \$175k, this request is for \$15k for pre-design. Full scope and cost to be updated upon design complete.
Apr-13 C048999	Cottages at Troutburg - Kendall, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New mobile home development - 175 lots. Est is \$150k, this request is for \$15 in preliminary design. Full costs and scope to be updated upon design complete.
Apr-13 C049017	F22653 PIW Dorsch Rd Relocate Pri	P_Electric Distribution Line NY		\$85,000.00	51,000	34,000				Knapp Rd 22653 - Relocate primary from field to road along Dorsch Rd
Apr-13 C049027	W-F Gage 8/W-Queens. 9 rel. 34.5kV	P_Electric Sub-Transmission Line NY		\$90,000.00	90,000					Warrenburg-Fort Gage 8/Warrenburg-Queensbury 9-D/C 34.5kV-relocate lines for proposed Price Chopper supermarket
Apr-13 C049079	F9263 - Phipps Road PIW	P_Electric Distribution Line NY		\$135,000.00	135,000					F9263 - Relocate line along Phipps Rd to the road
Apr-13 C049082	Mountain's Edge URD-Lake George NY	P_Electric Distribution Line NY		\$15,000.00	15,000					16 single family homes, 200amp, single phase. Est costs is \$100k, this req is for \$15k in preliminary design. Full costs and scope to be updated upon design complete.
Apr-13 C049084	F9263 - Route 31 PIW	P_Electric Distribution Line NY		\$145,000.00	82,857	62,143				F9263 - Relocate line along Route 31 to the road for access
Apr-13 C049097	Jeliff Tap 34.5kV -remove	P_Electric Sub-Transmission Line NY		\$0.00						Rensselaer-Barnet 2-34.5kV-remove Jeliff Tap
Apr-13 C049177	Mandorla Gardens UCD - Cicero, NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New UCD, 12 buildings with 13 units each making 156 units total. each unit has 400 amps 3 phase. Est cost is \$500k, this req is for \$15k for preliminary design.

NY PSC Quarterly Distribution & Transmission Emergent Report FY14_Q1

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
Apr-13	C049179	LG Plaza UCD - Warrensburg, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New commercial dev including 2 retail, bank and grocery store. 3 phase. Est cost is \$100k, this req for \$15k in preliminary design only.
Apr-13	C049180	Fox Creek URD - Amherst, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New URD, 2 multi-story buildings, 220 units total. 100 amp, single phase. Est cost is \$300k, this req is for \$15k in preliminary design.
Apr-13	C049184	CR_Milton Avenue 26657-Overload	P_Electric Distribution Line NY	\$120,000.00	80,000	40,000				Replace 1200 feet of existing cable with 1000MCM copper from breaker R570 to riser Pole 21h (TD 6037, Line 39) on Knowell Road 600amp, 3 phase. Home is 500ft off the road - est cost is \$125k, this req is for \$15k in preliminary design. Costs and scope to be updated upon design complete.
Apr-13	C049199	Barniak Home, Farm & Dairy Farm	P_Electric Distribution Line NY	\$15,000.00	15,000					Road Widening project associated with Township 5 Mall. Relocating a Distribution riser pole along with two other distribution poles. Est cost is 110k but this req is for \$15k in preliminary design. Full scope and costs to be updated upon design complete.
Apr-13	C049200	Township 5 Mall (Camillus, NY)	P_Electric Distribution Line NY	\$15,000.00	15,000					
Apr-13	C049257	Breaker T Repl Program 4-69kV NYE	P_Electric Transmission Sub NY	\$237,500.00	19,792	19,792	19,792	19,792	158,332	Breaker replacement program for Sub-T subs in NY-East region
Apr-13	C049258	Breaker T Repl Program 4-69kV NYC	P_Electric Transmission Sub NY	\$237,500.00	19,792	19,792	19,792	19,792	158,332	Breaker replacement program for Sub-T subs in NY-Central region
Apr-13	C049260	Breaker T Repl Program 4-69kV NYW	P_Electric Transmission Sub NY	\$237,500.00	19,792	19,792	19,792	19,792	158,332	Breaker replacement program for Sub-T subs in NY-West region
Apr-13	C049261	Cottage Hill URD - Queensbury, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					Phase one of URD 8 buildings - total of 48 units. Single phase. Est cost is \$100k, this req is for \$15k in preliminary design only. Full costs and scope to be updated upon design complete. See WR14790918 for additional detail.
Apr-13	C049263	Union St 52 - Route 372 Rebuild	P_Electric Distribution Line NY	\$320,000.00	20,000	300,000				Union St. 52 - Route 372 Rebuild and Conversion
Apr-13	C049265	Village at New Loudon, Latham, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New mix use commercial/ residential development, 71 townhomes, 5 commercial buildings, 200amp 1PH for Residential and 3PH for Commercial and pump station. Est cost is \$100K, this request is for \$15K preliminary design. Full scope and cost to be updated upon design complete.
Apr-13	C049287	Township 5 Mall pole reloc Camillus	P_Electric Distribution Line NY	\$15,000.00	15,000					Distribution Poles that are in conflict with Township 5 Mall project. Moving 3 distribution poles on Bennett Road to accommodate new entry road to the proposed mall. Est Cost is \$150K, this request is for \$15K preliminary design. Full Scope and costs to be updated upon design complete.
Apr-13	C049290	Highland Meadows Phs 1 Lysander NY	P_Electric Distribution Line NY	\$15,000.00	15,000					needed. Verizon and Time Warner in the trench with National Grid digging. Est Cost \$150K, this request is for \$15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C046477	Tap to H&V Greenwich-34.5kv	P_Electric Sub-Transmission Line NY	\$75,000.00	75,000					Refurbish the existing tap(s) to H&V Greenwich-34.5kv due to number of bad structures. 25% of the Blandy Tap part needs poles replaced and 86% of the old Bio Tech part of the tap needs replacement. Approximately 51 in total.
May-13	C046761	Grooms Rd 34557 - Saratoga Rd Conve	P_Electric Distribution Line NY	\$488,412.00	488,412					Grooms Rd 34557 - Saratoga Rd Conversion (4.8 to 13.2kV). No Reconductoring needed - Saratoga Rd (Route 50) currently has 4/0 CU and 336AI for primary conductor.
May-13	C046842	Welch Ave Conversion Load Relief	P_Electric Distribution Line NY	\$450,000.00	45,000	202,500	202,500			Convert load at Welch Ave to the area 13kV system. Refer to the Welch Ave relief plan for the scope of this work
May-13	C049037	Terminal-Cornelia 43 13.2kV-remove	P_Electric Sub-Transmission Line NY	\$0.00						Terminal-Cornelia 13.2kV SubT line-remove remaining parts in air
May-13	C049288	Osprey Mitigation Sleight-Auburn #3	P_Electric Transmission Line NY	\$100,000.00	100,000					Osprey mitigation efforts on Sleight-Auburn #3 T-425 115 kV transmission line.
May-13	C049298	LAKEVIEW LANDING, Malta NY	P_Electric Distribution Line NY	\$15,000.00	15,000					DEVELOPER REQUESTING FACILITIES FOR NEW URD LAKEVIEW LANDING. NEW URD 160 SINGLE FAMILY HOMES 200 AMP/1PH, 1 PUMP STATION 3PH. Est Cost is \$15K for preliminary design. Full scope and costs to be updated upon design complete. See WR 14833118 for additional details.
May-13	C049317	Remove Peavey Tap 614-34.5kV	P_Electric Sub-Transmission Line NY	\$15,000.00	15,000					Remove-Peavey Tap 614-34.5kV between pole at station 17(Childs Sw. Structure) and pole 1C, 2-3 spans
May-13	C049318	Terminal Station R8105 D/F	P_Electric Transmission Sub NY	\$0.00						Oil Circuit Breaker R8105 Phase 1 failed internally due to hairline cracks in the lifting rod. It was also swollen so badly it would not move freely thru its guide. Contact resistance was 0 microhms. The breaker oil was dark in color and fine grit was observed in the tank interior.
May-13	C049336	Mill Hollow Two URD Altamont, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					WITH 4 UNITS EACH AND NINE WITH 8 UNITS EACH, 200 AMP 1 PH. Est Cost is \$143K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete. See WR 14859562 for additional detail.
May-13	C049338	Remove Atlantic Ref Tap 23-34.5kV	P_Electric Sub-Transmission Line NY	\$0.00						Atlantic Refining Tap 23-remove 34.5kv 0.34 miles mostly conductor
May-13	C049349	Weibel 51 - Old Schuylerville Rd	P_Electric Distribution Line NY	\$150,000.00	150,000					Reconductor Old Schuylerville Road to allow conversion to 7.62 kV.
May-13	C049353	CR- 6651, Relocate Ballou Rd	P_Electric Distribution Line NY	\$140,000.00	90,588	49,412				Sandy Creek 6651 - Relocate line to road on Ballou Rd
May-13	C049355	CR- 6651 Reconducotor Haverster Mill	P_Electric Distribution Line NY	\$130,000.00	75,263	54,737				Sandy Creek 6651, Reconductor Harvester Mill Rd
May-13	C049380	149 Swan Street	P_Electric Distribution Line NY	\$700,000.00	700,000					Schneider Development LLC is refurbishing and combining the buildings located at 149 Swan St., Buffalo, NY. To serve the new 1k amp service Nationalgrid will install a network vault, 750 kVA network transformer and associated low voltage cable to serve this customer from the Buffalo general network. An older vault (#1102) will be retired with the new one taking it's place.
May-13	C049397	CR- Convert 29351 north of station	P_Electric Distribution Line NY	\$600,000.00	471,429	128,571				Granby Center 29351 - Convert CR8 north of the substation
May-13	C049457	Schroon Lake 51 - Blue Ridge Rd Ph1	P_Electric Distribution Line NY	\$87,500.00	87,500					Schroon Lake 51 - Blue Ridge Road Rebuild Phase 1 (PIW Project)
May-13	C049497	Dockside Village Ph2, E Amherst, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New Residential URD. 3 Buildings, all have 2 floors with 2 units on each floor so 4 units each building make 12 units total.. 100 amps single phase. Est Cost is \$150K, this request is for \$15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C049498	CR- S.C. 6651 Convert CR 13	P_Electric Distribution Line NY	\$625,000.00	343,750	281,250				Sandy Creek 6651 - Reconductor and convert CR 13 from CR 50 to CR 17
May-13	C049499	Station 150 Tap 701-34.5kV remove	P_Electric Sub-Transmission Line NY	\$0.00						Station 150 Tap 701-34.5kV remove 0.6 miles of horizontal construction 34.5kv between Walden Substation and Station 150(last s to substation previously removed). Also includes removal of part of the Walden-Ledyard 702-34.5kV on Ellicott Road..
May-13	C049500	CR- G.C. 29351 Conversion south	P_Electric Distribution Line NY	\$350,000.00	275,000	75,000				Granby Center 29351 - Convert CR 8 south of station and reconductor to 3-phase
May-13	C049501	Tree Haven Estates Phs 5 Hamburg NY	P_Electric Distribution Line NY	\$15,000.00	15,000					Tree Haven Estates Phase 5. New residential URD. 13 Lots 200 amps. Might expand phase to 22 lots. Verizon and time warner in trench, National Grid to trench. Est Cost is \$150K. This request is for \$15K for preliminary design. Full scope and costs will be updated upon design completion.
May-13	C049502	Nathaniel Crossing URD - Bethlehem	P_Electric Distribution Line NY	\$15,000.00	15,000					NEW URD 7 BUILDINGS WITH 32 UNITS TOTAL, 150AMP/1PH FOR EACH UNIT, EACH BUILDING WILL HAVE METER CANS AT ONE END. NO PUMP STATION. Est cost is \$100,000, this request is for 15k preliminary design. Full scope & cost to be updated upon design complete.
May-13	C049503	DOT PIN 1757.31 Washington/Fuller	P_Electric Distribution Line NY	\$79,078.00	79,078					Underground relocation required to support construction of new roundabout at Washington and Fuller Ave in Albany. This is Phase 2 of work begun last summer.

