

STATE OF NEW YORK
DEPT. OF PUBLIC SERVICE
DATE <u>7/10/07</u>
CASE NO. <u>06-G-1332</u>
<u>13</u>

NEW YORK PUBLIC SERVICE COMMISSION

GAS CASE _____

CONSOLIDATED EDISON COMPANY

OF NEW YORK, INC.

EXHIBITS

VOLUME 2

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS CASE EXHIBITS
VOLUME II**

<u>TAB NO.</u>	<u>EXHIBITS NOS.</u>
20 TO 21	(FCY-1) TO (FCY-2)
22 TO 25	(PAO-1) TO (PAO-4)
26	(EJR-1)
27 TO 28	(FC-1) TO (FC-2)
29 TO 30	(CO-1) TO (CO-2)
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35 TO 36	(HJR-1) TO (HJR-2)
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DEVELOPMENT OF 12 MONTHS ENDING SEPTEMBER 30, 2008
 FORECASTED FIRM GAS DELIVERY VOLUMES (Mdt's)

Line No	Description	SC 1	SC 2 Nht	SC 2Ht	SC 3	SC 13	SC 14	Total
1	Historic Test Year Volumes*	4,852	18,409	26,312	48,105	73	12	97,763
2	Weather Normalization			1,713	3,766			5,479
3	Weather Normalized Volumes	4,852	18,409	28,025	51,871	73	12	103,242
Annualization Adjustments								
4	New Business		379	588	374			1,341
5	Total	4,852	18,788	28,613	52,245	73	12	104,583
6	Water Normalization	41	93					134
7	Billing and Schedule Adjustments	21	51	144	275			491
8	Base Estimate	4,914	18,932	28,757	52,520	73	12	105,208
9	New Business		1,800	1,100	1,368			4,268
10	Transfer to Interruptible			(157)	(442)			(599)
11	Conservation & Attrition	(105)	(24)	(182)	(624)			(935)
12	Employment		216	325				541
13	Price Elasticity		(98)	(333)	(449)			(880)
14	Forecasted Firm Delivery Volumes							
	12 Months Ending 9/30/2008	4,809	20,826	29,510	52,373	73	12	107,603

* 12 months ended June 30, 2006

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

FORECASTED GAS DELIVERY VOLUMES AND REVENUES - 12 MONTHS ENDING SEPTEMBER 30, 2008
AT CURRENT AND PROPOSED RATES

R E V E N U E S I N \$ 1 0 0 0 ' s									
Line No.	Service Classification	Gas Delivery Volumes (Column 1)	Base Revenue (Column 2)	Increase in Rates & Charges (Column 3)	Gas Cost Factor/ MRA (Column 4)	Increase in Rates and Charges (Column 5)	Total Revenue @ Current Rates (Column 6)	Total Proposed Base Rate Increase (Column 7)	Total Revenue @ Proposed Rates (Column 8)
1	SC 1 - Residential & Religious	4,809	119,859	3,076	40,719	874	164,529		
2	SC 2 - General, Commercial and Industrial (Non-Heating)	20,826	67,658	1,751	124,142	2,872	196,423		
3	SC 2 - General, Commercial and Industrial (Heating)	29,510	114,958	2,323	222,502	4,740	344,522		
4	SC 3 - Residential and Religious (Heating)	52,373	260,647	6,205	486,018	9,646	762,515		
5	SC 13 - Seasonal Off Peak Water Heating	73	138	3	497	9	646		
6	SC 14 - Natural Gas Vehicles	12	216	6	0	0	222		
7	Total Firm Delivery	107,603	563,476	13,364	873,878	18,140	1,468,857	196,634	1,665,491
8	SC 12 R1 - Non Firm	9,601	78,220	1,991			80,211		
9	SC 12 R2 - Off Peak Firm	15,953	55,229	1,276			56,505		
10	Total Interruptible	25,554	133,449	3,267			136,716		136,716
11	Total System	133,157	696,925	16,631			1,605,573	196,634	1,802,207

Gas Supply Contracts
Combined ConEdison and Orange & Rockland

<u>Firm Gas Supplier</u>	<u>Expiration Date</u>	<u>Total MDT</u>
<u>ILLOUOIS</u>		
Contract 1	10/31/07	11,128
Contract 2	10/31/07	9,106
Contract 3	03/31/07	20,000
Contract 4	03/31/07	20,000
<u>TRANSCO</u>		
Contract 5	03/31/07	24,000
Contract 6	03/31/07	20,000
Contract 7	10/31/11	5,000
Contract 8	03/31/08	50,000
Contract 9	10/31/07	10,000
Contract 10	03/31/07	4,000
Contract 11	10/31/09	37,000
Contract 12	10/31/11	23,000
Contract 13	10/31/10	10,000
Contract 14	03/31/07	30,000
Contract 15	10/31/07	10,000
Contract 16	03/31/07	16,000
<u>TENNESSEE</u>		
Contract 17	10/31/09	5,000
Contract 18	10/31/09	5,000
Contract 19	10/31/09	10,000
Contract 20	03/31/10	10,000
Contract 21	10/31/07	6,200
Contract 22	03/31/07	7,000
Contract 23	03/31/07	3,800
Contract 24	10/31/10	10,000
Contract 25	10/31/10	4,000
Contract 26	03/31/09	9,000
Contract 27	03/31/09	4,000
<u>COLUMBIA</u>		
Contract 28	10/31/10	5,000
Contract 29	10/31/10	5,000
Contract 30	10/31/07	2,300
<u>TETCO</u>		
Contract 31	03/31/09	3,000
Contract 32	10/31/09	15,000
Contract 33	10/31/08	10,000
Contract 34	10/31/08	6,000
Contract 35	03/31/07	1,800
Contract 36	10/31/09	5,600
Contract 37	03/31/09	12,000
Contract 38	10/31/08	11,000
Contract 39	03/31/10	7,000
<u>ALGONQUIN</u>		
Contract 40	03/31/07	15,000
Contract 41	03/31/07	5,000
Contract 42	03/31/07	5,000
<u>National Fuel</u>		
Contract 43	10/31/09	30,000
<u>DOMINION</u>		
Contract 44	03/31/07	7,575
Total:		519,509

Pipeline Transportation Contracts
Combined Con Edison and Orange & Rockland FT (dth/day)

<u>Pipeline</u>	<u>Contract Number</u>	<u>Upstream MDQ</u>	<u>Con Edison City-Gate MDQ</u>	<u>ORU City-Gate MDQ</u>	<u>Expiration Date</u>
Iroquois					
RTS12	56001		20,234		1/25/12
RTS12	56004		20,000		11/1/07
RTS12	56009		20,000		4/1/07
Columbia					
FTS	80100			42,089	10/31/09
FTS	80101			25,011	10/31/08
FTS1	80156	19,186			10/31/08
FTS2	80158	9,198			10/31/08
Algonquin					
AFT-EW	9W005EC		6,676		9/30/09
AFT-11	93010C			5,470	10/31/12
AFT-14	93406			1,104	10/31/12
AFT-1Z	86013			1,014	4/30/07
T-1	931003			5,292	8/1/07
AFT-1	97033		20,000		10/31/09
Transco					
FT	1002239		2,084		Evergreen
FT	100659		3,769		3/31/07
FT	100658		4,464		10/31/07
FT	1016007		30,344		10/30/07
FT	1003683		335,880		3/31/10
FT-PS	1005011		10,143		3/31/10
Tennessee					
FT-A	31585			5,035	11/30/08
FT-A	2185		31,212		10/31/09
FT-A	330			25,000	10/31/08
FT-A	2511/2530/3908/3910	11,630			10/31/09
FT-A	8402	12,440			10/31/08
FT-A	36656	10,000			4/2/08
Tetco					
CDS	800410		70,008		10/31/08
FTS	330836		3,035		10/31/09
FT-1	910226		10,000		10/31/07
CDS	800437	384			10/31/12
FT-1	800403	10,836			10/31/12
CDS	800438	507			10/31/12
National Fuels Gas					
EFT	E00522	3,800			3/31/07
EFT	F01775	31,212			10/31/07
Dominion/CNG					
FT	200398	7,575			10/31/11
Sub-Total:			587,849	110,015	
Marketer Deliveries (own capacity)			0	0	
Total:			587,849	110,015	

Note: These assets are also used to meet Orange and Rockland service area firm peak day requirements.

Peak Day Forecasted Requirements
Design Day MDt/day
Combined ConEdison and Orange and Rockland

<u>Winter</u>	<u>ConEdison</u>	<u>Orange and Rockland</u>	<u>Total</u>
2006/07	1,007	213	1,220
2007/08	1,019	215	1,234
2008/09	1,033	219	1,252
2009/10	1,040	222	1,262

Peaking Supplies
Combined Con Edison and Orange & Rockland (Dth's/day)

	<u>Contract</u> <u>Expiration</u>	<u>Con Edison Peaking</u> <u>Supply Dth's/d</u>	<u>O&R Peaking</u> <u>Supply Dth's/d</u>	<u>Total</u>
Peaking A	10/31/09	5,000	15,000	20,000
LNG *	N/A	166,000	N/A	166,000
Propane **	N/A	N/A	8,000	8,000
Peaking B	3/31/07	20,000	0	20,000
Peaking C	3/31/07	<u>30,000</u>	<u>0</u>	<u>30,000</u>
Total		221,000	23,000	244,000

Notes:

* The LNG facility is within the Con Edison distribution system located in Astoria, New York.

** The Propane facility is within the Orange & Rockland distribution system located in Middletown, New York.

Storage Contracts
Combined ConEdison and Orange & Rockland

	<u>Max Daily Withdrawal</u>	<u>Max Storage Capacity</u>	<u>Contract Expiration</u>
Market Area Storage			
Transco SS2	19,000 Dth/d	2,129 Mdth/d	03/31/09
Transco GSS	10,000 Dth/d	515 Mdth/d	03/31/13
Dominion/CNG GSSTE	22,000 Dth/d	2,409 Mdth/d	03/31/13
Tetco SS-1	68,500 Dth/d	4,169 Mdth/d	04/30/13
Tetco FSS-1	500 Dth/d	30 Mdth/d	04/30/12
Tetco SS-1	1,000 Dth/d	100 Mdth/d	04/30/13
Tenn FS-MA	72,000 Dth/d	6,664 Mdth/d	10/31/08
Honeoye FSS-1	6,000 Dth/d	1,226 Mdth/d	03/31/07
Stagecoach FT- A	65,000 Dth/d	1,976 Mdth/d	12/31/11
Stagecoach FT- A	15,000 Dth/d	456 Mdth/d	12/31/11
Stagecoach FT- A	25,000 Dth/d	760 Mdth/d	12/31/11
Columbia FSS	<u>20,000</u> Dth/d	<u>1,432</u> Mdth/d	10/31/09
Total	324,000 Dth/d	21,866 MDth/d	
Production Area Storage			
Transco ESS	52,000 Dth/d	527 MDth/d	03/31/09
Transco WSS	145,000 Dth/d	12,339 MDth/d	03/31/09
Hattiesburg	<u>60,000</u> Dth/d	<u>600</u> MDth/d	03/31/07
Total	257,000 Dth/d	13,466 MDth/d	

Production Area Storage
Combined Con Edison and Orange & Rockland
 September 2003 - September 2005

	<u>Hurricane</u>	<u>Date</u>	<u>No. of Days</u>	<u>Volume *</u>	<u>Production Storage Facility</u>
1	Hurricane Kate	Oct-03	4	225,000 Dth 58,000 Dth	Transco WSS Hattiesburg
2	Hurricane Alex	Aug-04	2	55,000 Dth	Transco WSS
3	Hurricane Frances	Sep-04	2	140,000 Dth	Transco WSS
4	Hurricane Ivan	Sep-04	7	185,000 Dth 160,000 Dth	Hattiesburg Transco WSS
5	Hurricane Dennis	Jul-05	2	97,000 Dth	Transco WSS
6	Hurricane Katrina	Aug-05	5	263,000 Dth 10,000 Dth	Transco WSS Hattiesburg
7	Hurricane Rita	<u>Sep-05</u>	<u>8</u>	<u>525,000 Dth</u>	<u>Transco WSS</u>
		Total	30	1,718,000 Dth	

* Note: This is the volume of gas withdrawn and/or diverted per storage field to meet the market requirement.

Joint Portfolio Optimization*
Combined ConEdison and Orange and Rockland

	Actual 2003/04 <u>Oct - Sept</u>	Actual 2004/05 <u>Oct - Sept</u>	Actual 2005/06 <u>Oct - August</u>
Off System Transactions	\$1,662,913	\$2,326,993	\$1,285,274
Capacity Release	<u>\$18,958,786</u>	<u>\$25,244,094</u>	<u>\$25,110,835</u>
TOTAL	\$20,621,699	\$27,571,087	\$26,396,109

* Annual benefits received from portfolio optimization efforts to minimize overall costs to firm gas customers

CONSOLIDATED EDISON OF NEW YORK, INC.

Gas Operating Expenses

Purchase Gas Costs

(\$1,000's)

	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast
	2003/04	2004/05	2005/06 *	2006/07	2007/08	2008/09	2009/10
	<u>Oct-Sept</u>	<u>Oct-Sept</u>	<u>Oct-Sept</u>	<u>Oct-Sept</u>	<u>Oct-Sept</u>	<u>Oct-Sept</u>	<u>Oct-Sept</u>
1) Natural Gas Purchases	\$737,434	\$878,509	\$1,020,518	\$1,123,935	\$1,210,666	\$1,165,024	\$1,102,485
2) Plus Purchased Gas Expenses (2)	\$1,481	(\$10,800)	(\$21,423)				
3) Gas Withdrawal From Storage	\$130,325	\$145,778	\$155,577	\$152,718	\$166,814	\$191,938	\$182,044
4) Less Gas Delivered To Storage (Injections)	(\$148,873)	(\$189,047)	(\$203,662)	(\$179,349)	(\$201,652)	(\$188,563)	(\$176,421)
Total	\$720,366	\$824,440	\$951,010	\$1,097,304	\$1,175,828	\$1,168,398	\$1,108,107

Notes:

- 1) Con Edison total cost of commodity purchased including fixed costs for pipeline capacity, storage assets and supply contracts.
 - 2) Con Edison results of financial gas hedges
 - 3) Con Edison total cost of gas withdrawn from storage
 - 4) Con Edison cost of gas injected into storage
- * Year 2005/06 is Oct 1, 2005 to August 1, 2006

FERC DOCKET INTERVENTIONS

Algonquin – CP

Date	Docket
7/14/2005	CP05-383-000
3/31/2006	CP06-76-000
5/18/2006	CP06-143-000

Algonquin – RP

Date	Docket
12/13/2004	RP05-106-000
5/16/2005	RP05-316-000
7/12/2005	RP05-417-000
8/24/2005	RP05-559-000
9/12/2005	RP05-601-000
10/24/2005	RP06-31-000
11/2/2005	RP06-52-000
11/14/2005	RP06-67-000
11/14/2005	RP06-69-000
11/14/2005	RP06-75-000
12/12/2005	RP06-114-000
5/8/2006	RP06-325-000
9/6/2006	RP06-519-000

Central New York Oil & Gas (Stagecoach) – CP

Date	Docket
3/10/2006	CP06-64-000
4/24/2006	CP06-64-000
5/30/2006	CP06-64-001

Central New York Oil & Gas (Stagecoach) – RP

Date	Docket
1/18/2006	RP06-171-000
1/23/2006	RP06-171-000

Dominion Transmission – CP

Date	Docket
10/26/2004	CP04-422-000
5/27/2005	CP05-131-000
8/22/2005	CP05-398-000
9/9/2005	CP05-400-000
9/14/2005	CP05-403-000
10/12/2005	CP05-415-000
11/17/2005	CP06-10-000
2/2/2006	CP06-47-000
2/9/2006	CP06-48-000
4/3/2006	CP06-83-000
4/5/2006	CP06-87-000
5/31/2006	CP06-242-000
8/8/2006	CP06-419-000

Dominion Transmission – RP

Date	Docket
11/10/2004	RP05-51-000
2/23/2005	RP05-51-000
4/11/2005	RP05-244-000
4/21/2005	RP05-267-000
6/20/2005	RP05-373-000
7/13/2005	RP05-423-000
7/19/2005	RP05-502-000
7/20/2005	RP05-507-000
8/22/2005	RP05-549-000
9/12/2005	RP05-624-000
9/12/2005	RP05-653-000
10/12/2005	RP05-685-000
10/12/2005	RP05-692-000
1/11/2006	RP06-168-000
1/25/2006	RP06-174-000
3/20/2006	RP06-264-000
4/12/2006	RP06-286-000
4/12/2006	RP06-293-000
5/2/2006	RP06-316-000
7/12/2006	RP06-424-000
8/16/2006	RP06-467-000

Iroquois – CP

Date	Docket
4/27/2006	CP02-31-002

Iroquois – RP

Date	Docket
12/1/2004	RP05-78-000
1/11/2005	RP05-148-000
1/31/2005	RP05-155-000
2/28/2005	RP05-185-000
7/13/2005	RP05-468-000
8/10/2005	RP05-527-000
9/12/2005	RP05-632-000
10/12/2005	RP05-697-000
11/3/2005	RP06-43-000
11/16/2005	RP06-84-000
12/12/2005	RP06-111-000
2/1/2006	RP06-177-000
2/16/2006	RP06-216-000
3/1/2006	RP06-233-000
3/22/2006	RP06-271-000
5/31/2006	RP06-360-000
7/3/2006	RP06-395-000
7/26/2006	RP06-405-000

National Fuel Gas Supply – CP

Date	Docket
3/16/2006	CP06-77-000
8/9/2006	CP06-417-000

National Fuel Gas Supply – RP

Date	Docket
12/13/2004	RP05-94-000
7/13/2005	RP05-477-000
9/12/2005	RP05-631-000
9/29/2005	RP05-675-000
12/12/2005	RP06-118-000
12/12/2005	RP06-119-000
12/13/2005	RP06-135-000
3/13/2006	RP06-238-000
4/12/2006	RP06-291-000
4/27/2006	RP06-298-000
6/26/2006	RP06-393-000
6/27/2006	RP06-393-000
8/14/2006	RP06-451-000

Tennessee – CP

Date	Docket
1/21/2005	CP05-42-000
6/20/2005	CP05-355-000
10/6/2005	CP05-412-000
10/6/2005	CP05-418-000
10/14/2005	CP05-416-000
12/1/2005	CP06-18-000
1/3/2006	CP06-31-000
1/3/2006	CP06-33-000
3/30/2006	CP06-82-000
7/14/2006	CP06-413-000

Tennessee – RP

Date	Docket
10/18/2004	RP05-16-000
11/29/2004	RP05-16-001
12/13/2004	RP05-95-000
4/12/2005	RP05-249-000
7/13/2005	RP05-452-000
8/10/2005	RP05-525-000
8/16/2005	RP05-534-000
9/12/2005	RP05-640-000
10/17/2005	RP06-10-000
12/13/2005	RP06-125-000
1/10/2006	RP06-157-000
2/22/2006	RP06-219-000
4/12/2006	RP06-289-000
4/27/2006	RP06-297-000

Texas Eastern – CP

Date	Docket
10/20/2004	CP04-411-000
11/19/2004	CP04-411-000
4/18/2005	CP04-411-000
8/8/2005	CP05-392-000
9/19/2005	CP05-408-000
5/8/2006	CP06-115-000
5/30/2006	CP06-115-000

Texas Eastern – RP

Date	Docket
10/29/2004	RP05-30-000
11/18/2004	RP03-542-000
11/30/2004	RP99-480-012
1/11/2005	RP05-137-000
5/16/2005	RP05-325-000
7/12/2005	RP05-408-000
7/13/2005	RP05-410-000
8/15/2005	RP05-524-000
9/12/2005	RP05-595-000
9/13/2005	RP05-654-000
9/13/2005	RP05-654-000
10/24/2005	RP06-18-000
10/24/2005	RP06-30-000
11/2/2005	RP06-45-000
11/2/2005	RP88-67-081
11/14/2005	RP06-70-000
12/12/2005	RP06-113-000
1/11/2006	RP06-167-000
4/24/2006	RP06-306-000
5/8/2006	RP06-323-000
5/15/2006	RP06-347-000
6/14/2006	RP06-379-000
7/11/2006	RP06-406-000
8/9/2006	RP06-465-000

Transcontinental – CP

Date	Docket
1/12/2005	CP05-37-000
7/6/2005	CP05-373-000
7/6/2005	CP05-378-000
12/1/2005	CP06-16-000
1/5/2006	CP06-34-000
3/20/2006	CP06-84-000
6/28/2006	CP06-379-000
7/6/2006	CP06-383-000
7/11/2006	CP06-397-000
8/14/2006	CP06-421-000

Transcontinental – RP

Date	Docket
10/5/2004	RP04-605-000
11/22/2004	RP05-66-000
12/20/2004	RP05-117-000
3/14/2005	RP05-215-000
3/14/2005	RP05-218-000
4/25/2005	RP05-269-000
5/2/2005	RP05-276-000
7/18/2005	RP05-480-000
8/23/2005	RP05-560-000
8/26/2005	RP05-573-000
9/6/2005	RP01-245-016
9/12/2005	RP05-588-000
9/12/2005	RP05-605-000
9/14/2005	RP05-603-000
9/14/2005	RP05-658-000
9/29/2005	RP05-678-000
10/12/2005	RP05-690-000
10/17/2005	RP06-1-000
10/24/2005	RP06-27-000
10/24/2005	RP06-32-000
11/2/2005	RP06-50-000
11/14/2005	RP06-65-000
11/21/2005	RP06-85-000
11/29/2005	RP06-99-000
1/17/2006	RP06-170-000
2/8/2006	RP06-190-000
2/13/2006	RP06-197-000
3/13/2006	RP06-241-000
3/13/2006	RP06-247-000
3/13/2006	RP06-248-000
3/13/2006	RP06-252-000
5/8/2006	RP06-317-000
5/18/2006	RP06-356-000
5/30/2006	RP06-362-000
7/13/2006	RP06-425-000
8/10/2006	RP06-462-000

Miscellaneous – CP, RP, PL, RM, PF

Date	Docket
3/28/2005	PF05-4-000
6/3/2005	CP04-223-000
6/9/2005	PL04-3-000
7/18/2005	RP05-429-000
7/22/2005	RP97-391-000
9/20/2005	RP05-666-000
10/6/2005	PF05-4-000
11/3/2005	RP97-391-004
11/21/2005	RP06-90-000
11/22/2005	RM06-2-000
1/17/2006	CP98-150-006
1/26/2006	CP98-150-007
3/10/2006	CP06-54-000
5/30/2006	CP98-150-008
6/14/2006	CP03-33-003
6/30/2006	RP06-391-000
7/18/2006	CP06-354-000
8/25/2006	RM06-7-000

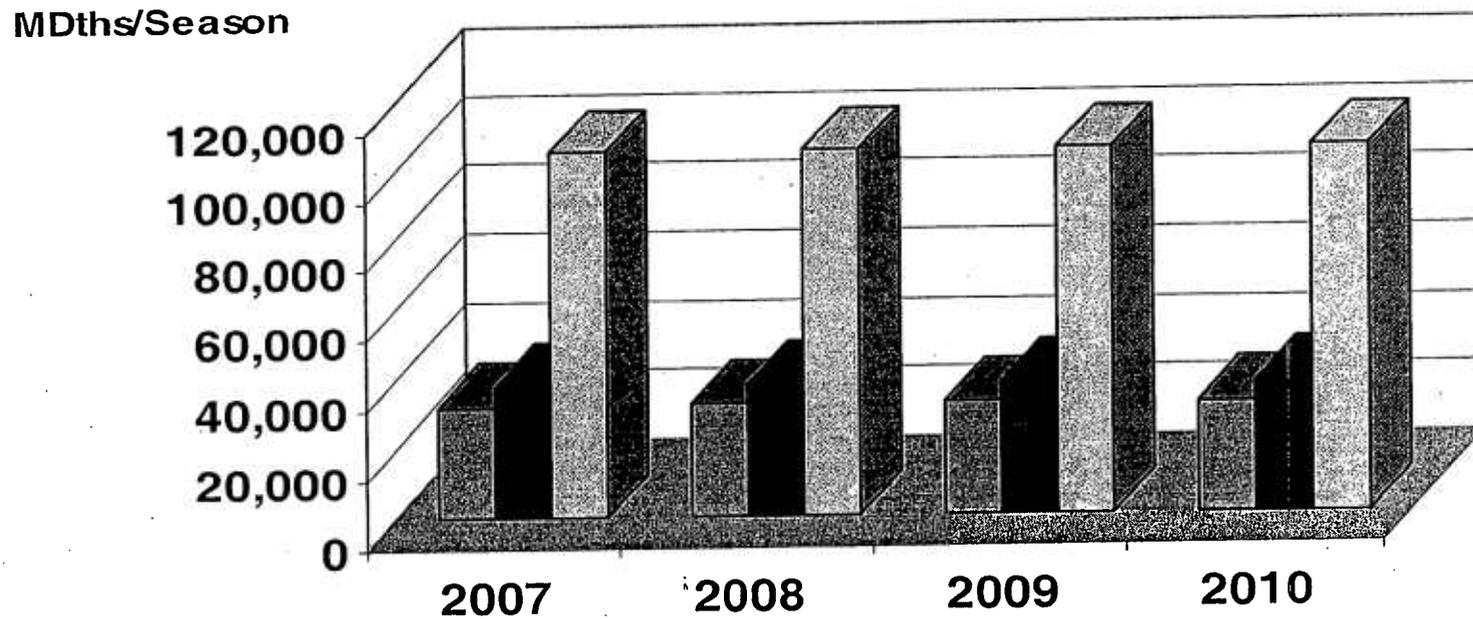
Marginal Gas Supply Cost Study

List of Charts

- Chart 1 – Summer Season Supply/Demand Balance
- Chart 2 – Winter Season Supply/Demand Balance
- Chart 3 – Design Day Supply/Demand Balance
- Chart 4 – Natural Gas Marginal Monthly Commodity Costs
- Chart 5 – Marginal Commodity/Capacity Cost

Chart 1
Summer Season Supply/Demand Balance

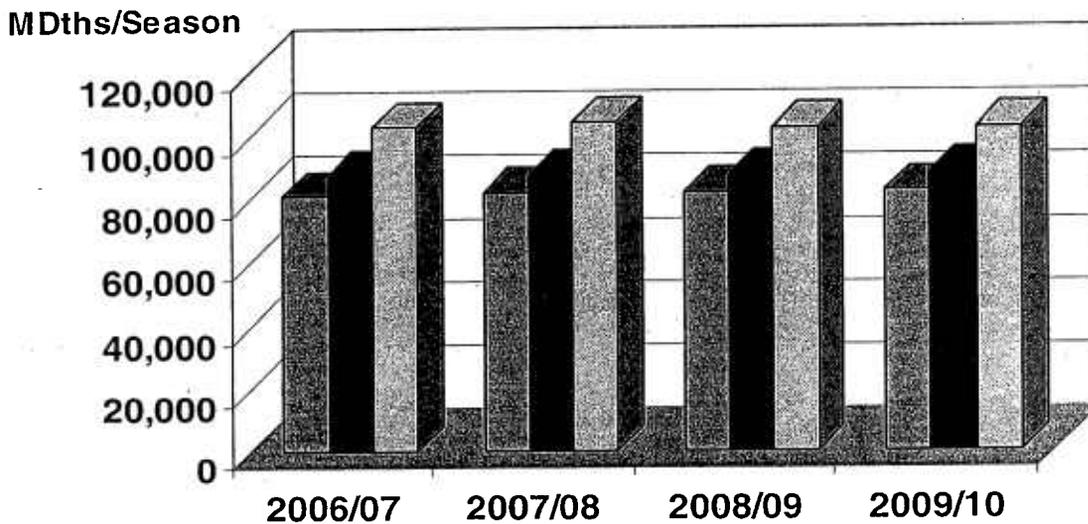
Consolidated Edison Company of New York, Inc./Orange & Rockland, Inc.



Firm Demand Only
 Firm & Int. Demand
 Supply Capability

Chart 2
Winter Season Supply/Demand Balance

Consolidated Edison Company of New York, Inc./Orange & Rockland, Inc.



■ Firm Demand Only ■ Firm & Int. Demand ■ Supply Capability

Chart 3

Design Day Supply/Demand Balance

Consolidated Edison Company of New York, Inc./Orange & Rockland, Inc.

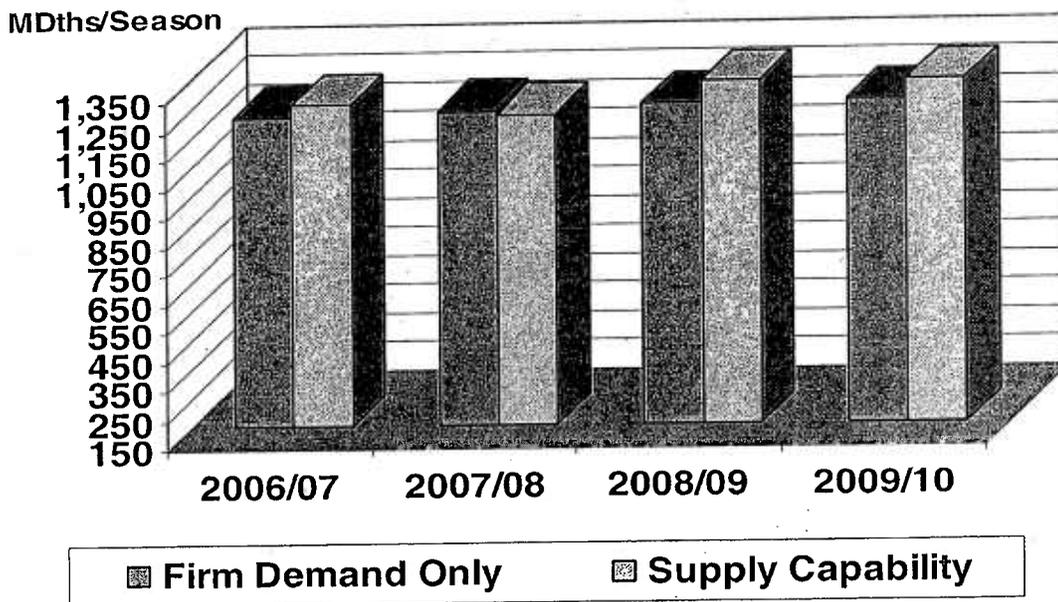


Chart 4 Natural Gas Marginal Monthly Commodity Costs

Consolidated Edison Company of New York, Inc./Orange & Rockland, Inc.

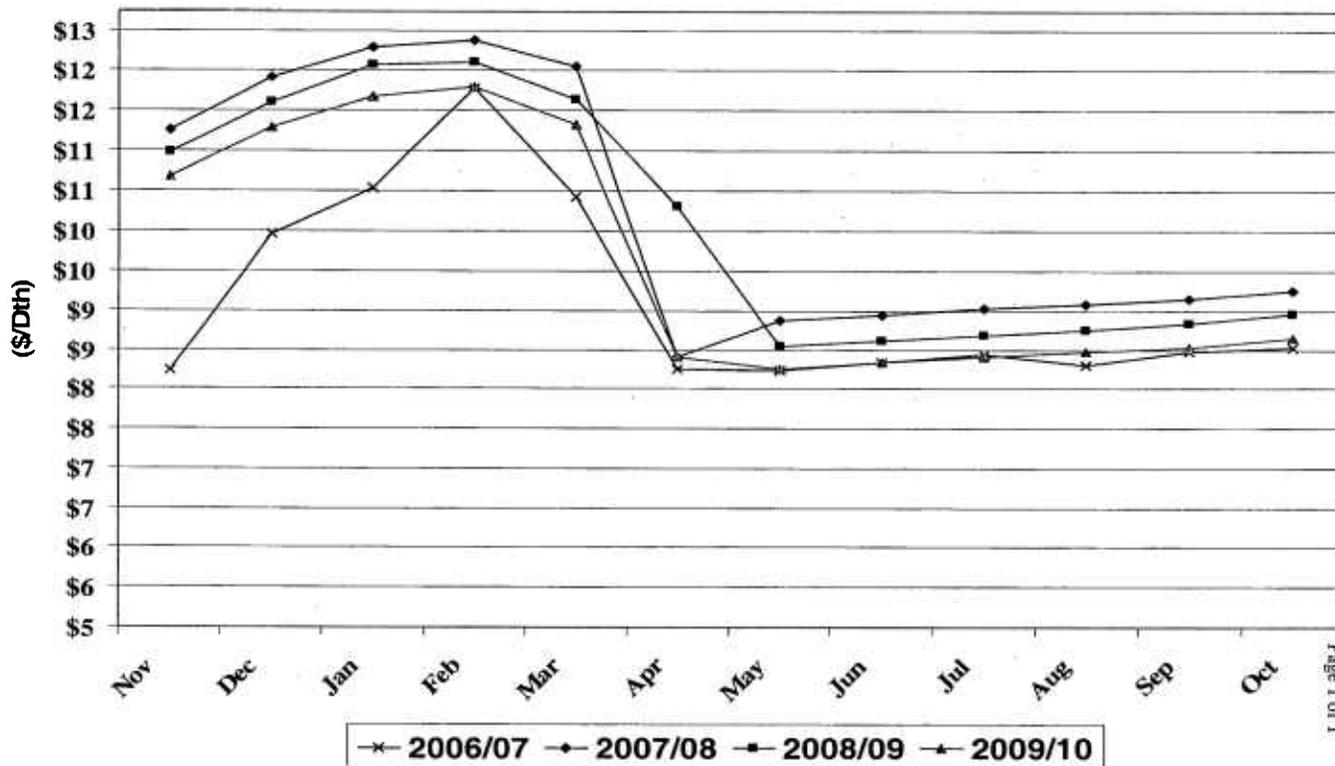


Chart 5

Marginal Commodity/Capacity Costs (\$/Dth)

Consolidated Edison Company of New York, Inc./Orange & Rockland, Inc.

Gas Year	Average Annual (1) (commodity)	Average Summer (1) (commodity)	Average Winter (1) (commodity)	Design Day (2) (commodity)	Marginal Capacity Cost (3)
2006/07	\$7.84	\$7.70	\$7.90	\$12.66	\$7.66
2007/08	\$8.96	\$7.81	\$9.46	\$12.40	\$8.49
2008/09	\$8.50	\$7.50	\$8.93	\$12.48	\$8.28
2009/10	\$8.18	\$7.22	\$8.60	\$12.15	\$8.11

Notes:

- 1 - The commodity unit costs are average costs annually and seasonally for supplying firm and interruptible demand requirements.
- 2 - Design Day is based on a zero degree day and represents the highest cost of gas for that day.
- 3 - Marginal Capacity Cost represents the basis for delivery to Transco Zone 6 plus a contracted demand rate for peaking delivered services.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
THREE-YEAR GAS RATE PLAN
(\$ millions)

	Exhibit / Schedule	Rate Year Ending September 30,		
		2008	2009	2010
Base Rate Increase - RY1	AP-10, Sch 1	\$ 196.7		
<u>Operating Revenues</u>				
Sales Revenue (Net of Fuel & Rev. Tax)	EJR-1, Sch 2		\$ 3.8	\$ 2.9
Other Operating Revenues	EJR-1, Sch 3		(0.7)	0.4
Subtotal (1)			<u>3.1</u>	<u>3.3</u>
<u>Operating Expenses</u>				
Operation & Maintenance Expense (excl. fuel)				
- Labor & General Escalations	EJR-1, Sch 4		4.3	4.7
- Pension and OPEBs	EJR-1, Sch 4		(0.9)	6.7
- MGP Remediation	EJR-1, Sch 4		2.1	2.1
- Uncollectibles	EJR-1, Sch 2		0.2	0.3
Depreciation & Amortization	EJR-1, Sch 5		4.3	4.9
Taxes Other - excl. revenue taxes	EJR-1, Sch 6		6.4	7.7
- revenue taxes	EJR-1, Sch 6		1.3	1.2
Federal Income Taxes (Book vs. Flow Thru Deductions)	EJR-1, Sch 8		1.0	0.6
Pre Tax Return on Rate Base (Net of Interest Tax Deduction)	EJR-1, Sch 9		23.5	24.2
Subtotal (2)			<u>42.2</u>	<u>52.4</u>
Increase in Net Operating Expenses (2) - (1)			39.1	49.1
<u>Annual True Up Mechanisms</u>				
Property Tax Expense		-	-	-
Interference (excluding Company Payroll)		-	-	-
Pensions / OPEBs (Policy Statement)		-	-	-
Environmental Remediation		-	-	-
World Trade Center		-	-	-
NY Facilities - Pipeline Integrity (Keyspan)		-	-	-
New Gas Regulatory Requirements (Inspections)		-	-	-
Carrying Costs - T&D Capital Projects		-	-	-
Firm Sales & Revenue Reforecast		-	-	-
Net Rate Change	EJR-1, Sch 1	\$ 196.7	\$ 39.1	\$ 49.1
Percent Increase Over Base Year		<u>10.6%</u>	<u>2.1%</u>	<u>2.7%</u>

Consolidated Edison of New York, Inc.
Gas Department
Operating Income, Rate Base & Rate of Return
(\$000's)

TWELVE MONTHS ENDING SEPTEMBER 30, 2009

	Rate Year 1		Rate Year 2	Rate Year 2	Proposed	Rate Year 2
	Exhibit (AP-10)	Sched.	Adjustments	As Adjusted	Rate	Adjusted for
					Increase	Proposed
						Increase
<u>Operating Revenues</u>						
Sales Revenues	\$821,895	[2]	\$3,777	\$825,672	\$39,123	\$864,794
Other Operating Revenues	25,077	[3]	(687)	24,390	-	24,390
Total Operating Revenues	846,972		3,090	850,062	39,123	889,184
<u>Operating Revenue Deductions</u>						
Purchased Gas Costs	1,389		-	1,389		1,389
Other Operations & Maintenance (excl. Pensions)	257,610	[4]	4,336	261,945	211	262,156
Pension / OPEBs	13,953	[4]	(878)	13,075		13,075
MGP	8,932	[4]	2,057	10,989		10,989
Depreciation	95,963	[5]	4,332	100,295		100,295
Taxes Other Than Income Taxes	158,627	[6]	6,937	165,564	849	166,413
Gain from Disposition of Property	(6,533)		-	(6,533)		(6,533)
Total Operating Revenue Deductions	529,941		16,784	546,725	1,060	547,785
Operating Income Before Income Taxes	317,031		(13,694)	303,337	38,063	341,400
<u>Income Taxes</u>						
New York State Income Taxes	17,717	[7]	(1,451)	16,266	2,855	19,120
Federal Income Tax	82,510	[8]	(5,748)	76,762	12,323	89,085
Total Income Taxes	100,228		(7,200)	93,028	15,178	108,206
Operating Income After Income Taxes	\$216,804		(\$6,495)	\$210,309	\$22,885	\$233,194
Rate Base	\$2,503,497	[9]	\$189,278	\$2,692,775		\$2,692,775
Overall Rate of Return	8.66%			7.81%		8.66%

TWELVE MONTHS ENDING SEPTEMBER 30, 2010

	Rate Year 2		Rate Year 3	Rate Year 23	Proposed	Rate Year 3
		Sched.	Adjustments	As Adjusted	Rate	Adjusted for
					Increase	Proposed
						Increase
<u>Operating Revenues</u>						
Sales Revenues	\$864,794	[2]	\$2,926	\$867,720	\$49,100	\$916,820
Other Operating Revenues	24,390	[3]	355	24,746	-	24,746
Total Operating Revenues	889,184		3,281	892,466	49,100	941,566
<u>Operating Revenue Deductions</u>						
Fuel	1,389		-	1,389		1,389
Other Operations & Maintenance (excl. Pensions)	262,156	[4]	4,665	266,822	265	267,087
Pension / OPEBs	13,075	[4]	6,719	19,794		19,794
MGP	10,989	[4]	2,057	13,046		13,046
Depreciation	100,295	[5]	4,924	105,219		105,219
Taxes Other Than Income Taxes	166,413	[6]	7,811	174,224	1,065	175,289
Gain from Disposition of Property	(6,533)		-	(6,533)		(6,533)
Total Operating Revenue Deductions	547,785		26,176	573,961	1,330	575,291
Operating Income Before Income Taxes	341,400		(22,895)	318,505	47,770	366,274
<u>Income Taxes</u>						
New York State Income Taxes	19,120	[7]	(2,154)	16,966	3,583	20,549
Federal Income Tax	89,085	[8]	(8,901)	80,185	15,465	95,650
Total Income Taxes	108,206		(11,055)	97,151	19,048	116,199
Operating Income After Income Taxes	\$233,194		(\$11,840)	\$221,354	\$28,722	\$250,076
Rate Base	\$2,692,775	[9]	\$194,927	\$2,887,703		\$2,887,703
Overall Rate of Return	8.66%			7.67%		8.66%

Consolidated Edison of New York, Inc.
Gas Department
Revenue Requirement Calculation
(\$000's)

	Twelve Months Ended September 30,	
	2009	2010
Rate Base (Exhibit___ (EJR-1), Schedule 10)	\$2,692,775	\$2,887,703
Rate of Return (Exhibit ___ (JC-1), Schedule 1)	8.66%	8.66%
Required Return	233,194	250,075
Income Available (Exhibit___ (EJR-1), Schedule 1)	210,309	221,354
Deficiency	22,885	28,721
Retention Factor	58.5%	58.5%
Additional Revenue Requirement	<u>\$39,123</u>	<u>\$49,100</u>

<u>Proof</u>			
Revenues	100.00%	\$39,123	\$49,100
Less:			
Revenue Taxes	2.170%	849	1,065
Uncollectibles	0.540%	211	265
	<u>97.290%</u>	<u>38,063</u>	<u>47,770</u>
New York State Income Tax @ 7.5%	7.297%	2,855	3,583
	<u>89.993%</u>	<u>35,208</u>	<u>44,187</u>
Federal Income Tax @ 35%	31.498%	12,323	15,465
	<u>58.496%</u>	<u>\$22,885</u>	<u>\$28,722</u>

Consolidated Edison Company of New York, Inc.
 Billing Day Adjustment - Gas
 Rate Year Ending September 30, 2008
 (Thousands of Dollars)

	<u>RY1</u>	<u>RY2 Adj.</u>	<u>RY2 As Adj.</u>	<u>RY3 Adj.</u>	<u>RY3 As Adj.</u>
<u>Current Billing Cycle</u>					
4th Quarter	92.23	0.57	92.80	(0.51)	92.29
1st Quarter	92.82	0.65	93.47	(0.71)	92.76
2nd Quarter	89.62	-	89.62	(1.38)	88.24
3rd Quarter	90.85	(0.14)	90.71	0.01	90.72
	<u>365.52</u>	<u>1.08</u>	<u>366.60</u>	<u>(2.59)</u>	<u>364.01</u>
<u>Forecast Revenues (page 2,3,4)</u>					
Billed Revenues	612,130	5,099	617,228	(1,583)	615,646
Billed Revenue Taxes	13,574	541	14,114	38	14,153
Total Sales Revenue	<u>625,703</u>	<u>5,639</u>	<u>631,342</u>	<u>(1,544)</u>	<u>629,798</u>
Normalized Billing Cycle	<u>365.25</u>	<u>-</u>	<u>365.25</u>	<u>-</u>	<u>365.25</u>
<u>Adjusted Revenues</u>					
Normalized Revenues	611,677	3,278	614,955	2,788	617,743
Normalized Revenue Taxes	13,564	499	14,062	138	14,201
Total Sales Revenue	<u>625,241</u>	<u>3,777</u>	<u>629,018</u>	<u>2,926</u>	<u>631,944</u>

