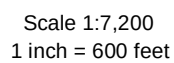




- County Boundary
 City/Town Boundary
 State Route
 County Road



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the US User Community

41	42	43	44	45	46
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5.2 Results

5.2.1 *Shadow Flicker Modeling Results – V150-4.5, 120m HH*

Table B-1 in Appendix B presents the modeling results of expected shadow flicker for the Project layout under conditions specified in Section 5.1 of this report for the V150-4.5 wind turbine with a hub height at 120 meters. Table B-1 includes sixteen tables, B-1a through B-1p, which presents expected hours per year of shadow flicker at the 2,333 receptors included in the analysis sorted by receptor ID and expected flicker and broken out by receptor category and participation.

The predicted expected annual shadow flicker at non-participating residences ranged from 0 hours, 0 minutes per year to 55 hours, 39 minute per year. Twenty-eight (28) residential receptors were predicted to experience more than 30 hours per year, of which nineteen (19) were non-participating. A summary of the predicted annual shadow flicker duration at the 1,522 non-participating residences for the V150-4.5 wind turbine is presented below:

- No shadow flicker: 1264 receptors (83%)
- 0 to 10 hours per year: 134 receptors (9%)
- 10 to 30 hours per year: 105 receptors (7%)
- Over 30 hours per year: 19 receptors (1%)

The maximum expected annual duration of shadow flicker at a residential receptor (#548) on a participating parcel is 56 hours, 16 minutes. The maximum expected annual duration of shadow flicker at a residential receptor (#1173) on a non-participating parcel is 55 hours, 39 minutes. As previously noted, these results do not consider the potential impact of obstacles such as trees or buildings. Therefore, the data overstates the potential amount of shadow flicker that will actually be experienced at certain receptors over the course of a year.

Graphical and tabular shadow flicker calendars for these nineteen (19) non-participating residential receptors are included in Appendix C of this report for the V150-4.5 wind turbine with a hub height of 120 meters. The calendars in Appendix C present numerically and graphically when shadow flicker at a given location has the potential to occur under worst-case conditions and which wind turbines generate the shadow flicker at that location. These graphical and tabular calendars are output directly from WindPRO.

5.2.2 *Shadow Flicker Modeling Results – N149-4.X TS 108, 108m HH*

Table B-2 in Appendix B presents the modeling results of expected shadow flicker for the Project layout under conditions specified in Section 5.1 of this report for the N149-4.X TS 108 wind turbine at a hub height of 108 meters. Table B-2 includes sixteen tables, B-2a through B-2p, which presents expected hours per year of shadow flicker at the 2,333 receptors included in the analysis sorted by receptor ID and expected flicker and broken out by receptor category and participation.

The predicted expected annual shadow flicker at non-participating residences ranged from 0 hours, 0 minutes per year to 55 hours, 46 minutes per year. Twenty-nine (29) residential receptors were predicted to experience more than 30 hours per year, of which twenty (20) were non-participating. A summary of the predicted annual shadow flicker duration at the 1,522 non-participating residences for the N149-4.X TS 108 wind turbine is presented below:

- No shadow flicker: 1266 receptors (83%)
- 0 to 10 hours per year: 139 receptors (9%)
- 10 to 30 hours per year: 97 receptors (6%)
- Over 30 hours per year: 20 receptors (1%)

The maximum expected annual duration of shadow flicker at a residential receptor (#548) on a participating parcel is 55 hours, 37 minutes. The maximum expected annual duration of shadow flicker at a residential receptor (#1173) on a non-participating parcel is 55 hours, 46 minutes. As previously noted, these results do not consider the potential impact of obstacles such as trees or buildings and so overstate the potential amount of shadow flicker that will actually be experienced at certain receptors over the course of a year.

Graphical and tabular shadow flicker calendars for these twenty (20) non-participating residential receptors are included in Appendix C of this report for the N149-4.X TS 108 wind turbine with a hub height of 108 meters. The calendars in Appendix C present numerically and graphically when shadow flicker at a given location has the potential to occur under worst-case conditions and which wind turbines generate the shadow flicker at that location. These graphical and tabular calendars are output directly from WindPRO.

5.2.3 *Shadow Flicker Modeling Results – GE 158-6.1, 117m HH*

Table B-3 in Appendix B presents the modeling results of expected shadow flicker for the Project layout under conditions specified in Section 5.1 of this report for the GE 158-6.1 wind turbine at a hub height of 117 meters. Table B-3 includes sixteen tables, B-3a through B-3p, which presents expected hours per year of shadow flicker at the 2,333 receptors included in the analysis sorted by receptor ID and expected flicker and broken out by receptor category and participation.

The predicted expected annual shadow flicker at non-participating residences ranged from 0 hours, 0 minutes per year to 61 hours, 8 minutes per year. Thirty-eight (38) residential receptors were predicted to experience more than 30 hours per year, of which twenty-nine (29) were non-participating. A summary of the predicted annual shadow flicker duration at the 1,522 non-participating residences for the GE 158-6.1 wind turbine is presented below:

- No shadow flicker: 1250 receptors (82%)
- 0 to 10 hours per year: 131 receptors (9%)
- 10 to 30 hours per year: 112 receptors (8%)
- Over 30 hours per year: 29 receptors (2%)

The maximum expected annual duration of shadow flicker at a residential receptor (#548) on a participating parcel is 61 hours, 46 minutes. The maximum expected annual duration of shadow flicker at a residential receptor (#1173) on a non-participating parcel is 61 hours, 8 minutes. As previously noted, these results do not consider the potential impact of obstacles such as trees or buildings and so overstate the potential amount of shadow flicker that will actually be experienced at certain receptors over the course of a year.

Graphical and tabular shadow flicker calendars for these twenty-nine (29) non-participating residential receptors are included in Appendix C of this report for the GE 158-6.1 wind turbine with a hub height of 117 meters. The calendars in Appendix C present numerically and graphically when shadow flicker at a given location has the potential to occur under worst-case conditions and which wind turbines generate the shadow flicker at that location. These graphical and tabular calendars are output directly from WindPRO.

The GE 158-6.1 wind turbine was modeled to generate the largest amount of annual shadow flicker amongst the three wind turbine generators being considered by the Applicant. Accordingly, this turbine model represents a worst-case scenario and flicker isolines were created for this turbine consistent with the procedure outlined in Section 5.1. Figure 5-2 displays the modeled flicker isolines over aerial imagery in relation to modeled wind turbine locations and receptors. This figure is accompanied by a series of forty-six (46) inset maps that provide a higher level of detail at all modeled receptors. These figures show the expected annual hours of shadow flicker around each wind turbine to where it drops to zero hours per year.

To address all twenty-nine (29) non-participating residential receptors that are currently predicted to exceed the limit of 30 hours per year, the Applicant will seek GNAs from each landowner. In the case that a GNA is unattainable, the Applicant will implement shadow flicker curtailments to ensure the limit is achieved at all locations. Details of the shadow flicker mitigation strategy are provided in Section 6.0 of this report. Table 5-3 summarizes the twenty-nine (29) non-participating residential receptors over 30 hours per year of shadow flicker without curtailment for the worst-case (GE 158-6.1) wind turbine being proposed and identifies the contributing wind turbines.

