



July 14, 2011

**VIA EMAIL**

Honorable Jaclyn A. Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending May 31, 2011. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program

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- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at [jjfishgertz@nyseg.com](mailto:jjfishgertz@nyseg.com).

Respectfully Submitted,

A handwritten signature in cursive script, reading "Joni Fish-Gertz".

Joni Fish-Gertz  
Manager, EEPS Programs

Enclosure

**New York State Electric & Gas Corporation**  
**and**  
**Rochester Gas and Electric Corporation**

EEPS Residential/Non-Residential Programs Report

**Savings from New York Standard Approach for Estimating  
Energy Savings from Energy Efficiency Programs**

Monthly Program Report  
June 2011

**July 14, 2011**

Prepared for  
**New York State Department of Public Service**

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**Program Administrator(s):** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation  
**Program/Project:** **Residential Gas HVAC Program**  
**Reporting Period:** June 2011  
**Report Contact Person:** Kevin Schmalz, Residential Program Manager

## 1. Program Performance Goals

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

None at this time.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

None at this time.

**(c) Forecast of net energy impacts.**

Annual Energy Savings		
Year	RG&E Savings – in Dth	NYSEG Savings – in Dth
2009 Actual	84,505	40,113
2010 Actual	194,527	77,977
2011 Forecast	158,248	61,418

## 2. Program Implementation Activities

**(a) Marketing Activities**

A bill insert promoting the program will be included in August and September residential bills.

**(b) Evaluation Activities**

No changes since May 2011 scorecard.

**(c) Other Activities**

Effective with the June 2011 Scorecard, Monthly and program to date ancillary electric savings from ECM furnace installations are being reported.

## 3. Customer Complaints and/or Disputes

No recent issues to report.

#### **4. Changes to Subcontractors or Staffing**

None at this time.

#### **5. Additional Issues**

RG&E and NYSEG continue to facilitate customer support of the Red Cross Heating Fund, with a total of \$9,960 contributed by RG&E customers and \$4,840 contributed by NYSEG customers through this program since July 1, 2009.

**Program Administrator(s):** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation  
**Program/Project:** **Residential/Non-Residential Multifamily Program**  
**Reporting Period:** June 2011  
**Report Contact Person:** Kevin Schmalz, Residential Program Manager

## 1. Program Performance Goals

### (a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

Effective with the June 2011 scorecard, the total program budget and monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011. Specifically, \$285,679 and 1,000 mWh were transferred into the NYSEG Multifamily program, and \$741,919 and 2,616 mWh were transferred into the RG&E Multifamily program.

### (b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since May 2011 Scorecard.

### (c) Forecast of net energy impacts.

**NYSEG and RG&E Annual Energy Savings in MWh**

Year	NYSEG	RG&E
2010 Actual	886	2,311
2011 Projected	2,114	7,053

## 2. Program Implementation Activities

### (a) Marketing Activities

No changes since May 2011 Scorecard.

### (b) Evaluation Activities

No changes since May 2011 Scorecard.

### (c) Other Activities

None at this time.

## 3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

#### **4. Changes to Subcontractors or Staffing**

No changes since May 2011 Scorecard.

#### **5. Additional Issues**

No changes since May 2011 Scorecard.



**Program Administrator(s):** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation  
**Program/Project:** **Residential Refrigerator Freezer Recycling Program**  
**Reporting Period:** June 2011  
**Report Contact Person:** Kevin Schmalz, Residential Program Manager

## **1. Program Performance Goals**

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

No changes since May 2011 Scorecard.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

No changes since May 2011 Scorecard.

**(c) Forecast of net energy impacts.**

**NYSEG and RG&E Annual Energy Savings in MWh**

Year	NYSEG	RG&E
2011 Projected	8,722	6,542
2012 Goal	4,361	4,361

## **2. Program Implementation Activities**

**(a) Marketing Activities**

No changes since May 2011 Scorecard.

**(b) Evaluation Activities**

No changes since May 2011 Scorecard.

**(c) Other Activities**

None at this time.

## **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

## **4. Changes to Subcontractors or Staffing**

No changes since May 2011 Scorecard.

## **5. Additional Issues**

No changes since May 2011 Scorecard.

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation

**Program/Project:** **Empower Utility Referred Savings**

**Reporting Period:** June 2011

**Report Contact Person:** Kevin Schmalz, Residential Program Manager

## 1. Program Performance Goals

**(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).**

The Companies actively refer customers to the NYSERDA program and provide a weekly referral file of customer accounts to NYSERDA.

In June 2011, NYSEG provided 1,786 electric and 1,027 gas customer account referrals; RG&E provided 2,081 electric and 1,869 gas customer account referrals to NYSERDA.

### **RGE - Referrals to NYSERDA Summary Report - June 2011**

<i>Savings</i>	<i>Gas Programs</i>	<i>Monthly Savings<sup>1</sup></i>	<i>Monthly Savings - 15%</i>	<i>Electric Programs</i>	<i>Monthly Savings<sup>1</sup></i>	<i>Monthly Savings - 15%</i>
	MMBtu	254.5	38.2	kWh	29,272	4,391
	Therms	2,545	382			
<i>Customer Information</i>	<i>Gas Programs</i>			<i>Electric Programs</i>		
Average Project Savings	MMBtu	15.9		kWh	976	
	Therms	159				
Customers Completing Projects		16			30	
Customers Referred		1,869			2,081	

(1) After application of the 0.9 factor NTG.

**NYSEG - Referrals to  
NYSERDA  
Summary Report - June 2011**

<i>Savings</i>	<i>Gas Programs</i>	<i>Monthly Savings<sup>1</sup></i>	<i>Monthly Savings - 15%</i>		<i>Electric Programs</i>	<i>Monthly Savings<sup>1</sup></i>	<i>Monthly Savings - 15%</i>
	MMBtu	405.9	60.9		kWh	125,784	18,868
	Therms	4,059	609				
<i>Customer Information</i>	<i>Gas Programs</i>				<i>Electric Programs</i>		
Average Project Savings	MMBtu	11.9			kWh	1,176	
	Therms	119					
Customers Completing Projects		34				107	
Customers Referred		1,027				1,786	

(1) After application of the 0.9 factor NTG.