Consolidated Edison Company of New York, Inc.
Gas Revenues For 12 Months Ending September 30, 2009

	Volumes	Base Revenue	Base Tax	MRA Credit	MRA Credit Tax	GCF Credit	GCF Credit GRT	Fuel Revenue	Fuel Tax	Gross Revenue
	Dth									
Firm/NYPA										
SC1	3,682	95,906	2,537	151	1	(245)	(5)	38,481	829	137,655
SC2 General	12,061	40,037	1,075	499	25	(869)	(20)	129,353	2,981	173,081
SC2 Heating	18,642	70,309	1,467	728	-	(820)	(17)	224,866	4,803	301,336
SC3	40,011	201,567	4,938	1,543	-	(1,359)	(27)	486,727	9,700	703,089
SC13	51	98	2	2	-	(9)	(0)	501	9	603
SC14	12	89	6	-	-	-	-	127	-	222
NYPA Demand		3,096	-	-	-	-	-	-	-	3,096
SC1 Retail Access	1,098	23,144	612	(218)	(6)	-	-	-	-	23,533
SC2 General Retail Access	7,751	29,091	781	(1,538)	(41)	-	-	-	-	28,293
SC2 Heating Retail Access	11,487	46,527	971	(2,311)	(48)	-	-	-	-	45,138
SC3 Retail Access	12,679	60,776	1,489	(2,555)	(63)	-	-	-	-	59,647
SC13 Retail Access	22	43	1	(4)	(0)	-	-	-	-	40
SC9 Retail Access	1,955	878	18	(388)	(7)	-	-	-	-	501
SC12 Rate 2 Sales Commodity		2,779	73	-	-	-	-	38,363	950	42,165
SC12Rate2 Transportation	11,952	7,888	143	-	-	-	-	-	-	8,032
Non Firm Revenues Retained		35,000	-	-	-	-	-	-	-	35,000
	121,403	617,228	14,114	(4,091)	(140)	(3,302)	(70)	918,417	19,273	1,561,430
Interruptible										
SC12AB	1,623	3,086	63	530	11	-	-	18,232	486	22,407
SC12C	1,996	2,983	61	747	15	-	-	21,922	584	26,312
SC12D	1,359	768	16	636	13	-	-	14,570	388	16,391
SC12E	340	228	5	182	4	-	-	3,558	95	4,071
SC12Rate2 Sales Demand	3,946	289	1	1,071	1	-	-	-	-	1,363
SC9Bypass		-	-	-	-	-	-	-	-	-
SC9AB	559	1,006	21	240	5	-	-	-	-	1,271
SC9C	1,210	1,644	34	540	11	-	-	-	-	2,229
SC9D	1,920	1,129	23	994	20	-	-	-	-	2,166
SC9E	553	359	7	367	7	-	-	-	-	741
HA		-	-	-	-	-	-	-	-	-
VISY		-	0	-	-	-	-	-	-	-
Nontraditional		27,742	-	15,607	-	(1,938)	-	-	-	41,411
Less Non Firm Revenues Retained		(35,000)	-	-	-	-	-	-	-	(35,000)
Customer Non Firm Revenues	13,506	4,235	230	20,914	87	(1,938)	-	58,282	1,553	83,362
Total	134,909	621,463	14,344	16,823	(52)	(5,240)	(70)	976,699	20,825	1,644,791

Consolidated Edison Company of New York, Inc.
Gas Revenues For 12 Months Ending September 30, 2010

	Volumes									Gross Revenue
	Dth	Base Revenue	Base Tax	MRA Credit	MRA Credit Tax	GCF Credit	GCF Credit GRT	Fuel Revenue	Fuel Tax	
<u>Firm/NYPA</u>										
SC1	3,459	90,816	2,403	163	1	(261)	(6)	34,822	751	128,689
SC2 General	11,924	38,798	1,042	564	28	(978)	(23)	122,421	2,819	164,672
SC2 Heating	18,147	68,494	1,429	825	-	(926)	(20)	210,900	4,508	285,210
SC3	39,130	197,533	4,839	1,764	-	(1,559)	(31)	458,566	9,145	670,257
SC13	50	96	2	2	-	(10)	(0)	472	9	570
SC14	12	94	6	-	-	-	-	122	-	222
NYPA Demand		3,096	-	-	-	-	-	-	-	3,096
SC1 Retail Access	1,235	26,106	694	(238)	(6)	-	-	-	-	26,555
SC2 General Retail Access	8,100	30,005	826	(1,560)	(42)	-	-	-	-	29,230
SC2 Heating Retail Access	12,244	48,656	1,039	(2,385)	(50)	-	-	-	-	47,260
SC3 Retail Access	13,751	65,236	1,628	(2,682)	(66)	-	-	-	-	64,117
SC13 Retail Access	23	44	1	(4)	(0)	-	-	-	-	40
SC9 Retail Access	1,955	692	18	(376)	(7)	-	-	-	-	327
SC12 Rate 2 Sales Commodity		2,735	76	-	-	-	-	36,594	908	40,314
SC12Rate2 Transportation	11,952	8,245	150	-	-	-	-	-	-	8,395
Non Firm Revenues Retained		35,000								35,000
	<u>121,982</u>	<u>615,646</u>	<u>14,153</u>	<u>(3,927)</u>	<u>(142)</u>	<u>(3,735)</u>	<u>(79)</u>	<u>863,898</u>	<u>18,140</u>	<u>1,503,953</u>
<u>Interruptible</u>										
SC12AB	1,623	3,057	62	559	11	-	-	17,552	468	21,710
SC12C	1,996	2,854	58	782	16	-	-	21,080	562	25,352
SC12D	1,359	803	16	698	14	-	-	13,987	373	15,891
SC12E	340	236	5	207	4	-	-	3,411	91	3,954
SC12Rate2 Sales Demand	3,946	272	-	1,175	-	-	-	-	-	1,447
SC9Bypass		-	-	-	-	-	-	-	-	-
SC9AB	559	992	20	254	5	-	-	-	-	1,271
SC9C	1,210	1,994	41	206	4	-	-	-	-	2,245
SC9D	1,920	1,547	32	648	13	-	-	-	-	2,240
SC9E	553	364	7	400	8	-	-	-	-	780
HA		-	-	-	-	-	-	-	-	-
VISY		-	0	-	-	-	-	-	-	-
Nontraditional		28,270	-	17,441	-	(2,805)	-	-	-	42,906
Less Non Firm Revenues Retained		(35,000)								(35,000)
Customer Non Firm Revenues	<u>13,506</u>	<u>5,389</u>	<u>242</u>	<u>22,370</u>	<u>77</u>	<u>(2,805)</u>	<u>-</u>	<u>56,031</u>	<u>1,493</u>	<u>82,796</u>
Total	<u>135,488</u>	<u>621,034</u>	<u>14,395</u>	<u>18,444</u>	<u>(65)</u>	<u>(6,540)</u>	<u>(79)</u>	<u>919,928</u>	<u>19,633</u>	<u>1,586,749</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
OTHER OPERATING REVENUES - GAS
(Thousands of Dollars)

Line No.	Item	Rate Year 1 As Reflected in Exhibit (AP-6)	Rate Year Normalizing Adjustments	Subject to Inflation @ 2.10%	Escalation for 12 Months Ending Sep 30, 2009	Rate Year 2 As Adjusted	Subject to Inflation @ 2.12%	Escalation for 12 Months Ending Sep 30, 2010	Rate Year 3 As Adjusted	Line No.
1	Interdepartmental Rents	\$ 4,669	\$ -	Y	\$ 98	\$ 4,669	Y	\$ 99	\$ 4,768	1
	Rent From Gas Property									
2	New York Facilities	5,838	-	Y	123	5,838	Y	124	5,962	2
3	Real Estate Rents	318	-	Y	7	318	Y	7	325	3
4	Gas Tunnels - NYC	169	-	Y	4	169	Y	4	173	4
	Transmission System Reinforcement Recoveries									
5	NYP&A Carrying Charge	1,042	(1,042)	N	-	-	N	-	-	5
6	NYP&A Variable and Maintenance	353	-	Y	7	353	Y	7	360	6
7	Steam Department - ERRP Carrying Charge	1,875	-	N	-	1,875	N	-	1,875	7
8	Steam Department - ERRP Incremental Charges	1,215	-	Y	26	1,215	Y	26	1,241	8
9	Astoria Energy LLC - SCS	2,524	-	N	-	2,524	N	-	2,524	9
10	Late Payment Charges	3,292	-	Y	69	3,292	Y	70	3,362	10
11	Miscellaneous Service Revenues	770	-	Y	16	770	Y	16	786	11
12	Reimbursement To B.U.G. - Governor's Island	(87)	-	Y	(2)	(87)	Y	(2)	(89)	12
	Unbundled Retail Choice Service									
13	ESCOS/Marketers - Bill Charges (CUBS)	297	-	N	-	297	N	-	297	13
14	Competitive Retail Choice Credit Reimbursement	-	-	N	-	-	N	-	-	14
15	POR Discount (Revenues from ESCO)	1,199	-	N	-	1,199	N	-	1,199	15
	Non Firm Revenues (MRA)									
16	Gas Purchased From Transportation Customers	-	-	N	-	-	N	-	-	16
	Winter Bundle Sales									
17	Demand Charges	-	-	N	-	-	N	-	-	17
18	Carrying Cost - Gas In Storage	367	-	N	-	367	N	-	367	18
19	Gas Capacity Release Charge	-	-	N	-	-	N	-	-	19
20	Gas Penalties - Off Peak/Interruptible	-	-	N	-	-	N	-	-	20
21	Transportation Imbalance Penalties	-	-	N	-	-	N	-	-	21
22	Exchange Sales	-	-	N	-	-	N	-	-	22
	Regulatory Accounting									
23	Gas Interference Cost Sharing	-	-	N	-	-	N	-	-	23
24	NYS Tax Law Changes	-	-	N	-	-	N	-	-	24
25	Interest on Purchase of Receivables Program	-	-	N	-	-	N	-	-	25
26	Research and Development Surcharge Deferral	-	-	N	-	-	N	-	-	26
27	Research and Development GAC Surcharge	1,748	-	N	-	1,748	N	-	1,748	27
28	Amortization of Deferrals Case 03-G-1671	-	-	N	-	-	N	-	-	28
29	Rev One-Time Settlement Charge Case 03-G-1671	-	-	N	-	-	N	-	-	29
30	Rate Increase Deferred Case 03-G-1671	-	-	N	-	-	N	-	-	30
31	Customer Outreach & Retail Choice Promotion	-	-	N	-	-	N	-	-	31
32	Medicare Rx Tax Savings	-	-	N	-	-	N	-	-	32
33	Gas Energy Efficiency Program	-	-	N	-	-	N	-	-	33
34	Gas Migration Incentive	-	-	N	-	-	N	-	-	34
35	Interest on Gas Hedging Program	-	-	N	-	-	N	-	-	35
	All Other									
36	Parkchester	-	-	-	-	-	-	-	-	36
37	Van Nest/Learning Center Revenue	143	-	Y	3	143	Y	3	146	37
38	Miscellaneous	77	-	Y	2	77	Y	2	79	38
	Current Proceeding									
39	Refund over a three-year period of the overcollection of property taxes deferred as a result of the 2002 Settlement Agreement	556	-	N	-	556	N	-	556	39
40	Refund over a three-year period of the interest on WTC revenues deferred as a result of the 2002 Settlement Agreement	332	-	N	-	332	N	-	332	40
41	Refund over a three-year period of the customers' share of previously deferred non-firm revenue credits									41
	- Principal	11,246	-	N	-	11,246	N	-	11,246	
	- Interest	360	-	N	-	360	N	-	360	
42	Refund over a three-year period of previously deferred miscellaneous service revenues									42
	- Dishonored Payment Charges	43	-	N	-	43	N	-	43	
	- Tampering with Company Equipment	4	-	N	-	4	N	-	4	
43	Refund over a three-year period of the overcollection of Pipeline Integrity Costs	694	-	N	-	694	N	-	694	43
44	Refund over a three-year period of Medicare Rx Legislation Savings	1,914	-	N	-	1,914	N	-	1,914	44
45	Refund over a three-year period of interest on rate case deferrals - net									45
	- MGP / Superfund	(72)	-	N	-	(72)	N	-	(72)	
	- All Other	379	-	N	-	379	N	-	379	
46	Refund over a three-year period of interest on the sale of First Avenue Properties	183	-	N	-	183	N	-	183	46
47	Refund over a three-year period of the overcollection of NYS Income Tax Reconciliation	405	-	N	-	405	N	-	405	47
48	Recovery over a three-year period of the undercollection of Pension/OPEB Costs	(11,463)	-	N	-	(11,463)	N	-	(11,463)	48
49	Recovery over a three-year period of the undercollection of Interference Costs	(2,021)	-	N	-	(2,021)	N	-	(2,021)	49
50	Recovery over a three-year period of the undercollection of Property Tax expenses	(3,333)	-	N	-	(3,333)	N	-	(3,333)	50
51	Recovery over a three-year period of interest on POR Program Costs	(37)	-	N	-	(37)	N	-	(37)	51
52	Recovery over a three-year period of interest on NYS Income Tax Audit Adjustments	(12)	-	N	-	(12)	N	-	(12)	52
53	Inclusion of equity earnings in Honeoye Gas Storage Corporation	90	-	N	-	90	N	-	90	53
54	Total Other Operating Revenues	\$ 25,077	\$ (1,042)		\$ 352	\$ 24,035		\$ 355	\$ 24,390	54

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS OPERATION AND MAINTENANCE EXPENSES (excl. Purchased Gas Costs)
FOR THE RATE YEARS ENDING SEPTEMBER 30, 2009 AND SEPTEMBER 30, 2010
 (\$000s)

LINE NO.	12 Months			Escalation for 12 Months			Escalation for 12 Months		
	Ending Sep 30, 2008	Payroll Escl. @ 2.50%	Subject to Inflation @ 2.10%	Ending Sep 30, 2009	Ending Sep 30, 2009	Subject to Inflation @ 2.12%	Ending Sep 30, 2010	Ending Sep 30, 2010	
1	Admin & General Exps Capitalized	(7,562)	N	Y	(159)	(7,721)	Y	(164)	(7,885)
2	Bank Collection Fees	24	N	Y	1	25	Y	1	25
3	Building Service	371	N	Y	8	379	Y	8	387
4	Collection Agency Fees	463	N	Y	10	473	Y	10	483
5	Communication - Telephone	1,429	N	Y	30	1,459	Y	31	1,490
6	Company Labor	106,297	Y	N	2,660	108,956	N	2,726	111,683
7	Consultants	1,202	N	Y	25	1,227	Y	26	1,253
8	Contract Labor	11,146	N	Y	234	11,380	Y	241	11,621
9	Disposal of Obsolete M&S	4	N	Y	-	4	Y	0	4
10	Duplicate Misc Charges	(1,401)	N	Y	(29)	(1,430)	Y	(30)	(1,461)
11	EDP Equipment Rentals & Maintenance	781	N	Y	16	797	Y	17	814
12	Electric and Gas Used	1,056	N	Y	22	1,078	Y	23	1,101
13	Employee Welfare Expense - Net	16,548	N	N	-	16,548	N	-	16,548
14	Environment, Health & Safety	804	N	Y	17	821	Y	17	838
15	Excess Removal Costs	1,449	N	Y	30	1,479	Y	31	1,511
16	Executive Incentive Plan	-	N	N	-	-	N	-	-
17	Financial Services	1,474	N	Y	31	1,505	Y	32	1,537
18	Gas Leaks	8,395	N	Y	176	8,571	Y	182	8,753
19	Gas Incentives	1,474	N	N	-	1,474	N	-	1,474
20	Security	284	N	Y	6	290	Y	6	296
21	Informational Advertising	1,305	N	Y	27	1,332	Y	28	1,361
22	Information Resources	4,491	N	Y	94	4,585	Y	97	4,683
23	Injuries and Damages	9,109	N	Y	191	9,300	Y	197	9,497
24	Institutional Dues and Subscriptions	713	N	Y	15	728	Y	15	743
25	Insurance Premiums	5,800	N	N	-	5,800	N	-	5,800
26	Interference	16,068	N	N	-	16,068	N	-	16,068
27	Manhour Labor	8,997	N	Y	189	9,186	Y	195	9,381
28	Marshall's Fees	207	N	Y	4	211	Y	4	216
29	Materials and Supplies	2,541	N	Y	53	2,594	Y	55	2,649
30	New York Facilities	9,953	N	Y	209	10,162	Y	215	10,377
31	Outside Legal Services	148	N	Y	3	151	Y	3	154
32	Paving	807	N	Y	17	824	Y	17	841
33	Postage	2,887	N	N	-	2,887	N	-	2,887
34	Gas Efficiency Program	-	N	Y	-	-	Y	-	-
35	General Outreach and Education	2,431	N	N	-	2,431	N	-	2,431
36	Power Your Way	3,370	N	N	-	3,370	N	-	3,370
37	RCA - Pipeline Integrity Costs	913	N	N	-	913	N	-	913
38	RCA - Interference	-	N	N	-	-	N	-	-
39	RCA - Pensions / OPEBs	-	N	N	-	-	N	-	-
40	Real Estate Expenses	243	N	Y	5	248	Y	5	253
41	Regulatory Commission Expenses	6,769	N	N	-	6,769	N	-	6,769
42	Rents	455	N	Y	10	465	Y	10	474
43	Rents - Interdepartmental	4	N	N	-	4	N	-	4
44	Research and Development	5,856	N	Y	123	5,979	Y	127	6,106
45	Shared Services	(3,420)	N	N	-	(3,420)	N	-	(3,420)
46	Trenching	1,435	N	Y	30	1,465	Y	31	1,496
47	Trustee & Committee Fees	558	N	N	-	558	N	-	558
48	Uncollectibles	10,035	N	N	-	10,035	N	211	10,246
49	Other	13,640	N	Y	286	13,926	Y	295	14,222
50	POR Amortization	227	N	N	-	227	N	-	227
51	WTC Amortization	7,830	N	N	-	7,830	N	-	7,830
Total O&M Expenses*		<u>\$ 257,610</u>			<u>\$ 4,336</u>	<u>\$ 261,945</u>		<u>\$ 4,665</u>	<u>\$ 266,611</u>

*Exc. Fuel, Pensions/OPEBs, MGP

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PENSION / OPEBs EXPENSE
FOR THE RATE YEARS ENDING SEPTEMBER 30, 2009 AND SEPTEMBER 30, 2010
(\$000s)

<u>Gas Expense</u>	12 Months Ending Sep 30, 2008	Program Changes	12 Months Ending Sep 30, 2009
Pension Expense - Qualified Plan	\$ 18,184.0	\$ (726.3)	\$ 17,457.7
Retiree Health / Life Insurance (OPEBs)	<u>9,716.0</u>	<u>(980.1)</u>	<u>8,735.9</u>
Subtotal - Qualified Plans	27,900.0	(1,706.4)	26,193.6
Direct Pension Payments.	-	-	-
Supplemental Pension Plan	<u>48.7</u>	<u>(11.4)</u>	<u>37.3</u>
Gross Pension & OPEBs Expense	27,948.7	(1,717.8)	26,230.9
Capitalized	(13,762.4)	840.0	(12,922.4)
Billed to Affiliates	<u>(233.2)</u>	<u>-</u>	<u>(233.2)</u>
Net Current Pension & OPEBs Exp.	<u>\$ 13,953.1</u>	<u>\$ (877.8)</u>	<u>\$ 13,075.3</u>

<u>Gas Expense</u>	12 Months Ending Sep 30, 2009	Program Changes	12 Months Ending Sep 30, 2010
Pension Expense - Qualified Plan	\$ 17,457.7	\$10,365.8	\$ 27,823.5
Retiree Health / Life Insurance (OPEBs)	<u>8,735.9</u>	<u>2,867.4</u>	<u>11,603.3</u>
Subtotal - Qualified Plans	26,193.6	13,233.2	39,426.8
Direct Pension Payments.	-	-	-
Supplemental Pension Plan	<u>37.3</u>	<u>-</u>	<u>37.3</u>
Gross Pension & OPEBs Expense	26,230.9	13,233.2	39,464.1
Capitalized	(12,922.4)	(6,514.6)	(19,437.0)
Billed to Affiliates	<u>(233.2)</u>	<u>-</u>	<u>(233.2)</u>
Net Current Pension & OPEBs Exp.	<u>\$ 13,075.3</u>	<u>\$ 6,718.6</u>	<u>\$ 19,793.9</u>

Consolidated Edison Company of New York, Inc.
 Site Investigation and Remediation Expenditures (\$ x 1000)
 Rate Year (October 2007 - September 2008)

	Linking		
	Period	RY1	Total
MGP	\$41,123	\$68,900	\$110,023
Superfund	1,824	2,900	4,724
Appendix B	4,179	3,500	7,679
Astoria	3,335	2,400	5,735
Total	<u>50,461</u>	<u>77,700</u>	<u>128,161</u>
Allocation to Gas - 16.2%			\$ 20,762
Prepayments through September 2006 (Gas)			<u>3,774</u>
Forecasted Spending Net of Prepayments			<u>24,536</u>
Three-Year Amortization			<u>\$ 8,179</u>
<u>Summary</u>			
Historical Test Year			\$.753
RY1 Program Change			<u>8,179</u>
Rate Year 1 MGP Amortization Expense			<u>8,932</u>

Rate Years Beginning October 1 of 2008 (RY2) & 2009 (RY3)

	RY2	RY3
MGP	\$32,800	\$ 32,800
Superfund	500	500
Appendix B	2,000	2,000
Astoria	2,800	2,800
Total	<u>38,100</u>	<u>38,100</u>
Allocation to Gas - 16.2%	<u>\$ 6,172</u>	<u>\$ 6,172</u>
Three-Year Amortization	<u>\$ 2,057</u>	<u>\$ 2,057</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS DEPRECIATION AND AMORTIZATION EXPENSE (NEW RATES)
OCTOBER 2007 - SEPTEMBER 2008

	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Gas Plant Balance													
Gas Distribution	\$ 2,917,873	\$ 2,933,434	\$ 2,964,318	\$ 2,976,706	\$ 2,989,132	\$ 3,018,000	\$ 3,032,003	\$ 3,046,167	\$ 3,068,787	\$ 3,086,477	\$ 3,109,465	\$ 3,130,849	
LNG	47,861	47,941	48,432	48,432	48,432	48,432	48,432	48,432	48,432	48,544	49,306	49,971	
Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	
Gas Plant for Generators	-	-	-	-	-	17,500	-	-	-	-	-	-	
Total Gas Plant	2,965,734	2,981,375	3,012,750	3,025,138	3,037,564	3,083,932	3,080,435	3,094,599	3,117,219	3,135,021	3,158,770	3,160,820	
Composite Depreciation Rates													
Gas Distribution (2.41% annual)	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	
LNG (3.887% annual)	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	
Gas Depreciation Expense													
Gas Distribution	5,824	5,858	5,890	5,952	5,976	6,001	6,059	6,088	6,116	6,161	6,197	6,243	72,365
LNG	155	155	155	157	157	157	157	157	157	157	157	160	1,881
Depreciation - Electric Generation	353	354	355	355	356	357	358	358	359	360	257	257	4,079
Interruptible	123	123	123	123	123	123	123	123	123	123	123	123	1,476
Total Gas Depreciation	6,056	6,088	6,119	6,178	6,202	6,227	6,282	6,308	6,335	6,379	6,309	6,355	79,801
Common Plant Balance													
Building & Yards	638,332	646,094	658,899	665,289	671,679	697,605	704,638	711,671	722,866	730,124	737,382	744,640	
Vehicles	217,178	217,822	224,042	222,737	222,088	223,075	222,752	223,741	224,402	224,079	226,709	228,354	
Office Furniture	30,848	30,658	31,044	30,687	30,357	30,105	29,790	29,538	29,270	28,955	28,781	28,561	
Computer	291,774	287,975	287,554	284,628	282,129	280,705	278,420	276,996	275,357	273,073	272,725	271,731	
Communications - Subject to Depreciation	140,431	140,263	140,879	140,455	140,127	140,042	139,762	139,677	139,543	139,263	139,421	139,434	
- Embedded	-	-	-	-	-	-	-	-	-	-	-	-	
Stores Equipment	5,533	5,558	5,800	5,735	5,683	5,659	5,613	5,588	5,558	5,512	5,514	5,500	
Lab Equipment	53,659	53,913	55,575	55,403	55,330	55,506	55,483	55,660	55,786	55,763	56,190	56,467	
Power Equipment	14,013	14,309	15,954	15,892	15,942	16,273	16,379	16,711	16,986	17,092	17,705	18,149	
Shop Equipment	35,125	34,862	34,736	34,407	34,083	33,768	33,446	33,130	32,813	32,491	32,184	31,872	
Misc. Equipment	18,740	18,821	19,232	19,198	19,197	19,257	19,280	19,351	19,407	19,420	19,562	19,660	
Software Amortization	4,189	4,169	4,169	4,189	4,189	4,189	4,189	4,169	4,169	4,169	4,169	4,169	
Total Common Plant	1,449,801	1,454,443	1,477,884	1,478,600	1,480,781	1,506,173	1,509,732	1,516,232	1,528,157	1,529,941	1,540,342	1,548,537	
Composite Depreciation Rates													
Building & Yards (2.6% annual)	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	
Vehicles (11.25% annual)	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	
Office Furniture (5.56% annual)	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	
Computer (11.88% annual)	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	
Communications (6.67% annual)	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	
Stores Equipment (4.75% annual)	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	
Lab Equipment (5.0% annual)	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Power Equipment (7.5% annual)	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	
Shop Equipment (7.28% annual)	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	
Misc. Equipment 5.0% annual)	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Software Amortization (14.43% annual)	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	
Common Depreciation Expense													
Building & Yards	1,371	1,383	1,400	1,428	1,442	1,456	1,512	1,527	1,542	1,566	1,582	1,598	17,807
Vehicles	2,027	2,036	2,042	2,100	2,088	2,092	2,091	2,088	2,098	2,104	2,101	2,125	24,982
Office Furniture - Normal Depreciation	144	143	142	144	142	141	139	138	137	136	134	133	1,673
- Amortization Ltd Pit	274	274	274	274	274	274	274	274	274	274	274	274	3,288
Computer	2,924	2,889	2,851	2,847	2,818	2,793	2,779	2,756	2,742	2,726	2,703	2,700	33,528
Communications	781	781	780	783	781	779	778	777	776	774	774	775	9,341
Stores Equipment - Normal Depreciation	22	22	22	23	23	22	22	22	22	22	22	22	266
- Amortization Ltd Pit	38	38	38	38	38	38	38	38	38	38	38	38	456
Lab Equipment - Normal Depreciation	222	224	225	232	231	231	231	231	232	232	232	234	2,757
- Amortization Ltd Pit	185	185	185	185	185	185	185	185	185	185	185	185	2,220
Power Equipment	85	88	89	100	99	100	102	102	104	106	107	111	1,193
Shop Equipment - Normal Depreciation	156	155	153	153	151	150	149	147	146	144	143	142	1,789
- Amortization Ltd Pit	226	226	226	226	226	226	226	226	226	226	226	226	2,712
Misc. Equipment - Normal Depreciation	78	78	78	80	80	80	80	80	81	81	81	82	959
- Amortization Ltd Pit	65	65	65	65	65	65	65	65	65	65	65	65	780
Software Amortization	50	50	50	50	50	50	50	50	50	50	50	50	600
Total Common Depreciation	8,588	8,587	8,570	8,678	8,643	8,622	8,671	8,656	8,668	8,681	8,667	8,710	103,751
Common Allocation to Gas (17%)	1,462	1,460	1,457	1,475	1,469	1,466	1,474	1,472	1,474	1,476	1,473	1,481	17,838
Depreciation on Gas Plant Above	6,056	6,088	6,119	6,178	6,202	6,227	6,282	6,308	6,335	6,379	6,309	6,355	79,801
Total Gas Depreciation	7,518	7,548	7,576	7,653	7,671	7,693	7,756	7,780	7,809	7,855	7,782	7,836	97,439
Less: Depreciation on Interruptible Plant	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(1,476)
Net Gas Depreciation Expense	\$ 7,395	\$ 7,425	\$ 7,453	\$ 7,530	\$ 7,548	\$ 7,570	\$ 7,633	\$ 7,657	\$ 7,686	\$ 7,732	\$ 7,659	\$ 7,713	\$ 95,963

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS DEPRECIATION AND AMORTIZATION EXPENSE
OCTOBER 2008 - SEPTEMBER 2009

	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total
Gas Plant Balance													
Gas Distribution	\$ 3,150,508	\$ 3,170,166	\$ 3,214,277	\$ 3,226,673	\$ 3,239,108	\$ 3,253,218	\$ 3,267,077	\$ 3,280,355	\$ 3,307,497	\$ 3,325,046	\$ 3,345,213	\$ 3,372,950	
LNG	52,658	53,124	53,933	53,933	53,933	53,933	53,933	53,933	53,933	53,933	54,136	54,166	
Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	
Gas Plant for Generators	-	-	-	-	-	-	-	-	-	-	-	-	
Total Gas Plant	3,203,166	3,223,290	3,268,210	3,280,606	3,293,041	3,307,151	3,321,010	3,334,288	3,361,430	3,378,979	3,399,349	3,427,116	
Composite Depreciation Rates													
Gas Distribution (2.41% annual)	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	
LNG (3.89% annual)	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	
Gas Depreciation Expense													
Gas Distribution	6,287	6,326	6,366	6,454	6,479	6,504	6,532	6,560	6,587	6,641	6,677	6,717	78,130
LNG	162	171	172	175	175	175	175	175	175	175	175	175	2,080
Depreciation - Electric Generation	258	259	260	261	262	262	107	108	109	110	110	111	2,217
Interruptible	123	123	123	123	123	123	123	123	123	123	123	123	1,476
Total Gas Depreciation	6,398	6,444	6,483	6,570	6,594	6,617	6,489	6,515	6,541	6,593	6,628	6,665	83,903
Common Plant Balance													
Building & Yards	751,899	761,685	776,526	781,994	787,462	792,930	798,398	803,866	809,334	814,803	820,271	825,739	
Vehicles	228,359	228,036	233,289	231,913	231,195	232,117	231,727	232,649	233,243	232,853	235,416	236,994	
Office Furniture	28,261	27,947	27,898	27,586	27,311	27,125	26,887	26,682	26,478	26,221	26,125	25,975	
Computer	269,662	267,377	268,750	264,590	260,829	258,059	254,496	251,725	248,756	245,194	243,413	241,039	
Communications - Subject to Depreciation	139,202	138,923	139,470	138,722	138,072	137,658	137,055	136,641	136,179	135,777	135,397	135,077	
- Embedded	-	-	-	-	-	-	-	-	-	-	-	-	
Stores Equipment	5,460	5,414	5,459	5,383	5,319	5,283	5,225	5,188	5,146	5,088	5,078	5,052	
Lab Equipment	56,494	56,470	57,298	57,129	57,053	57,226	57,200	57,373	57,496	57,470	57,892	58,165	
Power Equipment	18,312	18,418	19,481	19,484	19,599	19,995	20,166	20,563	20,903	21,074	21,752	22,261	
Shop Equipment	31,551	31,229	30,936	30,546	30,154	29,771	29,381	28,997	28,612	28,222	27,847	27,467	
Misc. Equipment	19,688	19,701	19,957	19,393	18,859	18,399	17,880	17,421	16,948	16,427	16,042	15,613	
Software Amortization	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	
Total Common Plant	1,553,056	1,559,368	1,583,233	1,580,908	1,580,022	1,582,731	1,582,564	1,585,274	1,587,264	1,587,097	1,593,402	1,597,550	
Composite Depreciation Rates													
Building & Yards (2.6% annual)	0.2167%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	
Vehicles (11.25% annual)	0.9375%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	
Office Furniture (5.56% annual)	0.4633%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	
Computer (11.88% annual)	0.9900%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	
Communications (6.67% annual)	0.5558%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	
Stores Equipment (4.75% annual)	0.3958%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	
Lab Equipment (5.0% annual)	0.4167%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Power Equipment (7.5% annual)	0.6250%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	
Shop Equipment (5.28% annual)	0.4400%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	
Misc. Equipment (5.0% annual)	0.4167%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Software Amortization (14.43% annual)	1.2025%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	
Common Depreciation Expense													
Building & Yards	1,614	1,629	1,651	1,683	1,695	1,706	1,718	1,730	1,742	1,754	1,766	1,778	20,466
Vehicles	2,141	2,141	2,138	2,187	2,174	2,167	2,176	2,172	2,181	2,187	2,183	2,207	26,054
Office Furniture - Normal Depreciation	132	131	129	129	128	127	126	124	124	123	121	121	1,515
- Amortization Ltd Plant	274	274	274	274	274	274	274	274	274	274	274	274	3,288
Computer	2,690	2,670	2,647	2,611	2,619	2,582	2,555	2,520	2,492	2,463	2,427	2,410	30,736
Communications	775	774	772	775	771	767	765	762	759	757	754	753	9,184
Stores Equipment - Normal Depreciation	22	22	21	22	21	21	21	21	21	20	20	20	252
- Amortization Ltd Plt	38	38	38	38	38	38	38	38	38	38	38	38	456
Lab Equipment - Normal Depreciation	235	235	235	239	238	238	238	238	239	240	239	241	2,855
- Amortization Ltd Plant	185	185	185	185	185	185	185	185	185	185	185	185	2,220
Power Equipment	113	114	115	122	122	122	126	128	129	131	132	136	1,487
Shop Equipment - Normal Depreciation	140	139	137	136	134	133	131	129	128	126	124	123	1,580
- Amortization Ltd Plt	226	226	226	226	226	226	226	226	226	226	226	226	2,712
Misc. Equipment - Normal Depreciation	82	82	82	83	81	79	77	75	73	71	69	67	920
- Amortization Ltd Plt	65	65	65	65	65	65	65	65	65	65	65	65	780
Software Amortization	50	50	50	50	50	50	50	50	50	50	50	50	600
Total Common Depreciation	8,782	8,775	8,765	8,875	8,821	8,780	8,770	8,735	8,726	8,710	8,672	8,694	105,105
Common Allocation to Gas (17%)	1,493	1,492	1,490	1,509	1,500	1,493	1,491	1,485	1,483	1,481	1,474	1,475	17,868
Depreciation on Gas Plant Above	6,398	6,444	6,483	6,570	6,594	6,617	6,489	6,515	6,541	6,593	6,628	6,665	83,903
Total Gas Depreciation	7,891	7,936	7,973	8,079	8,094	8,110	7,980	8,000	8,024	8,074	8,100	8,143	101,771
Less: Depreciation on Interruptible Plant	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(1,476)
Net Gas Depreciation Expense	\$ 7,768	\$ 7,813	\$ 7,850	\$ 7,956	\$ 7,971	\$ 7,987	\$ 7,857	\$ 7,877	\$ 7,901	\$ 7,951	\$ 7,977	\$ 8,020	\$ 100,295

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS DEPRECIATION AND AMORTIZATION EXPENSE
OCTOBER 2009 - SEPTEMBER 2010

	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Total
Gas Plant Balance													
Gas Distribution	\$ 3,392,870	\$ 3,412,791	\$ 3,464,051	\$ 3,478,416	\$ 3,488,819	\$ 3,502,893	\$ 3,516,894	\$ 3,531,253	\$ 3,558,324	\$ 3,575,835	\$ 3,593,046	\$ 3,623,842	
LNG	56,114	56,969	57,308	57,308	57,308	60,608	61,069	61,496	85,553	87,699	89,196	91,019	
Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	
Gas Plant for Generators	-	-	-	-	-	-	-	-	-	-	-	-	
Total Gas Plant	3,448,984	3,469,760	3,521,359	3,533,724	3,546,127	3,563,502	3,577,963	3,592,748	3,643,877	3,663,534	3,682,243	3,714,861	
Composite Depreciation Rates													
Gas Distribution (2.41% annual)	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	0.2008%	
LNG (3.88% annual)	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	0.3239%	
Gas Depreciation Expense													
Gas Distribution	6,773	6,813	6,853	6,956	6,981	7,006	7,034	7,062	7,091	7,145	7,180	7,215	84,109
LNG	175	182	185	186	186	186	196	198	199	277	284	289	2,543
Depreciation - Electric Generation	112	113	114	115	116	117	118	119	120	121	122	122	1,409
Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	
Total Gas Depreciation	6,594	6,640	6,681	6,779	6,803	6,827	6,864	6,894	6,922	7,052	7,093	7,130	88,061
Common Plant Balance													
Building & Yards	831,207	838,606	849,867	854,551	859,235	863,919	868,603	873,287	877,971	882,655	887,339	892,023	
Vehicles	236,932	236,542	241,728	240,370	239,682	240,684	240,334	241,337	242,001	241,651	244,343	246,021	
Office Furniture	25,735	25,478	25,525	25,375	25,265	25,246	25,154	25,136	25,100	25,008	25,082	25,100	
Computer	237,674	234,111	233,915	231,731	229,929	229,072	227,458	226,601	225,555	223,942	224,030	223,551	
Communications - Subject to Depreciation - Embedded	134,521	133,919	134,116	133,298	132,533	131,906	131,169	130,542	129,887	129,150	128,660	128,088	
Stores Equipment	5,000	4,942	4,975	4,921	4,879	4,865	4,829	4,814	4,794	4,758	4,770	4,766	
Lab Equipment	58,189	58,163	58,983	58,648	58,407	58,406	58,213	58,212	58,163	57,970	58,210	58,305	
Power Equipment	22,489	22,660	23,788	23,770	23,866	24,243	24,395	24,773	25,094	25,246	25,905	26,395	
Shop Equipment	27,078	26,688	26,327	25,917	25,511	25,114	24,710	24,312	23,913	23,509	23,120	22,726	
Misc. Equipment	15,108	14,589	14,324	14,273	14,248	14,290	14,278	14,320	14,348	14,336	14,446	14,514	
Software Amortization	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	
Total Common Plant	1,598,102	1,599,866	1,617,717	1,617,023	1,617,723	1,621,914	1,623,312	1,627,502	1,630,995	1,632,393	1,640,073	1,645,660	
Composite Depreciation Rates													
Building & Yards (2.6% annual)	0.2167%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	0.21670%	
Vehicles (11.25% annual)	0.9375%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	0.93750%	
Office Furniture (5.56% annual)	0.4633%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	0.46330%	
Computer (11.88% annual)	0.9900%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	0.99000%	
Communications (6.67% annual)	0.5558%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	0.55580%	
Stores Equipment (4.75% annual)	0.3958%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	0.39580%	
Lab Equipment (5.0% annual)	0.4167%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Power Equipment (7.5% annual)	0.6250%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	0.62500%	
Shop Equipment (5.28% annual)	0.4400%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	0.44000%	
Misc. Equipment 5.0% annual)	0.4167%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	0.41670%	
Software Amortization (14.43% annual)	1.2025%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	1.20250%	
Common Depreciation Expense													
Building & Yards	1,789	1,801	1,817	1,842	1,852	1,862	1,872	1,882	1,892	1,903	1,913	1,923	22,348
Vehicles	2,222	2,221	2,218	2,266	2,253	2,247	2,256	2,253	2,263	2,269	2,265	2,291	27,024
Office Furniture - Normal Depreciation	120	119	118	118	118	117	117	117	116	116	116	116	1,408
- Amortization Ltd Plant	274	274	274	274	274	274	274	274	-	-	-	-	1,918
Computer	2,386	2,353	2,318	2,316	2,294	2,276	2,268	2,252	2,243	2,233	2,217	2,218	27,374
Communications	751	748	744	745	741	737	733	729	726	722	718	715	8,809
Stores Equipment - Normal Depreciation	20	20	20	20	19	19	19	19	19	19	19	19	232
- Amortization Ltd Pit	38	38	-	-	-	-	-	-	-	-	-	-	76
Lab Equipment - Normal Depreciation	242	242	242	246	244	243	243	243	243	242	242	243	2,915
- Amortization Ltd Plant	185	185	185	185	185	185	185	185	185	185	185	185	2,220
Power Equipment	139	141	142	149	149	149	152	152	155	157	158	162	1,805
Shop Equipment - Normal Depreciation	121	119	117	116	114	112	111	109	107	105	103	102	1,336
- Amortization Ltd Pit	228	228	226	226	226	226	-	-	-	-	-	-	1,356
Misc. Equipment - Normal Depreciation	65	63	61	60	59	59	60	59	60	60	60	60	726
- Amortization Ltd Pit	65	65	65	65	65	65	65	65	65	65	65	65	780
Software Amortization	50	50	50	50	50	50	50	50	50	50	50	50	600
Total Common Depreciation	8,693	8,665	8,597	8,678	8,643	8,621	8,405	8,115	8,124	8,126	8,111	8,149	100,927
Common Allocation to Gas (17%)	1,478	1,473	1,461	1,475	1,469	1,466	1,429	1,380	1,381	1,381	1,379	1,385	17,158
Depreciation on Gas Plant Above	6,594	6,640	6,681	6,779	6,803	6,827	6,864	6,894	6,922	7,052	7,093	7,130	88,061
Total Gas Depreciation	8,072	8,113	8,142	8,254	8,272	8,293	8,293	8,274	8,303	8,433	8,472	8,515	105,219
Less: Depreciation on Interruptible Plant	-	-	-	-	-	-	-	-	-	-	-	-	
Net Gas Depreciation Expense	\$ 8,072	\$ 8,113	\$ 8,142	\$ 8,254	\$ 8,272	\$ 8,293	\$ 8,293	\$ 8,274	\$ 8,303	\$ 8,433	\$ 8,472	\$ 8,515	\$ 105,219

Consolidated Edison of New York, Inc.
Gas Department
Company Revenue Requirement
Taxes Other than Income Taxes
For the Twelve Months Ending September 30, 2009
(\$000's)

Exhibit ___ (EJR -1)
Schedule 6

	Rate Year 1 As Reflected in Exhibit (AP-10)	Rate Year 2 Adjustments	Rate Year 2 As Adjusted	Proposed Rate Increase	Rate Year 2 As Adjusted For Proposed Rate Increase
Revenue Taxes	\$18,106	\$499	\$18,605	\$849	\$19,454
Subsidiary Capital Taxes	654	14	\$668		668
Corporate Franchise Tax	171	4	175		175
Property Taxes	128,567	6,145	134,711		134,711
Payroll Taxes	10,409	260	10,669		10,669
All Other	<u>721</u>	<u>15</u>	<u>736</u>		<u>736</u>
Taxes Other Than Income Taxes	<u>\$158,627</u>	<u>\$6,937</u>	<u>\$165,564</u>	<u>\$849</u>	<u>\$166,413</u>
Less: Gross Receipts Taxes	<u>(18,106)</u>	<u>(499)</u>	<u>(18,605)</u>	<u>(849)</u>	<u>(19,454)</u>
Total Excluding GRT	<u>\$140,522</u>	<u>\$6,438</u>	<u>\$146,959</u>	<u>\$0</u>	<u>\$146,959</u>

For the Twelve Months Ending September 30, 2010
(\$000's)