Table 5-3 Summary of Non-Participating Residences over 30 Hours/Year (GE 158-6.1)

Modeling Receptor ID	Tax Parcel ID	Participation Status	Annual Shadow Flicker (HH:MM)/Year	Contributing Wind Turbines	Annual Shadow Flicker Contribution (HH:MM)/Year
454	110.-1-4.1	Non-Participating	37:26	T-16	37:26
553	99.-1-44.1	Non-Participating	31:54	T-23	23:29
				T-21	4:32
				T-19	3:53
692	98.-3-14.2	Non-Participating	34:35	T-24	34:35
699	99.-1-4	Non-Participating	48:01	T-17	25:59
				T-18	18:08
				T-19	3:54
700	99.-1-31	Non-Participating	36:21	T-18	29:17
				T-21	4:19
				T-20	2:45
1173	99.-1-36.12	Non-Participating	60:44	T-23	22:53
				T-22	15:04
				T-21	12:55
				T-19	7:42
				T-20	2:10
1809	97.-2-3	Non-Participating	31:36	T-4	15:55
				T-3	15:41
1810	97.-2-2.22	Non-Participating	39:45	T-3	25:27
				T-4	14:18
1812	97.-2-2.21	Non-Participating	33:57	T-3	14:17
				T-4	13:35
				T-2	6:05
1818	88.-2-12.2	Non-Participating	32:10	T-3	24:22
				T-2	7:48
1832	87.-2-67.8	Non-Participating	33:18	T-1	13:36
				T-2	10:22
				T-7	9:20
1833	87.-2-67.3	Non-Participating	32:48	T-2	13:01
				T-1	11:54
				T-7	7:53

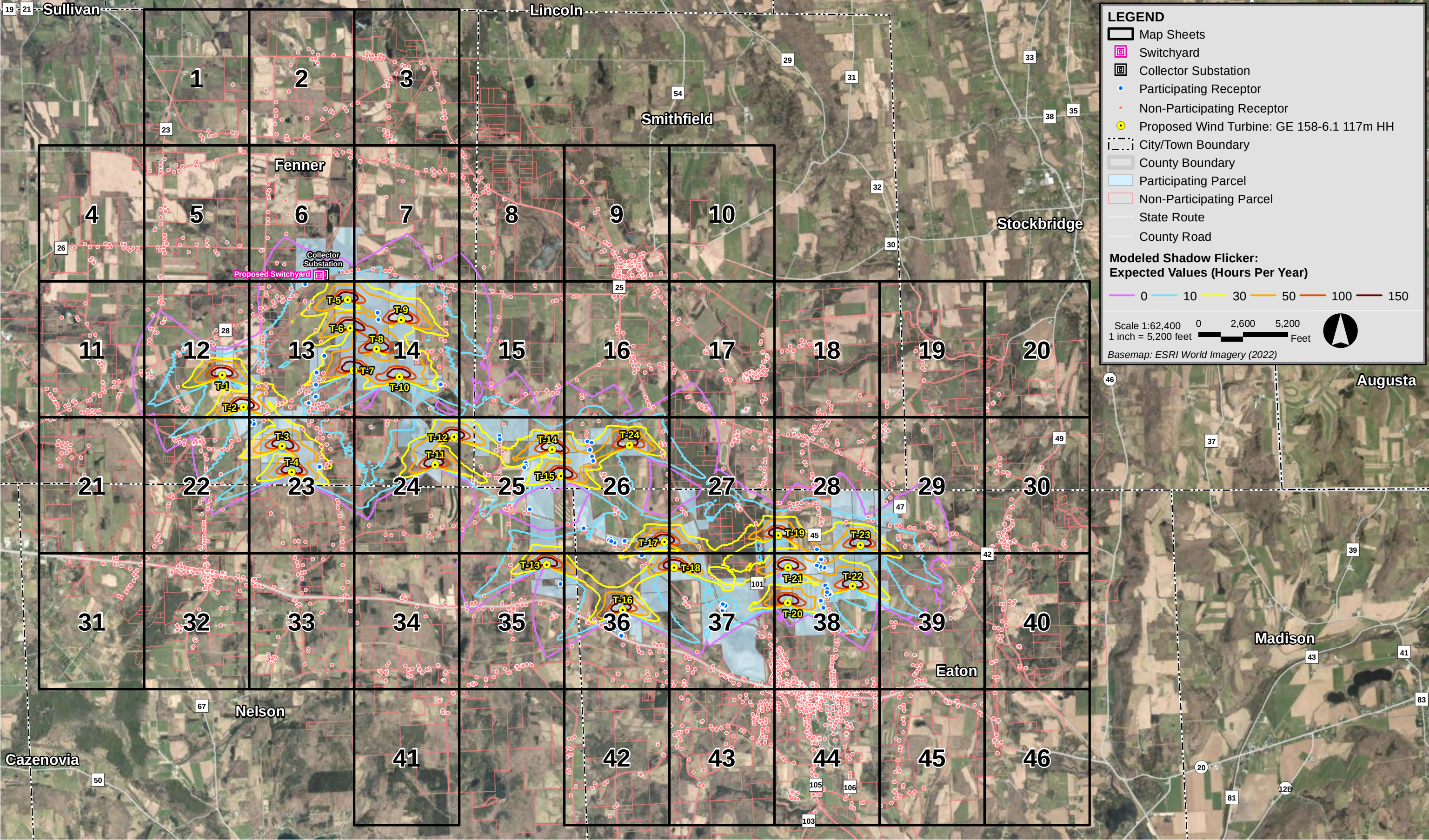
Table 5-3 Summary of Non-Participating Residences over 30 Hours/Year (GE 158-6.1) (Continued)

Modeling Receptor ID	Tax Parcel ID	Participation Status	Annual Shadow Flicker (HH:MM)/Year	Contributing Wind Turbines	Shadow Flicker Contribution (HH:MM)/Year
1834	87.-2-67.12	Non-Participating	32:09	T-2	17:25
				T-7	7:50
				T-1	6:54
1835	87.-2-67.21	Non-Participating	45:32	T-2	36:45
				T-3	8:47
1836	87.-2-67.13	Non-Participating	45:37	T-2	37:29
				T-3	8:08
1837	87.-2-65.1	Non-Participating	33:04	T-2	20:07
				T-3	12:57
1845	87.-2-67.62	Non-Participating	43:20	T-2	23:00
				T-1	20:20
1846	87.-2-64	Non-Participating	46:40	T-2	21:53
				T-1	21:25
				T-7	3:22
1847	87.-1-55.2	Non-Participating	48:36	T-1	31:01
				T-2	17:35
1848	87.-2-56.12	Non-Participating	32:20	T-2	14:35
				T-1	14:35
				T-7	3:10
1872	88.-1-5.3	Non-Participating	32:22	T-7	23:25
				T-8	3:22
				T-10	2:55
				T-2	2:40
1874	88.-1-5.111	Non-Participating	33:45	T-7	28:18
				T-10	3:29
				T-2	1:50
				T-8	0:08
1876	88.-1-5.12	Non-Participating	42:22	T-7	31:31
				T-8	5:49
				T-10	3:19
				T-2	1:43
1877	88.-1-5.23	Non-Participating	46:36	T-7	30:04
				T-8	12:05
				T-10	3:25
				T-2	1:02