**(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).**

N/A

**(c) Forecast of net energy impacts.**

N/A

## **2. Program Implementation Activities**

**(a) Marketing Activities**

N/A

**(b) Evaluation Activities**

N/A

**(c) Other Activities**

N/A

**3. Customer Complaints and/or Disputes**

N/A

**4. Changes to Subcontractors or Staffing**

N/A

**5. Additional Issues**

N/A

**Program Administrator(s):** New York State Electric & Gas Corporation and  
Rochester Gas and Electric Corporation  
**Program/Project:** **Non-Residential Small Business Direct Install  
Program**  
(Small Business Energy Efficiency Program)  
**Reporting Period:** June 2011  
**Report Contact Person:** Thomas O'Connor, Non-Residential Program Manager

## 1. Program Performance Goals

### (a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

The Small Business Energy Efficiency Program continues to experience a lower than anticipated participation rate which is attributed largely to the current difficult market conditions for small businesses. The Companies continue to work closely with the implementation contractor to implement actions designed to improve the participation rate and program performance. This includes continual training and increasing numbers of the contractor's Energy Service Representatives (ESRs), and planned additional marketing media.

### (b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

There are no additional key aspects of the program performance goals at this time.

### (c) Forecast of net energy impacts.

**NYSEG and RG&E Projected Annual Energy Savings (MWH)**

Year	NYSEG	RG&E
2010 Actual (Acquired)	3,764	2,972
2011	34,703	14,267

*Source: 2010: Year End Savings acquired;  
2011: Projected goals for the NYSEG & RG&E Non-Residential Small Business Direct Install Program 6-24-2011*

## 2. Program Implementation Activities

### (a) Marketing Activities

## SBEE Marketing and Outreach Activities Completed in June 2011:

Date	Activity Description	Recipient Audience
6/6/2011	Cornell Cooperative Extension	Administrative
6/7/2011	Cooperstown Rotary	Rotary Event
6/8/2011	Geneva Chamber After Hours	Chamber Event
6/9/2011	Tompkins County Business Show	Chamber Event
6/9/2011	Broome County SBC Luncheon	Chamber Event
6/14/2011	Cooperstown Rotary	Non-Chamber Event
6/14/2011	Rochester Rotary Luncheon	Rotary Event
6/15/2011	Lancaster Industrial Series	Chamber Event
6/23/2011	Tompkins County Networking at Noon	Chamber Event
6/24/2011	E-Blast from Utility (email)	Assessed Customers

### **(b) Evaluation Activities**

No changes since May 2011 scorecard.

### **c) Other Activities**

None at this time

## **3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

## **4. Changes to Subcontractors or Staffing**

An updated Subcontractor List can be made available upon request.

## **5. Additional Issues**

None at this time

**Program Administrator(s):** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation  
**Program/Project:** **Non-Residential Block Bidding Program**  
**Reporting Period:** June 2011  
**Report Contact Person:** Thomas O'Connor, Non-Residential Program Manager

## 1. Program Status

### (a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

Beginning in the June Scorecard the Companies will report acquired energy savings for Block Bidding when the savings have been committed by a signed contract with the Supplier. Although most or all savings may be acquired by contract in 2011, some projects may finish construction in 2012. Because of the non-uniform timing of commitment and acquisition of block bidding savings, 2012 funds may be committed in 2011. The Companies believe this methodology is appropriate and consistent with their discussions with DPS Staff on this matter.

Effective with the June 2011 scorecard, the total program budget and monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011. Specifically, \$735,679 and 2,594 mWh were transferred into the RG&E Block Bidding program.

### (b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

In consideration of the results from the previous RFPs and the funds transfer into the Block Bidding Program, the Companies are preparing for the announcement and release of the third RFP in July.

### (c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings Forecast (MWhs)		
Year	NYSEG	RG&E
2010	0	0
2011	6,043	14,181
2012	2594	2594

## 2. Program Implementation Activities

### (a) Marketing Activities

No changes since the May 2011 Scorecard.



**(b) Evaluation Activities**

There are none at this time.

**(c) Other Activities**

There are none at this time.

**3. Customer Complaints and/or Disputes**

No NYPSC complaints have been reported. No Bidder/Customer disputes have occurred.

**4. Changes to Subcontractors or Staffing**

There are none at this time.

**5. Additional Issues**

There are none at this time.

**Program Administrator(s):** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation

**Program/Project:** **Commercial & Industrial Rebate Program**  
Including: Prescriptive Electric, Prescriptive Gas, Custom Electric, Custom Gas

**Reporting Period:** June 2011

**Report Contact Person:** Thomas O'Connor, Non-Residential Program Manager

## 1. Program Performance Goals

### (a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

Effective with the June 2011 scorecard, the total program budget and monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011. Specifically, \$285,679 and 1,000 mWh were transferred out of NYSEG C/I Custom electric program, \$171,299 and 604 mWh were transferred out of the RG&E C/I Prescriptive program and \$1,306,299 and 4,606 mWh were transferred out of the RG&E C/I Custom program. The Companies continue to identify and mitigate potential market barriers, such as longer project development times and difficult economic and capital markets.

### (b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

None at this time.

### (c) Forecast of net energy impacts.

#### NYSEG and RG&E Annual Energy Savings

##### Prescriptive Electric in MWh

Year	NYSEG	RG&E
2010 Actual	60	134
2011 Projected	2,432	644

##### Custom Electric in MWh

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	4,193	1,438

## NYSEG and RG&E Annual Energy Savings

### Prescriptive Gas in Dth

Year	NYSEG	RG&E
2010 Actual	4,444	4,254
2011 Projected	17,756	16,216

### Custom Gas in Dth

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	8,028	14,157

## 2. Program Implementation Activities

### (a) Marketing Activities

During June, the Companies' Marketing and Sales (M&S) field personnel continued outreach to customers and trade allies to introduce and/or reinforce the C&I Rebate Program messages.

