

December 16, 2010

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding  
an Energy Efficiency Portfolio Standard**

**Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation  
d/b/a National Grid for Approval of an Energy Efficiency Portfolio  
Standard (EEPS) “Fast Track” Utility-Administered Gas Energy  
Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency  
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**NOVEMBER 2010 SCORECARD REPORTS**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the November 2010 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program;
- EnergyWise Gas Program;
- Energy Initiative – Large Industrial Gas Program;
- Energy Initiative – Mid-Sized Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program;
- Commercial High-Efficiency Heating and Water Heating Program; and
- Residential High-Efficiency Heating and Water Heating and Controls Program – Incremental.

Respectfully submitted,

/s/ Catherine L. Nesser

Catherine L. Nesser  
Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
William Saxonis, DPS Staff (via electronic mail)  
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Cathy Hughto-Delzer (via electronic mail)  
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Active Parties in Case 07-M-0548 via EEPS listserv

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program has been overwhelmingly successful, achieving over 250,000 Dekatherms in energy savings from 13,822 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended effective April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application has been updated on the website, [www.powerofaction.com](http://www.powerofaction.com).

The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order and the program was re-opened in October 2010. The Company will track incremental activity for 2010 and 2011 separately for the Residential High-Efficiency Heating and Water Heating and Controls Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

There are no marketing activities to report.

### **(b) Evaluation Activities**

The final draft process evaluation report was submitted to DPS Staff for review.

### **(c) Other Activities**

The Company re-opened the Residential High-Efficiency Heating and Water Heating and Controls Program on October 1, 2010. The Company will track activity separately under the Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

## **3. Customer Complaints and/or Disputes**

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

There are no customer complaints or disputes to report.

#### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** *EnergyWise* Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The *EnergyWise* Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of gas savings goals is below target, which National Grid attributes to the reluctance of property managers to invest in units where they do not pay the utility bill. New project proposals have been developed and are being presented to building owners. Additional audits are being scheduled and completed. All efforts have been put towards gaining more gas savings. The Company has completed a mailing advertising campaign to target units that are individually metered and has seen some results.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Rise Engineering, with ICF, is the program vendor of choice. Phone calls and meetings continue to take place with interested parties. The National Grid website has been updated with program information. Color flyers are being printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise they participated in the National Grid *EnergyWise* Program. An additional marketing effort was implemented for qualifying gas customers where a separate mailing was sent to 425 building owners. The program vendor has begun a large outreach effort to support the marketing effort. The Company expects the additional efforts will increase program participation.

### **(b) Evaluation Activities.**

A program evaluation plan was submitted to the Commission for review. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

### **(c) Other Activities**

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** *EnergyWise* Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative – Large Industrial Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Gas Program.

The Company is working with technical services suppliers to analyze gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

The gas combustion control marketing effort continued in November with follow-up telephone calls to the target customer list, which includes large gas customers with industrial-sized boilers.

#### **November Events**

<b>Date</b>	<b>Event</b>	<b>Location</b>
11/09/2010	Trade Ally meeting with B&G Food Service Equipment & Supply	Albany, NY
11/10/2010	Green Energy Summit sponsored by the local IBEW and the National Electrical Contractors Association (NECA)	Syracuse, NY
11/17/2010	Trade Ally Meeting with Grainger Industrial Supply	Albany, NY
11/19/2010	Trade Ally Meeting with Troy Belting Sales Team	Waterford, NY

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative – Large Industrial Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

Date	Event	Location
11/22/2010	Meeting with Montgomery County Chamber	Amsterdam, NY
11/22/2010	Meeting with Fulton County Chamber	Gloversville, NY
11/29/2010	Meeting with Schenectady County Chamber	Schenectady, NY

#### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff are underway. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

#### **(c) Other Activities**

There are no other activities to report.

### **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

### **4. Changes to Subcontractors or Staffing**

The Company hired a commercial energy consultant for the Central Division in November 2010.

