



Decommissioning Oversight Board

Holtec Decommissioning International (HDI)
February 12, 2026

Matt Johnson
Acting Indian Point Site Vice President



Agenda

- Safety
- Work completed since last DOB/work planned through 2026
- NRC updates
- Training Building Cesium update



Workforce safety updates

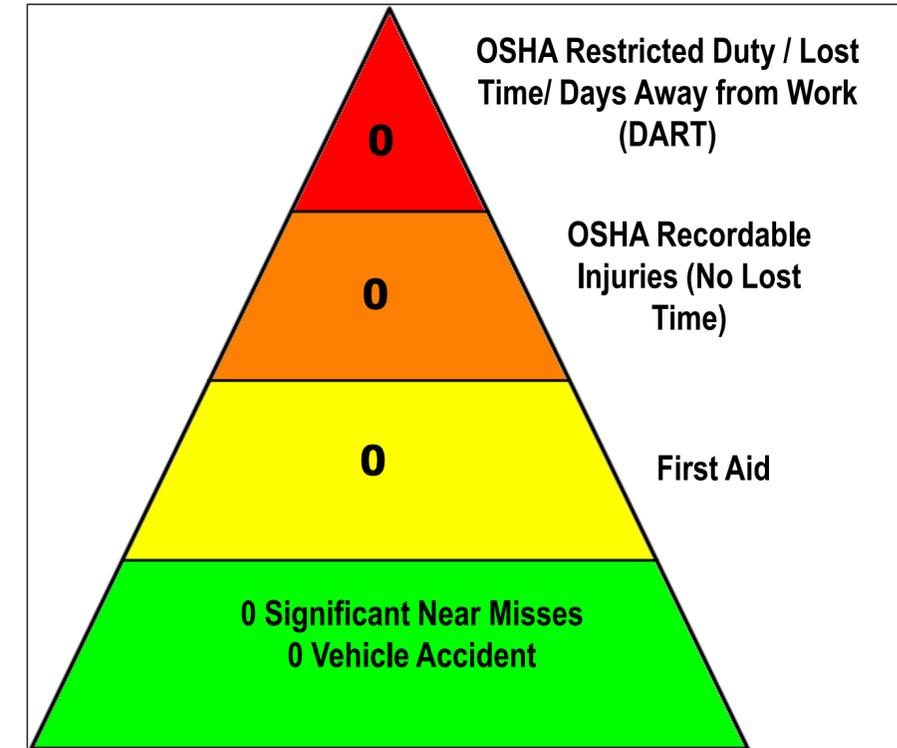
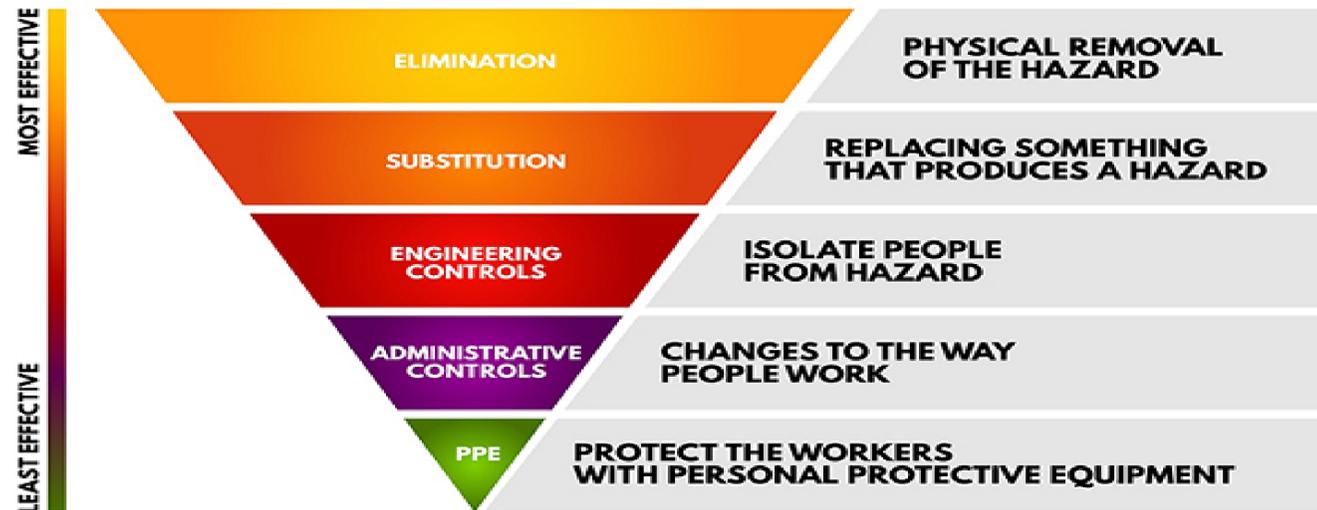
Nuclear Safety

