

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 23-E- & CASE 23-G-

REVENUE REQUIREMENTS PANEL

SCHEDULE OF EXHIBITS

PROJECTED CHANGE IN DELIVERY REVENUE REQUIREMENTS (RRP-1)

ELECTRIC INCOME STATEMENT: (RRP-2)

Twelve Months Ended March 31, 2023;
Twelve Months Ended December 31, 2023;
Twelve Months Ended December 31, 2024;
Rate Year - Twelve Months Ended June 30, 2025

GAS INCOME STATEMENT: (RRP-3)

Twelve Months Ended March 31, 2023;
Twelve Months Ended December 31, 2023;
Twelve Months Ended December 31, 2024;
Rate Year - Twelve Months Ended June 30, 2025

SCHEDULE OF DIRECT LABOR (RRP-4)

MANAGEMENT AUDIT COST ESTIMATES (RRP-5)

RATE BASE SUMMARY: (RRP-6)

Twelve Months Ended March 31, 2023

RATE BASE SUMMARY: (RRP-7)

Twelve Months Ended December 31, 2023;
Twelve Months Ended December 31, 2024;
Rate Year - Twelve Months Ended June 30, 2025

NET DEFERRED BALANCES AVAILABLE FOR MODERATION (RRP-8)

ITEMS SUBJECT TO UPDATE (RRP-9)

EXHIBIT ____ (RRP-1)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

PROJECTED CHANGE IN DELIVERY REVENUE REQUIREMENTS

ELECTRIC & GAS

Rate Year - Twelve Months Ending June 30, 2025

Central Hudson Gas & Electric Corporation
Cases 23- E- _____ and 23-G- _____
Projected Change in Delivery Revenue Requirements
Rate Year Ended June 30, 2025
(\$000)

	Effect on Revenue Requirements Excluding Revenue Taxes	
	Electric	Gas
REVENUE		
<u>Sales & Customers:</u>		
Commission Authorized Delivery Revenue Requirements For the Rate Year Ending June 30, 2024 (1)	\$ 442,427	\$ 143,200
Projected Delivery Revenues for the Rate Year Ending June 30, 2025 Before Rate Change (2)	441,943	139,293
Projected Shortfall / (Moderator) from Current Commission Authorized Delivery Revenue Requirements	<u>484</u>	<u>3,907</u>
Legacy Hydro Revenue	(1,816)	-
Danskammer Revenue	-	1,500
Other Operating Revenue	(2,158)	(292)
Revenue	(3,490)	5,115
EXPENSES		
<u>Investment in Infrastructure:</u>		
Rate Base Growth:		
Return on Rate Base (Pre-Tax)	22,908	8,897
Depreciation (Including Transportation & Collection of Under Reserve)	10,856	5,486
Right of Way Maintenance (Line Clearance & Trimming)	3,622	-
Information Technology	2,597	632
Transmission & Distribution Repair & Maintenance	2,412	913
Property Taxes	(7,111)	(4,160)
All Other	1,398	698
Investment in Infrastructure	36,682	12,466
<u>Labor and Employee Benefits:</u>		
Labor	18,076	5,045
Employee Benefits	9,600	2,682
Management Variable Pay	3,399	850
Payroll Taxes	1,208	334
Executive Incentive Compensation (STI)	210	52
Other Post Employment Benefits (OPEB's)	(1,383)	(385)
Pension Plan	(2,084)	(582)
Labor and Employee Benefits	29,026	7,996
<u>Other Expenses:</u>		
Major Storm Reserve (Incl. Amortization of Regulatory Asset)	14,204	-
Energy Efficiency/Heat Pump Program	13,061	735
Low Income Program	12,488	2,199
Recovery/Refund of Rate Change Timing	5,384	589
Meter Reading, Collections & Call Volume Overflow	3,160	799
Injuries & Damages (Incl. Workers' Comp & Excess Liability)	2,060	523
Amortization of Unprotected Asset (TCJA)	1,998	376
Consulting & Professional Services/Legal Services	1,883	1,099
Income Taxes (Flow-Through Items)	1,785	1,694
Non Major Storm Restoration	1,166	-
Environmental SIR Costs	(2,425)	(606)
All Other	4,191	727
Other Expenses	58,955	8,135
Expenses	124,663	28,597
COST OF CAPITAL (Revenue Requirement Effect)		
ROE Cost Rate (9.0% to 9.8%)	9,129	3,873
Equity Layer (48% to 50%)	4,660	1,977
LTD & Customer Deposit Cost Rate	4,517	1,916
Cost of Capital	18,306	7,766
Proposed Change in Delivery Rates	139,479	41,478

(1) November 18, 2021 Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plan Appendix A,
(2) Revenue Requirements Panel Exhibit ____ (RRP-2), Schedule A and Exhibit ____ (RRP-3), Schedule A.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC INCOME STATEMENT

- Schedule A - Income Statements for the:
- Year Ended March 31, 2023
- Year Ending December 31, 2023
- Year Ending December 31, 2024
- Twelve Months Ending June 30, 2025
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- Schedule B - Summary of Normalization Adjustments:
- Effect on Operating Income, Income Taxes and Rate Base
- for the Twelve Months Ended March 31, 2023
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- Schedule C - Details of Operating Expenses by Component

Central Hudson Gas & Electric Corporation
Electric Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

Income Statement - Summary	Twelve Months Ended March 31, 2023		Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025	
	Per Books	Normalization Adjustments As Adjusted	Year Ending December 31, 2023	2024	Before Rate Change	Proposed Rate Change Rates
Total Operating Revenue	820,266	(383,777)	436,489	454,196	465,813	144,503 610,316
Operating & Maintenance Expense	608,717	(387,066)	221,651	275,703	305,883	8,173 314,056
Depreciation & Amortization	61,651	-	61,651	68,816	72,560	- 72,560
Taxes Other than Income Taxes	55,756	6,135	61,891	65,883	63,439	4,092 67,531
Federal & State Income Taxes	15,442	(841)	14,601	3,071	(3,090)	34,744 31,655
Operating Income - Financial	78,700	(2,005)	76,695	50,411	27,021	97,494 124,515
Ratemaking Adjustments	(2,194)	-	(2,194)	-	-	- -
Operating Income - Regulatory	76,506	(2,005)	74,501	50,411	27,021	97,494 124,515
Rate Base	1,448,908	(5,536)	1,443,372	1,536,721	1,756,043	1,756,043
Regulatory Rate of Return	5.28%		5.16%	3.28%	1.54%	7.10%

Calculation of Regulatory Return on Equity:

Operating Income - Regulatory	124,515
Interest Expense - Regulatory	38,633
Income for Common Equity - Regulatory	85,882
Rate Base Supported by Equity @ 50%	878,022
Regulatory Return on Common Equity	9.80%

Central Hudson Gas & Electric Corporation
Electric Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

Operating Revenues	Twelve Months Ended March 31, 2023			Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025	
	Per Books	Ref. #	Normalization Adjustment	As Adjusted	Year Ending December 31,	Before	Proposed
			Amount		2023	Rate Change	Rate Change
Own Territory Delivery Revenues	413,932	1.	(367)	413,565	418,604	441,943	139,479
RDM & Electric Bill Credit Surcharge Revenues	(11,446)	1a.	11,446	-	-	-	-
Revenue Taxes	8,665	2.	(1,452)	7,213	7,301	7,502	4,092
Subtotal - Delivery Revenues	411,151		9,627	420,778	425,905	449,445	143,570
Commodity - ECAM Charge	348,581	3.	(348,581)	-	-	-	-
DLM & Energy Storage Surcharge Revenues	80	4.	(80)	-	-	-	-
NWA Surcharge Revenue	2,981	5.	(2,981)	-	-	-	-
CEF Surcharge Revenues	28,826	6.	(28,826)	-	-	-	-
RAM Surcharge Revenue	10,499	7.	(10,499)	-	-	-	-
EVMR Surcharge Revenue	103	8.	(103)	-	-	-	-
AMP Surcharge Revenue	1,793	9.	(1,793)	-	-	-	-
Make Whole Provision	(197)	10.	197	-	-	-	-
EAM Surcharge Revenue	1,966	11.	(1,966)	-	-	-	-
Subtotal - Surcharges	46,051		(46,051)	-	-	-	-
Resale Revenues	80	12.	(80)	-	-	-	-
Deferred Accounting Revenues	6,880	13.	(129)	6,751	(7,172)	-	-
Legacy Hydro Revenue	2,098			2,098	2,100	3,916	3,916
Other Operating Revenues	5,425	14.	1,437	6,862	8,285	12,452	933
Total Operating Revenues	820,266		(383,777)	436,489	429,118	465,813	144,503
							610,316

Central Hudson Gas & Electric Corporation
Electric Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

	Twelve Months Ended March 31, 2023				Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025		
	Per Books	Ref. #	Normalization Adjustment		As Adjusted	Year Ending December 31, 2023	Before Rate Change	Proposed Rate Change	Proposed Rates
			Amount						
Operating & Maintenance Expense									
Fuel	1,192	15.		0	0	0	0	0	0
Purchased Power	338,261	16.	(1,192)						
VDER - Non-Fuel Costs (MTC & DRV)	3,904	17.	(338,261)	0	0	0	0	0	0
Clean Energy Fund (Incl. IEDR)	28,590	18.	(3,904)	0	0	0	0	0	0
Dynamic Load Management	72	19.	(28,590)	0	0	0	0	0	0
Non Wires Alternative Costs Amortization	2,672	20.	(72)	0	0	0	0	0	0
Labor	74,836	21.	(2,672)	0					
Executive Incentive Compensation	1,334	22.	(261)	74,575	82,788	92,859	96,430	96,430	96,430
Management Variable Pay	-		(499)	835	863	902	922	922	922
Employee Benefits	14,042	23.	0	0	0	0	3,399	3,399	3,399
Pension Plan	(6,632)		(744)	13,298	16,394	20,512	21,787	21,787	21,787
Other Post Employee Benefits	(6,045)	24.	0	(6,632)	(6,243)	(4,786)	(7,296)	(7,296)	(7,296)
Employee Training, Safety & Education	1,208	25.	468	(5,577)	(5,047)	(4,860)	(5,804)	(5,804)	(5,804)
Production Maintenance	138		153	1,361	1,667	1,858	2,285	2,285	2,285
Right of Way Maintenance - Transmission	4,339		0	138	142	145	247	247	247
Right of Way Maintenance - Distribution	24,383		0	4,339	3,512	3,634	3,595	3,595	3,595
Stray Voltage Testing	597		0	24,383	24,534	26,846	28,495	28,495	28,495
System Engineering & Compliance	166	26.	40	597	608	634	764	764	764
Substation Testing & Maintenance	599	27.	6	206	211	216	218	218	218
Transmission Repairs & Maintenance	601	28.	51	605	620	635	642	642	642
Distribution Repairs & Maintenance	4,271		0	652	669	704	1,266	1,266	1,266
Transformer Installations & Removals	(785)	29.	(363)	4,271	4,377	5,497	5,951	5,951	5,951
Informational & Institutional Advertising	66			(1,148)	(580)	(593)	(607)	(607)	(607)
Meter Installations, Removals & Maintenance	(628)	30.	(268)	66	68	70	71	71	71
Research and Development	2,764	31.	(129)	(896)	(918)	(941)	(951)	(951)	(951)
Economic Development	706		0	2,635	3,360	3,434	3,725	3,725	3,725
Meter Reading, Collections & Call Volume Overflow	5,524	32.	1,309	706	800	800	800	800	800
Bill Print	597	33.	134	6,833	6,656	6,273	5,815	5,815	5,815
Postage	822	34.	755	731	750	768	777	777	777
Payment by Credit/Debit Card	1,027	35.	19	1,577	1,616	1,656	1,675	1,675	1,675
Low Income Program	7,143		0	1,046	1,179	1,276	1,276	1,276	1,276
Uncollectible Accounts	7,572	36.	(3,486)	7,143	12,409	13,518	17,407	2,790	20,197
Regulatory Commission General Assessment	2,656		0	4,086	3,730	3,730	3,730	3,730	3,730
Environmental SIR Costs	6,428		0	2,656	2,683	2,876	3,017	3,017	3,017
Environmental All Other	166	37.	24	6,428	6,532	5,375	4,171	4,171	4,171
Information Technology	17,264	38.	(402)	190	194	199	201	201	201
Telephone	2,014		0	16,862	17,878	14,623	15,142	15,142	15,142
Rental Agreements	2,222	39.	29	2,014	2,004	2,004	2,047	2,047	2,047
Security of Infrastructure	2,385		0	2,251	2,297	2,350	2,387	2,387	2,387
Maintenance of Buildings & Grounds	2,235		0	2,385	3,082	3,822	3,694	3,694	3,694
Major Storm Reserve	17,700	40.	(13,027)	2,235	2,332	2,625	2,727	2,727	2,727
Major Storm Amortization	-		0	4,673	4,545	9,742	14,822	14,822	14,822
Non Major Storm Restoration	4,318	41.	2,795	0	0	2,028	4,056	4,056	4,056
				7,113	7,290	7,473	7,555	7,555	7,555

Central Hudson Gas & Electric Corporation
Electric Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

	Twelve Months Ended March 31, 2023				Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025		
	Per Books	Normalization Adjustment		As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Before Rate Change	Proposed Rate Change	Proposed Rates
		Ref. #	Amount						
Operating & Maintenance Expense									
Material & Supplies	2,824		0	2,824	2,894	2,967	2,999		2,999
Stores Clearing to Expense	239	42.	31	270	277	284	287		287
Transportation - Depreciation	2,883	43.	(4)	2,879	3,126	3,312	3,425		3,425
Transportation - Fuel	1,167	43.	(1)	1,166	1,195	1,225	1,238		1,238
Transportation - All Other	1,538	43.	(2)	1,536	1,574	1,614	1,631		1,631
Rate Case Expenses	389	44.	(8)	381	381	478	576		576
Legal Services	1,804	45.	(224)	1,580	1,620	1,661	1,679		1,679
Consulting & Professional Services	2,615		0	2,615	2,810	2,866	3,834		3,834
Miscellaneous General Expenses	4,729	46.	155	4,884	5,129	5,305	5,450		5,450
Injuries and Damages	2,858	47.	1,201	4,059	4,504	5,020	5,560		5,560
Other Operating Insurance	1,022	48.	(19)	1,003	1,048	1,168	1,246		1,246
Office Supplies	1,139		0	1,139	1,167	1,196	1,209		1,209
Management & Operational Audit Costs	72		0	72	36	75	129		129
Energy Efficiency	11,260		0	11,260	5,393	6,066	7,237		7,237
Heat Pump Program	2,026		0	2,026	6,607	10,340	13,996		13,996
Amortization of EE/Heat Pump Assets	0		0	0	0	0	1,875		1,875
Electric Vehicle Program	102	49.	(102)	0	0	0	0		0
Expenses Allocated to Affiliates	(1)		0	(1)	(1)	(1)	(1)		(1)
Miscellaneous Charges	1,327	50.	(6)	1,321	1,355	1,389	1,407		1,407
Amortization of Unprotected Asset (TCJA)	0		0	0	0	999	1,998		1,998
Productivity Imputation	0		0	0	0	(577)	(1,154)		(1,154)
Recovery/Refund of Rate Change Timing	0		0	0	0	0	0		0
Amortization of Depreciation Reserve Adjustment	0		0	0	0	2,412	5,384		5,384
Inflation Reduction	0		0	0	0	0	4,824		4,824
Total O&M Expense	608,717		(387,066)	221,651	242,117	275,703	305,883	8,173	314,056
Other Operating Deductions:									
Variable Rate Debt Interest Overcollection	-	51.	(1,078)	(1,078)	0	0	0		0
Property Taxes	47,082		0	47,082	50,050	48,329	45,264		45,264
Revenue Taxes	0	52.	7,213	7,213	7,301	7,354	7,502	4,092	11,594
Payroll Taxes	5,616		0	5,616	5,966	6,669	6,920		6,920
Other Taxes	3,058		0	3,058	3,182	3,531	3,753		3,753
Depreciation	61,651		0	61,651	64,115	68,816	72,560		72,560
Total Other Operating Deductions	117,407		6,135	123,542	130,614	134,699	135,999	4,092	140,091
Operating Income Taxes:									
Federal Income Taxes	10,227		(736)	9,491	2,853	663	(3,674)	26,149	22,475
State Income Taxes	5,215		(105)	5,110	3,123	2,407	584	8,595	9,179
Total Operating Income Taxes	15,442	53.	(841)	14,601	5,976	3,071	(3,090)	34,744	31,655
Total Operating Revenue Deductions	741,566		(381,772)	359,794	378,707	413,473	438,792	47,010	485,802

Ratemaking Adjustments & Interest Expense	Twelve Months Ended March 31, 2023		Bridge Period Projection Year Ending December 31,		Rate Year - Twelve Months Ending June 30, 2025			
	Per Books	Normalization Adjustments	As Adjusted	2023	2024	Before Rate Change	Proposed Rate Change	Proposed Rates
Ratemaking Adjustments:								
Executive Incentive Pay	355		355					
Earnings Adjustment Mechanisms	(3,983)		(3,983)					
Carrying Charges on ECAM Working Capital	(2,008)		(2,008)					
Negative Revenue Adjustment(s)	1,924		1,924					
Sales for Resale	4		4					
Long Term Debt Interest Deferral (Fixed & Variable)	796		796					
CenHub Revenue Share	(8)		(8)					
Adjustment(s) to Cash Basis	(1,546)		(1,546)					
Income Taxes (APB 28)	97		97					
One-Time Billing Credits	2,175		2,175					
Total Ratemaking Adjustments	(2,194)	-	(2,194)					
Long Term Debt Interest Expense:								
Rate Base				1,536,721	1,656,817	1,756,043	-	1,756,043
Weighted Average Cost of Long Term Debt				2.21%	2.17%	2.19%	2.19%	2.19%
Long Term Debt Interest Expense				33,961	35,953	38,457	-	38,457
Customer Deposit Interest Expense:								
Rate Base				1,536,721	1,656,817	1,756,043	-	1,756,043
Weighted Average Cost of Customer Deposits				0.01%	0.01%	0.01%	0.01%	0.01%
Customer Deposit Interest Expense				154	166	176	-	176
Total Interest Expense - Regulatory								
	28,978	(111)	28,867	34,115	36,119	38,633	-	38,633