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May-13	C049530	Sheridan Hollow Village, Albany NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New URD for 20 lots on Sheridan Ave and Orange St, Albany. 20 Single Family homes 200amp/ 1PH Pump Station. Est Cost is \$100K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete.
May-13	C049532	River Run Townhomes, Johnstown NY	P_Electric Distribution Line NY	\$15,000.00	15,000					Residential URD with 13 townhomes, 200 amp/ 1ph, no pump station. Est Cost is \$100K, this request is for \$15k preliminary design. Full scope and costs to be updated upon design complete.
May-13	C049540	F0456/0457 Build feeder tie	P_Electric Distribution Line NY	\$500,000.00	323,529	176,471				Build feeder tie for North LeRoy 0456 & 0457 feeders
May-13	C049549	Seneca Buffalo Creek Casino Str Lt	P_Electric Distribution Line NY	\$15,000.00	15,000					New Buffalo City Street Lighting at Seneca Buffalo Creek Casino. Underground feed, 37-175 W luminaires; new conductor circuits; removals per City.
May-13	C049560	Bolton 51 - Trout Lake Rd 3 Phase	P_Electric Distribution Line NY	\$525,000.00	25,000	500,000				Bolton 51 - Rebuild Trout Lake Road between Route 9N and Coolidge Hill Rd to 3 phase.
May-13	C049589	URD - Autumn Woods Phs 1, Brockport	P_Electric Distribution Line NY	\$15,000.00	15,000					Developer Requesting facilities for a new residential URD. 100 amp single phase services, 5 apartment buildings, 2 floors each, 6 units per floor, 60 units total. In Brockport, NY - Est Cost is 125,000, this request is for 15k preliminary Design. Full Scope & costs to be updated upon design completion.
May-13	C049590	PotterHill Rd Reconstruction	P_Electric Distribution Line NY	\$140,000.00	140,000					Town of Bolton is reconstructing PotterHill Rd from Mohican Rd to Finkle Rd.
May-13	C049592	DOT PIN 2754.20 Middle Settlement	P_Electric Distribution Line NY	\$189,000.00	189,000					Oneida County is reconstructing Middle Settlement Rd from Glendale Ave to Clinton St.
May-13	C049595	UG 144 Genesee St Buffalo	P_Electric Distribution Line NY	\$10,650.00	10,650					New commercial office building construction downtown Buffalo. Catholic Health headquarters. Underground construction on public streets to customer property - primary to switchgear and padmount transformer on private property.
May-13	C049622	North Creek 52 - Peaceful Valley Rd	P_Electric Distribution Line NY	\$560,000.00	560,000					Extend 3 phase on Peaceful Valley Road and convert to 13.2 kV.
May-13	C049637	URD - Northborough Ridge -Cazenovia	P_Electric Distribution Line NY	\$15,000.00	15,000					New residential 24 lot URD. 200 amp single phase services. Needs gas, no 3 phase. Verizon and Time Warner in trench. National Grid digging . Estimated cost is 150,000. This request is for 15k Preliminary design. Full Scope & costs to be updated upon design completion.
May-13	C049638	URD -NorthRidge Hollow p.2- Colonie	P_Electric Distribution Line NY	\$15,000.00	15,000					Est Cost is \$246,000 this request is for 15K preliminary design. Full scope & costs to be updated upon design complete. - DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF NORTH RIDGE HOLLOW URD.PHASE II WILL INCLUDE 41 RESIDENTIAL SINGLE FAMILY HOMES, 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
May-13	C049670	URD- Bayberry Place -Queensbury, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					DEVELOPER REQUESTING FACILITIES FOR NEW URD IN QUEENSBURY, BAYBERRY PLACE. NEW URD 5 BUILDINGS WITH 36 UNITS TOTAL, 150 AMP/1PH, NO PUMP STATION BUT WILL NEED GAS. Est Cost is \$100,000, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C049677	Station 36 Voltage Reduction Replac	P_Electric Distribution Sub NY	\$147,000.00	147,000					Replace the existing PLC computer solution with a standard Sage 2300 configuration combined with new Beckwith LTC controllers and local annunciation. The voltage reduction scheme has not worked properly since 1990's.
May-13	C049695	Upgrd Camp Cobblestone- Spitfire Lk	P_Electric Distribution Line NY	\$15,000.00	15,000					Install 5700 Feet of Submarine Cable. Est Cost is \$200K, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete. See WR 1154670 for additional details.
May-13	C049741	Rotterdam R30/31 BKR & arrestors	P_Electric Transmission Sub NY	\$750,000.00	750,000					Asset Condition Replacement of 230kV Federal Pacific Oil Circuit Breakers R30 & R31. Asset condition replacement of 230kV silicon carbide arrestors on 77H Bus
May-13	C049742	Rosa Road 77G PT's	P_Electric Transmission Sub NY	\$115,000.00	115,000					Replace three leaking PT's at Rosa Road station
May-13	C049747	DOT 5760.26 Ohio St - North	P_Electric Distribution Line NY	\$30,000.00	16,500	13,500				PIN 5760.26 Ohio St, City of Buffalo, work north of bridge to Michigan St.
May-13	C049748	Edic-N. Scotland #14 Tower Failure	P_Electric Transmission Line NY	\$630,000.00	630,000					Storm damage May 29, 2013 resulted in 5 failed steel structures. This damage/failure project will replace these with 6 H-Frame structures.
May-13	C049749	DOT 5760.26 Ohio St - South	P_Electric Distribution Line NY	\$18,000.00	9,900	8,100				PIN 5760.26 Ohio St, City of Buffalo, work south of Buffalo River bridge to NY Rt 5
May-13	C049753	DOT 5760.26 Ohio St - St Clair St	P_Electric Distribution Line NY	\$9,000.00	9,000					PIN 5760.26 Ohio St, City of Buffalo, work associated with undergrounding facilities along St. Clair St.
May-13	C049754	NR-Fine 97866-NYS Hwy 3-Rolcation	P_Electric Distribution Line NY	\$137,000.00	65,522	71,478				Relocate 2,900 feet of 1-phase 4.8kV #4ACSR of off-road facilities to the road by constructing 1-phase 4.8kV #1/0ACSR. This project was identified during the field review for a Computapole project on these same facilities.
May-13	C049759	3ph Upgd-79 Lakewood Rd,Williamstwn	P_Electric Distribution Line NY	\$15,000.00	15,000					20,000ft three phase, 2 wire extension - Est Cost is \$1.2 million, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C049685	Retirement of Juniper sub #500	P_Electric Distribution Sub NY	\$0.00						Retirement of Juniper Substation #500 which is a 34.5kV to 13.2kV distribution facility. After retirement transformer, regulator and recloser will be sent to investment recovery as a spare. The station is located at 76 Delmar bypass Extension, Bethlehem 12054. SECOND PHASE OF SISSON RESERVE INCLUDES 64 TOWNHOMES IN 12 (5) UNIT BUILDINGS AND 1 (4) UNIT BUILDING. 100 AMP/1PH NO PUMP STATION BUT WILL NEED GAS - Est Cost is \$384,000, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C049778	URD- 2nd Phse- Sisson Reserve -	P_Electric Distribution Line NY	\$15,000.00	15,000					New Residential 38 unit townhouse URD. 200 amps each, no 3 phase needed. National Fuel and Time Warner in trench, National Grid to trench. - Est Cost is \$115K, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete.
May-13	C049779	URD-Glen Burn Trl- Machias,NY	P_Electric Distribution Line NY	\$15,000.00	15,000					New 25 Lot Residential URD. 200 amps., 3 Phase not needed, Time Warner in the trench not sure about phone, National Grid to do the Trenching--Est Cost is \$115K, this request is for 15K preliminary design. Full scope & costs to be updated upon design complete!
May-13	C049781	New URD - Bush Rd- Gowanda, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					NEW URD 4 BUILDINGS WITH 108 TOTAL APARTMENTS, 1000 AMP/3PH PER BUILDING, NO PUMP STATION BUT WILL NEED GAS. -- Est Cost is \$100K, this request is for 15K preliminary design. Full scope & costs to be updated upon design complet
Jun-13	C049784	URD - Summit Hill Apts - Troy, NY	P_Electric Distribution Line NY	\$15,000.00	15,000					Project to replace the over dutied R8105 oil circuit breaker at the Teall Ave Substation.
Jun-13	C043427	Central Breaker Upgrades - Teall	P_Electric Transmission Sub NY	\$150,000.00	69,000	81,000				
Jun-13	C046602	Collins Station - Replace Transform	P_Electric Distribution Sub NY	\$420,000.00	50,000	370,000				This project will replace the transformer at Collins stations due to elevated gassing and deformation of the transformer core.
Jun-13	C046672	Indian Lake - Replace Transformers	P_Electric Distribution Sub NY	\$352,484.00	10,000	241,737	100,747			Replace 3 single phase transformers with a 3 phase bank. Convert to 13.2 kV. There will be associated line work.
Jun-13	C048678	Conductor Clearance - NY Program	P_Electric Transmission Line NY	\$81,700.00	81,700					Conductor Clearance Refurbishment (CCR) Program for addressing substandard spans in NY (Niagara Mohawk)
Jun-13	C049197	*NR_76462-CoRte28-Rebuild	P_Electric Distribution Line NY	\$613,000.00	262,714	262,714	87,572			Rebuild 13,750 feet of 1-phase 4.8kV to 3-phase 4.8kV along County Route 28 from NYS Hwy 26 to Keyes Rd and Transfer part of Orebed Road 1-phase spur onto new County Route 28 3-phase by constructing 950 feet of 1-phase 4.8kV along Keyes Road

