

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DIRECT TESTIMONY - ELECTRIC RATE PANEL

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1 **I. INTRODUCTION**

2 Q. Would the members of the Electric Rate Panel (the
3 "Panel") please state their names and business address?

4 A. William Atzl, Ricky Joe, and Sherry Sung, 4 Irving Place,
5 New York, New York 10003.

6 Q. By whom are you employed, in what capacity, and what are
7 your professional backgrounds and qualifications?

8 A. **(Atzl)** We are employees of Consolidated Edison Company of
9 New York, Inc. ("Con Edison" or the "Company"). I am
10 Director of the Rate Engineering Department. My
11 background is as follows: In 1983, I graduated from the
12 State University of New York at Stony Brook with a
13 Bachelor of Engineering degree in Mechanical Engineering.
14 In 1989, I graduated from Pace University, White Plains,
15 New York with a Master of Business Administration degree
16 in Management Information Systems. I am a Licensed
17 Professional Engineer in the State of New York. My first
18 job was with Long Island Lighting Company in 1983 where I
19 held the position of Assistant Engineer in the New
20 Business Department. In 1984, I joined Orange and
21 Rockland Utilities, Inc. ("O&R") as a Commercial and
22 Industrial Representative in the Commercial Operations

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1 Department. At O&R, I also held the positions of
2 Commercial and Industrial Engineer, Program Administrator
3 - Demand-Side Management, Manager - Demand-Side
4 Management Operations, Manager - Energy Services and
5 Pricing, and Manager - Regulatory Affairs. In October
6 1999, I joined Con Edison and held the position of
7 Department Manager - Electric and Gas Rate Design - O&R
8 and Director prior to my present position. I have
9 testified in numerous regulatory proceedings before the
10 New York State Public Service Commission ("Commission"),
11 New Jersey Board of Public Utilities ("NJBPU") and
12 Pennsylvania Public Utility Commission ("PAPUC").
13 **(Joe)** I am a Department Manager in the Rate Engineering
14 Department. In 1993, I graduated from Rutgers College
15 with a Bachelor of Arts degree in Economics. In 2001, I
16 graduated from the Rutgers Graduate School of Management,
17 with a Master's degree in Business Administration in
18 Finance. I joined Con Edison in 2004 as a Senior Analyst
19 in the Rate Engineering Department and worked in
20 positions of increasing responsibility through 2012. In
21 those positions, I worked on rate-related matters for
22 O&R, including its regulated utility subsidiaries, as

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1 well as for Con Edison. In 2012, I moved to a position
2 working on Con Edison electric and steam rate matters and
3 gained more responsibilities with the promotion to my
4 current position. Prior to joining Con Edison, I was
5 employed by the NJBPU from 1993 to 2000,
6 PricewaterhouseCoopers from 2000 to 2003, and Amerada
7 Hess Corporation from 2003 to 2004. I have testified
8 before the Commission, the NJBPU and the PAPUC.

9 **(Sung)** I hold the position of Senior Rate Analyst in the
10 Rate Engineering Department. In 2001, I graduated from
11 Pace University with a Bachelor of Business
12 Administration Degree in Management Science and minors in
13 Mathematics and Finance. I joined Con Edison in 2017 and
14 am responsible for revenue allocation and rate design for
15 the Company's electric customers. Prior to joining Con
16 Edison, I was employed by National Grid. I joined
17 National Grid (formerly KeySpan Energy) as an intern in
18 1999 in the Strategic Planning Department. Upon
19 graduation, I moved to a position in the Gas Marketing
20 Department and subsequently held positions of increasing
21 responsibilities in the Regulatory and Pricing Department

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1 and the Gas Finance Department. I have testified before
2 the Commission.

3

4

II. SCOPE OF TESTIMONY

5 Q. What is the scope of your direct testimony in this
6 proceeding?

7 A. Our testimony:

8 (1) presents the Company's proposal for revenue
9 allocation and rate design;

10 (2) discusses the relationship between high tension and
11 low tension rates in certain demand billed service
12 classifications ("SCs");

13 (3) summarizes the adjustment to seasonal rate
14 differentials for certain classes;

15 (4) presents revenue and bill impacts showing the total
16 bill effect of the proposed delivery rate changes on
17 customers' bills and Company revenues, including
18 three years of bill projections for selected
19 customer usage levels in major classes that not only
20 show the effects of the proposed delivery rate
21 increase, but those of expected changes in certain
22 other charges, such as changes in supply costs;

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1 (5) proposes changes to the revenue decoupling mechanism
2 ("RDM");

3 (6) proposes to extend the applicability of the Business
4 Incentive Rate ("BIR") and establish a new program
5 offering to provide temporary relief for small
6 business customers impacted by the COVID-19
7 pandemic;

8 (7) describes proposed changes to the Company's Schedule
9 for Electricity Service, P. S. C. No. 10 -
10 Electricity ("Electric Tariff") and Schedule for
11 PASNY Delivery Service P. S. C. No. 12 - Electricity
12 ("PASNY Tariff") and other related tariff matters;
13 and

14 (8) updates the system losses assessed on supply costs
15 for full service customers.

16 Q. Is the Panel sponsoring any exhibits?

17 A. Yes, we are sponsoring two exhibits:

- 18 • Exhibit ____ (ERP-1) High Tension / Low Tension Rate
19 Differentials, Schedules 1-5; and
- 20 • Exhibit ____ (ERP-2) - Rate Design, Schedules 1-9.

21

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1 **III. REVENUE ALLOCATION**

2 Q. Did the Accounting Panel supply you with the increased
3 delivery revenue requirement for the twelve-month period
4 ending December 31, 2023 (the "Rate Year")?

5 A. Yes, the increased delivery revenue requirement for the
6 Rate Year amounts to \$1,198.8 million, including \$37.1
7 million related to gross receipts taxes ("GRT"), which
8 means the net increased delivery revenue requirement is
9 \$1,161.7 million. For purposes of this testimony,
10 "delivery revenue" will mean amounts associated with
11 total delivery, including competitive and non-competitive
12 amounts, as well as certain items related to the
13 Company's Monthly Adjustment Clause ("MAC"). References
14 to transmission and distribution delivery revenue ("T&D
15 delivery revenue") mean delivery amounts excluding the
16 MAC items.

17 Q. Please describe the components of the \$1,161.7 million
18 net increased delivery revenue requirement.

19 A. The total net increased delivery revenue requirement of
20 \$1,161.7 million reflects: (1) a \$1,109.3 million
21 increase in T&D delivery revenues, (2) a \$8.7 million
22 increase in the retained generation component of the MAC,

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1 (3) a \$2.3 million increase in purchased power working
2 capital, and (4) a \$41.4 million increase associated with
3 energy efficiency costs proposed by the Accounting Panel
4 and Customer Energy Solutions ("CES") Panel and as
5 discussed further below.

6 Q. Please explain the classes to which these components are
7 allocable.

8 A. The T&D delivery revenue increase is allocated to
9 customers taking service under the Electric Tariff ("Con
10 Edison Customers") and to the New York Power Authority
11 ("NYPA" or "PASNY"). The increase in the retained
12 generation component of the MAC is allocated to Con
13 Edison full service and retail access customers. The
14 increase in purchased power working capital is allocated
15 to Con Edison full service customers. The energy
16 efficiency costs included in the revenue requirement are
17 allocated to Con Edison full service and retail access
18 customers.

19 Q. Did you make any adjustments to reflect the projected
20 increase in low income program funding?

21 A. Yes. Prior to allocating the \$1,109.3 million increase
22 in T&D delivery revenues, we increased it by \$49.1

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1 million to offset the projected \$49.1 million increase in
2 credits to be issued under the Company's Low-income
3 Program as discussed by the Company's Customer Operations
4 Panel. This results in the adjusted increase in T&D
5 delivery revenues of \$1,158.4 million.

6 Q. Please provide an overview of how you allocated the
7 Company's T&D delivery revenue increase among Con Edison
8 customers and NYPA.

9 A. We performed the following steps in allocating the T&D
10 delivery revenue increase:

- 11 o Based on the rates that became effective January
12 1, 2022("Current Rates"), we established the
13 revenue for the rate year ("Current Revenue
14 Level").
- 15 o Con Edison and NYPA Rate Year T&D delivery
16 revenues at the Current Revenue Level were
17 realigned based on Table 1A of the Company's 2019
18 Embedded Cost of Service ("ECOS") study, which is
19 Exhibit __ (DAC-2) - Schedule 1 in the Electric
20 Demand Analysis and Cost of Service ("DAC") Panel
21 testimony. To mitigate bill impacts for
22 deficient classes, we propose to realign revenues

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1 in the Rate Year based on one third of the
2 revenue adjustments shown on Table 1A. Our
3 intent is to further realign revenues based on
4 the remaining two thirds of the revenue
5 adjustments shown on Table 1A in subsequent
6 years.

7 o As discussed above, the \$1,161.7 million net Rate
8 Year delivery revenue increase includes certain
9 components that are allocated in different ways.
10 Therefore, the \$1,161.7 million net Rate Year
11 delivery revenue increase was adjusted, for
12 revenue allocation purposes, to exclude the: (1)
13 \$8.7 million increase in the retained generation
14 component of the MAC, (2) \$2.3 million increase
15 in purchased power working capital, and (3) \$41.4
16 million increase associated with the energy
17 efficiency costs. In addition, we increased the
18 Rate Year T&D delivery revenue increase by \$49.1
19 million to reflect the increase in low income
20 program funding. This results in a net decrease
21 adjustment of \$3.3 million (i.e., \$49.1 million,
22 less the sum of \$8.7 million, \$2.3 million and

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1 \$41.4 million), which was then subtracted from
2 the \$1,161.7 million for an adjusted proposed T&D
3 delivery revenue increase of \$1,158.4 million,
4 which was allocated to Con Edison customers and
5 NYPA in proportion to their respective realigned
6 Rate Year T&D delivery revenues. The \$41.4
7 million in incremental energy efficiency costs
8 was allocated to the Con Edison full service and
9 retail access customer classes based on kwh sales
10 in each class. We are proposing to continue the
11 bill credit for Recharge New York ("RNY")
12 customers to permit them to continue to receive
13 an exemption from cost recovery associated with
14 energy efficiency programs equivalent to the
15 benefit of their exemption from energy efficiency
16 costs that would have been recovered through the
17 System Benefits Charge ("SBC"). The RNY credit
18 is being increased to reflect incremental energy
19 efficiency costs. An adjustment was made to
20 increase the energy efficiency costs allocated to
21 Con Edison customers by the projected amount of
22 the RNY credit.

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- 1 o The revenue adjustments we propose based on Table
2 1A of the 2019 ECOS study for the Con Edison
3 classes and NYPA were added to the T&D delivery
4 revenue increase and energy efficiency costs
5 allocated to each class to determine the total
6 T&D delivery revenue change applicable to each
7 class.
- 8 o The total Rate Year T&D delivery revenue change
9 for each class was allocated among non-
10 competitive T&D delivery revenues, competitive
11 service revenues, reactive power demand charge
12 revenues and customer charge revenues.
- 13 o The portion of the T&D delivery revenue change
14 assigned to competitive service revenues is
15 determined by taking the difference between the
16 competitive service revenues at the proposed
17 rates, designed in accordance with the
18 Commission's Statement of Policy on Unbundling
19 and Order Directing Tariff Filings, issued August
20 25, 2004, in Case 00-M-0504 ("Unbundling Policy
21 Statement"), and the competitive service revenues
22 at Current Rates.

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- 1 o The portion of the T&D delivery revenue change
2 associated with the change in reactive power
3 demand charge revenue is determined for demand-
4 billed customers as described below.
- 5 o Customer charges for the following classes: SCs 1
6 (excluding Rates II and III), 2, and 6; the
7 voluntary TOD classes for SCs 5, 8, 9, and 12;
8 and the mandatory TOD classes for SCs 8, 9, 12,
9 and 13 were increased to better reflect the
10 Company's cost to provide service as further
11 discussed in the Rate Design section of this
12 testimony. The customer charges for SC 1 Rates
13 II and III were set consistent with the SC 1 Rate
14 I level. The total Rate Year T&D delivery
15 revenue change for each class was adjusted to
16 exclude the changes in competitive service
17 revenues and reactive power demand charge
18 revenues to determine the class-specific non-
19 competitive T&D delivery revenue changes. The
20 non-competitive T&D delivery revenue changes were
21 then adjusted to exclude the changes in customer
22 charge revenues to determine Adjusted Non-

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1 competitive T&D Delivery Revenue changes for the
2 Rate Year.

3 o The Adjusted Non-competitive T&D Delivery Revenue
4 changes for the Rate Year were restated as class-
5 specific Adjusted Non-competitive T&D Delivery
6 Revenue changes for the 12 months ended December
7 31, 2019 ("Historic Period") for purposes of
8 designing the proposed non-competitive T&D
9 delivery rates, other than customer charges. The
10 Historic Period is the period for which detailed
11 billing data are available.

12 Q. Please describe how you developed the Adjusted Non-
13 competitive T&D Delivery Revenue changes applicable to
14 the Con Edison classes for the Historic Period.

15 A. Revenue ratios were developed for each class by dividing
16 the Rate Year Adjusted Non-competitive T&D Delivery
17 Revenues for each class by the Historic Period Adjusted
18 Non-competitive T&D Delivery Revenues for each class at
19 the Current Revenue Level. The revenue ratio for each
20 class was applied to the Rate Year Adjusted Non-
21 competitive T&D Delivery Revenue change for each class to

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1 determine each class's Adjusted Non-competitive T&D
2 Delivery Revenue change for the Historic Period.

3 Q. Please explain the components of competitive service
4 revenue and how you developed the change in competitive
5 service revenue applicable to the Con Edison classes.

6 A. Competitive service revenues are comprised of revenues
7 associated with: (a) the supply-related component of the
8 Merchant Function Charge ("MFC"), including the purchased
9 power working capital component; (b) the credit and
10 collection ("C&C") related component of the MFC; and (c)
11 the billing and payment processing ("BPP") charge. The
12 changes in competitive service revenues by class were
13 developed by computing the difference between the
14 competitive service revenues at the proposed rates, as
15 described in the Rate Design section below, and the
16 competitive service revenues at Current Rates.

17 Q. Please describe how you determined the change in the
18 reactive power demand charge revenues.

19 A. The revenues associated with the change in reactive power
20 demand charges were determined based on the difference
21 between the current reactive power demand charge, i.e.,
22 \$2.14 per kVar of billable reactive power demand, and the

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1 proposed charge to reflect updated costs, i.e., \$2.38 per
2 kVar. The difference was applied to the Rate Year kVar
3 usage amounts to determine the change in reactive power
4 demand charge revenues.

5 Q. Please describe how you determined the changes in
6 customer charge revenues.

7 A. The changes in customer charge revenues were determined
8 by computing the differences in customer charge revenues
9 between current and proposed customer charges. This was
10 done for the following: SCs 1, 2, and 6; the voluntary
11 TOD classes for SCs 5, 8, 9, and 12; and the mandatory
12 TOD classes for SCs 8, 9, 12, and 13.

13 Q. Please describe NYPA's share of the T&D delivery revenue
14 increase.

15 A. NYPA's share of the T&D delivery revenue increase,
16 excluding GRT, was determined to be \$130.0 million. This
17 amount was increased by one third of the total ECOS study
18 deficiency of \$20.5 million from Table 1A of Exhibit ____
19 (DAC-2), to yield a total T&D delivery revenue increase
20 to NYPA of \$136.8 million for the Rate Year.

21 Q. Why did you address only one third of the NYPA deficiency
22 of \$20.5 million?

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1 A. As we stated in our discussion regarding the Con Edison
2 classes, we propose to realign revenues in the Rate Year
3 for the Con Edison classes based on one third of the
4 revenue adjustments to mitigate the customer impacts of
5 this change. To be consistent in our treatment of all
6 customer classes, including NYPA, we propose to apply one
7 third of the revenue adjustment applicable to NYPA as
8 well. Our intent is to adjust NYPA revenues based on the
9 remaining two thirds of the NYPA deficiency in subsequent
10 years.

11 Q. Please describe how you restated the Rate Year T&D
12 delivery revenue change applicable to NYPA for the
13 Historic Period.

14 A. Revenue ratios were developed by dividing the applicable
15 Rate Year NYPA T&D delivery revenues by the Historic
16 Period NYPA T&D delivery revenues at the Current Revenue
17 Level. The revenue ratios were applied to the Rate Year
18 NYPA total T&D delivery revenue change to derive the NYPA
19 total T&D delivery revenue change for the Historic
20 Period.

21

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1 **IV. RATE DESIGN**

2 Q. Please explain how you designed the proposed T&D delivery
3 rates for Con Edison SCs.

4 A. The rate design process for the Con Edison SCs consisted
5 of the following steps:

- 6 1. Determine rates for competitive services in accordance
7 with the Commission's Unbundling Policy Statement;
- 8 2. Eliminate incremental meter charges for SC 1 voluntary
9 TOD (under Rates II and III) and SC 2 TOD rates (i.e.,
10 Rate II), as no incremental meter charge is
11 appropriate under Advanced Metering Infrastructure
12 ("AMI"); and
- 13 3. Revise customer charges for SCs 1, 2 and 6 including
14 voluntary TOD rates, and TOD classes for SCs 5, 8, 9,
15 12, and 13, to better reflect the Company's cost to
16 provide service;
- 17 4. Design non-competitive delivery rates to recover the
18 Adjusted Non-competitive T&D Delivery Revenue change
19 assigned to each class.

20 Q. Please describe the first step of the rate design
21 process.

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1 A. The first step is to develop the rates for competitive
2 services, i.e., the supply-related and C&C components of
3 the MFC, and the BPP charge.

4 Q. Please describe the MFC.

5 A. The MFC consists of two components: a supply-related
6 component, including a purchased power working capital
7 component, and a C&C related component. Separate MFCs
8 were calculated for (1) SC 1 customers, (2) SC 2
9 customers, and (3) all other customers.

10 Q. Please describe how you designed the MFC.

11 A. As shown in Exhibit __ (DAC-2) - Schedule 2, Page 1, the
12 costs associated with the supply-related component are:

13 (1) 0.17512 percent of total Con Edison T&D delivery
14 revenues at Current Rates for SC 1 customers,

15 (2) 0.02486 percent of total Con Edison T&D delivery
16 revenues at Current Rates for SC 2 customers, and

17 (3) 0.05716 percent of total Con Edison T&D delivery
18 revenues at Current Rates for all other Con Edison
19 customers.

20 To determine the Rate Year revenue requirement associated
21 with these costs for each SC group, the respective
22 percentages were applied to the total Con Edison Rate

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1 Year T&D delivery revenue requirement at the proposed
2 rate level. The resulting Rate Year revenue requirement
3 for the supply-related portion of the MFC for each SC
4 group was then divided by the Rate Year sales of full
5 service customers for SC 1, SC 2, and other Con Edison
6 classes, respectively, to determine the \$/kWh supply-
7 related component of the MFC for each SC group.

8 Q. Have you recognized in the computation of the supply-
9 related MFC rate component an allowance for working
10 capital on purchased power?

11 A. Yes. In accordance with the Unbundling Policy
12 Statement, we reflected in rates an allowance for working
13 capital on purchased power. Specifically, the Accounting
14 Panel provided us with a purchased power working capital
15 allowance of \$10.028 million, excluding GRT. The
16 proposed rate associated with purchased power working
17 capital has been computed by dividing the purchased power
18 working capital amount of \$10.028 million by Rate Year
19 full service customers' sales to derive a 0.0450 cent
20 per-kWh charge that was added to the applicable supply-
21 related MFC component for each SC group.

22 Q. Please continue.

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1 A. As shown on Exhibit __ (DAC-2) - Schedule 2, Page 2, the
2 total costs associated with the C&C-related component of
3 the MFC are 0.54418 percent of total Con Edison T&D
4 delivery revenues at Current Rates. To determine the
5 total Rate Year C&C-related revenue requirement, this
6 percentage was applied to the total Con Edison Rate Year
7 T&D delivery revenue requirement at the proposed level.
8 The total Rate Year C&C-related revenue requirement was
9 then split between full service and Purchase of
10 Receivable ("POR") customers based on the respective
11 split of full service and POR forecasted Rate Year kWh
12 sales. The portion of the C&C-related Rate Year revenue
13 requirement to be recovered from full service customers
14 through separate MFC rate components was further
15 allocated among: (1) SC 1 customers, (2) SC 2 customers,
16 and (3) all other customers based on the breakdown of
17 relative class percentages for full service customers'
18 portion of C&C costs as shown on Exhibit __ (DAC-2) -
19 Schedule 2, Page 2. The resulting Rate Year revenue
20 requirements for the C&C-related portion of the MFC for
21 each SC group were then divided by the respective Rate
22 Year sales for full service customers to determine the

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1 \$/kWh C&C-related component of the MFC. The residual
2 Rate Year C&C-related revenue requirement will be
3 recovered through a percentage adder to the POR discount
4 rate.

5 Q. Do you propose to revise the BPP charge?

6 A. No. As noted in the DAC Panel testimony, the 2019
7 unbundled cost for electric billing and payment
8 processing is \$1.21 per bill, i.e., the sum of the \$0.73
9 per bill cost for printing and mailing and the \$0.48 per
10 bill cost for payment processing. This 2019 cost was
11 inflated to the current level by using the Gross Domestic
12 Product Implicit Price Deflator index. The resulting
13 adjusted billing and payment processing cost of \$1.27 is
14 extremely close to the current BPP charge, therefore, the
15 Company proposes to keep the BPP at the current level.

16 Q. Please describe the second step in the rate design
17 process.

18 A. The second step is the development of customer charges.
19 Con Edison's residential customer charges are currently
20 lower than customer costs indicated in the ECOS study and
21 among the lowest in New York State as shown in the table
22 below ("TOD" means time of day rates).

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1

Residential Customer Charges in NY

Company	Non-TOD	TOD
RG&E (effective 5/1/2022)	22.00	26.10
Central Hudson (eff.12/2021)	19.50	22.50
O&R (current)	19.50	32.00
O&R (pending)	20.50	32.00
National Grid (current)	17.00	30.00
National Grid (pending)	17.33	30.62
Con Edison (proposed)	20.00	20.00
Con Edison (current)	17.00	21.46
NYSEG (effective 5/1/2022)	17.00	19.60

2

3 Customer charges for SCs 1 (excluding Rates II and III),
4 2, 6, and the non-standby classes within SCs 5, 8, 9, 12
5 and 13 were increased to move customer charges closer to
6 the customer costs indicated in the ECOS study. The
7 customer charges applicable to voluntary TOD rates for SC
8 1 (Rates II and III) and SC 2 (Rate II) have been set
9 equal to the proposed customer charges of Rate I for SCs
10 1 and 2, respectively. In the past, the customer charges
11 applicable to voluntary TOD rates were greater than the
12 customer charges for non-TOD rates due to an incremental
13 metering charge to recover the incremental cost
14 associated with a TOD meter. With AMI metering, which
15 the Company will have essentially fully deployed by the

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1 end of the Rate Year, there is no difference in metering
2 costs between TOD and non-TOD customers, and metering-
3 related differentials in TOD and non-TOD customer charges
4 are no longer necessary.

5 Lastly, the meter charge applicable to SC 1 Special
6 Provision D (applicable to SC 1 customers taking service
7 under a separate account billed under SC 1 Rate II for
8 the sole purpose of heating water off peak and storing
9 it) was eliminated since the incremental meter charge is
10 not appropriate under AMI. The current Electric Rate
11 Plan closed this Special Provision to new applicants, and
12 the one remaining customer is grandfathered through
13 December 31, 2023, after which this customer would be
14 assessed standard SC 1 rates.

15 Q. Please describe the third step of the rate design
16 process.

17 A. The third step is the design of the non-competitive
18 charges for the Con Edison SCs to collect the Adjusted
19 Non-competitive T&D Delivery Revenue change. We applied
20 the following guidelines in designing the proposed rates:

- 21 • As explained in the Revenue Allocation section of
22 this testimony, after accounting for the changes in

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1 the SC 1 Residential and Religious (Rate I), SC 2
2 General Small (Rate I) and SC 6 Public and Private
3 Street Lighting customer charges, the per-kWh
4 charges for these classes were designed to recover
5 the balance of the residual revenue requirements
6 assigned to each respective class.

7 • Consistent with past practice, VTOD rates for SCs 1
8 (Rates II, III and IV) and 2 (Rate II) were designed
9 to recover each class's overall T&D delivery revenue
10 requirement. The rates were designed to be revenue
11 neutral, i.e., the rates were designed to yield the
12 same level of class revenues that the Company would
13 receive under the proposed conventional rates.

14 • For SC 12 customers billed for energy only, the
15 minimum charge and the per-kWh charges were
16 increased by the Adjusted Non-competitive T&D
17 Delivery Revenue change applicable to the SC 12
18 (Rate I) customer class.

19 • As described in the section of this testimony on
20 Tariff Changes and Other Related Tariff Matters, the
21 Company is proposing Special Provision E in SC 12 to
22 establish specific rules for customer transfers

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1 between demand rates and energy-only rates in Rates
2 I and III. This proposal creates a net revenue
3 deficiency of approximately \$144,700, which we
4 propose to offset by increases in Rate I demand and
5 energy-only rates in proportion to the annual
6 revenues derived from those rates.

7 • For Rate I of SCs 5, 8, 9 and 12, prior to applying
8 the revenue increase, 5 percent of the usage revenue
9 (i.e., revenue from per-kWh charges) was shifted
10 into demand revenue on a revenue neutral basis.
11 Then, the Adjusted Non-competitive T&D Delivery
12 Revenue changes were applied entirely to the demand
13 charges, including minimum charges. Since the
14 majority of transmission and distribution costs are
15 fixed or demand-related, shifting a portion of usage
16 revenue to demand revenue and applying the revenue
17 increase to demand charges more closely aligns how
18 costs are incurred and collected from customers.
19 The usage charges for these classes will remain at
20 their redesigned current levels (i.e., resulting
21 from the shift of 5 percent of usage revenues to
22 demand revenues on a revenue neutral basis). This

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1 results in a higher percentage of revenue for these
2 classes being recovered through fixed and demand-
3 related charges.

4 • For demand-billed classes, high tension/low tension
5 differentials have been adjusted to assess the high
6 tension/low tension unit cost relationships based on
7 the ECOS study. These adjustments are explained in
8 the Adjustments to High Tension and Low Tension Rate
9 Differentials section of this testimony.

10 • As explained in the Adjustment to Seasonal Rate
11 Differentials section of this testimony, adjustments
12 have been applied to address differences between the
13 ratios of the summer and winter revenue and the
14 summer and winter costs. Adjustments were made to
15 the TOD classes of SCs 8 and 9.

16 • The mandatory TOD rates for SCs 5, 8, 9, 12, and 13
17 and VTOD rates for SCs 8, 9, and 12 were designed to
18 collect the increased T&D delivery revenue
19 requirement applicable to these classes. The
20 Adjusted Non-competitive T&D Delivery Revenue
21 changes for these classes were applied entirely to
22 demand rates to better reflect the nature of

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1 transmission and distribution costs. In keeping
2 with past practice, the per-kWh rates remain equal
3 across these classes. Since we are applying the
4 Adjusted Non-competitive T&D Delivery Revenue change
5 entirely to demand charges, the per-kWh rates will
6 remain at the current levels. VTOD rates were
7 designed to recover the class revenue requirement of
8 all customers not billed under mandatory TOD rates.

9 • As discussed in the Revenue Allocation section of
10 this testimony, the reactive power demand charge,
11 including the charge for induction-generation
12 equipment, was increased to reflect updated costs.

13 • Rates for the Company's Innovative Pricing Pilot
14 ("IPP") under Rider Z and Rider AA, applicable to SC
15 1 and SC 2 customers, respectively, were calculated
16 using the methodology approved by the Commission in
17 its Order Approving Tariff Amendments with
18 Modifications, issued December 13, 2018, in Case 18-
19 E-0397. However, where this methodology resulted in
20 IPP percentage rate changes greater than 1.2 times
21 the percentage rate changes for SC 1 Rate I or SC 2
22 Rate I, as applicable, we limited the increases to

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1 1.2 times the percentage rate changes for SC 1 Rate
2 I or SC 2 Rate I. Customer charges under Riders Z
3 and AA were increased to the levels proposed for SC
4 1 and SC 2 Rate I customer charges, respectively.

5 • Rates for the Company's Smart Home Rate ("SHR")
6 Demonstration Project under Rider AB Rate I, which
7 is applicable to SC 1 customers, were calculated
8 using the methodology approved by the Commission in
9 its Order Approving Tariff Amendments with
10 Modifications, issued February 7, 2019, in Case 18-
11 E-0549. The customer charge under Rider AB Rate I
12 was increased to the level proposed for SC 1 Rate I.
13 The Company did not update Rider AB Rate II rates
14 since the Company had proposed to eliminate this
15 rate in its October 22, 2021 filing in Case 21-E-
16 0534, to become effective on March 1, 2022. In the
17 event the Commission rejects the Company's proposal,
18 the Company will update Rider AB Rate II rates.

19 • Demand rates for the Company's Optional Demand-Based
20 rate applicable to SC 1 Rate IV customers, were
21 increased using the same methodology used for Rider
22 Z rates. Similar to the IPP rate design, percentage

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1 rate changes greater than 1.2 times the percentage
2 rate changes for SC 1 Rate I were limited to 1.2
3 times the percentage rate changes for SC 1 Rate I.

4 The customer charge under SC 1 Rate IV was set based
5 on the embedded customer cost level excluding BPP in
6 the 2019 ECOS Study.

7 • The customer charges and distribution contract
8 demand charges in SC 11 - Buy-Back Service - were
9 set equal to the customer charges and contract
10 demand charges in Rate III and IV of SC 5, Rate IV
11 and Rate V of SCs 8, 9, and 12, and Rate II of SC
12 13.

13 Q. How were standby rates developed?

14 A. Standby rates applicable under Rate III and Rate IV of SC
15 5, and Rate IV and Rate V of SCs 8, 9, and 12, were
16 developed consistent with the Commission's Opinion No.
17 01-04, Opinion and Order Approving Guidelines for the
18 Design of Standby Service Rates, issued and effective
19 October 26, 2001 in Case 99-E-1470 ("Standby Rates
20 Order"). The Commission stated "the standby rates for
21 each service classification should produce the same
22 revenues as the standard rates, using the class billing

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1 determinants (Standby Rates Order, Appendix A, p. 2).
2 The Standby Rates Order (p. 7) says that revenue neutral
3 means "the full service class (not any individual
4 customer) would contribute the same revenues if the full
5 class was priced under either the standard service class
6 rates or the standby rates (given the historic usage
7 patterns of the customers in that class)." Standby rates
8 for SC 13 (Rate II) were developed by increasing the
9 current rates by the non-competitive T&D delivery revenue
10 percentage increase applicable to SC 13 Rate I.

11 Q. How were standby rates under Rider Q developed?

12 A. Standby as-used daily demand delivery charges for each SC
13 under Option B of Rider Q - Standby Rate Pilot were
14 developed to be revenue neutral to the class rates for
15 the otherwise applicable Standby Service class. However,
16 Rider Q Option B as-used daily demand delivery charges
17 applicable to summer months were calculated to reduce
18 Period 1 (i.e., weekdays 8 AM to 6 PM) hours to four-hour
19 periods based on event call windows under the Company's
20 Commercial System Relief Program. Additionally, revenue
21 was shifted from the as-used daily demand delivery
22 charges applicable to the summer Period 2 (i.e., weekdays

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1 8 AM to 10 PM) to the Period 1 as-used daily demand
2 delivery charges. This is consistent with the
3 methodology used to set current Rider Q Option B rates as
4 approved by the Commission in its Order Approving Tariff
5 Amendments with Modifications, issued January 19, 2018,
6 in Case 16-E-0060.

7 Q. Did you propose any changes to standby rates related to
8 the filing made by the Company on September 23, 2019, in
9 compliance with the Commission's Order on Standby and
10 Buyback Service Rate Design and Establishing Optional
11 Demand-Based Rates, issued May 16, 2019, in Case No. 15-
12 E-0751 ("May 2019 Standby Order")?

