

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Pennsylvania Electric Company

**Year/Period of Report**

**End of** 2017/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Pennsylvania Electric Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i>  / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Jason Petrik		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4049	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jason J. Lisowski	03 Signature  Jason J. Lisowski	04 Date Signed <i>(Mo, Da, Yr)</i> 03/30/2018
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	None
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	None

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

**Stockholders' Reports** Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Jason J. Lisowski, Vice President and Controller**  
**76 South Main Street**  
**Akron, Ohio 44308**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Pennsylvania**  
**June 11, 1919**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not applicable**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Electric Service in the Commonwealth of Pennsylvania. Also lessee of the Waverly Electric Light and Power Company, which provides electric service in the village of Waverly, New York and vicinity.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Pennsylvania Electric Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Waverly Electric Light and Power Company	Electric Distribution	100%	
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FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**  
 Conducts no operations, but leases all of its electric distribution system in New York State to respondent.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Senior Vice President and Chief Financial Officer	S.E. Strah	560,000
2	President	S.L. Belcher	452,506
3	Executive Vice President, Corporate Strategy,	L.L. Vespoli	759,200
4	Regulatory Affairs and Chief Legal Officer		
5	Executive Vice President and Chief Financial Officer	J.F. Pearson	660,400
6	Vice President and Corporate Secretary	K.K. Patel	95,677
7	Interim Corporate Secretary	D.M. Dunlap	178,452
8	Vice President and Corporate Secretary	E.L. Yeboah-Amankwah	294,929
9	Vice President and Controller	K.J. Taylor	344,328
10	Vice President and Controller	J.J. Lisowski	205,963
11	Vice President and Treasurer	S.R. Staub	331,271
12	Vice President and General Counsel	R.P. Reffner	422,813
13	Regional President	S.R. Wyman	223,003
14	Vice President	L.L. Moss	258,553
15	Vice President, Tax	J.G. Garanich	145,962
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Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: b**

Effective March 4, 2018, Steven E. Strah was removed as President and elected Senior Vice President and Chief Financial Officer effective March 5, 2018.

**Schedule Page: 104 Line No.: 2 Column: b**

Effective March 5, 2018, Samuel L. Belcher was elected as President and Director.

**Schedule Page: 104 Line No.: 5 Column: b**

Effective March 4, 2018, James F. Pearson was removed as Executive Vice President and Chief Financial Officer.

**Schedule Page: 104 Line No.: 6 Column: b**

Effective May 16, 2017, Ketan K. Patel resigned as Vice President and Corporate Secretary.

**Schedule Page: 104 Line No.: 7 Column: b**

Daniel Dunlap was elected Interim Corporate Secretary on May 17, 2017 and later removed on July 29, 2017.

**Schedule Page: 104 Line No.: 8 Column: b**

Ebony L. Yeboah-Amankwah was elected Vice President and Corporate Secretary on July 30, 2017.

**Schedule Page: 104 Line No.: 9 Column: b**

Effective March 3, 2018, K. Jon Taylor was removed as Vice President and Controller.

**Schedule Page: 104 Line No.: 10 Column: b**

Effective March 4, 2018, Jason J. Lisowski was elected Vice President and Controller.

**Schedule Page: 104 Line No.: 15 Column: b**

James G. Garanich resigned as Vice President, Tax, effective March 16, 2017.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	James F. Pearson	76 South Main Street, Akron, Ohio 44308
5	Director and Executive Vice President and Chief	
6	Financial Officer	
7		
8	Steven E. Strah	76 South Main Street, Akron, Ohio 44308
9	Director and Senior Vice President and Chief	
10	Financial Officer	
11		
12	Samuel L. Belcher	76 South Main Street, Akron, Ohio 44308
13	Director and President	
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Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 4 Column: a**

Effective March 4, 2018, James F. Pearson was removed as Executive Vice President and Chief Financial Officer and Director.

**Schedule Page: 105 Line No.: 8 Column: a**

Effective March 4, 2018, Steven E. Strah was removed as President and elected Senior Vice President and Chief Financial Officer effective March 5, 2018.

**Schedule Page: 105 Line No.: 12 Column: a**

Effective March 5, 2018, Samuel L. Belcher was elected as President and Director.

Name of Respondent  
Pennsylvania Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2017/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent  
Pennsylvania Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2017/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES  
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. On June 10, 2015, Mid-Atlantic Interstate Transmission, LLC (MAIT) was formed as a new transmission subsidiary of FirstEnergy Transmission, LLC (FET) for the purposes of owning and operating all Federal Energy Regulatory Commission (FERC) -jurisdictional transmission assets of Jersey Central Power & Light Company (JCP&L), Metropolitan Edison Company (ME) and Pennsylvania Electric Company (PN) following the receipt of all necessary state and federal regulatory approvals. In February and August 2016, respectively, FERC and the Pennsylvania Public Utility Commission (PPUC) granted the authorization for PN and ME to contribute their transmission assets to MAIT at book value, together with the approval of related intercompany agreements. FirstEnergy subsequently withdrew its request for authorization before the New Jersey Board of Public Utilities to transfer JCP&L's transmission assets to MAIT.

On October 28, 2016, MAIT and PJM Interconnection, LLC (PJM) submitted joint applications to FERC requesting authorization for (i) PJM to update its Tariff and other agreements to reflect the withdrawal of ME and PN as Transmission Owners (TOs), and (ii) MAIT to become a participating PJM TO. On January 26, 2017, FERC issued an order granting the requested authorization. On January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and asset contributions, and MAIT now owns and operates the transmission assets of ME and PN. PN transferred net transmission assets of \$446 million in exchange for membership interests.

4. None

5. None

6. PN has authorization from the FERC to issue short-term debt securities of up to \$300 million through bank facilities and the internal utility money pool. Additionally, the Respondent has authorization from the PPUC to participate in the internal utility money pool so long as its borrowings under the money pool do not exceed \$300 million. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for the year ended December 31, 2017 was 1.48% per annum.

On September 8, 2017, PN issued \$300 million of 3.25% senior notes maturing in 2028. Proceeds from the issuance of the notes were used to repay short-term borrowings that were used to repay at maturity \$300 million of PN's 6.05% senior notes due September 1, 2017.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. See pages 104 and 105.

14. None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,893,338,410	3,367,098,528
3	Construction Work in Progress (107)	200-201	61,454,295	90,763,093
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,954,792,705	3,457,861,621
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	930,356,750	1,094,363,697
6	Net Utility Plant (Enter Total of line 4 less 5)		2,024,435,955	2,363,497,924
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,024,435,955	2,363,497,924
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		4,032,931	4,032,931
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,602,281	2,520,978
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	449,435,358	15,000
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		40,720	21,021
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		200,426,145	188,190,749
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		153,370	263,139
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		651,486,243	190,001,862
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		1,000	1,100
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		102,362,742	93,652,315
41	Other Accounts Receivable (143)		7,109,818	8,277,273
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,924,908	7,075,486
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		24,504,679	81,351,497
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,484,494	10,658,654
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,295,196	1,369,611
61	Accrued Utility Revenues (173)		52,291,935	48,466,538
62	Miscellaneous Current and Accrued Assets (174)		0	160,615
63	Derivative Instrument Assets (175)		153,370	263,139
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		153,370	263,139
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		191,124,956	236,862,117
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		6,093,731	3,898,590
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	284,262,728	333,024,991
73	Prelim. Survey and Investigation Charges (Electric) (183)		83,038	62,706
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		54,310	6,711
77	Temporary Facilities (185)		84,829	76,160
78	Miscellaneous Deferred Debits (186)	233	640,880,791	770,906,754
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	25,244	24,009
81	Unamortized Loss on Reaquired Debt (189)		1,816,355	1,990,323
82	Accumulated Deferred Income Taxes (190)	234	502,807,582	588,776,402
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,436,108,608	1,698,766,646
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,303,155,762	4,489,128,549

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	88,551,540	88,551,540
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		884,098,323	884,098,323
7	Other Paid-In Capital (208-211)	253	158,408,849	156,445,417
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	79,001,631	72,498,664
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,978,637	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	6,282,039	8,452,842
16	Total Proprietary Capital (lines 2 through 15)		1,220,321,019	1,210,046,786
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,125,000,000	1,125,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,473,557	1,366,678
24	Total Long-Term Debt (lines 18 through 23)		1,123,526,443	1,123,633,322
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		13,014,358	16,777,287
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		844,560	283,782
29	Accumulated Provision for Pensions and Benefits (228.3)		217,569,475	235,278,513
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		79,319,610	107,247,906
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		115,598,287	108,494,887
35	Total Other Noncurrent Liabilities (lines 26 through 34)		426,346,290	468,082,375
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		53,532,356	52,250,951
39	Notes Payable to Associated Companies (233)		22,732,778	31,068,894
40	Accounts Payable to Associated Companies (234)		6,223,768	12,397,466
41	Customer Deposits (235)		21,401,668	22,848,125
42	Taxes Accrued (236)	262-263	16,650,741	15,863,551
43	Interest Accrued (237)		14,578,283	17,525,476
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		660,779	794,818
48	Miscellaneous Current and Accrued Liabilities (242)		19,498,654	23,940,633
49	Obligations Under Capital Leases-Current (243)		3,762,929	4,149,878
50	Derivative Instrument Liabilities (244)		79,319,610	107,247,906
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		79,319,610	107,247,906
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		159,041,956	180,839,792
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,255,322	2,875,938
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	154,202,461	156,932,449
60	Other Regulatory Liabilities (254)	278	486,544,984	195,652,904
61	Unamortized Gain on Reaquired Debt (257)		559,754	654,444
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		490,162,109	828,522,514
64	Accum. Deferred Income Taxes-Other (283)		241,195,424	321,888,025
65	Total Deferred Credits (lines 56 through 64)		1,373,920,054	1,506,526,274
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,303,155,762	4,489,128,549

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	893,845,435	904,813,027		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	424,029,605	477,456,475		
5	Maintenance Expenses (402)	320-323	52,304,649	44,749,419		
6	Depreciation Expense (403)	336-337	68,344,113	71,649,250		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,733,799	6,173,780		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		60,473,030	59,195,397		
13	(Less) Regulatory Credits (407.4)		31,909,172	15,253,790		
14	Taxes Other Than Income Taxes (408.1)	262-263	53,856,911	53,882,890		
15	Income Taxes - Federal (409.1)	262-263	20,634,460	-30,577,896		
16	- Other (409.1)	262-263	7,652,863	-4,304,550		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	550,133,177	614,931,902		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	462,279,348	522,616,599		
19	Investment Tax Credit Adj. - Net (411.4)	266	-410,961	-459,962		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		749,563,126	754,826,316		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		144,282,309	149,986,711		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
893,845,435	904,813,027					2
						3
424,029,605	477,456,475					4
52,304,649	44,749,419					5
68,344,113	71,649,250					6
						7
6,733,799	6,173,780					8
						9
						10
						11
60,473,030	59,195,397					12
31,909,172	15,253,790					13
53,856,911	53,882,890					14
20,634,460	-30,577,896					15
7,652,863	-4,304,550					16
550,133,177	614,931,902					17
462,279,348	522,616,599					18
-410,961	-459,962					19
						20
						21
						22
						23
						24
749,563,126	754,826,316					25
144,282,309	149,986,711					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		144,282,309	149,986,711		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,218,212	1,496,547		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,228,303	367,825		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-81,303	-55,360		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	12,512,851			
37	Interest and Dividend Income (419)		1,669,944	2,299,996		
38	Allowance for Other Funds Used During Construction (419.1)		1,389,275	2,229,236		
39	Miscellaneous Nonoperating Income (421)		756,022	1,463,913		
40	Gain on Disposition of Property (421.1)		66,709	1,754,426		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,303,407	8,820,933		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		947,176	2,072,780		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		153,430	153,095		
46	Life Insurance (426.2)		-468,918	-412,531		
47	Penalties (426.3)			3,332		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		29,238	44,548		
49	Other Deductions (426.5)		5,977	29,551		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		666,903	1,890,775		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	1,702,071	690,120		
54	Income Taxes-Other (409.2)	262-263	536,560	217,438		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	604,680	898,963		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,100,696	697,056		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,742,615	1,109,465		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		14,893,889	5,820,693		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		60,136,660	63,127,259		
63	Amort. of Debt Disc. and Expense (428)		976,625	995,303		
64	Amortization of Loss on Reaquired Debt (428.1)		173,968	173,968		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		94,691	94,691		
67	Interest on Debt to Assoc. Companies (430)		713,760	2,220,590		
68	Other Interest Expense (431)		2,741,156	2,464,014		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		991,495	1,467,892		
70	Net Interest Charges (Total of lines 62 thru 69)		63,655,983	67,418,551		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		95,520,215	88,388,853		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		95,520,215	88,388,853		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		72,498,664	44,109,811
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Accounting Change - Cumulative Effect Adjustment		-38,611	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		-38,611	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		83,007,364	88,388,853
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends on Common Stock		-85,000,000	( 60,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-85,000,000	( 60,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		8,534,214	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		79,001,631	72,498,664
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		79,001,631	72,498,664
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		12,512,851	
51	(Less) Dividends Received (Debit)		8,534,214	
52				
53	Balance-End of Year (Total lines 49 thru 52)		3,978,637	

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	95,520,215	88,388,853
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	75,077,912	77,823,030
5	Amortization of Regulatory Assets/Liabilities, Net	28,563,858	43,941,607
6	Deferred Purchased Power and Other Costs, Net	-36,119,634	-28,646,325
7	Cash Collateral Received (Paid), Net	-4,221,817	-6,289,170
8	Deferred Income Taxes (Net)	87,357,813	92,517,210
9	Investment Tax Credit Adjustment (Net)	-410,961	-459,962
10	Net (Increase) Decrease in Receivables	47,566,316	-64,142,881
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-8,772,085	1,593,181
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,389,275	2,229,236
17	(Less) Undistributed Earnings from Subsidiary Companies	3,978,637	
18	Other (provide details in footnote):	-2,145,602	7,763,081
19	Retirement Benefits, Net of Payments	-1,152,943	4,324,542
20	Pension and OPEB Mark-to-Market Adjustment	1,558,971	8,767,160
21	Pension Trust Contribution		-30,000,000
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	277,454,131	193,351,090
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-161,483,450	-173,274,700
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,389,275	-2,229,236
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-160,094,175	-171,045,464
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		32,574,755
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustment	-10,110,239	-14,231,586
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-40,031	-3,407
54	Sale of Investment Securities Held in Trusts	226,446,973	165,264,234
55	Purchase of Investment Securities Held in Trusts	-232,871,574	-171,452,204
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-176,669,046	-158,893,672
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		31,068,893
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	300,000,000	31,068,893
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-300,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-3,299,192	-1,128,354
77	Payments on Capital Lease Obligations	-4,149,877	-4,397,957
78	Net Decrease in Short-Term Debt (c)	-8,336,116	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-85,000,000	-60,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-100,785,185	-34,457,418
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-100	
87			
88	Cash and Cash Equivalents at Beginning of Period	1,100	1,100
89			
90	Cash and Cash Equivalents at End of period	1,000	1,100

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating:

Nuclear Decommissioning Trust Income	\$ 6,424,601
Contributions in Aid of Construction	(11,596,578)
Amortization of Debt Related Costs	1,055,902
Stock Based Compensation	1,762,937
Other	<u>207,536</u>
	\$ (2,145,602)

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating:

Nuclear Decommissioning Trust Income	\$ 6,187,970
Contributions in Aid of Construction	4,504,203
Amortization of Debt Related Costs	1,074,580
Stock Based Compensation	1,830,362
Changes in Prepayments and Other	(3,996,748)
Other	<u>(1,837,286)</u>
	\$ 7,763,081

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION AND BASIS OF PRESENTATION

Pennsylvania Electric Company (PN), together with its consolidated subsidiary, is a wholly owned subsidiary of FirstEnergy Corp. (FE), and is incorporated in Pennsylvania. PN operates an electric transmission and distribution system in Pennsylvania and New York. PN is subject to regulation by the Pennsylvania Public Utility Commission (PPUC), New York State Public Service Commission (NYPSC) and the Federal Energy Regulatory Commission (FERC).

### BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Vegetation management that is shown as a regulatory asset for FERC purposes and utility plant for GAAP.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Capital leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Deferred purchased power and fuel costs are included in operating expenses for FERC purposes and Amortization of regulatory assets, net for GAAP.

PN complies with the regulations, orders, policies and practices prescribed by FERC, NYPSC and the PPUC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

### ACCOUNTING FOR THE EFFECTS OF REGULATION

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent amounts that are expected to be credited to customers through future regulated rates or amounts collected from customers for costs not yet incurred. PN nets its regulatory assets and liabilities based on federal and state jurisdictions.

As a result of the Tax Cuts and Jobs Act adopted December 22, 2017 (Tax Act), FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), including PN, adjusted its deferred tax liabilities at December 31, 2017, for the reduction in the corporate income tax rate from 35% to 21%. The impact of reducing the deferred tax liabilities was offset with a regulatory liability, as appropriate, for amounts expected to be refunded to rate payers in future rates, with the remainder recorded to deferred income tax expense.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## REVENUES AND RECEIVABLES

PN's principal business is providing electric service to customers in Pennsylvania. PN's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, PN accrues the estimated unbilled amount as revenue and reverses the related prior period estimate.

Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2017 and 2016, with respect to any particular segment of PN's customers. Billed and unbilled customer receivables were \$95 million and \$52 million, respectively, as of December 31, 2017 and \$86 million and \$49 million, respectively, as of December 31, 2016.

## PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. PN recognizes liabilities for planned major maintenance projects as they are incurred.

PN provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.5% and 1.9% of average depreciable property in 2017 and 2016, respectively.

PN evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

## ASSET RETIREMENT OBLIGATIONS (ARO)

PN has recognized applicable legal obligations for AROs and its associated cost primarily for the decommissioning of the Three Mile Island Unit 2 (TMI-2) nuclear generating facility. PN uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs. In addition, PN has recognized conditional retirement obligations, primarily for asbestos remediation.

PN maintains Nuclear Decommissioning Trusts (NDTs) that are legally restricted for purposes of settling the nuclear decommissioning ARO. The fair values of the decommissioning trust assets as of December 31, 2017 and 2016, were \$200 million and \$188 million, respectively.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not in the recognition of the liability.

The following table summarizes the changes to PN's ARO balances during 2017 and 2016:

<u>ARO Reconciliation</u>	<u>(In millions)</u>
<b>Balance, January 1, 2016</b>	\$ 102
Accretion	7
<b>Balance, December 31, 2016</b>	109
Accretion	7
<b>Balance, December 31, 2017</b>	\$ 116

## GOODWILL

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. PN tests goodwill for impairment annually as of July 31 and considers more frequent testing if indicators of potential impairment arise. In evaluating goodwill for impairment, PN assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50 percent) that its fair value is less than its carrying value (including goodwill). If

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PN concludes that it is not more likely than not that its fair value is less than its carrying value, then no further testing is required. However, if PN concludes that it is more likely than not that its fair value is less than its carrying value or bypasses the qualitative assessment, then the two-step quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2017 and 2016. In 2017 and 2016, PN performed a qualitative assessment, assessing economic, industry and market considerations in addition to PN's overall financial performance. It was determined that the fair value was, more likely than not, greater than its carrying value and a quantitative analysis was not necessary.