### **5. Additional Issues**

There are no additional issues.



**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative - Mid-Sized Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## 1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative - Mid-Sized Gas Program.

The Company is working with technical services suppliers to analyze electric and gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

On November 15, 2010, the Company received approval from Staff to reallocate budgets and savings within the commercial sector gas program portfolio. The reallocation moves \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

### (a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

National Grid and NYSERDA continue to work collaboratively visiting hospitals across the service territory for the “*Energy Efficiency for Health*” program.

### November Events

Date	Event	Location
11/09/2010	Trade Ally meeting with B&G Food Service Equipment & Supply	Albany, NY
11/10/2010	Green Energy Summit sponsored by the local IBEW and the National Electrical Contractors Association (NECA)	Syracuse, NY

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative - Mid-Sized Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

Date	Event	Location
11/17/2010	Trade Ally Meeting with Grainger Industrial Supply	Albany, NY
11/19/2010	Trade Ally Meeting with Troy Belting Sales Team	Waterford, NY
11/22/2010	Meeting with Montgomery County Chamber	Amsterdam, NY
11/22/2010	Meeting with Fulton County Chamber	Gloversville, NY
11/29/2010	Meeting with Schenectady County Chamber	Schenectady, NY

**(a) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff are underway. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

**(b) Other Activities**

Corporate marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign consists of the following tactics:

- 1) Telemarketing
- 2) Web business reply forms
- 3) Banner ads
- 4) E-Action newsletter articles
- 5) Email blasts
- 6) Direct mail to trade professionals
- 7) Print advertisements in selected business journals

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative - Mid-Sized Gas Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

### **4. Changes to Subcontractors or Staffing**

The Company hired a commercial energy consultant for the Central Division in November 2010.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid is marketing the program to potential customers through a targeted e-mail blast and a targeted direct mail campaign which were staggered over a period of three weeks in October and November 2010. Bill inserts were sent to customers in November. National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

National Grid has been working with interested parties and has provided information to the Upstate New York Trade Allies.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

The Company has solicited contractors to implement the program through our lead vendor, CSG. National Grid staff has also presented information to the Building Performance Contractors Association (BPCA). Contractors have signed onto the program and contractor training is taking place.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid is currently accepting rebate applications for the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Promotional e-mails were distributed to residential customers who heat their homes with natural gas or electricity. These customers can qualify for rebates upon installation of programmable thermostats and ENERGY STAR® replacement windows. E-mails were distributed to customers within our “EcoWarrior” segment (*i.e.*, customers that are environmentally focused and motivated) and our “ROIer” segment (*i.e.*, customers that want to save money and identify benefits from their financial investments). In the upstate New York “EcoWarriors” segment, National Grid has sent an e-mail to 14,699 customers with 337 customers clicking on the link for more information. In the upstate New York “ROIers” segment, the Company has sent an e-mail to 23,232 customers with 917 customers clicking on the link for more information.

### **(b) Evaluation Activities**

The evaluation vendor, Tetra Tech, has begun the process evaluation of this program.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential Building Practices and Demonstration Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) At this point, with the likelihood of the program being cancelled in the absence of the Commission seeing fit to waive the customer confidentiality guidelines in this particular instance, we are forecasting zero energy savings.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

### **(b) Evaluation Activities**

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months. That need is now in question due to the uncertainty surrounding program implementation.

### **(c) Other Activities**

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid has issued an RFI to learn more about behavioral marketing programs and potential vendors. This information is intended to inform National Grid about various industry solutions and program models that could be used anywhere in National Grid affiliates' service territories. Vendor responses to the RFI are due by December 31, 2010.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential Building Practices and Demonstration Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

#### **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

#### **5. Additional Issues**

There are no additional issues

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Commercial High-Efficiency Heating and Water Heating Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The National Grid Commercial High-Efficiency Heating and Water Heating Program ended September 30, 2010 and participating customers were directed to submit completed incentive forms by October 15, 2010. Interest in this program was high and the Company closely monitored customer demand to stay within the 2010 program funding.

