

Case No. 12-M-0476 et al.
 EDI Business/Technical Working Groups
 MDSP Modifications
 3/15/2019

867 MU IG:

NY 867 Monthly Usage

	Notes pertaining to the use of this document
Purpose	<ul style="list-style-type: none"> This implementation guide describes the format and content for an 867 transaction containing either current consumption or usage data by account. This transaction will be sent to the ESCO of record, subsequent to enrollment, after the data has been validated for billing. NFG will use the format and content of the 867MU transaction to provide estimated consumption for each calendar month period for each account enrolled with a Gas Marketer regardless of the customer's bill option. The 867MU Calendar Month Estimate transaction will be the basis for charges communicated in an 810 Calendar Month Estimate Invoice transaction. An 'ET' code will be used in the BPT07 element in the BPT segment to distinguish between transactions containing cycle usage versus transactions containing estimated consumption for a calendar month.
One account/one commodity per 867	<ul style="list-style-type: none"> Each 867 Monthly Usage transaction is limited to one account for one commodity.
Type of Data	<ul style="list-style-type: none"> When consumption data is being sent, an 867 MU transaction will contain the customer's consumption as calculated for Utility billing purposes. That data will be sent at the time the Utility is rendering a bill which may, or may not, coincide with meter reading cycles. Consumption data will not necessarily be sent at the time the meter(s) on an account are read and therefore an 867MU transaction may not be generated each time a meter is read (e.g. check reads, inspections, etc.) When the 867MU transaction is being used to communicate an Interim Bill Notice (PTD*BK loop), the transaction will not contain either billed consumption or metered usage data. For the Single Retailer model, an 867 MU transaction will contain a PTD*PM loop to transmit usage information as recorded on the meter and any factors, for example number of dials, meter constant, etc., that the recipient may need in order to calculate a customer's consumption. The PTD*PM loop may also be sent in other billing models at the discretion of the Utility or designated Meter Data Service Provider. NFG will transmit an 867 MU transaction containing estimated consumption in a PTD*PM loop for a calendar month period for each account active with a Marketer for any portion of the calendar month period.
Correlation of data to 814 Response	<ul style="list-style-type: none"> The data sent in this transaction should reflect the description of usage data returned on the 814 response to a request for history data. For example, if 10 electric meters were described on an 814 response, an 867 MU transaction should contain data for 10 electric service endpoints, either summarized or by individual service endpoint.
Interval Data	<ul style="list-style-type: none"> Interval data, if not provided via an 814MIU transaction, will be sent in this transaction in summary form. Where detailed information is not available via an 814MIU transaction, arrangements for access to detailed interval data must be made directly with the applicable utility.

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TOP Supp. 1:

NY EDI TOP Supplement 1

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C. Monthly Usage Test Scenarios

Test scenarios for sending monthly consumption, usage or an interim bill indicator.

U001: Monthly Usage
Test Utility capability to send an 867 Monthly Usage transaction
Test Objectives: <ul style="list-style-type: none">The Utility can generate and successfully transmit an 867 Monthly Usage transaction containing consumption and/or usage or an Interim Bill Indicator (if applicable) in the proper structure for the specified meter configurations (where applicable).
Notes: <ol style="list-style-type: none">Various meter configurations (single meter, multiple meter and/or unmetered) will be tested as applicable.Meter configurations are not required for an Interim Bill Indicator.Meter Reading data and related factors will be tested for the Single Retailer model and may be tested for other models at the discretion of the Utility or MDSP.
Commodity: _____ (Electric / Gas)
Account #: _____ Account #: _____
Account #: _____ Account #: _____
Frame: F1 Responsible Party: Utility
Transaction: 867 Monthly Usage
Description: Utility creates and sends 867 Monthly Usage transactions (for a variety of usage configurations) for valid accounts.
Expected Results: <ul style="list-style-type: none">The 867 Monthly Usage transactions are successfully sent to the ESCO.A 997 transaction is received from the ESCO to acknowledge receipt of the valid X12 transaction
Actual Results:
Actual Overall Results:
Date Completed:

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810 URR Business Process Document:

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Supplement K

**CONSOLIDATED BILLING BUSINESS PROCESSES
 (UTILITY RATE READY)**

PROCESS NUMBER:	URR0
PROCESS NAME:	<i>UTILITY PROCESSES CONSOLIDATED BILLS USING UTILITY RATE READY MODEL (PARENT PROCESS)</i>
	<p>consolidated bills or dual bills to a third party for processing and payment.</p> <p>[B&PP B.6.] A distribution utility or MDSP shall make validated usage information available to the billing and non-billing parties at the time that the distribution utility or MDSP determines that the information is acceptable.</p> <p>[B&PP B.6. Footnote 14] A distribution utility or MDSP shall provide electronic interval data in summary form (billing determinants aggregated in the rating periods under a distribution utility's tariffs) via EDI and, if requested, in detail via an acceptable alternative electronic format if retrieved from meters.</p> <p>[B&PP B.9.] An ESCO shall provide 60 calendar days notice by mail, e-mail or fax to a distribution utility of any plan to offer a billing option that is not currently offered to its customers. The distribution utility may agree to a shorter notice period preceding initiation of the option. The 60 calendar-day notice shall not impose any obligation on any party to proceed without a successful test of data exchange capability and the fulfillment of other obligations described in this Section. If an ESCO later changes its system, it shall provide adequate advance notice and conduct any additional testing required.</p> <p>[B&PP B.10] A distribution utility and an ESCO are responsible for separately remitting their tax payments to the appropriate taxing authorities.</p> <p>[B&PP C.1.] A distribution utility and ESCO shall establish in a BSA detailed expectations for their responsibilities, including consequences for any failure to carry out such responsibilities.</p> <p>[B &PP C.3.] A customer receiving delivery service from a distribution utility that is a combination natural gas and electric corporation (combination retail access customer) may receive a consolidated bill for both energy services if:</p> <p>a. The distribution utility issues the consolidated bill;</p>

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 (UTILITY RATE READY)**

PROCESS NUMBER:	URR0
PROCESS NAME:	<i>UTILITY PROCESSES CONSOLIDATED BILLS USING UTILITY RATE READY MODEL (PARENT PROCESS)</i>
	<p>billing cycle, a billing party shall accept the last timely request received.</p> <p>[B&PP H.7.] If the rate ready method is used, the billing party shall provide to the non-billing party within two business days after bill issuance, a statement of the accounts billed, date of issuance and amount of the non-billing party's charges shown on the bill (past due, current, and late payment charges and taxes).</p> <p>[B&PP I.1. & 3] If non-billing party errors occur and are not corrected before the bill is issued, a billing party is not required to cancel bills or issue new bills. The non-billing party shall provide any necessary explanations to the customer and billing party and make any necessary adjustments on the next bill. If no party errs, the parties may agree to cancel and re-bill.</p> <p>[B&PP I.5.] To restate usage for a period, the distribution utility or MDSP shall first cancel usage for that period and then send the full set of restatement transactions.</p> <p>[B&PP I.4.] To cancel a bill, a billing party shall:</p> <ol style="list-style-type: none"> a. Cancel usage by billing period; b. Send consumption in the cancel transaction that matches consumption sent in the original transaction; c. Send cancelled usage at the same level of detail as the original usage; d. Using the rate ready method, if a bill is to be cancelled and reissued, recalculate charges and issue revised bills to customers within two business days after receipt of the revised usage data; ... <p>[B&PP H.1.] No late charge may be applied to customers' bills for distribution utility charges, if payment is received by the billing party within the grace period.</p> <p>[B&PP H.7.] If the rate ready method is used, the billing party shall provide to the non-billing party</p>