

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Residential Electric HVAC
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	5/22/12
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	728
To Date Portion of Current Annual MWh Target:	425
Net First-Year Annual MWh Acquired this Year	701
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>701</i>
Percent of Total 2012 MWh Target Acquired	96.3%
Percent of Total 2012 MWh Target Acquired & Committed	96.3%
Percent of To Date Portion of 2012 MWh Target Acquired	165.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.150
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.150</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$1,440
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$436
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$24,444
Evaluation Expenditures this Month	\$5,505
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$31,825</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$907,120
To Date Portion of Current Annual Budget:	\$529,153
Total Expenditures this Year	\$535,058
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$535,058
Percent of Current Annual Budget Spent	59.0%
Percent of Current Annual Budget Spent and Encumbered	59.0%
Percent of To Date Portion of Current Annual Budget Spent	101.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$3,449,488
Total Expenditures to Date	\$535,058
<i>Total Expenditures to Date and Encumbrances</i>	\$535,058
Percent of Total 2012-2015 Budget Spent to Date	15.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.5%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	697
Number of program applications approved to receive funds	616
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	950
Expected Net First-year Annual MWh Committed at year end 2012	125

PROGRAM NARRATIVE
Exceptions
0
Achievements
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Small Commercial Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 11/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	N/A
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	401
Net Peak MW Reductions Acquired this Month	0.104
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	16,495
To Date Portion of Current Annual MWh Target:	9,622
Net First-Year Annual MWh Acquired this Year	591
Net First-Year Annual MWh Committed at this Point in Time	473
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,064</i>
Percent of Total 2012 MWh Target Acquired	3.6%
Percent of Total 2012 MWh Target Acquired & Committed	6.4%
Percent of To Date Portion of 2012 MWh Target Acquired	6.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.134
Net Peak MW Reductions Committed at this Point in Time	0.132
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.266</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$21,876
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$170
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$73,470
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$8,250
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$103,766</i>

Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$88,507
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$4,918,311
To Date Portion of Current Annual Budget:	\$2,869,015
Total Expenditures this Year	\$286,073
Funds Encumbered at this Point in Time	\$88,507
<i>Total Expenditures this year and Encumbrances</i>	<i>\$374,580</i>
Percent of Current Annual Budget Spent	5.8%
Percent of Current Annual Budget Spent and Encumbered	7.6%
Percent of To Date Portion of Current Annual Budget Spent	10.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$18,412,890
Total Expenditures to Date	\$286,073
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$374,580</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.0%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	113
Number of program applications approved to receive funds	113
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	16,632
Expected Net First-year Annual MWh Committed at year end 2012	2,800

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Mid-Size Commercial Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/15/2009, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	N/A
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	87
Net Peak MW Reductions Acquired this Month	14.800
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,791
To Date Portion of Current Annual MWh Target:	1,628
Net First-Year Annual MWh Acquired this Year	228
Net First-Year Annual MWh Committed at this Point in Time	55
Total Net First-Year Annual MWh Acquired & Committed	283
Percent of Total 2012 MWh Target Acquired	8.2%
Percent of Total 2012 MWh Target Acquired & Committed	10.1%
Percent of To Date Portion of 2012 MWh Target Acquired	14.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	14.842
Net Peak MW Reductions Committed at this Point in Time	9.129
Total Net Peak MW Reductions Acquired & Committed	23.971
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	
General Administration Expenditures this Month	\$1,367
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$18,684
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$20,051
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$9,382
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0

Financial Activity This Year	
Current Annual Budget:	\$1,384,244
To Date Portion of Current Annual Budget:	\$807,476
Total Expenditures this Year	\$138,153
Funds Encumbered at this Point in Time	\$9,382
<i>Total Expenditures this year and Encumbrances</i>	<i>\$147,535</i>
Percent of Current Annual Budget Spent	10.0%
Percent of Current Annual Budget Spent and Encumbered	10.7%
Percent of To Date Portion of Current Annual Budget Spent	17.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$5,038,037
Total Expenditures to Date	\$138,153
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$147,535</i>
Percent of Total 2012-2015 Budget Spent to Date	2.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.9%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	6
Number of program applications approved to receive funds	6
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	2,803
Expected Net First-year Annual MWh Committed at year end 2012	758

