



December 19, 2011

VIA EMAIL

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending November 30, 2011. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program



Honorable Jaclyn A. Brilling
December 19, 2011

Page 2

- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,



Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

New York State Electric & Gas Corporation
and
Rochester Gas and Electric Corporation

EEPS Residential/Non-Residential Programs Report

**Savings from New York Standard Approach for Estimating
Energy Savings from Energy Efficiency Programs**

Monthly Program Report
November 2011

December 19, 2011

Prepared for

New York State Department of Public Service

Table of Contents

Program/Project:

Residential Gas HVAC Program	3
Residential/Non-Residential Multifamily Program.....	5
Residential Refrigerator Freezer Recycling Program.....	6
Empower Utility Referred Savings.....	7
Non-Residential Small Business Direct Install Program.....	9
Non-Residential Block Bidding Program.....	11
Commercial & Industrial Rebate Program	13

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential Gas HVAC Program**
Reporting Period: November 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since the October scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since the October scorecard.

(c) Forecast of net energy impacts.

Annual Energy Savings

Year	RG&E Savings – in Dth	NYSEG Savings – in Dth
2009 Actual	84,505	40,113
2010 Actual	192,521	77,977
2011 Forecast	90,974	43,935

2. Program Implementation Activities

(a) Marketing Activities

None at this time.

(b) Evaluation Activities

The evaluation contractor for this program, KEMA, is currently conducting a bill impact analysis.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No recent issues to report.

4. Changes to Subcontractors or Staffing

None at this time.

5. Additional Issues

RG&E and NYSEG continue to facilitate customer support of the Red Cross Heating Fund, with a total of \$ 10,540 contributed by RG&E customers and \$4,960 contributed by NYSEG customers through this program since July 1, 2009.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential/Non-Residential Multifamily Program**
Reporting Period: November 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since October 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since October 2011 Scorecard.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings in MWh

Year	NYSEG	RG&E
2010 Actual	886	2,311
2011 Projected	2,114	7,508

2) Program Implementation Activities

(a) Marketing Activities

No changes since October 2011 Scorecard.

(b) Evaluation Activities

No changes since October 2011 Scorecard.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

No changes since October 2011 Scorecard.

5. Additional Issues

No changes since October 2011 Scorecard.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential Refrigerator Freezer Recycling Program**
Reporting Period: November 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since October 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since October 2011 Scorecard.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings in MWh

Year	NYSEG	RG&E
2011 Projected	8,722	6,542
2012 Goal	4,361	4,361

2. Program Implementation Activities

(a) Marketing Activities

No changes since October 2011 Scorecard.

(b) Evaluation Activities

No changes since October 2011 Scorecard.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

No changes since October 2011 Scorecard.

5. Additional Issues

No changes since October 2011 Scorecard.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Empower Utility Referred Savings**
Reporting Period: November 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

The Companies actively refer customers to the NYSERDA program and provide a weekly referral file of customer accounts to NYSERDA.

During November 2011, NYSEG provided 923 electric and 634 gas customer account referrals; and RG&E provided 817 electric and 737 gas customer account referrals to NYSERDA.

NYSEG customers participating in NYSERDA programs this month included 138 with electric accounts that produced an average project savings of 1,570 kWh and 34 with gas accounts that produced an average project savings of 101 therms.

RG&E customers participating in NYSERDA programs this month included 49 with electric accounts that produced an average project savings of 2,186 kWh and 32 with gas accounts that produced an average project savings of 111 therms.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

N/A

(c) Forecast of net energy impacts.

N/A

2. Program Implementation Activities

(a) Marketing Activities

N/A

(b) Evaluation Activities

N/A

(c) Other Activities

N/A

3. Customer Complaints and/or Disputes

N/A

4. Changes to Subcontractors or Staffing

N/A

5. Additional Issues

N/A

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Non-Residential Small Business Direct Install
Program**
(Small Business Energy Efficiency Program)
Reporting Period: November 2011
Report Contact Person: Thomas O'Connor, Non-Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since the October 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

There are no additional key aspects of the program performance goals at this time.

(c) Forecast of net energy impacts.

Year	NYSEG	RG&E
2010 Actual (Acquired)	3,764	2,972
2011	34,806	14,399

Source: 2010: Year End Savings acquired;

2011: Projected goals for the NYSEG & RG&E Non-Residential Small Business Direct Install Program 9-6-2011

2. Program Implementation Activities

(a) Marketing Activities

The Companies Implementation Contractor EnerPath continues to execute extensive marketing and outreach to encourage customer participation.

