

Case No. 12-M-0476 et al.
EDI Business/Technical Working Groups Agenda
July 9, 2026 – 10:00 AM to 11:00 AM
Microsoft Teams meeting
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+1 518-801-9699
Phone Conference ID: 707 491 480#

1. Welcome

- a. DPS Staff remarks
 - i. Attendance will be taken via the chat
- b. Review/modify agenda

2. EDI Standards Update

- a. Due to [ESCO Cost Comparison Law](#), EDI standards will be put on the back burner so cost comparison can be prioritized

3. EDI Supplemental Guide Updates

- a. Due to [ESCO Cost Comparison Law](#), EDI Supplemental Guide Updates will be put on the back burner so cost comparison can be prioritized

4. [J. Begley, Fluent Energy] EDI Deadlines

- a. Provide a summary of each utility's EDI file submission cutoff times required for same-day processing.
 - i. Central Hudson:
 - All requests received prior to 4:30 PM EST, will be processed that business day. All requests received after 4:30 PM will be processed the next business day.
 - ii. Con Edison and Orange & Rockland:
 - 4:30 PM EST.
 - [Eric Heaton](#) (Con Edison) directs participants to Page 8 of the [PowerPoint Presentation](#) for additional information.

iii. National Fuel Gas:

- Same day processing can be completed if the EDI transmission is received by 11:59 PM

iv. National Grid (KEDLI/KEDNY, NIMO):

- Please refer to the posted schedule included in the response below.

v. NYSEG/RGE:

- 4:30 PM EST

vi. PSEG LI:

- Please contact jimmy.huie@pseg.com for information

b. Identify where these deadlines are currently published and communicated to market participants.

i. Central Hudson:

- These are published in the [supplemental guide](#)

ii. Con Edison:

- See [Retail Access Information System Training](#) (published on [How to Become an Electric Supply Company – Con Edison](#))
- See [2026 Retail Choice Enrollment and Drop Deadlines – Con Edison](#)

iii. National Fuel Gas:

- Enrollment and drop deadlines are published on National Fuel's website for marketers ([Link](#))

iv. National Grid (KEDLI/KEDNY, NIMO):

- Deadlines are communicated on the National Grid website, within the following link: [Requesting information](#)

v. NYSEG/RG&E:

- [New York State Electric and Gas EDI Implementation Guides \(Exceptions to New York Standards\)](#)

vi. Orange & Rockland:

- See [FAQ for Energy Suppliers – Orange & Rockland](#)

vii. PSEG LI:

- Please contact jimmy.huie@pseg.com for information

c. Discuss opportunities to improve visibility and consistency of this information across utilities.

No Comment

- d. Share best practices, including NYSEG/RGE's approach to publishing EDI processing deadlines within its Supplemental EDI Guidelines

No Comment

- e. Solicit feedback from ESCOs regarding accessibility and usefulness of existing documentation.

No Comment

5. [S. Wilson, Vistra] ESCO Cost Comparison Law

- a. Utility-by-utility status update on system modifications required to comply with the ESCO Cost Comparison Law.

- i. *Beth Christian (Con Edison) says utilities have provided petitions. She suggests participants review the petitions and utilize the SAPA period.*

ii. **Utility Responses**

• **Central Hudson:**

- Please review petitions and utilize SAPA period for questions

• **Con Edison/Orange & Rockland:**

- See the Con Edison and Orange and Rockland Implementation Plan Costs section included in the [Petition of the Joint Utilities for Cost Recovery and Other Relief Related to GBL § 349-d\(9\) and \(10\)](#) filed on June 16 under Cases 15-00530, 15-M-0127, 12-M-0476, 98-M1343, and 98-M-0667/98 00667

• **National Fuel Gas:**

- NFG is currently completing UAT for the front-page changes required to support the ESCO Cost Comparison Law. Implementation is anticipated following successful completion of testing; however, the Company is unable to provide a definitive implementation date at this time.

• **National Grid (KEDLI/KEDNY, NIMO):**

- Please review petitions and utilize SAPA period for questions

• **NYSEG/RG&E:**

- Prefer that participants go through the SAPA process

• **PSEG LI:**

- Please contact jimmy.huie@pseg.com for information

b. Review implementation timelines, key milestones, and anticipated impacts on suppliers.

i. *Tom Dougherty (Earth Etch) asks for insight regarding timelines. TD] asks about the risk for all suppliers and all participants if they cannot implement. [TD] does not believe compliance is possible at this current point.*

ii. **Utility Responses**

- **Central Hudson:**

- Central Hudson's implementation schedule targets September 2026 as anticipated completion.
- ESCOs will need to request 503B pricing data for side-by-side billing comparisons if dual billing and annual 12-month comparison statements.

- **Con Edison and Orange & Rockland:**

- See Petition referenced above.

- **National Fuel Gas:**

- Testing is still underway. The Company is unable to provide a finalized schedule or definitive information at this time.

- **National Grid (KEDLI/KEDNY, NIMO):**

- Please review petitions and utilize SAPA period for questions

- **NYSEG/RG&E:**

- Prefer that participants go through the SAPA process

- **PSEG LI:**

- Please contact jimmy.huie@pseg.com for information

c. Discuss whether this item should remain a standing agenda topic until all utilities have completed implementation

No Comment

d. Con Edison update on related EDI Enhancements, including:

i. **Change controls associated with new SAC codes required for compliance**

- *Stephen Wilson (Vistra) asks if this is separate or part of the new cost laws. Eric Heaton (Con Edison) says it will go into the EDI standards. Time is TBD.*
- *Beth Christian (Con Edison) asks if this is outside the scope of the ESCO cost comparison law. EH confirms that **05 is part of RAMP SAC codes is part of legislature.***

ii. **Status of the RAMP-related initiative to transmit rebill data using identifier "05"**

- Laura Dougherty (Con Edison) confirms that it is actively being worked on/drafted and additional updates will be made.

iii. **Confirmation of readiness and project timelines for the planned January implementation**

- ***No Comment.***

e. **Opportunity for ESCOs to raise questions regarding compliance expectations and implementation planning**

i. **The JU Petition can be found in DMM Case/Matter:**

- 15-00530; 15-M-0127
- 12-M-0476
- 98-M-1343
- 98-M-0667/98-00667

6. Other Business

No comments

7. Admin

a. Establish Date/Time for Next Meeting

i. Proposed: September 10, 2026 at 10am

8. Adjourn: 10:20AM

Tariq Davis – Central Hudson	Elizabeth Boulton – NYSERDA
Shraeya Madhu – NYSERDA	Nakeeta Cooper – ENGIE
Eric Harrington – National Fuel	Andy Cedeno – National Fuel
Andrew Maillet – First Point Power	Candace Cox – NRG
Frank Nunes – VertexOne	Jack Cambell – Big Data Management Services
Tiffany Williams – ENGIE	Jeff Begley – Fluent Energy
Tom Dougherty – Earth Etch	Catherine Crisp – Con Edison
Mario Vega – Just Energy	Keenia Joseph – Verde Energy & Major Energy
Bernice Albergo – PSEGLI	Gary Lawrence – ESG Global
David Tidman – Constellation	Amy Zindani – Hudson Energy
Beth Christian – Con Edison	Jim Wade – Customized Energy Solutions
Stacy Rantala – Family Energy	Cahsim Hill – NYSERDA
Gabby Figueroa – Barclay Damon	Deidre Davis – Constellation
Justine Alston-Payne - DPS	