	Rate Year 2 As Reflected in Exhibit (EJR-1)	Rate Year 3 Adjustments	Rate Year 3 As Adjusted	Proposed Rate Increase	Rate Year 3 As Adjusted For Proposed Rate Increase
Revenue Taxes	\$19,454	\$138	\$19,592	\$1,065	\$20,657
Subsidiary Capital Taxes	668	14	\$682		682
Corporate Franchise Tax	175	4	178		178
Property Taxes	134,711	7,372	142,084		142,084
Payroll Taxes	10,669	267	10,936		10,936
All Other	<u>736</u>	<u>16</u>	<u>752</u>		<u>752</u>
Taxes Other Than Income Taxes	<u>\$166,413</u>	<u>\$7,811</u>	<u>\$174,224</u>	<u>\$1,065</u>	<u>\$175,289</u>
Less: Gross Receipts Taxes	<u>(19,454)</u>	<u>(138)</u>	<u>(19,592)</u>	<u>(1,065)</u>	<u>(20,657)</u>
Total Excluding GRT	<u>\$146,959</u>	<u>\$7,673</u>	<u>\$154,632</u>	<u>\$0</u>	<u>\$154,632</u>

Consolidated Edison of New York, Inc.
Gas Department
New York State Income Tax
TWELVE MONTHS ENDING SEPTEMBER 30, 2009
(\$000's)

Exhibit ___ (EJR -1)
Schedule 7
Page 1 of 2

	Rate Year 1 As Reflected in Exhibit (AP-10)	Rate Year 2 Adjustments	Rate Year 2 As Adjusted	Proposed Rate Increase	Rate Year 2 As Adjusted For Proposed Rate Increase
Operating Income Before Income Taxes	\$317,031	-\$13,694	\$303,337	\$38,063	\$341,400
<u>Deduct: Non Taxable Inc. & Add'l Deductions</u>					
Interest Expense	75,522	5,659	81,181		81,181
Medicare Part D Subsidy - Post-Employment Benefits	2,106	-	2,106		2,106
Total Deductions	77,628	5,659	83,287	-	83,287
<u>Normalized Items:</u>					
<u>Add: Add'l Income & Unallowable Deducts Normal</u>					
Book Depreciation	95,963	4,332	100,295	-	100,295
Contributions in Aid of Construction	106	-	106		106
Capitalized Interest	644	-	644		644
Pension / OPEB Expenses - Rate Year	13,951	(878)	13,073		13,073
POR Program - Incremental Costs	227	-	227		227
World Trade Center Incident	7,830	-	7,830		7,830
Total Additions	118,721	3,454	122,175	-	122,175
<u>Deduct: Non Taxable Inc. & Add'l Deductions</u>					
NYS Depreciation	125,824	8,502	134,326		134,326
Removal Costs	5,591	-	5,591		5,591
Amortization of Capitalized Interest	214	-	214		214
Westchester Property Tax Adjustment	267	-	267		267
Pension / OPEB Funding - Rate Year	25,026	-	25,026		25,026
Property Taxes - 2002 Settlement Agreement	556	-	556		556
Interest on WTC Revenues - 2002 Settlement Agreement	332	-	332		332
Non-Firm Revenue Credits - Customers' Share	11,606	-	11,606		11,606
Miscellaneous Service Revenues	47	-	47		47
Pipeline Integrity Costs	694	-	694		694
Medicare Rx Legislation Savings	1,914	-	1,914		1,914
Interest on Rate Case Deferrals	307	-	307		307
Sale of First Avenue Properties - Interest	183	-	183		183
New York State Income Tax Reconciliation	405	-	405		405
Pensions / OPEBs	(11,463)	-	(11,463)		(11,463)
Interference	(2,021)	-	(2,021)		(2,021)
Property Taxes	(3,333)	-	(3,333)		(3,333)
POR Program - Interest	(37)	-	(37)		(37)
NYS Income Tax Audit Adjustments - Interest	(12)	-	(12)		(12)
Sale of First Avenue Properties - Gain	6,533	-	6,533		6,533
Total Deductions	162,633	8,502	171,135	-	171,135
Taxable Income-New York State	195,491	(24,401)	171,090	38,063	209,153
Current New York State Income Tax @ 7.5%	\$14,662	(\$1,830)	\$12,832	\$2,855	\$15,686
Deferred New York State Income Tax	3,293	379	3,672	-	3,672
Sub-Total NY State Income Tax Expense	\$17,955	(\$1,451)	\$16,504	\$2,855	\$19,358
Amortization of Previously Deferred Excess SIT	(238)	-	(238)	-	(238)
Total New York State Income Tax	\$17,717	(\$1,451)	\$16,266	\$2,855	\$19,120

Consolidated Edison of New York, Inc.
Gas Department
New York State Income Tax
TWELVE MONTHS ENDING SEPTEMBER 30, 2010
(\$000's)

Exhibit ___ (EJR -1)
Schedule 7
Page 2 of 2

	Rate Year 2 As Reflected in Exhibit (EJR-1)	Rate Year 3 Adjustments	Rate Year 3 As Adjusted	Proposed Rate Increase	Rate Year 3 As Adjusted For Proposed Rate Increase
Operating Income Before Income Taxes	\$341,400	-\$22,895	\$318,505	\$47,770	\$366,274
<u>Deduct: Non Taxable Inc. & Add'l Deductions</u>					
Interest Expense	81,181	5,828	87,009		87,009
Medicare Part D Subsidy - Post-Employment Benefits	2,106	-	2,106		2,106
Total Deductions	<u>83,287</u>	<u>5,828</u>	<u>89,115</u>	-	<u>89,115</u>
<u>Normalized Items:</u>					
<u>Add: Add'l Income & Unallowable Deducts Normal</u>					
Book Depreciation	100,295	4,924	105,219	-	105,219
Contributions in Aid of Construction	106	-	106		106
Capitalized Interest	644	-	644		644
Pension / OPEB Expenses - Rate Year	13,073	6,719	19,792		19,792
POR Program - Incremental Costs	227	-	227		227
World Trade Center Incident	7,830	-	7,830		7,830
Total Additions	<u>122,175</u>	<u>11,643</u>	<u>133,818</u>	-	<u>133,818</u>
<u>Deduct: Non Taxable Inc. & Add'l Deductions</u>					
NYS Depreciation	134,326	9,784	144,110		144,110
Removal Costs	5,591	-	5,591		5,591
Amortization of Capitalized Interest	214	-	214		214
Westchester Property Tax Adjustment	267	-	267		267
Pension / OPEB Funding - Rate Year	25,026	-	25,026		25,026
Property Taxes - 2002 Settlement Agreement	556	-	556		556
Interest on WTC Revenues - 2002 Settlement Agreement	332	-	332		332
Non-Firm Revenue Credits - Customers' Share	11,606	-	11,606		11,606
Miscellaneous Service Revenues	47	-	47		47
Pipeline Integrity Costs	694	-	694		694
Medicare Rx Legislation Savings	1,914	-	1,914		1,914
Interest on Rate Case Deferrals	307	-	307		307
Sale of First Avenue Properties - Interest	183	-	183		183
New York State Income Tax Reconciliation	405	-	405		405
Pensions / OPEBs	(11,463)	-	(11,463)		(11,463)
Interference	(2,021)	-	(2,021)		(2,021)
Property Taxes	(3,333)	-	(3,333)		(3,333)
POR Program - Interest	(37)	-	(37)		(37)
NYS Income Tax Audit Adjustments - Interest	(12)	-	(12)		(12)
Sale of First Avenue Properties - Gain	6,533	-	6,533		6,533
Total Deductions	<u>171,135</u>	<u>9,784</u>	<u>180,919</u>	-	<u>180,919</u>
Taxable Income-New York State	<u>209,153</u>	<u>(26,864)</u>	<u>182,288</u>	<u>47,770</u>	<u>230,058</u>
Current New York State Income Tax @ 7.5%	\$15,686	(\$2,015)	\$13,672	\$3,583	\$17,254
Deferred New York State Income Tax	3,672	(139)	3,533	-	3,533
Sub-Total NY State Income Tax Expense	<u>\$19,358</u>	<u>(\$2,154)</u>	<u>\$17,204</u>	<u>\$3,583</u>	<u>\$20,787</u>
Amortization of Previously Deferred Excess SIT	(238)	-	(238)	-	(238)
Total New York State Income Tax	<u>\$19,120</u>	<u>(\$2,154)</u>	<u>\$16,966</u>	<u>\$3,583</u>	<u>\$20,549</u>

Consolidated Edison of New York, Inc.
Gas Department
Federal Income Tax
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	Rate Year 1 As Reflected in <u>Exhibit (AP-10)</u>	Rate Year 2 <u>Adjustments</u>	Rate Year 2 <u>As Adjusted</u>	Proposed Rate <u>Increase</u>	Rate Year 2 As Adjusted For Proposed Rate <u>Increase</u>
Operating Income Before Income Taxes	\$317,031	\$ (13,694)	\$ 303,337	\$38,063	\$341,400
New York State Income Taxes	17,955	(1,451)	16,504	2,855	19,358
Book Operating Income before FIT	<u>299,076</u>	<u>(12,243)</u>	<u>286,833</u>	<u>35,208</u>	<u>322,041</u>
Flow Through Items					
Add: Additional Income and Unallowable Deductions					
Book Depreciation	95,963	4,332	100,295	-	100,295
Capitalized Interest	644	-	644	-	644
Total Additions	<u>96,607</u>	<u>4,332</u>	<u>100,939</u>	<u>-</u>	<u>100,939</u>
Deduct: Non-Taxable Income and Additional Deductions					
Interest on Debt	75,522	5,659	81,181	-	81,181
Statutory Depreciation	47,881	2,853	50,734	-	50,734
Removal Costs	5,591	-	5,591	-	5,591
Amortization of Capitalized Interest	86	-	86	-	86
Medicare Part D Subsidy - Post-Employment Benefits	2,106	-	2,106	-	2,106
Westchester Property Tax Adjustment	267	-	267	-	267
Dividends Paid on \$5 Cumulative Preferred Stock	388	-	388	-	388
Total Deductions	<u>131,841</u>	<u>8,512</u>	<u>140,353</u>	<u>-</u>	<u>140,353</u>
Normalized Items:					
Add: Additional Income & Unallowable Deductions:					
Contributions in Aid of Construction	106	-	106	-	106
Pension / OPEB Expenses - Rate Year	13,951	(878)	13,073	-	13,073
POR Program - Incremental Costs	227	-	227	-	227
World Trade Center Incident	7,830	-	7,830	-	7,830
Deferred State Income Tax	3,293	379	3,672	-	3,672
Total Additions	<u>25,407</u>	<u>(499)</u>	<u>24,908</u>	<u>-</u>	<u>24,908</u>
Deduct: Non-Taxable Income & Other Deductions:					
Depreciation - ADR / ACRS / MACRS	58,048	(11,453)	46,595	-	46,595
Loss on ACRS/MACRS Retirements	1,964	(220)	1,744	-	1,744
Amortization of Capitalized Interest	128	-	128	-	128
Pension / OPEB Funding - Rate Year	25,026	-	25,026	-	25,026
Property Taxes - 2002 Settlement Agreement	556	-	556	-	556
Interest on WTC Revenues - 2002 Settlement Agreement	332	-	332	-	332
Non-Firm Revenue Credits - Customers' Share	11,606	-	11,606	-	11,606
Miscellaneous Service Revenues	47	-	47	-	47
Pipeline Integrity Costs	694	-	694	-	694
Medicare Rx Legislation Savings	1,914	-	1,914	-	1,914
Interest on Rate Case Deferrals	307	-	307	-	307
Sale of First Avenue Properties - Interest	183	-	183	-	183
New York State Income Tax Reconciliation	405	-	405	-	405
Pensions / OPEBs	(11,463)	-	(11,463)	-	(11,463)
Interference	(2,021)	-	(2,021)	-	(2,021)
Property Taxes	(3,333)	-	(3,333)	-	(3,333)
POR Program - Interest	(37)	-	(37)	-	(37)
NYS Income Tax Audit Adjustments - Interest	(12)	-	(12)	-	(12)
Sale of First Avenue Properties - Gain	6,533	-	6,533	-	6,533
Total Deductions	<u>90,877</u>	<u>(11,674)</u>	<u>79,203</u>	<u>-</u>	<u>79,203</u>
Total Adjustments to Book Income	<u>(100,704)</u>	<u>6,994</u>	<u>(93,710)</u>	<u>-</u>	<u>(93,710)</u>
Taxable Income	<u>198,373</u>	<u>(5,249)</u>	<u>193,124</u>	<u>35,208</u>	<u>228,332</u>
Federal Income Tax Expense	-	-	-	-	-
Composite Rate per Company FIT Payable at 35%	<u>69,430</u>	<u>(1,837)</u>	<u>67,593</u>	<u>12,323</u>	<u>79,916</u>
Deferred Income Tax:					
Deferred FIT @ 35%	22,914	(3,911)	19,003	-	19,003
Amortization of Previously Deferred Federal Income Tax					
Depreciation / Loss on Retirements	(8,933)	-	(8,933)	-	(8,933)
Deferred Excess State Income Tax	83	-	83	-	83
FIT Refund - Investment Tax Credit	(223)	-	(223)	-	(223)
Investment Tax Credit	(761)	-	(761)	-	(761)
Total F.I.T. Expense Deferred:	<u>13,080</u>	<u>(3,911)</u>	<u>9,169</u>	<u>-</u>	<u>9,169</u>
Total F.I.T. Expense	<u>\$82,510</u>	<u>(\$5,748)</u>	<u>\$76,762</u>	<u>\$12,323</u>	<u>\$89,085</u>

Consolidated Edison of New York, Inc.
Gas Department
Federal Income Tax
TWELVE MONTHS ENDING SEPTEMBER 30, 2010
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	Rate Year 2 As Reflected in Exhibit (EJR-1)	Rate Year 3 Adjustments	Rate Year 3 As Adjusted	Proposed Rate Increase	Rate Year 3 As Adjusted For Proposed Rate Increase
Operating Income Before Income Taxes	\$341,400	-\$22,895	318,505	\$47,770	\$366,274
New York State Income Taxes	19,358	(2,154)	17,204	3,583	20,787
Book Operating Income before FIT	<u>322,041</u>	<u>(20,741)</u>	<u>301,300</u>	<u>44,187</u>	<u>345,487</u>
Flow Through Items					
Add: Additional Income and Unallowable Deductions					
Book Depreciation	100,295	4,924	105,219	-	105,219
Capitalized Interest	644	-	644	-	644
Total Additions	<u>100,939</u>	<u>4,924</u>	<u>105,863</u>	<u>-</u>	<u>105,863</u>
Deduct: Non-Taxable Income and Additional Deductions					
Interest on Debt	81,181	5,828	87,009	-	87,009
Statutory Depreciation	50,734	3,328	54,062	-	54,062
Removal Costs	5,591	-	5,591	-	5,591
Amortization of Capitalized Interest	86	-	86	-	86
Medicare Part D Subsidy - Post-Employment Benefits	2,106	-	2,106	-	2,106
Westchester Property Tax Adjustment	267	-	267	-	267
Dividends Paid on \$5 Cumulative Preferred Stock	388	-	388	-	388
Total Deductions	<u>140,353</u>	<u>9,156</u>	<u>149,509</u>	<u>-</u>	<u>149,509</u>
Normalized Items:					
Add: Additional Income & Unallowable Deductions:					
Contributions in Aid of Construction	106	-	106	-	106
Pension / OPEB Expenses - Rate Year	13,073	6,719	19,792	-	19,792
POR Program - Incremental Costs	227	-	227	-	227
World Trade Center Incident	7,830	-	7,830	-	7,830
Deferred State Income Tax	3,672	(139)	3,533	-	3,533
Total Additions	<u>24,908</u>	<u>6,579</u>	<u>31,487</u>	<u>-</u>	<u>31,487</u>
Deduct: Non-Taxable Income & Other Deductions:					
Depreciation - ADR / ACRS / MACRS	46,595	(11,686)	34,909	-	34,909
Loss on ACRS/MACRS Retirements	1,744	(192)	1,552	-	1,552
Amortization of Capitalized Interest	128	-	128	-	128
Pension / OPEB Funding - Rate Year	25,026	-	25,026	-	25,026
Property Taxes - 2002 Settlement Agreement	556	-	556	-	556
Interest on WTC Revenues - 2002 Settlement Agreement	332	-	332	-	332
Non-Firm Revenue Credits - Customers' Share	11,606	-	11,606	-	11,606
Miscellaneous Service Revenues	47	-	47	-	47
Pipeline Integrity Costs	694	-	694	-	694
Medicare Rx Legislation Savings	1,914	-	1,914	-	1,914
Interest on Rate Case Deferrals	307	-	307	-	307
Sale of First Avenue Properties - Interest	183	-	183	-	183
New York State Income Tax Reconciliation	405	-	405	-	405
Pensions / OPEBs	(11,463)	-	(11,463)	-	(11,463)
Interference	(2,021)	-	(2,021)	-	(2,021)
Property Taxes	(3,333)	-	(3,333)	-	(3,333)
POR Program - Interest	(37)	-	(37)	-	(37)
NYS Income Tax Audit Adjustments - Interest	(12)	-	(12)	-	(12)
Sale of First Avenue Properties - Gain	6,533	-	6,533	-	6,533
Total Deductions	<u>79,203</u>	<u>(11,877)</u>	<u>67,326</u>	<u>-</u>	<u>67,326</u>
Total Adjustments to Book Income	<u>(93,710)</u>	<u>14,225</u>	<u>(79,485)</u>	<u>-</u>	<u>(79,485)</u>
Taxable Income	<u>228,332</u>	<u>(6,516)</u>	<u>221,815</u>	<u>44,187</u>	<u>266,002</u>
Federal Income Tax Expense	-	-	-	-	-
Composite Rate per Company FIT Payable at 35%	<u>79,916</u>	<u>(2,281)</u>	<u>77,635</u>	<u>15,465</u>	<u>93,101</u>
Deferred Income Tax:					
Deferred FIT @ 35%	19,003	(6,460)	12,544	-	12,544
Amortization of Previously Deferred Federal Income Tax					
Depreciation / Loss on Retirements	(8,933)	(383)	(9,316)	-	(9,316)
Deferred Excess State Income Tax	83	-	83	-	83
FIT Refund - Investment Tax Credit	(223)	223	-	-	-
Investment Tax Credit	(761)	-	(761)	-	(761)
Total F.I.T. Expense Deferred:	<u>9,169</u>	<u>(6,620)</u>	<u>2,550</u>	<u>-</u>	<u>2,550</u>
Total F.I.T. Expense	<u>\$89,085</u>	<u>(\$8,901)</u>	<u>\$80,185</u>	<u>\$15,465</u>	<u>\$95,651</u>

Consolidated Edison of New York, Inc.
Gas Department
Rate Base
TWELVE MONTHS ENDING SEPTEMBER 30, 2009
(\$000's)

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	Rate Year 1 As Reflected in <u>Exhibit (AP-9)</u>	Rate Year 2 <u>Adjustments</u>	Rate Year 2 <u>As Adjusted</u>
Utility Plant:			
Book Cost of Plant	\$3,381,490	\$267,242	\$3,648,732
Accumulated Reserve for Depreciation	<u>(901,573)</u>	<u>(66,463)</u>	<u>(968,036)</u>
Net Plant	<u>2,479,917</u>	<u>200,779</u>	<u>2,680,696</u>
Non-Interest Bearing CWIP	60,523	-	60,523
Gas Stored Underground - Non-Current	1,239	-	1,239
Preferred Stock Expense	523	-	523
Unamortized Debt Discount/Premium/Expense	30,278	-	30,278
Customer Advances for Construction	(1,807)	-	(1,807)
MTA Surtax Net of FIT	2,155	-	2,155
Working Capital	206,736	3,872	210,608
Excess Rate Base Over Capitalization	78,061	-	78,061
Accrual of Unbilled Revenues	43,594	-	43,594
Honeoye Storage Corporation	1,244	-	1,244
Interference Sharing Agreement- Net of Tax	(5,697)	-	(5,697)
Divested Stations - Unauthorized Gas Use - Net of Tax	(2,361)	-	(2,361)
Sale/Appropriation of Property	68	-	68
<u>Rate Case Reconciliations - Net of FIT</u>			
Refund of Overcollection of Property Taxes - 2002 Settlement	(836)	334	(502)
Refund of Interest on WTC Revenues - 2002 Settlement	(499)	200	(299)
Refund of Customers' Share of Non-Firm Revenue Credits	(16,905)	6,762	(10,143)
Refund of Interest on Customers' Share of Non-Firm Revenue Credits	(541)	216	(325)
Refund of Miscellaneous Service Revenues	(71)	28	(43)
Refund of Pipeline Integrity Costs	(1,043)	417	(626)
Refund of Medicare Rx Legislation Savings	575	(230)	345
Refund of Overcollection of NYS Income Tax Reconciliation	(608)	243	(365)
Refund of Interest on Rate Case Deferrals - All Other	(570)	228	(342)
Refund of Interest on First Avenue Property Sale	(275)	110	(165)
Refund of Gains from Disposition of Utility Plants	(9,820)	3,928	(5,892)
Refund of F.I.T. - Investment Tax Credits	(557)	223	(334)
Recovery of Interest on Rate Case Deferrals - MGP/Superfund	109	(44)	65
Recovery of Undercollection of Pension /OPEB Costs	17,230	(6,892)	10,338
Recovery of Undercollection of Interference Costs	3,038	(1,215)	1,823
Recovery of Undercollection Property Taxes	5,010	(2,004)	3,006
Recovery of Interest on Previously Deferred POR Costs	56	(22)	34
Recovery of Interest on NYS Income Tax Audit Adjustments	18	(7)	11
Recovery of Costs Associated with the POR Program	342	(137)	205
Recovery of WTC Expenses	18,622	(7,449)	11,173
<u>Accumulated Deferred FIT</u>			
ADR / ACRS / MACRS Deductions	(350,821)	(14,356)	(365,178)
Change of Accounting Section 263 A	(65,699)	6,371	(59,328)
Prepaid Insurance Expenses	(295)	-	(295)
Vested Vacation	1,921	-	1,921
Unbilled Revenues	27,704	-	27,704
Contributions In Aid of Construction	1,134	-	1,134
Capitalized Interest	109	-	109
Advanced Refunding of Mortgage Bonds	(27)	-	(27)
Call Premium	(2,905)	-	(2,905)
Excess Deferred SIT (2000/2001)	(595)	238	(357)
Deferred F.I.T. on Excess Deferred S.I.T.	208	(83)	125
Deferred S.I.T.	(23,051)	(3,434)	(26,485)
Deferred F.I.T. on S.I.T.	8,068	1,202	9,270
Rate Base - Total	<u>\$2,503,497</u>	<u>\$189,278</u>	<u>\$2,692,775</u>

Consolidated Edison of New York, Inc.
Gas Department
Working Capital Allowance
TWELVE MONTHS ENDING SEPTEMBER 30, 2009
(\$000's)

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	Rate Year 1 As Reflected in Exhibit (AP-9)	Rate Year 2 Adjustments	Rate Year 2 As Adjusted
<u>M & S</u>			
Average Balance of Gas Stored Underground Current and LNG in Storage	\$130,852	\$0	\$130,852
 Average Balance of Materials & Supplies Excluding Gas in Storage	 10,819	 -	 10,819
Total Materials and Supplies	141,671	-	141,671
<u>Prepayments</u>			
Insurance	2,900	-	2,900
Property Taxes	32,733	3,072	35,806
PSC Assessment	1,424	-	1,424
Other	225	-	225
Total Prepayments	37,282	3,072	40,355
<u>Cash Working Capital</u>			
Total Operation & Maintenance Expenses	1,278,961	5,515	1,284,476
Less: Purchased Gas	1,025,711	-	1,025,711
Interdepartmental Rents	4	-	4
Uncollectibles	8,973	-	8,973
Rate Case Reg Accounting	8,057	-	8,057
Pensions	13,953	(878)	13,075
	222,263	6,393	228,656
 Cash Working Capital @ 1/8th	 27,783	 799	 28,582
 Total Working Capital	 \$ 206,736	 \$ 3,872	 \$ 210,608

Consolidated Edison of New York, Inc.
Gas Department
Rate Base
TWELVE MONTHS ENDING SEPTEMBER 30, 2010
(\$000's)

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	Rate Year 2 As Reflected in <u>Exhibit (EJR-1)</u>	Rate Year 3 <u>Adjustments</u>	Rate Year 3 <u>As Adjusted</u>
Utility Plant:			
Book Cost of Plant	\$3,648,732	\$268,705	\$3,917,438
Accumulated Reserve for Depreciation	(968,036)	(67,536)	(1,035,572)
Net Plant	2,680,696	201,170	2,881,866
Non-Interest Bearing CWIP	60,523	-	60,523
Gas Stored Underground - Non-Current	1,239	-	1,239
Preferred Stock Expense	523	-	523
Unamortized Debt Discount/Premium/Expense	30,278	-	30,278
Customer Advances for Construction	(1,807)	-	(1,807)
MTA Surtax Net of FIT	2,155	-	2,155
Working Capital	210,608	4,500	215,108
Excess Rate Base Over Capitalization	78,061	-	78,061
Accrual of Unbilled Revenues	43,594	-	43,594
Honeoye Storage Corporation	1,244	-	1,244
Interference Sharing Agreement- Net of Tax	(5,697)	-	(5,697)
Divested Stations - Unauthorized Gas Use - Net of Tax	(2,361)	-	(2,361)
Sale/Appropriation of Property	68	-	68
<u>Rate Case Reconciliations - Net of FIT</u>			
Refund of Overcollection of Property Taxes - 2002 Settlement	(502)	334	(167)
Refund of Interest on WTC Revenues - 2002 Settlement	(299)	200	(100)
Refund of Customers' Share of Non-Firm Revenue Credits	(10,143)	6,762	(3,381)
Refund of Interest on Customers' Share of Non-Firm Revenue Credits	(325)	216	(108)
Refund of Miscellaneous Service Revenues	(43)	28	(14)
Refund of Pipeline Integrity Costs	(626)	417	(209)
Refund of Medicare Rx Legislation Savings	345	(230)	115
Refund of Overcollection of NYS Income Tax Reconciliation	(365)	243	(122)
Refund of Interest on Rate Case Deferrals - All Other	(342)	228	(114)
Refund of Interest on First Avenue Property Sale	(165)	110	(55)
Refund of Gains from Disposition of Utility Plants	(5,892)	3,928	(1,964)
Refund of F.I.T. - Investment Tax Credits	(334)	223	(111)
Recovery of Interest on Rate Case Deferrals - MGP/Superfund	65	(44)	22
Recovery of Undercollection of Pension /OPEB Costs	10,338	(6,892)	3,446
Recovery of Undercollection of Interference Costs	1,823	(1,215)	608
Recovery of Undercollection Property Taxes	3,006	(2,004)	1,002
Recovery of Interest on Previously Deferred POR Costs	34	(22)	11
Recovery of Interest on NYS Income Tax Audit Adjustments	11	(7)	4
Recovery of Costs Associated with the POR Program	205	(137)	68
Recovery of WTC Expenses	11,173	(7,449)	3,724
<u>Accumulated Deferred FIT</u>			
ADR / ACRS / MACRS Deductions	(365,178)	(9,816)	(374,994)
Change of Accounting Section 263 A	(59,328)	6,371	(52,957)
Prepaid Insurance Expenses	(295)	-	(295)
Vested Vacation	1,921	-	1,921
Unbilled Revenues	27,704	-	27,704
Contributions In Aid of Construction	1,134	-	1,134
Capitalized Interest	109	-	109
Advanced Refunding of Mortgage Bonds	(27)	-	(27)
Call Premium	(2,905)	-	(2,905)
Excess Deferred SIT (2000/2001)	(357)	238	(119)
Deferred F.I.T. on Excess Deferred S.I.T.	125	(83)	41
Deferred S.I.T.	(26,485)	(3,295)	(29,780)
Deferred F.I.T. on S.I.T.	9,270	1,153	10,423
Rate Base - Total	2,692,775	194,927	2,887,703

Consolidated Edison of New York, Inc.
Gas Department
Working Capital Allowance
TWELVE MONTHS ENDING SEPTEMBER 30, 2010
(\$000's)

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	Rate Year 2 As Reflected in Exhibit (EJR-1)	Rate Year 3 Adjustments	Rate Year 3 As Adjusted
<u>M & S</u>			
Average Balance of Gas Stored Underground Current and LNG in Storage	\$130,852	\$0	\$130,852
Average Balance of Materials & Supplies Excluding Gas in Storage	10,819	-	10,819
Total Materials and Supplies	<u>141,671</u>	<u>-</u>	<u>141,671</u>
<u>Prepayments</u>			
Insurance	2,900	-	2,900
Property Taxes	35,806	3,686	39,492
PSC Assessment	1,424	-	1,424
Other	225	-	225
Total Prepayments	<u>40,355</u>	<u>3,686</u>	<u>44,041</u>
<u>Cash Working Capital</u>			
Total Operation & Maintenance Expenses	1,284,476	13,441	1,297,918
Less: Purchased Gas	1,025,711	-	1,025,711
Interdepartmental Rents	4	-	4
Uncollectibles	8,973	211	9,184
Rate Case Reg Accounting	8,057	-	8,057
Pensions	13,075	6,719	19,794
Net	<u>228,656</u>	<u>6,512</u>	<u>235,168</u>
Cash Working Capital @ 1/8th	<u>28,582</u>	<u>814</u>	<u>29,396</u>
Total Working Capital	<u>\$ 210,608</u>	<u>\$ 4,500</u>	<u>\$ 215,108</u>

Consolidated Edison of New York, Inc.
Gas Department
Interest Synchronization
For the Twelve Months Ending September 30, 2009
(\$000's)

	Rate Year 1 As Reflected in <u>Exhibit (EJR-1)</u>	Rate Year 2 <u>Adjustments</u>	Rate Year 2 <u>As Adjusted</u>
Rate Base	\$2,503,497	\$189,278	\$2,692,775
Interest Bearing CWIP (+)	<u>22,310</u>	<u>-</u>	<u>22,310</u>
Earnings Base	2,525,807	189,278	2,715,085
Embedded Cost of Debt	<u>2.99%</u>	<u>2.99%</u>	<u>2.99%</u>
Interest Deduction	<u><u>\$75,522</u></u>	<u><u>\$5,659</u></u>	<u><u>\$81,181</u></u>

For the Twelve Months Ending September 30, 2010
(\$000's)

	Rate Year 2 As Reflected in <u>Exhibit (EJR-1)</u>	Rate Year 3 <u>Adjustments</u>	Rate Year 3 <u>As Adjusted</u>
Rate Base	\$2,692,775	\$194,927	\$2,887,703
Interest Bearing CWIP (+)	<u>22,310</u>	<u>-</u>	<u>22,310</u>
Earnings Base	2,715,085	194,927	2,910,013
Embedded Cost of Debt	<u>2.99%</u>	<u>2.99%</u>	<u>2.99%</u>
Interest Deduction	<u><u>\$81,181</u></u>	<u><u>\$5,828</u></u>	<u><u>\$87,009</u></u>

Consolidated Edison Company of New York, Inc.
2008-2010 Rate Case O&M Program Changes
(\$000s)

PROJECT NUMBER	PROJECT DESCRIPTION	REQUESTED 2008	REQUESTED 2009	REQUESTED 2010	TOTAL REQUESTED
1	Increase Main Valve Inspections & Repairs	\$ 862	\$ 862	\$ 862	\$ 2,586
2	Atmospheric Corrosion Control	\$ 1,700	\$ 1,700	\$ 1,700	\$ 5,100
3	Transmission Main Maintenance	\$ 2,260	\$ 2,260	\$ 2,260	\$ 6,780
4	Pressure Control Programs	\$ 666	\$ 666	\$ 666	\$ 1,998
5	Tunnel Programs	\$ 745	\$ 135	\$ 135	\$ 1,015
6	LNG Programs	\$ 714	\$ 527	\$ 307	\$ 1,547
7	Southern Manhattan CI Joint Sealing Project	\$ 760	\$ 745	\$ 745	\$ 2,250
8	Hurricane Preparedness	\$ 935	\$ 235	\$ 235	\$ 1,405
9	Cast Iron Programs Maintenance Associated with Capital	\$ 733	\$ 733	\$ 733	\$ 2,199
10	IR Annual Maintenance Service Contracts	\$ 594	\$ 610	\$ 613	\$ 1,817
	Total	\$ 9,969	\$ 8,473	\$ 8,256	\$ 26,697

Consolidated Edison Company of New York, Inc.
Gas Plant 3-Year Capital Program
(\$000s)

Exhibit FC-2

	2008- 2010 Request			08-10
	2008	2009	2010	Total
<u>Operating Areas</u>				
New Business	37,600	37,500	37,000	112,100
System Reinforcement	33,800	34,800	34,800	103,400
Meters	<u>7,900</u>	<u>7,900</u>	<u>7,900</u>	<u>23,700</u>
Total GD-1	79,300	80,200	79,700	239,200
GD-3	23,800	23,800	23,800	71,400
GD-4	26,000	26,000	26,000	78,000
GD-5	375	375	375	1,125
GD-6	<u>100</u>	<u>100</u>	<u>100</u>	<u>300</u>
Total Operating Areas	129,575	130,475	129,975	390,025
<u>Central Projects</u>				
Purchase Meters	4,650	4,650	4,620	13,920
Pressure Control	3,550	3,100	2,600	9,250
LNG	1,000	1,000	1,000	3,000
Tunnels	<u>1,835</u>	<u>1,835</u>	<u>1,735</u>	<u>5,405</u>
Total Central Projects	11,035	10,585	9,955	31,575
<u>Supply Mains</u>				
Annual Repl. of Supply Mains from Hawthorne to Peekskill	0	0	1,500	1,500
Annual Repl. of Supply Mains from Greenburgh to Hawthorne	0	0	500	500
Annual Replacement of Supply Mains from Hawthorne to Katonah	0	0	1,500	1,500
Bronx Hospital Supply Main Ties	700	700	0	1,400
Replace Corroded Union Tpke Mains	350	350	350	1,050
Replace Saw Mill Elmsford Main	0	0	1,000	1,000
Replace Saw Mill Green burgh Main	0	0	600	600
New Business Regulator	250	250	250	750
Eastside Lower Manhattan Reconstruction Project	2,000	2,000	2,000	6,000
24" West Bronx High Pressure Main & Regulator	9,500	9,500	7,500	26,500
Replacement of the Astoria- Flushing Main	1,200	1,200	2,100	4,500
Ossining IP System	250	250	250	750
Waterproof 16 ROV Manhole Castings	100	100	100	300
Waterbury Ave & Hobart Ave Regulator Station	0	0	1,000	1,000
Westchester Ave Main Replacement	<u>0</u>	<u>2,000</u>	<u>0</u>	<u>2,000</u>
Total Supply Mains	14,350	16,350	18,650	49,350
<u>Interference</u>				
	32,000	32,400	32,900	97,300
<u>Transmission & Generation Projects</u>				
Annual Removal of Drip Pots	350	350	0	700
Transmission Pipeline Integrity Main Replacement Program	1,000	1,000	1,000	3,000
Astoria Tunnel 36" Main	4,000	0	0	4,000
36" St Ann's Tee to Hellgate Replacement	3,000	0	0	3,000
Hunts Point to St Ann's Tee	5,000	12,000	12,000	29,000
Hunt's Point Gate Upgrade	0	0	1,000	1,000
Hellgate Shaft Transmission Main Repl.	0	0	4,000	4,000
Remote Transmission Valves(ROV's)	670	670	670	2,010
Chromatograph Program	100	100	100	300
Cathodic Protection Transmission	<u>100</u>	<u>100</u>	<u>100</u>	<u>300</u>
Total Transmission & Generation Projects	14,220	14,220	18,870	47,310
<u>Special Projects</u>				
Pipeline Integrity Data Integration (PIIMS)	100	100	100	300
Gas Control Mauell Screens	0	330	0	330
Risk Management System	600	0	0	600
Gas Control Center Network	<u>150</u>	<u>200</u>	<u>200</u>	<u>550</u>
Total Special Projects	850	630	300	1,780

Consolidated Edison Company of New York, Inc.
Gas Plant 3-Year Capital Program
(\$000s)

Exhibit FC-2

Project # 2008-2010 Rate Case Projects

1	Westside Manhattan Loop & Regulator	4,696	4,261	2,719	11,676
2	4" Low Pressure Cast Iron Replacement Program	4,174	4,261	4,351	12,786
3	12" Medium Pressure Cast Iron Main Replacement Program	3,861	3,942	4,025	11,828
4	New Main Across Grand Central Parkway	5,217	6,392	0	11,609
5	Flushing Regulator	2,190	0	0	2,190
6	Throggs Neck Regulator	0	2,344	0	2,344
7	West Bronx Regulator	0	0	2,938	2,938
8	Small Main Ties Program	1,043	1,065	1,088	3,196
9	Second Supply to Roosevelt Island	0	0	2,719	2,719
10	Grasslands Rd Upgrade	1,461	1,492	1,523	4,476
11	Supply to Randalls Island	1,043	1,065	0	2,108
12	Harlem River Crossing	2,087	0	0	2,087
13	Fordham Rd to Harlem River	0	1,065	0	1,065
14	Harlem River to 205 St	0	0	2,175	2,175
15	LNG Upgrades	7,456	10,251	10,227	27,934
16	Tunnel Projects	381	389	397	1,167
17	New GOSS System-Cyber Security	835	320	0	1,155
17	GOSS Communication Upgrade	78	138	0	216
17	Mapping System Upgrades	1,043	2,663	2,719	6,425
17	Gas System Forecasting	209	53	0	262
17	Work Management System for Central Gas (MAXIMO)	209	213	0	422
17	Expand GIS for Gas Control ROV's	0	128	0	128
17	Expand Gis for Drips, Red Tags	417	0	0	417
17	GIS Technology Upgrades	261	533	544	1,338
17	Expand GIS for Corrosion	0	144	0	144
17	Field Data Automation Construction & Data Warehouse	261	0	0	261
17	CD Hardware & Software Upgrades	522	213	218	953
17	Computer Dispatch-Timecard	313	0	0	313
17	CENTS Rewrite	626	639	0	1,265
17	Construction Work Management	261	746	761	1,768
17	ADAMS	157	160	0	317
17	Energy Management System	0	107	326	433
17	Streamline Procurement	590	0	0	590
18	LNG Liquifier Replacement	1,924	7,721	12,512	22,157
19	Corporate Warehouse	3,652	1,065	0	4,717
20	Corporate Security Monitoring	626	0	0	626
21	Westchester Inner/Outer Loop	522	533	1,088	2,143
22	Distribution Integrity Data Integration	209	213	218	640
23	Westchester/Bronx Border to White Plains	7,304	9,588	9,790	26,682
24	Houston St. Manifold Replacement	<u>1,043</u>	<u>1,065</u>	<u>0</u>	<u>2,108</u>
	Total 2008-2010 Rate Case Program Changes	54,671	62,769	60,338	177,778
	Total Gas Operations	256,701	267,429	270,988	795,118

AMR EXPANSION

(1,000's)

	LOCATION	LABOR	HARDWARE	COMMON	OVERHEADS	SUB-TOTAL	ESCALATION	TOTAL	
RY 1	RYE + Mt VERNON								
		ELECTRIC	3,583	8,145	417	2,085	14,229	757	14,985
		GAS	2,825	4,850	278	1,444	9,397	504	9,901
		TOTAL	6,408	12,995	695	3,529	23,626	1,260	24,886
RY 2	MT.VERNON +YONKERS								
		ELECTRIC	3,614	8,152	496	2,105	14,367	1,219	15,586
		GAS	2,846	4,898	229	1,450	9,423	798	10,221
		TOTAL	6,460	13,050	725	3,555	23,790	2,017	25,806
RY 3	YONKERS								
		ELECTRIC	908	2,038	129	528	3,603	334	3,937
		GAS	707	1,224	52	361	2,344	217	2,561
		TOTAL	1,615	3,263	181	889	5,947	551	6,499
RY 3	AMR EXPANSION								
		ELECTRIC	2,724	6,115	387	1,584	10,810	1,357	12,167
		GAS	2,121	3,673	157	1,082	7,032	883	7,915
		TOTAL	4,845	9,788	544	2,666	17,842	2,239	20,082

BILL REDESIGN EXPENDITURES

Capital	
Item	Rate Year Capital Costs
Software/systems development	\$1,100,000
Contract external labor	\$440,000
TOTAL CAPITAL COSTS	\$1,540,000

O&M	
Item	O&M Costs 2007-2010
Incremental envelope costs	\$678,000
Systems/software maintenance	\$147,000
Education materials	\$236,000
TOTAL O&M COSTS	\$1,061,000

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 OUTREACH AND EDUCATION

EXHIBIT ___ (TT-1)

PYW Outreach & Education	Rate Year 1	Rate Year 2	Rate Year 3
Literature and Publications	\$100,000	\$ 105,000	\$ 110,000
Web site promotion, enhancements	\$200,000	\$ 210,000	\$ 220,000
Advertising & Marketing	\$2,750,000	\$ 2,900,000	\$ 3,150,000
Market Research	\$80,000	\$ 84,000	\$ 88,000
Administrative Costs	\$240,000	\$ 252,000	\$ 264,000
Total Estimated Spending	\$3,370,000	\$ 3,551,000	\$ 3,832,000

General Outreach and Education			
Literature and Publications	\$367,000	\$ 385,000	\$ 404,000
Web site promotion, enhancements	\$30,000	\$ 30,000	\$ 32,000
Advertising & Marketing (including Bill Redesign)	\$1,950,000	\$ 2,050,000	\$ 1,650,000
Market Research	\$35,000	\$ 37,000	\$ 39,000
Administrative Costs	\$49,000	\$ 52,000	\$ 55,000
Total Estimated Spending	\$2,431,000	\$2,554,000	\$2,180,000

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS RESEARCH AND DEVELOPMENT PROGRAMS

Project Title	12 months Historic 07/05-06/06	12 months Est. ending 09/30/08	12 months Est. ending 09/30/09	12 months Est. ending 09/30/10
<u>Administration</u>				
SALARIES AND WAGES	\$ 233	\$ 266	\$ 266	\$ 266
OTHER EXPENSES	\$ 25	\$ 26	\$ 26	\$ 26
	\$ 258	\$ 292	\$ 292	\$ 292
<u>All Others</u>				
PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS		\$ 3	\$ 3	\$ 3
NYSEARCH-NORTHEAST GAS ASSOCIATION RESEARCH DEVELOPMENT AND DEMONSTRATIONS	\$ 109	\$ 60	\$ 60	\$ 60
EPRI FUNDING FOR MGP SITE REMEDIATION AND HEALTH RISK R&D	\$ 145			
GAS R&D RELATED TRAVEL AND TIME BY NON-R&D COMPANY PERSONNEL	\$ 2	\$ 12	\$ 12	\$ 12
	\$ 256	\$ 75	\$ 75	\$ 75
<u>Operations</u>				
EVALUATE AND IMPLEMENT ADVANCEMENTS TO GAS OPERATIONS' BREAD & BUTTER TOOLS		\$ 25	\$ 25	\$ 25
FEASIBILITY STUDY OF LET-DOWN TURBINE/GENERATOR FOR GATE STATION		\$ 10	\$ 10	\$ 10
ELIMINATION STUDY FOR CONSPLIT LINER		\$ 10	\$ 10	\$ 10
GAS MAIN PURGE UNIT		\$ 15		
TEST & EVALUATE HP VIDEO INSPECTION CAMERA (PHASE II)	\$ 49			
ADVANCED GAS PROJECTS - ENGINEERING		\$ 50	\$ 50	\$ 50
ADVANCED GAS PROJECTS - OPERATIONS		\$ 50	\$ 50	\$ 50
EVALUATION OF BROADBAND IN GAS		\$ 100	\$ 100	\$ 100
EVALUATION OF JACKHAMMER ATTACHMENT TO DIG-IT		\$ 10		
DEVELOP EMERGENCY STOP-OFF STATIONS FOR LARGE DIAMETER LOW PRESSURE		\$ 25		
EVALUATE AND DEMONSTRATE FACILITY LOCATOR DEVICES		\$ 100	\$ 100	\$ 100
TECHNOLOGY DEPLOYMENT AND IMPLEMENTATION (TDI) PROGRAM		\$ 250	\$ 250	\$ 250
EVALUATE DRAWING SYSTEM INTEGRATION (DMI) FOR GAS				
DEVELOP NO BLOW EQUIPMENT & METHODS		\$ 35		
NDT FOR OIL-O-STATICS		\$ 8		
ADAPTING HAMMERHEAD AND CONSPLIT EQUIPMENT AND DEMONSTRATION		\$ 250	\$ 250	\$ 250