- **Respectful Work Environment (RWE)**
 - **Core Value:** Trust and respect permeate the organization. A high level of trust is established in the organization, fostered, in part, through timely and accurate communication.

Industrial Safety

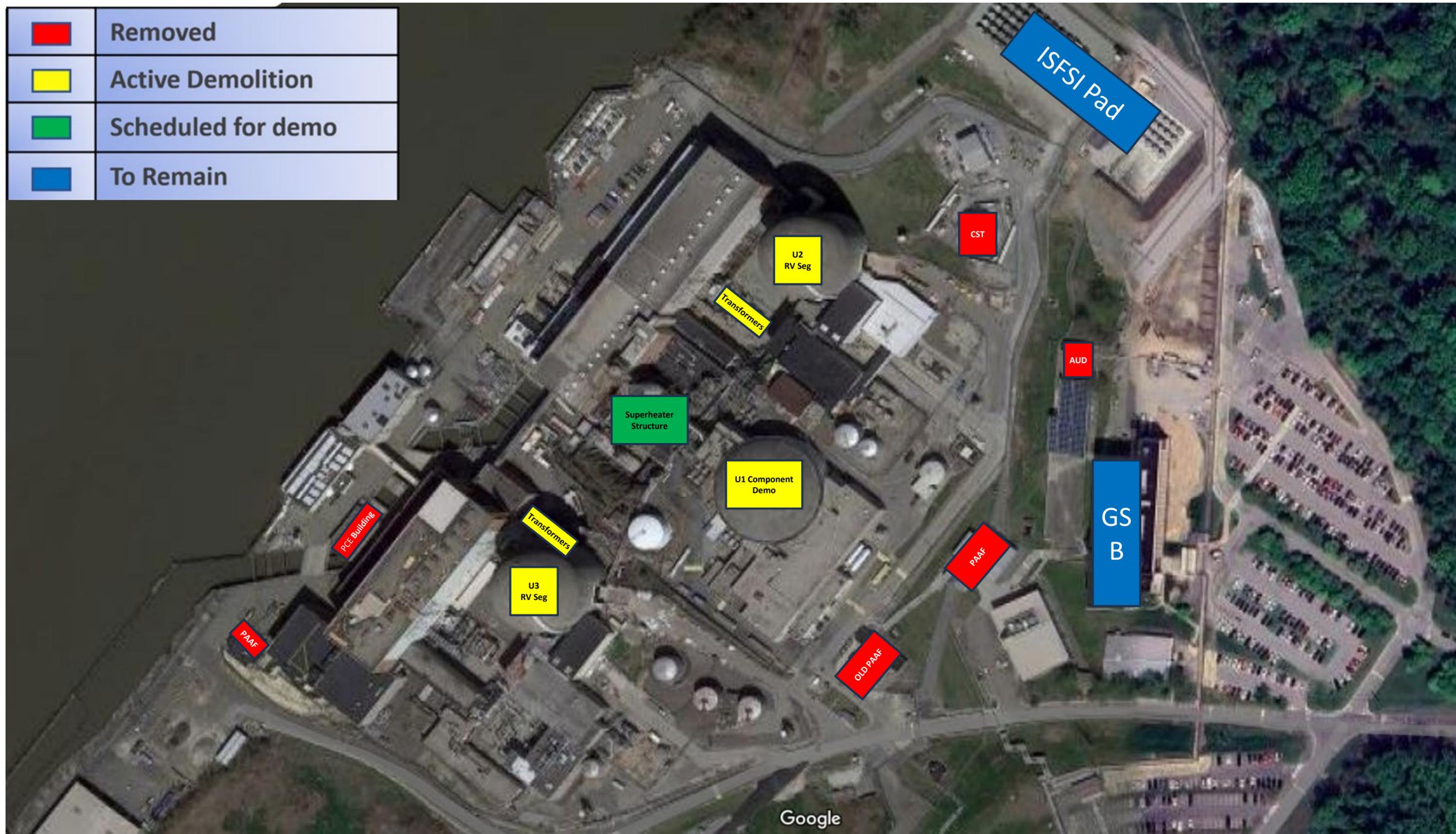
- Safety messages this month
 - Hazard Mitigation