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
1.A.	Remove unbilled revenues	(459)	120
1.B.	Reclassify Offset of Resale Revenue	80	(21)
1.C.	Rounding/Other	12	(3)
	Total Adjustment	(367)	96
1a.	Adjustment to remove estimated revenue tax applicable to surcharge and other revenue	(1,452)	379
2.A.	Reclassify RDM offset in Other Operating Revenue	5,236	(1,368)
2.B.	Reclassify Bill Credit offset in Other Operating Revenue	6,210	(1,623)
	Total Adjustment	11,446	(2,991)
3.A.	Adjustment to reclassify Purchased Power	(338,261)	88,405
3.B.	Adjustment to reclassify VDER	(3,869)	1,011
3.C.	Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(2,718)	710
3.D.	Adjustment to reclassify Uncollectible Expense	(2,529)	661
3.E.	Adjustment to reclassify Fuel expense	(1,192)	312
3.F.	Rounding/Other	(12)	3
	Total Adjustment	(348,581)	91,102
4.A.	Adjustment to reclassify DLM as Surcharge expense	(72)	19
4.B.	Adjustment to reclassify Uncollectible Expense - DLM	(1)	-
4.C.	Reclassify Energy Storage Offset in Other Operating Revenue	(8)	2
4.D.	Rounding/Other	1	-
	Total Adjustment	(80)	21
5.A.	Adjustment to reclassify NWA as Surcharge expense	(2,672)	698
5.B.	Adjustment to reclassify Uncollectible Expense - NWA	(24)	6
5.C.	Reclassify NWA CC's from Other Operating Revenue	(284)	74
5.D.	Rounding/Other	(1)	-
	Total Adjustment	(2,981)	778
6.A.	Adjustment to reclassify CEF expense	(28,590)	7,472
6.B.	Adjustment to reclassify Uncollectible Expense	(236)	62
	Total Adjustment	(28,826)	7,534
7.A.	Reclassify Offset in Other Operating Revenue	2,614	(683)
7.B.	Adjustment to reclassify Non-Major Storm restoration expense collected via RAM as revenue	(13,027)	3,405
7.C.	Adjustment to reclassify Uncollectible Expense	(86)	22
7.D.	Rounding/Other	-	-
	Total Adjustment	(10,499)	2,744
8.A.	Adjustment to reclassify EV expense	(102)	27
8.B.	Adjustment to reclassify Uncollectible Expense	(1)	-
	Total Adjustment	(103)	27
9.A.	Reclassify Offset in Other Operating Revenue	(1,778)	465
9.B.	Adjustment to reclassify Uncollectible Expense	(15)	4
	Total Adjustment	(1,793)	469
10.A.	Reclassify Offset in Other Operating Revenue	195	(51)
10.B.	Adjustment to reclassify Uncollectible Expense	2	(1)
	Total Adjustment	197	(52)
11.A.	Reclassify Offset in Other Operating Revenue	(1,950)	510
11.B.	Adjustment to reclassify Uncollectible Expense	(16)	4
11.C.	Rounding/Other	-	-
	Total Adjustment	(1,966)	514

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
12.	Reclassify to Delivery Revenue	(80)	21
13.B.	Adjustment to reclassify Deferred R&D revenues as expense	(129)	34
14.A.	Reclassify NWA CC's to surcharge revenue	284	(74)
14.B.	Reclassify RAM offset to surcharge revenue	(2,614)	683
14.C.	Reclassify AMP offset to surcharge revenue	1,778	(465)
14.D.	Reclassify EAM offset to surcharge revenue	1,950	(510)
14.E.	Reclassify Revenue Tax Offset to Other Deducts	8,665	(2,265)
14.F.	Reclassify Make Whole offset to surcharge revenue	(195)	51
14.G.	Reclassify RDM offset to surcharge revenue	(5,236)	1,368
14.H.	Reclassify Energy Storage offset to surcharge revenue	8	(2)
14.I.	Reclassify deferred revenue as CC expense	17	(4)
14.J.	Reclassify Bill Credit offset to surcharge revenue	(6,210)	1,623
14.K.	Normalize non-recurring, one-time bill credits	2,944	(769)
14.L.	Normalize storm credits	46	(12)
	Total Adjustment	1,437	(376)
15.	Adjustment to reclassify to ECAM Revenues	1,192	(312)
16.	Adjustment to reclassify to ECAM Revenues	338,261	(88,405)
17.A.	Adjustment to reclassify to ECAM Revenues	3,869	(1,011)
17.B.	Rounding/Other	35	(9)
	Total Adjustment	3,904	(1,020)
18.	Adjustment to reclassify CEF expense as Surcharge Revenues	28,590	(7,472)
19.	Adjustment to reclassify DLM expense as Surcharge Revenues	72	(19)
20.	Adjustment to reclassify NWA expense to Surcharge Revenues	2,672	(698)
21.A.	Adjustment to Balance for Lost Time	294	(77)
21.B.	Rounding/Other	(33)	9
	Total Adjustment	261	(68)
22.A.	Adjustment to remove Executive Long-Term Incentive Pay	481	(126)
22.B.	Remove HY effects of accrual accounting	(6)	2
22.C.	Normalize to reflect current plan structure and recovery consistent with prior methodology	24	(6)
	Total Adjustment	499	(130)
23.	Net adjustments to various premiums and charges related to the medical plan	744	(194)
24.A.	Adjustment to Correct entry in Dec 2022 - Misallocation of Electric vs Gas	(466)	122
24.B.	Rounding/Other	(2)	1
	Total Adjustment	(468)	123
25.	Normalization to reflect average cost for industry meeting expense	(153)	40
26.	Adjustment for incremental expense associated with NERC compliance	(40)	10
27.	Normalization for out-of-period adjustment	(6)	2

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
28.	Adjustment to reflect historic average activity for overhead line inspections	(51)	13
29.	Adjustment to reflect transformer credits aligned with forecasted activity	363	(95)
30.	Normalize to planned purchase of 12,500 meters at a credit of \$75 per meter.	268	(70)
31.	Reclassify R&D Deferred Revenue as expense	129	(34)
32.A.	Update to latest know compliment of contracted meter readers & new contract rates	(1,034)	270
32.B.	Adjust HY expense related to collection activity to pre-COVID levels	(275)	72
	Total Adjustment	(1,309)	342
33.A.	Normalize March 2023 monthly activity to average level	(44)	11
33.B.	Adjust HY expense related to collection activity to pre-COVID levels	(90)	24
	Total Adjustment	(134)	35
34.	Adjustment to reflect increased volume due to collection activities	(755)	197
35.A.	Adjustment to reclassify Deferred revenues as expense	(17)	4
35.B.	Rounding/Other - Offset in Delivery Revenue	(2)	1
	Total Adjustment	(19)	5
36.A.	Adjustment to reclassify Uncollectibles collected via ECAM	2,529	(661)
36.B.	Adjustment to reclassify Uncollectible Expense collected via NWA	24	(6)
36.C.	Adjustment to reclassify Uncollectible Expense collected via EVMR	1	-
36.D.	Adjustment to reclassify Uncollectible Expense collected via DLM	1	-
36.E.	Adjustment to reclassify Uncollectible Expense collected via CEF	236	(62)
36.F.	Adjustment to reclassify Uncollectible Expense collected via AMP	15	(4)
36.G.	Adjustment to reclassify Uncollectible Expense collected via RAM	86	(22)
36.H.	Adjustment to reclassify Uncollectible Expense collected via EAM	16	(4)
36.I.	Adjustment to reclassify Uncollectible Expense collected via Make Whole	(2)	1
36.J.	Adjustment for a portion of deferred expense assumed to be associated with surcharge revenue	580	(152)
	Total Adjustment	3,486	(910)
37.	Normalize for incremental work activity	(24)	6
38.A.	Adjust to reflect 12 months @ latest known monthly expense - various IT packages	146	(38)
38.B.	Annualize capital allocation	225	(59)
38.C.	Remove expense that should have been classified as payroll	31	(8)
	Total Adjustment	402	(105)
39.A.	Adjustment to reflect 12 months of rental expense at current rate	(1)	-
39.B.	Adjust to reflect latest know Tower Rentals	(28)	7
39.C.	Rounding	-	-
	Total Adjustment	(29)	7
40.	Adjustment to reclassify storm expense as RAM Surcharge Revenues	13,027	(3,405)
41.	Adjustment to reflect a four-year average related to non-major storm restoration expense	(2,795)	730
42.	Normalization for non-recurring expense	(31)	8
43.	Adjustment to reflect historical average clearing allocation	7	(2)
44.	Rounding/Other	8	(2)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
45.A.	Remove incremental legal expense associated with SAP CIS Investigation	313	(82)
45.B.	Normalize to remove non-recurring credit	(89)	23
	Total Adjustment	224	(59)
46.A.	Normalize for adjustment to prior period expense	(114)	30
46.B.	Adjustment to normalize for a full complement of Board of Directors at current fee structure	(13)	3
46.C.	Normalization for annual expense recorded after the conclusion of the HY	(43)	11
46.D.	Adjust to reflect 12 months of expense for latest known dues	15	(4)
	Total Adjustment	(155)	40
47.A.	Normalize claims paid to reflect three year average - Worker's Comp and I&D	(511)	134
47.B.	Normalize HY to reflect latest known policy amount	43	(11)
47.C.	Normalization of Excess Liability to reflect latest known policy amount & expense	(72)	19
47.D.	Normalize Misc Damage Claims to reflect three year average	(410)	107
47.E.	Normalize Misc Accident Expense to reflect three year average	(251)	66
	Total Adjustment	(1,201)	315
48.	Adjust to reflect 12 months of expense @ latest known policy premiums	19	(5)
49.	Adjustment to reclassify EV expense as Surcharge Revenues	102	(27)
50.	Adjustment to remove COVID-19 Expenses	6	(2)
51.	Reclassify expense from non-operating to operating for ratemaking purposes	1,078	(282)
52.A.	Adjustment to reclassify Revenue Taxes from Other Operating Revenues to Expense	(8,665)	2,265
52.B.	Adjustment to remove estimated revenue tax applicable to surcharge and other revenue	1,452	(379)
	Total Adjustment	(7,213)	1,886
	Subtotal	(2,846)	743
	Rounding to Balance to Tax Impact per Exhibit RRP-1	-	-
53.A.	Federal & State Income Tax Adjustment - Statutory Rate on Changes to Pre-Tax Operating Income	744	743
53.B.	APB 28 - Ratemaking Adjustment (Federal \$177k; State \$(80k))	97	97
	Total Adjustment	841	840
	Total Adjustment to Operating Income	(2,005)	
54.	Electric Rate Base - Adjustment to Working Capital:		
	Total Operating Expenses	(387,066)	
	Less:		
	Fuel/Purchased Power/ZEC	(339,453)	
	Uncollectibles	(3,486)	
	Adjusted Operating Expenses	(44,127)	
	x 1/8	(5,516)	
	Rounding/Other	(20)	
	Adjustment to Rate Base - Cash Working Capital	(5,536)	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Fuel Expense</u>						
Production	1,192	(1,192)	0	0	0	0
Gas Turbine	1,192	(1,192)	0	0	0	0
<u>Purchased Power</u>						
Production	338,261	(338,261)	0	0	0	0
<u>VDER - Non-Fuel Costs (MTC & DRV)</u>						
Production	3,904	(3,904)	0	0	0	0
<u>Clean Energy Fund</u>						
Customer Services	28,590	(28,590)	0	0	0	0
<u>Non-Wires Alternative</u>						
Customer Services	2,672	(2,672)	0	0	0	0
<u>Dynamic Load Management</u>						
Customer Services	72	(72)	0	0	0	0
<u>Internal Labor</u>						
Production - Hydro, Gas Turbine & Other	3,525	(13)	3,512	3,899	4,373	4,542
Transmission	4,962	(18)	4,944	5,489	6,157	6,393
Distribution	27,817	(97)	27,720	30,772	34,516	35,843
Customer Accounts	7,835	(27)	7,808	8,668	9,722	10,096
Customer Services	763	(2)	761	844	947	984
Administrative & General	29,934	(104)	29,830	33,116	37,144	38,572
Total	74,836	(261)	74,575	82,788	92,859	96,430
<u>Executive Incentive Compensation</u>						
Administrative & General	1,334	(499)	835	863	902	922
Short-Term Incentive Compensation	1,334	(499)	835	863	902	922
<u>Management Variable Pay</u>						
Administrative & General	0	0	0	0	0	3,399
<u>Employee Benefits</u>						
Administrative & General	14,042	(744)	13,298	16,394	20,512	21,787
Medical Insurance	7,403	(744)	6,659	8,965	11,858	12,762
Group Life Insurance	145	0	145	183	209	216
Savings Incentive Plan	5,570	0	5,570	6,298	7,472	7,824
Employee Stock Purchase Plan	35	0	35	37	39	41
Other	889	0	889	911	934	944
Total	14,042	(744)	13,298	16,394	20,512	21,787
<u>Pension Plan (FAS 87)</u>						
Administrative & General	(6,632)	0	(6,632)	(6,243)	(4,786)	(7,296)
<u>Other Post Employment Benefits (OPEB - FAS 106)</u>						
Administrative & General	(6,045)	468	(5,577)	(5,047)	(4,860)	(5,804)
<u>Employee Training, Safety & Education</u>						
Production - Hydro, Gas Turbine & Other	68	0	68	99	117	162
Transmission	121	0	121	182	215	296
Distribution	211	0	211	260	291	360
Customer Accounts	30	0	30	45	54	75
Customer Services	16	0	16	42	46	53
Administrative & General	762	153	915	1,039	1,135	1,339
Total	1,208	153	1,361	1,667	1,858	2,285
Existing Training, Safety & Education Programs	1,208	153	1,361	1,395	1,430	1,445
Training Expense - Incremental Employees	0	0	0	114	323	416
New Training Programs	0	0	0	158	105	424
Total	1,208	153	1,361	1,667	1,858	2,285

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Production Maintenance</u>						
Production - Hydro, Gas Turbine & Other	138	0	138	142	145	247
Sturgeon Pool	23	0	23	24	24	25
Dashville	12	0	12	13	13	113
High Falls	53	0	53	54	55	56
Coxsackie	34	0	34	35	36	36
South Cairo	13	0	13	13	13	13
Small Tools Purchased	3	0	3	3	4	4
Total	138	0	138	142	145	247
<u>Right of Way Maintenance - Transmission</u>						
Routine ROW Maintenance	2,713	0	2,713	2,322	2,293	2,338
Danger Tree Removal	222	0	222	309	213	218
Hot Spot Trimming	149	0	149	46	190	194
ROW Edge Reclamation	1,233	0	1,233	822	918	825
Legal & Environmental	22	0	22	13	20	20
Total	4,339	0	4,339	3,512	3,634	3,595
<u>Right of Way Maintenance - Distribution</u>						
Contractor Trouble Orders	46	0	46	61	61	62
Contract Distribution - Scheduled on Road	13,566	0	13,566	14,317	13,419	13,728
Contract Distribution - Scheduled off Road	5,394	0	5,394	5,360	5,458	5,581
Contract Distribution - Danger Trees	737	0	737	834	719	735
Contract Distribution - Hazard Tree Program	2,264	0	2,264	2,492	5,001	6,054
Enhanced Trimming - Distribution	598	0	598	0	0	0
Flagging - Line Clearance	1,778	0	1,778	1,470	2,188	2,335
Total	24,383	0	24,383	24,534	26,846	28,495
<u>Stray Voltage Testing</u>						
Customer Services	597	0	597	608	634	764
<u>System Engineering & Compliance</u>						
Transmission	76	40	116	119	121	122
Distribution	90	0	90	92	95	96
Total	166	40	206	211	216	218
<u>Substation Testing & Maintenance</u>						
Transmission	399	6	405	415	425	430
Distribution	200	0	200	205	210	212
Total	599	6	605	620	635	642
<u>Transmission Repairs & Maintenance</u>						
Transmission	601	51	652	669	704	1,266
<u>Distribution Repairs & Maintenance</u>						
Distribution	4,271	0	4,271	4,377	5,497	5,951
<u>Transformer Installations & Removals</u>						
Distribution	(785)	(363)	(1,148)	(580)	(593)	(607)
Installation/Removal Work	412	0	412	422	1,082	1,202
Transformer Credits	(1,197)	(363)	(1,560)	(1,002)	(1,675)	(1,809)
Total	(785)	(363)	(1,148)	(580)	(593)	(607)
<u>Meter Installations, Removals & Maintenance</u>						
Distribution	(628)	(268)	(896)	(918)	(941)	(951)
Installation/Removal Work	42	0	42	43	44	44
Meter Credits	(670)	(268)	(938)	(961)	(985)	(995)
Total	(628)	(268)	(896)	(918)	(941)	(951)
<u>Research & Development</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	230	(11)	219	118	118	118
Distribution	14	(1)	13	431	298	432
Meter Reading	0	0	0	0	0	0
Customer Services	667	(31)	636	815	809	875
Administrative & General	1,853	(86)	1,767	1,996	2,209	2,300
Total	2,764	(129)	2,635	3,360	3,434	3,725

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Economic Development</u>						
Customer Services	706	0	706	800	800	800
<u>Informational & Institutional Advertising</u>						
Customer Services	66	0	66	68	70	71
<u>Meter Reading, Collections & Call Volume Overflow</u>						
Distribution	(11)	0	(11)	(11)	(11)	(11)
Customer Accounts	438	275	713	714	492	292
Customer Services	5,097	1,034	6,131	5,953	5,792	5,534
Total	5,524	1,309	6,833	6,656	6,273	5,815
Meter Reading	2,086	1,034	3,120	3,214	3,342	3,409
Call Volume Overflow	3,411	0	3,411	3,140	2,669	2,145
Collections	27	275	302	302	262	261
Total	5,524	1,309	6,833	6,656	6,273	5,815
<u>Bill Print</u>						
Customer Accounts	597	134	731	750	768	777
Bill Print	593	134	727	745	763	772
E-Bill	4	0	4	5	5	5
Total	597	134	731	750	768	777
<u>Postage</u>						
Customer Accounts	822	755	1,577	1,616	1,656	1,675
Customer Postage	82	0	82	84	86	87
Postage Customer Billing	740	755	1,495	1,532	1,570	1,588
Total	822	755	1,577	1,616	1,656	1,675
<u>Payment by Credit/Debit Card</u>						
Customer Accounts	1,027	19	1,046	1,179	1,276	1,276
<u>Low Income Program</u>						
Customer Services	7,777	0	7,777	14,105	19,305	17,407
Administrative & General	(634)	0	(634)	(1,696)	(5,787)	0
Total	7,143	0	7,143	12,409	13,518	17,407
Low Income Bill Discount Program	7,777	0	7,777	14,105	19,264	17,366
Waiver of Reconnection Fee	0	0	0	0	41	41
Waiver of Reconnection Fee - Deferral	41	0	41	41	21	0
Deferral - New Program	(675)	0	(675)	(1,737)	(5,808)	0
Total	7,143	0	7,143	12,409	13,518	17,407
<u>Uncollectible Accounts</u>						
Customer Accounts	7,572	(3,486)	4,086	3,730	3,730	3,730
<u>Regulatory Commission General Assessment</u>						
Administrative & General	2,656	0	2,656	2,683	2,876	3,017
<u>Environmental SIR Costs</u>						
Administrative & General	6,428	0	6,428	6,532	5,375	4,171
<u>Environmental (Non-SIR) Expense</u>						
Transmission	0	0	0	0	0	0
Distribution	139	24	163	167	172	173
Administrative & General	27	0	27	27	27	28
Total	166	24	190	194	199	201
Outside Services	0	0	0	0	0	0
Environmental Services	139	24	163	167	172	173
Environmental - Other Expenses	8	0	8	8	8	8
Regulatory Permit Fees	19	0	19	19	19	20
NY Industry Environmental Committee	0	0	0	0	0	0
Utility Solid Waste Activities Group	0	0	0	0	0	0
Total	166	24	190	194	199	201