13 A. No. In that compliance filing, the Company proposed an
14 allocated cost of service study and introduced Standby
15 Service rate options for SC Nos. 1 and 2. Given that
16 this filing is still pending with the Commission, the
17 Company has used the existing methodology previously
18 described to determine the proposed Standby Service rates
19 and proposes no changes to the existing Standby Service
20 rate structure and available rate options. Should the
21 Commission approve the Company's filing or require
22 changes to the proposed filing during this proceeding,

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1 the Company will revise its proposed Standby Service
2 rates accordingly.

3 Q. Please discuss how you designed the proposed delivery
4 rates for NYPA.

5 A. The facilities charge applicable to New York City street
6 lights was increased to better reflect costs of
7 facilities specifically associated with service to street
8 lights. All other Rate I and Rate II charges under the
9 PASNY Tariff were increased by the total T&D delivery
10 revenue percentage increase applicable to NYPA. High
11 tension/low tension differentials were reviewed to assess
12 the high tension/low tension unit cost relationships
13 based on the ECOS study. These adjustments are explained
14 in the Adjustments to High Tension and Low Tension Rate
15 Differentials section of this testimony. Consistent with
16 the standby rate guidelines in the Standby Rates Order,
17 Rate III and IV rates were developed for each class
18 within the PASNY Tariff to be revenue neutral at the
19 proposed revenue level, i.e., Rates III and IV were
20 developed to produce the same delivery revenues as the
21 equivalent non-standby rates.

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1 Q. Have you updated the rate reductions for the Excelsior
2 Jobs Program ("EJP")(SC 9 Special Provision H)?

3 A. Not at this time. The EJP rate reductions are normally
4 set based on marginal costs. However, as explained in
5 the DAC Panel testimony, given the current uncertainty
6 around the technical aspects of distribution marginal
7 cost estimation, as expressed in the Staff Whitepaper
8 Regarding Future Value Stack Compensation, Including For
9 Avoided Distribution Costs, filed December 12, 2018, in
10 Case 15-E-0751 ("Staff Whitepaper") and the ongoing
11 Marginal Cost of Service ("MCOS") Proceeding, Case 19-E-
12 0283, the Company has not developed a new electric
13 marginal cost study for this rate case. Therefore, we
14 propose to maintain EJP rate reductions at their current
15 level.

16 Q. Have you verified that the proposed rates for the Con
17 Edison classes and NYPA will produce the revenue increase
18 proposed by the Accounting Panel when those rates are
19 applied to projected Rate Year sales?

20 A. We have provided the Electric Forecasting Panel with the
21 proposed rates, and they verified the amounts.

22

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1 **V. HIGH TENSION / LOW TENSION DIFFERENTIALS**

2 Q. What is the high tension/low tension differential?

3 A. This differential refers to the difference between \$/kW
4 annualized high tension and low tension demand rates for
5 demand-billed classes, including NYPA.

6 Q. Did you make any adjustments to the high tension/low
7 tension differential for demand-billed classes?

8 A. Yes. The demand rates in Rates I and II of SC 5, and
9 NYPA Rate I were adjusted to better reflect the
10 relationship between unit costs for high tension and low
11 tension services.

12 Q. How was this determination made?

13 A. The review of high tension and low tension differentials
14 involves a three-step process.

15 The first step determines the relationships between high
16 tension and low tension unit costs for each class based
17 on the 2019 ECOS study.

18 The high tension unit cost was determined by dividing the
19 sum of the required revenue for cost components
20 applicable to both high tension and low tension customers
21 by the total billed demands for high tension and low
22 tension service.

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1 The high tension/low tension unit cost differential was
2 determined by dividing the sum of the required revenue
3 for cost components applicable only to low tension
4 customers by the total billed demands for low tension
5 service.

6 The low tension unit cost was determined by adding the
7 high tension unit cost and the high tension/low tension
8 unit cost differential. Finally, we divided the high
9 tension unit cost by the low tension unit cost to
10 determine the high tension/low tension ratio, which
11 allows us to compare high tension/low tension
12 differentials among classes on a common basis.

13 The high tension unit costs, low tension unit costs, high
14 tension/low tension \$/kW unit cost differentials and high
15 tension/low tension ratios are shown on Exhibit __ (ERP-
16 1), Schedule 1.

17 Q. Please describe the second step in the process.

18 A. The second step in the process determines the high
19 tension/low tension rate differentials and high
20 tension/low tension ratios by class reflected in Current
21 Rates. See Exhibit __ (ERP-1), Schedule 2.

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1 The Current Rates are adjusted to reflect the shift of 5
2 percent of usage revenue to demand revenue on a revenue
3 neutral basis that we described earlier for Rate I of SCs
4 5, 8, 9 and 12. The redesigned demand rates are shown in
5 Exhibit __ (ERP-1), Schedule 3.

6 We determine annualized demand rates based on a weighted
7 average of summer and winter rates. This calculation was
8 performed for each rate block, and for the minimum
9 charges that include a minimum number of kW, the rate was
10 unitized to a per-kW rate by dividing it by the
11 corresponding kW associated with the minimum charge. The
12 high tension/low tension rate differential was determined
13 by subtracting the annualized high tension rate from the
14 annualized low tension rate. The high tension/low
15 tension ratio was determined by dividing the annualized
16 high tension rate by the annualized low tension rate.

17 See Exhibit __ (ERP-1), Schedule 4.

18 Q. Please describe the third step in the process.

19 A. The third step in the process compared, for each class,
20 high tension/low tension ratios based on costs, derived
21 in step one, to high tension/low tension ratios reflected
22 in Current Rates, derived in step two. The differences

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1 between high tension/low tension ratios based on costs
2 and high tension/low tension ratios reflected in Current
3 Rates indicate that subsidies may exist and should be
4 addressed to limit further subsidies. These ratios were
5 compared by subtracting high tension/low tension ratios
6 based on costs from the high tension/low tension ratios
7 reflected in Current Rates. To the extent that the
8 absolute value of the difference in ratios exceeded five
9 percentage points for a particular rate class, that class
10 would be selected for adjustment. This same approach was
11 approved by the Commission in Case 19-E-0065. See
12 Exhibit ____ (ERP-1), Schedule 5. Rates in selected
13 classes would be adjusted by redistributing the revenues
14 between the high and low tension services on a revenue
15 neutral basis.

16 Q. How do you propose to adjust the demand rates for SC 5
17 and NYPA?

18 A. To limit the bill impacts of these adjustments, we are
19 proposing to eliminate only one third of the difference
20 between ratios.

21

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1 **VI. ADJUSTMENT TO SEASONAL RATE DIFFERENTIALS**

2 Q. Are you proposing any adjustments to seasonal rate
3 differentials?

4 A. Yes. We are proposing adjustments in certain service
5 classes to summer - winter revenue differentials to
6 adjust the seasonal delivery revenue ratio to begin to
7 gradually approach the seasonal delivery cost ratio.

8 Q. How are the seasonal delivery revenue ratios and seasonal
9 delivery cost ratios determined?

10 A. These ratios are explained in the testimony of the DAC
11 Panel.

12 Q. Which service classes were selected for adjustment?

13 A. As recommended by the DAC Panel, SC 8 TOD and SC 9 TOD
14 are the greatest outliers with respect to the differences
15 between their seasonal delivery revenue ratios and
16 seasonal cost ratios and were therefore selected for
17 adjustment.

18 Q. Please describe the process for adjusting seasonal
19 revenue differentials?

20 A. For each selected class, we followed a three-step process
21 to establish a target seasonal delivery revenue ratio and

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1 adjust seasonal delivery revenue, on a revenue-neutral
2 basis, to approach the new target ratio.

3 First, we adjusted the seasonal delivery revenue ratio by
4 10 percent of the difference between the current seasonal
5 delivery revenue ratio and the seasonal cost ratio to
6 establish a new target seasonal delivery revenue ratio.

7 Second, in order to approach the new target seasonal
8 delivery revenue ratio, we applied a percentage
9 adjustment to the winter revenue, and an offsetting
10 adjustment to summer revenue to redesign rates at the
11 current level on a revenue-neutral basis. The revenue
12 adjustment was applied to the non-competitive delivery
13 revenue.

14 Finally, the rates were redesigned based on the revised
15 summer and winter revenues from step two.

16 Q. Please describe the results of this approach.

17 A. For the SC 8 TOD and SC 9 TOD classes, a portion of
18 summer revenue was shifted to the winter revenue target.
19 This adjustment resulted in summer to winter revenue
20 ratios changing to make gradual progress (i.e., 10
21 percent of the difference) towards the summer to winter
22 cost ratios.

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1

2

VII. REVENUE AND BILL IMPACTS

3 Q. Having computed revised rates for each SC, have you
4 prepared exhibits showing what the estimated impact on
5 customers' bills would be under the proposed rates?

6 A. Yes. We prepared Exhibit ____ (ERP-2), the first page of
7 which is entitled "CONSOLIDATED EDISON COMPANY OF NEW
8 YORK, INC. ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS
9 AND COMPANY REVENUES RESULTING FROM PROPOSED ELECTRIC
10 RATES BASED ON SALES AND REVENUES FOR THE 12 MONTHS ENDED
11 DECEMBER 31, 2019."

12 Q. Please continue.

13 A. Exhibit ____ (ERP-2) includes nine schedules that compare
14 present and proposed revenue levels and rates and show
15 the estimated impacts on customers' bills resulting from
16 the proposed rates.

17 Q. Please explain each schedule.

18 A. Exhibit ____ (ERP-2) - Schedule 1, shows for the Electric
19 Tariff, by SC, the number of monthly bills rendered,
20 kilowatt hours delivered, and the revenues for the 12
21 months ended December 31, 2019, that would have been
22 derived from Con Edison full service and retail access

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1 customers at the conventional and TOD rates at the
2 Current Revenue Level. The annualized revenues reflect
3 the effect of an estimated MAC and market supply charge
4 ("MSC") for both full service and retail access
5 customers.

6 Exhibit __ (ERP-2) - Schedule 2 shows, for the PASNY
7 Tariff, the number of bills rendered on NYPA customer
8 accounts, kilowatt hours delivered, and the annualized
9 revenues for the 12 months ended December 31, 2019 that
10 would have been derived at the Current Rates. The
11 annualized revenues include an estimated supply cost for
12 NYPA customers.

13 Exhibit __ (ERP-2) - Schedule 3 shows a comparison of
14 Current Rates and proposed Rate Year Con Edison Rates and
15 Charges. It consists of 49 tables, headed by an index
16 sheet, which covers all of the existing SCs. Each table
17 consists of two columns. The left hand column shows the
18 rates and charges at the Current Revenue Level, and the
19 right hand column shows the proposed rates and charges.

20 Exhibit __ (ERP-2) - Schedule 4 shows a comparison of the
21 Current Rates and proposed Rate Year rates and charges
22 under the PASNY Tariff. It consists of seven tables.

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1 Each table consists of two columns. The left hand column
2 shows the rates and charges at the Current Revenue Level,
3 and the right hand column shows the proposed rates and
4 charges.

5 Exhibit __ (ERP-2) - Schedule 5 shows bill comparisons
6 for Con Edison customers at Current Rates and at the
7 proposed rates. It consists of tables that show
8 comparisons of monthly bills at various consumption
9 levels under rates and charges at the Current Revenue
10 Level and under the proposed rates and charges for the
11 Con Edison SCs. These comparisons show bills covering a
12 reasonable range of monthly use for the classes shown.

13 Exhibit __ (ERP-2) - Schedule 6 shows, for each TOD SC,
14 the annual percentage change in customers' bills under
15 TOD rates at the Current Revenue Level and proposed TOD
16 rates based upon consumption levels for the 12 months
17 ended December 31, 2019.

18 Exhibit __ (ERP-2) - Schedule 7 shows, for each Con
19 Edison SC, the estimated change in revenues under the
20 proposed Rate Year conventional and TOD rates and
21 charges, the overall percentage change by SC, and the

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1 estimated effect on customers' bills based on sales and
2 revenues for the Historic Period.

3 Exhibit __ (ERP-2) - Schedule 8 shows for the Historic
4 Period the estimated increase in PASNY delivery service
5 revenues under the proposed Rate Year rates and charges.

6 The revenues and bill impacts shown in Exhibit __ (ERP-
7 2), Schedules 1, 2, 5, 6, 7 and 8 include the same MSC,
8 SBC and Dynamic Load Management ("DLM") charges in the
9 revenues and bill amounts at the Current Revenue Level

10 and proposed revenues and bill amounts in order to
11 demonstrate the impact of the change in delivery rates on
12 a customer's total bill amount, including the increase in
13 fixed generation costs to be included in the MAC, which
14 is a component of the net Rate Year delivery revenue
15 increase.

16 As discussed above, Current Rates and the Current Revenue
17 Level are based on the rates that became effective
18 January 1, 2022 since these are the Commission-authorized
19 rates and revenue level that will be in effect prior to
20 the changes proposed in this case.

21 Q. Have you prepared any analyses that show the change in
22 total Con Edison customers' bills taking into account

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1 both the increase in proposed delivery rates and other
2 expected changes, such as changes in supply costs?

3 A. Yes. We have prepared Exhibit __ (ERP-2) - Schedule 9
4 entitled "PROJECTED ELECTRIC BILLS." In this schedule,
5 we provide bill comparisons for the three 12-month
6 periods commencing January 1, 2023, January 1, 2024, and
7 January 1, 2025, at projected levels for the following
8 customers: (1) an SC 1 residential customer using 280 kWh
9 per month (median New York City customer); (2) an SC 1
10 residential customer using 425 kWh per month (median
11 Westchester customer); (3) an SC 1 residential customer
12 using 600 kWh per month; (4) an SC 2 customer using 600
13 kWh per month; and (5) an SC 9 Rate I customer with a
14 maximum demand of 30 kW and load factor of 50 percent.

15 Q. Please explain Schedule 9.

16 A. Schedule 9 of Exhibit __ (ERP-2) shows average monthly
17 bills for these selected customers at current rates and
18 proposed rates for each 12-month period. In these
19 comparisons, the supply and delivery-related portions of
20 the bills are also shown. Supply charges assume
21 projected MSC and GRT associated with the MSC based on
22 the supply cost projections made by Company witness

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1 Kimball - Electricity Supply. The delivery charges
2 consist of projected non-competitive T&D delivery charges
3 and projected competitive service charges based on three
4 years of projected delivery revenue requirements provided
5 by the Accounting Panel. Delivery charges also include
6 projections for various other charges, such as the SBC
7 and DLM, for each of the three Rate Years.

8

9

VIII. REVENUE DECOUPLING MECHANISM

10 Q. Are you proposing any changes to the RDM?

11 A. Yes. We are proposing to extend the applicability of the
12 RDM to all Standby Service customers.

13 Q. Please describe the Standby Service customers that are
14 currently included in the RDM.

15 A. Currently, the RDM is applicable to certain customers who
16 opt into being billed under Standby Service rates
17 pursuant to the May 2019 Standby Order. These customers
18 have been designated as Rate Choice Customers and, in
19 accordance with the May 2019 Standby Order, are included
20 in the RDM. All other customers billed under Standby
21 Service rates are excluded from the RDM.

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1 Q. Why are you proposing to include the RDM to all customers
2 billed under Standby Service rates?

3 A. By expanding the RDM to all customers that are billed
4 under Standby Service rates, the level of standby
5 revenues will be included in the RDM target revenue
6 providing revenue assurances for the Company and
7 stability for customers in the respective RDM groupings.
8 Additionally, including standby customers in the RDM will
9 provide consistency with all customers in the class
10 paying or receiving credits as well as consistency
11 statewide with other utilities. Examples of utilities
12 with standby service in the RDM include Central Hudson
13 Gas and Electric Corporation and Niagara Mohawk Power
14 Corporation. Finally, in O&R's recent Joint Proposal in
15 Case 21-E-0074, parties agreed to include standby
16 customers in the RDM. The Joint Proposal is pending
17 approval by the Commission.

18 Q. When does the Company propose to include standby
19 customers in the RDM?

20 A. Given the implementation of the Company's new billing
21 system in mid-2023, the Company proposes to include
22 standby customers in the RDM commencing January 1, 2024.

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1 Therefore, standby customers will be assessed the RDM
2 Adjustment applicable to their SC effective August 1,
3 2024, which will reflect the reconciliation of January
4 through June 2024.

5 Q. Are you proposing any other changes related to the RDM
6 regarding Standby Service customers?

7 A. Yes. With the expansion of the RDM to include all
8 Standby Service customers, the Company is proposing to
9 combine SCs 8 and 13 into one revenue target effective
10 January 1, 2024. SC 13 consists of a limited number of
11 customers and an RDM category based solely on this class
12 would not be appropriate.

13

14 **IX. BUSINESS INCENTIVE RATE**

15 Q. What is the Business Incentive Rate ("BIR")?

16 A. The BIR (Rider J of the Electric Tariff) provides a
17 delivery rate reduction that has been typically used to
18 promote economic development in the Company's service
19 territory. Although it has several offerings, it is
20 primarily available to businesses that open in new or
21 formerly vacant buildings or receive a comprehensive

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1 package of economic incentives conferred by a
2 governmental agency.

3 Q. Is the Company proposing to continue its BIR program?

4 A. Yes. Since the BIR supports the Company's continuing
5 efforts to foster economic development in its service
6 territory, the Company proposes to extend the BIR
7 application period during the term of the new rate plan.

8 Q. Is the Company proposing a change to the BIR offerings?

9 A. Yes, it is.

10 Q. Please explain your proposed change.

11 A. The Company is proposing to add a new program offering to
12 provide temporary relief for small business customers
13 given the COVID-19 pandemic impact on that community.

14 Q. What are the eligibility criteria for the new program
15 component?

16 A. To be eligible for the Company's proposed COVID-19 BIR, a
17 small business customer must: (1) not be currently
18 receiving BIR rate reductions; (2) provide proof that it
19 has received assistance from city, county, state or
20 federal government agencies directly related to COVID-19
21 such as a grant or loan; (3) receive service from the
22 Company under either SC 2 or SC 9 Rate I with a monthly

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1 maximum demand less than 30 KW for the past 12
2 consecutive months, and (4) submit an application for
3 COVID-19 BIR by December 31, 2023.

4 Q. Would there be any program limits?

5 A. Yes. We propose that COVID-19 BIR will have a maximum
6 term of three years from the month the customer first
7 receives the rate reduction and a total cumulative
8 maximum benefit of \$50,000 over the three years per
9 customer. Additionally, the Company proposes that rate
10 reductions are provided up to a maximum aggregated
11 allocation of 30 MW, with 5 MW reserved for SC 9
12 customers and 25 MW reserved for SC 2 customers.

13 Q. What is the Company's proposal on the source of the 30 MW
14 allocation?

15 A. Currently, BIR has an aggregate limit of 452 MW to
16 allocate among the various programs with the New and
17 Vacant Program of BIR at a maximum of 125 MW. The
18 Company proposes to use the 30 MW from unsubscribed
19 allocations for the New and Vacant BIR program. In other
20 words, we are preserving the full BIR allocation for all
21 other BIR offerings.

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1 Q. Would there be any requirement for an energy audit
2 similar to other BIR program offerings?

3 A. No. Customers served under the COVID-19 BIR program
4 would not be subject to energy audits as a condition for
5 eligibility because this is a short-term temporary relief
6 program and it enables applicants to enroll in the
7 program sooner.

8 Q. What types of government grants or loans will be
9 considered?

10 A. Due to the changing forms of government assistance
11 available to COVID-impacted businesses, the Company is
12 proposing to establish, at the onset of the program, a
13 list of acceptable government programs on the Company's
14 website.

15 Q. What are the proposed COVID-19 BIR rate reduction
16 percentages?

17 A. For COVID-19 BIR customers taking service under SC 9 Rate
18 I, the rate reduction would be 39 percent, the same rate
19 reduction percentage applicable to SC 9 Rate I customers
20 under the other BIR offerings. For COVID-19 BIR
21 customers taking service under SC 2, for which there is
22 no current BIR rate reduction percentage, we propose a

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1 rate reduction percentage of 39 percent, equal to the SC
2 9 Rate I percentage, so all COVID-19 BIR customers are
3 provided a common rate reduction percentage.

4 Q. How will the COVID-19 BIR rate reductions be funded?

5 A. In order to recover from all customers, including NYPA,
6 the Company proposes to recover the rate reductions
7 provided to customers under the COVID-19 BIR program
8 through the MAC and Other Charges and Adjustments ("OTH")
9 applicable to NYPA customers.

10 Q. Why is the Company proposing a different method of cost
11 recovery for this BIR program?

12 A. The Company believes that there should be full cost
13 recovery for all BIR programs, but the opposing view has
14 been that the Company benefits from economic development
15 programs to attract new customers in our service
16 territory. But, even that view does not apply to this
17 program because it is an assistance program for existing
18 small businesses and not an economic development program
19 designed to attract new customers.

20 Q. Are you proposing any other changes for the BIR Program?

21 A. Yes. The Company proposes that Special Provision C of
22 SCs 2 and 9 does not apply to BIR customers. Special

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1 Provision C provides certain criteria (i.e., demand
2 thresholds over a period of time) for customer transfers
3 between SC 2 and 9. Under this proposal, BIR customers
4 would remain in the class under which they took service
5 when commencing service under the BIR.

6

7 **X. TARIFF CHANGES AND OTHER RELATED TARIFF MATTERS**

8 Q. Are you proposing a change to the provisions of the
9 Electric Tariff that requires the Company to provide
10 compensation for losses related to service outages?
11 A. Yes. General Rule 21.1, Continuity of Supply (Leaf 171),
12 currently provides compensation to (a) residential
13 customers for actual losses of perishable prescription
14 medicine and up to \$540 for food spoilage, and (b)
15 commercial customers for loss of perishable merchandise
16 up to \$10,700. Claimants must provide proof of loss,
17 with the exception of residential claimants who are
18 reimbursed without proof of loss for food spoilage up to
19 \$235 upon submission of an itemized list. We propose to
20 increase the compensation limits for residential
21 customers for food spoilage with and without proof of
22 loss from \$540 to \$580 and from \$235 to \$250,

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1 respectively, and for commercial customers from \$10,700
2 to \$11,460.

3 Q. What is the basis for the proposed increases?

4 A. The proposed compensation limits were set following the
5 methodology prescribed in the Commission's November 23,
6 2007 Order Concerning Tariff Provisions Governing
7 Reimbursement for Food Spoilage in Case 06-E-0894
8 ("Reimbursement Order"). The methodology in the
9 Reimbursement Order provides for updating the
10 compensation limits based on applying the Gross Domestic
11 Product Deflator ("GDPD") to current reimbursement
12 limits. Based on the percentage change in the Implicit
13 Price Deflators ("IPD") for GDPD for personal consumption
14 expenditures, which the Bureau of Economic Analysis lists
15 under Table 1.1.9, from the third quarter 2018 amount
16 (108.452) to the third quarter 2021 amount (116.232),
17 current tariff compensation limits were increased by 7.1
18 percent and rounded to the nearest multiple of \$5 for
19 residential customers and the nearest multiple of \$100
20 for commercial customers. We used the third quarter 2018
21 IPD amount for comparison because that amount was the IPD

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1 at the time the current compensation limits became
2 effective, on February 1, 2020.

3 Q. Are you proposing any tariff changes due to the
4 Paulin/Comrie climate resiliency bill that was signed
5 into law on December 22, 2021 that amends Section 66 of
6 the Public Service Law?

7 A. Not at this time. The Company is assessing the newly
8 enacted law and will address, if appropriate, in its
9 Update filing.

10 Q. Are there changes required to the RDM Allowed Pure Base
11 Revenue targets for the Con Edison service classes (Leaf
12 351) and PASNY tariff (Leaf 22)?

13 A. Yes. These targets will be revised at the end of this
14 proceeding to set forth the annual revenue targets for
15 Con Edison service classes and NYPA based on the final
16 revenue requirement level approved by the Commission. In
17 addition, as discussed in the RDM section above, the
18 Panel will update the tariff to reflect the inclusion of
19 customers served under all Standby Service rates and the
20 combination of SC 13 with SC 8 in the RDM at least 30
21 days prior to January 1, 2024.

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1 Q. Are there changes required for the Transition Adjustment
2 mechanism?

3 A. Yes. We updated the competitive services revenue targets
4 used in the determination of the Transition Adjustment in
5 General Rule 28.2.

6 Q. Did the Company update the monthly bill credit applicable
7 to RNY customers (Leaf 459.0.2)?

8 A. Yes. As discussed in the Revenue Allocation section
9 above, since RNY customers are exempt from energy
10 efficiency programs, the Panel has updated the monthly
11 bill credit applicable to RNY customers to offset
12 additional energy efficiency costs that will be recovered
13 in base rates.

14 Q. What changes are being proposed related to the period for
15 which uncollectible bill ("UB") percentages are
16 determined?

17 A. We propose to change various references to UB experiences
18 for electric and gas customers based on the 12-month
19 periods ending each September. This change would affect
20 three sections of the Electric Tariff that reference UB
21 factors: (1) POR discount on Leaf 146, which is currently
22 based on the 12 months ending November; (2) reconciliation

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1 for the MSC and Adjustment Factors – MSC charges on Leaf
2 336, which is based on a level initially set at the onset
3 of a rate plan; and (3) reconciliation for MAC and the MAC
4 Reconciliation component of the Adjustment-Factor – MAC on
5 Leaf 344, which is also based on the approved level at the
6 onset of a rate plan.

7 Q. Why are you proposing this change?

8 A. The main driver for the proposal is to better reflect
9 changes in UB levels during the course of a rate plan.
10 For the reconciliation of the MSC and MAC, a UB level set
11 initially could change significantly up or down and
12 allowing the UB factors to refresh annually would allow
13 rate recovery more consistent and timely with actual UB
14 experiences. The change in the UB determination period
15 for the POR discount from 12 months ending November to 12
16 months ending September would allow for consistency of the
17 changes to the MSC and MAC provisions. Since the UB
18 factors for the MSC and MAC provisions would be included
19 in compliance tariff filings, which are typically filed in
20 early December, for each rate year, the 12-month period
21 through September will allow the updates for all three

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1 tariff provisions to be included with each compliance
2 tariff filing.

3 Q. Are you proposing any tariff changes for SC 1 Rate IV?

4 A. Yes. Rate IV currently requires that customers install
5 geothermal heat pumps and includes a limitation on the
6 number of other customers who may elect this rate. We
7 propose to eliminate these eligibility requirements making
8 SC 1 Rate IV an optional rate generally available to all
9 SC 1 customers.

10 Q. Is the Company proposing any changes to the eligibility
11 of SCs?

12 A. Yes. The Company is clarifying that SC 2 General - Small
13 and SC 9 General - Large are SCs intended for which no
14 other SC specifically apply, to avoid ambiguity. The
15 other SCs are intended for the specific customers as
16 specified while SCs 2 and 9 are designed for general non-
17 residential customers that do not qualify for the other
18 SCs. The only exceptions are certain religious
19 organizations, community residences and veterans halls
20 and accounts established for the sole purpose of plug-in
21 electric vehicle charging that may select to be served

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1 under SC 1, or stay in SCs 2 or 9, which the Company also
2 clarified.

3 Q. Is the Company proposing any tariff changes as a result
4 of the implementation of AMI in its service territory?

5 A. Yes, the Company has made the following tariff changes as
6 a result of the implementation of AMI in its service
7 territory:

- 8 • Eliminated the provisions in the Electric Tariff and
9 PASNY Tariff requiring Standby Service and Buy-back
10 service customers to provide communications service
11 for Output Meters. For new customers requiring Output
12 Meters, AMI meters will be installed and
13 communications for the AMI Output Meter will be
14 included in the Company's AMI network. The Company
15 will replace Output Meters with AMI meters for
16 existing customers so that the Output Meters will be
17 compatible with the Company's AMI system.
- 18 • Eliminated a provision in the Electric and PASNY
19 Tariffs requiring Single and Multi-party Standby
20 Offset customers to provide and maintain the
21 communication services for non-AMI meters. The
22 Company expects to replace all existing Single and

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1 Multi-party Standby Offset customer meters with AMI
2 meters by January 1, 2023. Going forward, new Standby
3 Offset customers will have AMI meters. The Company
4 will provide the communications service for AMI
5 meters. Therefore, this provision is no longer
6 needed.

7 • Modified the reference to interval data for Standby
8 Offset customers in General Rule 20.4.6 from "each 15
9 minute interval" to "each metered interval," because
10 the Company is in the process of transitioning the
11 meters for Standby Offset customers to AMI meters,
12 which measure usage in five-minute intervals for
13 commercial customers.

14 • Added an option for Rider R customers to close an
15 account on the date of request for customers with
16 communicating AMI meters, since the Company would be
17 able to obtain an actual reading for such customers.

18 • Eliminated provisions in SC 2, SC 12, and the PASNY
19 Tariff, requiring the installation of a demand meter
20 if it is determined that the Customer might use more
21 than 10 kW of maximum demand or if the Customer's
22 usage exceeds 6,000 kWhr for a 60-day period. The

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1 Company has also eliminated in SCs 5, 8, 9, 11, and 13
2 language stating that it would install demand meters
3 for those SCs. Since the Company has been installing
4 AMI meters, which are capable of measuring demand,
5 these provisions are no longer necessary.

6 • In SC 12, Multiple Dwelling Space Heating, we added
7 Special Provision E to establish the demand thresholds
8 for customers billed for both energy and demand, and
9 customers billed for energy only under Rate I and Rate
10 III. This is necessary for three reasons:(1) as noted
11 above, we have eliminated provisions requiring
12 installation of a demand meter under certain
13 circumstances; (2) essentially every SC 12 Customer
14 will have an AMI meter that is capable of measuring
15 demand so rules are needed to clarify the conditions
16 under which customers will be billed for both energy
17 and demand versus energy only; and (3) to provide
18 consistency with similar provisions under SCs 2 and 9.
19 The proposed Special Provision E states that whenever
20 a Customer's maximum demand under Rate I or Rate III
21 of SC No. 12 exceeds 10 kilowatts in two consecutive
22 months, the Customer's use thereafter will be billed

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1 under both energy and demand rates. And, whenever a
2 Customer's maximum demand under Rate I or Rate III of
3 Service Classification No. 12 shall not have exceeded
4 5 kilowatts for a period of 12 consecutive months, the
5 Customer's use thereafter will be billed under energy
6 only rates. Rates were adjusted to account for this
7 change, as discussed in the Rate Design section above,
8 and the revenue impact is minimal.

- 9 • Specified in General Rule 6.10 that Residential
10 Customers who are required to have an Interval Meter
11 cannot opt-out of AMI since the Company will no longer
12 support non-AMI Interval Meters.

13 Q. Did the Company propose any tariff changes related to
14 Standby Service and SC 11 - Buy-back Service?

15 A. Yes, the Company has made the following tariff changes
16 related to Standby Service and SC 11 - Buy-back Service:

- 17 • Combined the interconnection and operation provisions
18 under General Rule 20 - Standby Service and SC 11 -
19 Buy-back Service under a new common General Rule 8.4
20 since they are duplicative. Any minor inconsistencies
21 between the original Standby Service and Buy-back
22 Service interconnection and operation provisions were

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1 made consistent. Furthermore, the option to pay the
2 capital costs of interconnection in a lump sum rather
3 than an annual surcharge that was only available to
4 Standby Service customers has been extended to Buy-
5 back Service customers.

6 • General Rules 20.2.1(B)(7), 20.2.1(B)(8), and
7 20.2.1(B)(9), were moved from General Rule 20.2 -
8 Interconnection and Operation to a more appropriate
9 section, General Rule 20.4 - Billing under Standby
10 Service rates. References were updated throughout the
11 tariff to reflect this change.

12 • Eliminated the requirement in General Rule 20.3.2 that
13 customers with designated technologies make a one-time
14 election to be billed under Standby Service rates 30
15 days before commencing operation of an onsite
16 generating facility. This would allow flexibility for
17 customers to make this one-time election at any time.

18 • Eliminated the option to sell to the NYISO under SC
19 11. Customers that seek to sell energy have two
20 options. The customer may sell energy back to the
21 Company under SC 11 or the customer may participate in
22 the wholesale energy market by selling energy to the

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1 NYISO under the Company's FERC-jurisdictional Open
2 Access Transmission Electric Tariff.

