

STATE OF NEW YORK
Public Service Commission
5 Year Book Data - From FERC Form 1

Veolia Water New York, Inc.

COMPARATIVE BALANCE SHEET

	Annual Report Source Page, Line (Column)	December 31, 2024
UTILITY PLANT		
Net Utility Plant	Pg 114, L 4 (d)	\$780,551,016
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (Net)	Pg 114, L 6 (d) - L 7 (d)	\$0
Other Investments	Pg 114, L 8, 9, 10 (d)	\$0
Sinking Funds and Other Special Funds	Pg 114, L 11, 12, 13 (d)	\$0
Total Other Property and Investments	Formula	\$0
CURRENT AND ACCRUED ASSETS		
Cash and Cash Equivalents	Pg 114, L 16=>21 (d)	\$73,120
Notes and Accounts Receivables - Net	Pg 114, L 22=>24 (d) - L 25 (d)	\$12,523,872
Receivables from Associated Companies	Pg 114, L 26, 27 (d)	(\$4,418,108)
Materials and Supplies	Pg 114, L 28 (d)	\$3,927,901
Prepayments	Pg 114, L 29 (d)	\$9,476,482
Accrued Utility Revenue	Pg 114, L 32 (d)	\$10,397,234
Misc Current and Accrued Assets	Pg 114, L 30, 31, 33 (d)	\$0
Total Current and Accrued Assets	Formula	\$31,980,501
DEFERRED DEBITS		
Unamort. Debt Expense	Pg 114, L 36 (d)	\$0
Other Deferred Debits	Pg 114, L 37=>43 (d)	\$40,457,870
Accumulated Deferred Income Taxes	Pg 114, L 44 (d)	(\$1,235,512)
Total Deferred Debits	Formula	\$39,222,358
Total Assets and Other Debits	Formula	\$851,753,875
PROPRIETARY CAPITAL		
Common Stock Issued	Pg 115, L 2, (d)	\$13,856,490
Preferred Stock Issued	Pg 115, L 3, (d)	\$0
Other Paid-in Capital	Pg 115, L 4=>8 - L 9=>10 (d)	\$429,048,190
Retained Earnings	Pg 115, L 11 (d)	\$203,810,589
Reacquired Capital Stock	Pg 115, L 12 (d) (-)	\$0
Total Proprietary Capital	Formula	\$646,715,269
LONG-TERM DEBT		
Long-Term Debt	Pg 115, L 21 (d)	\$0
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	Pg 115, L 30 (d)	\$0
Accounts Payable	Pg 115, L 31 (d)	\$27,084,862
Payables to Associated Companies	Pg 115, L 32, 33 (d)	\$0
Customer Deposits	Pg 115, L 34 (d)	\$15,814
Taxes Accrued	Pg 115, L 35 (d)	\$4,363,340
Interest Accrued	Pg 115, L 36 (d)	\$5,734
Matured Long-Term Debt	Pg 115, L 38 (d)	\$0
Misc Current and Accrued Liabilities	Pg 115, L 37, 39=>42 (d)	\$7,381,944
Total Current and Accrued Liabilities	Formula	\$38,851,694
DEFERRED CREDITS		
Customer Advances for Construction	Pg 115, L 45 (d)	\$6,976,146
Other Deferred Credits	Pg 115, L 46 (d)	\$82,983,966
Accumulated Deferred Investment Tax Credits	Pg 115, L 47 (d)	\$294,923
Accumulated Deferred Income Taxes	Pg 115, L 50 (d)	\$56,437,666
Total Deferred Credits	Formula	\$146,692,701
OPERATING RESERVES		
Operating Reserves	Pg 115, L 28 (d)	\$19,494,211
Total Liabilities and Other Credits	Formula	\$851,753,875

COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT
TOTAL UTILITY OPERATING INCOME

	Annual Report Source Page, Line (Column)	December 31, 2024
UTILITY OPERATING INCOME		
Operating Revenues	Pg 117, L 2 (e)	\$140,794,721
Operating Expense:		
Operation Expense	Pg 117, L 4 (e)	\$37,664,351
Maintenance Expense	Pg 117, L 5 (e)	\$3,384,209
Depreciation and Amortization Expense	Pg 117, L 6=>11 - L 12 (e)	\$23,701,553
Taxes Other than Income Taxes	Pg 117, L 13 (e)	\$25,263,177
Income Taxes	Pg 117, L 14=>16, 18, 19, - L 17 (e)	\$8,513,739
Total Operating Expenses	Formula	\$98,527,029
Net Operating Revenues	Formula	\$42,267,692
Other Utility Operating Income	Pg 117, L 23 (g), (i)	\$0
Total Utility Operating Income	Formula	\$42,267,692
OTHER INCOME		
Interest and Dividend Income	Pg 118, L 34 (c)	\$0
Allowance for Funds Used During Construction	Pg 118, L 35 (c)	\$1,638,968
Miscellaneous Nonoperating Income	Pg 118, L 36 (c)	\$5,383
Other Income	Pg 118, L 28, 30, 32, 33, 37 - L 29, 31	(\$12,240)
Total Other Income	Formula	\$1,632,111
Other Income Deductions	Pg 118, L 43 (c)	\$2,965,340
Taxes-Other Income and Deductions	Pg 118, L 52 (c)	\$0
Income Available	Formula	\$40,934,463
INTEREST CHARGES		
Interest on Long-Term Debt	Pg 118, L 55=>57 - L 58, 59 (c)	\$0
Interest on Debt to Associated Co.	Pg 118, L 60 (c)	\$0
Other Interest Expense	Pg 118, L 61 - L 62 (c)	\$17,382,889
Total Interest Charges	Formula	\$17,382,889
Income Before Extraordinary Items	Formula	\$23,551,574
Extraordinary Items	Pg 118, L 70 (c)	\$0
Net Income	Formula	\$23,551,574
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RETAINED EARNINGS		
Unappropriated (BOP)	Pg 120, L 1 (c)	\$186,118,123
Balance Transferred from Income	Pg 120, L 16 (c)	\$0
Appropriated	Pg 120, L 22 (c) (-)	\$0
Dividends Declared-Preferred Stock	Pg 120, L 29 (c) (-)	\$0
Dividends Declared-Common Stock	Pg 120, L 36 (c) (-)	\$5,859,110
Adjustments to Retained Earnings	Pg 120, L -9, 15, -37 (c)	\$23,551,574
Net Change	Formula	\$17,692,464
Unappropriated (EOP)	Formula	\$203,810,587
Appropriated (EOP)	Pg 121, L 45 (b)	\$0
Total Retained Earnings	Formula	\$203,810,587

CASH FLOW STATEMENT

	Annual Report Source Page, Line (Column)	December 31, 2024
Cash Flows From Operating Activities		
Net Income	Pg 122, L 2 (b)	\$23,551,574
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, Depletion & Amortization	Pg 122, L 4=>7 (b)	\$22,102,202
Deferred Taxes & ITCs	Pg 122, L 8, 9 (b)	\$3,384,402
Receivables and Inventory	Pg 122, L 10=>11 (b)	\$999,024
Payables and Accrued Expenses	Pg 122, L 12 (b)	\$6,086,102
Capitalized AFUDC - Equity Funds	Pg 122, L 15 (b) (-)	(\$1,638,968)
Equity In Loss (Earnings) Of Affiliates	Pg 122, L 16 (b) (-)	\$0
Other Adjustments	Pg 122, L 17 (b)	\$7,324,546
	Pg 122, L 18 (b)	(\$8,834,444)
	Pg 122, L 19=>20 (b)	(\$494,470)
Net Cash From Operating Activities	Formula	\$52,479,968
Cash Flows From Investing Activities		
Cash Outflows For Construction	Pg 122, L 32 (b)	(\$70,845,580)
Acquisition Of Other Non-Current Assets	Pg 122, L 34=>36 (b)	\$0
Investments In & Advances to Affiliates.	Pg 122, L 37 (b)	\$0
Contributions & Advances from Affiliates	Pg 122, L 38 (b)	\$0
Net Proceeds - Sale Or Disposition Of:		
Property, Plant & Equipment	No Entry	
Investments in Affiliated Companies	Pg 122, L 40, 41 (b)	\$0
Other Debt & Equity Investments	Pg 122, L 42, 43 (b)	\$0
Other Non-Current Assets	Pg 123, L 44=>46 (b)	\$0
Other Cash Flows - Investing Activities	Pg 123, L 47=>49 (b)	\$0
	Pg 123, L 50=>52 (b)	\$0
Net Cash From Investing Activities	Formula	(\$70,845,580)
Cash Flows From Financing Activities		
Net Proceeds (Payments) - Issuing & Retiring:		
Long-Term Debt	Pg 123, L 58, 61, 62, 70, 73, 74 (b)	\$24,287,720
Common Stock	Pg 123, L 60+72 (b)	\$0
Preferred Stock	Pg 123, L 59+71 (b)	\$0
Short-Term Debt	Pg 123, L 63, 75 (b)	\$0
Dividends Paid	Pg 123, L 77, 78 (b)	(\$5,859,108)
Other Cash Flows - Financing Activities	Pg 123, L 64=>66, 76 (b)	\$0
Net Cash From Financing Activities	Formula	\$18,428,612
Net Increase/(Decrease) In Cash Equivalents	Formula	\$63,000
Cash & Cash Equivalents At Beginning Of Year	Pg 123, L 85 (b)	\$10,120
Cash & Cash Equivalents At End Of Year	Formula	\$73,120

STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE

	Annual Report Source Page, Line (Column)	December 31, 2024
REVENUES		
Residential Sales	Pg 300, L 2 (d)	\$95,541,841
Commercial and Industrial Sales	Pg 300, L 3, 4 (d)	\$22,881,448
Fire Protection Service	Pg 300, L 5, 6 (d)	\$16,880,347
Sales for Resale	Pg 300, L 9 (d)	\$737,247
Other Sales	Pg 300, L 7, 8, 10 (d)	\$2,104,083
Other Operating Revenues	Pg 300, L 19 (d)	\$2,649,755
Total Water Operating Revenues	Formula	\$140,794,721

WATER SALES (Thousands of Gallons)		
Residential Sales	Pg 300, L 2 (f)	6,449,257
Commercial and Industrial Sales	Pg 300, L 3, 4 (f)	1,937,764
Fire Protection Service	Pg 300, L 5, 6 (f)	0
Sales for Resale	Pg 300, L 9 (f)	104,464
Other Sales	Pg 300, L 7, 8, 10 (f)	7,747
Total Sales of Water	Formula	8,499,233

AVERAGE CUSTOMERS PER MONTH		
Residential Sales	Pg 300, L 2 (h)	74,845
Commercial and Industrial Sales	Pg 300, L 3, 4 (h)	4,766
Fire Protection Service	Pg 300, L 5, 6 (h)	2,927
Sales for Resale	Pg 300, L 9 (h)	13
Other Sales	Pg 300, L 7, 8, 10 (h)	26
Total Customers	Formula	82,577

OPERATING REVENUE RELATIONSHIP

RESIDENTIAL SALES		
Average Annual Bill per Customer	Formula	\$1,276.53
Average Consumption per Customer (T.Gal)	Formula	86
Average Revenue per T Gallons Sold	Formula	\$15

COMMERCIAL/INDUSTRIAL SALES		
Average Annual Bill per Customer	Formula	\$4,800.98
Average Consumption per Customer (T.Gal)	Formula	407
Average Revenue per T Gallons Sold	Formula	\$12

OPERATION AND MAINTENANCE EXPENSES

Source of Supply	Pg 307, L 19 (b)	(\$723,054)
Pumping	Pg 307, L 37 (b)	\$7,213,237
Water Treatment	Pg 308, L 51 (b)	\$12,611,956
Transmission and Distribution	Pg 308, L 74 (b)	\$4,775,369
Customer Accounting and Collecting	Pg 308, L 87 (b)	\$5,156,923
Sales	Pg 309, L 90 (b)	\$49,728
Administrative and General	Pg 309, L 113 (b)	\$11,964,401
Total O & M Expense	Formula	\$41,048,560

DISTRIBUTION OF WATER REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2024
Revenues	Formula	\$140,794,721
Sales (Thousands of Gallons)	Formula	8,499,233
DOLLAR AMOUNTS		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	\$9,146,955
Wages and Benefits	Formula	\$14,089,377
Other Operation and Maintenance Expense	Formula	\$17,812,228
Depreciation and Amortization Expense	Formula	\$23,701,553
Income Taxes-Operating	Formula	\$8,513,739
Other Taxes-Operating	Formula	\$25,263,177
Capital Costs	Formula	\$42,267,692
Total	Formula	\$140,794,721
PERCENT OF REVENUES		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	6%
Wages and Benefits	Formula	10%
Other Operation and Maintenance Expense	Formula	13%
Depreciation and Amortization Expense	Formula	17%
Income Taxes-Operating	Formula	6%
Other Taxes-Operating	Formula	18%
Capital Costs	Formula	30%
Total	Formula	100%
DOLLARS PER THOUSAND GALLONS SOLD		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	\$1.08
Wages and Benefits	Formula	\$1.66
Other Operation and Maintenance Expense	Formula	\$2.10
Depreciation and Amortization Expense	Formula	\$2.79
Income Taxes-Operating	Formula	\$1.00
Other Taxes-Operating	Formula	\$2.97
Capital Costs	Formula	\$4.97
Total	Formula	\$16.57

**Purchased Water, Fuel or Power for Pumping
and Chemicals**

Purchased Water	Pg 307, L 5 (b)	\$315,503
Fuel for Pumping	Pg 307, L 25 (b)	\$3,171,595
Chemicals	Pg 307, L 41 (b)	\$5,659,857

Total PW, Fuel and Chemicals	Formula	\$9,146,955
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Wages and Benefits

Salaries	Pg 354, L 26 (d)	\$8,989,674
Pensions and Benefits	Pg 309, L 100 (b)	\$5,099,703
Total Wages and Benefits	Formula	\$14,089,377

Other Expenses

Total O&M Expenses	Formula	\$41,048,560
-Total PW, Fuel and Chemicals	Formula	\$9,146,955
-Wages and Benefits	Formula	\$14,089,377

Other Expenses	Formula	\$17,812,228
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Depreciation and Amortization

Depreciation Exp	Formula	\$23,701,553
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Total Depre and Amort	Formula	\$23,701,553
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Income Taxes-Operating

Income Taxes- Operating	Formula	\$8,513,739
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Other Taxes-Operating

Other Taxes-Operating	Formula	\$25,263,177
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COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

Plant in Service	Annual Report Source Page, Line (Column)	December 31, 2024
Intangible	Pg 203, L 5 (g)	\$118,956
Source of Supply	Pg 203, L 15 (g)	\$41,439,131
Pumping	Pg 203, L 26 (g)	\$61,111,715
Water Treatment	Pg 203, L 31 (g)	\$138,419,993
Transmission and Distribution	Pg 203, L 43 (g)	\$535,602,558
General	Pg 205, L 56 (g)	\$46,172,079
Purchased or Sold	Pg 200, L 5=>7 (c)	\$0
Total Plant in Service	Formula	\$822,864,433
Plant Leased To Others	Pg 200, L 9 (c)	\$0
Construction Work In Progress	Pg 200, L 11 (c)	\$66,143,871
Plant Held For Future Use	Pg 200, L 10 (c)	\$8,794,537
Plant Acquisition Adjustments	Pg 200, L 12, 13 (c)	(\$11,393)
Accum. Gains & Losses - Utility Land & Land Rights	Pg 200, L 14 (c)	(\$1,214,356)
Total Plant	Formula	\$896,577,091
Accum. Prov. - Depr. & Amort.	Pg 200, L 16 (c)	\$129,474,357
Net Plant	Formula	\$767,102,734

SELECTED RATIOS AND STATISTICS

Current Assets / Current Liabilities	Formula	0.82
Total Capitalization	Formula	\$646,715,269
<u>Percent Of Capitalization (incl S-T Debt)</u>		
Long-Term Debt	Formula	0.0%
Preferred Stock	Formula	0.0%
Common Stock & Retained Earnings	Formula	100.0%
Short-Term Debt	Formula	0.0%
Pretax Coverage of Interest Expense	Formula	3.0
Com. Stock Dividends as a % of Earnings	Formula	24.9%
Return on Common Equity	Formula	7.3%
Internal Cash Generated as a % of Cash Outflows for Construction	Formula	-74.1%
CWIP as a % of Plant	Formula	7.4%
Number of Employees	Formula	140

5 Year Book Source

Current Assets	Pg 1, L 13	\$31,980,501
Current Liabilities	Pg 1, L 34	\$38,851,694
Total Capitalization	Formula	\$646,715,269
Long-Term Debt	Pg 1, L 25	0
Preferred Stock	Pg 1, L 20	0
Common Stock and Retained Earnings (Excl. Preferred Stock)	Pg 1, L 24 - 20	\$646,715,269
Short-Term Debt	Pg 1, L 26, 32	\$0
Pretax Income	Pg 2, L 6, 10, 15 - L 16	\$52,413,542
Interest Expense	Pg 2, L 22	\$17,382,889
Dividends Paid	Pg 3, (L 28)	\$5,859,108
Net Income (Excl. Preferred Stock Dividends)	Pg 3, L 25 - 29	\$23,551,574
Internal Cash	Pg 3, L 11	\$52,479,968
Cash Outflows for Construction	Pg 3, (L 12)	\$70,845,580
CWIP	Pg 6, L 10	\$66,143,871
Total Plant	Pg 6, L 14	\$896,577,091
Number of Employees	A/R - Pg 309, L 4	140

**WATER WORKS CORPORATIONS
CLASSES A AND B
ANNUAL REPORT**

OF

Veolia Water New York, Inc.

Exact legal name of reporting water utility

(If name was changed during year, show also the previous name and date of change)

162 Old Mill Road

West Nyack, NY 10994

(Address of principal business office at end of year)

FOR THE

Year Ended December 31, 2024

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Jate Cheng - Director of Finance

162 Old Mill Road, West Nyack, New York (845) 623 - 1500

Contact e-mail: Jate.Cheng@veolia.com

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LIST OF SCHEDULES			
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Anupa Jacob
VP, Controller and Chief Accounting Officer.
461 From Road
Paramus, NJ 07652

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New York, January 28, 1893
Organized under Chapter 566, Laws of 1890
as amended by Chapter 617, Laws of 1892
(Now part of the Transportation Corporation Law.)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Water Service for Domestic, Industrial and Municipal use.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes.....Enter the date when such independent accountant was initially engaged: _____

(2) No.

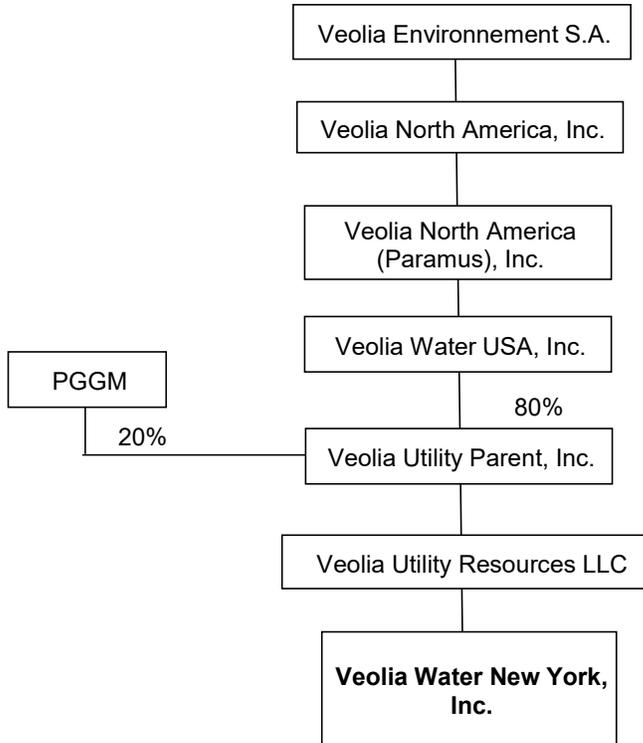
Note: VVNY's 2024 financial statements are not certified by an independent accountant.

COMPANY PROFILE

1. Brief company history and description of service territory.
2. Major short-term goals and objectives.
3. Major operating divisions and functions.
4. Current and projected customer growth patterns.
5. Provide an organizational chart that shows all parents and subsidiaries of the utility.
 - a. The chart must show the relationship between the utility and the affiliates.
 - b. For parents of the utility, provide the extent of control that the parent has over the utility.
 - c. For subsidiaries of the utility, provide the extent of control that the utility has over the subsidiary.

1. Veolia Water New York was founded as Spring Valley Water Works and Supply Company in 1893. Effective 1/01/2021 the following subsidiaries merged into SUEZ Water New York Inc.: SUEZ Water Westchester Inc. and SUEZ Water Owego-Nichols Inc.
In 2022 SUEZ and Veolia merged at the parent level approved in Case #21-W-0338
2. Veolia Water New York - Company Goals are:
 - a. Continue with the infrastructure replacement program, improve fire flows where necessary.
 - b. Compliance with the Ground Water Rule, Disinfection byproducts rule, and Cyanotoxin management influence of surface water, PFAS compliance
 - c. Continue Comprehensive Conservation Plan including fixture rebates.
 - d. Complete well redevelopment projects, and well upgrades.
 - e. Web site improvements and continue expanding on-line offerings and e-billing
 - f. Meter AMI program
 - g. Reduce Non Revenue Water through the following actions: 1) Continue monthly billing for reduction of apparent losses and theft of service. 2) Further develop DMA's and pressure districts. 3) Continue with leak finding through data logger deployment and leak noise correlation. 4) Continue to raise awareness around theft of service. 5) Continue with find to fix reductions. 6) Infrastructure replacement and or rehabilitation. 7) Potential for pressure reduction to impact UARL. 8) Accounting for water use under §566.3 and §567 section 927.
 - h. Zero recordable accidents.
 - i. Zero avoidable compliance events
 - j. Increase our presence in the community through volunteering and fund raising.
 - k. Increase outreach and education efforts, including conservation and infrastructure projects. Increase school program outreach.
3. Major operating divisions and functions are as follows:
 - a. Customer Service
 - b. Operations, including Water Quality, Production, Construction and Distribution
 - c. Administration and Reporting
 - d. Finance
 - e. Legal
 - f. Engineering
4. Current projected growth rate is < 0.5%.
5.
 - a. See page 103.
 - b. Veolia Utility Resources LLC has 100% direct ownership of the Company, effective January 2022. All indirect ownership is shown on page 103 and is 100% unless otherwise specified.
 - c. None

COMPANY PROFILE (Continued)



OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1					
2	Michael Algranati	Vice President & Treasurer		\$ 285,495	\$ 282,896
3	Christopher Graziano	Regional President - New York		\$ 236,400	\$ 233,854
4	Rodolphe Bouichou	President	10/31/2024	\$ 385,000	\$ 292,351
5	Karine Rouge	Chief Executive Officer		\$ 376,740	\$ 376,461
6	Whitney Fawcett	Assistant Secretary		\$ 116,978	\$ 115,767
7	Martin Vosburg	Assistant Treasurer		\$ 217,576	\$ 215,595
8	Bryant Gonzalez	Corporate Counsel & Secretary		\$ 196,650	\$ 194,860
9	Anupa Jacob	Vice President, Controller & Chief Accounting Officer		\$ 256,025	\$ 253,057
10	Jennifer Gambol	Chief Financial Officer		\$ 289,800	\$ 289,612
11	Phoebe Youhanna	Assistant Secretary (became an officer 3/5/2024)		\$ 170,775	\$ 143,836
12	Kendra Morris	President (became an officer 11/1/2024)		\$ 320,000	\$ 50,600
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					

NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amounts in columns (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to entries for columns (f) through (k), so state.
5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Estimate Allocated to NYRD	Estimate Included in NYRD Rates	Line No.
	\$ 102,806	\$ 8,487		\$ 788	\$ 11,000	\$ 405,976	\$ 23,757	\$ 17,097	1
	\$ 85,539	\$ 7,005		\$ 653	\$ -	\$ 327,050	\$ 81,763	\$ 60,378	2
	\$ 256,739	\$ 5,009		\$ 886		\$ 554,984	\$ 69,925	\$ 37,578	3
	\$ 214,273	\$ 15,041		\$ 1,041	\$ 187,850	\$ 794,666	\$ -	\$ -	4
	\$ 31,931	\$ 6,686		\$ 323	\$ -	\$ 154,707	\$ -	\$ -	5
\$ 30,819	\$ 95,132	\$ 10,584		\$ 602	\$ 9,308	\$ 362,040	\$ -	\$ -	6
	\$ 44,183	\$ 7,794		\$ 544	\$ -	\$ 247,381	\$ 31,169	\$ 25,602	7
	\$ 57,350	\$ 8,571		\$ 708	\$ 11,000	\$ 330,686	\$ 41,665	\$ 33,053	8
	\$ 74,179	\$ 10,483		\$ 800	\$ 11,000	\$ 386,074	\$ 48,644	\$ 37,911	9
	\$ 23,179	\$ 5,753		\$ 393	\$ -	\$ 173,162	\$ 21,818	\$ 18,897	10
	\$ -	\$ 1,764		\$ 177	\$ 1,834	\$ 54,375	\$ 6,851	\$ 6,620	11
						0			12
						0			13
						0			14
						0			15
						0			16
						0			17
						0			18
						0			19
						0			20
						0			21
						0			22
						0			23
						0			24
						0			25
						0			26
						0			27
						0			28
						0			29

NOTES:

"other" includes car allowance, financial planning, housing allowance and vacation payout

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights,

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.

Total: Not Applicable

By proxy:

3. Give the date and place of such meeting:

September 27, 2021

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities		47,781		
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Veolia Utility Resources LLC		47,781		
9					
10					
11	Effective 1/01/2021 the following subsidiaries merged into SUEZ Water New York Inc. (now known as Veolia Water New York, Inc.):				
12	SUEZ Water Westchester Inc.				
13	SUEZ Water Owego-Nichols Inc.				
14					
15					
16					
17					
18					

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					

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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. (Reserved)

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).

1. None

2. None

3. None

4. Reserved

5. None

6. None

7. None

8. A wage increase of 3%, of base pay, was given to all Rockland Bargaining Unit employees, effective October 1, 2023

IMPORTANT CHANGES DURING THE YEAR (Continued)

9. The Company is involved in various litigations and disputes routine to the nature of its business. In the opinion of management, none of these matters will have a material adverse impact on the Company's financial Position or results of operations.

RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S ANNUAL REPORT

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flow, shall be reconciled with the corresponding PSC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Audited annual financial statements are not prepared for Veolia Water New York Inc.

**RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(\$000s)**

Line No.	Description	PSC USOA	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant										\$0
4											
5											
6											
7	Other Property & Investments										-
8											
9											
10											
11	Current Assets										-
12											
13											
14											
15	Deferred Debits										-
16											
17											
18											
19											
20	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital										-
23											
24											
25											
26	Long Term Debt										-
27											
28	Other Noncurrent Liabilities										-
29											
30											
31	Current & Accrued Liabilities										-
32											
33											
34	Deferred Credits										-
35											
36											
37											
38											
39	Operating Reserves										-
40											
41	Income Taxes										-
42											
43	Total	-	-	\$0	\$0	\$0	\$0	\$0	\$0		-

**RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(\$000s)**

Line No.	Description	PSC USOA	Adjustments	Adjustments	Adjustments	Adjustments			Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Income Statement										
2	<u>Operating Revenues</u>										\$0
3											
4											
5											
6	<u>Operating Expenses</u>										-
7											
8											
9											
10	<u>Other Income and Deductions</u>										-
11											
12											
13											
14	<u>Interest Charges</u>										-
15											
16											
17											
18	<u>Provision for Income Tax</u>										-
19											
20											
21	<u>Extraordinary Items</u>		-								-
22											
23											
24											
25	Net Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0

FOOTNOTES

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(\$000s)**

Line No.	Description	PSC USOA	Adjustments	Adjustments	Adjustments	Adjustments			Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Statement of Cash Flows										
2	<u>Operating Activities</u>									11	\$0
3											
4											
5											
6											
7											
8	<u>Investing Activities</u>									12	-
9											
10											
11											
12											
13											
14	<u>Financing Activities</u>									13	-
15											
16											
17											
18	Net increase (decrease) in cash and cash equivalents	0	0	0	0	0	0	0	0		0
19											
20											
21											
22	Cash and cash equivalents, Beginning of Year		0							11	-
23											
24											
25	Cash and cash equivalents, End of Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
26											

FOOTNOTES

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Water Plant (101-107, 114, 116, 117, 118.1, 118.2)	200-201	\$844,432,303	\$909,774,178
3	(Less) Accum. Prov. for Depr. Amort. Depl. (108-113,115, 119.1, 119.2)	200-201	117,351,869	129,223,162
4	Net Utility Plant (Total of line 2 less 3)	-	727,080,434	780,551,016
5	OTHER PROPERTY AND INVESTMENTS	-		
6	Nonutility Property (121)	211	1,401,883	0
7	(Less) Accum. Prov. for Depr. and Amort. (122)	-	308,029	0
8	Investments in Associated Companies (123)	210		
9	Investment in Subsidiary Companies (123.1)	-		
10	Other Investments (124)	210		
11	Sinking Funds (125)	212		
12	Depreciation Funds (126)	212		
13	Other Special Funds (128)	212		
14	TOTAL Other Property and Investments (Total of lines 6 thru 13)	-	1,093,854	0
15	CURRENT AND ACCRUED ASSETS	-		
16	Cash (131)	-	10,000	10,000
17	Interest Special Deposits (132)	212		0
18	Dividend Special Deposits (133)	212		0
19	Other Special Deposits (134)	212		63,000
20	Working Fund (135)	-	120	120
21	Temporary Cash Investments (136)	-		0
22	Notes Receivable (141)	213		0
23	Customer Accounts Receivable (142)	213	14,572,057	14,391,566
24	Other Accounts Receivable (143)	213	1,052,024	1,184,489
25	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	213	4,522,596	3,052,183
26	Notes Receivable from Associated Companies (145)	214		0
27	Accounts Receivable from Assoc. Companies (146)	214	(1,106,426)	(4,418,108)
28	Materials and Supplies (150)	215	2,989,021	3,927,901
29	Prepayments (165)	215	9,226,882	9,476,482
30	Interest and Dividends Receivable (171)	-		0
31	Rents Receivable (172)	-		0
32	Accrued Utility Revenues (173)	-	8,975,430	10,397,234
33	Miscellaneous Current and Accrued Assets (174)	-		0
34	TOTAL Current and Accrued Assets (Enter Total of lines 16 thru 33)	-	31,196,512	31,980,501
35	DEFERRED DEBITS	-		
36	Unamortized Debt Expense (181)	-		0
37	Extraordinary Property Losses (182)	216		0
38	Preliminary Survey and Investigative Charges (183)	-	8,282,877	7,707,453
39	Clearing Accounts (184)	-	8,763	43,507
40	Temporary Facilities (185)	-		0
41	Miscellaneous Deferred Debits (186)	216	42,955,571	32,706,910
42	Investment in Research and Development (188)	352-353		0
43	Unamortized Loss on Reacquired Debt	-		
44	Accumulated Deferred Income Taxes (190)	217	(297,526)	(1,235,512)
45	TOTAL Deferred Debits (Enter Total of lines 36 thru 44)	-	50,949,685	39,222,358
46	TOTAL Assets and Other Debits (Enter Total of lines 4, 14, 34, and 45)	-	\$810,320,485	\$851,753,875

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL	-		
2	Common Stock Issued (201)	250-251	\$13,856,490	\$13,856,490
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	6,286,958	6,286,958
7	Other Paid-in Capital (208-211)	253	400,054,252	422,761,232
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock	-		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 216)	120-121	186,118,123	203,810,589
12	(Less) Reacquired Capital Stock (217)	120-121		
13	TOTAL Proprietary Capital (Total of lines 2 thru 12)	-	606,315,823	646,715,269
14	LONG-TERM DEBT	-		
15	Bonds (221)	256-257		
16	(Less) Reacquired Bonds (222)	256-257		
17	Advances from Associated Companies (223)	256-257		
18	Other Long-Term Debt (224)	256-257		
19	Unamortized Premium on Long-Term Debt (225)	256-257		
20	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	256-257		
21	TOTAL Long-Term Debt (Total of Lines 16 thru 20)	-	0	0
22	OPERATING RESERVES	-		
23	Obligations Under Capital Leases - Noncurrent	-		
24	Property Insurance Reserve (261)	-		
25	Injuries and Damages Reserve (262)	-	320,090	2,208,402
26	Pensions and Benefits Reserve (263)	-	5,619,568	3,853,917
27	Misc Operating Reserves (265)	-	13,442,815	13,431,892
28	TOTAL Operating Reserves (Total lines 23 thru 27)	-	19,382,473	19,494,211
29	CURRENT AND ACCRUED LIABILITIES	-		
30	Notes Payable (231)	255	0	0
31	Accounts Payable (232)	255	22,730,710	27,084,862
32	Notes Payable to Associated Companies (233)	255	0	0
33	Accounts Payable to Associated Companies (234)	255	0	0
34	Customer Deposits (235)	-	19,814	15,814
35	Taxes Accrued (236)	258-260	4,719,948	4,363,340
36	Interest Accrued (237)	-	5,859	5,734
37	Dividends Declared (238)	-	0	0
38	Matured Long-Term Debt (239)	-	0	0
39	Matured Interest (240)	-	0	0
40	Tax Collections Payable (241)	-	0	0
41	Miscellaneous Current and Accrued Liabilities (242)	-	5,645,869	7,381,944
42	Obligations Under Capital Leases - Current	-		
43	TOTAL Current and Accrued Liabilities (Total of lines 30 thru 42)	-	33,122,200	38,851,694
44	DEFERRED CREDITS	-		
45	Customer Advances for Construction (252)	-	5,395,406	6,976,146
46	Other Deferred Credits (253)	261	91,818,410	82,983,966
47	Accumulated Deferred Investment Tax Credits (255)	262-263	321,935	294,923
48	Deferred Gains from Disposition of Utility Plant	-		
49	Unamortized Gain on Reacquired Debt	-		
50	Accumulated Deferred Income Taxes (281 - 283)	264-265	53,964,238	56,437,666
51	TOTAL Deferred Credits (Total of lines 45 thru 50)	-	151,499,989	146,692,701
52	TOTAL Liabilities and Other Credits(Total of lines 13, 21, 28, 43 and 51)	-	\$810,320,485	\$851,753,875

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 23 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Use page 124-125 for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.