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Information Technology Expense</u>						
Production - Hydro, Gas Turbine & Other	183	190	373	403	435	470
Transmission	236	(236)	0	0	0	0
Distribution	4	0	4	4	4	4
Customer Accounts	9,461	(503)	8,958	9,744	13,043	13,506
Administrative & General	7,380	147	7,527	7,727	1,141	1,162
Total	17,264	(402)	16,862	17,878	14,623	15,142
<u>Telephone</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	500	0	500	483	490	485
Distribution	502	0	502	484	491	487
Customer Accounts	83	0	83	85	87	88
Customer Services	0	0	0	0	0	0
Administrative & General	929	0	929	952	936	987
Total	2,014	0	2,014	2,004	2,004	2,047
Base & Toll Charges	648	0	648	664	681	688
Leased Lines	677	0	677	694	711	719
Wireless	689	0	689	706	724	732
Savings Due to Communication System Modernization	0	0	0	(60)	(72)	(92)
Total	2,014	0	2,014	2,004	2,044	2,047
<u>Rental Agreements</u>						
Transmission	1,132	(11)	1,121	1,145	1,168	1,179
Distribution	664	40	704	716	734	756
Administrative & General	426	0	426	436	448	452
Total	2,222	29	2,251	2,297	2,350	2,387
Con Ed of NY - East Fishkill Substation	783	(11)	772	791	811	820
National Grid	195	0	195	195	195	195
Con Ed of NY - Pleasant Valley Substation	140	0	140	143	147	148
Tower Rental Agreements	348	38	386	391	401	419
Other Transmission	15	0	15	198	203	205
Other Distribution	316	2	318	134	138	139
Other General Rentals	425	0	425	445	455	461
Total	2,222	29	2,251	2,297	2,350	2,387
<u>Security of Infrastructure</u>						
Administrative & General	2,385	0	2,385	3,082	3,822	3,694
<u>Maintenance of Buildings & Grounds</u>						
Transmission	5	0	5	5	6	6
Distribution	1,100	0	1,100	1,099	1,361	1,449
Administrative & General	1,130	0	1,130	1,228	1,258	1,272
Total	2,235	0	2,235	2,332	2,625	2,727
<u>Major Storm Reserve</u>						
Distribution	17,700	(13,027)	4,673	4,545	9,742	14,822
<u>Major Storm Amortization</u>						
Distribution	0	0	0	0	2,028	4,056
<u>Non-Major Storm Restoration</u>						
Distribution	4,318	2,795	7,113	7,290	7,473	7,555
<u>Materials & Supplies</u>						
Production	3	0	3	4	4	4
Transmission	144	0	144	146	149	151
Distribution	2,600	0	2,600	2,665	2,733	2,762
Customer Accounts	2	0	2	2	2	2
Customer Services	0	0	0	0	0	0
Administrative & General	75	0	75	77	79	80
Total	2,824	0	2,824	2,894	2,967	2,999

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

Expense Component & Detail	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year
	Per Books	Normalization Adjustment	As Adjusted			Twelve Months Ending June 30, 2025
<u>Stores Clearing to Expense</u>						
Production	0	0	0	0	0	0
Transmission	12	0	12	14	14	14
Distribution	221	31	252	256	262	265
Customer Accounts	0	0	0	0	0	0
Customer Services	0	0	0	0	0	0
Administrative & General	6	0	6	7	8	8
Total	239	31	270	277	284	287
<u>Transportation Depreciation</u>						
Production	28	-	28	30	32	33
Transmission	243	-	243	264	280	289
Distribution	1,859	(3)	1,856	2,015	2,135	2,208
Customer Accounts	135	-	135	146	155	160
Customer Services	178	-	178	194	205	212
Administrative & General	440	(1)	439	477	505	523
Total	2,883	(4)	2,879	3,126	3,312	3,425
<u>Transportation Fuel</u>						
Production	11	0	11	12	12	12
Transmission	98	0	98	101	103	104
Distribution	753	(1)	752	770	790	798
Customer Accounts	55	0	55	56	57	58
Customer Services	72	0	72	74	76	77
Administrative & General	178	0	178	182	187	189
Total	1,167	(1)	1,166	1,195	1,225	1,238
<u>Transportation All Other</u>						
Production	15	0	15	15	16	16
Transmission	130	0	130	133	136	138
Distribution	991	(2)	989	1,014	1,041	1,051
Customer Accounts	72	0	72	74	75	76
Customer Services	95	0	95	98	100	101
Administrative & General	235	0	235	240	246	249
Total	1,538	(2)	1,536	1,574	1,614	1,631
<u>Rate Case Expense</u>						
Administrative & General	389	(8)	381	381	478	576
Outside Legal Services	294	(8)	286	286	351	415
Return on Equity	27	0	27	27	35	43
Depreciation Study	12	0	12	12	14	18
Pension/OPEB Forecast	36	0	36	36	54	74
Other Expenses	20	0	20	20	23	26
Total	389	(8)	381	381	477	576
<u>Legal Services</u>						
Administrative & General	1,804	(224)	1,580	1,620	1,661	1,679
Thompson Hine	1,425	(313)	1,112	1,140	1,169	1,182
Rizzo & Kelley	279	0	279	286	294	297
Miscellaneous Legal Services	100	89	189	194	198	200
Total	1,804	(224)	1,580	1,620	1,661	1,679
<u>Consulting & Professional Services</u>						
Administrative & General	2,615	0	2,615	2,810	2,866	3,834
External Auditor	776	0	776	793	842	869
ICF International	381	0	381	390	400	405
Concentric Energy Advisors Inc.	752	0	752	771	790	799
Pricewaterhouse Coopers LLP	201	0	201	206	211	213
Miscellaneous Consultants	505	0	505	650	623	1,548
Total	2,615	0	2,615	2,810	2,866	3,834
<u>Miscellaneous General Expenses</u>						
Administrative & General	4,729	155	4,884	5,129	5,305	5,450
Industry Association Dues	136	(15)	121	125	128	129
PCB & Notes - Administrative Costs	221	0	221	238	263	273
Bank Fees	45	0	45	46	47	47
Revolving Credit Agreement	330	0	330	338	346	350
Other General Expenses	3,997	170	4,167	4,382	4,521	4,651
Total	4,729	155	4,884	5,129	5,305	5,450

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Injuries and Damages</u>						
Administrative & General	2,858	1,201	4,059	4,504	5,020	5,560
Worker's Compensation Insurance	242	468	710	751	809	835
Excess Liability Insurance	2,650	72	2,722	3,109	3,552	4,058
Personal and Property Damage Claims	120	410	530	544	557	564
Accident and Safety Activities	(154)	251	97	100	102	103
Total	2,858	1,201	4,059	4,504	5,020	5,560
<u>Other Operating Insurance</u>						
Administrative & General	1,022	(19)	1,003	1,048	1,168	1,246
All Risk Property Insurance	780	(21)	759	797	912	987
Brokerage Fees	119	0	119	122	125	127
Miscellaneous Other Insurance	123	2	125	129	131	132
Total	1,022	(19)	1,003	1,048	1,168	1,246
<u>Office Supplies</u>						
Administrative & General	1,139	0	1,139	1,167	1,196	1,209
<u>Management & Operational Audit Costs</u>						
Administrative & General	72	0	72	36	75	129
<u>Energy Efficiency, Consumer Product Electrification, Heat Pump Program & Electric Vehicle Program</u>						
Customer Services	13,388	(102)	13,286	12,000	16,406	23,108
Energy Efficiency	11,260	0	11,260	5,393	6,066	7,237
Heat Pump Program	2,026	0	2,026	6,607	10,340	13,996
Amortization of EE/Heat Pump Assets	0	0	0	0	0	1,875
Electric Vehicle Program	102	(102)	0			
Total	13,388	(102)	13,286	12,000	16,406	23,108
<u>Expenses Allocated to Affiliates</u>						
Administrative & General	(1)	0	(1)	(1)	(1)	(1)
<u>Miscellaneous Charges</u>						
Production	425	0	425	436	446	451
Transmission	(20)	0	(20)	(21)	(21)	(21)
Distribution	(301)	0	(301)	(308)	(316)	(319)
Customer Accounts	370	0	370	379	389	393
Customer Services	883	0	883	905	928	941
Administrative & General	(30)	(6)	(36)	(36)	(37)	(38)
Total	1,327	(6)	1,321	1,355	1,389	1,407
<u>Amortization of Unprotected Asset (TCJA)</u>						
Production	0	0	0	0	18	38
Transmission	0	0	0	0	294	587
Distribution	0	0	0	0	598	1,195
Administrative & General	0	0	0	0	89	178
Total	0	0	0	0	999	1,998
<u>Productivity Adjustment</u>						
Production	0	0	0	0	(22)	(45)
Transmission	0	0	0	0	(32)	(64)
Distribution	0	0	0	0	(178)	(358)
Customer Accounts	0	0	0	0	(51)	(101)
Customer Services	0	0	0	0	(5)	(10)
Administrative & General	0	0	0	0	(254)	(507)
Taxes Other than Income Taxes	0	0	0	0	(35)	(69)
	0	0	0	0	(577)	(1,154)
Labor	0	0	0	0	(482)	(964)
Management Variable Compensation	0	0	0	0	(17)	(34)
Fringe Benefits	0	0	0	0	(108)	(218)
Pension Plan	0	0	0	0	36	73
OPEB	0	0	0	0	29	58
Payroll Taxes	0	0	0	0	(35)	(69)
	0	0	0	0	(577)	(1,154)
<u>Amortization of Depreciation Reserve Adjustment</u>						
Administrative & General	0	0	0	0	2,412	4,824
<u>Taxes Other Than Income Taxes</u>						
Revenue Taxes	0	7,213	7,213	7,301	7,354	7,502
Property Taxes	47,082	0	47,082	50,050	48,329	45,264
Payroll Taxes	5,616	0	5,616	5,966	6,669	6,920
Other Taxes	3,058	0	3,058	3,182	3,531	3,753
Total	55,756	7,213	62,969	66,499	65,883	63,439
Grand Total	664,473	(379,853)	284,620	308,616	341,586	369,322

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS INCOME STATEMENT

- | | | |
|------------|---|---|
| Schedule A | - | Income Statements for the: |
| | | Year Ended March 31, 2023 |
| | | Year Ending December 31, 2023 |
| | | Year Ending December 31, 2024 |
| | | Twelve Months Ending June 30, 2025 |
| | | |
| Schedule B | - | Summary of Normalization Adjustments: |
| | | Effect on Operating Income, Income Taxes, and Rate Base |
| | | for the Twelve Months Ended March 31, 2023 |
| | | |
| Schedule C | - | Details of Operating Expenses by Component |

Central Hudson Gas & Electric Corporation
Gas Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

Income Statement - Summary	Twelve Months Ended March 31, 2023		Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025	
	Per Books	Normalization Adjustments	As Adjusted	Year Ending December 31, 2023	Before Rate Change	Proposed Rate Change
Total Operating Revenue	228,823	(88,977)	139,846	141,398	147,210	43,397
Operating & Maintenance Expense	143,539	(89,377)	54,162	59,758	72,575	1,419
Depreciation & Amortization	19,812	-	19,812	20,878	23,721	-
Taxes Other than Income Taxes	22,493	2,481	24,974	27,010	24,990	1,643
Federal & State Income Taxes	7,580	(567)	7,013	5,110	2,810	10,608
Operating Income - Financial	35,399	(1,514)	33,885	28,642	23,114	29,728
Ratemaking Adjustments	(843)	-	(843)	-	-	-
Operating Income - Regulatory	34,556	(1,514)	33,042	28,642	23,114	29,728
Rate Base	623,637	(8)	623,629	652,688	745,062	745,062
Regulatory Rate of Return	5.54%		5.30%	4.39%	3.10%	7.10%

Calculation of Regulatory Return on Equity:

Operating Income - Regulatory

52,842

Interest Expense - Regulatory

16,392

Income for Common Equity - Regulatory

36,450

Rate Base Supported by Equity @ 50%

372,531

Regulatory Return on Common Equity

9.80%

Central Hudson Gas & Electric Corporation
Gas Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

Operating Revenues	Twelve Months Ended March 31, 2023				Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025		
	Per Books	Normalization Adjustment		As Adjusted	Year Ending December 31, 2023	2024	Before Rate Change	Proposed Rate Change	Proposed Rates
		Ref. #	Amount						
Delivery Revenues - Before Increase	124,815	1.	(376)	124,439	126,273	138,268	139,293	41,478	180,771
RDM/MFC Revenue	694	3.	(694)	-	-	-	-	-	-
Revenue Taxes	2,667	2.	279	2,946	2,989	3,263	3,282	1,643	4,925
Subtotal - Delivery Revenues	128,176		(791)	127,385	129,262	141,531	142,575	43,121	185,696
EAM Surcharge Revenue	272	4.	(272)	-	-	-	-	-	-
RAM Surcharge Revenue	1,876	4a.	(1,876)	-	-	-	-	-	-
AMP Surcharge Revenue	347	4b.	(347)	-	-	-	-	-	-
Make Whole Provision	171	4c.	(171)	-	-	-	-	-	-
Subtotal - Surcharges	2,666		(2,666)	-	-	-	-	-	-
Commodity - Gas Supply Charge	73,143	5.	(73,143)	-	-	-	-	-	-
Resale Revenues	13,883	6.	(13,883)	-	-	-	-	-	-
Interruptible & Sales to Generators	4,169	7.	(969)	3,200	3,200	3,200	3,200	-	3,200
Danskammer Revenue	1,499			1,499	900	467	-	-	-
Deferred Revenue	7,462	8.	214	7,676	7,786	51	-	-	-
Other Operating Revenues	(2,175)	9.	2,261	86	250	1,440	1,435	276	1,711
Total Operating Revenues	228,823		(88,977)	139,846	141,398	146,689	147,210	43,397	190,607

Central Hudson Gas & Electric Corporation
Gas Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

	Twelve Months Ended March 31, 2023				Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025		
	Per Books	Normalization Adjustment		As Adjusted	Year Ending December 31, 2023	2024	Before Rate Change	Proposed Rate Change	Proposed Rates
		Ref. #	Amount						
Operating & Maintenance Expense									
Purchased Natural Gas	88,613	10.	(88,613)	0	0	0	0	0	0
RAM Collections	239	11.	(239)	0	0	0	0	0	0
Labor	22,046	12.	(82)	21,964	24,755	27,640	28,663	28,663	28,663
Executive Incentive Compensation	333	13.	(123)	210	216	225	230	230	230
Management Variable Pay	0		0	0	0	0	850	850	850
Employee Benefits	3,935	14.	(211)	3,724	4,612	5,777	6,137	6,137	6,137
Pension Plan	(1,921)	15.	6	(1,915)	(1,789)	(1,359)	(2,065)	(2,065)	(2,065)
Other Post Employee Benefits (OPEB)	(1,144)	16.	(467)	(1,611)	(1,446)	(1,378)	(1,643)	(1,643)	(1,643)
Employee Training, Safety & Education	539	17.	50	589	709	873	997	997	997
System Engineering & Compliance	54		0	54	55	81	106	106	106
T&D Repairs & Maintenance	3,186	18.	(65)	3,121	3,199	3,628	3,728	3,728	3,728
Pipeline Integrity & Inspection	1,746		0	1,746	1,851	2,278	2,912	2,912	2,912
Gas Leak Repairs - Distribution Main	814		0	814	860	813	760	760	760
Meter Installations, Removals & Maintenance	(188)	19.	(171)	(359)	(367)	(376)	(381)	(381)	(381)
Research and Development	636	20.	(1)	635	691	718	800	800	800
Economic Development	176		0	176	200	200	200	200	200
Informational & Institutional Advertising	113			113	116	119	120	120	120
Meter Reading, Collections & Call Volume Overflow	1,396	21.	327	1,723	1,669	1,571	1,457	1,457	1,457
Bill Print	149	22.	34	183	187	192	194	194	194
Postage	205	23.	189	394	404	414	419	419	419
Payment by Credit/Debit Card	260	24.	1	261	289	319	319	319	319
Low Income Program	3,104		0	3,104	3,121	4,791	4,472	830	5,302
Uncollectible Accounts	2,214	25.	(737)	1,477	1,323	1,323	1,323	0	1,323
Regulatory Commission General Assessment	754		0	754	754	808	848	848	848
Environmental SIR Costs	1,607			1,607	1,631	1,568	1,043	1,043	1,043
Environmental All Other	43	26.	6	49	50	52	52	52	52
Information Technology	4,255	27.	(106)	4,149	4,404	3,696	3,850	3,850	3,850
Telephone	488			488	485	495	495	495	495
Rental Agreements	497	28.	6	503	518	531	537	537	537
Security of Infrastructure	598		0	598	628	776	926	926	926
Maintenance of Buildings & Grounds	518		0	518	542	614	639	639	639
Material & Supplies	359	29.	165	524	539	552	558	558	558
Stores Clearing to Expense	42	30.	63	105	108	111	112	112	112
Transportation - Depreciation	954	31.	90	1,044	1,022	1,083	1,120	1,120	1,120
Transportation - Fuel	386	31.	36	422	433	444	449	449	449
Transportation - All Other	609	31.	57	666	683	700	708	708	708
Rate Case Expenses	87	32.	8	95	95	118	140	140	140
Legal Services	515	33.	(63)	452	464	476	481	481	481
Consulting & Professional Services	607		0	607	1,271	897	1,253	1,253	1,253

Central Hudson Gas & Electric Corporation
Gas Operations
Income Statement & Rate of Return for Periods Indicated
(\$000)

	Twelve Months Ended March 31, 2023				Bridge Period Projection			Rate Year - Twelve Months Ending June 30, 2025		
	Per Books	Normalization Adjustment		As Adjusted	Year Ending December 31, 2023	2024	Proposed Rate Change	Before Rate Change	Proposed Rates	
		Ref. #	Amount							
Miscellaneous General Expenses	1,191	34.	39	1,230	1,291	1,335	1,371	1,371	1,371	
Injuries and Damages	625	35.	434	1,059	1,172	1,304	1,439	1,439	1,439	
Other Operating Insurance	255	36.	(5)	250	262	292	312	312	312	
Office Supplies	289		0	289	296	304	307	307	307	
Management & Operational Audit Costs	20		0	20	13	16	32	32	32	
Energy Efficiency	1,442		0	1,442	1,533	1,230	2,000	2,000	2,000	
Expenses Allocated to Affiliates	0		0	0	0	0	0	0	0	
Miscellaneous Charges	893	37.	(5)	888	909	932	943	943	943	
Amortization of Unprotected Asset (TCIA)	0		0	0	0	188	376	376	376	
Productivity Imputation	0		0	0	0	(170)	(339)	(339)	(339)	
Recovery/Refund of Rate Change Timing	0		0	0	0	0	589	589	589	
Gas Safety Programs	0		0	0	0	0	0	0	0	
Contractor Cost Reduction	0		0	0	0	0	0	0	0	
Inflation Reduction	0		0	0	0	0	0	0	0	
Amortization of Depreciation Reserve Adjustment	0		0	0	0	0	0	0	0	
Total O&M Expense	143,539		(89,377)	54,162	59,758	67,865	72,575	72,575	73,994	
<u>Other Operating Deductions:</u>										
Variable Rate Debt Interest Overcollection	0	38.	(465)	(465)	0	0	0	0	0	
Property Taxes	20,631			20,631	22,044	24,531	19,382	19,382	19,382	
Revenue Taxes	0		2,946	2,946	2,989	3,263	3,282	3,282	3,282	
Payroll Taxes	1,584		0	1,584	1,689	1,888	1,959	1,959	1,959	
Other Taxes	278			278	288	322	367	367	367	
Depreciation	19,812		0	19,812	20,878	22,484	23,721	23,721	23,721	
Total Other Operating Deductions	42,305		2,481	44,786	47,888	52,488	48,711	48,711	50,354	
<u>Operating Income Taxes:</u>										
Federal Income Taxes	5,323		(452)	4,871	3,385	1,870	1,807	1,807	7,986	
State Income Taxes	2,257		(115)	2,142	1,725	1,191	1,004	1,004	2,622	
Total Operating Income Taxes	7,580	40.	(567)	7,013	5,110	3,061	2,810	2,810	10,608	
Total Operating Revenue Deductions	193,424		(87,463)	105,960	112,756	123,414	124,096	124,096	137,765	

