

September 24, 2013

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 10-E-0050 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service – National Grid’s Capital Investment Plan Report through Fourth Quarter of Fiscal Year 2013 -- Correction

Dear Secretary Burgess,

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits the attached corrected pages to its Capital Investment Plan Report for the period through the fourth quarter of Fiscal Year 2013 (“Q4 FY13”), which was filed in this case on August 14, 2013. Subsequent to the August 14 filing, the Company discovered that the report overstated the amount of capital investment National Grid made in FY13 by approximately \$2.8 million. Specifically, the Company’s August 14 report over-reported spending on the following projects by the amounts indicated:

Transmission project C031418, Spier Rotterdam New Line: \$1,850,617
Distribution project C033473, Buffalo Station 27 Rebuild Station: \$733,831
Distribution project C033474, Buffalo Station 37 Rebuild Substation: \$183,457

The August 14 filing over-reported the amounts invested on these projects by including amounts accrued and corresponding amounts paid in FY13, which resulted in these costs being double counted. Entries correcting the double counts are reflected in the attached revised Q4 FY13 capital investment summary table (“Capex Budget Report #3 – 4th Quarter FY12/13”) and in the corresponding Transmission Project Detail and Distribution Project Detail tables. The revised tables include the designation “REVISED September 19, 2013”). These pages replace the corresponding pages from the August 14 report. The revisions described above do not affect the Sub-transmission portion of the Q4 FY13 report.

The Company has contacted Department of Public Service Staff and advised them of these corrections. Please contact me if you have any questions regarding this filing. Thank you for your attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

Niagara Mohawk Power Corporation d/b/a National Grid

Capital Investment Plan Report

4th Quarter FY13 – Corrections
Revised September 19, 2013

- **Area Summary table**
- **Transmission Project Detail tables**
- **Distribution Project Detail tables**

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13														
- REVISED September 19, 2013 -														
Current Year Actuals VS Board Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	Budget FY12/13 Investment Plan Level	RESULTS FOR THE FOURTH QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING						Fiscal YTD Spending % of Investme nt Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investme nt Plan Level	
			Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	FY12/13 YTD Actual Spending						
Transmission	Asset Condition	\$ 40,551,884	\$ 19,112,830	\$ 18,998,226	\$ 26,783,674	\$ (6,344,172)	\$ 58,550,558	-16%	144%	\$ 8,707,017	\$ (15,051,189)	\$ 58,550,558	\$ 17,998,674	44%
	Damage/Failure	\$ 14,038,835	\$ 3,349,164	\$ 5,436,489	\$ 2,020,181	\$ 1,996,637	\$ 12,802,470	14%	91%	\$ 3,424,159	\$ (1,427,522)	\$ 12,802,470	\$ (1,236,365)	-9%
	Non-Infrastructure/Other	\$ 1,550,000	\$ 748,976	\$ 307,129	\$ 98,410	\$ 926,898	\$ 2,081,414	57%	114%	\$ 387,500	\$ 539,398	\$ 2,081,414	\$ 531,414	14%
	Statutory/Regulatory	\$ 63,772,879	\$ 19,306,560	\$ 17,468,923	\$ 9,571,617	\$ 22,681,491	\$ 69,028,592	36%	108%	\$ 15,707,101	\$ 6,974,390	\$ 69,028,592	\$ 5,255,714	8%
	System Capacity & Performance	\$ 22,336,402	\$ 6,115,724	\$ 3,473,547	\$ 3,805,811	\$ 9,414,397	\$ 22,809,479	42%	102%	\$ 5,867,060	\$ 3,547,337	\$ 22,809,479	\$ 473,077	2%
	Grand Total	\$ 142,250,000	\$ 48,633,253	\$ 45,684,314	\$ 42,279,694	\$ 28,675,252	\$ 165,272,513	20%	116%	\$ 34,092,838	\$ (5,417,586)	\$ 165,272,513	\$ 23,022,513	16%
Sub T	Asset Condition	\$ 15,673,700	\$ 3,063,665	\$ 3,545,894	\$ 1,692,019	\$ 5,489,968	\$ 13,791,546	35%	88%	\$ 4,231,899	\$ 1,258,069	\$ 13,791,546	\$ (1,882,154)	-12%
	Damage/Failure	\$ 4,037,000	\$ 935,258	\$ 1,244,105	\$ 421,078	\$ 264,975	\$ 2,865,417	7%	71%	\$ 1,089,990	\$ (825,015)	\$ 2,865,417	\$ (1,171,583)	-29%
	Non-Infrastructure/Other	\$ 166,352	\$ -	\$ 6,842	\$ 3,563	\$ (50,643)	\$ (40,238)	-30%	-24%	\$ 44,915	\$ (95,558)	\$ (40,238)	\$ (206,590)	-124%
	Statutory/Regulatory	\$ 17,904,900	\$ 3,007,024	\$ 2,859,334	\$ 2,158,381	\$ 2,740,960	\$ 10,765,698	15%	60%	\$ 4,834,323	\$ (2,093,363)	\$ 10,765,698	\$ (7,139,202)	-40%
	System Capacity & Performance	\$ 8,218,048	\$ 1,239,168	\$ 2,896,299	\$ 975,535	\$ 522,403	\$ 5,633,405	6%	69%	\$ 2,218,873	\$ (1,696,470)	\$ 5,633,405	\$ (2,584,643)	-31%
	Grand Total	\$ 46,000,000	\$ 8,245,115	\$ 10,552,473	\$ 5,250,577	\$ 8,967,663	\$ 33,015,828	19%	72%	\$ 12,420,000	\$ (3,452,337)	\$ 33,015,828	\$ (12,984,172)	-28%
Distribution	Asset Condition	\$ 27,644,154	\$ 6,158,567	\$ 6,131,919	\$ 3,844,489	\$ 6,725,018	\$ 22,859,993	24%	83%	\$ 7,463,922	\$ (738,904)	\$ 22,859,993	\$ (4,784,161)	-17%
	Damage/Failure	\$ 21,670,000	\$ 6,941,740	\$ 5,645,803	\$ 2,717,925	\$ 3,175,710	\$ 18,481,178	15%	85%	\$ 5,850,900	\$ (2,675,190)	\$ 18,481,178	\$ (3,188,822)	-15%
	Non-Infrastructure/Other	\$ 4,444,000	\$ 1,145,750	\$ 677,867	\$ 248,796	\$ (124,497)	\$ 1,947,916	-3%	44%	\$ 1,199,880	\$ (1,324,377)	\$ 1,947,916	\$ (2,496,084)	-56%
	Statutory/Regulatory	\$ 140,573,000	\$ 34,513,267	\$ 34,260,635	\$ 23,351,544	\$ 28,299,832	\$ 120,425,277	20%	86%	\$ 37,954,711	\$ (9,654,879)	\$ 120,425,277	\$ (20,147,723)	-14%
	System Capacity & Performance	\$ 40,668,846	\$ 10,485,739	\$ 11,643,725	\$ 6,295,532	\$ 8,206,476	\$ 36,631,472	20%	90%	\$ 10,980,589	\$ (2,774,113)	\$ 36,631,472	\$ (4,037,374)	-10%
	Grand Total	\$ 235,000,000	\$ 59,245,063	\$ 58,359,948	\$ 36,458,287	\$ 46,282,539	\$ 200,345,838	20%	85%	\$ 63,450,002	\$ (17,167,463)	\$ 200,345,838	\$ (34,654,162)	-15%
Company	Asset Condition	\$ 83,869,738	\$ 28,335,062	\$ 28,676,039	\$ 32,320,183	\$ 5,870,815	\$ 95,202,097	7%	114%	\$ 20,402,838	\$ (14,532,024)	\$ 95,202,097	\$ 11,332,359	14%
	Damage/Failure	\$ 39,745,835	\$ 11,226,162	\$ 12,326,396	\$ 5,159,185	\$ 5,437,323	\$ 34,149,065	14%	86%	\$ 10,365,049	\$ (4,927,726)	\$ 34,149,065	\$ (5,596,770)	-14%
	Non-Infrastructure/Other	\$ 6,160,352	\$ 1,894,726	\$ 991,838	\$ 350,770	\$ 751,758	\$ 3,989,092	12%	65%	\$ 1,632,295	\$ (880,537)	\$ 3,989,092	\$ (2,171,260)	-35%
	Statutory/Regulatory	\$ 222,250,779	\$ 56,826,851	\$ 54,588,892	\$ 35,081,542	\$ 53,722,283	\$ 200,219,568	24%	90%	\$ 58,496,135	\$ (4,773,853)	\$ 200,219,568	\$ (22,031,211)	-10%
	System Capacity & Performance	\$ 71,223,296	\$ 17,840,630	\$ 18,013,571	\$ 11,076,879	\$ 18,143,276	\$ 65,074,356	25%	91%	\$ 19,066,522	\$ (923,246)	\$ 65,074,356	\$ (6,148,940)	-9%
	Grand Total	\$ 423,250,000	\$116,123,431	\$114,596,736	\$ 83,988,558	\$ 83,925,454	\$ 398,634,179	94%	94%	\$109,962,840	\$ (26,037,386)	\$ 398,634,179	\$ (24,615,821)	-6%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13													
- REVISED September 19, 2013 -													
Transmission - Current Year Actuals VS Expected													
Transmission Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY12/13 Investment Plan	FY12/13 YTD					4th Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	
Spending Rationale	Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending	t Plan Level	t Plan Level	Expected 4th Qtr Spending	Actual Qtr Spending	Actual FY12/13 Spending	Plan Level to Actual Spending	t Plan Level
Asset Condition	40,551,884	19,112,830	18,998,226	26,783,674	(6,344,172)	58,550,558	-15.64%	144.4%	8,707,017	(15,051,189)	58,550,558	17,998,674	44.4%
Damage/Failure	14,038,835	3,349,164	5,436,489	2,020,181	1,996,637	12,802,470	14.22%	91.2%	3,424,159	(1,427,522)	12,802,470	(1,236,365)	-8.8%
Non-Infrastructure	1,550,000	498,326	287,536	98,928	882,141	1,766,931	56.91%	114.0%	387,500	494,641	1,766,931	216,931	14.0%
Other		250,650	19,593	(517)	44,756	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%
Statutory/Regulatory	63,772,879	19,306,560	17,468,923	9,571,617	22,681,491	69,028,592	35.57%	108.2%	15,707,101	6,974,390	69,028,592	5,255,714	8.2%
System Capacity & Performance	22,336,402	6,115,724	3,473,547	3,805,811	9,414,397	22,809,479	42.15%	102.1%	5,867,060	3,547,337	22,809,479	473,077	2.1%
Grand Total	142,250,000	48,633,253	45,684,314	42,279,694	28,675,252	165,272,513	20.16%	116.2%	34,092,838	(5,417,586)	165,272,513	23,022,513	16.2%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13														
- REVISED September 19, 2013 -														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING												
	FY12/13 Investment Plan Level	FY12/13 YTD						4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investmen t Plan Level
Program		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending								
Battery Strategy	490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%	122,000	58,897	397,473	(92,527)	-18.9%	
Circuit Breaker Strategy		10,214	9,465	38,108	413,878	471,665	0.00%	0.0%	0	413,878	471,665	471,665	0.0%	
Clay Station Rebuild	582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%	109,000	(340,023)	600,692	18,692	3.2%	
Clearance Strategy	5,910,000	2,421,106	2,233,415	2,252,097	2,053,982	8,960,600	34.75%	151.6%	1,475,000	578,982	8,960,600	3,050,600	51.6%	
Damage/Failure		973,646	671,053	563,022	449,330	2,657,052	0.00%	0.0%	0	449,330	2,657,052	2,657,052	0.0%	
Digital Fault Recorder Strategy		19,236	(14,905)	159	0	4,490	0.00%	0.0%	0	0	4,490	4,490	0.0%	
Flying Ground Strategy	200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%	50,000	(18,715)	119,792	(80,208)	-40.1%	
Generation	0	161,251	(255,100)	(22,251)	25,333	(90,767)	0.00%	0.0%	0	25,333	(90,767)	(90,767)	0.0%	
Load	299,880	(188,718)	(108,288)	85,992	415	(210,600)	0.14%	-70.2%	74,970	(74,555)	(210,600)	(510,480)	-170.2%	
Luther Forest		48,833	21,720	2,582	288	73,423	0.00%	0.0%	0	288	73,423	73,423	0.0%	
Northeast Region Reinforcement	41,896,228	12,520,800	9,994,728	4,181,935	16,736,017	43,433,480	39.95%	103.7%	10,535,797	6,200,220	43,433,480	1,537,252	3.7%	
NY Inspections	1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%	277,200	203,172	2,408,496	1,292,496	115.8%	
Oil Circuit Breaker Strategy	700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%	175,000	(51,020)	211,502	(488,498)	-69.8%	
Other		266,040	24,349	8,468	573,635	872,492	0.00%	0.0%	0	573,635	872,492	872,492	0.0%	
Other Asset Condition	3,761,540	444,091	827,611	741,054	2,357,022	4,369,777	62.66%	116.2%	703,878	1,653,143	4,369,777	608,237	16.2%	
Other Damage Failure	7,684,735	39,468	851,187	541,277	674,020	2,105,952	8.77%	27.4%	1,828,434	(1,154,414)	2,105,952	(5,578,783)	-72.6%	
Other Statutory Regulatory	6,319,700	431,503	970,795	114,147	450,275	1,966,720	7.12%	31.1%	1,579,925	(1,129,650)	1,966,720	(4,352,980)	-68.9%	
Other Syst Capacity & Performance	6,446,400	1,705,232	1,169,791	1,021,689	1,336,378	5,233,090	20.73%	81.2%	2,158,629	(822,251)	5,233,090	(1,213,310)	-18.8%	
Overhead Line Refurbishment Program - Asset Con	22,586,000	12,951,040	14,157,359	21,131,446	(11,936,502)	36,303,343	-52.85%	160.7%	5,574,250	(17,510,752)	36,303,343	13,717,343	60.7%	
Overhead Line Refurbishment Program - System Ca	5,517,000	3,803,085	1,540,998	530,367	(27,406)	5,847,044	-0.50%	106.0%	361,000	(388,406)	5,847,044	330,044	6.0%	
Physical Security	1,550,000	482,936	282,780	89,942	353,263	1,208,922	22.79%	78.0%	387,500	(34,237)	1,208,922	(341,078)	-22.0%	
Relay Replacement Strategy	1,280,000	81,127	137,546	272,538	621,120	1,112,331	48.53%	86.9%	290,491	330,629	1,112,331	(167,669)	-13.1%	
Reliability Criteria Compliance	2,590,000	330,912	229,169	334,352	3,039,849	3,934,283	117.37%	151.9%	1,406,336	1,633,512	3,934,283	1,344,283	51.9%	
Reserve - Asset Condition	(5,685,772)	0	0	0	0	0	0.00%	0.0%	(1,438,000)	1,438,000	0	5,685,772	-100.0%	
Reserve - Statutory Regulatory	(8,663,229)	0	0	0	0	0	0.00%	0.0%	(2,190,401)	2,190,401	0	8,663,229	-100.0%	
Reserve - System Capacity & Performance	(1,641,878)	0	0	0	0	0	0.00%	0.0%	(415,131)	415,131	0	1,641,878	-100.0%	
RTU Strategy	3,900,180	144,373	256,480	119,545	99,523	619,920	2.55%	15.9%	975,780	(876,257)	619,920	(3,280,260)	-84.1%	
Security Strategy		163	0	0	0	163	0.00%	0.0%	0	0	163	163	0.0%	
Shieldwire Strategy	2,392,800	1,248,129	18,287	253,415	198,512	1,718,342	8.30%	71.8%	329,532	(131,020)	1,718,342	(674,458)	-28.2%	
Station Upgrade	13,828,000	3,723,069	3,774,484	2,703,061	3,546,434	13,747,048	25.65%	99.4%	3,222,000	324,434	13,747,048	(80,952)	-0.6%	
Steel Tower Strategy	339,997	3,243,178	1,391,674	593,167	80,055	5,308,073	23.55%	1561.2%	12,500	67,555	5,308,073	4,968,077	1461.2%	
Substation Rebuild	6,353,000	704,071	487,046	719,340	1,144,200	3,054,657	18.01%	48.1%	1,655,094	(510,894)	3,054,657	(3,298,343)	-51.9%	
System Capacity & Performance	9,125,000	168,232	650,617	1,826,404	5,065,539	7,710,791	55.51%	84.5%	2,281,256	2,784,283	7,710,791	(1,414,209)	-15.5%	
Transformer Replacement Program	4,929,000	41,092	1,555,904	2,646,081	615,858	4,858,936	12.49%	98.6%	794,750	(178,892)	4,858,936	(70,064)	-1.4%	
U-Series Relay Strategy	3,205,320	243,390	302,460	253,294	(174,477)	624,667	-5.44%	19.5%	437,522	(611,999)	624,667	(2,580,653)	-80.5%	
Woodpole Strategy	5,238,100	1,622,421	3,088,517	527,118	392,915	5,630,971	7.50%	107.5%	1,318,525	(925,611)	5,630,971	392,871	7.5%	
Frontier Region		0	7,410	287	7,696	7,696	0.00%	0.0%	0	287	7,696	7,696	0.0%	
Grand Total	142,250,000	48,633,253	45,684,314	42,279,694	28,675,252	165,272,513	20.16%	116.2%	34,092,838	(5,417,586)	165,272,513	23,022,513	16.2%	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

				Budget	ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan					FY12/13 YTD Actual Spending	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage		
				Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	4th Qtr Spending % of Investment Plan Level	Spending % of Investment Plan Level	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending
Asset Condition	Battery Strategy	BatteryRplStrategyCo361XT	C033847	490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%	122,000	58,897	397,473	(92,527)	-18.9%	880,000	-	1,101,257	Program	
	Battery Strategy Total			490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%	122,000	58,897	397,473	(92,527)	-18.9%			1,101,257		
	Circuit Breaker Strategy	Headson - OCB replacements	C043044		9,899	2,406	9,790	33,940	56,036	0.00%	0.0%	0	33,940	56,036	56,036	0.0%	308,000		96,170	5%	
		Inghams-replace 115kv OCB	C031661		315	318	236	214	1,083	0.00%	0.0%	0	214	1,083	1,083	0.0%	100,000		0	0%	
		Browns Falls - OCB Replacements	C043043			6,742	28,079	379,724	414,547	0.00%	0.0%	0	379,724	414,547	414,547	0.0%	1,450,000		403,549	5%	
Circuit Breaker Strategy Total				10,214	9,465	38,108	413,878	471,665	0.00%	0.0%	0	413,878	471,665	471,665	0.0%			499,719			
Flying Ground Strategy	Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C033613	200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%	50,000	(18,715)	119,792	(80,208)	-40.1%	2,511,000	Note 1	248,555	Program	
	Flying Ground Strategy Total			200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%	50,000	(18,715)	119,792	(80,208)	-40.1%			248,555		
	Oil Circuit Breaker Strategy	NY Oil Circuit Breaker Replacements	C037882	700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%	175,000	(51,020)	211,502	(488,498)	-69.8%	-	Note 2	281,217	0%	
	Oil Circuit Breaker Strategy Total			700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%	175,000	(51,020)	211,502	(488,498)	-69.8%			281,217		
	Other Asset Condition	ALCOA - Add Annunciator	C019934	50,000	2,819	6,999	3,997	5,731	19,546	11.46%	39.1%	0	5,731	19,546	(30,454)	-60.9%	789,000	Note 1	72,351	5%	
	Alps #188 Obsolete Circuit Switcher	C028304	704,000	23,083	4,721	20,522	432,898	481,225	61.49%	68.4%	281,600	151,298	481,225	(222,775)	-31.6%	814,528		487,397	5%		
	Amherst Sta- Retire Station	C031699		5,606	2,074	127	85	7,893	0.00%	0.0%	0	85	7,893	7,893	0.0%	100,000		99,918	0%		
	Andrews Sub - Remove/Retire Station	C029213		(42,167)	1,307	4,927	2,036	(33,897)	0.00%	0.0%	0	2,036	(33,897)	(33,897)	0.0%	261,000		64,825	85%		
	Bethlehem Sub - Install Ground Grid	C039682		64,107	(17,632)	547	0	47,022	0.00%	0.0%	0	47,022	47,022	47,022	0.0%	1,000,000		931,078	100%		
	Bristol Hill Sub - Repl SWs 46 & 47	C031005		27,625	77,740	162,733	7,977	276,076	0.00%	0.0%	0	7,977	276,076	276,076	0.0%	520,000		378,959	100%		
	BrownsFallsPIWLightningProtection	C037387		7,079	313	315	224	7,931	0.00%	0.0%	0	224	7,931	7,931	0.0%	75,000		20,978	5%		
	Colton-Replace CBS and Disconnects	C029844		365	368	375	251	1,358	0.00%	0.0%	0	251	1,358	1,358	0.0%	100,000		20,538	0%		
	Deerfield Sub- Repl Windows/doors	C031127		3,007	0	0	0	3,007	0.00%	0.0%	0	3,007	3,007	3,007	0.0%	90,000		(1,589)	100%		
	Dunkirk-230KV Control Cable Tbl	C027845		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	1,040,000		0	100%		
	Elm Terminal Station - HPFF Alarms	C030528	35,000	3,138	3,544	6,040	16,820	29,542	48.06%	84.4%	8,750	8,070	29,542	(5,458)	-15.6%	255,000	Note 1	32,060	45%		
	Gardenville Station - HPFF Alarms	C030530	35,000	3,443	2,806	5,928	10,873	23,051	31.07%	65.9%	8,750	2,123	23,051	(11,949)	-34.1%	255,000	Note 1	25,297	45%		
	GardenvilleNewSpareXmrStorageYrdTAS	C035022		7,088	847	0	0	7,935	0.00%	0.0%	0	7,935	7,935	7,935	0.0%	854,000		706,317	100%		
	HarperStationTransformerReplacement	C037203	50,000	77	81	192,099	2,361	194,618	4.72%	389.2%	12,500	(10,139)	194,618	144,618	289.2%	750,000		0	0%		
	Hartfield Station Animal Fence	C037406		42,831	4,345	(8)	0	47,168	0.00%	0.0%	0	47,168	47,168	47,168	0.0%	100,000		47,175	100%		
	Higley-Repl Fuses w/Ckt Switcher	C034664	0	153	155	19,416	314	20,039	0.00%	0.0%	0	314	20,039	20,039	0.0%	100,000		0	0%		
	Huntley Station - HPFF Alarms	C030531	35,000	3,128	2,806	5,782	53,647	65,363	153.28%	186.8%	8,750	44,897	65,363	30,363	86.8%	255,000	Note 1	69,623	45%		
	Huntley Sub-Rem TB130 & 140 cables	C028089		73	73	76	1,316	1,538	0.00%	0.0%	0	1,538	1,538	1,538	0.0%	75,000		26,614	5%		
	Inman Rd- Install Circuit Switcher	C030765	60,760	3,846	3,883	(9,023)	0	(1,293)	0.00%	-2.1%	0	0	(1,293)	(62,053)	-102.1%	2,270,000	Note 1	231,732	100%		
	Ln182 RFL Eq (Sta 64/Gard/Pack)	C031950	504,780	20,695	68,760	16,662	38,817	144,934	7.69%	28.7%	21,880	16,937	144,934	(359,846)	-71.3%	348,000		190,847	85%		
	Mallory Road Ground Protection PIW	C037408	23,000	10,548	1,382	0	0	11,930	0.00%	51.9%	0	0	11,930	(11,070)	-48.1%	100,000		73,560	100%		
	New Gardenville-Repl TB3 & TB4	C027042		4,310	6,184	4,885	3,038	18,417	0.00%	0.0%	0	3,038	18,417	18,417	0.0%	12,200,000		10,608,840	100%		
	NY Spare Transformer	C038924		81,081	455,701	73,661	722,299	1,332,742	0.00%	0.0%	0	722,299	1,332,742	1,332,742	0.0%	2,173,000	Note 1	2,334,156	Program		
	Oswego - Replace Special Prot Sys	C029216		(40)	0	0	0	(40)	0.00%	0.0%	0	0	(40)	(40)	0.0%	100,000		(40)	0%		
	OswegoPumpHouseAlarmsPIW012-2005	C036219	32,000	45,731	13,797	7,275	284	67,086	0.89%	209.6%	0	284	67,086	35,086	109.6%	185,000		154,197	95%		
	PIW/Emergent Projects	CNYX72	1,000,000	0	0	0	0	0	0.00%	0.0%	250,000	(250,000)	0	(1,000,000)	-100.0%	-	Note 2	0	Blanket		
	Porter - Repl 11 GE 230kv RF2 Discs	C020912	445,000	78,764	73,283	28,812	11,061	191,921	2.49%	43.1%	0	11,061	191,921	(253,079)	-56.9%	400,000		274,276	100%		
	Replace NG ALCOA 115 kv Breakers	C030545	702,000	3,258	68,238	121,738	92,639	285,873	13.20%	40.7%	90,398	2,241	285,873	(416,127)	-59.3%	789,000	Note 1	344,038	5%		
	Rochester - Generator & HPFF Alarms	C030532	35,000	(5,881)	0	0	0	(5,881)	0.00%	-16.8%	8,750	(8,750)	(40,881)	(46,881)	-116.8%	255,000	Note 1	16,402	0%		
	Rochester Pump - LPFF Trip Scheme	C029946	50,000	6,948	25,704	41,897	91,486	166,036	182.97%	332.1%	12,500	78,986	166,036	116,036	232.1%	255,000	Note 1	170,689	5%		
	TaylorvilleStation770PIWDS720081393	C036220		193	195	196	131	714	0.00%	0.0%	0	131	714	714	0.0%	20,000		0	0%		
	TXt Study Budgetary Reserve - NIMO	C028245		796	1,150	(61,987)	103	(59,937)	0.00%	0.0%	0	103	(59,937)	(59,937)	0.0%	-	Note 2	(72,834)	Blanket		
		C031545		26,674	26,576	84,457	19,436	157,143	0.00%	0.0%	0	19,436	157,143	157,143	0.0%	-	Note 2	281,074	Blanket		
		C036210		15,714	275	3,250	0	19,238	0.00%	0.0%	0	0	19,238	19,238	0.0%	123,745		122,910	100%		
		C039165		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	140,000		0	0%		
		C042643		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%		
		C042663		815	0	0	2,691	3,506	0.00%	0.0%	0	2,691	3,506	3,506	0.0%	-	Note 2	0	Blanket		
		C036218		(5,341)	0	0	0	(5,341)	0.00%	0.0%	0	0	(5,341)	(5,341)	0.0%	10,000		0	0%		
		C036225		(3,673)	0	0	0	(3,673)	0.00%	0.0%	0	0	(3,673)	(3,673)	0.0%	10,000		0	0%		
		C039471		131	0	0	131	0.00%	0.0%	0	0	131	131	0.0%	100,000		0	0%			
		C031323			6,354	2,737	9,091	0.00%	0.0%	0	2,737	9,091	9,091	0.0%	50,000		10,548	95%			
		C044513		0	0	642,085	642,085	0.00%	0.0%	0	642,085	642,085	642,085	0.0%	1,650,000		0	5%			
		C040423		0	0	195,680	195,680	0.00%	0.0%	0	195,680	195,680	195,680	0.0%	552,000		195,680	0%			
	Other Asset Condition Total				3,761,540	444,091	827,611	741,054	2,357,022	4,369,777	62.66%	116.2%	703,878	1,653,143	4,369,777	608,237	16.2%			17,917,614	
	Overhead Line Refurbishment Program	Alabama-Telegraph 115 T1040 ACR	C033014	50,000	(14,014)	0	0	(14,014)	0.00%	-28.0%	0.0%	12,500	(12,500)	(14,014)	(64,014)	-128.0%	100,000		0	0%	
		Colton-BF 1-2 T3140-T3150 ACR	C036164	0	2,595	0	128	341	3,063	0.00%	0.0%	0	341	3,063	3,063	0.0%	500,000		0	0%	
		Falconer-HH 153-154, T1160-T1170 ACR	C027422	50,																	