On November 15, 2010, the Company received approval from Staff to reallocate budgets and savings within the commercial sector gas program portfolio. The reallocation moves \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No marketing has been done as the program ended September 30, 2010.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

The Company hired a commercial energy consultant for the Central Division in November 2010.



**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Commercial High-Efficiency Heating and Water Heating Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order to re-open the program in October 2010. The Company is tracking activities separately from the initial program under the title of Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No marketing activities this month.

### **(b) Evaluation Activities**

No evaluation activities are planned at this time.

### **(c) Other Activities**

The Company has remitted rebates to all customers on the waiting list since suspending the initial program on April 6, 2010 utilizing the incremental funding approved by the Commission. These rebates covered equipment installations that occurred in March, April and May 2010 where the customer made the decision to put in a higher efficiency unit due to the existence of our program.

Customers are using the rebate reservation system and we have not had any issues. In fact, the rebate reservation system has been a helpful tool to National Grid in managing the incentive budget and forecasting when the budget may be exhausted.

The Company started a waiting list on November 16, 2010 because all of the 2010 funding has been committed through the rebate reservation system. The intent of the waiting list is to first allocate funds to those on the waiting list before processing 2011 program rebates.

## **3. Customer Complaints and/or Disputes**

The Company has received complaints from contractors about the itemized invoice requirement. Many contractors use a "lump sum" price and are unable or unwilling to break out materials and labor on the customer invoice. National Grid is tracking the

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

number of contractor complaints and the volume of customer rebate applications which are received without an itemized invoice. The Company is scheduled to meet with Staff on December 13, 2010 to discuss the issue and provide Staff a few different solutions.

#### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	<b>November 2010</b>
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA01
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	25,321
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	2,596,917
Net first-year annual therms acquired to date as a percent of annual goal	1709%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	342%
Net cumulative therms acquired to date	2,596,917
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	48,858,316
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,259,014
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ 5,430,164
Percent of total budget spent to date	431%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA01
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	13,822
Number of program applications <i>processed</i> to date <sup>4</sup>	13,822
Number of processed applications <i>approved</i> to date <sup>5</sup>	13,822
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA04
<b>Program Name</b>	EnergyWise Gas Program
<b>Program Type</b>	Multifamily Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	1,967
Monthly Net Therm Goal	13,230
Percent of Monthly Therm Goal Acquired	15%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	21,641
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,967
Net first-year annual therms acquired to date as a percent of annual goal	1%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0%
Net cumulative therms acquired to date	1,967
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	21,641
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	52,427
Net Lifecycle therms committed this month	
Funds committed at this point in time	27,272
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	54,394
<b>Costs</b>	
Total program budget	\$ 1,352,405
Administrative costs	\$ 4,927
Program Planning	\$ -
Marketing costs	\$ 1,385
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ 90
Total expenditures to date	\$ 81,742
Percent of total budget spent to date	6%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA04
<b>Program Name</b>	EnergyWise Gas Program
<b>Program Type</b>	Multifamily Retrofit
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC01
<b>Program Name</b>	Energy Initiative - Large Industrial Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	13,348
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>11</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>12</sup>	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 784,734
Administrative costs	\$ 15,073
Program Planning	\$ -
Marketing costs	\$ 4,271
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 1,265
Evaluation	\$ 294
Total expenditures to date	\$ 249,142
Percent of total budget spent to date	32%



