



National Fuel

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY

2007 OCT 15 AM 11:08

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07-G-1101

Reports

OCE

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October 12, 2007

State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Attention: Jaclyn A. Brillong, Secretary

Commissioners:

National Fuel Gas Distribution Corporation ("National Fuel" or the "Company") is filing three copies of its Annual Reconciliation of gas costs and gas cost recoveries for the twelve months ended August 31, 2007.

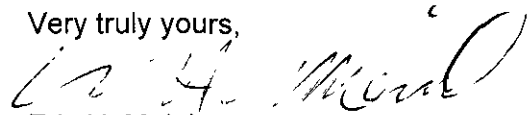
National Fuel has included the following in its reconciliation:

1. Undercollections of gas costs for the twelve month cycle ending August 31, 2007 to be surcharged to customers during the period January 1, 2008 through December 31, 2008.
2. Reconciliation of overcollections of gas costs for the twelve month cycle ending August 31, 2005 recovered during the period January 1, 2006 through December 2006.
3. Gas Supplier refunds not previously included in the GAC.
4. Total interest charges applicable to the above amounts.
5. The Millennium Fund Surcharge effective January 1, 2008 associated with the settlement in Case 04-G-1047.
6. The Lost Revenue Calculation effective January 1, 2008 associated with the settlement in Case 04-G-1047.

Jaclyn A. Brillling, Secretary
October 12, 2007
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Acknowledgment of receipt of this filing is requested by returning a copy of this letter in the enclosed envelope after date of receipt has been stamped thereon.

Very truly yours,

A handwritten signature in black ink, appearing to read "Eric H. Mehl". The signature is written in a cursive style with a large, sweeping flourish at the end.

Eric H. Mehl
General Manager
Rates and Regulatory Affairs

EHM/tc
Enclosures

cc: Mr. Alan Mostek

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
CALCULATION OF ANNUAL SURCHARGE OR REFUND TO THE NEW YORK GAC

September 2006 - August 2007 - Undercollection (See Schedule B)	\$ 10,095,894
September 2004 - August 2005 - Reconciliation (See Schedule C)	\$ (820,489)
Gas Supplier Refunds (See Schedule D)	\$ (2,782)
Interest on Gas Supplier Refunds (See Schedule D)	\$ <u>0</u>
Net (Over)/Undercollection	\$ 9,272,623
Interest (See Schedule E)	\$ <u>371,752</u>
Total (Refund)/Surcharge	\$ 9,644,375

Retail Sales (Excluding SC 10, 11, 12 & 14)
Twelve Months Ended December 2008 42,168,000 Mcf

Refund Factor:

$$\frac{\$ 9,644,375}{42,168,000 \text{ Mcf}} = \$0.2287 / \text{Mcf}$$

**National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2007
A/C 191153**

Month	Sales for	Base Cost of Gas	Base Cost Revenue	GAC Month	Sales	Gross GAC	GAC Revenue	Total Revenue	Actual Gas Cost	Over/(Under) Collection	Total								
	Calculating											Mcf	\$	Mcf	\$/Mcf	\$	\$	\$	\$
	Purchases																		
September 2006 (STATEMENT NO. 57)																			
				55	0	9.39243	0												
				56	609,080	9.42942	5,743,271												
				57	529,054	9.41425	4,980,647												
	<u>1,138,134</u>	0.14632	<u>166,532</u>		<u>1,138,134</u>		<u>10,723,918</u>	11,231,051	18,930,361	(7,699,310)	(7,699,310)								
Overdelivery Charge			0																
Reimbursement of NFGSC Transfer Fee			32																
Storage Inventory Recovery			242,241																
Reserve Capacity Cost Charge			0																
Reserve Capacity Cost Adjustment			(15,022)																
Stranded Transition Cost Surcharge			<u>113,350</u>																
	<u>1,138,134</u>		<u>507,133</u>																
October 2006 (STATEMENT NO. 58)																			
	3,617			56	3,617	9.42942	34,106												
	981,835			57	981,835	9.41425	9,243,240												
	1,000,284			58	1,000,284	6.49147	6,493,314												
				(Interim)	3,617	0.50700	1,834												
	<u>1,985,736</u>	0.14632	<u>290,553</u>		<u>1,985,736</u>		<u>15,772,494</u>	16,726,414	22,633,907	(5,907,493)	(13,606,803)								
Overdelivery			0																
Reimbursement of NFGSC Transfer Fee			46																
Storage Inventory Recovery			467,411																
Reserve Capacity Cost Charge			0																
Reserve Capacity Cost Adjustment			(17,737)																
Stranded Transition Cost Surcharge			<u>213,647</u>																
	<u>1,985,736</u>		<u>953,920</u>																

National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2007
A/C 191153

Month	Sales for Calculating Purchases	Base Cost of Gas	Base Cost Revenue	GAC Month	Sales	Gross GAC	GAC Revenue	Total Revenue	Actual Gas Cost	Over/(Under) Collection	Total
	Mcf (1)	\$/Mcf (2)	\$ (3=1x2)	(4)	Mcf (5)	\$/Mcf (6)	\$ (7)	\$ (8=3+7)	\$ (9)	\$ (10=8-9)	\$ (11)
November 2006											
(STATEMENT NO. 59)	8,853			57	8,853	9.41425	83,344				
	2,233,047			58	2,233,047	6.49147	14,495,758				
	1,589,759			59	1,589,759	9.43352	14,997,023				
Air Conditioning Gas Cost Adj.							(9,346)				
	<u>3,831,659</u>	0.14632	560,648		<u>3,831,659</u>		<u>29,566,779</u>	30,724,325	44,571,289	(13,846,964)	(27,453,767)
Overdelivery			215								
Reimbursement of NFGSC Transfer Fee			27								
Storage Inventory Recovery			324,914								
Reserve Capacity Cost Charge			0								
Reserve Capacity Cost Adjustment			(18,755)								
Stranded Transition Cost Surcharge			<u>290,496</u>								
	<u>3,831,659</u>		<u>1,157,546</u>								
December 2006											
(STATEMENT NO. 60)	15,725			58	15,725	6.49147	102,078				
	2,933,210			59	2,933,210	9.43352	27,670,495				
	<u>2,404,131</u>			60	<u>2,404,131</u>	10.12643	<u>24,345,264</u>				
	5,353,066	0.14632	783,261		<u>5,353,066</u>		<u>52,117,837</u>	53,553,104	66,328,196	(12,775,092)	(40,228,859)
Overdelivery			15,453								
Reimbursement of NFGSC Transfer Fee			12								
Storage Inventory Recovery			390,450								
Reserve Capacity Cost Charge			-								
Reserve Capacity Cost Adjustment			(27,503)								
Stranded Transition Cost Surcharge			<u>273,594</u>								
	<u>5,353,066</u>		<u>1,435,267</u>								

