

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Draft Minutes – April 26, 2019

Administration

- Review/Modify Agenda: The Draft Agenda was adopted with modification providing for discussion on a Net Meter indicator proposal.
- The Draft Minutes from the 3/29/2019 meeting were adopted as final with a formatting modification to the first page.
- DPS Staff Remarks: None.

Regulatory Update

There were no regulatory actions since the last working group meeting that directly impacted EDI.

Annual Review of EDI Roster

The updated roster was posted as of April 24, 2019. EDI Working Group attendees were asked to review the current roster and provide updates to the BWG Chair or John Sheevers (DPS Staff). This should be the final review.

Established EDI Service Provider Posting

The BWG Chair reviewed the draft updated posting, which was prepared based upon utility information, and asked EDI Service Providers to cross reference their own records to ensure accuracy.

Updates to EDI Implementation Plan(s)

Bianca Marina (O&R) noted they were testing the 503 transaction with Agera. The table will be reflected to note this and further updated when an implementation date is known. Mike Novak (National Fuel) noted that testing for migration to GISB 1.6 is underway and should be completed by mid-June. Otherwise there were no updates or questions.

NYS Sales Tax Changes

The BWG Chair reviewed a workpaper showing that as a result of the sales tax change, the LS code would be used to communicate delivery sales tax in the 810SR but otherwise, there were no structural changes required to this transaction. National Fuel has also determined there would be no 810URR changes required but could not state anything about the 810UBR transaction because they do not support that billing model.

During discussion, it was noted that the sales tax change impacts deliveries only and that regardless of billing model, there should be no changes to taxes on ESCO commodity charges. Finally, to the extent any other utilities find that EDI changes will be necessary, an email would be circulated and there would be discussion at the next working group meeting.

TOP Supplement Errata

The BWG Chair reviewed a workpaper showing removal of a testing scenario related to Agency Billing. Con Edison was the only utility that supported Agency Billing and they ceased support long ago. A prior EDI Working Group effort to remove references to Agency Billing missed this testing scenario; it will be removed as an errata.

5/31/2019 EDI Report Preparation

The BWG Chair reviewed a workpaper displaying the EDI Report Preparation web page. Working group members were asked to review the posted documents available from the links and determine if any changes have been missed. The BWG Chair noted there would be several changes subsequent to this meeting.

Net Meter Indicator

The BWG Chair noted that a request for a Net Meter Indicator was received just prior to the meeting. A workpaper has been circulated via email and is now posted. The TWG Chair reviewed proposed 814C changes based upon analogous EDI implementations in other states. Principally, the proposed changes add a new Special Meter Configuration segment (REF~KY) and make corresponding modifications to the REF~TD segment to allow for changes in Net Meter status.

The new segment would be optional and there were no objections to moving forward on this basis. Further related proposed modifications, an 814 Enrollment Response and to 867 Historical Usage, will be prepared for the next meeting.

Amie Delooza (Agway) recommended that changes to address community solar would be timely. The TWG Chair replied that another new segment (REF~AN) could be added. The BWG Chair suggested that “Community Distributed Generation” might be a more appropriate title. A workpaper will be prepared for the next working group meeting.

Other Business

None.

Establish Date/Time for Next Meeting

The next meeting combined BWG/TWG meeting is scheduled for Friday 5/17/2019 at 10 AM. The primary focus of the meeting will be the Net Meter and Community DG EDI changes.

Attendees

Tom Rankin – Marketwise	Jeff Begley – NOCO
David Tidman – Constellation	Gary Lawrence – Energy Services Group
Barbara White – Ambit	Jennifer Lorenzini – Central Hudson
Amy Delooza – Agway Energy	Kim Wall – Hansen Technologies
Kris Redanauer – Direct Energy	Mike Novak – National Fuel Gas Dist.
Pete Foster – NYSEG/RGE	Tracie Gaetano – IGS
Travis Bickford – Fluent Energy	Gregg Accardo – National Grid
Neha Chandra – Just Energy	Ophelia Heard – ENGIE Resources
Janet Manfredi - Central Hudson	Bianca Marine – O&R
Frank Nunes - EC Infosystems	Jodi Larison - UGI Energy
Tom Dougherty - Market Wise	Angela Schorr – Direct Energy
Samantha Curry – Starion Energy	John Sheevers – DPS Staff
Quan Diep – Constellation	Lordess Okuche - Constellation