SBEE Marketing and Outreach Activities Completed in November 2011:

Date	Activity Description	Recipient Audience
11/1/2011	Rochester Rotary Luncheon	Rotary Event
11/1/2011	Eblast to potential customers	Eblast
11/3/2011	Spencer Van Etten Breakfast	Chamber Event
11/7/2011	Call Campaign Open Customers	Call Campaign
11/9/2011	Ithaca Business After Hours	Chamber Event
11/13/2011	Postcard to Open Customers	Direct Mail
11/14/2011	Elmira Press Conference Media Alert	Press Release
11/15/2011	Elmira Press Conference	Press Conference
11/15/2011	Elmira Post Conference Release	Press Release
11/16/2011	Monroe County Business Association	Non-Chamber Event
11/17/2011	RBA Speed Networking	Chamber Event
11/17/2011	Plattsburgh Chamber After Hours	Chamber event
11/17/2011	Business After Hours Victor	Chamber Event
11/18/2011	Small Business Energy Seminar	Non-Chamber Event
11/22/2011	Small Business Club	Non-Chamber Event
11/22/2011	NACBA Church Trade Show	Trade Show

(b) Evaluation Activities

Itron has completed evaluation of the program tracking database. Itron has also completed NYSEG / RG&E and implementation contractor staff interviews and participating customer telephone surveys. On site surveys / verifications are under way at selected participating customer sites, including light logger installation.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

An updated subcontractor list can be made available upon request.

5. Additional Issues

None at this time

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Non-Residential Block Bidding Program**
Reporting Period: November 2011
Report Contact Person: Thomas O'Connor, Non-Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since the October 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

In consideration of the results from the previous RFPs and the funds transfer into the Block Bidding Program, the Companies released their third Request for Proposal in August. Bid proposals were received October 4, and bid awards are expected to be announced in December 2011.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings Forecast (MWhs)		
Year	NYSEG	RG&E
2010	0	0
2011	6,044	14,204
2012	2,594	2,594

2. Program Implementation Activities

(a) Marketing Activities

No changes since the October 2011 Scorecard.

(b) Evaluation Activities

None at this time.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. No Bidder/Customer disputes have occurred.

4. Changes to Subcontractors or Staffing

There are none at this time.

5. Additional Issues

There are none at this time.

Program Administrator(s): New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation

Program/Project: **Commercial & Industrial Rebate Program**
Including: Prescriptive Electric, Prescriptive Gas, Custom Electric, Custom Gas

Reporting Period: November 2011

Report Contact Person: Thomas O'Connor, Non-Residential Program Manager

1. Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

Effective with the November 2011 scorecard, the total program budgets and total savings goals for C/I gas programs have been revised based on reallocations between programs approved on November 8, 2011. Specifically, \$291,077 and 6,500 dekatherms (dth) were transferred from NYSEG C/I Custom gas to NYSEG C/I Prescriptive gas and \$408,582 and 8,900 dth were transferred from RG&E C/I Custom gas to RG&E C/I Prescriptive gas.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

Certain costs are reported based on Company payment of invoices received from program implementation contractors and therefore lag the actual issuance of payments.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings

Prescriptive Electric in MWh

Year	NYSEG	RG&E
2010 Actual	60	134
2011 Projected	1,636	428

Custom Electric in MWh

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	6,306	1,564

NYSEG and RG&E Annual Energy Savings

Prescriptive Gas in Dth

Year	NYSEG	RG&E
2010 Actual	4,444	4,254
2011 Projected	25,775	18,491

Custom Gas in Dth

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	4,241	2,500

Source: 2010: Year End Savings acquired;

2011: Projected goals for the NYSEG & RG&E C&I Rebate programs 9-6-2011

2. Program Implementation Activities

(a) Marketing Activities

During November, the Companies' Marketing and Sales (M&S) field personnel continued outreach to customers and trade allies to introduce and/or reinforce the C&I Rebate Program messages.

Following is a summary of community outreach events conducted:

Company	Community Organization	Number Attending
11/10/11	Facilities Management Expo	1,000
11/17/11	Tioga County Chamber of Commerce	150
11/18/11	Auburn & Cayuga Counties Energy Assistance Seminar	25

(b) Evaluation Activities

No additional activities to report.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYS PSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

None at this time.

5. Additional Issues

None at this time.

