



address issues that were not contemplated or addressed in the Order and also avoid imposing potentially significant new costs on long standing environmentally advantageous hydro generation resources whose service and operations are not changing.

## **II. Background**

On July 14, 2022, the Company submitted draft tariff leaves to implement updated standby and buyback service rates, mass market optional demand rates, and a 15-year exemption from buyback service rates for certain stand-alone energy storage systems.<sup>2</sup> The tariff amendments were filed in compliance with the Commission's *Order Establishing an Allocated Cost of Service Methodology for Standby and Buyback Service Rate and Energy Storage Contract Demand Charge Exemptions*<sup>3</sup> and *Order Directing Standby and Buyback Service Tariff Filings*.<sup>4</sup>

The Order took various actions, including accepting Utilities' Allocated Cost of Service Study results and approving the resulting Standby Service,<sup>5</sup> Buyback Service and mass market optional demand rates as filed, subject to updates as needed to address changes in new rate year revenue requirements. The Order also required the Utilities to file updated tariff leaves to become effective on a temporary basis effective January 1, 2024, which the Company filed on December 15, 2023. The Company subsequently requested an extension of the January 1, 2024

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<sup>2</sup> The State's other electric utilities also submitted their respective tariff leaves on that date. It is the Company's understanding that the concerns presented in this Petition are primarily issues affecting National Grid and facilities connected to its system.

<sup>3</sup> Case 15-E-0751, Order Establishing an Allocated Cost of Service Methodology for Standby and Buyback Service Rates and Energy Storage Contract Demand Charge Exemptions (issued March 16, 2022) (ACOS Methodology Order).

<sup>4</sup> Case 15-E-0751, Order Directing Standby and Buyback Service Tariff Filings (issued March 16, 2022) (Rate Design Order).

<sup>5</sup> The Utilities are Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, National Grid, and Orange and Rockland Utilities, Inc.

effective date with respect to its billing of the new SC-6 Buyback Service delivery charges and received an extension until July 1, 2024.

The Company has determined that certain aspects of establishing Buyback Service for SC-6 customers were not contemplated in the Order and the subsequent tariff compliance filings require further consideration and tariff revisions to properly bill the Company's SC-6 customers Buyback Service delivery charges, and submits this Petition to address those issues.

### **III. Establishing Buyback Service Delivery**

The Standby Rate Design Order established Buyback Service delivery charges to be assessed to the Company's SC-6 customers, who receive payment under a power purchase agreement with the Company for energy and capacity from their generation exports. The Buyback Service delivery charges are for the customer's use of the Company's distribution system to export their generation. The charges include a monthly Customer Charge and a Buyback Contract Demand Charge (per kW per month) based on the customer's otherwise applicable service classification ("OASC"). However, if the service is taken by the customer under both SC-6 and another retail service class of the Tariff, then the SC-6 Customer Charge would be waived, and the Buyback Contract Demand Charge under SC-6 would apply only to: (a) the Buyback Contract Demand in excess of the Contract Demand billed under Service Classification No. 7 ("SC-7"), or (b) the Buyback Contract Demand in excess of the demand billed under the other retail service classification of the Tariff under which the customer takes service.

The Company's Buyback Service delivery charges vary depending on service classification, and for Service Classifications No. 3 ("SC-3") and No. 3A ("SC-3A"), the charges

are also dependent on the customer's voltage delivery level. To properly bill the Buyback Service delivery charges, it is important to clearly establish the customer's OASC. However, the Order did not specify the process the Company should use to establish the OASC for purposes of billing Buyback Service delivery charges in certain scenarios, and in other scenarios, the customer's current OASC for its retail load may not be representative of the size of the distribution service required to receive the exports of the generator. As a result, the Company's Tariff also does not specify this process.

The Company's current SC-6 customers fall into the following service types:

1. Single Buyback Service - The customer-generator's exports are on a separate distribution service from the customer's incoming retail load.
2. Combined Buyback Service - The customer-generator's exports are on the same distribution service as the customer's incoming retail load.

Per the Order, Single Buyback Service customers would be billed the Customer Charge and Buyback Contract Demand Charge of their OASC for Buyback Service. However, the OASC in this scenario is not clear because there is not currently a retail service class established for this service. The Tariff currently only specifies service class applicability based on a customer's incoming retail load and not its generation exports. Subsequently, it is unclear if the Company should establish an OASC for the generator exports based on the generator's nameplate kW, the maximum distribution service kW serving the generator's exports, or if it should be based on an estimate of the generator's station service load or other behind-the-meter retail load. Establishing Buyback Service using one or another of these choices may result in materially different Buyback Service delivery charges and bill impacts for SC-6 customers under Single Buyback Service.

Combined Buyback Service customers currently have a retail service class based on their retail load. The retail load may in some cases be the station service load of the generator, or it could be other retail load behind the same meter as the generator. The Order specifies that customers in Combined Buyback Service would have the Customer Charge under Buyback Service waived as they are already paying a customer charge for their retail service. The Order also specifies that the Buyback Contract Demand charge would only be assessed on the amount of Buyback Contract Demand kW that is in excess of the retail load's billed kW demand (whether such billed kW is based on SC-7 Contract Demand, or a standard tariff billed kW, as applicable). These provisions are to ensure that the customer is not billed duplicative delivery charges for the same distribution service.

For Combined Buyback Service, a generator's station service load may be significantly smaller than the generator exports for most types of generation, with the possible exception of energy storage. The result is that the retail service class may not be representative of the capacity to which the distribution system was built to receive the generator's exported energy. For example, a hydro generator with minimal station service load may have a retail account under Service Classification No. 2 Non-demand ("SC-2 Non-demand"), but their generator nameplate kW may be 1 MW. Establishing Buyback Service delivery charges for this customer under SC-2 Non-demand, which is typically for customers with a retail service of less than 50 kW, is not reflective of the costs associated with a service of 1 MW. The Company proposes that the SC-6 customer's retail load service classification and the OASC of their Buyback Service should be the same because it is using the same distribution service. Thus, in the example of a hydro generator with a single distribution service and a retail account under SC-2 Non-demand, but who has a 1 MW service for generation exports, their retail account should be

re-established under SC-3 or SC-7/SC-3, as applicable, and their OASC would also be SC-3 for Buyback Service.