- 3 • Eliminated the 20 MW upper limit for customers served
4 under the new General Rules 20.4.5 and 20.4.6, because
5 the Company has determined that distributed generators
6 above 20 MW may be interconnected to the Company's
7 distribution system subject to engineering review on a
8 case-by-case basis. In addition, the Company has
9 revised the reference to the Company's distributed
10 generation guides from a reference to a specific guide
11 to a general reference to the Company's multiple
12 distributed generation guides.

13 Q. Is the Company proposing any housekeeping changes to the
14 Electric Tariff and PASNY Tariff?

15 A. Yes, the Company proposes housekeeping changes as follows:

- 16 • Added the existing EV Make-Ready Surcharge section to
17 the table of contents and to the list of delivery
18 surcharges in General Rule 26.
- 19 • Clarified the definition for Pure Base Revenue on Leaf
20 17 so that it includes the comparable charges under
21 the applicable Riders to the Customer's Service

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1 Classification, such as comparable charges under
2 Riders Z, AA and AB.

3 • Added an option for facilities to be installed
4 underground to include when the Company elects to
5 provide underground facilities on Leaf 45, to be
6 consistent with the existing Elective Underground
7 Installation provision on Leaf 47.

8 • Deleted specific language related to flood protection
9 requirements for customers that are included in
10 Company specifications on Leaf 56, since they may be
11 updated from time to time. The Company also clarified
12 that equipment associated with transformers should be
13 protected in addition to the transformers themselves.

14 • Deleted a provision related to customer-owned meters
15 on Leaf 129, which is obsolete.

16 • Made the following housekeeping changes to Rider T-
17 Commercial Demand Response Program:

18 o Deleted an obsolete provision that was applicable
19 only in 2017 and 2018.

20 o Deleted obsolete provisions that were applicable
21 only during the 2020 capability period.

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- 1 o Removed the “or” in the DRV and/or LSRV Rider R
2 Value Stack Tariff restriction. As described
3 under Rider R Value Stack Tariff, this
4 restriction applies to both DRV and LSRV.
- 5 • Regarding the MAC, the Panel is proposing to remove or
6 revise the following MAC components in General Rule
7 26.1.1:
- 8 o Revised component 9 regarding Customer’s share of
9 the cost of the savings passed on to eligible
10 Customers, rather than Madison Square Garden, in
11 accordance with Section 3, Chapter 459, 1982 N.Y.
12 Laws. A corresponding change was made in the
13 PASNY Tariff. SC 9 Special Provision F was also
14 revised to indicate that eligible Customers,
15 rather than Madison Square Garden, will be
16 subject to an adjustment pursuant to Section 3,
17 Chapter 459, 1982 N.Y. Laws.
- 18 o Removed component 29 related to costs associated
19 with non-Company owned generation facilities
20 pursuant to a settlement agreement among the
21 parties to *Indeck v. Paterson*, Index No. 5280-09,
22 Supreme Court, Albany County.

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- 1 o Revised component 33 to remove specific Energy
2 Efficiency and Demand Response Program costs that
3 have expired to be recovered in the MAC, with any
4 remaining Energy Efficiency and Demand Response
5 Programs to be recovered in the MAC, as approved
6 by the Commission. A corresponding change was
7 made in the PASNY Tariff.
- 8 o Removed component 34 related to the Smart Grid
9 Project. General Rule 26.1.4 further describing
10 the Smart Grid Project was also removed. A
11 corresponding change was made in the PASNY
12 Tariff.
- 13 o Removed component 35 related to payments made by
14 NYSERDA pursuant to a settlement agreement among
15 the parties to *Indeck v. Paterson*, Index No.
16 5280-09, Supreme Court, Albany County.
- 17 o Removed component 37 related to recovery of the
18 125 MW Energy Efficiency/Demand
19 Reduction/Combined Heat and Power Program costs
20 as this program has been completed.
- 21 o Removed component 47 related to consultant costs
22 to develop a marginal cost study approach for a

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1 climate change vulnerability study and
2 implementation plan. A corresponding change was
3 made in the PASNY Tariff.

- 4 • Added time periods to clarify the EV Make-Ready
5 Surcharge applicable to Rate II of SC 5 and Rate II
6 and Rate III of SCs 8, 9, and 12 on Leaf 359.1, to be
7 consistent with the current practice and other similar
8 surcharges.
- 9 • Deleted obsolete provisions in SCs 8, 9, and 12 that
10 expired in 1997 that allowed 20 customers with thermal
11 storage to be on Time-of-Day rates. The Company has
12 since implemented voluntary Time-of-Day rates
13 available to all customers in those service classes.
- 14 • Deleted SC 9 Special Provision D on Leaf 458, and all
15 references to it, because the percentage reduction
16 expired in 2018.
- 17 • Corrected the indentation in the last paragraph of the
18 PASNY Tariff on Leaf 17.1.
- 19 • Clarified that Rate I PASNY customers transfer from
20 non-demand billed service rates to demand billed
21 service rates if their maximum demand exceeds 10
22 kilowatts in two consecutive months and transfers from

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1 demand billed service rates to non-demand billed
2 service rates if the PASNY Customer's maximum demand
3 for a period of 12 consecutive months shall not have
4 exceeded 5 kilowatts. This change is consistent with
5 current practice and with similar provisions in SC 2
6 and SC 9 of the Electric Tariff. The Company is also
7 updating the titles under Rate I of the PASNY Tariff
8 from "non-demand metered service" to "non-demand
9 billed service" and "demand meter service" to "demand
10 billed service."

- 11 • Deleted the obsolete Transition Adjustment for
12 Metering Services in the PASNY Tariff.
- 13 • Deleted recovery for Earning Adjustment Mechanisms
14 ("EAMs") associated with the System Peak Reduction
15 Program targets in the Contribution to EAMs and Other
16 Revenue Adjustments section in the PASNY Tariff, since
17 it is obsolete. The Company also clarified the energy
18 efficiency programs for which costs are not allocated
19 to PASNY customers.
- 20 • Added General Rule 5.2.5, Permits, which was
21 erroneously deleted.

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1 Q. Have you proposed tariff changes associated with
2 proposals made by other Company witnesses?

3 A. Yes, the following tariff changes are described in other
4 testimonies of the Company:

5 • As described in the testimony of the Accounting Panel,
6 the Company has:

7 o Updated the corporate overheads and storage and
8 handling fee in General Rule 17.3 of the Electric
9 Tariff (Leaf 126), which lists the elements of costs
10 charged for special services performed by the
11 Company.

12 o Added MAC component 10 to recover carrying charges
13 associated with interference costs causing an
14 exceedance of the net electric plant target. A
15 corresponding change was made in the PASNY Tariff to
16 add a new section entitled "Reconciliation of
17 Interference Costs" to the OTH section. The
18 Municipal Infrastructure Support Panel also further
19 describes this change.

20 o Added MAC component 11 to recover the amount by
21 which annual storm costs exceed the annual rate
22 allowance, when such excess amount exceeds \$7

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1 million each year, up to 2.5 percent of delivery
2 revenue each year. A corresponding change was made
3 in the PASNY Tariff to add a new section entitled
4 "Reconciliation of Storm Costs" to the OTH section.
5 The Storm Response and Resilience Panel also further
6 describes this change.

7 o Added MAC component 20 to recover the reconciliation
8 of the actual late payment fee revenues with
9 Commission approved levels included in base rates in
10 2023 and future years and collect/pass back any
11 variance over a subsequent twelve-month period as
12 authorized by the Commission. A corresponding
13 change was made in the PASNY Tariff to the existing
14 section "Unbilled Fees Adjustment" in the OTH
15 section. In addition, the Panel has included in MAC
16 component 20 recovery related to unbilled fees that
17 were approved for recovery through the MAC pursuant
18 to the Commission's Order Authorizing Alternative
19 Recovery Mechanism for Unbilled Fees, issued and
20 effective November 18, 2021, in Cases 19-E-0065 and
21 19-G-0066, for clarity. Furthermore, the Panel has
22 deleted "of its current Rate Plan" in Case 19-E-0065

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1 from the existing provision in the Unbilled Fees
2 Adjustment component of the OTH section in the PASNY
3 Tariff, since the Rate Plan in Case 19-E-0065 will
4 no longer be considered to be the "current Rate
5 Plan" if this Rate Plan were to be approved.

6 o Added MAC component 21 to recover the difference,
7 plus interest, between the actual annual
8 uncollectible expense and Commission approved levels
9 in rates for the period January 1, 2020 through
10 December 31, 2025. After that time, the Company may
11 recover any under-collections. Additionally, the
12 Company proposes to include the reconciliation of
13 the non-C&C related portion of the POR Discount
14 reconciliation. A corresponding change was made in
15 the PASNY Tariff to add a new section entitled
16 "Uncollectible Bill Expense Adjustment" to the OTH
17 section.

18 o Added MAC component 23 to charge or credit customers
19 the amount by which actual annual property taxes
20 differ from Commission approved levels in base
21 rates. A corresponding change was made in the PASNY

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- 1 Tariff to add a new section entitled "Reconciliation
2 of Property Taxes" to the OTH section.
- 3 • As described in the testimony of the Electric
4 Infrastructure and Operations Panel, the Company has:
- 5 o Updated its re-inspection charge in General Rule
6 16.3, Charges for Re-inspection (Leaf 121), charge
7 for replacing a damaged AMI meter in General Rule
8 16.1 (Leaf 121), and charges for certain special
9 services provided at stipulated rates (i.e., hi-pot,
10 Megger, and dielectric fluid tests) in General Rule
11 17.1, Special Services at Stipulated Rates (Leaf
12 122).
- 13 o Added a new provision to General Rule 7.1 - Customer
14 Wiring and Equipment (Leaf 64) that for customers
15 served under the Company's Selective Undergrounding
16 Program, the Company will furnish and install the
17 wiring and equipment, as necessary; provided that
18 the Customer will maintain the wiring and equipment.
- 19 o Added a new provision, General Rule 5.2.8 - Street
20 or Sidewalk Services. Other conforming changes were
21 made to address this new provision.

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- 1 • With respect to the low-income program, which is also
2 discussed by the Customer Operations Panel:
- 3 o General Rule 15.2, Reconnection Charge, of the
4 Electric Tariff (Leaf 119) has been revised to
5 continue the waiver of the reconnection charge for
6 customers enrolled in the low-income program, up to
7 an annual target amount of \$1,188,186. The Company
8 will notify parties in its most recent electric rate
9 plan if it projects that the target cost will be
10 reached during any Rate Year.
- 11 o The RDM sections in the Electric Tariff (Leaf 352)
12 and the PASNY Tariff (Leaf 22) have been revised to
13 reset the annual level of low-income program costs
14 included in rates to \$118.82 million for each rate
15 year that the low-income program is in effect, and
16 to indicate that the low-income program will
17 continue beyond December 31, 2023, contingent on the
18 continuation of full cost recovery through the RDM
19 Adjustment or an equivalent mechanism.
- 20 • As described in the testimony of the Customer Energy
21 Solutions Panel:

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- 1 o The Company has eliminated Riders P, V, and W and
2 references to those Riders throughout the
3 Electric Tariff.
- 4 o The Company has added a new provision, General
5 Rule 5.2.4.4, Distributed Energy Resources Make
6 Ready Program for Disadvantaged Communities and
7 Low-Income Customers.
- 8 o The Company will update the Electric Tariff to
9 provide renewable bill credits to customers
10 enrolled in the Company's low-income program once
11 the Company's Low-Income Renewable Bill Credit
12 program has been implemented, currently estimated
13 to be in 2024.

14

15 **XI. LINE LOSSES**

- 16 Q. Does the Company account for system losses when billing
17 customers for supply?
- 18 A. Yes, the Company's existing factor of adjustment of 1.063
19 is included in the Company's bill calculation methodology
20 for the MSC components (i.e., energy, capacity, NTAC and
21 Ancillary Services) for all customers who purchase supply
22 from the Company, including customers billed under Rider

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1 M – Day-ahead Hourly Pricing. This factor is reflected
2 in the Factor of Adjustment for Losses applicable to the
3 MSC.

4 Q. Describe the Company's proposal with respect to the
5 Factor of Adjustment for Losses.

6 A. The Company proposes to increase its Factor of Adjustment
7 for Losses to 1.071 to reflect the loss percentage of 6.6
8 percent based on the five-year average ended 2020. The
9 Company proposes to state the 1.071 Factor of Adjustment
10 for Losses and the 6.6 percent loss percentage in the MSC
11 section, General Rule 25.1.

12 Q. How is the loss percentage converted into a factor of
13 adjustment that can be applied to total metered usage to
14 account for losses?

15 A. The loss percentage, which is the result of dividing
16 system losses by system sendout, is converted into the
17 factor of adjustment by dividing 1 by a denominator that
18 is 1 minus the loss percentage expressed as a decimal.

19 Q. Will the Factor of Adjustment for Losses be applied to
20 all full service customers' supply costs, including Rider
21 M customers?

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1 A. Yes. The updated Factor of Adjustment for Losses will
2 continue to be applied to supply costs for all full
3 service customers, including Rider M customers.

4 Q. Does this conclude your testimony?

5 A. Yes.

EXHIBIT ____ (ERP-1)

HIGH TENSION / LOW TENSION DIFFERENTIALS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INDEX - EXHIBIT (ERP-1)

<u>Exhibit #</u>	<u>Title</u>
EXHIBIT_(ERP-1) Schedule 1	High Tension / Low Tension Unit Costs by Class and Development of High Tension / Low Tension Differentials
EXHIBIT_(ERP-1) Schedule 2	Summary of Demand Rates
EXHIBIT_(ERP-1) Schedule 3	Revenue Neutral Redesigned Demand Rates Reflecting Shift of Revenues Currently Collected from Usage to Demand
EXHIBIT_(ERP-1) Schedule 4	Annualized Demand Rates at Current Rate Level and High Tension / Low Tension Differentials
EXHIBIT_(ERP-1) Schedule 5	Assessment of High Tension / Low Tension Rate Differentials

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
High Tension / Low Tension Unit Costs by Class*
And Development of High Tension / Low Tension Differentials

	(1)		(2)		(3)=(2)-(1)		(4)=(1)/(2)	
<u>Class</u>	<u>High Tension Unit Costs</u>		<u>Low Tension Unit Costs</u>		<u>HT / LT Unit Cost Differentials</u>		<u>HT/LT %</u>	
SC5 NTD	\$	34.25	\$	55.17	\$	20.92		62%
SC5 TOD	\$	15.70	\$	28.01	\$	12.31		56%
SC8 NTD	\$	29.73	\$	44.86	\$	15.13		66%
SC8 TOD	\$	28.75	\$	42.72	\$	13.97		67%
SC 9 NTD	\$	24.59	\$	38.80	\$	14.21		63%
SC 9 TOD	\$	24.01	\$	35.97	\$	11.96		67%
SC12 NTD	\$	23.92	\$	38.11	\$	14.19		63%
SC12 TOD	\$	23.12	\$	36.16	\$	13.04		64%
SC13 TOD	\$	15.74		N/A		N/A		N/A
NYPA NTD	\$	19.80	\$	31.09	\$	11.29		64%
NYPA TOD	\$	19.80	\$	31.09	\$	11.29		64%

*Based on 2019 embedded cost of service study.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Summary of Demand Rates Effective January 1, 2022

		Current Demand Rates Effective 1/1/22							
		(A)				(B)			
		High Tension				Low Tension			
		Summer		Winter		Summer		Winter	
SC5 NTD	First 5 kW	\$	223.62	\$	122.51	\$	290.58	\$	189.49
	>5 kW	\$	36.75	\$	19.15	\$	48.42	\$	30.82
SC5 TOD		\$	17.40	\$	9.89	\$	29.85	\$	14.61
SC8 NTD	First 10 kW	\$	330.36	\$	229.64	\$	454.74	\$	354.02
	>10 kW	\$	28.91	\$	19.74	\$	40.18	\$	31.04
SC8 TOD		\$	36.25	\$	18.75	\$	57.06	\$	23.14
SC9 NTD	First 5 kW	\$	154.43	\$	111.69	\$	219.36	\$	176.57
	>5 kW	\$	21.73	\$	15.17	\$	31.13	\$	24.59
SC9 TOD		\$	29.33	\$	14.84	\$	47.04	\$	19.31
SC12 NTD	First 5 kW	\$	184.18	\$	84.88	\$	241.41	\$	141.92
	>5 kW	\$	31.00	\$	12.80	\$	41.48	\$	23.26
SC12 TOD		\$	34.18	\$	15.72	\$	48.76	\$	25.63
SC13 TOD		\$	21.98	\$	9.35	N/A		N/A	
NYPA NTD		\$	21.85	\$	21.85	\$	31.45	\$	31.45
NYPA TOD		\$	33.31	\$	15.07	\$	56.25	\$	20.47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Revenue Neutral Redesigned Demand Rates Reflecting Shift of 5% of Revenues Currently Collected from Usage to Demand at 1/1/2022 Rate Level
Non Time-of-Use Demand Billed Classes

		Current Demand Rates Effective 1/1/22				Redesigned Demand Rates at 1/1/22 Rate Level ⁽¹⁾			
		(A)		(B)		(C)		(D)	
		High Tension		Low Tension		High Tension		Low Tension	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
SC5 NTD	First 5 kW	\$ 223.62	\$ 122.51	\$ 290.58	\$ 189.49	\$ 227.50	\$ 124.64	\$ 295.62	\$ 192.78
	>5 kW	\$ 36.75	\$ 19.15	\$ 48.42	\$ 30.82	\$ 37.38	\$ 19.48	\$ 49.26	\$ 31.35
SC8 NTD	First 10 kW	\$ 330.36	\$ 229.64	\$ 454.74	\$ 354.02	\$ 333.73	\$ 231.98	\$ 459.38	\$ 357.63
	>10 kW	\$ 28.91	\$ 19.74	\$ 40.18	\$ 31.04	\$ 29.19	\$ 19.92	\$ 40.57	\$ 31.34
SC9 NTD	First 5 kW	\$ 154.43	\$ 111.69	\$ 219.36	\$ 176.57	\$ 156.39	\$ 113.11	\$ 222.15	\$ 178.81
	>5 kW	\$ 21.73	\$ 15.17	\$ 31.13	\$ 24.59	\$ 21.99	\$ 15.35	\$ 31.51	\$ 24.89
SC12 NTD	First 5 kW	\$ 184.18	\$ 84.88	\$ 241.41	\$ 141.92	\$ 186.57	\$ 85.98	\$ 244.54	\$ 143.76
	>5 kW	\$ 31.00	\$ 12.80	\$ 41.48	\$ 23.26	\$ 31.40	\$ 12.96	\$ 42.02	\$ 23.56

⁽¹⁾ Revenue neutral redesigned demand rates reflecting 5% shift of revenues collected from usage to demand at 1/1/2022 rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Annualized Demand Rates at January 1, 2022 Rate Level and High Tension / Low Tension Differentials

		High Tension ⁽¹⁾			Low Tension ⁽¹⁾				
		(A)	(B)	(C)=((A)*4+(B)*8)/12	(D)	(E)	(F)={(D)*4+(E)*8}/12	(G)=(F)-(C)	(H)=(C)/(F)
		Summer	Winter	Annualized Rates	Summer	Winter	Annualized Rates	HT/LT Rate Differentials	HT/LT %
SC5 NTD	First 5 kW	\$ 45.50	\$ 24.93	\$ 31.79	\$ 59.12	\$ 38.56	\$ 45.41	\$ 13.62	70%
	>5 kW	\$ 37.38	\$ 19.48	\$ 25.45	\$ 49.26	\$ 31.35	\$ 37.32	\$ 11.87	68%
SC5 TOD		\$ 17.40	\$ 9.89	\$ 12.39	\$ 29.85	\$ 14.61	\$ 19.69	\$ 7.30	63%
SC8 NTD	First 10 kW	\$ 33.37	\$ 23.20	\$ 26.59	\$ 45.94	\$ 35.76	\$ 39.15	\$ 12.56	68%
	>10 kW	\$ 29.19	\$ 19.92	\$ 23.01	\$ 40.57	\$ 31.34	\$ 34.42	\$ 11.41	67%
SC8 TOD		\$ 36.25	\$ 18.75	\$ 24.58	\$ 57.06	\$ 23.14	\$ 34.45	\$ 9.87	71%
SC9 NTD	First 5 kW	\$ 31.28	\$ 22.62	\$ 25.51	\$ 44.43	\$ 35.76	\$ 38.65	\$ 13.14	66%
	>5 kW	\$ 21.99	\$ 15.35	\$ 17.56	\$ 31.51	\$ 24.89	\$ 27.10	\$ 9.54	65%
SC9 TOD		\$ 29.33	\$ 14.84	\$ 19.67	\$ 47.04	\$ 19.31	\$ 28.55	\$ 8.88	69%
SC12 NTD	First 5 kW	\$ 37.31	\$ 17.20	\$ 23.90	\$ 48.91	\$ 28.75	\$ 35.47	\$ 11.57	67%
	>5 kW	\$ 31.40	\$ 12.96	\$ 19.11	\$ 42.02	\$ 23.56	\$ 29.71	\$ 10.60	64%
SC12 TOD		\$ 34.18	\$ 15.72	\$ 21.87	\$ 48.76	\$ 25.63	\$ 33.34	\$ 11.47	66%
SC13 TOD		\$ 21.98	\$ 9.35	\$ 13.56	N/A	N/A	N/A	N/A	N/A
NYPA NTD		\$ 21.85	\$ 21.85	\$ 21.85	\$ 31.45	\$ 31.45	\$ 31.45	\$ 9.60	69%
NYPA TOD		\$ 33.31	\$ 15.07	\$ 21.15	\$ 56.25	\$ 20.47	\$ 32.40	\$ 11.25	65%

⁽¹⁾ Reflects revenue neutral redesigned demand rates shifting 5% of usage revenues to demand revenues at 1/1/2022 rate level for non Time-of-Use demand billed classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Assessment of High Tension / Low Tension Rate Differentials

	Based on 2019 ECOS				Current Demand Rates Effective 1/1/22				(9)=(8)-(4)	
	(1)	(2)	(3)=(2)-(1)	(4)=(1)/(2)	(5)	(6)	(7)=(6)-(5)	(8)=(5)/(6)		
	<u>HT Unit Costs</u>	<u>LT Unit Costs</u>	<u>HT/LT Cost Differentials</u>	<u>HT/LT %</u>	<u>HT Unit Rate</u>	<u>LT Unit Rate</u>	<u>HT/LT Rate Differentials</u>	<u>HT/LT %</u>	<u>Variance</u>	<u>Selected for Adjustment</u> ⁽¹⁾
SC5 NTD	\$ 34.25	\$ 55.17	\$ 20.92	62%	\$ 25.45	\$ 37.32	\$ 11.87	68%	6%	Y
SC5 TOD	\$ 15.70	\$ 28.01	\$ 12.31	56%	\$ 12.39	\$ 19.69	\$ 7.30	63%	7%	Y
SC8 NTD	\$ 29.73	\$ 44.86	\$ 15.13	66%	\$ 23.01	\$ 34.42	\$ 11.41	67%	1%	N
SC8 TOD	\$ 28.75	\$ 42.72	\$ 13.97	67%	\$ 24.58	\$ 34.45	\$ 9.87	71%	4%	N
SC9 NTD	\$ 24.59	\$ 38.80	\$ 14.21	63%	\$ 17.56	\$ 27.10	\$ 9.54	65%	2%	N
SC9 TOD	\$ 24.01	\$ 35.97	\$ 11.96	67%	\$ 19.67	\$ 28.55	\$ 8.88	69%	2%	N
SC12 NTD	\$ 23.92	\$ 38.11	\$ 14.19	63%	\$ 19.11	\$ 29.71	\$ 10.60	64%	1%	N
SC12 TOD	\$ 23.12	\$ 36.16	\$ 13.04	64%	\$ 21.87	\$ 33.34	\$ 11.47	66%	2%	N
SC13 TOD	\$ 15.74	N/A	N/A	N/A	\$ 13.56	N/A	N/A	N/A		
NYPA NTD	\$ 19.80	\$ 31.09	\$ 11.29	64%	\$ 21.85	\$ 31.45	\$ 9.60	69%	5%	Y
NYPA TOD	\$ 19.80	\$ 31.09	\$ 11.29	64%	\$ 21.15	\$ 32.40	\$ 11.25	65%	1%	N

⁽¹⁾ Classes are selected for adjustment when the absolute value of the variance exceeds 5 percentage points.

EXHIBIT ____ (ERP-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS AND
COMPANY REVENUES RESULTING FROM PROPOSED
ELECTRIC RATES BASED ON SALES AND REVENUES FOR
THE 12 MONTHS ENDED DECEMBER 31, 2019

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INDEX - EXHIBIT (ERP-2)

<u>Exhibit #</u>	<u>Title</u>
EXHIBIT_(ERP-2) Schedule 1	Full Service and Retail Choice Electric Sales and Revenues for Historical Year Annualized at the Present Rate Level
EXHIBIT_(ERP-2) Schedule 2	Electric Sales and Delivery Service Revenues for the Historical Year Annualized at the Present Rate Level
EXHIBIT_(ERP-2) Schedule 3	Comparison of Present and Proposed New Con Edison Rates and Charges
EXHIBIT_(ERP-2) Schedule 4	Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges
EXHIBIT_(ERP-2) Schedule 5	Comparison of Bills Calculated at Current Rates vs. Proposed Rates
EXHIBIT_(ERP-2) Schedule 6	Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
EXHIBIT_(ERP-2) Schedule 7	Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
EXHIBIT_(ERP-2) Schedule 8	Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue for Historical Year
EXHIBIT_(ERP-2) Schedule 9	Projected Electric Bills

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Full Service and Retail Choice Electric Sales and Revenues for the Twelve Months Ended December 31, 2019
Annualized at the Present Rate Level Effective on January 1, 2022

Con Edison Service Classification -		Revenue at the Present Rate Level		
		# of Bills	KWHR Sales	Total Revenues^(a)
Conventional Rates				
1 - Rate I ^(b)	Residential & Religious	35,846,339	13,682,957,097	\$3,852,100,470
2	General - Small	4,937,300	2,272,680,023	\$698,754,644
5 - Rate I	Electric Traction Systems	127	668,979	\$163,464
6	Public & Private Street Lighting	40,858	7,484,417	\$3,392,221
8 - Rate I	Multiple Dwellings - Redistribution	21,380	1,519,162,868	\$295,954,879
9 - Rate I	General - Large	1,547,797	16,390,500,567	\$3,295,873,998
12 - Rate I	Multiple Dwelling - Space Heating	5,159	151,237,776	\$27,172,096
Sub-Total	Con Edison's Conventional Rates	42,398,960	34,024,691,727	\$8,173,411,772
Con Edison Service Classification -				
Time-of-Day Rates				
1 - Rate II	Residential & Religious	17,793	62,647,330	\$14,155,707
1 - Rate III	Residential & Religious - Voluntary	4,072	3,498,905	\$793,379
2 - Rate II	General - Small	36,456	118,866,221	\$26,707,040
5 - Rate II	Electric Traction Systems	60	112,291,600	\$14,470,284
8 - Rate II	Multiple Dwellings - Redistribution	227	129,459,400	\$23,021,044
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	924	110,980,624	\$20,611,990
9 - Rate II	General - Large	9,545	8,715,053,056	\$1,418,125,622
9 - Rate III	General - Large - Voluntary	59,284	2,016,062,684	\$344,194,570
12 - Rate II	Multiple Dwelling - Space Heating	321	180,127,716	\$31,579,053
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	\$0
13 - Rate I	Bulk Power - High Tension - Housing Developments	12	14,092,500	\$3,867,999
Sub-Total	Con Edison's Time-of-Day Rates	128,694	11,463,080,036	\$1,897,526,688
Con Edison Total	Con Edison's Total Excluding Special Contracts	42,527,654	45,487,771,763	\$10,070,938,460

^(a) Total Annual Revenues for all customers include: T&D delivery charge, market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV Make-Ready Surcharge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total # of Bills, KWHR Sales and Total Revenues in Service Classification No. 1 include customers currently served under Rider D.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PASNY No. 12 Rate Schedule
Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2019
Annualized at the Present Rate Level Effective on January 1, 2022 ^(b)

	Revenue Annualized at the Present Rate Level		
<u>NYPA Delivery Service</u>	<u># of Bills</u>	<u>KWHR Sales</u>	<u>Total Revenues^(a)</u>
NYPA Conventional Rates	130,814	6,195,159,818	\$985,466,158
NYPA Time-of-Day Rates	<u>2,604</u>	<u>3,590,911,037</u>	<u>479,351,991</u>
NYPA Total	133,418	9,786,070,855	\$1,464,818,149

^(a) Total Annual Revenues include delivery service revenues, DLM, EV Make-Ready Surcharge, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

^(b) Reflects the overall impacts by class.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

PRESENT RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
2b	1	IV	Residential & Religious - Optional Demand-Based
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
19b	11		Buy-Back Service
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

RIDER

27	D	Operation of Fire Alarm or Signal System
28		[RESERVED FOR FUTURE USE]
29 a - l	Q	Standby Rate Pilot
29 m	Z	SC 1 Innovative Pricing Pilot
29 n	AA	SC 2 Innovative Pricing Pilot
29 o	AB	Smart Home Rate

OTHER

30		Billing and Payment Processing Charge
31		Metering Credits

PROPOSED NEW RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
2b	1	IV	Residential & Religious - Optional Demand-Based
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
19b	11		Buy-Back Service
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

27	D	Operation of Fire Alarm or Signal System
28	I	[RESERVED FOR FUTURE USE]
29 a - l	Q	Standby Rate Pilot
29 m	Z	SC 1 Innovative Pricing Pilot
29 n	AA	SC 2 Innovative Pricing Pilot
29 o	AB	Smart Home Rate

30		Billing and Payment Processing Charge
31		Metering Credits

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
First 250 kWhr	12.732	Cents Per kWhr	12.732	Cents Per kWhr	15.532	Cents Per kWhr	15.532	Cents Per kWhr
Over 250 kWhr	12.732	Cents Per kWhr	14.635	Cents Per kWhr	15.532	Cents Per kWhr	17.856	Cents Per kWhr
Customer Charge - All Others		\$17.00	Per Month			\$20.00	Per Month	
Customer Charge - Low Income ⁽¹⁾		\$17.00	Per Month			\$20.00	Per Month	
Merchant Function Charge ⁽²⁾								
Competitive Supply-Related Charge		0.1311	Cents Per kWhr			0.1517	Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.2494	Cents Per kWhr			0.1996	Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable	Cents Per kWhr			Variable	Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30				See Table 30		
Additional Delivery Charges and Adjustments		As Described in Tariff				As Described in Tariff		

Notes:

(1) Effective January 1, 2018, the low income discounts are under Rider S.