Table 5-3 Summary of Non-Participating Residences over 30 Hours/Year (GE 158-6.1) (Continued)

Modeling Receptor ID	Tax Parcel ID	Participation Status	Annual Shadow Flicker (HH:MM)/Year	Contributing Wind Turbines	Shadow Flicker Contribution (HH:MM)/Year
1878	88.-1-5.112	Non-Participating	42:15	T-7	36:10
				T-10	3:47
				T-2	1:17
				T-8	1:01
2084	98.-3-11.12	Non-Participating	33:48	T-14	14:19
				T-24	11:57
				T-15	7:30
2085	98.-3-11.1	Non-Participating	40:10	T-14	15:23
				T-24	13:42
				T-15	11:05
2105	98.-3-5.112	Non-Participating	31:13	T-12	16:01
				T-14	7:31
				T-15	3:54
				T-11	3:47
2106	98.-3-5.12	Non-Participating	38:10	T-12	19:44
				T-14	10:06
				T-15	4:35
				T-11	3:45

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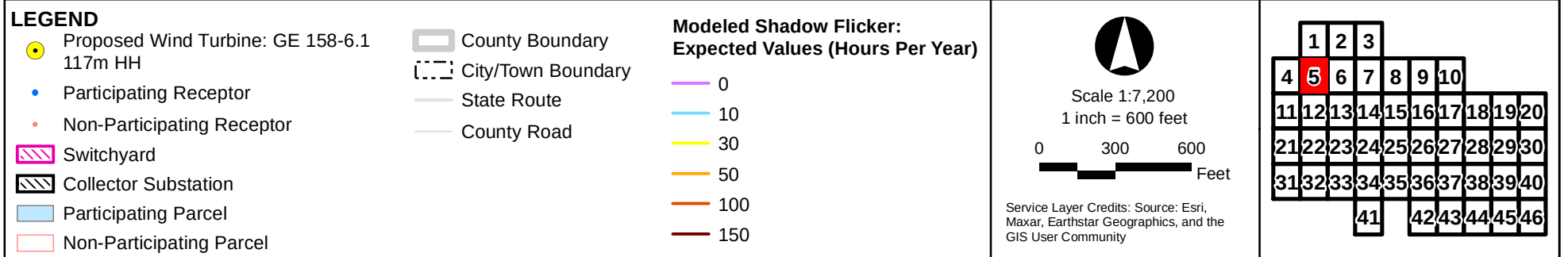


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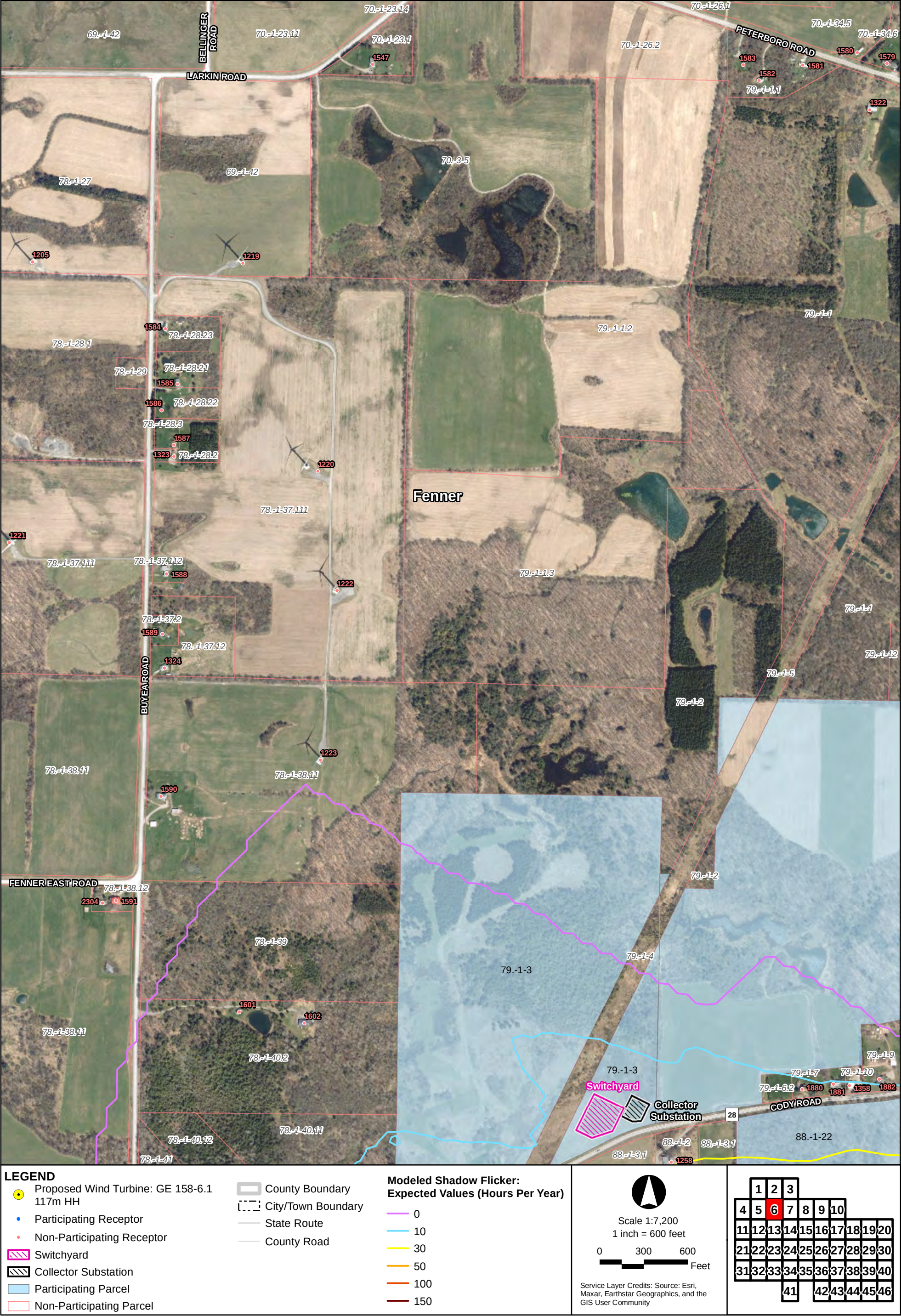