National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2007
A/C 191153

Month	Sales for Calculating Purchases	Base Cost of Gas	Base Cost Revenue	GAC Month	Sales	Gross GAC	GAC Revenue	Total Revenue	Actual Gas Cost	Over/(Under) Collection	Total
	Mcf (1)	\$/Mcf (2)	\$ (3=1x2)	(4)	Mcf (5)	\$/Mcf (6)	\$ (7)	\$ (8=3+7)	\$ (9)	\$ (10=8-9)	\$ (11)
January 2007											
(STATEMENT NO.61)	3,175			59	3,175	9.43352	29,951				
	3,326,502			60	3,326,502	10.12643	33,685,590				
	3,356,329			61	3,356,329	9.53540	32,003,940				
	<u>6,686,006</u>	0.14632	978,296		<u>6,686,006</u>		<u>65,719,481</u>	67,166,137	74,914,541	(7,748,404)	(47,977,264)
Overdelivery			15,477								
Reimbursement of NFGSC Transfer Fee			27								
Storage Inventory Recovery			113,538								
Reserve Capacity Cost Charge			0								
Reserve Capacity Cost Adjustment			(35,671)								
Stranded Transition Cost Surcharge			<u>374,988</u>								
	<u>6,686,006</u>		<u>1,446,656</u>								
February 2007											
(STATEMENT NO.62)	4,551,122			61	4,551,122	9.53540	43,396,769				
	4,665,245			62	4,665,245	9.91331	46,248,020				
	<u>9,216,367</u>	0.14632	1,348,539		<u>9,216,367</u>		<u>89,644,789</u>	91,537,467	95,732,320	(4,194,853)	(52,172,117)
Overdelivery			13,167								
Reimbursement of NFGSC Transfer Fee			23								
Storage Inventory Recovery			17,256								
Reserve Capacity Cost Charge			-								
Reserve Capacity Cost Adjustment			(48,048)								
Stranded Transition Cost Surcharge			<u>561,741</u>								
	<u>9,216,367</u>		<u>1,892,678</u>								

National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2007
A/C 191153

Month	Sales for Calculating Purchases	Base Cost of Gas	Base Cost Revenue	GAC Month	Sales	Gross GAC	GAC Revenue	Total Revenue	Actual Gas Cost	Over/(Under) Collection	Total
	Mcf (1)	\$/Mcf (2)	\$ (3=1x2)	(4)	Mcf (5)	\$/Mcf (6)	\$ (7)	\$ (8=3+7)	\$ (9)	\$ (10=8-9)	\$ (11)
May 2007											
(STATEMENT NO. 65)	2,372			63	2,372	10.03075	23,793				
	1,829,762			64	1,829,762	9.64833	17,654,148				
	1,402,060			65	1,402,060	9.95870	13,962,695				
	<u>3,234,194</u>	0.14632	473,227		<u>3,234,194</u>		<u>31,640,636</u>	32,807,260	15,515,916	17,291,344	1,736,571
Overdelivery			7,274								
Reimbursement of NFGSC Transfer Fee			35								
Storage Inventory Recovery			578,805								
Reserve Capacity Cost Charge			-								
Reserve Capacity Cost Adjustment			(49,571)								
Stranded Transition Cost Surcharge			156,854								
	<u>3,234,194</u>		<u>1,166,624</u>								
June 2007											
(STATEMENT NO. 66)	776,511			65	776,511	9.95870	7,733,040				
	575,333			66	575,333	10.22217	5,881,152				
Air Conditioning Gas Cost Adj.	<u>1,351,844</u>	0.14632	197,802		<u>1,351,844</u>		<u>13,613,981</u>	14,023,392	11,177,366	2,846,026	4,582,596
Overdelivery			7,235								
Supply Transfer			31								
Storage Inventory Recovery			156,321								
Reserve Capacity Cost Charge			0								
Reserve Capacity Cost Adjustment			(21,386)								
Stranded Transition Cost Surcharge			69,408								
	<u>1,351,844</u>		<u>409,411</u>								

**National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2007
A/C 191153**

Month	Sales for Calculating Purchases	Base Cost of Gas	Base Cost Revenue	GAC Month	Sales	Gross GAC	GAC Revenue	Total Revenue	Actual Gas Cost	Over/(Under) Collection	Total
	Mcf (1)	\$/Mcf (2)	\$ (3=1x2)	(4)	Mcf (5)	\$/Mcf (6)	\$ (7)	\$ (8=3+7)	\$ (9)	\$ (10=8-9)	\$ (11)
July 2007											
(STATEMENT NO.67)	465,077			66	465,077	10.22217	4,754,096				
	488,624			67	488,624	10.10729	4,938,664				
Air Conditioning Gas Cost Adj.							(1,045)				
	<u>953,701</u>	0.14632	139,546		<u>953,701</u>		<u>9,691,715</u>	10,050,441	16,242,725	(6,192,284)	(1,609,688)
Overdelivery			2,177								
Supply Transfer			35								
Storage Inventory Recovery			182,120								
Reserve Capacity Cost Charge			0								
Reserve Capacity Cost Adjustment			(15,867)								
Stranded Transition Cost Surcharge			<u>50,716</u>								
	<u>953,701</u>		<u>358,726</u>								
August 2007											
(STATEMENT NO.68)	477			66	477	10.22217	4,876				
	452,298			67	452,298	10.10729	4,571,507				
	448,208			68	448,208	9.08442	4,071,710				
Air Conditioning Gas Cost Adj.							(1,188)				
	<u>900,983</u>	0.14632	131,832		<u>900,983</u>		<u>8,646,905</u>	9,040,388	16,728,106	(7,687,718)	(9,297,405)
Overdelivery			1,725								
Supply Transfer			42								
Storage Inventory Recovery			223,810								
Reserve Capacity Cost Charge			0								
Reserve Capacity Cost Adjustment			(15,317)								
Stranded Transition Cost Surcharge			<u>51,392</u>								
	<u>900,983</u>		<u>393,483</u>								
	48,535,279		12,551,510		48,535,279		464,854,997	477,406,507	486,703,912	(9,297,405)	
(A) Effective 09/1/2006 the reciprocal of the fixed factor of adjustment is .981							Adjustment to LAUF		<u>798,489</u>	<u>(798,489)</u>	
									487,502,401	(10,095,894)	(10,095,894)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 New York Division
 Statement of Adjusted Purchased Gas
 Twelve Months Ended August 2007

