

March 30, 2012

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

FEBRUARY 2012 SCORECARD REPORTS

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the February 2012 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Jaclyn A. Brillig
February 2012 EEPS Scorecard Reports
Page 2
March 30, 2012

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
Robert Roby, DPS Staff (via electronic mail)
Jeremy Rosenthal, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Philip Austen (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Ian Springsteel (via electronic mail)
Lisa Tallet (via electronic mail)
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	6,166
Net First-Year Annual Dth Acquired this Year	6,557
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>6,557</i>
Percent of Total 2012 Dth Target Acquired	17.7%
Percent of Total 2012 Dth Target Acquired & Committed	17.7%
Percent of To Date Portion of 2012 Dth Target Acquired	106.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 20,699
Program Planning Expenditures this Month	\$ 2,299
Program Marketing Expenditures this Month	\$ 15,023
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 958
Evaluation Expenditures this Month	\$ 5,171
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 44,150</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 380,191
Total Expenditures this Year	\$ (54,478)
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ (54,478)</i>
Percent of Current Annual Budget Spent	-2.4%
Percent of Current Annual Budget Spent and Encumbered	-2.4%
Percent of To Date Portion of Current Annual Budget Spent	-14.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ (54,478)
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ (54,478)</i>
Percent of Total 2012-2015 Budget Spent to Date	-0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	-0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	262
Number of program applications approved to receive funds	262
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target:	4,533
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (3,784)
Program Planning Expenditures this Month	\$ (382)
Program Marketing Expenditures this Month	\$ (1,380)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (159)
Evaluation Expenditures this Month	\$ (1,639)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ (7,344)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 313,855
Total Expenditures this Year	\$ 20,212
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 20,212
Percent of Current Annual Budget Spent	1.1%
Percent of Current Annual Budget Spent and Encumbered	1.1%
Percent of To Date Portion of Current Annual Budget Spent	6.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 20,212
Total Expenditures to Date and Encumbrances	\$ 20,212
Percent of Total 2012-2015 Budget Spent to Date	0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	392
To Date Portion of Current Annual Dth Target:	65
Net First-Year Annual Dth Acquired this Year	96
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>96</i>
Percent of Total 2012 Dth Target Acquired	24.6%
Percent of Total 2012 Dth Target Acquired & Committed	24.6%
Percent of To Date Portion of 2012 Dth Target Acquired	147.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 292
Program Planning Expenditures this Month	\$ (11)
Program Marketing Expenditures this Month	\$ 314
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (5)
Evaluation Expenditures this Month	\$ (803)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ (213)</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 13,042
Total Expenditures this Year	\$ (6,696)
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ (6,696)</i>
Percent of Current Annual Budget Spent	-8.6%
Percent of Current Annual Budget Spent and Encumbered	-8.6%
Percent of To Date Portion of Current Annual Budget Spent	-51.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ (6,696)
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ (6,696)</i>
Percent of Total 2012-2015 Budget Spent to Date	-2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	-2.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	32
Number of program applications approved to receive funds	32
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	58,175
To Date Portion of Current Annual Dth Target:	9,696
Net First-Year Annual Dth Acquired this Year	47
Net First-Year Annual Dth Committed at this Point in Time	3,672
Total Net First-Year Annual Dth Acquired & Committed	3,719
Percent of Total 2012 Dth Target Acquired	0.1%
Percent of Total 2012 Dth Target Acquired & Committed	6.4%
Percent of To Date Portion of 2012 Dth Target Acquired	0.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,687
Program Planning Expenditures this Month	\$ 328
Program Marketing Expenditures this Month	\$ 555
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 4,500
Evaluation Expenditures this Month	\$ 415
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 7,485
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 78,568
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,855,675
To Date Portion of Current Annual Budget:	\$ 475,946
Total Expenditures this Year	\$ (16,717)
Total Funds Encumbered at this Point in Time	\$ 78,568
Total Expenditures this year and Encumbrances	\$ 61,851
Percent of Current Annual Budget Spent	-0.6%
Percent of Current Annual Budget Spent and Encumbered	2.2%
Percent of To Date Portion of Current Annual Budget Spent	-3.5%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 11,422,700
Total Expenditures to Date	\$ (16,717)
Total Expenditures to Date and Encumbrances	\$ 61,851
Percent of Total 2012-2015 Budget Spent to Date	-0.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	21
Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,831
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	129,701
To Date Portion of Current Annual Dth Target:	21,617
Net First-Year Annual Dth Acquired this Year	1,909
Net First-Year Annual Dth Committed at this Point in Time	77
Total Net First-Year Annual Dth Acquired & Committed	1,986
Percent of Total 2012 Dth Target Acquired	1.5%
Percent of Total 2012 Dth Target Acquired & Committed	1.5%
Percent of To Date Portion of 2012 Dth Target Acquired	8.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 72,465
Program Planning Expenditures this Month	\$ 7,342
Program Marketing Expenditures this Month	\$ 12,901
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 31,294
Direct Program Implementation Expenditures this Month	\$ 34,045