Ratemaking Adjustments & Interest Expense	Twelve Months Ended March 31, 2023		Bridge Period Projection		Rate Year - Twelve Months Ending June 30, 2025			
	Per Books	Normalization Adjustments	As Adjusted	Year Ending December 31, 2023	2024	Before Rate Change	Proposed Rate Change	Proposed Rates
<u>Ratemaking Adjustments:</u>								
Capacity Release Credit	(366)		(366)					
Executive Incentive Pay	89		89					
Positive Revenue Adjustment(s)	(281)		(281)					
Negative Revenue Adjustment(s)	820		820					
Earnings Adjustment Mechanisms	(15)		(15)					
Retained Interruptible Profits	7		7					
Carrying Charges on Working Capital	(1,121)		(1,121)					
Sales for Resale	(7)		(7)					
Long Term Debt Interest Deferral (Fixed & Variable)	343		343					
CenHub Revenue Share	-		-					
Adjustment(s) to Cash Basis	(444)		(444)					
Income Taxes (APB 28)	23		23					
One-Time Billing Credits	109		109					
Total Ratemaking Adjustments	(843)	-	(843)					
<u>Long Term Debt Interest Expense:</u>								
Rate Base				652,688	709,735	745,062	-	745,062
Weighted Average Cost of Long Term Debt				2.21%	2.17%	2.19%	2.19%	2.19%
Long Term Debt Interest Expense				14,424	15,401	16,317	-	16,317
<u>Customer Deposit Interest Expense:</u>								
Rate Base				652,688	709,735	745,062	-	745,062
Weighted Average Cost of Customer Deposits				0.01%	0.01%	0.01%	0.01%	0.01%
Customer Deposit Interest Expense				65	71	75	-	75
<u>Total Interest Expense - Regulatory</u>								
	12,474	-	12,474	14,489	15,472	16,392	-	16,392

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
1.A.	Adjustment to reclassify Purchased Gas expense	(201)	53
1.B.	Remove unbilled revenues	(175)	46
1.C.	Rounding/Other	-	-
	Total Adjustment	(376)	99
2.	Adjustment to estimate revenue tax applicable to surcharge and other revenue	279	(73)
3.A.	Reclassify Offset in Other Operating Revenue - RDM/MFC	(3,133)	819
3.B.	Reclassify Offset in Other Operating Revenue - Bill Credits	2,438	(637)
3.C.	Rounding/Other	1	-
	Total Adjustment	(694)	182
4.A.	Reclassify Offset in Other Operating Revenue	(269)	70
4.B.	Adjustment to reclassify Uncollectible Expense	(3)	1
	Total Adjustment	(272)	71
4a.A.	Reclassify Offset in Other Operating Revenue	(1,620)	423
4a.B.	Adjustment to reclassify expense collected via RAM as revenue	(239)	62
4a.C.	Adjustment to reclassify Uncollectible Expense	(17)	4
	Total Adjustment	(1,876)	489
4b.A.	Reclassify Offset in Other Operating Revenue	(344)	90
4b.B.	Adjustment to reclassify Uncollectible Expense	(3)	1
	Total Adjustment	(347)	91
4c.A.	Reclassify Offset in Other Operating Revenue	(170)	44
4c.B.	Adjustment to reclassify Uncollectible Expense	(1)	-
	Total Adjustment	(171)	44
5.A.	Adjustment to reclassify Purchased Gas expense	(73,963)	19,330
5.B.	Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(1,187)	310
5.C.	Adjustment to reclassify Uncollectible Expense	(601)	157
5.D.	Adjustment to reclassify offset of AMA Refund from Other Operating Revenue	3,155	(825)
5.E.	Adjustment to remove Balancing Service Charge	(381)	100
5.F.	Adjustment to offset Millennium Fund expenditures (R&D)	(215)	56
5.G.	Other/Rounding	49	(13)
	Total Adjustment	(73,143)	19,115
6.A.	Adjustment to reclassify Purchased Gas expense	(13,494)	3,527
6.B.	Adjustment to reclassify Sale for Resale Pass back to Customers as GSC Revenues	(55)	14
6.C.	Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(330)	86
6.D.	Adjustment to remove Shareholder Retention of Sale for Resale Profit	(9)	2
6.E.	Other/Rounding	5	(1)
	Total Adjustment	(13,883)	3,628
7.A.	Adjustment to reclassify Purchased Gas expense	(955)	250
7.B.	Adjustment to exclude Shareholder Retention of Interruptible Profits	(9)	2
7.C.	Other/Rounding	(5)	1
	Total Adjustment	(969)	253
8.	Adjustment to reclassify Deferred R&D revenues as expense	214	(56)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
9.A.	Adjustment to reclassify to GSC surcharge revenue	(3,155)	825
9.B.	Adjustment to remove AMA retained profit	(495)	129
9.C.	Normalize non-recurring, one-time credits/fees	146	(38)
9.D.	Reclassify AMP offset to surcharge revenue	344	(90)
9.E.	Reclassify RAM offset to surcharge revenue	1,620	(423)
9.F.	Reclassify EAM offset to surcharge revenue	269	(70)
9.G.	Reclassify RDM/MFC offset to surcharge revenue	3,133	(819)
9.H.	Reclassify Bill Credit offset to surcharge revenue	(2,438)	637
9.I.	Reclassify Make Whole offset to surcharge revenue	170	(44)
9.J.	Reclassify Revenue Tax Offset to Other Deducts	2,667	(697)
9.K.	Other/Rounding	-	-
	Total Adjustment	2,261	(590)
10.A.	Adjustment to reclassify to GSC Revenues	73,963	(19,330)
10.B.	Adjustment to reclassify to Interruptible Revenues	955	(250)
10.C.	Adjustment to reclassify to Resale Revenues	13,494	(3,527)
10.D.	Adjustment to reclassify to Delivery Revenues/Other	201	(53)
	Total Adjustment	88,613	(23,160)
11.	Adjustment to reclassify expense as RAM Surcharge Revenues	239	(62)
12.A.	Adjustment to Balance for Lost Time	83	(22)
12.B.	Rounding/Other	(1)	-
	Total Adjustment	82	(22)
13.A.	Adjustment to remove Executive Long-Term Incentive Pay	120	(31)
13.B.	Remove HY effects of accrual accounting	(2)	1
13.C.	Normalize to reflect current plan structure and recovery consistent with prior methodology	5	(1)
	Total Adjustment	123	(31)
14.	Net adjustments to various premiums and charges related to the medical plan	211	(55)
15.	Rounding/Other	(6)	2
16.A.	Adjustment to Correct entry in Dec 2022 - Misallocation of Electric vs Gas	466	(122)
16.B.	Rounding/Other	1	-
	Total Adjustment	467	(122)
17.	Normalization to reflect average cost for industry meeting expense	(50)	13
18.	Adjustment to eliminate timing difference resulting from dockside inventory	65	(17)
19.	Normalize to planned purchase of 3,000 meters at a credit of \$234 per meter.	171	(45)
20.A.	Adjustment to remove Millennium Fund expenditures, net of deferral, collected via GSC	215	(56)
20.B.	Adjustment to reclassify Deferred R&D revenues as expense	(214)	56
	Total Adjustment	1	-
21A.	Update to latest know compliment of contracted meter readers & new contract rates	(258)	67
21.B.	Adjust HY expense related to collection activity to pre-COVID levels	(69)	18
	Total Adjustment	(327)	85
22.A.	Normalize March 2023 monthly activity to average level	(11)	3
22.B.	Adjust HY expense related to collection activity to pre-COVID levels	(23)	6
	Total Adjustment	(34)	9

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
23.	Adjustment to reflect increased volume due to collection activities	(189)	49
24.	Rounding/Other - Offset in Delivery Revenue	(1)	-
25.A.	Adjustment to reclassify Uncollectibles collected via GSC	601	(157)
25.B.	Adjustment to reclassify Uncollectible Expense collected via AMP	3	(1)
25.C.	Adjustment to reclassify Uncollectible Expense collected via RAM	17	(4)
25.D.	Adjustment to reclassify Uncollectible Expense collected via EAM	3	(1)
25.E.	Adjustment to reclassify Uncollectible Expense collected via Make Whole	1	-
25.F.	Adjustment for a portion of deferred expense assumed to be associated with surcharge revenue	112	(29)
	Total Adjustment	737	(192)
26.	Normalize for incremental work activity	(6)	2
27.A.	Adjust to reflect 12 months @ latest known monthly expense - various IT packages	49	(13)
27.B.	Annualize capital allocation	57	(15)
	Total Adjustment	106	(28)
28.A.	Adjustment to reflect 12 months of rental expense at current rate	(3)	1
28.B.	Adjust to reflect latest know Tower Rentals	(4)	1
28.C.	Rounding	1	-
	Total Adjustment	(6)	2
29.	Normalization to reflect average spend	(165)	43
30.A.	Normalization for non-recurring expense	(4)	1
30.B.	Normalization to align with M&S adjustment	(59)	15
	Total Adjustment	(63)	16
31.	Adjustment to reflect historical average clearing allocation	(183)	48
32.	Rounding/Other	(8)	2
33.	Remove incremental legal expense associated with SAP CIS Investigation	63	(16)
34.A.	Normalize for adjustment to prior period expense	(29)	8
34.B.	Adjustment to normalize for a full complement of Board of Directors at current fee structure	(3)	1
34.C.	Normalization for annual expense recorded after the conclusion of the HY	(11)	3
34.D.	Adjust to reflect 12 months of expense for latest known dues	4	(1)
	Total Adjustment	(39)	11
35.A.	Normalize claims paid to reflect three year average - Worker's Comp and I&D	(145)	38
35.B.	Normalize HY to reflect latest known policy amount	13	(3)
35.C.	Normalization of Excess Liability to reflect latest know policy amount & expense	(18)	5
35.D.	Normalize Misc Damage Claims to reflect three year average	(301)	79
35.E.	Normalize Misc Accident Expense to reflect three year average	17	(4)
	Total Adjustment	(434)	115
36.	Adjust to reflect 12 months of expense @ latest known policy premiums	5	(1)
37.	Adjustment to remove COVID-19 Expenses	5	(1)
38.	Reclassify expense from non-operating to operating for ratemaking purposes	465	(122)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2023

		Effect on Operating Income	Income Tax Effect @ 26.135%
39.A.	Adjustment to reclassify Revenue Taxes from Other Operating Revenues to Expense	(2,667)	697
39.B.	Adjustment to remove estimated revenue tax applicable to surcharge and other revenue	(279)	73
	Total Adjustment	(2,946)	770
	Subtotal	(2,081)	544
	Rounding to Balance to Tax Impact per Exhibit RRP-1	-	-
40.A.	Federal & State Income Tax Adjustment - Statutory Rate on Changes to Pre-Tax Operating Income	544	544
40.B.	APB 28 - Ratemaking Adjustment (Federal \$43k; State (\$20k))	23	23
	Total Adjustment	567	567
	Total Adjustment to Operating Income	(1,514)	
41.	Electric Rate Base - Adjustment to Working Capital:		
	Total Operating Expenses	(89,377)	
	Less:		
	Purchased Gas	(88,613)	
	Uncollectibles	(737)	
	Adjusted Operating Expenses	(27)	
		x 1/8	
		(3)	
	Rounding/Other	(5)	
	Adjustment to Rate Base - Cash Working Capital	(8)	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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Expense Component & Detail	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year
	Per Books	Normalization Adjustment	As Adjusted			Twelve Months Ending June 30, 2025
<u>Purchased Natural Gas</u>						
Production	88,613	(88,613)	0	0	0	0
<u>RAM Collections</u>						
Administrative & General	239	(239)	0	0	0	0
<u>Internal Labor</u>						
Production - Hydro, Gas Turbine & Other	274	(1)	273	308	344	356
Transmission	1,316	(5)	1,311	1,478	1,650	1,711
Distribution	9,777	(37)	9,740	10,978	12,258	12,711
Customer Accounts	1,780	(6)	1,774	1,999	2,232	2,315
Customer Services	424	(2)	422	476	531	551
Administrative & General	8,475	(31)	8,444	9,516	10,625	11,019
Total	22,046	(82)	21,964	24,755	27,640	28,663
<u>Executive Incentive Compensation</u>						
Administrative & General	333	(123)	210	216	225	230
Short-Term Incentive Compensation	333	(123)	210	216	225	230
<u>Management Vairable Pay</u>						
Administrative & General	0	0	0	0	0	850
<u>Employee Benefits</u>						
Administrative & General	3,935	(211)	3,724	4,612	5,777	6,137
Medical Insurance	2,088	(211)	1,877	2,537	59	61
Group Life Insurance	41	0	41	52	3,356	3,612
Savings Incentive Plan	1,572	0	1,572	1,783	2,115	2,214
Employee Stock Purchase Plan	10	0	10	10	11	12
Other	224	0	224	230	236	238
Total	3,935	(211)	3,724	4,612	5,777	6,137
<u>Pension Plan (FAS 87)</u>						
Administrative & General	(1,921)	6	(1,915)	(1,789)	(1,359)	(2,065)
<u>Other Post Employment Benefits (OPEB - FAS 106)</u>						
Administrative & General	(1,144)	(467)	(1,611)	(1,446)	(1,378)	(1,643)
<u>Employee Training, Safety & Education</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	13	0	13	17	23	28
Distribution	311	0	311	395	510	599
Customer Accounts	6	0	6	8	12	14
Customer Services	16	0	16	23	31	36
Administrative & General	193	50	243	266	297	320
Total	539	50	589	709	873	997
Existing Training, Safety & Education Programs	539	50	589	604	619	626
Training Expense - Incremental Employees	0	0	0	41	118	151
New Training Programs	0	0	0	64	136	220
Total	539	50	589	709	873	997
<u>System Engineering & Compliance</u>						
Distribution	54	0	54	55	81	106
<u>Transmission & Distribution Repairs & Maintenance</u>						
Transmission	587	0	587	601	965	961
Distribution	2,599	(65)	2,534	2,598	2,663	2,767
Total	3,186	(65)	3,121	3,199	3,628	3,728
<u>Pipeline Integrity & Inspection</u>						
Transmission	676	0	676	754	1,154	1,776
Distribution	1,070	0	1,070	1,097	1,124	1,137
Total	1,746	0	1,746	1,851	2,278	2,913

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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Expense Component & Detail	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year
	Per Books	Normalization Adjustment	As Adjusted			Twelve Months Ending June 30, 2025
<u>Gas Leak Repair - Distribution Main</u>						
Distribution	814	0	814	860	813	760
<u>Meter Installations, Removals & Maintenance</u>						
Distribution	(188)	(171)	(359)	(367)	(376)	(381)
Installation/Removal Work	343	0	343	353	361	365
Transformer Credits	(531)	(171)	(702)	(720)	(737)	(746)
Total	(188)	(171)	(359)	(367)	(376)	(381)
<u>Research & Development</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	52	0	52	75	94	113
Distribution	8	0	8	100	125	150
Meter Reading	0	0	0	0	0	0
Customer Services	147	0	147	305	247	269
Administrative & General	429	(1)	428	211	252	268
Total	636	(1)	635	691	718	800
<u>Economic Development</u>						
Customer Services	176	0	176	200	200	200
<u>Informational & Institutional Advertising</u>						
Customer Services	113	0	113	116	119	120
<u>Meter Reading & Collections</u>						
Customer Accounts	122	69	191	179	123	73
Customer Services	1,274	258	1,532	1,490	1,448	1,384
Total	1,396	327	1,723	1,669	1,571	1,457
Meter Reading	521	258	779	803	836	852
Call Volume Overflow	865	0	865	785	667	536
Collections	10	69	79	81	68	69
Total	1,396	327	1,723	1,669	1,571	1,457
<u>Bill Print</u>						
Customer Accounts	149	34	183	187	192	194
Bill Print	148	34	182	186	191	193
E-Bill	1	0	1	1	1	1
Total	149	34	183	187	192	194
<u>Postage</u>						
Customer Accounts	205	189	394	404	414	419
Customer Postage	20	0	20	21	22	22
Postage Customer Billing	185	189	374	383	392	397
Total	205	189	394	404	414	419
<u>Payment by Credit/Debit Card</u>						
Customer Accounts	260	1	261	289	319	319
<u>Low Income Program</u>						
Customer Services						
Administrative & General	3,234	0	3,234	4,053	5,631	4,472
Total	(130)	0	(130)	(932)	(840)	0
	3,104	0	3,104	3,121	4,791	4,472
Low Income Bill Discount Program	3,234	0	7,777	4,053	5,621	4,462
Waiver of Reconnection Fee	0	0	0	0	10	10
Waiver of Reconnection Fee - Deferral	10	0	10	10	7	0
Deferral - New Program	(140)	0	(675)	(942)	(847)	0
Total	3,104	0	7,102	3,121	4,791	4,472
<u>Uncollectible Accounts</u>						
Customer Accounts	2,214	(737)	1,477	1,323	1,323	1,323

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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	Year Ended March 31, 2023					Rate Year
Expense Component & Detail	Per Books	Normalization Adjustment	As Adjusted	Year Ending December 31, 2023	Year Ending December 31, 2024	Twelve Months Ending June 30, 2025
<u>Regulatory Commission General Assessment</u>						
Administrative & General	754	0	754	754	808	848
<u>Environmental SIR Costs</u>						
Administrative & General	1,607	0	1,607	1,631	1,568	1,043
<u>Environmental (Non-SIR) Expense</u>						
Transmission	0	0	0	0	0	0
Distribution	37	6	43	45	46	46
Administrative & General	6	0	6	5	6	6
Total	43	6	49	50	52	52
Outside Services	0	0	0	0	0	0
Environmental Services	37	6	43	45	46	46
Environmental - Other Expenses	2	0	2	1	2	2
Regulatory Permit Fees	4	0	4	4	4	4
NY Industry Environmental Committee	0	0	0	0	0	0
Utility Solid Waste Activities Group	0	0	0	0	0	0
Total	43	6	49	50	52	52
<u>Information Technology Expense</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	0	0	0	0	0	0
Distribution	87	6	93	100	108	117
Customer Accounts	2,355	(145)	2,210	2,409	3,306	3,444
Administrative & General	1,813	33	1,846	1,895	282	289
Total	4,255	(106)	4,149	4,404	3,696	3,850
<u>Telephone</u>						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	48	0	48	47	47	47
Distribution	213	0	213	206	209	207
Customer Accounts	0	0	0	0	0	0
Customer Services	0	0	0	0	0	0
Administrative & General	227	0	227	232	239	241
Total	488	0	488	485	495	495
Base & Toll Charges	58	0	58	60	61	62
Leased Lines	218	0	218	223	229	231
Wireless	212	0	212	217	223	225
Savings Due to Communication System Modernization	0	0	0	(15)	(18)	(23)
Total	488	0	488	485	495	495
<u>Rental Agreements</u>						
Transmission	232	0	232	238	243	246
Distribution	159	6	165	171	176	178
Administrative & General	106	0	106	109	112	113
Total	497	6	503	518	531	537
West Point - Highland Falls	168	0	168	172	176	178
Tower Rental Agreements	87	6	93	98	100	101
Other Transmission	64	0	64	66	67	68
Other Distribution	72	0	72	73	76	77
Other General Rentals	106	0	106	109	112	113
Total	497	6	503	518	531	537
<u>Security of Infrastructure</u>						
Administrative & General	598	0	598	628	776	926
<u>Maintenance of Buildings & Grounds</u>						
Transmission	0	0	0	0	0	0
Distribution	133	0	133	137	140	142
Administrative & General	385	0	385	405	474	497
Total	518	0	518	542	614	639

