Case No. 12-M-0476 et al. EDI Business/Technical Working Groups Agenda August 26, 2021 – 10:00 AM to 12:00 PM

GTM link (with audio included) https://global.gotomeeting.com/join/273984925
If you do not wish to use your computer, you can call in using Phone Number:

(646) 749-3122 Meeting ID: 273-984-925

1) Welcome:

- a. Attendance
- b. Review/modify agenda
- c. DPS staff remarks

2) Review of Old Business:

a. 867 bill option – John Sheevers

By October's call working group call, staff will request an update from the JUs about their progress. By November, JUs are expected to have the change request completed.

- b. Utility Information Jim Wade
- -Some guides out of date, Jim asks that the JUs review their guides to see if things are up to date. If anything is not up to date or incorrect, the ask is to have everything reviewed to ensure all guides are correct. This would avoid any error messages being sent that provide error messages that don't have reference in the EDI guides.
- -The overall ask is to get the guides all compiled into a singular guide.
 - i estimated time frames for updating supplemental guides
 - **-NIMO** 6 months before they can commit time to change request of reviewing the guides.
 - **-ConEd-** Eric Heaton states 814 change credit is really the only thing missing from their supplemental guide. All other changes are up to date. The exception being the 810 supplemental guide (has a time stamp of 2003). Eric states they will dig into it to advance the review.
 - **-NYSEG RGE** they reviewed their supplemental guides and believe everything is up to date. Requests that if any discrepancies are found, please address them.
 - **-Central Hudson-** will be addressing the guide updates once their IT change over is completed. Guide updates will be included with that change over.
 - **-National Fuel-** Nicole states they will be able to go through the guides by end of the year and make changes as needed.
 - **-O&R-** will be able to provide an update by end of the year.
 - ii responsibility for attaching to single document
- -Josh P. w/ NIMO suggests the guide updates be the main focus. Once everything is up to date, the working group can address compiling everything into a single document.

3) Utility System Updates – Josh Pasquariello

-Julie Goodchild question for central Hudson- asks about rate code updates and other meter read calendar updates. Central Hudson states rate code will be updated between start and end of their blackout window.

-Jim Wade asks central Hudson- during code change blackout associated with the utilities change over, Jim asks if a spread sheet with new account numbers could be provided to the respective suppliers. His goal is to ensure suppliers are able to sink up the previous account number with the new account number without issue. Central Hudson states that they cannot provide that spreadsheet.

Amy Delooza with Agway, asks if a communication will be sent on 9/1 to let suppliers know they can resume transactions. Central Hudson confirms they will send an email.

<u>Central Hudson: Complete blackout date for EDI 4:30pm 8/26- 9/1.</u> ESCO portal will go into read only mode evening of 8/26. Will come back on in September.

Milton Lieu asks central Hudson if a mapping table will be sent to suppliers regarding old rate class identifiers with new rate class identifiers. Central Hudson states rate codes are changing, not service class. They will be posting a guidance document to advise on the change.

Amy Delooza asks NIMO if their change is specific to both upstate and downstate. NIMO confirms the change is for upstate. The change in question relates to the change from the existing application NIMO uses to manage EDI traffic in NiMO's systems to a new application.

4) Other Business

-No comments.

5) Establish Date/Time for Next Meeting

September 23, 10:00am

6) Final Adjournment

10:40am

<u>Attendees</u>

Frank Nunes - EC Infosystems	Gary Lawrence - Energy Services Group
Kim Wall – Hansen	Amy Delooza – Agway
Mike Mastroianni – Fluent Energy	Pete Foster – NYSEG RGE
Josh Pasquariello – National Grid	Jeff Begley – NOCO Energy
Eric Heaton – ConEd	Jen Lorenzini – Central Hudson
Greg Accardo – National Grid	Tom Rankin – Marketwise
Milton Liu – ENGIE	Julie Goodchild – Direct Energy
Andrew Revie – O&R	Nicole Barker – National Fuel
Stephen Wilson – Vistra Energy	Bianca Merine – O&R
Jim Wade – Customized Energy	David Tidman – Constellation
Mary Do – Agility CIS	Deb Belin – Marketwise
Dinesh Hande – Agility CIS	Jim Cifaretta – Smartest Energy
Stacy Powers - Central Hudson	Jim Wade – Customized Energy
John Magsipok - Engie North America	