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Jun-13 C049335	Mortimer-Solvay 5-69kV -remove	P_Electric Sub-Transmission Line NY		\$0.00						Remove Mortimer-Solvay 5-69kV between structure 673(near where Auburn-Sleight Road line turns to go to Auburn S/C) to the Glenside Switching structure -34.5kV (735.5+) or corner pole that connects to NYSEG 34.5kV from NG Elbridge-Jewitt 31-34.5kV energized line.
Jun-13 C049635	*NR-N Gouverneur 98352-Lead Mine Rd	P_Electric Distribution Line NY		\$123,000.00	104,077	18,923				Remove/retire 5,700 feet of backlog 1-phase 4.8kV 6A CCW conductor. Install 3,700 feet of 1-phase 7.62kV 1/0 ACSR conductor along Rasiley Road.
Jun-13 C049714	CR_Hopkins Rd-25355-Upgrade	P_Electric Distribution Line NY		\$325,000.00	210,294	114,706				Replace 4,250 feet of the circuits existing feeder getaway cable of 750MCM aluminum with 1000MCM copper
Jun-13 C049716	CR_Hopkins Rd 25357-Upgrade	P_Electric Distribution Line NY		\$325,000.00	210,294	114,706				replace 4,250 feet of existing circuit's feeder cable of 750MCM aluminum with 1000MCM copper
Jun-13 C049752	F2951 - Broadway Rd PIW	P_Electric Distribution Line NY		\$110,000.00	93,077	16,923				Shepperd Rd 2951 - Relocate 4 poles to the road
Jun-13 C049786	Relieve Overloaded Ratio F7651	P_Electric Distribution Line NY		\$220,000.00	220,000					Ratio bank on Pole 4100R Lower Mountain Rd is severely overloaded. This project will convert approx. 1500' of facilities to 13.2kV at a 4 way intersection and replace the overloaded ratio with 3 ratio locations.
Jun-13 C049788	Center St 54 - Mill Point Rd	P_Electric Distribution Line NY		\$390,000.00	10,000	380,000				Center Street 37954 - Extend the 3 phase on Mill Point Road from the ratio on pole 22 1/2, 5,500 feet to Round Barn Road. Convert to 13.2 kV.
Jun-13 C049837	Harbor Center - 23kV, 6E, 10E & 23E	P_Electric Sub-Transmission Line NY		\$730,000.00	608,333	121,667				Extend Elm Street 23kV cables, 6E, 10E & 23E to the Harbor Center new spot network service. Cable 6E will be extended approximately 3000ft, 10E & 23E will be extended approximately 2200ft to the new service point in the southern portion of Buffalo's network area. The Harbor Center is a new building being constructed in the Webster block of Buffalo. The Webster block is bounded by Perry St., Washington St., Main St. and Scott St. The building will consist of 4 hockey rinks, a hotel, retail space and a parking garage with an anticipated load of 4.5MVA. The associated distribution funding project, C048589, is for the network transformers, protectors, secondary cable and arc flash mitigation equipment installation. The need to extend additional Elm Street cables into this area was created by the construction occurring in the vicinity of the First Niagara Center. Cables 7E, 8E, 9E & 35E serve this network area of Buffalo presently. With the following construction and renovation projects occurring now, Buffalo Creek Casino, Donovan Bldg Refurb, Canal Side, Harbor Center, & Waterfront School primary service, the existing cables serving the area will be beyond their th
Jun-13 C049857	Luth F-Rotrrdm 2 Tap T6500-1 Sw D-F	P_Electric Transmission Line NY		\$70,000.00	70,000					Replacement of inoperable switch SW211 on the Luther Forest-Rotterdam 2 Tap T6500-1 to Malta-Luther Forest 115 kV circuit - a damage-failure project. The initial DOA request is for \$100K, the total project cost estimate is \$125K
Jun-13 C049861	CR- Delphi 53 Erieville Rd	P_Electric Distribution Line NY		\$55,000.00	55,000					Install crossarms on Erieville Rd to improve reliability
Jun-13 C049865	Cottages at Timber Ridge, Lysander	P_Electric Distribution Line NY		\$15,000.00	15,000					New 21 Lot residential URD. Each house 200 amps. Will need gas as well. No pumps or 3 phase asked for. Est Cost is \$126K, the request is for \$15K preliminary design. Full scope & costs to be updated upon design complete. See WR 15030170 for additional details
Jun-13 C049905	Middleport St F7765- small wire -2	P_Electric Distribution Line NY		\$83,000.00		83,000				Reconductor three phase mainline on Kelly Ave from P8 to P15, L8, TD 5106. Replace 4CU with 336.4ACSR. Approximately 1075ft
Jun-13 C049908	Gasport St F9063 -small wire	P_Electric Distribution Line NY		\$184,000.00		184,000				Reconductor three phase mainline from P4444 to P4546R on Main St. Replace 1/0 ACSR with 336.4ACSR
Jun-13 C049909	Groveland St. F4161 - small wire	P_Electric Distribution Line NY		\$232,000.00		232,000				Reconductor 4ACSR to 336.4ACSR from P168 to TP 350, L2, TD 5330. Approximately 3000ft
Jun-13 C050019	WAITE MEADOWS URD, Clifton Park NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New URD with 33 Single Family Home, 200amp/ 1PH, 1 Pump Station 3PH. Est Cost in \$198K, this request is for \$15K preliminary design. Full scope and cost updated upon design complete.
Jun-13 C050021	Line regularor replacement	P_Electric Distribution Line NY		\$48,698.00	48,698					Station transformer or 23kV supply (Hevelton- Lisbon). In event of above contingency Lisbon 96361 line regulator is expected to exceed 158% of it's Summer Normal rating during (100A) during peak load periods.
Jun-13 C050030	EEL WEIR 23kV switch installation	P_Electric Sub-Transmission Line NY		\$21,344.00	21,344					Installation of the 23kV switch would help with a second feed to EEL Weir Hydro, for breaker maintenance on R230 and also allow us a path back around for trouble on the other side of the 23 kV bus as well.
Jun-13 C050040	DOT PIN 2018.98 Rt 28 - White Creek	P_Electric Distribution Line NY		\$90,000.00	90,000					NYS DOT is reconstruction a section of Rt 28 in Newport north of White Creek Rd. They are also replacing the bridge over White Creek in this section
Jun-13 C050069	Mayfield 51 - Paradise Point Rd	P_Electric Distribution Line NY		\$235,000.00	10,000	225,000				Mayfield 35651 - Rebuild Paradise Point Road as necessary to convert to 2 phase, 13.2 kV
Jun-13 C050074	County of Franklin Landfill	P_Electric Distribution Line NY		\$15,000.00	15,000					Customer upgrading from single phase to 3 phase, 2.6 miles of 3rd wire extension. Est Cost is \$350K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete.
Jun-13 C050075	Alexander Estates URD, Amherst NY	P_Electric Distribution Line NY		\$15,000.00	15,000					120/240 service. Est Cost is \$132K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete. See WR 15064019 for additional details.
Jun-13 C050113	The Preserves at Clifton Park URD	P_Electric Distribution Line NY		\$15,000.00	15,000					NEW URD 18 RESIDENTIAL HOMES 200 AMP/1PH NO PUMP STATION. Est Cost is \$108K, this request is for \$15K preliminary design. Full scope & costs to be updated upon design complete.
Jun-13 C050138	Norton Street UG Civil Rebuild	P_Electric Distribution Line NY		\$412,598.00	412,598					Vault V-2125 on Norton Street in Albany NY requires expansion to accommodate the installation of a standard network transformer to replace the failed unit. In addition to the required civil upgrades required for Vault V-2125, the existing duct-lines that reside were found to be collapsed and/or obstructed. The intent of this project is to increase the interior dimensions of Vault V-2125 and install approximately 400 ft of new duct-line. Norton Street is a one-way street in downtown Albany that is frequently utilized for deliveries to buildings in the area. It is likely that evening and weekend work will be required.
Jun-13 C050159	Minoa Farms Part 2 Phs 5, Minoa NY	P_Electric Distribution Line NY		\$15,000.00	15,000					New Residential URD . 28 lots, 200 amps Single phase. Est Cost is \$168K, this request is for preliminary design. Full scope and costs to be updated upon design complete.
Jun-13 C050198	NR-83462-Hoffman Rd-Rebuild	P_Electric Distribution Line NY		\$80,000.00	36,364	43,636				Rebuild 2,775 feet of 1-phase 4.8kV #6 copper to 1-phase 4.8kV #1/0 along Hoffman Road from Pole 119 (TD 6346, Line 4) on NYS Hwy 30 to Pole 19 (TD 6346, Line 5) on Hoffman Road.
Jun-13 C050237	Buffalo Life Science Center	P_Electric Sub-Transmission Line NY		\$260,000.00	195,000	65,000				each of their two transformers. Load is not increasing, this is being done for reliability concerns. With this upgrade the building will be cut-over to medical corridor cables 11E, 12E, 14E, & 15E. The building is presently served from cables 4E & 5E.
Jun-13 C050238	PIN 1756.60 Ballston Ave	P_Electric Distribution Line NY		\$60,000.00	60,000					The City of Saratoga is reconstructing Ballston Ave from Hamilton St to Lincoln Ave under PIN 1756.60.
Jun-13 C050239	PIN 1335.18 Rt 40 Bridge Rebuild	P_Electric Distribution Line NY		\$90,000.00	90,000					NYS DOT is reconstructing the Rt 40 bridge crossing the Hoosick River in Schaghticoke.
Jun-13 C050241	Delmar Distribution Removal	P_Electric Distribution Line NY		\$0.00						Delmar Distribution Removal work. Deals with the distribution retirement portion only. It's part of the Delmar substation retirement
Jun-13 C050244	THE PINES AT NORMANSIDE, Bethlehem	P_Electric Distribution Line NY		\$15,000.00	15,000					NEW URD WITH 8 SINGLE FAMILY HOMES 200 AMP/1PH AND 1 COMMERCIAL BUILDING. Est Cost is \$100K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete.
Jun-13 C050245	Juniper Distribution Removal Work	P_Electric Distribution Line NY		\$0.00						Juniper Distribution Removal work. Deals with the distribution retirement portion only. It's part of the Juniper substation retirement plan, and the other feeder from this station has already been converted. This project will convert the remaining 4.8 kV feeder to 13.2 kV.
Jun-13 C050246	Indian Lake Feeder Conversion	P_Electric Distribution Line NY		\$275,465.00		275,465				New Residential URD. Apartment Development 16 Buildings 10 units each consisting of 160 units total, with a club house. 200 amps 120/240. Est Cost is \$150K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete.
Jun-13 C050298	Hammocks at Geneseo URD, Geneseo NY	P_Electric Distribution Line NY		\$15,000.00	15,000					Schroon Lake 51 - Repair and extend the conduit protecting the submarine cable the feeds the islands in Schroon Lake.
Jun-13 C050333	Schroon 51 - Submarine Cable Repair	P_Electric Distribution Line NY		\$75,000.00	75,000					