	September	October	November	December	January	February	March	April	May	June	July	August	Total
Volumes in Mcf:													
Spot	801,856	1,742,285	602,463	150,654	297,774	363,952	889,982	2,079,013	1,121,824	1,230,891	698,268	1,090,403	11,069,365
Contracted*	2,272,462	2,396,519	3,090,564	4,441,979	4,064,938	3,879,481	4,005,081	2,601,711	2,716,793	2,353,174	1,951,389	2,044,328	35,818,419
Local Producers	533,345	564,110	511,131	575,091	551,479	480,783	538,487	510,784	529,538	565,700	517,392	560,300	6,438,140
Other	1,041	1,247	5,239	3,876	8,018	10,015	12,740	8,789	5,897	2,603	1,247	1,161	61,873
Subtotal	3,608,704	4,704,161	4,209,397	5,171,600	4,922,209	4,734,231	5,446,290	5,200,297	4,374,052	4,152,368	3,168,296	3,696,192	53,387,797
Storage Inventory	(1,910,847)	(1,560,474)	715,179	1,826,079	3,681,382	6,130,756	1,723,551	(729,605)	(2,784,546)	(3,144,643)	(1,544,116)	(1,963,621)	439,095
Storage Inventory Transfer	(23,299)	(25,407)	(46,150)	(30,048)	(38,402)	(11,332)	(1,950)	0	(4,616)	(63,308)	(14,921)	(18,053)	(277,486)
Shrinkage	(196,181)	(242,674)	(241,738)	(314,661)	(359,125)	(403,196)	(354,288)	(263,837)	(239,050)	(139,298)	(258,110)	(192,468)	(3,204,626)
Less: FTR Sales													
SC 11, 12, 14 & 18	812	30,504	1,393	298	824	933	1,088	627	373	70	645	606	38,172
SC 5, 7 & 9	146	91	80	102	118	91	102	114	117	103	116	101	1,291
Company Use	6,691	7,514	9,965	11,276	11,655	0	24,845	9,734	9,362	7,129	8,911	6,331	114,013
SC 10	40,749	6,450	78,488	8,655	19,648	30,820	25,807	34,121	23,232	7,130	10,619	3,649,623	290,144
Offsystem Sales	0	0	0	0	0	0	0	0	135,273	239,272	158,772	187,549	720,866
Adjustment - Storage	6,677	0	0	0	0	0	0	0	0	0	0	13,523	20,200
Subtotal Purchases	1,436,656	2,831,048	4,546,752	6,632,640	8,173,819	10,418,816	6,761,761	4,162,259	1,177,483	551,415	1,178,080	1,329,768	49,200,495
NET PURCHASES	1,436,656	2,831,048	4,546,752	6,632,640	8,173,819	10,418,816	6,761,761	4,162,259	1,177,483	551,415	1,178,080	1,329,768	49,200,495
\$ - Amount													
Spot	5,010,357	9,175,457	4,893,239	1,215,755	2,247,470	3,106,841	6,656,383	16,523,030	8,841,107	9,593,541	4,548,059	7,073,878	78,885,117
Contracted	17,510,107	13,967,822	24,343,695	39,268,048	34,359,768	34,911,509	32,734,515	21,154,826	22,257,221	19,368,549	16,243,085	16,648,285	292,767,430
Local Producers	3,931,699	2,761,287	4,179,777	4,929,211	3,741,615	3,671,440	4,423,253	4,079,608	4,316,927	4,562,486	3,823,735	3,649,623	48,076,661
Other	8,482	3,301	27,427	31,200	69,628	81,131	107,873	75,233	49,084	22,464	11,089	10,195	497,207
Subtotal	26,460,645	25,907,867	33,444,138	45,444,214	40,418,481	41,770,921	43,922,124	41,832,697	35,484,339	33,547,040	24,631,968	27,381,981	420,226,415
Storage Inventory	(13,274,529)	(9,038,890)	5,591,729	14,277,459	28,783,410	47,934,190	13,475,829	(6,225,209)	(23,324,193)	(26,815,644)	(13,317,538)	(15,559,537)	2,707,077
Transition Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	4,675,736	4,673,877	4,744,720	4,783,450	5,245,686	4,883,170	4,696,894	5,206,148	3,471,601	4,813,789	4,721,222	4,942,746	56,859,039
Storage Service	1,691,431	1,704,929	1,689,814	2,520,301	1,410,368	2,201,514	1,558,385	1,648,482	1,615,070	1,641,403	1,612,771	1,592,357	20,884,625
SUBTOTAL	19,553,283	23,247,783	45,470,201	67,025,424	75,857,945	96,789,795	63,653,232	42,460,118	17,226,817	13,386,588	17,648,423	18,357,547	500,677,156
Less: FTR Sales													
SC 11, 12, 14 & 18	7,070	182,660	14,211	2,658	6,730	7,555	9,471	5,493	3,290	632	5,962	4,832	250,563
SC 5, 7 & 9	1,298	547	793	968	1,055	844	958	1,036	1,100	993	1,107	861	11,558
Company Use	78,094	81,101	74,377	112,668	121,020	0	242,059	94,429	90,651	82,993	117,577	86,370	1,181,539
SC 13 MMT / DMT	197,566	279,783	391,860	494,201	630,139	789,837	730,545	562,764	355,227	210,022	172,620	172,188	4,986,753
SC 10	338,894	69,786	417,671	86,733	184,460	259,239	234,059	303,351	208,122	79,517	59,692	110,186	2,351,709
Offsystem Sales	0	0	0	0	0	0	0	0	1,652,312	1,835,065	1,048,739	1,255,005	5,191,121
Prior Cycle Adj. - Offsystem Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL COST OF GAS	18,930,361	22,633,907	44,571,269	66,328,196	74,914,541	95,732,320	62,436,140	41,493,045	15,515,916	11,177,366	16,242,725	16,728,106	485,703,912
Displacement Adjustment	18,930,361	22,633,907	44,571,269	66,328,196	74,914,541	95,732,320	62,436,140	41,493,045	15,515,916	11,177,366	16,242,725	16,728,106	486,703,912

National Fuel Gas Distribution Corporation
 New York Division
 Calculation of Effective Commodity Rate
 Beginning September 1, 2006

