

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – March 3, 2017

Administration

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- DPS Staff Remarks: None.
- The Draft Minutes for the 2/17/2017 meeting and 2/24/2017 meeting were adopted as final with corrections to the attendance lists.

Regulatory Update

The extension request for testing of EPA credit transactions to June 1, 2017 was granted.

Updates to EDI Implementation Plan(s)

a. Current EDI Standards Matrix

No Changes.

b. Prohibition Order Matrix

No Changes.

867 IU/HIU Update

The EDI Working group agreed that the 867IU transaction would be renamed 867MIU to reflect the monthly orientation of the transaction. Kris Redanauer (Direct Energy) asked if 867HIU standards documents would be created and if so, when. Eric Heaton (Con Edison) said they wanted to finalize the 867MIU documents first and then use those documents as a starting point for the 867HIU documents.

Eric Heaton led the working group through a review of the IU/HIU workpapers:

- Changes describing mid-cycle processing for the 814C Interval Usage Option segment were discussed.
- The workpaper for the 814HU Reject Responses was intended to convey that no changes would be made to that segment.

With respect to the 867IU Draft IG workpaper:

- The Draft IG was created by accepting all redlines submitted prior to the 2/24 meeting to create a clean document. Changes made relative to discussion on 2/24 are shown in redline format.
- The only change in the first part of the document is the DR code in the BPT segment.
- Utility-specific notes in the MEA segment will be generalized to reflect a reference to the Utility's UMEG but initially, since Con Ed is the only utility implementing the 867MIU it should be presumed the Con Ed exercised the options provided in the gray box notes.
- The MIU oriented changes start on page 45 of the Draft IG.

- In the Interval Reading Period segment, only KWh (KH) and ccf (HH) will be supported; other options will be removed from the gray box note. To avoid confusion, the 5 minute example will be deleted; for now the smallest interval will be 15 minutes.
- In the Interval Quantity – Account Level segment, the “QTY*20*” example will be replaced with “QTY*20*0*KH” only KWh (KH) and ccf (HH) will be supported; other options will be removed from the gray box note.
- The example was recast in the standard form used in the IGs – it will be updated to reflect other changes in the document.
- Other examples to be added will be for daylight savings time (spring forward/fall back), missing and estimated reads and a gas example.

The BWG Chair will create a new 867MIU Draft IG by accepting all redlines submitted prior to this meeting to create a clean document. Changes made relative to discussion during this meeting will be shown in redline format.

Moving on the 867HIU, the TWG Chair noted that the HIU would be essentially IU times 12 but added that some utilities send 13 months. The BWG Chair asked if the limit should be 24 months but since ConEd plans to implement “up to 12 months”, the 24 month limit can be revisited at a future date. A front matter note identifying Con Ed’s “up to 12” implementation should be included in the 867HIU IG.

Gary Lawrence (ESG) reviewed the IU oriented data dictionary changes for the 814C, 814E and 814HIU as well as a new 867MIU data dictionary. He noted that the 814E included language reflecting the meter cycle/bill cycle (REF*BF) modifications.

A business process document workpaper was reviewed but there will be no separate 867MIU business process document; instead requests for interval usage will be treated as a sub-process in the 867 MU Business Process document.

CCA Modifications

A workpaper showing the final form of the new optional Public Aggregator segment to be added to the 814E IG was reviewed. There were no further questions.

Communication to pending ESCO when enrollment is cancelled

The BWG Chair reviewed a workpaper showing modifications to the gray box notes for the 814D REF Reference Identification (Drop Reason and Initiating Party) segment based upon the entries to the matrix in the workpaper. No new codes are necessary but each utility should update its Utility Maintained EDI Guide to provide a more thorough explanation of how they implement the flexibility provided for the segment with regard to the CHA, CHU and A13 codes under various circumstances. Parties were advised to read through the matrix and see if anything was missed that needs to be captured in the segment gray box notes.

Seasonal Account Procedures

Kris Redanauer had no further update.

Proposed Change Control Process

DPS Staff has initiated the process of building the Change Control Process Webpage; the navigation structure has been built but the change control process web page is “under construction”. There were no additional questions.

Other Business

None.

Establish Date/Time for Next Meeting

The next meeting combined BWG/TWG meeting on Friday 3/17/2017 at 10 AM. A single topic meeting for 867 MIU/HIU development will be scheduled for 3/10/2017 at a time to be determined.

Attendees

Liz Ciborowski – NYSEG/RGE	Samantha Curry – Starion Energy, Inc.
Amie Delooza – Agway	Laura Getz – DPS Staff
Ana Ham – Con Edison	Rebecca Sweeney – DPS Staff
Tracie Gaetano – IGS	Elois Anderson – National Grid
Dan Stier – Direct Energy	Mike Novak – National Fuel Gas Dist.
Julie Huntly - UGI	Mary Do – Latitude
Debbie Rabago – Ambit	Anton Petrosyuk – Kiwi Energy
Gary Lawrence – Energy Services Group	Sergio Smilley – National Grid
Janet Manfredi – Central Hudson	Charlie Trick - NYSEG
Travis Bickford – Fluent Energy	Adam Powers – CleanChoice Energy
Kris Redanauer – Direct Energy	Eric Heaton – Con Edison
Kim Wall – Hansen Technologies	Jennifer Vigil – Champion Energy
Jason Gullo – National Fuel Resources	Deborah Croce – EC Infosystems