Evaluation Expenditures this Month	\$ 9,278
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 167,325
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,200
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 5,672,917
To Date Portion of Current Annual Budget:	\$ 945,486
Total Expenditures this Year	\$ 493,977
Total Funds Encumbered at this Point in Time	\$ 10,200
Total Expenditures this year and Encumbrances	\$ 504,177
Percent of Current Annual Budget Spent	8.7%
Percent of Current Annual Budget Spent and Encumbered	8.9%
Percent of To Date Portion of Current Annual Budget Spent	52.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 22,691,668
Total Expenditures to Date	\$ 493,977
Total Expenditures to Date and Encumbrances	\$ 504,177
Percent of Total 2012-2015 Budget Spent to Date	2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	32
Number of program applications approved to receive funds	14
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	33,647
To Date Portion of Current Annual Dth Target:	5,608
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 21,345
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 28,305
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 256
Evaluation Expenditures this Month	\$ 6,646
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 56,552</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,103,430
To Date Portion of Current Annual Budget:	\$ 350,572
Total Expenditures this Year	\$ 53,309
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 53,309</i>
Percent of Current Annual Budget Spent	2.5%
Percent of Current Annual Budget Spent and Encumbered	2.5%
Percent of To Date Portion of Current Annual Budget Spent	15.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,413,720
Total Expenditures to Date	\$ 53,309
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 53,309</i>
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	3,631
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 515
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ (253)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (3)
Evaluation Expenditures this Month	\$ (847)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ (588)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 324,561
Total Expenditures this Year	\$ 1,092
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 1,092
Percent of Current Annual Budget Spent	0.1%
Percent of Current Annual Budget Spent and Encumbered	0.1%
Percent of To Date Portion of Current Annual Budget Spent	0.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,789,472
Total Expenditures to Date	\$ 1,092
Total Expenditures to Date and Encumbrances	\$ 1,092
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	476
To Date Portion of Current Annual Dth Target:	79
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (3,454)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ (2,603)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (31)
Evaluation Expenditures this Month	\$ (811)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ (6,899)</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 13,042
Total Expenditures this Year	\$ (7,011)
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ (7,011)</i>
Percent of Current Annual Budget Spent	-9.0%
Percent of Current Annual Budget Spent and Encumbered	-9.0%
Percent of To Date Portion of Current Annual Budget Spent	-53.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ (7,011)
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ (7,011)</i>
Percent of Total 2012-2015 Budget Spent to Date	-2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	-2.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	9,900
To Date Portion of Current Annual Dth Target:	1,650
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	659
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>659</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	6.7%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 640
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 161
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,593
Evaluation Expenditures this Month	\$ 288
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 2,682</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 16,105
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 435,861
To Date Portion of Current Annual Budget:	\$ 72,643
Total Expenditures this Year	\$ (5,319)
Total Funds Encumbered at this Point in Time	\$ 16,105
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 10,786</i>
Percent of Current Annual Budget Spent	-1.2%
Percent of Current Annual Budget Spent and Encumbered	2.5%
Percent of To Date Portion of Current Annual Budget Spent	-7.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,743,443
Total Expenditures to Date	\$ (5,319)
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 10,786</i>
Percent of Total 2012-2015 Budget Spent to Date	-0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	5
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	82,414
To Date Portion of Current Annual Dth Target:	13,736
Net First-Year Annual Dth Acquired this Year	6,631
Net First-Year Annual Dth Committed at this Point in Time	70
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>6,701</i>
Percent of Total 2012 Dth Target Acquired	8.0%
Percent of Total 2012 Dth Target Acquired & Committed	8.1%
Percent of To Date Portion of 2012 Dth Target Acquired	48.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 56,328
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 6,781
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 37,846
Evaluation Expenditures this Month	\$ 12,156
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 113,111</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 101,293
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,599,273
To Date Portion of Current Annual Budget:	\$ 433,212
Total Expenditures this Year	\$ 274,741
Total Funds Encumbered at this Point in Time	\$ 101,293
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 376,034</i>
Percent of Current Annual Budget Spent	10.6%
Percent of Current Annual Budget Spent and Encumbered	14.5%
Percent of To Date Portion of Current Annual Budget Spent	63.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 10,397,092
Total Expenditures to Date	\$ 274,741
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 376,034</i>
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	25
Number of program applications approved to receive funds	8
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	