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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Expense Component & Detail	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year
	Per Books	Normalization Adjustment	As Adjusted			Twelve Months Ending June 30, 2025
<u>Materials & Supplies</u>						
Production	0	0	0	0	0	0
Transmission	10	5	15	15	16	16
Distribution	337	155	492	505	517	523
Customer Accounts	1	0	1	1	1	1
Customer Services	0	0	0	1	1	1
Administrative & General	11	5	16	17	17	17
Total	359	165	524	539	552	558
<u>Stores Clearing to Expense</u>						
Production	0	0	0	0	0	0
Transmission	1	0	1	3	3	3
Distribution	40	63	103	102	105	106
Customer Accounts	0	0	0	0	0	0
Customer Services	0	0	0	0	0	0
Administrative & General	1	0	1	3	3	3
Total	42	63	105	108	111	112
<u>Transportation Depreciation</u>						
Production	1	0	1	1	1	1
Transmission	16	1	17	17	18	18
Distribution	769	73	842	824	873	903
Customer Accounts	32	3	35	35	37	38
Customer Services	56	5	61	60	64	66
Administrative & General	80	8	88	85	90	93
Total	954	90	1,044	1,022	1,083	1,119
<u>Transportation Fuel</u>						
Production	0	0	0	0	0	0
Transmission	6	1	7	7	7	7
Distribution	312	30	342	349	359	363
Customer Accounts	13	1	14	15	15	15
Customer Services	23	2	25	26	26	27
Administrative & General	32	2	34	36	37	37
Total	386	36	422	433	444	449
<u>Transportation All Other</u>						
Production	1	0	1	1	1	1
Transmission	10	1	11	11	12	12
Distribution	491	46	537	551	564	571
Customer Accounts	21	2	23	23	24	24
Customer Services	36	3	39	40	41	42
Administrative & General	51	5	56	57	58	59
Total	610	57	667	683	700	709
<u>Rate Case Expense</u>						
Administrative & General	87	8	95	95	118	140
Outside Legal Services	63	8	71	71	87	104
Return on Equity	7	0	7	7	9	11
Depreciation Study	3	0	3	3	4	4
Pension/OPEB Forecast	9	0	9	9	14	18
Other Expenses	5	0	5	5	4	3
Total	87	8	95	95	118	140
<u>Legal Services</u>						
Administrative & General	515	(63)	452	464	476	481
Thompson Hine	355	(63)	292	299	307	310
Rizzo & Kelley	103	0	103	405	108	109
Cook Netter Cloonan Kurtz & Murphy	13	0	13	14	14	14
Miscellaneous Legal Services < \$15k	44	0	44	(254)	47	48
Total	515	(63)	452	464	476	481

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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Expense Component & Detail	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year
	Per Books	Normalization Adjustment	As Adjusted			Twelve Months Ending June 30, 2025
<u>Consulting & Professional Services</u>						
Administrative & General	607	0	607	1,271	897	1,253
External Auditor	194	0	194	198	211	217
Concentric Energy Advisors Inc.	247	0	247	253	260	262
Pricewaterhouse Coopers LLP	50	0	50	52	53	53
Gartner Inc	29	0	29	30	30	31
Protiviti Inc	26	0	26	27	28	28
Partners in Safety	20	0	20	21	21	21
Miscellaneous Consultants	41	0	41	690	294	641
Total	607	0	607	1,271	897	1,253
<u>Miscellaneous General Expenses</u>						
Administrative & General	1,191	39	1,230	1,291	1,335	1,371
Industry Association Dues	40	(4)	36	37	38	39
PCB & Notes - Administrative Costs	57	0	57	59	66	68
Bank Fees	11	0	11	11	12	12
Revolving Credit Agreement	82	0	82	85	87	88
Other General Expenses	1,001	43	1,044	1,099	1,132	1,164
Total	1,191	39	1,230	1,291	1,335	1,371
<u>Injuries and Damages</u>						
Administrative & General	625	434	1,059	1,172	1,304	1,439
Worker's Compensation Insurance	69	133	202	213	229	236
Excess Liability Insurance	662	18	680	777	888	1,014
Personal and Property Damage Claims	(169)	301	132	136	140	141
Accident and Safety Activities	63	(18)	45	46	47	48
Total	625	434	1,059	1,172	1,304	1,439
<u>Other Operating Insurance</u>						
Administrative & General	255	(5)	250	262	292	312
Directors & Officers Liability Insurance	7	0	7	8	8	8
All Risk Property Insurance	194	(5)	189	199	228	248
Brokerage Fees	30	0	30	31	31	32
Miscellaneous Other Insurance	24	0	24	24	25	24
Total	255	(5)	250	262	292	312
<u>Office Supplies</u>						
Administrative & General	289	0	289	296	304	307
<u>Management & Operational Audit Costs</u>						
Administrative & General	20	0	20	13	16	32
<u>Energy Efficiency</u>						
Customer Services	1,442	0	1,442	1,533	1,230	2,000
<u>Expenses Allocated to Affiliates</u>						
Administrative & General	0	0	0	0	0	0
<u>Miscellaneous Charges</u>						
Production	0	0	0	0	0	0
Transmission	5	0	5	5	5	5
Distribution	178	0	178	183	187	190
Customer Accounts	92	0	92	94	97	97
Customer Services	622	0	622	636	652	660
Administrative & General	(4)	(5)	(9)	(9)	(9)	(9)
Total	893	(5)	888	909	932	943
<u>Amortization of Unprotected Asset (TCJA)</u>						
Production	0	0	0	0	0	0
Transmission	0	0	0	0	14	28
Distribution	0	0	0	0	163	327
Administrative & General	0	0	0	0	11	21
Total	0	0	0	0	188	376

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS OPERATING EXPENSES
DETAILS BY COMPONENT
(\$000)

EXHIBIT (RRP-3)
Schedule C
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	Year Ended March 31, 2023					Rate Year
				Year Ending	Year Ending	Twelve Months
Expense Component & Detail	Per Books	Normalization	As Adjusted	December 31,	December 31,	Ending
		Adjustment		2023	2024	June 30, 2025
<u>Productivity Adjustment</u>						
Production	0	0	0	0	(2)	(4)
Transmission	0	0	0	0	(9)	(17)
Distribution	0	0	0	0	(63)	(127)
Customer Accounts	0	0	0	0	(12)	(23)
Customer Services	0	0	0	0	(3)	(6)
Administrative & General	0	0	0	0	(70)	(142)
Taxes Other than Income Taxes	0	0	0	0	(10)	(20)
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(170)</u>	<u>(339)</u>
Labor	0	0	0	0	(143)	(287)
Management Variable Pay	0	0		0	(4)	(9)
Fringe Benefits	0	0	0	0	(31)	(61)
Pension Plan	0	0	0	0	10	21
OPEB	0	0	0	0	8	16
Payroll Taxes	0	0	0	0	(10)	(20)
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(170)</u>	<u>(339)</u>
<u>Amortization of Depreciation Reserve Adjustment</u>						
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,663</u>	<u>3,325</u>
<u>Variable Rate Debt Interest Overcollection</u>						
Administrative & General	<u>0</u>	<u>(465)</u>	<u>(465)</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>Taxes Other Than Income Taxes</u>						
Revenue Taxes	0	2,946	2,946	2,989	3,263	3,282
Property Taxes	20,631	0	20,631	22,044	24,531	19,382
Payroll Taxes	1,584	0	1,584	1,689	1,888	1,959
Other Taxes	278	0	278	288	322	367
Total	<u>22,493</u>	<u>2,946</u>	<u>25,439</u>	<u>27,010</u>	<u>30,004</u>	<u>24,990</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR

Year Ended March 31, 2023

Year Ending December 31, 2023

Year Ending December 31, 2024

Rate Year - Twelve Months Ending June 30, 2025

Schedule A - Electric Expense

Schedule B - Gas Expense

Schedule C - Details by Employee Classification

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR
ELECTRIC EXPENSE
(\$000)

Item	Year Ended March 31, 2023		Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year Twelve Months Ending June 30, 2025
	Per Books	Normalization Adjustment	As Adjusted		
Amount from Allocation - Schedule C	\$ 76,925	\$ (289)	\$ 76,636	\$ 96,325	\$ 99,928
Less: Labor Included in Other Components:					
Research & Development	\$ 137	n/a	\$ 137	\$ 148	\$ 152
Storm Expense	\$ 3,172	n/a	\$ 3,172	\$ 4,895	\$ 4,949
Meter Installations (Credit)	\$ (670)	n/a	\$ (670)	\$ (985)	\$ (996)
Transformer Installations (Credit)	\$ (578)	n/a	\$ (578)	\$ (592)	\$ (607)
Total	\$ 74,864	\$ (289)	\$ 74,575	\$ 92,859	\$ 96,430

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR

GAS EXPENSE
(\$000)

Item	Year Ended March 31, 2023		Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year Twelve Months Ending June 30, 2025
	Per Books	Normalization Adjustment			
		As Adjusted			
Amount from Allocation - Schedule C	\$ 21,762	\$ (82)	\$ 21,680	\$ 24,391	\$ 27,267
					\$ 28,286
Less: Labor Included in Other Components:					
Research & Development	\$ 30	n/a	\$ 30	\$ 31	\$ 33
Meter Installations (Credit)	\$ (314)	n/a	\$ (314)	\$ (395)	\$ (410)
Total	\$ 22,046	\$ (82)	\$ 21,964	\$ 24,755	\$ 27,640
					\$ 28,663

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

TOTAL DIRECT LABOR

DETAILS BY COMPONENT

(\$000)

Item	Year Ended March 31, 2023			Year Ending December 31, 2023	Year Ending December 31, 2024	Rate Year Twelve Months Ending June 30, 2025
	Per Books	Normalization Adjustment	As Adjusted			
Labor by Classification:						
Union (Locals)	\$ 73,935	\$ (278)	\$ 73,657	\$ 75,379	\$ 77,137	\$ 78,095
Union (TDSO)	\$ 3,422	\$ (13)	\$ 3,409	\$ 4,211	\$ 4,380	\$ 4,478
Foremen	\$ 7,688	\$ (29)	\$ 7,659	\$ 8,503	\$ 8,822	\$ 9,019
Management (Non Executive)	\$ 56,565	\$ (213)	\$ 56,352	\$ 61,725	\$ 64,040	\$ 65,470
Officers	\$ 3,684	\$ (14)	\$ 3,670	\$ 3,240	\$ 3,386	\$ 3,462
Subtotal	\$ 145,294	\$ (547)	\$ 144,747	\$ 153,058	\$ 157,764	\$ 160,524
Plus: Incremental Employees	\$ -	\$ -	\$ -	\$ 6,002	\$ 20,083	\$ 23,981
Subtotal	\$ 145,294	\$ (547)	\$ 144,747	\$ 159,060	\$ 177,847	\$ 184,505
Temporary Employees	\$ 305	n/a	\$ 305	\$ 357	\$ 367	\$ 375
Total Labor	\$ 145,599	\$ (547)	\$ 145,052	\$ 159,417	\$ 178,215	\$ 184,880
Allocation of Total Labor (%):						
Electric Expense	52.83%	52.83%	52.83%	54.05%	54.05%	54.05%
Gas Expense	14.95%	14.95%	14.95%	15.30%	15.30%	15.30%
Construction	32.18%	32.18%	32.18%	30.62%	30.62%	30.62%
Allocation to Affiliates	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Disability Benefits	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%
Income Deductions	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocation of Total Labor (\$):						
Electric Expense	\$ 76,925	\$ (289)	\$ 76,636	\$ 86,165	\$ 96,325	\$ 99,928
Gas Expense	\$ 21,762	\$ (82)	\$ 21,680	\$ 24,391	\$ 27,267	\$ 28,286
Construction	\$ 46,853	\$ (176)	\$ 46,677	\$ 48,813	\$ 54,569	\$ 56,611
Allocation to Affiliates	\$ 15	\$ -	\$ 15	\$ 16	\$ 18	\$ 18
Disability Benefits	\$ 44	\$ -	\$ 44	\$ 32	\$ 36	\$ 37
Income Deductions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 145,599	\$ (547)	\$ 145,052	\$ 159,417	\$ 178,215	\$ 184,880
	\$ -	\$ -	\$ -	\$ (0)	\$ (0)	\$ 0

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

MANAGEMENT AUDIT COST ESTIMATES

Central Hudson Gas & Electric Corporation
Management Audit Cost Estimates

Rec. No.	Area	Recommendation	As of 5/22/2023	
			Labor	Non-Labor
2.1	Governance & Management	Central Hudson should update its AML benefit cost analysis (BCA), taking into account the future conditions that will exist when AML is implemented. It should provide this analysis to New York State Department of Public Service (NYSDPS) Staff in order to support an orderly implementation of AML when technical requirements permit and when the Commission approves this project.	TBD	\$250K
2.2	Governance & Management	Central Hudson should enhance its strategic initiatives to reflect the commitments to the CLCPA and, more broadly, its environment, social, and governance (ESG) plans. Corporate Objective and Team Goals should be updated to better integrate climate commitments into its performance management process.	-	-
2.3	Governance & Management	Central Hudson's organizational structure should be revisited, and the number of senior level leadership positions expanded to provide appropriate executive oversight to significant corporate functional areas.	-	-
2.4	Governance & Management	Central Hudson should enhance its ERM reports to provide mitigation activities for each of its top risks. Management should employ bow-tie diagrams to associate root cause, risk impact, and mitigation.	0.5 FTE - \$106K annually for FTE	TBD
2.5	Governance & Management	Central Hudson should perform a formal assessment of its ERM program using a recognized maturity model, such as those provided by COSO, the Risk and Insurance Management Society (RIMS), and the OECD. The assessment should include action plans to enhance the Company's ERM procedures and be shared with executive management and the Audit and Risk Committee of the board.	0.5 FTE - \$106K annually for FTE	TBD
2.6	Governance & Management	Strategic initiatives should be documented in a manner that is specific, measurable, and achievable. Performance targets should be developed for each initiative and integrated into Central Hudson's Team Goals.	-	TBD
2.7	Governance & Management	Management should set Team Goal targets to require continuous improvement in all measurements of Company performance.	TBD	TBD
2.8	Governance & Management	Central Hudson should prepare formal performance assessments using industry benchmarking data provided by national organizations (i.e., Edison Electric Institute (EEI), American Gas Association (AGA), and Electric Power Research Institute (EPRI)). Improvement plans should be developed for low-performing areas and, where applicable, related financial investments should be presented to regulators for funding approval.	TBD	TBD
3.1	Budgeting & Finance	As justification for its decision to issue fixed- vs. hedged variable-rate debt, management should develop projections of total debt costs under both scenarios and explain in writing, if applicable, why the projected least cost alternative was not selected. On a prospective basis, data should be tracked to evaluate the reasonableness of assumptions used in these projections.	-	-
3.2	Budgeting & Finance	Central Hudson should begin to track and report capital projects with actual current-year spending that exceeds budgeted current-year spending by \$100,000 and 10%. In addition, the Company should expand its KPI that monitors the timeliness of project in-service dates to include all projects that are categorized as Non-Discretionary. Detailed variance explanations should be provided for all projects that are disclosed in these KPIs.	1 FTE - \$109K annually	TBD
4.1	Info Systems	To support more accurate IT budget development, bottom-up forecasting should be used instead of top-to-bottom.	4 FTE - \$428K annually	TBD
4.2	Info Systems	To support greater leadership oversight of IT asset management, metrics and a scorecard should be developed to monitor the health of IT assets.	\$	\$
4.3	Info Systems	The IT group should conduct expanded user surveys of internal employees and workshops to support increased customer insights and asset management decisions.	\$	TBD - vendor to deliver dashboard
4.4	Info Systems	Implement a PPM tool for IT programs and projects (related to recommendation 7.2).	1 FTE - \$121K annually	\$1.019M one-time & \$271K annually
4.5	Info Systems	A PMO should be in place for all major IT programs, and all other IT projects should have a project manager.	2023: 2 FTE - \$300K; 2024: additional 3 FTE - \$450K (total of \$750K)	2023: saving of \$780K with transition from contractors to FTEs
4.6	Info Systems	Implement a Standardized Business Process Mapping and Improvement Capability.	3 FTEs added from 2024 to 2026 at average of \$120.8K per FTE	-
4.7	Info Systems	The Change Request Process should include more robust analysis of alternatives to help mitigate or eliminate the impact of the requested change.	\$	\$
5.1	Electric Operations	The development of high skill roles in engineering should follow a consistent and structured development plan that provides goals and expected outcomes.	\$	\$
5.2	Electric Operations	Drive additional refinements to the Electric Forecasts by synchronizing bottom-up and top down forecasts and the development of fleet EV locationally specific forecasts.	\$	2023: \$115K; \$12K annually thereafter
5.3	Electric Operations	The Company should regularly audit DER data and performance specifications. The Company should also track DER outages caused by the Company to better understand approaches that can mitigate the cause of these outages.	\$	\$
5.4	Electric Operations	A PMO and robust reporting should be in place for the Grid Modernization Program.	\$	\$
5.5	Electric Operations	The VDER billing and credit process would benefit from clearly defined process maps and procedures documentation to support consistency and effective process management.	\$	\$