(2) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak	16.870	Cents Per kWhr	46.510	Cents Per kWhr	22.700	Cents Per kWhr	62.590	Cents Per kWhr
Off-Peak	1.780	Cents Per kWhr	1.780	Cents Per kWhr	2.390	Cents Per kWhr	2.390	Cents Per kWhr
Customer Charge	\$21.46 Per Month				\$20.00 Per Month			
Customer Charge - Plug In Electric Vehicle	\$17.00 Per Month				\$20.00 Per Month			
Merchant Function Charge ⁽¹⁾								
Competitive Supply-Related Charge	0.1311 Cents Per kWhr				0.1517 Cents Per kWhr			
Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr				0.1996 Cents Per kWhr			
Uncollectibles Associated with Commodity	Variable Cents Per kWhr				Variable Cents Per kWhr			
Billing & Payment Processing Charge	See Table 30				See Table 30			
Additional Delivery Charges and Adjustments	As Described in Tariff				As Described in Tariff			
Special Provision D								
Off-Peak Energy Delivery Charge	1.780	Cents Per kWhr	1.780	Cents Per kWhr	2.390	Cents Per kWhr	2.390	Cents Per kWhr
Meter Charge	\$4.46 Per Month				\$0.00 Per Month			

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE III - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak: All days 8 AM to 12 AM	9.440	Cents Per kWhr	25.500	Cents Per kWhr	12.580	Cents Per kWhr	33.970	Cents Per kWhr
Off-Peak: All other hours of the week	1.800	Cents Per kWhr	1.800	Cents Per kWhr	2.400	Cents Per kWhr	2.400	Cents Per kWhr
Customer Charge	\$21.46 Per Month				\$20.00 Per Month			
Customer Charge - Plug In Electric Vehicle	\$17.00 Per Month				\$20.00 Per Month			
Merchant Function Charge ⁽¹⁾								
Competitive Supply-Related Charge	0.1311 Cents Per kWhr				0.1517 Cents Per kWhr			
Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr				0.1996 Cents Per kWhr			
Uncollectibles Associated with Commodity	Variable Cents Per kWhr				Variable Cents Per kWhr			
Billing & Payment Processing Charge	See Table 30				See Table 30			
Additional Delivery Charges and Adjustments	As Described in Tariff				As Described in Tariff			

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE IV - RESIDENTIAL & RELIGIOUS - OPTIONAL DEMAND-BASED

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
SC1 Rate IV	Customer Charge (per month)	\$27.00	Per Month	\$29.00	Per Month
	Summer On-Peak (per kW)	\$19.23	\$ / kW	\$24.32	\$ / kW
	Summer Off-Peak (per kW)	\$5.67	\$ / kW	\$7.17	\$ / kW
	Winter On-Peak (per kW)	\$14.79	\$ / kW	\$18.70	\$ / kW
	Winter Off-Peak (per kW)	\$5.67	\$ / kW	\$7.17	\$ / kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Merchant Function Charge ⁽¹⁾					
	Competitive Supply-Related Charge	0.1311	Cents Per kWhr	0.1517	Cents Per kWhr
	Competitive Credit & Collection-Related Charge	0.2494	Cents Per kWhr	0.1996	Cents Per kWhr
	Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 2 - RATE 1 - GENERAL - SMALL

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
First 2,000 kWhr	13.30	Cents Per kWhr	15.84	Cents Per kWhr	16.240	Cents Per kWhr	19.360	Cents Per kWhr
Over 2,000 kWhr	13.30	Cents Per kWhr	15.84	Cents Per kWhr	16.240	Cents Per kWhr	19.360	Cents Per kWhr
Customer Charge ⁽¹⁾			\$28.10	Per Month			\$33.00	Per Month
Customer Charge - Unmetered Service			\$23.69	Per Month			\$29.59	Per Month
Merchant Function Charge ⁽²⁾								
Competitive Supply-Related Charge			0.1057	Cents Per kWhr			0.1237	Cents Per kWhr
Competitive Credit & Collection-Related Charge			0.1748	Cents Per kWhr			0.1417	Cents Per kWhr
Uncollectibles Associated with Commodity			Variable	Cents Per kWhr			Variable	Cents Per kWhr
Billing & Payment Processing Charge			See Table 30				See Table 30	
Additional Delivery Charges and Adjustments			As Described in Tariff				As Described in Tariff	

Notes:

(1) The Customer Charge is reduced by 50% for customers served under SC 2 Special Provision D.

(2) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak	18.62	Cents Per kWhr	37.82	Cents Per kWhr	25.110	Cents Per kWhr	51.000	Cents Per kWhr
Off-Peak	1.38	Cents Per kWhr	1.38	Cents Per kWhr	1.860	Cents Per kWhr	1.860	Cents Per kWhr
Customer Charge	\$32.56 Per Month				\$33.00 Per Month			
Merchant Function Charge ⁽¹⁾								
Competitive Supply-Related Charge	0.1057 Cents Per kWhr				0.1237 Cents Per kWhr			
Competitive Credit & Collection-Related Charge	0.1748 Cents Per kWhr				0.1417 Cents Per kWhr			
Uncollectibles Associated with Commodity	Variable Cents Per kWhr				Variable Cents Per kWhr			
Billing & Payment Processing Charge	See Table 30				See Table 30			
Additional Delivery Charges and Adjustments	As Described in Tariff				As Described in Tariff			

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE I - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$189.49 Per Month	\$290.58 Per Month	\$245.59 Per Month	\$376.60 Per Month
Over 5 KW of Maximum Demand	\$30.82 Per KW	\$48.42 Per KW	\$39.99 Per KW	\$62.81 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$122.51 Per Month	\$223.62 Per Month	\$150.12 Per Month	\$281.16 Per Month
Over 5 KW of Maximum Demand	\$19.15 Per KW	\$36.75 Per KW	\$23.93 Per KW	\$46.73 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE	3.79 Cents Per kWhr		3.600 Cents Per kWhr	
HIGH TENSION SERVICE	3.79 Cents Per kWhr		3.600 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge				
	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.74 Per KW		\$7.35 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.89 Per KW	\$11.66 Per KW	\$12.59 Per KW	\$14.85 Per KW
All Hours - All Days	\$4.72 Per KW	\$12.45 Per KW	\$6.54 Per KW	\$16.43 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.74 Per KW		\$7.35 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.89 Per KW	\$11.66 Per KW	\$12.59 Per KW	\$14.85 Per KW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.790 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.790 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE III - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.

Low Tension

Customer Charge		\$357.45	per Month	\$357.45	per Month	\$358.73	per Month	\$358.73	per Month
Contract Demand Charge		\$8.79	per kW per Month	\$8.79	per kW per Month	\$13.34	per kW per Month	\$13.34	per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	-	per kW per Day	\$0.2525	per kW per Day	-	per kW per Day	\$0.3358	per kW per Day
	Period 2	\$0.6123	per kW per Day	\$0.7765	per kW per Day	\$0.6695	per kW per Day	\$0.8506	per kW per Day

High Tension Below 138 kV

Customer Charge		\$357.45	per Month	\$357.45	per Month	\$358.73	per Month	\$358.73	per Month
Contract Demand Charge		\$3.95	per kW per Month	\$3.95	per kW per Month	\$4.53	per kW per Month	\$4.53	per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	-	per kW per Day	\$0.2525	per kW per Day	-	per kW per Day	\$0.3358	per kW per Day
	Period 2	\$0.3054	per kW per Day	\$0.2471	per kW per Day	\$0.3675	per kW per Day	\$0.2567	per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709	Cents Per kWhr	0.0822	Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371	Cents Per kWhr	0.0329	Cents Per kWhr
Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14	Per Kilovar Per Month	\$2.38	Per Kilovar Per Mon
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Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE IV - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II							
Low Tension				Low Tension			
\$339.79	per Month	\$339.79	per Month	\$558.26	per Month	\$558.26	per Month
\$6.34	per kW per Month	\$6.34	per kW per Month	\$8.46	per kW per Month	\$8.46	per kW per Month
-	per kW per Day	\$0.3567	per kW per Day	-	per kW per Day	\$0.4114	per kW per Day
\$0.7131	per kW per Day	\$0.7683	per kW per Day	\$0.8877	per kW per Day	\$0.9784	per kW per Day
High Tension Below 138 kV				High Tension Below 138 kV			
\$339.79	per Month	\$339.79	per Month	\$558.26	per Month	\$558.26	per Month
\$4.51	per kW per Month	\$4.51	per kW per Month	\$5.17	per kW per Month	\$5.17	per kW per Month
-	per kW per Day	\$0.3731	per kW per Day	-	per kW per Day	\$0.4403	per kW per Day
\$0.4307	per kW per Day	\$0.2459	per kW per Day	\$0.5295	per kW per Day	\$0.3038	per kW per Day
High Tension Service at 138 kV				High Tension Service at 138 kV			
\$275.81	per Month	\$275.81	per Month	\$546.01	per Month	\$546.01	per Month
\$1.69	per kW per Month	\$1.69	per kW per Month	\$1.73	per kW per Month	\$1.73	per kW per Month
-	per kW per Day	\$0.2785	per kW per Day	-	per kW per Day	\$0.3276	per kW per Day
\$0.2035	per kW per Day	-	per kW per Day	\$0.2505	per kW per Day	-	per kW per Day
0.0709 Cents Per kWhr				0.0822 Cents Per kWhr			
0.0371 Cents Per kWhr				0.0329 Cents Per kWhr			
Variable Cents Per kWhr				Variable Cents Per kWhr			
See Table 30				See Table 30			
Merchant Function Charge ⁽¹⁾				Merchant Function Charge ⁽¹⁾			
\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month			
As Described in Tariff				As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 8

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 6 - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	14.15 Cents Per kWhr	14.15 Cents Per kWhr	18.64 Cents Per kWhr	18.64 Cents Per kWhr
Customer Charge	\$36.60 Per Month		\$47.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 10 KW of Maximum Demand	\$354.02 Per Month	\$454.74 Per Month	\$445.64 Per Month	\$572.43 Per Month
Over 10 KW of Maximum Demand	\$31.04 Per KW	\$40.18 Per KW	\$39.07 Per KW	\$50.57 Per KW
HIGH TENSION SERVICE:				
First 10 KW of Maximum Demand	\$229.64 Per Month	\$330.36 Per Month	\$289.07 Per Month	\$415.86 Per Month
Over 10 KW of Maximum Demand	\$19.74 Per KW	\$28.91 Per KW	\$24.84 Per KW	\$36.39 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:	1.67 Cents Per kWhr	1.59 Cents Per kWhr		
HIGH TENSION SERVICE:	1.67 Cents Per kWhr	1.59 Cents Per kWhr		
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr	0.0822 Cents Per kWhr		
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr	0.0329 Cents Per kWhr		
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr		
Billing & Payment Processing Charge	See Table 30	See Table 30		
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month		
Additional Delivery Charges and Adjustments	As Described in Tariff	As Described in Tariff		

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.63 Per kW		\$12.70 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.75 Per kW	\$25.62 Per kW	\$23.80 Per kW	\$30.61 Per kW
All Hours - All Days	\$4.39 Per kW	\$20.81 Per kW	\$5.57 Per kW	\$24.86 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.63 Per kW		\$12.70 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.75 Per kW	\$25.62 Per kW	\$23.80 Per kW	\$30.61 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.47 Per kW		\$12.77 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.46 Per kW	\$24.98 Per kW	\$22.52 Per kW	\$30.47 Per kW
All Hours - All Days	\$7.33 Per kW	\$23.01 Per kW	\$8.94 Per kW	\$28.07 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.47 Per kW		\$12.77 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.46 Per kW	\$24.98 Per kW	\$22.52 Per kW	\$30.47 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE IV - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
		Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.					
Low Tension					
Customer Charge		\$375.79 per Month	\$375.79 per Month	\$406.97 per Month	\$406.97 per Month
Contract Demand Charge		\$9.88 per kW per Month	\$9.88 per kW per Month	\$11.11 per kW per Month	\$11.11 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.8274 per kW per Day	- per kW per Day	\$0.9128 per kW per Day
	Period 2	\$1.1197 per kW per Day	\$1.6831 per kW per Day	\$1.3640 per kW per Day	\$1.8944 per kW per Day
High Tension Below 138 kV					
Customer Charge		\$375.79 per Month	\$375.79 per Month	\$406.97 per Month	\$406.97 per Month
Contract Demand Charge		\$8.22 per kW per Month	\$8.22 per kW per Month	\$9.24 per kW per Month	\$9.24 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.8274 per kW per Day	- per kW per Day	\$0.9128 per kW per Day
	Period 2	\$0.6817 per kW per Day	\$0.5493 per kW per Day	\$0.8155 per kW per Day	\$0.6009 per kW per Day
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾					
For Induction Generation and Kvar Meters			\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE V - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES					
		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II									
Low Tension									
Customer Charge		\$1,387.16	per Month	\$1,387.16	per Month	\$1,457.40	per Month	\$1,457.40	per Month
Contract Demand Charge		\$9.23	per kW per Month	\$9.23	per kW per Month	\$10.23	per kW per Month	\$10.23	per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	-	per kW per Day	\$0.8039	per kW per Day	-	per kW per Day	\$0.8787	per kW per Day
	Period 2	\$1.0724	per kW per Day	\$1.6222	per kW per Day	\$1.3108	per kW per Day	\$1.8369	per kW per Day
High Tension Below 138 kV									
Customer Charge		\$1,387.16	per Month	\$1,387.16	per Month	\$1,457.40	per Month	\$1,457.40	per Month
Contract Demand Charge		\$8.33	per kW per Month	\$8.33	per kW per Month	\$9.16	per kW per Month	\$9.16	per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	-	per kW per Day	\$0.8039	per kW per Day	-	per kW per Day	\$0.8787	per kW per Day
	Period 2	\$0.6585	per kW per Day	\$0.5303	per kW per Day	\$0.7828	per kW per Day	\$0.5835	per kW per Day
High Tension Service at 138 kV									
Customer Charge		\$236.70	per Month	\$236.70	per Month	\$510.12	per Month	\$510.12	per Month
Contract Demand Charge		\$3.00	per kW per Month	\$3.00	per kW per Month	\$2.96	per kW per Month	\$2.96	per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	-	per kW per Day	\$0.6027	per kW per Day	-	per kW per Day	\$0.6591	per kW per Day
	Period 2	\$0.3133	per kW per Day	-	per kW per Day	\$0.3682	per kW per Day	-	per kW per Day
Merchant Function Charge ⁽¹⁾									
Competitive Supply-Related Charge			0.0709	Cents Per kWhr			0.0822	Cents Per kWhr	
Competitive Credit & Collection-Related Charge			0.0371	Cents Per kWhr			0.0329	Cents Per kWhr	
Uncollectibles Associated with Commodity			Variable	Cents Per kWhr			Variable	Cents Per kWhr	
Billing & Payment Processing Charge			See Table 30			See Table 30			
Reactive Power Charge ⁽²⁾									
For Induction Generation and Kvar Meters				\$2.14	Per Kilovar Per Month	\$2.38 Per Kilovar Per Month			
Additional Delivery Charges and Adjustments				As Described in Tariff			As Described in Tariff		

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 9 - RATE I - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$176.57 Per Month	\$219.36 Per Month	\$224.45 Per Month	\$278.85 Per Month
Next 95 KW of Maximum Demand	\$24.59 Per KW	\$31.13 Per KW	\$31.38 Per KW	\$39.68 Per KW
Over 100 KW of Maximum Demand	\$24.59 Per KW	\$31.13 Per KW	\$31.38 Per KW	\$39.68 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$111.69 Per Month	\$154.43 Per Month	\$141.98 Per Month	\$196.30 Per Month
Next 95 KW of Maximum Demand	\$15.17 Per KW	\$21.73 Per KW	\$19.43 Per KW	\$27.75 Per KW
Over 100 KW of Maximum Demand	\$15.17 Per KW	\$21.73 Per KW	\$19.43 Per KW	\$27.75 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:				
First 15,000 kWhr	2.10 Cents Per kWhr		1.99 Cents Per kWhr	
Over 15,000 kWhr	2.10 Cents Per kWhr		1.99 Cents Per kWhr	
HIGH TENSION SERVICE:				
First 15,000 kWhr	1.95 Cents Per kWhr		1.85 Cents Per kWhr	
Over 15,000 kWhr	1.95 Cents Per kWhr		1.85 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge				
	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.73 Per kW		\$11.49 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.84 Per kW	\$19.60 Per kW	\$18.44 Per kW	\$23.15 Per kW
All Hours - All Days	\$4.47 Per kW	\$17.71 Per kW	\$5.55 Per kW	\$20.91 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.73 Per kW		\$11.49 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.84 Per kW	\$19.60 Per kW	\$18.44 Per kW	\$23.15 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.56 Per kW		\$12.58 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.67 Per kW	\$22.66 Per kW	\$17.48 Per kW	\$27.00 Per kW
All Hours - All Days	\$6.21 Per kW	\$21.67 Per kW	\$7.40 Per kW	\$25.82 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.56 Per kW		\$12.58 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.67 Per kW	\$22.66 Per kW	\$17.48 Per kW	\$27.00 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.							
\$133.76	per Month	\$133.76	per Month	\$146.08	per Month	\$146.08	per Month
\$10.02	per kW per Month	\$10.02	per kW per Month	\$12.25	per kW per Month	\$12.25	per kW per Month
-	per kW per Day	\$0.5860	per kW per Day	-	per kW per Day	\$0.6669	per kW per Day
\$0.7997	per kW per Day	\$1.1307	per kW per Day	\$0.9860	per kW per Day	\$1.3468	per kW per Day
\$133.76	per Month	\$133.76	per Month	\$146.08	per Month	\$146.08	per Month
\$6.47	per kW per Month	\$6.47	per kW per Month	\$7.97	per kW per Month	\$7.97	per kW per Month
-	per kW per Day	\$0.5902	per kW per Day	-	per kW per Day	\$0.6695	per kW per Day
\$0.4888	per kW per Day	\$0.3643	per kW per Day	\$0.5823	per kW per Day	\$0.4217	per kW per Day
0.0709 Cents Per kWhr				0.0822 Cents Per kWhr			
0.0371 Cents Per kWhr				0.0329 Cents Per kWhr			
Variable Cents Per kWhr				Variable Cents Per kWhr			
See Table 30				See Table 30			
\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month			
As Described in Tariff				As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE - STATION USE

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.			

Low Tension

Customer Charge		\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge		\$10.02 per kW per Month	\$10.02 per kW per Month	\$12.25 per kW per Month	\$12.25 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.4962 per kW per Day	\$1.1307 per kW per Day	\$0.6266 per kW per Day	\$1.3468 per kW per Day

High Tension

Customer Charge		\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge		\$6.47 per kW per Month	\$6.47 per kW per Month	\$7.97 per kW per Month	\$7.97 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.1810 per kW per Day	\$0.3643 per kW per Day	\$0.2202 per kW per Day	\$0.4217 per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709 Cents Per kWhr	0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr	0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
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Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT __ (ERP-2)
SCHEDULE 3
TABLE NO. 18a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
Winter Billing Period All Other Months		Summer Billing Period June 1 to September 30		Winter Billing Period All Other Months		Summer Billing Period June 1 to September 30	
Applicability: To Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV							
\$1,976.33 per Month		\$1,976.33 per Month		\$2,023.51 per Month		\$2,023.51 per Month	
\$8.49 per kW per Month		\$8.49 per kW per Month		\$10.30 per kW per Month		\$10.30 per kW per Month	
- per kW per Day		\$0.5969 per kW per Day		- per kW per Day		\$0.6778 per kW per Day	
\$0.8755 per kW per Day		\$1.1556 per kW per Day		\$1.0551 per kW per Day		\$1.4000 per kW per Day	
\$1,976.33 per Month		\$1,976.33 per Month		\$2,023.51 per Month		\$ 2,023.51 per Month	
\$7.70 per kW per Month		\$7.70 per kW per Month		\$9.11 per kW per Month		\$ 9.11 per kW per Month	
- per kW per Day		\$0.6120 per kW per Day		- per kW per Day		\$0.7016 per kW per Day	
\$0.5489 per kW per Day		\$0.3833 per kW per Day		\$0.6475 per kW per Day		\$0.4554 per kW per Day	
\$291.02 per Month		\$291.02 per Month		\$545.29 per Month		\$545.29 per Month	
\$2.86 per kW per Month		\$2.86 per kW per Month		\$2.96 per kW per Month		\$2.96 per kW per Month	
- per kW per Day		\$0.4498 per kW per Day		- per kW per Day		\$0.5122 per kW per Day	
\$0.2471 per kW per Day		- per kW per Day		\$0.2817 per kW per Day		- per kW per Day	
0.0709 Cents Per kWhr				0.0822 Cents Per kWhr			
0.0371 Cents Per kWhr				0.0329 Cents Per kWhr			
Variable Cents Per kWhr				Variable Cents Per kWhr			
See Table 30				See Table 30			
		\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month	
As Described in Tariff				As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE) - STATION USE

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>

Applicability: To Station Use Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV

Low Tension					
Customer Charge		\$1,976.33 per Month	\$1,976.33 per Month	\$2,023.51 per Month	\$2,023.51 per Month
Contract Demand Charge		\$8.49 per kW per Month	\$8.49 per kW per Month	\$10.30 per kW per Month	\$10.30 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.5488 per kW per Day	\$1.1556 per kW per Day	\$0.6840 per kW per Day	\$1.4000 per kW per Day
High Tension					
Customer Charge		\$1,976.33 per Month	\$1,976.33 per Month	\$2,023.51 per Month	\$2,023.51 per Month
Contract Demand Charge		\$7.70 per kW per Month	\$7.70 per kW per Month	\$9.11 per kW per Month	\$9.11 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.2071 per kW per Day	\$0.3833 per kW per Day	\$0.2531 per kW per Day	\$0.4554 per kW per Day
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾					
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 11 - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Charge ⁽¹⁾

For Induction Generation and Kvar Meters

\$2.14 Per Kilovar Per Month

\$2.38 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$141.92	\$241.41	\$184.08	\$313.13
Over 5 KW of Maximum Demand	\$23.26 Per KW	\$41.48 Per KW	\$30.53 Per KW	\$54.45 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$84.88	\$184.18	\$110.10	\$238.90
Over 5 KW of Maximum Demand	\$12.80 Per KW	\$31.00 Per KW	\$16.79 Per KW	\$40.69 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:		1.72 Cents Per kWhr		1.63 Cents Per kWhr
HIGH TENSION SERVICE:		1.72 Cents Per kWhr		1.63 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$14.86	\$15.04	\$18.23	\$18.45
Over 10 kWhr	13.00 Cents Per kWhr	14.43 Cents Per kWhr	16.14 Cents Per kWhr	17.89 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.57 Per kW		\$12.22 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.72 Per kW	\$24.61 Per kW	\$20.07 Per kW	\$31.42 Per kW
All Hours - All Days	\$9.91 Per kW	\$14.58 Per kW	\$12.65 Per kW	\$18.61 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.57 Per kW		\$12.22 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.72 Per kW	\$24.61 Per kW	\$20.07 Per kW	\$31.42 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
<i>Where the Customer is billed for both Demand and Energy</i>				
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.90 Per kW		\$10.99 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.29 Per kW	\$21.03 Per kW	\$11.47 Per kW	\$25.97 Per kW
All Hours - All Days	\$16.47 Per kW	\$21.64 Per kW	\$20.34 Per kW	\$26.72 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.90 Per kW		\$10.99 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.29 Per kW	\$21.03 Per kW	\$11.47 Per kW	\$25.97 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	18.62 Cents Per kWhr	37.82 Cents Per kWhr	25.11 Cents Per kWhr	51.00 Cents Per kWhr
Off-Peak	1.38 Cents Per kWhr	1.38 Cents Per kWhr	1.86 Cents Per kWhr	1.86 Cents Per kWhr
Customer Charge	\$32.56 Per Month		\$33.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT__-(ERP-2)
SCHEDULE 3
TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE IV - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
		Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.					
Low Tension					
Customer Charge		\$172.36 per Month	\$172.36 per Month	\$207.12 per Month	\$207.12 per Month
Contract Demand Charge		\$8.69 per kW per Month	\$8.69 per kW per Month	\$10.05 per kW per Month	\$10.05 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6213 per kW per Day	- per kW per Day	\$0.6525 per kW per Day
	Period 2	\$1.0818 per kW per Day	\$1.5263 per kW per Day	\$1.2843 per kW per Day	\$1.8744 per kW per Day
High Tension Below 138 kV					
Customer Charge		\$172.36 per Month	\$172.36 per Month	\$207.12 per Month	\$207.12 per Month
Contract Demand Charge		\$6.75 per kW per Month	\$6.75 per kW per Month	\$8.02 per kW per Month	\$8.02 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6213 per kW per Day	- per kW per Day	\$0.6525 per kW per Day
	Period 2	\$0.5415 per kW per Day	\$0.5342 per kW per Day	\$0.6069 per kW per Day	\$0.6427 per kW per Day
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾					
For Induction Generation and Kvar Meters			\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE V - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
Winter Billing Period All Other Months		Summer Billing Period June 1 to September 30		Winter Billing Period All Other Months		Summer Billing Period June 1 to September 30	
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subect to Rate II							
Low Tension				Low Tension			
Customer Charge	\$763.93 per Month	Customer Charge	\$763.93 per Month	Customer Charge	\$819.39 per Month	Customer Charge	\$819.39 per Month
Contract Demand Charge	\$7.31 per kW per Month	Contract Demand Charge	\$7.31 per kW per Month	Contract Demand Charge	\$8.69 per kW per Month	Contract Demand Charge	\$8.69 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.5866 per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.6500 per kW per Day
	\$1.2071 per kW per Day		\$1.7007 per kW per Day		\$1.5044 per kW per Day		\$2.0687 per kW per Day
High Tension Below 138 kV				High Tension Below 138 kV			
Customer Charge	\$763.93 per Month	Customer Charge	\$763.93 per Month	Customer Charge	\$819.39 per Month	Customer Charge	\$819.39 per Month
Contract Demand Charge	\$6.77 per kW per Month	Contract Demand Charge	\$6.77 per kW per Month	Contract Demand Charge	\$8.30 per kW per Month	Contract Demand Charge	\$8.30 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.5866 per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.6500 per kW per Day
	\$0.5617 per kW per Day		\$0.5956 per kW per Day		\$0.6842 per kW per Day		\$0.7106 per kW per Day
High Tension Service at 138 kV				High Tension Service at 138 kV			
Customer Charge	\$220.18 per Month	Customer Charge	\$220.18 per Month	Customer Charge	\$478.26 per Month	Customer Charge	\$478.26 per Month
Contract Demand Charge	\$1.79 per kW per Month	Contract Demand Charge	\$1.79 per kW per Month	Contract Demand Charge	\$1.90 per kW per Month	Contract Demand Charge	\$1.90 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.4397 per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	- per kW per Day	As-Used Daily On-Peak Demand Charge ^(a)	\$0.4874 per kW per Day
	\$0.1792 per kW per Day		- per kW per Day		\$0.2147 per kW per Day		- per kW per Day
Merchant Function Charge ⁽¹⁾				Merchant Function Charge ⁽¹⁾			
Competitive Supply-Related Charge	0.0709 Cents Per kWhr			Competitive Supply-Related Charge	0.0822 Cents Per kWhr		
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr			Competitive Credit & Collection-Related Charge	0.0329 Cents Per kWhr		
Uncollectibles Associated with Commodity	Variable Cents Per kWhr			Uncollectibles Associated with Commodity	Variable Cents Per kWhr		
See Table 30		See Table 30		See Table 30		See Table 30	
		\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month	
As Described in Tariff		As Described in Tariff		As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 13 - RATE 1 - BULK POWER - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$6.79 Per kW		\$8.21 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.35 Per kW	\$15.19 Per kW	\$11.31 Per kW	\$18.38 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 13 - RATE II - BULK POWER - HOUSING DEVELOPMENTS - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subect to Rate I							
\$3,456.48 per Month		\$3,456.48 per Month		\$ 4,146.27 per Month		\$4,146.27 per Month	
\$7.55 per kW per Month		\$7.55 per kW per Month		\$ 9.06 per kW per Month		\$9.06 per kW per Month	
- per kW per Day		\$0.4137 per kW per Day		- per kW per Day		\$0.4963 per kW per Day	
\$0.3764 per kW per Day		\$0.3153 per kW per Day		\$0.4515 per kW per Day		\$0.3782 per kW per Day	
\$2,856.67 per Month		\$2,856.67 per Month		\$ 3,426.76 per Month		\$3,426.76 per Month	
\$2.92 per kW per Month		\$2.92 per kW per Month		\$ 3.50 per kW per Month		\$3.50 per kW per Month	
- per kW per Day		\$0.3103 per kW per Day		- per kW per Day		\$0.3722 per kW per Day	
\$0.1578 per kW per Day		- per kW per Day		\$0.1893 per kW per Day		- per kW per Day	
0.0709 Cents Per kWhr				0.0822 Cents Per kWhr			
0.0371 Cents Per kWhr				0.0329 Cents Per kWhr			
Variable Cents Per kWhr				Variable Cents Per kWhr			
See Table 30				See Table 30			
		\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month	
As Described in Tariff				As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

	<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
(A) For Service Connection	\$124.06	\$150.01
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,		
when the Customer is also taking metered service under this agreement	\$8.51 per calender month	\$10.29 per calender month
when no metered service is being supplied under this agreement	\$25.48 per calender month	\$30.81 per calender month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$8.51 per calender month	\$10.29 per calender month
Billing & Payment Processing Charge	See Table 30	See Table 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
SC 5								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.4515	\$0.3167	\$0.5502	\$0.4381	\$0.5479	\$0.3973	\$0.6523	\$0.5131
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.4563	\$0.3201	\$0.5563	\$0.4430	\$0.5439	\$0.3944	\$0.6477	\$0.5094
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.4578	\$0.3211	\$0.5580	\$0.4444	\$0.5518	\$0.4002	\$0.6571	\$0.5168
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.4602	\$0.3229	\$0.5608	\$0.4466	\$0.5237	\$0.3798	\$0.6236	\$0.4904
Monday through Friday, 10 AM to 12 AM	\$0.5824	\$0.1854	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 8								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.2843	\$0.9716	\$1.2172	\$0.9322	\$1.4487	\$1.0896	\$1.3705	\$1.0377
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.3026	\$0.9855	\$1.2374	\$0.9477	\$1.4435	\$1.0857	\$1.3647	\$1.0333
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2990	\$0.9827	\$1.2451	\$0.9536	\$1.4338	\$1.0783	\$1.3612	\$1.0306
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2931	\$0.9782	\$1.2420	\$0.9512	\$1.4214	\$1.0690	\$1.3567	\$1.0272
Monday through Friday, 10 AM to 12 AM	\$1.2607	\$0.4114	\$1.2167	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 9								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.8777	\$0.6865	\$0.8879	\$0.7100	\$1.0197	\$0.7852	\$1.0298	\$0.8178
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.8830	\$0.6907	\$0.8909	\$0.7123	\$1.0220	\$0.7869	\$1.0313	\$0.8190
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.8853	\$0.6925	\$0.8933	\$0.7141	\$1.0308	\$0.7938	\$1.0347	\$0.8216
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.8886	\$0.6950	\$0.9131	\$0.7300	\$1.0560	\$0.8131	\$1.0571	\$0.8394
Monday through Friday, 10 AM to 12 AM	\$0.8487	\$0.2734	\$0.8666	\$0.2874	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 12								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.0338	\$0.7670	\$1.0311	\$0.7373	\$1.1704	\$0.8393	\$1.2179	\$0.8463
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.0418	\$0.7729	\$1.0439	\$0.7464	\$1.1572	\$0.8299	\$1.2214	\$0.8488
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0464	\$0.7763	\$1.0592	\$0.7574	\$1.1493	\$0.8242	\$1.2153	\$0.8445
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0386	\$0.7706	\$1.0671	\$0.7630	\$1.1510	\$0.8255	\$1.2146	\$0.8440
Monday through Friday, 10 AM to 12 AM	\$1.1443	\$0.4006	\$1.2680	\$0.4441	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate II High Tension Service below 138 kV	Rate II High Tension Service below 138 kV
SC 13		
<u>CSRP Network 11 AM to 3 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 11 AM to 3 PM	\$0.5458	\$0.9591
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 2 PM to 6 PM	\$0.4889	\$0.8464
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 4 PM to 8 PM	\$0.3124	\$0.6656
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 7 PM to 11 PM	\$0.2772	\$0.5872
Monday through Friday, 10 AM to 12 AM	\$0.1632	\$0.2633
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
<u>PASNY</u>								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.0402	\$0.7867	\$0.9056	\$0.6808	\$1.2784	\$0.9473	\$0.9995	\$0.7584
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.0498	\$0.7940	\$0.9108	\$0.6846	\$1.2886	\$0.9549	\$1.0008	\$0.7595
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0574	\$0.7996	\$0.9120	\$0.6856	\$1.3223	\$0.9799	\$1.0006	\$0.7592
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0520	\$0.7956	\$0.9162	\$0.6887	\$1.3621	\$1.0094	\$1.0027	\$0.7608
Monday through Friday, 10 AM to 12 AM	\$1.1507	\$0.3784	\$1.0149	\$0.3329	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29f