NY PSC Quarterly Distribution & Transmission Emergent Report FY14_Q1

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
Jun-13 C050335	Double Day Estates URD.Brunswick NY	P_Electric Distribution Line NY		\$15,000.00	15,000					NEW 23 LOT URD, SINGLE FAMILY HOMES 200 AMP/1PH ELECTRIC ONLY. Est Cost is \$138K, this request is for \$15K preliminary design. Full scope and costs to be updated upon design complete.
Jun-13 C050360	Butler 52 - Farnan Rd 51 Tie	P_Electric Distribution Line NY		\$85,000.00	85,000					Butler 52 - Build a feeder tie to the Farnan Road 51 on Main St. two blown fuses on B & C phase. The pressure relief device and fault pressure device on the unit have operated and black oil was expelled from the tank. The headspace was measured to have a level of combustible gas that exceeded limits that would allow it to be
Jun-13 C049787	Lynn Street #2 - Transformer Replac	P_Electric Distribution Sub NY		\$660,000.00	310,000	350,000				DEVELOPER REQUESTING FACILITIES FOR NEW URD IN WILTON. NEW URD WITH 62 RESIDENTIAL HOMES 200 AMP/1PH, 1 PUMP STATION 3PH. Est cost is \$372K, this request is for \$15k preliminary design. Full scope and costs to be updated upon design complete. See WR 15012848 for additional details.
Jun-13 C049794	THE MILL AT SMITHS BRIDGE,Wilton NY	P_Electric Distribution Line NY		\$15,000.00	15,000					St. Johnsville 51 - Bellinger Rd Ph1
Jun-13 C050377	St Johnsville 51 - Bellinger Rd Ph1	P_Electric Distribution Line NY		\$60,000.00	60,000					St. Johnsville 51 - Bellinger Road Rebuild Phase 1
Jun-13 C050379	St Johnsville 51 - Bellinger Rd Ph2	P_Electric Distribution Line NY		\$60,000.00	60,000					St. Johnsville 51 - Bellinger Road Rebuild Phase 2
TOTALS				\$ 21,400,488	\$ 13,268,452	\$ 7,089,677	\$ 507,987	\$ 59,376	\$ 474,996	

NY TRANSMISSION DEFERRED REPORT - Q1

Funding#	Project Name	Work Type	Spending Rationale	Risk Score	FY14	FY15	FY16	FY17	FY18	Total
C021694	Spier-West 9 T5770 ACR	Line	Asset Condition	40	(15)	(15)	35	(130)	(5,800)	(5,925)
C035771	Reconductoring 115kv NE reg NRRP	Line	Statutory Regulatory	44	(100)	(1,400)	(3,200)	(4,100)	8,300	(500)
C035773	Reactive Comp prog in NE Reg NRRP	Sub	Statutory Regulatory	44	(50)	(1,750)	1,800	(200)	(1,600)	(1,800)
CNYX61	Roaring Brook Wind Line	Line	Statutory Regulatory	49	(324)	-	324	-	-	-
CNYX61R	Roaring Brook Wind Line Reimbursement	Line	Statutory Regulatory	49	324	-	(324)	-	-	-
CNYX62	Roaring Brook Wind Sub	Sub	Statutory Regulatory	49	(1,083)	-	1,083	-	-	-
CNYX62R	Roaring Brook Wind Sub Reimbursement	Sub	Statutory Regulatory	49	1,083	-	(1,083)	-	-	-
CNYX70	Horse Creek Wind Line	Line	Statutory Regulatory	49	(100)	(1,900)	1,750	250	-	-
CNYX70R	Horse Creek Wind Line Reimbursement	Line	Statutory Regulatory	49	100	1,900	(1,750)	(250)	-	-
CNYX71	Horse Creek Wind Sub	Sub	Statutory Regulatory	49	(100)	(1,000)	980	120	-	-
CNYX71R	Horse Creek Wind Sub Reimbursement	Sub	Statutory Regulatory	49	100	1,000	(980)	(120)	-	-
CNYX74	Ball Hill Wind Line	Line	Statutory Regulatory	49	(1,026)	726	300	-	-	-
CNYX74R	Ball Hill Wind Line Reimbursement	Line	Statutory Regulatory	49	1,026	(726)	(300)	-	-	-
CNYX75	Ball Hill Wind Sub	Sub	Statutory Regulatory	49	(2,258)	1,958	300	-	-	-
CNYX75R	Ball Hill Wind Sub Reimbursement	Sub	Statutory Regulatory	49	2,258	(1,958)	(300)	-	-	-
CNYX88	North Wind Line	Line	Statutory Regulatory	49	(250)	(250)	-	-	-	(500)
CNYX88R	North Wind Line Reimbursement	Line	Statutory Regulatory	49	250	250	-	-	-	500
CNYX89	North Wind Sub	Sub	Statutory Regulatory	49	(1,500)	(1,500)	-	-	-	(3,000)
CNYX89R	North Wind Sub Reimbursement	Sub	Statutory Regulatory	49	1,500	1,500	-	-	-	3,000
C049901	Temple Pressuring Plant	Sub	Asset Condition	28	(24)	(61)	(940)	-	-	(1,025)
C047791	Bethlehem - Albany 18 T5070 ACR	Line	Asset Condition	42	(65)	(11)	(11)	(450)	(500)	(1,037)
NMPL13-02	Novelis Second Supply 345-115kV Study	Line	System Capacity & Performance	42	(5,430)	(3,620)	-	-	-	(9,050)
NMPL13-03	Novelis Second Supply 345-115kV Study - Reimb	Line	System Capacity & Performance	42	5,430	3,620	-	-	-	9,050
C050745	Relocate Lafarge-Pleasant Valley #8 115 kV	Line	System Capacity & Performance	39	(100)	(490)	10	-	-	(580)
Total					(354)	(3,727)	(2,306)	(4,880)	400	(10,867)