Following is a summary of community outreach events conducted:

Company	Organization	Number Attending
The Business Council of New York State		24
Town of Dickinson	Dickinson	9
Rotary Club of Cooperstown	Cooperstown	50
Mechanicville Stillwater Chamber of Commerce	Mechanicville Stillwater	25
Wayland Rotary	Wayland	16
Town of Binghamton	Binghamton	8
Rochester Business Alliance Event		60
Congresswoman Nan Hayworth Energy Roundtable		20
Rochester Jazz Festival		10
Callicoon Kiwanis	Callicoon Kiwanis	17
Clarence Chamber of Commerce	Clarence	9
Electra Supply	Trade Ally	100
Easter Hills Mall	Retail merchants	31

### (b) Evaluation Activities

No additional activities to report.

**(c) Other Activities**

None.

**3. Customer Complaints and/or Disputes**

No NYS PSC complaints have been reported. Customer disputes are handled as they occur.

**4. Changes to Subcontractors or Staffing**

None at this time.

**5. Additional Issues**

None at this time.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Residential Gas HVAC Program
<b>Program Name</b>	NYSEG Residential Gas HVAC Program
<b>Program Type<sup>2</sup></b>	Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,16</sup></b>	
Net first-year annual kWh acquired this month <sup>4,26</sup>	13,927
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>25</sup>	13,357.6
Monthly Net Therm Goal for 2011 <sup>22</sup>	62,739
Percent of Monthly Therm Goal Acquired	21.3
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>25</sup>	261,064.3
<b>Total Acquired Net First-Year Impacts To Date<sup>16,19</sup></b>	
Net first-year annual kWh acquired to date <sup>26</sup>	2,586,024
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	1,368,517.8
Net first-year annual therms acquired to date as a percent of program goal <sup>22</sup>	72.7
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	1,368,517.8
<b>Total Acquired Lifecycle Impacts To Date<sup>7,16,19</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	26,524,519.6
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>16</sup></b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month <sup>24</sup>	0
Net Lifecycle therms committed this month <sup>24</sup>	0
Funds committed at this point in time	\$526,666
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	13,357.6
<b>Costs<sup>9,18</sup></b>	
Total program budget <sup>13, 22</sup>	\$3,897,053
General Administration	Portfolio <sup>14</sup>

Program Planning	Portfolio <sup>14</sup>
Program Marketing <sup>20</sup>	\$837
Trade Ally Training <sup>20</sup>	\$0
Incentives and Services <sup>15, 20, 21</sup>	\$19,165
Direct Program Implementation <sup>20,21</sup>	\$3,039
Program Evaluation <sup>20,21</sup>	\$4,250
Total expenditures to date <sup>13, 23</sup>	\$3,139,401
Percent of total budget spent to date <sup>22</sup>	80.6
<b>Participation<sup>17,19</sup></b>	
Number of program applications received to date	10,709
Number of program applications processed to date <sup>10</sup>	9,913
Number of processed applications approved to date <sup>11</sup>	8,965
Percent of applications received to date that have been processed	92.6
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<sup>13</sup> Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:	
Maximum Deferral (p. 13, April 9, 2009 Order)	\$150,518
Deferred costs	
Program marketing	\$8,301
Trade ally training	\$0
Direct program implementation	\$3,745
Evaluation	\$3,150
Total deferred costs	\$15,196
Remaining deferral allowance	\$135,322
<sup>14</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan, these costs were not included in the program budget, and are not included in this report of actual program expenditures.	
<sup>15</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
<sup>16</sup> Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.	
<sup>17</sup> Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.	
<sup>18</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
<sup>19</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.	
<sup>20</sup> Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.	
<sup>21</sup> Includes program true-ups due to timing.	
<sup>22</sup> Monthly and program goals and budgets include additional amounts authorized in the Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs (June 24, 2010), (the "June 24 Order").	

<sup>23</sup> Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

<sup>24</sup> Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

<sup>25</sup> Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

<sup>26</sup> Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Ancillary savings are being reported as of June 2011. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

**Table 2A – Other Fuels Conversion Information**

	Number of Measures	EEPS Incentive Amounts Paid <sup>2</sup>	Other Incentive Amounts Paid
<b>Other Fuels Conversion Participation To Date<sup>4</sup></b>			
Conversion space heating measures approved to date <sup>1</sup>	428	\$279,366	\$0
Conversion water heating measures approved to date	98	\$27,710	\$0
Conversion thermostat measures approved to date	204	\$4,790	\$0
Conversion duct sealing measures approved to date	0	\$0	\$0
Total conversion measures approved to date	730	\$311,866	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants <sup>3</sup>			\$29,328

**Table 2A Notes:**

<sup>1</sup> Includes furnaces, boilers, and boiler reset controls

<sup>2</sup> Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

<sup>3</sup> Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

<sup>4</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.



<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Residential Gas HVAC Program
<b>Program Name</b>	RG&E Residential Gas HVAC Program
<b>Program Type<sup>2</sup></b>	Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,16</sup></b>	
Net first-year annual kWh acquired this month <sup>4, 26</sup>	63,038
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>25</sup>	33,795.2
Monthly Net Therm Goal for 2011 <sup>22</sup>	134,913
Percent of Monthly Therm Goal Acquired	25.0
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>25</sup>	627,533.3
<b>Total Acquired Net First-Year Impacts To Date<sup>16,19</sup></b>	
Net first-year annual kWh acquired to date <sup>26</sup>	7,950,851
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	3,394,579.8
Net first-year annual therms acquired to date as a percent of program goal <sup>22</sup>	83.9
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	3,394,579.8
<b>Total Acquired Lifecycle Impacts To Date<sup>7,16,19</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	66,853,939.6
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>16</sup></b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month <sup>24</sup>	0
Net Lifecycle therms committed this month <sup>24</sup>	0
Funds committed at this point in time	\$1,326,996
<b>Overall Impacts (Acquired &amp; Committed)<sup>16</sup></b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	33,795.2
<b>Costs<sup>9,18</sup></b>	
Total program budget <sup>13, 22</sup>	\$7,708,100
General Administration	Portfolio <sup>14</sup>

