

**ELECTRIC AND/OR GAS UTILITIES
CLASSES A AND B
ANNUAL REPORT**

OF

Niagara Mohawk Power Corporation

Exact legal name of reporting electric and/or gas utility

(If name was changed during year, show also the previous name and date of change)

300 Erie Boulevard West

Syracuse, New York 13202

(Address of principal business office at end of year)

FOR THE

Year ended December 31, 2025

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Michael Dixon, NY Controller

2 Hanson Pl, Brooklyn New York 11217

Contact e-mail (required): Michael.Dixon@nationalgrid.com

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
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Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	NYPSC Modified
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	None
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	None
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-15	
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	None
Extraordinary Property Losses	230	12-93	None
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	None
Long-Term Debt	256-257	12-96	NYPSC Modified

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	N/A
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	None
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	None
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	N/A
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	N/A
Generating Plant Statistics (Small Plants)	410-411	12-15	N/A
Energy Storage Operations (Large Plants)	414-416	12-15	N/A
Energy Storage Operations (Small Plants)	419-420	12-15	N/A

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
LIST OF SCHEDULES (Continued)			
Title of Schedule (a) Electric Plant Statistical Data (Continued) Transmission Line Statistics Transmission Lines Added During Year Substations Electric Distribution Meters and Line Transformers Transactions with Associated (Affiliated) Companies Footnote Data Stockholders' Reports Check appropriate box: Two copies will be submitted ☐ No annual report to stockholders is submitted ☒ PSC Supplemental Filing	Reference Page No. (b) 422-423 424-425 426-427 429 430 450 Dec-25	Date Revised (c) 12-87 12-15 12-96 12-88 12-15 12-87 12-15	Remarks (d) None N/A
FERC FORM NO. 1 (REV. 12-15) NYPSC MODIFIED-15			
Page 4			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ [x] (2) ☐ []	An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
GENERAL INFORMATION				
1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.				
Michael Dixon VP, NY Controller Two Hanson Place Brooklyn, New York 11217 The Official books of record are kept at: Niagara Mohawk - A National Grid Company 300 Erie Boulevard West Syracuse, New York 13202				
2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.				
New York - Certificate of Consolidation filed January 5, 1950, pursuant to sections 26-a and 86 of the Stock Corporation Law and to Subdivision 4 of Section II of the Transportation Corporation Law of the State of New York.				
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee ceased.				
Not Applicable				
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.				
Purchase, transmission, distribution and sale of electricity and purchase, transmission, distribution and sale of natural gas in the State of New York.				
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?				
(1) ☐ Yes. Enter the date when such independent accountant was initially engaged: _____. (2) ☒ No.				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ [x] (2) ☐ []	An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
CONTROL OVER RESPONDENT				
1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.				
On March 18, 1999, Niagara Mohawk Power Corporation ("Niagara Mohawk") was reorganized into a holding company structure in accordance with an Agreement and Plan of Exchange between Niagara Mohawk and Niagara Mohawk Holdings, Inc. ("Holdings"). Niagara Mohawk's outstanding common stock was exchanged on a share-for-share basis for Holdings' common stock making Niagara Mohawk a wholly-owned subsidiary of Holdings. Niagara Mohawk's preferred stock and debt were not exchanged as part of the share exchange and continue as obligations of Niagara Mohawk. On January 30, 2002, Holdings was acquired by National Grid USA ("NGUSA") for approximately \$3 billion in cash and American Depository shares in exchange for all of Holdings common outstanding shares. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc.				

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CORPORATIONS CONTROLLED BY RESPONDENT					
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.					
DEFINITIONS					
1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	NM Properties, Inc.	(1)	100		
2	1) A real estate subsidiary operating				
3	exclusively in the State of New York that owns				
4	100% of Land Management and Development, Inc.;				
5	Landwest, Inc.; Upper Hudson				
6	Development, Inc.;				
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OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Sally Librera	NY President and Board Director		\$738,525	\$712,763
2	Matthew Barnett	Board Director/ Chief Operating Officer Electric NY		355,000	350,654
3	Ross Turrini	Snr VP & Chief Operating Officer Gas NY		389,944	382,445
4	Christopher McConnachie	Chief Financial Officer NY/Board Director		351,624	343,252
5	Talvis Love	Chief Digital Officer		670,800	592,110
6	William Malee	SVP Chief Customer Officer		400,400	392,700
7	Charles DeRosa	VP US Tax		396,000	-
8	Michael Calviou	Snr VP, US Policy & Regulation	11/29/2025	449,994	412,495
9	Patric O'Brien	VP Regulatory and Pricing		296,400	290,700
10	Philip Decicco	NY General Counsel		325,196	328,692
11	Laurice Arroyo	General Counsel Litigation & Chief Compliance Officer		400,400	392,700
12	Christina Bostic	VP and Treasurer / VP Billing Collections Strategy & Operations		295,000	282,917
13	Celeste Schneider	VP and Chief People Officer, NY		332,800	326,400
14	Cameron McKennitt	VP Gas Transformation	3/1/2025	385,366	349,374
15	Katie Backus	Vice President, Gas Asset Management		316,189	294,854
16	Bryan Grimaldi	VP Corporate Affairs		360,000	353,077
17	Jacqueline Cooke	VP, NY Strategy & Transformation (Appointed 11/1/2025)		310,000	274,952
18	Elizabeth Arangio	VP Gas Energy Procurement		285,532	280,041
19	Srividya Madhusudhan	VP NY Operations Support		321,621	310,488
20	Michael Dixon	VP and US and NY Financial Controller		307,850	301,930
21	Monica Alston	VP Safety Health and Environment		301,289	295,495
22	Keith Levant	VP Record to Report		270,400	265,200
23	Bart Franey	VP Clean Energy Development		285,630	259,038
24	Matthew Satterwhite	Head of US Policy and Regulatory Strategy (Appointed 12/1/2025)		440,000	36,667
25					
26					

NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.	Note 1 Compensation Allocated to Company	Note 2 Compensation Included in Rates
	\$0	\$335,887	\$31,500		\$1,409	\$3,009	\$1,084,568	1	\$603,562	\$416,586
	150,299	368,490	8,109		1,116	6,853	885,521	2	885,522	631,945
	265,746	522,071	-		1,226	9,812	1,181,300	3	210,389	117,400
	41,582	535,130	11,750		1,106	1,819	934,639	4	522,650	283,994
	65,790	2,252,845	35,000		1,280	15,334	2,962,359	5	477,828	114,437
	151,297	660,979	10,454		1,259	1,888	1,218,577	6	428,695	239,989
	342,712	354,084	3,466		1,245	(1,785)	699,722	7	-	-
	(808,354)	723,854	6,000		1,415	51,144	386,554	8	117,860	(102,843)
	124,720	302,186	5,700		566	76,761	800,633	9	459,163	338,755
	34,259	425,650	14,000		1,022	2,540	806,163	10	431,942	258,090
	86,908	494,040	13,039		1,259	3,674	991,620	11	290,049	181,981
	1,691	309,610	30,404		927	2,287	627,836	12	91,664	59,019
	438,288	406,861	8,160		1,046	3,384	1,184,139	13	4,855	3,611
	38,803	614,064	34,901		1,212	7,540	1,045,894	14	6,798	3,594
	122,231	162,515	7,672		603	8,300	596,175	15	96,342	84,374
	6,222	397,886	34,885		687	17,169	809,926	16	440,276	284,881
	-	269,198	22,626		591	1,709	569,076	17	96,003	67,507
	665,152	165,891	11,592		545	3,033	1,126,254	18	396,216	369,113
	5,323	428,936	32,389		1,011	8,205	786,352	19	439,728	255,823
	1,458	331,292	29,250		587	7,277	671,794	20	362,365	235,339
	3,730	391,874	35,000		575	3,104	729,778	21	397,364	235,038
	1,075	122,385	31,797		516	1,636	422,609	22	110,808	100,781
	(207,630)	270,670	9,519		545	3,357	335,499	23	335,499	146,572
	-	-	-		70	-	36,737	24	1,484	1,484
								25		
								26		

NOTES:

Other Column (e). Salary (Base Pay) - Salary paid during the year: This amount represents the salary paid for the time worked during the year at the operating company level as well as holiday pay, vacation pay, sick pay, sick/death in family, funeral leave, and personal leave pay.

Column (f). The deferred compensation amount represents 1) The change in the present value of pension benefits and deferred compensation, the 2) Company contribution to a SERP, which is non-qualified deferred compensation, and 3) A long-term incentive plan under which awards of National Grid American Depositary Shares (ADSs) are granted to key employees. The performance metrics are Value Growth and Return on Equity (ROE) which are measured over a three year performance period. Subject to performance, any vested ADSs will be released net of tax withholdings. Grants under the Long-Term Performance Plan ("LTPP") are generally awarded in June of each year. The amounts included above in column F are the vested award amounts for grants made in June 2025.

Column (g). Incentive Pay (Bonuses, etc): Incentive pay amount represents the cash value award under the National Grid Incentive Compensation plan and National Grid Goals program, the taxable value of non-deferred Awards under the programs were paid in June 2025, based upon April 2024 - March 2025 period.

Column (h). Savings Plans: Savings Plans amount represents the company's matching contribution toward the employee's 401k plan.

Column (j). Life Insurance Premiums: Life Insurance amount is the imputed value to the employee for the company paid premiums under a Group Term Life Insurance plan for coverage exceeding \$50,000.

Column (k). Other: This amount includes remuneration items such as imputed value of financial planning and other miscellaneous payments.

Column (l). Salaries and other compensation represent amounts allocated under the Public Utility Holding Companies Act rules and regulations as monitored by the Federal Energy Regulatory Commission.

Note 1: Compensation allocated to Niagara Mohawk Power Corporation.

Note 2: Compensation included in rates.

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SECURITY HOLDERS AND VOTING POWERS					
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote. 4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.					
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting:	
VOTING SECURITIES					
Line No.	Name (Title) and Address of Security Holder (a)	Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	187,364,863	187,364,863		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	187,364,863	187,364,863		
7	Niagara Mohawk has 187,364,863 shares outstanding, which are all held by Holdings and are not traded.				
8					
9	In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island", issued in Case 06-M-0878, the New York Public Service Commission ("NYPSC") authorized the merger of KeySpan Corporation and National Grid subject to the adoption of various financial and other conditions.				
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14	One of the conditions was the requirement that the Company issue a class of preferred stock having one share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the				
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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Golden Share subject to a Services and Indemnity				
20	in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.				
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28	Niagara Mohawk Holdings, Inc.	187,364,863	187,364,863		
29	300 Erie Boulevard West				
30	Syracuse, New York 13202				
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
IMPORTANT CHANGES DURING THE YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest. 11. (Reserved) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
IMPORTANT CHANGES DURING THE YEAR (Continued)			
1. None			
2. None			
3. None			
4. None			
5. None			
6. Issuance of securities or assumption of liabilities or guarantees: The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cashflows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and On April 1, 2021, Niagara Mohawk petitioned the NYPSC for authorization to issue, from time to time, through June 30, 2024, new long-term debt in an amount not to exceed \$3 billion. On September 13, 2021, the NYPSC authorized the Company to issue up to \$2.3 billion of new long-term debt securities. The authorized securities will enable the Company to fund the construction of utility plant, refinance maturing and/or redeemed issues of debt, redemption of preferred stock, refinance callable debt, refinance short-term debt with long-term debt, finance the capital needs of the Company, and meet other general corporate purposes through June 30, 2024, subject to the terms of the order. In addition, NYPSC authorized the Company to issue debt to redeem approximately \$29 million of preferred stock, if it is economical and in the best interest of customers. On December 31, 2024, Niagara Mohawk petitioned the NYPSC for a new authority through January 30, 2028. The petition is under review by the NYPSC. The Company had regulatory approval from the FERC to issue up to \$1.0 billion of short-term debt internally or externally. The authorization was renewed with an effective date of October 15, 2024 and will expire on October 14, 2026. On June 12, 2025, the NYPSC authorized the Company to issue up to \$3.3 billion of new long-term debt securities through March 31, 2028. In addition, NYPSC authorized the Company to issue debt to redeem approximately \$29 million of preferred stock, if it is economical and in the best interest of customers. Under the authorization, On July 3, 2025, the Company issued \$500 million 5-year unsecured long-term debt with a fixed rate of 4.647% and \$750 million 30-year unsecured long-term debt with a fixed rate of 5.996%.			
7. None			
8. Wage Scale Increase: Local 0097 – GWI increase 3.0% effective 3/30/2025 Local 097C – GWI increase 3.0% effective 3/23/2025			

FERC FORM NO.1 (ED. 12-96) NYPSC Modified-96

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
IMPORTANT CHANGES DURING THE YEAR 9. On April 25, 2025, the Company, the Department of Public Service ("DPS") Staff and other settlement parties filed a Joint Proposal ("JP") for a three-year rate plan for the Company's electric and gas businesses beginning May 1, 2025 and ending March 31, 2028, which included an 11- month period in Rate Year One instead of the 12 months. On August 14, 2025, the NYPSC approved and adopted the three-year settlement through March 31, 2028 and supporting schedules for the Company's electric and gas businesses with limited additional requirements. To reduce rate volatility to customers over the term of the rate plan, the planned rate increases have been implemented on a levelized percentage basis of 3.4% and 5.5% in Rate Year 1, 5.6% and 5.5% in Rate Year 2, and 4.6% and 6.0% in Rate Year 3 for electric and gas delivery service, respectively. After taking into account the impact of levelization, the JP results in increases in gas delivery revenues for the Company of approximately \$167.3 million and \$57.4 million in Rate Year 1, \$297.4 million and \$64.5 million in Rate Year 2, and \$243.4 million and \$71.8 million in Rate Year 3 for electric and gas delivery service, respectively. The Company's revenue requirement for electric operations includes the amortization of a net electric regulatory asset balance as of December 31, 2023, totaling \$186.7 million over a ten-year period. The settlement is based upon a 9.5% return on equity and a ratemaking capital structure reflecting a common equity component of 48%. The rate plans include an earnings sharing mechanism by which customers will share in earnings in excess of a 10% calculated return on equity for each rate year under the rate plan. Pursuant to the JP, the Company recorded the Make Whole provision ("MWP") during the second quarter of fiscal year 2026. The MWP is intended to keep the Company in the same financial position it would have been in had rates been effective May 1, 2025. 10. None			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: -1 ☒ An Original -2 ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
IMPORTANT CHANGES DURING THE YEAR (Continued)			
11. N/A			
12. N/A			
FERC FORM NO.1 (ED. 12-96) NYPSC Modified-96			
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Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ (2) ☐		An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)						
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)		
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)	200-201	\$17,712,539,635	\$19,322,919,904		
3	Construction Work in Progress (107)	200-201	1,899,254,617	2,001,656,048		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,611,794,252	21,324,575,952		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	5,159,280,226	5,353,557,079		
6	Net Utility Plant (Enter Total of line 4 less 5)	-	14,452,514,026	15,971,018,873		
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203				
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203				
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-				
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	14,452,514,026	15,971,018,873		
11	Utility Plant Adjustments (116)	-				
12	Gas Stored Underground - Noncurrent (117)	-				
13	OTHER PROPERTY AND INVESTMENTS					
14	Nonutility Property (121)	221	11,436,913	11,432,825		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	13,828	9,740		
16	Investments in Associated Companies (123)	-				
17	Investment in Subsidiary Companies (123.1)	224-225	776,123	776,123		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-				
19	Noncurrent Portion of Allowances	-				
20	Other Investments (124)		10,516,187	10,919,197		
21	Special Funds (125-128)	-	776,272,748	916,189,679		
22	Long-Term, Portion of Derivative Assets (175)		18,461,680	64,383,024		
23	Long-Term, Portion of Derivative Assets - Hedges (176)					
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		817,449,823	1,003,691,108		
25	CURRENT AND ACCRUED ASSETS					
26	Cash (131)	-	20,267,017	19,062,550		
27	Special Deposits (132-134)	-	1,000	1,000		
28	Working Fund (135)	-				
29	Temporary Cash Investments (136)	-				
30	Notes Receivable (141)					
31	Customer Accounts Receivable (142)	-	683,982,787	772,204,317		
32	Other Accounts Receivable (143)	-	79,881,829	101,163,484		
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	238,662,426	247,468,121		
34	Notes Receivable from Associated Companies (145)	-	-	-		
35	Accounts Receivable from Assoc. Companies (146)	-	14,642,933	19,668,040		
36	Fuel Stock (151)	227				
37	Fuel Stock Expenses Undistributed (152)	227				
38	Residuals (Elec) and Extracted Products (153)	227				
39	Plant Materials and Operating Supplies (154)	227	139,470,169	133,138,705		
40	Merchandise (155)	227				
41	Other Materials and Supplies (156)	227				
42	Nuclear Materials Held for Sale (157)	202-203/227				
43	Allowances (158.1 and 158.2)	228-229	-	-		
44	(Less) Noncurrent Portion of Allowances	228-229				
45	Stores Expense Undistributed (163)	227	(33,006)	(377,580)		
46	Gas Stored Underground - Current (164.1)	-	31,266,068	35,015,186		
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-				
48	Prepayments (165)	-	52,001,374	46,490,458		
49	Advances for Gas (166-167)	-				
50	Interest and Dividends Receivable (171)	-				
51	Rents Receivable (172)	-	12,999,325	16,222,776		
52	Accrued Utility Revenues (173)	-	226,672,830	283,325,964		
53	Miscellaneous Current and Accrued Assets (174)		3,987,890	-		
54	Derivative Instrument Assets (175)		64,795,130	189,226,977		
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)		18,461,680	64,383,024		
56	Derivative Instrument Assets - Hedges (176)		-	-		
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)					
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$ 1,072,811,240	\$ 1,303,290,732		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	
59	DEFERRED DEBITS				
60	Unamortized Debt Expense (181)	-	\$24,637,536	\$28,608,100	
61	Extraordinary Property Losses (182.1)	230			
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	4,622,215	4,622,215	
63	Other Regulatory Assets (182.3)	232	1,514,790,790	1,409,497,106	
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	36,549,895	25,180,654	
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-			
66	Clearing Accounts (184)	-	268,522	(14,106)	
67	Temporary Facilities (185)	-			
68	Miscellaneous Deferred Debits (186)	233	29,988,942	141,808,187	
69	Def. Losses from Disposition of Utility Plt. (187)	-			
70	Research, Devel. and Demonstration Expend. (188)	352-353			
71	Unamortized Loss on Reacquired Debt (189)	-	669,881	278,877	
72	Accumulated Deferred Income Taxes (190)	234	1,229,878,676	1,246,319,322	
73	Unrecovered Purchased Gas Costs (191)	-			
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		2,841,406,457	2,856,300,355	
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$ 19,184,181,546	\$ 21,134,301,068	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ [x] (2) ☐ []		An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)						
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)		
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)	250-251	187,364,863	187,364,863		
3	Preferred Stock Issued (204)	250-251	28,984,701	28,984,701		
4	Capital Stock Subscribed (202, 205)	-				
5	Stock Liability for Conversion (203, 206)	-				
6	Premium on Capital Stock (207)	-				
7	Other Paid-in Capital (208-211)	253	2,158,731,405	2,658,731,405		
8	Installments Received on Capital Stock (212)	-				
9	(Less) Discount on Capital Stock (213)	254				
10	(Less) Capital Stock Expense (214)	254				
11	Retained Earnings (215, 215.1, 216)	118-119	2,664,033,167	3,073,089,375		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,738,692)	(2,738,692)		
13	(Less) Reacquired Capital Stock (217)	250-251				
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,750,446	1,839,828		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	5,039,125,890	5,947,271,480		
16	LONG-TERM DEBT					
17	Bonds (221)	256-257	4,854,365,000	6,029,365,000		
18	(Less) Reacquired Bonds (222)	256-257				
19	Advances from Associated Companies (223)	256-257	500,000,000	1,000,000,000		
20	Other Long-Term Debt (224)	256-257	-	-		
21	Unamortized Premium on Long-Term Debt (225)	-				
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	4,594	3,867		
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	5,354,360,406	7,029,361,133		
24	OTHER NONCURRENT LIABILITIES					
25	Obligations Under Capital Leases - Noncurrent (227)	-	361,644,274	382,255,064		
26	Accumulated Provision for Property Insurance (228.1)	-				
27	Accumulated Provision for Injuries and Damages (228.2)	-	17,896,753	21,740,883		
28	Accumulated Provision for Pensions and Benefits (228.3)	-	1,287,934	979,104		
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	370,900,978	385,283,535		
30	Accumulated Provision for Rate Refunds (229)	-				
31	Long-Term Portion of Derivative Instrument Liabilities		18,061,313	11,219,934		
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges					
33	Asset Retirement Obligations (230)		14,085,663	13,299,401		
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		783,876,915	814,777,921		
35	CURRENT AND ACCRUED LIABILITIES					
36	Notes Payable (231)	-				
37	Accounts Payable (232)	-	409,041,800	389,675,381		
38	Notes Payable to Associated Companies (233)	-	897,361,196	190,924,082		
39	Accounts Payable to Associated Companies (234)	-	207,356,738	212,532,942		
40	Customer Deposits (235)	-	31,716,327	29,498,035		
41	Taxes Accrued (236)	262-263	24,255,036	22,852,027		
42	Interest Accrued (237)	-	61,367,740	90,208,072		
43	Dividends Declared (238)	-				
44	Matured Long-Term Debt (239)	-				
45	Matured Interest (240)	-				
46	Tax Collections Payable (241)	-	-	-		
47	Miscellaneous Current and Accrued Liabilities (242)	-	485,919,155	469,638,570		
48	Obligations Under Capital Leases - Current (243)	-	51,324,134	60,880,524		
49	Derivative Instrument Liabilities (244)		40,902,188	32,271,057		
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		(18,061,313)	(11,219,934)		
51	Derivative Instrument Liabilities - Hedges (245)		-	-		
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges					
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$ 2,191,183,001	\$ 1,487,260,756		

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)						
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)		
54	DEFERRED CREDITS					
55	Customer Advances for Construction (252)		5,178,086	4,516,390		
56	Accumulated Deferred Investment Tax Credits (255)	266-267	8,243,587	7,499,940		
57	Deferred Gains from Disposition of Utility Plant (256)					
58	Other Deferred Credits (253)	269	255,764,969	374,689,196		
59	Other Regulatory Liabilities (254)	278	2,961,880,830	2,690,325,913		
60	Unamortized Gain on Reacquired Debt (257)	269				
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	2,584,567,862	2,778,598,339		
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		5,815,635,334	5,855,629,778		
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$ 19,184,181,546	\$ 21,134,301,068		
Note: Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".						

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) [x] (2) []		An Orig A Resu	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
STATEMENT OF INCOME FOR THE YEAR						
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 4. Use page 122-123 for important notes regarding the statement of income or any account thereof.				5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases. 6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting		
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL			
			Current Year (c)	Previous Year (d)		
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	\$5,226,942,717	\$4,397,338,844		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,168,875,559	2,700,268,229		
5	Maintenance Expenses (402)	320-323	398,967,826	347,256,893		
6	Depreciation Expense (403)	336-337	465,612,231	408,728,259		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	0		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	307,675	170,074		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0		
11	Amort. of Conversion Expenses (407)		0	0		
12	Regulatory Debits (407.3)		146,227,708	109,266,797		
13	(Less) Regulatory Credits (407.4)		144,853,008	129,125,373		
14	Taxes Other Than Income Taxes (408.1)	262-263	360,964,176	353,965,320		
15	Income Taxes -- Federal (409.1)	262-263	(26,602,215)	(11,079,583)		
16	-- Other (409.1)	262-263	(8,749,317)	(12,224,580)		
17	Provision for Deferred Income Taxes (410.1)	234,272-2	260,995,920	196,070,127		
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-2	102,493,464	125,760,789		
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0		
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0		
21	Losses from Disp. of Utility Plant (411.7)		0	0		
22	(Less) Gain from Disposition of Allowances (411.8)		0	0		
23	Losses from Disposition of Allowances (411.9)		0	0		
24	Accretion Expense (411.10)		0	0		
25	TOTAL Utility Operating Expenses (Enter Total of 4 thru 24)		4,519,253,091	3,837,535,374		
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$707,689,626	\$559,803,470		

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123. 8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. 9. Explain in a footnote if the previous year's figures are different from that reported in prior reports. 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.						
Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
\$4,370,682,879	\$3,714,116,612	\$855,174,139	\$680,858,475	\$1,085,699	\$2,363,757	1
						2
						3
\$2,641,901,566	\$2,295,056,847	\$526,973,993	\$405,211,382		0	4
\$346,208,043	\$295,413,702	\$52,759,783	\$51,843,191		0	5
\$368,382,075	\$320,757,543	\$97,230,156	\$87,970,716		0	6
\$0	\$0	\$0	\$0		0	7
\$149,145	\$2,990,782	\$158,530	(\$2,820,708)		0	8
\$0	\$0	\$0	\$0		0	9
						10
\$0	\$0	\$0	\$0		0	
\$0	\$0	\$0	\$0		0	11
\$127,110,392	\$70,724,877	\$19,117,316	\$38,541,920		0	12
\$101,592,995	\$91,361,422	\$43,260,013	\$37,763,951		0	13
\$290,349,664	\$284,923,855	\$70,614,512	\$69,041,465		0	14
(\$1,057,310)	(\$5,133,888)	(\$25,544,905)	(\$5,945,695)		0	15
\$1,058,466	(\$8,183,839)	(\$9,807,783)	(\$4,040,741)		0	16
\$178,851,600	\$155,147,287	\$82,144,320	\$40,922,840		0	17
\$70,235,274	\$93,165,517	\$32,258,190	\$32,595,272		0	18
\$0	\$0	\$0	\$0		0	19
\$0	\$0	\$0	\$0		0	20
\$0	\$0	\$0	\$0		0	21
\$0	\$0	\$0	\$0		0	22
\$0	\$0	\$0	\$0		0	23
\$0	\$0	\$0	\$0		0	24
3,781,125,372	3,227,170,227	738,127,719	610,365,147	0	0	25
\$589,557,507	\$486,946,385	\$117,046,420	\$70,493,328	\$1,085,699	\$2,363,757	26

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	- -	\$707,689,626	\$559,803,470
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-	(72,451)
33	Revenues From Nonutility Operations (417)		-	-
34	(Less) Expenses of Nonutility Operations (417.1)		3,750,093	943,636
35	Nonoperating Rental Income (418)		-	-
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	(6,913)
37	Interest and Dividend Income (419)		14,523,310	16,171,964
38	Allowance for Other Funds Used During Construction (419.1)		41,676,935	24,859,383
39	Miscellaneous Nonoperating Income (421)		869,779	1,632,452
40	Gain in Disposition of Property (421.1)		(1)	308,020
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		53,319,930	42,093,721
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		60,946	(57)
44	Miscellaneous Amortization (425)	340	-	-
45	Donations (426.1)	340	5,053,448	3,352,328
46	Life Insurance (426.2)	340	1,738,267	1,051,182
47	Penalties (426.3)	340	13,091	59,005
48	Exp. For Certain Civic, Political & Related Activities (426.4)	340	1,272,866	1,221,606
49	Other Deductions (426.5)	340	113,456,242	(1,527,239)
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		121,594,860	4,156,825
51	Taxes Other Than Income Taxes (408.2)	234,272-277	554,201	579,643
52	Income Taxes - Federal (409.2)	234,272-277	664,259	2,846,679
53	Income Taxes - Other (409.2)		248,519	1,077,135
54	Provision for Deferred Inc. Taxes (410.2)		(29,841,319)	(235,695)
55	(Less) Provision for Deferred Income Taxes - Cr. (411.2)			-
56	Investment Tax Credit Adj. - Net (411.5)		(743,647)	(464,503)
57	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(29,117,987)	3,803,259
58	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		(39,156,943)	34,133,637
59	INTEREST CHARGES			
60	Interest on Long-Term Debt (427)		233,492,616	210,202,616
61	Amort. of Debt Disc. and Expense (428)		3,174,440	2,614,958
62	Amortization of Loss on Reacquired Debt (428.1)		287,790	443,997
63	(Less) Amort. of Premium on Debt-Credit (429)		-	-
64	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
65	Interest on Debt to Assoc. Companies (430)	340	15,569,271	13,895,989
66	Other Interest Expense (431)	340	34,379,464	53,476,722
67	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		28,487,602	22,232,385
68	Net Interest Charges (Enter Total of lines 58 thru 65)		258,415,979	258,401,897
69	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		410,116,704	335,535,210
70	EXTRAORDINARY ITEMS			
71	Extraordinary Income (434)		-	-
72	(Less) Extraordinary Deductions (435)		-	-
73	Net Extraordinary Items (Enter Total of line 69 less line 70)		-	-
74	Income Taxes -- Federal and Other (409.3)	262-263	-	-
75	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		-	-
76	Net Income (Enter Total of lines 67 and 73)		\$410,116,704	\$335,535,210

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ [x] An Original (2) ☐ [] A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
UNAPPROPRIATED RETAINED EARNINGS (Account 216)					
1	Balance -- Beginning of Year		\$2,664,033,167		
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	Implementation of New Accounting Standards		-		
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		-		
10					
11					
12					
13					
14					
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-		
16	Balance Transferred from Income (Account 433 less Account 418.1)		410,116,704.00		
17	Appropriations of Retained Earnings (Account 436)				
18					
19					
20					
21					
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-		
23	Dividends Declared -- Preferred Stock (Account 437)				
24	Dividends Declared-Preferred Stock		1,060,496.00		
25					
26					
27					
28					
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		1,060,496.00		
30	Dividends Declared -- Common Stock (Account 438)				
31	Dividends Declared-Common Stock		-		
32					
33					
34					
35					
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		-		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings				
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$3,073,089,375		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)	Amount (b)			
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
39					
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)	-			
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)				
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	-			
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	\$3,073,089,375			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)				
49	Balance -- Beginning of Year (Debit or Credit)	(2,738,692)			
50	Equity in Earnings for Year (Credit) (Account 418.1)	-			
51	(Less) Dividends Received (Debit)				
52	Other Changes (Explain)				
53	Balance -- End of Year (Total of Lines 49 thru 52)	(\$2,738,692)			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubm	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on 2. Under "Other" specify significant amounts and group others. 3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$410,116,704		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	465,919,906		
5	Amortization of Debt Discount and Expense	3,174,440		
6	Amortization of Loss on Reacquired Debt	287,790		
7	Amortization of Regulatory Debits and Credits, Net	7,585,446		
8	Deferred Income Taxes (Net)	128,661,137		
9	Investment Tax Credit Adjustment (Net)	(743,647)		
10	Net (Increase) Decrease in Receivables	(160,574,075)		
11	Net (Increase) Decrease in Inventory	2,926,920		
12	Net (Increase) Decrease in Allowances Inventory	0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	501,064		
14	Net (Increase) Decrease in Other Regulatory Assets	91,613,022		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(350,697,031)		
16	(Less) Allowance for Other Funds Used During Construction	41,676,935		
17	(Less) Undistributed Earnings from Subsidiary Companies	0		
18	Other:	(22,027,928)		
19	Accounts receivable from/payable to affiliates, net	151,097		
20	Accrued interest on tax reserves	(1,550,999)		
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	533,666,911		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,812,183,499)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant	(21,579,861)		
29	Gross Additions to Nonutility Plant	0		
30	(Less) Allowance for Other Funds Used During Construction	(41,676,935)		
31	Other:	2,525,163		
32	Cost of Removal	(97,711,334)		
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,887,272,596)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	7,993,205		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (Mo, Da, Yr) (2) ☐ A Resubn April 20, 2026	Date of Report April 20, 2026	Year of Report December 31, 2025
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities		5. Codes used:		
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on		(a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	(115,950,100)		
54	Affiliate Money pool Lending and Receivables/Payables, Net	-		
55	Net Increase (Decrease) in Special Deposits			
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(1,995,229,491)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	1,250,000,000		
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):	1,000,000,000		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):	(7,144,277)		
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	2,242,855,723		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(75,000,000)		
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):	-		
77				
78	Net Decrease in Short-Term Debt (c)			
79	Affiliate Money pool Borrowing, Net	(706,437,114)		
80	Dividends on Preferred Stock	(1,060,496)		
81	Dividends on Common Stock	0		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	1,460,358,113		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(1,204,467)		
87				
88	Cash and Cash Equivalents at Beginning of Year	20,268,017		
89				
90	Cash and Cash Equivalents at End of Year	\$19,063,550		

FERC FORM NO.1 (ED. 12-15)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☐ (2) ☐ [X] An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes

Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:

Change in Derivative Instrument Assets	(\$124,431,847)
Change in Prepayments	7,381,800
Change in Miscellaneous Current and Accrued Assets	214,143
Change in Unamortized Debt Expense	-
Change in Preliminary Survey and Investigation Charges	11,369,241
Change in Clearing Accounts	282,628
Change in Miscellaneous Deferred Debits	(11,100,848)
Change in Unamortized Loss on Reacquired Debt	103,214
Change in Accumulated Provision for Injuries and Damages	3,844,130
Change in Accumulated Provision for Pensions and Benefits	123,763,085
Change in Transmission congestion contract	847,074
Change in Miscellaneous Operating Provisions	14,382,557
Change in Asset Retirement Obligations	(786,262)
Change in Derivative Instrument Liabilities	(8,631,131)
Change in Customer Advances for Construction	(661,696)
Change in Other Deferred Credits	120,475,226
Change in Capitalized Pension Expense	(19,153,557)
Change in Special Funds	(139,916,931)
Amortization of Right-of-use asset and lease expense	(8,754)
	-
Total Other Page 120 Line 18	<u>(\$22,027,928)</u>
 Change in Utility Plant - Other	 2,525,163
Total Other Page 120 Line 31	<u>\$2,525,163</u>
 Change in Other Investments	 (403,010)
Capital spending prepayments	(115,547,090)
Total Other Page 121 Line 53	<u>(\$115,950,100)</u>
 Capital infusion from Parent company	 500,000,000
Advances issued from affiliate (223)	1,900,000,000
Advances repaid to affiliate (223)	(1,400,000,000)
Total Other Page 121 Line 64	<u>\$1,000,000,000</u>
 Debt issuance cost	 (7,144,277)
Total Other Page 121 Line 67	<u>(\$7,144,277)</u>
 Cash (131)	 19,062,550
Special Deposits (132-134)	1,000
Total Other Page 121 Line 90	<u>\$19,063,550</u>

Name of Respondent Please fill in the following:	This Report is: (1) ☐ (2) ☒	An Original A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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NOTES TO FINANCIAL STATEMENTS (Continued)

Note 2 - Goodwill

The Company's balance sheets as of December 31, 2025 and 2024 included in this annual report reflect the removal of \$1.3 billion of goodwill along with an offsetting reduction to Other Paid-In Capital. This is different from the treatment of goodwill for FERC reporting under which goodwill is included in Utility Plant and is different from the treatment of goodwill for U.S. GAAP reporting under which goodwill is reported as a separate long-term asset.

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.					
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.					
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
4. Report data on a year-to-date-basis.					
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	\$613,970	\$2,105,629		
2	Preceding Year Reclassification from Account 219 Net Income	-	(32,900)		
3	Preceding Year Changes in Fair Value	-	63,747		
4	Total (lines 2 and 3)	-	30,847		
5	Balance of Account 219 at End of Preceding Quarter/Year	613,970	2,136,476		
6	Balance of Account 219 at Beginning of Preceding Quarter/Year	613,970	2,136,476		
7	Current Year Reclassifications From Account 219 to Net Income	-	(110,733)		
8	Current Year Changes In Fair Value	(271,576)	(528,309)		
9	Total (lines 7 and 8)	(271,576)	(639,042)		
10	Balance of Account 219 at End of Current Year	\$342,394	\$1,497,434		
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.					
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.					
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
		\$2,719,599			1
		(32,900)			2
		63,747			3
		30,847	335,535,210	335,566,057	4
		2,750,446			5
		2,750,446			6
		(110,733)			7
		(799,885)			8
		(910,618)	410,116,704	409,206,086	9
		\$1,839,828			10
				0	11
				0	12
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Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo., Day, Yr.) April 20, 2026	Year of Report December 31, 2025
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$16,410,753,980	\$12,691,802,836	
4	Property Under Capital Leases	702,916,004	637,626,045	
5	Plant Purchased or Sold	398	398	
6	Completed Construction not Classified	2,206,361,347	1,701,376,413	
7	Experimental Plant Unclassified	-	-	
8	TOTAL (Enter Total of lines 3 thru 7)	19,320,031,729	15,030,805,692	
9	Leased to Others	2,888,175	2,888,175	
10	Held for Future Use	-	-	
11	Construction Work in Progress	2,001,656,048	1,783,738,261	
12	Acquisition Adjustments	-	-	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	21,324,575,952	16,817,432,128	
14	Accum. Prov. for Depr., Amort., & Depl.	5,353,557,079	4,003,817,339	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$15,971,018,873	\$12,813,614,789	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$5,343,964,838	\$3,996,926,627	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	7,366,723	4,665,194	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$5,351,331,561	\$4,001,591,821	
23	Leased to Others			
24	Depreciation	2,225,518	2,225,518	
25	Amortization and Depletion	-	-	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	\$2,225,518	\$2,225,518	
27	Held for Future Use			
28	Depreciation	-	-	
29	Amortization	-	-	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$0	\$0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	-	-	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$5,353,557,079	\$4,003,817,339	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo., Day, Yr.) April 20, 2026	Year of Report December 31, 2025
SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$3,429,291,696	\$0	\$0	\$0	\$289,659,448	3
65,289,959	-	-	-	-	4
-	-	-	-	-	5
475,506,571	-	-	-	29,478,363	6
-	-	-	-	-	7
3,970,088,226	-	-	-	319,137,811	8
-	-	-	-	-	9
-	-	-	-	-	10
196,422,100	-	-	-	21,495,687	11
-	-	-	-	-	12
4,166,510,326	-	-	-	340,633,498	13
1,265,573,367	-	-	-	84,166,373	14
\$2,900,936,959	\$0	\$0	\$0	\$256,467,125	15
					16
					17
\$1,262,871,838	0	0	0	\$84,166,373	18
					19
					20
2,701,529	-	-	-	-	21
\$1,265,573,367	\$0	\$0	\$0	\$84,166,373	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
\$0	\$0	\$0	\$0	\$0	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
\$0	\$0	\$0	\$0	\$0	30
					31
-	-	-	-	-	32
\$1,265,573,367	\$0	\$0	\$0	\$84,166,373	33

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	\$971,076	(\$971,076)	
3	(302) Franchises and Consents	6,357,778	-	
4	(303) Miscellaneous Intangible Plant	20,646,598	-	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$27,975,452	(\$971,076)	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights			
9	(311) Structures and Improvements			
10	(312) Boiler Plant Equipment			
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbo generator Units			
13	(315) Accessory Electric Equipment			
14	(316) Misc. Power Plant Equipment			
15	(317) Asset Retirement costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbo generator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0	
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements			
39	(342) Fuel Holders, Products, and Accessories			
40	(343) Prime Movers			
41	(344) Generators			
42	(345) Accessory Electric Equipment			

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications. 8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
\$0	\$0	\$0	\$0	(301) 2
-	-	-	6,357,778	(302) 3
-	-	(20,646,598)	-	(303) 4
\$0	\$0	(\$20,646,598)	\$6,357,778	5
				6
				7
			0	(310) 8
			0	(311) 9
			0	(312) 10
			0	(313) 11
			0	(314) 12
			0	(315) 13
			0	(316) 14
			0	(317) 15
0	0	0	0	16
			0	(320) 18
			0	(321) 19
			0	(322) 20
			0	(323) 21
			0	(324) 22
			0	(325) 23
			0	(326) 24
0	0	0	0	25
			0	(330) 27
			0	(331) 28
			0	(332) 29
			0	(333) 30
			0	(334) 31
			0	(335) 32
			0	(336) 33
			0	(337) 34
0	0	0	0	35
			0	(340) 37
			0	(341) 38
			0	(342) 39
			0	(343) 40
			0	(344) 41
			0	(345) 42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment	\$1,935,420	\$0	
44	(347) Asset Retirement costs for Other Production	-		
45	(348) Energy Storage Equipment - Production	-		
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	1,935,420	-	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	\$1,935,420	\$0	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	\$116,035,821	\$1,913,214	
50	(351) Energy Storage Equipment - Transmission	-	4,224,586	
51	(352) Structures and Improvements	73,672,596	190,398	
52	(353) Station Equipment	1,681,977,295	117,694,609	
53	(354) Towers and Fixtures	133,847,342	(3,658,141)	
54	(355) Poles and Fixtures	1,300,428,709	32,219,197	
55	(356) Overhead Conductors and Devices	935,062,478	143,478,996	
56	(357) Underground Conduit	44,253,867	2,753,703	
57	(358) Underground Conductors and Devices	181,395,647	10,737,011	
58	(359) Roads and Trails	16,442,797	8,354	
59	(359.1) Asset Retirement Costs for Transmission Plant	683,614	-	
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	\$4,483,800,166	\$309,561,927	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	\$72,371,121	\$8,166,311	
63	(361) Structures and Improvements	57,612,221	4,852,765	
64	(362) Station Equipment	1,134,464,801	268,300,525	
65	(363) Storage Battery Equipment - Distribution	5,685,662	16,058,559	
66	(364) Poles, Towers, and Fixtures	1,595,332,861	97,782,987	
67	(365) Overhead Conductors and Devices	1,805,145,021	111,438,298	
68	(366) Underground Conduit	318,592,316	15,625,521	
69	(367) Underground Conductors and Devices	927,151,398	55,349,928	
70	(368) Line Transformers	1,405,970,921	124,771,156	
71	(369) Services	599,873,217	19,425,673	
72	(370) Meters	180,018,164	13,496,854	
73	(371) Installations on Customer Premises	17,844,277	481,275	
74	(372) Leased Property on Customer Premises	-	-	
75	(373) Street Lighting and Signal Systems	200,419,175	12,706,748	
76	(374) Asset Retirement Cost for Distribution Plant	434,644	-	
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	\$8,320,915,799	\$748,456,600	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 85)	\$0	\$0	
86.1	6. ENERGY STORAGE PLANT			
86.2	(387.1) Land and Land Rights			
86.3	(387.2) Structures and Improvements			
86.4	(387.3) Energy Storage Equipment			
86.5	(387.5) Collector System			
86.6	(387.6) Generator Step-up Transformers (GSU)			
86.7	(387.7) Inverters			
86.8	(387.8) Computer Hardware			
86.9	(387.9) Computer Software			
86.10	(387.10) Communication Equipment			
86.11	(387.11) Miscellaneous Energy Storage Equipment			
86.12	(387.12) Asset Retirement Costs for Energy Storage			
86.13	TOTAL Energy Storage Plant (Total lines 86.2 thru 86.13)	\$0	\$0	
87	7. GENERAL PLANT			
88	(389) Land and Land Rights	\$2,341,028	\$0	
89	(390) Structures and Improvements	148,815,035	6,830,369	
90	(391) Office Furniture and Equipment	15,327,427	465,986	
91	(392) Transportation Equipment	8,063,206	686,725	
92	(393) Stores Equipment	186,814	132,984	
93	(394) Tools, Shop and Garage Equipment	54,329,113	6,594,786	
94	(395) Laboratory Equipment	22,773,947	2,708,738	
95	(396) Power Operated Equipment	58,831	-	
96	(397) Communication Equipment	96,492,430	2,129,638	
97	(398) Miscellaneous Equipment	42,687,870	558,065	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	391,075,701	20,107,291	
99	(399) Other Tangible Property	-		
100	(399.1) Asset Retirement Costs for General Plant	1,911,426	(42,307)	
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	392,987,127	20,064,984	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	13,227,613,964	1,077,112,435	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$13,227,613,964	\$1,077,112,435	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$1,935,420	(346)	43
			-	(347)	44
			-	(348)	45
-	-	-	1,935,420		46
\$0	\$0	\$0	\$1,935,420		47
					48
\$0	\$0	\$0	\$117,949,035	(350)	49
-	-	7,037,990	11,262,576	(351)	50
(624,073)	-	1,445,086	74,684,007	(352)	51
(11,129,312)	27,947,060	(2,390,149)	1,814,099,503	(353)	52
(859,842)	-	-	129,329,359	(354)	53
(7,618,794)	184,963,290	-	1,509,992,402	(355)	54
(4,413,867)	46,269,727	-	1,120,397,334	(356)	55
-	-	-	47,007,570	(357)	56
(1,464,755)	-	487,442	191,155,345	(358)	57
-	-	-	16,451,151	(359)	58
(35,161)	-	-	648,453	(359.1)	59
(\$26,145,804)	\$259,180,077	\$6,580,369	\$5,032,976,735		60
					61
\$0	\$0	\$0	\$80,537,432	(360)	62
(10,500)	-	7,235,860	69,690,346	(361)	63
(3,011,203)	-	(8,693,777)	1,391,060,346	(362)	64
-	-	60,784,193	82,528,414	(363)	65
(8,082,616)	-	-	1,685,033,232	(364)	66
(9,022,144)	-	2	1,907,561,177	(365)	67
(479,389)	-	-	333,738,448	(366)	68
(3,923,989)	-	-	978,577,337	(367)	69
(19,125,473)	-	471	1,511,617,075	(368)	70
(2,431,173)	-	-	616,867,717	(369)	71
(44,698,032)	-	-	148,816,986	(370)	72
(835,881)	-	-	17,489,671	(371)	73
-	-	-	-	(372)	74
(9,206,325)	-	-	203,919,598	(373)	75
(93,110)	-	-	341,534	(374)	76
(\$100,919,835)	\$0	\$59,326,749	\$9,027,779,313		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
\$0	\$0	\$0	\$0		86
		5,685,662	5,685,662	(387.3)	
\$0	\$0	\$5,685,662	\$5,685,662		
					87
\$0		\$0	\$2,341,028	(389)	88
(1,061,604)		844,707	155,428,507	(390)	89
(3,230,795)		-	12,562,618	(391)	90
-		-	8,749,931	(392)	91
-		-	319,798	(393)	92
(2,052,773)		-	58,871,126	(394)	93
(363,131)		-	25,119,554	(395)	94
(58,831)		-	-	(396)	95
(36,894,058)		(51,790,887)	9,937,123	(397)	96
-		-	43,245,935	(398)	97
(43,661,192)	-	(50,946,180)	316,575,620		98
			-	(399)	99
		-	1,869,119	(399)	100
(43,661,192)	-	(50,946,180)	318,444,739		101
(170,726,831)	259,180,077	2	14,393,179,647		102
				(102)	103
					104
			-	(103)	105
(\$170,726,831)	\$259,180,077	\$2	\$14,393,179,647		106

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Mill Street Hydro	Land and Water Rights	2/19/1919	12/14/2026	\$104,999
2		Watertown, NY			
3		Authorized by NYS PSC			
4		Case 10150			
5					
6	Hydro Development Group, Inc-A	Hydroelectric Plant and Land	12/16/1993	12/31/2023	328,177
7		Rights			
8		Theresa, NY			
9		Authorized by NYS PSC			
10		Case 28629			
11					
12	Hydro Development Group, Inc-B	Hydroelectric Plant and Land	12/16/1993	12/31/2023	343,917
13		Rights, Watertown, NY			
14		Authorized by NYS PSC			
15		Case 28689			
16					
17	Union Falls Hydropower	Hydroelectric Plant and Land	09/15/1986	06/30/2024	7,705
18	Limited Partnership	Rights, Town of Black Brook, NY			
19		Authorized by NYS PSC			
20		Case 28689			
21					
22	Middle Falls Limited Partnership	Hydroelectric Plant and Land	08/19/1988	04/25/2029	514,603
23		Rights, Town of Easton and			
24		Greenwich			
25		Authorized by NYS PSC			
26		Case 88-E-087			
27					
28	South Glens Falls Limited	Water and Land Rights	12/17/1991	09/20/2034	710,562
29		Village of South Glens Falls			
30		Case 91-E-1119			
31	Northern Electric Power-A	Land and Water Rights, Former	12/17/1991	11/20/2035	280,334
32	Company, L.P.	Hudson Falls Hydro Station			
33		Authorized by NYS PSC			
34		Case 91-E-1119			
35					
36	Northern Electric Power-B	Land and Water Rights, Former	12/17/1991	11/20/2035	597,878
37	Company, L.P.	Moreau Hydro Station			
38		Town of Moreau			
39		Authorized by NYS PSC			
40		Case 91-E-1119			
41					
42					
43					
44					
45					
46					
47	TOTAL				\$2,888,175

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)				
1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively. 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)		Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Page		1,783,738,261	
19	Subtotal		\$1,783,738,261	
20				
21	<u>Gas</u>			
22				
23				
24				
25				
26				
27				
28				
29				
30	From Insert Page		196,422,100	
31	Subtotal		\$196,422,100	
32				
33	<u>Common</u>			
34				
35				
36				
37				
38				
39				
40				
41	From Insert Page		21,495,687	
42	Subtotal		21,495,687	
43	TOTAL		\$2,001,656,048	

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
	DISTRIBUTION	
1	NY Electric Central AMI Meters	\$26,888,251
2	NY AMI Electric West-UPA Meter	16,621,259
3	Station 3012 23-13kV	15,842,001
4	Buffalo Station #32 Indoor Rebuild	15,157,601
5	Station 083-Welch St-Indoor Refurb	13,381,893
6	Station 162 Metalclad Replacement	11,945,962
7	State Street Cable Relocations per	11,792,558
8	Station #38 Buffalo Rebuild	10,594,716
9	Corliss Park-Replc Transformer	8,881,247
10	CAP OH 5210 NYE1000	8,494,151
11	Electric East AMI Meters	8,451,904
12	Sonora Way Expand Station Footprint	7,927,414
13	Indian River Station Add 115kV Brk	7,506,464
14	Ruth Rd Station Asset Rplcment	7,126,677
15	Meter Purchase Bikt - NIMO	6,498,667
16	BUFFALO STATION 31 REBUILD	6,348,927
17	LMR Land Mobile Radio Sys FY21D	6,220,000
18	Trinity Station TB4 & TB6 XTMR/Bus	5,865,435
19	NY-NOR-489-MAIN-N. Tonawanda Main B	5,715,011
20	Elsmere Station Rebuild	5,333,217
21	Third Party Attach Request - Dist O	5,306,608
22	NY-ANG-179-1-Angola-Office Refresh	5,218,235
23	Station 080-Eighth St-Indr Rebuild	4,962,643
24	HCB3-22_Primary Switches Pad Transf	4,577,295
25	Eden Switch Struct Building Substat	4,379,613
26	Rock City - Rebuild	4,298,890
27	Royal Ave Station: 13.2KV Cables 51	4,011,872
28	NY AMI Electric West-UPA Install	3,634,623
29	December 2025 Minor Storm Damage -	3,484,835
30	INVP 3617F PS - NIMO	3,432,240
31	Station 79 Rebuild	3,396,496
32	Long Rd Station Inst Transf Bank	3,253,742
33	Buffalo Station 30 Rebuilding	3,214,972
34	FY22 ALBANY N/W SECONDARY CABLE REP	3,212,366
35	Smith Bridge Station Inst 2nd Bank	3,175,948
36	Grand Island #64 Rplc TB#1	3,026,989
37	New Krumkill 54 - Express Feed OH C	3,021,565
38	Fayette St Station Inst Metal Clad	2,939,240
39	Tuller Hill Metal Clad Replacement	2,922,015
40	Buffalo Station 45 Rebuild	2,911,912
41	Buffalo Station 51 Rebuild	2,883,887
42	Lakeville Station Retirement to Son	2,855,437
43	St Johnsville 54 - Inghams 51 Tie P	2,829,629
44	Cicero Station New115kV Station	2,803,751
45	NYS DOT I-81 Contract 4- UG Work Rel	2,799,415
46	UG/OH - Station 12 - New Feeder 125	2,684,815
47	Pine Grove Station Metalclad Rplc	2,585,457
48	NY AMI Electric Central-UPA Install	2,473,888
49	Dist Electric Serv - Complex Reside	2,388,320
50	N Carthage Station 115kV Therm Upgr	2,348,954
51	Pearl St. Comms Room UPSTATE NYE TR	2,290,657
52	Sodeman Road 51 - State Hwy 29 Tie	2,225,736