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
SC.5								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.5305	\$0.3419	\$0.6269	\$0.4633	\$0.6341	\$0.4234	\$0.7505	\$0.5441
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.5363	\$0.3455	\$0.6339	\$0.4685	\$0.6295	\$0.4202	\$0.7452	\$0.5402
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.5379	\$0.3466	\$0.6358	\$0.4700	\$0.6387	\$0.4264	\$0.7560	\$0.5481
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.5407	\$0.3485	\$0.6390	\$0.4723	\$0.6061	\$0.4046	\$0.7175	\$0.5201
Monday through Friday, 10 AM to 12 AM	\$0.5048	\$0.1607	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.1606	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 8								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.4700	\$1.0322	\$1.3865	\$0.9876	\$1.6591	\$1.1563	\$1.5657	\$1.0996
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.4910	\$1.0469	\$1.4096	\$1.0040	\$1.6532	\$1.1522	\$1.5590	\$1.0950
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.4869	\$1.0440	\$1.4183	\$1.0102	\$1.6421	\$1.1444	\$1.5550	\$1.0922
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.4801	\$1.0393	\$1.4148	\$1.0077	\$1.6279	\$1.1345	\$1.5498	\$1.0885
Monday through Friday, 10 AM to 12 AM	\$1.0926	\$0.3566	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 9								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.9931	\$0.7237	\$1.0039	\$0.7487	\$1.1578	\$0.8284	\$1.1703	\$0.8639
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.9990	\$0.7280	\$1.0073	\$0.7512	\$1.1604	\$0.8303	\$1.1720	\$0.8651
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0017	\$0.7300	\$1.0099	\$0.7531	\$1.1703	\$0.8375	\$1.1758	\$0.8679
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0054	\$0.7326	\$1.0323	\$0.7698	\$1.1990	\$0.8579	\$1.2013	\$0.8867
Monday through Friday, 10 AM to 12 AM	\$0.7355	\$0.2369	\$0.7510	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 12								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.1981	\$0.8245	\$1.2120	\$0.8006	\$1.3719	\$0.9084	\$1.4443	\$0.9241
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.2073	\$0.8308	\$1.2271	\$0.8106	\$1.3564	\$0.8982	\$1.4485	\$0.9268
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2127	\$0.8345	\$1.2450	\$0.8225	\$1.3471	\$0.8921	\$1.4412	\$0.9221
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2036	\$0.8283	\$1.2542	\$0.8285	\$1.3492	\$0.8934	\$1.4404	\$0.9216
Monday through Friday, 10 AM to 12 AM	\$0.9918	\$0.3472	\$1.0990	\$0.3849	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29f

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate II High Tension Service below 138 kV	Rate II High Tension Service below 138 kV
<u>SC 13</u>		
<u>CSRP Network 11 AM to 3 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 11 AM to 3 PM	\$0.5996	\$1.0393
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 2 PM to 6 PM	\$0.5371	\$0.9172
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 4 PM to 8 PM	\$0.3432	\$0.7213
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 7 PM to 11 PM	\$0.3045	\$0.6364
Monday through Friday, 10 AM to 12 AM	\$0.1415	\$0.2282
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29K

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
<u>PASNY</u>								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.1957	\$0.8379	\$1.0438	\$0.7254	\$1.4788	\$1.0118	\$1.1583	\$0.8105
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.2067	\$0.8456	\$1.0497	\$0.7295	\$1.4906	\$1.0199	\$1.1599	\$0.8117
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2155	\$0.8516	\$1.0512	\$0.7305	\$1.5296	\$1.0465	\$1.1597	\$0.8114
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2093	\$0.8473	\$1.0560	\$0.7339	\$1.5756	\$1.0780	\$1.1620	\$0.8131
Monday through Friday, 10 AM to 12 AM	\$0.9973	\$0.3279	\$0.8796	\$0.2885	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
RIDER Z – SC 1 INNOVATIVE PRICING PILOT

PRESENT RATES AND CHARGES			PROPOSED NEW RATES AND CHARGES		
Rider Z Rate I	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Summer Peak	\$22.49 \$ / kW	\$28.44	\$ / kW	
	Summer Off-Peak	\$7.58 \$ / kW	\$9.58	\$ / kW	
	Non-Summer Peak	\$17.29 \$ / kW	\$21.86	\$ / kW	
	Non-Summer Off-Peak	\$7.58 \$ / kW	\$9.58	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate II	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Summer Peak	\$22.49 \$ / kW	\$28.44	\$ / kW	
	Summer Off-Peak	\$7.58 \$ / kW	\$9.58	\$ / kW	
	Non-Summer All-Hours	\$21.16 \$ / kW	\$26.76	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate III	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Summer Peak	\$21.72 \$ / kW	\$28.44	\$ / kW	
	Summer Off-Peak	\$7.48 \$ / kW	\$9.58	\$ / kW	
	Non-Summer Peak	\$16.71 \$ / kW	\$21.86	\$ / kW	
	Non-Summer Off-Peak	\$7.48 \$ / kW	\$9.58	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate IV	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Summer Peak	\$22.49 \$ / kW	\$28.44	\$ / kW	
	Summer Off-Peak	\$7.58 \$ / kW	\$9.58	\$ / kW	
	Non-Summer Peak	\$17.29 \$ / kW	\$21.86	\$ / kW	
	Non-Summer Off-Peak	\$7.58 \$ / kW	\$9.58	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate V	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Subscribed Demand	\$22.43 \$ / kW	\$28.36	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate VI	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Subscribed Demand	\$21.31 \$ / kW	\$26.95	\$ / kW	
	Summer Overage Demand	\$28.19 \$ / kW	\$35.65	\$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff		
Rider Z Rate VII	Customer Charge	\$17.00 Per Month	\$20.00	Per Month	
	Summer Peak	\$11.24 \$ / kW	\$14.21	\$ / kW	
	Summer Off-Peak	\$3.79 \$ / kW	\$4.79	\$ / kW	
	Non-Summer Peak	\$8.65 \$ / kW	\$10.94	\$ / kW	
	Non-Summer Off-Peak	\$3.79 \$ / kW	\$4.79	\$ / kW	
	All kWh	\$0.06524 \$ / kWh	\$0.08249	\$ / kWh	
Additional Delivery Charges and Adjustments			Per the Tariff		
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge		0.1311 Cents Per kWhr	0.1517	Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.2494 Cents Per kWhr	0.1996	Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr	Variable	Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30	See Table 30		

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29m

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
RIDER AA – SC 2 INNOVATIVE PRICING PILOT

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Rider AA Rate I	Customer Charge	\$28.10	Per Month	\$33.00	Per Month
	Summer Peak	\$23.24	\$ / kW	\$29.56	\$ / kW
	Summer Off-Peak	\$9.03	\$ / kW	\$11.49	\$ / kW
	Non-Summer Peak	\$17.88	\$ / kW	\$22.75	\$ / kW
	Non-Summer Off-Peak	\$9.03	\$ / kW	\$11.49	\$ / kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Merchant Function Charge ⁽¹⁾					
	Competitive Supply-Related Charge	0.1057	Cents Per kWhr	0.1237	Cents Per kWhr
	Competitive Credit & Collection-Related Charge	0.1748	Cents Per kWhr	0.1417	Cents Per kWhr
	Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
RIDER AB – SMART HOME RATE

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Rider AB Rate I	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Daily Demand	\$1.52	\$ / kW	\$1.89	\$ / kW
	Distribution Event	\$2.81	\$ / kW	\$3.22	\$ / kW
	Transmission Event	\$0.71	\$ / kW	\$0.81	\$ / kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Rider AB Rate II	Customer Charge	\$17.00	Per Month	[Rate II was proposed to be deleted]	
	Subscribed Demand	\$25.09	\$ / kW		
	Distribution Event	\$30.52	\$ / kW		
	Transmission Event	\$7.63	\$ / kW		
	Additional Delivery Charges and Adjustments	Per the Tariff			
Merchant Function Charge ⁽¹⁾					
	Competitive Supply-Related Charge	0.1311	Cents Per kWhr	0.1517	Cents Per kWhr
	Competitive Credit & Collection-Related Charge	0.2494	Cents Per kWhr	0.1996	Cents Per kWhr
	Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

BILLING AND PAYMENT PROCESSING CHARGE

PRESENT RATES AND CHARGES

Applicability: Please see General Rule 26.3
(Assumes Single Service Electric Customer, except those taking service under SC 11)

<u>Bill Type</u>		
Full Service Bill	\$1.28	Per Bill
Utility Consolidated Bill	\$0.00	Per Bill
Separate Utility/ ESCO Bill	\$1.28	Per Bill
ESCO Consolidated Bill	\$0.00	Per Bill

PROPOSED NEW RATES AND CHARGES

<u>Bill Type</u>		
Full Service Bill	\$1.28	Per Bill
Utility Consolidated Bill	\$0.00	Per Bill
Separate Utility/ ESCO Bill	\$1.28	Per Bill
ESCO Consolidated Bill	\$0.00	Per Bill

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

METERING CREDITS

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Per Leaf 157.4 of the Electric Tariff and Leaf 14 of the PASNY Tariff.

Monthly Communications Service Credit, per month

Electric Customers	\$32.30	\$0.00
PASNY Customers	\$32.25	\$0.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

PRESENT RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

PROPOSED NEW RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge ⁽¹⁾	23.34	Cents Per kWhr	28.15	Cents Per kWhr
Demand Delivery Charge ⁽²⁾				
LOW TENSION SERVICE:	\$31.45	Per KW	\$37.97	Per KW
HIGH TENSION SERVICE:	\$21.85	Per KW	\$25.72	Per KW
Reactive Power Charge ⁽³⁾ For Induction Generation and Kvar Meters	\$2.14	Per Kilovar Per Month	\$2.38	Per Kilovar Per Month

Notes:

- (1) Applicable to non-demand-metered service and Westchester street lighting.
(2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.
(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

	<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)		
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.		
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits -----	\$6.07	\$7.32
(B) Facilities Charge (per calendar month)		
Delivery service for public street lighting in the City of New York is subject to the following additional charge:		
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company 's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City -----	\$13.07	\$17.11
(C) Service Connection and Gong or Signal Circuit (per month)		
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:		
(1) For service connection -----	\$153.98	\$185.74
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages -----	\$10.58	\$12.76
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of -----	\$10.58	\$12.76

EXHIBIT____(ERP-2)
SCHEDULE 4
TABLE NO. 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.45 Per KW		\$10.19 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$15.07 Per KW	\$24.86 Per KW	\$18.18 Per KW	\$29.99 Per KW
All Hours - All Days	\$5.40 Per KW	\$22.94 Per KW	\$6.51 Per KW	\$27.67 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.45 Per KW		\$10.19 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$15.07 Per KW	\$24.86 Per KW	\$18.18 Per KW	\$29.99 Per KW
Reactive Power Charge ⁽¹⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT____(ERP-2)
SCHEDULE 4
TABLE NO. 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
		<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)			<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate III.							
Low Tension							
Customer Charge		\$296.61 per Month	\$296.61 per Month			\$281.57 per Month	\$281.57 per Month
Contract Demand Charge		\$9.49 per kW per Month	\$9.49 per kW per Month			\$12.52 per kW per Month	\$12.52 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6486 per kW per Day			- per kW per Day	\$0.7582 per kW per Day
	Period 2	\$0.9652 per kW per Day	\$1.5316 per kW per Day			\$1.2107 per kW per Day	\$1.8538 per kW per Day
High Tension Below 138 kV							
Customer Charge		\$296.61 per Month	\$296.61 per Month			\$281.57 per Month	\$281.57 per Month
Contract Demand Charge		\$7.42 per kW per Month	\$7.42 per kW per Month			\$9.64 per kW per Month	\$9.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6560 per kW per Day			- per kW per Day	\$0.7667 per kW per Day
	Period 2	\$0.6163 per kW per Day	\$0.5036 per kW per Day			\$0.7563 per kW per Day	\$0.5963 per kW per Day
Reactive Power Charge ⁽¹⁾							
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month			\$2.38 Per Kilovar Per Month		

Notes:
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - STATION USE - RATE III

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
		<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate III.					
Low Tension					
Customer Charge		\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge		\$9.49 per kW per Month	\$9.49 per kW per Month	\$12.52 per kW per Month	\$12.52 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.5734 per kW per Day	\$1.5316 per kW per Day	\$0.7278 per kW per Day	\$1.8538 per kW per Day
High Tension					
Customer Charge		\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge		\$7.42 per kW per Month	\$7.42 per kW per Month	\$9.64 per kW per Month	\$9.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.2169 per kW per Day	\$0.5036 per kW per Day	\$0.2651 per kW per Day	\$0.5963 per kW per Day
Reactive Power Charge ⁽¹⁾					
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	

Notes:
(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - RATE IV

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
		<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate IV.					
Low Tension					
Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$10.09 per kW per Month	\$10.09 per kW per Month	\$12.41 per kW per Month	\$12.41 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.5613 per kW per Day	- per kW per Day	\$0.6018 per kW per Day
	Period 2	\$0.7526 per kW per Day	\$1.3527 per kW per Day	\$0.8486 per kW per Day	\$1.5597 per kW per Day
High Tension Below 138 kV					
Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$7.09 per kW per Month	\$7.09 per kW per Month	\$8.33 per kW per Month	\$8.33 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.5702 per kW per Day	- per kW per Day	\$0.6276 per kW per Day
	Period 2	\$0.4898 per kW per Day	\$0.4436 per kW per Day	\$0.5641 per kW per Day	\$0.5033 per kW per Day
High Tension Service at 138 kV					
Customer Charge		\$31.46 per Month	\$31.46 per Month	\$89.40 per Month	\$89.40 per Month
Contract Demand Charge		\$2.52 per kW per Month	\$2.52 per kW per Month	\$2.64 per kW per Month	\$2.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.4242 per kW per Day	- per kW per Day	\$0.4608 per kW per Day
	Period 2	\$0.2367 per kW per Day	- per kW per Day	\$0.2688 per kW per Day	- per kW per Day
Reactive Power Charge ⁽¹⁾					
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	

Notes:
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - STATION USE - RATE IV

		PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
		<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate IV.					
Low Tension					
Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$10.09 per kW per Month	\$10.09 per kW per Month	\$12.41 per kW per Month	\$12.41 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.4408 per kW per Day	\$1.3527 per kW per Day	\$0.5024 per kW per Day	\$1.5597 per kW per Day
High Tension					
Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$7.09 per kW per Month	\$7.09 per kW per Month	\$8.33 per kW per Month	\$8.33 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.1694 per kW per Day	\$0.4436 per kW per Day	\$0.1924 per kW per Day	\$0.5033 per kW per Day
Reactive Power Charge ⁽¹⁾					
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	

Notes:
(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 01

TABLE NO. 01
TABLE NO. 02

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RESIDENTIAL AND RELIGIOUS - RATE I
RESIDENTIAL AND RELIGIOUS - RATE I

WINTER PERIOD
SUMMER PERIOD

TABLE NO. 03
TABLE NO. 04

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME

WINTER PERIOD
SUMMER PERIOD

ELECTRIC S.C. NO. 02

TABLE NO. 05
TABLE NO. 06

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GENERAL SMALL - RATE I
GENERAL SMALL - RATE I

WINTER PERIOD
SUMMER PERIOD

ELECTRIC S.C. NO. 05

TABLE NO. 07

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ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 08

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
300 HOURS USE DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 09

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
400 HOURS USE DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 10

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 11

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 12

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

ELECTRIC S.C. NO. 08

TABLE NO. 13

=====

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 14

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 15

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 16

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 17

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 18

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

EXHIBIT (ERP-2)
SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 09

TABLE NO. 19	=====	
	GENERAL - LARGE - LOW TENSION	WINTER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 20	GENERAL - LARGE - LOW TENSION	WINTER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 21	GENERAL - LARGE - LOW TENSION	WINTER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 22	GENERAL - LARGE - LOW TENSION	SUMMER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 23	GENERAL - LARGE - LOW TENSION	SUMMER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 24	GENERAL - LARGE - LOW TENSION	SUMMER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 25	GENERAL - LARGE - HIGH TENSION	WINTER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 26	GENERAL - LARGE - HIGH TENSION	WINTER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 27	GENERAL - LARGE - HIGH TENSION	WINTER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 28	GENERAL - LARGE - HIGH TENSION	SUMMER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 29	GENERAL - LARGE - HIGH TENSION	SUMMER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 30	GENERAL - LARGE - HIGH TENSION	SUMMER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 31	GENERAL - LARGE - TIME OF DAY - LOW TENSION	WINTER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 32	GENERAL - LARGE - TIME OF DAY - LOW TENSION	WINTER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 33	GENERAL - LARGE - TIME OF DAY - LOW TENSION	WINTER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 34	GENERAL - LARGE - TIME OF DAY - LOW TENSION	SUMMER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	

EXHIBIT (ERP-2)
SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 35	=====	
	GENERAL - LARGE - TIME OF DAY - LOW TENSION	SUMMER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 36	GENERAL - LARGE - TIME OF DAY - LOW TENSION	SUMMER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 37	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	WINTER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 38	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	WINTER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 39	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	WINTER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 40	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	SUMMER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 41	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	SUMMER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 42	GENERAL - LARGE - TIME OF DAY - HIGH TENSION	SUMMER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	

ELECTRIC S. C. NO. 12

TABLE NO. 43	=====	
	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	WINTER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 44	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	WINTER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 45	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	WINTER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 46	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	WINTER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 47	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	SUMMER PERIOD
	200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 48	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	SUMMER PERIOD
	300 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 49	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	SUMMER PERIOD
	400 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 50	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION	SUMMER PERIOD
	500 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 51	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	WINTER PERIOD
TABLE NO. 52	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	SUMMER PERIOD

EXHIBIT (ERP-2)
SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

MSC, MAC and SBC Factors Used:

MSC	Current	\$ 0.075620 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.075620 is used in both the summer and winter bill calculations at the current level for all the classes.
MAC, incl. Ubs	Current	\$ 0.007342 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.007552 is used in both the summer and winter bill calculations at the propsed level for all the classes.
SBC, DLM & EVMR	Current	\$ 0.006551 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
	Proposed	\$ 0.006551 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.

GRT Factors Used:

Commodity	3.2001% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes.
Delivery	3.2001% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 01
 RESIDENTIAL AND RELIGIOUS - RATE I
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 18.86	\$ 21.96	\$ 3.10	16.4%
10	\$ 21.15	\$ 24.54	\$ 3.39	16.0%
20	\$ 23.42	\$ 27.10	\$ 3.68	15.7%
30	\$ 25.71	\$ 29.68	\$ 3.97	15.4%
50	\$ 30.28	\$ 34.81	\$ 4.53	15.0%
60	\$ 32.55	\$ 37.37	\$ 4.82	14.8%
80	\$ 37.11	\$ 42.50	\$ 5.39	14.5%
100	\$ 41.68	\$ 47.64	\$ 5.96	14.3%
120	\$ 46.24	\$ 52.77	\$ 6.53	14.1%
150	\$ 53.06	\$ 60.48	\$ 7.42	14.0%
200	\$ 64.46	\$ 73.32	\$ 8.86	13.7%
210	\$ 66.76	\$ 75.90	\$ 9.14	13.7%
240	\$ 73.60	\$ 83.61	\$ 10.01	13.6%
250	\$ 75.88	\$ 86.19	\$ 10.31	13.6%
280	\$ 82.70	\$ 93.87	\$ 11.17	13.5%
300	\$ 87.29	\$ 99.03	\$ 11.74	13.4%
360	\$ 100.96	\$ 114.43	\$ 13.47	13.3%
400	\$ 110.08	\$ 124.70	\$ 14.62	13.3%
425	\$ 115.78	\$ 131.11	\$ 15.33	13.2%
450	\$ 121.48	\$ 137.54	\$ 16.06	13.2%
500	\$ 132.89	\$ 150.38	\$ 17.49	13.2%
600	\$ 155.67	\$ 176.07	\$ 20.40	13.1%
750	\$ 189.88	\$ 214.60	\$ 24.72	13.0%
780	\$ 196.73	\$ 222.29	\$ 25.56	13.0%
1,000	\$ 246.89	\$ 278.80	\$ 31.91	12.9%
1,500	\$ 360.91	\$ 407.23	\$ 46.32	12.8%
3,000	\$ 702.96	\$ 792.48	\$ 89.52	12.7%
5,000	\$ 1,159.02	\$ 1,306.18	\$ 147.16	12.7%
10,000	\$ 2,299.16	\$ 2,590.37	\$ 291.21	12.7%
20,000	\$ 4,579.47	\$ 5,158.79	\$ 579.32	12.7%
30,000	\$ 6,859.77	\$ 7,727.21	\$ 867.44	12.6%
40,000	\$ 9,140.07	\$ 10,295.62	\$ 1,155.55	12.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 02
 RESIDENTIAL AND RELIGIOUS - RATE I
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 18.86	\$ 21.96	\$ 3.10	16.4%
10	\$ 21.15	\$ 24.54	\$ 3.39	16.0%
20	\$ 23.42	\$ 27.10	\$ 3.68	15.7%
30	\$ 25.71	\$ 29.68	\$ 3.97	15.4%
50	\$ 30.28	\$ 34.81	\$ 4.53	15.0%
60	\$ 32.55	\$ 37.37	\$ 4.82	14.8%
80	\$ 37.11	\$ 42.50	\$ 5.39	14.5%
100	\$ 41.68	\$ 47.64	\$ 5.96	14.3%
120	\$ 46.24	\$ 52.77	\$ 6.53	14.1%
150	\$ 53.06	\$ 60.48	\$ 7.42	14.0%
200	\$ 64.46	\$ 73.32	\$ 8.86	13.7%
210	\$ 66.76	\$ 75.90	\$ 9.14	13.7%
240	\$ 73.60	\$ 83.61	\$ 10.01	13.6%
250	\$ 75.88	\$ 86.19	\$ 10.31	13.6%
280	\$ 83.29	\$ 94.59	\$ 11.30	13.6%
300	\$ 88.27	\$ 100.22	\$ 11.95	13.5%
360	\$ 103.12	\$ 117.06	\$ 13.94	13.5%
400	\$ 113.02	\$ 128.29	\$ 15.27	13.5%
425	\$ 119.22	\$ 135.31	\$ 16.09	13.5%
450	\$ 125.41	\$ 142.34	\$ 16.93	13.5%
500	\$ 137.81	\$ 156.38	\$ 18.57	13.5%
600	\$ 162.55	\$ 184.47	\$ 21.92	13.5%
750	\$ 199.71	\$ 226.59	\$ 26.88	13.5%
780	\$ 207.14	\$ 235.00	\$ 27.86	13.4%
1,000	\$ 261.62	\$ 296.79	\$ 35.17	13.4%
1,500	\$ 385.46	\$ 437.21	\$ 51.75	13.4%
3,000	\$ 756.96	\$ 858.44	\$ 101.48	13.4%
5,000	\$ 1,252.31	\$ 1,420.11	\$ 167.80	13.4%
10,000	\$ 2,490.64	\$ 2,824.21	\$ 333.57	13.4%
20,000	\$ 4,967.33	\$ 5,632.46	\$ 665.13	13.4%
30,000	\$ 7,444.02	\$ 8,440.72	\$ 996.70	13.4%
40,000	\$ 9,920.71	\$ 11,248.98	\$ 1,328.27	13.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 03
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE
0	\$ (3.56)	\$ (0.47)	\$ 3.09
10	\$ (1.28)	\$ 2.12	\$ 3.40
20	\$ 1.00	\$ 4.67	\$ 3.67
30	\$ 3.28	\$ 7.26	\$ 3.98
50	\$ 7.85	\$ 12.39	\$ 4.54
60	\$ 10.12	\$ 14.94	\$ 4.82
80	\$ 14.68	\$ 20.08	\$ 5.40
100	\$ 19.25	\$ 25.22	\$ 5.97
120	\$ 23.81	\$ 30.35	\$ 6.54
150	\$ 30.64	\$ 38.06	\$ 7.42
200	\$ 42.03	\$ 50.90	\$ 8.87
210	\$ 44.34	\$ 53.47	\$ 9.13
240	\$ 51.17	\$ 61.19	\$ 10.02
250	\$ 53.46	\$ 63.76	\$ 10.30
280	\$ 60.27	\$ 71.44	\$ 11.17
300	\$ 64.86	\$ 76.60	\$ 11.74
360	\$ 78.54	\$ 92.01	\$ 13.47
400	\$ 87.66	\$ 102.27	\$ 14.61
425	\$ 93.36	\$ 108.69	\$ 15.33
450	\$ 99.05	\$ 115.11	\$ 16.06
500	\$ 110.47	\$ 127.96	\$ 17.49
600	\$ 133.25	\$ 153.65	\$ 20.40
750	\$ 167.46	\$ 192.17	\$ 24.71
780	\$ 174.30	\$ 199.86	\$ 25.56
1,000	\$ 224.47	\$ 256.38	\$ 31.91
1,500	\$ 338.49	\$ 384.81	\$ 46.32
3,000	\$ 680.53	\$ 770.06	\$ 89.53
5,000	\$ 1,136.60	\$ 1,283.76	\$ 147.16
10,000	\$ 2,276.74	\$ 2,567.94	\$ 291.20
20,000	\$ 4,557.04	\$ 5,136.36	\$ 579.32
30,000	\$ 6,837.34	\$ 7,704.78	\$ 867.44
40,000	\$ 9,117.64	\$ 10,273.20	\$ 1,155.56

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 04
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE
0	\$ (3.56)	\$ (0.47)	\$ 3.09
10	\$ (1.28)	\$ 2.12	\$ 3.40
20	\$ 1.00	\$ 4.67	\$ 3.67
30	\$ 3.28	\$ 7.26	\$ 3.98
50	\$ 7.85	\$ 12.39	\$ 4.54
60	\$ 10.12	\$ 14.94	\$ 4.82
80	\$ 14.68	\$ 20.08	\$ 5.40
100	\$ 19.25	\$ 25.22	\$ 5.97
120	\$ 23.81	\$ 30.35	\$ 6.54
150	\$ 30.64	\$ 38.06	\$ 7.42
200	\$ 42.03	\$ 50.90	\$ 8.87
210	\$ 44.34	\$ 53.47	\$ 9.13
240	\$ 51.17	\$ 61.19	\$ 10.02
250	\$ 53.46	\$ 63.76	\$ 10.30
280	\$ 60.86	\$ 72.16	\$ 11.30
300	\$ 65.84	\$ 77.80	\$ 11.96
360	\$ 80.69	\$ 94.64	\$ 13.95
400	\$ 90.60	\$ 105.86	\$ 15.26
425	\$ 96.80	\$ 112.89	\$ 16.09
450	\$ 102.98	\$ 119.91	\$ 16.93
500	\$ 115.38	\$ 133.95	\$ 18.57
600	\$ 140.12	\$ 162.05	\$ 21.93
750	\$ 177.28	\$ 204.16	\$ 26.88
780	\$ 184.72	\$ 212.58	\$ 27.86
1,000	\$ 239.19	\$ 274.36	\$ 35.17
1,500	\$ 363.04	\$ 414.79	\$ 51.75
3,000	\$ 734.54	\$ 836.01	\$ 101.47
5,000	\$ 1,229.88	\$ 1,397.68	\$ 167.80
10,000	\$ 2,468.22	\$ 2,801.78	\$ 333.56
20,000	\$ 4,944.91	\$ 5,610.04	\$ 665.13
30,000	\$ 7,421.60	\$ 8,418.30	\$ 996.70
40,000	\$ 9,898.29	\$ 11,226.55	\$ 1,328.26

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 04

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 02
TABLE NO. 05
GENERAL SMALL - RATE I
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE		AT PROPOSED RATE		VARIANCE	PERCENTAGE VARIANCE
10	\$	32.66	\$	38.02	\$ 5.36	16.4%
20	\$	34.97	\$	40.64	\$ 5.67	16.2%
50	\$	41.97	\$	48.55	\$ 6.58	15.7%
100	\$	53.61	\$	61.70	\$ 8.09	15.1%
200	\$	76.88	\$	88.03	\$ 11.15	14.5%
250	\$	88.54	\$	101.20	\$ 12.66	14.3%
300	\$	100.19	\$	114.36	\$ 14.17	14.1%
400	\$	123.47	\$	140.68	\$ 17.21	13.9%
450	\$	135.10	\$	153.85	\$ 18.75	13.9%
500	\$	146.76	\$	167.01	\$ 20.25	13.8%
600	\$	170.03	\$	193.33	\$ 23.30	13.7%
750	\$	204.96	\$	232.82	\$ 27.86	13.6%
900	\$	239.90	\$	272.31	\$ 32.41	13.5%
1000	\$	263.18	\$	298.64	\$ 35.46	13.5%
1200	\$	309.74	\$	351.28	\$ 41.54	13.4%
1500	\$	379.61	\$	430.27	\$ 50.66	13.3%
2000	\$	496.04	\$	561.89	\$ 65.85	13.3%
2100	\$	519.32	\$	588.22	\$ 68.90	13.3%
2500	\$	612.47	\$	693.53	\$ 81.06	13.2%
3000	\$	728.90	\$	825.17	\$ 96.27	13.2%
4000	\$	961.75	\$	1,088.42	\$ 126.67	13.2%
5000	\$	1,194.63	\$	1,351.69	\$ 157.06	13.1%
6000	\$	1,427.48	\$	1,614.95	\$ 187.47	13.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 02
TABLE NO. 06
GENERAL SMALL - RATE I
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE		AT PROPOSED RATE		VARIANCE	PERCENTAGE VARIANCE
10	\$	32.91	\$	38.35	\$ 5.44	16.5%
20	\$	35.50	\$	41.28	\$ 5.78	16.3%
50	\$	43.29	\$	50.16	\$ 6.87	15.9%
100	\$	56.23	\$	64.92	\$ 8.69	15.5%
200	\$	82.12	\$	94.47	\$ 12.35	15.0%
250	\$	95.10	\$	109.25	\$ 14.15	14.9%
300	\$	108.05	\$	124.02	\$ 15.97	14.8%
400	\$	133.95	\$	153.56	\$ 19.61	14.6%
450	\$	146.90	\$	168.34	\$ 21.44	14.6%
500	\$	159.87	\$	183.11	\$ 23.24	14.5%
600	\$	185.76	\$	212.65	\$ 26.89	14.5%
750	\$	224.62	\$	256.97	\$ 32.35	14.4%
900	\$	263.49	\$	301.29	\$ 37.80	14.3%
1000	\$	289.39	\$	330.84	\$ 41.45	14.3%
1200	\$	341.19	\$	389.92	\$ 48.73	14.3%
1500	\$	418.93	\$	478.56	\$ 59.63	14.2%
2000	\$	548.46	\$	626.29	\$ 77.83	14.2%
2100	\$	574.37	\$	655.83	\$ 81.46	14.2%
2500	\$	678.00	\$	774.03	\$ 96.03	14.2%
3000	\$	807.54	\$	921.76	\$ 114.22	14.1%
4000	\$	1,066.60	\$	1,217.21	\$ 150.61	14.1%
5000	\$	1,325.69	\$	1,512.69	\$ 187.00	14.1%
6000	\$	1,584.76	\$	1,808.14	\$ 223.38	14.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 07

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 475.79	\$ 554.85	\$ 79.06	16.6%
3,000	15.00	\$ 913.75	\$ 1,061.26	\$ 147.51	16.1%
5,000	25.00	\$ 1,497.69	\$ 1,736.51	\$ 238.82	15.9%
10,000	50.00	\$ 2,957.52	\$ 3,424.56	\$ 467.04	15.8%
15,000	75.00	\$ 4,417.36	\$ 5,112.65	\$ 695.29	15.7%
20,000	100.00	\$ 5,877.19	\$ 6,800.70	\$ 923.51	15.7%
30,000	150.00	\$ 8,796.88	\$ 10,176.85	\$ 1,379.97	15.7%
40,000	200.00	\$ 11,716.55	\$ 13,552.99	\$ 1,836.44	15.7%
50,000	250.00	\$ 14,636.23	\$ 16,929.12	\$ 2,292.89	15.7%
60,000	300.00	\$ 17,555.91	\$ 20,305.27	\$ 2,749.36	15.7%
80,000	400.00	\$ 23,395.27	\$ 27,057.56	\$ 3,662.29	15.7%
90,000	450.00	\$ 26,314.95	\$ 30,433.70	\$ 4,118.75	15.7%
100,000	500.00	\$ 29,234.61	\$ 33,809.84	\$ 4,575.23	15.7%
120,000	600.00	\$ 35,073.96	\$ 40,562.12	\$ 5,488.16	15.6%
150,000	750.00	\$ 43,833.00	\$ 50,690.54	\$ 6,857.54	15.6%
200,000	1,000.00	\$ 58,431.39	\$ 67,571.26	\$ 9,139.87	15.6%
300,000	1,500.00	\$ 87,628.16	\$ 101,332.68	\$ 13,704.52	15.6%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 08