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS RESEARCH AND DEVELOPMENT PROGRAMS

Project Title	12 months	12 months	12 months	12 months
	Historic 07/05-06/06	Est. ending 09/30/08	Est. ending 09/30/09	Est. ending 09/30/10
DEMONSTRATION OF SUBCOIL		\$ 250	\$ 250	\$ 250
LIVE STEEL GAS MAIN INSPECTION AND REPAIR SYSTEM (GRISLEE)		\$ 250	\$ 250	\$ 250
GPS FOR FACILITY LOCATING		\$ 200	\$ 200	\$ 200
SMART PIGGING		\$ 25	\$ 25	\$ 25
DEVELOPMENT OF AN AUTOMATED LOGGING SYSTEM FOR GAS LEAK SURVEYS	\$ 21	100	75	50
EVALUATE AN EXCAVATION / MANHOLE AIR CONDITIONER	\$ 31			
DEVELOP AND TEST AN IMPROVED SERVICE TERMINATOR DEVICE	\$ 13	\$ 20	\$ 20	\$ 20
EVALUATION AND DEMONSTRATION OF ADVANCED PLASTIC FUSION TECHNOLOGY	\$ 2	\$ 10	\$ 10	\$ 10
DEVELOP A NO-DIG GAS SERVICE CUT & CAP SYSTEM	\$ 83	\$ 5		
UPGRADE TO CNG BY-PASS TRAILERS	\$ 13			
DEMONSTRATION OF DISTRIBUTION SMART PIGS		\$ 35	\$ 35	\$ 35
DEVELOPMENT AND DEMONSTRATION OF NEW ENVIRO JET TECHNOLOGIES	\$ 3	\$ 10	\$ 10	\$ 10
EVALUATE KEYHOLE PAVEMENT CORING TECHNOLOGY	\$ 107	\$ 6		
DEVELOP TAPPING BRACKET TOOLING		\$ 10		
GAS OPERATIONS INNOVATION MONITOR - A SUBSCRIPTION SERVICE	\$ 12	\$ 13	\$ 13	\$ 13
DEMONSTRATION TO ADVANCE SUBLINE FOR HIGH-PRESSURE GAS MAIN REHABILITATION	\$ 301	\$ 150	\$ 150	\$ 150
DEPLOYMENT TESTING OF REMOTE INTERROGATION MODULES FOR GAS OPERATIONS	\$ 24			
REMOTE MONITORING SYSTEM FOR DRIP POT WATER	\$ 71	\$ 25		
FIELD DEMO OF CONSPLIT PROCESS USING DUCTILE IRON PIPE FOR UTILITY INTERFERENCE	\$ 263			
SEALING WATER INTRUSION IN THE FIRST AVENUE TUNNEL	\$ 50			
DEVELOP NO-DIG ANODE INSTALLATION METHOD	\$ 31	\$ 3		
PROTECTION OF PLASTIC GAS PIPE FROM ELECTRICAL ARCING AND BURNING	\$ 48	\$ 25		
DEPLOYMENT FIELD TESTING OF NEW OPTOACOUSTIC GAS SENSOR	\$ 26			
EVALUATION OF DIRECT ASSESSMENT INSPECTION TECHNOLOGIES		\$ 25	\$ 25	\$ 25
DEVELOP CAST IRON JOINT LOCATOR		\$ 35	\$ 35	\$ 35
AMERICAN GAS FOUNDATION'S STUDIES - T&D RESEARCH, AND GAP	\$ 25	\$ 25	\$ 25	\$ 25
DEVELOP GASLINE LIQUIDS TREATMENT UNIT	\$ 50			
EVALUATE AND IMPROVE CREW WORKSITE LIGHTING	\$ 2	\$ 4		
ADVANCING THE USE OF CON-SPLIT WITH 12" PE PIPE ON AN 8" HEAD		\$ 25	\$ 50	\$ 25

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS RESEARCH AND DEVELOPMENT PROGRAMS

Project Title	12 months	12 months	12 months	12 months
	Historic 07/05-06/06	Est. ending 09/30/08	Est. ending 09/30/09	Est. ending 09/30/10
GAS R&D PLANNING WORKSHOP				\$ 40
CONSPLIT DEMONSTRATIONS	\$ 13	\$ 50	\$ 150	\$ 150
DEMONSTRATE GRI PRODUCTS	\$ 16	\$ 25	\$ 25	\$ 25
LNG BOLTS		\$ 13		
A STUDY TO IMPROVE THE EFFECTIVENESS OF INFRASTRUCTURE MARK-OUT CONTRACTORS		\$ 50	\$ 50	\$ 50
DEMONSTRATION TO ADVANCE CIPL WITH VARIOUS CURING METHODS FOR GAS MAIN REHABILITATION		\$ 200	\$ 200	\$ 200
GAS INTERCHANGEABILITY ISSUES SPECIFIC TO CON ED		\$ 50	\$ 50	\$ 50
EVALUATION AND DEMONSTRATION OF OVERSEAS TECHNOLOGIES		\$ 25	\$ 25	\$ 25
EVALUATION AND DEPLOYMENT OF A THERMOGRAPHIC CAMERA FOR LEAKAGE MITIGATION		\$ 25		
FEASIBILITY STUDY OF HIGH-PRESSURE WATER JET PAVEMENT CUTTING		\$ 10		
DEMONSTRATION AND FIELD TESTING OF NORTHEAST GAS ASSOCIATION	\$ 124	\$ 50	\$ 50	\$ 50
EVALUATION OF TECHNOLOGIES TO DETECT DEFECTS ON A CASED PIPE		\$ 25	\$ 25	\$ 25
EVALUATE CIP LINERS FOR RETAINING UNDERMINED CAST IRON GAS MAIN		\$ 200	\$ 200	\$ 200
FEASIBILITY STUDY OF USING THE SUBLINE PROCESS FOR HIGH-PRESSURE GAS MAIN REHABILITATION	\$ 7	\$ 150	\$ 150	\$ 150
FEASIBILITY STUDY OF ALTERNATIVE METHODS TO REHABILITATE LEAKING GAS MAINS	\$ 38	\$ 150	\$ 150	\$ 150
DEVELOP AND DEMONSTRATE INTERNAL CAST IRON JOINT SEALING ROBOT FOR LARGE DIAMETER MAINS	\$ 3	\$ 150	\$ 150	\$ 150
PSC ORDERED OIL INFRASTRUCTURE STUDY	\$ 92			
LEARNING SYSTEM FOR DEVELOPMENT OF WELLNESS PROGRAM	\$ 20			
DEVELOPMENT OF AN EMERGENCY MAIN SHUTDOWN SYSTEM		\$ 75	\$ 100	\$ 100
	\$ 1,538	\$ 3,437	\$ 3,343	\$ 3,333
<u>Environmental & Safety</u>				
DEVELOPMENT OF A SONIC JACKHAMMER WITH NASA		\$ 20	\$ 20	\$ 20
CORPORATE SAFETY IMPROVEMENT PROGRAM		\$ 2	\$ 2	\$ 2
EPR/NYSERDA/DOE TRAVEL BY ENVIRONMENTAL AFFAIRS PERSONNEL		\$ 22	\$ 22	\$ 22
	\$ -	\$ 22	\$ 22	\$ 22
<u>Sub Total Traditional Projects</u>	\$ 2,052	\$ 3,826	\$ 3,732	\$ 3,722

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS RESEARCH AND DEVELOPMENT PROGRAMS

Project Title	12 months	12 months	12 months	12 months
	Historic 07/05-06/06	Est. ending 09/30/08	Est. ending 09/30/09	Est. ending 09/30/10
<u>Millenium Fund</u>				
IONIX PE STATIC ELIMINATOR - A FIELD EVALUATION		\$ 10		
GTI RESEARCH COLLABORATION PROGRAM	\$ 51	\$ 25	\$ 25	\$ 25
UUC INTERFERENCE COST REDUCTION	\$ 91	\$ 100	\$ 100	\$ 100
NGA IN-KIND TECHNOLOGY DEMOS		\$ 100		
GTI FUNDING FOR MILLENNIUM GAS RESEARCH				
16" THROUGH 36" CAST IRON JOINT SEALING ROBOT (CISBOT) DEVELOPM	236			
GUIDED WAVE PIPELINE SURVEY USING MAGNETOSTRICTIVE SENSOR TECHNOLOGY		\$ 50	\$ 50	\$ 50
TIGRE - PHASE III (NGA M2001-014)				
DESIGN AND CONTRUCTION OF A TEST BED NETWORK (NEW NGA MILLENNIUM				
NYGAS (NYSEARCH) FUNDING FOR MILLENIUM GAS RESEARCH AND DEVELOPMENT	\$ 760	\$ 100	\$ 100	\$ 100
DEVELOPMENT AND DEMONSTRATION OF A PROTOTYPE PCB AND PFT FIELD (46.8%)		\$ 170	\$ 170	\$ 170
EXPLORER COMMERCIALIZATION - PHASE 1 (MILLENNIUM M2000-004)				
MAINS INSPECTION AND MAINTENANCE VIA SERVICE LINE (SLIM KIT)				
DESIGN, CONSTRUCTION AND TESTING OF A ROBOTIC PLATFORM AND MFL		\$ 200	\$ 250	\$ 250
NONDESTRUCTIVE EVALUATION OF LAP JOINTS IN PE USING ULTRASONIC TECHNOLOGY		\$ 46	\$ 46	\$ 46
LONG RANGE GUIDED WAVE SURVEY & MONITORING OF CASED PIPELINES		\$ 22	\$ 22	\$ 22
CAST IRON JOINT/PIPE LOCATOR - PHASE II (NGA M2004-003)		\$ 50	\$ 100	\$ 100
FAILURE TESTING OF GAS TRANSMISSION COUPLINGS		\$ 50	\$ 50	\$ 50
GAS INTERCHANGEABILITY FOR LDC INFRASTRUCTURE INTEGRITY	\$ 5	\$ 50	\$ 50	\$ 50
MGMT OF MGP IMPACTED SEDIMENTS-PHASE IV: DEVELOPMENT AND APPLICATION		\$ 25	\$ 25	\$ 25
TIGRE - PHASE IV: LAUNCHER DEVELOPMENT AND LAB DEMONSTRATION		\$ 100	\$ 100	\$ 100
EPRI FUNDING FOR MGP SITE REMEDIATION AND HEALTH RISK R&D		\$ 150	\$ 150	\$ 150
OPERATIONS TECHNOLOGY DEVELOPMENT (OTD)	\$ 500	\$ 500	\$ 500	\$ 500
	\$ 1,643	\$ 1,748	\$ 1,738	\$ 1,738

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS IT PLAN, ESTIMATED 2008-2010
(\$000's)

<u>Item</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>Project</u>	<u>Hardware/ License</u>	<u>Grand Total</u>
Systems Control & Management						
GOSS Upgrade and Back up	835	320	0	1,155		
GOSS Hardware/license	465				465	1,620
GOSS Communication Upgrade	78	138	0	216		
Communication hardware/license	169	309			478	694
PI Upgrade - hardware	200				200	200
CENTS Replacement	626	639		1,265		1,265
Gas Forecasting System	209	53	0	262		
Forecasting hardware	50				50	312
	2,632	1,459	0	2,898	1,193	4,091
Fixed Assets						
Mapping System Upgrades	1,043	2,663	2,719	6,425		6,425
ADAMS	157	160	0	317		
Adams - hardware	300				300	617
Streamline Procurement	590			590		
Procurement common	910				910	1,500
	3,000	2,823	2,719	7,332	1,210	8,542
Work Management						
Work Mgmt. for Pressure Control	209	213	0	422		
Pressure Control Hardware	100				100	522
Construction Work Management	261	746	761	1,768		1,768
Data Warehouse Project	261	0	0	261		261
Expand GIS for Gas Control ROVs		128		128		128
Expand GIS for Drips, Red Tags	417			417		417
Computer Dispatch - Timecard	313			313		313
Expand GIS for Corrosion		144		144		144
GIS Technology Upgrades	261	533	544	1,338		1,338
CD Hardware & Software Upgrades	322	0	0	322		
CD License	978				978	1,300
	3,122	1,764	1,305	5,113	1,078	6,191
Energy Management						
Risk Management System	0	0	0	0		
Energy Management Systems		107	326	433	0	433
	0	107	326	433	0	433
Annual Total	8,754	6,153	4,350			
Project Total				15,776		
Hardware/license Total					3,481	
Grand Total						19,257

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
2008-2010 GAS IT O and M COSTS
(\$000's)

<u>PROJECT</u>	2008	2009	2010	TOTAL
Corporate Risk Management System	\$ 160	\$ 160	\$ 160	\$ 480
GOSS Communication Upgrade	\$ 3	\$ 6	\$ 9	\$ 18
Data Warehouse Project	\$ 10	\$ 15	\$ 15	\$ 40
CD Hardware & Software Upgrades	\$ 215	\$ 215	\$ 215	\$ 645
ADAMS	\$ 50	\$ 50	\$ 50	\$ 150
PIIMS / MRP	\$ 41	\$ 41	\$ 41	\$ 123
Marquette Gas Day Forecasting Upgrade (incremental)	\$ -	\$ 8	\$ 8	\$ 16
Telvent Vector Upgrade-GOSS (incremental)	\$ 115	\$ 115	\$ 115	\$ 345
Total	\$ 594	\$ 610	\$ 613	\$ 1,817
Additional Support Staff				
IR	\$ 200	\$ 200	\$ 200	\$ 600
Purchasing (Gas Share)	\$ 35	\$ 35	\$ 35	\$ 105
Total	\$ 235	\$ 235	\$ 235	\$ 705
Grand Total	\$ 829	\$ 845	\$ 848	\$ 2,522

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 ADMINISTRATIVE AND GENERAL EXPENSES - MAJOR ACCOUNT GROUP 49
 EMPLOYEE WELFARE EXPENSES - PSC ACCOUNT 926.2
 GAS

LINE NO.	12 MONTHS ENDED 06/30/06		PROGRAM CHANGE	ESCALATION	12 MONTHS ENDING 9/30/08		LINE NO.
	ACTUAL	NORMALIZATION			RATE	YEAR	
1.	Thrift Savings Plan	\$2,880,444	\$0	\$0	\$185,529 [A]	\$3,065,973	1.
2.	Group Life Insurance	(388,739)	586,771	0	9,902 [A]	207,934	2.
3.	Military Duty Allowance	35,041	0	0	1,973 [B]	37,014	3.
4.	Restaurants & Newsstands	16,764	0	0	838 [C]	17,602	4.
5.	Stock Purchase Plan	475,172	0	0	25,509 [A]	500,681	5.
6.	Stock Option Plan	9,867	0	0	493 [C]	10,360	6.
7.	Deferred Income Plan	678,586	0	0	37,997 [A]	716,583	7.
8.	Supplemental Pension Plan	37,240	0	0	1,862 [C]	39,102	8.
9.	Tuition Aid	463,587	0	0	23,179 [C]	486,766	9.
10.	Employee Compensation Pay	603,877	0	0	32,313 [A]	636,190	10.
11.	Company Clubs	4,841	0	0	242 [C]	5,083	11.
12.	Employee Publications & Communications	33,935	0	0	2,032 [A]	35,967	12.
13.	Scholarship for Employees' Children	20,056	0	0	1,003 [C]	21,059	13.
14.	Child Care & Elder Care Consulting Serv.	14,156	0	19,051	708 [C]	33,915	14.
15.	Financial Counseling Service	36,487	0	0	1,824 [C]	38,311	15.
16.	Consulting Services	205,444	0	0	10,272 [C]	215,716	16.
17.	Occupational Accidental Death	8,904	0	0	445 [C]	9,349	17.
18.	Work Home Wellness Program	94,556	0	134,998	4,728 [C]	234,282	18.
19.	World Trade Center Testing	0	0	315,364	0	315,364	
20.	Sub-Total	5,230,218	586,771	469,413	340,849	6,627,251	19.
Health Insurance							
21.	Dental	1,966,790	0	\$172,141	\$0	2,138,931	20.
22.	Prescription Drug Plan	3,666,347	0	348,303	\$0	4,014,650	21.
23.	Hospital & Medical Insurance	17,265,655	0	2,102,913	\$0	19,368,568	22.
24.	Employee Deductions	(5,420,481)	0	(630,181)	\$0	(6,050,662)	23.
25.	Sub-Total	17,478,311	0	1,993,176	0	19,471,487	24.
26.	Total Employee Welfare Expenses	\$22,708,529	\$586,771	\$2,462,589	\$340,849	\$26,098,738	25.
27.	Capitalization	8,503,467	220,363	959,419	4,766	9,688,015	26.
28.	Net of Capitalization	\$14,205,062	\$366,408	\$1,503,170	\$336,083	\$16,410,723	27.

[A] Escalation is based on a labor factor of 5.63% and non labor factor of 5.0%.

[B] Escalation is based on a labor factor of 5.63%.

[C] Escalation is based on a non labor factor of 5.0% .

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HEALTH INSURANCE COSTS
GAS CASE
RATE YEAR FORECAST
TWELVE MONTHS ENDING SEPTEMBER 30, 2008

DENTAL - MET LIFE & JARDINE		\$2,138,931
PRESCRIPTION DRUG - CAREMARK	3,983,907	
RETIRED KEY OFFICERS' PRESCRIPTION DRUG	<u>30,743</u>	
TOTAL PRESCRIPTION DRUG		4,014,650
HOSPITALIZATION - BLUE CROSS	5,391,401	
MEDICAL - UNITED HEALTHCARE	7,853,774	
MEDICAL - GROUP HEALTH INSURANCE	3,739,316	
RETIRED OFFICERS' MEDICAL - UHC	111,581	
HMO - BLUE CROSS/BLUE CHOICE	266,372	
HMO - HIP	277,907	
HMO - AETNA/U.S. HEALTHCARE	564,198	
HMO - MVP	164,077	
VISION - COMPREHENSIVE VISION	99,987	
MANAGEMENT LONG TERM DISABILITY	416,360	
WEEKLY LONG TERM DISABILITY	393,958	
FLEXIBLE BENEFITS ADMINISTRATION	60,398	
PRINTING & MAILING OF HEALTH PLANS	14,443	
CASE MGMT. PROGRAMS	14,796	
TOTAL HOSPITALIZATION & MEDICAL		<u>19,368,568</u>
TOTAL GROSS HEALTH INSURANCE COSTS		25,522,149
EMPLOYEE DEDUCTIONS		<u>(6,050,662)</u>
TOTAL NET HEALTH INSURANCE COSTS		<u><u>\$19,471,487</u></u>

**2006 Proxy Data of the Five Highest Paid Executives
 Con Edison vs. Other Similar Sized Utility Companies
 Base Salaries of Top Five Executive as of December 31, 2005**

<u>COMPANY</u>	<u>Revenue*</u>	<u>1ST</u>	<u>2ND</u>	<u>3RD</u>	<u>4TH</u>	<u>5TH</u>	<u>TOTAL ANNUAL</u>
Exelon	\$15,357	\$1,250,000	\$604,000	\$533,000	\$492,000	\$417,000	\$3,296,000
Southern	13,554	985,000	580,000	526,000	541,000	506,000	3,138,000
AEP	12,111	1,150,000	500,000	500,000	450,000	440,000	3,040,000
First Energy	11,989	1,135,000	682,000	420,000	404,000	423,000	3,064,000
Edison International	11,852	1,160,000	570,000	618,000	588,000	469,000	3,405,000
Sempra	11,737	1,129,000	775,000	620,000	573,000	443,000	3,540,000
F P L Group	11,846	1,000,000	510,000	510,000	519,000	470,000	3,009,000
PG&E	11,709	850,000	810,000	570,000	475,000	475,000	3,180,000
TXU	10,437	1,125,000	632,000	507,000	382,000	507,000	3,153,000
Progress Energy	10,108	1,000,000	648,000	525,000	465,000	385,000	3,023,000
Entergy	10,106	1,333,000	514,000	514,000	507,000	477,000	3,345,000
DTE Energy	9,022	1,100,000	608,000	526,000	523,000	458,000	3,215,000
Consolidated Edison Co. of N.Y.	\$11,700	\$1,000,000	\$665,000	\$615,000	\$594,000	\$535,000	\$3,409,000

Note:

* Amount in millions of dollars

**CONSOLIDATED EDISON COMPANY OF NEW YORK INC.
GAS INTERFERENCE O&M EXPENDITURE FORECAST
TWELVE MONTHS ENDING SEPTEMBER 30, 2008**

Rate year

Gas Interference expenditure forecast for rate year including labor (see Exhibit___(TMG 2)	\$20,600,000	
Company labor 22% (labor percentage same as that of historic year)	\$4,532,000	
Net expenditure forecast excluding labor		\$16,068,000

Historic year

Gas interference expenditure for historic year, twelve months ending June 30, 2006 including labor	\$18,348,581	
Company labor	\$4,062,070	
Net expenditure		\$14,286,511

Program change		<u><u>\$1,781,489</u></u>
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Exhibit___(TMG-1)

CONSOLIDATED EDISON COMPANY OF NEW YORK INC.
NEW YORK CITY CAPITAL COMMITMENT FORECAST
AND CON EDISON'S INTERFERENCE FORECAST 2007-2010
(millions)

NYC CAPITAL COMMITMENT (April 2006)					2007	2008	2009	2010
Water (WM-1 & WM-6 Budget Categories)					96	131	77	63
Sewer					178	180	78	194
Highway (Excluding WTC)					484	366	484	128
Bridges					958	1004	532	138
Total Commitment					1716	1681	1171	523
Commitment Target (62.5% for 2007-2010)					1,073	1,051	732	327
City Expenditure forecast(@97% of Commitment Target)					812*	1,040	1,019	710

* City's expenditure forecast from 2006 commitment.

Con Edison's Interference Forecast:	Calendar year			
	2007	2008	2009	2010
Con Edison's gross O&M Interference forecast @11% of City's forecast	90**	114	112	78
Gas O&M Interference @ 19% of Con Edison's gross O&M forecast	17.1	21.7	21.3	14.8
Rate year forecast				
Gas O&M Interference forecast for rate year 10/01/07 - 09/30/08	20.6			
Gas O&M Interference forecast for rate year 10/01/08 - 09/30/09	21.4			
Gas O&M Interference forecast for rate year 10/01/09 - 09/30/10	16.5			

** Zero based budget for calendar year 2007

Exhibit (TMG-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK INC.
GAS INTERFERENCE EXPENDITURE FORECAST
FOR CALENDAR YEARS 2007 - 2010
(millions)

Description	2007	2008	2009	2010
Gas Interference O&M forecast	17.10	21.74	21.30	14.84
Gas Interference Capital	30.04	32.00	32.40	32.90
Gas Interference Lower Manhattan (WTC) (O&M & Capital)	7.48	7.71	9.32	7.51
Total	54.62	61.46	63.01	55.24

GAS INTERFERENCE EXPENDITURE FORECAST
FOR RATE YEARS TWELVE MONTHS ENDING
SEPTEMBER 30TH 2008, 2009 AND 2010
(millions)

Description	First Rate Year	Second Rate Year	Third Rate Year
Gas Interference O&M forecast	20.6	21.4	16.5
Gas Interference Capital	31.5	32.3	32.8
Gas Interference Lower Manhattan (WTC) (O&M & Capital)	7.7	8.9	8.0
Total	59.7	62.6	57.2

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
Purdy Street Station	Bx	St. Raymond High School for Boys 2151 St. Raymond Avenue, Bronx, NY	Block 3947/ Lot 55	High School
East 115th Street Works	M	Manhattan Center for Science and Mathematics 260 Pleasant Avenue, New York, NY	Block 1713/ Lot 1	High School
East 11th Street Works	M	Jacob Riis Houses 152 Avenue D, New York, NY	Block 367/ Lot 1	Residential Apartment Complex
East 11th Street Works	M	184 Avenue D, New York, NY	Block 367/ Lot 25	Sewage Pumping Station
East 11th Street Works	M	Haven Plaza 3 188 Avenue C, New York, NY	Block 382/ Lot 1	Residential Apartment Building
East 11th Street Works	M	St. Emeric R.C. Church and School 181 Avenue D, New York, NY	Block 382/ Lot 22	Elementary School and Church
West 65th Street Works	M	Martin Luther King, Jr. H.S. 120 Amsterdam Ave., New York, NY	Block 1157/ Lot 25	High School
West 65th Street Works	M	Con Edison 130 West End Avenue, 10023	Block 1157/ Lot 1	Electric Substation
Mt. Vernon Works	W	342-362 South 8th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 5	Residential Apartment Building
Mt. Vernon Works	W	353 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 15	Residential Apartment Building
Mt. Vernon Works	W	351 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 16	Residential Home
Mt. Vernon Works	W	349 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 17	Residential Home
Mt. Vernon Works	W	401 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3058/ Lot 1	Residential Apartment Building
Nepperhan Avenue Works	W	NYSDOT Portion of Nepperhan Avenue	Sec. 2, Block 2175/ Lots 202 208 and 210	Public Street
Nepperhan Avenue Works	W	City of Yonkers Vacant Land	Sec. 2, Block 2175/ Lot 32	Vacant Land
Nepperhan Avenue Works	W	Privately-Owned Vacant Land	Sec. 2, Block 2175/ Lot 35	Vacant Land
Central Avenue Works	W	900 Central Avenue Peekskill, NY	Block 4/ Lot 16	Parking Lot
Central Avenue Works	W	Barham House Apartments 901 Main Street, Peekskill, NY	Block 4/ Lot 17	Apartment Bldg./Health Care Center
East 111th Street Works	M	2153 1st Avenue New York, NY	Block 1683/ Lot 18	Residential Apartment Building
East 111th Street Works	M	344 East 112th Street New York, NY	Block 1683/ Lot 31	Store
East 111th Street Works	M	340 East 112th Street New York, NY	Block 1683/ Lot 33	Automobile Facility
East 111th Street Works	M	336 East 112th Street New York, NY	Block 1683/ Lot 34	Automobile Facility

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Exhibit ___(RSP-1)
Page 2 of 7

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
East 111th Street Works	M	2138 1st Avenue New York, NY	Block 1704/ Lot 1	Commercial
East 111th Street Works	M	FDR Drive New York, NY	Block 1704/ Lot 5	Residential Apartment Building
East 111th Street Works	M	2158 1st Avenue New York, NY	Block 1705/ Lot 1	Public Park
East 111th Street Works	M	Con Edison, East 110th Street, New York, NY	Block 1682/ Lot 11	Utility Service Center
Roosevelt Street Station	M	One Madison Street New York, NY	Block 117/ Lot 1	Residential Apartment Building
East 21st Street Works	M	Peter Cooper Village 342 1st Avenue, New York, NY	Block 978/ Lot 1	Residential Apartment Building Complex
West 42nd Street Works	M	640 West 42nd Street New York, NY	Block 1089/ Lot 1	Residential Apartment Building
West 42nd Street Works	M	11th Avenue New York, NY	Block 1089/ Lot 3	Being Redeveloped for Residential Apartment Buildings
East 17th Street Station	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972/ Lot 1	Residential Apartment Building Complex
East 19th Street Station	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972/ Lot 1	Residential Apartment Building Complex
Dyckman Street Station	M	12 Dongan Place New York, NY	Block 2175/ Lot 15	Residential Apartment Building
Dyckman Street Station	M	4700 Broadway New York, NY	Block 2175/ Lot 22	Residential Apartment Building
Dyckman Street Station	M	20 Dongan Place New York, NY	Block 2175 / Lot 124	Residential Apartment Building
East 108th Street Station	M	2070 1st Avenue New York, NY	Block 1701/ Lot 1	Residential Apartment Building
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456/ Lot 1001	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1002	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456/ Lots 1003 - 1006	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1007 - 1008	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lot 1009	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lot 1010	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456/ Lot 1011	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lots 1012 and 1022	Commercial Condominium

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Exhibit ____(RSP-1)
Page 3 of 7

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lot 1013	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lot 1014	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 / Lots 1015 - 1017	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1018 - 1021	Commercial Condominium
York Avenue Station	M	417 East 61st Street New York, NY	Block 1456/ Lot 10 and 12	Museum
York Avenue Station	M	1129 York Avenue New York, NY	Block 1456/ Lot 21	Commercial Storage Building
York Avenue Station	M	1143 York Avenue New York, NY	Block 1456/ Lot 26	Residential Apartment Building
York Avenue Station	M	450 East 63rd Street New York, NY	Block 1457/ Lot 17	Residential Apartment Building
Hester Street Gas Works	M	180 Centre Street New York, NY	Block 207 Lots 6 - 8	Parking Lot
Hester Street Gas Works	M	204 Hester Street New York, NY	Block 207/ Lot 10	Parking Lot
Hester Street Gas Works	M	202 Hester Street New York, NY	Block 207/ Lot 12	Residential Apartment Building
Hester Street Gas Works	M	200 Hester Street New York, NY	Block 207/ Lot 13	Residential Apartment Building
Hester Street Gas Works	M	128 Baxter Street New York, NY	Block 207/ Lot 14	Residential Apartment Building
Hester Street Gas Works	M	126 Baxter Street New York, NY	Block 207/ Lot 15	Residential Apartment Building
Canal Street Works	M	247 Canal Street New York, NY	Block 208/ Lot 1	Vacant
Canal Street Works	M	243 Canal Street New York, NY	Block 208/ Lot 20	Commercial and Residential
Canal Street Works	M	245 Canal Street New York, NY	Block 208/ Lot 21	Commercial
West 18th Street Gas Works	M	109 10th Avenue New York, NY	Block 688/ Lot 1001	High-Rise Commercial Bldg.
West 18th Street Gas Works	M	111 10th Avenue New York, NY	Block 688/ Lot 1002	High-Rise Commercial Bldg.
West 18th Street Gas Works	M	501 West 17th Street New York, NY	Block 689/ Lot 17	Parking Lot being Redeveloped for Residential Use
West 18th Street Gas Works	M	80 11th Avenue New York, NY	Block 690/ Lot 12	Being Redeveloped as Commercial Office Building
West 18th Street Gas Works	M	511 West 18th Street New York, NY	Block 690/ Lot 20	Garage Being Redeveloped for Residential Use
West 18th Street Gas Works	M	131 10th Avenue New York, NY	Block 690/ Lot 29	Commercial Trucking Facility being Redeveloped for Residential Use
West 18th Street Gas Works	M	512 West 19th Street New York, NY	Block 690/ Lot 40	Movie Studio and Warehouse
West 18th Street Gas Works	M	516 West 19th Street New York, NY	Block 690/ Lot 42	Commercial Office Building being Redeveloped for Residential Use
West 18th Street Gas Works	M	524 West 19th Street New York, NY	Block 690/ Lot 46	Art Gallery and Residential
West 18th Street Gas Works	M	96 11th Avenue New York, NY	Block 690/ Lot 54	Being Redeveloped as Commercial Office Building

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Exhibit ___(RSP-1)
Page 4 of 7

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
West 18th Street Gas Works	M	112 11th Avenue New York, NY	Block 691/ Lot 1	NYS Dep't of Correctional Services Prison Being Redeveloped as Commercial Office Building
West 18th Street Gas Works	M	100 11th Avenue New York, NY	Block 691/ Lot 11	
West 18th Street Gas Works	M	442 West 18th Street New York, NY	Block 715/ Lot 59	Commercial Warehouse
West 18th Street Gas Works	M	Marginal Street & 11th Avenue West 16th to West 20th Streets		Highway
Kingsbridge Station Site	Bx	233 Landing Road Bronx, NY	Block 3236/ Lot 25	Commercial
Kingsbridge Station Site	Bx	Landing Road Park Bronx, NY	Block 3236/ Lot 45	Public Park
East 99th Street Works	M	Metropolitan Hospital 1880 First Avenue, New York, NY	Block 1669/ Lot 1	Hospital
East 99th Street Works	M	Metropolitan Hospital 1880 First Avenue, New York, NY	Block 1691/ Lot 1	Hospital
East 32nd Street Station	M	NYU Medical Center 433 East 30th Street, New York, NY	Block 962/ Lots 8 and 108	Hospital
Cedar Street Works	W	47 Cedar Street New Rochelle, NY	Sec. 1, Block 247 Lot 15	Commercial
Unionport Works	Bx	1066 Zerega Avenue Bronx, NY	Block 3837/ Lot 1	Vacant Bulk Fuel Oil Terminal
Ossining Works	W	30 Water Street Ossining, NY	Sec. 3, Block 25 Lots 1 and 2	Public Works Yard / Garage
Ossining Works	W	Con Edison Substation Central Avenue, Ossining, NY	Sec. 3, Block 15 Lot 20	Electric Substation
Pemart Avenue Works	W	189 North Water Street Peekskill, NY	Map 32.08, Block 5 / Lot 7	Commercial
Pemart Avenue Works	W	199 North Water Street Peekskill, NY	Map 32.08, Block 5 / Lot 9	Commercial
Pemart Avenue Works	W	175 North Water Street Peekskill, NY	Map 32.08, Block 8 / Lot 2	Natural Gas Regulating Station
Pemart Avenue Works	W	190 North Water Street Peekskill, NY	Map 32.08, Block 8 / Lot 3	Commercial
Pemart Avenue Works	W	200 North Water Street Peekskill, NY	Map 32.08, Block 8 / Lot 4	Commercial
Pemart Avenue Works	W	Side of 200 North Water Street Peekskill, NY		Rail Road
Ludlow Street Works	W	162 Downing Street Yonkers, NY	Sec. 1, Block 171 Lot 1	Vacant Land
West 45th Street Gas Works	M	633 West 44th Street New York, NY	Block 1092/ Lot 7	Commercial

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

**Exhibit ___(RSP-1)
Page 5 of 7**

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
West 45th Street Gas Works	M	604 West 44th Street New York, NY	Block 1092/ Lot 16	Commercial
West 45th Street Gas Works	M	628 West 45th Street New York, NY	Block 1092/ Lot 49	Commercial
West 45th Street Gas Works	M	621 West 45th Street New York, NY	Block 1093/ Lot 9	Commercial
West 45th Street Gas Works	M	607 West 45th Street New York, NY	Block 1093/ Lot 21	Commercial
West 45th Street Gas Works	M	Portion of Joe DiMaggio Highway between W. 44th & W. 46th Streets		Highway
Cross/Little Water St Holder Station	M	60 Centre Street New York, NY	Block 160/ Lot 21	Courthouse
East 137th Street Station	Bx	Rose Feis Boulevard Bronx, NY 10454	Block 2596/ Lot 1	Commercial
East 137th Street Station	Bx	Rose Feis Boulevard Bronx, NY 10454	Block 2596/ Lot 10	Commercial
East 137th Street Station	Bx	900 East 138th Street Bronx, NY	Block 2596/ Lot 60	Commercial
East 138th Street Works	Bx	885 East 138th Street Bronx, NY	Block 2598/ Lot 1	Factory
East 138th Street Works	Bx	865 East 138th Street Bronx, NY	Block 2590/ Lot 51	Car Repair - Produce Distributor
East 138th Street Works	Bx	275 Locust Avenue Bronx, NY	Block 2598/ Lot 46	Commercial Warehouse
East 138th Street Works	Bx	939 East 138th Street Bronx, NY	Block 2597/ Lot 1	Fuel Oil Terminal
West 58th Street Station	M	521 West 58th Street New York, NY	Block 1087/ Lot 5	New John Jay College Building
West 132nd Street Station	M	2321 Joe DiMaggio Highway New York, NY	Block 1999/ Lot 1	Bus Depot
West 132nd Street Station	M	611 West 131st Street New York, NY	Block 1998/ Lot 17	Commercial Warehouse
West 132nd Street Station	M	624 West 132nd Street New York, NY	Block 1998/ Lot 49	Electric Substation
Zerega Avenue Station	Bx	2383 Blackrock Avenue Bronx, NY	Block 3827/ Lot 1	School Bus Terminal
Zerega Avenue Station	Bx	Watson Avenue Bronx, NY	Block 3827/ Lot 30	Electric Substation
East 175th Street Station	Bx	1805 Webster Avenue Bronx, NY	Block 2892/ Lot 73	Gas Station
East 175th Street Station	Bx	1815 Webster Avenue Bronx, NY	Block 2892/ Lot 77	Fast Food Restaurant
East 175th Street Station	Bx	1845 Webster Avenue Bronx, NY	Block 2892/ Lot 85	Gas Station

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Exhibit ____(RSP-1)
Page 6 of 7

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
286 Water Street Site	M	Manhattan-Side Support Tower of the Brooklyn Bridge	None	Bridge
Rye Gas Works	W	178 Theodore Fremd Avenue Rye, NY	Sec. 3, Block 2 68 and 69 Lots	Utility Service Center
Farrington Street Gas Works	Q	Downing Street Flushing, NY	Block 4406/ Lot 30	Parking/Equipment Laydown
Farrington Street Gas Works	Q	133-01 Higin's Street Flushing, NY	Block 4406/ Lot 32	Commercial Shopping Center
Saw Mill River Station	W	30 Worth Street Yonkers, NY	Sec. 2, Block 2410 / Lot 72	Utility Service Center
Greenburgh Station	W	469 Tarrytown Road Greenburgh, NY	Sec. 24, Parcels P1, 34B, and 34C	Electric Substation
East 173rd Street Works	Bx	and Sheridan Expressway Bronx, NY	Block 3019/ Lot 100.	Public Park
Hunts Point Works	Bx	Hunts Point Avenue Bronx, NY	Blk 2780/Lots 73&74 Block 2781/ Lots 160, 306	Wholesale Food Market and Vacant Land
Hunts Point Works	Bx	Hunts Point Avenue Bronx, NY		
East 39th Street Works	M	Robert Moses Park 724 1st Avenue, New York, NY	Block 1353/ Lot 1	Public Park
East 39th Street Works	M	1st Avenue, New York, NY	Block 1353/ Lot 12	Mid-Town Tunnel Vent House
Pelham Gas Works	W	847 Pelham Parkway Pelham Manor, NY	Sec. 3, Block 364 1 Lot	Commercial Shopping Center
Pelham Gas Works	Bx	4325 Boston Post Road Bronx, NY	Block 5655/ Lot 300	Commercial Shopping Center
Woodworth Ave Works	W	119 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 1	Commercial
Woodworth Ave Works	W	115 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 4	Commercial
Woodworth Ave Works	W	95 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 10	Commercial
Woodworth Ave Works	W	Metro-North Tracks Between Ashburton Avenue and Babcock Place	Sec. 2, Block 7000 Lot 1	Industrial
East 14th Street Works	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972 / Lot 1	Residential Apartment Building
East 14th Street Works	M	East River Steam Station		Industrial
East 14th Street Works	M	East 16th Street Service Center		Commercial

**Consolidated Edison Company of New York, Inc.
MGP Site Listing**

Exhibit ____(RSP-1)
Page 7 of 7

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
East 14th Street Works	M	Ball Field		Recreational
Astoria Gas Works	Q	31-01 20th Avenue Long Island City, NY	Block 850 / Lot1	Industrial
White Plains	W	12 Water Street White Plains, NY	Section 125.66, Block 4 / Lot 1	Commercial Office Building
White Plains	W	9 New Street White Plains, NY	Section 125.66, Block 4 / Lot 2.1	Con Edison Electric Substation
Farrington Street Holder Station	Q	Farrington Street and 32nd Avenue Flushing, NY	Block 4408/ Lot1	Industrial
Tarrytown	W	129 West Main Street Tarrytown, NY	Section 1, Sheet 1/ Parcels P15 & P20	Mixed Commercial/Residential
Tarrytown	W	217 West Main Street Tarrytown, NY	Section 1, Sheet 1/ Parcels P21, P22, P23, P24 & P24A	Mixed Commercial/Residential

Consolidated Edison Company of New York, Inc.
Appendix B Site Listing

Exhibit ___(RSP-2)
Page 1 of 2

Site	Priority*	Site Name	Location	Con Ed Facility?	Status
1	Medium	10th St./ 37-38th Ave.	QN	No	Investigation Work Plan awaiting DEC's approval (combined w/Site 79).
2	**	East River Complex	MN	Partially	Initial investigation completed; additional data collection proposed in Site Investigation Report
4	High	38th-39th Ave./ 21st St.	QN	No	Investigation Work Plan awaiting DEC's approval (combined w/Site 79).
4a	**	LIC Subway/12th St. & 41st Ave.	QN	No	On going groundwater monitoring.
7a	High	Pipeline 2/E71st St.	MN	No	Investigation Work Plan approved; field investigation pending.
9	Medium	Astoria Blvd/ 78th Street	QN	No	***
10	**	Astoria Site	QN	Yes	Investigation and remediation ongoing. Addressed separately under hazardous waste permit.
12	High	Farragut Substation & Vicinity	BK	Partially	Investigation completed. Report to be submitted for DEC approval. Anticipate some remediation.
14	**	Hudson Avenue Station	BK	Yes	Investigation completed; remedial alternatives under evaluation.
16a	**	Rainey Substation/Pipeline 7	QN	No	Remedial Action Work Plan approved; remediation pending.
19	Medium	12th Ave./ 40th St - W49th St. Substation	MN	Partially	***
20	**	Hellgate Substation/Locust Ave./132nd St/133rd St.	BX	Partially	Groundwater monitoring ongoing.
22	Low	Westchester Ave./ St. Ann's Ave.	BX	No	***
23	Medium	E 25th St./ FDR	MN	No	***
26	**	54-08 Vernon Boulevard	QN	No	Investigation Work Plan awaiting DEC's approval (combined w/Site 79).
28	Medium	W 54th St./ 11th Ave.	MN	No	***
30	Low	Meeker Avenue/ Leonard Street	BK	No	***
33	Low	79th St./ 3rd Avenue	BK	No	***
35	Low	Park Place/ New York Ave.	BK	No	***
36	Medium	Vernon Substation	QN	Yes	***
38	Low	52nd St/ 1st. Ave.	BK	No	***
39	Low	108th St./ 64th Rd.	QN	No	***
40	**	21st St and 46th Road.	QN	No	Investigation Work Plan awaiting DEC's approval (combined w/Site 79).
44	Medium	E141st St/ Bruckner Boulevard/ Walnut Avenue	BX	No	***
49	Low	141st Street/ Brook Avenue	BX	No	***
51	**	Hellgate	BX	Partially	This site has been combined with site 20.
56	High	Broadway/141st St./142nd St.	MN	No	Investigation Work Plan approved; field investigation pending.
57	Medium	4th Ave. and Garfield St./ 6th street	BK	No	***
59	Medium	Jay and Concord Street	BK	No	***
60	Medium	11th Street Conduit	BK	No	***
61	Low	Classon And Flushing	BK	No	***
63	Medium	Wythe Avenue and N13th Street	BK	No	***
64	Low	St. James btw Gates and Fulton	BK	No	***
65	Low	E 189th Street and Webster Avenue	BK	No	***
66	Low	E 233 Street and Webster	BX	No	***
67	High	E 180th Street and Morris Park Ave.	BX	No	Investigation Work Plan awaiting DEC's approval.
68	Low	Parkchester-Tremont S/S	BX	No	***
69	High	Broadway south of W. 116th St.	MN	No	Initial investigation essentially complete. Must submit report to the DEC. Periodic remediation in subway tunnel when oil is found there.
70	Medium	Worth N/O Centre St.	MN	No	***
71	Medium	W 59th Street and 5th Avenue	MN	No	***
72	Medium	E Broadway E/O Grand Street	MN	No	***
73	Medium	W 67th Street w/o Broadway	MN	No	***
76	Low	Ave A and E 6th Street	MN	No	***
78	Low	11th Avenue and 29th Street	MN	No	***
79	High	Vernon Boulevard & 45th Ave/11th St. & 46th Ave.	QN	No	This investigation is to be combined with portions of Sites 1, 4, 26, 40, and 80. Site investigation work plan awaiting DEC's approval.
80	Low	Cooper Avenue and 73rd Place	QN	No	Investigation Work Plan awaiting DEC's approval (combined w/Site 79).
82	High	Between Dunwoodie and Rainey S/S	QN	No	***

Site	Priority*	Site Name	Location	Con Ed Facility?	Status
83	**	Dunwoodie Substation	WE	Yes	Investigation completed; groundwater monitoring & some product recovery ongoing.
84	**	Elmsford Substation	WE	Yes	Investigation completed. Investigation Report under DEC review. Some remediation (soil excavation and product recovery) anticipated.

