

# STATE OF NEW YORK PUBLIC SERVICE COMMISSION

## ANNUAL REPORT OF ELECTRIC and/or GAS CORPORATIONS Year ended December 31, 2012

### Instructions for this sheet:

1 Fill in your name, address and appropriate dates in the designated area below so that this information will carry to other sheets in the file.

If the respondent's name is long, the "Year ended  
2 December 31, 19\_\_" may over pass the  
print range. This can be corrected by one of two methods: selecting a smaller font size  
on the specific sheet, or delete some spaces on the combined string below.

### Please fill in the following:

Respondent's exact legal name: Central Hudson Gas & Electric Corp.

Address line 1: 284 South Avenue

Address line 2: Poughkeepsie, NY 12601

For the period starting: January 1, 2012

For the year ended: December 31, 2012

Date due: April 15, 2013

### Example

January 1, 1995

December 31, 1995

March 31, 1995

For the period starting January 1, 2012

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

## Instructions

**Do not include this sheet in the Annual Report you send to the Commission**

### General Information

The number of files that make up the annual report have been reduced from 172 files to 2 files. The files are called FERCFORM.XLS and PSCFORM.XLS, respectively. FERCFORM.XLS contains general corporate information, financial statements, and various electric financial and operating data. It is similar to the FERC Form 1 which electric service companies file to the FERC. PSCFORM.XLS contains PSC specific information which is not required in the FERC form 1.

The pages in FERCFORM.XLS and PSCFORM.XLS are separated by Tabs. The names of the Tabs are arranged by page number. The Table of Contents in each file (Tab called Table) provides the Description of each Schedule and Page Number of the Schedule.

Each file includes a tab called a Data Sheet. The completion of the Data Sheet will automatically transfer your company's name and year of the report to each page of the annual report. The file has not been protected. However, we would prefer that you not insert or delete rows or columns.

We have checked the accuracy of the formulas and cell references in the file. However, all corrections may not have been made. If you feel that certain formulas or cell references in the file are incorrect, make the correction and describe the change made on the " Comment" sheet provided.

### Insert Pages

Due to a large amount of data, some companies will be required to file additional pages to complete certain schedules. If you are required to prepare insert pages, insert pages have been provided in the workspace below the applicable schedule. The total of the insert pages should be inputted on the related schedule.

### Printing Individual Schedules on the File

To print Individual Schedules use the print function of Excel. Select File, then print, making sure "active sheet" is selected in the print dialogue box. Select Ok.

### Saving the File

As stated above, the name of the two files are FERCFORM.XLS and PSCFORM.XLS. It is advised that you call up the file and then immediately save it using the assigned file names as shown below.

### Print the Entire Report

To print the entire report use the Excel Print function. Select File, Print, and in the print dialogue box select "Entire Workbook". Then select Ok.

### Originals vs Resubmission

If the report pages are originals, there is no need to check original on each page. If any page of the report is a resubmission, please check the box marked resubmission on the applicable page.

<u>Company Name</u>	<u>FERCFORM.XLS File</u> <u>NAME TO SAVE</u>	<u>PSCFORM.XLS File</u> <u>NAME TO SAVE</u>
Brooklyn Union	BUG.XLS	PSCBUG.XLS
Corning Natural Gas	CORNING.XLS	PSCCORN.XLS
National Fuel Gas	NFG.XLS	PSCNFG.XLS
NM Suburban	NMSUB.XLS	PSCNMSUB.XLS
St. Lawrence	STLAW.XLS	PSCSTLAW.XLS
Central Hudson	CENHUD.XLS	PSCCH.XLS
Con Ed	CONED.XLS	PSCCONED.XLS
LILCO	LILCO.XLS	PSCILCO.XLS
NYSEG	NYSEG.XLS	PSCNYSEG.XLS
NIMO	NIMO.XLS	PSCNIMO.XLS
Orange & Rockland	OR.XLS	PSCOR.XLS
RG&E	RGE.XLS	PSCRGE.XLS

**Comment Sheet**

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

Comments

**GENERAL INSTRUCTIONS**

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

NYPSC 182-96

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) (\$000s)											
Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.											
Line No.	Description	PSC USOA	Adjustments	FERC USOA	Subsidiary Activity	Reclassified to SEC format	Footnote Reference	Rounding	Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Balance Sheet</b>										
2	<u>Assets</u>										
3	Total Net Utility Plant	\$1,150,486		\$1,150,486		\$43,392	(a)				\$1,193,878
4											
5											
6											
7	Other Property & Investments	53,819		53,819		(53,294)	(b)	(1)			\$524
8											
9											
10	Current Assets	126,525		126,525		56,160	(c)	1			\$182,686
11											
12											
13											
14	Deferred Debits	397,640		397,640		(114,363)	(d)	2			\$283,279
15											
16											
17											
18											
19											
20	Total	\$1,728,470	\$0	\$1,728,470	\$0	(\$68,105)	\$0	\$2	\$0		\$1,660,367
21	<u>Liabilities &amp; Capital</u>										
22	Proprietary Capital	\$478,687		\$478,687				\$1			\$478,688
23											
24											
25											
26	Long Term Debt	489,950		489,950		(30,000)	(j)				\$459,950
27											
28	Other Noncurrent Liabilities										
29	Operating Reserves	135,443	775	136,218		(132,747)	(h)				\$2,696
30											
31	Current & Accrued Liabilities	75,688		75,688		70,848	(e)	1			\$146,537
32											
33											
34	Deferred Credits	184,697	(775)	183,922		119,618	(f)				\$304,315
35											
36	Tax Reserve	1,924	(1,924)	0		76	(i)				\$2,000
37											
38	Accum. Deferred Income Tax	362,081	1,924	364,005		(95,900)	(g)				\$266,181
39											
40											
41											
42											
43	Total	\$1,728,470	\$0	\$1,728,470	\$0	(\$68,105)	\$0	\$2	\$0		\$1,660,367

NYPSC 182-96

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
FOOTNOTES  
(\$000s)**

(a)	Reclass removal cost in accumulated depreciation to Regulatory Liabilities	43,392
(b)	Reclass of Prefunded Pension Costs to Deferred Credits	(35,852)
	Reclass Deferred D&O Compensation to Deferred Debits	(11,654)
	Reclass of Other Investments to Deferred Debits	(5,788)
		<u>(53,294)</u>
(c)	Reclass Deferred Electric Energy Costs from Deferred Debits to Regulatory Assets - Current	10,118
	Reclass Deferred Gas Costs from Deferred Debits to Regulatory Assets - Current	1,939
	Reclass current portion of Residential Deferred Gas balances from Deferred Debits	4,554
	Reclass current portion of RDM balances from Deferred Debits	3,393
	Reclass current portion of 18a assessments from Deferred Debits	6,259
	Credit balances for budget billing accounts included in A/R from customers reclass to Current Lia	18,084
	Reclass derivative in asset position out of the net derivative liability balance	95
	Reclass current portion of deferred stock redemption costs to current asset	91
	Reclass current portion of Management Audit Costs from Deferred Debits	200
	Reclass Current portion of Regulatory Assets - MGP	4,605
	Reclass Current portion of Regulatory Assets - Unamortized Debt Expense	601
	Reclass long term portion of EEPS incentives from Other receivables	(5)
	To reclass Current portion of Fair market value of derivatives	(218)
	To reclass Current portion of Fair market value of derivatives	787
	Reclass current portion of unamortized debt expense to current assets	344
	Reclas current portion of Accum Def Inc Taxes to Accum Def Income Tax - Current	5,313
		<u>56,160</u>
(d)	Reclass Deferred Electric Energy Costs from Deferred Debits to Regulatory Assets - Current	(10,118)
	Reclass Deferred Gas Costs from Deferred Debits to Regulatory Assets - Current	(1,939)
	Reclass current portion of Residential Deferred Gas balances from Deferred Debits	(4,554)
	Reclass current portion of RDM balances from Deferred Debits	(3,393)
	Reclass current portion of 18a assessments from Deferred Debits	(6,259)
	Reclass Accumulated Deferred Income Tax Assets to Accumulated Deferred Income Taxes Net L	(101,627)
	Reclass Deferred D&O Compensation from Other Property and Investments	11,654
	Reclass Misc Regulatory Assets/Liabilities based on account balance	307
	Reclass Other Investments from Other Property and Investments	5,788
	Reclass current portion of deferred stock redemption costs to current asset	(91)
	Reclass between Fair value of derivative instruments from current	218
	Reclass Current portion of Regulatory Assets - Unamortized Debt Expense	(601)
	Reclass Current portion of Regulatory Assets - MGP	(4,605)
	Reclass long term portion of EEPS incentives from Other receivables	5
	Reclass current portion of Management Audit Costs from Deferred Debits	(200)
	Reclass accrued vacation to regulatory asset	703
	Reclass current portion of unamortized debt expense to current assets	(344)
	Reclass fair value of derivative between non-current asset and regulatory liab. Current	693
		<u>(114,363)</u>
(e)	Credit balances for budget billing accounts included in A/R from customers reclass from Current	18,084
	Reclass current portion of Environmental Remediation Costs from Deferred Credits	6,660
	Reclass current portion of Regulatory Liability - EDR Rate Moderation from Deferred Credits	-
	Reclass current portion of MGP from Deferred Credits	-
	Reclass current portion of Unbilled from Deferred Credits	4,669
	Reclass between Fair value of derivative instruments from current	-
	Reclass current portion of Accrued Pension Costs from Deferred Credits	658
	Reclass current portion of misc other liabilities from Deferred Credits	3,438
	Current portion of Accumulated Deferred Income Tax reclass from Accum Def Income Tax Liabili	-
	Reclass derivative in asset position out of the net derivative liability balance	95
	To reclass Current portion of Fair market value of derivatives	(218)
	To reclass Current portion of Fair market value of derivatives	787
	Reclass accrued vacation to regulatory asset	703
	Reclass fair value of derivative between non-current asset and regulatory liab. Current	-
	Current maturities of long-term debt	30,000
	Reclass current portion of Unbilled Gas from Deferred Credits	5,972
	Reclass between Accrued Income Taxes, Regulatory Liabilities and Accumulated Deferred Tax	-
		<u>70,848</u>





**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
FOOTNOTES  
(\$000s)**

(f)	Reclass removal cost in accumulated depreciation from Utility Plant	43,392
	Reclass of Prefunded Pension Costs from Other Property and Investments	(35,852)
	Reclass current portion of Environmental Remediation Costs to Current Liabilities	(6,660)
	Reclass current portion of Unbilled from Deferred Credits	(4,669)
	Reclass current portion of Accrued Pension Costs to Current Liabilities	(658)
	Reclass current portion of misc other liabilities to Current Liabilities	(3,438)
	Reclass accrued OPEB and Pension liabilities as per Federal Reporting Guidance RE Defined Benefit Post-Ret.	132,747
	Reclass current portion of unbilled from Current & Accrued Liabilities	(5,972)
	Reclass Misc Regulatory Assets/Liabilities based on account balance	307
	Reclass between Accrued Income Taxes, Regulatory Liabilities and Accumulated Deferred Tax	(490)
	Reclass between regulatory assets current and and regulatory liabilities non - current losses on derivatives	693
	Reclass derivative in asset position out of the net derivative liability balance	218
		<u>119,618</u>
(g)	Current portion of Accumulated Deferred Income Tax reclass to Accum Def Income Tax Liab	5,313
	Reclass Accumulated Deferred Income Tax Assets to Accumulated Deferred Income Taxes Net Liabilities	(101,627)
	Reclass between Accrued Income Taxes, Regulatory Liabilities and Accumulated Deferred Tax	490
	Reclass between Accumulated Income Tax to Tax Reserve	(76)
		<u>(95,900)</u>
(h)	Reclass accrued OPEB and Pension liabilities as per Federal Reporting Guidance RE Defined Benefit Post-Ret.	(132,747)
(i)	Reclass between Accumulated Income Tax to Tax Reserve	76
(j)	Reclass between Long-term debt	(30,000)

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
(\$000s)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA			Rounding		Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Income Statement</b>										
2	<u>Operating Revenues</u>	\$644,672		\$644,672					(\$157)	(a)	\$644,515
3											
4											
5											
6	<u>Operating Expenses</u>	575,176		575,176			1		(\$29,175)	(a), (b)	546,002
7											
8											
9											
10	<u>Other Income and Deductions</u>	7,331		7,331					(227)	(b)	7,104
11											
12											
13											
14	<u>Interest Charges</u>	29,657		29,657			(1)				29,656
15											
16											
17											
18	<u>Income Taxes</u>								28,791	(b)	28,791
19											
20											
21	<u>Extraordinary Items</u>										
22											
23											
24											
25	Net Income	\$47,170	\$0	\$47,170	\$0	-	\$0	\$0	\$0		\$47,170

**FOOTNOTES**

(a) Interdepartmental sales of \$157k were eliminated in both operating revenues and operating expenses in the Stockholder's Report/10-K.

(b) Reclass of income taxes to separate line item.

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
FOOTNOTES  
(\$000s)**

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) (\$000s)											
Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.											
Line No.	Description	PSC USOA	Adjustments	FERC USOA			Rounding		Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Statement of Cash Flows</b>										
2	<u>Operating Activities</u>	\$ 132,117		\$132,117							\$132,117
3											
4											
5											
6											
7											
8	<u>Investing Activities</u>	(108,759)		(108,759)							(\$108,759)
9											
10											
11											
12											
13											
14	<u>Financing Activities</u>	(1,527)		(1,527)							(\$1,527)
15											
16											
17											
18	Net increase (decrease) in cash										
19	and cash equivalents	21,831	0	21,831	0	0	0	0	0		21,831
20											
21											
22	Cash and cash equivalents,										
23	Beginning of Year	2,521		2,521							\$2,521
24											
25	Cash and cash equivalents,										
26	End of Year	\$24,352	\$0	\$24,352	\$0	\$0	\$0	\$0	\$0		\$24,352
FOOTNOTES											

**NEW YORK INTRASTATE REVENUES**

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	\$512,093,902	
2	Gas Utility	132,577,880	
3			
4			
5			
6			
7			
8			
9			
10	TOTALS	\$644,671,782	\$0

# INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

## COMPUTATIONS:

### RETURN ON COMMON EQUITY

Net Operating Income

Page 114-115, Line 24, Column (c)  
Page 114-115, Line 24, Column (e)  
Page 114-115, Line 24, Column (g)

Interest Charges

Page 117, Line 64, Column (c)  
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)  
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule  
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

### TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).  
Page 112, Line 11: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

### NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).  
Page 110, Line 14 minus Line 15: Columns (c) and (d).

**RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION**

Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	\$69,495,851	\$54,358,816	\$15,137,035	
	<u>Less:</u>				
2	Interest Charges (1)	29,656,892	23,132,376	6,524,516	
3	Preferred Stock Dividends (1)	624,038	486,750	137,288	
4	Net Income Available for Common	\$39,214,921	\$30,739,691	\$8,475,230	\$0
5	Adjusted Common Equity (1)	\$457,477,911	\$358,853,141	\$98,624,770	\$0
6	Return on Common Equity	8.57%	8.57%	8.59%	

**Calculation of Common Equity**

		Beginning of Year	End of Year		Average for Year
7	Common Stock	\$84,310,435	\$84,310,435		\$84,310,435
8	Premium on Capital Stock	199,980,388	199,980,388		199,980,388
9	Capital Stock Expense (Input as negative)	(4,960,934)	(4,798,964)		(4,879,949)
10	Retained Earnings	165,964,947	190,169,127		178,067,037
11	Total	445,294,836	469,660,986		457,477,911
12	Less: Investment in Subsidiary Companies				0
13	Adjusted Common Equity	\$445,294,836	\$469,660,986		\$457,477,911

**Allocation of Net Plant between Electric, Gas and Other**

	Beginning of Year	End of Year	Average for Year	Percentages
14 Net Plant - Electric	\$848,956,167	\$899,766,039	\$874,361,103	78.44%
15 Net Plant - Gas	229,886,839	250,720,142	240,303,491	21.56%
16 Net Plant - Other			0	0.00%
17 Total	\$1,078,843,006	\$1,150,486,181	\$1,114,664,594	100.00%

(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here=====>

It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.