Central Hudson Gas & Electric Corporation
Management Audit Cost Estimates

Rec. No.	Area	Recommendation	As of 5/22/2023		
			Labor	Incremental	Non-Labor
6.1	Gas Operations	Basic criteria/policy for the scheduling of leak repairs identified in Response to IR-256, should be included in the O&M 300 procedure. o Leaks with two previous repairs are not scheduled for a third repair but are rolled into a smaller main replacement project and are monitored until replacement is completed. o Rather than attempt to repair a leak on a main in poor condition, the leak will be rolled into a smaller main replacement project and monitored until replacement is completed.	\$ -	\$ -	-
6.2	Gas Operations	Establish repair timeline goals for Type 3 gas leaks.	TBD		TBD
6.3	Gas Operations	When the existing contract, entitled Standard Specifications for Vendors Performing Code Rule 753 Functions Develop, with Protek Locating is rebid, a section should be added encouraging adoption of evolving industry best practices.	\$ -	\$ -	-
6.4	Gas Operations	Initiate the tracking of underground electric facility markouts requests and damages. Develop appropriate electric markout instructions and guidance, similar to what exists for gas markouts.	\$ -	\$ -	\$125K annually
7.1	Project & Work Management	Update the Project Management Manual to include clear Roles and Responsibilities (Responsible, Accountable, Consulted, and Informed (RACI) charts) of each key stakeholder and their functions throughout the project management lifecycle.	\$ -	\$ -	-
7.2	Project & Work Management	Implement a PPM system that would allow for visibility of project status across the project portfolio, expanded WBS at the project-execution level, and expanded KPIs and earned value reporting. (related to recommendation 4.4).	1 FTE - \$121K annually		\$1.019M one-time & \$271K annually
7.3	Project & Work Management	Establish clear guidelines for escalating variance from actual vs. budget project costs to the CARE Committee for all projects over \$100,000.	\$ -	\$ -	-
7.4	Project & Work Management	Implement an Estimating Management System to ensure a single system of record and that proper estimating standards can be easily updated, and proper change control enforced.	\$0, excluding cost of ERP Phase III	\$ -	-
8.1	Customer Operations	Implement performance benchmarking for customer service operations in the Contact Center, Meter Reading, Customer Field Services and for customer satisfaction, using JD Power or another benchmarking data source.	\$ -	\$ -	\$164K annually
8.2	Customer Operations	Manage the Contact Center's live agent communication channel such that the combination of Service Level, Call Abandonment Rate and Average Wait Time are optimized instead of just the Service Level. Incorporate a goal for an optimized level for all three metrics directly into the performance evaluations used in annual compensation reviews for the Manager Customer Experience and the Senior Director Customer Contact.	\$ -	\$ -	-
8.3	Customer Operations	Begin reading meters on a monthly basis to better align billed consumption with fluctuating energy supply prices and reduce the issues created in SAP by pairing monthly bills with bimonthly reads.	See plan filed in Case 22-M-0645		https://documents.dbs.ny.gov/public/Common/ViewDoc.aspx?DocRefId=03f425d9-0d72-4c9f-aa87-496e42a240e9
8.4	Customer Operations	Part 1: Assign a CAS or Consumer Outreach management employee the direct responsibility for ensuring OTDA low income customer records are properly and completely matched with Central Hudson account records to the extent possible, and that record mismatches are systematically identified, reviewed and resolved. Document this responsibility in the written position description for the assigned employee. Part 2: Develop exception reporting in SAP to identify all OTDA records with service addresses in Central Hudson's territory that cannot be matched with a Central Hudson account record in CIS. Part 3: Develop and implement a performance metric and target for the assigned management employee to measure mismatched record resolution success. This could be the percentage of mismatched records found through exception reporting cleared in X number of days, the number of mismatched records for which customers were successfully enrolled in HEAP, or something similar.	\$ -	\$ -	-
8.5	Customer Operations	Develop analysis and data to better classify and address the root causes of customer complaints.	\$ -	\$ -	-
8.6	Customer Operations	Central Hudson should make the following changes to improve internal control over metrics reported to the NYSPSC: 1) Bring the PIR Manual up to date. 2) Add descriptive information to the PIR so that it provides a verifiable audit trail between PI metrics and underlying source documents, including better descriptions of how metrics, in particular Contact Center metrics, are calculated. 3) Combine CSPI and PI instructions into a single manual, so that CSPI calculation methods and underlying source documents are documented as PI metrics 4) Ensure that PIRs and CSPIs are thoroughly reviewed by someone other than the preparer, that amounts are traced to source documents and errors are caught and corrected before the reports are sent to the NYSPSC. 5) One year after these changes are made, perform the internal audit that the PIR Manual states will be performed. Include both PI and CSPI metrics in the Update HEFPA procedural and employee training documentation dated from 2018 and 2019, associated with the legacy CIS, for applicable policy changes and changes due to implementation of the new CIS. Post these updated procedures on-line as a reference guide for Contact Center employees and trainees.	\$ -	\$ -	-
8.7	Customer Operations		\$ -	\$ -	-

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

RATE BASE

Twelve Months Ending March 31, 2023

Schedule A	-	Summary
Schedule B	-	Deferred Charges
Schedule C	-	Deferred Federal Taxes
Schedule D	-	Deferred State Taxes
Schedule E	-	Working Capital
Schedule F	-	Capitalization
Schedule G	-	Corporate Earnings Base
Schedule H	-	Earnings Base – Capitalization Adjustment to Rate Base

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE SUMMARY
(\$000)

	Projected For the 12 Months Ended Mar-23		
	Electric	Gas	Corporate
Book Cost of Utility Plant	\$ 2,107,971	\$ 858,047	\$ 2,966,018
Less: Accumulated Provision for Depreciation and Amortization	(550,703)	(186,939)	(737,642)
Net Plant	1,557,268	671,108	2,228,376
Noninterest-Bearing Construction Work in Progress	27,407	15,001	42,408
Preliminary Survey & Investigation	-	-	-
Customer Advances for Undergrounding	(1,739)	(578)	(2,317)
Deferred Charges	(110,631)	(46,978)	(157,609)
Accumulated Deferred Federal Taxes	(159,062)	(62,102)	(221,164)
Accumulated Deferred State Taxes	(29,200)	(11,826)	(41,026)
Working Capital	76,545	21,872	98,417
Unadjusted Rate Base	1,360,588	586,497	1,947,085
Capitalization Adjustment to Rate Base	88,320	37,140	125,460
Rate Base	\$ 1,448,908	\$ 623,637	\$ 2,072,545

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED CHARGES
(\$000)

DESCRIPTION	FOR THE 12 MONTHS ENDED Mar-23		
	Electric	Gas	Corporate
Research & Development Costs	798	(205)	593
MTA Tax	1,160	601	1,761
Unamortized Debt Expense	3,974	1,706	5,680
Deferred Revenues - Attachment Rents	(1,391)	-	(1,391)
Unamortized Loss on Required Debt	914	392	1,306
Economic Development - Fortis Funding	(263)	(38)	(301)
NYSERDA Pre February 2016	(5,963)	(389)	(6,352)
Carrying Charge - Environmental SIR Costs & Recoveries	(20)	60	40
Carrying Charge - Property Taxes	(72)	(10)	(82)
Carrying Charge - RDM	(69)	21	(48)
Management & Operational Audit Costs	53	18	71
Federal Tax Rate Change (Unprotected)	19,977	3,756	23,733
Federal Tax Rate Change (Unprotected) - Reclass from Protected	(25,320)	(5,552)	(30,872)
NYS Tax Rate Change (Unprotected) - Reclass from Protected	(933)	(63)	(996)
Federal Tax Rate Change (Protected)	(107,065)	(38,054)	(145,119)
NYS Tax Rate Change (Protected)	(2,017)	(1,043)	(3,060)
Carrying Charge - Arrears Management	41	4	45
Carrying Charge - Uncollectible Write-Offs	9	3	12
Carrying Charge - Deferred Interest (Variable)	(13)	(6)	(19)
Carrying Charge - EV Fast Charge Incentive	(943)	-	(943)
Carrying Charge - EV Make Ready Customer Owned	5	-	5
Carrying Charge - EV Make Ready Implementation Costs	53	-	53
Carrying Charge - Deferral on Over/Under Collection of Interest	1	1	2
Carrying Charge - Payment by Credit Card	-	2	2
Carrying Charge - Regulatory Debit - Tropical Storm Isaias	(21)	-	(21)
Carrying Charge - Asset Sale to Transco - Due to Customers	(30)	-	(30)
Rate Case Expense Deferral	720	186	906
Carrying Charge - Major Storm Reserve	1,240	-	1,240
Carrying Charge - Sales Tax Ref & Assess Electric	(1)	-	(1)
Carrying Charge - Call Volume Overflow	23	6	29
Carrying Charge - Make Whole Provision	(1)	-	(1)
Carrying Charge - Economic Development - Customer Funding	(10)	-	(10)
Carrying Charge - MANAGEMENT AUDIT ELEC 21-M-0541	3	-	3
Carrying Charge - MANAGEMENT AUDIT GAS 21-M-0541	-	1	1
Carrying Charge - Gas Safety Trans Rule	-	3	3
Carrying Charge - Rate Moderators	(544)	(261)	(805)
Carrying Charge - EBC/GBC	(6)	(1)	(7)
Carrying Charge - Danskammer Gas Revenue	-	1	1
Carrying Charge - Energy Affordability program	(87)	(50)	(137)
Carrying Charge - NWA - Targeted Demand Management Program	206	-	206
Carrying Charge - REV Demo Projects	3	-	3
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	-	18	18
Carrying Charge - COVID Lost Revenues	86	24	110
Carrying Charge - CEF - NYSERDA + CHGE Internal EE Programs	(206)	(39)	(245)
Carrying Charge - Leak Prone Pipe Elimination Above Target	-	15	15
Pension Reserve (Net of Tax)	(1,222)	(9,696)	(10,918)
Carrying Charge - Pension Reserve	(7)	(1)	(8)
OPEB Reserve (Net of Tax)	6,281	1,605	7,886
Carrying Charge - OPEB Reserve	-	1	1
Carrying Charge - Revenue Adjustment Mechanism	26	6	32
Total Deferred Charges	(110,631)	(46,978)	(157,609)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED FEDERAL TAXES
(\$000)FOR THE 12 MONTHS ENDED
Mar-23

DESCRIPTION	Electric	Gas	Corporate
Research & Development	(167)	43	(124)
Contributions in Aid of Construction	4,682	3,148	7,830
Unbilled Revenue	2,457	969	3,426
MTA Tax	(244)	(126)	(370)
Deferred Avoided Cost Interest Capitalized	3,908	611	4,519
Deferred Revenues - Attachment Rents	292	-	292
Bonds Redeemed	(14)	(6)	(20)
Cost of Removal	1,694	1,572	3,266
Normalized Depreciation	(148,744)	(61,405)	(210,149)
Repair Allowance	(3,161)	-	(3,161)
MACRS - Capital Reliability Program	510	-	510
Economic Development - Fortis Funding	55	8	63
NYSERDA Pre February 2016	1,252	82	1,334
Carrying Charge - Environmental SIR Costs & Recoveries	3	(11)	(8)
Carrying Charge - Property Taxes	15	2	17
Prepaid Insurance	(374)	(93)	(467)
Carrying Charge - RDM	14	(4)	10
Management & Operational Audit Costs	(11)	(4)	(15)
Repair Deduction	(63,132)	(23,343)	(86,475)
NOL Carryforward	22,711	9,144	31,855
Unamortized R&D Expense	391	88	479
Interest Expense on Tax Reserve	-	28	28
Federal Tax Rate Change (Unprotected)	(4,195)	(789)	(4,984)
Federal Tax Rate Change (Protected)	27,801	9,157	36,958
NYS Tax Rate Change (Protected)	620	232	852
Carrying Charge - Arrears Management	(9)	(1)	(10)
Carrying Charge - Uncollectible Write-Off	(1)	(1)	(2)
Carrying Charge - Deferred Interest (Variable)	3	1	4
Carrying Charge - EV Fast Charge Incentive	198	-	198
Carrying Charge - EV Make Ready Customer Owned EVMR	(1)	-	(1)
Carrying Charge - EV Make Ready Implementation	(11)	-	(11)
Carrying Charge - Tropical Storm Isaias	4	-	4
Carrying Charge - Asset Sale to Transco - Due to Customers	6	-	6
Rate Case Expense Deferral	(151)	(37)	(188)
Carrying Charge - Major Storm Reserve	(260)	-	(260)
Carrying Charge - Call Volume Overflow	(5)	(1)	(6)
Carrying Charge- MANAGEMENT AUDIT ELEC 21-M-0541	(1)	-	(1)
Carrying Charge - Economic Development - Customer Funding	2	1	3
Carrying Charge - Gas Safety Trans Rule	-	(1)	(1)
Carrying Charge - Rate Moderators	114	55	169
Carrying Charge - Energy Affordability program	18	10	28
Carrying Charge - NWA - Targeted Demand Management Program	(43)	-	(43)
Carrying Charge - REV Demo Projects	(1)	-	(1)
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	-	(4)	(4)
Carrying Charge - COVID Lost Revenues	(18)	-	(18)
Carrying Charge - SC8 Street Lighting Undercollection RDM	(1)	-	(1)
Carrying Charge - CEF - NYSERDA + CHGE Internal EE Programs	43	8	51
Carrying Charge - Leak Prone Pipe Elimination Above Target	-	(3)	(3)
Carrying Charge - Pension Reserve	2	-	2
Carrying Charge - Revenue Adjustment Mechanism	(6)	(1)	(7)
FIT-SIT Contra Accounts	(5,307)	(1,431)	(6,738)
Total Deferred Federal Taxes	(159,062)	(62,102)	(221,164)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED STATE TAXES
(\$000)

FOR THE 12 MONTHS ENDED
Mar-23

DESCRIPTION	Electric	Gas	Corporate
Normalized Depreciation	(31,074)	(13,454)	(44,528)
Research & Development	(52)	13	(39)
MTA Tax	(75)	(39)	(114)
Deferred Avoided Cost Interest Capitalized	1,201	182	1,383
Deferred Revenues - Attachment Rents	90	-	90
Cost of Removal	525	486	1,011
Repair Allowance	(771)	-	(771)
Contributions in Aid of Construction	1,415	963	2,378
Unbilled Revenue	761	300	1,061
MACRS - Capital Reliability Program	175	-	175
Economic Development - Fortis Funding	17	3	20
NYSERDA Pre February 2016	388	25	413
Carrying Charge - Environmental SIR Costs & Recoveries	1	(3)	(2)
Carrying Charge - Property Taxes	5	1	6
Prepaid Insurance	(116)	(29)	(145)
Carrying Charge - RDM	4	(1)	3
Management & Operational Audit Costs	(3)	(1)	(4)
Repair Deduction	(20,899)	(7,728)	(28,627)
NYS NOL Carryforward	11,626	4,749	16,375
Unamortized R&D Expense	121	27	148
Interest Expense on Tax Reserve	-	9	9
Federal Tax Rate Change (Unprotected)	(1,299)	(244)	(1,543)
Federal Tax Rate Change (Protected)	8,605	2,834	11,439
NYS Tax Rate Change (Protected)	192	72	264
Carrying Charge - Arrears Management	(3)	-	(3)
Carrying Charge - Uncollectible Write-Off	(1)	-	(1)
Carrying Charge - Deferred Interest (Variable)	1	-	1
Carrying Charge - EV Fast Charge Incentive	61	-	61
Carrying Charge - EV Make Ready Implementation	(3)	-	(3)
Carrying Charge - Tropical Storm Isaias	1	-	1
Carrying Charge - Asset Sale to Transco - Due to Customers	2	-	2
Rate Case Expense Deferral	(47)	(12)	(59)
Carrying Charge - Major Storm Reserve	(81)	-	(81)
Carrying Charge - Call Volume Overflow	(1)	-	(1)
Carrying Charge - Rate Moderators	36	17	53
Carrying Charge - Energy Affordability program	6	3	9
Carrying Charge - NWA - Targeted Demand Management Program	(13)	-	(13)
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	-	(1)	(1)
Carrying Charge - COVID Lost Revenues	(6)	-	(6)
Carrying Charge - CEF - NYSERDA + CHGE Internal EE Programs	13	3	16
Carrying Charge - Leak Prone Pipe Elimination Above Target	-	(1)	(1)
Carrying Charge - Revenue Adjustment Mechanism	(2)	-	(2)
Total Deferred State Taxes	(29,200)	(11,826)	(41,026)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - WORKING CAPITAL
(\$000)

DESCRIPTION	FOR THE 12 MONTHS ENDED Mar-23		
	Electric	Gas	Corporate
Other Materials and Supplies	22,144	7,689	29,833
Prepayments:			
Prepaid Property Taxes	13,877	5,668	19,545
Prepaid Insurance	1,635	409	2,044
Cloud Computing Prepayments	172	43	215
Other Prepayments	6,424	1,606	8,030
Total Prepayment Working Capital	22,108	7,726	29,834
Operation and Maintenance Cash Working Capital	32,293	6,457	38,750
Total Working Capital	76,545	21,872	98,417

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - CAPITALIZATION
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2023

Long Term Debt	\$1,073,708
Short Term Debt	92,500
Customer Deposits	7,107
Common Stock	353,380
Premium on Capital Stock	63,840
Capital Stock Expense	(4,633)
Accumulate Other Comprehensive Income	58
Unappropriated Retained Earnings	<u>628,967</u>
Total Capitalization per Books	<u><u>\$2,214,927</u></u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - CORPORATE EARNINGS BASE
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2023

	Electric	Gas	Corporate
Unadjusted Rate Base	1,360,588	586,497	1,947,085
Interest-Bearing CWIP	78,535	10,120	88,655
Asbestos Litigation	4	-	4
Gas Safety Trans Final Rule	-	207	207
CDG Consolidated Billing	30	-	30
Low Income Program	(2,092)	(1,268)	(3,360)
Environmental SIR Costs & Recoveries	(1,999)	1,316	(683)
Property Tax Deferral	(2,599)	(221)	(2,820)
Net Lost Revenue - MFC (Over)/ Undercollection	-	554	554
RDM Deferral	420	1,748	2,168
Stray Voltage (Over)/ Undercollection	71	-	71
COVID 19 Lost Revenues	1,792	475	2,267
Variable Rate Notes - Interest	(332)	(145)	(477)
EV Fast Charge Incentive	(3,299)	-	(3,299)
EV Make Ready Incentive	1,004	-	1,004
Climate Change Resiliency Plan - Electric	23	-	23
Deferral of Interest (Over)/ Undercollection	150	64	214
Distributed Energy Resource (DER) Projects	44	-	44
Payment by Credit Card Fee	23	80	103
Make Whole Provision (20-E-0428/20-G-0429)	(10)	(92)	(102)
Economic Development - Customer Funding	(421)	(97)	(518)
Call Volume Overflow	508	128	636
IEDR	(135)	-	(135)
Arrears Management Program	2,778	304	3,082
Uncollectible Write-Off RY2	1,083	330	1,413
Net Plant/Depreciation Target Shortfall (20-E-0428/20-G-0429)	-	(362)	(362)
Leak Prone Pipe Elimination Above Target	-	414	414
Sales Tax Refund Assess	(50)	(17)	(67)
Tropical Storm Isaias Settlement	(4)	-	(4)
Rate Adjustment Mechanism- RAM	7,818	1,024	8,842
Rate Moderator	(13,189)	(6,561)	(19,750)
Major Storm Reserve	31,752	-	31,752
NWA - Targeted Demand Management Program	5,283	-	5,283
REV Demonstration Projects	6	-	6
Non-Pipe Alternative (NPA) - Gas	-	505	505
Asset Sale to Transco	(2,228)	-	(2,228)
CEF - CHGE Internal EE Programs	18,095	(2)	18,093
CEF - NYSERDA External Programs	(31,300)	(317)	(31,617)
Management Audit	250	62	312
FIT-SIT Contra Accounts	328	(44)	284
Pension Carrying Charge Base (Post July 1, 2018)	(9,110)	9,447	337
OPEB Carrying Charge Base (Post July 1, 2018)	(5,106)	750	(4,356)
Pension & OPEB FIT-SIT Contra Accounts (Post July 1, 2018)	(592)	(153)	(745)
Total Unadjusted Earnings Base	\$1,438,119	\$604,746	\$2,042,865
Allocation	70%	30%	100%
Earnings Base/Capitalization Adjustment	\$88,320	\$37,140	\$125,460
Earnings Base	\$1,526,439	\$641,886	\$2,168,325