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING									
				FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Investment Plan Level to Actual FY 12/13 Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage						
																	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013		
Relay Replacement Strategy	Relay Replacement Strategy	Batavia Station Relay Replacement	C043506		8,493	4,743	12,996	71,150	97,382	0.00%	0.0%	0	71,150	97,382	97,382	0.0%	100,000		95,591	5%		
		DeWitt Station Relay Strategy	C043503		3,964	17,643	96,208	142,483	260,299	0.00%	0.0%	0	142,483	260,299	260,299	0.0%	100,000		254,983	5%		
		Homer Hill Switch Relay Replacement	C043505		12,597	5,952	5,351	4,404	23,304	0.00%	0.0%	0	4,404	23,304	23,304	0.0%	100,000		28,896	5%		
		Relay Replacement Program NY-T	C034690	1,280,000	22,906	88,402	114,796	168,523	394,626	13.17%	30.8%	290,491	(121,968)	394,626	(885,374)	-69.2%		Note 2	522,626	Program		
		Rotterdam - Repl LN 14&15 Relays	C029949		22,805	12,115	13,609	78,502	127,032	0.00%	0.0%	0	78,502	127,032	127,032	0.0%	100,000		164,929	95%		
		Tilden Station Relay Strategy	C043504		6,427	7,429	25,486	109,166	148,508	0.00%	0.0%	0	109,166	148,508	148,508	0.0%	100,000		145,298	5%		
		UF Relays TxT Strategy	C043508		3,934	1,262	4,091	46,892	56,180	0.00%	0.0%	0	46,892	56,180	56,180	0.0%	-	Note 2	54,965	5%		
		Teal Avenue Transformer Replacement	NMAMT13-01				0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-		0	0%		
		Seneca Terminal Transformer Replacement	NMAMT13-02				0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-		0	0%		
		Ingham's Station Phase Shifting Transformer Replacement	NMAMT13-06				0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-		0	0%		
		Relay Replacement Strategy Total		1,280,000	81,127	137,546	272,538	621,120	1,112,331	48.53%	86.9%	290,491	330,629	1,112,331	(167,669)	-13.1%			1,267,287			
		Reserve - Asset Condition	Capital Reserve - Asset Condition	CNYX31A	(5,685,772)		0	0	0	0	0.00%	0.0%	(1,438,000)	1,438,000	0	5,685,772	-100.0%	-	Note 2	0	Blanket	
		Reserve - Asset Condition Total		(5,685,772)		0	0	0	0	0.00%	0.0%	(1,438,000)	1,438,000	0	5,685,772	-100.0%			0			
		Shieldwire Strategy	Shield Wire: Clay-DeWitt 3	C028709	1,000,000	1,014,143	12,687	22,980	5,587	1,055,397	0.56%	105.5%	5,587	1,055,397	5,587	5.5%	6,050,000		6,274,877	95%		
				C028706	50,000	1,350	1,413	0	1,165	3,928	2.33%	7.9%	12,500	(11,335)	3,928	(46,072)	-92.1%	250,000	Note 1	18,037	0%	
	C028683			1,001,300	10,088	26,075	27,563	191,761	255,486	19.15%	25.5%	317,032	(125,271)	255,486	(745,814)	-74.5%	1,197,000		354,155	30%		
	C028676			341,500	222,547	(21,888)	202,871	0	403,530	0.00%	118.2%	0	403,530	62,030	18.2%	3,150,000		4,289,695	95%			
	Shieldwire Strategy Total		2,392,800	1,248,129	18,287	253,415	198,512	1,718,342	8.30%	71.8%	329,532	(131,020)	1,718,342	(674,458)	-28.2%			10,936,765				
	Steel Tower Strategy	Lockport 103- 104, T1620-T106 STR	C027432	50,000		(57)	0	0	(57)	0.00%	-0.1%	12,500	(12,500)	(57)	(60,057)	-100.1%	100,000		0	0%		
			C021693	289,997	3,259,436	1,391,999	585,184	59,397	5,296,016	20.48%	1826.2%	0	59,397	5,296,016	5,006,019	1726.2%	17,130,000		15,427,082	95%		
			C004636		266	0	0	0	266	0.00%	0.0%	0	0	266	0.0%		Note 2	20,030,185	100%			
			C025539		(16,525)	(268)	7,983	20,659	11,848	0.00%	0.0%	0	20,659	11,848	11,848	0.0%	242,687		136,200	5%		
			Steel Tower Strategy Total		339,997	3,243,178	1,391,674	593,167	80,055	5,308,073	23.55%	1561.2%	12,500	67,555	5,308,073	4,968,077	1461.2%			35,593,467		
		Substation Rebuild	Dunkirk Rebuild	C005155	0	391	395	210	260	1,256	0.00%	0.0%	0	260	1,256	0.0%	50,000		0	0%		
			Gardenville - Rebuild Line Location	C030084	170,000		6,773	33,561	8,210	48,544	4.83%	28.6%	42,500	(34,290)	48,544	(121,456)	-71.4%	3,600,000	Note 1	200,626	5%	
Gardenville Rebuild			C005156	1,000,000	64,159	(70,784)	117,857	117,928	229,160	11.79%	22.9%	250,000	(132,072)	229,160	(770,840)	-77.1%	3,600,000	Note 1	2,011,693	5%		
LightH 115kV Yard Repl & cntrl hse			C031662	0	1,689	1,705	1,509	(11,163)	(6,260)	0.00%	0.0%	0	(11,163)	(6,260)	0.0%	100,000		0	0%			
LockportSubstationRebuildC036TxT			C035464		5,752	1,246	1,267	1,080	9,345	0.00%	0.0%	0	1,080	9,345	0.0%	100,000		0	0%			
Substation Rebuild Total	North LeRoy - Rebuild Station	C029180	178,000	263,178	14,382	5,611	0	283,171	0.00%	159.1%	0	283,171	105,171	59.1%	870,000		829,278	100%				
	Oneida Substation Rebuild	C034443		1,316	0	62	116	1,494	0.00%	0.0%	0	116	1,494	0.0%	100,000		(160,941)	0%				
	Rome 115 kV Station	C003778	4,765,000	309,791	490,241	544,290	963,023	2,307,345	20.21%	48.4%	1,191,250	(228,227)	2,307,345	(2,457,655)	-51.6%	13,902,000	Note 1	4,195,805	5%			
	Rome Rebuild Line Part	C034983	240,000	57,779	43,073	14,957	180,544	180,544	26.97%	75.2%	171,344	(106,609)	180,544	(69,456)	-24.8%	13,902,000	Note 1	381,160	5%			
	Rotterdam 115kV SubRebuild(AIS)	C034850		15	15	16	11	57	0.00%	0.0%	0	11	57	0.0%	20,000		0	0%				
	Substation Rebuild Total		6,353,000	704,071	487,046	719,340	1,144,200	3,054,657	18.01%	48.1%	1,655,094	(510,894)	3,054,657	(3,298,343)	-51.9%			7,457,621				
	Transformer Replacement Program	Greenbush-Replace TB3	C031663	2,120,000	158,842	260,673	863,218	244,138	1,526,872	11.52%	72.0%	92,500	151,638	1,526,872	(593,128)	-28.0%	1,900,000		2,184,323	100%		
		NY Spare Transformers/KaraMorris	C039893	2,059,000	138,973	728,747	1,639,604	258,222	2,765,546	12.54%	134.3%	514,750	(256,528)	2,765,546	706,546	34.3%	5,690,000		5,798,457	100%		
	Transformer Replacement Program Total	Oneida Transformer Replacement # 4	C037876	750,000	(256,723)	566,484	143,259	113,498	568,518	15.13%	75.5%	187,500	(74,002)	568,518	(183,482)	-24.5%	5,453,000	Note 1	1,439,027	45%		
	U-Series Relay Strategy	U-Series Relay Strategy	Edic FE1 - Replace U Series Relays	C024662	240,000	93,234	222,693	135,524	60,784	512,234	25.33%	213.4%	0	60,784	512,234	272,234	113.4%	690,000		666,325	5%	
Leeds - Replace U Series Relays			C024663	0	7,715	12,661	2,355	2,056	24,786	0.00%	0.0%	0	2,056	24,786	0.0%	100,000		93,352	5%			
LN17 - Replace U Series Relays			C024661	2,803,000	103,257	58,384	48,137	(245,640)	(35,862)	-8.76%	-1.3%	396,942	(642,582)	(35,862)	(2,838,862)	-101.3%	1,350,000		785,247	5%		
New Scotland - Rpl U Series Relays			C041249		13	13	13	9	47	0.00%	0.0%	0	9	47	0.0%	100,000		811	0%			
Rotterdam-Repl E205 U Series Relays			C005150	162,320	39,173	8,709	67,265	8,315	123,462	5.12%	76.1%	40,580	(32,265)	123,462	(38,858)	-23.9%	551,000		499,694	100%		
U-Series Relay Strategy Total				3,205,320	243,390	302,460	253,294	(174,477)	624,667	5.44%	19.5%	437,522	(611,999)	624,667	(2,580,653)	-80.4%			2,045,430			
Asset Condition Total				40,551,884	19,112,830	18,998,226	26,783,674	(6,344,172)	58,550,558	-15.64%	144.4%	8,707,017	(15,051,189)	58,550,558	17,998,574	44.4%			203,373,466			
Damage/Failure			Damage/Failure	Bethlehem TB 2 Failure	C038966		32,974	741	0	0	33,715	0.00%	0.0%	0	33,715	611,303		670,000		611,303	100%	
				Bl Riv-LHH 5-6 T2120-T3040 OPGW D-F	C039102		2,665	0	(33,414)	10,935	(19,815)	0.00%	0.0%	0	10,935	(19,815)	(19,815)	0.0%	100,000		56,855	95%
				Cent NY-Trans Line Budgetary Reserve	CNC0083		(7,388)	0	0	0	(7,388)	0.00%	0.0%	0	0	(7,388)	0.0%	-	Note 2	443,583	Blanket	
	Cent NY-Trans Sub Budgetary Reserve	CNC0088			0	0	0	0	0	0.00%	0.0%	0	0	0	0.0%	-	Note 2	0	Blanket			
	Cortland Sub OCB R30 D/F RPLMNT	C041644			4,898	13,649	1,595	76,427	96,569	0.00%	0.0%	0	76,427	96,569	96,569	0.0%	450,000		389,114	95%		
	Dennison-Colton 4 T3180 Switch	C037246			23,167	19,772	438	45,522	88,900	0.00%	0.0%	0	45,522	88,900	88,900	0.0%	100,000		156,344	95%		
	ElbridgeGenerator(TAS)	C035143			144,614	1,823	18,099	(132)	164,404	0.00%	0.0%	0	(132)	164,404	0.0%	251,000		263,887	100%			
	Gard-Dk 141-142 T1260-T1270 Str 409	C036051			3,090	7,556	10,676	11,268	32,589	0.00%	0.0%	0	11,268	32,589	32,589	0.0%	250,000		36,697	65%		
	Leeds-PV 92 T5330 Str 361	C032964			4,407	3,491	6,521	8,669	23,089	0.00%	0.0%	0	8,669	23,089	23,089	0.0%	275,000		54,421	5%		
	Malone TRF#3 Failure	C042243			660,573	(660,573)	0	0	(0)	0.00%	0.0%	0	0	(0)	(0)	0.0%	-	Note 2	41,829	100%		
	North Akron TxT Transformer Failure	C040243			(825)	277	0	0	(548)	0.00%	0.0%	0	0	(548)	(548)	0.0%	450,000		366,888	100%		
	Oneida Sub-Repl. LTG & Rept Ckts	C028964			101	102	174	140	517	0.00%	0.0%	0	140	517	517	0.0%	50,000		517	0%		
	Porter Station-Rplc failed R100 OCB	C041663			49,004	87,392	54,908	102,741	294,045	0.00%	0.0%	0	102,741	294,045	294,045	0.0%	450,000		351,181	95%		
	Relay Replacement at 3 Substations	C032960			19,880	0	0	0	19,880	0.00%	0.0%	0	0	19,880								

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

				Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
Damage/Failure Total	Other	Rotterdam R1 Breaker failure	C044346				72,608	797	73,405	0.00%	0.0%	0	797	73,405	73,405	0.0%	250,000		0	100%	
		Packard-Gardenville 182 T1780 Structure 58 Damage-GERES LOCK 8 D/F-STRUCTURES	C041365				4,036	33,328	37,364	0.00%	0.0%	0	33,328	37,364	0.0%	0	100,000		0	30%	
			C044933				13,045	11,551	24,597	0.00%	0.0%	0	11,551	24,597	0.0%	0	100,000		24,597	5%	
		Damage/Failure Total			973,646	671,053	563,022	449,330	2,657,052	0.00%	0.0%	0	449,330	2,657,052	2,657,052	0.0%			7,705,408		
		NY Inspections	C026923	1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%	277,200	2,408,496	1,292,496	2,408,496	115.8%	-	Note 2	16,714,047	Program	
		NY Inspections Total		1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%	277,200	2,408,496	1,292,496	2,408,496	115.8%			16,714,047		
		Other Damage Failure	Beck-Mountain-Lockport 103-104 T1620-T1060 D/F	C040504	145,000		0	0	0	0.00%	0.0%	36,250	(36,250)	0	(145,000)	-100.0%	100,000		0	0%	
		Bethlehem Relay Replacement	C041010	208,000	32,788	38,324	77,492	92,541	241,145	44.49%	115.9%	52,000	40,541	241,145	33,145	15.9%	270,000		266,672	100%	
		Curtis St - Repl LN 10 & 13 Relays	C029320	20,000	(17,897)	0	0	0	(17,897)	0.00%	-89.5%	0	0	(17,897)	(37,897)	-189.5%	602,000		584,124	100%	
		Gardn-Dewep 54 T1230 Str 23-25 D/F	C039207	78,000	531	1,114	0	0	1,644	0.00%	2.1%	19,500	(19,500)	1,644	(76,356)	-97.9%	190,000		137,828	100%	
		Gerres Lock Sub - Repl 14 115kV Disc	C028324	311,000	152,732	74,749	66,469	4,240	298,190	1.36%	95.9%	0	4,240	298,190	(12,810)	-4.1%	603,000		489,298	100%	
		Grooms Rd-Forts F 13 T6360 Gravel P	C038382	100,000	433	0	570	496	1,499	0.50%	1.5%	25,000	(24,504)	1,499	(98,501)	-98.5%	100,000		12,718	5%	
		Mohawk River Crossing D-F	C041086	180,000		0	0	8,097	8,097	4.50%	4.5%	45,000	(36,903)	8,097	(171,903)	-95.5%	200,000		8,202	5%	
		N Gouvnr-Battle Hill 8 T3290 Switch	C035355	157,075	7,675	83	2,780	10,857	21,395	6.91%	13.6%	39,269	(28,412)	21,395	(135,680)	-86.4%	206,000		43,888	5%	
		New Scotland	C039722	275,000	5,745	854	15,130	312,072	333,800	113.48%	121.4%	68,750	243,322	333,800	58,800	21.4%	250,000		345,354	95%	
		Oneida - TB#3 Failure	C022391	0	34,397	23,319	10,205	69,624	137,545	0.00%	0.0%	0	69,624	137,545	137,545	0.0%	5,453,000	Note 1	2,097,876	45%	
		Packard - Urban 181 T1850 Str. 409 D-F	C041163	100,000		0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	100,000		0	0%	
		Packard-Gardenville 182 T1780 Str 87	C040784	120,000		0	0	0	0	0.00%	0.0%	30,000	(30,000)	0	(120,000)	-100.0%	100,000		0	0%	
		T1060 X0045 Retired Olin Tap D/F	C038884	46,000	0	0	0	0	0	0.00%	0.0%	11,500	(11,500)	0	(46,000)	-100.0%	100,000		0	0%	
		T3030 - T6180 Switch Replacements	C035384	190,660	7,316	67,062	21,752	6,902	103,031	3.62%	54.0%	47,665	(40,763)	103,031	(87,629)	-46.0%	357,000		256,378	100%	
		Ticonderoga Line Portion via C37108	C039484	20,000	16,493	13,562	18,230	7,172	55,456	35.86%	277.3%	0	7,172	55,456	35,456	177.3%	400,000	Note 1	81,407	5%	
		TiconderogaSubPIW/Replace115kV/Switch	C037108	20,000	8,610	15,878	23,053	16,595	64,136	82.97%	320.7%	0	16,595	64,136	44,136	220.7%	400,000	Note 1	131,797	5%	
		Trans Station Failure Budget Reserv	C003792	5,244,000	(211,121)	604,374	244,174	67,565	704,993	1.29%	13.4%	1,311,000	(1,243,435)	704,993	(4,539,007)	-86.6%	-	Note 2	12,487,890	Blanket	
		TransLine Damage-Failure Budget Res	C003278	250,000	(1,736)	10,880	60,113	77,860	147,116	31.14%	58.8%	62,500	15,360	147,116	(102,884)	-41.2%	-	Note 2	936,488	Blanket	
		Trinity UG CP D/F	C040364	20,000	3,503	989	1,310	0	5,801	0.00%	29.0%	5,000	(5,000)	5,801	(14,199)	-71.0%	100,000		0	0%	
		Yahnuadasis T4160-T4300 D-F Struc	C038162	200,000		0	0	0	0	0.00%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	100,000		0	0%	
		Other Damage Failure Total		7,684,735	39,468	851,187	541,277	674,020	2,105,952	8.77%	27.4%	1,828,434	(1,154,414)	2,105,952	(5,578,783)	-72.6%			17,879,921		
		Woodpole Strategy	Wood Pole Management - NY	C011640	5,238,100	1,622,421	3,088,517	527,118	392,915	5,630,971	7.50%	107.5%	1,318,525	(925,611)	5,630,971	392,871	7.5%	-	Note 2	21,017,135	Program
		Woodpole Strategy Total		14,038,835	3,349,164	5,436,489	2,020,181	1,996,637	12,802,470	14.22%	91.2%	3,424,159	(1,427,522)	12,802,470	(1,236,365)	-8.8%			63,316,511		
		Non-Infrastructure	Other	Appropriations & Elec Trans Land Sa	C042905		(9,625)	(1,782)	2	135	(11,270)	0.00%	0.0%	0	135	(11,270)	(11,270)	0.0%	-		(11,270)
Battery Eyewash Station RplProgram	C038545				17,074	4,400	1,268	3,148	25,890	0.00%	0.0%	0	3,148	25,890	25,890	0.0%	-	Note 2	88,425	Program	
NY Deferred CAPEX small tools	C031770				5,032	2,112	5,894	0	13,037	0.00%	0.0%	0	0	13,037	13,037	0.0%	-	Note 2	0	Blanket	
NY TLS Deferred CAPEX Small Tools	C034809				2,883	0	0	517,959	520,843	0.00%	0.0%	0	517,959	520,843	520,843	0.0%	-	Note 2	0	Blanket	
Salmon River Land Sales	C037983				26	26	1,822	7,501	9,374	0.00%	0.0%	0	7,501	9,374	9,374	0.0%	-		88,088	95%	
BLANKET LAND ACQUISITION/DISPOSITIO	C042905						0	135	135	0.00%	0.0%	0	135	135	135	0.0%	-		135	Blanket	
Other Total					15,390	4,756	8,986	528,878	558,009	0.00%	0.0%	0	528,878	558,009	558,009	0.0%			165,378		
Physical Security	NY Physical Security 15Stations			C034224	1,500,000	482,936	282,780	89,942	353,263	1,208,922	23.55%	80.6%	375,000	(21,737)	1,208,922	(291,078)	-19.4%	8,500,000		7,144,524	95%
Physical Security Strategy	CNYAS86				50,000		0	0	0	0.00%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	-		0	Program	
Physical Security Total				1,550,000	482,936	282,780	89,942	353,263	1,208,922	22.79%	78.0%	387,500	(34,237)	1,208,922	(341,078)	-22.0%			7,144,524		
Non-Infrastructure Total				1,550,000	498,326	287,536	98,928	882,141	1,766,931	56.91%	114.0%	387,500	494,641	1,766,931	216,931	14.0%			7,308,902		
Other	Other	Cent NY - PS&I Electric orders	C004158		0	24,163	0	0	24,163	0.00%	0.0%	0	0	24,163	24,163	0.0%	-	Note 2	(67,018)	Blanket	
		Colton - Carry #9 Townline Sta. Tap	C027263		183,713	(5,385)	0	0	178,328	0.00%	0.0%	0	0	178,328	178,328	0.0%	11,938,000	Note 1,3	415,088	100%	
		East NY - PS&I Electric Orders	C004160		87,265	0	(1,349)	0	85,916	0.00%	0.0%	0	0	85,916	85,916	0.0%	-	Note 2	85,916	Blanket	
		Finch Paper	C033591		2,977	368	204	88	3,638	0.00%	0.0%	0	88	3,638	3,638	0.0%	100,000	Note 3	7,362	0%	
		Functional Specification with PG&E	C033536		443	447	461	309	1,659	0.00%	0.0%	0	309	1,659	1,659	0.0%	200,000		0	Blanket	
		West NY-Trans Line Budgetary Reserv	CNW0083		(23,748)	0	166	0	(23,582)	0.00%	0.0%	0	0	(23,582)	(23,582)	0.0%	-	Note 2	(22,783)	Blanket	
		GARDENVILLE-BETHLEHEM 149/150 TAP	C045461				0	43,686	43,686	0.00%	0.0%	0	43,686	43,686	43,686	0.0%	430,000		43,686	95%	
		JAMESTOWN MUNI DOW ST STAT. MTR UPG	C046999				0	673	673	0.00%	0.0%	0	673	673	673	0.0%	67,000		673	5%	
		Other Total			250,650	19,593	(517)	44,756	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%			462,925		
		Other Total			250,650	19,593	(517)	44,756	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%			462,925		
Statutory/Regulatory	Clay Station Rebuild	Clay Station Line Project	C032539	582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%	109,000	(340,023)	600,692	18,692	3.2%	42,430,000	Note 1	729,185	85%	
		Clay Station Rebuild Total		582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%	109,000	(340,023)	600,692	18,692	3.2%			729,185		
		Clearance Strategy	Adirondack-Porter 12 T4010 CCR	C031129		721,467	857,552	6,964	0	1,585,982	0.00%	0.0%	0	1,585,982	1,585,982	1,585,982	0.0%	1,670,000		1,986,743	95%
		Athens-PV 91 T4320 CCR	C040463		10,000	(4,562)	0	0	(4,562)	0.00%	-45.6%	2,500	(2,500)	(4,562)	(14,562)	-145.6%	100,000		0	0%	
		Boonville-Porter 2 T4030 CCR	C040683		10,000	43,760	0	0	43,760	0.00%	437.6%	2,500	(2,500)	43,760	33,760	337.6%	250,000		187,111	95%	
		Clay-DeWitt 13 T2060 CCR	C034911		58,814	20,960	0	0	79,774	0.00%	0.0%	0	79,774	79,774	79,774	0.0%	300,000		312,318	100%	
		Clay-Dewitt 3 T2040 CCR	C041283		20,807	0	0	0	20,807	0.00%	0.0%	0	20,807								