- * Per the DEC-approved Site Prioritization Report.
- ** Not addressed in Site Prioritization Report, since investigation already started or planned.
- *** The site will be addressed in the order prescribed in the Site Prioritization Report.

Consolidated Edison Company of New York, Inc.
Site Investigation and Remediation Expenditures (\$ x 1000)
Rate Years Beginning October 1 of 2007 (RY1), 2008 (RY2), & 2009 (RY3)

	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	<u>Total</u>
MGP	\$ 68,900	\$ 32,800	\$ 32,800	\$ 134,500
Superfund	2,900	500	500	3,900
Appendix B	3,500	2,000	2,000	7,500
Astoria	2,400	2,800	2,800	8,000
Total	<u>77,700</u>	<u>38,100</u>	<u>38,100</u>	<u>153,900</u>

EXHIBIT ___ (GRP-1)

**EMBEDDED COST-OF-SERVICE STUDY AND UNBUNDLED COST
COMPONENTS**

**EXHIBIT __ (GRP-1)
SCHEDULE 1**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

**COST-OF-SERVICE STUDY - GAS DEPARTMENT
YEAR 2005
ADJUSTED FOR KNOWN CHANGES IN COSTS
AND RATES EFFECTIVE
OCTOBER 1, 2004**

EXPLANATION OF DATA SOURCES AND COSTING METHODS

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Consolidated Edison Company of New York, Inc.
2005 Embedded Cost of Service Study for the
Gas Department

I - SUMMARY

This Embedded Cost of Service (ECOS) study allocates Consolidated Edison's Gas Department costs among service classifications (SC), **SC 1-Residential and Religious, SC 2NH-General Service Non-Heating, SC 2HTG-General Service Heating and SC 3-Residential and Religious Heating** based on an analysis of the rate base, including book cost of plant, and the operating expenses, including operation and maintenance for the Gas Department for the calendar year 2005. The ECOS study methodology is based on a two-step procedure. First, the costs are functionalized and classified to **Operating Functions**, as shown on **Tables 2** through **5**. Along with the traditional functions, the study also includes fully unbundled competitive functions, i.e., procurement and billing and payment processing. The costs within each function are then allocated to **Customer Classes** based on appropriate physical quantities, such as therms of gas sold, or other appropriate bases of allocation, such as book cost of meters and customer bills. The bases of cost allocation are shown in detail on **Table 7** as **Allocation Factors** and are further described below. The details of allocations by customer class are shown on **Tables 2** through **5**. The results of the cost allocation study are combined with class revenues to yield the Rate of Return Statement by class shown on **Table 1**. The monthly average **Customer Costs** by class are shown on **Table 6**. The costs allocated in this study were adjusted for the following items:

(1) The revenues reflect current rates, i.e., rates effective October 1, 2004. This adjustment is needed to ensure that the study reflects current rate levels and shows the correct relationship among the service classifications; (2) the cost of gas and the corresponding gas revenues have been excluded from the study; (3) revenues and gas costs are presented as if there are no interruptible customers; (4) firm transportation customers have been priced as sales customers and included in their appropriate service classifications and (5) for purposes of unbundling, total revenues were used to allocate customer-care related expenses, i.e., credit & collection to competitive functions as determined by the Public Service Commission and explained further.

II - DESCRIPTION OF OPERATING FUNCTIONS – TABLES 2, 3 and 5

The operating functions are shown on **Table 2, Rate Base, Table 3, Operating Expenses, and Table 5, Income Taxes** (State and Federal) as described below. Where applicable, these functions include associated operating expenses, administrative & general expenses, state income taxes (SIT) and federal income taxes (FIT).

Lines 1 through 3, Gas Supply

The Gas Supply function is divided into the following sub-functions:

Line 1, Gas Supply-Demand

All costs for the Gas Supply-Demand function and corresponding revenues have been excluded from this study.

Line 2, Gas Supply-Commodity

All costs for the Gas Supply-Commodity function and corresponding revenues have been excluded from this study.

Line 3, Procurement

The Procurement function includes the costs associated with gas purchasing & portfolio planning, hedging & market analysis, transportation services, accounting & contract administration, computer systems, resource planning and energy market policy group. Also included is a revenue based allocation of credit & collection, theft, IR and education & promotional advertising.

Procurement includes an allocation of other operating expenses, A&G expenses, common plant, payroll taxes, and state and federal income taxes. This function is allocated to classes based on annual sales (therms).

Line 4, Storage

The Storage function includes all storage related plant costs and O&M expenses.

Line 5, Storage Working Capital

The Storage Working Capital function includes cost related to the financing of the following assets: gas stored underground, LNG in storage and storage injections that make up the Material & Supply portion of the Working Capital section.

Line 6, Transmission

The Transmission function represents Con Edison's portion of the New York Facilities System as stipulated in the N.Y. Facilities Agreement. This system consists of compressor station equipment, a portion of telemetric equipment, tunnels and high-pressure mains with interconnections to Keyspan New York and Keyspan Long Island.

Lines 7 through 11, Distribution

The Distribution function is divided into the following sub-functions:

Line 7, Distribution-Demand

The Distribution Demand (“Demand Component”) consists of the balance of the distribution mains system not allocated to the customer component, and represents fixed costs related primarily to mains. It also includes fixed costs related to distribution pressure governors and regulating equipment, used in distributing gas from the New York Facilities System to the customer. These costs are allocated to the classes in proportion to their maximum one-hour non-coincident use on a zero degree day.

Line 8, Distribution-Customer

The Distribution Customer (“Customer Component”) consists of the distribution mains system that would be required to connect gas customers with a minimum predominant size pipe, regardless of their demand for gas. It is apportioned to the classes based on a study of the length of mains per service connection and the number of services for each class.

Line 9, Services

The Services function consists of the fixed costs of connecting customers to the distribution system. These costs are considered to be customer-related costs and have been apportioned, by class, based on the class allocation of the book cost of services. This allocation was based on a sample of services costs in each customer class.

Line 10, Meters & House Regulators

The Meters & House Regulators function consists of the costs of meters, including house regulators and installations. These customer costs have been allocated to classes based on the the book cost of the meters, house regulators and installations. The book cost allocation was based on a detailed study of customers’ meters for Con Edison’s gas firm service classifications.

Line 11, Customer Installation

The Customer Installation function consists of the costs of investigating gas leaks and inspecting and maintaining installations. These costs have been apportioned among all classes on the basis of the total number of meters in service.

Line 12, Payment Processing

The Payment Processing function consists of the customer accounting expense of accepting customer payments including direct costs. It also includes allocations of call center and service center operations and information resources, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, and education & promotional advertising. Payment Processing, a direct customer cost, includes an allocation of other operating expense, A&G expenses, common plant, payroll taxes, state and federal income taxes. This function is allocated to classes based on the number of bills.

Line 13, Printing & Mailing a Bill

The Printing & Mailing a Bill function consists of the customer accounting expense of billing customers, including direct costs as well as allocations for call center and service center operations and information resources, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, and education & promotional advertising. Printing & Mailing a Bill, a direct customer cost, includes an allocation of other operating expenses, a & g expenses, common plant, payroll taxes, state and federal income taxes. This function is allocated to classes based on the number of bills.

Line 14, Customer Accounting

The Customer Accounting & Collection function consists of direct customer costs for meter reading and customer records and collection expenses including other applicable operating expenses, a & g expenses, common plant, payroll taxes, state and federal income taxes. The function was reduced for the costs associated with the Payment Processing and Printing & Mailing a Bill activities , as these costs were assigned directly to their respective functions. Also, costs related to the credit & collection function were reallocated to competitive functions based on a revenue allocation. The remaining costs were assigned to customer classes based on a composite allocation factor consisting of meter reading expenses and customer records and collection expenses.

Line 15, Customer Service

The Customer Service function consists of customer assistance expenses, informational advertising expenses, miscellaneous customer service expense, demonstrating and selling expenses (including gas rebates), promotional advertising expense and miscellaneous sales promotion expenses.

Educational customer advertising costs were allocated to competitive functions based on a revenue allocation. The remaining costs were allocated to the customer classes based on the number of customers.

Line 16, Uncollectibles

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts. Uncollectibles are allocated to the firm classes to reflect the comparative relationship between the uncollectible characteristics of residential classes (0.71%) and non-residential classes

(0.30%). A portion of uncollectibles was allocated on a revenue basis to competitive functions. The remaining uncollectible costs are shown on Line 16.

Line 17, Revenues

The Revenues function will be zero for this study.

III - DESCRIPTION OF ALLOCATION FACTORS IN TABLE 7, PAGE 1

<u>Factor</u>	<u>Line No.</u>	<u>Description and Source</u>
D01	2	<u>Max. Demand 24-Hour Use</u> Maximum Demand 24-Hour Use on a zero degree day, by class, from the class demand analysis. Used to allocate Gas Supply-Demand, Storage, Storage Working Capital and Transmission functions.
D02	5	<u>Max. Demand 1 Hr. Non-Coinc.</u> Maximum 1-hour non-coincident demand on a zero degree day, by class, for allocation of the Distribution-Demand function.
E03	8	<u>Annual Therm Sales</u> Total Annual Therm sales, by class used to allocate the Gas Supply – Commodity function.

C01 11 **Customer Footage of Mains**
Customer footage of mains is used to allocate the Distribution Customer Component.

C02 14 **Book Cost - Services**
Year-end book cost of services used for connecting customers to the distribution system. This allocation was based on a sample of service costs in each customer class.

C04 17 **Book Cost of Meters**
Year-end book cost of meters, regulators and installations used to measure gas usage. The book cost was based on a detailed study of meters by gas service classification.

C05 20 **Pmt Process'g, Mailing, Billing**
The allocation factor for the payment processing and printing & mailing a bill functions is based on the number of bills by class.

C07 23 **Customer Accounting Exp**
The C07, Customer Accounting Exp., allocation factor was developed by allocating the PSC accounts that comprise the total customer accounting expenses. The allocation factor

consists of PSC Account 902, Meter Reading allocated to the service classes based on the number of meters, PSC Account 903, Customer Records allocated based on the number of customers, PSC Account 901, Supervision and PSC Account 905, Miscellaneous allocated based on the sum of allocations of PSC Account 902 and PSC Account 903.

C09 26

Customer Service Exp.

Annual customer service expenses, based on number of customers by class.

CIL 29

Customer Installation Exp.

Annual customer installations expenses, based on the total number of meters.

C10 32

Uncollectible Accounts

Annual uncollectible accounts expenses, based on uncollectible characteristics of residential and non-residential classes.

R01 35

Revenues from Sales

Sales Revenues, excluding associated revenue taxes and state income tax.

R02 38

Other Operating Revenues

Other Operating Revenues allocated to classes based on Revenues from sales.

R08A 41

Revenue Adjustment

Revenue Adjustment allocation factor is used for adjusting the study for Allowable Rate of Return (not used in this study).

R99 44

Revenues

The Revenues function is zero for this study.

U01 47

Unbundled Allocator

The Unbundled Allocator is used to allocate the unbundled Gas Procurement function. It is composed of gas procurement costs (allocated to service classes based on annual therm sales); commodity-related credit & collection/theft, information resources and education & promotional advertising costs (all allocated to classes based on 25% sales/75% customers); and commodity-related uncollectibles (allocated to classes to reflect the comparative relationship between the uncollectible characteristics of residential and non-residential classes).

K02 49 **Annual Therm Sales**
Total annual therm sales by service class.

K03 51 **Number of Customers**
Annual number of customers by service class.

IV - DESCRIPTION OF CUSTOMER CLASSES:

The customer classes or service classifications consist of:

S.C. No. 1 **Residential and Religious** - firm sales, excluding space heating,
supplied to individual homes, apartments or other dwelling units.

S.C. No. 2 NH **General Service Non-Heating** - comprising any use of firm gas
by any customer except when the customer is eligible for service
under Service Classification Nos. 1, 2 Heating or 3.

S.C. No. 2 HTG **General Service Heating** - applicable to use of non-residential
firm gas for space heating.

S.C. No. 3 **Residential and Religious Heating** - firm sales where gas is
used for residential space heating.

V - RATE OF RETURN STATEMENT - TABLE 1, PAGE 1

The class allocations of the functional elements shown on **Table 2, Pages 1 through 8 Total Rate Base; Table 3, Pages 1 through 5, Total Operating Expenses; Table 4, Page 1, Operating Revenues; and Table 5, Pages 1 through 4, Income Taxes (State and Federal)** were consolidated and tabulated in summary form on the **Rate of Return Statement, Table 1, Page 1** detailed below:

Line 1, Total Operating Revenues

Total Operating Revenues are from **Table 4, Page 1, Line 5.**

Line 4, Operation & Maintenance

Total Operation & Maintenance expenses are from **Table 3, Page 1, Line 24.**

Line 5, Depreciation

Total Depreciation & Amortization expenses are from **Table 3, Page 2, Line 24.**

Line 6, Property Taxes

Total Property Taxes are from **Table 3, Page 3, Line 24.**

Line 7, Payroll & Misc. Taxes

Total Payroll & Miscellaneous Taxes are from **Table 3, Page 4, Line 24.**

Line 8, State Income Tax

Total State Income Taxes are from **Table 5, Page 2, Line 24.**

Line 9, Federal Income Tax

Total Federal Income Taxes are from **Table 5, Page 4, Line 24.**

Line 11, Total Operating Expenses

Total Operating Expenses is the sum of Lines 4 through 9.

Line 13, Utility Operating Income

Total Utility Operating Income (return) is Total Revenues on Line 1 less Total Operating Expenses on Line 11.

Line 15, Utility Rate Base

Total Utility Rate Base (Total Rate Base) is from Table 2, Page 8, Line 24.

Line 17, Rate of Return (6.47%)

The Rate of Return on Utility Rate Base (system rate of return) shown on Line 17 is calculated by dividing Utility Operating Income on Line 13 by Utility Rate Base on Line 15.

Line 19, Index

The Index or Relative Rate of Return, Line 19, is the ratio of the class return to the system rate of return 6.47%.

Line 21, Deviation

The Deviation is the extent (in percentage points) by which the actual rate of return for each customer class deviates from the system rate of return.

Lines 23 and 24, ± 10% Tolerance Bands

A ± 10% tolerance band has been computed around the system rate of return, and appears on Lines 23 and 24, respectively.

Lines 26 and 27, Revenue Surplus and Revenue Deficiency

The revenue surplus or deficiency for the returns that fall outside of the tolerance band is shown on Lines 26 and 27, respectively.

VI - RATE BASE - TABLE 2 - PAGES 1 through 8

Total Rate Base, Table 2, Page 8 summarizes the allocation of rate base to the classes for the following components included in **Table 2: Plant in Service, Page 1, Common Plant, Page 2, Depreciation Reserve (Accumulated Reserve for Depreciation), Page 3, Non-Interest Bearing CWIP, Page 4, Net Plant, Page 5, Total Rate Base Adjustments, Page 6** and **Working Capital, Page 7**. The Line Numbers listed below refer to the work paper Book Cost of Plant.

Plant in Service, Table 2, Page 1

Common Plant, Table 2, Page 2

The total gas book costs are shown by function by class in **Table 2, Page 1, Plant in Service**. The **Plant in Service** is comprised of the Storage, Transmission and Distribution Plant book cost. The functionalized book costs of **Common Plant** are shown on **Table 2, Page 2**.

Description of Book Cost Functionalization from work paper Book Cost of Plant

Lines 3 – 11, PSC Accounts 360 through 363.5 Natural Gas Storage and Processing Plant

The total costs for PSC Account 360 through 363.5 represent the book cost for gas holders and liquefaction equipment were functionalized directly to the Storage function.

Transmission Plant:

Line 16, PSC Account 365.1, Land and Land Rights

This account was reduced to exclude the costs related to Coordinate Departments. The remaining plant was functionalized to the Transmission function.

Line 17, PSC Account 366, Structures and Improvements

This account was reduced to exclude the costs related to Coordinate Departments. The remaining plant was functionalized to the Transmission function.

Line 18, PSC Account 367, Mains

This account was reduced to exclude the costs related to Coordinate Departments. Costs related to transmission mains that are not part of the New York Facilities System were reallocated to distribution mains. The remainder of the account was functionalized to the Transmission function.

Line 19, PSC Account 368, Compressor Station Equipment

This account was functionalized directly to the Transmission function.

Line 20, PSC Account 369, Measuring and Regulating Station Equipment

This account was functionalized to Transmission and Distribution-Demand functions based on the functionalization of Transmission Plant work paper.

Line 21, Total Transmission Plant

Total Transmission Plant is equal to the sum of PSC Accounts 365.1 through 369.

Distribution Plant:

Line 25, PSC Account 376, Mains

This account was functionalized to the Distribution-Demand (“Demand Component”) and Distribution-Customer (“Customer Component”) functions based on the development of the

Minimum System for Gas Mains.

Line 26, PSC Account 380, Services

The total book cost of Services was directly assigned to the Services function.

Lines 27 through 30, PSC Accounts 381 Meters, 382 Meter Installations, 383 House Regulators and 384 House Regulator Installations

The total book cost of Meters, Meter Installations, House Regulators and House Regulator Installations were functionalized directly to the Meters and House Regulators function.

Line 31, Total Distribution Plant

Total Distribution Plant is equal to the sum of PSC Accounts 376 through 384.

Lines 38 through 47, PSC Accounts 389 through 398, Common Plant

The book cost of Common Plant was functionalized on labor expenses. The distribution function of Common Plant was further broken down based on operation and maintenance expenses excluding rents.

Line 48, Total Common Plant

Total Common Plant is equal to the sum of PSC Accounts 389 through 398. The functionalized results are shown on **Table 2, Page 2**.

Line 54, Total Book Cost of Plant (Gross Plant)

The total book cost of Gross Plant, **Line 54** equals the sum of **Line 12, Line 21, Line 31** and **Line 48**. This total represents the total gross plant by function.

Depreciation Reserve – Table 2, Page 3

The total Depreciation Reserve or Accumulated Reserve for Depreciation is shown on **Line 24** of **Table 2, Page 3**. This amount was functionalized based on the book cost of plant including common plant shown on **Table 2, Pages 1 and 2** respectively.

Non-Interest Bearing CWIP - Table 2, Page 4

The average cost of Non Interest Bearing CWIP (construction work in progress) on which interest was not capitalized, is shown in total on **Line 24** of **Page 4** in **Column (1)** of **Table 2**. This amount was functionalized based on the book cost of plant, shown on **Table 2, Page 1**.

Net Plant- Table 2, Page 5

Net Plant shown on **Table 2, Page 5** by function, by class is the sum of **Table 2, Page 1, Plant in Service**, plus **Table 2, Page 2, Common Plant** less **Table 2, Page 3, Depreciation Reserve**, plus **Table 2, Page 4, Non-Interest Bearing CWIP**.

Total Rate Base Adjustments - Table 2, Page 6

The year-end balances associated with:

- Gas Stored Underground – Non-Current;
- Preferred Stock Expense;
- Unamortized Debt Discount / Prem. / Exp.;
- Customer Advances for Construction;
- M.T.A. Surtax – Net of FIT;
- Accrual of Unbilled Revenues;
- Honeoye Storage Corporation;

- Interference Reconciliation – Net of FIT;
- Provision for Refund – Net Post Merger Benefits – O&R – Net of FIT;
- NYS Tax Law Changes – Overcollection;
- Divestiture – Misc. Items Net of FIT;
- Sale /Appropriation of Property;
- First Avenue Sale – Land / Structure Improvements – Net of FIT;
- Amortization of Deferred Costs – Gas Case (03-G-1671) – Net of Tax;
- Gas Energy Efficiency Prog. – Gas Case (03-G-1671) – Net of Tax;
- Gas Rate Case Pension Deferral 03-G-1671 – Net of Tax;
- WTC Deferred Expenses Recovered – Gas & Electric Net of Tax;
- Accrued OPEB Liability;
- ADR/ACRS/MACRS Deduction;
- Additional Pension Deduction;
- Excess Deferred Taxes;
- Excess Deferred SIT – (2000 / 2001);
- Prepaid Insurance Expenses;
- Vested Vacation;
- Unbilled Revenues;
- Contribution in Aid of Construction;
- Capitalized Interest;
- Advanced Refunding Mortgage Bonds;

- Change of Accounting Section 263A;
- Call Premium;
- Deferred SIT;

have been included as **Total Rate Base Adjustments** on **Table 2, Page 6**. Examination of the cost bases comprising "Rate Base Adjustments" determined their functionalization. For example, functionalization of the Accumulated Deferred Federal Income Taxes resulting from application of ADR/ACRS/MACRS provisions of the Federal Income Tax regulations, was based on book cost of plant excluding land.

Working Capital - Table 2, Page 7

The working capital component of Rate Base is shown on **Table 2, Page 7**. It is developed from the cost of materials and supplies on hand, prepayments of operating taxes, insurance, etc., and a cash allowance for operation and maintenance expenses representing a lag of revenue collections over payments for the costs incurred. The cost of materials and supplies was assigned in part to both the storage and storage working capital functions, as well as allocated to other functions based on the common book cost of plant allocations. Prepayments were apportioned to the functions based on individual cost causation. The cash allowance for operation and maintenance expenses, excluding the cost of uncollectible accounts, was functionalized based on the corresponding operation and maintenance expenses. Finally, a credit adjustment for Excess Rate Base Capitalization has been added to the gross working capital and functionalized on subtotal rate base, resulting in the Total Working Capital shown on **Table 2, Page 7, Line 24**.

Total Rate Base – Table 2, Page 8

The sum of **Net Plant, Page 5, Rate Base Adjustments, Page 6 and Working Capital, Page 7**, comprises the **Total Rate Base**, and is shown on **Page 8 of Table 2**.

VII - OPERATING EXPENSES, TABLE 3 - PAGES 1 through 5

Operating Expenses are shown on **Table 3, Pages 1 through 5**. **Total Operating Expenses, Page 5** represents the sum of the expenses by function, by class of **Operation & Maintenance, Table 3, Page 1** and **Total Other Expenses** shown on **Table 3 (Depreciation & Amortization, Page 2, Property Taxes, Page 3 and Payroll & Misc. Taxes, Page 4)**. The major operation and maintenance expenses are for Gas Supply and Production, (adjusted to zero as well as their associated revenues for this study), Storage, Storage Working Capital, Transmission, Distribution, Payment Processing, Printing & Mailing a Bill, Customer Accounting, Uncollectibles, Customer Service and Administrative and General including Miscellaneous Revenue Credits.

Operation and Maintenance Expenses

Table 3, Page 1, Operation & Maintenance costs are derived from the Company's accounting data organized by PSC Account. The Line Numbers listed below refer to the work paper Operation and Maintenance Expenses.

Lines 1 through 9, PSC Accounts 750 through 813 Gas Supply / Production

Total gas supply and production expenses, **Lines 1 through 9** are adjusted to zero since the cost of gas is not being shown in this study.

Lines 14 through 28, PSC Accounts 814 through 847.8 Storage Expenses

These costs, relating to the Astoria LNG facility were functionalized directly to the Storage function.

Line 33 through Line 45, PSC Accounts 850 through 867, Transmission Expenses

Line 33, PSC Account 850, Supervision and Engineering

The supervision and engineering expense related to Operation was reallocated to Operation PSC Accounts 851 through 857 in the Reallocation column.

Line 34, PSC 851, System Control and Load Dispatching

These costs were functionalized to the Transmission and Distribution-Demand functions based on the book cost of Transmission Plant, **Line 21** in the Book Cost of Plant work paper.

Line 35, PSC 853, Compressor Station and Labor Expense

These costs were functionalized to the Transmission function based on the book cost of PSC Account 368, Compressor Station Equipment, **Line 19** in the Book Cost of Plant work paper.

Line 36, PSC 856, Mains Expenses

PSC Account 856, mains expense was adjusted for the following: 1) reclassifying non-New York Facilities System mains to distribution expense, PSC Account 874 and 2) the reduction of the associated expenses related to the Coordinate Departments. The remaining costs were functionalized to the Transmission function based on book cost of PSC Account 367, Mains, **Line 18** in the Book Cost of Plant work paper.

Line 37, PSC 857, Measuring and Regulating Station Expenses

These costs were functionalized to the Transmission and Distribution-Demand functions based on the book cost of PSC Account 369, Measuring and Regulating Station Equipment, **Line 20** in the Book Cost of Plant work paper.

Line 38, PSC 859, Other Expenses

These costs relating to the New York Facilities System were directly assigned to the Transmission function.

Line 39, PSC 860, Rents

These costs were functionalized to the Transmission and Distribution-Demand functions based on the book cost of Transmission Plant, **Line 21** in the Book Cost of Plant work paper.

Line 40, PSC Account 861, Maintenance Supervision and Engineering

The supervision and engineering expense related to Maintenance was reallocated to Maintenance PSC Accounts 862 through 865 in the Reallocation column.

Line 41, PSC Account 862, Maintenance of Structures and Improvements

Structures and Improvements, PSC Account 862 was reduced for the associated expenses relating to the Coordinate Departments. The remaining costs were functionalized to the Transmission function based on book cost of PSC Account 366, **Line 17**, Structures and Improvements in the Book Cost of Plant work paper.

Line 42, PSC Account 863, Maintenance of Mains

Maintenance of mains expense was adjusted by the following: 1) reclassifying non New York Facilities System mains to distribution expense, PSC Account 887 and 2) was reduced for the expenses related to the Coordinate Departments. The remaining costs were functionalized to the

Transmission function based on book cost of PSC Account 367, Mains, **Line 18** in the Book Cost of Plant work paper.

Line 43, PSC Account 864, Maintenance of Compressor Equipment

These costs were functionalized to the Transmission function based on the book cost of PSC Account 368, Compressor Station Equipment, **Line 19** in the Book Cost of Plant work paper.

Line 44, PSC Account 865, Maintenance of Measuring and Regulating System Equipment

These costs were functionalized to the Transmission and Distribution-Demand functions based on the book cost of PSC Account 369, Measuring and Regulating Station Equipment, **Line 20** in the Book Cost of Plant work paper.

Line 45, Total Transmission Operating and Maintenance Expenses

Total transmission O & M expense is equal to the sum of **Line 33** through **Line 44**.

Lines 50 through 67, PSC Accounts 870 through 894 - Distribution Expenses

Line 50, PSC Account 870, Supervision and Engineering

The expenses associated with procurement, from PSC Account 870, were directly assigned to the Procurement function. The supervision and engineering expense related to Operations was reallocated to operation expenses PSC Accounts 871 through 880 in the Reallocation column.

Line 51, PSC Account 874, Mains and Services

These costs were functionalized to the Distribution-Demand, Distribution-Customer and Services functions based on book cost for **Line 25**, PSC Account 376, Mains and **Line 26**, PSC Account 380, Services from the Book Cost of Plant work paper. It also includes the reallocated portion of PSC Account 856, Transmission Mains that represents the mains other than the New York Facilities.

Line 52, PSC Account 878, Meters and House Regulators

These costs were functionalized directly to the Meters & House Regulators function.

Line 53, PSC Account 879, Customer Installations

These costs were functionalized directly to the Customer Installation function.

Line 54, PSC Account 880, Other Expenses

These costs were functionalized to the Distribution-Demand, Distribution-Customer and Services functions based on book cost for **Line 25**, PSC Account 376, Mains and **Line 26**, PSC Account 380, Services from the Book Cost of Plant work paper.

Line 55, PSC Account 885, Maintenance Supervision and Engineering

The supervision and engineering expense related to Maintenance was reallocated to maintenance expenses PSC Accounts 886 through 893 in the Reallocation column.

Line 56, PSC 886, Maintenance of Structures and Improvements

These costs were functionalized directly to the Distribution-Demand function.

Line 57, PSC Account 887, Maintenance of Mains

These costs include the reallocated portion of PSC Account 863, Transmission Mains that represents the mains other than the New York Facilities System. A portion of these costs related to Gas Interference expenses was functionalized to the Distribution-Demand, Distribution-Customer and Services functions based on the book cost of PSC Account 376, Mains and PSC Account 380 Services, **Lines 25** and **26** respectively in the Book Cost of Plant work paper. The remaining part of this account was functionalized to the Distribution-Demand and Distribution-Customer functions based on the book cost of PSC Account 376, Mains.

Line 58, PSC Account 889, Maintenance of Measuring and Regulating Station Equipment

These costs were functionalized directly to the Distribution-Demand function.

Line 59, PSC Account 892, Maintenance of Services

These costs were functionalized directly to the Services function.

Line 60, PSC Account 893, Maintenance of Meters and House Regulators

These costs were functionalized directly to the Meters & House Regulators function.

Line 61, Total Distribution Operation and Maintenance Expenses excluding Rents

Total distribution O & M Expenses excluding rents are equal to the sum of **Line 50** through **Line 60**.

Lines 64, PSC Account 881, Rents

These costs are functionalized to the Distribution-Demand and Distribution-Customer, Services and Meters & House Regulators functions based on the book cost of Distribution Plant.

Line 67, Total Distribution Expenses

Total Distribution Expenses, **Line 67** equals the sum of **Line 61** and **Line 64**.

Lines 71 through 76, PSC Accounts 901 through 905 – Customer Accounting / Uncollectibles

The total annual expenses for customer accounting and collecting including uncollectibles are shown on **Lines 71** through **76**. The costs related to Payment Processing and Printing & Mailing a Bill are allocated directly to their specific functions. The remaining costs consisting of meter reading, and other accounting operations expenses were functionalized to the Customer Accounting function. Costs related to the credit & collection function were

reallocated to competitive functions based on a revenue allocation. The Uncollectible expenses, excluding a portion that was allocated on a revenue basis to competitive functions, were functionalized directly to the Uncollectibles function.

Line 79, PSC Accounts 907 through 916 – Total Customer Service

Customer Service expenses, excluding costs related to educational customer advertising that were allocated to competitive functions based on a revenue allocation, were functionalized directly to the Customer Service function.

Line 81, Total O & M Expenses

Total O & M Expenses, **Line 81** is equal to the sum of **Lines 9, 28, 45, 67, 76 and 79** in the Total Operating Expense work sheet.

Line 84, PSC Accounts 920 through 930.2 Administrative and General Expenses

Company labor was used as the basis of functionalization for PSC Accounts 920, 921, 922, 923, 926, 929 and 931. PSC Account 924, 925, 928 and 930 were functionalized based on storage, transmission and distribution (excluding rents) total O & M expenses.

Line 87, Unadjusted Total O& M

Unadjusted Total O & M, **Line 87** equals the sum of **Line 81** and **Line 84**.

Line 90, Miscellaneous Revenue Credits

The functionalized miscellaneous revenue credits on **Line 90** represent the sum of PSC Account 488-Miscellaneous Service Revenues, PSC Account 489-Transportation of Gas Others (adjusted to zero), PSC Account 493-Rent from Gas Property, PSC Account 494-Interdepartmental Rents and PSC Account 495-Other Gas Revenues.

Line 93, Total Adjusted O& M

Total Adjusted O & M, **Line 93** is the sum of **Line 87** and **Line 90**.

Lines 97 through 100 Other Expenses

Line 97, Depreciation & Amortization - Table 3, Page 2

Depreciation & Amortization expenses shown on **Table 3, Page 2** were identified with each reserve for depreciation account or group of accounts and functionalized, as well as adjusted, in proportion to the corresponding reserve for depreciation accounts.

Line 98, Property Taxes - Table 3, Page 3

Property Taxes shown on **Table 3, Page 3** were functionalized, based on the book cost of plant excluding meters. The Common Plant portion of property taxes was functionalized on book cost of common plant. The property taxes were also adjusted to include the property tax Reconciliation Deferral included on the books of the Company in taxes other than FIT/SIT.

Line 99, Payroll & Misc. Taxes - Table 3, Page 4

Payroll & Miscellaneous Taxes shown on **Table 3, Page 4** includes Federal and State Unemployment Insurance Taxes and Federal Social Security Tax, and were functionalized on a labor basis. Other state and local taxes were functionalized directly to Storage as they represented taxes on the storage of gas in states outside of New York.

Line 100, Total Other Expenses

Total Other Expenses is the **sum of Line 97-Depreciation & Amortization Expenses, Line 98-Property Taxes and Line 99-Payroll & Miscellaneous Taxes.**

Line 103, Total Operating Expenses – Table 3, Page 5

The Grand Total tabulated on **Table 3, Page 5, Total Operating Expenses**, is the sum of **Line 93**, Total Adjusted O & M and **Line 100**, Total Other Expenses.

VIII - OPERATING REVENUES - TABLE 4, PAGE 1

Operating Revenues are tabulated on **Table 4, Page 1**. The **Total Operating Revenues** on **Line 5** are calculated by the sum of **Lines 1** through **3** as shown below.

Line 1, Revenues From Sales

The Revenues from Sales, shown on **Line 1**, reflect current rates, i.e., rates effective October 1, 2004. This adjustment is needed to ensure that the study reflects current rate levels and shows the correct relationship among the service classifications. The revenues associated with the cost of gas have been excluded. In addition, revenues and gas costs are presented as if there are no interruptible customers, while firm transportation customers have been priced as sales customers and included in their appropriate service classifications.

Line 2, Other Operating Revenues

Revenues from Other Operating Revenues work paper are shown on **Line 2**.

Line 3, Revenue Adjustment

The Revenue Adjustment to adjust the study for the allowable Rate of Return is zero in this study.

Line 5, Total Operating Revenues

Total Operating Revenues is the sum of **Lines 1** through **3**.

IX – STATE AND FEDERAL INCOME TAXES – TABLE 5, PAGES 1 through 4

State Income Taxes are shown on **Table 5, Pages 1 and 2**. The **State Income Tax Computation** shown on **Table 5, Page 2** is 7.50% of taxable income plus **SIT Adjustments, Table 5, Page 1**.

Federal Income Taxes are shown on **Table 5, Pages 3 and 4**. The **Federal Income Tax Computation** shown on **Table 5, Page 4** is 35% of taxable income (less SIT) plus **FIT Adjustments, Table 5, Page 3**. SIT and FIT amounts by function are not the final amounts because they do not include the revenue functional amounts since they are not determined until subsequent calculations. Results are presented on a functional basis to maintain a consistent report format. The total state income tax by class is shown on **Line 24 of Table 5, Page 2** and the total federal income tax by class is shown on **Line 24 of Table 5, Page 4**.

SIT Adjustments, Table 5, Page 1; FIT Adjustments, Table 5, Page 3

State Income Tax (SIT) Adjustments shown on **Table 5, Page 1 (Development of Total SIT Adjustments work paper)** and Federal Income Tax (FIT) Adjustments shown on **Table 5, Page 3 (Development of Total FIT Adjustments work paper)** are the sum of their respective Deductions and Additions which are both calculated in the same manner in the following three steps:

First - Deductions are listed and their individual cost causation (for functionalization purposes) are identified. Each individual deduction item is multiplied by 7.50% for SIT and 35% for FIT and the resulting sign is reversed.

Second - Additions are listed and matched to their corresponding tax deduction. The resulting individual deductions (after 7.50% for SIT and 35% for FIT) are added to the corresponding

tax additions resulting in a net tax adjustment for each individual tax item. Any net tax adjustment of an individual item resulting in less than a difference of \pm \$1000 is then adjusted to zero for simplification.

Third - The resulting net tax adjustment of all individual tax items with the same cost causation are aggregated and then functionalized on the applicable basis. This results in a Total SIT Adjustment by function, shown in **Table 5, Page 2 (Functionalization of Total SIT Adjustments work paper)** and a Total FIT Adjustment by function, shown in **Table 5, Pages 4 (Functionalization of Total FIT Adjustments work paper)**.

X- CUSTOMER COST BY CLASS - TABLE 6, PAGE 1

Customer related gas system costs are shown by class, on **Table 6, Page 1**.

Line 1, Number of Customers

The number of customers in each class from the allocation factor **K03**.

Line 3, Rate Base

The customer related rate base shown for each class from **Table 2, Page 8, Line 21**.

Line 5, Total Customer Operating Exps

The customer related operating expenses shown for each class from **Table 3, Page 5, Line 21**.

Line 6, Monthly Op. Exp., Cost/Cust

The Monthly Operating Expenses (Op. Exp), Cost/Customer shown on **Line 6** is calculated starting with **Line 5** divided by **Line 1**, then the results are divided by 12.

Line 8, Return @ 6.47% (Customer)

The applied rate of return on rate base of 6.47% is the Total System Rate of Return developed in this study, shown on **Table 1, Page 1, Column (1), Line 17.**

Line 9, S.I.T. & F.I.T. Percent on Return

The S.I.T. & F.I.T. Percent on Return, was developed by dividing the sum of the total system State and Federal Income Taxes as shown on **Table 1, Page 1, Column (1), Lines 8 and 9** respectively by the total system Utility Operating Income (return) shown on **Table 1, Column (1), Line 13.**

Line 10, Income Tax on Return

The Return on **Line 8** multiplied by the S.I.T. & F.I.T. Percent on Return **Line 9**, results in the Income Tax on Return including S.I.T. on a class-by class basis shown on **Line 10.**

Line 11, Total Return & F.I.T.

The Total Return & F.I.T. (including S.I.T.) shown on **Line 11** is the sum of **Line 8**, Return and **Line 10**, Income Tax on Return.

Line 12, Monthly Ret. F.I.T. Cost/Cust

The return and state and federal income taxes, calculated on a per customer monthly basis, is shown on **Line 12.** This is calculated by dividing **Line 11** by **Line 1** and dividing the result by 12.

Line 14, Monthly Customer Cost

The Monthly Customer Cost is the sum of **Line 6** and **Line 12.**

XI - ALLOCATION FACTORS - TABLE 7, PAGE 1

Table 7, Page 1 lists, by class, various allocation factors employed to produce the class cost allocations on Tables 2 through 5. This includes the allocation of costs on the basis of cost causation, such as maximum 24-hour demands (D01); and composite allocation factors, which allocate costs to the classes on a basis which consists of several allocation steps to create a “composite” factor. An example of this is the allocation factor C07, which is composed of total customer accounts expenses, allocated to the classes based on number of customer bills and on number of meters. A detailed description of the allocation factors used to allocate all demand costs (D01 and D02), is given below under the heading “Class Demand Responsibilities.”

For a description of all allocation factors and their source, refer to **Section III** of these notes.

Class Demand Responsibilities

The Company uses gas load research data to determine class daily and seasonal demand characteristics. The 24-hour and 1-hour maximum demands on a zero degree day for each customer class are developed as follows:

1. 24-hour and 1-hour class load factors based on annual sales and 24-hour and 1-hour demands on a zero degree day are determined from load study data. The 24-hour demands on a zero degree day are estimated from a regression analysis of individual customer daily demands and corresponding daily temperatures. The 1-hour demands are calculated by applying customer peak-day profile data to the 24-hour demands.
2. The load factors derived in Step 1 are applied to 2005 annual sales to yield estimated 24-hour and 1-hour class demand responsibilities on a zero degree day. These estimates are adjusted by a uniform percentage to yield the final class 24-hour and 1-hour demand responsibilities shown

on **Table 7, Lines 2 and 5**. The percentage adjustment is equal to the ratio of the known system total 24-hour sendout on a zero degree day in 2005 to the estimated system total sendout derived above.

	TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)	
RATE OF RETURN STATEMENT						
1	TOTAL OPERATING REVENUES	547,135,531	120,821,929	61,752,450	106,777,294	257,783,859
2						
3	OPERATING EXPENSES					
4	OPERATION & MAINTENANCE	175,054,663	54,575,789	15,743,877	26,179,997	78,555,000
5	DEPRECIATION	76,127,344	16,511,941	8,311,611	13,296,447	38,007,345
6	PROPERTY TAXES	95,269,850	18,099,425	10,019,179	16,942,579	50,208,667
7	PAYROLL & MISC. TAXES	5,883,661	1,621,473	544,031	973,634	2,744,522
8	STATE INCOME TAX	10,229,136	1,349,173	1,543,834	2,938,118	4,398,011
9	FEDERAL INCOME TAX	44,789,279	5,627,404	6,652,155	12,982,859	19,526,862
10						
11	TOTAL OPERATING EXPENSES	407,353,933	97,785,206	42,814,687	73,313,633	193,440,407
12						
13	UTILITY OPERATING INCOME	139,781,598	23,036,723	18,937,762	33,463,661	64,343,452
14						
15	UTILITY RATE BASE	2,161,489,085	441,224,237	234,127,683	390,330,579	1,095,806,585
16						
17	RATE OF RETURN (%)	6.47%	5.22%	8.09%	8.57%	5.87%
18						
19	INDEX	1.00	0.81	1.25	1.33	0.91
20						
21	DEVIATION	0.00	-1.25	1.62	2.11	-0.60
22						
23	TOLERANCE BAND +10%	7.11%				
24	TOLERANCE BAND -10%	5.82%				
25						
26	REVENUE SURPLUS	13,272,249	0	3,796,836	9,475,413	0
27	REVENUE DEFICIENCY	4,396,677	4,396,677	0	0	0
		=====	=====	=====	=====	=====

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
PLANT IN SERVICE							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	0	0	0	0	0
4	STORAGE	D D01	41,400,241	763,691	2,859,555	13,373,402	24,403,594
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	62,086,406	1,145,279	4,288,368	20,055,595	36,597,164
7	DISTRIBUTION - DEMAND	D D02	741,319,425	16,694,621	56,832,048	211,347,524	456,445,233
8	DISTRIBUTION - CUSTOMER	C C01	486,824,373	144,716,690	63,162,492	41,346,599	237,598,592
9	SERVICES	C C02	1,118,766,038	297,808,622	134,409,665	142,567,200	543,980,551
10	METERS & HOUSE REGULATORS	C C04	216,427,517	56,903,946	37,979,257	48,907,014	72,637,300
11	CUSTOMER INSTALLATION	C CIL	0	0	0	0	0
12	PAYMENT PROCESSING	C C05	0	0	0	0	0
13	PRINTING & MAILING A BILL	C C05	0	0	0	0	0
14	CUSTOMER ACCOUNTING	C C07	0	0	0	0	0
15	CUSTOMER SERVICE	C C09	0	0	0	0	0
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	844,806,072	18,603,591	63,979,970	244,776,521	517,445,991
20	TOTAL ENERGY	E	0	0	0	0	0
21	TOTAL CUSTOMER	C	1,822,017,928	499,429,258	235,551,414	232,820,813	854,216,443
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		2,666,824,000	518,032,848	299,531,384	477,597,334	1,371,662,434

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
COMMON PLANT							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	14,090,790	5,426,997	1,207,780	1,802,497	5,653,517
4	STORAGE	D D01	5,792,617	106,854	400,102	1,871,173	3,414,489
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	4,078,395	75,232	281,699	1,317,432	2,404,032
7	DISTRIBUTION - DEMAND	D D02	67,026,911	1,509,456	5,138,509	19,109,133	41,269,813
8	DISTRIBUTION - CUSTOMER	C C01	46,694,247	13,880,646	6,058,294	3,965,800	22,789,507
9	SERVICES	C C02	42,939,217	11,430,155	5,158,760	5,471,854	20,878,448
10	METERS & HOUSE REGULATORS	C C04	5,792,940	1,523,102	1,016,560	1,309,054	1,944,224
11	CUSTOMER INSTALLATION	C CIL	20,122,579	13,281,752	1,332,692	1,087,151	4,420,985
12	PAYMENT PROCESSING	C C05	3,060,790	2,020,828	168,975	162,023	708,964
13	PRINTING & MAILING A BILL	C C05	809,361	534,365	44,682	42,844	187,471
14	CUSTOMER ACCOUNTING	C C07	27,418,085	18,101,067	1,583,716	1,458,314	6,274,988
15	CUSTOMER SERVICE	C C09	2,596,921	1,714,568	143,366	137,468	601,519
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	76,897,923	1,691,542	5,820,309	22,297,738	47,088,334
20	TOTAL ENERGY	E	14,090,790	5,426,997	1,207,780	1,802,497	5,653,517
21	TOTAL CUSTOMER	C	149,434,140	62,486,482	15,507,044	13,634,507	57,806,106
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		240,422,853	69,605,021	22,535,134	37,734,743	110,547,956

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
DEPRECIATION RESERVE							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	4,400,315	1,694,759	377,169	562,889	1,765,497
4	STORAGE	D D01	36,970,489	681,977	2,553,587	11,942,472	21,792,453
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	26,816,828	494,678	1,852,264	8,662,563	15,807,323
7	DISTRIBUTION - DEMAND	D D02	216,030,652	4,865,042	16,561,638	61,589,568	133,014,404
8	DISTRIBUTION - CUSTOMER	C C01	144,610,606	42,987,922	18,762,344	12,281,958	70,578,382
9	SERVICES	C C02	272,633,861	72,573,453	32,754,503	34,742,426	132,563,479
10	METERS & HOUSE REGULATORS	C C04	42,410,693	11,150,781	7,442,337	9,583,718	14,233,857
11	CUSTOMER INSTALLATION	C CIL	6,283,941	4,147,666	416,177	339,499	1,380,599
12	PAYMENT PROCESSING	C C05	955,833	631,070	52,768	50,597	221,398
13	PRINTING & MAILING A BILL	C C05	252,750	166,873	13,953	13,379	58,544
14	CUSTOMER ACCOUNTING	C C07	8,562,204	5,652,657	494,568	455,407	1,959,573
15	CUSTOMER SERVICE	C C09	810,974	535,430	44,771	42,929	187,844
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	279,817,969	6,041,696	20,967,490	82,194,604	170,614,179
20	TOTAL ENERGY	E	4,400,315	1,694,759	377,169	562,889	1,765,497
21	TOTAL CUSTOMER	C	476,520,862	137,845,853	59,981,421	57,509,913	221,183,674
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		760,739,146	145,582,309	81,326,081	140,267,406	393,563,350

			TOTAL GAS SYSTEM (1)	RESDNLT & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNLT & REL HEATING SC NO. 3 (5)
NON-INTEREST BEARING CWIP							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	241,356	92,957	20,688	30,874	96,837
4	STORAGE	D D01	808,346	14,911	55,833	261,118	476,484
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	1,133,309	20,906	78,279	366,090	668,035
7	DISTRIBUTION - DEMAND	D D02	13,845,822	311,810	1,061,467	3,947,394	8,525,150
8	DISTRIBUTION - CUSTOMER	C C01	9,138,414	2,716,546	1,185,653	776,137	4,460,077
9	SERVICES	C C02	19,898,357	5,296,820	2,390,608	2,535,698	9,675,230
10	METERS & HOUSE REGULATORS	C C04	3,806,320	1,000,772	667,943	860,130	1,277,475
11	CUSTOMER INSTALLATION	C CIL	344,671	227,497	22,827	18,621	75,725
12	PAYMENT PROCESSING	C C05	52,427	34,614	2,894	2,775	12,144
13	PRINTING & MAILING A BILL	C C05	13,863	9,153	765	734	3,211
14	CUSTOMER ACCOUNTING	C C07	469,633	310,046	27,127	24,979	107,482
15	CUSTOMER SERVICE	C C09	44,482	29,368	2,456	2,355	10,303
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	15,787,477	347,627	1,195,579	4,574,602	9,669,669
20	TOTAL ENERGY	E	241,356	92,957	20,688	30,874	96,837
21	TOTAL CUSTOMER	C	33,768,167	9,624,817	4,300,274	4,221,429	15,621,648
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		49,797,000	10,065,400	5,516,541	8,826,905	25,388,154

		TOTAL GAS SYSTEM (1)	RESDN TL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDN TL & REL HEATING SC NO. 3 (5)
NET PLANT						
1	GAS SUPPLY - DEMAND	D	0	0	0	0
2	GAS SUPPLY - COMMODITY	E	0	0	0	0
3	PROCUREMENT	E	9,931,831	3,825,195	851,298	1,270,482
4	STORAGE	D	11,030,715	203,478	761,902	3,563,220
5	STORAGE WORKING CAPITAL	D	0	0	0	0
6	TRANSMISSION	D	40,481,282	746,739	2,796,081	13,076,553
7	DISTRIBUTION - DEMAND	D	606,161,506	13,650,845	46,470,386	172,814,484
8	DISTRIBUTION - CUSTOMER	C	398,046,428	118,325,961	51,644,095	33,806,578
9	SERVICES	C	908,969,751	241,962,144	109,204,530	115,832,326
10	METERS & HOUSE REGULATORS	C	183,616,084	48,277,039	32,221,422	41,492,480
11	CUSTOMER INSTALLATION	C	14,183,309	9,361,583	939,342	766,274
12	PAYMENT PROCESSING	C	2,157,384	1,424,372	119,101	114,201
13	PRINTING & MAILING A BILL	C	570,474	376,645	31,494	30,198
14	CUSTOMER ACCOUNTING	C	19,325,514	12,758,456	1,116,275	1,027,886
15	CUSTOMER SERVICE	C	1,830,429	1,208,506	101,051	96,894
16	UNCOLLECTIBLES	C	0	0	0	0
17	REVENUES	R	0	0	0	0
18						
19	TOTAL DEMAND	D	657,673,503	14,601,063	50,028,369	189,454,257
20	TOTAL ENERGY	E	9,931,831	3,825,195	851,298	1,270,482
21	TOTAL CUSTOMER	C	1,528,699,373	433,694,704	195,377,311	193,166,836
22	TOTAL REVENUE	R	0	0	0	0
23						
24	TOTAL		2,196,304,707	452,120,961	246,256,978	383,891,575
			=====	=====	=====	=====

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
TOTAL RATE BASE ADJUSTMENTS							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	(5,108,568)	(1,967,539)	(437,876)	(653,489)	(2,049,663)
4	STORAGE	D D01	(6,298,770)	(116,190)	(435,062)	(2,034,674)	(3,712,844)
5	STORAGE WORKING CAPITAL	D D01	1,239,000	22,855	85,579	400,231	730,335
6	TRANSMISSION	D D01	(8,709,267)	(160,656)	(601,557)	(2,813,330)	(5,133,724)
7	DISTRIBUTION - DEMAND	D D02	(112,171,427)	(2,526,117)	(8,599,440)	(31,979,674)	(69,066,197)
8	DISTRIBUTION - CUSTOMER	C C01	(74,815,607)	(22,240,191)	(9,706,869)	(6,354,182)	(36,514,365)
9	SERVICES	C C02	(148,019,231)	(39,401,807)	(17,783,178)	(18,862,467)	(71,971,780)
10	METERS & HOUSE REGULATORS	C C04	(26,786,819)	(7,042,892)	(4,700,620)	(6,053,127)	(8,990,179)
11	CUSTOMER INSTALLATION	C CIL	(7,295,370)	(4,815,252)	(483,163)	(394,143)	(1,602,812)
12	PAYMENT PROCESSING	C C05	(1,109,678)	(732,644)	(61,261)	(58,741)	(257,032)
13	PRINTING & MAILING A BILL	C C05	(293,431)	(193,732)	(16,199)	(15,533)	(67,967)
14	CUSTOMER ACCOUNTING	C C07	(9,940,329)	(6,562,477)	(574,171)	(528,706)	(2,274,975)
15	CUSTOMER SERVICE	C C09	(1,627,503)	(1,074,528)	(89,848)	(86,152)	(376,975)
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	(125,940,464)	(2,780,108)	(9,550,481)	(36,427,447)	(77,182,429)
20	TOTAL ENERGY	E	(5,108,568)	(1,967,539)	(437,876)	(653,489)	(2,049,663)
21	TOTAL CUSTOMER	C	(269,887,968)	(82,063,523)	(33,415,308)	(32,353,051)	(122,056,085)
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		(400,937,000)	(86,811,170)	(43,403,665)	(69,433,987)	(201,288,178)

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
WORKING CAPITAL							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	15,190,012	5,850,356	1,301,999	1,943,110	6,094,547
4	STORAGE	D D01	13,471,409	248,501	930,483	4,351,631	7,940,794
5	STORAGE WORKING CAPITAL	D D01	104,502,155	1,927,703	7,218,065	33,757,033	61,599,355
6	TRANSMISSION	D D01	4,929,841	90,938	340,509	1,592,472	2,905,921
7	DISTRIBUTION - DEMAND	D D02	71,434,348	1,608,712	5,476,398	20,365,678	43,983,560
8	DISTRIBUTION - CUSTOMER	C C01	49,807,490	14,806,110	6,462,218	4,230,212	24,308,950
9	SERVICES	C C02	45,062,318	11,995,311	5,413,832	5,742,406	21,910,769
10	METERS & HOUSE REGULATORS	C C04	3,422,573	899,876	600,602	773,413	1,148,682
11	CUSTOMER INSTALLATION	C CIL	21,499,477	14,190,562	1,423,882	1,161,540	4,723,493
12	PAYMENT PROCESSING	C C05	3,360,641	2,218,799	185,528	177,895	778,418
13	PRINTING & MAILING A BILL	C C05	1,147,570	757,661	63,353	60,747	265,809
14	CUSTOMER ACCOUNTING	C C07	29,230,020	19,297,283	1,688,377	1,554,687	6,689,673
15	CUSTOMER SERVICE	C C09	3,063,524	2,022,634	169,125	162,167	709,598
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	194,337,753	3,875,854	13,965,455	60,066,814	116,429,630
20	TOTAL ENERGY	E	15,190,012	5,850,356	1,301,999	1,943,110	6,094,547
21	TOTAL CUSTOMER	C	156,593,613	66,188,236	16,006,917	13,863,067	60,535,393
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		366,121,378	75,914,446	31,274,370	75,872,991	183,059,570

			TOTAL GAS SYSTEM (1)	RESDNLT & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNLT & REL HEATING SC NO. 3 (5)
TOTAL RATE BASE							
1	GAS SUPPLY - DEMAND	D	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E	0	0	0	0	0
3	PROCUREMENT	E	20,013,275	7,708,012	1,715,420	2,560,103	8,029,740
4	STORAGE	D	18,203,354	335,789	1,257,323	5,880,178	10,730,064
5	STORAGE WORKING CAPITAL	D	105,741,155	1,950,558	7,303,644	34,157,264	62,329,690
6	TRANSMISSION	D	36,701,856	677,022	2,535,033	11,855,696	21,634,105
7	DISTRIBUTION - DEMAND	D	565,424,427	12,733,440	43,347,344	161,200,488	348,143,156
8	DISTRIBUTION - CUSTOMER	C	373,038,311	110,891,880	48,399,445	31,682,607	182,064,379
9	SERVICES	C	806,012,838	214,555,648	96,835,184	102,712,265	391,909,740
10	METERS & HOUSE REGULATORS	C	160,251,838	42,134,023	28,121,404	36,212,766	53,783,646
11	CUSTOMER INSTALLATION	C	28,387,416	18,736,893	1,880,061	1,533,671	6,236,791
12	PAYMENT PROCESSING	C	4,408,347	2,910,527	243,368	233,356	1,021,096
13	PRINTING & MAILING A BILL	C	1,424,613	940,573	78,648	75,412	329,980
14	CUSTOMER ACCOUNTING	C	38,615,205	25,493,261	2,230,481	2,053,867	8,837,596
15	CUSTOMER SERVICE	C	3,266,450	2,156,612	180,328	172,909	756,601
16	UNCOLLECTIBLES	C	0	0	0	0	0
17	REVENUES	R	0	0	0	0	0
18							
19	TOTAL DEMAND	D	726,070,792	15,696,808	54,443,343	213,093,625	442,837,016
20	TOTAL ENERGY	E	20,013,275	7,708,012	1,715,420	2,560,103	8,029,740
21	TOTAL CUSTOMER	C	1,415,405,018	417,819,417	177,968,920	174,676,852	644,939,830
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		2,161,489,085	441,224,237	234,127,683	390,330,579	1,095,806,585

			TOTAL GAS SYSTEM (1)	RESDNLT & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNLT & REL HEATING SC NO. 3 (5)
OPERATION & MAINTENANCE							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	15,936,568	6,137,889	1,365,989	2,038,610	6,394,081
4	STORAGE	D D01	4,110,205	75,819	283,896	1,327,708	2,422,782
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	(1,535,251)	(28,320)	(106,041)	(495,928)	(904,962)
7	DISTRIBUTION - DEMAND	D D02	49,617,952	1,117,403	3,803,880	14,145,901	30,550,768
8	DISTRIBUTION - CUSTOMER	C C01	31,032,183	9,224,835	4,026,236	2,635,602	15,145,509
9	SERVICES	C C02	24,820,574	6,607,084	2,981,968	3,162,949	12,068,573
10	METERS & HOUSE REGULATORS	C C04	2,929,611	770,264	514,096	662,016	983,235
11	CUSTOMER INSTALLATION	C CIL	14,505,256	9,574,081	960,664	783,667	3,186,844
12	PAYMENT PROCESSING	C C05	2,984,519	1,970,471	164,764	157,985	691,298
13	PRINTING & MAILING A BILL	C C05	2,931,918	1,935,743	161,860	155,201	679,114
14	CUSTOMER ACCOUNTING	C C07	18,948,836	12,509,778	1,094,518	1,007,851	4,336,689
15	CUSTOMER SERVICE	C C09	5,935,009	3,918,477	327,649	314,169	1,374,714
16	UNCOLLECTIBLES	C C10	2,837,283	762,264	164,399	284,265	1,626,355
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	52,192,906	1,164,902	3,981,734	14,977,681	32,068,588
20	TOTAL ENERGY	E	15,936,568	6,137,889	1,365,989	2,038,610	6,394,081
21	TOTAL CUSTOMER	C	106,925,189	47,272,998	10,396,154	9,163,706	40,092,330
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		175,054,663	54,575,789	15,743,877	26,179,997	78,555,000

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
DEPRECIATION & AMORTIZATION							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	954,377	367,573	81,804	122,084	382,916
4	STORAGE	D D01	1,961,709	36,187	135,497	633,685	1,156,340
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	1,830,825	33,772	126,457	591,406	1,079,190
7	DISTRIBUTION - DEMAND	D D02	19,463,163	438,313	1,492,112	5,548,878	11,983,860
8	DISTRIBUTION - CUSTOMER	C C01	12,703,923	3,776,454	1,648,256	1,078,960	6,200,253
9	SERVICES	C C02	29,518,060	7,857,526	3,546,329	3,761,561	14,352,644
10	METERS & HOUSE REGULATORS	C C04	6,037,329	1,587,357	1,059,446	1,364,280	2,026,245
11	CUSTOMER INSTALLATION	C CIL	1,362,909	899,577	90,264	73,633	299,435
12	PAYMENT PROCESSING	C C05	207,308	136,871	11,445	10,974	48,018
13	PRINTING & MAILING A BILL	C C05	54,818	36,193	3,026	2,902	12,697
14	CUSTOMER ACCOUNTING	C C07	1,857,034	1,225,990	107,266	98,772	425,007
15	CUSTOMER SERVICE	C C09	175,889	116,127	9,710	9,311	40,741
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	23,255,697	508,272	1,754,066	6,773,970	14,219,389
20	TOTAL ENERGY	E	954,377	367,573	81,804	122,084	382,916
21	TOTAL CUSTOMER	C	51,917,270	15,636,095	6,475,742	6,400,393	23,405,040
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		76,127,344	16,511,941	8,311,611	13,296,447	38,007,345

			TOTAL GAS SYSTEM (1)	RESDN TL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDN TL & REL HEATING SC NO. 3 (5)
PROPERTY TAXES							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	282,809	108,922	24,241	36,177	113,469
4	STORAGE	D D01	6,132,572	113,125	423,583	1,980,987	3,614,877
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	2,036,151	37,560	140,639	657,732	1,200,220
7	DISTRIBUTION - DEMAND	D D02	25,734,815	579,552	1,972,918	7,336,904	15,845,442
8	DISTRIBUTION - CUSTOMER	C C01	18,459,014	5,487,251	2,394,944	1,567,747	9,009,072
9	SERVICES	C C02	41,424,264	11,026,884	4,976,752	5,278,799	20,141,829
10	METERS & HOUSE REGULATORS	C C04	116,267	30,569	20,403	26,273	39,021
11	CUSTOMER INSTALLATION	C CIL	403,869	266,571	26,748	21,820	88,731
12	PAYMENT PROCESSING	C C05	61,431	40,559	3,391	3,252	14,229
13	PRINTING & MAILING A BILL	C C05	16,244	10,725	897	860	3,763
14	CUSTOMER ACCOUNTING	C C07	550,293	363,296	31,786	29,269	125,942
15	CUSTOMER SERVICE	C C09	52,121	34,412	2,877	2,759	12,073
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	33,903,538	730,236	2,537,139	9,975,623	20,660,539
20	TOTAL ENERGY	E	282,809	108,922	24,241	36,177	113,469
21	TOTAL CUSTOMER	C	61,083,503	17,260,266	7,457,799	6,930,779	29,434,659
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		95,269,850	18,099,425	10,019,179	16,942,579	50,208,667

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
PAYROLL & MISC. TAXES							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	327,122	125,989	28,039	41,846	131,248
4	STORAGE	D D01	436,655	8,055	30,160	141,051	257,388
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	94,681	1,747	6,540	30,585	55,810
7	DISTRIBUTION - DEMAND	D D02	1,556,049	35,042	119,292	443,624	958,091
8	DISTRIBUTION - CUSTOMER	C C01	1,084,021	322,243	140,645	92,067	529,065
9	SERVICES	C C02	996,846	265,354	119,762	127,031	484,699
10	METERS & HOUSE REGULATORS	C C04	134,484	35,359	23,600	30,390	45,135
11	CUSTOMER INSTALLATION	C CIL	467,151	308,339	30,939	25,239	102,634
12	PAYMENT PROCESSING	C C05	71,056	46,913	3,923	3,761	16,459
13	PRINTING & MAILING A BILL	C C05	18,788	12,404	1,037	995	4,352
14	CUSTOMER ACCOUNTING	C C07	636,518	420,221	36,766	33,855	145,675
15	CUSTOMER SERVICE	C C09	60,290	39,805	3,328	3,191	13,965
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	2,087,385	44,844	155,992	615,260	1,271,289
20	TOTAL ENERGY	E	327,122	125,989	28,039	41,846	131,248
21	TOTAL CUSTOMER	C	3,469,154	1,450,640	360,000	316,529	1,341,985
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		5,883,661	1,621,473	544,031	973,634	2,744,522

		TOTAL GAS SYSTEM (1)	RESDN TL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDN TL & REL HEATING SC NO. 3 (5)
TOTAL OPERATING EXPENSES						
1	GAS SUPPLY - DEMAND	D	0	0	0	0
2	GAS SUPPLY - COMMODITY	E	0	0	0	0
3	PROCUREMENT	E	17,500,876	6,740,374	1,500,072	2,238,716
4	STORAGE	D	12,641,141	233,185	873,136	4,083,432
5	STORAGE WORKING CAPITAL	D	0	0	0	0
6	TRANSMISSION	D	2,426,406	44,759	167,594	783,795
7	DISTRIBUTION - DEMAND	D	96,371,979	2,170,311	7,388,201	27,475,308
8	DISTRIBUTION - CUSTOMER	C	63,279,141	18,810,783	8,210,082	5,374,376
9	SERVICES	C	96,759,744	25,756,847	11,624,812	12,330,340
10	METERS & HOUSE REGULATORS	C	9,217,691	2,423,550	1,617,544	2,082,959
11	CUSTOMER INSTALLATION	C	16,739,185	11,048,569	1,108,614	904,358
12	PAYMENT PROCESSING	C	3,324,314	2,194,814	183,523	175,972
13	PRINTING & MAILING A BILL	C	3,021,768	1,995,065	166,821	159,957
14	CUSTOMER ACCOUNTING	C	21,992,681	14,519,285	1,270,335	1,169,747
15	CUSTOMER SERVICE	C	6,223,309	4,108,822	343,565	329,430
16	UNCOLLECTIBLES	C	2,837,283	762,264	164,399	284,265
17	REVENUES	R	0	0	0	0
18						
19	TOTAL DEMAND	D	111,439,526	2,448,255	8,428,931	32,342,534
20	TOTAL ENERGY	E	17,500,876	6,740,374	1,500,072	2,238,716
21	TOTAL CUSTOMER	C	223,395,116	81,620,000	24,689,695	22,811,407
22	TOTAL REVENUE	R	0	0	0	0
23						
24	TOTAL		352,335,518	90,808,629	34,618,698	57,392,657
			=====	=====	=====	=====

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
OPERATING REVENUES							
1	REVENUES FROM SALES	R R01	560,524,436	123,778,551	63,263,589	109,390,232	264,092,065
2	OTHER OPERATING REVENUES	R R02	(13,388,905)	(2,956,622)	(1,511,139)	(2,612,938)	(6,308,206)
3	REVENUE ADJUSTMENT	R R08A	0	0	0	0	0
4							
5	TOTAL OPERATING REVENUES		547,135,531	120,821,929	61,752,450	106,777,294	257,783,859
			=====	=====	=====	=====	=====

			TOTAL GAS SYSTEM (1)	RESDN TL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDN TL & REL HEATING SC NO. 3 (5)
SIT ADJUSTMENTS							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	(19,811)	(7,630)	(1,698)	(2,534)	(7,949)
4	STORAGE	D D01	(22,002)	(406)	(1,520)	(7,107)	(12,969)
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	(80,746)	(1,489)	(5,577)	(26,083)	(47,596)
7	DISTRIBUTION - DEMAND	D D02	(1,209,082)	(27,229)	(92,692)	(344,705)	(744,456)
8	DISTRIBUTION - CUSTOMER	C C01	(793,964)	(236,019)	(103,012)	(67,432)	(387,501)
9	SERVICES	C C02	(1,813,079)	(482,630)	(217,825)	(231,045)	(881,578)
10	METERS & HOUSE REGULATORS	C C04	(366,250)	(96,296)	(64,270)	(82,763)	(122,921)
11	CUSTOMER INSTALLATION	C CIL	(28,291)	(18,673)	(1,874)	(1,528)	(6,216)
12	PAYMENT PROCESSING	C C05	(4,303)	(2,841)	(238)	(228)	(997)
13	PRINTING & MAILING A BILL	C C05	(1,138)	(751)	(63)	(60)	(264)
14	CUSTOMER ACCOUNTING	C C07	(38,548)	(25,449)	(2,227)	(2,050)	(8,822)
15	CUSTOMER SERVICE	C C09	(3,651)	(2,411)	(202)	(193)	(846)
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	(1,311,830)	(29,124)	(99,789)	(377,895)	(805,021)
20	TOTAL ENERGY	E	(19,811)	(7,630)	(1,698)	(2,534)	(7,949)
21	TOTAL CUSTOMER	C	(3,049,224)	(865,070)	(389,710)	(385,301)	(1,409,143)
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		(4,380,865)	(901,824)	(491,197)	(765,730)	(2,222,113)

		TOTAL GAS SYSTEM (1)	RESDNLT & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNLT & REL HEATING SC NO. 3 (5)
STATE INCOME TAX COMPUTATION						
1	GAS SUPPLY - DEMAND	D	0	0	0	0
2	GAS SUPPLY - COMMODITY	E	0	0	0	0
3	PROCUREMENT	E	(1,332,377)	(513,158)	(114,204)	(534,577)
4	STORAGE	D	(970,088)	(17,895)	(67,005)	(313,365)
5	STORAGE WORKING CAPITAL	D	0	0	0	0
6	TRANSMISSION	D	(262,726)	(4,846)	(18,147)	(84,868)
7	DISTRIBUTION - DEMAND	D	(8,436,980)	(190,002)	(646,807)	(2,405,353)
8	DISTRIBUTION - CUSTOMER	C	(5,539,900)	(1,646,828)	(718,768)	(470,511)
9	SERVICES	C	(9,070,060)	(2,414,394)	(1,089,686)	(1,155,821)
10	METERS & HOUSE REGULATORS	C	(1,057,577)	(278,062)	(185,586)	(238,985)
11	CUSTOMER INSTALLATION	C	(1,283,730)	(847,316)	(85,020)	(69,355)
12	PAYMENT PROCESSING	C	(253,627)	(167,452)	(14,002)	(13,426)
13	PRINTING & MAILING A BILL	C	(227,771)	(150,381)	(12,574)	(12,057)
14	CUSTOMER ACCOUNTING	C	(1,687,999)	(1,114,395)	(97,502)	(89,781)
15	CUSTOMER SERVICE	C	(470,399)	(310,572)	(25,969)	(24,901)
16	UNCOLLECTIBLES	C	(212,796)	(57,170)	(12,330)	(21,320)
17	REVENUES	R	41,035,165	9,061,645	4,631,434	8,008,297
18						
19	TOTAL DEMAND	D	(9,669,794)	(212,743)	(731,959)	(2,803,585)
20	TOTAL ENERGY	E	(1,332,377)	(513,158)	(114,204)	(170,438)
21	TOTAL CUSTOMER	C	(19,803,858)	(6,986,570)	(2,241,437)	(2,096,156)
22	TOTAL REVENUE	R	41,035,165	9,061,645	4,631,434	8,008,297
23						
24	TOTAL		10,229,136	1,349,173	1,543,834	2,938,118

			TOTAL GAS SYSTEM (1)	RESDN TL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDN TL & REL HEATING SC NO. 3 (5)
FIT ADJUSTMENTS							
1	GAS SUPPLY - DEMAND	D D01	0	0	0	0	0
2	GAS SUPPLY - COMMODITY	E E03	0	0	0	0	0
3	PROCUREMENT	E U01	(105,592)	(40,668)	(9,051)	(13,507)	(42,366)
4	STORAGE	D D01	752,919	13,889	52,005	243,213	443,812
5	STORAGE WORKING CAPITAL	D D01	0	0	0	0	0
6	TRANSMISSION	D D01	(102,995)	(1,900)	(7,114)	(33,270)	(60,711)
7	DISTRIBUTION - DEMAND	D D02	(5,340,085)	(120,259)	(409,389)	(1,522,439)	(3,287,997)
8	DISTRIBUTION - CUSTOMER	C C01	(3,436,839)	(1,021,658)	(445,909)	(291,895)	(1,677,377)
9	SERVICES	C C02	(9,041,591)	(2,406,816)	(1,086,266)	(1,152,193)	(4,396,317)
10	METERS & HOUSE REGULATORS	C C04	(2,131,621)	(560,454)	(374,062)	(481,691)	(715,414)
11	CUSTOMER INSTALLATION	C CIL	(150,795)	(99,531)	(9,987)	(8,147)	(33,130)
12	PAYMENT PROCESSING	C C05	(22,936)	(15,143)	(1,266)	(1,214)	(5,313)
13	PRINTING & MAILING A BILL	C C05	(6,066)	(4,005)	(335)	(321)	(1,405)
14	CUSTOMER ACCOUNTING	C C07	(205,466)	(135,646)	(11,868)	(10,928)	(47,024)
15	CUSTOMER SERVICE	C C09	(19,461)	(12,849)	(1,074)	(1,030)	(4,508)
16	UNCOLLECTIBLES	C C10	0	0	0	0	0
17	REVENUES	R R99	0	0	0	0	0
18							
19	TOTAL DEMAND	D	(4,690,161)	(108,271)	(364,498)	(1,312,496)	(2,904,896)
20	TOTAL ENERGY	E	(105,592)	(40,668)	(9,051)	(13,507)	(42,366)
21	TOTAL CUSTOMER	C	(15,014,775)	(4,256,101)	(1,930,767)	(1,947,420)	(6,880,486)
22	TOTAL REVENUE	R	0	0	0	0	0
23							
24	TOTAL		(19,810,528)	(4,405,040)	(2,304,316)	(3,273,423)	(9,827,748)

		TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
FEDERAL INCOME TAX COMPUTATION						
1	GAS SUPPLY - DEMAND	D	0	0	0	0
2	GAS SUPPLY - COMMODITY	E	0	0	0	0
3	PROCUREMENT	E	(5,764,567)	(2,220,194)	(494,105)	(737,405)
4	STORAGE	D	(3,331,950)	(61,463)	(230,141)	(1,076,310)
5	STORAGE WORKING CAPITAL	D	0	0	0	0
6	TRANSMISSION	D	(860,283)	(15,869)	(59,421)	(277,895)
7	DISTRIBUTION - DEMAND	D	(36,117,335)	(813,368)	(2,768,877)	(10,296,923)
8	DISTRIBUTION - CUSTOMER	C	(23,645,573)	(7,029,042)	(3,067,869)	(2,008,248)
9	SERVICES	C	(39,732,980)	(10,576,674)	(4,773,560)	(5,063,275)
10	METERS & HOUSE REGULATORS	C	(4,987,661)	(1,311,375)	(875,248)	(1,127,082)
11	CUSTOMER INSTALLATION	C	(5,560,204)	(3,669,970)	(368,245)	(300,398)
12	PAYMENT PROCESSING	C	(1,097,676)	(724,720)	(60,599)	(58,105)
13	PRINTING & MAILING A BILL	C	(983,965)	(649,644)	(54,321)	(52,086)
14	CUSTOMER ACCOUNTING	C	(7,312,105)	(4,827,357)	(422,360)	(388,916)
15	CUSTOMER SERVICE	C	(2,032,979)	(1,342,236)	(112,233)	(107,616)
16	UNCOLLECTIBLES	C	(918,571)	(246,783)	(53,224)	(92,031)
17	REVENUES	R	177,135,128	39,116,099	19,992,356	34,569,149
18						
19	TOTAL DEMAND	D	(40,309,567)	(890,700)	(3,058,438)	(11,651,128)
20	TOTAL ENERGY	E	(5,764,567)	(2,220,194)	(494,105)	(737,405)
21	TOTAL CUSTOMER	C	(86,271,715)	(30,377,802)	(9,787,658)	(9,197,757)
22	TOTAL REVENUE	R	177,135,128	39,116,099	19,992,356	34,569,149
23						
24	TOTAL		44,789,279	5,627,404	6,652,155	12,982,859

	TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)	
CUSTOMER COST BY CLASS						
1	NUMBER OF CUSTOMERS	1,072,958	708,400	59,234	56,797	248,527
2						
3	RATE BASE	1,415,405,018	417,819,417	177,968,920	174,676,852	644,939,830
4						
5	TOTAL CUSTOMER OPERATING EXPS	223,395,116	81,620,000	24,689,695	22,811,407	94,274,014
6	MONTHLY OP. EXPS. COST/CUST	17.35	9.60	34.73	33.47	31.61
7						
8	RETURN @ 6.47% (CUSTOMER)	91,532,827	27,019,964	11,509,072	11,296,177	41,707,614
9	S.I.T. & F.I.T. PERCENT ON RETURN	39.36%				
10	INCOME TAX ON RETURN	36,027,595	10,635,139	4,530,005	4,446,209	16,416,242
11	TOTAL RETURN & F.I.T.	127,560,422	37,655,103	16,039,077	15,742,387	58,123,856
12	MONTHLY RET. F.I.T. COST/CUST	9.91	4.43	22.56	23.10	19.49
13						
14	MONTHLY CUSTOMER COSTS	27.26	14.03	57.30	56.57	51.10
		=====	=====	=====	=====	=====

			TOTAL GAS SYSTEM (1)	RESDNTL & REL SC NO. 1 (2)	GENERAL NON-HEATING SC NO. 2 (3)	GENERAL HEATING SC NO. 2H (4)	RESDNTL & REL HEATING SC NO. 3 (5)
ALLOCATION FACTORS							
1	MAX. DEMAND 24-HOUR USE		9,950,000	183,543	687,256	3,214,120	5,865,081
2	PERCENT	D01	100.000000%	1.844653%	6.907097%	32.302715%	58.945535%
3							
4	MAX. DEMAND 1 HR. NON-COINC.		561,751	12,651	43,066	160,153	345,881
5	PERCENT	D02	100.000000%	2.252014%	7.666337%	28.509643%	61.572005%
6							
7	ANNUAL THERM SALES		1,044,433,016	50,449,531	170,667,917	291,088,678	532,226,890
8	PERCENT	E03	100.000000%	4.830327%	16.340724%	27.870498%	50.958451%
9							
10	CUSTOMER FOOTAGE OF MAINS		22,414,449	6,663,070	2,908,138	1,903,687	10,939,554
11	PERCENT	C01	100.000000%	29.726673%	12.974390%	8.493124%	48.805813%
12							
13	BOOK COST - SERVICES		1,118,766,038	297,808,622	134,409,665	142,567,200	543,980,551
14	PERCENT	C02	100.000000%	26.619383%	12.014100%	12.743254%	48.623263%
15							
16	BOOK COST OF METERS		216,427,517	56,903,946	37,979,257	48,907,014	72,637,300
17	PERCENT	C04	100.000000%	26.292380%	17.548257%	22.597410%	33.561952%
18							
19	PMT PROCESS'G, MAILING, BILLING		12,875,496	8,500,800	710,808	681,564	2,982,324
20	PERCENT	C05	100.000000%	66.023088%	5.520626%	5.293497%	23.162789%
21							
22	CUSTOMER ACCOUNTING EXP.		30,766,925	20,311,928	1,777,151	1,636,432	7,041,414
23	PERCENT	C07	100.000000%	66.018713%	5.776174%	5.318803%	22.866311%
24							
25	CUSTOMER SERVICE EXP.		4,768,705	3,148,447	263,262	252,431	1,104,565
26	PERCENT	C09	100.000000%	66.023103%	5.520618%	5.293492%	23.162787%
27							
28	CUSTOMER INSTALLATION EXP.		1,137,906	751,066	75,362	61,477	250,001
29	PERCENT	C1L	100.000000%	66.004222%	6.622867%	5.402643%	21.970268%
30							
31	UNCOLLECTIBLE ACCOUNTS		6,978,386	1,874,812	404,344	699,159	4,000,071
32	PERCENT	C10	100.000000%	26.865983%	5.794234%	10.018921%	57.320862%
33							
34	REVENUES FROM SALES		560,524,436	123,778,551	63,263,589	109,390,232	264,092,065
35	PERCENT	R01	100.000000%	22.082632%	11.286500%	19.515694%	47.115174%
36							
37	OTHER OPERATING REVENUES		(13,388,905)	(2,956,622)	(1,511,139)	(2,612,938)	(6,308,206)
38	PERCENT	R02	100.000000%	22.082627%	11.286502%	19.515696%	47.115175%
39							
40	REVENUE ADJUSTMENT		0	0	0	0	0
41	PERCENT	R08A	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
42							
43	REVENUES		0	0	0	0	0
44	PERCENT	R99	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
45							
46	UNBUNDLED ALLOCATOR		15,083,407	5,809,298	1,292,861	1,929,473	6,051,775
47	PERCENT	U01	100.000000%	38.514495%	8.571412%	12.792024%	40.122069%
48							
49	ANNUAL THERM SALES	K02	1,044,433,016	50,449,531	170,667,917	291,088,678	532,226,890
50							
51	NUMBER OF CUSTOMERS	K03	1,072,958	708,400	59,234	56,797	248,527

Consolidated Edison Company of New York, Inc.
Merchant Function Charge Calculations
Supply Portion of the MFC for Full Service Customers

	Residential	Commercial	Total
Supply portion of the MFC	4,591,901	1,692,771	6,284,672
Uncollectibles associated with commodity	<u>3,223,198</u>	<u>889,549</u>	<u>4,112,747</u>
Total	7,815,099	2,582,320	10,397,419
Revenue Requirement from the cost study	387,870,616	172,653,821	560,524,436
Fixed Rate of Revenue Requirement	1.394%	0.461%	1.855%

Consolidated Edison Company of New York, Inc.
Merchant Function Charge Calculations
Credit & Collection/Theft Portion of the MFC for Full Service and POR Customers

	Residential	Commercial	Total
Full Service Portion of Credit & Collection/Theft	7,468,265	1,590,748	9,059,013
POR Portion of Credit & Collection/Theft	<u>819,092</u>	<u>336,804</u>	<u>1,155,896</u>
Total	8,287,357	1,927,552	10,214,909
Revenue Requirement	387,870,616	172,653,821	560,524,436
Fixed Rate of Revenue Requirement	1.479%	0.344%	1.822%

Notes:

POR Customers - customers taking gas commodity service from a marketer participating in the Company's Purchase of Receivables Program.
These customers receive credit & collection services from the Company.

Consolidated Edison Company of New York, Inc.
 Printing and Mailing a Bill Exhibit
 Based on December 31, 2005

<u>Account Number</u>	<u>Description</u>	<u>Total Gas</u>	<u>Gas Labor</u>	<u>Gas Non Labor</u>
H4275	Cust Rec & Coll-Mail Serv-Salary	\$196,174	195,997	177
H4276	Cust Rec& Coll-Mail Serv-Expenses	93,052	2,227	90,825
B4295	Cust Rec & Coll-Postage/Stat Is	-	-	-
J8600	Vendor Postage Fee	41,482	-	41,482
00368	Postage	8,245	-	8,245
C4369	Envelopes and M&S	125,169	64,432	60,737
	Subtotal Mailing Charges	\$464,123	262,656	201,467

<u>Account Number</u>	<u>Reallocation of IR Costs</u>	<u>Total Gas</u>	<u>Gas Labor</u>	<u>Gas Non Labor</u>
A8411	Computer Maintenance	\$24,807	-	24,807
U8408	Application Services - Salary	115,548	115,548	-
T8490	Mainframe Software Licensing	3,979	-	3,979
T8414	Paper - Bills	107,802	-	107,802
T8434	Print Supplies	4,597	-	4,597
T8421	Disaster Recovery	6,859	-	6,859
T8428	Computer Operations - Salary	87,264	87,264	-
	IR Costs	\$350,855	\$202,812	\$148,043
	Subtotal	\$814,978	465,468	349,510
	Postage Costs (Direct)			
	Cust Rec & Coll-Sup&Exp-Postage	\$2,045,280	-	2,045,280
	Cost before customer care costs and overheads	\$2,860,258	465,468	2,394,790
	Credit and Collection / Theft	\$7,815	3,310	4,505
	Educ-Cust-Advertising/Promo	2,140	-	2,140
	Uncollectibles	12,700	-	12,700
	Subtotal Unbundled Customer Care	\$22,655	3,310	19,345
	Subtotal with Commission Ordered Costs	\$2,882,913	468,778	2,414,135
	Overheads			
	Total Overheads	\$280,787		
	Total Cost Printing and Mailing a Bill	\$3,163,701		
	Total Gas Billings	7,172,925		
	Total Unit Cost for Printing and Mailing a Bill	\$0.44		

Consolidated Edison Company of New York, Inc.
Payment Processing Exhibit
Based on December 31, 2005

<u>Account Number</u>	<u>Account Description</u>	<u>Total Gas</u>	<u>Gas Labor</u>	<u>Gas Non-Labor</u>
H4247	Cust Rec & Coll-Shared Svcs-Recpt	\$432,451	-	432,451
04224	Collect Sal-Comm -Receipts Unit	470	436	34
04247	Cust Bill&Acctg-Sal-Cash Control	-	-	-
04293	Misc Exp-Lock Box Service Charges	93	-	93
F4294	Cust Rec & Coll-Bank Fees	199,754	-	199,754
04317	Cust Rec&Coll-Other Sup-Rec Unit	17,541	6	17,535
A4317	Cust Rec&Coll- Bank Fees Incurred	2	-	2
N5535	Corp&Fis Exp-Transf Agent/Bank Ny	86,062	-	86,062
	Subtotal Payment Processing	\$736,372	442	735,930
	Allocation of Customer Care	\$2,119,686	1,754,207	365,479
	Subtotal	\$2,856,058	1,754,649	1,101,409
	Allocation of Information Resource Cost	\$6,791	5,629	1,162
	Cost before customer care costs and overheads	\$2,862,849	\$1,760,278	\$1,102,571
	Allocation of Credit & Collection and Theft	\$14,592	12,518	2,074
	Allocation of Educ-Cust Advertising/Promo	985	-	985
	Allocation of Uncollectibles	5,847	-	5,847
	Subtotal Unbundled Customer Care	\$21,424	12,518	8,907
	Subtotal with Commission Ordered Costs	\$2,884,273	1,772,796	1,111,478
	<u>Overheads</u>			
	Total Overheads	\$871,481		
	Total Cost for Payment Processing	\$3,755,754		
	Total Gas Billings	7,172,925		
	Total Unit Cost for Payment Processing	\$0.52		

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates
Based on Sales and Revenues for the Twelve Months Ended December 31, 2005 for Service Classification Nos. 1, 2, 3, 13 and 14
and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Current 10/01/04 Rates (b) (c)	Total Annual Revenues at Proposed Rates (b) (c)	Estimated Total Annual Revenues Increase/(Decrease) (d)	Percent Change	Number of Customers' Bills Increased
1 - Residential & Religious	50,449,531	\$ 186,101,090.87	\$ 235,721,603.45	\$ 49,620,512.58	26.7%	7,970,663
2 - General - Rate I - Non-Heating (a)	166,689,546	\$ 260,915,769.47	\$ 280,941,029.59	\$ 20,025,260.12	7.7%	673,240
2 - General - Rate I - Distribution Generation	998,499	\$ 1,327,962.92	\$ 1,375,952.04	\$ 47,989.12	3.6%	99
2 - General - Rate II - Heating (a)	291,088,678	\$ 456,570,870.86	\$ 490,973,644.34	\$ 34,402,773.48	7.5%	653,898
2 - Total	458,776,723	\$ 718,814,603.25	\$ 773,290,625.97	\$ 54,476,022.72	7.6%	1,327,237
3 - Residential & Religious - Heating (a)	532,226,890	\$ 898,434,181.49	\$ 991,690,666.83	\$ 93,256,485.34	10.4%	2,896,920
13 - Seasonal Off Peak Firm Service	750,656	\$ 1,124,403.80	\$ 1,198,989.63	\$ 74,585.83	6.6%	3,899
14 - Natural Gas Vehicles	170,450	\$ 216,000.00	\$ 216,000.00	\$ -	0.0%	-
Total Firm Sales & Firm Transportation	1,042,374,250	\$ 1,804,690,279.41	\$ 2,002,117,885.88	\$ 197,427,606.47	10.9%	12,198,719

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues reflect the gas cost factor and monthly rate adjustments used in calculating Rate Year Revenues.