5. Give concise explanations concerning significant amount of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME	-		
2	Operating Revenues (400)	300	\$140,794,721	\$132,529,834
3	Operating Expenses	-		
4	Operation Expenses (401)	307-309	37,664,351	29,679,216
5	Maintenance Expenses (402)	307-309	3,384,209	5,977,408
6	Depreciation Expense (403)	311-312	20,067,304	16,131,998
7	Amort. Limited-term Water Plant (404)	311-312	40,516	39,782
8	Amort. of Other Water Plant (405)	311-312	3,593,733	3,584,534
9	Amort. of Water Plant Acquisition Adjustment (406)	-	0	0
10	Amort. of Property Losses (407)	-	0	0
11	Regulatory Debits	-	0	0
12	(Less) Regulatory Credits	-	0	0
13	Taxes Other Than Income Taxes (408.1)	258-260	25,263,177	35,740,410
14	Income Taxes -- Federal (409.1)	258-260	3,013,276	2,668,910
15	-- Other (409.1)	258-260	1,951,510	1,921,521
16	Provision for Deferred Income Taxes (410.1)	-	3,575,965	4,304,979
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	-	0	0
18	Investment Tax Credit Adj. -- Net (411.4)	-	(27,012)	(27,012)
19	Misc. Adjustments of Income Taxes (411.8)	-	0	0
20	(Less) Gains from Disp. of Utility Plant	-	0	0
21	Losses from Disp. of Utility Plant	-	0	0
22	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 21)	-	\$98,527,029	\$100,021,746
23	Net Utility Operating Income (Enter Total of line 2 less 22) (Carry forward to page 118)	-	\$42,267,692	\$32,508,088

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

6. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 124-125.

8. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

7. Enter on page 124-125 a concise explanation of only those changes in accounting methods made during the year

Water Utility		Other Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$140,794,721	\$132,529,834					2
						3
37,664,351	29,679,216					4
3,384,209	5,977,408					5
20,067,304	16,131,998					6
40,516	39,782					7
3,593,733	3,584,534					8
\$0	0					9
0	0					10
\$0	0					11
						12
25,263,177	35,740,410					13
3,013,276	2,668,910					14
1,951,510	1,921,521					15
3,575,965	4,304,979					16
0	0					17
(27,012)	(27,012)					18
\$0	0					19
						20
						21
\$98,527,029	\$100,021,746	0	0	0	0	22
\$42,267,692	\$32,508,088	\$0	\$0	\$0	\$0	23

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)¶	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
24	Net Utility Operating Income (Carried forward from page 116)	-	\$42,267,692	\$32,508,088
25	Other Income and Deductions	-		
26	Other Income	-		
27	Nonutility Operating Income	-		
28	Revenues From Merchandising, Jobbing and Contract Work (415)	315	0	0
29	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)	315	0	0
30	Revenues From Nonutility Operations (417)	316	0	0
31	(Less) Expenses of Nonutility Operations (417.1)	316	12,240	29,376
32	Nonoperating Rental Income (418)	-	0	0
33	Equity in Earnings of Subsidiary Companies	-		
34	Interest and Dividend Income (419)	-	0	0
35	Allowance for Other Funds Used During Construction (419.1)	207	1,638,968	4,538,475
36	Miscellaneous Nonoperating Income (421)	316	5,383	114
37	Gain in Disposition of Property (421.1)	317	0	0
38	TOTAL Other Income (Enter Total of lines 28 thru 37)	-	1,632,111	4,509,213
39	Other Income Deductions	-		
40	Loss on Disposition of Property (421.2)	317	0	0
41	Miscellaneous Amortization (425)	318-320	0	0
42	Miscellaneous Income Deductions (426)	318-320	2,965,340	718,175
43	TOTAL Other Income Deductions (Total of lines 40 thru 42)	-	2,965,340	718,175
44	Taxes Applic. to Other Income and Deductions	-		
45	Taxes Other Than Income Taxes (408.2)	258-260		
46	Income Taxes -- Federal (409.2)	258-260		
47	Income Taxes -- Other (409.2)	258-260		
48	Provision for Deferred Inc. Taxes (410.2)	-		
49	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	-		
50	Investment Tax Credit Adj. -- Net (411.5)	-		
51	(Less) Investment Tax Credits (420)	-		
52	TOTAL Taxes on Other Income and Deduct. (Total of 45 thru 51)	-	0	0
53	Net Other Income and Deductions (Enter Total of lines 38, 43, 52)	-	(1,333,229)	3,791,038
54	Interest Charges	-		
55	Interest on Long-Term Debt (427)	256-257		
56	Amort. of Debt Disc. and Expense (428)	256-257		
57	Amortization of Loss on Reacquired Debt	-		
58	(Less) Amort. of Premium on Debt-Credit (429)	256-257		
59	(Less) Amortization of Gain on Reacquired Debt-Credit	-		
60	Interest on Debt to Assoc. Companies (430)	318-320		
61	Other Interest Expense (431)	318-320	17,382,889	14,704,564
62	(Less) Allowance for Borrowed Funds Used During Construction-Cr.	-		
63	Net Interest Charges (Enter Total of lines 55 thru 62)	-	17,382,889	14,704,564
64	Income Before Extraordinary Items (Total of lines 24, 53 and 63)	-	23,551,574	21,594,562
65	Extraordinary Items	-		
66	Extraordinary Income (434)	321		
67	(Less) Extraordinary Deductions (435)	321		
68	Net Extraordinary Items (Enter Total of line 66 less line 67)	-	0	0
69	Income Taxes -- Federal and Other (409.3)	-		
70	Extraordinary Items After Taxes (Enter Total of line 68 less line 69)	-	0	0
71	Net Income (Enter Total of lines 64 and 70)	-	\$23,551,574	\$21,594,562

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 124-125.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		\$186,118,123
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit: Net Income		23,551,574
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		23,551,574
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0
23	Dividends Declared -- Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0
30	Dividends Declared -- Common Stock (Account 438)		
31			
32	Common Stock Dividend		(5,859,110)
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(5,859,110)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$ 203,810,587

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		None
45	TOTAL Appropriated Retained Earnings (Account 215)	0

New York State Intrastate Revenues

Show the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the income statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue account. It is intended that the amounts shown here shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description of Account (a)	Revenues Intrastate (b)	Interstate (c)
1	Total 2024 Water Utility Revenues	\$138,784,001	2,010,720
2			
3	Revenue Derived from Veolia Water New Jersey for stream flow benefits in New Jersey		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17	TOTAL	\$138,784,001	\$2,010,720

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 124-125. Information about noncash investing and financing activities should be provided on pages 124-125. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 124-125 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	23,551,574
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	20,107,820
5	Amortization of deferred unamortized debt expense	246,469
6	Provision for bad debts	(1,470,413)
7	Impairment of Assets	3,218,326
8	Deferred Income Taxes (Net)	3,411,414
9	Investment Tax Credit Adjustment (Net)	(27,012)
10	Net (Increase) Decrease in Receivables	1,937,904
11	Net (Increase) Decrease in Inventory	(938,880)
12	Net Increase (Decrease) in Payables and Accrued Expenses	6,086,102
13	Net (Increase) Decrease in Other Regulatory Assets	
14	Net Increase (Decrease) in Other Regulatory Liabilities	
15	(Less) Allowance for Other Funds Used During Construction	1,638,968
16	(Less) Undistributed Earnings from Subsidiary Companies	
17	Other: Decrease (Increase) in Deferred Debits	7,324,546
18	(Decrease) Increase in Deferred Credits	(8,834,444)
19	Decrease (Increase) in Prepayments and Other, Net	(137,862)
20	(Decrease) Increase in Current Income Taxes and Other Taxes Payable	(356,608)
21	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	52,479,968
22		
23	Cash Flows from Investment Activities:	
24	Construction and Acquisition of Plant (including Land):	
25	Gross Additions to Utility Plant	(72,484,548)
26	Gross Additions to Common Utility Plant	
27	Gross Additions to Nonutility Plant	
28	(Less) Allowance for Other Funds Used During Construction	1,638,968
29	Other:	
30		
31		
32	Cash Outflows for Plant (Total of lines 24 thru 31)	(70,845,580)
33		
34	Acquisition of Other Noncurrent Assets (d)	
35	Proceeds from Disposal of Noncurrent Assets (d)	
36		
37	Investments in and Advances to Assoc. and Subsidiary Companies	
38	Contributions and Advances from Assoc. and Subsidiary Companies	
39	Disposition and Investments in (and Advances to)	
40	Associated and Subsidiary Companies	
41		
42	Purchase of Investment Securities (a)	
43	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 29) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 124-125.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 124-125 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)
44	Loans Made or Purchased	
45	Collections on Loans	
46		
47	Net (Increase) Decrease in Receivables	
48	Net (Increase) Decrease in Inventory	
49	Net Increase (Decrease) in Payables and Accrued Expenses	
50	Other:	
51		
52		
53	Net Cash Provided by (Used in) Investing Activities	
54	(Total of lines 32 thru 52)	(70,845,580)
55		
56	Cash Flows from Financing Activities:	
57	Proceeds from Issuance of:	
58	Long-Term Debt (b)	
59	Preferred Stock	
60	Common Stock	
61	Other: Increase in Paid Capital	22,706,980
62	Other: Customer Advances for Construction	1,580,740
63	Net Increase in Short-Term Debt (c)	
64	Other:	
65	Unamortized Debt Expense increase	
66		
67	Cash Provided by Outside Sources (Total of lines 58 thru 66)	24,287,720
68		
69	Payments for Retirement of:	
70	Long-term Debt (b)	
71	Preferred Stock	
72	Common Stock	
73	Other: Customer Advances for Construction	
74		
75	Net Decrease in Short-Term Debt (c)	
76		
77	Dividends on Preferred Stock	
78	Dividends on Common Stock	(5,859,108)
79	Net Cash Provided by (Used in) Financing Activities	
80	(Total of lines 67 thru 78)	18,428,612
81		
82	Net Increase (Decrease) in Cash and Cash Equivalents	
83	(Total of lines 21, 54 and 80)	63,000
84		
85	Cash and Cash Equivalents at Beginning of Year	10,120
86		
87	Cash and Cash Equivalents at End of Year	73,120

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

5. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 108-109, such notes may be included herein.

NOTES TO FINANCIAL STATEMENTS (Continued)

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Water (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified) (101)	\$810,952,891	\$810,952,891
4	Property Under Capital Leases		
5	Plant Purchased or Sold (102)	\$0	\$0
6	Plant in Process of Reclassification (103)	\$0	\$0
7	Completed Construction not Classified (106)	\$11,911,545	\$11,911,545
8	TOTAL (Enter Total of lines 3 thru 7)	\$822,864,436	\$822,864,436
9	Leased to Others (104)	\$0	\$0
10	Held for Future Use (105)	\$8,794,537	\$8,794,537
11	Construction Work in Progress (107)	\$66,143,871	\$66,143,871
12	Plant Acquisition Adjustments (114)	(\$11,393)	(\$11,393)
13	Other Plant Adjustments (116)	\$0	\$0
14	Accumulated Gains and Losses from Disposition of Utility Land and Land Rights (117)	(\$1,214,356)	(\$1,214,356)
15	TOTAL Utility Plant (Enter Total of lines 8 thru 14)	\$896,577,095	\$896,577,095
16	Less: Accum. Prov. for Depr. and Amort.	\$129,474,357	\$129,474,357
17	Net Utility Plant (Enter Total of line 13 less 14)	\$767,102,738	\$767,102,738
18	DETAIL OF ACCUMULATED PROVISIONS FOR		
19	DEPRECIATION & AMORTIZATION		
20	In Service		
21	Depreciation (108, 119.1, 119.2)	\$125,279,988	\$125,279,988
22	Amortization (111, 119.1, 119.2)	4,194,369	4,194,369
23	TOTAL In Service (Enter Total of lines 21 thru 22)	129,474,357	129,474,357
24	Leased to Others		
25	Depreciation (109, 119.1, 119.2)	0	0
26	Amortization (112, 119.1, 119.2)	0	
27	TOTAL Leased to Others (Enter Total of lines 25 and 26)	0	0
28	Held for Future Use		
29	Depreciation (110, 119.1, 119.2)	0	
30	Amortization (113, 119.1, 119.2)	0	
31	TOTAL Held for Future Use (Enter Total of lines 29 and 30)	0	
32	Amort. of Plant Acquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 16 above)	\$129,474,357	\$129,474,357
34	(Enter Total of lines 23, 27, 31 and 32)		
	Right of Use assets as a result of the implementation of ASC 842:		
	Other Utility Plant (118.2)	\$13,197,083	\$13,197,083
	Accumulated Provision for Depreciation and Amortization of Other Utility Plant (119.2)	(\$251,195)	(\$251,195)
	Page 200 line 15 + line 38		909,774,178
	Balance sheet line #2		909,774,178
	Page 200 line 23 + line 40		129,223,162
	Balance sheet line #3		129,223,162

WATER PLANT IN SERVICE (Accounts 101, 102, and 106)

1. Report below the original cost of water plant in service according to the prescribed accounts.
2. In addition to Account 101, Water Plant in Service (Classified), this page and the next include Account 102, Water Plant Purchased or Sold; and Account 106, Completed Construction Not Classified.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$1,023	\$0
3	(302) Franchises and Consents	79,231	0
4	(303) Miscellaneous Intangible Plant	33,839	0
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	114,092	0
6	2. SOURCE OF SUPPLY PLANT		
7	(310) Land and Land Rights	9,145,547	0
8	(311) Structures and Improvements	7,530	0
9	(312) Collecting and Impounding Reservoirs	14,334,185	186,638
10	(313) Lake, River and Other Intakes	6,572,284	7,916
11	(314) Wells and Springs	8,049,947	250,090
12	(315) Infiltration Galleries & Tunnels	0	0
13	(316) Supply Mains	2,886,940	0
14	(317) Other Water Source Plant	53,591	0
15	TOTAL Source of Supply Plant (Enter Total of lines 7 thru 14)	41,050,024	444,644
16	3. PUMPING PLANT		
17	(320) Land and Land Rights	51,049	0
18	(321) Structures and Improvements	18,618,568	271,306
19	(322) Boiler Plant Equipment	0	0
20	(323) Other Power Production Equipment	0	0
21	(324) Steam Pumping Equipment	0	0
22	(325) Electric Pumping Equipment	39,581,187	918,575
23	(326) Diesel Pumping Equipment	37,762	0
24	(327) Hydraulic Pumping Equipment	0	0
25	(328) Other Power Pumping Equipment	1,784,210	0
26	TOTAL Pumping Equipment (Total of lines 17 thru 25)	60,072,775	1,189,881
27	4. WATER TREATMENT PLANT		
28	(330) Land and Land Rights	65,152	91,182
29	(331) Structures and Improvements	22,571,999	13,064,485
30	(332) Water Treatment Equipment	92,112,587	11,493,959
31	TOTAL Water Treatment Plant (Enter Total of lines 28 thru 30)	114,749,738	24,649,627
32	5. TRANSMISSION & DISTRIBUTION PLANT		
33	(340) Land and Land Rights	347,215	0
34	(341) Structures and Improvements	0	0
35	(342) Distribution Reservoirs & Standpipes	18,099,105	83,497
36	(343) Transmission & Distribution Mains	304,540,973	24,027,226
37	(344) Fire Mains	0	0
39	(345) Services	100,412,990	9,560,859
40	(346) Meters	46,189,802	3,821,490
41	(348) Hydrants	31,297,683	1,811,500
42	(349) Other Transmission & Distribution Plant	0	0
43	Total Transmission & Distribution Plant (sum lines 33 thru 42)	\$500,887,767	\$39,304,572

WATER PLANT IN SERVICE (Accounts 101, 102, and 106)

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
\$0	\$0	\$0	\$1,023	(301)	2
0	0	0	79,231	(302)	3
0	4,863	0	38,703	(303)	4
0	4,863	0	118,956		5
					6
0	0	0	9,145,547	(310)	7
0	0	0	7,530	(311)	8
51,016	0	0	14,469,807	(312)	9
1,800	0	0	6,578,399	(313)	10
2,720	0	0	8,297,318	(314)	11
0	0	0	0	(315)	12
0	0	0	2,886,940	(316)	13
0	0	0	53,591	(317)	14
55,536	0	0	41,439,131		15
					16
0	0	0	51,049	(320)	17
11,930	0	0	18,877,944	(321)	18
0	0	0	0	(322)	19
0	0	0	0	(323)	20
0	0	0	0	(324)	21
158,853	19,842	0	40,360,751	(325)	22
0	0	0	37,762	(326)	23
0	0	0	0	(327)	24
0	0	0	1,784,210	(328)	25
170,783	19,842	0	61,111,715		26
					27
0	0	0	156,334	(330)	28
1,490	0	0	35,634,994	(331)	29
977,881	0	0	102,628,666	(332)	30
979,371	0	0	138,419,993		31
					32
0	0	0	347,215	(340)	33
0	0	0	0	(341)	34
100	0	0	18,182,501	(342)	35
272,220	0	0	328,295,979	(343)	36
0	0	0	0	(344)	37
564,873	0	0	109,408,977	(345)	39
3,171,792	0	0	46,839,500	(346)	40
580,797	0	0	32,528,386	(348)	41
0	0	0	0	(349)	42
\$4,589,781	\$0	\$0	\$535,602,558		43

WATER PLANT IN SERVICE (Accounts 101, 102, and 106) (Continued)			
	Account (a)	Balance at Beginning of Year (b)	Additions (c)
44	6. GENERAL PLANT		
45	(389) Land and Land Rights	\$109,556	\$0
46	(390) Structures & Improvements	13,644,791	6,694,282
47	(391) Office Furniture & Equipment	4,642,537	124,447
48	(392) Transportation Equipment	770,284	8,231
49	(393) Stores Equipment	153,244	0
50	(394) Tools Shop & Garage Equipment	2,780,290	198,849
51	(395) Laboratory Equipment	392,308	(1,123)
52	(396) Power Operated Equipment	86,969	0
53	(397) Communications Equipment	14,987,993	1,856,219
54	(398) Misc Equipment	9,696	0
55	(399) Other Tangible Property	0	0
56	Total General Plant (sum lines 45 thru 55)	37,577,667	8,880,905
57	(101) Total Plant Accounts (101)	754,452,063	74,469,629
58	(102) Water Plant Purchased or Sold		
59	Total Water Plant in Service	\$754,452,063	\$74,469,629
MISCELLANEOUS PLANT DATA			
<p>Furnish a summary statement for each of the accounts listed here if a balance was carried over at any time during the year. There should be a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.</p>			
103	Water Plant in Process of Reclassification	109	Accumulated Provision for Depreciation of Plant Leased to Others
104	Plant Leased to Others	110	Accumulated Provision for Depreciation of Plant Held for Future Use
105	Plant Held for Future Use	112	Accumulated Provision for Amortization of Plant Leased to Others
114	Plant Acquisition Adjustments	113	Accumulated Provision for Amortization of Plant Held for Future Use
116	Other Water Plant Adjustments	115	Accumulated Provision for Amortization of Plant Acquisition Adjustments
117	Accumulated Gains and Losses from Disposition of Utility Plant and Land Rights	119.2	Accumulated Provision for Depreciation and Amortization of Other Utility Plant
118.2	Other Utility Plant		
105-Property Held For Future Use	Year Acquired		Balance End of Year
Exploration of 8" Test Well,W. Nyack	1966		0
Exploration of 8" Test Well,#2,W. Nyack	1969		0
8.232 acres of land-Lime Kiln Road, Ramapo			\$1,921
Proposed tank site	1970		64,963
Ambrey Pond Project	Various		8,462,173
Test Well #3, Hillburn Ramapo	1995		130,641
Test Well #106 Viola Ramapo	1995		0
Test Well #107, Strawtown Road Clarkstown	1996		54,000
Bulsontown Property Upgrade-Stony Point	1999		73,836
Merge South County Water	2006		7,003
TOTALS			\$8,794,537

WATER PLANT IN SERVICE (Accounts 101, 102, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
\$0	\$224,286	\$0	\$333,842	(389)	45
20,034	975,585	0	21,294,624	(390)	46
853,813	142,674	0	4,055,845	(391)	47
795	0	0	777,720	(392)	48
7,401	33,686	0	179,529	(393)	49
385,987	0	0	2,593,153	(394)	50
226,398	0	0	164,788	(395)	51
0	0	0	86,969	(396)	52
162,244	946	0	16,682,915	(397)	53
7,000	0	0	2,696	(398)	54
0	0	0	0	(399)	55
1,663,670	1,377,178	0	46,172,079		56
7,459,142	1,401,883	0	822,864,433	(101)	57
			0	(102)	58
\$7,459,142	\$1,401,883	\$0	822,864,433		59
MISCELLANEOUS PLANT DATA (Continued)					
117-Accumulated Gains & Losses from Disposition of Utility Land and Land Rights			Balance End of Year		
Sale of Land Parcel in Town of Clarkstown (Asset ID 000000013432, Year 1985)			(\$181,540)		
Sale of Land Parcel in Town of Clarkstown (Asset ID 000000013432, Year 1994)			(941,896)		
Sale of Land by Condemnation to State of New York for route 304 Project (Asset ID 000000013433, Year 1977)			(43,308)		
Sale of Land Parcel-Town of Ramapo (Asset ID 000000013434, Year 1979)			(12,664)		
Other			(34,948)		
TOTAL			(\$1,214,356)		

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)		Construction Work in Progress (Account 107) (b)
1	Airmont	C08D301_200 INV 11263, X-11009 - PHILLIPS	22,463
2		C14D303_200 INV 13025 SMK - ERIE SUBDIV	14,565
3		C20B119_200 Tallman 26 PFAS	1,653,014
4		Minor Projects	(1,468)
5			
6	Blauvelt	C21B109_200 Pilot Testing	71,354
7		Minor Projects	1,203
8			
9	Brewster	CYYD502_200 Hilltop Meadows Repl Sh Main	17,066
10		Minor Projects	7,911
11			
12	Carmel	C24F501_200 Country Hill PS 1 Repl Serv	26,887
13		C24J507_200 Country Hill Tank	18,799
14		C24J507_200 Union Valley Tank	18,799
15		Minor Projects	25,805
16			
17	Chestnut Ridge	C24D403_200 NBR 18757 5 Banker St CR WM	201,200
18		Minor Projects	8,292
19			
20	Clarkstown	C19B101_200 LDF WTP Impr - Phase 2	380,680
21		C19D503_200 Blanket common	15,996
22		C21D613_200 Ardsley Dr New City WM Repl	25,774
23		C21D613_200 Eagle Ct Glenmere New City	17,113
24		C21D616_200 Joan Hemptor Cairngorm Heat	34,358
25		C23D605_200 Exec-Prospect St, Nanuet WM Re	1,322,361
26		C23D613_200 Exec-Fairview Ct Nanuet WM Rep	567,006
27		C24D502_200 Repl Short Mains and Valves	461,779
28		C24D623_200 Christopher Drive 8" WM Pro	439,694
29		C24D608_200 Exec-West Pond Rd State St Cam	407,037
30		C24D002_200 New Short Mains and Valves	312,873
31		C24F501_200 Replacement domestic Services	309,522
32		C24D501_200 Repl Hyd	197,819
33		C24F003_200 New Fire Services	167,713
34		C24D616_200 Exec-Hereford Ln New City 8" W	154,415
35		C24F001_200 New Domestic Svcs	92,392
36		C24D503_200 Valve Replacement Program	65,014
37		C23D626_200 Exec-Cortland Dr New City WM R	44,514
38		C24D607_200 Pascak Ave Dig and Locate	34,807
39		C24J504_200 DMA Meter Repl	14,715
40		C24K516_200 New Hempstead Gate Modificatio	11,178
41		C24F504_200 Common Repl Curb Box	(174,919)
42		Minor Projects	25,693
43			
44	Grandview	Minor Projects	\$9,579
45			
46	SUBTOTAL PAGE 206		\$7,023,003

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	Haverstraw C21D615_200 Hillside Ave	\$15,801
2	C22D310_200 NBR 15711 Admirals Cove Subdiv	190,566
3	C24D613_200 Suffern Lane Rotary WM	909,676
4	C22E503_200 Execute_Park Avenue Repl Exist	492,840
5	MJ_AR24_200 WO 2514929-29 Rosman Rd Theill	31,335
6	MJ_AR24_200 WO 2515626-1 Rosman Rd,Thiells	29,150
7	Minor Projects	12,466
8		
9	Haverstraw Village C23D002_200 Vg haverstraw New Short Mains	12,765
10	Minor Projects	180
11		
12	Hillburn C20K509_200 Hillburn Switchgear	61,312
13	C24K513_200 Transformer Repl	152,782
14	C24K513_200 Well 97 Upgrades	21,634
15	C24J505_200 UV Transmittance Meter	19,732
16	Minor Projects	15,602
17		
18	Hillcrest C24D901_200 Eckerson 71 PFOS PRV	23,940
19		
20	Kaser C24F001_200 Kaser New Domestic service	13,149
21	Minor Projects	1,137
22		
23	Ladentown C24K512_200 Catamount Heat Trace	13,500
24	Minor Projects	3,673
25		
26	Mahopac C20B110_200 PFOA treatment Archer	2,665,554
27	C20B116_200 PFOA Treatment Mahopac	4,725,750
28	C21C104_200 FP - Install Instruments	196,734
29	C23K518_200 Mahopac Ph-3 Electric Upgrade	222,259
30	C24F501_200 Mahopac Repl Service	22,099
31	C24J507_200 London Bridge Tank	18,799
32	C24J507_200 Mahopac Tank	11,913
33	Minor Projects	54,705
34		
35	Monsey C24J105_200 Monsey Monopole Installation	537,691
36	Minor Projects	58
37		
38	Montebello C20B105_200 Ramapo 27 PFOA	14,632
39	C21B110_200 Bench Testing	115,039
40	C23D637_200 Exec-Nottingham Dr Sterling Fo	775,578
41	C23D636_200 Exec-River Rd Montebello WM	383,661
42	C24D501_200 Montebello - Replace Hydrants	50,929
43	C24F003_200 Montebello New Fire Svc	45,536
44	Minor Projects	26,879
45	SUBTOTAL PAGE 206a	\$11,889,056

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	Nanuet C20B104_200 Pascack 65 PFOA	\$103,430
2	C24A507_200 Well 65 Pump Rehab	83,726
3	C24K512_200 Raw Water Sample Hydrant	12,427
4	Minor Projects	7,498
5		
6	New City Minor Projects	1,648
7		
8	New Hempstead C23D617_200 Pennington W New Hempstead WM	54,668
9	C23D621_200 Exec-Wits End New Hempstead WM	980,011
10	C23D648_200 Exec-Oakwood Ter New Hempstead	629,983
11	C24C102_200 Exec-Oakwood Terr Regulator	177,108
12	C23D304_200 NBR 16797 Pennington Way	29,090
13	Minor Projects	10,134
14		
15	New Square C24D303_200 NBR 17790 Shadow Estates WM	12,027
16	Minor Projects	2,161
17		
18	Nichols C21B503_046 Exec-Nichols Well Treatment	3,467,145
19	Minor Projects	(9,330)
20		
21	Orangeburg Minor Projects	(1,250)
22		
23	Orangetown C21D618_200 Parkway Dr Bluefields La Butt	24,993
24	C21D619_200 Independence Lester Dogwood	15,347
25	C22D612_200 Exec-Rockland Rd, Sparkill WM	642,533
26	C23D623_200 Rockland Rd Sparkill WM Repl	610,281
27	C23D628_200 Parkway Dr N Blauvelt WM Repl	843,802
28	C23D629_200 Andre Hill Tappan Rd WM Repl	1,688,181
29	C22D705_200 Exec-W. Washington Ave Utility	798,697
30	C23D625_200 Exec-Oak St Orangeburg WM Repl	775,849
31	C24D612_200 West Washington Av WM Bridge	259,184
32	C24D503_200 Orangetown Valve Repl Prog	25,385
33	Minor Projects	1,694
34		
35	Owego C15B702_046 WELL #4 FILTER BACKWASH DRAIN	47,723
36	C15K501_046 BUILDING IMPROVEMENTS	61,837
37	C21B504_046 Upgrade Valve & Vault	43,186
38	OVERHEA_046 Overhead Projects	221,073
39	C23K504_046 Restore Office Entr Sidewalk	16,137
40	C23K504_046 Pave Half George St Facility	56,793
41	C24C502_046 Repl Booster 2 VFD's	17,852
42	C24J505_046 Leak Detection/NRW	179,441
43	C24K504_046 Replace Valve Truck	96,645
44		
45	SUBTOTAL PAGE 206b	\$11,987,109

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	Owego Cont. C24K503_046 Repl Camera Electr Lisle Tank	\$50,246
2	C24K503_046 Rebuild Lisle Tank Access Road	25,084
3	C24K503_046 Repl Safety Equipment OG2 Tank	18,483
4	C24K503_046 Repl Transformer Connections	17,241
5	C24K503_046 Repl Bstr 1 Gen Flywheel&Board	10,941
6	Minor Projects	21,606
7		
8	Piermont C14C575_200 SCADA FERDON	10,200
9	C22D609_200 Tate & Elm Piermont WM offset	31,803
10	C24D615_200 Hester Str 8" WM	395,610
11	C24C515_200 Exec-Remote Site Radio Impl GM	123,759
12	C24A507_200 Piermont Booster Pump Rehab	33,684
13	Minor Projects	5,616
14		
15	Pomona CYYF003_200 Pomona Ramapo New Fire Serv	31,027
16	C22E103_200 Exec-New Haverstraw Tank 3MG	3,726,286
17	C24B506_200 Pomona 38 Vessel 1 Replacement	53,167
18	C24D901_200 Pomona 38 PFOS PRV	22,250
19	C24F001_200 Pomona Rama New Domestic Ser	13,358
20	C24D501_200 Pomona Ramapo Replace Hydran	13,089
21	Minor Projects	17,936
22		
23	Putnam Minor Projects	(9,497)
24		
25	Ramapo C20D619_200 N Main St Middletown Rd Seve	203,177
26	C20D662_200 Crestview Terr Langeris Dr Mon	46,650
27	C21D606_200 Lodi Lane & Lycrest Drive	12,941
28	C22A512_200 Potake Low Level Outlet Valve	36,279
29	C20D619_200 Ackerman Av Airmont WM Rep	1,196,022
30	C24A507_200 RVWF 95 Motor Rehab	12,871
31	Minor Projects	33,787
32		
33	Sloatsburg C24E504_200 Pine Grove Tank Improvements	60,421
34	C24F003_200 Sloatsburg New Fire Svc	43,061
35	C24D502_200 Sloatsburg Repl Sht M&V	10,672
36	MJ_AR21_200 REPAIR MAIN BREAK - 30" MAIN	17,662
37	Minor Projects	6,428
38		
39	Somers OVERHED_201 General Overhead	(17,832)
40	C23C508_201 Regulator Upgrade 2023	20,048
41	C23F501_201 Replacement Domestic Services	156,458
42	C24D604_201 Regulator Upgrade	402,528
43	C24D601_201 Replace Regulators	115,435
44		
45	SUBTOTAL PAGE 206c	6,968,497