Program Administrator (PA) and Program ID¹	NYSEG Residential Gas HVAC Program
Program Name	NYSEG Residential Gas HVAC Program
Program Type²	
Total Acquired First-Year Impacts This Month^{3,16}	
Net first-year annual kWh acquired this month ^{4,26}	56,441.0
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ²⁵	83,291.7
Monthly Net Therm Goal for 2011 ²²	62,739
Percent of Monthly Therm Goal Acquired	132.8
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ²⁵	1,615,275.5
Total Acquired Net First-Year Impacts To Date^{16,19}	
Net first-year annual kWh acquired to date ²⁶	2,782,456.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	1,591,903.4
Net first-year annual therms acquired to date as a percent of program goal ²	84.58%
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	1,591,903.4
Total Acquired Lifecycle Impacts To Date^{7,16,19}	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	30,855,387.5
Committed⁸ Impacts (not yet acquired) This Month¹⁶	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month ²⁴	0
Net Lifecycle therms committed this month ²⁴	0
Funds committed at this point in time	\$1,295,147
Overall Impacts (Acquired & Committed)¹⁶	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	83,291.7
Costs^{9,18}	
Total program budget ^{13, 22}	\$3,897,053
General Administration	Portfolio ¹⁴

Program Planning	Portfolio ¹⁴
Program Marketing ²⁰	\$580
Trade Ally Training ²⁰	0
Incentives and Services ^{15, 20, 21}	\$151,462
Direct Program Implementation ^{20,21}	\$7,193
Program Evaluation ^{20,21}	\$5,206
Total expenditures to date ^{13, 23}	\$3,456,658
Percent of total budget spent to date ²²	88.70%
Participation^{17,19}	
Number of program applications received to date	12,075
Number of program applications processed to date ¹⁰	11,081
Number of processed applications approved to date ¹¹	10,015
Percent of applications received to date that have been processed	91.8
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:	
Maximum Deferral (p. 13, April 9, 2009 Order)	\$150,518
Deferred costs	
Program marketing	\$8,301
Trade ally training	\$0
Direct program implementation	\$3,745
Evaluation	\$3,150
Total deferred costs	\$15,196
Remaining deferral allowance	\$135,322
<p>¹⁴ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the <u>New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan</u>, these costs were not included in the program budget, and are not included in this report of actual program expenditures.</p> <p>¹⁵ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁶ Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.</p> <p>¹⁷ Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.</p> <p>¹⁸ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁹ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.</p> <p>²⁰ Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>²¹ Includes program true-ups due to timing.</p> <p>²² Monthly and program goals and budgets include additional amounts authorized in the <u>Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs</u> (June 24, 2010), (the "June 24 Order").</p>	

²³ Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

²⁴ Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

²⁵ Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

²⁶ Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

Table 2A – Other Fuels Conversion Information

	Number of Measures	EEPS Incentive Amounts Paid ²	Other Incentive Amounts Paid
Other Fuels Conversion Participation To Date⁴			
Conversion space heating measures approved to date ¹	502	\$306,451	\$0
Conversion water heating measures approved to date	108	\$29,410	\$0
Conversion thermostat measures approved to date	232	\$5,210	\$0
Conversion duct sealing measures approved to date	0	\$0	\$0
Total conversion measures approved to date	842	\$341,071	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants ³			\$37,551

Table 2A Notes:

¹ Includes furnaces, boilers, and boiler reset controls

² Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

³ Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

⁴ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

Program Administrator (PA) and Program ID¹	RG&E Residential Gas HVAC Program
Program Name	RG&E Residential Gas HVAC Program
Program Type²	
Total Acquired First-Year Impacts This Month^{3,16}	
Net first-year annual kWh acquired this month ^{4, 26}	104,086.0
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ²⁵	109,645.9
Monthly Net Therm Goal for 2011 ²²	134,913
Percent of Monthly Therm Goal Acquired	81.3
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ²⁵	2,018,453.7
Total Acquired Net First-Year Impacts To Date^{16,19}	
Net first-year annual kWh acquired to date ²⁶	8,506,465.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	3,595,242.7
Net first-year annual therms acquired to date as a percent of program goal ²²	88.83%
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	3,595,242.7
Total Acquired Lifecycle Impacts To Date^{7,16,19}	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	70,587,416.7
Committed⁸ Impacts (not yet acquired) This Month¹⁶	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month ²⁴	0
Net Lifecycle therms committed this month ²⁴	0
Funds committed at this point in time	\$1,952,573
Overall Impacts (Acquired & Committed)¹⁶	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	109,645.9
Costs^{9,18}	
Total program budget ^{13, 22}	\$7,708,100
General Administration	Portfolio ¹⁴

Program Planning	Portfolio ¹⁴
Program Marketing ²⁰	\$471
Trade Ally Training ²⁰	\$0
Incentives and Services ^{15, 20, 21}	\$236,300
Direct Program Implementation ^{20,21}	\$20,530
Program Evaluation ^{20,21}	\$2,126
Total expenditures to date ^{13, 23}	\$6,476,380
Percent of total budget spent to date ²²	84.0%

Participation^{17,19}

Number of program applications received to date	23,763
Number of program applications processed to date ¹⁰	22,626
Number of processed applications approved to date ¹¹	21,671
Percent of applications received to date that have been processed	95.2

DPS Staff Notes: See Attachment I.