<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC01
<b>Program Name</b>	Energy Initiative - Large Industrial Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC04
<b>Program Name</b>	Energy Initiative - Mid-Sized Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	39,465
Monthly Net Therm Goal	33,746
Percent of Monthly Therm Goal Acquired	117%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	434,115
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	40,019
Net first-year annual therms acquired to date as a percent of annual goal	12%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	5%
Net cumulative therms acquired to date	40,019
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	440,213
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	39,465
<b>Costs</b>	
Total program budget	\$ 1,123,208
Administrative costs	\$ 22,025
Program Planning	\$ -
Marketing costs	\$ 1,667
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 98,367
Direct Program Implementation	\$ 2,755
Evaluation	\$ 2,146
Total expenditures to date	\$ 375,054
Percent of total budget spent to date	33%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC04
<b>Program Name</b>	Energy Initiative - Mid-Sized Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	5
Number of program applications <i>processed</i> to date <sup>4</sup>	5
Number of processed applications <i>approved</i> to date <sup>5</sup>	5
Percent of applications received to date that have been processed	100%

#### NOTES:

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<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid	
<b>Month</b>	November 2010	
<b>Filing</b>	90 Day Energy Efficiency Programs	
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA05	
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program	
<b>Program Type</b>	Residential Rebate	
<b>Acquired Impacts This Month</b>		
Net first-year annual kWh <sup>1</sup> acquired this month		-
Monthly net first-year annual kWh Goal		-
Percent of Monthly Net kWh Goal Acquired		
Net Peak <sup>2</sup> kW acquired this month		-
Monthly Utility Net Peak kW Goal		-
Percent of Monthly Peak kW Goal Acquired		
Net First-year annual therms acquired this month		-
Monthly Net Therm Goal		12,640
Percent of Monthly Therm Goal Acquired		0%
Net Lifecycle kWh acquired this month		-
Net Lifecycle therms acquired this month		-
<b>Total Acquired Net First-Year Impacts To Date</b>		
Net first-year annual kWh acquired to date		-
Net first-year annual kWh acquired to date as a percent of annual goal		
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>		
Net cumulative kWh acquired to date		-
Net utility peak kW reductions acquired to date		0
Net utility peak kW reductions acquired to date as a percent of utility annual goal		
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>		
Net NYISO peak kW reductions acquired to date		0
Net first-year annual therms acquired to date		-
Net first-year annual therms acquired to date as a percent of annual goal		0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>		0%
Net cumulative therms acquired to date		-
<b>Total Acquired Lifecycle Impacts To Date</b>		
Net Lifecycle kWh acquired to date		-
Net Lifecycle therms acquired to date		-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>		
Net First-year annual kWh committed this month		-
Net Lifecycle kWh committed this month		-
Net Utility Peak kW committed this month		-
Net first-year annual therms committed this month		-
Net Lifecycle therms committed this month		-
Funds committed at this point in time		-
<b>Overall Impacts (Achieved &amp; Committed)</b>		
Net first-year annual kWh acquired & committed this month		-
Net utility peak kW acquired & committed this month		-
Net First-year annual therms acquired & committed this month		-
<b>Costs</b>		
Total program budget	\$	709,896
Administrative costs	\$	4,747
Program Planning	\$	-
Marketing costs	\$	838
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$	-
Direct Program Implementation	\$	(171)
Evaluation	\$	77
Total expenditures to date	\$	74,444
Percent of total budget spent to date		10%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA05
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA07
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	3,828
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	18,807
Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	23%
Net cumulative therms acquired to date	18,807
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	351,066
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 87,589
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 3,865
Direct Program Implementation	\$ 1,998
Evaluation	\$ 84
Total expenditures to date	\$ 22,788
Percent of total budget spent to date	26%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA07
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	48
Number of program applications <i>processed</i> to date <sup>4</sup>	48
Number of processed applications <i>approved</i> to date <sup>5</sup>	48
Percent of applications received to date that have been processed	100%

#### NOTES:

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<sup>2</sup> Peak is defined uniquely for each utility.