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	Somers cont. C24K501_201 General Building Improvements	\$38,195
2	C24C502_201 Well 3 Motor Rehab	20,748
3	C24B505_201 Backwash Tank Improvements	18,491
4	C24C502_201 Well House ATS	17,863
5	C24J501_201 Repl Instrumentation	42,379
6	C24K504_201 Safety/Security Improvements	10,807
7	Minor Projects	57,274
8		
9	South Salem C24J507_200 Soundview Booster	16,232
10	C24K513_200 Pine Grove Cables	12,891
11	Minor Projects	5,961
12		
13	Southeast C21B111_200 Bench Testing	93,665
14		
15	Spring Valley C21G901_200 Hillburn PS Replace Flow Meter	36,171
16	C24K512_200 SVWF Sump upgrade	31,788
17	C24B503_200 SV Seaquest Injection	20,790
18	C24K512_200 Pomona 38 PFOS Investigation	11,746
19	Minor Projects	31,023
20		
21	Stony Point C20D618_200 Ardsley Dr Hillman Rd WM Repl	81,228
22	C20D650_200 Ethan Allen Franklin A WM Rep	27,914
23	C20D655_200 Dover Crown Dunhill La Stony	21,080
24	C21D624_200 Lowland Hill	24,829
25	C24D609_200 Exec-Depot PI Spring St Griffi	509,420
26	C24B505_200 Letchworth WTP Filter Media	192,701
27	C24D401_200 Exec-NBR 18459 305 W Main St	57,716
28	C24C517_200 Stony Point Booster Upgrade	37,605
29	C24G902_200 Pyngip Regulator Flow Meter	27,512
30	Minor Projects	22,958
31		
32	Suffern C24D305_200 NBR 18698 Woodrum Drive WM ext	14,797
33	Minor Projects	4,501
34		
35	Tappan C24K512_200 Backwash Upgrade	20,987
36		
37	Thiells Minor Projects	137
38		
39	Tuxedo CYYF501_200 Indian Kill Repl Dom Services	10,589
40	C24B105_200 Exec-Indian Kill CT Compliance	22,389
41	T24E501_200 Exec-Indian Kill Tank Paint	21,838
42	C24F001_200 Tuxedo New Domestic Service	12,308
43	C24J507_200 SCADA Upgrades	29,345
44	Minor Projects	67,166
45	SUBTOTAL PAGE 206d	1,673,044

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	Upper Nyack	
2	Minor Projects	\$15,257
3	Valley Cottage	
4	C24J506_200 Infor Design	135,539
5	C23D102_200 Exec-Route 303 WM Ext Congers	42,723
6	C24K508_200 Walk Behind Air Saw	29,105
7	C24J506_200 GPS Units	26,264
8	C23D624_200 Exec-Manette L Valley Cottage	19,709
9	C24D621_200 357 Svahn Drive Emergency WM R	17,987
10	Minor Projects	320
11	Warwick	
12	C23B109_200 Exec-Blue Lake CT Study	116,283
13	Minor Projects	35,464
14	Wesley Hills	
15	C20D632_200 Charlotte Deerwood WM repl	38,782
16	C23D307_200 Terrace Rd Wesley Hill WM Ext	81,389
17	C24D501_200 Wesley Hills Replace Hydrants	16,426
18	Minor Projects	397
19	West Haverstraw	
20	C20D638_200 Bridge St and Church St replac	101,092
21	C21D614_200 Chapel Rd Alice St Cinder Rd	17,375
22	C21D617_200 Bloom Ridge Morton Harrison	20,792
23	CYYF001_200 Default- New Domestic Services	(28,105)
24	C24D605_200 Exec-Hunt St Wall St Cross St	1,178,713
25	C24D606_200 Chapel St W Haverstraw 8" WM	955,729
26	Minor Projects	19,552
27	West Nyack	
28	C21C521_200 Exec-LDF Phase 3	(56,752)
29	C22K119_200 LDF Ph 1 Safety & Security	120,936
30	OVERHEA_200 GENERAL OVERHEAD	3,159,642
31	C23J105_200 AMI Mahwah Tank	20,782
32	C22C519_200 GMP 7	1,463,364
33	C23B108_200 PFAS EPA Rule 37 Site Study	267,144
34	C23B510_200 LDF CO2 Pad	100,966
35	C21B104_200 Execute_Evaluate Water Quality	15,761,041
36	C19B101_200 Electrical Improvements	1,522,462
37	C24K515_200 360 Gate Installation	232,132
38	C24K509_200 162 Paving	189,725
39	C24J508_200 SCADA GMP 8 - LDF	185,726
40	C24A506_200 Dam Upgrades and Management	107,583
41	C24K515_200 DAF Vault Upgrades	98,411
42	C24K509_200 162 Garage	91,933
43	C24K509_200 162 Storm Drain Modification	87,882
44	C24K512_200 24" Cla Val Repl	79,589
45	C24K516_200 162 Security PLACEHODLER	46,426
45	SUBTOTAL PAGE 206e	26,319,785

CONSTRUCTION WORK IN PROGRESS (Account 107)

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	West Nyack cont. C24K508_200 Vac Trialer	\$39,848
2	C24K508_200 Employee Computers	31,361
3	C24K509_200 162 Security TVs	26,937
4	C24K509_200 Office Furniture	26,934
5	C23K513_200 Exec-LDF and Potake Stump Remo	22,773
6	C24K513_200 Generator Review	18,130
7	C24K516_200 Ozone Security Repairs	12,946
8	C24K512_200 LDF Fence Repair	11,123
9	C24K509_200 General Building Improvements	41,369
10	Minor Projects	51,956
11		
12		
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15		
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44		
45	SUBTOTAL PAGE 206f	\$283,377
46	Total PAGE 206	66,143,871

CONSTRUCTION OVERHEADS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 208 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 208, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Allowance For Funds Used During Construction	\$1,638,968
2		
3	Engineering, Supervision, Administrative Costs	
4	which are first assigned to a blanket order and	
5	then prorated to construction jobs.	
6	Payroll	\$1,877,410
7	Corporate	1,837,539
8	Local	3,361,394
9		7,076,343
10		
11		
12		
13	Engineering, Supervision, Administrative Costs	
14	which are directly chargeable to construction are	
15	charged to construction.	
16		
17		
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40		
41		
42	TOTAL	\$8,715,311

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rate(s) used by the company during the reporting year.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Description of Each Construction Overhead

1) Generally, Construction Overheads are charged directly to the project to which such costs were incurred. For indirect construction overheads incurred for capital projects, the accumulated overheads are distributed to each project according to its dollar relation to the total amount of such projects.

(a) Payroll - benefits on direct time charged to construction

Local - administrative and engineering time and expenses on construction related work
Corporate - time and benefits of corporate office spent on construction related work

(b) Payroll - total benefits / total payroll times payroll charged to construction

Corporate/Local - time cards

(c) Payroll - actual time spent on a project times the labor rate times payroll benefit rate.

Corporate/Local total capitalized dollars/ total construction equals loading factor.
Loading factor times gross expenditures equals amount allocated to project.

2) The Company applies interest during construction starting 60 days after the eligible project has been approved, and ceases when the project is placed in service or if the project remains idle for more than six months.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. Components of Formula

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt			
2	Short-Term Interest			
3	Long-Term Debt	1,524,654	90.61%	5.76%
4	Equity Gross up	43,687	2.60%	0.00%
5	Common Equity	114,314	6.79%	0.00%
6	Total Capitalization	1,682,655	100.00%	
7	Average Construction Work in Progress Balance	48,906,517		

2. Gross Rate for Borrowed Funds

=> 4.43% Long term
5.76% Short Term

3. Rate for Other Funds

=> 5.95% Customers funds

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - => 5.76%
b. Rate for Other Funds - => 0.00%

ACCUMULATED PROVISION FOR DEPR. AND AMORT. OF WATER PLANT (A/C 108 and 111)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for water plant in service, pages 202-205, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d) (b)	Water Plant (A/C 108) (c)	Water Plant (A/C 111) (d)
1	Balance Beginning of Year	\$117,608,294	113,634,820	3,973,474
2	Depreciation Provisions for Year, Charged to			
3	(403) Depreciation Expense	\$20,067,304	\$19,885,824	\$181,479
4	(413) Exp. of Plt. Leas. to Others	0	0	0
5	Transportation Expenses-Clearing	19,705	19,705	0
6	Other Clearing Accounts	0	0	0
7	Other Accounts (Specify): a/c 404	40,516	0	40,516
8		0	0	0
9	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	20,127,524	19,905,529	221,995
10	Net Charges for Plant Retired:			
11	Book Cost of Plant Retired	7,459,142	7,458,042	1,100
12	Cost of Removal	(339,607)	(339,607)	0
13	Salvage (Credit)	(2,248)	(2,248)	0
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	7,117,288	7,116,188	1,100
15	Other Dr. or Cr. Items (a/c 115):	0		
16	Cost of Removal regulatory asset / liability	(1,464,442)	(1,464,442)	
	Miscellaneous	0	0	
	Adjust Nyack assets in Non-utility	320,269	320,269	0
		0	0	0
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$129,474,357	\$125,279,988	\$4,194,369
Section B. Balances at End of Year According to Functional Classifications				
18	Source of Supply	\$11,301,226	\$9,771,136	\$1,530,089
19	Pumping	18,938,838	18,938,838	0
20	Water Treatment	19,872,031	17,207,751	2,664,280
21	Transmission and Distribution	76,014,116	76,014,116	0
22	General	3,348,147	3,348,147	0
23	TOTAL (Enter Total of lines 18 thru 22)	\$129,474,357	\$125,279,988	\$4,194,369

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Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$100,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2								
3	none							
4								
5								
6								
7								
8	Totals (Account 123)			\$0		\$0	\$0	\$0
9								
10								
11	none							
12								
13								
14								
15								
16	Totals (Account 124)			\$0		\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Assets located at 360 West Nyack Rd, West Nyack, NY 10994	\$1,401,883	(\$1,401,883)	\$0
2				
3				
4				
5				
6				
7	Note:			
8	Veolia Water New York has moved its principle office from			
9	360 West Nyack Rd. to 162 Old Mill Rd, West Nyack, NY 10994			
10	Properties in the West Nyack location were excluded			
11	from rate base effective 10/1/2020 per Case 19-W-0168.			
12	In 2024, management has decided to continue using the property			
13	with no intent to sell, and as such, the properties were included in the			
14	rate base effective 6/01/2024 per Case 23-W-0111.			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Minor Items-Other Nonutility Property			
43	TOTAL	\$1,401,883	(\$1,401,883)	\$0

SPECIAL FUNDS (Accounts 125, 126, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. For each fund at the end of the year, report the balance below.
 Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6	Total (Account 125)	\$0
7	None	
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14	None	
15		
16		
17		
18		
19		
20	Total (Account 128)	\$0

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. For each fund at the end of the year, report the balance below.
 Aggregate all other funds.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Other Special Deposits (Account 134): (Specify purpose of each other special deposit) Down payment for purchase of land	\$0
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		63,000
37	Total (Account 134)	\$0

NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.		Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	General Customers	\$14,572,058	\$14,391,566
4	Other Water Companies		
5	Public Authorities		
6	Merchandising, Jobbing and Contract Work		
7	Other		
8	Other Accounts Receivable (Account 143)	1,052,025	1,184,489
9	Total (Accounts 142 and 143)	15,624,083	15,576,055
10	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	4,522,596	3,052,183
11	Total, Less Accumulated Provision for Uncollectible Accounts	\$11,101,487	\$12,523,872
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
16	Balance Beginning of Year	\$4,522,596	\$0	\$0	\$0	\$4,522,596
17	Prov. for Uncollectibles for Year	600,906			0	600,906
18	Accounts Written Off	(2,167,059)			0	(2,167,059)
19	Collection of Accounts Written Off	95,741			0	95,741
20	Adjustments (Explain)					0
21						0
22	Balance End of Year	\$3,052,183	\$0	\$0	\$0	\$3,052,183

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

Customers' bills are due on the 23rd day after the bill date. On day 28, a late payment fee is assessed (additional 5 day grace period). A final termination notice is sent 25 days from the bill date. If the balance remains unpaid 18 days after the final termination is sent and the customer does not enter into a payment plan, a technician will attempt to collect the balance and if unsuccessful, the water is terminated.

Finalized accounts follow the same due date process as any other bill. If balance remains outstanding after 33 days of the original bill date, it is sent to a collection agency. After 120 days of the original bill date, the balance is written off.

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7					0	
8					0	
9					0	
10					0	
11					0	
12					0	
13					0	
14	Totals (Account 145)	\$0	\$0	\$0	\$0	\$0
15	Veolia Water New Jersey-BU100					
16						
17						
18	Others	70,602,381	2,722,933	3,312,607	70,012,707	
19						
20	Water Sold-DeForest	9,320,639	2,023,200	26,400	11,317,439	
21	Water Sold-Montvale	1,727,845	440,495	0	2,168,340	
22						
23	Veolia Water Pennsylvania	122,604			122,604	
24	Veolia Water Delaware	72,453			72,453	
25	Veolia Water New Jersey	65,005	6,228	8,844	62,389	
26	Veolia Sewer Operations NY	1,829,687	1,113,567	641,707	2,301,547	
27	Veolia Water New York (WC)	2,299,496	5,644,578	5,823,421	2,120,653	
28	Veolia Water Idaho	68,049	1,396	698	68,747	
29	Veolia Water Rhode Island	143,401	186,652	201,573	128,480	
30	Veolia Sewer New York Inc	3,477,121	758,629	996,989	3,238,761	
31	Veolia Water Operations	3,383			3,383	
32	Veolia Water M&S (Paramus)	(1,086,310)	38,261,682	38,251,442	(1,076,070)	
33	Veolia Utility Resources LLC	(89,741,257)	439,707,708	441,593,146	(91,626,695)	
34	Veolia Water New Jersey	1,455			1,455	
35	Veolia Water New Jersey	7,738			7,738	
36	Veolia Water USA Inc.	0	3,987,701	7,291,136	(3,303,435)	
37	Veolia Environnement	(20,116)	0	18,488	(38,604)	
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51	Totals (Account 146)	(\$1,106,426)	\$494,854,769	\$498,166,451	(4,418,108)	\$0

MATERIALS AND SUPPLIES (Account 150)

1. For Account 150, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 150.151)			
2	Fuel Stock Expenses Undistributed (Account 150.152)			
3	Residuals and Extracted Products			
4	Plant Materials and Operating Supplies (Account 150.154)			
5	Assigned to - Construction (Estimated)	\$2,628,339	\$3,035,132	
6	Assigned to - Operations and Maintenance	27,027	40,767	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other	333,655	852,002	
11	TOTAL Account 150.154 (Enter Total of lines 5 thru 10)	\$2,989,021	\$3,927,901	
12	Merchandise (Account 150.155)			
13	Other Material and Supplies (Account 150.156)			
14				
14	Stores Expense Undistributed (Account 150.163)			
15				
16				
17				
18				
19	TOTAL Materials and Supplies (per Balance Sheet)	\$2,989,021	\$3,927,901	

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
 2. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid taxes	\$9,330,028
2	Prepaid Other	146,454
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL Material and Supplies (per Balance Sheet)	\$9,476,482

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	\$0	\$0		\$0	\$0

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
Line No.	Description of Miscellaneous Deferred Debit [Include in the description of costs, the date of Commission authorization to use Account 186, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
18	Deferred Pwr Costs	\$1,339,795	\$43,867			\$1,383,662
19	Deferred Chemical Costs	686,505	(686,505)			-
20	Deferred Property Taxes	4,878	1,962,022			1,966,900
21	Deferred Sludge Reconciliation	1,544	(1,544)			-
22	Deferred Purchased Water	10,213	116,083			126,296
23	Revenue Decoupling Receivable	658,484	(445,108)			213,376
24	COR Regulatory Assets	108,626	94,304		13,547	189,383
25	Deferred Pension/OPEB	(4,755,411)	(559,942)	930/474	(1,095,531)	(4,219,822)
26	Deferred Unamortized Debt Expense	1,930,671	0	428	246,467	1,684,204
27	Deferred TSA tax	(1,092)	1,293	928	0	201
28	Deferred Tank Painting Expense	7,507,546	307,425	474	147,029	7,667,942
30	Deferred AFUDC Equity Gross Up	205,286	12,080	930	80,285	137,081
33	Deferred Revenue-Levelizing	131	354		0	485
34	Deferred AFUDC Equity	948,398	31,608		0	980,006
35	Deferred Pension FAS158	(708,381)	(1,886,886)	928	0	(2,595,267)
36	Deferred PBOP FAS158	(4,127,056)	(930,332)		0	(5,057,388)
37	Regulatory Deferred Tank Painting - Amortization	(3,581,638)	691,228	672	384,702	(3,275,112)
39	Deferred Rate Charges	527,442	(206,969)	928	129,970	190,503
40	Deferred State Tax Charges	8,255,061	(410,947)	408/930	1,278,449	6,565,665
41	Customer Side Lead Service Line (CSLSL) Replacement Program	379,418	87,720		100,474	366,664
42	Other Reg Assets- Acquisitions	4,720	(4,720)		0	-
43	COVID19 Cost Deferral	3,323,301	0		3,323,301	-
44	Haverstraw Cost Deferral and Amortization	28,978,365	0	405	3,584,952	25,393,413
45	Deferred Heritage Hills Acquisition costs	164,555	276		50,281	114,550
46	Regulatory Asset - FAS 109	1,092,710	0	410	218,542	874,168
47	Other Regulatory Assets	1,500	(1,500)		0	-
48						
49						
50						
51						
52						
53						
54						
55						
56	TOTAL	\$42,955,571	(\$1,786,193)		\$8,462,469	\$32,706,910

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	Water		
2	Def. Federal Inc Taxes- Other	\$1,356,688	\$813,668
3	Def. State Income Taxes- Other	595,950	357,298
4	Def State NOL Tax Benefit	0	0
5	Def. FIT-FAS109 ITC	61,929	56,732
6	Def. FIT-F71/F109 G/U ITC	23,652	21,670
7	Def. FIT-FAS109 Rate Diff	0	0
8	Def.SIT-FAS109 ITC	27,042	24,780
9	Def. SIT-F71/F109 G/U ITC	10,333	9,470
10	Def FIT - ROU Assets	(2,595,750)	(2,594,004)
11	Def SIT - ROU Assets	(1,096,347)	(1,095,883)
12	Def Fed NOL Tax Benefit	0	0
13	Def FIT- Benefit on State NOLs	0	0
14	Def FIT - MMSD Liab OPEB	913,482	810,510
15	Def SIT - MMSD Liab OPEB	405,495	360,247
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27	TOTAL Water (Total of lines 2 through 24)	(297,526)	(1,235,512)
28	Other		
29			
30			
31			
32			
33			
34			
35			
36	TOTAL Other (Total of lines 20 through 26)	0	0
37	TOTAL Account 190 (TOTAL of lines 18 and 27)	(\$297,526)	(\$1,235,512)

Notes

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3	Common	50,000	\$290	N/A
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	50,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

- 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
47,781	\$13,856,490					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
47,781	\$13,856,490	0	\$0	0	\$0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
0	\$0	0	\$0	0	\$0	41
						42

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,
 Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Common Stock Subscribed (Account 202)</u>		
2			
3			
4			
5			
6	TOTALS	0	\$0
7			
8	<u>Preferred Stock Subscribed (Account 205)</u>		
9			
10			
11			
12			
13	TOTALS	0	\$0
14			
15	<u>Common Stock Liability for Conversion (Account 203)</u>		
16			
17			
18			
19			
20	TOTALS	0	\$0
21			
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>		
23			
24			
25			
26			
27	TOTALS	0	\$0
28			
29	<u>Premium on Capital Stock (Account 207)</u>		
30			
31			
32	Common	47,781	\$6,286,958
33			
34			
35			
36	TOTALS	47,781	\$6,286,958
37			
38	<u>Installments Received on Capital Stock (Account 212)</u>		
39			
40			
41			
42			
43			
44			
45			
46	TOTALS	0	\$0

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with the balance sheet. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Donations Received from Stockholders (Account 208)</u>	
2		
3	None	
4		
5		
6		
7		
8	Subtotal	\$0
9		
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>	
11		
12	None	
13		
14		
15		
16		
17	Subtotal	\$0
18		
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>	
20		
21	None	
22		
23		
24		
25		
26	Subtotal	\$0
27		
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>	
29		
30	Contributions from parent company	\$422,761,232
31		
32		
33		
34		
35	Subtotal	\$422,761,232
36		
37		
38		
39		
40	TOTAL	\$422,761,232

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
31		
32		
33		
34		
35		
36		
32		
33		
34		
35		
36		
37	TOTAL	\$0

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1						
2	none					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233 and 234)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1		\$0			\$0	
2	none	-			-	
3		-			-	
4	TOTALS (ACCOUNT 233)	0	0	0	0	0
5		-			-	
6		-			-	
7		-			-	
8		-			-	
9		-			-	
10		-			-	
11		-			-	
12		-			-	
13		-			-	
14		-			-	
15		-			-	
16		-			-	
17		-			-	
18		-			-	
19	TOTALS (ACCOUNT 234)	\$0	\$0	\$0	\$0	\$0

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2	NONE		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$0	\$0
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23	NONE		
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	0	0
33	TOTAL	\$0	\$0

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$0	\$0	20
						21
						22
						23
						24
						25
						26
						27
				\$0	\$0	28
						29
				0	0	30
				0	0	31
				0	0	32
				\$0	\$0	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2	NONE		
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11	NONE		
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Subtotal	\$0	\$0
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
				\$0	\$0	44
						45
						46
						47
						48

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
	Federal:					
1	Income Taxes	\$3,239,349		\$3,013,276	\$3,303,435	(\$14,731)
2	FICA Contribution	135,953		1,200,036	1,195,933	
3	Unemployment	74		13,020	13,068	
4	Other					
5	Total	3,375,376	0	4,226,332	4,512,436	(14,731)
	State:					
6	Franchise - Gross Income - 186a					
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	Temporary Surcharges					
10	Sec. 186a (Gross Income)					
11	Sec. 186 (Gross Earnings)					
12	Sec. 186 (Excess Dividends)					
13	MTA Surcharge					
14	Unemployment Insurance	425		47,940	48,135	
15	Disability Insurance					
16	Sales and Use	67,864		1,088,691	963,460	
17	Petroleum Business Tax - New York					
18	Other (NYS Corporate Tax)	1,226,180		1,951,510	1,730,946	(410,947)
19	Total	1,294,469	0	3,088,141	2,742,541	(410,947)
	Local:					
20	Real Estate		2,488,363	8,289,117	8,575,503	
21	Special Franchise		6,649,257	20,311,635	20,217,657	
22	Municipal Gross Income	50,103		483,084	473,511	
23	NYC Special Franchise					
24	Public Utility Excise					
25	Sales and Use					
26	Other					
27	Total	50,103	9,137,620	29,083,836	29,266,671	0
	Other (list):					
28	Payroll Taxes Capitalized					
29	Payroll Taxes Other					
30	Sales Tax Charged to Operations			(1,088,691)		
31	Commuter Transp Mobility Tax			49,173		
32	Property Tax Deferral per rate case			(5,156,516)		
33	Sales & Use Audit Savings					
34	Other Misc Taxes (Tax Law Change) 70200			25,688		
35	Rounding				(1)	
36						
37						
38						
39						
40	TOTAL	\$4,719,948	\$9,137,620	\$30,227,963	\$36,521,647	(\$425,678)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (q) how the taxes were distributed.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Water (Account 408.1,409.1) (i)	(j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	
\$2,934,459		\$3,013,276				1
140,056		1,200,036				2
26		13,020				3
0						4
3,074,541	0	4,226,332		0	0	5
						6
						7
						8
						9
						10
230		47,940				11
						12
193,095		1,088,691				13
						14
1,035,797		1,951,510				15
						16
1,229,122	0	3,088,141		0	0	17
						18
	2,774,749	8,289,117				19
	6,555,279	20,311,635				20
59,676		483,084				21
						22
						23
						24
						25
59,676	9,330,028	29,083,836		0	0	26
						27
						28
		(1,088,691)				29
		49,173				30
		(5,156,516)				31
						32
		25,688				33
						34
1						35
						36
						37
						38
						39
\$4,363,340	\$9,330,028	\$30,227,963	\$0	\$0	\$0	40

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)

Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions Account 408.2,409.2 (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)		
					Other (p)	Other (q)
Federal:						
1	Income Taxes					
2	FICA Contribution					
3	Unemployment					
4	Other					
5	Total	0	0	0	0	0
State:						
6	Franchise - Gross Income - 186a					
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	Temporary Surcharges					
10	Sec. 186a (Gross Income)					
11	Sec. 186 (Gross Earnings)					
12	Sec. 186 (Excess Dividends)					
13	MTA Surcharge					
14	Unemployment Insurance					
15	Disability Insurance					
16	Sales and Use					
17	Petroleum Business Tax - New York					
18	Other					
18	Total	0	0	0	0	0
Local:						
19	Real Estate					
20	Special Franchise					
21	Municipal Gross Income					
22	NYC Special Franchise					
23	Public Utility Excise					
24	Sales and Use					
25	Other					
26	Total	0	0	0	0	0
Other (list):						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$0	\$0	\$0	\$0	\$0

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Chemical	\$626			\$2,646,348	2,646,974
2	Deferred Sludge Cost	7,796			555,145	562,941
3	Deferred Tax Reconciliation	2,945,476			(2,945,476)	0
4	Deferred Revenue Reconciliation	3,555,897			(2,452,475)	1,103,422
5	Cost of Removal Regulatory Liabilities	39,109,654		(4,428,223)	(2,883,025)	40,654,853
6	Deferred Conservation Cost	(59,908)	930		(44,675)	(104,583)
7	Deferred Employee Retention Credit	108,696			(108,696)	0
8	Deferred Forest Park Regulatory Liability	(1)	930	0	(0)	(1)
9	Deferred Rate Case Cost	141,086		0		141,086
10	Deferred TCJA - surcredit adjustment	96,126				96,126
11	Veolia Merger Commission Order Low Income Program	1,500,000			(444,554)	1,055,446
12	Veolia Merger Commission Order NY Refund	4,000,000		2,252,850	(1,542,346)	204,805
13	Other Regulatory Liability	4,485			(4,485)	0
14	Deferred Interest on Pension/PBOP Reserve	15,701,222	431		1,984,890	17,686,112
15	Deferred Regulatory Liability-Tax Law Changes	980	284,408		(980)	0
16	Regulatory Liability-TCJA - EADIT	25,457,728	284	1,247,004		24,210,724
17	Regulatory Liability-TCJA 2018 Portion	(11,486)	474,253	0	11,486	0
18	PBOP Liability - Trustee	(1,578,500)	926,426		(27,010)	(1,605,510)
19	PBOP Liability - Internal Reserve	(1,918,516)			(1,900,713)	(3,819,229)
20	Deferred Escheats and Others	2,634,092	461,462, various		(2,595,945)	38,147
21	Deferred Regulatory Liability F71/F109-Federal:ITC	122,957	190	10,304		112,653
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$91,818,410		(\$918,065)	(\$9,752,512)	\$82,983,966

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Water Utility						
2	Investment Tax Cr	\$321,935			411.4	27,012	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	SUBTOTAL	\$321,935		\$0		\$27,012	\$0
20	Other						
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	SUBTOTAL	\$0		\$0		\$0	\$0
40	TOTAL	\$321,935		\$0		\$27,012	\$0

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$294,923	50 Years		2
0			3
0			4
0			5
0			6
0			7
0			8
0			9
0			10
0			11
0			12
0			13
0			14
0			15
0			16
0			17
0			18
\$294,923			19
			20
\$0			21
0			22
0			23
0			24
0			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
0			36
0			37
0			38
\$0			39
\$294,923			40

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, and 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water			
3		\$0		
4				
5	Other			
6				
7				
8	TOTAL WATER (Enter Total of lines 3 thru 7)	0	0	0
9	Other (Specify)			
10	TOTAL (Account 281)(Total of 8 and 9)	\$0	\$0	\$0
	Liberalized Depreciation (Account 282)			
11	Water			
12		\$65,955,115	5,170,250	2,166,997
13				
14				
15				
16				
17	TOTAL WATER (Enter Total of lines 12 thru 16)	65,955,115	5,170,250	2,166,997
18	Other (Specify) FAS 109	1,092,711	0	218,542
19	TOTAL (Account 282)(Total of 17 and 18)	\$67,047,826	\$5,170,250	\$2,385,539
20	Other (Account 283)			
21	Water			
22		(\$6,048,860)	1,778,794	2,431,963
23				
24				
25				
26				
27				
28				
29				
30	TOTAL WATER (Enter Total of lines 22 thru 29)	(6,048,860)	1,778,794	2,431,963
31	Other (Specify) Tax Reform	(7,034,728)	341,886	0
32	TOTAL (Account 283)(Total of 30 and 31)	(\$13,083,588)	\$2,120,680	\$2,431,963
33	TOTAL (Accounts 281, 282, 283)			
34	Water	\$59,906,255	\$6,949,044	\$4,598,960
35	Other	(5,942,017)	341,886	218,542
36	TOTAL	\$53,964,238	\$7,290,930	\$4,817,502

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, and 283)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
0	0				0	0	8
						0	9
\$0	\$0		\$0		\$0	\$0	10
							11
						\$68,958,368	12
						0	13
						0	14
						0	15
						0	16
0	0		0		0	68,958,368	17
						874,169	18
\$0	\$0		\$0		\$0	\$69,832,537	19
							20
							21
						(\$6,702,029)	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29
0	0		0		0	(6,702,029)	30
						(6,692,842)	31
\$0	\$0				\$0	(\$13,394,871)	32
							33
\$0	\$0		\$0		\$0	\$62,256,339	34
0	0		0		0	(5,818,673)	35
\$0	\$0		\$0		\$0	\$56,437,666	36

Excess/Deficient Deferred Federal Income Tax Balances*

1. Report below the specified excess/deficient accumulated deferred Federal income taxes as of December 31 of the reporting year.
2. Protected amounts are accumulated deferred taxes that are depreciation related and are protected from rapid write-back by Section 203 (e) of the Tax Reform Act of 1986.
3. Unprotected amounts are those accumulated deferred taxes that are not subject to Section 203 (e) of the Tax Reform Act of 1986.
4. Excess/deficient deferred taxes result when there is a reduction/increase in the statutory income tax rate (e.g.. TRA-86 & Revenue Reconciliation Act of 1993) & the deferred tax balances provided are greater/less than the enacted tax rate, all calculated on a vintage year basis.

Line No.	Item (a)	Debits	Credits			Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
<u>Excess Deferred Taxes</u>						
1	Protected Excess Deferred Taxes					\$0
2	Unprotected Excess Deferred Taxes					
3	Total Excess Deferred Taxes	\$0	\$0	\$0	\$0	\$0
<u>Deficient Deferred Taxes</u>						
Deficient Deferred FIT Balance Related to:						
4	1986 & Prior Vintage Yr. Assets/Liab.					\$0
5	1987 to Current Vintage Yr. Assets/Liabs.					
Average Remaining Amortization Period for:						
6	Protected Excess Deferred FIT Balance	NONE	NONE	NONE	NONE	
7	Unprotected Excess Deferred FIT Balance					
8	Deficient Deferred FIT Balance					\$0

*NOTE: Do not include deferred Federal income taxes recorded purely from the implementation of FAS-109, Accounting for Income Taxes

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993), in Case 92-M-1005.

Line No.	Item (a)	Debits		Credits		
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	(f)
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					\$0
2	AFUDC - Equity Component - Plant					0
3	Other Net of Tax Items (specify)					0
4						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation				690,594	690,594
6	Asset Base Difference (non - ITC)					0
7	Other (specify)					0
8	Depreciation Gross Up				183,575	183,575
	<u>ITC</u>					
9	Section 46(f)(1) ITC	56,732				56,732
10	Section 46(f)(2) ITC - Gross Up	21,670				21,670
11						0
	<u>Other Items</u>					
12						0
13						0
14						0
15						0
16	Total	\$78,401	\$0	\$0	\$874,169	\$874,169
17	Gross-up of above amounts for income tax effects; etc.					

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WATER OPERATING REVENUES (Account 400)

1. Report below water operating revenues for the year for each account.
2. Number of customers, columns (h) and (i), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Account No. (b)	Account Title (c)	Operating Revenues		Number of Thousand Gallons Sold		Average Number of Customers Per Month	
			Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1		SALES OF WATER						
2	460.1, 461.1	Residential Sales	\$95,541,841	\$91,291,702	6,449,257	6,172,489	74,845	77,098
3	460.2, 461.2	Commercial Sales	\$20,420,736	17,536,313	1,720,845	1,629,882	4,668	4,840
4	460.3, 461.3	Industrial Sales	\$2,460,712	3,803,193	216,920	238,561	98	108
5	460.7	Customer Main Extension Surcharge						
6	462	Private Fire Protection Service	\$5,455,386	5,123,518			2,855	2,763
7	463	Public Fire Protection Service	\$11,424,961	11,712,072			72	72
8	464	Other Sales to Public Authorities	\$93,363	92,180	7,747	9,325	25	32
9	465	Sales to Irrigation Customers						
10	466	Sales for Resale	\$737,247	583,404	104,464	93,354	13	13
11	467	Interdepartmental Sales	\$2,010,720	1,926,777			1	1
12		Total Sales of Water	138,144,966	132,069,159	8,499,233	8,143,611	82,577	84,926
13								
14		OTHER OPERATING REVENUES						
15	470	Forfeited Discounts						
16	471	Misc. Service Revenues	316,816	243,574				
17	472	Rent from Water Property	204,755	204,551				
18	473	Interdepartmental Rents						
19	474	Other Water Revenues	2,128,184	12,550				
20		Total Other Operating Revenues	2,649,755	460,675				
21		Total Water Operating Revenues	\$140,794,721	\$132,529,834				

BILLING ROUTINE - WATER
 Report the following information in days for Accounts 460 and 461:
 1. The period for which bills are rendered.
 2. The period between the date meters are read and the date customers are billed.
 3. The period between the billing date and the date on which discounts are forfeited.