The Company has evaluated the existing SC-6 customers annual dollar impact of the new Buyback Service delivery charges under different assumptions of how to establish the customer-generator's OASC and there is a material difference in the cost impacts for each customer based on how the OASC may be established. These impacts were not known or considered in the administrative record leading up to the issuance of the Order. Therefore, in light of this additional information, further guidance is needed on how to establish the OASC for SC-6 customers in order to consistently and clearly establish SC-6 Buyback Service delivery charges, avoid billing disputes, and eliminate tariff compliance issues.

#### **IV. Proposed Tariff and Billing Revisions**

The Company proposes the following applicability criteria be used to determine the Buyback Service kW used in establishing an SC-6 customer's OASC, with such criteria to be explicitly defined in the Tariff.

For Single Buyback Service customers, the OASC would be established based on a service demand kW determined as the lesser of i) the nameplate capacity kW of the generator, or ii) the maximum kW of the distribution service available to accept the generator's exports.

For Combined Buyback Service customers, the retail service account would be re-established, if necessary, to be the same OASC of the Buyback Service. The service class for the retail account and the OASC of the Buyback Service would be established based on a service demand kW determined as the greater of i) the retail load kW, or ii) the maximum kW of the distribution service available to accept the generator's exports.

The service demand kW specified above would be further used to establish the OASC and service class, if applicable, by following the existing applicability provisions in the Tariff for each retail service classification. An example of applicability provisions for SC-3A is in Leaf 390 of the Tariff and specifies a customer is to be served under SC-3A (if served after September 1, 1998) when the monthly demand has exceeded 2,000 kW in any six consecutive months of the previous twelve months, or whenever in the Company's opinion the demand will exceed 2,000 kW in any six consecutive months. The Company would evaluate each service classification's applicability criteria using the service demand kW of the customer when establishing the applicable OASC or service class.

The Company further proposes the following tariff clarifications for establishing the SC-6 customer's Buyback Contract Demand for both Single Buyback Service and Combined Buyback Service customers. The Buyback Contract Demand would be established as the lower of i) the nameplate capacity kW of the generator, or ii) the maximum kW of the distribution service available to accept the generator's exports.

Lastly, the Company proposes to include a provision to ensure that duplicative charges for service are not applied to a generator in Combined Buyback Service where the customer's Buyback Service and retail load service classification is established as SC-2 Non-demand. The Company proposes that the monthly dollar amount of the SC-2 Non-demand retail distribution delivery charge be subtracted from the Buyback Contract Demand Charge, subject to the subsequent charge not being less than zero.

In summary, the Company proposes to modify the Tariff to:

- i) Set forth the criteria above for establishing the OASC for Buyback Service for Single Buyback Service customers;

- ii) Set forth the criteria above for establishing the OASC for Buyback Service and re-establishing the retail service classification for Combined Buyback Service customers;
- iii) Clarify the determination of Buyback Contract Demand for both Single Buyback Service and Combined Buyback Service customers; and
- iv) Include a provision for adjusting the Buyback Contract Demand charge for any SC-2 Non-demand retail charges.

Draft redlined and clean tariff language are provided in Attachment A.

**V. Request for Exemption of Hydro Generators 5 MW or Less from Buyback Service Delivery Charges**

The Company proposes to exempt hydro generators with a generator nameplate rating of 5 MW or less from SC-6 Buyback Service delivery. This exemption is warranted for several reasons. Hydro generators on the Company's system have been in operation for decades, with many having legacy contracts with the Company that have moved to SC-6 contracts when those legacy contracts expired. These generators represent low cost and environmentally advantageous power and have been operating their projects under financial assumptions that have not included Buyback Service delivery charges. The addition of these charges may materially impact the economic viability of these projects.

The Company has undertaken an analysis to compare the calendar year 2023 payments made to all SC-6 generators under their power purchase agreement ("PPA") to the annual estimated dollar impacts from the proposed Buyback Service delivery charges. An anonymized summary of the results for all current SC-6 generators is provided in Attachment B. Of the 55

current SC-6 generators, 52 are hydro (44 of which have been contracted under SC-6 as of January 1, 2023, and 15 that have transitioned from legacy contracts to SC-6 after January 1, 2023). Of the hydro generators contracted under SC-6 as of January 1, 2024, 21 have estimated annual bill impacts compared to their SC-6 payments of over 10% with the proposed Buyback Service delivery charges, and two of these have estimated annual bill impacts greater than their annual SC-6 payments. All but six of the 44 hydro generators are less than 5 MW in size.

In addition to the 44 current SC-6 hydro generators, there are 24 generation facilities under legacy contracts with the Company to purchase their supply and all but three of the legacy contracts remaining are hydro generators. Generators with legacy contracts are typically offered SC-6 PPA's when their legacy contract expires, or they may alternatively choose to sell their exports to the NYISO wholesale market or under the Company's Value Stack tariff, if eligible. The Federal Energy Regulatory Commission has ruled that facilities over 5 MW have nondiscriminatory access to wholesale energy markets for their energy sales,<sup>6</sup> and those affected customers can choose that option in lieu of selling to the Company via the SC-6 tariff. Smaller projects may find it more burdensome to participate in the wholesale market.

Considering that hydro generators under 5 MW are typically low cost, environmentally advantageous generation, and have been on the Company's system for decades, the Company proposes to exempt hydro generators less than 5 MW who export under an SC-6 power purchase agreement with the Company from Buyback Delivery service charges.

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<sup>6</sup> Federal Energy Regulatory Commission sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA); Docket Nos. RM19-15-001 and AD16-16-001, Order No. 872-A. Effective February 16, 2021.