Utility Notes:

¹³ Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:

Maximum Deferral (p. 13, April 9, 2009 Order)	\$155,880
Deferred costs	
Program marketing	\$8,009
Trade ally training	\$0
Direct program implementation	\$1,478
Evaluation	\$1,850
Total deferred costs	\$11,337
Remaining deferral allowance	\$144,543

¹⁴ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan, these costs were not included in the program budget, and are not included in this report of actual program expenditures.

for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁶ Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.

¹⁷ Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.

¹⁸ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁹ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

²⁰ Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.

²¹ Includes program true-ups due to timing.

²² Monthly and program goals and budgets include additional amounts authorized in the Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs (June 24, 2010), (the "June 24 Order").

²³ Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

²⁴ Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

²⁵ Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

²⁶ Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

Table 2A – Other Fuels Conversion Information

	Number of Measures	EEPS Incentive Amounts Paid ²	Other Incentive Amounts Paid
Other Fuels Conversion Participation To Date⁴			
Conversion space heating measures approved to date ¹	410	\$184,770	\$0
Conversion water heating measures approved to date	11	\$3,040	\$0
Conversion thermostat measures approved to date	302	\$6,190	\$0
Conversion duct sealing measures approved to date	2	\$1,200	\$0
Total conversion measures approved to date	725	\$195,200	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants ³			\$18,487

Table 2A Notes:

¹ Includes furnaces, boilers, and boiler reset controls

² Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

³ Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

⁴ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

Program Administrator (PA) and Program ID¹	NYSEG Empower Utility Referred Savings
Program Name	Empower Utility Gas Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	46
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ¹³	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ¹³	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ^{13,17}	4,200
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ^{13,17}	4,200
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	14,790
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	360
Percent of applications received to date that have been processed	2.43%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is November 1-30, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor	

Program Administrator (PA) and Program ID¹	RG&E Empower Utility Referred Savings
Program Name	Empower Utility Gas Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	73
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ¹³	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ¹³	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ^{13,17}	2,775
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ^{13,17}	2,775
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	13,404
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	137
Percent of applications received to date that have been processed	1.02%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010 ¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period. ¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period. ¹⁶ This reporting period is November 1-30, 2011. ¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	6,755
Monthly Net Therm Goal	4,878
Percent of Monthly Therm Goal Acquired	138.50%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	132,845
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date ²⁰	113,910
Net first-year annual therms acquired to date as a percent of total program goal ^{9, 20}	58.23%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	113,910
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	2,268,247
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	6,755
Costs^{9,16}	
Total program budget ²¹	\$905,296
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$316
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$21,710
Direct Program Implementation ¹⁸	\$3,496
Program Evaluation ¹⁸	\$1,244

Total expenditures to date ¹⁷	\$295,301
Percent of total budget spent to date	32.62%
Participation^{15, 17}	
Number of program applications received to date	78
Number of program applications processed to date	75
Number of processed applications approved to date	67
Percent of applications received to date that have been processed	96.15%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the November 2011 scorecard, the total savings goal has been revised based on the reallocation of savings between programs approved on November 8, 2011.</p> <p>²¹ Effective with the November 2011 scorecard, the total program budget has been revised based on the reallocation of spending between programs approved on November 8, 2011.</p>	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak ⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	0
Monthly Net Therm Goal	17,066
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	4,831
Net first-year annual therms acquired to date as a percent of total program goal ^{9, 20}	8.29%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	4,831
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	68,291
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0
Costs^{9,16}	
Total program budget ²¹	\$260,984
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$294
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$3,646
Program Evaluation ¹⁸	\$305

Total expenditures to date ¹⁷	\$76,370
Percent of total budget spent to date	29.26%
Participation^{15, 17}	
Number of program applications received to date	13
Number of program applications processed to date	8
Number of processed applications approved to date	4
Percent of applications received to date that have been processed	61.54%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program+A80</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the November 2011 scorecard, the total savings goal has been revised based on the reallocation of savings between programs approved on November 8, 2011.</p> <p>²¹ Effective with the November 2011 scorecard, the total program budget has been revised based on the reallocation of spending between programs approved on November 8, 2011.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak ⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	19,405
Monthly Net Therm Goal	11,480
Percent of Monthly Therm Goal Acquired	169.04%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	238,247
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	228,786
Net first-year annual therms acquired to date as a percent of total program goal ^{9, 20}	102.26%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	228,786
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	4,255,924
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	1,922
Net Lifecycle therms committed this month	38,330
Funds committed at this point in time	\$6,525
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	21,326
Costs^{9,16}	
Total program budget ²¹	\$1,014,595
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$56
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$76,236
Direct Program Implementation ¹⁸	\$51,120
Program Evaluation ¹⁸	\$1,126
Total expenditures to date ¹⁷	\$538,253