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,250	7.50	\$ 575.51	\$ 653.29	\$ 77.78	13.5%
4,500	15.00	\$ 1,113.16	\$ 1,258.17	\$ 145.01	13.0%
7,500	25.00	\$ 1,830.01	\$ 2,064.65	\$ 234.64	12.8%
15,000	50.00	\$ 3,622.20	\$ 4,080.90	\$ 458.70	12.7%
22,500	75.00	\$ 5,414.39	\$ 6,097.14	\$ 682.75	12.6%
30,000	100.00	\$ 7,206.57	\$ 8,113.37	\$ 906.80	12.6%
45,000	150.00	\$ 10,790.92	\$ 12,145.83	\$ 1,354.91	12.6%
60,000	200.00	\$ 14,375.28	\$ 16,178.29	\$ 1,803.01	12.5%
75,000	250.00	\$ 17,959.64	\$ 20,210.78	\$ 2,251.14	12.5%
90,000	300.00	\$ 21,544.01	\$ 24,243.24	\$ 2,699.23	12.5%
120,000	400.00	\$ 28,712.71	\$ 32,308.18	\$ 3,595.47	12.5%
135,000	450.00	\$ 32,297.08	\$ 36,340.65	\$ 4,043.57	12.5%
150,000	500.00	\$ 35,881.43	\$ 40,373.11	\$ 4,491.68	12.5%
180,000	600.00	\$ 43,050.16	\$ 48,438.06	\$ 5,387.90	12.5%
225,000	750.00	\$ 53,803.23	\$ 60,535.47	\$ 6,732.24	12.5%
300,000	1,000.00	\$ 71,725.02	\$ 80,697.82	\$ 8,972.80	12.5%
450,000	1,500.00	\$ 107,568.63	\$ 121,022.51	\$ 13,453.88	12.5%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 09
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 675.20	\$ 751.75	\$ 76.55	11.3%
6,000	15.00	\$ 1,312.56	\$ 1,455.06	\$ 142.50	10.9%
10,000	25.00	\$ 2,162.36	\$ 2,392.82	\$ 230.46	10.7%
20,000	50.00	\$ 4,286.88	\$ 4,737.22	\$ 450.34	10.5%
30,000	75.00	\$ 6,411.41	\$ 7,081.62	\$ 670.21	10.5%
40,000	100.00	\$ 8,535.92	\$ 9,426.02	\$ 890.10	10.4%
60,000	150.00	\$ 12,784.97	\$ 14,114.81	\$ 1,329.84	10.4%
80,000	200.00	\$ 17,034.01	\$ 18,803.61	\$ 1,769.60	10.4%
100,000	250.00	\$ 21,283.05	\$ 23,492.41	\$ 2,209.36	10.4%
120,000	300.00	\$ 25,532.08	\$ 28,181.21	\$ 2,649.13	10.4%
160,000	400.00	\$ 34,030.17	\$ 37,558.80	\$ 3,528.63	10.4%
180,000	450.00	\$ 38,279.22	\$ 42,247.60	\$ 3,968.38	10.4%
200,000	500.00	\$ 42,528.25	\$ 46,936.40	\$ 4,408.15	10.4%
240,000	600.00	\$ 51,026.34	\$ 56,313.99	\$ 5,287.65	10.4%
300,000	750.00	\$ 63,773.46	\$ 70,380.39	\$ 6,606.93	10.4%
400,000	1,000.00	\$ 85,018.67	\$ 93,824.37	\$ 8,805.70	10.4%
600,000	1,500.00	\$ 127,509.08	\$ 140,712.34	\$ 13,203.26	10.4%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 10
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 625.53	\$ 748.93	\$ 123.40	19.7%
3,000	15.00	\$ 1,199.70	\$ 1,431.97	\$ 232.27	19.4%
5,000	25.00	\$ 1,965.28	\$ 2,342.71	\$ 377.43	19.2%
10,000	50.00	\$ 3,879.19	\$ 4,619.53	\$ 740.34	19.1%
15,000	75.00	\$ 5,793.11	\$ 6,896.37	\$ 1,103.26	19.0%
20,000	100.00	\$ 7,707.02	\$ 9,173.18	\$ 1,466.16	19.0%
30,000	150.00	\$ 11,534.87	\$ 13,726.84	\$ 2,191.97	19.0%
40,000	200.00	\$ 15,362.70	\$ 18,280.50	\$ 2,917.80	19.0%
50,000	250.00	\$ 19,190.54	\$ 22,834.14	\$ 3,643.60	19.0%
60,000	300.00	\$ 23,018.38	\$ 27,387.80	\$ 4,369.42	19.0%
80,000	400.00	\$ 30,674.06	\$ 36,495.11	\$ 5,821.05	19.0%
90,000	450.00	\$ 34,501.90	\$ 41,048.77	\$ 6,546.87	19.0%
100,000	500.00	\$ 38,329.73	\$ 45,602.42	\$ 7,272.69	19.0%
120,000	600.00	\$ 45,985.40	\$ 54,709.73	\$ 8,724.33	19.0%
150,000	750.00	\$ 57,468.92	\$ 68,370.69	\$ 10,901.77	19.0%
200,000	1,000.00	\$ 76,608.11	\$ 91,138.97	\$ 14,530.86	19.0%
300,000	1,500.00	\$ 114,886.50	\$ 136,675.52	\$ 21,789.02	19.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 11

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,250	7.50	\$ 725.24	\$ 847.37	\$ 122.13	16.8%
4,500	15.00	\$ 1,399.12	\$ 1,628.87	\$ 229.75	16.4%
7,500	25.00	\$ 2,297.60	\$ 2,670.86	\$ 373.26	16.2%
15,000	50.00	\$ 4,543.87	\$ 5,275.87	\$ 732.00	16.1%
22,500	75.00	\$ 6,790.14	\$ 7,880.86	\$ 1,090.72	16.1%
30,000	100.00	\$ 9,036.40	\$ 10,485.84	\$ 1,449.44	16.0%
45,000	150.00	\$ 13,528.91	\$ 15,695.82	\$ 2,166.91	16.0%
60,000	200.00	\$ 18,021.43	\$ 20,905.80	\$ 2,884.37	16.0%
75,000	250.00	\$ 22,513.96	\$ 26,115.79	\$ 3,601.83	16.0%
90,000	300.00	\$ 27,006.48	\$ 31,325.77	\$ 4,319.29	16.0%
120,000	400.00	\$ 35,991.51	\$ 41,745.73	\$ 5,754.22	16.0%
135,000	450.00	\$ 40,484.04	\$ 46,955.72	\$ 6,471.68	16.0%
150,000	500.00	\$ 44,976.55	\$ 52,165.70	\$ 7,189.15	16.0%
180,000	600.00	\$ 53,961.60	\$ 62,585.67	\$ 8,624.07	16.0%
225,000	750.00	\$ 67,439.16	\$ 78,215.62	\$ 10,776.46	16.0%
300,000	1,000.00	\$ 89,901.75	\$ 104,265.53	\$ 14,363.78	16.0%
450,000	1,500.00	\$ 134,826.96	\$ 156,365.36	\$ 21,538.40	16.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 12
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 824.93	\$ 945.82	\$ 120.89	14.7%
6,000	15.00	\$ 1,598.51	\$ 1,825.77	\$ 227.26	14.2%
10,000	25.00	\$ 2,629.95	\$ 2,999.03	\$ 369.08	14.0%
20,000	50.00	\$ 5,208.55	\$ 5,932.18	\$ 723.63	13.9%
30,000	75.00	\$ 7,787.16	\$ 8,865.35	\$ 1,078.19	13.8%
40,000	100.00	\$ 10,365.75	\$ 11,798.50	\$ 1,432.75	13.8%
60,000	150.00	\$ 15,522.96	\$ 17,664.80	\$ 2,141.84	13.8%
80,000	200.00	\$ 20,680.16	\$ 23,531.12	\$ 2,850.96	13.8%
100,000	250.00	\$ 25,837.36	\$ 29,397.43	\$ 3,560.07	13.8%
120,000	300.00	\$ 30,994.56	\$ 35,263.73	\$ 4,269.17	13.8%
160,000	400.00	\$ 41,308.97	\$ 46,996.35	\$ 5,687.38	13.8%
180,000	450.00	\$ 46,466.17	\$ 52,862.67	\$ 6,396.50	13.8%
200,000	500.00	\$ 51,623.37	\$ 58,728.98	\$ 7,105.61	13.8%
240,000	600.00	\$ 61,937.78	\$ 70,461.60	\$ 8,523.82	13.8%
300,000	750.00	\$ 77,409.38	\$ 88,060.54	\$ 10,651.16	13.8%
400,000	1,000.00	\$ 103,195.40	\$ 117,392.08	\$ 14,196.68	13.8%
600,000	1,500.00	\$ 154,767.42	\$ 176,055.19	\$ 21,287.77	13.8%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 13
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 533.26	\$ 627.01	\$ 93.75	17.6%
3,000	10.00	\$ 699.84	\$ 792.79	\$ 92.95	13.3%
6,000	20.00	\$ 1,353.35	\$ 1,527.56	\$ 174.21	12.9%
9,000	30.00	\$ 2,006.86	\$ 2,262.33	\$ 255.47	12.7%
12,000	40.00	\$ 2,660.37	\$ 2,997.09	\$ 336.72	12.7%
15,000	50.00	\$ 3,313.87	\$ 3,731.88	\$ 418.01	12.6%
18,000	60.00	\$ 3,967.37	\$ 4,466.63	\$ 499.26	12.6%
21,000	70.00	\$ 4,620.89	\$ 5,201.41	\$ 580.52	12.6%
24,000	80.00	\$ 5,274.38	\$ 5,936.17	\$ 661.79	12.5%
30,000	100.00	\$ 6,581.41	\$ 7,405.72	\$ 824.31	12.5%
45,000	150.00	\$ 9,848.94	\$ 11,079.57	\$ 1,230.63	12.5%
60,000	200.00	\$ 13,116.48	\$ 14,753.41	\$ 1,636.93	12.5%
90,000	300.00	\$ 19,651.55	\$ 22,101.12	\$ 2,449.57	12.5%
150,000	500.00	\$ 32,721.68	\$ 36,796.51	\$ 4,074.83	12.5%
210,000	700.00	\$ 45,791.82	\$ 51,491.91	\$ 5,700.09	12.4%
300,000	1,000.00	\$ 65,397.03	\$ 73,535.01	\$ 8,137.98	12.4%
450,000	1,500.00	\$ 98,072.39	\$ 110,273.50	\$ 12,201.11	12.4%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 14
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,000	5.00	\$ 588.79	\$ 682.27	\$ 93.48	15.9%
4,000	10.00	\$ 810.89	\$ 903.31	\$ 92.42	11.4%
8,000	20.00	\$ 1,575.46	\$ 1,748.60	\$ 173.14	11.0%
12,000	30.00	\$ 2,340.03	\$ 2,593.89	\$ 253.86	10.8%
16,000	40.00	\$ 3,104.60	\$ 3,439.19	\$ 334.59	10.8%
20,000	50.00	\$ 3,869.15	\$ 4,284.48	\$ 415.33	10.7%
24,000	60.00	\$ 4,633.71	\$ 5,129.77	\$ 496.06	10.7%
28,000	70.00	\$ 5,398.30	\$ 5,975.07	\$ 576.77	10.7%
32,000	80.00	\$ 6,162.86	\$ 6,820.36	\$ 657.50	10.7%
40,000	100.00	\$ 7,691.98	\$ 8,510.95	\$ 818.97	10.6%
60,000	150.00	\$ 11,514.81	\$ 12,737.40	\$ 1,222.59	10.6%
80,000	200.00	\$ 15,337.64	\$ 16,963.87	\$ 1,626.23	10.6%
120,000	300.00	\$ 22,983.28	\$ 25,416.78	\$ 2,433.50	10.6%
200,000	500.00	\$ 38,274.58	\$ 42,322.63	\$ 4,048.05	10.6%
280,000	700.00	\$ 53,565.89	\$ 59,228.48	\$ 5,662.59	10.6%
400,000	1,000.00	\$ 76,502.84	\$ 84,587.23	\$ 8,084.39	10.6%
600,000	1,500.00	\$ 114,731.08	\$ 126,851.85	\$ 12,120.77	10.6%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 15
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
WINTER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,500	5.00	\$ 644.31	\$ 737.53	\$ 93.22	14.5%
5,000	10.00	\$ 921.97	\$ 1,013.85	\$ 91.88	10.0%
10,000	20.00	\$ 1,797.58	\$ 1,969.65	\$ 172.07	9.6%
15,000	30.00	\$ 2,673.21	\$ 2,925.48	\$ 252.27	9.4%
20,000	40.00	\$ 3,548.82	\$ 3,881.27	\$ 332.45	9.4%
25,000	50.00	\$ 4,424.46	\$ 4,837.10	\$ 412.64	9.3%
30,000	60.00	\$ 5,300.08	\$ 5,792.91	\$ 492.83	9.3%
35,000	70.00	\$ 6,175.70	\$ 6,748.73	\$ 573.03	9.3%
40,000	80.00	\$ 7,051.32	\$ 7,704.54	\$ 653.22	9.3%
50,000	100.00	\$ 8,802.56	\$ 9,616.16	\$ 813.60	9.2%
75,000	150.00	\$ 13,180.68	\$ 14,395.25	\$ 1,214.57	9.2%
100,000	200.00	\$ 17,558.79	\$ 19,174.31	\$ 1,615.52	9.2%
150,000	300.00	\$ 26,315.02	\$ 28,732.45	\$ 2,417.43	9.2%
250,000	500.00	\$ 43,827.48	\$ 47,848.74	\$ 4,021.26	9.2%
350,000	700.00	\$ 61,339.94	\$ 66,965.04	\$ 5,625.10	9.2%
500,000	1,000.00	\$ 87,608.63	\$ 95,639.47	\$ 8,030.84	9.2%
750,000	1,500.00	\$ 131,389.77	\$ 143,430.20	\$ 12,040.43	9.2%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 16
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 637.20	\$ 757.86	\$ 120.66	18.9%
3,000	10.00	\$ 803.79	\$ 923.64	\$ 119.85	14.9%
6,000	20.00	\$ 1,551.62	\$ 1,777.09	\$ 225.47	14.5%
9,000	30.00	\$ 2,299.45	\$ 2,630.54	\$ 331.09	14.4%
12,000	40.00	\$ 3,047.28	\$ 3,483.98	\$ 436.70	14.3%
15,000	50.00	\$ 3,795.12	\$ 4,337.45	\$ 542.33	14.3%
18,000	60.00	\$ 4,542.94	\$ 5,190.88	\$ 647.94	14.3%
21,000	70.00	\$ 5,290.78	\$ 6,044.34	\$ 753.56	14.2%
24,000	80.00	\$ 6,038.59	\$ 6,897.78	\$ 859.19	14.2%
30,000	100.00	\$ 7,534.28	\$ 8,604.69	\$ 1,070.41	14.2%
45,000	150.00	\$ 11,273.43	\$ 12,871.94	\$ 1,598.51	14.2%
60,000	200.00	\$ 15,012.59	\$ 17,139.18	\$ 2,126.59	14.2%
90,000	300.00	\$ 22,490.92	\$ 25,673.69	\$ 3,182.77	14.2%
150,000	500.00	\$ 37,447.55	\$ 42,742.68	\$ 5,295.13	14.1%
210,000	700.00	\$ 52,404.19	\$ 59,811.69	\$ 7,407.50	14.1%
300,000	1,000.00	\$ 74,839.14	\$ 85,415.19	\$ 10,576.05	14.1%
450,000	1,500.00	\$ 112,230.74	\$ 128,087.68	\$ 15,856.94	14.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 17
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,000	5.00	\$ 692.73	\$ 813.12	\$ 120.39	17.4%
4,000	10.00	\$ 914.83	\$ 1,034.16	\$ 119.33	13.0%
8,000	20.00	\$ 1,773.73	\$ 1,998.13	\$ 224.40	12.7%
12,000	30.00	\$ 2,632.63	\$ 2,962.10	\$ 329.47	12.5%
16,000	40.00	\$ 3,491.52	\$ 3,926.08	\$ 434.56	12.4%
20,000	50.00	\$ 4,350.40	\$ 4,890.05	\$ 539.65	12.4%
24,000	60.00	\$ 5,209.28	\$ 5,854.02	\$ 644.74	12.4%
28,000	70.00	\$ 6,068.19	\$ 6,818.00	\$ 749.81	12.4%
32,000	80.00	\$ 6,927.08	\$ 7,781.97	\$ 854.89	12.3%
40,000	100.00	\$ 8,644.85	\$ 9,709.92	\$ 1,065.07	12.3%
60,000	150.00	\$ 12,939.30	\$ 14,529.77	\$ 1,590.47	12.3%
80,000	200.00	\$ 17,233.76	\$ 19,349.64	\$ 2,115.88	12.3%
120,000	300.00	\$ 25,822.64	\$ 28,989.35	\$ 3,166.71	12.3%
200,000	500.00	\$ 43,000.44	\$ 48,268.80	\$ 5,268.36	12.3%
280,000	700.00	\$ 60,178.25	\$ 67,548.25	\$ 7,370.00	12.2%
400,000	1,000.00	\$ 85,944.94	\$ 96,467.41	\$ 10,522.47	12.2%
600,000	1,500.00	\$ 128,889.43	\$ 144,666.03	\$ 15,776.60	12.2%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 18
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,500	5.00	\$ 748.26	\$ 868.38	\$ 120.12	16.1%
5,000	10.00	\$ 1,025.91	\$ 1,144.69	\$ 118.78	11.6%
10,000	20.00	\$ 1,995.85	\$ 2,219.17	\$ 223.32	11.2%
15,000	30.00	\$ 2,965.80	\$ 3,293.68	\$ 327.88	11.1%
20,000	40.00	\$ 3,935.74	\$ 4,368.16	\$ 432.42	11.0%
25,000	50.00	\$ 4,905.70	\$ 5,442.67	\$ 536.97	10.9%
30,000	60.00	\$ 5,875.65	\$ 6,517.16	\$ 641.51	10.9%
35,000	70.00	\$ 6,845.60	\$ 7,591.66	\$ 746.06	10.9%
40,000	80.00	\$ 7,815.53	\$ 8,666.15	\$ 850.62	10.9%
50,000	100.00	\$ 9,755.43	\$ 10,815.13	\$ 1,059.70	10.9%
75,000	150.00	\$ 14,605.18	\$ 16,187.61	\$ 1,582.43	10.8%
100,000	200.00	\$ 19,454.91	\$ 21,560.08	\$ 2,105.17	10.8%
150,000	300.00	\$ 29,154.39	\$ 32,305.02	\$ 3,150.63	10.8%
250,000	500.00	\$ 48,553.34	\$ 53,794.92	\$ 5,241.58	10.8%
350,000	700.00	\$ 67,952.30	\$ 75,284.81	\$ 7,332.51	10.8%
500,000	1,000.00	\$ 97,050.74	\$ 107,519.65	\$ 10,468.91	10.8%
750,000	1,500.00	\$ 145,548.13	\$ 161,244.38	\$ 15,696.25	10.8%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 19
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 241.29	\$ 290.28	\$ 48.99	20.3%
1,000	5.00	\$ 299.05	\$ 347.61	\$ 48.56	16.2%
2,000	10.00	\$ 541.42	\$ 624.18	\$ 82.76	15.3%
3,000	15.00	\$ 783.80	\$ 900.75	\$ 116.95	14.9%
4,000	20.00	\$ 1,026.17	\$ 1,177.31	\$ 151.14	14.7%
5,000	25.00	\$ 1,268.57	\$ 1,453.90	\$ 185.33	14.6%
10,000	50.00	\$ 2,480.46	\$ 2,836.74	\$ 356.28	14.4%
15,000	75.00	\$ 3,692.36	\$ 4,219.62	\$ 527.26	14.3%
20,000	100.00	\$ 4,904.25	\$ 5,602.46	\$ 698.21	14.2%
30,000	150.00	\$ 7,328.06	\$ 8,368.18	\$ 1,040.12	14.2%
40,000	200.00	\$ 9,751.86	\$ 11,133.89	\$ 1,382.03	14.2%
50,000	250.00	\$ 12,175.66	\$ 13,899.59	\$ 1,723.93	14.2%
60,000	300.00	\$ 14,599.46	\$ 16,665.31	\$ 2,065.85	14.2%
80,000	400.00	\$ 19,447.07	\$ 22,196.74	\$ 2,749.67	14.1%
90,000	450.00	\$ 21,870.87	\$ 24,962.45	\$ 3,091.58	14.1%
100,000	500.00	\$ 24,294.66	\$ 27,728.16	\$ 3,433.50	14.1%
120,000	600.00	\$ 29,142.26	\$ 33,259.59	\$ 4,117.33	14.1%
150,000	750.00	\$ 36,413.67	\$ 41,556.73	\$ 5,143.06	14.1%
200,000	1,000.00	\$ 48,532.67	\$ 55,385.30	\$ 6,852.63	14.1%
300,000	1,500.00	\$ 72,770.68	\$ 83,042.43	\$ 10,271.75	14.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 20
 GENERAL - LARGE - LOW TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 270.17	\$ 318.94	\$ 48.77	18.1%
1,500	5.00	\$ 356.78	\$ 404.93	\$ 48.15	13.5%
3,000	10.00	\$ 656.91	\$ 738.83	\$ 81.92	12.5%
4,500	15.00	\$ 957.05	\$ 1,072.73	\$ 115.68	12.1%
6,000	20.00	\$ 1,257.17	\$ 1,406.62	\$ 149.45	11.9%
7,500	25.00	\$ 1,557.29	\$ 1,740.51	\$ 183.22	11.8%
15,000	50.00	\$ 3,057.94	\$ 3,410.01	\$ 352.07	11.5%
22,500	75.00	\$ 4,558.58	\$ 5,079.49	\$ 520.91	11.4%
30,000	100.00	\$ 6,059.22	\$ 6,748.97	\$ 689.75	11.4%
45,000	150.00	\$ 9,060.49	\$ 10,087.93	\$ 1,027.44	11.3%
60,000	200.00	\$ 12,061.77	\$ 13,426.89	\$ 1,365.12	11.3%
75,000	250.00	\$ 15,063.05	\$ 16,765.87	\$ 1,702.82	11.3%
90,000	300.00	\$ 18,064.34	\$ 20,104.82	\$ 2,040.48	11.3%
120,000	400.00	\$ 24,066.88	\$ 26,782.75	\$ 2,715.87	11.3%
135,000	450.00	\$ 27,068.17	\$ 30,121.72	\$ 3,053.55	11.3%
150,000	500.00	\$ 30,069.44	\$ 33,460.68	\$ 3,391.24	11.3%
180,000	600.00	\$ 36,072.00	\$ 40,138.62	\$ 4,066.62	11.3%
225,000	750.00	\$ 45,075.84	\$ 50,155.51	\$ 5,079.67	11.3%
300,000	1,000.00	\$ 60,082.23	\$ 66,850.33	\$ 6,768.10	11.3%
450,000	1,500.00	\$ 90,095.02	\$ 100,239.98	\$ 10,144.96	11.3%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 21
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 299.05	\$ 347.61	\$ 48.56	16.2%
2,000	5.00	\$ 414.53	\$ 462.26	\$ 47.73	11.5%
4,000	10.00	\$ 772.40	\$ 853.47	\$ 81.07	10.5%
6,000	15.00	\$ 1,130.28	\$ 1,244.70	\$ 114.42	10.1%
8,000	20.00	\$ 1,488.15	\$ 1,635.91	\$ 147.76	9.9%
10,000	25.00	\$ 1,846.04	\$ 2,027.14	\$ 181.10	9.8%
20,000	50.00	\$ 3,635.41	\$ 3,983.25	\$ 347.84	9.6%
30,000	75.00	\$ 5,424.80	\$ 5,939.36	\$ 514.56	9.5%
40,000	100.00	\$ 7,214.17	\$ 7,895.47	\$ 681.30	9.4%
60,000	150.00	\$ 10,792.93	\$ 11,807.68	\$ 1,014.75	9.4%
80,000	200.00	\$ 14,371.69	\$ 15,719.90	\$ 1,348.21	9.4%
100,000	250.00	\$ 17,950.44	\$ 19,632.12	\$ 1,681.68	9.4%
120,000	300.00	\$ 21,529.19	\$ 23,544.33	\$ 2,015.14	9.4%
160,000	400.00	\$ 28,686.71	\$ 31,368.76	\$ 2,682.05	9.3%
180,000	450.00	\$ 32,265.47	\$ 35,280.99	\$ 3,015.52	9.3%
200,000	500.00	\$ 35,844.22	\$ 39,193.20	\$ 3,348.98	9.3%
240,000	600.00	\$ 43,001.74	\$ 47,017.63	\$ 4,015.89	9.3%
300,000	750.00	\$ 53,738.00	\$ 58,754.29	\$ 5,016.29	9.3%
400,000	1,000.00	\$ 71,631.79	\$ 78,315.36	\$ 6,683.57	9.3%
600,000	1,500.00	\$ 107,419.35	\$ 117,437.53	\$ 10,018.18	9.3%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 22
GENERAL - LARGE - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 285.45	\$ 346.42	\$ 60.97	21.4%
1,000	5.00	\$ 343.21	\$ 403.75	\$ 60.54	17.6%
2,000	10.00	\$ 619.32	\$ 723.15	\$ 103.83	16.8%
3,000	15.00	\$ 895.45	\$ 1,042.54	\$ 147.09	16.4%
4,000	20.00	\$ 1,171.57	\$ 1,361.94	\$ 190.37	16.2%
5,000	25.00	\$ 1,447.71	\$ 1,681.36	\$ 233.65	16.1%
10,000	50.00	\$ 2,828.34	\$ 3,278.34	\$ 450.00	15.9%
15,000	75.00	\$ 4,208.97	\$ 4,875.35	\$ 666.38	15.8%
20,000	100.00	\$ 5,589.59	\$ 6,472.33	\$ 882.74	15.8%
30,000	150.00	\$ 8,350.87	\$ 9,666.33	\$ 1,315.46	15.8%
40,000	200.00	\$ 11,112.13	\$ 12,860.33	\$ 1,748.20	15.7%
50,000	250.00	\$ 13,873.39	\$ 16,054.31	\$ 2,180.92	15.7%
60,000	300.00	\$ 16,634.66	\$ 19,248.30	\$ 2,613.64	15.7%
80,000	400.00	\$ 22,157.20	\$ 25,636.30	\$ 3,479.10	15.7%
90,000	450.00	\$ 24,918.46	\$ 28,830.29	\$ 3,911.83	15.7%
100,000	500.00	\$ 27,679.72	\$ 32,024.28	\$ 4,344.56	15.7%
120,000	600.00	\$ 33,202.24	\$ 38,412.27	\$ 5,210.03	15.7%
150,000	750.00	\$ 41,486.05	\$ 47,994.25	\$ 6,508.20	15.7%
200,000	1,000.00	\$ 55,292.37	\$ 63,964.22	\$ 8,671.85	15.7%
300,000	1,500.00	\$ 82,905.02	\$ 95,904.16	\$ 12,999.14	15.7%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 23
 GENERAL - LARGE - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 314.33	\$ 375.08	\$ 60.75	19.3%
1,500	5.00	\$ 400.94	\$ 461.07	\$ 60.13	15.0%
3,000	10.00	\$ 734.82	\$ 837.79	\$ 102.97	14.0%
4,500	15.00	\$ 1,068.70	\$ 1,214.52	\$ 145.82	13.6%
6,000	20.00	\$ 1,402.57	\$ 1,591.24	\$ 188.67	13.5%
7,500	25.00	\$ 1,736.43	\$ 1,967.96	\$ 231.53	13.3%
15,000	50.00	\$ 3,405.81	\$ 3,851.60	\$ 445.79	13.1%
22,500	75.00	\$ 5,075.19	\$ 5,735.22	\$ 660.03	13.0%
30,000	100.00	\$ 6,744.56	\$ 7,618.84	\$ 874.28	13.0%
45,000	150.00	\$ 10,083.30	\$ 11,386.08	\$ 1,302.78	12.9%
60,000	200.00	\$ 13,422.04	\$ 15,153.32	\$ 1,731.28	12.9%
75,000	250.00	\$ 16,760.79	\$ 18,920.58	\$ 2,159.79	12.9%
90,000	300.00	\$ 20,099.53	\$ 22,687.82	\$ 2,588.29	12.9%
120,000	400.00	\$ 26,777.01	\$ 30,222.31	\$ 3,445.30	12.9%
135,000	450.00	\$ 30,115.76	\$ 33,989.56	\$ 3,873.80	12.9%
150,000	500.00	\$ 33,454.50	\$ 37,756.80	\$ 4,302.30	12.9%
180,000	600.00	\$ 40,131.99	\$ 45,291.29	\$ 5,159.30	12.9%
225,000	750.00	\$ 50,148.22	\$ 56,593.03	\$ 6,444.81	12.9%
300,000	1,000.00	\$ 66,841.93	\$ 75,429.26	\$ 8,587.33	12.8%
450,000	1,500.00	\$ 100,229.36	\$ 113,101.71	\$ 12,872.35	12.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 24
 GENERAL - LARGE - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 343.21	\$ 403.75	\$ 60.54	17.6%
2,000	5.00	\$ 458.69	\$ 518.40	\$ 59.71	13.0%
4,000	10.00	\$ 850.30	\$ 952.44	\$ 102.14	12.0%
6,000	15.00	\$ 1,241.94	\$ 1,386.50	\$ 144.56	11.6%
8,000	20.00	\$ 1,633.55	\$ 1,820.54	\$ 186.99	11.4%
10,000	25.00	\$ 2,025.18	\$ 2,254.59	\$ 229.41	11.3%
20,000	50.00	\$ 3,983.28	\$ 4,424.84	\$ 441.56	11.1%
30,000	75.00	\$ 5,941.41	\$ 6,595.10	\$ 653.69	11.0%
40,000	100.00	\$ 7,899.51	\$ 8,765.35	\$ 865.84	11.0%
60,000	150.00	\$ 11,815.73	\$ 13,105.83	\$ 1,290.10	10.9%
80,000	200.00	\$ 15,731.96	\$ 17,446.34	\$ 1,714.38	10.9%
100,000	250.00	\$ 19,648.17	\$ 21,786.83	\$ 2,138.66	10.9%
120,000	300.00	\$ 23,564.39	\$ 26,127.33	\$ 2,562.94	10.9%
160,000	400.00	\$ 31,396.84	\$ 34,808.32	\$ 3,411.48	10.9%
180,000	450.00	\$ 35,313.06	\$ 39,148.82	\$ 3,835.76	10.9%
200,000	500.00	\$ 39,229.28	\$ 43,489.32	\$ 4,260.04	10.9%
240,000	600.00	\$ 47,061.72	\$ 52,170.31	\$ 5,108.59	10.9%
300,000	750.00	\$ 58,810.38	\$ 65,191.81	\$ 6,381.43	10.9%
400,000	1,000.00	\$ 78,391.49	\$ 86,894.28	\$ 8,502.79	10.8%
600,000	1,500.00	\$ 117,553.70	\$ 130,299.26	\$ 12,745.56	10.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 25
 GENERAL - LARGE - HIGH TENSION
 WINTER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 173.56	\$ 204.44	\$ 30.88	17.8%
1,000	5.00	\$ 230.54	\$ 261.06	\$ 30.52	13.2%
2,000	10.00	\$ 422.76	\$ 474.52	\$ 51.76	12.2%
3,000	15.00	\$ 614.98	\$ 687.98	\$ 73.00	11.9%
4,000	20.00	\$ 807.20	\$ 901.44	\$ 94.24	11.7%
5,000	25.00	\$ 999.44	\$ 1,114.92	\$ 115.48	11.6%
10,000	50.00	\$ 1,960.56	\$ 2,182.23	\$ 221.67	11.3%
15,000	75.00	\$ 2,921.68	\$ 3,249.57	\$ 327.89	11.2%
20,000	100.00	\$ 3,882.80	\$ 4,316.87	\$ 434.07	11.2%
30,000	150.00	\$ 5,805.06	\$ 6,451.53	\$ 646.47	11.1%
40,000	200.00	\$ 7,727.30	\$ 8,586.17	\$ 858.87	11.1%
50,000	250.00	\$ 9,649.55	\$ 10,720.80	\$ 1,071.25	11.1%
60,000	300.00	\$ 11,571.80	\$ 12,855.45	\$ 1,283.65	11.1%
80,000	400.00	\$ 15,416.30	\$ 17,124.74	\$ 1,708.44	11.1%
90,000	450.00	\$ 17,338.55	\$ 19,259.39	\$ 1,920.84	11.1%
100,000	500.00	\$ 19,260.79	\$ 21,394.03	\$ 2,133.24	11.1%
120,000	600.00	\$ 23,105.28	\$ 25,663.32	\$ 2,558.04	11.1%
150,000	750.00	\$ 28,872.03	\$ 32,067.25	\$ 3,195.22	11.1%
200,000	1,000.00	\$ 38,483.27	\$ 42,740.48	\$ 4,257.21	11.1%
300,000	1,500.00	\$ 57,705.76	\$ 64,086.93	\$ 6,381.17	11.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 26
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 202.06	\$ 232.75	\$ 30.69	15.2%
1,500	5.00	\$ 287.51	\$ 317.66	\$ 30.15	10.5%
3,000	10.00	\$ 536.70	\$ 587.72	\$ 51.02	9.5%
4,500	15.00	\$ 785.91	\$ 857.79	\$ 71.88	9.1%
6,000	20.00	\$ 1,035.10	\$ 1,127.86	\$ 92.76	9.0%
7,500	25.00	\$ 1,284.29	\$ 1,397.92	\$ 113.63	8.8%
15,000	50.00	\$ 2,530.30	\$ 2,748.27	\$ 217.97	8.6%
22,500	75.00	\$ 3,776.29	\$ 4,098.60	\$ 322.31	8.5%
30,000	100.00	\$ 5,022.29	\$ 5,448.94	\$ 426.65	8.5%
45,000	150.00	\$ 7,514.26	\$ 8,149.60	\$ 635.34	8.5%
60,000	200.00	\$ 10,006.25	\$ 10,850.27	\$ 844.02	8.4%
75,000	250.00	\$ 12,498.24	\$ 13,550.95	\$ 1,052.71	8.4%
90,000	300.00	\$ 14,990.23	\$ 16,251.62	\$ 1,261.39	8.4%
120,000	400.00	\$ 19,974.19	\$ 21,652.96	\$ 1,678.77	8.4%
135,000	450.00	\$ 22,466.19	\$ 24,353.64	\$ 1,887.45	8.4%
150,000	500.00	\$ 24,958.17	\$ 27,054.30	\$ 2,096.13	8.4%
180,000	600.00	\$ 29,942.15	\$ 32,455.66	\$ 2,513.51	8.4%
225,000	750.00	\$ 37,418.10	\$ 40,557.68	\$ 3,139.58	8.4%
300,000	1,000.00	\$ 49,878.03	\$ 54,061.04	\$ 4,183.01	8.4%
450,000	1,500.00	\$ 74,797.90	\$ 81,067.76	\$ 6,269.86	8.4%