SALES OF WATER BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the thousand gallons sold, revenue, average number of customers, average thousand gallons sold per customer, and average revenue per thousand gallons.
 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Water Operating Revenues," page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gallons Per Customer (e)	Revenue Per Thousand Gallons (f)
1						
2	Service Class 1,2,6,7,9,10					
3	Residential	6,449,257	\$95,541,841	74,845	86	14.81
4	Commercial	1,720,845	20,420,736	4,668	369	11.87
5	Industrial	216,920	2,460,712	98	2,213	11.34
6						
7						
8	TOTALS (Accounts 460.1, 461.1)	8,387,022	\$118,423,289	79,611	105	\$14.12
9						
10						
11						
12						
13						
14						
15						
16	TOTALS (Accounts 460.2, 461.2)	0	\$0	0		
17						
18						
19						
20						
21						
22						
23						
24	TOTALS (Accounts 460.3, 461.3)	0	\$0	0		
25						
26	Service Class 3	N/A	5,455,386	2,855	0	N/A
27						
28						
29						
30	TOTALS (Account 462)	0	\$5,455,386	2,855	0	
31						
32	Service Class 4	N/A	11,424,961	72	0	N/A
33						
34						
35						
36	TOTALS (Account 463)	0	\$11,424,961	72	0	
37						
38	PUBLIC AUTHORITIES	7,747	93,363	25	310	12.05
39						
40						
41						
42	TOTALS (Account 464)	7,747	\$93,363	25	310	\$12.05
43						
44	SALES FOR RESALE	104,464	737,247	13	8,036	7.06
45						
46						
47						
48	TOTALS (Account 465)	104,464	\$737,247	13	8,036	\$7.06

SALES OF WATER BY MUNICIPALITIES

1. Report below the information called for concerning each city, village, town, or water supply district at any time during the year. If service is restricted to a portion of a city, designate the boroughs or area covered by the respondent's operations.

2. If any items were determined by estimate or apportionment, state that fact and give full particulars in a footnote.

Line No.	Name of Municipality (a)	Residential			Commercial		
		Operating Revenues (b)	Thousand Gallons (c)	Average Number of Customers (d)	Operating Revenues (e)	Thousand Gallons (f)	Average Number of Customers (g)
1	BLUE LAKE	\$127,386	7,946	196	\$286,566	25,161	10
2	FOREST PARK	182,363	12,338	215	642	40	1
3	HERITAGE HILLS	1,750,726	94,461	2,655	115,419	10,039	27
4	INDIAN KILL	122,756	7,756	177	19,852	1,979	1
5	MAHOPAC	566,344	37,634	705	1,260	93	1
6	MAPLE BROOK	47,049	2,858	45	8,249	637	1
7	NYU	0	-	0	4,368	352	3
8	STERLING LAKE	22,034	1,291	38	1,809	64	2
9	Town of CLARKSTOWN	23,749,396	1,605,377	20,294	4,808,105	408,991	1,308
10	Town of HAVERSTRAW	3,099,810	230,217	2,335	346,145	27,813	127
11	Town of ORANGETOWN	10,859,955	711,799	10,899	4,954,355	413,680	826
12	Town of RAMAPO	12,979,300	849,204	7,941	1,964,891	171,984	438
13	Town of STONY POINT	3,966,131	259,225	3,839	775,349	61,971	218
14	VILLAGE OF GRANDVIEW INC.	167,954	10,239	130	2,324	147	3
15	VILLAGE OF AIRMONT	3,327,932	216,864	2,384	540,736	43,453	265
16	VILLAGE OF CHESTNUT RIDGE	2,815,433	184,703	2,055	410,362	34,652	114
17	VILLAGE OF HAVERSTRAW	3,141,922	212,494	3,127	779,836	65,696	242
18	VILLAGE OF HILLBURN	(641)	-	1	0	-	-
19	VILLAGE OF KASER	934,980	60,981	734	147,726	13,138	14
20	VILLAGE OF MONTEBELLO	1,692,300	105,905	1,007	226,532	19,496	38
21	VILLAGE OF NEW HEMPSTEAD	1,332,494	85,742	1,000	61,661	4,425	18
22	VILLAGE OF NEW SQUARE	1,165,398	80,459	979	117,717	9,771	22
23	VILLAGE OF PIERMONT	762,675	53,086	692	189,071	16,212	47
24	VILLAGE OF POMONA-RAMAPO	366,017	23,525	284	51,109	4,348	7
25	VILLAGE OF POTHAT	0	-	0	1,510	83	1
26	VILLAGE OF SLOATSBURG	807,744	50,819	983	180,389	12,590	64
27	VILLAGE OF SPRING VALLEY	12,977,313	971,952	6,298	1,604,625	141,967	427
28	VILLAGE OF SV-CLARKSTOWN	472,130	30,837	293	301,174	25,340	73
29	VILLAGE OF TUXEDO	29,750	2,526	11	297,982	24,359	3
30	VILLAGE OF UPPER NYACK	917,202	56,484	847	79,577	6,329	28
31	VILLAGE OF W. HAVERSTRAW	3,139,181	222,964	1,543	1,730,824	143,140	73
32	VILLAGE OF WESTLEY HILLS	1,660,227	101,736	866	69,502	5,393	32
33	VILLAGE POMONA-HAVERSTRAW	1,515,026	101,470	915	110,140	9,267	30
34	VILLAGE OF OWEGO	725,708	48,065	1,156	211,069	16,950	174
35	TOWN OF OWEGO	1,043	79	1	6,315	444	4
36	TOWN OF TIOGA	10,812	712	11	1,090	90	1
37	VILLAGE OF NICHOLS	105,991	7,508	189	12,454	753	25
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL SALES	\$95,541,841	6,449,257	74,845	\$20,420,736	1,720,845	4,668

SALES OF WATER BY MUNICIPALITIES (CONTINUED)

- 3. The information to be shown below should be the same basis as provided in "Water Operating Revenues".
- 4. The totals should agree with the amounts for those accounts shown in Schedule entitled "Water Operating Revenues".

Industrial			Private Fire Protection Service			Public Fire Protection Service			Line No.
Operating Revenues (h)	Thousand Gallons (i)	Average Number of Customers (j)	Operating Revenues (k)	Thousand Gallons (l)	Average Number of Customers (m)	Operating Revenues (n)	Thousand Gallons (o)	Average Number of Customers (q)	
\$0	-	-	\$32,762	0	2	\$63,613	0	0	1
0	-	-	0	0	-	0	0	0	2
0	-	-	0	0	-	88,795	0	0	3
0	-	-	1,021	0	1	65,380	0	0	4
0	-	-	0	0	-	0	0	0	5
0	-	-	105	0	1	17,670	0	0	6
0	-	-	0	0	-	0	0	0	7
0	-	-	105	0	1	0	0	0	8
42,648	3,565	11	1,386,344	0	352	3,654,652	0	13	9
1,318	83	1	118,329	0	41	390,943	0	3	10
1,797,654	156,823	38	999,410	0	243	1,865,141	0	8	11
4,747	324	4	845,734	0	892	1,391,246	0	28	12
37,114	1,893	7	109,021	0	33	533,226	0	1	13
0	-	-	0	0	-	37,599	0	1	14
20,078	1,269	11	248,053	0	88	200,274	0	1	15
8,942	732	2	183,241	0	59	435,709	0	1	16
18,290	1,059	5	184,803	0	70	246,139	0	1	17
0	-	-	0	0	-	0	0	0	18
0	-	-	44,848	0	76	0	0	0	19
0	-	-	80,103	0	28	279,586	0	1	20
0	-	-	53,888	0	27	255,617	0	1	21
0	-	-	59,523	0	103	76,766	0	1	22
0	-	-	56,642	0	24	197,094	0	1	23
0	-	-	12,404	0	5	80,336	0	2	24
6,978	523	3	20,982	0	1	0	0	0	25
1,262	-	-	20,021	0	6	243,120	0	1	26
24,739	2,251	4	660,016	0	713	438,211	0	2	27
0	-	-	63,828	0	17	0	0	0	28
0	-	-	37,203	0	5	1,875	0	0	29
0	-	-	18,646	0	11	128,538	0	1	30
2,647	197	-	83,740	0	9	254,702	0	1	31
0	-	-	26,381	0	16	305,277	0	1	32
0	0	0	12,081	0	8	124,967	0	1	33
2,973	171	8	50,301	0	17	31,056	0	1	34
491,323	48,029	4	40,137	0	4	0	0	0	35
0	0	0	0	0	0	0	0	0	36
0	0	0	5,712	0	2	17,429	0	1	37
									38
									39
									40
									41
									42
									43
									44
									45
									46
\$2,460,712	216,920	98	\$5,455,386	0	2,855	\$11,424,961	0	72	47

SALES OF WATER BY MUNICIPALITIES							
Line No.	Name of Municipality (a)	Other Sales to Public Authorities			Sales to Irrigation Customers		
		Operating Revenues (b)	Thousand Gallons (c)	Average Number of Customers (d)	Operating Revenues (e)	Thousand Gallons (f)	Average Number of Customers (g)
1	VILLAGE OF OWEGO	\$89,851	7,618	21	\$0	0	0
2	TOWN OF OWEGO	0	0	0	134,482	27,369	8
3	TOWN OF TIOGA	0	0	0	0	0	0
4	VILLAGE OF NICHOLS	3,511	129	4	0	0	0
5							
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41							
42							
43							
44							
45							
46							
47	TOTAL SALES	\$93,363	7,747	25	\$134,482	27,369	8

SALES FOR RESALE AND PURCHASED WATER (Account 466 and 602)

Report below particulars of sales or purchases for redistribution during the year.

Line No.	Sold To (a)	Thousand Gallons Supplied (b)	Revenue (c)	Average per Thousand Gallons (Cents) (d)	Purchased From (e)	Thousand Gallons (f)	Cost (g)	Average per Thousand Gallons (Cents) (h)
1								
2	Veolia Water New Jersey	50,348	453,637	9.01	New York State Office of Parks	182,500	\$245,534	1.35
3								
4	Village of Hillburn	26,749	150,969	5.64	Durkin Water Co	522	136,671	261.82
5								
6	TOWN OF OWEGO #1 RS8M	13,247	67,427	4.99	Lake Tiorati	0	20,000	
7								
8	TOWN OF OWEGO #5 RS6M	14,121	65,214	4.84	Purchased Water Accrual	0	29,380	
9								
10					Purchased Water Deferral	0	(116,083)	
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	TOTAL	104,464	\$737,247	7.06	TOTAL	183,022	\$315,503	1.72

MISCELLANEOUS SERVICE REVENUES AND OTHER WATER REVENUES (ACCOUNT 471, 474)

1. Report particulars concerning other water revenues derived from water utility operations during the year. Provide a subheading and amount for each classification of Account 474.
2. Designate associated companies.
3. Minor items may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for Year (b)
1	Fishing Program	\$3,036
2	Flow Test	27,885
3	Meter Fees	1,475
4	New York-Water Lead Testing Credit	(5,450)
5	Return Check Fee - New York	1,584
6	Misc Charges	23,387
7	Hydrant Fees	400
8	Turn on Charges	263,517
9	Miscellaneous Service Revenue	982
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL (Account 471)	\$316,816
20		
21	Revenue Reconciliation/Deferrals	(\$1,812,816)
22	Late Payment Charges	1,715,286
23	Meter Estimating Fees	269,050
24	Unbilled Revenue	1,502,647
25	No access fees	88,650
26	Other fees	9,821
27	Surcharges	355,546
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
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39		
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41		
42		
43		
44		
45		
46		
47	TOTAL (Account 474)	\$2,128,184

WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. SOURCE OF SUPPLY EXPENSES		
2	OPERATIONS		
3	600 OPERATION SUPERVISION AND ENGINEERING	\$415,053	\$391,866
4	601 OPERATION LABOR & EXPENSES	3,112	7,713
5	602 PURCHASED WATER	315,503	322,849
6	603 MISCELLANEOUS EXPENSES	239,059	203,385
7	604 RENTS	200	170
8	TOTAL OPERATION	972,927	925,983
9	MAINTENANCE		
10	610 MAINTENANCE SUPERVISION & ENGINEERING	0	244
11	611 MAINTENANCE OF STRUCTURES & IMPROVEMENTS	406,418	412,657
12	612 MAINTENANCE OF COLLECTING & IMPOUNDING RESERVOIRS	32,539	62,113
13	613 MAINTENANCE OF LAKE, RIVER & OTHER INTAKES	11,824	12,658
14	614 MAINTENANCE OF WELLS & SPRINGS	374,074	288,094
15	615 MAINTENANCE OF INFILTRATION GALLERIES & TUNNELS	0	0
16	616 MAINTENANCE OF SUPPLY MAINS	0	0
17	617 MAINTENANCE OF MISCELLANEOUS WATER RESOURCE PLANT	(2,520,836)	29,791
18	TOTAL MAINTENANCE	(1,695,981)	805,557
19	TOTAL SOURCE OF SUPPLY EXPENSE	(723,054)	1,731,540
20	2. PUMPING EXPENSES		
21	OPERATIONS		
22	620 OPERATIONS SUPERVISION AND ENGINEERING	1,413,590	1,129,452
23	621 FUEL FOR POWER PRODUCTION	86,224	85,072
24	622 POWER PRODUCTION LABOR AND EXPENSES	19,326	732
25	623 FUEL OR POWER PURCHASED FOR PUMPING	3,171,595	1,972,916
26	624 PUMPING AND LABOR EXPENSES	1,309,997	873,879
27	625 EXPENSES TRANSFERRED - CREDIT	0	0
28	626 MISCELLANEOUS EXPENSES	397,969	385,571
29	627 RENTS	0	0
30	TOTAL OPERATIONS	6,398,701	4,447,622
31	MAINTENANCE		
32	630 MAINTENANCE SUPERVISION AND ENGINEERING	58,855	121,945
33	631 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	325,231	259,428
34	632 MAINTENANCE OF POWER PRODUCTION IMPROVEMENTS	82,463	69,730
35	633 MAINTENANCE OF PUMPING EQUIPMENT	347,987	393,351
36	TOTAL MAINTENANCE	814,536	844,454
37	TOTAL PUMPING EXPENSES	7,213,237	5,292,076
38	3. WATER TREATMENT EXPENSES		
39	OPERATION		
40	640 OPERATION SUPERVISION AND ENGINEERING	102,310	49,490
41	641 CHEMICALS	5,659,857	1,266,446
42	642 OPERATION AND LABOR EXPENSE	5,258,667	4,996,950
43	643 MISCELLANEOUS EXPENSES	1,137,764	350,756
44	644 RENTS	0	2,923
45	TOTAL OPERATION	\$12,158,598	\$6,666,565

WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
46	MAINTENANCE		
47	650 MAINTENANCE SUPERVISION AND ENGINEERING	\$330	\$0
48	651 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	13,057	29,478
49	652 MAINTENANCE OF WATER TREATMENT EQUIPMENT	439,971	303,752
50	TOTAL MAINTENANCE	453,358	333,230
51	TOTAL WATER TREATMENT EXPENSES	12,611,956	6,999,795
52	4. TRANSMISSION AND DISTRIBUTION EXPENSES		
53			
54	OPERATION		
55	660 OPERATION SUPERVISION AND ENGINEERING	0	0
56	661 STORAGE FACILITIES EXPENSE	5,475	13,708
57	662 TRANSMISSION AND DISTRIBUTION LINE EXPENSES	956,720	865,131
58	663 METER EXPENSES	10,942	217,574
59	664 CUSTOMER INSTALLATIONS EXPENSE	959	0
60	665 MISC EXPENSES	1,373,345	1,326,815
61	666 RENTS	0	0
62	TOTAL OPERATION	2,347,441	2,423,228
63	MAINTENANCE		
64	670 MAINTENANCE SUPERVISION AND ENGINEERING	117,362	97,264
65	671 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	97	282
66	672 MAINTENANCE OF DISTRIBUTION RESERVOIRS AND STANDPIPE	393,034	374,829
67	673 MAINTENANCE OF TRANSMISSION AND DISTRIBUTION MAINS	840,677	975,622
68	674 MAINTENANCE OF FIRE MAINS	0	0
69	675 MAINTENANCE OF SERVICES	645,627	724,549
70	676 MAINTENANCE OF METERS	24,122	21,159
71	677 MAINTENANCE OF HYDRANTS	406,311	318,112
72	678 MAINTENANCE OF MISCELLANEOUS PLANTS	698	245,205
73	TOTAL MAINTENANCE	2,427,928	2,757,022
74	TOTAL TRANSMISSION & DISTRIBUTION EXPENSE	4,775,369	5,180,250
75			
79	5. CUSTOMER ACCOUNTS EXPENSES		
80			
81			
82	901 SUPERVISION	136,863	104,122
83	902 METER READING EXPENSES	2,985,338	2,021,208
84	903 CUSTOMER RECORDS AND COLLECTION EXPENSES	1,340,840	1,119,574
85	904 UNCOLLECTIBLE ACCOUNTS	624,233	1,263,660
86	905 MISC CUSTOMER ACCOUNT EXPENSES	69,649	103,635
87	TOTAL CUSTOMER ACCOUNT EXPENSES	\$5,156,923	\$4,612,199

WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
88	6. SALES EXPENSES		
89	OPERATIONS		
90	910 SALES EXPENSES	\$49,728	\$56,217
92	7. ADMINISTRATIVE AND GENERAL EXPENSES		
93	OPERATIONS		
94	920 ADMINISTRATION & GENERAL SALARIES	2,361,956	1,993,586
95	921 OFFICE SUPPLIES & OTHER EXPENSES	408,958	314,604
96	922 ADMINISTRATIVE EXPENSES TRANSFERRED - CR.	(7,357,399)	(5,767,046)
97	923 OUTSIDE SERVICES EMPLOYED	9,262,298	8,605,512
98	924 PROPERTY INSURANCE	2,066,910	(36,188)
99	925 INJURIES AND DAMAGES	952,873	156,762
100	926 EMPLOYEE PENSIONS AND BENEFITS	5,099,703	4,400,166
101	927 FRANCHISE REQUIREMENTS	0	0
102	928 REGULATORY COMMISSION EXPENSES	372,471	444,835
103	929 DUPLICATE CHARGES - (CREDIT)	0	0
104	930 MISCELLANEOUS GENERAL EXPENSES	(2,604,594)	412,782
105	931.1 GENERAL RENTS	16,857	22,389
106	931.2 EXPENSES OF DATA PROCESSING EQUIPMENT	0	0
108	TOTAL OPERATION	10,580,033	10,547,402
109	MAINTENANCE		
110	932 MAINTENANCE OF GENERAL PLANT	1,384,368	1,237,145
111	TOTAL MAINTENANCE	1,384,368	1,237,145
113	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	11,964,401	11,784,547
114			
115			
116			
117	TOTAL WATER O&M EXPENSES - SUM OF 7 CATEGORIES ABOVE	\$41,048,560	\$35,656,624

NUMBER OF WATER DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending December 31, or any payroll period ending 60 days before December 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the water company from joint functions of the parent or affiliates may be determined by estimate, on the basis of employee equivalents.

1.	Payroll Period ended (Date)	12/31/2024
2.	Total Regular Full-Time Employees	137
3.	Total Part-Time and Temporary Employees	3
4.	Total Employees	140

FUEL OR POWER PURCHASED FOR PUMPING (ACCOUNT 623)

Show the requested information concerning items includible in account 623, Fuel or Power Purchased for Pumping during the year.

Line No.	Name of Vendor (a)	Kind of Power (b)	Number of units purchased or transferred (c)	Amount (d)
1				
2	Orange & Rockland Utilities, ConEd, & GDF Suez	Electric	35,460,463	\$ 3,006,767
3				
4	NEW YORK STATE ELECTRIC AND GAS (NYSEG)	Electric	1,272,225	164,828
5				
6				
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48				
49	TOTAL		36,732,688	\$3,171,595

DEPRECIATION AND AMORTIZATION OF WATER PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications, amortization of limited-term water Plant (Account 404); and (c) Amortization of Other Water Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for water plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1972, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Water Plant (Acct. 404) (c)	Amortization of Other Water Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	\$0	\$0	\$0	\$0
2	Source of Supply	537,609	40,516	0	578,125
3	Pumping Plant	1,926,923	0	0	1,926,923
4	Water Treatment Plant	3,372,527	0	0	3,372,527
5	Transmission and Distribution Plant	11,992,222	0	0	11,992,222
6	General Plant	2,238,024	0	0	2,238,024
7	Haverstraw Water Supply Project	0	0	3,584,952	3,584,952
8	TOTAL	\$20,067,304	\$40,516	\$3,584,952	\$23,692,772

B. Basis for Amortization Charges

Note:

On this schedule, Account 405 does not include Amortization of Right of Use Assets in the amount of \$8781 Amortization of Haverstraw Water Supply Project, reference Case 16-W-0130 with effective date 02/01/2017, and Case 19-W-0168 with effective date 2/1/2020, for approved 15 year amortization ending in 01/31/2032.

Pg 116 Line 8	40,516
Amortization of Right of Use assets	8,781
Pg 311 Line 8 column d	<u>31,735</u>

DEPRECIATION AND AMORTIZATION OF WATER PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
9	312	2,629,236	69.9	0.140%	1.43%		
10	312-C	1,683,441	41.7	0.000%	2.40%		
11	312-D	10,178,218	63.7	0.000%	1.57%		
12	313	6,578,399	69.9	0.140%	1.43%		
13	314	6,884,359	54.9	0.270%	1.82%		
14	314	1,412,959	54.9	0.270%	1.82%		
15	316	2,886,940	75.2	0.130%	1.33%		
16	317	53,591	25.0	0.000%	4.00%		
17	321	18,143,447	64.9	0.230%	1.54%		
18	321	734,501	64.9	0.230%	1.54%		
19	325	39,093,808	23.0	0.430%	4.35%		
20	325	1,266,942	23.0	0.430%	4.35%		
21	326	37,762	40.0	0.030%	2.50%		
22	328	1,784,209	23.0	0.090%	4.35%		
23	331	35,545,548	59.9	0.250%	1.67%		
24	331	89,446	59.9	0.250%	1.67%		
25	332	96,510,392	44.1	0.340%	2.27%		
26	332	454,536	44.1	0.340%	2.27%		
27	332-L	5,663,738	31.2	0.000%	3.21%		
28	341	0	50.0	0.100%	2.00%		
29	342	17,592,862	84.7	0.120%	1.18%		
30	342	589,639	84.7	0.120%	1.18%		
31	343	319,936,939	105.3	0.570%	0.95%		
32	343	8,359,018	105.3	0.570%	0.95%		
33	345	105,893,126	80.0	1.250%	1.25%		
34	345	3,511,826	80.0	1.250%	1.25%		
35	346	45,803,418	14.0	1.070%	7.14%		
36	346	1,036,082	14.0	1.070%	7.14%		
37	348	30,981,457	67.1	0.900%	1.49%		
38	348	1,550,963	67.1	0.900%	1.49%		
39	390	20,537,570	26.0	0.380%	3.85%		
40	390	757,054	26.0	0.380%	3.85%		
41	391	3,203,476	20.0	0.000%	5.00%		
42	391	150,980	20.0	0.000%	5.00%		
43	391-H	578,836	5.0	0.000%	20.00%		
44	391-H	88,495	5.0	0.000%	20.00%		
45	391-L	0	8.0	0.000%	12.50%		
46	391-L	0	8.0	0.000%	12.50%		
47	391-S	34,058	5.0	0.000%	20.00%		
48	391-S	0	5.0	0.000%	20.00%		
49	392	765,327	15.0	-0.670%	6.67%		
50	392	12,393	15.0	-0.670%	6.67%		
51	393	179,529	15.0	0.000%	6.67%		
52	394	2,326,641	15.0	0.000%	6.67%		
53	394	266,512	15.0	0.000%	6.67%		
54	395	164,787	15.0	0.000%	6.67%		
55	396	89,665	10.0	-1.000%	10.00%		
56	397	16,127,982	15.0	0.000%	6.67%		
57	397	554,933	15.0	0.000%	6.67%		
58	398	0	15.0	0.000%	6.67%		
59							
60							
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MISCELLANEOUS GENERAL EXPENSES (Account 930)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Experimental and general research expenses	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses (List items of \$1,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$1,000 by classes if the number of items so grouped is shown).	
5	Miscellaneous Expense	\$53,906
6	Office Exp	102,041
7	Amortization of OPEB Costs - Rate Case: 23-W-0111	(1,131,460)
8	Amort of AFUDC Equity GU - Rate Case: 23-W-0111	79,668
9	Bank charges	24,108
10	Amort of Dfrrd Exp-Misc Gen-A&G	(2,102,095)
11	Amort Exp-Tax Reform Reg Liab	41,860
12	CCR / Waterway inserts / Customer Communication	327,378
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47		
48		
49	TOTAL	(\$2,604,594)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 118)	\$23,551,574
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Tax Expense	5,254,553
6	State Tax Expense	3,259,186
7		
8		
9	Deductions Recorded on Books, Not Deducted for Return	
10	See attachment	19,912,314
11		
12		
13		
14	Income Recorded on Books, Not Included in Return	
15		
16		
17		
18	Deductions Recorded on Return, Not Charged Against Book Income	
19	See attachment	34,459,040
20		
21		
22		
23	Federal Tax Net Income	\$17,518,587
24	Show Computation of Tax:	
25	21% of Taxable Income	3,678,903
26	State Income Tax	1,575,760
27	Adjustment of Prior Years Tax	(289,877)
28	Other	
29	Current Income Taxes (409.1)	4,964,786
30		
31	Provision for Deferred Income Taxes (410.1XX)	3,575,965
32	Amortization of Investment Tax Credit (411.4)	(27,012)
33	Total Income Tax Expense	8,513,739
34		
35		

If applicable, see insert pages below:

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>Deductions Recorded on Books Not Deducted for Return</u>	
Other Regulatory Assets	6,958,258
Deferred Interest on Pension / PBOP Internal Reserve	1,984,890
Injury and Damage expenses	1,888,313
Accrued Injuries and Damages Reserve	1,832,510
Deferred State Tax Charges	1,689,396
COR Regulatory Liabilities	1,545,199
PBOP Liability - Trustee	903,322
Bonus - 481(a) Adj	874,010
Accrued Pension - Internal Reserve	488,961
Revenue Decoupling Receivable	445,108
Rate Case Expenses	336,939
Deferred Unamort Debt Exp	246,469
Prepaid Franchise	93,978
Accrued Medical IBNR	93,827
Taxable Advances / Service Lateral	88,225
COR Regulatory Assets-Offset	80,757
AFUDC Equity Gross Up	79,668
Accrued Bonus	72,353
CSLSL Replacement Program	58,961
Bond Discount - BU 00100 NJ and 00200 NY Only	40,948
Accrued Purchased Water	29,380
Capitalized Depreciation	19,704
Accrued Medical Insurance	12,643
Reg Liability Gross Up Reclass - Stub Pd	11,487
Accrued Other	10,601
ROU Lease Assets - Accumulated Amortization	8,781
Accrued Taxes - Other	6,989
Other Reg Assets- Acquisitions	4,720
Lease Liability - Current	2,142
Accrued Vacation Accrual	1,658
Cloud Computing Arrangements	1,500
AFUDC - Deferred Equity Gross-up Amortization	617
	19,912,314

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Particulars (Details) (a)	Amount (b)
<u>Deductions on Return Not Charged Against Book Income</u>	
Tax Repairs	(7,273,774)
Regulated Liabilities - Non Tax	(4,397,605)
Tax vs. Book Gain/Loss on Disposal of Assets	(3,811,550)
Tax vs. Book Depreciation	(2,908,285)
Cost of Removal	(2,834,684)
Deferred Credits-Other	(2,595,945)
Current Regulatory Liabilities	(2,196,458)
PBOP Liability - Internal Reserve	(1,900,713)
Tax vs. Book Bad Debts	(1,470,413)
Current Regulatory Assets	(1,433,924)
Reg Liability Gross Up Reclass - Remeasurement	(1,247,004)
Deferred Pension/OPEB	(535,589)
AFUDC Avoided Interest	(370,396)
Reversal of Accrued Pension	(367,726)
Amortization - Reg Def Tank Painting	(306,526)
Prepaid Real Estate Taxes	(286,386)
Other Deferred Charges	(195,618)
Tank Painting	(160,395)
Prepaid Expenses-Other	(57,192)
CWIP Taxable Advances	(54,350)
In Service Taxable Advances	(33,875)
Lease Liability - Noncurrent	(10,922)
Accrued Sludge Removal	(7,083)
Temporary State Tax Assessment	(1,293)
Deferred Revenue Tax Adjustment	(980)
Deferred Revenue - Levelizing A/R	(354)
	(34,459,040)

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Accounts 415 and 416)

1. Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during the year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the bases of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

LINE NO.	ITEM (a)	WATER DEPARTMENT (b)	(c)	(d)	TOTAL (e)
1	Revenues:				
2	Merchandise sales, less discounts, allowances and returns				\$0
3	Contract work				0
4	Commissions				0
5	Other (list according to major classes)				0
6					0
7					0
8					0
9					0
10	Total Revenues	\$0	\$0	\$0	\$0
11					
12					
13	Costs and Expenses:				
14	Inventory Items				\$0
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26	Sales expenses				0
27	Customer accounts expenses				0
28	Administrative and general expenses				0
29	Depreciation				0
30	Total Costs and Expenses	\$0	\$0	\$0	\$0
31					
32					
33					
34	Net Income (before taxes)	\$0	\$0	\$0	\$0
35					
36	Taxes:(408,409)				
37	Federal				0
38	State				0
39	Other				0
40					
41	Total Taxes	\$0	\$0	\$0	\$0
42					
43					
44					
45	Net Income (after taxes)	\$0	\$0	\$0	\$0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

Report the information specified below, in the order given, for the respective other income accounts. Provide a subheading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Income from Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation, maintenance, depreciation, rents, amortization and net income, before

taxes from operations. Give the basis of any allocation of expenses between utility/nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

(b) Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and the amount thereof for the year. Minor items may be grouped.

Line No.	Item (a)	Amount (b)
1	<u>Income from Nonutility Operations (Accounts 417 and 417.1)</u>	
2		
3	West Nyack Building Non-Utility Depreciation	12,240
4		
5		
6		
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22		
23		
24	TOTAL	\$12,240
25		
26	<u>Miscellaneous Nonoperating Income (Account 421)</u>	
27		
28	Other	5,383
29		
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33		
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36		
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40		
41	TOTAL	\$5,383

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
 2. Individual gains or losses relating to property with an

original cost of less than \$2,500 may be grouped, with the number of such transactions disclosed in column (a).
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). See Account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	<u>Gain on Disposition of Property:</u>				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTAL GAIN			\$0	
16	<u>Loss on Disposition of Property:</u>				
17					
18	None				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	TOTAL LOSS				\$0

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the above subaccounts if the number of items so grouped is shown.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
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9		
10	Total Misc. Amortization	\$0
11	Donations (Account 426.1)	
12	BECKERLE PRODUCTIONS	\$17,500
13	BIG BROTHERS BIG SISTERS OF RO	1,000
14	CENTER FOR SAFETY AND CHANGE	5,000
15	GARNERVILLE ARTS PROJECT INC	2,500
16	GOOD LIVING EXPOSITIONS	1,295
17	GREATER NANUET CHAMBER OF COMM	1,500
18	HABITAT FOR HUMANITY	1,000
19	HAVERSTRAW STONY POINT CENTRAL	1,000
20	HAVERSTRAW, TOWN OF	5,000
21	HAVERSTRAW, VILLAGE OF	0
22	HELEN HAYES HOSPITAL FOUNDATION	1,300
23	HISTORIC OWEGO MARKETPLACE	500
24	JAMAICAN CIVIC & CULTURAL ASSOCIATE	1,500
25	JAWONIO FOUNDATION INC	1,500
26	LEADERSHIP ROCKLAND INC	3,000
27	Madden, Bill Henry	100
28	MEALS ON WHEELS PROGRAMS & SER	3,000
29	MONTEFIORE NYACK HOSPITAL FOUN	5,000
30	NEW JERSEY SHARES INC	2,000
31	NORTH ROCKLAND CHAMBER OF COMM	1,000
32	Replenish Funds for Veolia Care	10,000
33	ROCKLAND BUSINESS ASSOCIATION	0
34	ROCKLAND BUSINESS WOMEN'S NETW	1,000
35	ROCKLAND COMMUNITY FOUNDATION	3,000
36	ROCKLAND COUNTY HAITI RELIEF	2,500
37	ROCKLAND COUNTY VOLUNTEER FIRE	500
38	ROCKLAND FARM ALLIANCE INC	5,000
39	TIOGA COUNTY AGRICULTURAL SOCI	2,500
40	UNITED WAY	5,000
41	VENTURE TOGETHER INC	1,000
42	VILLAGE OF OWEGO	900
43	WEST NYACK FIRE DEPARTMENT	500
44		
45	Total Donations	\$86,595

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3	None	
4		
5		
6		
7	Total Life Insurance	\$0
8	<u>Penalties (Account 426.3)</u>	
9		
10		
11	None	
12		
13		
14		
15	Total Penalties	\$0
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18	None	
19		
20		
21		
22		
23		
24		
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51		
52	Total Exp. for Certain Civic, Political and Related Activities	\$0

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	AFLAC GROUP	\$37,118
3	ALLSTATE IDENTITY PROTECTION	\$2,193
4	BAILEYS SMOKEHOUSE TOGO INC	12,842
5	BETTER GRAPHICS	10,146
6	BI WORLDWIDE	43,641
7	CEMCO WATER & WASTEWATER	7,134
8	INFOARMOR INC	1,642
9	INTERNATIONAL BROTHERHOOD ELEC	80,522
10	IRON MOUNTAIN	592
11	Mercury Public Affairs LLC	75,000
12	METLIFE LEGAL PLANS INC	5,055
13	MOTT FARM HOMEOWNERS INC	1,517
14	NATIONAL ASSOC OF WATER COMPANY	18,642
15	NEW YORK STATE DEPT OF TRANSPORTATION	40
16	NORTH JERSEY FEDERAL CREDIT UN	25,020
17	PARTNERS IN SAFETY INC	160
18	PITNEY BOWES GLOBAL FINANCIAL	106
19	PITNEY BOWES PURCHASE POWER	164
20	ROCKLAND BUSINESS ASSOCIATION	25,000
21	EMPLOYEE RELATED PAYMENT	(53,534)
22	COVID-19 INCREMENTAL COSTS DISALLOWANCE	3,214,605
23	SHARED SERVICES - CORPORATE	56,333
24	VARIOUS OTHER DEDUCTIONS	(84,586)
25	AMORTIZATION OF DEFERRED UNAMORTIZED DEBT EXPENSE	246,469
26	NON SERVICE COMPONENT - PENSION/PBOP EXPENSE	(847,075)
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
54		
55	Total Other Deductions	\$2,878,745
56		
57	<u>Interest on Debt to Associated Companies (Account 430)</u>	
58		
59	None	
62		
63	Total Interest on Debt to Associated Companies	\$0
64		
65	<u>Other Interest Expense (Account 431)</u>	
67		
68	Allocation of Interest Expense to VUR Subs	14,669,025
69	Interest on Customer Side Lead Service Line Replacement Program	(18,902)
70	Interest Pension/PBOP Reserve	1,984,890
71	Interest on Revenue Reconciliation Surcharge and Deferred Property Tax	74,815
72	Interest on Finance Lease	531,542
73	Interest on various customer deposit and others	141,519
74		
80		
81	Total Other Interest Expense	\$ 17,382,889
82		

EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 561.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
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20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
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44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expense incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 186 Beginning of Year (e)
1					
2	Annual PSC Assessment	\$242,501		\$242,501	
3					
4	TSA Adjustment*				(1,092)
5					
6					
7					
8	Amortization of Rate Case Expense		129,970	129,970	527,442
9					
10					
11					
12	* Amount reported in column C is the current year's				
13	amortization of amounts recovered in current year's rates.				
14					
15					
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44					
45					
46	TOTAL	\$242,501	\$129,970	\$372,471	\$526,350

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 186	Contra Account	Amount	Deferred in Account 186 End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
			0		0	\$0	1
							2
		1,293	1,293			201	3
							4
							5
							6
							7
	186	(206,969)	(206,969)		129,970	190,503	8
							9
							10
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							45
		(\$205,676)	(\$205,676)		\$129,970	\$190,704	46

RESEARCH AND DEVELOPMENT ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research and development (R & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.