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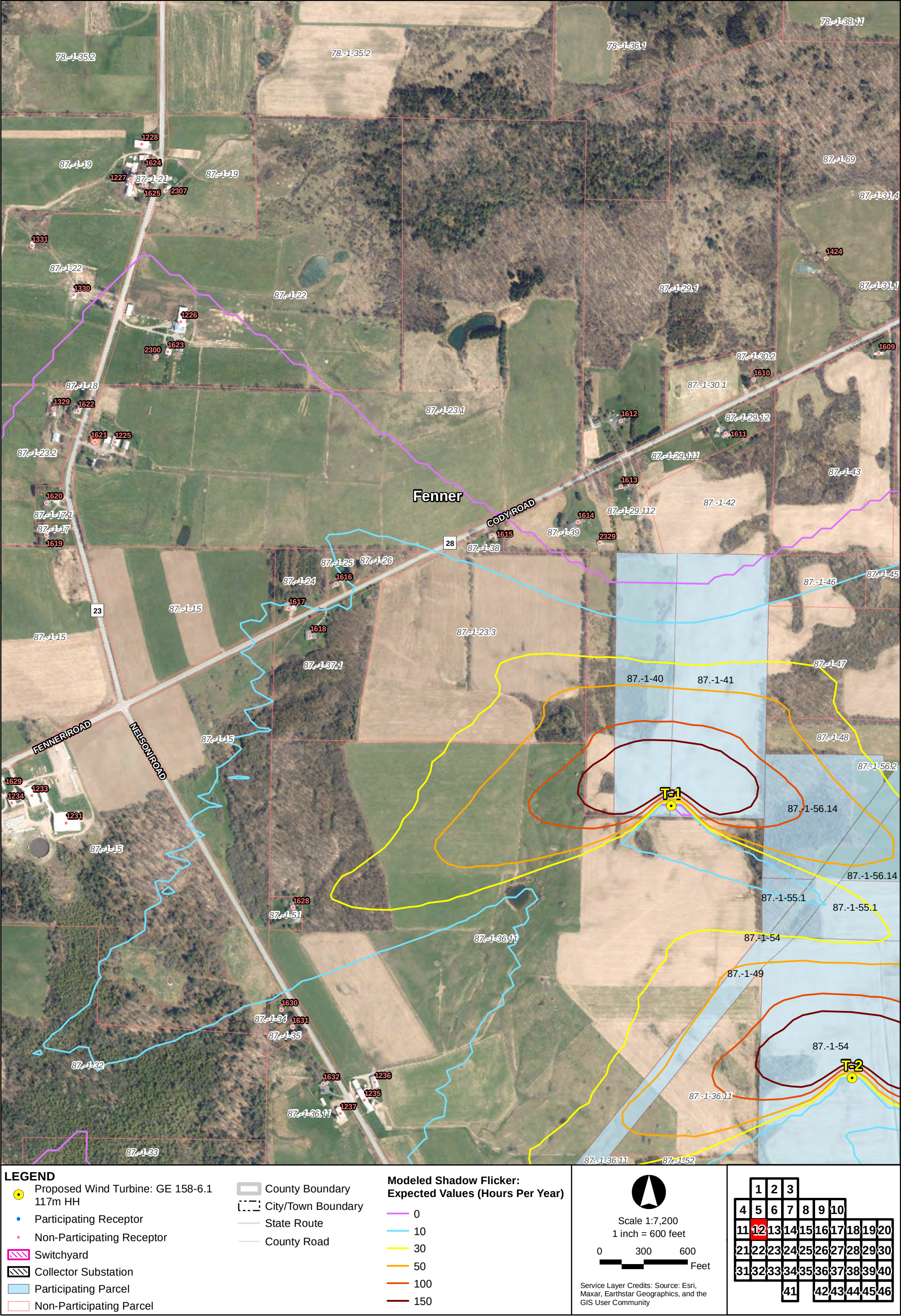
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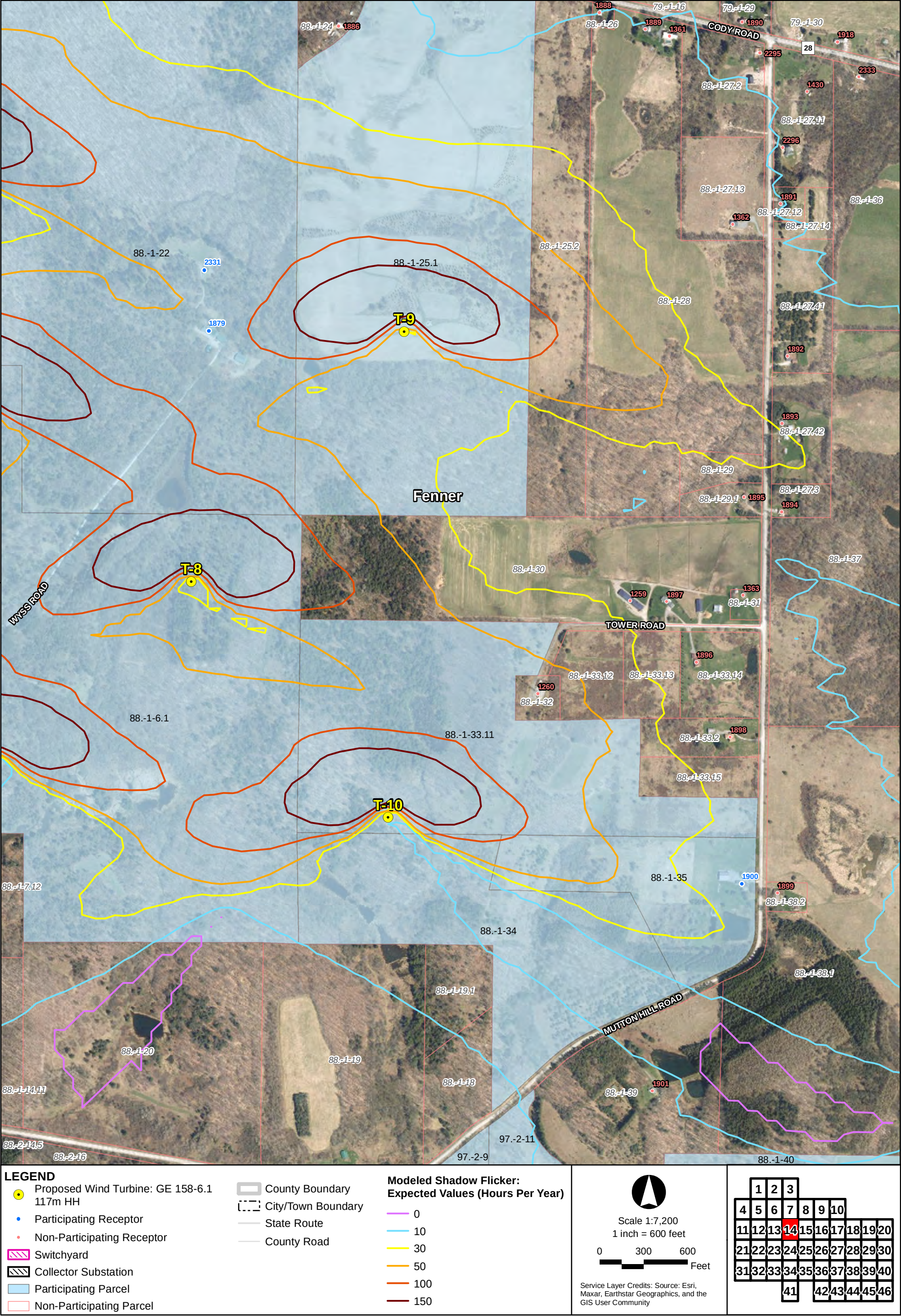