## **VI. Request for Extension**

National Grid seeks an extension of the Order's requirements of the effective date to begin billing SC-6 Buyback Service delivery charges until the later of January 1, 2025, or sixty (60) days after the Commission issues a determination on this Petition. Staying the effective date of billing these new SC-6 charges until that time will avoid unnecessary customer confusion and complaints, tariff compliance issues, and potential rebilling. The requested extension will allow the Company to make billing programming changes and perform testing of the new charges under the proposed revisions herein, and any other potential changes provided by an Order.

The Company has included the exemptions proposed in VI and VII above in the draft tariff language provided in Attachment A. The draft tariff revisions also revise the effective date of the Buyback Service delivery charges as January 1, 2025, with the understanding that the Order will establish the effective date for the Company's final compliance filing. The Company will also separately submit in ETS a revision to the current tariff Leaf 412.1, which has an effective date of July 1, 2024 for the Buyback Service delivery charges, and which has been approved on a temporary basis.

## **VII. Conclusion**

The issues presented in this Petition were not reflected in the administrative record and therefore could not have been effectively considered in issuing the Order. Further direction as described above is required to appropriately establish and bill Buyback Service delivery charges for the various service scenarios. For the reasons set forth herein, National Grid requests approval to revise the Tariff to clarify these provisions, provide an exemption to SC-6 hydro generators less than 5 MW, and requests an extension of the effective date of the new Buyback

Service delivery charges until the later of January 1, 2025, or sixty (60) days after issuance of a Commission order on this Petition.

Dated: May 31, 2024

Respectfully Submitted,

**NIAGARA MOHAWK POWER  
CORPORATION d/b/a NATIONAL GRID**

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**ATTACHMENT A**

**REDLINED AND CLEAN TARIFF LEAVES**

**SC-6 BUYBACK SERVICE**

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: ~~JULY 1, 2024~~  
STAMPS: ~~Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.~~

LEAF: 370  
REVISION: ~~25~~  
SUPERSEDING REVISION: ~~23~~

SERVICE CLASSIFICATION NO. 2  
SMALL GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes required by customer on the premises for which no other service classification is specifically provided and where such entire requirements are delivered at one point and singly metered at the delivery voltage (except as provided in Special Provision C). A customer once served under this service classification shall remain on this service classification until the monthly measured demand exceeds 100 kW for twelve consecutive months following the initial term of service, except as provided in Special Provision I, whereupon service may be taken under another appropriate service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-2.

APPLICATION FOR SERVICE

Written application on the Company's prescribed Form A or Form C may be required, however, failure to execute a Form A or Form C Contract does not exempt the customer from paying all rates and charges provided herein. All riders, whenever applicable, shall be attached to the required form. When accepted by the Company, such application shall constitute an agreement for service hereunder.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage ranging from 120 to 480 volts or at a higher standard voltage, if available and requested by customer. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

The rates and charges presented below are applicable to customers subject to either Market Rate Service or Standard Rate Service as described in Rule 48 of this Schedule.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE:  
STAMPS:

LEAF: 370.1  
REVISION:  
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR UNMETERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge: \$21.02

Basic Service Charge: \$24.13  
Special Provision O  
(Effective June 1, 2012)

per kWh \$0.08685

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE: \$21.02

MONTHLY MINIMUM CHARGE:  
Special Provision O \$24.13

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: ~~JANUARY 1, 2012~~  
STAMPS:

LEAF: 378  
REVISION: ~~1~~  
SUPERSEDING REVISION: ~~0~~

**SERVICE CLASSIFICATION NO. 3  
LARGE GENERAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes required by customer on the premises where such entire requirements are delivered at one Retail Delivery Point and singly metered with respect to the delivery voltage, and when the monthly measured demand has equaled or exceeded 100 kW in each of the previous twelve months or when in the Company's opinion the applicant's demand will equal or exceed 100 kW in twelve consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been less than 100 kW for twelve consecutive months following the initial Term of Service, whereupon service may be taken under the otherwise applicable service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3.

**APPLICATION FOR SERVICE:**

The Company may require the customer to submit a written application for service on the Company's prescribed Form C, with all applicable riders attached, however, the customer's failure to submit a Form C application does not exempt the customer from paying all rates and charges, and terms and conditions provided herein. When accepted by the Company, such application shall constitute an agreement for the provision of service hereunder.

**CHARACTER OF SERVICE:**

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage, or a primary distribution voltage or a transmission voltage. Company will specify the voltage and type of service available and appropriate for the customer's requirements.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~  
STAMPS:

LEAF: 390  
REVISION: 0  
SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 3A  
LARGE GENERAL SERVICE - TIME OF USE RATE**

**APPLICABLE TO USE OF SERVICE FOR:**

Service shall be available throughout the Company's service area from existing circuits of adequate capacity and appropriate character. Service shall be provided for all purposes required by a customer on the premises, inclusive of retail transmission, distribution and Electric Service, where such entire requirements are delivered at one Retail Delivery Point and singly metered with respect to the delivery voltage, and according to the following requirements below:

**FOR CUSTOMERS SERVED UNDER SC-3A BEFORE SEPTEMBER 1, 1998**

When the monthly measured demand has exceeded 2,000 kW in any two consecutive months of the previous twelve months, or whenever in the Company's opinion the applicant's demand will exceed 2,000 kW in any two consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been 1,500 kW or less for twelve consecutive months following the initial Term of Service, whereupon service may be taken under another appropriate service classification.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3A.

**FOR CUSTOMERS SERVED UNDER SC-3A AFTER SEPTEMBER 1, 1998**

When the monthly measured demand has exceeded 2,000 kW in any six consecutive months of the previous twelve months, or whenever in the Company's opinion the applicant's demand will exceed 2,000 kW in any six consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been 1,800 kW or less for six consecutive months following the initial Term of Service, whereupon service shall be taken under the otherwise applicable service classification.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3A.

**APPLICATION FOR SERVICE:**

The Company may require the customer to submit a written application for service on the Company's prescribed Form C, with all applicable riders attached, however, the customer's failure to submit a Form C application does not exempt the Customer from paying all rates and charges, and terms and conditions provided herein. When accepted by the Company, such application shall constitute an agreement for the provision of service hereunder.