3. Include in column (c) all R & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped.

Line No.	Classification (a)	Description (b)
1		
2	None	
3		
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37		
38	Total	

RESEARCH AND DEVELOPMENT ACTIVITIES(Continued)

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

6. If costs have not been segregated for R & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

Costs Incurred - Current Year		AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
Internal (c)	External (d)	Account (e)	Amount (f)		
					1
					2
					3
					4
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\$0	\$0		\$0	\$0	37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1				
2	Operation			
3	Source of Supply	241,418		
4	Pumping	1,251,860		
5	Water Treatment	1,837,595		
6	Transmission and Distribution	562,099		
7	Customer Accounts	1,846,632		
8	Sales	34,982		
9	Administrative and General	1,409,773		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	7,184,359		
11	Maintenance			
12	Source of Supply	336,154		
13	Pumping	197,273		
14	Water Treatment	148,549		
15	Transmission and Distribution	1,014,440		
16	Administrative and General	108,900		
17	TOTAL Maint. (Total of lines 12 thru 16)	1,805,315		
18	Total Operation and Maintenance			
19	Source of Supply	577,572		
20	Pumping	1,449,133		
21	Water Treatment	1,986,144		
22	Transmission and Distribution	1,576,539		
23	Customer Accounts	1,846,632		
24	Sales	34,982		
25	Administrative and General	1,518,673		
26	TOTAL Oper. and Maint. (Total of lines 19 thru 25)	8,989,674		8,989,674
27	UTILITY PLANT			
28	Construction (By Utility Departments)			
29	Water Plant	6,366,192	0	6,366,192
30	Other			0
31	TOTAL Construction (Total of lines 29 thru 30)	6,366,192	0	6,366,192
32	Plant Removal (By Utility Departments)			
33	Water Plant	1,310,252		1,310,252
34	Other			0
35	TOTAL Plant Removal (Total of lines 33 thru 34)	1,310,252	0	1,310,252
36				0
37	Other Accounts (Specify):			0
38	TOTAL Salaries and Wages	16,666,118	0	16,666,118

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$1,000 in the case of a Class B company or \$5,000 in the case of a Class A company, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.
 - (a) name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility department..
2. Designate with an asterisk associated companies.

Line No.	Vendor	Description of Services	Basis	Total Charges
1	23 MARKETING GROUP LLC	PROJECT MANAGEMENT	Actual Cost	\$36,175
2	ABSOLUTE AIR QUALITY INC	PROFESSIONAL SERVICES	Actual Cost	15,660
3	ACI PAYMENTS INC	PRINTING & POSTAGE (ECOMMERCE)	Actual Cost	366,408
4	AIR CENTER INC	PROFESSIONAL SERVICES	Actual Cost	35,572
5	AKRF INC	PROFESSIONAL SERVICES	Actual Cost	24,173
6	ALL COUNTY ASPHALT AND MAINTEN	FIELD CONTRACTORS	Actual Cost	79,254
7	ALTUS GROUP US INC	MANAGEMENT	Actual Cost	62,492
8	ANAGO FRANCHISING INC	FIELD CONTRACTORS	Actual Cost	98,047
9	ANYTHING ARTISTIC	FIELD CONTRACTORS	Actual Cost	5,939
10	ARROW TREE SERVICE INC	PROFESSIONAL SERVICES	Actual Cost	166,704
11	ASAP PLUMBING & HEATING	PROFESSIONAL SERVICES	Actual Cost	8,043
12	AUGURY INC	OTHER	Actual Cost	35,764
13	BENTLEY SYSTEMS INC	ENGINEERING SERVICE	Actual Cost	38,105
14	BLACK & VEATCH MANAGEMENT CONS	ENGINEERING SERVICE	Actual Cost	38,370
15	BLACK ELECTRIC INC	FIELD CONTRACTORS	Actual Cost	5,425
16	BLACKHAWK ENGAGEMENT SOLUTIONS	PROFESSIONAL SERVICES	Actual Cost	43,084
17	BRINKS INC	PROFESSIONAL SERVICES	Actual Cost	18,598
18	BUCK SEIFERT & JOST INC	ENGINEERING SERVICE	Actual Cost	34,999
19	C & C MATERIALS INC	FIELD CONTRACTORS	Actual Cost	16,761
20	CARMEL WINWATER WORKS CO	PROFESSIONAL SERVICES	Actual Cost	6,557
21	CASS INFORMATION SYSTEMS INC	COMMUNICATION/PHONE BILL PROCESSING	Actual Cost	188,004
22	CATCHY PEST CONTROL	PROFESSIONAL SERVICES	Actual Cost	9,204
23	CDW DIRECT LLC	OTHER	Actual Cost	25,159
24	CEMCO WATER & WASTEWATER SPECI	FIELD CONTRACTORS	Actual Cost	804,071
25	COASTAL ENGINEERING LLC	ENGINEERING SERVICE	Actual Cost	11,108
26	COHN LIFLAND PEARLMAN HERRMANN	LEGAL SERVICES	Actual Cost	33,961
27	COMPLETE HYDRAULIC WORKS INC	PROFESSIONAL SERVICES	Actual Cost	18,602
28	COZEN O'CONNOR ATTORNEYS	PROFESSIONAL SERVICES	Actual Cost	23,454
29	CSG SYSTEMS INC	PROFESSIONAL SERVICES	Actual Cost	631,661
30	CULLEN AND DYKMAN LLP	LEGAL SERVICES	Actual Cost	109,156
31	CURTI'S LANDSCAPING INC	FIELD CONTRACTORS	Actual Cost	247,549
32	CYANO HOLDINGS INC	TESTING	Actual Cost	5,050
33	DE ROSA LANDSCAPING INC	FIELD CONTRACTORS	Actual Cost	72,067
34	DEER SOLUTION	PROFESSIONAL SERVICES	Actual Cost	12,000
35	DRAPER ASSOCIATES INC	PRINTING	Actual Cost	44,425
36	DURKIN WATER CO LP	FIELD CONTRACTORS	Actual Cost	111,751
37	EAST COAST FILTER INC	OTHER	Actual Cost	18,146
38	ENVIRONMENTAL RECOVERY CORPORA	OTHER	Actual Cost	6,532
39	ESP TECHNOLOGY AND LOGISTICS I	PROFESSIONAL SERVICES	Actual Cost	25,683
38	EUROFINS EATON ANALYTICAL LLC	TESTING	Actual Cost	81,515
39	GAMEDAY ONE	ENGINEERING SERVICE	Actual Cost	25,000
40	GE DIGITAL LLC	PROFESSIONAL SERVICES	Actual Cost	31,971
41	GENERAL SECURITY INC	PROFESSIONAL SERVICES	Actual Cost	20,770
42	GENSERVE LLC	PROFESSIONAL SERVICES	Actual Cost	133,906
43	GEOVATION ENGINEERING PC	ENGINEERING SERVICE	Actual Cost	19,157
44	GMG PUBLIC RELATIONS INC	ENGINEERING SERVICE	Actual Cost	191,550
45	GMLV LLC	DESIGN & MARKETING	Actual Cost	65,450
46	GOOSETOWN COMMUNICATIONS INC	FIELD CONTRACTORS	Actual Cost	7,296
47	GREENWATER LABORATORIES	TESTING	Actual Cost	33,300
48	GROUND PENETRATING RADAR SYSTE	FIELD CONTRACTORS	Actual Cost	32,608
49	H2O INNOVATION OPERATION & MAI	FIELD CONTRACTORS	Actual Cost	9,295
50	HONEST CREATIVE LLC	ENGINEERING SERVICE	Actual Cost	8,000
51	HUGHES ENVIRONMENTAL ENGINEERI	ENGINEERING SERVICE	Actual Cost	72,549
52	HUNT ENGINEERS ARCHITECTS & LA	ENGINEERING SERVICE	Actual Cost	5,446
53				
54				
55		SUBTOTAL		4,271,526

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES				
Line No.	Vendor	Description of Services	Basis	Total Charges
1	ICF RESOURCES LLC	ENGINEERING SERVICE	Actual Cost	23,239
2	INFOR (US) INC	SYSTEM APPLICATION	Actual Cost	43,149
3	INTERSTATE WASTE SERVICES INC	PROFESSIONAL SERVICES	Actual Cost	47,106
4	IRON MOUNTAIN	PROFESSIONAL SERVICES	Actual Cost	16,514
5	J FLETCHER CREAMER & SON INC	FIELD CONTRACTORS	Actual Cost	72,426
6	JACKSON LEWIS PC	LEGAL SERVICES	Actual Cost	88,365
7	JKMUIR LLC	FIELD CONTRACTORS	Actual Cost	5,572
8	JOHNSON'S POOLS & SPAS LLC	FIELD CONTRACTORS	Actual Cost	15,352
9	KINSLEY GROUP INC	FIELD CONTRACTORS	Actual Cost	9,868
10	LAB CHARGES FOR WATER SAMPLE ANALYSIS	PROFESSIONAL SERVICES	Actual Cost	199,187
11	LABELLA ASSOCIATES	ENGINEERING SERVICE	Actual Cost	139,640
12	LENART, WILLIAM T	LEGAL SERVICES	Actual Cost	39,623
13	LITTLER MENDELSON PC	LEGAL SERVICES	Actual Cost	86,052
14	MAGNIT APC I LLC	ENGINEERING SERVICE	Actual Cost	83,010
15	MH PATTERSON ELECTRIC	FIELD CONTRACTORS	Actual Cost	6,972
16	MICHAEL D. DIEDERICH JR	LEGAL SERVICES	Actual Cost	5,500
17	MICROBAC LABORATORIES	TESTING	Actual Cost	8,220
18	MR LANDSCAPE INC	FIELD CONTRACTORS	Actual Cost	412,134
19	NEPTUNE TECHNOLOGY GROUP INC	PROFESSIONAL SERVICES	Actual Cost	5,010
20	NEW JERSEY SHARES INC	PROFESSIONAL SERVICES	Actual Cost	20,000
21	NEW YORK BOULDERS	PROFESSIONAL SERVICES	Actual Cost	25,000
22	NSI NEAL SYSTEMS INC	FIELD CONTRACTORS	Actual Cost	286,129
23	OPTIMUM CONTROLS CORP	FIELD CONTRACTORS	Actual Cost	5,762
24	ORANGE & ROCKLAND UTILITIES IN	PROFESSIONAL SERVICES	Actual Cost	80,000
25	PACE ANALYTICAL SERVICES LLC	TESTING	Actual Cost	464,691
26	PENN CREDIT CORP	PROFESSIONAL SERVICES	Actual Cost	14,402
27	PHOENIX ENVIRONMENTAL LABORATO	TESTING	Actual Cost	40,408
28	PRINCETON HYDRO LLC	TESTING	Actual Cost	40,458
29	PROMISE NETWORK INC	PROFESSIONAL SERVICES	Actual Cost	59,500
30	PROMISE PAY	PROFESSIONAL SERVICES	Actual Cost	6,300
31	REEVES & SONS LLC	FIELD CONTRACTORS	Actual Cost	7,425
32	ROBERGE ELECTRIC CO INC	PROFESSIONAL SERVICES	Actual Cost	194,064
33	SENSUS USA INC	PROFESSIONAL SERVICES	Actual Cost	96,557
34	SHI INTERNATIONAL CORP	PROFESSIONAL SERVICES	Actual Cost	11,469
35	SIMPLE ENERGY INC	MANAGEMENT	Actual Cost	100,700
36	SMARTECH SYSTEMS INC	ENGINEERING SERVICE	Actual Cost	26,000
37	SMOOTH SOLUTION	ENGINEERING SERVICE	Actual Cost	11,223
38	SPECIALTY DISPOSAL SERVICES IN	FIELD CONTRACTORS	Actual Cost	17,313
39	SUBSURFACE TECHNOLOGIES INC	ENGINEERING SERVICE	Actual Cost	48,374
40	THE GOOD EARTH LANDSCAPING	FIELD CONTRACTORS	Actual Cost	10,260
41	THOMPSON LOCK & SUPPLY CORP	FIELD CONTRACTORS	Actual Cost	6,306
42	TROUTMAN PEPPER HAMILTON SANDE	LEGAL SERVICES	Actual Cost	289,821
43	UDIG NY INC	FIELD CONTRACTORS	Actual Cost	5,601
44	UNITED STATES PO	OTHER	Actual Cost	8,260
45	USIC LOCATING SERVICES LLC	FIELD CONTRACTORS	Actual Cost	69,065
46	VEOLIA WATER MANAGMENT & SERVICES	CORPORATE SHARED SERVICES	M&S Agreement	7,891,250
47	VRI ENVIRONMENTAL SERVICES INC	MANAGEMENT	Actual Cost	128,634
48	WALKER INFORMATION INC	PROFESSIONAL SERVICES	Actual Cost	16,750
49	WATER MANAGEMENT INC	CONSULTANTS	Actual Cost	62,710
50	WESTCHESTER PROPERTIES GROUP I	FIELD CONTRACTORS	Actual Cost	13,987
51	WSP USA INC	ENGINEERING SERVICE	Actual Cost	28,446
52	ENGINEERING CONSULTANTS	SOIL REMEDIATION	Accruals	(2,600,000)
53	ALL OTHER (Below \$5,000)	VARIOUS	Actual Cost	148,556
54	ACCRUALS	VARIOUS	Accruals	(243,930)
55				
56				
57		TOTAL		12,969,958

Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

	COSTS
<p><u>Comprehensive Health Insurance Plan</u> This plan provides, through a Plan Administrator on a self funded basis, a choice of comprehensive or managed care insurance coverage. The plan provides coverage for all employees and dependents, and supplemental (to Medicare) coverage for all employees over 65, and dependents.</p>	3,352,408
<p><u>Dental Plan</u> The Plan provides, through an insurance carrier, for regular full time employees and their dependents, benefits for dental care.</p>	75,391
<p><u>Group Life Insurance</u> The Group Life Insurance Plan provides, through an insurance carrier term life insurance for all employees with accidental death and dismemberment coverage for all bargaining unit employees.</p>	(19,203)
<p><u>401(K) Savings Plan</u> The Plan is designed to provide employees a convenient way of saving to supplement their retirement plan and social security income. Participants can defer on a pre-tax or post-tax basis. There are also company matching contributions in this plan.</p>	646,679
<p><u>Accident and Sickness Benefits</u> The Plan provides, through an insurance carrier, for regular full time employees, disability benefits according to the New York State Statutory Plan.</p>	1,004,851
<p><u>Sick Leave</u> Sick leave is granted in accordance with Labor Agreement between Veolia Water New York, Inc. and Local 363 IBEW, AFL-CIO.</p>	249,162
<p><u>Long Term Disability</u> Through an insurance carrier, a Long Term Disability Plan covers executive, supervisory, and confidential employees not covered by a bargaining agreement.</p>	121,659

Employee Protective Plans (Continued)Retirement Plan

The Company provides a non-contributory, qualified Retirement Plan for qualified employees. The Plan fully complies with the Employee Retirement Income Security Act (ERISA) and is funded through a trust and group annuity contract.

1,068,513

Postretirement Benefits Other Than Pension (OPEB)

For each eligible retiree, the company's PBOP plan provides a pre-65 and post-65 benefit. The pre-65 plan is medical coverage through United Healthcare and prescription coverage through Express Scripts. Premiums are paid on a monthly basis. For retirees that are Medicare eligible, they are provided an annual Health Reimbursement Arrangement ("HRA"), which can then be used to purchase supplemental medical and prescription drug coverage from insurance companies on a private exchange.

(997,391)

Tuition Reimbursement, Service Awards and Other Benefits

5,041

PLAN: Suez Water Resources Inc. Retirement Plan - New York Non Bargaining Unit
ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

The following assumptions were changed in respect to the 2023 Net Periodic Pension Cost (NPBC):

- 1) Discount rate increased from 3.15% to 5.71% resulting in a decrease in NPBC of \$418,839

The following assumptions were changed in respect to the 12/31/2023 Projected Benefit Obligation (PBO):

- 1) Discount rate decreased from 5.71% to 5.40% resulting in an increase in PBO of \$442,704

PLAN: Suez Water Resources Inc. Retirement Plan - New York Non Bargaining Unit		
ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN: Suez Water Resources Inc. Retirement Plan</u>		
1	Accumulated Benefit Obligation	\$ 360,622,535
2	Projected Benefit Obligation	\$ 383,237,750
3	Fair Value of Plan Assets	\$ 358,885,112
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 8,920
6	Unrecognized Gains or (Losses)	\$ 79,678,833
7	Date of Valuation Reported on Lines 1 through 6	12/31/2024
8	Discount Rate	5.80%
9	Expected Long-Term Rate of Return on Assets	6.50%
10	Salary Progression Rate (if applicable)	3.75% - 4.00%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 5,660,961
12	Interest Cost	20,848,375
13	Actual Return on Plan Assets [(Gain) or Loss]	(14,048,809)
14	Deferral of Asset Gain or (Loss)	(8,860,969)
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	(330)
17	Amortization of (Gains) or Losses	8,232,321
18	Total Pension Cost	\$ <u>11,831,549</u> *
19	Number of Active Employees Covered by Plan	459
20	Number of Retired Employees Covered by Plan	1,234
21	Number of Previous Employees Vested but Not Retired	236
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 170,108
23	Actual Contribution*	\$ 349,188
24	Maximum Amount Deductible*	\$ 8,037,426
25	Benefit Payments	\$ 790,074
26	Total Pension Cost	\$ 238,528
27	Pension Cost Capitalized	\$
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ (104,464)
29	Total Number of Company Employees at Beginning of Policy Year	50
30	Number of Active Employees Covered by Plan	13
31	Number of Retired Employees Covered by Plan	32
32	Number of Previous Employees Vested but Not Retired	5
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>The company's funding policy requires that sufficient contributions be made to meet the Minimum Required Contribution under ERISA for the Plan. The company has the option to make additional contributions in order to avoid additional funding charges in future years. If available, the plan will offset any minimum required contributions with prefunding balance that results in actual cash contributions that are lower than the minimum required.</p>		

PLAN: Suez Water Resources Inc. Retirement Plan - New York Bargaining Unit
ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

The following assumptions were changed in respect to the 2024 Net Periodic Pension Cost (NPBC):

- 1) Discount rate increased from 5.71% to 5.40% resulting in an increase in NPBC of \$111,050
- 2) Expected return on assets increased from 6.25% to 6.50% resulting in a decrease in NPBC of \$47,159

- 1) The following assumptions were changed in respect to the 12/31/2024 Projected Benefit Obligation (PBO):
Discount rate increased from 5.40% to 5.80% resulting in a decrease in PBO of \$1,234,949

PLAN: Suez Water Resources Inc. Retirement Plan - New York Bargaining Unit
ANALYSIS OF PENSION COST (Continued)

Line No.	Item (a)	Total Company (b)
<u>PLAN: Suez Water Resources Inc. Retirement Plan</u>		
1	Accumulated Benefit Obligation	\$ 360,622,535
2	Projected Benefit Obligation	\$ 383,237,750
3	Fair Value of Plan Assets	\$ 358,885,112
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 8,920
6	Unrecognized Gains or (Losses)	\$ 79,678,833
7	Date of Valuation Reported on Lines 1 through 6	12/31/2024
8	Discount Rate	5.80%
9	Expected Long-Term Rate of Return on Assets	6.50%
10	Salary Progression Rate (if applicable)	3.75% - 4.00%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 5,660,961
12	Interest Cost	20,848,375
13	Actual Return on Plan Assets [(Gain) or Loss]	(14,048,809)
14	Deferral of Asset Gain or (Loss)	(8,860,969)
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	(330)
17	Amortization of Gains or Losses	8,232,321
18	Total Pension Cost	\$ 11,831,549 *
19	Number of Active Employees Covered by Plan	459
20	Number of Retired Employees Covered by Plan	1,234
21	Number of Previous Employees Vested but Not Retired	236
<u>REPORTING COMPANY - Bargaining</u>		
22	Minimum Required Contribution	\$ 455,288
23	Actual Contribution*	\$ 934,587
24	Maximum Amount Deductible*	\$ 18,660,190
25	Benefit Payments	\$ 983,673
26	Total Pension Cost	\$ 765,347
27	Pension Cost Capitalized	\$
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ (6,135,894)
29	Total Number of Company Employees at Beginning of Policy Year	109
30	Number of Active Employees Covered by Plan	41
31	Number of Retired Employees Covered by Plan	51
32	Number of Previous Employees Vested but Not Retired	17

* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).

The company's funding policy requires that sufficient contributions be made to meet the Minimum Required Contribution under ERISA for the Plan. The company has the option to make additional contributions in order to avoid additional funding charges in future years. If available, the plan will offset any minimum required contributions with prefunding balance that results in actual cash contributions that are lower than the minimum required.

PLAN: Suez Water Resources Inc. Retirement Plan - Owego Non Bargaining Unit
ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

The following assumptions were changed in respect to the 2024 Net Periodic Pension Cost (NPBC):

- 1) Discount rate increased from 5.71% to 5.40% resulting in an increase in NPBC of \$4,492
- 2) Expected return on assets increased from 6.25% to 6.50% resulting in a decrease in NPBC of \$2,099

The following assumptions were changed in respect to the 12/31/2024 Projected Benefit Obligation (PBO):

- 1) Discount rate increased from 5.40% to 5.80% resulting in a decrease in PBO of \$52,807

PLAN: Suez Water Resources Inc. Retirement Plan - Owego Non Bargaining Unit		
ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Total Company (b)
<u>PLAN: Suez Water Resources Inc. Retirement Plan</u>		
1	Accumulated Benefit Obligation	\$ 360,622,535
2	Projected Benefit Obligation	\$ 383,237,750
3	Fair Value of Plan Assets	\$ 358,885,112
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 8,920
6	Unrecognized Gains or (Losses)	\$ 79,678,833
7	Date of Valuation Reported on Lines 1 through 6	12/31/2024
8	Discount Rate	5.80%
9	Expected Long-Term Rate of Return on Assets	6.50%
10	Salary Progression Rate (if applicable)	3.75% - 4.00%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 5,660,961
12	Interest Cost	20,848,375
13	Actual Return on Plan Assets [(Gain) or Loss]	(14,048,809)
14	Deferral of Asset Gain or (Loss)	(8,860,969)
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	(330)
17	Amortization of Gains or Losses	8,232,321
18	Total Pension Cost	\$ 11,831,549
19	Number of Active Employees Covered by Plan	459
20	Number of Retired Employees Covered by Plan	1,234
21	Number of Previous Employees Vested but Not Retired	236
<u>REPORTING COMPANY - Bargaining</u>		
22	Minimum Required Contribution	\$ 26,244
23	Actual Contribution*	\$ 53,873
24	Maximum Amount Deductible*	\$ 937,066
25	Benefit Payments	\$ 63,617
26	Total Pension Cost	\$ 64,638
27	Pension Cost Capitalized	\$
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ (208,828)
29	Total Number of Company Employees at Beginning of Policy Year	10
30	Number of Active Employees Covered by Plan	3
31	Number of Retired Employees Covered by Plan	6
32	Number of Previous Employees Vested but Not Retired	1
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>The company's funding policy requires that sufficient contributions be made to meet the Minimum Required Contribution under ERISA for the Plan. The company has the option to make additional contributions in order to avoid additional funding charges in future years. If available, the plan will offset any minimum required contributions with prefunding balance that results in actual cash contributions that are lower than the minimum required.</p>		

PLAN: Suez Water Resources Inc. Retirement Plan - New York Non Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.
2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**PLAN: Suez Water Resources Inc. Retirement Plan - New York Non Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. _____ 0
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. _____ 0
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. _____ 0
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. _____ 0
14	Settlement ratio: (10)/(6)		14. _____ 0%
15	Pretax gain recognizable in current income: (13) x (14)		15. _____ 0
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. _____ 0

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year _____
- b. the amount deferred on the balance sheet _____
- c. amortization period for the deferred amount (specify beginning and ending dates). _____

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected _____
- b. the cost of the settlement _____
- c. the amount of PBO settled _____

**PLAN: Suez Water Resources Inc. Retirement Plan - New York Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.
2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**PLAN: Suez Water Resources Inc. Retirement Plan - New York Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. <u> 0</u>
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): {(6) x (7) x (8)} x 100 -- see instructions		9. <u> 0</u>
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. <u> 0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u> 0</u>
14	Settlement ratio: (10)/(6)		14. <u> 0%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u> 0</u>
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: 16 x [100% - (17)]		18. <u> 0</u>

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year _____
- b. the amount deferred on the balance sheet _____
- c. amortization period for the deferred amount (specify beginning and ending dates). _____

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected _____
- b. the cost of the settlement _____
- c. the amount of PBO settled _____

**PLAN: Suez Water Resources Inc. Retirement Plan - Owego Non Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.
2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**PLAN: Suez Water Resources Inc. Retirement Plan - Owego Non Bargaining Unit
ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
Year-to-date asset gain or (loss):			
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. <u>0</u>
Year-to-date liability gain or (loss):			
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. <u>0</u>
Settlement gain or (loss):			
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. <u>0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>0</u>
14	Settlement ratio: (10)/(6)		14. <u>0%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>0</u>
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
Tax-affected gain:			
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. <u>0</u>

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year _____
- b. the amount deferred on the balance sheet _____
- c. amortization period for the deferred amount (specify beginning and ending dates). _____

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected _____
- b. the cost of the settlement _____
- c. the amount of PBO settled _____

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Non Bargaining Unit**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS**

1. Report the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the column heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The column heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed to employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page 364. Use a separate insert sheet if more space is necessary.

The following assumptions were changed with respect to the 2024 Net Periodic OPEB Cost:

- 1) Updated HRA notional balances resulting in a decrease in expense of \$9,134
- 2) Discount rate decreased from 5.71% to 5.41% resulting in an increase in expense of \$6,828
- 3) Per capita claims costs based on updated claims experience resulting in an increase in expense of \$2,896
- 4) The initial Pre-65 trend rate was increased by 100 basis points to 6.75% and decreases by 25 basis points between 2025-2033 resulting in an increase in expense of \$4,279
- 5) Expected return on assets increased from 6.25% to 6.50% resulting in a decrease in expense of \$677

The following assumptions were changed with respect to the 12/31/2024 Accumulated Post-Retirement Benefit Obligation (APBO):

- 1) Updated HRA notional balances resulting in a decrease in APBO of \$6,336
- 2) Discount rate increased from 5.41% to 5.81% resulting in a decrease in APBO of \$98,528
- 3) A 5% administrative load was incorporated into the life insurance obligation to reflect the cost of an insurancy company processing claims resulting in an increase in APBO of \$31,363
- 4) Per capita claims costs based on updated claims experience resulting in a decrease in APBO of \$2,858

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Bargaining Unit**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS**

1. Report the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the column heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The column heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed to employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page 364. Use a separate insert sheet if more space is necessary.

The following assumptions were changed with respect to the 2024 Net Periodic OPEB Cost:

- 1) Updated HRA notional balances resulting in a decrease in expense of \$21,079
- 2) Discount rate decreased from 5.71% to 5.41% resulting in an increase in expense of \$19,112
- 3) Per capita claims costs based on updated claims experience resulting in an increase in expense of \$8,568
- 4) The initial Pre-65 trend rate was increased by 100 basis points to 6.75% and decreases by 25 basis points between 2025-2033 resulting in an increase in expense of \$12,350
- 5) Expected return on assets increased from 6.25% to 6.50% resulting in a decrease in expense of \$28,315

The following assumptions were changed with respect to the 12/31/2024 Accumulated Post-Retirement Benefit Obligation (APBO):

- 1) Updated HRA notional balances resulting in a decrease in APBO of \$706
- 2) Discount rate increased from 5.41% to 5.81% resulting in a decrease in APBO of \$246,768
- 3) A 5% administrative load was incorporated into the life insurance obligation to reflect the cost of an insurance company processing claims resulting in an increase in APBO of \$25,194
- 4) Per capita claims costs based on updated claims experience resulting in a decrease in APBO of \$9,824

PLAN: Veolia Water Postretirement Medical & Life Plan - Owego Non Bargaining Unit**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS**

1. Report the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the column heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The column heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed to employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page 364. Use a separate insert sheet if more space is necessary.

The following assumptions were changed with respect to the 2024 Net Periodic OPEB Cost:

- 1) Updated HRA notional balances resulting in a decrease in expense of \$1,467
- 2) Discount rate decreased from 5.71% to 5.41% resulting in an increase in expense of \$2,184
- 3) Per capita claims costs based on updated claims experience resulting in an increase in expense of \$1,387
- 4) The initial Pre-65 trend rate was increased by 100 basis points to 6.75% and decreases by 25 basis points between 2025-2033 resulting in an increase in expense of \$2,003
- 5) Expected return on assets increased from 6.25% to 6.50% resulting in a decrease in expense of \$51

The following assumptions were changed with respect to the 12/31/2024 Accumulated Post-Retirement Benefit Obligation (APBO):

- 1) Updated HRA notional balances resulting in a decrease in APBO of \$4,127
- 2) Discount rate increased from 5.41% to 5.81% resulting in a decrease in APBO of \$19,614
- 3) A 5% administrative load was incorporated into the life insurance obligation to reflect the cost of an insurance company processing claims resulting in an increase in APBO of \$673
- 4) Per capita claims costs based on updated claims experience resulting in a decrease in APBO of \$1,036

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Non Bargaining Unit ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
<u>ANALYSIS OF OPEB COSTS</u>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ 1,267,810
2	Other Fully Eligible Plan Participants	\$ 517,456
3	Other Active Plan Participants	\$ 515,881
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 511,765
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ (87,774)
10	Unrecognized Gains or (Losses)	\$ (1,415,043)
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/24
14	Discount Rate	5.810%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	4.55%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	
17	Salary Progression Rate (if applicable)	3.75%
<u>NET PERIODIC OPEB COST</u>		
18	Service Cost	\$ 30,413
19	Interest Cost	137,531
20	Actual Return on Plan Assets [(Gain) or Loss]	23,665
21	Deferral of Asset Gain or (Loss)	(41,532)
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(149,134)
24	Amortization of (Gains) or Losses from Earlier Periods	(100,559)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan (Enhanced Severance Program)	0
26	Net Periodic OPEB Cost	\$ (99,616)

PLAN: SUEZ Water Resources Inc. Postretirement Medical & Life Plan - New York Bargaining Unit

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

Line No.	Item (a)	Total Company (b)
<u>ANALYSIS OF OPEB COSTS</u>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ 2,089,797
2	Other Fully Eligible Plan Participants	\$ 822,056
3	Other Active Plan Participants	\$ 2,136,364
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 12,672,819
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ (216,521)
10	Unrecognized Gains or (Losses)	\$ (3,114,457)
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/24
14	Discount Rate	5.810%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	6.50%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	
17	Salary Progression Rate (if applicable)	4.00%
<u>NET PERIODIC OPEB COST</u>		
18	Service Cost	\$ 116,644
19	Interest Cost	279,666
20	Actual Return on Plan Assets [(Gain) or Loss]	(1,482,039)
21	Deferral of Asset Gain or (Loss)	744,988
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(356,236)
24	Amortization of (Gains) or Losses from Earlier Periods	(222,242)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan (Early Retirement Window)	0
26	Net Periodic OPEB Cost	\$ (919,219)

PLAN: Veolia Water Postretirement Medical & Life Plan - Owego Non Bargaining Unit ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
<u>ANALYSIS OF OPEB COSTS</u>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ 137,642
2	Other Fully Eligible Plan Participants	\$ 107,823
3	Other Active Plan Participants	\$ 192,472
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 27,476
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ (11,249)
10	Unrecognized Gains or (Losses)	\$ (212,344)
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/24
14	Discount Rate	5.810%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	4.55%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	
17	Salary Progression Rate (if applicable)	3.75%
<u>NET PERIODIC OPEB COST</u>		
18	Service Cost	\$ 17,716
19	Interest Cost	29,949
20	Actual Return on Plan Assets [(Gain) or Loss]	(4,382)
21	Deferral of Asset Gain or (Loss)	3,001
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(18,918)
24	Amortization of (Gains) or Losses from Earlier Periods	(5,922)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ 21,444

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Non Bargaining Unit
ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 364.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$459,746
Contributions to the Fund:		
2	Deposits of Company Funds	0
3	Transfers from Pension Related Funds	0
4	Other *	4,404
5	Income or (Loss) Earned on Fund Assets	(23,665)
6	Capital Appreciation or (Depreciation) of Fund Assets	0
7	Cost Benefits Paid from the Fund To or For Plan Participants	(71,280)
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$511,765

* Specify the source of any amount reported on Line 4.
 Reflects plan participant contributions made during the year.