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	UG Front Lot - Station 32 Rebuild F	2,204,847
2	WRCC UPSTATE NYW DIST VERIZON DISCO	2,195,731
3	Liberty Station Install TB5	2,123,980
4	Radio Capital Expenditures	2,112,132
5	Blue Stores Replace IMCS	2,077,566
6	DK-16a22_UPS and PDU Replacement	2,036,539
7	Distribution Electric Service Comme	1,949,309
8	Temple Substation Rebuild; Getaway	1,793,205
9	(CLCPA) Marshville 51 - Construct N	1,746,622
10	Galeville Station Rebuild	1,717,033
11	Station 140 Rebuild	1,677,534
12	Regency Park URD underground cable	1,626,577
13	Rte 81 Relocations - Contract 4 Cab	1,625,922
14	MOHICAN ST. 24751, 52, 53 & 54 UG G	1,625,515
15	Station 3012 Work - 301252 UG	1,582,702
16	Delameter Station Rebuild Station	1,575,960
17	Old Forge Station EMS/RTU Install	1,506,999
18	HCB3 Condenser Water System Replace	1,397,288
19	Create Feeder Tie F5157 to F438151	1,391,857
20	Sonora Way Conversion/Make Ready, S	1,383,882
21	Whitaker Station Install Motor Oper	1,376,133
22	New Krumkill Station Rebuild	1,375,024
23	Church St 52 - Market St. Conversio	1,341,035
24	Make Ready for Case 229020	1,317,084
25	Distribution Electric Load Relief	1,316,987
26	Rebuild & convert 11,000 feet of 1-	1,294,945
27	Feeder Tie: Cleveland 51 & Lehigh 5	1,279,897
28	Capital SAIFI Feeder Patrols	1,277,920
29	NY AMI Electric East-UPA Install	1,276,615
30	December 2025 Capital Monthly Confi	1,274,186
31	CRT23-Main Asset Renewal Replacemen	1,204,818
32	Mtr Inst Blkt - Eastern NY	1,190,249
33	Kenmore Station 22 - New 2MW energy	1,182,064
34	PD Claim, 8/3/2022, P3687, 3670 Riv	1,157,500
35	D-FLISR PreEngineering West	1,153,968
36	Simple Damage Failure - StationGene	1,147,750
37	D-FLISR PreEngineering Central	1,134,072
38	Estimate for NYS Broadband Expansio	1,131,923
39	New Krumkill 54 - Construct New Kru	1,128,353
40	DC&I VVO Eng. Charges Only	1,123,973
41	Dewey Overhead Crane Refurbishment	1,122,928
42	Lakeville retirement to Sonora Way,	1,121,822
43	Telecom D Central Dark Fiber-Watn S	1,109,484
44	Distribution Electric URD Developme	1,097,340
45	West Seneca Procure Spare Transform	1,076,253
46	CNVRT N HALF OF MCCREA ST 26 FROM 4	1,042,072
47	UNY WHSE&IR CAP PROJ-BLNKT	1,033,678
48	DK25_Bldg2 1st FI Line Crew Locker	1,032,386
49	Attica Station DG Cost Share 2.0	1,023,834
50	Portage Station Upgrd M9000 RTU	1,019,138
51	Yahnundasis 56 Oneida 53 Tie Part 1	1,012,576
52	Cortland Station Thermal Upgrades	1,011,149
53	Minor Projects	107,969,581
54		
Subtotal		\$492,853,337

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	
1	TRANSMISSION
2	New 345kV Line 12-Adirondack-Marcy \$181,190,658
3	Taylorville Station CLCPA Rebuild 61,948,545
4	New Coffeen Station CLCPA 57,162,461
5	Little Falls New Substation 55,033,434
6	Transmission Rehab/build/Rebuild I 41,465,135
7	Coffeen Street Station Asset Rplc 30,247,987
8	New Marshville Station CLCPA 25,799,911
9	Oneida Station Rebuild 115kV Assets 19,984,193
10	Golah Station-Minor Rebuild 19,471,682
11	T1080 Transmission Rehab/build/Rebu 19,215,909
12	N Watertown Station New 4 Brkr Stat 17,425,416
13	Elm St Station - RPLC TR2 15,446,294
14	Rotterdam Station Rebuild 69kV 15,068,400
15	Dunkirk - Laona CLCPA Rebuild 13,166,224
16	Woodlawn Station Rebuild 13,036,023
17	S.E. Batavia - Golah 119 CLCPA 12,774,262
18	Brown Falls Expand Upper Yard 12,716,074
19	Mohican Station Rplc existing 115kV 12,474,309
20	Meco Station Rebuild 11,530,562
21	Malone Station Phase Angle Regulato 10,603,403
22	Colton - Malone #3 CLCPA P2 10,146,599
23	Maiden Lane Station CLCPA 9,823,193
24	Lighthouse Rd Relocation Asset Sepe 9,406,633
25	LHH - Clay #7 CLCPA P2 9,394,898
26	Menands- New Control Building 9,376,860
27	Terminal Station 651 Rebuild 9,261,172
28	Hoosick Station Rplc Exist 115kV 8,989,920
29	SPC Project Team Charges 8,617,960
30	Taylorville - Boonville 5 CLCPA P2 8,531,244
31	Mortimer - Golah 110 CLCPA Rebuild 8,430,604
32	Clinton - Marshville CLCPA Rebuild 8,375,912
33	Mortimer - Golah 109 CLCPA Rebuild 8,329,817
34	T1510 Transmission Rehab/build/Rebu 7,793,853
35	Saltsman Station CLCPA Phase 1 7,509,694
36	T1510 ACR Lockport-Batavia 112 7,501,151
37	Boonville - Porter 1 CLCPA P2 7,387,021
38	Boonville Station Upgrades 7,294,132
39	Indeck Oswego - LHH #2 CLCPA P2 6,834,225
40	Boonville Station Rebuild 6,811,699
41	Malone Station Rebuild 6,629,997
42	Taylorville - Boonville 6 CLCPA P2 6,595,966
43	Spier Falls Station Asset Rplc Sep 6,482,360
44	T1500 Transmission Rehab/build/Rebu 6,456,973
45	Whitehall - Cedar #6 & Whitehall - 6,405,293
46	Middle Rd Station CLCPA 6,244,664
47	New 230kV Line 10 Install 5,828,175
48	East Ave Station CLCPA 5,757,755
49	Marshville Station Rplc TR1/TR2 5,723,958
50	Purchase Spare Transf Albany 5,574,609
51	LighthouseHillConceptualEngineering 5,290,550
52	T1820-T6020 Transmission Rehab/buil 5,166,904
53	Boonville - Porter 2 CLCPA P2 5,103,634
54	Inghams - Meco CLCPA Rebuild 5,061,503

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	BR - Middle RD #8 CLCPA P2	4,997,637
2	Yahnundasis Station Asset Rplcment	4,914,472
3	Oneida Station Rebuild Control Hous	4,868,082
4	Maple Ave - Rotterdam CLCPA Rebuild	4,682,174
5	T5180-2-T7800-1 Transmission Rehab/	4,604,309
6	BR - Coffeen - LHH #5 CLCPA P2	4,563,940
7	Inghams - Stoner CLCPA Rebuild	4,526,642
8	BR - Taylorville #2 CLCPA P2	4,444,239
9	Mallory Rd Station Reconfig 115kV	4,395,530
10	Meco - Maple Ave CLCPA Rebuild	4,301,732
11	T6870 Five Mile -StSubtotal	4,293,849
12	Stoner - Rotterdam Subtotal Electric	4,248,088
13	CAP OH 5210 NYT1000	4,196,170
14	Manheim Station Control House	4,154,820
15	Terminal Station Control House	4,110,965
16	Tar Hill Rd Station Control House	4,095,948
17	Simple Damage Failure - StationGene	4,004,900
18	Mortimer-Pannell 24/25 Rebuild - 24	3,964,382
19	S6460 Transmission Rehab/build/Rebu	3,828,168
20	T3190 priority T3C Computapole insp	3,776,429
21	Middle Rd - LHH #6 CLCPA P2	3,744,063
22	LockportSubstationRebuildCo36TxT	3,718,025
23	T3180 priority T3C Computapole insp	3,717,815
24	Menands-Control House & Relay Work	3,695,250
25	Purchase Spare Transf Buffalo	3,672,997
26	T6500 Transmission Emergency Repair	3,599,271
27	Homer Hill Station Replc 115kV Asse	3,448,998
28	Coffeen St Station Control House Rp	3,447,395
29	Elm 23kV breakers	3,389,837
30	T3280 priority T3C Computapole insp	3,387,629
31	Rock City Falls Tap to W Milton New	3,384,440
32	Computapole inspection WR for feede	3,367,067
33	Mohican Station New Control House	3,306,360
34	Coffeen - W. Adams #2 CLCPA P2	3,293,590
35	S. Oswego - NMP #Subtotal	3,173,793
36	Inghams - St Johnsville CLCPA Rebu	3,071,210
37	Mortimer-Pannell 24/25 Rebuild - 25	3,036,914
38	South Oswego - Indeck #6 CLCPA P2	3,030,510
39	Land-First Ward Terminal Station	3,011,704
40	St Johnsville - Marshville CLCPA	2,987,683
41	Easement-CLCPA-P2-Boonville-Porter	2,853,883
42	Easement-CLCPA-P2-Taylorv-Boonville	2,826,874
43	Trans Tower Coating I&M West	2,792,058
44	T1080 Transmission Emergency Repair	2,756,830
45	Fitzpatrick - LHH #3 CLCPA P2	2,729,819
46	T5260 Inghams to Saint Johnsville 6	2,694,870
47	LLH - Clay (Bussed) CLCPA P2	2,675,396
48	Easement/Land-Indian Ri-N Watert Su	2,662,227
49	Taylorville - N. Carth 1 CLCPA P2	2,639,371
50	Woodlawn-Control Building	2,638,242
51	Woodlawn Station Control House Rebu	2,602,854
52	Clinton Tap CLCPA Rebuild	2,595,215
53	Spier Falls Station Asset Seperatio	2,564,077
54	Coffeen - Black River 3 CLCPA P2	2,540,135
55	N Watertown - Indian River New Line	2,476,765
56	Black River Station 115kV Thermal U	2,446,771
57	Clay Station Micron #2 Cap Bank	2,402,819
58	N Cart - Taylorville 8 CLCPA P2	2,382,183
59	N Watertown - Indian River Lyme Tap	2,372,005
60	Malone Station Control House	2,349,116
61	Thousand Islands - Coffeen CLCPA P2	2,337,596
62	Clay Station Upgrades	2,248,653
63	Hoosick Station New Control House	2,213,714
64	Golah Station Control House	2,177,185
65	T3120 Coffeen-Black River #3, 115kV	2,150,603

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	T6870 Five Mile - Stolle Rd Structu	2,139,091
2	Mohican Design/Install Micro Tower	2,057,700
3	Easement-CLCPA-P2-LHH-Clay 7	1,983,259
4	Terminal Station Rebuild Porter Rem	1,857,571
5	T1570 Mortimer-Elbridge #2 Transmis	1,851,682
6	Whitehall Station Dark Fiber Instal	1,839,289
7	Easement-CLCPA P2-Blk Riv-LHH 6	1,832,380
8	Trans Footer Program I&M East	1,828,918
9	Easement-CLCPA-P2-So Oswego-9MP 1	1,749,745
10	Easement-CLCPA-P2-Colton-Nicholevil	1,748,977
11	T5500 New Scotland - Feura Bush #9	1,731,342
12	Sherman-Ashville 863-34.5 kV ACR	1,704,661
13	T1850 Transmission Rehab/build/Rebu	1,688,990
14	New Scotland Station Rplc AC Statio	1,645,699
15	Huntley-Lockport 36_37: Ayer Rd Tap	1,643,246
16	T1240-T1250 Transmission Rehab/buil	1,626,245
17	T1340 priority T3C Computapole insp	1,575,066
18	T3160 Transmission Emergency Repair	1,571,610
19	Packard Station Bus/Reconfig	1,535,048
20	Mallory Rd Station New Control Hous	1,526,520
21	First Ward Terminal Station 115kV	1,494,308
22	Deerfield Station Rplc Assets	1,450,925
23	Volney Station Replc MEMCO	1,438,070
24	Marshville Station CLCPA Temp Sub	1,420,868
25	Knapp Road Storage Building	1,415,449
26	Watkins Rd Station Microwave Circ	1,412,955
27	A0964 Bagdad - Dake Hill #815, 34.5	1,371,408
28	S7270 - 69kV to 115kV Upgrades, Str	1,368,411
29	T5270 Inghams to Stoner #9; Str #1	1,364,166
30	T1870 Transmission Emergency Repair	1,333,558
31	T1260-T1270 Transmission Rehab/buil	1,315,248
32	Easement-K Paradiso-CLCPA-P1	1,292,070
33	T1660-T1780 Transmission Rehab/buil	1,290,259
34	T2420 Transmission Emergency Repair	1,240,592
35	Phillips - Medina #301, 34.5kV - Ly	1,237,394
36	S5100 Old Forge-Raquette Lake #22,	1,230,298
37	Lafayette Station Upgrd Comm Equip	1,223,640
38	T6930/T2030 Border City-Elbridge #1	1,215,699
39	Terminal St Rebuild Schuyler Remote	1,197,499
40	Rotterdam Station New Control House	1,187,748
41	Ridge Station 142 TB2 Damage Failur	1,164,971
42	Ticonderoga Station Dark Fiber Inst	1,153,220
43	UG - RECONDUCTOR CABLE 10E: Swan St	1,152,225
44	Easement-CLCP-P2-Blk Riv-Taylorv	1,082,410
45	Arcade Station Dark Fiber	1,063,891
46	T1340 Transmission Emergency Repair	1,041,802
47	T3180-T3190 Transmission Rehab/buil	1,033,795
48	T2350 priority T3C Computapole insp	1,023,205
49	Minor Projects	115,045,703
50	Subtotal	1,290,884,924
51	Subtotal Electric	\$1,783,738,261
52		
53		

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	GAS	
2	Capital Corrosion WO# - NIMO	12,043,519
3	Gas Main Repl-Condition/Reliability	10,243,087
4	GRS 924-401 Burdeck Station Replace	9,217,091
5	Gas Main Repl/City State Constructi	9,142,558
6	UNY CNG Site 2	8,687,291
7	Pipeline E12 Hudson River Crossing	8,548,584
8	Gas - Repl Sm Mtrs NM - NYE	7,853,854
9	Gas Meter Purchase Blkt- NM	7,728,160
10	Gas-Sys Improvement/Enhancement(NY)	6,391,689
11	IMP PL-48 Watertwn Feed ILI-able	5,986,947
12	IMP PL-48 Intcnct to PL-49	5,796,268
13	IMP PL 41A ILI Collamer Rd	4,099,831
14	GRS 824-644, Yorkville Replacement	3,790,855
15	Rep 1" Metal Serv w/1" PL - NY	3,665,116
16	IMP PL 41A ILI Taft Rd	3,150,899
17	ERT for Gas Meter Purch Blkt- NM	2,986,640
18	CGI Purchase	2,936,933
19	PL E18 Mohawk River HDD	2,911,922
20	IMP - PL50 ILI Robot Vaults	2,868,928
21	NY AMI Gas East-UPA Installation	2,748,114
22	GRS 824-354 Croghan Take OPP	2,371,943
23	Pipln integ - IVP - E18 MAOP	2,325,277
24	GRS-924-340 Normanskill Take OPP	2,207,891
25	UNY RMD Program	2,191,518
26	NY AMI Gas Central-UPA Installation	2,022,919
27	GoVac Max Drawdown Compressor	1,681,466
28	GRS 924-351 Riverside Take OPP	1,598,997
29	LMR Land Mobile Radio System	1,592,658
30	GRS 924-450 Putnam Take OPP	1,508,122
31	Gas - New Lg Mtrs NM - NYE	1,462,431
32	CENTRAL AVE-ALBANY-MAIN PROJ	1,404,025
33	Gas - Repl Sm Mtr NM - NYC	1,351,800
34	TSI GRS 924-736 Loughberry Lake	1,295,769
35	GRS 824-352 Rte 3 Replacement	1,283,329
36	THOMPSON RD MAIN PROJ.	1,094,161
37	Minor Projects	50,231,508
38	Subtotal	\$196,422,100
39		
40		
41	COMMON	
42	HD22_Office Refresh	4,166,712
43	NALB25_Bldg 2 Roof Replacement	2,224,635
44	SOC22_Campus FA & Halon System Upgr	2,140,357
45	CP25_Roof Replacement	1,668,982
46	FY26_N Albany Garage - Fleet Additi	1,495,244
47	NIMO - Transp Shop & Equip	944,481
48	WTN26_Paving	866,146
49	WEI25_Drainage Phase II	835,744
50	ROM26_Paving	823,988
51	HCB2_25 Rooftop HVAC Replace BMS Up	585,564
52	Minor Projects	5,743,834
53	Subtotal	\$21,495,687

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages	200,218,276		
19	Subtotal	\$200,218,276		
20	<u>Gas</u>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	From Insert Pages	62,056,090		
32	Subtotal	\$62,056,090		
33	<u>Common</u>			
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Subtotal	-		
46	TOTAL	\$262,274,366		

Name of Respondent		Niagara Mohawk Power Corp. (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
	Electric			
1	Distribution			
2	Base Labor	\$81,712,925		
3	Consultants	1,382,042		
4	Contractors	7,402,534		
5	Employee Expenses	2,650,981		
6	Internal Interest	58		
7	Materials	30,049,478		
8	Other Employee Benefit	30,807,989		
9	Overtime	2,722,052		
10	Pension and OPEB	4,133,812		
11				
12				
13				
14				
15	Subtotal	\$160,861,871		
16	Transmission			
17	Base Labor	21,689,851		
18	Consultants	749,031		
19	Contractors	2,854,679		
20	Employee Expenses	932,521		
21	Internal Interest	281		
22	Materials	3,057,783		
23	Other Employee Benefit	8,568,398		
24	Overtime	423,270		
25	Pension and OPEB	1,080,591		
26				
27				
28				
29				
30	Subtotal	\$39,356,405		
31				
32	Subtotal Electric	\$200,218,276		
33	GAS			
34	Base Labor	28,571,790		
35	Consultants	332,959		
36	Contractors	7,077,717		
37	Employee Expenses	1,177,294		
38	Internal Interest	(3)		
39	Materials	11,175,730		
40	Other Employee Benefit	11,200,665		
41	Overtime	1,022,316		
42	Pension and OPEB	1,497,622		
43				
44				
45				
46	Subtotal Gas	\$62,056,090		
47				
48	Common			
49	Subtotal Common	\$0		
50				
51	Total	\$262,274,366		

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.	
Description of Each Construction Overhead for Electric, Gas and Common, respectively			
<i>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</i> Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation. 401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto. Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto. Group Insurance, Healthcare, Workers' Compensation Burden Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto. Payroll Taxes Burden: Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto. Variable Pay Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto. Paid Time Not Worked: Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto. Variable Pay Non Management Gainsharing Burden: Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto. Stores Handling: This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase, storage, handling, and distribution of materials and supplies. Supervision and Administrative Burden (S&A): Supervision and Administrative Burden (S&A): A monthly accrual for operating company back office charges supporting employees such as Accounting, Finance, Human Resources, Information Technology, Facilities, Legal, etc. to fully load intercompany or billable charges to 3rd party orders. S&A is a labor based burden with the offset charged to revenue. Capital Overhead Clearing: Is a pool of costs representing functions that provide direct support of the construction program, such as Construction Supervision, Engineering and Plant Accounting. Direct charging labor and related support expenditures to each individual work order is not always practical or cost effective to do so. This is because of the tremendous volume of work orders that are supported by these functions every month. In those instances, where approval has been obtained by the Plant Accounting department, the use of the Capital Overhead Clearing account is an approved means by our Regulators of capitalizing direct support costs.			

FOR FUNDS USED DURING CONSTRUCTION RA				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	\$273,661,282		
2	Short-Term Interest	4.64%		
3	Long-Term Debt	5,354,360,406	51.53%	4.12%
4	Preferred Stock	28,984,701	0.28%	3.66%
5	Common Equity	5,007,390,743	48.19%	9.00%
6	Total Capitalization	10,390,735,850	100.00%	
7	Average Construction Work in Progress Balance	\$1,285,343,963		
2. Gross Rate for Borrowed Funds => $s(S/W)+d(D/D+P+C)(1-S/W)= 2.66\%$				
3. Rate for Other Funds => $(1-SW)[p(P/D+P+C)+c(C/D+P+C)] = 3.42\%$				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		=> 2.60%		
b. Rate for Other Funds -		=> 3.54%		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$3,650,223,738	\$3,649,316,938	\$0	\$906,800
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	361,792,805	361,792,805		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	15,829			15,829
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	6,573,441	6,573,441		
9	Other Transfers (Specify):	6,605,328	6,605,328		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	\$374,987,403	\$374,971,574	\$0	\$15,829
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	170,732,272	170,598,562		133,710
13	Cost of Removal	86,489,906	87,926,505		(1,436,599)
14	Salvage (Credit)	7,953,633	7,953,633		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	\$249,268,545	\$250,571,434	\$0	(\$1,302,889)
16	Other Dr. or Cr. Items (Describe):	209,289	209,289		
17	Transfers	(6,573,441)	(6,573,441)		
18	Book Cost or Asset Retirement Costs Retired	(128,271)	(128,271)		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	\$3,769,450,173	\$3,767,224,655	\$0	\$2,225,518
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$0	\$0	\$0	
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	2,225,518			2,225,518
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	798,762	798,762		
25	Transmission	914,681,634	914,681,634		
26	Distribution	2,688,653,015	2,688,653,015		
27	Regional Transmission and Market Operations	2,213,289	2,213,289		
28	General	160,877,955	160,877,955		
29	TOTAL (Enter Total of lines 20 thru 28)	\$3,769,450,173	\$3,767,224,655	\$0	\$2,225,518

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

FOOTNOTES

Other debits and Credits represents ARO adjustments, and intangible transfers and rent reclassification.
On page 219, Line 8 & 17: Other Accounts -

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NONUTILITY PROPERTY (Account 121)					
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).					
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)	
1	Scandaga Reservoir Assessments - Hadley and Stillwater	\$1,245,051		\$1,245,051	
2	Development, E-145 (Town of Hadley)				
3					
4	Former Fort Edward Hydro Plant, E-309 (Village of Fort Edward)	741,634		741,634	
5	Transferred to A/C 121 in January, 1979				
6					
7	Rome Sentinel Purchase .54 Acres of Land (City of Rome)	359,190		359,190	
8					
9	Town of Bellmont	5,393,619		5,393,619	
10					
11	City of Saratoga Springs	1,037,807		1,037,807	
12					
13	Town of Hadley	225,616		225,616	
14					
15	Town of Amherst	308,650		308,650	
16					
17	City of Fulton	126,673		126,673	
18					
19	T WATERTOWN	401,659		401,659	
20					
21					
22					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Minor Item Previously Devoted to Public Service	1,500,706	(4,088)	1,496,618	
42	Minor items- Other Nonutility Property	96,308		96,308	
43	TOTAL	\$11,436,913	(\$4,088)	\$11,432,825	

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
1. Report below investments in Account 123.1, Investment in Subsidiary Companies. 2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	NM Properties, Inc.	7/1/2003			
2	Common Stock, 3075 shares, \$1 par value			3,075	
3	Paid-in Capital			3,308,818	
4	Unappropriated Undistributed Subsidiary			(2,535,770)	
5					
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41					
42	TOTAL Cost of Account 123.1	TOTAL		\$776,123	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities		disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the total cost of Account 123.1.		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-		3,075 3,308,818 (2,535,770)		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
\$0	\$0	\$776,123	\$0	42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)		Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	\$101,171,661	\$123,656,259		Electric/Gas
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	13,947,017	714,616		Electric
9	Distribution Plant (Estimated)	24,351,491	8,767,830		Electric/Gas
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other				
12	TOTAL Account 154 (Total of lines 5 thru 11)	139,470,169	133,138,705		
13	Merchandise (Account 155)				
14	Other Material and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)				
16	Stores Expense Undistributed (Account 163)	(33,006)	(377,580)		Electric/Gas
17					
18					
19					
20					
21	TOTAL Materials and Supplies (per Balance Sheet)	\$139,437,163	\$132,761,125		

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
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18							
19							
20 TOTAL		\$0	\$0		\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Cost [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25	Albany Loop Gas Pipeline Project (Authorized in Case 20-G-0381 effective July 2021)	4,622,215	-	407	-	4,622,215	
26							
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49 TOTAL		\$4,622,215	\$0		\$0	\$4,622,215	

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. 8. Report Data on a year-to-date basis.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q556 NA Transmission FSA	649	174	(22)	174
3	Q543 Segment B Knickerbocker PV FSA	-	174	-	174
4	Q947 Livonia BESS FSA	-	174	-	174
5	Q1237 Sugar Maple BES Project FES	1,195	174	(14,393)	174
6	Q1440 Gloversville Storage FES	38	174	(5,950)	174
7	Q1473 Leeds BESS Project FES	16	174	(425)	174
8	Q1465 Digihost Load Increase FES	2,004	174	-	174
9	Q1488 Speckhardt Energy Storage FES	1	174	591	174
10	Q1487 Three Rivers Energy FES	54	174	-	174
11	Q1484-Q580 STAMP Load Increase	38	174	542	174
12	Q1536 White Pine Phase 1 FES	-	174	(14,743)	174
13	Q1520 Nile Energy Storage FES	-	174	74	174
14	Q1539 Mulberry Energy Storage FES	-	174	(2,616)	174
15	Q1627 Micron Fab 2 Project FES	44,284	174	(49,982)	174
16	Q1621 Porter Energy Storage FES	-	174	(1,008)	174
17	Q1645 Battle Hill Storage FES	-	174	(400)	174
18	Q1635 Malone Energy Storage FES	-	174	(1,649)	174
19	Q1636 Vail Energy Storage FES	-	174	(921)	174
20	Q1646 POWI Project FES	2,763	174	(18,245)	174
21	Q1654 Antelope Energy ES FES	-	174	-	174
22	Q1656 Chinook Energy ES FES	3	174	715	174
23	Syracuse Repowering Study	6	174	-	174
24	Q1665 Buffalo Avenue Storage FES	6	174	(1,656)	174
25	Q1666 River Road Storage FES	10	174	(1,207)	174
26	Q1442 Mulberry Energy Storage FES	30	174	(971)	174
27	Q1313 Queensbury BESS FSA	206	174	(6,869)	174
28	Q1681 Niagara Digital Campus FES	27,163	174	(27,603)	174
29	C24-073 Icebox Energy Storage	9,372	174	(9,787)	174
30	C24-044 Honey Bee Battery Storage	91,264	174	(91,970)	174
31	C24-129 Buffalo Road Energy Storage	38,585	174	(37,635)	174
32	C24-148 Willard Storage	79,135	174	(80,937)	174
33	C24-226 South Dow	7,065	174	(7,916)	174
34	C24-227 South Dow 2	19,696	174	(20,112)	174
35	C24-105 ELP Clay Storage	23,995	174	(25,243)	174
36	C24-106 Granby Storage	11,652	174	(12,156)	174
37	C24-126 Pine Grove Energy Storage	27,127	174	(27,222)	174
38	C24-074 Lighthouse Energy Storage	67,540	174	(66,191)	174
39	C24-097 Basecamp BESS	35,369	174	(27,326)	174
40	C24-122 Capital Energy Storage	45,822	174	(45,822)	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)		Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	C24-124 Dunkirk Energy Storage	30,692	174	(30,758)	174
3	C24-130 Elevate Bethlehem BESS	57,486	174	(59,200)	174
4	C24-134 River Road Energy Storage	15,756	174	(16,662)	174
5	C24-147 Battle Hill Storage	29,605	174	(30,853)	174
6	C24-155 Zenobe Stockton BESS	32,470	174	(33,159)	174
7	C24-170 Zenith BESS	378	174	(939)	174
8	C24-191 Zenobe Rotterdam LLC	42,073	174	(42,671)	174
9	C24-211 Marcy BESS 2	5,032	174	(5,467)	174
10	C24-153 Chinook Energy Storage	592	174	(655)	174
11	C24-168 Ball Hill BESS	58,789	174	(58,889)	174
12	C24-199 Blue Frost Storage II	-	174	(1,248)	174
13	C24-200 Hickory Hill Energy Storage	-	174	(1,248)	174
14	C24-214 Mulberry Energy Storage	83,230	174	(85,283)	174
15	C24-285 North Watertown BESS	1,349	174	(1,348)	174
16	C24-302 NY Oswego 200 Erie St Stora	44,292	174	(44,741)	174
17	C24-303 NY Niagara Falls Blvd Storag	52,022	174	(52,438)	174
18	C24-323 Echo Lake	47,211	174	(47,538)	174
19	C24-327 North Creek	31,957	174	(32,696)	174
20	C24-127 Crescent Energy Storage	2,459	174	(3,023)	174
21	C24-163 Porter Energy Storage	57700.38	174	(57,456)	174
22	C24-267 Beck Storage	361	174	(651)	174
23	C24-332 Stoner Trail Storage	42,148	174	(43,032)	174
24	C24-277 Tierken Storage	-	174	(1,248)	174
25	C24-045 New Scotland BESS	1,964	174	(2,254)	174
26	C24-072 Eastwater Energy Storage	31,868	174	(32,159)	174
27	C24-307 Marshville BESS	1,556	174	(2,196)	174
28	C24-330 Pine Hill Storage	-	174	(641)	174
29	C24-368 Huntley Energy Storage	3,733	174	(4,023)	174
30	C24-151 Richardson BESS	1,570	174	(2,211)	174
31	C24-203 Mill Run BESS	475	174	(1,200)	174
32	C24-208 Independence BESS	39,967	174	(39,974)	174
33	C24-325 Van Buren Storage	49,103	174	(48,512)	174
34	C24-320 Boonville Standalone Storage	25,215	174	(25,309)	174
35	C24-257 Grapevine Storage	52,542	174	(52,589)	174
36	C24-268 Arnold Energy Storage	39,700	174	(40,007)	174
37	C24-264 Berry Farm Storage	73,623	174	(72,976)	174
38	C24-263 Jefferson Energy Storage	12,610	174	(12,630)	174
39	C24-256 Springer Storage	34,453	174	(34,518)	174
40	C24-248 Dove Energy Storage	8,904	174	(8,933)	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	C24-239 Zenobe Wellsville	28,979	174	(29,620)	174
3	C24-339 Chateaguay BESS	871	174	(1,161)	174
4	C24-312 St. Regis	36,844	174	(37,776)	174
5	C24-216 Zenobe Harmony Storage	31,168	174	(31,168)	174
6	CR24-1003 Bethlehem Energy Uprate	0	174	-	174
7	C24-091 BPP Lansing BESS	-	174	-	174
8	C24-292 Loganberry Energy Storage	15,523	174	(14,135)	174
9	Q1726 Data & Technology Campus FES	2,676	174	-	174
10	Q1731 NYS AI Data Center FES	1,301	174	(1,304)	174
11	Q1736 Ranalli SuperDC SIS	438	174	-	174
12	Q1737 Griffiss Park Triangle SIS	3,111	174	-	174
13	Q1741 North East Data Center SIS	1,754	174	-	174
14	Q1746 OOWWTP Load Project SIS	76	174	-	174
15	Q1750 AI Tech Steel Site Load SIS	1,422	174	-	174
16	Q1747 Globe Digital Holdings SIS	753	174	-	174
17	Q1748 Globe Digital Holdings SIS	548	174	-	174
18	Q1749 Globe Digital Holdings SIS	345	174	-	174
19	Q1753 NYS Dept of Health Lab SIS	2,528	174	-	174
20	Q1754 Kenwood Tech Center SIS	2,992	174	-	174
21	Generation Studies				
22	Q1029 Half Moon Solar Project FES	22		(5,795)	
23	Q1027 Knickerbocker Solar FES	20		(5,990)	
24	Q853 NY16 Solar FSA	-		-	
25	Q1051 Transit Solar Project FES	-		893	
26	Q1100 Ray Solar Project FES	7		-	
27	Q901 Lacona Solar FSA	-		-	
28	Q1191 Gunns Corners Solar FES	-		(376)	
29	Q1198 Stern Solar FES	-		(5,209)	
30	Q1210 Gunns Corners Solar 2 FES	-		(1,837)	
31	Q1604 Blue Frost Project FES	-		(106)	
32	Q1231 Mill Point Solar II FES	11		(5,450)	
33	Q1125 NYPA N. NY Tx Project FSA	-		(8,556)	
34	Q1260 St. Regis River Project FES	-		469	
35	Q843 NY37 Solar FSA	712		-	
36	Q1336 Abrams Solar Project FES	-		-	
37	Q1354 Diamond Solar Project FES	-		-	
38	Q1015 Somers Solar Project FSA	(3,696)		-	
39	Q1062 Hounsfield Solar FSA	-		-	
40	Q1039 Morris Solar Project FSA	658		-	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	Q1061 Teele Solar Project FSA	-	174	(437)	
3	Q1018 Stone Mill Solar FSA	4	174	(126)	
4	Q932 Hatchery Solar FSA	998	174	(5,021)	
5	Q1051 Transit Solar Project FSA	587	174	(1,224)	
6	Q1489 Block Perch Solar Project FES	39	174	(486)	
7	Q1502 Oswego Solar Project FES	-	174	(7,178)	
8	Q1527 Hollyhock Solar FES	-	174	1,124	
9	Q1524 Little Falls Solar & BESS FES	-	174	447	
10	Q560 Deer River Wind Project FSA	369	174	(8,067)	
11	Q1130 Hoffman Falls Wind CY FSA	187	174	(6,887)	
12	Q1151 York Run Solar Project FSA	3,349	174	(4,679)	
13	Q869 Tabletop Solar FSA	320	174	(812)	
14	Q1178 NY115 Newport Solar FSA	119	174	2,067	
15	Q1174 NY48 Diamond Solar FSA	269	174	(388)	
16	Q1150 Moss Ridge Solar FSA	190	174	(1,563)	174
17	Q774 Tracy Solar Project FSA CY23	126	174	(5,808)	174
18	Q995 Albama Solar Park FSA CY23	421	174	(5,635)	174
19	Q1042 Fort Edwards Solar FSA	460	174	(2,373)	174
20	Q945 Niagara Grid 1 FSA	36	174	(1,157)	174
21	Q1236 Gravel Road Solar FSA	426	174	(1,572)	174
22	Q1194 Crane Brook Solar FSA	-	174	(162)	174
23	Q1182 NY128 Foothills Solar FSA	195	174	(644)	174
24	Q1031 Mill Point Solar FSA	1,647	174	(7,311)	174
25	Q1140 Taproot Solar SRIS	-	174	0	174
26	Q1329 ELP Granby Solar II FSA	4,044	174	(6,605)	174
27	Q1115 Flat Creek Solar 2 FSA	-	174	-	174
28	Q1089 Flat Creek Solar FSA	-	174	-	174
29	Q871 Verona Solar FSA	45	174	(99)	174
30	Q857 Columbia Solar FSA	-	174	(606)	174
31	Q1577 Gillie Brook Solar FES	20	174	-	174
32	Q806 Limestone Solar FSA	218	174	(741)	174
33	Q972 Warner Hill Solar FSA	688	174	(1,074)	174
34	Q960 Cobleskill Solar FSA	-	174	(3,327)	174
35	Q1591 Cuba Solar Farm FES	-	174	(2,313)	174
36	Q1035 NY08 Solar FSA	160	174	(6,342)	174
37	Q1227 18405 Scotch Ridge Solar FSA	-	174	(401)	174
38	Q1655 West Laurens Solar FES	-	174	-	174
39	Q1166 BR Benson Mines Solar FSA	6,105	174	-	174
40	Q1213 St Lawrence D&A Center FSA	26,876	174	-	174

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	Q1171 ELP Stuyvesant Solar FSA	615	174	(900)	174
3	Q1156 Cody Road Wind Farm FSA	468	174	(5,655)	174
4	Q1096 Alfred Oaks Solar FSA	497	174	-	174
5	Q858 Genesee Rd Solar FSA	147	174	(567)	174
6	C24-039 Golden Knight Solar	35,256	174	(35,897)	174
7	C24-019 American Wintergreen Solar	1,254	174	(1,758)	174
8	C24-020 Verona Solar II	1,402	174	(2,710)	174
9	C24-052 Hemlock Hollow Wind	80,004	174	(80,154)	174
10	C24-079 Maple Harvest Wind	38,389	174	(39,806)	174
11	C24-120 Field Day Solar	76,347	174	(77,199)	174
12	C24-042 Hoffman Falls Wind 2	9,017	174	(9,395)	174
13	C24-099 Crown Point Solar	57,346	174	(58,042)	174
14	C24-102 ELP Rotterdam Solar	43,427	174	(44,180)	174
15	C24-118 Rutland Center Solar	28,710	174	(28,836)	174
16	C24-121 Beacon Harbor Solar	32,478	174	(32,694)	174
17	C24-115 Iris Bloom Solar	41,860	174	(42,675)	174
18	C24-112 NY48-Diamond Solar	245	174	(245)	174
19	C24-113 NY115-Newport Solar	161	174	(162)	174
20	C24-076 Springbrooke Solar	61,805	174	(61,715)	174
21	C24-090 Cuba Solar	103,656	174	(105,525)	174
22	C24-092 Scio Solar Facility	76,156	174	(77,562)	174
23	C24-037 Gunns Corners Solar	42,072	174	(42,265)	174
24	C24-111 NY53-Fort Edward Solar	33,427	174	(32,831)	174
25	C24-144 Blue Line Solar	-	174	(607)	174
26	C24-149 Manchester Solar	21,342	174	(23,096)	174
27	C24-150 Kingbird Solar	50,285	174	(50,340)	174
28	C24-156 Grass River Solar	43,433	174	(45,245)	174
29	C24-235 Champlain Solar Uprate	36,577	174	(36,796)	174
30	C24-236 Champlain Solar	49,174	174	(49,247)	174
31	C24-244 Utica Solar PV Project	35,904	174	(35,927)	174
32	C24-194 Sapphire Sun	-	174	(1,370)	174
33	C24-225 Goldenrod Wind	15,879	174	(16,362)	174
34	C24-230 Dewdrop Wind	25,415	174	(25,586)	174
35	C24-250 Honey Ridge Solar	62,705	174	(62,938)	174
36	C24-319 Ditch Creek	2,121	174	(2,723)	174
37	C24-323 Echo Lake	47,211	174	(47,539)	174
38	C24-327 North Creek	31,957	174	(32,696)	174
39	C24-184 Tabletop Solar	40,546	174	(42,043)	174
40	C24-217 Bay Breeze Solar	47,284	174	(45,738)	174

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	C24-229 Buttercup Wind	68,853	174	(70,114)	174
3	C24-137 Gillie Brook Solar	1,924	174	(3,174)	174
4	C24-196 Yellow Feather Solar	0	174	(1,370)	174
5	C24-246 Block Perch Solar	928	174	(1,218)	174
6	C24-249 Empire Solar	21,936	174	(22,093)	174
7	C24-290 Cazenovia Solar	328	174	(329)	174
8	C24-018 Twinleaf Solar	484	174	(484)	174
9	C24-240 Moran 2 Solar	889	174	(1,531)	174
10	C24-297 Deer River Wind	48,100	174	(48,131)	174
11	C24-362 Amsterdam Solar	31,940	174	(32,012)	174
12	C24-078 Markham Hollow Rd Solar	58,959	174	(60,407)	174
13	C24-065 Maplehurst Energy Park	76,143	174	(76,594)	174
14	C24-336 Mill Point Solar II	14,438	174	(14,439)	174
15	C24-293 Oswego Clean Energy	50,425	174	(50,927)	174
16	C24-347 Little Falls Solar	70,106	174	(70,359)	174
17	C24-296 Medina Solar	3,590	174	(4,231)	174
18	C24-349 Richland III Solar	41,201	174	(41,238)	174
19	C24-367 Lewis Wind	17,332	174	(17,362)	174
20	C24-357 Glove City Solar	3,111	174	(3,022)	174
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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
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38	Total (Transmission)	1,679,301		(1,745,554)	
39	Total (Generation)	1,830,892		(1,929,417)	
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Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning		Credits		Balance at End of Year (f)
		of Current Quarter/Year (b)	Debits (c)	Account Charged (d)	Amount (e)	
1	Deferred Environmental Restoration Costs	392,626,521	35,567,108	253	28,607,588	399,586,041
2	Storm Restoration Costs Deferred	603,042,366	5,933,111	593	475,462,363	133,513,114
3	Revenue Decoupling - Electric	-	66,237,648	456	38,209,844	28,027,804
4	Asset Retirement Obligation Regulatory Asset	10,976,387	1,524,970	108/411	1,355,039	11,146,318
5	Gas Adjustment Clause	31,225,195	301,048,305	254/431/804	291,981,223	40,292,277
6	Gas Futures - Gas Supply	1,782,864	13,912,889	244	14,708,363	987,390
7	Electric Swaps - Electric Supply	-	367,954,208	244/254	367,954,208	-
8	Medicare Act Tax Benefit Deferral	800,177	-	-	-	800,177
9	Commodity Timing Impact	32,780,694	86,499,274	254/555	74,334,601	44,945,367
10	Clean Energy Standard	37,698,095	118,025,573	555	129,632,414	26,091,254
11	Interim Gass EE Def	4,537,055	160,453	-	-	4,697,508
12	Pension Benefits	68,453,926	160,227	184/253/926	6,862,247	61,751,906
13	Postretirement benefits other than pension	-	-	-	-	-
14	Deferral Summary Case 10-E-0050	904,516	-	182.3	904,516	-
15	RDM Revenue Decoupling - Gas	22,371,501	33,543,743	419/495	17,326,562	38,588,682
16	Value of Distributed Energy Resources Def	31,413,130	105,391,583	456	87,632,700	49,172,013
17	Net Revenue Sharing Mechanism	-	-	-	-	-
18	Merchant Function Charge - Electric	27,993	1,685,893	4560	80,285	1,633,601
19	Electric Plant in Service Excess AFUDC (November 1, 2013 to October 31, 2039)	-	-	-	-	-
20	Pension Expense Deferred	262,279	-	407	19,672	242,607
21	Incentive Return on Retirement Funding	2,373,582	30,926,109	254/926	22,026,531	11,273,160
22	NYPA Residential Hydropower Benefit Reconciliation	8,914	-	-	-	8,914
23	Legacy Transition Charge	41,171	-	555	41,171	-
24	Electricity Supply Reconciliation Mechanism	-	1,490,172	555	1,490,172	-
25	Reforming the Energy Vision Proj - Incr Cap	13,388,650	246,601,267	555	243,813,466	16,176,451
26	Reforming the Energy Vision Demo Proj - Incr O&M	195,936	-	182.3	195,936	-
27	Gas Safety Reliability Surcharge	5,959,590	25,107	182.3	5,850,085	134,612
28	Enhanced SBC Program Deferral - Elec	126,086	247,819	495	158,878	215,027
29	Vegetation Management Deferral	12,700,140	-	-	-	12,700,140
30	Dunkirk Settlement Deferral	4,639,671	4,639,671	182.3	9,279,342	-
31	Demand Response Programs Deferral	16,365,518	16,365,519	182.3	32,731,037	-
32	LED Facility Revenue/Charge Deferral	6,421,483	842,817	909/431	7,264,300	-
33	LED Dist Lost Delivery Revenue Deferral	107,778	-	182.3	107,778	-
34	LED Cost of Removal Deferral	77,765	-	182.3	77,765	-
35	Decorative LED-Facility Revenue/Charge Deferral	176,168	-	182.3	176,168	-
36	Decorative LED-Street Lighting RDM Deferral	9,337	1	182.3	9,338	-
37	LED Capital Investment tracker - Elec	1,371	1	182.3	1,372	-
38	Earnings Adjustment Mechanism - Elec	549,637	-	182.3	549,637	-
39	Earnings Adjustment Mechanism - Gas	6,420,690	1,416,927	456/419	7,837,617	-
40	Gas Safety Performance Metrics - PRA	81,469	15,553	495	85,791	11,231
41	Merchant Function Charge (MFC) - Imbalance - Gas	1,476,037	493,132	-	-	1,969,169
42	System Performance Adjustment	628,947	198,892	431/495	585,352	242,487
43	Positive Revenue Incentive	118,784	1,842,646	431/804	66,919	1,894,511
44	Management Audit - Electric	1,539,000	-	182.3	1,292,760	246,240
45	Management Audit - Gas	0	525,258	928	22,265	502,993
46	Residential Electric Vehicle Incremental Charge	0	89,698	928	2,947	86,751
47	ETIP Revenue Deferral - Gas	197,814	104,789	182.3	122,654	179,949
48	From Insert A	4,292,372	668,241	431/495	4,375,248	585,365
49	TOTAL	197,990,181	628,928,278	-	305,124,412	521,794,047
49	TOTAL	\$1,514,790,790	\$2,073,066,882	-	\$2,178,360,566	\$1,409,497,106

OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning		Credits		Balance at End of Year (f)
		of Current Quarter/Year (b)	Debits (c)	Account Charged (d)	Amount (e)	
1	Advance Metering Infrastructure - Elec	\$1,002,481	\$0		\$0	\$1,002,481
2	Advance Metering Infrastructure - Gas	347,516	-		-	347,516
3	EV Make-Ready Cust Owned/Othr Costs	44,986,117	27,631,273	908	70,984	72,546,406
4	EV Make-Ready Impl. Costs	2,435,915	1,013,960	908/909	491,171	2,958,704
5	GAC Imbalance	-	-		-	-
6	Energy Storage	92,656	5,755		-	98,411
7	Minor Storms	47,826,247	5,041,428	593	36,095,816	16,771,859
8	LPP Amortization	10,500,000	1,500,000	405	500,000	11,500,000
9	Inc. Tax Repair-Elec	19,797,794	-	182.3	19,797,794	-
10	Exogenous Event - Electric	-	-		-	-
11	Exogenous Event - Gas	-	-		-	-
12	EVMR Co. Owned Costs	(160,334)	447,666	407	62,793	224,539
13	Inc. Tax Repair-Gas	4,949,449	-		-	4,949,449
14	Merchant Function Charge - Gas	220,004	325,933	254/495	302,507	243,430
15	Phase I EAP Arrears reduction - Electric	8,209,003	3,696,206	254/904	11,905,209	-
16	Phase I EAP Arrears reduction - Gas	3,690,887	55,827	904	3,420,803	325,911
17	Reconnect Fees	13,308	-	182.3	12,338	970
18	Phase 2 EAP Arrears reduction - Electric	40,934,553	2,177,012	254/904	11,199,719	31,911,846
19	Phase 2 EAP Arrears reduction - Gas	13,564,991	715,611	254/904	3,263,988	11,016,614
20	Demand Response DCSM - Gas	1,139,847	1,178,610	909	397,475	1,920,982
21	RDM Elec Non-Current	7,308,286	-	254	3,248,128	4,060,158
22	Consultant DEI Gas	34,565	3,549		-	38,114
23	Consultant DEI Elec	91,508	7,318	182.3	46,328	52,498
24	CES Financ Backstop	164,784	-		-	164,784
25	Residential EV Managed Charging	1,777,499	1,465,033	908	1,288,520	1,954,012
26	2024 Rate Case Exp E (April 1, 2025 to March 31, 2028)	1,198,454	434,846	928	380,803	1,252,497
27	2024 Rate Case Exp G (April 1, 2025 to March 31, 2028)	1,147,546	430,150	928	324,509	1,253,187
28	Smart Path Connect-CWIP Incentive	43,155,007	47,384,405	456	52,804,404	37,735,008
29	UTEN (Geothermal)	4,361,725	11,906,153	407.3/419	8,163,962	8,103,916
30	IEDR Surcharge	-	1,608,536	908	1,608,536	-
31	Pension Settlement Loss	(70,827,507)	(2,197,558)		-	(73,025,065)
32	Low Income EAP -Gas	3,189,200	1,308,432	407.3	2,329,042	2,168,590
33	NUPD Tracker-Elec	5,931,732	11,847,970	407.3	17,779,702	-
34	CLCPA Study	166,667	-		-	166,667
35	EV Commercial Rebate	422,571	717,132	908	88,488	1,051,215
36	Low Income Allow Discount Prog	182,311	16,270,738	456	16,453,049	-
37	LT Plan Consultant	135,399	100,139		-	235,538
38	NUPD Tracker-Gas	-	5,041,833	2540	5,041,833	-
39	NE:NY-LMI Gas	-	1,408,130	2540	1,408,130	-
40	Uncollectible Expense Gas	-	5,037,191	431/904	2,788,415	2,248,776
41	RAM Surcharge – Electric	-	103,338,633	407.3/419/254	51,396,280	51,942,353
42	Uncollectible Expense Electric	-	14,719,580	254	3,512,145	11,207,435
43	Net electric regulatory asset balance (April 1, 2025 to Ma	-	221,537,033	407.3/254	48,837,397	172,699,636
44	Levelization Electric	-	88,362,644		0	88,362,644
45	Incentive Compensation Audit	-	14,756		0	14,756
46	Levelization Gas	-	21,031,388		0	21,031,388
47	Deferred Community Carring Charges Elec	-	33,256,822		0	33,256,822
48	CLCPA Phase 1	-	104,144	407.3/254	104,144	0
49	TOTAL	\$197,990,181	\$628,928,278		\$305,124,412	\$521,794,047

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	HSBC-Vcard	(\$583,638.00)	\$13,425,701.00	232	\$12,851,755.00	(\$9,692.00)
2	Prepaid Capital Expenditures	30,513,830	514,703,155	107	403,152,106	142,064,879
3	All Other	58,750	60,120,295,937	Various	60,120,601,687	(247,000)
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46						
47	Misc. Work in Progress	29,988,942	60,648,424,793		60,536,605,548	141,808,187
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	\$29,988,942	\$60,648,424,793		\$60,536,605,548	\$141,808,187