**CHARACTER OF SERVICE:**

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage, or a primary distribution voltage or a transmission voltage. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: ~~JULY 1, 2024~~  
STAMPS: ~~Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.~~

LEAF: 412.1  
REVISION: ~~2~~  
SUPERSEDING REVISION: ~~0~~

## SERVICE CLASSIFICATION NO. 6 (Continued)

### RATE TO BE PAID BY CUSTOMER:

#### ~~Customer Charge and Buyback Contract Demand~~ Buyback Service Delivery Charges

~~Beginning July 1/January 1, 2024<sup>5</sup>, the generator/customer, with the exception of generation exempted as specified in Section 3 below, will be required to pay a Customer Charge (per month) and a Buyback Contract Demand Charge (per kW per month) based on the customer's otherwise applicable service classification for delivery service, however, if service is taken by the customer under both SC-6 and another service classification of this tariff through the same service connection then:~~

- ~~(i) — the Customer Charge will be waived under SC-6; and~~

~~the Buyback Contract Demand Charge under SC-6 shall apply only to the Buyback Contract Demand in excess of the Contract Demand billed under SC-7, or the Buyback Contract Demand in excess of the demand billed under another service classification of this tariff. billed Buyback Service delivery charges on the use of the Company's distribution system for the customer's generation energy exports under SC-6.~~

#### 1. Single Buyback Service

Customers who receive service for generation exports under SC-6 and who are not also taking service another service classification of this Tariff, for retail load or station service load, under the same service connection as the generator ("Single Buyback Service") will be subject to the following Buyback Service delivery charges and provisions:

- 1.1 Customers will pay a monthly Customer Charge and a monthly Buyback Contract Demand Charge based on the Buyback Service delivery rates of their Otherwise Applicable Service Classification ("OASC"), as provided in Section 4 below.
- 1.2 The Buyback Contract Demand Charge will be assessed on the Buyback Contract Demand kW established by the Company for the customer, as specified in Section 5 below.
- 1.3 The OASC will be established based on the customer's Service Demand (kW), as specified in 1.4 below, and the Applicability provisions of SC-1, SC-2, SC-3 and SC-3A.
- 1.4 The Service Demand kW for Single Buyback Service customers will be determined as the minimum of i) the nameplate capacity kW of the generator(s), or ii) the maximum kW of the distribution service available to receive the generator's exports.

**SERVICE CLASSIFICATION NO. 6 (Continued)**

**RATE TO BE PAID BY CUSTOMER: (continued)**

**Buyback Service Delivery Charges (continued)**

**2. Combined Buyback Service**

Customers who receive service for generation exports under SC-6 and who are also taking service under another service classification of this Tariff for retail load or station service load under the same service connection as the generator (“Combined Buyback Service”) will be subject to the following Buyback Service delivery charges and provisions:

2.1 Customers will pay a monthly Buyback Contract Demand Charge based on the Buyback Contract Demand delivery rate of their OASC, as determined in Section 4 below.

2.2 The Buyback Contract Demand Charge will be assessed on the Buyback Contract Demand kW established by the Company for the customer, as specified in Section 5 below. The Buyback Contract Demand Charge shall apply only to the Buyback Contract Demand kW in excess of the Contract Demand kW billed under SC-7, or the Buyback Contract Demand in excess of the demand kW billed under another service classification of this tariff, as applicable.

In the event the customer’s re-established service for their retail load or station service load, as specified in 2.3 below, is billed for distribution delivery service on a per kWh rate, then the Buyback Contract Demand Charge shall be applied to the Buyback Contract Demand kW and such charge will be further reduced by the distribution delivery per kWh charge billed to the customer in that month, excluding surcharges and taxes, subject to the final Buyback Contract Demand Charge not being less than zero.

2.3 Customers will have the service classification, or parent service classification if served under SC-7, of their retail load and/or station service load, re-established based on the customer’s Service Demand (kW), as specified in 2.4 below, and the Applicability provisions of SC-1, SC-2, SC-3 and SC-3A. Customer will be subject to all charges applicable under the re-established service class for their retail and/or station service load. The re-established service class, or parent service classification if served under SC7, will be the OASC of the customer’s Buyback Service.

2.4 The Service Demand kW for Combined Buyback Service customers will be determined as the greater of i) the maximum kW of the customer’s combined retail load kW and station service load kW, or ii) the maximum kW of the distribution service available to receive the generator’s exports.

**SERVICE CLASSIFICATION NO. 6 (Continued)**

**RATE TO BE PAID BY CUSTOMER: (continued)**

**Buyback Service Delivery Charges (continued)**

**4.3. Exemptions from Buyback Service Delivery Charges**

**3.1 Stand-alone Energy Storage Systems**

With the exception of those energy storage projects participating in an NWA contract executed prior to March 16, 2022, and who have paid the required 25% interconnection deposit or signed an interconnection agreement if such deposit is not required, by December 31, 2025, stand-alone energy storage projects will be exempt from Buyback Contract Demand Charges for a period of 15 years beginning on the project's in-service date.

**3.2 Stand-alone Hydro Generators**

Stand-alone hydro generators under SC-6 who have a generator nameplate rating less than 5 MW will be exempt from the Customer Charges and Buyback Contract Demand Charges of Buyback Service.