#### INVESTMENT IN UNCONSOLIDATED AFFILIATE

Following receipt of necessary regulatory approvals, on January 31, 2017, Mid-Atlantic Interstate Transmission, LLC (MAIT) issued membership interests to PN, FirstEnergy Transmission, LLC (FET) and Metropolitan Edison Company (ME) in exchange for their respective cash and transmission asset contributions. MAIT, a transmission-only subsidiary of FET, owns and operates all of the FERC-jurisdictional transmission assets previously owned by ME and PN, consisting of approximately 4,234 circuit miles of transmission lines with nominal voltages of 500 kilovolt (kV), 345 kV, 230 kV, 138 kV, 115 kV, 69 kV and 46 kV in the aggregate of the zones within PJM (PJM Region). PN transferred its net transmission assets to MAIT on January 31, 2017, including the following:

	<i>(in millions)</i>
Utility Plant	\$ 591
Accum. Depreciation	(203)
Construction Work in Progress (CWIP)	30
Investment Tax Credit (ITC)	(1)
Goodwill	132
Net Regulatory Assets	22
Accumulated Deferred Income Taxes (ADIT)	(125)
	<u>\$ 446</u>

PN's investment in an unconsolidated affiliate consisted of a 57% ownership of MAIT, which is accounted for under the equity method of accounting.

The following is a summary of financial information for MAIT as reported in its separate financial statements:

<i>(In millions)</i>	<b>Year Ended December 31, 2017</b>	<b>Year Ended December 31, 2016</b>
Statements of Income Information:		
Operating revenues	\$ 108	\$ 96
Operating expenses	75	40
Operating income	33	56
Net income	25	34

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<i>(In millions)</i>	December 31, 2017	December 31, 2016
Balance Sheets Information:		
Assets:		
Current assets	\$ 9	\$ 46
Property, plant and equipment, net	933	711
Deferred charges and other assets	225	250
Total assets	<u>\$ 1,167</u>	<u>\$ 1,007</u>
Liabilities and capitalization:		
Current liabilities	\$ 147	\$ 3
Non-current liabilities	230	221
Total equity	790	783
Total liabilities and capitalization	<u>\$ 1,167</u>	<u>\$ 1,007</u>

## COMMON STOCK

In addition to paying dividends from retained earnings, PN has authorization from the FERC to pay cash dividends to FirstEnergy from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

## NEW ACCOUNTING PRONOUNCEMENTS

### Recently Adopted Pronouncements

Accounting Standards Update (ASU) 2016-15, "*Classification of Certain Cash Receipts and Cash Payments*" (Issued August 2016): The standard is intended to eliminate diversity in practice in how certain cash receipts and cash payments are presented and classified in the Consolidated Statements of Cash Flows, including the presentation of debt prepayment or debt extinguishment costs, all of which will be classified as financing activities. ASU 2016-15 is effective for fiscal years, and for interim periods within those fiscal years, beginning after December 15, 2017. PN early adopted this ASU as of January 1, 2017. There was no impact to prior periods.

**Recently Issued Pronouncements** - The following new authoritative accounting guidance issued by the Financial Accounting Standards Board (FASB) was not adopted in 2017. Unless otherwise indicated, PN is currently assessing the impact such guidance may have on its financial statements and disclosures, as well as the potential to early adopt where applicable. PN has assessed other FASB issuances of new standards not described below and has not included these standards based upon the current expectation that such new standards will not significantly impact PN's financial reporting.

ASU 2014-09, "*Revenue from Contracts with Customers*" (Issued May 2014 and subsequently updated to address implementation questions): The new revenue recognition guidance: establishes a new control-based revenue recognition model, changes the basis for deciding when revenue is recognized over time or at a point in time, provides new and more detailed guidance on specific topics and expands and improves disclosures about revenue. PN has evaluated its revenues and the new guidance will have limited impacts to current revenue recognition practices upon adoption on January 1, 2018. As part of the adoption, PN elected to apply the new guidance on a modified retrospective basis. PN will not record a cumulative adjustment to retained earnings for initially applying the new guidance as no revenue recognition differences were identified in the timing or amount of revenue. In addition, upon adoption, certain immaterial financial statement presentation changes will be implemented. PN expects to disaggregate revenue by type of service in future revenue disclosures.

ASU 2016-01, "*Financial Instruments-Overall: Recognition and Measurement of Financial Assets and Financial Liabilities*" (Issued January 2016): ASU 2016-01 primarily affects the accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. The NDT's equity portfolios of PN will not be impacted as unrealized gains and losses will continue to be offset against regulatory assets or liabilities.

ASU 2016-02, "*Leases (Topic 842)*" (Issued February 2016) and ASU 2018-01, "*Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842*" (Issued January 2018): ASU 2016-02 will require organizations that lease assets with lease terms of more than 12 months to recognize assets and liabilities for the rights and obligations created by those leases on their balance sheets. In addition, new qualitative and quantitative disclosures of the amounts, timing, and uncertainty of cash flows arising from leases will be required. The ASU will be effective for fiscal years, and interim periods within those fiscal years, beginning after

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December 15, 2018, with early adoption permitted. ASU 2018-01 (same effective date and transition requirements as ASU 2016-02) provides an optional transition practical expedient that, if elected, would not require an entity to reconsider its accounting for existing land easements that are not currently accounted for under the old leases standard. Lessors and lessees will be required to apply a modified retrospective transition approach, which requires adjusting the accounting for any leases existing at the beginning of the earliest comparative period presented in the adoption-period financial statements. Any leases that expire before the initial application date will not require any accounting adjustment. PN expects an increase in assets and liabilities, however, it is currently assessing the impact on its Consolidated Financial Statements. This assessment includes monitoring utility industry implementation guidance. FirstEnergy is in the process of conducting outreach activities across its business units and analyzing its lease population. In addition, it has begun implementation of a third-party software tool that will assist with the initial adoption and ongoing compliance

ASU 2016-13, "*Financial Instruments - Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*" (Issued June 2016): ASU 2016-13 removes all recognition thresholds and will require companies to recognize an allowance for credit losses for the difference between the amortized cost basis of a financial instrument and the amount of amortized cost that the company expects to collect over the instrument's contractual life. The ASU is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019. Early adoption is permitted for fiscal years beginning after December 15, 2018.

ASU 2017-01, "*Business Combinations: Clarifying the Definition of a Business*" (Issued January 2017): ASU 2017-01 assists entities with evaluating whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. ASU 2017-01 is effective for fiscal years, and for interim periods within those fiscal years, beginning after December 15, 2017. The ASU will be applied prospectively to any transactions occurring within the period of adoption. PN will not early adopt this standard.

ASU 2017-07, "*Compensation-Retirement Benefits: Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*" (Issued March 2017): ASU 2017-07 requires entities to only capitalize service costs while non-service costs are to be charged to earnings. However, utilities subject to FERC's accounting jurisdiction can choose to either continue to capitalize all of the components of pension and other post-employment benefit costs consistent with past practice or elect to capitalize only service costs consistent with the requirements of ASC 715 for FERC reporting. Upon adoption in 2018, PN will elect to change its capitalization policy to follow GAAP and capitalize only service costs. In 2018, PN will disclose the impacts of the one-time election to change its capitalization policy upon implementing ASU 2017-07.

ASU 2018-02, "*Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income*" (Issued February 2018): ASU 2018-02 allows entities to reclassify from Accumulated Other Comprehensive Income (AOCI) to retained earnings stranded tax effects resulting from the Tax Act. ASU 2018-02 is effective for fiscal years, and for interim periods within those fiscal years, beginning after December 15, 2018. Early adoption of the ASU is permitted including adoption in any interim period. ASU 2018-02 should be applied either in the period of adoption or retrospectively to each period (or periods) in which the effect of the income tax rate change resulting from the Tax Act is recognized. PN did not adopt this ASU as of December 31, 2017.

## 2. PENSION AND OTHER POSTEMPLOYMENT BENEFITS (OPEB)

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of PN. The plans provide defined benefits based on years of service and compensation levels. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. PN recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. PN also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy recognizes a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. PN's pension and OPEB mark-to-market adjustments for the years ended December 31, 2017 and 2016 were (\$11) million (\$2 million net of amounts capitalized) and \$10 million (\$9 million net of amounts capitalized), respectively. In 2017, the pension and OPEB mark-to-market adjustment primarily reflects a 50 bps decrease in the discount rate used to measure benefit obligations, partially offset by higher than expected asset returns.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. In 2016, FirstEnergy satisfied its minimum required funding obligations of \$382 million and addressed 2017 funding obligations to its qualified pension plan with total contributions of \$882 million, including \$500 million of FE common stock contributed to the qualified pension plan on December 13, 2016 (\$30 million of cash contributions and \$151 million of equity contributions at PN). In January 2018, FirstEnergy satisfied its minimum required funding obligations of \$500 million and addressed funding obligations for future years to its

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qualified pension plan with additional contributions of \$750 million (\$65 million at PN).

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2017, FirstEnergy's qualified pension and OPEB plan assets experienced gains of \$999 million, or 15.1% compared to gains of \$472 million, or 8.2% in 2016 and losses of \$(172) million, or (2.7)% in 2015, and assumed a 7.50% rate of return for 2017 and 2016 and a 7.75% rate of return for 2015 on plan assets which generated \$478 million, \$429 million and \$476 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2017, the Society of Actuaries released its updated mortality improvement scale for pension plans, MP-2017, incorporating three additional years of Social Security Administration (SSA) data on U.S. population mortality. MP-2017 incorporates SSA mortality data from 2013 to 2015 and a slight modification of two input values designed to improve the model's year-over-year stability. The updated improvement scale indicates a slight decline in life expectancy. Due to the additional years of data on population mortality, the RP2014 mortality table with the projection scale MP-2017 was utilized to determine the 2017 benefit cost and obligation as of December 31, 2017 for the FirstEnergy pension and OPEB plans. The impact of using the projection scale MP-2017 resulted in a decrease in the projected pension benefit obligation of \$62 million and was included in the 2017 pension and OPEB mark-to-market adjustment.

The following is a summary of the plan status:

As of December 31,	Pension		OPEB	
	2017	2016	2017	2016
	<i>(In millions)</i>			
PN's share of net liability (2)	\$ 105	\$ 120	\$ 112	\$ 115
PN's share of net periodic costs (credits) (1)	(14)	17	(7)	(4)

(1) Includes annual pension and OPEB mark-to-market adjustment.

(2) Excludes \$116 million and \$108 million as of December 31, 2017 and 2016, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to PN.

In selecting an assumed discount rate, FE considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FE's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

### 3. LEASES

PN leases certain office space and other property and equipment under cancelable and noncancelable leases.

Operating lease expense which includes rent expense for the use of office space and other property and equipment primarily owned by affiliated companies for the years ended December 31, 2017 and 2016, was \$7 million, respectively. PN's estimated future minimum lease payments for capital and operating leases as of December 31, 2017 with initial or remaining lease terms in excess of one year are as follows:

<i>(In millions)</i>	2018	2019	2020	2021	2022	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital leases	\$ 4	\$ 4	\$ 4	\$ 3	\$ 3	—	\$ 18	\$ 1	\$ 17
Operating leases	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	3	11	N/A	N/A

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The carrying amounts of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on PN's Consolidated Balance Sheets as of December 31, 2017 and 2016 were \$17 million and \$21 million, respectively.

#### 4. REGULATORY MATTERS

##### STATE REGULATION

PN's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the PPUC and in New York by the NYPSC.

##### PENNSYLVANIA

PN, Metropolitan Edison Company (ME), Pennsylvania Power Company (Penn) and West Penn Power Company (WP) (collectively the Pennsylvania Companies) operate under Default Service Plans (DSPs) for the June 1, 2017 through May 31, 2019 delivery period, which provide for the competitive procurement of generation supply for customers who do not choose an alternative Electric Generation Supplier (EGS) or for customers of alternative EGSs that fail to provide the contracted service. Under the DSPs, the supply will be provided by wholesale suppliers through a mix of 12 and 24-month energy contracts, as well as one request for proposal (RFP) for 2-year solar renewable energy credit (SREC) contracts for ME, PN and Penn. The DSPs include modifications to the Pennsylvania Companies' purchase of receivables (POR) programs in order to reduce the level of uncollectible expense the Pennsylvania Companies experience associated with alternative EGS charges.

On December 11, 2017, the Pennsylvania Companies filed DSPs for the June 1, 2019 through May 31, 2023 delivery period. Under the 2019-2023 DSPs, the supply is proposed to be provided by wholesale suppliers through a mix of 3, 12 and 24-month energy contracts, as well as two RFPs for 2-year SREC contracts for ME, PN and Penn. The 2019-2023 DSPs as proposed also include modifications to the Pennsylvania Companies' POR programs in order to continue their clawback pilot program as a long-term, permanent program term. The 2019-2023 DSPs also introduce a retail market enhancement rate mechanism designed to stimulate residential customer shopping, and modifications to the Pennsylvania Companies' customer class definitions to allow for the introduction of hourly priced default service to customers at or above 100kV. A hearing has been scheduled for April 10-11, 2018, and the PPUC is expected to issue a final order on these DSPs by mid-September 2018.

The Pennsylvania Companies operate under rates that were approved by the PPUC on January 19, 2017, effective as of January 27, 2017. These rates provide annual increases in operating revenues of approximately \$96 million at ME, \$100 million at PN, \$29 million at Penn, and \$66 million at WP, and are intended to benefit customers by modernizing the grid with smart technologies, increasing vegetation management activities, and continuing other customer service enhancements.

Pursuant to Pennsylvania's Energy Efficiency and Conservation (EE&C) legislation in Act 129 of 2008 and PPUC orders, Pennsylvania Electric Distribution Companies (EDCs) implement energy efficiency and peak demand reduction programs. On June 19, 2015, the PPUC issued a Phase III Final Implementation Order setting: demand reduction targets, relative to each Pennsylvania Companies' 2007-2008 peak demand (in Megawatts (MW)), at 1.8% for ME, 1.7% for Penn, 1.8% for WP, and 0% for PN; and energy consumption reduction targets, as a percentage of each Pennsylvania Companies' historic 2010 forecasts (in Megawatt-hour (MWH)), at 4.0% for ME, 3.9% for PN, 3.3% for Penn, and 2.6% for WP. The Pennsylvania Companies' Phase III EE&C plans for the June 2016 through May 2021 period, which were approved in March 2016, with expected costs up to \$390 million, are designed to achieve the targets established in the PPUC's Phase III Final Implementation Order with full recovery through the reconcilable EE&C riders.

Pursuant to Act 11 of 2012, Pennsylvania EDCs may establish a Distribution System Improvement Charge (DSIC) to recover costs of infrastructure improvements and costs related to highway relocation projects with PPUC approval. Pennsylvania EDCs must file Long Term Infrastructure Improvement Plans (LTIIIPs) outlining infrastructure improvement plans for PPUC review and approval prior to approval of a DSIC. On February 11, 2016, the PPUC approved LTIIIPs for each of the Pennsylvania Companies. On June 14, 2017, the PPUC approved modified LTIIIPs for ME, PN and Penn for the remaining years of 2017 through 2020 to provide additional support for reliability and infrastructure investments. The LTIIIPs estimated costs for the remaining period of 2018 to 2020, as modified, are: WP \$50.1 million; PN \$44.8 million; Penn \$33.2 million; and ME \$51.3 million.

On February 16, 2016, the Pennsylvania Companies filed DSIC riders for PPUC approval for quarterly cost recovery, which were approved by the PPUC on June 9, 2016, and went into effect July 1, 2016, subject to hearings and refund or reallocation among customer classes. On January 19, 2017, in the PPUC's order approving the Pennsylvania Companies' general rate cases, the PPUC added an additional issue to the DSIC proceeding to include whether Accumulated Deferred Income Taxes (ADIT) should be included in DSIC calculations. On February 2, 2017, the parties to the DSIC proceeding submitted a Joint Settlement to the Administrative Law Judge (ALJ) that resolved the issues that were pending from the order issued on June 9, 2016, which is pending PPUC approval. The ADIT issue is subject to further litigation and a hearing was held on May 12, 2017. On August 31, 2017, the ALJ issued a decision

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recommending that the complaint of the Pennsylvania Office of Consumer Advocate be granted by the PPUC such that the Pennsylvania Companies reflect all federal and state income tax deductions related to DSIC-eligible property in the currently effective DSIC rates. If the decision is approved by the PPUC, the impact is not expected to be material to PN. The Pennsylvania Companies filed exceptions to the decision on September 20, 2017, and reply exceptions on October 2, 2017.

On February 12, 2018, the PPUC initiated a proceeding to determine the effects of the Tax Act on the tax liability of utilities and the feasibility of reflecting such impacts in rates charged to customers. On March 9, 2018, the Pennsylvania Companies submitted their calculation of the net annual effect of the Tax Act on income tax expense and rate base to be \$37 million for ME, \$40 million for PN, \$9 million for Penn, and \$30 million for WP. The Pennsylvania Companies also filed comments proposing that rates be adjusted to reflect the tax rate changes prospectively from the date of a final PPUC order via a reconcilable rider, with the amount that would otherwise accrue between January 1, 2018 and the date of a final order being used to invest in the Pennsylvania Companies' infrastructure. On March 15, 2018, the PPUC issued a Temporary Rates Order making the Pennsylvania Companies' rates temporary and subject to refund for six months, with a possible six month extension, during which time the PPUC will direct any negative surcharge, refund or other rate adjustment that it deems to be necessary, just and reasonable.

## FEDERAL REGULATION

With respect to its wholesale services and rates, PN is subject to regulation by FERC. Under the Federal Power Act, FERC regulates rates for interstate wholesale sales, accounting and other matters.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. PN has been authorized by FERC to sell wholesale power in interstate commerce and has a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by the PPUC. As a condition to selling electricity on a wholesale basis at market-based rates, PN, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing its sales transactions for the prior quarter.

### *Reliability Matters*

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on PN. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of FirstEnergy's facilities, including those of PN, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including PN, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including PN, believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including PN, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including PN, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including PN's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities, that could have a material adverse effect on PN's financial condition, results of operations and cash flows.

## FERC MATTERS

### *PJM Open Access Transmission, L.L.C. Transmission Rates*

PJM Interconnection, LLC (PJM) and its stakeholders have been debating the proper method to allocate costs for certain transmission facilities. While FirstEnergy and other parties advocate for a traditional "beneficiary pays" (or usage based) approach, others advocate for "socializing" the costs on a load-ratio share basis, where each customer in the zone would pay based on its total usage of energy within PJM. This question has been the subject of extensive litigation before FERC and the appellate courts, including before the United States Court of Appeals for the Seventh Circuit (Seventh Circuit). On June 25, 2014, a divided three-judge panel of the Seventh Circuit ruled that FERC had not quantified the benefits that western PJM utilities would derive from certain new 500 kilovolt (kV) or higher lines and thus had not adequately supported its decision to socialize the costs of these lines. The majority found that eastern PJM utilities are the primary beneficiaries of the lines, while western PJM utilities are only incidental beneficiaries, and that, while incidental beneficiaries should pay some share of the costs of the lines, that share should be proportionate to the benefit they derive

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from the lines, and not on load-ratio share in PJM as a whole. The court remanded the case to FERC, which issued an order setting the issue of cost allocation for hearing and settlement proceedings. On June 15, 2016, various parties, including PM, filed a settlement agreement at FERC agreeing to apply a combined usage based/socialization approach to cost allocation for charges to transmission customers in the aggregate of the zones within PJM (PJM Region) for transmission projects operating at or above 500 kV. Certain other parties in the proceeding did not agree to the settlement and filed protests to the settlement seeking, among other issues, to strike certain of the evidence advanced by FirstEnergy, including PN, and certain of the other settling parties in support of the settlement, as well as provided further comments in opposition to the settlement. FirstEnergy, including PN, and certain of the other parties responded to such opposition. On October 20, 2017, the settling and non-opposing parties requested expedited action by FERC. The settlement is pending before FERC.