Percent of total budget spent to date	53.05%
Participation^{15, 17}	
Number of program applications received to date	217
Number of program applications processed to date	216
Number of processed applications approved to date	211
Percent of applications received to date that have been processed	99.54%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the November 2011 scorecard, the total savings goal has been revised based on the reallocation of savings between programs approved on November 8, 2011.</p> <p>²¹ Effective with the November 2011 scorecard, the total program budget has been revised based on the reallocation of spending between programs approved on November 8, 2011.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak ⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	0
Monthly Net Therm Goal	17,211
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	0
Net first-year annual therms acquired to date as a percent of total program goal ^{9, 20}	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0
Costs^{9,16}	
Total program budget ²¹	\$144,519
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$45
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$4,377
Program Evaluation ¹⁸	\$302

Total expenditures to date ¹⁷	\$69,687
Percent of total budget spent to date	48.22%
Participation^{15, 17}	
Number of program applications received to date	8
Number of program applications processed to date	5
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	62.50%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the November 2011 scorecard, the total savings goal has been revised based on the reallocation of savings between programs approved on November 8, 2011.</p> <p>²¹ Effective with the November 2011 scorecard, the total program budget has been revised based on the reallocation of spending between programs approved on November 8, 2011.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Residential/Non-Residential Electric Multifamily Program
Program Name	NYSEG Residential/Non-Residential Electric Multifamily Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	390,270
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal ¹⁸)	188,144
Percent of Monthly Net kWh Goal Acquired	207.43%
Net Peak ⁶ kW acquired this Month	42.1172
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	3,092,760
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	2,551,079
Net first-year annual kWh acquired to date as a percent of total program goal	92.97%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	2,551,079
Net utility peak kW reductions acquired to date	234.208
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	20,660,332
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	241,644
Net Lifecycle kWh committed this month	1,891,159
Net Utility Peak kW committed this month	19.925
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$23,160
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	631,914
Net utility peak kW acquired & committed this month	62.042
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget ¹⁹	\$1,750,530
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$5,250
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$107,959
Direct Program Implementation ¹⁷	\$11,071
Program Evaluation ¹⁷	-\$441
Total expenditures to date	\$818,302
Percent of total budget spent to date	46.75%
Participation	
Number of program applications received to date	230
Number of program applications processed to date	170
Number of processed applications approved to date	155
Percent of applications received to date that have been processed	73.91%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator(PA) and Program ID¹	RG&E Residential/Non-Residential Electric Multifamily Program
Program Name	RG&E Residential/Non-Residential Electric Multifamily Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	525,865
Monthly Net kWh Goal (based on net first-year annual kWh Goal ¹⁸)	N/A
Percent of Monthly Net kWh Goal Acquired ⁸	N/A
Net Peak⁶ kW acquired this Month	45.477
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	4,486,246
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	7,573,147
Net first-year annual kWh acquired to date as a percent of total program goal	179.20%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	7,573,147
Net utility peak kW reductions acquired to date	680.362
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	58,219,726
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	979,235
Net Lifecycle kWh committed this month	7,333,859
Net Utility Peak kW committed this month	82.41
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$85,125
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	1,505,099
Net utility peak kW acquired & committed this month	127.885
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget ¹⁹	\$2,038,661
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	-\$459
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$58,263
Direct Program Implementation ¹⁷	\$11,640
Program Evaluation ¹⁷	-\$163
Total expenditures to date	\$1,416,570
Percent of total budget spent to date	69.49%
Participation	
Number of program applications received to date	237
Number of program applications processed to date	192
Number of processed applications approved to date	166
Percent of applications received to date that have been processed	81.01%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011. The RG&E total program goal has been achieved, so there is no monthly goal for the remainder of the program.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Residential Refrigerator and Freezer Recycling Program
Program Name	NYSEG Residential Refrigerator and Freezer Recycling Program
Program Type²	Removal and Rebate
Total Acquired First-Year Impacts This Month^{3,15,18}	
Net first-year annual kWh acquired this Month ⁴	1,227,181
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	225.12%
Net Peak ⁶ kW acquired this Month	47.79
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	7,363,085
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	8,622,052
Net first-year annual kWh acquired to date as a percent of total program goal	98.85%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	8,622,052
Net utility peak kW reductions acquired to date	280.68
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	51,732,311
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	334,287
Net Lifecycle kWh committed this month	2,005,722
Net Utility Peak kW committed this month	10.260
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$27,930
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	1,561,468
Net utility peak kW acquired & committed this month	58.046
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$18,203
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$87,489
Direct Program Implementation ¹⁷	\$1,159
Program Evaluation ¹⁷	\$2,297
Total expenditures to date	\$869,963
Percent of total budget spent to date	31.11%
Participation	
Number of program applications received to date	5,688
Number of program applications processed to date	5,688
Number of processed applications approved to date	5,478
Percent of applications received to date that have been processed	96.31%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸During August 2011, distribution of CFLs was added to the program. CFL energy savings are included in reported energy savings.</p>	

