# Case No. 12-M-0476 et al. EDI Business/Technical Working Groups Agenda July 18, 2024 – 10:00 AM to 12:00 PM

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## 1) Welcome:

- a. Attendance
- b. Review/modify agenda
- c. DPS staff remarks

## 2) EDI Standards Update – Josh and John

Josh Pasquariello goes over what steps the team has taken thus far to pose questions and perform reviews of the 814s. We proceeded to pull up the shared spreadsheet hosting some questions for the review process so as to share what we are doing with the larger group. The spreadsheet will likely be shared on the working group site once it is approved and edited.

The goal is to keep NYS EDI guides general and not utility specific, but to update the guides to include information/notice that any supplier check the utility supplemental guide for the service territory in which the supplier will be operating in.

Jennifer Teel proposes that the NYS EDI Guides include acronym definitions that are applicable to each of the JUs in the state.

Attention is drawn to pg. 43 of 814 enrollment request guide, specific to ESCO late fees. The late fee code is an outdated code that is less utilized/not utilized at all by utilities. Further, the working group requests JUs to call out any outdated codes/other information so that they may be removed.

## 3) POR Discount Rate and NITS Transmission Tags

a. What are current POR discount rates and where can they be found? Deb Belin raised this topic and wants to inquire how best to locate this information for suppliers.

Eric Heaton states that Con Edison's ESCO Newsletter is a useful means to determine what their current POR rates are.

Josh Pasquariello says the current POR discount rates are filed in National Grid's tariff documents as part of their rate case proceedings.

b. Are NITS transmission tags updated in EDI transactions or available elsewhere?
NITS transmission tags are different from ICAP. It is not specific to the New York market. NITS is not applicable.

## 4) Other business

-Eric Heaton raises the matter of ConEdison's testing tool is out of date, and O&Rs new testing tool is also out of date. New testing is being done for suppliers, and ConEd is requesting supplier volunteers to participate in testing.

-DPS Staff to perform update of EDI Business/Technical Working Group contact list hosted on DPS website.

## 5) Establish date/time for next meeting

Thursday, September 19<sup>th</sup>, 2024 at 10am.

6) Final adjournment

10:37am

#### **Attendees**

Frank Nunes – Vertex One	Dimitri Kokinas - Nation Fuel
Josh Pasquariello – National Grid	Mirella Burt – Just Energy
Barbara Schultz – Vistra	Tom Rankin – Earth Etch
Liz Ciborowski – NYSEG RG&E	Charles Adzema – Customized Energy
Jeff Begley – Fluent Energy	Deb Belin – Earth Etch
Gary Lawrence – ESG Global	Greg Accardo – National Grid
Rosalia Savarino – Central Hudson	Jay Sauta - Agway
Jennifer Teel – Big Data Energy	Nikita Cooper – ENGIE
Sarah Pedrick – CleanChoice Energy	Archie Kinane – NYSERDA
David Tidman – Constellation	Bianca Merine – O&R
Lavanya Myneni – PSEG LI	Andrew Revie – O&R
Eric Heaton - ConEd	Pete Foster – NYSEG RG&E