



Nikolai Albert T. M. Wolfe, Esq.
Staff Attorney | Law Department

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VIA ELECTRONIC MAIL

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Cases 15-E-0751 *et al.*, In the Matter of the Value of Distributed Energy Resources –
Generating Capacity Rates for Alternative 2 for Consolidated Edison Company of New
York, Inc. and Orange and Rockland Utilities, Inc.

Dear Secretary Phillips:

Pursuant to the Public Service Commission’s *Order on Phase One Value of Distributed Energy Resources Implementation Proposals, Cost Mitigation Issues, and Related Matters*¹ and *Order on Net Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters*² in the subject proceeding, this filing provides the Generating Capacity Rates for Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. under Generating Capacity Rates for Alternative 2 for Value Stack Phase One and Value Stack Phase Two.

Generating Capacity Alternative 2 (Value Stack Phase One) shows the capacity credits that will be applicable to projects receiving Value Stack compensation during the current capacity year (May 2024 through April 2025). The credits are based on the capacity costs for the designated service classification (*i.e.*, SC 9 Rate I for Con Edison and SC 3 for O&R) over the previous capability year (May 2023 through April 2024) divided by the expected kilowatt-hour sales for that class during the 460 peak summer hours that occur starting with hour 14:00 and going through hour

¹ Cases 15-E-0751, *et al.*, In the Matter of the Value of Distributed Energy Resources (VDER Proceeding), Order on Phase One Value of Distributed Energy Resources Implementation Proposals, Cost Mitigation Issues, and Related Matters (issued September 14, 2017), pp. 18-19.

² VDER Proceeding, Order on Net Energy Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters (issued March 9, 2017), p. 103.

18:00 for each day in June, July, and August.

Generating Capacity Alternative 2 (Value Stack Phase Two) shows the capacity credits that will be applicable to projects receiving Value Stack compensation during the current capacity year (May 2024 through April 2025). The credits are based on the capacity costs for the designated service classification (*i.e.*, SC 9 Rate I for Con Edison and SC 3 for O&R) over the past capability year (May 2023 through April 2024) divided by the expected kilowatt-hour sales for that class during the 240 or 245 peak summer hours that occur starting with hour 14:00 and going through hour 18:00 for each non-holiday weekday from June 24 to August 31.

The Generating Capacity Alternative 2 (Value Stack Phase One and Value Stack Phase Two) rates will be shown on each utility’s Statement of Value of Distributed Energy Resources Value Stack Credits of Con Edison and O&R, effective June 1, 2024.

Proposed Generating Capacity Rate Applicable to Value Stack Projects
Alternative 2 – Value Stack Phase One

\$/kWh export	Orange & Rockland	Con Edison New York City	Con Edison Westchester
Effective for hour beginning 14 through hour beginning 18: 6/1/24 through 8/31/24	\$0.23342	\$0.65479	\$0.22954

Proposed Generating Capacity Rate Applicable to Value Stack Projects
Alternative 2 – Value Stack Phase Two

\$/kWh export	Orange & Rockland	Con Edison New York City	Con Edison Westchester
Effective for non-holiday weekday hour beginning 14 through hour beginning 18: 6/24/24 through 8/31/24	\$0.26433	\$0.79108	\$0.28176

Please contact Cheryl Ruggiero at 212-460-3189 or Ricky Joe at 212-460-4995 if you have any questions.

Respectfully submitted,

**CONSOLIDATED EDISON COMPANY OF
NEW YORK, INC. and ORANGE AND
ROCKLAND UTILITIES, INC.**

By:



Nikolai Albert T. M. Wolfe
Staff Attorney

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, New York 10003
Tel: (646) 771-1884
Email: wolfen@coned.com