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment Desc	FP PROJECT	PROJ DESCRI	WO No	WO Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014123129	INSTALL RISER, TAP ON CUST UG RISER	795	649		4/18/2013	4/17/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014123804	REPLACE POLE, ANC. TRANSFER SEC'DY.	3,215	6,268		2/22/2013	5/3/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014121554	(S/S) TAP ON 2ND SVC	409	409		7/4/2013	5/7/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014282712	REPLACE POLE- ANC & LEO, INSTALL A	6,006	3,772		2/22/2013	5/22/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014559968	INSTALL POLE, ANCS, SEC'DY, RISER,	3,457	3,467		5/3/2013	4/19/2013
NYELEC	C006723	BUFFALO STATION 29 REBUILD -FDRS	10011576426	2967 DISTRIBUTION ELECTRIC RELIABI	326,515	358,186		10/31/2012	4/22/2013
NYELEC	C028689	F9763 REBUILD/C/ONV TIE W/P-21754	10013867520	F-EEDER 9753 -CONV. 1223 PAYNE AVEN	62,940	98,183		12/28/2012	5/23/2013
NYELEC	C028726	SWEET HOME P22457 TIE WITH F2165	10014067658	2165 INCREASE RELIABILITY, TIE BETW	35,896	58,203		2/19/2013	5/3/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010385694	2765 MAKE READY STA 27 REBUILD-F	25,223	27,443		3/31/2013	5/20/2013
NYELEC	C033476	BUFFALO STATION 27 REBUILD - LINE	10010394659	FDR 2772 MAKE READY FOR STATION 27	8,304	19,154		3/31/2013	5/20/2013
NYELEC	C033477	BUFFALO STATION 37 REBUILD - LINE	10010684226	3762 STA. 37C F3762 - 15KV CA	154,458	126,983		3/31/2013	5/3/2013
NYELEC	C034864	DOT BATCHELLEVILLE BRIDGE	10008524598	BATCHELLEVILLE BRIDGE CROSSING UG	114,801	841,185		5/31/2012	4/1/2013
NYELEC	C036604	CENTRAL DIV. SYR. ASH. LVAC TRANS	10011567334	FEDERAL BLDG VAULTN 49-166 TRANS &	20,493	33,611		11/30/2011	4/4/2013
NYELEC	C036617	EDEN CENTER STA 88 - LOAD RELIEF	10013858996	EDEN CENTER STA 88 LOAD RELIEF PRO	68,470	49,148		6/1/2013	5/25/2013
NYELEC	C047217	MECO MEADOWS URD - GLOVERSVILLE, NY	10014228476	DISTRIBUTION ELECTRIC URD DEVELOPME	40,441	10	(18,909)	5/31/2013	5/7/2013
NYELEC	C048874	FDR 21155 RELOCATION TRANSEY RD	10014666523	REPLACES W/ 13916931 - C048874 R	88,690	(66,076)	(162,359)	4/30/2013	5/13/2013
NYELEC	CD00088	NR-CHASM FALLS 85251-INDIAN LAKE/MT	10010657156	85251 POND ROAD FROM BATHING B	25,207	22,179		10/26/2012	4/26/2013
NYELEC	CD00161	DOT PIN 5460-28-NIAGARA FALLS RECON	10011109559	21558 DOT RELOCATE FACILITIES FOR	138,649	185,899		2/28/2013	4/16/2013
NYELEC	CD00169	AMSTERDAM 54 - LANGLEY RD 30 EXTEN	10010420275	32654 "PRIORITY" AMST	116,611	85,819		8/1/2011	5/8/2013
NYELEC	CD00187	SPIER-ROTTERDAM PROJECT - DIST REL	10010973251	28552 INST PADMOUNT XFMR FROM P	10,939	38,072		9/30/2011	5/3/2013
NYELEC	C00447	SYRACUSE SCHOOL DISTRICT	10012618580	TEMPL STE 3T NETWORK FEEDER CUTOVERS P	182,636	323,171		5/24/2012	5/1/2013
NYELEC	C00448	DOT RT 11 CANTON PIN7143,27	1001601086	1001601111, CANTON - DOT RELOCATE 22	186,056	247,814		6/22/2012	4/19/2013
NYELEC	C00476	NR-LWLLILLE 7354-PINE GROVE RD-OVE	1001744566	7354 11105 NLR WILLOWE 7	428,654	418,985		3/31/2013	4/12/2013
NYELEC	C00524	DOT 1089-61 ROUTE 4 FORT EDWARD HJD	10012091658	08851 REM TEMP OH-MAIN ST NOR	144,537	141,824		10/31/2012	5/15/2013
NYELEC	C00563	RUTH RD 38153 - LISHA KILL RD CONVE	10012158971	38153 17513 RUTH RD 38153 - L	79	161,936		6/1/2012	5/12/2013
NYELEC	C00570	BEAVER MEADOW APTS URD WATERDOWN, N	10012132086	BEAVER MEADOW APTS URD DEVELOPMENT	323,609	742,936	(44,062)	4/1/2013	4/26/2013
NYELEC	C00631	CHIPMUNK & S NINE MILE RD CATTARAUG	10012324841	COUNTY DOZ JOB RELOCATE 31-34 POLES	191,578	129,202		3/31/2013	5/15/2013
NYELEC	C00649	CHAUTAUQUA SOUTH - FEEDER 5762 REBU	10013852046	5762 CHAUTAUQUA SOUTH 5762 REBU	47,521	37,810		4/17/2013	5/23/2013
NYELEC	C00855	LINE EXTENSION - STONEBRIDGE URD, B	10012716188	01251 PSC EST CHALLENGE THIS	193,237	250,964		5/28/2013	3/31/2013
NYELEC	C00884	CENTER CT HOPE VI - PHASE 2 UGSL	10012574760	LIGHTING PHASE II - CENTRE CT - HO	1,730	243,935		1/18/2013	4/15/2013
NYELEC	C00951	DISTRIBUTION SERVICE TO CG ROXANE	10013217434	LINE EXTENSION FOR CG ROXANE - N.	456,024	195,295	(367,424)	2/22/2013	5/3/2013
NYELEC	C00957	AUSTIN MEADOWS NORTH PH1, MANLIUS	10013116624	AUSTIN MEADOWS NORTH, PHASE 1	100,899	72,844		4/30/2013	5/21/2013
NYELEC	C00999	MCKENZIE WAY, SARATOGA SPRINGS, NY	10011950295	DISTRIBUTION ELECTRIC URD DEVELOPME	40,601	67,443		4/30/2013	4/15/2013
NYELEC	CD01030	NR-COFFEEEN 76051_GAFFNEY ST RECONDU	10013317589	76051 17793 NR-COFFEEEN 76051	104,078	128,637		3/31/2013	4/10/2013
NYELEC	CD1085	PERBLU CELL TOWER, PERBLE, NY	10013477360	DISTRIBUTION ELECTRIC SERVICE COMME	81,149	63,033		5/8/2013	5/21/2013
NYELEC	CD1114	NY SUB T SYSTEM SPARES - CIRCUIT BR	10013576477	NY SUB T SYSTEM SPARES-CBS	33,601	33,601		8/31/2012	4/30/2013
NYELEC	CD1114	NY SUB T SYSTEM SPARES - CIRCUIT	10013693518	NY SUB-T CENTRAL SPARE-CIRCUIT BRKRS	25,009	1,472		9/19/2012	4/30/2013
NYELEC	C01145	NO - SUNY POTSDAM CHP - LAWRENCE AV	10014327569	19492 NO-SUNY POTSDAM CHP- LAWRENCE	5,090	5,823		3/31/2013	5/15/2013
NYELEC	C01169	PARK PLACE AT SARATOGA POLO, SARATO	10012842247	UDS DEVELOPMENT, THREE BUILDINGS	11,207	9,721		5/10/2013	5/12/2013
NYELEC	C01179	SHADOW CREEK PH2, LAKEWOOD, NY	10013701849	SHADOW CREEK PHASE 2 - 20 LAT URD -	56,731	5,044	(24,961)	5/27/2013	5/16/2013
NYELEC	C01183	DOT PIN 3754-56 CONNECTIVE CORRIDOR	10014747630	300 BLOCK WEST FAYETTE STREET LIGHT	7,569	6,946		5/30/2013	4/24/2013