**MISCELLANEOUS PLANT DATA**

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others

105 Plant Held for Future Use

114 Plant Acquisition Adjustments

118 Other Utility Plant

108 Accumulated Provision for Depreciation of  
Plant Leased to Others108 Accumulated Provision for Depreciation of  
Plant Held for Future Use111 Accumulated Provision for Amortization of  
Plant Leased to Others111 Accumulated Provision for Amortization of  
Plant Held for Future Use111 Accumulated Provision for Abandonment  
of Leases111 Accumulated Provision for Amortization  
of Other Gas Plant Held for Future Use115 Accumulated Provision for Amortization of  
Plant Acquisition Adjustments119 Accumulated Provision for Depreciation and  
Amortization of Other Utility Plant

MISCELLANEOUS PLANT DATA

**Investments (Account 123 and 124)**

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment ( or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8	Totals (Account 123)			\$0		\$0	\$0	\$0
9								
10	Other			73,922		73,922		
11	Investments-Life Ins-SERP			4,400,506		5,713,778		
12								
13								
14								
15								
16	Totals (Account 124)			\$4,474,428		\$5,787,700	\$0	\$0

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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**SPECIAL FUNDS (Accounts 125, 126, 128)**  
**(Sinking Funds, Depreciation Fund, Other Special Funds)**

1. For each fund which exceeds \$250,000 at the end of the year, report the balance below.  
Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6	Total (Account 125)	\$0
7		
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14		
15	Prefunded Pension Costs	35,852,019
16	D & O Deferred Comp Plan	11,654,135
17		
18		
19		
20	Total (Account 128)	\$47,506,154
	<b>SPECIAL DEPOSITS (Accounts 132, 133, 134)</b>	
	<ol style="list-style-type: none"> <li>1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds.</li> <li>2. If any deposit consists of assets other than cash, give a brief description of such assets.</li> <li>3. If any deposit is held by an associated company, give name of company.</li> </ol>	
Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Interest Special Deposits (Account 132)	
22	Dividend Special Deposits (Account 133)	
23	Other Special Deposits (Account 134):	
24	(Specify purpose of each other special deposit)	
25		
26	Miscellaneous	206,550
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total (Account 134)	\$206,550

**NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)**

## Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	52,205,918	48,241,683
4	Electric		
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	5,559,502	4,929,409
8	Total (Accounts 142 and 143)	57,765,420	53,171,092
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	5,200,000	4,600,000
10	Total, Less Accumulated Provision for Uncollectible Accounts	\$52,565,420	\$48,571,092
11			
12			
13			
14			
15			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance Beginning of Year	\$5,200,000				\$5,200,000
22	Prov. for Uncollectibles for Year	5,616,214				5,616,214
23	Accounts Written Off	8,705,457				8,705,457
24	Collection of Accounts Written Off	2,489,243				2,489,243
25	Adjustments (Explain)					0
26						0
27	Balance End of Year	\$4,600,000	\$0	\$0	\$0	\$4,600,000

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7					0	
8					0	
9					0	
10					0	
11					0	
12					0	
13					0	
14	Totals (Account 145)	\$0	\$0	\$0	\$0	\$0
15					\$0	
16	CH Energy Group, Inc.	(206,490)	206,490	253,936	(253,936)	
17	Central Hudson Enterprises Corp.	353,270	275,914	353,270	275,914	
18					0	
19					0	
20					0	
21					0	
22					0	
23					0	
24					0	
25					0	
26					0	
27					0	
28					0	
29					0	
30					0	
31					0	
32					0	
33					0	
34					0	
35					0	
36					0	
37					0	
38					0	
39					0	
40					0	
41					0	
42					0	
43					0	
44					0	
45					0	
46					0	
47					0	
48	Totals (Account 146)	\$146,780	\$482,404	\$607,206	\$21,978	\$0

**GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)**

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$11,710,711		\$11,710,711
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 809)		5,046,155		5,046,155
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT. 808)		9,126,664		9,126,664
7	OTHER DEBITS OR CREDITS (Explain)		8,197		8,197
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$7,638,399	\$0	\$7,638,399
12	Dth		2,595,327		
13	AMOUNT PER Dth		2.94		
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth . . . . .				2,276,218
18	AMOUNT PER Dth . . . . .				2
19	Cost of gas delivered to storage:				Specific Purchases From
20	Specify: Own production (give production area, see Uniform System of Accounts);				Tennessee Gas Pipeline Co, Alberta
21	average system purchases; specific purchases (state which purchases)				Northeast, Penn York, CNG
22	Does cost of gas delivered to storage include any expenses for use of respondent's				Columbia Gas Transmission.
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				No
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6. . . . .				2,579,925
29	AMOUNT PER Dth . . . . .				4
30	COST BASIS OF WITHDRAWALS:				Average Cost
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

**PREPAYMENTS (ACCOUNT 165)**

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	\$1,405,923
2	Prepaid rents	
3	Prepaid taxes	13,202,990
4	Prepaid interest	
5	Gas prepayments	
6	Miscellaneous prepayments: (specify:)	
7	Computer Software Fees	399,543
8	NYS Public Service Assessment & Members	119,793
9	Revolving Credit Fees	182,790
10	Contract Services	165,090
11	Professional Fees	79,022
12		
13		
14	TOTAL (Account 165)	\$15,555,151

**OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)**

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	
16	IBM-Shenandoah Fishkill	145,134
17	IBM-Sandock Poughkeepsie	85,658
18	New York State Electric & Gas Co	11,867
19	Minor Items (18)	17,020
20		
21	TOTAL (Account 172)	259,679
22	Accrued Utility Revenues (Account 173)	
23	Unbilled Utility Revenues - Electric	8,500,624
24	Unbilled Utility Revenues - Gas	8,654,324
25		
26		
27	TOTAL (Account 173)	17,154,948
28	Miscellaneous Current and Accrued Assets (Account 174)	
29	Premium Deposits with Insurance Companies	62,478
30	Cash Surrender Value Executive Compensation	2,648,105
31		
32		
33		
34		
35	TOTAL (Account 174)	\$2,710,583



**GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS**

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments.
2. If any prepayment at beginning of year, or incurred during year, was canceled, forfeited, or applied to another purpose, state gas volume and dollar amount, period when such prepayment was incurred, accounting disposition of prepayment amount, and give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.
3. Show totals for columns (c), (d), (e), (f) and (h).
4. If for any reason a take or pay situation is in controversy, list the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).
5. If any prepayment was determined other than by reference to amounts per Dth or demand-commodity factors furnish a concise explanation of basis of computation.

LINE NO.	NAME OF VENDOR (DESIGNATE ASSOCIATED COMPANIES) (a)	BAL. BEG. OF YEAR			BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			MAKE-UP PERIOD EXPIRATION DATE (j)
		SELLER FPC RATE SCH. NO. (b)	Dth (c)	AMOUNT (d)	Dth (e)	AMOUNT (f)	CENTS PER Dth (g)	Dth (h)	% OF YEAR'S REQUIRED TAKE (i)	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27	TOTAL		0	\$0	0	\$0	0.00	0.00		

**Electric Energy Efficiency Projects**

- A. Show below the costs incurred and accounts charged during the year for electric energy efficiency projects initiated, continued or concluded during the year.
- B. Indicate in column (a) applicable classification, as shown below; list in column (b) the title of projects performed under the classification.

## Classifications (cl.)

1. Large scale DSM programs - programs which are generally offered to all eligible customers throughout the utility's service territory or to large numbers of customers, and which the utility undertakes to achieve specific resource planning objectives. This includes audit and information programs, even if such programs do not provide resource savings.
2. Development and support projects - projects which are more limited in scope than the large scale resource programs. The projects are intended to advance the utility's knowledge of, and experience with, specific DSM options. These projects typically do not have specific energy saving or peak reduction objectives assigned to them. These projects may include, but are not limited to, test marketing, data acquisition, and load studies.
3. Bidding Programs - programs operated by third parties, pursuant to contracts entered into following a broad based demand side RFP process including, but not limited to, those directed by Opinion 88-15.

Show separately the total amount spent during the year for the following programs:

- ULIEEP - Utility Low Income Energy Efficiency Programs - Separately show all expenditures for programs undertaken to provide energy efficiency services to low income customers, pursuant to the "Order Establishing a Low Income Energy Efficiency Program in Case 89-M-124.
- HIECA - Home Insulation and Energy Conservation Act programs - All programs and pilot projects operated under the Home Insulation and Energy Conservation Act.
- DSM - DSM Incentive - Indicate the amount of pre-tax DSM incentive earned during the program year. Indicate whether the amount shown is an estimate or if it has been approved by the Commission.

- C. Show in column (c) all costs incurred for the project during the current year. Show in column (d) the capital or expense account number charged during the year and the amount, if applicable, of annual DSM expense, or the amortized program costs, and in column (e) indicate, the unamortized accumulated DSM expenditure balances.

Electric Energy Efficiency Projects (Continued)						
Line No.	cl.	Project Title	Cost Incurred In Current Yr. Amount (c)	Amount Charged In Current Year		Unamortized Accumulated Balances (e)
	(a)			Acct No.	Amt. Chg (d)	
1		System Benefit Charge				
2		SBC-NYSERDA	5,043,300			302,444
3		EEPS-NYSERDA	8,568,133	VAR		(3,137,769)
4		RPS	11,053,812	908		593,417
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46		DSM TOTAL	24,665,245		0	(2,241,908)
47		ULIEEP				
48		HIECA				
49		DSM Incentive	0			2,719,060
50		GRAND TOTAL	\$24,665,245		\$0	\$477,152

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	Notes Payable			\$0	\$136,460	\$136,731
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$136,460	\$136,731

**PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233 and 234)**

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7	TOTALS (ACCOUNT 233)	0	0	0	0	0
8					0	
9					0	
10	CH Energy Group	66,887	888,618	860,656	38,925	
11					0	
12					0	
13					0	
14					0	
15	TOTALS (ACCOUNT 234)	\$66,887	\$888,618	\$860,656	\$38,925	\$0

**NOTES PAYABLE (Account 231)**

At December 31, 2011, CH Energy Group maintained a \$150 million credit facility with JPMorgan Chase Bank, N.A., Bank of America, N.A., HSBC Bank USA, N.A., KeyBank National Association as the participating banks. On October 19, 2012, CH Energy Group amended and restated the credit facility, extending the term to October 19, 2015 and reducing the maximum amount that can be borrowed to \$100 million. The reduction in the borrowing amount reflects CH Energy Group's projected liquidity needs in accordance with its current business strategy, which no longer includes business development of renewable energy projects.

Central Hudson maintains a \$150 million committed revolving credit facility with JPMorgan Chase Bank, N.A., Bank of America, N.A., HSBC Bank USA, N.A., KeyBank National Association and RBS Citizens Bank, N.A. as the participating banks. The credit facility was effective on October 19, 2011 with a term of five years.

**OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)**

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							\$0
2							0
3							0
4							0
5							0
6							0
7	TOTAL ACCOUNT 228.1	0		0		0	0
8	Injuries & Damages Reserve	469,500		110,081		700,581	1,060,000
9							0
10	Worker's Compensation-Deductible Reserve	1,650,365		482,069		467,780	1,636,076
11							0
12							0
13							0
14	TOTAL ACCOUNT 228.2	2,119,865		592,150		1,168,361	2,696,076
15							0
16							0
17	Pensions & Benefits Reserve:			(23,121,737)		(23,121,737)	0
18							0
19							0
20							0
21	TOTAL ACCOUNT 228.3	0		(23,121,737)		(23,121,737)	0
22							0
23							0
24							0
25							0
26							0
27							0
28							0
29	TOTAL ACCOUNT 228.4	\$0		\$0		\$0	\$0

**OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)**

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1	<u>Pension &amp; Benefits Reserve:</u>						
2							
3	Disability Benefits	0	232	968,152	*	968,152	0
4							
5	Other Post Employment Benefits - Electric	46,208,298	228	4,300,590	228	8,347,362	50,255,070
6							
7	Other Post Employment Benefits - Gas	11,864,173	228	1,125,185	228	2,656,821	13,395,809
8							
9	OPEB - Liability - Transfer to Int. Reserve	(58,072,471)	228	5,578,408	228	0	(63,650,879)
10							
11	Pension Reserve - Electric	(38,028,912)	228	(25,649,393)	228	(23,239,584)	(35,619,103)
12							
13	Pension Reserve - Gas	(8,603,490)	228	(9,444,679)	228	(5,418,748)	(4,577,559)
14							
15	Pension Liability - Transfer to Int. Reserve	46,632,402	228	0	228	(6,435,740)	40,196,662
16							
17	*Provisions by Company charged to operating						
18	and other accounts on basis of payroll charges.						
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.3	\$0		(\$23,121,737)		(\$23,121,737)	\$0

**MISCELLANEOUS TAX REFUNDS**

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking ( such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$0



**Excess/Deficient Deferred Federal Income Tax Balances\***

1. Report below the specified excess/deficient accumulated deferred Federal income taxes as of December 31 of the reporting year.
2. Protected amounts are accumulated deferred taxes that are depreciation related and are protected from rapid write-back by Section 203 (e) of the Tax Reform Act of 1986.
3. Unprotected amounts are those accumulated deferred taxes that are not subject to Section 203 (e) of the Tax Reform Act of 1986.
4. Excess/deficient deferred taxes result when there is a reduction/increase in the statutory income tax rate (e.g., TRA-86 & Revenue Reconciliation Act of 1993) & the deferred tax balances provided are greater/less than the enacted tax rate, all calculated on a vintage year basis.