	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Total</u>
<u>Commodity Volumes - Mcf</u>													
<u>Purchases</u>	3,608,704	4,704,161	4,209,397	5,171,600	4,922,209	4,734,231	5,446,290	5,200,297	4,374,052	4,152,388	3,168,296	3,696,192	53,387,797
Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage Service	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Storage Out (In)	(1,910,847)	(1,560,474)	715,179	1,826,079	3,681,382	6,130,756	1,723,551	(729,605)	(2,784,546)	(3,144,643)	(1,544,116)	(1,963,621)	439,095
Gas Used by Company	(6,691)	(7,514)	(9,965)	(11,276)	(11,655)	0	(24,845)	(9,734)	(9,362)	(7,129)	(8,911)	(6,931)	(114,013)
Shrinkage	(196,181)	(242,674)	(241,738)	(314,661)	(359,125)	(403,196)	(354,288)	(263,837)	(239,050)	(139,298)	(258,110)	(192,468)	(3,204,626)
Storage Inventory Transfer	(23,299)	(25,407)	(46,150)	(30,048)	(38,402)	(11,332)	(1,950)	0	(4,616)	(63,308)	(14,921)	(18,053)	(277,466)
Offsystem Sales	0	0	0	0	0	0	0	0	(135,273)	(239,272)	(158,772)	(187,549)	(720,866)
Adjustment - Storage	6,677	-	-	-	-	-	-	-	-	-	-	13,523	20,200
Total - Mcf	1,478,363	2,868,092	4,626,723	6,641,694	8,194,409	10,450,459	6,788,758	4,197,121	1,201,205	558,718	1,183,466	1,341,093	49,530,101
<u>Commodity Amounts - \$</u>													
<u>Purchases - \$</u>	28,126,553	25,584,223	33,213,113	45,163,917	40,144,226	41,359,419	43,512,607	41,707,379	35,349,661	33,428,433	24,511,893	27,252,671	417,344,095
Transportation - \$	221,246	240,173	255,884	332,059	353,037	400,904	344,237	376,533	(745,413)	235,158	216,914	237,950	2,468,682
Storage Service - \$	22,141	38,290	32,657	24,707	34,226	75,740	92,261	35,446	31,975	48,932	47,405	28,667	512,447
Net Storage Out (In)	(13,274,529)	(9,038,890)	5,591,729	14,277,459	28,783,409	47,934,190	13,475,829	(6,225,209)	(23,324,193)	(26,615,643)	(13,317,538)	(15,559,537)	2,707,077
Gas Used by Company - \$	(78,094)	(81,101)	(74,377)	(112,668)	(121,020)	0	(242,059)	(94,429)	(90,851)	(82,993)	(117,577)	(86,370)	(1,181,539)
Storage Inventory Transfer	(162,201)	(147,188)	(360,828)	(234,933)	(300,250)	(88,600)	(15,246)	0	(38,665)	(534,801)	(128,689)	(143,050)	(2,154,431)
Storage Inventory Rate	6,9617	5,7924	7,8186	7,8186	7,8186	7,8186	7,8186	8,5323	8,3763	8,4476	8,6247	7,9239	
Offsystem Sales - \$	0	0	0	0	0	0	0	0	(1,052,312)	(1,835,065)	(1,048,739)	(1,255,005)	(5,191,121)
Total - \$	12,855,116	16,575,527	38,658,178	59,450,541	66,893,628	89,681,653	57,167,629	35,799,720	10,130,202	4,644,021	10,163,669	10,485,326	414,505,210
Composite Commodity Rate - \$/Mcf	8,6955	5,7793	8,3554	8,9511	8,4074	8,5816	8,4209	8,5296	8,4334	8,3119	8,5881	7,8185	8,3688

National Fuel Gas Distribution Corporation
 New York Division
 SC 13 Monthly/Daily Metered Transportation
 Twelve Months Ending August 2007

	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Total</u>
<u>Monthly & Daily Metered Transportation</u>													
<u>Volumes - MCF</u>													
TC-R, STBA - Residential & General, TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Monthly	1,081,275	1,630,958	2,382,842	3,093,585	3,996,150	5,009,606	4,589,509	3,484,013	2,119,790	1,150,155	937,568	936,770	30,412,221
TC 4.0 - Monthly	713,134	744,525	773,399	740,653	805,329	1,008,954	1,044,414	941,079	799,904	751,463	640,143	636,089	9,599,086
TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Daily	66,289	72,311	99,605	109,043	134,981	166,635	186,286	151,392	129,349	83,936	64,398	61,726	1,325,951
TC 4.0 - Daily	39,222	41,742	54,346	48,287	48,525	55,759	52,255	57,397	50,571	48,874	39,661	31,728	564,367
Total	1,899,920	2,489,536	3,310,192	3,989,568	4,984,985	6,240,954	5,872,464	4,633,881	3,099,614	2,032,428	1,681,770	1,666,313	41,901,625
<u>Gas Cost - \$/MCF</u>													
TC-R, STBA - Residential & General, TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Monthly	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632	0.14632
TC 4.0 - Monthly	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332	0.05332
TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Daily	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158	0.0158
TC 4.0 - Daily	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
<u>Gas Cost - \$</u>													
TC-R, STBA - Residential & General, TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Monthly	158,212	238,642	348,657	452,653	584,717	733,006	671,537	509,781	310,168	168,291	137,185	137,068	4,449,916
TC 4.0 - Monthly	38,024	39,698	41,238	39,492	42,940	53,797	55,688	50,178	42,651	40,068	34,132	33,916	511,823
TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Daily	1,047	1,143	1,574	1,723	2,133	2,633	2,943	2,392	2,044	1,326	1,017	975	20,950
TC 4.0 - Daily	282	301	391	333	349	401	376	413	364	337	286	228	4,063
Total	197,566	279,783	391,860	494,201	630,139	789,837	730,545	562,764	355,227	210,022	172,620	172,188	4,986,753

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 SC 10 SALES FOR THE 12 MONTHS ENDED AUGUST 2007
 By Revenue Month

Line No. Description	September	October	November	December	January	February	March	April	May	June	July	August	Total
(1) Sales - Mcf	40,749	6,450	78,488	8,655	19,648	30,620	25,807	34,121	23,232	7,130	4,625	10,619	290,144
Sales - Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
(2) Purchases - Dth (Total DTH Used)	40,138	6,360	77,703	8,577	19,452	30,283	25,575	33,848	23,116	7,066	4,579	10,513	287,210
(3) Gas Commodity Rate - \$/Dth	7.9656	7.9583	5.1285	7.8771	8.4973	7.9275	8.2931	8.3760	8.1451	8.4457	8.7033	8.5937	
(4) Cost of Gas (Line 2 x 3)	319,723	50,615	398,500	67,562	165,289	240,068	214,219	283,511	188,282	59,677	39,852	90,346	2,117,644
WRQ Charge	19,171	19,171	19,171	19,171	19,171	19,171	19,840	19,840	19,840	19,840	19,840	19,840	234,065
Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	338,894	69,786	417,671	86,733	184,460	259,239	234,059	303,351	208,122	79,517	59,692	110,186	2,351,709

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 SC 11, 12, 13 (Cashout)14 & 18 Sales
 FOR THE 12 MONTHS ENDED AUGUST 2007
 By Revenue Month