NYELEC	CD1209	SUNY COLLEGE OF NANO ENCL CLIFTON P	10013680231	PSC ESTIMATE CHALLENGE PLEASE CALL	470	145,227		3/28/2013	4/4/2013
NYELEC	CD1212	LATIMER HILL ROAD	10013273147	36352 ***PSC ESTIMATE CH	49,300	55,694		4/1/2013	5/6/2013
NYELEC	CD1221	LOCUS VIEW APART, SELKIRK, NY	10013849819	30,50 - URD - 665' SINGLE PH PRI	22,059	21,461		5/31/2013	4/26/2013
NYELEC	C01298	PINNACLE ROAD DOT PROJECT	10013915636	PINNACLE RD / MONROE D.O.T. - REL	56,030	54,926		4/1/2013	5/17/2013
NYELEC	C00765	EAST GOLAH - F5151E, F5151W & F5151C	10014122931	5153 FEEDER SUPPORT/INSTALL 3-500	87,614	67,528		4/30/2013	6/24/2013
NYELEC	C00768	EAST GOLAH - F5151E, F5151W & F5151C	10014161570	5153 FEEDER SUPPORT/SWITCHING ORDE	1,030	2,210		4/30/2013	6/24/2013
NYELEC	C033477	BUFFALO STATION 37 REBUILD - LINE	10014705591	DISTRIBUTION ELECTRIC RELIABILITY	455	455		5/31/2013	6/13/2013
NYELEC	C036604	CENTRAL DIV. SYR. ASH. LVAC TRANS	10014594873	000001 NETWORK VAULT N-49044 TR	38,005	30,949		6/30/2013	6/4/2013
NYELEC	C047119	CR-SWAP ECILD 52 & 54 - OVERLOAD	10014214364	LAOD SWAP ECILD FOR 52 AND 54	21,030	58,462		2/8/2013	6/3/2013
NYELEC	C048738	SCOTIA UG ASSISTED LIVING FACILITY	10014668523	PSC ESTIMATE CHALLENGE DISTRIBUTION	74,732	(4,362)	(45,947)	5/31/2013	6/24/2013
NYELEC	CD00378	NR-LWLLILLE 7356 NUMBER FOUR RD_OV	10011534212	000004 NUMBER 4 RD, WATSON - REPL	162,856	198,408		8/31/2012	6/4/2013
NYELEC	C00543	2163 LOAD RELIEF	10012496474	2163 DISTRIBUTION ELECTRIC LOAD RE	376,165	248,778		6/3/2013	6/11/2013
NYELEC	CD00663	OLD ROUTE 5 PAVING PROJECT	10012334180	DOT-OLD RT 5 W.GENESEE ST, SYRACUSE	42,453	75,343		7/30/2012	6/18/2013
NYELEC	CD00674	MAIN ST NIAGARA FALLS UGSL INSTALL	10012564944	UGSL INSTALL MAIN ST ORDER TO CORRE	1,081	97,158		12/30/2012	6/24/2013
NYELEC	CD00692	RICE CREEK FIELD, OSWEGO, NY	10012491933	POLE REPLACEMENT & 23 PHASE PAD	53,759	(43,665)	(138,257)	3/27/2013	6/10/2013
NYELEC	CD00758	LN403 YOUNGSTOWN/SANBORN UNDERBUIL	10012681802	0691 YOUNGSTOWN-SANBORN 403 REFLUR	101,648	170,686		12/31/2012	6/25/2013
NYELEC	CD00941	NR-MILL ST 74868-CREEK WOOD URD	1001316181	74868 FEEDER TIE MILL STREET 7486	134,437	80,573		3/31/2013	6/5/2013
NYELEC	C00954	WASHINGTON AV STREET LIGHTS ALBANY	10013173057	PSC ESTIMATE CHALLENGE LIGHTING CON	26,396	17,374		11/30/2012	6/27/2013
NYELEC	C00954	WASHINGTON AV STREET LIGHTS ALBANY	10013173369	PSC ESTIMATE CHALLENGE LIGHTING CON	34,477	25,505		11/30/2012	6/27/2013
NYELEC	C00954	WASHINGTON AV STREET LIGHTS ALBANY	10013173932	PSC ESTIMATE CHALLENGE LIGHTING CON	81,053	46,546		11/30/2012	6/27/2013
NYELEC	C00954	WASHINGTON AV STREET LIGHTS ALBANY	10013174221	PSC ESTIMATE CHALLENGE LIGHTING CON	78,163	43,674		11/30/2012	6/27/2013
NYELEC	C00954	WASHINGTON AV STREET LIGHTS ALBANY	10013174354	PSC ESTIMATE CHALLENGE LIGHTING CON	35,892	37,737		4/26/2013	6/27/2013
NYELEC	C00961	BUFFALO STATION 78 AND 79 - RELIEF	10013195950	76,626 DISTRIBUTION ELECTRIC LOAD RE	100,704	70,600		3/1/2013	6/11/2013
NYELEC	C00971	THE HAMLET, SLINGERLANDS, NY	10012252229	DISTRIBUTION ELECTRIC URD DEVLOPME	51,265	161		6/10/2013	6/17/2013
NYELEC	CD01014	STONEBRIDGE PH 2 BALLSTON, NY	10013213791	PSC ESTIMATE CHALLENGE DISTRIBUTION	103,901	(24,011)		1/21/2013	6/24/2013
NYELEC	CD01020	DOT PIN 1756.01-MAPLE/ALPAUS ROAD	10013289015	34556 PSC ESTIMATE CHALLENGE DO	179,554	259,050		10/31/2012	6/24/2013
NYELEC	CD01021	WILTON 52 - ROUTE 9 REBUILD/CONV	10013258357	PSC ESTIMATE CHALLENGE WILTON 52-RT	615,426	761,785		6/1/2013	6/24/2013
NYELEC	CD01155	338 ELLICOTT STREET - ROCO TERMINI	10013690564	NTWK 338 ELLICOTT ST.	667	129,766		2/1/2013	6/26/2013
NYELEC	CD01209	SUNY COLLEGE OF NANO ENG, CLIFTON P	10014439085	FIREHOUSE RD 44952 UG FEED TO 5 CO	106,898	37,993		3/28/2013	6/3/2013
NYELEC	CD01210	CAMPBELL MEADOWS, AMHERST, NY	10013693193	CAMPBELL MEADOWS CONDOMINIUMS- INST	40,039	(6,859)		3/20/2013	6/19/2013
NYELEC	CD01238	CONDOS AT HELDERBERG URD, ROTTERDAM	10013856227	PSC ESTIMATE CHALLENGE DISTRIBUTION	58,311	43,153		4/30/2013	6/5/2013
NYELEC	CD01254	BLUEBIRD VILLAGE URD PHASE 3 - S. G	10012864933	DISTRIBUTION ELECTRIC URD DEVELOPME	32,966	39,048		5/31/2013	6/5/2013
NYELEC	CD01263	BUFFALO BOLT WAY UCD	10013915714	INSTALL UG FACILITIES FOR UCD BUFF	132,602	(26,702)	(130,183)	10/31/2012	6/27/2013
NYTRAN	C027946	BUFFALO STATION 52 REBUILD - 23 KV	10004770707	REPLACE 23KV CABLE TO STA 52 DUE TO	290,570	166,964		12/30/2011	6/22/2013
NYTRAN	C028705	CLAY 115 KV REBUILD	1000949515	CLAY - PHASE 13 - BAY 3 REWORK	1,350,000	1,289,706		5/1/2013	4/17/2013
NYTRAN	C029100	SENECA - REPLACE SERIES REACTORS	10009183818	SENECA TERM STA - REPL. SERIES REACT	721	721		1/24/2011	4/29/2013
NYTRAN	C031457	HOMER HILL 115 KV CAPACITOR BANKS	10000090783	HOMER HILL CAP BANK	2,307,000	1,964,227		3/31/2012	5/21/2013
NYTRAN	C034462	YOUNGSTOWN-SANBORN 403 REFURBISH	10010771116	10010771116, 34.5KV, REF	1,254,966	2,012,242		6/1/2014	6/24/2013
NYTRAN	C035503	N LAKELIFE-HEMLOCK 224 REFURBISH	10010612095	224, N LAKELIFE-RICHMOND(HM)HEMLOCK	233,812	309,561		3/31/2014	5/1/2013
NYTRAN	C056839	NE YIISO 34KV SUB CAP BANKS	10012071786	GREENBUSH - RENSSALEAER 11, 34.5KV,	19,661	26,368	(6,771)	12/31/2012	4/4/2013
NYTRAN	C037246	DENNISON-COLTON 4 T3180 SWITCH	10011654573	T3180 - DENNISON - COLTON 4, STR.	49,696	165,164		3/31/2012	5/21/2013
NYTRAN	C038924	NY SPARE TRANSFORMER	10011581593	SPARE TRANSFORMER-HENRY CLAY BLVD	605,303	605,303		6/16/2011	5/1/2013
NYTRAN	C039883	NYSPARETRANSFORMERS/KARAMORRIS	90000111043	114-34.5KV 55 MVA	916,382	916,382		3/31/2013	5/1/2013