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Bad debts	\$43,662,098	\$45,273,055	
3	Reserves not currently deducted	96,683,447	102,288,103	
4	Reg Liabilities - Other	621,942,917	581,847,151	
5	Reserve - Environmental	87,221,386	88,766,539	
6	Pensions, OPEB and employee benefits	6,343,301	21,121,004	
7	Net Operating Losses	104,835,843	132,893,269	
8	Other	60,486,654	60,965,050	
9	TOTAL Electric (Enter Total of lines 2 thru 9)	\$1,021,175,646	\$1,033,154,171	
10	Gas			
11	Bad debts	\$18,712,328	\$19,402,738	
12	Reserves not currently deducted	19,850,929	20,976,576	
13	Reg Liabilities - Other	127,224,505	113,098,870	
14	Reserve - Environmental	15,392,009	15,664,683	
15	Pensions, OPEB and employee benefits	1,001,870	4,325,989	
16	Net Operating Losses	14,135,224	27,219,103	
17	Other	12,386,165	12,477,192	
18	TOTAL Gas (Enter Total of lines 10 thru 15)	\$208,703,030	\$213,165,151	
19	Other (Specify)			
20	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$1,229,878,676	\$1,246,319,322	
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubm	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
CAPITAL STOCK (Accounts 201 and 204)				
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which not yet been issued.				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Common	250,000,000	\$1.00	
3				
4				
5				
6				
7				
8				
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12				
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14				
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16				
17				
18				
19				
20	Total	250,000,000		
21				
22	<u>Preferred - Account 204</u>			
23	Cummulative Preferred	31,000,000		
24	3.40% Series		\$100.00	\$103.50
25	3.60% Series		100.00	104.85
26	3.90% Series		100.00	106.00
27	Preferred Stock - Golden Share	1	1.00	1.00
28				
29				
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40	Total	31,000,001		
41				
42				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Day, Yr) April 20, 2026		Year of Report December 31, 2025	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT					
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.	
187,364,863	\$187,364,863					1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
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						18	
						19	
187,364,863	\$187,364,863	0	\$0	0	\$0	20	
						21	
						22	
						23	
57,524	5,752,400					28	
137,152	13,715,200					29	
95,171	9,517,100					30	
1	1					31	
						32	
						33	
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						40	
289,848	\$28,984,701	0	\$0	0	\$0	41	
						42	

Name of Respondent Niagara Mohawk Power Corp.	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	<u>Donations Received from Stockholders (Account 208)</u>		
2			
3	Subtotal	\$0	
4			
5	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>		
6			
7	Subtotal	\$0	
8			
9	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>		
10	Balance @ 12/31/2014. No Activity thereafter	\$10,865,988	
11			
12	Subtotal	\$10,865,988	
13			
14	<u>Miscellaneous Paid-In Capital (Account 211)</u>		
15	Amount set up, as adjusted, regarding certain investments contributed		
16	by Niagara Hudson Power Corporation, former parent holding company in		
17	accordance with its "Dissolution Plan" which was approved by the		
18	Securities and Exchange Commission by the District Court of the United		
19	States for the Northern District of New York State.	2,137,110	
20			
21	Amount of cash received upon liquidation of Niagara Hudson		
22	Power Corporation in excess of estimated liabilities.	500,000	
23			
24	Contributions in aid of construction transferred from Account 217, per		
25	order of the Public Service Commission of the State of New York		
26	in case 13343.	28,773	
27			
28	Capital surplus of the Oswego Canal Company \$276,296 less write down		
29	of electric plant of \$67,212.	209,084	
30			
31	Excess of book value over the purchase price of the capital stock of		
32	the Woodville Electric Light and Power Company, Inc.	5,164	
33			
34	Refund of deposits for script certificates of Niagara Hudson Power		
35	Corporation which expired.	124,121	
36			
37			
38			
39			
40	TOTAL	\$2,658,731,405	

Name of Respondent Niagara Mohawk Power Corp.	This Report Is: (1) ☒ An Original	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Proceeds from the sale of 5,173 shares of common stock held for	
2	distribution to holders of unexchanged certificates of Niagara	
3	Hudson Power Corporation common stock. Sold pursuant to order of	
4	the United States District Court for the Northern District of New York.	204,267
5		
6	To record subsidiaries using the equity method:	
7	Excess book value over the cost of investments at the date of	
8	acquisition of Canadian Niagara Power Co., Ltd. (\$3,457,284) and	
9	St. Lawrence Power Co. (\$903,145) as previously recorded on the	
10	Company's books. Ownership of these companies was transferred to	
11	Opinac Energy Corporation (formerly Opinac Investments Limited) during	
12	1982	4,360,429
13		
14	Excess of the cost of investment carried on the Company's books over	
15	the book value at date of acquisition of Beebee Island Corporation.	(62,872)
16		
17	Excess of the book value at the date of acquisition over the cost of	
18	investments carried on the Company's books of Moreau Manufacturing	
19	Corp.	477,984
20		
21		
22	Merger Purchase Accounting Adjustments	1,382,244,317
23		
24	Return of Capital Dividend on common stock (7/02)	(86,086,034)
25		
26	Equity Contribution made by parent company (NM Holdings, 09/03)	404,127,268
27		
28	Equity Contribution made by parent company (NM Holdings, 02/24)	300,000,000
29		
30	Equity Contribution made by parent company (NM Holdings, 09/25)	500,000,000
31		
32	Share award adjustment & compensation (12/18)	3,751,505
33		
34	Tax Provision (Parent Tax Allocation)	135,844,301
35		
36	Subtotal	\$2,647,865,417
37		
38		
39		
40	TOTAL	\$2,658,731,405

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
1. Report by balance sheet account the particulars (detail) concerning long-term debt included in Accounts 221, Bonds; Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) the name of associated companies from which advances were received associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount of associated companies from which advances were received associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of the court and date of court order under which such certificates were issued.				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2				
3	4.119% Series	\$400,000,000	\$3,642,569	
4	Senior Notes @4.278%	400,000,000	2,060,582	
5	10 Year Fixed Rate 4.278%	500,000,000	2,755,598	
6	30 Year Fixed Rate 3.025%	500,000,000	3,908,552	
7	10 Year Fixed Rate 1.960%	600,000,000	2,589,762	
8	10 Year Fixed Notes @2.759%	400,000,000	2,028,896	
9	30 Year Fixed Notes @5.783%	500,000,000	4,120,018	
10	10 Year Fixed Notes @5.29%	500,000,000	2,197,101	
11	30 Year Fixed Notes @5.664%	700,000,000	5,447,101	
12	5 Year Fixed Notes @4.647%	500,000,000	1,250,000	
13	30 Year Fixed Notes @5.996%	750,000,000	5,625,000	
14				
15				
16				
17				
18	Due 12/01/25 3.2900%	75,000,000	12,428,734	
19	Due 12/01/26 3.4190%	44,700,000	780,562	
20	Due 03/01/27 3.4480%	25,760,000	2,459,194	
21	Due 07/01/27 (\$68.2M @ 3.4250% & \$25M @ 3.4780%)	93,200,000	1,594,258	
22	Due 7/1/2029 3.4340%	115,705,000	4,505,193	
23				
24				
25	Subtotal	\$6,104,365,000	\$57,393,119	
26				
27	<u>Reacquired Bonds (Account 222)</u>			
28				
29				
30				
31				
32				
33	Subtotal	\$0	\$0	
34				
35	<u>From Insert Page</u>			
36	Advances from Associated Companies (Account 223)	1,000,000,000	0	
37	Other Long Term Debt (Account 224)	0	0	
38	TOTAL	\$7,104,365,000	\$57,393,119	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
11/28/2012	11/28/2042	11/28/2012	11/28/2042	\$400,000,000	\$16,476,000	3
09/25/2014	10/01/2034	09/25/2014	10/01/2034	400,000,000	17,112,000	4
12/04/2018	12/15/2028	12/15/2018	12/15/2028	500,000,000	21,390,000	5
06/25/2020	06/27/2050	06/25/2020	06/27/2050	500,000,000	15,125,000	6
06/25/2020	06/27/2030	06/25/2020	06/27/2030	600,000,000	11,760,000	7
01/10/2022	01/10/2032	01/10/2022	01/10/2032	400,000,000	11,036,000	8
09/16/2022	09/16/2052	09/16/2022	09/16/2052	500,000,000	28,915,000	9
01/17/2024	01/17/2034	01/17/2024	01/17/2034	500,000,000	26,450,000	10
01/17/2024	01/17/2054	01/17/2024	01/17/2054	700,000,000	39,648,000	11
07/03/2025	10/03/2030	07/03/2025	10/03/2030	500,000,000	11,488,417	12
07/03/2025	07/03/2055	07/03/2025	07/03/2055	750,000,000	22,235,167	13
						14
						15
						16
						17
12/01/1985	12/01/2025	12/01/1985	12/01/2025	0	2,261,875	18
12/01/1986	12/01/2026	12/01/1986	12/01/2026	44,700,000	1,528,293	19
03/01/1987	03/01/2027	03/01/1987	03/01/2027	25,760,000	888,205	20
07/01/1987	07/01/2027	07/01/1987	07/01/2027	93,200,000	3,205,350	21
07/01/1994	07/01/2029	07/01/1994	07/01/2029	115,705,000	3,973,310	22
						23
						24
				\$6,029,365,000	\$233,492,616	25
						26
						27
						28
						29
						30
						31
						32
				\$0	\$0	33
						34
				1,000,000,000	0	35
				\$0	\$0	36
						37
				\$7,029,365,000	\$233,492,616	38

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Advances from Associated Companies (Account 223)</u>			
2	Advance from Parent Company	1,000,000,000		
3				
4				
5				
6				
7				
8	Subtotal	\$1,000,000,000	\$0	
9				
10	<u>Other Long-Term Debt (Account 224)</u>			
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43				
44	Subtotal	\$0	\$0	
45				
46				
47				
48				

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				1,000,000,000		1
						2
						3
						4
						5
						6
						7
				\$1,000,000,000	\$0	8
						9
						10
		11				
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		43				
		44				
		\$0	\$0	45		
				46		
				47		
				48		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.	
3.	A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.	

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$410,116,704
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	65,562,708
6	See Details in Footnote	14,120,922
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Details in Footnote	1,655,412,325
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Details in Footnote	(41,691,957)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Details in Footnote	(2,253,003,568)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(149,482,866)
28	Show Computation of Tax:	
29	Federal Taxable Income, Page 261	(149,482,866)
30	Total Tax @ 21% Before Credits	(31,391,401)
31	Credits:	933,077
32	Prior Year Adjustment	4,520,368
33		
34	Net Allocated Tax	(25,937,956)
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME</u>	
1. Net Income per Statement of Income (Page 117)	\$410,116,704
2. Federal Income Taxes	65,562,708
3. Excess Capital Loss over Capital Gain	0
4. Taxable Income Not Reported on Books	
Transactions with Disregarded Subs	0
Investments - Partnerships	0
Contrib - Aid Of Construction	14,120,922
Total	<u>\$14,120,922</u>
5. Deductions Recorded on Books Not Deducted for Return	
Employee Stock Purchase Plan Discount	758,873
Lobbying Expenses & Political Contributions	987,204
Meals and Entertainment	1,008,766
Penalties & Fines	25,415
State Taxes	39,338,854
Accrued Other	4,277,844
Accrued Other - PSA 4	1,936,523
AFUDC Debt	18,730,553
Amortization Expense - Book	307,675
Asset Retirement Obligation	949,036
Bad Debts	8,805,695
Depreciation Expense - Book	466,612,231
Equity Return - Gaap Only	110,467,084
Injuries And Damages	1,021,983
Insurance Provision	2,075,607
Reg Asset - Hedging	133,062,978
Reg Asset - OPEB	215,755,893
Reg Asset - Pension	7,895,282
Reg Asset - Pension Fas 158	1,909,976
Reg Asset - Storm Cost	469,529,251
Reg Asset - Transition Costs	97,677
Reserve - Environmental	6,955,529
Reserve - Healthcare Costs	365,000
Reserve - Lease	30,167,180
Reserve - Sales Tax	60,286
Unicap - Inventory	802,311
Vacation Accrual	1,458,176
Workers' Compensation	928,174
Charitable Contrib Limitation	1,265,840
Net Operating Loss	127,855,428
Total	<u>\$1,655,412,324.79</u>
6. Total of Items 1-5	\$2,145,212,659

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
7. Income Recorded on Books Not Included in Return	
Dividend Received Deduction - Non-Affiliated	(16,183)
Flow-through AFUDC Equity	(40,234,867)
AFUDC Equity	(1,440,907)
	-
Total Line 7	(\$41,691,957)
8. Deductions on Return Not Charged Against Book Income	
Equity-based Compensation and Dividends	(3,261,815)
Accrued Interest - Tax Reserve	(1,016,133)
Accrued Other - Rec Obligation	(7,063,150)
Accrued Other - Tcc Auction Revenue	(847,074)
Amortization Expense - Tax	(19,622,448)
Asset Retirement Obligation	(779,105)
Casualty Loss	(112,156,005)
Cost Of Removal	(88,380,112)
Deferred Compensation	(82,679)
Deferred Gas Cost	(8,935,474)
Depreciation Expense - Tax	(470,943,413)
FASB 112	(1,949,501)
Gain (Loss) On Sale Of Assets	(8,676,547)
Hedging	(133,062,978)
Incentive Plan	(2,643,902)
Investment	(841,853)
Lease - Right Of Use Asset	(30,175,932)
OPEB / FASB 106	(135,057,992)
Pension Cost	(9,099,391)
Pole Attachment Rentals	(250,145)
R&E Expense	(5,562,750)
Reg Asset - Carrying Charges	(33,243,683)
Reg Asset - Environmental	(88,887,650)
Reg Asset - OPEB	(89,626,762)
Reg Asset - Property Taxes	(111,102,319)
Reg Asset - Rate Plan Net Regulatory Asset	(172,699,636)
Reg Asset - Rate Mitigation	(109,394,032)
Reg Asset - Other	(17,561,306)
Reg Asset - ARO	(169,931)
Reg Liability - Rate Adjustment Mechanisms	(242,864,981)
Reg Liability - Other	(78,252,838)
Repairs Deduction	(264,248,023)
Reserve - Fin 48 State	(2,922,027)
Reserve - General	(1,297,709)
Reserve - Legal Fees	(1,483)
Reserve - Obsolete Inventory	(177,166)
Share Based Comp	(145,623)
	(2,253,003,568)
9. Total of Items 7 & 8	(\$2,294,695,525)

Name of Respondent Niagara Mohawk Power Corporation		(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
Federal:						
1	Income Taxes	\$0		(\$25,937,953)	(\$22,688,452)	\$3,249,501
2	FICA Contribution	1,384,359		46,305,645	47,815,574	0
3	Unemployment	3,315		902,844	495,188	0
4	Other / Excise Tax	0				0
5	Total	1,387,674	0	21,270,536	25,622,310	3,249,501
State:						
6	State Income Tax	0		(8,500,798)	(6,883,279)	1,925,626
7	State capital/net worth tax	0		5,000,000	0	(5,000,000)
8	State Unemployment Insurance	(48,374)		1,361,000	1,282,410	0
9	State Gross Income/Earnings/Receipts	1,019,598		35,473,266	33,904,393	(3,696)
10	Sales and Use	5,564,603		85,805,590	85,187,808	0
11	State Excise Tax	23,618		453,169	448,931	0
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	6,559,445	0	119,592,227	113,940,263	(3,078,070)
Local:						
21	Real Estate	14,543,341		266,280,245	269,398,562	0
22	Local Gross Income	1,764,580		22,160,579	21,914,069	0
23	Commuter MCTMT			10,183	13,003	
24						
25						
26	Total	16,307,921	0	288,451,007	291,325,634	0
Other (list):						
27						
28	Other	(5)				0
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$ 24,255,035	\$ -	\$ 429,313,770	\$ 430,888,207	\$ 171,431

Name of Respondent Niagara Mohawk Power Corporation		(1) ☒ An Original (2) ☐ A Resubmission		(Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Report in columns (i) through (q) how the taxes were distributed. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
(125,570)		(\$1,057,310)	(\$25,544,905)		\$0	1
410,971		22,849,545	6,563,171		16,892,930	2
0		844,370	58,474		0	3
					0	4
285,401	0	22,636,605	(18,923,260)	0	16,892,930	5
308,108		1,058,468	(9,807,784)		0	6
0		5,000,000			0	7
30,216		1,174,471	186,529		0	8
2,584,774		27,952,845	7,520,421		0	9
6,182,385		445,922	28,638		85,331,029	10
27,855		316,069	137,100		0	11
						12
						13
						14
						15
						16
						17
						18
						19
9,133,338	0	35,947,775	(1,935,096)	0	85,331,029	20
11,425,023		213,455,603	52,270,441		0	21
2,011,090		18,310,839	3,849,740		0	22
(2,820)					10,183	23
						24
						25
13,433,293	0	231,766,442	56,120,181	0	10,183	26
(5)						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
\$ 22,852,027	\$ -	\$ 290,350,822	\$ 35,261,825	-	102,234,142	40

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
N OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions (Account 408.2, 409.3) (m)	Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Other (q)
1	Federal:					
2	Income Taxes	\$664,262				
3	FICA Contribution					
4	Federal Unemployment					
5	Other					
5	Total	664,262	0	0	0	0
6	State:					
7	State Income Tax	248,518				
8	State Unemployment Insurance					
9	State Gross Income/Earnings/Receipts Tax					
10	Sales and Use					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	248,518	0	0	0	0
21	Local:					
22	Real Estate	554,201				
23	Municipal Gross Income					
24						
25						
26	Total	554,201	0	0	0	0
27	Other (list):					
28	Other					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$1,466,981	\$0	\$0	\$0	\$0

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Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026		Year of Report December 31, 2026	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively								
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.								
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)		
1	Electric Utility							
2	10%	\$7,102,583	410	\$0	411.5	\$442,867	\$0	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	SUBTOTAL	\$7,102,583		\$0		\$442,867	\$0	
13	Other Utility							
14	4%	32,674			411.5	8,613		
15								
16	10%	1,108,330			411.5	292,167		
17								
18								
19								
20								
21								
22								
23	SUBTOTAL	\$1,141,004		\$0		\$300,780	\$0	
24	Common Utility							
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	SUBTOTAL	\$0		\$0		\$0	\$0	
37	Nonutility							
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	SUBTOTAL	\$0		\$0		\$0	\$0	
48	TOTAL	\$8,243,587		\$0		\$743,647	\$0	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
25 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
\$6,659,716	35 years			1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
\$6,659,716				12
				13
24,061	44 years			14
				15
816,163	44 years			16
				17
				18
				19
				20
				21
				22
				23
\$840,224				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
\$0				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
\$0				46
\$7,499,940				47
				48

Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Nuclear Fuel Disposal Costs	\$199,973,775	4310	-	\$8,602,722	\$208,576,497
2						
3	Other Post Employment Benefit Liability	22,335,638	Various	1,545,631,443	1,543,681,941	20,386,136
4						
5	Deferred Credit Levelization	0	4265	0	109,394,032	109,394,032
6						
7	All Other	33,455,556	Various	454,556,507	457,433,482	36,332,531
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$255,764,969		\$2,000,187,949	\$2,119,112,177	\$374,689,196

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited To Account 410.1 (c) Amounts Credited To Account 411.1 (d)	
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026		Year of Report December 31, 2025	
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
						\$0	9
						0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
						\$0	18
						0	19
						0	20
						\$0	21
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corp	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes on property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$1,611,119,740		(\$98,837,486)
3	Gas	401,031,258		(23,291,490)
4				
5	TOTAL (Enter Total)	2,012,150,998	0	(122,128,976)
6				
7				
8				
9	TOTAL Account	\$2,012,150,998	\$0	(\$122,128,976)
10	Classification of Taxes			
11	Federal Income Tax	\$1,600,352,821		(\$80,872,497)
12	State Income Tax	411,798,177		(41,256,479)
13	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025				
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				182/254	\$31,417,308	\$1,741,374,534	1
				182/254	7,854,326	432,177,074	2
							3
					39,271,634	2,173,551,608	4
							5
							6
							7
							8
\$0	\$0		\$0		\$39,271,634	\$2,173,551,608	9
							10
				182/254	\$31,737,340	\$1,712,962,658	11
				182/254	\$7,534,294	\$460,588,950	12
							13
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Regulatory Assets - Environmental	\$0	\$0		
4	Reg Assets - Pension and OPEB	-	-		
5	Regulatory Assets - Other	304,876,557		31,150,218	
6	Other Deferred Tax Liabilities	6,291,120		(27,970,435)	
7	Pension, OPEB and other employee benefits	163,938,319		(30,262,579)	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	\$475,105,996	\$0	(\$27,082,796)	
10	Gas				
11	Regulatory Assets - Environmental	\$0	\$0		
12	Reg Assets - Pension and OPEB	0	0		
13	Regulatory Assets - Other	62,444,596		6,380,165	
14	Other Deferred Tax Liabilities	1,288,544		(5,728,877)	
15	Pension, OPEB and other employee benefits	33,577,728		(6,198,359)	
16					
17	TOTAL Gas (Total of lines 11 thru 16)	\$97,310,868	\$0	(\$5,547,071)	
18	Other (Specify)				
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$572,416,864	\$0	(\$32,629,867)	
20	Classification of TOTAL				
21	Federal Income Tax	\$430,051,850		(\$24,514,543)	
22	State Income Tax	\$142,365,014		-\$8,115,324	
23	Local Income Tax				
NOTES					

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026		Year of Report December 31, 2025	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410 (e)	Amounts Credited To Account 411.2 (f)	Acct. Credited (g)	Debits Amount (h)	Acct. Debited (i)	Credits Amount (j)		
							1
							2
						\$0	3
						-	4
						273,726,339	5
		254				34,261,555	6
						194,200,898	7
							8
\$0	\$0		\$0		\$0	\$502,188,792	9
							10
						\$0	11
							12
						56,064,431	13
		254				7,017,421	14
						39,776,087	15
							16
\$0	\$0		\$0			\$102,857,939	17
\$0	\$0		\$0		\$0	\$605,046,731	18
							19
							20
		254				\$454,566,393	21
		254				\$150,480,338	22
							23
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Efficiency - Gas EEPS deferral	\$6,118,059		\$0	\$0	\$6,118,059
2	Gas Refund	403,469		-	-	403,469
3	Deferred Gas Cost	-		-	-	-
4	Gas Adjustment Clause (GAC) Imbalance Refund	9,575,900	82.3/431/80	5,844,423	7,264,536	10,996,013
5	Temporary State Assessment 18A	1,194,556	182.3	3,899,996	2,705,440	-
6	EV DCFC Inc-Interest	3,743,975		-	817,179	4,561,154
7	Transportation Adjustment Clause Imbalance Refund	2,122		-	31	2,153
8	Commodity Timing Impact Deferral	-	5550	15,051,342	15,051,342	-
9	RPS Program Cost Deferred	17,623,450		-	-	17,623,450
10	Excess Earnings Gas	387,554		-	97,677	485,231
11	Exc Resv Tax Elec	25,477,750		-	-	25,477,750
12	Exc Resv Tax Gas	5,934,500		-	-	5,934,500
13	Energy Efficiency Surcharge - Gas	7,184,388		-	254,077	7,438,465
14	Energy Efficiency Surcharge - Electric	32,098,328		-	1,135,159	33,233,487
15	On-Bill Repayment EE Fund Oblig	837,415	908	1,807,275	1,663,541	693,681
16	Revenue Decoupling Mechanism - Electric	24,442,820	456	102,405,146	77,962,326	-
17	Generation Stranded Cost Adjustments	9,441,026	925	6,733,523	2,092,600	4,800,103
18	Interest SBC Program Costs Deferred	2,286,456		-	297,226	2,583,682
19	Off System Sales Profit Deferral	1,483,966	254	12,980,843	15,880,756	4,383,879
20	Paige St Settlement	25,984		-	-	25,984
21	REV Demo-DG Interconnection Def	1,848,148	419	1,919,767	450,408	378,789
22	NYSERDA EEPS Gas	675,372		-	-	675,372
23	INT NYSERDA EEPS Gas	74,661		-	28,228	102,889
24	ETIP Cumulative Elec	334,450		-	11,829	346,279
25	ETIP Cumulative Gas	2,923,164		-	103,378	3,026,542
26	Deferral Carrying Charges 10-E-0050	43,174,374	182.3/431	342,966,562	299,792,190	2
27	NIMO-Gas Net Revenue Mechanism	19,204,862	495	20,711,305	15,987,459	14,481,016
28	Unbilled Gas Revenue	27,039,847	495	222,573,763	227,654,329	32,120,413
29	Electric Customer Service Penalty	6,841,294	407	4,420,976	19,280,225	21,700,543
30	Gas Customer Service Penalty	4,563,170		-	1,360,279	5,923,449
31	Loss on Sale of Building	269		-	-	269
32	System Benefit Charge Program Deferred	13,573,321		-	-	13,573,321
33	Site Investigation & Remediation Expend Def Gas	12,318,690	930	2,716,443	1,433,770	11,036,017
34	Transmission Revenue Adjustment Clause	291,711,347	431/456	273,123,953	30,258,977	48,846,371
35	Economic Development Fund - Electric	23,884,150	908	222,000	865,138	24,527,288
36	Gas Millenium Fund Deferral	1,024,946	880/930	1,383,361	838,296	479,881
37	Electric Swaps - Electric Supply	25,675,806	175	368,398,695	500,666,199	157,943,310
38	Oswego Puchase Power Agreement	-		-	-	-
39	Pension Expense deferred-Electric	-		-	12,002,815	12,002,815
40	OPEB Expense deferred-Electric	816,137,439	926/930	45,164,535	169,096,108	940,069,012
41	From Insert Page A	650,756,170		331,455,966	215,480,481	534,780,685
42	From Insert Page B	871,857,632		272,808,194	129,517,940	728,567,378
43	From Insert Page C	-		11,074,346	26,057,558	14,983,212
44	TOTAL	\$2,961,880,830		\$2,047,662,414	\$1,776,107,497	\$2,690,325,913

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Low Income Allowance Discount Program - Electric	-	407.3/ 407.4/ 456	182,311	2,517,399	2,335,088
2	Site Investigation and Remediation Exp. Def Elec	74,013,226	930	88,859,747	8,232,142	(6,614,379)
3	Legacy Transition Charge	3,021,111	555	17,817,599	16,598,028	1,801,540
4	Dunkirk II Settlement Deferral - Excess	1,496,712	-	-	44,901	1,541,613
5	NMPC - 18 A Assessment Gas	658,740	-	-	-	658,740
6	Miscellaneous Penalties	1,002,339	2540	1,002,339	-	-
7	Self-Direct Electric	240,414	-	-	10,144	250,558
8	Rate Plan Settlement Credit Elec	26,280,000	182.3	26,280,000	-	-
9	Rate Plan Settlement Credit Gas	19,134,044	-	-	-	19,134,044
10	Walk-in Pymt Fee - Elec	1,334,109	903	1,334,109	-	-
11	Walk-in Pymt Fee - Gas	17,324	-	-	-	17,324
12	Vegetation Management Cost-Elec	16,129,831	593/407.3	34,570,223	21,824,740	3,384,348
13	Service Co Rents & Gas Business Enablement - Gas	7,088,537	-	-	-	7,088,537
14	Service Co Rents & Gas Business Enablement - Elec	4,076,450	456	4,076,450	-	-
15	Platform Service Revenue	970,529	456	956,291	245,895	260,133
16	NUPD Tracker - Elec	-	407.4/ 456	32,060,748	71,647,474	39,586,726
17	NUPD Tracker - Gas	31,808,720	407.3/ 495	25,309,101	27,611,105	34,110,724
18	LTD TrueUp-Elec	1,314,996	254/456	1,314,996	-	-
19	LTD TrueUp-Gas	1,447,023	-	-	-	1,447,023
20	Gas Safety Performance Metrics - NRA	10,601,787	495	5,575,078	1,449,368	6,476,077
21	Economic Develop Fund - Gas	769,211	-	-	414,362	1,183,573
22	Economic Develop Grant Program - Gas (April 1, 2025 to March 31, 2028)	7,127,726	182.3	750,000	809,598	7,187,324
23	Economic Develop Grant Program - Electric	3,891,073	908	2,083,522	2,699,629	4,507,180
24	Rate Case Expense 12-E-0201 - Electric	768,167	-	-	-	768,167
25	Rate Case Expense 12-E-0201 - Gas	604,569	-	-	-	604,569
26	Variable Pay Deferral - Electric	2,436,318	456	2,436,318	-	-
27	Rate Plan Deferral Credit - Elec	3,679,630	-	-	-	3,679,630
28	Rate Plan Deferral Credit - Gas (April 1, 2010 to March 31, 2025)	7,129,471	4074	5,957,478	-	1,171,993
29	NMPC Gas Community Carrying Charge Deferral	44,045,404	431	8,840,559	12,333,049	47,537,894
30	Clean Energy Fund - Gas	5,884,913	-	-	-	5,884,913
31	Clean Energy Fund - Electric	238,373,142	908	71,394,246	33,820,337	200,799,233
32	Spier Falls Transmission (November 1, 2013 to October 31, 2083)	972,158	571	16,524	-	955,634
33	Clean Energy Fund Interest - Gas	1,149,322	-	-	248,767	1,398,089
34	Clean Energy Fund Interest - Elec	55,503,488	-	-	10,580,115	66,083,603
35	EEPS Interest - Elec	3,519,252	431	324,683	-	3,194,569
36	SBC Interest Deferral	3,921,026	-	-	618,688	4,539,714
37	Low Income EAP - Gas	-	-	-	-	-
38	EV DCFC Incent Prog	9,412,683	-	-	-	9,412,683
39	Energy Hwy Land Lease (March 1, 2021 to February 28, 2120)	37,079,226	253	313,644	2,293,167	39,058,749
40	Enrgy Hwy Asset Sale	23,853,499	-	-	1,481,573	25,335,072
41						
42						
43						-
44	TOTAL	\$650,756,170		\$331,455,966	\$215,480,481	\$534,780,685

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current	DEBITS		Credits (e)	Balance End of Year (f)
		Quarter/Year (b)	Account Credited (c)	Amount (d)		
1	Energy Hwy Seg A Cost Savings	2,128,580		-	771,151	2,899,731
2	Enrgy Hwy Lease Seg B (March 1, 2021 to February 28, 2120)	44,722,346	253	378,292	2,765,856	47,109,910
3	Property Tax Exp Def - Electric	122,761,257	182.3/407	135,649,137	34,255,627	21,367,747
4	Enrgy Hwy Sales SegB	7,252,833		-	450,484	7,703,317
5	Energy Hwy Saving B Cost Savings	434,631		-	163,915	598,546
6	Community Distributed Generation Net Credit	2,398,866	182.3	1,476,235	1,975,281	2,897,912
7	Electric Transmission (Excess)/Deficient ADIT - Tax Rate Changes	233,368,273		-	1,752,157	235,120,430
8	Electric Distribution (Excess)/Deficient ADIT - Tax Rate Changes	299,966,281	411.1	24,473,165	-	275,493,116
9	Gas (Excess)/Deficient ADIT - Tax Rate Changes	180,026,592	411.1	10,948,826	-	169,077,766
10	Electric FAS109 - Other Changes	(94,364,635)	190/ 411.1	12,932,280	-	(107,296,915)
11	Gas FAS109 - Other Changes	(93,585,521)	190/ 411.1	2,648,779	-	(96,234,300)
12	Membership Dues Gas	590,259		-	42,925	633,184
13	Membership Dues Elec	1,647,296	431	1,168,116	119,795	598,975
14	NE:NY-LMI Gas	3,442,068	431/908	6,409,968	3,415,327	447,427
15	NE:NY-EE Gas	9,744,368	431/908	5,942,248	9,990,840	13,792,960
16	IEDR Surcharge	44,823	431/908	1,332,181	2,526,912	1,239,554
17	Service Line Inspection Fee Deferral	1,662,194	495	20,430	926,770	2,568,534
18	NE:NY-LMI	572,750	431/908	907,432	1,094,253	759,571
19	NE:NY-EEAndHeat Pump	101,737,484	431/908	28,603,749	39,618,130	112,751,865
20	MW Merchant Func Adj	7,470,926	456	1,813,371	-	5,657,555
21	Merchant Function Charge - Electric	-	431/456	1,171,478	1,171,478	-
22	Electric Supply Reconciliation Mechanism (ESRM)	-		-	-	-
23	Advanced Metering Infrastructure-O&M	1,551,190	9100	1,986,618	435,428	-
24	Volney Marcy Line Lease	1,929,390	456	2,315,269	1,350,573	964,694
25	Advanced Metering Infrastructure-O&M gas	-		-	-	-
26	NYPA Hydropower Benefit	-		-	308,120	308,120
27	Property Tax Exp Def - Gas	31,025,229	456/ 555	19,594,348	9,885,543	21,316,424
28	Aggregation Fee - Electric	53,773	182.3	53,769	48,128	48,132
29	2020 Rate Case Exp E (July 1, 2021 to March 31, 2025)	570,473	928	125,448	250,896	695,921
30	2020 Rate Case Exp G (July 1, 2021 to March 31, 2025)	645,234		-	148,279	793,513
31	E-SFA Program Cost	400,334	280	396,888	1,238,152	1,241,598
32	CES Financ Backstop	-		-	-	-
33	CES Backstop-Int	45,389	555	4,222	-	41,167
34	Pension Settle Gain	-		-	-	-
35	ExogenousEvent Def-E	3,014,359	182.3	2,519,229	70,387	565,517
36	ExogenousEvent Def-G	582,740	456/419	530,608	9,002	61,134
37	Environmental Recoveries	17,850	495/419	17,850	-	-
38	RESP Deferral	-	908/431	16,291	4,295,969	4,279,678
39	Settlement Funds	-		-	1,064,595	1,064,595
40	Gas Futures - Gas Supply	-	175/182.3	9,371,967	9,371,967	-
41						
42						
43						
44	TOTAL	\$871,857,632		\$272,808,194	\$129,517,940	\$728,567,378

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Phase I EAP Arrears reduction - Electric	-	182.3/419	2,910,289	4,496,287	1,585,998
2	Earnings Adjustment Mechanism – Elec	-	456	14,546	1,404,976	1,390,430
3	RAM Surcharge – Gas	-	407.3	3,282,517	13,884,143	10,601,626
4	Demand Response Programs	-	182.3/909	4,866,994	6,140,940	1,273,946
5	Statewide Solar For All Customer Credit	-	4560/4310	-	131,212	131,212
6						-
7						-
8						-
9						-
10						-
11						-
12						-
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35						-
36						-
37						-
38						-
39						-
40						-
41						-
42						-
43						-
44	TOTAL	-		\$11,074,346	\$26,057,558	\$14,983,212

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025															
ELECTRIC OPERATING REVENUES (ACCOUNT 400)																			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages 2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total. 3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.																			
Line	Title of Account	OPERATING REVENUES																	
No.	(a)	Amount for Year (b)	Amount for Previous Year (c)																
1	Sales of Electricity																		
2	Bundled																		
3	(440) Residential Sales	\$2,374,688,133	\$2,020,260,918																
4	(442) Commercial and Industrial Sales																		
5	Small (or Commercial) (See Instr. 6)	617,602,130	448,662,082																
6	Large (or Industrial) (See Instr. 6)	93,191,807	88,247,346																
7	(444) Public Street and Highway Lighting	15,632,773	13,892,365																
8	(445) Other Sales to Public Authorities																		
9	(446) Sales to Railroads and Railways																		
10	(448) Interdepartmental Sales																		
11	TOTAL Sales to Ultimate Consumers	3,101,114,844	2,571,062,711																
12	(447) Sales for Resale	738,286	673,882																
13	TOTAL Sales of Electricity	3,101,853,130	2,571,736,593																
14	(Less) (449.1) Provision for Rate Refunds																		
15	TOTAL Revenues Net of Provision for Refunds	3,101,853,130	2,571,736,593																
16	Other Operating Revenues																		
17	(450) Forfeited Discounts	18,650,767	17,076,628																
18	(451) Miscellaneous Service Revenues	7,664,725	9,984,059																
19	(453) Sales of Water and Water Power	0	0																
20	(454) Rent from Electric Property	20,673,665	20,666,095																
21	(455) Interdepartmental Rents	0	0																
22	(456) Other Electric Revenues	363,226,362	221,125,155																
23	(456.1) Revenues from Transmission of Electricity of Others	262,377,663	270,682,718																
24	(456.2) Revenues from Distribution of Electricity of Others*																		
25	Residential Sales	82,220,375	89,292,771																
26	Commercial and Industrial Sales																		
27	Small (or Commercial) (See Instr. 6)	380,464,902	379,436,631																
28	Large (or Industrial) (See Instr. 6)	133,551,290	134,115,962																
29	Public Street and Highway Lighting																		
30	Other Sales to Public Authorities																		
31	Sales to Railroads and Railways																		
32	Interdepartmental Sales																		
33	Other																		
34	TOTAL Sales to Ultimate Consumers	596,236,567	602,845,364																
35	(457.1) Regional Control Services Revenues	0	0																
36	(457.2) Miscellaneous Revenues	0	0																
37																			
38	TOTAL Other Operating Revenues	1,268,829,749	1,142,380,019																
39	TOTAL Electric Operating Revenues	\$4,370,682,879	\$3,714,116,612																
* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description. Unmetered Sales footnote: Line 11 includes unmetered sales. Revenue Classes 209,309,700; Data from CN896 <table border="1"> <thead> <tr> <th></th> <th>Revenue</th> <th>MWh CN896/1000</th> </tr> </thead> <tbody> <tr> <td>209 (440) Residential Sales</td> <td>\$582,521</td> <td>1,404</td> </tr> <tr> <td>309 (442) Commercial and Industrial Sales</td> <td>3,320,764</td> <td>9,005</td> </tr> <tr> <td>700 (444) Public Street and Highway Lighting</td> <td>15,635,590</td> <td>33,959</td> </tr> <tr> <td>Total</td> <td>\$19,538,875</td> <td>44,367</td> </tr> </tbody> </table> See insert 301-A for footnotes related to Account 456						Revenue	MWh CN896/1000	209 (440) Residential Sales	\$582,521	1,404	309 (442) Commercial and Industrial Sales	3,320,764	9,005	700 (444) Public Street and Highway Lighting	15,635,590	33,959	Total	\$19,538,875	44,367
	Revenue	MWh CN896/1000																	
209 (440) Residential Sales	\$582,521	1,404																	
309 (442) Commercial and Industrial Sales	3,320,764	9,005																	
700 (444) Public Street and Highway Lighting	15,635,590	33,959																	
Total	\$19,538,875	44,367																	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
Footnotes for Other Electric Revenues (456)			
(451) Miscellaneous Service Revenues			
	2025		
NSF Fee		\$974,385	
Non Utility Billing		900,902	
DG CIAC		4,219,126	
Minor Items <\$250k		1,570,312	
Page 300 - Line 18 Column b			\$7,664,725
	2024		
NSF Fee		\$851,016	
Non Utility Billing		5,957,936	
DG CIAC		1,222,636	
Minor Items <\$250k		1,952,471	
Page 300 - Line 18 Column c			\$9,984,059
(456) Other Electric Revenues			
	2025		
Contribution in Aid of Construction		\$1,518,707	
Distribution Sales Revenue		596,236,567	
Non Utility Billing		11,922,938	
Other Electric Revenues		9,593,292	
Regulatory Mechanisms Revenue		290,028,843	
Unbilled Revenue		43,220,425	
Unbilled Transmission Revenue		6,942,157	
Page 300 - Line 22,25, 27 and 28 Column b			\$959,464,954
	2024		
Contribution in Aid of Construction		\$14,342,933	
Distribution Sales Revenue		602,845,364	
Non Utility Billing		1,954,797	
Other Electric Revenues		1,331,471	
Revenue from Regulatory Mechanisms		144,778,998	
Unbilled Revenue		64,198,790	
Unbilled Transmission Revenue		(5,481,834)	
Page 300 - Line 22,25,27 and 28 Column c			\$823,970,519

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
SALES BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	SCH. 214-S.C.1	1,404	582,521	1,508	931	\$0.41
2	SCH. 207-S.C.1	11,145,678	2,343,058,979	1,441,938	7,730	\$0.21
3	SCH. 207-S.C.1C	185,004	28,184,208	3,589	51,548	\$0.15
4	SCH. 207-S.C.2 DEMAND	2,932	202,384	64	45,813	\$0.07
5	SCH. 207-S.C.2 NON-DEMAND	10,890	2,660,041	2,329	4,676	\$0.24
6	RESIDENTIAL TOTAL (440)	11,345,908	\$2,374,688,133	1,449,428	7,828	\$0.21
7						
8	SCH. 214-S.C.1	9,005	3,320,764	3,417	2,635	\$0.37
9	SCH. 207-S.C.2 DEMAND	1,908,028	327,753,851	27,800	68,634	\$0.17
10	SCH. 207-S.C.2 NON-DEMAND	571,522	79,916,432	97,807	5,843	\$0.14
11	SCH. 207-S.C.3	1,245,118	174,418,863	1,262	986,623	\$0.14
12	SCH. 207-S.C.3A	986,492	96,224,858	23	42,890,957	\$0.10
13	SCH. 207-S.C.4	338,910	25,212,654	59	5,744,237	\$0.07
14	SCH. 207-S.C.7	33,386	3,718,799	17	1,963,882	\$0.11
15	SCH. 207-S.C.11					
16	SCH. 207-S.C.12	1,875	227,717	2	937,500	\$0.12
17	PASNY CONTRACTS NS-1					
18	COMMERCIAL & INDUSTRIAL TOTAL (442)	5,094,336	\$710,793,938	130,387	39,071	\$0.14
19						
20	214-S.C.2	14,483	10,921,192	727	19,922	\$0.75
21	214-S.C.3	19,476	4,711,581	1,851	10,522	\$0.24
22	SPECIAL CONTRACTS	0	0	0	0	
23	PUBLIC STREET & HIGHWAY TOTAL (444)	33,959	\$15,632,773	2,578	13,173	\$0.46
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	16,474,203	\$3,101,114,844	1,582,393	10,411	\$0.19
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	16,474,203	\$3,101,114,844	1,582,393	10,411	\$0.19

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 2, 2012	Year of Report 2012
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing (d)	Average Monthly Demand (MCP Demand) (e)
1					
2	borderline sales:				
3	Central Hudson Gas & Electric	RQ	NM-41		
4	Central Vermont Public	RQ	NM-254		
5	Delaware County Electric	RQ	NM-256		
6	Pennsylvania Electric (GPU)	RQ	NM-185		
7	New York State Electric & Gas	RQ	NM-37		
8	Rochester Gas & Electric	RQ	NM-44		
9	Kraft				
10	New York Independent System Operator	OS	ISO-MKT-SVC		
11					
12	subtotal rq				
13	subtotal non rq				
14	Total				

Name of Respondent Niagara Mohawk Power Corporation 31, 2025	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Total Demand (MW) Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
-		-		-	3
49		10,494		10,494	4
3		875		875	5
281		51,110		51,110	6
3,937		588,468		588,468	7
484		87,338		87,338	8
				-	9
-		-		-	10
					11
4,755		738,286		738,286	12
0		0	-	0	13
4,755	0	\$738,286	-	\$738,286	14

Name of Respondent Niagara Mohawk Power Corp		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnotes.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering		\$0		
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		\$0		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant		-		
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)		-		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)		\$0		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)		\$0		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		\$0		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)		\$0		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of lines 44 thru 49)		\$0		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)		\$0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)		\$0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)		\$0	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures			
72	(553) Maintenance of Generating and Electric Plant			
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)		\$0	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)		\$0	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	1,509,754,255	1,170,543,549	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching			
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	1,509,754,255	1,170,543,549	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76 and 82)	\$1,509,754,255	\$1,170,543,549	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	6,423,685	6,259,782	
87	(561.1) Load Dispatch - Reliability	82,230	187,300	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System	7,338,858	7,603,057	
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services	5,151,792	4,116,589	
91	(561.5) Reliability, Planning and Standards Development	2,526	(6,461)	
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services	905,657	800,646	
95	(562) Station Expenses	2,165,602	4,877,042	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	3,374,875	3,224,172	
98	(564) Underground Lines Expenses	202,113	277,341	
99	(565) Transmission of Electricity by Others	50,232		
100	(566) Miscellaneous Transmission Expenses	11,526,029	13,595,384	
101	(567) Rents	12,268,015	12,297,411	
102	TOTAL Operation (Enter total of lines 86 thru 101)	\$49,491,614	\$53,232,263	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	1,401,204	1,593,178	
105	(569) Maintenance of Structures			
106	(569.1) Maintenance of Computer Hardware		0	
107	(569.2) Maintenance of Computer Software		0	
108	(569.3) Maintenance of Communication Equipment	1,460	2,998	
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		0	
110	(570) Maintenance of Station Equipment	6,081,931	4,724,344	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	30,525,458	38,421,441	
113	(572) Maintenance of Underground Lines	179,917	175,317	
114	(573) Maintenance of Miscellaneous Transmission Plant	69,428	13,557	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	\$38,259,398	\$44,930,835	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	\$87,751,012	\$98,163,098	

Name of Respondent Niagara Mohawk Power Corporation		This Report (1) [X] Annual (2) [] Annual Report	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	8,193,201	6,787,764	
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	\$8,193,201	\$6,787,764	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127	\$8,193,201	\$6,787,764	
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	22,747,231	20,486,546	
139	(581) Load Dispatching	11,230,929	11,461,001	
140	(582) Station Expenses	6,667,651	5,826,127	
141	(583) Overhead Line Expenses	16,267,370	11,607,213	
142	(584) Underground Line Expenses	11,466,862	10,931,855	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	653,790	651,791	
145	(586) Meter Expenses	7,842,713	7,246,015	
146	(587) Customer Installations Expenses	4,538,672	3,070,932	
147	(588) Miscellaneous Expenses	91,025,357	75,470,167	
148	(589) Rents	595,428	596,024	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	\$173,036,003	\$147,347,671	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	5,660,752	4,263,827	
152	(591) Maintenance of Structures	1,230,365	1,262,703	
153	(592) Maintenance of Station Equipment	7,155,775	6,016,078	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment	70,330		
156	(593) Maintenance of Overhead Lines	269,306,642	218,980,093	
157	(594) Maintenance of Underground Lines	10,601,952	10,026,085	
158	(595) Maintenance of Line Transformers	1,531,232	1,353,146	
159	(596) Maintenance of Street Lighting and Signal Systems	1,698,041	2,305,754	
160	(597) Maintenance of Meters	937,832	872,663	
161	(598) Maintenance of Miscellaneous Distribution Plant	2,861,380	3,211,501	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	\$301,054,301	\$248,291,850	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	\$474,090,304	\$395,639,521	
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	2,562,448	2,362,295	
167	(902) Meter Reading Expenses	3,822,015	4,248,365	
168	(903) Customer Records and Collection Expenses	43,224,795	36,699,749	
169	(904) Uncollectible Accounts	91,300,290	97,612,220	
170	(905) Miscellaneous Customer Accounts Expenses	7,290,037	6,907,583	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru	\$148,199,585	\$147,830,212	
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision			
175	(908) Customer Assistance Expenses	332,344,210	357,256,586	
176	(909) Information and Instructional Expenses	22,548,428	9,564,993	
177	(910) Miscellaneous Customer Service and Information Expenses	26,286,325	17,539,673	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lin	\$381,178,963	\$384,361,252	
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision	9,666	31,063	
182	(912) Demonstrating and Selling Expenses	135,391	497,649	
183	(913) Advertising Expenses	239,956	976,070	
184	(916) Miscellaneous Sales Expenses	265,788	337,531	
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	\$650,801	\$1,842,313	
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	84,568,559	90,061,967	
189	(921) Office Supplies and Expenses	96,222,250	87,751,221	
190	(Less) (922) Administrative Expenses Transferred-Credit	41,233,865	24,652,809	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$15,554,769	\$18,108,661	
193	(924) Property Insurance	2,958,712	3,410,413	
194	(925) Injuries and Damages	17,373,948	12,792,373	
195	(926) Employee Pensions and Benefits	28,403,434	39,440,392	
196	(927) Franchise Requirements	-		
197	(928) Regulatory Commission Expenses	12,870,775	14,034,063	
198	(929) (Less) Duplicate Charges-Cr.	-		
199	(930.1) General Advertising Expenses	-	-	
200	(930.2) Miscellaneous General Expenses	23,007,940	24,534,010	
201	(931) Rents	131,670,622	117,631,532	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	\$371,397,144	\$383,111,823	
203	Maintenance			
204	(935) Maintenance of General Plant	6,894,344	2,191,017	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	\$378,291,488	\$385,302,840	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$2,988,109,609	\$2,590,470,549	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.				
1. Payroll Period Ended (Date)		12/31/2025	12/31/2024	
2. Total Regular Full-Time Employees		3203	3057	
3. Total Part-Time and Temporary Employees		0	0	
4. Total Employees		3203	3057	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025				
PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years. EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW) Average Monthly Demand (e)	Average Monthly Demand (f)	Megawatthours Purchased (Excluding for Energy Storage) (g)
1	Central Hudson Gas & Elec Corp	RQ					265
2	New York State Elec & Gas Corp.	RQ					2,130
3	Rochester Gas & Elec Corp	RQ					1,140
4							-
5	Other Non-Utilities						-
6	AHDC Hudson Falls	LU	NM-863				170,618
7	AHDC South Glens Falls	LU	NM-862				67,109
8	Lower Beaver Falls	LU	NM-1904				7,989
9	Upper Beaver Falls	LU	NM-1903				4,688
10	Burrows Hydro	LU	NM-297				9,876
11	Burt Dam Power Company	OS	NM-1379				529
12	Champlain Spinners - Power Co	LU	NM-1946				982
13	Copenhagen Hydro - High Falls - - 845"A"	LU	NM-1982				7,028
14	Denley - New Generation	LU	NM-341				4,624
15	Total						17,908,182

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13. 9. Footnote entries as required and provide explanations following all required data.							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	Line No.
			\$0	\$5,723		\$5,723	1
			-	539,343		539,343	2
			-	211,828		211,828	3
			-	-	-	-	4
			-	-	-	-	5
			-	8,238,886	-	8,238,886	6
			415,057	4,183,638	-	4,598,694	7
			41,051	454,020	-	495,071	8
			22,189	262,936	-	285,125	9
			-	839,487	-	839,487	10
			-	29,426	2,852	32,278	11
			-	66,276	3,968	70,244	12
			40,565	345,662	-	386,228	13
			-	323,711	-	323,711	14
			\$195,322,466	\$1,131,821,021	\$182,610,769	\$1,509,754,255	15