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING					Project Approval			
				FY12/13 Investment Plan Level	FY12/13 YTD				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage			
					Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013												FY12/13 Actual Spending		
		Porter-Rotterdam 30 T4200 CCR	C043447		28,520	91,647	984,178	518,207	1,622,553	0.00%	0.0%	0	518,207	1,622,553	1,622,553	0.0%	980,000		1,815,176	95%		
		Porter-Rotterdam 31 T4210 CCR	C040705		1,081,083	493,274	603,297	16,902	2,194,557	0.00%	0.0%	0	16,902	2,194,557	2,194,557	0.0%	3,500,000		3,167,940	95%		
		Porter-Valley 4 T4240 CCR	C039903		2,414	(212,978)	0	0	(210,563)	0.00%	0.0%	0	0	(210,563)	(210,563)	0.0%	960,000		584,676	95%		
		Reynolds Rd-Alps 1 T5560 CCR	C034964	0	(8,857)	0	0	0	(8,857)	0.00%	0.0%	0	0	(8,857)	(8,857)	0.0%	100,000		0	0%		
		Rotterdam-New Scotland 13 T5680 CCR	C034963	0	7,078	276	2	11,184	18,541	0.00%	0.0%	0	11,184	18,541	18,541	0.0%	100,000		0	5%		
		S Oswego-Clay 4 T6400 CCR	C042183		10,331	53,491	2,924	9,869	76,615	0.00%	0.0%	0	9,869	76,615	76,615	0.0%	250,000		118,036	95%		
		Scriba-Volney 20 T2540 CCR	C031138		29,141	(44,896)	(4,168)	0	(19,922)	0.00%	0.0%	0	0	(19,922)	(19,922)	0.0%	502,000		497,695	100%		
		Warren-Falconer 171 T6090 CCR	C042063		28,231	36,599	878	17,130	82,838	0.00%	0.0%	0	17,130	82,838	82,838	0.0%	320,000		129,528	85%		
		Yahundasis-Porter 3 T4300 CCR	C043229		6,348	271,428	87,992	10,199	375,967	0.00%	0.0%	0	10,199	375,967	375,967	0.0%	700,000		387,014	95%		
		Marcy-New Scotland 18 T4130 CCR	C039328			(10,140)	0	0	(10,140)	0.00%	0.0%	0	0	(10,140)	(10,140)	0.0%	100,000		0	0%		
		Scriba-Volney 21 T2550 CCR	C039329			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%		
		Porter-Schuyler #13 T4220 CCR - formerly CNYAS	C040163			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%		
		Porter-Walkins 5 T4190 CCR	C041763			213,402	0	0	213,402	0.00%	0.0%	0	0	213,402	213,402	0.0%	375,000		366,023	100%		
		NS-Feura Bush 9 T5500 &Taps CCR	C034966			(13,232)	0	0	(13,232)	0.00%	0.0%	0	0	(13,232)	(13,232)	0.0%	100,000		0	0%		
		NS-Long Lane 7 T5470 &Taps CCR	C034968			(15,126)	0	0	(15,126)	0.00%	0.0%	0	0	(15,126)	(15,126)	0.0%	100,000		0	0%		
		TAYLORVILLE-BOONVILLE 5 T3320 CCR	C047876			0	7,159	7,159	7,159	0.00%	0.0%	0	7,159	7,159	7,159	0.0%	100,000		7,159	30%		
		ELBRIDGE-GERES LOCK 18 T2180 CCR	C047878			0	327	327	327	0.00%	0.0%	0	327	327	327	0.0%	100,000		327	30%		
		ELBRIDGE-GERES LOCK 19 T2190 CCR	C047881			0	145	145	145	0.00%	0.0%	0	145	145	145	0.0%	100,000		145	30%		
		TAYLORVILLE-MOSHIER 7 T3340 CCR	C047944			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	5%		
		Clearance Strategy Total			5,910,000	2,421,106	2,233,415	2,252,097	2,053,982	8,960,600	34.75%	151.6%	1,475,000	578,982	8,960,600	3,050,600	51.6%	-		15,133,290		
	Digital Fault Recorder Strategy	Digital Fault Recorder Program	C003726			19,236	(14,905)	159	0	4,490	0.00%	0.0%	0	0	4,490	4,490	0.0%	-	Note 2	4,793,704	100%	
	Digital Fault Recorder Strategy	Digital Fault Recorder Strategy Total			19,236	(14,905)	159	0	4,490	0.00%	0.0%	0	0	4,490	4,490	4,490	0.0%	-		4,793,704		
	Generation	Athens Redundant SPS	CNYX83	675,000	0	0	0	0	0	0.00%	0.0%	168,750	(168,750)	0	(675,000)	-100.0%	-		0	5%		
		Athens Redundant SPS - Reimbursable Portion	CNYX83R	(675,000)	0	0	0	0	0	0.00%	0.0%	(168,750)	168,750	0	675,000	-100.0%	-		0	5%		
		Ball Hill- Loop in, Loop out	CNYX74	150,000	0	0	0	0	0	0.00%	0.0%	37,500	(37,500)	0	(150,000)	-100.0%	-		0	0%		
		Ball Hill- Loop in, Loop out Reimbursable Portion	CNYX74R	(150,000)	0	0	0	0	0	0.00%	0.0%	(37,500)	37,500	0	150,000	-100.0%	-		0	0%		
		Ball Hill-Metering/RTU/Relay Upgrades	CNYX75	150,000	0	0	0	0	0	0.00%	0.0%	37,500	(37,500)	0	(150,000)	-100.0%	-		0	0%		
		Ball Hill-Metering/RTU/Relay Upgrades Reimbursable Portion	CNYX75R	(150,000)	0	0	0	0	0	0.00%	0.0%	(37,500)	37,500	0	150,000	-100.0%	-		0	0%		
		Cape Vincent Wind-RTU/Metering/Relay upgrades	CNYX60	75,000	0	0	0	0	0	0.00%	0.0%	18,750	(18,750)	0	(75,000)	-100.0%	-		0	0%		
		Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	CNYX60R	(75,000)	0	0	0	0	0	0.00%	0.0%	(18,750)	18,750	0	75,000	-100.0%	-		0	0%		
		Clayton Wind-Loop in, Loop-out	CNYX70	350,000	0	0	0	0	0	0.00%	0.0%	87,500	(87,500)	0	(350,000)	-100.0%	-		0	0%		
		Clayton Wind-Loop in, Loop-out Reimbursable Portion	CNYX70R	(350,000)	0	0	0	0	0	0.00%	0.0%	(87,500)	87,500	0	350,000	-100.0%	-		0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades	CNYX71	320,000	0	0	0	0	0	0.00%	0.0%	80,000	(80,000)	0	(320,000)	-100.0%	-		0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	CNYX71R	(320,000)	0	0	0	0	0	0.00%	0.0%	(80,000)	80,000	0	320,000	-100.0%	-		0	0%		
		EDGE - Line Relocation	CNYX82	5,200,000	0	0	0	0	0	0.00%	0.0%	1,300,000	(1,300,000)	0	(5,200,000)	-100.0%	5,200,000	Note 1.3	0	5%		
		EDGE - Line Relocation, Reimbursable Portion	CNYX82R	(5,200,000)	0	0	0	0	0	0.00%	0.0%	(1,300,000)	1,300,000	0	5,200,000	-100.0%	-		0	5%		
		Everpower Allegany - line tap	CNYX78	100,000	0	0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	1,010,000	Note 1.3	0	5%		
		Everpower Allegany - Substation	CNYX79	250,000	0	0	0	0	0	0.00%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	1,520,000	Note 1.3	0	5%		
		Everpower Allegany - Substation- Reimbursable Portion	CNYX79R	(250,000)	0	0	0	0	0	0.00%	0.0%	(62,500)	62,500	0	250,000	-100.0%	1,520,000	Note 1.3	0	5%		
		Everpower Allegany -line tap Reimbursable Portion	CNYX78R	(100,000)	0	0	0	0	0	0.00%	0.0%	(25,000)	25,000	0	100,000	-100.0%	1,010,000	Note 1.3	0	5%		
		Fairfield Wind - Loop In Loop Out	C029782	454	0	0	0	0	454	0.00%	0.0%	0	454	0	454	0.0%	2,159,060	Note 1.3	454	100%		
		Flatrock	C004217	686	0	0	0	0	686	0.00%	0.0%	0	686	0	686	0.0%	3,333,000	Note 1.3	686	100%		
		MM Albany Energy CRA	C042103	(55,580)	33,654	(90,622)	0	(112,547)	0	0.00%	0.0%	0	(112,547)	0	(112,547)	0.0%	115,000	Note 1.3	(112,547)	95%		
		Nine Mile 2 Uprate	C039171	166,000	241,860	(288,860)	(7,502)	543	(53,959)	0.33%	-32.5%	0	543	(53,959)	(219,959)	-132.5%	2,123,000	Note 1.3	1,045,787	95%		
		Nine Mile 2 Uprate Reimb portion	C039171R	(166,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	166,000	-100.0%	2,123,000	Note 1.3	0	95%		
		Ripley-Westfield - loop in,loop out	CNYX81	210,000	0	0	0	0	0	0.00%	0.0%	52,500	(52,500)	0	(210,000)	-100.0%	-		0	0%		
		Ripley-Westfield - Substation	CNYX77	250,000	0	0	0	0	0	0.00%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	-		0	0%		
		Ripley-Westfield - Substation- Reimbursable Portion	CNYX77R	(250,000)	0	0	0	0	0	0.00%	0.0%	(62,500)	62,500	0	250,000	-100.0%	-		0	0%		
		Ripley-Westfield -loop in,loop out Reimbursable Portion	CNYX81R	(210,000)	0	0	0	0	0	0.00%	0.0%	(52,500)	52,500	0	210,000	-100.0%	-		0	0%		
		Salina Landfill Project	C032336	(25,668)	0	76,213	3,088	53,633	53,633	0.00%	0.0%	0	3,088	53,633	53,633	0.0%	690,000	Note 3	482,263	100%		
		St Lawrence Wind-Loop in, Loop-out	CNYX55	100,000	0	0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	-		0	0%		
		St Lawrence Wind-Loop in, Loop-out Reimbursable Portion	CNYX55R	(100,000)	0	0	0	0	0	0.00%	0.0%	(25,000)	25,000	0	100,000	-100.0%	-		0	0%		
		St Lawrence Wind-RTU/Metering/Relay upgrades	CNYX56	600,000	0	0	0	0	0	0.00%	0.0%	150,000	(150,000)	0	(600,000)	-100.0%	-		0	0%		
		St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	CNYX56R	(600,000)	0	0	0	0	0	0.00%	0.0%	(150,000)	150,000	0	600,000	-100.0%	-		0	0%		
		Steel Winds II - NG Sta Upgrades	C038126	(500)	57	(466)	1	(908)	0	0.00%	0.0%	0	1	(908)	(908)	0.0%	1,340,000	Note 1.3	262,407	100%		
		West-Hill Wind -Loop in-loop out	CNYX49	100,000	0	0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13
- REVISED September 19, 2013 -
Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING					Project Approval Amount - Total Costs				Notes	Total Spending To Date - Total Costs	Project Completion Percentage
				FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level														
				Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level												
Northeast Region Reinforcement	Northeast Region Reinforcement	Eastover Rd - New 230-115kV Station	C031326	2,500,228	158,730	773,087	585,561	396,064	1,913,442	15.84%	76.5%	625,057	(228,993)	1,913,442	(586,786)	-23.5%	30,000,000	Note 1	8,033,928	5%						
		Eastover Rd-New Line Taps	C031419	252,000	9,249	37,765	67,986	83,060	198,060	32.96%	78.6%	63,000	(53,940)	20,060	198,060	-21.4%	30,000,000	Note 1	996,623	5%						
		Mohican Batterkill#15 Rebuild Recon	C034528	1,812,000	68,745	320,958	179,309	947,103	1,516,116	52.27%	83.7%	441,240	505,863	1,516,116	(295,884)	-16.3%	8,800,000	Note 1	2,766,083	5%						
		N Troy - Rpl R3/R5/R10/R14/R16	C034523		1,911	18,891	2,204	1,477	24,482	0.00%	0.0%	0	1,477	24,482	24,482	0.0%	152,000	Note 1	140,421	100%						
		Re-conductor Rotterdam 1&2 Lines	C018250		(7,908)	55,082	3,860	0	51,034	0.00%	0.0%	0	0	51,034	51,034	0.0%	8,800,000	Note 1	8,747,655	100%						
		Spier Rotterdam NEW Line	C031418	37,310,000	12,284,950	8,777,507	3,317,394	15,215,133	39,594,983	40.78%	106.1%	9,401,000	5,814,133	39,594,983	2,284,983	6.1%	88,420,000	Note 1	68,091,320	5%						
		Sta Work to Suppt New Spier-Rtdm	C040346	22,000	5,123	11,439	25,621	93,180	135,363	423.54%	615.3%	5,500	87,680	135,363	113,363	515.3%	88,420,000	Note 1	168,177	30%						
		Northeast Region Reinforcement Total		41,896,228	12,520,800	9,994,728	4,181,935	16,736,017	43,433,480	39.95%	103.7%	10,535,797	6,200,220	43,433,480	1,537,252	3.7%			88,046,229							
	Other Statutory Regulatory	Athens Voltage Reg Improvements	C041604		227	13,554	2,473	0	16,255	0.00%	0.0%	0	0	16,255	16,255	0.0%	72,000		20,602	0%						
		FAA Obstruction Lighting - Central	C040703	45,000	250	90	0	0	340	0.00%	0.8%	11,250	(11,250)	340	(44,660)	-99.2%	55,000		340	5%						
		FAA Obstruction Lighting - East	C040704	75,000	2,499	29,974	10,936	0	43,409	0.00%	57.9%	18,750	(18,750)	43,409	(31,591)	-42.1%	85,000		72,897	100%						
		FAA Obstruction Lighting/Marking - West	C027954	500,000	0	0	0	0	0	0.00%	0.0%	125,000	(125,000)	0	(500,000)	-100.0%	150,000		0	0%						
		Hudson River Crossing Permit	C041449	530,000		512,018	0	0	512,018	0.00%	96.6%	132,500	(132,500)	512,018	(17,982)	-3.4%	530,000		512,018	100%						
		Interconnect/NYISO - Alps Station	C029483		(8)	0	0	0	(8)	0.00%	0.0%	0	0	(8)	(8)	0.0%	201,600	Note 1	(8)	100%						
		IntrMeterInvestmentPrgmCo36	C035267	5,119,700	439,602	415,159	100,738	450,275	1,405,774	8.79%	27.5%	1,279,925	(829,650)	1,405,774	(3,713,926)	-72.5%	-	Note 2	1,879,985	Program						
		Remove Encogen Tap	C033743		(11,067)	0	0	0	(11,067)	0.00%	0.0%	0	0	(11,067)	(11,067)	0.0%	100,000		70,114	100%						
		Roblin Steel - Roberts Rd. 163 Removal	C041352	50,000	0	0	0	0	0	0.00%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	100,000		0	0%						
		Other Statutory Regulatory Total		6,319,700	431,503	970,795	114,147	450,275	1,966,720	7.12%	31.1%	1,579,925	(1,129,650)	1,966,720	(4,352,980)	-68.9%			2,555,948							
	Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory	CNYX315	(8,663,229)	0	0	0	0	0	0.00%	0.0%	(2,190,401)	2,190,401	0	8,663,229	-100.0%	-	Note 2	0	Blanket						
		Reserve - Statutory Regulatory Total		(8,663,229)	0	0	0	0	0	0.00%	0.0%	(2,190,401)	2,190,401	0	8,663,229	-100.0%			0							
	RTU Strategy	LaFarge Cement RTU	C032731		31,620	39,660	0	0	71,280	0.00%	0.0%	0	0	71,280	71,280	0.0%	500,000		73,347	100%						
		Program - Remote Terminal Unit (RTU)	C003772	3,900,180	112,752	216,820	119,545	99,523	548,639	2.55%	14.1%	975,780	(876,257)	548,639	(3,351,541)	-85.9%	-	Note 2	14,942,436	Program						
	RTU Strategy Total			3,900,180	144,373	256,480	119,545	99,523	619,920	2.55%	15.9%	975,780	(876,257)	619,920	(3,280,260)	-84.1%			15,015,783							
	Security Strategy	Work for NERC-CIP Cyber Security	C029492		163	0	0	0	163	0.00%	0.0%	0	0	163	163	0.0%	4,746,000	Note 1	163	100%						
		Security Strategy Total			163	0	0	0	163	0.00%	0.0%	0	0	163	163	0.0%			163							
	Station Upgrade	Porter Upgrades	C028686	1,128,000	479,433	331,772	158,345	1,023,361	1,992,911	90.72%	176.7%	282,000	741,361	1,992,911	864,911	76.7%	6,500,000		2,816,849	5%						
		Upgrade 115kV Clay Sub	C028705	12,700,000	3,243,636	3,442,712	2,544,716	2,523,072	11,754,136	19.87%	92.6%	2,940,000	(416,928)	11,754,136	(945,864)	-7.4%	42,430,000	Note 1	27,137,051	85%						
	Station Upgrade Total			13,828,000	3,723,069	3,774,484	2,703,061	3,546,434	13,747,048	25.65%	99.4%	3,222,000	(324,434)	13,747,048	(80,952)	-0.6%			29,953,900							
Statutory/Regulatory Total				63,772,879	19,306,560	17,466,923	9,571,617	22,681,491	69,028,592	35.57%	108.2%	15,707,101	6,874,390	69,028,592	5,255,714	8.2%			175,640,354							
System Capacity & Perform	Load	Frankhauser New Station - T Line Wo	C030744	299,880	246	0	(3,652)	4,707	1,300	1.57%	0.4%	74,970	(298,580)	1,300	(70,263)	-99.6%	2,740,000	Note 1	6,695	5%						
		Frankhauser New Station - T Sub Wor	C034427	0	347	10,887	3,776	232	15,242	0.00%	0.0%	0	232	15,242	15,242	0.0%	2,740,000	Note 1	23,811	5%						
		Greenpac Paper Mill interconnection	C041263		103,251	33,600	25,075	(7,813)	154,112	0.00%	0.0%	0	(7,813)	154,112	154,112	0.0%	500,000	Note 3	378,893	95%						
		Irving Tissue 115kV Taps	C037366		(91)	0	0	0	(91)	0.00%	0.0%	0	0	(91)	(91)	0.0%	364,000	Note 3	217,663	100%						
		Muller Dairy Tap	C043428		4,510	(161,514)	60,390	2,626	(93,988)	0.00%	0.0%	0	2,626	(93,988)	(93,988)	0.0%	464,000	Note 1,3	189,845	95%						
		Load Total		299,880	108,263	(117,028)	85,889	(248)	76,575	-0.08%	25.5%	74,970	(75,218)	76,575	(223,305)	-74.5%			816,907							
	Other Syst Capacity & Performance	115 kV capacitor banks at Huntley	C037522	979,400	401,723	313,474	415,846	106,476	1,237,519	10.87%	126.4%	259,450	(152,974)	1,237,519	258,119	26.4%	1,640,000		1,441,980	95%						
		BP76 Relay Upgrade	C039382	450,000	34,516	23,034	54,534	169,645	281,730	37.70%	62.6%	112,500	57,145	281,730	(168,270)	-37.4%	281,000		294,881	5%						
		Central Breaker Upgrades - Temple	C043206		620	14,259	(14,879)	0	0	0.00%	0.0%	0	0	0	0	0.0%	600,000	Note 1	0	0%						
		Colton BrownsFalls 1 Load Brk Atch	C034546	213,500	9,542	16,379	77,843	162	103,926	0.08%	48.7%	53,375	(53,213)	103,926	(109,574)	-51.3%	168,000		135,662	100%						
		Holiday Valley Interconnection	C041246		186,192	5,000	0	0	191,192	0.00%	0.0%	0	0	191,192	191,192	0.0%	200,000		307,136	100%						
		Huntley Purchase of Spare Reactor	C035082		212,841	136,362	0	0	349,204	0.00%	0.0%	0	0	349,204	349,204	0.0%	1,488,000		1,291,896	100%						
		Lowville Automated 115 kV Switches	C032259	178,710	25,690	92,846	54,931	48,821	222,288	27.32%	124.4%	39,081	9,740	222,288	43,578	24.4%	315,000		356,251	5%						
		Mattheus Ave Substation Upgrade	C039924		52,624	11,081	1,562	367	65,634	0.00%	0.0%	0	367	65,634	65,634	0.0%	354,000		225,218	95%						
		Muller Dairy Tap	C043428R		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	464,000	Note 1,3	0	95%						
		New Buffalo Station 42 T-Line	C040943	25,000	0	0	0	0	0	0.00%	0.0%	6,250	(6,250)	0	(25,000)	-100.0%	-		0	0%						
		New Buffalo Station 42 T-Sub	C040944	25,000	0	0	0	0	0	0.00%	0.0%	6,250	(6,250)	0	(25,000)	-100.0%	-		0	0%						
		Ogden Brook 115kV CS and Bus SW	C036026	241,900	1,327	4,377	2,802	242,721	251,227	100.34%	103.9%	39,200	203,521	251,227	9,327	3.9%	5,967,000	Note 1	244,810	85%						
		Paradise Station - Line Work	C011494		9,751	0	0	0	9,751	0.00%	0.0%	0	0	9,751	9,751	0.0%	47,680,000	Note 1	9,751	0%						
		Replace 115 kV breaker at Maplewood	C039863	182,000	6,658	951	29,773	354,279	391,661	194.66%	215.2%	45,500	308,779	391,661	209,661	115.2%	100,000		412,357	100%						
		Replace overvutd 115kV breakers at Central and	CNYPL26	990,000		0	0	0	0	0.00%	0.0%	247,500	(247,500)	0	(990,000)	-100.0%	600,000	Note 1	0	Program						
		Reynolds Rd - Cap Blocking Scheme	C029964		273	0	0	0	273	0.00%	0.0%	0	0	273	273	0.0%	200,000		93,113	100%						
		Syracuse Area Reconductoring	CNYPL28	200,000		0	0	0	0	0.00%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	600,000	Note 1	0	Program						
		Trans Study Budgetary Reserve NY	C008376		3,285	21,289	24,416	142,890	191,880	0.00%	0.0%	0	142,890	191,880	191,880	0.0%	-	Note 2	791,812	Blanket						
Trinity UG Pumphouse	C01																									

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval			
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
		Replacement of #171 connections	C033884		42	43	43	95	223	0.00%	0.0%	0	95	223	223	0.0%	381,000	Note 1	2,711	0%
		Second 115 kV bus tie at Lockport	C031482	100,000	234	0	0	0	234	0.00%	0.2%	25,000	(25,000)	234	(99,766)	-99.8%	715,000	Note 1	0	5%
		Second 115kV bus tie at Mortimer	CNYPL38	100,000				0	0			25,000	(25,000)	0	(100,000)	-100.0%	-		0	0%
		Upgrade Batavia South 115 kV Bus	C031479	25,000	201,609	47,539	15,625	10,867	275,641	43.47%	1102.6%	0	10,867	275,641	250,641	1002.6%	617,352		616,191	100%
		Upgrade capability of L107	C031481		546	(1,119)	0	0	(573)	0.00%	0.0%	0	0	(573)	(573)	0.0%	416,000	Note 1	239,374	100%
		Reconductor L #54 Gardenville-Erie	C031463			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	375,000	Note 1	70,182	0%
		Dunkirk Second Bus Tie- Station, part of SG075	C031459					1,364	1,364	0.00%	0.0%	0	1,364	1,364	1,364	0.0%	375,000	Note 1	0	0%
		Reliability Criteria Compliance Total		2,590,000	330,912	229,169	334,352	3,039,849	3,934,283	117.37%	151.9%	1,406,336	1,633,512	3,934,283	1,344,283	51.9%			5,522,941	
		Reserve - System Capacity & Performance	CNYX31S	(1,641,878)		0	0	0	0	0.00%	0.0%	(415,131)	415,131	0	1,641,878	-100.0%	-	Note 2	0	Blanket
		Reserve - System Capacity & Performance Total		(1,641,878)		0	0	0	0	0.00%	0.0%	(415,131)	415,131	0	1,641,878	-100.0%			0	
		System Capacity & Performance		4,000,000	3,137	31,407	323,134	1,001,844	1,359,522	25.05%	34.0%	1,000,003	1,841	1,359,522	(2,640,478)	-66.0%	4,000,000		1,505,288	95%
		Bus Tie Breaker - Huntley	C043737	1,000,000	982	35,515	49,378	894,285	980,160	89.43%	98.0%	250,003	644,282	980,160	(19,840)	-2.0%	1,000,000		969,189	95%
		Cap Banks - Gardenville	C043735	3,500,000	3,486	195,868	1,295,775	2,270,772	3,765,901	64.88%	107.6%	874,997	1,395,775	3,765,901	265,901	7.6%	5,000,000		3,957,737	95%
		Central Breaker Upgrades - Geres	C043425		169	7,267	1,252	19,095	27,783	0.00%	0.0%	0	19,095	27,783	27,783	0.0%	600,000	Note 1	26,963	0%
		Central Breaker Upgrades - Oswego	C043426		169	12,983	1,181	7,555	21,888	0.00%	0.0%	0	7,555	21,888	21,888	0.0%	600,000	Note 1	31,979	0%
		Central Breaker Upgrades - Teall	C043427		113	13,474	1,162	8,739	23,487	0.00%	0.0%	0	8,739	23,487	23,487	0.0%	600,000	Note 1	23,717	0%
		Colton Bus and R30 Relay Setting Ad	C039765		12,943	0	0	0	12,943	0.00%	0.0%	0	0	12,943	12,943	0.0%	125,000		103,518	95%
		Install Temp. Cap Bank at Dunkirk	C043738	100,000	148	11,806	23,849	207,481	243,283	207.48%	243.3%	25,003	182,478	243,283	143,283	143.3%	100,000		258,760	95%
		New Leeds-PV 345 kV Line- Line Work	C040947		144,913	238,097	27,222	125,952	536,185	0.00%	0.0%	0	125,952	536,185	536,185	0.0%	1,200,000	Note 1	704,736	5%
		New Leeds-PV 345 kVline - Sub Work	C040965		2,172	19,713	9,955	9,170	41,009	0.00%	0.0%	0	9,170	41,009	41,009	0.0%	1,200,000	Note 1	51,316	5%
		Menands #10 Bus Connection Upgrade	C042423			31,125	20,883	571	52,579	0.00%	0.0%	0	571	52,579	52,579	0.0%	75,000		52,881	100%
		Central Breaker Upgrades - Ash	C043424			14,211	1,290	616	16,118	0.00%	0.0%	0	616	16,118	16,118	0.0%	600,000	Note 1	16,279	5%
		Forbes Ave TSub	C043593			0	3,938	26,766	30,704	0.00%	0.0%	0	26,766	30,704	30,704	0.0%	1,453,000	Note 1	30,220	5%
		Long Road #209 New TB2 - TxT Line	C043595			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	218,000	Note 1	0	5%
		Long Road #209 New TB2 - TxT Sub	C043596			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	218,000	Note 1	0	5%
		Bennett Rd Ln Supply Change	C043739	105,000		21,662	12,619	3,254	37,535	3.10%	35.7%	26,250	(22,996)	37,535	(67,465)	-64.3%	210,000		47,913	100%
		Station #139 Ln Supply Change	C043740	280,000		17,489	37,285	246,081	300,856	87.89%	107.4%	70,003	176,078	300,856	20,856	7.4%	304,429		385,440	100%
		Station #55 Ln Supply Change	C043741	140,000		0	17,481	204,735	222,216	146.24%	158.7%	34,997	169,738	222,216	82,216	58.7%	100,000		246,128	95%
		West Hamlin B2 (TxT-Sub)	C043977			0	0	246	246	0.00%	0.0%	0	246	246	246	0.0%	700,000	Note 1	0	5%
		Alcoa R8105 Tie SPS Retirement	C044132			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	20,000		0	30%
		MILITARY ROAD 210 - TXT SUBSTATION	C043614				0	923	923	0.00%	0.0%	0	923	923	923	0.0%	225,000	Note 1	923	5%
		CLAY - TEALL LINE 10 RECONDUCTORING	C043995			0	21,371	21,371	21,371	0.00%	0.0%	0	21,371	21,371	21,371	0.0%	600,000	Note 1	21,371	5%
		CLAY - DEWITT LINE 3 RECONDUCTORING	C043996			0	11,402	11,402	11,402	0.00%	0.0%	0	11,402	11,402	11,402	0.0%	600,000	Note 1	11,402	5%
		TAP TAYLORVILLE-BOONEVILLE 5 115KV	C047633				0	4,681	4,681	0.00%	0.0%	0	4,681	4,681	4,681	0.0%	100,000		4,681	30%
		System Capacity & Performance Total		9,125,000	168,232	650,617	1,826,404	5,065,539	7,710,791	55.51%	84.5%	2,281,256	2,784,283	7,710,791	(1,414,209)	-15.5%			8,450,440	
		Frontier Region	Sawyer Ave Purchase a 230-23kV NY system spar	C044196		0	7,410	287	7,696	0.00%	0.0%	0	287	7,696	7,696	0.0%	2,250,000		0	5%
		Frontier Region Total			0	7,410	287	7,696	7,696	0.00%	0.0%	0	287	7,696	7,696	0.0%			0	
		System Capacity & Performance Total		22,336,402	6,115,724	3,473,547	3,805,811	9,414,397	22,809,479	42.15%	102.1%	5,867,060	3,547,337	22,809,479	473,077	2.1%			38,775,651	
		Grand Total		142,250,000	48,633,253	45,684,314	42,279,694	28,675,252	165,272,513	20.16%	116.2%	34,092,838	(5,417,586)	165,272,513	23,022,513	16.2%			488,878,807	

Notes

1. Group level DOA
2. Budgetary Reserves and Programs
3. Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13													
- REVISED September 19, 2013 -													
Distribution - Current Year Actuals VS Expected													
Distribution Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING	REVISED EXPECTED SPENDING			
		ACTUAL SPENDING											
							4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		% Change from FY 12/13 Investmen t Plan Level	
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending			Expected 4th Qtr Spending		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	
Asset Condition	27,644,154	6,158,567	6,131,919	3,844,489	6,725,018	22,859,993	24.33%	82.7%	7,463,922	(738,904)	22,859,993	(4,784,161)	-17.3%
Damage/Failure	21,670,000	6,941,740	5,645,803	2,717,925	3,175,710	18,481,178	14.65%	85.3%	5,850,900	(2,675,190)	18,481,178	(3,188,822)	-14.7%
Non-Infrastructure	4,444,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.80%	43.8%	1,199,880	(1,324,377)	1,947,916	(2,496,084)	-56.2%
Statutory/Regulatory	140,573,000	34,513,267	34,260,635	23,351,544	28,299,832	120,425,277	20.13%	85.7%	37,954,711	(9,654,879)	120,425,277	(20,147,723)	-14.3%
System Capacity & Performance	40,668,846	10,485,739	11,643,725	6,295,532	8,206,476	36,631,472	20.18%	90.1%	10,980,589	(2,774,113)	36,631,472	(4,037,374)	-9.9%
Grand Total	235,000,000	59,245,063	58,359,948	36,458,287	46,282,539	200,345,838	19.69%	85.3%	63,450,002	(17,167,463)	200,345,838	(34,654,162)	-14.7%

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13 - REVISED September 19, 2013 -													
Distribution - Current Year Actuals VS Expected													
Distribution Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level
Program		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013				Expected 4th Qtr Spending		Actual FY12/13 Spending		
AC Other	4,566,684	1,012,394	1,411,745	309,433	1,026,833	3,760,405	22.49%	82.3%	1,233,005	(206,172)	3,760,405	(806,279)	-17.7%
Arc Flash Mediation	150,000	0	0	1,491	6,563	8,054	4.38%	5.4%	40,500	(33,937)	8,054	(141,946)	-94.6%
Blanket	117,471,000	25,196,290	28,010,126	18,952,118	17,256,224	89,414,758	14.69%	76.1%	31,717,170	(14,460,946)	89,414,758	(28,056,242)	-23.9%
Buffalo Street Light	2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%	675,000	(255,012)	1,131,834	(1,368,166)	-54.7%
Cable Replacement	5,383,843	291,586	642,983	210,410	382,478	1,527,458	7.10%	28.4%	1,453,638	(1,071,160)	1,527,458	(3,856,385)	-71.6%
Capacity Planning	14,723,725	4,666,623	4,233,217	2,333,300	3,203,135	14,436,275	21.75%	98.0%	3,975,406	(772,271)	14,436,275	(287,450)	-2.0%
Conductor Replacement	1,540,000	75,958	66,942	11,466	13,331	167,697	0.87%	10.9%	415,800	(402,469)	167,697	(1,372,303)	-89.1%
Cutout Replacement	100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%
D/F Other	3,151,000	2,374,201	831,130	34,659	(47,550)	3,192,441	-1.51%	101.3%	850,770	(898,320)	3,192,441	41,441	1.3%
EMS Expansion	0	0	0	0	0	1,680	0.00%	0.0%	0	1,680	1,680	1,680	0.0%
Eng Reliability Review	0	0	0	11,508	41,676	53,183	0.00%	0.0%	0	41,676	53,183	53,183	0.0%
ERR	5,901,155	457,856	850,597	447,327	197,712	1,953,492	3.35%	33.1%	1,593,312	(1,395,600)	1,953,492	(3,947,663)	-66.9%
Heavily Loaded Transformer	3,000,000	889,017	611,729	463,831	462,463	2,427,040	15.42%	80.9%	810,000	(347,537)	2,427,040	(572,960)	-19.1%
HUF/Feeder Health Review	0	0	0	304	36	339	0.00%	0.0%	0	36	339	339	0.0%
Inspection & Maintenance	36,681,021	12,196,068	10,437,133	5,902,690	13,508,793	42,044,684	36.83%	114.6%	9,903,876	3,604,917	42,044,684	5,363,663	14.6%
Major Storms	1,554,000	(23,608)	387,695	325,227	139,021	828,335	8.95%	53.3%	419,580	(280,559)	828,335	(725,665)	-46.7%
Network	850,000	(41,909)	344,145	72,037	140,849	515,121	16.57%	60.6%	229,500	(88,651)	515,121	(334,879)	-39.4%
New Business	7,922,000	3,516,862	2,563,504	1,044,596	1,876,099	9,001,062	23.68%	113.6%	2,138,940	(262,841)	9,001,062	1,079,062	13.6%
Non-Infrastructure	300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%
OH Inspect & Equip Replace	0	0	0	0	671	671	0.00%	0.0%	0	671	671	671	0.0%
Overhead Distribution Fusing	1,800,000	288,600	245,566	126,391	342,986	1,003,543	19.05%	55.8%	486,000	(143,014)	1,003,543	(796,457)	-44.2%
PPP Eng Reliability Review	0	0	0	151	1,372	1,523	0.00%	0.0%	0	1,372	1,523	1,523	0.0%
Public Requirements	8,825,979	1,748,400	157,219	1,063,554	668,706	3,637,880	7.58%	41.2%	2,383,015	(1,714,309)	3,637,880	(5,188,099)	-58.8%
Recloser	3,484,000	479,139	975,715	739,273	682,365	2,876,493	19.59%	82.6%	940,680	(258,315)	2,876,493	(607,507)	-17.4%
Regulatory Feeder Improvements	0	0	0	0	679	679	0.00%	0.0%	0	679	679	679	0.0%
Reliability	0	0	0	0	1,545	1,545	0.00%	0.0%	0	1,545	1,545	1,545	0.0%
S or R Other	490,000	902,879	1,174,637	862,896	157,496	3,097,909	32.14%	632.2%	132,300	25,196	3,097,909	2,607,909	532.2%
SC&P Other	9,266,265	1,168,895	2,317,209	1,062,512	2,060,965	6,609,580	22.24%	71.3%	2,501,892	(440,927)	6,609,580	(2,656,685)	-28.7%
Substation Asset Replacement	0	0	0	0	21,610	21,610	0.00%	0.0%	0	21,610	21,610	21,610	0.0%
Substation Battery and Related	1,050,000	10,388	56,692	169,704	114,357	351,142	10.89%	33.4%	283,500	(169,143)	351,142	(698,858)	-66.6%
Substation Breaker	3,000,000	766,787	228,757	91,413	(13,133)	1,073,824	-0.44%	35.8%	810,000	(823,133)	1,073,824	(1,926,176)	-64.2%
Substation Indoor	8,986,630	1,277,586	790,142	761,941	2,148,702	4,978,372	23.91%	55.4%	2,426,390	(277,688)	4,978,372	(4,008,258)	-44.6%
Substation Metal-Clad Switchgear	1,460,000	500,536	510,058	237,128	379,749	1,627,471	26.01%	111.5%	394,200	(14,451)	1,627,471	167,471	11.5%
Substation Mobile	1,700,000	0	0	0	0	0	0.00%	0.0%	459,000	(459,000)	0	(1,700,000)	-100.0%
Substation Power Transformer	3,813,000	95,068	9,970	63,863	386,985	555,885	10.15%	14.6%	1,029,510	(642,525)	555,885	(3,257,115)	-85.4%
Substation Relay/Protection	450,000	4,470	8,628	40,175	67,860	121,134	15.08%	26.9%	121,500	(53,640)	121,134	(328,866)	-73.1%
Substation RTU	5,000,000	1,378,413	1,156,254	755,027	630,295	3,919,989	12.61%	78.4%	1,350,000	(719,705)	3,919,989	(1,080,011)	-21.6%
Sub-T Line Removal	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%
TBD	(20,120,302)	0	2,730	0	0	2,730	0.00%	0.0%	(5,432,482)	5,432,482	2,730	20,123,032	-100.0%
Grand Total	235,000,000	59,245,063	58,359,948	36,458,287	46,282,539	200,345,838	19.69%	85.3%	63,450,002	(17,167,463)	200,345,838	(34,654,162)	-14.7%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

			Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
Asset Condition	AC Other	330 oakridge dr	CD00153	11095	0	15,097		0	0	15,097	0.00%	0.0%	0	0	15,097	15,097	0.0%	71,488	132,426	100%
		Amsterdam 54 - Langley Rd 30 Exten	CD00169	11314	5,000	1,005	23,177	26,169	3,376	53,727	67.52%	1074.5%	1,350	2,026	53,727	48,727	974.5%	189,189	125,272	85%
		Bridge Street TB1 Surge Arrester Re	CD00708	18220	0	(18)		0	0	(18)	0.00%	0.0%	0	0	(18)	(18)	0.0%		8,826	100%
		Buffalo Station 122 Rebuild - Sub	CD00782	11299	50,000	3,935	43,013	26,474	758	74,180	1.52%	148.4%	13,500	24,180	(12,742)	74,180	48.4%	198,000	75,873	5%
		Burgoyne 51 - Rebuild Durkeetown Rd	CD00222	11496	745,000	(1,493)	1,501	306	270	584	0.04%	0.1%	201,150	(200,880)	584	(744,416)	-99.9%	795,196	19,086	30%
		Butler 511 - Gansevoort Road Rebuild	CD00145	11184	0	132,214		0	0	132,214	0.00%	0.0%	0	0	132,214	132,214	0.0%	152,549	251,294	100%
		Canajoharie - Clinton Rd Pole Xfer	CD02828	5474	0	16,658		0	0	16,658	0.00%	0.0%	0	0	16,658	16,658	0.0%	330,000	241,442	100%
		Canajoharie D-Line Work	C028837	5475	25,000	75,409	378,104	(211,862)	54,390	296,041	217.56%	1184.2%	6,750	47,640	296,041	271,041	1084.2%	3,506,000	3,241,920	100%
		Cent Div - Retire Dist Substations	C004394	4688	0	(2,133)	(41,898)	18,000	0	(26,032)	0.00%	0.0%	0	0	(26,032)	(26,032)	0.0%	766,940	(55,842)	Blanket
		CortlandRelayReplacementTAS(KC)	C034696	4717	0	14,609	12,322	8,045	120,951	155,927	0.00%	0.0%	0	120,951	155,927	155,927	0.0%	378,568	179,035	95%
		CR- Rebuild Midland Ave, Syracuse	CD00770	18202	0	3,608	5,855	1,589	121	11,173	0.00%	0.0%	0	121	11,173	11,173	0.0%	172,981	13,538	20%
		Delphi 26253 - Correct flicker prob	CD00100	11087	0	338	342	352	253	1,286	0.00%	0.0%	0	253	1,286	1,286	0.0%	172,549	22,999	65%
		Distribution Transfers on Line #308	CD00082	10829	100,000	1,858	6,552	13,190	25	21,625	0.03%	21.6%	27,000	(26,975)	21,625	(78,375)	-78.4%	137,000	48,901	85%
		DxT Study Budgetary Reserve - NIMO	C026496	4750	0	121	(418)	69	76	(152)	0.00%	0.0%	0	76	(152)	(152)	0.0%	57,911	(172)	Blanket
		Farnan Road 51 - Bluebird Road Conv	CD00545	17756	0	2,353	18,838	6,011	39,714	66,916	0.00%	0.0%	0	39,714	66,916	66,916	0.0%	284,443	64,863	45%
		Feed 2762 - #6A reductoring	CD00353	11695	600,000	6,722	82,045	143,657	18,562	250,985	3.09%	41.8%	162,000	(143,438)	250,985	(349,015)	-58.2%	360,551	317,785	95%
		Grand St. 51 - Route 7 Gap Closing	CD00374	17054	225,000	413	312	270	124	1,119	0.06%	0.5%	60,750	(60,626)	1,119	(223,881)	-99.5%	223,846	11,617	20%
		Greenbush 07854 - Best Road Convers	CD00152	11122	325,000	110,247	58,280	3,564	3,050	175,140	0.94%	53.9%	87,750	(84,700)	175,140	(449,860)	-46.1%	487,842	232,034	85%
		Henry St. 31637 - Rebuild/Convert C	CD00508	17608	0	17,414	106,087	1,094	0	124,595	0.00%	0.0%	0	0	124,595	124,595	0.0%	196,336	185,672	100%
		Hoag Station Rehab	C036050	9254	950,000	27,579	83,009	104,042	670,739	885,368	70.60%	93.2%	256,500	414,239	885,368	(64,632)	-6.8%	1,960,000	961,952	85%
		IE - NC Targeted Pole Replace	CD008918	6019	0	(50,621)	0	4	0	(50,617)	0.00%	0.0%	0	0	(50,617)	(50,617)	0.0%	1,064,000	(50,614)	Program
		IE - NE Targeted Pole Replace	C014063	6031	0	7,199	21,256	89,898	4,615	122,967	0.00%	0.0%	0	4,615	122,967	122,967	0.0%	1,655,000	153,095	Program
		IE - NW Targeted Pole Replace	CD008954	6041	0	275,311	234,789	(8,632)	0	501,468	0.00%	0.0%	0	0	501,468	501,468	0.0%	1,354,500	676,106	Program
		Lenox Station D Line Work	CD00464	13279	0	40,256	462	3,079	282	44,079	0.00%	0.0%	0	282	44,079	44,079	0.0%	50,000	33,412	20%
		Lenox Station Retirement	CD00463	11372	0	11	107	13	8	138	0.00%	0.0%	0	8	138	138	0.0%	50,000	784	0%
		LN403 Youngstown/Sanborn Underbuil	CD00758	18405	0	13,262	6,407	38,655	26,650	84,973	0.00%	0.0%	0	26,650	84,973	84,973	0.0%	500,000	190,386	65%
		Middleburgh 52 - Kelsey Hill Road	C035083	6212	70,000	1,781		0	0	1,781	0.00%	2.5%	18,900	(18,900)	1,781	(68,219)	-97.5%	360,000	292,402	100%
		Milpine Station 96 - Station Retirem	CD00594	17826	0	9,990	(21,494)	175	158	(11,171)	0.00%	0.0%	0	158	(11,171)	(11,171)	0.0%	315,962	84,709	85%
		MV Hulser Rd Relocate OH Lines	CD00465	17210	0	6,752	(12,684)	0	0	(5,931)	0.00%	0.0%	0	0	(5,931)	(5,931)	0.0%	96,090	12,882	100%
		Newtonville 30568 - Trailer Park	CD036084	6273	0	(659)	2,244	1,960	3,043	6,588	0.00%	0.0%	0	3,043	6,588	6,588	0.0%	218,000	174,823	85%
		NR Dexter 72661 NYSHwy180 Rebuild	CD00478	15739	0	1,513		0	0	1,513	0.00%	0.0%	0	0	1,513	1,513	0.0%	120,000	90,750	100%
		NR-Distr-8043.08-CuNaphth(soleowned)	C000194	6324	0	(2,599)		0	0	(2,599)	0.00%	0.0%	0	0	(2,599)	(2,599)	0.0%	986,497	(2,599)	Program
		NR-Samaritan Keep Nursing Home	CD036846	7009	115,000	13	3,371	69	46	3,500	0.04%	3.0%	31,050	(31,004)	3,500	(111,500)	-97.0%	102,905	15,981	5%
		NY Station Retirement Program	C025319	4975	0	220		0	0	220	0.00%	0.0%	0	0	220	220	0.0%	50,000	(2,104)	Program
		NY Substation Battery Eyewash Repl	CD00260	11329	0	61,838	239,067	8,087	5,420	314,411	0.00%	0.0%	0	5,420	314,411	314,411	0.0%	428,235	319,259	Program
		NYE Spare Transformer 69 kV - 13.8	CD00783	18471	0	47	41	1	1,238	1,328	0.00%	0.0%	0	1,328	1,328	1,328	0.0%	816,404	1,328	Program
		Raise F4261 for Clearance	CD00418	15734	0	(3,640)	8,769	0	0	5,129	0.00%	0.0%	0	0	5,129	5,129	0.0%	150,000	220,599	100%
		Rathbun Labrador #39 Refurbishment	CD00182	9776	0	(656)		0	0	(656)	0.00%	0.0%	0	0	(656)	(656)	0.0%	320,000	316,053	100%
		Rebuild Wilcox St - Lamb Farms Inc	CD00488	17446	0	107,252	(5,984)	0	0	101,269	0.00%	0.0%	0	0	101,269	101,269	0.0%	122,912	124,973	100%
		Rock City Falls 40415 - Armer Road	CD020071	6543	18,000	1,697	529	221	148	2,595	0.82%	14.4%	4,860	(4,712)	2,595	(15,405)	-85.6%	90,000	13,699	30%
		Sharon 52 - Rt 20 & Argusville Rd	CD006680	6623	425,000	4,190	3,765	4,466	7,799	20,220	1.84%	4.8%	114,750	(106,951)	20,220	(404,780)	-95.2%	77,560	69,767	45%
		Stow F5261 & Chautauqua F5762 trans	CD00452	11805	134,000	22,901	39,023	9,836	22,862	94,621	17.06%	70.6%	36,180	(13,318)	94,621	(39,379)	-29.4%	194,010	183,231	100%
		Teall Ave 54 - Edwards Ave Ratio Co	CD00105	10841	0	(6,141)		0	0	(6,141)	0.00%	0.0%	0	0	(6,141)	(6,141)	0.0%	230,000	160,490	100%
		Warrensburg 51 - E Schroon River Rd	CD035271	9228	50,000	6,829		0	0	6,829	0.00%	13.7%	13,500	(13,500)	6,829	(43,171)	-86.3%	432,823	432,823	100%
		West Salamanca-Homer Hill 805 Reblid	CD00132	11060	0	16,234		0	0	16,234	0.00%	0.0%	0	0	16,234	16,234	0.0%	230,000	138,072	100%
		White Lake Station Upgrades	C008435	5215	13,000	70,097	178,657	7,205	2,956	258,915	22.74%	1991.7%	3,510	(554)	258,915	245,915	1891.7%	3,351,000	3,301,664	95%
		Whitehall 51 Conversion	CD00831	18622	0	2,795	51,583	6,512	(3,443)	57,448	0.00%	0.0%	0	(3,443)	57,448	57,448	0.0%	400,000	57,272	20%
		04682 Canajoharie Sub Retirement	C029948	4682	100	0		0	11,256	11,256	11255.93%	11255.9%	27	11,229	11,256	11,156	11155.9%	250,000	83,323	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
		19655 Latimer Hill Road	CD01212	19655	0	0	0	2,180	3,008	5,188	0.00%	0.0%	3,008	3,008	5,188	5,188	5,188	0.0%	15,000	8,444	85%
		19588 Middleburgh 51 - Bear Ladder Rd	CD01224	19588	0	0	0	170	114	284	0.00%	0.0%	114	284	284	284	284	0.0%	195,236	284	5%
		MIDDLEBURGH 51 - WEST FULTON RD.	C046408	19589	0	0	0	0	216	216	0.00%	0.0%	216	216	216	216	216	0.0%	130,000	216	0%
		DELANSON 51 - ROUTE 7 REBUILD/CONVE	C046424	19423	0	0	0	0	430	430	0.00%	0.0%	430	430	430	430	430	0.0%	782,000	430	0%
		BUTLER 53 - BUILD 36253 FEEDER - OH	C047455	-	0	0	0	0	54	54	0.00%	0.0%	54	54	54	54	54	0.0%	363,160	54	0%
		BROOK ROAD 55 - BARNEY RD. REBUILD	C047978	-	0	0	0	0	1,290	1,290	0.00%	0.0%	1,290	1,290	1,290	1,290	1,290	0.0%	170,000	1,290	0%
		19046 Reservoir Station - Bank Replacement	CD01122	19046	0	0	0	9,063	1,153	10,217	0.00%	0.0%	1,153	10,217	10,217	10,217	10,217	0.0%	51,000	10,610	5%
		19736 East Utica station retirement and building ren	CD01270	19736	0	0	0	0	1,871	1,871	0.00%	0.0%	1,871	1,871	1,871	1,871	1,871	0.0%	100,000	1,871	30%
		AC Other Total				4,422,684	1,011,808	1,416,664	307,289	1,022,887	3,758,647	23.13%	85.0%	1,194,125	(171,238)	3,758,647	(664,037)	-15.0%		14,577,853	
		Blanket	Cent NY-Dist-Asset Replace Blanket	CNC0017	5498	2,420,000	284,562	218,685	240,619	242,522	986,389	10.02%	40.8%	653,400	(410,878)	986,389	(1,433,611)	-59.2%	2,075,000	1,429,756	Blanket
	East NY-Dist-Asset Replace Blanket		CNE0017	5809	2,176,000	452,563	678,279	458,410	761,005	2,350,257	34.97%	108.0%	587,520	173,485	2,350,257	174,257	8.0%	2,479,000	2,933,318	Blanket	
	West NY-Dist-Asset Replace Blanket		CNW0017	6893	2,602,000	773,999	546,167	398,377	398,598	2,117,140	15.32%	81.4%	702,540	(303,942)	2,117,140	(484,860)	-18.6%	3,801,000	2,888,386	Blanket	
	Blanket Total				7,198,000	1,511,123	1,443,131	1,097,406	1,402,125	5,453,786	19.48%	75.8%	1,943,460	(541,335)	5,453,786	(1,744,214)	-24.2%		7,251,460		
	Buffalo Street	Buffalo Street Light Cable Replacem	CD00851	18022	2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%	675,000	(255,012)	1,131,834	(1,368,166)	-54.7%	3,050,000	1,399,781	Program	
		Buffalo Street Light Total			2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%	675,000	(255,012)	1,131,834	(1,368,166)	-54.7%		1,399,781		
	Cable Replace	Brook Road 36954 Getaway cable repl	C029113	5365	400,000	139,552	403,936	17,396	188,012	748,896	47.00%	187.2%	108,000	80,012	748,896	348,896	87.2%	1,018,000	946,151	100%	
		Buffalo- Recond Sta 22 4 kv Getaway	CD00472	11500	207,843	435	4,028	39,719	5,425	49,607	2.61%	23.9%	56,118	(50,693)	49,607	(158,236)	-76.1%	252,872	49,214	20%	
		CR-Autumn Ridge URD replacement	CD00426	17286	0	123,040	732	0	0	123,772	0.00%	0.0%	0	0	123,772	123,772	0.0%	125,000	127,532	100%	
		Greenbush 07852 - Huntswood Estates	CD00913	18878	0	611	7,606	6,718	107,943	122,879	0.00%	0.0%	0	0	122,879	122,879	0.0%	436,017	116,203	45%	
		Henry St 36 - River Crossing	C029432	5982	415,000	152	154	11,928	201	12,435	0.05%	3.0%	112,050	(111,849)	12,435	(402,565)	-97.0%	410,000	23,616	30%	
		IE-NC Cable Replacements	C013822	6044	680,000	21,193	198,302	115,264	78,242	413,001	11.51%	60.7%	183,600	(105,358)	413,001	(266,999)	-39.3%	838,500	461,008	100%	
		IE-NE Cable Replacements	C011099	6046	0	3,506	7,608	3,820	2,475	17,409	0.00%	0.0%	0	2,475	17,409	17,409	0.0%	1,290,000	18,738	0%	
		IE-NW Cable Replacements	C013282	6049	0	2,654	711	733	491	4,589	0.00%	0.0%	0	491	4,589	4,589	0.0%	599,850	4,632	100%	
		North Troy - Install Feeder Getaway	C031598	6293	0	(5,817)	0	0	0	(5,817)	0.00%	0.0%	0	0	(5,817)	(5,817)	0.0%	400,000	366,506	100%	
		NR-Mill St-Failed Ductline	C032650	6338	400,000	5,464	3,000	224	924	9,613	0.23%	2.4%	108,000	(107,076)	9,613	(390,387)	-97.6%	421,800	14,823	20%	
Whitaker 51 River Crossing		C006850	6917	95,000	795	803	10,948	666	13,212	0.70%	13.9%	25,650	(24,984)	13,212	(81,788)	-86.1%	300,000	310,061	85%		
06686 Stonehenge URD		C028826	6686	100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	60,000	0	0%		
09220 Liberty St. UG Cable Replacement		C036469	9220	1,316,000	0	0	0	0	0	0.00%	0.0%	355,320	(355,320)	0	(1,316,000)	-100.0%	0	0	5%		
09276 Trinity TB4 UG Cables		C036390	9276	250,000	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%	0	0	0%		
09226 Utica UG Cable Replacement - Hold		C036446	9226	20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%		
09224 Riverside 28855 UG Cable Replacement		C036468	9224	1,500,000	0	0	0	0	0	0.00%	0.0%	405,000	(405,000)	0	(1,500,000)	-100.0%	275,000	0	5%		
18759 UG Cable Repl Temple Street Fdr 24358		CD00914	18759	0	0	7,511	125	1,060	8,696	0.00%	0.0%	0	0	8,696	8,696	0.0%	935,754	8,923	20%		
18758 UG Cable Repl Ash Street Fdr 22347		CD00915	18758	0	0	8,593	476	99	9,168	0.00%	0.0%	0	0	9,168	9,168	0.0%	880,000	9,781	5%		
Cable Replacement Total				5,383,843	291,586	642,983	207,350	385,539	1,527,458	7.16%	28.4%	1,453,638	(1,068,099)	1,527,458	(3,856,388)	-71.6%		2,457,188			
Capacity Plan		17795 French Creek Station 56 - Transformer Repla	CD00862	17795	917,000	0	0	11,321	1,450	12,771	0.16%	1.4%	247,590	(246,140)	12,771	(904,229)	-98.6%	638,400	12,996	5%	
		09239 Buffalo Station 56 Transformer Replacement	C036502	9239	400,000	0	696	11,618	641	12,956	0.16%	3.2%	108,000	(107,359)	12,956	(387,044)	-96.8%	200,000	10,476	5%	
Capacity Planning Total				1,317,000	0	696	22,939	2,091	25,727	0.16%	2.0%	355,590	(353,499)	25,727	(1,291,273)	-98.0%		23,472			
Conductor Re		CR- Small & steel wire replacement	CD00551	17785	200,000	10,976	4,298	281	769	16,324	0.38%	8.2%	54,000	(53,231)	16,324	(183,676)	-91.8%	200,000	18,308	20%	
		IE - NC Replace open wire primary	C031861	6015	0	(569)	0	0	0	(569)	0.00%	0.0%	0	0	(569)	(569)	0.0%	502,000	(569)	100%	
		MV- Poland 62258 Route 8 Reconducto	CD00883	11458	650,000	10,267	16,050	10,381	5,407	42,104	0.83%	6.5%	175,500	(170,093)	42,104	(607,896)	-93.5%	937,000	43,430	20%	
	MV- Replace steel conductor on Stit	CD00604	17788	0	1,974	4,910	125	2,619	9,628	0.00%	0.0%	0	2,619	9,628	9,628	0.0%	113,025	10,097	20%		
	NR-Brasher 85162-Maple Ridge Rd	C034547	6316	0	(1,671)	0	0	0	(1,671)	0.00%	0.0%	0	0	(1,671)	(1,671)	0.0%	117,731	116,698	100%		
	NR-Gilpin Bay 95661-Fish Creek Pond	C015727	6326	0	42,583	24,420	0	0	67,002	0.00%	0.0%	0	0	67,002	67,002	0.0%	113,000	201,767	100%		
	SW - Replace Steel Conductor on Cub	CD00593	17851	220,000	12,399	1,043	317	151	13,908	0.07%	6.3%	59,400	(59,249)	13,908	(206,092)	-93.7%	220,000	13,911	20%		
	17867 SW - Replace Steel Conductor on Cuba Lake	CD00749	17867	470,000	0	16,223	363	2,289	18,874	0.49%	4.0%	126,900	(124,611)	18,874	(451,126)	-96.0%	470,000	18,874	20%		
	18568 MV-Poland 62258 Route 8 Reconductor Phas	CD00885	18568	0	0	0	0	1,611	1,611	0.00%	0.0%	0	1,611	1,611	1,611	0.0%	47,000	1,287	5%		
	SCHUYLERVILLE 11 - ROUTE 32 REBUILD	C048081	-	0	0	0															

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Budget				ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
SC&P Other	SC&P Other	19263 Wilton 52 - Route 9 Rebuild/Convert	CD01021	19263			779	324	42,212	43,314	0.00%	0.0%		42,212	43,314	43,314	0.0%	802,659	44,231	30%	
		19403 Curry Rd 36551 UC Getaway Replacement	CD01069	19403			591	10	361	361	0.00%	0.0%		361	361	361	0.0%	254,314	970	30%	
		19410 Florida 52 - Bulls Head Rd Rebuild	CD01100	19410			62	2,992	3,629	6,683	0.00%	0.0%		3,629	6,683	6,683	0.0%	307,641	6,697	30%	
		19478 Warrensburg 51 - County Home Bridge Rd	CD01133	19478			1,066	2,785	2,798	6,650	0.00%	0.0%		2,798	6,650	6,650	0.0%	76,982	6,709	5%	
		18651 NR_Dexter_72661-Canal Street-FdrTie	CD01192	18651			0	0	0	0	0.00%	0.0%		0	0	0	0.0%	275,000	111	5%	
		18652 NR_Dexter_72661-NYS Route 3-FdrTie	CD01186	18652			0	0	1,315	4,603	5,919	0.00%	0.0%		4,603	5,919	5,919	0.0%	555,000	5,919	5%
	SC&P Other Total					0	2,497	7,426	53,603	63,527	0.00%	0.0%		53,603	63,527	63,527	0.0%		64,616		
	Substation B	Batts/Charg- NY Central	C032013	4607	250,000	927	20,586	64,678	(1,025)	85,166	-0.41%	34.1%	67,500	(68,525)	85,166	(164,834)	-65.9%	245,000	86,440	Program	
		Batts/Charg- NY West	C032014	4608	250,000	7,558	27,450	74,121	27,875	137,004	11.15%	54.8%	67,500	(39,625)	137,004	(112,996)	-45.2%	249,000	151,572	Program	
		Batts/Charg-NY East	C032012	4609	250,000	1,903	2,479	13,873	11,891	30,147	4.76%	12.1%	67,500	(55,609)	30,147	(219,853)	-87.9%	245,000	26,566	Program	
		04606 BatteryRplStrategyCo36DxT	C033846	4606	300,000	0	6,178	17,031	75,617	98,826	25.21%	32.9%	81,000	(5,383)	98,826	(201,174)	-67.1%	2,971,000	99,082	Program	
	Substation Battery and Related Total					1,050,000	10,388	56,692	169,704	114,357	10.89%	33.4%	283,500	(169,143)	351,142	(698,858)	-66.6%		363,661		
	Substation Br	MV - Frankfort 67761 - Replace R610	CD00300	12744	0	12,894	3,580	0	0	16,474	0.00%	0.0%	0	0	16,474	16,474	0.0%	68,000	64,178	100%	
		NC ARP Breakers & Reclosers	C032253	4902	1,000,000	608,096	73,335	(87,191)	(4,778)	589,462	-0.48%	58.9%	270,000	(274,778)	589,462	(410,538)	-41.1%	632,000	631,290	Program	
		NE ARP Breakers & Reclosers	C032252	4905	1,000,000	95,659	26,621	91,485	(5,058)	208,707	-0.51%	20.9%	270,000	(275,058)	208,707	(791,293)	-79.1%	653,000	234,303	Program	
		NW ARP Breakers & Reclosers	C032261	4947	1,000,000	50,031	(14,234)	4,587	2,964	43,347	0.30%	4.3%	270,000	(267,036)	43,347	(956,653)	-95.7%	612,000	45,726	Program	
		NVW Dist Remote Racking Devices	C034602	4985	0	107	0	0	0	107	0.00%	0.0%	0	0	107	107	0.0%	130,000	131,568	Program	
		19154 Phoenix Substation - Replace Feeder Reclos	CD01056	19154	0	139,456	82,531	(6,261)	(6,261)	215,726	0.00%	0.0%		(6,261)	215,726	215,726	0.0%	225,000	216,358	95%	
	Substation Breaker Total					3,000,000	766,787	228,757	91,413	(13,133)	-0.44%	35.8%	810,000	(823,133)	1,073,824	(1,926,176)	-64.2%		1,323,423		
	Substation Ind	Buffalo Indoor Sub. #23 Refurb.	C025639	4634	0	(232,423)	100	0	0	(232,323)	0.00%	0.0%	0	0	(232,323)	(232,323)	0.0%	5,450,000	6,303,858	100%	
		Buffalo Indoor Sub. #29 Refurb.	C006722	4635	1,998,000	226,147	180,831	104,886	71,645	583,509	3.59%	29.2%	539,460	(467,815)	583,509	(1,414,491)	-70.8%	7,533,000	6,529,828	45%	
		Buffalo Indoor Sub. #43 Refurb.	C025660	4636	300,000	258,388	25,041	7,490	0	290,920	0.00%	97.0%	81,000	(81,000)	290,920	(9,080)	-3.0%	7,272,000	7,560,884	95%	
		Buffalo Indoor Sub. #52 Refurb.	C025659	4637	1,608,630	427,975	208,554	192,868	138,712	968,109	8.62%	60.2%	434,330	(295,618)	968,109	(640,521)	-39.8%	7,030,000	7,254,946	95%	
		Buffalo Station 27 Rebuild - Line	C033476	5411	1,000,000	15,747	(654)	6,513	15,160	36,766	1.52%	3.7%	270,000	(254,840)	36,766	(963,234)	-96.3%	1,405,000	205,399	20%	
		Buffalo Station 27 Rebuild - Sta	C033473	4654	1,500,000	34,409	10,533	68,603	1,109,444	1,222,990	73.96%	81.5%	405,000	704,444	1,222,990	(277,010)	-18.5%	1,800,000	1,227,748	5%	
		Buffalo Station 29 Rebuild - Fdrs	C006723	5413	450,000	122,640	22,076	161,097	146,939	452,752	32.65%	100.6%	121,500	25,439	452,752	2,752	0.6%	2,960,000	3,173,965	85%	
		Buffalo Station 37 Rebuild - Line	C033477	5430	1,000,000	349,006	259,380	168,352	54,045	830,783	5.40%	83.1%	270,000	(215,955)	830,783	(169,217)	-16.9%	2,586,000	1,739,345	45%	
		Buffalo Station 37 Rebuild - Sub	C033474	4663	375,000	7,275	6,435	21,839	538,268	573,817	143.54%	153.0%	101,250	437,018	573,817	198,817	53.0%	1,600,000	586,240	5%	
		Buffalo Station 52 Rebuild - Fdrs	C027949	5447	200,000	50,462	49,295	17,903	72,602	190,262	36.30%	95.1%	54,000	18,602	190,262	(9,738)	-4.9%	1,814,076	1,475,846	100%	
		Buffalo Station 59 Rebuild - Sub	C033475	4670	480,000	17,961	28,551	12,391	1,887	60,789	0.39%	12.7%	129,600	(127,713)	60,789	(419,211)	-87.3%	400,000	122,347	5%	
		05438 Buffalo Station 43 Rebuild - Fdrs	C027948	5438	75,000	0	0	0	0	0	0.00%	0.0%	20,250	(20,250)	0	(75,000)	-100.0%	3,340,000	2,991,796	100%	
	Substation Indoor Total					8,986,630	1,277,586	790,142	761,941	2,148,702	23.91%	55.4%	2,426,390	(277,688)	4,978,372	(4,008,258)	-44.6%		39,172,203		
	Substation Me	Altamont Sub Metalclad Replacement	C032296	4582	750,000	279,965	396,849	187,857	120,786	895,457	16.10%	131.4%	202,500	(81,714)	985,457	235,457	31.4%	3,150,000	2,816,567	100%	
		Altamont Switchgear Replacmnt D Line	C033746	5269	150,000	202,142	52,728	9,670	6,150	270,690	4.10%	180.5%	40,500	(34,350)	270,690	120,690	80.5%	650,000	599,551	95%	
		Market Hill Sub Metalclad Replacem	C032298	4867	200,000	1,231	1,242	891	834	4,198	0.42%	2.1%	54,000	(53,166)	4,198	(195,802)	-97.9%	309,000	77,518	100%	
		Oneida SG replacement- feeder getaw	CD00504	17183	0	3,182	671	466	2,532	6,851	0.00%	0.0%	0	2,532	6,851	6,851	0.0%	300,000	6,449	20%	
		Removal of Brighton Ave 4 kV Sub	CD00886	17328	0	12,663	0	614	10,817	24,095	0.00%	0.0%	0	10,817	24,095	24,095	0.0%	100,000	21,716	5%	
		Rock Cut #289 2nd Tranf and Metalc	CD00882	11877	340,000	1,354	58,567	37,630	238,629	336,179	70.18%	98.9%	91,800	146,829	336,179	(3,821)	-1.1%	2,800,000	316,556	5%	
	Substation Metal-Clad Switchgear Total					1,440,000	500,536	510,058	237,128	379,749	26.37%	113.0%	388,800	(9,051)	1,627,471	187,471	13.0%		3,838,357		
	Substation Po	NR-State Street ES955-Failing TB#1	CD00087	9657	0	95,068	8,559	37,933	96,614	238,174	0.00%	0.0%	0	96,614	238,174	238,174	0.0%	550,000	597,464	100%	
		04962 NY ARP Spare Substation Transformer	C026055	4962	1,679,000	0	0	0	0	0	0.00%	0.0%	453,330	(453,330)	0	(1,679,000)	-100.0%	367,500	0	Program	
		09248 Cuyler#24 Inst 34/4kV Substation	C036102	9248	300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%	0	0	0%	
		09251 Fisher Ave Replace 34/13kV Trans	C036101	9251	917,000	0	1,411	25,929	290,371	317,711	31.67%	34.6%	247,590	42,781	317,711	(599,289)	-65.4%	1,300,000	301,129	5%	
	Substation Power Transformer Total					2,896,000	95,068	9,970	63,863	386,985	13.36%	19.2%	781,920	(394,935)	555,885	(2,340,115)	-80.8%		898,592		
	Substation Rel					150,000	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	450,197	0	0%	
	Substation Relay/Protection Total					150,000	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%	
	Substation RT					2,200,000	647,073	283,816	429,175	257,716	1,617,780	11.71%	73.5%	594,000	(336,284)	1,617,780	(582,220)	-26.5%	560,000	1,630,299	Program
	Substation RTU Total					2,200,000	647,073	283,816	429,175	257,716	1,617,780	11.71%	73.5%	594,000	(336,284)	1,617,780	(582,220)	-26.5%		1,630,299	
	TBD	05061 Reserve for Asset Replacement Unidentified	CD046947	5061	(8,500,000)	0	0	0	0												