Program Planning	Portfolio <sup>14</sup>																
Program Marketing <sup>20</sup>	\$837																
Trade Ally Training <sup>20</sup>	\$0																
Incentives and Services <sup>15, 20, 21</sup>	\$21,675																
Direct Program Implementation <sup>20,21</sup>	\$6,242																
Program Evaluation <sup>20,21</sup>	\$4,250																
Total expenditures to date <sup>13, 23</sup>	\$5,941,680																
Percent of total budget spent to date <sup>22</sup>	77.1																
<b>Participation<sup>17,19</sup></b>																	
Number of program applications received to date	21,511																
Number of program applications processed to date <sup>10</sup>	20,476																
Number of processed applications approved to date <sup>11</sup>	19,615																
Percent of applications received to date that have been processed	95.2																
<b>DPS Staff Notes:</b> See Attachment I.																	
<b>Utility Notes:</b>																	
<p><sup>13</sup> Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 <u>New York State Electric &amp; Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan</u>. A summary of deferred costs to date is shown below:</p> <table> <tr> <td>Maximum Deferral (p. 13, April 9, 2009 Order)</td><td>\$155,880</td></tr> <tr> <td>Deferred costs</td><td></td></tr> <tr> <td>Program marketing</td><td>\$8,009</td></tr> <tr> <td>Trade ally training</td><td>\$0</td></tr> <tr> <td>Direct program implementation</td><td>\$1,478</td></tr> <tr> <td>Evaluation</td><td>\$1,850</td></tr> <tr> <td>Total deferred costs</td><td>\$11,337</td></tr> <tr> <td>Remaining deferral allowance</td><td>\$144,543</td></tr> </table>		Maximum Deferral (p. 13, April 9, 2009 Order)	\$155,880	Deferred costs		Program marketing	\$8,009	Trade ally training	\$0	Direct program implementation	\$1,478	Evaluation	\$1,850	Total deferred costs	\$11,337	Remaining deferral allowance	\$144,543
Maximum Deferral (p. 13, April 9, 2009 Order)	\$155,880																
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Evaluation	\$1,850																
Total deferred costs	\$11,337																
Remaining deferral allowance	\$144,543																
<p><sup>14</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the <u>New York State Electric &amp; Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan</u>, these costs were not included in the program budget, and are not included in this report of actual program expenditures.</p>																	
<p>for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p>																	
<p><sup>16</sup> Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.</p>																	
<p><sup>17</sup> Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.</p>																	
<p><sup>18</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p>																	
<p><sup>19</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.</p>																	
<p><sup>20</sup> Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p>																	
<p><sup>21</sup> Includes program true-ups due to timing.</p>																	
<p><sup>22</sup> Monthly and program goals and budgets include additional amounts authorized in the <u>Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs</u> (June 24, 2010), (the "June 24 Order").</p>																	

<sup>23</sup> Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

<sup>24</sup> Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

<sup>25</sup> Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

<sup>26</sup> Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Ancillary savings are being reported as of June 2011. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

**Table 2A – Other Fuels Conversion Information**

	Number of Measures	EEPS Incentive Amounts Paid <sup>2</sup>	Other Incentive Amounts Paid
<b>Other Fuels Conversion Participation To Date<sup>4</sup></b>			
Conversion space heating measures approved to date <sup>1</sup>	350	\$168,105	\$0
Conversion water heating measures approved to date	10	\$2,870	\$0
Conversion thermostat measures approved to date	257	\$5,515	\$0
Conversion duct sealing measures approved to date	2	\$1,200	\$0
Total conversion measures approved to date	619	\$177,690	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants <sup>3</sup>			\$14,087

**Table 2A Notes:**

<sup>1</sup> Includes furnaces, boilers, and boiler reset controls

<sup>2</sup> Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

<sup>3</sup> Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

<sup>4</sup> Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Gas Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>	
Net first-year annual kWh acquired this month <sup>4</sup>	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>13</sup>	609.0
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>13</sup>	N/A
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date <sup>13</sup>	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date <sup>13</sup>	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date <sup>13</sup>	2,822
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date <sup>13</sup>	2,822
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
<b>Participation</b>	
Number of program applications received to date <sup>14</sup>	12,288
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>15</sup>	171
Percent of applications received to date that have been processed	1.39
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
<sup>16</sup> This reporting period is June 1, 2011 - June 30, 2011.	
<sup>17</sup> The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Gas Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>	
Net first-year annual kWh acquired this month <sup>4</sup>	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>13</sup>	382.0
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>13</sup>	N/A
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date <sup>13</sup>	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date <sup>13</sup>	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date <sup>13</sup>	840
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date <sup>13</sup>	840
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
<b>Participation</b>	
Number of program applications received to date <sup>14</sup>	10,362
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>15</sup>	43
Percent of applications received to date that have been processed	0.41
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<sup>13</sup> Program Start date is January 10, 2010	
<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.	
<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
<sup>16</sup> This reporting period is June 1, 2011 - June 30, 2011.	
<sup>17</sup> The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	



<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive GAS Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	NA
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
<b>Net Peak<sup>6</sup> kW acquired this Month</b>	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	2,538
Monthly Net Therm Goal	4,878
Percent of Monthly Therm Goal Acquired	52.03%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	50,760
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date <sup>20</sup>	99,014
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	75.80%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	99,014
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	1,980,283
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	2,538
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$614,218
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$471
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	-\$5,450
Direct Program Implementation <sup>18</sup>	-\$43
Program Evaluation <sup>18</sup>	\$86