**4. Buyback Service Delivery Rates**

	Customer Charge (per month)	Buyback Contract Demand Charge (per kW/month)
SC1	\$17.33	\$5.22
SC2ND	\$21.02	\$7.18
SC2D	\$53.57	\$3.23
SC3 Secondary	\$675.00	\$0.30
SC3 Primary	\$700.00	\$0.00
SC3 Subtransmission	\$1,150.00	\$0.00
SC3 Transmission	\$1,150.00	\$0.00
SC3A Secondary	\$3,000.00	\$0.47
SC3A Primary	\$3,000.00	\$0.47
SC3A Subtransmission	\$3,700.00	\$0.00
SC3A Transmission	\$7,500.00	\$0.36

**5. Determination of Buyback Contract Demand**

5.1 The Buyback Contract Demand shall be established by the Company as the minimum of i) the nameplate capacity kW of the generator, or ii) the maximum kW of the distribution service receiving the generator's exports. Customers may request a reduction in Buyback Contract Demand subject to the provisions of Section 5.2 below.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: ~~JANUARY 1, 2024~~  
STAMPS: ~~Issued in Compliance with Order in Case 15-E-0751, dated October 13, 2023.~~

LEAF: 412.24  
REVISION: 0  
SUPERSEDING REVISION:

## SERVICE CLASSIFICATION NO. 6 (Continued)

### RATE TO BE PAID BY CUSTOMER: (Continued)

#### Buyback Service Delivery Charges (continued)

##### 5. Determination of Buyback Contract Demand (continued)

###### Determination of Buyback Contract Demand

~~—The Buyback Contract Demand shall be the contract demand as specified in the customer's request for service application (expressed in kW), unless and until a higher maximum demand is created by the customer, in which case such higher maximum demand shall become the Buyback Contract Demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions. However, if a customer requests and receives a reduction in the Buyback Contract Demand, the demand history prior to the reduction will not be considered in determining the Buyback Contract Demand for subsequent months.~~

5.2 The customer may not request or receive a reduction in the Buyback Contract Demand more than one time in a 365-day period and or 365 days from any increase in the Buyback Contract Demand. In the event a customer's Buyback Contract Demand is reduced and thereafter the recorded maximum demand at any time exceeds the customer's effective Buyback Contract demand by: (i) 20% or greater, a penalty equal to the product of 24 times the Buyback Contract Demand rate times the demand in excess of the Buyback Contract Demand shall apply; (ii) 10% or greater but less than 20%, then a penalty equal to the product of 18 times the Buyback Contract Demand Rate and the demand in excess of the Buyback Contract Demand shall apply; and (iii) less than 10%, then a penalty equal to the product of 12 times the Buyback Contract Demand rate and the demand in excess of the Buyback Contract Demand shall apply. The recorded maximum demand that exceeded the requested and reduced Buyback Contract Demand will become the effective Buyback Contract Demand in the current and subsequent billing periods.

SERVICE CLASSIFICATION NO. 7 (Continued)

3. For Standby Service Customers, the Parent Service Classification shall be defined based upon the applicable Contract Demand at the delivery point (as initially calculated by the Company). For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining Parent Service Classification applicability of this SC7.
4. Exemptions From SC7

The following customers shall not be subject to SC-7 but shall be served under the customer's otherwise applicable service classification unless the customer chooses to opt into SC-7 as an Optional Rate Customer (with the exception of customers specific to 4E below who are not eligible to opt into SC-7 as an Optional Rate Customer).

  - A. "Behind the Meter" Service

Self-supplied electricity where a Wholesale Generator, when operating, supplies all of its electric energy needs from "behind the meter" (that is, the energy does not pass through the point of interconnection between the generator's facility and the utility's retail delivery system to which it is interconnected).
  - B. Separately Metered Accounts Not Served by OSG

All separately metered service accounts within the premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer (e.g., power to the facility's outer buildings) shall be provided at the standard tariff rates for the Parent Service Classification.
  - C. Small Generators

Customers with a nameplate aggregate generator(s) 5 kVA or smaller shall be served at the standard tariff rates for the Parent Service Classification.
  - D. Certain Customers Grandfathered Under Form G<sub>f</sub>

Standby service rates shall not apply to customers served on the standard classification as of January 1, 2002 that have executed a form G<sub>f</sub> and were grandfathered as a result of Form G<sub>f</sub> of PSC 207 as of January 1, 2002; except where such customer is a SC-3 subtransmission or transmission voltage level or SC-3A subtransmission or transmission voltage level customer and is a Wholesale Generator. Effective May 1, 2006, customers grandfathered under this provision may elect at any time to take service under this service classification. Such customers may exercise this option only once and may not elect to receive service under another service classification, unless otherwise eligible therefore. This grandfathering provision shall expire and no longer apply and Standby Service Rates shall apply if and at such time the customer installs any New Generating Equipment and this SC7 Tariff shall apply as defined herein.

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE:  
STAMPS:

LEAF: 370  
REVISION:  
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 2  
SMALL GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes required by customer on the premises for which no other service classification is specifically provided and where such entire requirements are delivered at one point and singly metered at the delivery voltage (except as provided in Special Provision C). A customer once served under this service classification shall remain on this service classification until the monthly measured demand exceeds 100 kW for twelve consecutive months following the initial term of service, except as provided in Special Provision I, whereupon service may be taken under another appropriate service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-2.

APPLICATION FOR SERVICE

Written application on the Company's prescribed Form A or Form C may be required, however, failure to execute a Form A or Form C Contract does not exempt the customer from paying all rates and charges provided herein. All riders, whenever applicable, shall be attached to the required form. When accepted by the Company, such application shall constitute an agreement for service hereunder.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage ranging from 120 to 480 volts or at a higher standard voltage, if available and requested by customer. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

The rates and charges presented below are applicable to customers subject to either Market Rate Service or Standard Rate Service as described in Rule 48 of this Schedule.

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SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR UNMETERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge:	\$21.02
Basic Service Charge: Special Provision O (Effective June 1, 2012)	\$24.13
per kWh	\$0.08685

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE:	\$21.02
MONTHLY MINIMUM CHARGE: Special Provision O	\$24.13

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**SERVICE CLASSIFICATION NO. 3  
LARGE GENERAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes required by customer on the premises where such entire requirements are delivered at one Retail Delivery Point and singly metered with respect to the delivery voltage, and when the monthly measured demand has equaled or exceeded 100 kW in each of the previous twelve months or when in the Company's opinion the applicant's demand will equal or exceed 100 kW in twelve consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been less than 100 kW for twelve consecutive months following the initial Term of Service, whereupon service may be taken under the otherwise applicable service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3.