Program Administrator(PA) and Program ID¹	RG&E Residential Refrigerator and Freezer Recycling Program
Program Name	RG&E Residential Refrigerator and Freezer Recycling Program
Program Type²	Removal and Rebate
Total Acquired First-Year Impacts This Month^{3,15,18}	
Net first-year annual kWh acquired this Month ⁴	601,870
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	110.41%
Net Peak ⁶ kW acquired this Month	23.70
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	3,611,218
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	5,471,407
Net first-year annual kWh acquired to date as a percent of total program goal	62.73%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	5,471,407
Net utility peak kW reductions acquired to date	178.69
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	32,828,441
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	97,683
Net Lifecycle kWh committed this month	586,100
Net Utility Peak kW committed this month	2.970
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$7,315
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	699,553
Net utility peak kW acquired & committed this month	26.666
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$8,620
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$42,455
Direct Program Implementation ¹⁷	\$1,159
Program Evaluation ¹⁷	\$3,077
Total expenditures to date	\$553,045
Percent of total budget spent to date	19.77%
Participation	
Number of program applications received to date	3,480
Number of program applications processed to date	3,480
Number of processed applications approved to date	3,425
Percent of applications received to date that have been processed	98.42%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A

DPS Staff Notes: See Attachment I.

Utility Notes:

¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.

¹⁵Impacts are calculated using actual installed measure information for all measures.

¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.

¹⁸During August 2011, distribution of CFLs was added to the program. CFL energy savings are included in reported energy savings.

Program Administrator (PA) and Program ID¹	NYSEG Empower Utility Referred Savings
Program Name	Empower Utility Electric Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	29,247
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ^{13,17}	245,661
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ^{13,17}	245,661
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ¹³	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ¹³	N/A
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	28,612
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	1,331
Percent of applications received to date that have been processed	4.65%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is November 1-30, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

Program Administrator (PA) and Program ID¹	RG&E Empower Utility Referred Savings
Program Name	Empower Utility Electric Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	9,442
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ^{13, 17}	40,232
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ^{13, 17}	40,232
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ¹³	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ¹³	N/A
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	15,116
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	250
Percent of applications received to date that have been processed	1.65%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is November 1-30, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

Program Administrator(PA) and Program ID¹	NYSEG Non-Residential Small Business Direct Install Program
Program Name	NYSEG Non-Residential Small Business Direct Install Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	3,642,740
Monthly Net kWh Goal (based on net first-year annual kWh Goal) ^{5,20}	4,421,833
Percent of Monthly Net kWh Goal Acquired	82%
Net Peak⁶ kW acquired this Month	1063.87
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	42,517,276
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	32,791,792
Net first-year annual kWh acquired to date as a percent of annual goal	58%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	32,791,792
Net utility peak kW reductions acquired to date	9,330.25
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	405,036,592
Net Lifecycle therms acquired to date	N/A
Committed Impacts (not yet acquired) This Month^{8,15}	
Net First-year annual kWh committed this month	3,059,931
Net Lifecycle kWh committed this month	33,965,220
Net Utility Peak kW committed this month	830.59
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$804,473.75
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	6,702,672
Net utility peak kW acquired & committed this month	1,894.47
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget	\$15,229,249
General Administration	Portfolio ¹³

Program Planning	Portfolio ¹³
Program Marketing ¹⁸	\$0
Trade Ally Training ¹⁸	
Incentives and Services ^{14, 18}	\$1,243,382
Direct Program Implementation ¹⁸	\$36,237
Program Evaluation ¹⁸	\$19,301
Total expenditures to date	\$10,880,868
Percent of total budget spent to date	71.45%
Participation^{15,17}	
Number of program applications received to date	9,202
Number of program applications processed to date	5,491
Number of processed applications approved to date	4,982
Percent of applications received to date that have been processed	59.67%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p>¹⁵Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p>¹⁸Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p>²⁰The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

Program Administrator(PA) and Program ID¹	RG&E Non-Residential Small Business Direct Install Program
Program Name	RG&E Non-Residential Small Business Direct Install Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	1,398,742
Monthly Net kWh Goal (based on net first-year annual kWh Goal) ^{5,20}	1,909,833
Percent of Monthly Net kWh Goal Acquired	73%
Net Peak ⁶ kW acquired this Month	399.38
Monthly Net Peak kW Goal ²⁰	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	16,391,461
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	16,062,902
Net first-year annual kWh acquired to date as a percent of annual goal	62%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	16,062,902
Net utility peak kW reductions acquired to date	4584.43
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	208,407,983
Net Lifecycle therms acquired to date	N/A
Committed Impacts (not yet acquired) This Month^{8,15}	
Net First-year annual kWh committed this month	1,168,679
Net Lifecycle kWh committed this month	12,674,938
Net Utility Peak kW committed this month	318.09
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$285,930.16
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	2,567,421
Net utility peak kW acquired & committed this month	717.47
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget	\$6,938,751
General Administration	Portfolio ¹³