Total expenditures to date <sup>17</sup>	\$273,942
Percent of total budget spent to date	44.60%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	54
Number of program applications processed to date	52
Number of processed applications approved to date	46
Percent of applications received to date that have been processed	96.30%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom GAS Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	NA
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	1,016
Monthly Net Therm Goal	17,066
Percent of Monthly Therm Goal Acquired	5.95%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	20,319
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	4,831
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	3.92%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	4,831
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	68,291
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	1,016
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$552,062
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$642
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	\$1,422
Program Evaluation <sup>18</sup>	\$92

Total expenditures to date <sup>17</sup>	\$43,002
Percent of total budget spent to date	7.79%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	8
Number of program applications processed to date	7
Number of processed applications approved to date	4
Percent of applications received to date that have been processed	87.50%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program A80</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive GAS Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	NA
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	42,235
Monthly Net Therm Goal	11,480
Percent of Monthly Therm Goal Acquired	367.91%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	844,696
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date <sup>20</sup>	96,597
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	71.70%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	96,597
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	1,931,950
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	42,235
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$606,014
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$295
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	-\$10,125
Direct Program Implementation <sup>18</sup>	\$4,098
Program Evaluation <sup>18</sup>	\$732
Total expenditures to date <sup>17</sup>	\$212,355

Percent of total budget spent to date	35.04%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	61
Number of program applications processed to date	46
Number of processed applications approved to date	42
Percent of applications received to date that have been processed	75.41%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Terms acquired to date were adjusted in May 2011 to reflect one misassigned (utility operating company) application from April 2011.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom GAS Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	NA
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak <sup>6</sup> kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	0
Monthly Net Therm Goal	17,211
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	0
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	NA
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	0
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$553,100
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$548
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	\$661
Program Evaluation <sup>18</sup>	\$97

Total expenditures to date <sup>17</sup>	\$40,049
Percent of total budget spent to date	7.24%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	3
Number of program applications processed to date	2
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	66.67%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	



<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Residential/Non-Residential Electric Multifamily Program
<b>Program Name</b>	NYSEG Residential/Non-Residential Electric Multifamily Program
<b>Program Type<sup>2</sup></b>	Direct Install
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	71,511
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal <sup>18</sup> )	188,144
Percent of Monthly Net kWh Goal Acquired	38.01%
Net Peak <sup>6</sup> kW acquired this Month	5.0217
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	500,576
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	1,498,500
Net first-year annual kWh acquired to date as a percent of total program goal	54.61%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,498,500
Net utility peak kW reductions acquired to date	134.234
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	12,355,123
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	181,272
Net Lifecycle kWh committed this month	1,533,961
Net Utility Peak kW committed this month	17.723
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$15,695
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	252,783
Net utility peak kW acquired & committed this month	22.745
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9, 16</sup></b>	
Total program budget <sup>19</sup>	\$1,750,528
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$3,500
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$9,400
Direct Program Implementation <sup>17</sup>	\$10,440
Program Evaluation <sup>17</sup>	\$8,387
Total expenditures to date	\$519,913
Percent of total budget spent to date	29.70%
<b>Participation</b>	
Number of program applications received to date	171
Number of program applications processed to date	108
Number of processed applications approved to date	91
Percent of applications received to date that have been processed	63.16%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p><sup>18</sup>Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011.</p> <p><sup>19</sup>Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Residential/Non-Residential Electric Multifamily Program
<b>Program Name</b>	RG&E Residential/Non-Residential Electric Multifamily Program
<b>Program Type<sup>2</sup></b>	Direct Install
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	677,962
Monthly Net kWh Goal (based on net first-year annual kWh Goal <sup>18</sup> )	N/A
Percent of Monthly Net kWh Goal Acquired <sup>8</sup>	N/A
Net Peak <sup>6</sup> kW acquired this Month	58.002
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	4,885,234
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	5,899,376
Net first-year annual kWh acquired to date as a percent of total program goal	139.60%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	5,899,376
Net utility peak kW reductions acquired to date	534.128
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	44,972,948
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	340,126
Net Lifecycle kWh committed this month	2,992,624
Net Utility Peak kW committed this month	39.79
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$42,741
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	1,018,088
Net utility peak kW acquired & committed this month	97.794
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9, 16</sup></b>	
Total program budget <sup>19</sup>	\$2,038,659
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$0
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$82,226
Direct Program Implementation <sup>17</sup>	\$24,072
Program Evaluation <sup>17</sup>	\$7,650
Total expenditures to date	\$1,110,865
Percent of total budget spent to date	54.49%
<b>Participation</b>	
Number of program applications received to date	108
Number of program applications processed to date	93
Number of processed applications approved to date	74
Percent of applications received to date that have been processed	86.11%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p><sup>18</sup>Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between program approved May 27, 2011.</p> <p><sup>19</sup>Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Residential Refrigerator and Freezer Recycling Program
<b>Program Name</b>	NYSEG Residential Refrigerator and Freezer Recycling Program
<b>Program Type<sup>2</sup></b>	Removal and Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	1,466,323
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	268.99%
Net Peak <sup>6</sup> kW acquired this Month	45.72
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	8,797,939
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	1,710,849
Net first-year annual kWh acquired to date as a percent of total program goal	19.62%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,710,849
Net utility peak kW reductions acquired to date	45.72
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	10,265,092
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	1,038,094
Net Lifecycle kWh committed this month	6,228,565
Net Utility Peak kW committed this month	32.276
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$99,218
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	2,504,417
Net utility peak kW acquired & committed this month	78.000
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$28,180
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$122,256
Direct Program Implementation <sup>17</sup>	\$4,292
Program Evaluation <sup>17</sup>	\$0
Total expenditures to date	\$199,553
Percent of total budget spent to date	7.13%
<b>Participation</b>	
Number of program applications received to date	2,011
Number of program applications processed to date	2,011
Number of processed applications approved to date	1,265
Percent of applications received to date that have been processed	62.90%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Residential Refrigerator and Freezer Recycling Program
<b>Program Name</b>	RG&E Residential Refrigerator and Freezer Recycling Program
<b>Program Type<sup>2</sup></b>	Removal and Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	949,820
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	174.24%
Net Peak <sup>6</sup> kW acquired this Month	29.60
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	5,698,917
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	1,006,647
Net first-year annual kWh acquired to date as a percent of total program goal	11.54%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,006,647
Net utility peak kW reductions acquired to date	29.60
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15</sup></b>	
Net Lifecycle kWh acquired to date	6,039,884
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	700,936
Net Lifecycle kWh committed this month	4,205,617
Net Utility Peak kW committed this month	21.768
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$66,234
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	1,650,756
Net utility peak kW acquired & committed this month	51.372
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9, 16</sup></b>	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing <sup>17</sup>	\$18,255
Trade Ally Training <sup>17</sup>	\$0
Incentives and Services <sup>14, 17</sup>	\$78,948
Direct Program Implementation <sup>17</sup>	\$4,292
Program Evaluation <sup>17</sup>	\$0
Total expenditures to date	\$124,126
Percent of total budget spent to date	4.44%
<b>Participation</b>	
Number of program applications received to date	1,239
Number of program applications processed to date	1,239
Number of processed applications approved to date	741
Percent of applications received to date that have been processed	59.81%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A