EXHIBIT __ (ERP-2)
SCHEDULE 5
TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 27
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 230.54	\$ 261.06	\$ 30.52	13.2%
2,000	5.00	\$ 344.48	\$ 374.26	\$ 29.78	8.6%
4,000	10.00	\$ 650.64	\$ 700.92	\$ 50.28	7.7%
6,000	15.00	\$ 956.83	\$ 1,027.60	\$ 70.77	7.4%
8,000	20.00	\$ 1,262.99	\$ 1,354.26	\$ 91.27	7.2%
10,000	25.00	\$ 1,569.17	\$ 1,680.93	\$ 111.76	7.1%
20,000	50.00	\$ 3,100.02	\$ 3,314.28	\$ 214.26	6.9%
30,000	75.00	\$ 4,630.90	\$ 4,947.64	\$ 316.74	6.8%
40,000	100.00	\$ 6,161.75	\$ 6,580.99	\$ 419.24	6.8%
60,000	150.00	\$ 9,223.48	\$ 9,847.68	\$ 624.20	6.8%
80,000	200.00	\$ 12,285.21	\$ 13,114.39	\$ 829.18	6.7%
100,000	250.00	\$ 15,346.93	\$ 16,381.09	\$ 1,034.16	6.7%
120,000	300.00	\$ 18,408.64	\$ 19,647.78	\$ 1,239.14	6.7%
160,000	400.00	\$ 24,532.10	\$ 26,181.18	\$ 1,649.08	6.7%
180,000	450.00	\$ 27,593.83	\$ 29,447.89	\$ 1,854.06	6.7%
200,000	500.00	\$ 30,655.54	\$ 32,714.59	\$ 2,059.05	6.7%
240,000	600.00	\$ 36,779.00	\$ 39,247.99	\$ 2,468.99	6.7%
300,000	750.00	\$ 45,964.16	\$ 49,048.09	\$ 3,083.93	6.7%
400,000	1,000.00	\$ 61,272.79	\$ 65,381.58	\$ 4,108.79	6.7%
600,000	1,500.00	\$ 91,890.03	\$ 98,048.59	\$ 6,158.56	6.7%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 28
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 217.67	\$ 260.50	\$ 42.83	19.7%
1,000	5.00	\$ 274.65	\$ 317.11	\$ 42.46	15.5%
2,000	10.00	\$ 500.71	\$ 573.51	\$ 72.80	14.5%
3,000	15.00	\$ 726.79	\$ 829.90	\$ 103.11	14.2%
4,000	20.00	\$ 952.85	\$ 1,086.29	\$ 133.44	14.0%
5,000	25.00	\$ 1,178.95	\$ 1,342.70	\$ 163.75	13.9%
10,000	50.00	\$ 2,309.31	\$ 2,624.67	\$ 315.36	13.7%
15,000	75.00	\$ 3,439.69	\$ 3,906.66	\$ 466.97	13.6%
20,000	100.00	\$ 4,570.05	\$ 5,188.62	\$ 618.57	13.5%
30,000	150.00	\$ 6,830.80	\$ 7,752.59	\$ 921.79	13.5%
40,000	200.00	\$ 9,091.54	\$ 10,316.55	\$ 1,225.01	13.5%
50,000	250.00	\$ 11,352.29	\$ 12,880.49	\$ 1,528.20	13.5%
60,000	300.00	\$ 13,613.03	\$ 15,444.45	\$ 1,831.42	13.5%
80,000	400.00	\$ 18,134.53	\$ 20,572.37	\$ 2,437.84	13.4%
90,000	450.00	\$ 20,395.27	\$ 23,136.33	\$ 2,741.06	13.4%
100,000	500.00	\$ 22,656.01	\$ 25,700.28	\$ 3,044.27	13.4%
120,000	600.00	\$ 27,177.49	\$ 30,828.19	\$ 3,650.70	13.4%
150,000	750.00	\$ 33,959.73	\$ 38,520.06	\$ 4,560.33	13.4%
200,000	1,000.00	\$ 45,263.46	\$ 51,339.85	\$ 6,076.39	13.4%
300,000	1,500.00	\$ 67,870.90	\$ 76,979.42	\$ 9,108.52	13.4%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 29
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 246.16	\$ 288.80	\$ 42.64	17.3%
1,500	5.00	\$ 331.61	\$ 373.72	\$ 42.11	12.7%
3,000	10.00	\$ 614.66	\$ 686.71	\$ 72.05	11.7%
4,500	15.00	\$ 897.72	\$ 999.71	\$ 101.99	11.4%
6,000	20.00	\$ 1,180.76	\$ 1,312.71	\$ 131.95	11.2%
7,500	25.00	\$ 1,463.80	\$ 1,625.70	\$ 161.90	11.1%
15,000	50.00	\$ 2,879.05	\$ 3,190.71	\$ 311.66	10.8%
22,500	75.00	\$ 4,294.29	\$ 4,755.70	\$ 461.41	10.7%
30,000	100.00	\$ 5,709.54	\$ 6,320.69	\$ 611.15	10.7%
45,000	150.00	\$ 8,540.01	\$ 9,450.67	\$ 910.66	10.7%
60,000	200.00	\$ 11,370.50	\$ 12,580.65	\$ 1,210.15	10.6%
75,000	250.00	\$ 14,200.98	\$ 15,710.64	\$ 1,509.66	10.6%
90,000	300.00	\$ 17,031.47	\$ 18,840.62	\$ 1,809.15	10.6%
120,000	400.00	\$ 22,692.42	\$ 25,100.59	\$ 2,408.17	10.6%
135,000	450.00	\$ 25,522.91	\$ 28,230.58	\$ 2,707.67	10.6%
150,000	500.00	\$ 28,353.39	\$ 31,360.56	\$ 3,007.17	10.6%
180,000	600.00	\$ 34,014.36	\$ 37,620.53	\$ 3,606.17	10.6%
225,000	750.00	\$ 42,505.81	\$ 47,010.49	\$ 4,504.68	10.6%
300,000	1,000.00	\$ 56,658.21	\$ 62,660.41	\$ 6,002.20	10.6%
450,000	1,500.00	\$ 84,963.05	\$ 93,960.26	\$ 8,997.21	10.6%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 30
 GENERAL - LARGE - HIGH TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 274.65	\$ 317.11	\$ 42.46	15.5%
2,000	5.00	\$ 388.59	\$ 430.32	\$ 41.73	10.7%
4,000	10.00	\$ 728.60	\$ 799.91	\$ 71.31	9.8%
6,000	15.00	\$ 1,068.63	\$ 1,169.52	\$ 100.89	9.4%
8,000	20.00	\$ 1,408.64	\$ 1,539.11	\$ 130.47	9.3%
10,000	25.00	\$ 1,748.68	\$ 1,908.72	\$ 160.04	9.2%
20,000	50.00	\$ 3,448.78	\$ 3,756.72	\$ 307.94	8.9%
30,000	75.00	\$ 5,148.90	\$ 5,604.74	\$ 455.84	8.9%
40,000	100.00	\$ 6,849.00	\$ 7,452.74	\$ 603.74	8.8%
60,000	150.00	\$ 10,249.23	\$ 11,148.74	\$ 899.51	8.8%
80,000	200.00	\$ 13,649.45	\$ 14,844.77	\$ 1,195.32	8.8%
100,000	250.00	\$ 17,049.67	\$ 18,540.78	\$ 1,491.11	8.7%
120,000	300.00	\$ 20,449.88	\$ 22,236.79	\$ 1,786.91	8.7%
160,000	400.00	\$ 27,250.33	\$ 29,628.81	\$ 2,378.48	8.7%
180,000	450.00	\$ 30,650.55	\$ 33,324.83	\$ 2,674.28	8.7%
200,000	500.00	\$ 34,050.77	\$ 37,020.84	\$ 2,970.07	8.7%
240,000	600.00	\$ 40,851.21	\$ 44,412.86	\$ 3,561.65	8.7%
300,000	750.00	\$ 51,051.87	\$ 55,500.90	\$ 4,449.03	8.7%
400,000	1,000.00	\$ 68,052.98	\$ 73,980.96	\$ 5,927.98	8.7%
600,000	1,500.00	\$ 102,055.18	\$ 110,941.09	\$ 8,885.91	8.7%

EXHIBIT __ (ERP-2)
 SCHEDULE 5
 TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 31
GENERAL - LARGE - TIME OF DAY - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT CURRENT RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$ 37,891.96	\$ 41,579.53	\$ 3,687.57	9.7%
270,000	900	\$ 45,470.08	\$ 49,895.16	\$ 4,425.08	9.7%
300,000	1,000	\$ 50,522.16	\$ 55,438.93	\$ 4,916.77	9.7%
360,000	1,200	\$ 60,626.33	\$ 66,526.45	\$ 5,900.12	9.7%
390,000	1,300	\$ 65,678.42	\$ 72,070.22	\$ 6,391.80	9.7%
450,000	1,500	\$ 75,782.59	\$ 83,157.73	\$ 7,375.14	9.7%
525,000	1,750	\$ 88,412.81	\$ 97,017.14	\$ 8,604.33	9.7%
600,000	2,000	\$ 101,043.01	\$ 110,876.53	\$ 9,833.52	9.7%
675,000	2,250	\$ 113,673.23	\$ 124,735.94	\$ 11,062.71	9.7%
750,000	2,500	\$ 126,303.43	\$ 138,595.34	\$ 12,291.91	9.7%
900,000	3,000	\$ 151,563.85	\$ 166,314.15	\$ 14,750.30	9.7%
1,050,000	3,500	\$ 176,824.27	\$ 194,032.95	\$ 17,208.68	9.7%
1,200,000	4,000	\$ 202,084.71	\$ 221,751.75	\$ 19,667.04	9.7%
1,500,000	5,000	\$ 252,605.55	\$ 277,189.36	\$ 24,583.81	9.7%
1,800,000	6,000	\$ 303,126.39	\$ 332,626.96	\$ 29,500.57	9.7%
2,400,000	8,000	\$ 404,168.08	\$ 443,502.18	\$ 39,334.10	9.7%
3,000,000	10,000	\$ 505,209.77	\$ 554,377.40	\$ 49,167.63	9.7%
4,500,000	15,000	\$ 757,814.00	\$ 831,565.43	\$ 73,751.43	9.7%
5,250,000	17,500	\$ 884,116.11	\$ 970,159.46	\$ 86,043.35	9.7%
6,000,000	20,000	\$ 1,010,418.23	\$ 1,108,753.47	\$ 98,335.24	9.7%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 32
GENERAL - LARGE - TIME OF DAY - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$	45,540.18	\$	49,249.51	\$ 3,709.33	8.1%
360,000	900	\$	54,647.95	\$	59,099.14	\$ 4,451.19	8.1%
400,000	1,000	\$	60,719.81	\$	65,665.56	\$ 4,945.75	8.1%
480,000	1,200	\$	72,863.50	\$	78,798.41	\$ 5,934.91	8.1%
520,000	1,300	\$	78,935.34	\$	85,364.83	\$ 6,429.49	8.1%
600,000	1,500	\$	91,079.04	\$	98,497.68	\$ 7,418.64	8.1%
700,000	1,750	\$	106,258.66	\$	114,913.74	\$ 8,655.08	8.1%
800,000	2,000	\$	121,438.28	\$	131,329.81	\$ 9,891.53	8.1%
900,000	2,250	\$	136,617.90	\$	147,745.87	\$ 11,127.97	8.1%
1,000,000	2,500	\$	151,797.52	\$	164,161.93	\$ 12,364.41	8.1%
1,200,000	3,000	\$	182,156.77	\$	196,994.04	\$ 14,837.27	8.1%
1,400,000	3,500	\$	212,516.00	\$	229,826.17	\$ 17,310.17	8.1%
1,600,000	4,000	\$	242,875.24	\$	262,658.29	\$ 19,783.05	8.1%
2,000,000	5,000	\$	303,593.73	\$	328,322.53	\$ 24,728.80	8.1%
2,400,000	6,000	\$	364,312.20	\$	393,986.77	\$ 29,674.57	8.1%
3,200,000	8,000	\$	485,749.16	\$	525,315.26	\$ 39,566.10	8.1%
4,000,000	10,000	\$	607,186.12	\$	656,643.74	\$ 49,457.62	8.1%
6,000,000	15,000	\$	910,778.53	\$	984,964.95	\$ 74,186.42	8.1%
7,000,000	17,500	\$	1,062,574.73	\$	1,149,125.56	\$ 86,550.83	8.1%
8,000,000	20,000	\$	1,214,370.93	\$	1,313,286.16	\$ 98,915.23	8.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 33
GENERAL - LARGE - TIME OF DAY - LOW TENSION
WINTER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$	53,188.41	\$	56,919.49	\$ 3,731.08	7.0%
450,000	900	\$	63,825.83	\$	68,303.11	\$ 4,477.28	7.0%
500,000	1,000	\$	70,917.44	\$	75,892.19	\$ 4,974.75	7.0%
600,000	1,200	\$	85,100.66	\$	91,070.37	\$ 5,969.71	7.0%
650,000	1,300	\$	92,192.27	\$	98,659.46	\$ 6,467.19	7.0%
750,000	1,500	\$	106,375.49	\$	113,837.63	\$ 7,462.14	7.0%
875,000	1,750	\$	124,104.53	\$	132,810.36	\$ 8,705.83	7.0%
1,000,000	2,000	\$	141,833.55	\$	151,783.08	\$ 9,949.53	7.0%
1,125,000	2,250	\$	159,562.58	\$	170,755.80	\$ 11,193.22	7.0%
1,250,000	2,500	\$	177,291.61	\$	189,728.52	\$ 12,436.91	7.0%
1,500,000	3,000	\$	212,749.67	\$	227,673.95	\$ 14,924.28	7.0%
1,750,000	3,500	\$	248,207.72	\$	265,619.39	\$ 17,411.67	7.0%
2,000,000	4,000	\$	283,665.79	\$	303,564.83	\$ 19,899.04	7.0%
2,500,000	5,000	\$	354,581.90	\$	379,455.70	\$ 24,873.80	7.0%
3,000,000	6,000	\$	425,498.02	\$	455,346.59	\$ 29,848.57	7.0%
4,000,000	8,000	\$	567,330.25	\$	607,128.33	\$ 39,798.08	7.0%
5,000,000	10,000	\$	709,162.48	\$	758,910.09	\$ 49,747.61	7.0%
7,500,000	15,000	\$	1,063,743.06	\$	1,138,364.47	\$ 74,621.41	7.0%
8,750,000	17,500	\$	1,241,033.34	\$	1,328,091.66	\$ 87,058.32	7.0%
10,000,000	20,000	\$	1,418,323.64	\$	1,517,818.85	\$ 99,495.21	7.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 34
GENERAL - LARGE - TIME OF DAY - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$ 59,355.00	\$ 66,007.00	\$ 6,652.00	11.2%
270,000	900	\$ 71,225.73	\$ 79,208.12	\$ 7,982.39	11.2%
300,000	1,000	\$ 79,139.55	\$ 88,008.88	\$ 8,869.33	11.2%
360,000	1,200	\$ 94,967.20	\$ 105,610.39	\$ 10,643.19	11.2%
390,000	1,300	\$ 102,881.03	\$ 114,411.15	\$ 11,530.12	11.2%
450,000	1,500	\$ 118,708.67	\$ 132,012.66	\$ 13,303.99	11.2%
525,000	1,750	\$ 138,493.24	\$ 154,014.56	\$ 15,521.32	11.2%
600,000	2,000	\$ 158,277.79	\$ 176,016.44	\$ 17,738.65	11.2%
675,000	2,250	\$ 178,062.35	\$ 198,018.34	\$ 19,955.99	11.2%
750,000	2,500	\$ 197,846.90	\$ 220,020.21	\$ 22,173.31	11.2%
900,000	3,000	\$ 237,416.02	\$ 264,024.00	\$ 26,607.98	11.2%
1,050,000	3,500	\$ 276,985.13	\$ 308,027.78	\$ 31,042.65	11.2%
1,200,000	4,000	\$ 316,554.26	\$ 352,031.55	\$ 35,477.29	11.2%
1,500,000	5,000	\$ 395,692.49	\$ 440,039.12	\$ 44,346.63	11.2%
1,800,000	6,000	\$ 474,830.71	\$ 528,046.67	\$ 53,215.96	11.2%
2,400,000	8,000	\$ 633,107.18	\$ 704,061.79	\$ 70,954.61	11.2%
3,000,000	10,000	\$ 791,383.65	\$ 880,076.92	\$ 88,693.27	11.2%
4,500,000	15,000	\$ 1,187,074.82	\$ 1,320,114.70	\$ 133,039.88	11.2%
5,250,000	17,500	\$ 1,384,920.40	\$ 1,540,133.61	\$ 155,213.21	11.2%
6,000,000	20,000	\$ 1,582,765.98	\$ 1,760,152.50	\$ 177,386.52	11.2%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 35
GENERAL - LARGE - TIME OF DAY - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$ 67,003.22	\$ 73,676.97	\$ 6,673.75	10.0%
360,000	900	\$ 80,403.60	\$ 88,412.09	\$ 8,008.49	10.0%
400,000	1,000	\$ 89,337.19	\$ 98,235.51	\$ 8,898.32	10.0%
480,000	1,200	\$ 107,204.36	\$ 117,882.35	\$ 10,677.99	10.0%
520,000	1,300	\$ 116,137.95	\$ 127,705.77	\$ 11,567.82	10.0%
600,000	1,500	\$ 134,005.12	\$ 147,352.61	\$ 13,347.49	10.0%
700,000	1,750	\$ 156,339.09	\$ 171,911.16	\$ 15,572.07	10.0%
800,000	2,000	\$ 178,673.06	\$ 196,469.71	\$ 17,796.65	10.0%
900,000	2,250	\$ 201,007.02	\$ 221,028.26	\$ 20,021.24	10.0%
1,000,000	2,500	\$ 223,340.99	\$ 245,586.81	\$ 22,245.82	10.0%
1,200,000	3,000	\$ 268,008.93	\$ 294,703.90	\$ 26,694.97	10.0%
1,400,000	3,500	\$ 312,676.86	\$ 343,821.00	\$ 31,144.14	10.0%
1,600,000	4,000	\$ 357,344.79	\$ 392,938.10	\$ 35,593.31	10.0%
2,000,000	5,000	\$ 446,680.67	\$ 491,172.29	\$ 44,491.62	10.0%
2,400,000	6,000	\$ 536,016.53	\$ 589,406.48	\$ 53,389.95	10.0%
3,200,000	8,000	\$ 714,688.26	\$ 785,874.87	\$ 71,186.61	10.0%
4,000,000	10,000	\$ 893,360.00	\$ 982,343.26	\$ 88,983.26	10.0%
6,000,000	15,000	\$ 1,340,039.35	\$ 1,473,514.23	\$ 133,474.88	10.0%
7,000,000	17,500	\$ 1,563,379.01	\$ 1,719,099.71	\$ 155,720.70	10.0%
8,000,000	20,000	\$ 1,786,718.68	\$ 1,964,685.19	\$ 177,966.51	10.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 36
GENERAL - LARGE - TIME OF DAY - LOW TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$ 74,651.45	\$ 81,346.95	\$ 6,695.50	9.0%
450,000	900	\$ 89,581.48	\$ 97,616.07	\$ 8,034.59	9.0%
500,000	1,000	\$ 99,534.83	\$ 108,462.15	\$ 8,927.32	9.0%
600,000	1,200	\$ 119,441.53	\$ 130,154.31	\$ 10,712.78	9.0%
650,000	1,300	\$ 129,394.88	\$ 141,000.40	\$ 11,605.52	9.0%
750,000	1,500	\$ 149,301.58	\$ 162,692.56	\$ 13,390.98	9.0%
875,000	1,750	\$ 174,184.96	\$ 189,807.78	\$ 15,622.82	9.0%
1,000,000	2,000	\$ 199,068.32	\$ 216,922.98	\$ 17,854.66	9.0%
1,125,000	2,250	\$ 223,951.70	\$ 244,038.19	\$ 20,086.49	9.0%
1,250,000	2,500	\$ 248,835.08	\$ 271,153.39	\$ 22,318.31	9.0%
1,500,000	3,000	\$ 298,601.83	\$ 325,383.81	\$ 26,781.98	9.0%
1,750,000	3,500	\$ 348,368.58	\$ 379,614.22	\$ 31,245.64	9.0%
2,000,000	4,000	\$ 398,135.34	\$ 433,844.63	\$ 35,709.29	9.0%
2,500,000	5,000	\$ 497,668.84	\$ 542,305.46	\$ 44,636.62	9.0%
3,000,000	6,000	\$ 597,202.34	\$ 650,766.29	\$ 53,563.95	9.0%
4,000,000	8,000	\$ 796,269.35	\$ 867,687.95	\$ 71,418.60	9.0%
5,000,000	10,000	\$ 995,336.36	\$ 1,084,609.61	\$ 89,273.25	9.0%
7,500,000	15,000	\$ 1,493,003.88	\$ 1,626,913.75	\$ 133,909.87	9.0%
8,750,000	17,500	\$ 1,741,837.63	\$ 1,898,065.81	\$ 156,228.18	9.0%
10,000,000	20,000	\$ 1,990,671.39	\$ 2,169,217.88	\$ 178,546.49	9.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 37
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$	34,432.17	\$	37,283.83	\$ 2,851.66	8.3%
270,000	900	\$	41,318.34	\$	44,740.32	\$ 3,421.98	8.3%
300,000	1,000	\$	45,909.12	\$	49,711.33	\$ 3,802.21	8.3%
360,000	1,200	\$	55,090.68	\$	59,653.32	\$ 4,562.64	8.3%
390,000	1,300	\$	59,681.46	\$	64,624.33	\$ 4,942.87	8.3%
450,000	1,500	\$	68,863.03	\$	74,566.32	\$ 5,703.29	8.3%
525,000	1,750	\$	80,339.98	\$	86,993.83	\$ 6,653.85	8.3%
600,000	2,000	\$	91,816.92	\$	99,421.32	\$ 7,604.40	8.3%
675,000	2,250	\$	103,293.88	\$	111,848.83	\$ 8,554.95	8.3%
750,000	2,500	\$	114,770.82	\$	124,276.32	\$ 9,505.50	8.3%
900,000	3,000	\$	137,724.72	\$	149,131.33	\$ 11,406.61	8.3%
1,050,000	3,500	\$	160,678.62	\$	173,986.33	\$ 13,307.71	8.3%
1,200,000	4,000	\$	183,632.53	\$	198,841.33	\$ 15,208.80	8.3%
1,500,000	5,000	\$	229,540.32	\$	248,551.33	\$ 19,011.01	8.3%
1,800,000	6,000	\$	275,448.12	\$	298,261.33	\$ 22,813.21	8.3%
2,400,000	8,000	\$	367,263.73	\$	397,681.33	\$ 30,417.60	8.3%
3,000,000	10,000	\$	459,079.33	\$	497,101.35	\$ 38,022.02	8.3%
4,500,000	15,000	\$	688,618.33	\$	745,651.35	\$ 57,033.02	8.3%
5,250,000	17,500	\$	803,387.84	\$	869,926.36	\$ 66,538.52	8.3%
6,000,000	20,000	\$	918,157.34	\$	994,201.36	\$ 76,044.02	8.3%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 38
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$ 42,080.39	\$ 44,953.80	\$ 2,873.41	6.8%
360,000	900	\$ 50,496.21	\$ 53,944.29	\$ 3,448.08	6.8%
400,000	1,000	\$ 56,106.76	\$ 59,937.95	\$ 3,831.19	6.8%
480,000	1,200	\$ 67,327.84	\$ 71,925.28	\$ 4,597.44	6.8%
520,000	1,300	\$ 72,938.38	\$ 77,918.94	\$ 4,980.56	6.8%
600,000	1,500	\$ 84,159.48	\$ 89,906.27	\$ 5,746.79	6.8%
700,000	1,750	\$ 98,185.83	\$ 104,890.43	\$ 6,704.60	6.8%
800,000	2,000	\$ 112,212.19	\$ 119,874.60	\$ 7,662.41	6.8%
900,000	2,250	\$ 126,238.55	\$ 134,858.76	\$ 8,620.21	6.8%
1,000,000	2,500	\$ 140,264.91	\$ 149,842.92	\$ 9,578.01	6.8%
1,200,000	3,000	\$ 168,317.63	\$ 179,811.23	\$ 11,493.60	6.8%
1,400,000	3,500	\$ 196,370.35	\$ 209,779.55	\$ 13,409.20	6.8%
1,600,000	4,000	\$ 224,423.06	\$ 239,747.87	\$ 15,324.81	6.8%
2,000,000	5,000	\$ 280,528.50	\$ 299,684.50	\$ 19,156.00	6.8%
2,400,000	6,000	\$ 336,633.94	\$ 359,621.14	\$ 22,987.20	6.8%
3,200,000	8,000	\$ 448,844.81	\$ 479,494.41	\$ 30,649.60	6.8%
4,000,000	10,000	\$ 561,055.68	\$ 599,367.69	\$ 38,312.01	6.8%
6,000,000	15,000	\$ 841,582.86	\$ 899,050.87	\$ 57,468.01	6.8%
7,000,000	17,500	\$ 981,846.45	\$ 1,048,892.47	\$ 67,046.02	6.8%
8,000,000	20,000	\$ 1,122,110.04	\$ 1,198,734.05	\$ 76,624.01	6.8%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 39
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
WINTER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$ 49,728.62	\$ 52,623.79	\$ 2,895.17	5.8%
450,000	900	\$ 59,674.09	\$ 63,148.27	\$ 3,474.18	5.8%
500,000	1,000	\$ 66,304.39	\$ 70,164.59	\$ 3,860.20	5.8%
600,000	1,200	\$ 79,565.01	\$ 84,197.24	\$ 4,632.23	5.8%
650,000	1,300	\$ 86,195.31	\$ 91,213.58	\$ 5,018.27	5.8%
750,000	1,500	\$ 99,455.93	\$ 105,246.22	\$ 5,790.29	5.8%
875,000	1,750	\$ 116,031.70	\$ 122,787.06	\$ 6,755.36	5.8%
1,000,000	2,000	\$ 132,607.46	\$ 140,327.87	\$ 7,720.41	5.8%
1,125,000	2,250	\$ 149,183.23	\$ 157,868.69	\$ 8,685.46	5.8%
1,250,000	2,500	\$ 165,759.00	\$ 175,409.50	\$ 9,650.50	5.8%
1,500,000	3,000	\$ 198,910.53	\$ 210,491.14	\$ 11,580.61	5.8%
1,750,000	3,500	\$ 232,062.07	\$ 245,572.77	\$ 13,510.70	5.8%
2,000,000	4,000	\$ 265,213.61	\$ 280,654.40	\$ 15,440.79	5.8%
2,500,000	5,000	\$ 331,516.67	\$ 350,817.67	\$ 19,301.00	5.8%
3,000,000	6,000	\$ 397,819.75	\$ 420,980.95	\$ 23,161.20	5.8%
4,000,000	8,000	\$ 530,425.89	\$ 561,307.49	\$ 30,881.60	5.8%
5,000,000	10,000	\$ 663,032.04	\$ 701,634.04	\$ 38,602.00	5.8%
7,500,000	15,000	\$ 994,547.39	\$ 1,052,450.39	\$ 57,903.00	5.8%
8,750,000	17,500	\$ 1,160,305.07	\$ 1,227,858.56	\$ 67,553.49	5.8%
10,000,000	20,000	\$ 1,326,062.75	\$ 1,403,266.74	\$ 77,203.99	5.8%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 40
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$	45,647.44	\$	49,822.64	\$ 4,175.20	9.1%
270,000	900	\$	54,776.67	\$	59,786.89	\$ 5,010.22	9.1%
300,000	1,000	\$	60,862.81	\$	66,429.74	\$ 5,566.93	9.1%
360,000	1,200	\$	73,035.11	\$	79,715.42	\$ 6,680.31	9.1%
390,000	1,300	\$	79,121.27	\$	86,358.27	\$ 7,237.00	9.1%
450,000	1,500	\$	91,293.57	\$	99,643.95	\$ 8,350.38	9.1%
525,000	1,750	\$	106,508.95	\$	116,251.06	\$ 9,742.11	9.1%
600,000	2,000	\$	121,724.31	\$	132,858.16	\$ 11,133.85	9.1%
675,000	2,250	\$	136,939.69	\$	149,465.27	\$ 12,525.58	9.1%
750,000	2,500	\$	152,155.06	\$	166,072.36	\$ 13,917.30	9.1%
900,000	3,000	\$	182,585.80	\$	199,286.58	\$ 16,700.78	9.1%
1,050,000	3,500	\$	213,016.55	\$	232,500.78	\$ 19,484.23	9.1%
1,200,000	4,000	\$	243,447.31	\$	265,714.99	\$ 22,267.68	9.1%
1,500,000	5,000	\$	304,308.80	\$	332,143.41	\$ 27,834.61	9.1%
1,800,000	6,000	\$	365,170.29	\$	398,571.83	\$ 33,401.54	9.1%
2,400,000	8,000	\$	486,893.28	\$	531,428.66	\$ 44,535.38	9.1%
3,000,000	10,000	\$	608,616.27	\$	664,285.51	\$ 55,669.24	9.1%
4,500,000	15,000	\$	912,923.75	\$	996,427.59	\$ 83,503.84	9.1%
5,250,000	17,500	\$	1,065,077.49	\$	1,162,498.64	\$ 97,421.15	9.1%
6,000,000	20,000	\$	1,217,231.23	\$	1,328,569.69	\$ 111,338.46	9.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 41
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$	53,295.66	\$	57,492.61	\$ 4,196.95	7.9%
360,000	900	\$	63,954.53	\$	68,990.87	\$ 5,036.34	7.9%
400,000	1,000	\$	71,060.46	\$	76,656.37	\$ 5,595.91	7.9%
480,000	1,200	\$	85,272.28	\$	91,987.38	\$ 6,715.10	7.9%
520,000	1,300	\$	92,378.19	\$	99,652.88	\$ 7,274.69	7.9%
600,000	1,500	\$	106,590.02	\$	114,983.90	\$ 8,393.88	7.9%
700,000	1,750	\$	124,354.80	\$	134,147.66	\$ 9,792.86	7.9%
800,000	2,000	\$	142,119.58	\$	153,311.43	\$ 11,191.85	7.9%
900,000	2,250	\$	159,884.36	\$	172,475.19	\$ 12,590.83	7.9%
1,000,000	2,500	\$	177,649.14	\$	191,638.96	\$ 13,989.82	7.9%
1,200,000	3,000	\$	213,178.72	\$	229,966.48	\$ 16,787.76	7.9%
1,400,000	3,500	\$	248,708.28	\$	268,294.01	\$ 19,585.73	7.9%
1,600,000	4,000	\$	284,237.84	\$	306,621.54	\$ 22,383.70	7.9%
2,000,000	5,000	\$	355,296.98	\$	383,276.58	\$ 27,979.60	7.9%
2,400,000	6,000	\$	426,356.10	\$	459,931.63	\$ 33,575.53	7.9%
3,200,000	8,000	\$	568,474.36	\$	613,241.74	\$ 44,767.38	7.9%
4,000,000	10,000	\$	710,592.62	\$	766,551.85	\$ 55,959.23	7.9%
6,000,000	15,000	\$	1,065,888.28	\$	1,149,827.11	\$ 83,938.83	7.9%
7,000,000	17,500	\$	1,243,536.10	\$	1,341,464.75	\$ 97,928.65	7.9%
8,000,000	20,000	\$	1,421,183.93	\$	1,533,102.38	\$ 111,918.45	7.9%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 41