Program Planning	Portfolio ¹³
Program Marketing ¹⁸	\$0
Trade Ally Training ¹⁸	
Incentives and Services ^{14, 18}	\$445,543
Direct Program Implementation ¹⁸	\$15,828
Program Evaluation ¹⁸	\$10,008
Total expenditures to date	\$5,423,876
Percent of total budget spent to date	78.17%
Participation^{15,17}	
Number of program applications received to date	4,714
Number of program applications processed to date	2,598
Number of processed applications approved to date	2,482
Percent of applications received to date that have been processed	55.11%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p>²⁰ The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Non-Residential Block Bidding Program
Program Name	NYSEG Non-Residential Block Bidding Program Electric
Program Type²	Block Bidding
Total Acquired First-Year Impacts This Month^{3, 13}	
Net first-year annual kWh acquired this Month ⁴	236,585
Monthly Net kWh Goal ¹⁷ (based on net first-year annual ⁵ kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this Month	98
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	3,013,920
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹³	
Net first-year annual kWh acquired to date ²⁰	4,698,235
Net first-year annual kWh acquired to date as a percent of annual goal ¹⁸	69%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ²⁰	4,698,235
Net utility peak kW reductions acquired to date	801
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7, 13}	
Net Lifecycle kWh acquired to date	55,448,375
Net Lifecycle therms acquired to date	N/A
Committed^{8, 13} Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$1,102,581
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month ²⁰	236,585
Net utility peak kW acquired & committed this month	98
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	
Total program budget ¹⁹	\$3,498,962
General Administration ¹⁴	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services ¹⁵	\$0
Direct Program Implementation	\$12,000
Program Evaluation	\$254
Total expenditures to date	\$324,544

Percent of total budget spent to date	9.28%
Participation	
Number of measures ¹⁶ offered on customer proposals to date	81
Number of measures on signed customer contracts to date	32
Number of measures installed to date	14
Percent of proposed measures in signed customer contracts	39.51%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Initially for the Block Bidding Program, Acquired savings was reported for the month that the completion of the installation of the energy savings measure was validated and approved by the Company. Based on recent conversations with DPS, beginning with the June Scorecard the Companies began reporting acquired energy savings for Block Bidding when the savings have been committed by a signed contract with the Supplier.</p> <p>¹⁴Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁵Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p>¹⁶The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p>¹⁷Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p>¹⁸The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2011 program goal of 6,789 mWhs consists of the 2010 program goal, the 2011 program goal and the additional savings based on the the reallocations of savings between programs approved on May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p> <p>²⁰Net kWh acquired savings to date represents an amendment to a project reported which reduces the proposed energy savings by 103,980 from a previously signed contract under RFP2.</p>	

Program Administrator(PA) and Program ID¹	RG&E Non-Residential Block Bidding Program
Program Name	RG&E Non-Residential Block Bidding Program Electric
Program Type²	Block Bidding
Total Acquired First-Year Impacts This Month^{3, 13}	
Net first-year annual kWh acquired this Month ⁴	490,916
Monthly Net kWh Goal ¹⁷ (based on net first-year annual ⁵ kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this Month	123
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	6,872,824
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹³	
Net first-year annual kWh acquired to date	13,416,720
Net first-year annual kWh acquired to date as a percent of annual goal ¹⁸	162.23%
Net first-year annual kWh acquired to date as a percent of 8-year goa	N/A
Net cumulative kWh acquired to date	13,416,720
Net utility peak kW reductions acquired to date	2,418
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goa	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goa	N/A
Net first-year annual therms acquired to date as a percent of 8-year goa	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7, 13}	
Net Lifecycle kWh acquired to date	165,290,834
Net Lifecycle therms acquired to date	N/A
Committed^{8, 13} Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$2,457,706
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	490,916
Net utility peak kW acquired & committed this month	123
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	
Total program budget ¹⁹	\$4,015,697
General Administration ¹⁴	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services ¹⁵	\$0
Direct Program Implementation	\$14,906
Program Evaluation	\$872
Total expenditures to date	\$1,258,091
Percent of total budget spent to date	31.33%