PSC Quarterly Report for Transmission Installs - 1st Quarter ended 06/30/2013

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
Battery Strategy SG128 \$3.78M FY10-FY17						
# of Batteries						
FY13 - 19 Installed	C033847	Battery Replacement Strategy	42	16	0	varies
Flying Grounds Strategy SG124 \$2.024M FY10-FY15						
# of Flying Ground Switches						
	C033613	Buffalo/Albany Flying Grounds Switch	6	6	0	final eng.
NY Physical Security SG132 \$7.5M FY11-FY13						
16 systems installed - FY12/FY13	C034224	NY Physical Security 15 Bulk Stations	16	0	0	Complete
RTU Strategy SG002 \$9.7M FY06- FY11						
77 replacements - FY12/FY13	C003772	Remote Terminal Unit Program	100	11	0	varies
Relay Program SG157 TIC1027 \$52M FY12-FY17						
# of Relay Packages						
	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	2	2	construction placeholder
	C034690	Relay Replacement Program NY-T	245	0	0	final eng.
	C043503	Dewitt Station Relay Strategy	6	0	0	final eng.
	C043504	Tilden Station Relay Strategy	2	0	0	final eng.
	C043505	Homer Hill Switch Relay	4	4	0	final eng.
	C043506	Batavia Station Relay Replacement	1	0	0	final eng.
	C043508	UF Relays TxT Strategy	2	2	0	final eng.
U-Series Relay Program FY13-FY17						
# of Relay Packages						
1 complete FY13	C024662	Edic UE1-7 - Replace U Series Relays	1	0	0	complete
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	1	0	final eng.
	C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
Replacement SG073 \$23.8M FY09-FY12						
# of miles 115kV wire						
28.7 miles complete FY12	C028676	Shieldwire HuntleyGardenville 38/39	28.7	0	0	complete FY12
	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	12.6	0	construction
20.5 miles complete FY12/FY13	C028706	Shieldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy SG018v2 \$24.15M FY06-FY12						
# of Miles						
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
1 tower replacement	C025539	Visual Grade Tower Replacements	0	0	0	final eng.
Conductor Clearance Corrections SG163 \$11.6M FY12-FY13						
Expected # of Points of Interest (POI's)						
no installs	C003256	Transmission Tower Clearances	0	0	0	varies
	C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
	C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
	C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
	C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
	C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
	C031146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
	C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
	C031149	Lockport-Bativa, 107, T1490 CCR	0	0	0	on hold
	C031150	Mortimer Golah 110, T1580 CCR	52 of 59	0	0	on hold

C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
C034910	New Scotland-Bethlehem 4 T5460 CCR	TBD	0	0	on hold
C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	0	on hold
C034926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
C034927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
C034928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
C034959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
C034963	Rotterdam-New Scotland 13 T5680 CCR	1	1	1	complete
C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
C034966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
C034968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
C034971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
C040329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	on hold
3 POI's complete FY13	C042063 Warren-Falconer 171 T6080 CCR	4	1	0	construction
	C047876 Taylorville-Boonville #5	5	5	1	construction
	C047878 Elbridge-Geres Lock #18	5	5	0	construction
	C047881 Elbridge-Geres Lock #19	3	3	0	prelim. Eng.
	C047939 Taylorville-Boonville #6	3	3	0	prelim. Eng.
	C047943 Huntley-Lockport #36	6	6	0	prelim. Eng.
	C047944 Taylorville-Moshier #7	2	2	0	prelim. Eng.
	C047954 Whitehall Cedar #6	TBD	0	0	prelim. Eng.
	C048218 Browns Falls - Taylorville #3	TBD	0	0	prelim. Eng.
	C048219 Huntley-Lockport #37	TBD	0	0	prelim. Eng.
	C048221 Browns Falls - Taylorville #4	TBD	0	0	prelim. Eng.
	C048222 Stoner - Rotterdam #12	TBD	0	0	prelim. Eng.
	C048357 Dewitt - Tilden #19	TBD	0	0	prelim. Eng.
	C048361 Gardenville-Dunkirk #141	TBD	0	0	prelim. Eng.
	C048362 State Campus - Menands #15	TBD	0	0	prelim. Eng.
	C048363 Gardenville-Dunkirk #142	TBD	0	0	prelim. Eng.
	C048678 Riverside-Reynolds #4	TBD	0	0	prelim. Eng.

Wood Pole Strategy		# of Wood Poles based on inspection			
SG009v2	\$26.35M				
FY08-FY17		366 poles replaced - FY12/FY13	C011640	Wood Pole Management - NY	based on insp. 45 6 construction

Overhead Line Refurbishment		# of miles to complete			
SG080	\$32M FY09-				
FY18		C024359 Browns Falls-Taylorville 3-4 ACR	27	0	0 prelim. Eng.
40 miles complete -FY12/FY13		C024360 Coffeen LH-5 T2120 ACR	40	0	0 complete
56 miles complete - FY12/FY13		C003417 Lockport Mortimer 111 T1530 ACR	56	0	0 complete
		C033014 Alabama - Telegraph T1530 ACR	4.2	0	0 initiation
		C036164 Colton-BF 1-2 T3140-T3150 ACR	30	0	0 initiation
		C027422 Falconer-HH 153-154, T1160-T1170 ACR	44	0	0 initiation
		C034193 Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0 initiation
		C027425 Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0 initiation
		C027436 Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0 initiation
		C003389 Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0 initiation
21 miles complete - FY12		C004718 Gardenville-Homer Hill 151-152, ACR	21	0	0 complete
		C027429 Homer Hill Bennett Rd 157, T1340 ACR	52	0	0 initiation
		C003422 Lockport-Batavia 112, T1510 ACR	34	0	0 conceptual
		C027431 Lockport-Bativa 108 Refurb	35	0	0 initiation
		C030889 Pannell-Geneva 4-4A, T1860 ACR	25	0	0 initiation
		C030890 Porter Rotterdam 31, T4210 ACR	60	0	0 on hold
		C021694 Spier-West 9 Refurbishment T5770 ACR	20	0	0 initiation
		C027437 Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0 prelim. Eng.
		C024361 Taylorville-Moshier 7, T3340 LER - Central Div.	11	8	0 construction
Just structure replacement		C039521 Ticonderoga 2-3 T5810-T5830 ACR	42	0	0 initiation
		C039487 Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0 design

Transformer Replacement Strategy						
SG047	FY08-FY09	\$5.8M		# of Transformers		
1 transf. FY13	C031663	Greenbush - Replace TB3		1	0	0
Trans. storage not install	C039883	NY SpareTransformers		0	0	0
	C037876	Oneida Transformer Replacement # 4		1	1	0

Oil Filled Circuit Breaker Replacement						
SG158 TIC1030	FY13-FY22	\$35M		# of Oiled Filled Circuit Breakers		
	C037882	NY Oil Circuit Breaker Replacements		87	0	0
	C029844	Colton-Replace CBs and Disconnects		7	0	0
	C030545	Replace NG Alcoa 115kV Breakers		3	2	0
	C043043	Browns Falls OCB Replacements		6	0	0
	C043044	Headson OCB Replacements		2	0	0
	C031661	Inghams Replace 115kV OCB		0	0	0

NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.

NY Installed Metrics Distribution and TxD

Strategies/Programs		Measurement	Project Type	Total Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14 to Date	Total Results to Date
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs		Continuous	\$11.56M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines		-	-	-	-	-
		Insulators		Blanket			5,361	6,506	5,514	1,712	19,093	
		Program					412	762	469	89	1,732	
		Specific					1,802	2,853	2,067	402	7,124	
		Grounding		Crossarms			3,147	2,891	2,978	1,221	10,237	
		Crossarms		Blanket			1,055	1,943	2,210	497	5,705	
		Program					86	203	118	30	437	
		Specific					438	901	957	117	2,413	
		Guys		Blanket			531	839	1,135	350	2,855	
		Program					1	-	-	-	1	
		Specific					1	-	-	-	1	
Distribution	Steel Tower Repair		Pole Replacement				513	1,777	2,178	439	4,907	
	Pole Replacement		Blanket			17	134	101	22	274		
	Program					208	823	835	123	1,989		
	Specific					288	820	1,242	294	2,644		
	ft of cable replaced (3 ph distance)		Continuous	not specified	condition based	condition based	-	-	-	-	-	-
Circuit Breakers / Reclosers	Cable Replacement		Blanket				-	-	-	-	-	
	Program						-	-	-	-	-	
	Specific						-	-	-	-	-	
	Circuit Breakers / Reclosers		# breakers/reclosers replaced	See Dist below	See Dist below	See Dist below	See Dist below	16	5	4	-	25
Wood Pole	Wood Pole		Blanket				-	-	-	-	-	
	Program						-	-	-	-	-	
	Specific						-	-	-	-	-	
	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter		FY11 Report									
Primary UG Cable	Primary UG Cable		N/A	N/A	N/A	FY11 Report	9,727	10,106	8,788	2,246	30,867	
	ft of UG primary cable replaced		Continuous	condition based	condition based	condition based	-	-	-	-	-	
	Blanket						-	-	-	-	-	
	Program						-	-	-	-	-	
UG Residential Cable	UG Residential Cable		Specific				-	-	-	-	-	
	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-	
	Blanket						-	-	-	-	-	
	Program						-	-	-	-	-	
Line Transformers	Line Transformers		Specific				-	-	-	-	-	
	# of overloaded transformers replaced		FY11 - FY24	\$31.2M	8670	750	1,331	9,687	8,277	2,363	21,658	
	Blanket						1	7,084	6,300	1,412	14,797	
	Program						1,330	1,565	937	640	4,472	
Circuit Breakers / Reclosers	Circuit Breakers / Reclosers		Specific				-	1,038	1,040	311	2,389	
	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	92	78	49	3	222	