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

					Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan	FY12/13 YTD					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending			Expected 4th Qtr Spending	Expected 4th Qtr Spending								
Non-Infrastructure	Blanket	Buffalo Station 122 - Replace Regul	CD00350	12874	0	2,085	166,587	(127)	0	168,545	0.00%	0.0%	0	0	168,545	0	168,545	229,163	232,490	100%		
		Chautauque Station 57 - Failed Tran	CD00417	17227	0	471,601	7,835	(5,415)	0	474,020	0.00%	0.0%	0	0	474,020	0	474,020	786,732	717,457	100%		
		Colosse: Replace R510 Recloser	CD04607	4709	0	2,104	35,833	0	0	37,937	0.00%	0.0%	0	0	37,937	0	37,937	321,431	317,791	100%		
		Delanson Station 269 - Transformer	CD00568	17813	0	45,040	23,902	3,635	(166,119)	(93,542)	0.00%	0.0%	0	(166,119)	(93,542)	0	689,384	159,673	100%			
		DxT Substation Dmg/Fail Reserve C36	C018595	4753	0	189,241	574,407	56,610	37,708	857,966	0.00%	0.0%	0	37,708	857,966	0	857,966	1,044,241	887,029	Blanket		
		Huntley-Gardenville 79 Line-Dist Cl	CD00602	17800	0	12,603	0	0	0	12,603	0.00%	0.0%	0	0	12,603	0	12,603	50,000	30,275	100%		
		MV - Relocate Clinton 60452	CD00547	17772	0	102,103	17,176	0	0	119,279	0.00%	0.0%	0	0	119,279	0	119,279	156,830	146,920	100%		
		MV-Canal Street Regulators	CD00539	17311	0	17,559	0	0	0	17,559	0.00%	0.0%	0	0	17,559	0	17,559	155,000	24,612	100%		
		MV-Porter Rotterdam 31 clearance is	CD00455	17363	0	52	0	0	0	52	0.00%	0.0%	0	0	52	0	52	7,500	1,969	100%		
		NYS OGS Parking Lot Sheridan Ave	CD00257	11591	0	102,136	634	5,478	0	108,249	0.00%	0.0%	0	0	108,249	0	108,249	200,250	200,250	100%		
		Occidental Chemical - Meter Replace	C043745	19067	0	57,762	12,493	1,166	782	72,203	0.00%	0.0%	0	782	72,203	0	72,203	167,500	78,894	45%		
		Packard-Huntley 78 Line - Dist Clea	CD00419	17229	0	163	164	169	113	610	0.00%	0.0%	0	113	610	0	610	50,000	10,718	20%		
		Replace Epoxy Bushings on SP SF6	C036905	6980	0	1,273	505	521	113	2,411	0.00%	0.0%	0	113	2,411	0	2,411	71,000	2,411	Program		
		Rotterdam 13852 - Rotterdam Lock 9	CD00549	17499	0	910,881	(29,870)	(69,396)	18,710	830,326	0.00%	0.0%	0	18,710	830,326	0	830,326	1,360,000	1,617,393	95%		
		Syr_Ash N48126 Herald Circuit (Old)	C036609	6738	0	21	22	6,366	0	6,409	0.00%	0.0%	0	0	6,409	0	6,409	112,265	7,773	100%		
		Syr_Ash N48154 SOC Bldg C	C036608	6739	0	7,275	(20,659)	6,410	30	(6,944)	0.00%	0.0%	0	30	(6,944)	0	(6,944)	265,000	435,927	100%		
		Tully Center Sub - Repl. #1 Bank	C019170	5180	0	891	0	0	0	891	0.00%	0.0%	0	0	891	0	891	198,942	21,689	100%		
		17512 Selkirk 14952 - Rebuild Getaway	CD00858	17512	300,000	0	0	0	3,728	2,203	5,931	0.73%	2.0%	81,000	(78,797)	5,931	(294,069)	-98.0%	306,252	5,962	30%	
		17251 CR-Remove unused distribution from Transm	CD00697	17251	0	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	20,000	0	0%	
		05254 Albany Network Equipment	CD03173	5254	0	0	0	0	101	101	101	0.00%	0.0%	0	101	101	0	101	100,000	101	95%	
		17432 Florida Substation Distribution Feeders	CD01172	17432	0	0	0	0	1,114	1,114	1,114	0.00%	0.0%	0	1,114	1,114	0	1,114	50,000	1,216	5%	
		RIDGE STATION 142 REPLACE 115KV-4	C046362	19695	0	0	0	0	41,341	41,341	41,341	0.00%	0.0%	0	41,341	41,341	0	41,341	1,175,000	35,431	0%	
		HOPKINS RD 2 TRF D/F	C044697	-	0	0	0	949	1,855	2,804	2,804	0.00%	0.0%	0	2,804	2,804	0	2,804	0	2,804	0%	
		ELNORA & PINE BUSH CKT SWITCH D/F	C044699	-	0	0	0	10	4,550	4,560	4,560	0.00%	0.0%	0	4,560	4,560	0	4,560	227,607	3,647	0%	
		LITTLE RIVER DF LTC REBUILD	C044713	-	0	0	0	941	946	1,887	1,887	0.00%	0.0%	0	946	1,887	0	1,887	0	1,887	0%	
		D/F Other Total				455,000	2,374,201	831,130	34,659	(47,550)	3,192,441	-10.45%	701.6%	122,850	(170,400)	3,192,441	2,737,441	601.6%		5,611,094		
		Major Storms																				
		Storm Damage - Dist - Western Div	C000056	6688	518,000	(1,861)	1,018	209,686	27,389	236,232	(112,471)	5.29%	45.6%	139,860	(281,768)	236,232	(281,768)	-54.4%	580,000	84,188	Blanket	
		Storm Damage Distribution East Div.	C000328	6689	518,000	(20,480)	385,789	66,430	85,029	516,768	(54,831)	16.41%	99.8%	139,860	(1,232)	516,768	(1,232)	-0.2%	580,000	690,752	Blanket	
		Storm Damage-Dist-Cent Div	C012965	6690	518,000	(1,267)	887	49,112	26,602	75,334	(113,258)	5.14%	14.5%	139,860	(442,666)	75,334	(442,666)	-85.5%	580,000	94,332	Blanket	
		Major Storms Total				1,554,000	(23,608)	387,695	325,227	139,021	828,335	8.95%	53.3%	419,580	(280,559)	828,335	(725,665)	-46.7%		869,272		
		TBD																				
		05062 Reserve for Damage/Failure Unidentified Spe	C046948	5062	1,145,000	0	0	0	0	0	0	0.00%	0.0%	309,150	(309,150)	0	(1,145,000)	-100.0%	n/a	0	n/a	
		06509 Reserve for Damage/Failure Unidentified Spe	C046918	6509	500,000	0	0	0	0	0	0	0.00%	0.0%	135,000	(135,000)	0	(500,000)	-100.0%	n/a	0	n/a	
		TBD Total				1,645,000	0	0	0	0	0	0.00%	0.0%	444,150	(444,150)	0	(1,645,000)	-100.0%		0		
		Substation As	CD01168	17430	0	0	0	0	21,610	21,610	21,610	0.00%	0.0%	0	21,610	21,610	0	21,610	750,000	14,593	5%	
		Substation Asset Replacement Total				0	0	0	0	21,610	21,610	0.00%	0.0%	0	21,610	21,610	0	21,610	0	14,593		
		Damage/Failure Total				21,670,000	6,941,740	5,645,803	2,717,925	3,175,710	18,481,178	14.65%	85.3%	5,850,900	(2,675,199)	18,481,178	(3,188,822)	-14.7%		28,254,956		
		Non-Infrastructure	Blanket	Cent NY-General-Genl Equip Blanket	CNC00070	4508	1,085,000	306,844	252,928	44,061	26,398	630,231	2.43%	58.1%	292,950	(266,552)	630,231	(454,769)	-41.9%	1,150,000	691,875	Blanket
				East NY-Genl Equip Budgetary Reserv	CNE00070	4525	865,000	449,277	42,591	19,404	69,302	580,573	8.01%	67.1%	233,550	(164,248)	580,573	(284,427)	-32.9%	876,000	607,175	Blanket
Telecomm and Radio Equipment	C004157			4559	1,075,000	102,447	218,730	59,058	(271,290)	108,945	-25.24%	10.1%	290,250	(561,540)	108,945	(966,055)	-89.9%	1,155,000	554,888	Blanket		
West NY-General-Genl Equip Blanket	CNW00070			4563	1,135,000	287,182	163,618	126,273	51,094	628,166	4.50%	55.3%	306,450	(255,356)	628,166	(506,834)	-44.7%	879,000	681,164	Blanket		
05509 Cent NY-Dist-Telecomm Blanket	CNC00021			5509	14,000	0	0	0	0	0	0.00%	0.0%	3,780	(3,780)	0	(14,000)	-100.0%	1,000	0	Blanket		
05821 East NY-Dist-Telecomm Blanket	CNE00021			5821	11,000	0	0	0	0	0	0.00%	0.0%	2,970	(2,970)	0	(11,000)	-100.0%	1,000	0	Blanket		
06905 West NY-Dist-Telecomm Blanket	CNW00021			6905	9,000	0	0	0	0	0	0.00%	0.0%	2,430	(2,430)	0	(9,000)	-100.0%	1,000	0	Blanket		
Blanket Total					4,194,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.97%	46.4%	1,132,380	(1,256,877)	1,947,916	(2,246,084)	-53.6%		2,535,102			
TBD																						
04546 Reserve for General Equipment Specifics & S	CD04693			4546	250,000	0	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%	n/a	0	n/a	
TBD Total					250,000	0	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%		0		
Non-Infrastruc	04509 Co 36 Acctg Entries/Accruals			C006319	4509	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	n/a	6,646,957	n/a	
Non-Infrastructure Total					0	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%		6,646,957		
Non-Infrastructure Total					4,444,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.80%	43.8%	1,199,880	(1,324,377)	1,947,916	(2,496,084)	-56.2%		9,182,059			
Non-Infrastructure Total	Statutory/Regulatory	AC Other	McBride Station - Retire 5kV Assets	C036209	4869	74,000	586	(4,918)	2,144	(171)	(2,360)	-0.23%	-3.2%	19,980	(20,151)	(2,360)	(76,360)	-103.2%	196,400	11,471	5%	
			13273 Steamburg Rebuild</																			

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget	ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs			Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level						
		NiMo Transformer Purchases	CN03620	6283	26,616,000	7,383,594	8,399,820	6,027,894	5,647,771	27,459,079	21.22%	103.2%	7,186,320	(1,538,549)	27,459,079	843,079	3.2%	25,287,000	27,510,561		Blanket		
		West NY-Dist-3rd Party Atch Blanket	CN00022	6892	100,000	56,663	9,604	36,430	4,591	107,289	4.59%	107.3%	27,000	(22,409)	107,289	7,289	7.3%	214,000	102,203		Blanket		
		West NY-Dist-Land/Rights Blanket	CN00008	6897	513,000	179,369	156,070	133,120	64,075	532,635	12.49%	103.8%	138,510	(74,435)	532,635	19,635	3.8%	653,000	529,456		Blanket		
		West NY-Dist-Meter Blanket	CN00004	6899	925,000	105,047	79,757	40,295	(1,125)	223,974	-0.12%	24.2%	249,750	(250,875)	223,974	(701,026)	-75.8%	1,046,000	303,569		Blanket		
		West NY-Dist-New Bus-Comm Blanket	CN00011	6900	3,873,000	922,414	876,815	693,056	374,270	2,866,555	9.66%	74.0%	1,045,710	(671,440)	2,866,555	(1,006,445)	-26.0%	4,651,000	3,701,426		Blanket		
		West NY-Dist-New Bus-Resid Blanket	CN00010	6901	5,328,000	688,966	1,104,778	816,601	742,540	3,352,884	13.94%	62.9%	1,438,560	(696,020)	3,352,884	(1,975,116)	-37.1%	6,497,000	4,623,139		Blanket		
		West NY-Dist-Public Require Blanket	CN00013	6902	963,000	344,835	346,057	164,584	43,211	898,687	4.49%	93.3%	260,010	(216,799)	898,687	(64,313)	-6.7%	1,437,000	1,267,653		Blanket		
		West NY-Dist-St Light Blanket	CN00012	6904	3,199,000	1,063,866	1,067,468	548,267	631,949	3,311,550	19.75%	103.5%	863,730	(231,781)	3,311,550	112,550	3.5%	4,045,000	4,126,836		Blanket		
		Blanket Total			79,917,000	16,272,632	19,933,060	14,475,664	12,093,449	62,774,805	15.13%	78.6%	21,577,590	(9,484,141)	62,774,805	(17,142,195)	-21.4%		75,047,797				
	Capacity Plan	11943 Sodeman Rd - New station - dist getaways, rd	TBD	11943	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	0	0	0%			
		13245 South Livingston Relief - Station Work	TBD	13245	265,000	0	0	0	0	0	0.00%	0.0%	71,550	(71,550)	0	(265,000)	-100.0%	0	0	0%			
		13249 NW North Eden Replace	TBD	13249	20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%			
		15714 Berry Road Distribution Line Cap installations	TBD	15714	155,000	0	0	0	0	0	0.00%	0.0%	41,850	(41,850)	0	(155,000)	-100.0%	0	0	0%			
		15715 Roberts Road Distribution Line Cap installatio	TBD	15715	155,000	0	0	0	0	0	0.00%	0.0%	41,850	(41,850)	0	(155,000)	-100.0%	0	0	0%			
		13246 South Livingston relief - DLine Fdr 2 & Fdr 3	TBD	13246	265,000	0	0	0	0	0	0.00%	0.0%	71,550	(71,550)	0	(265,000)	-100.0%	0	0	0%			
		11933 Sodeman Rd Station - new station - M/C & ca	TBD	11933	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		11958 McCrea Station - New station - Install M/C & T	TBD	11958	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		11959 McCrea Station - New station - Getaways, etc	TBD	11959	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		13280 Grooms Rd 34557 - Saratoga Rd Conversion	TBD	13280	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		17515 Karner 31716 Conversion - New 13.2kV Tie	TBD	17515	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		17516 Reynolds Rd 33455 Line Extension (34.5kV tie	TBD	17516	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%			
		Capacity Planning Total			910,000	0	0	0	0	0	0.00%	0.0%	245,700	(245,700)	0	(910,000)	-100.0%		0				
	D/F Other	17432 Florida Station Feeder Getaways	TBD	17432	55,000	0	0	0	0	0	0.00%	0.0%	14,850	(14,850)	0	(55,000)	-100.0%	0	0	0%			
		17430 New Florida Substation	TBD	17430	2,641,000	0	0	0	0	0	0.00%	0.0%	713,070	(713,070)	0	(2,641,000)	-100.0%	0	0	0%			
		D/F Other Total			2,696,000	0	0	0	0	0	0.00%	0.0%	727,920	(727,920)	0	(2,696,000)	-100.0%		0				
	Inspection & M	I&M - NC D-Line OH Work From Insp	C026160	5999	7,525,000	2,161,709	2,241,569	1,608,786	2,369,573	8,381,636	31.49%	111.4%	2,031,750	337,823	8,381,636	856,636	11.4%	7,777,000	12,105,119		Program		
		I&M - NC D-Line UG Work From Insp	C026163	6000	833,000	15,490	19,541	5,089	16,260	56,380	1.95%	6.8%	224,910	(208,650)	56,380	(776,620)	-93.2%	1,108,000	81,969		Program		
		I&M - NE D-Line OH Work From Insp	C026159	6002	17,176,800	5,998,712	4,484,862	1,818,799	5,560,764	17,863,137	32.37%	104.0%	4,637,736	923,028	17,863,137	686,337	4.0%	17,308,000	26,485,132		Program		
		I&M - NE D-Line UG Work From Insp	C026162	6003	650,000	14,008	5,991	103,109	65,523	188,631	10.08%	29.0%	175,500	(109,977)	188,631	(461,369)	-71.0%	1,268,000	239,281		Program		
		I&M - NW D-Line OH Work From Insp	C026161	6005	8,996,221	3,947,337	3,522,190	2,262,020	5,248,207	14,979,754	58.34%	166.5%	2,428,980	2,819,227	14,979,754	5,983,533	66.5%	8,619,000	20,482,743		Program		
		I&M - NW D-Line UG Work From Insp	C026164	6006	1,500,000	58,813	162,979	104,887	248,466	575,146	38.3%	16.5%	405,000	(156,534)	575,146	(924,854)	-61.7%	1,907,000	813,301		Program		
		06043 IE- NC- MH Program Placeholder	C032101	6043	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%	Program		
		Inspection & Maintenance Total			36,681,021	12,196,068	10,437,133	5,902,690	13,508,793	42,044,684	36.83%	114.6%	9,903,876	3,604,917	42,044,684	5,363,663	14.6%		60,207,545				
	New Business	102 Dickerson, Temp Service	CD00484	17422	0	467	472	486	326	1,752	0.00%	0.0%	0	0	326	1,752	0.0%	108,394	32,724		20%		
		9778 Creek Road, Batavia	CD00471	17379	0	152,957	108,291	(12,505)	0	248,743	0.00%	0.0%	0	0	248,743	248,743	0.0%	620,016	399,402		100%		
		Agri America LLC Line Ext.	CD00383	17193	0	4,529	67,118	1,558	0	73,205	0.00%	0.0%	0	0	73,205	73,205	0.0%	120,228	112,124		100%		
		Akwesasne Housing Authority	CD00014	7039	0	7,957	0	0	0	7,957	0.00%	0.0%	0	0	7,957	7,957	0.0%	117,350	90,707		100%		
		Applewood Heights URD - Clinton, NY	CD00558	17814	0	234	49	51	855	1,189	0.00%	0.0%	0	855	1,189	0.0%	86,482	3,510		45%			
		Archmont Knolls Subdivision Phase 5	CD00611	17894	0	(14,726)	70,936	(8,292)	0	47,918	0.00%	0.0%	0	0	47,918	47,918	0.0%	72,482	126,602		100%		
		Armson Farms 3 Phase Extension	CD00731	18218	0	(30,946)	28,361	17,406	0	14,821	0.00%	0.0%	0	0	14,821	14,821	0.0%	115,337	15,210		100%		
		Ashwood Subdivision, Wheatfield, NY	CD00243	11576	0	199,179	0	0	0	199,179	0.00%	0.0%	0	0	199,179	199,179	0.0%	297,795	245,253		100%		
		Beaver Meadow Apts URD Watertown, N	CD00570	17844	0	2,846	(30,683)	1,608	120,852	94,622	0.00%	0.0%	0	120,852	94,622	0.0%	622,040	110,286		45%			
		Birdseye Rd Illion	CD00445	17320	0	7,939	16,771	0	0	24,710	0.00%	0.0%	0	0	24,710	24,710	0.0%	105,839	65,077		100%		
		Bluebird Village Phase II URD	CD00428	17317	0	18,937	159,463	(3,763)	0	174,636	0.00%	0.0%	0	0	174,636	174,636	0.0%	190,145	199,172		100%		
		Bradford Point URD	CD00501	17514	0	36,738	93	0	0	36,831	0.00%	0.0%	0	0	36,831	36,831	0.0%	58,745	58,745		100%		
		Brookfield Place URD Phase II	CD00382	17190	0	109,073	52,754	0	0	161,827	0.00%	0.0%	0	0	161,827	161,827	0.0%	204,854	187,867		100%		
		Brunswick Meadows URD	CD00523	17745	0	52	461	373	171	1,058	0.00%	0.0%	0	171	1,058	1,058	0.0%	15,000	4,314		100%		
		Buffalo Public School #17	CD00485	17410	0	19,855	16,561	0	0	36,416													

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval				
					FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		Floral Estates Ph 5, Saratoga Sprin	CD00922	19024	0	164	(4,797)	2,585	57,782	55,734	0.00%	0.0%	0	57,782	55,734	55,734	0.0%	102,906	58,528	100%	
		Foxbrook Line Extension, Redfield,	CD00276	11611	120,000	120	121	125	84	449	0.07%	0.4%	32,400	(32,316)	449	(119,551)	-99.6%	116,598	7,854	5%	
		Havenwood URD Newstead, NY	CD00573	17842	0	61,912	18,852	(611)	0	80,153	0.00%	0.0%	0	0	80,153	80,153	0.0%	15,000	95,864	100%	
		Heldenberg Meadows URD, Phase 1	C031612	5980	250,000	3,950	40,461	2,521	1,690	48,622	0.68%	19.4%	67,500	(65,810)	48,622	(201,378)	-80.6%	650,000	454,133	95%	
		IROQUOIS NATIONAL REFUGE	CD00846	18617	0	(32,296)	95,382	31,932	27,204	122,222	0.00%	0.0%	0	27,204	122,222	122,222	0.0%	182,474	146,503	100%	
		James Eller Rainbow Lake	CD00394	17178	0	56,834	34,933	0	0	91,767	0.00%	0.0%	0	0	91,767	91,767	0.0%	131,816	97,542	100%	
		Kaydeross Village Ph3 Ballston, NY	CD00804	18586	0	1,099	(22,629)	148,806	16,386	143,662	0.00%	0.0%	0	16,386	143,662	143,662	0.0%	241,603	153,605	100%	
		Kaydeross Village Phase 3	CD00457	17367	0	129,409	(8,926)	0	0	120,483	0.00%	0.0%	0	0	120,483	120,483	0.0%	279,852	268,899	100%	
		Lafayette Hotel - Spot Network	CD00733	18337	0	151,768	9,673	3,802	0	165,243	0.00%	0.0%	0	0	165,243	165,243	0.0%	190,830	194,434	100%	
		Lake at Sylvan Way	CD00133	9343	0	23,909	0	0	0	23,909	0.00%	0.0%	0	0	23,909	23,909	0.0%	440,000	131,936	100%	
		Lake Ridge URD 69 Lots Watervliet	C033573	6105	0	3,816	0	0	0	3,816	0.00%	0.0%	0	0	3,816	3,816	0.0%	255,000	3,816	100%	
		Lighthouse Hill - Feeder Metering	CD00707	17612	0	30,543	0	0	0	30,543	0.00%	0.0%	0	0	30,543	30,543	0.0%	171,183	116,210	100%	
		Line Extension - Stonebridge URD, B	CD00855	18694	0	5,127	1,233	10,700	132,555	149,614	0.00%	0.0%	0	132,555	149,614	149,614	0.0%	340,717	125,841	85%	
		Longkill URD	CD00644	17948	0	3,435	64	65	44	3,608	0.00%	0.0%	0	44	3,608	3,608	0.0%	15,000	4,119	30%	
		Lyons Runne 2A Cicero, NY	CD00871	18792	0	1,231	8,794	46,773	77,547	134,346	0.00%	0.0%	0	77,547	134,346	134,346	0.0%	129,956	187,346	20%	
		Maple Landing - Altmar, NY	CD00286	11811	0	116	117	120	81	434	0.00%	0.0%	0	81	434	434	0.0%	141,165	7,680	20%	
		Marion Meadows URD	CD00450	17336	0	256	516	271	182	1,225	0.00%	0.0%	0	182	1,225	1,225	0.0%	249,504	17,011	20%	
		Matt Farms Phase 1 URD	CD00645	17967	0	2,220	3,106	280	42,916	48,522	0.00%	0.0%	0	42,916	48,522	48,522	0.0%	15,000	53,309	85%	
		Megrin Farms at Poolstbrooke Phase 2	CD00537	17755	0	3,675	44,942	0	0	48,617	0.00%	0.0%	0	0	48,617	48,617	0.0%	96,334	57,160	100%	
		METERING EQUIPMENT SUNY CORTLAND	CD00848	18680	0	1,540	5,124	897	32,807	40,368	0.00%	0.0%	0	32,807	40,368	40,368	0.0%	175,000	33,357	20%	
		Middleburgh 52 - Rebuild Route 145	CD00753	18113	0	589	7,975	541	5,289	14,395	0.00%	0.0%	0	5,289	14,395	14,395	0.0%	208,181	14,400	30%	
		Minoa Farms URD Sec 4a - Minoa, NY	CD00597	17854	0	22,842	2,319	0	0	25,161	0.00%	0.0%	0	0	25,161	25,161	0.0%	120,541	120,541	100%	
		MV Brookside Dr 3 Phase	CD00462	17376	0	18,407	1	0	0	18,408	0.00%	0.0%	0	0	18,408	18,408	0.0%	158,400	165,597	100%	
		NCCC Hospitality & Tourism Center	CD00676	17942	0	45,246	76,116	0	0	121,363	0.00%	0.0%	0	0	121,363	121,363	0.0%	151,858	133,718	100%	
		NE Estates Ph1 Grand Island, NY	CD00852	18656	0	1,269	(1,634)	12,513	34,735	46,883	0.00%	0.0%	0	34,735	46,883	46,883	0.0%	142,824	75,601	100%	
		Newbury Woods URD	CD00449	17335	0	34,123	0	0	0	34,123	0.00%	0.0%	0	0	34,123	34,123	0.0%	163,602	167,797	100%	
		Newtown Sewage Svc - Seneca Nation	CD00675	17900	0	196,914	(87,678)	179	0	109,416	0.00%	0.0%	0	0	109,416	109,416	0.0%	15,000	258,354	100%	
		North Clay Apartments - Clay, NY	CD00511	17668	0	(55,350)	0	(9,234)	0	(64,584)	0.00%	0.0%	0	0	(64,584)	(64,584)	0.0%	387,879	348,164	100%	
		North French Road URD, Amherst	CD00486	17381	0	3,473	46,658	0	0	50,131	0.00%	0.0%	0	0	50,131	50,131	0.0%	93,985	121,947	100%	
		North Ridge Hollow Ph 1 Colonie, NY	CD00716	18338	0	98	2,524	467	(23,173)	(20,085)	0.00%	0.0%	0	(23,173)	(20,085)	(20,085)	0.0%	249,628	4,001	30%	
		Northway Mobile Home Park	CD00398	17184	0	3,749	0	(7,708)	0	(3,959)	0.00%	0.0%	0	0	(3,959)	(3,959)	0.0%	150,109	139,749	100%	
		NR- Northern Region New Service	CD003832	6304	0	16,607	12,529	58,461	58,284	145,881	0.00%	0.0%	0	58,284	145,881	145,881	0.0%	698,565	1,762,311	85%	
		NR-Mill St 74868-Creek Wood URD	CD00941	17955	0	12,580	376	2,029	166	15,151	0.00%	0.0%	0	166	15,151	15,151	0.0%	203,302	16,147	65%	
		NR-T.181452-CoRt191	CD031611	6346	0	12,387	12,506	43,257	57,191	125,341	0.00%	0.0%	0	57,191	125,341	125,341	0.0%	1,187,000	994,722	85%	
		Old Seneca Heights URD	CD00552	17780	0	110	260	268	180	818	0.00%	0.0%	0	180	818	818	0.0%	268,139	16,785	20%	
		Oot Brother Inc. URD Sullivan, NY	CD00666	18025	0	14,254	45,943	60,584	0	120,781	0.00%	0.0%	0	0	120,781	120,781	0.0%	128,044	126,319	100%	
		Orchard Creek URD- phases 3&4, Nisk	CD00234	11543	0	(11,871)	0	0	0	(11,871)	0.00%	0.0%	0	0	(11,871)	(11,871)	0.0%	223,236	178,483	100%	
		Park Place at Glenmont Sq Ph2 Glenm	CD00720	18344	0	17,783	13,050	0	0	30,834	0.00%	0.0%	0	0	30,834	30,834	0.0%	15,000	45,351	100%	
		Parkside at the Crossings	CD00034	9344	0	40,349	0	0	0	40,349	0.00%	0.0%	0	0	40,349	40,349	0.0%	220,000	155,097	100%	
		Parkside Estates Phase II URD	CD00607	17189	0	45,438	(2,967)	0	0	42,472	0.00%	0.0%	0	0	42,472	42,472	0.0%	15,000	75,339	100%	
		Partridge Hill Phase II URD	CD00502	17508	0	16,587	333	0	0	16,920	0.00%	0.0%	0	0	16,920	16,920	0.0%	165,032	154,717	100%	
		Pastures URD, Phase 2 - Troy, NY	CD00403	17216	0	52,312	(9,408)	0	0	42,904	0.00%	0.0%	0	0	42,904	42,904	0.0%	108,013	115,020	100%	
		Pleasant Acres Subdivision Part 2	CD031546	6431	0	48	49	50	34	181	0.00%	0.0%	0	34	181	181	0.0%	145,000	3,106	100%	
		Pleasant Acres URD Phase 1	CD031544	6432	0	546	551	568	381	2,045	0.00%	0.0%	0	381	2,045	2,045	0.0%	111,500	35,209	100%	
		Potsdam Cottages Potsdam, NY	CD00856	18698	0	1,614	789	40	1,568	4,011	0.00%	0.0%	0	1,568	4,011	4,011	0.0%	174,668	3,633	65%	
		Railroad Place Pole Relocation	CD036841	7010	0	(830)	0	0	0	(830)	0.00%	0.0%	0	0	(830)	(830)	0.0%	110,166	99,009	100%	
		REBUILD 2361 FOR NEW WALMART	CD031340	6466	0	(2,291)	0	0	0	(2,291)	0.00%	0.0%	0	0	(2,291)	(2,291)	0.0%	125,000	2,036	0%	
		Relocation of feeders at Millard F	CD00268	11759	0	(5,926)	0	0	0	(5,926)	0.00%	0.0%	0	0	(5,926)	(5,926)	0.0%	308,647	6,043	0%	
		Rice Creek Field: Oswego, NY	CD00692	18181	0	(71,134)	87,978	1,434	4,178	22,456	0.00%	0.0%	0	4,178	22,456	22,456	0.0%	204,945	70,091	95%	
		Riverknoll URD Phase 2 - Lysander,	CD00590	17856	0	83,868	22,351	(8,457)	0	97,762	0.00%	0.0%	0	0	97,762	9					