Niagara Mohawk Power Corporation				April 20, 2026		December 31, 2025	
PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW) Average Monthly P Demand	Average Monthly CP Demand	Megawatthours Purchased (Excluding for Energy Storage)
No.	(a)	(b)	1	(d)	(e)	(f)	(g)
1	Dexter Hydro - HDG - - 845"C"	LU					6,947
2	Diamond Island Hydro - - 845"F"	LU	NM-1981				1,804
3	Empire Hydro	LU	NM-1987				3,885
4	Erie Blvd Hydropower L.P. (Hewittville)	LU	NM-1899				12,818
5	Erie Blvd Hydropower L.P. (Unionville)	LU	NM-1900				11,463
6	FINCH PAPER LLC	SF	NM-1670				40
7	Forestport Hydro	LU	NM-1831				0
8	Fort Miller Hydro	LU	NM-367				3,367
9	Fortis USEnergy (Diana)	LU	NM-1527				4,912
10	FortisUS Energy Corporation (Dolgeville)	LU	NM-1528				11,018
11	FortisUS Energy Corporation(Moose River)	LU	NM-1414				37,108
12	FortisUS Energy Corporation (Phil.Hydro)	LU	NM-1415				8,600
13	Fowler Hydro	LU	NM-1915				897
14	Green Island Power Authority	LU	NM-1305				38,211
15	Hailesboro Hydro #3 - - 845"B"	LU	NM-1983				3,722
16	Hailesboro Hydro #4 - - 845 "G"	LU	NM-1984				9,775
17	Hailesboro Hydro #6 - - 845 "D"	LU	NM-1985				3,498
18	High Dam	LU	NM-1964				19,147
19	Hollingsworth & Vose	LU	NM-1547				-
20	Hollingsworth & Vose	LU	NM-1546				1,185
21	Hollow Dam Hydro	LU	NM-1378				1,191
22	Lake Algonquin Hydro	LU	NM-458				860
23	Little Falls Hydro	LU	NM-307				41,030
24	Middle Falls	SF	NM-548				9,440
25	MT IDA Associates	LU	NM-1787				1,124
26	Newport Hydro	LU	NM-484				3,158
27	OAKVALE CONSTRUCTION LTD.	SF	NM-1692				1,304
28	Ogdensburg Hydro	LU	NM-1832				4,418
29	Palmer Falls	LU	NM-338				275,934
30	Phoenix Hydro	LU	NM-618				7,662
31	Port Leyden-Kelptown Rd	LU	NM-343				12,010
32	Pyrites - New Hydro	LU	NM-362				24,919
33	Stillwater Hydro	LU	NM-369				4,674
34	Stillwater Hydro	LU	NM-617				8,361
35	Tannery Island Power Company	OS	NM-1958				6,113
36	Theresa Hydro - - 845 "E"	LU	NM-1980				3,882
37	Union Falls Hydropower LTD Partnership	LU	NM-1942				7,837
38	Utica Water Board	OS	NM-1968				583
39	Utica Water Board	OS	NM-1969				1,491
40	Valatie Falls Hydro	OS	NM-1862				258
41	Valley Falls Hydro	LU	NM-368				5,628
42	Victory Mills Hydro	LU	NM-453				2,736
43	Watertown, City of (Contract Plant)	LU	NM-662				11,061
44	Watervliet Hydro	OS	NM-1971				729
45	West End Dam	LU	NM-1825				18,590
46	Albany Engineering Inc	LU	NM-1368				18,815
47	Albany Engineering Inc	LU	NM-1973				11,884
48	WAMCO 31 Ltd., A Texas Ltd. Partnership	LU	NM-1945				5,773
49	Onondaga Co Resource Recovery	LU	NM-320				179,665
50	Total						17,908,182

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j + k + l) or Settlement (\$)	
	(h)	(i)	(j)	(k)	(l)	(m)	
			45,855	411,081	-	456,935	1
			7,614	108,361	5,548	121,524	2
			-	223,722	15,493	239,215	3
			71,281	801,106	-	872,387	4
			77,035	724,935	-	801,970	5
			6,021	(1,196)	-	4,825	6
			-	2	0	3	7
			-	309,729	-	309,729	8
			-	284,853	20,388	305,241	9
			-	472,898	47,156	520,053	10
			162,860	1,929,967	14,871	2,107,698	11
			-	494,217	35,070	529,287	12
			-	31,998	2,991	34,989	13
			191,104	2,479,970	-	2,671,074	14
			20,171	215,643	-	235,814	15
			49,131	560,526	-	609,656	16
			24,944	219,188	-	244,133	17
			4,223	1,157,964	-	1,162,187	18
			-	(4,883)	4,883	-	19
			-	55,466	-	55,466	20
			-	63,622	4,516	68,139	21
			-	50,078	-	50,078	22
			-	6,288,704	-	6,288,704	23
			46,604	529,009	-	575,614	24
			3,375	42,799	-	46,174	25
			-	189,453	-	189,453	26
			-	73,053	5,564	78,617	27
			1,256	247,085	14,293	262,634	28
			-	42,466,192	-	42,466,192	29
			-	705,306	-	705,306	30
			-	840,674	-	840,674	31
			113,262	1,543,621	-	1,656,883	32
			-	392,584	-	392,584	33
			-	812,939	-	812,939	34
			-	343,141	23,382	366,523	35
			6,578	249,130	12,498	268,206	36
			49,131	411,594	-	460,726	37
			3,289	32,945	-	36,234	38
			4,042	87,938	-	91,979	39
			-	14,273	894	15,167	40
			-	454,959	-	454,959	41
			-	171,286	-	171,286	42
			-	3,076,396	-	3,076,396	43
			-	32,301	3,957	36,258	44
			119,456	981,139	-	1,100,594	45
			-	1,234,969	72,608	1,307,577	46
			-	726,990	49,196	776,186	47
			-	294,317	22,745	317,063	48
			914,123	7,600,401	-	8,514,523	49
			\$195,322,466	\$1,131,821,021	\$182,610,769	\$1,509,754,255	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
					Actual Demand (MW)		Megawatthours
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Average Monthly Demand (e)	Average Monthly Demand (f)	Purchased (Excluding for Energy Storage) (g)
1	Oswego Cty Energy Recovery	LU	NM-358				2,524
2	Fortistar North Tonowanda, Inc. (oxbow)	LU	NM-498				-
3	US Gypsum Company	LU	NM-1691				1,423
4	Synergy Biogas	LU	NM-1673				2,570
5	Stuyvesant Falls Hydro	LU	NM-1672				12,970
6	Gloversville Johnstown Joint Waste water treatment	LU	NM-1764				1,484
7	Owens Corning	LU	NM-1796				45
8	St. Joseph Hospital	LU	NM-1824				2,733
9	Synergy Biogas		NM-1850				-
10							
11							-
12	Municipalities						-
13	Brocton, Village of (Borderline)	RQ					47
14	Frankfort Power and Light (Borderline)	RQ					450
15	Richmondville, Village of (Borderline)	RQ					106
16	Wellsville, Village of (Borderline)	RQ					15
17							
18							
19	New York Power Authority - Niagara	LF	NM-1305				191,625
20							-
21	WINDMILL GENERATION						-
22							-
23	FARM WASTE						-
24	Walker Farms	OS					-
25							-
26	PHOTOVOLTAIC GENERATION						-
27	Distributed Generation Avoided Costs						5,010
28	VDER - Energy Component						2,213,846
29	VDER - Capacity Component						-
30	VDER - Environmental Component						-
31							-
32	RTO/ISO						-
33	New York State ISO	EX	ISO-MKT-SVC				14,346,829
34							-
35	Energy Marketers	OS					-
36	East Pulaski	OS					-
37	Constellation Zone F Swap	OS					-
38	Brookfield Energy Markerting	OS					-
39	CONSTELLATION ENERGY GENERATION	OS					-
40	BP Energy Marketing	OS					-
41	TFS Energy Futures, LLC	OS					-
42	Evolution Marketing	OS					-
43	Snapper Creek Energy - NIMO	OS					-
44	RWE CLEAN ENERGY WHOLESALE SERV	OS					-
45	Dynegy Inc.	OS					-
46	Mercuria Energy America LLC						-
47	New York Power Authority						-
48	Marex						-
49	NYSERDA						-
50	Canadian Niagara Power						-
51	Others						-
52	Revenue from Reg Mechanisms						-
53							
54	Total						17,908,182

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	Line No.
			-	143,135	6,620	149,755	1
			-	(78,130)	-	(78,130)	2
			1,739	64,979	-	66,718	3
			-	134,027	-	134,027	4
			-	676,053	51,782	727,835	5
			3,831	87,371	-	91,202	6
			226	3,038	-	3,264	7
			9,571	209,523	-	219,094	8
			2,621	(2,621)	-	-	9
							10
			-	-	-	-	11
			-	-	-	-	12
			-	3,211		3,211	13
			-	38,546		38,546	14
			-	12,826		12,826	15
			-	1,645		1,645	16
							17
			-	9,489,943		9,489,943	19
			-	-	-	-	20
			-	-	-	-	21
			-	-	-	-	22
			-	-	-	-	23
			-	-	-	-	24
			-	-	-	-	25
			-	-	-	-	26
			-	517,008		517,008	27
			-	118,136,010		118,136,010	28
			-	36,589,478		36,589,478	29
			-	244,845		244,845	30
			-	-	-	-	31
			-	-	-	-	32
			147,685,542	977,274,760	94,240,143	1,219,200,445	33
			-	-	-	-	34
						-	35
					(11,904)	(11,904)	36
				(105,057,682)		(105,057,682)	37
			7,012,000			7,012,000	38
			12,784,500			12,784,500	39
			2,250,000			2,250,000	40
			41,592			41,592	41
			32,868			32,868	42
			6,552			6,552	43
			7,652,000			7,652,000	44
			1,300,000			1,300,000	45
			10,802,000			10,802,000	46
			3,295,000			3,295,000	47
			2,208			2,208	48
					114,061,014	114,061,014	49
				(2,600,326)		(2,600,326)	50
					(12,704)	(12,704)	51
					(26,087,055)	(26,087,055)	52
							53
			\$195,322,466	\$1,131,821,021	\$182,610,769	\$1,509,754,255	54

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)		Purchased Megawatthours (Excluding for Energy Storage)
					Average Monthly P Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
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49							
50	Total						17,908,182

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						-	1
						-	2
						-	3
						-	4
						-	5
						-	6
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							49
			\$195,322,466	\$1,131,821,021	\$182,610,769	\$1,509,754,255	50

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year. OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	NYPA (TSC)	NYPA	NYPA NYS Municipal Customers	OS
2	NYPA	NYPA	Niagara Frontier Transit Authority	OLF
3	NYPA	NYPA	NYPA NYS Municipal Customers	OLF
4	NYPA	NYPA	Consolidated Edison	OS
5	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OLF
6	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OS
7	LIPA	NYPA	LIPA	OLF
8	LIPA	LIPA	LIPA	OLF
9	NYSEG	NYSEG	NYSEG	OLF
10	City of Watertown	City of Watertown	City of Watertown	OLF
11	Selkirk Co-Gen	Selkirk Co-Gen	Consolidated Edison	OLF
12	Sithe Independence	Sithe Independence	Consolidated Edison	OLF
13	Indeck	Indeck	Consolidated Edison	OLF
14	Muni Wheels / OATT	Various	Various	OS
15	RG&E Tx Capacity Charge	Various	Various	OLF
16	ISO External Trans. TSC	Various	Various	OS
17	NYMPA, Misc Villages, Jamestown, Griffiss (TSC)	Various	Various	OS
18	New York Power Authority	New York Power Authority	New York Power Authority	OS
19	Brookfield Renewable	Support	Support	OS
20	Carthage	Support	Support	OS
21	City of Oswego	Support	Support	OS
22	City of Salamanca	Support	Support	OS
23	Sithe	Support	Support	OS
24	Indeck Olean	Support	Support	OS
25	Lake Colby	Support	Support	OS
26	Marcy Facts	Support	Support	OS
27	Rensselaer Generating	Support	Support	OS
28	American Ref-Fuel Covanta	Support	Support	OS
29	South Glens Falls	Support	Support	OS
30	Copenhagen Associates	Support	Support	OS
31	Lyonsdale Biomass, LLC	Support	Support	OS
32	Northern Electric Power	Support	Support	OS
33	Hydro Development Group	Support	Support	OS
34	Canadian Niagara Power	Support	Support	OS
35	Nine Mile Point Unit 1	Support	Support	OS
36	From Insert Page A			
37	Total			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")						
FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent. FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract. OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract. SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year. NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
NYISC Various	NYPA NYS Muni	NYPA NYS Muni		82,030	82,030	
136 Various	Niagara Frontier	Niagara Frontier				
18 Various	NYPA NYS Muni	NYPA NYS Muni	7	0	0	
180 Various	Crescent Vischer	Crescent Vischer				
141 Nine Mile 2 Station	Central Hudson Gas	Central Hudson Gas	1,236			
55 North Catskill	North Catskill	North Catskill				
142 Fitzpatrick	Consolidated Edison	Consolidated Edison	1,704			
142 Nine Mile 2 Station	Consolidated Edison	Consolidated Edison	2,472			
165 Various	Various	Various	2,244			
174 Watertown Hydro	Watertown Muni	Watertown Muni		10,601	10,601	
171 Selkirk Station	Consolidated Edison	Consolidated Edison				
178 Sithe Station	Consolidated Edison	Consolidated Edison				
175 Indeck Station	Consolidated Edison	Consolidated Edison				
NYISC Various	Various	Various				
178 Various	Various	Various				
NYISC Various	Various	Various		615,252	615,252	
NYISC N/A	Various	Various		2,701,712	2,701,712	
NYISC Edic Substation	Edic Substation	Edic Substation				
ER09- Brookfield Renewable	Brookfield Renewable	Brookfield Renewable				
ER08- Carthage	Carthage	Carthage				
CLA 2:City of Oswego	City of Oswego	City of Oswego				
ER95- City of Salamanca	City of Salamanca	City of Salamanca				
ER15- Sithe	Sithe	Sithe				
ER99- Indeck Olean	Indeck Olean	Indeck Olean				
ER09- Lake Colby	Lake Colby	Lake Colby				
CLA 2:Marcy Facts	Marcy Facts	Marcy Facts				
ER07- Rensselaer Generating	Rensselaer Generating	Rensselaer Generating				
ER07- American Ref-Fuel Gt	American Ref-Fuel Gt	American Ref-Fuel Gt				
QF/ PF Existing Circuit at Glen	High Side of GSU at the facility	High Side of GSU at the facility				
ER17- Middle Road Station	Middle Road Station	Middle Road Station				
SA No Lyonsdale facility	Burrows paper tap	Burrows paper tap				
QF/ PF Existing Circuit - Mohic	High side of GSU at the facility	High side of GSU at the facility				
CLA 0:Fowler Facilities	Fowler Facilities	Fowler Facilities				
CLA 0:Fort Erie	Fort Erie	Fort Erie				
Nine Mile Point Unit 1	Nine Mile Point Unit 1	Nine Mile Point Unit 1				
			7,663	3,409,594	3,409,594	

Name of Respondent Niagara Mohawk Power Corp.	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in columns (i) and (j) the total megawatt-hours received and delivered. 9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$1,100,094	\$1,100,094	1
			\$0	2
-		17,386	\$17,386	3
			\$0	4
2,175,360			\$2,175,360	5
		195,300	\$195,300	6
2,999,040			\$2,999,040	7
4,350,720			\$4,350,720	8
3,769,920			\$3,769,920	9
-		78,640	\$78,640	10
			\$0	11
			\$0	12
			\$0	13
			\$0	14
319,896			\$319,896	15
		9,102,713	\$9,102,713	16
		36,172,161	\$36,172,161	17
		489,598	\$489,598	18
		22,958	\$22,958	19
		5,681	\$5,681	20
		6,200	\$6,200	21
		2,400	\$2,400	22
		75,240	\$75,240	23
		(10,638)	(\$10,638)	24
		4,096	\$4,096	25
		93,110	\$93,110	26
		73,750	\$73,750	27
		24,074	\$24,074	28
		2,523	\$2,523	29
		23,352	\$23,352	30
		0	\$0	31
		8,411	\$8,411	32
		46,881	\$46,881	33
		46,032	\$46,032	34
		12,575	\$12,575	35
	-	\$14,163	\$14,163	36
\$13,614,936	\$0	\$47,606,700	\$61,221,636	37

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Nine Mile Point Unit 2	Support	Support	OS
2	Delaware Cty	Support	Support	OS
3				
4				
5				
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63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
	Nine Mile Point Unit 2	Nine Mile Point Unit 2				
	Delaware Cty	Delaware Cty				
						3
						4
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						64
			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$12,575	\$12,575	1
		1,587	\$1,587	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
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			0	20
			0	21
			0	22
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			0	47
			0	48
			0	49
			0	50
			0	51
			0	52
			0	53
			0	54
			0	55
			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
			0	64
\$0	\$0	\$14,163	\$14,163	65

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column 9e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Niagara Mohawk - TCC Auction Revenue	FNS	NYISO OATT	\$33,692,104	\$130,249,178
2	Niagara Mohawk - Congestion Revenue	FNS	NYISO OATT	-	-
3	Niagara Mohawk - Congestion Balancing	FNS	NYISO OATT	3,463,371	8,755,320
4	Niagara Mohawk - TCC Monthly Revenue	FNS	NYISO OATT	87,328	331,323
5	Niagara Mohawk - Special Projects Revenue			19,911,252	61,820,205
6					
7					
8					
9					
10					
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39					
40	TOTAL			\$57,154,055	\$201,156,027

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) ☐ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the year reported. 3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler." 4. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 5. Report in columns (c) and (d) the total megawatthours received and delivered by the provider of the transmission service. 6. In columns (e) through (h), report expenses as shown on bills or vouchers rendered to the respondent. In column (e), provide demand charges. In column (f), provide energy charges related to the amount of energy transferred. In column (g), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (h). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered. 7. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401. 8. Footnote entries and provide explanations following all required data.								
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatthours Received (c)	Megawatthours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								\$0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	From Insert Page							0
16	Total		0	0	\$0	\$0	\$0	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	Research and Development Activities	\$3,753,101		
8	Environmental activities Expenses	18,632,184		
9	Meter Data Services	483,099		
10	Expense as Built	(654,406)		
11				
12	Other	793,962		
13				
14	Subtotal	23,007,940		
15				
16				
17	<u>Gas</u>			
18	Research and Development Activities	903,557		
19	Environmental activities Expenses	3,273,363		
20	Expense as Built	200,254		
21	Other	184		
22				
23				
24	Subtotal	4,377,358		
25				
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51	Total	\$27,385,298		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 20	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)						
1. Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$149,145	\$149,145
2	Steam Production Plant	-				-
3	Nuclear Production Plant	-				-
4	Hydraulic Production Plant-Conventional	15,829				15,829
5	Hydraulic Production Plant-Pumped Storage	-				-
6	Other Production Plant	91,392				91,392
7	Transmission Plant	116,655,141				116,655,141
8	Distribution Plant	234,635,416				234,635,416
9	Regional Transmission and Market Operation Plant	483,266				483,266
10	General Plant	9,927,590				9,927,590
11	Common Plant- Electric & Tran	6,573,441				6,573,441
12	TOTAL	\$368,382,075	\$0	\$0	\$149,145	\$368,531,220
B. Basis for Amortization Charges						
Base and Rates for Amortization of Electric Plant(404 & 405)						
Utility Account		Base	Rate			
<u>Account 404</u>						
<u>Account 405</u>						
*Base is calculated in thousands						

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026		Year of Report December 31, 2025	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)									
C. Factors Used in Estimating Depreciation Charges									
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)		
1	Intangible Plant								
2	30100								
3	30200	6,358							
4	30300								
5	Subtotal	\$6,358							
6									
7	Hydraulic Production Plant								
8	330								
9	Subtotal	0							
10									
11	Other Production Plant								
12	34600	1,935	20	0.000%	5.000%				
13	Subtotal	\$1,935							
14									
15	Transmission								
16	35000	58							
17	35010	10,827							
18	35020	1,876							
19	35030	62,775							
20	35040	42,413	75	0.000%	1.333%	R4	42.32		
21	35100	11,263	15	0.000%	6.667%	S3	9.53		
22	35200	74,684	60	-40.000%	2.333%	R2	140.37		
23	35300	1,752,936	45	-15.000%	2.556%	R1	138.90		
24	35310	5,564	45	-15.000%	2.556%	R1	34.41		
25	35355	55,600	20	-5.000%	5.250%	S4	4.10		
26	35400	129,329	75	-60.000%	2.133%	R4	28.27		
27	35500	1,416,502	60	-50.000%	2.500%	R1.5	48.57		
28	35555	93,490	60	-50.000%	2.500%	R1.5	57.41		
29	35600	46,272	75	-60.000%	2.133%	R2	65.67		
30	35610	598,825	75	-60.000%	2.133%	R2	65.40		
31	35620	474,518	75	-60.000%	2.133%	R2	59.93		
32	35630	782	75	-60.000%	2.133%	R2	70.70		
33	35710	13,747	75	-5.000%	1.400%	R4	48.81		
34	35720	33,260	75	-5.000%	1.400%	R4	44.27		
35	35800	191,155	75	-30.000%	1.733%	R3	53.68		
36	35900	16,451	75	0.000%	1.333%	R4	66.38		
37	35910	650							
38	Subtotal	\$5,032,977							
39									
40	Distribution								
41	36000	45							
42	36010	11,061							
43	36015	243	75	0.000%	1.333%	R4	66.96		
44	36020	1,055	75	0.000%	1.333%	R4	68.30		
45	36025	68,133	75	0.000%	1.333%	R4	64.19		
46	36100	69,690	75	-25.000%	1.667%	R2.5	55.80		
47	36200	1,278,219	60	-15.000%	1.917%	R1	50.61		
48	36210	3,775	60	-15.000%	1.917%	R1	45.67		
49	36255	64,143	20	-5.000%	5.250%	S3	8.75		
50	36275	44,923	10	0.000%	10.000%	S6	0.45		
51	36300	82,528	15	0.000%	6.667%	S2	0.00		
52	36400	1,685,033	65	-45.000%	2.231%	R1.5	51.15		
53	36500	1,889,663	60	-45.000%	2.417%	R3	43.13		
54	36503	17,898	60	-45.000%	2.417%	R3	54.97		
55	36610	195,847	70	-20.000%	1.714%	R2	55.98		
56	36620	137,891	70	-20.000%	1.714%	R2	52.41		
57	36710	978,577	70	-30.000%	1.857%	R3	54.02		
58	36810	131,465	35	-15.000%	3.286%	R1.5	27.16		
59	36820	855,810	35	-15.000%	3.286%	R1.5	25.21		
60	36830	524,342	35	-15.000%	3.286%	R1.5	24.68		
61	36910	379,808	55	-60.000%	2.909%	R4	30.54		
62	36920	9,991	63	-5.000%	1.500%	R4	35.04		
63	36921	227,069		-25.000%	1.667%	R2	59.71		
64	37010	50,212	15	-15.000%	7.667%	S2.5	4.42		
65	37020	38,242	15	-15.000%	7.667%	S2.5	7.81		
66	37030	26,767	15	-15.000%	7.667%	S2.5	5.89		
67	37035	33,596	15	-15.000%	7.667%	S2.5	1.81		
68	37100	7,713	40	-15.000%	2.875%	R1.5	19.93		

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3	37109	6,668	40	-15.000%	2.875%	R1.5	35.63
4	37130	3,108	40	-15.000%	2.875%	R1.5	37.19
5	37310	31,492	40	-30.000%	3.250%	R1.5	22.35
6	37311	18,970	20	-30.000%	6.500%	R1.5	10.24
7	37320	80,580	40	-30.000%	3.250%	R1.5	28.07
8	37321	21,440	20	-30.000%	6.500%	S3	7.78
9	37330	37,342	20	-30.000%	6.500%	S3	15.84
10	37340	14,097	20	-30.000%	6.500%	S3	17.79
11	37400	343					
12	Subtotal	\$9,027,779					
13							
14	Energy Storage						
15	38703	5,686	10	0.000%	6.667%		
16	Subtotal	\$5,686					
17							
18	General:						
19	38900	2,339					
20	38910	2					
21	39000	155,429	50	-15.000%	2.300%	R0.5	280.91
22	39100	63	5	0.000%	20.000%	SQ	0.50
23	39110	3,420	15	0.000%	6.667%	SQ	7.83
24	39120	9,080	5	0.000%	20.000%	SQ	1.66
25	39200	56	12	0.000%	8.330%	SQ	0.00
26	39222	8,694	10	0.000%	10.000%	SQ	0.67
27	39300	320	32	0.000%	3.125%	SQ	20.92
28	39400	5,307	32	0.000%	3.125%	SQ	17.43
29	39410	2,511	25	0.000%	4.000%	SQ	14.74
30	39420	51,054	25	0.000%	4.000%	SQ	15.61
31	39500	25,120	30	0.000%	3.333%	SQ	23.76
32	39600	0	10	0.000%	10.000%	SQ	0.00
33	39710	3	15	0.000%	6.667%	SQ	12.50
34	39720	190	15	0.000%	6.667%	SQ	2.50
35	39730	131	15	0.000%	6.667%	SQ	5.46
36	39735	0	15	0.000%	6.667%	SQ	0.00
37	39750	6,682	15	0.000%	6.667%	SQ	0.00
38	39760	2,129	15	0.000%	6.667%	SQ	12.73
39	39780	803	15	0.000%	6.667%		
40	39800	9,020	35	0.000%	2.860%	SQ	4.37
41	39801	1,425	35	0.000%	2.860%	SQ	29.88
42	39810	990	35	0.000%	2.860%	SQ	33.75
43	39855	150	35	0.000%	2.860%	SQ	15.66
44	39856	31,661	35	0.000%	0.03	SQ	3.50
45	39910	1,866					
46							
47	Subtotal	\$318,445					
48	Total	\$14,393,180					

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
Report the information specified below. Deductions, of the Uniform System of Accounts. Amounts given, for the respective income deduction of less than 5% of each account total for the year (or \$1,000, charges accounts. Provide a subhead whichever is greater) may be grouped by classes within account and a total for the account. At the above accounts. may be added if deemed appropriate with (c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on (a) Miscellaneous Amortization (Account 425)-For each associated company to which interest on debt was incurred during the year, indicate the amount and the nature of items included in this account interest rate respectively for (a) advances on notes, (b) account charged, the total of amortization advances on open account, (c) notes payable, (d) accounts payable, and the period of amortization. payable, and (e) other debt, and total interest. Explain the (b) Miscellaneous Income Deduction: nature of other debt on which interest was incurred during year, and amount of other income deduction for the year. as required by Accounts 426.1, Donations (Account 426.1)-Report Insurance; 426.3, Penalties; 426.4, Expenses; 426.5, Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate Civic, Political and Related Activities; a for other interest charges incurred during the year.			
Line No.	Item (a)	Amount (b)	
1	Miscellaneous Amortization (Account 425)		
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$0	
11	Donations (Account 426.1)		
12	The Economic Development Group Inc.	\$570,654	
13	American Red Cross National HQ	241,298	
14			
15	Donations less than 5%	4,241,496	
16			
17			
18			
19			
20			
21			
22			
23			
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40			
41	Total	\$5,053,448	

If applicable, see insert pages below:

Niagara Mohawk Power Corporation			April 20, 2026	December 31, 2025
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
Line No.	Item (a)	Amount (b)		
1	<u>Life Insurance (Account 426.2)</u>			
2	Deferred Compensation - Life Insurance	1,738,267		
3				
4				
5				
6				
7	Total	\$1,738,267		
8	<u>Penalties (Account 426.3)</u>			
9	Customer Service Standards	9,187		
10	Miscellaneous	3,904		
11				
12				
13				
14				
15	Total	\$13,091		
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>			
17	Lobbying	1,272,866		
18				
19				
20				
21				
22				
23				
24				
25				
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27				
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30				
31				
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42				
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45				
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48				
49				
50				
51				
52	Total	\$1,272,866		

Niagara Mohawk Power Corporation		April 20, 2026	December 31, 2025
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
Line	Item (a)	Amount (b)	
1	<u>Other Deductions (Account 426.5)</u>		
2	Levelization Amortization	109,394,032	
3	Miscellaneous	4,062,210	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$113,456,242	
16	<u>Interest on Debt to Associated Companies (Account 430)</u>		
17	Interest on Money pool	15,569,271	
18			
19			
20			
21			
22			
23			
24			
25	Total	\$15,569,271	
26			
27	<u>Other Interest Expense (Account 431)</u>		
28	Deferred CEF Interest Expense	11,598,277	
29	Deferred EES Interest Expense	5,831,570	
30	NMPC Gas Community Carrying Charge	5,366,727	
31	NMPC Electric Community Carrying Charge	(16,595,901)	
32	Environment and Miscellaneous Interest	1,956,146	
33	Energy Highway Asset Sale & Lease	6,540,596	
34	Nuclear Disposal Interest	8,602,722	
35	TRAC Carrying Charges	10,442,640	
36	Construction & TU on Deposit	2,158,764	
37	Miscellaneous	(1,522,077)	
38			
39	Total	\$34,379,464	
40			
41			
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52			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common. 2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	Public Service Commission of the State of				
2	New York (NYPSC)				
3					
4	Expense of the NY PSC				
5	General PSC Annual Assessments - Electric	11,663,780		11,663,780	
6	General PSC Annual Assessments - Gas	2,376,423		2,376,423	
7					
8	ERDA Assessments - Electric	3,753,101		3,753,101	
9	ERDA Assessments - Gas	902,850		902,850	
10					
11	Temporary 18-A Assessments - Electric				(1,194,556)
12	Temporary 18-A Assessments - Gas				(658,740)
13					
14	Rate Case Expense Deferred - 2017				
15	17-E-0238 Amortization (Apr 2018 - Jun 2021)				(768,167)
16	17-G-0239 Amortization (Apr 2018 - Jun 2021)				(604,569)
17					
18	Rate Case Expense Deferred - 2020				
19	20-E-0380 Amortization (Jul 2021 - Jun 2024)		161,764	161,764	(570,474)
20	20-G-0381 Amortization (Jul 2021 - Jun 2024)		156,012	156,012	(645,234)
21					
22	Rate Case Expense Deferred - 2024				
23	24-E-0322 Amortization (Apr 2025 - Mar 2028)		727,815	727,815	1,198,456
24	24-G-0323 Amortization (Apr 2025 - Mar 2028)		137,582	137,582	1,147,546
25					
26	Management Audit Expense Deferred				
27	RC 24 (Apr 25 - Mar 28)		0	0	0
28	RC 24 (Apr 25 - Mar 28)		0	0	0
29					
30	DEI Consultant Expense Deferred (Case 22-M-0314)				
31	Electric DEI Expense		0	0	87,680
32	Gas DEI Expense		0	0	33,118
33					
34	Incentive comp Audit Expense Deferred				
35	RC 24 (Apr 25 - Mar 28)				
36	RC 24 (Apr 25 - Mar 28)				
37					
38					
39					
40	MISCELLANEOUS:				0
41					0
42	Miscellaneous FERC and PSC expenses relating		317,416	317,416	
43	to permit fees, regulatory requirements, legal		66,956	66,956	
44	fees, environmental activities, and other				
45	various matters.				
46					
47					
48					
49					
50					
51					
52					
53	TOTAL	\$18,696,154	\$1,567,545	\$20,263,699	(\$1,974,940)

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.							
Expenses Incurred During Year				Amortized During Year			
Charged Currently to							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
							3
							4
Electric	928	11,663,780					5
Gas	928	2,376,423					6
							7
Electric	930.2	3,753,101					8
Gas	930.2	902,850					9
							10
Electric						(1,194,556)	11
Gas						(658,740)	12
							13
							14
Electric						(768,167)	15
Gas						(604,569)	16
							17
							18
Electric	928	36,316		928	125,448	(695,922)	19
Gas	928	7,733		928	148,279	(793,513)	20
							21
							22
Electric	928	347,012	434,846	928	380,803	1,252,499	23
Gas	928	(186,927)	430,150	928	324,509	1,253,187	24
							25
							26
Electric			429,875			429,875	27
Gas			86,751			86,751	28
							29
							30
			3,539			91,219	31
			1,335			34,453	32
							33
							34
			73,117			73,117	35
			14,755			14,755	36
							37
							38
							39
							40
							41
Electric	928	317,416					42
Gas	928	66,956					43
							44
							45
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		\$19,284,660	\$1,474,368		\$979,039	(\$1,479,611)	53

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)				
1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.) 2. Indicate in column (a) the applicable classification, as shown below. Classifications: A. Electric and Gas R, D & D Performed Internally (1) Generation a. Hydroelectric i. Recreation, fish, and wildlife ii. Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) System Planning, Engineering and Operation (3) Transmission a. Overhead b. Underground (4) Distribution (5) Regional Transmission and Market Operation (6) Environment (other than equipment) (7) Other (Classify and include items in excess of \$50,000.) (8) Total Cost Incurred B. Electric and Gas R, D & D Performed Externally by the Electric Power Research Institute, the Electric Power Research Council or the Electric Power Research Institute				
Line No.	Classification (a)	Description (b)		
1	A (7)	R&D Related Activities		
2	B (4)	ERDA Assessment		
3				
4		R&D Operations		
5		\$0 in Transmission - Internal		
6		\$924,846 in Transmission - External		
7				
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37				
38	Total			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(1) Research Support to the Electrical Research Council or the Electric Power Research Institute (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
707		930.2	707		1
	\$4,655,951	930.2	\$4,655,951		2
					3
					4
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\$707	\$4,655,951		\$4,656,658	\$0	37
					38

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate		lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$226		
4	Transmission	20,663,748		
5	Regional Market			
6	Distribution	73,232,326		
7	Customer Accounts	24,287,522		
8	Customer Service and Informational	27,710,748		
9	Sales	331,015		
10	Administrative and General	83,029,602		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	229,255,187		
12	Maintenance			
13	Production			
14	Transmission	11,004,317		
15	Regional Market			
16	Distribution	95,472,736		
17	Administrative and General	3,209,679		
18	TOTAL Maint. (Total of lines 12 thru 15)	109,686,732		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	226		
21	Transmission (Enter Total of lines 4 and 14)	31,668,065		
22	Regional Market (Enter Total of lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	168,705,062		
24	Customer Accounts (Transcribe from line 7)	24,287,522		
25	Customer Service and Informational (Transcribe from line 8)	27,710,748		
26	Sales (Transcribe from line 9)	331,015		
27	Administrative and General (Enter Total of lines 10 and 17)	86,239,281		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	\$338,941,919	\$24,586	\$338,966,505
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing	1,379,553		
35	Transmission	2,191,615		
36	Distribution	24,701,982		
37	Customer Accounts	12,360,567		
38	Customer Service and Informational	7,895,140		
39	Sales	260,454		
40	Administrative and General	27,026,137		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	\$75,815,448		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission	824,703		
48	Distribution	20,107,487		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	\$20,932,190		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
No.	Classification (a)	Line Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
51	Total Operation and Maintenance				
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-			
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-			
54	Other Gas Supply (Enter Total of lines 30 and 42)	-			
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,379,553			
56	Transmission (Lines 32 and 44)	3,016,318			
57	Distribution (Lines 33 and 45)	44,809,469			
58	Customer Accounts (Line 34)	12,360,567			
59	Customer Service and Informational (Line 35)	7,895,140			
60	Sales (Line 36)	260,454			
61	Administrative and General (Lines 37 and 46)	27,026,137			
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	96,747,638	(9,118)	96,738,520	
63	Other Utility Departments			-	
64	Operation and Maintenance			-	
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$435,689,557	\$15,468	\$435,705,025	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	320,376,348	10,955,646	331,331,994	
69	Gas Plant	77,759,429	2,234,812	79,994,241	
70	Other			0	
71	TOTAL Construction (Total of lines 65 thru 67)	\$398,135,777	\$13,190,458	\$411,326,235	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	24,688,372	27,591	24,715,963	
74	Gas Plant	2,636,299	12,396	2,648,695	
75	Other			0	
76	TOTAL Plant Removal (Total of lines 70 thru 72)	27,324,671	39,987	27,364,658	
77	Other Accounts (Specify):				
78	Other work in progress (174)	2,602,173	600	2,602,773	
79					
80	Misc Income Deductions	499,592	295,266	794,858	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95					
96					
97					
98	TOTAL Other Accounts	\$3,101,765	\$295,866	\$3,397,631	
99	TOTAL SALARIES AND WAGES	\$864,251,770	\$13,541,779	\$877,793,549	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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COMMON UTILITY PLANT AND EXPENSES

- | | |
|--|---|
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant</p> | <p>to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> |
|--|---|

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance
301	Organization						\$0
302	Franchises & Consents						0
303	Miscellaneous Intangible Plant						
	Total Intangible Plant	0	0	0	0		0
	Other (Specify)						
	Total Other	0	0	0	0		0
389	Land & Land Rights	\$5,164,964	\$1,556,059	\$0	\$0		\$6,721,023
390	Structures & Improvements	279,849,462	19,366,918	(1,329,861)	-		297,886,519
391	Office Furniture & Equipment	3,510,282	-	(1,314,457)	-		2,195,825
392	Transportation Equipment	748,748	-	-	-		748,748
393	Stores Equipment	295,613	-	(108,170)	-		187,443
394	Tools, Shop & Garage Equipmt.	9,392,945	656,884.00	(200,969)	-		9,848,860
395	Laboratory Equip	0	-	-	-		-
396	Power Operated Equipment	0	-	-	-		-
397	Communication Equipment	7,745,669	-	(7,439,537)	-		306,132
398	Misc. Equipment	99,417	-	-	-		99,417
399	Asset Retirement cost	1,157,106	-	(13,262)	-		1,143,844
	Total General Plant	307,964,206	21,579,861	(10,406,256)	0	0	319,137,811
	Total Common Utility Plant	\$307,964,206	\$21,579,861	(\$10,406,256)	\$0	\$0	\$319,137,811

Departmental Allocation of Common Items

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
COMMON UTILITY PLANT AND EXPENSES (CONTINUED)			
<u>RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT</u>			
Balance January 1, 2025		\$90,076,929	
Depreciation and Amortization Provisions for year charged to:			
Depreciation - Electric		6,573,441	
Depreciation - Gas		1,346,367	
Total Depreciation and Amortization Provisions		7,919,808	
Net Charges for Plant Retired:			
Book Cost of Plant Retired		(10,406,256)	
Cost of Removal		(2,244,334)	
Salvage (Credit)		10,437	
Net Charges for Plant Retired		(12,640,153)	
Other Debit or Credit Items:			
Asset Retirement Obligation Adjustment		68,842	
Net increase in Retirement Work in Progress		(1,254,914)	
Gain or loss		10,114	
Removal Work in Progress		(14,253)	
ARO Adjustment			
Balance December 31, 2025		\$84,166,373	Page 201 line 22 column (h)
<u>Common Utility Expenses and Departmental Allocation</u>			
Depreciation Expense			
Allocation Factors to Common Plant Assets			
17% Gas Segment			
83% Electric Segment			

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025	
Amounts Included in ISO/RTO Settlement Statements					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	\$343,784,984	\$131,485,729	\$223,458,655	\$250,485,642
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services	23,756,156	20,395,358	20,786,548	30,266,741
7	Other Items (list separately)				
8	Installed Capacity	24,583,880	36,987,345	52,480,530	35,620,347
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42					
43					
44					
45					
46					
47	TOTAL	\$392,125,021	\$188,868,432	\$296,725,733	\$316,372,730

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year/Period of Report December 31, 2025
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.

(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.

(5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchase for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	20,561,002	mwh	\$37,621,908			
2	Reactive Supply and Voltage		mwh	7,607,571		MVAr	
3	Regulation and Frequency Response		mwh	3,865,533			
4	Energy Imbalance		mwh	0			
5	Operating Reserve - Spinning			17,660,947			
6	Operating Reserve - Supplement		Combined w/line 5				
7	Other - Black Start		mwh	112,493			
8	Total (Lines 1 thru 7)	20,561,002		\$66,868,452	0		\$ -

Name of Respondent Niagara Mohawk Power Corporation				This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Day, Yr) April 20, 2026		Year/Period of Report December 31, 2025		
Monthly Transmission System Peak Load										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	firm Network Service for Self (e)	firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservation (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Services (j)
1	January	6,134	8	HE 18	4,869	368	897			
2	February	5,818	17	HE 19	4,628	293	897			
3	March	5,555	2	HE 19	4,322	336	897			
4	Total for Quarter 1	17,507			13,819	997	2,691	0	0	
5	April	5,377	8	HE 21	4,140	340	897			
6	May	5,322	15	HE 21	4,067	322	933			
7	June	6,989	24	HE 20	5,788	268	933			
8	Total for Quarter 2	17,688			13,995	930	2,763	0	0	
9	July	7,096	24	HE21	5,921	242	933			
10	August	7,064	12	HE21	5,923	208	933			
11	September	5,538	3	HE20	4,421	184	933			
12	Total for Quarter 3	19,698			16,265	634	2,799	0	0	
13	October	5,273	6	HE19	4,128	212	933			
14	November	5,319	26	HE18	4,125	297	897			
15	December	5,975	23	HE18	4,738	340	897			
16	Total for Quarter 4	16,567			12,991	849	2,727	0	0	
17	Total Year to Date/Year	71,460			57,070	3,410	10,980	0	0	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,474,203
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	4,754
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	0
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	52,305
7	Other		28	Total Energy Losses	1,376,920
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	17,908,182
10	Purchases	17,908,182			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	3,409,594			
18	Delivered	3,409,594			
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	17,908,182			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

- sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	244	5,236	8	HE18
32	February	709	4,921	17	HE19
33	March	44	4,657	2	HE19
34	April	959	4,480	8	HE21
35	May	585	4,389	15	HE21
36	June	204	6,056	24	HE20
37	July	427	6,162	24	HE21
38	August	444	6,131	12	HE21
39	September	535	4,605	3	HE20
40	October	58	4,339	6	HE19
41	November	734	4,421	26	HE18
42	December	207	5,077	23	HE18
43	TOTAL	5,150			

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
ENERGY STORAGE OPERATIONS (Small Plants)				
1. Small Plants are plants less than 10,000 KW. 2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location. 3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project. 4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. 5. If any other expenses, report in column (i) and footnote the nature of the item(s).				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1	East Pulaski Station-2MW/3MWh	Distribution	Pulaski, New York	\$6,054,654
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39	Total	0	0	\$6,054,654

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g).

In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(e)	(f)	
1	Clay	Dewitt	345		Lattice, Wood	15.09		1
2	Dewitt	Lafayette	345		Steel, Wood, Lattice	8.31		1
3	Nine Mile Point 1	Clay	345		Wood, Lattice, Steel	27.56		1
4	Nine Mile Point 1	Scriba	345		Lattice, Steel	0.40		1
5	Oswego	Lafayette	345		Wood, Lattice, Steel	48.17		1
6	Oswego	Volney	345		Wood, Steel, Lattice	13.41		1
7	Oswego	Volney	345		Wood, Steel, Lattice	13.41		1
8	Scriba	Volney	345		Wood, Lattice, Steel	8.82		1
9	Scriba	Volney	345		Wood, Steel	8.87		1
10	Volney	Clay	345		Wood, Lattice, Steel	18.47		1
11	Independence	Scriba	345		Steel	2.79		1
12	Edic	New Scotland	345		Lattice, Steel, Wood	77.21		1
13	Marcy	Edic	345		Wood	0.07		1
14	Marcy	New Scotland	345		Steel, Lattice, Wood	83.91		1
15	Volney	Marcy	345		Lattice, Wood, Steel	65.56		1
16	Alps	Berkshire	345		Wood, Lattice	8.87		1
17	Leeds	Hurley	345		Unknown	0.18		1
18	Athens	Pleasant Valley	345		Lattice, Steel	39.17		1
19	Leeds	Pleasant Valley	345		Lattice, Wood, Steel	38.76		1
20	New Scotland	Alps	345		Wood, Steel, Lattice	12.94		1
21	New Scotland	Leeds	345		Lattice	25.73		1
22	New Scotland	Leeds	345		Lattice, Wood	25.86		1
23	Reynolds Road	Alps	345		Wood, Lattice, Steel	11.10		1
24	Independence	Clay	345		Steel, Wood, Lattice	29.14		1
25	Leeds	Athens	345		Steel	0.49		1
26	Reynolds Road	Empire	345		Steel	8.12		1
27	Lafayette	Clarks Corner	345		Wood, Lattice, Steel	38.59		1
28	Stollie Road	Five Mile Road	345		Wood, Lattice, Steel	25.17		1
29	Pierce Brook (FE)	Five Mile Road	345		Wood, Steel, Lattice	12.34		1
30	Gordon Road	New Scotland	345		Steel, Lattice	13.26		1
31	Conklin	Bailey (North)	345		Underground	0.30		1
32	Conklin	Bailey (South)	345		Underground	0.30		1
33	Beck	Packard	230		Lattice, Wood	4.10		1
34	Dunkirk	South Ripley	230		Wood, Lattice	31.41		1
35	South Ripley	Erie	230		Wood	0.15		1
36	Total					5,666.79	0.00	430

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
216.7 KIWI ACSR	\$900,555	\$4,944,890	\$5,845,445					1
2 - 1192.5 BUNTING ACSR	541,168	5,038,847	5,580,015					2
216.7 KIWI ACSR	1,220,182	22,344,240	23,564,422					3
216.7 KIWI ACSR	0	442,025	442,025					4
2 - 1192.5 BUNTING ACSR	5,625,110	44,763,354	50,388,464					5
2 - 1192.5 BUNTING ACSR	1,743,552	3,825,413	5,568,965					6
2 - 1192.5 BUNTING ACSR	0	5,822,534	5,822,534					7
216.7 KIWI ACSR	208,643	4,321,298	4,529,941					8
2 - 1192.5 BUNTING ACSR	0	0	0					9
216.7 KIWI ACSR	0	887,691	887,691					10
2 - 795 DRAKE ACSR	0	26,608,597	26,608,597					11
2 - 795 DRAKE ACSR	2,627,756	32,934,320	35,562,076					12
Unknown	2,322,341	29,484,868	31,807,209					13
2 - 1192.5 BUNTING ACSR								
2 - 1351.5 DIPPER ACSR								
4 - 1351.5 DIPPER ACSR	0	154,118	154,118					14
2 - 1192.5 BUNTING ACSR								
2 - 1431 BOBOLINK ACSR								
4 - 1351.5 DIPPER ACSR	2,640,639	298,014	2,938,653					15
2 - 1192.5 BUNTING ACSR	2,587,038	25,268,441	27,855,479					16
2 - 1033.5 ORTOLAN ACSR	0	59,438	59,438					17
2 - 795 DRAKE ACSR								
2 - 795 MALLARD ACSR	0	0	0					18
2 - 795 MALLARD ACSR								
2 - 795 DRAKE ACSR	0	0	0					19
2 - 1192.5 BUNTING ACSR								
3 - 1590 LAPWING ACSR	2,587,038	25,268,441	27,855,479					20
2 - 795 DRAKE ACSR	2,018,970	13,740,308	15,759,278					21
2 - 795 DRAKE ACSR	0	0	0					22
2 - 1192.5 BUNTING ACSR	608,370	12,214,589	12,822,959					23
2 - 1192.5 BUNTING ACSR	0	26,608,597	26,608,597					24
2 - 795 DRAKE ACSR	153,716	21,079,520	21,233,236					25
Unknown	0	0	0					26
2 - 1192.5 BUNTING ACSR	0	0	0					27
2 - 1192.5 BUNTING ACSR	0	0	0					28
2 - 1192.5 BUNTING ACSR	0	48,406,929	48,406,929					29
2 - 795 DRAKE ACSR	0	0	0					30
2500 Copper	0	0	0					31
2500 Copper	0	0	0					32
1158.4 ACSR								
1192.5 BUNTING ACSR	26,140	497,147	523,287					33
1192.5 BUNTING ACSR								
1192.5 GRACKLE ACSR	0	0	0					34
1192.5 BUNTING ACSR	612,222	5,006,733	5,618,955					35
	\$37,976,445	\$604,021,196	\$641,997,641	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Niagara Mohawk Power Corporation

April 20, 2026

December 31, 2025

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		60 cycle, 3 phase		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	(h)
1	Gardenville	Dunkirk	230		Wood, Lattice, Steel	33.89		1
2	Gardenville	Dunkirk	230		Wood, Lattice, Steel	47.16		1
3	Huntley	Gardenville	230		Lattice, Steel	20.19		1
4	Huntley	Gardenville	230		Lattice, Steel	20.30		1
5	Niagara	Packard	230		Lattice	3.37		1
6	Niagara	Packard	230		Lattice	3.42		1
7	Packard	Huntley	230		Lattice, Wood, Steel	12.31		1
8	Packard	Huntley	230		Lattice, Steel	12.08		1
9	Adirondack	Porter	230		Wood, Steel, Lattice	54.33		1
10	Edic	Porter	230		Lattice, Wood	0.39		1
11	Porter	Rotterdam	230		Wood, Steel	12.37		1
12	Porter	Rotterdam	230		Wood, Steel	0.02		1
13	Adirondack	Chases Lake	230		Wood	11.05		1
14	Chases Lake	Porter	230		Wood, Steel, Lattice	43.41		1
15	Rotterdam	Eastover	230		Wood, Steel, Lattice	23.52		1
16	Eastover	Bear Swamp	230		Wood, Steel	20.42		1
17	Stebbins Road	Dunkirk	230		Wood, Lattice	13.70		
18								
19	Huntley	Elm	230		Underground	7.90		1
20	Elm	Seneca	230		Underground	3.20		1
21	Elm	Seneca	230		Underground	3.00		1
22	Seneca	Gardenville	230		Underground	3.00		1
23	Seneca	Gardenville	230		Underground	3.10		1
24	Elm Street Bus Tie		230		Underground	0.04		1
25								
26								
27	Various		115		Various	4,342.76		316
28	Various		115		Underground	32.70		31
29	Various		69		Various	219.44		23
30	Various		46		Underground	1.70		3
31								
32								
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53					Total	5,666.79	0.00	430

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1192.5 BUNTING ACSR								1
1192.5 GRACKLE ACSR	\$3,618,873	\$16,109,719	\$19,728,592					2
1192.5 BUNTING ACSR								3
1192.5 GRACKLE ACSR	-	-	-					4
1192.5 GRACKLE ACSR								5
795 COOT ACSR	-	-	-					6
1192.5 GRACKLE ACSR								7
795 COOT ACSR	1,053,702	14,113,187	15,166,889					8
1431 ACSR	68,648	584,984	653,632					9
1431 ACSR	-	365,888	365,888					10
1158.4 ACSR								11
1192.5 GRACKLE ACSR								12
795 COOT ACSR	1,239,863	5,234,341	6,474,204					13
1158.4 1158.4 ACSR								14
795 COOT ACSR								15
1192.5 GRACKLE ACSR	-	-	-					16
1431 BOBOLINK ACSR								17
795 COOT ACSR	207,280	4,276,531	4,483,811					18
2 - 795 COOT ACSR								19
216.7 KIWI ACSR	539,387	13,976,463	14,515,850					20
1431 BOBOLINK ACSR								21
795 COOT ACSR								22
795 DRAKE ACSR	281,861	387,216	669,077					23
1431 BOBOLINK ACSR								24
795 DRAKE ACSR								25
795 COOT ACSR	153,649	2	153,651					26
795 COOT ACSR	526,621	4,830,774	5,357,395					27
1431 BOBOLINK ACSR								28
795 COOT ACSR	-	-	-					29
1033.5 ORTOLAN ACSR								30
1113 FINCH ACSR	1,145,797	25,083,321	26,229,118					31
1033.5 ORTOLAN ACSR								32
1113 FINCH ACSR								33
795 COOT ACSR	-	-	-					34
	-	-	-					35
2500 AL	-	-	-					36
750 Copper	-	232,609	232,609					37
750 Copper	-	-	-					38
1500 Copper	182,039	651,994	834,033					39
1500 Copper	-	-	-					40
2000 Copper	-	-	-					41
								42
Various	2,390,935	887,660	3,278,595					43
Various	-	157,232,047	157,232,047					44
Various	144,350	-	144,350					45
Various	-	34,108	34,108					46
								47
								48
								49
								50
								51
								52
								53
								54
								55
	\$37,976,445	\$604,021,196	\$641,997,641	\$0	\$0	\$0	\$0	56