**APPLICATION FOR SERVICE:**

The Company may require the customer to submit a written application for service on the Company's prescribed Form C, with all applicable riders attached, however, the customer's failure to submit a Form C application does not exempt the customer from paying all rates and charges, and terms and conditions provided herein. When accepted by the Company, such application shall constitute an agreement for the provision of service hereunder.

**CHARACTER OF SERVICE:**

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage, or a primary distribution voltage or a transmission voltage. Company will specify the voltage and type of service available and appropriate for the customer's requirements.

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**SERVICE CLASSIFICATION NO. 3A  
LARGE GENERAL SERVICE - TIME OF USE RATE**

**APPLICABLE TO USE OF SERVICE FOR:**

Service shall be available throughout the Company's service area from existing circuits of adequate capacity and appropriate character. Service shall be provided for all purposes required by a customer on the premises, inclusive of retail transmission, distribution and Electric Service, where such entire requirements are delivered at one Retail Delivery Point and singly metered with respect to the delivery voltage, and according to the following requirements below:

**FOR CUSTOMERS SERVED UNDER SC-3A BEFORE SEPTEMBER 1, 1998**

When the monthly measured demand has exceeded 2,000 kW in any two consecutive months of the previous twelve months, or whenever in the Company's opinion the applicant's demand will exceed 2,000 kW in any two consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been 1,500 kW or less for twelve consecutive months following the initial Term of Service, whereupon service may be taken under another appropriate service classification.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3A.

**FOR CUSTOMERS SERVED UNDER SC-3A AFTER SEPTEMBER 1, 1998**

When the monthly measured demand has exceeded 2,000 kW in any six consecutive months of the previous twelve months, or whenever in the Company's opinion the applicant's demand will exceed 2,000 kW in any six consecutive months. A customer once served under this service classification shall remain on this service classification until the monthly measured demand has been 1,800 kW or less for six consecutive months following the initial Term of Service, whereupon service shall be taken under the otherwise applicable service classification.

For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining applicability of this SC-3A.

**APPLICATION FOR SERVICE:**

The Company may require the customer to submit a written application for service on the Company's prescribed Form C, with all applicable riders attached, however the customer's failure to submit a Form C application does not exempt the Customer from paying all rates and charges, and terms and conditions provided herein. When accepted by the Company, such application shall constitute an agreement for the provision of service hereunder.

**CHARACTER OF SERVICE:**

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage, or a primary distribution voltage or a transmission voltage. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

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### SERVICE CLASSIFICATION NO. 6 (Continued)

#### RATE TO BE PAID BY CUSTOMER:

##### Buyback Service Delivery Charges

Beginning January 1, 2025, generators, with the exception of generation exempted as specified in Section 3 below, will be billed Buyback Service delivery charges on the use of the Company's distribution system for the customer's generation energy exports under SC-6.

##### 1. Single Buyback Service

Customers who receive service for generation exports under SC-6 and who are not also taking service another service classification of this Tariff, for retail load or station service load, under the same service connection as the generator ("Single Buyback Service") will be subject to the following Buyback Service delivery charges and provisions:

- 1.1 Customers will pay a monthly Customer Charge and a monthly Buyback Contract Demand Charge based on the Buyback Service delivery rates of their Otherwise Applicable Service Classification ("OASC"), as provided in Section 4 below.
- 1.2 The Buyback Contract Demand Charge will be assessed on the Buyback Contract Demand kW established by the Company for the customer, as specified in Section 5 below.
- 1.3 The OASC will be established based on the customer's Service Demand (kW), as specified in 1.4 below, and the Applicability provisions of SC-1, SC-2, SC-3 and SC-3A.
- 1.4 The Service Demand kW for Single Buyback Service customers will be determined as the minimum of i) the nameplate capacity kW of the generator(s), or ii) the maximum kW of the distribution service available to receive the generator's exports.

**SERVICE CLASSIFICATION NO. 6 (Continued)**

**RATE TO BE PAID BY CUSTOMER: (continued)**

**Buyback Service Delivery Charges (continued)**

**2. Combined Buyback Service**

Customers who receive service for generation exports under SC-6 and who are also taking service under another service classification of this Tariff for retail load or station service load under the same service connection as the generator ("Combined Buyback Service") will be subject to the following Buyback Service delivery charges and provisions:

- 2.1 Customers will pay a monthly Buyback Contract Demand Charge based on the Buyback Contract Demand delivery rate of their OASC, as determined in Section 4 below.
- 2.2 The Buyback Contract Demand Charge will be assessed on the Buyback Contract Demand kW established by the Company for the customer, as specified in Section 5 below. The Buyback Contract Demand Charge shall apply only to the Buyback Contract Demand kW in excess of the Contract Demand kW billed under SC-7, or the Buyback Contract Demand in excess of the demand kW billed under another service classification of this tariff, as applicable.

In the event the customer's re-established service for their retail load or station service load, as specified in 2.3 below, is billed for distribution delivery service on a per kWh rate, then the Buyback Contract Demand Charge shall be applied to the Buyback Contract Demand kW and such charge will be further reduced by the distribution delivery per kWh charge billed to the customer in that month, excluding surcharges and taxes, subject to the final Buyback Contract Demand Charge not being less than zero.

- 2.3 Customers will have the service classification, or parent service classification if served under SC-7, of their retail load and/or station service load, re-established based on the customer's Service Demand (kW), as specified in 2.4 below, and the Applicability provisions of SC-1, SC-2, SC-3 and SC-3A. Customer will be subject to all charges applicable under the re-established service class for their retail and/or station service load. The re-established service class, or parent service classification if served under SC7, will be the OASC of the customer's Buyback Service.
- 2.4 The Service Demand kW for Combined Buyback Service customers will be determined as the greater of i) the maximum kW of the customer's combined retail load kW and station service load kW, or ii) the maximum kW of the distribution service available to receive the generator's exports.