HIERARCHY OF HAZARD CONTROLS

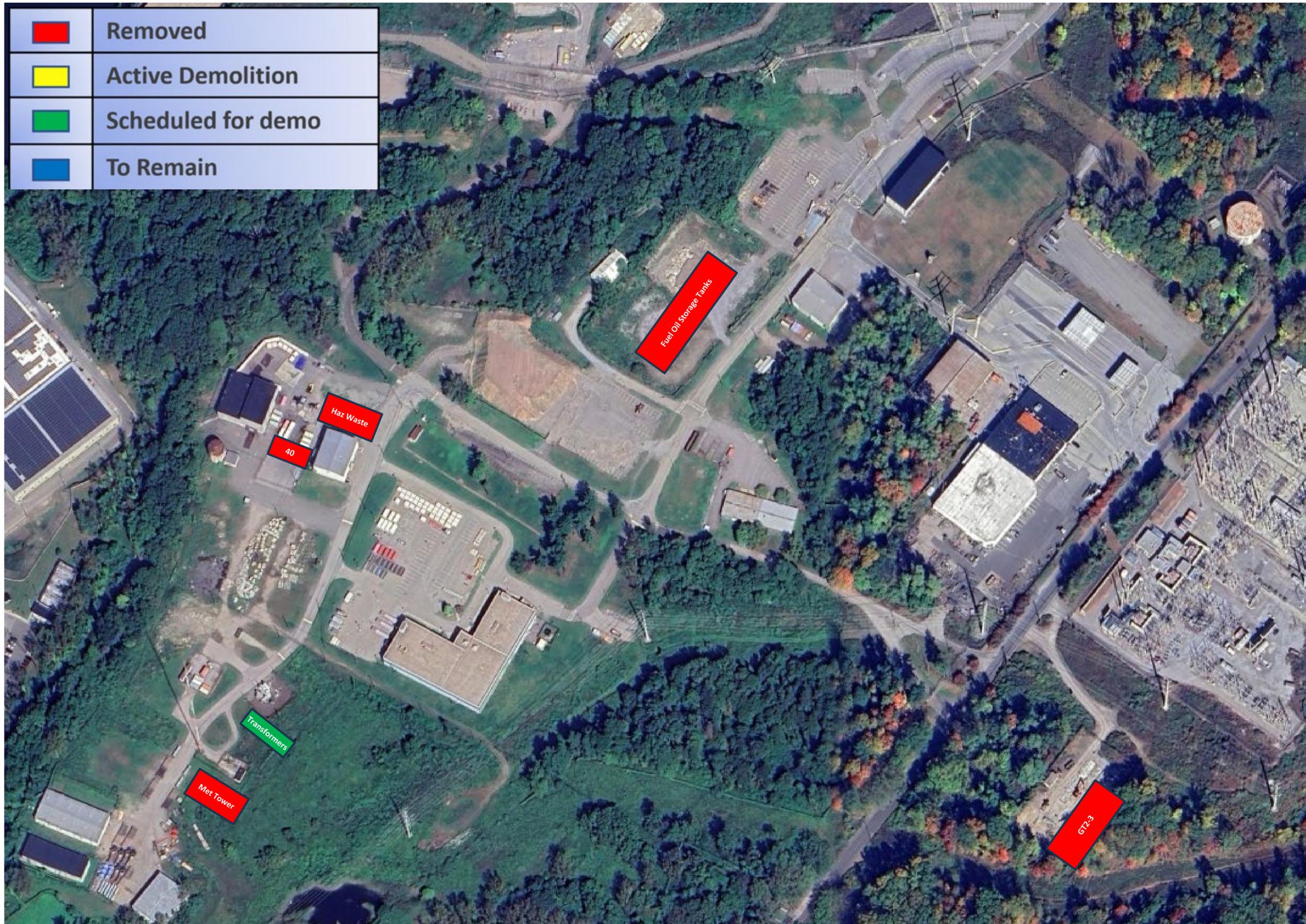


2025	
Dose IP1:	
• 4th Quarter 2025:	3.747 Rem /4.186 Rem Goal
• Year 2025:	14.920 Rem /15.816 Rem Goal
Dose IP2:	
• 4th Quarter 2025:	9.051 Rem /9.199 Rem Goal
• Year 2025:	23.368 Rem /64.329 Rem Goal
Dose IP3:	
• 4th Quarter 2025:	1.299 Rem /1.361 Rem Goal
• Year 2025:	12.537 Rem /26.5 Rem Goal