** Specify the type and amount of any expenses reported on Line 8.

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Bargaining Unit
ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 364.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$11,460,381
Contributions to the Fund:		
2	Deposits of Company Funds	0
3	Transfers from Pension Related Funds	0
4	Other *	8,019
5	Income or (Loss) Earned on Fund Assets	1,482,039
6	Capital Appreciation or (Depreciation) of Fund Assets	0
7	Cost Benefits Paid from the Fund To or For Plan Participants	277,620
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$12,672,819

* Specify the source of any amount reported on Line 4.
 Reflects plan participant contributions made during the year.

** Specify the type and amount of any expenses reported on Line 8.

PLAN: Veolia Water Postretirement Medical & Life Plan - Owego Non Bargaining Unit
ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 364.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$37,423
Contributions to the Fund:		
2	Deposits of Company Funds	0
3	Transfers from Pension Related Funds	0
4	Other *	748
5	Income or (Loss) Earned on Fund Assets	4,382
6	Capital Appreciation or (Depreciation) of Fund Assets	0
7	Cost Benefits Paid from the Fund To or For Plan Participants	15,077
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$27,476

* Specify the source of any amount reported on Line 4.
 Reflects plan participant contributions made during the year.

** Specify the type and amount of any expenses reported on Line 8.

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Non Bargaining Unit
ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 364.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	
3	Amount of OPEB costs actually charged to Construction	
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	
5	Interest Accrued on Fund Balance	
6	Cost Benefits Paid to or for Plan Participants	
7	Amount Transferred to an External OPEB Dedicated Fund	
8	Other Debits or Credits to the Internal Reserve *	
9	Balance in Internal Reserve at End of the Period	
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	
11	Interest Rate Applied to Internal Reserve Balances	
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	
14	Deferral Applicable to Current Year Variation	
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
	* Briefly explain any amounts reported on Line 8.	

PLAN: Veolia Water Postretirement Medical & Life Plan - New York Bargaining Unit

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PLAN: Veolia Water Postretirement Medical & Life Plan - Owego Non Bargaining Unit ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
<p>1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.</p> <p>2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.</p> <p>3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 364.</p> <p>4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.</p> <p>5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.</p>		
Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	
3	Amount of OPEB costs actually charged to Construction	
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	
5	Interest Accrued on Fund Balance	
6	Cost Benefits Paid to or for Plan Participants	
7	Amount Transferred to an External OPEB Dedicated Fund	
8	Other Debits or Credits to the Internal Reserve *	
9	Balance in Internal Reserve at End of the Period	
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	
11	Interest Rate Applied to Internal Reserve Balances	
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	
14	Deferral Applicable to Current Year Variation	
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
	* Briefly explain any amounts reported on Line 8.	

MISCELLANEOUS TAX REFUNDS

- 1 Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1,500,000 and do not exceed \$1,000 or 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
- 2 In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
- 3 In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
- 4 In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1		
2		None
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$0

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WATER PRODUCTION AND CONSUMPTION

- 1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the bases thereof should be set forth in a footnote.
- 2. If respondent has two or more major plants, show the information called for in this

schedule separately for each plant.

- 3. Insert in the column headings preceding the abbreviation "gals." the initial letter of Thousand, Million or Billion to indicate the unit in which the quantities are expressed.

LINE NO.	Month (a)	Water Produced		C o n s u m p t i o n							Losses Accounted for				Losses Un-accounted for gals. (o)	
		Gravity gals. (b)	Pumped gals. (c)	Water Purchased gals. (d)	General		Public*		Respondent			Pump Slip gals. (k)	Trans mission gals. (l)	Distri bution ⁴ gals. (m)		Other ³ gals. (n)
					Metered gals. (e)	Un-Metered gals. (f)	Metered gals. (g)	Un-Metered ¹ gals. (h)	Metered ² gals. (i)	Un-Metered ³ gals. (j)						
1	Jan		831,400		623,328				9,648	485	668			8,907		188,365
2	Feb		784,514		606,823				9,104	522	621			8,286		159,158
3	Mar		838,678		567,276				9,629	552	779			1,778		258,665
4	Apr		819,452		625,133				9,312	516	850			1,579		182,062
5	May		916,452		669,749				9,825	527	1,541			473		234,337
6	Jun		1,015,804		699,699				10,578	551	1,991			5,152		297,832
7	Jul		1,087,055		910,630				11,381	547	2,056			5,314		157,127
8	Aug		987,338		825,105				10,480	545	1,748			20,778		128,682
9	Sep		943,988		803,391				10,460	660	1,214			3,642		124,622
10	Oct		900,969		790,959				9,894	531	1,253			15,631		82,700
11	Nov		804,994		693,187				9,288	526	655			4,371		96,967
12	Dec		842,180		683,953				9,723	549	679			16,397		130,879
13	Totals	0	10,772,824	0	8,499,233	0	0	119,323	6,509	14,056	0	0	92,306	0	2,041,397	

*Includes all sales to public authorities except those made under service classifications having general consumer application.

- 1. (Public/Un-Metered Category) This represents any authorized unbilled consumption including fire-fighting, street sweeping and other types of public use. This value is estimated based on AWWA recommendations.
- 2. (Respondent/Metered Category) This represents any authorized unbilled consumption used by the company for activities including Plant/Production Use and House Meters. This is a measured value based on fixed meters and/or field-calibrated flow rates.
- 3. (Respondent/Un-Metered Category) This represents any authorized unbilled consumption used by the company for activities including Flushing and Distribution System Maintenance Activities. This is an estimated value based on Volumes recorded during field activities.
- 4. (Losses Accounted For/Distribution Category) This represents losses that are accounted for through activities related to main break and service leak repairs. This is an estimated value based on AWWA methodology.
- 5. Exported Water volumes are included within General Metered Consumption for the purposes of this report.
- 6. Forest Park, Heritage Hills, and Owego/Nichols Production and Consumption are included in this report

SOURCES OF WATER SUPPLY

1. Show the requested information concerning surface water supply. In the lower section of the schedule insert in "Designation" column some letter or other symbol which will identify the reservoir with related water shed and structures described in the upper section.

state that fact in a footnote, and give full particulars concerning respondent's title.

2. If any property was held at the end of the year under any title other than full ownership,

3. Insert in the headings of columns (q) and (a) to (w) and column (y) the initial letter of Thousand, Million or Billion to indicate the unit in which the quantities are expressed.

LINE NO.	Designation of water shed (a)	D A M S						I N T A K E S									
		Area of water shed sq. miles (b)	Location (village or town) (c)	Year of construction (d)	Type and material (e)	Length ft. (f)	Maximum height ft. (g)	Number (h)	Kind (i)	Location (j)	Diameter in. (k)	Depth below surface ft. (l)	Length ft. (m)				
1	DeForest	26.6	Town of Clarkstown	1956	Earthfill Dam Steel sheet piling & concrete core well	412	35.0	3	Sluice Gate	Intake tower at dam	36	75.0	Elev.				
2								1						C.I. Pipe	36	67.5	Elev.
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11	Stony Point	15.0	Town of Stony Point	1902	Concrete	100	16.5										
12																	
13																	
14	Indian Kill*		Tuxedo	1959	Earthfill	1,200	20.0	1	C.I Pipe								
15	Potake	0.8	Sloatsburg	1800	Earth & Rock Concrete &	350	11.0										
16	Langshur	1.0	Thiells	1999	Earth Fill	100	10.0										

LINE NO.	Designation (n)	Impounding Reservoirs						Draft during year			Draft during reservoir service			
		Year of Construction (o)	Natural or Artificial (p)	Capacity M gals (q)	Spillway elevation ft. (r)	Est daily yield dry year M gals (s)	Avg. daily M gals (t)	Maximum Daily M gals (u)	Minimum Daily M gals (v)	Maximum Daily		Minimum Daily		
										M gals (w)	Year (x)	M gals (y)	Year (z)	
18	DeForest	1956	Artificial	5,671.0	85.00	20.0	8.566	15.266	4.444	20.67	1977	0.096	1963	
19	Stony Point	1902	Artificial	4.6	67.03	1.5	0.000	0.000	0.000	2.103	1974	0.052	1965	
20	Letchworth **					1	0.301	2.397	0.359	2.843	2008	0	2010	
21	1st	1916	Artificial	22	680.00									
22	2nd	1927	Artificial	64.5	948.00									
23	3rd	1945	Artificial	87	1076.00									
24	Indian Kill	1959	Artificial	200										
25	Blue Lake ***	1959	Artificial	400										
26	Sterling Lake ***	1960	Artificial	700										
27	* Ownership shared with the Palisades Interstate Park Commission and Orange County NY.													
28	** Owned and maintained by Palisades Interstate Park Commission													
29	*** Veolia Water New York, Inc. has water rights for these impoundments.													

SOURCES OF WATER SUPPLY

1. Show the requested information concerning surface water supply. In column (b) indicate whether supply is from springs, wells, or infiltration galleries. Columns (f) to (l) relate to wells only, but other columns should also be filled out in respect of this source of supply.

2. If any property was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give full particulars concerning respondent's title.

3. In column (l) indicate whether Natural flow, Suction, Air lift, or Deep well pump.

LINE NO.	Location (city, village or town) and designation of system (a)	Type of development (b)	Year of Construction (c)	Number of each type (d)	Elevation (ground surface ft.)* (e)	W E L L S						Average daily yield, thousand gals. (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													

* Above Sea Level

See pages 402a - 402b

Unit NO.	Location (city, village or town) and designation of system (a)	Type of development (b)	Year of Construction (c)	Number of each type (d)	Elevation (ground surface) ft.* (e)	W E L L S						Average Daily Yield Thousand Gallons (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
	Village of Spring Valley (C)												
1	Spring Valley (D)	Well	1911	1	454.6	Drilled	500	8 & 6	See Note A	O/S	Pump Pulled	Not Used	
1A	Spring Valley	Well	1984	1	453.9	Drilled	520	16 & 12 & 10		600	Submersible	436	
2	Spring Valley (D)	Well	1911	1	447.2	Drilled	446	8		O/S	Pump Pulled	Not Used	
3	Spring Valley	Well	1924	1	444.5	Drilled	500	16 & 12 & 10		400	Deep Well Turbine	12	
4	Spring Valley	Well	1924	1	451.2	Drilled	500	16 & 12 & 8		400	Deep Well Turbine	108	
6	Spring Valley	Well	1927	1	441.8	Drilled	502	16 & 12 & 8		530	Deep Well Turbine	232	
17	Spring Valley	Well	1950	1	446.8	Drilled	506	16 & 12 & 8		400	Deep Well Turbine	340	
	Town of Orangetown												
8	Sparkill	Well	1931	1	59.3	Drilled	481	12 & 10 & 8 & 6	300	Submersible			
11	Sparkhill	Well	1941	1		Drilled	458	16 & 12	100	Submersible	Not Used		
12	Sparkill (D)	Well	1941	1	58.0	Drilled	328	14 & 12 & 10	o/s	Deep Well Turbine	Not Used		
15	Blauvelt	Well	1948	1	175.0	Drilled	395	18 & 12	375	Deep Well Turbine	59		
16	Tappan	Well	1948	1	203.0	Drilled	500	8 & 6	225	Deep Well Turbine	214		
20	Tappan	Well	1954	1	164.3	Drilled	555	16 & 10	150	Deep Well Turbine	Not Used		
22	Pearl River	Well	1954	1	223.5	Drilled	655	16 & 10	150	Deep Well Turbine	Not Used		
	Town of Clarkstown												
19	Bardonia	Well	1954	1	278.7	Drilled	477	20 & 14	165	Submersible	Not Used		
21	Germonds	Well	1954	1	294.3	Drilled	601	8	150	Submersible	74		
13	Nanuet	Well	1943	1	262.0	Drilled	325	16 & 10	440	Deep Well Turbine	132		
14	Nanuet	Well	1943	1	275.0	Drilled	375	16 & 12 & 10	440	Deep Well Turbine	118		
32	Wesel	Well	1964	1	307.5	Drilled	308	14 & 12	300	Deep Well Turbine	89		
23	New City	Well	1954	1	206.7	Drilled	430	20 & 14	300	Deep Well Turbine	Not Used		
64	Norge	Well	1971	1	296.0	Drilled	352	16 & 10	400	Submersible	144		
65	Pascack Road	Well	1972	1	379.5	Drilled	404	20 & 14	650	Deep Well Turbine	189		
66	Elmwood	Well	1972	1	140.0	Drilled	401	18 & 12	350	Deep Well Turbine	27		
70	Birchwood	Well	1971	1	346.5	Drilled	450	8 & 6	200	Submersible	43		
73	Lake Shore	Well	1972	1	302.0	Drilled	363	16 & 10	700	Deep Well Turbine	203		
79	Westgate	Well	1976	1	131.0	Drilled	400	16 & 10	150	Submersible	51		
	Town of Ramapo												
30	Monsey	Well	1929	1	619.6	Drilled	420	10 & 8 & 6	250	Submersible	187		
31	Monsey (D)	Well	1946	1	509.5	Drilled	357	8&6	200	Deep Well Turbine	not used		
31A	Monsey	Well	1996	1	510.0	Drilled	250	16 & 10	225	Submersible	63		
37	Pomona (Camp Hill)	Well	1965	1	410.0	Drilled	411	8	250	Submersible	not used		
38	Pomona (Camp Hill)	Well	1965	1	410.0	Drilled	399	8	500	Deep Well Turbine	308		
53	Saddle River	Well	1969	1	296.0	Drilled	351	18 & 12	500	Deep Well Turbine	216		
26	Tallman	Well	1960	1	434.0	Drilled	437	20 & 14	400	Submersible	143		
28	Viola	Well	1928	1	594.0	Drilled	215	14 & 10	700	Deep Well Turbine	232		
106	Viola	Well	1995	1	594.0	Drilled	440	20 & 16	700	Submersible	156		
42A	Catamount	Well	1985	1	398.0	Drilled	66.5	12	150	Submersible	74		
54A	Catamount	Well	1985	1	398.0	Drilled	107	18 & 12	350	Submersible	180		
68	Cherry Lane	Well	1972	1	378.0	Drilled	455	18 & 12	350	Submersible	50		
71	Eckerson #1	Well	1972	1	447.5	Drilled	406	18 & 12 & 10	300	Deep Well Turbine	185		
72	Rustic	Well	1972	1	418.0	Drilled	401	18 & 12 & 10	560	Deep Well Turbine	227		

Notes: (A) Water depths while operating and not operating are affected by many variables such as other pumps in use, duration of operation, climatological conditions, etc. Well yields are also affected by these conditions.
 (B) Approximate ground surface elevations.
 (C) Well units #2 #25 and #44 converted to observation wells.
 (D) Pump removed, well out of service.
 (*) Above sea level (floor of pump) U.S.G.S. Datum.
 (**) Suction - Thiells station vacuum system.

Unit NO.	Location (city, village or town) and designation of system (a)	Type of development (b)	Year of Construction (c)	Number of each type (d)	Elevation (ground surface ft.)* (e)	W E L L S						Average Daily Yield Thousand Gallons (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
Village of Hillburn													
84	Ramapo Valley TPW-1	Well	1971	1	289.0	Drilled	89	18 & 12	See Note A		1,400	Deep Well Turbine	821
85	Ramapo Valley TPW-3	Well	1974	1	290.0	Drilled	74	18 & 12			1,000	Deep Well Turbine	474
93	Ramapo Valley Well A	Well	1978	1	304.75	Drilled	94.5	20 & 14			600	Deep Well Turbine	685
94	Ramapo Valley Well AB	Well	1978	1	302.75	Drilled	99.5	20 & 14			650	Deep Well Turbine	729
95	Ramapo Valley Well B	Well	1978	1	300.75	Drilled	93.5	20 & 14			250	Deep Well Turbine	641
96	Ramapo Valley Well C	Well	1978	1	299.75	Drilled	86	20 & 14			700	Deep Well Turbine	865
97	Ramapo Valley Well D	Well	1978	1	297.25	Drilled	72.5	20 & 14			800	Deep Well Turbine	352
98	Ramapo Valley Well E	Well	1978	1	297.75	Drilled	99	20 & 14			1,200	Deep Well Turbine	875
99	Ramapo Valley Well F	Well	1980	1	276.03	Drilled	107	20 & 14			1,000	Deep Well Turbine	454
100	Ramapo Valley Well G	Well	1979	1	276.25	Drilled	125	20 & 14			1,200	Deep Well Turbine	366
Village of Piermont													
25	Piermont (C,D)	Well	1955	1	29.5	Drilled	72	36&20			o/s	No Pump	Not Used
Town of Haverstraw													
S-1	Thiells (D)	Spring	1901	1	290.0 (B)	Drilled	20	5			o/s	(**)	Not Used
S-2	Thiells (D)	Spring	1901	1	290.0 (B)	Drilled	20	5			o/s	(**)	Not Used
S-3	Thiells (D)	Spring	1896	1	290.0 (B)	Drilled	20	5			o/s	(**)	Not Used
S-4	Thiells (D)	Spring	1900	1	290.0 (B)	Drilled	15	8			o/s	(**)	Not Used
48	Thiells (D)	Well	1941	1	290.0 (B)	Drilled	72	8			o/s	(**)	Not Used
49	Thiells (D)	Well	1964	1	296.0 (B)	Drilled	23	8			o/s	Submersible(**)	Not Used
50	Thiells	Well	1965	1	296.0 (B)	Drilled	75	12			80	Submersible	35
51	Thiells	Well	1965	1	310.0 (B)	Drilled	403	12 & 8			275	Submersible	156
46	Garnerville	Well	1957	1	305.0.0 (B)	Drilled	320	10			140	Submersible	Not Used
Village of Haverstraw													
44	Fairmont (C)	Well	1925	1	30.0 (B)	Drilled	450	8			o/s	Not used	Not Used
Village of Chestnut Ridge													
69	Pinebrook	Well	1972	1	360.0	Drilled	402	20 & 14			440	Deep Well Turbine	265
83	Grotke	Well	1980	1	284.0	Drilled	500	16 & 10			148	Deep Well Turbine	12
Village of Montebello													
27	Ramapo (Lake Street)	Well	1959	1	309.5	Drilled	119	20 & 10			1000	Deep Well Turbine	688
29	Ramapo (River Road) (D)	Well	1966	1	310.0	Drilled	82.5	20			o/s		not used
29A	Ramapo (River Road)	Well	1994	1	310.0	Drilled	88.5	24 & 16			1200	Deep Well Turbine	496
55	Nottingham	Well	1970	1	321.3	Drilled	354	18 & 12			500	Deep Well Turbine	99
67	Grandview	Well	1971	1	388.5 (B)	Drilled	435	8			200	Submersible	not used
78	Grandview	Well	1978	1	397.5	Drilled	452	14 & 10			200	Submersible	not used
Village of Wesley Hills													
56	Willow Tree	Well	1970	1	477.5	Drilled	350	20 & 16			850	Deep Well Turbine	250
Village of New Hempstead													
18	New Hempstead (Summit Park)	Well	1951	1	482.5	Drilled	300	20 & 14 & 12			700	Deep Well Turbine	233
24	New Hempstead (Summit Park)	Well	1954	1	470.5	Drilled	407	20 & 14			1000	Deep Well Turbine	596
82	Eckerson #2	Well	1977	1	471.0	Drilled	454	16 & 10			251	Deep Well Turbine	190
Town of Tuxedo (Orange Co)													
	Maplebrook (fka #4)	Well	1959	1		Drilled	360	6			o/s	Submersible	Not Used
	NYU Well	Well	1963	1		Drilled	225	6			25	Submersible	25

Notes: (A) Water depths while operating and not operating are affected by many variables such as other pumps in use, duration of operation, climatological conditions, etc. Well yields are also affected by these conditions.
 (B) Approximate ground surface elevations.
 (C) Well units, #2, #25 and #44 converted to observation wells.
 (D) Pump removed, well out of service.
 (*) Above sea level (floor of pump) U.S.G.S. Datum.
 (**) Suction - Thiells station vacuum system.

Unit NO.	Location (city, village or town) and designation of system (a)	Type of develop- ment (b)	Year of Construc- tion (c)	Number of each type (d)	Elevation (ground surface) ft.)* (e)	W E L L S						Average Daily Yield Thousand Gallons (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
FOREST PARK ***													
1	Archer, Mahopac	Well	1966?	1	538.0	Drilled	270	6			35	Submersible	
2	Archer, Mahopac	Well		1	534	Drilled	234	6			18	Submersible	10
1	Capri, Mahopac	Well	1972-96	1	595	Drilled	573	6			26	Submersible	
2	Capri, Mahopac	Well	>1972	1	588	Drilled	136	6			17	Submersible	13
1	Chateau, Mahopac	Well	>1966	1	578	Drilled	194	6			40	Submersible	
2	Chateau, Mahopac	Well	>1966	1	578	Drilled	200	6			45	Submersible	40
3	Chateau, Mahopac	Well	<1979	1	578	Drilled	268	6				Submersible	Not used
4	Chateau, Mahopac	Well	<1979	1	580	Drilled	225	6				Submersible	Not used
1	Country Hill House 1, Carmel	Well		1	518	Drilled	605	6			13	Submersible	
2	Country Hill House 1, Carmel	Well		1	515	Drilled	293	6			7	Submersible	10
3	Country Hill House 1, Carmel	Well		1	513	Drilled	500	6				Submersible	Not used
1	Country Hill House 2, Carmel	Well		1	510	Drilled	205	6			0	Submersible	0
1	Geymer, Mahopac	Well	<1965	1	522	Drilled	195	6			46	Submersible	
2	Geymer, Mahopac	Well	<1971	1	520.0	Drilled	300	6			45	Submersible	7
1	Hillsdale, Mahopac	Well	<1968	1	475	Drilled	400	6			25	Submersible	
2	Hillsdale, Mahopac	Well	>1968	1	478	Drilled	185	6			27	Submersible	17
1	Hilltop, Brewster	Well	1977	1	409	Drilled	160	6			34	Submersible	
2	Hilltop, Brewster	Well	1977	1	407	Drilled	430	6			35	Submersible	9
1	London Bridge, Mahopac	Well		1	596	Drilled	368	6			23	Submersible	
2	London Bridge, Mahopac	Well	1959?	1	607	Drilled	169	6			22	Submersible	10
1	Mahopac, Mahopac	Well	>1978<1988	1	582	Drilled	185	6			19	Submersible	
2	Mahopac, Mahopac	Well	>1978<1988	1	582	Drilled	305	6			17	Submersible	53
3	Mahopac, Mahopac	Well		1	587	Drilled	219	6			41	Submersible	
1	Misty Hills, Carmel	Well	1984	1	676.0	Drilled	405	6			13	Submersible	
3	Misty Hills, Carmel	Well	1984	1	669	Drilled	505	6			14	Submersible	5
2	Misty Hills, Carmel	Well	1984	1	672.0	Drilled	400	6				Submersible	Not used
1	Soundview, South Salem	Well		1	393	Drilled	180	6			10	Submersible	
2	Soundview, South Salem	Well		1	393	Drilled	185	6			11	Submersible	4
1	Spring Knolls, Brewster	Well		1	449	Drilled	>500	6			17	Submersible	
2	Spring Knolls, Brewster	Well		1	450	Drilled	>500	6			8	Submersible	4
1	Union Valley, Mahopac	Well	<1960	1	386.0	Drilled	150	6			46	Submersible	
2 (fka 3)	Union Valley, Mahopac	Well	1962?	1	386.0	Drilled	145	6			38	Submersible	16
3	Union Valley, Mahopac	Well	1988?	1	386.0	Drilled		6				Submersible	Not used
3a	Union Valley, Mahopac	Well		1	386.0	Drilled		6				Submersible	Not used
1	Woodhill, Mahopac	Well	1967	1	703.0	Drilled	270	6			12	Submersible	
2	Woodhill, Mahopac	Well	1980	1	706.0	Drilled	295	6			21	Submersible	6
HERITAGE HILLS													
1	Somers, NY	Well	1975	1	222	Gravel Packed	66	12			130	Submersible	
2	Somers, NY	Well	1975	1	228	Gravel Packed	54	12			80	Submersible	
3	Somers, NY	Well	1984	1	221	Gravel Packed	60	10			0	Turbine	375
4	Somers, NY	Well	1985	1	224	Gravel Packed	93	10			75	Submersible	
5	Somers, NY	Well	1985	1	220	Gravel Packed	84	10			25	Submersible	

Notes:

Unit NO.	Location (city, village or town) and designation of system (a)	Type of develop- ment (b)	Year of Construc- ion (c)	Number of each type (d)	Elevation (ground surface) ft.)* (e)	W E L L S						Method of Operation (l)	Average Daily Yield Thousand Gallons (m)
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			
										Below static ft. (j)	Pumping at G.P.M. (k)		
1	VILLAGE OF OWEGO	WELL 1	1956	1	812	DRIVEN	60	8	12	3	700	Deep well pump	1,000,000
1	VILLAGE OF OWEGO	WELL 3	1966	1	812	DRIVEN	70	12	14	3	1,000	Deep well pump	1,500,000
1	VILLAGE OF OWEGO	WELL 4	1974	1	851	DRIVEN	77	14	20	5	700	Deep well pump	1,000,000
1	VILLAGE OF NICHOLS	WELL 2	1980	1	822	DRIVEN	66	8	17	2	125	Deep well pump	75,000
1	VILLAGE OF NICHOLS	WELL 3	2010	1	782	DRIVEN	64	8	21	13	145	Deep well pump	99,000

Notes: *** FOREST PARK information regarding Wells is still being investigated, some data reported, some confirmed.

PUMPING STATION & FIRE SERVICE

1. Show the requested information concerning each pumping station in operation at any time during the year. expressed.

2. Where quantities of water are requested, insert in col. (a) preceding the abbreviation "gals." the initial letter of Thousand, Million, or Billion to indicate the unit in which entries

3. Utilize the blank spaces, column (a), for inserting designations against which are to be entered data separately for each pump, kind of fuel etc.

LINE NO.	Designation of Station**						
	Item (a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Location of station (city, village or town)						
2	Elevation above sea level (ft.)						
3	Number of Pumps						
4	Water pumps with slip (....gals.)						
5	Water pumps without slip (....gals.)						
6	Water pumps by sta. mass (....gals.)						
7	How measured						
8	Average daily for each pump (gals.....)						
9							
10							
11							
12							
13							
14	Maximum daily output of station (...gals)						
15	Number of Pumps Used						
16	Date on which the above maximum occurred						
17	Max daily output of entire system						
18	Date on which the above maximum occurred						
19	Av. head against which each pump works						
20							
21							
22	Kind of power (if system operates by gravity, so state)						
23	Kinds of fuel used						
24							
25	Unit of fuel						
26							
27	Fuel on hand at beginning of year						
28							
29	Quantity received during year						
30							
31	Average cost per unit						
32							
33	Quantity used for pumping						
34							
35	Quantity used for other than pumping						
36							
37	Quantity on hand at end of year						
38	Avg. fuel or pwr. cost pergals. pumped						
39	FIRE DATA						
40	Date of largest fire damage during year						
41	Number of 250 g.p.m. fire streams used						
42	Duration of maximum fire draft (hrs.)						
43	Number of hydrants used.						
44	Total head required for max. fire draft (ft.)						

See pages 404a-404k

* If electric is used, give name of the company from which purchased. Where station is serving two zones designate according to zones.

PUMPING STATION & FIRE SERVICE (Continued)

4. In column (i), assign a designation no. or letter to each pump, which designation must be used to indicate performance of the particular unit under the captions on lines 8 and 19.