Line No.	Description	Loss Factor Complement:												Total				
		September	October	November	December	January	February	March	April	May	June	July	August					
	SC 12 - Standby (formerly SC 30)																	
	Demand - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Commodity - Mcf(Sales)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Commodity - Mcf(Purch)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Demand - \$/Mcf	1,24863	1,24525	1,26576	1,36134	1,40752	1,41079	1,40733	1,43833	1,29065	1,28757	1,28386	1,28436	1,28436	1,28436	1,28436	1,28436	1,28436
	Commodity - \$/Mcf (Sales)	8,89662	8,38034	5,41532	8,15994	8,80958	8,45662	8,84334	8,93144	8,83633	9,15383	9,41921	9,30588	9,30588	9,30588	9,30588	9,30588	9,30588
	Demand - \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Commodity - \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	SC 11 & CG Imbalances - TBSN 3350																	
	Commodity - Mcf(Sales)	772	28,572	0	80	416	742	1,033	615	174	69	633	241	241	241	241	241	241
	Commodity - Mcf(Purch)	787	29,125	0	82	424	756	1,053	627	177	70	645	246	246	246	246	246	246
	Commodity - \$/Mcf	8,89662	8,38034	5,41532	8,15994	8,80958	8,45662	8,84334	8,93144	8,83633	9,15383	9,41921	9,30588	9,30588	9,30588	9,30588	9,30588	9,30588
	Commodity - \$	6,868	174,400	0	653	3,665	6,275	9,135	5,493	1,538	632	5,962	2,243	2,243	2,243	2,243	2,243	2,243
	SC 13 D & M - Cashout Sales																	
	Commodity - Mcf(Sales)	24	1,352	1367	212	392	173	34	-	192	-	-	353	353	353	353	353	353
	Commodity - Mcf(Purch)	24	1,378	1,393	216	400	176	35	0	196	0	0	360	360	360	360	360	360
	Commodity - \$	202	8,260	14,211	2,005	3,065	1,280	336	0	1,752	0	0	2,569	2,569	2,569	2,569	2,569	2,569
	Total Demand - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Commodity - Mcf (Sales)	796	29,924	1,367	292	808	915	1,067	615	366	69	633	594	594	594	594	594	594
	Total Commodity - Mcf (Purch)	812	30,504	1,393	298	824	933	1,088	627	373	70	645	606	606	606	606	606	606
	Total Demand - \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Commodity - \$	7,070	182,660	14,211	2,658	6,730	7,555	9,471	5,493	3,290	632	5,962	4,832	4,832	4,832	4,832	4,832	4,832
	Grand Total - \$	7,070	182,660	14,211	2,658	6,730	7,555	9,471	5,493	3,290	632	5,962	4,832	4,832	4,832	4,832	4,832	4,832

(For Accounting Department Use)
 SC 11 - Deficiency Imbalance (formerly SC 29) & TBSN
 Total Commodity - Mcf (Sales)
 Purchased Gas Cost

\$ - \$ 173,427.65 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 SC 7 SALES FOR THE 12 MONTHS ENDED AUGUST 2007
 By Revenue Month

Line No. Description	Loss Factor Compliment:		0.9805	effective 9/1/05									Total
	September	October	0.9810	effective 9/1/05	January	February	March	April	May	June	July	August	
SC 7 - NGV													
Commodity - Mcf(Sales) - NGV1 (CTRL 21)	143	89	88	100	116	89	100	112	115	101	114	99	1,266
Commodity - Mcf(Purch)	146	91	90	102	118	91	102	114	117	103	116	101	1,291
Commodity - \$/Mcf(Sales)	9.07546	6.14183	9.01129	9.68227	9.09403	9.47784	9.58133	9.24930	9.56429	9.82698	9.71405	8.69227	
Amount - \$	1,298	547	793	968	1,055	844	958	1,036	1,100	993	1,107	861	11,558
Commodity - Mcf(Sales) - NGV2 (CTRL 1 - lags one month)	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity - Mcf(Purch)	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity - \$/Mcf(Sales)	9.08497	9.07546	6.14163	9.01129	9.68227	9.09403	9.47784	9.58133	9.24930	9.56429	9.82698	9.71405	
Amount - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Commodity - Mcf (Sales)	143	89	88	100	116	89	100	112	115	101	114	99	
Total Commodity - Mcf (Purch)	146	91	90	102	118	91	102	114	117	103	116	101	
Brand Total - \$	1,298	547	793	968	1,055	844	958	1,036	1,100	993	1,107	861	11,558

NGV Rates - \$ per CCF

NGV STATEMENT - NGV-1)													
Commodity Cost of Gas	0.830748	0.534814	0.821461	0.886134	0.826704	0.864841	0.873485	0.849402	0.880747	0.907465	0.895927	0.793494	
100% Load Factor Demand Cost	0.05621	0.058066	0.061905	0.06425	0.064416	0.06424	0.065815	0.058624	0.058468	0.058279	0.058304	0.058379	
Base Reserve Capacity Rate	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	0.014632	
DAC STATEMENT)													
Reserve Capacity Cost Adjustment - cent per Ccf	(0.0784)	(0.0389)	(0.0389)	(0.0389)	(0.0389)	(0.0389)	(0.0389)	(0.0998)	(0.0998)	(0.0998)	(0.0998)	(0.0998)	
Transition Cost Surcharge													
Intermediate - cent per Ccf	0.2050	0.2100	0.2680	0.2680	0.2690	0.2700	0.2710	0.2530	0.2510	0.2320	0.2290	0.2340	
Upstream - cent per Ccf	0.4690	0.4960	0.0840	0.0920	0.1350	0.1760	0.1880	0.0740	0.1070	0.1000	0.1250	0.1380	
Total DAC - cent per Ccf	0.5956	0.6671	0.3131	0.3211	0.3651	0.4071	0.4201	0.2272	0.2582	0.2322	0.2542	0.2722	
Total DAC - \$ per Ccf	0.005956	0.006671	0.003131	0.003211	0.003651	0.004071	0.004201	0.002272	0.002582	0.002322	0.002542	0.002722	
Total NGV - per CCF	0.907546	0.614183	0.901129	0.968227	0.909403	0.947784	0.958133	0.92493	0.956429	0.982698	0.971405	0.869227	

**WORKSHEET TO CALCULATE OVER/UNDER COLLECTION
 NEW YORK DIVISION
 Actual Delivered Volumes in Mcf & Dth
 FOR THE 12 MONTHS ENDED AUGUST 2007**

	September	October	November	December	January	February	March	April	May	June	July	August	Total
Determination of DTH Conversion Factors													
Mcf - 2006/2007	1,405,506	2,949,740	4,346,264	6,474,725	8,163,724	10,472,128	6,855,139	4,324,167	1,334,628	764,159	1,868,626	1,145,655	50,104,461
Dth - 2006/2007	1,437,986	2,958,010	4,491,676	6,674,150	8,392,309	10,765,348	6,944,314	4,419,299	1,363,990	766,560	1,899,427	1,168,702	51,281,771
Conversion Factor	1.023	1.003	1.033	1.031	1.028	1.028	1.013	1.022	1.022	1.003	1.016	1.020	

Note: Volumes are Total New York transported on Supply including prior month adjustments.

