

Case No. 12-M-0476 et al.
EDI Business/Technical Working Groups Agenda
March 12, 2026 – 10:00 AM to 11:00 AM
Microsoft Teams meeting
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+1 518-801-9699
Phone Conference ID: 707 491 480#

1. Welcome

- a. Attendance – see attendance list in table below
- b. Review/modify agenda
- c. DPS Staff remarks

2. EDI Standards Update

- Due to [ESCO Cost Comparison Law](#), EDI standards will be put on the back burner so cost comparison can be prioritized
- Jim Wade requested bill language

3. EDI Supplemental Guide Updates

- Taking a backseat to the law as well

4. Adding hypothetical supply to the synch file and utility history for ESCO Cost Comparison Law

- Eric Heaton provided update on adding hypothetical supply and actual delivery charges to RAIS marketer customer sync file to assist marketers with 12 month statement. Con Ed has account bill history option on their RAIS, hypothetical supply and possible delivery charges will be added to it as well.
- EDI aspect: SAC code added for delivery on rate ready accounts aka 810 SAC N- does not include cost comparison figures in TDS (total monetary amount due for that bill period), i.e. will show hypothetical supply/delivery charges in EDI but not included in 810 total bill amount.
- 810 SAC code can be used for rate read, dual bill can be accessed via the sync list/account bill history modifications on RAIS
- Bill comparison law outline and due date communicated to EDI vendors

5. RAMP- reason code 05 in EDI for rebills

- Con Ed will introduce new reason code 05 for 867MU to indicate rebill, (00 original bill, 01 cancel, 05 rebill). Rebill code will be included in RAMP Phase 2 Update (estimated production date January 2027). Stephen Wilson suggested to be included in EDI guidelines as optional but encouraged all utilities to adopt 05 code.

6. Other Business

- Frank Nunes asked does NFG handle 820 for single retailer billing? i.e. how are payments handled between ESCO and NFG in single retailer model? Eric Harrington from NFG will look into it.

7. Admin

- a. Establish Date/Time for Next Meeting
 - i. Proposed: May 14, 2026 at 10am
- b. Updating contact list- John Sheevers will

8. Adjourn: 10:36am

Attendees

Eric Heaton – Con Edison	Andy Cedeno – National Fuel
Gary Lawrence – ESG Global	Andrew Revie - Orange & Rockland
Rosalia Savarino – Central Hudson	Jeff Begley - Fluent Energy
Jim Wade – Customized Energy	Stephen Wilson – Vistra Corp
Greg Accardo – National Grid	Jack Campbell – Big Data Management Services
Julie Goodchild – NRG	Beetchin Joseph – ORU
Nakeeta Cooper - ENGIE	Frank Nunes – VertexOne
Robin Taylor – DPS	Reggie Hoffman – NYSEG RGE
Tariq Davis – CHGE	John Sheevers DPS
Nakeeta Cooper – ENGIE North America	