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LEGEND

- Proposed Wind Turbine: GE 158-6.1 117m HH
- Participating Receptor
- Non-Participating Receptor
- Switchyard
- Collector Substation
- Participating Parcel
- Non-Participating Parcel

- County Boundary
- City/Town Boundary
- State Route
- County Road

Modeled Shadow Flicker: Expected Values (Hours Per Year)

- 0
- 10
- 30
- 50
- 100
- 150

Scale 1:7,200
1 inch = 600 feet

0 300 600 Feet

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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40	41	42
43	44	45
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LEGEND

Proposed Wind Turbine: GE 158-6.1
117m HH

Participating Receptor

Non-Participating Receptor

Switchyard

Collector Substation

Participating Parcel

Non-Participating Parcel

County Boundary

City/Town Boundary

State Route

County Road

**Modeled Shadow Flicker:
Expected Values (Hours Per Year)**

0

10

30

50

100

150

Scale 1:7,200
1 inch = 600 feet

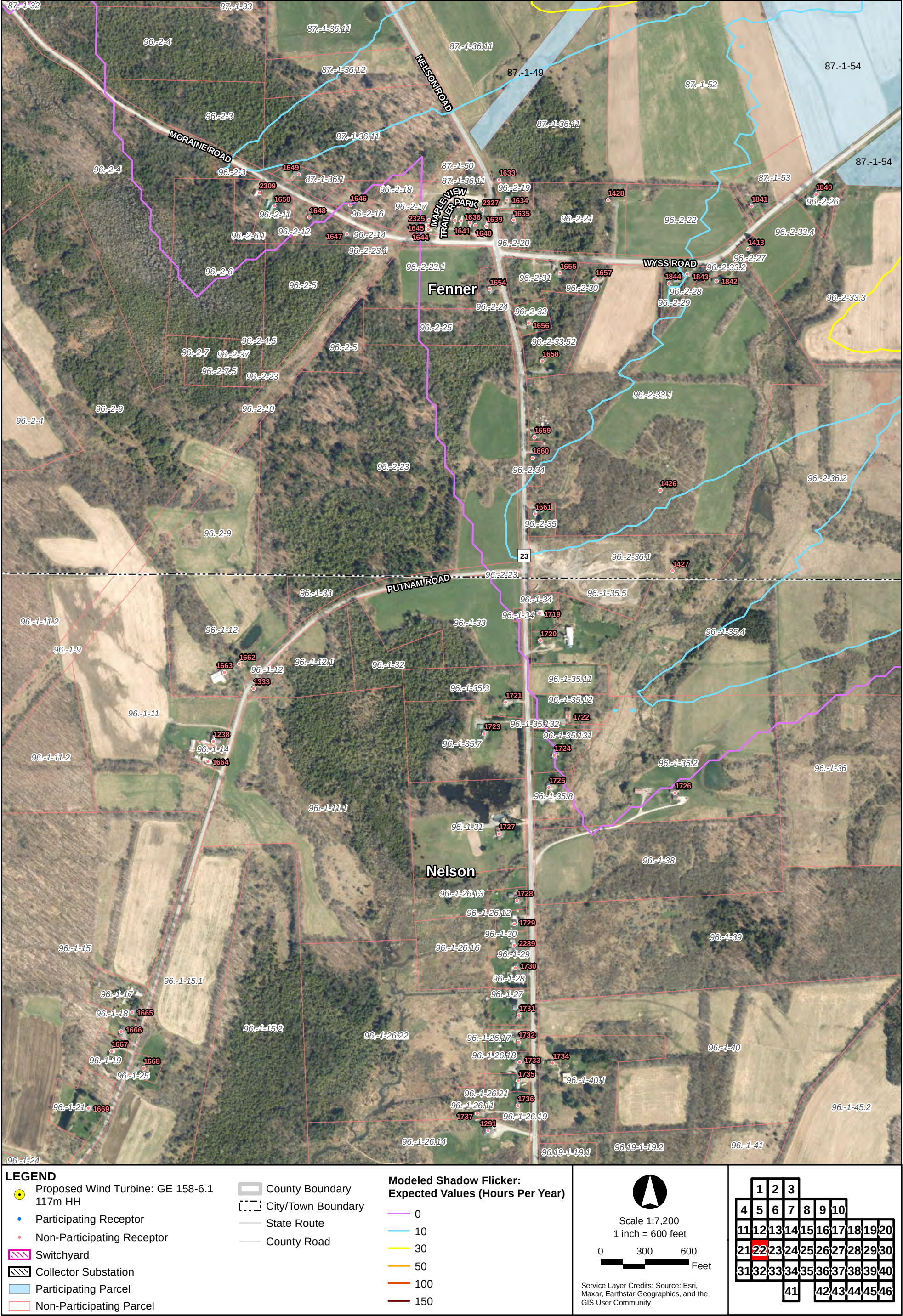
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Feet