	Removed
	Active Demolition
	Scheduled for demo
	To Remain

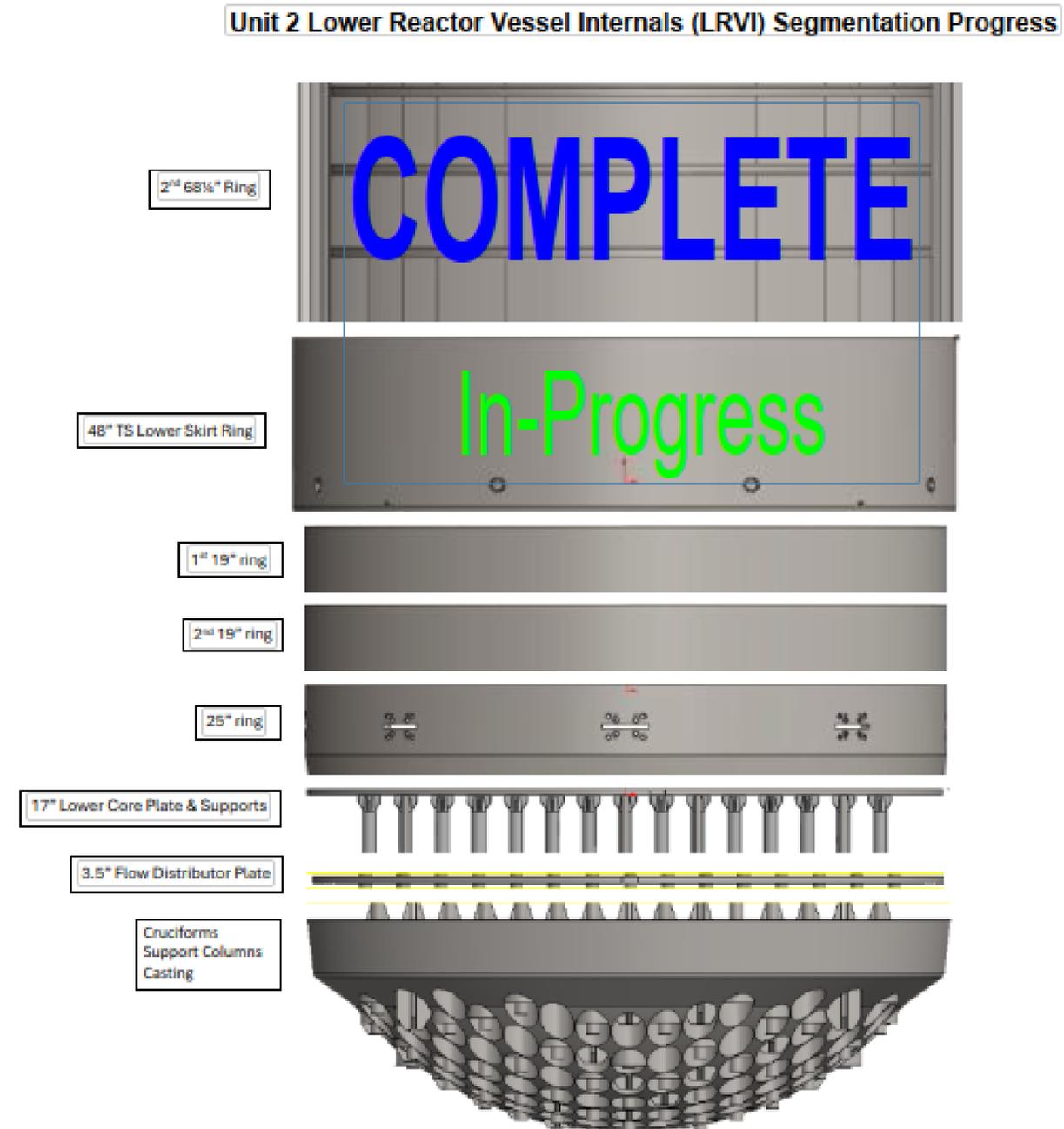


	Removed
	Active Demolition
	Scheduled for demo
	To Remain



Vessel Segmentation

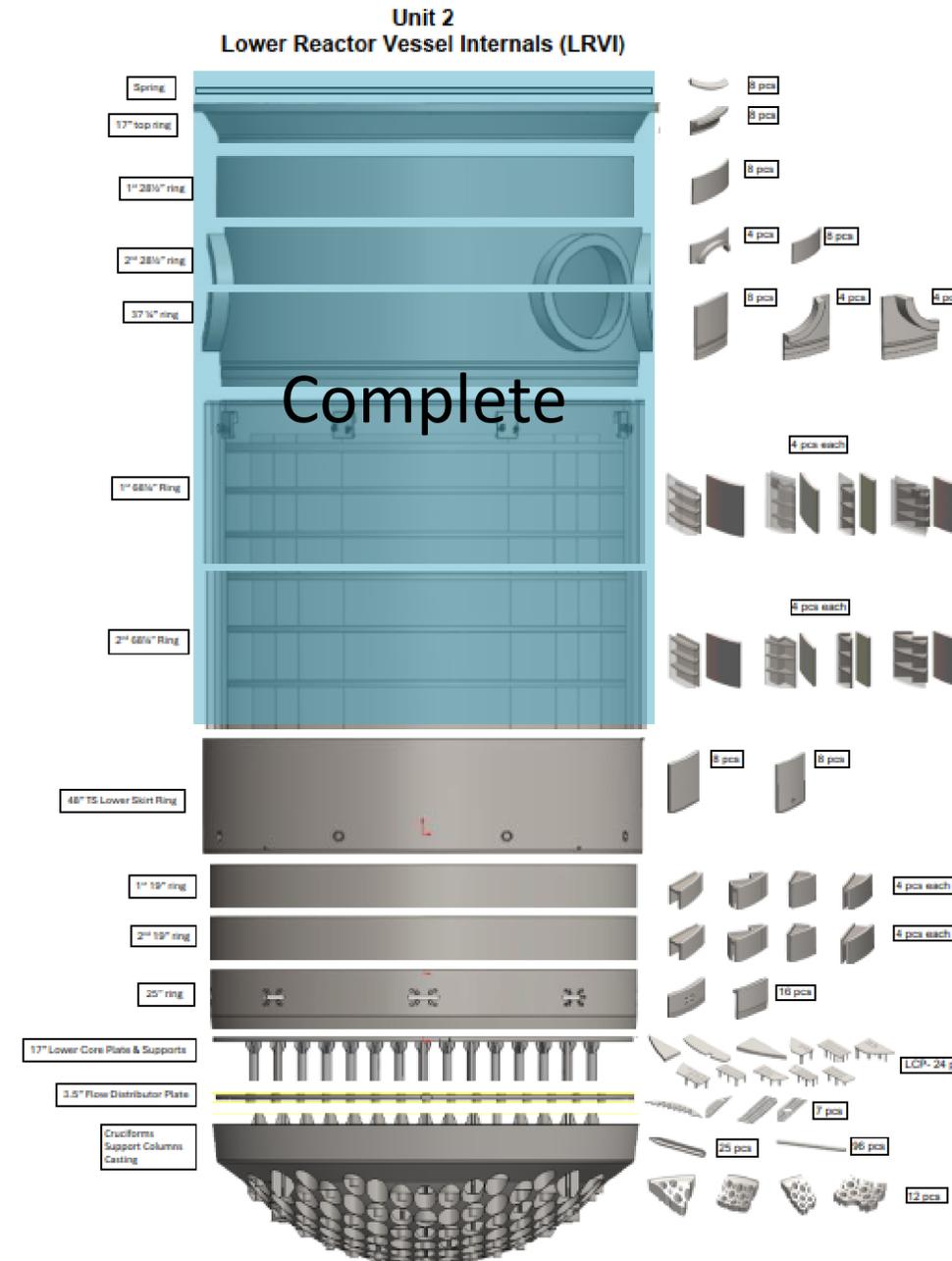
- Since the last DOB, segmentation has continued in U2
- Unit 2
 - Completed Reactor Vessel Lower Internals (RVLI) segmentation operations with Post Saw.
 - Transitioned RVLI to the Gantry saw
 - Segmenting RVLI with Gantry Saw
- Unit 3
 - No segmentation activities