Line No.	Item (a)	Debits	Credits			Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
	<u>Excess Deferred Taxes</u>					
1	Protected Excess Deferred Taxes			\$1,503,286		\$1,503,286
2	Unprotected Excess Deferred Taxes	(15,500)			196,300	180,800
3	Total Excess Deferred Taxes	(\$15,500)	\$0	\$1,503,286	\$196,300	\$1,684,086
	<u>Deficient Deferred Taxes</u>					
4	Deficient Deferred FIT Balance Related to: 1986 & Prior Vintage Yr. Assets/Liab.					\$0
5	1987 to Current Vintage Yr. Assets/Liabs.	189,200			(37,000)	152,200
6	Average Remaining Amortization Period for: Protected Excess Deferred FIT Balance			10 yrs		0
7	Unprotected Excess Deferred FIT Balance	5 yrs			12 yrs	0
8	Deficient Deferred FIT Balance	1 yr			12 yrs	\$0

\*NOTE: Do not include deferred Federal income taxes recorded purely from the implementation of FAS-109, Accounting for Income Taxes

**TEMPORARY INCOME TAX DIFFERENCES - SFAS 109**

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits	Credits			
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	Total (f)
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					\$0
2	AFUDC - Equity Component - Plant					0
3	Other Net of Tax Items (specify)					0
4						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation			7,369,000	4,834,400	12,203,400
6	Asset Base Difference (non - ITC)					0
7	Other (specify)	19,378,700			13,326,300	13,326,300
8						0
	<u>ITC</u>					
9	Section 46(f)(1) ITC	284,000				0
10	Section 46(f)(2) ITC					0
11						0
	<u>Other Items</u>					
12						0
13						0
14						0
15						0
16	Total	\$19,662,700	\$0	\$7,369,000	\$18,160,700	\$25,529,700
17	Gross-up of above amounts for income tax effects; etc.	7,393,229		2,919,229	7,194,361	

**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
40			
41			
42			
43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$20,000 in the case of a Class B company or \$200,000 in the case of a Class A company, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services in alphabetical order,  
 (b) description of services received during year and project or case to which services relate,  
 (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services		Total Charges
1	Alliance Energy Solutions	Commercial Energy Efficiency Program	As Invoiced	Electric 5,606,760
2	115 Hurley Rd Ste 3F			Other 9,150
3	Oxford CT 64780			
4				5,615,910
5				
6	Appliance Recycling Centers of America	Residential Appliance Recycling Program	As Invoiced	Electric 488,182
7	PO Box 31001-1526			
8	Pasadena CA 91110			
9				
10				
11	Arcadis US Inc	Supplemental Site Assessments for the Former	As Invoiced	Other 187,204
12	Dept 547	Manufactured Gas Plants		
13	Denver CO 80291			
14		Implementation of Remediation Activities in Areas	As Invoiced	Other 17,471
15		B and C of the Newburgh MGP Site		
16				
17		Review & Update the July 2008 Investigation,	As Invoiced	Other 22,686
18		Remediation, Operation Maintenance & Preliminary		
19		Cost Evaluation & Modeling MGP Site Report		
20				
21		Perform NYSDEC Approved Interim Remedial Measure	As Invoiced	Other 238,813
22		Southern Portion of N Water Street Former MGP		
23				466,174
24				
25	Attain International	Team Building & Business Transformation Workshop	As Invoiced	Electric 25,436
26	13 Edgewood Rd	for Executive & Management Team Members		Gas 4,489
27	Wayland MA 17780			
28		Leadership Training & Development to Employees	As Invoiced	Electric 83,495
29				Gas 14,734
30				
31		Design, Test, Market, Administer & Analyze the Results	As Invoiced	Electric 61,367
32		of an Employee Engagement Survey		Gas 10,830
33				
34		Plan, Design, Implement & Facilitate Team Building &	As Invoiced	Electric 7,535
35		Engagement Exercises		Gas 7,535
36				
37				215,421
38				
39	Subtotal			6,785,687
40				
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	Computershare	Transfer Agent - Central Hudson Gas & Electric	As Invoiced	Electric	5,537
2	Dept CH 19228	Corp Charges Only		Gas	977
3	Palatine IL 60055			Other	10,583
4					
5		Transfer Agent - CH Energy Group Charges Only	As Invoiced	Electric	165,304
6				Gas	29,171
7					
8					211,572
9					
10	EPRI Solutions Inc	Research & Development Program to Lower Cost	As Invoiced	Electric	50,000
11	13014 Collections Center Dr	of Electric Delivery		Other	844,505
12	Chicago IL 60693				
13					894,505
14					
15	Honeywell International Inc	Residential Electric HVAC Program & a Commercial	As Invoiced	Electric	266,107
16	Building Solutions	Electric Energy Efficiency Programs		Gas	63,895
17	12490 Collections Center Dr				
18	Chicago IL 60693	Rebate Incentives to Central Hudson Customers	As Invoiced	Electric	198,700
19		Associated with Energy Efficiency Programs		Gas	118,104
20					
21					646,806
22					
23	ICF International	Residential Gas & Electric HVAC Programs,	As Invoiced	Electric	455,435
24	9300 Lee Highway	Commercial Program & QA/QC Admin for the		Gas	268,743
25	Fairfax VA 22031	Commercial Electric Programs			
26					724,178
27					
28	Kleinfelder Inc	General Environmental Services	As Invoiced	Electric	91,777
29	PO Box 809253			Gas	6,606
30	Chicago IL 60680				
31		MGP Site Investigation & Remediation Program	As Invoiced	Electric	374
32				Gas	66
33				Other	193,003
34					
35		Review, Update & Prepare Spill Prevention Control,	As Invoiced	Electric	45,311
36		Control & Counter Measure Plans		Gas	901
37					
38					338,038
39					
40	Lime Energy	Implementation of the Commercial Electric Energy	As Invoiced	Electric	1,084,742
41	3 Convery Blvd Ste 600	Efficiency Lighting Program			
42	Woodbridge NJ 70950				
43					
44	Mercer (US) Inc	Pension Plan & Active/Retiree Health Care Plans	As Invoiced	Electric	255,935
45	PO Box 13793			Gas	45,165
46	Newark NJ 71880			Other	20,500
47					
48					321,600
49					
50	Opower Inc	Home Energy Reports	As Invoiced	Electric	844,104
51	1515 N Courthouse Rd			Gas	291,358
52	Suite 610				
53	Arlington VA 22201				1,135,462
54					
55	Subtotal				5,356,903
56					
57					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services			Total Charges
1	Pricewaterhouse Coopers LLP PO Box 7247-8001 Philadelphia PA 19170	Independent Accounting Services	As Invoiced	Electric	7,544
2				Gas	1,331
3				Other	273,518
4					
5		Statistical Sampling Analysis for Asset Additions	As Invoiced	Other	35,000
6					
7				Other	55,107
8					
9					372,500
10	Rizzo & Kelley 272 Mill Street Poughkeepsie NY 12601	Legal	As Invoiced	Electric	193,489
11				Gas	54,473
12				Other	1,937
13					
14					249,899
15	Robert J Glasser PC 50 Brampton Lane Great Neck NY 11023	Legal	As Invoiced	Electric	44,266
16				Gas	740
17				Other	294,243
18					
19					339,249
20	Thompson Hine LLP 335 Madison Avenue New York NY 10017	General	As Invoiced	Electric	291,734
21				Gas	47,126
22				Other	298,398
23					
24					637,258
25	TRC Companies Inc PO Box 842538 Boston MA 22842	Engineering Consulting Services & Engineering Drafting Related Services	As Invoiced	Electric	251,556
26					
27					
28					
29	Winston & Strawn 1700 K Street NW Washington DC 20006	Legal	As Invoiced	Electric	276,210
30					
31					
32					
33	Subtotal				2,126,672
34	Grand Total				14,269,262
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
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**Employee Protective Plans**

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

Employee Pensions (Account 926.1):

Noncontributory Pension Plan under a trust agreement with State Street Bank and Trust Company. The original Plan was filed with the Commission on August 24, 1960, effective January 1, 1961. The Plan became fully non-contributory effective October 1, 1970. The plan covers substantially all of the Company's employees hired before January 1, 2008.	\$31,953,028
Supplementary Retirement Plan established January 1, 2006 as a supplemental pension plan for certain Company Officers. Funded through insurance policies insuring the life of each participant and naming the Company as beneficiary.	(46)
Noncontributory Retirement Benefit Restoration Plan established May 1, 1993 as a supplemental pension plan for certain Company Officers which restores any lost benefits due to government caps or maximums. (Not funded. Paid directly by the Respondent). Note: The plan was frozen on 12/31/05 for anyone with an accrual and terminated for those who did not have any accrual.	1,672,544
Deferred over / (under) collected pension costs.	(1,688,530)
Noncontributory Disability Retirement Plan for retired employees with total and permanent disabilities. (Not funded. Paid out of the Retirement Investment Plan).	11,744

Employee Welfare Expense (Account 926.2):

Other Postretirement Benefits. The Company provides certain health care and life insurance benefits for retired employees. Substantially all of the Company's employees hired before January 1, 2008 may become eligible for these benefits if they reach retirement age while working for the Company. These health care benefits for active employees are self-insured and are administered by third party administrators. Life insurance benefits are insured through The Hartford, effective January 1, 2009.	
The Company has established tax-effective funding vehicles for such retirement benefits for collective bargaining and management employees in the form of qualified Voluntary Employee Beneficiary Association (VEBA) trusts and a 401(k) medical benefits account in the Retirement Income Plan.	6,825,228

**Employee Protective Plans (Continued)**

Deferred over/(under) collected other Postretirement Benefits (OPEB).	1,942,242
Contributory Group Insurance Plan with The Hartford, effective January 1, 2009. Effective October 1, 1972, the Group Insurance Plan became noncontributory for salaried employees outside the bargaining units. Effective October 1, 1979, the Group Insurance Plan became non-contributory for new bargaining unit employees.	230,986
Contributory Health Benefit Program. The Dental Plan is administered by Delta Dental Company. Other health care benefits are provided by a self-insured plan administered by MVP Select Care. Vision Care is administered by Vision Service Plan, Inc.	5,997,000
Contributory Savings Incentive Plan effective January 1, 1984 for employees outside of the bargaining units. (Company 50% matching contribution of the first 8% of employee contribution paid directly by the Respondent.) Contributory Savings Incentive Plan effective January 1, 1992, for bargaining unit employees. Company matching contribution for bargaining unit employees is 46% of the first 6% of employee contributions paid directly by the Respondent for employees hired prior to May 1, 2008. For bargaining unit employees hired on or after May 1, 2008, the Company will provide a 50% matching contribution of the first 8% of employee contribution paid directly by the Respondent. In addition, employees hired on or after January 1, 2008 or employees outside of the bargaining unit and employees hired on or after May 1, 2008 in the bargaining unit receive a 3% nondiscretionary annual contribution.	2,525,351
Other Medical Expenses not covered by insurance.	6,571
Contributory Flexible Spending Account (Section 125 Plan) established for all employees effective January 1, 1992. For bargaining unit employees, the Company contributes for each health care account opened up to \$80 for each employee electing individual or individual plus one medical coverage and up to \$100 for each employee electing family medical coverage. For employees outside of bargaining units, the Company contributes for each health care account opened up to \$80 for each employee electing individual medical coverage, \$100 for each employee electing individual plus one medical coverage and up to \$125 for each employee electing family medical coverage.	33,630
The remainder of the charges to Account 926.2 comprise other expenses such as relocation assistance program, accident prevention, severance, educational and recreational costs, etc., not necessarily "Employee Protection Plan" costs.	269,492
<b>TOTAL</b>	<b>\$49,779,240</b>

The Respondent has a guaranteed annual wage plan together with a number of other employee protective provisions in its three contracts with unions.



**ANALYSIS OF PENSION COST**

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is required.

The weighted average assumptions used to determine benefit obligations at December 31, 2012 and 2011 were as follows:

	<u>2012</u>	<u>2011</u>
Discount Rate	3.80%	4.50%
Rate of Compensation Increase	4.00%	5.00%

The weighted average assumptions used to determine the net periodic benefit cost for 2012 and 2011 were as follows:

	<u>2012</u>	<u>2011</u>
Discount Rate	4.50%	5.30%
Expected Long-Term Rate of Return on Plan Assets	5.00%	5.00%
Rate of Compensation Increase	6.25%	7.00%

allow the re

Reason(s) for \* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23( on lines 23(b) and 24(b).

Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
  - a. purchases of annuity contracts.
  - b. lump-sum cash payments to plan participants.
  - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
  - d. an event that significantly reduces the expected years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

28-A

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)			
Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
<b>PLAN</b>			
1	Unrecognized net asset		1. <u>0</u>
2	Unrecognized net actuarial gain or (loss)		2. <u>0</u>
	Year-to-date asset gain or (loss):		
3	Actual return	3. <u>0</u>	
4	Expected return	4. <u>0</u>	
5	Gain or (loss): (3)-(4)		5. <u>None</u>
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. <u>0</u>	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. <u>0</u>	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. <u>0.0%</u>	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. <u>0</u>
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. <u>0</u>	
11	Settlement cost (e.g., price of purchased annuity contract)	11. <u>0</u>	
12	Settlement gain or (loss): (10)-(11)		12. <u>0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>0</u>
14	Settlement ratio: (10)/(6)		14. <u>0%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>0</u>
<b>REPORTING COMPANY</b>			
16	Portion of amount on line 15 allocated to reporting company		16. <u>0</u>
	Tax-affected gain:		
17	Tax rate	17. <u>0%</u>	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. <u>0</u>
<p>Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:</p> <p>For the amount reported on line 16 specify:</p> <p>a. the amount recorded as income for the current year <u>N/A</u></p> <p>b. the amount deferred on the balance sheet <u>N/A</u></p> <p>c. amortization period for the deferred amount (specify beginning and ending dates). <u>N/A</u></p> <p>Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.</p> <p>If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.</p> <p>If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:</p> <p>a. number of employees affected <u>N/A</u></p> <p>b. the cost of the settlement <u>N/A</u></p> <p>c. the amount of PBO settled <u>N/A</u></p>			



**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS**

1. Report on pages \*\* through \*\*, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is necessary.

The weighted average assumptions used to determine benefit obligations for 2012 and 2011

changed as follows:	2012	2011
Discount Rate	3.70%	4.50%
Rate of Compensation Increase	4.00%	5.00%

The weighted average assumptions used to determine the net periodic benefit costs for 2012 and 2011

changed as follows:	2012	2011
Discount Rate	4.50%	5.20%
Expected Long-Term Rate of Return on Plan Assets	7.80%	7.90%
Rate of Compensation Increase (Average)	5.00%	5.00%



ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
<b><u>ANALYSIS OF OPEB COSTS</u></b>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ 105,433
2	Other Fully Eligible Plan Participants	\$ 7,868
3	Other Active Plan Participants	\$ 44,061
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 98,950
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 46,929
6	Other	\$ 0
7	Other Plan Assets (Specify .....)	\$ 0
8	Unrecognized Transition Obligation	\$ 6
9	Unrecognized Prior Service Costs	\$ 33,779
10	Unrecognized Gains or (Losses)	\$ (27,462)
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 46,929
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/12
14	Discount Rate	4.50%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	7.80%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	**
17	Salary Progression Rate (if applicable)	5.00%
<b><u>NET PERIODIC OPEB COST</u></b>		
18	Service Cost	\$ 2,569
19	Interest Cost	6,184
20	Actual Return on Plan Assets [ (Gain) or Loss ]	(12,676)
21	Deferral of Asset Gain or (Loss)	5,921
22	Amortization of Transition Amount	2,547
23	Amortization of Unrecognized Prior Service Cost	(5,859)
24	Amortization of (Gains) or Losses from Earlier Periods	8,139
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	<b>Net Periodic OPEB Cost</b>	\$ 6,825
<p><b>** Interest rate in effect from January 1, 2012 to June 30, 2012 - 10.66%</b></p> <p><b>** Interest rate in effect from July 1, 2012 to December 2013 - 10.65%</b></p> <p><b>Note: Above interest rates include gross-up for both Federal and State income tax.</b></p> <p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
<b>EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS</b>		
1	Fair Value of Plan Assets at Beginning of Period	\$88,943
Contributions to the Fund:		
2	Deposits of Company Funds	3,269
3	Transfers from Pension Related Funds	
4	Other *	477
5	Income or (Loss) Earned on Fund Assets	12,644
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	6,314
8	Other Expenses Paid By the Fund **	69
9	Fair Value of Plan Assets at End of the Period	\$98,950

\* Specify the source of any amount reported on Line 4.