6. If pumpage data are not available for individual pumps, give the information per station.

5. If electricity was used, specify on lines 23 to 38 the requested quantities (kwh) and averages.

LINE NO.	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	Total
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LINE NO.	Designation of Station (C)	Spring Valley Well Field	Spring Valley 6	Tappan 16/20	Sparkhill Low 8	Norge 64	Pinebrook 69	Elmwood 66
	I t e m (a)	(b)	(c)	(d)	(e)	(f)	(f)	(g)
1	Location of station (city, village or town)	Spring Valley	Spring Valley	Tappan	Sparkhill	New City	New City	Clarkstown
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(D)
3	Number of Pumps	4	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	505,729	168,958	74,282	0	158,624	165,636	68,500
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	1,386	463	204	0	435	454	188
9	Maximum daily output of station (Tgals)	635	467	200	0	437	350	249
10	Number of Pumps Used	4	1	2	1	1	1	1
11	Date on which the above maximum occurred	12-Aug	14-Jun	24-Oct	1-Jan	22-Jan	2-Nov	28-Oct
12	Max daily output of entire system	635	467	200	0	437	350	249
13	Date on which the above maximum occurred	12-Aug	14-Jun	24-Oct	1-Jan	22-Jan	2-Nov	28-Oct
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	798,321	190,025	229,273	49,870	280,761	329,843	233,468
20	Average cost per unit	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00
21	Quantity used for pumping	798,321	190,025	229,273	49,870	280,761	329,843	233,468
22	Quantity used for other than pumping	None	None	None	N/A	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$4.11	\$6.33	\$4.30	\$0.00	\$4.79	\$4.56	\$2.06

LINE NO.	Designation of Station (C) I t e m	Lake Shore	Pearl River	Piermont	Nanuet	Nanuet	Wesel	Bardonia	New City	Germonds	Valley Cottage Booster
		73	22	25	13	14	32	19	23	21	
		(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Location of station (city, village or town)	Clarkstown	Pearl River	Piermont	Clarkstown						
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)										
6	Water pumps by sta. mass (T gals.)	197,280	0	0	43,683	104,621	58,921	0	0	2,652	61,976
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	540	0	0	120	287	161	0	0	7	170
9	Maximum daily output of station (Tgals)	550	0	0	390	800	225	0	0	200	194
10	Number of Pumps Used	1	1	1	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	4-Jun	1-Jan	1-Jan	13-Nov	25-Dec	15-Oct	1-Jan	1-Jan	6-Mar	25-Dec
12	Max daily output of entire system	550	0	0	390	800	225	0	0	0	194
13	Date on which the above maximum occurred	4-Jun	1-Jan	1-Jan	13-Nov	25-Dec	15-Oct	1-Jan	1-Jan	6-Mar	25-Dec
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	gravity, so state)										
17	Kinds of fuel used	None	None	None	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None	None	None
20	Quantity received during year -KWH	299,183	12,033	N/A	33,708	255,260	82,672	5,480	10,206	9,614	115,739
21	Average cost per unit	\$0.00	0	N/A	\$0.00	\$0.00	\$0.00	0-Jan	\$0.00	\$0.00	\$0.00
22	Quantity used for pumping	299,183	12,033	N/A	33,708	255,260	82,672	5,480	10,206	9,614	115,739
23	Quantity used for other than pumping	None	None	None	None	None	None	None	None	None	None
24	Quantity on hand at end of year	None	None	None	None	None	None	None	None	None	None
25	Avg. fuel or pwr. cost per T gals. pumped	\$5.77	\$0.00	\$0.00	\$4.95	\$2.57	\$3.81	\$0.00	\$0.00	\$0.92	\$2.56

LINE NO.	Designation of Station (C) I t e m	Lake DeForest	Blauvelt	West Gate	Grotke Road	Grandview	Catamount	Monsey	Tallman
		Filtration Plant	Low 15	79	83	Booster 10	42A/54	Rt 59	26
		(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)
1	Location of station (city, village or town)	Clarkstown	Orangetown	Clarkstown	Chestnut Ridge	Ramapo	Ramapo	Ramapo	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	4	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)								
6	Water pumps by sta. mass (T gals.)	2,902,049,000	70,605	12,897	0	N/A	108,784	104,019	469
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	7,950,819	193	35	0	N/A	298	285	1
9	Maximum daily output of station (Tgals)	14,215,000	350	100	350	N/A	225	312	800
10	Number of Pumps Used	4	1	1	1	1	2	1	1
11	Date on which the above maximum occurred	16-Jul	24-Nov	14-Aug	1-Jan	N/A	15-May	6-Sep	31-Dec
12	Max daily output of entire system	14,215,000	350	100	350	N/A	225	312	800
13	Date on which the above maximum occurred	16-Jul	24-Nov	14-Aug	1-Jan	N/A	15-May	45,541	31-Dec
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None
19	Quantity received during year -KWH	10,399,605	147,899	89,085	23,635	N/A	277,607	349	12,664
20	Average cost per unit	\$0.00	\$0.00	\$0.00	0	N/A	\$0.00	N/A	\$0.00
21	Quantity used for pumping	10,399,605	147,899	89,085	23,635	N/A	277,607	349	12,664
22	Quantity used for other than pumping	None	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$6,722.56	\$3.47	\$1.49	\$0.00	\$0.00	\$3.38	\$1.80	\$2.99

LINE NO.	Designation of Station (C)	New Hempstead High 18/24	Pomona Camp Hill Wells 37/38	Grandview 67/78	Eckerson #1 71	Rustic 72	Viola 28
	I t e m	(z)	(aa)	(bb)	(cc)	(dd)	(ee)
1	Location of station (city, village or town)	Ramapo	Pomona	Montebello	Spring Valley	Airmont	Viola
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	2	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)						
6	Water pumps by sta. mass (T gals.)	343,188	151,928	146,883	58,175	215,134	195,048
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	940	416	402	159	589	534
9	Maximum daily output of station (Tgals)	543	306	151	225	434	500
10	Number of Pumps Used	2	2	2	1	1	1
11	Date on which the above maximum occurred	28-Feb	2-Aug	24-Sep	17-Oct	15-Oct	5-Feb
12	Max daily output of entire system	543	306	151	225	434	500
13	Date on which the above maximum occurred	28-Feb	2-Aug	24-Sep	17-Oct	15-Oct	5-Feb
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None
19	Quantity received during year -KWH	866,659	478,828	520,618	148,363	597,573	536,952
20	Average cost per unit	\$0.00	\$0.00	N/A	\$0.00	\$0.00	\$0.00
21	Quantity used for pumping	866,659	478,828	520,618	148,363	597,573	536,952
22	Quantity used for other than pumping	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$3.01	\$1.46	\$1.83	\$4.23	\$3.86	\$3.91

* Max Day for # 18-(551) 3/25 #24-(1022)7/11

* Max Day for # 37-(0)1/1, # 38 (318) 8/29

* Max Day for # 67-(150) 7/14 #78-(150) 10/12

LINE NO.	Designation of Station (C) I t e m	Willow Tree	Nottingham	Cherry Lane	Ramapo	Ramapo	Piermont	Monsey	Monsey
		56	55	68	27	29	Booster 33	30	31A
		(ff)	(gg)	(hh)	(ii)	(jj)	(kk)	(ll)	(mm)
1	Location of station (city, village or town)	Ramapo	Ramapo	Airmont	Ramapo	Ramapo	Piermont	Ramapo	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)								
6	Water pumps by sta. mass (T gals.)	333,990	145,456	156,370	395,135	67,618	29,555	94,325	61,004
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	915	399	428	1,083	185	81	258	167
9	Maximum daily output of station (Tgals)	726	364	329	900	614	188	225	175
10	Number of Pumps Used	1	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	17-May	25-Jun	26-May	26-Dec	1-Sep	15-Jul	12-Oct	2-May
12	Max daily output of entire system	726	364	329	900	614	188	225	175
13	Date on which the above maximum occurred	17-May	25-Jun	26-May	26-Dec	1-Sep	15-Jul	12-Oct	2-May
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16									
17	Kinds of fuel used	None	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None
20	Quantity received during year -KWH	637,014	378,913	414,037	866,659	27,813	35,189	217,918	180,008
21	Average cost per unit (KWH)	\$0.50	\$0.17	\$0.11	\$0.03	\$2.93	\$0.12	\$0.10	\$0.12
22	Quantity used for pumping	637,014	378,913	414,037	866,659	27,813	35,189	217,918	180,008
23	Quantity used for other than pumping	None	None	None	None	None	None	None	None
24	Quantity on hand at end of year	None	None	None	None	None	None	None	None
25	Avg. fuel or pwr. cost per T gals. pumped	\$5.67	\$3.43	\$2.93	\$4.57	\$1.56	\$4.12	\$4.68	\$2.16

LINE NO.	Designation of Station (C)	Thiells 49	Thiells 50/51	Garnerville 46	Fairmont 44	Thiells 48	Thiells 77	Orchard Street Booster
	I t e m	(nn)	(oo)	(pp)	(qq)	(rr)	(ss)	(vv)
1	Location of station (city, village or town)	Town of Haverstraw	Town of Haverstraw	West Haverstraw	Town of Haverstraw	Town of Haverstraw	Town of Haverstraw	Town of Stony Point
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	2	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	0	89,354	0	0	o/s	o/s	o/s
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	0	245	0	0	N/A	N/A	N/A
9	Maximum daily output of station (Tgals)	0	205	0	0	N/A	N/A	N/A
10	Number of Pumps Used	1	2	1	1	1	1	1
11	Date on which the above maximum occurred	1-Jan	4-May	1-Jan	1-Jan	N/A	N/A	N/A
12	Max daily output of entire system	0	205	0	0	N/A	N/A	N/A
13	Date on which the above maximum occurred	1-Jan	4-May	1-Jan	1-Jan	N/A	N/A	N/A
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	N/A	209,084	2,729	N/A	N/A	N/A	N/A
20	Average cost per unit	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A
21	Quantity used for pumping	N/A	209,084	2,729	N/A	N/A	N/A	N/A
22	Quantity used for other than pumping	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	N/A	\$3.79	\$0.00	N/A	N/A	N/A	N/A

LINE NO.	Designation of Station (C)	Stony Point Booster Station (74 & 75)	Pascack Road 65	Saddle River 53	Birchwood 70	Eckerson # 82	Ramapo Valley Well Field (B) 84-90,93-100	Eckerson Lane Booster
	Item	(ww)	(xx)	(yy)	(zz)	(aaa)	(bbb)	(ddd)
1	Location of station (city, village or town)	Stony Point	Clarkstown	Ramapo	Clarkstown	Spring Valley	Hillburn	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	37,132	123,436	172,518	51,903	149,705	2,466,644	214,251
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	102	338	473	142	410	6,758	587
9	Maximum daily output of station (Tgals)	148	325	356	130	335	1,035	582
10	Number of Pumps Used	3	1	1	1	1	10	1
11	Date on which the above maximum occurred	11-Feb	29-May	26-Sep	19-Nov	24-Sep	10-Jan	4-Aug
12	Max daily output of entire system	148	325	356	130	335	1,035	582
13	Date on which the above maximum occurred	11-Feb	29-May	26-Sep	19-Nov	24-Sep	10-Jan	4-Aug
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	80,703	230,479	392,650	174,649	345,019	10,025,814	152,492
20	Average cost per unit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	Quantity used for pumping	80,703	230,479	392,650	174,649	345,019	10,025,814	152,492
22	Quantity used for other than pumping	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$1.45	\$5.10	\$4.98	\$1.05	\$3.76	\$380.60	\$180.35

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* Max Day for # 84 (110)10/16, #85 (1004)8/10, #93 (636) 10/9, #94(236) 2/2, #95 (236) 10/16, #96 (468) 4/13 #97 (0) 1/24, #98 (1035) 1/10, #99 (857) 7/7, #100 (900) 1/28

LINE	Designation of Station (C) I t e m	Airmont	Hemion	Viola	Gate Hill	Cheesecote	Highview	Laurel Road
		Road Booster	Road Booster	106	Booster	Mtn Booster	Booster	Booster
		92	91	106	48			46
		(ccc)	(eee)	(fff)	(ggg)	(hhh)	(iii)	(jjj)
1	Location of station (city, village or town)	Montebello	Ramapo	Viola	Ramapo	Pomona Haverstraw	Garnerville Haverstraw	Sloatsburg
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)		(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	2
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	324,084	613,167	190,218	1,321	46,694	o/s	13,947
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	888	1,680	521	4	128	N/A	38
9	Maximum daily output of station (Tgals)	1,236	1,536	623	8	238	N/A	124
10	Number of Pumps Used	1	1	1	2	1	1	1
11	Date on which the above maximum occurred	17-Mar	20-May	25-Dec	20-Jul	17-Apr	N/A	18-Apr
12	Max daily output of entire system	1,236	1,536	623	8	238	N/A	124
13	Date on which the above maximum occurred	17-Mar	20-May	25-Dec	20-Jul	17-Apr	N/A	18-Apr
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16								
17	Kinds of fuel used	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None
20	Quantity received during year -KWH	184,609	421,012	105,498	73,109	117,746	N/A	58,676
21	Average cost per unit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	N/A	\$0.00
22	Quantity used for pumping	184,609	421,012	105,498	73,109	117,746	N/A	58,676
23	Quantity used for other than pumping	None	None	None	None	None	None	None
24	Quantity on hand at end of year	None	None	None	None	None	None	None
25	Avg. fuel or pwr. cost per T gals. pumped	\$19.88	\$19.42	\$12.04	\$0.13	\$1.10	\$0.00	\$1.02

LINE	Designation of Station (C)	Sterling Lake Booster 92	NYU Well 91	Archer	Capri	Capri Estates Booster	Chateau Ridge	Country Hill	Geymer	Hillsdale
	I t e m	(kkk)	(lll)							
1	Location of station (city, village or town)	Tuxedo	Tuxedo	Mahopac	Mahopac	Mahopac	Mahopac	Mahopac	Mahopac	Mahopac
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	3	1	2	2	0	5	3	2	4
4	Water pumps with slip (.....gals.)	None	None	None	None	N/A	None	None	None	None
5	Water pumps without slip (.....gals.)									
6	Water pumps by sta. mass (T gals.)	4,985	504	2,068	4,827	N/A	11,667	3,445	2,924	4,240
7	How measured	Metered	Metered	Metered	Metered	N/A	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	18	2	6	19	N/A	32	9	7	12
9	Maximum daily output of station (Tgals)	16	10	17	21	N/A	29	29	34	39
10	Number of Pumps Used	2	1	2	2	N/A	2	2	2	4
11	Date on which the above maximum occurred	27-Jul	1-Aug	18-Jul	21-Jul	N/A	28-Jul	18-Jul	18-Jul	28-Jun
12	Max daily output of entire system	16	1	17	21	N/A	29	29	34	39
13	Date on which the above maximum occurred	27-Jul	1-Aug	18-Jul	21-Jul	N/A	28-Jul	18-Jul	18-Jul	28-Jun
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	N/A	(D)	(D)	N/A	N/A
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	N/A	Electric	Electric	Electric	Electric
16		None	None			N/A			None	None
17	Kinds of fuel used	None	None	None	None	N/A	None	None	None	None
18	Unit of fuel	None	None	None	None	N/A	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	N/A	None	None	None	None
20	Quantity received during year -KWH	32,847	12,160	18,459	29,285	N/A	74,279	23,832	28,271	42,902
21	Average cost per unit	0	0	\$0.00	\$0.00	N/A	\$0.00	\$0.00	\$0.20	0
22	Quantity used for pumping	32,847	12,160	18,459	29,285	N/A	74,279	23,832	28,271	42,902
23	Quantity used for other than pumping	N/A	N/A	None	None	N/A	None	None	N/A	N/A
24	Quantity on hand at end of year	N/A	N/A	None	None	N/A	None	None	N/A	N/A
25	Avg. fuel or pwr. cost per T gals. pumped	0	0	\$0.00	\$0.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00

		Hilltop Meadows	London Bridge	Mahopac	Misty Hills	Soundview	Spring Knolls	Union Valley	Union Valley Booster	Woodhill	Heritage Hills
LINE	Designation of Station (C) I t e m										
1	Location of station (city, village or town)	Southeast	Carmel	Mahopac	Southeast	Lewisboro	Southeast	Mahopac	Mahopac	Mahopac	Somers
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	N/A
3	Number of Pumps	4	4	3	3	4	4	2	2	2	3
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)										
6	Water pumps by sta. mass (T gals.)	2,711	3,027	23,540	1,882	1,241	1,092	5,354	1,496	2,130	141,118
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	7	8	64	5	3	3	15	4	6	387
9	Maximum daily output of station (Tgals)	41	40	110	11	12	14	139	14	14	694
10	Number of Pumps Used	4	4	3	2	4	4	2	2	2	2
11	Date on which the above maximum occurred	1-Jul	2-Aug	28-Jun	17-Jul	31-May	26-Jul	2-Aug	18-Jul	22-Jul	12-Sep
12	Max daily output of entire system	41	40	110	11	12	14	139	14	14	694
13	Date on which the above maximum occurred	45,474	45,506	28-Jun	17-Jul	31-May	26-Jul	2-Aug	18-Jul	22-Jul	12-Sep
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	gravity, so state)	N/A	N/A	None	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Kinds of fuel used	None	None	None	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None	None	None
20	Quantity received during year -KWH	20,134	41,627	205,143	17,032	13,945	12,046	20,921	9,614	33,467	782,365
21	Average cost per unit	0	0	\$0.15	\$0.31	\$0.24	\$0.27	\$0.20	\$0.22	\$0.15	\$0.02
22	Quantity used for pumping	20,134	41,627	205,143	17,032	13,945	12,046	20,921	9,614	33,467	782,365
23	Quantity used for other than pumping	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Quantity on hand at end of year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Avg. fuel or pwr. cost per T gals. pumped	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	George	William	Main	Halstead	W River Rd	E River Rd
LINE	Designation of Station (C) I t e m					
1	Owego	Owego	Owego	Owego	Nichols	Nichols
2	812	851	853	890	822	782
3	2	1	3	3	1	1
4	226	N/A	39	5	N/A	12
5	N/A	N/A	N/A	N/A	N/A	N/A
6	N/A	N/A	N/A	N/A	N/A	N/A
7	Metered	Metered	Metered	Metered	Metered	Metered
8	1	0	1	0	0	0
9	1	0	1	0	0	0
10	2	0	3	2	0	1
11	3/17/2024	NA	6/17/2024	8/2/2024	NA	12/31/2024
12	N/A	N/A	N/A	N/A	N/A	N/A
14	1	0	100/100/100	1	0	65
15	Electric	Electric	Electric	Electric	Electric	Electric
16	N/A	N/A	N/A	N/A	N/A	N/A
17	N/A	N/A	N/A	N/A	N/A	N/A
18	N/A	N/A	N/A	N/A	N/A	N/A
19	NONE	NONE	NONE	NONE	NONE	NONE
20	336,889	21,808	55,223	33,856	9,694	31,126
21	\$0.07	\$0.00	\$0.07	\$0.16	\$0.00	\$0.39
22	336,889	0	55,223	33,856	0	31,126
23	NA	21,808	NA	NA	9,694	NA
24	NA	NA	NA	NA	NA	NA
25	\$149.32	\$0.00	\$140.09	\$643.65	\$0.00	\$256.98
26	FIRE DATA					
27	12/4/2024					
28	2					
29	2					
30	3					
31	system pressure					
* If electric is used, give name of the company from which purchased. Where station is serving two zones designate according to zones.						

Notes:

- (A) U.S.G.S. Datun
- (B) The total water pumped from the sources of supply is the sum of the pumpage from all pumping stations other than booster pumping stations.
- (C) Operate automatically and by remote control , as required
- (D) Average head is variable. It is affected by many factors such as the number of well pumps in service at one time, duration of operation, well drawdown, and elevation of water level in reservoir.
- (E) Not metered
- (F) Elevations shown on Schedule Page 402a and 402b.

WATER TREATMENT SYSTEM

1. Show the requested information concerning the treatment system which was owned or operated at any time during the year covered by the report. If not in continuous operation, state in column (h), the beginning and end of the period of actual use within the year.

LINE NO.	Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacitygals* (g)	Method of Operation (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	Maximum safe daily capacity							

See Page 405 a & b

*Prefix the initial letter of thousands, million or billion to indicate in which entries are expressed.

TREATMENT PROCESS

1. Show the requested information concerning Water Treatment Processes, the quantities treated by each process, and the chemicals used in connection therewith.

2. If respondent has two or more treatment plants, show the information separately for each plant.

3. Insert the heading of column (b) preceding the abbreviation "gals." the initial

letter of Thousand, Million or Billion to indicate the unit in which quantities are expressed.

4. If certain quantities of water are subject to more than one method of treatment, make suitable deduction on line 33.

5. In column (d) specify short tons gallons, or other unit in which quantities of chemicals in column (c) are expressed..

LINE NO.	Process (a)gals. purified (b)	Kind (c)	Chemicals used		Total Cost (f)	Remarks (g)
				Units (d)	Number of Units (e)		
23	Sedimentation						
24	Coagulation						
25	Softening						
26	Iron Removal						
27	Filtration (Specify method)						
28	Aeration						
29	Chlorine						
30	Copper sulphate						
31	Other:						
32	Totals	0					
33	Less duplications:						
34	Quantity purified						
35	Quantity not purified						
36	Total available for distribution	0					

See Page 405 c & d

WATER TREATMENT SYSTEM							
Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacitygals* (g)	Method of Operation (h)
<u>Village of Spring Valley</u>							
Spring Valley Well Field Which Covers the Following Wells: #1A, #2, #3, #4, #6, #17	Air Stripper	1998					
	Hypo Chlorinator	1994					(A), (B), (C)
	Poly-ortho-Phosphate	1995					(B)
<u>Village of Piermont</u>							
Piermont 25 (Out Of Service)	Hypo Chlorinator	1956					(B), (C)
<u>Town of Ramapo</u>							
Tallman 26	Air Stripper	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Catamount 42A & 54A	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1995					(B)
Camp Hill 37 & 38	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	37 Only Cartridge Filtration	2012					
	37 Only UV Disinfection	2012					
Viola 28	Clearwell for entrained air	2001					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Viola 106	Clearwell for entrained air	2001					
	Hypo Chlorinator	2001					(B), (C)
	Poly-ortho-Phosphate	2001					(B)
Monsey 30	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Monsey 31A	Carbon Filter	2000					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Saddle River 53	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Cherry Lane 68	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Eckerson 71	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Rustic 72	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
<u>Village of Hillburn</u>							
Ramapo Valley	Hypo Chlorinator	1994					
86, 87, 88, 89, 90	Poly-ortho-Phosphate	1996					(B)
<u>Town of Orangetown</u>							
Blauvelt 15	UV & Carbon Filter	2000					
	Hypo Chlorinator	1994					
	Poly-ortho-Phosphate	1999					
Pearl River 22	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B), (C)
	Deaeration Membrane	2013					
Tappan 16&20	Hypo Chlorinator	1994					
	Poly-ortho-Phosphate	1996					(B), (C)
Sparkill 8 & 11	Hypo Chlorinator	2007					
	Poly-ortho-Phosphate	2007					(B), (C)
	Air Stripper	2007					
<u>Town of Clarkstown</u>							
Bardonia 19	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1999					(B)
New City 23	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
	Caustic	1994					
DeForest Treatment Plant	DAF	2003	2	576 ea	14.5	10 MGD	
	Coagulation & Sedimentation Basin	1963	2	21085	12		(D)
	Hypo Chlorinator	1994	4				(D)
	Sand & Gravel Filter Units	1963 & 1969	4	900 ea	8.5	2,600 ea	(D)
	Clear Water Storage	1963	1	8160	9.5		(D)
	Poly-ortho-Phosphate	1996	1				(D)
Norge 64	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Pascack 65	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Elmwood 66	Air Stripper	1997					
	Hypo Chlorinator	1994					(B)
	Poly-ortho-Phosphate	1996					(B)
	MSDBA	1995					OTHER
Birchwood 70	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Lake Shore 73	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Nanuet 13 & 14	Air Stripper	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)

WATER TREATMENT SYSTEM

Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacitygals* (g)	Method of Operation (h)
Town of Clarkstown							
Germonds 21	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
West Gate 79	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
							(B), (C)
Village of New Hempstead							
New Hempstead 18 & 24	UV Disinfection	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(C)
	Deaeration membrane	2009					
Town of Haverstraw							
Letchworth	Sedimentation Basin	1927	2	543 ea.	14	1.0 MGD	
	Dual Media Filters	1927	4	130 ea.	11.3	1.0 MGD	
	Clearwell	1927	2	6000	12	1.0 MGD	
	Polyaluminum Chlorid	2006					
	Caustic	2006					
	Hypo Chlorinator	2006					
	Potassium Permanganat	2006					
	Poly-ortho-Phosphate	2006					
Thiells Well Field Which Includes Wells 50, 51 & all others	Hypo Chlorinator	1964					(B), (C)
Out Of Service (48, 49, 77)	Poly-ortho-Phosphate	1997					(C)
Garnerville 46	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Town of Stony Point							
Stony Point Treatment Plant (Out of Service)	Pressure Filters	1919	2	320	6	500 ea	Pressure
	Hypo Chlorinator	1994	3				Pre/Post Filter & Raw
	Lime Feder	1958	1				Pre Highlift Pumps
	Liquid Alum Feeder	1976	1				Raw Water
	Diatomite Filters	1964	1	360		500	Vacuum Filters
Village of Haverstraw							
Fairmont 44 (Out Of Service)	Hypo Chlorinator	1994	1				(B)
Village of Chestnut Ridge							
Pine Brook 69	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Grotke 83	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
	Cartridge Filtration	2013					
	UV Disinfection	2013					
Village of Montebello							
Ramapo 27	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Ramapo 29	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	Cartridge Filtration	2015					
	UV Disinfection	2015					
Nottingham 55	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Grandview 67 & 78	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	Arsenic Treatment	2007					
Village of Wesley Hills							
Willow Tree 56	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	Deaeration Membrane	2007					
Tuxedo (Orange Co)							
MapleBrook Well (Out of service)	Hypo Chlorinator	1998					(B)
	Soda Ash	2002					
NYU Well	Hypo Chlorinator	1973					(B)
Indian Kill	Sodium Hypochlorite	1991					(B)
	Polyphosphates	1994					
Blue Lake	Sedimentation Basin	1959	2	569.14	14	60,000	
	Sodium Hypochlorite	2002					(B)
	Polyphosphates						
	Sedimentation Basin	1964	2	569.14	14	60,000	
	Filter media	1999					
Sterling Lake	Sodium Hypochlorite	2002					(B)
	Polyphosphates	1996					
	Membrane Filter	2005					

(A) When required, chlorine is applied to reservoir main. Rate of chlorine application is controlled based on known rate of flow into reservoir.

(B) Chemical is applied when pump is operating. Rate of application is controlled by rate of flow discharged into system.

(C) Chlorination and Poly-ortho-phosphate are the only process of purification used.

(D) Raw water treated with primary Sand & Gravel Filter Units

thence to the coagulation and sedimentation basins where alum and carbon are applied. The clarification basin effluent then flows to and through two filter units. The effluent discharges into the clear water storage basin where it receives sulfur dioxide treatment to control the plant effluent chlorine residual and poly-ortho-phosphate to eliminate the corrosive characteristics. From this clear water storage, the high lift pumps discharge water to the distribution system.

WATER TREATMENT SYSTEM

Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacitygals* (g)	Method of Operation (h)
Mahopac Hamlet, Town of							
Archer System, Well	Sodium Hypochlorite	N/A					(B)
	Caustic pH Adjust	N/A					(B)
	Polyphosphates	N/A					(B)
Geymer System, Well	Sodium Hypochlorite	N/A					(B)
Woodhill System, Well	Sodium Hypochlorite	N/A					(B)
Hillsdale System, Well	Sodium Hypochlorite	N/A					(B)
London Bridge System, Well	Sodium Hypochlorite	N/A					(B)
Chateau System, Well	Sodium Hypochlorite	N/A					(B)
Mahopac System, Well	Sodium Hypochlorite	N/A					(B)
	Polyphosphates	2020					(B)
Town of Carmel, NY							
Capri System, Well	Sodium Hypochlorite	N/A					(B)
Union Valley System, Well	Sodium Hypochlorite	N/A					(B)
Country Hill System, Well	Sodium Hypochlorite	N/A					(B)
	Caustic pH Adjust	N/A					(B)
	Polyphosphates	N/A					(B)
Town of South East, NY							
Hilltop System, Well	Sodium Hypochlorite	N/A					(B)
Spring Knolls System, Well	Sodium Hypochlorite	N/A					(B)
Town of Patterson, NY							
Misty Hills System, Well	Sodium Hypochlorite	N/A					(B)
Village of Owego, NY							
Owego well #1	Sodium Hypochlorite	N/A					(B)
Owego well #3	Sodium Hypochlorite	N/A					(B)
Owego well #4	Sodium Hypochlorite	N/A					(B)
Village of Nichols, NY							
Owego well #2	Sodium Hypochlorite	N/A					(B)
Owego well #3	Sodium Hypochlorite	N/A					(B)

(A) When required, chlorine is applied to reservoir main. Rate of chlorine application is controlled based on known rate of flow into reservoir.
 (B) Chemical is applied when pump is operating. Rate of application is controlled by rate of flow discharged into system.
 (C) Chlorination and Poly-ortho-phosphate are the only process of purification used.
 (D) Raw water treated with prima: Sand & Gravel Filter Units
 thence to the coagulation and sedimentation basins where alum and carbon are applied. The clarification basin effluent then flows to and through two filter units. The effluent discharges into the clear water storage basin where it receives sulfur dioxide treatment to control the plant effluent chlorine residual and poly-ortho-phosphate to eliminate the corrosive characteristics. From this clear water storage, the high lift pumps discharge water to the distribution system.

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$) (f)
Town of Ramapo					
Monsey 31A	61,004	Sodium Hypochlorite	Gal	741	\$ 1,186
		Polyphosphates	Gal	67	\$ 1,261
Pomona 37 & 38	151,928	Sodium Hypochlorite	Gal	1,743	\$ 2,789
		Polyphosphates	Gal	174	\$ 3,275
Catamount 42A & 54A	108,784	Sodium Hypochlorite	Gal	1,170	\$ 1,872
		Polyphosphates	Gal	240	\$ 4,517
Saddle River 53	172,518	Sodium Hypochlorite	Gal	1,987	\$ 3,179
		Polyphosphates	Gal	148	\$ 2,785
Nottingham 55	145,456	Sodium Hypochlorite	Gal	2,007	\$ 3,211
		Polyphosphates	Gal	142	\$ 2,672
Willow Tree 56	333,990	Sodium Hypochlorite	Gal	3,760	\$ 6,016
		Polyphosphates	Gal	375	\$ 7,058
		GAC	Lbs	40,000	\$ 169,274
Grandview 67 & 78	146,883	Sodium Hypochlorite	Gal	2,105	\$ 39,616
		Polyphosphates	Gal	260	\$ 4,893
Cherry Lane 68	156,370	Sodium Hypochlorite	Gal	1,845	\$ 2,952
		Polyphosphates	Gal	260	\$ 4,893
Pine Brook 69	165,636	Sodium Hypochlorite	Gal	1,946	\$ 3,114
		Polyphosphates	Gal	80	\$ 1,506
Eckerson 71	58,175	Sodium Hypochlorite	Gal	706	\$ 1,130
		Polyphosphates	Gal	118	\$ 2,221
Rustic 72	215,134	Sodium Hypochlorite	Gal	2,603	\$ 4,165
		Polyphosphates	Gal	235	\$ 4,423
Eckerson 82	149,705	Sodium Hypochlorite	Gal	1,460	\$ 2,336
		Polyphosphates	Gal	60	\$ 1,129
Grotke 83	-	Sodium Hypochlorite	Gal	85	\$ 1,600
		Polyphosphates	Gal	0	\$ -
Hillburn Pump Station		Sodium Hypochlorite	Gal		\$ -
		Polyphosphates	Gal		\$ -
Town of Clarkstown					
Nanuet 13 & 14	148,304	Sodium Hypochlorite	Gal	1,479	\$ 2,366
		Polyphosphates	Gal	88	\$ 1,656
Germonds 21	2,652	Sodium Hypochlorite	Gal	0	\$ -
		Polyphosphates	Gal	0	\$ -
New City 23		Sodium Hypochlorite	Gal	0	\$ -
		Polyphosphates	Gal	0	\$ -
Wesel 32	58,921	Sodium Hypochlorite	Gal	690	\$ 1,104
		Polyphosphates	Gal	25	\$ 471
Norge 64	158,624	Sodium Hypochlorite	Gal	1,897	\$ 3,035
		Polyphosphates	Gal	185	\$ 3,482
Pascack 65	132,436	Sodium Hypochlorite	Gal	1,820	\$ 2,912
		Polyphosphates	Gal	80	\$ 1,506
Elmwood 66	68,500	Sodium Hypochlorite	Gal	852	\$ 1,363
		Polyphosphates	Gal	95	\$ 1,788
Birchwood 70	51,903	Sodium Hypochlorite	Gal	820	\$ 1,312
		Polyphosphates	Gal	45	\$ 847
Lake Shore 73	197,280	Sodium Hypochlorite	Gal	2,196	\$ 3,514
		Polyphosphates	Gal	30	\$ 565
West Gate 79	12,897	Sodium Hypochlorite	Gal	218	\$ 349
		Polyphosphates	Gal	35	\$ 659
Valley Cottage Ground Tank	61,976	Sodium Hypochlorite	Gal	137	\$ 2,578
		Polyphosphates	Gal	0	\$ -
DeForest WTP	2,902,049,000	Liquid Alum	Tons	257	\$ 118,991
		Sodium Hypochlorite	Gal	103,740	\$ 165,984
		Powder Activated Carbon	Lb	0	\$ -
		Polymer	Lb	26,771	\$ 53,007
		CO2	Lb	1,054,697	\$ 126,564
		Caustic	Tons	124	\$ 68,355
		Polyphosphates	Gal	4,933	\$ 62,550
		LOX	CUF	0	\$ -
		Nitrogen	CUF	3.5	\$ 5,274
DeForest Reservoir		Earthtec	Lb	0	\$ -

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$)
Town of Orangetown					
Sparkill 8	N/A	Sodium Hypochlorite	Gal	0	\$ -
		Polyphosphates	Gal	0	\$ -
Blauvelt 15	70,605	Sodium Hypochlorite	Gal	971	\$ 1,505
		Polyphosphates	Gal	145	\$ 2,729
		GAC	Lbs	36,000	\$ 95,385
Tappan 16 & 20	74,282	Sodium Hypochlorite	Gal	1,065	\$ 1,651
		Polyphosphates	Gal	107	\$ 2,014
Bardonia 19	not used	Sodium Hypochlorite	Gal	0	N/A
		Polyphosphates	Gal	0	N/A
Pearl River 22	-	Sodium Hypochlorite	Gal	30	\$ 47
		Polyphosphates	Gal	0	\$ -
Piermont 25	o/s	N/A	N/A	N/A	N/A
Piermont Booster Station	29,555	Sodium Hypochlorite	Gal	N/A	N/A
		Polyphosphates	Gal	N/A	N/A
Clausland Tank		Sodium Hypochlorite	Gal	1,461	\$ 166
		Polyphosphates	Gal	N/A	N/A
Town of Stony Point					
Stony Point Filtration Plant	o/s	N/A	N/A	N/A	N/A
Stony Point Reservoir	N/A	Sodium Hypochlorite	Gal	N/A	N/A
Cartwright Interconnection	N/A	Sodium Hypochlorite	Gal	N/A	N/A
Town of Haverstraw					
Fairmont 44	-	Sodium Hypochlorite	Gal	0	N/A
Garnerville 46	-	Sodium Hypochlorite	Gal	0	N/A
		Polyphosphates	Gal	N/A	N/A
Thiells 48 & 49	-	N/A	N/A	N/A	N/A
Thiells 50 & 51	89,354	Sodium Hypochlorite	Gal	1,072	\$ 1,662
		Polyphosphates	Gal	121	\$ 2,277
Town of Ramapo					
Spring Valley 1A, 3, 4, 17,6	674,687	Sodium Hypochlorite	Gal	7,007	\$ 434,434
		Polyphosphates	Gal	1,512	\$ 28,456
		GAC	Lbs	80,000	\$ 212,000
New Hempstead 18 & 24	343,188	Sodium Hypochlorite	Gal	3,458	\$ 5,360
		Polyphosphates	Gal	334	\$ 6,286
		GAC	Lbs	80,000	\$ 212,000
Tallman 26	469	Sodium Hypochlorite	Gal	0	\$ -
		Polyphosphates	Gal	0	\$ -
Ramapo 27	395,135	Sodium Hypochlorite	Gal	4,850	\$ 7,518
		Polyphosphates	Gal	390	\$ 7,340
Viola 28 & 106	195,048	Sodium Hypochlorite	Gal	3,946	\$ 6,116
		Polyphosphates	Gal	370	\$ 6,963
Ramapo 29	67,618	Sodium Hypochlorite	Gal	1,305	\$ -
		Polyphosphates	Gal	30	\$ -
Monsey 30	94,325	Sodium Hypochlorite	Gal	1,061	\$ 1,645
		Polyphosphates	Gal	66	\$ 1,242
		GAC	Lbs	10,000	\$ 56,537

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$)
Town of Tuxedo					
Indian Kill Water Treatment Plant	27,141	Sodium Hypochlorite	Gal	1044	\$ 1,618
		Soda Ash	Lb.	2305	\$ 1,246
		PACL 900S	Gal	1695	\$ 2,345
		OrthoPhosphate	Lb.	395	\$ 495
		KMNO4	Lb.	37	\$ 16
Blue Lake Water Treatment Plant	66,020	Sodium Hypochlorite	Gal	1832	\$ 2,840
		Soda Ash	Lb.	3005	\$ 2,842
		PACL 900S	Gal	3104	\$ 4,283
		Carbon	Lb.	54	\$ 208
		OrthoPhosphate	Lb.	602	\$ 905
Sterling Lake Water Treatment Plant	4,985	Sodium Hypochlorite	Gal	105	\$ 163
		Soda Ash	Lb.	85	\$ 105
		OrthoPhosphate	Lb.	168	\$ 394
		PACL 900S	Gal	45	\$ 206
Maple Brook Well	O/S	Sodium Hypochlorite	Gal	O/S	O/S
		Soda Ash	Lb.	O/S	O/S
New York University Well	504	Sodium Hypochlorite	Gal	20	\$ 31
Owego	237,734	Sodium Hypochlorite	Gal	2,868	\$ 8,334
Forest Park	1,689	Sodium Hypochlorite	gallons	1,475	\$ 15,104
Heritage Hills Water	880	Caustic Soda	gallons	3,130	\$ 10,867
Grandview Well 67-78		Arsenic Media	CF	150	\$ 87,712
Accrual/Adjustments Reconciliation					\$ 175,779
					\$ 3,337,731
Totals	2,907,181,295				\$ 5,659,857.0

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$) (f)
Subtotal	2,907,181,295				\$ 2,146,347
Adjustments made in 2025 related to 2024 Chemical Expense					
DeForest WTP	N/A	Liquid Alum	Tons	30.73	\$ 15,591
		Sodium Hypochlorite	Gal	10,452	\$ 16,157
		Powder Activated Carbon	Lb	155,480	\$ 253,433
		Polymer	Lb	2,156	\$ 4,112
		CO2	Lb	105,189	\$ 13,698
		Caustic	Tons	30	\$ 25,218
		Polyphosphates	Gal	936	\$ 17,253
		LOX	CUF	13	\$ 157,883
		Nitrogen	CUF	578.8	\$ 374
DeForest Reservoir		Earthtec	Lb	12,375	\$ 201,094
Accrual/Adjustments					\$ 175,779
Reconciliation					\$ 2,632,919
Totals	411,688				\$ 5,659,857.0

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DISTRIBUTION RESERVOIRS AND STANDPIPES

1. Show the requested information concerning structures employed for storage of water in connection with the distribution system.