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14 to Date	Total Results to Date
Substation Transformers	# of station transformers replaced	Blanket					5	-	5	1	11
		Program					72	46	19	-	137
		Specific					15	32	25	2	74
	# of station transformers replaced	FY11 - FY15	\$8M/yr	51	6		13	12	7	-	32
		Blanket					3	3	1	-	7
		Program					3	-	1	-	4
		Specific					7	9	5	-	21
	# of feeders inspected	Continuous	\$26M			Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
		Blanket					260	480	334	149	1,223
		Program					260	480	334	149	1,223
Distribution	# of line miles inspected	Specific					-	-	-	-	-
		Blanket					6,635	8,749	6,987	2,147	24,518
		Program					6,635	8,749	6,987	2,147	24,518
	Bonding	Specific					-	-	-	-	-
		Blanket					18,735	11,399	15,614	2,738	48,486
		Program					18,735	11,399	15,614	2,738	48,486
	Insulators	Specific					-	-	-	-	-
		Blanket					11,753	9,786	3,625	585	25,749
		Program					11,753	9,786	3,625	585	25,749
	Cutout Replacements	Specific					-	-	-	-	-
		Blanket					14,524	15,826	29,537	5,911	65,798
		Program					14,524	15,826	29,537	5,911	65,798
	Animal Guards	Specific					-	-	-	-	-
		Blanket					2,947	2,733	6,921	1,482	14,083
		Program					2,947	2,733	6,921	1,482	14,083
	Grounding	Specific					-	-	-	-	-
		Blanket					13,099	13,381	17,848	4,965	49,293
		Program					13,099	13,381	17,848	4,965	49,293
	Lightning Arrestors	Specific					-	-	-	-	-
		Blanket					5,599	2,863	3,682	1,039	13,183
		Program					5,599	2,863	3,682	1,039	13,183
	Crossarms	Specific					-	-	-	-	-
		Blanket					6,127	4,757	6,373	1,429	18,686
		Program					6,127	4,757	6,373	1,429	18,686
	Transformers	Specific					-	-	-	-	-
		Blanket					532	214	398	121	1,265
		Program					532	214	398	121	1,265
	Guys	Specific					-	-	-	-	-
		Blanket					9,394	3,669	5,870	2,575	21,508
		Program					9,394	3,669	5,870	2,575	21,508
	Poles	Specific					-	-	-	-	-
		Blanket					8,501	6,615	15,169	4,609	34,894

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY14			Total Results to Date	
							Results FY11	Results FY12	Results FY13		
	Program ² Specific						8,501	6,615	15,169	4,609	34,894
Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified	-	-	-	-	-
Line Recloser Application	# of reclosers added		FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	103	100	66	-	269
	Blanket						-	-	-	-	-
	Program						103	100	66	-	269
	Specific						-	-	-	-	-
Side Tap Fusing	New fuse locations/Fuse Repl	Continuous	not specified	not specified	not specified		-	1,052	1,016	437	2,505
formerly reported under Eng Reliability Reviews		Blanket					-	-	-	-	-
	Program						-	1,052	1,016	437	2,505
	Specific						-	-	-	-	-
	Feeder Tie Project						-	-	-	-	-
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
Inspection Program - UG	# of manholes maintained	Continuous	\$3.88M				1,137	1,050	1,097	736	4,020
	Blanket						-	-	-	-	-
	Program						1,137	1,050	1,097	736	4,020
	Specific						-	-	-	-	-
	Bonding Grounding Secondary Repair Joint Leak repair						-	-	-	-	-
	Anode Replacement						26	36	194	12	268
	Blanket						-	-	-	-	-
	Program						26	36	194	12	268
	Specific						-	-	-	-	-
	Transformer Repair						13	7	4	-	24
	Blanket						-	-	-	-	-
	Program						13	7	4	-	24
	Specific						-	-	-	-	-
	Switchgear Repair						-	-	2	-	2
	Blanket						-	-	-	-	-
	Program						-	-	2	-	2
	Specific						-	-	-	-	-
	Vault/Manhole Repair						34	46	13	337	430
	Blanket						-	-	-	-	-
	Program						34	46	13	337	430
	Specific						-	-	-	-	-

- under review
- data from Anita Everts for Mark Phillips
- data from Art Paul
- data from STORMS (Greg L query)
- data from Current REP (Doug Pike)
- sum of Current REP file and Art's/STORMS data

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Harlan FY14 Performance Snapshot

Metric	Weight	KPI (%)	Actual Earned Point
1 Safety	30%	100%	30
2 Environmental	11%	100%	11
3 Unplanned Outages	14%	100%	14
4 D Milestone Performance	9%	45%	4
5 D Estimating Accuracy	30%	100%	30
6 D Construction Quality		N/A	
7 D Storm Response	5%	100%	5

At-fault Incidents	
Hours	53,380
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	0
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	13
Environmental Violation	0
CAT 1	0
CAT 2	0
Unplanned Outage	0

Planned Safety Days	
# of Days Approved	2
Dates of Days	

Field Visits	
Field Safety Visits (FSV)	
# of Field Safety Visits	2
% Passed	100%

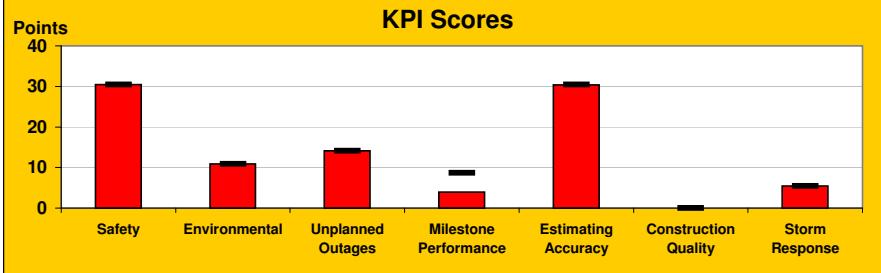
Environmental Inspections	
# Inspections	0
Avg Inspection Score	#DIV/0!

Quality Audits	
# of Audits	0
Avg Audit Score	N/A

Storm Response	
# of Storms	2
Avg Score	100%

Overall Score

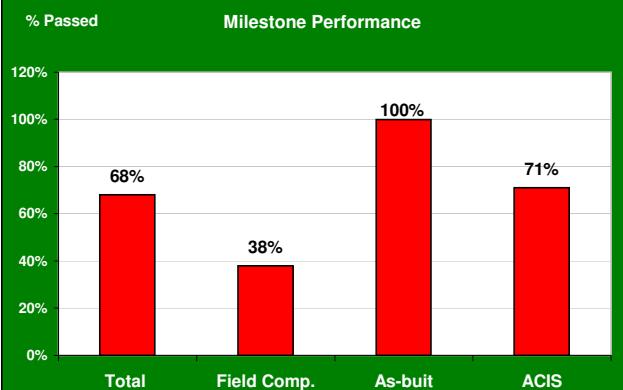
95



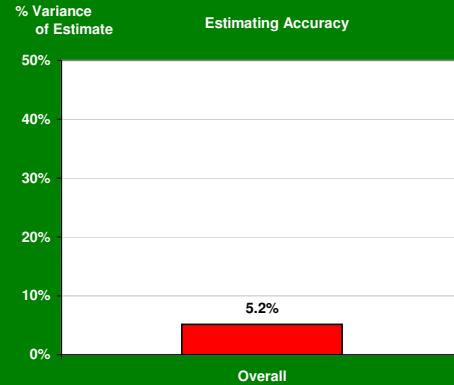
Hours Worked

Apr	26,319
May	14,092
Jun	12,969
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	

% Passed



% Variance of Estimate



Notes:

1. KPI's are tracked on a Fiscal Year beginning in April.
2. No Quality audits have been conducted in FY14. The points for this metric, were rolled to other metrics.
3. This report is the last report for the old contract. A new report will be introduced in the coming months for the new COC contract.

New York Distribution Resources - FY 14

		Q1	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	14	(1)
	OH_LINES_CENTRAL_REG	98	(1)
	OH_LINES_MOHAWK_VAL	54	(1)
	OH_LINES_NORTHERN	95	3
	OH_LINES_OPC_TRBL_C	27	1
	EQUIP_OPER_CENTRAL	6	(2)
	SUBST_CENTRAL_REG	26	-
	SUBST_MOHAWK_NRTHERN	33	1
	SUBST_CONST_SRV_CENT	9	(1)
	UNDERGROUND_CENTRAL	44	2
	Total NY Central Operations	406	1
NY - East Operations			
	INSPECT_NY_ELEC_EAST	12	-
	OH_LINES_CAP_WEST	65	(1)
	OH_LINES_CAPITAL	93	(3)
	OH_LINES_NORTHEAST	89	(1)
	OH_LINES_OPC_TRBL_E	25	1
	SUBST_CAPITAL	27	1
	SUBST_NORTHEAST	21	-
	SUBST_CONST_SRV_EAST	12	(1)
	UNDERGROUND_EAST	49	-
	Total NY East Operations	393	(4)
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	-
	OH_LINES_FRONTIER	109	2
	OH_LINES_GENESEE	59	(1)
	OH_LINES_OPC_TRBL_W	11	-
	OH_LINES_SOUTHWEST	78	1
	SUBSTATION_WEST_L8	46	(3)
	SUBST_CONST_SRV_WEST	17	2
	UNDERGROUND_WEST	31	1
	Total NY West Operations	361	2
NY - Protection Ops			
	PROT_OPS_NY_CENT	29	1
	PROT_OPS_NY_EAST	19	1
	PROT_OPS_NY_WEST	17	-
	Total NY Protection Ops	65	2
NY - Tele Ops			
	TELE_OPS_NY_CENT	36	2
	TELE_OPS_NY_EAST	23	(1)
	TELE_OPS_NY_WEST	25	-
	Total NY Tele Ops	84	1
Construction			
	Trans Line Serv Constr East	17	1
	Trans Line Serv Constr NY Cent	14	3
	Trans Line Serv Constr NY West	17	(4)
	Total In-House Construction	48	-
	Grand Total	1,357	2