Graphic: U2 Lower Reactor Vessel Internals Segmentation Status

Vessel Segmentation for 2026

- Unit 2
 - Complete Reactor Vessel Lower Internals (RVLI) segmentation
 - Perform Greater Than Class C (GTCC) loading
- Unit 3
 - No segmentation activities planned
 - GTCC loading campaign in 2027

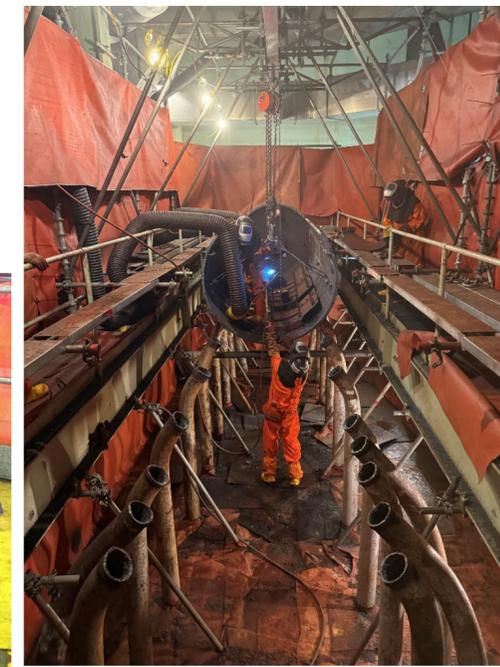


Graphic: U2 Lower Reactor Vessel Internals

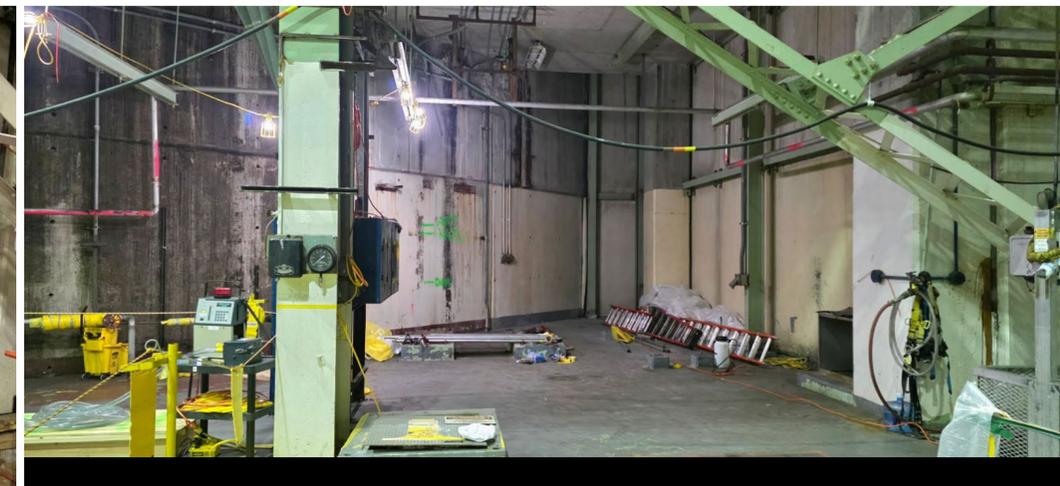
Unit 1 & Mausoleum since last DOB

U1 Work

- U1 Boilers, 14 Boiler – upper segmentation complete, lower segmentation set-up
- Pressurizer – continued preps for removal
- Removal of Spent Fuel (SF) Pump/Motor & Piping –complete
- Original North Curtain Drain Skid – removal complete



14 Boiler upper drum removal



U1 Spent Fuel Piping & Pump/Motor Removal (before/after)