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) and (o), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gardenville	New Gardenville TB3	0.14	Steel	14.00	1	
2	Gardenville	New Gardenville TB4	0.14	Steel	14.00	1	
3	Gardenville	New Gardenville TB2	0.14	Steel	14.00	1	
4	Gardenville	New Gardenville	0.28	Steel	14.00	2	
5	Gardenville	New Gardenville	0.34	Steel	12.00	2	
6	Schodack	Valkin	1.05	Wood, Steel, Lattice	18.00	1	
7	Pattersonville Road	Rotterdam	8.81	Lattice, Wood	8.00	2	
8	Pittsford	Pannell	9.96	Wood, Steel, Lattice	11.00	2	
9	Mortimer	Hook Road	21.15	Wood, Steel, Lattice	12.00	2	
10							
11							
12							
13							
14							
15							
16							
17							
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43							
44	Total		42		13	14	0

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) April 20, 2026		Year of Report December 31, 2025	
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.					
Conductors			Voltage KV (Operating)	Line Cost					
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Asset Retire Costs (o)	Total (p)	Line No.
1193		Deadend	115					-	1
1193		Deadend	115					-	2
1193		Deadend	115					-	3
795		Deadend	115					-	4
795		Deadend	115					-	5
336		Deadend/Suspension	115					-	6
336		Deadend/Suspension	115					-	7
336		Deadend/Suspension	115					-	8
300/428		Deadend/Suspension	115					-	9
								-	10
								-	11
								-	12
								-	13
								-	14
								-	15
								-	16
								-	17
								-	18
								-	19
								-	20
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								-	39
								-	40
								-	41
								-	42
								-	43
				\$0	\$0	\$0	\$0	\$0	44

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Akwesasne Station 825	Trans-Unattended	115.00	5.04	
2	Akwesasne Station 825	Trans-Unattended	115.00	34.50	
3	Albion Station 80	Dist-Unattended	34.50	4.80	
4	Albion Station 80	Dist-Unattended	34.40	4.80	
5	Alder Creek Station 701	Dist-Unattended	43.80	13.80	
6	Alder Creek Station 701	Dist-Unattended	43.80	5.00	
7	Altamont Station 283	Dist-Unattended	115.00	13.80	
8	Altamont Station 283	Dist-Unattended	115.00	34.50	
9	Andover Station 09	Trans-Unattended	34.50	4.80	
10	Andover Station 09	Trans-Unattended	115.00	34.50	
11	Antwerp Station 801	Dist-Unattended	23.00	4.80	
12	Arnold Pit 4746	Dist-Unattended	23.00	0.48	
13	Arnold Station 656	Dist-Unattended	43.80	4.40	
14	Arnold Station 656	Dist-Unattended	43.80	13.80	
15	Ash Street Station 223	Trans-Unattended	115.00	13.80	
16	Ash Street Station 223	Trans-Unattended	34.40	4.40	
17	Ash Street Station 223	Trans-Unattended	34.50	4.40	
18	Ash Street Station 223	Trans-Unattended	115.00	11.50	
19	Ash Street Station 223	Trans-Unattended	115.00	12.50	
20	Ash Street Station 223	Trans-Unattended	110.00	34.50	
21	Ash Street Station 223	Trans-Unattended	115.00	34.50	
22	Ashley Station 331 (Port PDS 7 East)	Dist-Unattended	34.50	13.20	
23	Attica Station 12	Dist-Unattended	34.50	4.80	
24	Ausable Forks Station 846	Dist-Unattended	46.00	5.00	
25	Austin Road Station 1513	Trans-Unattended	345.00	230.00	13.80
26	Avenue A Station 291	Dist-Unattended	34.40	4.40	
27	Avon Station 43	Dist-Unattended	34.50	4.80	
28	Baker Street Station 150	Dist-Unattended	115.00	13.20	
29	Ballina Station 221	Dist-Unattended	34.50	13.20	7.97
30	Ballston Station 12	Trans-Unattended	110.00	34.40	13.80
31	Ballston Station 12	Trans-Unattended	113.00	13.80	
32	Balmat Station 904	Trans-Unattended	115.00	23.00	
33	Balmat Station 904	Trans-Unattended	23.00	4.80	
34	Barker Station 78	Dist-Unattended	34.50	4.80	
35	Bartell Road Station 325	Dist-Unattended	115.00	13.80	
36	Basom Station 15	Dist-Unattended	34.50	4.80	
37	Batavia Station 01	Trans-Unattended	115.00	13.20	
38	Batavia Station 01	Trans-Unattended	115.00	13.80	
39	Batavia Station 01	Trans-Unattended	115.00	34.50	
40	Total on page				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
10.00	1					1
20.00	1					2
3.75	1					3
3.75	1					4
3.75	1					5
0.50	3					6
12.00	1					7
15.00	1					8
1.00	1					9
30.00	1					10
3.75	1					11
0.10	3					12
5.00	1					13
5.00	1					14
20.00	2					15
7.50	2					16
7.50	1					17
24.00	1					18
24.00	1					19
30.00	1					20
30.00	1					21
7.50	1					22
7.50	1					23
2.50	1					24
270.00	1					25
5.00	2					26
3.75	1					27
15.00	1					28
5.60	1					29
30.00	1					30
13.40	1					31
7.50	1					32
1.50	1					33
5.60	1					34
15.00	1					35
1.50	2					36
20.00	1					37
24.00	1					38
15.00	2					39
	48	0		0	0	40

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Battenkill Station 342	Trans-Unattended	115.00	13.20	
2	Battenkill Station 342	Trans-Unattended	110.00	34.40	13.80
3	Belmont Station 260	Dist-Unattended	115.00	13.80	
4	Belmont Station 260	Dist-Unattended	116.00	13.80	
5	Bemus Point Station 159	Dist-Unattended	34.40	5.00	
6	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
7	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
8	Berry Road Station 153	Dist-Unattended	115.00	13.80	
9	Bethlehem Station 21	Trans-Unattended	115.00	34.40	13.80
10	Bethlehem Station 21	Trans-Unattended	115.00	13.80	
11	Bethlehem Station 21	Trans-Unattended	115.00	34.40	5.00
12	Birch Avenue Station 322	Dist-Unattended	34.40	13.80	
13	Black River Station 70	Trans-Unattended	115.00	23.00	
14	Bloomington Station 841	Dist-Unattended	46.00	4.80	
15	Blue Stores Station 303	Dist-Unattended	113.00	13.80	
16	Bolton Station 284	Dist-Unattended	34.40	13.80	
17	Bombay Station 897	Dist-Unattended	34.40	5.00	
18	Boonville Station 707	Trans-Unattended	115.00	23.00	
19	Boonville Station 707	Trans-Unattended	115.00	48.00	
20	Boonville Station 707	Trans-Unattended	115.00	46.00	
21	Boynntonville Station 333	Dist-Unattended	110.00	13.80	
22	Brady Station 957	Dist-Unattended	115.00	13.80	
23	Brasher Station 851	Dist-Unattended	34.40	5.00	
24	Bremen Station 815	Dist-Unattended	115.00	13.80	
25	Brewerton Station 7	Dist-Unattended	34.40	5.00	
26	Bridge Street Station 295	Dist-Unattended	115.00	13.80	
27	Bridgeport Station 168	Dist-Unattended	113.00	13.80	
28	Brier Hill Station 953	Dist-Unattended	22.00	5.00	
29	Brigham Road Station 64	Dist-Unattended	69.00	13.80	
30	Bristol Hill Station 109	Trans-Unattended	115.00	34.50	
31	Brockport Station 74	Trans-Unattended	115.00	13.80	
32	Brockport Station 74	Trans-Unattended	115.00	13.80	
33	Brockport Station 74	Trans-Unattended	115.00	34.50	
34	Brook Road Station 369	Dist-Unattended	115.00	13.80	
35	Brook Road Station 369	Dist-Unattended	115.00	34.50	
36	Browns Falls Station 711	Trans-Unattended	115.00	34.50	
37	Brunswick Station 264	Dist-Unattended	34.40	13.80	
38	Buckley Corners Station 454	Dist-Unattended	113.00	13.80	
39	Burdeck Street Station 265	Dist-Unattended	113.00	13.80	
40	Burgoyne Avenue Station 337	Dist-Unattended	115.00	13.80	
41	Busti Station 68	Dist-Unattended	34.40	5.00	
42	Butler Station 362	Dist-Unattended	113.00	13.80	
43	Butternut Station 255	Dist-Unattended	113.00	13.80	
44	Butts Road Station 72	Dist-Unattended	34.50	13.20	
45	Butts Road Station 72	Dist-Unattended	34.40	13.80	
46	Byron Station 18	Dist-Unattended	34.50	4.80	
47	Camillus Station 10	Dist-Unattended	34.50	4.40	
48	Canawagus Station	Dist-Unattended	34.50	0.48	
49	Cardiff Station 13	Dist-Unattended	34.50	2.40	
50	Caroga Lake Station 219	Dist-Unattended	22.90	5.00	
51	Carthage Station 717	Dist-Unattended	23.00	4.80	
52	Cascade Tissue Station	Dist-Unattended	34.50	4.16	
53	Cassadaga Station 61	Dist-Unattended	34.50	4.80	
54	Cattaraugus Station 15	Dist-Unattended	34.50	4.80	
55	Cavanaugh Road Station 616	Dist-Unattended	115.00	13.80	
56	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
57	Cedar Station 453	Dist-Unattended	115.00	13.20	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND			Line No.
			SPECIAL EQUIPMENT			
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
12.00	1	1				1
30.00	1					2
20.00	1					3
18.00	1					4
3.75	1					5
13.40	2					6
12.00	2					7
15.00	1					8
30.00	1					9
15.00	1					10
30.00	1					11
10.00	1					12
15.00	1					13
2.50	1					14
12.00	1					15
10.00	1					16
2.50	1					17
7.50	1					18
5.00	4					19
20.00	1					20
7.50	1					21
15.00	1					22
2.00	3					23
5.00	1					24
3.75	1					25
18.00	1					26
13.40	1					27
1.00	1					28
10.00	1					29
20.00	1					30
13.40	2					31
15.00	2					32
15.00	2					33
20.00	2					34
30.00	1					35
7.50	1					36
7.50	1					37
7.50	1					38
13.40	1					39
15.00	1					40
1.50	1					41
12.00	1					42
12.00	1					43
3.75	1					44
5.25	1					45
1.50	2					46
1.25	3					47
1.50	1					48
0.60	3					49
2.50	1					50
2.00	3					51
2.50	1					52
3.75	1					53
2.50	1					54
15.00	1					55
1.25	3					56
25.00	1					57
	77	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Center Street Station 379	Dist-Unattended	115.00	13.20	13.80
2	Central Square Station 15	Dist-Unattended	34.40	5.00	
3	Chadwicks Station 668	Dist-Unattended	115.00	13.80	
4	Charley Lake Station 254	Dist-Unattended	23.00	2.40	
5	Chasm Falls Station 852	Trans-Unattended	34.50	13.20	
6	Chautauqua Station 57	Dist-Unattended	34.50	4.80	
7	Chestertown Station 42	Dist-Unattended	34.50	13.20	
8	Chittenango Station 16	Dist-Unattended	34.40	5.00	
9	Chrisler Avenue Station 257	Dist-Unattended	34.50	13.80	
10	Church Street Station 43	Dist-Unattended	116.00	13.80	
11	Church Street Station 43	Dist-Unattended	115.00	13.80	
12	Clay Station 229	Trans-Unattended	345.00	120.00	
13	Cleveland Station 11	Dist-Unattended	34.50	4.60	
14	Clinton Road Station 366	Dist-Unattended	113.00	13.80	
15	Clinton Station 604	Dist-Unattended	43.80	13.80	
16	Cloverbank Station 91	Dist-Unattended	115.00	13.20	
17	Clymer Station 55	Dist-Unattended	34.50	4.80	
18	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
19	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	
20	Coffeen Street Station 760	Trans-Unattended	115.00	24.00	
21	Collamer Crossing Station 1511	Dist-Unattended	115.00	13.80	
22	Collins Station 83	Dist-Unattended	34.40	5.04	
23	Collinsville Station 716	Dist-Unattended	22.90	5.00	
24	Colosse Station 321	Dist-Unattended	34.40	13.80	
25	Colvin Avenue Station 313	Dist-Unattended	34.50	4.16	
26	Commerce Avenue Station 235	Dist-Unattended	34.40	13.80	
27	Comstock Station 48	Dist-Unattended	115.00	5.00	
28	Conesus Lake Station 52	Dist-Unattended	34.40	5.04	
29	Conkling Station 652	Dist-Unattended	43.80	4.40	
30	Constantia Station 19	Dist-Unattended	34.50	4.16	
31	Coolidge Ventures Station 268	Dist-Unattended	115.00	13.20	
32	Corfu Station 22	Dist-Unattended	34.50	4.80	
33	Corinth Station 285	Dist-Unattended	34.40	13.20	
34	Corliss Park Station 338	Dist-Unattended	34.40	4.16	
35	Corning Station 970	Dist-Unattended	115.00	13.80	
36	Cortland Line Station 277	Dist-Unattended	34.50	4.40	
37	Cortland Station 502	Dist-Unattended	110.00	34.50	
38	Cortland Station 502	Dist-Unattended	34.50	5.00	
39	Cortland Station 502	Dist-Unattended	113.00	34.50	
40	Cortland Station 502	Dist-Unattended	34.40	5.00	
41	Cross Street Pump	Dist-Unattended	34.50	5.00	
42	Cross Street Pump	Dist-Unattended	34.50	4.16	
43	Cross Street Pump	Dist-Unattended	34.50	5.00	
44	Crouse Hinds Station 239	Dist-Unattended	34.40	13.20	
45	Crown Point Station 249	Dist-Unattended	115.00	13.80	
46	Cuba Lake Station 37	Dist-Unattended	34.50	4.80	
47	Cuba Station 05	Dist-Unattended	34.40	5.04	
48	Curry Road Station 365	Dist-Unattended	115.00	13.20	
49	Curry Road Station 365	Dist-Unattended	115.00	13.80	
50	Curtis Street Station 224	Trans-Unattended	110.00	34.50	
51	Darien Station 16	Dist-Unattended	34.50	4.80	
52	David Station 979	Dist-Unattended	22.30	5.00	
53	Debalso Station 684	Dist-Unattended	115.00	13.80	
54	Deerfield Station 606	Trans-Unattended	115.00	13.80	
55	Deerfield Station 606	Trans-Unattended	115.00	46.00	
56	Dekalb Station 984	Dist-Unattended	115.00	13.80	
57	Delameter Station 93	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
15.00	1	1				1
2.50	1					2
13.40	1					3
0.10	1					4
5.00	1					5
7.50	1					6
8.40	1					7
3.75	1					8
12.00	1					9
18.00	1					10
24.00	1					11
269.00	2					12
0.83	3					13
13.44	1					14
7.50	1					15
10.00	2					16
3.75	1					17
5.00	1					18
15.00	2					19
15.00	2					20
24.00	2					21
4.69	1					22
4.70	1					23
5.60	1					24
5.00	1					25
7.50	1					26
3.75	1					27
3.75	1					28
5.00	1					29
3.00	1					30
7.50	1					31
1.50	2					32
7.50	1					33
5.00	1					34
15.00	1					35
3.75	1					36
30.00	1					37
1.70	2					38
30.00	1					39
1.70	1					40
0.50	2					41
5.00	1					42
5.00	2					43
0.50	3					44
7.50	1					45
2.50	1					46
3.75	1					47
20.00	1					48
24.00	1					49
15.00	2					50
3.75	1					51
2.00	3					52
15.00	1					53
12.00	1					54
20.00	1					55
7.50	1					56
15.00	1					57
	73	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Delanson Station 269	Dist-Unattended	67.00	13.80	
2	Delaware Avenue Station 330	Dist-Unattended	34.40	4.40	
3	Delaware Avenue Station 330	Dist-Unattended	34.40	13.80	
4	Delevan Station 11	Dist-Unattended	34.50	4.80	
5	Delmar Station 279	Dist-Unattended	34.40	5.00	
6	Delmar Station 279	Dist-Unattended	34.40	5.00	
7	Delphi Station 262	Dist-Unattended	113.00	13.80	
8	Depot Road Station 425	Dist-Unattended	34.50	13.20	
9	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
10	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
11	Dexter Station 726	Dist-Unattended	23.00	4.80	
12	Dorwin Station 26	Dist-Unattended	34.40	4.40	
13	Dugan Road Station 22	Dist-Unattended	115.00	13.80	
14	Dugan Road Station 22	Dist-Unattended	115.00	13.20	
15	Duguid Station 265	Dist-Unattended	115.00	13.80	
16	Dunkirk Station	Trans-Unattended	115.00	34.50	
17	Dunkirk Station	Trans-Unattended	230.00	120.00	13.20
18	E. J. West Station 38	Trans-Unattended	115.00	13.80	
19	Eagle Bay Station 382	Dist-Unattended	43.80	5.00	
20	Eagle Harbor Station 92	Dist-Unattended	34.50	4.80	
21	East Batavia Station 28	Dist-Unattended	115.00	13.80	
22	East Dunkirk Station 63	Dist-Unattended	115.00		
23	East Fulton Station 100	Dist-Unattended	34.40	2.50	
24	East Golah Station 51	Dist-Unattended	115.00	13.80	
25	East Golah Station 51	Dist-Unattended	115.00	13.80	
26	East Molloy Road Station 151	Dist-Unattended	115.00	13.50	
27	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
28	East Oswegatchie Station 982	Trans-Unattended	115.00	24.00	
29	East Otto Station 28	Dist-Unattended	34.50	4.80	
30	East Pulaski Station 324	Dist-Unattended	13.20	0.54	
31	East Pulaski Station 324	Dist-Unattended	110.00	13.80	
32	East Schodack Station 447	Dist-Unattended	34.50	4.80	
33	East Springfield Station 477	Dist-Unattended	115.00	13.80	
34	East Watertown Station 817	Dist-Unattended	113.00	13.80	
35	East Worcester Station 060	Dist-Unattended	34.50	13.20	
36	Eastover Road Station 2931	Trans-Unattended	230.00	115.00	13.80
37	Eastover Road Station 2931	Trans-Unattended	230.00	120.00	13.80
38	Eden Center Station 88	Dist-Unattended	34.40	4.50	
39	Edic Station 662	Trans-Unattended	345.00	230.00	13.20
40	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
41	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
42	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
43	Edwards Station 916	Dist-Unattended	34.40	5.00	
44	Elba Station 20	Dist-Unattended	34.50	4.80	
45	Elbridge Station 312	Trans-Unattended	345.00	120.00	13.80
46	Elbridge Station 312	Trans-Unattended	115.00	34.50	
47	Ellicott Station 65	Dist-Unattended	34.40	5.00	
48	Elm Street Station	Trans-Unattended	240.00	24.00	
49	Elm Street Station	Trans-Unattended	230.00	23.00	
50	Elm Street Station 898	Dist-Unattended	34.40	5.00	
51	Elnora Station 442	Dist-Unattended	115.00	13.80	
52	Emerald Equipment Systems Station 234	Dist-Unattended	34.50	13.20	
53	Emmet Street Station 256	Dist-Unattended	34.50	4.16	
54	Emmet Street Station 256	Dist-Unattended	34.40	4.20	
55	Ephratah Station 18	Trans-Unattended	69.00	23.00	13.20
56	Ephratah Station 18	Trans-Unattended	69.00	4.80	
57	Euclid Station 267	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
7.50	1	1				1
5.00	1					2
10.00	1					3
1.50	2					4
5.00	2					5
8.30	2					6
7.50	1					7
10.00	1					8
400.00	2					9
114.00	2					10
0.83	3					11
5.00	1					12
15.00	1					13
15.00	1					14
20.00	1					15
30.00	2					16
75.00	2					17
6.00	1					18
1.25	3					19
2.50	1					20
20.00	2					21
10.00	2					22
3.75	1					23
15.00	2					24
20.00	2					25
15.00	1					26
1.00	3					27
7.50	1					28
2.50	1					29
2.50	1					30
7.50	1					31
3.75	1					32
6.00	1					33
12.00	1					34
5.00	1					35
200.00	1					36
200.00	1					37
3.75	1					38
340.00	1					39
400.00	4					40
448.00	4					41
268.80	4					42
1.00	1					43
1.50	2					44
448.00	1					45
20.00	1					46
2.50	1					47
60.00	3					48
60.00	1					49
1.67	3					50
15.00	1					51
5.00	1					52
5.00	1					53
3.00	1					54
5.00	1					55
1.70	3					56
20.00	2					57
	91	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Everett Road Station 420	Dist-Unattended	115.00	13.80	
2	Fabius Station 55	Dist-Unattended	34.40	5.00	
3	Farmersville Station 27	Dist-Unattended	34.50	4.80	
4	Farnan Road Station 476	Dist-Unattended	34.50	13.80	
5	Fayette Street Station 28	Dist-Unattended	34.40	4.40	
6	Findley Lake Station 71	Dist-Unattended	34.40	5.00	
7	Fine Station 978	Dist-Unattended	34.50	5.00	
8	Firehouse Road Station 449	Dist-Unattended	115.00	13.80	
9	First Columbia LLC	Dist-Unattended	34.50	4.16	
10	Fisher Avenue Station 270	Dist-Unattended	34.50	13.80	4.16
11	Five Mile Road 1325	Trans-Unattended	345.00	120.00	13.80
12	Florida Station 501	Dist-Unattended	69.00	13.80	
13	Fly Road Station 261	Dist-Unattended	115.00	13.80	7.97
14	Fort Covington Station 896	Trans-Unattended	34.40	13.80	
15	Fort Gage Station 319	Dist-Unattended	34.40	13.80	
16	Forts Ferry Station 459	Dist-Unattended	115.00	13.20	
17	Frankfort Station 677	Dist-Unattended	43.80	4.16	
18	Frankhauser Substation 995	Dist-Unattended	115.00	13.80	
19	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	
20	Franklinville Station 24	Dist-Unattended	34.40	5.04	
21	French Creek Station 56	Dist-Unattended	34.40	13.80	1.60
22	French Mountain Station 478	Dist-Unattended	34.40	13.80	
23	Frewsburg Station 69	Dist-Unattended	34.50	4.80	
24	Front Street Station 360	Dist-Unattended	115.00	13.80	
25	Front Street Station 360	Dist-Unattended	113.00	13.80	
26	Fuller Realty Station	Dist-Unattended	19.05	4.16	
27	Gabriels Station 835	Dist-Unattended	46.00	4.80	
28	Galeville Station 213	Dist-Unattended	34.40	4.36	
29	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.80
30	Gasport Station 90	Dist-Unattended	34.50	5.04	
31	Genesee Street Station 260	Dist-Unattended	34.40	4.40	
32	Geneseo Station 55	Dist-Unattended	34.50	13.20	
33	Gibson Station 106	Trans-Unattended	115.00	12.00	
34	Gilbert Mills Station 247	Dist-Unattended	110.00	13.80	
35	Gilmantown Road Station 154	Dist-Unattended	23.00	13.20	
36	Gilpin Bay Station 956	Dist-Unattended	46.00	4.80	
37	Glens Falls Station 75	Trans-Unattended	34.40	4.36	
38	Gloversville Station 72	Dist-Unattended	69.00	13.80	
39	Gloversville Station 72	Dist-Unattended	69.00	4.16	13.20
40	Golah Station	Trans-Unattended	69.00	34.50	
41	Golah Station	Trans-Unattended	115.00	34.50	
42	Granby Center Station 293	Dist-Unattended	34.40	13.80	
43	Grand Street Station 433	Dist-Unattended	69.00	13.20	
44	Greenbush Station 78	Trans-Unattended	115.00	13.20	
45	Greenbush Station 78	Trans-Unattended	115.00	34.50	13.80
46	Greenbush Station 78	Trans-Unattended	115.00	34.50	5.00
47	Greenbush Station 78	Trans-Unattended	115.00	13.80	
48	Greenhurst Station 60	Dist-Unattended	34.50	4.80	
49	Grooms Road Station 345	Dist-Unattended	115.00	13.80	
50	Groveland Station 41	Dist-Unattended	34.50	4.80	
51	Guilford Mills	Dist-Unattended	46.00	4.16	
52	Hague Road Station 418	Dist-Unattended	115.00	13.80	
53	Hammond Station 370	Dist-Unattended	22.90	4.80	
54	Hancock Station 137	Dist-Unattended	34.50	2.40	
55	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
56	Hanson Aggregates Station 932	Dist-Unattended	23.00	5.00	
57	Hanson Aggregates Station 932	Dist-Unattended	23.00	0.48	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
15.00	1	1				1
0.83	3					2
0.83	3					3
0.50	1					4
12.00	2					5
2.50	1					6
1.00	1					7
15.00	1					8
0.83	3					9
12.00	1					10
268.80	1					11
15.00	1					12
20.00	1					13
5.00	1					14
5.60	1					15
15.00	1					16
3.75	1					17
24.00	2					18
0.25	2					19
3.75	1					20
5.00	1					21
5.00	1					22
5.00	1					23
24.00	1					24
24.00	1					25
1.00	3					26
1.28	1					27
5.00	1					28
200.00	3					29
3.75	1					30
5.00	1					31
3.75	1					32
25.00	2					33
7.50	1					34
5.00	1					35
5.00	1					36
5.00	1					37
15.00	1					38
8.40	1					39
7.50	2					40
25.00	1					41
5.00	1					42
5.00	1					43
20.00	1					44
30.00	1					45
30.00	1					46
24.00	1					47
2.50	1					48
24.00	2					49
0.75	1					50
3.75	1					51
13.40	1					52
3.75	1					53
1.00	3					54
0.83	3					55
0.15	2					56
0.50	1					57
	78	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Hanson Station 738	Dist-Unattended	23.00	2.40	
2	Harper Station	Trans-Unattended	12.00	4.80	
3	Harper Station	Trans-Unattended	12.00	4.80	
4	Harper Station	Trans-Unattended	115.00	12.00	
5	Harper Station	Trans-Unattended	115.00	12.00	
6	Harris Road Station 235	Trans-Unattended	115.00	13.80	
7	Harris Road Station 235	Trans-Unattended	115.00	13.80	
8	Harris Road Station 235	Trans-Unattended	110.00	34.50	
9	Hartfield Station 79	Trans-Unattended	115.00	34.50	
10	Hartfield Station 79	Trans-Unattended	113.00	13.80	
11	Headson Station 146	Trans-Unattended	116.00	34.50	
12	Hemlock Station 38	Dist-Unattended	34.50	13.20	
13	Hemstreet Station 328	Dist-Unattended	115.00	13.80	
14	Henry Street Station 316	Dist-Unattended	34.40	4.40	
15	Henry Street Station 316	Dist-Unattended	34.40	4.20	
16	Higley Station 473	Trans-Unattended	110.00	13.80	
17	Hill Street Station 311	Dist-Unattended	69.00	4.20	
18	Hinsdale Station 218	Dist-Unattended	34.50	4.40	
19	Hoag Station 221	Dist-Unattended	34.50	7.62	
20	Homer Hill Switch Structure	Trans-Unattended	115.00	34.50	
21	Homer Hill Switch Structure	Trans-Unattended	115.00	34.50	
22	Hoosick Station 314	Trans-Unattended	113.00	13.80	
23	Hoosick Station 314	Trans-Unattended	115.00	34.50	13.80
24	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
25	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
26	Hudson Falls Station 88	Dist-Unattended	34.50	13.20	
27	Hudson Station 87	Trans-Unattended	115.00	34.50	5.00
28	Hudson Station 87	Trans-Unattended	115.00	13.80	7.97
29	Indian Lake Station 310	Dist-Unattended	19.92	4.80	
30	Indian River Station 323	Dist-Unattended	115.00	13.20	
31	Indian River Station 323	Dist-Unattended	115.00	23.00	
32	Industry Station 47	Dist-Unattended	34.50	4.80	
33	Inghams Station 20	Trans-Unattended	113.00	13.80	
34	Inghams Station 20	Trans-Unattended	115.00	46.00	
35	Inghams Station 20	Trans-Unattended	115.00	115.00	
36	Inman Road Station 370	Dist-Unattended	115.00	13.80	
37	Inman Road Station 370	Dist-Unattended	113.00	13.80	
38	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
39	Jewett Road Station 291	Dist-Unattended	34.40	13.80	2.40
40	Johnson Road Station 352	Dist-Unattended	115.00	13.80	
41	Johnstown Station 61	Dist-Unattended	67.00	4.40	
42	Johnstown Station 61	Dist-Unattended	69.00	4.20	4.80
43	Karner Station 317	Dist-Unattended	34.40	4.40	
44	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
45	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
46	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
47	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.50	0.24	
48	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.24	
49	Knapp Road Station 226	Dist-Unattended	115.00	13.80	
50	Knights Creek Station 06	Dist-Unattended	34.50	4.80	
51	Labrador Station 230	Trans-Unattended	34.50	13.80	
52	Labrador Station 230	Trans-Unattended	115.00	34.50	
53	Lake Colby Station 927	Trans-Unattended	110.00	46.00	
54	Lake Colby Station 927	Trans-Unattended	115.00	46.00	
55	Lake Colby Station 927	Trans-Unattended	115.00	13.80	
56	Lake Colby Station 927	Trans-Unattended	115.00	15.00	
57	Lake Road No. 2 Station 299	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
1.00	3	1				1
0.50	6					2
0.33	6					3
40.00	2					4
24.00	2					5
24.00	2					6
20.00	2					7
20.00	1					8
15.00	1					9
7.50	1					10
30.00	2					11
4.20	1					12
10.00	1					13
5.00	1					14
5.00	1					15
5.00	1					16
10.00	1					17
5.00	1					18
5.00	1					19
7.50	2					20
15.00	2					21
10.00	1					22
6.70	3					23
18.00	2					24
20.00	2					25
5.00	1					26
30.00	1					27
20.00	2					28
1.00	3					29
15.00	1					30
15.00	1					31
1.00	1					32
8.40	1					33
20.00	1					34
155.90	1					35
20.00	1					36
20.20	1					37
0.33	3					38
10.00	1					39
13.40	2					40
5.00	1					41
10.00	1					42
5.00	2					43
15.00	2					44
13.44	2					45
30.00	4					46
0.33	1					47
0.33	2					48
15.00	1					49
1.50	1					50
1.50	1					51
7.50	1					52
18.00	1					53
20.10	1					54
13.40	1					55
49.60	1					56
12.00	1					57
	93	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Lakeview Station 182	Dist-Unattended	115.00	13.20	
2	Lakeville Station 40	Dist-Unattended	34.50	4.80	
3	Langford Station 180	Dist-Unattended	34.50	13.80	
4	Lansingburgh Station 93	Dist-Unattended	34.50	13.20	
5	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	
6	Lapp Station 26	Dist-Unattended	115.00	4.40	
7	Lasher Road Station 3221	Trans-Unattended	115.00	13.80	
8	Latham Station 282	Dist-Unattended	34.40	13.80	
9	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.20	
10	Leeds Station 377	Trans-Unattended	345.00	18.00	
11	Leeds Station 377	Trans-Unattended	345.00	18.00	
12	Lehigh Station 669	Dist-Unattended	115.00	13.80	
13	Lehigh Station 669	Dist-Unattended	115.00	13.80	
14	Leray Station 813	Dist-Unattended	23.00	4.80	
15	Levant Station 98	Dist-Unattended	34.50	4.80	
16	Levitt Station 665	Dist-Unattended	110.00	5.00	
17	Liberty Street Station 94	Dist-Unattended	34.40	4.40	
18	Liberty Street Station 94	Dist-Unattended	34.40	4.36	
19	Liberty Street Station 94	Dist-Unattended	34.50	13.80	
20	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	
21	Lima Station 36	Dist-Unattended	34.50	4.80	
22	Linden Station 21	Dist-Unattended	34.50	4.80	
23	Lisbon Station 963	Dist-Unattended	22.00	5.00	
24	Little River Station 955	Dist-Unattended	115.00	13.20	
25	Little River Station 955	Dist-Unattended	115.00	24.00	
26	Livingston Correctional Station 130	Dist-Unattended	34.40	13.20	
27	Livonia Station 37	Dist-Unattended	34.50	4.80	
28	Lockport Station	Trans-Unattended	115.00	12.00	
29	Loon Lake Station 837	Dist-Unattended	46.00	4.80	
30	Lords Hill Station 150	Dist-Unattended	34.40	5.00	
31	Lorings Station 276	Dist-Unattended	34.40	13.80	
32	Lowville Station 773	Trans-Unattended	110.00	24.00	
33	Lowville Station 773	Trans-Unattended	115.00	13.80	
34	Lyme Station 733	Dist-Unattended	115.00	13.80	
35	Lyndonville Station 95	Dist-Unattended	34.50	4.80	
36	Lynn Street Station 320	Dist-Unattended	34.50	13.20	
37	Lysander Station 297	Dist-Unattended	113.00	13.80	
38	MOBILE SUB 11 WEST	Trans-Unattended	115.00	13.20	
39	MOBILE SUB 7991 CENTRAL	Dist-Unattended	115.00	13.20	
40	MOBILE SUB 8 CENTRAL	Dist-Unattended	115.00	13.20	
41	Machias Station 13	Trans-Unattended	34.40	5.04	
42	Machias Station 13	Trans-Unattended	115.00	34.50	
43	Machias Station 13	Trans-Unattended	115.00	34.50	
44	Madison Station 654	Dist-Unattended	115.00	5.04	
45	Mallory Road Station 40	Trans-Unattended	115.00	34.50	
46	Mallory Road Station 40	Trans-Unattended	113.00	34.50	
47	Malone Station 895	Trans-Unattended	115.00	34.50	
48	Malone Station 895	Trans-Unattended	115.00	13.80	
49	Malone Station 895	Trans-Unattended	115.00	34.50	
50	Malta Station 443	Dist-Unattended	115.00	13.80	
51	Maple Avenue Station 502	Dist-Unattended	115.00	13.80	
52	Maplehurst Station 04	Dist-Unattended	34.40	5.04	
53	Maplewood Station 307	Trans-Unattended	115.00	34.40	13.80
54	Maplewood Station 307	Trans-Unattended	115.00	13.80	
55	Marshville Station 299	Trans-Unattended	115.00	69.00	23.00
56	Marshville Station 299	Trans-Unattended	110.00	67.00	13.80
57	Mayfield Station 356	Dist-Unattended	67.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
15.00	1					1
3.75	1					2
5.00	1					3
7.50	1					4
2.50	2					5
5.00	1					6
15.00	1					7
10.00	1					8
12.00	2					9
60.00	3	1				10
90.00	3	1				11
15.00	2	0				12
18.00	2					13
1.50	1					14
1.00	1					15
7.50	1					16
5.00	1					17
5.00	2					18
10.00	1					19
7.50	2					20
2.50	1					21
1.50	1					22
1.50	1					23
15.00	1					24
10.00	1					25
0.50	3					26
4.20	1					27
7.50	1					28
0.33	2					29
3.75	1					30
3.75	1					31
12.00	1					32
15.00	1					33
15.00	1					34
3.75	1					35
7.50	1					36
12.00	1					37
40.00	1					38
40.00	1					39
40.00	1					40
3.75	1					41
50.00	2					42
30.00	2					43
7.50	1					44
30.00	1					45
18.00	1					46
7.50	2					47
15.00	1					48
10.00	2					49
15.00	1					50
15.00	1					51
3.75	1					52
30.00	1					53
15.00	1					54
50.00	1					55
30.00	1					56
7.50	1					57
	74	2		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	McAdoo Station 914	Dist-Unattended	115.00	13.80	
2	McClellan Street Station 304	Dist-Unattended	34.50	13.20	
3	McCrea Street Station 272	Dist-Unattended	33.00	4.80	
4	McGraw Station 228	Dist-Unattended	34.40	5.00	
5	McGraw Station 228	Dist-Unattended	34.50	5.00	
6	McIntyre Station 969	Trans-Unattended	110.00	24.00	
7	McIntyre Station 969	Trans-Unattended	115.00	23.00	
8	McKownville Station 327	Dist-Unattended	113.00	13.80	
9	McKownville Station 327	Dist-Unattended	115.00	13.20	
10	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
11	Meco Station 318	Trans-Unattended	113.00	67.00	5.00
12	Menands Station 101	Trans-Unattended	13.80	3.40	
13	Menands Station 101	Trans-Unattended	115.00	34.50	5.00
14	Menands Station 101	Trans-Unattended	115.00	13.80	
15	Menands Station 101	Trans-Unattended	110.00	34.40	8.66
16	Menands Station 101	Trans-Unattended	115.00	13.80	
17	Menands Station 101	Trans-Unattended	110.00	4.36	
18	Merrillsville Station 838	Dist-Unattended	46.00	2.40	
19	Mexico Station 43	Dist-Unattended	34.40	5.00	
20	Middleburg Station 390	Dist-Unattended	67.00	13.80	
21	Middleport Station 77	Dist-Unattended	34.50	4.80	
22	Middleville Station 666	Dist-Unattended	43.80	4.20	
23	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
24	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	0.24
25	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
26	Mill Street Station 748	Trans-Unattended	23.00	5.00	
27	Miller Street Station 117	Dist-Unattended	34.50	4.80	
28	Milton Avenue Station 266	Dist-Unattended	115.00	13.80	
29	Mine Road Station 777	Trans-Unattended	34.40	22.90	
30	Minoa Station 44	Dist-Unattended	34.40	5.00	
31	Mohican Station 247	Trans-Unattended	115.00	34.50	
32	Mohican Station 247	Trans-Unattended	113.00	34.40	5.00
33	Monarch Machine Tool Station 264	Dist-Unattended	34.40	2.40	
34	Morristown Station 933	Dist-Unattended	23.00	5.04	
35	Mortimer Station	Trans-Unattended	113.00	67.00	13.80
36	Mountain Station	Trans-Unattended	115.00	34.50	
37	Mumford Station 50	Dist-Unattended	115.00	13.20	
38	Nassau Station 113	Dist-Unattended	34.40	19.80	
39	New Haven Station 256	Dist-Unattended	113.00	13.80	
40	New Krumkill Station 421	Dist-Unattended	13.80	4.40	
41	New Krumkill Station 421	Dist-Unattended	113.00	13.80	
42	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
43	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
44	New Walden Station	Trans-Unattended	115.00	34.50	
45	Newark Station 300	Dist-Unattended	34.50	13.20	
46	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
47	Newtonville Station 305	Dist-Unattended	34.40	2.50	
48	Nicholville Station 860	Trans-Unattended	34.50	4.80	
49	Nicholville Station 860	Trans-Unattended	115.00	34.50	
50	Nile Station	Trans-Unattended	115.00	34.50	
51	Niles Station 294	Dist-Unattended	34.40	13.80	
52	Norfolk Station 934	Trans-Unattended	115.00	24.00	
53	North Akron Station	Trans-Unattended	115.00	34.50	
54	North Angola Station	Trans-Unattended	115.00	34.50	
55	North Ashford Station 36	Trans-Unattended	34.50	4.80	
56	North Bangor Station 864	Dist-Unattended	34.40	5.00	
57	North Bombay Station 866	Dist-Unattended	34.50	13.20	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
12.00	1					1
10.00	1					2
3.00	1					3
0.83	1					4
0.83	2					5
12.00	1					6
15.00	1					7
13.40	1					8
20.00	1					9
0.25	3					10
40.00	1					11
6.00	1					12
30.00	1					13
15.00	2					14
20.00	1					15
13.40	2					16
7.50	1					17
0.17	1					18
2.50	1					19
8.40	1					20
4.20	1					21
3.75	1					22
0.33	2					23
0.33	1					24
0.83	4					25
5.00	3					26
2.50	3					27
24.00	2					28
7.50	1					29
3.75	1					30
6.67	3					31
30.00	1					32
0.83	3					33
2.50	1					34
33.60	1					35
20.00	2					36
15.00	1					37
5.60	1					38
7.50	1					39
8.40	1					40
18.00	1					41
268.00	2					42
269.00	2					43
30.00	2					44
10.00	2					45
0.25	3					46
5.00	2					47
1.25	3					48
10.00	1	1				49
7.50	1					50
3.75	1					51
10.00	1					52
7.50	2					53
15.00	2					54
1.50	1					55
1.50	1					56
5.00	1					57
	87	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	North Carthage Station 816	Dist-Unattended	115.00	23.00	
2	North Carthage Station 816	Dist-Unattended	115.00	13.20	
3	North Chautauqua Station	Dist-Unattended	34.50	4.80	
4	North Collins Station 92	Dist-Unattended	34.50	4.80	
5	North Creek Station 122	Dist-Unattended	115.00	13.80	
6	North Creek Station 122	Dist-Unattended	115.00	13.80	
7	North Eden Station 82	Dist-Unattended	34.50	13.20	
8	North Gouverneur Station 983	Dist-Unattended	115.00	13.80	
9	North Lakeville Station	Trans-Unattended	115.00	34.50	
10	North Lawrence Station 861	Dist-Unattended	34.00	5.00	
11	North LeRoy Station	Trans-Unattended	115.00	34.50	
12	North LeRoy Station 04	Dist-Unattended	115.00	13.80	
13	North Olean Station 30	Dist-Unattended	34.50	4.80	
14	North Troy Station 123	Trans-Unattended	115.00	34.50	
15	North Troy Station 123	Trans-Unattended	115.00	13.80	
16	Northville Station 332	Dist-Unattended	69.00	13.80	
17	Northville Station 332	Dist-Unattended	69.00	23.00	
18	Norwood Station 936	Trans-Unattended	23.00	4.80	
19	Oak Hill Station 62	Dist-Unattended	34.50	4.80	
20	Oakfield Station 03	Trans-Unattended	34.50	4.80	
21	Oakfield Station 03	Trans-Unattended	115.00	34.50	
22	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	
23	Oathout Station 402	Dist-Unattended	34.40	13.80	
24	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
25	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
26	Ogdensburg Station 938	Trans-Unattended	115.00	13.80	
27	Ohio Street Station 2716	Trans-Unattended	115.00	34.50	
28	Old Forge Station 383	Dist-Unattended	46.00	4.80	
29	Old Forge Station 383	Dist-Unattended	46.00	4.80	
30	Oneida Station 501	Trans-Unattended	115.00	13.80	
31	Orangeville Station 19	Dist-Unattended	34.50	4.80	
32	Oswego Switch Yard	Trans-Unattended	345.00	120.00	13.80
33	Oswego Switch Yard	Trans-Unattended	115.00	34.50	
34	Otten Station 412	Dist-Unattended	115.00	5.00	
35	Packard Station	Trans-Unattended	230.00	120.00	13.20
36	Paloma Station 254	Dist-Unattended	115.00	13.80	
37	Paloma Station 254	Dist-Unattended	115.00	13.80	
38	Panama Station 70	Dist-Unattended	34.50	4.80	
39	Parish Station 49	Dist-Unattended	34.40	5.00	
40	Parishville Station 939	Trans-Unattended	4.80	2.40	
41	Park Street Station 144	Dist-Unattended	34.40	4.36	
42	Partridge Street Station 128	Dist-Unattended	34.40	4.40	
43	Patroon Station 323	Trans-Unattended	110.00	34.40	13.80
44	Patroon Station 323	Trans-Unattended	115.00	13.20	
45	Paul Smiths Station 384	Dist-Unattended	46.00	4.80	
46	Peat Street Station 250	Dist-Unattended	113.00	13.80	
47	Pebble Hill Station 290	Trans-Unattended	116.00	34.50	
48	Pebble Hill Station 290	Trans-Unattended	115.00	13.80	
49	Peckham Materials	Dist-Unattended	34.40	0.24	
50	Perryville Station 50	Dist-Unattended	34.40	2.50	
51	Peterboro Station 514	Dist-Unattended	115.00	13.80	
52	Peterboro Station 514	Dist-Unattended	115.00	13.20	
53	Petrolia Station 19	Dist-Unattended	34.50	4.80	
54	Phoenix Station 51	Dist-Unattended	34.40	5.00	
55	Piercefield Station 502	Trans-Unattended	43.80	2.40	
56	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
57	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
15.00	1	1				1
12.00	1					2
1.00	1					3
2.50	1					4
30.00	2					5
10.00	2					6
3.75	1					7
12.00	1					8
25.00	1					9
2.50	1					10
15.00	1					11
25.00	1					12
1.25	3					13
30.00	2					14
15.00	1					15
10.00	1					16
10.00	1					17
1.25	3					18
2.50	1					19
3.75	1					20
28.00	1					21
15.00	2					22
10.00	1					23
20.00	2					24
12.00	2					25
15.00	1					26
50.00	2					27
5.00	4					28
1.25	4					29
24.00	2					30
2.50	1					31
448.00	1					32
15.00	1					33
3.75	1					34
75.00	2					35
12.00	2					36
24.00	2					37
1.50	1					38
3.00	1					39
0.50	2					40
5.00	1					41
11.20	2					42
30.00	1					43
15.00	1					44
2.50	1					45
12.00	1					46
20.00	1					47
20.00	1					48
0.50	3					49
3.00	1					50
24.00	1					51
15.00	1					52
1.00	3					53
5.00	1					54
0.33	3					55
20.00	2					56
24.00	2					57
	88	1		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Pinebush Station 371	Dist-Unattended	115.00	13.80	
2	Pinebush Station 371	Dist-Unattended	113.00	13.80	
3	Pleasant Station 664	Dist-Unattended	43.80	4.40	
4	Poland Station 621	Dist-Unattended	43.60	13.80	
5	Poland Station 66	Dist-Unattended	34.50	4.80	
6	Pompey Station 120	Dist-Unattended	34.50	4.80	
7	Port Henry Station 385	Dist-Unattended	113.00	13.80	
8	Port Leyden Station 755	Dist-Unattended	23.00	5.00	
9	Portage Street Station 754	Dist-Unattended	23.00	5.00	
10	Porter Station 657	Trans-Unattended	230.00	115.00	13.20
11	Pottersville Station 424	Dist-Unattended	34.40	13.20	
12	Price Corners Station 14	Dist-Unattended	34.40	13.80	2.63
13	Prospect Hill Station 413	Dist-Unattended	113.00	13.80	
14	Queensbury Station 295	Trans-Unattended	115.00	34.50	13.80
15	Queensbury Station 295	Trans-Unattended	115.00	13.80	
16	RAYMOUR & FLANIGAN	Dist-Unattended	34.50	0.48	
17	RAYMOUR & FLANIGAN	Dist-Unattended	34.40	0.48	
18	Raybrook Station 839	Dist-Unattended	115.00	13.80	
19	Renaissance Drive Station 229	Dist-Unattended	115.00	13.80	
20	Rensselaer Station 132	Trans-Unattended	34.40	13.80	
21	Reservoir Station 103	Dist-Unattended	34.40	5.04	
22	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	
23	Reynolds Road Station 334	Trans-Unattended	345.00	120.00	13.80
24	Richmond Station 32	Dist-Unattended	34.50	13.80	
25	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
26	Ridge Station 142	Trans-Unattended	115.00	34.50	
27	Ridge Station 142	Trans-Unattended	115.00	34.50	
28	Riparius Station 293	Dist-Unattended	34.40	19.80	
29	Ripley Station 53	Dist-Unattended	34.50	4.80	
30	Riverside Station 288	Dist-Unattended	115.00	13.80	7.97
31	Riverside Station 288	Dist-Unattended	110.00	13.80	
32	Riverside Station 288	Dist-Unattended	113.00	34.40	
33	Riverside Station 288	Dist-Unattended	115.00	34.50	13.80
34	Riverview Station 847	Dist-Unattended	43.80	4.80	
35	Roberts Road Station 154	Dist-Unattended	115.00	13.20	
36	Rock City Station 623	Dist-Unattended	43.80	4.40	
37	Rock Cut Station 286	Dist-Unattended	116.00	13.80	
38	Rock Cut Station 286	Dist-Unattended	115.00	13.80	
39	Rome Station 762	Trans-Unattended	115.00	13.80	
40	Rosa Road Station 137	Trans-Unattended	113.00	13.80	
41	Rosa Road Station 137	Trans-Unattended	115.00	34.50	
42	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
43	Rotterdam Station 138	Trans-Unattended	113.00	68.00	13.80
44	Rotterdam Station 138	Trans-Unattended	115.00	34.50	13.80
45	Rotterdam Station 138	Trans-Unattended	115.00	13.80	
46	Rotterdam Station 138	Trans-Unattended	115.00	34.40	13.80
47	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
48	Rotterdam Station 138	Trans-Unattended	230.00	115.00	13.80
49	Royal Ave Substation 2715	Trans-Unattended	115.00	13.80	
50	Royalton Station 98	Dist-Unattended	34.50	4.80	
51	Ruth Road Station 381	Dist-Unattended	113.00	13.80	
52	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	4.80
53	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	5.00
54	Saint Regis Station 977	Dist-Unattended	34.50	4.80	
55	Salisbury Station 678	Dist-Unattended	110.00	13.80	
56	Salisbury Station 678	Dist-Unattended	113.00	13.80	
57	Sanborn Station	Trans-Unattended	115.00	34.50	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
15.00	1					1
13.40	1					2
5.00	2					3
10.00	1					4
2.50	1					5
0.83	3					6
8.40	1					7
0.83	3					8
5.00	1					9
267.00	2					10
7.50	1					11
3.75	1					12
13.40	1					13
30.00	1					14
24.00	2					15
0.50	2					16
8.30	1					17
15.00	1					18
20.00	2					19
10.00	1					20
5.04	1					21
15.00	2					22
400.00	1					23
7.50	1					24
1.10	3					25
20.00	2					26
25.00	2					27
3.75	1					28
3.75	1					29
24.00	1					30
24.00	1					31
40.00	1					32
45.00	1					33
0.50	1					34
13.40	1					35
5.60	1					36
18.00	1					37
24.00	1					38
18.00	2					39
12.00	1					40
30.00	1					41
267.00	2					42
33.60	1					43
6.70	3					44
15.00	1					45
20.00	1					46
349.00	2					47
267.00	1					48
24.00	2					49
3.75	1					50
18.00	1					51
7.50	1					52
5.00	1					53
5.00	1					54
5.60	1					55
7.50	1					56
15.00	1					57
	77	0		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Sand Creek Station 452	Dist-Unattended	115.00	13.20	
2	Sand Road Station 131	Dist-Unattended	34.40	4.40	
3	Sandy Creek Station 66	Dist-Unattended	34.50	13.80	
4	Saratoga Station 142	Dist-Unattended	33.00	4.20	
5	Saratoga Station 142	Dist-Unattended	34.40	13.80	
6	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
7	Schenevus Station 261	Dist-Unattended	22.00	4.80	
8	Schodack Station 451	Dist-Unattended	115.00	13.80	
9	Schoharie Station 234	Trans-Unattended	67.00	13.80	
10	Schroon Lake Station 429	Dist-Unattended	34.40	13.80	
11	Schuyler Station 663	Trans-Unattended	115.00	13.80	
12	Schuyler Station 663	Trans-Unattended	110.00	43.80	
13	Schuylerville Station 39	Trans-Unattended	34.40	4.80	
14	Scofield Road Station 450	Dist-Unattended	113.00	13.80	
15	Scotia Station 255	Dist-Unattended	34.50	4.36	
16	Scotia Station 255	Dist-Unattended	34.50	4.16	
17	Sealright Station 273	Dist-Unattended	113.00	2.40	
18	Selkirk Station 149	Dist-Unattended	34.40	13.80	
19	Seminole Station 339	Dist-Unattended	34.40	4.36	
20	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
21	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
22	Sentinel Heights Station 128	Dist-Unattended	33.00	2.30	
23	Seventh Avenue Station 244	Dist-Unattended	34.50	4.20	
24	Seventh North Street Station 231	Dist-Unattended	34.40	5.00	
25	Sewalls Island Station 766	Trans-Unattended	23.00	4.80	
26	Shaleton Station 81	Trans-Unattended	115.00	34.50	
27	Sharon Station 363	Dist-Unattended	69.00	13.20	
28	Shelby Station 76	Dist-Unattended	115.00	13.80	
29	Shelby Station 76	Dist-Unattended	115.00	13.20	
30	Sheppard Road Station 29	Dist-Unattended	34.50	13.20	
31	Sheppard Road Station 29	Dist-Unattended	34.40	13.80	
32	Sherman Station 333	Dist-Unattended	46.00	13.80	
33	Sherman Station 54	Dist-Unattended	34.50	4.80	
34	Shore Road Station 281	Dist-Unattended	34.40	4.80	
35	Silver Lake Station 845	Dist-Unattended	46.00	2.40	
36	Sinclairville Station 72	Dist-Unattended	34.50	4.80	
37	Smith Bridge Station 464	Dist-Unattended	115.00	13.80	
38	Sodeman Road Station 1301	Dist-Unattended	115.00	13.80	
39	Solvay Station 57	Trans-Unattended	115.00	34.50	
40	Solvay Station 57	Trans-Unattended	116.00	34.50	
41	Solvay Station 57	Trans-Unattended	116.00	33.00	
42	Sonora Way Station 4381	Dist-Unattended	115.00	13.80	
43	Sorrell Hill Station 269	Dist-Unattended	115.00	13.80	
44	South Dow Station	Trans-Unattended	115.00	34.50	
45	South Philadelphia Station 764	Dist-Unattended	23.00	4.80	
46	South Randolph Station 32	Dist-Unattended	34.50	4.80	
47	South Street Station 297	Dist-Unattended	34.40	13.20	
48	South Washington Street Station 614	Dist-Unattended	46.00	13.80	
49	South Wellsville Station 23	Dist-Unattended	34.50	4.80	
50	Southland Station 84	Dist-Unattended	34.50	4.80	
51	Southwood Station 244	Dist-Unattended	110.00	13.80	
52	Spier Falls Station 34	Trans-Unattended	115.00	34.40	5.00
53	Springfield Station 167	Dist-Unattended	34.50	4.40	
54	Springfield Station 167	Dist-Unattended	34.40	4.16	
55	Star Lake Station 727	Dist-Unattended	34.40	5.00	
56	Starr Road Station 334	Dist-Unattended	115.00	13.80	
57	Station 021	Dist-Unattended	23.00	4.16	
58	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
15.00	1					1
3.75	1					2
5.00	1					3
5.00	1					4
7.50	1					5
60.00	3	1				6
0.70	3					7
13.40	1					8
7.50	1					9
5.60	1					10
20.00	1					11
21.00	2					12
5.00	1					13
8.40	1					14
5.60	1					15
5.00	1					16
10.00	1					17
8.40	1					18
5.00	1					19
50.00	4	1				20
30.00	4	1				21
0.33	3					22
5.00	1					23
5.60	1					24
7.50	1					25
7.50	1					26
8.40	1					27
15.00	1					28
15.00	1					29
3.75	1					30
5.25	1					31
10.00	1					32
2.50	1					33
5.00	1					34
0.33	1					35
2.50	1					36
15.00	1					37
15.00	1					38
5.00	2					39
5.00	2					40
5.00	2					41
15.00	1					42
15.00	1					43
20.00	2					44
5.00	1					45
1.50	1					46
10.00	1					47
5.00	1					48
3.75	1					49
3.75	1					50
12.00	1					51
50.00	1					52
5.00	1					53
5.00	1					54
3.75	1					55
15.00	2					56
3.75	2					57
	76	3		0	0	58