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval Amount - Total Costs			Total Spending To Date - Total Costs	Project Completion Percentage
					FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level												
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013																				
		Tacoza Development Co. Jamesville,	CD00671	18018	0	(1,500)	28,711	51,576	(2,594)	76,193	0.00%	0.0%	0	(2,594)	76,193	76,193	76,193	0.0%				111,162	86,386	100%					
		Target DCOMDEV, Schenectady	CD00750	18461	0	9,545	21,073	0	0	30,618	0.00%	0.0%	0	0	30,618	30,618	30,618	0.0%				117,211	69,889	100%					
		TechValley Flex Park UCD	CD00429	17316	0	2,802		0	0	2,802	0.00%	0.0%	0	0	2,802	2,802	2,802	0.0%				142,560	155,755	100%					
		The Briars Phase 2 - URD	CD00097	11098	0	44,614		0	0	44,614	0.00%	0.0%	0	0	44,614	44,614	44,614	0.0%				165,000	95,032	100%					
		The Gables at Delmar URD	CD00384	17192	0	63,807		0	0	63,807	0.00%	0.0%	0	0	63,807	63,807	63,807	0.0%				74,377	74,377	100%					
		The Paddocks Phase 2	CD00506	17504	0	83,054	18,685	0	0	101,739	0.00%	0.0%	0	0	101,739	101,739	101,739	0.0%				130,226	124,240	100%					
		The Vistas URD	CD00487	17423	0	2,655	1,453	16,905	20,714	41,726	0.00%	0.0%	0	20,714	41,726	41,726	41,726	0.0%				15,000	53,153	100%					
		Timber Creek URD 3 Phase Line Exten	CD00177	11252	0	494		0	0	494	0.00%	0.0%	0	0	494	494	494	0.0%				565,487	565,487	100%					
		Tuscony Manor URD	CD00610	17895	0	237	(5,649)		8,754	3,342	0.00%	0.0%	0	8,754	3,342	3,342	3,342	0.0%				15,000	9,326	100%					
		Twenty West Phase II URD	CD00503	17219	0	14,374	79,380	27,144	92	120,991	0.00%	0.0%	0	92	120,991	120,991	120,991	0.0%				174,471	184,419	100%					
		URD - Michelle Drive, Lackawanna	CD00103	11072	0	4,017		0	0	4,017	0.00%	0.0%	0	0	4,017	4,017	4,017	0.0%				168,300	65,028	100%					
		URD Center CT. Apt.Phase #2	CD00446	17297	0	17,577	62,623	34,633	0	114,833	0.00%	0.0%	0	0	114,833	114,833	114,833	0.0%				167,949	157,640	100%					
		VanBuren Acres Loudonville, NY	CD00775	18521	0	4,493	(6,831)	32,166	845	30,673	0.00%	0.0%	0	845	30,673	30,673	30,673	0.0%				15,000	58,438	100%					
		Villages at Mission Hills URD Phase	CD00571	17841	0	130,248	850	0	0	131,098	0.00%	0.0%	0	0	131,098	131,098	131,098	0.0%				243,153	187,850	100%					
		Vista Technology Park Ph I Albany,	CD00713	18335	0	(38,004)	746,568	160,247	42,030	910,841	0.00%	0.0%	0	42,030	910,841	910,841	910,841	0.0%				995,000	976,273	100%					
		Wal-Mart Sheridan Dr. - New Service	C030685	6875	0	(9,655)		0	0	(9,655)	0.00%	0.0%	0	0	(9,655)	(9,655)	(9,655)	0.0%				1,247,000	1,237,879	100%					
		Watersview Condominiums URD	CD00458	13248	0	17,103		0	0	17,103	0.00%	0.0%	0	0	17,103	17,103	17,103	0.0%				300,000	196,753	100%					
		Weibel Apartments URD - Saratoga Sp	CD00546	17776	0	112,148	1,816	0	0	113,964	0.00%	0.0%	0	0	113,964	113,964	113,964	0.0%				150,790	124,980	100%					
		Westwind Farm URD	CD00612	17893	0	(9,394)	645	3,177	29,413	23,841	0.00%	0.0%	0	29,413	23,841	23,841	23,841	0.0%				15,000	36,200	100%					
		Woodley Way Line Extension - Hammon	CD00759	18452	0	3,613	165	62,206	96,548	162,531	0.00%	0.0%	0	96,548	162,531	162,531	162,531	0.0%				220,000	168,401	65%					
		05645 Crown Island Project	C033330	5645	50,000	0	0	0	0	(13,500)	0.00%	0.0%	13,500	(13,500)	0	(50,000)	(50,000)	(50,000)	-100.0%				150,000	0	100%				
		06511 Reserve for New Business Commercial Unide	CD04620	6511	4,295,000	0	0	0	0	0	0.00%	0.0%	1,159,650	(1,159,650)	0	(4,295,000)	(4,295,000)	(4,295,000)	-100.0%	n/a			0	n/a					
		06512 Reserve for New Business Residential Unide	CD04621	6512	1,890,000	0	0	0	0	0	0.00%	0.0%	510,300	(510,300)	0	(1,890,000)	(1,890,000)	(1,890,000)	-100.0%	n/a			0	n/a					
		09456 Colonie Country Club Estate URD, Phase 1	CD00055	9456	165,000	0	0	0	0	0	0.00%	0.0%	44,550	(44,550)	0	(165,000)	(165,000)	(165,000)	-100.0%				220,000	8,204	0%				
		12803 Kildare Meadows URD, Brewerton, NY	CD00302	12803	115,000	0	0	0	0	0	0.00%	0.0%	31,050	(31,050)	0	(115,000)	(115,000)	(115,000)	-100.0%				117,884	58,581	100%				
		12882 Faith Ridge URD - Baldwinsville, NY	CD00334	12882	110,000	0	0	0	0	0	0.00%	0.0%	29,700	(29,700)	0	(110,000)	(110,000)	(110,000)	-100.0%				102,682	78,127	100%				
		17509 Buffalo Station 64 - New F6451	TBD	17509	750,000	0	0	0	0	0	0.00%	0.0%	202,500	(202,500)	0	(750,000)	(750,000)	(750,000)	-100.0%				0	0	0%				
		05960 G'ville 06125 - Aspen Hills II URD	C018143	5960	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	0	0.0%				82,500	3,590	0%				
		17775 Westbrook Estates URD - Lake George, NY	CD00550	17775	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	0	0.0%				15,000	0	20%				
		17520 East Batavia Substation - DLine Upgrades PH	CD00587	17520	0	0	0	0	2,314	2,314	0.00%	0.0%	0	2,314	2,314	2,314	2,314	0.0%				25,000	2,314	5%					
		17478 Carriage Hills URD	CD00589	17478	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	0	0.0%				10,000	0	0%				
		17896 The Moorings at Half Moon URD	CD00603	17896	0	0	226	444	671	671	0.00%	0.0%	0	444	671	671	671	0.0%				15,000	674	5%					
		18244 Sandcreek Apartments: Colonie, NY	CD00704	18244	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	0	0.0%				15,000	0	0%				
		18354 Wallington Meadows Cicero, NY	CD00726	18354	0	0	5,338	89	59	5,486	0.00%	0.0%	0	59	5,486	5,486	5,486	0.0%				15,000	5,602	20%					
		18482 Minoa Farms, Minoa, NY	CD00757	18482	0	0	1,596	3,411	9,315	14,323	0.00%	0.0%	0	9,315	14,323	14,323	14,323	0.0%				15,000	20,178	20%					
		18550 Cherrywood Ph 1B Clinton, NY	CD00776	18550	0	0	23,710	61,082	(7,755)	77,037	0.00%	0.0%	0	(7,755)	77,037	77,037	77,037	0.0%				135,793	143,891	65%					
		18453 1001 Main St. - Ciminelli Medical Office Bldg	CD00814	18453	0	0	0	7,730	7,730	7,730	0.00%	0.0%	0	7,730	7,730	7,730	7,730	0.0%				250,000	6,271	20%					
		18621 Lakeview Village Mayfield, NY	CD00838	18621	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	0	0.0%				15,000	0	5%				
		18648 Trackside Crossing Marcy, NY	CD00839	18648	0	0	491	755	14	1,260	0.00%	0.0%	0	14	1,260	1,260	1,260	0.0%				15,000	1,278	20%					
		18653 Country Gardens of Niskayuna, Niskayuna, N	CD00841	18653	0	0	(8,497)	1,320	8,370	1,194	0.00%	0.0%	8,370	1,194	1,194	1,194	1,194	0.0%				15,000	36,295	100%					
		18793 Austin Meadows Ph4 Manlius, NY	CD00870	18793	0	0	2,027	19,826	3,669	25,523	0.00%	0.0%	0	3,669	25,523	25,523	25,523	0.0%				15,000	29,233	65%					
		18829 Split Rail, Gansevoort, NY	CD00888	18829	0	0	2,811	3,230	(589)	5,452	0.00%	0.0%	0	(589)	5,452	5,452	5,452	0.0%				90,242	5,263	20%					
		18836 Van Dyke Spinney, Delmar, NY	CD00890	18836	0	0	2,284	2,869	5,153	5,153	0.00%	0.0%	0	2,869	5,153	5,153	5,153	0.0%				15,000	5,161	20%					

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Distribution Project Detail

		Budget		ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level						FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Expected 4th Qtr Spending				Expected 4th Qtr Spending							
		19585 New Poles at Stormy Hill, Cold Brook, NY	CD01167	19585			1,644	(5,438)	0	(3,794)	0.00%	0.0%	0	(3,794)	(3,794)	0.0%	15,000	1,322	5%		
		19580 North Terrace, Gloversville, NY	CD01171	19580			1,776	(21,513)	20,040	302	0.00%	0.0%	20,040	302	302	0.0%	15,000	25,999	45%		
		19250 Mohawk Hills Ph 2, Amsterdam, NY	CD01008	19250				0	0	0	0.00%	0.0%	0	0	0	0.0%	15,000	0	5%		
		19346 Dinosaur BBQ - Network Reinforcements	CD01046	19346				15,410	750	16,159	0.00%	0.0%	750	16,159	16,159	0.0%	379,225	16,636	5%		
		19488 Thompson Landing, Syracuse, NY	CD01148	19488				4,259	(883)	3,377	0.00%	0.0%	(883)	3,377	3,377	0.0%	15,000	3,124	5%		
		19569 Crimson Ridge Ph3, Lysander, NY	CD01163	19569				2,251	2,264	4,515	0.00%	0.0%	2,264	4,515	4,515	0.0%	15,000	3,630	5%		
		19572 New feed to Lockheeds Cazanovia site	CD01184	19572				113	1,185	1,297	0.00%	0.0%	1,185	1,297	1,297	0.0%	411,510	1,297	20%		
		19586 Preserve at Autumn Ridge, Watertown, NY	CD01173	19586				789	5,819	6,607	0.00%	0.0%	5,819	6,607	6,607	0.0%	442,555	5,154	20%		
		19650 Milestone Dr, Scriba, NY	CD01198	19650				0	0	0	0.00%	0.0%	0	0	0	0.0%	15,000	0	5%		
		MOURNINGKILL MEADOWS URD - BALLSTON	C045674	-		0	0	0	797	797	797	0.00%	0.0%	797	797	797	0.0%	15,000	797	0%	
		MECO MEADOWS URD - GLOVERSVILLE, NY	C047217	-		0	0	0	(22,535)	(22,535)	0.00%	0.0%	(22,535)	(22,535)	(22,535)	0.0%	15,000	(8,323)	0%		
		HARKE FARMS URD, PH 1 - CLAY, NY	C047647	-		0	0	0	994	994	994	0.00%	0.0%	994		994	0.0%	15,000	513	0%	
		RIVERWALK URD SEC 2, BREWERTON, NY	C048058	-		0	0	0	958	958	958	0.00%	0.0%	958	958	958	0.0%	108,217	358	0%	
		MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	-		0	0	0	96	96	96	0.00%	0.0%	96	96	96	0.0%	15,000	96	0%	
		06662 St. Joe's Underground Relocation	C031177	6662		0	0	(12,045)	0	(12,045)	0.00%	0.0%	0	(12,045)	(12,045)	0.0%	267,933	236,331	100%		
		19260 Hyland Gardens, Liverpool, NY	CD01013	19260		0	0	6,017	(18,347)	(12,330)	0.00%	0.0%	(18,347)	(12,330)	(12,330)	0.0%	81,692	(5,690)	5%		
		19261 Red Barn Acres, Liverpool, NY	CD01007	19261		0	0	0	4,404	4,404	4,404	0.00%	0.0%	4,404	4,404	4,404	0.0%	15,000	3,418	5%	
		19339 Beershererville Pole Line, Richland, NY	CD01032	19339		0	0	0	1,065	1,065	1,065	0.00%	0.0%	1,065	1,065	1,065	0.0%	15,000	1,065	5%	
		19408 Perlbe Cell Tower, Perlbe, NY	CD01085	19408		0	0	3,535	236	3,771	0.00%	0.0%	236	3,771	3,771	0.0%	157,918	3,914	20%		
		19456 Xavier Woods, Syracuse, NY	CD01107	19456		0	0	0	0	0	0.00%	0.0%	0	0	0	0.0%	15,000	0	5%		
		19705 Line Extension at Loon Ln, Croghan, NY	CD01215	19705		0	0	1,334	441	1,775	0.00%	0.0%	441	1,775	1,775	0.0%	15,000	1,777	5%		
		19474 Rolling Hills Farm, Westport, NY	CD01119	19474		0	0	803	532	1,335	0.00%	0.0%	532	1,335	1,335	0.0%	15,000	1,337	5%		
		19517 Travers Meadows Ph 3, Malta, NY	CD01150	19517		0	0	2,031	2,031	2,031	0.00%	0.0%	2,031	2,031	2,031	0.0%	15,000	2,031	20%		
		19587 Park Place at Saratoga Polo, Saratoga Spring	CD01169	19587		0	0	589	(4,467)	(3,879)	0.00%	0.0%	(4,467)	(3,879)	(3,879)	0.0%	15,000	859	30%		
		19694 SUNY College of Nano Eng, Clifton Park, NY	CD01209	19694		0	0	445	35,638	36,083	0.00%	0.0%	35,638	36,083	36,083	0.0%	217,639	91,099	45%		
		19708 Locus View Apt. Selkirk, NY	CD01221	19708		0	0	1,272	1,317	2,589	0.00%	0.0%	1,317	2,589	2,589	0.0%	15,000	2,589	30%		
		19707 Patriot Sq Ph1, Glennville, NY	CD01222	19707		0	0	0	1,098	1,098	1,098	0.00%	0.0%	1,098	1,098	1,098	0.0%	15,000	1,098	20%	
		19725 Olson Farms Phase 2 URD - Gansevoort, NY	CD01235	19725		0	0	0	2,975	2,975	2,975	0.00%	0.0%	2,975	2,975	2,975	0.0%	15,000	2,437	20%	
		19719 Condos at Helderberg URD, Rotterdam, NY	CD01238	19719		0	0	2,589	2,764	5,353	0.00%	0.0%	2,764	5,353	5,353	0.0%	15,000	5,353	30%		
		19732 Kaydeross Village Phase 3 URD - Ballston Sp	CD01251	19732		0	0	338	1,700	2,039	0.00%	0.0%	1,700	2,039	2,039	0.0%	15,000	1,641	20%		
		19757 Bluebird Village URD Phase 3 - S. Glens Falls	CD01254	19757		0	0	846	2,354	3,200	0.00%	0.0%	2,354	3,200	3,200	0.0%	15,000	3,200	30%		
		19754 Timbercreek Preserve URD Phase 2 - Ballsto	CD01265	19754		0	0	93	1	94	0.00%	0.0%	1	94	94	0.0%	15,000	94	5%		
		19615 Shadow Creek Ph2, Lakewood, NY	CD01179	19615		0	0	186	(34,814)	(34,628)	0.00%	0.0%	(34,814)	(34,628)	(34,628)	0.0%	82,500	17,037	20%		
		19603 Bear Ridge Pt 4, Pendleton, NY	CD01180	19603		0	0	1,025	1,758	2,783	0.00%	0.0%	1,758	2,783	2,783	0.0%	15,000	1,160	20%		
		19637 Brookfield, Wheatfield, NY	CD01196	19637		0	0	91	1,659	1,750	0.00%	0.0%	1,659	1,750	1,750	0.0%	15,000	1,791	5%		
		19602 Campbell Meadows, Amherst, NY	CD01210	19602		0	0	4,018	(39,854)	(35,836)	0.00%	0.0%	(39,854)	(35,836)	(35,836)	0.0%	15,000	19,253	45%		
		19718 Gully Rd, Dairy Farm, Leroy, NY	CD01237	19718		0	0	293	(3,570)	(3,277)	0.00%	0.0%	(3,277)	(3,277)	(3,277)	0.0%	15,000	(3,738)	5%		
		19730 Buffalo Bolt Way UCD	CD01263	19730		0	0	(95,459)	36,354	(59,105)	0.00%	0.0%	36,354	(59,105)	(59,105)	0.0%	165,100	48,378	30%		
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	-		0	0	0	120	120	0.00%	0.0%	120	120	120	0.0%	15,000	120	0%		
		RICHFIELD COMMONS PH2B - WATERVLIT	C047909	-		0	0	481	481	481	0.00%	0.0%	481	481	481	0.0%	15,000	481	0%		
		CREEKWOOD URD PH 2 - WATERTOWN, NY	C048167	-		0	0	0	431	431	0.00%	0.0%	431	431	431	0.0%	15,000	431	0%		
		EAGLE RIDGE PH 5 - EVANS MILLS, NY	C048257	-		0	0	0	807	807	0.00%	0.0%	807	807	807	0.0%	15,000	807	0%		
		COUNTRY CLUB ESTATES URD SECT 1	C048364	-		0	0	0	202	202	0.00%	0.0%	202	202	202	0.0%	15,000	202	0%		
		MEADOWS AT PENDLETON URD PH1B	C048374	-		0	0	0	224	224	0.00%	0.0%	224	224	224	0.0%	63,602	224	0%		
		72 WEIBEL URD, SARATOGA SPRINGS	C048504	-		0	0	0	215	215	0.00%	0.0%	215	215	215	0.0%	15,000	215	0%		
		ASPEN SPRINGS URD PH 3, LYSANDER	C048505	-		0	0	0	135	135	0.00%	0.0%	135	135	135	0.0%	15,000	135	0%		
New Business Total					7,872,000	3,392,701	2,563,504	1,044,596	1,873,876	8,874,677	23.80%	112.7%	2,125,440	(251,564)	8,874,677	1,002,677	12.7%		26,641,983		
Public Require		Bethlehem tie distribution easement	CD00003	6984	0	180		0	0	180	0.00%	0.0%	0	0	180	180	0.0%	78,000	78,831	100%	
		Blenheim Hill Rd Facilities Relocat	CD00777	18553	0	7,951	81,213	72,669	5,493	167,327	0.00%	0.0%	0	5,493	167,327	167,327	0.0%	235,506	190,511	95%	
		Buffalo Skyway STLG Rebuild	C032289	5391	0	(116,432)	1	3	2	(116,425)	0.00%	0.0%	0	2	(116,425)	(116,425)	0.0%	174,525	24,838	100%	
		Chippmunk & S Nine Mile Rd Cattaraug	CD00631	17799	0	1,278	287	1,107	9,794	12,466	0.00%	0.0%	0	9,794	12,466	12,466	0.0%	250,946	44,156	30%	
		Cohvin-Highland UGSL Relocation	CD00854	18681	0	47,331	92,404	6,679	0	146,414	0.00%	0.0%	0	0	146,414	146,414	0.0%	166,954	156,417	100%	
		Cortland County Airport - Cortland,	CD00559	17615	0	2,400	(249,340)	60,626	75,750	(110,564)	0.00%	0.0%	0	75,750	(110,564)	(110,564)	0.0%	196,702	(101,288)	65%	
		Couse Corners Intersection Reconstr	CD00162	11154	0	3,380		0	0	3,380	0.00%	0.0%	0	0	3,380	3,380	0.0%	490,000	491,142	100%	
		DestiNY - Dist Road Improve	C034186	5689	0	9	9	(576)	0	(557)	0.00%	0.0%	0	0	(557)	(557)	0.0%	250,000	31,285	0%	
		DOT 1089.61 Route 4 Fort Edward Hud	CD00524	17740	0	(13,814)	160	108,145	(7,714)	86,776	0.00%	0.0%	0	(7,714)	86,776	86,776	0.0%	173,654	114,662	95%	
		DOT 1722.04 Pottersville, I-87 Br	C036066	5713	0	(398)		(166,841)	0	(167,239)	0.00%	0.0%	0	0	(167,239)	(167,239)	0.0%	300,000	193,959	100%	
		DOT Batchellerville Bridge	CD04864	5719	200,000	61,067	19,485	173,716	16,024	270,292	8.01%	135.1%	54,000	(37,976)	270,292	70,292	35.2%	1,163,000	1,203,106	85%	
		DOT Beverly Dr / W. Genesee St. T.	CD00123	11155	0	(2,417)		0	0	(2,417)	0.00%	0.0%	0	0	(2,417)	(2,417)	0.0%	150,842	144,057	100%	
		DOT City of Syracuse -Roberts Drive	CD00624	17916	0	(1,585)		0	0	(1,585)	0.00%	0.0%	0	0	(1,585)	(1,585)	0.0%	122,250	1,638	0%	
DOT Glenville, Glenridge Rd.	C031258	5725	0	117,767	(132)	(117,502)	0	133	0.00%	0.0%	0	133	133	0.0%	1,191,000	1,100,108	100%				
DOT PIN 1753.39 City Troy-Congress	C036077	5731	0	42,979	6,527	6,084	2,556	58,146	0.00%	0.0%	0	2,556	58,146	58,146	0.0%	568,000	446,803	85%			
DOT PIN 1																					

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval				
					FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		DOT PIN 5460.28-Niagara Falls Recon	CD00161	11256	200,000	4,288	10,428	27,379	51,379	93,473	25.69%	46.7%	54,000	(2,621)	93,473	(106,527)	-53.3%	145,000	181,838	95%	
		DOT PIN3045.55 Rt104 Osw-Scriba	C031554	5740	0	(23,500)		0	0	(23,500)	0.00%	0.0%	0	0	(23,500)	(23,500)	0.0%	360,000	391,791	100%	
		DOT Rt 11 Canton PIN7143.27	CD00448	17333	0	64,412	93,409	18,284	22,586	198,691	0.00%	0.0%	0	22,586	198,691	(23,500)	0.0%	340,505	275,382	85%	
		DOT Rt 11/Main St., Gouverneur	CD00282	11884	300,000	107	108	2,413	1,402	4,029	0.47%	1.3%	81,000	(79,598)	4,029	(295,971)	-98.7%	198,123	10,567	20%	
		DOT Rt 5 Fayetteville	CD00527	17698	0	20,311	33,316	814	0	54,441	0.00%	0.0%	0	0	54,441	100,245	0.0%	100,245	92,117	100%	
		DOT University Av - E. Genesee St	CD00096	11080	0	127,934	(1,409)	0	0	126,524	0.00%	0.0%	0	0	126,524	126,524	0.0%	615,095	519,801	100%	
		DOT W. Genesee@ Erie Blvd W. UG Dis	CD00345	13335	0	(1,138)		0	0	(1,138)	0.00%	0.0%	0	0	(1,138)	(1,138)	0.0%	62,826	23,657	20%	
		DOT-Beebe Road Niagara County	C035789	5760	294,000	254,109	22,326	890	0	277,325	0.00%	94.3%	79,380	(79,380)	277,325	(16,675)	-5.7%	380,000	309,631	100%	
		DOT-Canajohare 5S & 10 PIN 2650.33	CD035510	5761	0	36,424	(361,563)	367,617	7,986	50,464	0.00%	0.0%	0	7,986	50,464	50,464	0.0%	1,200,000	1,219,034	95%	
		DOTR Rt 56, Colton	CD00281	11885	250,000	5,598	40,480	831	557	47,466	0.22%	19.0%	67,500	(66,943)	47,466	(202,534)	-81.0%	145,725	87,821	85%	
		DOTR RT28 White Lk - McKeever Dist	C035027	5779	0	124	125	129	86	464	0.00%	0.0%	0	86	464	464	0.0%	44,000	7,973	0%	
		DOTR Rte.28, Woodgate-White Lk Dist	C032359	5781	0	(4,472)		0	0	(4,472)	0.00%	0.0%	0	0	(4,472)	(4,472)	0.0%	655,000	703,763	100%	
		Erie County IDA - Bethelhem Steel	C036511	5857	0	134,710	1,807	0	0	136,517	0.00%	0.0%	0	0	136,517	136,517	0.0%	10,000	221,946	100%	
		Lynch Trailer Park	CD00008	7032	175,000	15,126	74,928	77,088	123,706	290,848	70.69%	166.2%	47,250	76,456	290,848	115,848	66.2%	888,338	444,760	95%	
		Malta OH-UG Project	C033985	6174	0	635	49,001	871	7,595	58,102	0.00%	0.0%	0	7,595	58,102	58,102	0.0%	277,833	100,266	30%	
		Maple Rd Traffic Signals - Amherst,	CD00811	18616	0	84,088	15,223	0	79	99,390	0.00%	0.0%	0	79	99,390	99,390	0.0%	156,925	149,094	100%	
		MV - Utica MMT/C Underground Reloca	CD00197	11387	0	736	316	92	62	1,206	0.00%	0.0%	0	62	1,206	1,206	0.0%	10,000	6,747	0%	
		NYSDOT Bates Road reconstruction	CD00834	18609	0	19,414	40,927	676	0	61,017	0.00%	0.0%	0	0	61,017	61,017	0.0%	130,858	83,275	100%	
		NYSDOT Pin #1089.1	CD00815	18336	0	319	1,296	27	117	1,759	0.00%	0.0%	0	117	1,759	1,759	0.0%	157,211	1,869	20%	
		NYSDOT PIN 7078.15 NY Route 11B Tow	CD00727	18348	0	544	13	14	9	581	0.00%	0.0%	0	9	581	581	0.0%	157,067	870	20%	
		NYSDOT Ridge Rd Bridge	C015724	6380	0	2,336	1,677	1,729	1,159	6,900	0.00%	0.0%	0	1,159	6,900	6,900	0.0%	298,274	154,153	100%	
		OH Relocation 2452 Rte 9, Malta	CD00789	18479	0	687	4,838	286	64	5,875	0.00%	0.0%	0	64	5,875	5,875	0.0%	100,905	6,239	20%	
		Old Route 5 Paving Project	CD00663	17977	0	5,733	5,655	207	670	12,265	0.00%	0.0%	0	670	12,265	12,265	0.0%	131,618	13,631	20%	
		PIN 2805.02 NYSDOT Road reconstruc	CD00732	18346	0	2,201	123,290	160,784	19,098	305,373	0.00%	0.0%	0	19,098	305,373	305,373	0.0%	152,692	360,490	95%	
		Poland 62257 Steuben Rd	C028623	6437	0	500	0	0	0	500	0.00%	0.0%	0	0	500	500	0.0%	69,600	58,914	100%	
		Rich Products-4.16KV Dedicated Feed	CD00355	12879	0	186,144	4,587	29,977	67,984	288,692	0.00%	0.0%	0	67,984	288,692	288,692	0.0%	290,960	354,244	100%	
		Saratoga - Woodlawn Parking Garage	CD00691	18093	0	174,027	(5,605)	3,670	2,459	174,552	0.00%	0.0%	0	2,459	174,552	174,552	0.0%	369,978	250,531	95%	
		Stevodore Lofts LLC	CD00235	11418	0	(2,585)		0	0	(2,585)	0.00%	0.0%	0	0	(2,585)	(2,585)	0.0%	158,510	131,111	100%	
		USL Klein	CD00311	12751	0	(1,286)	24,479	0	0	23,193	0.00%	0.0%	0	0	23,193	23,193	0.0%	1,155,000	1,154,070	100%	
		Washington Ave Street Lights Albany	CD00954	19121	0	7,276	134,522	15,414	4,433	161,646	0.00%	0.0%	0	4,433	161,646	161,646	0.0%	230,879	199,130	45%	
		06514 Reserve for Public Requirements Unidentified	CD046922	6514	7,050,017	0	0	0	0	0	0.00%	0.0%	1,903,505	(1,903,505)	0	(7,050,017)	-100.0%	0	0	0%	
		07002 MV-Frankfort Municipal Route 5	CD036848	7002	156,962	0	0	467	542	1,008	0.35%	0.6%	42,380	(41,838)	1,008	(155,954)	-99.4%	182,984	2,511	45%	
		17899 Millennium Pkwy Dunkirk	CD00662	17899	0	0	12,875	4,722	398	17,995	0.00%	0.0%	0	398	17,995	17,995	0.0%	262,105	18,507	30%	
		05747 DOT Queensbury Exit 18	C021511	5747	0	(1,222)		0	0	(1,222)	0.00%	0.0%	0	0	(1,222)	(1,222)	0.0%	2,837,000	2,746,975	100%	
		05774 DOTR PIN 7804.26 Fort Drum Conn Rd	C033682	5774	0	(147,633)		0	0	(147,633)	0.00%	0.0%	0	0	(147,633)	(147,633)	0.0%	570,000	521,993	100%	
		05782 DOTR Thompson Rd Onondaga Cnty	C034583	5782	0	(127,719)		0	0	(127,719)	0.00%	0.0%	0	0	(127,719)	(127,719)	0.0%	744,516	556,532	100%	
		19243 DOT PIN 1756.01 Maple/Alplaus Road Recon	CD01020	19243	0	17,465	4,493	29,717	51,676	0.00%	0.0%	29,717	51,676	51,676	51,676	0.0%	224,396	52,201	30%		
		19401 PIN 1043.38 DOT South Glens Falls	CD01077	19401	0	500	225	3,114	3,839	0.00%	0.0%	3,114	3,839	3,839	3,839	0.0%	292,136	3,839	30%		
		19464 DOT City of Watertown Street Lighting	CD01134	19464	0	796	12,818	10,924	24,539	0.00%	0.0%	10,924	24,539	24,539	24,539	0.0%	140,000	28,703	0%		
		19236 DOT PIN 2134.50 Utica Arterial	CD01009	19236	0	4,360	4,360	4,360	4,360	0.00%	0.0%	4,360	4,360	4,360	4,360	0.0%	300,000	3,510	20%		
		19573 DOT PIN 3754.56 Connective Corridor Phase	CD01183	19573	0	2,327	14,561	16,887	14,561	16,887	0.00%	0.0%	14,561	16,887	16,887	16,887	0.0%	100,000	9,904	20%	
		DOT PATERSON STREET, ODGENSBURG	C045630	-	0	392	0	0	392	0.00%	0.0%	392	392	392	392	0.0%	600,000	392	0%		
		PIN 2134.51 UTICA INTERSECT. IMPROV	C047578	-	0	0	0	6,381	6,381	0.00%	0.0%	6,381	6,381	6,381	6,381	0.0%	399,185	6,381	0%		
		GOODRICH ST RELOCATION ALL PRO PARK	C047904	-	0	604	0	604	604	0.00%	0.0%	604	604	604	604	0.0%	15,000	255	0%		
		PINNACLE ROAD DOT PROJECT	CD01298	-	0	0	0	3,365	3,365	0.00%	0.0%	3,365	3,365	3,365	3,365	0.0%	93,430	2,698	0%		
		DOT PIN 1759.36 BROAD STREET	C047135	-	0	0	0	659	659	0.00%	0.0%	659	659	659	659	0.0%	112,000	659	0%		
		05742 DOT PIN7016.60 Rt12/26 Lowville	C033625	5742	0	0	(271)	0	(271)	0.00%	0.0%	0	(271)	0.0%	(271)	0.0%	340,000	252,260	20%		
		19455 DOT Onondaga County Thompson Road Pa	CD01141	19455	0	11,110	0	621	10,488	11,110	0.00%	0.0%	10,488	11,110	11,110	11,110	0.0%	350,000	11,110	5%	
		19699 PIN 5755.43 - E. Robinson/N. French Relocat	CD01228	19699	0	0	0	1,861	1,726	3,587	0.00%	0.0%	1,726	3,587	3,587	3,587	0.0%	910,746	2,540	20%	
		DOT-LAKESHORE TRAIL PH-2	C048245	-	0	0	0	275	275	0.00%	0.0%	275	275	275	275	0.0%	300,000	275	0%		
		DOT - 1536.01 ALBANY AVE RECONS	C																		