#### *FERC Notice of Inquiry on Tax Act*

On March 15, 2018, FERC took action to address the impact of the Tax Act on FERC-jurisdictional rates, including transmission and electric wholesalae rates. Because PN does not have a FERC-jurisdictional transmission rate, FERC is not at this time requiring PN to submit any changes to FERC-jurisdictional PN rates to address the impact of the Tax Act.

In a related docket, on March 15, 2018, FERC issued a Notice of Inquiry seeking information regarding whether and how FERC should address possible changes to accumulated deferred income taxes and bonus depreciation on FERC-jurisdictional rates, including wholesale rates, which may be impacted by the Tax Act. Responses to the Notice of Inquiry are due May 21, 2018, after which the matter will be before FERC for further action.

The outcome of the Notice of Inquiry is proceeding and its impact, if any, on PN cannot be predicted at this time.

#### *Market-Based Rate Authority, Triennial Update*

PN holds authority from FERC to sell electricity at market-based rates. One condition for retaining this authority is that every three years PN must file an update with FERC that demonstrates that it continues to meet FERC's requirements for holding market-based rate authority. On December 23, 2016, FirstEnergy Service Company (FESC), on behalf of its affiliates with market-based rate authority, including PN, submitted to FERC the most recent triennial market power analysis filing for PN for the current cycle of this filing requirement. The filing remains pending before FERC.

## **5. COMMITMENTS AND CONTINGENCIES**

### **NUCLEAR INSURANCE**

PN maintains property damage insurance provided by Nuclear Electric Insurance Limited (NEIL) for its interest in the TMI-2 nuclear plant, a permanently shut down and defueled facility. Under these arrangements, up to \$150 million of coverage for decontamination costs, decommissioning costs, debris removal and repair and/or replacement of property is provided. PN pays annual premiums for this coverage and is liable for retrospective assessments of up to approximately \$0.3 million during a policy year.

PN intends to maintain insurance against nuclear risks as long as it is available. To the extent that property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of PN's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by PN's insurance policies, or to the extent such insurance becomes unavailable in the future, PN would remain at risk for such costs.

The Price-Anderson Act limits public liability relative to a single incident at a nuclear power plant. In connection with TMI-2, PN carries the required American Nuclear Insurers (ANI) third party liability coverage and also has coverage under a Price-Anderson indemnity agreement issued by the United States Nuclear Regulatory Commission (NRC). The total available coverage in the event of a nuclear incident is \$560 million, which is also the limit of public liability for any nuclear incident involving TMI-2.

### **ENVIRONMENTAL MATTERS**

Various federal, state and local authorities regulate PN with regard to air and water quality and other environmental matters. Pursuant to a March 28, 2017 executive order, the United States Environmental Protection Agency and other federal agencies are to review existing regulations that potentially burden the development or use of domestically produced energy resources and appropriately suspend, revise or rescind those that unduly burden the development of domestic energy resources beyond the degree necessary to protect the public interest or otherwise comply with the law. PN cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof, in particular with respect to existing environmental regulations, may impact its business, results of operations, cash flows and financial condition.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Compliance with environmental regulations could have a material adverse effect on PN's earnings and competitive position to the extent that PN competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

Prior to November 1999, PN owned and operated electric generation facilities in Pennsylvania. In response to federal and state deregulation initiatives, it separated its electric generation business from its transmission and distribution businesses by transferring all of its generation assets to an affiliate. However, PN retained responsibility for certain liabilities and obligations arising under environmental laws up to the date of transfer. As more fully discussed below, as an historic owner and operator of generation facilities, PN has been subject to claims alleging violations of environmental law and could have exposure for fines and penalties.

## OTHER LEGAL PROCEEDINGS

### *Nuclear Plant Matters*

Under NRC regulations, PN must ensure that adequate funds will be available to decommission its nuclear facilities. As of December 31, 2017, PN had approximately \$200 million invested in external trusts to be used for the decommissioning and environmental remediation of TMI-2. The values of PN's NDTs fluctuate based on market conditions. If the value of the trusts decline by a material amount, PN's obligation to fund the trusts may increase. Disruptions in the capital markets and their effects on particular businesses and the economy could also affect the values of the NDTs.

### *Other Legal Matters*

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to PN's normal business operations pending against PN or its subsidiary. The loss or range of loss in these matters is not expected to be material to PN or its subsidiary. The other potentially material items not otherwise discussed above are described under Note 4, Regulatory Matters of the Notes to Consolidated Financial Statements.

PN accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where PN determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that PN or its subsidiary has legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on PN's or its subsidiary's financial condition, results of operations and cash flows.

## 6. TRANSACTIONS WITH AFFILIATED COMPANIES

PN's operating revenues, operating expenses, and miscellaneous expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

FE's competitive companies at times provide power through affiliated company power sales to meet a portion of the Ohio Edison Company (OE), The Cleveland Electric Illuminating Company (CEI), The Toledo Edison Company (TE), Penn, Jersey Central Power & Light Company (JCP&L), ME, PN, Monongahela Power Company (MP), The Potomac Edison Company (PE), and WP (the Utilities) Provider of Last Resort (POLR) and default service requirements. The primary affiliated company transactions for ME during the years ended December 31, 2017 and 2016 are as follows:

	<u>2017</u>	<u>2016</u>
	<i>(In millions)</i>	
<b>Revenues</b>	\$ 3	\$ —
<b>Expenses:</b>		
Purchased power from affiliates	34	63
Support services	59	70
<b>Miscellaneous Income</b>	2	—
<b>Interest expense to affiliates</b>	1	2

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FESC, a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

PN and FirstEnergy's other subsidiaries are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

**7. STATEMENT OF CASH FLOWS – As required by instructions on page 121**

<b>As of December 31,</b>	<u>2017</u>	<u>2016</u>
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	1,000	1,100
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	<u>\$ 1,000</u>	<u>\$ 1,100</u>

**SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:**

Cash paid during the year:		
Interest – net of amount capitalized	\$ 64,996,868	\$ 66,209,976
Income Taxes (Refunds)	\$ (11,642,209)	\$ 27,705,295



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			4,708,969		
2			( 1,755,914)		
3			5,499,787		
4			3,743,873	88,388,853	92,132,726
5			8,452,842		
6			8,452,842		
7			( 1,686,075)		
8			( 484,728)		
9			( 2,170,803)	95,520,215	93,349,412
10			6,282,039		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,747,594,767	2,747,594,767
4	Property Under Capital Leases	16,777,288	16,777,288
5	Plant Purchased or Sold		
6	Completed Construction not Classified	128,290,532	128,290,532
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,892,662,587	2,892,662,587
9	Leased to Others		
10	Held for Future Use	675,823	675,823
11	Construction Work in Progress	61,454,295	61,454,295
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,954,792,705	2,954,792,705
14	Accum Prov for Depr, Amort, & Depl	930,356,750	930,356,750
15	Net Utility Plant (13 less 14)	2,024,435,955	2,024,435,955
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	881,985,780	881,985,780
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	48,370,970	48,370,970
22	Total In Service (18 thru 21)	930,356,750	930,356,750
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	930,356,750	930,356,750

Name of Respondent  
Pennsylvania Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2017/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	34,665	
3	(302) Franchises and Consents	306,717	
4	(303) Miscellaneous Intangible Plant	66,257,740	13,587,394
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	66,599,122	13,587,394
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production	15,628,318	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	15,628,318	
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	15,628,318	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	15,391,042	
49	(352) Structures and Improvements	10,042,805	
50	(353) Station Equipment	233,160,065	
51	(354) Towers and Fixtures	29,633,285	
52	(355) Poles and Fixtures	151,960,508	144,487
53	(356) Overhead Conductors and Devices	169,564,396	
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices	501,996	75,193
56	(359) Roads and Trails	85,625	
57	(359.1) Asset Retirement Costs for Transmission Plant	6,988	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	610,346,710	219,680
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	17,251,576	
61	(361) Structures and Improvements	14,868,323	220,406
62	(362) Station Equipment	268,541,755	10,711,831
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	520,584,399	19,596,169
65	(365) Overhead Conductors and Devices	871,922,357	35,113,830
66	(366) Underground Conduit	37,079,347	145,495
67	(367) Underground Conductors and Devices	171,388,559	6,664,065
68	(368) Line Transformers	378,202,857	9,415,978
69	(369) Services	123,931,323	2,141,736
70	(370) Meters	54,093,988	36,937,646
71	(371) Installations on Customer Premises	29,008,154	101,535
72	(372) Leased Property on Customer Premises	198,655	
73	(373) Street Lighting and Signal Systems	38,074,457	3,664,878
74	(374) Asset Retirement Costs for Distribution Plant	80,653	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,525,226,403	124,713,569
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,131,700	
87	(390) Structures and Improvements	64,992,185	5,864,823
88	(391) Office Furniture and Equipment	22,857,989	1,625,014
89	(392) Transportation Equipment	24,462,554	208,679
90	(393) Stores Equipment	586,542	
91	(394) Tools, Shop and Garage Equipment	10,851,497	760,371
92	(395) Laboratory Equipment	580,159	
93	(396) Power Operated Equipment	5,086,615	50,164
94	(397) Communication Equipment	16,133,961	1,588,403
95	(398) Miscellaneous Equipment	1,617,097	58,074
96	SUBTOTAL (Enter Total of lines 86 thru 95)	148,300,299	10,155,528
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	321,853	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	148,622,152	10,155,528
100	TOTAL (Accounts 101 and 106)	3,366,422,705	148,676,171
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,366,422,705	148,676,171

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			34,665	2
			306,717	3
	-101,151		79,743,983	4
	-101,151		80,085,365	5
				6
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			15,628,318	24
			15,628,318	25
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				44
				45
			15,628,318	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			15,391,042	48
	-594,960	-9,098,161	349,684	49
840,875	-1,696,875	-230,003,868	618,447	50
	12	-29,633,297		51
3,378	-25,192	-151,831,392	245,033	52
4,439	354,781	-169,044,886	869,852	53
				54
1,919	-304,835		270,435	55
			85,625	56
	-6,988			57
850,611	-2,274,057	-589,611,604	17,830,118	58
				59
			17,251,576	60
5,521	3	-15,909	15,067,302	61
207,027	1,625	-419,561	278,628,623	62
				63
446,000	-2,125,735	-826	537,608,007	64
6,421,499	2,747,295	-59,968	903,302,015	65
17,103	6,982		37,214,721	66
1,338,396	192,618	-4,571	176,902,275	67
3,342,634	568,620		384,844,821	68
2,364,523	514,513		124,223,049	69
1,823,927	-2,025,572		87,182,135	70
271,305	-20,302		28,818,082	71
			198,655	72
3,758,450	154,658		38,135,543	73
			80,653	74
19,996,385	14,705	-500,835	2,629,457,457	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,131,700	86
746,760		-321,848	69,788,400	87
1,783,020	-862,112		21,837,871	88
45,349	-4,131,258		20,494,626	89
3,139			583,403	90
408,883	-61,917		11,141,068	91
18,619			561,540	92
	-2,140		5,134,639	93
323,108	-174,018	-162,831	17,062,407	94
71,349			1,603,822	95
3,400,227	-5,231,445	-484,679	149,339,476	96
				97
			321,853	98
3,400,227	-5,231,445	-484,679	149,661,329	99
24,247,223	-7,591,948	-590,597,118	2,892,662,587	100
				101
				102
				103
24,247,223	-7,591,948	-590,597,118	2,892,662,587	104

Name of Respondent  
Pennsylvania Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2017/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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36					
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39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	Land - Corridor from Coho to Erie West Substation	5/31/76		413,910
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Items Under \$250,000			261,913
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
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44				
45				
46				
47	Total			675,823

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**  
Date not presently determinable for all items.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PN - PA Smart Meter Implementation	6,528,317
2	2017 Penelec Emerald Ash Borer Project	5,266,664
3	Substation Forced Failures DX Blanket	3,542,552
4	2016 - Reinforceable Pole Work - Distribution	3,141,549
5	2015 Penelec Corrective Active Plan	2,100,022
6	SvcCo - Johnstown Generator Addition	2,009,858
7	PN - Erie HQ Replace Main Building Roof	1,824,790
8	2017 - Reinforceable Pole Work - Distribution	1,644,346
9	Rpl Overdutied Substation Breakers/Reclosers	1,044,023
10	Transmission GIS System	1,024,755
11	PN_SUB LTIIP Dx Circuit Breaker Replacement	1,019,572
12	Projects Less Than \$1,000,000	32,307,847
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
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29		
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31		
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33		
34		
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36		
37		
38		
39		
40		
41		
42		
43	TOTAL	61,454,295

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,052,726,472	1,052,726,472		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	68,344,113	68,344,113		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	68,344,113	68,344,113		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	24,247,225	24,247,225		
13	Cost of Removal	11,995,066	11,995,066		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	36,242,291	36,242,291		
16	Other Debit or Cr. Items (Describe, details in footnote):	-202,842,514	-202,842,514		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	881,985,780	881,985,780		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production				
21	Nuclear Production	15,628,317	15,628,317		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	6,162,181	6,162,181		
26	Distribution	794,273,425	794,273,425		
27	Regional Transmission and Market Operation				
28	General	65,921,857	65,921,857		
29	TOTAL (Enter Total of lines 20 thru 28)	881,985,780	881,985,780		

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Other debits and credits are the result of the following:

Transfers to Mid-Atlantic Interstate Transmission, LLC and other miscellaneous adjustments	\$(203,104,818)
Vegetation management adjustment	\$251,580
Asset retirement costs	\$10,724

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Waverly Electric Light and Power Company			
2	Common Stock, 600 Shares	05/04/1956		15,000
3	Subtotal			15,000
4				
5	Mid-Atlantic Interstate Transmission			
6	Capital Contributions	1/31/2017		
7	Equity in Undistributed Subsidiary Earnings			
8	Subtotal			
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	15,000

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		15,000		2
		15,000		3
				4
				5
		445,441,721		6
12,512,851	-8,534,214	3,978,637		7
12,512,851	-8,534,214	449,420,358		8
				9
				10
				11
				12
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				41
12,512,851	-8,534,214	449,435,358		42

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
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								46

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent  
Pennsylvania Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2017/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23	<b>Total Generation Interconnection</b>	145,259	561.7	200,635	561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 23 Column: a**

Description  (a)	Costs Incurred During Period  (b)	Account Charged  (c)	Reimbursements Received During the Period  (d)	Account Credited With Reimbursement  (e)
Altoona Johnstown 230kV-Facility Study			\$ (576)	561.7
Ameren - Illinois-PJM 1045mW-System Impact Study Z1-070			(163)	561.7
Ameren - Illinois-PJM 3081mW-System Impact Study Y2-068			(296)	561.7
Bigby 115kV-System Impact Study AA2-104	\$ 633	561.7	633	561.7
Branchburg-Deans 500kV-Feasibility Study AA2-142			(104)	561.7
Bridgewater 230kV-Feasibility Study U2-40			(664)	561.7
Central City 115kV-Feasibility Study AC1-186	25,872	561.7	28,162	561.7
Conemaugh-Juniata 500kV-Pre Construction Study V3-046			(171)	561.7
Deep Creek-Penn Mar 115kV-Facility Study Y1-003	6,223	561.7		
E. Towanda-N. Meshoppen 230kV-System Impact Study X1-109			(29)	561.7
East Towanda 230kV-System Impact Study AA1-082	169	561.7	180	561.7
East Towanda-Grover 230kV-Facility Study AA1-144	1,304	561.7	1,489	561.7
East Towanda-Grover 230kV-Feasibility Study AA1-144	20,347	561.7	20,347	561.7
East Towanda-Grover 230kV-System Impact Study AA1-144			(245)	561.7
Ebensburg 115kV-Feasibility Study NQ-1048			(21)	561.7
Emlenton 34.5kV-Feasibility Study	1,239	561.7	3,168	561.7
Erie West 345kV-Facility Study Y3-092	2,257	561.7	7,585	561.7
Erie West 345kV-System Impact Study AB2-019	1,222	561.7	1,724	561.7
Geneva 115kV-System Impact Study X3-039			(862)	561.7
Glade 230 kV-Facility Study Z1-087	1,313	561.7	1,452	561.7
Gold-Sabinsville 115kV-Facility Study AB1-160	2,007	561.7	2,730	561.7
Gold-Sabinsville 115kV-Facility Study Z1-069	388	561.7	667	561.7
Gold-Sabinsville 115kV-System Impact Study AB1-160	93	561.7		
Grover 230kV-Feasibility Study U2-016			(5)	561.7
Hooverville-Central City-Facility Study O72			3,986	561.7
Hunterstown-Conemaugh 500kV-Facility Study AA1-076	16,478	561.7	15,626	561.7
Hunterstown-Conemaugh 500kV-Feasibility Study AC1-108	1,953	561.7	2,643	561.7
Hunterstown-Conemaugh 500kV-System Impact Study AA1-076			(769)	561.7
Johnstown Altoona-Facility Study			(939)	561.7
Lackawanna 230kV-System Impact Restudy Y2-089	866	561.7	1,090	561.7
Lick Run 115kV-Feasibility Study AC2-122	4,299	561.7	7,002	561.7
Meyersdale 115kV-Feasibility Study AC2-004	6,827	561.7	9,182	561.7
Meyersdale North 115kV-System Impact Study AC2-004	2,253	561.7	1,775	561.7
Moshannon-East Towanda 230kV-System Impact Study AB1-092	212	561.7		
Moshannon-East Towanda-Facility Study	38,919	561.7	39,502	561.7
N Towanda 34.5kV-Feasibility Study AA1-131			(3)	561.7
New Albany Feasibility Study AA2-133			(294)	561.7
New York ISO Bayonne & Erie East 230kV-System Impact Study-Q524	35	561.7	586	561.7
New York ISO-Dunkirk & Erie West 230kV-System Impact Study-Q505	47	561.7	140	561.7
New York ISO-Dunkirk & Erie West 230kV-System Impact Study-Q523	47	561.7	177	561.7
New York ISO-Erie Power-South Ripley 230 kV-Facility Study Q440	2,973	561.7	3,667	561.7
New York ISO-PJM 230kV-Feasibility Study AA2-034			(71)	561.7
New York ISO-PJM 230kV-Feasibility/System Impact Study AA2-033			(71)	561.7
New York ISO-PJM 600mW-System Impact Study Z1-019	678	561.7		
New York ISO-PJM LTF Oasis-System Impact Study AB1-100	12,955	561.7	12,722	561.7
New York ISO-PJM-Project Q496-System Impact Study NQ1220	1,045	561.7	2,712	561.7
New York ISO-PJM-Project Q498-System Impact Study NQ1221	4,469	561.7	4,341	561.7
Niles Valley 34.5kV-System Impact Study AA2-081	633	561.7		
North Meshoppen 34.5kV-Facility Study Z2-103	284	561.7		
North Meshoppen-Facility Study Y1-047/Y2-060	(26,400)	561.7		
Penn Mar-Rockwood 115kV-Facility Study Y1-033			653	561.7
Potter-Gold 115kV-Feasibility Study AC1-187	19,058	561.7	20,922	561.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
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S. Ripley-Erie E 230kV-System Impact Study NYISO Q440			12,887	561.7
Sabinsville 34.5kV-Feasibility Study AC2-077	5,048	561.7	9,309	561.7
Seneca Unit #2-Feasibility Study			(572)	561.7
Shawville 230kV-Feasibility Study AB1-144			(351)	561.7
Somerset-Allegheny 115kV-Facility Study AA1-046	255	561.7	256	561.7
Summit-West Fall 115kV-System Impact Study AA1-115			(510)	561.7
Sunbury #2 500kV-Feasibility Study-AA2-182			(826)	561.7
Sunbury #2 500kV-System Impact Study AA2-182			(18)	561.7
Thirty First Street 115kV-Facility Study AA1-115	749	561.7	768	561.7
Thompson Feasibility Study AA2-132			(241)	561.7
Tiffany 34.5kV-Facility Study-AA2-112	8,359	561.7	10,132	561.7
Warrior Run 138kV-System Impact Study AA1-100			(122)	561.7
Order charges to be transferred from 561.7		(19,850)	(19,657)	561.7
<b>Total Generation Interconnection Studies</b>	<b>\$ 145,259</b>	<b>561.7</b>	<b>\$ 200,635</b>	