(c) Annual Revenues include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers.

(d) Based on projected firm sales and transportation volumes for the Rate Year Ended September 30, 2008, the estimated annual change in revenues is \$196.7 million.

EXHIBIT — (GRP-2)
TABLE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 1 (Monthly)		Proposed SC 1 (Monthly)	
<u>Firm Sales, Residential & Religious Service</u>		<u>Firm Sales, Residential & Religious Service</u>	
First 3 therms (or less)	\$12.38	First 3 therms (or less)	\$15.27
Over 3 therms	54.38 cents per therm	Over 3 therms	109.22 cents per therm
Plus: Gas Cost Factor		Merchant Function Charge	4.51 cents per therm
Plus: Monthly Rate Adjustment		Billing and Payment Processing Charge	See attached table
Plus: Revenue Tax Surcharge			
		Other Charges	
		Plus: Gas Cost Factor	
		Plus: Monthly Rate Adjustment	
		Plus: Revenue Tax Surcharge	
Minimum Charge -	\$12.38 per month	Minimum Charge -	\$15.27 per month
Present SC 2 Rate I (Monthly)		Proposed SC 2 Rate I (Monthly)	
<u>Firm Sales, General Service - Non-Heating</u>		<u>Firm Sales, General Service - Non-Heating</u>	
First 3 therms (or less)	\$12.38	First 3 therms (or less)	\$19.00
Next 87 therms	54.38 cents per therm	Next 87 therms	61.92 cents per therm
Next 2,910 therms	30.09 cents per therm	Next 2,910 therms	37.63 cents per therm
Over 3,000 therms	20.72 cents per therm	Over 3,000 therms	28.24 cents per therm
Plus: Gas Cost Factor		Merchant Function Charge	1.68 cents per therm
Plus: Monthly Rate Adjustment		Billing and Payment Processing Charge	See attached table
Plus: Revenue Tax Surcharge			
		Other Charges	
		Plus: Gas Cost Factor	
		Plus: Monthly Rate Adjustment	
		Plus: Revenue Tax Surcharge	
Minimum Charge -	\$12.38 per month	Minimum Charge -	\$19.00 per month
Present SC 2 Rate II (Monthly)		Proposed SC 2 Rate II (Monthly)	
<u>Firm Sales, General Service - Heating</u>		<u>Firm Sales, General Service - Heating</u>	
First 3 therms (or less)	\$12.38	First 3 therms (or less)	\$20.00
Next 87 therms	54.38 cents per therm	Next 87 therms	62.90 cents per therm
Next 2,910 therms	35.63 cents per therm	Next 2,910 therms	44.14 cents per therm
Over 3,000 therms	24.22 cents per therm	Over 3,000 therms	32.74 cents per therm
Plus: Gas Cost Factor		Merchant Function Charge	1.68 cents per therm
Plus: Monthly Rate Adjustment		Billing and Payment Processing Charge	See attached table
Plus: Revenue Tax Surcharge			
		Other Charges	
		Plus: Gas Cost Factor	
		Plus: Monthly Rate Adjustment	
		Plus: Revenue Tax Surcharge	
Minimum Charge -	\$12.38 per month	Minimum Charge -	\$20.00 per month
Present SC 2 Rate I & II (Monthly)		Proposed SC 2 Rate I & II (Monthly)	
<u>Firm Sales, General Service, Air Conditioning</u>		<u>Firm Sales, General Service, Air Conditioning</u>	
First 1,200 therms	19.42 cents per therm	First 1,200 therms	19.67 cents per therm
Over 1,200 therms	16.62 cents per therm	Over 1,200 therms	16.86 cents per therm
Plus: Gas Cost Factor		Merchant Function Charge	1.68 cents per therm
Plus: Monthly Rate Adjustment		Billing and Payment Processing Charge	See attached table
Plus: Revenue Tax Surcharge			
		Other Charges	
		Plus: Gas Cost Factor	
		Plus: Monthly Rate Adjustment	
		Plus: Revenue Tax Surcharge	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 2 Rate I (Monthly)**Firm Sales, General Service, Non- Heating Riders G & I**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 160 therms	30.09 cents per therm
Next 2,750 therms	19.73 cents per therm
Over 3,000 therms	10.36 cents per therm

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC No. 2 Rate II (Monthly)**Firm Sales, General Service, Heating Riders G & I (SC2 Rate II)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 160 therms	35.63 cents per therm
Next 2,750 therms	23.52 cents per therm
Over 3,000 therms	12.11 cents per therm

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC 3 (Monthly)**Firm Sales, Residential and Religious Heating Service**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 2,910 therms	39.10 cents per therm
Over 3,000 therms	31.21 cents per therm

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC 3 (Monthly)**Firm Sales, General Service, Air Conditioning**

First 1,200 therms	19.42 cents per therm
Over 1,200 therms	16.62 cents per therm

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Proposed SC 2 Rate I (Monthly)**Firm Sales, General Service, Non- Heating Riders G & I**

First 3 therms (or less)	\$19.00
Next 87 therms	61.92 cents per therm
Next 160 therms	37.63 cents per therm
Next 2,750 therms	23.51 cents per therm
Over 3,000 therms	14.12 cents per therm

Merchant Function Charge 1.68 cents per therm
 Billing and Payment Processing Charge See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$19.00 per month

Proposed SC No. 2 Rate II (Monthly)**Firm Sales, General Service, Heating Riders G & I (SC2 Rate II)**

First 3 therms (or less)	\$20.00
Next 87 therms	62.90 cents per therm
Next 160 therms	44.14 cents per therm
Next 2,750 therms	27.77 cents per therm
Over 3,000 therms	16.37 cents per therm

Merchant Function Charge 1.68 cents per therm
 Billing and Payment Processing Charge See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$20.00 per month

Proposed SC 3 (Monthly)**Firm Sales, Residential and Religious Heating Service**

First 3 therms (or less)	\$20.00
Next 87 therms	63.13 cents per therm
Next 2,910 therms	47.86 cents per therm
Over 3,000 therms	39.97 cents per therm

Merchant Function Charge 4.51 cents per therm
 Billing and Payment Processing Charge See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge - \$20.00 per month

Proposed SC 3 (Monthly)**Firm Sales, General Service, Air Conditioning**

First 1,200 therms	19.67 cents per therm
Over 1,200 therms	16.86 cents per therm

Merchant Function Charge 4.51 cents per therm
 Billing and Payment Processing Charge See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 13 (Monthly)
Firm Sales, Seasonal Off-Peak Service

First 3 therms (or less)	\$21.22
Next 1,197 therms	19.42 cents per therm
Over 1,200 therms	16.62 cents per therm

Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$21.22 per month

Present SC No. 2 Rate I & II (Monthly)
Firm Sales, General Service, Distributed Power Generation Rider H

First 3 therms (or less) < 0.25 MW or Less	\$104.00 per month
First 3 therms (or less)- 0.25 > & <= 1 MW	\$142.00 per month
First 3 therms (or less)- 1 > & <= 3 MW	\$283.00 per month
First 3 therms (or less)- 3 > & < 5 MW	\$377.00 per month
Over 3 Therms Summer	12.57 cents per therm
Over 3 Therms Winter	15.71 cents per therm

First 3 therms (or less)- 5 > and < 50 MW	\$57.00
Contract Demand Charge per therm	\$21.73
Over 3 Therms Summer	2.51 cents per therm
Over 3 Therms Winter	3.15 cents per therm

Other Charges
Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge (per month) (See Above) (See Above)

Present SC No. 1 (Monthly)
Firm Sales, General Service, Distributed Power Generation Rider J

First 3 therms (or less)	\$13.20
Over 3 Therms	21.30 cents per therm

Other Charges
Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$13.20 per month

Proposed SC 13 (Monthly)
Firm Sales, Seasonal Off-Peak Service

First 3 therms (or less)	\$32.57
Next 1,197 therms	19.67 cents per therm
Over 1,200 therms	16.86 cents per therm

Merchant Function Charge 1.68 cents per therm
Billing and Payment Processing Charge See attached table

Other Charges
Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$32.57 per month

Present SC No. 2 Rate I & II (Monthly)
Firm Sales, General Service, Distributed Power Generation Rider H

First 3 therms (or less) < 0.25 MW or Less	\$137.90 per month
First 3 therms (or less)- 0.25 > & <= 1 MW	\$188.65 per month
First 3 therms (or less)- 1 > & <= 3 MW	\$376.96 per month
First 3 therms (or less)- 3 > & < 5 MW	\$502.49 per month
Over 3 Therms Summer	15.11 cents per therm
Over 3 Therms Winter	19.30 cents per therm

First 3 therms (or less)- 5 > and < 50 MW	\$75.13
Contract Demand Charge per therm	\$29.02
Over 3 Therms Summer	1.67 cents per therm
Over 3 Therms Winter	2.53 cents per therm

Merchant Function Charge 1.68 cents per therm
Billing and Payment Processing Charge See attached table

Other Charges
Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge (per month) (See Above) (See Above)

Present SC No. 1 (Monthly)
Firm Sales, General Service, Distributed Power Generation Rider J

First 3 therms (or less)	\$16.80
Over 3 Therms	24.34 cents per therm

Merchant Function Charge 4.51 cents per therm
Billing and Payment Processing Charge See attached table

Other Charges
Plus: Gas Cost Factor
Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$16.80 per month

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC No. 3 (Monthly)**Firm Sales, General Service, Distributed Power Generation Rider J**

First 3 therms (or less) <= 4 Dwelling Units	\$24.94	
Over 3 Therms	21.30	cents per therm

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge -	\$24.94	per month
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Present SC No. 3 (Monthly)**Firm Sales, General Service, Distributed Power Generation Rider J**

	Summer	Winter
First 3 therms (or less) > Units and <50 kW	\$28.21	\$28.21
First 3 therms (or less) > Units and 50> or <=250 kW	\$52.21	\$52.21
First 3 therms (or less) > Units and 250kW>	\$109.21	\$109.21
Next 87 therms (Cents per therm)	33.59	38.35
Next 2,910 therms (Cents per therm)	19.84	22.84
Over 3,000 therms (Cents per therm)	12.74	15.71

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge (per month)	(See Above)	(See Above)
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Present SC No. 3 (Monthly)**Firm Sales, General Service, Distributed Power Generation Rider J**

First 3 therms (or less) <= 4 Dwelling Units	\$32.39
Over 3 Therms Summer	24.07 cents per therm

Merchant Function Charge	4.51 cents per therm
Billing and Payment Processing Charge	See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge -	\$32.39	per month
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Present SC No. 3 (Monthly)**Firm Sales, General Service, Distributed Power Generation Rider J**

	Summer	Winter
First 3 therms (or less) > Units and <50 kW	\$36.78	\$36.78
First 3 therms (or less) > Units and 50> or <=250 kW	\$68.99	\$68.99
First 3 therms (or less) > Units and 250kW>	\$145.47	\$145.47
Next 87 therms (Cents per therm)	40.56	46.95
Next 2,910 therms (Cents per therm)	22.11	26.14
Over 3,000 therms (Cents per therm)	12.59	16.57

Merchant Function Charge	4.51 cents per therm
Billing and Payment Processing Charge	See attached table

Other Charges

Plus: Gas Cost Factor
 Plus: Monthly Rate Adjustment
 Plus: Revenue Tax Surcharge

Minimum Charge (per month)	(See Above)	(See Above)
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 9 (A) (1) (Monthly)**Firm Transportation, Residential & Religious Service (Eligible for SC1)**

First 3 therms (or less)	\$12.38
Over 3 therms	54.38 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC 9 (A) (2) (Monthly)**Firm Transportation, General Service - Non Heating (Eligible for SC2 Rate I)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 2,910 therms	30.09 cents per therm
Over 3,000 therms	20.72 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC 9 Rate (A) (4) (Monthly)**Firm Transportation, General Service Heating (Eligible for SC2 Rate II)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 2,910 therms	35.63 cents per therm
Over 3,000 therms	24.22 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Proposed SC 9 (A) (7) (Monthly)**Firm Transportation, General Service Air Conditioning (SC2 Rate I & II)**

First 1,200 therms	19.42 cents per therm
Over 1,200 therms	16.62 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Proposed SC 9 (A) (1) (Monthly)**Firm Transportation, Residential & Religious Service (Eligible for SC1)**

First 3 therms (or less)	\$15.27
Over 3 therms	109.22 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge

2.17 cents per therm

See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$15.27 per month

Proposed SC 9 (A) (2) (Monthly)**Firm Transportation, General Service - Non Heating (Eligible for SC2 Rate I)**

First 3 therms (or less)	\$19.00
Next 87 therms	61.92 cents per therm
Next 2,910 therms	37.63 cents per therm
Over 3,000 therms	28.24 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge

0.62 cents per therm

See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$19.00 per month

Proposed SC 9 Rate (A) (4) (Monthly)**Firm Transportation, General Service Heating (Eligible for SC2 Rate II)**

First 3 therms (or less)	\$20.00
Next 87 therms	62.90 cents per therm
Next 2,910 therms	44.14 cents per therm
Over 3,000 therms	32.74 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge

0.62 cents per therm

See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$20.00 per month

Proposed SC 9 (A) (7) (Monthly)**Firm Transportation, General Service Air Conditioning (SC2 Rate I & II)**

First 1,200 therms	19.67 cents per therm
Over 1,200 therms	16.86 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge

0.62 cents per therm

See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 9 (A) (3) (Monthly)**Firm Transportation, General Service Non- Heating Riders G & I (SC2 Rate I)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 160 therms	30.09 cents per therm
Next 2,750 therms	19.73 cents per therm
Over 3,000 therms	10.36 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Present SC 9 (A) (5) (Monthly)**Firm Transportation, General Service, Heating Riders G & I (SC2 Rate II)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 160 therms	35.63 cents per therm
Next 2,750 therms	23.52 cents per therm
Over 3,000 therms	12.11 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Proposed SC 9 (A) (6) (Monthly)**Firm Transportation, Residential and Religious Service (Eligible for SC3)**

First 3 therms (or less)	\$12.38
Next 87 therms	54.38 cents per therm
Next 2,910 therms	39.10 cents per therm
Over 3,000 therms	31.21 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$12.38 per month

Proposed SC 9 (A) (7) (Monthly)**Firm Transportation, General Service Air Conditioning (For SC3)**

First 1,200 therms	19.42 cents per therm
Over 1,200 therms	16.62 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Proposed SC 9 (A) (3) (Monthly)**Firm Transportation, General Service Non- Heating Riders G & I (SC2 Rate I)**

First 3 therms (or less)	\$19.00
Next 87 therms	61.92 cents per therm
Next 160 therms	37.63 cents per therm
Next 2,750 therms	23.51 cents per therm
Over 3,000 therms	14.12 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 0.62 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$19.00 per month

Proposed SC 9 (A) (5) (Monthly)**Firm Transportation, General Service, Heating Riders G & I (SC2 Rate II)**

First 3 therms (or less)	\$20.00
Next 87 therms	62.90 cents per therm
Next 160 therms	44.14 cents per therm
Next 2,750 therms	27.77 cents per therm
Over 3,000 therms	16.37 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 0.62 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$20.00 per month

Proposed SC 9 (A) (6) (Monthly)**Firm Transportation, Residential and Religious Service (Eligible for SC3)**

First 3 therms (or less)	\$20.00
Next 87 therms	63.13 cents per therm
Next 2,910 therms	47.86 cents per therm
Over 3,000 therms	39.97 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 2.17 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$20.00 per month

Proposed SC 9 (A) (7) (Monthly)**Firm Transportation, General Service Air Conditioning (For SC3)**

First 1,200 therms	19.67 cents per therm
Over 1,200 therms	16.86 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 2.17 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 9 (A) (9) (Monthly)**Firm Transportation, Seasonal Off-Peak Service (Eligible for SC13)**

First 3 therms (or less)	\$21.22
Next 1,197 therms	19.42 cents per therm
Over 1,200 therms	16.62 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$21.22 per month

Present SC 9 (A) (9) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider H (For SC2)**

First 3 therms (or less) < 0.25 MW or Less	\$104.00	per month
First 3 therms (or less)- 0.25 > & <= 1 MW	\$142.00	per month
First 3 therms (or less)- 1 > & <= 3 MW	\$283.00	per month
First 3 therms (or less)- 3 > & < 5 MW	\$377.00	per month
Over 3 Therms Summer	12.57	cents per therm
Over 3 Therms Winter	15.71	cents per therm

First 3 therms (or less)- 5 > and < 50 MW	\$57.00
Contract Demand Charge per therm	\$21.73
Over 3 Therms Summer	2.51 cents per therm
Over 3 Therms Winter	3.15 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge (per month) (See Above) (See Above)

Present SC 9 (A) (10) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider J (For SC 1)**

First 3 therms (or less)	\$13.20
Over 3 Therms	21.30 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$13.20 per month

Present SC 9 (A) (10) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider J (For SC3)**

First 3 therms (or less) <= 4 Dwelling Units	\$24.94
Over 3 Therms	21.30 cents per therm

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$24.94 per month

Present SC 9 (A) (9) (Monthly)**Firm Transportation, Seasonal Off-Peak Service (Eligible for SC13)**

First 3 therms (or less)	\$32.57
Next 1,197 therms	19.67 cents per therm
Over 1,200 therms	16.86 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 0.62 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$32.57 per month

Present SC 9 (A) (9) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider H (For SC2)**

First 3 therms (or less) < 0.25 MW or Less	\$137.93	per month
First 3 therms (or less)- 0.25 > & <= 1 MW	\$188.68	per month
First 3 therms (or less)- 1 > & <= 3 MW	\$376.99	per month
First 3 therms (or less)- 3 > & < 5 MW	\$502.52	per month
Over 3 Therms Summer	16.17	cents per therm
Over 3 Therms Winter	20.36	cents per therm

First 3 therms (or less)- 5 > and < 50 MW	\$75.16
Contract Demand Charge per therm	\$29.02
Over 3 Therms Summer	2.73 cents per therm
Over 3 Therms Winter	3.59 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 0.62 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge (per month) (See Above) (See Above)

Present SC 9 (A) (10) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider J (For SC 1)**

First 3 therms (or less)	\$16.87
Over 3 Therms	26.68 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 2.17 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$16.87 per month

Present SC 9 (A) (10) (Monthly)**Firm Transportation, General Service, Distributed Power Generation Rider J (For SC3)**

First 3 therms (or less) <= 4 Dwelling Units	\$32.46
Over 3 Therms	26.41 cents per therm

Merchant Function Charge

Billing and Payment Processing Charge 2.17 cents per therm
See attached table

Other Charges

Plus: Monthly Rate Adjustment
Plus: Revenue Tax Surcharge

Minimum Charge - \$32.46 per month

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Present and Proposed Rates in Brief

Present SC 9 (A) (10) (Monthly)

Firm Transportation, General Service, Distributed Power Generation Rider J (For SC 3)

	Summer	Winter
First 3 therms (or less) 5> Units and <50 kW	\$28.21	\$28.21
First 3 therms (or less) 5> Units and 50> or <=250 kW	\$52.21	\$52.21
First 3 therms (or less) 5> Units and 250kW>	\$109.21	\$109.21
Next 87 therms (Cents per therm)	33.59	38.35
Next 2,910 therms (Cents per therm)	19.84	22.84
Over 3,000 therms (Cents per therm)	12.74	15.71

Other Charges

Plus: Monthly Rate Adjustment

Plus: Revenue Tax Surcharge

Minimum Charge (per month)

(See Above)

(See Above)

Present SC 9 (A) (10) (Monthly)

Firm Transportation, General Service, Distributed Power Generation Rider J (For SC 3)

	Summer	Winter
First 3 therms (or less) 5> Units and <50 kW	\$36.85	\$36.85
First 3 therms (or less) 5> Units and 50> or <=250 kW	\$69.06	\$69.06
First 3 therms (or less) 5> Units and 250kW>	\$145.54	\$145.54
Next 87 therms (Cents per therm)	42.90	49.29
Next 2,910 therms (Cents per therm)	24.45	28.48
Over 3,000 therms (Cents per therm)	14.93	18.91

Merchant Function Charge

2.17 cents per therm

Billing and Payment Processing Charge

See attached table

Other Charges

Plus: Monthly Rate Adjustment

Plus: Revenue Tax Surcharge

Minimum Charge (per month)

(See Above)

(See Above)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Billing and Payment Charges

BPP Charge/(Credit) to Single Service Accounts and ESCOs Effective October 2007

GAS			
Full Service	Retail Access Utility Single Bill (POR)	Retail Access Two Bills	Retail Access ESCO Single Bill
Gas_Customer: \$0.94	Gas_Customer: \$0.00	Gas_Customer: \$0.94	Gas_Customer: \$0.00
Gas_ESCO: \$0.00	Gas_ESCO: \$0.94	Gas_ESCO: \$0.00	Gas_ESCO: \$0.00
Elec_Customer: *	Elec_Customer: (\$0.94)	Elec_Customer: *	Elec_Customer: (\$0.94)
Elec_ESCO: \$0.00	Elec_ESCO: \$0.94	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00

BPP Charge/(Credit) to Dual Service Accounts and ESCOs Effective October 2007

Full Service or Retail Access Service Customers with a Single ESCO

GAS					
		Full Service	Retail Access Utility Single Bill (POR)	Retail Access Two Bills	Retail Access ESCO Single Bill
ELECTRIC	Full Service	Gas_Customer: \$0.47	Gas_Customer: \$0.00	Gas_Customer: \$0.47	Gas_Customer: \$0.00
		Gas_ESCO: \$0.00	Gas_ESCO: \$0.47	Gas_ESCO: \$0.00	Gas_ESCO: \$0.00
		Elec_Customer: *	Elec_Customer: *	Elec_Customer: *	Elec_Customer: (\$0.47)
		Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00
	Retail Access Utility Single Bill (POR)	Gas_Customer: \$0.47	Gas_Customer: \$0.00	N/A	N/A
		Gas_ESCO: \$0.00	Gas_ESCO: \$0.47		
		Elec_Customer: (\$0.47)	Elec_Customer: (\$0.47)		
		Elec_ESCO: \$0.47	Elec_ESCO: \$0.47		
	Retail Access Two Bills	Gas_Customer: \$0.47	N/A	Gas_Customer: \$0.47	N/A
		Gas_ESCO: \$0.00		Gas_ESCO: \$0.00	
		Elec_Customer: *		Elec_Customer: *	
		Elec_ESCO: \$0.00		Elec_ESCO: \$0.00	
	Retail Access ESCO Single Bill	Gas_Customer: \$0.00	N/A	N/A	Gas_Customer: \$0.00
		Gas_ESCO: \$0.00			Gas_ESCO: \$0.00
		Elec_Customer: (\$0.47)			Elec_Customer: (\$0.47)
		Elec_ESCO: \$0.00			Elec_ESCO: \$0.00

BPP Charge/(Credit) to Dual Service Accounts and ESCOs Effective October 2007

Full Service or Retail Access Service Customers with Two ESCOs

GAS					
		Full Service	Retail Access Utility Single Bill (POR)	Retail Access Two Bills	Retail Access ESCO Single Bill
ELECTRIC	Full Service	Gas_Customer: \$0.47	Gas_Customer: \$0.00	Gas_Customer: \$0.47	Gas_Customer: \$0.00
		Gas_ESCO: \$0.00	Gas_ESCO: \$0.47	Gas_ESCO: \$0.00	Gas_ESCO: \$0.00
		Elec_Customer: *	Elec_Customer: *	Elec_Customer: *	Elec_Customer: (\$0.47)
		Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00
	Retail Access Utility Single Bill (POR)	Gas_Customer: \$0.47	Gas_Customer: \$0.00	N/A	N/A
		Gas_ESCO: \$0.00	Gas_ESCO: \$0.47		
		Elec_Customer: (\$0.47)	Elec_Customer: (\$0.47)		
		Elec_ESCO: \$0.47	Elec_ESCO: \$0.47		
	Retail Access Two Bills	Gas_Customer: \$0.47	Gas_Customer: \$0.00	Gas_Customer: \$0.47	Gas_Customer: \$0.00
		Gas_ESCO: \$0.00	Gas_ESCO: \$0.47	Gas_ESCO: \$0.00	Gas_ESCO: \$0.00
		Elec_Customer: *	Elec_Customer: *	Elec_Customer: *	Elec_Customer: (\$0.47)
		Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00	Elec_ESCO: \$0.00
	Retail Access ESCO Single Bill	Gas_Customer: \$0.00	N/A	N/A	Gas_Customer: \$0.00
		Gas_ESCO: \$0.00			Gas_ESCO: \$0.00
		Elec_Customer: (\$0.47)			Elec_Customer: (\$0.47)
		Elec_ESCO: \$0.00			Elec_ESCO: \$0.00

Notes:-

- Gas_Customer - BPP Charge to Gas Customers
- Gas_ESCO - BPP Charge to Gas ESCOs
- Elec_Customer - BPP (Credit) to Electric Customers
- Elec_ESCO - BPP Charge to Electric ESCOs
- * - BPP Included in electric delivery rate.
- Two Bills - Separate Commodity and Delivery Bills

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 01
 TABLE 3
 Full Service Schedule No. 01
 Residential and Religious

Therm Use 30 Days	Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004	Proposed Rates 10/1/2007		
0	\$ 12.67	\$ 16.11	\$3.44	27.15%
3	\$ 16.20	\$ 19.78	\$3.58	22.07%
4	\$ 17.93	\$ 22.12	\$4.19	23.37%
5	\$ 19.67	\$ 24.46	\$4.79	24.33%
6	\$ 21.40	\$ 26.81	\$5.41	25.28%
7	\$ 23.14	\$ 29.15	\$6.01	25.95%
8	\$ 24.87	\$ 31.48	\$6.61	26.58%
9	\$ 26.60	\$ 33.82	\$7.22	27.13%
10	\$ 28.34	\$ 36.17	\$7.83	27.63%
12	\$ 31.80	\$ 40.85	\$9.05	28.46%
14	\$ 35.27	\$ 45.53	\$10.26	29.09%
16	\$ 38.74	\$ 50.21	\$11.47	29.61%
18	\$ 42.21	\$ 54.89	\$12.68	30.04%
20	\$ 45.67	\$ 59.58	\$13.91	30.46%
25	\$ 54.35	\$ 71.29	\$16.94	31.16%
30	\$ 63.01	\$ 82.99	\$19.98	31.71%
35	\$ 71.68	\$ 94.69	\$23.01	32.10%
40	\$ 80.36	\$ 106.40	\$26.04	32.41%
42	\$ 83.82	\$ 111.08	\$27.26	32.53%
50	\$ 97.69	\$ 129.81	\$32.12	32.87%
54	\$ 104.62	\$ 139.18	\$34.56	33.03%
60	\$ 115.04	\$ 153.24	\$38.20	33.20%
90	\$ 167.05	\$ 223.46	\$56.41	33.77%
100	\$ 184.38	\$ 246.86	\$62.48	33.89%
150	\$ 271.07	\$ 363.93	\$92.86	34.25%
200	\$ 357.77	\$ 480.99	\$123.22	34.44%
300	\$ 531.16	\$ 715.10	\$183.94	34.63%
400	\$ 704.54	\$ 949.22	\$244.68	34.73%
500	\$ 877.92	\$ 1,183.33	\$305.41	34.79%
600	\$ 1,051.31	\$ 1,417.46	\$366.15	34.83%
800	\$ 1,398.07	\$ 1,885.69	\$487.62	34.88%
1,000	\$ 1,744.85	\$ 2,353.92	\$609.07	34.91%
2,000	\$ 3,478.70	\$ 4,695.10	\$1,216.40	34.97%
3,000	\$ 5,212.53	\$ 7,036.26	\$1,823.73	34.99%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 01
 TABLE 3
 Full Service Schedule No. 02
 Residential and Religious - Low Income

Delivery GRT: 2.3297%		2.3297%				
Commodity GRT: 2.1483%		2.1483%				
Therm Use 30 Days	Bill at		Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004		Proposed Rates 10/1/2007			
0	\$	12.67	\$	16.11	\$3.44	27.15%
3	\$	16.20	\$	19.78	\$3.58	22.07%
4	\$	17.80	\$	21.98	\$4.18	23.49%
5	\$	19.39	\$	24.18	\$4.79	24.68%
6	\$	20.99	\$	26.39	\$5.40	25.73%
7	\$	22.58	\$	28.60	\$6.02	26.64%
8	\$	24.17	\$	30.78	\$6.61	27.35%
9	\$	25.77	\$	32.99	\$7.22	28.00%
10	\$	27.37	\$	35.19	\$7.82	28.58%
12	\$	30.55	\$	39.60	\$9.05	29.63%
14	\$	33.75	\$	44.00	\$10.25	30.37%
16	\$	36.93	\$	48.40	\$11.47	31.06%
18	\$	40.13	\$	52.81	\$12.68	31.60%
20	\$	43.30	\$	57.21	\$13.91	32.13%
25	\$	51.29	\$	68.23	\$16.94	33.02%
30	\$	59.26	\$	79.23	\$19.97	33.70%
35	\$	67.23	\$	90.24	\$23.01	34.22%
40	\$	75.21	\$	101.25	\$26.04	34.63%
42	\$	78.40	\$	105.66	\$27.26	34.78%
50	\$	91.15	\$	123.28	\$32.13	35.24%
54	\$	97.53	\$	132.09	\$34.56	35.43%
60	\$	107.10	\$	145.30	\$38.20	35.66%
90	\$	154.95	\$	211.37	\$56.42	36.41%
100	\$	170.90	\$	233.38	\$62.48	36.56%
150	\$	250.63	\$	343.49	\$92.86	37.05%
200	\$	330.38	\$	453.60	\$123.22	37.30%
300	\$	489.86	\$	673.80	\$183.94	37.55%
400	\$	649.33	\$	894.01	\$244.68	37.68%
500	\$	808.81	\$	1,114.22	\$305.41	37.76%
600	\$	968.29	\$	1,334.44	\$366.15	37.81%
800	\$	1,287.24	\$	1,774.85	\$487.61	37.88%
1,000	\$	1,606.20	\$	2,215.28	\$609.08	37.92%
2,000	\$	3,200.98	\$	4,417.39	\$1,216.41	38.00%
3,000	\$	4,795.75	\$	6,619.48	\$1,823.73	38.03%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02

TABLE 3

Full Service Schedule No. 03

General Service Non-Heating

	Delivery GRT:	2.3185%	2.3185%		
	Commodity GRT:	2.3150%	2.3150%		
		Bill at	Bill at		
Therm Use	Current Rates	Proposed Rates	Dollar	Percentage	
30 Days	10/1/2004	10/1/2007	Variance	Variance	
0	\$ 12.67	\$ 19.92	\$7.25	57.22%	
3	\$ 16.21	\$ 23.51	\$7.30	45.04%	
10	\$ 28.36	\$ 36.32	\$7.96	28.06%	
20	\$ 45.70	\$ 54.63	\$8.93	19.53%	
30	\$ 63.07	\$ 72.92	\$9.85	15.62%	
40	\$ 80.43	\$ 91.23	\$10.80	13.43%	
50	\$ 97.78	\$ 109.52	\$11.74	12.01%	
75	\$ 141.18	\$ 155.28	\$14.10	9.99%	
90	\$ 167.22	\$ 182.73	\$15.51	9.28%	
100	\$ 182.08	\$ 198.53	\$16.45	9.03%	
150	\$ 256.43	\$ 277.61	\$21.18	8.26%	
200	\$ 330.81	\$ 356.69	\$25.88	7.82%	
300	\$ 479.52	\$ 514.84	\$35.32	7.37%	
500	\$ 776.96	\$ 831.14	\$54.18	6.97%	
900	\$ 1,371.83	\$ 1,463.75	\$91.92	6.70%	
1,000	\$ 1,520.56	\$ 1,621.91	\$101.35	6.67%	
2,000	\$ 3,007.74	\$ 3,203.44	\$195.70	6.51%	
3,000	\$ 4,494.92	\$ 4,784.96	\$290.04	6.45%	
4,000	\$ 5,886.24	\$ 6,270.41	\$384.17	6.53%	
5,000	\$ 7,277.56	\$ 7,755.86	\$478.30	6.57%	
6,000	\$ 8,668.88	\$ 9,241.31	\$572.43	6.60%	
8,000	\$ 11,451.50	\$ 12,212.20	\$760.70	6.64%	
10,000	\$ 14,234.13	\$ 15,183.10	\$948.97	6.67%	
20,000	\$ 28,147.27	\$ 30,037.57	\$1,890.30	6.72%	
50,000	\$ 69,886.71	\$ 74,601.00	\$4,714.29	6.75%	
100,000	\$ 139,452.45	\$ 148,873.39	\$9,420.94	6.76%	
150,000	\$ 209,018.18	\$ 223,145.77	\$14,127.59	6.76%	
200,000	\$ 278,583.92	\$ 297,418.16	\$18,834.24	6.76%	
250,000	\$ 348,149.65	\$ 371,690.54	\$23,540.89	6.76%	
300,000	\$ 417,715.39	\$ 445,962.93	\$28,247.54	6.76%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02
TABLE 3
 Full Service Schedule No. 04
 Economic Development Non-Heating

	Delivery GRT:	2.3185%	2.3185%		
	Commodity GRT:	2.3150%	2.3150%		
	Bill at	Bill at			
Therm Use	Current Rates	Proposed Rates	Dollar	Percentage	
30 Days	10/1/2004	10/1/2007	Variance	Variance	
0	\$ 12.67	\$ 19.92	\$7.25	57.22%	
3	\$ 16.21	\$ 23.51	\$7.30	45.04%	
10	\$ 28.36	\$ 36.32	\$7.96	28.06%	
20	\$ 45.70	\$ 54.63	\$8.93	19.53%	
30	\$ 63.07	\$ 72.92	\$9.85	15.62%	
40	\$ 80.43	\$ 91.23	\$10.80	13.43%	
50	\$ 97.78	\$ 109.52	\$11.74	12.01%	
75	\$ 141.18	\$ 155.28	\$14.10	9.99%	
90	\$ 167.22	\$ 182.73	\$15.51	9.28%	
100	\$ 182.08	\$ 198.53	\$16.45	9.03%	
150	\$ 256.43	\$ 277.61	\$21.18	8.26%	
200	\$ 330.81	\$ 356.69	\$25.88	7.82%	
250	\$ 405.16	\$ 435.77	\$30.61	7.56%	
300	\$ 474.22	\$ 507.63	\$33.41	7.05%	
500	\$ 750.46	\$ 795.04	\$44.58	5.94%	
900	\$ 1,302.93	\$ 1,369.85	\$66.92	5.14%	
1,000	\$ 1,441.05	\$ 1,513.57	\$72.52	5.03%	
2,000	\$ 2,822.24	\$ 2,950.62	\$128.38	4.55%	
3,000	\$ 4,203.42	\$ 4,387.66	\$184.24	4.38%	
4,000	\$ 5,488.73	\$ 5,728.64	\$239.91	4.37%	
5,000	\$ 6,774.05	\$ 7,069.62	\$295.57	4.36%	
6,000	\$ 8,059.36	\$ 8,410.59	\$351.23	4.36%	
8,000	\$ 10,629.98	\$ 11,092.54	\$462.56	4.35%	
10,000	\$ 13,200.61	\$ 13,774.49	\$573.88	4.35%	
20,000	\$ 26,053.73	\$ 27,184.22	\$1,130.49	4.34%	
50,000	\$ 64,613.12	\$ 67,413.44	\$2,800.32	4.33%	
100,000	\$ 128,878.76	\$ 134,462.15	\$5,583.39	4.33%	
150,000	\$ 193,144.39	\$ 201,510.84	\$8,366.45	4.33%	
200,000	\$ 257,410.03	\$ 268,559.55	\$11,149.52	4.33%	
250,000	\$ 321,675.66	\$ 335,608.24	\$13,932.58	4.33%	
300,000	\$ 385,941.31	\$ 402,656.95	\$16,715.64	4.33%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02

TABLE 3

Full Service Schedule No. 05

General Service Heating

Therm Use 30 Days	Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004	Proposed Rates 10/1/2007		
0	\$ 12.60	\$ 20.84	\$8.24	65.40%
3	\$ 16.14	\$ 24.42	\$8.28	51.30%
10	\$ 28.26	\$ 37.27	\$9.01	31.88%
20	\$ 45.55	\$ 55.61	\$10.06	22.08%
30	\$ 62.86	\$ 73.95	\$11.09	17.65%
40	\$ 80.18	\$ 92.30	\$12.12	15.12%
50	\$ 97.48	\$ 110.65	\$13.17	13.51%
75	\$ 140.75	\$ 156.52	\$15.77	11.20%
90	\$ 166.72	\$ 184.03	\$17.31	10.38%
100	\$ 182.11	\$ 200.46	\$18.35	10.08%
150	\$ 259.11	\$ 282.64	\$23.53	9.08%
200	\$ 336.11	\$ 364.83	\$28.72	8.54%
250	\$ 413.11	\$ 447.02	\$33.91	8.21%
300	\$ 490.09	\$ 529.20	\$39.11	7.98%
500	\$ 798.07	\$ 857.92	\$59.85	7.50%
900	\$ 1,414.04	\$ 1,515.38	\$101.34	7.17%
1,000	\$ 1,568.04	\$ 1,679.76	\$111.72	7.12%
2,000	\$ 3,107.96	\$ 3,323.41	\$215.45	6.93%
3,000	\$ 4,647.87	\$ 4,967.06	\$319.19	6.87%
4,000	\$ 6,071.63	\$ 6,494.66	\$423.03	6.97%
5,000	\$ 7,495.39	\$ 8,022.26	\$526.87	7.03%
6,000	\$ 8,919.15	\$ 9,549.86	\$630.71	7.07%
8,000	\$ 11,766.66	\$ 12,605.05	\$838.39	7.13%
10,000	\$ 14,614.19	\$ 15,660.25	\$1,046.06	7.16%
20,000	\$ 28,851.77	\$ 30,936.23	\$2,084.46	7.22%
50,000	\$ 71,564.56	\$ 76,764.19	\$5,199.63	7.27%
100,000	\$ 142,752.53	\$ 153,144.13	\$10,391.60	7.28%
150,000	\$ 213,940.50	\$ 229,524.05	\$15,583.55	7.28%
200,000	\$ 285,128.48	\$ 305,903.99	\$20,775.51	7.29%
250,000	\$ 356,316.44	\$ 382,283.91	\$25,967.47	7.29%
300,000	\$ 427,504.42	\$ 458,663.85	\$31,159.43	7.29%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02

TABLE 3

Full Service Schedule No. 06
Economic Development Heating

	Delivery GRT:	1.8031%	1.8031%		
	Commodity GRT:	2.1291%	2.1291%		
	Bill at	Bill at			
Therm Use	Current Rates	Proposed Rates	Dollar	Percentage	
30 Days	10/1/2004	10/1/2007	Variance	Variance	
0	\$ 12.60	\$ 20.84	\$8.24	65.40%	
3	\$ 16.14	\$ 24.42	\$8.28	51.30%	
10	\$ 28.26	\$ 37.27	\$9.01	31.88%	
20	\$ 45.55	\$ 55.61	\$10.06	22.08%	
30	\$ 62.86	\$ 73.95	\$11.09	17.65%	
40	\$ 80.18	\$ 92.30	\$12.12	15.12%	
50	\$ 97.48	\$ 110.65	\$13.17	13.51%	
75	\$ 140.75	\$ 156.52	\$15.77	11.20%	
90	\$ 166.72	\$ 184.03	\$17.31	10.38%	
100	\$ 182.11	\$ 200.46	\$18.35	10.08%	
150	\$ 259.11	\$ 282.64	\$23.53	9.08%	
200	\$ 336.11	\$ 364.83	\$28.72	8.54%	
250	\$ 413.11	\$ 447.02	\$33.91	8.21%	
300	\$ 483.94	\$ 520.87	\$36.93	7.63%	
500	\$ 767.26	\$ 816.26	\$49.00	6.39%	
900	\$ 1,333.91	\$ 1,407.06	\$73.15	5.48%	
1,000	\$ 1,475.58	\$ 1,554.77	\$79.19	5.37%	
2,000	\$ 2,892.22	\$ 3,031.78	\$139.56	4.83%	
3,000	\$ 4,308.84	\$ 4,508.77	\$199.93	4.64%	
4,000	\$ 5,609.32	\$ 5,869.72	\$260.40	4.64%	
5,000	\$ 6,909.80	\$ 7,230.67	\$320.87	4.64%	
6,000	\$ 8,210.28	\$ 8,591.62	\$381.34	4.64%	
8,000	\$ 10,811.22	\$ 11,313.51	\$502.29	4.65%	
10,000	\$ 13,412.18	\$ 14,035.41	\$623.23	4.65%	
20,000	\$ 26,416.93	\$ 27,644.87	\$1,227.94	4.65%	
50,000	\$ 65,431.21	\$ 68,473.28	\$3,042.07	4.65%	
100,000	\$ 130,455.00	\$ 136,520.63	\$6,065.63	4.65%	
150,000	\$ 195,478.79	\$ 204,567.97	\$9,089.18	4.65%	
200,000	\$ 260,502.59	\$ 272,615.32	\$12,112.73	4.65%	
250,000	\$ 325,526.38	\$ 340,662.66	\$15,136.28	4.65%	
300,000	\$ 390,550.18	\$ 408,710.01	\$18,159.83	4.65%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03
TABLE 3
 Schedule No. 07
 Residential and Religious Heating

Therm Use 30 Days	Delivery GRT: 2.1577%		2.1577%		Dollar Variance	Percentage Variance
	Commodity GRT: 1.9866%		1.9866%			
	Bill at Current Rates 10/1/2004	Bill at Proposed Rates 10/1/2007				
0	\$ 12.65	\$ 20.91		\$8.26	65.30%	
3	\$ 16.18	\$ 24.58		\$8.40	51.89%	
4	\$ 17.90	\$ 26.44		\$8.54	47.71%	
5	\$ 19.64	\$ 28.31		\$8.67	44.12%	
6	\$ 21.37	\$ 30.18		\$8.81	41.23%	
7	\$ 23.10	\$ 32.05		\$8.95	38.73%	
8	\$ 24.83	\$ 33.91		\$9.08	36.57%	
9	\$ 26.55	\$ 35.78		\$9.23	34.75%	
10	\$ 28.30	\$ 37.65		\$9.35	33.04%	
12	\$ 31.75	\$ 41.37		\$9.62	30.30%	
14	\$ 35.22	\$ 45.11		\$9.89	28.08%	
16	\$ 38.68	\$ 48.84		\$10.16	26.27%	
18	\$ 42.15	\$ 52.58		\$10.43	24.75%	
20	\$ 45.59	\$ 56.30		\$10.71	23.50%	
25	\$ 54.26	\$ 65.65		\$11.39	20.99%	
30	\$ 62.91	\$ 74.98		\$12.07	19.19%	
35	\$ 71.56	\$ 84.30		\$12.74	17.80%	
40	\$ 80.23	\$ 93.64		\$13.41	16.72%	
42	\$ 83.69	\$ 97.36		\$13.67	16.34%	
50	\$ 97.53	\$ 112.30		\$14.77	15.14%	
54	\$ 104.45	\$ 119.77		\$15.32	14.66%	
60	\$ 114.85	\$ 130.97		\$16.12	14.03%	
90	\$ 166.78	\$ 186.96		\$20.18	12.10%	
100	\$ 182.52	\$ 204.07		\$21.55	11.81%	
150	\$ 261.27	\$ 289.60		\$28.33	10.84%	
200	\$ 340.02	\$ 375.12		\$35.10	10.32%	
300	\$ 497.52	\$ 546.17		\$48.65	9.78%	
400	\$ 655.01	\$ 717.22		\$62.21	9.50%	
500	\$ 812.50	\$ 888.27		\$75.77	9.33%	
1,000	\$ 1,599.98	\$ 1,743.53		\$143.55	8.97%	
2,000	\$ 3,174.93	\$ 3,454.05		\$279.12	8.79%	
3,000	\$ 4,749.87	\$ 5,164.55		\$414.68	8.73%	
5,000	\$ 7,738.57	\$ 8,424.38		\$685.81	8.86%	
10,000	\$ 15,210.31	\$ 16,573.93		\$1,363.62	8.97%	
25,000	\$ 37,625.52	\$ 41,022.59		\$3,397.07	9.03%	
50,000	\$ 74,984.20	\$ 81,770.35		\$6,786.15	9.05%	
100,000	\$ 149,701.57	\$ 163,265.89		\$13,564.32	9.06%	
200,000	\$ 299,136.31	\$ 326,256.95		\$27,120.64	9.07%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