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 021	Dist-Unattended	22.90	4.36	
2	Station 022	Dist-Unattended	23.00	4.40	
3	Station 023	Dist-Unattended	22.90	4.36	
4	Station 024	Dist-Unattended	23.00	4.40	
5	Station 025	Dist-Unattended	22.00	4.30	
6	Station 025	Dist-Unattended	23.00	4.33	
7	Station 026	Dist-Unattended	23.00	4.40	
8	Station 027	Dist-Unattended	22.90	4.30	
9	Station 028	Dist-Unattended	23.00	4.40	
10	Station 029	Dist-Unattended	22.90	4.36	
11	Station 030	Dist-Unattended	22.00	4.30	
12	Station 031	Dist-Unattended	22.00	4.30	
13	Station 031	Dist-Unattended	22.90	4.36	
14	Station 032	Dist-Unattended	22.90	4.36	
15	Station 032	Dist-Unattended	23.00	4.33	
16	Station 032	Dist-Unattended	23.00	4.16	
17	Station 033	Dist-Unattended	23.00	4.36	
18	Station 034	Dist-Unattended	23.00	4.30	
19	Station 034	Dist-Unattended	22.00	4.30	
20	Station 034	Dist-Unattended	23.00	4.16	
21	Station 035	Dist-Unattended	22.00	4.30	
22	Station 035	Dist-Unattended	23.00	4.30	
23	Station 036	Dist-Unattended	23.00	4.40	
24	Station 036	Dist-Unattended	22.90	4.36	
25	Station 037	Dist-Unattended	22.90	4.30	
26	Station 038	Dist-Unattended	22.00	4.30	
27	Station 039	Dist-Unattended	22.90	4.40	
28	Station 040	Dist-Unattended	23.00	4.16	
29	Station 041	Dist-Unattended	23.00	4.16	
30	Station 043	Dist-Unattended	23.00	4.16	
31	Station 043	Dist-Unattended	22.90	4.16	
32	Station 043	Dist-Unattended	22.90	4.36	
33	Station 044	Dist-Unattended	22.90	4.36	
34	Station 045	Dist-Unattended	23.00	4.16	
35	Station 045	Dist-Unattended	22.00	4.30	
36	Station 046	Dist-Unattended	23.00	4.40	
37	Station 046	Dist-Unattended	22.90	4.36	
38	Station 047	Dist-Unattended	23.00	4.36	
39	Station 048	Dist-Unattended	22.40	4.40	
40	Station 048	Dist-Unattended	22.90	4.40	
41	Station 049	Dist-Unattended	22.90	4.40	
42	Station 050	Dist-Unattended	23.00	4.36	
43	Station 050	Dist-Unattended	22.90	4.40	
44	Station 051	Dist-Unattended	22.00	4.30	
45	Station 052	Dist-Unattended	23.00	4.16	
46	Station 053	Dist-Unattended	22.90	4.36	
47	Station 053	Dist-Unattended	23.00	4.36	
48	Station 054	Dist-Unattended	115.00	4.33	
49	Station 054	Dist-Unattended	115.00	4.30	
50	Station 055	Dist-Unattended	115.00	4.30	
51	Station 056	Dist-Unattended	22.90	4.30	
52	Station 057	Dist-Unattended	22.90	4.40	
53	Station 058	Dist-Unattended	34.40	4.36	
54	Station 058	Dist-Unattended	34.40	4.40	
55	Station 059	Dist-Unattended	22.90	4.30	
56	Station 060 - Getzville	Trans-Unattended	115.00	13.80	
57	Station 061	Dist-Unattended	115.00	4.16	
58	Station 061	Dist-Unattended	115.00	4.36	
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.75	2					1
3.70	4					2
3.75	4					3
3.75	4					4
2.50	3					5
2.50	1					6
3.75	4					7
3.75	4					8
3.75	4					9
3.75	4					10
2.50	4					11
2.50	3					12
2.50	1					13
3.75	1					14
2.50	2					15
2.50	1					16
3.75	4					17
2.50	1					18
2.50	2					19
2.50	1					20
2.50	3					21
2.50	1					22
3.75	3					23
3.75	1					24
3.75	4					25
2.50	3					26
3.75	4					27
3.75	4					28
2.50	4					29
3.75	2					30
3.75	1					31
3.75	1					32
3.75	4					33
2.50	3					34
2.50	1					35
3.75	2					36
3.75	2					37
3.75	3					38
3.75	2					39
3.75	2					40
3.75	4					41
3.75	1					42
3.75	2					43
2.50	4					44
3.75	4					45
3.75	3					46
3.75	1					47
7.50	1					48
7.50	1					49
3.75	2					50
3.75	4					51
3.75	3					52
4.20	1					53
3.75	3					54
3.75	3					55
12.00	2					56
7.50	1					57
7.50	1					58
	145	0		0	0	59

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 063	Dist-Unattended	22.90	4.36	23.00
2	Station 063	Dist-Unattended	23.00	4.16	
3	Station 064 - Grand Island	Dist-Unattended	113.00	13.80	
4	Station 064 - Grand Island	Dist-Unattended	115.00	13.80	
5	Station 067	Dist-Unattended	34.50	4.16	
6	Station 068	Dist-Unattended	23.00	4.16	
7	Station 068	Dist-Unattended	22.90	4.36	
8	Station 071 - South Newfane	Dist-Unattended	34.40	5.04	
9	Station 074	Dist-Unattended	22.90	4.36	
10	Station 074	Dist-Unattended	23.00	4.16	
11	Station 074	Dist-Unattended	23.00	4.16	
12	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
13	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
14	Station 077	Dist-Unattended	23.00	4.16	
15	Station 078	Trans-Unattended	115.00	23.00	
16	Station 078	Trans-Unattended	115.00	4.30	
17	Station 078	Trans-Unattended	115.00	23.00	
18	Station 079	Dist-Unattended	22.00	4.33	
19	Station 079	Dist-Unattended	23.00	4.16	
20	Station 080 - Eighth Street	Dist-Unattended	12.00	4.16	
21	Station 081 - Beech Avenue	Dist-Unattended	12.00	4.16	
22	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.80	
23	Station 082 - Eleventh Street	Dist-Unattended	11.40	5.04	
24	Station 082 - Eleventh Street	Dist-Unattended	11.00	4.16	
25	Station 083 - Welch Avenue	Dist-Unattended	12.00	4.16	
26	Station 085 - Stephenson Avenue	Dist-Unattended	13.20	7.62	
27	Station 086 - Lewiston Heights	Dist-Unattended	34.50	4.80	
28	Station 087 - Lewiston	Dist-Unattended	34.50	4.80	
29	Station 088 - Youngstown	Dist-Unattended	34.40	5.04	
30	Station 089 - Ransomville	Dist-Unattended	34.50	4.80	
31	Station 093 - Wilson	Dist-Unattended	34.40	5.04	
32	Station 097 - Summit Park	Dist-Unattended	113.00	13.80	
33	Station 105 - Swann Road	Dist-Unattended	115.00	13.80	
34	Station 121 - Clinton	Dist-Unattended	34.50	4.80	
35	Station 122 - Tonawanda News	Dist-Unattended	22.90	4.36	
36	Station 124 - Almeda Ave	Dist-Unattended	34.50	4.16	
37	Station 124 - Almeda Ave	Dist-Unattended	34.40	4.36	
38	Station 126 - Gibson St	Dist-Unattended	23.00	4.16	
39	Station 127 - Delaware Rd	Dist-Unattended	23.00	4.16	
40	Station 127 - Delaware Rd	Dist-Unattended	22.00	4.30	
41	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.33	
42	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.36	
43	Station 130	Dist-Unattended	115.00	13.80	
44	Station 132	Dist-Unattended	34.50	4.80	
45	Station 133 - Dupont	Dist-Unattended	115.00	4.16	
46	Station 139 - Martin Rd	Dist-Unattended	115.00	4.33	
47	Station 140	Dist-Unattended	115.00	13.80	
48	Station 142 - Ridge	Trans-Unattended	115.00	4.33	
49	Station 146 (Walden Ave)	Dist-Unattended	34.50	13.80	
50	Station 146 (Walden Ave)	Dist-Unattended	34.50	4.80	
51	Station 154	Dist-Unattended	115.00	4.16	
52	Station 155 - Worthington	Dist-Unattended	115.00	4.16	
53	Station 157	Dist-Unattended	23.00	4.16	
54	Station 160 - Summer St	Dist-Unattended	23.00	4.16	
55	Station 160 - Summer St	Dist-Unattended	23.00	4.16	
56	Station 161 - Short St	Dist-Unattended	23.00	4.16	
57	Station 162	Dist-Unattended	22.90	4.36	
58	Station 170 - Newfane	Dist-Unattended	34.50	4.80	
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
4.20	1					1
4.69	2					2
12.00	1					3
15.00	1					4
3.75	2					5
2.50	3					6
3.75	1					7
3.75	1					8
2.50	1					9
2.50	2					10
3.00	2					11
15.00	2					12
12.00	2					13
4.73	2					14
15.00	4					15
7.50	2					16
30.00	4					17
2.50	1					18
2.50	2					19
3.50	3					20
3.50	3					21
3.50	1					22
3.50	1					23
3.50	1					24
3.50	3					25
7.50	2					26
4.69	1					27
3.75	1					28
3.75	1					29
3.75	1					30
7.50	1					31
12.00	2					32
15.00	2					33
0.83	3					34
7.50	2					35
4.20	3					36
4.20	1					37
2.50	2					38
2.50	2					39
2.50	1					40
7.50	1					41
7.50	1					42
20.00	2					43
3.75	1					44
12.50	1					45
3.75	2					46
18.00	2					47
7.50	1					48
3.75	1					49
1.50	1					50
3.75	2					51
7.50	1					52
5.00	1					53
3.75	3					54
4.20	3					55
3.75	3					56
3.75	2					57
5.25	1					58
	102	0		0	0	59

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 171 - Burt	Dist-Unattended	34.40	5.04	
2	Station 203	Dist-Unattended	23.00	4.16	
3	Station 205	Dist-Unattended	23.00	13.20	
4	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.20	
5	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	
6	Station 207 - Slade Road	Dist-Unattended	34.40	13.80	
7	Station 208	Dist-Unattended	23.00	4.40	
8	Station 208	Dist-Unattended	23.00	4.40	
9	Station 208	Dist-Unattended	23.00	4.16	
10	Station 209 - Long Rd	Dist-Unattended	115.00	13.20	
11	Station 210 - Military Road	Dist-Unattended	115.00	13.80	
12	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	
13	Station 212 - Harborfront	Dist-Unattended	115.00	13.20	
14	Station 213	Dist-Unattended	113.00	13.80	
15	Station 214 - Youngs St	Dist-Unattended	115.00	4.16	
16	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.80	
17	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.20	
18	Station 2154 - MITS	Dist-Unattended	34.50	13.80	
19	Station 216 - Lockport Road	Dist-Unattended	115.00	13.80	
20	Station 217 - Walmore Rd	Trans-Unattended	113.00	13.80	
21	Station 219 - Park Club Ln	Trans-Unattended	115.00	13.20	
22	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.20	
23	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	
24	Station 3011 - Two Mile Creek	Dist-Unattended	115.00	13.80	
25	Stiles Station 58	Dist-Unattended	34.40	5.00	
26	Stittville Station 670	Dist-Unattended	113.00	13.80	
27	Stoner Station 358	Dist-Unattended	115.00	13.80	
28	Stow Station 52	Dist-Unattended	34.50	4.80	
29	Stuyvesant Station 977	Trans-Unattended	34.40	13.80	
30	Summit Station 347	Dist-Unattended	67.00	5.00	
31	Summit Station 347	Dist-Unattended	67.00	23.00	
32	Sunday Creek Station 876	Dist-Unattended	115.00	13.80	
33	Swaggertown Station 364	Dist-Unattended	115.00	13.20	
34	Sweden Station	Trans-Unattended	115.00	34.50	
35	Sycaway Station 372	Dist-Unattended	115.00	13.80	7.97
36	Sycaway Station 372	Dist-Unattended	113.00	13.80	
37	Taylorville Station 770	Trans-Unattended	115.00	23.00	
38	Teall Avenue Station 72	Trans-Unattended	115.00	13.80	7.97
39	Teall Avenue Station 72	Trans-Unattended	115.00	34.50	
40	Telegraph Road Station	Trans-Unattended	115.00	19.92	
41	Telegraph Road Station	Trans-Unattended	115.00	34.50	
42	Temple Station 243	Dist-Unattended	113.00	13.80	
43	Temple Station 243	Dist-Unattended	115.00	13.80	
44	Temple Station 243	Dist-Unattended	115.00	13.80	
45	Terminal Station 651	Trans-Unattended	115.00	13.80	7.97
46	Terminal Station 651	Trans-Unattended	110.00	13.20	
47	Third Street Station 216	Dist-Unattended	34.40	5.00	
48	Thousand Islands Station 814	Dist-Unattended	115.00	13.20	
49	Tibbits Avenue Station 292	Dist-Unattended	34.40	4.40	
50	Tilden Station 73	Trans-Unattended	110.00	34.50	
51	Townline Station	Trans-Unattended	115.00	46.00	
52	Trinity Station 164	Dist-Unattended	113.00	13.80	
53	Trinity Station 164	Dist-Unattended	13.80	4.36	
54	Truxton Station 74	Dist-Unattended	33.00	4.80	
55	Truxton Station 74	Dist-Unattended	33.00	4.60	
56	Tuller Hill Station 246	Dist-Unattended	110.00	13.80	
57	Tully Center Station 278	Dist-Unattended	115.00	13.80	
58	Tupper Lake Station 830	Dist-Unattended	46.00	7.00	
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.75	1					1
1.50	1					2
3.75	2					3
15.00	1					4
15.00	1					5
3.75	1					6
3.70	2					7
3.75	2					8
3.75	1					9
15.00	1					10
20.00	2					11
20.00	2					12
15.00	2					13
7.50	1					14
7.50	1					15
20.00	1					16
20.00	1					17
10.00	1					18
15.00	1					19
13.40	1					20
5.00	1					21
20.00	1					22
20.00	1					23
24.00	2					24
1.67	3					25
7.50	1					26
24.00	1					27
2.50	1					28
10.00	1					29
7.50	1					30
7.50	1					31
2.50	1					32
13.40	1					33
15.00	1					34
15.00	1					35
12.00	1					36
20.00	1					37
24.00	1					38
30.00	2					39
30.00	1					40
30.00	1					41
24.00	2					42
24.00	2					43
26.90	2					44
24.00	1					45
27.00	1					46
3.75	1					47
15.00	2					48
5.00	1					49
20.00	2					50
30.00	1					51
33.60	2					52
7.50	1					53
0.33	3					54
0.25	3					55
5.00	1					56
15.00	1					57
13.00	1					58
	78	0		0	0	59

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Turin Station 653	Trans-Unattended	115.00	13.80	13.80
2	Union Falls Station 844	Trans-Unattended	44.00	2.40	
3	Union Street Station 376	Dist-Unattended	34.40	13.80	
4	Unionville Station 276	Dist-Unattended	34.50	13.20	
5	University Station 81	Dist-Unattended	115.00	13.80	
6	Vail Mills Station 392	Dist-Unattended	115.00	13.80	
7	Vail Mills Station 392	Dist-Unattended	115.00	69.00	
8	Valkin Station 427	Dist-Unattended	115.00	13.80	
9	Valley Station 44	Dist-Unattended	115.00	13.80	
10	Valley Station 44	Dist-Unattended	115.00	13.80	
11	Valley Station 594	Dist-Unattended	115.00	46.00	13.80
12	Valley Station 594	Dist-Unattended	115.00	46.00	
13	Valley Station 594	Dist-Unattended	115.00	4.16	
14	Vandalia Station 104	Dist-Unattended	34.50	13.20	
15	Veterans Hospital	Dist-Unattended	34.40	13.80	
16	Voorhees Station 83	Dist-Unattended	115.00	34.50	
17	Voorheesville Station 178	Dist-Unattended	115.00	13.80	
18	Walesville Station 331	Dist-Unattended	115.00	13.80	
19	Warrensburg Station 321	Dist-Unattended	115.00	34.40	
20	Warrensburg Station 321	Dist-Unattended	115.00	13.80	
21	Waterfront Health Care Station	Dist-Unattended	23.00	0.21	13.80
22	Waterfront School Station 204	Dist-Unattended	23.00	4.16	
23	Waterport Station 73	Trans-Unattended	34.50	4.80	
24	Watt Street Station 380	Dist-Unattended	34.40	13.80	
25	Weaver Street Station	Dist-Unattended	34.50	13.20	
26	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	
27	Wells Station 208	Dist-Unattended	23.00	4.80	
28	West Adams Station 875	Dist-Unattended	115.00	13.80	
29	West Albion Station 79	Dist-Unattended	34.50	13.20	
30	West Albion Station 79	Dist-Unattended	34.50	13.20	
31	West Ashville Station 1021	Trans-Unattended	115.00	34.50	13.80
32	West Hamlin Station 82	Dist-Unattended	115.00	13.80	
33	West Herkimer Station 676	Dist-Unattended	43.80	13.80	
34	West Monroe Station 274	Dist-Unattended	34.40	13.80	
35	West Olean Station 33	Dist-Unattended	115.00	13.80	
36	West Olean Station 33	Dist-Unattended	115.00	13.80	
37	West Perrysburg Station 181	Dist-Unattended	34.50	13.80	
38	West Salamanca Station 16	Trans-Unattended	34.50	4.80	
39	West Valley Station 25	Dist-Unattended	34.50	4.80	
40	Westvale Station 133	Dist-Unattended	34.50	4.16	
41	Westville Station 885	Dist-Unattended	34.50	5.00	13.80
42	Westville Station 885	Dist-Unattended	34.40	5.00	
43	Wethersfield Station 23	Dist-Unattended	34.50	4.80	
44	Wetzel Road Station	Dist-Unattended	115.00	13.80	
45	Whitaker Station 296	Dist-Unattended	115.00	13.80	
46	White Lake Station 399	Dist-Unattended	43.80	5.00	
47	Whitehall Station 187	Trans-Unattended	115.00	13.20	
48	Whitesboro Station 632	Dist-Unattended	43.80	4.40	
49	Whitesville Station 101	Dist-Unattended	34.50	4.80	
50	Whitman Station 671	Trans-Unattended	115.00	34.50	
51	Willow Specialties Station 24	Dist-Unattended	34.50	4.80	13.80
52	Wilton Station 329	Dist-Unattended	34.50	13.20	
53	Wine Creek Station 283	Dist-Unattended	116.00	13.80	
54	Wolf Road Station 344	Dist-Unattended	113.00	13.80	
55	Wolf Road Station 344	Dist-Unattended	115.00	13.80	
56	Woodard Station 233	Trans-Unattended	110.00	34.50	
57	Woodlawn Station 188	Trans-Unattended	110.00	34.40	
58	Woodlawn Station 188	Trans-Unattended	110.00	34.40	
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
15.00	1	1				1
0.17	3					2
7.50	1					3
10.00	1					4
12.00	1					5
15.00	1					6
30.00	1					7
13.40	1					8
20.00	2					9
15.00	2					10
7.50	3					11
15.00	3					12
7.50	2					13
5.00	1					14
7.50	2					15
7.50	1					16
15.00	1					17
15.00	1					18
30.00	1					19
10.00	1					20
0.75	1					21
3.75	1					22
3.75	1					23
10.00	1					24
10.00	1					25
20.00	2					26
2.50	1					27
15.00	1					28
4.20	2					29
5.60	2					30
15.00	1					31
20.00	2					32
5.00	1					33
5.60	1					34
15.00	2					35
12.00	2					36
5.00	1					37
1.50	1					38
2.50	1					39
7.50	1					40
1.25	2					41
1.25	1					42
1.00	2					43
24.00	2					44
18.00	1					45
0.50	3					46
8.40	1					47
5.00	1					48
1.50	1					49
7.50	1					50
2.50	1					51
12.00	1					52
12.00	1					53
18.00	1					54
18.00	1					55
30.00	2					56
6.67	3					57
30.00	1					58
	82	1		0	0	59

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Worcester Station 189	Dist-Unattended	23.00	13.80	5.04
2	Yahnundasis Station 646	Trans-Unattended	113.00	46.00	
3	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	
4	Yahnundasis Station 646	Trans-Unattended	115.00	13.20	
5	York Center Station 53	Dist-Unattended	69.00	13.20	
6	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	
7	Ballston Station 12	Trans-Unattended	34.40	4.16	
8	Ballston Station 12	Trans-Unattended	34.50	4.80	
9	Batavia Station 01	Trans-Unattended	22.90	4.36	
10	Batavia Station 01	Trans-Unattended			
11	Batavia Station 01	Trans-Unattended	34.50	4.80	
12	Batavia Station 01	Trans-Unattended	22.90	4.36	
13	Batavia Station 01	Trans-Unattended	115.00	23.00	
14	Batavia Station 01	Trans-Unattended	22.90		
15	Curry Road Station 365	Dist-Unattended	113.00	13.80	
16	East Golah Station 51	Dist-Unattended	66.00	34.50	
17	Edic Station 662	Trans-Unattended	345.00	230.00	13.80
18	Gibson Station 106	Trans-Unattended	13.20	12.00	
19	Harper Station	Trans-Unattended	115.00	13.80	
20	Harper Station	Trans-Unattended	34.50	4.80	
21	Harper Station	Trans-Unattended	13.20	7.62	
22	Harper Station	Trans-Unattended	22.90	4.36	
23	Harper Station	Trans-Unattended	115.00	34.50	
24	Harper Station	Trans-Unattended	115.00	13.80	
25	Harper Station	Trans-Unattended	34.50	4.16	
26	Meco Station 318	Trans-Unattended	69.00	23.00	
27	Meco Station 318	Trans-Unattended	69.00	13.80	
28	North Troy Station 123	Trans-Unattended	13.80	0.48	
29	Porter Station 657	Trans-Unattended	230.00	120.00	13.80
30	Riverside Station 288	Dist-Unattended	34.40	13.80	
31	Riverside Station 288	Dist-Unattended	13.20	12.00	
32	Riverside Station 288	Dist-Unattended	68.80	34.40	
33	Riverside Station 288	Dist-Unattended	34.40	4.80	
34	Riverside Station 288	Dist-Unattended	69.00	4.36	3.39
35	Riverside Station 288	Dist-Unattended	115.00	13.80	
36	Riverside Station 288	Dist-Unattended	115.00	13.80	
37	Riverside Station 288	Dist-Unattended	115.00	34.50	
38	Riverside Station 288	Dist-Unattended		13.80	
39	Riverside Station 288	Dist-Unattended	34.40	19.86	
40	Riverside Station 288	Dist-Unattended	34.40	4.36	3.46
41	Riverside Station 288	Dist-Unattended	115.00	12.42	
42	Riverside Station 288	Dist-Unattended	115.00	69.00	13.80
43	Riverside Station 288	Dist-Unattended	34.40	13.80	
44	Riverside Station 288	Dist-Unattended	34.50		
45	Riverside Station 288	Dist-Unattended		0.48	
46	Riverside Station 288	Dist-Unattended			
47	Rome Station 762	Trans-Unattended	46.00		5.04
48	Rome Station 762	Trans-Unattended	46.00	13.80	
49	S/C - Batavia	Trans-Unattended	34.50	4.80	
50	S/C - Campion Road	Dist-Unattended	44.00	4.16	
51	S/C - Campion Road	Dist-Unattended	12.00	0.48	
52	S/C - Eastern Region Warehouse - Clifton Park	Dist-Unattended	34.50	4.16	
53	S/C - Fredonia	Dist-Unattended	34.50	13.80	
54	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.20	
55	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	11.50	
56	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	13.20	
57	S/C - Henry Clay Blvd.	Dist-Unattended	450.00	13.80	
58	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	23.00	
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
6.00	1					1
21.00	1					2
20.00	1					3
18.00	1					4
8.40	1					5
20.00	2					6
5.00	0	1				7
3.75	0	1				8
4.20	0	2				9
	0	1				10
3.75	0	2				11
3.75	0	2				12
30.00	0	1				13
2.50	0	1				14
13.40	0	1				15
7.50	0	1				16
448.00	0	1				17
7.50	0	3				18
15.00	0	2				19
3.75	0	1				20
7.50	0	1				21
3.75	0	1				22
30.00	0	1				23
24.00	0	2				24
4.20	0	1				25
10.00	0	1				26
10.00	0	1				27
3.00	0	1				28
200.00	0	1				29
7.50	0	2				30
1.00	0	1				31
5.60	0	1				32
7.50	0	1				33
10.00	0	1				34
15.00	0	2				35
10.00	0	2				36
30.00	0	1				37
	0	1				38
7.50	0	2				39
5.00	0	1				40
24.00	0	2				41
34	0	1				42
4	0	2				43
1	0	1				44
2	0	1				45
	0	3				46
5	0	1				47
10	0	1				48
1	0	1				49
10	0	1				50
1	0	2				51
6	0	1				52
5	0	1				53
10	0	1				54
201	0	1				55
1	0	2				56
24	0	1				57
15	0	2				58
	7	70		0	0	59

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	34.50	4.36
2	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.80	
3	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	4.36	
4	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	26.50	
5	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	46.00	
6	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	7.97	
7	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.36	
8	S/C - Potsdam	Dist-Unattended	34.40	5.00	
9	S/C - Potsdam	Dist-Unattended	43.80	5.04	
10	S/C - Potsdam	Dist-Unattended	23.00	5.04	
11	S/C - Potsdam	Dist-Unattended	115.00	4.80	
12	S/C - Potsdam	Dist-Unattended	22.90	5.04	
13	S/C - Potsdam	Dist-Unattended	23.00	4.80	
14	S/C - South Watertown	Dist-Unattended	23.00	4.80	
15	Sawyer Avenue Station	Trans-Unattended	23.00	13.30	4.16
16	Seneca Terminal Station	Trans-Unattended	230.00	23.00	
17	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.16	
18	Station 207 - Slade Road	Dist-Unattended	66.00	13.80	
19	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	
20	West Seneca Storage Yard	Trans-Unattended	11.00	4.60	
21	West Seneca Storage Yard	Trans-Unattended	34.50	13.80	
22	West Seneca Storage Yard	Trans-Unattended	34.40	5.04	
23	West Seneca Storage Yard	Trans-Unattended		4.36	
24	West Seneca Storage Yard	Trans-Unattended	34.40	13.80	
25	West Seneca Storage Yard	Trans-Unattended	34.50	13.20	
26	West Seneca Storage Yard	Trans-Unattended	13.80	2.40	
27	West Seneca Storage Yard	Trans-Unattended	34.40	4.36	
28	West Seneca Storage Yard	Trans-Unattended	115.00	13.80	
29	West Seneca Storage Yard	Trans-Unattended	34.50	13.80	
30	West Seneca Storage Yard	Trans-Unattended			
31	West Seneca Storage Yard	Trans-Unattended	13.20	12.00	
32	West Seneca Storage Yard	Trans-Unattended	34.50	4.80	
33	West Seneca Storage Yard	Trans-Unattended	34.50	0.48	
34	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	
35	West Seneca Storage Yard	Trans-Unattended	23.00	4.06	
36	West Seneca Storage Yard	Trans-Unattended	23.00	2.40	
37	West Seneca Storage Yard	Trans-Unattended	34.50	4.16	
38	West Seneca Storage Yard	Trans-Unattended	34.40	13.80	
39	West Seneca Storage Yard	Trans-Unattended	115.00	34.50	
40					
41					
42					
43					
44					
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57					
58					
59	Total on page				

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
30	0	1				1
15	0	1				2
8	0	1				3
8	0	1				4
20	0	1				5
8	0	1				6
5	0	1				7
1	0	1				8
1	0	3				9
3	0	1				10
3	0	1				11
5	0	1				12
2	0	1				13
5	0	1				14
2	0	1				15
60	0	1				16
4	0	1				17
10	0	1				18
3	0	2				19
4	0	1				20
0	0	5				21
3	0	1				22
3	0	1				23
4	0	2				24
4	0	1				25
4	0	1				26
4	0	1				27
15	0	1				28
6	0	5				29
	0	1				30
8	0	4				31
4	0	1				32
2	0	1				33
4	0	2				34
5	0	1				35
1	0	3				36
3	0	1				37
5	0	2				38
15	0	1				39
						40
						41
						42
						43
						44
						45
						46
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						56
						57
						58
	0	58				59

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,769,192	487,467	18,279
2	Additions During Year			
3	Purchases	22,840	10,863	407
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	22,840	10,863	407
6	Reductions During Year			
7	Retirements	699,594	126,959	4,761
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	699,594	126,959	4,761
10	Number at End of Year (Lines 1 + 5 - 9)	1,092,438	371,371	13,925
11	In Stock	48,024	18,491	693
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use	1,044,414	352,880	13,232
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,092,438	371,371	13,925

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Day, Yr) April 20, 2026	Year of Report December 31, 2025
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.				
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".				
3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliate			
2	Administrative and other services	Niagara Mohawk Holdings	various	\$29,158
3	Finance and Treasury costs	Niagara Mohawk Holdings	various	(901,317)
4	Administrative and other services	NGUSA Service Company	various	161,236,768
5	Allocated depreciation and other cost	NGUSA Service Company	403/403.1/405	118,680,969
6	Allocated salaries and benefits	NGUSA Service Company	various	206,431,649
7	Consultants and contractors	NGUSA Service Company	various	99,387,983
8	Finance and Treasury costs	NGUSA Service Company	various	508,649
9	Administrative and other services	NG Engineering Svcs, LLC	various	161,591
10	Allocated salaries and benefits	NG Engineering Svcs, LLC	various	1,926,935
11	Consultants and contractors	NG Engineering Svcs, LLC	various	11,754
12	Administrative and other services	Brooklyn Union Gas-KEDNY	various	(117,146)
13	Allocated salaries and benefits	Brooklyn Union Gas-KEDNY	various	242,833
14	Consultants and contractors	Brooklyn Union Gas-KEDNY	856/892/908/921	1,193,951
15	Administrative and other services	KS Gas East Corp-KEDLI	various	3,856
16	Allocated salaries and benefits	KS Gas East Corp-KEDLI	various	121,746
17	Consultants and contractors	KS Gas East Corp-KEDLI	892/908	162,977
18	Administrative and other services	Massachusetts Electric Company	various	1,572,762
19	Allocated salaries and benefits	Massachusetts Electric Company	various	141,734
20	Consultants and contractors	Massachusetts Electric Company	various	1,176,062
21	Non-power Goods or Services Provided for Affiliate			
22	Administrative and other services	KS Gas East Corp-KEDLI	various	2,657,261
23	Allocated salaries and benefits	KS Gas East Corp-KEDLI	various	1,644,415
24	Consultants and contractors	KS Gas East Corp-KEDLI	various	562,163
25	Administrative and other services	Boston Gas Company	various	22,015,725
26	Allocated salaries and benefits	Boston Gas Company	various	1,510,008
27	Consultants and contractors	Boston Gas Company	417/903/908/920	(59,344)
28	Administrative and other services	Boston Gas-Colonial Div	various	56,151
29	Allocated salaries and benefits	Boston Gas-Colonial Div	various	356,477
30	Consultants and contractors	Boston Gas-Colonial Div	903/920	8,758
31	Administrative and other services	Massachusetts Electric Company	various	(6,899,648)
32	Allocated salaries and benefits	Massachusetts Electric Company	various	4,327,547
33	Consultants and contractors	Massachusetts Electric Company	various	4,786,051
34	Administrative and other services	Brooklyn Union Gas-KEDNY	various	8,083,724
35	Allocated salaries and benefits	Brooklyn Union Gas-KEDNY	various	2,714,203
36	Consultants and contractors	Brooklyn Union Gas-KEDNY	903/908/909/920	1,848,321
37	Administrative and other services	Nantucket Electric Company	various	1,346,714
38	Allocated salaries and benefits	Nantucket Electric Company	various	46,797
39	Consultants and contractors	Nantucket Electric Company	903/908/920	1,640
40	Administrative and other services	New England Power Company	various	21,670
41	Allocated salaries and benefits	New England Power Company	various	238,434
42	Consultants and contractors	New England Power Company	562/563/566/571	25,381

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) April 20, 2026	Year of Report December 31, 2025
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FOOTNOTE DATA			
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
232	1	a	Case 24-E-0322 & 24-G-0323 Section 11.1.5; Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.5.; Case 12-E-0201/12-G-0202 section 6.1.14, Appendix 5, Sched. 8; Appendix 5, Sched. 17; Case 01-M-0075, Attachment 14
232	2	a	Case 24-E-0322 & 24-G-0323 JP Section 11.1.12- Appendix 13 and Appendix 5, Sched 16. Case 20-E-0380 & 20-G-0381 JP Sec. IV 6.4.; 12.1.12.; Appendix 14 and Appendix 5, Schedule 17; 12-E-0201 section 6.1.13, Appendix 5, Sched. 7; 01-M-0075, Attachment 13
232	3	a	PSC 220 Rule 57; 20-E-0380 & 20-G-0381 JP Sec. IV 3.8.; Appendix 2, Schedule 6; Case 24-E-0322 & 24-G-0323 JP Section IV.3.8 & IV.4.6- Appendix 2 Schedule 9 and Appendix 3, Sched 7.
232	4	a	ASC 980 Regulatory Asset/Liability
232	5	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(c),(d), 4.5; 4.8; PSC 219 Rule 17
232	6	a	PSC 219 rule 17.2, These costs are recoverable through the GAC in future periods. ASC 980
232	7	a	PSC 220 rule 46.3.1, These costs are recoverable through the Electric Supply Costs in future periods. ASC 980
232	8	a	Case 10-E-0050 Compliance Filing Section III, item 15; 12-E-0201/12-G-0202; 17-G-0239; Discontinued 20-E-0380/20-G-0381
232	9	a	PSC 220 Rule 46.3.4
232	10	a	PSC 220 Rule 46; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21.(h); 15-E-0302
232	11	a	Case 14-M-0094 Bill-as-you-go pp 96-100, Appendix I, Appendix J
232	12	a	This is a contra-account to an off-setting liability. Costs are recoverable in future rates for Pension costs.(ASC 980)
232	13	a	This is a contra-account to an off-setting liability. Costs are recoverable in future rates for Post retirement benefit costs.(ASC 980)
232	14	a	Rate Ordered Amort. of Past Exp/Rev
232	15	a	PSC 219, Rule 32; 20-E-0380 & 20-G-0381 JP Sec. IV 4.7.; Appendix 3, Schedule 7; Case 24-E-0322 & 24-G-0323 JP Section IV.3.8 & IV.4.6- Appendix 2 Schedule 9 and Appendix 3, Sched 7.
232	16	a	PSC 220, Rule 40; 15-E-0751 and 15-E-0082 ("VDER Phase One Order" 03-09-2017 & "VDER Implementation Order" 09-14-2017)
232	17	a	Case 17-E-0238/17-G-0239 section 10.1.23, PSC 219 Rule 26
232	18	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(d), 4.8; Case 24-E-0322 & 24-G-0323 JP Section IV.3.9 and IV.4.7
232	19	a	Case 17-E-0239 Appendix 5, sched 1
232	20	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.1.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.1.
232	21	a	Case 10-E-0050 compliance filing section III item B.8, attachment 3 sched 21; 12-G-0202 Appendix 6 Sch. 13; 17-G-0239
232	22	a	PSC 220 Rule 46.2.6.; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21. (b); 24-E-0322 & 24-G-0323 JP Section IV.11.1.26
232	23	a	PSC 220 Rule 46.2.; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21.(e); 24-E-0322 & 24-G-0323 JP Section IV.11.1.26
232	24	a	PSC 220 Rule 46.3.; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21. (c); 24-E-0322 & 24-G-0323 JP Section IV.11.1.26
232	25	a	Case 14-M-0101; Case 17-E-0238/Case 17-G-0239 section 10.1.20
232	26	a	Case 14-M-0101; Case 17-E-0238/Case 17-G-0239 section 10.1.20
232	27	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 4.4; 24-E-0322 & 24-G-0323 JP Section IV.4.4.19
232	28	a	Case 15-E-0302/07-M-0548/18-M-0084
232	29	a	Cases 12-E-0201 & 17-E-0238 Appendix 5, sched 1
232	30	a	Case 17-E-0238 Appendix 5, Sched 1
232	31	a	PSC 220, Rule 63
232	32	a	Case 15-E-0645, p5-7; 17-E-0238
232	33	a	Case 15-E-0645, p 6-7
232	34	a	Case 15-E-0645, p7; 17-E-0238
232	35	a	Case 20-E-0380 & 20-G-0381; Case 19-E-0001 - Order Authorizing New Decorative LED Lighting Options
232	36	a	Case 20-E-0380 & 20-G-0381; Case 19-E-0001 - Order Authorizing New Decorative LED Lighting Options
232	37	a	Case 17-E-0238 section 10.2.7, Appendix 5, sched 15
232	38	a	PSC 220 Rule 49; 20-E-0380 & 20-G-0381 JP Sec. IV 3.4.1.; 24-E-0322 & 24-G-0323 JP Section IV.3.4.1 and IV.15
232	39	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 4.5.2; 16; Appendix 7; 24-E-0322 & 24-G-0323 JP Section IV.3.4.1 and IV.15
232	40	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 14.; 12.1.7.; 24-E-0322 & 24-G-0323 JP Section IV.13
232	41	a	PSC 219, Rule 33 and 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(d), 4.8; Case 24-E-0322 & 24-G-0323 JP Section IV.3.9 and IV.4.7
232	42	a	PSC 219, Rule 17.4; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(c), 4.5; 24-E-0322 & 24-G-0323 JP Section IV.11.1.27
232	43	a	Case 17-E-0238/17-G-0239 Section 11.2 - Incentive for Termination and Bad Debts
232	44	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.(f); 18-M-0195 ordering clause 1; 24-E-0322 & 24-G-0323 JP Section IV.11.2.3
232	45	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.(f); 18-M-0195 ordering clause 1; 24-E-0322 & 24-G-0323 JP Section IV.11.2.3
232	46	a	Case 18-E-0206 (11/15/18 Order), Tariff PSC 220 SC1 Special Provision L (12/18/18)
232	47	a	24-E-0322 & 24-G-0323 JP Section IV.11.1.27.e; Case 20-E-0380 & 20-G-0381; Case 17-E-0238/17-G-0239 Section 10.2.11 Appendix 3,
232-A	1	a	Case 17-E-0238 & 17-G-0239 Order authorizing implementation of Advanced Metering Infrastructure with modifications (11-20-2020)
232-A	2	a	Case 17-E-0238 & 17-G-0239 Order authorizing implementation of Advanced Metering Infrastructure with modifications (11-20-2020)
232-A	3	a	PSC 220 Rule 52; 20-E-0380 & 20-G-0381 JP Sec. IV 9; 12.1.21.(j); 18-E-0138 Order establishing EV infrastructure make-ready program(07-16-2020)Case 17-E-0238 & 17-G-0239 Order authorizing implementation of Advanced Metering Infrastructure with modifications (11-20-2020); Case 24-E-0322 & 24-G-0323 Section IV.11.1.26.j
232-A	4	a	PSC 220 Rule 52; 20-E-0380 & 20-G-0381 JP Sec. IV 9; 12.1.21.(j); 18-E-0138 Order establishing EV infrastructure make-ready program(07-16-2020)Case 17-E-0238 & 17-G-0239 Order authorizing implementation of Advanced Metering Infrastructure with modifications (11-20-2020); Case 24-E-0322 & 24-G-0323 Section IV.11.1.26.j
232-A	5	a	PSC 219, Rule 17.7; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22. (c); 24-E-0322 & 24-G-0323 JP Section IV.11.1.27
232-A	6	a	PSC 220 Rule 56; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21 (k); 18-E-0130, Energy Storage Deployment Program, Order Establishing Energy Storage Goal and Deployment Policy (issued December 18, 2018) (Energy Storage Order).; Case 24-E-0322 & 24-G-0323 Section
232-A	7	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.2.4; Case 24-E-0322 & 24-G-0323 JP Section 6.4 / Section 11.1.13
232-A	8	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.(e); 12.2.7

If applicable, see insert page below

Niagara Mohawk Power Corporation

December 31, 2025

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232-A	9	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.2.1.
232-A	10	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.8.; Case 24-E-0322 & 24-G-0323 Section IV.11.1.8
232-A	11	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.8.; Case 24-E-0322 & 24-G-0323 Section IV.11.1.8
232-A	12	a	PSC 220 Rule 52; 20-E-0380 & 20-G-0381 JP Sec. IV 9; 12.1.21.(j); 18-E-0138 Order establishing EV infrastructure make-ready program(07-16-2020)Case 17-E-0238 & 17-G-0239 Order authorizing implementation of Advanced Metering Infrastructure with modifications (11-20-2020); Case 24-E-0322 & 24-G-0323 Section IV.11.1.26.j
232-A	13	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.2.1.
232-A	14	a	PSC 220 Rule 42; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21(g), 3.9; Case 24-E-0322 & 24-G-0323 JP Section IV.3.9 and IV.4.7
232-A	15	a	Cases 14-M-0565, 20-M-0266 & 20-M-0479 Order Authorizing Phase 1 Arrears Reduction Program
232-A	16	a	Cases 14-M-0565, 20-M-0266 & 20-M-0479 Order Authorizing Phase 1 Arrears Reduction Program
232-A	17	a	Case 20-E-0380 & 20-G-0381 Sections IV.3.4.21, IV.4.5.11, IV.12.2.8 and IV.15.1.1; Case 24-E-0322 & 24-G-0323 Section IV.3.4.17
232-A	18	a	Cases 14-M-0565, 20-M-0266 & 20-M-0479 Order Authorizing Phase 2 Arrears Reduction Program(01-19-2023)
232-A	19	a	Cases 14-M-0565, 20-M-0266 & 20-M-0479 Order Authorizing Phase 2 Arrears Reduction Program(01-19-2023)
232-A	20	a	Cases 20-G-0086, 20-G-0087, and 20-G-0381
232-A	21	a	Case 20-E-0380 Order Approving Limited Waiver of Tariff provisions (03-16-2023)
232-A	22	a	Case 22-M-0314 Order releasing assessment and establishing continued processes(11-16-2023)
232-A	23	a	Case 22-M-0314 Order releasing assessment and establishing continued processes(11-16-2023)
232-A	24	a	Case 15-E-0302 Order Approving Financial Backstop Collection Mechanism (06-22-2023)
232-A	25	a	Case 18-E-0138 Order Approving Managed Charging Programs with Modifications (07-14-2022); 20-E-0380 Section IV.9
232-A	26	a	Cases 20-E-0380 & 20-G-0381, Appendix 1, Schedule 1&2; Case 24-E-0322 & 24-G-0323 Section IV.2.1.3
232-A	27	a	Cases 20-E-0380 & 20-G-0381, Appendix 1, Schedule 1&2; Case 24-E-0322 & 24-G-0323 Section IV.2.1.3
232-A	28	a	ER23-973-001 & ER23-974-001 Order on Tariff filings and establishing hearing(07-28-2023)
232-A	29	a	Case 22-M-0429 Order on Developing Thermal Energy Networks pursuant to the Utility Thermal Energy Network and Jobs Act (09-15-2023)
232-A	30	a	Case 20-M-0082 Order Adopting a Data Access Framework and Establishing Further Process(04-15-2021); Accounting Procedures
232-A	31	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.1.
232-A	32	a	Cases 14-M-0565; 20-E-0380/20-G-0381 Section IV 15.1 & 12.1.2
232-A	33	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.11.; 3.4.25.;4.5.13.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.11
232-A	34	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 18.1.3.
232-A	35	a	Case 22-E-0236 Order Establishing Framework for Alternatives To Traditional Demand-Based Rate Structures (01-19-2023);Order Implementing Immediate Solutions Programs(11-16-2023)
232-A	36	a	Cases 14-M-0565; 20-E-0380/20-G-0381 Section IV 15.1 & 12.1.2
232-A	37	a	Case 24-E-0322 & 24-G-0323 JP Section 11.2.2, Appendix 5 Schedule 13
232-A	38	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.11.; 3.4.25.;4.5.13.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.11
232-A	39	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 4.5.14.; Case 24-E-0322 & 24-G-0323 Section IV.14.6 & Section IV.11.1.24
232-A	40	a	Case 24-E-0322 & 24-G-0323 JP Section 11.2.2, Appendix 6 Schedule 13
232-A	41	a	Case 24-E-0322 & 24-G-0323 JP Section 3.12 Appendix 2 Schedule 13
232-A	42	a	Case 24-E-0322 & 24-G-0323 JP Section 11.2.2, Appendix 5 Schedule 13
232-A	43	a	Case 24-E-0322 & 24-G-0323 JP Section 2.1.2, Appendix 5 Schedule 1
232-A	44	a	Case 24-E-0322 & 24-G-0323 JP Section 2.2, Appendix 1 Schedule 6
232-A	45	a	Case 24-E-0322/24-G-0323 Section IV.11.2.3
232-A	46	a	Case 24-E-0322 & 24-G-0323 JP Section 2.2, Appendix 1 Schedule 6
232-A	47	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1; Appendix 5, Schedule 1; 24-E-0322 & 24-G-0323 JP Section IV.11.1
232-A	48	a	Case 20-E-0197 Order Authorizing Development of Phase 1 Transmission Projects (07-14-2022)
278	1		Case 18-M-0195 ordering clause 1, 17-E-0238/17-G-0239 section 10.1, Appendix 5, sched 1, Appendix 1, sched 2, Appendix 6, sched 1
278	2		Petition to PSC pursuant to Section 113(2) of the New York Public Service Law ("PSL"), of the Company's proposed disposition of settlement proceeds resulting from a contract dispute between the Company and a transportation customer receiving service pursuant to a
278	3		Case 24-E-0322 & 24-G-0323 Section IV.11.1.27.b; Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(c),(d), 4.5; 4.8; PSC 219 Rule 17
278	4		PSC 219, Rule 17.7; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22. (c); Case 24-E-0322 & 24-G-0323 Section IV.11.1.27.b
278	5		Case 09-M-0311, Case 12-E-0201/12-G-0202, section 6.1.18
278	6		20-E-0380 & 20-G-0381 JP Sec. IV 9; 18-E-0138 (2/7/19 Order)
278	7		PSC 219 Rule 17.6
278	8		PSC 220 Rule 46.3.4
278	9		PSC 220 rule 41