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Appliance Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/04/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	386
Net Peak MW Reductions Acquired this Month	0.063
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,226
To Date Portion of Current Annual MWh Target:	1,299
Net First-Year Annual MWh Acquired this Year	2,074
Net First-Year Annual MWh Committed at this Point in Time	128
Total Net First-Year Annual MWh Acquired & Committed	2,202
Percent of Total 2012 MWh Target Acquired	93.2%
Percent of Total 2012 MWh Target Acquired & Committed	98.9%
Percent of To Date Portion of 2012 MWh Target Acquired	159.8%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.373
Net Peak MW Reductions Committed at this Point in Time	0.004
Total Net Peak MW Reductions Acquired & Committed	0.377
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	
General Administration Expenditures this Month	\$9,006
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$1,983
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$8,200
Direct Program Implementation Expenditures this Month	\$35,854
Evaluation Expenditures this Month	\$4,113
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$59,156
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$5,850
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$1,071,239
To Date Portion of Current Annual Budget:	\$624,889
Total Expenditures this Year	\$316,153
Funds Encumbered at this Point in Time	\$5,850
Total Expenditures this year and Encumbrances	\$322,003
Percent of Current Annual Budget Spent	29.5%
Percent of Current Annual Budget Spent and Encumbered	30.1%
Percent of To Date Portion of Current Annual Budget Spent	50.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$4,120,952
Total Expenditures to Date	\$316,153
Total Expenditures to Date and Encumbrances	\$322,003
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.8%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	

Number of program applications received to date	920
Number of program applications approved to receive funds	831
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	2,460
Expected Net First-year Annual MWh Committed at year end 2012	428

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
Implementation dollars were corrected in June and July. There was an error in our accounting system and reconciled in July. The total cumulative dollars spent in implementation are \$119,930	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011, 6/18/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	6,000
To Date Portion of Current Annual MWh Target:	3,500
Net First-Year Annual MWh Acquired this Year	7,435
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>7,435</i>
Percent of Total 2012 MWh Target Acquired	123.9%
Percent of Total 2012 MWh Target Acquired & Committed	123.9%
Percent of To Date Portion of 2012 MWh Target Acquired	212.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$1,690
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$148,625
Evaluation Expenditures this Month	\$2,000
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$152,315</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0

Financial Activity This Year	
Current Annual Budget:	\$511,447
To Date Portion of Current Annual Budget:	\$298,344
Total Expenditures this Year	\$373,854
Funds Encumbered at this Point in Time	\$0
<i>Total Expenditures this year and Encumbrances</i>	<i>\$373,854</i>
Percent of Current Annual Budget Spent	73.1%
Percent of Current Annual Budget Spent and Encumbered	73.1%
Percent of To Date Portion of Current Annual Budget Spent	125.3%
Financial Activity To Date	
Total 2012-2015 Budget:	\$3,074,152
Total Expenditures to Date	\$373,854
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$373,854</i>
Percent of Total 2012-2015 Budget Spent to Date	12.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.2%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	110,000
Number of program applications approved to receive funds	110,000
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	04/07/2009, 06/24/2011, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	15,097
To Date Portion of Current Annual Dth Target:	8,807
Net First-Year Annual Dth Acquired this Year	6,116
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>6,116</i>
Percent of Total 2012 Dth Target Acquired	40.5%
Percent of Total 2012 Dth Target Acquired & Committed	40.5%
Percent of To Date Portion of 2012 Dth Target Acquired	69.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	41
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>41</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$314
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$8,810
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$9,124</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$385,724
To Date Portion of Current Annual Budget:	\$225,006
Total Expenditures this Year	\$158,183
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$158,183	
Percent of Current Annual Budget Spent		41.0%
Percent of Current Annual Budget Spent and Encumbered		41.0%
Percent of To Date Portion of Current Annual Budget Spent		70.3%
Financial Activity to Date		
Total 2012-2015 Budget:		\$1,527,896
Total Expenditures to Date	\$158,183	
<i>Total Expenditures to Date and Encumbrances</i>	\$158,183	
Percent of Total 2012-2015 Budget Spent to Date		10.4%
Percent of Total 2012-2015 Budget Spent and Encumbered		10.4%
Evaluation Factors		
Realization Rate		0.00
Free Ridership		0.00
Spill Over		0.00
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		849
Number of program applications approved to receive funds		804
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		13,500
Expected Net First-year Annual Dth Committed at year end 2012		2,450