**SERVICE CLASSIFICATION NO. 6 (Continued)**

**RATE TO BE PAID BY CUSTOMER: (continued)**

**Buyback Service Delivery Charges (continued)**

**3. Exemptions from Buyback Service Delivery Charges**

**3.1 Stand-alone Energy Storage Systems**

With the exception of energy storage projects participating in an NWA contract executed prior to March 16, 2022, and who have paid the required 25% interconnection deposit or signed an interconnection agreement if such deposit is not required, by December 31, 2025, stand-alone energy storage projects will be exempt from Buyback Contract Demand Charges for a period of 15 years beginning on the project's in-service date.

**3.2 Stand-alone Hydro Generators**

Stand-alone hydro generators under SC-6 who have a generator nameplate rating less than 5 MW will be exempt from the Customer Charges and Buyback Contract Demand Charges of Buyback Service.

**4. Buyback Service Delivery Rates**

	Customer Charge (per month)	Buyback Contract Demand Charge (per kW/month)
SC1	\$17.33	\$5.22
SC2ND	\$21.02	\$7.18
SC2D	\$53.57	\$3.23
SC3 Secondary	\$675.00	\$0.30
SC3 Primary	\$700.00	\$0.00
SC3 Subtransmission	\$1,150.00	\$0.00
SC3 Transmission	\$1,150.00	\$0.00
SC3A Secondary	\$3,000.00	\$0.47
SC3A Primary	\$3,000.00	\$0.47
SC3A Subtransmission	\$3,700.00	\$0.00
SC3A Transmission	\$7,500.00	\$0.36

**5. Determination of Buyback Contract Demand**

5.1 The Buyback Contract Demand shall be established by the Company as the minimum of i) the nameplate capacity kW of the generator, or ii) the maximum kW of the distribution service receiving the generator's exports. Customers may request a reduction in Buyback Contract Demand subject to the provisions of Section 5.2 below.

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**SERVICE CLASSIFICATION NO. 6 (Continued)**

**RATE TO BE PAID BY CUSTOMER: (Continued)**

**Buyback Service Delivery Charges (continued)**

**5. Determination of Buyback Contract Demand (continued)**

5.2 The customer may not request or receive a reduction in the Buyback Contract Demand more than one time in a 365-day period and or 365 days from any increase in the Buyback Contract Demand. In the event a customer's Buyback Contract Demand is reduced and thereafter the recorded maximum demand at any time exceeds the customer's effective Buyback Contract demand by: (i) 20% or greater, a penalty equal to the product of 24 times the Buyback Contract Demand rate times the demand in excess of the Buyback Contract Demand shall apply; (ii) 10% or greater but less than 20%, then a penalty equal to the product of 18 times the Buyback Contract Demand Rate and the demand in excess of the Buyback Contract Demand shall apply; and (iii) less than 10%, then a penalty equal to the product of 12 times the Buyback Contract Demand rate and the demand in excess of the Buyback Contract Demand shall apply. The recorded maximum demand that exceeded the requested and reduced Buyback Contract Demand will become the effective Buyback Contract Demand in the current and subsequent billing periods.

SERVICE CLASSIFICATION NO. 7 (Continued)

3. For Standby Service Customers, the Parent Service Classification shall be defined based upon the applicable Contract Demand at the delivery point (as initially calculated by the Company). For customers receiving Buyback Service from the Company under SC-6, the customer's Service Demand kW as specified in SC-6 Sections 1.4 and 2.4, as applicable, shall be used in lieu of the monthly measured demand specified above when determining Parent Service Classification applicability of this SC7.
4. Exemptions From SC7

The following customers shall not be subject to SC-7 but shall be served under the customer's otherwise applicable service classification unless the customer chooses to opt into SC-7 as an Optional Rate Customer (with the exception of customers specific to 4E below who are not eligible to opt into SC-7 as an Optional Rate Customer).

  - A. "Behind the Meter" Service

Self-supplied electricity where a Wholesale Generator, when operating, supplies all of its electric energy needs from "behind the meter" (that is, the energy does not pass through the point of interconnection between the generator's facility and the utility's retail delivery system to which it is interconnected).
  - B. Separately Metered Accounts Not Served by OSG

All separately metered service accounts within the premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer (e.g., power to the facility's outer buildings) shall be provided at the standard tariff rates for the Parent Service Classification.
  - C. Small Generators

Customers with a nameplate aggregate generator(s) 5 kVA or smaller shall be served at the standard tariff rates for the Parent Service Classification.
  - D. Certain Customers Grandfathered Under Form G<sub>f</sub>

Standby service rates shall not apply to customers served on the standard classification as of January 1, 2002 that have executed a form G<sub>f</sub> and were grandfathered as a result of Form G<sub>f</sub> of PSC 207 as of January 1, 2002; except where such customer is a SC-3 subtransmission or transmission voltage level or SC-3A subtransmission or transmission voltage level customer and is a Wholesale Generator. Effective May 1, 2006, customers grandfathered under this provision may elect at any time to take service under this service classification. Such customers may exercise this option only once and may not elect to receive service under another service classification, unless otherwise eligible therefore. This grandfathering provision shall expire and no longer apply and Standby Service Rates shall apply if and at such time the customer installs any New Generating Equipment and this SC7 Tariff shall apply as defined herein.