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Mark-to-Market Non-Utility Generation Derivative	106,984,769		Various	27,818,527	79,166,242
2						
3	FAS 109	144,507,327		Various	5,521,919	138,985,408
4						
5	Plant Held for Future Use - Carrying Charge	194,382	33,137			227,519
6						
7	Price to Compare Default Service Rider	2,745,498	8,397,685			11,143,183
8						
9	Energy Efficiency & Conserv Phase II Rider	1,215,672		182.3	1,215,672	
10						
11	Deferred Storm Damage	8,543,954		407.4	2,559,059	5,984,895
12						
13	Storm Reverse Deferral		9,659,619			9,659,619
14						
15	Waverly Default Service Support Rider	902,796		407.4	784,566	118,230
16						
17	Vegetation Management - Transmission	11,730,524		Various	11,730,524	
18						
19	Default Service Support Rider	6,850,369		407.4	2,879,510	3,970,859
20						
21	Pennsylvania Legacy Meters	45,109,861		407.4	12,454,412	32,655,449
22						
23	SolarPhotovoltaic Regs Change Rider	123,896		407.4	123,896	
24						
25	Smart Meter Technologies Charge Rider	3,330,250		407.4	979,777	2,350,473
26						
27	Energy Efficiency & Conserv Ph III Change Rider	785,693		182.3	785,693	
28						
29	Pennsylvania Distribution Improvement					
30	Charges (DSIC)		851			851
31						
32						
33						
34						
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43						
44	TOTAL	333,024,991	18,091,292		66,853,555	284,262,728

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	768,627,750		123.1	131,372,778	637,254,972
2						
3	Cust Acq Fees-Surge Protector					
4						
5	Collateral - Margin Paid	250,000	1,550,000			1,800,000
6						
7	Misc Def Dr-ST Credit Revolvers	1,471,550		Various	281,528	1,190,022
8						
9	Enrgy Ins Svc Inc Asset Trnsf	323,871	32,517			356,388
10						
11	Misc Def Debits-FEP Other Def					
12						
13	Minor items	-7,699	108,007			100,308
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46						
47	Misc. Work in Progress	241,282				179,101
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	770,906,754				640,880,791

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	588,776,402	502,807,582
8	TOTAL Electric (Enter Total of lines 2 thru 7)	588,776,402	502,807,582
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	588,776,402	502,807,582

Notes

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**Schedule Page: 234 Line No.: 7 Column: c**

Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-Fed-Norm	\$ 0	\$ 718,507
263A MSC-PA-Norm	7,231	0
263A-Fed-Norm	0	5,909,479
263A-PA-Norm	11,724	0
Above Market NUG Liability	52,659,854	27,516,187
Accelerated Tax Depr-Fed-FT	80,483	27,656
Accelerated Tax Depr-Fed-Norm	2,945,429	66,416,764
Accelerated Tax Depr-PA-FT	17,232	12,008
Accelerated Tax Depr-PA-Norm	37,061	0
Accrued Taxes: FICA on Vacation Accrual	99,133	69,187
Accrued Taxes: Tax Audit Reserves	302,778	69,813
Accumulated Prov For Injures and Damage-General Liability	10,135	146,103
Accumulated Prov For Injures and Damage-Workers Comp	107,494	97,539
AFUDC Debt-Fed-Norm	2,672	909,220
AFUDC Debt-Fed-Norm-Incurred-CWIP	0	1,322,321
AFUDC Debt-PA-Norm	5,529	0
AFUDC Debt-PA-Norm-Reversal-CWIP	530	133,840
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	1,582,740	645,946
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	291,693	241,416
AMT Carryforward	0	586,169
Asset Retirement Obligation Liability	1,278,829	984,152
Bad Debt Expense	2,932,815	1,997,735
Capitalized Vertical Tree Trimming-Fed-Norm	0	4,594,544
Capitalized Vertical Tree Trimming-PA-Norm	15,746	0
Capitalized Benefits-Fed-Norm-Reversal-CWIP	0	679,905
Capitalized Benefits-PA-Norm-Incurred-CWIP	0	67,921
Casualty Loss-Fed-Norm	0	2,158,703
Casualty Loss-PA-Norm	9,503	0
Charitable Contribution Carryforward	521,114	229,622
Charitable Contribution State & Local RTA	9,473	11,526
CIAC-Fed-Norm	33,837,306	12,902,844
CIAC-Fed-Norm-Incurred-CWIP	16,694,226	7,648,736
CIAC-Fed-Norm-Reversal-CWIP	0	2,609,069
CIAC-PA-FT	1,893,259	1,320,030
CIAC-PA-FT	1,340,338	535,210
CIAC-PA-Norm	4,809,273	4,028,782
CIAC-PA-Norm	0	282,641
CIAC-PA-Norm-Incurred-CWIP	3,076,687	2,858,640
CIAC-PA-Norm-Incurred-CWIP	88	206,222
Company Debt - Issuance Discount	35,378	13,679
Current Liability: Line Protection Deferred Revenue	11,264	5,402
Customer Voluntary Pre-Pay	88	62
Decommissioning - Unrealized Gains	4,412,399	2,091,671
Decommissioning ARO Liability: TMI2 Non Rad	1,022,917	753,885
Decommissioning ARO Liability: TMI2 Rad	42,624,901	31,630,246
Decommissioning Tax Exempt/Regulatory Liability	14,220,047	8,143,981
Decommissioning TMI2	40,424,726	28,678,969
Decommissioning TMI2 Non-Qualified Investment	24,881,658	17,259,124
Default Service Support-Unbilled	410,035	290,315
Deferred Compensation Expense	111,492	73,386
Deferred Gain-PA-Norm	0	878
Deferred Revenue	27,565	0
DOE Spent Nuclear Fuel Disposal	9,259,599	6,500,560
EDCP OCI Offset	63,923	38,820
Energy Efficiency Conservation Phase 2	3,755,009	63,714
Energy Efficiency Conservation Phase 3	0	671,774
Energy Efficiency Conservation Phase 3 - Unbilled Deferral	405,419	212,674
FAS 112 - Medical Benefit Accrual	662,503	449,968

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FAS 123R - Performance Shares	46,138	56,852
FAS 123R - Performance Shares-Fed-Norm	0	5,156
FAS 123R - Performance Shares-PA-FT	110	0
FAS 123R - Performance Shares-PA-Norm	10	0
FAS 123R - Restricted Stock Units	211,759	158,195
FAS 123R - RSU Capital-Fed-Norm	0	30,820
FAS 123R - RSU Capital-PA-Norm	142	0
FAS 158 Pension OCI Offset	97,864	26,396
Federal NOL	51,733,731	23,617,495
G Overheads-Fed-Norm	129	8,288,575
G Overheads-PA-FT	2,873,958	2,220,169
G Overheads-PA-Norm	77,423	0
General Business Credit Carryforward	185,607	202,157
Incentive Compensation	2,640,515	1,209,422
Income from U.S. Partnerships	13	0
Income from U.S. Partnerships State & Local RTA	34	41
Interest Accrued: Customer Voluntary Pre-Pay	0	4
Interest Accrued-Customer Deposits	3,213	2,210
ITC FAS 109	2,036,029	508,974
Life Insurance-PA-FT	1,611	2,672
Life Insurance-PA-Norm	0	2,570
Market NUG Deferral Waver	0	347
Meters and Transformers-Fed-Norm	0	931,253
Meters and Transformers-PA-Norm	5,317	0
NOL Deferred Tax Asset - LT PA	39,049,123	44,277,411
NUG Interest Refund	32,096,899	18,382,256
NUG Unbilled Deferral	90,654	329,225
OPEBs-PA-FT	272,999	340,816
OPEBs-PA-Norm	0	162,386
Other Basis Differences-Fed-Norm	534,663	1,109,994
Other Basis Differences-PA-FT	185,608	131,579
Other Basis Differences-PA-Norm	4,049	0
Pension EDCP-SERP Payments	1,451,040	1,194,524
Pension/OPEB : Other Deferred Credit or Debit	44,751,032	33,702,851
Pensions and Benefits in Excess of Max	773,827	517,512
Pensions Expense	47,224,703	28,886,507
Pensions-Fed-Norm-Reversal-CWIP	0	1,230,902
Pensions-PA-Norm	0	91,066
Pensions-PA-Norm-Incurred-CWIP	723	156,380
Post Retirement Benefits SFAS 106 Accrual	57,066,140	37,673,262
Price to Compare-Unbilled	7,518,812	4,790,951
PT Rebal-Add'l Property RTA-All-Norm	0	124,661
PT Rebal-Add'l Property-All-Norm	0	302
PTC Rider Waverly	86,639	9,835
RAR Interest Offset	4,413,304	0
RAR Interest Refund	3,129,967	0
Solar Photovoltaic Requirement-Unbilled	87,453	97,541
Solar Voltaic Requirement Charge	0	344,370
Tax Interest Capitalized-Fed-Norm	4,865,983	1,926,612
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	9,108,549	5,187,892
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	0	1,159,896
Tax Interest Capitalized-PA-FT	131,714	241,331
Tax Interest Capitalized-PA-FT	93,247	97,848
Tax Interest Capitalized-PA-Norm	797,695	507,169
Tax Interest Capitalized-PA-Norm	0	35,423
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,686,472	1,948,413
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	508	140,903
Tax UoP Repair Exp-Fed-Norm	0	11,856,436
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	0	19,037,948
Tax UoP Repair Exp-PA-Norm	4,335	0
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	1,037	811,687
TMI2 Post Defueling Monitoring	3,404,638	2,358,532
Unamortized Gain on Reacquired Debt	271,270	161,481
Universal Service Fund	458,572	0

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Universal Service Fund (Interest)	629,264	507,186
USCR Unbilled Deferral	648,293	457,162
Vacation Pay Accrual	1,114,285	736,481
	\$ <u>588,776,402</u> \$	<u>502,807,582</u>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock (Account 201)	5,400,000	20.00	
2				
3	Total - Common Stock	5,400,000		
4				
5	Preferred Stock (Account 204)			
6				
7	Undesignated as to series	11,435,000		
8				
9	Total - Preferred Stock	11,435,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
4,427,577	88,551,540					1
						2
4,427,577	88,551,540					3
						4
						5
						6
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par on Stated Value of Capital stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-in Capital (Account 211)	
8		
9	Balance at Beginning of Year	156,445,417
10	Restricted Stock-based Compensation	200,472
11	Employee Stock Ownership Plan Compensation	1,762,197
12	Executive Deferred Compensation Plan Compensation	763
13	Subtotal - Balance at End of Year	158,408,849
14		
15		
16		
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40	TOTAL	158,408,849

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3	SUBTOTAL - ACCOUNT 221		
4			
5	ACCOUNT 222 - REACQUIRED BONDS		
6			
7	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
8			
9	ACCOUNT 224 - OTHER LONG TERM DEBT		
10			
11	5.20% Senior Notes	250,000,000	1,882,095
12			880,000 D
13	6.15% Senior Notes	250,000,000	2,444,595
14			537,500 D
15	6.625% Senior Note	125,000,000	1,093,750
16			60,000 D
17	6.05% Senior Note	300,000,000	2,346,565
18			891,000 D
19	4.15% Senior Note	200,000,000	1,728,272
20			550,000 D
21	3.25% Senior Note (Author #S-2017-2598208)	300,000,000	2,852,446
22			426,000 D
23	SUBTOTAL - ACCOUNT 224	1,425,000,000	15,692,223
24			
25			
26	Note to Instruction 12		
27	Note to Instruction 15		
28			
29			
30			
31			
32			
33	TOTAL	1,425,000,000	15,692,223

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
09/30/2009	04/01/2020	09/30/2009	04/01/2020	250,000,000	13,000,000	11
						12
09/30/2009	10/01/2038	09/30/2009	10/01/2038	250,000,000	15,375,000	13
						14
04/27/1999	04/01/2019	04/27/1999	04/01/2019	125,000,000	8,281,250	15
						16
08/30/2007	09/1/2017	08/30/2007	09/1/2017		12,100,000	17
						18
06/11/2014	04/15/2025	06/11/2014	04/15/2025	200,000,000	8,300,000	19
						20
09/08/2017	03/15/2028	09/08/2017	03/15/2028	300,000,000	3,060,417	21
						22
				1,125,000,000	60,116,667	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,125,000,000	60,116,667	33

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 26 Column: a**

Account 224 - Changes to this account were due to debt issued or (retired) as follows:

6.05% Senior Notes matured	(\$300,000,000)
3.25% Senior Notes issued	\$300,000,000

**Schedule Page: 256 Line No.: 27 Column: a**

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$60,136,660
Account 430 Interest	<u>713,760</u>
Total Interest in accounts 427 & 430	\$60,850,420

Total interest Form 1 Page 257 Column (i)	\$60,116,667
Other Interest - EDCP/SERP FE Service*	19,993
Interest on short term money pool borrowings	<u>713,760</u>
	\$60,850,420

\*Supplemental Executive Retirement Plan (SERP) & Executive Deferred Compensation Plan (EDCP)

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	95,520,215
2		
3		
4	Taxable Income Not Reported on Books	
5		12,904,262
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		503,342,168
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-45,598,239
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-520,767,797
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	45,400,609
28	Show Computation of Tax:	
29	Net Liability @ 35%	15,890,213
30		
31	Basis of Allocation	
32	See Footnote	
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

AFUDC Equity/FAS 43-Fed-FT	\$ 922,483
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	1,081,486
CIAC-Fed-Norm-Incurred-CWIP	4,326,249
Decommissioning TMI2	1,886,596
Decommissioning TMI2 Unrealized Gain-Loss	3,394,491
FAS 133 - Mark to Market - Asset	109,769
Interest Accrued: Customer Voluntary Pre-Pay	11
NUG Unbilled Deferral	922,515
Universal Service Fund (Interest)	239,986
USCR Unbilled Deferral	20,676
	\$ 12,904,262

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

263A Miscellaneous-Fed-Norm	\$ 4,798,879
263A-Fed-Norm	36,868,715
Accelerated Tax Depreciation-Fed-FT	20,113,255
Accelerated Tax Depreciation-Fed-Norm	170,617,888
Accrued Taxes: FICA on Vacation Accrual	668
Accumulated Provision For Injured and Damage-General Liability	482,000
Accumulated Provision For Injured and Damage-Workers Comp	78,778
AFUDC Debt-Fed-Norm	4,728,388
AFUDC Debt-Fed-Norm-Reversal-CWIP	658,032
Asset Retirement Obligation Liability	131,623
Capitalized Benefits-Fed-Norm-Incurred-CWIP	12,044,062
Capitalized Vertical Tree Trimming-Fed-Norm	239,816
Casualty Loss-Fed-Norm	8,981,156
Current Income Taxes	30,525,954
Decommissioning ARO Liability: TMI2 Non Rad	145,439
Decommissioning ARO Liability: TMI2 Rad	6,808,870
Default Service Support-Unbilled	17,122
Deferred Income Taxes	87,357,253
Distribution System Improvement Charge (DSIC) - FERC Adjustment	559
DOE Spent Nuclear Fuel Disposal	194,409
DSSR Deferral and Interest	2,879,510
Energy Efficiency Conservation Phase 2 - Unbilled Deferral	1,215,672
Energy Efficiency Conservation Phase 3	3,114,316
FAS 123R - Performance Shares	85,760
FAS 123R - RSU Capital-Fed-Norm	60,033
FE Service Timing Allocation	1,605,744
G Overheads-Fed-Norm	40,939,397
ITC Basis Reduction-Fed-FT	30
Lobbying	24,131
Market NUG Deferral Waver	15,505
Meals and Entertainment - 50% Disallowance	111,181
Meters and Transformers-Fed-Norm	894,981
MTM NUG Derivative	27,818,527
Pension EDCP-SERP Payments	640,005
Pension/OPEB : Other Deferred Credit or Debit	9,209,316
Post Retirement Benefits SFAS 106 Payments	69,697
Smart Meter - AMI	979,777
Solar Photovoltaic Requirement-Unbilled	127,130
Solar Voltaic Requirement Charge	1,317,614
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	1,046,579
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	25,427,129

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

Unamortized Loss on Reacquired Debt	173,968
Vacation Pay Accrual	8,734
Waverly DSS Rider	784,566
	\$ <u>503,342,168</u>

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity-Perm	\$ (1,389,275)
CIAC-Fed-Norm	(20,818,702)
CIAC-Fed-Norm-Reversal-CWIP	(4,733,562)
Current Liability: Line Protection Deferred Revenue	(8,450)
Decommissioning - Unrealized Gains	(3,394,491)
Equity Earnings - MAIT	(12,512,851)
ESOP Dividends	(664,300)
Interest Accrued-Customer Deposits	(92)
Investment Tax Credits	(410,961)
Plant Held For Future Use	(33,137)
Price to Compare-Unbilled	(1,532,053)
Reverse Capital Gain	(19,700)
Sale of Property - Book Gain or (Loss)	(80,665)
	\$ <u>(45,598,239)</u>

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Above Market NUG Liability	\$ (31,661,578)
Accrued Taxes: Tax Audit Reserves	(488,459)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(991,495)
Bad Debt Expense	(150,578)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(11,977,888)
Company Debt - Issuance Discount	(37,934)
Customer Acquisition Fees - Surge Protection	(45,789)
Decommissioning TMI2 Non-Qualified Investment	(200,907)
Decommissioning TMI2 Non-Qualified Principal	(735,030)
Decommissioning TMI2 Qualified Investment	(8,639,998)
Deferred Charge-EIB	(32,517)
Deferred Compensation Expense	(14,594)
Deferred Gain-Fed-Norm	(17,155)
Distribution System Improvement Charge	(851)
Dividend Received Deduction	(136)
Energy Efficiency Conservation Phase 2	(8,838,190)
Energy Efficiency Conservation Phase 3 - Unbilled Deferral	(240,874)
FAS 112 - Medical Benefit Accrual	(38,545)
FAS 123R - Performance Shares-Fed-Norm	(17,300)
FAS 123R - Restricted Stock Units	(88,964)
FAS 143 ARO Rec	(214,707)
FE Service Permanent M Allocation	(606,765)
Federal NOL	(38,155,911)
Incentive Compensation	(2,177,990)
Life Insurance	(115,433)
Life Insurance-Fed-Norm	(126,779)
OPEBs-Fed-Norm	(8,215,122)
Other Basis Differences-Fed-Norm	(7,024,442)
Pensions and Benefits in Excess of Max	(72,983)
Pensions Expense	(13,799,103)
Pensions-Fed-Norm	(3,265,698)
Percentage Depletion	(294)
Post Retirement Benefits SFAS 106 Accrual	(7,083,570)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

Price to Compare Rider	(8,222,759)
Reversal of Current Year Activity Related to Property Transfer	(309,300,347)
PTC Rider Waverly	(174,926)
State Income Tax Deduction	(8,101,972)
Storm Damage	(7,477,038)
Tax Interest Capitalized-Fed-Norm	(4,860,097)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(876,539)
Tax UoP Repair Expense-Fed-Norm	(9,183,037)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(26,100,000)
TMI2 Post Defueling Monitoring	(38,202)
Unamortized Gain on Reacquired Debt	(94,691)
Universal Service Fund	(1,260,610)
	\$ <u>(520,767,797)</u>