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Commercial Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,199
To Date Portion of Current Annual Dth Target:	1,283
Net First-Year Annual Dth Acquired this Year	590
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>590</i>
Percent of Total 2012 Dth Target Acquired	26.8%
Percent of Total 2012 Dth Target Acquired & Committed	26.8%
Percent of To Date Portion of 2012 Dth Target Acquired	46.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	2
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>2</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.537
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.537</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$425
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$463
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$1,032
Evaluation Expenditures this Month	\$1,233
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$3,153</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$168,668
To Date Portion of Current Annual Budget:	\$98,390
Total Expenditures this Year	\$49,969
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$49,969
Percent of Current Annual Budget Spent	29.6%
Percent of Current Annual Budget Spent and Encumbered	29.6%
Percent of To Date Portion of Current Annual Budget Spent	50.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$639,368
Total Expenditures to Date	\$49,969
<i>Total Expenditures to Date and Encumbrances</i>	\$49,969
Percent of Total 2012-2015 Budget Spent to Date	7.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.8%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	98
Number of program applications approved to receive funds	44
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	1,300
Expected Net First-year Annual Dth Committed at year end 2012	280

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	6/24/2010, 10/26/2011, 6/18/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	10,000
To Date Portion of Current Annual Dth Target:	5,833
Net First-Year Annual Dth Acquired this Year	10,881
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>10,881</i>
Percent of Total 2012 Dth Target Acquired	108.8%
Percent of Total 2012 Dth Target Acquired & Committed	108.8%
Percent of To Date Portion of 2012 Dth Target Acquired	186.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>0</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$377
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$22,875
Evaluation Expenditures this Month	\$678
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$23,930</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$170,484
To Date Portion of Current Annual Budget:	\$99,449
Total Expenditures this Year	\$130,607
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$130,607
Percent of Current Annual Budget Spent	76.6%
Percent of Current Annual Budget Spent and Encumbered	76.6%
Percent of To Date Portion of Current Annual Budget Spent	131.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$1,024,722
Total Expenditures to Date	\$130,607
<i>Total Expenditures to Date and Encumbrances</i>	\$130,607
Percent of Total 2012-2015 Budget Spent to Date	12.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.7%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	110,000
Number of program applications approved to receive funds	110,000
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Utility Financing
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 11/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012
Small Commercial Program	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	4
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	34
Total Number of Loans Issued to Date	38
Total Amount of Financing Outstanding	\$ 27,522.15
Total Number of Loans in Arrears	6
Total Amount of Financing in Arrears	\$ 3,148.78
Mid Size Commercial Program	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	2
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	2
Total Number of Loans Issued to Date	4
Total Amount of Financing Outstanding	\$ 28,012.59
Total Number of Loans in Arrears	2
Total Amount of Financing in Arrears	\$ 27,101.12
Overall Commercial Programs	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	6
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	36
Total Number of Loans Issued to Date	42
Total Amount of Financing Outstanding	\$ 55,534.74
Total Number of Loans in Arrears	8
Total Amount of Financing in Arrears	\$ 30,249.90
PROGRAM NARRATIVE	
Exceptions	
Achievements	
Changes Anticipated in the Next 6 Months	
Corrections to Previous Reports	
Error made in June Outstanding financing. Error is corrected in July scorecard.	