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

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<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid	
<b>Month</b>	November 2010	
<b>Filing</b>	90 Day Energy Efficiency Programs	
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA06	
<b>Program Name</b>	Residential Building Practices and Demonstration Program	
<b>Program Type</b>	Residential Rebate	
<b>Acquired Impacts This Month</b>		
Net first-year annual kWh <sup>1</sup> acquired this month		-
Monthly net first-year annual kWh Goal		-
Percent of Monthly Net kWh Goal Acquired		
Net Peak <sup>2</sup> kW acquired this month		-
Monthly Utility Net Peak kW Goal		-
Percent of Monthly Peak kW Goal Acquired		
Net First-year annual therms acquired this month		-
Monthly Net Therm Goal		86,280
Percent of Monthly Therm Goal Acquired		0%
Net Lifecycle kWh acquired this month		-
Net Lifecycle therms acquired this month		-
<b>Total Acquired Net First-Year Impacts To Date</b>		
Net first-year annual kWh acquired to date		-
Net first-year annual kWh acquired to date as a percent of annual goal		
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>		
Net cumulative kWh acquired to date		-
Net utility peak kW reductions acquired to date		0
Net utility peak kW reductions acquired to date as a percent of utility annual goal		
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>		
Net NYISO peak kW reductions acquired to date		0
Net first-year annual therms acquired to date		-
Net first-year annual therms acquired to date as a percent of annual goal		0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>		0%
Net cumulative therms acquired to date		-
<b>Total Acquired Lifecycle Impacts To Date</b>		
Net Lifecycle kWh acquired to date		-
Net Lifecycle therms acquired to date		-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>		
Net First-year annual kWh committed this month		-
Net Lifecycle kWh committed this month		-
Net Utility Peak kW committed this month		-
Net first-year annual therms committed this month		-
Net Lifecycle therms committed this month		-
Funds committed at this point in time		-
<b>Overall Impacts (Achieved &amp; Committed)</b>		
Net first-year annual kWh acquired & committed this month		-
Net utility peak kW acquired & committed this month		-
Net First-year annual therms acquired & committed this month		-
<b>Costs</b>		
Total program budget	\$	513,547
Administrative costs	\$	-
Program Planning	\$	-
Marketing costs	\$	-
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$	-
Direct Program Implementation	\$	-
Evaluation	\$	-
Total expenditures to date	\$	58,236
Percent of total budget spent to date		11%



<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA06
<b>Program Name</b>	Residential Building Practices and Demonstration Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

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<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC07
<b>Program Name</b>	Commercial High Efficiency Heating and Water Heating Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	17,975
Monthly Net Therm Goal	26,367
Percent of Monthly Therm Goal Acquired	68%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	433,454
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	26,177
Net first-year annual therms acquired to date as a percent of annual goal	10%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	6%
Net cumulative therms acquired to date	26,177
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	600,014
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	17,975
<b>Costs</b>	
Total program budget	\$ 1,030,222
Administrative costs	\$ 11,186
Program Planning	\$ -
Marketing costs	\$ 230
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 72,400
Direct Program Implementation	\$ 2,293
Evaluation	\$ 1,650
Total expenditures to date	\$ 273,427
Percent of total budget spent to date	27%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC07
<b>Program Name</b>	Commercial High Efficiency Heating and Water Heating Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	41
Number of program applications <i>processed</i> to date <sup>4</sup>	41
Number of processed applications <i>approved</i> to date <sup>5</sup>	41
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Electric Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA12
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	78,892
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,490,426
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	166,709
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	166,709
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	3,140,902
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	78,892
<b>Costs</b>	
Total program budget	\$ 3,520,348
Administrative costs	\$ 8,843
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 209,174
Direct Program Implementation	\$ 11,738
Evaluation	\$ 4,009
Total expenditures to date	\$ 380,433
Percent of total budget spent to date	11%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Electric Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA12
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	892
Number of program applications <i>processed</i> to date <sup>4</sup>	892
Number of processed applications <i>approved</i> to date <sup>5</sup>	892
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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