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 42
GENERAL - LARGE - TIME OF DAY - HIGH TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$	60,943.89	\$	65,162.60	\$ 4,218.71	6.9%
450,000	900	\$	73,132.41	\$	78,194.84	\$ 5,062.43	6.9%
500,000	1,000	\$	81,258.09	\$	86,883.00	\$ 5,624.91	6.9%
600,000	1,200	\$	97,509.44	\$	104,259.34	\$ 6,749.90	6.9%
650,000	1,300	\$	105,635.12	\$	112,947.52	\$ 7,312.40	6.9%
750,000	1,500	\$	121,886.47	\$	130,323.85	\$ 8,437.38	6.9%
875,000	1,750	\$	142,200.66	\$	152,044.28	\$ 9,843.62	6.9%
1,000,000	2,000	\$	162,514.85	\$	173,764.70	\$ 11,249.85	6.9%
1,125,000	2,250	\$	182,829.04	\$	195,485.13	\$ 12,656.09	6.9%
1,250,000	2,500	\$	203,143.24	\$	217,205.54	\$ 14,062.30	6.9%
1,500,000	3,000	\$	243,771.62	\$	260,646.38	\$ 16,874.76	6.9%
1,750,000	3,500	\$	284,400.00	\$	304,087.23	\$ 19,687.23	6.9%
2,000,000	4,000	\$	325,028.39	\$	347,528.07	\$ 22,499.68	6.9%
2,500,000	5,000	\$	406,285.15	\$	434,409.75	\$ 28,124.60	6.9%
3,000,000	6,000	\$	487,541.92	\$	521,291.45	\$ 33,749.53	6.9%
4,000,000	8,000	\$	650,055.45	\$	695,054.82	\$ 44,999.37	6.9%
5,000,000	10,000	\$	812,568.98	\$	868,818.20	\$ 56,249.22	6.9%
7,500,000	15,000	\$	1,218,852.81	\$	1,303,226.63	\$ 84,373.82	6.9%
8,750,000	17,500	\$	1,421,994.72	\$	1,520,430.84	\$ 98,436.12	6.9%
10,000,000	20,000	\$	1,625,136.64	\$	1,737,635.07	\$ 112,498.43	6.9%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 43
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 203.57	\$ 246.76	\$ 43.19	21.2%
1,000	5.00	\$ 259.37	\$ 302.23	\$ 42.86	16.5%
1,500	7.50	\$ 375.15	\$ 436.47	\$ 61.32	16.3%
2,000	10.00	\$ 490.95	\$ 570.70	\$ 79.75	16.2%
3,000	15.00	\$ 722.55	\$ 839.17	\$ 116.62	16.1%
5,000	25.00	\$ 1,185.75	\$ 1,376.12	\$ 190.37	16.1%
10,000	50.00	\$ 2,343.72	\$ 2,718.46	\$ 374.74	16.0%
15,000	75.00	\$ 3,501.70	\$ 4,060.82	\$ 559.12	16.0%
20,000	100.00	\$ 4,659.67	\$ 5,403.16	\$ 743.49	16.0%
30,000	150.00	\$ 6,975.64	\$ 8,087.87	\$ 1,112.23	15.9%
40,000	200.00	\$ 9,291.58	\$ 10,772.57	\$ 1,480.99	15.9%
50,000	250.00	\$ 11,607.54	\$ 13,457.26	\$ 1,849.72	15.9%
60,000	300.00	\$ 13,923.50	\$ 16,141.96	\$ 2,218.46	15.9%
80,000	400.00	\$ 18,555.42	\$ 21,511.37	\$ 2,955.95	15.9%
90,000	450.00	\$ 20,871.38	\$ 24,196.07	\$ 3,324.69	15.9%
100,000	500.00	\$ 23,187.33	\$ 26,880.77	\$ 3,693.44	15.9%
120,000	600.00	\$ 27,819.23	\$ 32,250.17	\$ 4,430.94	15.9%
150,000	750.00	\$ 34,767.11	\$ 40,304.27	\$ 5,537.16	15.9%
200,000	1,000.00	\$ 46,346.89	\$ 53,727.78	\$ 7,380.89	15.9%
300,000	1,500.00	\$ 69,506.46	\$ 80,574.79	\$ 11,068.33	15.9%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 44
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 231.47	\$ 274.49	\$ 43.02	18.6%
1,500	5.00	\$ 315.14	\$ 357.70	\$ 42.56	13.5%
2,250	7.50	\$ 458.84	\$ 519.67	\$ 60.83	13.3%
3,000	10.00	\$ 602.53	\$ 681.63	\$ 79.10	13.1%
4,500	15.00	\$ 889.92	\$ 1,005.57	\$ 115.65	13.0%
7,500	25.00	\$ 1,464.66	\$ 1,653.44	\$ 188.78	12.9%
15,000	50.00	\$ 2,901.59	\$ 3,273.15	\$ 371.56	12.8%
22,500	75.00	\$ 4,338.50	\$ 4,892.83	\$ 554.33	12.8%
30,000	100.00	\$ 5,775.42	\$ 6,512.52	\$ 737.10	12.8%
45,000	150.00	\$ 8,649.24	\$ 9,751.89	\$ 1,102.65	12.7%
60,000	200.00	\$ 11,523.07	\$ 12,991.26	\$ 1,468.19	12.7%
75,000	250.00	\$ 14,396.90	\$ 16,230.65	\$ 1,833.75	12.7%
90,000	300.00	\$ 17,270.73	\$ 19,470.02	\$ 2,199.29	12.7%
120,000	400.00	\$ 23,018.36	\$ 25,948.77	\$ 2,930.41	12.7%
135,000	450.00	\$ 25,892.20	\$ 29,188.15	\$ 3,295.95	12.7%
150,000	500.00	\$ 28,766.02	\$ 32,427.52	\$ 3,661.50	12.7%
180,000	600.00	\$ 34,513.68	\$ 38,906.28	\$ 4,392.60	12.7%
225,000	750.00	\$ 43,135.16	\$ 48,624.41	\$ 5,489.25	12.7%
300,000	1,000.00	\$ 57,504.29	\$ 64,821.30	\$ 7,317.01	12.7%
450,000	1,500.00	\$ 86,242.56	\$ 97,215.06	\$ 10,972.50	12.7%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 44

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 45
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 259.37	\$ 302.23	\$ 42.86	16.5%
2,000	5.00	\$ 370.93	\$ 413.16	\$ 42.23	11.4%
3,000	7.50	\$ 542.51	\$ 602.87	\$ 60.36	11.1%
4,000	10.00	\$ 714.09	\$ 792.56	\$ 78.47	11.0%
6,000	15.00	\$ 1,057.27	\$ 1,171.97	\$ 114.70	10.8%
10,000	25.00	\$ 1,743.61	\$ 1,930.78	\$ 187.17	10.7%
20,000	50.00	\$ 3,459.45	\$ 3,827.81	\$ 368.36	10.6%
30,000	75.00	\$ 5,175.31	\$ 5,724.84	\$ 549.53	10.6%
40,000	100.00	\$ 6,891.15	\$ 7,621.87	\$ 730.72	10.6%
60,000	150.00	\$ 10,322.85	\$ 11,415.91	\$ 1,093.06	10.6%
80,000	200.00	\$ 13,754.55	\$ 15,209.97	\$ 1,455.42	10.6%
100,000	250.00	\$ 17,186.24	\$ 19,004.02	\$ 1,817.78	10.6%
120,000	300.00	\$ 20,617.93	\$ 22,798.07	\$ 2,180.14	10.6%
160,000	400.00	\$ 27,481.33	\$ 30,386.17	\$ 2,904.84	10.6%
180,000	450.00	\$ 30,913.03	\$ 34,180.23	\$ 3,267.20	10.6%
200,000	500.00	\$ 34,344.72	\$ 37,974.28	\$ 3,629.56	10.6%
240,000	600.00	\$ 41,208.12	\$ 45,562.39	\$ 4,354.27	10.6%
300,000	750.00	\$ 51,503.20	\$ 56,944.55	\$ 5,441.35	10.6%
400,000	1,000.00	\$ 68,661.69	\$ 75,914.80	\$ 7,253.11	10.6%
600,000	1,500.00	\$ 102,978.65	\$ 113,855.33	\$ 10,876.68	10.6%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 46
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,250	2.50	\$ 287.25	\$ 329.97	\$ 42.72	14.9%
2,500	5.00	\$ 426.72	\$ 468.63	\$ 41.91	9.8%
3,750	7.50	\$ 626.21	\$ 686.08	\$ 59.87	9.6%
5,000	10.00	\$ 825.68	\$ 903.52	\$ 77.84	9.4%
7,500	15.00	\$ 1,224.62	\$ 1,338.37	\$ 113.75	9.3%
12,500	25.00	\$ 2,022.55	\$ 2,208.13	\$ 185.58	9.2%
25,000	50.00	\$ 4,017.33	\$ 4,382.50	\$ 365.17	9.1%
37,500	75.00	\$ 6,012.11	\$ 6,556.85	\$ 544.74	9.1%
50,000	100.00	\$ 8,006.89	\$ 8,731.21	\$ 724.32	9.0%
75,000	150.00	\$ 11,996.46	\$ 13,079.95	\$ 1,083.49	9.0%
100,000	200.00	\$ 15,986.02	\$ 17,428.67	\$ 1,442.65	9.0%
125,000	250.00	\$ 19,975.59	\$ 21,777.41	\$ 1,801.82	9.0%
150,000	300.00	\$ 23,965.16	\$ 26,126.12	\$ 2,160.96	9.0%
200,000	400.00	\$ 31,944.29	\$ 34,823.59	\$ 2,879.30	9.0%
225,000	450.00	\$ 35,933.86	\$ 39,172.32	\$ 3,238.46	9.0%
250,000	500.00	\$ 39,923.42	\$ 43,521.04	\$ 3,597.62	9.0%
300,000	600.00	\$ 47,902.55	\$ 52,218.50	\$ 4,315.95	9.0%
375,000	750.00	\$ 59,871.25	\$ 65,264.69	\$ 5,393.44	9.0%
500,000	1,000.00	\$ 79,819.09	\$ 87,008.32	\$ 7,189.23	9.0%
750,000	1,500.00	\$ 119,714.75	\$ 130,495.60	\$ 10,780.85	9.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 47
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 306.24	\$ 379.94	\$ 73.70	24.1%
1,000	5.00	\$ 362.04	\$ 435.41	\$ 73.37	20.3%
1,500	7.50	\$ 524.84	\$ 631.37	\$ 106.53	20.3%
2,000	10.00	\$ 687.64	\$ 827.31	\$ 139.67	20.3%
3,000	15.00	\$ 1,013.25	\$ 1,219.20	\$ 205.95	20.3%
5,000	25.00	\$ 1,664.48	\$ 2,003.01	\$ 338.53	20.3%
10,000	50.00	\$ 3,292.53	\$ 3,962.48	\$ 669.95	20.3%
15,000	75.00	\$ 4,920.59	\$ 5,921.98	\$ 1,001.39	20.4%
20,000	100.00	\$ 6,548.63	\$ 7,881.45	\$ 1,332.82	20.4%
30,000	150.00	\$ 9,804.75	\$ 11,800.44	\$ 1,995.69	20.4%
40,000	200.00	\$ 13,060.85	\$ 15,719.41	\$ 2,658.56	20.4%
50,000	250.00	\$ 16,316.97	\$ 19,638.38	\$ 3,321.41	20.4%
60,000	300.00	\$ 19,573.08	\$ 23,557.35	\$ 3,984.27	20.4%
80,000	400.00	\$ 26,085.30	\$ 31,395.31	\$ 5,310.01	20.4%
90,000	450.00	\$ 29,341.41	\$ 35,314.28	\$ 5,972.87	20.4%
100,000	500.00	\$ 32,597.51	\$ 39,233.25	\$ 6,635.74	20.4%
120,000	600.00	\$ 39,109.73	\$ 47,071.20	\$ 7,961.47	20.4%
150,000	750.00	\$ 48,878.06	\$ 58,828.12	\$ 9,950.06	20.4%
200,000	1,000.00	\$ 65,158.61	\$ 78,423.00	\$ 13,264.39	20.4%
300,000	1,500.00	\$ 97,719.71	\$ 117,612.74	\$ 19,893.03	20.4%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 48
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 334.14	\$ 407.67	\$ 73.53	22.0%
1,500	5.00	\$ 417.82	\$ 490.88	\$ 73.06	17.5%
2,250	7.50	\$ 608.52	\$ 714.56	\$ 106.04	17.4%
3,000	10.00	\$ 799.21	\$ 938.24	\$ 139.03	17.4%
4,500	15.00	\$ 1,180.62	\$ 1,385.61	\$ 204.99	17.4%
7,500	25.00	\$ 1,943.40	\$ 2,280.33	\$ 336.93	17.3%
15,000	50.00	\$ 3,850.40	\$ 4,517.17	\$ 666.77	17.3%
22,500	75.00	\$ 5,757.39	\$ 6,753.99	\$ 996.60	17.3%
30,000	100.00	\$ 7,664.38	\$ 8,990.82	\$ 1,326.44	17.3%
45,000	150.00	\$ 11,478.36	\$ 13,464.46	\$ 1,986.10	17.3%
60,000	200.00	\$ 15,292.34	\$ 17,938.10	\$ 2,645.76	17.3%
75,000	250.00	\$ 19,106.32	\$ 22,411.77	\$ 3,305.45	17.3%
90,000	300.00	\$ 22,920.30	\$ 26,885.41	\$ 3,965.11	17.3%
120,000	400.00	\$ 30,548.25	\$ 35,832.71	\$ 5,284.46	17.3%
135,000	450.00	\$ 34,362.24	\$ 40,306.36	\$ 5,944.12	17.3%
150,000	500.00	\$ 38,176.21	\$ 44,780.01	\$ 6,603.80	17.3%
180,000	600.00	\$ 45,804.18	\$ 53,727.31	\$ 7,923.13	17.3%
225,000	750.00	\$ 57,246.11	\$ 67,148.26	\$ 9,902.15	17.3%
300,000	1,000.00	\$ 76,316.00	\$ 89,516.51	\$ 13,200.51	17.3%
450,000	1,500.00	\$ 114,455.81	\$ 134,253.01	\$ 19,797.20	17.3%

EXHIBIT____(ERP-2)
SCHEDULE 5
TABLE NO. 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 49
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 362.04	\$ 435.41	\$ 73.37	20.3%
2,000	5.00	\$ 473.60	\$ 546.34	\$ 72.74	15.4%
3,000	7.50	\$ 692.20	\$ 797.76	\$ 105.56	15.2%
4,000	10.00	\$ 910.78	\$ 1,049.17	\$ 138.39	15.2%
6,000	15.00	\$ 1,347.97	\$ 1,552.01	\$ 204.04	15.1%
10,000	25.00	\$ 2,222.34	\$ 2,557.67	\$ 335.33	15.1%
20,000	50.00	\$ 4,408.26	\$ 5,071.83	\$ 663.57	15.1%
30,000	75.00	\$ 6,594.20	\$ 7,586.00	\$ 991.80	15.0%
40,000	100.00	\$ 8,780.11	\$ 10,100.17	\$ 1,320.06	15.0%
60,000	150.00	\$ 13,151.97	\$ 15,128.48	\$ 1,976.51	15.0%
80,000	200.00	\$ 17,523.82	\$ 20,156.81	\$ 2,632.99	15.0%
100,000	250.00	\$ 21,895.66	\$ 25,185.14	\$ 3,289.48	15.0%
120,000	300.00	\$ 26,267.51	\$ 30,213.46	\$ 3,945.95	15.0%
160,000	400.00	\$ 35,011.21	\$ 40,270.11	\$ 5,258.90	15.0%
180,000	450.00	\$ 39,383.07	\$ 45,298.45	\$ 5,915.38	15.0%
200,000	500.00	\$ 43,754.91	\$ 50,326.77	\$ 6,571.86	15.0%
240,000	600.00	\$ 52,498.62	\$ 60,383.42	\$ 7,884.80	15.0%
300,000	750.00	\$ 65,614.15	\$ 75,468.40	\$ 9,854.25	15.0%
400,000	1,000.00	\$ 87,473.41	\$ 100,610.02	\$ 13,136.61	15.0%
600,000	1,500.00	\$ 131,191.90	\$ 150,893.28	\$ 19,701.38	15.0%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 49

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 50
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,250	2.50	\$ 389.93	\$ 463.15	\$ 73.22	18.8%
2,500	5.00	\$ 529.39	\$ 601.81	\$ 72.42	13.7%
3,750	7.50	\$ 775.89	\$ 880.97	\$ 105.08	13.5%
5,000	10.00	\$ 1,022.37	\$ 1,160.12	\$ 137.75	13.5%
7,500	15.00	\$ 1,515.33	\$ 1,718.41	\$ 203.08	13.4%
12,500	25.00	\$ 2,501.28	\$ 2,835.02	\$ 333.74	13.3%
25,000	50.00	\$ 4,966.14	\$ 5,626.52	\$ 660.38	13.3%
37,500	75.00	\$ 7,430.99	\$ 8,418.01	\$ 987.02	13.3%
50,000	100.00	\$ 9,895.86	\$ 11,209.51	\$ 1,313.65	13.3%
75,000	150.00	\$ 14,825.58	\$ 16,792.52	\$ 1,966.94	13.3%
100,000	200.00	\$ 19,755.29	\$ 22,375.52	\$ 2,620.23	13.3%
125,000	250.00	\$ 24,685.02	\$ 27,958.53	\$ 3,273.51	13.3%
150,000	300.00	\$ 29,614.73	\$ 33,541.51	\$ 3,926.78	13.3%
200,000	400.00	\$ 39,474.17	\$ 44,707.52	\$ 5,233.35	13.3%
225,000	450.00	\$ 44,403.89	\$ 50,290.53	\$ 5,886.64	13.3%
250,000	500.00	\$ 49,333.61	\$ 55,873.52	\$ 6,539.91	13.3%
300,000	600.00	\$ 59,193.04	\$ 67,039.53	\$ 7,846.49	13.3%
375,000	750.00	\$ 73,982.21	\$ 83,788.54	\$ 9,806.33	13.3%
500,000	1,000.00	\$ 98,630.80	\$ 111,703.54	\$ 13,072.74	13.3%
750,000	1,500.00	\$ 147,927.99	\$ 167,533.55	\$ 19,605.56	13.3%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 50

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 51
MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE		AT PROPOSED RATE		VARIANCE	PERCENTAGE VARIANCE
10	\$	17.59	\$	21.08	\$ 3.49	19.8%
20	\$	19.88	\$	23.67	\$ 3.79	19.1%
30	\$	22.15	\$	26.29	\$ 4.14	18.7%
50	\$	26.71	\$	31.50	\$ 4.79	17.9%
60	\$	29.00	\$	34.11	\$ 5.11	17.6%
80	\$	33.55	\$	39.32	\$ 5.77	17.2%
100	\$	38.11	\$	44.54	\$ 6.43	16.9%
120	\$	42.68	\$	49.75	\$ 7.07	16.6%
150	\$	49.50	\$	57.56	\$ 8.06	16.3%
200	\$	60.90	\$	70.61	\$ 9.71	15.9%
210	\$	63.20	\$	73.21	\$ 10.01	15.8%
240	\$	70.03	\$	81.03	\$ 11.00	15.7%
250	\$	72.33	\$	83.65	\$ 11.32	15.7%
300	\$	83.72	\$	96.69	\$ 12.97	15.5%
360	\$	97.38	\$	112.31	\$ 14.93	15.3%
400	\$	106.52	\$	122.75	\$ 16.23	15.2%
450	\$	117.91	\$	135.78	\$ 17.87	15.2%
500	\$	129.31	\$	148.81	\$ 19.50	15.1%
750	\$	186.31	\$	213.97	\$ 27.66	14.8%
780	\$	193.14	\$	221.79	\$ 28.65	14.8%
1,000	\$	243.31	\$	279.16	\$ 35.85	14.7%
1,500	\$	357.29	\$	409.50	\$ 52.21	14.6%
3,000	\$	699.27	\$	800.51	\$ 101.24	14.5%
6,000	\$	1,383.22	\$	1,582.54	\$ 199.32	14.4%

EXHIBIT __ (ERP-2)
SCHEDULE 5
TABLE NO. 51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 52
MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE		AT PROPOSED RATE		VARIANCE	PERCENTAGE VARIANCE
10	\$	17.78	\$	21.31	\$ 3.53	19.9%
20	\$	20.21	\$	24.09	\$ 3.88	19.2%
30	\$	22.64	\$	26.88	\$ 4.24	18.7%
50	\$	27.49	\$	32.45	\$ 4.96	18.0%
60	\$	29.93	\$	35.24	\$ 5.31	17.7%
80	\$	34.77	\$	40.81	\$ 6.04	17.4%
100	\$	39.63	\$	46.39	\$ 6.76	17.1%
120	\$	44.48	\$	51.96	\$ 7.48	16.8%
150	\$	51.75	\$	60.32	\$ 8.57	16.6%
200	\$	63.90	\$	74.26	\$ 10.36	16.2%
210	\$	66.34	\$	77.05	\$ 10.71	16.1%
240	\$	73.61	\$	85.42	\$ 11.81	16.0%
250	\$	76.05	\$	88.21	\$ 12.16	16.0%
300	\$	88.18	\$	102.15	\$ 13.97	15.8%
360	\$	102.74	\$	118.87	\$ 16.13	15.7%
400	\$	112.46	\$	130.01	\$ 17.55	15.6%
450	\$	124.58	\$	143.95	\$ 19.37	15.5%
500	\$	136.73	\$	157.88	\$ 21.15	15.5%
750	\$	197.41	\$	227.56	\$ 30.15	15.3%
780	\$	204.68	\$	235.92	\$ 31.24	15.3%
1,000	\$	258.11	\$	297.26	\$ 39.15	15.2%
1,500	\$	379.47	\$	436.63	\$ 57.16	15.1%
3,000	\$	743.58	\$	854.73	\$ 111.15	14.9%
6,000	\$	1,471.80	\$	1,690.95	\$ 219.15	14.9%

EXHIBIT____(ERP-2)
SCHEDULE 5
TABLE NO. 52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
For the Twelve Months Ended December 31, 2019

Annual Percentage Variation

<u>Time-of-Day</u> <u>Rate Class</u>	<u>-1.0% -</u> <u>-.01%</u>	<u>0.00</u> <u>NOChng</u>	<u>.01% -</u> <u>.5%</u>	<u>.51% -</u> <u>1.0%</u>	<u>1.1% -</u> <u>2.0%</u>	<u>2.1% -</u> <u>4.0%</u>	<u>4.1% -</u> <u>6.0%</u>	<u>6.1% -</u> <u>8.0%</u>	<u>8.1% -</u> <u>10.0%</u>	<u>10.1% -</u> <u>12.0%</u>	<u>12.1% -</u> <u>14.0%</u>	<u>14.1% -</u> <u>16.0%</u>	<u>16.1% -</u> <u>18.0%</u>	<u>18.1% -</u> <u>20.0%</u>	<u>21.1% -</u> <u>25.0%</u>	<u>>25%</u>	<u>Total</u>
------(Number of Customers)-----																	
SC 9 Rate II	0	0	0	0	0	0	18	184	451	117	15	2	2	2	1	2	794
SC 9 Rate III	0	0	0	0	0	2	58	597	1,841	1,609	531	200	57	28	13	4	4,940
SC 5 Rate II	0	0	0	0	0	0	1	3	0	0	1	0	0	0	0	0	5
SC 8 Rate II	0	0	0	0	0	0	0	0	6	13	0	0	0	0	0	0	19
SC 8 Rate III	0	0	0	0	0	0	0	1	25	39	9	1	1	1	0	0	77
SC 12 Rate II	0	0	0	0	0	0	0	1	0	11	9	6	0	0	0	0	27
SC 12 Rate III	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC 13	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1

EXHIBIT (ERP-2)
SCHEDULE 6

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2019

<u>Con Edison Service Classification -</u>		<u>Total Annual Revenues</u>	<u>Total Annual Revenues</u>	<u>Estimated Change</u>	<u>Percentage</u>	<u>Estimated Number of Customers' Bills</u>		
<u>Conventional Rates</u>		<u>@January 2022 Rates^(a)</u>	<u>@January 2023 Rates^(a)</u>	<u>@January 2023 Rates^(d)</u>	<u>Change</u>	<u>Increased</u>	<u>Decreased</u>	<u>Unchanged^(e)</u>
1 - Rate I ^(b)	Residential & Religious	\$3,852,100,470	\$4,320,317,680	\$468,217,210	12.15%	35,812,027	-	32
2	General - Small	698,754,644	798,245,364	99,490,720	14.24%	4,937,300	-	-
5 - Rate I	Electric Traction Systems	163,464	184,604	21,140	12.93%	110	-	-
6	Public & Private Street Lighting	3,392,221	4,179,717	787,496	23.21%	40,858	-	-
8 - Rate I	Multiple Dwellings - Redistribution	295,954,879	328,189,607	32,234,728	10.89%	20,747	-	-
9 - Rate I	General - Large	3,295,873,998	3,666,478,927	370,604,929	11.24%	1,544,897	59	2
12 - Rate I	Multiple Dwelling - Space Heating	27,172,096	30,293,017	3,120,921	11.49%	5,292	-	-
Sub-Total	Con Edison's Conventional Rates	\$8,173,411,772	\$9,147,888,916	\$974,477,144	11.92%	42,361,231	59	34
<u>Con Edison Service Classification -</u>								
<u>Time-of-Day Rates</u>								
1 - Rate II	Residential & Religious	\$14,155,707	\$16,808,606	\$2,652,899	18.74%	17,793	-	-
1 - Rate III	Residential & Religious - Voluntary	793,379	907,233	113,854	14.35%	4,056	-	16
2 - Rate II	General - Small	26,707,040	31,684,558	4,977,518	18.64%	36,456	-	-
5 - Rate II	Electric Traction Systems	14,470,284	15,395,279	924,995	6.39%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	23,021,044	25,337,168	2,316,124	10.06%	227	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	20,611,990	22,729,488	2,117,498	10.27%	924	-	-
9 - Rate II	General - Large	1,418,125,622	1,535,573,118	117,447,496	8.28%	9,533	-	-
9 - Rate III	General - Large - Voluntary	344,194,570	372,010,865	27,816,295	8.08%	59,284	-	-
12 - Rate II	Multiple Dwelling - Space Heating	31,579,053	35,425,676	3,846,623	12.18%	321	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	-	-	-	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	3,867,999	4,386,723	518,724	13.41%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	\$1,897,526,688	\$2,060,258,714	\$162,732,026	8.58%	128,666	-	16
Con Edison Total	Con Edison's Total Excluding Special Contract	\$10,070,938,460	\$11,208,147,630	\$1,137,209,170 ^(c)	11.29% ^(c)	42,489,897	59	50

^(a) Total Annual Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV Make-Ready Surcharge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D.

^(c) The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2023, equates to \$1,057.6 million, or an overall increase of 11.3%.

^(d) Reflects the overall impacts by class, including the net effect of the increase in low income funding and low income discounts.

^(e) Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2019

<u>NYPA Delivery Service</u>	<u>Total Annual Revenues</u> <u>@January 2022 Rates^(a)</u>	<u>Total Annual Revenues</u> <u>@January 2023 Rates^(a)</u>	<u>Estimated Change</u> <u>@January 2023 Rates</u>	<u>Percentage</u> <u>Change</u>
NYPA Total	\$1,464,818,149	\$1,612,085,837	\$147,267,688 ^(b)	10.05% ^(b)

^(a) Total Annual Revenues include delivery service revenues, DLM, EV Make-Ready Surcharge, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

^(b) Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2023 such increase in NYPA Delivery Service revenue equates to \$141.2 million or an overall increase of 10.1%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using **280** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$21.85	\$21.85	\$20.62	\$20.62
Delivery	<u>\$61.05</u>	<u>\$72.26</u>	<u>\$80.96</u>	<u>\$87.64</u>
Total	\$82.90	\$94.11	\$101.58	\$108.26

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using **425** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$33.17	\$33.17	\$31.30	\$31.30
Delivery	<u>\$83.73</u>	<u>\$99.33</u>	<u>\$111.42</u>	<u>\$120.75</u>
Total	\$116.90	\$132.50	\$142.72	\$152.05

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using 600 kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$46.82	\$46.82	\$44.18	\$44.19
Delivery	<u>\$111.15</u>	<u>\$132.05</u>	<u>\$148.17</u>	<u>\$160.67</u>
Total	\$157.97	\$178.87	\$192.35	\$204.86

SC 2 Projected Commercial Bills

Average Monthly Bill for a Customer Using 600 kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$46.82	\$46.82	\$44.18	\$44.19
Delivery	<u>\$128.45</u>	<u>\$152.96</u>	<u>\$171.56</u>	<u>\$185.82</u>
Total	\$175.27	\$199.78	\$215.74	\$230.01

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 9 Rate I Projected Commercial Bills

Average Monthly Bill for a Customer With a Maximum Demand of **30** kW/month and Load Factor of 50 Percent

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$842.84	\$842.84	\$795.33	\$795.34
Delivery	<u>\$1,293.45</u>	<u>\$1,528.03</u>	<u>\$1,720.35</u>	<u>\$1,874.93</u>
Total	\$2,136.29	\$2,370.87	\$2,515.68	\$2,670.27

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.