**DPS Staff Notes:** See Attachment I.

**Utility Notes:**

<sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

<sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.

<sup>15</sup>Impacts are calculated using actual installed measure information for all measures.

<sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

<sup>17</sup>Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.



<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Electric Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>	
Net first-year annual kWh acquired this month <sup>4</sup>	18,868
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>13</sup>	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>13</sup>	N/A
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date <sup>13</sup>	119,216
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date <sup>13</sup>	119,216
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date <sup>13</sup>	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date <sup>13</sup>	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
<b>Participation</b>	
Number of program applications received to date <sup>14</sup>	24,984
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>15</sup>	665
Percent of applications received to date that have been processed	2.66
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	

<sup>13</sup> Program Start date is January 10, 2010

<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.

<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.

<sup>16</sup> This reporting period is June 1, 2011 - June 30, 2011.

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Empower Utility Referred Savings
<b>Program Name</b>	Empower Utility Electric Referred Savings
<b>Program Type<sup>2</sup></b>	Referral
<b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>	
Net first-year annual kWh acquired this month <sup>4</sup>	4,391
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month <sup>13</sup>	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month <sup>13</sup>	N/A
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date <sup>13</sup>	11,654
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date <sup>13</sup>	11,654
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date <sup>13</sup>	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date <sup>13</sup>	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
<b>Participation</b>	
Number of program applications received to date <sup>14</sup>	11,528
Number of program applications processed to date <sup>10</sup>	N/A
Number of processed applications approved to date <sup>15</sup>	83
Percent of applications received to date that have been processed	0.72
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	

<sup>13</sup> Program Start date is January 10, 2010

<sup>14</sup> This is the total number of customers referred to NYSERDA within the reporting time period.

<sup>15</sup> This is the number of customers participating in savings projects with NYSERDA within the reporting time period.

<sup>16</sup> This reporting period is June 1, 2011 - June 30, 2011.

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Small Business Direct Install Program
<b>Program Name</b>	NYSEG Non-Residential Small Business Direct Install Program
<b>Program Type<sup>2</sup></b>	Direct Install- June 2011
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	2,274,608
Monthly Net kWh Goal (based on net first-year annual kWh Goal) <sup>5,20</sup>	4,421,833
Percent of Monthly Net kWh Goal Acquired	51%
Net Peak <sup>6</sup> kW acquired this Month	657.60
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	30,432,952
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	13,366,567
Net first-year annual kWh acquired to date as a percent of annual goal	24%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	13,366,567
Net utility peak kW reductions acquired to date	3,708.50
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	168,356,673
Net Lifecycle therms acquired to date	N/A
<b>Committed Impacts (not yet acquired) This Month<sup>8,15</sup></b>	
Net First-year annual kWh committed this month	3,989,011
Net Lifecycle kWh committed this month	46,567,457
Net Utility Peak kW committed this month	1144.67
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$1,168,494.68
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	6,263,619
Net utility peak kW acquired & committed this month	1,802.27
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$15,229,249
General Administration	Portfolio <sup>13</sup>

Program Planning	Portfolio <sup>13</sup>
Program Marketing <sup>18</sup>	
Trade Ally Training <sup>18</sup>	
Incentives and Services <sup>14, 18</sup>	\$756,926
Direct Program Implementation <sup>18</sup>	\$42,548
Program Evaluation <sup>18</sup>	(\$7,751)
Total expenditures to date	\$4,998,473
Percent of total budget spent to date	32.82%
<b>Participation<sup>15,17</sup></b>	
Number of program applications received to date	5,954
Number of program applications processed to date	3,221
Number of processed applications approved to date	2,005
Percent of applications received to date that have been processed	54.10%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup>Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p><sup>15</sup>Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup>All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup>Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p><sup>18</sup>Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup>For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p><sup>20</sup>The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Small Business Direct Install Program
<b>Program Name</b>	RG&E Non-Residential Small Business Direct Install Program
<b>Program Type<sup>2</sup></b>	Direct Install- June 2011
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	1,006,596
Monthly Net kWh Goal (based on net first-year annual kWh Goal) <sup>5,20</sup>	1,909,833
Percent of Monthly Net kWh Goal Acquired	53%
Net Peak <sup>6</sup> kW acquired this Month	302.09
Monthly Net Peak kW Goal <sup>20</sup>	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	13,672,850
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	9,120,243
Net first-year annual kWh acquired to date as a percent of annual goal	35%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	9,120,243
Net utility peak kW reductions acquired to date	2565.07
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	123,002,127
Net Lifecycle therms acquired to date	N/A
<b>Committed Impacts (not yet acquired) This Month<sup>8,15</sup></b>	
Net First-year annual kWh committed this month	584,386
Net Lifecycle kWh committed this month	7,414,046
Net Utility Peak kW committed this month	177.08
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$176,852.24
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	1,590,983
Net utility peak kW acquired & committed this month	479.17
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$6,938,751
General Administration	Portfolio <sup>13</sup>