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

					BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage							
		Street lights McClellan Street Sch'	CD00482	17413	0	2,724	814	31,943	866	36,348	0.00%	0.0%	0	866	36,348	36,348	0.0%	30,000	39,072	30%							
		Town of Amherst Street Lighting Pha	CD00756	18443	0	42,057	889,853	567,087	(39,519)	1,459,478	0.00%	0.0%	0	(39,519)	1,459,478	1,459,478	0.0%	1,477,000	1,463,715	100%							
		Upper Congress St DOT Lighting PIN	CD00255	11663	0	161	3,010	98,842	109,073	211,087	0.00%	0.0%	0	109,073	211,087	211,087	0.0%	289,809	218,316	20%							
		18615 Oswego - Trolley Light Pole Replacement	CD00810	18615	0	0	0	3,400	2,784	6,184	0.00%	0.0%	0	2,784	6,184	6,184	0.0%	15,000	6,235	20%							
		18682 Center Ct. Hope VI - Phase 2 UGSL	CD00884	18682	0	0	4,935	5,790	72,774	83,499	0.00%	0.0%	72,774	83,499	83,499	83,499	0.0%	276,752	80,778	95%							
		11207 Garbis Relocation of Facilities	CD00166	11207	0	0	1,913	0	0	1,913	0.00%	0.0%	0	1,913	1,913	1,913	0.0%	120,000	72,599	100%							
		19266 Waterfront School - 4.16kV Service	CD01015	19266	0	0	1,092	3,710	(1,281)	3,521	0.00%	0.0%	(1,281)	3,521	3,521	3,521	0.0%	15,000	3,028	5%							
		19211 SCCCollege Parking Lot Lighting	CD01027	19211	0	0	1,139	19	13	1,171	0.00%	0.0%	13	1,171	1,171	1,171	0.0%	15,000	1,197	5%							
		19492 NO - SUNY Potsdam CHP - Lawrence Ave Li	CD01145	19492	0	0	0	0	3,743	3,743	0.00%	0.0%	3,743	3,743	3,743	3,743	0.0%	63,400	4,704	5%							
		HVCC SCIENCE BUILDING NEW FEED	C045605	-	0	0	0	0	318	318	0.00%	0.0%	318	318	318	318	0.0%	140,700	318	0%							
		11540 MV - St Elizabeth Hospital Cogen	CD00237	11540	0	0	0	(5,773)	0	(5,773)	0.00%	0.0%	0	(5,773)	(5,773)	(5,773)	0.0%	212,900	0	45%							
		11471 Synergy Biogas Distribution Line Upgrades	CD00202	11471	0	0	0	7,132	0	7,132	0.00%	0.0%	0	7,132	7,132	7,132	0.0%	183,530	32,198	100%							
		19391 Trial Installation of DX3 Anti-Islanding Equipm	CD01136	19391	0	0	0	7,717	49,718	57,435	0.00%	0.0%	49,718	57,435	57,435	57,435	0.0%	331,000	53,803	45%							
		19491 NO - SUNY Potsdam 2.8MW CHP - Lawrence C	CD01147	19491	0	0	0	246	0	246	0.00%	0.0%	0	246	246	246	0.0%	184,325	248	5%							
		S or R Other Total			490,000	902,879	1,174,637	862,896	157,496	3,097,909	32.14%	632.2%	132,300	25,196	3,097,909	2,607,909	532.2%		9,471,066								
		Substation M#17828 Henry Street Station 316 - Replace Metalclad	TBD	17828	20,000	0	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%						
		Substation Metal-Clad Switchgear Total			20,000	0	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%						
		Substation P#J17796 Liberty Street Station 94-Replace Transformer	TBD	17796	917,000	0	0	0	0	0	0	0.00%	0.0%	247,590	(247,590)	0	(917,000)	-100.0%	0	0	0%						
		Substation Power Transformer Total			917,000	0	0	0	0	0	0	0.00%	0.0%	247,590	(247,590)	0	(917,000)	-100.0%	0	0	0%						
		Arc Flash Med18023 Arc Flash Mediation - 480V spot networks	TBD	18023	150,000	0	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%						
		Arc Flash Mediation Total			150,000	0	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%						
		Substation M#11331 New NY Mobile Substation 69kV -13.8x4.8x4	TBD	11331	1,000,000	0	0	0	0	0	0	0.00%	0.0%	270,000	(270,000)	0	(1,000,000)	-100.0%	0	0	0%						
		17809 Mobile Substation 7C - Refurbish and Upgrade	TBD	17809	700,000	0	0	0	0	0	0	0.00%	0.0%	189,000	(189,000)	0	(700,000)	-100.0%	0	0	0%						
		Substation Mobile Total			1,700,000	0	0	0	0	0	0	0.00%	0.0%	459,000	(459,000)	0	(1,700,000)	-100.0%	0	0	0%						
		Non-Infrastructure17521 Attica Roadway Re-build	TBD	17521	200,000	0	0	0	0	0	0	0.00%	0.0%	54,000	(54,000)	0	(200,000)	-100.0%	0	0	0%						
		17526 Recloser Communication RF Links	TBD	17526	100,000	0	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	0	0	0%						
		Non-Infrastructure Total			300,000	0	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%	0	0	0%						
		OH Inspect & NR ANTWERP 80161 US11_RELOCATION	C047869	-	0	0	0	0	671	671	671	0.00%	0.0%	671	671	671	671	0.0%	275,000	671	0%						
		OH Inspect & Equip Replace Total			0	0	0	0	671	671	671	0.00%	0.0%	671	671	671	671	0.0%		671							
		Statutory/Regulatory Total					140,573,000	34,513,267	34,260,635	23,351,544	28,299,832	120,425,277	20.13%	85.7%	37,954,711	(9,654,879)	120,425,277	(20,147,723)	-14.3%		190,189,628						
System Capacity & Performance	AC Other	09258 Lockport Road 216 - Install TB#2	C036057	9258	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	73,326	0	0%							
		18071 NR-T.1.81456 NYS Route 180 Relocation	CD00865	18071	0	0	0	0	4,118	4,118	0.00%	0.0%	4,118	4,118	4,118	4,118	0.0%	128,173	3,392	20%							
	AC Other Total			50,000	0	0	0	4,118	4,118	0.00%	0.0%	13,500	(9,382)	4,118	(45,882)	-91.8%		3,392									
	Blanket	Cent NY-Dist-Load Relief Blanket	CNC0016	5502	506,000	173,878	207,575	31,193	3,162	415,807	0.62%	82.2%	136,620	(133,458)	415,807	(90,193)	-17.8%	636,000	536,591	Blanket							
		Cent NY-Dist-Reliability Blanket	CNC0015	5507	1,575,000	346,374	280,821	233,955	221,956	1,083,106	14.09%	68.8%	425,250	(203,294)	1,083,106	(491,894)	-31.2%	1,062,000	1,308,305	Blanket							
		East NY-Dist-Load Relief Blanket	CNE0016	5814	394,000	106,460	47,493	30,608	57,147	(49,233)	14.50%	61.3%	106,380	(49,233)	241,709	(152,291)	-38.7%	687,000	287,092	Blanket							
		East NY-Dist-Reliability Blanket	CNE0015	5819	1,594,000	265,630	317,144	157,286	232,677	972,738	14.60%	61.0%	430,380	(197,703)	972,738	(621,262)	-39.0%	1,292,000	1,419,756	Blanket							
		West NY-Dist-Load Relief Blanket	CNW0016	6898	619,000	337,440	353,708	54,675	69,540	815,363	11.23%	131.7%	167,130	(97,590)	815,363	196,363	31.7%	1,069,000	1,008,307	Blanket							
		West NY-Dist-Reliability Blanket	CNW0015	6903	3,458,000	445,856	322,350	264,496	238,034	1,270,736	6.88%	36.7%	933,660	(695,626)	1,270,736	(2,187,264)	-63.3%	2,571,000	1,611,147	Blanket							
		Blanket Total			8,146,000	1,675,638	1,529,090	772,213	822,517	4,799,459	10.10%	58.9%	2,199,420	(1,376,903)	4,799,459	(3,346,541)	-41.1%		6,171,197								
		Cable Replace19073 Buffalo Station 54 - F5473 UG Cable Repl	CD01000	19073	0	0	0	0	0	0	0	0.00%	0.0%	0	(3,061)	(0)	(0)	0.0%	140,000	4,503	0%						
	Cable Replacement Total			0	0	0	0	0	0	0	0.00%	0.0%	0	(3,061)	(0)	(0)	0.0%		4,503								
	Capacity Plan	2163 Load Relief	CD00543	11838	20,000	1,143	6,966	7,309	9,875	25,292	49.38%	126.5%	5,400	4,475	25,292	5,292	26.5%	388,820	22,667	45%							
		Alameda 124 - F12467/12475 Relief	CD00682	17830	0	353	674	7,662	102	8,791	0.00%	0.0%	0	102	8,791	8,791	0.0%	295,773	9,458	20%							
		Albion Station 34.5kV cap bank inst	CD00734	13270	693,000	2,693	(2,693)	0	0	0	0.00%	0.0%	187,110	(187,110)	0	(693,000)	-100.0%	822,308	0	0%							
		APP Pharmaceutical Expansion - DLin	CD00599	17477	250,000	3	276	26,697	68,084	95,060	27.23%	38.0%	67,500	584	95,060	(154,940)	-62.0%	188,699	90,551	95%							
		APP Pharmaceutical Expansion - DSub	CD00637	17783	0	19,134	46,807	62,869	43,576	172,385	0.00%	0.0%	0	43,576	172,385	172,385	0.0%	301,085	197,749	95%							
		Ash St 12 kV Metalclad Replacement	CD00134	11086	30,000	241	4	4	418	667	1.39%	2.2%	8,100	(7,682)	667	(29,333)	-97.8%	550,000	369	20%							
		Attica12-Rebuild,Xfer F1263 to 0158	C026379	5283	250,000	277,675	88,912	1,107	36	367,730	0.01%	147.1%	67,500	(67,464)	367,730	117,730	47.1%	2,399,413	2,556,172	100%							
		Baker St Distribution Line Cap Inst	CD00540	17496	125,000	555	16,829	645	0	18,028	0.00%	0.0%	33,750	(33,750)	18,028	(106,972)	-85.6%	102,067	24,496	100%							
		Basom transformer relief Sum 2011	CD00280	11507	0	75,263	0	0	0	75,263	0.00%	0.0%	0	75,263	75,263	75,263	0.0%	116,368	116,325	100%							
		Bennett Road Distribution Line Cap	CD00538	15717	250,000	1,962	145	10,012	10,140	22,259	4.06%	8.9%	67,500	(57,360)	22,259	(227,741)	-91.1%	204,134	27,996	100%							
		Buffalo 54 - F5461 Relief	CD00670	17832	0	7,192	50,304	16,070	0	73,565	0.00%	0.0%	0	73,565	73,565	73,565	0.0%	106,655	100,420	100%							
		Buffalo Station 38 - F3864 Relief	CD00321	11201	453,725	173	174	180	120	647	0.03%	0.1%	122,506	(122,386)	647	(453,078)	-99.9%	463,725	11,860	0%							
		Buffalo Station 44 - F4472 Relief	CD00298	11199	0	1,225	(3,983)	0	0	(2,758)	0.00%	0.0%	0	0	(2,758)	(2,758)	0.0%	144,224	136,166	100%							
		Buffalo Station 46 & 44 - F4672/F44	CD00253	11197	195,000	72,730	12,384	0	0	85,114	0.00%	43.6%	52,650	(5													

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval		
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
		Delevan 1161 Relief	CD00672	17858	0	28,799	4,016	0	0	32,815	0.00%	0.0%	0	0	32,815	32,815	0.0%	152,403	41,990	100%	
		Delphi Transformer Replacement	C036166	9249	0	(3,961)		0	0	(3,961)	0.00%	0.0%	0	0	(3,961)	(3,961)	0.0%	352,153	5,041	0%	
		Doghhouse Replacement - Central Div	C026977	5708	0	14		0	0	14	0.00%	0.0%	0	0	14	14	0.0%	650,000	14	Program	
		Duguid 54 - Brookside Ratio relief	CD001149	11242	0	31,831	1,761	7,238	990	41,820	0.00%	0.0%	990	0	41,820	41,820	0.0%	162,941	118,464	85%	
		Duguid 54 - Orchard Ratio Relief	CD001011	11106	0	(6,427)		0	0	(6,427)	0.00%	0.0%	0	0	(6,427)	(6,427)	0.0%	195,000	149,204	100%	
		Duguid 54 - Salt Springs Ratio Reli	CD001012	11107	0	29,228	46,446	0	0	75,674	0.00%	0.0%	0	0	75,674	75,674	0.0%	220,000	284,153	100%	
		E. Batavia F2851 - Load Relief (Ov	CD003339	13207	0	25,158		0	0	25,158	0.00%	0.0%	0	0	25,158	25,158	0.0%	126,846	129,308	100%	
		East Golah 51 - Second Bank	C006533	4758	0	(7,161)	462	70	0	(6,628)	0.00%	0.0%	0	0	(6,628)	(6,628)	0.0%	1,939,300	1,828,077	100%	
		East Golah 51 - Secondary Breakers	C027062	4759	0	8,264	0	0	0	8,264	0.00%	0.0%	0	0	8,264	8,264	0.0%	1,577,000	1,722,495	100%	
		East Golah -F5151E, F5151W & F5151C	C006765	5805	0	73,229	946	7,042	15,282	96,500	0.00%	0.0%	0	15,282	96,500	96,500	0.0%	4,363,000	4,487,765	100%	
		Elm St 89867 Load Relief	CD00709	17988	0	5,429	125,075	0	0	130,504	0.00%	0.0%	0	0	130,504	130,504	0.0%	150,257	161,064	100%	
		Euclid 26754 Reconductoring	CD00285	11509	0	1,743	4,459	0	0	6,202	0.00%	0.0%	0	0	6,202	6,202	0.0%	218,113	195,234	100%	
		Everett Rd 42052 - Wilkins Ave - Ov	CD00343	11510	0	(4,552)		0	0	(4,552)	0.00%	0.0%	0	0	(4,552)	(4,552)	0.0%	110,860	101,906	100%	
		F13861 Extend & Transfer to F23251	C026557	5866	60,000	(29,720)		0	0	(29,720)	0.00%	-49.5%	16,200	(16,200)	(29,720)	(89,720)	-149.5%	728,326	731,880	100%	
		F13862 Extend & transfer to F23255	C026558	5867	60,000	16,089	29,339	11,679	8,508	65,616	14.18%	109.4%	16,200	(7,692)	65,616	5,616	9.4%	944,900	309,866	85%	
		Fort Gage 54 - Rebuild Canada St	C011618	5914	0	(12,381)		0	0	(12,381)	0.00%	0.0%	0	0	(12,381)	(12,381)	0.0%	335,797	(12,381)	0%	
		Frankhauser New Station - T Sub Wor	C036520	4792	300,000	2,761	8,049	574,009	10,075	594,894	3.36%	198.3%	81,000	(70,925)	594,894	294,894	98.3%	1,113,000	595,911	5%	
		Frankhauser 115-13.2KV- Bus & Bkrs	C028931	4793	20,000	24,810	29,845	73,170	715,321	843,146	3576.60%	4215.7%	5,400	709,921	843,146	823,146	4115.7%	1,238,000	994,861	5%	
		Getaway upgrade overloaded section	CD00341	11323	108,000	35,725	5,484	0	0	41,209	0.00%	38.2%	29,160	(29,160)	41,209	(66,791)	-61.8%	101,526	54,531	100%	
		Grooms Rd 34457 - Rosemary Drive Co	CD00562	17510	225,000	204,396	170,654	756	0	375,805	0.00%	167.0%	60,750	(60,750)	375,805	150,805	67.0%	446,483	491,350	100%	
		Harris Rd 54 - Velakso Road Ratio	CD00155	11191	0	32,836		0	0	32,836	0.00%	0.0%	0	0	32,836	32,836	0.0%	135,000	110,932	100%	
		Hoags Corner 22145 - Conversion (4.	CD00532	17731	0	4,305	8,882	6,913	10,475	30,575	0.00%	0.0%	0	10,475	30,575	0.0%	530,000	31,159	20%		
		Inman 37055 -- Lisha Kill Road Conv	CD00209	11490	250,000	208,817	17,174	0	0	225,990	0.00%	90.4%	67,500	(67,500)	225,990	(24,010)	-9.6%	337,093	307,451	100%	
		Inman Rd - add new feeders	C028772	6056	0	51,078	288,361	3,289	0	342,728	0.00%	0.0%	0	0	342,728	342,728	0.0%	1,105,000	1,212,736	100%	
		Inman Rd -Add M/C & 13.2kV Bus work	CD028770	4827	645,000	462,025	70,861	(86,840)	7,503	453,549	1.16%	70.3%	174,150	(166,647)	453,549	(191,451)	-29.7%	2,395,000	2,350,151	100%	
		Install 2nd Transformer - Inman Rd	C035270	4828	900,000	46,423	50,489	1,597	1,293	99,801	0.14%	11.1%	243,000	(241,707)	99,801	(800,199)	-88.9%	2,834,631	1,539,079	100%	
		Karner 31717 -- Central Ave Conver	CD00233	11542	0	35,004	1,813	0	0	36,816	0.00%	0.0%	0	0	36,816	36,816	0.0%	101,568	57,231	100%	
		Liberty St 09432 Getaway cable repl	C029112	6128	0	(1,952)		0	0	(1,952)	0.00%	0.0%	0	0	(1,952)	(1,952)	0.0%	69,600	(0)	0%	
		N Syracuse Sub Getaways	C030506	6243	10,000	10,700	13,660	13,596	4,045	42,000	40.45%	420.0%	2,700	1,345	42,000	32,000	320.0%	1,064,000	71,156	20%	
		NC Starr Rd Second Xfrm-13kv Switch	C032368	4903	10,000	3,111	187	26,164	10,365	39,827	103.65%	398.3%	2,700	7,665	39,827	29,827	298.3%	550,000	55,402	5%	
		New Wetzel Rd. Substation	C028831	4895	380,000	41,978	123,917	70,999	110,461	347,355	29.07%	91.4%	102,600	7,861	347,355	(32,645)	-8.6%	3,874,000	960,763	5%	
		Newark 30057 - Continental Ave Conv	CD00338	13240	0	41,317	10,488	0	0	51,805	0.00%	0.0%	0	0	51,805	51,805	0.0%	140,000	81,616	100%	
		Newtonville 30584 Load Relief	CD00388	15713	75,000	2,070	7,014	13,161	37,915	60,159	50.55%	80.2%	20,250	17,665	60,159	(14,841)	-19.8%	129,688	85,144	100%	
		NR T 181458-CorR13-Overloaded Step	CD00633	17925	0	172,795	(16,419)	0	0	156,375	0.00%	0.0%	0	0	156,375	156,375	0.0%	170,673	169,029	100%	
		NR-McAdoo 91451- V/O Heuvelton-Conve	CD00114	11073	0	73,513	62,160	0	0	135,673	0.00%	0.0%	0	0	135,673	135,673	0.0%	669,000	550,763	100%	
		NW Langford 18061 Upgrade regs	CD02310	4949	0	38,279	12,841	0	0	51,120	0.00%	0.0%	0	0	51,120	51,120	0.0%	69,146	69,146	100%	
		Ogden Brook - Install new feeders	C032598	6393	500,000	251,981	356,116	(37,171)	391,070	961,996	78.21%	192.4%	135,000	256,070	961,996	461,996	92.4%	2,000,000	1,438,851	85%	
		Ogden Brook-Install 15kV Metal Clad	C032597	4989	1,000,000	76,718	451,694	464,962	413,767	1,407,141	41.38%	140.7%	270,000	143,767	1,407,141	407,141	40.7%	2,000,000	1,560,091	85%	
		Ogdenbrook Sta - Add TB2	C034783	4990	850,000	53,407	363,774	601,565	232,982	1,251,728	27.41%	147.3%	229,500	3,482	1,251,728	401,728	47.3%	1,700,000	1,628,549	85%	
		Olean F3352 - Replace Overloaded Ra	CD00342	13198	0	24,030	(2,340)	0	0	21,690	0.00%	0.0%	0	0	21,690	21,690	0.0%	157,878	161,007	100%	
		Pebble Hill 55 - Wellington ratio r	CD00157	11245	0	185	186	292	76,043	76,706	0.00%	0.0%	0	0	76,043	76,706	0.0%	188,431	91,191	20%	
		Pine Grove #59 UG Getaways	CD00217	9779	0	374	36	363	1,322	2,096	0.00%	0.0%	0	0	1,322	2,096	0.0%	641,176	3,550	20%	
		Poland Convert Old State Rd	C028622	6438	0	(9,507)	58,145	0	0	48,638	0.00%	0.0%	0	0	48,638	48,638	0.0%	625,000	513,252	100%	
		PS&I Activity - New York	C008153	5011	105,000	270,734	247,933	(11,053)	310,076	817,690	295.31%	778.8%	28,350	281,726	817,690	712,690	678.8%	104,000	924,643	Blanket	
		River Rd Belmont 52	C030584	6532	0	160,948	78,660	139,646	14,581	393,836	0.00%	0.0%	0	14,581	393,836	393,836	0.0%	701,000	537,179	100%	
		Rotterdam 13853 - Route 5S Conversi	CD00548	17420	450,000	377,081	(4,997)	0	0	372,083	0.00%	82.7%	121,500	(121,500)	372,083	(77,917)	-17.3%	600,000	545,559	100%	
		Sheppard Rd. 29 - Second Bank	C015765	5106	0	34,671	18,779	2,053	(962)	54,541	0.00%	0.0%	0	(962)	54,541	54,541	0.0%	1,284,576	1,359,993	95%	
		St. Johnsville 51-Wagner/Wiltse Rds	C000376	6663	0	(6,160)		0	0	(6,160)	0.00%	0.0%	0	0	(6,160)	(6,160)	0.0%	1,696,000	1,660,501	100%	
		Swann Rd TB2 Replacement	C027449	5166	0	25,588	1,377	0	0	26,965	0.00%										

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval			Project Completion Percentage	
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs			
		09279 Wilson 93 Load Relief - Replace TB1	C035743	9279	563,750	0		2,881	8,709	11,590	1.54%	2.1%	152,213	(143,504)	11,590	(552,160)	-97.9%	220,000	9,659	5%		
		11196 Buffalo Station 38 - F3863 Relief	CD00252	11196	50,000	0		0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	101,961	1,481	0%		
		11354 East Norfolk 91361 line reconductoring	CD00358	11354	102,000		(3,013)	0	0	(3,013)	0.00%	-3.0%	27,540	(27,540)	(3,013)	(105,013)	-103.0%	103,089	95,075	100%		
		11887 Randall Rd - New station - Dist getaways, etc	CD00897	11887	50,000	0		0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	100,000	0	5%		
		17793 NR-Coffeen 76051 Gaffney St. Reconducto	CD01030	17793	225,000	0	10,759	179	37,087	48,025	16.48%	21.3%	60,750	(23,663)	48,025	(176,975)	-78.7%	203,029	40,879	20%		
		17870 SW - Reconducto #6 Wire on Machias 1362	CD00754	17870	440,000	0		0	23,577	23,577	5.36%	5.4%	118,800	(95,223)	23,577	(416,423)	-94.6%	440,000	24,569	20%		
		04950 N Collins Repl T1 Xfrm	C032313	4950	100,000	0		0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	0	0	0%		
		04812 Harris Road Second Transformer	C032496	4812	203,846			14,177	9,093	23,270	4.46%	11.4%	55,038	(45,945)	23,270	(180,576)	-88.6%	275,000	20,209	5%		
		04904 Starr Road 2nd Transformer	C032503	4904	750,000			10,338	13,478	23,816	1.80%	3.2%	202,500	(189,022)	23,816	(726,184)	-96.8%	1,500,000	18,931	5%		
		17511 - Buffalo Station 64 - New F6453	CD00970	17511	20,000	0		3,834	10,245	14,079	51.23%	70.4%	5,400	4,845	14,079	(5,921)	-29.6%	157,750	11,654	5%		
		11742 CR-Teall54 Lillian Ave Ratio	CD00269	11742		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	111,666	80,484	100%		
		11743 CR-Teall 54 S Collingwood Ration	CD00279	11743		0		0	572	572	0.00%	0.0%		572	572	572	0.0%	106,470	74,258	100%		
		11718 Menands 10153 - Menands Road Conversion	CD00290	11718		0		0	19,540	19,540	0.00%	0.0%		19,540	19,540	19,540	0.0%	132,549	58,167	100%		
		17860 West Valley 25 Relief	CD00616	17860		0		0	3,003	3,003	0.00%	0.0%		3,003	3,003	3,003	0.0%	35,000	3,003	5%		
		17861 Bemus Point 159 Relief	CD00840	17861		0		0	461	461	0.00%	0.0%		461	461	461	0.0%	42,500	461	30%		
		17862 Cassadaga 61 Relief	CD00842	17862		0	10,313	822	2,361	13,496	0.00%	0.0%		2,361	13,496	13,496	0.0%	20,000	13,501	20%		
		18626 CR- Ash Street 26 State St Reconductoring	CD00866	18626		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	102,500	0	5%		
		15754 DeLaet's Landing DxD	CD00893	15754		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	246,000	0	5%		
		11956 Queensbury Station - Reroute getaways to ne	CD00895	11956		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	1,520,000	0	5%		
		11886 Randall Rd - New station - M/C S/G & Cap Ba	CD00896	11886		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	640,000	0	0%		
		15749 DeLaet's Landing - Land and Civil Portion	CD00901	15749		0		0	0	0	0.00%	0.0%		0	0	0	0.0%	1,108,000	0	0%		
		11147 Bethlehem 02158 - Juniper 44651 TIE (02158	CD01067	11147		0	541	9	5,331	5,881	0.00%	0.0%		5,331	5,881	5,881	0.0%	468,389	4,814	20%		
		09263 Military Road 210 - Install TB#2	C036056	9263			7,562	5,074	7,872	20,508	0.00%	0.0%		7,872	20,508	20,508	0.0%	52,250	16,286	5%		
		WEST HAMLIN 82 (DXT-SUB)	C044339	19679		0		0	246	246	0.00%	0.0%		246	246	246	0.0%	950,000	246	0%		
		BATTENKILL - SCHUYLERVILLE RATIO	C048014	-		0		0	1,754	1,754	0.00%	0.0%		1,754	1,754	1,754	0.0%	100,000	973	0%		
		06410 Paloma Feeder Getaway	C032498	6410		0		0	1,813	1,813	0.00%	0.0%		1,813	1,813	1,813	0.0%	400,000	1,566	5%		
		05462 Butler - Construct Feeder 36253	C028878	5462		0		0	107	107	0.00%	0.0%		107	107	107	0.0%	203,000	107	5%		
		17939 Price Corners Rebuild - New Feeder	CD01120	17939		0		0	9,929	9,929	0.00%	0.0%		9,929	9,929	9,929	0.0%	39,000	7,866	20%		
		04994 Paloma Second Transformer	C032495	4994		0		6,070	8,430	14,500	0.00%	0.0%		8,430	14,500	14,500	0.0%	1,500,000	3,914	5%		
		VAN DYKE STATION - NEW 115/13.2KV S	C046490	19220		0		0	13,570	13,570	0.00%	0.0%		13,570	13,570	13,570	0.0%	928,000	10,120	20%		
		17934 Steamburg Station Retirement	CD01123	17934		0		8,629	225	8,855	0.00%	0.0%		225	8,855	8,855	0.0%	11,000	9,346	5%		
		18497 Harris Road Second SWGR	CD01088	18497		0		7,894	(5,015)	2,879	0.00%	0.0%		(5,015)	2,879	2,879	0.0%	275,000	2,331	5%		
		18709 West Hamlin #82 - Install Transformer #2	CD01089	18709		0		2,909	4,417	7,326	0.00%	0.0%		4,417	7,326	7,326	0.0%	44,000	3,730	5%		
		18720 Paloma new switchgear	CD01190	18720		0		19,214	26,423	45,637	0.00%	0.0%		26,423	45,637	45,637	0.0%	1,501,000	36,273	5%		
Capacity Planning Total					12,496,725	4,666,623	4,232,521	2,310,360	3,201,043	14,410,548	25.62%	115.3%	3,374,116	(173,073)	14,410,548	1,915,823	15.3%		50,326,267			
ERR		Amsterdam 51/53 Widow Susan area	C028835	5273	250,000	3,503	19,486	2,973	3,262	29,224	1.30%	11.7%	67,500	(64,238)	29,224	(220,776)	-88.3%	125,000	32,912	20%		
		Ashley 51 - Baldwin Corners Road Ph	CD00389	17119	100,000		28	42,251	9,295	201	51,775	0.20%	51.8%	27,000	(26,799)	51,775	(48,225)	-48.2%	95,134	84,276	100%	
			CD00505	17122	0	2,406	20,112	28,537	1,107	52,163	0.00%	0.0%	0	1,107	52,163	52,163	0.0%	127,403	67,359	100%		
		Batavia 0155 - Knapp Rd 22651 Tie	CD028719	5305	200,000	625	3,905	8,434	26,627	39,591	13,313%	19.8%	54,000	(27,373)	39,591	(160,409)	-80.2%	949,848	923,066	100%		
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	17887	0	13,102	10,127	776	985	24,990	0.00%	0.0%	0	985	24,990	24,990	0.0%	866,346	25,681	20%		
		Brook Road 55 - Young Road Rebuild	CD00299	11922	70,000	584	362	373	250	1,570	0.36%	2.2%	18,900	(18,650)	1,570	(68,430)	-97.8%	163,961	23,237	30%		
		Burgoyne 51 - Close Gaps on County	CD00208	11498		77	77	80	278	512	0.00%	0.0%	0	278	512	512	0.0%	91,765	5,396	20%		
		Cedar 51 - Tripoli Road Gap Closing	CD00683	17074		2,241	5,912	135	91	8,378	0.00%	0.0%		91	8,378	8,378	0.0%	198,749	8,553	20%		
		Center St. 54 - Extend 3Ph on State	CD00329	12834	525,000	21,198	790	714	1,019	23,722	0.19%	4.5%	141,750	(140,731)	23,722	(501,278)	-95.5%	534,615	31,247	20%		
		Clinton 53 - Convert Ft Plain	C006698	5547	69,000	99,366	456	232	(14,762)	85,292	-21.39%	123.6%	18,630	(33,392)	85,292	16,292	23.6%	1,062,000	1,059,240	100%		
		Delameter - F9354 Load Relief	CD00354	12912	734,900	192,225	454,669	82,044	(144)	728,793	-0.02%	99.2%	198,423	(198,567)	728,793	(6,107)	-0.8%	793,108	959,860	100%		
		EJ West 51 - Scofield Rd. 53 Single	CD00256	11633	95,000	376	614	266	6,819	8,076	7.18%	8.5%	25,650	(18,831)	8,076	(86,924)	-91.5%	71,372	16,228	30%		
		Hudson 08753 - Rhinebeck-Hudson Roa	CD00372	13276	185,000	7,256	607	329	42,821	51,014	23.15%	27.6%	49,950	(7,129)	51,014	(133,986)	-72.4%	233,230	63,037	30%		
		Hudson 08753 - Route 9G - Reconduct	CD00805	16879		0	181	3	2,781	2,449	5,414	0.00%	0.0%	0	2,449	5,414	5,414	0.0%	267,917	5,424	20%	
		IE - NC ERR and Fuse	C016118	6012		0	3,647	1,559	731	1,022	6,959	0.00%	0.0%	0	1,022	6,959	6,959	0.0%	181,500	7,043	Program	
		IE - NE ERR and Fuse	C016117	6024		0	26,774	6,497	855	778	34,903	0.00%	0.0%	0	778	34,903	34,903	0.0%	181,500	49,874	100%	
		IE - NW ERR and Fuse	C016119	6034		0	3,844	4,357	4,478	3,010	15,689	0.00%	0.0%	0	3,010	15,689	15,689	0.0%	181,500	15,691	100%	
		Middleburgh 51 - North Road Rebuild	CD00312	12732	415,000	16	62	103	13	194		0.00%	0.0%	112,050	(112,037)	194	(414,806)	-100.0%	407,212	1,182	0%	
		Middleburgh 51 - Relocate Route 30	CD00324	12731	225,000	16,363	30,677	28,807	0	75,846		0.00%	33.7%	60,750	(60,750)	75,846	(149,154)	-66.3%	225,000	116,236	100%	
		MV Humphrey Rd Rebuild xx	CD00264	11600	110,884	3,958			(1,138)	0	2,820		0.00%	2.5%	29,939	(29,939)	2,820	(108,064)	-97.5%	132,916	25,616	100%
		Northville 52 - EJ West 51 Tie	C029435	6300	25,000	81,501	9,203	0	9,817	100,521	39.27%	402.1%	6,750	3,067	100,521	75,521	302.1%	1,048,000	924,376	95%		
		NR 81652 CoRte26 StepDown	C034803																			