Participant Contributions - \$477

\*\* Specify the type and amount of any expenses reported on Line 8.

Administrative Expenses - \$69

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
<b>OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE</b>		
1	Balance in Internal Reserve at Beginning of the Period - [ (Debit) / Credit ]	\$63,941
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	6,815
3	Amount of OPEB costs actually charged to Construction	1,952
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	0
5	Interest Accrued on Fund Balance	4,545
6	Cost Benefits Paid to or for Plan Participants	(489)
7	Amount Transferred to an External OPEB Dedicated Fund	(3,768)
8	Other Debits or Credits to the Internal Reserve *	2,412
9	Balance in Internal Reserve at End of the Period	75,408
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	28,479
11	Interest Rate Applied to Internal Reserve Balances	
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	46,929
<b>ACCUMULATED DEFERRED OPEB EXPENSE</b>		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	278
14	Deferral Applicable to Current Year Variation	0
15	Amortization of Previous Deferrals	0
16	Accumulated Deferred Balance at End of Period	(1,942)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	(1,664)
* Briefly explain any amounts reported on Line 8.		
* Includes:		
	Payment to be Reimbursed	\$489
	Amortization of Residual Gas Deferred Balance	\$579
	Medicare Subsidy Payments	\$1,344
	Total	\$2,412

**SALES OF ELECTRICITY BY COMMUNITIES**

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1	Albany County	\$5,947,490	36,237,615	4,800	\$1,210,850	9,965,773	573
2	Columbia County	1,617,078	10,236,377	1,195	227,776	1,443,198	189
3	Dutchess County	119,446,323	740,794,544	89,017	39,649,639	325,304,043	13,103
4	Greene County	25,267,743	153,395,569	21,170	7,139,083	59,081,650	3,141
5	Orange County	48,504,703	299,703,021	36,446	18,532,169	148,276,534	5,482
6	Putnam County	5,985,521	38,364,652	3,956	1,134,901	8,143,970	668
7	Sullivan County	1,205,767	7,288,719	1,044	127,475	744,057	140
8	Ulster County	84,163,541	514,593,099	67,530	24,224,464	186,904,855	10,249
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46	TOTALS	\$292,138,166	1,800,613,596	225,158	\$92,246,357	739,864,080	33,545

**SALES OF ELECTRICITY BY COMMUNITIES (Continued)**

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
\$104,761	292,392	9	\$283,965	2,174,489	89	\$7,547,066	48,670,269	5,471	1
6,509	23,944	2	7,782	49,547	8	1,859,145	11,753,066	1,394	2
2,736,433	11,010,630	52	9,099,606	87,297,554	971	170,932,001	1,164,406,771	103,143	3
436,982	1,403,064	37	2,456,071	25,507,104	275	35,299,879	239,387,387	24,623	4
1,325,820	4,404,000	26	3,038,922	27,396,158	529	71,401,614	479,779,713	42,483	5
49,811	167,424	2	349,830	2,799,207	76	7,520,063	49,475,253	4,702	6
6,724	25,000	2	260,357	2,431,672	28	1,600,323	10,489,448	1,214	7
1,586,139	5,519,663	77	5,591,822	60,288,822	699	115,565,966	767,306,439	78,555	8
						0	0	0	9
						0	0	0	10
						0	0	0	11
						0	0	0	12
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						0	0	0	44
						0	0	0	45
\$6,253,179	22,846,117	207	\$21,088,355	207,944,553	2,675	\$411,726,057	2,771,268,346	261,585	46

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**OTHER ELECTRIC REVENUES (ACCOUNT 456)**

1. Report particulars concerning other electric revenues derived from electric utility operations during the year. Provide a subheading and amount for each classification of Account 456.
2. Designate associated companies.
3. Minor items (less than \$100,000) may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for year (b)
1	Profit or Loss on Sales of Materials and Supplies not ordinarily purchased for resale	
2	and compensation for minor or incidental services provided for Other Revenues	
3	from Transmission of Electricity for Others:	
4	Orange and Rockland Utilities, Inc.	
5	New York State Electric & Gas Corp. 616,436,000 Kwh	151,570
6	Power Authority State of New York	75,241
7	NYISO	4,211,132
8	Delivery Service-Residential	22,699,237
9	Delivery Service-Commercial	35,517,198
10	Delivery Service-Industrial	16,392,219
11	Delivery Service-OPA	6,804,390
12	Unbilled-Retail Access	440,758
13	Deferred R&D	(613,726)
14	Use of EDR-Bill Credit	2,180,315
15	Electric Finance Charges	28,700
16	RDM-Residential	1,407,372
17	RDM-Non-Residential	853,366
18	Medicare Act Subsidy	456,494
19	Net Resale Revenue Ref/Sur to Customer	1,786,905
20	Net Resale Revenue Due To/From Customer	(2,715,104)
21	Discount on Purchased Receivables	575,080
22	Deferred Revenue - Sag Mitigation Overcollection	(657,575)
23	Use of CBA-Economic Development Program	171,670
24	Other Revenue	232,629
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47	TOTAL (ACCOUNT 456)	\$89,997,871

**DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC**

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

## Accounting Divisions

Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1	Entire Corporation as a single accounting				
2	division (as provided in an Order of the				
3	Public Service Commission dated				
4	July 13, 1938, Cases 9187 & 9218)				
5					
6	Production Costs	176,196,169	903,542		1,112,155
7					
8	Transmission Costs	11,588,912	5,337,680	51,774	
9					
10	Distribution Costs	42,830,637	17,912,980		38,872,969
11					
12	Other	135,213,957	3,812,823	1,973,774	
13					
14					
15					
16					
17					
18					
19					
20					
21	Totals	\$365,829,675	\$27,967,025	\$2,025,548	\$39,985,124

## Cost Areas

Line No.		Types of Segregated Plant (g)	Book Cost (h)
22	Franchises and Consents		\$45,519
23			
24	Production Plant		37,889,993
25			
26	Transmission Plant		249,761,049
27			
28	Distribution Plant		778,306,441
29			
30	General Plant		1,140,061
31			
32	Allocation of Common Plant (85%)		137,999,622
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43	Total		\$1,205,142,685

**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1	Entire Corporation	1,168,000	182
2			
3	Respondents distribution system is all 60 cycle AC and is mostly an		
4	overhead common neutral system. The primary system is 3 phase, 4 wire,		
5	comprised of both 2.4/4.2 kv. and 7.6/13.2 kv. The conversion of the 4.2		
6	kv. system to 13.2 kv., started in 1955, is continuing. At December 31, 2012		
7	approximately 4,064 miles of the total distribution circuits have been converted.		
8	Two rural circuits totaling approximately 31miles operate at 34.5 kv.		
9			
10	Secondary circuits are basically 120/240V, single phase, 3 wire, as		
11	are customers' (residential) services. Some commercial customers		
12	utilize 277/480V service.		
13			
14	Respondent has three main underground areas covering the business		
15	sections of the cities of Poughkeepsie, Newburgh and Kingston. These are		
16	120/208V, 3 phase, secondary network systems, fed radially with 14.4 kv.		
17	and 4.2 kv. underground primary cables.		
18			
19	The company has installed approximately 1,294 miles of underground		
20	residential distribution in various subdivisions. The underground system		
21	consists of direct buried primary and secondary cables.		
22			
23	The current practice for wire sizes on the overhead system in terms of		
24	copper equivalents is #2 to #4/0 for primary phase wires, #4 to #1/0 for the		
25	common neutral, #2 to #1/0 for secondary phase wires and triplex service		
26	cable #6 to #2 copper equivalent.		
27			
28	Column (b) relates to the demand at the hour of peak for the year for		
29	Respondent's own customers in addition to those interconnected utility		
30	customer supplied on a firm basis.		
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54	TOTALS	1,168,000	182



**DISTRIBUTION SYSTEM (Continued)**

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting		Number of Lights (l)	Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Overhead (j)	Underground (k)		
22,263	1,744	93	153,129	11,877	305,625	191.00	53.00	30,893	1
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22,263	1,744	93	153,129	11,877	305,625	191	53	30,893	54

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**NUCLEAR PLANT DECOMMISSIONING (GENERAL INFORMATION)**

1. Report the following information for each nuclear generating station owned by the company (either as a sole owner or as a co-tenant).
2. For plants that are jointly owned with other utilities, only show the portion that relates to the ownership interest of the reporting company.

Line No.	Description (a)	Plant (b)	Plant (c)
1	Name of Nuclear Generating Station		
2	Percentage of Ownership		
3	Date Placed in Service		
4	Estimated date plant to be retired from Plant in Service (month/year)		
5	Estimated life of plant in years (line 4 - line 3)		
6	Estimated date decommissioning will begin (month/year)		
7	Estimated duration of decommissioning in years		
8	Proposed method of decommissioning		
9	Estimated total cost of decommissioning based on Nuclear Regulatory Commission (NRC) minimum financial assurance requirements at time rates were last granted.		
10	Estimated total cost of decommissioning used as the basis for setting the allowance in the last rate proceeding.		
11	Inflation factor used		
12	Nuclear Regulatory Commission minimum financial assurance requirements based on the latest calculation available using NRC inflation factors.		
13	Ending date of calculation period		
14	Inflation factor used		
15	Estimated number of years in which to accumulate the Nuclear Regulatory Commission's minimum financial assurance requirements.		
16	Current annual decommissioning costs allowed in rates:		
17	Amount		
18	Case Number and Opinion		
19	Annual decommissioning costs allowed in rates related to:		
20	NRC minimum financial assurance requirements		
21	Non-contaminated plant removal/restoration		
22	Contingencies		
23	Other (specify)		
24	Total Annual	\$0	\$0
25	Cumulative decommissioning costs allowed in rates related to:		
26	NRC minimum financial assurance requirements		
27	Non-contaminated plant removal/restoration		
28	Contingencies		
29	Other (specify)		
30	Total Cumulative	\$0	\$0

**NUCLEAR PLANT DECOMMISSIONING FUNDING**

1. Report the following information concerning each nuclear decommissioning fund for each nuclear generating station owned by the company (either as a sole owner or as a co-tenant).
2. For plants that are jointly owned with other utilities, only show the portion that relates to the ownership interest of the company.
3. Submit a separate schedule for each ownership interest in a nuclear generating station owned by the utility.
4. Submit a copy of the investment manager's/trustee's report that shows the activity and valuation of the various decommissioning funds.
5. Where the fund is managed by more than one investment manager or trustee, list the actual fund earnings percentage included on line 20 for each investment manager or trustee below, or as an attachment.

Line No.	Description (a)	Internal (b)	QNDF (c)	NQNDF (d)	Total (e)
1	Name of Nuclear Generating Station:				
2	Fund Balance, January 1 (Book Value)				\$0
3	Additions During Year:				
4	Utility Contributions				0
5	Fund Net Earnings:				
6	Investment Earnings				0
7	Less: Management Fees				0
8	Taxes				0
9	Other (Specify): Col. (b) Depreciation Accruals				0
10	Total Additions	\$0	\$0	\$0	\$0
11	Reductions During Year:				
12	Withdrawals for Decommissioning				
13	Transfers (Specify): Col. (d) Transfer to QNDF				0
14	Other (Specify): Cols. (c) & (d) Net Realized Loss				0
15	Total Reductions	\$0	\$0	\$0	\$0
16	Fund Balance, December 31 (Book Value)	\$0	\$0	\$0	\$0
17	Fund Balance, January 1 (Market Value)				\$0
18	Fund Balance, December 31 (Market Value)				\$0
OVERALL EARNINGS COMPARISON:					
19	Actual Fund Earnings Percentage (line 6/ Average of lines 2 & 16)				
20	Earnings rate assumption on which current revenue requirement is based				
FUND COMPARISON:					
21	Percentage of NRC Minimum Financial Assurance accumulated as of December 31 (line 17, columns c & d/[pg 46, line 12])				

## Notes:

1. "Internal" above relates to the internal method of accumulating funds for decommissioning nuclear generating stations. In this method, the company retains control of the funds so provided until needed for actual decommissioning.
2. "QNDF" above is defined as a Qualified Nuclear Decommissioning Fund and relates to an external method of accumulating funds for decommissioning nuclear generating stations that is authorized by Section 1.468A of the Internal Revenue Code (IRC). In this method, the money invested in the fund by the company is controlled by an outside trustee and can only be used for decommissioning purposes. This fund qualifies for a current Federal income tax deduction.
3. "NQNDF" above is defined as a Non-Qualified Nuclear Decommissioning Fund and relates to an external method of accumulating funds for decommissioning nuclear generating stations. In this method, the money invested in the fund by the company is controlled by an outside trustee and can only be used for decommissioning purposes. This fund does not qualify for a current Federal income tax deduction.