EXHIBIT ____ (GRP-2)
 TABLE 3
 Full Service Schedule No. 08

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03
TABLE 3
 Full Service Schedule No. 08
 Residential and Religious Heating - Low Income

Delivery GRT: 2.1577%		2.1577%				
Commodity GRT: 1.9866%		1.9866%				
Therm Use 30 Days	Bill at		Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004		Proposed Rates 10/1/2007			
0	\$	12.65	\$	20.91	\$8.26	65.30%
3	\$	16.18	\$	24.58	\$8.40	51.89%
4	\$	17.77	\$	26.31	\$8.54	48.06%
5	\$	19.36	\$	28.03	\$8.67	44.76%
6	\$	20.95	\$	29.77	\$8.82	42.10%
7	\$	22.54	\$	31.49	\$8.95	39.69%
8	\$	24.13	\$	33.22	\$9.09	37.67%
9	\$	25.73	\$	34.94	\$9.21	35.78%
10	\$	27.33	\$	36.68	\$9.35	34.22%
12	\$	30.50	\$	40.12	\$9.62	31.54%
14	\$	33.69	\$	43.58	\$9.89	29.36%
16	\$	36.87	\$	47.03	\$10.16	27.56%
18	\$	40.06	\$	50.49	\$10.43	26.04%
20	\$	43.23	\$	53.94	\$10.71	24.78%
25	\$	51.20	\$	62.59	\$11.39	22.24%
30	\$	59.16	\$	71.23	\$12.07	20.41%
35	\$	67.12	\$	79.87	\$12.75	18.99%
40	\$	75.09	\$	88.50	\$13.41	17.86%
42	\$	78.27	\$	91.95	\$13.68	17.48%
50	\$	91.01	\$	105.79	\$14.78	16.23%
54	\$	97.37	\$	112.70	\$15.33	15.74%
60	\$	106.93	\$	123.06	\$16.13	15.08%
90	\$	154.70	\$	174.90	\$20.20	13.06%
100	\$	170.45	\$	192.00	\$21.55	12.64%
150	\$	249.19	\$	277.53	\$28.34	11.37%
200	\$	327.95	\$	363.06	\$35.11	10.71%
300	\$	485.44	\$	534.11	\$48.67	10.03%
400	\$	642.93	\$	705.16	\$62.23	9.68%
500	\$	800.42	\$	876.21	\$75.79	9.47%
1,000	\$	1,587.91	\$	1,731.47	\$143.56	9.04%
2,000	\$	3,162.86	\$	3,441.98	\$279.12	8.82%
3,000	\$	4,737.80	\$	5,152.49	\$414.69	8.75%
5,000	\$	7,726.50	\$	8,412.31	\$685.81	8.88%
10,000	\$	15,198.24	\$	16,561.87	\$1,363.63	8.97%
25,000	\$	37,613.44	\$	41,010.52	\$3,397.08	9.03%
50,000	\$	74,972.12	\$	81,758.29	\$6,786.17	9.05%
100,000	\$	149,689.50	\$	163,253.82	\$13,564.32	9.06%
200,000	\$	299,124.23	\$	326,244.89	\$27,120.66	9.07%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03
TABLE 3
 Full Service Schedule No. 09
 Multi-Dwelling

Delivery GRT: 2.1577% 2.1577%
 Commodity GRT: 1.9866% 1.9866%

Therm Use 30 Days	Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004	Proposed Rates 10/1/2007		
0	\$ 12.65	\$ 20.91	\$8.26	65.30%
3	\$ 16.18	\$ 24.58	\$8.40	51.89%
4	\$ 17.90	\$ 26.44	\$8.54	47.71%
5	\$ 19.64	\$ 28.31	\$8.67	44.12%
6	\$ 21.37	\$ 30.18	\$8.81	41.23%
7	\$ 23.10	\$ 32.05	\$8.95	38.73%
8	\$ 24.83	\$ 33.91	\$9.08	36.57%
9	\$ 26.55	\$ 35.78	\$9.23	34.75%
10	\$ 28.30	\$ 37.65	\$9.35	33.04%
12	\$ 31.75	\$ 41.37	\$9.62	30.30%
14	\$ 35.22	\$ 45.11	\$9.89	28.08%
16	\$ 38.68	\$ 48.84	\$10.16	26.27%
18	\$ 42.15	\$ 52.58	\$10.43	24.75%
20	\$ 45.59	\$ 56.30	\$10.71	23.50%
25	\$ 54.26	\$ 65.65	\$11.39	20.99%
30	\$ 62.91	\$ 74.98	\$12.07	19.19%
35	\$ 71.56	\$ 84.30	\$12.74	17.80%
40	\$ 80.23	\$ 93.64	\$13.41	16.72%
42	\$ 83.69	\$ 97.36	\$13.67	16.34%
50	\$ 97.53	\$ 112.30	\$14.77	15.14%
54	\$ 104.45	\$ 119.77	\$15.32	14.66%
60	\$ 114.85	\$ 130.97	\$16.12	14.03%
90	\$ 166.78	\$ 186.96	\$20.18	12.10%
100	\$ 182.52	\$ 204.07	\$21.55	11.81%
150	\$ 261.27	\$ 289.60	\$28.33	10.84%
200	\$ 340.02	\$ 375.12	\$35.10	10.32%
300	\$ 497.52	\$ 546.17	\$48.65	9.78%
400	\$ 655.01	\$ 717.22	\$62.21	9.50%
500	\$ 812.50	\$ 888.27	\$75.77	9.33%
1,000	\$ 1,599.98	\$ 1,743.53	\$143.55	8.97%
2,000	\$ 3,174.93	\$ 3,454.05	\$279.12	8.79%
3,000	\$ 4,749.87	\$ 5,164.55	\$414.68	8.73%
5,000	\$ 7,738.57	\$ 8,424.38	\$685.81	8.86%
10,000	\$ 15,210.31	\$ 16,573.93	\$1,363.62	8.97%
25,000	\$ 37,625.52	\$ 41,022.59	\$3,397.07	9.03%
50,000	\$ 74,984.20	\$ 81,770.35	\$6,786.15	9.05%
100,000	\$ 149,701.57	\$ 163,265.89	\$13,564.32	9.06%
200,000	\$ 299,136.31	\$ 326,256.95	\$27,120.64	9.07%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03
TABLE 3
 Full Service Schedule No. 10
 Multi-Dwelling - Low Income

		2.1577%	2.1577%		
		1.9866%	1.9866%		
		Bill at	Bill at		
Therm Use	Current Rates	Proposed Rates	Dollar	Percentage	
30 Days	10/1/2004	10/1/2007	Variance	Variance	
0	\$ 12.65	\$ 20.91	\$8.26	65.30%	
3	\$ 16.18	\$ 24.58	\$8.40	51.89%	
4	\$ 17.77	\$ 26.31	\$8.54	48.06%	
5	\$ 19.36	\$ 28.03	\$8.67	44.76%	
6	\$ 20.95	\$ 29.77	\$8.82	42.10%	
7	\$ 22.54	\$ 31.49	\$8.95	39.69%	
8	\$ 24.13	\$ 33.22	\$9.09	37.67%	
9	\$ 25.73	\$ 34.94	\$9.21	35.78%	
10	\$ 27.33	\$ 36.68	\$9.35	34.22%	
12	\$ 30.50	\$ 40.12	\$9.62	31.54%	
14	\$ 33.69	\$ 43.58	\$9.89	29.36%	
16	\$ 36.87	\$ 47.03	\$10.16	27.56%	
18	\$ 40.06	\$ 50.49	\$10.43	26.04%	
20	\$ 43.23	\$ 53.94	\$10.71	24.78%	
25	\$ 51.20	\$ 62.59	\$11.39	22.24%	
30	\$ 59.16	\$ 71.23	\$12.07	20.41%	
35	\$ 67.12	\$ 79.87	\$12.75	18.99%	
40	\$ 75.09	\$ 88.50	\$13.41	17.86%	
42	\$ 78.27	\$ 91.95	\$13.68	17.48%	
50	\$ 91.01	\$ 105.79	\$14.78	16.23%	
54	\$ 97.37	\$ 112.70	\$15.33	15.74%	
60	\$ 106.93	\$ 123.06	\$16.13	15.08%	
90	\$ 154.70	\$ 174.90	\$20.20	13.06%	
100	\$ 170.45	\$ 192.00	\$21.55	12.64%	
150	\$ 249.19	\$ 277.53	\$28.34	11.37%	
200	\$ 327.95	\$ 363.06	\$35.11	10.71%	
300	\$ 485.44	\$ 534.11	\$48.67	10.03%	
400	\$ 642.93	\$ 705.16	\$62.23	9.68%	
500	\$ 800.42	\$ 876.21	\$75.79	9.47%	
1,000	\$ 1,587.91	\$ 1,731.47	\$143.56	9.04%	
2,000	\$ 3,162.86	\$ 3,441.98	\$279.12	8.82%	
3,000	\$ 4,737.80	\$ 5,152.49	\$414.69	8.75%	
5,000	\$ 7,726.50	\$ 8,412.31	\$685.81	8.88%	
10,000	\$ 15,198.24	\$ 16,561.87	\$1,363.63	8.97%	
25,000	\$ 37,613.44	\$ 41,010.52	\$3,397.08	9.03%	
50,000	\$ 74,972.12	\$ 81,758.29	\$6,786.17	9.05%	
100,000	\$ 149,689.50	\$ 163,253.82	\$13,564.32	9.06%	
200,000	\$ 299,124.23	\$ 326,244.89	\$27,120.66	9.07%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 13
TABLE 3
 Full Service Schedule No. 11
 Seasonal Off-Peak Service

Delivery GRT: 2.1577% 2.1577%
 Commodity GRT: 1.8698% 1.8698%

Therm Use 30 Days	Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004	Proposed Rates 10/1/2007		
0	\$ 21.68	\$ 33.75	\$12.07	55.67%
3	\$ 25.20	\$ 37.33	\$12.13	48.14%
4	\$ 26.57	\$ 38.72	\$12.15	45.72%
5	\$ 27.94	\$ 40.10	\$12.16	43.54%
6	\$ 29.32	\$ 41.51	\$12.19	41.58%
7	\$ 30.70	\$ 42.90	\$12.20	39.73%
8	\$ 32.06	\$ 44.28	\$12.22	38.13%
9	\$ 33.44	\$ 45.68	\$12.24	36.61%
10	\$ 34.81	\$ 47.08	\$12.27	35.24%
12	\$ 37.55	\$ 49.85	\$12.30	32.76%
14	\$ 40.31	\$ 52.65	\$12.34	30.60%
16	\$ 43.04	\$ 55.43	\$12.39	28.78%
18	\$ 45.79	\$ 58.21	\$12.42	27.13%
20	\$ 48.53	\$ 60.99	\$12.46	25.67%
25	\$ 55.40	\$ 67.96	\$12.56	22.67%
30	\$ 62.26	\$ 74.91	\$12.65	20.32%
35	\$ 69.12	\$ 81.87	\$12.75	18.44%
40	\$ 75.99	\$ 88.85	\$12.86	16.93%
42	\$ 78.73	\$ 91.63	\$12.90	16.38%
50	\$ 89.71	\$ 102.76	\$13.05	14.55%
54	\$ 95.19	\$ 108.33	\$13.14	13.80%
60	\$ 103.44	\$ 116.69	\$13.25	12.81%
90	\$ 144.62	\$ 158.45	\$13.83	9.56%
100	\$ 158.34	\$ 172.37	\$14.03	8.86%
150	\$ 226.96	\$ 241.98	\$15.02	6.62%
200	\$ 295.60	\$ 311.61	\$16.01	5.42%
300	\$ 432.85	\$ 450.83	\$17.98	4.15%
400	\$ 570.10	\$ 590.06	\$19.96	3.50%
500	\$ 707.36	\$ 729.28	\$21.92	3.10%
1,000	\$ 1,393.64	\$ 1,425.42	\$31.78	2.28%
2,000	\$ 2,743.30	\$ 2,794.72	\$51.42	1.87%
3,000	\$ 4,087.24	\$ 4,158.27	\$71.03	1.74%
5,000	\$ 6,775.13	\$ 6,885.39	\$110.26	1.63%
10,000	\$ 13,494.86	\$ 13,703.19	\$208.33	1.54%
25,000	\$ 33,654.02	\$ 34,156.56	\$502.54	1.49%
50,000	\$ 67,252.63	\$ 68,245.53	\$992.90	1.48%
100,000	\$ 134,449.85	\$ 136,423.47	\$1,973.62	1.47%
200,000	\$ 268,844.29	\$ 272,779.33	\$3,935.04	1.46%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 01 Transportation
 TABLE 3
 Transportation Schedule No. 01
 Residential and Religious

Commodity GRT: 2.1483%		2.1483%			
Delivery GRT: 2.3297%		2.3297%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$12.67	\$15.63	\$2.96	23.36%	
3	\$16.24	\$19.26	\$3.02	18.58%	
4	\$17.99	\$21.59	\$3.60	20.04%	
5	\$19.74	\$23.91	\$4.17	21.12%	
6	\$21.49	\$26.26	\$4.77	22.17%	
7	\$23.24	\$28.59	\$5.35	23.03%	
8	\$24.98	\$30.91	\$5.93	23.73%	
9	\$26.73	\$33.24	\$6.51	24.37%	
10	\$28.49	\$35.58	\$7.09	24.89%	
12	\$31.97	\$40.22	\$8.25	25.81%	
14	\$35.48	\$44.88	\$9.40	26.51%	
16	\$38.96	\$49.53	\$10.57	27.12%	
18	\$42.47	\$54.20	\$11.73	27.61%	
20	\$45.95	\$58.86	\$12.91	28.10%	
25	\$54.70	\$70.51	\$15.81	28.90%	
30	\$63.44	\$82.16	\$18.72	29.51%	
35	\$72.18	\$93.79	\$21.61	29.94%	
40	\$80.93	\$105.45	\$24.52	30.30%	
42	\$84.42	\$110.11	\$25.69	30.43%	
50	\$98.41	\$128.74	\$30.33	30.82%	
54	\$105.40	\$138.05	\$32.65	30.98%	
60	\$115.89	\$152.04	\$36.15	31.19%	
90	\$168.34	\$221.91	\$53.57	31.82%	
100	\$185.81	\$245.19	\$59.38	31.96%	
150	\$273.22	\$361.66	\$88.44	32.37%	
200	\$360.63	\$478.13	\$117.50	32.58%	
300	\$535.45	\$711.05	\$175.60	32.79%	
400	\$710.26	\$943.98	\$233.72	32.91%	
500	\$885.07	\$1,176.90	\$291.83	32.97%	
600	\$1,059.89	\$1,409.84	\$349.95	33.02%	
800	\$1,409.51	\$1,875.69	\$466.18	33.07%	
1,000	\$1,759.15	\$2,341.55	\$582.40	33.11%	
2,000	\$3,507.30	\$4,670.83	\$1,163.53	33.17%	
3,000	\$5,255.43	\$7,000.09	\$1,744.66	33.20%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 01 Transportation
TABLE 3
 Transportation Schedule No. 02
 Residential and Religious - Low Income

Therm Use 30 Days	Bill at		Dollar Variance	Percentage Variance
	Current Rates 10/1/2004	Proposed Rates 10/1/2007		
0	\$12.67	\$15.63	\$2.96	23.36%
3	\$16.24	\$19.26	\$3.02	18.60%
4	\$17.86	\$21.46	\$3.60	20.16%
5	\$19.46	\$23.64	\$4.18	21.48%
6	\$21.07	\$25.84	\$4.77	22.64%
7	\$22.68	\$28.03	\$5.35	23.59%
8	\$24.29	\$30.21	\$5.92	24.37%
9	\$25.90	\$32.41	\$6.51	25.14%
10	\$27.52	\$34.60	\$7.08	25.73%
12	\$30.72	\$38.97	\$8.25	26.86%
14	\$33.95	\$43.36	\$9.41	27.72%
16	\$37.15	\$47.72	\$10.57	28.45%
18	\$40.38	\$52.11	\$11.73	29.05%
20	\$43.59	\$56.49	\$12.90	29.59%
25	\$51.64	\$67.45	\$15.81	30.62%
30	\$59.69	\$78.40	\$18.71	31.35%
35	\$67.73	\$89.34	\$21.61	31.91%
40	\$75.78	\$100.30	\$24.52	32.36%
42	\$79.00	\$104.69	\$25.69	32.52%
50	\$91.87	\$122.21	\$30.34	33.02%
54	\$98.31	\$130.96	\$32.65	33.21%
60	\$107.96	\$144.11	\$36.15	33.48%
90	\$156.24	\$209.82	\$53.58	34.29%
100	\$172.33	\$231.71	\$59.38	34.46%
150	\$252.77	\$341.23	\$88.46	35.00%
200	\$333.24	\$450.74	\$117.50	35.26%
300	\$494.15	\$669.75	\$175.60	35.54%
400	\$655.05	\$888.77	\$233.72	35.68%
500	\$815.96	\$1,107.79	\$291.83	35.77%
600	\$976.87	\$1,326.82	\$349.95	35.82%
800	\$1,298.68	\$1,764.85	\$466.17	35.90%
1,000	\$1,620.50	\$2,202.90	\$582.40	35.94%
2,000	\$3,229.58	\$4,393.11	\$1,163.53	36.03%
3,000	\$4,838.66	\$6,583.32	\$1,744.66	36.06%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02 Transportation

TABLE 3

Transportation Schedule No. 03

General Service Non-Heating

	Commodity GRT:	2.3150%	2.3150%		
	Delivery GRT:	2.3185%	2.3185%		
	Bill at		Bill at		
Therm Use	Current Rates		Proposed Rates	Dollar	Percentage
30 Days	10/1/2004		10/1/2007	Variance	Variance
0	\$12.67		\$19.44	\$6.77	53.43%
3	\$16.25		\$23.03	\$6.78	41.72%
10	\$28.49		\$35.82	\$7.33	25.73%
20	\$45.95		\$54.11	\$8.16	17.76%
30	\$63.44		\$72.39	\$8.95	14.11%
40	\$80.92		\$90.67	\$9.75	12.05%
50	\$98.40		\$108.95	\$10.55	10.72%
75	\$142.10		\$154.66	\$12.56	8.84%
90	\$168.32		\$182.08	\$13.76	8.17%
100	\$183.31		\$197.87	\$14.56	7.94%
150	\$258.28		\$276.86	\$18.58	7.19%
200	\$333.26		\$355.85	\$22.59	6.78%
300	\$483.21		\$513.81	\$30.60	6.33%
500	\$783.09		\$829.74	\$46.65	5.96%
900	\$1,382.88		\$1,461.61	\$78.73	5.69%
1,000	\$1,532.83		\$1,619.59	\$86.76	5.66%
2,000	\$3,032.30		\$3,199.27	\$166.97	5.51%
3,000	\$4,531.76		\$4,778.95	\$247.19	5.45%
4,000	\$5,935.35		\$6,262.56	\$327.21	5.51%
5,000	\$7,338.95		\$7,746.16	\$407.21	5.55%
6,000	\$8,742.54		\$9,229.77	\$487.23	5.57%
8,000	\$11,549.72		\$12,196.98	\$647.26	5.60%
10,000	\$14,356.91		\$15,164.19	\$807.28	5.62%
20,000	\$28,392.83		\$30,000.24	\$1,607.41	5.66%
50,000	\$70,500.60		\$74,508.41	\$4,007.81	5.68%
100,000	\$140,680.23		\$148,688.69	\$8,008.46	5.69%
150,000	\$210,859.85		\$222,868.97	\$12,009.12	5.70%
200,000	\$281,039.48		\$297,049.25	\$16,009.77	5.70%
250,000	\$351,219.10		\$371,229.52	\$20,010.42	5.70%
300,000	\$421,398.73		\$445,409.81	\$24,011.08	5.70%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02 Transportation

TABLE 3

Transportation Schedule No. 04

Economic Development Non-Heating

Commodity GRT: 2.3150%		2.3150%			
Delivery GRT: 2.3185%		2.3185%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$12.67	\$19.44	\$6.77	53.43%	
3	\$16.25	\$23.03	\$6.78	41.72%	
10	\$28.49	\$35.82	\$7.33	25.73%	
20	\$45.95	\$54.11	\$8.16	17.76%	
30	\$63.44	\$72.39	\$8.95	14.11%	
40	\$80.92	\$90.67	\$9.75	12.05%	
50	\$98.40	\$108.95	\$10.55	10.72%	
75	\$142.10	\$154.66	\$12.56	8.84%	
90	\$168.32	\$182.08	\$13.76	8.17%	
100	\$183.31	\$197.87	\$14.56	7.94%	
150	\$258.28	\$276.86	\$18.58	7.19%	
200	\$333.26	\$355.85	\$22.59	6.78%	
250	\$408.23	\$434.83	\$26.60	6.52%	
300	\$477.91	\$506.60	\$28.69	6.00%	
500	\$756.59	\$793.63	\$37.04	4.90%	
900	\$1,313.98	\$1,367.72	\$53.74	4.09%	
1,000	\$1,453.33	\$1,511.24	\$57.91	3.98%	
2,000	\$2,846.80	\$2,946.46	\$99.66	3.50%	
3,000	\$4,240.25	\$4,381.66	\$141.41	3.33%	
4,000	\$5,537.85	\$5,720.79	\$182.94	3.30%	
5,000	\$6,835.44	\$7,059.92	\$224.48	3.28%	
6,000	\$8,133.03	\$8,399.06	\$266.03	3.27%	
8,000	\$10,728.21	\$11,077.32	\$349.11	3.25%	
10,000	\$13,323.39	\$13,755.59	\$432.20	3.24%	
20,000	\$26,299.29	\$27,146.90	\$847.61	3.22%	
50,000	\$65,227.01	\$67,320.85	\$2,093.84	3.21%	
100,000	\$130,106.54	\$134,277.45	\$4,170.91	3.21%	
150,000	\$194,986.06	\$201,234.04	\$6,247.98	3.20%	
200,000	\$259,865.59	\$268,190.63	\$8,325.04	3.20%	
250,000	\$324,745.11	\$335,147.22	\$10,402.11	3.20%	
300,000	\$389,624.65	\$402,103.82	\$12,479.17	3.20%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.

Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02 Transportation

TABLE 3

Transportation Schedule No. 05

General Service Heating

Commodity GRT: 2.1291%		2.1291%			
Delivery GRT: 1.8031%		1.8031%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$12.60	\$20.36	\$7.76	61.59%	
3	\$16.23	\$24.00	\$7.77	47.87%	
10	\$28.56	\$36.95	\$8.39	29.38%	
20	\$46.16	\$55.47	\$9.31	20.17%	
30	\$63.78	\$73.98	\$10.20	15.99%	
40	\$81.40	\$92.50	\$11.10	13.64%	
50	\$99.01	\$111.02	\$12.01	12.13%	
75	\$143.05	\$157.31	\$14.26	9.97%	
90	\$169.47	\$185.08	\$15.61	9.21%	
100	\$185.17	\$201.67	\$16.50	8.91%	
150	\$263.70	\$284.70	\$21.00	7.96%	
200	\$342.23	\$367.74	\$25.51	7.45%	
250	\$420.77	\$450.77	\$30.00	7.13%	
300	\$499.29	\$533.79	\$34.50	6.91%	
500	\$813.39	\$865.89	\$52.50	6.45%	
900	\$1,441.61	\$1,530.11	\$88.50	6.14%	
1,000	\$1,598.68	\$1,696.17	\$97.49	6.10%	
2,000	\$3,169.23	\$3,356.72	\$187.49	5.92%	
3,000	\$4,739.78	\$5,017.27	\$277.49	5.85%	
4,000	\$6,194.18	\$6,561.76	\$367.58	5.93%	
5,000	\$7,648.58	\$8,106.26	\$457.68	5.98%	
6,000	\$9,102.98	\$9,650.75	\$547.77	6.02%	
8,000	\$12,011.77	\$12,739.74	\$727.97	6.06%	
10,000	\$14,920.57	\$15,828.73	\$908.16	6.09%	
20,000	\$29,464.55	\$31,273.66	\$1,809.11	6.14%	
50,000	\$73,096.49	\$77,608.48	\$4,511.99	6.17%	
100,000	\$145,816.41	\$154,833.18	\$9,016.77	6.18%	
150,000	\$218,536.31	\$232,057.87	\$13,521.56	6.19%	
200,000	\$291,256.22	\$309,282.57	\$18,026.35	6.19%	
250,000	\$363,976.13	\$386,507.26	\$22,531.13	6.19%	
300,000	\$436,696.04	\$463,731.96	\$27,035.92	6.19%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 02 Transportation
 TABLE 3
 Transportation Schedule No. 06
 Economic Development Heating

Commodity GRT: 2.1291%		2.1291%			
Delivery GRT: 1.8031%		1.8031%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$12.60	\$20.36	\$7.76	61.59%	
3	\$16.23	\$24.00	\$7.77	47.87%	
10	\$28.56	\$36.95	\$8.39	29.38%	
20	\$46.16	\$55.47	\$9.31	20.17%	
30	\$63.78	\$73.98	\$10.20	15.99%	
40	\$81.40	\$92.50	\$11.10	13.64%	
50	\$99.01	\$111.02	\$12.01	12.13%	
75	\$143.05	\$157.31	\$14.26	9.97%	
90	\$169.47	\$185.08	\$15.61	9.21%	
100	\$185.17	\$201.67	\$16.50	8.91%	
150	\$263.70	\$284.70	\$21.00	7.96%	
200	\$342.23	\$367.74	\$25.51	7.45%	
250	\$420.77	\$450.77	\$30.00	7.13%	
300	\$493.13	\$525.46	\$32.33	6.56%	
500	\$782.58	\$824.23	\$41.65	5.32%	
900	\$1,361.48	\$1,421.79	\$60.31	4.43%	
1,000	\$1,506.22	\$1,571.19	\$64.97	4.31%	
2,000	\$2,953.49	\$3,065.09	\$111.60	3.78%	
3,000	\$4,400.76	\$4,558.98	\$158.22	3.60%	
4,000	\$5,731.87	\$5,936.82	\$204.95	3.58%	
5,000	\$7,062.99	\$7,314.67	\$251.68	3.56%	
6,000	\$8,394.11	\$8,692.51	\$298.40	3.55%	
8,000	\$11,056.33	\$11,448.19	\$391.86	3.54%	
10,000	\$13,718.57	\$14,203.88	\$485.31	3.54%	
20,000	\$27,029.70	\$27,982.30	\$952.60	3.52%	
50,000	\$66,963.14	\$69,317.56	\$2,354.42	3.52%	
100,000	\$133,518.88	\$138,209.68	\$4,690.80	3.51%	
150,000	\$200,074.60	\$207,101.79	\$7,027.19	3.51%	
200,000	\$266,630.34	\$275,993.90	\$9,363.56	3.51%	
250,000	\$333,186.06	\$344,886.01	\$11,699.95	3.51%	
300,000	\$399,741.80	\$413,778.13	\$14,036.33	3.51%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03 Transportation
TABLE 3
 Transportation Schedule No. 07
 Residential and Religious Heating

Commodity GRT: 1.9866%		1.9866%			
Delivery GRT: 2.1577%		2.1577%			
Therm Use	Bill at	Bill at	Dollar	Percentage	
30 Days	Current Rates	Proposed Rates	Variance	Variance	
	10/1/2004	10/1/2007			
0	\$12.65	\$20.43	\$7.78	61.50%	
3	\$16.28	\$24.09	\$7.81	47.97%	
4	\$18.04	\$25.96	\$7.92	43.90%	
5	\$19.81	\$27.82	\$8.01	40.43%	
6	\$21.57	\$29.70	\$8.13	37.69%	
7	\$23.35	\$31.57	\$8.22	35.20%	
8	\$25.10	\$33.43	\$8.33	33.19%	
9	\$26.87	\$35.30	\$8.43	31.37%	
10	\$28.65	\$37.16	\$8.51	29.70%	
12	\$32.17	\$40.89	\$8.72	27.11%	
14	\$35.71	\$44.62	\$8.91	24.95%	
16	\$39.23	\$48.35	\$9.12	23.25%	
18	\$42.77	\$52.09	\$9.32	21.79%	
20	\$46.29	\$55.82	\$9.53	20.59%	
25	\$55.12	\$65.16	\$10.04	18.21%	
30	\$63.95	\$74.49	\$10.54	16.48%	
35	\$72.78	\$83.81	\$11.03	15.16%	
40	\$81.61	\$93.16	\$11.55	14.15%	
42	\$85.14	\$96.88	\$11.74	13.79%	
50	\$99.27	\$111.81	\$12.54	12.63%	
54	\$106.33	\$119.28	\$12.95	12.18%	
60	\$116.93	\$130.47	\$13.54	11.58%	
90	\$169.90	\$186.46	\$16.56	9.75%	
100	\$185.99	\$203.56	\$17.57	9.45%	
150	\$266.47	\$289.08	\$22.61	8.49%	
200	\$346.96	\$374.59	\$27.63	7.96%	
300	\$507.92	\$545.61	\$37.69	7.42%	
400	\$668.88	\$716.64	\$47.76	7.14%	
500	\$829.84	\$887.66	\$57.82	6.97%	
1,000	\$1,634.66	\$1,742.79	\$108.13	6.61%	
2,000	\$3,244.28	\$3,453.04	\$208.76	6.43%	
3,000	\$4,853.90	\$5,163.29	\$309.39	6.37%	
5,000	\$7,911.95	\$8,422.59	\$510.64	6.45%	
10,000	\$15,557.07	\$16,570.83	\$1,013.76	6.52%	
25,000	\$38,492.40	\$41,015.55	\$2,523.15	6.55%	
50,000	\$76,717.97	\$81,756.75	\$5,038.78	6.57%	
100,000	\$153,169.12	\$163,239.16	\$10,070.04	6.57%	
200,000	\$306,071.40	\$326,203.97	\$20,132.57	6.58%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03 Transportation
 TABLE 3
 Transportation Schedule No. 08
 Residential and Religious Heating - Low Income

	Commodity GRT: 1.9866%	1.9866%		
	Delivery GRT: 2.1577%	2.1577%		
Therm Use	Bill at	Bill at	Dollar	Percentage
30 Days	Current Rates	Proposed Rates	Variance	Variance
	10/1/2004	10/1/2007		
0	\$12.65	\$20.43	\$7.78	61.50%
3	\$16.28	\$24.09	\$7.81	47.97%
4	\$17.91	\$25.83	\$7.92	44.22%
5	\$19.53	\$27.54	\$8.01	41.01%
6	\$21.15	\$29.29	\$8.14	38.49%
7	\$22.79	\$31.01	\$8.22	36.07%
8	\$24.41	\$32.74	\$8.33	34.13%
9	\$26.04	\$34.46	\$8.42	32.33%
10	\$27.67	\$36.19	\$8.52	30.79%
12	\$30.92	\$39.64	\$8.72	28.20%
14	\$34.18	\$43.10	\$8.92	26.10%
16	\$37.42	\$46.54	\$9.12	24.37%
18	\$40.68	\$50.01	\$9.33	22.94%
20	\$43.93	\$53.46	\$9.53	21.69%
25	\$52.07	\$62.10	\$10.03	19.26%
30	\$60.20	\$70.74	\$10.54	17.51%
35	\$68.33	\$79.38	\$11.05	16.17%
40	\$76.48	\$88.02	\$11.54	15.09%
42	\$79.73	\$91.47	\$11.74	14.72%
50	\$92.74	\$105.29	\$12.55	13.53%
54	\$99.25	\$112.20	\$12.95	13.05%
60	\$109.01	\$122.56	\$13.55	12.43%
90	\$157.82	\$174.39	\$16.57	10.50%
100	\$173.91	\$191.49	\$17.58	10.11%
150	\$254.39	\$277.01	\$22.62	8.89%
200	\$334.88	\$362.53	\$27.65	8.26%
300	\$495.84	\$533.55	\$37.71	7.61%
400	\$656.80	\$704.57	\$47.77	7.27%
500	\$817.76	\$875.59	\$57.83	7.07%
1,000	\$1,622.58	\$1,730.73	\$108.15	6.67%
2,000	\$3,232.21	\$3,440.98	\$208.77	6.46%
3,000	\$4,841.83	\$5,151.22	\$309.39	6.39%
5,000	\$7,899.88	\$8,410.52	\$510.64	6.46%
10,000	\$15,544.99	\$16,558.76	\$1,013.77	6.52%
25,000	\$38,480.33	\$41,003.48	\$2,523.15	6.56%
50,000	\$76,705.90	\$81,744.68	\$5,038.78	6.57%
100,000	\$153,157.04	\$163,227.09	\$10,070.05	6.57%
200,000	\$306,059.32	\$326,191.91	\$20,132.59	6.58%

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03 Transportation
 TABLE 3
 Transportation Schedule No. 09
 Multi-Dwelling

Commodity GRT: 1.9866%		1.9866%			
Delivery GRT: 2.1577%		2.1577%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$12.65	\$20.43	\$7.78	61.50%	
3	\$16.28	\$24.09	\$7.81	47.97%	
4	\$18.04	\$25.96	\$7.92	43.90%	
5	\$19.81	\$27.82	\$8.01	40.43%	
6	\$21.57	\$29.70	\$8.13	37.69%	
7	\$23.35	\$31.57	\$8.22	35.20%	
8	\$25.10	\$33.43	\$8.33	33.19%	
9	\$26.87	\$35.30	\$8.43	31.37%	
10	\$28.65	\$37.16	\$8.51	29.70%	
12	\$32.17	\$40.89	\$8.72	27.11%	
14	\$35.71	\$44.62	\$8.91	24.95%	
16	\$39.23	\$48.35	\$9.12	23.25%	
18	\$42.77	\$52.09	\$9.32	21.79%	
20	\$46.29	\$55.82	\$9.53	20.59%	
25	\$55.12	\$65.16	\$10.04	18.21%	
30	\$63.95	\$74.49	\$10.54	16.48%	
35	\$72.78	\$83.81	\$11.03	15.16%	
40	\$81.61	\$93.16	\$11.55	14.15%	
42	\$85.14	\$96.88	\$11.74	13.79%	
50	\$99.27	\$111.81	\$12.54	12.63%	
54	\$106.33	\$119.28	\$12.95	12.18%	
60	\$116.93	\$130.47	\$13.54	11.58%	
90	\$169.90	\$186.46	\$16.56	9.75%	
100	\$185.99	\$203.56	\$17.57	9.45%	
150	\$266.47	\$289.08	\$22.61	8.49%	
200	\$346.96	\$374.59	\$27.63	7.96%	
300	\$507.92	\$545.61	\$37.69	7.42%	
400	\$668.88	\$716.64	\$47.76	7.14%	
500	\$829.84	\$887.66	\$57.82	6.97%	
1,000	\$1,634.66	\$1,742.79	\$108.13	6.61%	
2,000	\$3,244.28	\$3,453.04	\$208.76	6.43%	
3,000	\$4,853.90	\$5,163.29	\$309.39	6.37%	
5,000	\$7,911.95	\$8,422.59	\$510.64	6.45%	
10,000	\$15,557.07	\$16,570.83	\$1,013.76	6.52%	
25,000	\$38,492.40	\$41,015.55	\$2,523.15	6.55%	
50,000	\$76,717.97	\$81,756.75	\$5,038.78	6.57%	
100,000	\$153,169.12	\$163,239.16	\$10,070.04	6.57%	
200,000	\$306,071.40	\$326,203.97	\$20,132.57	6.58%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 03 Transportation
TABLE 3
 Transportation Schedule No. 10
 Multi-Dwelling - Low Income

	Commodity GRT:	1.9866%	1.9866%		
	Delivery GRT:	2.1577%	2.1577%		
	Bill at	Bill at			
Therm Use	Current Rates	Proposed Rates	Dollar	Percentage	
30 Days	10/1/2004	10/1/2007	Variance	Variance	
0	\$12.65	\$20.43	\$7.78	61.50%	
3	\$16.28	\$24.09	\$7.81	47.97%	
4	\$17.91	\$25.83	\$7.92	44.22%	
5	\$19.53	\$27.54	\$8.01	41.01%	
6	\$21.15	\$29.29	\$8.14	38.49%	
7	\$22.79	\$31.01	\$8.22	36.07%	
8	\$24.41	\$32.74	\$8.33	34.13%	
9	\$26.04	\$34.46	\$8.42	32.33%	
10	\$27.67	\$36.19	\$8.52	30.79%	
12	\$30.92	\$39.64	\$8.72	28.20%	
14	\$34.18	\$43.10	\$8.92	26.10%	
16	\$37.42	\$46.54	\$9.12	24.37%	
18	\$40.68	\$50.01	\$9.33	22.94%	
20	\$43.93	\$53.46	\$9.53	21.69%	
25	\$52.07	\$62.10	\$10.03	19.26%	
30	\$60.20	\$70.74	\$10.54	17.51%	
35	\$68.33	\$79.38	\$11.05	16.17%	
40	\$76.48	\$88.02	\$11.54	15.09%	
42	\$79.73	\$91.47	\$11.74	14.72%	
50	\$92.74	\$105.29	\$12.55	13.53%	
54	\$99.25	\$112.20	\$12.95	13.05%	
60	\$109.01	\$122.56	\$13.55	12.43%	
90	\$157.82	\$174.39	\$16.57	10.50%	
100	\$173.91	\$191.49	\$17.58	10.11%	
150	\$254.39	\$277.01	\$22.62	8.89%	
200	\$334.88	\$362.53	\$27.65	8.26%	
300	\$495.84	\$533.55	\$37.71	7.61%	
400	\$656.80	\$704.57	\$47.77	7.27%	
500	\$817.76	\$875.59	\$57.83	7.07%	
1,000	\$1,622.58	\$1,730.73	\$108.15	6.67%	
2,000	\$3,232.21	\$3,440.98	\$208.77	6.46%	
3,000	\$4,841.83	\$5,151.22	\$309.39	6.39%	
5,000	\$7,899.88	\$8,410.52	\$510.64	6.46%	
10,000	\$15,544.99	\$16,558.76	\$1,013.77	6.52%	
25,000	\$38,480.33	\$41,003.48	\$2,523.15	6.56%	
50,000	\$76,705.90	\$81,744.68	\$5,038.78	6.57%	
100,000	\$153,157.04	\$163,227.09	\$10,070.05	6.57%	
200,000	\$306,059.32	\$326,191.91	\$20,132.59	6.58%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

Consolidated Edison Company of New York, Inc.
 Comparison of Bills Calculated at Current Rates vs. Proposed Rates

Gas S.C. No. 13 Transportation
 TABLE 3
 Transportation Schedule No. 11
 Seasonal Off-Peak Service

Commodity GRT: 1.8698%		1.8698%			
Delivery GRT: 2.1577%		2.1577%			
Therm Use 30 Days	Bill at	Bill at	Dollar Variance	Percentage Variance	
	Current Rates 10/1/2004	Proposed Rates 10/1/2007			
0	\$21.68	\$33.27	\$11.59	53.46%	
3	\$25.23	\$36.84	\$11.61	46.02%	
4	\$26.61	\$38.22	\$11.61	43.63%	
5	\$28.00	\$39.61	\$11.61	41.46%	
6	\$29.39	\$41.01	\$11.62	39.54%	
7	\$30.78	\$42.39	\$11.61	37.72%	
8	\$32.15	\$43.78	\$11.63	36.17%	
9	\$33.54	\$45.16	\$11.62	34.65%	
10	\$34.92	\$46.56	\$11.64	33.33%	
12	\$37.69	\$49.32	\$11.63	30.86%	
14	\$40.46	\$52.10	\$11.64	28.77%	
16	\$43.22	\$54.89	\$11.67	27.00%	
18	\$45.99	\$57.66	\$11.67	25.38%	
20	\$48.75	\$60.43	\$11.68	23.96%	
25	\$55.68	\$67.39	\$11.71	21.03%	
30	\$62.59	\$74.32	\$11.73	18.74%	
35	\$69.51	\$81.26	\$11.75	16.90%	
40	\$76.44	\$88.21	\$11.77	15.40%	
42	\$79.19	\$90.97	\$11.78	14.88%	
50	\$90.27	\$102.08	\$11.81	13.08%	
54	\$95.80	\$107.62	\$11.82	12.34%	
60	\$104.11	\$115.96	\$11.85	11.38%	
90	\$145.63	\$157.61	\$11.98	8.23%	
100	\$159.46	\$171.49	\$12.03	7.54%	
150	\$228.64	\$240.90	\$12.26	5.36%	
200	\$297.84	\$310.32	\$12.48	4.19%	
300	\$436.21	\$449.15	\$12.94	2.97%	
400	\$574.59	\$587.97	\$13.38	2.33%	
500	\$712.96	\$726.79	\$13.83	1.94%	
1,000	\$1,404.84	\$1,420.92	\$16.08	1.14%	
2,000	\$2,765.72	\$2,786.21	\$20.49	0.74%	
3,000	\$4,120.86	\$4,145.74	\$24.88	0.60%	
5,000	\$6,831.16	\$6,864.83	\$33.67	0.49%	
10,000	\$13,606.91	\$13,662.55	\$55.64	0.41%	
25,000	\$33,934.16	\$34,055.69	\$121.53	0.36%	
50,000	\$67,812.91	\$68,044.26	\$231.35	0.34%	
100,000	\$135,570.42	\$136,021.40	\$450.98	0.33%	
200,000	\$271,085.43	\$271,975.69	\$890.26	0.33%	

Note: Current and proposed bills reflect the GCF and MRA used in calculating the Rate Year Revenues.

**Consolidated Edison Company of New York, Inc.
Gas Marginal Transmission and Distribution Cost Analysis**

(1)	Average Annual Capital Investment Years 2007-2011	\$11,865,000
(2)	Carrying Charge	13%
(3)	Annualized Cost (1) x (2)	\$1,542,450
(4)	O&M Expense = 2.57% x (1)	\$304,931
(5)	Total Annual Cost Including O&M	\$1,847,381
(6)	Incremental Annual Sales (Average of Years 2007-2011)	15,552,000
(7)	Total Marginal Cost (Dollars per Therm)	\$0.1188