National Fuel Gas Distribution Corporation
NY Division
Adjustment to LAUF

	\$
2007 filing	978,131
Adjustment	<u>(179,642)</u>
Total LAUF	798,489

	<u>Mcf</u>	<u>As Filed</u>	<u>Revised</u>	<u>Difference</u>
		\$	\$	\$
2001	(161,103)	2,573,028	3,120,111	547,083
2002	(82,477)	(1,099,392)	(961,982)	137,410
2003	374,642	187,489	(1,041,445)	(1,228,934)
2004	(58,648)	468,868	657,582	188,714
2005	18,511	(179,984)	(251,408)	(71,424)
2006	<u>(47,321)</u>	<u>1,219,241</u>	<u>1,466,750</u>	<u>247,509</u>
	43,604	3,169,250	2,989,608	(179,642)

National Fuel Gas Distribution Corporation
 New York Division
 Calculation of LAUF Incentive Gain(Loss)

12 Months Ended
 8/2007

**A) Calculation of
 LAUF Financial
 Gain(Loss)**

1)	LAUF Volume Gain(Loss)	117,112.58	Mcf	Line (11)
2)	Average Commodity Rate	\$ 8.3521	/Mcf	Line (7)
3)	LAUF Financial Gain(Loss)	<u>\$ 978,131</u>		Line (1) / Line (2)

**B) Calculation of
 Average Commodity
 Rate**

4)	Actual Commodity Gas Cost	\$ 414,505,210.00		Actual total commodity cost of gas for the reconciliation period.
5)	Per Book Total Purchase Volumes	49,530,101	Mcf	Total system purchases including GAC and Non-GAC customers.
6)	Transportation LAUF Variance	<u>99,034.42</u>	Mcf	Line (21)
7)	Adjusted Actual Volumes	49,629,135	Mcf	Line (5) + Line (6)
8)	Average Commodity Rate	<u>\$ 8.3521</u>	/Mcf	Line (4) / Line (7)

**C) Calculation of
 LAUF Volume
 Gain(Loss)**

9)	Allowed Purchases	49,475,312.00	Mcf	Line (14)
10)	Adjusted Actual Purchases	<u>49,358,199.42</u>	Mcf	Line (18)
11)	LAUF Volume Gain(Loss)	<u>117,112.58</u>	Mcf	Line (9) - Line (10)

National Fuel Gas Distribution Corporation
 New York Division
 Calculation of LAUF Incentive Gain(Loss)

12 Months Ended
 8/2007

**D) Calculation of
 Allowed Purchases**

12)	Actual GAC Sales	48,535,279	Mcf	Actual GAC sales for the reconciliation period.
13)				Prorated LAUF Sales Factor for the reconciliation period. Equal to 1/(1-
	LAUF Sales Factor	<u>1.01937</u>		GAC LAUF %).
14)	Allowed Purchases	<u><u>49,475,312</u></u>	Mcf	Line (12) x Line (13)

**E) Calculation of
 Adjusted Actual
 Purchases**

15)	Actual Purchases	49,200,497	Mcf	Actual purchases for customers subject to the GAC
16)				Change in Banked Gas for transportation customers during the
	Banked Gas Change	58,668	Mcf	reconciliation period.
17)	Transportation LAUF Variance	<u>99,034.42</u>	Mcf	Line (21)
18)	Adjusted Actual Purchases	<u><u>49,358,199</u></u>	Mcf	Line (15) + Line (16) + Line (17)

National Fuel Gas Distribution Corporation
 New York Division
 Calculation of LAUF Incentive Gain(Loss)

12 Months Ended
 8/2007

**F) Calculation of
 Transportation LAUF
 Variance**

19)	Transportation Receipts	43,446,720.00	Mcf	Line (24)
20)	Adjusted Transportation Requirements	<u>43,347,685.58</u>	Mcf	Line (27)
21)	Transportation LAUF Variance	<u>99,034.42</u>	Mcf	Line (19) - Line (20)

**G) Calculation of
 Transportation
 Receipts**

22)	Transportation Customer Deliveries	42,628,114	Mcf	Deliveries to transportation customers during the reconcilliation period.
23)	LAUF transportation factor	<u>1.01920</u>		Weighted average LAUF factor for transportation customers. Equal to 1/(1-Transportation LAUF %).
24)	Transportation Receipts	<u>43,446,720</u>	Mcf	Line (22) x Line (23)

**H) Calculation of
 Adjusted
 Transportation
 Requirements**

25)	Transportation Customer Deliveries	42,628,114	Mcf	Line (22)
26)	Throughput LAUF Factor	<u>1.66%</u>		Line (30)
27)	Adjusted Transportation Requirements	<u>43,347,685.58</u>	Mcf	Line (25) / (1- (Line26))

National Fuel Gas Distribution Corporation
 New York Division
 Calculation of LAUF Incentive Gain(Loss)

12 Months Ended
 8/2007

**I) Calculation of
 Throughput LAUF
 Factor**

28)	Throughput LAUF	1,542,492.00	Mcf	Line (37)
29)	Total System Receipts	<u>92,705,885.00</u>	Mcf	Line (34)
30)	Throughput LAUF Factor	<u>1.66%</u>		Line (28) / Line (29)

J) Calculation of

Total System Receipts

31)	Actual Purchases	49,200,497.00	Mcf	Line (15)
32)	Banked Gas Change	58,668.00	Mcf	Line (16)
33)	Transportation Receipts	<u>43,446,720.00</u>	Mcf	Line (24)
34)	Total System Receipts	<u>92,705,885.00</u>	Mcf	Line (31) + Line (32) + Line (33)

**K) Calculation of
 Throughput LAUF**

35)	Total System Receipts	92,705,885.00	Mcf	Line (34)
36)	Total Throughput Deliveries	<u>91,163,393.00</u>	Mcf	Line (40)
37)	Throughput LAUF	<u>1,542,492.00</u>	Mcf	Line (35) - Line (36)

**L) Calculation of
 Total Throughput
 Deliveries**

38)	Transportation Customer Deliveries	42,628,114.00	Mcf	Line (25)
39)	Actual GAC Sales	<u>48,535,279.00</u>	Mcf	Line (12)
40)	Total Throughput Deliveries	<u>91,163,393.00</u>	Mcf	Line (38) + Line (39)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
RECONCILIATION OF OVERCOLLECTIONS OF PURCHASED GAS COST
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2005

	<u>Amount</u> \$	<u>Interest</u> \$	<u>Total</u> \$
Amount to be Refunded			
Amortization Period:			
January 2006 - December 2006 (See Page 2)	(6,005,840)	(242,507)	(6,248,347)
Amount Refunded to Retail Customers			
	<u>Volume</u> Mcf	<u>Rate</u> \$/Mcf	<u>Amount</u> \$
Amortization Period:			
January 2006 - December 2006	45,882,144	(\$0.1183)	<u>(5,427,858)</u>
Balance Due (Customers) Company			<u>(820,489)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
CALCULATION OF ANNUAL SURCHARGE OR REFUND TO THE NEW YORK GAC