**GAS PLANT IN SERVICE**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
6. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	BALANCE END OF YEAR (e)
1	1. INTANGIBLE PLANT				
2	(301) Organization				\$0
3	(302) Franchises and Consents	442,339			442,339
4	(303) Miscellaneous Intangible Plant				0
5	TOTAL Intangible Plant	442,339	0	0	442,339
6	2. PRODUCTION PLANT				
7	Natural Gas Production and Gathering Plant				
8	(325.1) Producing Lands				0
9	(325.2) Producing Leaseholds				0
10	(325.3) Gas Rights				0
11	(325.4) Rights-of-Way				0
12	(325.5) Other Land and Land Rights				0
13	(326) Gas Well Structures				0
14	(327) Field Compressor Station Structures				0
15	(328) Field Meas. and Reg. Station Structures				0
16	(329) Other Structures				0
17	(330) Producing Gas Wells - Well Construction				0
18	(331) Producing Gas Wells - Well Equipment				0
19	(332) Field Lines				0
20	(333) Field Compressor Station Equipment				0
21	(334) Field Meas. and Reg. Station Equipment				0
22	(335) Drilling and Cleaning Equipment				0
23	(336) Purification Equipment				0
24	(337) Other Equipment				0
25	(338) Unsuccessful Explor. & Develop. Costs				0
26	TOTAL Production and Gathering Plant	0	0	0	0
27	Products Extraction Plant				
28	(340) Land and Land Rights				0
29	(341) Structures and Improvements				0
30	(342) Extraction and Refining Equipment				0
31	(343) Pipe Lines				0
32	(344) Extracted Products Storage Equipment				0
33	(345) Compressor Equipment				0
34	(346) Gas Meas. and Reg. Equipment				0
35	(347) Other Equipment				0
36	TOTAL Products Extraction Plant	0	0	0	0
37	TOTAL Nat. Gas Production Plant	0	0	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	5,694,785	(768,353)	4,926,432	0
39	TOTAL Production Plant	\$5,694,785	(\$768,353)	\$4,926,432	\$0

**GAS PLANT IN SERVICE (Continued)**

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	BALANCE END OF YEAR (e)
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	(350.1) Land				0
43	(350.2) Rights-of-Way				0
44	(351) Structures and Improvements				0
45	(352) Wells				0
46	(352.1) Storage Leaseholds and Rights				0
47	(352.2) Reservoirs				0
48	(352.3) Non-recoverable Natural Gas				0
49	(353) Lines				0
50	(354) Compressor Station Equipment				0
51	(355) Measuring and Reg. Equipment				0
52	(356) Purification Equipment				0
53	(357) Other Equipment				0
54	TOTAL Underground Storage Plant	0	0	0	0
55	Other Storage Plant				
56	(360) Land and Land Rights				0
57	(361) Structures and Improvements				0
58	(362) Gas Holders				0
59	(363) Purification Equipment				0
60	(363.1) Liquefaction Equipment				0
61	(363.2) Vaporizing Equipment				0
62	(363.3) Compressor Equipment				0
63	(363.4) Measuring and Reg. Equipment				0
64	(363.5) Other Equipment				0
65	TOTAL Other Storage Plant	0	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
68	(364.1) Land and Land Rights				0
69	(364.2) Structures and Improvements				0
70	(364.3) LNG Processing Terminal Equipment				0
71	(364.4) LNG Transportation Equipment				0
72	(364.5) Measuring and Regulating Equipment				0
73	(364.6) Compressor Station Equipment				0
74	(364.7) Communications Equipment				0
75	(364.8) Other Equipment				0
76	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0
78	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0
79	4. TRANSMISSION PLANT				
80	(365.1) Land and Land Rights	541,553	(9,322)		532,231
81	(365.2) Rights-of-Way	932,370	85,004		1,017,374
82	(366) Structures and Improvements	739,379	34,279	14,860	758,798
83	(367) Mains	34,050,023	1,862,770	28,758	35,884,035
84	(368) Compressor Station Equipment				0
85	(369) Measuring and Reg. Station Equipment	10,564,700	427,485	222,278	10,769,907
86	(370) Communication Equipment				0
87	(371) Other Equipment				0
88	TOTAL Transmission Plant	\$46,828,025	\$2,400,216	\$265,896	\$48,962,345

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**GAS PLANT IN SERVICE (Continued)**

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	BALANCE END OF YEAR (e)
89	5. DISTRIBUTION PLANT				
90	(374) Land and Land Rights	\$371,763	\$19,373		\$391,136
91	(375) Structures and Improvements	576,735	645,364	7,742	1,214,357
92	(376) Mains	126,918,418	9,547,985	237,084	136,229,319
93	(377) Compressor Station Equipment				0
94	(378) Meas. and Reg. Sta. Equip. - General	9,369,895	1,051,340	260,463	10,160,772
95	(379) Meas. and Reg. Sta. Equip. - City Gate				0
96	(380) Services	87,718,762	5,911,813	203,653	93,426,922
97	(381) Meters	14,141,412	1,360,350	374,055	15,127,707
98	(382) Meter Installations	12,381,070	908,004	322,021	12,967,053
99	(383) House Regulators				0
100	(384) House Reg. Installations				0
101	(385) Industrial Meas. and Reg. Sta. Equipment	1,221,002	3,566	25,784	1,198,784
102	(386) Other Prop. on Customers' Premises				0
103	(387) Other Equipment				0
104	TOTAL Distribution Plant	252,699,057	19,447,795	1,430,802	270,716,050
105	6. GENERAL PLANT				
106	(389) Land and Land Rights				0
107	(390) Structures and Improvements				0
108	(391) Office Furniture and Equipment				0
109	(392) Transportation Equipment				0
110	(393) Stores Equipment				0
111	(394) Tools, Shop and Garage Equipment				0
112	(395) Laboratory Equipment				0
113	(396) Power Operated Equipment				0
114	(397) Communication Equipment				0
115	(398) Miscellaneous Equipment				0
116	Subtotal	0	0	0	0
117	(399) Other Tangible Property*				0
118	TOTAL General Plant	0	0	0	0
119	TOTAL (Accounts 101 and 106)	305,664,206	21,079,658	6,623,130	320,120,734
120	Gas Plant Purchased**				0
121	(Less) Gas Plant Sold**				0
122	Experimental Gas Plant Unclassified				0
123	TOTAL Gas Plant in Service	\$305,664,206	\$21,079,658	\$6,623,130	\$320,120,734

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**GAS PLANT IN SERVICE (Continued)**

## Supplemental Statement

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	BALANCE END OF YEAR (e)
	PRODUCTION PLANT				
	Manufactured Gas Production Plant				
(304)	Land and Land Rights	7,548	(7,548)		0
(305)	Structures and Improvements	1,102,904	(455,237)	647,667	0
(306)	Boiler Plant Equipment				0
(307)	Other Power Equipment				0
(310)	Water Gas Generating Equipment				0
(311)	Liquefied Petroleum Gas Equipment	4,576,725	(305,568)	4,271,157	0
(312)	Oil Gas Generating Equipment				0
(313)	Generating Equipment - Other Processes				0
(314)	Coal, Coke, and Ash Handling Equipment				0
(315)	Catalytic Cracking Equipment				0
(316)	Other Reforming Equipment				0
(317)	Purification Equipment				0
(318)	Residual Refining Equipment				0
(319)	Gas Mixing Equipment				0
(320)	Other Equipment	7,608		7,608	0
	TOTAL Manufactured Gas Production Plant	\$5,694,785	(\$768,353)	\$4,926,432	\$0

**ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)**

1. Report below the information called for concerning accumulated provisions for depreciation and amortization of gas plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any difference between the amount for book cost of plant retired, line 14, column (b) and that reported in the schedule for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108 of the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. There shall be included in this schedule the amounts of plant retired removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note on page 62.
5. In section B show the amounts applicable to prescribed functional classifications.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	GAS PLANT IN SERVICE (ACCOUNT 108) (b)
1	Balance beginning of year	\$102,894,844
2	Depreciation provisions for year, charged to:	
3	(403) Depreciation expense	7,126,941
4	(413) Exp. of Gas Plt. Leas. to Others	
5	Transportation expenses - clearing	
6	Other clearing accounts	
7	Other accounts (specify):	
8		
9		
10		
11		
12	Total depreciation provisions for year	7,126,941
13	Net charges for plant retired:	
14	Book cost of plant retired	6,623,130
15	Cost of Removal	1,633,859
16	Salvage (credit)	(491,919)
17	Net charges for plant retired	7,765,070
18	Other debit or credit items (describe):	
19	Transfers Between Departments	91,182
20	Net Decrease in Retirement Work In Progress	652,227
21		
22		
23		
24	Balance end of year	\$103,000,124
<b>B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>		
25	Production - Manufactured Gas	(\$1,766,624)
26	Production and Gathering - Natural Gas	
27	Products Extraction - Natural Gas	
28	Underground Gas Storage	
29	Other Gas Storage	
30	Base Load LNG Terminating and Procurement	
31	Transmission	
32	Distribution	29,324,190
33	General	75,442,558
34	Total	\$103,000,124



**GAS OPERATING REVENUES (Account 400)**

- Report below gas operating revenues for the year for each account.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
- Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
- If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies.
- Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	(480) Residential Sales	58,450,138		\$58,450,138	\$77,463,676	3,676,791	4,433,413	53,947	55,471
3	(481) Commercial and Industrial Sales								
4	Small (or Commercial) See Instr. 6	20,939,360		20,939,360	30,168,564	2,096,410	2,442,189	6,989	7,222
5	Large (or Industrial) See Instr. 6	1,983,150		1,983,150	3,187,030	256,381	311,966	215	217
6	(482) Other Sales-Public Authorities	5,569,904		5,569,904	9,539,261	692,917	910,457	551	583
7	(483) Sales for Resale	19,796,756		19,796,756	20,227,421	4,846,345	3,414,959	0	0
8	(484) Interdepartmental Sales	144,014		144,014	392,310	19,953	38,918	1	1
9	Total Sales of Gas	106,883,322	0	106,883,322	140,978,262	11,588,797	11,551,902	61,703	63,494
10	OTHER OPERATING REVENUES								
11	(487) Forfeited Discounts	830,037		830,037	1,118,384				
12	(488) Misc. Service Revenues	28,714		28,714	29,433				
13	Transportation of Gas of Others								
14	(489.1) Gathering Facilities*	0							
15	(489.2) Transmission Facilities*	0							
16	(489.3) Distribution Facilities*	0							
17	(489.4) Storing Gas of Others*	0							
18	(490) Sales of Prod. Ext. from Nat. Gas	0							
19	(491) Rev. from Nat. Gas Proc. by Others	0							
20	(492) Incidental Gas & Oil Sales	0							
21	(493) Rent from Gas Property	0							
22	(494) Interdepartmental Rents	0							
23	(495) Other Gas Revenues	24,835,807		24,835,807	20,272,429	11,782,101	10,431,191	13,997	11,901
24	Total Other Operating Revenues	25,694,558	0	25,694,558	21,420,246	11,782,101	10,431,191	13,997	11,901
25	Total Gas Operating Revenues	132,577,880	0	132,577,880	162,398,508	23,370,898	21,983,093	75,700	75,395
26	Less (496) Provision for Rate Refunds	0							
27	Total Gas Operating Revenues Net of Provision for Refunds	\$132,577,880	\$0	\$132,577,880	\$162,398,508	23,370,898	21,983,093	75,700	75,395

\* Note: Please enter on this page total transportation Dths. on Lines 13, 14, 15 and 16, and Columns (f) and (g).

**BILLING ROUTINE - GAS**

Report the following information in days for Accounts 480 and 481:

- The period for which bills are rendered.
- The period between the date meters are read and the date customers are billed.
- The period between the billing date and the date on which discounts are forfeited.

**SALES OF NATURAL GAS BY COMMUNITIES**

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	Albany County	4,320		\$85,360	10,412	1	\$0
2	Dutchess County	203,422		\$35,909,398	2,749,758	26,079	\$24,866,380
3	Greene County	20,733		\$3,120,022	330,506	1,335	\$1,048,403
4	Orange County	133,925		\$28,384,915	2,140,117	20,076	\$20,145,615
5	Putnam County	33,006		\$2,106,996	215,109	891	\$674,477
6	Ulster County	102,004		\$17,335,861	1,276,597	13,320	\$11,715,263
7				0	0	0	
8				0	0	0	
9				0	0	0	
10				0	0	0	
11				0	0	0	
12				0	0	0	
13				0	0	0	
14				0	0	0	
15				0	0	0	
16				0	0	0	
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32				0	0	0	
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36				0	0	0	
37				0	0	0	
38				0	0	0	
39				0	0	0	
40				0	0	0	
41				0	0	0	
42				0	0	0	
43				0	0	0	
44				0	0	0	
45				0	0	0	
46				0	0	0	
47	TOTAL SALES	497,410		\$86,942,552	6,722,499	61,702	\$58,450,138

**SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)**

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
-	-	\$85,360	10,412	1	\$0	-	-	1
1,564,913	23,134	\$9,467,956	1,002,660	2,749	\$1,575,062	182,185	196	2
63,012	1,069	\$678,534	66,651	225	\$1,393,085	200,843	41	3
1,288,811	17,651	\$6,634,266	656,994	2,260	\$1,605,034	194,312	165	4
45,988	557	\$1,085,828	126,479	313	\$346,691	42,642	21	5
714,067	11,536	\$4,970,566	489,595	1,656	\$650,032	72,935	128	6
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3,676,791	53,947	\$22,922,510	2,352,791	7,204	\$5,569,904	692,917	551	47

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**SALES FOR RESALE**

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	Agway Energy Services		Various	Natural 1.026	N/A	55,133	\$387,243	7.0238
2	Amerada Hess		Various	Natural 1.026	N/A	167,020	\$917,829	5.49532
3	Gateway Energy		Various	Natural 1.026	N/A	83,943	\$575,491	6.85574
4	Gasmark UGI Energy		Various	Natural 1.026	N/A	16,407	\$85,019	5.18187
5	M&R Energy		Various	Natural 1.026	N/A	18,356	\$102,887	5.60509
6	Hudson Energy		Various	Natural 1.026	N/A	156,906	\$1,086,542	6.9248
7	IDT Energy		Various	Natural 1.026	N/A	24,980	\$174,674	6.99255
8	Energetix Inc.		Various	Natural 1.026	N/A	73,831	\$495,443	6.7105
9	Interstate Gas Supply		Various	Natural 1.026	N/A	98,744	\$694,852	7.0369
10	MX Energy		Various	Natural 1.026	N/A	68,093	\$482,763	7.08976
11	Intelligent Energy Inc.		Various	Natural 1.026	N/A	20,840	\$145,749	6.99371
12	U.S Gas & Electric Inc.		Various	Natural 1.026	N/A	152,219	\$1,083,021	7.11489
13	Columbia Energy Services		Various	Natural 1.026	N/A	3,189	\$22,773	7.14111
14	Direct Energy Services		Various	Natural 1.026	N/A	33,928	\$240,429	7.08645
15	Major Energy Services		Various	Natural 1.026	N/A	50,642	\$353,884	6.98795
16	Metromedia Energy Inc.		Various	Natural 1.026	N/A	6,544	\$35,418	5.41229
17	Family Energy		Various	Natural 1.026	N/A	6,767	\$43,606	6.44392
18	Bluerock Energy		Various	Natural 1.026	N/A	25,695	\$168,984	6.57653
19	Greenlight Energy		Various	Natural 1.026	N/A	985	\$6,835	6.93909
20	Dynamic PL, LLC		Various	Natural 1.026	N/A	821	\$5,919	7.2095
21	Glacial Energy		Various	Natural 1.026	N/A	10,016	\$65,034	6.49301
22	HIKO Energy		Various	Natural 1.026	N/A	16,762	\$114,490	6.83033
23	Citizens Choice Energy		Various	Natural 1.026	N/A	36,789	\$246,897	6.71116
24	Alpha Gas & Electric		Various	Natural 1.026	N/A	191	\$1,023	5.35602
25	Ambit Energy		Various	Natural 1.026	N/A	67,191	\$418,709	6.23162
26	Hess Small Business		Various	Natural 1.026	N/A	11,302	\$59,121	5.23102
27	American Power & Gas		Various	Natural 1.026	N/A	517	\$2,665	5.15474
28	Viridian Energy		Various	Natural 1.026	N/A	17,579	\$90,371	5.14085
29	Just Energy		Various	Natural 1.026	N/A	7,468	\$39,008	5.22335
30	Colonial Energy Inc.		Various	Natural 1.026	N/A	17,752	\$80,435	4.53104
31	Merrill Lynch Commodities Inc.		Various	Natural 1.026	N/A	1,249,355	\$4,173,166	3.34026
32	Sprague Energy		Various	Natural 1.026	N/A	385,088	\$1,141,070	2.96314
33	JP Morgan		Various	Natural 1.026	N/A	1,868,067	\$5,837,766	3.12503
34	BG Energy		Various	Natural 1.026	N/A	12,152	\$50,940	4.1919
35	Gavilon LLC		Various	Natural 1.026	N/A	81,073	\$366,700	4.52308
36								
37								
38								
39								
40								
41	TOTAL					4,846,345	\$19,796,756	\$207.87