Program Planning	Portfolio <sup>13</sup>
Program Marketing <sup>18</sup>	
Trade Ally Training <sup>18</sup>	
Incentives and Services <sup>14, 18</sup>	\$351,125
Direct Program Implementation <sup>18</sup>	\$18,584
Program Evaluation <sup>18</sup>	(\$9,490)
Total expenditures to date	\$3,344,664
Percent of total budget spent to date	48.20%
<b>Participation<sup>15,17</sup></b>	
Number of program applications received to date	3,206
Number of program applications processed to date	1,522
Number of processed applications approved to date	1,260
Percent of applications received to date that have been processed	47.47%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p><sup>20</sup> The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	



<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Block Bidding Program
<b>Program Name</b>	NYSEG Non-Residential Block Bidding Program Electric
<b>Program Type<sup>2</sup></b>	Block Bidding
<b>Total Acquired First-Year Impacts This Month<sup>3, 13</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	598,335
Monthly Net kWh Goal <sup>17</sup> (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this Month	83
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	5,385,015
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13</sup></b>	
Net first-year annual kWh acquired to date	1,097,680
Net first-year annual kWh acquired to date as a percent of annual goal <sup>18</sup>	19%
Net first-year annual kWh acquired to date as a percent of 8-year goa	N/A
Net cumulative kWh acquired to date	1,097,680
Net utility peak kW reductions acquired to date	196
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goa	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goa	N/A
Net first-year annual therms acquired to date as a percent of 8-year goa	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 13</sup></b>	
Net Lifecycle kWh acquired to date	8,880,430
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8, 13</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$195,699
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	598,335
Net utility peak kW acquired & committed this month	83
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	
Total program budget	\$3,181,000
General Administration <sup>14</sup>	0
Program Planning	0
Program Marketing	0
Trade Ally Training	0
Incentives and Services <sup>15</sup>	\$0
Direct Program Implementation	\$8,757
Program Evaluation	0
Total expenditures to date	\$257,853
Percent of total budget spent to date	8.11%

<b>Participation</b>	
Number of measures <sup>16</sup> offered on customer proposals to date	16
Number of measures on signed customer contracts to date	16
Number of measures installed to date	0
Percent of proposed measures in signed customer contracts	100.00%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p>13Due to the unique nature of the Block Bidding Program, Acquired savings are reported for the month that the completion of the installation of the energy savings measure is validated and approved by the Company. Funds committed represent energy savings that have been committed in the Service Agreements that have been signed for selected bids. Additional energy savings will be Acquired through 2011 based on project schedules agreed to in the Service Agreements.</p> <p>14Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>15Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p>16The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p>17Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p>18The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2010 program goal has been added to the 2011 program goal for a combined 2011 program goal of 5676 mWhs.</p>	

<b>Program Administrator(PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Block Bidding Program
<b>Program Name</b>	RG&E Non-Residential Block Bidding Program Electric
<b>Program Type<sup>2</sup></b>	Block Bidding
<b>Total Acquired First-Year Impacts This Month<sup>3, 13</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	742,969
Monthly Net kWh Goal <sup>17</sup> (based on net first-year annual <sup>5</sup> kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak <sup>6</sup> kW acquired this Month	170
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	10,083,884
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>13</sup></b>	
Net first-year annual kWh acquired to date	5,869,469
Net first-year annual kWh acquired to date as a percent of annual goal <sup>18</sup>	70.97%
Net first-year annual kWh acquired to date as a percent of 8-year goa	N/A
Net cumulative kWh acquired to date	5,869,469
Net utility peak kW reductions acquired to date	1,122
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goa	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goa	N/A
Net first-year annual therms acquired to date as a percent of 8-year goa	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7, 13</sup></b>	
Net Lifecycle kWh acquired to date	75,086,601
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8, 13</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$1,157,468
<b>Overall Impacts (Acquired &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	742,969
Net utility peak kW acquired & committed this month	170
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9</sup></b>	
Total program budget <sup>19</sup>	\$4,015,697
General Administration <sup>14</sup>	0
Program Planning	0
Program Marketing	0
Trade Ally Training	0
Incentives and Services <sup>15</sup>	\$0
Direct Program Implementation	\$10,877
Program Evaluation	0
Total expenditures to date	\$1,177,144
Percent of total budget spent to date	29.31%

<b>Participation</b>	
Number of measures <sup>16</sup> offered on customer proposals to date	24
Number of measures on signed customer contracts to date	23
Number of measures installed to date	0
Percent of proposed measures in signed customer contracts	95.83%
<b>Quarterly Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-year Carbon Emission Reductions To Date <sup>12</sup>	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date <sup>12</sup>	N/A
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup>Due to the unique nature of the Block Bidding Program, Acquired savings are reported for the month that the completion of the installation of the energy savings measure is validated and approved by the Company. Funds committed represent energy savings that have been committed in the Service Agreements that have been signed for selected bids. Additional energy savings will be Acquired through 2011 based on project schedules agreed to in the Service Agreements.</p> <p><sup>14</sup>Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>15</sup>Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p><sup>16</sup>The number of measures represents the number of customer host locations proposed by the accepted bidders.</p> <p><sup>17</sup>Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p><sup>18</sup>The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2010 program goal has been added to the 2011 program goal for a combined 2011 program goal of 5676 mWhs.</p> <p><sup>19</sup>Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	335,422
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)	733,276
Percent of Monthly Net kWh Goal Acquired	45.74%
Net Peak <sup>6</sup> kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	5,031,324
Net Lifecycle therms acquired this month	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	752,489
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	13.56%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	752,489
Net utility peak kW reductions acquired to date	144
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	11,524,815
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	34,045
Net Lifecycle kWh committed this month	493,377
Net Utility Peak kW committed this month	7
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$60
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	369,466
Net utility peak kW acquired & committed this month	76
Net First-year annual therms acquired & committed this month	NA
<b>Costs<sup>9,16</sup></b>	
Total program budget	\$2,610,016
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$1,391
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	\$6,280
Program Evaluation <sup>18</sup>	\$6,825
Total expenditures to date <sup>17</sup>	\$276,489