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278	10	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 5; 17-E-0238/17-G-0239 section 5, appendix 4; Case 24-E-0322 & 24-G-0323 Section IV.5 and
278	11	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.1.
278	12	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.1.
278	13	a	PSC 219 Rule 31.2; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22 (f).
278	14	a	Case 17-E-0238/17-G-0239 section 10.1.9, 10.2.1, 13.2.1, PSC220 Rule 41
278	15	a	PSC 219, Rule 36; PSC 220 Rule 51
278	16	a	PSC 220 Rule 57; 20-E-0380 & 20-G-0381 JP Sec. IV 3.8.; Appendix 2, Schedule 6; Case 24-E-0322 & 24-G-0323 JP Section IV.3.8 & IV.4.6- Appendix 2 Schedule 9 and Appendix 3, Sched 7.
278	17	a	Case 01-E-0011; Case 01-M-0075 section 1.2.4.11; Case 17-E-0238 section 10.1.18
278	18	a	Case 14-M-0094 Bill-as-you-go framework pp 96-100
278	19	a	PSC 219 rule 17
278	20	a	Case 15-G-0171 ordering clause 1
278	21	a	Case 14-M-0101; Case 17-E-0238/Case 17-G-0239 section 10.1.20
278	22	a	Case 18-M-0084 Order Authorizing Utility Energy Efficiency through 2025(Jan 16, 2020)
278	23	a	Case 18-M-0084 Order Authorizing Utility Energy Efficiency through 2025(Jan 16, 2020)
278	24	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 3.4.26; 18-M-0084 Order Authorizing Utility Energy Efficiency through 2025(Jan 16,
278	25	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 4.5.14.; 18-M-0084 Order Authorizing Utility Energy Efficiency through 2025(Jan 16,
278	26	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1; Appendix 5, Schedule 1; Case 24-E-0322 & 24-G-0323 JP Section 11.1 Appendix 5 Schedule 2 and Appendix 6 Schedule 2
278	27	a	PSC 219 Rule 26; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.17. and 17-E-0238/17-G-0239 section 10.1.23; Case 24-E-0322 & 24-G-0323 JP Section 11.1.18- Appendix 3 Sched 8
278	28	a	Case 29670 (08-30-1988); 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.18.
278	29	a	Cases 12-E-0201 and 12-G-0202 Appendix 7, Section 1.2.4; 20-E-0380 & 20-G-0381 Section IV.13
278	30	a	Cases 12-E-0201 and 12-G-0202 Appendix 7, Section 1.2.4; 20-E-0380 & 20-G-0381 Section IV.13
278	31	a	Case 17-E-0238/17-G-0239 section 10.1, Appendix 6, sched 1
278	32	a	Per Tariff Leaf #221 of PSC No. 220, Rule #41.3
278	33	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.5; Case 24-E-0322 & 24-G-0323 Section IV.11.5
278	34	a	PSC 220 Rule 43; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.15.; Case 24-E-0322 & 24-G-0323 Section IV.11.1.16
278	35	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV.17.6.1; 12.1.3.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.3 & 14.7.1
278	36	a	Case 12-G-0202, section 7.1.10(c), Case 99-G-1369(02-14-2000 Order),PSC 219 Rule 30; Case 24-E-0322 & 24-G-0323 JP Sec. IV
278	37	a	PSC 220 rule 46.3.1, These costs are recoverable through the Electric Supply Costs in future periods. ASC 980
278	38	a	Case 17-E-0238 section 10.1, Appendix 5, sched 1
278	39	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.1.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.1
278	40	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.1.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.1
278-A	1	a	Cases 14-M-0565; 20-E-0380/20-G-0381 Section IV 15.1 & 12.1.2
278-A	2	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.5.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.5
278-A	3	a	PSC 220 Rule 46.2.; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21.(e); Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.26.e
278-A	4	a	Case 17-E-0238 section 10.1, Appendix 5, sched 1
278-A	5	a	Case 09-M-0311; Case 17-G-0239 Appendix 6, Sched 1
278-A	6	a	Case 17-E-0238/17-G-0239 section 10.1, Appendix 5, sched 1, Appendix 6, sched 1
278-A	7	a	Case 17-E-0238/17-G-0239 section 10.2.1, 13.2.1 Appendix 5, Sched. 22, Appendix 6, Sched. 19
278-A	8	a	Case 17-E-0238/17-G-0239 section 2.3
278-A	9	a	Case 17-E-0238/17-G-0239 section 2.3, 7.5, 10.2.12
278-A	10	a	Case 17-E-0238/17-G-0239 section 10.2.5 & 13.5.1 - Appendix 5, sched 17; 20-G-0380 & 20-G-0381
278-A	11	a	Case 17-E-0238/17-G-0239 section 10.2.5 & 13.5.1 - Appendix 5, sched 17; 20-G-0380 & 20-G-0381
278-A	12	a	Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.21; Case 20-E-0380 & 20-G-0381 JP Sec. IV 6.3; 12.1.20.; 17-E-0238 section 10.2.8,
278-A	13	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 10.4; 12.1.19.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.20
278-A	14	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 10.4; 12.1.19.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.20
278-A	15	a	Case 17-E-0238/17-G-0239 section 10.2.9, Appendix 5, Sched. 18; 20-E-0380 & 20-G-0381 Appendix 5 Schedule 1
278-A	16	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.11.; 3.4.25.;4.5.13.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.11
278-A	17	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.16.; 3.4.25.;4.5.13.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.17
278-A	18	a	Case 17-E-0238/17-G-0239 Section 10.2.2 - Appendix 5, sched. 8; 20-E-0380 & 20-G-0381 Appendix 5 Sch1
278-A	19	a	Case 17-E-0238/17-G-0239 Section 10.2.2 - Appendix 6, sched. 8; 20-E-0380 & 20-G-0381 Appendix 6 Sch1

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278-A	20	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 14.; 12.1.7.; 24-E-0322 & 24-G-0323 JP Section IV.13
278-A	21	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV.17.6.1; 12.1.3.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.3 & 14.7.1
278-A	22	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV.17.6.2; 12.1.4.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.4 & 14.7.2
278-A	23	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV.17.6.2; 12.1.4.; Case 24-E-0322 & 24-G-0323 JP Sec. IV 11.1.4 & 14.7.2
278-A	24	a	Case 17-E-0238/17-G-0239 section 10.1 - Appendix 5, sched 1 ; 20-E-0380 & 20-G-0381 Appendix 5 Schedule 1
278-A	25	a	Case 17-E-0238/17-G-0239 section 10.1 - Appendix 5, sched 1 ; 20-E-0380 & 20-G-0381 Appendix 6 Schedule 1
278-A	26	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.10.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.10
278-A	27	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.; 2.2.
278-A	28	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.1.; 2.2.
278-A	29	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1; Appendix 6, Schedule 1; Case 24-E-0322 & 24-G-0323 JP Section 11.1 Appendix 5
278-A	30	a	PSC 219 Rule 31; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(a)
278-A	31	a	PSC 220 Rule 41; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21(a); 24-E-0322 & 24-G-0323 JP Section IV.11.1.26.a
278-A	32	a	Case 10-T-0080
278-A	33	a	PSC 219 Rule 31; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.22(a); 24-E-0322 & 24-G-0323 JP Section IV.11.1
278-A	34	a	PSC 220 Rule 41; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21(a); 24-E-0322 & 24-G-0323 JP Section IV.11.1
278-A	35	a	Per DPS request- as of June 2018 the EEPs electric deferral CC interest balance was moved from U2540737 to U2540782.
278-A	36	a	PSC 220 rule 41
278-A	37	a	Cases 14-M-0565; 20-E-0380/20-G-0381 Section IV 15.1 & 12.1.2
278-A	38	a	20-E-0380 & 20-G-0381 JP Sec. IV 9; 18-E-0138 (2/7/19 Order)
278-A	39	a	Case 20-E-0491 Order approving Energy Highway Segment A – NIMO ROW Lease Agreement and Asset Transfers to LS Power and
278-A	40	a	Case 20-E-0491 Order approving Energy Highway Segment A – NIMO ROW Lease Agreement and Asset Transfers to LS Power and
278-B	1	a	Case 20-E-0491 Order approving Energy Highway Segment A – NIMO ROW Lease Agreement and Asset Transfers to LS Power and
278-B	2	a	Case 20-E-0596 Order approving Energy Highway Segment B – NIMO ROW Lease Agreement and Asset Transfers to NY Transco LLC
278-B	3	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.6.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.6
278-B	4	a	Case 20-E-0596 Order approving Energy Highway Segment B – NIMO ROW Lease Agreement and Asset Transfers to NY Transco LLC
278-B	5	a	Case 20-E-0596 Order approving Energy Highway Segment B – NIMO ROW Lease Agreement and Asset Transfers to NY Transco LLC
278-B	6	a	Case 19-M-0463 -Order Regarding Consolidated Billing for Community Distributed Generation(12-12-2019)
278-B	7	a	Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act.
278-B	8	a	Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act.
278-B	9	a	Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act.
278-B	10	a	Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act.
278-B	11	a	Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act.
278-B	12	a	Case 20-E-0380 & 20-G-0381 Order Sec. VII, l.p98; PSL §114-a
278-B	13	a	Case 20-E-0380 & 20-G-0381 Order Sec. VII, l.p98; PSL §114-a
278-B	14	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 4.5.14.; Case 24-E-0322 & 24-G-0323 Section IV.14.6 & Section IV.11.1.24
278-B	15	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 4.5.14.; Case 24-E-0322 & 24-G-0323 Section IV.14.6 & Section IV.11.1.24
278-B	16	a	Case 20-M-0082 Order Adopting a Data Access Framework and Establishing Further Process(04-15-2021); Accounting Procedures
278-B	17	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 7.3.; 15-G-0244
278-B	18	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 3.4.26; Case 24-E-0322 & 24-G-0323 Section IV.14.6 & Section IV.11.1.24
278-B	19	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 17.7.1. & 3.4.26; Case 24-E-0322 & 24-G-0323 Section IV.14.6 & Section IV.11.1.24
278-B	20	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 2.3; 4.8; 12.1.22(d);
278-B	21	a	PSC 220 Rule 42; Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21(g), 3.6; Case 24-E-0322 & 24-G-0323 Section IV.11.1.27.c
278-B	22	a	PSC 220 Rule 46.3.; 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.21; 24-E-0322 & 24-G-0323 JP Section IV.11.1.26
278-B	23	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 8.1.; Case 24-E-0322 & 24-G-0323 Section IV.8.1
278-B	24	a	Case 22-E-0253 Order Authorizing Lease Extension and Amendment
278-B	25	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 8.1.; Case 24-E-0322 & 24-G-0323 Section IV.8.1
278-B	26	a	Case 17-E-0238 section 10.1, Appendix 5, sched 1
278-B	27	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.6.; 24-E-0322 & 24-G-0323 JP Section IV.11.1.6
278-B	28	a	Case 20-E-0380 Pursuant to PSC 220 Rule 47; Case 24-E-0322 & 24-G-0323 Section IV.11.1.14
278-B	29	a	Cases 20-E-0380 & 20-G-0381, Appendix 1, Schedule 1&2

FOOTNOTE DATA			
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
278-B	30	a	Cases 20-E-0380 & 20-G-0381, Appendix 1, Schedule 1&2
278-B	31	a	Case 21-E-0629 Order Adopting NY-SUN Mid-Program Modifications (06-23-2023); Order Expanding NY-SUN program(04-14-2022)
278-B	32	a	Case 15-E-0302 Order Approving Financial Backstop Collection Mechanism (06-22-2023)
278-B	33	a	Case 15-E-0302 Order Approving Financial Backstop Collection Mechanism (06-22-2023)
278-B	34	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.1.
278-B	35	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.8.; Case 24-E-0322 & 24-G-0323 Section IV.11.1.8
278-B	36	a	Case 20-E-0380 & 20-G-0381 JP Sec. IV 12.1.8.; Case 24-E-0322 & 24-G-0323 Section IV.11.1.8
278-B	37	a	Case 12-E-0201/12-G-0202 section 6.1.14, Appendix 5, Sched. 8; Appendix 5, Sched. 17; Case 01-M-0075, Attachment 14
278-B	38	a	Case 18-E-0130 Effective October 1, 2024 In the Matter of Energy Storage Deployment Program
278-B	39	a	Case 24-G-0592 Oneida Settlement arising from natural gas incident on September 9, 2023.
278-B	40	a	PSC 219 rule 17.2, These costs are recoverable through the GAC in future periods. ASC 980
278-C	1	a	Cases 14-M-0565, 20-M-0266 & 20-M-0479 Order Authorizing Phase 1 Arrears Reduction Program
278-C	2	a	Case 24-E-0322 & 24-G-0323 JP Section 15, Appendix 7
278-C	3	a	Case 24-E-0322 & 24-G-0323 JP Section 3.12 Appendix 3 Schedule 12
278-C	4	a	PSC 220, Rule 63
278-C	5	a	Order 19-E-0735, 21-E-0629 & 14-M-0224.
64	30	d,f,h	Power plant customers have been allocated 100% to line 30 (large or industrial customers) in CY 2025.

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
1			

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Niagra Mohawk Power Corporation is not an SEC registrant. Therefore, no SEC Form 10K or annual report to shareholders is required or prepared. There are no audited financial statements as of December 31, 2024. The Company's audited financial statements as of March 31 each year which are regularly prepared and distributed to bondholders, banking institutions, and/or security analysts are prepared in accordance with accounting principles generally accepted in the United States (US GAAP). US GAAP is a basis of accounting which is different from the Commission's applicable Uniform System of Accounts. The primary differences consist of the following:

For NYPSC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.

The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for NYPSC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.

All debt is classified as long-term in the balance sheet for NYPSC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.

For NYPSC reporting, the debt issuance costs related to term loans are presented in the balance sheet within deferred charges and other assets. For U.S. GAAP reporting, this is presented in the balance sheet as a direct deduction from the carrying value of debt.

The Company is permitted to recover certain equity costs in rates. A regulatory asset is recognized for such amounts under NYPSC reporting, but not for U.S. GAAP reporting.

Goodwill is excluded from the balance sheet with a reduction to Other Paid Capital for NYPSC reporting, but is presented as a long-term asset for U.S. GAAP reporting.

For NYPSC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to NYPSC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements.

For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.

For NYPSC reporting, deferred tax assets and liabilities are presented on a gross basis.

For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

For NYPSC reporting, certain revenues or expenses are classified as either utility or non-utility in nature.

For U.S. GAAP reporting, no distinction between utility and non-utility is made.

For NYPSC reporting, the non-service cost of net periodic benefits are classified as operating expenses.

For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.

LIST OF SCHEDULES SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES			
Title of Schedules (a)	Page No. (b)	Title of Schedules (a)	Page No. (b)
<u>General Section</u>			
Reconciliation between FERC, PSC and Stockholders Annual Report.....	1	Natural Gas Production Land, Wells and Statistics	
Intrastate Revenues.....	2	Natural Gas Gathering Lines.....	87-88
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Energy Conservation and Renewable Projects.....	16		
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Analysis of OPEB Cost, Funding and Deferrals.....	30-33		
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**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(\$000s)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA					Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant	15,971,019	1,289,132	17,260,151	A						
4											
5											
6											
7	Other Property & Investments	1,003,691		1,003,691							
8											
9											
10											
11	Current Assets	1,303,291		1,303,291							
12											
13											
14											
15	Deferred Debits	2,856,300		2,856,300							
16											
17											
18											
19											
20	Total	21,134,301	1,289,132	22,423,433	-	-	-	-	-		-
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital	5,947,271	1,289,132	7,236,403	A						
23											
24											
25											
26	Long Term Debt	7,029,361		7,029,361							
27											
28	Other Noncurrent Liabilities	814,778		814,778							
29											
30											
31	Current & Accrued Liabilities	1,487,261		1,487,261							
32											
33											
34	Deferred Credits	5,855,630		5,855,630							
35											
36											
37											
38											
39	Operating Reserves										
40											
41	Income Taxes										
42											
43	Total	21,134,301	1,289,132	22,423,433	-	-	-	-	-		-

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**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
FOOTNOTES
(\$000s)**

A - Goodwill is excluded from the balance sheet with a reduction to Other Paid Capital for NYPSC reporting, but is presented as a long-term asset for FERC & U.S. GAAP reporting.

NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	5,401,035,517	738,286
2	Gas Utility	1,016,283,066	23,604,669
3	Other Utility	1,085,699	
4			
5			
6			
7			
8			
9			
10	TOTALS	6,418,404,282	24,342,955

*Column (b) lines 1 and 2 includes Electric Estimated ESCO Revenues of \$1,031,090,923 and Gas Estimated ESCO Revenues of \$184,713,597 for calendar year 2025. These amounts are being reported per: Case 09-M-0311

INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

COMPUTATIONS:
RETURN ON COMMON EQUITY

Net Operating Income

 Page 114-115, Line 24, Column (e)
 Page 114-115, Line 24, Column (g)
 Page 114-115, Line 24, Column (i)

Interest Charges

 Page 117, Line 66, Column (c)
 Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

 Page 118, Line 29, Column (c)
 Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

 Line 13 of this schedule
 Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

 Page 118, Lines 1 and 38: Column (c).
 Page 112, Line 12: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

 Page 200-201, Line 15: Columns (e) through (g).
 Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	707,689,626	589,557,507	117,046,420	1,085,699
	<u>Less:</u>				
2	Interest Charges (1)	258,415,979	207,530,424	46,691,819	4,193,736
3	Preferred Stock Dividends (1)	1,060,496	851,670	191,615	17,210
4	Net Income Available for Common	448,213,151	381,175,413	70,162,986	(3,125,247)
5	Adjusted Common Equity (1)	5,463,881,416	4,387,970,244	987,239,887	88,671,284
6	Return on Common Equity	8.20%	8.69%	7.11%	-3.52%

Calculation of Common Equity

		Beginning of Year	End of Year		Average for Year
7	Common Stock	187,364,863	187,364,863		187,364,863
8	Premium on Capital Stock	2,158,731,405	2,658,731,405		2,408,731,405
9	Capital Stock Expense (Input as negative)	-	-		-
10	Retained Earnings	2,664,033,167	3,073,089,375		2,868,561,271
11	Total	5,010,129,435	5,919,185,643		5,464,657,539
12	Less: Investment in Subsidiary Companies	776,123	776,123		776,123
13	Adjusted Common Equity	5,009,353,312	5,918,409,520		5,463,881,416

Allocation of Net Plant between Electric, Gas and Other

	Beginning of Year	End of Year	Average for Year	Percentages
14 Net Plant - Electric	11,619,118,451	12,813,614,789	12,216,366,620	80.31%
15 Net Plant - Gas	2,596,130,585	2,900,936,959	2,748,533,772	18.07%
16 Net Plant - Other	237,264,990	256,467,125	246,866,058	1.62%
17 Total	14,452,514,026	15,971,018,873	15,211,766,450	100.00%

(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here===== > YES

It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.

MISCELLANEOUS PLANT DATA

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others	See Below	108 Accumulated Provision for Depreciation of Plant Leased to Others	See Below
105 Plant Held for Future Use	NONE	108 Accumulated Provision for Depreciation of Plant Held for Future Use	NONE
114 Plant Acquisition Adjustments	NONE	111 Accumulated Provision for Amortization of Plant Leased to Others	NONE
118 Other Utility Plant	NONE	111 Accumulated Provision for Amortization of Plant Held for Future Use	NONE
		111 Accumulated Provision for Abandonment of Leases	NONE
		111 Accumulated Provision for Amortization of Other Gas Plant Held for Future Use	NONE
		115 Accumulated Provision for Amortization of Plant Acquisition Adjustments	NONE
		119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	NONE

104 - Plant Leased to Others

Balance - January 1, 2025	\$3,021,885
Additions	-
Retirements	(133,710)
Balance - December 31, 2025	2,888,175

108 - Accumulated Provision for Depreciation of Plant Leased to Others

Balance - January 1, 2025	\$906,800
Additions	15,829
Retirements	(133,710)
Cost of Removal	1,436,599
Transfers	-
Balance - December 31, 2025	2,225,518

Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2	NM PROPERTIES, INC.							
3	\$1 par value	7/1/2003		776,123	3,075	776,123	-	
4								
5								
6								
7								
8	Totals (Account 123)			776,123		776,123	-	\$0
9								
10								
11								
12	Cash Surrender Value on Officer Life							
13	Insurance (National Wide Life Insurance)			10,516,187		10,919,197	403,010	
14								
15								
16	Totals (Account 124)			10,516,187		10,919,197	403,010	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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SPECIAL FUNDS (Accounts 125, 126, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. For each fund which exceeds \$250,000 at the end of the year, report the balance below.
Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6	Total (Account 125)	\$0
7	None	
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	Supplemental Executive Retirement Plan	20,927,084
18	Postretirement Benefits Asset - Pension/OPEB	895,262,595
19		
20		
	Total (Account 128)	916,189,679
	SPECIAL DEPOSITS (Accounts 132, 133, 134) 1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.	
Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Interest Special Deposits (Account 132)	1,000
22	Dividend Special Deposits (Account 133)	
23	Other Special Deposits (Account 134):	
24		
25	Blackrock with NYISO	
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total (Account 134)	\$1,000

NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	268,364,931	289,808,708
4	Electric	415,617,856	482,395,609
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	79,881,829	101,163,484
8	Total (Accounts 142 and 143)	763,864,616	873,367,801
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	238,662,426	247,468,121
10	Total, Less Accumulated Provision for Uncollectible Accounts	525,202,190	625,899,680
11			
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and (c)	Officers and (d)	(e)	Total (f)
21	Balance Beginning of Year	\$238,662,426				\$238,662,426
22	Prov. for Uncollectibles for Year	\$107,196,881				\$107,196,881
23	Accounts Written Off	\$133,732,963				\$133,732,963
24	Collection of Accounts Written Off	\$35,341,777				\$35,341,777
25	Adjustments (Explain)					\$0
26						
27	Balance End of Year	\$247,468,121	\$0	\$0	\$0	\$247,468,121

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145 & 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Totals (Account 145)	-	-	-	-	\$0
15						
16						
17	The Brooklyn Union Gas Company	999,019	46,446,010	44,165,838	3,279,191	
18	NGUSA Service Company	12,719,272	1,827,685,175	1,827,808,874	12,595,573	
19	The Narragansett Electric Company	-	133,501,148	130,372,454	3,128,694	
20	Other	924,642	7,807,633,748	7,807,893,807	664,583	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Totals (Account 146)	14,642,933	9,815,266,080	9,810,240,973	19,668,040	-

GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$ 31,266,068		\$ 31,266,068
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 808.2)		\$ 31,617,487		\$ 31,617,487
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT. 808.1)		\$(27,868,368)		\$(27,868,368)
7	OTHER DEBITS OR CREDITS (Explain)		-		-
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$35,015,187	\$0	\$35,015,187
12	Dth		15,542,492		15,542,492
13	AMOUNT PER Dth		2.25		2.25
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth				13,507,407
18	AMOUNT PER Dth				\$ 2.34
19	Cost of gas delivered to storage:				Average
20	Specify: Own production (give production area, see Uniform System of Accounts);				
21	average system purchases; specific purchases (state which purchases)				
22	Does cost of gas delivered to storage include any expenses for use of respondent's				
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6.				(13,456,423)
29	AMOUNT PER Dth				\$ (2.07)
30	COST BASIS OF WITHDRAWALS:				Average
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	(115,086)
2	Prepaid rents	205,000
3	Prepaid taxes	2,824,813
4	Zero-Emissions Credits ("ZEC") prepayments	34,551,366
5	Public Service Commission General & ERDA Assessments	5,671,943
6	NYSERDA Small Homes prepayment	580,825
7	Vonley Marcy Lease prepayment	2,770,875
8	Other miscellaneous prepayment	722
9		
10		
11		
12		
13		
14	TOTAL (Account 165)	46,490,458

OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	16,222,776
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	16,222,776
22	Accrued Utility Revenues (Account 173)	
23	Unbilled for Unmetered - Electric	248,531,193
24	Unbilled for Unmetered - Gas	34,794,771
25		
26		
27	TOTAL (Account 173)	283,325,964
28	Miscellaneous Current and Accrued Assets (Account 174)	
29		
30		
31		
32		
33		
34		
35	TOTAL (Account 174)	-

Energy Conservation and Renewables Projects									
A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs: T&MD - Technology and Market Development (formerly SBC) EEPS - Energy Efficiency Portfolio Standard RPS - Renewable Portfolio Standard Other Internal Company Programs B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to. C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to. D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party. E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.									
Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	NENY Base EE - Gas	480-481	\$17,565,433	908 & 909	\$14,005,326				
2	NENY LMI - Gas	480-481	5,513,682	908 & 909	8,560,653				
3	CEF-Gas	480-481	-	908	-				
4	EES - Gas	480-482	-	909	-				
5	EEPS - Gas	480-483	-	910	-				
6	ETIP - Gas	480-484	-	911	-				
7	Interest	495	-	431	1,283,806				
8									
9	Totals Gas		\$23,079,115		\$23,849,785				
10									
11	NENY Base EE - Electric	480-481	\$95,373,923	908 & 909	\$87,336,431				
12	NENY Heat Pump - Electric	480-481	14,192,018	908 & 909	14,997,736				
13	NENY LMI - Electric	480-481	2,363,007	908 & 909	2,208,021				
14	EEPS - Electric	480-481	-	908 & 909	-				
15	CEF - Electric	440-444	161,807,039	908	206,760,129				
16	IEDR - Electric	480-481	8,463	908 & 909	-				
17	IEDR 2 - Electric	480-481	5,367,664	908 & 909	4,193,787				
18	ETIP - Electric	480-481	-		-				
19	SBC - Electric	480-481	-		-				
20	EES - Electric	480-481	-		-				
21	Interest	495	-	431	15,821,129				
22									
23	Totals Electric		\$279,112,114		\$331,317,233				
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34	Incentives Earned by Company/ Approved by the Commission ¹		-						
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50	GRAND TOTAL		\$302,191,229		\$355,167,018				
51									
42	Incentives Earned by Company								
43	Electric Energy Efficiency EAM ¹		-						
44	Gas Energy Efficiency EAM ¹		-						

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¹ Earned incentives are as reported in the Company's EAM 2024 Annual Report, filed April 15, 2025, with the exception of the DER Utilization EAM for which a petition was filed by the Company. A response to the Company's petition has not been received.

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1	NGUSA Service Company	\$897,361,196	\$2,048,320,105	\$1,341,882,991	\$190,924,082	\$15,569,271
2						
3	TOTALS (ACCOUNT 233)	\$897,361,196	\$2,048,320,105	\$1,341,882,991	\$190,924,082	\$15,569,271
4						
5	NG USA Parent	\$6,251,523	\$117,237,069	\$119,007,766	\$8,022,221	
6						
7	NGUSA Service Company	\$196,704,896	\$3,779,211,078	\$3,786,622,623	\$204,116,441	
8						
9	NG Engineering Services, LLC	\$114,454	\$18,533,721	\$18,527,287	\$108,020	
10						
11	Other	\$4,285,865	\$954,737,953	\$950,738,349	\$286,261	
12						
13	TOTALS (ACCOUNT 234)	\$207,356,738	\$4,869,719,821	\$4,874,896,025	\$212,532,942	\$0
14						
15						
16						

OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							
2							
3							
4							
5							
6							
7	TOTAL ACCOUNT 228.1	0		0		0	-
8	Injuries & Damages Reserve -	17,896,753	925	26,905,162	925	30,749,292	21,740,883
9	Account covers the probable liability, not covered						
10	by insurance, for deaths or injuries to employees						
11	and others, and for damages to property not						
12	owned or held under lease by the utility.						
13							
14	TOTAL ACCOUNT 228.2	17,896,753		26,905,162		30,749,292	21,740,883
15	Pensions & Benefits Reserve -						
16	Pension Reserve	1,287,934	Various	1,084,946	Various	776,116	979,104
17							
18							
19							
20							
21	TOTAL ACCOUNT 228.3	1,287,934		1,084,946		776,116	979,104
22	Environmental Reserve	370,900,978	182/253	152,947,731	182/253	167,330,288	385,283,535
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.4	370,900,978		152,947,731		167,330,288	385,283,535

MISCELLANEOUS TAX REFUNDS

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$0

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits	Credits			
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	Total (f)
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					-
2	AFUDC - Equity Component - Plant					-
3	Other Net of Tax Items (specify)					-
4						-
	<u>Prior Flow-Through Items</u>					
5	Depreciation					-
6	Asset Base Difference (non - ITC)					-
7	Other (specify)					-
8						-
	<u>ITC</u>					
9	Section 46(f)(1) ITC					-
10	Section 46(f)(2) ITC					-
11						-
	<u>Other Items</u>					
12	Other Deferred Credits					-
13	Accrued Utility Revenues					-
14	Tax Cuts and Jobs Act (Tax Reform)					-
15	Other					-
16	Total	-	-	-	-	-
17	Gross-up of above amounts for income tax effects; etc.					-

EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
40			
41			
42			
43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.
- (a) Name of person or organization rendering services in alphabetical order,
 (b) description of services received during year and project or case to which services relate,
 (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	ACCENTURE INTERNATIONAL LIMITED	Technical & Management Consulting			1,668,876
2	ACRT INC	Utility Vegetation Management Consulting			865,445
3	ACUREN INSPECTION INC	Technical Consulting			501,489
4	AGI CONSTRUCTION INC	Utility Construction			13,952,129
5	AKIN GUMP STRAUSS HAUER & FELD LLP	Legal Services			714,041
6	ALGAS SDI INTERNATIONAL LLC	Construction Contractor			5,881,884
7	ALLAN BRITWAY ELECTRICAL UTILITY	Electrical Services			326,962
8	ALLEN CHASE ENTERPRISES INC	Environmental Services			2,501,811
9	ANCHOR QEA ENGINEERING PLLC	Engineering Consulting			786,191
10	ANCHOR QEA INC	Engineering Consulting			287,644
11	APPLUS RTD USA INC	Technical Consulting			1,501,236
12	ARBORMETRICS SOLUTIONS LLC	Utility Vegetation Management Consulting			460,483
13	ARC AMERICAN INC	Utility Construction			1,527,916
14	ARC OF ONONDAGA	Construction Contractor			1,335,670
15	ARCADIS OF NEW YORK INC	Environmental Services			4,354,270
16	ARK ENGINEERING & TECHNICAL SERVICE	Technical Consulting			847,147
17	ASPLUNDH CONSTRUCTION LLC	Utility Services			14,016,677
18	ASPLUNDH TREE EXPERT CO.	Environmental Services			47,660,471
19	AUCOIN TELECOM AND UTILITY CONSTRUC	Construction Contractor			2,393,475
20	AWP INC	Safety & Compliance Services			1,984,205
21	BALLARD CONSTRUCTION	Construction Contractor			9,499,634
22	BANK OF NEW YORK MELLON	Regulatory Services			271,509
23	BARCLAY DAMON LLP	Legal Services			1,808,366
24	BENHAM ARCHITECTS AND ENGINEERS PA	Engineering Consulting			3,005,201
25	BL COMPANIES INC.	Engineering Consulting			370,333
26	BLACK & VEATCH CORPORATION	Engineering Consulting			386,213
27	BLACK & VEATCH NEW YORK LLP	Engineering Consulting			3,877,745
28	BLUROCC LLC	Construction Contractor			8,968,646
29	BOB TALHAM INC.	Construction Contractor			20,225,738
30	BOND SCHOENECK & KING PLLC	Legal Services			1,991,585
31	Brightwater Consulting Group, LLC	Technical & Management Consulting			443,214
32	BROWN AND CALDWELL	Environmental Services			2,420,414
33	BURNS & MCDONNELL CONSULTANTS INC	Engineering Consulting			1,591,122
34	BURNS & MCDONNELL EGS PC	Engineering Consulting			7,455,550
35	BURNS AND MCDONNELL ENGINEERING CO	Engineering Consulting			72,172,928
36	CAPITAL FENCE COMPANY INC	Fence Installation			251,008
37	CAPITOL ENVIRONMENTAL SERVICES INC	Environmental Services			255,127
38	CAPITOL ENVIRONMENTAL SERVICES INC.	Environmental Services			480,691
39	CD PERRY LLC	Construction Contractor			1,822,037
40	CDM SMITH	Engineering Consulting			869,886
41	CDM SMITH INC	Engineering Consulting			1,595,671
42	Sub-total on page				243,330,640

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	CENTRAL PAVING INC	Construction Contractor			1,513,909
2	CHA CONSULTING INC	Engineering Consulting			6,152,358
3	City of Syracuse	Regulatory Services			660,542
4	CLARK RIGGING AND RENTAL CORP	Fleet management solutions			335,166
5	CLEAN HARBORS ENVIRONMENTAL SVCS IN	Environmental Services			4,661,871
6	COATES FIELD SERVICE INC.	Real Estate Services			9,339,477
7	COHEN VENTURES	Business Consulting			2,529,289
8	COLLECTIVE STRATEGIC RESOURCES LLC	Utility Services			574,454
9	COLLIERS ENGINEERING & DESIGN	Engineering Consulting			2,138,172
10	COMMONWEALTH ASSOCIATES INC	Engineering Consulting			673,362
11	CONCENTRIC ENERGY ADVISORS	Engineering Consulting			593,292
12	CONTROLPOINT TECHNOLOGIES INC.	Engineering Consulting			849,486
13	CONVERGENT OUTSOURCING INC	Collection agency			13,321,951
14	CONVERGINT TECHNOLOGIES LLC	Engineering Consulting			2,471,514
15	CPS of Albany, Inc.	Construction Contractor			2,117,048
16	CULVER COMPANY LLC	Public Relation Services			778,499
17	CUT ABOVE VEGETATION SERVICES LLC	Environmental Services			4,501,481
18	DANELLA CONSTRUCTION CORP	Construction Contractor			2,065,043
19	DAVEY RESOURCE GROUP INC	Environmental Services			988,821
20	DAVIS WRIGHT TREMAINE LLP	Legal Services			1,477,825
21	DDS ENGINEERS LLP	Construction Contractor			1,326,161
22	DDS HOLDCO LLC	Utility Services			10,329,232
23	DDS UTILITIES LLC	Construction Contractor			10,449,228
24	DEKATHERM INC	Utility Services			15,709,323
25	DELOITTE & TOUCHE LLP	Accounting Services			3,083,767
26	DELTA STAR INC.	Construction Contractor			903,117
27	Diamond & Thiel Const. Co., Inc.	Construction Contractor			650,457
28	DIVERGENT ALLIANCE LLC	Construction Contractor			1,572,146
29	DOBLE ENGINEERING CO	Construction Contractor			652,252
30	DONNELLY CONSTRUCTION INC	Construction Contractor			7,968,668
31	DSM REBATES OTV	Energy Efficiency Consulting			969,642
32	E-J ELECTRIC T&D LLC	Electrical Services			521,353
33	ELEC NOR HAWKEYE LLC	Construction Contractor			1,188,314
34	ELECTRIC POWER RESEARCH INSTITUTE I	Utility Research			1,259,110
35	ELICHENS INC	Construction Contractor			1,652,997
36	EN ENGINEERING LLC	Engineering Consulting			280,946
37	EN SPECIALTY SERVICES LLC	Engineering Consulting			1,061,513
38	ENCOMPASS PIPELINE LLC	Safety & Compliance Services			7,375,569
39	ENCORUS GROUP ENGINEERING PC	Engineering Consulting			452,146
40	ENEL X NORTH AMERICA INC	Energy Efficiency Consulting			304,207
41	ENERGY AI SYSTEMS INC	Safety & Compliance Services			308,301
42	ENERGY PLATFORMS LLC	Technical & Management Consulting			882,762
43	ENERGYHUB INC	Utility Services			2,095,536
44	ENERWISE GLOBAL TECHNOLOGIES LLC	Technical Consulting			2,029,376
45	ESCALENT INC	Utility Research			261,488
46	EXPRO MIDSTREAM SERVICES LLC	Safety & Compliance Services			605,354
47	FERREIRA CONSTRUCTION CO INC	Construction Contractor			641,881
48	FERREIRA UTEC LLC	Construction Contractor			1,457,747
49	FIACCO & RILEY CONSTRUCTION INC.	Construction Contractor			7,053,788
50	FIRST CONTACT LLC	Real Estate Services			2,644,788
51	FIRSTLIGHT FIBER INC	Information Technology			15,219,998
52	FISHER ASSOCIATES PE LS LA DPC	Utility Construction			2,990,980
53	FRANK LILL & SON INC	Construction Contractor			250,081
54	FUGRO USA LAND INC	Technical Consulting			464,655
55	G&S TECHNOLOGIES	Utility Services			506,315
56	GAGNON LINE CONSTRUCTION INC	Utility Services			439,175
57	Sub-total on page				163,305,933

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	GE GRID SOLUTIONS US LLC	Technical Consulting			52,344,526
2	GEI CONSULTANTS INC	Environmental Services			747,145
3	GEO SOLUTIONS INC	Environmental Services			294,436
4	GLOBAL STRATEGY GROUP LLC	Public Relation Services			379,411
5	GMB POWERLINE SERVICES LLC	Utility Services			681,805
6	GOLDBERG ZOINO ASSOCIATES OF NY	Engineering Consulting			1,544,482
7	Good Carbon Curation LLC	Energy Efficiency Consulting			261,250
8	GPC TECHNICAL & CONSTRUCTION SVC LL	Construction Contractor			476,544
9	GPI ENGINEERING LANDSCAPE	Engineering Consulting			323,952
10	GRATTAN LINE CONSTRUCTION CORP	Utility Services			705,749
11	GREEN MOUNTAIN POWER CORP.	Utility Services			356,453
12	GREYSTONE UTILITY SERVICES INC	Construction Contractor			2,768,084
13	GROUNDWATER AND ENVIRONMENTAL SER	Environmental Services			1,902,733
14	GUIDEHOUSE INC	Technical & Management Consulting			474,590
15	GZA GEOENVIRONMENTAL INC.	Environmental Services			1,236,018
16	H RICHARDSON & SONS LLC	Construction Contractor			4,627,135
17	HAMPDEN COMMUNICATIONS CORP	Engineering Consulting			379,350
18	HAPEMAN SERVICES INC	Construction Contractor			274,663
19	HARCAT LLC	Engineering Consulting			767,429
20	HARLAN ELECTRIC CO.	Utility Services			21,885,307
21	HAUGLAND ENERGY GROUP LLC	Utility Construction			1,885,752
22	HDR ENGINEERING INC	Utility Construction			3,762,459
23	HILLTOP PUBLIC SOLUTIONS LLC	Public Relation Services			333,904
24	HITACHI ENERGY USA INC	Information Technology			287,024
25	HITCHCOCK BUILDING AND GROUNDS INC.	Facilities Services			2,036,847
26	HOLLAND POWER SERVICES INC	Utility Services			3,377,456
27	I B ABEL INC.	Electrical Services			5,415,285
28	ICF CONSULTING GROUP INC	Business Consulting			3,084,645
29	IDEAS AGENCY INC.	Technical & Management Consulting			610,293
30	IRON MOUNTAIN INC	Regulatory Services			269,740
31	IRONWOOD HEAVY HIGHWAY LLC	Construction Contractor			2,710,549
32	J D POWER AND ASSOCIATES	Information Technology			555,478
33	J J KELLER & ASSOCIATES INC	Safety & Compliance Services			402,833
34	J MULLEN AND SONS INC	Construction Contractor			11,832,819
35	J&M SCHAEFER INC.	Information Technology			1,528,702
36	JENNER AND BLOCK LLP	Legal Services			311,903
37	JET SUPPORT SERVICES INC	Technical Consulting			524,048
38	JOHN ANDERSON CONSTRUCTION INC	Construction Contractor			15,812,232
39	JONES LANG LASALLE AMERICAS INC	Real Estate Services			59,104,525
40	K W REESE INC.	Construction Contractor			8,458,185
41	K&A ENGINEERING CONSULTING PC	Utility Construction			9,802,374
42	KELLIHER/SAMETS LTD	Environmental Services			5,456,108
43	KINETRICS AES INC	Engineering Consulting			398,679
44	KPMG LLP	Accounting Services			789,015
45	L&S ENERGY SERVICES INC.	Engineering Consulting			480,603
46	LABELLA ASSOCIATES DPC	Engineering Consulting			841,266
47	LAKE MARINER DATA LLC	Technical Consulting			3,512,845
48	LAND REMEDIATION INC.	Environmental Services			14,540,163
49	LANDIS & GYR TECHNOLOGY INC	Technical & Management Consulting			3,269,077
50	LECHASE CONSTRUCTION SERVICES LLC	Utility Construction			706,933
51	LEDGE CREEK DEVELOPMENT LLC	Construction Contractor			16,210,027
52	LEIDOS ENGINEERING LLC	Engineering Consulting			3,103,351
53	LEWIS TREE SERVICE INC.	Environmental Services			20,317,443
54	LIGHTSPEED TECHNOLOGIES INC.	Information Technology			633,822
55	LS Power Grid New York	Utility Construction			924,183
56	MARATHON STRATEGIES LLC	Technical & Management Consulting			280,727
57	Sub-total on page				296,002,357

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	MARMON UTILITY LLC	Utility Services			308,340
2	MASSACHUSETTS MATERIALS TECHNOLOGI	Safety & Compliance Services			301,143
3	Material Handling Technologies, INC	Construction Contractor			662,288
4	MATRIX SERVICE COMPANY	Engineering Consulting			383,479
5	MCPHEE ELECTRIC LTD	Construction Contractor			12,419,143
6	MEYERS & SON'S LANDSCAPING	Construction Contractor			370,114
7	Meyers & Son's Landscaping, LLC	Construction Contractor			1,824,716
8	Michaels Energy	Energy Efficiency Consulting			435,451
9	MICHELS POWER INC	Utility Services			46,495,756
10	Michels Utility Services, Inc.	Utility Services			3,820,481
11	MID CON ENERGY SERVICES INC	Utility Services			498,056
12	MILLER ENVIRONMENTAL GROUP INC.	Environmental Services			3,130,428
13	MISTRAS GROUP INC.	Technical Consulting			350,255
14	MSR UTILITY MAINTENANCE CORP	Utility Services			753,737
15	MULCARE PIPELINE SOLUTIONS INC.	Utility Services			1,622,538
16	MVA SERVICES	Utility Services			553,294
17	MYHEAT IMAGERY INC	Utility Services			1,450,000
18	NELSON ASSOC ARCHITECTURAL ENG PC	Engineering Consulting			831,148
19	NELSON TREE SERVICE INC	Environmental Services			37,431,873
20	NETWORK MAPPING INC	Engineering Consulting			577,148
21	NICE SYSTEMS TECHNOLOGIES INC	Information Technology			292,063
22	NICE/ NICE CXONE	Information Technology			945,200
23	NORTHEAST GAS ASSOCIATION	Safety & Compliance Services			699,638
24	NORTHEASTERN LAND SERVICES LTD	Business Consulting			2,614,668
25	NORTHERN CLEARING INC	Construction Contractor			42,368,196
26	NORTHERN TREE SERVICE LLC	Utility Vegetation Management Consulting			342,525
27	Northland Networks LTD	Construction Contractor			990,168
28	NORTHLINE UTILITIES LLC	Construction Contractor			5,054,083
29	O'CONNELL ELECTRIC CO. INC.	Electrical Services			21,606,398
30	ORACLE AMERICA INC	Information Technology			1,078,963
31	OSMOSE UTILITIES SERVICES INC	Utility Services			5,917,922
32	OTIS MINNESOTA SERVICES LLC	Construction Contractor			823,030
33	P SCHNEIDER AND ASSOCIATES PLLC	Legal Services			1,450,376
34	PARADIGM ENVIRONMENTAL SERVICES INC	Environmental Services			459,061
35	PERFORMANCE SYSTEMS DEVELOPMENT O	Engineering Consulting			1,285,898
36	PICTOMETRY INTERNATIONAL CORP	Land Survey			976,162
37	PIERCE SERVICES INC	Construction Contractor			869,712
38	PONTOON SOLUTIONS INC	Talent Acquisition			28,273,946
39	POWER & CONSTRUCTION GROUP INC.	Construction Contractor			2,114,735
40	POWER ENGINEERS CONSULTING INC.	Engineering Consulting			5,625,288
41	PRAXIS RESEARCH PARTNERS LLC	Marketing Services			555,529
42	PRECISION PIPELINE SOLUTIONS LLC	Utility Services			599,895
43	PREMIER INFRASTRUCTURE & ENERGY LLC	Construction Contractor			14,082,698
44	PRICE GREGORY INTERNATIONAL LLC	Construction Contractor			663,400
45	Pro Max Fence Systems, LLC	Fence Installation			314,952
46	PUBLIC UTILITIES MAINTENANCE INC.	Construction Contractor			3,376,122
47	PwC Holdings No. 21 LLC	Legal Services			900,291
48	QUALUS LLC	Technical Consulting			810,486
49	QUANTA INFRASTRUCTURE SOLUTIONS GR	Construction Contractor			16,890,047
50	R J VALENTE GRAVEL INC.	Construction Contractor			975,155
51	RAMBOLL AMERICAS ENGINEERING SOLUTI	Engineering Consulting			330,744
52	RECONN HOLDINGS LLC	Utility Services			30,587,082
53	RECYCLE TRACK SYSTEMS INC	Utility Construction			407,466
54	REPUBLIC SERVICES INC	Utility Services			2,942,817
55	RG VANDERWEIL ENGINEERS LLP	Engineering Consulting			362,067
56	RG VANDERWEIL ENGINEERS PC	Engineering Consulting			270,490
57	Sub-total on page				312,076,661

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	RHL COMPANIES INC	Construction Contractor			1,790,135
2	RICHARD C SEARS INC	Utility Vegetation Management Consulting			1,434,760
3	RIGGS DISTLER & COMPANY INC	Utility Services			2,170,431
4	RIGHT BROTHER AVIATION LLC	Aircraft Support			2,304,981
5	RISE ENGINEERING	Engineering Consulting			2,056,004
6	ROBERT E LAMB INC	Engineering Consulting			647,014
7	ROOF CONSULTING SERVICES INC	Roof Consulting			268,823
8	RWE CLEAN ENERGY SOLUTIONS INC	Business Consulting			1,830,658
9	Scope Services, Inc	Utility Services			829,930
10	SEAWAY MARINE GROUP LLC	Utility Services			1,184,903
11	SHER TREMONTE LLP	Legal Services			266,437
12	SIEMENS INDUSTRY INC	Technical Consulting			264,709
13	SKY TESTING SERVICES INC.	Quality Testing Services			1,350,805
14	SOUTHEAST WOODLAND SERVICES INC	Utility Vegetation Management Consulting			2,215,819
15	STANTEC CONSULTING SERVICES INC	Technical Consulting			1,367,610
16	STARTEK INC	Utility Services			1,280,256
17	STERLING INFOSYSTEMS INC	Information Technology			330,192
18	STORM SERVICES ENGINEERING LLC	Utility Services			339,735
19	Storm Services LLC	Utility Services			576,736
20	STUART C IRBY CO.	Electrical Services			840,966
21	SUN ENVIRONMENTAL CORP	Environmental Services			7,034,380
22	SYNTAX SYSTEMS USA LP	Information Technology			704,712
23	SYRACUSE UTILITIES LLC	Technical Consulting			18,598,860
24	T AND T LINE CONSTRUCTION LTD	Construction Contractor			2,501,744
25	TAIHAN ELECTRIC USA LTD	Electrical Services			4,662,996
26	TANGOE US INC	Information Technology			460,920
27	TARGET FREIGHT MANAGEMENT INC	Logistics Service			1,310,940
28	TDW US INC	Construction Contractor			690,013
29	TEMPEST ENERGY LLC	Utility Services			2,817,610
30	TERRACON CONSULTANTS NY INC	Engineering Consulting			254,275
31	TH KINSELLA INC	Utility Services			369,534
32	THAYER POWER AND COMMUNICATION	Utility Services			1,755,697
33	THE BOSTON CONSULTING GROUP INC	Business Consulting			4,579,136
34	THE NORTH HIGHLAND COMPANY LLC	Technical & Management Consulting			395,202
35	THE SEQUEL GROUP LLC	Information Technology			534,665
36	THEW ASSOCIATES PE-LS PLLC	Land Survey			1,087,739
37	THOMPSON HINE LLP	Legal Services			1,867,836
38	THREE PHASE LINE CONSTRUCTION INC	Utility Services			1,747,451
39	TRANSWAVE COMMUNICATIONS SYSTEMS INC	Engineering Consulting			1,801,535
40	TRC ENGINEERS INC	Environmental Services			14,578,949
41	TRC ENGINEERS LLC	Engineering Consulting			638,105
42	TRC ENVIRONMENTAL CORP.	Environmental Services			6,306,283
43	TRC ENVIRONMENTAL CORPORATION	Environmental Services			2,984,533
44	TREE CARE OF NEW YORK LLC	Environmental Services			6,441,905
45	TRI STATE DRILLING INC	Engineering Consulting			4,449,399
46	UDIGNY INC	Safety & Compliance Services			597,026
47	United Cascade Enterprises, Inc.	Energy Efficiency Consulting			644,191
48	UNITED CIVIL LLC	Construction Contractor			5,102,169
49	UNITED LANGUAGE GROUP INC	Communication Services			376,351
50	UNITED UTILITY POWER SERVICES LLC	Construction Contractor			3,872,788
51	UNIVERSAL PROTECTION SERVICE LP	Security Solutions and Risk Mitigation Services			1,861,665
52	UPSTATE NEW YORK MANAGEMENT	Facilities Services			319,605
53	US TRAFFIC CONTROL LLC	Safety & Compliance Services			5,014,759
54	UTILITY CONSTRUCTION SPECIALISTS LL	Construction Contractor			6,345,695
55	UTILITY PARTNERS OF AMERICA LLC	Construction Contractor			40,498,590
56	VANASSE HANGEN BRUSTLIN INC	Engineering Consulting			786,637
57	Sub-total on page				177,344,799

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	VERDANT COMMERCIAL CAPITAL LLC	Utility Services			294,690
2	VERIZON	Information Technology			9,646,572
3	VIP ENGINEERING AND ARCHITECTURE PL	Engineering Consulting			1,702,692
4	VISION UTILITIES INC	Utility Services			3,778,527
5	WAINSCHAF ASSOCIATES INC	Facilities Services			2,693,364
6	WALKER TREE CARE INC	Utility Vegetation Management Consulting			452,460
7	Waterford Bank NA	Construction Contractor			884,451
8	Wendt Corporation	Engineering Consulting			1,482,984
9	WESTERN UNION FINANCIAL SERVICES	Collection agency			800,471
10	WHEELER TRIGG O'DONNELL LLP	Legal Services			321,833
11	WILLIS TOWERS WATSON US LLC	Technical & Management Consulting			551,212
12	WRS ENVIRONMENTAL SERVICES INC	Environmental Services			18,163,125
13	Xylem I LLC	Utility Vegetation Management Consulting			6,028,065
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16	Sub-total on page				46,800,446
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57	Total page 24-24E				1,238,860,836

Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

LIFE INSURANCE PLAN - These are various group term life insurance plans covering regular non-union and union employees as well as eligible retirees. Coverage is provided on a non-contributory basis at levels ranging from 1.5 times pay to 2 times pay depending on the plan. Eligible retirees receive continued coverage at a reduced level on a non-contributory basis.	3,906,156
MEDICAL CARE PLAN - Various medical plans available through local health plans and national programs that provide medical, prescription drug, and mental health benefits to eligible union and non-union employees and their eligible dependents, eligible retirees and surviving spouses and their eligible dependents and includes amounts charged to expense for OPEB's. These plans are contributory and are self-insured. Contributions vary by employee group, retiree group, and coverage selected.	81,891,073
NIAGARA MOHAWK PENSION PLAN - This is a non-contributory plan providing retirement allowances for eligible employees. The Plan is being funded through payments to a qualified Pension Trust Fund.	43,673,051
EMPLOYEE WELFARE PROGRAMS AND OTHER- These programs include expenses incurred in conducting employees' educational, recreational and other welfare programs. The programs provide services for both represented and non-represented employees, including transitional services, safety shoes, and eyeglasses. Employee contributions vary depending upon the service.	39,195,833
DENTAL PLAN - This consists of various self-insured dental plans available to regular full and part-time union and non-union employees. Coverage includes preventive, basic restorative, oral surgical benefits, major restorative, and orthodontic care. Non participating dentist fees are subject to reasonable and customary limits while participating dentists agree to accept negotiated charges.	1,338,401
Total	170,004,514

ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 594,494,655
2	Projected Benefit Obligation	\$ 630,826,209
3	Fair Value of Plan Assets	\$ 1,049,152,193
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 0
6	Unrecognized Gains or (Losses)	\$ (73,173,926)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2025
8	Discount Rate	5.50%
9	Expected Long-Term Rate of Return on Assets	6.25%
10	Salary Progression Rate (if applicable)	**CPI plus merit scale by age
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 27,327,251
12	Interest Cost	31,974,069
13	Actual Return on Plan Assets [(Gain) or Loss]	(62,876,483)
14	Deferral of Asset Gain or (Loss)	-
15	Amortization of Transition Amount	-
16	Amortization of Unrecognized Prior Service Cost	9,386
17	Amortization of Gains or Losses	3,722,920
18	Total Pension Cost	\$ 157,143
19	Number of Active Employees Covered by Plan	3,627
20	Number of Retired Employees Covered by Plan	517
21	Number of Previous Employees Vested but Not Retired	785
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 29,673,421
23	Actual Contribution*	\$ 106,686
24	Maximum Amount Deductible*	\$ 29,673,421
25	Benefit Payments	\$ (47,319,963)
26	Total Pension Cost	\$ (6,886,000)
27	Pension Cost Capitalized	\$ 13,652,651
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 409,791,006
29	Total Number of Company Employees at Beginning of Policy Year	4,586
30	Number of Active Employees Covered by Plan	3,351
31	Number of Retired Employees Covered by Plan	506
32	Number of Previous Employees Vested but Not Retired	729
* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b). The plan is overfunded. **CPI plus merit scale by age (Non Union); CPI plus merit scale by Service (Union) Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.		