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs			Total Spending To Date - Total Costs	Project Completion Percentage			
					FY12/13 Investment Plan Level				FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level												
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012									Jan-Mar 2013											
Heavy Load	St Johnsville 51 - Casler Rd (ERR)	C035162	6658	0	23,825	0	0	0	23,825	0.00%	0.00%	0	0	23,825	23,825	0.00%	0.00%	0	0	187,500	100,404	85%	0	0				
				0	(569)	0	0	0	(569)	0.00%	0.00%	0	0	(569)	(569)	0.00%	0.00%	0	0	260,144	260,144	100%	0	0				
				60,000	5882	0	62,293	682	62,974	1.14%	105.00%	16,200	(15,518)	62,974	2,974	5.0%	0.00%	0	0	952,000	940,337	100%	0	0				
				40,000	6731	0	0	0	0	0.00%	0.00%	10,800	(10,800)	0	(40,000)	-100.0%	0.00%	0	0	730,000	755,574	85%	0	0				
				302,400	11914	0	0	0	0	0.00%	0.00%	81,648	(81,648)	0	(302,400)	-100.0%	0.00%	0	0	312,400	0	20%	0	0				
				12832	12832	0	0	0	0	0.00%	0.00%	33,075	(33,075)	0	(122,500)	-100.0%	0.00%	0	0	116,663	0	20%	0	0				
				18413	0	0	0	161	161	0.00%	0.00%	0	0	161	161	0.0%	0.0%	0	0	712,692	161	5%	0	0				
				0	0	0	0	534	534	0.00%	0.00%	0	0	534	534	0.0%	0.0%	0	0	285,000	246	0%	0	0				
				5,901,155	457,856	850,597	447,327	197,712	1,953,492	3.35%	33.1%	1,593,312	(1,395,600)	1,953,492	(3,947,663)	-66.9%	0.00%	0	0	9,909,714	0	0	0	0				
				1,000,000	317,914	220,349	205,725	110,717	854,705	11.07%	85.5%	270,000	(159,283)	854,705	(145,295)	-14.5%	0.00%	0	0	1,257,000	1,085,375	Program	0	0				
				1,000,000	164,104	161,175	41,440	110,139	476,858	11.01%	47.7%	270,000	(159,861)	476,858	(523,142)	-52.3%	0.00%	0	0	1,255,000	622,819	Program	0	0				
				1,000,000	406,998	230,204	216,666	241,608	1,095,476	24.16%	109.5%	270,000	(28,392)	1,095,476	95,476	9.5%	0.00%	0	0	1,256,000	1,418,456	Program	0	0				
				3,000,000	889,017	611,729	463,831	462,463	2,427,040	15.42%	80.9%	810,000	(347,537)	2,427,040	(572,960)	-19.1%	0.00%	0	0	3,126,650	0	0	0	0				
				50,000	124,161	0	0	0	124,161	0.00%	248.3%	13,500	(13,500)	124,161	74,161	148.3%	0.00%	0	0	822,500	939,816	100%	0	0				
				0	0	0	0	1,666	1,666	0.00%	0.00%	0	0	1,666	1,666	0.0%	0.0%	0	0	15,000	1,339	0%	0	0				
				0	0	0	0	557	557	0.00%	0.00%	0	0	557	557	0.0%	0.0%	0	0	168,750	557	5%	0	0				
				50,000	124,161	0	0	2,223	126,385	4.45%	252.8%	13,500	(11,277)	126,385	76,385	152.8%	0.00%	0	0	941,713	0	0	0	0				
				600,000	116,416	96,615	69,085	113,495	395,611	18.92%	65.9%	162,000	(48,505)	395,611	(204,389)	-34.1%	0.00%	0	0	772,000	435,867	Program	0	0				
				600,000	2,111	18,839	1,176	16,142	38,269	2.69%	6.4%	162,000	(145,858)	38,269	(561,731)	-93.6%	0.00%	0	0	772,000	37,716	100%	0	0				
				600,000	170,072	130,112	56,131	213,348	569,664	35.56%	94.9%	162,000	51,348	569,664	(30,336)	-5.1%	0.00%	0	0	772,000	621,121	100%	0	0				
				1,800,000	288,600	245,566	126,391	342,986	1,003,543	19.05%	55.8%	486,000	(143,014)	1,003,543	(796,457)	-44.2%	0.00%	0	0	1,094,704	0	0	0	0				
				0	(1,588)	0	0	0	(1,588)	0.00%	0.00%	0	0	(1,588)	(1,588)	0.0%	0.0%	0	0	958,435	(1,588)	100%	0	0				
				1,072,000	192,995	224,365	300,941	188,133	906,434	17.55%	84.6%	289,440	(101,307)	906,434	(165,566)	-15.4%	0.00%	0	0	1,340,000	985,216	Program	0	0				
				1,608,000	158,962	448,552	343,643	411,386	1,362,543	25.58%	84.7%	434,160	(22,774)	1,362,543	(245,457)	-15.3%	0.00%	0	0	2,010,000	1,430,638	Program	0	0				
				804,000	128,770	302,798	94,690	82,847	609,104	10.30%	75.8%	217,080	(134,233)	609,104	(194,896)	-24.2%	0.00%	0	0	1,005,000	654,263	Program	0	0				
				3,484,000	479,139	975,715	739,273	682,365	2,876,493	19.59%	82.6%	940,680	(258,315)	2,876,493	(607,507)	-17.4%	0.00%	0	0	3,068,529	0	0	0	0				
				SC&P Other	Albany Network Study Construction -	CD00016	5256	1,617,165	322,242	125,836	95,979	0	544,057	0.00%	33.6%	436,635	(436,635)	544,057	(1,073,108)	-66.4%	0.00%	0	0	1,590,000	1,725,667	100%	0	0
								0	74,279	11,581	0	0	85,860	0.00%	0.00%	0	0	85,860	85,860	0.0%	0.0%	0	0	141,282	90,338	100%	0	0
								0	(2,024)	188	0	0	(1,836)	0.00%	0.00%	0	0	(1,836)	(1,836)	0.0%	0.0%	0	0	2,205,000	2,183,421	100%	0	0
								0	(1,082)	0	0	0	(1,082)	0.00%	0.00%	0	0	(1,082)	(1,082)	0.0%	0.0%	0	0	177,000	(1,082)	0%	0	0
								0	5366	0	0	0	1,580	0.00%	0.00%	0	0	1,580	1,580	0.0%	0.0%	0	0	168,000	112,827	100%	0	0
								216,000	5367	67	68	70	253	0.02%	0.1%	58,320	(58,273)	253	(215,747)	-99.9%	0.00%	0	0	211,500	4,348	20%	0	0
								200,000	17517	452	153	3,551	32,706	16.35%	18.4%	54,000	(121,294)	36,861	(163,139)	-81.6%	0.00%	0	0	12,000	57,519	20%	0	0
								750,000	4,996	16,525	91,860	85,306	198,687	11.37%	26.5%	202,500	(117,194)	198,687	(551,313)	-73.5%	0.00%	0	0	1,449,000	331,397	Program	0	0
								111,666	0	3,151	16,024	0	19,175	0.00%	0.00%	0	0	19,175	19,175	0.0%	0.0%	0	0	97,642	75,907	100%	0	0
								0	116,247	186,164	24,393	21,356	348,160	0.00%	0.00%	0	0	21,356	348,160	0.0%	0.0%	0	0	541,697	541,704	100%	0	0
								0	23	0	0	0	23	0.00%	0.00%	0	0	23	23	0.0%	0.0%	0	0	496,353	496,353	100%	0	0
								0	88,872	14,825	0	0	53,697	0.00%	0.00%	0	0	53,697	53,697	0.0%	0.0%	0	0	129,804	88,271	100%	0	0
								0	352	152	104	70	677	0.00%	0.00%	0	0	677	677	0.0%	0.0%	0	0	142,211	6,582	20%	0	0
								0	24,125	7,859	8,101	5,429	45,514	0.00%	0.00%	0	0	45,514	45,514	0.0%	0.0%	0	0	850,000	617,206	65%	0	0
								0	(488)	0	0	0	(488)	0.00%	0.00%	0	0	(488)	(488)	0.0%	0.0%	0	0	475,679	(488)	0%	0	0
								0	42,857	12,577	835	926	57,194	0.00%	0.00%	0	0	926	57,194	0.0%	0.0%	0	0	1,601,000	1,438,037	95%	0	0
								0	34	34	35	(2,249)	(2,145)	0.00%	0.00%	0	(2,249)	(2,145)	(2,145)	0.0%	0.0%	0	0	100,464	1,796	5%	0	0
								0	(805)	0	0	0	(805)	0.00%	0.00%	0	0	(805)	(805)	0.0%	0.0%	0	0	182,000	(805)	Program	0	0
								0	(926)	0	0	0	(926)	0.00%	0.00%	0	0	(926)	(926)	0.0%	0.0%	0	0	1,350,000	(926)	100%	0	0
								0	12,724	0	0	0	12,724	0.00%	0.00%	0	0	12,724	12,724	0.0%	0.0%	0	0	207,458	193,966	100%	0	0
0	(65,184)	0	0					0	(65,184)	0.00%	0.00%	0	0	(65,184)	(65,184)	0.0%	0.0%	0	0	100,000	(65,592)	Program	0	0				
0	13,036	4,120	(5,448)					1,426	13,134	0.00%	0.00%	0	0	1,426	13,134	0.0%	0.0%	0	0	260,000	16,898	Program	0	0				
0	(6,127)	0	0					0	(6,127)	0.00%	0.00%	0	0	(6,127)	(6,127)	0.0%	0.0%	0	0	170,455	9,970	0%	0	0				
0	4,589	577	81,014					43,419	129,599	0.00%	0.00%	0	43,419	129,599	129,599	0.0%	0.0%	0	0	152,251	160,564	95%	0	0				
0	195,000	10,732	537					25,432	42,103	78,803	21.59%	40.4%	52,650	(10,547)	78,803	(116,197)	-59.6%	0.00%	0	0	32,076	81,433	20%	0	0			
0	356,000	876	191					197	170	1,434	0.05%	0.4%	96,120	(95,950)	1,434	(354,566)	-99.6%	0.00%	0	0	472,109	12,360	20%	0	0			
0	17318	0	2,138					15,477	10,418	0	28,033	0.00%	0.00%	0	0	28,033	28,033	0.0%	0.0%	0	133,395	41,239	100%	0	0			
0	4991	0	130					3,587	(11,859)	0	(8,142)	0.00%	0.00%	0	0	(8,142)	(8,142)	0.0%	0.0%	0	100,000	108,768	100%	0	0			
0	13303	0	1,667					5,561	1,329	0	8,658	0.00%	0.00%	0	101	8,658	8,658	0.0%	0.0%	0	214,856	9,533	20%	0	0			
0	17513	162,500	9,141					1,024	461	99,843	110,469	61.44%	68.0%	43,875	55,968	110,469	(52,031)	-32.0%	0.00%	0	324,414	130,771	30%	0	0			
0	18013	0	5,364					2,116	123,025	40,052	170,557	0.00%	0.00%	0	40,052	170,557	170,557	0.0%	0.0%	0	321,085	212,338	20%	0				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13
- REVISED September 19, 2013 -
Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		05399 Buffalo Station 03 - 25 Cycle Feeder Removal	C03207	5399	100	0	0	0	0	0	0.00%	0.0%	27	(27)	0	(100)	-100.0%	78,346	967	0%
		18584 Ash St LVAC Network-Armory Square Area	CD00620	18584	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	25,000	0	20%
		18375 CR Temple St LVAC Network-2012 Cutover	CD00911	18375	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	276,000	0	20%
		19077 CR- LHH 44 2012 NYS PSC Action item - CR	CD00953	19077	0	0	0	0	249	249	0.00%	0.0%	249	249	249	249	0.0%	666,531	249	20%
		05313 Battenkill 56 - Weibel 51 Tie	C029424	5313			(3,232)	0		(3,232)	0.00%	0.0%	0		(3,232)	(3,232)	0.0%	967,561	616,485	100%
		06360 NW Fdr 4671 Recond UG cable	C032453	6360			687	0	0	687	0.00%	0.0%	0	687	687	687	0.0%	176,400	191,580	100%
		11164 Harris Rd 54 - Bryn Mawr Ratio Relief	CD00127	11164			3,937	5,976	0	9,914	0.00%	0.0%	0	9,914	9,914	9,914	0.0%	160,000	70,931	100%
		19060 Install EMS at Rock City Sub with DA head er	CD00949	19060			1,617	0	1,755	3,372	0.00%	0.0%	1,755	3,372	3,372	3,372	0.0%	279,163	2,828	5%
		18837 NR-Lowville-SW528 Replacement	CD00959	18837			2,402	16,991	(3,144)	16,249	0.00%	0.0%	(3,144)	16,249	16,249	16,249	0.0%	33,500	16,347	5%
		17123 Ashley 51 - Baldwin Corners Road Phase 3	CD01117	17123			111	923	2,828	3,863	0.00%	0.0%	2,828	3,863	3,863	3,863	0.0%	229,326	3,189	20%
		17969 Grooms Road 34556 - Getaway Replacement	CD01129	17969			84	1	1,013	1,099	0.00%	0.0%	1,013	1,099	1,099	1,099	0.0%	127,404	1,100	20%
		18855 Buffalo Station 77 - Summer Mitigation Plan	CD01189	18855			11,956	75,102	17,313	104,371	0.00%	0.0%	17,313	104,371	104,371	104,371	0.0%	168,071	122,863	95%
		09215 Eden Center Sta 88 - Load Relief	C036617	9215				0	5,604	5,604	0.00%	0.0%	5,604	5,604	5,604	5,604	0.0%	84,491	5,604	30%
		17837 Buffalo Station 49 - UG Upgrades	CD01128	17837				1,731	71,185	72,916	0.00%	0.0%	71,185	72,916	72,916	72,916	0.0%	2,850,000	70,027	30%
		17938 Price Corners Rebuild - Upgrade transformer	CD01124	17938				14,626	4,471	19,097	0.00%	0.0%	4,471	19,097	19,097	19,097	0.0%	418,000	19,997	5%
		19459 NR-T.1.81452-Grandview Park Rd-Rebuild	CD01188	19459				0	0	0	0.00%	0.0%	0	0	0	0	0.0%	396,981	0	5%
		19460 NR-T.1.81458-County Route 1-FdrTie	CD01187	19460				0	949	949	0.00%	0.0%	949	949	949	949	0.0%	653,773	622	5%
		19461 NR T.I. 81455-Mills Road-Overloaded Step-Down	CD01135	19461				0	9,001	9,001	0.00%	0.0%	9,001	9,001	9,001	9,001	0.0%	178,774	6,978	5%
		19462 NR T.I. 81455-Breezy Pines Rd-Overloaded	CD01137	19462				0	3,597	3,597	0.00%	0.0%	3,597	3,597	3,597	3,597	0.0%	170,566	2,897	5%
		19468 NR Lyme 73351-Breezy Point Rd-Overload	CD01142	19468				0	1,706	1,706	0.00%	0.0%	1,706	1,706	1,706	1,706	0.0%	147,076	1,191	5%
		19479 NR Port Leyden 75563-E Main St - Re-cond	CD01193	19479				0	155	155	0.00%	0.0%	155	155	155	155	0.0%	149,607	155	20%
		19480 NR Port Lyden 75563-Moose River Rd 1-pha	CD01197	19480				0	56	56	0.00%	0.0%	56	56	56	56	0.0%	614,575	56	20%
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	-		0	0	0	567	567	0.00%	0.0%	567	567	567	567	0.0%	230,000	567	0%
		18774 Carthage 71761, 71763 and 71764 feeder tie	CD00944	18774		0	0	1,067	5,737	6,804	0.00%	0.0%	5,737	6,804	6,804	6,804	0.0%	217,750	6,344	5%
		19453 Lords Hill 67 Voltage violation corrections	CD01131	19453		0	0	8,806	9,377	18,182	0.00%	0.0%	9,377	18,182	18,182	18,182	0.0%	427,739	17,477	20%
		17940 Reservoir Station - Dline work	CD01200	17940		0	0	0	1,384	1,384	0.00%	0.0%	1,384	1,384	1,384	1,384	0.0%	5,000	1,083	20%
		BUTLER 52 - CONVERT ROUTE 9	C045495	-		0	0	0	249	249	0.00%	0.0%	249	249	249	249	0.0%	415,000	249	0%
		CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	-		0	0	0	1,517	1,517	0.00%	0.0%	1,517	1,517	1,517	1,517	0.0%	215,000	410	0%
		11331 New NY Mobile Substation 69x34.5kV -13.2kV	CD01182	11331		0	0	0	873,953	873,953	0.00%	0.0%	873,953	873,953	873,953	873,953	0.0%	1,870,000	839,606	5%
		19471 NY Spare Circuit Breakers - 115 kV	CD01115	19471		0	0	0	102	102	0.00%	0.0%	102	102	102	102	0.0%	458,295	10,222	95%
		19476 NY Sub T System Spares - Circuit Breakers	CD01114	19476		0	0	1,800	515	2,315	0.00%	0.0%	515	2,315	2,315	2,315	0.0%	562,252	2,315	95%
		SWEET HOME F22457 TIE WITH F2165	C028726	-		0	0	841	30,626	31,466	0.00%	0.0%	30,626	31,466	31,466	31,466	0.0%	835,000	26,535	
		INVP 2830B NIAGRA MOHAWK	C041004	-		0	0	939	119,158	120,097	0.00%	0.0%	119,158	120,097	120,097	120,097	0.0%	112,000	115,235	Program
		CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	-		0	0	0	956	967	0.00%	0.0%	956	967	967	967	0.0%	1,142,000	967	0%
		SC&P Other Total			9,266,265	1,168,895	2,314,711	1,055,086	2,007,361	6,546,053	21.66%	70.6%	2,501,892	(494,531)	6,546,053	(2,720,212)	-29.4%			
		Substation Relay Replacement Program NY Dxt	C034691	4877	300,000	770	1,424	1,075	828	4,097	0.28%	1.4%	81,000	(80,172)	4,097	(295,903)	-98.6%	153,113	6,363	Program
		UF Relays Dxt Strategy	C043509	#N/A	0	3,700	1,828	3,396	70,246	79,170	0.00%	0.0%	0	70,246	79,170	79,170	0.0%		76,771	Program
		05095 Schuylerville Station - Bus Changes	C035226	5095	0	0	1,105	35,633	(3,261)	33,477	0.00%	0.0%		33,477	33,477	33,477	0.0%	313,923	31,356	5%
		11413 Station 63 TBI Neutral Protection	CD00665	11413			4,272	71	48	4,390	0.00%	0.0%	48	4,390	4,390	4,390	0.0%	67,294	4,390	0%
		Substation Relay/Protection Total			300,000	4,470	8,628	40,175	67,860	121,134	22.62%	40.4%	81,000	(13,140)	121,134	(178,866)	-59.6%		118,880	
		Substation RTU																		
		Birch Ave Sub EMS Modifications	CD00009	7037	50,000	50,958	4,697	11,561	1,444	68,660	2.89%	137.3%	13,500	(12,056)	68,660	18,660	37.3%	150,000	122,849	100%
		Install EMS at West Valley Substati	CD00640	17922	0	4,374	29,304	23,719	79,699	137,096	0.00%	0.0%	0	79,699	137,096	137,096	0.0%	290,385	133,208	85%
		REP - Dist Subs EMS RTU DNP Plan	C020173	5027	250,000	47,632	161,588	49,571	(6,182)	252,609	-2.47%	101.0%	67,500	(73,682)	252,609	2,609	1.0%	260,000	268,843	Program
		REP - Dist Subs Without RTUS	C019851	5028	2,500,000	628,376	676,850	241,002	296,910	1,843,138	11.88%	73.7%	675,000	(378,090)	1,843,138	(656,862)	-26.3%	2,675,000	1,965,316	Program
		STATION 74 - EMS EXPANSION/RTU INST	CD01294	-		0	0	0	618	618	0.00%	0.0%		618	618	618	0.0%	10,000	618	5%
		STATION 63 - EMS EXPANSION/RTU INST	CD01303	-		0	0	0	90	90	0.00%	0.0%		90	90	90	0.0%	10,000	90	5%
		Substation RTU Total			2,800,000	731,340	872,438	325,852	372,579	2,302,209	13.31%	82.2%	756,000	(389,421)	2,302,209	(497,791)	-17.8%		2,490,923	
		TBD																		
		04752 Dxt Study Budgetary Reserve - NIMO - C315	C031550	4752	100,000	0	2,730	0	0	2,730	0.00%	2.7%	27,000	(97,270)	2,730	(97,270)	-97.3%	119,332	(3,310)	Blanket
		06515 Reserve for Reliability Unidentified Specifics	CD046923	6515	(6,725,299)	0	0	0	0	0	0.00%	0.0%	(1,815,831)	1,815,831	0	6,725,299	-100.0%	n/a	0	n/a
		TBD Total			(6,625,299)	0	2,730	0	0	2,730	0.00%	0.0%	(1,788,831)	1,788,831	2,730	6,628,029	-100.0%		(3,310)	
		Eng Reliability																		
		GREENBUSH 07856 - GETAWAY REPLACEMENT	C046428	19416	0	0	0	0	725	725	0.00%	0.0%	725	725	725	725	0.0%	95,000	725	0%
		REYNOLDS RD 33455 CONVERSION	C046683	17516	0	0	0	0	160	160	0.00%	0.0%	160	160	160	160	0.0%	100,000	160	0%
		NR LYME 73351 T.I. 81455-NYSHWY12E	CD01295	12875	0	0	0	2,675	2,675	2,675	0.00%	0.0%	2,675	2,675	2,675	2,675	0.0%	593,783	2,154	0%
		06347 NR-T.1.81452-Cross Island Rd	C022912	6347	0	0	0	5,048	5,048	5,048	0.00%	0.0%	5,048	5,048	5,048	5,048	0.0%	816,085	3,295	5%
		11102 NR-Lowville 77354-Otter Creek Road-FdrTie	CD01223	11102	0	0	0	536	536	536	0.00%	0.0%	536	536	536	536	0.0%	62,500	536	5%
		11103 NR-Lowville-77354-Burdick Crossing Road-FdrTie	CD01074	11103	0	0	0	408	1,641	2,049	0.00%	0.0%	1,641	2,049	2,049	2,049	0.0%	85,000	1,539	5%
		11145 NR-Brady 95757-Riverside Dr-FdrTie	CD01191	11145	0	0	0	1,280	1,280	1,280	0.00%	0.0%	1,280	1,280	1,280	1,280	0.0%	637,010	1,280	5%
		11153 NR-Sunday Creek 87651-StillwaterRd-Overlo	CD01084	11153	0	0	0	434	434	434	0.00%	0.0%	434	434	434	434	0.0%	25,000	480	5%
		06592 Scofield 53 - Hadley/Harrisburg Rds	C028176	6592	0	0	1	0	1	0	0.00%	0.0%	0	1	1	1	0.0%	2,020,000	1,426,358	100%
		19493 Chestertown 52 - Short St Tie	CD01157	19493	0	0	0	3,943	25,824	29,767	0.00%	0.0%	25,824	29,767	29,767					

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

- REVISED September 19, 2013 -

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Budget				ACTUAL SPENDING							EXPECTED SPENDING			REVISED EXPECTED SPENDING						
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	Project ID																
	Eng Reliability Review Total				0	0	11,508	41,676	53,183	0.00%	0.0%	41,676	53,183	53,183	53,183	0.0%		1,486,054		
	EMS Expansion	STATION 79 - EMS EXPANSION/RTU REPL	CD01296	-	0	0	0	694	694	0.00%	0.0%	694	694	694	694	0.0%	20,000	694	0%	
		STATION 126 - EMS EXPANSION/RTU INS	CD01299	-	0	0	0	354	354	0.00%	0.0%	354	354	354	354	0.0%	10,000	354	0%	
		BREMEN - EMS EXPANSION/RTU INSTALLA	CD01301	-	0	0	0	632	632	0.00%	0.0%	632	632	632	632	0.0%	348,798	632	0%	
	EMS Expansion Total				0	0	0	1,680	1,680	0.00%	0.0%	1,680	1,680	1,680	1,680	0.0%		1,680		
	HUF/Feeder H19080 CR-Ash Street-13.2kV Feeder 22352	CD01217	19080		0	0	304	36	339	0.00%	0.0%	36	339	339	339	0.0%	723,019	339	5%	
	HUF/Feeder Health Review Total				0	0	304	36	339	0.00%	0.0%	36	339	339	339	0.0%		339		
	PPP Eng Reli	I18418 Burdeck 26552 - Westcott / Curry Rd Conversion	CD01226	18418	0	0	151	1,372	1,523	0.00%	0.0%	1,372	1,523	1,523	1,523	0.0%	337,005	870	20%	
	PPP Eng Reliability Review Total				0	0	151	1,372	1,523	0.00%	0.0%	1,372	1,523	1,523	1,523	0.0%		870		
	Reliability	F4763 CREATE TIE TO RELIEVE F5666	C047538	-	0	0	0	1,545	1,545	0.00%	0.0%	1,545	1,545	1,545	1,545	0.0%	176,102	1,223	0%	
	Reliability Total				0	0	0	1,545	1,545	0.00%	0.0%	1,545	1,545	1,545	1,545	0.0%		1,223		
	System Capacity & Performance Total				40,668,846	10,485,739	11,643,725	6,295,532	8,206,476	36,631,472	20.18%	90.1%	10,980,589	(2,774,113)	36,631,472	(4,037,374)	-9.9%		94,946,917	
Grand Total				235,000,000	59,245,063	58,359,948	36,458,287	46,282,539	200,345,838	19.69%	85.3%	63,450,002	(17,167,463)	200,345,838	(34,654,162)	-14.7%		398,315,351		