

STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION

CASE 25-E-0072 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison of New York, Inc, for Electric Service.

CASE 25-G-0073 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison of New York, Inc. for Gas Service.

HEARING EXHIBIT 1237b

Company Name: Con Edison  
Case Description: 2025 CECONY Electric and Gas Rate Cases  
Case: 25-E-0072, 25-G-0073

Response to Westchester Municipal Consortium Interrogatories – Set WMC-3  
Date of Response: June 03, 2025  
Responding Witness: Electric Infrastructure & Operations Panel

**Question No. :43**

In response to Westchester County interrogatory WC-1 Question 2, Con Edison provided a list of projects designated for Westchester County on the Company's rate case filing. For each of the projects identified in the response please provide the actual or estimated in-service date, the actual or estimated cost of the project and whether it is included in the rate base for the rate year or is an addition during year two or three of the proposed rate plan.

**Response**

The specific electric distribution and transmission infrastructure projects listed in the response to WC-1, question 2, as designated for Westchester County based on the Company's rate case filing, are listed below. Details of the currently estimated in-service date and the estimated cost of each project can be found in the project white paper included in the exhibit noted below. Rate base inclusions for each of these projects by rate year are shown in the table below.

			PLANT ADDITIONS (\$000)		
Project Name	Supporting Exhibit	Page #	RY1	RY2	RY3
Ossining West to Millwood West Transfer	EIOP-7 UPD	137	\$ -	\$ -	\$ -
Washington Street to Cedar Street Transfer	EIOP-7 UPD	185	\$ 2,380	\$ 4,067	\$ 4,438
White Plains and Elmsford No. 2 to Grasslands - White Plains (8W) and Elmsford No. 2 (12W) to Grasslands (19W) Transfers	EIOP-7 UPD	190	\$ -	\$ -	\$ -
Storm Response Center (SRC)	EIOP-10 UPD	22	\$ -	\$ -	\$ -
Worth St. Service Center, Yonkers	SSP-4	41	\$ -	\$ -	\$ 81,304
Elmsford - Add 138kV Disconnect Switches on TR5, 38W14 38W24	EIOP-8	79	\$ 3,272	\$ -	\$ -
Buchanan 345 Breaker 12	EIOP-7	62	\$ 12,300	\$ -	\$ -
Cedar Street Load Relief- Install 4th Transformer, New 138 kV Supply Feeder and 20MVAR Cap Bank	EIOP-7	66	\$ -	\$ -	\$ -
Grasslands Install Fourth Transformer with its 138 kV Supply Feeder	EIOP-7 UPD	97	\$ -	\$ -	\$ -
Millwood West Install Third Transformer with its 138 kV Supply Feeder	EIOP-7 UPD	128	\$ -	\$ -	\$ -
Energy Management System (EMS) Replacement System	EIOP-8	88	\$ -	\$ -	\$ 26,000
Feeder Management System Technology Transformation	EIOP-8 UPD	8	\$ 13,531	\$ 14,762	\$ 14,982
Energy Control Center Relocation	CPSP-4 UPD	25	\$ -	\$ -	\$ -

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Responding Witness: Electric Infrastructure & Operations Panel

Question No. :44

In response to Westchester County interrogatory WC-1 Question 2, Con Edison provided a list of projects designated for Westchester County on the Company's rate case filing. Please provide a comparable list of distribution and transmission infrastructure projects designated for installation within the five boroughs of New York City. For each of the projects identified in the response please provide the actual or estimated in-service date, the actual or estimated cost of the project and whether it is included in the rate base for the rate year or is an addition during year two or three of the proposed rate plan.

Response

The following projects are planned in the five New York City boroughs. Details of the currently estimated in-service date and the estimated cost of each project can be found in the project white paper included in the exhibit noted below. See the table below for rate base inclusions for each of these projects by rate year.