September 2004 - August 2005 - Overcollection (See Schedule B)	\$	(6,060,592)
September 2002 - August 2003 - Reconciliation (See Schedule C)	\$	72,724
Gas Supplier Refunds (See Schedule D)	\$	(17,560)
Interest on Gas Supplier Refunds (See Schedule D)	\$	<u>(412)</u>
Net Undercollection	\$	(6,005,840)
Interest	\$	<u>(199,919)</u>
Total Refund	\$	(6,205,759)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION - NEW YORK DIVISION
COMPUTATION OF ESTIMATED INTEREST ON OVERCOLLECTION OF \$6,005,428
TWELVE MONTHS ENDED AUGUST 31, 2005
242238

Date	Overcollection \$	Mcf	Rate \$/Mcf	Amount \$	Unrefunded Balance \$	Average Unrefunded Balance \$	Monthly Interest Rate %	Interest Amount \$
August 31, 2005	(5,998,999)							
Sep 13 Refund	(1,671)							
Sep 14 Refund	(1,626)							
Sep 19 Refund	(3,132)							
September	(6,005,428) *				(6,002,176) (A)	(6,002,176)	0.00363 (2)	(21,788)
October	(6,005,428)				(6,005,428)	(6,003,802)	0.00363	(21,794)
November	(6,005,428)				(6,005,428)	(6,005,428)	0.00363	(21,800)
December	(6,005,428)				(6,005,428)	(6,005,428)	0.00363	(21,800)
January 31, 2006		3,951,831	(0.1144) (1)	(452,089)	(5,553,339)	(5,779,384)	0.00396 (3)	(22,886)
February		7,295,593	(0.1144)	(834,616)	(4,718,723)	(5,136,031)	0.00396	(20,339)
March		7,739,624	(0.1144)	(885,413)	(3,833,310)	(4,276,017)	0.00396	(16,933)
April		5,251,751	(0.1144)	(600,800)	(3,232,510)	(3,532,910)	0.00396	(13,990)
May		2,651,997	(0.1144)	(303,388)	(2,929,122)	(3,080,816)	0.00396	(12,200)
June		1,452,331	(0.1144)	(166,147)	(2,762,975)	(2,846,049)	0.00396	(11,270)
July		1,009,054	(0.1144)	(115,436)	(2,647,539)	(2,705,257)	0.00396	(10,713)
August		891,695	(0.1144)	(102,010)	(2,545,529)	(2,596,534)	0.00396	(10,282)
September		1,138,130	(0.1144)	(130,202)	(2,415,327)	(2,480,428)	0.00396	(9,822)
October		1,985,736	(0.1144)	(227,168)	(2,188,159)	(2,301,743)	0.00396	(9,115)
November		3,831,659	(0.1144)	(438,342)	(1,749,817)	(1,968,988)	0.00396	(7,797)
December		5,353,066	(0.1144)	(612,391)	(1,137,426)	(1,443,622)	0.00396	(5,717)
January 31, 2007		3,329,677	(0.1144)	(380,915)	(756,511)	(946,969)	0.00450 (4)	(4,261)
TOTAL		45,882,144		(5,248,917)				(242,507)

SALES = NY PRORATION

*note balance excludes interest on refund of \$412, not allowed interest on interest			
(1)	$\frac{\$ (6,005,428) *}{52,476,000}$	Mcf =	$(\$0.1144) / \text{Mcf}$
(2)	$\frac{4.35\%}{12}$	=	0.00363
(3)	$\frac{4.75\%}{12}$	=	0.00396
(4)	$\frac{5.40\%}{12}$	=	0.00450
		(A) Balance at 8/31/05	(5,998,999)
		Sep. 13 Refund - (\$1,671) x 18/30 =	(1,003)
		Sep. 14 Refund - (\$1,626) x 17/30 =	(921)
		Sep. 19 Refund - (\$3,132) x 12/30 =	(1,253)
		Average balance at 9/30/05	(6,002,176)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SUMMARY OF REFUNDS

	Refund Account	Amount	Date	Reference
		\$		
Williams (Transco)	242169	92.48	10/24/06	Page 2
Williams (Transco)	242169	<u>2,689.40</u>	09/06/07	Page 3
Amount due Customers/(Company)		2,781.88		



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 10000
 10000
 10000

CREDIT NUMBER	DATE	SUPPLIER NO	DESCRIPTION	TOTAL
2080064579	10/24/2006	411671	NATIONAL FUEL GAS DISTRIBUTION CORP	*****92.48

INVOICE NUMBER	INV DATE	INVOICE DESCRIPTION	NET AMOUNT
WGPREFUND_411671_20061023	20061023	Penalty Refund	92.48

100% Demand

Hand del'd to J. Mangione 10/31/06 cc: S. Suarez

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 10000
 10000
 10000

2080064579
 DATE 10/24/2006

PAY TO THE ORDER OF

PAY TO THE ORDER OF \$ 92.48 USD

NATIONAL FUEL GAS DISTRIBUTION CORP
 MARGIE HANRAHAN
 6363 MAIN STREET

GGAS1LN2080R-411671
 WILLIAMSVILLE
 UNITED STATES

NY 14221

Rodney J. Sal
 Authorized Signer

SUPPLIER NUMBER
 411671

2080064579 071923226

695207969



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 P.O. Box 21218
 Tulsa, OK 74121-1218
 Customer Support 1-866-778-2665

Schedule D
 Page 3

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
2080102420	09/06/2007	411671	NATIONAL FUEL GAS DISTRIBUTION CORP	*****2,689.40

INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT
GPREFUND_411671_20070905	20070905	PAL/ICTS Refund	2,689.40

100% demand

cc: Sheila Suarez Hand del'd to J. Mangione 9/18/07

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

NATIONAL FUEL GAS DISTRIBUTION CORP
 MARGIE HANRAHAN
 6363 MAIN STREET
 GGAS1LN2080R-411671
 WILLIAMSVILLE, NY 14221
 UNITED STATES