**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)**

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies)	Distance Transported	Dth. Received	Dth. Delivered	Revenue	Avg. rev. per Dth. of gas delivered
	(a)	(b)	(c)	(d)	(e)	(f)
1	Transportation of gas for Peckham Materials Corp.	Not Available	39,457	39,064	\$86,293	2.209015485
2	Transportation of gas for Kingston School District, Kingston	Not Available	30,556	30,252	69,875	2.309781268
3	Transportation of gas for Benedictine Hospital, Kingston	Not Available	49,785	49,289	53,638	1.088232669
4	Transportation of gas for Kingston Hospital	Not Available	26,895	26,627	35,849	1.346339027
5	Transportation of gas for Lake Katrine School	Not Available	1,677	1,660	3,980	2.397355581
6	Transportation of gas for Culinary Institute of America	Not Available	20,151	19,951	23,424	1.174078474
7	Transportation of gas for Board of Education	Not Available	32,466	32,143	73,941	2.300358397
8	Transportation of gas for EFCO Product Inc. Poughkeepsie	Not Available	13,893	13,755	30,745	2.235284923
9	Transportation of gas for Hudson River Psychiatric Center, Poughkeepsie	Not Available	6,736	6,669	14,783	2.216642675
10	Transportation of gas for Our Lady of Lourdes, Poughkeepsie	Not Available	3,552	3,516	8,138	2.314410853
11	Transportation of gas for IBM, Poughkeepsie	Not Available	286,884	284,028	326,000	1.147774653
12	Transportation of gas for Spackenhill High School, Poughkeepsie	Not Available	6,364	6,301	14,398	2.285181012
13	Transportation of gas for St. Francis Hospital, Poughkeepsie	Not Available	61,663	61,049	70,468	1.154280571
15	Transportation of gas for Vassar College	Not Available	125,384	124,136	129,345	1.041962385
16	Transportation of gas for US Veterans Hospital, Castle Point	Not Available	53,480	52,948	118,011	2.228809318
17	Transportation of gas for Imperial Gardens, Fishkill	Not Available	14,082	13,941	31,531	2.261714474
18	Transportation of gas for NYS Department of Corrections. Beacon	Not Available	330,708	327,416	375,861	1.147961508
19	Transportation of gas for Monroe Woodbury School	Not Available	11,551	11,436	26,241	2.294632645
20	Transportation of gas for Royal Wine	Not Available	6,688	6,622	14,819	2.237909632
21	Transportation of gas for American Felt & Filter	Not Available	17,522	17,348	39,174	2.258176347
22	Transportation of gas for New Paltz Middle School	Not Available	5,004	4,955	11,333	2.287462156
23	Transportation of gas for Maybrook Materials	Not Available	34,372	34,029	37,788	1.110466275
24	Transportation of gas for St. Luke's Hospital	Not Available	40,641	40,237	89,474	2.223701307
25	Transportation of gas for Patterson Materials Corp.	Not Available	6,356	6,292	13,996	2.224483471
26	Transportation of gas for IBM East Fishkill Main	Not Available	810,290	802,223	1,297,343	1.617184222
27	Transportation of gas for Metal Container Corp.	Not Available	153,389	151,862	176,032	1.1591575
28	Transportation of gas for Eastern Alloys	Not Available	58,258	57,678	116,507	2.019963209
29	Transportation of gas for West Point	Not Available	654,240	647,727	1,325,252	2.046003232
30	Transportation of gas for Dynege Power	Not Available	590,061	584,187	563,148	0.963985351
31	Transportation of gas for Dynege Power	Not Available	4,678,006	4,631,438	1,485,764	0.320799763
32	Transportation of gas for Amerada Hess Corp.	Not Available	1,351,200	1,337,751	3,739,059	2.795033605
33	Transportation of gas for Agway Energy Services	Not Available	111,485	110,375	735,207	6.660992072
34	Transportation of gas for Gateway Energy	Not Available	163,394	161,768	922,433	5.702196973
35	Transportation of gas for UGI Energy	Not Available	56,084	55,526	168,395	3.032723409
36	Transportation of gas for M&R Energy	Not Available	184,833	182,993	570,184	3.115878749
37	Transportation of gas for Hudson Energy	Not Available	279,100	276,321	1,070,318	3.873458767
38	Transportation of gas for IDT Energy	Not Available	48,772	48,287	446,713	9.251206329
39	Transportation of gas for Energetix	Not Available	176,060	174,308	672,455	3.857855061
40	Transportation of gas for Interstate Gas	Not Available	180,729	178,927	1,721,530	9.621409849
41	Transportation of gas for Constellation Energy	Not Available	138,466	137,087	1,004,797	7.329630089
42	Transportation of gas for Intelligent	Not Available	63,407	62,776	250,186	3.985376577
43	Transportation of gas for U.S. Gas	Not Available	317,778	314,616	1,507,819	4.792569354
44	Transportation of gas for Columbia Utilities	Not Available	5,457	5,403	46,019	8.517305201
45	Transportation of gas for Direct Energy	Not Available	71,452	70,741	610,915	8.635939554
46	Transportation of gas for Major Energy	Not Available	97,267	96,299	919,038	9.543588199
47	Transportation of gas for Metromedia	Not Available	52,979	52,451	129,076	2.460887304
48	Transportation of gas for Family Energy Inc.	Not Available	12,136	12,015	135,158	11.24910529
49	Transportation of gas for Bluerock Energy	Not Available	71,910	71,194	273,028	3.834986094
50	Transportation of gas for Dynamic PL	Not Available	1,111	1,100	6,389	5.808181818
51	Transportation of gas for Greenlight Energy	Not Available	1,219	1,207	8,537	7.072908036
52	Transportation of gas for Glacial NA	Not Available	18,215	18,033	57,669	3.197970388
53	Transportation of gas for HIKO Energy	Not Available	30,262	29,961	314,766	10.50585761
54	Transportation of gas for Citizens Choice	Not Available	76,554	75,792	911,139	12.0215722
55	Transportation of gas for Ambit Energy	Not Available	134,727	133,385	1,173,223	8.795764141
56	Transportation of gas for Hess Small Business	Not Available	29,997	29,699	119,629	4.028048082
57	Transportation of gas for Viridian Energy	Not Available	28,762	28,475	190,834	6.701808604
58	Transportation of gas for American Power	Not Available	1,180	1,168	9,659	8.269691781
59	Transportation of gas for Just Energy	Not Available	8,399	8,315	95,304	11.46169573
60	Transportation of gas for Alpha Gas	Not Available	23	23	216	9.391304348
61						
62			11,883,066	11,764,772	\$24,472,844	2.080180054

**OTHER GAS REVENUES (ACCOUNT 495)**

1. Report particulars concerning other gas revenues derived from gas utility operations during the year.  
Provide a subheading and amount for each classification of Account 495.

2. Designate associated companies.

3. Minor items (less than \$100,000) may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for Year (b)
1	Other Revenues-Profit or (Loss) on sale of materials and supplies not	
2	ordinary purchased for resale and compensation for minor incidental	
3	services provided for others	\$8,044
4	Interruptible Revenue Adjustment	(\$36,646)
5	Deferred R&D	\$385,179
6	RDM - Residential	(\$211,950)
7	RDM - Non-Residential	\$480,860
8	Medicare Act Subsidy	\$100,206
9	Discount on Purchased Receivables	\$181,279
10	Rate Base Impact of Repair Project	(\$588,099)
11	Use of CBA-Economic Development Program	\$35,230
12	Deferred Excess Earnings	(\$106,000)
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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34		
35		
36		
37		
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39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	\$248,103

## SALES OF GAS BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold, revenue, average number of customers, average Dth per customer and average revenue per Dth.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2						
3	<u>Rate No. 1</u>	3,676,553	58,446,341	53,944	68.15	15.90
4	<u>Rate No. 2</u>	238	3,797	3	79.33	15.95
5						
6	Item No 5					
7	Purchased Gas Adjustment					
8	Clause Revenues, \$17,867,697					
9						
10						
11						
12	Subtotal	3,676,791	\$58,450,138	53,947	68.16	\$15.90
13	<u>Residential Transportation</u>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0		
24	TOTAL (ACCOUNT 480)	3,676,791	\$58,450,138	53,947	68.16	\$15.90
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27	<u>Rate No. 1</u>	8,816	112,261	66	133.58	12.73
28	<u>Rate No. 2</u>	2,069,583	21,094,878	7,128	290.35	10.19
29	<u>Rate No. 8</u>	274,391	1,715,371	10	27,439.10	6.25
30						
31						
32	Item No 5					
33	Purchased Gas Adjustment					
34	Clause Revenues, \$9,824,398					
35						
36						
37						
38						
39						
40						
41						
42						
43	Subtotal	2,352,790	\$22,922,510	7,204	326.59	\$9.74

SALES OF GAS BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	0	\$0	0		
58	TOTAL (ACCOUNT 481)	2,352,790	\$22,922,510	7,204	326.59	\$9.74
59	<u>Public Authority Sales of Gas</u>					
60	<u>Rate No. 1</u>	7,293	81,709	25.00	291.72	\$11.20
61	<u>Rate No. 2</u>	460,403	4,004,052	512.00	899.22	8.70
62	<u>Rate No. 8</u>	225,220	1,484,143	14.00	16,087.14	6.59
63						
64						
65	Item No 5					
66	Purchased Gas Adjustment					
67	Clause Revenues, \$2,206,073					
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	692,916	\$5,569,904	551	1,257.56	\$8.04
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0		
84	TOTAL (ACCOUNT 482)	692,916	\$5,569,904	551	1,257.56	\$8.04
85	<u>Sales for Resale - Gas</u>					
86	No Rate	4,846,345	19,796,756			4
87						
88	Subtotal	4,846,345	\$19,796,756	0		\$4.08
89	<u>Sales for Resale - Transportation</u>					
90						
91						
92	Subtotal	0	\$0	0		
93	TOTAL (ACCOUNT 483)	4,846,345	\$19,796,756	0		\$4.08
94	<u>Interdepartment Sales - Gas</u>					
95	Rate 9	19,954	144,014	1	19,954.00	7.22
96						
97	Subtotal	19,954	\$144,014	1	19,954.00	7.22
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	0	0	0		
101	TOTAL (ACCOUNT 484)	19,954	\$144,014	1	19,954.00	\$7
102						
103						
104	TOTALS (Other)	0	\$0	0		
105	Totals (Account 480 - 484)	11,588,796	\$106,883,322	61,703	187.82	\$9.22



**GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)**

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)	\$55,985	\$130,666
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b> <b>(Continued)</b>			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES	45,339,342	78,067,894
27	(804) NATURAL GAS CITY GATE PURCHASES		
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	45,339,342	78,067,894
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	9,126,664	10,531,530
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(5,046,155)	(11,429,276)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	4,080,509	(897,746)
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	242,514	235,917
50	TOTAL OTHER GAS SUPPLY EXPENSE	49,662,365	77,406,065
51	TOTAL PRODUCTION EXPENSES	\$49,718,350	\$77,536,731

<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b>			
<b>(Continued)</b>			
<b>LINE NO.</b>	<b>ACCOUNT (a)</b>	<b>AMOUNT FOR CURRENT YEAR (b)</b>	<b>AMOUNT FOR PREVIOUS YEAR (c)</b>
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES		
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	0	0
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	\$0	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP	0	0
31	TOTAL NATURAL GAS STORAGE	0	0
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING	270,473	253,156
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING	226,942	204,184
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	156,478	121,915
41	(857) MEASURING AND REGULATING STATION EXPENSES	382	5,646
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES	5,442	44,743
44	(860) RENTS	107,917	107,127
45	TOTAL OPERATION	\$767,634	\$736,771

<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b>			
<b>(Continued)</b>			
<b>LINE NO.</b>	<b>ACCOUNT (a)</b>	<b>AMOUNT FOR CURRENT YEAR (b)</b>	<b>AMOUNT FOR PREVIOUS YEAR (c)</b>
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING	\$490,284	\$436,434
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	223,788	867,555
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	35,560	14,748
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	749,632	1,318,737
11	TOTAL TRANSMISSION EXPENSES	1,517,266	2,055,508
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	770,078	752,745
15	(871) DISTRIBUTION LOAD DISPATCHING	231,951	226,491
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	916,686	632,059
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	498,363	528,169
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.		
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	1,145,430	892,953
23	(879) CUSTOMER INSTALLATIONS EXPENSES	216,209	987,492
24	(880) OTHER EXPENSES	1,961,747	1,457,659
25	(881) RENTS	36,038	38,662
26	TOTAL OPERATION	5,776,502	5,516,230
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	557,708	451,816
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
30	(887) MAINTENANCE OF MAINS	3,448,080	3,630,820
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	306,574	158,035
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.		
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.		
35	(892) MAINTENANCE OF SERVICES	1,505,741	889,872
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS		
37	(894) MAINTENANCE OF OTHER EQUIPMENT		
38	TOTAL MAINTENANCE	5,818,103	5,130,543
39	TOTAL DISTRIBUTION EXPENSES	11,594,605	10,646,773
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION		
43	(902) METER READING EXPENSES	390,493	459,385
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	1,720,223	1,673,875
45	(904) UNCOLLECTIBLE ACCOUNTS	1,684,864	2,146,875
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	150,303	165,634
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	3,945,883	4,445,769

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION		
4	(908) CUSTOMER ASSISTANCE EXPENSES	1,501,693	2,293,870
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	99,851	47,990
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	540,526	422,170
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	2,142,070	2,764,030
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION		
11	(912) DEMONSTRATING AND SELLING EXPENSES	264,507	47,565
12	(913) ADVERTISING EXPENSES		
13	(916) MISCELLANEOUS SALES EXPENSES	10,803	13,952
14	TOTAL SALES EXPENSES	275,310	61,517
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	3,880,778	3,512,824
18	(921) OFFICE SUPPLIES AND EXPENSES	700,798	573,336
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)		
20	(923) OUTSIDE SERVICES EMPLOYED	306,480	409,733
21	(924) PROPERTY INSURANCE	59,987	64,307
22	(925) INJURIES AND DAMAGES	539,763	622,191
23	(926) EMPLOYEE PENSIONS AND BENEFITS	6,639,176	7,456,383
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	4,466,711	4,998,754
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES		
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	5,541,094	6,779,870
29	(931) RENTS	33,331	25,883
30	TOTAL OPERATION	22,168,118	24,443,281
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	142,376	136,479
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	22,310,494	24,579,760
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	\$91,503,978	\$122,090,088
<u>NUMBER OF GAS DEPARTMENT EMPLOYEES</u>			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.			
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.			
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department			
1.	Payroll Period ended (Date)	12/31/12	12/31/11
2.	Total Regular Full-Time Employees	158	186
3.	Total Part-Time and Temporary Employees		
4.	Total Employees	158	186

**PURCHASED GAS (Account 800 thru 805)**

1. Report below particulars of purchases for redistribution during the year.  
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.  
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1							
2							
3							
4							
5							
6							
7							
8							
9				Totals (Account 800)	0	0	
10							
11							
12							
13							
14							
15							
16							
17							
18				Totals (Account 800.1)	0	0	
19							
20							
21							
22							
23							
24							
25							
26							
27				Totals (Account 801)	0	0	
28							
29							
30							
31							
32							
33							
34							
35							
36				Totals (Account 802)	0	0	

**PURCHASED GAS (Account 800 thru 805) Continued**

1. Report below particulars of purchases for redistribution during the year.  
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.  
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37	Various				11,350,616	49,951,259	4.40
38							
39	Deferred Gas Costs					(4,611,917)	
40							
41							
42							
43							
44				Totals (Account 803)	11,350,616	45,339,342	3.99
45							
46							
47							
48							
49							
50							
51				Totals (Account 804)	0	0	
52							
53							
54							
55							
56							
57							
58				Totals (Account 804.1)	0	0	
59							
60							
61							
62							
63							
64							
65				Totals (Account 805)	0	0	
66							
67							
68							
69							
70							
71							
72				Totals (Account 805.1)	0	0	



**CONTRACTS FOR PURCHASE OF GAS**

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

The terms of the contract in effect during 2012 with Respondent's largest natural gas supplier are summarized below:

ALBERTA NORTHEAST LIMITEDContract Term

The ANE II contract is for a eleven year period that began November 1, 2006. From November 1, 2007 thru October 31, 2011, ANE II deliveries totaled 20,234 Dth per day from several sources. Beginning November 1, 2011, ANE II deliveries total 15,234 Dth per day from several sources.