**Schedule Page: 261 Line No.: 32 Column: a**

**Basis of Allocation:**

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income		53,472,472	22,336,519	-17,050,566	
3						
4	FICA					
5	Current year	239,161		6,082,672	5,750,865	
6						
7	Federal Excise Tax					
8						
9	Unemployment Insurance			33,813	33,813	
10						
11	Fed Hwy Use			11,318	11,318	
12						
13	SUBTOTAL - Federal	239,161	53,472,472	28,464,322	-11,254,570	
14						
15	PENNSYLVANIA					
16	Corporate Net Income (CNI)		6,401,104	8,218,066	5,478,421	
17						
18	Capital Stock					
19	2017			300	300	
20	2015	28,634		-28,634		
21	2014		43,420			
22	2012		406,321			
23	2011		519,665			
24	2010		-66,464			
25	Prior Years		981,143			
26						
27	Gross Receipts					
28	2017			49,353,162	44,026,000	
29	2016	8,467,951		-153,000	6,917,427	
30	2015	216,378				
31	2011	2,560,358				
32	2010	1,882,846				
33	Prior Years	1,531,460				
34						
35	Unemployment Insurance			616,485	616,485	
36						
37	Local Real Estate					
38	2017			178,013	169,013	
39	2016	9,013		-623	8,390	
40						
41	TOTAL	15,863,551	62,163,866	88,471,475	48,102,122	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Sales and Use	767,152		306,650	767,080	
2						
3						
4						
5	Public Utility Realty (PURTA)					
6	2017			1,273,888	1,200,000	
7	2016	68,439				
8	2015	791				
9	2014	47,004				
10	Prior Years		308,901			
11						
12	Business License			2,000	2,000	
13						
14	SUBTOTAL - Pennsylvania	15,580,026	8,594,090	59,766,307	59,185,116	
15						
16	NEW YORK					
17	New York Gross Income	43,276		50,486	59,113	
18						
19	NY Sales and Use	1,028		-1,028		
20						
21	NY Franchise		57,225	1,708	-38,444	
22						
23	NY Property			178,516	178,516	
24						
25	NY Motor Fuels	60		-361	-301	
26						
27	SUBTOTAL - New York	44,364	57,225	229,321	198,884	
28						
29	MARYLAND					
30	Corporation Income Tax		1,706		-1,303	
31						
32	Property		38,373	11,525	-26,005	
33						
34	SUBTOTAL - Maryland		40,079	11,525	-27,308	
35						
36						
37						
38						
39						
40						
41	TOTAL	15,863,551	62,163,866	88,471,475	48,102,122	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	14,085,387	20,634,460			1,702,059	2
						3
						4
570,968		2,582,005			3,500,667	5
						6
						7
						8
		33,813				9
						10
		11,318				11
						12
570,968	14,085,387	23,261,596			5,202,726	13
						14
						15
2,623,550	6,285,009	7,652,838			565,228	16
						17
						18
		300				19
					-28,634	20
	43,420					21
	406,321					22
	519,665					23
	-66,464					24
	981,143					25
						26
						27
5,327,162		49,353,162				28
1,397,524		-153,000				29
216,379						30
2,560,358						31
1,882,846						32
1,531,460						33
						34
		616,464			21	35
						36
						37
9,000		178,013				38
		-623				39
						40
16,650,741	22,581,702	82,144,234			6,327,241	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
306,722		-332,217			638,867	1
						2
						3
						4
						5
73,888		1,326,446			-52,558	6
68,439						7
791						8
47,004						9
	308,901					10
						11
		2,000				12
						13
16,045,123	8,477,995	58,643,383			1,122,924	14
						15
						16
34,650	1	50,486				17
						18
		-1,028				19
						20
	17,073	25			1,683	21
						22
		178,516				23
						24
		-269			-92	25
						26
34,650	17,074	227,730			1,591	27
						28
						29
	403					30
						31
	843	11,525				32
						33
	1,246	11,525				34
						35
						36
						37
						38
						39
						40
16,650,741	22,581,702	82,144,234			6,327,241	41

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: c**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 2 Column: h**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 2 Column: l**

\$1,702,071 offset to Account 409.2; (\$12) offset to Account 211.

**Schedule Page: 262 Line No.: 16 Column: l**

(\$19,942) offset to Account 253; \$34 offset to Account 211; \$536,560 offset to Account 409.2; \$8,171,456 offset to Account 186; (\$8,151,514) offset to Account 165; \$28,634 reclassified to Account 236505.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	2,875,938			411.4	410,961	-1,209,655
4	7%						
5	10%						
6							
7							
8	TOTAL	2,875,938				410,961	-1,209,655
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,255,322	3.06		3
			4
			5
			6
			7
1,255,322			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 3 Column: g**

Pennsylvania Electric Company's transmission assets were transferred to Mid-Atlantic Interstate Transmission, LLC. on January 31, 2017. Accordingly, the accumulated deferral investment tax credits related to those transmission assets were also transferred on January 31, 2017.

**Schedule Page: 266 Line No.: 3 Column: i**

Investment Tax Credit – 4%

The Pennsylvania Electric Company (PN) is amortizing the previously created deferred credit by a ratable flow-through amount to income over the useful life of the property. On March 9, 1972, General Public Utilities Corporation (former parent company of respondent) filed with the District Director of Internal Revenue, Manhattan District, on behalf of its affiliated companies (the Respondent being one of the affiliates), an election under paragraph (2) of Section 46(e) of the Internal Revenue Code of 1954, as amended, for allowance, with respect to public utility property, of the credit allowed by Section 38 of the code. Such an election provides (a) to reduce the cost of service for ratemaking purposes or in its regulated books of account by no more than ratable portion of the credit allowable by Section 38, and (b) not to reduce the base to which its rate of return is applied for ratemaking purposes by any portion of the credit allowable by Section 38.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Post Defueling Monitored Storage	8,213,768	Various	38,202		8,175,566
2						
3	Nuclear Fuel Disposal	22,339,001			194,409	22,533,410
4						
5	Contribution in Aid	18,162,899	Various	11,596,578		6,566,321
6	to Construction					
7						
8	Affiliated Company Pension and					
9	OPEB Valuation Adjustment	107,617,559			8,575,991	116,193,550
10						
11	Minor Items	599,222			134,392	733,614
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
23						
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38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	156,932,449		11,634,780	8,904,792	154,202,461

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent  
 Pennsylvania Electric Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2017/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
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							19
							20
							21

NOTES (Continued)

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	828,522,514	259,906,540	371,297,612
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	828,522,514	259,906,540	371,297,612
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	828,522,514	259,906,540	371,297,612
10	Classification of TOTAL			
11	Federal Income Tax	599,403,598	216,988,155	302,140,871
12	State Income Tax	229,118,916	42,918,385	69,156,741
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
97,537	873,294	182	437,306,217	Various	211,112,641	490,162,109	2
							3
							4
97,537	873,294		437,306,217		211,112,641	490,162,109	5
							6
							7
							8
97,537	873,294		437,306,217		211,112,641	490,162,109	9
							10
90,909	683,113		429,478,464		197,997,295	282,177,509	11
6,628	190,181		7,827,753		13,115,346	207,984,600	12
							13

NOTES (Continued)

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: h**

Debits		
Account Credited (g)	Description	Debit Amount (h)
182	FAS109 Regulatory Asset	\$ 437,306,217
		<u>\$ 437,306,217</u>

**Schedule Page: 274 Line No.: 2 Column: j**

Credits		
Account Debited (i)	Description	Credit Amount (j)
283	Vegetation Management	4,862,346
182	FAS109 Regulatory Asset	\$ 206,250,295
		<u>\$ 211,112,641</u>

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		321,888,025	53,602,923	131,524,730
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	321,888,025	53,602,923	131,524,730
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	321,888,025	53,602,923	131,524,730
20	Classification of TOTAL			
21	Federal Income Tax	287,062,337	46,587,859	121,614,210
22	State Income Tax	34,825,688	7,015,064	9,910,520
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
18,076	33,013	Various	135,281,495	Various	132,525,638	241,195,424	3
							4
							5
							6
							7
							8
18,076	33,013		135,281,495		132,525,638	241,195,424	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
18,076	33,013		135,281,495		132,525,638	241,195,424	19
							20
14,763	33,013		106,651,481		93,903,109	199,269,364	21
3,313			28,630,014		38,622,529	41,926,060	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: k**

Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Acct 410.1	Amounts Credited to Acct 411.1	Amounts Debited to Acct 410.2	Amounts Credited to Acct 411.2	Acct Credit	Debits Amount	Acct Debit	Credits Amount	Balance at End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
263A MSC-PA-Norm	0	0	0	0	0	0	0	190	93,919	93,919
263A-PA-FT	3,042,105	0	0	0	0	182	2,474,339	182	1,746,552	2,314,318
263A-PA-Norm	0	0	0	0	0	0	0	190	172,590	172,590
Accelerated Tax Depr-Fed-FT	11,887,855	0	0	0	0	182	14,214,937	182	4,702,814	2,375,733
Accelerated Tax Depr-Fed-Norm	161	0	0	0	0	182	209	182	3,122	3,075
Accelerated Tax Depr-PA-FT	39,345,504	0	0	0	0	182	13,638,266	182	1,846,337	27,553,576
Accelerated Tax Depr-PA-Norm	0	0	0	0	0	0	0	190	10,331	10,331
Accounts Receivable - Deferred Revenue	1,088,468	78,787	994,263	0	0	0	0	0	0	172,992
AFUDC Debt-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	96,741	182	1,434,422	1,337,681
AFUDC Debt-PA-FT	79,987	0	0	0	0	182	55,627	182	57,614	81,974
AFUDC Debt-PA-Norm	0	0	0	0	0	0	0	190	73,684	73,684
AFUDC Debt-PA-Norm-Incurred-CWIP	517	0	0	0	0	182	9,586	182	141,352	132,282
AFUDC Equity/FAS 43-Fed-FT	1,431,467	0	0	0	0	182	1,305,552	182	295,832	421,747
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	2,245,013	0	0	0	0	182	2,016,990	182	539,612	767,635
AFUDC Equity/FAS 43-PA-FT	263,814	0	0	0	0	182	138,311	182	32,120	157,624
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	413,748	0	0	0	0	182	216,413	182	89,561	286,896
Cap Vertical Tree Trimming-PA-FT	1,143,444	0	0	0	0	182	725,636	182	905,195	1,323,003
Cap Vertical Tree Trimming-PA-Norm	0	0	0	0	0	0	0	190	216,411	216,411
Capitalized Benefits-Fed-Norm-Incurred-CWIP	0	0	0	0	0	182	49,442	182	733,104	683,662
Capitalized Benefits-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	729,076	182/190	729,076	0
Capitalized Benefits-PA-Norm-Incurred-CWIP	0	0	0	0	0	182	72,833	182/190	72,833	0
Capitalized Benefits-PA-Norm-Reversal-CWIP	0	0	0	0	0	182	4,885	0	72,433	67,548
Casualty Loss-Fed-Norm	0	0	0	0	0	182	2,898,358	182/190	2,898,358	0
Casualty Loss-PA-Norm	0	0	0	0	0	0	0	190	150,036	150,036
CIAC-Fed-Norm	0	0	0	0	0	182	1,604,893	182	5,092,554	3,487,661
CIAC-Fed-Norm-Incurred-CWIP	0	0	0	0	0	182	149,519	182	2,216,985	2,067,467
CIAC-Fed-Norm-Reversal-CWIP	19,325,724	4,157,487	7,395,827	0	0	182	6,434,954	182	0	9,652,430
CIAC-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	2,797,756	182/190	2,797,756	0
CIAC-PA-Norm	19,025	0	0	0	0	182	437,821	182/190	418,796	0
CIAC-PA-Norm-Reversal-CWIP	3,561,662	1,914,392	2,510,824	0	0	182	1,597	182	643,866	3,607,501
CIAC-PA-Norm-Reversal-CWIP	278	0	0	0	0	182	18,821	182	279,112	260,569
Current State Income Tax Deductible	1,164,954	0	465,981	0	0	0	0	0	0	698,972
Customer Acquisition Fees - Surge Protection	962	30,217	17,300	0	0	0	0	0	0	13,879
Decommissioning Tax Exempt Offset	8,325,784	281,626	2,812,849	0	0	0	0	0	0	5,794,561
Decommissioning TMI2 Non-Qual Principal	29,395,107	1,342,327	10,067,046	0	0	0	0	0	0	20,670,388
Decommissioning TMI2 Qual Principal	8,832,476	298,765	2,984,034	0	0	0	0	0	0	6,147,208
Decommissioning TMI2 Qualified Investment	68,767,574	6,779,262	25,193,615	0	0	0	0	0	0	50,353,221
Decommissioning TMI2 Unrealized Gain-Loss	4,448,401	2,962,839	5,294,512	0	0	0	0	0	0	2,116,727
Deferred Charge-EIB	134,246	27,093	58,526	0	0	0	0	0	0	102,813
Deferred Gain-Fed-Norm	0	0	0	0	0	182	1,771	182	10,842	9,072
Deferred Gain-PA-Norm	54	0	0	0	0	182	1,114	190	1,060	0
Distribution System Impr Charge (DSIC)	0	395	149	0	0	0	0	0	0	246
Distribution System Impr Charge (DSIC) - FERC Adjustment	0	417	28	0	0	0	0	0	0	389
DSSR Deferral and Interest	2,839,504	2,034,760	3,728,729	0	0	0	0	0	0	1,145,535
EEC-C Deferral	503,901	229,510	733,411	0	0	0	0	0	0	0
Energy Efficiency Conservation Phase 3	325,673	2,818,652	3,816,098	0	0	0	0	190	671,774	0
FAS 115 - Investment in Securities	0	27,161	27,161	0	0	0	0	0	0	0
FAS 123R - Performance Shares-PA-FT	0	0	0	0	0	0	0	190	2,022	2,022
FAS 123R - Performance Shares-PA-Norm	0	0	0	0	0	0	0	190	150	150
FAS 123R - RSU Capital-PA-FT	6,608	0	0	0	0	182	6,436	182	5,810	5,982
FAS 123R - RSU Capital-PA-Norm	0	0	0	0	0	0	0	190	1,950	1,950
FAS 133 - Mark to Market - Asset	109,072	22,874	87,701	0	0	0	0	0	0	44,245
FAS 143 ARO Rec	668,752	122,311	266,825	0	0	0	0	0	0	524,238
FAS 158 OPEB OCI Offset	8,519,544	835,056	2,932,465	0	0	219	1,757,784	219	136,710	4,801,061
FE Service Tax Interest Allocation	5,338	181	1,803	0	0	0	0	0	0	3,715
FE Service Timing Allocation	4,420,505	2,454,182	4,534,866	0	0	0	0	0	0	2,339,821
FAS 109 Gross-Up on Non Property Items (see below)	0	0	0	0	0	182	121,126	182	1,795,990	1,674,864
G Overheads-PA-Norm	0	0	0	0	0	0	0	190	1,185,635	1,185,635
Interest Accrued: Customer Voluntary Pre-Pay	14	4	22	0	0	0	0	190	4	0
ITC Basis Reduction-Fed-FT	86	0	0	0	0	182	70	182	11	27
ITC Basis Reduction-PA-FT	16	0	0	0	0	182	7	182	1	10
Life Insurance-Fed-Norm	0	0	0	0	0	182	10,279	182	38,512	28,232
Life Insurance-PA-Norm	197	0	0	0	0	182	4,157	190	3,960	0
Market NUG Deferral Waver	5,928	5,236	11,511	0	0	0	0	190	347	0
Meters and Transformers-Fed-Norm	0	0	0	0	0	182	1,056,752	190	1,056,752	0
Meters and Transformers-PA-Norm	0	0	0	0	0	0	0	190	90,135	90,135
Misc Current Liability	177,050	470,798	647,848	0	0	0	0	0	0	0
MTM NUG Derivative	44,345,588	6,361,923	27,869,205	0	0	0	0	0	0	22,838,307
NUG Trust Tax Exempt Offset - Interest	18,792,614	635,674	6,349,045	0	0	0	0	0	0	13,079,243
OPEBs-Fed-Norm	0	0	0	0	0	182	699,058	182	2,984,619	2,285,561
OPEBs-PA-Norm	12,231	0	0	0	0	182	280,304	190	268,072	0
Other Basis Differences-PA-Norm	0	0	0	0	0	0	0	190	109,489	109,489
Pensions-Fed-Norm	0	0	0	0	0	182	280,228	182	1,221,106	940,878
Pensions-Fed-Norm-Incurred-CWIP	0	0	0	0	0	182	112,942	182	1,674,643	1,561,701
Pensions-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	1,319,921	190	1,319,921	0
Pensions-PA-Norm	6,066	0	0	0	0	182	125,858	190	119,792	0
Pensions-PA-Norm-Reversal-CWIP	570	0	0	0	0	182	8,866	182	131,551	123,256
Plant Held For Future Use	80,572	0	0	18,076	33,013	0	0	0	0	65,636
Post Retirement Benefits SFAS 106 Payments	791,755	51,594	312,412	0	0	0	0	0	0	530,937

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

Price to Compare Rider	1,224,658	8,135,565	6,135,742	0	0	0	0	0	3,224,481
PT Rebal-Add'l Property Final Entry-All-Norm	9	0	0	0	0	182	9	182	1
PT Rebal-Add'l Property RTA-All-Norm	0	0	0	0	0	182	133,692	190	133,692
PT Rebal-Add'l Property-All-Norm	0	0	0	0	0	182	324	190	324
PT Rebal-Property Transfer-Fed 190	0	0	0	0	0	182	1,247,318	182	1,247,318
PT Rebal-Property Transfer-Fed 282	0	0	0	0	0	182	27,626,892	182	27,626,892
PT Rebal-Property Transfer-PA 190	0	0	0	0	0	182	140,930	182	140,930
PT Rebal-Property Transfer-PA 282	0	0	0	0	0	182	2,091,374	182	2,091,374
RAR Interest - NUG Federal Deferred	3,356,713	3,356,713	6,713,426	0	0	0	0	0	0
RAR Interest - NUG State Deferred	1,064,439	1,064,439	2,128,878	0	0	0	0	0	0
Reverse Capital Gain	5,433	12,976	6,662	0	0	0	0	0	11,747
Smart Meter - AMI	1,380,401	716,246	1,418,570	0	0	0	0	0	678,077
Solar Voltaic Requirement Charge	51,355	232,019	627,745	0	0	0	0	190	344,370
State Income Tax Deductible	369,076	194,539	342,263	0	0	0	0	0	221,353
Storm Damage	3,385,450	4,772,276	3,644,512	0	0	0	0	0	4,513,214
Tax Interest Capitalized-Fed-Norm	0	0	0	0	0	182	353,440	182	874,207
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	0	0	0	0	0	182	101,414	182	1,503,710
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	6,794,987	724,013	367,141	0	0	182	2,860,743	182	0
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	1,243,779	190	1,243,779
Tax Interest Capitalized-PA-Norm	3,249	0	0	0	0	182	80,877	190	77,628
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,260,091	242,205	176,220	0	0	182	691	182	287,866
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	403	0	0	0	0	182	8,404	182	124,667
Tax UoP Repair Exp-Fed-Norm	0	0	0	0	0	182	12,713,892	190	12,713,892
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	0	0	0	0	0	182	20,414,770	190	20,414,770
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	0	0	0	0	0	182	1,324,223	182	19,634,871
Tax UoP Repair Exp-PA-FT	10,399,023	0	0	0	0	182	4,133,293	182	1,757,416
Tax UoP Repair Exp-PA-Norm	0	0	0	0	0	0	0	190	19,245
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	1,268	0	0	0	0	182	63,850	182	946,937
Unamortized Loss on Reacquired Debt	824,996	58,311	359,316	0	0	0	0	0	523,992
Universal Service Fund	0	0	0	0	0	0	0	190	44,512
Vegetation Management	4,862,346	0	0	0	0	282	4,862,346	0	0
Waverly DSS Rider	374,212	150,097	490,202	0	0	0	0	0	34,108
Total	321,888,025	53,602,923	131,524,730	18,076	33,013		135,281,495		132,525,638
									241,195,424