Project Name	Supporting Exhibit	Page #	PLANT ADDITIONS			
			RY1	RY2	RY3	Total
E. 179th St. Feeder Establishment	EIOP-8	68	\$ 20,220	\$ 26,844	\$ 23,257	\$ 70,321
East River Automation-Upgrade The 69kV yard	EIOP-8	74	\$ 3,000	\$ -	\$ -	\$ 3,000
Feeder Clamp Replacements	EIOP-8	101	\$ 3,368	\$ 3,343	\$ 6,179	\$ 12,890
Replacement of Feeders M51 and M52	EIOP-8	225	\$ -	\$ -	\$ -	\$ -
Sherman Creek Automation Project	EIOP-8	233	\$ 12,984	\$ 5,000	\$ -	\$ 17,984
Wainwright - Willowbrook Stepdown Transformer Installations	EIOP-8	318	\$ -	\$ -	\$ 2,000	\$ 2,000
AMTRAK PSA - OAK	EIOP-7	2	\$ -	\$ 12,500	\$ -	\$ 12,500
Atlantic Area Substation	EIOP-7 UPD	2	\$ -	\$ -	\$ -	\$ -
Ave. A to Cherry St. and Seaport No. 2 Transfer	EIOP-7 UPD	10	\$ 2,974	\$ 13,607	\$ 28,568	\$ 45,150
Brooklyn Clean Energy Hub Scalable Reliability Proposal	EIOP-7	18	\$ -	\$ -	\$ 797,674	\$ 797,674
Brooklyn Energy Hub (Positions 2S and 2N)	EIOP-7 UPD	16	\$ -	\$ -	\$ 35,000	\$ 35,000
Brooklyn Expansion: Sunset Park 345 kV S/S (new) and South Brooklyn or Kings-Industry Area Substation	EIOP-7 UPD	20	\$ -	\$ -	\$ -	\$ -
Brownsville Area Load Relief - Brownsville No. 1 to Glendale Transfer	EIOP-7	27	\$ 12,000	\$ -	\$ -	\$ 12,000
Brownsville Area Load Relief - Establish Gateway Park No. 1	EIOP-7	37	\$ -	\$ -	\$ 1,344,132	\$ 1,344,132
Brownsville Area Load Relief - Glendale TR5 and Feeder 38Q05 Extension	EIOP-7	46	\$ -	\$ -	\$ -	\$ -
Brownsville Area Load Relief - Newtown TR4 and Feeder 38Q05	EIOP-7	55	\$ 142,866	\$ -	\$ -	\$ 142,866
Brownsville No. 2 to Atlantic Area Substation - Richmond Hill (9B) to Ozone Park (11Q) Transfer	EIOP-7 UPD	28	\$ -	\$ -	\$ -	\$ -
Corona No. 1 to Hillside No. 1 Transfer	EIOP-7 UPD	41	\$ -	\$ 5,913	\$ 15,062	\$ 20,975
Crown Heights Network Split - Brownsville No. 1 to Gateway Park No. 1 Transfer	EIOP-7	80	\$ 56,000	\$ 58,000	\$ 17,000	\$ 131,000
East 75th Street to East 63rd Street No. 2 Transfer	EIOP-7 UPD	49	\$ -	\$ -	\$ -	\$ -
Eastern Queens Transmission Station	EIOP-7 UPD	54	\$ -	\$ -	\$ 584,048	\$ 584,048
Ed Koch Queensboro Bridge 13kV Riser Replacement	EIOP-7	101	\$ 13,472	\$ 13,472	\$ 5,052	\$ 31,996
Establish Hillside Area Substation	EIOP-7 UPD	64	\$ -	\$ -	\$ -	\$ -
Establish Idletwild Area Substation	EIOP-7 UPD	69	\$ -	\$ -	\$ 379,228	\$ 379,228
Establish Nevins Area Substation	EIOP-7 UPD	79	\$ -	\$ -	\$ -	\$ -
Flatbush Network Split - Bensonhurst No. 2 to Gateway 1	EIOP-7 UPD	85	\$ 17,518	\$ 52,348	\$ 69,329	\$ 139,195
FoxHills 33kV-4th transformer & 138 kV supply feeder	EIOP-7	140	\$ -	\$ -	\$ -	\$ -
Gowanus to Greenwood 4th 138 KV Feeder	EIOP-7	145	\$ -	\$ 59,021	\$ -	\$ 59,021
Greenwood to Bensonhurst No. 2 - Transfer Dyker and Fort Hamilton Loops	EIOP-7 UPD	103	\$ -	\$ -	\$ -	\$ -
Greenwood to Industry City - Bay Ridge (8B) to South Brooklyn (15B) Transfer	EIOP-7 UPD	110	\$ -	\$ -	\$ -	\$ -
Jamaica to Idletwild Load Transfer (2028)	EIOP-7 UPD	118	\$ 74,300	\$ 62,800	\$ 24,600	\$ 161,700
Mott Haven 13kV - Install 5th Transformer & 138kV Supply Feeder 38X30	EIOP-7	168	\$ -	\$ -	\$ -	\$ -
Parkchester No. 1 5th Transformer 9S and Supply Feeder 38X05	EIOP-7	188	\$ -	\$ -	\$ -	\$ -
Parkchester No. 2 TR13 & B/S 13A & 13B Installation	EIOP-7	194	\$ -	\$ -	\$ 44,025	\$ 44,025
Parkview TR5 & Feeder 38M85 (Mott Haven 345kV to Parkview)	EIOP-7	205	\$ -	\$ -	\$ 238,878	\$ 238,878
Proactive Planning - East New York Electrification Hotspot	EIOP-7 UPD	141	\$ -	\$ -	\$ -	\$ -
Proactive Planning - Hunts Point Electrification Hotspot	EIOP-7 UPD	151	\$ -	\$ -	\$ -	\$ -
Proactive Planning - LGA Electrification Hotspot	EIOP-7 UPD	163	\$ -	\$ -	\$ -	\$ -
Proactive Planning - Zerega Avenue Electrification Hotspot	EIOP-7 UPD	174	\$ -	\$ -	\$ -	\$ -
Staten Island North Shore Load Pocket Reinforcement	EIOP-7	285	\$ 352	\$ 10,124	\$ 24,623	\$ 35,100
Williamsburg Network Improvements	EIOP-7	297	\$ 16,600	\$ 18,500	\$ 5,800	\$ 40,900
Williamsburg Network Split - Water St to Nevins St Transfer	EIOP-7 UPD	195	\$ 2,959	\$ 7,664	\$ 34,987	\$ 45,610
Energy Management System (EMS) Replacement System	EIOP-8	88	\$ -	\$ -	\$ 26,000	\$ 26,000
Feeder Management System Technology Transformation	EIOP-8 UPD	8	\$ 13,531	\$ 14,762	\$ 14,982	\$ 43,275
Storm Response Center (SRC)	EIOP-10 UPD	22	\$ -	\$ -	\$ -	\$ -