Quantity Available

The contract with Alberta provided for a maximum daily supply of 20,234 Dth thru October 31, 2011 and 15,234 Dth per day starting November 1, 2011.

Measurement

The volumetric measurement base shall be (1) cubic foot of gas at a pressure of fourteen and seventy-three one hundredths (14.73) pounds per square inch absolute, a temperature of sixty degrees (60) Fahrenheit and without adjustment for water vapor content. To determine the volume of gas delivered, factors such as those for pressure, temperature, specific gravity and deviation from the laws for ideal gases are applicable.

Delivery

Gas supplied by Alberta is delivered to the Iroquois Gas Transmission System at Waddington, NY for delivery by Iroquois to the respondent at Pleasant Valley, Dutchess County, NY at a pressure not less than 700 pounds per square inch gauge.

Rates

Gas purchases from Alberta were made in accordance with a Contract between Alberta and Respondent which such contract is on file with the FERC and the New York State Department of Public Service.

**EXCHANGE GAS TRANSACTIONS**

(Account 806, Exchange Gas)

1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped.  
 2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.

Line No.	Name of Company (Designate associated companies) (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies)  (a)	Distance Transported  (b)	Dth. Received  (c)	Dth. Delivered  (d)	Amount of Payment  (e)	Avg. Rev. per Dth of Gas Received  (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS		0	0	\$0	

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**DEPRECIATION AND AMORTIZATION OF GAS PLANT**

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
2. Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
3. Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
4. If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation, Depletion and Amortization Charges**

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)	Amortization of Other Limited -term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total Depreciation Depletion and Amortization (g)
1	Intangible Plant						\$0
2	Production Plant, Manufactured Gas	765,572					765,572
3	Production and Gathering Plant, Natural Gas						0
4	Products Extraction Plant						0
5	Underground Gas Storage Plant						0
6	Other Gas Storage Plant						0
7	Base Load LNG Terminating and Processing Plant						0
8	Transmission Plant	920,978					920,978
9	Distribution Plant	5,439,262					5,439,262
10	General Plant						0
11	Common Plant - Gas	672,851				348,313	1,021,164
12	Total	\$7,798,663	\$0	\$0	\$0	\$348,313	\$8,146,976

**B. Basis for Depletion and Amortization Charges**

**DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)****C. Factors Used in Estimating Depreciation charges (Continued)**

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	305	324	60	-10.00%	1.84%	R3	
2	311	2,130	55	-40.00%	2.55%	R2.5	
3	320	4	25	0.00%	3.47%	S3	
4	365	1,256	70	0.00%	1.43%	S4	41.7
5	366	641	45	-40.00%	3.11%	S2	11.8
6	367	24,592	70	-30.00%	1.86%	R2.5	32.17
7	369-11	8,363	33	-25.00%	3.79%	R2	12.99
8	369-12	792	18	-25.00%	6.86%	S0.5	7.08
9							
10							
11							
12	374	208	70	0.00%	1.43%	R3	34.23
13	375	1,213	50	-30.00%	2.43%	R2.5	19.8
14	376	131,599	85	-60.00%	1.88%	R2.5	15.69
15	378-11	9,665	32	-60.00%	5.00%	R1.5	11.17
16	378-12	100	25	-60.00%	6.40%	L0	19.32
17	380	90,614	70	-60.00%	2.29%	R2.5	13.41
18	381	14,635	27	-2.00%	3.77%	L1.5	9.26
19	382	12,674	27	-2.00%	3.77%	L1.5	10.71
20							
21							
22	385	1,006	40	-25.00%	3.12%	R2.5	24.39
23	385-10	204	25	-25.00%	5.00%	S2.5	14.28
24							
25							
26	365-50	148	0	0.00%	0.00%		
27	366-50	107		-40.00%	0.89%		
28	367-50	10,375		-30.00%	0.43%		
29	369-51	1,441		-25.00%	0.76%		
30	369-52	63		-25.00%	1.39%		
31							
32	Note: Depreciation Factors and rates Effective 7/1/2009 in Accordance with Rate Case 09-E-0588/G-0589						
33	Except lines 26-30 depreciation is based on the average Whole Service Life of the related asset group.						
34	Lines 26-30 represent depreciation of the MPI and MPR Gas transmission mains, depreciated on a						
35	remaining life basis over 15 years ended in 2007.						
36	Lines 1-3 represent depreciation of Gas propane production assets that were retired in 2012.						
37							
38							
39	PLANT INCLUDED IN SUBACCOUNTS						
40							
41	369-11	TRANSMISSION-REGULATING STATION EQUIPMENT					
42	369-12	TRANSMISSION-REGULATING SUPERVISORY EQUIPMENT					
43	378-11	DISTRIBUTION-REGULATING STATION EQUIPMENT					
44	378-12	DISTRIBUTION-REGULATING SUPERVISORY EQUIPMENT					
45	365-50	TRANSMISSION LAND RIGHTS- IROQUOIS					
46	366-50	TRANSMISSION STRUCTURES AND IMPROVEMENTS- REG STATIONS IROQUOIS					
47	367-50	TRANSMISSION MAINS IROQUOIS					
48	369-51	TRANSMISSION REGULATORS STATION EQUIPMENT IROQUOIS					
49	369-52	TRANSMISSION REGULATING SUPERVISORY EQUIPMENT					
50	385-10	DISTRIBUTION INDUSTRIAL REGULATING STATION EQUIPMENT					
51	385-10	DISTRIBUTION INDUSTRIAL REGULATING STATION EQUIPMENT REMOTE METERING					
52							
53	TOTAL	312,154					

### DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

#### ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)
	Entire Corporation as a single accounting division (as provided in an Order of the Public Service Commission dated July 13, 1938, Cases 9187 & 9218)				
	Production Costs	49,718,350	765,572		172,205
	Transmission Costs	1,517,266	920,978		
	Distribution Costs	11,594,605	5,439,262		10,486,052
	Other	28,673,757	672,851	348,313	
		\$91,503,978	\$7,798,663	\$348,313	\$10,658,257

#### COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
	Franchises and Consents		\$442,339
	Production Plant		0
	Transmission Plant		48,962,345
	Distribution Plant		270,853,614
	General Plant		
	Allocation of Common Plant (15%)		24,352,875
			\$344,611,173

**PRODUCTION PLANT STATISTICS**

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item	Designation of Plant						Totals
		(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)	0	0					
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering	32	32					64
24	Operation labor							
25	Fuel	7,267	2,889					10,156
26	All other operation expenses	291	291					582
27	Maintenance	22,989	22,194					45,183
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2	30,579	25,406					55,985
31	Reformed gas charged to Account 805							

**NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS**

1. Report the indicated particulars of natural gas production land and natural gas wells for the year.

Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							

2. Show the extent to which the wells included above are owned or leased.

**NATURAL GAS GATHERING LINES**

1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).

Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				Total		

2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.



**NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS**

**NATURAL GAS GATHERING LINES**

**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1							2" & Under	2,529,816
2							3.0"	255,929
3							4.0"	1,927,204
4							6.0"	930,001
5							8.0"	548,367
6							10.0"	89,819
7							12.0"	15,005
8							16.0"	3,646
9							20.0"	139
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	156	57,504	360	80,102	38,879		6,299,926

NYPSC 182-78

## DISTRIBUTION SYSTEM (CONTINUED)

30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	156	57,504	360	80,102	38,879	6,299,926
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42							
43	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
44	pressures in excess of a normal customer consumption pressure.						
45							
46	(1) The odorant, primarily a Tertiary Butyl mercaptan, is injected automatically proportional to gas flow at Mahopac, Cedar Hill, Tuxedo and Pleasant Valley Gate Stations by						
47	a positive displacement odorant injection pump which is controlled by a microprocessor which in turn receives its flow control signal from the supervisory control equipment						
48	at system operations in Poughkeepsie based on flow meter signals from the gate stations.						
49							
50	(2) Our distribution system is protected against excess pressure by automatic over-pressure shut-off valves and/ or pressure relief valves located at all gas regulator stations.						
51	The meter/regulator set at each customer location is also provided with over-pressure protection. Protection against escape of gas is controlled by continuing inspection						
52	schedules designed to primarily for the detection of gas leakage. These schedules are: (a) On a monthly basis in the summer and a weekly basis in the winter all regulator stations						
53	are checked for proper operation and the presence of escaping gas, any known excavations or construction operations in the vicinity of our transmission mains are also checked						
54	for possible damage to our facilities or the presence of gas; (b) Quarterly aerial patrols of our gas transmission lines; (c) Annual leakage survey of all distribution lines within the						
55	business districts of all cities and village for any detection of damage or gas leakage, including the service valve boxes, with a flame ionization leak detector; (d) Periodic						
56	leakage surveys of gas service lines, including the service valve boxes, with flame ionization detector, (e) All electric splicing crews are supplied with a combustible gas indicator						
57	which they use to check the atmosphere of any manhole before entry. Surveys on streets where gas facilities exist are made with a "mobile flame ionization leak detector"; (f)						
58	Annual inspection of all critical main valves. In addition, an annual survey of the cathodic protection system on protected steel mains ensures continued protection against corrosion						
59	of these lines						
60							
61							
62	*Total represents the gas distribution system on a Company-wide basis.						
63							
64							
65							
66							
67							
68							
69							
70							
71							

**TRANSMISSION SYSTEM**

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

<u>Line No.</u>	<u>Origin</u>	<u>Termination</u>	<u>Miles of Main</u>	<u>Size</u>	<u>Initial Operating Pressure</u>
1	Albany (Cedar Hill R&M Station)	Kingston R&M Station (AH)	52.4	10"	618
2	Kingston R&M Station	Highland R&M Station (AH)	16.1	10"	618
3	Tuxedo R&M Station	Highland R&M Station (TP)	38.8	10"	565
4	Highland R&M Station	Poughkeepsie Gas Works (TP River X-ing)	1.1	8"	565
5	Somers (Mahopac R&M Station)	Hopewell R&M Station MP	18.4	12"	750
6	Hopewell R&M Station	Poughkeepsie Gas Works MP	18.2	12"	750
7	Pleasant Valley	Plass Rd - MP Line MP-I	3.2	16"	750
8	Montfort Rd (MP Line)	Danskammer Station MP-R	8.2	16"	750
9	TP Line	Danskammer Station (TP-D)	2	10"	565
#	TP Line (Union Ave Reg Sta.)	Stewart Terrace (TP-M)	2.8	8"	565
#	TP Line (Vails Gate to North Cornwall)	Mill Street (TP-C)	<u>2.4</u>	6"	565

Total Miles of Gas Main

163.6

Lines 1&2 - Principal Interconnection with Tennessee Gas Transmission Company  
 Lines 3&4 - Principal Interconnection with Columbia Gas Transmission Corporation  
 Lines 5&6 - Principal Interconnection with Duke Gas Transmission Company  
 Lines 7 - Principal Interconnection with Iroquois Gas Transmission Company  
 Lines 8,9,10 & 11 - Major internal transmission spur lines

See Page 90 for Map of Transmission System

**TRANSMISSION SYSTEM (Continued)**

**GAS ACCOUNT**

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold	1.02619	11,570,984	1
2	Natural Gas	1.0218	20,149				2
3	Liquified Natural Gas						3
4	Other (specify kind)						4
5				Delivered to storage	1.02619	2,276,218	5
6	Natural Gas purchased:	1.0262	11,347,554				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)	1.02619	8,893	7
8	Liquified Natural Gas						8
9	Other (specify kind)						9
10							10
11				Used by other depts.: Electric	1.02619	19,957	11
12	Natural gas produced:		0	Steam			12
13	Other gas produced (specify kind):			Common			13
14				Other disposition or credit adjustments (describe)			14
15							15
16							16
17				Lost and Unaccounted for:			17
18	Withdrawn from storage	1.0262	2,579,925	In storage	1.02619	85,808	18
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)		-33,321	19
20							20
21				In storage-end of year:		19,089	21
22				Natural			22
23	Total		13,947,628	Other (specify kind)			23
24	Equivalent therms, line 23		139,476,280	Total		13,947,628	24
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.						25
26							26
27							27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)						28
29							29
30	(A) Used for company facilities for heating purposes.						
	(B) Lost and unaccounted for due to meter variations, theft, leaks. Lost and unaccounted for during 12 month period ended August 31, 2012 was -74,319 DTH. This information is not an intefra; part of gas account, but is shown here as a matter of convenience between P.S.C staff members and the New York State Gas Distribution Safe Practices Committee.						30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal						31
32	to 1. Please input the factor here----->						32
					1.0262		

**Miscellaneous Data (Please fill in the following information on Column C)**  
**Do not include with Hard Copy of PSC Report**  
**5 Year Book Data**

Annual Report of Central Hudson Gas & Electric Corp.