**ATTACHMENT B**

**ANONYMIZED LIST OF CURRENT SC-6 CUSTOMERS**

## Estimated Proposed Buyback Charges for existing SC6 PPAs and Comparison to CY2023 SC6 Payments received

Generator Name	Name Plate (kW)	Annual Demand (Contract Demand for SC7) (kW)	Generation Type	Proposed Buyback Service Class	Annual Buyback Customer Charge	Annual Buyback Contract Demand Charge	Total Buyback Delivery Charges	Annual Buyback Contract Demand Charges as percentage of Annual SC6 Payments	
								CY2023 SC6 Payment Totals	Payments
Generator 1	1,075	11116.8	Other	SC3 Transmission	\$0	\$0	\$0	\$45,610	0%
Generator 2	1,060	0	Other	SC3 Primary	\$7,896	\$0	\$7,896	\$103,378	8%
Generator 3	4,600	67152	Other	SC3A Primary	\$0	\$0	\$0	\$99,281	0%
Generator 4	4,200	0	Hydro	SC3A Primary	\$35,496	\$23,524	\$59,020	\$889,364	7%
Generator 5	520	480	Hydro	SC3 Secondary	\$6,814	\$1,707	\$8,521	\$3,271	260%
Generator 6	300	0	Hydro	SC3 Primary	\$8,400	\$0	\$8,400	\$34,780	24%
Generator 7	1,065	18936	Hydro	SC3A Subtransmission	\$0	\$0	\$0	\$0	0%
Generator 8	1,267	8568	Hydro	SC3 Subtransmission	\$0	\$0	\$0	\$66,482	0%
Generator 9	10,138	1224	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$169,357	25%
Generator 10	3,650	269	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$290,940	15%
Generator 11	12,600	1121	Hydro	SC3A Transmission	\$88,714	\$53,448	\$142,162	\$1,063,365	13%
Generator 12	5,000	3361	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$418,405	10%
Generator 13	3,300	432	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$26,545	162%
Generator 14	2,900	218	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$215,848	20%
Generator 15	2,900	576	Hydro	SC3A Subtransmission	\$43,114	\$0	\$43,114	\$264,299	16%
Generator 16	1,230	824.6	Hydro	SC3 Primary	\$7,114	\$0	\$7,114	\$105,592	7%
Generator 17	375	25.2	Hydro	SC3 Subtransmission	\$12,514	\$0	\$12,514	\$0	0%
Generator 18	2,600	0	Hydro	SC3A Subtransmission	\$43,896	\$0	\$43,896	\$247,108	18%
Generator 19	900	0	Hydro	SC3 Subtransmission	\$13,296	\$0	\$13,296	\$104,949	13%
Generator 20	3,100	0	Hydro	SC3A Primary	\$35,496	\$17,363	\$52,859	\$138,842	38%
Generator 21	3,000	0	Hydro	SC3A Transmission	\$90,000	\$12,821	\$102,821	\$465,916	22%
Generator 22	3,000	0	Hydro	SC3A Transmission	\$90,000	\$12,821	\$102,821	\$427,367	24%
Generator 23	750	0	Hydro	SC3 Subtransmission	\$13,296	\$0	\$13,296	\$0	0%
Generator 24	250	0	Hydro	SC3 Primary	\$7,896	\$0	\$7,896	\$52,122	15%
Generator 25	175	0	Hydro	SC3 Primary	\$7,896	\$0	\$7,896	\$18,977	42%
Generator 26	1,845	0	Hydro	SC3 Primary	\$7,896	\$0	\$7,896	\$249,347	3%
Generator 27	1,500	0	Hydro	SC3 Subtransmission	\$13,296	\$0	\$13,296	\$258,832	5%
Generator 28	7,000	0	Hydro	SC3A Subtransmission	\$44,400	\$0	\$44,400	\$1,011,703	4%
Generator 29	6,000	0	Hydro	SC3A Subtransmission	\$44,400	\$0	\$44,400	\$1,729,527	3%
Generator 30	5,000	0	Hydro	SC3A Subtransmission	\$44,400	\$0	\$44,400	\$635,237	7%
Generator 31	3,350	0	Hydro	SC3A Primary	\$36,000	\$18,764	\$54,764	\$163,715	33%
Generator 32	1,500	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$288,210	5%
Generator 33	1,029	0	Hydro	SC3 Primary	\$8,400	\$0	\$8,400	\$0	0%
Generator 34	1,000	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$146,496	9%
Generator 35	1,000	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$96,580	14%
Generator 36	640	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$69,559	20%
Generator 37	600	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$0	0%
Generator 38	500	0	Hydro	SC3 Primary	\$8,400	\$0	\$8,400	\$24,780	34%
Generator 39	400	0	Hydro	SC3 Subtransmission	\$13,800	\$0	\$13,800	\$16,163	85%
Generator 40	29,000	215856	Other	SC3A Transmission	\$0	\$47,060	\$47,060	\$16,105	292%
Generator 41	2,200	28089.6	Other	SC3A Primary	\$0	\$0	\$0	\$40,575	0%
Generator 42	1,100	23452.8	Other	SC3 Primary	\$0	\$0	\$0	\$3,662	0%
Generator 43	800	23452.8	Other	SC3 Primary	\$0	\$0	\$0	\$25,978	0%
Generator 44	5,000	0	Other	SC3A Subtransmission	\$44,400	\$0	\$44,400	\$39,855	111%
Generator 45	1,976	63624	Other	SC3A Transmission	\$0	\$0	\$0	\$0	0%
Generator 46	2,000	70058.9	Other	SC3A Transmission	\$0	\$0	\$0	\$533	0%
Generator 47	2,000	70058.9	Other	SC3A Transmission	\$0	\$0	\$0	\$0	0%
Generator 48	1,000	0	Hydro	SC3 Subtransmission	\$43,896	\$0	\$43,896	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 49	4,200	0	Hydro	SC3A Subtransmission	\$43,896	\$0	\$43,896	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 50	3,300	0	Hydro	SC3A Subtransmission	\$44,400	\$0	\$44,400	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 51	1,400	0	Hydro	SC3 Subtransmission	\$44,400	\$0	\$44,400	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 52	1,300	341	Hydro	SC3 Subtransmission	\$43,114	\$0	\$43,114	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 53	1,200	0	Hydro	SC3 Subtransmission	\$43,896	\$0	\$43,896	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 54	800	0	Hydro	SC3 Subtransmission	\$43,896	\$0	\$43,896	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Generator 55	800	2549	Hydro	SC3 Subtransmission	\$16,800	\$0	\$16,800	N/A - SC6 PPA Started in 2024	N/A - SC6 PPA Started in 2024
Total					\$1,386,095	\$187,508	\$1,573,602	\$10,068,659	16%

Note: 'Other' Generation Type includes Biomass, Natural Gas, Biogas, Multi-Fired Cogen, Solar, and combustion turbines. Generators 49-55 were legacy contracts that transitioned to SC-6 in January 2024.