U2 Mausoleum Work

- 21 SG Steam Dome relocated
- 21 SG Transition Cone work



Unit 1 & Mausoleum activities through EOY

■ Unit 1 VC

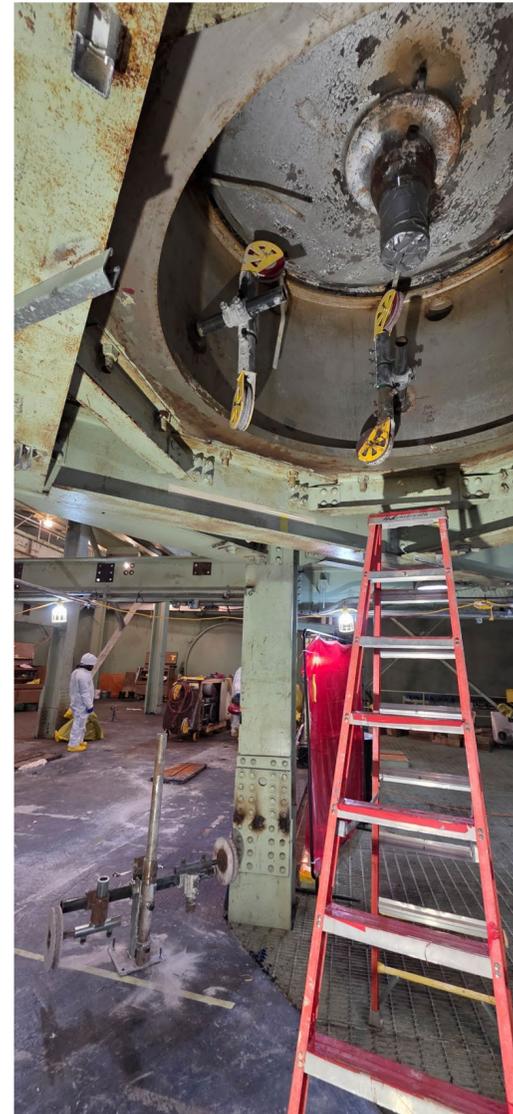
- Complete removal of 14 Boiler – 1st Qtr
- Pressurizer removal – 2nd Qtr
- Removal of Heat Decay components – 3rd Qtr
- 33' Tank removal – 3rd Qtr
- Abatement and Piping Removal – ongoing all year

■ Unit 1 CSB and NSB

- Original NCD removal – 1st Qtr
- 33' NSB demo – 2nd Qtr
- Electrical gapping/removal in NSB - ongoing

■ Original U2 Steam Generators

- 21 Steam Generator - ongoing
- Move and Segment 23 SG – upon completion of 21 SG



Left : U1 Pressurizer – Prep work for removal
Bottom: U1 NCD Skid – Removal in progress

Conventional Plant Demolition activities since last DOB and 2026 Focus

- GT2-3 Fuel Line Removed
- Unit 1 Superheater Structure Removal Preps
- Unit 1 Superheater Structure— Primary Focus for 2026
- Unit 1 House Service Boiler and Associated Tanks – Secondary Focus for 2026



Picture: Aerial view of the Unit 1 Superheater structure

NRC inspections and Reports

- NRC Inspection Report Issued for 3rd and 4th Quarters of 2025 on January 20, 2026 (Ref: ML26014A190)
 - The report documents enforcement discretion for our use of the continuous basket shim (CBS) multi-purpose canister design and identifies no other violations.

- Inspections
 - February 23-26, 2025
 - Plant walkdown / tours
 - 50.59 Screening Reviews
 - Radiation Protection Program Review
 - Corrective Action Program Review
 - March 23-26, 2025
 - ISFSI CASK Inspection

Training Building Property Cesium (Cs) Discovery

■ Status

- Data collected for 21-acre area
- Parking lot asphalt survey – Outstanding
 - Development of a sample protocol specific to the asphalt area is under review and not yet scheduled.

■ Remaining Scope

- Determine Excavation Volume
- NRC-Compliant Disposal
- Perform Final Status Surveys (FSS)

■ Regulatory Path

- Partial Site Release request under 10 CFR 50.83
- NRC Review and Independent Laboratory Verification

Thank You



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