Percent of total budget spent to date	10.59%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	51
Number of program applications processed to date	37
Number of processed applications approved to date	22
Percent of applications received to date that have been processed	72.55%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter" and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.	
<sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
<sup>15</sup> Impacts are calculated using actual installed measure information for all measures.	
<sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
<sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.	
<sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.	
<sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	NYSEG Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	0
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal) <sup>20</sup>	2,040,004
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak <sup>6</sup> kW acquired this Month	0
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	N/A
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	353,971
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	2.42%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	353,971
Net utility peak kW reductions acquired to date	89.65
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	5,223,721
Net Lifecycle therms acquired to date	N/A
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	N/A
<b>Costs<sup>9,16</sup></b>	
Total program budget <sup>21</sup>	\$5,576,321
General Administration <sup>13</sup>	Portfolio13
Program Planning <sup>13</sup>	Portfolio13
Program Marketing <sup>18</sup>	\$1,416
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	\$30,275
Program Evaluation <sup>18</sup>	\$7,014
Total expenditures to date <sup>17</sup>	\$565,589

Percent of total budget spent to date	10.14%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	60
Number of program applications processed to date	33
Number of processed applications approved to date	14
Percent of applications received to date that have been processed	55.00%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter" and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	



<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
<b>Program Type<sup>2</sup></b>	Prescriptive ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	10,647
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal) <sup>20</sup>	467,515
Percent of Monthly Net kWh Goal Acquired	2.28%
Net Peak <sup>6</sup> kW acquired this Month	5
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	159,709
Net Lifecycle therms acquired this month	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	170,045
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	4.95%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	170,045
Net utility peak kW reductions acquired to date	40
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	2,406,747
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	1,605
Net Lifecycle kWh committed this month	24,076
Net Utility Peak kW committed this month	2
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$2,250
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	12,252
Net utility peak kW acquired & committed this month	7
Net First-year annual therms acquired & committed this month	NA
<b>Costs<sup>9,16</sup></b>	
Total program budget <sup>21</sup>	\$1,543,353
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	\$540
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	(\$11,189)
Direct Program Implementation <sup>18</sup>	\$1,750
Program Evaluation <sup>18</sup>	\$4,594
Total expenditures to date <sup>17</sup>	\$198,207

Percent of total budget spent to date	12.84%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	15
Number of program applications processed to date	13
Number of processed applications approved to date	11
Percent of applications received to date that have been processed	86.67%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter" and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

<b>Program Administrator (PA) and Program ID<sup>1</sup></b>	RG&E Non-Residential Commercial & Industrial Rebate Program
<b>Program Name</b>	RG&E Non-Residential Commercial & Industrial CUSTOM Program
<b>Program Type<sup>2</sup></b>	Custom ELECTRIC Rebate
<b>Total Acquired First-Year Impacts This Month<sup>3,15</sup></b>	
Net first-year annual kWh acquired this Month <sup>4</sup>	0
Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal) <sup>20</sup>	711,429
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak <sup>6</sup> kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	NA
<b>Total Acquired Net First-Year Impacts To Date<sup>15,17</sup></b>	
Net first-year annual kWh acquired to date <sup>15</sup>	0
Net first-year annual kWh acquired to date as a percent of total program goal <sup>9</sup>	0.00%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	0
Net utility peak kW reductions acquired to date	0.00
Net utility peak kW reductions acquired to date as a percent of utility total program goal <sup>9</sup>	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal <sup>9</sup>	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
<b>Total Acquired Lifecycle Impacts To Date<sup>7,15,17</sup></b>	
Net Lifecycle kWh acquired to date	0
Net Lifecycle therms acquired to date	NA
<b>Committed<sup>8</sup> Impacts (not yet acquired) This Month<sup>15</sup></b>	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
<b>Overall Impacts (Acquired &amp; Committed)<sup>15</sup></b>	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	NA
<b>Costs<sup>9,16</sup></b>	
Total program budget <sup>21</sup>	\$2,405,701
General Administration <sup>13</sup>	Portfolio
Program Planning <sup>13</sup>	Portfolio
Program Marketing <sup>18</sup>	(\$423)
Trade Ally Training <sup>18</sup>	\$0
Incentives and Services <sup>14,18</sup>	\$0
Direct Program Implementation <sup>18</sup>	(\$5,358)
Program Evaluation <sup>18</sup>	\$4,298
Total expenditures to date <sup>17</sup>	\$230,778

Percent of total budget spent to date	9.59%
<b>Participation<sup>15, 17</sup></b>	
Number of program applications received to date	8
Number of program applications processed to date	5
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	62.50%
<b>DPS Staff Notes:</b> See Attachment I.	
<b>Utility Notes:</b>	
<p><sup>13</sup> Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p><sup>14</sup> Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p><sup>15</sup> Impacts are calculated using actual installed measure information for all measures.</p> <p><sup>16</sup> All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p><sup>17</sup> Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p><sup>18</sup> Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p><sup>19</sup> Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p><sup>20</sup> Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p><sup>21</sup> Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

## Attachment 1

### DPS Staff Notes:

<sup>1</sup> DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the first reports. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

<sup>2</sup> There is not currently a consistent list of program types but individual categories for common use by administrators could be developed.

<sup>3</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that are reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

<sup>4</sup> Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

<sup>5</sup> Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.

<sup>6</sup> Peak is defined uniquely for each utility.

<sup>7</sup> The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

<sup>8</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

<sup>9</sup> These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans. Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism e.g., monthly adjustment charges).

<sup>10</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>11</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which an application could be received, processed, and approved all in one day, a "1" would be counted for each step in the tracking lifecycle.

<sup>12</sup> See CO2 Reduction Values tab in Data Reporting Template 6-26-09.Xls (quarterly and annual reports only)