Rodney J. [Signature]
 Authorized Signer

SUPPLIER NUMBER
 411671

2080102420 071923226

695207969

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
COMPUTATION OF INTEREST ON GAS SUPPLIER REFUNDS

Date	Refund (1)	Unrefunded Balance (2)	Average Unrefunded Balance (3)	Rate (4)	Interest Expense (5=3x4)
October 26, 2006	<u>(92)</u>				
October 31, 2006	(92)	(92)	(18)	0.00396	-
November 30, 2006	(92)	(92)	(92)	0.00396	-
December 31, 2006	(92)	(92)	(92)	0.00450	-
January 31, 2007	(92)	(92)	(92)	0.00450	-
February 28, 2007	(92)	(92)	(92)	0.00450	-
March 31, 2007	(92)	(92)	(92)	0.00450	-
April 30, 2007	(92)	(92)	(92)	0.00450	-
May 31, 2007	(92)	(92)	(92)	0.00450	-
June 30, 2007	(92)	(92)	(92)	0.00450	-
July 31, 2007	(92)	(92)	(92)	0.00450	-
August 31, 2007	(92)	(92)	(92)	0.00450	<u>-</u>
Total Interest Expense					<u><u>-</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION - NEW YORK DIVISION
 COMPUTATION OF ESTIMATED INTEREST ON UNDERCOLLECTION OF \$9,272,623
 TWELVE MONTHS ENDED AUGUST 31, 2007

<u>Date</u>	<u>Undercollection</u> \$	<u>Mcf</u>	<u>Rate</u> \$/Mcf	<u>Amount</u> \$	<u>Unrecovered</u> <u>Balance</u> \$	<u>Average</u> <u>Unrecovered</u> <u>Balance</u> \$	<u>Monthly</u> <u>Interest</u> <u>Rate</u> %	<u>Interest</u> <u>Amount</u> \$
August 31, 2007	9,275,312							
Sep. 6 Refund	(2,689)							
September	9,272,623				9,272,623	9,273,072 (A)	0.00450 (2)	41,729
October	9,272,623				9,272,623	9,272,623	0.00450	41,727
November	9,272,623				9,272,623	9,272,623	0.00450	41,727
December	9,272,623				9,272,623	9,272,623	0.00450	41,727
January 31, 2008		7,048,000	0.2199 (1)	1,549,855	7,722,768	8,497,696	0.00459 (3)	39,004
February		6,824,000	0.2199	1,500,598	6,222,170	6,972,469	0.00459	32,004
March		6,249,000	0.2199	1,374,155	4,848,015	5,535,093	0.00459	25,406
April		4,569,000	0.2199	1,004,723	3,843,292	4,345,654	0.00459	19,947
May		2,602,000	0.2199	572,180	3,271,112	3,557,202	0.00459	16,328
June		1,309,000	0.2199	287,849	2,983,263	3,127,188	0.00459	14,354
July		838,000	0.2199	184,276	2,798,987	2,891,125	0.00459	13,270
August		782,000	0.2199	171,962	2,627,025	2,713,006	0.00459	12,453
September		987,000	0.2199	217,041	2,409,984	2,518,505	0.00459	11,560
October		1,870,000	0.2199	411,213	1,998,771	2,204,378	0.00459	10,118
November		3,332,000	0.2199	732,707	1,266,064	1,632,418	0.00459	7,493
December		5,758,000	0.2199	1,266,184	(120)	632,972	0.00459	2,905
TOTAL		42,168,000		9,272,743				371,752

(1) $\frac{\$ 9,272,623}{42,168,000} \text{ Mcf} = \$0.2199 / \text{Mcf}$

(A) Balance @ 8/31/07 9,275,312
 Sep 6 refund - (\$2,689) x 25/30 = (2,241)
Average balance @ 9/30/07 9,273,072

(2) $\frac{5.40\%}{12} = 0.00450$

(3) $\frac{5.51\%}{12} = 0.00459$

MILLENNIUM FUND SURCHARGE

EFFECTIVE JANUARY 1, 2008

National Fuel Gas Distribution Corporation
New York Division
Calculation Of Research and Development Surcharge

Total Annual Costs to be Collected	\$	900,000	
Throughput Excluding Interruptible and Competitive Volumes		<u>91,258,294</u>	Mcf
RD&D Surcharge Effective 8/2007		<u><u>0.0099</u></u>	Mcf
Under Recovery Balance of RD&D Surcharge as of 8/2007	\$	704,727	
Throughput Excluding Interruptible and Competitive Volumes		<u>91,258,294</u>	Mcf
Per Unit Refund	\$	0.0077	Mcf
RD&D Surcharge Effective 8/2007	\$	<u>0.0099</u>	Mcf
RD&D Surcharge Effective 1/2008	\$	0.0176	Mcf

LOST REVENUE CALCULATION

EFFECTIVE JANUARY 1, 2008

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
LOST REVENUE CALCULATION
TWELVE MONTHS ENDED JULY 31, 2007

Lost Revenues from Billing Charges	\$0
Projected Volumes Subject to DAC	58,623,659
Lost Revenue Surcharge for Billing Charges	<u>\$0.000000</u>
Lost Revenues from Merchant Function Charge	\$144,400
Projected Volumes Subject to DAC	58,623,659
Lost Revenue Surcharge for Merchant Function Charges	<u>\$0.002463</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 CALCULATION OF UNBUNDLED BILLING CHARGE
 LOST REVENUE RECOVERY MECHANISM
 APPLICABLE TO CUSTOMERS RECEIVING SERVICE UNDER SC 1, 2, 3, 8, 13D & 13M
 TME JULY 31, 2007

(1) Imputed Bills Rendered by Company	5,680,162	Settlement Rate Design Workpaper
(2) Actual Bills Rendered by the Company	5,865,023	Actual Bills Rendered by the Company
(3) Change in Bills Rendered by the Company	(184,862)	Line (1) less Line (2)
(4) Customer Billing Charge	\$2.00	Company unbundled billing charge.
(5) Total Lost Revenue	\$0	Line (4) multiplied by Line (3).
(6) Projected Throughput Subject to DAC	58,623,659	Volumes from Service Classes Subject to the DAC
(7) Lost Revenue Charge included in DAC(\$/Mcf)	\$0	Line (5) divided by Line (6)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 CALCULATION OF UNBUNDLED MERCHANT FUNCTION CHARGE
 LOST REVENUE RECOVERY MECHANISM
 APPLICABLE TO CUSTOMERS RECEIVING SERVICE UNDER SC 1, 2 AND 3
 TME JULY 31, 2007

	<u>Residential</u>	<u>Non-Residential</u>	<u>Total</u>	
(1) Imputed Sales Volumes	44,324,153	8,431,124		Settlement Rate Design Workpaper
(2) Normalized Actual Sales Volumes	43,703,807	8,101,051		Average Volume per Customer x Migrated Billing units
(3) Change in Sales Volumes	620,346	330,073		Line (1) less Line (2)
(4) Merchant Function Charge (\$/Mcf)	\$0.219790	\$0.024400		Merchant Function Charge
(5) Total Lost Revenue	\$138,346	\$8,054	\$144,400	Line (4) multiplied by Line (3).
(6) Projected Throughput Subject to DAC			58,623,659	Volumes from Service Classes Subject to the DAC
(7) Lost Revenue Charge included in DAC(\$/Mcf)			\$0.002463	Line (5) divided by Line (6)