FAS 109 Gross-UP on Non-Property Items represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Above Market NUG Deferral	19,780,918	Various	3,717,777		16,063,141
2						
3	TMI-2 Decommissioning	85,080,434			5,066,379	90,146,813
4						
5	FAS 109 - Accounting for Income Taxes	2,036,028	Various	1,147,053		888,975
6						
7	Universal Service Cost Rider and Interest	2,624,430	407.4	1,020,624		1,603,806
8						
9	Energy Efficiency & Conserv Ph II Charge Rider	9,059,048	182.3	8,838,191		220,857
10						
11	Energy Efficiency & Conserv Ph III Charge Rider				2,328,623	2,328,623
12						
13	Solar Photovoltaic Regs Change Rider				1,193,718	1,193,718
14						
15	Storm Reserve Deferral	376,478	407.4	376,478		
16						
17	Customer Payable for Future Income Taxes	53,860,218	Various	7,529,364		46,330,854
18						
19	Scrubgrass Capacity Obligation	735,030	Various	735,030		
20						
21	Unbilled Revenue:					
22	NUG Deferral	218,704			922,515	1,141,219
23	Universal Service Cost Rider	1,564,021			20,676	1,584,697
24	Solar Photovoltaic Req Charge Rider	210,983			127,130	338,113
25	Energy Efficiency & Conservation Ph III	978,083	407.4	240,874		737,209
26	Unbilled Deferral					
27	Price to Compare Default Service Rider	18,139,309	407.4	1,532,053		16,607,256
28	Energy Efficiency & Conservation Ph II Rider					
29	Default Service Support Unbilled Deferral	989,220			17,122	1,006,342
30						
31	Excess Deferred Income Taxes due					
32	to the Tax Cuts and Jobs Act				306,353,361	306,353,361
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	<b>195,652,904</b>		<b>25,137,444</b>	<b>316,029,524</b>	<b>486,544,984</b>

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	557,195,331	533,926,732
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	187,571,035	185,933,381
5	Large (or Ind.) (See Instr. 4)	87,695,990	82,381,563
6	(444) Public Street and Highway Lighting	8,259,244	7,244,054
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	840,721,600	809,485,730
11	(447) Sales for Resale	28,920,215	27,232,381
12	TOTAL Sales of Electricity	869,641,815	836,718,111
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	869,641,815	836,718,111
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,021,157	3,903,916
17	(451) Miscellaneous Service Revenues	1,836,311	2,493,340
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,233,351	7,663,130
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	5,228,546	780,305
22	(456.1) Revenues from Transmission of Electricity of Others	3,884,255	53,254,225
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	24,203,620	68,094,916
27	TOTAL Electric Operating Revenues	893,845,435	904,813,027

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,152,733	4,328,262	501,532	501,820	2
				3
3,529,397	3,586,987	83,901	83,906	4
5,791,727	5,668,448	840	853	5
37,280	37,738	711	672	6
				7
				8
				9
13,511,137	13,621,435	586,984	587,251	10
852,317	764,828			11
14,363,454	14,386,263	586,984	587,251	12
				13
14,363,454	14,386,263	586,984	587,251	14

Line 12, column (b) includes \$ 3,825,397 of unbilled revenues.  
 Line 12, column (d) includes -2,456 MWH relating to unbilled revenues

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

**Schedule Page: 300 Line No.: 6 Column: c**

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Customer Referral Program	\$ 599,049
Disconnect / Reconnect Charges	638,678
Service Charges	729,441
Other - Numerous Items under \$250,000 each	<u>(130,857)</u>
Total	\$ 1,836,311

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Customer Referral Program	\$ 903,600
Disconnect / Reconnect Charges	695,263
Service Charges	729,485
Other - Numerous Items under \$250,000 each	<u>164,992</u>
Total	\$ 2,493,340

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Allegheny Electric Cooperative Inc.-Grandfather Agreement	\$ 2,475,577
Allegheny Hydro - Supplemental Transmission Service	300,000
Mid-Atlantic Interstate Transmission, LLC-Ground Lease	1,522,862
PJM-Other Supporting Facilities Credits	464,543
Other - Numerous Items under \$250,000 each	<u>465,564</u>
Total	\$ 5,228,546

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Allegheny Hydro - Supplemental Transmission Service	\$ 300,000
Other - Numerous Items under \$250,000 each	<u>480,305</u>
Total	\$ 780,305

Name of Respondent  
 Pennsylvania Electric Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2017/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES:					
2	PA PUC No. 79 (PA):					
3	Rate RS	4,107,130	547,884,404	497,621	8,254	0.1334
4	Rate GSV	15,898	2,013,196	665	23,907	0.1266
5						
6	Subtotal PA Residential Sales	4,123,028	549,897,600	498,286	8,274	0.1334
7						
8	NY PSC No. 6 (Waverly, NY):					
9	SC No. 1 Rate RS	29,347	3,089,652	3,246	9,041	0.1053
10						
11	Subtotal Waverly Residential Sale	29,347	3,089,652	3,246	9,041	0.1053
12						
13	Unbilled Residential	358	4,208,079			11.7544
14	TOTAL RESIDENTIAL SALES	4,152,733	557,195,331	501,532	8,280	0.1342
15						
16						
17	COMMERCIAL SALES:					
18	PA PUC No. 79 (PA):					
19	Rate GSS	236,358	30,308,257	52,993	4,460	0.1282
20	Rate GSM	3,225,856	149,087,159	28,091	114,836	0.0462
21	Rate H	28,626	1,520,069	148	193,419	0.0531
22	Rate OL	14,849	4,861,798	2,216	6,701	0.3274
23	Rate BORD	680	68,505	12	56,667	0.1007
24	Subtotal PA Commercial Sales	3,506,369	185,845,788	83,460	42,013	0.0530
25						
26	NY PSC No. 6 (Waverly, NY):					
27	SC No. 3 Rate GS	21,444	1,642,351	427	50,220	0.0766
28	SC No. 6 Rate POL	83	15,426	14	5,929	0.1859
29	Subtotal Waverly Commercial Sales	21,527	1,657,777	441	48,814	0.0770
30						
31	Unbilled Commercial	1,501	67,470			0.0450
32	TOTAL COMMERCIAL SALES	3,529,397	187,571,035	83,901	42,066	0.0531
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	13,513,593	836,896,203	586,984	23,022	0.0619
42	Total Unbilled Rev.(See Instr. 6)	-2,456	3,825,397	0	0	-1.5576
43	TOTAL	13,511,137	840,721,600	586,984	23,018	0.0622

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	INDUSTRIAL SALES:					
3	PA PUC No. 79 (PA):					
4	Rate GSL	1,014,683	24,762,020	357	2,842,249	0.0244
5	Rate GP	1,827,684	33,459,759	430	4,250,428	0.0183
6	Rate LP	2,950,887	29,810,831	52	56,747,827	0.0101
7	Subtotal PA Industrial Sales	5,793,254	88,032,610	839	6,904,951	0.0152
8						
9	NY PSC No. 6 (Waverly, NY):					
10	SC No. 4 Rate GS Primary	3,076	89,619	1	3,076,000	0.0291
11	Subtotal Waverly Industrial Sales	3,076	89,619	1	3,076,000	0.0291
12						
13	Unbilled Industrial	-4,603	-426,239			0.0926
14	TOTAL INDUSTRIAL SALES	5,791,727	87,695,990	840	6,894,913	0.0151
15						
16						
17						
18	PUBLIC STREET & HIGHWAY					
19	PA PUC No. 79 (PA):					
20	Rate SV	36,821	8,247,435	709	51,934	0.2240
21	Subtotal PA Public St & Hwy Light	36,821	8,247,435	709	51,934	0.2240
22						
23	NY PSC No. 6 (Waverly, NY):					
24	SC No. 7 Muncipal Street Lighting	171	35,722	2	85,500	0.2089
25	Subtotal Waverly Public St & Hwy	171	35,722	2	85,500	0.2089
26						
27	Unbilled Public St & Hwy Lighting	288	-23,913			-0.0830
28	TOTAL PUBLIC STREET & HWY	37,280	8,259,244	711	52,433	0.2215
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	13,513,593	836,896,203	586,984	23,022	0.0619
42	Total Unbilled Rev.(See Instr. 6)	-2,456	3,825,397	0	0	-1.5576
43	TOTAL	13,511,137	840,721,600	586,984	23,018	0.0622

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Power Agreement	OS		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
852,317		23,538,048	5,382,167	28,920,215	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
852,317	0	23,538,048	5,382,167	28,920,215	
<b>852,317</b>	<b>0</b>	<b>23,538,048</b>	<b>5,382,167</b>	<b>28,920,215</b>	

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
 Represents power sold through the PJM Interconnection, LLC.

**Schedule Page: 310 Line No.: 1 Column: j**  
 The dollars represent the following:

Capacity	\$ 5,151,754
Energy Efficiency Program	<u>230,413</u>
Total	\$ 5,382,167

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant	177,176	180,088
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	177,176	180,088
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	177,176	180,088
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	302,643,228	340,765,006
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-36,117,327	-28,577,881
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	266,525,901	312,187,125
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	266,703,077	312,367,213
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,595	39,292
84			
85	(561.1) Load Dispatch-Reliability	36,236	410,691
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	10,219	137,248
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	8,470	56,326
90	(561.6) Transmission Service Studies	14,590	-13,085
91	(561.7) Generation Interconnection Studies	-55,376	-18,392
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	537,747	242,711
94	(563) Overhead Lines Expenses	488,325	655,359
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	30,595,429	22,094,933
97	(566) Miscellaneous Transmission Expenses	-2,655	617,360
98	(567) Rents	540,214	3,671,920
99	TOTAL Operation (Enter Total of lines 83 thru 98)	32,175,794	27,894,363
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	169,923	1,421,324
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	6,035	16,113
104	(569.2) Maintenance of Computer Software	39,317	102,325
105	(569.3) Maintenance of Communication Equipment	243,732	264,680
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	724,279	2,459,577
108	(571) Maintenance of Overhead Lines	509,208	8,289,563
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	27,281	-48
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,719,775	12,553,534
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	33,895,569	40,447,897

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	409,597	104,106
135	(581) Load Dispatching	421,243	380,471
136	(582) Station Expenses	527,746	384,091
137	(583) Overhead Line Expenses	67,825	123,427
138	(584) Underground Line Expenses	948,464	849,746
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	648,994	574,056
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	10,921,639	8,608,042
143	(589) Rents	1,563,936	1,649,954
144	TOTAL Operation (Enter Total of lines 134 thru 143)	15,509,444	12,673,893
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	412,641	397,201
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	5,630,236	4,620,148
149	(593) Maintenance of Overhead Lines	37,046,858	20,288,881
150	(594) Maintenance of Underground Lines	1,262,752	1,089,620
151	(595) Maintenance of Line Transformers	164,153	210,102
152	(596) Maintenance of Street Lighting and Signal Systems	989,548	948,207
153	(597) Maintenance of Meters	2,817,169	2,404,528
154	(598) Maintenance of Miscellaneous Distribution Plant	1,341,969	1,967,094
155	TOTAL Maintenance (Total of lines 146 thru 154)	49,665,326	31,925,781
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	65,174,770	44,599,674
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	3,787,167	4,797,035
161	(903) Customer Records and Collection Expenses	6,804,670	7,124,347
162	(904) Uncollectible Accounts	12,682,212	14,593,175
163	(905) Miscellaneous Customer Accounts Expenses	517,515	516,307
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	23,791,564	27,030,864

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision	313,733	302,155
168	(908) Customer Assistance Expenses	32,494,862	31,246,257
169	(909) Informational and Instructional Expenses	2,758	11,691
170	(910) Miscellaneous Customer Service and Informational Expenses	5,077,826	5,193,156
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>37,889,179</b>	<b>36,753,259</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision	138,322	36,926
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		44,094
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>138,322</b>	<b>81,020</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	-942,138	1,164,423
182	(921) Office Supplies and Expenses	1,919,930	2,801,154
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	35,911,089	34,926,054
185	(924) Property Insurance	178,665	235,206
186	(925) Injuries and Damages	1,677,808	915,854
187	(926) Employee Pensions and Benefits	5,575,754	17,074,739
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,495,920	2,982,926
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	238,790	263,005
192	(930.2) Miscellaneous General Expenses	654,364	341,495
193	(931) Rents	289,219	131,095
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>47,999,401</b>	<b>60,835,951</b>
195	Maintenance		
196	(935) Maintenance of General Plant	742,372	90,016
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>48,741,773</b>	<b>60,925,967</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>476,334,254</b>	<b>522,205,894</b>

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New York State Electric & Gas	RQ		NA	NA	NA
2	Niagara Mohawk Power Corp.	RQ		NA	NA	NA
3	PPL Electric Utilities	RQ		NA	NA	NA
4	Tri County Electric Coop	RQ		NA	NA	NA
5	UGI Corporation	RQ		NA	NA	NA
6	Warren Electric	RQ		NA	NA	NA
7	Wellsboro Electric Co.	RQ		NA	NA	NA
8	Colver	OS		NA	NA	NA
9	Corry Sewage	OS		NA	NA	NA
10	Piney Creek	OS		NA	NA	NA
11	Northeast Borough	OS		NA	NA	NA
12	Scrubgrass Generating Co.	OS		NA	NA	NA
13	Windmills	OS		NA	NA	NA
14	Procter and Gamble Co.	OS		NA	NA	NA
	Total					

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection, LLC	OS		NA	NA	NA
2	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
3	Allegheny Electric Cooperative	OS		NA	NA	NA
4	AEP Energy Partners	OS		NA	NA	NA
5	BP Energy Company	OS		NA	NA	NA
6	ConocoPhillips Company	OS		NA	NA	NA
7	Direct Energy Business	OS		NA	NA	NA
8	DTE Energy Trading	OS		NA	NA	NA
9	Engelhart CTP US	OS		NA	NA	NA
10	Exelon Generation Company	OS		NA	NA	NA
11	NextEra Energy Capital Holdings	OS		NA	NA	NA
12	NRG Power Marketing	OS		NA	NA	NA
13	Vitol	OS		NA	NA	NA
14	Administrative Expense	OS		NA	NA	NA
	Total					

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Renewable Energy Credits	OS		NA	NA	NA
2	Renewable Auction Expense	OS		NA	NA	NA
3	Customer Net Metering Credits	OS		NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,628				169,891		169,891	1
296				18,769		18,769	2
2,027				253,760		253,760	3
62				7,603		7,603	4
36				4,138		4,138	5
26				5,310		5,310	6
110				16,025		16,025	7
812,864				63,513,741		63,513,741	8
6				237		237	9
				550,934		550,934	10
75				3,530		3,530	11
				-750,542		-750,542	12
1				39		39	13
33,358				689,276		689,276	14
4,923,072			12,550	298,618,333	4,012,345	302,643,228	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-240,511				-4,583,507	10,110	-4,573,397	1
574,687				34,680,333		34,680,333	2
			12,550	-3,740		8,810	3
163,435				10,856,724		10,856,724	4
793,430				41,796,053		41,796,053	5
541,062				28,123,397		28,123,397	6
265,125				14,670,319		14,670,319	7
384,308				19,667,549		19,667,549	8
171,110				9,014,763		9,014,763	9
1,013,294				58,605,754		58,605,754	10
159,643				8,107,031		8,107,031	11
226,695				12,006,222		12,006,222	12
18,944				1,101,211		1,101,211	13
					435,647	435,647	14
4,923,072			12,550	298,618,333	4,012,345	302,643,228	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					3,543,036	3,543,036	1
					23,552	23,552	2
1,361				93,513		93,513	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,923,072			12,550	298,618,333	4,012,345	302,643,228	

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

Lines 1 through 7 represent borderline customers.

**Schedule Page: 326 Line No.: 8 Column: a**

Page 326, Lines 8 through 13.

Represents power purchased from Non-Utility Generation (NUG).

**Schedule Page: 326.1 Line No.: 1 Column: a**

Represents power purchased from PJM interconnections.

**Schedule Page: 326.1 Line No.: 2 Column: a**

FirstEnergy Solutions Corp. is an affiliate of the respondent.

Represents power purchased from awarded supplier through the auction.

**Schedule Page: 326.1 Line No.: 4 Column: a**

Page 326.1, Lines 3 through 13.

Represents power purchased from awarded suppliers through the auction.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO
2	PJM - Point to Point	Various	Various	OS
3	PJM - Transmission Ancillaries	Various	Various	OS
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
57	PJM Network	PJM Network				1
57	Various	Various				2
57	Various	Various				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						31
						32
						33
						34
			0	0	0	0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		3,734,169	3,734,169	1
		23,262	23,262	2
		126,824	126,824	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				30
				31
				32
				33
				34
0	0	3,884,255	3,884,255	

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: h**

On January 31, 2017, Pennsylvania Electric Company transferred ownership and control of their respective transmission assets to Mid-Atlantic Interstate Transmission, LLC.

**Schedule Page: 328 Line No.: 1 Column: i**

MWH will be reported for Pennsylvania Electric Company by PJM Interconnection, LLC in the FERC Form 582.

**Schedule Page: 328 Line No.: 1 Column: j**

MWH will be reported for Pennsylvania Electric Company by PJM Interconnection, LLC in the FERC Form 582.

**Schedule Page: 328 Line No.: 1 Column: m**

Network Integration Transmission Service (NITS) revenue is based on the previous year's peak load, the number of days in the period, and the NITS rate.

**Schedule Page: 328 Line No.: 2 Column: m**

Firm Point to Point Transmission revenue is allocated to PJM transmission owners based on transmission revenue requirement ratio shares.

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Pennsylvania Electric Company				
2					
3	Network Integrated Transmission	FNO	57	3,734,169	3,734,169
4	Point to Point Transmission	OS	57	23,262	23,262
5	Transmission Ancillaries	OS	57	126,824	126,824
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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27					
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29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			3,884,255	3,884,255

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 331 Line No.: 1 Column: a**

On January 31, 2017, Pennsylvania Electric Company transferred ownership and control of their respective transmission assets to Mid-Atlantic Interstate Transmission, LLC.

**Schedule Page: 331 Line No.: 3 Column: d**

Network Integration Transmission Service (NITS) revenue is based on the previous year's peak load, the number of days in the period, and the NITS rate.

**Schedule Page: 331 Line No.: 4 Column: d**

Firm Point to Point Transmission revenue is allocated to PJM transmission owners based on transmission revenue requirement ratio shares.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection,LLC	OS					30,595,429	30,595,429
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						30,595,429	30,595,429

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

The Respondent is a member of the PJM Interconnection, LLC.