Participation	
Number of measures ¹⁶ offered on customer proposals to date	75
Number of measures on signed customer contracts to date	46
Number of measures installed to date	16
Percent of proposed measures in signed customer contracts	61.33%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Initially for the Block Bidding Program, Acquired savings was reported for the month that the completion of the installation of the energy savings measure was validated and approved by the Company. Based on recent conversations with DPS, beginning with the June Scorecard the Companies began reporting acquired energy savings for Block Bidding when the savings have been committed by a signed contract with the Supplier.</p> <p>¹⁴Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁵Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p>¹⁶The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p>¹⁷Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p>¹⁸The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2011 program goal of 8,270 mWhs consists of the 2010 program goal, the 2011 program goal and the additional savings based on the the reallocations of savings between programs approved on May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	516,904
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	733,276
Percent of Monthly Net kWh Goal Acquired	70.49%
Net Peak ⁶ kW acquired this Month	880
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	4,310,760
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	1,821,655
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	32.82%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,821,655
Net utility peak kW reductions acquired to date	1,225
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal ⁹	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	25,015,505
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	3,020
Net Lifecycle kWh committed this month	24,160
Net Utility Peak kW committed this month	5
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	519,924
Net utility peak kW acquired & committed this month	885
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget	\$2,610,016
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$18,776
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	-\$30,030
Direct Program Implementation ¹⁸	\$32,006
Program Evaluation ¹⁸	\$2,474
Total expenditures to date ¹⁷	\$600,794

Percent of total budget spent to date	23.02%
Participation ^{15, 17, 20}	
Number of program applications received to date	330
Number of program applications processed to date	300
Number of processed applications approved to date	274
Percent of applications received to date that have been processed	90.91%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.	
¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
¹⁵ Impacts are calculated using actual installed measure information for all measures.	
¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.	
¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals a	
¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.	
²⁰ Number of program applications received to date includes 226 engine block heater timers; applications processed to date includes 225 engine block heater timers; applications approved to date includes 225 engine block heater timers.	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	725,074
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	1,881,004
Percent of Monthly Net kWh Goal Acquired	38.55%
Net Peak ⁶ kW acquired this Month	173
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	10,538,775
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	1,490,729
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	11.03%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,490,729
Net utility peak kW reductions acquired to date	405.28
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal ⁹	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	21,884,072
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	168,391
Net Lifecycle kWh committed this month	2,370,344
Net Utility Peak kW committed this month	18
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$25,062
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	893,464
Net utility peak kW acquired & committed this month	191
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget ²¹	\$5,258,360
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$1,632
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$204,213
Direct Program Implementation ¹⁸	\$38,192
Program Evaluation ¹⁸	\$1,258
Total expenditures to date ¹⁷	\$1,087,503

Percent of total budget spent to date	20.68%
Participation^{15, 17}	
Number of program applications received to date	173
Number of program applications processed to date	88
Number of processed applications approved to date	50
Percent of applications received to date that have been processed	50.87%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	283,770
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	467,515
Percent of Monthly Net kWh Goal Acquired	60.70%
Net Peak ⁶ kW acquired this Month	97
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	4,166,684
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	727,534
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	21.20%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	727,534
Net utility peak kW reductions acquired to date	195
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal ⁹	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	10,656,378
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	283,770
Net utility peak kW acquired & committed this month	97
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget ²¹	\$1,543,353
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$669
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$7,033
Direct Program Implementation ¹⁸	\$24,242
Program Evaluation ¹⁸	\$1,591
Total expenditures to date ¹⁷	\$343,105

Percent of total budget spent to date	22.23%
Participation ^{15, 17, 22}	
Number of program applications received to date	45
Number of program applications processed to date	41
Number of processed applications approved to date	33
Percent of applications received to date that have been processed	91.11%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p> <p>²² Number of program applications received to date includes 5 engine block heater timers; applications processed to date includes 5 engine block heater timers; applications approved to date includes 5 engine block heater timers.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	176,513
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	711,429
Percent of Monthly Net kWh Goal Acquired	24.81%
Net Peak ⁶ kW acquired this Month	42
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	1,996,554.92
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	285,188
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	5.73%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	285,188
Net utility peak kW reductions acquired to date	42.363
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal ⁹	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	3,626,680
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	176,513
Net utility peak kW acquired & committed this month	42
Net First-year annual therms acquired & committed this month	NA
Costs^{9,16}	
Total program budget ²¹	\$2,405,701
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$277
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	-\$18,043
Direct Program Implementation ¹⁸	\$37,634
Program Evaluation ¹⁸	\$824
Total expenditures to date ¹⁷	\$412,417

Percent of total budget spent to date	17.14%
Participation^{15, 17}	
Number of program applications received to date	59
Number of program applications processed to date	15
Number of processed applications approved to date	4
Percent of applications received to date that have been processed	25.42%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Attachment 1**DPS Staff Notes:**

¹ DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the first reports. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

² There is not currently a consistent list of program types but individual categories for common use by administrators could be developed.

³ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that are reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

⁴ Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

⁵ Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.

⁶ Peak is defined uniquely for each utility.

⁷ The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

⁸ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

⁹ These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans. Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which an application could be received, processed, and approved all in one day, a "1" would be counted for each step in the tracking lifecycle.

¹² See CO2 Reduction Values tab in Data Reporting Template 6-26-09.Xls (quarterly and annual reports only)