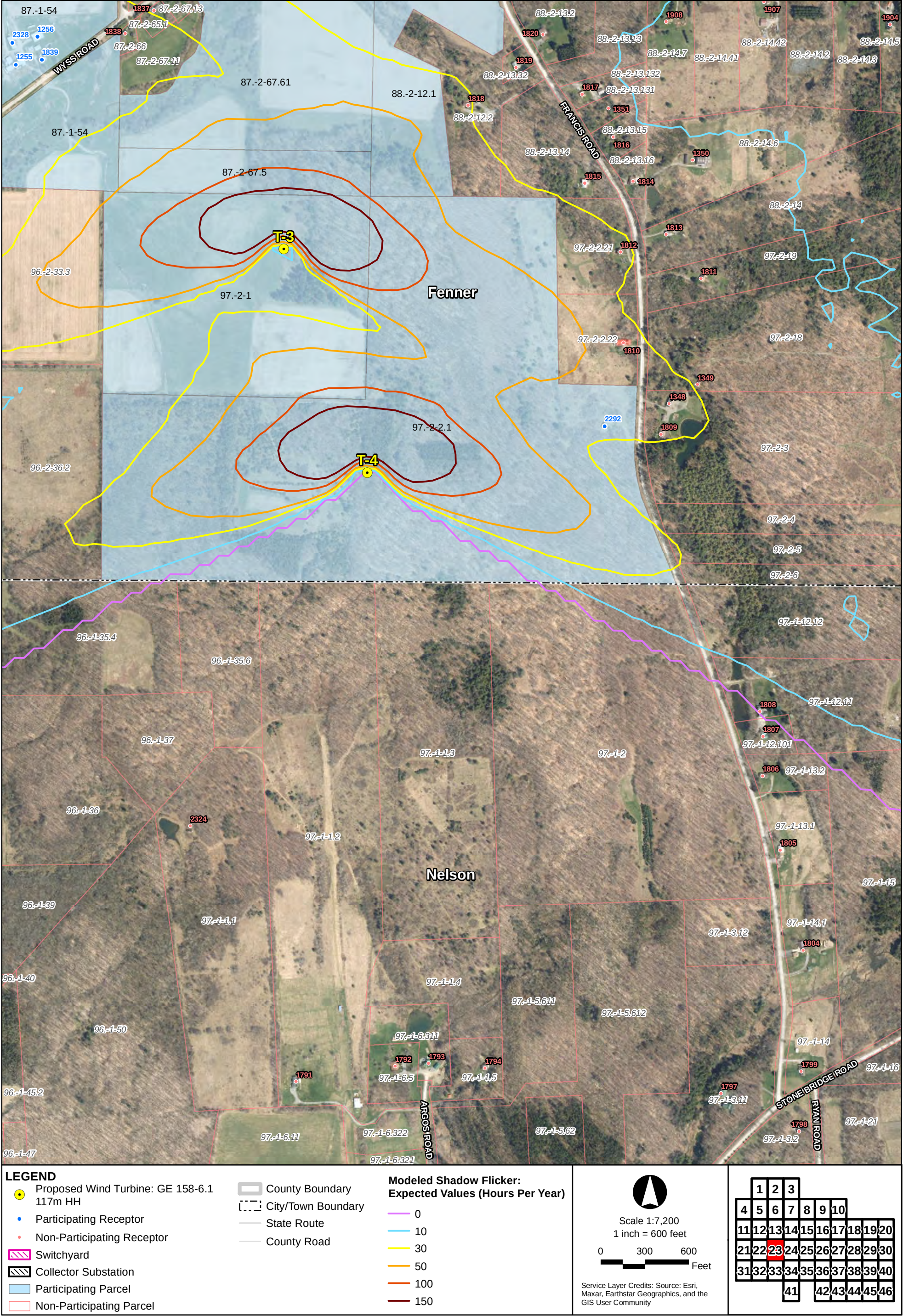
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										41						
												42	43	44	45	46