The dollars represent the following:

1. Ancillary Services	\$ 30,527,132
2. Generation Deactivation Charges	68,297
Total	<u>\$ 30,595,429</u>

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	41,052
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	120,748
7	Financing Administration Fees	99,160
8	Membership Dues - Civic	32,283
9	Membership Dues - Trade	148,170
10	Miscellaneous General Expenses	7,804
11	Miscellaneous Regulatory Expenses	340,524
12	Transfer of Assets to MAIT for Penelec	-135,377
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	654,364

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,732,882		6,732,882
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	905,057				905,057
8	Distribution Plant	58,980,120				58,980,120
9	Regional Transmission and Market Operation					
10	General Plant	8,458,936		917		8,459,853
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>68,344,113</b>		<b>6,733,799</b>		<b>75,077,912</b>

**B. Basis for Amortization Charges**

Software is amortized over 7 years

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	350.2	13,323	75.00		1.84	R4	30.70
14	352	8,426	65.00		1.06	R3	46.90
15	353	191,590	57.00		1.38	R2	46.80
16	354	29,020	75.00		0.78	R3	41.30
17	355	111,670	60.00		1.51	R1.5	48.30
18	356	123,929	65.00		1.24	R2.5	43.00
19	356.1	43,629	75.00		1.28	R4	62.70
20	358	547	35.00		3.29	S2	32.30
21	Distribution						
22	360	15,555	75.00		1.01	R4	35.52
23	361	14,960	65.00		1.07	R2.5	38.68
24	362	257,657	60.00		1.45	R1.5	42.76
25	364	504,468	60.00		1.52	R1.5	45.04
26	365	672,362	58.00		1.69	R1	46.30
27	365.1	158,793	70.00		1.40	R4	62.37
28	366	36,909	65.00		1.32	R2.5	40.25
29	367	163,454	43.00		2.11	R2.5	29.18
30	367.1	5	43.00		1.78	R2.5	27.34
31	368	370,650	41.00		2.15	R1	29.69
32	369	74,647	55.00		1.54	R1.5	39.54
33	369.1	47,907	55.00		1.12	R1.5	37.11
34	370.1	14,672	15.00		6.67	L0	
35	371	28,772	30.00		1.78	R0.5	18.15
36	371.21	224	25.00		2.36	R2	10.54
37	371.23	148	10.00			SQ	
38	372	199	40.00		0.22	R2.5	13.08
39	373	37,362	24.00		4.49	R1	17.29
40	General						
41	389.2	21	65.00		1.29	R2.5	31.50
42	390.1 - Structures	24,658	45.00		2.56	S0	30.76
43	390.1 - Laurel Region	8,669	80.00		1.38	S0	61.03
44	390.1 - Erie Oper Ctr	11,416	80.00		1.37	S0	62.46
45	390.1 - Altoon Op Ctr	10,885	80.00		1.35	S0	64.72
46	390.2	7,278	35.00		1.85	R0.5	19.31
47	391	5,503	20.00		0.82	SQ	1.35
48	391.15	1,718	10.00			SQ	
49	391.3	2,720	4.00		32.53	SQ	2.71
50	391.5	8,806	5.00		20.00	SQ	

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392	1,525	13.00		9.32	L3	6.51
13	392.3	22	13.00			L3	1.54
14	392.4	2,025	28.00		2.23	L2	12.02
15	393	1,484	25.00		0.02	SQ	2.36
16	394	13,309	25.00		4.54	SQ	9.81
17	395	5,700	20.00			SQ	0.50
18	396	5,016	33.00		0.78	R1	16.28
19	397	32,560	15.00		6.73	SQ	4.59
20	398	3,524	20.00		4.03	SQ	3.45
21							
22							
23							
24							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Pennsylvania Public Utility Commission				
2	Annual Assessment	2,434,084		2,434,084	
3					
4	New York Public Service Commission				
5	Annual Assessment	37,370		37,370	
6					
7	Pennsylvania Electric Default Service Program		22,305	22,305	
8					
9	PA Rate Case 2016		2,161	2,161	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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42					
43					
44					
45					
46	TOTAL	2,471,454	24,466	2,495,920	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	2,434,084					2
							3
							4
Electric	928	37,370					5
							6
Electric	928	22,305					7
							8
Electric	928	2,161					9
							10
							11
							12
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							45
		2,495,920					46

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1	A(3)	ED Transmission Line Research (Int)
2	B(3)	CEATI Transmission Line Research (Ext)
3		
4	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		188	1,235	8,857	1
				16,387	2
					3
			1,235	25,244	4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	29,517,386		29,517,386
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	21,927,553		21,927,553
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	21,927,553		21,927,553
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,855,940		3,855,940
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,855,940		3,855,940
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	37,136		37,136
79	Temporary Facilities	110,344		110,344
80	Misc Def Debits - Mutual Assistance Support	992,656		992,656
81	PowerPlant Reconciliation of Settlements	538,789		538,789
82	Work Performed for Associated Companies	4,577,167		4,577,167
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	6,256,092		6,256,092
96	TOTAL SALARIES AND WAGES	61,556,971		61,556,971

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	212,677	604,712	904,217	1,296,601
11					
12	Sales (Account 447)				
13	Day Ahead (DA)	( 6,133,501)	( 12,393,275)	( 18,915,948)	( 24,645,646)
14	Real Time (RT)	( 296,290)	( 540,687)	( 666,986)	( 947,881)
15					
16					
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43					
44					
45					
46	TOTAL	( 6,217,114)	( 12,329,250)	( 18,678,717)	( 24,296,926)

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 397 Line No.: 8 Column: a**  
This schedule reflects reporting requirements of FERC Order 668.

**Schedule Page: 397 Line No.: 12 Column: a**  
This schedule reflects reporting requirements of FERC Order 668.



Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 6 Column: d**  
 Operating Reserve - Supplement includes a refund for -\$54,933.

**Schedule Page: 398 Line No.: 7 Column: d**

Black Start Service Charges	\$ (803)
Total	\$ (803)

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,753	9	1900		2,909				
2	February									
3	March									
4	Total for Quarter 1					2,909				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year					2,909				

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: b**

On January 31, 2017, Pennsylvania Electric Company transferred ownership and control of their respective transmission assets to Mid-Atlantic Interstate Transmission, LLC.

**Schedule Page: 400 Line No.: 1 Column: f**

The amounts in column (f) include wholesale suppliers and alternative retail suppliers.

**Schedule Page: 400 Line No.: 1 Column: g**

For column (g) the service was provided by PJM Interconnection, LLC as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: h**

For column (h) the service was provided by PJM Interconnection, LLC as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: i**

For column (i) the service was provided by PJM Interconnection, LLC as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: j**

For column (j) the service was provided by PJM Interconnection, LLC as the transmission provider.

**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	2,753	9	1900				2,909		
2	February									
3	March									
4	Total for Quarter 1							2,909		
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year							2,909		

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	13,511,137
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	852,317
5	Hydro-Conventional		25	Energy Furnished Without Charge	-9,637,282
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	3,791
7	Other		27	Total Energy Losses	193,109
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	4,923,072
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	4,923,072			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	4,923,072			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	487,727	80,423	2,753	9	1900
30	February	450,526	65,637	2,583	9	1900
31	March	444,870	70,819	2,604	15	2100
32	April	344,506	72,922	2,278	7	1100
33	May	387,904	79,273	2,353	18	1400
34	June	366,086	60,801	2,759	13	1400
35	July	445,525	82,560	2,882	20	1400
36	August	483,007	78,896	2,773	22	1400
37	September	349,355	73,633	2,625	26	1600
38	October	324,804	37,888	2,324	9	1400
39	November	388,287	71,509	2,378	20	1000
40	December	450,475	77,956	2,753	28	1900
41	TOTAL	4,923,072	852,317			

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 25 Column: b**  
 Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent  
 Pennsylvania Electric Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2017/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent  
 Pennsylvania Electric Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2017/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
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0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: <span style="float: right;">(c)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(d)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(e)</span>	Line No.
			1
			2
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
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						10
						11
						12
						13
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	500 KV Lines							
3								
4	345 KV Lines							
5								
6	230 KV Lines							
7								
8	138 KV Lines							
9								
10	115 KV Lines							
11	46 KV Lines							
12	34.5 KV Lines					7.31		
13								
14	Operation and Maintenance							
15	Expense							
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	7.31		

Name of Respondent  
 Pennsylvania Electric Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2017/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	1,719,996		1,719,996					2
								3
	1,164,578		1,164,578					4
								5
	2,660,659		2,660,659					6
								7
	61,061		61,061					8
								9
	6,020,392		6,020,392					10
	1,284,193		1,284,193					11
	56,036	1,470,945	1,526,981					12
								13
				488,325	509,208	540,213	1,537,746	14
								15
								16
								17
								18
								19
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								22
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								35
	12,966,915	1,470,945	14,437,860	488,325	509,208	540,213	1,537,746	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines for 2017						
2							
3							
4							
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41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Shelocta, Armstrong Township, PA	T-U	0.23	0.12	
2	Spangler, Barr Township, PA	T-U	0.12	0.05	
3	Hooversville, Hooversville Borough, PA	T-U	0.23	0.12	
4	Allegheny, Stonycreek Township, PA	D-U	0.12	0.02	
5	Athens, Athens Borough, PA	D-U	0.03		
6	Bedford North, Bedford Township, PA	D-U	0.12	0.02	
7	Bedford North, Bedford Township, PA	D-U	0.02		
8	Belleville, New Holland	D-U	0.05	0.01	
9	Bethlehem-Gillen, Jackson Township, PA	D-U	0.05	0.02	
10	Birmingham, Tyrone Township, PA	D-U	0.05	0.03	
11	Blain, Jackson Township, PA	D-U	0.12	0.02	
12	Blain, Jackson Township, PA	D-U	0.02		
13	Blairsville East, Blairsville Borough, PA	D-U	0.14	0.12	
14	Blairsville East, Blairsville Borough, PA	D-U	0.12	0.02	
15	Bonney Forge, Shirly Township, PA	D-U	0.05	0.02	
16	Boyer, Harborcreek Township, PA	D-U	0.03	0.01	
17	Bradford-South, Bradford Township, PA	D-U	0.03	0.01	
18	Bradford-West, Bradford Township, PA	D-U	0.03	0.01	
19	Brookville, Knox Township, PA	D-U	0.14	0.03	
20	Brookville, Knox Township, PA	D-U	0.03		
21	Buffalo Road, Lawrence Park Township, PA	D-U	0.12	0.03	
22	Buffalo Road, Lawrence Park Township, PA	D-U	0.03	0.01	
23	Cambria County Prison, Cambria Township, PA	D-U	0.05	0.01	
24	Carlisle Pike, Shippensburg Township, PA	D-U	0.12	0.02	
25	Catherine Street, Corry, PA	D-U	0.03	0.01	
26	Central City West, Shade Township, PA	D-U	0.12	0.02	
27	Central Erie, Erie, PA	D-U	0.03	0.01	
28	Chestnut Street, Erie, PA	D-U	0.03	0.01	
29	Chestnut Street, Erie, PA	D-U	0.01		
30	Clark Road, Meadville, PA	D-U	0.03	0.01	
31	Clark Summit, Cornplanter Township, PA	D-U	0.12	0.03	
32	Clark Summit, Cornplanter Township, PA	D-U	0.12	0.02	
33	Clark Summit, Cornplanter Township, PA	D-U	0.03	0.01	
34	Claysburg, Greenfield Township, PA	D-U	0.12	0.02	
35	Collinsville, Altoona, PA	D-U	0.05	0.01	
36	Connell	D-U	0.03	0.01	
37	Converter, Johnstown, PA	D-U	0.12	0.01	
38	Cooper, West Taylor Township, PA	D-U	0.12	0.02	
39	Corry Central, Corry, PA	D-U	0.03	0.01	
40	Corry Central, Corry, PA	D-U	0.03		

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Corry East, Columbus Township, PA	D-U	0.12	0.35	
2	Corry East, Columbus Township, PA	D-U	0.03	0.01	
3	Currys ville, Woodbury Township, PA	D-U	0.12	0.02	
4	Dixonville East, Green Township, PA	D-U	0.12	0.02	
5	Downing Avenue, Erie, PA	D-U	0.12	0.03	
6	Downing Avenue, Erie, PA	D-U	0.03	0.01	
7	Dubois, Dubois City, PA	D-U	0.12	0.03	
8	East Altoona, Logan Township, PA	D-U	0.05	0.01	
9	East Pike, White Township, PA	D-U	0.12	0.02	
10	East Sayre, Athens Township, PA	D-U	0.12	0.03	
11	East Towanda, Wyson Township, PA	D-U	0.12	0.03	
12	East Towanda, Wyson Township, PA	D-U	0.03	0.01	
13	Ebensburg, Ebensburg Borough, PA	D-U	0.04	0.01	
14	Ebensburg, Ebensburg Borough, PA	D-U	0.05		
15	Eclipse, Sugarcreek Township, PA	D-U	0.12	0.03	
16	Eclipse, Sugarcreek Township, PA	D-U	0.03	0.03	
17	Eclipse, Sugarcreek Township, PA	D-U	0.03		
18	Edgewood, Center Township, PA	D-U	0.12	0.02	
19	Edinboro, Washington Township, PA	D-U	0.03	0.01	
20	Edinboro South, Venango Township, PA	D-U	0.12	0.03	
21	Edinboro South, Venango Township, PA	D-U	0.03	0.01	
22	Eldorado, Allegheny Township, PA	D-U	0.05	0.03	
23	Eldorado, Allegheny Township, PA	D-U	0.05	0.01	
24	Elm Street, Warren, PA	D-U	0.12	0.03	
25	Erie East, Northeast Township, PA	D-U	0.23	0.03	
26	Erie South, Summit Township, PA	D-U	0.23	0.03	
27	Erie South, Summit Township, PA	D-U	0.03	0.01	
28	Erie West, Conneaut Township, PA	D-U	0.12	0.03	
29	Fairview, Fairview Borough, PA	D-U	0.03	0.01	
30	Fairview, Fairview Borough, PA	D-U	0.03		
31	Fairview, Altoona, PA	D-U	0.05	0.01	
32	Fairview East, Fairview Township, PA	D-U	0.12	0.03	
33	Farmers Valley, Keating Township, PA	D-U	0.12	0.03	
34	Farmers Valley, Keating Township, PA	D-U	0.03	0.01	
35	Florence, West Wheatfield Township, PA	D-U	0.12	0.02	
36	Franklin, Franklin, PA	D-U	0.03	0.01	
37	Franklin, Franklin, PA	D-U	0.03		
38	Franklin West, Franklin, PA	D-U	0.03		
39	Franklin West, Franklin, PA	D-U	0.03		
40	French Road, Millcreek Township, PA	D-U	0.12	0.03	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	French Road, Millcreek Township, PA	D-U	0.03	0.01	
2	Front Street, Erie, PA	D-U	0.03	0.01	
3	Garman, Susquehanna Township, PA	D-U	0.12	0.03	
4	Geneva, Greenwood Township, PA	D-U	0.12	0.03	
5	Geneva, Greenwood Township, PA	D-U	0.12	0.01	
6	Glendon, Glendon Borough, PA	D-U	0.12	0.03	0.01
7	Glendon, Glendon Borough, PA	D-U	0.03		
8	Glenwood, Erie, PA	D-U	0.03	0.01	
9	Glenwood, Erie, PA	D-U	0.03		
10	Glory, Pine Township, PA	D-U	0.12	0.03	
11	Gold, Ulysses Township, PA	D-U	0.12	0.01	
12	Gold, Ulysses Township, PA	D-U	0.01	0.01	
13	Grandview, Complanter Township, PA	D-U	0.12	0.03	
14	Grandview, Complanter Township, PA	D-U	0.03	0.01	
15	Green Garden, Erie, PA	D-U	0.12	0.03	
16	Green Garden, Erie, PA	D-U	0.03	0.01	
17	Green Garden, Erie, PA	D-U	0.03		
18	Greenwood, Logan Township, PA	D-U	0.05	0.01	
19	Grover, Canton Township, PA	D-U	0.23	0.03	
20	Hammett, Millcreek Township, PA	D-U			
21	Harvey Run, Sandy Township, PA	D-U	0.12	0.03	
22	Haynie, Elk Township, PA	D-U	0.12	0.03	
23	Hilltop, Daisytown Borough, PA	D-U	0.12	0.02	
24	Holidaysburg, Hollidaysburg Borough, PA	D-U	0.05	0.01	
25	Hooversville, Hooversville Borough, PA	D-U	115.00	23.00	
26	Huntingdon, Huntingdon Borough, PA	D-U	0.05	0.01	
27	Hydracon, Altoona, PA	D-U	0.05	0.01	
28	Kearsarge, Millcreek Township, PA	D-U	0.03	0.01	
29	Kearsarge, Millcreek Township, PA	D-U	0.03		
30	L & R, Derry Township, PA	D-U	0.05	0.01	
31	L & R, Derry Township, PA	D-U	0.05		
32	Lake City, Lake City Borough, PA	D-U	0.03	0.01	
33	Lake City, Lake City Borough, PA	D-U	0.03		
34	Laurel Lake, Silver Lake Township, PA	D-U	0.12	0.03	
35	Laurel Lake, Silver Lake Township, PA	D-U	0.03	0.01	
36	Laurel Pipe Line, Blair Township, PA	D-U	0.05	0.01	
37	Laurel Pipe Line, Blair Township, PA	D-U	0.05		
38	Lenox, Lenox Township, PA	D-U	0.12	0.03	
39	Lenox, Lenox Township, PA	D-U	0.03	0.01	
40	Lenox, Lenox Township, PA	D-U	0.03		