Year ended December 31, 2012

Line No.	(a)	(b) FERC Annual Report Source Page, Line (Column)	(c) December 31, 2012
1	<u>Gas - Stored Underground, Non-current</u>	Pg 110, L 12 (d)	0
2			
3	<u>Depre and Amort</u>		
4	Depreciation Exp	Pg 115, L 6 (g)	7,798,663
5	Amort & Depl of Utility Plant	Pg 115, L 7 (g)	348,313
6	Amort of Other Utility Plant	Pg 115, L 8 (g)	0
7	Amort of Property Losses	Pg 115, L 9 (g)	0
8	Amort of Conversion Expenses	Pg 115, L 10 (g)	0
9	Regulatory Debits	Pg 115, L 11 (g)	0
10	(Less) Regulatory Credits	Pg 115, L 12 (g)	0
11	Total Depre and Amort	Formula	<u>8,146,976</u>
12			
13	<u>Other Taxes-Operating</u>	Pg 115, L 13 (g)	10,658,257
14			
15	<u>Income Taxes-Operating</u>		
16	Income Taxes - Federal	Pg 115, L 14 (g)	7
17	Income Taxes - Other	Pg 115, L 15 (g)	335,031
18	Provision for Deferred Income Taxes	Pg 115, L 16 (g)	9,500,300
19	(Less) Provision for Deferred Income Taxes - Cr.	Pg 115, L 17 (g)	2,705,550
20	Investment Tax Credit Adj - Net	Pg 115, L 18 (g)	0
21	Income Taxes- Operating	Formula	<u>7,129,788</u>
22			
23	<u>Other Gains</u>		
24	(Less) Gains from Disp of Utility Plant	Pg 115, L 19 (g)	0
25	(Less) Gains from Disposition of Allowances	Pg 115, L 21 (g)	0
26	Other Gains	Formula	<u>0</u>
27			
28			
29	<u>Other Losses</u>		
30	Losses from Disp of Utility Plant	Pg 115, L 20 (g)	0
31	Losses from Disp of Utility Plant	Pg 115, L 22 (g)	1,846
32	Other Losses	Formula	<u>1,846</u>
33			
34	<u>Other Plant</u>		
35	Property under Capital Leases	Pg 201, L 4 (d)	0
36	Plant Leased To Others	Pg 201, L 9 (d)	0
37	Other Plant	Formula	<u>0</u>
38			
39	<u>Plant Held For Future Use</u>	Pg 201, L 10 (d)	0
40			
41	<u>CWIP/Completed CWIP</u>		
42	Completed CWIP	Pg 201, L 6 (d)	13,156,537
43	Construction Work In Progress	Pg 201, L 11 (d)	17,471,621
44	CWIP/Completed CWIP	Formula	<u>30,628,158</u>
45			
46	<u>Aquisition Adjustments</u>	Pg 201, L 12 (d)	0
47			
48	<u>Accum. Prov. - Depr &amp; Amort.</u>	Pg 201, L 14 (d)	103,000,124
49			
50	<u>Salaries</u>	Pg 355, L 59 (d)	12,275,807

Attachment B

Central Hudson Gas & Electric Corporation  
Case 09-M-0311  
Temporary State Assessment Surcharge Calculation - ESCO Commodity Estimate

								\$ 0.06
2011 Electric Revenue								Estimated
Service Class	Full Service	SC 14	Retail Access Delivery	Retail Access Commodity	Total	%	Retail Access kWh	
1	\$ 291,506,316		\$ 23,231,635	\$ 15,054,624	\$ 329,792,575	52.21%	250,910,402	
2 ND & S	\$ 94,777,027	\$ 437	\$ 36,240,268	\$ 48,477,900	\$ 179,495,632	28.43%	807,965,002	
2 P	\$ 6,865,498		\$ 4,233,179	\$ 8,344,350	\$ 19,443,027	3.08%	139,072,494	
3	\$ 6,864,324		\$ 5,270,080	\$ 10,810,323	\$ 22,944,727	3.63%	180,172,055	
5	\$ 2,199,923				\$ 2,199,923	0.35%		
6	\$ 2,457,103		\$ 187,947	\$ 153,613	\$ 2,798,663	0.44%	2,560,214	
8	\$ 6,253,179				\$ 6,253,179	0.99%		
9	\$ 406,876				\$ 406,876	0.06%		
13 T	\$ 203,313		\$ 9,864,327	\$ 47,072,489	\$ 57,140,129	9.05%	784,541,483	
13 S	\$ 192,061		\$ 2,826,366	\$ 8,154,582	\$ 11,173,009	1.77%	135,909,694	
Total	\$ 411,725,620	\$ 437	\$ 81,853,802	\$ 138,067,881	\$ 631,647,740	100.01%	2,301,131,344	
2011 Gas Revenue								\$ 4.89
Service Class	Full Service		Transport Delivery	Estimated Transport Commodity	Total	%	Retail Access/ Transport Mcf	
1, 12 & 16	\$ 58,640,311		\$ 8,182,152	\$ 3,746,469	\$ 70,568,932	50.13%	766,149.0	
2, 6, 13 & 15	\$ 25,102,727		\$ 9,742,401	\$ 13,856,219	\$ 48,701,347	34.59%	2,833,582.7	
8	\$ 3,199,514				\$ 3,199,514	2.27%		
9			\$ 1,699,106	\$ 5,784,408	\$ 7,483,514	5.32%	1,182,905.5	
SC 11			\$ 2,915,133	\$ 7,908,670	\$ 10,823,803	7.69%	1,617,315.0	
Total	\$ 86,942,552		\$ 22,538,792	\$ 31,295,766	\$ 140,777,110	100.00%	6,399,952.2	

The Commission's Order in Case 09-M-0311 (18a), issued and effective 6/19/2009, requires each utility to file with its Annual Report (to the PSC) its estimate of the ESCO revenues for the year subject to the Annual Report



Attachment A

Central Hudson Gas & Electric Corporation  
Case 09-M-0311  
Temporary State Assessment Surcharge Calculation - ESCO Commodity Estimate

Electric				Gas			
<u>Service Class</u>	<u>Retail Access kWh</u>	<u>2011 Bundled Commodity Rate \$/kWh</u>	<u>ESCO Commodity Estimate</u>	<u>Service Class</u>	<u>Retail Access/ Transport Mcf</u>	<u>2011 Bundled Commodity Rate \$/Mcf</u>	<u>ESCO Commodity Estimate</u>
1	250,910,402		\$ 15,054,624	1, 12 & 16	766,149.0		\$ 3,746,469
2 ND & S	807,965,002		\$ 48,477,900	2, 6, 13 & 15	2,833,582.7		\$ 13,856,219
2 P	139,072,494		\$ 8,344,350	8	-		\$ -
3	180,172,055		\$ 10,810,323	9	1,182,905.5		\$ 5,784,408
5	-		\$ -	SC 11	1,617,315.0		\$ 7,908,670
6	2,560,214		\$ 153,613				
8	-		\$ -				
9	-		\$ -				
13 T	784,541,483		\$ 47,072,489				
13 S	135,909,694		\$ 8,154,582				
Total	2,301,131,344	\$ 0.06	\$ 138,067,881	Total	6,399,952.2	\$ 4.89	\$ 31,295,766

The Commission's Order in Case 09-M-0311 (18a), issued and effective 6/19/2009, requires each utility to file with its Annual Report (to the PSC) its estimate of the ESCO revenues for the year subject to the Annual Report

**VERIFICATION**

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York

) ss. :

County of Dutchess

.....Christopher M. Capone.....makes oath and

says: I am the Executive Vice President &amp; Chief Financial Officer of Central Hudson Gas &amp; Electric Corp.

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of .FERC Form 1 (NYS PSC Modified), pages 101-450 and the NYS PSC supplemental data pages 1-93, is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:

The information was supplied to me by employees of said Company who have prepared the foregoing report from the books and records of the Company under my supervision. I verily believe that such information was truly and correctly prepared from the books and records of this Company which I verily believe have been truly and correctly kept.

Christopher M. Capone \_\_\_\_\_

Signature

Subscribed and sworn to before me a Notary Public  
this 12th day of April 2013.

Donna M. Giametta \_\_\_\_\_

(Signature of officer authorized to administer oaths)

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Computed ..... ..

Examined ..... ..

Reviewed ..... ..

**FERC Form 1 Index (Front of Annual Report)**

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**FERC Form 1 Index (Front of Annual Report)**

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**STATE OF NEW YORK**  
**Public Service Commission**  
**5 Year Book Data - From PSC Schedules**

**STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS**

	Annual Report Source Page, Line (Column)	December 31, 2012
<b>GAS REVENUES</b>		
Residential	Pg 64, L 2 (b)	\$58,450,138
Commercial	Pg 64, L 4 (b)	20,939,360
Industrial	Pg 64, L 5 (b)	1,983,150
Other Ultimate Customers	Pg 64, L 6, 8 (b)	5,713,918
Total Revenues-Ultimate Customer	Formula	87,086,566
Sales for Resale	Pg 64, L 7 (b)	19,796,756
Total Revenues from Gas Sales	Formula	106,883,322
Transportation Sales	Pg 64, L 13 (b)	0
Other Gas Operating Revenues	Pg 64, L 20-13 (b)	25,694,558
<b>Total Gas Operating Revenues</b>	Formula Should = Pg 64, L 21 (b)	\$132,577,880
<b>SALES (Mcf)</b>		
Residential	Pg 64, L 2 (f)	3,582,953
Commercial	Pg 64, L 4 (f)	2,042,906
Industrial	Pg 64, L 5 (f)	249,838
Other Ultimate Customers	Pg 64, L 6, 8 (f)	712,870
Total Sales-Ultimate Consumer	Formula	6,588,567
Sales for Resale	Pg 64, L 7 (f)	4,722,659
Transportation Sales	Pg 64, L 13 (f)	0
Other Gas Sales	Pg 64, L 20-13 (f)	11,481,403
<b>Total Sales</b>	Formula Should = Pg 64, L 21 (f)	22,792,629
<b>AVERAGE CUSTOMERS PER MONTH</b>		
Residential	Pg 64, L 2 (h)	53,947
Commercial	Pg 64, L 4 (h)	6,989
Industrial	Pg 64, L 5 (h)	215
Other Customers	Pg 64, L 6, 8 (h)	552
Total Ultimate Consumer	Formula	61,703
Resales	Pg 64, L 7 (h)	0
<b>Total Customers</b>	Formula Should = Pg 64, L 7 (h)	61,703
<b>GAS OPERATING REVENUES RELATIONSHIP</b>		
<b>RESIDENTIAL SALES</b>		
Average Annual Bill Per Customer	Formula	\$1,083.47
Average MCF Consumption Per Customer	Formula	66.42
Average Revenue Per MCF Sold	Formula	\$16.31
<b>COMMERCIAL SALES</b>		
Average Annual Bill Per Customer	Formula	\$2,996.05
Average MCF Consumption Per Customer	Formula	292.30
Average Revenue Per MCF Sold	Formula	\$10.25
<b>INDUSTRIAL SALES</b>		
Average Annual Bill Per Customer	Formula	\$9,223.95
Average MCF Consumption Per Customer	Formula	1,162.04
Average Revenue Per MCF Sold	Formula	\$7.94
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>		
Steam	Pg 72, L 3 (b)	\$55,985
Manufactured Gas	Pg 72, L 4, 5, 6 (b)	0
Natural Gas Production	Pg 72, L 33; Pg 73, L 12, 19 (b)	0
Purchased Gas	Pg 73, L 31 (b)	45,339,342
Other	Pg 73, L 32, 39, 44, 48, 49 (b)	4,323,023
Total Production Expense	Formula	49,718,350
Underground Storage Expense	Pg 74, L 28 (b)	0
Other Storage Expense	Pg 74, L 49; Pg 75, L 30 (b)	0
Total Natural Gas Storage Expense	Formula	0
Transmission Expense	Pg 76, L 11 (b)	1,517,266
Distribution Expense	Pg 76, L 39 (b)	11,594,605
Customer Account Expense	Pg 76, L 47; Pg 77, L 7 (b)	6,087,953
Sales Expense	Pg 77, L 14 (b)	275,310
Administrative and General	Pg 77, L 33 (b)	22,310,494
<b>Total O &amp; M Expense</b>	Formula Should = Pg 78, L 34 (b)	\$91,503,978

## DISTRIBUTION OF GAS REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2012
Total Revenues	Formula	\$132,577,880
Sales of Gas (Mcf)	Formula	11,311,226

### DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	Formula	\$0
Wages and Benefits	Formula	18,914,983
Other Operation & Maintenance Exp.	Formula	72,590,841
Depreciation & Amortization Expense	Formula	8,146,976
Income Taxes-Operating	Pg 94, L 21 (c)	7,129,788
Other Taxes-Operating	Pg 94, L 13 (c)	10,658,257
Capital Costs	Formula	15,137,035
Total	Formula	\$132,577,880

### PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	Formula	0.0
Wages and Benefits	Formula	14.3
Other Operation & Maintenance Exp.	Formula	54.8
Depreciation & Amortization Expense	Formula	6.1
Income Taxes-Operating	Formula	5.4
Other Taxes-Operating	Formula	8.0
Capital Costs	Formula	11.4
Total	Formula Should = 100	100.0

### DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	Formula	0.00
Wages and Benefits	Formula	1.67
Other Operation & Maintenance Exp.	Formula	6.42
Depreciation & Amortization Expense	Formula	0.72
Income Taxes-Operating	Formula	0.63
Other Taxes-Operating	Formula	0.94
Capital Costs	Formula	1.34
Total	Formula Should = 1/2	11.72

Excludes Transportation Mcf

Data Field Below

	Annual Report Source Page, Line (Column)	December 31, 2012
<b><u>Purchased Gas and Other Supply Exp.</u></b>		
Purchased Gas	Pg 73, L 31 (b)	0
Transmission of Gas for Others	Pg 75, L 42 (b)	0
Total Purchased Gas	Formula	0
-Total PG related to Sales for Resale (Not Used)		
PG - Ultimate Customers	Formula	0
<b>Note: It may not be appropriate to include storage and transmission expense in purchased gas</b>		
<b><u>Wages and Benefits</u></b>		
Salaries	Pg 94, L 50 (c)	12,275,807
Pensions and Benefits	Pg 77, L 23 (b)	6,639,176
Total Wages and Benefits	Formula	18,914,983
<b><u>Other Expenses</u></b>		
Total O&M Expenses	Pg 77, L 34 (b)	91,503,978
-Total Purchased Gas	Formula	0
-Wages and Benefits	Formula	18,914,983
-Other Gains	Pg 94, L 26 (c)	0
+Other Losses	Pg 94, L 32 (c)	1,846
-Other Revenues (Not Used)		
Other Expenses	Formula	72,590,841
<b><u>Depreciation and Amortization</u></b>		8,146,976
<b><u>Fuel and PP related to Sales for Resale (Not Used)</u></b>		
Total PG		0
divided by Total MCFs		11,311,226
Fuel Cost per MCF		0.0000
times Sales for Resale MCFs		4,722,658.5720
Sales for Resale PG		0



# COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

	Annual Report Source Page, Line (Column)	December 31, 2012
Intangible	Pg 60, L 5 (e)	\$0
Production		
Manufactured Gas	Pg 60, L 38 (e)	0
Natural Gas	Pg 60, L 37 (e)	0
Natural Gas Storage		
Underground Storage	Pg 61, L 54 (e)	0
Other Storage	Pg 61, L 65, 77 (e)	0
Transmission	Pg 62, L 88 (e)	48,962,345
Distribution	Pg 62, L 104 (e)	270,716,050
General	Pg 62, L 118 (e)	0
Gas - Purchased or Sold	Pg 62, L 120-L 121 (e)	0
Experimental - Unclassified	Pg 62, L 122 (e)	0
Gas - Stored Underground, Non-Current	Pg 94, L 1 (c)	0
<b>Total Plant In Service</b>	Formula	319,678,395
Plant Leased To Others/Property under Capital Leases	Pg 94, L 37 (c)	0
Plant Held For Future Use	Pg 94, L 39 (c)	0
Construction Work In Progress	Pg 94, L 43 (c)	17,471,621
Aquisition Adjustments	Pg 94, L 46 (c)	0
<b>Total Gas Utility Plant</b>	Formula	337,150,016
Accum. Prov. - Depr & Amort.	Pg 94, L 48 (c)	103,000,124
<b>Net Gas Utility Plant</b>	Formula Should = FERC, Pg 201, L 15 (d)	\$234,149,892

## SELECTED RATIOS AND STATISTICS

Number of Employees (Gas)	Pg 77, L 4	158
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