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE
EARNINGS BASE - CAPITALIZATION ADJUSTMENT TO RATE BASE
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2023

Total Unadjusted Earnings Base (Schedule G)		\$2,042,865
Total Capitalization per Books (Schedule F)	\$2,214,927	
Deferred Gas Costs	(6,127)	
Working Capital - M&S Inventory/ GTS & Gas Storage/ Prepaid Virtual Gas	(12,113)	
Non-Utility Property	(524)	
CDG/ Solar Developer Prepayments	9,848	
FERC Asset	(2,909)	
Deferred Long Term Gas R&D/GRI Costs: Net FIT & SIT	(18)	
Temporary Cash Investments	0	
Deferred Electric Fuel Costs	(24,936)	
Working Capital - Prepayment to NYISO	0	
NWA Incentive	(258)	
Gas Positive Revenue Adjustments/Penalties	(57)	
Gas Negative Revenue Adjustments/Penalties	772	
Electric Positive Revenue Adjustments/Penalties	1,299	
Earnings Adjustment Mechanism- EAM	(2,723)	
FIT-SIT Contra Accounts	(552)	
Accum OCI- Available for Sale Securities	(58)	
Daily Average vs Twelve Month Average:		
Short-Term Debt	2,437	
Common Stock	(3,115)	
Long Term Debt	(7,568)	
Total Adjustments to Book Capitalization	<u>(46,602)</u>	
Total Capitalization as Adjusted for Ratemaking		<u>2,168,325</u>
Capitalization Adjustment to Rate Base		<u><u>125,460</u></u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

RATE BASE

Years Ending December 31, 2023, December 31, 2024 and

Rate Year - Twelve Months Ending June 30, 2025

Schedule A	-	Summary
Schedule B	-	Deferred Charges
Schedule C	-	Deferred Federal Taxes
Schedule D	-	Deferred State Taxes
Schedule E	-	Working Capital

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE SUMMARY - CHANGE SINCE RATE YEAR #3 OF LAST RATE CASE
(\$000)

	Case 20-E-0428 & 20-G-0429 Twelve-Month Average for the Period Ended June 30, 2024			2023 Rate Case Twelve-Month Average for the Period Ended June 30, 2025			Changes 20-E/G-0428/0429 vs 2023 Rate Case		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Book Cost of Utility Plant									
Less: Accumulated Provision for Depreciation and Amortization	\$2,259,518	\$930,380	\$3,189,898	\$2,458,368	\$1,020,643	\$3,479,011	\$198,850	\$90,263	\$289,113
	(566,811)	(201,270)	(768,081)	(616,774)	(217,758)	(834,532)	(49,963)	(16,488)	(66,451)
Net Plant	1,692,707	729,110	2,421,817	1,841,594	802,885	2,644,479	148,887	73,775	222,662
Noninterest-Bearing Construction Work in Progress	29,140	19,585	48,725	20,768	7,006	27,774	(8,372)	(12,579)	(20,951)
Preliminary Survey & Investigation	0	0	0	0	0	0	0	0	0
Customer Advances for Undergrounding	(1,040)	(409)	(1,449)	(1,597)	(850)	(2,447)	(557)	(441)	(998)
Deferred Charges	(57,844)	(37,953)	(95,797)	(46,777)	(30,986)	(77,763)	11,067	6,967	18,034
Accumulated Deferred Federal Taxes	(202,605)	(75,154)	(277,759)	(190,605)	(78,204)	(268,809)	12,000	(3,050)	8,950
Accumulated Deferred State Taxes	(45,591)	(17,361)	(62,952)	(40,834)	(17,291)	(58,125)	4,757	70	4,827
Working Capital	71,289	22,307	93,596	85,174	25,362	110,536	13,885	3,055	16,940
Unadjusted Rate Base	1,486,056	640,125	2,126,181	1,667,723	707,922	2,375,645	181,667	67,797	249,464
Capitalization Adjustment to Rate Base	2,673	1,120	3,793	88,320	37,140	125,460	85,647	36,020	121,667
Rate Base	\$1,488,729	\$641,245	\$2,129,974	\$1,756,043	\$745,062	\$2,501,105	\$267,314	\$103,817	\$371,131

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - SUMMARY OF BRIDGE PERIODS AND RATE YEAR
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2023			Twelve-Month Average for the Period Ended December 31, 2024			Twelve-Month Average for the Period Ended June 30, 2025		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Book Cost of Utility Plant	\$2,203,514	\$900,857	3,104,371	\$2,346,261	\$976,883	3,323,144	\$2,458,368	\$1,020,643	3,479,011
Less: Accumulated Provision for Depreciation and Amortization	(577,228)	(196,822)	(774,050)	(603,661)	(210,484)	(814,145)	(616,774)	(217,758)	(834,532)
Net Plant	1,626,286	704,035	2,330,321	1,742,600	766,399	2,508,999	1,841,594	802,885	2,644,479
Noninterest-Bearing Construction Work in Progress	30,529	12,180	42,709	20,133	7,465	27,598	20,768	7,006	27,774
Preliminary Survey & Investigation	-	-	-	-	-	-	-	-	-
Customer Advances for Undergrounding	(1,600)	(817)	(2,417)	(1,597)	(850)	(2,447)	(1,597)	(850)	(2,447)
Deferred Charges	(88,568)	(42,729)	(131,297)	(56,211)	(35,343)	(91,554)	(46,777)	(30,986)	(77,763)
Accumulated Deferred Federal Taxes	(162,104)	(66,582)	(228,686)	(179,747)	(73,702)	(253,449)	(190,605)	(78,204)	(268,809)
Accumulated Deferred State Taxes	(31,075)	(13,468)	(44,543)	(37,388)	(15,894)	(53,282)	(40,834)	(17,291)	(58,125)
Working Capital	74,933	22,929	97,862	80,707	24,520	105,227	85,174	25,362	110,536
Unadjusted Rate Base	1,448,401	615,548	2,063,949	1,568,497	672,595	2,241,092	1,667,723	707,922	2,375,645
Capitalization Adjustment to Rate Base	88,320	37,140	125,460	88,320	37,140	125,460	88,320	37,140	125,460
Rate Base	\$1,536,721	\$652,688	\$2,189,409	\$1,656,817	\$709,735	\$2,366,552	\$1,756,043	\$745,062	\$2,501,105

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED CHARGES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2023			Twelve-Month Average for the Period Ended December 31, 2024			Twelve-Month Average for the Period Ended June 30, 2025		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Research & Development Costs	883	(336)	547	388	(188)	220	-	-	-
MTA Tax	1,114	513	1,627	1,130	480	1,610	1,130	480	1,610
Unamortized Debt Expense	3,910	1,678	5,588	3,495	1,500	4,995	3,295	1,414	4,709
Deferred Revenues - Attachment Rents	(1,393)	-	(1,393)	(1,393)	-	(1,393)	-	-	(1,393)
Unamortized Loss on Required Debt	792	340	1,132	633	272	905	554	238	792
Economic Development - Fortis Funding	(71)	(10)	(81)	-	-	-	-	-	-
NYSERDA Pre February 2016	(5,963)	(200)	(6,163)	-	-	-	-	-	-
Carrying Charge - Environmental SIR Costs & Recoveries	(164)	25	(139)	(67)	(2)	(69)	-	-	-
Carrying Charge - Property Taxes	(212)	(70)	(282)	(80)	(29)	(109)	-	-	-
Carrying Charge - RDM	(1)	14	13	-	-	-	-	-	-
Management & Operational Audit Costs	9	4	13	311	78	389	615	154	769
Carrying Charge on Stray Voltage (Over)/ Undercollection - Electric	-	-	-	1	-	1	-	-	-
Federal Tax Rate Change (Unprotected)	19,977	3,756	23,733	19,810	3,725	23,535	19,311	3,631	22,942
Federal Tax Rate Change (Unprotected) - Reclass from Protected	(11,597)	(3,885)	(15,482)	(105)	(1,186)	(1,291)	-	-	-
NYS Tax Rate Change (Unprotected) - Reclass from Protected	(433)	(61)	(494)	(10)	(26)	(36)	-	-	-
Federal Tax Rate Change (Protected)	(106,419)	(37,182)	(143,601)	(104,979)	(36,456)	(141,435)	(103,865)	(36,028)	(139,893)
NYS Tax Rate Change (Protected)	(2,001)	(1,021)	(3,022)	(1,975)	(1,004)	(2,979)	(1,956)	(994)	(2,950)
Carrying Charge - Arrears Management	531	62	593	-	-	-	-	-	-
Carrying Charge - Uncollectible Write-Offs	99	26	125	-	-	-	-	-	-
Carrying Charge - CDGM 80% Deferral	(2)	(1)	(3)	6	(1)	5	-	-	-
Carrying Charge - Deferred Interest (Variable)	-	1	1	-	-	-	-	-	-
Carrying Charge - MFC Undercollection - Gas	(1,139)	-	(1,139)	-	-	-	-	-	-
Carrying Charge - EV Fast Charge Incentive	9	-	9	-	-	-	-	-	-
Carrying Charge - EV Make Ready Customer Owned	97	-	97	-	-	-	-	-	-
Carrying Charge - EV Make Ready Implementation Costs	28	12	40	22	9	31	-	-	-
Carrying Charge - Deferral on Over/Under Collection of Interest	2	4	6	1	1	2	-	-	-
Carrying Charge - Payment by Credit Card	(117)	-	(117)	(26)	-	(26)	-	-	-
Carrying Charge - Asset Sale to Transco - Due to Customers	821	205	1,026	1,353	338	1,691	1,317	329	1,646
Rate Case Expense Deferral	1,615	-	1,615	-	-	-	-	-	-
Carrying Charge - Major Storm Reserve	(10)	(4)	(14)	-	-	-	-	-	-
Carrying Charge - Sales Tax Ref & Assess Electric	13	3	16	-	-	-	-	-	-
Carrying Charge - Call Volume Overflow	-	(1)	(1)	-	-	-	-	-	-
Carrying Charge - Make Whole Provision	(13)	-	(13)	-	-	-	-	-	-
Carrying Charge - Economic Development - Customer Funding	17	-	17	17	-	17	-	-	-
Carrying Charge - MANAGEMENT AUDIT ELEC 21-M-0541	-	4	4	-	4	4	-	-	-
Carrying Charge - MANAGEMENT AUDIT GAS 21-M-0541	7	-	7	7	-	7	-	-	-
Carrying Charge - Climate Change Resiliency Plan Electric	-	13	13	-	13	13	-	-	-
Carrying Charge - Gas Safety Trans Rule	2	-	2	-	-	-	-	-	-
Carrying Charge - Geothermal Study	(4)	(1)	(5)	-	-	-	-	-	-
Carrying Charge - ERP Deferral	(483)	(228)	(711)	-	-	-	-	-	-
Carrying Charge - Rate Moderators	5	(6)	(1)	5	(6)	(1)	-	(6)	(6)
Carrying Charge - EBC/GBC	-	10	10	-	-	-	-	-	-
Carrying Charge - Danskammer Gas Revenue	(56)	(36)	(92)	-	-	-	-	-	-
Carrying Charge - Energy Affordability program	177	-	177	-	-	-	-	-	-
Carrying Charge - NWA - Targeted Demand Management Program	-	17	17	-	-	-	-	-	-
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	138	39	177	-	-	-	-	-	-
Carrying Charge - COVID Lost Revenues	(676)	(47)	(723)	-	(3)	(3)	-	-	-
Carrying Charge - CEF - NYSEERDA + CHGE Internal EE Programs	-	34	34	-	-	-	-	-	-
Carrying Charge - Leak Prone Pipe Elimination Above Target	2,142	(8,866)	(6,724)	10,929	(6,624)	4,305	17,416	(4,870)	12,546
Pension Reserve (Net of Tax)	(2)	2	-	(5)	2	(3)	(2)	(1)	(3)
Carrying Charge - Pension Reserve	9,745	2,455	12,200	14,405	3,740	18,145	16,881	4,660	21,541
OPEB Reserve (Net of Tax)	-	-	-	(2)	-	(2)	(1)	1	-
Carrying Charge - OPEB Reserve	56	9	65	-	-	-	-	-	-
Carrying Charge - Revenue Adjustment Mechanism	-	-	-	-	-	-	-	-	-
Misc Adjustment	-	-	-	(82)	-	(82)	(79)	6	(73)
Total Deferred Charges	(\$88,568)	(\$42,729)	(\$131,297)	(\$56,211)	(\$35,343)	(\$91,554)	(\$46,777)	(\$30,986)	(\$77,763)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED FEDERAL INCOME TAXES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2023			Twelve-Month Average for the Period Ended December 31, 2024			Twelve-Month Average for the Period Ended June 30, 2025		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Research & Development	(185)	71	(114)	(82)	35	(47)	-	-	-
Contributions in Aid of Construction	5,302	3,018	8,320	5,565	3,010	8,575	5,691	3,003	8,694
Unbilled Revenue	3,798	1,508	5,306	3,798	1,508	5,306	3,798	1,508	5,306
MTA Tax	(234)	(108)	(342)	(237)	(101)	(338)	(237)	(101)	(338)
Deferred Avoided Cost Interest Capitalized	4,223	655	4,878	4,879	824	5,703	5,216	912	6,128
Deferred Revenues - Attachment Rents	293	-	293	293	-	293	293	-	293
Bonds Redeemed	(11)	(5)	(16)	(9)	(4)	(13)	(8)	(3)	(11)
Cost of Removal	4,609	2,369	6,978	7,479	3,726	11,205	9,259	4,445	13,704
Normalized Depreciation	(154,300)	(63,749)	(218,049)	(162,078)	(67,280)	(229,358)	(166,382)	(69,112)	(235,494)
Repair Allowance	(3,025)	-	(3,025)	(2,848)	0	(2,848)	(2,761)	0	(2,761)
MACRS - Capital Reliability Program	440	440	440	361	-	361	332	-	332
Economic Development - Fortis Funding	15	2	17	-	-	-	-	-	-
NYSERDA Pre February 2016	1,252	42	1,294	574	4	578	-	-	-
Carrying Charge - Payment by Credit Card	(1)	(1)	(2)	-	-	-	-	-	-
Carrying Charge - Environmental SIR Costs & Recoveries	34	(5)	29	14	-	14	-	-	-
Carrying Charge - Property Taxes	44	15	59	17	6	23	-	-	-
Prepaid Insurance	(420)	(105)	(525)	(452)	(113)	(565)	(464)	(116)	(580)
Carrying Charge - RDM	-	(3)	(3)	-	-	-	-	-	-
Management & Operational Audit Costs	(2)	(1)	(3)	(65)	(16)	(81)	(129)	(32)	(161)
Repair Deduction	(69,689)	(28,147)	(97,836)	(81,504)	(32,858)	(114,362)	(87,180)	(35,229)	(122,409)
NOL Carryforward	29,496	11,929	41,425	30,644	12,477	43,121	28,369	11,588	39,957
Unamortized R&D Expense	1,112	341	1,453	1,898	624	2,522	1,940	611	2,551
Federal Tax Rate Change (Unprotected)	(4,195)	(789)	(4,984)	(4,160)	(782)	(4,942)	(4,055)	(762)	(4,817)
Federal Tax Rate Change (Protected)	24,761	8,375	33,136	22,046	7,656	29,702	21,812	7,566	29,378
NYS Tax Rate Change (Protected)	509	222	731	415	211	626	411	209	620
Carrying Charge - Arrears Management	(111)	(12)	(123)	(92)	(11)	(103)	-	-	-
Carrying Charge - Uncollectible Write-Off	(20)	(5)	(25)	(5)	(5)	(5)	-	-	-
Carrying Charge - Deferral on Over/Under Collection of Interest	(6)	(3)	(9)	(5)	(2)	(7)	-	-	-
Carrying Charge - Deferred Interest (Variable)	-	-	-	(1)	-	(1)	-	-	-
Carrying Charge - EV Fast Charge Incentive	239	-	239	127	-	127	-	-	-
Carrying Charge - EV Make Ready Customer Owned EVMR	(2)	-	(2)	(1)	-	(1)	-	-	-
Carrying Charge - EV Make Ready Implementation	(20)	-	(20)	(10)	-	(10)	-	-	-
Carrying Charge - Asset Sale to Transco - Due to Customers	24	-	24	6	-	6	-	-	-
Rate Case Expense Deferral	(172)	(43)	(215)	(284)	(71)	(355)	(277)	(69)	(346)
Carrying Charge - Major Storm Reserve	(339)	-	(339)	(93)	-	(93)	-	-	-
Sales Tax Refund Assess	2	1	3	1	-	1	-	-	-
Carrying Charge - Call Volume Overflow	(3)	(1)	(4)	-	-	-	-	-	-
Carrying Charge - MANAGEMENT AUDIT ELEC 21-M-0541	(4)	-	(4)	(1)	-	(1)	-	-	-
Carrying Charge - MANAGEMENT AUDIT GAS 21-M-0541	(1)	(1)	(1)	-	-	-	-	-	-
Carrying Charge - Economic Development - Customer Funding	3	1	4	1	-	1	-	-	-
Carrying Charge - Gas Safety Trans Rule	-	(3)	(3)	-	(1)	(1)	-	-	-
Carrying Charge - ERP Deferral	1	-	1	4	1	5	-	-	-
Carrying Charge - Rate Moderators	101	48	149	30	12	42	-	-	-
Carrying Charge - Danskammer Gas Revenue	-	(2)	(2)	-	(1)	(1)	-	-	-
Carrying Charge - Energy Affordability program	12	7	19	(3)	-	(3)	-	-	-
Carrying Charge - NWA - Targeted Demand Management Program	(37)	-	(37)	(7)	-	(7)	-	-	-
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	(4)	(4)	(4)	(1)	(1)	(1)	-	-	-
Carrying Charge - COVID Lost Revenues	(29)	-	(29)	1	-	1	-	-	-
Carrying Charge - CEF - NYSEERDA + CHGE Internal EE Programs	142	10	152	23	1	24	-	-	-
Carrying Charge - Leak Prone Pipe Elimination Above Target	-	(7)	(7)	-	(1)	(1)	-	-	-
Carrying Charge - Pension Reserve	-	-	-	1	-	1	-	-	-
Carrying Charge - Revenue Adjustment Mechanism	(12)	(2)	(14)	(4)	(1)	(5)	-	-	-
FIT-SIT Contra Accounts	(5,699)	(2,200)	(7,899)	(5,980)	(2,551)	(8,531)	(6,229)	(2,622)	(8,851)
Misc Adjustment	-	-	-	(3)	(3)	(6)	(4)	-	(4)
Total Deferred Federal Taxes	\$ (162,104)	\$ (66,582)	\$ (228,686)	\$ (179,747)	\$ (73,702)	\$ (253,449)	\$ (190,605)	\$ (78,204)	\$ (268,809)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED STATE INCOME TAXES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2023			Twelve-Month Average for the Period Ended December 31, 2024			Twelve-Month Average for the Period Ended June 30, 2025		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Normalized Depreciation	\$ (33,788)	\$ (14,587)	\$ (48,375)	\$ (37,595)	\$ (16,189)	\$ (53,784)	\$ (39,581)	\$ (16,989)	\$ (56,570)
Research & Development	(57)	22	(35)	(25)	11	(14)	-	-	-
MTA Tax	(72)	(33)	(105)	(73)	(31)	(104)	(73)	(31)	(104)
Deferred Avoided Cost Interest Capitalized	1,303	199	1,502	1,509	249	1,758	1,615	277	1,892
Deferred Revenues - Attachment Rents	91	-	91	91	-	91	91	-	91
Cost of Removal	1,438	733	2,171	2,328	1,154	3,482	2,869	1,376	4,245
Repair Allowance	(751)	-	(751)	(724)	-	(724)	(710)	-	(710)
Contributions in Aid of Construction	1,610	924	2,534	1,695	922	2,617	1,735	921	2,656
Unbilled Revenue	1,176	467	1,643	1,176	467	1,643	1,176	467	1,643
MACRS - Capital Reliability Program	151	-	151	124	-	124	114	-	114
Economic Development - Fortis Funding	5	1	6	-	-	-	-	-	-
NYSERDA Pre February 2016	388	13	401	178	1	179	-	-	-
Carrying Charge - Environmental SIR Costs & Recoveries	11	(2)	9	4	-	4	-	-	-
Carrying Charge - Property Taxes	14	5	19	5	2	7	-	-	-
Prepaid Insurance	(130)	(32)	(162)	(140)	(35)	(175)	(144)	(36)	(180)
Carrying Charge - RDM	-	(1)	(1)	-	-	-	-	-	-
Management & Operational Audit Costs	(1)	-	(1)	(20)	(5)	(25)	(40)	(10)	(50)
Repair Deduction	(23,071)	(9,331)	(32,402)	(26,981)	(10,892)	(37,873)	(28,860)	(11,668)	(40,528)
NYS NOL Carryforward	13,927	5,688	19,615	15,147	6,187	21,334	15,028	6,138	21,166
Unamortized R&D Expense	229	56	285	347	94	441	410	114	524
Federal Tax Rate Change (Unprotected)	(1,298)	(244)	(1,542)	(1,288)	(242)	(1,530)	(1,255)	(236)	(1,491)
Federal Tax Rate Change (Protected)	7,664	2,592	10,256	6,824	2,370	9,194	6,751	2,342	9,093
NYS Tax Rate Change (Protected)	158	68	226	128	65	193	127	65	192
Carrying Charge - Arrears Management	(35)	(4)	(39)	(28)	(3)	(31)	-	-	-
Carrying Charge - Uncollectible Write-Off	(6)	(2)	(8)	(2)	-	(2)	-	-	-
Carrying Charge - EV Fast Charge Incentive	74	-	74	39	-	39	-	-	-
Carrying Charge - EV Make Ready Customer Owned EVMR	(1)	(1)	(1)	(3)	-	(3)	-	-	-
Carrying Charge - EV Make Ready Implementation	(6)	-	(6)	(1)	(1)	(2)	-	-	-
Carrying Charge - Deferral on Over/Under Collection of Interest	(2)	(1)	(3)	2	-	2	-	-	-
Carrying Charge - Asset Sale to Transco - Due to Customers	8	-	8	(88)	(22)	(110)	(86)	(21)	(107)
Rate Case Expense Deferral	(53)	(13)	(66)	(29)	-	(29)	-	-	-
Carrying Charge - Major Storm Reserve	(105)	-	(105)	-	-	-	-	-	-
Sales Tax Refund Assess	1	-	1	-	-	-	-	-	-
Carrying Charge - Call Volume Overflow	(1)	-	(1)	-	-	-	-	-	-
Carrying Charge- MANAGEMENT AUDIT ELEC 21-M-0541	(1)	-	(1)	-	-	-	-	-	-
Carrying Charge - Economic Development - Customer Funding	1	-	1	-	-	-	-	-	-
Carrying Charge - Gas Safety Trans Rule	-	(1)	(1)	-	-	-	-	-	-
Carrying Charge - ERP Deferral	-	-	-	1	-	1	-	-	-
Carrying Charge - Rate Moderators	31	15	46	9	4	13	-	-	-
Carrying Charge - Danskammer Gas Revenue	-	(1)	(1)	-	-	-	-	-	-
Carrying Charge - Energy Affordability program	4	2	6	(1)	-	(1)	-	-	-
Carrying Charge - NWA - Targeted Demand Management Program	(12)	-	(12)	(2)	-	(2)	-	-	-
Carrying Charge - Non-Pipe Alternative (NPA) - Gas	-	(1)	(1)	-	-	-	-	-	-
Carrying Charge - COVID Lost Revenues	(9)	-	(9)	-	-	-	-	-	-
Carrying Charge - CEF - NYSEERDA + CHGE Internal EE Programs	44	3	47	7	-	7	-	-	-
Carrying Charge - Leak Prone Pipe Elimination Above Target	-	(2)	(2)	-	-	-	-	-	-
Carrying Charge - Revenue Adjustment Mechanism	(4)	(1)	(5)	(1)	-	(1)	-	-	-
Misc Adjustment	-	-	-	(1)	-	(1)	(1)	-	(1)
Total Deferred State Taxes	\$ (31,075)	\$ (13,468)	\$ (44,543)	\$ (37,388)	\$ (15,894)	\$ (53,282)	\$ (40,834)	\$ (17,291)	\$ (58,125)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - WORKING CAPITAL (BRIDGE PERIODS AND RATE YEAR)
(\$000)

DESCRIPTION	Twelve-Month Average for the Period Ended December 31, 2023			Twelve-Month Average for the Period Ended December 31, 2024			Twelve-Month Average for the Period Ended June 30, 2025		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Other Materials and Supplies	\$23,038	\$7,927	\$30,965	\$23,626	\$8,130	\$31,756	\$23,881	\$8,216	\$32,097
<u>Prepayments:</u>									
Prepaid Property Taxes	13,717	5,603	19,320	14,526	5,933	20,459	14,879	6,077	20,956
Prepaid Insurance	1,665	416	2,081	1,700	425	2,125	1,711	428	2,139
Cloud Computing Prepayments	175	44	219	180	45	225	182	46	228
Other Prepayments	6,540	1,635	8,175	6,678	1,669	8,347	6,752	1,688	8,440
Total Prepayment Working Capital	22,097	7,698	29,795	23,084	8,072	31,156	23,524	8,239	31,763
O & M Cash Working Capital	29,798	7,304	37,102	33,997	8,318	42,315	37,769	8,907	46,676
Total Working Capital	\$74,933	\$22,929	\$97,862	\$80,707	\$24,520	\$105,227	\$85,174	\$25,362	\$110,536

EXHIBIT ____ (RRP-8)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

NET DEFERRED BALANCES AVAILABLE FOR MODERATION

Projected Balances at July 1, 2024

Central Hudson Gas & Electric Corporation
Net Electric Deferred Balances Available For Moderation

Description	Projected Balance @ July 1, 2025			
	Gross	FIT	FIT Contra	Net
Rate Moderator - Electric	(15,980,159)	3,355,800	(218,100)	(11,803,759)
Pension Plan - Electric	(11,414,541)	2,397,100	(155,800)	(8,431,341)
Property Taxes - Electric	(8,971,063)	1,883,900	(122,500)	(6,626,563)
Utility Asset Sale to Transco	(4,338,300)	911,000	(59,200)	(3,204,500)
Net Plant Target Shortfall - Case 20-E-0428 Electric	(4,184,000)	878,600	(57,100)	(3,090,500)
Negative Revenue Adjustments - Electric	(4,022,000)	844,600	(54,900)	(2,970,900)
OPEB - Electric	(2,677,569)	562,300	(36,500)	(1,977,669)
Economic Development	(784,776)	164,800	(10,700)	(579,676)
Carrying Charges - Rate Moderator - Electric	(619,752)	130,100	(8,500)	(457,852)
Carrying Charges - Property Taxes - Electric	(405,512)	85,200	(5,500)	(299,412)
Carrying Charges - Environmental SIR Costs & Recovery Deferral - Electric	(339,035)	71,200	(4,600)	(250,435)
Tax Rate Change - Other Plant - Electric	(294,147)	61,800	(4,000)	(217,247)
Sales Tax Refund/Assessment	(250,000)	52,500	(3,400)	(184,600)
REV Demonstration Projects	(172,130)	36,100	(2,400)	(127,230)
Carrying Charges - Utility Asset Sale to Transco	(125,936)	26,400	(1,700)	(93,036)
Asbestos Litigation Costs	(56,594)	11,900	(800)	(41,794)
Carrying Charges - Economic Development	(22,721)	4,800	(300)	(16,721)
Carrying Charges - OPEB - Electric	(20,414)	4,300	(300)	(15,114)
Carrying Charges - Pension Plan - Electric	(11,041)	2,300	(100)	(8,141)
Carrying Charges - REV Demonstration Projects	(3,943)	800	(100)	(2,943)
Carrying Charges - IEDR NYSEDA Bill-As-You-Go	(2,981)	600	0	(2,181)
Carrying Charges - Asbestos Litigation Costs	(1,102)	200	0	(802)
Total Credits - Electric	(54,697,716)	11,486,300	(746,500)	(40,402,516)
Uncollectible Write-Offs	12,792,453	(2,686,400)	174,600	9,449,153
Deferral of Interest - Electric	5,151,000	(1,081,700)	70,300	3,804,800
Energy Affordability Program Deferral - Electric	4,721,681	(991,600)	64,400	3,487,581
COVID Lost Revenue Deferral - Electric	1,512,494	(317,600)	20,600	1,117,194
Research & Development - Electric	1,661,139	(348,800)	22,700	1,227,039
Carrying Charges - Major Storm Reserve - Electric	1,476,790	(310,100)	20,200	1,090,890
Carrying Charges - Energy Efficiency & Heat Pump Programs	1,406,246	(295,300)	19,200	1,038,746
Variable Rate Interest - Electric	1,019,692	(214,100)	13,900	753,192
Payment by Credit Card - Electric	812,217	(170,600)	11,100	599,917
Climate Change Resiliency Plan - Electric	562,222	(118,100)	7,700	415,322
Stray Voltage - Electric	444,370	(93,300)	6,100	328,270
Carrying Charges - Uncollectible Write-Offs	304,027	(63,800)	4,200	224,627
CDG Consolidated Billing	186,046	(39,100)	2,500	137,346
Carrying Charges - Targeted Demand Management Program - Electric	174,847	(36,700)	2,400	129,147
Carrying Charges - COVID Lost Revenues - Electric	170,069	(35,700)	2,300	125,569
Carrying Charges - Deferral of Interest - Electric	97,264	(20,400)	1,300	71,864
Carrying Charges - Energy Affordability Program Deferral - Electric	51,100	(10,700)	700	37,800
Carrying Charges - Electric RAM	46,987	(9,900)	700	34,687
Carrying Charges - Variable Rate Interest Undercollection - Electric	27,795	(5,800)	400	20,595
Electric Vehicles Time of Use Deferral - Electric	19,739	(4,100)	300	14,639
Carrying Charges - Management Audit Costs - Electric	18,549	(3,900)	300	13,749
Carrying Charges - Climate Change Resiliency Plan - Electric	16,321	(3,400)	200	12,021
Carrying Charges - Payment by Credit Card - Electric	15,849	(3,300)	200	11,749
Carrying Charges - Sales Tax Refund/Assessment	14,828	(3,100)	200	10,928
Carrying Charges - Stray Voltage - Electric	10,359	(2,200)	100	7,559
Carrying Charges - CDG Consolidated Billing	4,205	(900)	100	3,105
Carrying Charges - Call Volume Overflow - Electric	2,921	(600)	0	2,121
Carrying Charges - Electric Vehicles Time of Use Deferral - Electric	520	(100)	0	420
Total Debits - Electric	32,721,730	(6,871,300)	446,700	24,170,030
Net Credit Available for Moderation after Offset - Electric	(21,975,986)	4,615,000	(299,800)	(16,232,486)

Central Hudson Gas & Electric Corporation
Net Gas Deferred Balances Available For Moderation

Description	Projected Balance @ July 1, 2025			
	Gross	FIT	FIT Contra	Net
Rate Moderator - Gas	(5,015,357)	1,053,200	(88,500)	(3,704,657)
Property Taxes - Gas	(4,232,380)	888,800	(57,800)	(3,126,280)
Pension Plan - Gas	(3,141,119)	659,600	(42,900)	(2,320,219)
Net Plant Target Shortfall - Case 20-G-0429 - Gas	(2,160,000)	453,600	(29,500)	(1,595,500)
Negative Revenue Adjustments - Gas	(1,729,400)	363,200	(23,600)	(1,277,400)
OPEB - Gas	(653,582)	137,300	(8,900)	(482,682)
Research & Development - Gas	(309,525)	65,000	(4,200)	(228,625)
Carrying Charges - Property Taxes - Gas	(253,558)	53,200	(3,500)	(187,358)
Economic Development	(223,844)	47,000	(3,000)	(165,344)
Carrying Charges - Rate Moderator - Gas	(199,795)	42,000	(2,700)	(147,495)
Sales Tax Refund/Assessment	(80,000)	16,800	(1,100)	(59,100)
Tax Rate Change - Other Plant - Gas	(44,046)	9,200	(600)	(32,546)
Carrying Charges - OPEB - Gas	(37,287)	7,800	(500)	(27,587)
Carrying Charges - Environmental SIR Costs & Recovery Deferral - Gas	(14,043)	2,900	(200)	(10,443)
Carrying Charges - Energy Affordability Program - Gas	(9,950)	2,100	(100)	(7,350)
Carrying Charges - Economic Development	(6,319)	1,300	(100)	(4,719)
Carrying Charges - Energy Efficiency	(4,259)	900	(100)	(3,159)
Carrying Charges - Sales Tax Refund/Assessment	(3,924)	800	(100)	(2,924)
Total Credits - Gas	(18,118,388)	3,804,700	(247,400)	(13,383,388)
Deferral of Interest - Gas	2,218,000	(465,800)	30,300	1,638,300
Gas Safety Transmission Final Rule	564,354	(118,500)	7,700	416,854
Leak Prone Pipe (LPP) - Gas Revenue Requirement	548,457	(115,200)	7,500	405,157
Uncollectible Write-Offs	952,702	(200,100)	13,000	703,702
Variable Rate Interest Undercollection - Gas	439,485	(92,300)	6,000	324,585
COVID Lost Revenue Deferral - Gas	263,055	(55,200)	3,600	194,355
Utility Geothermal Study & Pilot	253,389	(53,200)	3,500	187,189
Energy Affordability Deferral - Gas	227,901	(47,900)	3,100	168,301
Payment by Credit Card - Gas	218,782	(45,900)	3,000	161,682
Carrying Charges - Pension Plan - Gas	126,643	(26,600)	1,700	93,543
Carrying Charges - COVID Lost Revenues - Gas	44,496	(9,300)	600	32,896
Carrying Charges - Deferral of Interest - Gas	41,777	(8,800)	600	30,877
Carrying Charges - Leak Prone Pipe (LPP) - Gas Revenue Requirement	37,125	(7,800)	500	27,425
Carrying Charges - Gas Safety Transmission Final Rule	16,148	(3,400)	200	11,948
Carrying Charges - Gas Non Pipe Alternative	13,742	(2,900)	200	10,142
Carrying Charges - Variable Rate Interest - Gas	11,981	(2,500)	200	8,881
Carrying Charges - Uncollectible Write-Offs	11,641	(2,400)	200	8,641
Carrying Charges - Gas RAM	7,853	(1,600)	100	5,853
Carrying Charges - Utility Geothermal Study & Pilot	7,356	(1,500)	100	5,456
Carrying Charges - Payment by Credit Card - Gas	5,806	(1,200)	100	4,306
Carrying Charges - Management Audit Costs - Electric	4,630	(1,000)	100	3,430
Carrying Charges - Call Volume Overflow - Gas	744	(200)	0	544
Total Debits - Gas	6,016,067	(1,263,300)	82,300	4,444,067
Net Credit Available for Moderation after Offset - Gas	(12,102,321)	2,541,400	(165,100)	(8,939,321)

EXHIBIT ____ (RRP-9)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ITEMS SUBJECT TO UPDATE

Rate Year - Twelve Months Ending June 30, 2025

Central Hudson Gas & Electric Corporation
Cases 23-E-_____ & 23-G-_____
Items Subject to Update

Income Statement Item	Description of Update	Testimony Reference
1. Electric Revenues & Rate Design	Update of customers & sales forecast assumptions and relied upon models	Forecasting and Rates
2. Gas Revenues & Rate Design	a. Update of customers & sales forecast assumptions and relied upon models b. Update rate design of SC 15 & 16 for any required changes consistent with final revenue requirements	Forecasting and Rates Panel
3. Non-Major Storm Restoration	Inclusion of the latest known twelve months of non-major storm restoration expense in development of the four-year average	Revenue Requirements Panel
4. Amortization of Major Storm Costs	a. Inclusion of additional Major Storm Costs charged to the Major Storm Reserve b. Update for costs to be collected through the RAM based updated 12.31.2023 analysis	Revenue Requirements Panel
5. Property Taxes	Latest known property taxes	Accounting and Tax Panel Revenue Requirements Panel
6. Energy Efficiency/Heat Pump Program	Latest known regulatory liability of accrued CEF interest available to moderate rate allowances per Case 18-M-0084.	Earnings Adjustment Mechanisms Panel Revenue Requirements Panel
7. Rate Base and EBCAP	Update for latest known actual results	Revenue Requirements Panel
8. Electric Deferred Balance Available for Moderation	Latest known balances and items included in the final makeup of deferred charges & credits to be netted against each other and available to moderate rates.	Revenue Requirements Panel
9. Gas Deferred Items Available for Moderation	Latest known balances and items included in the final makeup of deferred charges & credits to be netted against each other and available to moderate rates.	Revenue Requirements Panel
10. Implementation of Monthly Meter Reading	Update to reflect latest known information pertaining to Case 22-M-0645	Revenue Requirements Panel Customer Experience Panel
11. Rate of Return	a. Latest calculation of the cost rate for common equity. b. Update of any other factors causing the projected ROR to change	Finance Panel
12. Electric Factor of Adjustment ("FOA")	Update to reflect the most recent 36 month average based on the data available at the time of compliance	Cost of Service Panel
13. Outcomes of Generic Proceedings	Update to reflect the impacts of generic proceedings, where applicable, that reach conclusion during the pendency of this case. This includes, but is not limited to, Review of Standby and Buyback Rates (Case 15-E-0751), NENY Interim Review (Case 18-E-0084), and EVMR Program Midpoint Review (Case 18-E-0318).	Various

Note: This listing of items subject to update is presented without prejudice with respect to any error or omission, and the Company or Staff reserved the right to revise the listing, which will be subject to Staff review and approval.