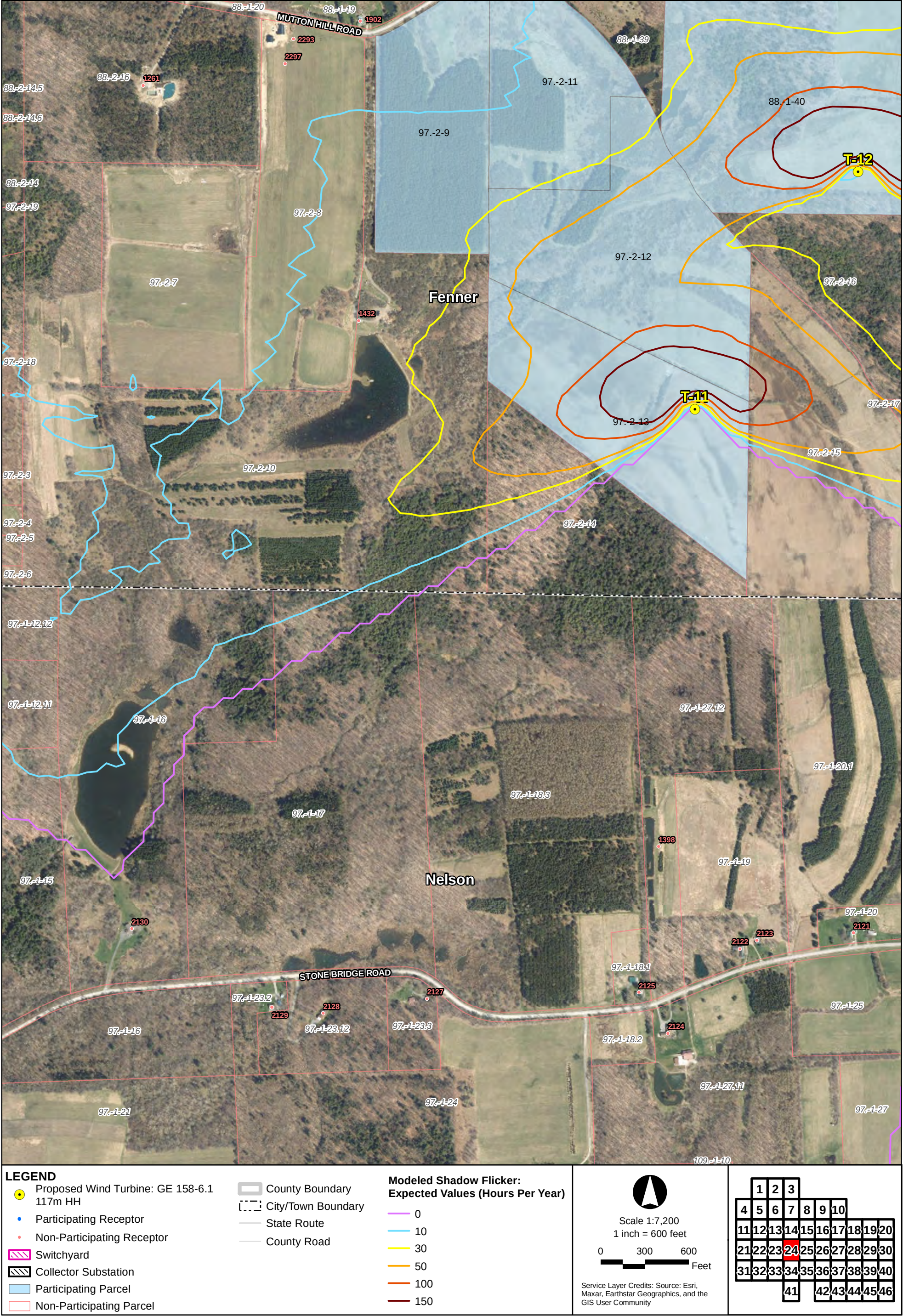
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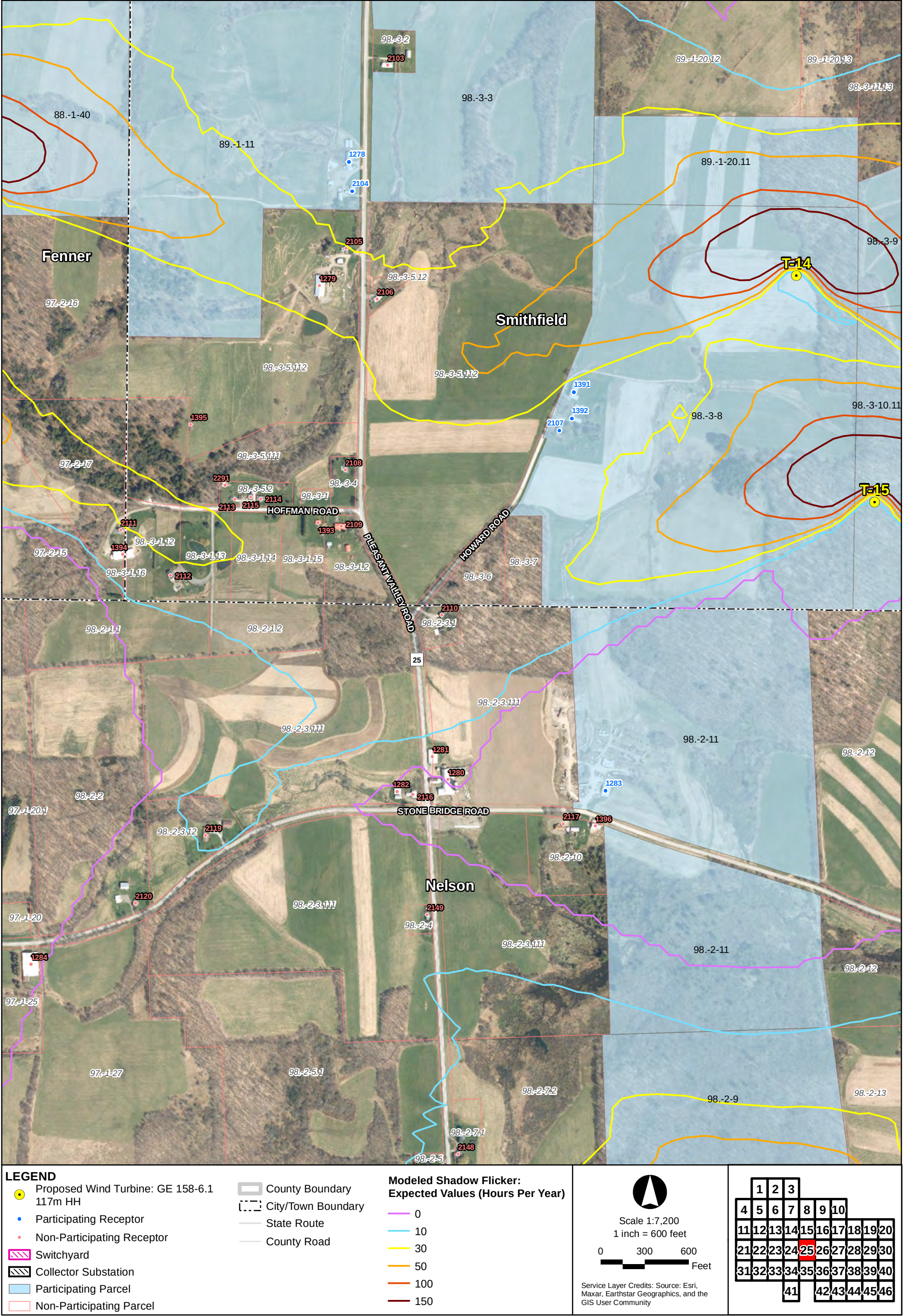
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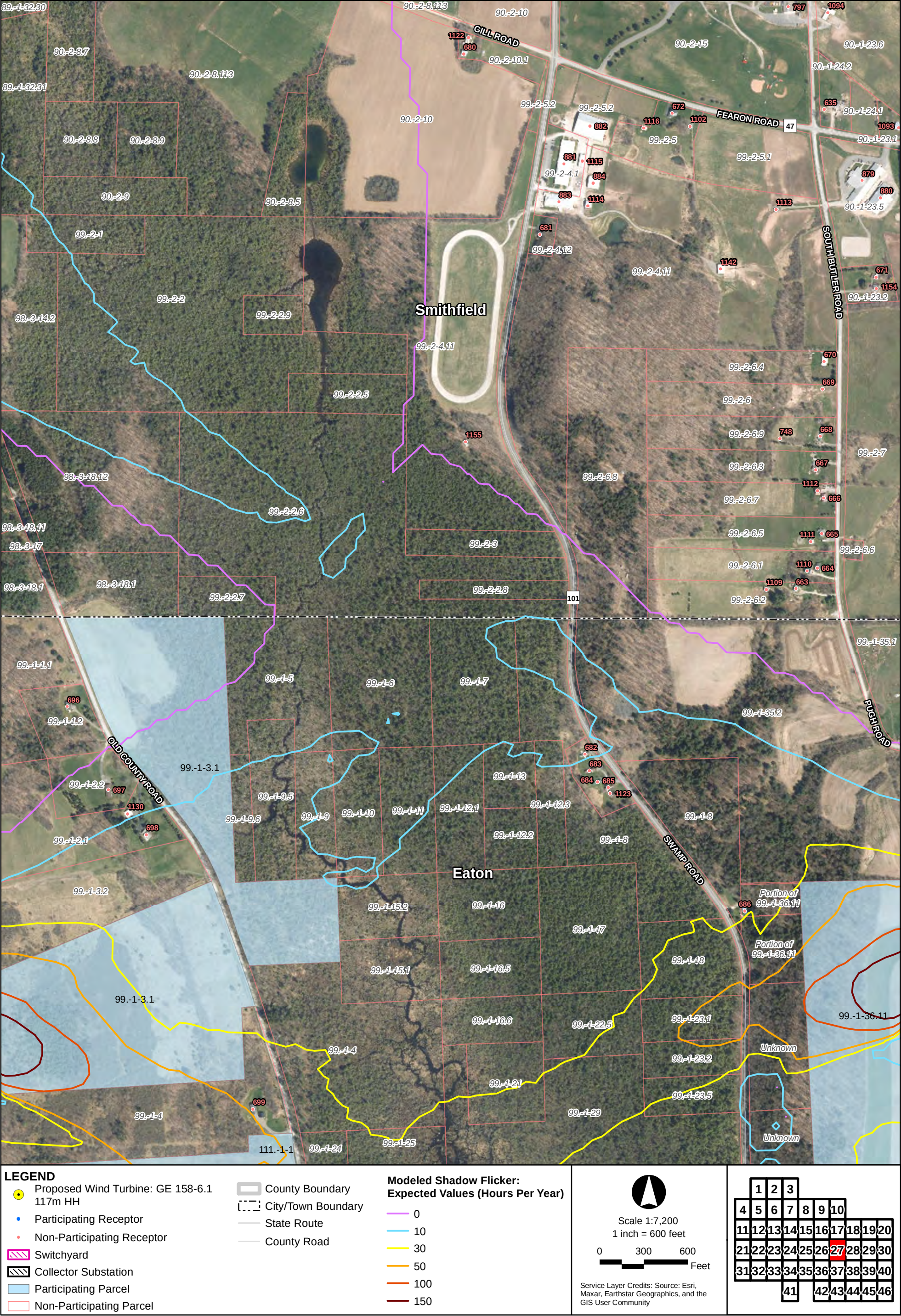