2. In column (i) indicate whether some is high pressure, low pressure, or other characteristics.

3. If any property was held at the end of the year under any title other than full ownership, state the fact in a footnote, and give full particulars concerning respondent's title.

LINE NO.	Location (city, village or town) and designation of system (a)	Elevation of overflow ft. (b)	Classification (c)	Year of construction (d)	Material (e)	Open or closed (f)	Dimensions ft.. (g)	Capacitygals. (h)	Service zone supplied (i)
1	Village of Spring Valley		Westerly						
2	Village of Spring Valley	470.50	Distribution Reservoir #1	1946	Reinforced Con.	Closed	139' x 152' x 18'	2,500,000	5
3			Easterly						
4	Village of Spring Valley	470.50	Distribution Reservoir #2	1971	Reinforced Con.	Closed	196'-10" x 121'-7" x 18.3'	3,300,000	5
5	Village of Spring Valley	644.00	Standpipe	1968	Steel	Closed	55'-9" Dia. x 110' High	2,000,000	2B
6	Town of Orangetown	501.50	Standpipe	1988	Steel	Closed	19.56' Dia. x 33.56' High	75,000	2A
7	(Grandview)								
8	Town of Orangetown	460.00	Ground Tank	1987	Steel	Closed		5,000,000	
9	(Clausland)								
10	Town of Ramapo (Monsey) (Out of Service)	750.00	Standpipe	1927-55-58	Steel	Closed	20' Dia. x 120' High	282,000	1
11	Town of Clarkstown (Valley Cottage)	466.00	Ground Tank	1960	Steel	Closed	75' Dia. x 46' High	1,500,000	4
12	Town of Clarkstown (Valley Cottage)	630.50	Elevated Tank - Spheroid	1973	Steel	Closed	43.67' Dia. x 31.25' High	250,000	4
13	Village of Pomona (Haverstraw)	780.00	Ground Tank	1965	Steel	Closed	164'-6" Dia. x 31'-5" High	5,000,000	1
14	Town of Haverstraw (Thiels -Rosman Road)	365.00	Ground Tank	1998	Steel	Closed	130'-6" Dia. x 40'-0" High	4,000,000	
15	Town of Haverstraw (Thiels)	365.00	Standpipe	1963	Steel	Closed	42' Dia. x 48' High	500,000	6
16	Town of Haverstraw (Garnerville) (Demolished)	350.00	Standpipe	Demolished 1999	Steel	Closed	25' Dia. x 42' High	147,000	6
17	Town of Stony Point		Westerly						
18	Town of Stony Point (Out of Service)	292.91	Distribution Reservoir #1	1893-1950	Reinforced Con.	Open	114' Dia. x 92' x 8'	500,000	7
19	Town of Stony Point		Easterly						
20	Town of Stony Point (Out of Service)	292.91	Distribution Reservoir #2	1893-1935	Reinforced Con.	Open	120' Dia. x 64' x 15'	750,000	7
21	Town of Haverstraw (Park Avenue)	249.00	Standpipe	1980	Steel	Closed	35' Dia. x 70' High	500,000	7
22	Village of Pomona (Cheesecote Mountain)	1026.00	Standpipe	1985	Steel	Closed	30' Dia. x 40' High	200,000	1
23	Village of Sloatsburg								
24	(Liberty Rock - Post Road)	595.00	Standpipe	1968	Steel	Closed	38' Dia. x 60' High	500,000	
25	(Pine Grove - Council Crest)	740.00	Standpipe	1968	Steel	Closed	30' Dia. x 30' High	150,000	
26	Village of New Hempstead	720.00	Elevated Tank - Spheroid	2008	Steel	Closed	35' High x 30' Dia	400,000	4
27	Tuxedo (Indian Kill)		Standpipe	2003	Steel	Closed	50' Dia x 35' High	500,000	
28	Warwick Tuxedo (Blue Lake)		Standpipe	1964	Steel	Closed	60' Dia x 25' High	500,000	
29	Warwick Tuxedo (Sterling Lake)		Standpipe	2022	Glass Lined Steel	Closed	34' Dia x 24' High	150,000	
30	Tuxedo (MapleBrook) - (Demolished)		Standpipe	1964	Steel	Closed		200,000	
31									
32									
33	<u>FOREST PARK</u>								
34	Country Hills (Sta 1)		Elevated			Closed			
35	Geymer		Elevated			Closed			
36	London Bridge		Reservoir		Concrete	Closed			
37	Mahopac Tank		Reservoir	1997	glass lined	Closed	19.6' Dia x 15.4'High	34,600	
38									
39	<u>HERITAGE HILLS</u>								
40	Somers, NY	856.11	Standpipe	1975	Steel	Closed	90' Dia	1,000,000	High & Low Press
41	Somers, NY	859.12	Standpipe	2004	Glass Line Steel	Closed	25.18' Dia	104,000,000	High & Low Press
42									

DISTRIBUTION RESERVOIRS AND STANDPIPES

1. Show the requested information concerning structures employed for storage of water in connection with the distribution system.

2. In column (i) indicate whether some is high pressure, low pressure, or other characteristics.

3. If any property was held at the end of the year under any title other than full ownership, state the fact in a footnote, and give full particulars concerning respondent's title.

LINE NO.	Location (city, village or town) and designation of system (a)	Elevation of overflow ft. (b)	Classification (c)	Year of construction (d)	Material (e)	Open or closed (f)	Dimensions ft.. (g)	Capacitygals. (h)	Service zone supplied (i)
1	TOWN OF OWEGO	1,038	TANK	1986	STEEL	CLOSED	32'	1	TOWN OF OWEGO
2	VILLAGE OF OWEGO	1,002	TANK	1966	STEEL	CLOSED	32'X64'	1	ALL OF VILLAGE
3	VILLAGE OF NICHOLS	935	TANK	1890	CONCRETE & AL	CLOSED	52' X 10'	0	ALL OF VILLAGE
4	VILLAGE OF OWEGO	1,150	TANK	2023	Glass coated steel	CLOSED	30'x40'	0	VILLAGE OWEGO SOUTHSIDE
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
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42									

MAINS

1. Show the requested information concerning mains in service of the respondent at the end of the year
 2. If any portion of the mains was held by respondent under any title other than full ownership, state that fact in a footnote and give the particulars concerning respondent's title.

LINE NO.	Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe to the nearest foot							Total Length of Pipes	
			Cast Iron (c)	Wrought Iron (d)	(e)	(f)	(g)	(h)	(i)	Private right of way ft. (j)	Public Streets ft. (k)
1	Transmission and Distribution Mains See pages 408a-408e										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
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27											
28											
29											
30											
31											
32											

MAINS (Continued)

1. Show the requested information concerning mains in service of the respondent at the end of the year
2. If any portion of the mains was held by respondent under any title other than full ownership, state that fact in a footnote and give the particulars concerning respondent's title.

LINE NO.	Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe to the nearest foot							Total Length of Pipes	
			Cast Iron (c)	Wrought Iron (d)	(e)	(f)	(g)	(h)	(i)	Private right of way ft. (j)	Public Streets ft. (k)
1	Fire Mains										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2024 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2024	As of 12/31/2023 (e)			
Transmission and Distribution Mains						
Town of Clarkstown (Outside Villages)	1 1/2"		350	350		350
	2"		3,037	3,037		3,037
	3"		192	192		192
	4"		2,630	2,630		2,630
	6"	(6,630)	651,970	645,340	6,000	639,340
	8"	6,640	665,698	672,338	21,020	651,318
	10"		111	111		111
	12"	155	339,309	339,464	5,037	334,427
	16"		49,606	49,606	263	49,343
	20"		45,397	45,397	212	45,185
	24"		29,238	29,238	8,186	21,052
Total Town of Clarkstown		165	1,787,538	1,787,703	40,718	1,746,985
Town of Haverstraw	1"		144	144		144
	4"		143	143		143
	6"		33,193	33,193	1,342	31,851
	8"		68,938	68,938	3,491	65,447
	10"		(2,981)	(2,981)		(2,981)
	12"	0	32,294	32,294	2,470	29,824
	16"	0	21,774	21,774		21,774
	20"		17,068	17,068		17,068
Total Town of Haverstraw		0	170,573	170,573	7,303	163,270
Town of Orangetown	4"		290	290		290
	6"	(3,336)	431,844	428,508	2,817	425,691
	8"	5,596	215,172	220,768	4,774	215,994
	10"		2,034	2,034		2,034
	12"		152,870	152,870	1,611	151,259
	16"		69,080	69,080	6,943	62,137
	20"		15,269	15,269		15,269
	24"		10,475	10,475	1,994	8,481
Total Town of Orangetown		2,260	897,033	899,293	18,139	881,154

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2024 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2024	As of 12/31/2023 (e)			
Transmission and Distribution Mains						
Town of Ramapo (Outside Villages)	2"					
	4"		1,609	1,609		1,609
	6"		193,786	193,786	5,372	188,414
	8"	3,773	245,331	249,104	4,320	244,784
	10"		4,337	4,337		4,337
	12"		111,947	111,947	4,243	107,704
	16"		27,030	27,030		27,030
	20"		13,184	13,184		13,184
	24"		3,943	3,943		3,943
	30"		23,302	23,302		23,302
Total Town of Ramapo			3,773	624,469	13,935	614,307
Town of Stony Point	2"	60	400	460	198	262
	4"		57,260	57,260	400	56,860
	6"	(713)	175,645	174,932	2,003	172,929
	8"	713	173,072	173,785	4,865	168,920
	10"		25,695	25,695		25,695
	12"		41,191	41,191	5,801	35,390
	16"		12,505	12,505		12,505
	20"		8,374	8,374		8,374
	24"		5,017	5,017		5,017
Total Town of Stony Point		60	499,159	499,219	13,267	485,952
Village of Chestnut Ridge	6"		1,958	1,958	1,086	872
	8"	647	15,301	15,948	2,243	13,705
	12"		5,312	5,312	541	4,771
Total Village of Chestnut Ridge		647	22,571	23,218	3,870	19,348
Village of Grandview	8"		533	533		533
	12"		8,508	8,508		8,508
Total Village of Grandview		0	9,041	9,041	0	9,041
Village of Kaser	6"		3,824	3,824		3,824
	8"		10,153	10,153		10,153
	10"		1,250	1,250		1,250
	12"		570	570		570
	16"		544	544		544
Total Village of Kaser		0	16,341	16,341	0	16,341

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2024 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2024	As of 12/31/2023 (e)			
Transmission and Distribution Mains						
Village of Haverstraw	1/2"					
	2"					
	4"		(2,519)	(2,519)		(2,519)
	6"		(264)	(264)	364	(628)
	8"		36,658	36,658	6,623	30,035
	10"		80	80		80
	12"		12,259	12,259		12,259
	16"		4,051	4,051		4,051
Total Village of Haverstraw		0	50,265	50,265	6,987	43,278
Village of West Haverstraw	3/4"		325	325		325
	4"		69	69		69
	6"	(4,145)	1,934	1,934	1,250	684
	8"	4,145	39,072	39,072	4,559	34,513
	10"		(440)	(440)		(440)
	12"		6,589	6,589		6,589
	16"		2,064	2,064		2,064
Village of West Haverstraw		0	49,613	49,613	5,809	43,804
Village of Hillburn (Ramapo)	6"		1,862	1,862		1,862
	8"		635	635		635
	12"		2,960	2,960		2,960
Total Village of Hillburn		0	5,457	5,457	0	5,457
Village of Montebello (Ramapo)	6"	(2,110)	1,174	(936)	741	(1,677)
	8"	1,485	28,625	30,110	4,434	25,676
	12"		13,455	13,455	1,739	11,716
	16"	675	860	1,535		1,535
	20"		2	2		2
Total Village of Montebello		50	44,116	44,166	6,914	37,252
Village of New Hempstead (Ramapo)	6"	(2,429)	131,265	128,836	296	128,540
	8"	2,502	112,892	115,394	4,244	111,150
	12"	975	91,791	92,766	616	92,150
	16"		7,471	7,471	120	7,351
	20"		15,787	15,787		15,787
Total Village of New Hempstead		1,048	359,206	360,254	5,276	354,978
Village of Sloatsburg (Ramapo)	4"		8,261	8,261		8,261
	6"		30,905	30,905		30,905
	8"		50,056	50,056	440	49,616
	10"		4,350	4,350		4,350
	12"		11,587	11,587	450	11,137
	16"		3,538	3,538		3,538
Total Village of Sloatsburg		0	108,697	108,697	890	107,807
Village of Airmont (Ramapo)	2"		545	545		545
	6"		74,247	74,247	657	73,590
	8"		101,506	101,506	1,632	99,874
	12"		47,090	47,090	1,491	45,599
Total Village of Airmont		0	223,388	223,388	3,780	219,608

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2024 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2024	As of 12/31/2023 (e)			
Transmission and Distribution Mains						
Village of New Square (Ramapo)	6"		3,201	3,201	167	3,034
	8"		23,952	23,952		23,952
	12"		1,411	1,411		1,411
Total Village of New Square		0	28,564	28,564	167	28,397
Village of Piermont (Orangetown)	3"		166	166	166	0
	4"		410	410		410
	6"	(641)	11,009	10,368		10,368
	8"	641	14,851	15,492	336	15,156
	12"		17,419	17,419		17,419
16"		279	279	276	3	
Village of Piermont		0	44,134	44,134	778	43,356
Village of Pomona (Haverstraw)	6"		7,380	7,380	786	6,594
	8"		37,151	37,151	290	36,861
	12"		9,998	9,998		9,998
	20"		3,740	3,740		3,740
Total Village of Pomona Haverstraw		0	58,269	58,269	1,076	57,193
Village of Pomona (Ramapo)	6"		10,946	10,946		10,946
	8"		17,312	17,312		17,312
	12"		3,171	3,171		3,171
	16"		14,539	14,539		14,539
	20"		3,279	3,279		3,279
Total Village of Pomona Ramapo		0	49,247	49,247	0	49,247
Village of Spring Valley (Clarkstown)	6"		10,666	10,666		10,666
	8"		7,976	7,976		7,976
	12"		6,478	6,478		6,478
	20"		212	212	212	0
	24"		66	66		66
Total Village of Spring Valley-Clarkstown		0	25,398	25,398	212	25,186
Village of Spring Valley (Ramapo)	4"		4,257	4,257		4,257
	6"		103,597	103,597	1,457	102,140
	8"	408	49,254	49,662	7,697	41,965
	12"		38,126	38,126	936	37,190
	16"		5,844	5,844		5,844
	20"		5,827	5,827		5,827
	24"		2,218	2,218		2,218
30"		500	500		500	
Total Village of Spring Valley-Ramapo		408	209,623	210,031	10,090	199,941
Village of Suffern (Ramapo)	6"		2,761	2,761		2,761
	8"		1,613	1,613		1,613
	12"		890	890		890
	30"		9,340	9,340		9,340
Total Village of Suffern		0	14,604	14,604	0	14,604

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2024 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2024	As of 12/31/2023 (e)			
Transmission and Distribution Mains						
Village of Upper Nyack (Clarkstown)	1 1/2"		1,290	1,290		1,290
	2"		1,720	1,720	1,035	685
	3"		662	662	612	50
	4"		(3,112)	(3,112)	196	(3,308)
	6"	(921)	35,260	34,339		34,339
	8"	921	25,463	26,384		26,384
	12"		1,624	1,624		1,624
Total Village of Upper Nyack		0	62,906	62,906	1,843	61,063
Village of South Nyack						
Total Village of South Nyack		0	0	0	0	0
Village of Wesley Hills (Ramapo)	6"		45,166	45,166		45,166
	8"		54,287	54,287		54,287
	12"		51,122	51,122		51,122
	16"		8,613	8,613		8,613
	20"		12,968	12,968		12,968
Village of Wesley Hills		0	172,156	172,156	0	172,156
Village of Warwick (Orange County)	10"		652	652	652	0
Total Town of Warwick		0	652	652	652	0
Town of Tuxedo (Orange County)	1 1/2"		225	225	225	0
	2"		890	890	890	0
	4"		661	661	553	108
	6"		17,539	17,539	4,407	13,132
	8"		31,657	31,657	14,950	16,707
	12"		27,277	27,277	6,306	20,971
	16"		4,929	4,929	2,956	1,973
Total Town of Tuxedo		0	83,178	83,178	30,287	52,891
Forest Park (Putnam County)	N/A		19,627	19,627		19,627
	2		49	49		49
	2		8,146	8,146		8,146
	4		3,292	3,292		3,292
	6		42,721	42,721		42,721
	8		20,272	20,272	3,180	17,092
	10		190	190	190	0
	12		298	298	298	0
Total Forest Park		0	94,595	94,595	3,668	90,927
Heritage Hills	4		41,886	41,886	41,886	0
	6		36,828	36,828	36,828	0
	8		49,788	49,788	49,788	0
	12	65	20,891	20,956	20,891	65
	14		2,450	2,450	2,450	0
Total Heritage Hills		65	151,843	151,908	151,843	65

SERVICE PIPES

1. Show the requested information concerning the service pipes used in the delivery of water from the distribution mains. If the respondent has two or more separate distribution systems, the particulars for each should be separately stated.

2. State in a footnote upon what basis, if any, customers are charged for the installations of services.

3. If the respondent owns the services from the mains to the curb or property line, classify such services as "owned by respondent," and restrict the average length in column (g) to the portion of the service owned.

Line No.	Diameter In. (a)	Number at end of year			Advance connections, not yet used (e)	Material (f)	Average length feet (g)
		Total (b)	In Use (c)	Temporarily Inactive (d)			
1	<u>Owned by Respondent</u>						
2							
3	1/2"	226	226			Copper, Lead	
4	3/4 "	61,480	61,480			Brass, Copper, Ductile Iron, Galvanized, Lead, Plasic, WI	
5	1"	3,147	3,147			Brass, Copper, Ductile Iron, Galvanized, Lead, Plasic	
6	1 1/4"	4	4			Copper	
7	1 1/2 "	1,691	1,691			Lead, Copper, Iron, Plasic	
8	2"	2,142	2,142			Brass, Copper, Ductile Iron, Galvanized, Lead, Plasic, WI	
9	3"	131	131			Copper, Ductile Iron, Lead	
10	4"	678	678			Copper, Ductile Iron, CI	
11	6"	382	382			Copper, Ductile Iron, Lead, Plastic, CI, Ductile	
12	8"	132	132			Copper, Iron, Plastic, CI	
13	10"	6	6			Copper, Ductile Iron, DI	
14	12"	5	5			Copper, Ductile Iron	
15	16"	1	1			Copper	
16							
17	Various, FOREST PARK	562	562			Copper	
18							
19	HERITAGE HILLS 3/4 "	2,187	2,187			Copper	
20							
21							
22							
23							
24	TOTALS	72,774	72,774	0	0		
25	<u>Owned by Customers</u>						
26							
27	1/2"	434	434				
28	3/4"	43,390	43,390				
29	1"	1,553	1,553				
30	1 1/4"	232	232				
31	1 1/2"	737	737				
32	2"	39	39				
33	3"	167	167				
34	4"	94	94				
35	6"	29	29				
36							
37							
38							
39							
40	TOTALS	46,675	46,675	0	0		

CUSTOMERS' METERS

1. Show the requested information concerning customers' meters in service or in stock during the year, and also the information called for concerning meters owned by customers.

3. If the respondent has two or more distribution systems, the entries hereunder should be identified with the system of which the meters form a part.

2. Under type, classify them as Displacement, Current, Compound, and Fire service.

Line No.	Type (a)	Size In. (b)	Owned by Company					Number In stock at end of year (h)	Owned by Customers	
			Annual		Seasonal				Beginning of Year (i)	End of Year (j)
			Beginning of Year (c)	End of Year (d)	Beginning of Year (e)	Mid-season maximum (f)	End of Year (g)			
1	Displacement	5/8"	73,606	74,351						
2		3/4"	607	611						
3		1"	3,564	3,775						
4		1.5"	834	855						
5		2"	772	790						
6	Compound	3"	179	192						
7		4"	120	125						
8		6"	99	100						
9		8"	8	8						
10										
11	Detector Check	1.5"	296	296						
12	Fire Protection	2"	497	497						
13		3"	39	39						
14		4"	658	658						
15		6"	576	576						
16		8"	157	157						
17		10"	14	14						
18										
19										
20	Forest Park - Displacement	5/8"	928	928						
21	Forest Park - Displacement	1"	5	5						
22	Forest Park - Displacement	2"	1	1						
23										
24										
25	Heritage Hills - Displacement	5/8" x 3/4"	2,657	2,657			15			
26	Heritage Hills - Displacement	1"	4	4			1			
27	Heritage Hills - Displacement	1.5"	4	4					3	
28	Heritage Hills - Displacement	2"	11	11			1		5	
29										
30										
31										
32										
33										
34	SUB TOTALS		85,636	86,654	0		0	17	8	

CUSTOMERS' METERS

1. Show the requested information concerning customers' meters in service or in stock during the year, and also the information called for concerning meters owned by customers.

3. If the respondent has two or more distribution systems, the entries hereunder should be identified with the system of which the meters form a part.

2. Under type, classify them as Displacement, Current, Compound, and Fire service.

Line No.	Type (a)	Size In. (b)	Owned by Company					Number In stock at end of year (h)	Owned by Customers	
			Annual		Seasonal				Beginning of Year (i)	End of Year (j)
			Beginning of Year (c)	End of Year (d)	Beginning of Year (e)	Mid-season maximum (f)	End of Year (g)			
1	Owego									
2	Displacement	5/8	1,396	1,352			35			
3	Displacement	3/4	21	23			-			
4	Displacement	1	22	22			-			
5	Displacement	1 1/2	9	10			-			
6	Displacement	2	20	18			-			
7	Displacement	3	8	8			-			
8	Displacement	4	2	2			-			
9	Displacement	6	4	4			-			
10		8	2	2			-			
11										
12	Compound	2" com	3	3						
13		6" Com	1	1						
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30	SUB TOTALS		1,488	1,445	-		-	35	-	-
31										
32										
33										
34	TOTALS		87,124	88,099	-		-	52	-	8

FIRE HYDRANTS

1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection.

3. If any unit listed hereunder was held at the end of the year under any title other than full ownership, give, in a footnote, particulars concerning respondent's title.

2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

Line No.	Location (city, village or town) (a)	Size Hydrant (valve opening), in. (b)	Hose Connections		Steamer Connections		Diameter of pipe to main in. (g)	Number of Hydrants in Service			
			Number per Hydrant (c)	Size in. (d)	Number per Hydrant (e)	Size in. (f)		At beginning of year		At end of year	
								Owned by Company (h)	Not owned by company (i)	Owned by Company (j)	Not owned by company (k)
1	<u>Public Fire Protection</u>										
2											
3											
4											
5											
6											
7		See Pages 411-412 and 412a - 412d									
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34							TOTALS	\$0	\$0	\$0	\$0

FIRE HYDRANTS (Continued)

1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection.

2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

3. If any unit listed hereunder was held at the end of the year under any title other than full ownership, give, in a footnote, particulars concerning respondent's title.

Line No.	Location (city, village or town) (a)	Size Hydrant (valve opening), in. (b)	Hose Connections		Steamer Connections		Diameter of pipe to main in. (g)	Number of Hydrants in Service			
			Number per Hydrant (c)	Size in. (d)	Number per Hydrant (e)	Size in. (f)		At beginning of year		At end of year	
								Owned by Company (h)	Not owned by company (i)	Owned by Company (j)	Not owned by company (k)
1	<u>Private Fire Protection</u>										
2											
3	Town of Clarkstown	4	2	2 1/2	1	4 1/2	4	0		0	
4		4	2	2 1/2	1	4 1/2	6	0		0	
5		4 1/2	2	2 1/2	1	4 1/2	6	19		31	
6		5 1/2	2	2 1/2	1	4 1/2	6	2		2	
7								21		33	
8											
9	Town of Haverstraw	4 1/2	2	2 1/2	1	4 1/2	6	6		10	
10		5 1/2	2	2 1/2	1	4 1/2	6	3		3	
11								9		13	
12											
13											
14	Town of Orangetown	4	2	2 1/2		4 1/2	4	0		0	
15		4	2	2 1/2	1	4 1/2	4	0		0	
16		4	2	2 1/2	1	4 1/2	6	0		0	
17		4 1/2	2	2 1/2	1	4 1/2	6	6		8	
18		5 1/2	2	2 1/2	1	4 1/2	6	3		3	
19								9		11	
20											
21	Town of Ramapo	4 1/2	2	2 1/2	1	4 1/2	6	34		58	
22		5 1/2	2	2 1/2	1	4 1/2	6	22		22	
23								56		80	
24											
25	Town of Stony Point	5	2	2 1/2	1	4 1/2	6	3		6	
26		5 1/2	2	2 1/2	1	4 1/2	6	2		2	
27								5		8	
28											
29	Town of Tuxedo (Orange Co)	4 1/2	2	2 1/2	1	4 1/2	6	1		6	
30								1		6	
31											
32	Town of Warwick (Orange Co)	4 1/2	2	2 1/2	1	4 1/2	6	0		4	
33								0		4	
34											

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2024
Town of Clarkstown	4	2	2 1/2	1	4.5	4	83	83
	6	2	2 1/2	1	4.5	6	2,026	2,028
	8	2	2 1/2	1	4.5	8	1	1
Total							2,110	2,112
Town of Haverstraw	4	2	2 1/2	1	4 1/2	4	28	28
	6	2	2 1/2	1	4 1/2	6	191	191
Total							219	219
Town of Orangetown	4	1	2 1/2	1	4 1/2	4	78	78
	4	2	2 1/2	1	4 1/2	4	5	5
	4	2	2 1/2	1	4 1/2	6	760	760
	4 1/2	2	2 1/2	1	4 1/2	6	115	145
	5	2	2 1/2	1	4 1/2	6	81	81
	5 1/2	2	2 1/2	1	4 1/2	6	12	12
Total							1,051	1,081
Town of Ramapo	4	2	2 1/2	1	4 1/2	4	62	62
	6	2	2 1/2	1	4 1/2	6	582	583
Total							644	645
Town of Stony Point	4	2	2 1/2	1	4 1/2	4	28	28
	6	2	2 1/2	1	4 1/2	6	281	283
Total							309	311
Town of Tuxedo (Orange Co)	4	2	2 1/2	1	4 1/2	4	23	23
	6	2	2 1/2	1	4 1/2	6	68	68
Total							91	91
Town of Warwick (Orange Co)	4	2	2 1/2	1	4 1/2	4	17	15
	6	2	2 1/2	1	4 1/2	6	1	2
Total							18	17
						Subtotal	4,442	4,476

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2024
Village of Airmont Ramapo	4	2	2 1/2	1	4 1/2	4	7	7
	6	2	2 1/2	1	4 1/2	6	264	264
Total							271	271
Village of Chestnut Ridge Ramapo	6	2	2 1/2	1	4 1/2	6	254	255
Total							254	255
Village of Grandview Orangetown	4	2	2 1/2	1	4 1/2	4	47	18
	6	2	2 1/2	1	4 1/2	6	3	3
Total							50	21
Village of Haverstraw Haverstraw	4	2	2 1/2	1	4 1/2	4	18	18
	6	2	2 1/2	1	4 1/2	6	123	125
Total							141	143
Village of Kaser Ramapo	4	2	2 1/2	1	4 1/2	4	1	1
	6	2	2 1/2	1	4 1/2	6	14	14
Total							15	15
Village of Montebello Ramapo	4	2	2 1/2	1	4 1/2	4	17	17
	6	2	2 1/2	1	4 1/2	6	165	166
Total							182	183
						Subtotal	913	888

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2024
Village of New Hempstead Ramapo	4	2	2 1/2	1	4 1/2	4	6	6
	6	2	2 1/2	1	4 1/2	6	147	147
Total							153	153
Village of New Square Ramapo	4	2	2 1/2	1	4 1/2	4	11	11
	6	2	2 1/2	1	4 1/2	6	34	35
Total							45	46
Village of Piermont Orangetown	4	2	2 1/2	1	4 1/2	4	55	55
	6	2	2 1/2	1	4 1/2	6	55	53
Total							110	108
Village of Pomona Haverstraw	4	2	2 1/2	1	4 1/2	4	5	5
	6	2	2 1/2	1	4 1/2	6	77	77
Total							82	82
Village of Pomona Ramapo	4	2	2 1/2	1	4 1/2	4	27	27
	6	2	2 1/2	1	4 1/2	6	15	15
Total							42	42
Village of Sloatsburg Ramapo	4	2	2 1/2	1	4 1/2	4	18	18
	6	2	2 1/2	1	4 1/2	6	119	121
Total							137	139
						Subtotal	569	570

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2024
Village of Spring Valley	4	2	2 1/2	1	4 1/2	4	2	2
Clarkstown	6	2	2 1/2	1	4 1/2	6	36	36
Total							38	38
Village of Spring Valley	4	1	4	1	4 1/2	4	25	25
Ramapo	6	1	4	1	4 1/2	6	211	213
Total							236	238
Village of Upper Nyack	4	2	2 1/2	1	4 1/2	4	5	5
Clarkstown	6	2	2 1/2	1	4 1/2	6	68	69
Total							73	74
Village of Wesley Hills	6	2	2 1/2	1	4 1/2	6	196	200
Total							196	200
Village of West Haverstraw	4	2	2 1/2	1	4 1/2	4	10	10
Haverstraw	6	2	2 1/2	1	4 1/2	6	145	145
Total							155	155
Forest Park	6	2	2 1/2	1	4 1/2	6	62	62
Total							62	62
Heritage Hills	4 1/2	2	2 1/2	1	4 1/2	6	193	193
Total							193	193
						Subtotal	953	960

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2024
Village of Owego	4	2	2.5	1	4.5	4"-6"	19	19
	4	2	2.5	0	0	4"-6"	10	10
	4.5	2	2.5	1	4.5	4"-6"	42	42
	5 1/4	2	2.5	1	4.5	4"-6"	31	31
	5 1/4	2	2.5	0	0	4"-6"	3	3
Total							105	105
TOWN OF TIOGA	5 1/4	2	2.5	1	4.5	4"-6"	2	2
Total							2	2
Village of Nichols	4	2	2.5	1	4.5	4"-6"	1	1
	4 1/2	2	2.5	1	4.5	4"-6"	16	16
	5 1/4	2	2.5	1	4.5	4"-6"	13	13
Total							30	30
						Grand Total	7,014	7,031