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected years of future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)			
Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. <u>0</u>
2	Unrecognized net actuarial gain or (loss)		2. <u>0</u>
Year-to-date asset gain or (loss):			
3	Actual return	3. <u>0</u>	
4	Expected return	4. <u>0</u>	
5	Gain or (loss): (3)-(4)		5. <u>0</u>
Year-to-date liability gain or (loss):			
6	PBO at settlement date	6. <u>0</u>	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. <u>0</u>	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. <u>0%</u>	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. <u>0</u>
Settlement gain or (loss):			
10	Accounting value of obligation which was settled	10. <u>0</u>	
11	Settlement cost (e.g., price of purchased annuity contract)	11. <u>0</u>	
12	Settlement gain or (loss): (10)-(11)		12. <u>0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>0</u>
14	Settlement ratio: (10)/(6)		14. <u>0.00%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>0</u>
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
Tax-affected gain:			
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. <u>0</u>
Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15: For the amount reported on line 16 specify: a. the amount recorded as income for the current year _____ b. the amount deferred on the balance sheet _____ c. amortization period for the deferred amount (specify beginning and ending dates). _____ Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence. If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature. If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state: a. number of employees affected _____ b. the cost of the settlement _____ c. the amount of PBO settled _____			

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report on pages ** through **, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is necessary.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
	<u>ANALYSIS OF OPEB COSTS</u>	
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (A)
2	Other Fully Eligible Plan Participants	\$ (A)
3	Other Active Plan Participants	\$ (A)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 1,667,576,586
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ 0
10	Unrecognized Gains or (Losses)	\$ 724,715,005
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/2025
14	Discount Rate	5.50%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	(B)
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	8.54%
17	Salary Progression Rate (if applicable)	(C)
	<u>NET PERIODIC OPEB COST</u>	
18	Service Cost	\$ 10,819,946
19	Interest Cost	48,678,997
20	Actual Return on Plan Assets [(Gain) or Loss]	(95,954,296)
21	Deferral of Asset Gain or (Loss)	0
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	0
24	Amortization of (Gains) or Losses from Earlier Periods	(107,908,146)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ (144,363,499)
	NOTE:	
	(A) This information is no longer a required disclosure under SFAS 132. Total APBO as of 12/31/2025 \$845,638,212	
	(B) 6.50% / 6.56% union / non-union expected long-term rate of return on assets	
	(C) Salary Progression Rate: 4.30% (Non Union); 4.45% (Union)	
	Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.	

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$1,528,209,431
Contributions to the Fund:		
2	Deposits of Company Funds	3,706,657
3	Transfers from Pension Related Funds	
4	Other *	
5	Income or (Loss) Earned on Fund Assets	183,165,139
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	(47,042,391)
8	Other Expenses Paid By the Fund **	(462,250)
9	Fair Value of Plan Assets at End of the Period	\$1,667,576,586

* Specify the source of any amount reported on Line 4.

** Specify the type and amount of any expenses reported on Line 8.
The amount pertains to administrative expenses paid.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	(80,365,415)
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	(22,808,800)
3	Amount of OPEB costs actually charged to Construction	5,602,702
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	4,936,579
5	Interest Accrued on Fund Balance	0
6	Cost Benefits Paid to or for Plan Participants	(3,648,336)
7	Amount Transferred to an External OPEB Dedicated Fund	0
8	Other Debits or Credits to the Internal Reserve	5,310,608
9	Balance in Internal Reserve at End of the Period	(90,972,663)
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	(24,314,718)
11	Interest Rate Applied to Internal Reserve Balances	8.54%
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	0
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(351,465,551)
14	Deferral Applicable to Current Year Variation	(132,140,851)
15	Amortization of Previous Deferrals	0
16	Accumulated Deferred Balance at End of Period	(483,606,402)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
* Briefly explain any amounts reported on Line 8.		
Line 8: Other debit represents the impact of the change in the treatment of the Employer Group Waiver Plan ("EGWP") subsidies in the Internal Reserve calculation.		

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES	KILOWATT - HOURS SOLD	AVG. NO. OF CUST. PER MO.	OPERATING REVENUES	KILOWATT - HOURS SOLD	AVG. NO. OF CUST. PER MO.
		(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Cities:						
3	Albany	53,053,087	235,153,846	39,947	50,820,158	386,572,030	4,365
4	Buffalo	125,251,333	580,393,758	108,581	48,353,962	368,683,259	7,203
5	Schenectady	37,663,062	172,456,245	26,554	12,842,260	75,511,736	2,144
6	Syracuse	70,954,621	353,522,538	54,306	47,064,735	334,267,773	4,810
7	Utica	30,659,972	152,795,387	24,052	11,966,311	72,031,451	2,065
8	Troy	9,409,095	42,783,753	6,361	2,060,384	12,830,695	472
9	Troy - Enlarged SD	20,718,690	93,903,310	14,826	5,791,877	35,594,818	1,455
10	Towns:						
11	Amherst	70,311,933	340,806,487	48,761	14,402,067	89,748,917	2,925
12	Cheektowaga	11,931,737	56,943,593	9,641	5,570,755	42,464,431	420
13	Clay	38,908,043	192,199,038	22,919	9,022,001	60,125,823	1,171
14	Colonie	51,797,447	235,106,173	29,479	25,511,265	145,978,473	3,198
15	Hamburg	14,701,402	71,481,678	9,615	1,932,236	11,569,236	436
16	Tonawanda	32,838,418	156,789,418	25,229	8,171,038	60,922,187	1,411
17							
18	Balance of Territory	1,806,489,294	8,661,572,391	1,029,157	467,284,888	3,398,035,632	98,289
19							
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44							
45							
46	TOTALS	2,374,688,134	11,345,907,615	1,449,428	710,793,937	5,094,336,461	130,364

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
209,480	398,322	11				104,082,725	622,124,198	44,323	3
551,143	1,899,217	590				174,156,438	950,976,234	116,374	4
123,849	348,441	58				50,629,171	248,316,422	28,756	5
1,197,278	5,141,953	233				119,216,634	692,932,264	59,349	6
178,256	602,878	152				42,804,539	225,429,716	26,269	7
440,272	1,707,031	95				11,909,751	57,321,479	6,928	8
1,402	1,572	3				26,511,969	129,499,700	16,284	9
									10
30,056	77,293	18				84,744,056	430,632,697	51,704	11
785	2,667	1				17,503,277	99,410,691	10,062	12
1,169,850	946,350	12				49,099,894	253,271,211	24,102	13
10,102	43,802	3				77,318,814	381,128,448	32,680	14
811	2,834	1				16,634,449	83,053,748	10,052	15
23,808	107,710	20				41,033,264	217,819,315	26,660	16
									17
11,695,681	22,678,701	1,381				2,285,469,863	12,082,286,724	1,128,827	18
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15,632,773	33,958,771	2,578	-	-	-	3,101,114,844	16,474,202,847	1,582,370	46

DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions					
Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1	One Accounting Division				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Totals	\$0	\$0	\$0	\$0
Cost Areas					
Line No.		Types of Segregated Plant (g)			Book Cost (h)
22	One Cost Area See pages 204 - 207 of this report.				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	Total				\$0

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1			
2	Company's Entire System	6,629,040	662
3			
4	Item 4		
5	The distribution system may be considered as falling into three		
6	principal categories: (1) overhead, or overhead combined with		
7	underground, primary and secondary circuits providing feed to		
8	residential and small commercial loads in general urban, suburban		
9	and rural areas; (2) overhead, underground or combined, primary		
10	and secondary circuits providing feed to large commercial and		
11	industrial loads in concentrated urban and suburban areas;		
12	(3) primary underground circuits providing feed to underground		
13	secondary network systems to serve commercial loads in heavily		
14	concentrated urban areas.		
15	1. General Urban, Suburban and Rural Residential Radial Systems.		
16	(A) The primary voltages in these systems range from 2,400		
17	volts to 13,200 volts. 13,200 volt grounded wire is		
18	standard for new construction. Secondary voltage is		
19	predominantly 120/240 volts.		
20	(B) Primary wire sizes run from No. 6 AWG COPPER TO 336.4		
21	kcmil aluminum depending on load density, distances in-		
22	volved and year installed.		
23	(C) Secondary conductors are No. 2 AWG copper through		
24	336.4 kcmil aluminum and services are No. 6 AWG copper		
25	through 336.4 kcmil aluminum		
26	2. Large Commercial and Industrial Radial Systems.		
27	(A) Primary voltages range from 2,400 to 13,200 volts. Sec-		
28	ondary voltages range from 120/240 to 480 volts.		
29	(B) Primary wire sizes run from No 2 AWG to 750 kcmil or		
30	equivalent. Secondary wire sizes run from No. 2 AWG or		
31	500 kcmil copper or equivalent		
32	3. Secondary Network Systems.		
33	Large industrial customers are fed directly from the transmission		
34	system.		
35	(A) These systems are supplied at primary voltages ranging		
36	from 4,160 volts to 34,500 volts.		
37	(B) The secondary mains operate at 120/208 volts with No.		
38	4/0 Awg to 500 kcmil copper conductors sizes, often with		
39	several conductors in parallel.		
40	(C) Spot networks for larger users are operated at 277/480		
41	volts with secondary mains of 500 kcmil copper conductor		
42	paralleled as required.		
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54	TOTALS	6,629,040	662

DISTRIBUTION SYSTEM (Continued)

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting			Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Miles of Conductor		Number of Lights (l)	
						Overhead (j)	Underground (k)		
86,183	10,791	-	998,391	134,121	1,755,295	523	1,725	269,419	1
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86,183	10,791	0	998,391	134,121	1,755,295	523	1,725	269,419	54

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of gas plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- 6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-					-
3	(302) Franchises and Consents	3,149	-	-	-	-	3,149
4	(303) Miscellaneous Intangible Plant	1,769,650	-	-	-	-	1,769,650
5	TOTAL Intangible Plant	1,772,799	-	0	0	0	1,772,799
6	2. PRODUCTION PLANT						
7	Production and Gathering Plant						
8	(325.1) Producing Lands						-
9	(325.2) Producing Leaseholds						-
10	(325.3) Gas Rights						-
11	(325.4) Rights-of-Way						-
12	(325.5) Other Land and Land Rights						-
13	(326) Gas Well Structures						-
14	(327) Field Compressor Station Structures						-
15	(328) Field Meas. and Reg. Station Structures						-
16	(329) Other Structures						-
17	(330) Producing Gas Wells - Well Construction						-
18	(331) Producing Gas Wells - Well Equipment						-
19	(332) Field Lines						-
20	(333) Field Compressor Station Equipment						-
21	(334) Field Meas. and Reg. Station Equipment						-
22	(335) Drilling and Cleaning Equipment						-
23	(336) Purification Equipment						-
24	(337) Other Equipment						-
25	(338) Unsuccessful Explor. & Develop. Costs						-
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						-
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						-
30	(341) Structures and Improvements						-
31	(342) Extraction and Refining Equipment						-
32	(343) Pipe Lines						-
33	(344) Extracted Products Storage Equipment						-
34	(345) Compressor Equipment						-
35	(346) Gas Meas. and Reg. Equipment						-
36	(347) Other Equipment						-
37	(348) Asset Retirement Costs for Products Extraction Plant						-
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0	0	0	0	0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0	\$0	\$0	\$0	\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						-
45	(350.2) Rights-of-Way						-
46	(351) Structures and Improvements						-
47	(352) Wells						-
48	(352.1) Storage Leaseholds and Rights						-
49	(352.2) Reservoirs						-
50	(352.3) Non-recoverable Natural Gas						-
51	(353) Lines						-
52	(354) Compressor Station Equipment						-
53	(355) Measuring and Reg. Equipment						-
54	(356) Purification Equipment						-
55	(357) Other Equipment						-
56	Asset Retirement Costs for Underground Storage Plant						-
57	(358) Plant						-
58	TOTAL Underground Storage Plant	0	0	0	0	0	0
59	Other Storage Plant						
60	(360) Land and Land Rights						-
61	(361) Structures and Improvements						-
62	(362) Gas Holders						-
63	(363) Purification Equipment	1,605					1,605
64	(363.1) Liquefaction Equipment						-
65	(363.2) Vaporizing Equipment						-
66	(363.3) Compressor Equipment						-
67	(363.4) Measuring and Reg. Equipment						-
68	(363.5) Other Equipment						-
69	(363.6) Asset Retirement Costs for Other Storage Plant						-
70	TOTAL Other Storage Plant	1,605	0	0	0	0	1,605
71	Base Load Liquefied Natural Gas Terminating and Processing Plant						
72	(364.1) Land and Land Rights						-
73	(364.2) Structures and Improvements						-
74	(364.3) LNG Processing Terminal Equipment						-
75	(364.4) LNG Transportation Equipment						-
76	(364.5) Measuring and Regulating Equipment						-
77	(364.6) Compressor Station Equipment						-
78	(364.7) Communications Equipment						-
79	(364.8) Other Equipment						-
80	Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						-
81	(364.9) Natural Gas Terminating and Processing Plant						-
82	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
83	TOTAL Nat. Gas Storage and Proc. Plant	1,605	0	0	0	0	1,605
84	4. TRANSMISSION PLANT						
85	(365.1) Land and Land Rights	5,750,130					5,750,130
86	(365.2) Rights-of-Way	0					-
87	(366) Structures and Improvements	3,165,356	27,495	0			3,192,851
88	(367) Mains	364,853,690	52,740,835	(44,339)			417,550,186
89	(368) Compressor Station Equipment	0					-
90	(369) Measuring and Reg. Station Equipment	47,400,865	8,342,112	0			55,742,977
91	(370) Communication Equipment	0					-
92	(371) Other Equipment	-					-
93	(372) Asset Retirement Costs for Transmission Plant	-					-
94	TOTAL Transmission Plant	\$421,170,041	\$61,110,442	(\$44,339)	\$0	\$0	\$482,236,144

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96 (374)	Land and Land Rights	6,059,283	847,024	(1,654)			6,904,653
97 (375)	Structures and Improvements	7,430,914	550,254	(46,530)			7,934,638
98 (376)	Mains	1,477,660,345	127,671,104	(2,441,312)			1,602,890,137
99 (377)	Compressor Station Equipment	-					-
100 (378)	Meas. and Reg. Sta. Equip. - General	179,556,458	31,030,924	(443,448)			210,143,934
101 (379)	Meas. and Reg. Sta. Equip. - City Gate	-					-
102 (380)	Services	1,041,588,713	68,874,948	(3,088,352)	-		1,107,375,309
103 (381)	Meters	126,234,264	13,178,005	(1,718,826)	-		137,693,443
104 (382)	Meter Installations	165,248,519	37,737,588	(2,211,174)	-		200,774,933
105 (383)	House Regulators	7,655,234	-	-	-		7,655,234
106 (384)	House Reg. Installations	6,345,055	-	-	-		6,345,055
107 (385)	Industrial Meas. and Reg. Sta. Equipment	5,101,311	4,121,438	(1,491)	-		9,221,258
108 (386)	Other Prop. on Customers' Premises	-					-
109 (387)	Other Equipment	-					-
110 (388)	Asset Retirement Costs for Distribution Plant	2,815,243	-	(648,376)		-	2,166,867
111	TOTAL Distribution Plant	3,025,695,339	284,011,285	(10,601,163)	-	-	3,299,105,461
112	6. GENERAL PLANT						
113 (389)	Land and Land Rights	-					-
114 (390)	Structures and Improvements	652,699	-	-			652,699
115 (391)	Office Furniture and Equipment	-	-	-			-
116 (392)	Transportation Equipment	-					-
117 (393)	Stores Equipment	-					-
118 (394)	Tools, Shop and Garage Equipment	32,052,532	3,232,229	(589,602)			34,695,159
119 (395)	Laboratory Equipment	3,095	-	(1,621)			1,474
120 (396)	Power Operated Equipment	-					-
121 (397)	Communication Equipment	61,401,170	58,905,109	(38,157,830)			82,148,449
122 (398)	Miscellaneous Equipment	3,816,916	250,719	-			4,067,635
123	Subtotal	97,926,412	62,388,057	(38,749,053)	-	-	121,565,416
124 (399)	Other Tangible Property*	116,842	-	-			116,842
125 (399.1)	Asset Retirement Costs for General Plant	-					-
126	TOTAL General Plant	98,043,254	62,388,057	(38,749,053)	-	-	121,682,258
127	TOTAL (Accounts 101 and 106)	3,546,683,038	407,509,784	(49,394,555)	-	-	3,904,798,267
128	Gas Plant Purchased**						-
129	(Less) Gas Plant Sold**						-
130	Experimental Gas Plant Unclassified						-
131	TOTAL Gas Plant in Service	3,546,683,038	407,509,784	(49,394,555)	-	-	3,904,798,267

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	1,192,159,197	1,192,159,197		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	95,883,614	95,883,614		
4	(403.1) Depreciation expense for Asset Retirement Costs	0	-		
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):	0			
9	Common Depr allocation	1,346,542	1,346,542		
10	NIMO Make Whole	0			
11	ROUA	0			
12					
13	Total depreciation provisions for year	97,230,156	97,230,156	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	48,746,179	48,746,179		
16	Cost of Removal	6,367,411	6,367,411		
17	Salvage (credit)	(29,135)	(29,135)		
18	Net charges for plant retired	55,084,455	55,084,455	0	0
19	Other debit or credit items (describe):				
20	ARO Provision	233,325	233,325		
21	ARO Adjustment	-	-		
22	Common Depr allocation	(1,346,542)	(1,346,542)		
23	Book Cost of Asset Retirement Costs	(648,376)	(648,376)		
24	Gain or Loss	390,989	390,989		
25	Transfer	-	-		
25	Balance end of year	1,232,934,294	1,232,934,294	0	0
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Base Load LNG Terminating and Procurement	0			
31	Transmission	81,210,396	81,210,396		
32	Distribution	1,125,144,584	1,125,144,584		
33	General	26,579,314	26,579,314		
34	Total	1,232,934,294	1,232,934,294	\$0	\$0

GAS OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below gas operating revenues for the year for each account.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
- If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
- Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
- For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	\$ 575,527,575		\$ 575,527,575	\$ 480,238,311	50,421,861	43,272,937	571,344	566,677
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	\$ 117,116,276		\$ 117,116,276	\$ 90,507,196	14,017,108	12,078,924	36,196	35,598
6	Large (or Industrial) (See Instr. 8)	\$ 768,134		\$ 768,134	\$ 560,037	108,789	87,830	84	81
7	(482) Other Sales-Public Authorities								
8	(484) Interdepartmental Sales								
9	TOTAL Sales to Ultimate Consumers	\$ 693,411,985	\$ -	\$ 693,411,985	\$ 571,305,544	64,547,758	55,439,691	607,624	602,356
10	(483) Sales for Resale	\$ 23,604,669		\$ 23,604,669	\$ 6,642,101	2,324,431	2,000,453	1	1
11	Total Sales of Gas	\$ 717,016,654	\$ -	\$ 717,016,654	\$ 577,947,645	66,872,189	57,440,144	607,625	602,357
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	\$ 717,016,654	\$ -	\$ 717,016,654	\$ 577,947,645	66,872,189	57,440,144	607,625	602,357
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	\$ 3,420,563		\$ 3,420,563	\$ 2,938,039				
16	(488) Misc. Service Revenues	\$ 27,040		\$ 27,040	\$ 31,425				
17	(490) Sales of Prod. Ext. from Nat. Gas								
18	(491) Rev. from Nat. Gas Proc. by Others								
19	(492) Incidental Gas & Oil Sales								
20	(493) Rent from Gas Property	\$ 350		\$ 350	\$ 701				
21	(494) Interdepartmental Rents								
22	(495) Other Gas Revenues	\$ 18,040,682		\$ 18,040,682	\$ (10,844,660)				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities								
25	(489.2) Transmission Facilities								
26	(489.3) Distribution Facilities*								
27	Residential Sales	\$ 16,097,679		\$ 16,097,679	16,495,696	2,577,358	2,691,719	22,756	26,223
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	\$ 47,911,851		\$ 47,911,851	\$ 57,717,348	21,586,355	57,194,001	10,719	11,396
30	Large (or Industrial) (See Instr. 8)	\$ 52,659,320		\$ 52,659,320	\$ 36,572,281	81,713,184	65,629,829	150	152
31	Other Sales to Public Authorities								
32	Sales to Railroads and Railways								
33	Interdepartmental Sales								
34	Other								
35	(489.4) Storing Gas of Others								
36	Total Other Operating Revenues	\$ 138,157,485	\$ -	\$ 138,157,485	\$ 102,910,830	105,876,897	125,515,549	33,625	37,771
37	Total Gas Operating Revenues	\$ 855,174,139	\$ -	\$ 855,174,139	\$ 680,858,475	172,749,086	182,955,693	641,250	640,128

* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

- The period for which bills are rendered.
- The period between the date meters are read and the date customers are billed.
- The period between the billing date and the date on which discounts are forfeited.

See insert 64-A for Other Gas Revenues (495) Footnotes

Other Gas Revenues (495) Footnote

Customer Service System Revenue	597,838
Deferred Energy Efficiency Revenue - Gas	(3,782,811)
Covid 19 LPC recovery principal	508,074
Gas Safety Performance Metric	568,125
Gas Net Revenue Sharing	(5,095,904)
Imbalance Cashouts-4950	3,965,516
Low to Moderate Income EAP	1,789,799
Miscellaneous Items less than \$250k	220,887
Off System Gas Sales Profit-4950	(12,201,835)
Other Deferred Gas Revenue -4950	(84,179)
Other Gas Revenues	3,909,334
Revenue Decoupling Mechanism-4950	26,007,933
Supervision & Administrative Burden	(523,598)
Unbilled revenue & No Bill revenue true ups	2,161,504
Total Line 22 column (e)	<u>18,040,683</u>

Customer Service System Revenue	307,795
Earnings Adjustment Mechanism - Gas	(325,105)
Gas Net Revenue Sharing	(18,640,827)
Imbalance Cashouts-4950	1,798,155
Miscellaneous Items less than \$250k	1,167,275
Off System Gas Sales Profit-4950	(1,795,600)
Other Deferred Gas Revenue -4950	1,193,107
Other Gas Revenues	1,625,671
Revenue Decoupling Mechanism-4950	4,286,187
Supervision & Administrative Burden	(461,317)
Total Line 22 column (f)	<u>(10,844,659)</u>

SALES OF NATURAL GAS BY COMMUNITIES

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	New York State:						
2							
3	Cities:						
4	Albany	101,317		\$42,898,719	4,440,955	34,534	\$30,867,114
5	Schenectady	69,495		29,087,523	2,777,927	25,204	25,090,273
6	Syracuse	146,097		57,740,533	5,700,471	48,149	48,415,410
7	Troy	51,065		7,126,766	729,373	5,642	5,050,454
8	Troy - enlarged SD			12,819,462	1,149,192	12,734	11,073,175
9	Utica	63,660		28,000,411	2,802,596	23,099	23,370,250
10							
11	Towns:						
12	Clay	59,763		18,754,958	1,604,029	18,313	16,561,095
13	Colonie	86,531		33,389,525	3,177,587	28,285	26,541,097
14				-			
15				-			
16				-			
17				-			
18	Other Territories			463,594,088	42,165,628	411,665	388,558,707
19							
20							
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46							
47	TOTAL SALES	577,928	0	\$693,411,985	64,547,758	607,625	\$575,527,575

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
								1
								2
								3
2,743,121	31,951	\$12,031,605	1,697,834	2,583				4
2,315,540	23,860	3,997,250	462,387	1,344				5
4,494,322	45,479	9,325,123	1,206,149	2,670				6
449,262	5,237	2,076,312	280,111	405				7
947,643	12,012	1,746,287	201,549	722				8
2,217,201	21,757	4,630,161	585,395	1,342				9
								10
								11
1,336,762	17,644	2,193,863	267,267	669				12
2,325,005	26,094	6,848,428	852,582	2,191				13
								14
								15
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								17
33,593,005	387,310	75,035,381	8,572,623	24,353				18
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50,421,861	571,344	\$117,884,410	14,125,897	36,279	0	0	0	47

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SALES FOR RESALE								
Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.								
Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	MACQUARIE ENERGY LLC					10,000	\$ 64,700	6.47
2	SHELL ENERGY NA (US)					15,000	\$ 96,840	6.46
3	VITOL INC.					5,000	\$ 32,400	6.48
4	CASTLETON COMM. MERCHANT TRADING					16,800	\$ 154,200	9.18
5	EMERA ENERGY SERVICES INC					86,600	\$ 831,310	9.60
6	MACQUARIE ENERGY LLC					67,500	\$ 678,824	10.06
7	NJR ENERGY SERVICES COMPANY, LLC					15,500	\$ 148,832	9.60
8	SHELL ENERGY NA (US)					351,900	\$ 4,547,560	12.92
9	SPRAGUE OPERATING RESOURCES					17,205	\$ 129,903	7.55
10	VITOL INC.					73,000	\$ 692,550	9.49
11	EMERA ENERGY SERVICES INC					25,000	\$ 101,000	4.04
12	HARTREE PARTNERS, LP					3,000	\$ 27,150	9.05
13	MACQUARIE ENERGY LLC					65,700	\$ 967,645	14.73
14	SHELL ENERGY NA (US)					534,300	\$ 6,690,358	12.52
15	TWIN EAGLE RESOURCE MGMT LLC					500	\$ 4,525	9.05
16	VITOL INC.					5,000	\$ 45,200	9.04
17	J. ARON & COMPANY LLC					5,000	\$ 19,850	3.97
18	MACQUARIE ENERGY LLC					5,000	\$ 20,000	4.00
19	CASTLETON COMM. MERCHANT TRADING					25,700	\$ 100,600	3.91
20	SHELL ENERGY NA (US)					27,000	\$ 109,250	4.05
21	SHELL ENERGY NA (US)					10,000	\$ 57,500	5.75
22	CITADEL ENERGY MARKETING LLC					55,000	\$ 279,125	5.08
23	EMERA ENERGY SERVICES INC					105,000	\$ 487,850	4.65
24	SHELL ENERGY NA (US)					98,900	\$ 429,830	4.35
25	CITADEL ENERGY MARKETING LLC					250,139	\$ 2,440,245	9.76
26	EMERA ENERGY SERVICES INC					150,236	\$ 991,791	6.60
27	SHELL ENERGY NA (US)					285,451	\$ 3,306,883	11.58
28	VITOL INC.					15,000	\$ 148,750	9.92
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48								
49								
50								
51								
52	TOTAL					2,324,431	\$ 23,604,669	\$ 10.16

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
 3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
 4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	SC 1M - Residential Service Transportation Service	N/A		2,556,898	15,942,956	6.24
2	SC 2M - Commercial Service Transportation Service	N/A		8,626,906	26,188,174	3.04
3	SC 5F - Firm Gas Sales and Transportation Service	N/A		5,922,291	6,642,206	1.12
4	SC 6I - Large Volume Interruptible Transportation Service	N/A		4,721,964	2,415,694	0.51
5	SC 7 - Small Volume Firm Gas Sales and Transportation Service	N/A		6,448,603	15,338,741	2.38
6	SC 8 - Transportation Service with Standby Sales Service	N/A		19,304,053	21,127,273	1.09
7	SC 9 - Negotiated Transportation Service	N/A		3,259,877	2,616,800	0.80
8	SC 12 - Distributed Generation Service – Non-Residential	N/A		1,388,172	845,423	0.61
9	SC 14 - Gas Transportation Service for Dual Fuel Electric Generators	N/A		53,648,133	25,551,583	0.48
10						
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24						
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27						
28	TOTAL		0	105,876,897	\$116,668,850	1.10

SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2	PSC Schedule 219-1-480	50,138,732	\$572,843,726	569,805	88	11.43
3	PSC Schedule 219-2-480	283,131	2,683,849	1,540	184	9.48
4	PSC Schedule 219-13-480					
5	Other					
6						
7						
8						
9						
10						
11						
12	Subtotal	50,421,863	\$575,527,575	571,345	88	\$11.41
13	<u>Residential Transportation</u>					
14		0	\$0	0		
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0	0	\$0
24	TOTAL (ACCOUNT 480)	50,421,863	\$575,527,575	571,345	88	\$11.41
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27						
28	PSC Schedule 219-2-481	11,444,838	\$103,132,752	36,123	317	9.01
29	PSC Schedule 219-3-481	0	\$0	0		
30	PSC Schedule 219-5-481	475,358	\$2,401,279	13	36,566	5.05
31	PSC Schedule 219-7-481	1,134,467	\$7,474,761	136	8,342	6.59
32	PSC Schedule 219-8-481	992,238	\$4,547,417	6	165,373	4.58
33	PSC Schedule 219-9-481	0	\$0	0	0	
34	PSC Schedule 219-12-481	78,996	\$328,201	1	78,996	4.15
35	PSC Schedule 219-13-481	0	\$0	0		
36	Other					
37						
38						
39						
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42						
43	Subtotal	14,125,897	\$117,884,410	36,279	389	\$8.35

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	-	-	-	0	-
58	TOTAL (ACCOUNT 481)	14,125,897	\$117,884,410	36,279	389	8.35
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
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64						
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76						
77	Subtotal	-	-	-	0	-
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	-	-	-	0	-
84	TOTAL (ACCOUNT 482)	-	-	-	0	-
85	<u>Sales for Resale - Gas</u>	2,324,431	\$23,604,669	1	1,992,369	10.16
86						
87						
88	Subtotal	2,324,431	\$23,604,669	1	2,000,453	-
89	<u>Sales for Resale - Transportation</u>	-				
90						
91						
92	Subtotal	-	-	-		
93	TOTAL (ACCOUNT 483)	2,324,431	\$23,604,669	1	2,000,453	10.16
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	-	-	-	0	-
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	-	-	-	0	-
101	TOTAL (ACCOUNT 484)	-	-	-	0	-
102						
103						
104	TOTALS (Other)	-	-	-	0	-
105	Totals (Account 480 - 484)	66,872,191	\$717,016,654	607,625	110	10.72

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Forfeited Discounts - Gas</u>					
2				0		
3						
4	Subtotal	0		0		
5	<u>Forfeited Discounts - Transportation</u>					
6						
7	Subtotal	0	0	0		
8	TOTAL (ACCOUNT 487)	0	\$0	0		
9	<u>Miscellaneous Service Revenues - Gas</u>					
10						
11						
12	Subtotal	0	0	0		
13	<u>Miscellaneous Service Revenues - Transportation</u>					
14						
15	Subtotal	0	0	0		
16	TOTAL (ACCOUNT 488)	0	\$0	0		
17	<u>Rent from Gas Property - Gas</u>					
18						
19						
20	Subtotal	0	0	0		
21	<u>Rent from Gas Property - Transportation</u>					
22						
23	Subtotal	0	\$350	0		
24	TOTAL (ACCOUNT 493)	0	\$350	0		
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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)		
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	302,498,788	175,610,195
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	302,498,788	175,610,195
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	27,868,368	35,566,336
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(31,617,487)	(18,428,002)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	(3,749,119)	17,138,334
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	0	0
50	TOTAL OTHER GAS SUPPLY EXPENSE	298,749,669	192,748,529
51	TOTAL PRODUCTION EXPENSES	298,749,669	192,748,529

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES	1,669,864	2,533,709
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	1,669,864	2,533,709
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	1,669,864	2,533,709

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP.	0	0
31	TOTAL NATURAL GAS STORAGE	1,669,864	2,533,709
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING	0	0
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	8,555,891	5,464,738
41	(857) MEASURING AND REGULATING STATION EXPENSES	1,049,597	1,543,401
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES	0	0
44	(860) RENTS		
45	TOTAL OPERATION	9,605,488	7,008,139

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING	284,222	338,666
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	2,157,960	1,554,735
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	551,228	636,199
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	2,993,410	2,529,600
11	TOTAL TRANSMISSION EXPENSES	12,598,898	9,537,739
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	7,069,270	5,834,820
15	(871) DISTRIBUTION LOAD DISPATCHING	2,765,009	2,887,520
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	7,440,017	7,264,564
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	635,427	630,407
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	439,808	446,576
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	6,031,562	4,692,377
23	(879) CUSTOMER INSTALLATIONS EXPENSES	251,447	189,232
24	(880) OTHER EXPENSES	11,563,451	10,215,306
25	(881) RENTS	0	18,187
26	TOTAL OPERATION	36,195,991	32,178,989
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	2,286,511	2,163,599
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	294,918	172,599
30	(887) MAINTENANCE OF MAINS	1,164,388	1,578,910
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT	0	0
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	818,829	829,375
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	1,281,061	143,118
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.	4	463
35	(892) MAINTENANCE OF SERVICES	43,802,408	43,873,347
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	337,282	845,494
37	(894) MAINTENANCE OF OTHER EQUIPMENT	65,194	45,352
38	TOTAL MAINTENANCE	50,050,595	49,652,257
39	TOTAL DISTRIBUTION EXPENSES	86,246,586	81,831,246
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION	1,100,651	989,769
43	(902) METER READING EXPENSES	1,996,280	828,389
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	16,015,827	13,179,272
45	(904) UNCOLLECTIBLE ACCOUNTS	24,984,433	26,843,606
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	4,768,905	4,451,596
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	48,866,096	46,292,632

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)
(Continued)

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION	0	0
4	(908) CUSTOMER ASSISTANCE EXPENSES	25,651,113	22,694,722
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	2,501,988	3,233,619
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	9,425,990	6,145,113
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	37,579,091	32,073,454
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION	3,645	11,723
11	(912) DEMONSTRATING AND SELLING EXPENSES	383,413	805,593
12	(913) ADVERTISING EXPENSES	58,758	218,957
13	(916) MISCELLANEOUS SALES EXPENSES	0	0
14	TOTAL SALES EXPENSES	445,816	1,036,273
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	24,734,584	21,065,951
18	(921) OFFICE SUPPLIES AND EXPENSES	18,826,368	17,832,856
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)	(10,507,831)	(6,225,934)
20	(923) OUTSIDE SERVICES EMPLOYED	3,044,903	3,243,807
21	(924) PROPERTY INSURANCE	591,823	185,396
22	(925) INJURIES AND DAMAGES	3,865,445	3,918,306
23	(926) EMPLOYEE PENSIONS AND BENEFITS	9,938,892	9,801,315
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	2,736,973	3,015,959
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES		
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	4,377,358	5,313,616
29	(931) RENTS	35,969,241	32,849,719
30	TOTAL OPERATION	93,577,756	91,000,991
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	0	0
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	93,577,756	91,000,991
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	579,733,776	457,054,573

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department

1.	Payroll Period ended (Date)	12/31/25	12/31/24
2.	Total Regular Full-Time Employees	1,355	1,271
3.	Total Part-Time and Temporary Employees	33	
4.	Total Employees	1,388	1,271

PURCHASED GAS (Account 800 thru 805)

1. Report below particulars of purchases for redistribution during the year.
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
				Totals (Account 800)	0	0	
10	None						
11							
12							
13							
14							
15							
16							
17							
18							
				Totals (Account 800.1)	0	0	
19	None						
20							
21							
22							
23							
24							
25							
26							
27							
				Totals (Account 801)	0	0	
28	None						
29							
30							
31							
32							
33							
34							
35							
36							
				Totals (Account 802)	0	0	

PURCHASED GAS (Account 800 thru 805) Continued

1. Report below particulars of purchases for redistribution during the year.
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37	None						
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45	Purchases				73,760,355	314,792,653	4.27
46	Hedging Settles					3,404,382	
47	Property Tax-WV					189,597	
48	Monthly Cashout-Transport Over Deliveries					2,565,115	
49	Power plant cashout-Transport					228,621	
50	Regulatory Adjustments					(18,681,580)	
51	Misc Gas Expenses						
52				Totals (Account 804)	73,760,355	302,498,788	4.10
53	None						
54							
55							
56							
57							
58							
59				Totals (Account 804.1)	0	0	
60	None						
61							
62							
63							
64							
65							
66				Totals (Account 805)	0	0	
67	None						
68							
69							
70							
71							
72							
73				Totals (Account 805.1)	0	0	

CONTRACTS FOR PURCHASE OF GAS

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

With the implementation of FERC Order 636, Niagara Mohawk Power Corporation's portfolio of services to match its firm obligations includes the following as of December 31, 2025.

PIPELINE FIRM TRANSPORTATION CONTRACTS:

Tennessee Gas Pipeline (20,000 DT to Niagara Mohawk City Gate, through 10/31/38) Contract # 330545
 Tennessee Gas Pipeline (30,000 DT to Niagara Mohawk City Gate, through 10/31/37) Contract # 330539
 Tennessee Gas Pipeline (5,338 DT to Niagara Mohawk City Gate, through 10/31/31) Contract # 404494
 Iroquois Gas Pipeline (51,596 DT to Niagara Mohawk City Gate, through 10/31/31) Contract # 730-05.
 Enbridge (52,247 DT into TransCanada, through 10/31/27) Contract # M12186.
 TransCanada (51,596 DT into Iroquois, through 10/31/27) Contract # 42385.
 Empire Pipeline (2,728 DT to Niagara Mohawk City Gate, through 10/31/26) Contract # F12949

EGTS-FTNN (340,122 DT to Niagara Mohawk City Gate, through 3/31/31) Contract # 100001.
 EGTS-FTNN GSS (434,078 DT to Niagara Mohawk City Gate, through 3/31/31) Contract # 700001.
 EGTS-FT (10,000 DT to Niagara Mohawk City Gate, through 3/31/31) Contract # 200290.
 EGTS-FT (17,700 DT to Niagara Mohawk City Gate, through 10/31/30) Contract # 200558.
 EGTS-FT (30,000 DT to Niagara Mohawk City Gate, through 10/31/32) Contract #200720
 EGTS-FT (26,200 DT to Niagara Mohawk City Gate, through 6/30/35) Contract #200766

GAS STORAGE CONTRACTS:

EGTS GSS (438,078 DT Demand / 22,917,225 DT Capacity through 3/31/31) Contract # 300001.
 EGTS-FT (4,000 DT to Niagara Mohawk City Gate, through 3/31/31) Contract # 200290.

Delivery pressures under the EGTS Service Agreement are as follows:

4 @ 100 psig
 1 @ 155 psig
 1 @ 200 psig
 1 @ 242 psig
 2 @ 250 psig
 3 @ 300 psig
 1 @ 350 psig
 1 @ 400 psig
 1 @ 450 psig
 1 @ 465 psig
 2 @ 500 psig

This affords the Company the opportunity to enhance control over gas costs and provide reasonable cost service to its customers.

The Company maintains firm service under contract to meet all firm requirements under design conditions for peak day, winter season and annual requirements.

EXCHANGE GAS TRANSACTIONS

(Account 806, Exchange Gas)

1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped.
 2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.

Line No.	Name of Company (Designate associated companies) (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1	None					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Amount of Payment (e)	Avg. Rev. per Dth of Gas Received (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS		0	0	\$0	

DEPRECIATION AND AMORTIZATION OF GAS PLANT

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

- Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
- Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
- Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
- If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						158,530	\$158,530
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	8,702,051						8,702,051
9	Distribution Plant	81,980,608						81,980,608
10	General Plant	5,200,955						5,200,955
11	Common Plant - Gas	1,346,542						1,346,542
12	Total	\$97,230,156	\$0	\$0	\$0	\$0	\$158,530	\$97,388,686

B. Basis for Depletion and Amortization Charges

302 & 303 Depreciation Rate:

Description

Depreciation Base

Depreciation Rate

30200

3,149

10.00%

30300

229,800

14.29%

Line 9, Column (g) Distribution Plant is related to Leak Prone Pipe amortization.

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)							
C. Factors Used in Estimating Depreciation charges (Continued)							
Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	Gas Intangible						
2	302	3					
3	303	1,770					
4	Subtotal	1,773					
5							
6	Gas Transmission						
7	363.60	2					
8	365.15	69	75	0.00%	1.33%	R4	
9	365.25	5,681	75	0.00%	1.33%	R4	
10	366.06	3,193	55	-10.00%	2.00%	R2	
11	367.11	355,391	80	-50.00%	1.88%	R3	
12	367.14	62,159	80	-50.00%	1.88%	R3	
13	369.15	44,124	40	-10.00%	2.75%	S1	
14	369.25	5,844	40	-40.00%	3.50%	S1	
15	369.55	5,775	20	-5.00%	5.25%	S4	
16	Subtotal	482,238					
17							
18	Gas Distribution						
19	374.15	2,103	75	0.00%	1.33%	R4	
20	374.25	4,801	75	0.00%	1.33%	R4	
21	375.01	7,935	45	-50.00%	3.33%	S0.5	
22	376	1,699	80	-65.00%	2.06%	R3	
23	376.11	274,544	80	-65.00%	2.06%	R3	
24	376.12	1,291,855	65	-40.00%	2.15%	R4	
25	376.13	3,606	65	-200.00%	4.62%	S2	
26	376.14	31,187	65	-35.00%	2.08%	R3	
27	378.1	204,822	36	-20.00%	3.33%	S0.5	
28	378.2	1,272	40	-40.00%	3.50%	S1	
29	378.55	4,050	20	-5.00%	5.25%	R4	
30	380	1,069,374	60	-10.00%	1.83%	R1.5	
31	380.01	38,002	60	-10.00%	1.83%	R1.5	
32	381.1	76,537	30	-25.00%	4.17%	R2.25	
33	381.3	61,157	30	-25.00%	4.17%	R2.25	
34	382.2	93,627	30	-25.00%	4.17%	R2.25	
35	382.3	107,148	30	-25.00%	4.17%	R2.25	
36	383	7,655	30	0.00%	3.33%	R2.25	
37	384	6,345	30	-5.00%	3.50%	R2.5	
38	385	9,221	40	0.00%	2.50%	R3	
39	388	2,167					
40	Subtotal	3,299,105					
41							
42	Gas General						
43							
44	390.00	653	50	-15.00%	2.40%	R0.5	
45	394.00	16	22	0.00%	4.55%	SQ	
46	394.30	31,218	22	0.00%	4.55%	SQ	
47	394.40	3,461	25	0.00%	4.00%	SQ	
48	395.00	1	30	0.00%	3.33%	SQ	
49	397.20	739	15	0.00%	6.67%	SQ	
50	397.55	81,409	15	0.00%	6.67%	SQ	
51	398.00	4,068	35	0.00%	2.86%	SQ	
52	399.10	117					
64	Subtotal	121,682					
65							
66	TOTAL	3,904,798					

DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)
	None				

COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
	None		

PRODUCTION PLANT STATISTICS

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item	Designation of Plant						Totals
		(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)	N/A						
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering							
24	Operation labor							
25	Fuel							
26	All other operation expenses							
27	Maintenance							
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2							
31	Reformed gas charged to Account 805							

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS

1. Report the indicated particulars of natural gas production land and natural gas wells for the year.

Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							

2. Show the extent to which the wells included above are owned or leased.

NATURAL GAS GATHERING LINES

1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).

Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)
16	None					
17						
18						
19						
20						
21						
22						
23						
24						
25				Total		

2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS	
NATURAL GAS GATHERING LINES	

TRANSMISSION SYSTEM

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

Summary of Mains - Entire Company

<u>Size</u>	<u>Length (feet)</u>
Under 4"	0
Over 4" to 10"	61,987
Over 10" to 20"	934,402
Over 20" to 28"	396,581
Over 28"	50,054
Total	1,443,024
Total Mileage	273

The transmission lengths above all operate ≥ 125 psig.

TRANSMISSION SYSTEM (Continued)

<u>Size</u>	<u>NIMO Footage (feet)</u>
4" and under	-
Over 4" to 10"	61,987
Over 10" to 20"	934,402
Over 20" to 28"	396,581
Over 28"	50,054
Total Footage	1,443,024
Total Mileage	273

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1	Natural Gas - Entire System	384	585,342	2,857	643,035	435,631	Up to 2	14,135,832
2							2 to 4	14,006,441
3							4 to 8	14,528,976
4							8 to 12	4,248,837
5							Over 12	505,317
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	384	585,342	2,857	643,035	435,631		47,425,403

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DISTRIBUTION SYSTEM (CONTINUED)

30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	384	585,342	2,857	643,035	435,631	47,425,403
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42		<u>Diameter</u>	<u>Footage</u>		<u>Diameter</u>	<u>Footage</u>	
43		1	56		14	78,065	
44		2	2,524		16	111,030	
45		3	59		18	357	
46		4	8,297		20	45,167	
47		6	39,657		22	0	
48		8	39,361		24	1,971	
49		10	704,186		36	0	
50		12	591,390				
51				Total		1,622,120	
52							
53							
54	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
55	pressures in excess of a normal customer consumption pressure.						
56							
57	Odorized by Niagra Mohawk at the point of delivery from suppliers. Pressure is monitored by Niagra Mohawk.						
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							

GAS ACCOUNT

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold		66,292,083	1
2	Natural Gas		15,067,836				2
3	Liquified Natural Gas						3
4	Other (specify kind)						4
5				Delivered to storage		13,137,998	5
6	Natural Gas purchased:		77,240,672				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)		103,369	7
8	Liquified Natural Gas						8
9	Other - Marketer		653,710				9
10	Gas Purchased for Injections						10
11				Used by other depts.: Electric		-	11
12	Natural gas produced:			Steam			12
13	Other gas produced (specify kind):			Common			13
14				Other disposition or credit adjustments (describe)			14
15				Other - Marketer		1,060,925	15
16							16
17				Lost and Unaccounted for:		10,338,826	17
18	Withdrawn from storage		13,088,408	In storage			18
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)			19
20							20
21				In storage-end of year:			21
22				Natural		15,117,426	22
23	Total		106,050,626	Other (specify kind)			23
24	Equivalent therms, line 23		1,090,325,175	Total		106,050,626	24
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.						25
26							26
27							27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)						28
29							29
30							30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal						31
32	to 1. Please input the factor here----->						32
						1.0281	

COMPRESSOR STATIONS

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
- For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	None											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
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40												
41												

Miscellaneous Data (Please fill in the following information on Column C)

Do not include with Hard Copy of PSC Report

5 Year Book Data

Annual Report of Niagara Mohawk Power Corporation

Year ended December 31, 2025

Line No.	(a)	(b) FERC Annual Report Source Page, Line (Column)	(c) December 31, 2025
1	<u>Gas - Stored Underground, Non-current</u>	Pg 110, L 12 (d)	0
2			
3	<u>Depreciation and Amortization</u>		
4	Depreciation Exp	Pg 115, L 6 (g)	97,230,156
5	Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (g)	0
6	Amort & Depl of Utility Plant	Pg 115, L 8 (g)	158,530
7	Amort of Utility Plant Acq. Adj.	Pg 115, L 9 (g)	0
8	Amort of Property Losses	Pg 115, L 10 (g)	0
9	Amort of Conversion Expenses	Pg 115, L 11 (g)	0
10	Regulatory Debits	Pg 115, L 12 (g)	19,117,316
11	(Less) Regulatory Credits	Pg 115, L 13 (g)	43,260,013
12	Total Depre and Amort	Formula	<u>73,245,989</u>
13			
14	<u>Other Taxes-Operating</u>	Pg 115, L 14 (g)	70,614,512
15			
16	<u>Income Taxes-Operating</u>		
17	Income Taxes - Federal	Pg 115, L 15 (g)	(25,544,905)
18	Income Taxes - Other	Pg 115, L 16 (g)	(9,807,783)
19	Provision for Deferred Income Taxes	Pg 115, L 17 (g)	82,144,320
20	(Less) Provision for Deferred Income Taxes - Cr.	Pg 115, L 18 (g)	32,258,190
21	Investment Tax Credit Adj - Net	Pg 115, L 19 (g)	0
22	Income Taxes- Operating	Formula	<u>14,533,442</u>
23			
24	<u>Other Gains</u>		
25	(Less) Gains from Disp of Utility Plant	Pg 115, L 20 (g)	0
26	(Less) Gains from Disposition of Allowances	Pg 115, L 22 (g)	0
27	Other Gains	Formula	<u>0</u>
28			
29	<u>Other Losses</u>		
30	Losses from Disp of Utility Plant	Pg 115, L 21 (g)	0
31	Losses from Disp of Utility Plant	Pg 115, L 23 (g)	0
32	Other Losses	Formula	<u>0</u>
33			
34	<u>Accretion Expense</u>	Pg 115, L 24 (g)	0
35			
36	<u>Other Plant</u>		
37	Property under Capital Leases	Pg 201, L 4 (d)	65,289,959
38	Plant Leased To Others	Pg 201, L 9 (d)	0
39	Other Plant	Formula	<u>65,289,959</u>
40			
41	<u>Plant Held For Future Use</u>	Pg 201, L 10 (d)	0
42			
43	<u>CWIP/Completed CWIP</u>		
44	Completed CWIP	Pg 201, L 6 (d)	475,506,571
45	Construction Work In Progress	Pg 201, L 11 (d)	196,422,100
46	CWIP/Completed CWIP	Formula	<u>671,928,671</u>
47			
48	<u>Acquisition Adjustments</u>	Pg 201, L 12 (d)	227,401,822
49			
50	<u>Accum. Prov. - Depr & Amort.</u>	Pg 201, L 14 (d)	1,265,573,367
51			
52	<u>Salaries</u>	Pg 355, L 62 (d)	96,738,520

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York.....)

} ss.:

County of Kings.....)

.....Michael Dixon.....makes oath and

says: I am the VP, US Controller... of Niagara Mohawk Power Corporation.....
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of Annual Report Pages 101-450 & Supplemental Filing, Pages 1-94.....
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: Books of Accounts and Underlying Records.....



Signature

Subscribed and sworn to before me a

.....Notary Public.....

this 20th day of April 2026

[use an im-

L.S.

pression seal]



(Signature of officer authorized to administer oaths)

DANIEL J FORTUNE JR
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01FO0033804
Qualified in Nassau County
Commission Expires February 12, 2029

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed