

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
POWER PURCHASE AGREEMENT NO. 1936**

This Power Purchase Agreement (“PPA”) No. 1936 dated June 1, 2021 between Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid”), a New York corporation having offices at 100 East Old Country Road, Hicksville, New York 11801, and Tesla, Inc., a corporation organized and existing under the laws of the State of Delaware, having a place of business at 3500 Deer Creek Road, Palo Alto, California 94304 (“Producer”), shall take effect on August 31, 2021 (“Effective Date”). National Grid and Producer are sometimes referred to herein individually as a “Party” and collectively as the “Parties.”

WITNESSETH

WHEREAS, National Grid is, among other things, a regulated utility engaged in the business of transmitting and distributing electric power to customers in its service territory in New York State;

WHEREAS, Producer owns and operates a [REDACTED] solar photovoltaic generating facility located at 1339 South Park Avenue in the City of Buffalo, Erie County, New York 14220 at its Gigafactory 2 manufacturing plant (the “Production Facility”);

WHEREAS, Producer desires to sell and deliver, and National Grid desires to purchase and accept, all of the Excess Electric Output (as defined below) produced by the Production Facility.

NOW THEREFORE, in consideration of the mutual representations, covenants and agreements set forth herein, and intending to be legally bound hereby, the Parties agree as follows:

**ARTICLE 1.
DEFINITIONS**

The following definitions and any terms defined in this PPA shall apply to this PPA:

- 1.1 “Ancillary Services” means those energy services required by the NYISO to support the transmission of Electricity (as defined below) from generators to loads, while maintaining reliable operation of the power system in the New York Control Area and shall include scheduling, system control and dispatch service, reactive supply and voltage support service, regulation and frequency response service, energy imbalance service, operating reserve service (including spinning reserve, 10-minute non-synchronized reserves and 30-minute reserves), black start capability, and any other services designated as “Ancillary Services” in the NYISO (as defined below) Services Tariff.
- 1.2 “Business Day” means a day on which Federal Reserve member banks in New York City are open for business.

- 1.3 “Business Hours” means between 8:00 a.m. and 5:00 p.m. Eastern Standard (or Daylight, when in effect) time on a Business Day.
- 1.4 “Capability Period” means the period commencing November 1 and ending April 30 (each, a “Winter Capability Period”) or the period commencing May 1 and ending October 31 (each, a “Summer Capability Period”).
- 1.5 “Credit Meter” means the meter installed by National Grid [REDACTED] to measure the Excess Electric Output of the Production Facility.
- 1.6 “Delivery Point” is set forth on the one-line diagram attached as Exhibit A to the Interconnection Agreement (as defined below).
- 1.7 “Electricity” means electric capacity as measured in MW or kW, energy as measured in MWh or kWh, Green Attributes (as defined below), and Ancillary Services.
- 1.8 “Excess Electric Output” means all of the Electricity produced by the Production Facility in excess of the Electricity provided by the Production Facility to Producer.
- 1.9 “FERC” means the Federal Energy Regulatory Commission.
- 1.10 “Force Majeure” shall have the meaning as set forth in the Interconnection Agreement (as defined below) which is incorporated herein by reference.
- 1.11 “Interconnection Agreement” shall mean the Interconnection Agreement entitled the Small Generator Interconnection Agreement between Producer and National Grid with an effective date as set forth in Section 3.1 of the Interconnection Agreement.
- 1.12 “Good Utility Practice” means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act, to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region in which the Production Facility is located. Good Utility Practice shall include, but not be limited to, NERC (as defined below) criteria, rules, guidelines and standards, NPCC (as defined below) criteria, rules, guidelines and standards, NYSRC (as defined below) criteria, rules, guidelines and standards, and NYISO (as defined below) criteria, rules, guidelines and standards, where applicable, as they may be amended from time to time including the rules, guidelines and criteria of any successor organization to the foregoing entities. When applied to Producer, the term “Good Utility Practice” shall also include standards applicable to a utility generator connecting to the distribution or transmission facilities or system of another utility.
- 1.13 “Green Attributes” means renewable energy credits, renewable energy conversion credits, renewable portfolio credits or attributes, as such terms and similar terms are

commonly used by the NYISO (as defined below), FERC and the PSC (as defined below), and in the proceedings of such entities and as may be revised from time to time.

- 1.14 “Interest Rate” means the rate provided in S.C. No. 6 of the Tariff (as defined below).
- 1.15 “NERC” means the North American Electric Reliability Corporation or any successor organization.
- 1.16 “NPCC” means the Northeast Power Coordinating Council, Inc. or any successor organization.
- 1.17 “NYGATS” means the New York Generation Attribute Tracking System administered by NYSERDA whereby NYSERDA obtains generation, delivery and consumption information from independent system operators, generators, public utility companies, and retail load serving entities.
- 1.18 “NYSERDA” means the New York State Energy Research and Development Authority.
- 1.19 “NYSRC” means the New York State Reliability Council, L.L.C. or any successor organization.
- 1.20 “NYISO” means the New York Independent System Operator, Inc., an organization formed in accordance with FERC orders to administer the operation of and, provide equal and open access to, the transmission system of New York State, and to maintain system reliability.
- 1.21 “PSC” means the New York State Public Service Commission.
- 1.22 “PURPA” means the Public Utility Regulatory Policies Act of 1978, as amended, and the regulations of the PSC and FERC promulgated thereunder.
- 1.23 “QF” means a qualifying facility as defined under PURPA and the regulations implementing PURPA.
- 1.24 “Tariff” means Niagara Mohawk Power Corporation d/b/a National Grid P.S.C. No. 220 – ELECTRICITY, Schedule for Electric Service, as it exists at the time of execution of this PPA and as it may be amended from time to time thereafter.
- 1.25 “UCAP” means unforced capacity, as such term is defined in the NYISO Services Tariff or NYISO Open Access Transmission Tariff (“OATT”) and as such definition may be modified, amended and superseded from time to time. The UCAP of the Production Facility shall be the quantity that National Grid certifies and is able to claim credit for with the NYISO.

ARTICLE 2.

DELIVERY AND ACCEPTANCE OF ELECTRICITY

2.1 During the term of this PPA and except as otherwise expressly provided herein, Producer agrees to sell and deliver, and National Grid agrees to purchase and accept all of the Excess Electric Output of the Production Facility, subject to the terms and conditions of this PPA. Producer shall have no obligation to provide any minimum quantities of Electricity, nor shall it have an obligation to schedule such Electricity, provided, however, that nothing in this PPA shall be construed as affecting in any way Producer's obligation to provide National Grid with notice of any scheduled outages of the Production Facility, to the extent set forth in the Interconnection Agreement. The quantity of Electricity delivered shall be determined by utilizing data obtained by National Grid from channel 3 of the Credit Meter. Notwithstanding anything to the contrary herein, right, title, and interest in any Green Attributes related to or associated with the energy produced by the Production Facility shall be vested in a Party in accordance with the provisions of Section 5.4 (iv) herein.

2.2 Producer shall deliver Electricity from the Production Facility to National Grid at the Delivery Point at approximately [REDACTED] Volts, 60 Hertz, three phase. The Production Facility and electrical interconnection at all times shall meet or exceed the requirements of National Grid's Electric Service Bulletin 756 ("ESB 756"), dated December 2020, Version 6.0, as it may be amended from time to time, which is incorporated herein by reference, unless otherwise specified in the Interconnection Agreement.

ARTICLE 3. TERM AND TERMINATION

3.1 The initial term of this PPA shall commence at 12:00 midnight on the Effective Date and shall terminate on the earlier to occur of: i) [REDACTED] or ii) thirty (30) calendar days following receipt by National Grid of Producer's written notice of its intent to terminate this PPA. Written Notice of intent to terminate must be received under any and all circumstances in which Producer intends to sell energy under a different contract arrangement with National Grid or another outside entity. Subject to the terms and conditions set forth herein, the term of this PPA can be renewed only if Producer gives notice to National Grid in writing sixty (60) days before the expiration of the current term of this PPA (the "Notice Period") of its intent to renew. National Grid will notify Producer of any changes in the terms of this PPA at least thirty (30) days prior to the Notice Period.

3.2 In the event that the Interconnection Agreement is terminated, is of no force and effect, or otherwise expires, this PPA shall immediately and automatically terminate without notice from National Grid to Producer and National Grid shall have no further obligation or liability under this PPA. As of the expiration of this PPA, the Parties shall no longer be bound by the terms and provisions hereof, except (a) to the extent necessary to enforce the rights and obligations of the Parties arising under this PPA before such expiration or termination and (b) the obligations of the Parties hereunder with respect to indemnification and defense of claims as set forth in Article 8 herein.

ARTICLE 4. LIMITATIONS ON THE OBLIGATION TO PURCHASE

4.1 National Grid's obligation to accept and pay for Electricity produced at the Production Facility shall be suspended for any period(s) of time during which, for reason of repair, service, system emergency, safety, or any other reasons set forth in the Interconnection Agreement that National Grid's electric system is physically unable to accept such Electricity. If necessary, and solely for the reasons set forth above or as authorized elsewhere in this PPA or, if applicable, by the provisions of the Tariff, National Grid may order that the Production Facility be disconnected from National Grid's electric system. National Grid agrees to minimize the frequency and duration of such disconnections, consistent with Good Utility Practice.

4.2 National Grid shall give notice of the need for such disconnection to employees or agents of Producer, designated from time to time, in writing pursuant to the notice provision terms of this PPA. Upon receipt of such notice, Producer shall comply with the request without undue delay.

4.3 National Grid shall use its best efforts to schedule any planned outages to the facilities serving the Production Facility, to inform Producer of any planned outages to the delivery system and equipment serving the Production Facility, and to schedule and coordinate these planned outages with Producer's own schedule of planned maintenance where possible. National Grid shall bear any cost incurred by it in connection with any such disconnection or reconnection.

4.4 Producer shall have the right to shut down, curtail, reduce or interrupt the operation of the Production Facility or to temporarily disconnect the Production Facility from National Grid's transmission system whenever and for such periods of time as may be necessary, in the sole discretion of Producer, for any repair, maintenance, energy conservation, emergency or safety reasons. Producer agrees to reimburse National Grid for all costs incurred for any disconnection or reconnection of the Production Facility arising under this Article 4.4.

4.5 Producer agrees, to the extent reasonably practicable, to coordinate the maintenance activities of the Production Facility with National Grid.

4.6 During any period of disconnection, the Parties shall use their best efforts to restore the connection as promptly as is reasonably possible consistent with Good Utility Practice.

ARTICLE 5. PAYMENT

5.1 The Credit Meter will be read monthly in conjunction with National Grid's normal meter reading schedule. National Grid will calculate the amount due Producer on a monthly basis.

5.2 National Grid shall pay Producer by electronic Automated Clearing House ("ACH") payment check on or before the twenty-fifth (25th) day of each month for Electricity delivered to National Grid by Producer during the preceding calendar month. Payment shall include a statement that details the metered amount of Electricity delivered during the preceding billing period and the applicable rates paid. Payment shall be to:

Bank Name:
Bank Address:

ABA Routing No.:
Account No.:
Account Name:

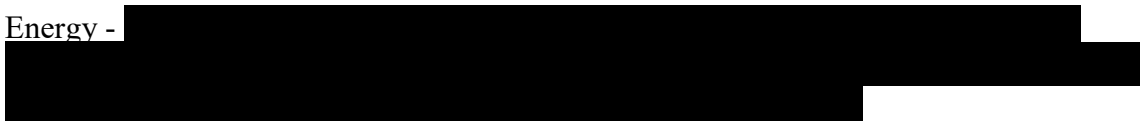


Producer may change these payment instructions by providing notice of such to National Grid pursuant to Article 19.

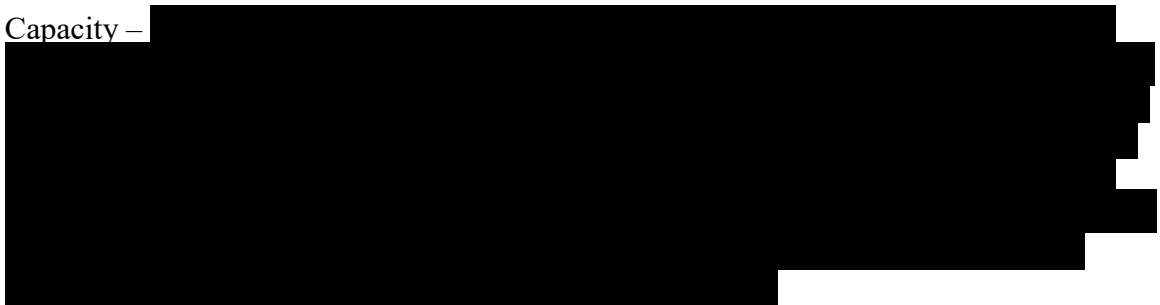
5.3 Overdue payment shall accrue interest at the Interest Rate from, and including, the due date to, but excluding, the date of payment.

5.4 Subject to Article 3, during the term of this PPA, National Grid shall purchase Electricity from Producer pursuant to Service Classification No. 6 (exclusive of any statutorily required minimum payment) of the Tariff which provides for the purchase of Electricity from customers with qualifying on-site generating facilities, as the same may be from time to time changed, amended or supplemented, or any successor tariff thereto duly approved by the PSC, as follows:

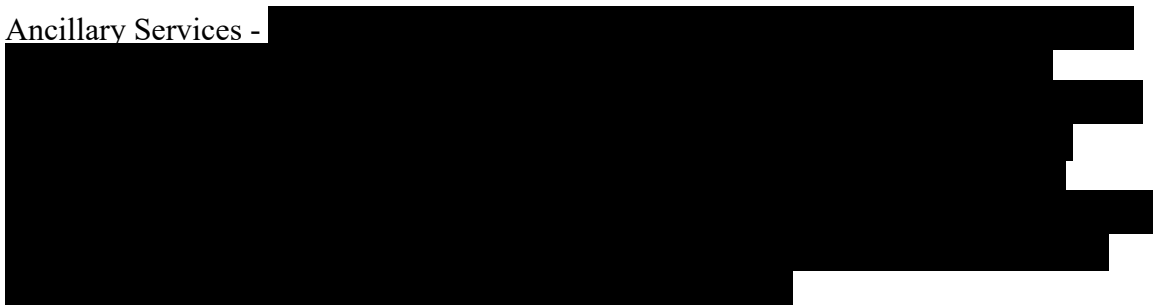
i. Energy -



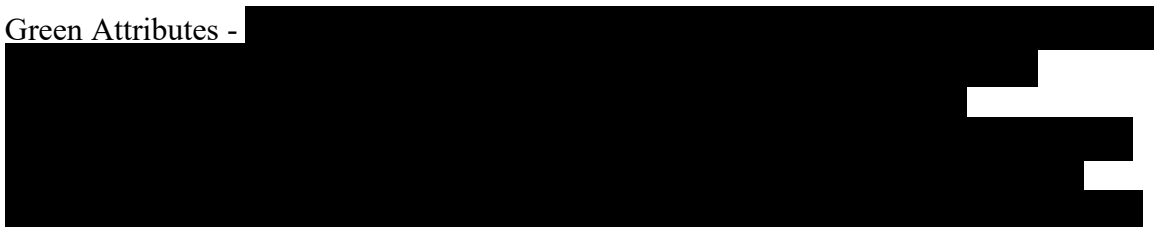
ii. Capacity -




iii. Ancillary Services -



iv. Green Attributes -





5.5 Upon providing five (5) days advance written notification, each Party will have the right, at its sole expense and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charges or computation made pursuant to this PPA. Upon the written request of a Party, the other Party shall provide meter data and other statements evidencing the quantities of Electricity delivered at the Delivery Point. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such data or statement and the payments thereof will be made on the next month's payment date and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; *provided, however*, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of one (1) year from the rendition thereof.

ARTICLE 6. METERING

6.1 Electricity delivered to the Delivery Point by Producer hereunder shall be measured by electric watt hour meters of a type approved by the PSC. Such meter readings shall be adjusted to account for losses (if any) between the generator and the Delivery Point. These metering facilities shall be installed, owned, and maintained by National Grid and shall be sealed by National Grid, with the seal broken only upon occasions when the meters are to be inspected, tested or adjusted and representatives of both National Grid and Producer are present. The metering and installation costs shall be borne by Producer. National Grid shall maintain the meters in accordance with the rules set forth in 16 NYCRR Part 92, as amended from time to time, and with Good Utility Practice. Maintenance costs shall be borne by Producer.

6.2 Each Party shall have the right to inspect and test the meters, upon not less than ten (10) days notice. If said meters are found to be defective, National Grid shall adjust, repair or replace the same at the expense of Producer. Any test or inspection requested by a Party shall be at the expense of that Party.

6.3 Producer grants to the employees and agents of National Grid the right of access to Producer's premises at all reasonable times for such purposes of the reading of meters; inspection of meters, their wiring and related equipment; and installing, operating, maintaining, disconnecting and removing of any or all of the property belonging to National Grid. If Producer refuses such access to the meters or other National Grid equipment, or if access is obstructed or hazardous, National Grid shall provide notice that Producer shall have five (5) days in which to permit access, or remove any obstruction or hazard. If, after five (5) days from the receipt of the notice, Producer does not permit access or remove any obstruction or hazard, it will constitute an event of breach, and National Grid may take any action in accordance with this PPA or the Tariff, including disconnecting the Production Facility from the transmission system in accordance with Good Utility Practice, after providing reasonable notice.

6.4 Producer may elect to install its own metering equipment in addition to National Grid metering equipment. Such metering equipment shall meet the requirements of 16 NYCRR Part 92, as may be amended from time to time. Should any metering equipment installed by National Grid fail to register during the term of this PPA, the Parties shall use Producer's metering equipment, if installed. On any day or days on which neither Party's metering equipment is in service, the quantity of energy delivered shall be determined in such manner as the Parties agree. National Grid's meter(s) shall be read on a schedule compatible with National Grid's normal meter reading schedule.

6.5 In the event Producer desires access to meter information, the Producer, at its own expense, shall be responsible for purchasing and installing software, hardware and/or other technology that may be required to access such meter information. The software, hardware and/or other technology installed for this purpose shall be in compliance with any applicable PSC and National Grid rules, requirements, or standards.

ARTICLE 7. DEFAULTS AND REMEDIES

7.1 An "Event of Default" shall mean, with respect to a Party, the occurrence of any of the following:

- (i) The failure to make, when due, any payment required pursuant to this PPA if such failure is not remedied within five (5) Business Days after written notice of such failure is given by the non-defaulting Party and provided the payment is not the subject of a good faith dispute as described in Article 10.
- (ii) Any representation or warranty made by a Party herein which, when made or when deemed to be repeated, proves to be false or misleading in any material respect.
- (iii) The failure of a Party to perform any covenant set forth in this PPA (other than the events that are otherwise specifically covered in this Article 7 as a separate Event of Default and except due to causes excused by Force Majeure) and, unless otherwise provided, such failure is not cured within seven (7) Business Days after receipt of written notice thereof, specifying the nature of the failure, provided that if such failure requires work to be performed, acts to be done, or conditions to be removed which cannot, by their nature, reasonably be performed, done or removed within such seven (7) Business Day period, no Event of Default shall be deemed to exist as long as the Party shall have commenced curing the same within the seven (7) Business Day period and shall diligently and continuously prosecute the same to completion.
- (iv) A Party is subject to a bankruptcy proceeding ("Bankruptcy Proceeding") wherein a Party either (a) files a petition or otherwise commences a proceeding under any bankruptcy, insolvency, reorganization or similar law, or has any such petition filed or proceeding commenced against it, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise is adjudicated bankrupt, or (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets.

7.2 Remedies Upon Default. The Parties shall have the following remedies available to them with respect to the occurrence of an Event of Default with respect to the other Party hereunder:

- (a) Upon the occurrence of an Event of Default, the non-defaulting Party shall have the right to (i) continue performance under this PPA and exercise such rights and remedies as it may have at law, in equity or under this PPA, so long as such rights and remedies are not duplicative of any other rights and remedies in respect hereof, nor otherwise enable the non-defaulting Party to obtain performance or payments in excess of the performance and payments to which it is otherwise entitled pursuant to this PPA, and (ii) at its option, give such defaulting Party a written notice in accordance with this PPA (a “Termination Notice”) terminating this PPA. Such termination shall be immediately effective.
- (b) Notwithstanding any other provision of this PPA to the contrary, the cure of any default within the period provided therefore in this Article shall not release such defaulting Party from its obligation to indemnify, save harmless and defend the non-defaulting Party from any claims, demands, suits, losses, liabilities, damages, obligations, payments, costs and expenses (including the costs and expenses of any and all actions, suits, proceedings, assessments, judgments, settlements and compromises relating thereto and reasonable attorneys' fees and reasonable disbursements in connection therewith) relating to, arising out of or resulting from such default or any failure to observe or perform any covenant or obligation under this PPA.

7.3 Neither Party shall set off amounts from any other transaction outside the terms of this PPA.

ARTICLE 8.

TITLE TRANSFER, INDEMNIFICATION & LIABILITY

8.1 Title to and risk of loss related to Electricity shall transfer from Producer to National Grid at the Delivery Point. Producer warrants that, it will deliver to National Grid Electricity at the Delivery Point free and clear of all liens, claims and encumbrances.

8.2 To the fullest extent permitted by law, each Party (“Indemnifying Party”) shall indemnify, defend, and save harmless the other Party, its officers, directors, agents and employees, (collectively the “Indemnified Parties”) from and against any and all third-party claims including loss, damage, liability, cost, suit, charge, expense, or cause of action, whether unconditionally certain or otherwise, as they exist on the Effective Date of this PPA or arise at any time thereafter, (including reasonable attorneys’ fees and disbursements) arising out of any damage or injury to the equipment, property, or facilities of third parties (including real property, personal property and environmental damages), persons, (including injuries resulting in death), to the extent caused by or arising out of or in any way connected with the Indemnifying Party’s performance or non-performance of its obligations under this PPA; provided however, each Party shall be liable for all claims of the Party’s own employees arising out of any provision of the Workers’ Compensation Law.

8.3 In the event that the claims, damages, losses, judgments, or settlements are the result of the negligence of both Parties, each Party shall be liable to the extent or degree of their respective negligence, as determined by mutual agreement of both Parties, or in the absence thereof, as determined by adjudication of comparative negligence by the courts referenced in Article 10.

8.4 Each Party hereto shall furnish the other Party with prompt written notification after such Party becomes aware of any event or circumstances, or the threat thereof, which might give rise to such indemnification. The Indemnifying Party shall take prompt action to defend and indemnify the other Party against claims, actual or threatened, but in no event later than notice by the Indemnified Parties to the Indemnifying Party of the service of a notice, summons, complaint, petition or other service of a process against the Indemnified Party alleging damage, injury, liability, or expenses attributed in any way to this PPA, the work, or the acts, fault, negligence, equipment, materials, properties, facilities, personnel, or property of the Indemnifying Party, its agents, employees, contractors or suppliers. A delay in providing notice of a claim to the Indemnifying Party shall reduce the Indemnifying Party's obligation to indemnify only to the extent that the defense of the claim is prejudiced by the late notice.

8.5 The Indemnifying Party shall defend any claim or threatened claim as required under Section 8.4, including as applicable, engagement of legal counsel, to respond to, defend, settle, or compromise any claim or threatened claim. However, the Indemnified Parties may, at their own expense, retain separate counsel and participate in the defense of any such suit or action. Furthermore, the Indemnifying Party understands and agrees it is responsible for any and all reasonable, documented, out-of-pocket costs and expenses incurred by the Indemnified Parties to enforce this indemnification provision.

8.6 The duty to indemnify under this Article 8 will continue in full force and effect notwithstanding the expiration or termination of this PPA, with respect to any loss, liability, damage or other expense based on events, which occurred prior to such termination.

ARTICLE 9. LIMITATION OF LIABILITY

With the exception of third party bodily injury and/or property damage, neither National Grid nor Producer, nor their directors, trustees, agents, officers or employees will be liable to the other Party its directors, trustees, agents, officers or employees for incidental, punitive, exemplary, special, indirect or consequential damages of any nature connected with or resulting from such Party's performance of this PPA.

ARTICLE 10.
CHOICE OF LAW AND DISPUTE RESOLUTION

10.1 This PPA and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of New York, without regard to principles of conflicts of law. Any lawsuits arising under this PPA shall be instituted in the Federal or State courts in New York and each Party hereby irrevocably submits to the *in personam* jurisdiction of such courts. Each Party herein waives its respective right to a jury trial with respect to any litigation arising under or in connection with this PPA.

10.2 Any dispute or need of interpretation arising out of this PPA pertaining to the calculation of a payment required pursuant to Article 5 may, by mutual agreement, be submitted to and settled by an independent nationally recognized public accounting firm mutually selected by the Parties, whose determination shall be final and binding on the Parties hereto and whose fees and expenses shall be borne by the Party found to be at substantial fault by such independent public accounting firm. If the independent public accounting firm finds that there is no substantial fault on the part of either Party, each Party shall be responsible for its own fees and expenses.

ARTICLE 11.
REPRESENTATIONS, WARRANTIES AND COVENANTS

11.1 Each Party represents and warrants to the other Party that:

- (i) It is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;
- (ii) it has all regulatory authorizations necessary for it to legally perform its obligations under this PPA and any other documentation relating to this PPA;
- (iii) the execution, delivery and performance of this PPA and any other documentation relating to this PPA are within its powers, will have by the Effective Date been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it;
- (iv) this PPA and each other document executed and delivered in accordance with this PPA constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;
- (v) there are no Bankruptcy Proceedings pending or being contemplated by it or, to its knowledge, threatened against it;
- (vi) there is not pending or, to its knowledge, threatened against it or any of its affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this PPA or any other document relating to this PPA to which it is a party;

- (vii) no Event of Default or event which, absent a cure, with the giving of notice or lapse of time, or both, would constitute an Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this PPA or any other document relating to this PPA; and
- (viii) it is acting for its own account, has made its own independent decision to enter into this PPA and as to whether such PPA is appropriate or proper for it based on its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understands and accepts, the terms, conditions and risks of the PPA. It is the express intention and understanding of the Parties that all of the representations and warranties hereunder shall survive any termination of this PPA.

11.2 Producer represents and warrants to National Grid that:

- (i) No additional generating capacity will be installed at the Production Facility without reasonable prior notice to National Grid. Producer shall coordinate in advance any such installations with National Grid and shall provide National Grid all reasonable assurance, including rights of inspection of the Production Facility, that electricity generated by such additional capacity will not be delivered for sale to National Grid under this PPA, unless an amendment to this PPA permitting such sales has been executed by the Parties; and
- (ii) at all times during the term of this PPA all Electricity that Producer delivers and National Grid purchases under the terms of this PPA shall be produced solely and exclusively by the Production Facility.

ARTICLE 12. RELATION TO THE TARIFF

Charges for electric service (as defined in the Tariff) furnished by National Grid to Producer will be governed by the provisions of the Tariff and not by this PPA. The Electricity delivered by Producer to National Grid under this PPA will be metered separately from the Electricity delivered by National Grid to Producer.

ARTICLE 13. MAINTENANCE OF FACILITIES

13.1 During the term of this PPA, Producer agrees to employ Good Utility Practice to maintain, repair, refurbish and preserve the Production Facility in good working order, capable of producing Electricity as designed.

13.2 The duly authorized agent or agents of National Grid shall, at all reasonable hours and upon notice to Producer, have escorted access to the Production Facility for the purposes of inspecting the Production Facility and the records of Electricity generated and delivered to the transmission system of National Grid and to inspect the interconnection between the Production

Facility and National Grid's transmission system. Producer shall provide such escort in connection with National Grid's access to the Production Facility as set forth in herein at Producer's sole cost and expense. At any time that National Grid personnel are on the site or in the Production Facility, such personnel shall observe all safety rules and regulations adopted by Producer. Each Party shall be liable for all claims of its employees arising out of any provision of the Worker's Compensation Law.

ARTICLE 14. MAINTENANCE OF STATUS AS QUALIFYING FACILITY

14.1 Producer represents and warrants that the Production Facility is a QF and meets all the requirements for such status as that term and those requirements are defined, used, and established in PURPA and the regulations of the PSC and FERC promulgated there under (hereinafter "QF Status"). Producer agrees that it shall provide to National Grid a copy of any and all filings and correspondence with the PSC and FERC which relate to the Production Facility's QF Status within ten (10) Business Days of such filing or correspondence, in the manner specified for notices in this PPA if requested by National Grid.

14.2 If at any time Producer does not maintain its QF Status, Producer shall notify National Grid within ten (10) Business Days of such event. If at any time Producer does not maintain QF status under PURPA (whether or not Producer has provided notice to National Grid thereof) National Grid's purchase obligations under this PPA shall immediately and automatically terminate, without the need for National Grid to provide Producer with any notice of such termination and National Grid shall thereafter have no obligation to account or pay for Electricity received from Producer until such time as: (i) an agreement concerning the interconnection of the Production Facility to National Grid's transmission system has been accepted for filing by FERC, provided however that if both Producer and National Grid execute and accept the pro forma small generator interconnection agreement in the NYISO OATT with no changes, this requirement shall be regarded as completed upon filing of that executed interconnection agreement; and (ii) Producer shall have been accepted as a customer under the NYISO's OATT and Market Administration and Control Area Services Tariff.

14.3 If the legal or regulatory obligation under PURPA for utilities to purchase the output of QFs is rescinded or otherwise amended or removed, National Grid, in its sole discretion, shall have the right, but not the obligation, to terminate this PPA upon thirty (30) days written notice of such termination to the Producer, provided however that in the event that such changes require that any interconnection agreement with the Production Facility be filed with FERC rather than the PSC, National Grid's purchase obligations under this PPA shall immediately and automatically terminate, without the need for National Grid to provide Producer of any notice of such termination and National Grid shall thereafter have no obligation to account or pay for Electricity received from Producer until such time as: (i) an agreement concerning the interconnection of the Production Facility to National Grid's transmission system has been filed with FERC by National Grid; and (ii) Producer and National Grid reach a separate agreement for the sale of electricity or Producer has been accepted as a customer under the NYISO's OATT and Market Administration and Control Area Services Tariff. Nothing contained herein shall be read as a waiver of any rights that Producer may have under applicable provisions of state or federal law or regulation to sell electricity to National Grid, and each Party reserves its rights

with respect to any such request for the sale of electricity and interpretation of then-current law or regulation.

14.4 In the event that this PPA is terminated and Producer wishes to qualify or perform as an Exempt Wholesale Generator under Section 32 of the Public Utility Holding Company Act of 1935 (“PUHCA”) and FERC’s regulations promulgated hereunder, as the same may be amended, modified or restated from time to time, National Grid shall not take any action to oppose, impede or subvert Producer’s efforts to obtain appropriate regulatory exemptions and approvals that Producer deems necessary or desirable, including, without limitation, market-based rate approval or approval of this PPA as part of a rate schedule pursuant to the Federal Power Act and a certificate of public convenience and necessity, if required, pursuant to the New York Public Service Law (“NYPSL”).

14.5 After the expiration or termination of this PPA, nothing contained herein shall be construed to constitute a waiver by Producer of any rights it may have under PURPA, NYPSL or applicable law, including rights with respect to back-up services, interconnection, reactive power or other similar rights, whether or not a contract is required or desirable.

ARTICLE 15. PERMITS AND APPROVALS

Producer has obtained all environmental and other permits lawfully required to operate the Production Facility during the term of this PPA, and Producer shall notify National Grid upon National Grid’s request, in writing, that it has obtained all such required permits. Producer shall, upon request, provide National Grid all reasonable assurances and evidence in addition to Producer’s notification as herein above described that such required permits have been obtained and remain in force.

ARTICLE 16. ASSIGNMENT

This PPA and all of its terms and conditions shall bind and inure to the benefit of the heirs, executors, administrators, successors, grantees and assigns of the Producer and National Grid, provided, however, neither Party shall assign this PPA or its rights hereunder without the prior written consent of the other Party, which shall not be unreasonably withheld; *further provided, however*, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder incurred prior to and including the date of any such assignment); (i) transfer, sell, pledge, encumber or assign this PPA or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements, (ii) transfer or assign this PPA to an affiliate of such Party, when in the sole reasonable judgment of the non-assigning Party, the affiliate’s creditworthiness is not materially different than that of such Party, or (iii) transfer or assign this PPA to any person or entity succeeding to all or substantially all of the assets of such Party; *further provided, however* Producer will not object to National Grid assigning the PPA to a third party who, in the sole reasonable judgment of Producer is credit-worthy and National Grid will not object to Producer assigning the PPA to a third party who, in the sole reasonable judgment of National Grid is creditworthy, and who owns the Production

Facility, *further provided, however*, that in each such case, any such assignee shall agree in writing to be bound by the terms and conditions hereof.

ARTICLE 17. INTEGRATION AND MISCELLANEOUS

This PPA and the Interconnection Agreement are interrelated, exclusive and constitute the entire agreement between the Parties to the subject matter contemplated by this PPA. If there are any inconsistencies between this PPA and Interconnection Agreement, or if the PPA and Interconnection Agreement impose any inconsistent obligations on the Parties, the provisions of the Interconnection Agreement shall govern. The PPA shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. This PPA shall not impact any rights enforceable by any third-party (other than a permitted successor or assignee bound to this PPA). The term “including” when used in this PPA shall be by way of example only and shall not be considered in any way to be limiting. The headings used herein are for convenience and reference purposes only and shall not constitute a part of this PPA for any other purpose. All indemnity and audit rights shall survive the termination of this PPA.

ARTICLE 18. NON-WAIVER

No waiver or modification of any rights or provisions of this PPA shall be effective unless made in writing and executed by both Parties. No express waiver or modification in any specific instance as provided herein shall be construed as a waiver or modification of future instances, unless specifically so provided in writing. The failure of either Party to insist on any one or more occasions on strict performance of any of the provisions of this PPA, or to exercise any right herein, shall not be construed as a waiver or relinquishment for the future of the strict performance of any such provision or the exercise of any such right.

ARTICLE 19. NOTICES

All notices, requests or statements shall be made as specified below. Notices required to be in writing shall be delivered by letter, facsimile or other documentary form. Notice by facsimile or hand delivery shall be deemed to have been received by the close of the Business Day on which it was transmitted or hand delivered (unless transmitted or hand delivered after close in which case it shall be deemed received at the close of the next Business Day). Notice by overnight mail or courier shall be deemed to have been received one Business Day after it was sent. A Party may change its addresses by providing notice of same in accordance herewith.

To National Grid:

Stephen Mc Cauley
Director – Wholesale Electric Supply
National Grid
100 East Old Country Road
Hicksville, New York 11801
Phone: 516-545-5403
Fax: 516-806-4449
E-Mail: Stephen.McCauley@nationalgrid.com

and

Christopher Meyer
Manager – NY Electric Supply
National Grid
100 East Old Country Road
Hicksville, New York 11801
Phone: 516-545-4110
Fax: 516-806-4449
E-Mail: Christopher.Meyer@nationalgrid.com

To Producer:

Attn: General Counsel
Legal Dept.
Tesla, Inc.
3500 Deer Creek Road
Palo Alto, CA 94304
Phone: 650.681.5000.
E-Mail: legal@tesla.com

**ARTICLE 20.
OTHER DOCUMENTS**

Pursuant to the New York State Clean Energy Standard requirements to report generation into the NEW YORK GENERATION ATTRIBUTE TRACKING SYSTEM (“NYGATS”), Producer and National Grid agree to work together to register, and/or maintain registration for the Production Facility in NYGATS and report generation data for the Production Facility to NYGATS.

Each Party hereto agrees to execute and deliver such documents and certificates and take such other actions as the other Party may reasonably request from time to time in order to carry out more effectively the intent and purpose of this PPA. Each Party shall bear its own costs to execute and deliver such documents and certificates.

**ARTICLE 21.
SEVERABILITY**

In the event that any of the provisions of this PPA, or any portions or applications thereof, shall be determined to be unenforceable, invalid, or otherwise contrary to law, by any court of competent jurisdiction, Producer and National Grid shall negotiate in good faith to attempt to agree upon an equitable adjustment in the provisions of this PPA with a view toward effecting the purpose of this PPA. In the event that the Parties are unable to agree upon such an adjustment, such unenforceability or invalidity shall in no manner operate to render any other provision of this PPA unenforceable, void or contrary to law, and this PPA shall continue in force in accordance with the remaining terms and provisions hereof, unless such condition invalidates the purpose or intent of this PPA.

This PPA may be executed in more than one counterpart, each of which shall be deemed to be an original, but all such counterparts shall together constitute but one and the same instrument effective as of the Effective Date.

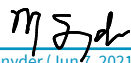
IN WITNESS WHEREOF, the Parties hereto have caused this PPA No. 1936 to be executed as of the date first above written.

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID**

By:  RD

Name: Stephen Mc Cauley
Authorized Signatory for Niagara Mohawk Power Corporation d/b/a National Grid
Title: Director – Wholesale Electric Supply

TESLA, INC.

By 
Mike Snyder (Jun 7, 2021 06:50 PDT)

Name: Mike Snyder
Title: Director of Engineering & Construction