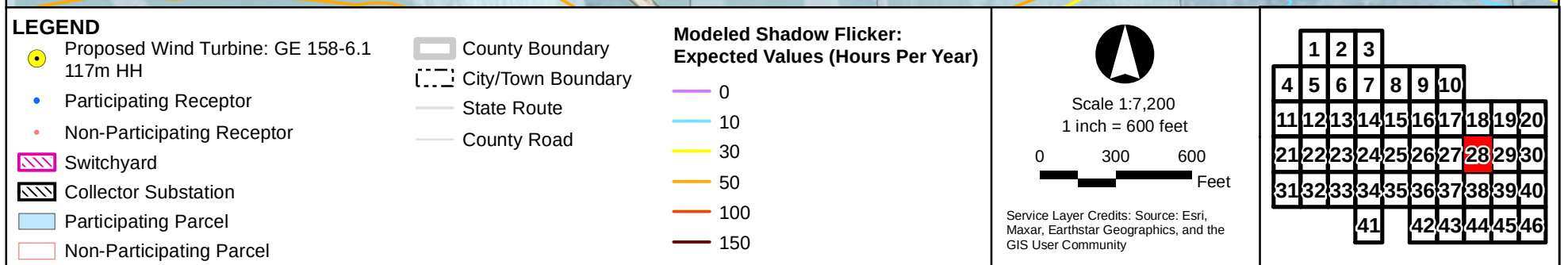
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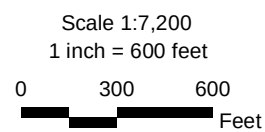
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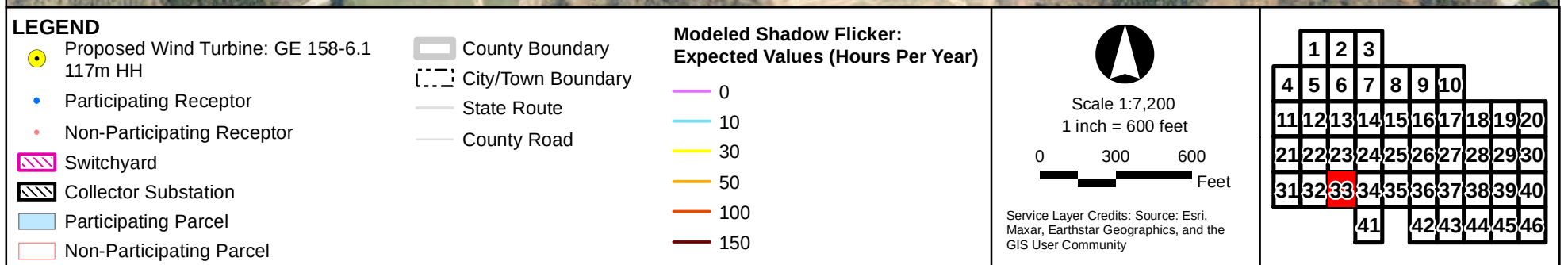
-  County Boundary
 City/Town Boundary
 State Route
 County Road

— 0
— 10
— 30
— 50
— 100
— 150



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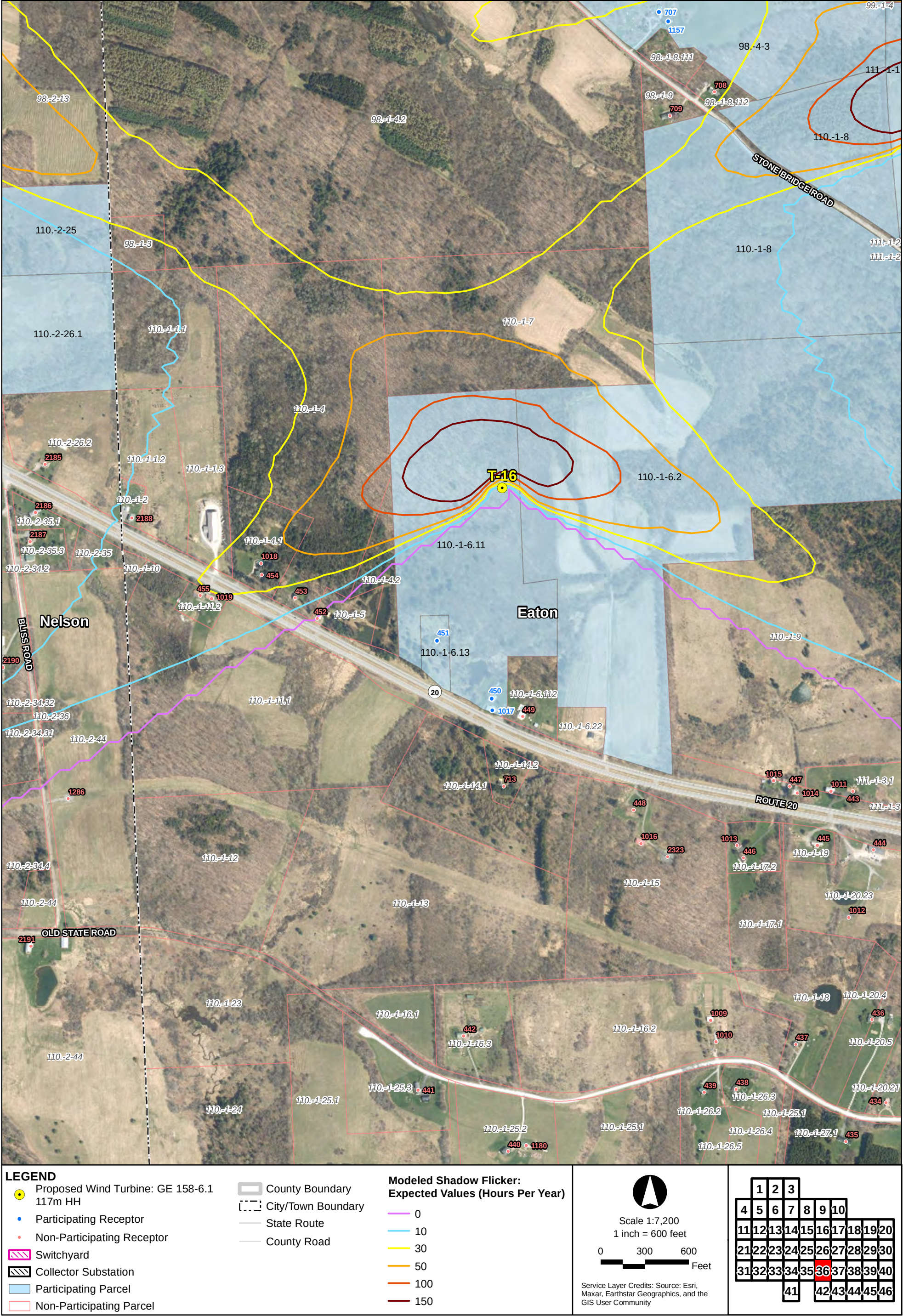
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