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lewis Run, Bradford Township, PA	D-U	0.23	0.03	
2	Lewis Run, Bradford Township, PA	D-U	0.03	0.01	
3	Lewistown Ind. Park, Granville Township, PA	D-U	0.05	0.01	
4	Logan, Derry Township, PA	D-U	0.05	0.03	
5	Lowell Avenue, Millcreek Township, PA	D-U	0.03	0.01	
6	Lowell Avenue, Millcreek Township, PA	D-U	0.03		
7	Lucerne, Center Township, PA	D-U	0.12	0.02	
8	Madera, Bigler Township, PA	D-U	0.12	0.03	
9	Mansfield, Mansfield Borough, PA	D-U	0.12	0.03	
10	Mansfield, Mansfield Borough, PA	D-U	0.03		
11	Marienville, Jenks Township, PA	D-U	0.03	0.01	
12	McKean, McKean Township, PA	D-U	0.03	0.01	
13	Meadows, Allegheny Township, PA	D-U	0.05	0.01	
14	Meadville, Meadville, PA	D-U	0.03		
15	Mehoopany, Washington Township, PA	D-U	0.12	0.01	
16	Meyersdale North, Summit Township, PA	D-U	0.12	0.02	
17	Mill Road, Erie, PA	D-U	0.03	0.01	
18	Mill Road, Erie, PA	D-U	0.03		
19	Mill Street, Bradford, PA	D-U	0.03	0.01	
20	Mill Street, Bradford, PA	D-U	0.03		
21	Millfair Road, McKean Township, PA	D-U	0.03	0.01	
22	Montgomery Ave., Lewistown Borough, PA	D-U	0.05	0.01	
23	Montgomery Ave., Lewistown Borough, PA	D-U	0.05		
24	Morgan Street, West Mead Township, PA	D-U	0.12	0.03	
25	Morgan Street, West Mead Township, PA	D-U	0.03	0.01	
26	Morgan Street, West Mead Township, PA	D-U	0.03		
27	Mt. Union, Wayne Township, PA	D-U	0.05	0.01	
28	Nanty Glo, Jackson Township, PA	D-U	0.05	0.01	
29	Niles Valley, Delmar Township, PA	D-U	0.12	0.03	
30	Niles Valley, Delmar Township, PA	D-U	0.03		
31	North East, Northeast Borough, PA	D-U	0.03	0.01	
32	North East, Northeast Borough, PA	D-U	0.03		
33	North Meshoppen, Auburn Township, PA	D-U	0.12	0.03	
34	North Warren, Conewango Township, PA	D-U	0.03	0.01	
35	North Warren, Conewango Township, PA	D-U	0.03		
36	Osceola, Osceola Township, PA	D-U	0.12	0.03	
37	Osceola, Osceola Township, PA	D-U	0.03		
38	Osterburg East, East St. Clair Township, PA	D-U	0.12	0.02	
39	Oxbow, Nicholson Township, PA	D-U	0.23	0.03	
40	Park Plaza, Logan Township, PA	D-U	0.05	0.01	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Penn Mar, Addison Township, PA	D-U	0.12	0.02	
2	Philipsburg, Philipsburg Borough, PA	D-U	0.12	0.03	
3	Philipsburg, Philipsburg Borough, PA	D-U	0.03		
4	Pinecroft, Antis Township, PA	D-U	0.05	0.03	
5	Piney, Piney Township, PA	D-U	0.12	0.03	
6	Pittsburgh Avenue, Millcreek Township, PA	D-U	0.03	0.01	
7	Portage, Portage Township, PA	D-U	0.05	0.02	
8	Portage, Portage Township, PA	D-U	0.05	0.01	
9	Powell Avenue, Millcreek Township, PA	D-U	0.03	0.01	
10	Powell Avenue, Millcreek Township, PA	D-U	0.01		
11	Punxsutawney, Punxsutawney Borough, PA	D-U	0.12	0.03	
12	Punxsutawney, Punxsutawney Borough, PA	D-U	0.03	0.01	
13	Punxsutawney, Punxsutawney Borough, PA	D-U	0.03		
14	Rachel Hill, Richland Township, PA	D-U	0.12	0.02	
15	Ralphton, Jenner Township, PA	D-U	0.12	0.02	
16	Reed Street, Erie, PA	D-U	0.03	0.01	
17	Reed Street, Erie, PA	D-U	0.03		
18	Reeder Street, Johnstown, PA	D-U	0.12	0.02	
19	Reeds Gap, Tuscarora Township, PA	D-U	0.12	0.02	
20	Revloc, Cambria Township, PA	D-U	0.05	0.01	
21	Riverside, Lewistown Borough, PA	D-U	0.05	0.01	
22	Riverside, Lewistown Borough, PA	D-U	0.05	0.01	
23	Rockwood, Black Township, PA	D-U	0.12	0.02	
24	Rodman, Roaring Spring Borough, PA	D-U	0.05	0.02	
25	Rolling Meadows, Millcreek Township, PA	D-U	0.12	0.03	
26	Roxbury, Lurgan Township, PA	D-U	0.12	0.02	
27	Roxbury, Lurgan Township, PA	D-U	0.02	0.01	
28	Sabinsville, Clymer Township, PA	D-U	0.12	0.03	
29	Sabinsville, Clymer Township, PA	D-U	0.03		
30	Saegertown, Saegertown Borough, PA	D-U	0.03	0.01	
31	Salix, Adams Township, PA	D-U	0.12	0.02	
32	Samuel REA, Hollidaysburg Borough, PA	D-U	0.05	0.01	
33	Saxton, Liberty Township, PA	D-U	0.12	0.02	
34	Scalp Level, Paint Township, PA	D-U	0.12	0.02	
35	Seward, East Wheatfield Township, PA	D-U	0.12	0.02	
36	Shade Gap, Cromwell Township, PA	D-U	0.12	0.02	
37	Shade Gap, Cromwell Township, PA	D-U	0.02	0.01	
38	Shawville, Bradford Township, PA	D-U	0.12	0.03	
39	Shelocta, Armstrong Township, PA	D-U	0.12	0.02	
40	Shelocta, Armstrong Township, PA	D-U	0.02		

**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Smithfield, Smithfield Township, PA	D-U	0.05	0.01	
2	Snake Spring, Snakespring Valley Township, PA	D-U	0.12	0.02	
3	Somerset, Somerset Township, PA	D-U	0.12	0.02	
4	Sommerheim, Erie, PA	D-U	0.03		
5	South Troy, Troy Township, PA	D-U	0.12	0.03	
6	Spangler, Barr Township, PA	D-U	0.04	0.01	
7	Springboro, Spring Township, PA	D-U	0.12	0.03	
8	St. Benedict, West Carroll Township, PA	D-U	0.05	0.01	
9	St. Benedict, West Carroll Township, PA	D-U	0.05	0.01	
10	Sykesville, Sykesville Borough, PA	D-U	0.03	0.01	
11	Thompson, Thompson Township, PA	D-U	0.11	0.03	
12	Thompson, Thompson Township, PA	D-U	0.02		
13	Three Springs, Three Springs Borough, PA	D-U	0.12	0.02	
14	Tiffany, Bridgewater Township, PA	D-U	0.12	0.03	
15	Timblin, Timblin Borough, PA	D-U	0.12	0.03	
16	Titusville, Titusville, PA	D-U	0.12	0.03	
17	Titusville, Titusville, PA	D-U	0.03	0.01	
18	Towanda, Towanda Borough, PA	D-U	0.03	0.01	
19	Tower 51, Upper Yoder Township, PA	D-U	0.12	0.02	
20	Tower 51, Upper Yoder Township, PA	D-U	0.02		
21	Tower Hill, Rutland Township, PA	D-U	0.12	0.03	
22	Town Line Road, Millcreek, PA	D-U	0.03	0.03	
23	Twentieth St., Altoona, PA	D-U	0.05	0.01	
24	Tyrone North, Snyder Township, PA	D-U	0.12	0.05	
25	Tyrone North, Snyder Township, PA	D-U	0.04	0.01	
26	Two Mile Run, Liberty Township, PA	D-U	0.12	0.03	
27	Union City, Union Township, PA	D-U	0.12	0.03	
28	Union City, Union Township, PA	D-U	0.03	0.01	
29	Union City, Union Township, PA	D-U	0.03		
30	Utica Junction, Canal Township, PA	D-U	0.12	0.03	
31	Utica Junction, Canal Township, PA	D-U	0.03	0.01	
32	Utica Junction, Canal Township, PA	D-U	0.03		
33	Viscose Hill, Granville Township, PA	D-U	0.05	0.01	
34	W & K Foundry, Blossburg Borough, PA	D-U	0.03	0.01	
35	W & K Foundry, Blossburg Borough, PA	D-U	0.03		
36	Walnut Street, Erie, PA	D-U	0.03	0.01	
37	Warren, Conewango Township, PA	D-U	0.12	0.03	
38	Warren-East, Warren Borough, PA	D-U	0.03	0.01	
39	Warren-South, Meade Township, PA	D-U	0.12	0.03	
40	Warren-South, Meade Township, PA	D-U	0.03	0.01	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Waverly, Waverly Village, NY	D-U	0.03	0.01	
2	Westfall, Logan Township, PA	D-U	0.05	0.01	
3	Westover South, Westover Borough, PA	D-U	0.12	0.03	
4	Whetstone, Horton Township, PA	D-U	0.12	0.03	
5	Williamsburg, Williamsburg, PA	D-U	0.05	0.01	
6	Windber, Windber Borough, PA	D-U	0.02		
7	Yeagertown, Derry Township, PA	D-U	0.05	0.03	
8	Yeagertown, Derry Township, PA	D-U	0.05	0.01	
9					
10					
11					
12					
13					
14					
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16					
17					
18					
19					
20					
21					
22					
23					
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34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	1					1
50	1					2
200	1					3
23	2					4
10	1					5
25	1					6
		1				7
9	4					8
14	1					9
14	1	1				10
25	1					11
		2				12
224	1	2				13
40	2					14
10	1					15
14	2					16
17	5	1				17
5	1	1				18
54	2					19
5	1	1				20
100	2					21
7	1					22
11	1					23
42	2					24
14	2					25
25	1					26
27	1					27
7	1					28
5	1					29
14	2					30
50	1	3				31
20	3					32
6	1					33
25	1					34
41	2					35
14	2					36
40	1					37
70	75	2				38
14	1					39
5	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	2					1
7	1					2
20	1					3
25	1					4
50	1					5
13	2					6
95	5					7
13	1					8
50	2					9
125	2	1				10
133	3					11
		1				12
14	1					13
4	1	1				14
55	4					15
5	1					16
		3				17
25	1					18
19	2					19
82	4					20
6	1					21
		1				22
27	2					23
50	1					24
32	1					25
159	2					26
		1				27
25	1					28
7	1					29
4	1					30
28	2					31
106	2					32
40	2					33
5	3	1				34
20	1					35
6	1					36
6	1					37
4	1					38
7	1					39
180	7					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
34	3					2
50	1					3
30	1					4
45	2					5
60	6					6
4	1					7
7	1					8
12	2					9
28	1					10
10	3	1				11
3	3					12
25	1					13
4	1					14
50	1					15
57	2					16
7	1					17
18	1	1				18
64	1					19
						20
20	1					21
27	1					22
60	6					23
14	1	1				24
47	2					25
23	2					26
13	1					27
14	1					28
5	1					29
14	1					30
11	1					31
6	1					32
4	1					33
25	1					34
1	3					35
14	1					36
5	3					37
19	3					38
4	1					39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	1					1
5	1					2
14	1					3
14	1					4
14	1					5
6	1					6
22	1					7
44	2					8
20	1					9
8	2					10
10	1					11
20	1					12
11	1					13
25	2					14
142	3					15
25	1					16
6	1					17
14	1					18
5	1					19
6	1					20
14	1					21
6	1					22
11	1	1				23
62	2					24
10	1	1				25
2	1	1				26
17	4	1				27
8	2					28
45	2	1				29
3	1					30
12	1					31
10	1					32
87	2					33
5	1					34
8	2					35
25	1					36
1	2					37
25	1					38
52	1					39
34	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
75	2					2
5	1	3				3
11	1	1				4
40	2					5
22	1					6
5	1					7
13	2					8
15	1					9
1	3					10
28	1					11
4	1					12
5	3	1				13
55	2					14
25	1					15
5	1					16
6	1					17
64	2					18
20	1					19
18	2					20
11	1					21
5	1	1				22
30	1					23
20	1	1				24
50	1					25
25	1					26
3	3	1				27
19	4					28
5	2					29
14	1					30
30	1					31
13	1					32
25	1					33
25	1					34
20	1					35
25	1					36
1	2					37
85	2					38
25	1					39
		1				40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2					1
50	4					2
70	2					3
11	2					4
34	2					5
15	3	1				6
20	1					7
14	1					8
3	3					9
3	3					10
20	1					11
4	1					12
25	1					13
42	2					14
35	6					15
40	2					16
11	2	3				17
5	1					18
43	4					19
1	3					20
50	1					21
20	2					22
14	1					23
30	3					24
11	1					25
28	1					26
50	2					27
7	1					28
7	1					29
12	1					30
6	1					31
3	1					32
10	1					33
2	1					34
13	2					35
30	1					36
134	3					37
11	2					38
45	3	2				39
6	1	2				40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
11	1	1				2
15	3					3
20	1					4
17	2					5
14	6	2				6
50	2	1				7
5	1	2				8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
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						36
						37
						38
						39
						40

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Chairman of the Board Support	FirstEnergy Service Company	Various	144
3	Provide Chief Executive Officer Support	FirstEnergy Service Company	Various	158,379
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Company	Various	260,118
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	7,132,829
6	Provide Utility Operations Support	FirstEnergy Service Company	Various	233,314
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	641,078
8	Provide Customer Service Support	FirstEnergy Service Company	Various	8,676,621
9	Provide Energy Efficiency Support	FirstEnergy Service Company	Various	2,137,294
10	Provide Environmental Support	FirstEnergy Service Company	Various	726,586
11				
12	Provide Chief Financial Officer Support	FirstEnergy Service Company	Various	62,892
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Company	Various	12,967,844
15	Provide Supply Chain Support	FirstEnergy Service Company	Various	220,455
16	Provide Accounting Support	FirstEnergy Service Company	Various	4,045,016
17	Provide Treasury Support	FirstEnergy Service Company	Various	231,578
18	Provide Business Development Support	FirstEnergy Service Company	Various	141,535
19	Provide Integrated System Planning Support	FirstEnergy Service Company	Various	97,779
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Rent - Penelec Facilities Use	Mid-Atlantic Interstate Transmission, LLC	454	-1,828,721
22	Ground Lease	Mid-Atlantic Interstate Transmission, LLC	456	-1,522,862
23				
24				
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41				
42				
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Corporate Risk Support	FirstEnergy Service Company	Various	384,761

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Internal Audit Support	FirstEnergy Service Company	Various	240,292
4	Provide Legal Department Support	FirstEnergy Service Company	Various	1,498,399
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	Various	750,863
6	Provide Corp Real Estate/Record Management Support	FirstEnergy Service Company	Various	1,024,553
7	Provide Corporate Affairs Support	FirstEnergy Service Company	Various	667,974
8	Provide External Affairs & Communication Support	FirstEnergy Service Company	Various	1,616,568
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Company	Various	219,715
10	Provide Local Affairs &			
11	Economic Development Support	FirstEnergy Service Company	Various	1,469,073
12	Provide State Affairs Support	FirstEnergy Service Company	Various	95,304
13	Provide Human Resources Support	FirstEnergy Service Company	Various	7,812,394
14	Provide Marketing & Branding Support	FirstEnergy Service Company	Various	543,948
15	Provide FE Generation Support	FirstEnergy Service Company	Various	101,293
16	Interest Expense - Carrying Charges on			
17	Service Company Assets	FirstEnergy Service Company	430	1,651,328
18	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	713,012
19	Rent - Pottsville Pike	Metropolitan Edison Company	588	611,621
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
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24				
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42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Rent - Fairmont Corporate Center	Monongahela Power Company	588	257,715
3	Rent - Greensburg Corporate Center	West Penn Power Company	588	692,982
4	TMI Charges for Miscellaneous General &			

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Outside Services	GPU Nuclear, Inc.	253	592,631
6				
7	Allocation Factors			
8				
9				
10				
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13				
14				
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19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
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Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	923	\$ 144
Cost Allocation Factors Used - MA		

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	923	\$ 158,379
Cost Allocation Factors Used - MA		

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	923	\$ 260,118
Cost Allocation Factors Used - MU		

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	560	\$ 1,986
Cost Allocation Factors Used - Direct, MU, ST, TX	561	110
	561.2	7,154
	561.5	6,970
	566	762
	568	53,277
	586	242,722
	588	4,210,361
	590	204,503
	905	463,676
	923	42,790
	107	1,669,776
	108	177,991
	184	25,464
	185	2,647
	186	22,640
		<u>\$ 7,132,829</u>

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 71,029
Cost Allocation Factors Used - Direct, MU	905	17,706
	923	144,579
		<u>\$ 233,314</u>

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	566	\$ 57,042
Cost Allocation Factors Used - Direct, MT, MU, TX	568	31,986
	923	459,306
	928	64,023
	107	19,354
	108	306
	184	9,061
		<u>\$ 641,078</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Pennsylvania Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	902	\$ 116,803
Cost Allocation Factors Used - Direct, CR, MU	903	2,229,792
	908	1,341
	910	5,969,683
	107	333,008
	108	25,994
		<u>\$ 8,676,621</u>

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	903	\$ 123,470
Cost Allocation Factors Used - CR, MU	923	2,004,644
	107	8,718
	108	462
		<u>\$ 2,137,294</u>

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	570	\$ 72
Cost Allocation Factors Used - Direct, ENV, MT, MU	571	121
	592	104
	593	830
	923	700,462
	107	22,046
	108	1,374
	188	1,577
		<u>\$ 726,586</u>

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide Chief Financial Officer Support	923	\$ 62,892
Cost Allocation Factors Used - MA		

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	566	\$ 103
Cost Allocation Factors Used - Direct, CR, DW, GUS,	569.1	2,000
MA, MT, MU, NIS, NS	569.2	13,412
PV, SSC, TX, WS	569.3	115,805
	588	1,900
	598	641,304
	903	898,980
	923	9,339,317
	107	1,934,487
	108	19,662
	188	874
		<u>\$ 12,967,844</u>

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Supply Chain Support	923	\$ 171,258
Cost Allocation Factors Used - Direct, MT, MU	107	42,754
	108	4,962
	184	1,481
		<u>\$ 220,455</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Accounting Support	416	\$ 7,974
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, PE	426.5	242
	560	119
	561	7
	561.2	458
	561.5	231
	566	1,204
	568	4,008
	586	14,419
	588	195,525
	590	11,711
	902	3,159
	903	117,120
	905	12,873
	910	175,139
	911	6,280
	923	3,487,201
	107	7,254
	108	92
		<u>\$ 4,045,016</u>

**Schedule Page: 429 Line No.: 17 Column: c**

	Account	Amount
Provide Treasury Support	923	\$ 231,525
Cost Allocation Factors Used - MA, MU, PE	107	53
		<u>\$ 231,578</u>

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Business Development Support	923	\$ 141,535
Cost Allocation Factors Used -MA, MU		

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Integrated System Planning Support	923	\$ 87,585
Cost Allocation Factors Used -MA	107	10,194
		<u>\$ 97,779</u>

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Corporate Risk Support	923	\$ 384,761
Cost Allocation Factors Used - MA, MT, MU		

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Internal Audit Support	923	\$ 240,292
Cost Allocation Factors Used - Direct, MA, MU, TX		

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Legal Department Support	923	\$ 1,483,959
Cost Allocation Factors Used - Direct, MA, MT, MU	926	3,997
	107	6,721
	108	3,722
		<u>\$ 1,498,399</u>

Name of Respondent Pennsylvania Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	555	\$ 74
Cost Allocation Factors Used - Direct, CR, MU	910	8,571
	923	741,917
	107	301
		<u>750,863</u>
		\$ 750,863

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide Corp Real Estate/Record Management Support	923	\$ 963,149
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	107	58,217
	108	3,187
		<u>1,024,553</u>
		\$ 1,024,553

**Schedule Page: 429.1 Line No.: 7 Column: c**

	Account	Amount
Provide Corporate Affairs Support	923	\$ 667,974
Cost Allocation Factors Used - MA, MT, MU		

**Schedule Page: 429.1 Line No.: 8 Column: c**

	Account	Amount
Provide External Affairs & Communication Support	923	\$ 1,616,383
Cost Allocation Factors Used - Direct, MA, MT, MU	107	185
		<u>1,616,568</u>
		\$ 1,616,568

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Federal Affairs & Energy Policy Support	923	\$ 219,715
Cost Allocation Factors Used - MA, MU		

**Schedule Page: 429.1 Line No.: 11 Column: c**

	Account	Amount
Provide Local Affairs & Economic Development Support	923	\$ 1,465,363
Cost Allocation Factors Used - Direct, MT, MU, SH	107	2,650
	108	1,060
		<u>1,469,073</u>
		\$ 1,469,073

**Schedule Page: 429.1 Line No.: 12 Column: c**

	Account	Amount
Provide State Affairs Support	923	\$ 95,304
Cost Allocation Factors Used - Direct, MU		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 13 Column: c**

	Account	Amount
Provide Human Resources Support	416	\$ 22,723
Cost Allocation Factors Used - Direct, HC, MA, MU	426.2	(233,655)
	431	262,824
	560	340
	561	20
	561.2	1,304
	561.5	659
	566	3,330
	568	11,143
	586	37,226
	588	439,853
	590	32,654
	902	8,983
	903	317,011
	905	36,105
	910	478,480
	911	17,367
	923	4,664,008
	926	<u>1,712,019</u>
		\$ 7,812,394

**Schedule Page: 429.1 Line No.: 14 Column: c**

	Account	Amount
Provide Marketing & Branding Support	416	\$ 188,289
Cost Allocation Factors Used - CR, MA, MT, MU	911	<u>355,659</u>
		\$ 543,948

**Schedule Page: 429.1 Line No.: 15 Column: c**

	Account	Amount
Provide FE Generation Support	923	\$ 101,185
Cost Allocation Factors Used - Direct, MN, MT, MU	107	81
	108	7
	184	<u>20</u>
		\$ 101,293

**Schedule Page: 429.1 Line No.: 17 Column: c**

	Account	Amount
Inventory Carrying Charges	430	\$ 1,651,328
Cost Allocation Factors Used - Direct		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429.2 Line No.: 7 Column: a**

**Factor Abbreviations**

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NS	Network Services
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally

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